

## Available Rates for Small Commercial Customers (Effective 4/1/20)

			vailable Options <sup>1</sup>			
	Time of Use		•	Time of Use	Time of Use	Time of Use
		Time of Use   Time of Use Plus (SCHEDULE TOU-A-P)		(SCHEDULE TOU-M)	(SCHEDULE TOU-A2)	(SCHEDULE TOU-A3)
Rate Type	(SCHEDULE TOU-A)	(SCHEDULE TO		(SCHEDOLE TOO-IVI)	(SCHEDULE 100-AZ)	(SCHEDULE 100-A3)
		1	Details			
Eligibility	This schedule is not applicable to: (1) any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months and (2) any customer whose demand exceeds 200 kW in 2 out 12 consecutive months.	Customer must have a smart meter installed, tested, and verified according to Utility procedures.     This schedule is not applicable to: (1) any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months and (2) any customer whose demand exceeds 200 kW in 2 out 12 consecutive months.     Customers taking service under this Schedule will need to switch their Utility Distribution Company (UDC) service to ScheduleTOU-A.     This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.		This schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 40 kW for three consecutive months.     Customers taking service under this Schedule will now be charged a Non-Coincident Demand (NCD) charge.	This schedule is not applicable to: (1) any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months and (2) any customer whose demand exceeds 200 kW in 2 out 12 consecutive months."	This schedule is not applicable to:  (1) any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months and (2) any customer whose demand exceeds 200 kW in 2 out 12 consecutive months."
Compare						
			Reduce Your Use			
Charge Type		Non-Event Day	Event Day <sup>2</sup>			
		Basic :	Service Fee <sup>3</sup> (\$/Month	)		•
Basic Service Fee						
Secondary						
0-5 kW	\$10.00	\$10.00	\$10.00	\$101.56	\$29.43	\$10.00
5-20 kW	\$16.00	\$16.00	\$16.00	\$101.56	\$78.08	\$16.00
20-50 kW	\$30.00	\$30.00	\$30.00	\$101.56	\$185.57	\$30.00
>50 kW	\$75.00	\$75.00	\$75.00	\$101.56	\$478.59	\$75.00
Primary						
0-5 kW	\$10.00	\$10.00	\$10.00	\$101.56	\$60.94	\$10.00
5-20 kW	\$16.00	\$16.00	\$16.00	\$101.56	\$91.32	\$16.00
20-50 kW	\$30.00	\$30.00	\$30.00	\$101.56	\$154.52	\$30.00
>50 kW	\$75.00	\$75.00	\$75.00	\$101.56	\$470.55	\$75.00
		SECONDARY T	otal Energy Charge	(\$/kWh)		
Summer (June 1 - October 31)						
On-Peak	\$0.35552	\$0.34255	\$1.5126	\$0.35870	\$0.36292	\$0.35373
Off-Peak	\$0.26114	\$0.25398	\$1.4240	\$0.19784	\$0.20916	\$0.27762
Super Off-Peak				\$0.15420	\$0.16465	\$0.20848
Winter (November 1 - May 31)	60 22527	60.24442	64.2044	¢0.45000	60.40442	60 22524
On-Peak	\$0.22537	\$0.21442	\$1.3844	\$0.16889	\$0.18112	\$0.22524
Off-Peak	\$0.21376	\$0.20489	\$1.3749	\$0.16073	\$0.17295 \$0.16367	\$0.21707
Super Off-Peak		DDIA A DV T	4.4	\$0.15147	30.16367	\$0.20779
Summer (June 1 - October 31)		PKIIVIARY T	otal Energy Charge <sup>4</sup> (\$	(KVVIII)		
On-Peak	\$0.35400	\$0.34110	\$1.5011		\$0.36141	\$0.35226
Off-Peak	\$0.26010	\$0.25297	\$1.4130		\$0.20839	\$0.27652
Super Off-Peak	30.20010	JU.23237	71.4130		\$0.16411	\$0.20772
Winter (November 1 - May 31)		1		<del></del>	\$5.10411	Ş3.2077Z
On-Peak	\$0.22452	\$0.21363	\$1.3736		\$0.18050	\$0.22440
Off-Peak	\$0.21302	\$0.20419	\$1.3642		\$0.17240	\$0.21630
Super Off-Peak	Ç5.21302	70.20.23	¥2.55 /2		\$0.16321	\$0.20710
					\$0.10321	\$3.20710

<sup>&</sup>lt;sup>1</sup> Available Options pending eligibility & customer demand.

<sup>&</sup>lt;sup>2</sup> Event Day Energy Charges apply from 2 PM to 6 PM when Reduce Your Use (RYU) events are called which can occur any day of the week year-round. The Event Day energy

charge equals the Non-Event Day energy charge plus the \$/kWh RYU Event Period Adder (\$1.17 for Secondary and \$1.16 for Primary).

Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available,

demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours. <sup>4</sup> Total Energy Charge includes UDC, DWR-BC, EECC, and DWR Credit charges.