

Schedule TOU-DR-P - Residential Time of Use Plus Service Effective 6/1/2022

This schedule provides a time-of-use option for residential customers who also choose to manage their electric costs by reducing their use when an event is called.

| SCHEDULE TOU-DR-P | | | | | | | | | | Schedule WF-NBC + DWR-BC Rate | Schedule EECC-TOU- DR-P + DWR Credit Rate | Total Electric Rate |
|--|---------|---------|---------|---------|---------|---------|---------|-----------|-----------|-------------------------------------|--|------------------------|
| Energy Charges (\$/kWh) | Transm | Distr | PPP | ND | CTC | LGC | RS | TRAC | UDC Total | | | |
| Summer | | | | | | | | | | | | |
| On-Peak | 0.07248 | 0.14510 | 0.01851 | 0.00007 | 0.00113 | 0.00404 | 0.00001 | 0.02333 | 0.26467 | 0.00309 | 0.22729 | 0.49505 |
| Off-Peak | 0.07248 | 0.14510 | 0.01851 | 0.00007 | 0.00113 | 0.00404 | 0.00001 | 0.02333 | 0.26467 | 0.00309 | 0.20220 | 0.46996 |
| Super Off-Peak | 0.07248 | 0.14510 | 0.01851 | 0.00007 | 0.00113 | 0.00404 | 0.00001 | 0.02333 | 0.26467 | 0.00309 | 0.09437 | 0.36213 |
| Up to 130% of Baseline Adjustment Credit | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.10182) | (0.10182) | | | (0.10182) |
| Winter | | | | | | | | | | | | |
| On-Peak | 0.07248 | 0.14510 | 0.01851 | 0.00007 | 0.00113 | 0.00404 | 0.00001 | 0.15714 | 0.39848 | 0.00309 | 0.12709 | 0.52866 |
| Off-Peak | 0.07248 | 0.14510 | 0.01851 | 0.00007 | 0.00113 | 0.00404 | 0.00001 | 0.15714 | 0.39848 | 0.00309 | 0.07130 | 0.47287 |
| Super Off-Peak | 0.07248 | 0.14510 | 0.01851 | 0.00007 | 0.00113 | 0.00404 | 0.00001 | 0.15714 | 0.39848 | 0.00309 | 0.05511 | 0.45668 |
| Up to 130% of Baseline Adjustment Credit | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.10182) | (0.10182) | | | (0.10182) |
| Other Charges/Discounts | | | | | | | | | | | | |
| RYU Adder (\$/kWh) | | | | | | | | | | | 1.16 | 1.16 |
| Minimum Bill | 0.000 | 0.350 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.350 | | | 0.350 |

Notes:
 1) The total rates presented reflect the UDC rates associated with service under Schedule TOU-DR and the generation rates associated with Schedule EECC-TOU-DR-P, in addition to the rates associated with Schedules DWR-BC and WF-NBC. The UDC rate-by-rate components presented are associated with service under Schedule TOU-DR as presented in the utility's tariff book.
 2) Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included below. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.

| SCHEDULE TOU-DR-P (GF) | | | | | | | | | | Schedule WF-NBC + DWR-BC Rate | Schedule EECC-TOU- DR-P + DWR Credit Rate | Total Electric Rate |
|--|---------|---------|---------|---------|---------|---------|---------|-----------|-----------|-------------------------------------|--|------------------------|
| Energy Charges (\$/kWh) | Transm | Distr | PPP | ND | CTC | LGC | RS | TRAC | UDC Total | | | |
| Summer | | | | | | | | | | | | |
| On-Peak | 0.07248 | 0.14360 | 0.01851 | 0.00007 | 0.00113 | 0.00404 | 0.00001 | 0.02333 | 0.26317 | 0.00309 | 0.29566 | 0.56192 |
| Off-Peak | 0.07248 | 0.14360 | 0.01851 | 0.00007 | 0.00113 | 0.00404 | 0.00001 | 0.02333 | 0.26317 | 0.00309 | 0.21296 | 0.47922 |
| Semi-Peak | 0.07248 | 0.14360 | 0.01851 | 0.00007 | 0.00113 | 0.00404 | 0.00001 | 0.02333 | 0.26317 | 0.00309 | 0.12274 | 0.38900 |
| Up to 130% of Baseline Adjustment Credit | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.10182) | (0.10182) | 0.00000 | 0.00000 | (0.10182) |
| Winter | | | | | | | | | | | | |
| On-Peak | 0.07248 | 0.14360 | 0.01851 | 0.00007 | 0.00113 | 0.00404 | 0.00001 | 0.15714 | 0.39698 | 0.00309 | 0.15830 | 0.55837 |
| Off-Peak | 0.07248 | 0.14360 | 0.01851 | 0.00007 | 0.00113 | 0.00404 | 0.00001 | 0.15714 | 0.39698 | 0.00309 | 0.07283 | 0.47290 |
| Semi-Peak | 0.07248 | 0.14360 | 0.01851 | 0.00007 | 0.00113 | 0.00404 | 0.00001 | 0.15714 | 0.39698 | 0.00309 | 0.07282 | 0.47289 |
| Up to 130% of Baseline Adjustment Credit | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.10182) | (0.10182) | 0.00000 | 0.00000 | (0.10182) |
| Other Charges/Discounts | | | | | | | | | | | | |
| RYU Adder (\$/kWh) | | | | | | | | | | | 1.16 | 1.16 |
| Minimum Bill | 0.000 | 0.350 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.350 | 0.000 | 0.000 | 0.350 |

Notes:
 1) The total rates presented reflect the UDC rates associated with service under Schedule TOU-DR and the generation rates associated with Schedule EECC-TOU-DR-P, in addition to the rates associated with Schedules DWR-BC and WF-NBC. The UDC rate-by-rate components presented are associated with service under Schedule TOU-DR as presented in the utility's tariff book.
 2) Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included below. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.

| RESIDENTIAL PCIA RATE | DA (\$/kWh) | CCA (\$/kWh) |
|-----------------------|----------------|-----------------|
| Vintage | 0.00012 | |
| 2001 Legacy Vintage | | \$0.00872 |
| 2009 Vintage | | \$0.01315 |
| 2010 Vintage | | \$0.02057 |
| 2011 Vintage | | \$0.02423 |
| 2012 Vintage | | \$0.01720 |
| 2013 Vintage | | \$0.01733 |
| 2015 Vintage | | \$0.02327 |
| 2016 Vintage | | \$0.01680 |
| 2017 Vintage | | \$0.02163 |
| 2018 Vintage | | \$0.02405 |
| 2019 Vintage | | \$0.01900 |
| 2020 Vintage | | \$0.03824 |
| 2021 Vintage | | \$0.02806 |
| 2022 Vintage | | \$0.02806 |