

Schedule TOU-DR-P - Residential Time of Use Service Effective 4/1/2020

The following are the Medical Baseline rates associated with service under Schedule TOU-DR-P. This schedule provides a time-of-use option for residential customers qualified to receive a Medical Baseline Allowance, and who also choose to manage their electric costs by reducing their use when an event is called.

SCHEDULE TOU-DR-P-MB										Schedule EECC-TOU- DR-P + DWR Credit Rate	Total Electric Rate
Energy Charges (\$/kWh)	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total		
Summer											
On-Peak	0.04871	0.11448	0.01717	0.00005	0.00096	0.01009	0.00004	(0.05567)	0.13583	0.15640	0.29223
Off-Peak	0.04871	0.11448	0.01717	0.00005	0.00096	0.01009	0.00004	(0.05567)	0.13583	0.14571	0.28154
Super Off-Peak	0.04871	0.11448	0.01717	0.00005	0.00096	0.01009	0.00004	(0.05567)	0.13583	0.06484	0.20067
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05577)	(0.05577)		(0.05577)
Winter											
On-Peak	0.04871	0.11448	0.01717	0.00005	0.00096	0.01009	0.00004	(0.01367)	0.17783	0.06757	0.24540
Off-Peak	0.04871	0.11448	0.01717	0.00005	0.00096	0.01009	0.00004	(0.01367)	0.17783	0.05996	0.23779
Super Off-Peak	0.04871	0.11448	0.01717	0.00005	0.00096	0.01009	0.00004	(0.01367)	0.17783	0.05153	0.22936
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05077)	(0.05077)		(0.05077)
Other Charges/Discounts											
RYU Adder (\$/kWh)										1.16	1.16
Minimum Bill	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.169
The total rates presented reflect the UDC rates associated with service under Schedule TOU-DR and the generation rates associated with Schedules EECC-TOU-DR-P. The UDC rate-by-rate components presented are associated with service under Schedule TOU-DR-MB as presented in the utility's tariff book.											

SCHEDULE TOU-DR-P-MB (GF)										Schedule EECC-TOU- DR-P + DWR Credit Rate	Total Electric Rate
Energy Charges (\$/kWh)	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total		
Summer											
On-Peak	0.04871	0.11448	0.01717	0.00005	0.00096	0.01009	0.00004	(0.05567)	0.13583	0.19998	0.33581
Off-Peak	0.04871	0.11448	0.01717	0.00005	0.00096	0.01009	0.00004	(0.05567)	0.13583	0.14797	0.28380
Semi-Peak	0.04871	0.11448	0.01717	0.00005	0.00096	0.01009	0.00004	(0.05567)	0.13583	0.08292	0.21875
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05577)	(0.05577)		(0.05577)
Winter											
On-Peak	0.04871	0.11448	0.01717	0.00005	0.00096	0.01009	0.00004	(0.01367)	0.17783	0.07384	0.25167
Off-Peak	0.04871	0.11448	0.01717	0.00005	0.00096	0.01009	0.00004	(0.01367)	0.17783	0.06271	0.24054
Semi-Peak	0.04871	0.11448	0.01717	0.00005	0.00096	0.01009	0.00004	(0.01367)	0.17783	0.05595	0.23378
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05077)	(0.05077)		(0.05077)
Other Charges/Discounts											
RYU Adder (\$/kWh)										1.16	1.16
Minimum Bill	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.169
The total rates presented reflect the UDC rates associated with service under Schedule TOU-DR and the generation rates associated with Schedules EECC-TOU-DR-P. The UDC rate-by-rate components presented are associated with service under Schedule TOU-DR-MB as presented in the utility's tariff book.											