

Schedule TOU-DR-P - Residential Time of Use Service Effective 5/1/2019

The following are the Medical Baseline rates associated with service under Schedule TOU-DR-P. This schedule provides a time-of-use option for residential customers qualified to receive a Medical Baseline Allowance, and who also choose to manage their electric costs by reducing their use when an event is called.

SCHEDULE TOU-DR-P-MB										Schedule EECC-TOU- DR-P + DWR Credit Rate	Total Electric Rate
Energy Charges (\$/kWh)	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total		
Summer											
On-Peak	0.03840	0.10248	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.08343)	0.08817	0.17271	0.26088
Off-Peak	0.03840	0.10248	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.08343)	0.08817	0.16531	0.25348
Super Off-Peak	0.03840	0.10248	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.08343)	0.08817	0.07171	0.15988
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00099)	(0.00099)		(0.00099)
Winter											
On-Peak	0.03840	0.10248	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.03029)	0.14131	0.07675	0.21806
Off-Peak	0.03840	0.10248	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.03029)	0.14131	0.06812	0.20943
Super Off-Peak	0.03840	0.10248	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.03029)	0.14131	0.05856	0.19987
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00091)	(0.00091)		(0.00091)
Other Charges/Discounts											
RYU Adder (\$/kWh)										1.16	1.16
Minimum Bill	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.169
The total rates presented reflect the UDC rates associated with service under Schedule TOU-DR and the generation rates associated with Schedules EECC-TOU-DR-P. The UDC rate-by-rate components presented are associated with service under Schedule TOU-DR-MB as presented in the utility's tariff book.											

SCHEDULE TOU-DR-P-MB (GF)										Schedule EECC-TOU- DR-P + DWR Credit Rate	Total Electric Rate
Energy Charges (\$/kWh)	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total		
Summer											
On-Peak	0.03840	0.10248	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.08343)	0.08817	0.22370	0.31187
Off-Peak	0.03840	0.10248	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.08343)	0.08817	0.16717	0.25534
Semi-Peak	0.03840	0.10248	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.08343)	0.08817	0.09289	0.18106
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00099)	(0.00099)		(0.00099)
Winter											
On-Peak	0.03840	0.10248	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.03029)	0.14131	0.08352	0.22483
Off-Peak	0.03840	0.10248	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.03029)	0.14131	0.07096	0.21227
Semi-Peak	0.03840	0.10248	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.03029)	0.14131	0.06332	0.20463
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00091)	(0.00091)		(0.00091)
Other Charges/Discounts											
RYU Adder (\$/kWh)										1.16	1.16
Minimum Bill	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.169
The total rates presented reflect the UDC rates associated with service under Schedule TOU-DR and the generation rates associated with Schedules EECC-TOU-DR-P. The UDC rate-by-rate components presented are associated with service under Schedule TOU-DR-MB as presented in the utility's tariff book.											