

Schedule TOU-DR-P - Residential Time of Use Service Effective 6/1/2019

The following are the Medical Baseline rates associated with service under Schedule TOU-DR-P. This schedule provides a time-of-use option for residential customers qualified to receive a Medical Baseline Allowance, and who also choose to manage their electric costs by reducing their use when an event is called.

SCHEDULE TOU-DR-P-MB										Schedule EECC-TOU- DR-P + DWR Credit Rate	Total Electric Rate
Energy Charges (\$/kWh)	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total		
Summer											
On-Peak	0.04969	0.10248	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.08598)	0.09691	0.17254	0.26945
Off-Peak	0.04969	0.10248	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.08598)	0.09691	0.16515	0.26206
Super Off-Peak	0.04969	0.10248	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.08598)	0.09691	0.07165	0.16856
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00103)	(0.00103)		(0.00103)
Winter											
On-Peak	0.04969	0.10248	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.03291)	0.14998	0.07668	0.22666
Off-Peak	0.04969	0.10248	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.03291)	0.14998	0.06806	0.21804
Super Off-Peak	0.04969	0.10248	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.03291)	0.14998	0.05850	0.20848
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00094)	(0.00094)		(0.00094)
Other Charges/Discounts											
RYU Adder (\$/kWh)										1.16	1.16
Minimum Bill	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.169
The total rates presented reflect the UDC rates associated with service under Schedule TOU-DR and the generation rates associated with Schedules EECC-TOU-DR-P. The UDC rate-by-rate components presented are associated with service under Schedule TOU-DR-MB as presented in the utility's tariff book.											

SCHEDULE TOU-DR-P-MB (GF)										Schedule EECC-TOU- DR-P + DWR Credit Rate	Total Electric Rate
Energy Charges (\$/kWh)	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total		
Summer											
On-Peak	0.04969	0.10248	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.08598)	0.09691	0.22348	0.32039
Off-Peak	0.04969	0.10248	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.08598)	0.09691	0.16701	0.26392
Semi-Peak	0.04969	0.10248	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.08598)	0.09691	0.09281	0.18972
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00103)	(0.00103)		(0.00103)
Winter											
On-Peak	0.04969	0.10248	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.03291)	0.14998	0.08344	0.23342
Off-Peak	0.04969	0.10248	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.03291)	0.14998	0.07090	0.22088
Semi-Peak	0.04969	0.10248	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.03291)	0.14998	0.06326	0.21324
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00094)	(0.00094)		(0.00094)
Other Charges/Discounts											
RYU Adder (\$/kWh)										1.16	1.16
Minimum Bill	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.169
The total rates presented reflect the UDC rates associated with service under Schedule TOU-DR and the generation rates associated with Schedules EECC-TOU-DR-P. The UDC rate-by-rate components presented are associated with service under Schedule TOU-DR-MB as presented in the utility's tariff book.											