

Application of San Diego Gas & Electric
Company (U 902 E) for Authority to Update
Marginal Costs, Cost Allocation, and Electric
Rate Design.

Application: 19-03-002
Exhibit No. _____

CHAPTER 3

THIRD REVISED PREPARED DIRECT TESTIMONY OF

GWENDOLYN R. MORIEN

ON BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY

BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

MARCH 25, 2020



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1 **SECOND REVISED PREPARED DIRECT TESTIMONY OF**
2 **GWENDOLYN R. MORIEN**
3 **(CHAPTER 3)**

4 **I. OVERVIEW AND PURPOSE**

5 The purpose of this third revised testimony is to present: (1) San Diego Gas and Electric’s
6 (“SDG&E”) rate design proposals guided by the policy objectives described in the revised direct
7 testimony of witness Stein (Chapter 1); (2) SDG&E’s illustrative rates reflecting (i) revenue
8 allocations presented in the second revised direct testimony of witness Emge (Chapter 2); (ii) the
9 forecasted sales as described in the direct testimony of witness Schiermeyer (Chapter 4); (iii)
10 updated marginal distribution costs described in the second direct testimony of witness Saxe
11 (Chapter 5); and (iv) marginal commodity costs as described in the second revised direct testimony
12 of witness Montoya (Chapter 6).

13 This testimony supports SDG&E’s request for approval from the California Public Utilities
14 Commission (“CPUC” or “Commission”) of:

- 15 • Rate design changes to current rates with both current standard and grandfathered (“GF”)
16 time-of-use (“TOU”) periods, to reflect movement toward more cost-based rates and
17 compliance requirements; and
- 18 • A Schools-only customer class with standard TOU and grandfathered TOU rate design,
19 including: (1) a “Small” Schools rate; (2) a “Medium/Large” Schools rate; and (3) an
20 optional Schools rate for current Schools accounts on Schedule DG-R.

21 This testimony presents rates for the existing Residential, Small Commercial, Medium and
22 Large (“M/L”) Commercial and Industrial (“C&I”), and Agricultural customer classes, as well as a
23 new Schools-only customer class. Street Lighting rates are presented in the second revised direct
24 testimony of SDG&E witness Saxe (Chapter 7).

25 SDG&E is not proposing any changes to residential rate design in this Application.

1 My testimony is organized as follows:

- 2 • **Section II – Overview of SDG&E Rates**
- 3 • **Section III – Overview of SDG&E’s Proposals for Standard Rate Schedules**
- 4 • **Section IV – Overview of SDG&E’s Proposals for Optional Rate Schedules**
- 5 • **Section V – Rate Design for Grandfathered TOU Periods**
- 6 • **Section VI – Proposed Schools Customer Class Rate Design**
- 7 • **Section VII – Statement of Qualifications**

8 My testimony also contains the following attachments:

- 9 • **Attachment A – Present Rates – Standard TOU Periods**
- 10 • **Attachment B – Present Rates – Grandfathered TOU Periods**
- 11 • **Attachment C – Proposed Rates for Year 1 – Standard TOU Periods**
- 12 • **Attachment D – Proposed Rates for Year 1 – Grandfathered TOU Periods**
- 13 • **Attachment E – Proposed Rates for Year 2 – Standard TOU Periods**
- 14 • **Attachment F – Proposed Rates for Year 2 – Grandfathered TOU Periods**
- 15 • **Attachment G – Comparison of Present and Proposed Rates for Year 1 – Standard**
- 16 **TOU Periods**
- 17 • **Attachment H – Comparison of Present and Proposed Rates for Year 1 –**
- 18 **Grandfathered TOU Periods**
- 19 • **Attachment I – Comparison of Proposed Rates for Year 1 and Proposed Rates for**
- 20 **Year 2 – Standard TOU Periods**
- 21 • **Attachment J – Comparison of Proposed Rates for Year 1 and Proposed Rates for**
- 22 **Year 2 – Grandfathered TOU Periods**

1 • **Attachment K – Illustrative Bill Impacts – Year 1¹**

2 • **Attachment L – Illustrative Bill Impacts – Year 2²**

3 Illustrative Rates presented in this Application are compared to rates effective January 1,
4 2020,³ and are revenue-neutral to the current effective rates.

5 **II. OVERVIEW OF SDG&E RATES**

6 **A. Rate Components**

7 SDG&E’s rates consist of the following components: (1) Transmission;⁴ (2) Distribution; (3)
8 Public Purpose Programs (“PPP”); (4) Nuclear Decommissioning (“ND”); (5) Competition
9 Transmission Charge (“CTC”); (6) Local Generation Charge (“LGC”); (7) Reliability Services
10 (“RS”); (8) the Total Rate Adjustment Component (“TRAC”);⁵ (9) Department of Water Resources
11 Bond Charge (“DWR-BC”); and (10) Commodity.⁶ Rates also include Greenhouse Gas (“GHG”)
12 costs as well as GHG allowance revenues.

13 No changes to rate design are proposed for ND and DWR-BC rate components, or for
14 Transmission and RS rates, which are subject to Federal Energy Regulatory Commission (“FERC”)
15 jurisdiction. As stated in the testimony of SDG&E witness Stein (Chapter 1), pending CPUC
16 approval of a separate Schools-only customer class, SDG&E will propose changes to its FERC-
17 jurisdictional rates in an appropriate proceeding.

¹ The bill impacts of SDG&E’s proposed rate design proposals are not yet complete, but will be served as soon as they become available, which SDG&E anticipates will be in the next few weeks.

² The bill impacts of SDG&E’s proposed rate design proposals are not yet complete, but will be served as soon as they become available, which SDG&E anticipates will be in the next few weeks.

³ See, Advice Letter (“AL”) 3487-E; references to current rates in this testimony reflect rates effective as of January 1, 2020.

⁴ Includes Base Transmission Revenue Requirement (“BTRR”), Transmission Access Charge Balancing Account (“TACBAA”), and Transmission Revenue Balancing Account Adjustment (“TRBAA”).

⁵ Only applicable to residential customers.

⁶ Includes DWR Credit.

1 **B. Seasonal Definition**

2 SDG&E’s current effective rates are seasonally differentiated by commodity costs and reflect
3 a five-month summer (June – October) rate season and a seven-month winter (November – May)
4 rate season.^{7,8}

5 **C. TOU Periods**

6 Additionally, SDG&E has both Standard TOU (non-grandfathered) periods and
7 Grandfathered TOU periods, the latter of which allows certain customers to remain on their legacy
8 rate schedule for a set period of time per D.17-08-030, D.17-01-006⁹ and D.17-10-018.¹⁰ Figures
9 GM-1a and GM-1b display the current Standard TOU periods for weekdays and weekends.
10 Grandfathered TOU periods are discussed in Section V.

11 **Figure GM-1a: Weekday Standard TOU Periods – Adopted in D.17-08-030**

| TOU Period | Summer | Winter |
|----------------|--|--|
| On-peak | 4:00 p.m.-9:00 p.m. | 4:00 p.m.-9:00 p.m. |
| Off-peak | 6:00 a.m.-4:00 p.m.; 9:00 p.m.-midnight | 6:00 a.m.-4:00 p.m. excluding 10:00 a.m.-2:00 p.m. in March and April; 9:00 p.m.-midnight |
| Super-off-peak | Midnight- 6:00 a.m. | Midnight- 6:00 a.m.; 10:00 a.m.-2:00 p.m. in March and April |

12 ⁷ Effective December 1, 2017. See AL 3130-E/E-A/E-B/E-C/E-D.

⁸ SDG&E’s seasonal differential for Residential class tiered rates changed, effective March 1, 2019, with the implementation of Residential Mass TOU Default. The differential was returned to the 2017 level prior to SDG&E’s rate implementation that occurred on December 1, 2017 as prescribed in Decision (“D.”) 18-12-004 at Ordering Paragraph (“OP”) 2.

⁹ D.17-01-006 established the qualifying attributes of customers who are entitled to remain on existing TOU periods during a five or ten-year transition depending on customer type. See D.17-01-006 at OP 5.

¹⁰ D.17-10-018 clarified the definition of a “Public Agency” and established a later interconnection-on-file and eliminated the eligibility grace period for solar systems for public agencies. See D.17-10-018 at Conclusions of Law (“COL”) 1, 2, and 3.

1 **Figure GM-1b: Weekend & Holiday Standard TOU Periods – Adopted in D.17-08-030**

| TOU Period | Summer | Winter |
|----------------|--|--|
| On-peak | 4:00 p.m.-9:00 p.m. | 4:00 p.m.-9:00 p.m. |
| Off-peak | 2:00 p.m.-4:00 p.m.; 9:00 p.m.-midnight | 2:00 p.m.-4:00 p.m.; 9:00 p.m.-midnight |
| Super-off-peak | Midnight- 2:00 p.m. | Midnight- 2:00 p.m. |

2
3 **III. OVERVIEW OF SDG&E PROPOSALS FOR STANDARD TOU RATE SCHEDULES**

4 SDG&E’s rate design proposals in this Application are designed to follow the Commission’s
5 10 Rate Design Principles (“RDP”), as discussed in the revised testimony of SDG&E witness Stein
6 (Chapter 1). SDG&E offers rate design proposals intended to transition customers toward more
7 cost-based rate structures while providing stability and promoting acceptance.

8 SDG&E’s current effective rate design for distribution includes the following:

- 9
- 10 • **Monthly Service Fee (“MSF”):** Dollar per month charge to recover the customer cost
11 portion of distribution revenues, differentiated by customer class and customer size
12 category within the Small Commercial, M/L C&I, and Agricultural customer classes;
 - 13 • **Peak Demand Charge:** Dollar per kilowatt (“kW”) demand charge applicable to the
14 on-peak period to recover distribution revenues associated with on-peak distribution
15 costs incurred to meet system peak demand;
 - 16 • **Non-Coincident Demand (“NCD”) Charge:** Dollar per kW charge applicable to a
17 customer’s maximum demand in any given 15-minute interval during the month to
18 recover distribution revenues associated with the energy use of the customer; and
 - 19 • **Energy Charge:** Dollar per kilowatt hour (“kWh”) volumetric charges.

20 **A. Distribution Cost Recovery**

21 SDG&E’s distribution cost studies presented in the second revised direct testimony of
22 SDG&E witness Saxe (Chapter 5) identify two cost components to energy services provided to
customers: distribution customer costs and distribution demand costs. Table GM-2 presents the

1 current distribution rate structures for each customer class that a customer would be defaulted to if
2 starting service.

3 **Table GM-2: Current Distribution Rate Structure**

| Standard Default Rates | |
|-------------------------|--|
| Residential | Flat energy rate (\$/kWh) with minimum bill (\$/day) |
| Small Commercial | Fixed MSF (\$/month) with flat energy rate (\$/kWh) |
| M/L C&I | Fixed MSF (\$/month) with noncoincident (\$/kW) and peak demand charges (\$/kW) |
| Agricultural | Fixed MSF (\$/month), with: <ul style="list-style-type: none">• <20kW: flat energy rate (\$/kWh)• >20kW: TOU demand charge (\$/kW) with flat energy rate (\$/kWh) |
| Streetlighting | Fixed MSF (\$/month) with flat energy rate (\$/kWh) applied on a per lamp basis |

4 SDG&E proposes:

- 5 • A transition path to move the current MSFs for selected rate schedules of the Small
6 Commercial, M/L C&I, and Agricultural customer classes to be more cost-based;
7 and
- 8 • To maintain the current distribution demand rate design for Residential, Small
9 Commercial, M/L C&I, and Agricultural customer classes in this Application, as
10 discussed in the revised testimony of SDG&E witness Stein (Chapter 1). SDG&E's
11 Schools-only customer class proposal is presented in Section VI.

12 **1. Customer Cost Recovery through MSFs**

13 For Small Commercial, M/L C&I, Agricultural, and Streetlighting customers, SDG&E
14 recovers a portion of distribution customer costs through MSFs, although for many rates this cost
15 recovery is well below cost-based levels. This results in a rate design that recovers the remainder of

1 fixed customer costs through distribution volumetric rates and/or demand charges. There is no
2 difference in MSFs for non-grandfathered standard TOU and grandfathered TOU customers.
3 SDG&E also offers “more cost-based” optional rates for certain customer classes, where MSFs are
4 based on the marginal distribution customer costs developed by SDG&E witness Saxe (Chapter 5),
5 resulting in a rate design with compensating lower volumetric rates. SDG&E’s proposals in this
6 Application do not include changes to the rate design for the more cost-based rates that were made
7 available on December 1, 2017.¹¹ Table GM-3 compares current effective MSFs with updated Equal
8 Percentage Marginal Cost (“EPMC”) adjusted distribution customer costs from the testimony of
9 SDG&E witness Saxe (Chapter 5) to the current percentage of cost recovery.

¹¹ Schedules TOU-A2, AL-TOU2, and TOU-PA2.

1

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Table GM-3: Percentage of Recovery of Customer Costs in Current MSFs

| | A | B | C = B / A |
|----------------------------|------------------------------|---------------------------|--|
| | Cost-based MSF (\$/month) | Current MSF (\$/month) | Percentage of Current Recovery of Customer Costs in MSF (%) |
| Small Commercial: | | | |
| Schedule TOU-A/TOU-A3/A-TC | | | |
| Secondary: | | | |
| 0 - 5 kW | \$33.34 | \$10.00 | 30.0% |
| 5 - 20 kW | \$66.94 | \$16.00 | 23.9% |
| 20 - 50 kW | \$163.13 | \$30.00 | 18.4% |
| > 50 kW | \$246.02 | \$75.00 | 30.5% |
| Primary: | | | |
| 0 - 5 kW | \$83.66 | \$10.00 | 12.0% |
| 5 - 20 kW | \$83.66 | \$16.00 | 19.1% |
| 20 - 50 kW | \$83.66 | \$30.00 | 35.9% |
| > 50 kW | \$107.95 | \$75.00 | 69.5% |
| M/L C&I: | | | |
| Schedules AL-TOU/DG-R | | | |
| < 500 kW | | | |
| Secondary | \$332.06 | \$186.30 | 56.1% |
| Primary | \$164.55 | \$50.24 | 30.5% |
| Secondary Substation | \$50,067.80 | \$18,172.18 | 36.3% |
| Primary Substation | \$49,900.29 | \$18,172.18 | 36.4% |
| Transmission | \$1,152.92 | \$270.94 | 23.5% |
| 500 kW - 12 MW | | | |
| Secondary | \$798.77 | \$744.64 | 93.2% |
| Primary | \$182.26 | \$59.77 | 32.8% |
| Secondary Substation | \$50,534.51 | \$18,172.18 | 36.0% |
| Primary Substation | \$49,918.00 | \$18,172.18 | 36.4% |
| Transmission | \$2,469.67 | \$1,084.06 | 43.9% |
| > 12 MW | | | |
| Secondary Substation | \$62,726.09 | \$30,665.54 | 48.9% |
| Primary Substation | \$62,403.00 | \$30,722.49 | 49.2% |
| Schedule A6-TOU | | | |
| > 500 kW | | | |
| Primary | \$182.26 | \$59.77 | 32.8% |
| Primary Substation | \$49,900.29 | \$18,172.18 | 36.4% |
| Transmission | \$1,883.91 | \$1,931.13 | 102.5% |
| > 12 MW Primary Substation | \$62,403.00 | \$30,722.49 | 49.2% |
| Schedule OL-TOU | | | |
| Secondary | \$332.06 | \$30.59 | 9.2% |
| Agriculture: | | | |
| Schedule PA-T-1 | | | |
| Secondary | \$233.39 | \$105.49 | 45.2% |
| Primary | \$233.39 | \$105.49 | 45.2% |
| Schedule TOU-PA/TOU-PA3 | | | |
| < 20 kW | | | |
| Secondary | \$68.42 | \$21.88 | 32.0% |
| Primary | \$104.14 | \$21.88 | 21.0% |
| > 20 kW | | | |
| 20 - 75 kW | \$233.39 | \$36.24 | 15.5% |
| 75 - 100 kW | \$233.39 | \$61.24 | 26.2% |
| 100 - 200 kW | \$233.39 | \$76.24 | 32.7% |
| > 200 kW | \$233.39 | \$126.24 | 54.1% |

3

1 To transition MSFs to more cost-based levels, SDG&E proposes the following transition
2 paths for increasing MSFs¹² through the end of the transition path (Year 2), as summarized below:

- 3 • For Small Commercial customers, SDG&E's current MSFs recover approximately 12-
4 70.0% of distribution customer costs. SDG&E proposes to increase MSFs by 20% from
5 current, each year through Year 2, not to exceed cost-basis. This will result in MSFs that
6 recover approximately 27-100% of distribution customer costs by Year 2.
- 7 • For M/L C&I customers, SDG&E's current MSFs recover approximately 9-100% of
8 distribution customer costs. SDG&E proposes to increase MSFs by 20% from current,
9 each year through Year 2, for those rate schedules that are not recovering 100% of
10 customer costs through the applicable MSF, not to exceed cost-basis. This proposal will
11 result in MSFs that recover approximately 13-100% of distribution customer costs by
12 Year 2.
- 13 • For Agricultural customers, SDG&E's current MSFs recover approximately 16-55% of
14 distribution customer costs. SDG&E proposes to increase MSFs by 20% from current,
15 each year through Year 2, for those rate schedules that are not recovering 100% of
16 customer costs through the applicable MSF, not to exceed cost-basis. This will result in
17 MSFs that recover approximately 22-78% of distribution customer costs by Year 2.

18 Increases in MSFs will result in compensating reductions in distribution energy rates for rate
19 schedules without distribution demand charges and reductions in distribution demand charges for
20 rate schedules with distribution demand charges. Tables GM-4a through GM-4c display the current
21 and proposed MSFs by customer class for Years 1 and 2.

¹² The following discussion is not inclusive of SDG&E's more cost-based rates, available to Small Commercial, M/L C&I, and Agricultural customers.

1

Table GM-4a: Proposed Illustrative MSF Transition Path – Small Commercial

| | A | B | C = B + 20% | D = C + 20% | E = D / A |
|--------------------------|------------------------------|---------------------------|---|---|--|
| | Cost-based MSF (\$/month) | Current MSF (\$/month) | Proposed Year 1 MSF (\$/month) | Proposed Year 2 MSF (\$/month) | Percent of Recovery of Customer Costs in MSF - End of Year 2 (%) |
| Small Commercial: | | | | | |
| Schedule TOU-A/TOU-A3 | | | | | |
| Secondary: | | | | | |
| 0 - 5 kW | \$33.34 | \$10.00 | \$12.00 | \$14.40 | 43.2% |
| 5 - 20 kW | \$66.94 | \$16.00 | \$19.20 | \$23.04 | 34.4% |
| 20 - 50 kW | \$163.13 | \$30.00 | \$36.00 | \$43.20 | 26.5% |
| > 50 kW | \$246.02 | \$75.00 | \$90.00 | \$108.00 | 43.9% |
| Primary: | | | | | |
| 0 - 5 kW | \$83.66 | \$10.00 | \$12.00 | \$14.40 | 17.2% |
| 5 - 20 kW | \$83.66 | \$16.00 | \$19.20 | \$23.04 | 27.5% |
| 20 - 50 kW | \$83.66 | \$30.00 | \$36.00 | \$43.20 | 51.6% |
| > 50 kW | \$107.95 | \$75.00 | \$90.00 | \$107.95 | 100.0% |

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Table GM-4b: Proposed Illustrative MSF Transition Path – M/L C&I

| | A | B | C = B + 20% | D = C + 20% | E = D / A |
|----------------------|------------------------------|---------------------------|---|---|--|
| | Cost-based MSF (\$/month) | Current MSF (\$/month) | Proposed Year 1 MSF (\$/month) | Proposed Year 2 MSF (\$/month) | Percent of Recovery of Customer Costs in MSF - End of Year 2 (%) |
| M/L C&I: | | | | | |
| Schedule AL-TOU/DG-R | | | | | |
| < 500 kW | | | | | |
| Secondary | \$332.06 | \$186.30 | \$223.56 | \$268.28 | 80.8% |
| Primary | \$164.55 | \$50.24 | \$60.29 | \$72.34 | 44.0% |
| Secondary Substation | \$50,067.80 | \$18,172.18 | \$21,806.62 | \$26,167.94 | 52.3% |
| Primary Substation | \$49,900.29 | \$18,172.18 | \$21,806.62 | \$26,167.94 | 52.4% |
| Transmission | \$1,152.92 | \$270.94 | \$325.13 | \$390.16 | 33.8% |
| 500 kW - 12 MW | | | | | |
| Secondary | \$798.77 | \$744.64 | \$798.77 | \$798.77 | 100.0% |
| Primary | \$182.26 | \$59.77 | \$71.72 | \$86.07 | 47.2% |
| Secondary Substation | \$50,534.51 | \$18,172.18 | \$21,806.62 | \$26,167.94 | 51.8% |
| Primary Substation | \$49,918.00 | \$18,172.18 | \$21,806.62 | \$26,167.94 | 52.4% |
| Transmission | \$2,469.67 | \$1,084.06 | \$1,300.88 | \$1,561.05 | 63.2% |
| > 12 MW | | | | | |
| Secondary Substation | \$62,726.09 | \$30,665.54 | \$36,798.64 | \$44,158.37 | 70.4% |
| Primary Substation | \$62,403.00 | \$30,722.49 | \$36,866.99 | \$44,240.39 | 70.9% |
| Schedule A6-TOU | | | | | |
| > 500 kW | | | | | |
| Primary | \$182.26 | \$59.77 | \$71.72 | \$86.07 | 47.2% |
| Primary Substation | \$49,900.29 | \$18,172.18 | \$21,806.62 | \$26,167.94 | 52.4% |
| Transmission | \$1,883.91 | \$1,931.13 | \$1,883.91 | \$1,883.91 | 100.0% |
| > 12 MW | | | | | |
| Primary Substation | \$62,403.00 | \$30,722.49 | \$36,866.99 | \$44,240.39 | 70.9% |
| Schedule OL-TOU | | | | | |
| Secondary | \$332.06 | \$30.59 | \$36.71 | \$44.05 | 13.3% |

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Table GM-4c: Proposed Illustrative MSF Transition Path – Agricultural

| | A | B | C = B + 20% | D = C + 20% | E = D / A |
|-------------------------|---------------------------|------------------------|--------------------------------|--------------------------------|--|
| | Cost-based MSF (\$/month) | Current MSF (\$/month) | Proposed Year 1 MSF (\$/month) | Proposed Year 2 MSF (\$/month) | Percent of Recovery of Customer Costs in MSF - End of Year 2 (%) |
| Agriculture: | | | | | |
| Schedule PA-T-1 | | | | | |
| Secondary | \$233.39 | \$105.49 | \$126.58 | \$151.90 | 65.1% |
| Primary | \$233.39 | \$105.49 | \$126.58 | \$151.90 | 65.1% |
| Schedule TOU-PA/TOU-PA3 | | | | | |
| < 20 kW | | | | | |
| Secondary | \$68.42 | \$21.88 | \$26.25 | \$31.50 | 46.0% |
| Primary | \$104.14 | \$21.88 | \$26.25 | \$31.50 | 30.2% |
| > 20 kW - Secondary | | | | | |
| 20 - 75 kW | \$233.39 | \$36.24 | \$43.49 | \$52.19 | 22.4% |
| 75 - 100 kW | \$233.39 | \$61.24 | \$73.49 | \$88.19 | 37.8% |
| 100 - 200 kW | \$233.39 | \$76.24 | \$91.49 | \$109.79 | 47.0% |
| > 200 kW | \$233.39 | \$126.24 | \$151.49 | \$181.79 | 77.9% |
| > 20 kW - Primary | | | | | |
| 20 - 75 kW | \$233.39 | \$36.24 | \$43.49 | \$52.19 | 22.4% |
| 75 - 100 kW | \$233.39 | \$61.24 | \$73.49 | \$88.19 | 37.8% |
| 100 - 200 kW | \$233.39 | \$76.24 | \$91.49 | \$109.79 | 47.0% |
| > 200 kW | \$233.39 | \$126.24 | \$151.49 | \$181.79 | 77.9% |

SDG&E offers more cost-based optional rates to its Small Commercial, M/L C&I, and Agricultural customers. Schedule TOU-A2 has a MSF that recovers 50% of distribution customer costs. AL-TOU-2 and TOU-PA2 have cost-based MSFs that recover 100% of distribution customer costs and noncoincident demand charges that recover 100% of distribution demand costs. SDG&E is not proposing any design changes to the more cost-based rates.

2. Distribution Demand Cost Recovery

The rates presented in this Chapter reflect the updated marginal costs presented in SDG&E witness Saxe’s testimony (Chapter 5), which contains the marginal distribution cost studies that identify the changes to distribution demand-related costs. Consistent with the revised policy testimony of SDG&E witness Stein (Chapter 1), SDG&E is not proposing changes to the rate design of distribution demand charges at this time.

SDG&E recovers distribution demand costs for Small Commercial customers through volumetric energy rates, with an optional “more cost-based” rate for customers with a maximum monthly demand above 20 kW but below 40 kW that recovers 20% of distribution demand costs

1 through a non-coincident demand charge. For M/L C&I Schedules AL-TOU and A6-TOU, SDG&E
2 recovers 100% distribution demand costs through non-coincident and peak demand charges, where
3 39% of distribution demand costs are recovered through non-coincident demand charges and 61%
4 are recovered through peak-related demand charges.¹³ For Schedule DG-R, SDG&E recovers 100%
5 of distribution demand costs through volumetric TOU energy rates, with NCD costs recovered
6 equally across TOU periods and peak demand costs recovered in the on-peak period in both winter
7 and summer. Schedule OL-TOU recovers distribution demand costs through a flat energy rate. For
8 small and M/L Agricultural customers, SDG&E recovers 100% of distribution demand costs through
9 volumetric TOU energy rates. For large Agricultural customers (Schedule PA-T-1), SDG&E
10 recovers 100% of distribution demand costs through a TOU demand charge. SDG&E recovers
11 distribution demand costs for Residential customers through a \$/day minimum bill charge and
12 \$/kWh volumetric charges, with the exception of one optional rate that has a MSF (EV-TOU-5) and
13 a super off-peak exemption for distribution energy charges.

14 Distribution demand charges for M/L C&I and Agricultural grandfathered TOU customers
15 may differ in amount from standard TOU schedules.

16 **B. Commodity Cost Recovery**

17 SDG&E's commodity cost studies, as discussed in the second revised testimony of SDG&E
18 witness Montoya (Chapter 6) identify two cost components to commodity energy services provided
19 to customers: marginal generation capacity costs and marginal energy costs. Consistent with the
20 policy objectives for rate design (specifically, providing customers with clear and accurate price
21 signals) presented in the revised testimony of SDG&E witness Stein (Chapter 1), SDG&E defines
22 the following rate structure for commodity cost recovery:

¹³ D.17-08-030 at OP 17.

- **Peak Demand Charge:** Dollar per kW demand charge applicable to the on-peak period to recover commodity revenues associated with on-peak commodity capacity costs; and
- **Volumetric Energy Charge:** Dollar per kWh volumetric charge structure to recover commodity revenues related to marginal energy costs, differentiated by season and TOU period structure.

In addition, SDG&E also offers commodity dynamic pricing options for all customer classes, which include a Critical Peak Pricing (“CPP”) adder instead of an on-peak demand charge.

Dynamic pricing options provide customers with a price signal for generation capacity needs by averaging the top nine event days in a year through a CPP adder (\$/kWh) in order to recover generation capacity costs. For larger customers, this cost recovery also includes a Capacity Reservation Charge (“CRC”) that allows customers to optionally reserve capacity prior to CPP events being called. The CRC is a dollar per kW charge.

1. Cost Recovery in Standard Default Commodity Options

Table GM-5 below presents the current commodity rate structures for each customer class.

Table GM-5: Current Commodity Rate Structure

| | Standard | Optional Rates |
|-------------------------|---|--|
| Residential | TOU seasonal energy rate (3-Period TOU) | TOU seasonal energy rate (2-Period TOU); Flat seasonal energy rate |
| Small Commercial | TOU energy rate (2-Period TOU) with CPP event adder at 40% capacity recovery. | TOU energy rate (2-Period TOU) without CPP; TOU energy rate (3-Period TOU) |
| M/L C&I | TOU energy rate with CPP adder charge at 50% capacity recovery | TOU energy rate with peak demand charge at 50% capacity recovery; TOU energy rate with peak demand charge at 90% capacity recovery; TOU energy rate for customers with distributed generation systems. |
| Agricultural | <ul style="list-style-type: none"> • <20kW: TOU energy rate • >20kW: TOU energy rate with peak demand charge at 20% capacity recovery | TOU energy rate with peak demand charge at 50% capacity recovery and peak demand period options; TOU energy rate with peak demand charge at 90% capacity recovery. |

| | | |
|-----------------------|--|--|
| Streetlighting | Flat energy rate applied on a per lamp basis | |
|-----------------------|--|--|

1 **a. Residential Commodity Cost Recovery**

2 The standard default rate for Residential customers is currently a seasonally differentiated 3-
3 period TOU rate (Schedule TOU-DR1).¹⁴ This rate does not have set TOU differentials.

4 **b. Small Commercial and Small Agricultural Commodity Cost Recovery**

5 Small Commercial and Small Agricultural (<20 kW) commodity costs are recovered through
6 seasonally-differentiated TOU rates. Small Commercial customers are currently defaulted to a 2-
7 period seasonally differentiated TOU rate with a set CPP adder of \$1.17000/kWh that is applied
8 during events (Schedule EECC-TOU-A-P). Small Agricultural customers have a 2-period
9 seasonally differentiated TOU rate as their standard rate (Schedule EECC-TOU-PA). The
10 equivalent CPP Small Agricultural rate (Schedule EECC-TOU-PA-P) recovers 40% of capacity
11 costs through the CPP charge, with the remainder recovered in energy rates.

12 The summer on-peak to off-peak ratios for the TOU energy rates of both Small Commercial
13 and Small Agricultural customers are well below cost-based levels. For Small Commercial and
14 Small Agricultural customers, the on-peak to off-peak ratio of the current standard 2-period TOU
15 rates is set at 1.81:1.

16 **c. Medium and Large Commercial, Industrial, and Agricultural**
17 **Commodity Cost Recovery**

18 The commodity rate design for the M/L C&I class (with the exception of Schedule EECC-
19 DG-R and Schedule EECC-OL-TOU) and large Agricultural customers currently includes on-peak
20 demand charges for the recovery of on-peak generation capacity costs. Schedules EECC-AL-TOU,
21 EECC-A6-TOU, and EECC-PA-T-1 recover 50% of on-peak generation capacity costs in an on-

¹⁴ Note that for residential customers, the 3-period TOU energy rate became the standard default rate schedule as of March 1, 2019. See D.18-12-004 at OP 2. Residential customers will still be able to choose flat seasonal energy rates or other TOU options. Prior to March 1, SDG&E’s standard default residential rate was a flat (non-TOU) seasonal energy rate (Schedule DR).

1 peak demand charge, with the remainder recovered as an equal percentage across all TOU periods
2 through a volumetric energy rate. Schedules EECC-DG-R and EECC-OL-TOU recover all
3 commodity costs through seasonally differentiated TOU energy rates.

4 20% of capacity costs for Medium Agricultural customers (> 20kW) on Schedules EECC-
5 TOU-PA-3 and EECC-TOU-PA (GF) are recovered through an on-peak demand charge, with the
6 remaining capacity recovered through energy rates in all TOU periods. These rates have a set
7 summer on-peak to super-off-peak differential of 3.88:1.

8 SDG&E proposes:

- 9 • To maintain the default residential commodity rate design of its 3-period TOU rate
10 (Schedule TOU-DR1).
- 11 • For Small Commercial and Small/Medium Agricultural customers, SDG&E proposes
12 to maintain the on-peak to off-peak ratio for 2-Period Standard TOU rates (1.81:1)
13 and maintain the on-peak to off-peak ratio for the 3-Period Grandfathered TOU rate
14 and on-peak to super-off-peak ratio for the optional 3-Period Standard TOU rate
15 (3.88:1).
- 16 • Currently the CPP adder of \$1.17000/kWh per event day for Small Commercial
17 recovers approximately 38% of generation capacity costs based on current cost
18 studies in the testimony of witness Montoya (Chapter 6). SDG&E proposes that this
19 adder for Small Commercial remain constant at \$1.17000/kWh.
- 20 • The CPP adder for Small Agricultural customers on Schedule EECC-TOU-PA-P (2-
21 period default) currently recovers 40% of generation capacity costs. SDG&E
22 proposes to maintain this percentage recovery.
- 23 • For M/L C&I customers and Agricultural customers taking commodity service on
24 Schedule EECC-CPP-D, SDG&E proposes to maintain the 50% generation capacity

1 cost recovery through an on-peak demand charge, and the 20% generation capacity
2 cost recovery for M/L Agricultural customers (>20 kW) taking service on Schedule
3 EECC-CPP-D-AG, recovering the remaining costs through seasonally differentiated
4 TOU rates.

5 SDG&E reserves the right to re-examine these designs in a future proceeding.

6 **IV. OVERVIEW OF SDG&E'S OPTIONAL RATE SCHEDULES PROPOSALS**

7 **1. TOU and Dynamic Pricing Commodity Options**

8 SDG&E offers a menu of optional rate schedules for each customer class. The applicability
9 differs by schedule, but offerings include: (i) event-and-non-event-based pricing versions of
10 standard default schedules; (ii) 3-Period TOU schedules for customers whose standard schedule is a
11 2-Period TOU rate; (iii) event-based pricing versions of (ii); (iv) schedules that are more cost-based;
12 (v) event-based pricing versions of (iv); and (vi) schedules for specific technologies, including solar
13 systems and electric vehicles.

14 **A. Residential Optional Rate Schedules**

15 SDG&E offers a menu of options for its residential customers, with applicability rules
16 varying by tariff. SDG&E's optional EECC residential rates are described below:

- 17 • *Schedule DR*: flat non-TOU seasonally differentiated tiered rate with a baseline
18 credit.¹⁵
- 19 • *Schedule TOU-DR*: 3-period seasonally differentiated TOU rate that has a set
20 commodity on-peak to super-off-peak differential of 2.00:1. This rate includes a
21 baseline credit.

¹⁵ As of March 1, 2019, Schedule TOU-DR1 is the standard default rate for residential customers.

- 1 • *Schedule TOU-DR-P (EECC-TOU-DR-P)*: 3-period seasonally differentiated TOU
2 rate that has a set on-peak to super off-peak differential of 2.41:1 and a set CPP event
3 adder of \$1.17000/kWh. This rate includes a baseline credit.
- 4 • *Schedule TOU-DR-2*: 2-period seasonally differentiated TOU rate with a baseline
5 credit, is based on one-half of the cost-based TOU-DR-1 differential for summer
6 rates. The adjustment to make the 2-period TOU summer commodity differential
7 one-half of the 3-period TOU commodity differential is included in the TRAC rate.¹⁶
- 8 • *Schedule DR-TOU*: Closed 2-period seasonally differentiated TOU rate with a
9 baseline credit.
- 10 • *Schedules DR-SES, EV-TOU, EV-TOU-2*: 3-period seasonally differentiated TOU
11 rates, with generation capacity costs recovered in the summer on-peak period.
- 12 • *Schedule EV-TOU-5*: 3-period seasonally differentiated TOU rate with a \$16 MSF.

13 SDG&E proposes:

- 14 • To maintain the OP/SOP¹⁷ commodity differential for EECC Schedules TOU-DR and
15 TOU-DR-P.
- 16 • To maintain the commodity cost recovery rate design for EECC Schedules TOU-DR-1,
17 TOU-DR-2, DR-TOU, DR-SES, EV-TOU, EV-TOU-2, and EV-TOU-5.

18 SDG&E reserves the right to re-examine the design of these schedules at a future time.

19 **B. Small Commercial & Small Agricultural Optional Rate Schedules**

20 SDG&E's EECC options for Small Commercial and Small Agricultural customers are listed
21 below.

¹⁶ This differential is not fixed.

¹⁷ For grandfathered TOU periods, this differential is on-peak to off-peak.

- 1 • *Schedule TOU-A*: Non-CPP version of its standard default 2-Period TOU rate with a set
2 on-peak to off-peak TOU differential of 1.81:1.
- 3 • *Schedule TOU-A2*: More cost-based rate that recovers 50% of generation capacity costs
4 through a summer on-peak TOU charge.
- 5 • *Schedule TOU-A3*: 3-period seasonally differentiated TOU rate that recovers 20% of
6 generation capacity costs in an on-peak demand charge with set summer OP/SOP TOU
7 differential of 3.88:1. TOU-A (GF) has the same on-peak to off-peak differential.
- 8 • *Schedule TOU-M*: 3-period seasonally differentiated TOU rate that recovers generation
9 capacity costs through the summer on-peak TOU rate.
- 10 • *Schedule TOU-PA*: Non-CPP version of its standard default 2-Period TOU rate with a set
11 on-peak to off-peak TOU differential of 1.81:1.
- 12 • *Schedule TOU-PA2*: More cost-based rate that recovers 90% of generation capacity costs
13 through a summer on-peak demand charge.
- 14 • *Schedule TOU-PA3*: 3-period seasonally differentiated TOU rate that has a set on-peak
15 to super off-peak ratio of 3.88:1 with generation capacity costs recovered in energy rates.

16 EECC Schedules TOU-A2 and TOU-A3 have optional CPP versions with a set event adder
17 of \$1.17000/kWh. EECC Schedules TOU-PA2 and TOU-PA3 have optional CPP versions where
18 the event adder recovers the same percentage of generation capacity costs as the respective non-CPP
19 version's on-peak demand charge.

20 SDG&E proposes:

- 21 • To maintain the OP/SOP¹⁸ commodity differential for EECC Schedules TOU-A, TOU-
22 A3, TOU-A (GF), TOU-PA, TOU-PA3, and TOU-PA (GF).

¹⁸ For grandfathered TOU periods, this differential is on-peak to off-peak.

- To maintain the commodity cost recovery rate design for EECC Schedules TOU-A2, TOU-M, and TOU-PA2, as well as CPP versions of all the optional schedules.

SDG&E reserves the right to re-examine the design of these schedules at a future time.

C. M/L C&I & Large Agricultural Optional Rate Schedules

SDG&E's EECC options for Small Commercial and Small Agricultural customers are listed below:

- *Schedule AL-TOU*: Non-CPP version of its standard default AL-TOU rate with 50% of generation capacity costs recovered in a summer on-peak demand charge.
- *Schedule AL-TOU-2*: More cost-based rate that recovers 90% of generation capacity costs through a summer on-peak demand charge.
- *Schedule DG-R*: 3-period seasonally differentiated TOU rate with all generation commodity costs recovered through on-peak summer TOU rates.
- *Schedule A6-TOU*: 3-period seasonally differentiated TOU rate with 50% of generation capacity costs recovered in a summer on-peak demand charge.
- *Schedule OL-TOU*: 3-period seasonally differentiated TOU rate with all generation commodity costs recovered through on-peak summer TOU rates.
- *PA-T-1*: 3-period seasonally differentiated TOU rate with 50% of generation capacity costs recovered in a summer on-peak demand charge.
- *TOU-PA3*: 3-period seasonally differentiated TOU rate for customers with maximum monthly demand >20 kW that recovers 20% of generation capacity costs through a summer on-peak demand charge with remaining generation capacity costs recovered in TOU rates. Has a set on-peak to super off-peak ratio of 3.88:1.

1 Schedules AL-TOU-2, PA-T-1, and TOU-PA3 have optional CPP versions that recover the
2 same percentage of generation capacity costs as the on-peak demand charge in the respective non-
3 CPP rate. DG-R, A6-TOU, and OL-TOU CPP versions have the same CPP rate as AL-TOU-CPP.

4 SDG&E proposes:

- 5 • To maintain the commodity cost recovery rate design for Schedules AL-TOU, AL-TOU-
6 2, DG-R, A6-TOU, and OL-TOU, as well as their respective CPP versions.

7 SDG&E reserves the right to re-examine the design of these schedules at a future time.

8 **V. RATE DESIGN FOR GRANDFATHERED TOU PERIODS**

9 SDG&E's grandfathered rates have different TOU periods than its standard TOU periods,
10 which were implemented on December 1, 2017 with AL 3130-E/E-A/E-B/E-C/E-D. Grandfathered
11 customers must meet the provisions set forth in D.17-01-006 regarding grandfathering eligibility, the
12 provisions of which were also subsequently adopted in D.17-08-030.¹⁹ The CPUC "has made clear
13 that the grandfathering protection adopted for current solar customers only applies to the TOU time
14 periods and that rates should be adjusted to reflect changes in revenue requirement and cost
15 allocation."²⁰

16 As discussed in the second revised testimony of witness Montoya (Chapter 6), SDG&E's
17 current TOU periods reflect SDG&E's costs. This means that the TOU periods presented in Table
18 GM-1a and Table GM1b align with the revised marginal costs developed by witness Montoya
19 (Chapter 6) in the marginal commodity cost studies, and that grandfathered TOU periods may not
20 necessarily align with SDG&E's current marginal costs. The TOU periods for grandfathered Small
21 Commercial, M/L C&I, and Agricultural classes, as well as Schedule TOU-DR (GF), are presented
22 in Table GM-6.

¹⁹ D.17-08-030 at Findings of Fact ("FOF") 40.

²⁰ *Id.* at FOF 33.

Table GM-6: Non-Residential Grandfathered TOU Periods

| TOU Period | Summer | Winter |
|--------------------|---|--|
| Weekdays: | | |
| On-peak | 11:00 a.m. - 6:00 p.m. | 5:00 p.m. - 8:00 p.m. |
| Semi-peak | 6:00 a.m. - 11:00 a.m.; 6:00 p.m. - 10:00 p.m. | 6:00 a.m. - 5:00 p.m.; 8:00 p.m. - 10:00 p.m. |
| Off-peak | 10:00 p.m. - 6:00 a.m. | 10:00 p.m. - 6:00 a.m. |
| Weekends/Holidays: | | |
| On-peak | n/a | n/a |
| Semi-peak | n/a | n/a |
| Off-peak | All hours | All hours |

SDG&E’s other residential grandfathered rates have unique TOU periods. Table GM-7 displays the TOU periods for SDG&E’s residential grandfathered rates.

Table GM-7: Residential Grandfathered TOU Periods

| Rate Schedule | TOU Period | Weekdays: | | Weekends: | |
|---------------|----------------|---|---|---|---|
| | | Summer | Winter | Summer | Winter |
| DR-TOU (GF) | On-peak | 12:00 p.m. - 6:00 p.m. | 12:00 p.m. - 6:00 p.m. | n/a | n/a |
| | Off-peak | All other hours | All other hours | All hours | All hours |
| DR-SES (GF) | On-peak | 11:00 a.m. - 6:00 p.m. | n/a | n/a | n/a |
| | Semi-peak | 6:00 a.m. - 11:00 a.m.; 6:00 p.m. - 10:00 p.m. | 6:00 a.m. - 6:00 p.m. | n/a | n/a |
| | Off-peak | 10:00 p.m. - 6:00 a.m. | 6:00 p.m. - 6:00 a.m. | All hours | All hours |
| EV-TOU (GF) | On-peak | 12:00 p.m. - 8:00 p.m. | 12:00 p.m. - 8:00 p.m. | 12:00 p.m. - 8:00 p.m. | 12:00 p.m. - 8:00 p.m. |
| | Off-peak | 8:00 a.m. - 12:00 a.m.; 5:00 a.m. - 12:00 p.m. | 8:00 a.m. - 12:00 a.m.; 5:00 a.m. - 12:00 p.m. | 8:00 a.m. - 12:00 a.m.; 5:00 a.m. - 12:00 p.m. | 8:00 a.m. - 12:00 a.m.; 5:00 a.m. - 12:00 p.m. |
| | Super off-peak | 12:00 a.m. - 5:00 a.m. | 12:00 a.m. - 5:00 a.m. | 12:00 a.m. - 5:00 a.m. | 12:00 a.m. - 5:00 a.m. |
| EV-TOU-2 (GF) | On-peak | 12:00 p.m. - 6:00 p.m. | 12:00 p.m. - 6:00 p.m. | n/a | n/a |
| | Off-peak | 6:00 a.m. - 12:00 a.m.; 5:00 a.m. - 12:00 p.m. | 6:00 a.m. - 12:00 a.m.; 5:00 a.m. - 12:00 p.m. | All other hours | All other hours |
| | Super off-peak | 12:00 a.m. - 5:00 a.m. | 12:00 a.m. - 5:00 a.m. | 12:00 a.m. - 5:00 a.m. | 12:00 a.m. - 5:00 a.m. |

Because these grandfathered TOU periods differ from actual current marginal commodity costs, the rate design for these schedules must be adjusted in some instances to ensure that the on-peak period rate is greater than the semi-peak period rate, and that the semi-peak period rate is greater than the off-peak period rate. SDG&E adhered to Appendices 1 and 2 of D.17-01-006,

1 *Policy Guidelines Applicable to the Design, Implementation, and Modification of Time-of-Use*

2 *(TOU) Time Intervals Reflected in Rates*, when designing and adjusting grandfathered TOU rates.²¹

3 D.17-01-006 was clear in that the limited grandfathering adopted in the Decision for certain solar

4 customers only applies to the definitions of the TOU periods, and not to the TOU period prices,²²

5 and that grandfathering of TOU periods results in customers receiving incorrect time-variant price

6 signals.²³ Additionally, the Commission stated that:

7 *[T]he off-peak period for a legacy customer should continue to have a lower rate than*
8 *the legacy peak period, but the differential should be modified when new TOU periods*
9 *are implemented for other customers. This new differential should reflect the new*
10 *marginal cost allocation, but the new electricity price for legacy peak period hours*
11 *should not fall below the new price for legacy off-peak periods and the new electricity*
12 *price for legacy off peak periods should not be increased above the price during legacy*
13 *peak periods.*²⁴

14
15 Accordingly, SDG&E has modified grandfathered TOU rates when necessary to
16 ensure that on-peak period rates are higher than semi-peak or off-peak period rates, and that
17 semi-peak or off-peak period rates are higher than off-peak period or super off-peak period
18 rates, respectively.

19 **VI. PROPOSED SCHOOLS-ONLY CLASS RATE DESIGN**

20 As discussed in the revised testimony of SDG&E witness Stein (Chapter 1), SDG&E is
21 proposing a new customer class for Schools based on the results of SDG&E's "Schools Preview"
22 analysis required by D.17-08-030.

23 SDG&E is proposing two default tariffs (Schedules TOU-SCH-S and TOU-SCH-M/L) and
24 one optional tariff (TOU-SCH-DGR) for the Schools customer class. The schedules will be size-
25 differentiated consistent with SDG&E's current customer size definitions and will include rates for

²¹ D.17-01-006 at OP 1.

²² *Id.* at FOF 33.

²³ *Id.* at FOF 37.

²⁴ *Id.* at 64, n.48.

1 “Small” school customers and rates for “Medium/Large” school customers. Current school accounts
2 that are on a Small Commercial rate, a Small Agricultural rate, or a Residential rate will be
3 transitioned to TOU-SCH-S. Customers that are currently on a M/L C&I or M/L Agricultural rate
4 will be transitioned to TOU-SCH-M/L, with the exception of accounts that are currently taking
5 service on Schedule DG-R. These customers may choose to transition their DG-R accounts to TOU-
6 SCH-DGR or TOU-SCH-M/L. The proposed default rate design for small schools is similar to
7 SDG&E’s small commercial default 2-period TOU rate, Schedule TOU-A. The default rate design
8 for large schools is similar to SDG&E’s Schedule AL-TOU. SDG&E is proposing rates for both
9 Standard TOU and Grandfathered TOU periods consistent with D.17-01-006. The rate design for
10 grandfathered TOU period small schools (TOU-SCH-S (GF)) is similar to SDG&E’s small
11 commercial grandfathered 3-period TOU rate, Schedule TOU-A (GF). The rate design for
12 grandfathered TOU period M/L schools (TOU-SCH-M/L (GF)) is similar to SDG&E’s M/L C&I
13 grandfathered AL-TOU rate. SDG&E proposes Schools rates that are differentiated at the service
14 level (voltage). SDG&E believes that Schools customer class rates that are similar in design to the
15 current rates will ease the transition to a new customer class and provide continuity for the Schools.

16 **A. Schools Customer Class Default Rate Design**

17 **1. TOU Periods**

18 SDG&E proposes to use the same TOU periods for TOU-SCH-S as Schedule TOU-A
19 (standard TOU). SDG&E proposes to use the current standard TOU periods for TOU-SCH-M/L and
20 TOU-SCH-DGR, and the grandfathered TOU periods effective for Small Commercial, M/L C&I,
21 and Agricultural classes for TOU-SCH-S (GF), TOU-SCH-M/L (GF) and TOU-SCH-DGR (GF), as
22 seen below in Tables GM-8a, GM-8b, and GM-8c.

Table GM-8a: Proposed TOU Periods – TOU-SCH-S – Standard TOU

| | |
|---------------------------------|--|
| Summer (June 1 - Oct 31) | |
| On-Peak | 4 p.m. to 9 p.m. Weekdays |
| Off-Peak | 12 a.m. – 4 p.m.; 9 p.m. – 12 a.m. – All Other Hours, Plus Weekends and Holidays |
| Winter (Nov 1 – May 31) | |
| On Peak | 4 p.m. to 9 p.m. Weekdays |
| Off-Peak | 12 a.m. – 4 p.m.; 9 p.m. – 12 a.m. – All Other Hours, Plus Weekends and Holidays |

Table GM-8b: Proposed TOU Periods – TOU-SCH-M/L and TOU-SCH-DGR – Standard TOU

| | Weekdays | Weekends/Holidays |
|----------------|---|---|
| Summer | | |
| On Peak | 4:00 p.m. - 9:00 p.m. | 4:00 p.m. - 9:00 p.m. |
| Off Peak | 6:00 a.m. - 4:00 p.m. 9:00 p.m. - 12:00 a.m. | 2:00 p.m. - 4:00 p.m. 9:00 p.m. - 12:00 a.m. |
| Super Off Peak | 12:00 a.m. - 6:00 a.m. | 12:00 a.m. - 2:00 p.m. |
| Winter | | |
| On Peak | 4:00 p.m. - 9:00 p.m. 6:00 a.m. - 4:00 p.m. | 4:00 p.m. - 9:00 p.m. 2:00 p.m. - 4:00 p.m. |
| Off Peak | Excludes 10:00 a.m. - 2:00 p.m. in March and April 9:00 p.m. - 12:00 a.m. | 9:00 p.m. - 12:00 a.m. |
| Super Off Peak | 12:00 a.m. - 6:00 a.m. 10:00 a.m. - 2:00 p.m. in March and April | 12:00 a.m. - 2:00 p.m. |

Table GM-8c: Proposed TOU Periods – Grandfathered TOU Schools Rates

| <u>TOU Grandfathering Time Periods</u> | | |
|---|--|---|
| All time periods listed are applicable to local time. The definition of time will be based upon the date service is rendered. | | |
| | <u>Summer – June 1 – October 31</u> | <u>Winter – November 1 – May 31</u> |
| On-Peak | 11 a.m. - 6 p.m. Weekdays | 5 p.m. - 8 p.m. Weekdays |
| Semi-Peak | 6 a.m. - 11 a.m. Weekdays 6 p.m. - 10 p.m. Weekdays | 6 a.m. - 5 p.m. Weekdays 8 p.m. - 10 p.m. Weekdays |
| Off-Peak | 10 p.m. - 6 a.m. Weekdays Plus Weekends & Holidays | 10 p.m. - 6 a.m. Weekdays Plus Weekends & Holidays |

2. Distribution

SDG&E is proposing MSFs that reflect all customer costs for TOU-SCH-S based on the results of SDG&E’s distribution cost study discussed in the testimony of SDG&E witness Saxe (Chapter 5). Higher MSFs will result in compensating lower volumetric rates and can help to decrease bill volatility. The remainder of distribution costs will be recovered through a flat volumetric rate. SDG&E proposes the same distribution rates for both TOU-SCH-S and TOU-SCH-

S (GF). For TOU-SCH-M/L and TOU-SCH-DGR, SDG&E proposes the same MSFs as the default M/L C&I class schedule, as well as the same 20% increase in both Year 1 and Year 2.

Table GM-9 displays the cost-based and proposed MSFs for Schools.

Table GM-9: Proposed School Illustrative MSFs Years 1 and 2

| | Cost-based MSF (\$/month) | Proposed Year 1 MSF (\$/month) | Proposed Year 2 MSF (\$/month) | Percentage of Current Recovery of Customer Costs in MSF - End of Year 2 (%) |
|---|--------------------------------------|---|---|--|
| Small Schools | | | | |
| Schedule TOU-SCH, TOU-SCH-S (GF) (< 20 kW) | | | | |
| Secondary | \$78.69 | \$78.69 | \$78.69 | 100.0% |
| Primary | \$104.14 | \$104.14 | \$104.14 | 100.0% |
| M/L Schools | | | | |
| Schedule TOU-SCH-M/L, TOU-SCH-M/L (GF), TOU-SCH-DGR, and TOU-SCH-DGR (GF) (> 20 kW) | | | | |
| Secondary | \$380.84 | \$223.56 | \$268.28 | 70.4% |
| Primary | \$163.59 | \$60.29 | \$72.34 | 44.2% |

Table GM-10a displays the proposed and current MSFs for Schools that will transition to TOU-SCH-S or TOU-SCH-S (GF).

Table GM-10a: Small Schools Illustrative MSFs and Current MSFs

| | Proposed MSF (\$/month) | Current MSF for Schools on Residential Rates (\$/month) | Current MSF for Schools on Small Commercial Rates (\$/month) | Current MSF for Schools on Small Agricultural Rates (\$/month) |
|--|------------------------------------|--|---|---|
| Small Schools | | | | |
| Schedule TOU-SCH, TOU-SCH-S (GF) (< 20 kW) | | | | |
| Secondary | \$78.69 | \$0.00 | \$12.00 - \$90.00 | \$21.88 |
| Primary | \$104.14 | \$0.00 | \$12.00 - \$90.00 | \$21.88 |

Table GM-10b displays the proposed and current MSFs for Schools that will transition to TOU-SCH-M/L, TOU-SCH-M/L (GF), TOU-SCH-DGR, or TOU-SCH-DGR (GF).

Table GM-10b: M/L Schools Illustrative MSFs and Current MSFs

| | Proposed MSF (\$/month) | Current MSF for Schools on M/L C&I Rates (\$/month) | Current MSF for Schools on M/L Agricultural (\$/month) | Current MSF for Schools on Large Agricultural (\$/month) |
|---|------------------------------------|--|---|---|
| M/L Schools | | | | |
| Schedule TOU-SCH-M/L, TOU-SCH-M/L (GF), TOU-SCH-DGR, and TOU-SCH-DGR (GF) (> 20 kW) | | | | |
| Secondary | \$223.56 | \$186.30 | \$36.24 - \$126.24 | \$105.49 |
| Primary | \$60.29 | \$50.24 | \$36.24 - \$126.24 | \$105.49 |

3. Commodity

SDG&E proposes that all commodity costs for TOU-SCH-S and TOU-SCH-S (GF) be recovered through TOU volumetric charges. SDG&E is not proposing to default Schools to CPP rates, but these rates will be available on an opt-in basis. The commodity rate design for standard TOU periods for TOU-SCH-S (2-Period TOU) will reflect an on-peak to off-peak TOU differential of 1.81:1, which is the same differential as TOU-A (2-Period TOU). The commodity rate design for grandfathered TOU periods for TOU-SCH-S (GF) (3-Period TOU) will reflect an on-peak to off-peak TOU differential of 3.88:1, which is the same differential as TOU-A (GF).

SDG&E proposes to use the same commodity rate design for TOU-SCH-M/L as EECC Schedule AL-TOU, recovering 50% of generation capacity costs through an on-peak demand charge and the remainder of costs through seasonally differentiated TOU rates. For TOU-SCH-DGR, SDG&E proposes the same rate design as the current EECC Schedule DG-R, recovering generation capacity costs through the summer on-peak period TOU energy rate. SDG&E proposes the same design for grandfathered TOU period customers, while adhering to the grandfathering TOU periods and making adjustments as necessary as discussed in Section V.

SDG&E is also proposing to offer CPP versions of TOU-SCH-S and TOU-SCH-M/L commodity rates. The event adder for TOU-SCH-S is a \$/kWh charge that recovers 40% of generation capacity costs. The remaining 60% of generation capacity costs are recovered through the TOU volumetric rates. For TOU-SCH-S (GF), SDG&E proposes the same rate design as the dynamic pricing in Schedule TOU-A (GF), where 100% of generation capacity costs are recovered through an event adder (\$/kWh), while maintaining the on-peak to off-peak TOU differential of 3.88:1. For TOU-SCH-M/L, SDG&E is proposing to use the same CPP rate design as the AL-TOU dynamic pricing rate found on the EECC-CPP-D tariff, where 50% of the generation capacity costs are recovered through the CPP event rate.

4. Other rate components

CTCs for TOU-SCH-S were based on the current effective Small Commercial CTC rate, and scaled for the revenue allocation of the Schools-only class responsibility. Transmission, PPP, ND, LGC, RS, GHG, DWR-BC, and DWR Credit rate components were set equal to the Small Commercial Schedule TOU-A rates. CTC for TOU-SCH-M/L and TOU-SCH-DGR were based on the current effective M/L C&I CTC rate, and scaled for the revenue allocation of the Schools-only class responsibility. Transmission, PPP, ND, LGC, RS, GHG, DWR-BC, and DWR Credit rate components were set equal to M/L C&I Class rates.

Table GM-11a below compares SDG&E’s proposed illustrative rates for Schedule TOU-A (the otherwise applicable tariff) and TOU-SCH-S, and Table GM-11b compares SDG&E’s proposed illustrative rates for TOU-A (GF) and TOU-SCH-S (GF). The majority of “Small” school accounts take service on Schedule TOU-A for standard TOU periods and TOU-A (GF) for grandfathered TOU periods.

**Table GM-11a – Comparison of Illustrative Rates:
TOU-A and TOU-SCH-S (standard TOU periods)**

| Charge | Unit | A | B | C = B - A |
|-------------------|----------|---------|-----------|------------------------|
| | | TOU-A | TOU-SCH-S | Total Rate Change (\$) |
| Basic Service Fee | | | | |
| Secondary | | | | |
| 0-5 kW | \$/Month | 12.00 | 78.69 | 66.69 |
| 5-20 kW | \$/Month | 19.20 | 78.69 | 59.49 |
| 20-50 kW | \$/Month | 36.00 | 78.69 | 42.69 |
| >50 kW | \$/Month | 90.00 | 78.69 | (11.31) |
| Primary | | | | |
| 0-5 kW | \$/Month | 12.00 | 104.14 | 92.14 |
| 5-20 kW | \$/Month | 19.20 | 104.14 | 84.94 |
| 20-50 kW | \$/Month | 36.00 | 104.14 | 68.14 |
| >50 kW | \$/Month | 90.00 | 104.14 | 14.14 |
| Energy Charge | | | | |
| Summer: | | | | |
| On-Peak | | | | |
| Secondary | \$/kWh | 0.36506 | 0.34590 | (0.01916) |
| Primary | \$/kWh | 0.36350 | 0.34445 | (0.01905) |
| Off-Peak | | | | |
| Secondary | \$/kWh | 0.26823 | 0.24035 | (0.02788) |
| Primary | \$/kWh | 0.26716 | 0.23942 | (0.02774) |
| Winter: | | | | |
| On-Peak | | | | |
| Secondary | \$/kWh | 0.27359 | 0.23113 | (0.04246) |
| Primary | \$/kWh | 0.27252 | 0.23028 | (0.04224) |
| Off-Peak | | | | |
| Secondary | \$/kWh | 0.21770 | 0.17443 | (0.04327) |
| Primary | \$/kWh | 0.21694 | 0.17390 | (0.04304) |

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**Table GM-11b – Comparison of Illustrative Rates:
TOU-A (GF) and TOU-SCH-S (GF) (GF TOU periods)**

| Charge | Unit | A | B | C = B - A |
|--------------------------|----------|------------|----------------|------------------------|
| | | TOU-A (GF) | TOU-SCH-S (GF) | Total Rate Change (\$) |
| Basic Service Fee | | | | |
| Secondary | | | | |
| 0-5 kW | \$/Month | 12.00 | 78.69 | 66.69 |
| 5-20 kW | \$/Month | 19.20 | 78.69 | 59.49 |
| 20-50 kW | \$/Month | 36.00 | 78.69 | 42.69 |
| >50 kW | \$/Month | 90.00 | 78.69 | (11.31) |
| Primary | | | | |
| 0-5 kW | \$/Month | 12.00 | 104.14 | 92.14 |
| 5-20 kW | \$/Month | 19.20 | 104.14 | 84.94 |
| 20-50 kW | \$/Month | 36.00 | 104.14 | 68.14 |
| >50 kW | \$/Month | 90.00 | 104.14 | 14.14 |
| Energy Charge | | | | |
| Summer: | | | | |
| On-Peak | | | | |
| Secondary | \$/kWh | 0.37553 | 0.28859 | (0.08694) |
| Primary | \$/kWh | 0.37386 | 0.28738 | (0.08648) |
| Semi-Peak | | | | |
| Secondary | \$/kWh | 0.28441 | 0.25418 | (0.03023) |
| Primary | \$/kWh | 0.28323 | 0.25315 | (0.03008) |
| Off-Peak | | | | |
| Secondary | \$/kWh | 0.21747 | 0.15615 | (0.06132) |
| Primary | \$/kWh | 0.21665 | 0.15564 | (0.06101) |
| Winter: | | | | |
| On-Peak | | | | |
| Secondary | \$/kWh | 0.28328 | 0.24748 | (0.03580) |
| Primary | \$/kWh | 0.28216 | 0.24654 | (0.03562) |
| Semi-Peak | | | | |
| Secondary | \$/kWh | 0.21930 | 0.17460 | (0.04470) |
| Primary | \$/kWh | 0.21851 | 0.17405 | (0.04446) |
| Off-Peak | | | | |
| Secondary | \$/kWh | 0.21808 | 0.17382 | (0.04426) |
| Primary | \$/kWh | 0.21730 | 0.17327 | (0.04403) |

Table GM-12a and Table GM-12b present comparisons of illustrative rates for SDG&E’s proposed AL-TOU and TOU-SCH-M/L, and AL-TOU (GF) and TOU-SCH-M/L (GF), respectively.

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**Table GM-12a – Comparison of Illustrative Rates:
AL-TOU and TOU-SCH-M/L (Standard TOU)**

| Charge | Unit | A | B | C = B - A |
|-------------------------------------|----------|---------|-------------|------------------------|
| | | AL-TOU | TOU-SCH-M/L | Total Rate Change (\$) |
| Basic Service Fee | | | | |
| < 500 kW | | | | |
| Secondary | \$/Month | 223.56 | 223.56 | 0.00 |
| Primary | \$/Month | 60.29 | 60.29 | 0.00 |
| > 500 kW | | | | |
| Secondary | \$/Month | 798.77 | 223.56 | (575.21) |
| Primary | \$/Month | 71.72 | 60.29 | (11.43) |
| Non-Coincident Demand Charge | | | | |
| Secondary | \$/kW | 24.20 | 19.67 | (4.53) |
| Primary | \$/kW | 23.67 | 19.14 | (4.53) |
| On-Peak Demand Charge | | | | |
| Summer | | | | |
| Secondary | \$/kW | 28.86 | 23.20 | (5.66) |
| Primary | \$/kW | 28.61 | 22.95 | (5.66) |
| Winter | | | | |
| Secondary | \$/kW | 19.07 | 16.50 | (2.57) |
| Primary | \$/kW | 18.96 | 16.40 | (2.56) |
| Energy Charge | | | | |
| Summer: | | | | |
| On-Peak | | | | |
| Secondary | \$/kWh | 0.15345 | 0.13647 | (0.01698) |
| Primary | \$/kWh | 0.15277 | 0.13587 | (0.01690) |
| Off-Peak | | | | |
| Secondary | \$/kWh | 0.09997 | 0.08976 | (0.01021) |
| Primary | \$/kWh | 0.09957 | 0.08940 | (0.01017) |
| Super Off-Peak | | | | |
| Secondary | \$/kWh | 0.08272 | 0.07390 | (0.00882) |
| Primary | \$/kWh | 0.08248 | 0.07369 | (0.00879) |
| Winter: | | | | |
| On-Peak | | | | |
| Secondary | \$/kWh | 0.15956 | 0.14091 | (0.01865) |
| Primary | \$/kWh | 0.15889 | 0.14033 | (0.01856) |
| Off-Peak | | | | |
| Secondary | \$/kWh | 0.09509 | 0.08468 | (0.01041) |
| Primary | \$/kWh | 0.09475 | 0.08438 | (0.01037) |
| Super Off-Peak | | | | |
| Secondary | \$/kWh | 0.07638 | 0.06837 | (0.00801) |
| Primary | \$/kWh | 0.07617 | 0.06819 | (0.00798) |

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1 **VII. WITNESS QUALIFICATIONS**

2 My name is Gwendolyn Morien. My business address is 8330 Century Park Court, San
3 Diego, California 92123.

4 I have been employed as Rate Strategy Project Manager in the Rate Design & Analysis group
5 in the Customer Pricing Department of San Diego Gas & Electric Company since 2017. My primary
6 responsibilities include the development of cost-of-service studies, determination of revenue
7 allocation, and electric rate design in various regulatory filings. I began work at SDG&E in 2016 as
8 a Business/Economics Analyst in the Electric Rates group of the Customer Pricing Department.

9 I received a Bachelor of Science in Accounting from the State University of New York at
10 Geneseo in 2010 and a Master of International Affairs from the School of Global Policy and Strategy
11 at the University of California, San Diego in 2016. I am a licensed CPA in New York.

12 I have previously submitted testimony before the FERC.

SDG&E 2019 GRC Phase 2 Testimony Revision Log – March 25, 2020

| Witness | Page | Line | Revision Detail |
|-----------------------|------------------------|-------------|-----------------------------|
| Morien (Chapter 3) | GRM-8 | Table GM-3 | Updated illustrative rates. |
| Morien (Chapter 3) | GRM-9 | Table GM-4b | Updated illustrative rates. |
| Morien (Chapter 3) | Attachments C–J | | Updated illustrative rates. |
| Morien (Chapter 3) | Attachments K8 & L8 | | Updated bill impacts |

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE DR | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Summer Energy | | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.04219) | 0.00000 | 0.14906 | 0.00580 | 0.13588 | (0.00008) | 0.29066 | |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.04219) | 0.00000 | 0.14906 | 0.00580 | 0.13588 | (0.00008) | 0.29066 | |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.03313 | 0.00000 | 0.22438 | 0.00580 | 0.13588 | (0.00008) | 0.36598 | |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.30835 | 0.00000 | 0.49960 | 0.00580 | 0.13588 | (0.00008) | 0.64120 | |
| 12 | Winter Energy | | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.00158) | 0.00000 | 0.18967 | 0.00580 | 0.06931 | (0.00008) | 0.26470 | |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.00158) | 0.00000 | 0.18967 | 0.00580 | 0.06931 | (0.00008) | 0.26470 | |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.06701 | 0.00000 | 0.25826 | 0.00580 | 0.06931 | (0.00008) | 0.33329 | |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.31764 | 0.00000 | 0.50889 | 0.00580 | 0.06931 | (0.00008) | 0.58392 | |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.338 | |
| 1 | SCHEDULE DR (Medical Baseline) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Summer Energy | | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.11107) | 0.00000 | 0.08018 | 0.00000 | 0.13588 | (0.00008) | 0.21598 | |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.11107) | 0.00000 | 0.08018 | 0.00000 | 0.13588 | (0.00008) | 0.21598 | |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.05510) | 0.00000 | 0.13615 | 0.00000 | 0.13588 | (0.00008) | 0.27195 | |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.14940 | 0.00000 | 0.34065 | 0.00000 | 0.13588 | (0.00008) | 0.47645 | |
| 12 | Winter Energy | | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.06379) | 0.00000 | 0.12746 | 0.00000 | 0.06931 | (0.00008) | 0.19669 | |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.06379) | 0.00000 | 0.12746 | 0.00000 | 0.06931 | (0.00008) | 0.19669 | |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.01282) | 0.00000 | 0.17843 | 0.00000 | 0.06931 | (0.00008) | 0.24766 | |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.17342 | 0.00000 | 0.36467 | 0.00000 | 0.06931 | (0.00008) | 0.43390 | |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE DR-LI (CARE) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Summer Energy | | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.04219) | 0.00000 | 0.14839 | 0.00000 | 0.13588 | (0.00008) | 0.28419 | |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.04219) | 0.00000 | 0.14839 | 0.00000 | 0.13588 | (0.00008) | 0.28419 | |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.03313 | 0.00000 | 0.22371 | 0.00000 | 0.13588 | (0.00008) | 0.35951 | |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.30835 | 0.00000 | 0.49893 | 0.00000 | 0.13588 | (0.00008) | 0.63473 | |
| 12 | Winter Energy | | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.00158) | 0.00000 | 0.18900 | 0.00000 | 0.06931 | (0.00008) | 0.25823 | |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.00158) | 0.00000 | 0.18900 | 0.00000 | 0.06931 | (0.00008) | 0.25823 | |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.06701 | 0.00000 | 0.25759 | 0.00000 | 0.06931 | (0.00008) | 0.32682 | |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.31764 | 0.00000 | 0.50822 | 0.00000 | 0.06931 | (0.00008) | 0.57745 | |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE DR-LI (CARE & Medical Baseline) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Summer Energy | | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.11107) | 0.00000 | 0.07951 | 0.00000 | 0.13588 | (0.00008) | 0.21531 | |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.11107) | 0.00000 | 0.07951 | 0.00000 | 0.13588 | (0.00008) | 0.21531 | |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.05510) | 0.00000 | 0.13548 | 0.00000 | 0.13588 | (0.00008) | 0.27128 | |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.14940 | 0.00000 | 0.33998 | 0.00000 | 0.13588 | (0.00008) | 0.47578 | |
| 12 | Winter Energy | | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.06379) | 0.00000 | 0.12679 | 0.00000 | 0.06931 | (0.00008) | 0.19602 | |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.06379) | 0.00000 | 0.12679 | 0.00000 | 0.06931 | (0.00008) | 0.19602 | |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11370 | | | | | | | | | | | | | |

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE DR (FERA) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Summer Energy | | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.04219) | 0.00000 | 0.14906 | 0.00580 | 0.13588 | (0.00008) | 0.29066 | |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.04219) | 0.00000 | 0.14906 | 0.00580 | 0.13588 | (0.00008) | 0.29066 | |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.03313 | 0.00000 | 0.22438 | 0.00580 | 0.13588 | (0.00008) | 0.36598 | |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.30835 | 0.00000 | 0.49960 | 0.00580 | 0.13588 | (0.00008) | 0.64120 | |
| 12 | Winter Energy | | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.00158) | 0.00000 | 0.18967 | 0.00580 | 0.06931 | (0.00008) | 0.26470 | |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.00158) | 0.00000 | 0.18967 | 0.00580 | 0.06931 | (0.00008) | 0.26470 | |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.06701 | 0.00000 | 0.25826 | 0.00580 | 0.06931 | (0.00008) | 0.33329 | |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.31764 | 0.00000 | 0.50889 | 0.00580 | 0.06931 | (0.00008) | 0.58392 | |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE DR (FERA & Medical Baseline) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Summer Energy | | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.11107) | 0.00000 | 0.08018 | 0.00000 | 0.13588 | (0.00008) | 0.21598 | |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.11107) | 0.00000 | 0.08018 | 0.00000 | 0.13588 | (0.00008) | 0.21598 | |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.05510) | 0.00000 | 0.13615 | 0.00000 | 0.13588 | (0.00008) | 0.27195 | |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.14940 | 0.00000 | 0.34065 | 0.00000 | 0.13588 | (0.00008) | 0.47645 | |
| 12 | Winter Energy | | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.06379) | 0.00000 | 0.12746 | 0.00000 | 0.06931 | (0.00008) | 0.19669 | |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.06379) | 0.00000 | 0.12746 | 0.00000 | 0.06931 | (0.00008) | 0.19669 | |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.01282) | 0.00000 | 0.17843 | 0.00000 | 0.06931 | (0.00008) | 0.24766 | |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.17342 | 0.00000 | 0.36467 | 0.00000 | 0.06931 | (0.00008) | 0.43390 | |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE DM | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Summer Energy | | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.04219) | 0.00000 | 0.14906 | 0.00580 | 0.13588 | (0.00008) | 0.29066 | |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.04219) | 0.00000 | 0.14906 | 0.00580 | 0.13588 | (0.00008) | 0.29066 | |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.03313 | 0.00000 | 0.22438 | 0.00580 | 0.13588 | (0.00008) | 0.36598 | |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.30835 | 0.00000 | 0.49960 | 0.00580 | 0.13588 | (0.00008) | 0.64120 | |
| 12 | Winter Energy | | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.00158) | 0.00000 | 0.18967 | 0.00580 | 0.06931 | (0.00008) | 0.26470 | |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.00158) | 0.00000 | 0.18967 | 0.00580 | 0.06931 | (0.00008) | 0.26470 | |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.06701 | 0.00000 | 0.25826 | 0.00580 | 0.06931 | (0.00008) | 0.33329 | |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.31764 | 0.00000 | 0.50889 | 0.00580 | 0.06931 | (0.00008) | 0.58392 | |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.338 | |
| 1 | SCHEDULE DM (Medical Baseline) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Summer Energy | | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.11107) | 0.00000 | 0.08018 | 0.00000 | 0.13588 | (0.00008) | 0.21598 | |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.11107) | 0.00000 | 0.08018 | 0.00000 | 0.13588 | (0.00008) | 0.21598 | |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.05510) | 0.00000 | 0.13615 | 0.00000 | 0.13588 | (0.00008) | 0.27195 | |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.14940 | 0.00000 | 0.34065 | 0.00000 | 0.13588 | (0.00008) | 0.47645 | |
| 12 | Winter Energy | | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.06379) | 0.00000 | 0.12746 | 0.00000 | 0.06931 | (0.00008) | 0.19669 | |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.06379) | 0.00000 | 0.12746 | 0.00000 | 0.06931 | (0.00008) | 0.19669 | |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.014 | | | | | | | | | | | | |

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|------|
| 1 | SCHEDULE DM (CARE) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Summer Energy | | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.04219) | 0.00000 | 0.14839 | 0.00000 | 0.13588 | (0.00008) | 0.28419 | |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.04219) | 0.00000 | 0.14839 | 0.00000 | 0.13588 | (0.00008) | 0.28419 | |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.03313 | 0.00000 | 0.22371 | 0.00000 | 0.13588 | (0.00008) | 0.35951 | |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.30835 | 0.00000 | 0.49893 | 0.00000 | 0.13588 | (0.00008) | 0.63473 | |
| 12 | Winter Energy | | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.00158) | 0.00000 | 0.18900 | 0.00000 | 0.06931 | (0.00008) | 0.25823 | |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.00158) | 0.00000 | 0.18900 | 0.00000 | 0.06931 | (0.00008) | 0.25823 | |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.06701 | 0.00000 | 0.25759 | 0.00000 | 0.06931 | (0.00008) | 0.32682 | |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.31764 | 0.00000 | 0.50822 | 0.00000 | 0.06931 | (0.00008) | 0.57745 | |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE DM (CARE & Medical Baseline) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Summer Energy | | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.11107) | 0.00000 | 0.07951 | 0.00000 | 0.13588 | (0.00008) | 0.21531 | |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.11107) | 0.00000 | 0.07951 | 0.00000 | 0.13588 | (0.00008) | 0.21531 | |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.05510) | 0.00000 | 0.13548 | 0.00000 | 0.13588 | (0.00008) | 0.27128 | |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.14940 | 0.00000 | 0.33998 | 0.00000 | 0.13588 | (0.00008) | 0.47578 | |
| 12 | Winter Energy | | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.06379) | 0.00000 | 0.12679 | 0.00000 | 0.06931 | (0.00008) | 0.19602 | |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.06379) | 0.00000 | 0.12679 | 0.00000 | 0.06931 | (0.00008) | 0.19602 | |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.01282) | 0.00000 | 0.17776 | 0.00000 | 0.06931 | (0.00008) | 0.24699 | |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.17342 | 0.00000 | 0.36400 | 0.00000 | 0.06931 | (0.00008) | 0.43323 | |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE DM (FERA) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Summer Energy | | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.04219) | 0.00000 | 0.14906 | 0.00580 | 0.13588 | (0.00008) | 0.29066 | |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.04219) | 0.00000 | 0.14906 | 0.00580 | 0.13588 | (0.00008) | 0.29066 | |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.03313 | 0.00000 | 0.22438 | 0.00580 | 0.13588 | (0.00008) | 0.36598 | |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.30835 | 0.00000 | 0.49960 | 0.00580 | 0.13588 | (0.00008) | 0.64120 | |
| 12 | Winter Energy | | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.00158) | 0.00000 | 0.18967 | 0.00580 | 0.06931 | (0.00008) | 0.26470 | |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.00158) | 0.00000 | 0.18967 | 0.00580 | 0.06931 | (0.00008) | 0.26470 | |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.06701 | 0.00000 | 0.25826 | 0.00580 | 0.06931 | (0.00008) | 0.33329 | |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.31764 | 0.00000 | 0.50889 | 0.00580 | 0.06931 | (0.00008) | 0.58392 | |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE DM (FERA & Medical Baseline) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Summer Energy | | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.11107) | 0.00000 | 0.08018 | 0.00000 | 0.13588 | (0.00008) | 0.21598 | |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.11107) | 0.00000 | 0.08018 | 0.00000 | 0.13588 | (0.00008) | 0.21598 | |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.05510) | 0.00000 | 0.13615 | 0.00000 | 0.13588 | (0.00008) | 0.27195 | |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.14940 | 0.00000 | 0.34065 | 0.00000 | 0.13588 | (0.00008) | 0.47645 | |
| 12 | Winter Energy | | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.06379) | 0.00000 | 0.12746 | 0.00000 | 0.06931 | (0.00008) | 0.19669 | |
| 14 | 101% to 130% of Baseline | | | | | | | | | | | | | | | | |

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE DS (CLOSED) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Summer Energy | | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.04219) | 0.00000 | 0.14906 | 0.00580 | 0.13588 | (0.00008) | 0.29066 | |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.04219) | 0.00000 | 0.14906 | 0.00580 | 0.13588 | (0.00008) | 0.29066 | |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.03313 | 0.00000 | 0.22438 | 0.00580 | 0.13588 | (0.00008) | 0.36598 | |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.30835 | 0.00000 | 0.49960 | 0.00580 | 0.13588 | (0.00008) | 0.64120 | |
| 12 | Winter Energy | | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.00158) | 0.00000 | 0.18967 | 0.00580 | 0.06931 | (0.00008) | 0.26470 | |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.00158) | 0.00000 | 0.18967 | 0.00580 | 0.06931 | (0.00008) | 0.26470 | |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.06701 | 0.00000 | 0.25826 | 0.00580 | 0.06931 | (0.00008) | 0.33329 | |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.31764 | 0.00000 | 0.50889 | 0.00580 | 0.06931 | (0.00008) | 0.58392 | |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.338 | |
| 1 | SCHEDULE DS (Medical Baseline) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Summer Energy | | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.11107) | 0.00000 | 0.08018 | 0.00000 | 0.13588 | (0.00008) | 0.21598 | |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.11107) | 0.00000 | 0.08018 | 0.00000 | 0.13588 | (0.00008) | 0.21598 | |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.05510) | 0.00000 | 0.13615 | 0.00000 | 0.13588 | (0.00008) | 0.27195 | |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.14940 | 0.00000 | 0.34065 | 0.00000 | 0.13588 | (0.00008) | 0.47645 | |
| 12 | Winter Energy | | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.06379) | 0.00000 | 0.12746 | 0.00000 | 0.06931 | (0.00008) | 0.19669 | |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.06379) | 0.00000 | 0.12746 | 0.00000 | 0.06931 | (0.00008) | 0.19669 | |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.01282) | 0.00000 | 0.17843 | 0.00000 | 0.06931 | (0.00008) | 0.24766 | |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.17342 | 0.00000 | 0.36467 | 0.00000 | 0.06931 | (0.00008) | 0.43390 | |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE DS (CARE) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Summer Energy | | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.04219) | 0.00000 | 0.14839 | 0.00000 | 0.13588 | (0.00008) | 0.28419 | |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.04219) | 0.00000 | 0.14839 | 0.00000 | 0.13588 | (0.00008) | 0.28419 | |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.03313 | 0.00000 | 0.22371 | 0.00000 | 0.13588 | (0.00008) | 0.35951 | |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.30835 | 0.00000 | 0.49893 | 0.00000 | 0.13588 | (0.00008) | 0.63473 | |
| 12 | Winter Energy | | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.00158) | 0.00000 | 0.18900 | 0.00000 | 0.06931 | (0.00008) | 0.25823 | |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.00158) | 0.00000 | 0.18900 | 0.00000 | 0.06931 | (0.00008) | 0.25823 | |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.06701 | 0.00000 | 0.25759 | 0.00000 | 0.06931 | (0.00008) | 0.32682 | |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.31764 | 0.00000 | 0.50822 | 0.00000 | 0.06931 | (0.00008) | 0.57745 | |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE DS (CARE & Medical Baseline) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Summer Energy | | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.11107) | 0.00000 | 0.07951 | 0.00000 | 0.13588 | (0.00008) | 0.21531 | |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.11107) | 0.00000 | 0.07951 | 0.00000 | 0.13588 | (0.00008) | 0.21531 | |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.05510) | 0.00000 | 0.13548 | 0.00000 | 0.13588 | (0.00008) | 0.27128 | |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.14940 | 0.00000 | 0.33998 | 0.00000 | 0.13588 | (0.00008) | 0.47578 | |
| 12 | Winter Energy | | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.06379) | 0.00000 | 0.12679 | 0.00000 | 0.06931 | (0.00008) | 0.19602 | |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.06379) | 0.00000 | 0.12679 | 0.00000 | 0.06931 | (0.00008) | 0.19602 | |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0 | | | | | | | | | | | | |

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|---|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | SCHEDULE DS (FERA) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Summer Energy | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.04219) | 0.00000 | 0.14906 | 0.00580 | 0.13588 | (0.00008) | 0.29066 |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.04219) | 0.00000 | 0.14906 | 0.00580 | 0.13588 | (0.00008) | 0.29066 |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.03313 | 0.00000 | 0.22438 | 0.00580 | 0.13588 | (0.00008) | 0.36598 |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.30835 | 0.00000 | 0.49960 | 0.00580 | 0.13588 | (0.00008) | 0.64120 |
| 12 | Winter Energy | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.00158) | 0.00000 | 0.18967 | 0.00580 | 0.06931 | (0.00008) | 0.26470 |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.00158) | 0.00000 | 0.18967 | 0.00580 | 0.06931 | (0.00008) | 0.26470 |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.06701 | 0.00000 | 0.25826 | 0.00580 | 0.06931 | (0.00008) | 0.33329 |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.31764 | 0.00000 | 0.50889 | 0.00580 | 0.06931 | (0.00008) | 0.58392 |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| 1 | SCHEDULE DS (FERA & Medical Baseline) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Summer Energy | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.11107) | 0.00000 | 0.08018 | 0.00000 | 0.13588 | (0.00008) | 0.21598 |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.11107) | 0.00000 | 0.08018 | 0.00000 | 0.13588 | (0.00008) | 0.21598 |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.05510) | 0.00000 | 0.13615 | 0.00000 | 0.13588 | (0.00008) | 0.27195 |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.14940 | 0.00000 | 0.34065 | 0.00000 | 0.13588 | (0.00008) | 0.47645 |
| 12 | Winter Energy | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.06379) | 0.00000 | 0.12746 | 0.00000 | 0.06931 | (0.00008) | 0.19669 |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.06379) | 0.00000 | 0.12746 | 0.00000 | 0.06931 | (0.00008) | 0.19669 |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.01282) | 0.00000 | 0.17843 | 0.00000 | 0.06931 | (0.00008) | 0.24766 |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.17342 | 0.00000 | 0.36467 | 0.00000 | 0.06931 | (0.00008) | 0.43390 |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| 18 | Unit Discount | \$/Day | 0.000 | (0.130) | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | (0.130) | 0.000 | 0.000 | 0.000 | (0.130) |
| 1 | SCHEDULE DT (CLOSED) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Summer Energy | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.04219) | 0.00000 | 0.14906 | 0.00580 | 0.13588 | (0.00008) | 0.29066 |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.04219) | 0.00000 | 0.14906 | 0.00580 | 0.13588 | (0.00008) | 0.29066 |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.03313 | 0.00000 | 0.22438 | 0.00580 | 0.13588 | (0.00008) | 0.36598 |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.30835 | 0.00000 | 0.49960 | 0.00580 | 0.13588 | (0.00008) | 0.64120 |
| 12 | Winter Energy | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.00158) | 0.00000 | 0.18967 | 0.00580 | 0.06931 | (0.00008) | 0.26470 |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.00158) | 0.00000 | 0.18967 | 0.00580 | 0.06931 | (0.00008) | 0.26470 |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.06701 | 0.00000 | 0.25826 | 0.00580 | 0.06931 | (0.00008) | 0.33329 |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.31764 | 0.00000 | 0.50889 | 0.00580 | 0.06931 | (0.00008) | 0.58392 |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.338 |
| 1 | SCHEDULE DT (Medical Baseline) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Summer Energy | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.11107) | 0.00000 | 0.08018 | 0.00000 | 0.13588 | (0.00008) | 0.21598 |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.11107) | 0.00000 | 0.08018 | 0.00000 | 0.13588 | (0.00008) | 0.21598 |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.05510) | 0.00000 | 0.13615 | 0.00000 | 0.13588 | (0.00008) | 0.27195 |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.14940 | 0.00000 | 0.34065 | 0.00000 | 0.13588 | (0.00008) | 0.47645 |
| 12 | Winter Energy | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | | | | | | | | | | | | | |

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|------|
| 1 | SCHEDULE DT (CARE) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Summer Energy | | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.04219) | 0.00000 | 0.14839 | 0.00000 | 0.13588 | (0.00008) | 0.28419 | |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.04219) | 0.00000 | 0.14839 | 0.00000 | 0.13588 | (0.00008) | 0.28419 | |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.03313 | 0.00000 | 0.22371 | 0.00000 | 0.13588 | (0.00008) | 0.35951 | |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.30835 | 0.00000 | 0.49893 | 0.00000 | 0.13588 | (0.00008) | 0.63473 | |
| 12 | Winter Energy | | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.00158) | 0.00000 | 0.18900 | 0.00000 | 0.06931 | (0.00008) | 0.25823 | |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.00158) | 0.00000 | 0.18900 | 0.00000 | 0.06931 | (0.00008) | 0.25823 | |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.06701 | 0.00000 | 0.25759 | 0.00000 | 0.06931 | (0.00008) | 0.32682 | |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.31764 | 0.00000 | 0.50822 | 0.00000 | 0.06931 | (0.00008) | 0.57745 | |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE DT (CARE & Medical Baseline) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Summer Energy | | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.11107) | 0.00000 | 0.07951 | 0.00000 | 0.13588 | (0.00008) | 0.21531 | |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.11107) | 0.00000 | 0.07951 | 0.00000 | 0.13588 | (0.00008) | 0.21531 | |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.05510) | 0.00000 | 0.13548 | 0.00000 | 0.13588 | (0.00008) | 0.27128 | |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.14940 | 0.00000 | 0.33998 | 0.00000 | 0.13588 | (0.00008) | 0.47578 | |
| 12 | Winter Energy | | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.06379) | 0.00000 | 0.12679 | 0.00000 | 0.06931 | (0.00008) | 0.19602 | |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.06379) | 0.00000 | 0.12679 | 0.00000 | 0.06931 | (0.00008) | 0.19602 | |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.01282) | 0.00000 | 0.17776 | 0.00000 | 0.06931 | (0.00008) | 0.24699 | |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.17342 | 0.00000 | 0.36400 | 0.00000 | 0.06931 | (0.00008) | 0.43323 | |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE DT (FERA) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Summer Energy | | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.04219) | 0.00000 | 0.14906 | 0.00580 | 0.13588 | (0.00008) | 0.29066 | |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.04219) | 0.00000 | 0.14906 | 0.00580 | 0.13588 | (0.00008) | 0.29066 | |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.03313 | 0.00000 | 0.22438 | 0.00580 | 0.13588 | (0.00008) | 0.36598 | |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.30835 | 0.00000 | 0.49960 | 0.00580 | 0.13588 | (0.00008) | 0.64120 | |
| 12 | Winter Energy | | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.00158) | 0.00000 | 0.18967 | 0.00580 | 0.06931 | (0.00008) | 0.26470 | |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.00158) | 0.00000 | 0.18967 | 0.00580 | 0.06931 | (0.00008) | 0.26470 | |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.06701 | 0.00000 | 0.25826 | 0.00580 | 0.06931 | (0.00008) | 0.33329 | |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.31764 | 0.00000 | 0.50889 | 0.00580 | 0.06931 | (0.00008) | 0.58392 | |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE DT (FERA & Medical Baseline) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Summer Energy | | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.11107) | 0.00000 | 0.08018 | 0.00000 | 0.13588 | (0.00008) | 0.21598 | |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.11107) | 0.00000 | 0.08018 | 0.00000 | 0.13588 | (0.00008) | 0.21598 | |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.05510) | 0.00000 | 0.13615 | 0.00000 | 0.13588 | (0.00008) | 0.27195 | |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.14940 | 0.00000 | 0.34065 | 0.00000 | 0.13588 | (0.00008) | 0.47645 | |
| 12 | Winter Energy | | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.06379) | 0.00000 | 0.12746 | 0.00000 | 0.06931 | (0.00008) | 0.19669 | |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | | | | | | | | | | | | | | |

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|------|
| 1 | SCHEDULE DT-RV | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Summer Energy | | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.04219) | 0.00000 | 0.14906 | 0.00580 | 0.13588 | (0.00008) | 0.29066 | |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.04219) | 0.00000 | 0.14906 | 0.00580 | 0.13588 | (0.00008) | 0.29066 | |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.03313 | 0.00000 | 0.22438 | 0.00580 | 0.13588 | (0.00008) | 0.36598 | |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.30835 | 0.00000 | 0.49960 | 0.00580 | 0.13588 | (0.00008) | 0.64120 | |
| 12 | Winter Energy | | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.00158) | 0.00000 | 0.18967 | 0.00580 | 0.06931 | (0.00008) | 0.26470 | |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.00158) | 0.00000 | 0.18967 | 0.00580 | 0.06931 | (0.00008) | 0.26470 | |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.06701 | 0.00000 | 0.25826 | 0.00580 | 0.06931 | (0.00008) | 0.33329 | |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.31764 | 0.00000 | 0.50889 | 0.00580 | 0.06931 | (0.00008) | 0.58392 | |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.338 | |
| 1 | SCHEDULE DT-RV (Medical Baseline) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Summer Energy | | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.11107) | 0.00000 | 0.08018 | 0.00000 | 0.13588 | (0.00008) | 0.21598 | |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.11107) | 0.00000 | 0.08018 | 0.00000 | 0.13588 | (0.00008) | 0.21598 | |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.05510) | 0.00000 | 0.13615 | 0.00000 | 0.13588 | (0.00008) | 0.27195 | |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.14940 | 0.00000 | 0.34065 | 0.00000 | 0.13588 | (0.00008) | 0.47645 | |
| 12 | Winter Energy | | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.06379) | 0.00000 | 0.12746 | 0.00000 | 0.06931 | (0.00008) | 0.19669 | |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.06379) | 0.00000 | 0.12746 | 0.00000 | 0.06931 | (0.00008) | 0.19669 | |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.01282) | 0.00000 | 0.17843 | 0.00000 | 0.06931 | (0.00008) | 0.24766 | |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.17342 | 0.00000 | 0.36467 | 0.00000 | 0.06931 | (0.00008) | 0.43390 | |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE DT-RV (CARE) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Summer Energy | | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.04219) | 0.00000 | 0.14839 | 0.00000 | 0.13588 | (0.00008) | 0.28419 | |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.04219) | 0.00000 | 0.14839 | 0.00000 | 0.13588 | (0.00008) | 0.28419 | |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.03313 | 0.00000 | 0.22371 | 0.00000 | 0.13588 | (0.00008) | 0.35951 | |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.30835 | 0.00000 | 0.49893 | 0.00000 | 0.13588 | (0.00008) | 0.63473 | |
| 12 | Winter Energy | | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.00158) | 0.00000 | 0.18900 | 0.00000 | 0.06931 | (0.00008) | 0.25823 | |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.00158) | 0.00000 | 0.18900 | 0.00000 | 0.06931 | (0.00008) | 0.25823 | |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.06701 | 0.00000 | 0.25759 | 0.00000 | 0.06931 | (0.00008) | 0.32682 | |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.31764 | 0.00000 | 0.50822 | 0.00000 | 0.06931 | (0.00008) | 0.57745 | |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE DT-RV (CARE & Medical Baseline) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Summer Energy | | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.11107) | 0.00000 | 0.07951 | 0.00000 | 0.13588 | (0.00008) | 0.21531 | |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.11107) | 0.00000 | 0.07951 | 0.00000 | 0.13588 | (0.00008) | 0.21531 | |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.05510) | 0.00000 | 0.13548 | 0.00000 | 0.13588 | (0.00008) | 0.27128 | |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.14940 | 0.00000 | 0.33998 | 0.00000 | 0.13588 | (0.00008) | 0.47578 | |
| 12 | Winter Energy | | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.06379) | 0.00000 | 0.12679 | 0.00000 | 0.06931 | (0.00008) | 0.19602 | |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871</ | | | | | | | | | | | | | | |

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|--|---|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| SCHEDULE DR-TOU (FERA & Medical Baseline) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On-Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Summer Energy | | | | | | | | | | | | | | | |
| 8 | On-Peak: Baseline Energy | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.13802) | 0.00000 | 0.05323 | 0.00000 | 0.20163 | (0.00008) | 0.25478 |
| 9 | On-Peak: 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.13802) | 0.00000 | 0.05323 | 0.00000 | 0.20163 | (0.00008) | 0.25478 |
| 10 | On-Peak: 131% to 200% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.07199) | 0.00000 | 0.11926 | 0.00000 | 0.20163 | (0.00008) | 0.32081 |
| 11 | On-Peak: Above 200% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.07199) | 0.00000 | 0.11926 | 0.00000 | 0.20163 | (0.00008) | 0.32081 |
| 12 | Semi-Peak: Baseline Energy | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 13 | Semi-Peak: 101% to 130% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 14 | Semi-Peak: 131% to 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 15 | Semi-Peak: Above 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 16 | Off-Peak: Baseline Energy | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.10657) | 0.00000 | 0.08468 | 0.00000 | 0.12491 | (0.00008) | 0.20951 |
| 17 | Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.10657) | 0.00000 | 0.08468 | 0.00000 | 0.12491 | (0.00008) | 0.20951 |
| 18 | Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.05228) | 0.00000 | 0.13897 | 0.00000 | 0.12491 | (0.00008) | 0.26380 |
| 19 | Off-Peak: Above 200% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.05228) | 0.00000 | 0.13897 | 0.00000 | 0.12491 | (0.00008) | 0.26380 |
| 20 | Winter Energy | | | | | | | | | | | | | | | |
| 21 | On-Peak: Baseline Energy | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.08202) | 0.00000 | 0.10923 | 0.00000 | 0.06501 | (0.00008) | 0.17416 |
| 22 | On-Peak: 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.08202) | 0.00000 | 0.10923 | 0.00000 | 0.06501 | (0.00008) | 0.17416 |
| 23 | On-Peak: 131% to 200% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.03689) | 0.00000 | 0.15436 | 0.00000 | 0.06501 | (0.00008) | 0.21929 |
| 24 | On-Peak: Above 200% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.03689) | 0.00000 | 0.15436 | 0.00000 | 0.06501 | (0.00008) | 0.21929 |
| 25 | Semi-Peak: Baseline Energy | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 26 | Semi-Peak: 101% to 130% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 27 | Semi-Peak: 131% to 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 28 | Semi-Peak: Above 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 29 | Off-Peak: Baseline Energy | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.07945) | 0.00000 | 0.11180 | 0.00000 | 0.05873 | (0.00008) | 0.17045 |
| 30 | Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.07945) | 0.00000 | 0.11180 | 0.00000 | 0.05873 | (0.00008) | 0.17045 |
| 31 | Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.03528) | 0.00000 | 0.15597 | 0.00000 | 0.05873 | (0.00008) | 0.21462 |
| 32 | Off-Peak: Above 200% of Baseline | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.03528) | 0.00000 | 0.15597 | 0.00000 | 0.05873 | (0.00008) | 0.21462 |
| 33 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| SCHEDULE DR-SES | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On-Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | |
| 8 | Summer: On-Peak | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.19125 | 0.00580 | 0.31611 | (0.00008) | 0.51308 |
| 9 | Summer: Off-Peak | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.19125 | 0.00580 | 0.10127 | (0.00008) | 0.29824 |
| 10 | Summer: Super Off-Peak | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.19125 | 0.00580 | 0.05168 | (0.00008) | 0.24965 |
| 11 | Winter: On-Peak | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.19125 | 0.00580 | 0.06872 | (0.00008) | 0.26569 |
| 12 | Winter: Off-Peak | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.19125 | 0.00580 | 0.06098 | (0.00008) | 0.25795 |
| 13 | Winter: Super Off-Peak | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.19125 | 0.00580 | 0.05241 | (0.00008) | 0.24938 |
| 14 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.338 |
| SCHEDULE DR-SES (Medical Baseline) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On-Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | |
| 8 | Summer: On-Peak | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.19125 | 0.00000 | 0.31611 | (0.00008) | 0.50728 |
| 9 | Summer: Off-Peak | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.19125 | 0.00000 | 0.10127 | (0.00008) | 0.29244 |
| 10 | Summer: Super Off-Peak | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.19125 | 0.00000 | 0.05168 | (0.00008) | 0.24285 |
| 11 | Winter: On-Peak | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.19125 | 0.00000 | 0.06872 | (0.00008) | 0.25989 |
| 12 | Winter: Off-Peak | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.19125 | 0.00000 | 0.06098 | (0.00008) | 0.25215 |
| 13 | Winter: Super Off-Peak | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.19125 | 0.00000 | 0.05241 | (0.00008) | 0.24358 |
| 14 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|--|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE DR-SES (CARE) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On-Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | Summer: On-Peak | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.19058 | 0.00000 | 0.31611 | (0.00008) | 0.50661 | |
| 9 | Summer: Off-Peak | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.19058 | 0.00000 | 0.10127 | (0.00008) | 0.29177 | |
| 10 | Summer: Super Off-Peak | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.19058 | 0.00000 | 0.05168 | (0.00008) | 0.24218 | |
| 11 | Winter: On-Peak | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.19058 | 0.00000 | 0.06872 | (0.00008) | 0.25922 | |
| 12 | Winter: Off-Peak | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.19058 | 0.00000 | 0.06098 | (0.00008) | 0.25148 | |
| 13 | Winter: Super Off-Peak | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.19058 | 0.00000 | 0.05241 | (0.00008) | 0.24291 | |
| 14 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE DR-SES (CARE & Medical Baseline) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | |
| 4 | On-Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | |
| 6 | Winter | \$/kW | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | Summer: On-Peak | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.19058 | 0.00000 | 0.31611 | (0.00008) | 0.50661 | |
| 9 | Summer: Off-Peak | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.19058 | 0.00000 | 0.10127 | (0.00008) | 0.29177 | |
| 10 | Summer: Super Off-Peak | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.19058 | 0.00000 | 0.05168 | (0.00008) | 0.24218 | |
| 11 | Winter: On-Peak | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.19058 | 0.00000 | 0.06872 | (0.00008) | 0.25922 | |
| 12 | Winter: Off-Peak | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.19058 | 0.00000 | 0.06098 | (0.00008) | 0.25148 | |
| 13 | Winter: Super Off-Peak | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.19058 | 0.00000 | 0.05241 | (0.00008) | 0.24291 | |
| 14 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE EV-TOU | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.15408 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.23096 | 0.00580 | 0.31611 | (0.00008) | 0.55279 | |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.15408 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.23096 | 0.00580 | 0.10128 | (0.00008) | 0.33796 | |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.05890 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.13578 | 0.00580 | 0.05169 | (0.00008) | 0.19319 | |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.15408 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.23096 | 0.00580 | 0.06872 | (0.00008) | 0.30540 | |
| 12 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.15408 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.23096 | 0.00580 | 0.06099 | (0.00008) | 0.29767 | |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.05890 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.13578 | 0.00580 | 0.05242 | (0.00008) | 0.19392 | |
| 14 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.338 | |
| 1 | SCHEDULE EV-TOU-2 | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.15408 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.23096 | 0.00580 | 0.31611 | (0.00008) | 0.55279 | |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.15408 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.23096 | 0.00580 | 0.10127 | (0.00008) | 0.33796 | |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.05890 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.13578 | 0.00580 | 0.05169 | (0.00008) | 0.19319 | |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.15408 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.23096 | 0.00580 | 0.06872 | (0.00008) | 0.30540 | |
| 12 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.15408 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.23096 | 0.00580 | 0.06098 | (0.00008) | 0.29767 | |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.05890 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.13578 | 0.00580 | 0.05242 | (0.00008) | 0.19392 | |
| 14 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.338 | |
| 1 | SCHEDULE EV-TOU-2 (Medical Baseline) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.15408 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.23096 | 0.00000 | 0.31611 | (0.00008) | 0.54699 | |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.15408 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.23096 | 0.00000 | 0.10127 | (0.00008) | 0.33215 | |
| 10 | | | | | | | | | | | | | | | | | |

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|--|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE EV-TOU-2 (CARE) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.15341 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.23029 | 0.00000 | 0.31611 | (0.00008) | 0.54632 | |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.15341 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.23029 | 0.00000 | 0.10127 | (0.00008) | 0.33148 | |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.05823 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.13511 | 0.00000 | 0.05169 | (0.00008) | 0.18672 | |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.15341 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.23029 | 0.00000 | 0.06872 | (0.00008) | 0.29893 | |
| 12 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.15341 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.23029 | 0.00000 | 0.06098 | (0.00008) | 0.29119 | |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.05823 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.13511 | 0.00000 | 0.05242 | (0.00008) | 0.18745 | |
| 14 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | EV-TOU-5 | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 16.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 16.00 | 0.00 | 0.00 | 0.00 | 16.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Energy Charge | | | | | | | | | | | | | | | | |
| 4 | On-Peak: Summer | \$/kWh | 0.04871 | 0.10540 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.18228 | 0.00580 | 0.31611 | (0.00008) | 0.50411 | |
| 5 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.10540 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.18228 | 0.00580 | 0.10127 | (0.00008) | 0.28927 | |
| 6 | Super Off-Peak: Summer | \$/kWh | 0.00000 | 0.00000 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.02817 | 0.00580 | 0.05169 | (0.00008) | 0.08558 | |
| 7 | On-Peak: Winter | \$/kWh | 0.04871 | 0.10540 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.18228 | 0.00580 | 0.06872 | (0.00008) | 0.25672 | |
| 8 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.10540 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.18228 | 0.00580 | 0.06098 | (0.00008) | 0.24898 | |
| 9 | Super Off-Peak: Winter | \$/kWh | 0.00000 | 0.00000 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.02817 | 0.00580 | 0.05242 | (0.00008) | 0.08631 | |
| 10 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | |
| 1 | EV-TOU-5 (Medical Baseline) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 8.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 8.00 | 0.00 | 0.00 | 0.00 | 8.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Energy Charge | | | | | | | | | | | | | | | | |
| 4 | On-Peak: Summer | \$/kWh | 0.04871 | 0.10540 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.18228 | 0.00000 | 0.31611 | (0.00008) | 0.49831 | |
| 5 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.10540 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.18228 | 0.00000 | 0.10127 | (0.00008) | 0.28347 | |
| 6 | Super Off-Peak: Summer | \$/kWh | 0.00000 | 0.00000 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.02817 | 0.00000 | 0.05169 | (0.00008) | 0.07978 | |
| 7 | On-Peak: Winter | \$/kWh | 0.04871 | 0.10540 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.18228 | 0.00000 | 0.06872 | (0.00008) | 0.25092 | |
| 8 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.10540 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.18228 | 0.00000 | 0.06098 | (0.00008) | 0.24316 | |
| 9 | Super Off-Peak: Winter | \$/kWh | 0.00000 | 0.00000 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.02817 | 0.00000 | 0.05242 | (0.00008) | 0.08051 | |
| 10 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | |
| 1 | EV-TOU-5 (CARE) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 8.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 8.00 | 0.00 | 0.00 | 0.00 | 8.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Energy Charge | | | | | | | | | | | | | | | | |
| 4 | On-Peak: Summer | \$/kWh | 0.04871 | 0.10445 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.18133 | 0.00000 | 0.31611 | (0.00008) | 0.49736 | |
| 5 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.10445 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.18133 | 0.00000 | 0.10127 | (0.00008) | 0.28252 | |
| 6 | Super Off-Peak: Summer | \$/kWh | 0.00000 | 0.00000 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.02817 | 0.00000 | 0.05169 | (0.00008) | 0.07978 | |
| 7 | On-Peak: Winter | \$/kWh | 0.04871 | 0.10445 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.18133 | 0.00000 | 0.06872 | (0.00008) | 0.24997 | |
| 8 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.10445 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.18133 | 0.00000 | 0.06098 | (0.00008) | 0.24223 | |
| 9 | Super Off-Peak: Winter | \$/kWh | 0.00000 | 0.00000 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.02817 | 0.00000 | 0.05242 | (0.00008) | 0.08051 | |
| 10 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | |
| 1 | SCHEDULE EV-TOU-5 (CARE & Medical Baseline) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 8.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 8.00 | 0.00 | 0.00 | 0.00 | 8.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Energy Charge | | | | | | | | | | | | | | | | |
| 4 | On-Peak: Summer | \$/kWh | 0.04871 | 0.10445 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.18133 | 0.00000 | 0.31611 | (0.00008) | 0.49736 | |
| 5 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.10445 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.18133 | 0.00000 | 0.10127 | (0.00008) | 0.28252 | |
| 6 | Super Off-Peak: Summer | \$/kWh | 0.00000 | 0.00000 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000</ | | | | | | | |

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|--|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|------|
| 1 | SCHEDULE TOU-DR | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.03313 | 0.00000 | 0.22438 | 0.00580 | 0.19561 | (0.00008) | 0.42571 | |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.03313 | 0.00000 | 0.22438 | 0.00580 | 0.14647 | (0.00008) | 0.37657 | |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.03313 | 0.00000 | 0.22438 | 0.00580 | 0.09781 | (0.00008) | 0.32791 | |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.06701 | 0.00000 | 0.25826 | 0.00580 | 0.06797 | (0.00008) | 0.33195 | |
| 12 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.06701 | 0.00000 | 0.25826 | 0.00580 | 0.06032 | (0.00008) | 0.32430 | |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.06701 | 0.00000 | 0.25826 | 0.00580 | 0.05185 | (0.00008) | 0.31583 | |
| 14 | Summer: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07532) | 0.00000 | (0.07532) | 0.00000 | 0.00000 | 0.00000 | (0.07532) | |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07532) | 0.00000 | (0.07532) | 0.00000 | 0.00000 | 0.00000 | (0.07532) | |
| 16 | Winter: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.06859) | 0.00000 | (0.06859) | 0.00000 | 0.00000 | 0.00000 | (0.06859) | |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.06859) | 0.00000 | (0.06859) | 0.00000 | 0.00000 | 0.00000 | (0.06859) | |
| 18 | Minimum Bill | \$/Day | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.338 | |
| 1 | SCHEDULE TOU-DR (Medical Baseline) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.05510) | 0.00000 | 0.13615 | 0.00000 | 0.19561 | (0.00008) | 0.33168 | |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.05510) | 0.00000 | 0.13615 | 0.00000 | 0.14647 | (0.00008) | 0.28254 | |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.05510) | 0.00000 | 0.13615 | 0.00000 | 0.09781 | (0.00008) | 0.23388 | |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.01282) | 0.00000 | 0.17843 | 0.00000 | 0.06797 | (0.00008) | 0.24632 | |
| 12 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.01282) | 0.00000 | 0.17843 | 0.00000 | 0.06032 | (0.00008) | 0.23967 | |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.01282) | 0.00000 | 0.17843 | 0.00000 | 0.05185 | (0.00008) | 0.23020 | |
| 14 | Summer: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05597) | 0.00000 | (0.05597) | 0.00000 | 0.00000 | 0.00000 | (0.05597) | |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05597) | 0.00000 | (0.05597) | 0.00000 | 0.00000 | 0.00000 | (0.05597) | |
| 16 | Winter: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05097) | 0.00000 | (0.05097) | 0.00000 | 0.00000 | 0.00000 | (0.05097) | |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05097) | 0.00000 | (0.05097) | 0.00000 | 0.00000 | 0.00000 | (0.05097) | |
| 18 | Minimum Bill | \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE TOU-DR (CARE) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.05510) | 0.00000 | 0.22371 | 0.00000 | 0.19561 | (0.00008) | 0.41924 | |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.05510) | 0.00000 | 0.22371 | 0.00000 | 0.14647 | (0.00008) | 0.37010 | |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.05510) | 0.00000 | 0.22371 | 0.00000 | 0.09781 | (0.00008) | 0.32144 | |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.06701 | 0.00000 | 0.25759 | 0.00000 | 0.06797 | (0.00008) | 0.32548 | |
| 12 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.06701 | 0.00000 | 0.25759 | 0.00000 | 0.06032 | (0.00008) | 0.31783 | |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.06701 | 0.00000 | 0.25759 | 0.00000 | 0.05185 | (0.00008) | 0.30936 | |
| 14 | Summer: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07532) | 0.00000 | (0.07532) | 0.00000 | 0.00000 | 0.00000 | (0.07532) | |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07532) | 0.00000 | (0.07532) | 0.00000 | 0.00000 | 0.00000 | (0.07532) | |
| 16 | Winter: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.06859) | 0.00000 | (0.06859) | 0.00000 | 0.00000 | 0.00000 | (0.06859) | |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.06859) | 0.00000 | (0.06859) | 0.00000 | 0.00000 | 0.00000 | (0.06859) | |
| 18 | Minimum Bill | \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE TOU-DR (CARE & Medical Baseline) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.05510) | 0.00000 | 0.13548 | 0.00000 | 0.19561 | (0.00008) | 0.33101 | |
| 9 | Off-Peak: Summer | \$/kWh | 0.0 | | | | | | | | | | | | | | |

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|--|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE TOU-DR (FERA) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.03313 | 0.00000 | 0.22438 | 0.00580 | 0.19561 | (0.00008) | 0.42571 | |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.03313 | 0.00000 | 0.22438 | 0.00580 | 0.14647 | (0.00008) | 0.37657 | |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.03313 | 0.00000 | 0.22438 | 0.00580 | 0.09781 | (0.00008) | 0.32791 | |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.06701 | 0.00000 | 0.25826 | 0.00580 | 0.06797 | (0.00008) | 0.33195 | |
| 12 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.06701 | 0.00000 | 0.25826 | 0.00580 | 0.06032 | (0.00008) | 0.32430 | |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.06701 | 0.00000 | 0.25826 | 0.00580 | 0.05185 | (0.00008) | 0.31583 | |
| 14 | Summer: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07532) | 0.00000 | (0.07532) | 0.00000 | 0.00000 | 0.00000 | (0.07532) | |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07532) | 0.00000 | (0.07532) | 0.00000 | 0.00000 | 0.00000 | (0.07532) | |
| 16 | Winter: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.06859) | 0.00000 | (0.06859) | 0.00000 | 0.00000 | 0.00000 | (0.06859) | |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.06859) | 0.00000 | (0.06859) | 0.00000 | 0.00000 | 0.00000 | (0.06859) | |
| 18 | Minimum Bill | \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE TOU-DR (FERA & Medical Baseline) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.05510) | 0.00000 | 0.13615 | 0.00000 | 0.19561 | (0.00008) | 0.33168 | |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.05510) | 0.00000 | 0.13615 | 0.00000 | 0.14647 | (0.00008) | 0.28254 | |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.05510) | 0.00000 | 0.13615 | 0.00000 | 0.09781 | (0.00008) | 0.23388 | |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.01282) | 0.00000 | 0.17843 | 0.00000 | 0.06797 | (0.00008) | 0.24632 | |
| 12 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.01282) | 0.00000 | 0.17843 | 0.00000 | 0.06032 | (0.00008) | 0.23967 | |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.01282) | 0.00000 | 0.17843 | 0.00000 | 0.05185 | (0.00008) | 0.23020 | |
| 14 | Summer: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05597) | 0.00000 | (0.05597) | 0.00000 | 0.00000 | 0.00000 | (0.05597) | |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05597) | 0.00000 | (0.05597) | 0.00000 | 0.00000 | 0.00000 | (0.05597) | |
| 16 | Winter: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05097) | 0.00000 | (0.05097) | 0.00000 | 0.00000 | 0.00000 | (0.05097) | |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05097) | 0.00000 | (0.05097) | 0.00000 | 0.00000 | 0.00000 | (0.05097) | |
| 18 | Minimum Bill | \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE TOU-DR1 | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On-Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.05510) | 0.00000 | 0.13615 | 0.00000 | 0.29182 | (0.00008) | 0.52192 | |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.05510) | 0.00000 | 0.13615 | 0.00000 | 0.09355 | (0.00008) | 0.32365 | |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.05510) | 0.00000 | 0.13615 | 0.00000 | 0.04774 | (0.00008) | 0.27784 | |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.01282) | 0.00000 | 0.17843 | 0.00000 | 0.07889 | (0.00008) | 0.34287 | |
| 12 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.01282) | 0.00000 | 0.17843 | 0.00000 | 0.07002 | (0.00008) | 0.33400 | |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.01282) | 0.00000 | 0.17843 | 0.00000 | 0.06018 | (0.00008) | 0.32416 | |
| 14 | Summer: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07532) | 0.00000 | (0.07532) | 0.00000 | 0.00000 | 0.00000 | (0.07532) | |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07532) | 0.00000 | (0.07532) | 0.00000 | 0.00000 | 0.00000 | (0.07532) | |
| 16 | Winter: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.06859) | 0.00000 | (0.06859) | 0.00000 | 0.00000 | 0.00000 | (0.06859) | |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.06859) | 0.00000 | (0.06859) | 0.00000 | 0.00000 | 0.00000 | (0.06859) | |
| 18 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.338 | |
| 1 | SCHEDULE TOU-DR1 (Medical Baseline) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On-Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.05510) | 0.00000 | 0.13615 | 0.00000 | 0.29182 | (0.00008) | 0.42789 | |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.05510) | 0.00000 | 0.13615 | 0.00000 | 0.09355 | (0.00008) | 0.22962 | |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0. | | | | | | | | | | | | | |

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE TOU-DR1 (CARE) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On-Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.000 | 0.00 | 0.00 | 0.00 | 0.000 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.000 | 0.00 | 0.00 | 0.00 | 0.000 | |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.03313 | 0.00000 | 0.22371 | 0.00000 | 0.29182 | (0.00008) | 0.51545 | |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.03313 | 0.00000 | 0.22371 | 0.00000 | 0.09355 | (0.00008) | 0.31718 | |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.03313 | 0.00000 | 0.22371 | 0.00000 | 0.04774 | (0.00008) | 0.27137 | |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.06701 | 0.00000 | 0.25759 | 0.00000 | 0.07889 | (0.00008) | 0.33640 | |
| 12 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.06701 | 0.00000 | 0.25759 | 0.00000 | 0.07002 | (0.00008) | 0.32753 | |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.06701 | 0.00000 | 0.25759 | 0.00000 | 0.06018 | (0.00008) | 0.31769 | |
| 14 | Summer: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07532) | 0.00000 | (0.07532) | 0.00000 | 0.00000 | 0.00000 | (0.07532) | |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07532) | 0.00000 | (0.07532) | 0.00000 | 0.00000 | 0.00000 | (0.07532) | |
| 16 | Winter: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.06859) | 0.00000 | (0.06859) | 0.00000 | 0.00000 | 0.00000 | (0.06859) | |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.06859) | 0.00000 | (0.06859) | 0.00000 | 0.00000 | 0.00000 | (0.06859) | |
| 18 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE TOU-DR1 (CARE & Medical Baseline) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On-Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.000 | 0.00 | 0.00 | 0.00 | 0.000 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.000 | 0.00 | 0.00 | 0.00 | 0.000 | |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.05510) | 0.00000 | 0.13548 | 0.00000 | 0.29182 | (0.00008) | 0.42722 | |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.05510) | 0.00000 | 0.13548 | 0.00000 | 0.09355 | (0.00008) | 0.22895 | |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.05510) | 0.00000 | 0.13548 | 0.00000 | 0.04774 | (0.00008) | 0.18314 | |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.01282) | 0.00000 | 0.17776 | 0.00000 | 0.07889 | (0.00008) | 0.25657 | |
| 12 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.01282) | 0.00000 | 0.17776 | 0.00000 | 0.07002 | (0.00008) | 0.24770 | |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.01282) | 0.00000 | 0.17776 | 0.00000 | 0.06018 | (0.00008) | 0.23786 | |
| 14 | Summer: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05597) | 0.00000 | (0.05597) | 0.00000 | 0.00000 | 0.00000 | (0.05597) | |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05597) | 0.00000 | (0.05597) | 0.00000 | 0.00000 | 0.00000 | (0.05597) | |
| 16 | Winter: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05097) | 0.00000 | (0.05097) | 0.00000 | 0.00000 | 0.00000 | (0.05097) | |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05097) | 0.00000 | (0.05097) | 0.00000 | 0.00000 | 0.00000 | (0.05097) | |
| 18 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE TOU-DR2 | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On-Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.000 | 0.00 | 0.00 | 0.00 | 0.000 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.000 | 0.00 | 0.00 | 0.00 | 0.000 | |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | Summer: On-Peak | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00593 | 0.00000 | 0.19718 | 0.00580 | 0.29182 | (0.00008) | 0.49472 | |
| 9 | Summer: Off-Peak | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.04354 | 0.00000 | 0.23479 | 0.00580 | 0.07618 | (0.00008) | 0.31669 | |
| 10 | Winter: On-Peak | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.06701 | 0.00000 | 0.25826 | 0.00580 | 0.07889 | (0.00008) | 0.34287 | |
| 12 | Winter: Off-Peak | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.06701 | 0.00000 | 0.25826 | 0.00580 | 0.06567 | (0.00008) | 0.32965 | |
| 14 | Summer: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07532) | 0.00000 | (0.07532) | 0.00000 | 0.00000 | 0.00000 | (0.07532) | |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07532) | 0.00000 | (0.07532) | 0.00000 | 0.00000 | 0.00000 | (0.07532) | |
| 16 | Winter: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.06859) | 0.00000 | (0.06859) | 0.00000 | 0.00000 | 0.00000 | (0.06859) | |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.06859) | 0.00000 | (0.06859) | 0.00000 | 0.00000 | 0.00000 | (0.06859) | |
| 18 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.338 | |
| 1 | SCHEDULE TOU-DR2 (Medical Baseline) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On-Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.000 | 0.00 | 0.00 | 0.00 | 0.000 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.000 | 0.00 | 0.00 | 0.00 | 0.000 | |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | Summer: On-Peak | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.08230) | 0.00000 | 0.10895 | 0.00000 | 0.29182 | (0.00008) | 0.40069 | |
| 9 | Summer: Off-Peak | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.04469) | 0.00000 | 0.14656 | 0.00000 | 0.07618 | (0.00008) | 0.22266 | |
| 11 | Winter: On-Peak | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.01282) | 0.00000 | 0.17843 | 0.00000 | 0.07889 | (0.00008) | 0.25724 | |
| 12 | Winter: Off-Peak | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.01282) | 0.00000 | 0.17843 | 0.00000 | 0.06567 | (0.00008) | 0.24402 | |
| 14 | Summer: Baseline Adjustment | | | | | | | | | | | | | | | | |

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE TOU-DR2 (CARE) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On-Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | Summer: On-Peak | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00593 | 0.00000 | 0.19651 | 0.00000 | 0.29182 | (0.00008) | 0.48825 | |
| 9 | Summer: Off-Peak | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.04354 | 0.00000 | 0.23412 | 0.00000 | 0.07618 | (0.00008) | 0.31022 | |
| 10 | | | | | | | | | | | | | | | | | |
| 11 | Winter: On-Peak | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.06701 | 0.00000 | 0.25759 | 0.00000 | 0.07889 | (0.00008) | 0.33640 | |
| 12 | Winter: Off-Peak | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.06701 | 0.00000 | 0.25759 | 0.00000 | 0.06567 | (0.00008) | 0.32318 | |
| 13 | | | | | | | | | | | | | | | | | |
| 14 | Summer: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07532) | 0.00000 | (0.07532) | 0.00000 | 0.00000 | 0.00000 | (0.07532) | |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07532) | 0.00000 | (0.07532) | 0.00000 | 0.00000 | 0.00000 | (0.07532) | |
| 16 | Winter: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.06859) | 0.00000 | (0.06859) | 0.00000 | 0.00000 | 0.00000 | (0.06859) | |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.06859) | 0.00000 | (0.06859) | 0.00000 | 0.00000 | 0.00000 | (0.06859) | |
| 18 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE TOU-DR2 (CARE & Medical Baseline) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On-Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | Summer: On-Peak | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.08230) | 0.00000 | 0.10828 | 0.00000 | 0.29182 | (0.00008) | 0.40002 | |
| 9 | Summer: Off-Peak | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.04469) | 0.00000 | 0.14589 | 0.00000 | 0.07618 | (0.00008) | 0.22199 | |
| 10 | | | | | | | | | | | | | | | | | |
| 11 | Winter: On-Peak | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.01282) | 0.00000 | 0.17776 | 0.00000 | 0.07889 | (0.00008) | 0.25657 | |
| 12 | Winter: Off-Peak | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.01282) | 0.00000 | 0.17776 | 0.00000 | 0.06567 | (0.00008) | 0.24335 | |
| 13 | | | | | | | | | | | | | | | | | |
| 14 | Summer: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05597) | 0.00000 | (0.05597) | 0.00000 | 0.00000 | 0.00000 | (0.05597) | |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05597) | 0.00000 | (0.05597) | 0.00000 | 0.00000 | 0.00000 | (0.05597) | |
| 16 | Winter: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05097) | 0.00000 | (0.05097) | 0.00000 | 0.00000 | 0.00000 | (0.05097) | |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05097) | 0.00000 | (0.05097) | 0.00000 | 0.00000 | 0.00000 | (0.05097) | |
| 18 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE TOU-A | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Secondary | | | | | | | | | | | | | | | | |
| 4 | 0-5 kW | \$/Month | 0.00 | 10.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 10.00 | 0.00 | 0.00 | 0.00 | 10.00 | |
| 5 | 5-20 kW | \$/Month | 0.00 | 16.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 16.00 | 0.00 | 0.00 | 0.00 | 16.00 | |
| 6 | 20-50 kW | \$/Month | 0.00 | 30.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 30.00 | 0.00 | 0.00 | 0.00 | 30.00 | |
| 7 | >50 kW | \$/Month | 0.00 | 75.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 75.00 | 0.00 | 0.00 | 0.00 | 75.00 | |
| 8 | Primary | | | | | | | | | | | | | | | | |
| 9 | 0-5 kW | \$/Month | 0.00 | 10.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 10.00 | 0.00 | 0.00 | 0.00 | 10.00 | |
| 10 | 5-20 kW | \$/Month | 0.00 | 16.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 16.00 | 0.00 | 0.00 | 0.00 | 16.00 | |
| 11 | 20-50 kW | \$/Month | 0.00 | 30.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 30.00 | 0.00 | 0.00 | 0.00 | 30.00 | |
| 12 | >50 kW | \$/Month | 0.00 | 75.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 75.00 | 0.00 | 0.00 | 0.00 | 75.00 | |
| 13 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 16 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 19 | On-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 20 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 21 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 22 | On-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 23 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 24 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 25 | Energy Charge | | | | | | | | | | | | | | | | |
| 26 | Summer: On-Peak | | | | | | | | | | | | | | | | |
| 27 | Secondary | \$/kWh | 0.02530 | 0.10039 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14790 | 0.00580 | 0.20216 | (0.00008) | 0.35578 | |
| 28 | Primary | \$/kWh | 0.02530 | 0.09988 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14739 | 0.00580 | 0.20116 | (0.00008) | 0.35427 | |
| 29 | Summer: Off-Peak | | | | | | | | | | | | | | | | |
| 30 | Secondary | \$/kWh | 0.02530 | 0.10039 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14790 | 0.00580 | 0.10741 | (0.00008) | 0.26103 | |
| 31 | Primary | \$/kWh | 0.02530 | 0.09988 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14739 | 0.00580 | 0.10687 | (0.00008) | 0.25998 | |
| 32 | Winter: On-Peak | | | | | | | | | | | | | | | | |
| 33 | Secondary | \$/kWh | 0.02530 | 0.10039 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14790 | 0.00580 | 0.07147 | (0.00008) | 0.22509 | |
| 34 | Primary | \$/kWh | 0.02530 | 0.09988 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14739 | 0.00580 | 0.07114 | (0.00008) | 0.22425 | |
| 35 | Winter: Off-Peak | | | | | | | | | | | | | | | | |
| 36 | Secondary | \$/kWh | 0.02530 | 0.10039 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.1479 | | | | | |

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE TOU-A (ELI) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Secondary | | | | | | | | | | | | | | | | |
| 4 | 0-5 kW | \$/Month | 0.00 | 10.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 10.00 | 0.00 | 0.00 | 0.00 | 10.00 | |
| 5 | 5-20 kW | \$/Month | 0.00 | 16.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 16.00 | 0.00 | 0.00 | 0.00 | 16.00 | |
| 6 | 20-50 kW | \$/Month | 0.00 | 30.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 30.00 | 0.00 | 0.00 | 0.00 | 30.00 | |
| 7 | >50 kW | \$/Month | 0.00 | 75.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 75.00 | 0.00 | 0.00 | 0.00 | 75.00 | |
| 8 | Primary | | | | | | | | | | | | | | | | |
| 9 | 0-5 kW | \$/Month | 0.00 | 10.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 10.00 | 0.00 | 0.00 | 0.00 | 10.00 | |
| 10 | 5-20 kW | \$/Month | 0.00 | 16.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 16.00 | 0.00 | 0.00 | 0.00 | 16.00 | |
| 11 | 20-50 kW | \$/Month | 0.00 | 30.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 30.00 | 0.00 | 0.00 | 0.00 | 30.00 | |
| 12 | >50 kW | \$/Month | 0.00 | 75.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 75.00 | 0.00 | 0.00 | 0.00 | 75.00 | |
| 13 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 16 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 19 | On-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 20 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 21 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 22 | On-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 23 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 24 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 25 | Energy Charge | | | | | | | | | | | | | | | | |
| 26 | Summer: On-Peak | | | | | | | | | | | | | | | | |
| 27 | Secondary | \$/kWh | 0.02530 | 0.09985 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14736 | 0.00000 | 0.06759 | (0.00008) | 0.21487 | |
| 28 | Primary | \$/kWh | 0.02530 | 0.09934 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14685 | 0.00000 | 0.06759 | (0.00008) | 0.21436 | |
| 29 | Summer: Off-Peak | | | | | | | | | | | | | | | | |
| 30 | Secondary | \$/kWh | 0.02530 | 0.09985 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14736 | 0.00000 | 0.06759 | (0.00008) | 0.21487 | |
| 31 | Primary | \$/kWh | 0.02530 | 0.09934 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14685 | 0.00000 | 0.06759 | (0.00008) | 0.21436 | |
| 32 | Winter: On-Peak | | | | | | | | | | | | | | | | |
| 33 | Secondary | \$/kWh | 0.02530 | 0.09985 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14736 | 0.00000 | 0.04706 | (0.00008) | 0.19434 | |
| 34 | Primary | \$/kWh | 0.02530 | 0.09934 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14685 | 0.00000 | 0.04706 | (0.00008) | 0.19383 | |
| 35 | Winter: Off-Peak | | | | | | | | | | | | | | | | |
| 36 | Secondary | \$/kWh | 0.02530 | 0.09985 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14736 | 0.00000 | 0.04706 | (0.00008) | 0.19434 | |
| 37 | Primary | \$/kWh | 0.02530 | 0.09934 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14685 | 0.00000 | 0.04706 | (0.00008) | 0.19383 | |
| 1 | SCHEDULE TOU-A2 | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Secondary | | | | | | | | | | | | | | | | |
| 4 | 0-5 kW | \$/Month | 0.00 | 29.43 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 29.43 | 0.00 | 0.00 | 0.00 | 29.43 | |
| 5 | 5-20 kW | \$/Month | 0.00 | 78.08 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 78.08 | 0.00 | 0.00 | 0.00 | 78.08 | |
| 6 | 20-50 kW | \$/Month | 0.00 | 185.57 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 185.57 | 0.00 | 0.00 | 0.00 | 185.57 | |
| 7 | >50 kW | \$/Month | 0.00 | 478.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 478.59 | 0.00 | 0.00 | 0.00 | 478.59 | |
| 8 | Primary | | | | | | | | | | | | | | | | |
| 9 | 0-5 kW | \$/Month | 0.00 | 60.94 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 60.94 | 0.00 | 0.00 | 0.00 | 60.94 | |
| 10 | 5-20 kW | \$/Month | 0.00 | 91.32 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 91.32 | 0.00 | 0.00 | 0.00 | 91.32 | |
| 11 | 20-50 kW | \$/Month | 0.00 | 154.52 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 154.52 | 0.00 | 0.00 | 0.00 | 154.52 | |
| 12 | >50 kW | \$/Month | 0.00 | 470.55 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 470.55 | 0.00 | 0.00 | 0.00 | 470.55 | |
| 13 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 16 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 19 | On-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 20 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 21 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 22 | On-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 23 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 24 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 25 | Energy Charge | | | | | | | | | | | | | | | | |
| 26 | Summer: On-Peak | | | | | | | | | | | | | | | | |
| 27 | Secondary | \$/kWh | 0.02530 | 0.05633 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.10384 | 0.00580 | 0.25395 | (0.00008) | 0.36351 | |
| 28 | Primary | \$/kWh | 0.02530 | 0.05604 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.10355 | 0.00580 | 0.25273 | (0.00008) | 0.36200 | |
| 29 | Summer: Off-Peak | | | | | | | | | | | | | | | | |
| 30 | Secondary | \$/kWh | 0.02530 | 0.05633 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.10384 | 0.00580 | 0.09948 | (0.00008) | 0.20904 | |
| 31 | Primary | \$/kWh | 0.02530 | 0.05604 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.10355 | 0.00580 | 0.09901 | (0.00008) | 0.20828 | |
| 32 | Summer: Super Off-Peak | | | | | | | | | | | | | | | | |
| 33 | Secondary | \$/kWh | 0.02530 | 0.05633 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.10384 | 0.00580 | 0.05478 | (0.00008) | 0.16434 | |
| 34 | Primary | \$/kWh | 0.02530 | 0.05604 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.10355 | 0.00580 | 0.05453 | (0.00008) | 0.16380 | |
| 35 | Winter: On-Peak | | | | | | | | | | | | | | | | |
| 36 | Secondary | \$/kWh | 0.02530 | 0.05633 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.10384 | 0.00580 | 0.07133 | (0.00008) | 0.18089 | |
| 37 | Primary | \$/kWh | 0.02530 | 0.05604 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.10355 | 0.00580 | 0.07100 | (0.00008) | 0.18027 | |
| 38 | Winter: Off-Peak | | | | | | | | | | | | | | | | |
| 39 | Secondary | \$/kWh | 0.02530 | 0.05633 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.10384 | 0.00580 | 0.06312 | (0.00008) | 0.17268 | |
| 40 | Primary | \$/kWh | 0.02530 | 0.05604 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.10355 | 0.00580 | 0.06286 | (0.00008) | 0.17213 | |
| 41 | Winter: Super Off-Peak | | | | | | | | | | | | | | | | |
| 42 | Secondary | \$/kWh | 0.02530 | 0.05633 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.10384 | 0.00580 | 0.05381 | (0.00008) | 0.16337 | |
| 43 | Primary | \$/kWh | 0.02530 | 0.05604 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.10355 | 0.00580 | 0.05363 | (0.00008) | 0.16290 | |

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE TOU-A2 (ELI) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Secondary | | | | | | | | | | | | | | | | |
| 4 | 0-5 kW | \$/Month | 0.00 | 29.43 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 29.43 | 0.00 | 0.00 | 0.00 | 29.43 | |
| 5 | 5-20 kW | \$/Month | 0.00 | 78.08 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 78.08 | 0.00 | 0.00 | 0.00 | 78.08 | |
| 6 | 20-50 kW | \$/Month | 0.00 | 185.57 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 185.57 | 0.00 | 0.00 | 0.00 | 185.57 | |
| 7 | >50 kW | \$/Month | 0.00 | 478.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 478.59 | 0.00 | 0.00 | 0.00 | 478.59 | |
| 8 | Primary | | | | | | | | | | | | | | | | |
| 9 | 0-5 kW | \$/Month | 0.00 | 60.94 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 60.94 | 0.00 | 0.00 | 0.00 | 60.94 | |
| 10 | 5-20 kW | \$/Month | 0.00 | 91.32 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 91.32 | 0.00 | 0.00 | 0.00 | 91.32 | |
| 11 | 20-50 kW | \$/Month | 0.00 | 154.52 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 154.52 | 0.00 | 0.00 | 0.00 | 154.52 | |
| 12 | >50 kW | \$/Month | 0.00 | 470.55 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 470.55 | 0.00 | 0.00 | 0.00 | 470.55 | |
| 13 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 16 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 19 | On-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 20 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 21 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 22 | On-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 23 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 24 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 25 | Energy Charge | | | | | | | | | | | | | | | | |
| 26 | Summer On-Peak | | | | | | | | | | | | | | | | |
| 27 | Secondary | \$/kWh | 0.02530 | 0.05579 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.10330 | 0.00000 | 0.06759 | (0.00008) | 0.17081 | |
| 28 | Primary | \$/kWh | 0.02530 | 0.05550 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.10301 | 0.00000 | 0.06759 | (0.00008) | 0.17052 | |
| 29 | Summer Off-Peak | | | | | | | | | | | | | | | | |
| 30 | Secondary | \$/kWh | 0.02530 | 0.05579 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.10330 | 0.00000 | 0.06759 | (0.00008) | 0.17081 | |
| 31 | Primary | \$/kWh | 0.02530 | 0.05550 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.10301 | 0.00000 | 0.06759 | (0.00008) | 0.17052 | |
| 32 | Summer Super Off-Peak | | | | | | | | | | | | | | | | |
| 33 | Secondary | \$/kWh | 0.02530 | 0.05579 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.10330 | 0.00000 | 0.06759 | (0.00008) | 0.17081 | |
| 34 | Primary | \$/kWh | 0.02530 | 0.05550 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.10301 | 0.00000 | 0.06759 | (0.00008) | 0.17052 | |
| 35 | Winter On-Peak | | | | | | | | | | | | | | | | |
| 36 | Secondary | \$/kWh | 0.02530 | 0.05579 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.10330 | 0.00000 | 0.04706 | (0.00008) | 0.15028 | |
| 37 | Primary | \$/kWh | 0.02530 | 0.05550 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.10301 | 0.00000 | 0.04706 | (0.00008) | 0.14999 | |
| 38 | Winter Off-Peak | | | | | | | | | | | | | | | | |
| 39 | Secondary | \$/kWh | 0.02530 | 0.05579 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.10330 | 0.00000 | 0.04706 | (0.00008) | 0.15028 | |
| 40 | Primary | \$/kWh | 0.02530 | 0.05550 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.10301 | 0.00000 | 0.04706 | (0.00008) | 0.14999 | |
| 41 | Winter Super Off-Peak | | | | | | | | | | | | | | | | |
| 42 | Secondary | \$/kWh | 0.02530 | 0.05579 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.10330 | 0.00000 | 0.04706 | (0.00008) | 0.15028 | |
| 43 | Primary | \$/kWh | 0.02530 | 0.05550 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.10301 | 0.00000 | 0.04706 | (0.00008) | 0.14999 | |

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE TOU-A3 | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Secondary | | | | | | | | | | | | | | | | |
| 4 | 0-5 kW | \$/Month | 0.00 | 10.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 10.00 | 0.00 | 0.00 | 0.00 | 10.00 | |
| 5 | 5-20 kW | \$/Month | 0.00 | 16.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 16.00 | 0.00 | 0.00 | 0.00 | 16.00 | |
| 6 | 20-50 kW | \$/Month | 0.00 | 30.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 30.00 | 0.00 | 0.00 | 0.00 | 30.00 | |
| 7 | >50 kW | \$/Month | 0.00 | 75.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 75.00 | 0.00 | 0.00 | 0.00 | 75.00 | |
| 8 | Primary | | | | | | | | | | | | | | | | |
| 9 | 0-5 kW | \$/Month | 0.00 | 10.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 10.00 | 0.00 | 0.00 | 0.00 | 10.00 | |
| 10 | 5-20 kW | \$/Month | 0.00 | 16.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 16.00 | 0.00 | 0.00 | 0.00 | 16.00 | |
| 11 | 20-50 kW | \$/Month | 0.00 | 30.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 30.00 | 0.00 | 0.00 | 0.00 | 30.00 | |
| 12 | >50 kW | \$/Month | 0.00 | 75.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 75.00 | 0.00 | 0.00 | 0.00 | 75.00 | |
| 13 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 16 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 19 | On-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 20 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 21 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 22 | On-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 23 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 24 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 25 | Energy Charge | | | | | | | | | | | | | | | | |
| 26 | Summer On-Peak | | | | | | | | | | | | | | | | |
| 27 | Secondary | \$/kWh | 0.02530 | 0.10039 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14790 | 0.00580 | 0.20041 | (0.00008) | 0.35403 | |
| 28 | Primary | \$/kWh | 0.02530 | 0.09988 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14739 | 0.00580 | 0.19944 | (0.00008) | 0.35255 | |
| 29 | Summer Off-Peak | | | | | | | | | | | | | | | | |
| 30 | Secondary | \$/kWh | 0.02530 | 0.10039 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14790 | 0.00580 | 0.12395 | (0.00008) | 0.27757 | |
| 31 | Primary | \$/kWh | 0.02530 | 0.09988 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14739 | 0.00580 | 0.12336 | (0.00008) | 0.27647 | |
| 32 | Summer Super Off-Peak | | | | | | | | | | | | | | | | |
| 33 | Secondary | \$/kWh | 0.02530 | 0.10039 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14790 | 0.00580 | 0.05450 | (0.00008) | 0.20812 | |
| 34 | Primary | \$/kWh | 0.02530 | 0.09988 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14739 | 0.00580 | 0.05425 | (0.00008) | 0.20736 | |
| 35 | Winter On-Peak | | | | | | | | | | | | | | | | |
| 36 | Secondary | \$/kWh | 0.02530 | 0.10039 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14790 | 0.00580 | 0.07133 | (0.00008) | 0.22495 | |
| 37 | Primary | \$/kWh | 0.02530 | 0.09988 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14739 | 0.00580 | 0.07101 | (0.00008) | 0.22412 | |
| 38 | Winter Off-Peak | | | | | | | | | | | | | | | | |
| 39 | Secondary | \$/kWh | 0.02530 | 0.10039 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14790 | 0.00580 | 0.06313 | (0.00008) | 0.21675 | |
| 40 | Primary | \$/kWh | 0.02530 | 0.09988 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14739 | 0.00580 | 0.06287 | (0.00008) | 0.21598 | |
| 41 | Winter Super Off-Peak | | | | | | | | | | | | | | | | |
| 42 | Secondary | \$/kWh | 0.02530 | 0.10039 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14790 | 0.00580 | 0.05381 | (0.00008) | 0.20743 | |
| 43 | Primary | \$/kWh | 0.02530 | 0.09988 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14739 | 0.00580 | 0.05364 | (0.00008) | 0.20675 | |

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE TOU-A3 (ELI) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Secondary | | | | | | | | | | | | | | | | |
| 4 | 0-5 kW | \$/Month | 0.00 | 10.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 10.00 | 0.00 | 0.00 | 0.00 | 10.00 | |
| 5 | 5-20 kW | \$/Month | 0.00 | 16.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 16.00 | 0.00 | 0.00 | 0.00 | 16.00 | |
| 6 | 20-50 kW | \$/Month | 0.00 | 30.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 30.00 | 0.00 | 0.00 | 0.00 | 30.00 | |
| 7 | >50 kW | \$/Month | 0.00 | 75.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 75.00 | 0.00 | 0.00 | 0.00 | 75.00 | |
| 8 | Primary | | | | | | | | | | | | | | | | |
| 9 | 0-5 kW | \$/Month | 0.00 | 10.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 10.00 | 0.00 | 0.00 | 0.00 | 10.00 | |
| 10 | 5-20 kW | \$/Month | 0.00 | 16.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 16.00 | 0.00 | 0.00 | 0.00 | 16.00 | |
| 11 | 20-50 kW | \$/Month | 0.00 | 30.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 30.00 | 0.00 | 0.00 | 0.00 | 30.00 | |
| 12 | >50 kW | \$/Month | 0.00 | 75.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 75.00 | 0.00 | 0.00 | 0.00 | 75.00 | |
| 13 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 14 | Secondary | | | | | | | | | | | | | | | | |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 16 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | | |
| 17 | Secondary | | | | | | | | | | | | | | | | |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 19 | On-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 20 | Secondary | | | | | | | | | | | | | | | | |
| 21 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 22 | On-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 23 | Secondary | | | | | | | | | | | | | | | | |
| 24 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 25 | Energy Charge | | | | | | | | | | | | | | | | |
| 26 | Summer On-Peak | | | | | | | | | | | | | | | | |
| 27 | Secondary | \$/kWh | 0.02530 | 0.09985 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14736 | 0.00000 | 0.06759 | (0.00008) | 0.21487 | |
| 28 | Primary | \$/kWh | 0.02530 | 0.09934 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14685 | 0.00000 | 0.06759 | (0.00008) | 0.21436 | |
| 29 | Summer Off-Peak | | | | | | | | | | | | | | | | |
| 30 | Secondary | \$/kWh | 0.02530 | 0.09985 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14736 | 0.00000 | 0.06759 | (0.00008) | 0.21487 | |
| 31 | Primary | \$/kWh | 0.02530 | 0.09934 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14685 | 0.00000 | 0.06759 | (0.00008) | 0.21436 | |
| 32 | Summer Super Off-Peak | | | | | | | | | | | | | | | | |
| 33 | Secondary | \$/kWh | 0.02530 | 0.09985 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14736 | 0.00000 | 0.06759 | (0.00008) | 0.21487 | |
| 34 | Primary | \$/kWh | 0.02530 | 0.09934 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14685 | 0.00000 | 0.06759 | (0.00008) | 0.21436 | |
| 35 | Winter On-Peak | | | | | | | | | | | | | | | | |
| 36 | Secondary | \$/kWh | 0.02530 | 0.09985 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14736 | 0.00000 | 0.04706 | (0.00008) | 0.19434 | |
| 37 | Primary | \$/kWh | 0.02530 | 0.09934 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14685 | 0.00000 | 0.04706 | (0.00008) | 0.19383 | |
| 38 | Winter Off-Peak | | | | | | | | | | | | | | | | |
| 39 | Secondary | \$/kWh | 0.02530 | 0.09985 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14736 | 0.00000 | 0.04706 | (0.00008) | 0.19434 | |
| 40 | Primary | \$/kWh | 0.02530 | 0.09934 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14685 | 0.00000 | 0.04706 | (0.00008) | 0.19383 | |
| 41 | Winter Super Off-Peak | | | | | | | | | | | | | | | | |
| 42 | Secondary | \$/kWh | 0.02530 | 0.09985 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14736 | 0.00000 | 0.04706 | (0.00008) | 0.19434 | |
| 43 | Primary | \$/kWh | 0.02530 | 0.09934 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14685 | 0.00000 | 0.04706 | (0.00008) | 0.19383 | |
| 1 | SCHEDULE TOU-M | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | 0-5 kW | | | | | | | | | | | | | | | | |
| 4 | 5-20 kW | \$/Month | 0.00 | 101.56 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 101.56 | 0.00 | 0.00 | 0.00 | 101.56 | |
| 5 | 20-50 kW | \$/Month | 0.00 | 101.56 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 101.56 | 0.00 | 0.00 | 0.00 | 101.56 | |
| 6 | >50 kW | \$/Month | 0.00 | 101.56 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 101.56 | 0.00 | 0.00 | 0.00 | 101.56 | |
| 7 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 8 | Secondary | | | | | | | | | | | | | | | | |
| 9 | Primary | \$/kW | 0.00 | 2.50 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.50 | 0.00 | 0.00 | 0.00 | 2.50 | |
| 10 | On Peak Demand | | | | | | | | | | | | | | | | |
| 11 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 12 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 13 | Energy Charge | | | | | | | | | | | | | | | | |
| 14 | Summer | | | | | | | | | | | | | | | | |
| 15 | On-Peak | \$/kWh | 0.02530 | 0.04415 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.09166 | 0.00580 | 0.26192 | (0.00008) | 0.35930 | |
| 16 | Off-Peak | \$/kWh | 0.02530 | 0.04415 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.09166 | 0.00580 | 0.10036 | (0.00008) | 0.19774 | |
| 17 | Super Off-Peak | \$/kWh | 0.02530 | 0.04415 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.09166 | 0.00580 | 0.05652 | (0.00008) | 0.15390 | |
| 18 | Winter | | | | | | | | | | | | | | | | |
| 19 | On-Peak | \$/kWh | 0.02530 | 0.04415 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.09166 | 0.00580 | 0.07129 | (0.00008) | 0.16867 | |
| 20 | Off-Peak | \$/kWh | 0.02530 | 0.04415 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.09166 | 0.00580 | 0.06309 | (0.00008) | 0.16047 | |
| 21 | Super Off-Peak | \$/kWh | 0.02530 | 0.04415 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.09166 | 0.00580 | 0.05379 | (0.00008) | 0.15117 | |

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|---|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | SCHEDULE TOU-M (ELI) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | |
| 3 | 0-5 kW | \$/Month | 0.00 | 101.56 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 101.56 | 0.00 | 0.00 | 0.00 | 101.56 |
| 4 | 5-20 kW | \$/Month | 0.00 | 101.56 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 101.56 | 0.00 | 0.00 | 0.00 | 101.56 |
| 5 | 20-50 kW | \$/Month | 0.00 | 101.56 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 101.56 | 0.00 | 0.00 | 0.00 | 101.56 |
| 6 | >50 kW | \$/Month | 0.00 | 101.56 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 101.56 | 0.00 | 0.00 | 0.00 | 101.56 |
| 7 | Non-Coincident Demand | \$/kW | 0.00 | 2.50 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.50 | 0.00 | 0.00 | 0.00 | 2.50 |
| 8 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 9 | On Peak Demand | | | | | | | | | | | | | | | |
| 10 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 11 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 12 | Energy Charge | | | | | | | | | | | | | | | |
| 13 | Summer | | | | | | | | | | | | | | | |
| 14 | On-Peak | \$/kWh | 0.02530 | 0.04361 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.09112 | 0.00000 | 0.06759 | (0.00008) | 0.15863 |
| 15 | Off-Peak | \$/kWh | 0.02530 | 0.04361 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.09112 | 0.00000 | 0.06759 | (0.00008) | 0.15863 |
| 16 | Super Off-Peak | \$/kWh | 0.02530 | 0.04361 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.09112 | 0.00000 | 0.06759 | (0.00008) | 0.15863 |
| 17 | Winter | | | | | | | | | | | | | | | |
| 18 | On-Peak | \$/kWh | 0.02530 | 0.04361 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.09112 | 0.00000 | 0.04706 | (0.00008) | 0.13810 |
| 19 | Off-Peak | \$/kWh | 0.02530 | 0.04361 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.09112 | 0.00000 | 0.04706 | (0.00008) | 0.13810 |
| 20 | Super Off-Peak | \$/kWh | 0.02530 | 0.04361 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.09112 | 0.00000 | 0.04706 | (0.00008) | 0.13810 |
| 1 | SCHEDULE A-TC | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | |
| 3 | Under 5 kW | \$/Month | 0.00 | 10.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 10.00 | 0.00 | 0.00 | 0.00 | 10.00 |
| 4 | Over 5 kW | \$/Month | 0.00 | 16.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 16.00 | 0.00 | 0.00 | 0.00 | 16.00 |
| 5 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Non-Coincident Demand with Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | On Peak Demand | | | | | | | | | | | | | | | |
| 8 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 9 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 10 | Energy Charge | | | | | | | | | | | | | | | |
| 11 | Summer | \$/kWh | 0.02530 | 0.05185 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.09936 | 0.00580 | 0.06277 | (0.00008) | 0.16785 |
| 12 | Winter | \$/kWh | 0.02530 | 0.05185 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.09936 | 0.00580 | 0.06277 | (0.00008) | 0.16785 |
| 1 | SCHEDULE UM | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 8.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 8.59 | 0.00 | 0.00 | 0.00 | 8.59 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | Non-Coincident Demand with Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 5 | On Peak Demand | | | | | | | | | | | | | | | |
| 6 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 8 | Energy Charge | | | | | | | | | | | | | | | |
| 9 | Summer | \$/kWh | 0.02530 | 0.10039 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14790 | 0.00580 | 0.12394 | (0.00008) | 0.27756 |
| 10 | Winter | \$/kWh | 0.02530 | 0.10039 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14790 | 0.00580 | 0.06163 | (0.00008) | 0.21525 |

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|---------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE AL-TOU | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Less than or equal to 500 kW | | | | | | | | | | | | | | | | |
| 4 | Secondary | \$/Month | 0.00 | 186.30 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 186.30 | 0.00 | 0.00 | 0.00 | 186.30 | |
| 5 | Primary | \$/Month | 0.00 | 50.24 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 50.24 | 0.00 | 0.00 | 0.00 | 50.24 | |
| 6 | Secondary Substation | \$/Month | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 18,172.18 | |
| 7 | Primary Substation | \$/Month | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 18,172.18 | |
| 8 | Transmission | \$/Month | 0.00 | 270.94 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 270.94 | 0.00 | 0.00 | 0.00 | 270.94 | |
| 9 | Greater than 500 kW | | | | | | | | | | | | | | | | |
| 10 | Secondary | \$/Month | 0.00 | 744.64 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 744.64 | 0.00 | 0.00 | 0.00 | 744.64 | |
| 11 | Primary | \$/Month | 0.00 | 59.77 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 59.77 | 0.00 | 0.00 | 0.00 | 59.77 | |
| 12 | Secondary Substation | \$/Month | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 18,172.18 | |
| 13 | Primary Substation | \$/Month | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 18,172.18 | |
| 14 | Transmission | \$/Month | 0.00 | 1,084.06 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1,084.06 | 0.00 | 0.00 | 0.00 | 1,084.06 | |
| 15 | Greater than 12 MW | | | | | | | | | | | | | | | | |
| 16 | Secondary Substation | \$/Month | 0.00 | 30,665.54 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 30,665.54 | 0.00 | 0.00 | 0.00 | 30,665.54 | |
| 17 | Primary Substation | \$/Month | 0.00 | 30,722.49 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 30,722.49 | 0.00 | 0.00 | 0.00 | 30,722.49 | |
| 18 | Transmission Multiple Bus | \$/Month | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 3,000.00 | |
| 19 | Distance Adjustment Fee OH - Sec. Sub. | \$/foot/Month | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 1.23 | |
| 20 | Distance Adjustment Fee UG - Sec. Sub. | \$/foot/Month | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 3.17 | |
| 21 | Distance Adjustment Fee OH - Pri. Sub. | \$/foot/Month | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 1.22 | |
| 22 | Distance Adjustment Fee UG - Pri. Sub. | \$/foot/Month | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 3.13 | |
| 23 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 24 | Secondary | \$/kW | 14.11 | 10.36 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 24.47 | 0.00 | 0.00 | 0.00 | 24.47 | |
| 25 | Primary | \$/kW | 13.63 | 10.30 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 23.93 | 0.00 | 0.00 | 0.00 | 23.93 | |
| 26 | Secondary Substation | \$/kW | 14.11 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.65 | 0.00 | 0.00 | 0.00 | 14.65 | |
| 27 | Primary Substation | \$/kW | 13.63 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.17 | 0.00 | 0.00 | 0.00 | 14.17 | |
| 28 | Transmission | \$/kW | 13.56 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.10 | 0.00 | 0.00 | 0.00 | 14.10 | |
| 29 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | | |
| 30 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 31 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 32 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 33 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 34 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 35 | Maximum On-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 36 | Secondary | \$/kW | 2.95 | 16.17 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 19.12 | 0.00 | 9.82 | 0.00 | 28.94 | |
| 37 | Primary | \$/kW | 2.84 | 16.09 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18.93 | 0.00 | 9.78 | 0.00 | 28.71 | |
| 38 | Secondary Substation | \$/kW | 2.95 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.95 | 0.00 | 9.82 | 0.00 | 12.77 | |
| 39 | Primary Substation | \$/kW | 2.84 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.84 | 0.00 | 9.78 | 0.00 | 12.62 | |
| 40 | Transmission | \$/kW | 2.83 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.83 | 0.00 | 9.36 | 0.00 | 12.19 | |
| 41 | Maximum On-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 42 | Secondary | \$/kW | 0.61 | 18.60 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 19.21 | 0.00 | 0.00 | 0.00 | 19.21 | |
| 43 | Primary | \$/kW | 0.59 | 18.51 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 19.10 | 0.00 | 0.00 | 0.00 | 19.10 | |
| 44 | Secondary Substation | \$/kW | 0.61 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.61 | 0.00 | 0.00 | 0.00 | 0.61 | |
| 45 | Primary Substation | \$/kW | 0.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.59 | 0.00 | 0.00 | 0.00 | 0.59 | |
| 46 | Transmission | \$/kW | 0.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.59 | 0.00 | 0.00 | 0.00 | 0.59 | |
| 47 | Off-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 48 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 49 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 50 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 51 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 52 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 53 | Off-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 54 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 55 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 56 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 57 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 58 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 59 | Super Off-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 60 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 61 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 62 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 63 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 64 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 65 | Super Off-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 66 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 67 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 68 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 69 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 70 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 71 | Power Factor | | | | | | | | | | | | | | | | |
| 72 | Secondary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 73 | Primary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 74 | Secondary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 75 | Primary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 76 | Transmission | \$/kvar | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |

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|----------|------------------------------------|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 77 | SCHEDULE AL-TOU (Continued) | | | | | | | | | | | | | | | | |
| 78 | On-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 79 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.12008 | (0.00008) | 0.13188 | |
| 80 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.11950 | (0.00008) | 0.13130 | |
| 81 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.12008 | (0.00008) | 0.13037 | |
| 82 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.11950 | (0.00008) | 0.12979 | |
| 83 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.11437 | (0.00008) | 0.12466 | |
| 84 | Off-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 85 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.10051 | (0.00008) | 0.11231 | |
| 86 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.10005 | (0.00008) | 0.11185 | |
| 87 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.10051 | (0.00008) | 0.11080 | |
| 88 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.10005 | (0.00008) | 0.11034 | |
| 89 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.09579 | (0.00008) | 0.10608 | |
| 90 | Super Off-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 91 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.07522 | (0.00008) | 0.08702 | |
| 92 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.07497 | (0.00008) | 0.08677 | |
| 93 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.07522 | (0.00008) | 0.08551 | |
| 94 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.07497 | (0.00008) | 0.08526 | |
| 95 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.07194 | (0.00008) | 0.08223 | |
| 96 | On-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 97 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.10002 | (0.00008) | 0.11182 | |
| 98 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.09956 | (0.00008) | 0.11136 | |
| 99 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.10002 | (0.00008) | 0.11031 | |
| 100 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.09956 | (0.00008) | 0.10985 | |
| 101 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.09536 | (0.00008) | 0.10565 | |
| 102 | Off-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 103 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.08877 | (0.00008) | 0.10057 | |
| 104 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.08840 | (0.00008) | 0.10020 | |
| 105 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.08877 | (0.00008) | 0.09906 | |
| 106 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.08840 | (0.00008) | 0.09869 | |
| 107 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.08476 | (0.00008) | 0.09505 | |
| 108 | Super Off-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 109 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.07629 | (0.00008) | 0.08809 | |
| 110 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.07604 | (0.00008) | 0.08764 | |
| 111 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.07629 | (0.00008) | 0.08658 | |
| 112 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.07604 | (0.00008) | 0.08633 | |
| 113 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.07298 | (0.00008) | 0.08327 | |

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|---------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE AL-TOU (ELI) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Less than or equal to 500 kW | | | | | | | | | | | | | | | | |
| 4 | Secondary | \$/Month | 0.00 | 186.30 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 186.30 | 0.00 | 0.00 | 0.00 | 186.30 | |
| 5 | Primary | \$/Month | 0.00 | 50.24 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 50.24 | 0.00 | 0.00 | 0.00 | 50.24 | |
| 6 | Secondary Substation | \$/Month | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 18,172.18 | |
| 7 | Primary Substation | \$/Month | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 18,172.18 | |
| 8 | Transmission | \$/Month | 0.00 | 270.94 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 270.94 | 0.00 | 0.00 | 0.00 | 270.94 | |
| 9 | Greater than 500 kW | | | | | | | | | | | | | | | | |
| 10 | Secondary | \$/Month | 0.00 | 744.64 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 744.64 | 0.00 | 0.00 | 0.00 | 744.64 | |
| 11 | Primary | \$/Month | 0.00 | 59.77 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 59.77 | 0.00 | 0.00 | 0.00 | 59.77 | |
| 12 | Secondary Substation | \$/Month | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 18,172.18 | |
| 13 | Primary Substation | \$/Month | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 18,172.18 | |
| 14 | Transmission | \$/Month | 0.00 | 1,084.06 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1,084.06 | 0.00 | 0.00 | 0.00 | 1,084.06 | |
| 15 | Greater than 12 MW | | | | | | | | | | | | | | | | |
| 16 | Secondary Substation | \$/Month | 0.00 | 30,665.54 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 30,665.54 | 0.00 | 0.00 | 0.00 | 30,665.54 | |
| 17 | Primary Substation | \$/Month | 0.00 | 30,722.49 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 30,722.49 | 0.00 | 0.00 | 0.00 | 30,722.49 | |
| 18 | Transmission Multiple Bus | \$/Month | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 3,000.00 | |
| 19 | Distance Adjustment Fee OH - Sec. Sub. | \$/foot/Month | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 1.23 | |
| 20 | Distance Adjustment Fee UG - Sec. Sub. | \$/foot/Month | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 3.17 | |
| 21 | Distance Adjustment Fee OH - Pri. Sub. | \$/foot/Month | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 1.22 | |
| 22 | Distance Adjustment Fee UG - Pri. Sub. | \$/foot/Month | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 3.13 | |
| 23 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 24 | Secondary | \$/kW | 14.11 | 10.27 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 24.38 | 0.00 | 0.00 | 0.00 | 24.38 | |
| 25 | Primary | \$/kW | 13.63 | 10.21 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 23.84 | 0.00 | 0.00 | 0.00 | 23.84 | |
| 26 | Secondary Substation | \$/kW | 14.11 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.65 | 0.00 | 0.00 | 0.00 | 14.65 | |
| 27 | Primary Substation | \$/kW | 13.63 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.17 | 0.00 | 0.00 | 0.00 | 14.17 | |
| 28 | Transmission | \$/kW | 13.56 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.10 | 0.00 | 0.00 | 0.00 | 14.10 | |
| 29 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | | |
| 30 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 31 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 32 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 33 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 34 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 35 | Maximum On-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 36 | Secondary | \$/kW | 2.95 | 16.11 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 19.06 | 0.00 | 9.82 | 0.00 | 28.88 | |
| 37 | Primary | \$/kW | 2.84 | 16.03 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18.87 | 0.00 | 9.78 | 0.00 | 28.65 | |
| 38 | Secondary Substation | \$/kW | 2.95 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.95 | 0.00 | 9.82 | 0.00 | 12.77 | |
| 39 | Primary Substation | \$/kW | 2.84 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.84 | 0.00 | 9.78 | 0.00 | 12.62 | |
| 40 | Transmission | \$/kW | 2.83 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.83 | 0.00 | 9.36 | 0.00 | 12.19 | |
| 41 | Maximum On-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 42 | Secondary | \$/kW | 0.61 | 18.55 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 19.16 | 0.00 | 0.00 | 0.00 | 19.16 | |
| 43 | Primary | \$/kW | 0.59 | 18.46 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 19.05 | 0.00 | 0.00 | 0.00 | 19.05 | |
| 44 | Secondary Substation | \$/kW | 0.61 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.61 | 0.00 | 0.00 | 0.00 | 0.61 | |
| 45 | Primary Substation | \$/kW | 0.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.59 | 0.00 | 0.00 | 0.00 | 0.59 | |
| 46 | Transmission | \$/kW | 0.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.59 | 0.00 | 0.00 | 0.00 | 0.59 | |
| 47 | Off-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 48 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 49 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 50 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 51 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 52 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 53 | Off-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 54 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 55 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 56 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 57 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 58 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 59 | Super Off-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 60 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 61 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 62 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 63 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 64 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 65 | Super Off-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 66 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 67 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 68 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 69 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 70 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 71 | Power Factor | | | | | | | | | | | | | | | | |
| 72 | Secondary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 73 | Primary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 74 | Secondary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 75 | Primary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 76 | Transmission | \$/kvar | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|-----------------------------------|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 77 | SCHEDULE AL-TOU (ELI) (Continued) | | | | | | | | | | | | | | | | |
| 78 | On-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 79 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00000 | 0.07459 | (0.00008) | 0.08059 | |
| 80 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00000 | 0.07459 | (0.00008) | 0.08059 | |
| 81 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.07459 | (0.00008) | 0.07908 | |
| 82 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.07459 | (0.00008) | 0.07908 | |
| 83 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.07459 | (0.00008) | 0.07908 | |
| 84 | Off-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 85 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00000 | 0.07459 | (0.00008) | 0.08059 | |
| 86 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00000 | 0.07459 | (0.00008) | 0.08059 | |
| 87 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.07459 | (0.00008) | 0.07908 | |
| 88 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.07459 | (0.00008) | 0.07908 | |
| 89 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.07459 | (0.00008) | 0.07908 | |
| 90 | Super Off-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 91 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00000 | 0.07459 | (0.00008) | 0.08059 | |
| 92 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00000 | 0.07459 | (0.00008) | 0.08059 | |
| 93 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.07459 | (0.00008) | 0.07908 | |
| 94 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.07459 | (0.00008) | 0.07908 | |
| 95 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.07459 | (0.00008) | 0.07908 | |
| 96 | On-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 97 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00000 | 0.05170 | (0.00008) | 0.05770 | |
| 98 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00000 | 0.05170 | (0.00008) | 0.05770 | |
| 99 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.05170 | (0.00008) | 0.05619 | |
| 100 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.05170 | (0.00008) | 0.05619 | |
| 101 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.05170 | (0.00008) | 0.05619 | |
| 102 | Off-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 103 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00000 | 0.05170 | (0.00008) | 0.05770 | |
| 104 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00000 | 0.05170 | (0.00008) | 0.05770 | |
| 105 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.05170 | (0.00008) | 0.05619 | |
| 106 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.05170 | (0.00008) | 0.05619 | |
| 107 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.05170 | (0.00008) | 0.05619 | |
| 108 | Super Off-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 109 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00000 | 0.05170 | (0.00008) | 0.05770 | |
| 110 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00000 | 0.05170 | (0.00008) | 0.05770 | |
| 111 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.05170 | (0.00008) | 0.05619 | |
| 112 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.05170 | (0.00008) | 0.05619 | |
| 113 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.05170 | (0.00008) | 0.05619 | |

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|---------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE AL-TOU2 | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Less than or equal to 500 kW | | | | | | | | | | | | | | | | |
| 4 | Secondary | \$/Month | 0.00 | 310.34 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 310.34 | 0.00 | 0.00 | 0.00 | 310.34 | |
| 5 | Primary | \$/Month | 0.00 | 150.50 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 150.50 | 0.00 | 0.00 | 0.00 | 150.50 | |
| 6 | Secondary Substation | \$/Month | 0.00 | 67,132.52 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 67,132.52 | 0.00 | 0.00 | 0.00 | 67,132.52 | |
| 7 | Primary Substation | \$/Month | 0.00 | 66,972.69 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 66,972.69 | 0.00 | 0.00 | 0.00 | 66,972.69 | |
| 8 | Transmission | \$/Month | 0.00 | 1,005.92 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1,005.92 | 0.00 | 0.00 | 0.00 | 1,005.92 | |
| 9 | Greater than 500 kW | | | | | | | | | | | | | | | | |
| 10 | Secondary | \$/Month | 0.00 | 744.64 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 744.64 | 0.00 | 0.00 | 0.00 | 744.64 | |
| 11 | Primary | \$/Month | 0.00 | 174.24 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 174.24 | 0.00 | 0.00 | 0.00 | 174.24 | |
| 12 | Secondary Substation | \$/Month | 0.00 | 67,566.82 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 67,566.82 | 0.00 | 0.00 | 0.00 | 67,566.82 | |
| 13 | Primary Substation | \$/Month | 0.00 | 66,996.42 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 66,996.42 | 0.00 | 0.00 | 0.00 | 66,996.42 | |
| 14 | Transmission | \$/Month | 0.00 | 1,962.73 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1,962.73 | 0.00 | 0.00 | 0.00 | 1,962.73 | |
| 15 | Greater than 12 MW | | | | | | | | | | | | | | | | |
| 16 | Secondary Substation | \$/Month | 0.00 | 68,784.91 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 68,784.91 | 0.00 | 0.00 | 0.00 | 68,784.91 | |
| 17 | Primary Substation | \$/Month | 0.00 | 67,084.86 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 67,084.86 | 0.00 | 0.00 | 0.00 | 67,084.86 | |
| 18 | Transmission Multiple Bus | \$/Month | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 3,000.00 | |
| 19 | Distance Adjustment Fee OH - Sec. Sub. | \$/foot/Month | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 1.23 | |
| 20 | Distance Adjustment Fee UG - Sec. Sub. | \$/foot/Month | 0.00 | 3.17 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 3.17 | |
| 21 | Distance Adjustment Fee OH - Pri. Sub. | \$/foot/Month | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 1.22 | |
| 22 | Distance Adjustment Fee UG - Pri. Sub. | \$/foot/Month | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 3.13 | |
| 23 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 24 | Secondary | \$/kW | 14.11 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14.11 | 0.00 | 0.00 | 0.00 | 14.11 | |
| 25 | Primary | \$/kW | 13.63 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 13.63 | 0.00 | 0.00 | 0.00 | 13.63 | |
| 26 | Secondary Substation | \$/kW | 14.11 | 0.00 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.40 | 0.00 | 0.00 | 0.00 | 14.40 | |
| 27 | Primary Substation | \$/kW | 13.63 | 0.00 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 13.92 | 0.00 | 0.00 | 0.00 | 13.92 | |
| 28 | Transmission | \$/kW | 13.56 | 0.00 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 13.85 | 0.00 | 0.00 | 0.00 | 13.85 | |
| 29 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | | |
| 30 | Secondary | \$/kW | 0.00 | 23.11 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 23.11 | 0.00 | 0.00 | 0.00 | 23.11 | |
| 31 | Primary | \$/kW | 0.00 | 22.99 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 22.99 | 0.00 | 0.00 | 0.00 | 22.99 | |
| 32 | Secondary Substation | \$/kW | 0.00 | 0.26 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.26 | 0.00 | 0.00 | 0.00 | 0.26 | |
| 33 | Primary Substation | \$/kW | 0.00 | 0.26 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.26 | 0.00 | 0.00 | 0.00 | 0.26 | |
| 34 | Transmission | \$/kW | 0.00 | 0.26 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.26 | 0.00 | 0.00 | 0.00 | 0.26 | |
| 35 | Maximum On-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 36 | Secondary | \$/kW | 2.95 | 0.27 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.22 | 0.00 | 16.99 | 0.00 | 20.21 | |
| 37 | Primary | \$/kW | 2.84 | 0.26 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.10 | 0.00 | 16.91 | 0.00 | 20.01 | |
| 38 | Secondary Substation | \$/kW | 2.95 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.95 | 0.00 | 16.99 | 0.00 | 19.94 | |
| 39 | Primary Substation | \$/kW | 2.84 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.84 | 0.00 | 16.91 | 0.00 | 19.75 | |
| 40 | Transmission | \$/kW | 2.83 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.83 | 0.00 | 16.19 | 0.00 | 19.02 | |
| 41 | Maximum On-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 42 | Secondary | \$/kW | 0.61 | 0.23 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.84 | 0.00 | 0.00 | 0.00 | 0.84 | |
| 43 | Primary | \$/kW | 0.59 | 0.23 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.82 | 0.00 | 0.00 | 0.00 | 0.82 | |
| 44 | Secondary Substation | \$/kW | 0.61 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.61 | 0.00 | 0.00 | 0.00 | 0.61 | |
| 45 | Primary Substation | \$/kW | 0.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.59 | 0.00 | 0.00 | 0.00 | 0.59 | |
| 46 | Transmission | \$/kW | 0.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.59 | 0.00 | 0.00 | 0.00 | 0.59 | |
| 47 | Off-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 48 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 49 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 50 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 51 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 52 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 53 | Off-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 54 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 55 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 56 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 57 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 58 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 59 | Super Off-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 60 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 61 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 62 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 63 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 64 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 65 | Super Off-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 66 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 67 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 68 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 69 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 70 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 71 | Power Factor | | | | | | | | | | | | | | | | |
| 72 | Secondary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 73 | Primary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 74 | Secondary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 75 | Primary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 76 | Transmission | \$/kvar | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|-------------------------------|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 77 | SCHEDULE AL-TOU2 (Continued) | | | | | | | | | | | | | | | |
| 78 | On-Peak Energy: Summer | | | | | | | | | | | | | | | |
| 79 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.10977 | (0.00008) | 0.12157 |
| 80 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.10924 | (0.00008) | 0.12104 |
| 81 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.10977 | (0.00008) | 0.12006 |
| 82 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.10924 | (0.00008) | 0.11953 |
| 83 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.10455 | (0.00008) | 0.11484 |
| 84 | Off-Peak Energy: Summer | | | | | | | | | | | | | | | |
| 85 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.09195 | (0.00008) | 0.10375 |
| 86 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.09152 | (0.00008) | 0.10332 |
| 87 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.09195 | (0.00008) | 0.10224 |
| 88 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.09152 | (0.00008) | 0.10181 |
| 89 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.08763 | (0.00008) | 0.09792 |
| 90 | Super Off-Peak Energy: Summer | | | | | | | | | | | | | | | |
| 91 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.06822 | (0.00008) | 0.08002 |
| 92 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.06798 | (0.00008) | 0.07978 |
| 93 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.06822 | (0.00008) | 0.07851 |
| 94 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.06798 | (0.00008) | 0.07827 |
| 95 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.06524 | (0.00008) | 0.07553 |
| 96 | On-Peak Energy: Winter | | | | | | | | | | | | | | | |
| 97 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.09070 | (0.00008) | 0.10250 |
| 98 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.09028 | (0.00008) | 0.10208 |
| 99 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.09070 | (0.00008) | 0.10099 |
| 100 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.09028 | (0.00008) | 0.10057 |
| 101 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.08648 | (0.00008) | 0.09677 |
| 102 | Off-Peak Energy: Winter | | | | | | | | | | | | | | | |
| 103 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.08050 | (0.00008) | 0.09230 |
| 104 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.08016 | (0.00008) | 0.09196 |
| 105 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.08050 | (0.00008) | 0.09079 |
| 106 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.08016 | (0.00008) | 0.09045 |
| 107 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.07687 | (0.00008) | 0.08716 |
| 108 | Super Off-Peak Energy: Winter | | | | | | | | | | | | | | | |
| 109 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.06919 | (0.00008) | 0.08099 |
| 110 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.06896 | (0.00008) | 0.08076 |
| 111 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.06919 | (0.00008) | 0.07948 |
| 112 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.06896 | (0.00008) | 0.07925 |
| 113 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.06618 | (0.00008) | 0.07647 |

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|---------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE AL-TOU2 (ELI) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Less than or equal to 500 kW | | | | | | | | | | | | | | | | |
| 4 | Secondary | \$/Month | 0.00 | 310.34 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 310.34 | 0.00 | 0.00 | 0.00 | 310.34 | |
| 5 | Primary | \$/Month | 0.00 | 150.50 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 150.50 | 0.00 | 0.00 | 0.00 | 150.50 | |
| 6 | Secondary Substation | \$/Month | 0.00 | 67,132.52 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 67,132.52 | 0.00 | 0.00 | 0.00 | 67,132.52 | |
| 7 | Primary Substation | \$/Month | 0.00 | 66,972.69 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 66,972.69 | 0.00 | 0.00 | 0.00 | 66,972.69 | |
| 8 | Transmission | \$/Month | 0.00 | 1,005.92 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1,005.92 | 0.00 | 0.00 | 0.00 | 1,005.92 | |
| 9 | Greater than 500 kW | | | | | | | | | | | | | | | | |
| 10 | Secondary | \$/Month | 0.00 | 744.64 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 744.64 | 0.00 | 0.00 | 0.00 | 744.64 | |
| 11 | Primary | \$/Month | 0.00 | 174.24 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 174.24 | 0.00 | 0.00 | 0.00 | 174.24 | |
| 12 | Secondary Substation | \$/Month | 0.00 | 67,566.82 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 67,566.82 | 0.00 | 0.00 | 0.00 | 67,566.82 | |
| 13 | Primary Substation | \$/Month | 0.00 | 66,996.42 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 66,996.42 | 0.00 | 0.00 | 0.00 | 66,996.42 | |
| 14 | Transmission | \$/Month | 0.00 | 1,962.73 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1,962.73 | 0.00 | 0.00 | 0.00 | 1,962.73 | |
| 15 | Greater than 12 MW | | | | | | | | | | | | | | | | |
| 16 | Secondary Substation | \$/Month | 0.00 | 68,784.91 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 68,784.91 | 0.00 | 0.00 | 0.00 | 68,784.91 | |
| 17 | Primary Substation | \$/Month | 0.00 | 67,084.86 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 67,084.86 | 0.00 | 0.00 | 0.00 | 67,084.86 | |
| 18 | Transmission Multiple Bus | \$/Month | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 3,000.00 | |
| 19 | Distance Adjustment Fee OH - Sec. Sub. | \$/foot/Month | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 1.23 | |
| 20 | Distance Adjustment Fee UG - Sec. Sub. | \$/foot/Month | 0.00 | 3.17 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 3.17 | |
| 21 | Distance Adjustment Fee OH - Pri. Sub. | \$/foot/Month | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 1.22 | |
| 22 | Distance Adjustment Fee UG - Pri. Sub. | \$/foot/Month | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 3.13 | |
| 23 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 24 | Secondary | \$/kW | 14.11 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14.11 | 0.00 | 0.00 | 0.00 | 14.11 | |
| 25 | Primary | \$/kW | 13.63 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 13.63 | 0.00 | 0.00 | 0.00 | 13.63 | |
| 26 | Secondary Substation | \$/kW | 14.11 | 0.00 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.40 | 0.00 | 0.00 | 0.00 | 14.40 | |
| 27 | Primary Substation | \$/kW | 13.63 | 0.00 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 13.92 | 0.00 | 0.00 | 0.00 | 13.92 | |
| 28 | Transmission | \$/kW | 13.56 | 0.00 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 13.85 | 0.00 | 0.00 | 0.00 | 13.85 | |
| 29 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | | |
| 30 | Secondary | \$/kW | 0.00 | 23.01 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 23.01 | 0.00 | 0.00 | 0.00 | 23.01 | |
| 31 | Primary | \$/kW | 0.00 | 22.89 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 22.89 | 0.00 | 0.00 | 0.00 | 22.89 | |
| 32 | Secondary Substation | \$/kW | 0.00 | 0.26 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.26 | 0.00 | 0.00 | 0.00 | 0.26 | |
| 33 | Primary Substation | \$/kW | 0.00 | 0.26 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.26 | 0.00 | 0.00 | 0.00 | 0.26 | |
| 34 | Transmission | \$/kW | 0.00 | 0.26 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.26 | 0.00 | 0.00 | 0.00 | 0.26 | |
| 35 | Maximum On-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 36 | Secondary | \$/kW | 2.95 | 0.21 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.16 | 0.00 | 16.99 | 0.00 | 20.15 | |
| 37 | Primary | \$/kW | 2.84 | 0.21 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.05 | 0.00 | 16.91 | 0.00 | 19.96 | |
| 38 | Secondary Substation | \$/kW | 2.95 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.95 | 0.00 | 16.99 | 0.00 | 19.94 | |
| 39 | Primary Substation | \$/kW | 2.84 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.84 | 0.00 | 16.91 | 0.00 | 19.75 | |
| 40 | Transmission | \$/kW | 2.83 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.83 | 0.00 | 16.19 | 0.00 | 19.02 | |
| 41 | Maximum On-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 42 | Secondary | \$/kW | 0.61 | 0.18 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.79 | 0.00 | 0.00 | 0.00 | 0.79 | |
| 43 | Primary | \$/kW | 0.59 | 0.18 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.77 | 0.00 | 0.00 | 0.00 | 0.77 | |
| 44 | Secondary Substation | \$/kW | 0.61 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.61 | 0.00 | 0.00 | 0.00 | 0.61 | |
| 45 | Primary Substation | \$/kW | 0.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.59 | 0.00 | 0.00 | 0.00 | 0.59 | |
| 46 | Transmission | \$/kW | 0.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.59 | 0.00 | 0.00 | 0.00 | 0.59 | |
| 47 | Off-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 48 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 49 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 50 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 51 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 52 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 53 | Off-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 54 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 55 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 56 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 57 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 58 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 59 | Super Off-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 60 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 61 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 62 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 63 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 64 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 65 | Super Off-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 66 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 67 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 68 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 69 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 70 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 71 | Power Factor | | | | | | | | | | | | | | | | |
| 72 | Secondary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 73 | Primary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 74 | Secondary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 75 | Primary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 76 | Transmission | \$/kvar | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|------------------------------------|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 77 | SCHEDULE AL-TOU2 (ELI) (Continued) | | | | | | | | | | | | | | | | |
| 78 | On-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 79 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00000 | 0.07459 | (0.00008) | 0.08059 | |
| 80 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00000 | 0.07459 | (0.00008) | 0.08059 | |
| 81 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.07459 | (0.00008) | 0.07908 | |
| 82 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.07459 | (0.00008) | 0.07908 | |
| 83 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.07459 | (0.00008) | 0.07908 | |
| 84 | Off-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 85 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00000 | 0.07459 | (0.00008) | 0.08059 | |
| 86 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00000 | 0.07459 | (0.00008) | 0.08059 | |
| 87 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.07459 | (0.00008) | 0.07908 | |
| 88 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.07459 | (0.00008) | 0.07908 | |
| 89 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.07459 | (0.00008) | 0.07908 | |
| 90 | Super Off-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 91 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00000 | 0.07459 | (0.00008) | 0.08059 | |
| 92 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00000 | 0.07459 | (0.00008) | 0.08059 | |
| 93 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.07459 | (0.00008) | 0.07908 | |
| 94 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.07459 | (0.00008) | 0.07908 | |
| 95 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.07459 | (0.00008) | 0.07908 | |
| 96 | On-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 97 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00000 | 0.05170 | (0.00008) | 0.05770 | |
| 98 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00000 | 0.05170 | (0.00008) | 0.05770 | |
| 99 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.05170 | (0.00008) | 0.05619 | |
| 100 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.05170 | (0.00008) | 0.05619 | |
| 101 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.05170 | (0.00008) | 0.05619 | |
| 102 | Off-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 103 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00000 | 0.05170 | (0.00008) | 0.05770 | |
| 104 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00000 | 0.05170 | (0.00008) | 0.05770 | |
| 105 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.05170 | (0.00008) | 0.05619 | |
| 106 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.05170 | (0.00008) | 0.05619 | |
| 107 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.05170 | (0.00008) | 0.05619 | |
| 108 | Super Off-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 109 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00000 | 0.05170 | (0.00008) | 0.05770 | |
| 110 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00000 | 0.05170 | (0.00008) | 0.05770 | |
| 111 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.05170 | (0.00008) | 0.05619 | |
| 112 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.05170 | (0.00008) | 0.05619 | |
| 113 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.05170 | (0.00008) | 0.05619 | |

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|---|---------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | SCHEDULE DG-R | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | |
| 3 | Less than or equal to 500 kW | | | | | | | | | | | | | | | |
| 4 | Secondary | \$/Month | 0.00 | 186.30 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 186.30 | 0.00 | 0.00 | 0.00 | 186.30 |
| 5 | Primary | \$/Month | 0.00 | 50.24 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 50.24 | 0.00 | 0.00 | 0.00 | 50.24 |
| 6 | Secondary Substation | \$/Month | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 18,172.18 |
| 7 | Primary Substation | \$/Month | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 18,172.18 |
| 8 | Transmission | \$/Month | 0.00 | 270.94 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 270.94 | 0.00 | 0.00 | 0.00 | 270.94 |
| 9 | Greater than 500 kW | | | | | | | | | | | | | | | |
| 10 | Secondary | \$/Month | 0.00 | 744.64 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 744.64 | 0.00 | 0.00 | 0.00 | 744.64 |
| 11 | Primary | \$/Month | 0.00 | 59.77 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 59.77 | 0.00 | 0.00 | 0.00 | 59.77 |
| 12 | Secondary Substation | \$/Month | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 18,172.18 |
| 13 | Primary Substation | \$/Month | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 18,172.18 |
| 14 | Transmission | \$/Month | 0.00 | 1,084.06 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1,084.06 | 0.00 | 0.00 | 0.00 | 1,084.06 |
| 15 | Transmission Multiple Bus | \$/Month | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 3,000.00 |
| 16 | Distance Adjustment Fee OH - Sec. Sub. | \$/foot/Month | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 1.23 |
| 17 | Distance Adjustment Fee UG - Sec. Sub. | \$/foot/Month | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 3.17 |
| 18 | Distance Adjustment Fee OH - Pri. Sub. | \$/foot/Month | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 1.22 |
| 19 | Distance Adjustment Fee UG - Pri. Sub. | \$/foot/Month | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 3.13 |
| 20 | Maximum Demand | | | | | | | | | | | | | | | |
| 21 | Secondary | \$/kW | 14.11 | 0.01 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14.12 | 0.00 | 0.00 | 0.00 | 14.12 |
| 22 | Primary | \$/kW | 13.63 | 0.01 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 13.64 | 0.00 | 0.00 | 0.00 | 13.64 |
| 23 | Secondary Substation | \$/kW | 14.11 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14.11 | 0.00 | 0.00 | 0.00 | 14.11 |
| 24 | Primary Substation | \$/kW | 13.63 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 13.63 | 0.00 | 0.00 | 0.00 | 13.63 |
| 25 | Transmission | \$/kW | 13.56 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 13.56 | 0.00 | 0.00 | 0.00 | 13.56 |
| 26 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | |
| 27 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 28 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 29 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 30 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 31 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 32 | Maximum On-Peak Demand: Summer | | | | | | | | | | | | | | | |
| 33 | Secondary | \$/kW | 2.95 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.95 | 0.00 | 0.00 | 0.00 | 2.95 |
| 34 | Primary | \$/kW | 2.84 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.84 | 0.00 | 0.00 | 0.00 | 2.84 |
| 35 | Secondary Substation | \$/kW | 2.95 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.95 | 0.00 | 0.00 | 0.00 | 2.95 |
| 36 | Primary Substation | \$/kW | 2.84 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.84 | 0.00 | 0.00 | 0.00 | 2.84 |
| 37 | Transmission | \$/kW | 2.83 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.83 | 0.00 | 0.00 | 0.00 | 2.83 |
| 38 | Maximum On-Peak Demand: Winter | | | | | | | | | | | | | | | |
| 39 | Secondary | \$/kW | 0.61 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.61 | 0.00 | 0.00 | 0.00 | 0.61 |
| 40 | Primary | \$/kW | 0.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.59 | 0.00 | 0.00 | 0.00 | 0.59 |
| 41 | Secondary Substation | \$/kW | 0.61 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.61 | 0.00 | 0.00 | 0.00 | 0.61 |
| 42 | Primary Substation | \$/kW | 0.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.59 | 0.00 | 0.00 | 0.00 | 0.59 |
| 43 | Transmission | \$/kW | 0.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.59 | 0.00 | 0.00 | 0.00 | 0.59 |
| 44 | Power Factor | | | | | | | | | | | | | | | |
| 45 | Secondary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 46 | Primary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 47 | Secondary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 48 | Primary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 49 | Transmission | \$/kvar | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|----------------------------------|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 50 | SCHEDULE DG-R (continued) | | | | | | | | | | | | | | | | |
| 51 | On-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 52 | Secondary | \$/kWh | (0.01719) | 0.20214 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.20754 | 0.00580 | 0.31955 | (0.00008) | 0.53281 | |
| 53 | Primary | \$/kWh | (0.01719) | 0.20116 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.20656 | 0.00580 | 0.31908 | (0.00008) | 0.53136 | |
| 54 | Secondary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.31955 | (0.00008) | 0.33135 | |
| 55 | Primary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.31908 | (0.00008) | 0.33088 | |
| 56 | Transmission | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.31488 | (0.00008) | 0.32668 | |
| 57 | Off-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 58 | Secondary | \$/kWh | (0.01719) | 0.02910 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.03450 | 0.00580 | 0.16645 | (0.00008) | 0.20667 | |
| 59 | Primary | \$/kWh | (0.01719) | 0.02895 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.03435 | 0.00580 | 0.16592 | (0.00008) | 0.20599 | |
| 60 | Secondary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.16645 | (0.00008) | 0.17825 | |
| 61 | Primary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.16592 | (0.00008) | 0.17772 | |
| 62 | Transmission | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.16103 | (0.00008) | 0.17283 | |
| 63 | Super Off-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 64 | Secondary | \$/kWh | (0.01719) | 0.02910 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.03450 | 0.00580 | 0.10665 | (0.00008) | 0.14687 | |
| 65 | Primary | \$/kWh | (0.01719) | 0.02895 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.03435 | 0.00580 | 0.10644 | (0.00008) | 0.14651 | |
| 66 | Secondary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.10665 | (0.00008) | 0.11845 | |
| 67 | Primary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.10644 | (0.00008) | 0.11824 | |
| 68 | Transmission | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.10402 | (0.00008) | 0.11582 | |
| 69 | On-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 70 | Secondary | \$/kWh | (0.01719) | 0.22854 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.23394 | 0.00580 | 0.08017 | (0.00008) | 0.31983 | |
| 71 | Primary | \$/kWh | (0.01719) | 0.22744 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.23284 | 0.00580 | 0.07980 | (0.00008) | 0.31836 | |
| 72 | Secondary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.08017 | (0.00008) | 0.09197 | |
| 73 | Primary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.07980 | (0.00008) | 0.09160 | |
| 74 | Transmission | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.07644 | (0.00008) | 0.08824 | |
| 75 | Off-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 76 | Secondary | \$/kWh | (0.01719) | 0.02910 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.03450 | 0.00580 | 0.07115 | (0.00008) | 0.11137 | |
| 77 | Primary | \$/kWh | (0.01719) | 0.02895 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.03435 | 0.00580 | 0.07086 | (0.00008) | 0.11093 | |
| 78 | Secondary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.07115 | (0.00008) | 0.08295 | |
| 79 | Primary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.07086 | (0.00008) | 0.08266 | |
| 80 | Transmission | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.06794 | (0.00008) | 0.07974 | |
| 81 | Super Off-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 82 | Secondary | \$/kWh | (0.01719) | 0.02910 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.03450 | 0.00580 | 0.06115 | (0.00008) | 0.10137 | |
| 83 | Primary | \$/kWh | (0.01719) | 0.02895 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.03435 | 0.00580 | 0.06095 | (0.00008) | 0.10102 | |
| 84 | Secondary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.06115 | (0.00008) | 0.07295 | |
| 85 | Primary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.06095 | (0.00008) | 0.07275 | |
| 86 | Transmission | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.05850 | (0.00008) | 0.07030 | |

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|---------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE A6-TOU | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Greater than 500 kW | | | | | | | | | | | | | | | | |
| 4 | Primary | \$/Month | 0.00 | 59.77 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 59.77 | 0.00 | 0.00 | 0.00 | 59.77 | |
| 5 | Primary Substation | \$/Month | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 18,172.18 | |
| 6 | Transmission | \$/Month | 0.00 | 1,931.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1,931.13 | 0.00 | 0.00 | 0.00 | 1,931.13 | |
| 7 | Greater than 12 MW -- Pri. Sub. | \$/Month | 0.00 | 30,722.49 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 30,722.49 | 0.00 | 0.00 | 0.00 | 30,722.49 | |
| 8 | Distance Adjustment Fee OH | \$/foot/Month | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 1.22 | |
| 9 | Distance Adjustment Fee UG | \$/foot/Month | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 3.13 | |
| 10 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 11 | Primary | \$/kW | 13.63 | 10.55 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 24.47 | 0.00 | 0.00 | 0.00 | 24.47 | |
| 12 | Primary Substation | \$/kW | 13.63 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.17 | 0.00 | 0.00 | 0.00 | 14.17 | |
| 13 | Transmission | \$/kW | 13.56 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.10 | 0.00 | 0.00 | 0.00 | 14.10 | |
| 14 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | | |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 16 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 17 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 18 | Maximum Demand at Time of System Peak: Summer | | | | | | | | | | | | | | | | |
| 19 | Primary | \$/kW | 3.45 | 16.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 19.58 | 0.00 | 9.78 | 0.00 | 29.36 | |
| 20 | Primary Substation | \$/kW | 3.45 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.45 | 0.00 | 9.78 | 0.00 | 13.23 | |
| 21 | Transmission | \$/kW | 3.44 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.44 | 0.00 | 9.36 | 0.00 | 12.80 | |
| 22 | Maximum Demand at Time of System Peak: Winter | | | | | | | | | | | | | | | | |
| 23 | Primary | \$/kW | 0.65 | 18.55 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 19.20 | 0.00 | 0.00 | 0.00 | 19.20 | |
| 24 | Primary Substation | \$/kW | 0.65 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.65 | 0.00 | 0.00 | 0.00 | 0.65 | |
| 25 | Transmission | \$/kW | 0.65 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.65 | 0.00 | 0.00 | 0.00 | 0.65 | |
| 26 | Power Factor | | | | | | | | | | | | | | | | |
| 27 | Primary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 28 | Primary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 29 | Transmission | \$/kvar | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 30 | On-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 31 | Primary | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.11950 | (0.00008) | 0.12979 | |
| 32 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.11950 | (0.00008) | 0.12979 | |
| 33 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.11437 | (0.00008) | 0.12466 | |
| 34 | Off-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 35 | Primary | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.10005 | (0.00008) | 0.11034 | |
| 36 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.10005 | (0.00008) | 0.11034 | |
| 37 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.09579 | (0.00008) | 0.10608 | |
| 38 | Super Off-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 39 | Primary | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.07497 | (0.00008) | 0.08526 | |
| 40 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.07497 | (0.00008) | 0.08526 | |
| 41 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.07194 | (0.00008) | 0.08223 | |
| 42 | On-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 43 | Primary | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.09956 | (0.00008) | 0.10985 | |
| 44 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.09956 | (0.00008) | 0.10985 | |
| 45 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.09536 | (0.00008) | 0.10565 | |
| 46 | Off-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 47 | Primary | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.08840 | (0.00008) | 0.09869 | |
| 48 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.08840 | (0.00008) | 0.09869 | |
| 49 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.08476 | (0.00008) | 0.09505 | |
| 50 | Super Off-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 51 | Primary | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.07604 | (0.00008) | 0.08633 | |
| 52 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.07604 | (0.00008) | 0.08633 | |
| 53 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.07298 | (0.00008) | 0.08327 | |
| 1 | SCHEDULE OL-TOU | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | 0-5 kW | | | | | | | | | | | | | | | | |
| 4 | Primary | \$/Month | 0.00 | 30.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 30.59 | 0.00 | 0.00 | 0.00 | 30.59 | |
| 5 | Primary Substation | \$/Month | 0.00 | 30.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 30.59 | 0.00 | 0.00 | 0.00 | 30.59 | |
| 6 | Transmission | \$/Month | 0.00 | 30.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 30.59 | 0.00 | 0.00 | 0.00 | 30.59 | |
| 7 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 8 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 9 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 10 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | | |
| 11 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 12 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 13 | Energy Charge | | | | | | | | | | | | | | | | |
| 14 | Summer | | | | | | | | | | | | | | | | |
| 15 | On-Peak | \$/kWh | 0.02530 | 0.07695 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.12484 | 0.00580 | 0.32126 | (0.00008) | 0.45182 | |
| 16 | Off-Peak | \$/kWh | 0.02530 | 0.07695 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.12484 | 0.00580 | 0.11916 | (0.00008) | 0.24972 | |
| 17 | Super Off-Peak | \$/kWh | 0.02530 | 0.07695 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.12484 | 0.00580 | 0.06030 | (0.00008) | 0.19086 | |
| 18 | Winter | | | | | | | | | | | | | | | | |
| 19 | On-Peak | \$/kWh | 0.02530 | 0.07695 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.12484 | 0.00580 | 0.08018 | (0.00008) | 0.21074 | |
| 20 | Off-Peak | \$/kWh | 0.02530 | 0.07695 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.12484 | 0.00580 | 0.07116 | (0.00008) | 0.20172 | |
| 21 | Super Off-Peak | \$/kWh | 0.02530 | 0.07695 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.12484 | 0.00580 | 0.06116 | (0.00008) | 0.19172 | |

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|-------------------------------|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | SCHEDULE S | | | | | | | | | | | | | | | |
| 2 | Contracted Demand | | | | | | | | | | | | | | | |
| 3 | Secondary | \$/kW | 7.32 | 11.61 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18.93 | 0.00 | 0.00 | 0.00 | 18.93 |
| 4 | Primary | \$/kW | 7.05 | 11.55 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18.60 | 0.00 | 0.00 | 0.00 | 18.60 |
| 5 | Secondary Substation | \$/kW | 7.32 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7.32 | 0.00 | 0.00 | 0.00 | 7.32 |
| 6 | Primary Substation | \$/kW | 7.05 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7.05 | 0.00 | 0.00 | 0.00 | 7.05 |
| 7 | Transmission | \$/kW | 7.02 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7.02 | 0.00 | 0.00 | 0.00 | 7.02 |
| 1 | SCHEDULE VGI | | | | | | | | | | | | | | | |
| 2 | Energy Charge | \$/kWh | 0.02227 | 0.05501 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.09987 | 0.00580 | 0.04929 | (0.00008) | 0.15488 |
| 1 | SCHEDULE GIR | | | | | | | | | | | | | | | |
| 2 | Energy Charge | \$/kWh | 0.02227 | 0.05537 | 0.01286 | 0.00006 | 0.00080 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.10020 | 0.00580 | 0.05237 | (0.00008) | 0.15829 |
| 1 | SCHEDULE PA-T-1 | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | |
| 3 | Secondary | \$/Month | 0.00 | 105.49 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 105.49 | 0.00 | 0.00 | 0.00 | 105.49 |
| 4 | Primary | \$/Month | 0.00 | 105.49 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 105.49 | 0.00 | 0.00 | 0.00 | 105.49 |
| 5 | Transmission | \$/Month | 0.00 | 105.49 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 105.49 | 0.00 | 0.00 | 0.00 | 105.49 |
| 6 | Non-Coincident Demand | | | | | | | | | | | | | | | |
| 7 | Secondary | \$/kW | 7.31 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7.31 | 0.00 | 0.00 | 0.00 | 7.31 |
| 8 | Primary | \$/kW | 7.07 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7.07 | 0.00 | 0.00 | 0.00 | 7.07 |
| 9 | Transmission | \$/kW | 7.04 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7.04 | 0.00 | 0.00 | 0.00 | 7.04 |
| 10 | Time-Of-Use (TOU) Demand | | | | | | | | | | | | | | | |
| 11 | Secondary | \$/kW | 0.00 | 14.33 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14.33 | 0.00 | 0.00 | 0.00 | 14.33 |
| 12 | Primary | \$/kW | 0.00 | 14.26 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14.26 | 0.00 | 0.00 | 0.00 | 14.26 |
| 13 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 14 | On-Peak Demand: Summer | | | | | | | | | | | | | | | |
| 15 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 4.01 | 0.00 | 4.01 |
| 16 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.99 | 0.00 | 3.99 |
| 17 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.82 | 0.00 | 3.82 |
| 18 | On-Peak Demand: Winter | | | | | | | | | | | | | | | |
| 19 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 20 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 21 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 22 | Off-Peak Demand | | | | | | | | | | | | | | | |
| 23 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 24 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 25 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 26 | Summer: On-Peak Energy | | | | | | | | | | | | | | | |
| 27 | Secondary | \$/kWh | (0.01719) | 0.00070 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00003 | 0.00000 | 0.00000 | (0.00021) | 0.00580 | 0.08300 | (0.00008) | 0.08851 |
| 28 | Primary | \$/kWh | (0.01719) | 0.00070 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00003 | 0.00000 | 0.00000 | (0.00021) | 0.00580 | 0.08260 | (0.00008) | 0.08811 |
| 29 | Transmission | \$/kWh | (0.01719) | 0.00070 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00003 | 0.00000 | 0.00000 | (0.00021) | 0.00580 | 0.07906 | (0.00008) | 0.08457 |
| 30 | Summer: Off-Peak Energy | | | | | | | | | | | | | | | |
| 31 | Secondary | \$/kWh | (0.01719) | 0.00070 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00003 | 0.00000 | 0.00000 | (0.00021) | 0.00580 | 0.06910 | (0.00008) | 0.07461 |
| 32 | Primary | \$/kWh | (0.01719) | 0.00070 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00003 | 0.00000 | 0.00000 | (0.00021) | 0.00580 | 0.06879 | (0.00008) | 0.07430 |
| 33 | Transmission | \$/kWh | (0.01719) | 0.00070 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00003 | 0.00000 | 0.00000 | (0.00021) | 0.00580 | 0.06586 | (0.00008) | 0.07137 |
| 34 | Summer: Super Off-Peak Energy | | | | | | | | | | | | | | | |
| 35 | Secondary | \$/kWh | (0.01719) | 0.00070 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00003 | 0.00000 | 0.00000 | (0.00021) | 0.00580 | 0.05529 | (0.00008) | 0.06080 |
| 36 | Primary | \$/kWh | (0.01719) | 0.00070 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00003 | 0.00000 | 0.00000 | (0.00021) | 0.00580 | 0.05510 | (0.00008) | 0.06061 |
| 37 | Transmission | \$/kWh | (0.01719) | 0.00070 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00003 | 0.00000 | 0.00000 | (0.00021) | 0.00580 | 0.05287 | (0.00008) | 0.05838 |
| 38 | Winter: On-Peak Energy | | | | | | | | | | | | | | | |
| 39 | Secondary | \$/kWh | (0.01719) | 0.00070 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00003 | 0.00000 | 0.00000 | (0.00021) | 0.00580 | 0.07351 | (0.00008) | 0.07902 |
| 40 | Primary | \$/kWh | (0.01719) | 0.00070 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00003 | 0.00000 | 0.00000 | (0.00021) | 0.00580 | 0.07317 | (0.00008) | 0.07868 |
| 41 | Transmission | \$/kWh | (0.01719) | 0.00070 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00003 | 0.00000 | 0.00000 | (0.00021) | 0.00580 | 0.07009 | (0.00008) | 0.07560 |
| 42 | Winter: Off-Peak Energy | | | | | | | | | | | | | | | |
| 43 | Secondary | \$/kWh | (0.01719) | 0.00070 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00003 | 0.00000 | 0.00000 | (0.00021) | 0.00580 | 0.06524 | (0.00008) | 0.07075 |
| 44 | Primary | \$/kWh | (0.01719) | 0.00070 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00003 | 0.00000 | 0.00000 | (0.00021) | 0.00580 | 0.06497 | (0.00008) | 0.07048 |
| 45 | Transmission | \$/kWh | (0.01719) | 0.00070 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00003 | 0.00000 | 0.00000 | (0.00021) | 0.00580 | 0.06230 | (0.00008) | 0.06781 |
| 46 | Winter: Super Off-Peak Energy | | | | | | | | | | | | | | | |
| 47 | Secondary | \$/kWh | (0.01719) | 0.00070 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00003 | 0.00000 | 0.00000 | (0.00021) | 0.00580 | 0.05607 | (0.00008) | 0.06158 |
| 48 | Primary | \$/kWh | (0.01719) | 0.00070 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00003 | 0.00000 | 0.00000 | (0.00021) | 0.00580 | 0.05588 | (0.00008) | 0.06139 |
| 49 | Transmission | \$/kWh | (0.01719) | 0.00070 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00003 | 0.00000 | 0.00000 | (0.00021) | 0.00580 | 0.05363 | (0.00008) | 0.05914 |

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|---|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | SCHEDULE TOU-PA | | | | | | | | | | | | | | | |
| 2 | Less than 20 kW | | | | | | | | | | | | | | | |
| 3 | Basic Service Fee | | | | | | | | | | | | | | | |
| 4 | Secondary | \$/Month | 0.00 | 21.88 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 21.88 | 0.00 | 0.00 | 0.00 | 21.88 |
| 5 | Primary | \$/Month | 0.00 | 21.88 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 21.88 | 0.00 | 0.00 | 0.00 | 21.88 |
| 6 | Non-Coincident Demand | | | | | | | | | | | | | | | |
| 7 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 8 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 9 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | |
| 10 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 11 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 12 | On Peak Demand | | | | | | | | | | | | | | | |
| 13 | Summer | | | | | | | | | | | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 16 | Winter | | | | | | | | | | | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 19 | Energy Charge | | | | | | | | | | | | | | | |
| 20 | Summer | | | | | | | | | | | | | | | |
| 21 | On-Peak | | | | | | | | | | | | | | | |
| 22 | Secondary | \$/kWh | 0.01223 | 0.06729 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09579 | 0.00580 | 0.15091 | (0.00008) | 0.25242 |
| 23 | Primary | \$/kWh | 0.01223 | 0.06695 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09545 | 0.00580 | 0.15015 | (0.00008) | 0.25132 |
| 24 | Off-Peak | | | | | | | | | | | | | | | |
| 25 | Secondary | \$/kWh | 0.01223 | 0.06729 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09579 | 0.00580 | 0.08335 | (0.00008) | 0.18486 |
| 26 | Primary | \$/kWh | 0.01223 | 0.06695 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09545 | 0.00580 | 0.08294 | (0.00008) | 0.18411 |
| 27 | Winter | | | | | | | | | | | | | | | |
| 28 | On-Peak | | | | | | | | | | | | | | | |
| 29 | Secondary | \$/kWh | 0.01223 | 0.06729 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09579 | 0.00580 | 0.05661 | (0.00008) | 0.15812 |
| 30 | Primary | \$/kWh | 0.01223 | 0.06695 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09545 | 0.00580 | 0.05634 | (0.00008) | 0.15751 |
| 31 | Off-Peak | | | | | | | | | | | | | | | |
| 32 | Secondary | \$/kWh | 0.01223 | 0.06729 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09579 | 0.00580 | 0.04590 | (0.00008) | 0.14741 |
| 33 | Primary | \$/kWh | 0.01223 | 0.06695 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09545 | 0.00580 | 0.04572 | (0.00008) | 0.14689 |
| 1 | SCHEDULE TOU-PA2 | | | | | | | | | | | | | | | |
| 2 | Greater than or equal to 20kW | | | | | | | | | | | | | | | |
| 3 | Basic Service Fee | | | | | | | | | | | | | | | |
| 4 | Secondary | \$/Month | 0.00 | 287.15 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 287.15 | 0.00 | 0.00 | 0.00 | 287.15 |
| 5 | Primary | \$/Month | 0.00 | 144.07 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 144.07 | 0.00 | 0.00 | 0.00 | 144.07 |
| 6 | Non-Coincident Demand | | | | | | | | | | | | | | | |
| 7 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 8 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 9 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | |
| 10 | Secondary | \$/kW | 0.00 | 9.19 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 9.19 | 0.00 | 0.00 | 0.00 | 9.19 |
| 11 | Primary | \$/kW | 0.00 | 9.14 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 9.14 | 0.00 | 0.00 | 0.00 | 9.14 |
| 12 | On Peak Demand | | | | | | | | | | | | | | | |
| 13 | Summer | | | | | | | | | | | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7.18 | 0.00 | 7.18 |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7.14 | 0.00 | 7.14 |
| 16 | Winter | | | | | | | | | | | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 19 | Energy Charge | | | | | | | | | | | | | | | |
| 20 | Summer | | | | | | | | | | | | | | | |
| 21 | On-Peak | | | | | | | | | | | | | | | |
| 22 | Secondary | \$/kWh | 0.01223 | 0.00103 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.02953 | 0.00580 | 0.07568 | (0.00008) | 0.11093 |
| 23 | Primary | \$/kWh | 0.01223 | 0.00103 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.02953 | 0.00580 | 0.07533 | (0.00008) | 0.11058 |
| 24 | Off-Peak | | | | | | | | | | | | | | | |
| 25 | Secondary | \$/kWh | 0.01223 | 0.00103 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.02953 | 0.00580 | 0.06270 | (0.00008) | 0.09795 |
| 26 | Primary | \$/kWh | 0.01223 | 0.00103 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.02953 | 0.00580 | 0.06241 | (0.00008) | 0.09766 |
| 27 | Super Off-Peak | | | | | | | | | | | | | | | |
| 28 | Secondary | \$/kWh | 0.01223 | 0.00103 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.02953 | 0.00580 | 0.04956 | (0.00008) | 0.08481 |
| 29 | Primary | \$/kWh | 0.01223 | 0.00103 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.02953 | 0.00580 | 0.04932 | (0.00008) | 0.08457 |
| 30 | Winter | | | | | | | | | | | | | | | |
| 31 | On-Peak | | | | | | | | | | | | | | | |
| 32 | Secondary | \$/kWh | 0.01223 | 0.00103 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.02953 | 0.00580 | 0.06587 | (0.00008) | 0.10112 |
| 33 | Primary | \$/kWh | 0.01223 | 0.00103 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.02953 | 0.00580 | 0.06557 | (0.00008) | 0.10082 |
| 34 | Off-Peak | | | | | | | | | | | | | | | |
| 35 | Secondary | \$/kWh | 0.01223 | 0.00103 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.02953 | 0.00580 | 0.05846 | (0.00008) | 0.09371 |
| 36 | Primary | \$/kWh | 0.01223 | 0.00103 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.02953 | 0.00580 | 0.05821 | (0.00008) | 0.09346 |
| 37 | Super Off-Peak | | | | | | | | | | | | | | | |
| 38 | Secondary | \$/kWh | 0.01223 | 0.00103 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.02953 | 0.00580 | 0.05024 | (0.00008) | 0.08549 |
| 39 | Primary | \$/kWh | 0.01223 | 0.00103 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.02953 | 0.00580 | 0.05007 | (0.00008) | 0.08523 |

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|---|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | SCHEDULE TOU-PA3 | | | | | | | | | | | | | | | |
| 2 | Less than 20kW | | | | | | | | | | | | | | | |
| 3 | Basic Service Fee | | | | | | | | | | | | | | | |
| 4 | Secondary | S/Month | 0.00 | 21.88 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 21.88 | 0.00 | 0.00 | 0.00 | 21.88 |
| 5 | Primary | S/Month | 0.00 | 21.88 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 21.88 | 0.00 | 0.00 | 0.00 | 21.88 |
| 6 | Non-Coincident Demand | | | | | | | | | | | | | | | |
| 7 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 8 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 9 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | |
| 10 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 11 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 12 | On-Peak Demand | | | | | | | | | | | | | | | |
| 13 | Summer | | | | | | | | | | | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 16 | Winter | | | | | | | | | | | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 19 | Energy Charge | | | | | | | | | | | | | | | |
| 20 | Summer | | | | | | | | | | | | | | | |
| 21 | On-Peak | | | | | | | | | | | | | | | |
| 22 | Secondary | \$/kWh | 0.01223 | 0.06729 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09579 | 0.00580 | 0.17357 | (0.00008) | 0.27508 |
| 23 | Primary | \$/kWh | 0.01223 | 0.06695 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09545 | 0.00580 | 0.17274 | (0.00008) | 0.27391 |
| 24 | Off-Peak | | | | | | | | | | | | | | | |
| 25 | Secondary | \$/kWh | 0.01223 | 0.06729 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09579 | 0.00580 | 0.08959 | (0.00008) | 0.19110 |
| 26 | Primary | \$/kWh | 0.01223 | 0.06695 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09545 | 0.00580 | 0.08916 | (0.00008) | 0.19033 |
| 27 | Super Off-Peak | | | | | | | | | | | | | | | |
| 28 | Secondary | \$/kWh | 0.01223 | 0.06729 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09579 | 0.00580 | 0.04477 | (0.00008) | 0.14628 |
| 29 | Primary | \$/kWh | 0.01223 | 0.06695 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09545 | 0.00580 | 0.04455 | (0.00008) | 0.14572 |
| 30 | Winter | | | | | | | | | | | | | | | |
| 31 | On-Peak | | | | | | | | | | | | | | | |
| 32 | Secondary | \$/kWh | 0.01223 | 0.06729 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09579 | 0.00580 | 0.05557 | (0.00008) | 0.15708 |
| 33 | Primary | \$/kWh | 0.01223 | 0.06695 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09545 | 0.00580 | 0.05532 | (0.00008) | 0.15649 |
| 34 | Off-Peak | | | | | | | | | | | | | | | |
| 35 | Secondary | \$/kWh | 0.01223 | 0.06729 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09579 | 0.00580 | 0.04932 | (0.00008) | 0.15083 |
| 36 | Primary | \$/kWh | 0.01223 | 0.06695 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09545 | 0.00580 | 0.04911 | (0.00008) | 0.15028 |
| 37 | Super Off-Peak | | | | | | | | | | | | | | | |
| 38 | Secondary | \$/kWh | 0.01223 | 0.06729 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09579 | 0.00580 | 0.04238 | (0.00008) | 0.14389 |
| 39 | Primary | \$/kWh | 0.01223 | 0.06695 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09545 | 0.00580 | 0.04225 | (0.00008) | 0.14342 |
| 40 | Greater than or equal to 20kW | | | | | | | | | | | | | | | |
| 41 | Basic Service Fee | | | | | | | | | | | | | | | |
| 42 | Secondary | | | | | | | | | | | | | | | |
| 43 | 20-75 kW | S/Month | 0.00 | 36.24 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 36.24 | 0.00 | 0.00 | 0.00 | 36.24 |
| 44 | 75-100 kW | S/Month | 0.00 | 61.24 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 61.24 | 0.00 | 0.00 | 0.00 | 61.24 |
| 45 | 100-200 kW | S/Month | 0.00 | 76.24 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 76.24 | 0.00 | 0.00 | 0.00 | 76.24 |
| 46 | >200 kW | S/Month | 0.00 | 126.24 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 126.24 | 0.00 | 0.00 | 0.00 | 126.24 |
| 47 | Primary | | | | | | | | | | | | | | | |
| 48 | 20-75 kW | S/Month | 0.00 | 36.24 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 36.24 | 0.00 | 0.00 | 0.00 | 36.24 |
| 49 | 75-100 kW | S/Month | 0.00 | 61.24 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 61.24 | 0.00 | 0.00 | 0.00 | 61.24 |
| 50 | 100-200 kW | S/Month | 0.00 | 76.24 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 76.24 | 0.00 | 0.00 | 0.00 | 76.24 |
| 51 | >200 kW | S/Month | 0.00 | 126.24 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 126.24 | 0.00 | 0.00 | 0.00 | 126.24 |
| 52 | Non-Coincident Demand | | | | | | | | | | | | | | | |
| 53 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 54 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 55 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | |
| 56 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 57 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 58 | On-Peak Demand | | | | | | | | | | | | | | | |
| 59 | Summer | | | | | | | | | | | | | | | |
| 60 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.76 | 0.00 | 1.76 |
| 61 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.75 | 0.00 | 1.75 |
| 62 | Winter | | | | | | | | | | | | | | | |
| 63 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 64 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 65 | Energy Charge | | | | | | | | | | | | | | | |
| 66 | Summer | | | | | | | | | | | | | | | |
| 67 | On-Peak | | | | | | | | | | | | | | | |
| 68 | Secondary | \$/kWh | 0.01223 | 0.06729 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09579 | 0.00580 | 0.11901 | (0.00008) | 0.22052 |
| 69 | Primary | \$/kWh | 0.01223 | 0.06695 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09545 | 0.00580 | 0.11845 | (0.00008) | 0.21962 |
| 70 | Off-Peak | | | | | | | | | | | | | | | |
| 71 | Secondary | \$/kWh | 0.01223 | 0.06729 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09579 | 0.00580 | 0.09566 | (0.00008) | 0.19717 |
| 72 | Primary | \$/kWh | 0.01223 | 0.06695 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09545 | 0.00580 | 0.09521 | (0.00008) | 0.19638 |
| 73 | Super Off-Peak | | | | | | | | | | | | | | | |
| 74 | Secondary | \$/kWh | 0.01223 | 0.06729 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09579 | 0.00580 | 0.03797 | (0.00008) | 0.13948 |
| 75 | Primary | \$/kWh | 0.01223 | 0.06695 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09545 | 0.00580 | 0.03779 | (0.00008) | 0.13896 |
| 76 | Winter | | | | | | | | | | | | | | | |
| 77 | On-Peak | | | | | | | | | | | | | | | |
| 78 | Secondary | \$/kWh | 0.01223 | 0.06729 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09579 | 0.00580 | 0.06629 | (0.00008) | 0.16780 |
| 79 | Primary | \$/kWh | 0.01223 | 0.06695 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09545 | 0.00580</ | | | |

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|----------------------------|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | TOU-SCH-S | | | | | | | | | | | | | | | |
| 2 | Less than 20 kW (2 Period) | | | | | | | | | | | | | | | |
| 3 | Basic Service Fee | | | | | | | | | | | | | | | |
| 4 | Secondary | | | | | | | | | | | | | | | |
| 5 | 0-5 kW | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | 5-20 kW | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | 20-50 kW | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 8 | >50 kW | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 9 | Primary | | | | | | | | | | | | | | | |
| 10 | 0-5 kW | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 11 | 5-20 kW | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 12 | 20-50 kW | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 13 | >50 kW | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 14 | Non-Coincident Demand | | | | | | | | | | | | | | | |
| 15 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 16 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 17 | On-Peak Demand | | | | | | | | | | | | | | | |
| 18 | Summer | | | | | | | | | | | | | | | |
| 19 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 20 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 21 | Winter | | | | | | | | | | | | | | | |
| 22 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 23 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 24 | Energy Charge | | | | | | | | | | | | | | | |
| 25 | Summer: On-Peak | | | | | | | | | | | | | | | |
| 26 | Secondary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 27 | Primary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 28 | Summer: Off-Peak | | | | | | | | | | | | | | | |
| 29 | Secondary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 30 | Primary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 31 | Winter: On-Peak | | | | | | | | | | | | | | | |
| 32 | Secondary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 33 | Primary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 34 | Winter: Off-Peak | | | | | | | | | | | | | | | |
| 35 | Secondary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 36 | Primary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|---|---------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | TOU-SCH-ML | | | | | | | | | | | | | | | |
| 2 | Greater than or equal to 20 kW | | | | | | | | | | | | | | | |
| 3 | Basic Service Fee | | | | | | | | | | | | | | | |
| 4 | Less than or equal to 500 kW | | | | | | | | | | | | | | | |
| 5 | Secondary | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Primary | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Greater than 500 kW | | | | | | | | | | | | | | | |
| 8 | Secondary | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 9 | Primary | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 10 | Distance Adjustment Fee OH - Sec. Sub. | \$/Foot/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 11 | Distance Adjustment Fee UG - Sec. Sub. | \$/Foot/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 12 | Distance Adjustment Fee OH - Pri. Sub. | \$/Foot/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 13 | Distance Adjustment Fee UG - Pri. Sub. | \$/Foot/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 14 | Non-Coincident Demand | | | | | | | | | | | | | | | |
| 15 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 16 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 17 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | |
| 18 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 19 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 20 | On-Peak Demand Summer | | | | | | | | | | | | | | | |
| 21 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 22 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 23 | On-Peak Demand Winter | | | | | | | | | | | | | | | |
| 24 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 25 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 26 | Power Factor | | | | | | | | | | | | | | | |
| 27 | Secondary | \$/kvar | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 28 | Primary | \$/kvar | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 29 | Energy Charge | | | | | | | | | | | | | | | |
| 30 | Summer: On-Peak | | | | | | | | | | | | | | | |
| 31 | Secondary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 32 | Primary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 33 | Summer: Off-Peak | | | | | | | | | | | | | | | |
| 34 | Secondary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 35 | Primary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 36 | Summer: Super Off-Peak | | | | | | | | | | | | | | | |
| 37 | Secondary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 38 | Primary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 39 | Winter: On-Peak | | | | | | | | | | | | | | | |
| 40 | Secondary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 41 | Primary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 42 | Winter: Off-Peak | | | | | | | | | | | | | | | |
| 43 | Secondary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 44 | Primary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 45 | Winter: Super Off-Peak | | | | | | | | | | | | | | | |
| 46 | Secondary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 47 | Primary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 48 | Secondary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 49 | Primary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|---------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE TOU-SCH-DGR | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Less than or equal to 500 kW | | | | | | | | | | | | | | | | |
| 4 | Secondary | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 5 | Primary | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Greater than 500 kW | | | | | | | | | | | | | | | | |
| 7 | Secondary | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 8 | Primary | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 9 | Distance Adjustment Fee OH - Sec. Sub. | \$/Foot/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 10 | Distance Adjustment Fee UG - Sec. Sub. | \$/Foot/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 11 | Distance Adjustment Fee OH - Pri. Sub. | \$/Foot/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 12 | Distance Adjustment Fee UG - Pri. Sub. | \$/Foot/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 13 | Maximum Demand | | | | | | | | | | | | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 16 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 19 | Max On-Peak Demand | | | | | | | | | | | | | | | | |
| 20 | Summer | | | | | | | | | | | | | | | | |
| 21 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 22 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 23 | Winter | | | | | | | | | | | | | | | | |
| 24 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 25 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 26 | Power Factor | | | | | | | | | | | | | | | | |
| 27 | Secondary | \$/kvar | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 28 | Primary | \$/kvar | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 29 | Energy | | | | | | | | | | | | | | | | |
| 30 | Summer | | | | | | | | | | | | | | | | |
| 31 | On-Peak | | | | | | | | | | | | | | | | |
| 32 | Secondary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 33 | Primary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 34 | Off-Peak | | | | | | | | | | | | | | | | |
| 35 | Secondary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 36 | Primary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 37 | Super Off-Peak | | | | | | | | | | | | | | | | |
| 38 | Secondary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 39 | Primary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 40 | Winter | | | | | | | | | | | | | | | | |
| 41 | On-Peak | | | | | | | | | | | | | | | | |
| 42 | Secondary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 43 | Primary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 44 | Off-Peak | | | | | | | | | | | | | | | | |
| 45 | Secondary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 46 | Primary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 47 | Super Off-Peak | | | | | | | | | | | | | | | | |
| 48 | Secondary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 49 | Primary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2020 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|---|------------------------|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|--------------|----------------|----------------|
| SCHEDULE DR-SES (GF) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | On Peak Demand | | | | | | | | | | | | | | | |
| 4 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 5 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Energy Charge | | | | | | | | | | | | | | | |
| 7 | On-Peak: Summer | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.19125 | 0.00580 | 0.26371 | (0.00008) | 0.46068 |
| 8 | Semi-Peak: Summer | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.19125 | 0.00580 | 0.26384 | (0.00008) | 0.46081 |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.19125 | 0.00580 | 0.08722 | (0.00008) | 0.28419 |
| 10 | Semi-Peak: Winter | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.19125 | 0.00580 | 0.08212 | (0.00008) | 0.27909 |
| 11 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.19125 | 0.00580 | 0.07719 | (0.00008) | 0.27416 |
| 12 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.338 |
| SCHEDULE DR-SES (Medical Baseline) (GF) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | On Peak Demand | | | | | | | | | | | | | | | |
| 4 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 5 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Energy Charge | | | | | | | | | | | | | | | |
| 7 | On-Peak: Summer | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.19125 | 0.00000 | 0.26371 | (0.00008) | 0.45488 |
| 8 | Semi-Peak: Summer | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.19125 | 0.00000 | 0.26384 | (0.00008) | 0.45501 |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.19125 | 0.00000 | 0.08722 | (0.00008) | 0.27839 |
| 10 | Semi-Peak: Winter | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.19125 | 0.00000 | 0.08212 | (0.00008) | 0.27329 |
| 11 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.19125 | 0.00000 | 0.07719 | (0.00008) | 0.26836 |
| 12 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| SCHEDULE DR-SES (CARE) (GF) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | On Peak Demand | | | | | | | | | | | | | | | |
| 4 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 5 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Energy Charge | | | | | | | | | | | | | | | |
| 7 | On-Peak: Summer | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.19058 | 0.00000 | 0.26371 | (0.00008) | 0.45421 |
| 8 | Semi-Peak: Summer | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.19058 | 0.00000 | 0.26384 | (0.00008) | 0.45434 |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.19058 | 0.00000 | 0.08722 | (0.00008) | 0.27772 |
| 10 | Semi-Peak: Winter | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.19058 | 0.00000 | 0.08212 | (0.00008) | 0.27262 |
| 11 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.19058 | 0.00000 | 0.07719 | (0.00008) | 0.26769 |
| 12 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| SCHEDULE DR-SES (CARE & Medical Baseline) (GF) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | On Peak Demand | | | | | | | | | | | | | | | |
| 4 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 5 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Energy Charge | | | | | | | | | | | | | | | |
| 7 | On-Peak: Summer | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.19058 | 0.00000 | 0.26371 | (0.00008) | 0.45421 |
| 8 | Semi-Peak: Summer | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.19058 | 0.00000 | 0.26384 | (0.00008) | 0.45434 |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.19058 | 0.00000 | 0.08722 | (0.00008) | 0.27772 |
| 10 | Semi-Peak: Winter | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.19058 | 0.00000 | 0.08212 | (0.00008) | 0.27262 |
| 11 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.19058 | 0.00000 | 0.07719 | (0.00008) | 0.26769 |
| 12 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| SCHEDULE EV-TOU (GF) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | On Peak Demand | | | | | | | | | | | | | | | |
| 4 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 5 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Energy Charge | | | | | | | | | | | | | | | |
| 7 | On-Peak: Summer | \$/kWh | 0.04871 | 0.13882 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.21570 | 0.00580 | 0.23101 | (0.00008) | 0.45243 |
| 8 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.13882 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.21570 | 0.00580 | 0.21790 | (0.00008) | 0.43932 |
| 9 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.05890 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.13578 | 0.00580 | 0.06199 | (0.00008) | 0.20349 |
| 10 | On-Peak: Winter | \$/kWh | 0.04871 | 0.13882 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.21570 | 0.00580 | 0.07426 | (0.00008) | 0.29568 |
| 11 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.13882 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.21570 | 0.00580 | 0.06887 | (0.00008) | 0.29029 |
| 12 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.05890 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.13578 | 0.00580 | 0.06116 | (0.00008) | 0.20266 |
| 13 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.338 |

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2020 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|--|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|--------------|----------------|----------------|
| 1 | SCHEDULE EV-TOU-2 (GF) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.13882 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.21570 | 0.00580 | 0.22808 | (0.00008) | 0.44950 |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.13882 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.21570 | 0.00580 | 0.20232 | (0.00008) | 0.42374 |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.05890 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.13578 | 0.00580 | 0.06199 | (0.00008) | 0.20349 |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.13882 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.21570 | 0.00580 | 0.07157 | (0.00008) | 0.29299 |
| 12 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.13882 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.21570 | 0.00580 | 0.07094 | (0.00008) | 0.29236 |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.05890 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.13578 | 0.00580 | 0.06116 | (0.00008) | 0.20266 |
| 14 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.338 |
| 1 | SCHEDULE EV-TOU-2 (Medical Baseline) (GF) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.13882 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.21570 | 0.00000 | 0.22808 | (0.00008) | 0.44370 |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.13882 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.21570 | 0.00000 | 0.20232 | (0.00008) | 0.41794 |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.05890 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.13578 | 0.00000 | 0.06199 | (0.00008) | 0.19769 |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.13882 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.21570 | 0.00000 | 0.07157 | (0.00008) | 0.28719 |
| 12 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.13882 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.21570 | 0.00000 | 0.07094 | (0.00008) | 0.28556 |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.05890 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.13578 | 0.00000 | 0.06116 | (0.00008) | 0.19686 |
| 14 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| 1 | SCHEDULE EV-TOU-2 (CARE) (GF) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.13815 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.21503 | 0.00000 | 0.22808 | (0.00008) | 0.44303 |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.13815 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.21503 | 0.00000 | 0.20232 | (0.00008) | 0.41727 |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.05823 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.13511 | 0.00000 | 0.06199 | (0.00008) | 0.19702 |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.13815 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.21503 | 0.00000 | 0.07157 | (0.00008) | 0.28652 |
| 12 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.13815 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.21503 | 0.00000 | 0.07094 | (0.00008) | 0.28589 |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.05823 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.00000 | 0.00000 | 0.13511 | 0.00000 | 0.06116 | (0.00008) | 0.19619 |
| 14 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| 1 | SCHEDULE TOU-DR (GF) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.03313 | 0.00000 | 0.22438 | 0.00580 | 0.22893 | (0.00008) | 0.45703 |
| 9 | Semi-Peak: Summer | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.03313 | 0.00000 | 0.22438 | 0.00580 | 0.14874 | (0.00008) | 0.37884 |
| 10 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.03313 | 0.00000 | 0.22438 | 0.00580 | 0.11347 | (0.00008) | 0.34357 |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.06701 | 0.00000 | 0.25826 | 0.00580 | 0.07426 | (0.00008) | 0.33824 |
| 12 | Semi-Peak: Winter | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.06701 | 0.00000 | 0.25826 | 0.00580 | 0.06309 | (0.00008) | 0.32707 |
| 13 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.06701 | 0.00000 | 0.25826 | 0.00580 | 0.05630 | (0.00008) | 0.32028 |
| 14 | Baseline Adjustment - Summer | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07532) | 0.00000 | (0.07532) | 0.00000 | 0.00000 | 0.00000 | (0.07532) |
| 15 | 101% to 130% of Baseline - Summer | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07532) | 0.00000 | (0.07532) | 0.00000 | 0.00000 | 0.00000 | (0.07532) |
| 16 | Baseline Adjustment - Winter | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.06859) | 0.00000 | (0.06859) | 0.00000 | 0.00000 | 0.00000 | (0.06859) |
| 17 | 101% to 130% of Baseline - Winter | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.06859) | 0.00000 | (0.06859) | 0.00000 | 0.00000 | 0.00000 | (0.06859) |
| 18 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.338 |

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2020 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|---|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|--------------|----------------|----------------|
| 1 | SCHEDULE TOU-DR (Medical Baseline) (GF) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.05510) | 0.00000 | 0.13615 | 0.00000 | 0.22893 | (0.00008) | 0.36300 |
| 9 | Semi-Peak: Summer | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.05510) | 0.00000 | 0.13615 | 0.00000 | 0.14874 | (0.00008) | 0.28481 |
| 10 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.05510) | 0.00000 | 0.13615 | 0.00000 | 0.11347 | (0.00008) | 0.24954 |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.01282) | 0.00000 | 0.17843 | 0.00000 | 0.07426 | (0.00008) | 0.25261 |
| 12 | Semi-Peak: Winter | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.01282) | 0.00000 | 0.17843 | 0.00000 | 0.06309 | (0.00008) | 0.24144 |
| 13 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.01282) | 0.00000 | 0.17843 | 0.00000 | 0.05630 | (0.00008) | 0.23465 |
| 14 | Baseline Adjustment - Summer | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05597) | 0.00000 | (0.05597) | 0.00000 | 0.00000 | 0.00000 | (0.05597) |
| 15 | 101% to 130% of Baseline - Summer | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05597) | 0.00000 | (0.05597) | 0.00000 | 0.00000 | 0.00000 | (0.05597) |
| 16 | Baseline Adjustment - Winter | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05097) | 0.00000 | (0.05097) | 0.00000 | 0.00000 | 0.00000 | (0.05097) |
| 17 | 101% to 130% of Baseline - Winter | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05097) | 0.00000 | (0.05097) | 0.00000 | 0.00000 | 0.00000 | (0.05097) |
| 18 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| 1 | SCHEDULE TOU-DR (CARE) (GF) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.03313 | 0.00000 | 0.22371 | 0.00000 | 0.22893 | (0.00008) | 0.45056 |
| 9 | Semi-Peak: Summer | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.03313 | 0.00000 | 0.22371 | 0.00000 | 0.14874 | (0.00008) | 0.37237 |
| 10 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.03313 | 0.00000 | 0.22371 | 0.00000 | 0.11347 | (0.00008) | 0.33710 |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.06701 | 0.00000 | 0.25759 | 0.00000 | 0.07426 | (0.00008) | 0.33177 |
| 12 | Semi-Peak: Winter | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.06701 | 0.00000 | 0.25759 | 0.00000 | 0.06309 | (0.00008) | 0.32060 |
| 13 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.06701 | 0.00000 | 0.25759 | 0.00000 | 0.05630 | (0.00008) | 0.31381 |
| 14 | Baseline Adjustment - Summer | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07532) | 0.00000 | (0.07532) | 0.00000 | 0.00000 | 0.00000 | (0.07532) |
| 15 | 101% to 130% of Baseline - Summer | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07532) | 0.00000 | (0.07532) | 0.00000 | 0.00000 | 0.00000 | (0.07532) |
| 16 | Baseline Adjustment - Winter | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.06859) | 0.00000 | (0.06859) | 0.00000 | 0.00000 | 0.00000 | (0.06859) |
| 17 | 101% to 130% of Baseline - Winter | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.06859) | 0.00000 | (0.06859) | 0.00000 | 0.00000 | 0.00000 | (0.06859) |
| 18 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| 1 | SCHEDULE TOU-DR (CARE & Medical Baseline) (GF) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.05510) | 0.00000 | 0.13548 | 0.00000 | 0.22893 | (0.00008) | 0.36233 |
| 9 | Semi-Peak: Summer | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.05510) | 0.00000 | 0.13548 | 0.00000 | 0.14874 | (0.00008) | 0.28414 |
| 10 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.05510) | 0.00000 | 0.13548 | 0.00000 | 0.11347 | (0.00008) | 0.24887 |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.01282) | 0.00000 | 0.17776 | 0.00000 | 0.07426 | (0.00008) | 0.25194 |
| 12 | Semi-Peak: Winter | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.01282) | 0.00000 | 0.17776 | 0.00000 | 0.06309 | (0.00008) | 0.24077 |
| 13 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.11370 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.01282) | 0.00000 | 0.17776 | 0.00000 | 0.05630 | (0.00008) | 0.23398 |
| 14 | Baseline Adjustment - Summer | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05597) | 0.00000 | (0.05597) | 0.00000 | 0.00000 | 0.00000 | (0.05597) |
| 15 | 101% to 130% of Baseline - Summer | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05597) | 0.00000 | (0.05597) | 0.00000 | 0.00000 | 0.00000 | (0.05597) |
| 16 | Baseline Adjustment - Winter | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05097) | 0.00000 | (0.05097) | 0.00000 | 0.00000 | 0.00000 | (0.05097) |
| 17 | 101% to 130% of Baseline - Winter | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05097) | 0.00000 | (0.05097) | 0.00000 | 0.00000 | 0.00000 | (0.05097) |
| 18 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| 1 | SCHEDULE TOU-DR (FERA) (GF) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.03313 | 0.00000 | 0.22438 | 0.00580 | 0.22893 | (0.00008) | 0.45703 |
| 9 | Semi-Peak: Summer | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.03313 | 0.00000 | 0.22438 | 0.00580 | 0.14874 | (0.00008) | 0.37884 |
| 10 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.03313 | 0.00000 | 0.22438 | 0.00580 | 0.11347 | (0.00008) | 0.34357 |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | 0.06701 | 0.00000 | 0.25826 | 0.00580 | | | |

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2020 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|--------------|----------------|----------------|------|
| 1 | SCHEDULE TOU-DR (FERA & Medical Baseline) (GF) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.05510) | 0.00000 | 0.13615 | 0.00000 | 0.22693 | (0.00008) | 0.36300 | |
| 9 | Semi-Peak: Summer | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.05510) | 0.00000 | 0.13615 | 0.00000 | 0.14874 | (0.00008) | 0.28481 | |
| 10 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.05510) | 0.00000 | 0.13615 | 0.00000 | 0.11347 | (0.00008) | 0.24954 | |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.01282) | 0.00000 | 0.17843 | 0.00000 | 0.07426 | (0.00008) | 0.25261 | |
| 12 | Semi-Peak: Winter | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.01282) | 0.00000 | 0.17843 | 0.00000 | 0.06309 | (0.00008) | 0.24144 | |
| 13 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.11437 | 0.01482 | 0.00006 | 0.00091 | 0.01234 | 0.00004 | (0.01282) | 0.00000 | 0.17843 | 0.00000 | 0.05630 | (0.00008) | 0.23465 | |
| 14 | Baseline Adjustment - Summer | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05597) | 0.00000 | (0.05597) | 0.00000 | 0.00000 | 0.00000 | (0.05597) | |
| 15 | 101% to 130% of Baseline - Summer | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05597) | 0.00000 | (0.05597) | 0.00000 | 0.00000 | 0.00000 | (0.05597) | |
| 16 | Baseline Adjustment - Winter | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05097) | 0.00000 | (0.05097) | 0.00000 | 0.00000 | 0.00000 | (0.05097) | |
| 17 | 101% to 130% of Baseline - Winter | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05097) | 0.00000 | (0.05097) | 0.00000 | 0.00000 | 0.00000 | (0.05097) | |
| 18 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE TOU-A (GF) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Secondary | | | | | | | | | | | | | | | | |
| 4 | 0-5 kW | \$/Month | 0.00 | 10.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 10.00 | 0.00 | 0.00 | 0.00 | 10.00 | |
| 5 | 5-20 kW | \$/Month | 0.00 | 16.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 16.00 | 0.00 | 0.00 | 0.00 | 16.00 | |
| 6 | 20-50 kW | \$/Month | 0.00 | 30.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 30.00 | 0.00 | 0.00 | 0.00 | 30.00 | |
| 7 | >50 kW | \$/Month | 0.00 | 75.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 75.00 | 0.00 | 0.00 | 0.00 | 75.00 | |
| 8 | Primary | | | | | | | | | | | | | | | | |
| 9 | 0-5 kW | \$/Month | 0.00 | 10.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 10.00 | 0.00 | 0.00 | 0.00 | 10.00 | |
| 10 | 5-20 kW | \$/Month | 0.00 | 16.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 16.00 | 0.00 | 0.00 | 0.00 | 16.00 | |
| 11 | 20-50 kW | \$/Month | 0.00 | 30.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 30.00 | 0.00 | 0.00 | 0.00 | 30.00 | |
| 12 | >50 kW | \$/Month | 0.00 | 75.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 75.00 | 0.00 | 0.00 | 0.00 | 75.00 | |
| 13 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 16 | On-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 19 | On-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 20 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 21 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 22 | Energy Charge | | | | | | | | | | | | | | | | |
| 23 | Summer On-Peak | | | | | | | | | | | | | | | | |
| 24 | Secondary | \$/kWh | 0.02530 | 0.10039 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14790 | 0.00580 | 0.21111 | (0.00008) | 0.36473 | |
| 25 | Primary | \$/kWh | 0.02530 | 0.09988 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14739 | 0.00580 | 0.21000 | (0.00008) | 0.36311 | |
| 26 | Summer Semi-Peak | | | | | | | | | | | | | | | | |
| 27 | Secondary | \$/kWh | 0.02530 | 0.10039 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14790 | 0.00580 | 0.12454 | (0.00008) | 0.27816 | |
| 28 | Primary | \$/kWh | 0.02530 | 0.09988 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14739 | 0.00580 | 0.12389 | (0.00008) | 0.27700 | |
| 29 | Summer Off-Peak | | | | | | | | | | | | | | | | |
| 30 | Secondary | \$/kWh | 0.02530 | 0.10039 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14790 | 0.00580 | 0.05738 | (0.00008) | 0.21100 | |
| 31 | Primary | \$/kWh | 0.02530 | 0.09988 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14739 | 0.00580 | 0.05708 | (0.00008) | 0.21019 | |
| 32 | Winter On-Peak | | | | | | | | | | | | | | | | |
| 33 | Secondary | \$/kWh | 0.02530 | 0.10039 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14790 | 0.00580 | 0.07658 | (0.00008) | 0.23020 | |
| 34 | Primary | \$/kWh | 0.02530 | 0.09988 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14739 | 0.00580 | 0.07621 | (0.00008) | 0.22932 | |
| 35 | Winter Semi-Peak | | | | | | | | | | | | | | | | |
| 36 | Secondary | \$/kWh | 0.02530 | 0.10039 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14790 | 0.00580 | 0.06509 | (0.00008) | 0.21871 | |
| 37 | Primary | \$/kWh | 0.02530 | 0.09988 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14739 | 0.00580 | 0.06481 | (0.00008) | 0.21792 | |
| 38 | Winter Off-Peak | | | | | | | | | | | | | | | | |
| 39 | Secondary | \$/kWh | 0.02530 | 0.10039 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14790 | 0.00580 | 0.05745 | (0.00008) | 0.21107 | |
| 40 | Primary | \$/kWh | 0.02530 | 0.09988 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14739 | 0.00580 | 0.05726 | (0.00008) | 0.21037 | |

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2020 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---------------------------------|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|--------------|----------------|----------------|--------|
| 1 | SCHEDULE TOU-A (EI) (GF) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Secondary | | | | | | | | | | | | | | | | |
| 4 | 0-5 kW | \$/Month | 0.00 | 10.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 10.00 | 0.00 | 0.00 | 0.00 | 0.00 | 10.00 |
| 5 | 5-20 kW | \$/Month | 0.00 | 16.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 16.00 | 0.00 | 0.00 | 0.00 | 0.00 | 16.00 |
| 6 | 20-50 kW | \$/Month | 0.00 | 30.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 30.00 | 0.00 | 0.00 | 0.00 | 0.00 | 30.00 |
| 7 | >50 kW | \$/Month | 0.00 | 75.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 75.00 | 0.00 | 0.00 | 0.00 | 0.00 | 75.00 |
| 8 | Primary | | | | | | | | | | | | | | | | |
| 9 | 0-5 kW | \$/Month | 0.00 | 10.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 10.00 | 0.00 | 0.00 | 0.00 | 0.00 | 10.00 |
| 10 | 5-20 kW | \$/Month | 0.00 | 16.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 16.00 | 0.00 | 0.00 | 0.00 | 0.00 | 16.00 |
| 11 | 20-50 kW | \$/Month | 0.00 | 30.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 30.00 | 0.00 | 0.00 | 0.00 | 0.00 | 30.00 |
| 12 | >50 kW | \$/Month | 0.00 | 75.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 75.00 | 0.00 | 0.00 | 0.00 | 0.00 | 75.00 |
| 13 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 16 | On-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 19 | On-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 20 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 21 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 22 | Energy Charge | | | | | | | | | | | | | | | | |
| 23 | Summer On-Peak | | | | | | | | | | | | | | | | |
| 24 | Secondary | \$/kWh | 0.02530 | 0.09985 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14736 | 0.00000 | 0.06759 | (0.00008) | 0.21487 | |
| 25 | Primary | \$/kWh | 0.02530 | 0.09934 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14685 | 0.00000 | 0.06759 | (0.00008) | 0.21436 | |
| 26 | Summer Semi-Peak | | | | | | | | | | | | | | | | |
| 27 | Secondary | \$/kWh | 0.02530 | 0.09985 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14736 | 0.00000 | 0.06759 | (0.00008) | 0.21487 | |
| 28 | Primary | \$/kWh | 0.02530 | 0.09934 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14685 | 0.00000 | 0.06759 | (0.00008) | 0.21436 | |
| 29 | Summer Off-Peak | | | | | | | | | | | | | | | | |
| 30 | Secondary | \$/kWh | 0.02530 | 0.09985 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14736 | 0.00000 | 0.06759 | (0.00008) | 0.21487 | |
| 31 | Primary | \$/kWh | 0.02530 | 0.09934 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14685 | 0.00000 | 0.06759 | (0.00008) | 0.21436 | |
| 32 | Winter On-Peak | | | | | | | | | | | | | | | | |
| 33 | Secondary | \$/kWh | 0.02530 | 0.09985 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14736 | 0.00000 | 0.04706 | (0.00008) | 0.19434 | |
| 34 | Primary | \$/kWh | 0.02530 | 0.09934 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14685 | 0.00000 | 0.04706 | (0.00008) | 0.19383 | |
| 35 | Winter Semi-Peak | | | | | | | | | | | | | | | | |
| 36 | Secondary | \$/kWh | 0.02530 | 0.09985 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14736 | 0.00000 | 0.04706 | (0.00008) | 0.19434 | |
| 37 | Primary | \$/kWh | 0.02530 | 0.09934 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14685 | 0.00000 | 0.04706 | (0.00008) | 0.19383 | |
| 38 | Winter Off-Peak | | | | | | | | | | | | | | | | |
| 39 | Secondary | \$/kWh | 0.02530 | 0.09985 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14736 | 0.00000 | 0.04706 | (0.00008) | 0.19434 | |
| 40 | Primary | \$/kWh | 0.02530 | 0.09934 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.14685 | 0.00000 | 0.04706 | (0.00008) | 0.19383 | |
| 1 | SCHEDULE TOU-M (GF) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | 0-5 kW | \$/Month | 0.00 | 101.56 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 101.56 | 0.00 | 0.00 | 0.00 | 0.00 | 101.56 |
| 4 | 5-20 kW | \$/Month | 0.00 | 101.56 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 101.56 | 0.00 | 0.00 | 0.00 | 0.00 | 101.56 |
| 5 | 20-50 kW | \$/Month | 0.00 | 101.56 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 101.56 | 0.00 | 0.00 | 0.00 | 0.00 | 101.56 |
| 6 | >50 kW | \$/Month | 0.00 | 101.56 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 101.56 | 0.00 | 0.00 | 0.00 | 0.00 | 101.56 |
| 7 | Non-Coincident Demand | \$/kW | 0.00 | 2.50 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.50 | 0.00 | 0.00 | 0.00 | 0.00 | 2.50 |
| 8 | On Peak Demand | | | | | | | | | | | | | | | | |
| 9 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 10 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 11 | Energy Charge | | | | | | | | | | | | | | | | |
| 12 | Summer | | | | | | | | | | | | | | | | |
| 13 | On-Peak | \$/kWh | 0.02530 | 0.04415 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.09166 | 0.00580 | 0.17901 | (0.00008) | 0.27639 | |
| 14 | Semi-Peak | \$/kWh | 0.02530 | 0.04415 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.09166 | 0.00580 | 0.16777 | (0.00008) | 0.26515 | |
| 15 | Off-Peak | \$/kWh | 0.02530 | 0.04415 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.09166 | 0.00580 | 0.06405 | (0.00008) | 0.16143 | |
| 16 | Winter | | | | | | | | | | | | | | | | |
| 17 | On-Peak | \$/kWh | 0.02530 | 0.04415 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.09166 | 0.00580 | 0.07872 | (0.00008) | 0.17610 | |
| 18 | Semi-Peak | \$/kWh | 0.02530 | 0.04415 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.09166 | 0.00580 | 0.06690 | (0.00008) | 0.16428 | |
| 19 | Off-Peak | \$/kWh | 0.02530 | 0.04415 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.09166 | 0.00580 | 0.05907 | (0.00008) | 0.15645 | |

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2020 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|----------------------------------|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | SCHEDULE TOU-M (ELI) (GF) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | |
| 3 | 0-5 kW | \$/Month | 0.00 | 101.56 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 101.56 | 0.00 | 0.00 | 0.00 | 101.56 |
| 4 | 5-20 kW | \$/Month | 0.00 | 101.56 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 101.56 | 0.00 | 0.00 | 0.00 | 101.56 |
| 5 | 20-50 kW | \$/Month | 0.00 | 101.56 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 101.56 | 0.00 | 0.00 | 0.00 | 101.56 |
| 6 | >50 kW | \$/Month | 0.00 | 101.56 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 101.56 | 0.00 | 0.00 | 0.00 | 101.56 |
| 7 | Non-Coincident Demand | \$/kW | 0.00 | 2.50 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.50 | 0.00 | 0.00 | 0.00 | 2.50 |
| 8 | On Peak Demand | | | | | | | | | | | | | | | |
| 9 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 10 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 11 | Energy Charge | | | | | | | | | | | | | | | |
| 12 | Summer | | | | | | | | | | | | | | | |
| 13 | On-Peak | \$/kWh | 0.02530 | 0.04361 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.09112 | 0.00000 | 0.06759 | (0.00008) | 0.15863 |
| 14 | Semi-Peak | \$/kWh | 0.02530 | 0.04361 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.09112 | 0.00000 | 0.06759 | (0.00008) | 0.15863 |
| 15 | Off-Peak | \$/kWh | 0.02530 | 0.04361 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.09112 | 0.00000 | 0.06759 | (0.00008) | 0.15863 |
| 16 | Winter | | | | | | | | | | | | | | | |
| 17 | On-Peak | \$/kWh | 0.02530 | 0.04361 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.09112 | 0.00000 | 0.04706 | (0.00008) | 0.13810 |
| 18 | Semi-Peak | \$/kWh | 0.02530 | 0.04361 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.09112 | 0.00000 | 0.04706 | (0.00008) | 0.13810 |
| 19 | Off-Peak | \$/kWh | 0.02530 | 0.04361 | 0.01261 | 0.00006 | 0.00088 | 0.00862 | 0.00004 | 0.00000 | 0.00000 | 0.09112 | 0.00000 | 0.04706 | (0.00008) | 0.13810 |

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2020 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|--|---------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|--------------|----------------|----------------|
| 1 | SCHEDULE AL-TOU (GF) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | |
| 3 | Less than or equal to 500 kW | | | | | | | | | | | | | | | |
| 4 | Secondary | \$/Month | 0.00 | 186.30 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 186.30 | 0.00 | 0.00 | 0.00 | 186.30 |
| 5 | Primary | \$/Month | 0.00 | 50.24 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 50.24 | 0.00 | 0.00 | 0.00 | 50.24 |
| 6 | Secondary Substation | \$/Month | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 18,172.18 |
| 7 | Primary Substation | \$/Month | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 18,172.18 |
| 8 | Transmission | \$/Month | 0.00 | 270.94 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 270.94 | 0.00 | 0.00 | 0.00 | 270.94 |
| 9 | Greater than 500 kW | | | | | | | | | | | | | | | |
| 10 | Secondary | \$/Month | 0.00 | 744.64 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 744.64 | 0.00 | 0.00 | 0.00 | 744.64 |
| 11 | Primary | \$/Month | 0.00 | 59.77 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 59.77 | 0.00 | 0.00 | 0.00 | 59.77 |
| 12 | Secondary Substation | \$/Month | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 18,172.18 |
| 13 | Primary Substation | \$/Month | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 18,172.18 |
| 14 | Transmission | \$/Month | 0.00 | 1,084.06 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1,084.06 | 0.00 | 0.00 | 0.00 | 1,084.06 |
| 15 | Greater than 12 MW | | | | | | | | | | | | | | | |
| 16 | Secondary Substation | \$/Month | 0.00 | 30,665.54 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 30,665.54 | 0.00 | 0.00 | 0.00 | 30,665.54 |
| 17 | Primary Substation | \$/Month | 0.00 | 30,722.49 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 30,722.49 | 0.00 | 0.00 | 0.00 | 30,722.49 |
| 18 | Transmission Multiple Bus | \$/Month | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 3,000.00 |
| 19 | Distance Adjustment Fee OH - Sec. Sub. | \$/foot/Month | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 1.23 |
| 20 | Distance Adjustment Fee UG - Sec. Sub. | \$/foot/Month | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 3.17 |
| 21 | Distance Adjustment Fee OH - Pri. Sub. | \$/foot/Month | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 1.22 |
| 22 | Distance Adjustment Fee UG - Pri. Sub. | \$/foot/Month | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 3.13 |
| 23 | Non-Coincident Demand | | | | | | | | | | | | | | | |
| 24 | Secondary | \$/kW | 14.11 | 10.44 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 24.55 | 0.00 | 0.00 | 0.00 | 24.55 |
| 25 | Primary | \$/kW | 13.63 | 10.39 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 24.02 | 0.00 | 0.00 | 0.00 | 24.02 |
| 26 | Secondary Substation | \$/kW | 14.11 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.65 | 0.00 | 0.00 | 0.00 | 14.65 |
| 27 | Primary Substation | \$/kW | 13.63 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.17 | 0.00 | 0.00 | 0.00 | 14.17 |
| 28 | Transmission | \$/kW | 13.56 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.10 | 0.00 | 0.00 | 0.00 | 14.10 |
| 29 | Maximum On-Peak Demand: Summer | | | | | | | | | | | | | | | |
| 30 | Secondary | \$/kW | 2.78 | 16.31 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 19.09 | 0.00 | 5.82 | 0.00 | 24.91 |
| 31 | Primary | \$/kW | 2.69 | 16.22 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18.91 | 0.00 | 5.79 | 0.00 | 24.70 |
| 32 | Secondary Substation | \$/kW | 2.78 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.78 | 0.00 | 5.82 | 0.00 | 8.60 |
| 33 | Primary Substation | \$/kW | 2.69 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.69 | 0.00 | 5.79 | 0.00 | 8.48 |
| 34 | Transmission | \$/kW | 2.68 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.68 | 0.00 | 5.54 | 0.00 | 8.22 |
| 35 | Maximum On-Peak Demand: Winter | | | | | | | | | | | | | | | |
| 36 | Secondary | \$/kW | 0.65 | 18.76 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 19.41 | 0.00 | 0.00 | 0.00 | 19.41 |
| 37 | Primary | \$/kW | 0.63 | 18.66 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 19.29 | 0.00 | 0.00 | 0.00 | 19.29 |
| 38 | Secondary Substation | \$/kW | 0.65 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.65 | 0.00 | 0.00 | 0.00 | 0.65 |
| 39 | Primary Substation | \$/kW | 0.63 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.63 | 0.00 | 0.00 | 0.00 | 0.63 |
| 40 | Transmission | \$/kW | 0.63 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.63 | 0.00 | 0.00 | 0.00 | 0.63 |
| 41 | Semi-Peak Demand: Summer | | | | | | | | | | | | | | | |
| 42 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 43 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 44 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 45 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 46 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 47 | Semi-Peak Demand: Winter | | | | | | | | | | | | | | | |
| 48 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 49 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 50 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 51 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 52 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 53 | Off-Peak Demand: Summer | | | | | | | | | | | | | | | |
| 54 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 55 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 56 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 57 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 58 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 59 | Off-Peak Demand: Winter | | | | | | | | | | | | | | | |
| 60 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 61 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 62 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 63 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 64 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 65 | Power Factor | | | | | | | | | | | | | | | |
| 66 | Secondary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 67 | Primary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 68 | Secondary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 69 | Primary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 70 | Transmission | \$/kvar | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2020 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|--------------|----------------|----------------|---------|
| 71 | SCHEDULE AL-TOU (GF) (Continued) | | | | | | | | | | | | | | | | |
| 72 | On-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 73 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.11750 | (0.00008) | | 0.12930 |
| 74 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.11688 | (0.00008) | | 0.12868 |
| 75 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.11750 | (0.00008) | | 0.12779 |
| 76 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.11688 | (0.00008) | | 0.12717 |
| 77 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.11170 | (0.00008) | | 0.12199 |
| 78 | Semi-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 79 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.11150 | (0.00008) | | 0.12330 |
| 80 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.11097 | (0.00008) | | 0.12277 |
| 81 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.11150 | (0.00008) | | 0.12179 |
| 82 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.11097 | (0.00008) | | 0.12126 |
| 83 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.10625 | (0.00008) | | 0.11654 |
| 84 | Off-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 85 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.08843 | (0.00008) | | 0.09823 |
| 86 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.08612 | (0.00008) | | 0.09792 |
| 87 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.08843 | (0.00008) | | 0.09672 |
| 88 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.08612 | (0.00008) | | 0.09641 |
| 89 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.08263 | (0.00008) | | 0.09292 |
| 90 | On-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 91 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.11136 | (0.00008) | | 0.12316 |
| 92 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.11082 | (0.00008) | | 0.12262 |
| 93 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.11136 | (0.00008) | | 0.12165 |
| 94 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.11082 | (0.00008) | | 0.12111 |
| 95 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.10607 | (0.00008) | | 0.11636 |
| 96 | Semi-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 97 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.09460 | (0.00008) | | 0.10640 |
| 98 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.09419 | (0.00008) | | 0.10599 |
| 99 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.09460 | (0.00008) | | 0.10489 |
| 100 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.09419 | (0.00008) | | 0.10448 |
| 101 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.09026 | (0.00008) | | 0.10055 |
| 102 | Off-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 103 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.08441 | (0.00008) | | 0.09621 |
| 104 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.08412 | (0.00008) | | 0.09592 |
| 105 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.08441 | (0.00008) | | 0.09470 |
| 106 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.08412 | (0.00008) | | 0.09441 |
| 107 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.08073 | (0.00008) | | 0.09102 |

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2020 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|--|---------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|--------------|----------------|----------------|
| 1 | SCHEDULE AL-TOU (ELI) (GF) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | |
| 3 | Less than or equal to 500 kW | | | | | | | | | | | | | | | |
| 4 | Secondary | \$/Month | 0.00 | 186.30 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 186.30 | 0.00 | 0.00 | 0.00 | 186.30 |
| 5 | Primary | \$/Month | 0.00 | 50.24 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 50.24 | 0.00 | 0.00 | 0.00 | 50.24 |
| 6 | Secondary Substation | \$/Month | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 18,172.18 |
| 7 | Primary Substation | \$/Month | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 18,172.18 |
| 8 | Transmission | \$/Month | 0.00 | 270.94 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 270.94 | 0.00 | 0.00 | 0.00 | 270.94 |
| 9 | Greater than 500 kW | | | | | | | | | | | | | | | |
| 10 | Secondary | \$/Month | 0.00 | 744.64 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 744.64 | 0.00 | 0.00 | 0.00 | 744.64 |
| 11 | Primary | \$/Month | 0.00 | 59.77 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 59.77 | 0.00 | 0.00 | 0.00 | 59.77 |
| 12 | Secondary Substation | \$/Month | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 18,172.18 |
| 13 | Primary Substation | \$/Month | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 18,172.18 |
| 14 | Transmission | \$/Month | 0.00 | 1,084.06 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1,084.06 | 0.00 | 0.00 | 0.00 | 1,084.06 |
| 15 | Greater than 12 MW | | | | | | | | | | | | | | | |
| 16 | Secondary Substation | \$/Month | 0.00 | 30,665.54 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 30,665.54 | 0.00 | 0.00 | 0.00 | 30,665.54 |
| 17 | Primary Substation | \$/Month | 0.00 | 30,722.49 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 30,722.49 | 0.00 | 0.00 | 0.00 | 30,722.49 |
| 18 | Transmission Multiple Bus | \$/Month | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 3,000.00 |
| 19 | Distance Adjustment Fee OH - Sec. Sub. | \$/foot/Month | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 1.23 |
| 20 | Distance Adjustment Fee UG - Sec. Sub. | \$/foot/Month | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 3.17 |
| 21 | Distance Adjustment Fee OH - Pri. Sub. | \$/foot/Month | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 1.22 |
| 22 | Distance Adjustment Fee UG - Pri. Sub. | \$/foot/Month | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 3.13 |
| 23 | Non-Coincident Demand | | | | | | | | | | | | | | | |
| 24 | Secondary | \$/kW | 14.11 | 10.35 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 24.46 | 0.00 | 0.00 | 0.00 | 24.46 |
| 25 | Primary | \$/kW | 13.63 | 10.29 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 23.92 | 0.00 | 0.00 | 0.00 | 23.92 |
| 26 | Secondary Substation | \$/kW | 14.11 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.65 | 0.00 | 0.00 | 0.00 | 14.65 |
| 27 | Primary Substation | \$/kW | 13.63 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.17 | 0.00 | 0.00 | 0.00 | 14.17 |
| 28 | Transmission | \$/kW | 13.56 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.10 | 0.00 | 0.00 | 0.00 | 14.10 |
| 29 | Maximum On-Peak Demand: Summer | | | | | | | | | | | | | | | |
| 30 | Secondary | \$/kW | 2.78 | 16.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 19.03 | 0.00 | 5.82 | 0.00 | 24.85 |
| 31 | Primary | \$/kW | 2.69 | 16.16 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18.85 | 0.00 | 5.79 | 0.00 | 24.64 |
| 32 | Secondary Substation | \$/kW | 2.78 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.78 | 0.00 | 5.82 | 0.00 | 8.60 |
| 33 | Primary Substation | \$/kW | 2.69 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.69 | 0.00 | 5.79 | 0.00 | 8.48 |
| 34 | Transmission | \$/kW | 2.68 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.68 | 0.00 | 5.54 | 0.00 | 8.22 |
| 35 | Maximum On-Peak Demand: Winter | | | | | | | | | | | | | | | |
| 36 | Secondary | \$/kW | 0.65 | 18.71 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 19.36 | 0.00 | 0.00 | 0.00 | 19.36 |
| 37 | Primary | \$/kW | 0.63 | 18.61 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 19.24 | 0.00 | 0.00 | 0.00 | 19.24 |
| 38 | Secondary Substation | \$/kW | 0.65 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.65 | 0.00 | 0.00 | 0.00 | 0.65 |
| 39 | Primary Substation | \$/kW | 0.63 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.63 | 0.00 | 0.00 | 0.00 | 0.63 |
| 40 | Transmission | \$/kW | 0.63 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.63 | 0.00 | 0.00 | 0.00 | 0.63 |
| 41 | Semi-Peak Demand: Summer | | | | | | | | | | | | | | | |
| 42 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 43 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 44 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 45 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 46 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 47 | Semi-Peak Demand: Winter | | | | | | | | | | | | | | | |
| 48 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 49 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 50 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 51 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 52 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 53 | Off-Peak Demand: Summer | | | | | | | | | | | | | | | |
| 54 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 55 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 56 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 57 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 58 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 59 | Off-Peak Demand: Winter | | | | | | | | | | | | | | | |
| 60 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 61 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 62 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 63 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 64 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 65 | Power Factor | | | | | | | | | | | | | | | |
| 66 | Secondary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 67 | Primary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 68 | Secondary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 69 | Primary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 70 | Transmission | \$/kvar | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2020 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 71 | SCHEDULE AL-TOU (ELI) (GF) (Continued) | | | | | | | | | | | | | | | | |
| 72 | On-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 73 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00000 | 0.07459 | (0.00008) | 0.08059 | |
| 74 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00000 | 0.07459 | (0.00008) | 0.08059 | |
| 75 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.07459 | (0.00008) | 0.07908 | |
| 76 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.07459 | (0.00008) | 0.07908 | |
| 77 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.07459 | (0.00008) | 0.07908 | |
| 78 | Semi-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 79 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00000 | 0.07459 | (0.00008) | 0.08059 | |
| 80 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00000 | 0.07459 | (0.00008) | 0.08059 | |
| 81 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.07459 | (0.00008) | 0.07908 | |
| 82 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.07459 | (0.00008) | 0.07908 | |
| 83 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.07459 | (0.00008) | 0.07908 | |
| 84 | Off-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 85 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00000 | 0.07459 | (0.00008) | 0.08059 | |
| 86 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00000 | 0.07459 | (0.00008) | 0.08059 | |
| 87 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.07459 | (0.00008) | 0.07908 | |
| 88 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.07459 | (0.00008) | 0.07908 | |
| 89 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.07459 | (0.00008) | 0.07908 | |
| 90 | On-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 91 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00000 | 0.05170 | (0.00008) | 0.05770 | |
| 92 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00000 | 0.05170 | (0.00008) | 0.05770 | |
| 93 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.05170 | (0.00008) | 0.05619 | |
| 94 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.05170 | (0.00008) | 0.05619 | |
| 95 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.05170 | (0.00008) | 0.05619 | |
| 96 | Semi-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 97 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00000 | 0.05170 | (0.00008) | 0.05770 | |
| 98 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00000 | 0.05170 | (0.00008) | 0.05770 | |
| 99 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.05170 | (0.00008) | 0.05619 | |
| 100 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.05170 | (0.00008) | 0.05619 | |
| 101 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.05170 | (0.00008) | 0.05619 | |
| 102 | Off-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 103 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00000 | 0.05170 | (0.00008) | 0.05770 | |
| 104 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00000 | 0.05170 | (0.00008) | 0.05770 | |
| 105 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.05170 | (0.00008) | 0.05619 | |
| 106 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.05170 | (0.00008) | 0.05619 | |
| 107 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00000 | 0.05170 | (0.00008) | 0.05619 | |

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2020 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|--|---------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | SCHEDULE DG-R (GF) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | |
| 3 | Less than or equal to 500 kW | | | | | | | | | | | | | | | |
| 4 | Secondary | \$/Month | 0.00 | 186.30 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 186.30 | 0.00 | 0.00 | 0.00 | 186.30 |
| 5 | Primary | \$/Month | 0.00 | 50.24 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 50.24 | 0.00 | 0.00 | 0.00 | 50.24 |
| 6 | Secondary Substation | \$/Month | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 18,172.18 |
| 7 | Primary Substation | \$/Month | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 18,172.18 |
| 8 | Transmission | \$/Month | 0.00 | 270.94 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 270.94 | 0.00 | 0.00 | 0.00 | 270.94 |
| 9 | Greater than 500 kW | | | | | | | | | | | | | | | |
| 10 | Secondary | \$/Month | 0.00 | 744.64 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 744.64 | 0.00 | 0.00 | 0.00 | 744.64 |
| 11 | Primary | \$/Month | 0.00 | 59.77 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 59.77 | 0.00 | 0.00 | 0.00 | 59.77 |
| 12 | Secondary Substation | \$/Month | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 18,172.18 |
| 13 | Primary Substation | \$/Month | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 18,172.18 |
| 14 | Transmission | \$/Month | 0.00 | 1,084.06 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1,084.06 | 0.00 | 0.00 | 0.00 | 1,084.06 |
| 15 | Transmission Multiple Bus | \$/Month | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 3,000.00 |
| 16 | Distance Adjustment Fee OH - Sec. Sub. | \$/foot/Month | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 1.23 |
| 17 | Distance Adjustment Fee UG - Sec. Sub. | \$/foot/Month | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 3.17 |
| 18 | Distance Adjustment Fee OH - Pri. Sub. | \$/foot/Month | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 1.22 |
| 19 | Distance Adjustment Fee UG - Pri. Sub. | \$/foot/Month | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 3.13 |
| 20 | Maximum Demand | | | | | | | | | | | | | | | |
| 21 | Secondary | \$/kW | 14.11 | 0.01 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14.12 | 0.00 | 0.00 | 0.00 | 14.12 |
| 22 | Primary | \$/kW | 13.63 | 0.01 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 13.64 | 0.00 | 0.00 | 0.00 | 13.64 |
| 23 | Secondary Substation | \$/kW | 14.11 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14.11 | 0.00 | 0.00 | 0.00 | 14.11 |
| 24 | Primary Substation | \$/kW | 13.63 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 13.63 | 0.00 | 0.00 | 0.00 | 13.63 |
| 25 | Transmission | \$/kW | 13.56 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 13.56 | 0.00 | 0.00 | 0.00 | 13.56 |
| 26 | Maximum On-Peak Demand: Summer | | | | | | | | | | | | | | | |
| 27 | Secondary | \$/kW | 2.78 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.78 | 0.00 | 0.00 | 0.00 | 2.78 |
| 28 | Primary | \$/kW | 2.69 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.69 | 0.00 | 0.00 | 0.00 | 2.69 |
| 29 | Secondary Substation | \$/kW | 2.78 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.78 | 0.00 | 0.00 | 0.00 | 2.78 |
| 30 | Primary Substation | \$/kW | 2.69 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.69 | 0.00 | 0.00 | 0.00 | 2.69 |
| 31 | Transmission | \$/kW | 2.68 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.68 | 0.00 | 0.00 | 0.00 | 2.68 |
| 32 | Maximum On-Peak Demand: Winter | | | | | | | | | | | | | | | |
| 33 | Secondary | \$/kW | 0.65 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.65 | 0.00 | 0.00 | 0.00 | 0.65 |
| 34 | Primary | \$/kW | 0.63 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.63 | 0.00 | 0.00 | 0.00 | 0.63 |
| 35 | Secondary Substation | \$/kW | 0.65 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.65 | 0.00 | 0.00 | 0.00 | 0.65 |
| 36 | Primary Substation | \$/kW | 0.63 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.63 | 0.00 | 0.00 | 0.00 | 0.63 |
| 37 | Transmission | \$/kW | 0.63 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.63 | 0.00 | 0.00 | 0.00 | 0.63 |
| 38 | Power Factor | | | | | | | | | | | | | | | |
| 39 | Secondary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 40 | Primary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 41 | Secondary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 42 | Primary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 43 | Transmission | \$/kvar | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2020 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---------------------------------------|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 44 | SCHEDULE DG-R (GF) (continued) | | | | | | | | | | | | | | | | |
| 45 | On-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 46 | Secondary | \$/kWh | (0.01719) | 0.18037 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.18577 | 0.00580 | 0.22510 | (0.00008) | 0.41659 | |
| 47 | Primary | \$/kWh | (0.01719) | 0.17943 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.18483 | 0.00580 | 0.22458 | (0.00008) | 0.41513 | |
| 48 | Secondary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.22510 | (0.00008) | 0.23690 | |
| 49 | Primary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.22458 | (0.00008) | 0.23638 | |
| 50 | Transmission | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.22027 | (0.00008) | 0.23207 | |
| 51 | Semi-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 52 | Secondary | \$/kWh | (0.01719) | 0.02934 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.03474 | 0.00580 | 0.20976 | (0.00008) | 0.25022 | |
| 53 | Primary | \$/kWh | (0.01719) | 0.02919 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.03459 | 0.00580 | 0.20926 | (0.00008) | 0.24957 | |
| 54 | Secondary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.20976 | (0.00008) | 0.22156 | |
| 55 | Primary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.20926 | (0.00008) | 0.22106 | |
| 56 | Transmission | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.20500 | (0.00008) | 0.21680 | |
| 57 | Off-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 58 | Secondary | \$/kWh | (0.01719) | 0.02934 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.03474 | 0.00580 | 0.10516 | (0.00008) | 0.14562 | |
| 59 | Primary | \$/kWh | (0.01719) | 0.02919 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.03459 | 0.00580 | 0.10488 | (0.00008) | 0.14519 | |
| 60 | Secondary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.10516 | (0.00008) | 0.11696 | |
| 61 | Primary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.10488 | (0.00008) | 0.11668 | |
| 62 | Transmission | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.10177 | (0.00008) | 0.11357 | |
| 63 | On-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 64 | Secondary | \$/kWh | (0.01719) | 0.49308 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.49848 | 0.00580 | 0.09082 | (0.00008) | 0.59502 | |
| 65 | Primary | \$/kWh | (0.01719) | 0.49050 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.49590 | 0.00580 | 0.09038 | (0.00008) | 0.59200 | |
| 66 | Secondary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.09082 | (0.00008) | 0.10262 | |
| 67 | Primary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.09038 | (0.00008) | 0.10218 | |
| 68 | Transmission | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.08651 | (0.00008) | 0.09831 | |
| 69 | Semi-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 70 | Secondary | \$/kWh | (0.01719) | 0.02934 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.03474 | 0.00580 | 0.07715 | (0.00008) | 0.11761 | |
| 71 | Primary | \$/kWh | (0.01719) | 0.02919 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.03459 | 0.00580 | 0.07681 | (0.00008) | 0.11712 | |
| 72 | Secondary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.07715 | (0.00008) | 0.08895 | |
| 73 | Primary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.07681 | (0.00008) | 0.08861 | |
| 74 | Transmission | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.07362 | (0.00008) | 0.08542 | |
| 75 | Off-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 76 | Secondary | \$/kWh | (0.01719) | 0.02934 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.03474 | 0.00580 | 0.06884 | (0.00008) | 0.10930 | |
| 77 | Primary | \$/kWh | (0.01719) | 0.02919 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.03459 | 0.00580 | 0.06861 | (0.00008) | 0.10892 | |
| 78 | Secondary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.06884 | (0.00008) | 0.08064 | |
| 79 | Primary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.06861 | (0.00008) | 0.08041 | |
| 80 | Transmission | \$/kWh | (0.01719) | 0.00068 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00608 | 0.00580 | 0.06584 | (0.00008) | 0.07764 | |

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2020 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|---------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|--------------|----------------|----------------|-----------|
| 1 | SCHEDULE A6-TOU (GF) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Greater than 500 kW | | | | | | | | | | | | | | | | |
| 4 | Primary | \$/Month | 0.00 | 59.77 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 59.77 | 0.00 | 0.00 | 0.00 | 0.00 | 59.77 |
| 5 | Primary Substation | \$/Month | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18,172.18 | 0.00 | 0.00 | 0.00 | 0.00 | 18,172.18 |
| 6 | Transmission | \$/Month | 0.00 | 1,931.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1,931.13 | 0.00 | 0.00 | 0.00 | 0.00 | 1,931.13 |
| 7 | Greater than 12 MW -- Pri. Sub. | \$/Month | 0.00 | 30,722.49 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 30,722.49 | 0.00 | 0.00 | 0.00 | 0.00 | 30,722.49 |
| 8 | Distance Adjustment Fee OH | \$/foot/Month | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 0.00 | 1.22 |
| 9 | Distance Adjustment Fee UG | \$/foot/Month | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 0.00 | 3.13 |
| 10 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 11 | Primary | \$/kW | 13.63 | 10.63 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 24.55 | 0.00 | 0.00 | 0.00 | 0.00 | 24.55 |
| 12 | Primary Substation | \$/kW | 13.63 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.17 | 0.00 | 0.00 | 0.00 | 0.00 | 14.17 |
| 13 | Transmission | \$/kW | 13.56 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.10 | 0.00 | 0.00 | 0.00 | 0.00 | 14.10 |
| 14 | Maximum Demand at Time of System Peak: Summer | | | | | | | | | | | | | | | | |
| 15 | Primary | \$/kW | 3.44 | 16.26 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 19.70 | 0.00 | 5.79 | 0.00 | 0.00 | 25.49 |
| 16 | Primary Substation | \$/kW | 3.44 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.44 | 0.00 | 5.79 | 0.00 | 0.00 | 9.23 |
| 17 | Transmission | \$/kW | 3.40 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.40 | 0.00 | 5.54 | 0.00 | 0.00 | 8.94 |
| 18 | Maximum Demand at Time of System Peak: Winter | | | | | | | | | | | | | | | | |
| 19 | Primary | \$/kW | 0.65 | 18.70 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 19.35 | 0.00 | 0.00 | 0.00 | 0.00 | 19.35 |
| 20 | Primary Substation | \$/kW | 0.65 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.65 | 0.00 | 0.00 | 0.00 | 0.00 | 0.65 |
| 21 | Transmission | \$/kW | 0.65 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.65 | 0.00 | 0.00 | 0.00 | 0.00 | 0.65 |
| 22 | Power Factor | | | | | | | | | | | | | | | | |
| 23 | Primary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 |
| 24 | Primary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 |
| 25 | Transmission | \$/kvar | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 26 | On-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 27 | Primary | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.11688 | (0.00008) | 0.00000 | 0.12717 |
| 28 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.11688 | (0.00008) | 0.00000 | 0.12717 |
| 29 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.11170 | (0.00008) | 0.00000 | 0.12199 |
| 30 | Semi-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 31 | Primary | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.11097 | (0.00008) | 0.00000 | 0.12126 |
| 32 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.11266 | (0.00008) | 0.00000 | 0.12126 |
| 33 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.10625 | (0.00008) | 0.00000 | 0.11654 |
| 34 | Off-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 35 | Primary | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.08612 | (0.00008) | 0.00000 | 0.09641 |
| 36 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.08612 | (0.00008) | 0.00000 | 0.09641 |
| 37 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.08263 | (0.00008) | 0.00000 | 0.09292 |
| 38 | On-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 39 | Primary | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.11082 | (0.00008) | 0.00000 | 0.12111 |
| 40 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.11082 | (0.00008) | 0.00000 | 0.12111 |
| 41 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.10607 | (0.00008) | 0.00000 | 0.11636 |
| 42 | Semi-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 43 | Primary | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.09418 | (0.00008) | 0.00000 | 0.10447 |
| 44 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.09419 | (0.00008) | 0.00000 | 0.10448 |
| 45 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.09026 | (0.00008) | 0.00000 | 0.10055 |
| 46 | Off-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 47 | Primary | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.08412 | (0.00008) | 0.00000 | 0.09441 |
| 48 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.08412 | (0.00008) | 0.00000 | 0.09441 |
| 49 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01286 | 0.00006 | 0.00000 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.00457 | 0.00580 | 0.08073 | (0.00008) | 0.00000 | 0.09102 |
| 1 | SCHEDULE OL-TOU (GF) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | 0-5 kW | \$/Month | 0.00 | 30.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 30.59 | 0.00 | 0.00 | 0.00 | 0.00 | 30.59 |
| 4 | 5-20 kW | \$/Month | 0.00 | 30.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 30.59 | 0.00 | 0.00 | 0.00 | 0.00 | 30.59 |
| 5 | 20-50 kW | \$/Month | 0.00 | 30.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 30.59 | 0.00 | 0.00 | 0.00 | 0.00 | 30.59 |
| 6 | > 50 kW | \$/Month | 0.00 | 30.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 30.59 | 0.00 | 0.00 | 0.00 | 0.00 | 30.59 |
| 7 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 8 | On Peak Demand | | | | | | | | | | | | | | | | |
| 9 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 10 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 11 | Energy Charge | | | | | | | | | | | | | | | | |
| 12 | Summer | | | | | | | | | | | | | | | | |
| 13 | On-Peak | \$/kWh | 0.02530 | 0.07759 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.12548 | 0.00580 | 0.21957 | (0.00008) | 0.00000 | 0.35077 |
| 14 | Semi-Peak | \$/kWh | 0.02530 | 0.07759 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.12548 | 0.00580 | 0.20108 | (0.00008) | 0.00000 | 0.33228 |
| 15 | Off-Peak | \$/kWh | 0.02530 | 0.07759 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.12548 | 0.00580 | 0.07399 | (0.00008) | 0.00000 | 0.20519 |
| 16 | Winter | | | | | | | | | | | | | | | | |
| 17 | On-Peak | \$/kWh | 0.02530 | 0.07759 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.12548 | 0.00580 | 0.08726 | (0.00008) | 0.00000 | 0.21846 |
| 18 | Semi-Peak | \$/kWh | 0.02530 | 0.07759 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.12548 | 0.00580 | 0.07413 | (0.00008) | 0.00000 | 0.20533 |
| 19 | Off-Peak | \$/kWh | 0.02530 | 0.07759 | 0.01286 | 0.00006 | 0.00083 | 0.00880 | 0.00004 | 0.00000 | 0.00000 | 0.12548 | 0.00580 | 0.06614 | (0.00008) | 0.00000 | 0.19734 |

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2020 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|-----------------------------|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | SCHEDULE PA-T-1 (GF) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | |
| 3 | Secondary | \$/Month | 0.00 | 105.49 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 105.49 | 0.00 | 0.00 | 0.00 | 105.49 |
| 4 | Primary | \$/Month | 0.00 | 105.49 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 105.49 | 0.00 | 0.00 | 0.00 | 105.49 |
| 5 | Transmission | \$/Month | 0.00 | 105.49 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 105.49 | 0.00 | 0.00 | 0.00 | 105.49 |
| 6 | Non-Coincident Demand | | | | | | | | | | | | | | | |
| 7 | Secondary | \$/kW | 7.31 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7.31 | 0.00 | 0.00 | 0.00 | 7.31 |
| 8 | Primary | \$/kW | 7.07 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7.07 | 0.00 | 0.00 | 0.00 | 7.07 |
| 9 | Transmission | \$/kW | 7.04 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7.04 | 0.00 | 0.00 | 0.00 | 7.04 |
| 10 | Time-Of-Use (TOU) Demand | | | | | | | | | | | | | | | |
| 11 | Secondary | \$/kW | 0.00 | 14.15 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14.15 | 0.00 | 0.00 | 0.00 | 14.15 |
| 12 | Primary | \$/kW | 0.00 | 14.08 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14.08 | 0.00 | 0.00 | 0.00 | 14.08 |
| 13 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 14 | On-Peak Demand: Summer | | | | | | | | | | | | | | | |
| 15 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.07 | 0.00 | 2.07 |
| 16 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.06 | 0.00 | 2.06 |
| 17 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.97 | 0.00 | 1.97 |
| 18 | On-Peak Demand: Winter | | | | | | | | | | | | | | | |
| 19 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 20 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 21 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 22 | Off-Peak Demand | | | | | | | | | | | | | | | |
| 23 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 24 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 25 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 26 | Summer: On-Peak Energy | | | | | | | | | | | | | | | |
| 27 | Secondary | \$/kWh | (0.01719) | 0.00070 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00003 | 0.00000 | 0.00000 | (0.00021) | 0.00580 | 0.08130 | (0.00008) | 0.08681 |
| 28 | Primary | \$/kWh | (0.01719) | 0.00070 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00003 | 0.00000 | 0.00000 | (0.00021) | 0.00580 | 0.08088 | (0.00008) | 0.08639 |
| 29 | Transmission | \$/kWh | (0.01719) | 0.00070 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00003 | 0.00000 | 0.00000 | (0.00021) | 0.00580 | 0.07729 | (0.00008) | 0.08280 |
| 30 | Summer: Semi-Peak Energy | | | | | | | | | | | | | | | |
| 31 | Secondary | \$/kWh | (0.01719) | 0.00070 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00003 | 0.00000 | 0.00000 | (0.00021) | 0.00580 | 0.07740 | (0.00008) | 0.08291 |
| 32 | Primary | \$/kWh | (0.01719) | 0.00070 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00003 | 0.00000 | 0.00000 | (0.00021) | 0.00580 | 0.07703 | (0.00008) | 0.08254 |
| 33 | Transmission | \$/kWh | (0.01719) | 0.00070 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00003 | 0.00000 | 0.00000 | (0.00021) | 0.00580 | 0.07376 | (0.00008) | 0.07927 |
| 34 | Summer: Off-Peak Energy | | | | | | | | | | | | | | | |
| 35 | Secondary | \$/kWh | (0.01719) | 0.00070 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00003 | 0.00000 | 0.00000 | (0.00021) | 0.00580 | 0.06408 | (0.00008) | 0.06959 |
| 36 | Primary | \$/kWh | (0.01719) | 0.00070 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00003 | 0.00000 | 0.00000 | (0.00021) | 0.00580 | 0.06385 | (0.00008) | 0.06936 |
| 37 | Transmission | \$/kWh | (0.01719) | 0.00070 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00003 | 0.00000 | 0.00000 | (0.00021) | 0.00580 | 0.06126 | (0.00008) | 0.06677 |
| 38 | Winter: On-Peak Energy | | | | | | | | | | | | | | | |
| 39 | Secondary | \$/kWh | (0.01719) | 0.00070 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00003 | 0.00000 | 0.00000 | (0.00021) | 0.00580 | 0.08257 | (0.00008) | 0.08808 |
| 40 | Primary | \$/kWh | (0.01719) | 0.00070 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00003 | 0.00000 | 0.00000 | (0.00021) | 0.00580 | 0.08217 | (0.00008) | 0.08768 |
| 41 | Transmission | \$/kWh | (0.01719) | 0.00070 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00003 | 0.00000 | 0.00000 | (0.00021) | 0.00580 | 0.07865 | (0.00008) | 0.08416 |
| 42 | Winter: Semi-Peak Energy | | | | | | | | | | | | | | | |
| 43 | Secondary | \$/kWh | (0.01719) | 0.00070 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00003 | 0.00000 | 0.00000 | (0.00021) | 0.00580 | 0.07014 | (0.00008) | 0.07565 |
| 44 | Primary | \$/kWh | (0.01719) | 0.00070 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00003 | 0.00000 | 0.00000 | (0.00021) | 0.00580 | 0.06983 | (0.00008) | 0.07534 |
| 45 | Transmission | \$/kWh | (0.01719) | 0.00070 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00003 | 0.00000 | 0.00000 | (0.00021) | 0.00580 | 0.06693 | (0.00008) | 0.07244 |
| 46 | Winter: Off-Peak Energy | | | | | | | | | | | | | | | |
| 47 | Secondary | \$/kWh | (0.01719) | 0.00070 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00003 | 0.00000 | 0.00000 | (0.00021) | 0.00580 | 0.06258 | (0.00008) | 0.06809 |
| 48 | Primary | \$/kWh | (0.01719) | 0.00070 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00003 | 0.00000 | 0.00000 | (0.00021) | 0.00580 | 0.06237 | (0.00008) | 0.06788 |
| 49 | Transmission | \$/kWh | (0.01719) | 0.00070 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00003 | 0.00000 | 0.00000 | (0.00021) | 0.00580 | 0.05985 | (0.00008) | 0.06536 |

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2020 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|--------------------------------------|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | SCHEDULE TOU-PA (GF) | | | | | | | | | | | | | | | |
| 2 | Less than 20kW | | | | | | | | | | | | | | | |
| 3 | Basic Service Fee | | | | | | | | | | | | | | | |
| 4 | Secondary | \$/Month | 0.00 | 21.88 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 21.88 | 0.00 | 0.00 | 0.00 | 21.88 |
| 5 | Primary | \$/Month | 0.00 | 21.88 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 21.88 | 0.00 | 0.00 | 0.00 | 21.88 |
| 6 | Non-Coincident Demand | | | | | | | | | | | | | | | |
| 7 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 8 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 9 | On-Peak Demand | | | | | | | | | | | | | | | |
| 10 | Summer | | | | | | | | | | | | | | | |
| 11 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 12 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 13 | Winter | | | | | | | | | | | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 16 | Energy Charge | | | | | | | | | | | | | | | |
| 17 | Summer | | | | | | | | | | | | | | | |
| 18 | On-Peak | | | | | | | | | | | | | | | |
| 19 | Secondary | \$/kWh | 0.01223 | 0.06671 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09521 | 0.00580 | 0.19105 | (0.00008) | 0.29198 |
| 20 | Primary | \$/kWh | 0.01223 | 0.06638 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09488 | 0.00580 | 0.19004 | (0.00008) | 0.29064 |
| 21 | Semi-Peak | | | | | | | | | | | | | | | |
| 22 | Secondary | \$/kWh | 0.01223 | 0.06671 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09521 | 0.00580 | 0.08977 | (0.00008) | 0.19070 |
| 23 | Primary | \$/kWh | 0.01223 | 0.06638 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09488 | 0.00580 | 0.08930 | (0.00008) | 0.18990 |
| 24 | Off-Peak | | | | | | | | | | | | | | | |
| 25 | Secondary | \$/kWh | 0.01223 | 0.06671 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09521 | 0.00580 | 0.04927 | (0.00008) | 0.15020 |
| 26 | Primary | \$/kWh | 0.01223 | 0.06638 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09488 | 0.00580 | 0.04901 | (0.00008) | 0.14961 |
| 27 | Winter | | | | | | | | | | | | | | | |
| 28 | On-Peak | | | | | | | | | | | | | | | |
| 29 | Secondary | \$/kWh | 0.01223 | 0.06671 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09521 | 0.00580 | 0.06018 | (0.00008) | 0.16111 |
| 30 | Primary | \$/kWh | 0.01223 | 0.06638 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09488 | 0.00580 | 0.05989 | (0.00008) | 0.16049 |
| 31 | Semi-Peak | | | | | | | | | | | | | | | |
| 32 | Secondary | \$/kWh | 0.01223 | 0.06671 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09521 | 0.00580 | 0.05113 | (0.00008) | 0.15206 |
| 33 | Primary | \$/kWh | 0.01223 | 0.06638 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09488 | 0.00580 | 0.05090 | (0.00008) | 0.15150 |
| 34 | Off-Peak | | | | | | | | | | | | | | | |
| 35 | Secondary | \$/kWh | 0.01223 | 0.06671 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09521 | 0.00580 | 0.04561 | (0.00008) | 0.14654 |
| 36 | Primary | \$/kWh | 0.01223 | 0.06638 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09488 | 0.00580 | 0.04546 | (0.00008) | 0.14606 |
| 37 | Greater than or equal to 20kW | | | | | | | | | | | | | | | |
| 38 | Basic Service Fee | | | | | | | | | | | | | | | |
| 39 | Secondary | | | | | | | | | | | | | | | |
| 40 | 20-75 kW | \$/Month | 0.00 | 36.24 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 36.24 | 0.00 | 0.00 | 0.00 | 36.24 |
| 41 | 75-100 kW | \$/Month | 0.00 | 61.24 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 61.24 | 0.00 | 0.00 | 0.00 | 61.24 |
| 42 | 100-200 kW | \$/Month | 0.00 | 76.24 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 76.24 | 0.00 | 0.00 | 0.00 | 76.24 |
| 43 | >200 kW | \$/Month | 0.00 | 126.24 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 126.24 | 0.00 | 0.00 | 0.00 | 126.24 |
| 44 | Primary | | | | | | | | | | | | | | | |
| 45 | 20-75 kW | \$/Month | 0.00 | 36.24 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 36.24 | 0.00 | 0.00 | 0.00 | 36.24 |
| 46 | 75-100 kW | \$/Month | 0.00 | 61.24 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 61.24 | 0.00 | 0.00 | 0.00 | 61.24 |
| 47 | 100-200 kW | \$/Month | 0.00 | 76.24 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 76.24 | 0.00 | 0.00 | 0.00 | 76.24 |
| 48 | >200 kW | \$/Month | 0.00 | 126.24 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 126.24 | 0.00 | 0.00 | 0.00 | 126.24 |
| 49 | Non-Coincident Demand | | | | | | | | | | | | | | | |
| 50 | Secondary | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 51 | Primary | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 52 | On-Peak Demand | | | | | | | | | | | | | | | |
| 53 | Summer | | | | | | | | | | | | | | | |
| 54 | Secondary | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.90 | 0.00 | 0.90 |
| 55 | Primary | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.90 | 0.00 | 0.90 |
| 56 | Winter | | | | | | | | | | | | | | | |
| 57 | Secondary | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 58 | Primary | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 59 | Energy Charge | | | | | | | | | | | | | | | |
| 60 | Summer | | | | | | | | | | | | | | | |
| 61 | On-Peak | | | | | | | | | | | | | | | |
| 62 | Secondary | \$/kWh | 0.01223 | 0.06671 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09521 | 0.00580 | 0.15502 | (0.00008) | 0.25595 |
| 63 | Primary | \$/kWh | 0.01223 | 0.06638 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09488 | 0.00580 | 0.15422 | (0.00008) | 0.25482 |
| 64 | Semi-Peak | | | | | | | | | | | | | | | |
| 65 | Secondary | \$/kWh | 0.01223 | 0.06671 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09521 | 0.00580 | 0.09195 | (0.00008) | 0.19288 |
| 66 | Primary | \$/kWh | 0.01223 | 0.06638 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09488 | 0.00580 | 0.09148 | (0.00008) | 0.19208 |
| 67 | Off-Peak | | | | | | | | | | | | | | | |
| 68 | Secondary | \$/kWh | 0.01223 | 0.06671 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09521 | 0.00580 | 0.04299 | (0.00008) | 0.14392 |
| 69 | Primary | \$/kWh | 0.01223 | 0.06638 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09488 | 0.00580 | 0.04277 | (0.00008) | 0.14337 |
| 70 | Winter | | | | | | | | | | | | | | | |
| 71 | On-Peak | | | | | | | | | | | | | | | |
| 72 | Secondary | \$/kWh | 0.01223 | 0.06671 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09521 | 0.00580 | 0.07546 | (0.00008) | 0.17639 |
| 73 | Primary | \$/kWh | 0.01223 | 0.06638 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09488 | 0.00580 | 0.07510 | (0.00008) | 0.17570 |
| 74 | Semi-Peak | | | | | | | | | | | | | | | |
| 75 | Secondary | \$/kWh | 0.01223 | 0.06671 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09521 | 0.00580 | 0.06411 | (0.00008) | 0.16504 |
| 76 | Primary | \$/kWh | 0.01223 | 0.06638 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09488 | 0.00580 | 0.06382 | (0.00008) | 0.16442 |
| 77 | Off-Peak | | | | | | | | | | | | | | | |
| 78 | Secondary | \$/kWh | 0.01223 | 0.06671 | 0.01065 | 0.00006 | 0.00051 | 0.00503 | 0.00002 | 0.00000 | 0.00000 | 0.09521 | 0.00580 | 0.05719 | (0.00008) | 0.15812 |
| 79</ | | | | | | | | | | | | | | | | |

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2020 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|-----------------------------------|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | TOU-SCH-S (GF) | | | | | | | | | | | | | | | |
| 2 | <i>Less than 20 kW (3 Period)</i> | | | | | | | | | | | | | | | |
| 3 | Basic Service Fee | | | | | | | | | | | | | | | |
| 4 | Secondary | | | | | | | | | | | | | | | |
| 5 | 0-5 kW | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | 5-20 kW | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | 20-50 kW | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 8 | >50 kW | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 9 | Primary | | | | | | | | | | | | | | | |
| 10 | 0-5 kW | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 11 | 5-20 kW | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 12 | 20-50 kW | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 13 | >50 kW | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 14 | Non-Coincident Demand | | | | | | | | | | | | | | | |
| 15 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 16 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 17 | On-Peak Demand | | | | | | | | | | | | | | | |
| 18 | Summer | | | | | | | | | | | | | | | |
| 19 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 20 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 21 | Winter | | | | | | | | | | | | | | | |
| 22 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 23 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 24 | Energy Charge | | | | | | | | | | | | | | | |
| 25 | Summer: On-Peak | | | | | | | | | | | | | | | |
| 26 | Secondary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 27 | Primary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 28 | Summer: Semi-Peak | | | | | | | | | | | | | | | |
| 29 | Secondary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 30 | Primary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 31 | Summer: Off-Peak | | | | | | | | | | | | | | | |
| 32 | Secondary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 33 | Primary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 34 | Winter: On-Peak | | | | | | | | | | | | | | | |
| 35 | Secondary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 36 | Primary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 37 | Winter: Semi-Peak | | | | | | | | | | | | | | | |
| 38 | Secondary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 39 | Primary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 40 | Winter: Off-Peak | | | | | | | | | | | | | | | |
| 41 | Secondary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 42 | Primary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2020 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|--|---------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | TOU-SCH-M/L (GF) | | | | | | | | | | | | | | | |
| 2 | Greater than or equal to 20 kW | | | | | | | | | | | | | | | |
| 3 | Basic Service Fee | | | | | | | | | | | | | | | |
| 4 | Less than or equal to 500 kW | | | | | | | | | | | | | | | |
| 5 | Secondary | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Primary | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Greater than 500 kW | | | | | | | | | | | | | | | |
| 8 | Secondary | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 9 | Primary | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 10 | Distance Adjustment Fee OH - Sec. Sub. | \$/Foot/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 11 | Distance Adjustment Fee UG - Sec. Sub. | \$/Foot/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 12 | Distance Adjustment Fee OH - Pri. Sub. | \$/Foot/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 13 | Distance Adjustment Fee UG - Pri. Sub. | \$/Foot/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 14 | Non-Coincident Demand | | | | | | | | | | | | | | | |
| 15 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 16 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 17 | On-Peak Demand | | | | | | | | | | | | | | | |
| 18 | Summer | | | | | | | | | | | | | | | |
| 19 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 20 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 21 | On-Peak Demand | | | | | | | | | | | | | | | |
| 22 | Winter | | | | | | | | | | | | | | | |
| 23 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 24 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 25 | Power Factor | | | | | | | | | | | | | | | |
| 26 | Secondary | \$/kvar | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 27 | Primary | \$/kvar | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 28 | Energy Charge | | | | | | | | | | | | | | | |
| 29 | Summer: On-Peak | | | | | | | | | | | | | | | |
| 30 | Secondary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 31 | Primary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 32 | Summer: Semi-Peak | | | | | | | | | | | | | | | |
| 33 | Secondary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 34 | Primary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 35 | Summer: Off-Peak | | | | | | | | | | | | | | | |
| 36 | Secondary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 37 | Primary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 38 | Winter: On-Peak | | | | | | | | | | | | | | | |
| 39 | Secondary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 40 | Primary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 41 | Winter: Semi-Peak | | | | | | | | | | | | | | | |
| 42 | Secondary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 43 | Primary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 44 | Winter: Off-Peak | | | | | | | | | | | | | | | |
| 45 | Secondary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 46 | Primary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2020 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|--|---------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | SCHEDULE TOU-SCH-DGR (GF) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | |
| 3 | Less than or equal to 500 kW | | | | | | | | | | | | | | | |
| 4 | Secondary | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 5 | Primary | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Greater than 500 kW | | | | | | | | | | | | | | | |
| 7 | Secondary | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 8 | Primary | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 9 | Distance Adjustment Fee OH - Sec. Sub. | \$/Foot/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 10 | Distance Adjustment Fee UG - Sec. Sub. | \$/Foot/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 11 | Distance Adjustment Fee OH - Pri. Sub. | \$/Foot/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 12 | Distance Adjustment Fee UG - Pri. Sub. | \$/Foot/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 13 | Maximum Demand | | | | | | | | | | | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 16 | Max On-Peak Demand | | | | | | | | | | | | | | | |
| 17 | Summer | | | | | | | | | | | | | | | |
| 18 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 19 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 20 | Winter | | | | | | | | | | | | | | | |
| 21 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 22 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 23 | Power Factor | | | | | | | | | | | | | | | |
| 24 | Secondary | \$/kvar | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 25 | Primary | \$/kvar | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 26 | Energy | | | | | | | | | | | | | | | |
| 27 | Summer | | | | | | | | | | | | | | | |
| 28 | On-Peak | | | | | | | | | | | | | | | |
| 29 | Secondary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 30 | Primary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 31 | Semi-Peak | | | | | | | | | | | | | | | |
| 32 | Secondary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 33 | Primary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 34 | Off-Peak | | | | | | | | | | | | | | | |
| 35 | Secondary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 36 | Primary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 37 | Winter | | | | | | | | | | | | | | | |
| 38 | On-Peak | | | | | | | | | | | | | | | |
| 39 | Secondary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 40 | Primary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 41 | Semi-Peak | | | | | | | | | | | | | | | |
| 42 | Secondary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 43 | Primary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 44 | Off-Peak | | | | | | | | | | | | | | | |
| 45 | Secondary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 46 | Primary | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|---|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | SCHEDULE DR | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Summer Energy | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05641) | 0.00000 | 0.14445 | 0.00580 | 0.15868 | (0.00008) | 0.30885 |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05641) | 0.00000 | 0.14445 | 0.00580 | 0.15868 | (0.00008) | 0.30885 |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02363 | 0.00000 | 0.22449 | 0.00580 | 0.15868 | (0.00008) | 0.38889 |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.31607 | 0.00000 | 0.51693 | 0.00580 | 0.15868 | (0.00008) | 0.68133 |
| 12 | Winter Energy | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01123 | 0.00000 | 0.21209 | 0.00580 | 0.06508 | (0.00008) | 0.28289 |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01123 | 0.00000 | 0.21209 | 0.00580 | 0.06508 | (0.00008) | 0.28289 |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08454 | 0.00000 | 0.28540 | 0.00580 | 0.06508 | (0.00008) | 0.35620 |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.35240 | 0.00000 | 0.55326 | 0.00580 | 0.06508 | (0.00008) | 0.62406 |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.338 |
| 1 | SCHEDULE DR (Medical Baseline) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Summer Energy | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12996) | 0.00000 | 0.07090 | 0.00000 | 0.15868 | (0.00008) | 0.22950 |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12996) | 0.00000 | 0.07090 | 0.00000 | 0.15868 | (0.00008) | 0.22950 |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07049) | 0.00000 | 0.13037 | 0.00000 | 0.15868 | (0.00008) | 0.28897 |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.14681 | 0.00000 | 0.34767 | 0.00000 | 0.15868 | (0.00008) | 0.50627 |
| 12 | Winter Energy | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05565) | 0.00000 | 0.14521 | 0.00000 | 0.06508 | (0.00008) | 0.21021 |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05565) | 0.00000 | 0.14521 | 0.00000 | 0.06508 | (0.00008) | 0.21021 |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00118) | 0.00000 | 0.19968 | 0.00000 | 0.06508 | (0.00008) | 0.26468 |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.19786 | 0.00000 | 0.39872 | 0.00000 | 0.06508 | (0.00008) | 0.46372 |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| 1 | SCHEDULE DR-LI (CARE) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Summer Energy | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05641) | 0.00000 | 0.14371 | 0.00000 | 0.15868 | (0.00008) | 0.30231 |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05641) | 0.00000 | 0.14371 | 0.00000 | 0.15868 | (0.00008) | 0.30231 |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02363 | 0.00000 | 0.22375 | 0.00000 | 0.15868 | (0.00008) | 0.38235 |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.31607 | 0.00000 | 0.51619 | 0.00000 | 0.15868 | (0.00008) | 0.67479 |
| 12 | Winter Energy | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01123 | 0.00000 | 0.21135 | 0.00000 | 0.06508 | (0.00008) | 0.27635 |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01123 | 0.00000 | 0.21135 | 0.00000 | 0.06508 | (0.00008) | 0.27635 |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08454 | 0.00000 | 0.28466 | 0.00000 | 0.06508 | (0.00008) | 0.34966 |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.35240 | 0.00000 | 0.55252 | 0.00000 | 0.06508 | (0.00008) | 0.61752 |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| 1 | SCHEDULE DR-LI (CARE & Medical Baseline) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Summer Energy | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12996) | 0.00000 | 0.07016 | 0.00000 | 0.15868 | (0.00008) | 0.22876 |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12996) | 0.00000 | 0.07016 | 0.00000 | 0.15868 | (0.00008) | 0.22876 |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07049) | 0.00000 | 0.12963 | 0.00000 | 0.15868 | (0.00008) | 0.28823 |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.14681 | 0.00000 | 0.34693 | 0.00000 | 0.15868 | (0.00008) | 0.50553 |
| 12 | Winter Energy | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05565) | 0.00000 | 0.14447 | 0.00000 | 0.06508 | (0.00008) | 0.20947 |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05565) | 0.00000 | 0.14447 | 0.00000 | 0.06508 | (0.00008) | 0.20947 |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00118) | 0.00000 | 0.19894 | 0.00000 | 0.06508 | (0.00008) | 0.26394 |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.19786 | 0.00000 | 0.39798 | 0.00000 | 0.06508 | (0.00008) | 0.46298 |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | | | | | | | | | | | |

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|--|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE DR (FERA) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Summer Energy | | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05641) | 0.00000 | 0.14445 | 0.00580 | 0.15868 | (0.00008) | 0.30885 | |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05641) | 0.00000 | 0.14445 | 0.00580 | 0.15868 | (0.00008) | 0.30885 | |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02363 | 0.00000 | 0.22449 | 0.00580 | 0.15868 | (0.00008) | 0.38889 | |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.31607 | 0.00000 | 0.51693 | 0.00580 | 0.15868 | (0.00008) | 0.68133 | |
| 12 | Winter Energy | | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01123 | 0.00000 | 0.21209 | 0.00580 | 0.06508 | (0.00008) | 0.28289 | |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01123 | 0.00000 | 0.21209 | 0.00580 | 0.06508 | (0.00008) | 0.28289 | |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08454 | 0.00000 | 0.28540 | 0.00580 | 0.06508 | (0.00008) | 0.35620 | |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.35240 | 0.00000 | 0.55326 | 0.00580 | 0.06508 | (0.00008) | 0.62406 | |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE DR (FERA & Medical Baseline) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Summer Energy | | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12996) | 0.00000 | 0.07090 | 0.00000 | 0.15868 | (0.00008) | 0.22950 | |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12996) | 0.00000 | 0.07090 | 0.00000 | 0.15868 | (0.00008) | 0.22950 | |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07049) | 0.00000 | 0.13037 | 0.00000 | 0.15868 | (0.00008) | 0.28897 | |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.14681 | 0.00000 | 0.34767 | 0.00000 | 0.15868 | (0.00008) | 0.50627 | |
| 12 | Winter Energy | | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05565) | 0.00000 | 0.14521 | 0.00000 | 0.06508 | (0.00008) | 0.21021 | |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05565) | 0.00000 | 0.14521 | 0.00000 | 0.06508 | (0.00008) | 0.21021 | |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00118) | 0.00000 | 0.19968 | 0.00000 | 0.06508 | (0.00008) | 0.26468 | |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.19786 | 0.00000 | 0.39872 | 0.00000 | 0.06508 | (0.00008) | 0.46372 | |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE DM | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Summer Energy | | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05641) | 0.00000 | 0.14445 | 0.00580 | 0.15868 | (0.00008) | 0.30885 | |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05641) | 0.00000 | 0.14445 | 0.00580 | 0.15868 | (0.00008) | 0.30885 | |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02363 | 0.00000 | 0.22449 | 0.00580 | 0.15868 | (0.00008) | 0.38889 | |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.31607 | 0.00000 | 0.51693 | 0.00580 | 0.15868 | (0.00008) | 0.68133 | |
| 12 | Winter Energy | | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01123 | 0.00000 | 0.21209 | 0.00580 | 0.06508 | (0.00008) | 0.28289 | |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01123 | 0.00000 | 0.21209 | 0.00580 | 0.06508 | (0.00008) | 0.28289 | |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08454 | 0.00000 | 0.28540 | 0.00580 | 0.06508 | (0.00008) | 0.35620 | |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.35240 | 0.00000 | 0.55326 | 0.00580 | 0.06508 | (0.00008) | 0.62406 | |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.338 | |
| 1 | SCHEDULE DM (Medical Baseline) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Summer Energy | | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12996) | 0.00000 | 0.07090 | 0.00000 | 0.15868 | (0.00008) | 0.22950 | |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12996) | 0.00000 | 0.07090 | 0.00000 | 0.15868 | (0.00008) | 0.22950 | |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07049) | 0.00000 | 0.13037 | 0.00000 | 0.15868 | (0.00008) | 0.28897 | |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.14681 | 0.00000 | 0.34767 | 0.00000 | 0.15868 | (0.00008) | 0.50627 | |
| 12 | Winter Energy | | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05565) | 0.00000 | 0.14521 | 0.00000 | 0.06508 | (0.00008) | 0.21021 | |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05565) | 0.00000 | 0.14521 | 0.00000 | 0.06508 | (0.00008) | 0.21021 | |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00118) | 0.00000 | 0.19968 | 0.00000 | 0.06508 | (0.00008) | 0.26468 | |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.19786 | 0.00000 | 0.39872 | 0.00000 | 0.06508 | (0.00008) | 0.46372 | |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|--|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE DM (CARE) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Summer Energy | | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05641) | 0.00000 | 0.14371 | 0.00000 | 0.15868 | (0.00008) | 0.30231 | |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05641) | 0.00000 | 0.14371 | 0.00000 | 0.15868 | (0.00008) | 0.30231 | |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02363 | 0.00000 | 0.22375 | 0.00000 | 0.15868 | (0.00008) | 0.38235 | |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.31607 | 0.00000 | 0.51619 | 0.00000 | 0.15868 | (0.00008) | 0.67479 | |
| 12 | Winter Energy | | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01123 | 0.00000 | 0.21135 | 0.00000 | 0.06508 | (0.00008) | 0.27635 | |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01123 | 0.00000 | 0.21135 | 0.00000 | 0.06508 | (0.00008) | 0.27635 | |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08454 | 0.00000 | 0.28466 | 0.00000 | 0.06508 | (0.00008) | 0.34966 | |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.35240 | 0.00000 | 0.55252 | 0.00000 | 0.06508 | (0.00008) | 0.61752 | |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE DM (CARE & Medical Baseline) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Summer Energy | | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12996) | 0.00000 | 0.07016 | 0.00000 | 0.15868 | (0.00008) | 0.22876 | |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12996) | 0.00000 | 0.07016 | 0.00000 | 0.15868 | (0.00008) | 0.22876 | |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07049) | 0.00000 | 0.12963 | 0.00000 | 0.15868 | (0.00008) | 0.28823 | |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.14681 | 0.00000 | 0.34693 | 0.00000 | 0.15868 | (0.00008) | 0.50553 | |
| 12 | Winter Energy | | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05565) | 0.00000 | 0.14447 | 0.00000 | 0.06508 | (0.00008) | 0.20947 | |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05565) | 0.00000 | 0.14447 | 0.00000 | 0.06508 | (0.00008) | 0.20947 | |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00118) | 0.00000 | 0.19894 | 0.00000 | 0.06508 | (0.00008) | 0.26394 | |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.19786 | 0.00000 | 0.39798 | 0.00000 | 0.06508 | (0.00008) | 0.48298 | |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE DM (FERA) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Summer Energy | | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05641) | 0.00000 | 0.14445 | 0.00580 | 0.15868 | (0.00008) | 0.30885 | |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05641) | 0.00000 | 0.14445 | 0.00580 | 0.15868 | (0.00008) | 0.30885 | |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02363 | 0.00000 | 0.22449 | 0.00580 | 0.15868 | (0.00008) | 0.38889 | |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.31607 | 0.00000 | 0.51693 | 0.00580 | 0.15868 | (0.00008) | 0.68133 | |
| 12 | Winter Energy | | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01123 | 0.00000 | 0.21209 | 0.00580 | 0.06508 | (0.00008) | 0.28289 | |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01123 | 0.00000 | 0.21209 | 0.00580 | 0.06508 | (0.00008) | 0.28289 | |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08454 | 0.00000 | 0.28540 | 0.00580 | 0.06508 | (0.00008) | 0.35620 | |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.35240 | 0.00000 | 0.55326 | 0.00580 | 0.06508 | (0.00008) | 0.62406 | |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE DM (FERA & Medical Baseline) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Summer Energy | | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12996) | 0.00000 | 0.07090 | 0.00000 | 0.15868 | (0.00008) | 0.22950 | |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12996) | 0.00000 | 0.07090 | 0.00000 | 0.15868 | (0.00008) | 0.22950 | |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07049) | 0.00000 | 0.13037 | 0.00000 | 0.15868 | (0.00008) | 0.28897 | |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.14681 | 0.00000 | 0.34767 | 0.00000 | 0.15868 | (0.00008) | 0.50627 | |
| 12 | Winter Energy | | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05565) | 0.00000 | 0.14521 | 0.00000 | 0.06508 | (0.00008) | 0.21021 | |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05565) | 0.00000 | 0.14521 | 0.00000 | 0.06508 | (0.00008) | 0.21021 | |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00118) | 0.00000 | 0.19968 | 0.00000 | 0.06508 | (0.00008) | 0.26468 | |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.19786 | 0.00000 | 0.39872 | 0.00000 | 0.06508 | (0.00008) | 0.46372 | |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|--|--------------------------|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| SCHEDULE DS (CLOSED) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | On Peak Demand | | | | | | | | | | | | | | | |
| 4 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 5 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Summer Energy | | | | | | | | | | | | | | | |
| 7 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05641) | 0.00000 | 0.14445 | 0.00580 | 0.15868 | (0.00008) | 0.30885 |
| 8 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05641) | 0.00000 | 0.14445 | 0.00580 | 0.15868 | (0.00008) | 0.30885 |
| 9 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02363 | 0.00000 | 0.22449 | 0.00580 | 0.15868 | (0.00008) | 0.38889 |
| 10 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.31607 | 0.00000 | 0.51693 | 0.00580 | 0.15868 | (0.00008) | 0.68133 |
| 11 | Winter Energy | | | | | | | | | | | | | | | |
| 12 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01123 | 0.00000 | 0.21209 | 0.00580 | 0.06508 | (0.00008) | 0.28289 |
| 13 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01123 | 0.00000 | 0.21209 | 0.00580 | 0.06508 | (0.00008) | 0.28289 |
| 14 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08454 | 0.00000 | 0.28540 | 0.00580 | 0.06508 | (0.00008) | 0.35620 |
| 15 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.35240 | 0.00000 | 0.55326 | 0.00580 | 0.06508 | (0.00008) | 0.62406 |
| 16 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.338 |
| SCHEDULE DS (Medical Baseline) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | On Peak Demand | | | | | | | | | | | | | | | |
| 4 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 5 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Summer Energy | | | | | | | | | | | | | | | |
| 7 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12996) | 0.00000 | 0.07090 | 0.00000 | 0.15868 | (0.00008) | 0.22950 |
| 8 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12996) | 0.00000 | 0.07090 | 0.00000 | 0.15868 | (0.00008) | 0.22950 |
| 9 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07049) | 0.00000 | 0.13037 | 0.00000 | 0.15868 | (0.00008) | 0.28897 |
| 10 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.14681 | 0.00000 | 0.34767 | 0.00000 | 0.15868 | (0.00008) | 0.50627 |
| 11 | Winter Energy | | | | | | | | | | | | | | | |
| 12 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05565) | 0.00000 | 0.14521 | 0.00000 | 0.06508 | (0.00008) | 0.21021 |
| 13 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05565) | 0.00000 | 0.14521 | 0.00000 | 0.06508 | (0.00008) | 0.21021 |
| 14 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00118) | 0.00000 | 0.19968 | 0.00000 | 0.06508 | (0.00008) | 0.26468 |
| 15 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.19786 | 0.00000 | 0.39872 | 0.00000 | 0.06508 | (0.00008) | 0.46372 |
| 16 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| SCHEDULE DS (CARE) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | On Peak Demand | | | | | | | | | | | | | | | |
| 4 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 5 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Summer Energy | | | | | | | | | | | | | | | |
| 7 | Baseline Energy | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05641) | 0.00000 | 0.14371 | 0.00000 | 0.15868 | (0.00008) | 0.30231 |
| 8 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05641) | 0.00000 | 0.14371 | 0.00000 | 0.15868 | (0.00008) | 0.30231 |
| 9 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02363 | 0.00000 | 0.22375 | 0.00000 | 0.15868 | (0.00008) | 0.38235 |
| 10 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.31607 | 0.00000 | 0.51619 | 0.00000 | 0.15868 | (0.00008) | 0.67479 |
| 11 | Winter Energy | | | | | | | | | | | | | | | |
| 12 | Baseline Energy | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01123 | 0.00000 | 0.21135 | 0.00000 | 0.06508 | (0.00008) | 0.27635 |
| 13 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01123 | 0.00000 | 0.21135 | 0.00000 | 0.06508 | (0.00008) | 0.27635 |
| 14 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08454 | 0.00000 | 0.28466 | 0.00000 | 0.06508 | (0.00008) | 0.34966 |
| 15 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.35240 | 0.00000 | 0.55252 | 0.00000 | 0.06508 | (0.00008) | 0.61752 |
| 16 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| SCHEDULE DS (CARE & Medical Baseline) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | On Peak Demand | | | | | | | | | | | | | | | |
| 4 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 5 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Summer Energy | | | | | | | | | | | | | | | |
| 7 | Baseline Energy | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12996) | 0.00000 | 0.07016 | 0.00000 | 0.15868 | (0.00008) | 0.22876 |
| 8 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12996) | 0.00000 | 0.07016 | 0.00000 | 0.15868 | (0.00008) | 0.22876 |
| 9 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07049) | 0.00000 | 0.12963 | 0.00000 | 0.15868 | (0.00008) | 0.28823 |
| 10 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.14681 | 0.00000 | 0.34693 | 0.00000 | 0.15868 | (0.00008) | 0.50553 |
| 11 | Winter Energy | | | | | | | | | | | | | | | |
| 12 | Baseline Energy | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05565) | 0.00000 | 0.14447 | 0.00000 | 0.06508 | (0.00008) | 0.20947 |
| 13 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05565) | 0.00000 | 0.14447 | 0.00000 | 0.06508 | (0.00008) | 0.20947 |
| 14 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00118) | 0.00000 | 0.19894 | 0.00000 | 0.06508 | (0.00008) | 0.26394 |
| 15 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.19786 | 0.00000 | 0.39798 | 0.00000 | 0.06508 | (0.00008) | 0.46298 |
| 16 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|---|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | SCHEDULE DT-RV | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Summer Energy | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05641) | 0.00000 | 0.14445 | 0.00580 | 0.15868 | (0.00008) | 0.30885 |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05641) | 0.00000 | 0.14445 | 0.00580 | 0.15868 | (0.00008) | 0.30885 |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02363 | 0.00000 | 0.22449 | 0.00580 | 0.15868 | (0.00008) | 0.38889 |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.31607 | 0.00000 | 0.51693 | 0.00580 | 0.15868 | (0.00008) | 0.68133 |
| 12 | Winter Energy | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01123 | 0.00000 | 0.21209 | 0.00580 | 0.06508 | (0.00008) | 0.28289 |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01123 | 0.00000 | 0.21209 | 0.00580 | 0.06508 | (0.00008) | 0.28289 |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08454 | 0.00000 | 0.28540 | 0.00580 | 0.06508 | (0.00008) | 0.35620 |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.35240 | 0.00000 | 0.55326 | 0.00580 | 0.06508 | (0.00008) | 0.62406 |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.338 |
| 1 | SCHEDULE DT-RV (Medical Baseline) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Summer Energy | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12996) | 0.00000 | 0.07090 | 0.00000 | 0.15868 | (0.00008) | 0.22950 |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12996) | 0.00000 | 0.07090 | 0.00000 | 0.15868 | (0.00008) | 0.22950 |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07049) | 0.00000 | 0.13037 | 0.00000 | 0.15868 | (0.00008) | 0.28897 |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.14681 | 0.00000 | 0.34767 | 0.00000 | 0.15868 | (0.00008) | 0.50627 |
| 12 | Winter Energy | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05565) | 0.00000 | 0.14521 | 0.00000 | 0.06508 | (0.00008) | 0.21021 |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05565) | 0.00000 | 0.14521 | 0.00000 | 0.06508 | (0.00008) | 0.21021 |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00118) | 0.00000 | 0.19968 | 0.00000 | 0.06508 | (0.00008) | 0.26468 |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.19786 | 0.00000 | 0.39872 | 0.00000 | 0.06508 | (0.00008) | 0.46372 |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| 1 | SCHEDULE DT-RV (CARE) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Summer Energy | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05641) | 0.00000 | 0.14371 | 0.00000 | 0.15868 | (0.00008) | 0.30231 |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05641) | 0.00000 | 0.14371 | 0.00000 | 0.15868 | (0.00008) | 0.30231 |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02363 | 0.00000 | 0.22375 | 0.00000 | 0.15868 | (0.00008) | 0.38235 |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.31607 | 0.00000 | 0.51619 | 0.00000 | 0.15868 | (0.00008) | 0.67479 |
| 12 | Winter Energy | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01123 | 0.00000 | 0.21135 | 0.00000 | 0.06508 | (0.00008) | 0.27635 |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01123 | 0.00000 | 0.21135 | 0.00000 | 0.06508 | (0.00008) | 0.27635 |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08454 | 0.00000 | 0.28466 | 0.00000 | 0.06508 | (0.00008) | 0.34966 |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.35240 | 0.00000 | 0.55252 | 0.00000 | 0.06508 | (0.00008) | 0.61752 |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| 1 | SCHEDULE DT-RV (CARE & Medical Baseline) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Summer Energy | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12996) | 0.00000 | 0.07016 | 0.00000 | 0.15868 | (0.00008) | 0.22876 |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12996) | 0.00000 | 0.07016 | 0.00000 | 0.15868 | (0.00008) | 0.22876 |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07049) | 0.00000 | 0.12963 | 0.00000 | 0.15868 | (0.00008) | 0.28823 |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.14681 | 0.00000 | 0.34693 | 0.00000 | 0.15868 | (0.00008) | 0.50553 |
| 12 | Winter Energy | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05565) | 0.00000 | 0.14447 | 0.00000 | 0.06508 | (0.00008) | 0.20947 |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05565) | 0.00000 | 0.14447 | 0.00000 | 0.06508 | (0.00008) | 0.20947 |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00118) | 0.00000 | 0.19894 | 0.00000 | 0.06508 | (0.00008) | 0.26394 |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.19786 | 0.00000 | 0.39798 | 0.00000 | 0.06508 | (0.00008) | 0.46298 |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0 | | | | | | | | | | | |

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE DT-RV (FERA) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Summer Energy | | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05641) | 0.00000 | 0.14445 | 0.00580 | 0.15868 | (0.00008) | 0.30885 | |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05641) | 0.00000 | 0.14445 | 0.00580 | 0.15868 | (0.00008) | 0.30885 | |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.02363) | 0.00000 | 0.22449 | 0.00580 | 0.15868 | (0.00008) | 0.38889 | |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.31607 | 0.00000 | 0.51693 | 0.00580 | 0.15868 | (0.00008) | 0.68133 | |
| 12 | Winter Energy | | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01123 | 0.00000 | 0.21209 | 0.00580 | 0.06508 | (0.00008) | 0.28289 | |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01123 | 0.00000 | 0.21209 | 0.00580 | 0.06508 | (0.00008) | 0.28289 | |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08454 | 0.00000 | 0.28540 | 0.00580 | 0.06508 | (0.00008) | 0.35620 | |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.35240 | 0.00000 | 0.55326 | 0.00580 | 0.06508 | (0.00008) | 0.62406 | |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE DT-RV (FERA & Medical Baseline) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Summer Energy | | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12996) | 0.00000 | 0.07090 | 0.00000 | 0.15868 | (0.00008) | 0.22950 | |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12996) | 0.00000 | 0.07090 | 0.00000 | 0.15868 | (0.00008) | 0.22950 | |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07049) | 0.00000 | 0.13037 | 0.00000 | 0.15868 | (0.00008) | 0.28897 | |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.14681 | 0.00000 | 0.34767 | 0.00000 | 0.15868 | (0.00008) | 0.50627 | |
| 12 | Winter Energy | | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05565) | 0.00000 | 0.14521 | 0.00000 | 0.06508 | (0.00008) | 0.21021 | |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05565) | 0.00000 | 0.14521 | 0.00000 | 0.06508 | (0.00008) | 0.21021 | |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00118) | 0.00000 | 0.19968 | 0.00000 | 0.06508 | (0.00008) | 0.26468 | |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.19786 | 0.00000 | 0.39872 | 0.00000 | 0.06508 | (0.00008) | 0.46372 | |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE DR-TOU | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Summer Energy | | | | | | | | | | | | | | | | |
| 8 | On-Peak: Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05760) | 0.00000 | 0.14326 | 0.00580 | 0.16446 | (0.00008) | 0.31344 | |
| 9 | On-Peak: 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05760) | 0.00000 | 0.14326 | 0.00580 | 0.16446 | (0.00008) | 0.31344 | |
| 10 | On-Peak: 131% to 200% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02363 | 0.00000 | 0.22449 | 0.00580 | 0.16446 | (0.00008) | 0.39467 | |
| 11 | On-Peak: Above 200% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.23663 | 0.00000 | 0.22449 | 0.00580 | 0.16446 | (0.00008) | 0.39467 | |
| 12 | Semi-Peak: Baseline Energy | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 13 | Semi-Peak: 101% to 130% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 14 | Semi-Peak: 131% to 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 15 | Semi-Peak: Above 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 16 | Off-Peak: Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05760) | 0.00000 | 0.14326 | 0.00580 | 0.16446 | (0.00008) | 0.31343 | |
| 17 | Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05760) | 0.00000 | 0.14326 | 0.00580 | 0.16446 | (0.00008) | 0.31343 | |
| 18 | Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02362 | 0.00000 | 0.22448 | 0.00580 | 0.16446 | (0.00008) | 0.39465 | |
| 19 | Off-Peak: Above 200% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02362 | 0.00000 | 0.22448 | 0.00580 | 0.16446 | (0.00008) | 0.39465 | |
| 20 | Winter Energy | | | | | | | | | | | | | | | | |
| 21 | On-Peak: Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02528 | 0.00000 | 0.22614 | 0.00580 | 0.05562 | (0.00008) | 0.28748 | |
| 22 | On-Peak: 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02528 | 0.00000 | 0.22614 | 0.00580 | 0.05562 | (0.00008) | 0.28748 | |
| 23 | On-Peak: 131% to 200% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.09978 | 0.00000 | 0.30064 | 0.00580 | 0.05562 | (0.00008) | 0.36198 | |
| 24 | On-Peak: Above 200% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.09978 | 0.00000 | 0.30064 | 0.00580 | 0.05562 | (0.00008) | 0.36198 | |
| 25 | Semi-Peak: Baseline Energy | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 26 | Semi-Peak: 101% to 130% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 27 | Semi-Peak: 131% to 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 28 | Semi-Peak: Above 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 29 | Off-Peak: Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02528 | 0.00000 | 0.22614 | 0.00580 | 0.05561 | (0.00008) | 0.28747 | |
| 30 | Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02528 | 0.00000 | 0.22614 | 0.00580 | 0.05561 | (0.00008) | 0.28747 | |
| 31 | Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | | | | | | | | | | | | |

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|--|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | SCHEDULE DR-TOU (FERA & Medical Baseline) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Summer Energy | | | | | | | | | | | | | | | |
| 8 | On-Peak: Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.13233) | 0.00000 | 0.06853 | 0.00000 | 0.16446 | (0.00008) | 0.23291 |
| 9 | On-Peak: 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.13233) | 0.00000 | 0.06853 | 0.00000 | 0.16446 | (0.00008) | 0.23291 |
| 10 | On-Peak: 131% to 200% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07198) | 0.00000 | 0.12888 | 0.00000 | 0.16446 | (0.00008) | 0.29326 |
| 11 | On-Peak: Above 200% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07198) | 0.00000 | 0.12888 | 0.00000 | 0.16446 | (0.00008) | 0.29326 |
| 12 | Semi-Peak: Baseline Energy | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 13 | Semi-Peak: 101% to 130% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 14 | Semi-Peak: 131% to 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 15 | Semi-Peak: Above 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 16 | Off-Peak: Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.13233) | 0.00000 | 0.06853 | 0.00000 | 0.16445 | (0.00008) | 0.23290 |
| 17 | Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.13233) | 0.00000 | 0.06853 | 0.00000 | 0.16445 | (0.00008) | 0.23290 |
| 18 | Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07198) | 0.00000 | 0.12888 | 0.00000 | 0.16445 | (0.00008) | 0.29325 |
| 19 | Off-Peak: Above 200% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07198) | 0.00000 | 0.12888 | 0.00000 | 0.16445 | (0.00008) | 0.29325 |
| 20 | Winter Energy | | | | | | | | | | | | | | | |
| 21 | On-Peak: Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.04278) | 0.00000 | 0.15808 | 0.00000 | 0.05562 | (0.00008) | 0.21362 |
| 22 | On-Peak: 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.04278) | 0.00000 | 0.15808 | 0.00000 | 0.05562 | (0.00008) | 0.21362 |
| 23 | On-Peak: 131% to 200% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01257 | 0.00000 | 0.21343 | 0.00000 | 0.05562 | (0.00008) | 0.28897 |
| 24 | On-Peak: Above 200% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01257 | 0.00000 | 0.21343 | 0.00000 | 0.05562 | (0.00008) | 0.28897 |
| 25 | Semi-Peak: Baseline Energy | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 26 | Semi-Peak: 101% to 130% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 27 | Semi-Peak: 131% to 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 28 | Semi-Peak: Above 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 29 | Off-Peak: Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.04278) | 0.00000 | 0.15808 | 0.00000 | 0.05561 | (0.00008) | 0.21361 |
| 30 | Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.04278) | 0.00000 | 0.15808 | 0.00000 | 0.05561 | (0.00008) | 0.21361 |
| 31 | Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01258 | 0.00000 | 0.21344 | 0.00000 | 0.05561 | (0.00008) | 0.28897 |
| 32 | Off-Peak: Above 200% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01258 | 0.00000 | 0.21344 | 0.00000 | 0.05561 | (0.00008) | 0.28897 |
| 33 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| 1 | SCHEDULE DR-SES | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On-Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | |
| 8 | Summer: On-Peak | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20086 | 0.00580 | 0.30112 | (0.00008) | 0.50770 |
| 9 | Summer: Off-Peak | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20086 | 0.00580 | 0.13120 | (0.00008) | 0.33778 |
| 10 | Summer: Super Off-Peak | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20086 | 0.00580 | 0.04689 | (0.00008) | 0.25347 |
| 11 | Winter: On-Peak | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20086 | 0.00580 | 0.09848 | (0.00008) | 0.30506 |
| 12 | Winter: Off-Peak | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20086 | 0.00580 | 0.05520 | (0.00008) | 0.26178 |
| 13 | Winter: Super Off-Peak | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20086 | 0.00580 | 0.04264 | (0.00008) | 0.24922 |
| 14 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.338 |
| 1 | SCHEDULE DR-SES (Medical Baseline) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On-Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | |
| 8 | Summer: On-Peak | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20086 | 0.00000 | 0.30112 | (0.00008) | 0.50190 |
| 9 | Summer: Off-Peak | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20086 | 0.00000 | 0.13120 | (0.00008) | 0.33198 |
| 10 | Summer: Super Off-Peak | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20086 | 0.00000 | 0.04689 | (0.00008) | 0.24767 |
| 11 | Winter: On-Peak | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20086 | 0.00000 | 0.09848 | (0.00008) | 0.29926 |
| 12 | Winter: Off-Peak | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20086 | 0.00000 | 0.05520 | (0.00008) | 0.25598 |
| 13 | Winter: Super Off-Peak | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20086 | 0.00000 | 0.04264 | (0.00008) | 0.24342 |
| 14 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|--|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|------|
| 1 | SCHEDULE DR-SES (CARE) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On-Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | Summer: On-Peak | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20012 | 0.00000 | 0.30112 | (0.00008) | 0.50116 | |
| 9 | Summer: Off-Peak | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20012 | 0.00000 | 0.13120 | (0.00008) | 0.33124 | |
| 10 | Summer: Super Off-Peak | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20012 | 0.00000 | 0.04689 | (0.00008) | 0.24693 | |
| 11 | Winter: On-Peak | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20012 | 0.00000 | 0.09848 | (0.00008) | 0.29852 | |
| 12 | Winter: Off-Peak | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20012 | 0.00000 | 0.05520 | (0.00008) | 0.25524 | |
| 13 | Winter: Super Off-Peak | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20012 | 0.00000 | 0.04264 | (0.00008) | 0.24268 | |
| 14 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE DR-SES (CARE & Medical Baseline) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On-Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | Summer: On-Peak | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20012 | 0.00000 | 0.30112 | (0.00008) | 0.50116 | |
| 9 | Summer: Off-Peak | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20012 | 0.00000 | 0.13120 | (0.00008) | 0.33124 | |
| 10 | Summer: Super Off-Peak | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20012 | 0.00000 | 0.04689 | (0.00008) | 0.24693 | |
| 11 | Winter: On-Peak | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20012 | 0.00000 | 0.09848 | (0.00008) | 0.29852 | |
| 12 | Winter: Off-Peak | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20012 | 0.00000 | 0.05520 | (0.00008) | 0.25524 | |
| 13 | Winter: Super Off-Peak | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20012 | 0.00000 | 0.04264 | (0.00008) | 0.24268 | |
| 14 | Minimum Bill | Min \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE EV-TOU | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.15023 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.22627 | 0.00580 | 0.30112 | (0.00008) | 0.53311 | |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.15023 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.22627 | 0.00580 | 0.13120 | (0.00008) | 0.36319 | |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.06161 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.13765 | 0.00580 | 0.04689 | (0.00008) | 0.19026 | |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.15023 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.22627 | 0.00580 | 0.09848 | (0.00008) | 0.33047 | |
| 12 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.15023 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.22627 | 0.00580 | 0.05520 | (0.00008) | 0.28719 | |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.06161 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.13765 | 0.00580 | 0.04264 | (0.00008) | 0.18601 | |
| 14 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.338 | |
| 1 | SCHEDULE EV-TOU-2 | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.15023 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.22627 | 0.00580 | 0.30112 | (0.00008) | 0.53311 | |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.15023 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.22627 | 0.00580 | 0.13120 | (0.00008) | 0.36319 | |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.06161 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.13765 | 0.00580 | 0.04689 | (0.00008) | 0.19026 | |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.15023 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.22627 | 0.00580 | 0.09848 | (0.00008) | 0.33047 | |
| 12 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.15023 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.22627 | 0.00580 | 0.05520 | (0.00008) | 0.28719 | |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.06161 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.13765 | 0.00580 | 0.04264 | (0.00008) | 0.18601 | |
| 14 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.338 | |

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|---|------------------------|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| SCHEDULE EV-TOU-2 (Medical Baseline) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | On Peak Demand | | | | | | | | | | | | | | | |
| 4 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 5 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Energy Charge | | | | | | | | | | | | | | | |
| 7 | On-Peak: Summer | \$/kWh | 0.04871 | 0.15023 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.22627 | 0.00000 | 0.30112 | (0.00008) | 0.52731 |
| 8 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.15023 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.22627 | 0.00000 | 0.13120 | (0.00008) | 0.35739 |
| 9 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.06161 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.13765 | 0.00000 | 0.04689 | (0.00008) | 0.18446 |
| 10 | On-Peak: Winter | \$/kWh | 0.04871 | 0.15023 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.22627 | 0.00000 | 0.09848 | (0.00008) | 0.32467 |
| 11 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.15023 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.22627 | 0.00000 | 0.05520 | (0.00008) | 0.28139 |
| 12 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.06161 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.13765 | 0.00000 | 0.04264 | (0.00008) | 0.18021 |
| 13 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| 14 | | | | | | | | | | | | | | | | |
| SCHEDULE EV-TOU-2 (CARE) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | On Peak Demand | | | | | | | | | | | | | | | |
| 4 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 5 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Energy Charge | | | | | | | | | | | | | | | |
| 7 | On-Peak: Summer | \$/kWh | 0.04871 | 0.14949 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.22553 | 0.00000 | 0.30112 | (0.00008) | 0.52657 |
| 8 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.14949 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.22553 | 0.00000 | 0.13120 | (0.00008) | 0.35665 |
| 9 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.06087 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.13691 | 0.00000 | 0.04689 | (0.00008) | 0.18372 |
| 10 | On-Peak: Winter | \$/kWh | 0.04871 | 0.14949 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.22553 | 0.00000 | 0.09848 | (0.00008) | 0.32393 |
| 11 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.14949 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.22553 | 0.00000 | 0.05520 | (0.00008) | 0.29065 |
| 12 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.06087 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.13691 | 0.00000 | 0.04264 | (0.00008) | 0.17947 |
| 13 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| 14 | | | | | | | | | | | | | | | | |
| EV-TOU-5 | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 16.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 16.00 | 0.00 | 0.00 | 0.00 | 16.00 |
| 2 | Energy Charge | | | | | | | | | | | | | | | |
| 3 | On-Peak: Summer | \$/kWh | 0.04871 | 0.12873 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20477 | 0.00580 | 0.29531 | (0.00008) | 0.50580 |
| 4 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.12873 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20477 | 0.00580 | 0.13281 | (0.00008) | 0.34330 |
| 5 | Super Off-Peak: Summer | \$/kWh | 0.00000 | 0.00000 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.02733 | 0.00580 | 0.04747 | (0.00008) | 0.08052 |
| 6 | On-Peak: Winter | \$/kWh | 0.04871 | 0.12873 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20477 | 0.00580 | 0.09969 | (0.00008) | 0.31018 |
| 7 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.12873 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20477 | 0.00580 | 0.05587 | (0.00008) | 0.26636 |
| 8 | Super Off-Peak: Winter | \$/kWh | 0.00000 | 0.00000 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.02733 | 0.00580 | 0.04316 | (0.00008) | 0.07621 |
| 9 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 10 | | | | | | | | | | | | | | | | |
| EV-TOU-5 (Medical Baseline) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 8.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 8.00 | 0.00 | 0.00 | 0.00 | 8.00 |
| 2 | Energy Charge | | | | | | | | | | | | | | | |
| 3 | On-Peak: Summer | \$/kWh | 0.04871 | 0.12873 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20477 | 0.00000 | 0.29531 | (0.00008) | 0.50000 |
| 4 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.12873 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20477 | 0.00000 | 0.13281 | (0.00008) | 0.33750 |
| 5 | Super Off-Peak: Summer | \$/kWh | 0.00000 | 0.00000 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.02733 | 0.00000 | 0.04747 | (0.00008) | 0.07472 |
| 6 | On-Peak: Winter | \$/kWh | 0.04871 | 0.12873 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20477 | 0.00000 | 0.09969 | (0.00008) | 0.30438 |
| 7 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.12873 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20477 | 0.00000 | 0.05587 | (0.00008) | 0.26056 |
| 8 | Super Off-Peak: Winter | \$/kWh | 0.00000 | 0.00000 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.02733 | 0.00000 | 0.04316 | (0.00008) | 0.07041 |
| 9 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 10 | | | | | | | | | | | | | | | | |
| EV-TOU-5 (CARE) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 8.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 8.00 | 0.00 | 0.00 | 0.00 | 8.00 |
| 2 | Energy Charge | | | | | | | | | | | | | | | |
| 3 | On-Peak: Summer | \$/kWh | 0.04871 | 0.12768 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20372 | 0.00000 | 0.29531 | (0.00008) | 0.49895 |
| 4 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.12768 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20372 | 0.00000 | 0.13281 | (0.00008) | 0.33645 |
| 5 | Super Off-Peak: Summer | \$/kWh | 0.00000 | 0.00000 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.02733 | 0.00000 | 0.04747 | (0.00008) | 0.07472 |
| 6 | On-Peak: Winter | \$/kWh | 0.04871 | 0.12768 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20372 | 0.00000 | 0.09969 | (0.00008) | 0.30333 |
| 7 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.12768 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20372 | 0.00000 | 0.05587 | (0.00008) | 0.25951 |
| 8 | Super Off-Peak: Winter | \$/kWh | 0.00000 | 0.00000 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.02733 | 0.00000 | 0.04316 | (0.00008) | 0.07041 |
| 9 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 10 | | | | | | | | | | | | | | | | |

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|--|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE EV-TOU-5 (CARE & Medical Baseline) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 8.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 8.00 | 0.00 | 0.00 | 0.00 | 8.00 | |
| 3 | Energy Charge | | | | | | | | | | | | | | | | |
| 4 | On-Peak: Summer | \$/kWh | 0.04871 | 0.12768 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20372 | 0.00000 | 0.29531 | (0.00008) | 0.49895 | |
| 5 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.12768 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20372 | 0.00000 | 0.13281 | (0.00008) | 0.33645 | |
| 6 | Super Off-Peak: Summer | \$/kWh | 0.00000 | 0.00000 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.02733 | 0.00000 | 0.04747 | (0.00008) | 0.07472 | |
| 7 | On-Peak: Winter | \$/kWh | 0.04871 | 0.12768 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20372 | 0.00000 | 0.09969 | (0.00008) | 0.30333 | |
| 8 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.12768 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20372 | 0.00000 | 0.05587 | (0.00008) | 0.25951 | |
| 9 | Super Off-Peak: Winter | \$/kWh | 0.00000 | 0.00000 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.02733 | 0.00000 | 0.04316 | (0.00008) | 0.07041 | |
| 10 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | |
| 1 | SCHEDULE TOU-DR | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02363 | 0.00000 | 0.22449 | 0.00580 | 0.21178 | (0.00008) | 0.44199 | |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02363 | 0.00000 | 0.22449 | 0.00580 | 0.16096 | (0.00008) | 0.39117 | |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02363 | 0.00000 | 0.22449 | 0.00580 | 0.10587 | (0.00008) | 0.33608 | |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08454 | 0.00000 | 0.28540 | 0.00580 | 0.10112 | (0.00008) | 0.39224 | |
| 12 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08454 | 0.00000 | 0.28540 | 0.00580 | 0.05668 | (0.00008) | 0.34780 | |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08454 | 0.00000 | 0.28540 | 0.00580 | 0.04378 | (0.00008) | 0.33490 | |
| 14 | Summer: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.08003) | 0.00000 | (0.08003) | 0.00000 | 0.00000 | 0.00000 | (0.08003) | |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.08003) | 0.00000 | (0.08003) | 0.00000 | 0.00000 | 0.00000 | (0.08003) | |
| 16 | Winter: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07330) | 0.00000 | (0.07330) | 0.00000 | 0.00000 | 0.00000 | (0.07330) | |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07330) | 0.00000 | (0.07330) | 0.00000 | 0.00000 | 0.00000 | (0.07330) | |
| 18 | Minimum Bill | \$/Day | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.338 | |
| 1 | SCHEDULE TOU-DR (Medical Baseline) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07049) | 0.00000 | 0.13037 | 0.00000 | 0.21178 | (0.00008) | 0.34207 | |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07049) | 0.00000 | 0.13037 | 0.00000 | 0.16096 | (0.00008) | 0.29125 | |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07049) | 0.00000 | 0.13037 | 0.00000 | 0.10587 | (0.00008) | 0.23616 | |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00118) | 0.00000 | 0.19968 | 0.00000 | 0.10112 | (0.00008) | 0.30072 | |
| 12 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00118) | 0.00000 | 0.19968 | 0.00000 | 0.05668 | (0.00008) | 0.25628 | |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00118) | 0.00000 | 0.19968 | 0.00000 | 0.04378 | (0.00008) | 0.24338 | |
| 14 | Summer: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05947) | 0.00000 | (0.05947) | 0.00000 | 0.00000 | 0.00000 | (0.05947) | |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05947) | 0.00000 | (0.05947) | 0.00000 | 0.00000 | 0.00000 | (0.05947) | |
| 16 | Winter: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05947) | 0.00000 | (0.05947) | 0.00000 | 0.00000 | 0.00000 | (0.05947) | |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05947) | 0.00000 | (0.05947) | 0.00000 | 0.00000 | 0.00000 | (0.05947) | |
| 18 | Minimum Bill | \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE TOU-DR (CARE) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02363 | 0.00000 | 0.22375 | 0.00000 | 0.21178 | (0.00008) | 0.43545 | |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02363 | 0.00000 | 0.22375 | 0.00000 | 0.16096 | (0.00008) | 0.38463 | |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02363 | 0.00000 | 0.22375 | 0.00000 | 0.10587 | (0.00008) | 0.32954 | |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08454 | 0.00000 | 0.28466 | 0.00000 | 0.10112 | (0.00008) | 0.38570 | |
| 12 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08454 | 0.00000 | 0.28466 | 0.00000 | 0.05668 | (0.00008) | 0.34126 | |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08454 | 0.00000 | 0.28466 | 0.00000 | 0.04378 | (0.00008) | 0.32836 | |
| 14 | Summer: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.08003) | 0.00000 | (0.08003) | 0.00000 | 0.00000 | 0.00000 | (0.08003) | |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.08003) | 0.00000 | (0.08003) | 0.00000 | 0.00000 | 0.00000 | (0.08003) | |
| 16 | Winter: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07330) | 0.00000 | (0.07330) | 0.00000 | 0.00000 | 0.00000 | (0.07330) | |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07330) | 0.00000 | (0.07330) | 0.00000 | 0.00000 | 0.00000 | (0.07330) | |
| 18 | Minimum Bill | \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|--|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE TOU-DR (CARE & Medical Baseline) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07049) | 0.00000 | 0.12963 | 0.00000 | 0.21178 | (0.00008) | 0.34133 | |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07049) | 0.00000 | 0.12963 | 0.00000 | 0.16096 | (0.00008) | 0.29051 | |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07049) | 0.00000 | 0.12963 | 0.00000 | 0.10587 | (0.00008) | 0.23542 | |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00118) | 0.00000 | 0.19894 | 0.00000 | 0.10112 | (0.00008) | 0.29998 | |
| 12 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00118) | 0.00000 | 0.19894 | 0.00000 | 0.05668 | (0.00008) | 0.25554 | |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00118) | 0.00000 | 0.19894 | 0.00000 | 0.04378 | (0.00008) | 0.24264 | |
| 14 | Summer: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05947) | 0.00000 | (0.05947) | 0.00000 | 0.00000 | 0.00000 | (0.05947) | |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05947) | 0.00000 | (0.05947) | 0.00000 | 0.00000 | 0.00000 | (0.05947) | |
| 16 | Winter: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05447) | 0.00000 | (0.05447) | 0.00000 | 0.00000 | 0.00000 | (0.05447) | |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05447) | 0.00000 | (0.05447) | 0.00000 | 0.00000 | 0.00000 | (0.05447) | |
| 18 | Minimum Bill | \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE TOU-DR (FERA) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02363 | 0.00000 | 0.22449 | 0.00580 | 0.21178 | (0.00008) | 0.44199 | |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02363 | 0.00000 | 0.22449 | 0.00580 | 0.16096 | (0.00008) | 0.39117 | |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02363 | 0.00000 | 0.22449 | 0.00580 | 0.10587 | (0.00008) | 0.33608 | |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08454 | 0.00000 | 0.28540 | 0.00580 | 0.10112 | (0.00008) | 0.39224 | |
| 12 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08454 | 0.00000 | 0.28540 | 0.00580 | 0.05668 | (0.00008) | 0.34780 | |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08454 | 0.00000 | 0.28540 | 0.00580 | 0.04378 | (0.00008) | 0.33490 | |
| 14 | Summer: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.08003) | 0.00000 | (0.08003) | 0.00000 | 0.00000 | 0.00000 | (0.08003) | |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.08003) | 0.00000 | (0.08003) | 0.00000 | 0.00000 | 0.00000 | (0.08003) | |
| 16 | Winter: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07330) | 0.00000 | (0.07330) | 0.00000 | 0.00000 | 0.00000 | (0.07330) | |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07330) | 0.00000 | (0.07330) | 0.00000 | 0.00000 | 0.00000 | (0.07330) | |
| 18 | Minimum Bill | \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE TOU-DR (FERA & Medical Baseline) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07049) | 0.00000 | 0.13037 | 0.00000 | 0.21178 | (0.00008) | 0.34207 | |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07049) | 0.00000 | 0.13037 | 0.00000 | 0.16096 | (0.00008) | 0.29125 | |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07049) | 0.00000 | 0.13037 | 0.00000 | 0.10587 | (0.00008) | 0.23616 | |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00118) | 0.00000 | 0.19968 | 0.00000 | 0.10112 | (0.00008) | 0.30072 | |
| 12 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00118) | 0.00000 | 0.19968 | 0.00000 | 0.05668 | (0.00008) | 0.25628 | |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00118) | 0.00000 | 0.19968 | 0.00000 | 0.04378 | (0.00008) | 0.24338 | |
| 14 | Summer: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05947) | 0.00000 | (0.05947) | 0.00000 | 0.00000 | 0.00000 | (0.05947) | |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05947) | 0.00000 | (0.05947) | 0.00000 | 0.00000 | 0.00000 | (0.05947) | |
| 16 | Winter: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05447) | 0.00000 | (0.05447) | 0.00000 | 0.00000 | 0.00000 | (0.05447) | |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05447) | 0.00000 | (0.05447) | 0.00000 | 0.00000 | 0.00000 | (0.05447) | |
| 18 | Minimum Bill | \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|--|--|------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| SCHEDULE TOU-DR1 | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On-Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02363 | 0.00000 | 0.22449 | 0.00580 | 0.29531 | (0.00008) | 0.52552 |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02363 | 0.00000 | 0.22449 | 0.00580 | 0.13281 | (0.00008) | 0.36302 |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02363 | 0.00000 | 0.22449 | 0.00580 | 0.04747 | (0.00008) | 0.27768 |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08454 | 0.00000 | 0.28540 | 0.00580 | 0.09969 | (0.00008) | 0.39081 |
| 12 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08454 | 0.00000 | 0.28540 | 0.00580 | 0.05587 | (0.00008) | 0.34699 |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08454 | 0.00000 | 0.28540 | 0.00580 | 0.04316 | (0.00008) | 0.33428 |
| 14 | Summer: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.08003) | 0.00000 | (0.08003) | 0.00000 | 0.00000 | 0.00000 | (0.08003) |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.08003) | 0.00000 | (0.08003) | 0.00000 | 0.00000 | 0.00000 | (0.08003) |
| 16 | Winter: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07330) | 0.00000 | (0.07330) | 0.00000 | 0.00000 | 0.00000 | (0.07330) |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07330) | 0.00000 | (0.07330) | 0.00000 | 0.00000 | 0.00000 | (0.07330) |
| 18 | Minimum Bill | Min \$/Day | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.338 |
| SCHEDULE TOU-DR1 (Medical Baseline) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On-Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07049) | 0.00000 | 0.13037 | 0.00000 | 0.29531 | (0.00008) | 0.42560 |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07049) | 0.00000 | 0.13037 | 0.00000 | 0.13281 | (0.00008) | 0.26310 |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07049) | 0.00000 | 0.13037 | 0.00000 | 0.04747 | (0.00008) | 0.17776 |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00118) | 0.00000 | 0.19968 | 0.00000 | 0.09969 | (0.00008) | 0.29929 |
| 12 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00118) | 0.00000 | 0.19968 | 0.00000 | 0.05587 | (0.00008) | 0.25547 |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00118) | 0.00000 | 0.19968 | 0.00000 | 0.04316 | (0.00008) | 0.24276 |
| 14 | Summer: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05947) | 0.00000 | (0.05947) | 0.00000 | 0.00000 | 0.00000 | (0.05947) |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05947) | 0.00000 | (0.05947) | 0.00000 | 0.00000 | 0.00000 | (0.05947) |
| 16 | Winter: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05447) | 0.00000 | (0.05447) | 0.00000 | 0.00000 | 0.00000 | (0.05447) |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05447) | 0.00000 | (0.05447) | 0.00000 | 0.00000 | 0.00000 | (0.05447) |
| 18 | Minimum Bill | Min \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| SCHEDULE TOU-DR1 (CARE) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On-Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02363 | 0.00000 | 0.22375 | 0.00000 | 0.29531 | (0.00008) | 0.51898 |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02363 | 0.00000 | 0.22375 | 0.00000 | 0.13281 | (0.00008) | 0.35648 |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02363 | 0.00000 | 0.22375 | 0.00000 | 0.04747 | (0.00008) | 0.27114 |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08454 | 0.00000 | 0.28466 | 0.00000 | 0.09969 | (0.00008) | 0.38427 |
| 12 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08454 | 0.00000 | 0.28466 | 0.00000 | 0.05587 | (0.00008) | 0.34045 |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08454 | 0.00000 | 0.28466 | 0.00000 | 0.04316 | (0.00008) | 0.32774 |
| 14 | Summer: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.08003) | 0.00000 | (0.08003) | 0.00000 | 0.00000 | 0.00000 | (0.08003) |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.08003) | 0.00000 | (0.08003) | 0.00000 | 0.00000 | 0.00000 | (0.08003) |
| 16 | Winter: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07330) | 0.00000 | (0.07330) | 0.00000 | 0.00000 | 0.00000 | (0.07330) |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07330) | 0.00000 | (0.07330) | 0.00000 | 0.00000 | 0.00000 | (0.07330) |
| 18 | Minimum Bill | Min \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|------|
| 1 | SCHEDULE TOU-DR1 (CARE & Medical Baseline) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On-Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07049) | 0.00000 | 0.12963 | 0.00000 | 0.29531 | (0.00008) | 0.42486 | |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07049) | 0.00000 | 0.12963 | 0.00000 | 0.13281 | (0.00008) | 0.26236 | |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07049) | 0.00000 | 0.12963 | 0.00000 | 0.04747 | (0.00008) | 0.17702 | |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00118) | 0.00000 | 0.19894 | 0.00000 | 0.09969 | (0.00008) | 0.29855 | |
| 12 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00118) | 0.00000 | 0.19894 | 0.00000 | 0.05587 | (0.00008) | 0.25473 | |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00118) | 0.00000 | 0.19894 | 0.00000 | 0.04316 | (0.00008) | 0.24202 | |
| 14 | Summer: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05947) | 0.00000 | (0.05947) | 0.00000 | 0.00000 | 0.00000 | (0.05947) | |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05947) | 0.00000 | (0.05947) | 0.00000 | 0.00000 | 0.00000 | (0.05947) | |
| 16 | Winter: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05447) | 0.00000 | (0.05447) | 0.00000 | 0.00000 | 0.00000 | (0.05447) | |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05447) | 0.00000 | (0.05447) | 0.00000 | 0.00000 | 0.00000 | (0.05447) | |
| 18 | Minimum Bill | Min \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE TOU-DR2 | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On-Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | Summer: On-Peak | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02707 | 0.00000 | 0.22793 | 0.00580 | 0.29531 | (0.00008) | 0.52896 | |
| 9 | Summer: Off-Peak | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02209 | 0.00000 | 0.22295 | 0.00580 | 0.09762 | (0.00008) | 0.32629 | |
| 10 | | | | | | | | | | | | | | | | | |
| 11 | Winter: On-Peak | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08454 | 0.00000 | 0.28540 | 0.00580 | 0.09969 | (0.00008) | 0.39081 | |
| 12 | Winter: Off-Peak | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08454 | 0.00000 | 0.28540 | 0.00580 | 0.05002 | (0.00008) | 0.34114 | |
| 13 | | | | | | | | | | | | | | | | | |
| 14 | Summer: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.08003) | 0.00000 | (0.08003) | 0.00000 | 0.00000 | 0.00000 | (0.08003) | |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.08003) | 0.00000 | (0.08003) | 0.00000 | 0.00000 | 0.00000 | (0.08003) | |
| 16 | Winter: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07330) | 0.00000 | (0.07330) | 0.00000 | 0.00000 | 0.00000 | (0.07330) | |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07330) | 0.00000 | (0.07330) | 0.00000 | 0.00000 | 0.00000 | (0.07330) | |
| 18 | Minimum Bill | Min \$/Day | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.338 | |
| 1 | SCHEDULE TOU-DR2 (Medical Baseline) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On-Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | Summer: On-Peak | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.06705) | 0.00000 | 0.13381 | 0.00000 | 0.29531 | (0.00008) | 0.42904 | |
| 9 | Summer: Off-Peak | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07203) | 0.00000 | 0.12883 | 0.00000 | 0.09762 | (0.00008) | 0.22637 | |
| 10 | | | | | | | | | | | | | | | | | |
| 11 | Winter: On-Peak | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00118) | 0.00000 | 0.19968 | 0.00000 | 0.09969 | (0.00008) | 0.29929 | |
| 12 | Winter: Off-Peak | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00118) | 0.00000 | 0.19968 | 0.00000 | 0.05002 | (0.00008) | 0.24962 | |
| 13 | | | | | | | | | | | | | | | | | |
| 14 | Summer: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05947) | 0.00000 | (0.05947) | 0.00000 | 0.00000 | 0.00000 | (0.05947) | |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05947) | 0.00000 | (0.05947) | 0.00000 | 0.00000 | 0.00000 | (0.05947) | |
| 16 | Winter: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05947) | 0.00000 | (0.05947) | 0.00000 | 0.00000 | 0.00000 | (0.05947) | |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05947) | 0.00000 | (0.05947) | 0.00000 | 0.00000 | 0.00000 | (0.05947) | |
| 18 | Minimum Bill | Min \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE TOU-DR2 (CARE) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On-Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | Summer: On-Peak | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02707 | 0.00000 | 0.22719 | 0.00000 | 0.29531 | (0.00008) | 0.52242 | |
| 9 | Summer: Off-Peak | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02209 | 0.00000 | 0.22221 | 0.00000 | 0.09762 | (0.00008) | 0.31975 | |
| 10 | | | | | | | | | | | | | | | | | |
| 11 | Winter: On-Peak | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08454 | 0.00000 | 0.28466 | 0.00000 | 0.09969 | (0.00008) | 0.38427 | |
| 12 | Winter: Off-Peak | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08454 | 0.00000 | 0.28466 | 0.00000 | 0.05002 | (0.00008) | 0.33460 | |
| 13 | | | | | | | | | | | | | | | | | |
| 14 | Summer: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.08003) | 0.00000 | (0.08003) | 0.00000 | 0.00000 | 0.00000 | (0.08003) | |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.08003) | 0.00000 | (0.08003) | 0.00000 | 0.00000 | 0.00000 | (0.08003) | |
| 16 | Winter: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07330) | 0.00000 | (0.07330) | 0.00000 | 0.00000 | 0.00000 | (0.07330) | |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07330) | 0.00000 | (0.07330) | 0.00000 | 0.00000 | 0.00000 | (0.07330) | |
| 18 | Minimum Bill | Min \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE TOU-DR2 (CARE & Medical Baseline) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On-Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | Summer: On-Peak | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.06705) | 0.00000 | 0.13307 | 0.00000 | 0.29531 | (0.00008) | 0.42830 | |
| 9 | Summer: Off-Peak | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07203) | 0.00000 | 0.12809 | 0.00000 | 0.09762 | (0.00008) | 0.22563 | |
| 10 | | | | | | | | | | | | | | | | | |
| 11 | Winter: On-Peak | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00118) | 0.00000 | 0.19894 | 0.00000 | 0.09969 | (0.00008) | 0.29855 | |
| 12 | Winter: Off-Peak | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00118) | 0.00000 | 0.19894 | 0.00000 | 0.05002 | (0.00008) | 0.24888 | |
| 13 | | | | | | | | | | | | | | | | | |
| 14 | Summer: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05947) | 0.00000 | (0.05947) | 0.00000 | 0.00000 | 0.00000 | (0.05947) | |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05947) | 0.00000 | (0.05947) | 0.00000 | 0.00000 | 0.00000 | (0.05947) | |
| 16 | Winter: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05447) | 0.00000 | (0.05447) | 0.00000 | 0.00000 | 0.00000 | (0.05447) | |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05447) | 0.00000 | (0.05447) | 0.00000 | 0.00000 | 0.00000 | (0.05447) | |
| 18 | Minimum Bill | Min \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|---|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | SCHEDULE TOU-A | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | |
| 3 | Secondary | | | | | | | | | | | | | | | |
| 4 | 0-5 kW | \$/Month | 0.00 | 12.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 12.00 | 0.00 | 0.00 | 0.00 | 12.00 |
| 5 | 5-20 kW | \$/Month | 0.00 | 19.20 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 19.20 | 0.00 | 0.00 | 0.00 | 19.20 |
| 6 | 20-50 kW | \$/Month | 0.00 | 36.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 36.00 | 0.00 | 0.00 | 0.00 | 36.00 |
| 7 | >50 kW | \$/Month | 0.00 | 90.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 90.00 | 0.00 | 0.00 | 0.00 | 90.00 |
| 8 | Primary | | | | | | | | | | | | | | | |
| 9 | 0-5 kW | \$/Month | 0.00 | 12.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 12.00 | 0.00 | 0.00 | 0.00 | 12.00 |
| 10 | 5-20 kW | \$/Month | 0.00 | 19.20 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 19.20 | 0.00 | 0.00 | 0.00 | 19.20 |
| 11 | 20-50 kW | \$/Month | 0.00 | 36.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 36.00 | 0.00 | 0.00 | 0.00 | 36.00 |
| 12 | >50 kW | \$/Month | 0.00 | 90.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 90.00 | 0.00 | 0.00 | 0.00 | 90.00 |
| 13 | Non-Coincident Demand | | | | | | | | | | | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 16 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 19 | On-Peak Demand: Summer | | | | | | | | | | | | | | | |
| 20 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 21 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 22 | On-Peak Demand: Winter | | | | | | | | | | | | | | | |
| 23 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 24 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 25 | Energy Charge | | | | | | | | | | | | | | | |
| 26 | Summer: On-Peak | | | | | | | | | | | | | | | |
| 27 | Secondary | \$/kWh | 0.02530 | 0.10284 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15290 | 0.00580 | 0.20644 | (0.00008) | 0.36506 |
| 28 | Primary | \$/kWh | 0.02530 | 0.10231 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15237 | 0.00580 | 0.20541 | (0.00008) | 0.36350 |
| 29 | Summer: Off-Peak | | | | | | | | | | | | | | | |
| 30 | Secondary | \$/kWh | 0.02530 | 0.10284 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15290 | 0.00580 | 0.10961 | (0.00008) | 0.26823 |
| 31 | Primary | \$/kWh | 0.02530 | 0.10231 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15237 | 0.00580 | 0.10907 | (0.00008) | 0.26716 |
| 32 | Winter: On-Peak | | | | | | | | | | | | | | | |
| 33 | Secondary | \$/kWh | 0.02530 | 0.10284 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15290 | 0.00580 | 0.11497 | (0.00008) | 0.27359 |
| 34 | Primary | \$/kWh | 0.02530 | 0.10231 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15237 | 0.00580 | 0.11443 | (0.00008) | 0.27252 |
| 35 | Winter: Off-Peak | | | | | | | | | | | | | | | |
| 36 | Secondary | \$/kWh | 0.02530 | 0.10284 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15290 | 0.00580 | 0.05908 | (0.00008) | 0.21770 |
| 37 | Primary | \$/kWh | 0.02530 | 0.10231 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15237 | 0.00580 | 0.05885 | (0.00008) | 0.21694 |

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE TOU-A (ELI) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Secondary | | | | | | | | | | | | | | | | |
| 4 | 0-5 kW | \$/Month | 0.00 | 12.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 12.00 | 0.00 | 0.00 | 0.00 | 12.00 | |
| 5 | 5-20 kW | \$/Month | 0.00 | 19.20 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 19.20 | 0.00 | 0.00 | 0.00 | 19.20 | |
| 6 | 20-50 kW | \$/Month | 0.00 | 36.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 36.00 | 0.00 | 0.00 | 0.00 | 36.00 | |
| 7 | >50 kW | \$/Month | 0.00 | 90.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 90.00 | 0.00 | 0.00 | 0.00 | 90.00 | |
| 8 | Primary | | | | | | | | | | | | | | | | |
| 9 | 0-5 kW | \$/Month | 0.00 | 12.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 12.00 | 0.00 | 0.00 | 0.00 | 12.00 | |
| 10 | 5-20 kW | \$/Month | 0.00 | 19.20 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 19.20 | 0.00 | 0.00 | 0.00 | 19.20 | |
| 11 | 20-50 kW | \$/Month | 0.00 | 36.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 36.00 | 0.00 | 0.00 | 0.00 | 36.00 | |
| 12 | >50 kW | \$/Month | 0.00 | 90.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 90.00 | 0.00 | 0.00 | 0.00 | 90.00 | |
| 13 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 16 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 19 | On-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 20 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 21 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 22 | On-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 23 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 24 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 25 | Energy Charge | | | | | | | | | | | | | | | | |
| 26 | Summer: On-Peak | | | | | | | | | | | | | | | | |
| 27 | Secondary | \$/kWh | 0.02530 | 0.10228 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15234 | 0.00000 | 0.06282 | (0.00008) | 0.21508 | |
| 28 | Primary | \$/kWh | 0.02530 | 0.10175 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15181 | 0.00000 | 0.06282 | (0.00008) | 0.21455 | |
| 29 | Summer: Off-Peak | | | | | | | | | | | | | | | | |
| 30 | Secondary | \$/kWh | 0.02530 | 0.10228 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15234 | 0.00000 | 0.06282 | (0.00008) | 0.21508 | |
| 31 | Primary | \$/kWh | 0.02530 | 0.10175 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15181 | 0.00000 | 0.06282 | (0.00008) | 0.21455 | |
| 32 | Winter: On-Peak | | | | | | | | | | | | | | | | |
| 33 | Secondary | \$/kWh | 0.02530 | 0.10228 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15234 | 0.00000 | 0.05686 | (0.00008) | 0.20912 | |
| 34 | Primary | \$/kWh | 0.02530 | 0.10175 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15181 | 0.00000 | 0.05686 | (0.00008) | 0.20859 | |
| 35 | Winter: Off-Peak | | | | | | | | | | | | | | | | |
| 36 | Secondary | \$/kWh | 0.02530 | 0.10228 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15234 | 0.00000 | 0.05686 | (0.00008) | 0.20912 | |
| 37 | Primary | \$/kWh | 0.02530 | 0.10175 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15181 | 0.00000 | 0.05686 | (0.00008) | 0.20859 | |

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|---|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | SCHEDULE TOU-A2 | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | |
| 3 | Secondary | | | | | | | | | | | | | | | |
| 4 | 0-5 kW | \$/Month | 0.00 | 24.55 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 24.55 | 0.00 | 0.00 | 0.00 | 24.55 |
| 5 | 5-20 kW | \$/Month | 0.00 | 72.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 72.25 | 0.00 | 0.00 | 0.00 | 72.25 |
| 6 | 20-50 kW | \$/Month | 0.00 | 183.50 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 183.50 | 0.00 | 0.00 | 0.00 | 183.50 |
| 7 | >50 kW | \$/Month | 0.00 | 536.08 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 536.08 | 0.00 | 0.00 | 0.00 | 536.08 |
| 8 | Primary | | | | | | | | | | | | | | | |
| 9 | 0-5 kW | \$/Month | 0.00 | 49.67 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 49.67 | 0.00 | 0.00 | 0.00 | 49.67 |
| 10 | 5-20 kW | \$/Month | 0.00 | 80.40 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 80.40 | 0.00 | 0.00 | 0.00 | 80.40 |
| 11 | 20-50 kW | \$/Month | 0.00 | 143.24 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 143.24 | 0.00 | 0.00 | 0.00 | 143.24 |
| 12 | >50 kW | \$/Month | 0.00 | 464.92 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 464.92 | 0.00 | 0.00 | 0.00 | 464.92 |
| 13 | Non-Coincident Demand | | | | | | | | | | | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 16 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 19 | On-Peak Demand: Summer | | | | | | | | | | | | | | | |
| 20 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 21 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 22 | On-Peak Demand: Winter | | | | | | | | | | | | | | | |
| 23 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 24 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 25 | Energy Charge | | | | | | | | | | | | | | | |
| 26 | Summer On-Peak | | | | | | | | | | | | | | | |
| 27 | Secondary | \$/kWh | 0.02530 | 0.06489 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11495 | 0.00580 | 0.26743 | (0.00008) | 0.38810 |
| 28 | Primary | \$/kWh | 0.02530 | 0.06456 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11462 | 0.00580 | 0.26613 | (0.00008) | 0.38647 |
| 29 | Summer Off-Peak | | | | | | | | | | | | | | | |
| 30 | Secondary | \$/kWh | 0.02530 | 0.06489 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11495 | 0.00580 | 0.09565 | (0.00008) | 0.21632 |
| 31 | Primary | \$/kWh | 0.02530 | 0.06456 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11462 | 0.00580 | 0.09521 | (0.00008) | 0.21555 |
| 32 | Summer Super Off-Peak | | | | | | | | | | | | | | | |
| 33 | Secondary | \$/kWh | 0.02530 | 0.06489 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11495 | 0.00580 | 0.05442 | (0.00008) | 0.17509 |
| 34 | Primary | \$/kWh | 0.02530 | 0.06456 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11462 | 0.00580 | 0.05424 | (0.00008) | 0.17458 |
| 35 | Winter On-Peak | | | | | | | | | | | | | | | |
| 36 | Secondary | \$/kWh | 0.02530 | 0.06489 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11495 | 0.00580 | 0.10841 | (0.00008) | 0.22908 |
| 37 | Primary | \$/kWh | 0.02530 | 0.06456 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11462 | 0.00580 | 0.10791 | (0.00008) | 0.22825 |
| 38 | Winter Off-Peak | | | | | | | | | | | | | | | |
| 39 | Secondary | \$/kWh | 0.02530 | 0.06489 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11495 | 0.00580 | 0.06249 | (0.00008) | 0.18316 |
| 40 | Primary | \$/kWh | 0.02530 | 0.06456 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11462 | 0.00580 | 0.06223 | (0.00008) | 0.18257 |
| 41 | Winter Super Off-Peak | | | | | | | | | | | | | | | |
| 42 | Secondary | \$/kWh | 0.02530 | 0.06489 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11495 | 0.00580 | 0.04825 | (0.00008) | 0.16892 |
| 43 | Primary | \$/kWh | 0.02530 | 0.06456 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11462 | 0.00580 | 0.04810 | (0.00008) | 0.16844 |

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE TOU-A2 (ELI) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Secondary | | | | | | | | | | | | | | | | |
| 4 | 0-5 kW | \$/Month | 0.00 | 24.55 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 24.55 | 0.00 | 0.00 | 0.00 | 24.55 | |
| 5 | 5-20 kW | \$/Month | 0.00 | 72.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 72.25 | 0.00 | 0.00 | 0.00 | 72.25 | |
| 6 | 20-50 kW | \$/Month | 0.00 | 183.50 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 183.50 | 0.00 | 0.00 | 0.00 | 183.50 | |
| 7 | >50 kW | \$/Month | 0.00 | 536.08 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 536.08 | 0.00 | 0.00 | 0.00 | 536.08 | |
| 8 | Primary | | | | | | | | | | | | | | | | |
| 9 | 0-5 kW | \$/Month | 0.00 | 49.67 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 49.67 | 0.00 | 0.00 | 0.00 | 49.67 | |
| 10 | 5-20 kW | \$/Month | 0.00 | 80.40 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 80.40 | 0.00 | 0.00 | 0.00 | 80.40 | |
| 11 | 20-50 kW | \$/Month | 0.00 | 143.24 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 143.24 | 0.00 | 0.00 | 0.00 | 143.24 | |
| 12 | >50 kW | \$/Month | 0.00 | 464.92 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 464.92 | 0.00 | 0.00 | 0.00 | 464.92 | |
| 13 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 16 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 19 | On-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 20 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 21 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 22 | On-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 23 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 24 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 25 | Energy Charge | | | | | | | | | | | | | | | | |
| 26 | Summer On-Peak | | | | | | | | | | | | | | | | |
| 27 | Secondary | \$/kWh | 0.02530 | 0.06433 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11439 | 0.00000 | 0.06282 | (0.00008) | 0.17713 | |
| 28 | Primary | \$/kWh | 0.02530 | 0.06400 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11406 | 0.00000 | 0.06282 | (0.00008) | 0.17680 | |
| 29 | Summer Off-Peak | | | | | | | | | | | | | | | | |
| 30 | Secondary | \$/kWh | 0.02530 | 0.06433 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11439 | 0.00000 | 0.06282 | (0.00008) | 0.17713 | |
| 31 | Primary | \$/kWh | 0.02530 | 0.06400 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11406 | 0.00000 | 0.06282 | (0.00008) | 0.17680 | |
| 32 | Summer Super Off-Peak | | | | | | | | | | | | | | | | |
| 33 | Secondary | \$/kWh | 0.02530 | 0.06433 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11439 | 0.00000 | 0.06282 | (0.00008) | 0.17713 | |
| 34 | Primary | \$/kWh | 0.02530 | 0.06400 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11406 | 0.00000 | 0.06282 | (0.00008) | 0.17680 | |
| 35 | Winter On-Peak | | | | | | | | | | | | | | | | |
| 36 | Secondary | \$/kWh | 0.02530 | 0.06433 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11439 | 0.00000 | 0.05686 | (0.00008) | 0.17117 | |
| 37 | Primary | \$/kWh | 0.02530 | 0.06400 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11406 | 0.00000 | 0.05686 | (0.00008) | 0.17084 | |
| 38 | Winter Off-Peak | | | | | | | | | | | | | | | | |
| 39 | Secondary | \$/kWh | 0.02530 | 0.06433 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11439 | 0.00000 | 0.05686 | (0.00008) | 0.17117 | |
| 40 | Primary | \$/kWh | 0.02530 | 0.06400 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11406 | 0.00000 | 0.05686 | (0.00008) | 0.17084 | |
| 41 | Winter Super Off-Peak | | | | | | | | | | | | | | | | |
| 42 | Secondary | \$/kWh | 0.02530 | 0.06433 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11439 | 0.00000 | 0.05686 | (0.00008) | 0.17117 | |
| 43 | Primary | \$/kWh | 0.02530 | 0.06400 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11406 | 0.00000 | 0.05686 | (0.00008) | 0.17084 | |

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|---|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | SCHEDULE TOU-A3 | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | |
| 3 | Secondary | | | | | | | | | | | | | | | |
| 4 | 0-5 kW | \$/Month | 0.00 | 12.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 12.00 | 0.00 | 0.00 | 0.00 | 12.00 |
| 5 | 5-20 kW | \$/Month | 0.00 | 19.20 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 19.20 | 0.00 | 0.00 | 0.00 | 19.20 |
| 6 | 20-50 kW | \$/Month | 0.00 | 36.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 36.00 | 0.00 | 0.00 | 0.00 | 36.00 |
| 7 | >50 kW | \$/Month | 0.00 | 90.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 90.00 | 0.00 | 0.00 | 0.00 | 90.00 |
| 8 | Primary | | | | | | | | | | | | | | | |
| 9 | 0-5 kW | \$/Month | 0.00 | 12.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 12.00 | 0.00 | 0.00 | 0.00 | 12.00 |
| 10 | 5-20 kW | \$/Month | 0.00 | 19.20 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 19.20 | 0.00 | 0.00 | 0.00 | 19.20 |
| 11 | 20-50 kW | \$/Month | 0.00 | 36.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 36.00 | 0.00 | 0.00 | 0.00 | 36.00 |
| 12 | >50 kW | \$/Month | 0.00 | 90.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 90.00 | 0.00 | 0.00 | 0.00 | 90.00 |
| 13 | Non-Coincident Demand | | | | | | | | | | | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 16 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 19 | On-Peak Demand: Summer | | | | | | | | | | | | | | | |
| 20 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 21 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 22 | On-Peak Demand: Winter | | | | | | | | | | | | | | | |
| 23 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 24 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 25 | Energy Charge | | | | | | | | | | | | | | | |
| 26 | Summer On-Peak | | | | | | | | | | | | | | | |
| 27 | Secondary | \$/kWh | 0.02530 | 0.10284 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15290 | 0.00580 | 0.20252 | (0.00008) | 0.36114 |
| 28 | Primary | \$/kWh | 0.02530 | 0.10231 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15237 | 0.00580 | 0.20154 | (0.00008) | 0.35963 |
| 29 | Summer Off-Peak | | | | | | | | | | | | | | | |
| 30 | Secondary | \$/kWh | 0.02530 | 0.10284 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15290 | 0.00580 | 0.12486 | (0.00008) | 0.28348 |
| 31 | Primary | \$/kWh | 0.02530 | 0.10231 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15237 | 0.00580 | 0.12426 | (0.00008) | 0.28235 |
| 32 | Summer Super Off-Peak | | | | | | | | | | | | | | | |
| 33 | Secondary | \$/kWh | 0.02530 | 0.10284 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15290 | 0.00580 | 0.05515 | (0.00008) | 0.21377 |
| 34 | Primary | \$/kWh | 0.02530 | 0.10231 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15237 | 0.00580 | 0.05489 | (0.00008) | 0.21298 |
| 35 | Winter On-Peak | | | | | | | | | | | | | | | |
| 36 | Secondary | \$/kWh | 0.02530 | 0.10284 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15290 | 0.00580 | 0.10841 | (0.00008) | 0.26703 |
| 37 | Primary | \$/kWh | 0.02530 | 0.10231 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15237 | 0.00580 | 0.10791 | (0.00008) | 0.26600 |
| 38 | Winter Off-Peak | | | | | | | | | | | | | | | |
| 39 | Secondary | \$/kWh | 0.02530 | 0.10284 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15290 | 0.00580 | 0.06249 | (0.00008) | 0.22111 |
| 40 | Primary | \$/kWh | 0.02530 | 0.10231 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15237 | 0.00580 | 0.06223 | (0.00008) | 0.22032 |
| 41 | Winter Super Off-Peak | | | | | | | | | | | | | | | |
| 42 | Secondary | \$/kWh | 0.02530 | 0.10284 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15290 | 0.00580 | 0.04825 | (0.00008) | 0.20687 |
| 43 | Primary | \$/kWh | 0.02530 | 0.10231 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15237 | 0.00580 | 0.04810 | (0.00008) | 0.20619 |

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE TOU-A3 (ELI) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Secondary | | | | | | | | | | | | | | | | |
| 4 | 0-5 kW | \$/Month | 0.00 | 12.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 12.00 | 0.00 | 0.00 | 0.00 | 12.00 | |
| 5 | 5-20 kW | \$/Month | 0.00 | 19.20 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 19.20 | 0.00 | 0.00 | 0.00 | 19.20 | |
| 6 | 20-50 kW | \$/Month | 0.00 | 36.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 36.00 | 0.00 | 0.00 | 0.00 | 36.00 | |
| 7 | >50 kW | \$/Month | 0.00 | 90.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 90.00 | 0.00 | 0.00 | 0.00 | 90.00 | |
| 8 | Primary | | | | | | | | | | | | | | | | |
| 9 | 0-5 kW | \$/Month | 0.00 | 12.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 12.00 | 0.00 | 0.00 | 0.00 | 12.00 | |
| 10 | 5-20 kW | \$/Month | 0.00 | 19.20 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 19.20 | 0.00 | 0.00 | 0.00 | 19.20 | |
| 11 | 20-50 kW | \$/Month | 0.00 | 36.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 36.00 | 0.00 | 0.00 | 0.00 | 36.00 | |
| 12 | >50 kW | \$/Month | 0.00 | 90.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 90.00 | 0.00 | 0.00 | 0.00 | 90.00 | |
| 13 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 16 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 19 | On-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 20 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 21 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 22 | On-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 23 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 24 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 25 | Energy Charge | | | | | | | | | | | | | | | | |
| 26 | Summer On-Peak | | | | | | | | | | | | | | | | |
| 27 | Secondary | \$/kWh | 0.02530 | 0.10228 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15234 | 0.00000 | 0.06282 | (0.00008) | 0.21508 | |
| 28 | Primary | \$/kWh | 0.02530 | 0.10175 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15181 | 0.00000 | 0.06282 | (0.00008) | 0.21455 | |
| 29 | Summer Off-Peak | | | | | | | | | | | | | | | | |
| 30 | Secondary | \$/kWh | 0.02530 | 0.10228 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15234 | 0.00000 | 0.06282 | (0.00008) | 0.21508 | |
| 31 | Primary | \$/kWh | 0.02530 | 0.10175 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15181 | 0.00000 | 0.06282 | (0.00008) | 0.21455 | |
| 32 | Summer Super Off-Peak | | | | | | | | | | | | | | | | |
| 33 | Secondary | \$/kWh | 0.02530 | 0.10228 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15234 | 0.00000 | 0.06282 | (0.00008) | 0.21508 | |
| 34 | Primary | \$/kWh | 0.02530 | 0.10175 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15181 | 0.00000 | 0.06282 | (0.00008) | 0.21455 | |
| 35 | Winter On-Peak | | | | | | | | | | | | | | | | |
| 36 | Secondary | \$/kWh | 0.02530 | 0.10228 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15234 | 0.00000 | 0.05686 | (0.00008) | 0.20912 | |
| 37 | Primary | \$/kWh | 0.02530 | 0.10175 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15181 | 0.00000 | 0.05686 | (0.00008) | 0.20859 | |
| 38 | Winter Off-Peak | | | | | | | | | | | | | | | | |
| 39 | Secondary | \$/kWh | 0.02530 | 0.10228 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15234 | 0.00000 | 0.05686 | (0.00008) | 0.20912 | |
| 40 | Primary | \$/kWh | 0.02530 | 0.10175 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15181 | 0.00000 | 0.05686 | (0.00008) | 0.20859 | |
| 41 | Winter Super Off-Peak | | | | | | | | | | | | | | | | |
| 42 | Secondary | \$/kWh | 0.02530 | 0.10228 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15234 | 0.00000 | 0.05686 | (0.00008) | 0.20912 | |
| 43 | Primary | \$/kWh | 0.02530 | 0.10175 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15181 | 0.00000 | 0.05686 | (0.00008) | 0.20859 | |
| 1 | SCHEDULE TOU-M | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | 0-5 kW | | | | | | | | | | | | | | | | |
| 4 | 5-20 kW | \$/Month | 0.00 | 135.48 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 135.48 | 0.00 | 0.00 | 0.00 | 135.48 | |
| 5 | 20-50 kW | \$/Month | 0.00 | 135.48 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 135.48 | 0.00 | 0.00 | 0.00 | 135.48 | |
| 6 | >50 kW | \$/Month | 0.00 | 135.48 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 135.48 | 0.00 | 0.00 | 0.00 | 135.48 | |
| 7 | Non-Coincident Demand | \$/kW | 0.00 | 3.44 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.44 | 0.00 | 0.00 | 0.00 | 3.44 | |
| 8 | Non-Coincident Demand with Super Off Peak Exemptio | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 9 | On Peak Demand | | | | | | | | | | | | | | | | |
| 10 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 11 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 12 | Energy Charge | | | | | | | | | | | | | | | | |
| 13 | Summer | | | | | | | | | | | | | | | | |
| 14 | On-Peak | \$/kWh | 0.02530 | 0.04808 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.09814 | 0.00580 | 0.27679 | (0.00008) | 0.38065 | |
| 15 | Off-Peak | \$/kWh | 0.02530 | 0.04808 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.09814 | 0.00580 | 0.09615 | (0.00008) | 0.20001 | |
| 16 | Super Off-Peak | \$/kWh | 0.02530 | 0.04808 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.09814 | 0.00580 | 0.05600 | (0.00008) | 0.15986 | |
| 17 | Winter | | | | | | | | | | | | | | | | |
| 18 | On-Peak | \$/kWh | 0.02530 | 0.04808 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.09814 | 0.00580 | 0.10808 | (0.00008) | 0.21194 | |
| 19 | Off-Peak | \$/kWh | 0.02530 | 0.04808 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.09814 | 0.00580 | 0.06220 | (0.00008) | 0.16606 | |
| 20 | Super Off-Peak | \$/kWh | 0.02530 | 0.04808 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.09814 | 0.00580 | 0.04801 | (0.00008) | 0.15187 | |

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|--|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--------|
| 1 | SCHEDULE TOU-M (ELI) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | 0-5 kW | \$/Month | 0.00 | 135.48 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 135.48 | 0.00 | 0.00 | 0.00 | 0.00 | 135.48 |
| 4 | 5-20 kW | \$/Month | 0.00 | 135.48 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 135.48 | 0.00 | 0.00 | 0.00 | 0.00 | 135.48 |
| 5 | 20-50 kW | \$/Month | 0.00 | 135.48 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 135.48 | 0.00 | 0.00 | 0.00 | 0.00 | 135.48 |
| 6 | >50 kW | \$/Month | 0.00 | 135.48 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 135.48 | 0.00 | 0.00 | 0.00 | 0.00 | 135.48 |
| 7 | Non-Coincident Demand | \$/kW | 0.00 | 3.44 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.44 | 0.00 | 0.00 | 0.00 | 0.00 | 3.44 |
| 8 | Non-Coincident Demand with Super Off Peak Exemptio | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 9 | On Peak Demand | | | | | | | | | | | | | | | | |
| 10 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 11 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 12 | Energy Charge | | | | | | | | | | | | | | | | |
| 13 | Summer | | | | | | | | | | | | | | | | |
| 14 | On-Peak | \$/kWh | 0.02530 | 0.04752 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.09758 | 0.00000 | 0.06282 | (0.00008) | 0.16032 | |
| 15 | Off-Peak | \$/kWh | 0.02530 | 0.04752 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.09758 | 0.00000 | 0.06282 | (0.00008) | 0.16032 | |
| 16 | Super Off-Peak | \$/kWh | 0.02530 | 0.04752 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.09758 | 0.00000 | 0.06282 | (0.00008) | 0.16032 | |
| 17 | Winter | | | | | | | | | | | | | | | | |
| 18 | On-Peak | \$/kWh | 0.02530 | 0.04752 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.09758 | 0.00000 | 0.05686 | (0.00008) | 0.15436 | |
| 19 | Off-Peak | \$/kWh | 0.02530 | 0.04752 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.09758 | 0.00000 | 0.05686 | (0.00008) | 0.15436 | |
| 20 | Super Off-Peak | \$/kWh | 0.02530 | 0.04752 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.09758 | 0.00000 | 0.05686 | (0.00008) | 0.15436 | |
| 1 | SCHEDULE A-TC | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Under 5 kW | \$/Month | 0.00 | 12.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 12.00 | 0.00 | 0.00 | 0.00 | 0.00 | 12.00 |
| 4 | Over 5 kW | \$/Month | 0.00 | 19.20 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 19.20 | 0.00 | 0.00 | 0.00 | 0.00 | 19.20 |
| 5 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | On Peak Demand | | | | | | | | | | | | | | | | |
| 7 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 8 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 9 | Energy Charge | | | | | | | | | | | | | | | | |
| 10 | Summer | \$/kWh | 0.02530 | 0.06644 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11650 | 0.00580 | 0.06575 | (0.00008) | 0.18797 | |
| 11 | Winter | \$/kWh | 0.02530 | 0.06644 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11650 | 0.00580 | 0.06575 | (0.00008) | 0.18797 | |
| 1 | SCHEDULE UM | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 10.31 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 10.31 | 0.00 | 0.00 | 0.00 | 0.00 | 10.31 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | Summer | \$/kWh | 0.02530 | 0.10284 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15290 | 0.00580 | 0.12486 | (0.00008) | 0.28348 | |
| 9 | Winter | \$/kWh | 0.02530 | 0.10284 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15290 | 0.00580 | 0.06779 | (0.00008) | 0.22641 | |

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|---------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE AL-TOU | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Less than or equal to 500 kW | | | | | | | | | | | | | | | | |
| 4 | Secondary | \$/Month | 0.00 | 223.56 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 223.56 | 0.00 | 0.00 | 0.00 | 223.56 | |
| 5 | Primary | \$/Month | 0.00 | 60.29 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 60.29 | 0.00 | 0.00 | 0.00 | 60.29 | |
| 6 | Secondary Substation | \$/Month | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 21,806.62 | |
| 7 | Primary Substation | \$/Month | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 21,806.62 | |
| 8 | Transmission | \$/Month | 0.00 | 325.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 325.13 | 0.00 | 0.00 | 0.00 | 325.13 | |
| 9 | Greater than 500 kW | | | | | | | | | | | | | | | | |
| 10 | Secondary | \$/Month | 0.00 | 798.77 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 798.77 | 0.00 | 0.00 | 0.00 | 798.77 | |
| 11 | Primary | \$/Month | 0.00 | 71.72 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 71.72 | 0.00 | 0.00 | 0.00 | 71.72 | |
| 12 | Secondary Substation | \$/Month | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 21,806.62 | |
| 13 | Primary Substation | \$/Month | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 21,806.62 | |
| 14 | Transmission | \$/Month | 0.00 | 1,300.88 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1,300.88 | 0.00 | 0.00 | 0.00 | 1,300.88 | |
| 15 | Greater than 12 MW | | | | | | | | | | | | | | | | |
| 16 | Secondary Substation | \$/Month | 0.00 | 36,798.64 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 36,798.64 | 0.00 | 0.00 | 0.00 | 36,798.64 | |
| 17 | Primary Substation | \$/Month | 0.00 | 36,866.99 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 36,866.99 | 0.00 | 0.00 | 0.00 | 36,866.99 | |
| 18 | Transmission Multiple Bus | \$/Month | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 3,000.00 | |
| 19 | Distance Adjustment Fee OH - Sec. Sub. | \$/foot/Month | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 1.23 | |
| 20 | Distance Adjustment Fee UG - Sec. Sub. | \$/foot/Month | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 3.17 | |
| 21 | Distance Adjustment Fee OH - Pri. Sub. | \$/foot/Month | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 1.22 | |
| 22 | Distance Adjustment Fee UG - Pri. Sub. | \$/foot/Month | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 3.13 | |
| 23 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 24 | Secondary | \$/kW | 14.11 | 10.09 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 24.20 | 0.00 | 0.00 | 0.00 | 24.20 | |
| 25 | Primary | \$/kW | 13.63 | 10.04 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 23.67 | 0.00 | 0.00 | 0.00 | 23.67 | |
| 26 | Secondary Substation | \$/kW | 14.11 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.65 | 0.00 | 0.00 | 0.00 | 14.65 | |
| 27 | Primary Substation | \$/kW | 13.63 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.17 | 0.00 | 0.00 | 0.00 | 14.17 | |
| 28 | Transmission | \$/kW | 13.56 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.10 | 0.00 | 0.00 | 0.00 | 14.10 | |
| 29 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | | |
| 30 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 31 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 32 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 33 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 34 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 35 | Maximum On-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 36 | Secondary | \$/kW | 2.95 | 15.80 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18.75 | 0.00 | 10.11 | 0.00 | 28.86 | |
| 37 | Primary | \$/kW | 2.84 | 15.71 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18.55 | 0.00 | 10.06 | 0.00 | 28.61 | |
| 38 | Secondary Substation | \$/kW | 2.95 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.95 | 0.00 | 10.11 | 0.00 | 13.06 | |
| 39 | Primary Substation | \$/kW | 2.84 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.84 | 0.00 | 10.06 | 0.00 | 12.90 | |
| 40 | Transmission | \$/kW | 2.83 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.83 | 0.00 | 9.63 | 0.00 | 12.46 | |
| 41 | Maximum On-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 42 | Secondary | \$/kW | 0.61 | 18.46 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 19.07 | 0.00 | 0.00 | 0.00 | 19.07 | |
| 43 | Primary | \$/kW | 0.59 | 18.37 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18.96 | 0.00 | 0.00 | 0.00 | 18.96 | |
| 44 | Secondary Substation | \$/kW | 0.61 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.61 | 0.00 | 0.00 | 0.00 | 0.61 | |
| 45 | Primary Substation | \$/kW | 0.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.59 | 0.00 | 0.00 | 0.00 | 0.59 | |
| 46 | Transmission | \$/kW | 0.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.59 | 0.00 | 0.00 | 0.00 | 0.59 | |
| 47 | Off-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 48 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 49 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 50 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 51 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 52 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 53 | Off-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 54 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 55 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 56 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 57 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 58 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 59 | Super Off-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 60 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 61 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 62 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 63 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 64 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 65 | Super Off-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 66 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 67 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 68 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 69 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 70 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|------------------------------------|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 71 | SCHEDULE AL-TOU (Continued) | | | | | | | | | | | | | | | | |
| 72 | Power Factor | | | | | | | | | | | | | | | | |
| 73 | Secondary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 74 | Primary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 75 | Secondary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 76 | Primary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 77 | Transmission | \$/kvar | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 78 | On-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 79 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.14063 | (0.00008) | 0.15345 | |
| 80 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.13995 | (0.00008) | 0.15277 | |
| 81 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.14063 | (0.00008) | 0.15195 | |
| 82 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.13995 | (0.00008) | 0.15127 | |
| 83 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.13394 | (0.00008) | 0.14526 | |
| 84 | Off-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 85 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.08715 | (0.00008) | 0.09997 | |
| 86 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.08675 | (0.00008) | 0.09957 | |
| 87 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.08715 | (0.00008) | 0.09847 | |
| 88 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.08675 | (0.00008) | 0.09807 | |
| 89 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.08305 | (0.00008) | 0.09437 | |
| 90 | Super Off-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 91 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.06990 | (0.00008) | 0.08272 | |
| 92 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.06966 | (0.00008) | 0.08248 | |
| 93 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.06990 | (0.00008) | 0.08122 | |
| 94 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.06966 | (0.00008) | 0.08098 | |
| 95 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.06685 | (0.00008) | 0.07817 | |
| 96 | On-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 97 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.14674 | (0.00008) | 0.15956 | |
| 98 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.14607 | (0.00008) | 0.15889 | |
| 99 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.14674 | (0.00008) | 0.15806 | |
| 100 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.14607 | (0.00008) | 0.15739 | |
| 101 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.13991 | (0.00008) | 0.15123 | |
| 102 | Off-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 103 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.08227 | (0.00008) | 0.09509 | |
| 104 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.08193 | (0.00008) | 0.09475 | |
| 105 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.08227 | (0.00008) | 0.09359 | |
| 106 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.08193 | (0.00008) | 0.09325 | |
| 107 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.07856 | (0.00008) | 0.08988 | |
| 108 | Super Off-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 109 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.06356 | (0.00008) | 0.07638 | |
| 110 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.06335 | (0.00008) | 0.07617 | |
| 111 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.06356 | (0.00008) | 0.07488 | |
| 112 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.06335 | (0.00008) | 0.07467 | |
| 113 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.06080 | (0.00008) | 0.07212 | |

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|---------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE AL-TOU (ELI) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Less than or equal to 500 kW | | | | | | | | | | | | | | | | |
| 4 | Secondary | \$/Month | 0.00 | 223.56 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 223.56 | 0.00 | 0.00 | 0.00 | 223.56 | |
| 5 | Primary | \$/Month | 0.00 | 60.29 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 60.29 | 0.00 | 0.00 | 0.00 | 60.29 | |
| 6 | Secondary Substation | \$/Month | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 21,806.62 | |
| 7 | Primary Substation | \$/Month | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 21,806.62 | |
| 8 | Transmission | \$/Month | 0.00 | 325.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 325.13 | 0.00 | 0.00 | 0.00 | 325.13 | |
| 9 | Greater than 500 kW | | | | | | | | | | | | | | | | |
| 10 | Secondary | \$/Month | 0.00 | 798.77 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 798.77 | 0.00 | 0.00 | 0.00 | 798.77 | |
| 11 | Primary | \$/Month | 0.00 | 71.72 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 71.72 | 0.00 | 0.00 | 0.00 | 71.72 | |
| 12 | Secondary Substation | \$/Month | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 21,806.62 | |
| 13 | Primary Substation | \$/Month | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 21,806.62 | |
| 14 | Transmission | \$/Month | 0.00 | 1,300.88 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1,300.88 | 0.00 | 0.00 | 0.00 | 1,300.88 | |
| 15 | Greater than 12 MW | | | | | | | | | | | | | | | | |
| 16 | Secondary Substation | \$/Month | 0.00 | 36,798.64 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 36,798.64 | 0.00 | 0.00 | 0.00 | 36,798.64 | |
| 17 | Primary Substation | \$/Month | 0.00 | 36,866.99 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 36,866.99 | 0.00 | 0.00 | 0.00 | 36,866.99 | |
| 18 | Transmission Multiple Bus | \$/Month | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 3,000.00 | |
| 19 | Distance Adjustment Fee OH - Sec. Sub. | \$/foot/Month | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 1.23 | |
| 20 | Distance Adjustment Fee UG - Sec. Sub. | \$/foot/Month | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 3.17 | |
| 21 | Distance Adjustment Fee OH - Pri. Sub. | \$/foot/Month | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 1.22 | |
| 22 | Distance Adjustment Fee UG - Pri. Sub. | \$/foot/Month | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 3.13 | |
| 23 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 24 | Secondary | \$/kW | 14.11 | 10.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 24.11 | 0.00 | 0.00 | 0.00 | 24.11 | |
| 25 | Primary | \$/kW | 13.63 | 9.94 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 23.57 | 0.00 | 0.00 | 0.00 | 23.57 | |
| 26 | Secondary Substation | \$/kW | 14.11 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.65 | 0.00 | 0.00 | 0.00 | 14.65 | |
| 27 | Primary Substation | \$/kW | 13.63 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.17 | 0.00 | 0.00 | 0.00 | 14.17 | |
| 28 | Transmission | \$/kW | 13.56 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.10 | 0.00 | 0.00 | 0.00 | 14.10 | |
| 29 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | | |
| 30 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 31 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 32 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 33 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 34 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 35 | Maximum On-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 36 | Secondary | \$/kW | 2.95 | 15.74 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18.69 | 0.00 | 10.11 | 0.00 | 28.80 | |
| 37 | Primary | \$/kW | 2.84 | 15.65 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18.49 | 0.00 | 10.06 | 0.00 | 28.55 | |
| 38 | Secondary Substation | \$/kW | 2.95 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.95 | 0.00 | 10.11 | 0.00 | 13.06 | |
| 39 | Primary Substation | \$/kW | 2.84 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.84 | 0.00 | 10.06 | 0.00 | 12.90 | |
| 40 | Transmission | \$/kW | 2.83 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.83 | 0.00 | 9.63 | 0.00 | 12.46 | |
| 41 | Maximum On-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 42 | Secondary | \$/kW | 0.61 | 18.41 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 19.02 | 0.00 | 0.00 | 0.00 | 19.02 | |
| 43 | Primary | \$/kW | 0.59 | 18.32 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18.91 | 0.00 | 0.00 | 0.00 | 18.91 | |
| 44 | Secondary Substation | \$/kW | 0.61 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.61 | 0.00 | 0.00 | 0.00 | 0.61 | |
| 45 | Primary Substation | \$/kW | 0.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.59 | 0.00 | 0.00 | 0.00 | 0.59 | |
| 46 | Transmission | \$/kW | 0.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.59 | 0.00 | 0.00 | 0.00 | 0.59 | |
| 47 | Off-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 48 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 49 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 50 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 51 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 52 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 53 | Off-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 54 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 55 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 56 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 57 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 58 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 59 | Super Off-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 60 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 61 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 62 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 63 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 64 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 65 | Super Off-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 66 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 67 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 68 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 69 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 70 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|--|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 71 | SCHEDULE AL-TOU (ELI) (Continued) | | | | | | | | | | | | | | | |
| 72 | Power Factor | | | | | | | | | | | | | | | |
| 73 | Secondary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 74 | Primary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 75 | Secondary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 76 | Primary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 77 | Transmission | \$/kvar | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 78 | On-Peak Energy: Summer | | | | | | | | | | | | | | | |
| 79 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.06600 | (0.00008) | 0.07302 |
| 80 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.06600 | (0.00008) | 0.07302 |
| 81 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06600 | (0.00008) | 0.07152 |
| 82 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06600 | (0.00008) | 0.07152 |
| 83 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06600 | (0.00008) | 0.07152 |
| 84 | Off-Peak Energy: Summer | | | | | | | | | | | | | | | |
| 85 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.06600 | (0.00008) | 0.07302 |
| 86 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.06600 | (0.00008) | 0.07302 |
| 87 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06600 | (0.00008) | 0.07152 |
| 88 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06600 | (0.00008) | 0.07152 |
| 89 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06600 | (0.00008) | 0.07152 |
| 90 | Super Off-Peak Energy: Summer | | | | | | | | | | | | | | | |
| 91 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.06600 | (0.00008) | 0.07302 |
| 92 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.06600 | (0.00008) | 0.07302 |
| 93 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06600 | (0.00008) | 0.07152 |
| 94 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06600 | (0.00008) | 0.07152 |
| 95 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06600 | (0.00008) | 0.07152 |
| 96 | On-Peak Energy: Winter | | | | | | | | | | | | | | | |
| 97 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.06056 | (0.00008) | 0.06758 |
| 98 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.06056 | (0.00008) | 0.06758 |
| 99 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06056 | (0.00008) | 0.06608 |
| 100 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06056 | (0.00008) | 0.06608 |
| 101 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06056 | (0.00008) | 0.06608 |
| 102 | Off-Peak Energy: Winter | | | | | | | | | | | | | | | |
| 103 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.06056 | (0.00008) | 0.06758 |
| 104 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.06056 | (0.00008) | 0.06758 |
| 105 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06056 | (0.00008) | 0.06608 |
| 106 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06056 | (0.00008) | 0.06608 |
| 107 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06056 | (0.00008) | 0.06608 |
| 108 | Super Off-Peak Energy: Winter | | | | | | | | | | | | | | | |
| 109 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.06056 | (0.00008) | 0.06758 |
| 110 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.06056 | (0.00008) | 0.06758 |
| 111 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06056 | (0.00008) | 0.06608 |
| 112 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06056 | (0.00008) | 0.06608 |
| 113 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06056 | (0.00008) | 0.06608 |

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|---|---------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | SCHEDULE AL-TOU2 | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | |
| 3 | Less than or equal to 500 kW | | | | | | | | | | | | | | | |
| 4 | Secondary | \$/Month | 0.00 | 332.06 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 332.06 | 0.00 | 0.00 | 0.00 | 332.06 |
| 5 | Primary | \$/Month | 0.00 | 164.55 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 164.55 | 0.00 | 0.00 | 0.00 | 164.55 |
| 6 | Secondary Substation | \$/Month | 0.00 | 50,067.80 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 50,067.80 | 0.00 | 0.00 | 0.00 | 50,067.80 |
| 7 | Primary Substation | \$/Month | 0.00 | 49,900.29 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 49,900.29 | 0.00 | 0.00 | 0.00 | 49,900.29 |
| 8 | Transmission | \$/Month | 0.00 | 1,152.92 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1,152.92 | 0.00 | 0.00 | 0.00 | 1,152.92 |
| 9 | Greater than 500 kW | | | | | | | | | | | | | | | |
| 10 | Secondary | \$/Month | 0.00 | 798.77 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 798.77 | 0.00 | 0.00 | 0.00 | 798.77 |
| 11 | Primary | \$/Month | 0.00 | 182.26 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 182.26 | 0.00 | 0.00 | 0.00 | 182.26 |
| 12 | Secondary Substation | \$/Month | 0.00 | 50,534.51 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 50,534.51 | 0.00 | 0.00 | 0.00 | 50,534.51 |
| 13 | Primary Substation | \$/Month | 0.00 | 49,918.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 49,918.00 | 0.00 | 0.00 | 0.00 | 49,918.00 |
| 14 | Transmission | \$/Month | 0.00 | 1,715.77 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1,715.77 | 0.00 | 0.00 | 0.00 | 1,715.77 |
| 15 | Greater than 12 MW | | | | | | | | | | | | | | | |
| 16 | Secondary Substation | \$/Month | 0.00 | 62,726.09 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 62,726.09 | 0.00 | 0.00 | 0.00 | 62,726.09 |
| 17 | Primary Substation | \$/Month | 0.00 | 62,403.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 62,403.00 | 0.00 | 0.00 | 0.00 | 62,403.00 |
| 18 | Transmission Multiple Bus | \$/Month | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 3,000.00 |
| 19 | Distance Adjustment Fee OH - Sec. Sub. | \$/foot/Month | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 1.23 |
| 20 | Distance Adjustment Fee UG - Sec. Sub. | \$/foot/Month | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 3.17 |
| 21 | Distance Adjustment Fee OH - Pri. Sub. | \$/foot/Month | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 1.22 |
| 22 | Distance Adjustment Fee UG - Pri. Sub. | \$/foot/Month | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 3.13 |
| 23 | Non-Coincident Demand | | | | | | | | | | | | | | | |
| 24 | Secondary | \$/kW | 14.11 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14.11 | 0.00 | 0.00 | 0.00 | 14.11 |
| 25 | Primary | \$/kW | 13.63 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 13.63 | 0.00 | 0.00 | 0.00 | 13.63 |
| 26 | Secondary Substation | \$/kW | 14.11 | 0.00 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.40 | 0.00 | 0.00 | 0.00 | 14.40 |
| 27 | Primary Substation | \$/kW | 13.63 | 0.00 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 13.92 | 0.00 | 0.00 | 0.00 | 13.92 |
| 28 | Transmission | \$/kW | 13.56 | 0.00 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 13.85 | 0.00 | 0.00 | 0.00 | 13.85 |
| 29 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | |
| 30 | Secondary | \$/kW | 0.00 | 24.96 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 24.96 | 0.00 | 0.00 | 0.00 | 24.96 |
| 31 | Primary | \$/kW | 0.00 | 24.84 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 24.84 | 0.00 | 0.00 | 0.00 | 24.84 |
| 32 | Secondary Substation | \$/kW | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 33 | Primary Substation | \$/kW | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 34 | Transmission | \$/kW | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 35 | Maximum On-Peak Demand: Summer | | | | | | | | | | | | | | | |
| 36 | Secondary | \$/kW | 2.95 | 0.19 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.14 | 0.00 | 17.52 | 0.00 | 20.66 |
| 37 | Primary | \$/kW | 2.84 | 0.18 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.02 | 0.00 | 17.43 | 0.00 | 20.45 |
| 38 | Secondary Substation | \$/kW | 2.95 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.95 | 0.00 | 17.52 | 0.00 | 20.47 |
| 39 | Primary Substation | \$/kW | 2.84 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.84 | 0.00 | 17.43 | 0.00 | 20.27 |
| 40 | Transmission | \$/kW | 2.83 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.83 | 0.00 | 16.68 | 0.00 | 19.51 |
| 41 | Maximum On-Peak Demand: Winter | | | | | | | | | | | | | | | |
| 42 | Secondary | \$/kW | 0.61 | 0.16 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.77 | 0.00 | 0.00 | 0.00 | 0.77 |
| 43 | Primary | \$/kW | 0.59 | 0.16 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.75 | 0.00 | 0.00 | 0.00 | 0.75 |
| 44 | Secondary Substation | \$/kW | 0.61 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.61 | 0.00 | 0.00 | 0.00 | 0.61 |
| 45 | Primary Substation | \$/kW | 0.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.59 | 0.00 | 0.00 | 0.00 | 0.59 |
| 46 | Transmission | \$/kW | 0.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.59 | 0.00 | 0.00 | 0.00 | 0.59 |
| 47 | Off-Peak Demand: Summer | | | | | | | | | | | | | | | |
| 48 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 49 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 50 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 51 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 52 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 53 | Off-Peak Demand: Winter | | | | | | | | | | | | | | | |
| 54 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 55 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 56 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 57 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 58 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 59 | Super Off-Peak Demand: Summer | | | | | | | | | | | | | | | |
| 60 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 61 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 62 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 63 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 64 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 65 | Super Off-Peak Demand: Winter | | | | | | | | | | | | | | | |
| 66 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 67 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 68 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 69 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 70 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|-------------------------------------|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 71 | SCHEDULE AL-TOU2 (Continued) | | | | | | | | | | | | | | | |
| 72 | Power Factor | | | | | | | | | | | | | | | |
| 73 | Secondary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 74 | Primary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 75 | Secondary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 76 | Primary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 77 | Transmission | \$/kvar | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 78 | On-Peak Energy: Summer | | | | | | | | | | | | | | | |
| 79 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.12815 | (0.00008) | 0.14097 |
| 80 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.12753 | (0.00008) | 0.14035 |
| 81 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.12815 | (0.00008) | 0.13947 |
| 82 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.12753 | (0.00008) | 0.13885 |
| 83 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.12205 | (0.00008) | 0.13337 |
| 84 | Off-Peak Energy: Summer | | | | | | | | | | | | | | | |
| 85 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.07968 | (0.00008) | 0.09250 |
| 86 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.07931 | (0.00008) | 0.09213 |
| 87 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.07968 | (0.00008) | 0.09100 |
| 88 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.07931 | (0.00008) | 0.09063 |
| 89 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.07593 | (0.00008) | 0.08725 |
| 90 | Super Off-Peak Energy: Summer | | | | | | | | | | | | | | | |
| 91 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.06325 | (0.00008) | 0.07607 |
| 92 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.06304 | (0.00008) | 0.07586 |
| 93 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.06325 | (0.00008) | 0.07457 |
| 94 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.06304 | (0.00008) | 0.07436 |
| 95 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.06049 | (0.00008) | 0.07181 |
| 96 | On-Peak Energy: Winter | | | | | | | | | | | | | | | |
| 97 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.13279 | (0.00008) | 0.14561 |
| 98 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.13219 | (0.00008) | 0.14501 |
| 99 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.13279 | (0.00008) | 0.14411 |
| 100 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.13219 | (0.00008) | 0.14351 |
| 101 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.12661 | (0.00008) | 0.13793 |
| 102 | Off-Peak Energy: Winter | | | | | | | | | | | | | | | |
| 103 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.07444 | (0.00008) | 0.08726 |
| 104 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.07414 | (0.00008) | 0.08696 |
| 105 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.07444 | (0.00008) | 0.08576 |
| 106 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.07414 | (0.00008) | 0.08546 |
| 107 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.07109 | (0.00008) | 0.08241 |
| 108 | Super Off-Peak Energy: Winter | | | | | | | | | | | | | | | |
| 109 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.05752 | (0.00008) | 0.07034 |
| 110 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.05733 | (0.00008) | 0.07015 |
| 111 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.05752 | (0.00008) | 0.06884 |
| 112 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.05733 | (0.00008) | 0.06865 |
| 113 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.05502 | (0.00008) | 0.06634 |

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|---------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE AL-TOU2 (ELI) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Less than or equal to 500 kW | | | | | | | | | | | | | | | | |
| 4 | Secondary | \$/Month | 0.00 | 332.06 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 332.06 | 0.00 | 0.00 | 0.00 | 332.06 | |
| 5 | Primary | \$/Month | 0.00 | 164.55 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 164.55 | 0.00 | 0.00 | 0.00 | 164.55 | |
| 6 | Secondary Substation | \$/Month | 0.00 | 50,067.80 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 50,067.80 | 0.00 | 0.00 | 0.00 | 50,067.80 | |
| 7 | Primary Substation | \$/Month | 0.00 | 49,900.29 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 49,900.29 | 0.00 | 0.00 | 0.00 | 49,900.29 | |
| 8 | Transmission | \$/Month | 0.00 | 1,152.92 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1,152.92 | 0.00 | 0.00 | 0.00 | 1,152.92 | |
| 9 | Greater than 500 kW | | | | | | | | | | | | | | | | |
| 10 | Secondary | \$/Month | 0.00 | 798.77 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 798.77 | 0.00 | 0.00 | 0.00 | 798.77 | |
| 11 | Primary | \$/Month | 0.00 | 182.26 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 182.26 | 0.00 | 0.00 | 0.00 | 182.26 | |
| 12 | Secondary Substation | \$/Month | 0.00 | 50,534.51 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 50,534.51 | 0.00 | 0.00 | 0.00 | 50,534.51 | |
| 13 | Primary Substation | \$/Month | 0.00 | 49,918.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 49,918.00 | 0.00 | 0.00 | 0.00 | 49,918.00 | |
| 14 | Transmission | \$/Month | 0.00 | 1,715.77 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1,715.77 | 0.00 | 0.00 | 0.00 | 1,715.77 | |
| 15 | Greater than 12 MW | | | | | | | | | | | | | | | | |
| 16 | Secondary Substation | \$/Month | 0.00 | 62,726.09 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 62,726.09 | 0.00 | 0.00 | 0.00 | 62,726.09 | |
| 17 | Primary Substation | \$/Month | 0.00 | 62,403.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 62,403.00 | 0.00 | 0.00 | 0.00 | 62,403.00 | |
| 18 | Transmission Multiple Bus | \$/Month | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 3,000.00 | |
| 19 | Distance Adjustment Fee OH - Sec. Sub. | \$/foot/Month | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 1.23 | |
| 20 | Distance Adjustment Fee UG - Sec. Sub. | \$/foot/Month | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 3.17 | |
| 21 | Distance Adjustment Fee OH - Pri. Sub. | \$/foot/Month | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 1.22 | |
| 22 | Distance Adjustment Fee UG - Pri. Sub. | \$/foot/Month | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 3.13 | |
| 23 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 24 | Secondary | \$/kW | 14.11 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14.11 | 0.00 | 0.00 | 0.00 | 14.11 | |
| 25 | Primary | \$/kW | 13.63 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 13.63 | 0.00 | 0.00 | 0.00 | 13.63 | |
| 26 | Secondary Substation | \$/kW | 14.11 | 0.00 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.40 | 0.00 | 0.00 | 0.00 | 14.40 | |
| 27 | Primary Substation | \$/kW | 13.63 | 0.00 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 13.92 | 0.00 | 0.00 | 0.00 | 13.92 | |
| 28 | Transmission | \$/kW | 13.56 | 0.00 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 13.85 | 0.00 | 0.00 | 0.00 | 13.85 | |
| 29 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | | |
| 30 | Secondary | \$/kW | 0.00 | 24.87 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 24.87 | 0.00 | 0.00 | 0.00 | 24.87 | |
| 31 | Primary | \$/kW | 0.00 | 24.74 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 24.74 | 0.00 | 0.00 | 0.00 | 24.74 | |
| 32 | Secondary Substation | \$/kW | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 33 | Primary Substation | \$/kW | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 34 | Transmission | \$/kW | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 35 | Maximum On-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 36 | Secondary | \$/kW | 2.95 | 0.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.08 | 0.00 | 17.52 | 0.00 | 20.60 | |
| 37 | Primary | \$/kW | 2.84 | 0.12 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.96 | 0.00 | 17.43 | 0.00 | 20.39 | |
| 38 | Secondary Substation | \$/kW | 2.95 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.95 | 0.00 | 17.52 | 0.00 | 20.47 | |
| 39 | Primary Substation | \$/kW | 2.84 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.84 | 0.00 | 17.43 | 0.00 | 20.27 | |
| 40 | Transmission | \$/kW | 2.83 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.83 | 0.00 | 16.68 | 0.00 | 19.51 | |
| 41 | Maximum On-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 42 | Secondary | \$/kW | 0.61 | 0.11 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.72 | 0.00 | 0.00 | 0.00 | 0.72 | |
| 43 | Primary | \$/kW | 0.59 | 0.11 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.70 | 0.00 | 0.00 | 0.00 | 0.70 | |
| 44 | Secondary Substation | \$/kW | 0.61 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.61 | 0.00 | 0.00 | 0.00 | 0.61 | |
| 45 | Primary Substation | \$/kW | 0.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.59 | 0.00 | 0.00 | 0.00 | 0.59 | |
| 46 | Transmission | \$/kW | 0.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.59 | 0.00 | 0.00 | 0.00 | 0.59 | |
| 47 | Off-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 48 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 49 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 50 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 51 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 52 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 53 | Off-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 54 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 55 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 56 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 57 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 58 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 59 | Super Off-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 60 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 61 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 62 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 63 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 64 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 65 | Super Off-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 66 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 67 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 68 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 69 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 70 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 71 | SCHEDULE AL-TOU2 (ELI) (Continued) | | | | | | | | | | | | | | | | |
| 72 | Power Factor | | | | | | | | | | | | | | | | |
| 73 | Secondary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 74 | Primary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 75 | Secondary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 76 | Primary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 77 | Transmission | \$/kvar | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 78 | On-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 79 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.06600 | (0.00008) | 0.07302 | |
| 80 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.06600 | (0.00008) | 0.07302 | |
| 81 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06600 | (0.00008) | 0.07152 | |
| 82 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06600 | (0.00008) | 0.07152 | |
| 83 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06600 | (0.00008) | 0.07152 | |
| 84 | Off-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 85 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.06600 | (0.00008) | 0.07302 | |
| 86 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.06600 | (0.00008) | 0.07302 | |
| 87 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06600 | (0.00008) | 0.07152 | |
| 88 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06600 | (0.00008) | 0.07152 | |
| 89 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06600 | (0.00008) | 0.07152 | |
| 90 | Super Off-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 91 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.06600 | (0.00008) | 0.07302 | |
| 92 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.06600 | (0.00008) | 0.07302 | |
| 93 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06600 | (0.00008) | 0.07152 | |
| 94 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06600 | (0.00008) | 0.07152 | |
| 95 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06600 | (0.00008) | 0.07152 | |
| 96 | On-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 97 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.06056 | (0.00008) | 0.06758 | |
| 98 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.06056 | (0.00008) | 0.06758 | |
| 99 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06056 | (0.00008) | 0.06608 | |
| 100 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06056 | (0.00008) | 0.06608 | |
| 101 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06056 | (0.00008) | 0.06608 | |
| 102 | Off-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 103 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.06056 | (0.00008) | 0.06758 | |
| 104 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.06056 | (0.00008) | 0.06758 | |
| 105 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06056 | (0.00008) | 0.06608 | |
| 106 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06056 | (0.00008) | 0.06608 | |
| 107 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06056 | (0.00008) | 0.06608 | |
| 108 | Super Off-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 109 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.06056 | (0.00008) | 0.06758 | |
| 110 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.06056 | (0.00008) | 0.06758 | |
| 111 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06056 | (0.00008) | 0.06608 | |
| 112 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06056 | (0.00008) | 0.06608 | |
| 113 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06056 | (0.00008) | 0.06608 | |

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|---|---------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | SCHEDULE DG-R | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | |
| 3 | Less than or equal to 500 kW | | | | | | | | | | | | | | | |
| 4 | Secondary | \$/Month | 0.00 | 223.56 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 223.56 | 0.00 | 0.00 | 0.00 | 223.56 |
| 5 | Primary | \$/Month | 0.00 | 60.29 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 60.29 | 0.00 | 0.00 | 0.00 | 60.29 |
| 6 | Secondary Substation | \$/Month | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 21,806.62 |
| 7 | Primary Substation | \$/Month | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 21,806.62 |
| 8 | Transmission | \$/Month | 0.00 | 325.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 325.13 | 0.00 | 0.00 | 0.00 | 325.13 |
| 9 | Greater than 500 kW | | | | | | | | | | | | | | | |
| 10 | Secondary | \$/Month | 0.00 | 798.77 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 798.77 | 0.00 | 0.00 | 0.00 | 798.77 |
| 11 | Primary | \$/Month | 0.00 | 71.72 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 71.72 | 0.00 | 0.00 | 0.00 | 71.72 |
| 12 | Secondary Substation | \$/Month | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 21,806.62 |
| 13 | Primary Substation | \$/Month | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 21,806.62 |
| 14 | Transmission | \$/Month | 0.00 | 1,300.88 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1,300.88 | 0.00 | 0.00 | 0.00 | 1,300.88 |
| 15 | Transmission Multiple Bus | \$/Month | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 3,000.00 |
| 16 | Distance Adjustment Fee OH - Sec. Sub. | \$/foot/Month | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 1.23 |
| 17 | Distance Adjustment Fee UG - Sec. Sub. | \$/foot/Month | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 3.17 |
| 18 | Distance Adjustment Fee OH - Pri. Sub. | \$/foot/Month | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 1.22 |
| 19 | Distance Adjustment Fee UG - Pri. Sub. | \$/foot/Month | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 3.13 |
| 20 | Maximum Demand | | | | | | | | | | | | | | | |
| 21 | Secondary | \$/kW | 14.11 | 0.01 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14.12 | 0.00 | 0.00 | 0.00 | 14.12 |
| 22 | Primary | \$/kW | 13.63 | 0.01 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 13.64 | 0.00 | 0.00 | 0.00 | 13.64 |
| 23 | Secondary Substation | \$/kW | 14.11 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14.11 | 0.00 | 0.00 | 0.00 | 14.11 |
| 24 | Primary Substation | \$/kW | 13.63 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 13.63 | 0.00 | 0.00 | 0.00 | 13.63 |
| 25 | Transmission | \$/kW | 13.56 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 13.56 | 0.00 | 0.00 | 0.00 | 13.56 |
| 26 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | |
| 27 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 28 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 29 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 30 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 31 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 32 | Maximum On-Peak Demand: Summer | | | | | | | | | | | | | | | |
| 33 | Secondary | \$/kW | 2.95 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.95 | 0.00 | 0.00 | 0.00 | 2.95 |
| 34 | Primary | \$/kW | 2.84 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.84 | 0.00 | 0.00 | 0.00 | 2.84 |
| 35 | Secondary Substation | \$/kW | 2.95 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.95 | 0.00 | 0.00 | 0.00 | 2.95 |
| 36 | Primary Substation | \$/kW | 2.84 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.84 | 0.00 | 0.00 | 0.00 | 2.84 |
| 37 | Transmission | \$/kW | 2.83 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.83 | 0.00 | 0.00 | 0.00 | 2.83 |
| 38 | Maximum On-Peak Demand: Winter | | | | | | | | | | | | | | | |
| 39 | Secondary | \$/kW | 0.61 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.61 | 0.00 | 0.00 | 0.00 | 0.61 |
| 40 | Primary | \$/kW | 0.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.59 | 0.00 | 0.00 | 0.00 | 0.59 |
| 41 | Secondary Substation | \$/kW | 0.61 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.61 | 0.00 | 0.00 | 0.00 | 0.61 |
| 42 | Primary Substation | \$/kW | 0.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.59 | 0.00 | 0.00 | 0.00 | 0.59 |
| 43 | Transmission | \$/kW | 0.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.59 | 0.00 | 0.00 | 0.00 | 0.59 |
| 44 | Power Factor | | | | | | | | | | | | | | | |
| 45 | Secondary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 46 | Primary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 47 | Secondary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 48 | Primary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 49 | Transmission | \$/kvar | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|----------------------------------|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 50 | SCHEDULE DG-R (continued) | | | | | | | | | | | | | | | | |
| 51 | On-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 52 | Secondary | \$/kWh | (0.01719) | 0.19485 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.20127 | 0.00580 | 0.32926 | (0.00008) | 0.53625 | |
| 53 | Primary | \$/kWh | (0.01719) | 0.19385 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.20027 | 0.00580 | 0.32775 | (0.00008) | 0.53374 | |
| 54 | Secondary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.32926 | (0.00008) | 0.34208 | |
| 55 | Primary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.32775 | (0.00008) | 0.34057 | |
| 56 | Transmission | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.31440 | (0.00008) | 0.32722 | |
| 57 | Off-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 58 | Secondary | \$/kWh | (0.01719) | 0.02781 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.03423 | 0.00580 | 0.11922 | (0.00008) | 0.15917 | |
| 59 | Primary | \$/kWh | (0.01719) | 0.02767 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.03409 | 0.00580 | 0.11869 | (0.00008) | 0.15850 | |
| 60 | Secondary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.11922 | (0.00008) | 0.13204 | |
| 61 | Primary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.11869 | (0.00008) | 0.13151 | |
| 62 | Transmission | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.11383 | (0.00008) | 0.12665 | |
| 63 | Super Off-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 64 | Secondary | \$/kWh | (0.01719) | 0.02781 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.03423 | 0.00580 | 0.05361 | (0.00008) | 0.09356 | |
| 65 | Primary | \$/kWh | (0.01719) | 0.02767 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.03409 | 0.00580 | 0.05343 | (0.00008) | 0.09324 | |
| 66 | Secondary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.05361 | (0.00008) | 0.06643 | |
| 67 | Primary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.05343 | (0.00008) | 0.06625 | |
| 68 | Transmission | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.05127 | (0.00008) | 0.06409 | |
| 69 | On-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 70 | Secondary | \$/kWh | (0.01719) | 0.22363 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.23005 | 0.00580 | 0.11256 | (0.00008) | 0.34833 | |
| 71 | Primary | \$/kWh | (0.01719) | 0.22248 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.22890 | 0.00580 | 0.11205 | (0.00008) | 0.34667 | |
| 72 | Secondary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.11256 | (0.00008) | 0.12538 | |
| 73 | Primary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.11205 | (0.00008) | 0.12487 | |
| 74 | Transmission | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.10732 | (0.00008) | 0.12014 | |
| 75 | Off-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 76 | Secondary | \$/kWh | (0.01719) | 0.02781 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.03423 | 0.00580 | 0.06310 | (0.00008) | 0.10305 | |
| 77 | Primary | \$/kWh | (0.01719) | 0.02767 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.03409 | 0.00580 | 0.06284 | (0.00008) | 0.10265 | |
| 78 | Secondary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.06310 | (0.00008) | 0.07592 | |
| 79 | Primary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.06284 | (0.00008) | 0.07566 | |
| 80 | Transmission | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.06026 | (0.00008) | 0.07308 | |
| 81 | Super Off-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 82 | Secondary | \$/kWh | (0.01719) | 0.02781 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.03423 | 0.00580 | 0.04876 | (0.00008) | 0.08871 | |
| 83 | Primary | \$/kWh | (0.01719) | 0.02767 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.03409 | 0.00580 | 0.04860 | (0.00008) | 0.08841 | |
| 84 | Secondary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.04876 | (0.00008) | 0.06158 | |
| 85 | Primary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.04860 | (0.00008) | 0.06142 | |
| 86 | Transmission | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.04664 | (0.00008) | 0.05946 | |

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|---------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE A6-TOU | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Greater than 500 kW | | | | | | | | | | | | | | | | |
| 4 | Primary | \$/Month | 0.00 | 71.72 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 71.72 | 0.00 | 0.00 | 0.00 | 71.72 | |
| 5 | Primary Substation | \$/Month | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 21,806.62 | |
| 6 | Transmission | \$/Month | 0.00 | 1,883.91 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1,883.91 | 0.00 | 0.00 | 0.00 | 1,883.91 | |
| 7 | Greater than 12 MW -- Pri. Sub. | \$/Month | 0.00 | 36,866.99 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 36,866.99 | 0.00 | 0.00 | 0.00 | 36,866.99 | |
| 8 | Distance Adjustment Fee OH | \$/foot/Month | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 1.22 | |
| 9 | Distance Adjustment Fee UG | \$/foot/Month | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 3.13 | |
| 10 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 11 | Primary | \$/kW | 13.63 | 10.28 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 24.20 | 0.00 | 0.00 | 0.00 | 24.20 | |
| 12 | Primary Substation | \$/kW | 13.63 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.17 | 0.00 | 0.00 | 0.00 | 14.17 | |
| 13 | Transmission | \$/kW | 13.56 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.10 | 0.00 | 0.00 | 0.00 | 14.10 | |
| 14 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | | |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 16 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 17 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 18 | Maximum Demand at Time of System Peak: Summer | | | | | | | | | | | | | | | | |
| 19 | Primary | \$/kW | 3.45 | 15.74 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 19.19 | 0.00 | 10.06 | 0.00 | 29.25 | |
| 20 | Primary Substation | \$/kW | 3.45 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.45 | 0.00 | 10.06 | 0.00 | 13.51 | |
| 21 | Transmission | \$/kW | 3.44 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.44 | 0.00 | 9.63 | 0.00 | 13.07 | |
| 22 | Maximum Demand at Time of System Peak: Winter | | | | | | | | | | | | | | | | |
| 23 | Primary | \$/kW | 0.65 | 18.39 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 19.04 | 0.00 | 0.00 | 0.00 | 19.04 | |
| 24 | Primary Substation | \$/kW | 0.65 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.65 | 0.00 | 0.00 | 0.00 | 0.65 | |
| 25 | Transmission | \$/kW | 0.65 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.65 | 0.00 | 0.00 | 0.00 | 0.65 | |
| 26 | Power Factor | | | | | | | | | | | | | | | | |
| 27 | Primary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 28 | Primary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 29 | Transmission | \$/kvar | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 30 | On-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 31 | Primary | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.13995 | (0.00008) | 0.15127 | |
| 32 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.13995 | (0.00008) | 0.15127 | |
| 33 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.13995 | (0.00008) | 0.14526 | |
| 34 | Off-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 35 | Primary | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.08675 | (0.00008) | 0.09807 | |
| 36 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.08675 | (0.00008) | 0.09807 | |
| 37 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.08305 | (0.00008) | 0.09437 | |
| 38 | Super Off-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 39 | Primary | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.06966 | (0.00008) | 0.08098 | |
| 40 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.06966 | (0.00008) | 0.08098 | |
| 41 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.06685 | (0.00008) | 0.07817 | |
| 42 | On-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 43 | Primary | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.14607 | (0.00008) | 0.15739 | |
| 44 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.14607 | (0.00008) | 0.15739 | |
| 45 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.13991 | (0.00008) | 0.15123 | |
| 46 | Off-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 47 | Primary | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.08193 | (0.00008) | 0.09325 | |
| 48 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.08193 | (0.00008) | 0.09325 | |
| 49 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.07856 | (0.00008) | 0.08988 | |
| 50 | Super Off-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 51 | Primary | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.06335 | (0.00008) | 0.07467 | |
| 52 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.06335 | (0.00008) | 0.07467 | |
| 53 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.06080 | (0.00008) | 0.07212 | |

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|--|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | SCHEDULE OL-TOU | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | |
| 3 | 0-5 kW | \$/Month | 0.00 | 36.71 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 36.71 | 0.00 | 0.00 | 0.00 | 36.71 |
| 4 | 5-20 kW | \$/Month | 0.00 | 36.71 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 36.71 | 0.00 | 0.00 | 0.00 | 36.71 |
| 5 | 20-50 kW | \$/Month | 0.00 | 36.71 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 36.71 | 0.00 | 0.00 | 0.00 | 36.71 |
| 6 | > 50 kW | \$/Month | 0.00 | 36.71 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 36.71 | 0.00 | 0.00 | 0.00 | 36.71 |
| 7 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 8 | Non-Coincident Demand with Super Off Peak Exemptio | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 9 | On Peak Demand | | | | | | | | | | | | | | | |
| 10 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 11 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 12 | Energy Charge | | | | | | | | | | | | | | | |
| 13 | Summer | | | | | | | | | | | | | | | |
| 14 | On-Peak | \$/kWh | 0.02530 | 0.06278 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.11169 | 0.00580 | 0.33100 | (0.00008) | 0.44841 |
| 15 | Off-Peak | \$/kWh | 0.02530 | 0.06278 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.11169 | 0.00580 | 0.11829 | (0.00008) | 0.23570 |
| 16 | Super Off-Peak | \$/kWh | 0.02530 | 0.06278 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.11169 | 0.00580 | 0.05362 | (0.00008) | 0.17103 |
| 17 | Winter | | | | | | | | | | | | | | | |
| 18 | On-Peak | \$/kWh | 0.02530 | 0.06278 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.11169 | 0.00580 | 0.11257 | (0.00008) | 0.22998 |
| 19 | Off-Peak | \$/kWh | 0.02530 | 0.06278 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.11169 | 0.00580 | 0.06311 | (0.00008) | 0.18052 |
| 20 | Super Off-Peak | \$/kWh | 0.02530 | 0.06278 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.11169 | 0.00580 | 0.04876 | (0.00008) | 0.16617 |
| 1 | SCHEDULE S | | | | | | | | | | | | | | | |
| 2 | Contracted Demand | | | | | | | | | | | | | | | |
| 3 | Secondary | \$/kW | 7.32 | 10.36 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 17.68 | 0.00 | 0.00 | 0.00 | 17.68 |
| 4 | Primary | \$/kW | 7.05 | 10.31 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 17.36 | 0.00 | 0.00 | 0.00 | 17.36 |
| 5 | Secondary Substation | \$/kW | 7.32 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7.32 | 0.00 | 0.00 | 0.00 | 7.32 |
| 6 | Primary Substation | \$/kW | 7.05 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7.05 | 0.00 | 0.00 | 0.00 | 7.05 |
| 7 | Transmission | \$/kW | 7.02 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7.02 | 0.00 | 0.00 | 0.00 | 7.02 |
| 1 | SCHEDULE VGI | | | | | | | | | | | | | | | |
| 2 | Energy Charge | \$/kWh | 0.02227 | 0.03863 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.08451 | 0.00580 | 0.04790 | (0.00008) | 0.13813 |
| 1 | SCHEDULE GIR | | | | | | | | | | | | | | | |
| 2 | Energy Charge | \$/kWh | 0.02227 | 0.05483 | 0.01390 | 0.00006 | 0.00079 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.10068 | 0.00580 | 0.05098 | (0.00008) | 0.15738 |

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|-------------------------------|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | SCHEDULE PA-T-1 | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | |
| 3 | Secondary | \$/Month | 0.00 | 126.58 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 126.58 | 0.00 | 0.00 | 0.00 | 126.58 |
| 4 | Primary | \$/Month | 0.00 | 126.58 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 126.58 | 0.00 | 0.00 | 0.00 | 126.58 |
| 5 | Transmission | \$/Month | 0.00 | 126.58 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 126.58 | 0.00 | 0.00 | 0.00 | 126.58 |
| 6 | Non-Coincident Demand | | | | | | | | | | | | | | | |
| 7 | Secondary | \$/kW | 7.31 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7.31 | 0.00 | 0.00 | 0.00 | 7.31 |
| 8 | Primary | \$/kW | 7.07 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7.07 | 0.00 | 0.00 | 0.00 | 7.07 |
| 9 | Transmission | \$/kW | 7.04 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7.04 | 0.00 | 0.00 | 0.00 | 7.04 |
| 10 | Time-Of-Use (TOU) Demand | | | | | | | | | | | | | | | |
| 11 | Secondary | \$/kW | 0.00 | 14.11 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14.11 | 0.00 | 0.00 | 0.00 | 14.11 |
| 12 | Primary | \$/kW | 0.00 | 14.03 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14.03 | 0.00 | 0.00 | 0.00 | 14.03 |
| 13 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 14 | On-Peak Demand: Summer | | | | | | | | | | | | | | | |
| 15 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.96 | 0.00 | 3.96 |
| 16 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.94 | 0.00 | 3.94 |
| 17 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.78 | 0.00 | 3.78 |
| 18 | On-Peak Demand: Winter | | | | | | | | | | | | | | | |
| 19 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 20 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 21 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 22 | Off-Peak Demand | | | | | | | | | | | | | | | |
| 23 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 24 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 25 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 26 | Summer: On-Peak Energy | | | | | | | | | | | | | | | |
| 27 | Secondary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.09818 | (0.00008) | 0.10654 |
| 28 | Primary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.09771 | (0.00008) | 0.10607 |
| 29 | Transmission | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.09352 | (0.00008) | 0.10188 |
| 30 | Summer: Off-Peak Energy | | | | | | | | | | | | | | | |
| 31 | Secondary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.05936 | (0.00008) | 0.06772 |
| 32 | Primary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.05909 | (0.00008) | 0.06745 |
| 33 | Transmission | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.05657 | (0.00008) | 0.06493 |
| 34 | Summer: Super Off-Peak Energy | | | | | | | | | | | | | | | |
| 35 | Secondary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.05140 | (0.00008) | 0.05976 |
| 36 | Primary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.05122 | (0.00008) | 0.05958 |
| 37 | Transmission | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.04916 | (0.00008) | 0.05752 |
| 38 | Winter: On-Peak Energy | | | | | | | | | | | | | | | |
| 39 | Secondary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.10787 | (0.00008) | 0.11623 |
| 40 | Primary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.10738 | (0.00008) | 0.11574 |
| 41 | Transmission | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.10285 | (0.00008) | 0.11121 |
| 42 | Winter: Off-Peak Energy | | | | | | | | | | | | | | | |
| 43 | Secondary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.06049 | (0.00008) | 0.06885 |
| 44 | Primary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.06024 | (0.00008) | 0.06860 |
| 45 | Transmission | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.05777 | (0.00008) | 0.06613 |
| 46 | Winter: Super Off-Peak Energy | | | | | | | | | | | | | | | |
| 47 | Secondary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.04674 | (0.00008) | 0.05510 |
| 48 | Primary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.04659 | (0.00008) | 0.05495 |
| 49 | Transmission | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.04471 | (0.00008) | 0.05307 |

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|---|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | SCHEDULE TOU-PA | | | | | | | | | | | | | | | |
| 2 | Less than 20 kW | | | | | | | | | | | | | | | |
| 3 | Basic Service Fee | | | | | | | | | | | | | | | |
| 4 | Secondary | \$/Month | 0.00 | 26.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 26.25 | 0.00 | 0.00 | 0.00 | 26.25 |
| 5 | Primary | \$/Month | 0.00 | 26.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 26.25 | 0.00 | 0.00 | 0.00 | 26.25 |
| 6 | Non-Coincident Demand | | | | | | | | | | | | | | | |
| 7 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 8 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 9 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | |
| 10 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 11 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 12 | On Peak Demand | | | | | | | | | | | | | | | |
| 13 | Summer | | | | | | | | | | | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 16 | Winter | | | | | | | | | | | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 19 | Energy Charge | | | | | | | | | | | | | | | |
| 20 | Summer | | | | | | | | | | | | | | | |
| 21 | On-Peak | | | | | | | | | | | | | | | |
| 22 | Secondary | \$/kWh | 0.01223 | 0.06907 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10040 | 0.00580 | 0.17177 | (0.00008) | 0.27789 |
| 23 | Primary | \$/kWh | 0.01223 | 0.06872 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10005 | 0.00580 | 0.17092 | (0.00008) | 0.27669 |
| 24 | Off-Peak | | | | | | | | | | | | | | | |
| 25 | Secondary | \$/kWh | 0.01223 | 0.06907 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10040 | 0.00580 | 0.09488 | (0.00008) | 0.20100 |
| 26 | Primary | \$/kWh | 0.01223 | 0.06872 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10005 | 0.00580 | 0.09441 | (0.00008) | 0.20018 |
| 27 | Winter | | | | | | | | | | | | | | | |
| 28 | On-Peak | | | | | | | | | | | | | | | |
| 29 | Secondary | \$/kWh | 0.01223 | 0.06907 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10040 | 0.00580 | 0.08918 | (0.00008) | 0.19530 |
| 30 | Primary | \$/kWh | 0.01223 | 0.06872 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10005 | 0.00580 | 0.08876 | (0.00008) | 0.19453 |
| 31 | Off-Peak | | | | | | | | | | | | | | | |
| 32 | Secondary | \$/kWh | 0.01223 | 0.06907 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10040 | 0.00580 | 0.04347 | (0.00008) | 0.14959 |
| 33 | Primary | \$/kWh | 0.01223 | 0.06872 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10005 | 0.00580 | 0.04331 | (0.00008) | 0.14908 |

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|---|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | SCHEDULE TOU-PA2 | | | | | | | | | | | | | | | |
| 2 | Greater than or equal to 20kW | | | | | | | | | | | | | | | |
| 3 | Basic Service Fee | | | | | | | | | | | | | | | |
| 4 | Secondary | \$/Month | 0.00 | 233.39 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 233.39 | 0.00 | 0.00 | 0.00 | 233.39 |
| 5 | Primary | \$/Month | 0.00 | 120.11 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 120.11 | 0.00 | 0.00 | 0.00 | 120.11 |
| 6 | Non-Coincident Demand | | | | | | | | | | | | | | | |
| 7 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 8 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 9 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | |
| 10 | Secondary | \$/kW | 0.00 | 10.99 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 10.99 | 0.00 | 0.00 | 0.00 | 10.99 |
| 11 | Primary | \$/kW | 0.00 | 10.93 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 10.93 | 0.00 | 0.00 | 0.00 | 10.93 |
| 12 | On Peak Demand | | | | | | | | | | | | | | | |
| 13 | Summer | | | | | | | | | | | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7.09 | 0.00 | 7.09 |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7.06 | 0.00 | 7.06 |
| 16 | Winter | | | | | | | | | | | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 19 | Energy Charge | | | | | | | | | | | | | | | |
| 20 | Summer | | | | | | | | | | | | | | | |
| 21 | On-Peak | | | | | | | | | | | | | | | |
| 22 | Secondary | \$/kWh | 0.01223 | 0.00105 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.03238 | 0.00580 | 0.09317 | (0.00008) | 0.13127 |
| 23 | Primary | \$/kWh | 0.01223 | 0.00105 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.03238 | 0.00580 | 0.09273 | (0.00008) | 0.13083 |
| 24 | Off-Peak | | | | | | | | | | | | | | | |
| 25 | Secondary | \$/kWh | 0.01223 | 0.00105 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.03238 | 0.00580 | 0.05630 | (0.00008) | 0.09440 |
| 26 | Primary | \$/kWh | 0.01223 | 0.00105 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.03238 | 0.00580 | 0.05605 | (0.00008) | 0.09415 |
| 27 | Super Off-Peak | | | | | | | | | | | | | | | |
| 28 | Secondary | \$/kWh | 0.01223 | 0.00105 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.03238 | 0.00580 | 0.04812 | (0.00008) | 0.08622 |
| 29 | Primary | \$/kWh | 0.01223 | 0.00105 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.03238 | 0.00580 | 0.04796 | (0.00008) | 0.08606 |
| 30 | Winter | | | | | | | | | | | | | | | |
| 31 | On-Peak | | | | | | | | | | | | | | | |
| 32 | Secondary | \$/kWh | 0.01223 | 0.00105 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.03238 | 0.00580 | 0.10096 | (0.00008) | 0.13906 |
| 33 | Primary | \$/kWh | 0.01223 | 0.00105 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.03238 | 0.00580 | 0.10050 | (0.00008) | 0.13860 |
| 34 | Off-Peak | | | | | | | | | | | | | | | |
| 35 | Secondary | \$/kWh | 0.01223 | 0.00105 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.03238 | 0.00580 | 0.05861 | (0.00008) | 0.09471 |
| 36 | Primary | \$/kWh | 0.01223 | 0.00105 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.03238 | 0.00580 | 0.05638 | (0.00008) | 0.09448 |
| 37 | Super Off-Peak | | | | | | | | | | | | | | | |
| 38 | Secondary | \$/kWh | 0.01223 | 0.00105 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.03238 | 0.00580 | 0.04374 | (0.00008) | 0.08184 |
| 39 | Primary | \$/kWh | 0.01223 | 0.00105 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.03238 | 0.00580 | 0.04360 | (0.00008) | 0.08170 |

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|---|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | SCHEDULE TOU-PA3 | | | | | | | | | | | | | | | |
| 2 | Less than 20kW | | | | | | | | | | | | | | | |
| 3 | Basic Service Fee | | | | | | | | | | | | | | | |
| 4 | Secondary | \$/Month | 0.00 | 26.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 26.25 | 0.00 | 0.00 | 0.00 | 26.25 |
| 5 | Primary | \$/Month | 0.00 | 26.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 26.25 | 0.00 | 0.00 | 0.00 | 26.25 |
| 6 | Non-Coincident Demand | | | | | | | | | | | | | | | |
| 7 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 8 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 9 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | |
| 10 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 11 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 12 | On-Peak Demand | | | | | | | | | | | | | | | |
| 13 | Summer | | | | | | | | | | | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 16 | Winter | | | | | | | | | | | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 19 | Energy Charge | | | | | | | | | | | | | | | |
| 20 | Summer | | | | | | | | | | | | | | | |
| 21 | On-Peak | | | | | | | | | | | | | | | |
| 22 | Secondary | \$/kWh | 0.01223 | 0.06907 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10040 | 0.00580 | 0.19740 | (0.00008) | 0.30352 |
| 23 | Primary | \$/kWh | 0.01223 | 0.06872 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10005 | 0.00580 | 0.19644 | (0.00008) | 0.30221 |
| 24 | Off-Peak | | | | | | | | | | | | | | | |
| 25 | Secondary | \$/kWh | 0.01223 | 0.06907 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10040 | 0.00580 | 0.10681 | (0.00008) | 0.21293 |
| 26 | Primary | \$/kWh | 0.01223 | 0.06872 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10005 | 0.00580 | 0.10630 | (0.00008) | 0.21207 |
| 27 | Super Off-Peak | | | | | | | | | | | | | | | |
| 28 | Secondary | \$/kWh | 0.01223 | 0.06907 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10040 | 0.00580 | 0.05991 | (0.00008) | 0.15703 |
| 29 | Primary | \$/kWh | 0.01223 | 0.06872 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10005 | 0.00580 | 0.03936 | (0.00008) | 0.14513 |
| 30 | Winter | | | | | | | | | | | | | | | |
| 31 | On-Peak | | | | | | | | | | | | | | | |
| 32 | Secondary | \$/kWh | 0.01223 | 0.06907 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10040 | 0.00580 | 0.08283 | (0.00008) | 0.18895 |
| 33 | Primary | \$/kWh | 0.01223 | 0.06872 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10005 | 0.00580 | 0.08245 | (0.00008) | 0.18822 |
| 34 | Off-Peak | | | | | | | | | | | | | | | |
| 35 | Secondary | \$/kWh | 0.01223 | 0.06907 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10040 | 0.00580 | 0.04645 | (0.00008) | 0.15257 |
| 36 | Primary | \$/kWh | 0.01223 | 0.06872 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10005 | 0.00580 | 0.04626 | (0.00008) | 0.15203 |
| 37 | Super Off-Peak | | | | | | | | | | | | | | | |
| 38 | Secondary | \$/kWh | 0.01223 | 0.06907 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10040 | 0.00580 | 0.03589 | (0.00008) | 0.14201 |
| 39 | Primary | \$/kWh | 0.01223 | 0.06872 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10005 | 0.00580 | 0.03577 | (0.00008) | 0.14154 |

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 40 | SCHEDULE TOU-PA3 (continued) | | | | | | | | | | | | | | | | |
| 41 | Greater than or equal to 20kW | | | | | | | | | | | | | | | | |
| 42 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 43 | Secondary | | | | | | | | | | | | | | | | |
| 44 | 20-75 kW | \$/Month | 0.00 | 43.49 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 43.49 | 0.00 | 0.00 | 0.00 | 43.49 | |
| 45 | 75-100 kW | \$/Month | 0.00 | 73.49 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 73.49 | 0.00 | 0.00 | 0.00 | 73.49 | |
| 46 | 100-200 kW | \$/Month | 0.00 | 91.49 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 91.49 | 0.00 | 0.00 | 0.00 | 91.49 | |
| 47 | >200 kW | \$/Month | 0.00 | 151.49 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 151.49 | 0.00 | 0.00 | 0.00 | 151.49 | |
| 48 | Primary | | | | | | | | | | | | | | | | |
| 49 | 20-75 kW | \$/Month | 0.00 | 43.49 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 43.49 | 0.00 | 0.00 | 0.00 | 43.49 | |
| 50 | 75-100 kW | \$/Month | 0.00 | 73.49 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 73.49 | 0.00 | 0.00 | 0.00 | 73.49 | |
| 51 | 100-200 kW | \$/Month | 0.00 | 91.49 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 91.49 | 0.00 | 0.00 | 0.00 | 91.49 | |
| 52 | >200 kW | \$/Month | 0.00 | 151.49 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 151.49 | 0.00 | 0.00 | 0.00 | 151.49 | |
| 53 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 54 | Secondary | | | | | | | | | | | | | | | | |
| 55 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 56 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | | |
| 57 | Secondary | | | | | | | | | | | | | | | | |
| 58 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 59 | On-Peak Demand | | | | | | | | | | | | | | | | |
| 60 | Summer | | | | | | | | | | | | | | | | |
| 61 | Secondary | | | | | | | | | | | | | | | | |
| 62 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.67 | 0.00 | 1.67 | |
| 63 | Winter | | | | | | | | | | | | | | | | |
| 64 | Secondary | | | | | | | | | | | | | | | | |
| 65 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.66 | 0.00 | 1.66 | |
| 66 | Energy Charge | | | | | | | | | | | | | | | | |
| 67 | Summer | | | | | | | | | | | | | | | | |
| 68 | On-Peak | | | | | | | | | | | | | | | | |
| 69 | Secondary | \$/kWh | 0.01223 | 0.06907 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10040 | 0.00580 | 0.18135 | (0.00008) | 0.28747 | |
| 70 | Primary | \$/kWh | 0.01223 | 0.06872 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10005 | 0.00580 | 0.18048 | (0.00008) | 0.28625 | |
| 71 | Off-Peak | | | | | | | | | | | | | | | | |
| 72 | Secondary | \$/kWh | 0.01223 | 0.06907 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10040 | 0.00580 | 0.09568 | (0.00008) | 0.20180 | |
| 73 | Primary | \$/kWh | 0.01223 | 0.06872 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10005 | 0.00580 | 0.09523 | (0.00008) | 0.20100 | |
| 74 | Super Off-Peak | | | | | | | | | | | | | | | | |
| 75 | Secondary | \$/kWh | 0.01223 | 0.06907 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10040 | 0.00580 | 0.04605 | (0.00008) | 0.15217 | |
| 76 | Primary | \$/kWh | 0.01223 | 0.06872 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10005 | 0.00580 | 0.04583 | (0.00008) | 0.15160 | |
| 77 | Winter | | | | | | | | | | | | | | | | |
| 78 | On-Peak | | | | | | | | | | | | | | | | |
| 79 | Secondary | \$/kWh | 0.01223 | 0.06907 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10040 | 0.00580 | 0.07905 | (0.00008) | 0.18517 | |
| 80 | Primary | \$/kWh | 0.01223 | 0.06872 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10005 | 0.00580 | 0.08245 | (0.00008) | 0.18822 | |
| 81 | Off-Peak | | | | | | | | | | | | | | | | |
| 82 | Secondary | \$/kWh | 0.01223 | 0.06907 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10040 | 0.00580 | 0.04433 | (0.00008) | 0.15045 | |
| 83 | Primary | \$/kWh | 0.01223 | 0.06872 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10005 | 0.00580 | 0.04626 | (0.00008) | 0.15203 | |
| 84 | Super Off-Peak | | | | | | | | | | | | | | | | |
| 85 | Secondary | \$/kWh | 0.01223 | 0.06907 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10040 | 0.00580 | 0.03425 | (0.00008) | 0.14037 | |
| 86 | Primary | \$/kWh | 0.01223 | 0.06872 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10005 | 0.00580 | 0.03577 | (0.00008) | 0.14154 | |

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|-----------------------------------|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | TOU-SCH-S | | | | | | | | | | | | | | | |
| 2 | Less than 20 kW (2 Period) | | | | | | | | | | | | | | | |
| 3 | Basic Service Fee | | | | | | | | | | | | | | | |
| 4 | Secondary | | | | | | | | | | | | | | | |
| 5 | 0-5 kW | \$/Month | 0.00 | 78.69 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 78.69 | 0.00 | 0.00 | 0.00 | 78.69 |
| 6 | 5-20 kW | \$/Month | 0.00 | 78.69 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 78.69 | 0.00 | 0.00 | 0.00 | 78.69 |
| 7 | 20-50 kW | \$/Month | 0.00 | 78.69 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 78.69 | 0.00 | 0.00 | 0.00 | 78.69 |
| 8 | >50 kW | \$/Month | 0.00 | 78.69 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 78.69 | 0.00 | 0.00 | 0.00 | 78.69 |
| 9 | Primary | | | | | | | | | | | | | | | |
| 10 | 0-5 kW | \$/Month | 0.00 | 104.14 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 104.14 | 0.00 | 0.00 | 0.00 | 104.14 |
| 11 | 5-20 kW | \$/Month | 0.00 | 104.14 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 104.14 | 0.00 | 0.00 | 0.00 | 104.14 |
| 12 | 20-50 kW | \$/Month | 0.00 | 104.14 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 104.14 | 0.00 | 0.00 | 0.00 | 104.14 |
| 13 | >50 kW | \$/Month | 0.00 | 104.14 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 104.14 | 0.00 | 0.00 | 0.00 | 104.14 |
| 14 | Non-Coincident Demand | | | | | | | | | | | | | | | |
| 15 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 16 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 17 | On-Peak Demand | | | | | | | | | | | | | | | |
| 18 | Summer | | | | | | | | | | | | | | | |
| 19 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 20 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 21 | Winter | | | | | | | | | | | | | | | |
| 22 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 23 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 24 | Energy Charge | | | | | | | | | | | | | | | |
| 25 | Summer: On-Peak | | | | | | | | | | | | | | | |
| 26 | Secondary | \$/kWh | 0.02530 | 0.06036 | 0.01476 | 0.00006 | 0.00101 | 0.00935 | 0.00004 | 0.00000 | 0.00000 | 0.11088 | 0.00580 | 0.22930 | (0.00008) | 0.34590 |
| 27 | Primary | \$/kWh | 0.02530 | 0.06005 | 0.01476 | 0.00006 | 0.00101 | 0.00935 | 0.00004 | 0.00000 | 0.00000 | 0.11057 | 0.00580 | 0.22816 | (0.00008) | 0.34445 |
| 28 | Summer: Off-Peak | | | | | | | | | | | | | | | |
| 29 | Secondary | \$/kWh | 0.02530 | 0.06036 | 0.01476 | 0.00006 | 0.00101 | 0.00935 | 0.00004 | 0.00000 | 0.00000 | 0.11088 | 0.00580 | 0.12375 | (0.00008) | 0.24035 |
| 30 | Primary | \$/kWh | 0.02530 | 0.06005 | 0.01476 | 0.00006 | 0.00101 | 0.00935 | 0.00004 | 0.00000 | 0.00000 | 0.11057 | 0.00580 | 0.12313 | (0.00008) | 0.23942 |
| 31 | Winter: On-Peak | | | | | | | | | | | | | | | |
| 32 | Secondary | \$/kWh | 0.02530 | 0.06036 | 0.01476 | 0.00006 | 0.00101 | 0.00935 | 0.00004 | 0.00000 | 0.00000 | 0.11088 | 0.00580 | 0.11453 | (0.00008) | 0.23113 |
| 33 | Primary | \$/kWh | 0.02530 | 0.06005 | 0.01476 | 0.00006 | 0.00101 | 0.00935 | 0.00004 | 0.00000 | 0.00000 | 0.11057 | 0.00580 | 0.11399 | (0.00008) | 0.23028 |
| 34 | Winter: Off-Peak | | | | | | | | | | | | | | | |
| 35 | Secondary | \$/kWh | 0.02530 | 0.06036 | 0.01476 | 0.00006 | 0.00101 | 0.00935 | 0.00004 | 0.00000 | 0.00000 | 0.11088 | 0.00580 | 0.05783 | (0.00008) | 0.17443 |
| 36 | Primary | \$/kWh | 0.02530 | 0.06005 | 0.01476 | 0.00006 | 0.00101 | 0.00935 | 0.00004 | 0.00000 | 0.00000 | 0.11057 | 0.00580 | 0.05761 | (0.00008) | 0.17390 |

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|---|---------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | TOU-SCH-M/L | | | | | | | | | | | | | | | |
| 2 | Greater than or equal to 20 kW | | | | | | | | | | | | | | | |
| 3 | Basic Service Fee | | | | | | | | | | | | | | | |
| 4 | Less than or equal to 500 kW | | | | | | | | | | | | | | | |
| 5 | Secondary | \$/Month | 0.00 | 223.56 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 223.56 | 0.00 | 0.00 | 0.00 | 223.56 |
| 6 | Primary | \$/Month | 0.00 | 60.29 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 60.29 | 0.00 | 0.00 | 0.00 | 60.29 |
| 7 | Greater than 500 kW | | | | | | | | | | | | | | | |
| 8 | Secondary | \$/Month | 0.00 | 223.56 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 223.56 | 0.00 | 0.00 | 0.00 | 223.56 |
| 9 | Primary | \$/Month | 0.00 | 60.29 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 60.29 | 0.00 | 0.00 | 0.00 | 60.29 |
| 10 | Distance Adjustment Fee OH - Sec. Sub. | \$/Foot/Month | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 1.23 |
| 11 | Distance Adjustment Fee UG - Sec. Sub. | \$/Foot/Month | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 3.17 |
| 12 | Distance Adjustment Fee OH - Pri. Sub. | \$/Foot/Month | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 1.22 |
| 13 | Distance Adjustment Fee UG - Pri. Sub. | \$/Foot/Month | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 3.13 |
| 14 | Non-Coincident Demand | | | | | | | | | | | | | | | |
| 15 | Secondary | \$/kW | 14.11 | 5.56 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 19.67 | 0.00 | 0.00 | 0.00 | 19.67 |
| 16 | Primary | \$/kW | 13.63 | 5.51 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 19.14 | 0.00 | 0.00 | 0.00 | 19.14 |
| 17 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | |
| 18 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 19 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 20 | On-Peak Demand | | | | | | | | | | | | | | | |
| 21 | Summer | | | | | | | | | | | | | | | |
| 22 | Secondary | \$/kW | 2.95 | 13.92 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 16.87 | 0.00 | 6.33 | 0.00 | 23.20 |
| 23 | Primary | \$/kW | 2.84 | 13.81 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 16.65 | 0.00 | 6.30 | 0.00 | 22.95 |
| 24 | On-Peak Demand | | | | | | | | | | | | | | | |
| 25 | Winter | | | | | | | | | | | | | | | |
| 26 | Secondary | \$/kW | 0.61 | 15.89 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 16.50 | 0.00 | 0.00 | 0.00 | 16.50 |
| 27 | Primary | \$/kW | 0.59 | 15.81 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 16.40 | 0.00 | 0.00 | 0.00 | 16.40 |
| 28 | Power Factor | | | | | | | | | | | | | | | |
| 29 | Secondary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 30 | Primary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 31 | Energy Charge | | | | | | | | | | | | | | | |
| 32 | Summer: On-Peak | | | | | | | | | | | | | | | |
| 33 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.12352 | (0.00008) | 0.13647 |
| 34 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.12292 | (0.00008) | 0.13587 |
| 35 | Summer: Off-Peak | | | | | | | | | | | | | | | |
| 36 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.07681 | (0.00008) | 0.08976 |
| 37 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.07645 | (0.00008) | 0.08940 |
| 38 | Summer: Super Off-Peak | | | | | | | | | | | | | | | |
| 39 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.06095 | (0.00008) | 0.07390 |
| 40 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.06074 | (0.00008) | 0.07369 |
| 41 | Winter: On-Peak | | | | | | | | | | | | | | | |
| 42 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.12796 | (0.00008) | 0.14091 |
| 43 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.12738 | (0.00008) | 0.14033 |
| 44 | Winter: Off-Peak | | | | | | | | | | | | | | | |
| 45 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.07173 | (0.00008) | 0.08468 |
| 46 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.07143 | (0.00008) | 0.08438 |
| 47 | Winter: Super Off-Peak | | | | | | | | | | | | | | | |
| 48 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.05542 | (0.00008) | 0.06837 |
| 49 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.05524 | (0.00008) | 0.06819 |

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|---------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE TOU-SCH-DGR | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Less than or equal to 500 kW | | | | | | | | | | | | | | | | |
| 4 | Secondary | \$/Month | 0.00 | 223.56 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 223.56 | 0.00 | 0.00 | 0.00 | 223.56 | |
| 5 | Primary | \$/Month | 0.00 | 60.29 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 60.29 | 0.00 | 0.00 | 0.00 | 60.29 | |
| 6 | Greater than 500 kW | | | | | | | | | | | | | | | | |
| 7 | Secondary | \$/Month | 0.00 | 223.56 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 223.56 | 0.00 | 0.00 | 0.00 | 223.56 | |
| 8 | Primary | \$/Month | 0.00 | 60.29 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 60.29 | 0.00 | 0.00 | 0.00 | 60.29 | |
| 9 | Distance Adjustment Fee OH - Sec. Sub. | \$/Foot/Month | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 1.23 | |
| 10 | Distance Adjustment Fee UG - Sec. Sub. | \$/Foot/Month | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 3.17 | |
| 11 | Distance Adjustment Fee OH - Pri. Sub. | \$/Foot/Month | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 1.22 | |
| 12 | Distance Adjustment Fee UG - Pri. Sub. | \$/Foot/Month | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 3.13 | |
| 13 | Maximum Demand | | | | | | | | | | | | | | | | |
| 14 | Secondary | \$/kW | 14.11 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14.11 | 0.00 | 0.00 | 0.00 | 14.11 | |
| 15 | Primary | \$/kW | 13.63 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 13.63 | 0.00 | 0.00 | 0.00 | 13.63 | |
| 16 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 19 | Max On-Peak Demand | | | | | | | | | | | | | | | | |
| 20 | Summer | | | | | | | | | | | | | | | | |
| 21 | Secondary | \$/kW | 2.95 | 0.07 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.02 | 0.00 | 0.00 | 0.00 | 3.02 | |
| 22 | Primary | \$/kW | 2.84 | 0.07 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.91 | 0.00 | 0.00 | 0.00 | 2.91 | |
| 23 | Winter | | | | | | | | | | | | | | | | |
| 24 | Secondary | \$/kW | 0.61 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.61 | 0.00 | 0.00 | 0.00 | 0.61 | |
| 25 | Primary | \$/kW | 0.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.59 | 0.00 | 0.00 | 0.00 | 0.59 | |
| 26 | Power Factor | | | | | | | | | | | | | | | | |
| 27 | Secondary | \$/kvar | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 28 | Primary | \$/kvar | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 29 | Energy | | | | | | | | | | | | | | | | |
| 30 | Summer | | | | | | | | | | | | | | | | |
| 31 | On-Peak | | | | | | | | | | | | | | | | |
| 32 | Secondary | \$/kWh | (0.01719) | 0.25334 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.25989 | 0.00580 | 0.31938 | (0.00008) | 0.58499 | |
| 33 | Primary | \$/kWh | (0.01719) | 0.25204 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.25859 | 0.00580 | 0.31792 | (0.00008) | 0.58223 | |
| 34 | Off-Peak | | | | | | | | | | | | | | | | |
| 35 | Secondary | \$/kWh | (0.01719) | 0.02765 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.03420 | 0.00580 | 0.09318 | (0.00008) | 0.13310 | |
| 36 | Primary | \$/kWh | (0.01719) | 0.02751 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.03406 | 0.00580 | 0.09277 | (0.00008) | 0.13255 | |
| 37 | Super Off-Peak | | | | | | | | | | | | | | | | |
| 38 | Secondary | \$/kWh | (0.01719) | 0.02765 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.03420 | 0.00580 | 0.04961 | (0.00008) | 0.08953 | |
| 39 | Primary | \$/kWh | (0.01719) | 0.02751 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.03406 | 0.00580 | 0.04944 | (0.00008) | 0.08922 | |
| 40 | Winter | | | | | | | | | | | | | | | | |
| 41 | On-Peak | | | | | | | | | | | | | | | | |
| 42 | Secondary | \$/kWh | (0.01719) | 0.24700 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.25355 | 0.00580 | 0.10417 | (0.00008) | 0.36344 | |
| 43 | Primary | \$/kWh | (0.01719) | 0.24573 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.25228 | 0.00580 | 0.10369 | (0.00008) | 0.36169 | |
| 44 | Off-Peak | | | | | | | | | | | | | | | | |
| 45 | Secondary | \$/kWh | (0.01719) | 0.02765 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.03420 | 0.00580 | 0.05839 | (0.00008) | 0.09831 | |
| 46 | Primary | \$/kWh | (0.01719) | 0.02751 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.03406 | 0.00580 | 0.05815 | (0.00008) | 0.09793 | |
| 47 | Super Off-Peak | | | | | | | | | | | | | | | | |
| 48 | Secondary | \$/kWh | (0.01719) | 0.02765 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.03420 | 0.00580 | 0.04512 | (0.00008) | 0.08504 | |
| 49 | Primary | \$/kWh | (0.01719) | 0.02751 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.03406 | 0.00580 | 0.04497 | (0.00008) | 0.08475 | |

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION DISTRIBUTION | | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|--|-----------------|---------------------------|----------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| | | | RATE (C) | RATE (D) | | | | | | | | | | | | |
| 1 | SCHEDULE DR-SES (GF) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20024 | 0.00580 | 0.21673 | (0.00008) | 0.42269 |
| 9 | Semi-Peak: Summer | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20024 | 0.00580 | 0.21672 | (0.00008) | 0.42268 |
| 10 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20024 | 0.00580 | 0.14654 | (0.00008) | 0.35250 |
| 12 | Semi-Peak: Winter | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20024 | 0.00580 | 0.08474 | (0.00008) | 0.29070 |
| 13 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20024 | 0.00580 | 0.08473 | (0.00008) | 0.29069 |
| 14 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.338 |
| 1 | SCHEDULE DR-SES (Medical Baseline) (GF) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20024 | 0.00000 | 0.21673 | (0.00008) | 0.41689 |
| 9 | Semi-Peak: Summer | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20024 | 0.00000 | 0.21672 | (0.00008) | 0.41688 |
| 10 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20024 | 0.00000 | 0.14654 | (0.00008) | 0.34670 |
| 12 | Semi-Peak: Winter | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20024 | 0.00000 | 0.08474 | (0.00008) | 0.28490 |
| 13 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20024 | 0.00000 | 0.08473 | (0.00008) | 0.28489 |
| 14 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| 1 | SCHEDULE DR-SES (CARE) (GF) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.12346 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.19950 | 0.00000 | 0.21673 | (0.00008) | 0.41615 |
| 9 | Semi-Peak: Summer | \$/kWh | 0.04871 | 0.12346 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.19950 | 0.00000 | 0.21672 | (0.00008) | 0.41614 |
| 10 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.12346 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.19950 | 0.00000 | 0.14654 | (0.00008) | 0.34596 |
| 12 | Semi-Peak: Winter | \$/kWh | 0.04871 | 0.12346 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.19950 | 0.00000 | 0.08474 | (0.00008) | 0.28416 |
| 13 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.12346 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.19950 | 0.00000 | 0.08473 | (0.00008) | 0.28415 |
| 14 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EEOC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|---|------------------------|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| SCHEDULE DR-SES (CARE & Medical Baseline) (GF) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | On-Peak Demand | | | | | | | | | | | | | | | |
| 4 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 5 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Energy Charge | | | | | | | | | | | | | | | |
| 7 | On-Peak: Summer | \$/kWh | 0.04871 | 0.12346 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.19950 | 0.00000 | 0.21673 | (0.00008) | 0.41615 |
| 8 | Semi-Peak: Summer | \$/kWh | 0.04871 | 0.12346 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.19950 | 0.00000 | 0.21672 | (0.00008) | 0.41614 |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.12346 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.19950 | 0.00000 | 0.14654 | (0.00008) | 0.34596 |
| 10 | Semi-Peak: Winter | \$/kWh | 0.04871 | 0.12346 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.19950 | 0.00000 | 0.08474 | (0.00008) | 0.28416 |
| 11 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.12346 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.19950 | 0.00000 | 0.08473 | (0.00008) | 0.28415 |
| 12 | Minimum Bill | Min \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| SCHEDULE EV-TOU (GF) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | On Peak Demand | | | | | | | | | | | | | | | |
| 4 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 5 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Energy Charge | | | | | | | | | | | | | | | |
| 7 | On-Peak: Summer | \$/kWh | 0.04871 | 0.15892 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.23496 | 0.00580 | 0.16772 | (0.00008) | 0.40840 |
| 8 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.15892 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.23496 | 0.00580 | 0.16771 | (0.00008) | 0.40839 |
| 9 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.07879 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.15483 | 0.00580 | 0.07603 | (0.00008) | 0.23658 |
| 10 | On-Peak: Winter | \$/kWh | 0.04871 | 0.15892 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.23496 | 0.00580 | 0.07436 | (0.00008) | 0.31504 |
| 11 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.15892 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.23496 | 0.00580 | 0.07435 | (0.00008) | 0.31503 |
| 12 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.07879 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.15483 | 0.00580 | 0.06188 | (0.00008) | 0.22243 |
| 13 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.338 |
| SCHEDULE EV-TOU-2 (GF) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | On Peak Demand | | | | | | | | | | | | | | | |
| 4 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 5 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Energy Charge | | | | | | | | | | | | | | | |
| 7 | On-Peak: Summer | \$/kWh | 0.04871 | 0.15892 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.23496 | 0.00580 | 0.18944 | (0.00008) | 0.43012 |
| 8 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.15892 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.23496 | 0.00580 | 0.18943 | (0.00008) | 0.43011 |
| 9 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.07879 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.15483 | 0.00580 | 0.10089 | (0.00008) | 0.26144 |
| 10 | On-Peak: Winter | \$/kWh | 0.04871 | 0.15892 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.23496 | 0.00580 | 0.18899 | (0.00008) | 0.42967 |
| 11 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.15892 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.23496 | 0.00580 | 0.08216 | (0.00008) | 0.32284 |
| 12 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.07879 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.15483 | 0.00580 | 0.08215 | (0.00008) | 0.24270 |
| 13 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.338 |
| SCHEDULE EV-TOU-2 (Medical Baseline) (GF) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | On Peak Demand | | | | | | | | | | | | | | | |
| 4 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 5 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Energy Charge | | | | | | | | | | | | | | | |
| 7 | On-Peak: Summer | \$/kWh | 0.04871 | 0.15892 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.23496 | 0.00000 | 0.18944 | (0.00008) | 0.42432 |
| 8 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.15892 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.23496 | 0.00000 | 0.18943 | (0.00008) | 0.42431 |
| 9 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.07879 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.15483 | 0.00000 | 0.10089 | (0.00008) | 0.25564 |
| 10 | On-Peak: Winter | \$/kWh | 0.04871 | 0.15892 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.23496 | 0.00000 | 0.18899 | (0.00008) | 0.42387 |
| 11 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.15892 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.23496 | 0.00000 | 0.08216 | (0.00008) | 0.31704 |
| 12 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.07879 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.15483 | 0.00000 | 0.08215 | (0.00008) | 0.23690 |
| 13 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|--|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|------|
| 1 | SCHEDULE EV-TOU-2 (CARE) (GF) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.15819 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.23423 | 0.00000 | 0.18944 | (0.00008) | 0.42359 | |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.15819 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.23423 | 0.00000 | 0.18943 | (0.00008) | 0.42358 | |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.07806 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.15410 | 0.00000 | 0.10089 | (0.00008) | 0.25491 | |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.15819 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.23423 | 0.00000 | 0.18989 | (0.00008) | 0.42314 | |
| 12 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.15819 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.23423 | 0.00000 | 0.08216 | (0.00008) | 0.31631 | |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.07806 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.15410 | 0.00000 | 0.08215 | (0.00008) | 0.23617 | |
| 14 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE TOU-DR (GF) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02363 | 0.00000 | 0.22387 | 0.00580 | 0.23580 | (0.00008) | 0.46539 | |
| 9 | Semi-Peak: Summer | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02363 | 0.00000 | 0.22387 | 0.00580 | 0.14865 | (0.00008) | 0.37824 | |
| 10 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02363 | 0.00000 | 0.22387 | 0.00580 | 0.11788 | (0.00008) | 0.34747 | |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08454 | 0.00000 | 0.28478 | 0.00580 | 0.10740 | (0.00008) | 0.39790 | |
| 12 | Semi-Peak: Winter | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08454 | 0.00000 | 0.28478 | 0.00580 | 0.05032 | (0.00008) | 0.34082 | |
| 13 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08454 | 0.00000 | 0.28478 | 0.00580 | 0.05031 | (0.00008) | 0.34081 | |
| 14 | Baseline Adjustment - Summer | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.08003) | 0.00000 | (0.08003) | 0.00000 | 0.00000 | 0.00000 | (0.08003) | |
| 15 | 101% to 130% of Baseline - Summer | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.08003) | 0.00000 | (0.08003) | 0.00000 | 0.00000 | 0.00000 | (0.08003) | |
| 16 | Baseline Adjustment - Winter | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07330) | 0.00000 | (0.07330) | 0.00000 | 0.00000 | 0.00000 | (0.07330) | |
| 17 | 101% to 130% of Baseline - Winter | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07330) | 0.00000 | (0.07330) | 0.00000 | 0.00000 | 0.00000 | (0.07330) | |
| 18 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.338 | |
| 1 | SCHEDULE TOU-DR (Medical Baseline) (GF) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07049) | 0.00000 | 0.12975 | 0.00000 | 0.23580 | (0.00008) | 0.36547 | |
| 9 | Semi-Peak: Summer | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07049) | 0.00000 | 0.12975 | 0.00000 | 0.14865 | (0.00008) | 0.27832 | |
| 10 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07049) | 0.00000 | 0.12975 | 0.00000 | 0.11788 | (0.00008) | 0.24755 | |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00118) | 0.00000 | 0.19906 | 0.00000 | 0.10740 | (0.00008) | 0.30638 | |
| 12 | Semi-Peak: Winter | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00118) | 0.00000 | 0.19906 | 0.00000 | 0.05032 | (0.00008) | 0.24930 | |
| 13 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00118) | 0.00000 | 0.19906 | 0.00000 | 0.05031 | (0.00008) | 0.24929 | |
| 14 | Baseline Adjustment - Summer | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05947) | 0.00000 | (0.05947) | 0.00000 | 0.00000 | 0.00000 | (0.05947) | |
| 15 | 101% to 130% of Baseline - Summer | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05947) | 0.00000 | (0.05947) | 0.00000 | 0.00000 | 0.00000 | (0.05947) | |
| 16 | Baseline Adjustment - Winter | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05947) | 0.00000 | (0.05947) | 0.00000 | 0.00000 | 0.00000 | (0.05947) | |
| 17 | 101% to 130% of Baseline - Winter | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05947) | 0.00000 | (0.05947) | 0.00000 | 0.00000 | 0.00000 | (0.05947) | |
| 18 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|---|-----------------------------------|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| SCHEDULE TOU-DR (CARE) (GF) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.12346 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02363 | 0.00000 | 0.22313 | 0.00000 | 0.23580 | (0.00008) | 0.45885 |
| 9 | Semi-Peak: Summer | \$/kWh | 0.04871 | 0.12346 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02363 | 0.00000 | 0.22313 | 0.00000 | 0.14865 | (0.00008) | 0.37170 |
| 10 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.12346 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02363 | 0.00000 | 0.22313 | 0.00000 | 0.11788 | (0.00008) | 0.34093 |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.12346 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08454 | 0.00000 | 0.28404 | 0.00000 | 0.10740 | (0.00008) | 0.39136 |
| 12 | Semi-Peak: Winter | \$/kWh | 0.04871 | 0.12346 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08454 | 0.00000 | 0.28404 | 0.00000 | 0.05032 | (0.00008) | 0.33428 |
| 13 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.12346 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08454 | 0.00000 | 0.28404 | 0.00000 | 0.05031 | (0.00008) | 0.33427 |
| 14 | Baseline Adjustment - Summer | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.08003) | 0.00000 | (0.08003) | 0.00000 | 0.00000 | 0.00000 | (0.08003) |
| 15 | 101% to 130% of Baseline - Summer | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.08003) | 0.00000 | (0.08003) | 0.00000 | 0.00000 | 0.00000 | (0.08003) |
| 16 | Baseline Adjustment - Winter | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07330) | 0.00000 | (0.07330) | 0.00000 | 0.00000 | 0.00000 | (0.07330) |
| 17 | 101% to 130% of Baseline - Winter | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07330) | 0.00000 | (0.07330) | 0.00000 | 0.00000 | 0.00000 | (0.07330) |
| 18 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| SCHEDULE TOU-DR (CARE & Medical Baseline) (GF) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.12346 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07049) | 0.00000 | 0.12901 | 0.00000 | 0.23580 | (0.00008) | 0.36473 |
| 9 | Semi-Peak: Summer | \$/kWh | 0.04871 | 0.12346 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07049) | 0.00000 | 0.12901 | 0.00000 | 0.14865 | (0.00008) | 0.27758 |
| 10 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.12346 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07049) | 0.00000 | 0.12901 | 0.00000 | 0.11788 | (0.00008) | 0.24681 |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.12346 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00118) | 0.00000 | 0.19832 | 0.00000 | 0.10740 | (0.00008) | 0.30564 |
| 12 | Semi-Peak: Winter | \$/kWh | 0.04871 | 0.12346 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00118) | 0.00000 | 0.19832 | 0.00000 | 0.05032 | (0.00008) | 0.24856 |
| 13 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.12346 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00118) | 0.00000 | 0.19832 | 0.00000 | 0.05031 | (0.00008) | 0.24855 |
| 14 | Baseline Adjustment - Summer | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05947) | 0.00000 | (0.05947) | 0.00000 | 0.00000 | 0.00000 | (0.05947) |
| 15 | 101% to 130% of Baseline - Summer | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05947) | 0.00000 | (0.05947) | 0.00000 | 0.00000 | 0.00000 | (0.05947) |
| 16 | Baseline Adjustment - Winter | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05447) | 0.00000 | (0.05447) | 0.00000 | 0.00000 | 0.00000 | (0.05447) |
| 17 | 101% to 130% of Baseline - Winter | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05447) | 0.00000 | (0.05447) | 0.00000 | 0.00000 | 0.00000 | (0.05447) |
| 18 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| SCHEDULE TOU-DR (FERA) (GF) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02363 | 0.00000 | 0.22387 | 0.00580 | 0.23580 | (0.00008) | 0.46539 |
| 9 | Semi-Peak: Summer | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02363 | 0.00000 | 0.22387 | 0.00580 | 0.14865 | (0.00008) | 0.37824 |
| 10 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02363 | 0.00000 | 0.22387 | 0.00580 | 0.11788 | (0.00008) | 0.34747 |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08454 | 0.00000 | 0.28478 | 0.00580 | 0.10740 | (0.00008) | 0.39790 |
| 12 | Semi-Peak: Winter | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08454 | 0.00000 | 0.28478 | 0.00580 | 0.05032 | (0.00008) | 0.34082 |
| 13 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08454 | 0.00000 | 0.28478 | 0.00580 | 0.05031 | (0.00008) | 0.34081 |
| 14 | Baseline Adjustment - Summer | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.08003) | 0.00000 | (0.08003) | 0.00000 | 0.00000 | 0.00000 | (0.08003) |
| 15 | 101% to 130% of Baseline - Summer | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.08003) | 0.00000 | (0.08003) | 0.00000 | 0.00000 | 0.00000 | (0.08003) |
| 16 | Baseline Adjustment - Winter | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07330) | 0.00000 | (0.07330) | 0.00000 | 0.00000 | 0.00000 | (0.07330) |
| 17 | 101% to 130% of Baseline - Winter | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07330) | 0.00000 | (0.07330) | 0.00000 | 0.00000 | 0.00000 | (0.07330) |
| 18 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION DISTRIBUTION RATE (C) | TRANSMISSION DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|-----------------|------------------------------------|------------------------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|--------------|----------------|----------------|--|
| 1 | SCHEDULE TOU-DR (FERA & Medical Baseline) (GF) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07049) | 0.00000 | 0.12975 | 0.00000 | 0.23580 | (0.00008) | 0.36547 | |
| 9 | Semi-Peak: Summer | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07049) | 0.00000 | 0.12975 | 0.00000 | 0.14865 | (0.00008) | 0.27832 | |
| 10 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07049) | 0.00000 | 0.12975 | 0.00000 | 0.11788 | (0.00008) | 0.24755 | |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00118) | 0.00000 | 0.19906 | 0.00000 | 0.10740 | (0.00008) | 0.30638 | |
| 12 | Semi-Peak: Winter | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00118) | 0.00000 | 0.19906 | 0.00000 | 0.05032 | (0.00008) | 0.24930 | |
| 13 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00118) | 0.00000 | 0.19906 | 0.00000 | 0.05031 | (0.00008) | 0.24929 | |
| 14 | Baseline Adjustment - Summer | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05947) | 0.00000 | (0.05947) | 0.00000 | 0.00000 | 0.00000 | (0.05947) | |
| 15 | 101% to 130% of Baseline - Summer | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05947) | 0.00000 | (0.05947) | 0.00000 | 0.00000 | 0.00000 | (0.05947) | |
| 16 | Baseline Adjustment - Winter | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05447) | 0.00000 | (0.05447) | 0.00000 | 0.00000 | 0.00000 | (0.05447) | |
| 17 | 101% to 130% of Baseline - Winter | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05447) | 0.00000 | (0.05447) | 0.00000 | 0.00000 | 0.00000 | (0.05447) | |
| 18 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE TOU-A (GF) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Secondary | | | | | | | | | | | | | | | | |
| 4 | 0-5 kW | \$/Month | 0.00 | 12.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 12.00 | 0.00 | 0.00 | 0.00 | 12.00 | |
| 5 | 5-20 kW | \$/Month | 0.00 | 19.20 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 19.20 | 0.00 | 0.00 | 0.00 | 19.20 | |
| 6 | 20-50 kW | \$/Month | 0.00 | 36.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 36.00 | 0.00 | 0.00 | 0.00 | 36.00 | |
| 7 | >50 kW | \$/Month | 0.00 | 90.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 90.00 | 0.00 | 0.00 | 0.00 | 90.00 | |
| 8 | Primary | | | | | | | | | | | | | | | | |
| 9 | 0-5 kW | \$/Month | 0.00 | 12.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 12.00 | 0.00 | 0.00 | 0.00 | 12.00 | |
| 10 | 5-20 kW | \$/Month | 0.00 | 19.20 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 19.20 | 0.00 | 0.00 | 0.00 | 19.20 | |
| 11 | 20-50 kW | \$/Month | 0.00 | 36.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 36.00 | 0.00 | 0.00 | 0.00 | 36.00 | |
| 12 | >50 kW | \$/Month | 0.00 | 90.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 90.00 | 0.00 | 0.00 | 0.00 | 90.00 | |
| 13 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 16 | On-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 19 | On-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 20 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 21 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 22 | Energy Charge | | | | | | | | | | | | | | | | |
| 23 | Summer On-Peak | | | | | | | | | | | | | | | | |
| 24 | Secondary | \$/kWh | 0.02530 | 0.10269 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15275 | 0.00580 | 0.21706 | (0.00008) | 0.37553 | |
| 25 | Primary | \$/kWh | 0.02530 | 0.10217 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15223 | 0.00580 | 0.21591 | (0.00008) | 0.37386 | |
| 26 | Summer Semi-Peak | | | | | | | | | | | | | | | | |
| 27 | Secondary | \$/kWh | 0.02530 | 0.10269 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15275 | 0.00580 | 0.12594 | (0.00008) | 0.28441 | |
| 28 | Primary | \$/kWh | 0.02530 | 0.10217 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15223 | 0.00580 | 0.12528 | (0.00008) | 0.28323 | |
| 29 | Summer Off-Peak | | | | | | | | | | | | | | | | |
| 30 | Secondary | \$/kWh | 0.02530 | 0.10269 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15275 | 0.00580 | 0.05900 | (0.00008) | 0.21747 | |
| 31 | Primary | \$/kWh | 0.02530 | 0.10217 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15223 | 0.00580 | 0.05870 | (0.00008) | 0.21665 | |
| 32 | Winter On-Peak | | | | | | | | | | | | | | | | |
| 33 | Secondary | \$/kWh | 0.02530 | 0.10269 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15275 | 0.00580 | 0.12481 | (0.00008) | 0.28328 | |
| 34 | Primary | \$/kWh | 0.02530 | 0.10217 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15223 | 0.00580 | 0.12421 | (0.00008) | 0.28216 | |
| 35 | Winter Semi-Peak | | | | | | | | | | | | | | | | |
| 36 | Secondary | \$/kWh | 0.02530 | 0.10269 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15275 | 0.00580 | 0.06083 | (0.00008) | 0.21930 | |
| 37 | Primary | \$/kWh | 0.02530 | 0.10217 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15223 | 0.00580 | 0.06056 | (0.00008) | 0.21851 | |
| 38 | Winter Off-Peak | | | | | | | | | | | | | | | | |
| 39 | Secondary | \$/kWh | 0.02530 | 0.10269 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15275 | 0.00580 | 0.05961 | (0.00008) | 0.21808 | |
| 40 | Primary | \$/kWh | 0.02530 | 0.10217 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15223 | 0.00580 | 0.05935 | (0.00008) | 0.21730 | |

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|----------------------------------|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE TOU-A (ELI) (GF) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Secondary | | | | | | | | | | | | | | | | |
| 4 | 0-5 kW | \$/Month | 0.00 | 12.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 12.00 | 0.00 | 0.00 | 0.00 | 12.00 | |
| 5 | 5-20 kW | \$/Month | 0.00 | 19.20 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 19.20 | 0.00 | 0.00 | 0.00 | 19.20 | |
| 6 | 20-50 kW | \$/Month | 0.00 | 36.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 36.00 | 0.00 | 0.00 | 0.00 | 36.00 | |
| 7 | >50 kW | \$/Month | 0.00 | 90.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 90.00 | 0.00 | 0.00 | 0.00 | 90.00 | |
| 8 | Primary | | | | | | | | | | | | | | | | |
| 9 | 0-5 kW | \$/Month | 0.00 | 12.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 12.00 | 0.00 | 0.00 | 0.00 | 12.00 | |
| 10 | 5-20 kW | \$/Month | 0.00 | 19.20 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 19.20 | 0.00 | 0.00 | 0.00 | 19.20 | |
| 11 | 20-50 kW | \$/Month | 0.00 | 36.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 36.00 | 0.00 | 0.00 | 0.00 | 36.00 | |
| 12 | >50 kW | \$/Month | 0.00 | 90.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 90.00 | 0.00 | 0.00 | 0.00 | 90.00 | |
| 13 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 14 | Secondary | | | | | | | | | | | | | | | | |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 16 | On-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 17 | Secondary | | | | | | | | | | | | | | | | |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 19 | On-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 20 | Secondary | | | | | | | | | | | | | | | | |
| 21 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 22 | Energy Charge | | | | | | | | | | | | | | | | |
| 23 | Summer On-Peak | | | | | | | | | | | | | | | | |
| 24 | Secondary | \$/kWh | 0.02530 | 0.10213 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15219 | 0.00000 | 0.06280 | (0.00008) | 0.21491 | |
| 25 | Primary | \$/kWh | 0.02530 | 0.10161 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15167 | 0.00000 | 0.06280 | (0.00008) | 0.21439 | |
| 26 | Summer Semi-Peak | | | | | | | | | | | | | | | | |
| 27 | Secondary | | | | | | | | | | | | | | | | |
| 28 | Primary | \$/kWh | 0.02530 | 0.10161 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15167 | 0.00000 | 0.06280 | (0.00008) | 0.21439 | |
| 29 | Summer Off-Peak | | | | | | | | | | | | | | | | |
| 30 | Secondary | | | | | | | | | | | | | | | | |
| 31 | Primary | \$/kWh | 0.02530 | 0.10161 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15167 | 0.00000 | 0.06280 | (0.00008) | 0.21491 | |
| 32 | Winter On-Peak | | | | | | | | | | | | | | | | |
| 33 | Secondary | | | | | | | | | | | | | | | | |
| 34 | Primary | \$/kWh | 0.02530 | 0.10161 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15167 | 0.00000 | 0.05685 | (0.00008) | 0.20896 | |
| 35 | Winter Semi-Peak | | | | | | | | | | | | | | | | |
| 36 | Secondary | | | | | | | | | | | | | | | | |
| 37 | Primary | \$/kWh | 0.02530 | 0.10161 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15167 | 0.00000 | 0.05685 | (0.00008) | 0.20844 | |
| 38 | Winter Off-Peak | | | | | | | | | | | | | | | | |
| 39 | Secondary | | | | | | | | | | | | | | | | |
| 40 | Primary | \$/kWh | 0.02530 | 0.10161 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15167 | 0.00000 | 0.05685 | (0.00008) | 0.20844 | |
| 1 | SCHEDULE TOU-M (GF) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | 0-5 kW | | | | | | | | | | | | | | | | |
| 4 | 5-20 kW | \$/Month | 0.00 | 135.45 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 135.45 | 0.00 | 0.00 | 0.00 | 135.45 | |
| 5 | 20-50 kW | \$/Month | 0.00 | 135.45 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 135.45 | 0.00 | 0.00 | 0.00 | 135.45 | |
| 6 | >50 kW | \$/Month | 0.00 | 135.45 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 135.45 | 0.00 | 0.00 | 0.00 | 135.45 | |
| 7 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 8 | On Peak Demand | | | | | | | | | | | | | | | | |
| 9 | Summer | | | | | | | | | | | | | | | | |
| 10 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 11 | Energy Charge | | | | | | | | | | | | | | | | |
| 12 | Summer | | | | | | | | | | | | | | | | |
| 13 | On-Peak | \$/kWh | 0.02530 | 0.04708 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.09714 | 0.00580 | 0.13652 | (0.00008) | 0.23938 | |
| 14 | Semi-Peak | \$/kWh | 0.02530 | 0.04708 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.09714 | 0.00580 | 0.12491 | (0.00008) | 0.22777 | |
| 15 | Off-Peak | \$/kWh | 0.02530 | 0.04708 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.09714 | 0.00580 | 0.12345 | (0.00008) | 0.22631 | |
| 16 | Winter | | | | | | | | | | | | | | | | |
| 17 | On-Peak | \$/kWh | 0.02530 | 0.04708 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.09714 | 0.00580 | 0.12644 | (0.00008) | 0.22930 | |
| 18 | Semi-Peak | \$/kWh | 0.02530 | 0.04708 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.09714 | 0.00580 | 0.06149 | (0.00008) | 0.16435 | |
| 19 | Off-Peak | \$/kWh | 0.02530 | 0.04708 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.09714 | 0.00580 | 0.06031 | (0.00008) | 0.16317 | |

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION DISTRIBUTION | | PPP RATE (E) | NUCLEAR DECOMMISSION | | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|----------------------------------|-----------|---------------------------|----------|--------------|----------------------|----------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| | | | RATE (C) | RATE (D) | | RATE (F) | RATE (F) | | | | | | | | | | |
| 1 | SCHEDULE TOU-M (ELI) (GF) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | 0-5 kW | \$/Month | 0.00 | 135.45 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 135.45 | 0.00 | 0.00 | 0.00 | 135.45 |
| 4 | 5-20 kW | \$/Month | 0.00 | 135.45 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 135.45 | 0.00 | 0.00 | 0.00 | 135.45 |
| 5 | 20-50 kW | \$/Month | 0.00 | 135.45 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 135.45 | 0.00 | 0.00 | 0.00 | 135.45 |
| 6 | >50 kW | \$/Month | 0.00 | 135.45 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 135.45 | 0.00 | 0.00 | 0.00 | 135.45 |
| 7 | Non-Coincident Demand | \$/kW | 0.00 | 4.09 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 4.09 | 0.00 | 0.00 | 0.00 | 4.09 |
| 8 | On Peak Demand | | | | | | | | | | | | | | | | |
| 9 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 10 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 11 | Energy Charge | | | | | | | | | | | | | | | | |
| 12 | Summer | | | | | | | | | | | | | | | | |
| 13 | On-Peak | \$/kWh | 0.02530 | 0.04652 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.09658 | 0.00000 | 0.06280 | (0.00008) | 0.15930 |
| 14 | Semi-Peak | \$/kWh | 0.02530 | 0.04652 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.09658 | 0.00000 | 0.06280 | (0.00008) | 0.15930 |
| 15 | Off-Peak | \$/kWh | 0.02530 | 0.04652 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.09658 | 0.00000 | 0.06280 | (0.00008) | 0.15930 |
| 16 | Winter | | | | | | | | | | | | | | | | |
| 17 | On-Peak | \$/kWh | 0.02530 | 0.04652 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.09658 | 0.00000 | 0.05685 | (0.00008) | 0.15335 |
| 18 | Semi-Peak | \$/kWh | 0.02530 | 0.04652 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.09658 | 0.00000 | 0.05685 | (0.00008) | 0.15335 |
| 19 | Off-Peak | \$/kWh | 0.02530 | 0.04652 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.09658 | 0.00000 | 0.05685 | (0.00008) | 0.15335 |

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|--|---------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE AL-TOU (GF) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Less than or equal to 500 kW | | | | | | | | | | | | | | | | |
| 4 | Secondary | \$/Month | 0.00 | 223.56 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 223.56 | 0.00 | 0.00 | 0.00 | 223.56 | |
| 5 | Primary | \$/Month | 0.00 | 60.29 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 60.29 | 0.00 | 0.00 | 0.00 | 60.29 | |
| 6 | Secondary Substation | \$/Month | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 21,806.62 | |
| 7 | Primary Substation | \$/Month | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 21,806.62 | |
| 8 | Transmission | \$/Month | 0.00 | 325.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 325.13 | 0.00 | 0.00 | 0.00 | 325.13 | |
| 9 | Greater than 500 kW | | | | | | | | | | | | | | | | |
| 10 | Secondary | \$/Month | 0.00 | 798.77 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 798.77 | 0.00 | 0.00 | 0.00 | 798.77 | |
| 11 | Primary | \$/Month | 0.00 | 71.72 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 71.72 | 0.00 | 0.00 | 0.00 | 71.72 | |
| 12 | Secondary Substation | \$/Month | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 21,806.62 | |
| 13 | Primary Substation | \$/Month | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 21,806.62 | |
| 14 | Transmission | \$/Month | 0.00 | 1,300.88 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1,300.88 | 0.00 | 0.00 | 0.00 | 1,300.88 | |
| 15 | Greater than 12 MW | | | | | | | | | | | | | | | | |
| 16 | Secondary Substation | \$/Month | 0.00 | 36,798.64 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 36,798.64 | 0.00 | 0.00 | 0.00 | 36,798.64 | |
| 17 | Primary Substation | \$/Month | 0.00 | 36,866.99 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 36,866.99 | 0.00 | 0.00 | 0.00 | 36,866.99 | |
| 18 | Transmission Multiple Bus | \$/Month | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 3,000.00 | |
| 19 | Distance Adjustment Fee OH - Sec. Sub. | \$/foot/Month | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 1.23 | |
| 20 | Distance Adjustment Fee UG - Sec. Sub. | \$/foot/Month | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 3.17 | |
| 21 | Distance Adjustment Fee OH - Pri. Sub. | \$/foot/Month | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 1.22 | |
| 22 | Distance Adjustment Fee UG - Pri. Sub. | \$/foot/Month | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 3.13 | |
| 23 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 24 | Secondary | \$/kW | 14.11 | 10.10 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 24.21 | 0.00 | 0.00 | 0.00 | 24.21 | |
| 25 | Primary | \$/kW | 13.63 | 10.04 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 23.67 | 0.00 | 0.00 | 0.00 | 23.67 | |
| 26 | Secondary Substation | \$/kW | 14.11 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.65 | 0.00 | 0.00 | 0.00 | 14.65 | |
| 27 | Primary Substation | \$/kW | 13.63 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.17 | 0.00 | 0.00 | 0.00 | 14.17 | |
| 28 | Transmission | \$/kW | 13.56 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.10 | 0.00 | 0.00 | 0.00 | 14.10 | |
| 29 | Maximum On-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 30 | Secondary | \$/kW | 2.78 | 15.26 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18.04 | 0.00 | 1.82 | 0.00 | 19.86 | |
| 31 | Primary | \$/kW | 2.69 | 15.17 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 17.86 | 0.00 | 1.81 | 0.00 | 19.67 | |
| 32 | Secondary Substation | \$/kW | 2.78 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.78 | 0.00 | 1.82 | 0.00 | 4.60 | |
| 33 | Primary Substation | \$/kW | 2.69 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.69 | 0.00 | 1.81 | 0.00 | 4.50 | |
| 34 | Transmission | \$/kW | 2.68 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.68 | 0.00 | 1.73 | 0.00 | 4.41 | |
| 35 | Maximum On-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 36 | Secondary | \$/kW | 0.65 | 19.65 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.30 | 0.00 | 0.00 | 0.00 | 20.30 | |
| 37 | Primary | \$/kW | 0.63 | 19.55 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.18 | 0.00 | 0.00 | 0.00 | 20.18 | |
| 38 | Secondary Substation | \$/kW | 0.65 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.65 | 0.00 | 0.00 | 0.00 | 0.65 | |
| 39 | Primary Substation | \$/kW | 0.63 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.63 | 0.00 | 0.00 | 0.00 | 0.63 | |
| 40 | Transmission | \$/kW | 0.63 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.63 | 0.00 | 0.00 | 0.00 | 0.63 | |
| 41 | Semi-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 42 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 43 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 44 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 45 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 46 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 47 | Semi-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 48 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 49 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 50 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 51 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 52 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 53 | Off-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 54 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 55 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 56 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 57 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 58 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 59 | Off-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 60 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 61 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 62 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 63 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 64 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 65 | Power Factor | | | | | | | | | | | | | | | | |
| 66 | Secondary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 67 | Primary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 68 | Secondary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 69 | Primary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 70 | Transmission | \$/kvar | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION DISTRIBUTION | | PPP RATE (E) | NUCLEAR DECOMMISSION | | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|---|-----------|---------------------------|----------|--------------|----------------------|---------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| | | | RATE (C) | RATE (D) | | RATE (F) | | | | | | | | | | | |
| 71 | SCHEDULE AL-TOU (GF) (Continued) | | | | | | | | | | | | | | | | |
| 72 | On-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 73 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.08540 | (0.00008) | 0.09822 |
| 74 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.08495 | (0.00008) | 0.09777 |
| 75 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.08540 | (0.00008) | 0.09672 |
| 76 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.08495 | (0.00008) | 0.09627 |
| 77 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.08119 | (0.00008) | 0.09251 |
| 78 | Semi-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 79 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.08447 | (0.00008) | 0.09729 |
| 80 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.08403 | (0.00008) | 0.09685 |
| 81 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.08447 | (0.00008) | 0.09579 |
| 82 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.08403 | (0.00008) | 0.09535 |
| 83 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.08032 | (0.00008) | 0.09164 |
| 84 | Off-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 85 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.07422 | (0.00008) | 0.08704 |
| 86 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.07382 | (0.00008) | 0.08664 |
| 87 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.07422 | (0.00008) | 0.08554 |
| 88 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.07382 | (0.00008) | 0.08514 |
| 89 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.07055 | (0.00008) | 0.08187 |
| 90 | On-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 91 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.23050 | (0.00008) | 0.24332 |
| 92 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.22939 | (0.00008) | 0.24221 |
| 93 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.23050 | (0.00008) | 0.24182 |
| 94 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.22939 | (0.00008) | 0.24071 |
| 95 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.21955 | (0.00008) | 0.23087 |
| 96 | Semi-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 97 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.10802 | (0.00008) | 0.12084 |
| 98 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.10755 | (0.00008) | 0.12037 |
| 99 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.10802 | (0.00008) | 0.11934 |
| 100 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.10755 | (0.00008) | 0.11887 |
| 101 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.10307 | (0.00008) | 0.11439 |
| 102 | Off-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 103 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.10802 | (0.00008) | 0.12084 |
| 104 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.10754 | (0.00008) | 0.12036 |
| 105 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.10802 | (0.00008) | 0.11934 |
| 106 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.10754 | (0.00008) | 0.11886 |
| 107 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.10306 | (0.00008) | 0.11438 |

**ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002**

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION DISTRIBUTION | | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|--|---------------|---------------------------|-----------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| | | | RATE (C) | RATE (D) | | | | | | | | | | | | | |
| 1 | SCHEDULE AL-TOU (ELI) (GF) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Less than or equal to 500 kW | | | | | | | | | | | | | | | | |
| 4 | Secondary | \$/Month | 0.00 | 223.56 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 223.56 | 0.00 | 0.00 | 0.00 | 223.56 | |
| 5 | Primary | \$/Month | 0.00 | 60.29 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 60.29 | 0.00 | 0.00 | 0.00 | 60.29 | |
| 6 | Secondary Substation | \$/Month | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 21,806.62 | |
| 7 | Primary Substation | \$/Month | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 21,806.62 | |
| 8 | Transmission | \$/Month | 0.00 | 325.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 325.13 | 0.00 | 0.00 | 0.00 | 325.13 | |
| 9 | Greater than 500 kW | | | | | | | | | | | | | | | | |
| 10 | Secondary | \$/Month | 0.00 | 798.77 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 798.77 | 0.00 | 0.00 | 0.00 | 798.77 | |
| 11 | Primary | \$/Month | 0.00 | 71.72 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 71.72 | 0.00 | 0.00 | 0.00 | 71.72 | |
| 12 | Secondary Substation | \$/Month | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 21,806.62 | |
| 13 | Primary Substation | \$/Month | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 21,806.62 | |
| 14 | Transmission | \$/Month | 0.00 | 1,300.88 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1,300.88 | 0.00 | 0.00 | 0.00 | 1,300.88 | |
| 15 | Greater than 12 MW | | | | | | | | | | | | | | | | |
| 16 | Secondary Substation | \$/Month | 0.00 | 36,798.64 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 36,798.64 | 0.00 | 0.00 | 0.00 | 36,798.64 | |
| 17 | Primary Substation | \$/Month | 0.00 | 36,866.99 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 36,866.99 | 0.00 | 0.00 | 0.00 | 36,866.99 | |
| 18 | Transmission Multiple Bus | \$/Month | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 3,000.00 | |
| 19 | Distance Adjustment Fee OH - Sec. Sub. | \$/foot/Month | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 1.23 | |
| 20 | Distance Adjustment Fee UG - Sec. Sub. | \$/foot/Month | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 3.17 | |
| 21 | Distance Adjustment Fee OH - Pri. Sub. | \$/foot/Month | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 1.22 | |
| 22 | Distance Adjustment Fee UG - Pri. Sub. | \$/foot/Month | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 3.13 | |
| 23 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 24 | Secondary | \$/kW | 14.11 | 10.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 24.11 | 0.00 | 0.00 | 0.00 | 24.11 | |
| 25 | Primary | \$/kW | 13.63 | 9.95 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 23.58 | 0.00 | 0.00 | 0.00 | 23.58 | |
| 26 | Secondary Substation | \$/kW | 14.11 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.65 | 0.00 | 0.00 | 0.00 | 14.65 | |
| 27 | Primary Substation | \$/kW | 13.63 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.17 | 0.00 | 0.00 | 0.00 | 14.17 | |
| 28 | Transmission | \$/kW | 13.56 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.10 | 0.00 | 0.00 | 0.00 | 14.10 | |
| 29 | Maximum On-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 30 | Secondary | \$/kW | 2.78 | 15.19 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 17.97 | 0.00 | 1.82 | 0.00 | 19.79 | |
| 31 | Primary | \$/kW | 2.69 | 15.11 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 17.80 | 0.00 | 1.81 | 0.00 | 19.61 | |
| 32 | Secondary Substation | \$/kW | 2.78 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.78 | 0.00 | 1.82 | 0.00 | 4.60 | |
| 33 | Primary Substation | \$/kW | 2.69 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.69 | 0.00 | 1.81 | 0.00 | 4.50 | |
| 34 | Transmission | \$/kW | 2.68 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.68 | 0.00 | 1.73 | 0.00 | 4.41 | |
| 35 | Maximum On-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 36 | Secondary | \$/kW | 0.65 | 19.60 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.25 | 0.00 | 0.00 | 0.00 | 20.25 | |
| 37 | Primary | \$/kW | 0.63 | 19.50 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.13 | 0.00 | 0.00 | 0.00 | 20.13 | |
| 38 | Secondary Substation | \$/kW | 0.65 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.65 | 0.00 | 0.00 | 0.00 | 0.65 | |
| 39 | Primary Substation | \$/kW | 0.63 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.63 | 0.00 | 0.00 | 0.00 | 0.63 | |
| 40 | Transmission | \$/kW | 0.63 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.63 | 0.00 | 0.00 | 0.00 | 0.63 | |
| 41 | Semi-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 42 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 43 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 44 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 45 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 46 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 47 | Semi-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 48 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 49 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 50 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 51 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 52 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 53 | Off-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 54 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 55 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 56 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 57 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 58 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 59 | Off-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 60 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 61 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 62 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 63 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 64 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 65 | Power Factor | | | | | | | | | | | | | | | | |
| 66 | Secondary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 67 | Primary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 68 | Secondary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 69 | Primary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 70 | Transmission | \$/kvar | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION DISTRIBUTION | | PPP RATE (E) | NUCLEAR DECOMMISSION | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|---|-----------|---------------------------|----------|--------------|----------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| | | | RATE (C) | RATE (D) | | RATE (F) | | | | | | | | | | |
| 71 | SCHEDULE AL-TOU (ELI) (GF) (Continued) | | | | | | | | | | | | | | | |
| 72 | On-Peak Energy: Summer | | | | | | | | | | | | | | | |
| 73 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.06600 | (0.00008) | 0.07302 |
| 74 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.06600 | (0.00008) | 0.07302 |
| 75 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06600 | (0.00008) | 0.07152 |
| 76 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06600 | (0.00008) | 0.07152 |
| 77 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06600 | (0.00008) | 0.07152 |
| 78 | Semi-Peak Energy: Summer | | | | | | | | | | | | | | | |
| 79 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.06600 | (0.00008) | 0.07302 |
| 80 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.06600 | (0.00008) | 0.07302 |
| 81 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06600 | (0.00008) | 0.07152 |
| 82 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06600 | (0.00008) | 0.07152 |
| 83 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06600 | (0.00008) | 0.07152 |
| 84 | Off-Peak Energy: Summer | | | | | | | | | | | | | | | |
| 85 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.06600 | (0.00008) | 0.07302 |
| 86 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.06600 | (0.00008) | 0.07302 |
| 87 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06600 | (0.00008) | 0.07152 |
| 88 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06600 | (0.00008) | 0.07152 |
| 89 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06600 | (0.00008) | 0.07152 |
| 90 | On-Peak Energy: Winter | | | | | | | | | | | | | | | |
| 91 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.06056 | (0.00008) | 0.06758 |
| 92 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.06056 | (0.00008) | 0.06758 |
| 93 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06056 | (0.00008) | 0.06608 |
| 94 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06056 | (0.00008) | 0.06608 |
| 95 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06056 | (0.00008) | 0.06608 |
| 96 | Semi-Peak Energy: Winter | | | | | | | | | | | | | | | |
| 97 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.06056 | (0.00008) | 0.06758 |
| 98 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.06056 | (0.00008) | 0.06758 |
| 99 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06056 | (0.00008) | 0.06608 |
| 100 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06056 | (0.00008) | 0.06608 |
| 101 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06056 | (0.00008) | 0.06608 |
| 102 | Off-Peak Energy: Winter | | | | | | | | | | | | | | | |
| 103 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.06056 | (0.00008) | 0.06758 |
| 104 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.06056 | (0.00008) | 0.06758 |
| 105 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06056 | (0.00008) | 0.06608 |
| 106 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06056 | (0.00008) | 0.06608 |
| 107 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.06056 | (0.00008) | 0.06608 |

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION DISTRIBUTION | | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|--|---------------|---------------------------|-----------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| | | | RATE (C) | RATE (D) | | | | | | | | | | | | |
| 1 | SCHEDULE DG-R (GF) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | |
| 3 | Less than or equal to 500 kW | | | | | | | | | | | | | | | |
| 4 | Secondary | \$/Month | 0.00 | 223.56 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 223.56 | 0.00 | 0.00 | 0.00 | 223.56 |
| 5 | Primary | \$/Month | 0.00 | 60.29 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 60.29 | 0.00 | 0.00 | 0.00 | 60.29 |
| 6 | Secondary Substation | \$/Month | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 21,806.62 |
| 7 | Primary Substation | \$/Month | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 21,806.62 |
| 8 | Transmission | \$/Month | 0.00 | 325.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 325.13 | 0.00 | 0.00 | 0.00 | 325.13 |
| 9 | Greater than 500 kW | | | | | | | | | | | | | | | |
| 10 | Secondary | \$/Month | 0.00 | 798.77 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 798.77 | 0.00 | 0.00 | 0.00 | 798.77 |
| 11 | Primary | \$/Month | 0.00 | 71.72 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 71.72 | 0.00 | 0.00 | 0.00 | 71.72 |
| 12 | Secondary Substation | \$/Month | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 21,806.62 |
| 13 | Primary Substation | \$/Month | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 21,806.62 |
| 14 | Transmission | \$/Month | 0.00 | 1,300.88 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1,300.88 | 0.00 | 0.00 | 0.00 | 1,300.88 |
| 15 | Transmission Multiple Bus | \$/Month | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 3,000.00 |
| 16 | Distance Adjustment Fee OH - Sec. Sub. | \$/foot/Month | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 1.23 |
| 17 | Distance Adjustment Fee UG - Sec. Sub. | \$/foot/Month | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 3.17 |
| 18 | Distance Adjustment Fee OH - Pri. Sub. | \$/foot/Month | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 1.22 |
| 19 | Distance Adjustment Fee UG - Pri. Sub. | \$/foot/Month | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 3.13 |
| 20 | Maximum Demand | | | | | | | | | | | | | | | |
| 21 | Secondary | \$/kW | 14.11 | 0.01 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14.12 | 0.00 | 0.00 | 0.00 | 14.12 |
| 22 | Primary | \$/kW | 13.63 | 0.01 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 13.64 | 0.00 | 0.00 | 0.00 | 13.64 |
| 23 | Secondary Substation | \$/kW | 14.11 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14.11 | 0.00 | 0.00 | 0.00 | 14.11 |
| 24 | Primary Substation | \$/kW | 13.63 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 13.63 | 0.00 | 0.00 | 0.00 | 13.63 |
| 25 | Transmission | \$/kW | 13.56 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 13.56 | 0.00 | 0.00 | 0.00 | 13.56 |
| 26 | Maximum On-Peak Demand: Summer | | | | | | | | | | | | | | | |
| 27 | Secondary | \$/kW | 2.78 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.78 | 0.00 | 0.00 | 0.00 | 2.78 |
| 28 | Primary | \$/kW | 2.69 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.69 | 0.00 | 0.00 | 0.00 | 2.69 |
| 29 | Secondary Substation | \$/kW | 2.78 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.78 | 0.00 | 0.00 | 0.00 | 2.78 |
| 30 | Primary Substation | \$/kW | 2.69 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.69 | 0.00 | 0.00 | 0.00 | 2.69 |
| 31 | Transmission | \$/kW | 2.68 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.68 | 0.00 | 0.00 | 0.00 | 2.68 |
| 32 | Maximum On-Peak Demand: Winter | | | | | | | | | | | | | | | |
| 33 | Secondary | \$/kW | 0.65 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.65 | 0.00 | 0.00 | 0.00 | 0.65 |
| 34 | Primary | \$/kW | 0.63 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.63 | 0.00 | 0.00 | 0.00 | 0.63 |
| 35 | Secondary Substation | \$/kW | 0.65 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.65 | 0.00 | 0.00 | 0.00 | 0.65 |
| 36 | Primary Substation | \$/kW | 0.63 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.63 | 0.00 | 0.00 | 0.00 | 0.63 |
| 37 | Transmission | \$/kW | 0.63 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.63 | 0.00 | 0.00 | 0.00 | 0.63 |
| 38 | Power Factor | | | | | | | | | | | | | | | |
| 39 | Secondary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 40 | Primary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 41 | Secondary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 42 | Primary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 43 | Transmission | \$/kvar | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION DISTRIBUTION | | PPP RATE (E) | NUCLEAR DECOMMISSION | | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|---------------------------------------|-----------|---------------------------|----------|--------------|----------------------|---------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| | | | RATE (C) | RATE (D) | | RATE (F) | | | | | | | | | | | |
| 44 | SCHEDULE DG-R (GF) (continued) | | | | | | | | | | | | | | | | |
| 45 | On-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 46 | Secondary | \$/kWh | (0.01719) | 0.17564 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.18206 | 0.00580 | 0.12120 | (0.00008) | 0.30898 |
| 47 | Primary | \$/kWh | (0.01719) | 0.17474 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.18116 | 0.00580 | 0.12067 | (0.00008) | 0.30755 |
| 48 | Secondary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.12120 | (0.00008) | 0.13402 |
| 49 | Primary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.12067 | (0.00008) | 0.13349 |
| 50 | Transmission | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.11620 | (0.00008) | 0.12902 |
| 51 | Semi-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 52 | Secondary | \$/kWh | (0.01719) | 0.02783 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.03425 | 0.00580 | 0.10568 | (0.00008) | 0.14565 |
| 53 | Primary | \$/kWh | (0.01719) | 0.02769 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.03411 | 0.00580 | 0.10516 | (0.00008) | 0.14499 |
| 54 | Secondary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.10568 | (0.00008) | 0.11850 |
| 55 | Primary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.10516 | (0.00008) | 0.11798 |
| 56 | Transmission | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.10075 | (0.00008) | 0.11357 |
| 57 | Off-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 58 | Secondary | \$/kWh | (0.01719) | 0.02783 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.03425 | 0.00580 | 0.09002 | (0.00008) | 0.12999 |
| 59 | Primary | \$/kWh | (0.01719) | 0.02769 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.03411 | 0.00580 | 0.08954 | (0.00008) | 0.12937 |
| 60 | Secondary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.09002 | (0.00008) | 0.10284 |
| 61 | Primary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.08954 | (0.00008) | 0.10236 |
| 62 | Transmission | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.08557 | (0.00008) | 0.09839 |
| 63 | On-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 64 | Secondary | \$/kWh | (0.01719) | 0.48109 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.48751 | 0.00580 | 0.20813 | (0.00008) | 0.70136 |
| 65 | Primary | \$/kWh | (0.01719) | 0.47861 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.48503 | 0.00580 | 0.20713 | (0.00008) | 0.69788 |
| 66 | Secondary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.20813 | (0.00008) | 0.22095 |
| 67 | Primary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.20713 | (0.00008) | 0.21995 |
| 68 | Transmission | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.19825 | (0.00008) | 0.21107 |
| 69 | Semi-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 70 | Secondary | \$/kWh | (0.01719) | 0.02783 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.03425 | 0.00580 | 0.09754 | (0.00008) | 0.13751 |
| 71 | Primary | \$/kWh | (0.01719) | 0.02769 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.03411 | 0.00580 | 0.09711 | (0.00008) | 0.13694 |
| 72 | Secondary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.09754 | (0.00008) | 0.11036 |
| 73 | Primary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.09711 | (0.00008) | 0.10993 |
| 74 | Transmission | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.09307 | (0.00008) | 0.10589 |
| 75 | Off-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 76 | Secondary | \$/kWh | (0.01719) | 0.02783 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.03425 | 0.00580 | 0.09753 | (0.00008) | 0.13750 |
| 77 | Primary | \$/kWh | (0.01719) | 0.02769 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.03411 | 0.00580 | 0.09710 | (0.00008) | 0.13693 |
| 78 | Secondary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.09753 | (0.00008) | 0.11035 |
| 79 | Primary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.09710 | (0.00008) | 0.10992 |
| 80 | Transmission | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.09306 | (0.00008) | 0.10588 |

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|---------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE A6-TOU (GF) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Greater than 500 kW | | | | | | | | | | | | | | | | |
| 4 | Primary | \$/Month | 0.00 | 71.72 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 71.72 | 0.00 | 0.00 | 0.00 | 71.72 | |
| 5 | Primary Substation | \$/Month | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 21,806.62 | 0.00 | 0.00 | 0.00 | 21,806.62 | |
| 6 | Transmission | \$/Month | 0.00 | 1,883.91 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1,883.91 | 0.00 | 0.00 | 0.00 | 1,883.91 | |
| 7 | Greater than 12 MW -- Pri. Sub. | \$/Month | 0.00 | 36,866.99 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 36,866.99 | 0.00 | 0.00 | 0.00 | 36,866.99 | |
| 8 | Distance Adjustment Fee OH | \$/foot/Month | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 1.22 | |
| 9 | Distance Adjustment Fee UG | \$/foot/Month | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 3.13 | |
| 10 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 11 | Primary | \$/kW | 13.63 | 10.29 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 24.21 | 0.00 | 0.00 | 0.00 | 24.21 | |
| 12 | Primary Substation | \$/kW | 13.63 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.17 | 0.00 | 0.00 | 0.00 | 14.17 | |
| 13 | Transmission | \$/kW | 13.56 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.10 | 0.00 | 0.00 | 0.00 | 14.10 | |
| 14 | Maximum Demand at Time of System Peak: Summer | | | | | | | | | | | | | | | | |
| 15 | Primary | \$/kW | 3.44 | 15.20 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18.64 | 0.00 | 1.81 | 0.00 | 20.45 | |
| 16 | Primary Substation | \$/kW | 3.44 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.44 | 0.00 | 1.81 | 0.00 | 5.25 | |
| 17 | Transmission | \$/kW | 3.40 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.40 | 0.00 | 1.73 | 0.00 | 5.13 | |
| 18 | Maximum Demand at Time of System Peak: Winter | | | | | | | | | | | | | | | | |
| 19 | Primary | \$/kW | 0.65 | 19.58 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.23 | 0.00 | 0.00 | 0.00 | 20.23 | |
| 20 | Primary Substation | \$/kW | 0.65 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.65 | 0.00 | 0.00 | 0.00 | 0.65 | |
| 21 | Transmission | \$/kW | 0.65 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.65 | 0.00 | 0.00 | 0.00 | 0.65 | |
| 22 | Power Factor | | | | | | | | | | | | | | | | |
| 23 | Primary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 24 | Primary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 25 | Transmission | \$/kvar | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 26 | On-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 27 | Primary | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.08495 | (0.00008) | 0.09627 | |
| 28 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.08495 | (0.00008) | 0.09627 | |
| 29 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.08119 | (0.00008) | 0.09251 | |
| 30 | Semi-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 31 | Primary | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.08403 | (0.00008) | 0.09535 | |
| 32 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.08403 | (0.00008) | 0.09535 | |
| 33 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.08032 | (0.00008) | 0.09164 | |
| 34 | Off-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 35 | Primary | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.07382 | (0.00008) | 0.08514 | |
| 36 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.07382 | (0.00008) | 0.08514 | |
| 37 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.07055 | (0.00008) | 0.08187 | |
| 38 | On-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 39 | Primary | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.22939 | (0.00008) | 0.24071 | |
| 40 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.22939 | (0.00008) | 0.24071 | |
| 41 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.21955 | (0.00008) | 0.23087 | |
| 42 | Semi-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 43 | Primary | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.10755 | (0.00008) | 0.11887 | |
| 44 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.10755 | (0.00008) | 0.11887 | |
| 45 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.10307 | (0.00008) | 0.11439 | |
| 46 | Off-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 47 | Primary | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.10754 | (0.00008) | 0.11886 | |
| 48 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.10754 | (0.00008) | 0.11886 | |
| 49 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.10306 | (0.00008) | 0.11438 | |
| 1 | SCHEDULE OL-TOU (GF) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | 0-5 kW | \$/Month | 0.00 | 36.71 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 36.71 | 0.00 | 0.00 | 0.00 | 36.71 | |
| 4 | 5-20 kW | \$/Month | 0.00 | 36.71 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 36.71 | 0.00 | 0.00 | 0.00 | 36.71 | |
| 5 | 20-50 kW | \$/Month | 0.00 | 36.71 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 36.71 | 0.00 | 0.00 | 0.00 | 36.71 | |
| 6 | > 50 kW | \$/Month | 0.00 | 36.71 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 36.71 | 0.00 | 0.00 | 0.00 | 36.71 | |
| 7 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 8 | On Peak Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 9 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 10 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 11 | Energy Charge | | | | | | | | | | | | | | | | |
| 12 | Summer | | | | | | | | | | | | | | | | |
| 13 | On-Peak | \$/kWh | 0.02530 | 0.06282 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.11173 | 0.00580 | 0.12327 | (0.00008) | 0.24072 | |
| 14 | Semi-Peak | \$/kWh | 0.02530 | 0.06282 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.11173 | 0.00580 | 0.10456 | (0.00008) | 0.22201 | |
| 15 | Off-Peak | \$/kWh | 0.02530 | 0.06282 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.11173 | 0.00580 | 0.09003 | (0.00008) | 0.20748 | |
| 16 | Winter | | | | | | | | | | | | | | | | |
| 17 | On-Peak | \$/kWh | 0.02530 | 0.06282 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.11173 | 0.00580 | 0.20814 | (0.00008) | 0.32559 | |
| 18 | Semi-Peak | \$/kWh | 0.02530 | 0.06282 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.11173 | 0.00580 | 0.09755 | (0.00008) | 0.21500 | |
| 19 | Off-Peak | \$/kWh | 0.02530 | 0.06282 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.11173 | 0.00580 | 0.09753 | (0.00008) | 0.21498 | |

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION DISTRIBUTION | | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|-----------------------------|-----------|---------------------------|----------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| | | | RATE (C) | RATE (D) | | | | | | | | | | | | |
| 1 | SCHEDULE PA-T-1 (GF) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | |
| 3 | Secondary | \$/Month | 0.00 | 126.58 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 126.58 | 0.00 | 0.00 | 0.00 | 126.58 |
| 4 | Primary | \$/Month | 0.00 | 126.58 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 126.58 | 0.00 | 0.00 | 0.00 | 126.58 |
| 5 | Transmission | \$/Month | 0.00 | 126.58 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 126.58 | 0.00 | 0.00 | 0.00 | 126.58 |
| 6 | Non-Coincident Demand | | | | | | | | | | | | | | | |
| 7 | Secondary | \$/kWh | 7.31 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7.31 | 0.00 | 0.00 | 0.00 | 7.31 |
| 8 | Primary | \$/kWh | 7.07 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7.07 | 0.00 | 0.00 | 0.00 | 7.07 |
| 9 | Transmission | \$/kWh | 7.04 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7.04 | 0.00 | 0.00 | 0.00 | 7.04 |
| 10 | Time-Of-Use (TOU) Demand | | | | | | | | | | | | | | | |
| 11 | Secondary | \$/kWh | 0.00 | 13.87 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 13.87 | 0.00 | 0.00 | 0.00 | 13.87 |
| 12 | Primary | \$/kWh | 0.00 | 13.80 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 13.80 | 0.00 | 0.00 | 0.00 | 13.80 |
| 13 | Transmission | \$/kWh | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 14 | On-Peak Demand: Summer | | | | | | | | | | | | | | | |
| 15 | Secondary | \$/kWh | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.41 | 0.00 | 0.41 |
| 16 | Primary | \$/kWh | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.41 | 0.00 | 0.41 |
| 17 | Transmission | \$/kWh | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.39 | 0.00 | 0.39 |
| 18 | On-Peak Demand: Winter | | | | | | | | | | | | | | | |
| 19 | Secondary | \$/kWh | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 20 | Primary | \$/kWh | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 21 | Transmission | \$/kWh | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 22 | Off-Peak Demand | | | | | | | | | | | | | | | |
| 23 | Secondary | \$/kWh | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 24 | Primary | \$/kWh | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 25 | Transmission | \$/kWh | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 26 | Summer: On-Peak Energy | | | | | | | | | | | | | | | |
| 27 | Secondary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.05759 | (0.00008) | 0.06595 |
| 28 | Primary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.05451 | (0.00008) | 0.06287 |
| 29 | Transmission | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.05475 | (0.00008) | 0.06311 |
| 30 | Summer: Semi-Peak Energy | | | | | | | | | | | | | | | |
| 31 | Secondary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.05745 | (0.00008) | 0.06581 |
| 32 | Primary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.05437 | (0.00008) | 0.06273 |
| 33 | Transmission | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.05462 | (0.00008) | 0.06298 |
| 34 | Summer: Off-Peak Energy | | | | | | | | | | | | | | | |
| 35 | Secondary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.05511 | (0.00008) | 0.06347 |
| 36 | Primary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.05205 | (0.00008) | 0.06041 |
| 37 | Transmission | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.05239 | (0.00008) | 0.06075 |
| 38 | Winter: On-Peak Energy | | | | | | | | | | | | | | | |
| 39 | Secondary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.16242 | (0.00008) | 0.17078 |
| 40 | Primary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.16163 | (0.00008) | 0.16999 |
| 41 | Transmission | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.16071 | (0.00008) | 0.16907 |
| 42 | Winter: Semi-Peak Energy | | | | | | | | | | | | | | | |
| 43 | Secondary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.07614 | (0.00008) | 0.08450 |
| 44 | Primary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.07581 | (0.00008) | 0.08417 |
| 45 | Transmission | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.07541 | (0.00008) | 0.08377 |
| 46 | Winter: Off-Peak Energy | | | | | | | | | | | | | | | |
| 47 | Secondary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.07612 | (0.00008) | 0.08448 |
| 48 | Primary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.07580 | (0.00008) | 0.08416 |
| 49 | Transmission | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.07539 | (0.00008) | 0.08375 |

**ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002**

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|--------------------------------------|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE TOU-PA (GF) | | | | | | | | | | | | | | | | |
| 2 | Less than 20kW | | | | | | | | | | | | | | | | |
| 3 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 4 | Secondary | \$/Month | 0.00 | 26.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 26.25 | 0.00 | 0.00 | 0.00 | 26.25 | |
| 5 | Primary | \$/Month | 0.00 | 26.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 26.25 | 0.00 | 0.00 | 0.00 | 26.25 | |
| 6 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 7 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 8 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 9 | On-Peak Demand | | | | | | | | | | | | | | | | |
| 10 | Summer | | | | | | | | | | | | | | | | |
| 11 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 12 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 13 | Winter | | | | | | | | | | | | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 16 | Energy Charge | | | | | | | | | | | | | | | | |
| 17 | Summer | | | | | | | | | | | | | | | | |
| 18 | On-Peak | | | | | | | | | | | | | | | | |
| 19 | Secondary | \$/kWh | 0.01223 | 0.06907 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10040 | 0.00580 | 0.22999 | (0.00008) | 0.33611 | |
| 20 | Primary | \$/kWh | 0.01223 | 0.06872 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10005 | 0.00580 | 0.22878 | (0.00008) | 0.33455 | |
| 21 | Semi-Peak | | | | | | | | | | | | | | | | |
| 22 | Secondary | \$/kWh | 0.01223 | 0.06907 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10040 | 0.00580 | 0.10305 | (0.00008) | 0.20917 | |
| 23 | Primary | \$/kWh | 0.01223 | 0.06872 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10005 | 0.00580 | 0.10251 | (0.00008) | 0.20828 | |
| 24 | Off-Peak | | | | | | | | | | | | | | | | |
| 25 | Secondary | \$/kWh | 0.01223 | 0.06907 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10040 | 0.00580 | 0.05931 | (0.00008) | 0.16543 | |
| 26 | Primary | \$/kWh | 0.01223 | 0.06872 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10005 | 0.00580 | 0.05900 | (0.00008) | 0.16477 | |
| 27 | Winter | | | | | | | | | | | | | | | | |
| 28 | On-Peak | | | | | | | | | | | | | | | | |
| 29 | Secondary | \$/kWh | 0.01223 | 0.06907 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10040 | 0.00580 | 0.10073 | (0.00008) | 0.20685 | |
| 30 | Primary | \$/kWh | 0.01223 | 0.06872 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10005 | 0.00580 | 0.10020 | (0.00008) | 0.20597 | |
| 31 | Semi-Peak | | | | | | | | | | | | | | | | |
| 32 | Secondary | \$/kWh | 0.01223 | 0.06907 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10040 | 0.00580 | 0.04722 | (0.00008) | 0.15334 | |
| 33 | Primary | \$/kWh | 0.01223 | 0.06872 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10005 | 0.00580 | 0.04698 | (0.00008) | 0.15275 | |
| 34 | Off-Peak | | | | | | | | | | | | | | | | |
| 35 | Secondary | \$/kWh | 0.01223 | 0.06907 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10040 | 0.00580 | 0.04721 | (0.00008) | 0.15333 | |
| 36 | Primary | \$/kWh | 0.01223 | 0.06872 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10005 | 0.00580 | 0.04696 | (0.00008) | 0.15273 | |
| 37 | Greater than or equal to 20kW | | | | | | | | | | | | | | | | |
| 38 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 39 | Secondary | | | | | | | | | | | | | | | | |
| 40 | 20-75 kW | \$/Month | 0.00 | 43.49 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 43.49 | 0.00 | 0.00 | 0.00 | 43.49 | |
| 41 | 75-100 kW | \$/Month | 0.00 | 73.49 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 73.49 | 0.00 | 0.00 | 0.00 | 73.49 | |
| 42 | 100-200 kW | \$/Month | 0.00 | 91.49 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 91.49 | 0.00 | 0.00 | 0.00 | 91.49 | |
| 43 | >200 kW | \$/Month | 0.00 | 151.49 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 151.49 | 0.00 | 0.00 | 0.00 | 151.49 | |
| 44 | Primary | | | | | | | | | | | | | | | | |
| 45 | 20-75 kW | \$/Month | 0.00 | 43.49 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 43.49 | 0.00 | 0.00 | 0.00 | 43.49 | |
| 46 | 75-100 kW | \$/Month | 0.00 | 73.49 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 73.49 | 0.00 | 0.00 | 0.00 | 73.49 | |
| 47 | 100-200 kW | \$/Month | 0.00 | 91.49 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 91.49 | 0.00 | 0.00 | 0.00 | 91.49 | |
| 48 | >200 kW | \$/Month | 0.00 | 151.49 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 151.49 | 0.00 | 0.00 | 0.00 | 151.49 | |
| 49 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 50 | Secondary | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 51 | Primary | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 52 | On-Peak Demand | | | | | | | | | | | | | | | | |
| 53 | Summer | | | | | | | | | | | | | | | | |
| 54 | Secondary | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.65 | 0.00 | 0.65 | |
| 55 | Primary | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.65 | 0.00 | 0.65 | |
| 56 | Winter | | | | | | | | | | | | | | | | |
| 57 | Secondary | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 58 | Primary | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 59 | Energy Charge | | | | | | | | | | | | | | | | |
| 60 | Summer | | | | | | | | | | | | | | | | |
| 61 | On-Peak | | | | | | | | | | | | | | | | |
| 62 | Secondary | \$/kWh | 0.01223 | 0.06907 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10040 | 0.00580 | 0.06201 | (0.00008) | 0.16813 | |
| 63 | Primary | \$/kWh | 0.01223 | 0.06872 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10005 | 0.00580 | 0.06170 | (0.00008) | 0.16747 | |
| 64 | Semi-Peak | | | | | | | | | | | | | | | | |
| 65 | Secondary | \$/kWh | 0.01223 | 0.06907 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10040 | 0.00580 | 0.06134 | (0.00008) | 0.16746 | |
| 66 | Primary | \$/kWh | 0.01223 | 0.06872 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10005 | 0.00580 | 0.06103 | (0.00008) | 0.16680 | |
| 67 | Off-Peak | | | | | | | | | | | | | | | | |
| 68 | Secondary | \$/kWh | 0.01223 | 0.06907 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10040 | 0.00580 | 0.05774 | (0.00008) | 0.16386 | |
| 69 | Primary | \$/kWh | 0.01223 | 0.06872 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10005 | 0.00580 | 0.05763 | (0.00008) | 0.16330 | |
| 70 | Winter | | | | | | | | | | | | | | | | |
| 71 | On-Peak | | | | | | | | | | | | | | | | |
| 72 | Secondary | \$/kWh | 0.01223 | 0.06907 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10040 | 0.00580 | 0.17525 | (0.00008) | 0.28137 | |
| 73 | Primary | \$/kWh | 0.01223 | 0.06872 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10005 | 0.00580 | 0.17440 | (0.00008) | 0.28017 | |
| 74 | Semi-Peak | | | | | | | | | | | | | | | | |
| 75 | Secondary | \$/kWh | 0.01223 | 0.06907 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10040 | 0.00580 | 0.08215 | (0.00008) | 0.18827 | |
| 76 | Primary | \$/kWh | 0.01223 | 0.06872 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10005 | 0.00580 | 0.08179 | (0.00008) | 0.18756 | |
| 77 | Off-Peak | | | | | | | | | | | | | | | | |
| 78 | Secondary | \$/kWh | 0.01223 | 0.06907 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10040 | 0.00580 | 0.08213 | (0.00008) | 0.18825 | |
| 79 | Primary | \$/kWh | 0.01223 | 0.06872 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.10005 | 0.00580 | 0.08177 | (0.00008) | 0.18754 | |

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|-----------------------------------|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | TOU-SCH-S (GF) | | | | | | | | | | | | | | | |
| 2 | <i>Less than 20 kW (3 Period)</i> | | | | | | | | | | | | | | | |
| 3 | Basic Service Fee | | | | | | | | | | | | | | | |
| 4 | Secondary | | | | | | | | | | | | | | | |
| 5 | 0-5 kW | \$/Month | 0.00 | 78.69 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 78.69 | 0.00 | 0.00 | 0.00 | 78.69 |
| 6 | 5-20 kW | \$/Month | 0.00 | 78.69 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 78.69 | 0.00 | 0.00 | 0.00 | 78.69 |
| 7 | 20-50 kW | \$/Month | 0.00 | 78.69 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 78.69 | 0.00 | 0.00 | 0.00 | 78.69 |
| 8 | >50 kW | \$/Month | 0.00 | 78.69 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 78.69 | 0.00 | 0.00 | 0.00 | 78.69 |
| 9 | Primary | | | | | | | | | | | | | | | |
| 10 | 0-5 kW | \$/Month | 0.00 | 104.14 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 104.14 | 0.00 | 0.00 | 0.00 | 104.14 |
| 11 | 5-20 kW | \$/Month | 0.00 | 104.14 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 104.14 | 0.00 | 0.00 | 0.00 | 104.14 |
| 12 | 20-50 kW | \$/Month | 0.00 | 104.14 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 104.14 | 0.00 | 0.00 | 0.00 | 104.14 |
| 13 | >50 kW | \$/Month | 0.00 | 104.14 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 104.14 | 0.00 | 0.00 | 0.00 | 104.14 |
| 14 | Non-Coincident Demand | | | | | | | | | | | | | | | |
| 15 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 16 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 17 | On-Peak Demand | | | | | | | | | | | | | | | |
| 18 | Summer | | | | | | | | | | | | | | | |
| 19 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 20 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 21 | Winter | | | | | | | | | | | | | | | |
| 22 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 23 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 24 | Energy Charge | | | | | | | | | | | | | | | |
| 25 | Summer: On-Peak | | | | | | | | | | | | | | | |
| 26 | Secondary | \$/kWh | 0.02530 | 0.05127 | 0.01476 | 0.00006 | 0.00101 | 0.00935 | 0.00004 | 0.00000 | 0.00000 | 0.10179 | 0.00580 | 0.18108 | (0.00008) | 0.28859 |
| 27 | Primary | \$/kWh | 0.02530 | 0.05101 | 0.01476 | 0.00006 | 0.00101 | 0.00935 | 0.00004 | 0.00000 | 0.00000 | 0.10153 | 0.00580 | 0.18013 | (0.00008) | 0.28738 |
| 28 | Summer: Semi-Peak | | | | | | | | | | | | | | | |
| 29 | Secondary | \$/kWh | 0.02530 | 0.05127 | 0.01476 | 0.00006 | 0.00101 | 0.00935 | 0.00004 | 0.00000 | 0.00000 | 0.10179 | 0.00580 | 0.14667 | (0.00008) | 0.25418 |
| 30 | Primary | \$/kWh | 0.02530 | 0.05101 | 0.01476 | 0.00006 | 0.00101 | 0.00935 | 0.00004 | 0.00000 | 0.00000 | 0.10153 | 0.00580 | 0.14590 | (0.00008) | 0.25315 |
| 31 | Summer: Off-Peak | | | | | | | | | | | | | | | |
| 32 | Secondary | \$/kWh | 0.02530 | 0.05127 | 0.01476 | 0.00006 | 0.00101 | 0.00935 | 0.00004 | 0.00000 | 0.00000 | 0.10179 | 0.00580 | 0.04864 | (0.00008) | 0.15615 |
| 33 | Primary | \$/kWh | 0.02530 | 0.05101 | 0.01476 | 0.00006 | 0.00101 | 0.00935 | 0.00004 | 0.00000 | 0.00000 | 0.10153 | 0.00580 | 0.04839 | (0.00008) | 0.15564 |
| 34 | Winter: On-Peak | | | | | | | | | | | | | | | |
| 35 | Secondary | \$/kWh | 0.02530 | 0.05127 | 0.01476 | 0.00006 | 0.00101 | 0.00935 | 0.00004 | 0.00000 | 0.00000 | 0.10179 | 0.00580 | 0.13997 | (0.00008) | 0.24748 |
| 36 | Primary | \$/kWh | 0.02530 | 0.05101 | 0.01476 | 0.00006 | 0.00101 | 0.00935 | 0.00004 | 0.00000 | 0.00000 | 0.10153 | 0.00580 | 0.13929 | (0.00008) | 0.24654 |
| 37 | Winter: Semi-Peak | | | | | | | | | | | | | | | |
| 38 | Secondary | \$/kWh | 0.02530 | 0.05127 | 0.01476 | 0.00006 | 0.00101 | 0.00935 | 0.00004 | 0.00000 | 0.00000 | 0.10179 | 0.00580 | 0.06709 | (0.00008) | 0.17460 |
| 39 | Primary | \$/kWh | 0.02530 | 0.05101 | 0.01476 | 0.00006 | 0.00101 | 0.00935 | 0.00004 | 0.00000 | 0.00000 | 0.10153 | 0.00580 | 0.06680 | (0.00008) | 0.17405 |
| 40 | Winter: Off-Peak | | | | | | | | | | | | | | | |
| 41 | Secondary | \$/kWh | 0.02530 | 0.05127 | 0.01476 | 0.00006 | 0.00101 | 0.00935 | 0.00004 | 0.00000 | 0.00000 | 0.10179 | 0.00580 | 0.06631 | (0.00008) | 0.17382 |
| 42 | Primary | \$/kWh | 0.02530 | 0.05101 | 0.01476 | 0.00006 | 0.00101 | 0.00935 | 0.00004 | 0.00000 | 0.00000 | 0.10153 | 0.00580 | 0.06602 | (0.00008) | 0.17327 |

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|--|---------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | TOU-SCH-MLL (GF) | | | | | | | | | | | | | | | |
| 2 | Greater than or equal to 20 kW | | | | | | | | | | | | | | | |
| 3 | Basic Service Fee | | | | | | | | | | | | | | | |
| 4 | Less than or equal to 500 kW | | | | | | | | | | | | | | | |
| 5 | Secondary | \$/Month | 0.00 | 223.56 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 223.56 | 0.00 | 0.00 | 0.00 | 223.56 |
| 6 | Primary | \$/Month | 0.00 | 60.29 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 60.29 | 0.00 | 0.00 | 0.00 | 60.29 |
| 7 | Greater than 500 kW | | | | | | | | | | | | | | | |
| 8 | Secondary | \$/Month | 0.00 | 223.56 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 223.56 | 0.00 | 0.00 | 0.00 | 223.56 |
| 9 | Primary | \$/Month | 0.00 | 60.29 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 60.29 | 0.00 | 0.00 | 0.00 | 60.29 |
| 10 | Distance Adjustment Fee OH - Sec. Sub. | \$/Foot/Month | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 1.23 |
| 11 | Distance Adjustment Fee UG - Sec. Sub. | \$/Foot/Month | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 3.17 |
| 12 | Distance Adjustment Fee OH - Pri. Sub. | \$/Foot/Month | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 1.22 |
| 13 | Distance Adjustment Fee UG - Pri. Sub. | \$/Foot/Month | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 3.13 |
| 14 | Non-Coincident Demand | | | | | | | | | | | | | | | |
| 15 | Secondary | \$/kW | 14.11 | 7.38 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 21.49 | 0.00 | 0.00 | 0.00 | 21.49 |
| 16 | Primary | \$/kW | 13.63 | 7.31 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.94 | 0.00 | 0.00 | 0.00 | 20.94 |
| 17 | On-Peak Demand | | | | | | | | | | | | | | | |
| 18 | Summer | | | | | | | | | | | | | | | |
| 19 | Secondary | \$/kW | 2.78 | 8.27 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 11.05 | 0.00 | 1.18 | 0.00 | 12.23 |
| 20 | Primary | \$/kW | 2.69 | 8.19 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 10.88 | 0.00 | 1.17 | 0.00 | 12.05 |
| 21 | On-Peak Demand | | | | | | | | | | | | | | | |
| 22 | Winter | | | | | | | | | | | | | | | |
| 23 | Secondary | \$/kW | 0.65 | 15.46 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 16.11 | 0.00 | 0.00 | 0.00 | 16.11 |
| 24 | Primary | \$/kW | 0.63 | 15.39 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 16.02 | 0.00 | 0.00 | 0.00 | 16.02 |
| 25 | Power Factor | | | | | | | | | | | | | | | |
| 26 | Secondary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 27 | Primary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 28 | Energy Charge | | | | | | | | | | | | | | | |
| 29 | Summer: On-Peak | | | | | | | | | | | | | | | |
| 30 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.07074 | (0.00008) | 0.08369 |
| 31 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.07037 | (0.00008) | 0.08332 |
| 32 | Summer: Semi-Peak | | | | | | | | | | | | | | | |
| 33 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.07002 | (0.00008) | 0.08297 |
| 34 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.06965 | (0.00008) | 0.08260 |
| 35 | Summer: Off-Peak | | | | | | | | | | | | | | | |
| 36 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.06211 | (0.00008) | 0.07506 |
| 37 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.06179 | (0.00008) | 0.07474 |
| 38 | Winter: On-Peak | | | | | | | | | | | | | | | |
| 39 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.19295 | (0.00008) | 0.20590 |
| 40 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.19201 | (0.00008) | 0.20496 |
| 41 | Winter: Semi-Peak | | | | | | | | | | | | | | | |
| 42 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.09041 | (0.00008) | 0.10336 |
| 43 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.09002 | (0.00008) | 0.10297 |
| 44 | Winter: Off-Peak | | | | | | | | | | | | | | | |
| 45 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.09041 | (0.00008) | 0.10336 |
| 46 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.09001 | (0.00008) | 0.10296 |

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|--|---------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE TOU-SCH-DGR (GF) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Less than or equal to 500 kW | | | | | | | | | | | | | | | | |
| 4 | Secondary | \$/Month | 0.00 | 223.56 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 223.56 | 0.00 | 0.00 | 0.00 | 223.56 | |
| 5 | Primary | \$/Month | 0.00 | 60.29 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 60.29 | 0.00 | 0.00 | 0.00 | 60.29 | |
| 6 | Greater than 500 kW | | | | | | | | | | | | | | | | |
| 7 | Secondary | \$/Month | 0.00 | 223.56 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 223.56 | 0.00 | 0.00 | 0.00 | 223.56 | |
| 8 | Primary | \$/Month | 0.00 | 60.29 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 60.29 | 0.00 | 0.00 | 0.00 | 60.29 | |
| 9 | Distance Adjustment Fee OH - Sec. Sub. | \$/Foot/Month | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 1.23 | |
| 10 | Distance Adjustment Fee UG - Sec. Sub. | \$/Foot/Month | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 3.17 | |
| 11 | Distance Adjustment Fee OH - Pri. Sub. | \$/Foot/Month | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 1.22 | |
| 12 | Distance Adjustment Fee UG - Pri. Sub. | \$/Foot/Month | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 3.13 | |
| 13 | Maximum Demand | | | | | | | | | | | | | | | | |
| 14 | Secondary | \$/kW | 14.11 | 0.06 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14.17 | 0.00 | 0.00 | 0.00 | 14.17 | |
| 15 | Primary | \$/kW | 13.63 | 0.06 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 13.69 | 0.00 | 0.00 | 0.00 | 13.69 | |
| 16 | Max On-Peak Demand | | | | | | | | | | | | | | | | |
| 17 | Summer | | | | | | | | | | | | | | | | |
| 18 | Secondary | \$/kW | 2.78 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.78 | 0.00 | 0.00 | 0.00 | 2.78 | |
| 19 | Primary | \$/kW | 2.69 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.69 | 0.00 | 0.00 | 0.00 | 2.69 | |
| 20 | Winter | | | | | | | | | | | | | | | | |
| 21 | Secondary | \$/kW | 0.65 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.65 | 0.00 | 0.00 | 0.00 | 0.65 | |
| 22 | Primary | \$/kW | 0.63 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.63 | 0.00 | 0.00 | 0.00 | 0.63 | |
| 23 | Power Factor | | | | | | | | | | | | | | | | |
| 24 | Secondary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 25 | Primary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 26 | Energy | | | | | | | | | | | | | | | | |
| 27 | Summer | | | | | | | | | | | | | | | | |
| 28 | On-Peak | | | | | | | | | | | | | | | | |
| 29 | Secondary | \$/kWh | (0.01719) | 0.12215 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.12870 | 0.00580 | 0.09816 | (0.00008) | 0.23258 | |
| 30 | Primary | \$/kWh | (0.01719) | 0.12152 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.12807 | 0.00580 | 0.09773 | (0.00008) | 0.23152 | |
| 31 | Semi-Peak | | | | | | | | | | | | | | | | |
| 32 | Secondary | \$/kWh | (0.01719) | 0.02321 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.02976 | 0.00580 | 0.08622 | (0.00008) | 0.12170 | |
| 33 | Primary | \$/kWh | (0.01719) | 0.02309 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.02964 | 0.00580 | 0.08580 | (0.00008) | 0.12116 | |
| 34 | Off-Peak | | | | | | | | | | | | | | | | |
| 35 | Secondary | \$/kWh | (0.01719) | 0.02321 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.02976 | 0.00580 | 0.07415 | (0.00008) | 0.10963 | |
| 36 | Primary | \$/kWh | (0.01719) | 0.02309 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.02964 | 0.00580 | 0.07376 | (0.00008) | 0.10912 | |
| 37 | Winter | | | | | | | | | | | | | | | | |
| 38 | On-Peak | | | | | | | | | | | | | | | | |
| 39 | Secondary | \$/kWh | (0.01719) | 0.41979 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.42634 | 0.00580 | 0.17830 | (0.00008) | 0.61036 | |
| 40 | Primary | \$/kWh | (0.01719) | 0.41763 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.42418 | 0.00580 | 0.17744 | (0.00008) | 0.60734 | |
| 41 | Semi-Peak | | | | | | | | | | | | | | | | |
| 42 | Secondary | \$/kWh | (0.01719) | 0.02321 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.02976 | 0.00580 | 0.08355 | (0.00008) | 0.11903 | |
| 43 | Primary | \$/kWh | (0.01719) | 0.02309 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.02964 | 0.00580 | 0.08318 | (0.00008) | 0.11854 | |
| 44 | Off-Peak | | | | | | | | | | | | | | | | |
| 45 | Secondary | \$/kWh | (0.01719) | 0.02321 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.02976 | 0.00580 | 0.08355 | (0.00008) | 0.11903 | |
| 46 | Primary | \$/kWh | (0.01719) | 0.02309 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.02964 | 0.00580 | 0.08318 | (0.00008) | 0.11854 | |

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|---|--------------------------|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| SCHEDULE DR | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | On Peak Demand | | | | | | | | | | | | | | | |
| 4 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 5 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Summer Energy | | | | | | | | | | | | | | | |
| 7 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05642) | 0.00000 | 0.14444 | 0.00580 | 0.15868 | (0.00008) | 0.30884 |
| 8 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05642) | 0.00000 | 0.14444 | 0.00580 | 0.15868 | (0.00008) | 0.30884 |
| 9 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.02360) | 0.00000 | 0.22446 | 0.00580 | 0.15868 | (0.00008) | 0.38886 |
| 10 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.31603 | 0.00000 | 0.51689 | 0.00580 | 0.15868 | (0.00008) | 0.68129 |
| 11 | Winter Energy | | | | | | | | | | | | | | | |
| 12 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01121 | 0.00000 | 0.21207 | 0.00580 | 0.06508 | (0.00008) | 0.28287 |
| 13 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01121 | 0.00000 | 0.21207 | 0.00580 | 0.06508 | (0.00008) | 0.28287 |
| 14 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08451 | 0.00000 | 0.28537 | 0.00580 | 0.06508 | (0.00008) | 0.35617 |
| 15 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.35236 | 0.00000 | 0.55322 | 0.00580 | 0.06508 | (0.00008) | 0.62402 |
| 16 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.338 |
| SCHEDULE DR (Medical Baseline) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | On Peak Demand | | | | | | | | | | | | | | | |
| 4 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 5 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Summer Energy | | | | | | | | | | | | | | | |
| 7 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12997) | 0.00000 | 0.07089 | 0.00000 | 0.15868 | (0.00008) | 0.22949 |
| 8 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12997) | 0.00000 | 0.07089 | 0.00000 | 0.15868 | (0.00008) | 0.22949 |
| 9 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07051) | 0.00000 | 0.13035 | 0.00000 | 0.15868 | (0.00008) | 0.28895 |
| 10 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.14679 | 0.00000 | 0.34765 | 0.00000 | 0.15868 | (0.00008) | 0.50625 |
| 11 | Winter Energy | | | | | | | | | | | | | | | |
| 12 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05566) | 0.00000 | 0.14520 | 0.00000 | 0.06508 | (0.00008) | 0.21020 |
| 13 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05566) | 0.00000 | 0.14520 | 0.00000 | 0.06508 | (0.00008) | 0.21020 |
| 14 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00120) | 0.00000 | 0.19966 | 0.00000 | 0.06508 | (0.00008) | 0.26466 |
| 15 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.19783 | 0.00000 | 0.39869 | 0.00000 | 0.06508 | (0.00008) | 0.46369 |
| 16 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| SCHEDULE DR - LI (CARE) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | On Peak Demand | | | | | | | | | | | | | | | |
| 4 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 5 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Summer Energy | | | | | | | | | | | | | | | |
| 7 | Baseline Energy | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05642) | 0.00000 | 0.14370 | 0.00000 | 0.15868 | (0.00008) | 0.30230 |
| 8 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05642) | 0.00000 | 0.14370 | 0.00000 | 0.15868 | (0.00008) | 0.30230 |
| 9 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.02360) | 0.00000 | 0.22372 | 0.00000 | 0.15868 | (0.00008) | 0.36232 |
| 10 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.31603 | 0.00000 | 0.51615 | 0.00000 | 0.15868 | (0.00008) | 0.67475 |
| 11 | Winter Energy | | | | | | | | | | | | | | | |
| 12 | Baseline Energy | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01121 | 0.00000 | 0.21133 | 0.00000 | 0.06508 | (0.00008) | 0.27633 |
| 13 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01121 | 0.00000 | 0.21133 | 0.00000 | 0.06508 | (0.00008) | 0.27633 |
| 14 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08451 | 0.00000 | 0.28463 | 0.00000 | 0.06508 | (0.00008) | 0.34963 |
| 15 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.35236 | 0.00000 | 0.55248 | 0.00000 | 0.06508 | (0.00008) | 0.61748 |
| 16 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| SCHEDULE DR - LI (CARE & Medical Baseline) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | On Peak Demand | | | | | | | | | | | | | | | |
| 4 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 5 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Summer Energy | | | | | | | | | | | | | | | |
| 7 | Baseline Energy | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12997) | 0.00000 | 0.07015 | 0.00000 | 0.15868 | (0.00008) | 0.22875 |
| 8 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12997) | 0.00000 | 0.07015 | 0.00000 | 0.15868 | (0.00008) | 0.22875 |
| 9 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07051) | 0.00000 | 0.12961 | 0.00000 | 0.15868 | (0.00008) | 0.28821 |
| 10 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.14679 | 0.00000 | 0.34691 | 0.00000 | 0.15868 | (0.00008) | 0.50551 |
| 11 | Winter Energy | | | | | | | | | | | | | | | |
| 12 | Baseline Energy | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05566) | 0.00000 | 0.14446 | 0.00000 | 0.06508 | (0.00008) | 0.20946 |
| 13 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05566) | 0.00000 | 0.14446 | 0.00000 | 0.06508 | (0.00008) | 0.20946 |
| 14 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00120) | 0.00000 | 0.19892 | 0.00000 | 0.06508 | (0.00008) | 0.26392 |
| 15 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.19783 | 0.00000 | 0.39795 | 0.00000 | 0.06508 | (0.00008) | 0.46295 |
| 16 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|--|--------------------------|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| SCHEDULE DR (FERA) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Summer Energy | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05642) | 0.00000 | 0.14444 | 0.00580 | 0.15868 | (0.00008) | 0.30884 |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05642) | 0.00000 | 0.14444 | 0.00580 | 0.15868 | (0.00008) | 0.30884 |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.02360) | 0.00000 | 0.22446 | 0.00580 | 0.15868 | (0.00008) | 0.38886 |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.31603 | 0.00000 | 0.51689 | 0.00580 | 0.15868 | (0.00008) | 0.68129 |
| 12 | Winter Energy | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01121 | 0.00000 | 0.21207 | 0.00580 | 0.06508 | (0.00008) | 0.28287 |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01121 | 0.00000 | 0.21207 | 0.00580 | 0.06508 | (0.00008) | 0.28287 |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08451 | 0.00000 | 0.28537 | 0.00580 | 0.06508 | (0.00008) | 0.35617 |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.35236 | 0.00000 | 0.55322 | 0.00580 | 0.06508 | (0.00008) | 0.62402 |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| SCHEDULE DR (FERA & Medical Baseline) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Summer Energy | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12997) | 0.00000 | 0.07089 | 0.00000 | 0.15868 | (0.00008) | 0.22949 |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12997) | 0.00000 | 0.07089 | 0.00000 | 0.15868 | (0.00008) | 0.22949 |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07051) | 0.00000 | 0.13035 | 0.00000 | 0.15868 | (0.00008) | 0.28895 |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.14679 | 0.00000 | 0.34765 | 0.00000 | 0.15868 | (0.00008) | 0.50625 |
| 12 | Winter Energy | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05566) | 0.00000 | 0.14520 | 0.00000 | 0.06508 | (0.00008) | 0.21020 |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05566) | 0.00000 | 0.14520 | 0.00000 | 0.06508 | (0.00008) | 0.21020 |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00120) | 0.00000 | 0.19966 | 0.00000 | 0.06508 | (0.00008) | 0.26466 |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.19783 | 0.00000 | 0.39869 | 0.00000 | 0.06508 | (0.00008) | 0.46369 |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| SCHEDULE DM | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Summer Energy | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05642) | 0.00000 | 0.14444 | 0.00580 | 0.15868 | (0.00008) | 0.30884 |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05642) | 0.00000 | 0.14444 | 0.00580 | 0.15868 | (0.00008) | 0.30884 |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.02360) | 0.00000 | 0.22446 | 0.00580 | 0.15868 | (0.00008) | 0.38886 |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.31603 | 0.00000 | 0.51689 | 0.00580 | 0.15868 | (0.00008) | 0.68129 |
| 12 | Winter Energy | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01121 | 0.00000 | 0.21207 | 0.00580 | 0.06508 | (0.00008) | 0.28287 |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01121 | 0.00000 | 0.21207 | 0.00580 | 0.06508 | (0.00008) | 0.28287 |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08451 | 0.00000 | 0.28537 | 0.00580 | 0.06508 | (0.00008) | 0.35617 |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.35236 | 0.00000 | 0.55322 | 0.00580 | 0.06508 | (0.00008) | 0.62402 |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.338 |
| SCHEDULE DM (Medical Baseline) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Summer Energy | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12997) | 0.00000 | 0.07089 | 0.00000 | 0.15868 | (0.00008) | 0.22949 |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12997) | 0.00000 | 0.07089 | 0.00000 | 0.15868 | (0.00008) | 0.22949 |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07051) | 0.00000 | 0.13035 | 0.00000 | 0.15868 | (0.00008) | 0.28895 |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.14679 | 0.00000 | 0.34765 | 0.00000 | 0.15868 | (0.00008) | 0.50625 |
| 12 | Winter Energy | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05566) | 0.00000 | 0.14520 | 0.00000 | 0.06508 | (0.00008) | 0.21020 |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05566) | 0.00000 | 0.14520 | 0.00000 | 0.06508 | (0.00008) | 0.21020 |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00120) | 0.00000 | 0.19966 | 0.00000 | 0.06508 | (0.00008) | 0.26466 |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.19783 | 0.00000 | 0.39869 | 0.00000 | 0.06508 | (0.00008) | 0.46369 |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|--|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | SCHEDULE DM (CARE) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Summer Energy | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05642) | 0.00000 | 0.14370 | 0.00000 | 0.15868 | (0.00008) | 0.30230 |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05642) | 0.00000 | 0.14370 | 0.00000 | 0.15868 | (0.00008) | 0.30230 |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02360 | 0.00000 | 0.22372 | 0.00000 | 0.15868 | (0.00008) | 0.38232 |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.31603 | 0.00000 | 0.51615 | 0.00000 | 0.15868 | (0.00008) | 0.67475 |
| 12 | Winter Energy | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01121 | 0.00000 | 0.21133 | 0.00000 | 0.06508 | (0.00008) | 0.27633 |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01121 | 0.00000 | 0.21133 | 0.00000 | 0.06508 | (0.00008) | 0.27633 |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08451 | 0.00000 | 0.28463 | 0.00000 | 0.06508 | (0.00008) | 0.34963 |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.35236 | 0.00000 | 0.55248 | 0.00000 | 0.06508 | (0.00008) | 0.61748 |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| 1 | SCHEDULE DM (CARE & Medical Baseline) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Summer Energy | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12997) | 0.00000 | 0.07015 | 0.00000 | 0.15868 | (0.00008) | 0.22875 |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12997) | 0.00000 | 0.07015 | 0.00000 | 0.15868 | (0.00008) | 0.22875 |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07051) | 0.00000 | 0.12961 | 0.00000 | 0.15868 | (0.00008) | 0.28821 |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.14679 | 0.00000 | 0.34691 | 0.00000 | 0.15868 | (0.00008) | 0.50551 |
| 12 | Winter Energy | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05566) | 0.00000 | 0.14446 | 0.00000 | 0.06508 | (0.00008) | 0.20946 |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05566) | 0.00000 | 0.14446 | 0.00000 | 0.06508 | (0.00008) | 0.20946 |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00120) | 0.00000 | 0.19892 | 0.00000 | 0.06508 | (0.00008) | 0.26392 |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.19783 | 0.00000 | 0.39795 | 0.00000 | 0.06508 | (0.00008) | 0.46295 |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| 1 | SCHEDULE DM (FERA) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Summer Energy | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05642) | 0.00000 | 0.14444 | 0.00580 | 0.15868 | (0.00008) | 0.30884 |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05642) | 0.00000 | 0.14444 | 0.00580 | 0.15868 | (0.00008) | 0.30884 |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02360 | 0.00000 | 0.22446 | 0.00580 | 0.15868 | (0.00008) | 0.36896 |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.31603 | 0.00000 | 0.51689 | 0.00580 | 0.15868 | (0.00008) | 0.68129 |
| 12 | Winter Energy | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01121 | 0.00000 | 0.21207 | 0.00580 | 0.06508 | (0.00008) | 0.28287 |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01121 | 0.00000 | 0.21207 | 0.00580 | 0.06508 | (0.00008) | 0.28287 |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08451 | 0.00000 | 0.28537 | 0.00580 | 0.06508 | (0.00008) | 0.35617 |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.35236 | 0.00000 | 0.55322 | 0.00580 | 0.06508 | (0.00008) | 0.62402 |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| 1 | SCHEDULE DM (FERA & Medical Baseline) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Summer Energy | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12997) | 0.00000 | 0.07089 | 0.00000 | 0.15868 | (0.00008) | 0.22949 |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12997) | 0.00000 | 0.07089 | 0.00000 | 0.15868 | (0.00008) | 0.22949 |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07051) | 0.00000 | 0.13035 | 0.00000 | 0.15868 | (0.00008) | 0.28895 |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.14679 | 0.00000 | 0.34765 | 0.00000 | 0.15868 | (0.00008) | 0.50625 |
| 12 | Winter Energy | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05566) | 0.00000 | 0.14520 | 0.00000 | 0.06508 | (0.00008) | 0.21020 |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05566) | 0.00000 | 0.14520 | 0.00000 | 0.06508 | (0.00008) | 0.21020 |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00120) | 0.00000 | 0.19966 | 0.00000 | 0.06508 | (0.00008) | 0.26466 |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.19783 | 0.00000 | 0.39869 | 0.00000 | 0.06508 | (0.00008) | 0.46369 |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.0 | | | | | | | | | | | |

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|--|--------------------------|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| SCHEDULE DS (CLOSED) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Summer Energy | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05642) | 0.00000 | 0.14444 | 0.00580 | 0.15868 | (0.00008) | 0.30884 |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05642) | 0.00000 | 0.14444 | 0.00580 | 0.15868 | (0.00008) | 0.30884 |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02360 | 0.00000 | 0.22446 | 0.00580 | 0.15868 | (0.00008) | 0.38866 |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.31603 | 0.00000 | 0.51689 | 0.00580 | 0.15868 | (0.00008) | 0.68129 |
| 12 | Winter Energy | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01121 | 0.00000 | 0.21207 | 0.00580 | 0.06508 | (0.00008) | 0.28287 |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01121 | 0.00000 | 0.21207 | 0.00580 | 0.06508 | (0.00008) | 0.28287 |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08451 | 0.00000 | 0.28537 | 0.00580 | 0.06508 | (0.00008) | 0.35617 |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.35236 | 0.00000 | 0.55322 | 0.00580 | 0.06508 | (0.00008) | 0.62402 |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.338 |
| SCHEDULE DS (Medical Baseline) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Summer Energy | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12997) | 0.00000 | 0.07089 | 0.00000 | 0.15868 | (0.00008) | 0.22949 |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12997) | 0.00000 | 0.07089 | 0.00000 | 0.15868 | (0.00008) | 0.22949 |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07051) | 0.00000 | 0.13035 | 0.00000 | 0.15868 | (0.00008) | 0.28895 |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.14679 | 0.00000 | 0.34765 | 0.00000 | 0.15868 | (0.00008) | 0.50625 |
| 12 | Winter Energy | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05566) | 0.00000 | 0.14520 | 0.00000 | 0.06508 | (0.00008) | 0.21020 |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05566) | 0.00000 | 0.14520 | 0.00000 | 0.06508 | (0.00008) | 0.21020 |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00120) | 0.00000 | 0.19966 | 0.00000 | 0.06508 | (0.00008) | 0.26466 |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.19783 | 0.00000 | 0.39869 | 0.00000 | 0.06508 | (0.00008) | 0.46369 |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| SCHEDULE DS (CARE) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Summer Energy | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05642) | 0.00000 | 0.14370 | 0.00000 | 0.15868 | (0.00008) | 0.30230 |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05642) | 0.00000 | 0.14370 | 0.00000 | 0.15868 | (0.00008) | 0.30230 |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02360 | 0.00000 | 0.22372 | 0.00000 | 0.15868 | (0.00008) | 0.36232 |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.31603 | 0.00000 | 0.51615 | 0.00000 | 0.15868 | (0.00008) | 0.67475 |
| 12 | Winter Energy | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01121 | 0.00000 | 0.21133 | 0.00000 | 0.06508 | (0.00008) | 0.27633 |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01121 | 0.00000 | 0.21133 | 0.00000 | 0.06508 | (0.00008) | 0.27633 |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08451 | 0.00000 | 0.28463 | 0.00000 | 0.06508 | (0.00008) | 0.34963 |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.35236 | 0.00000 | 0.55248 | 0.00000 | 0.06508 | (0.00008) | 0.61748 |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| SCHEDULE DS (CARE & Medical Baseline) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Summer Energy | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12997) | 0.00000 | 0.07015 | 0.00000 | 0.15868 | (0.00008) | 0.22875 |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12997) | 0.00000 | 0.07015 | 0.00000 | 0.15868 | (0.00008) | 0.22875 |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07051) | 0.00000 | 0.12961 | 0.00000 | 0.15868 | (0.00008) | 0.28821 |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.14679 | 0.00000 | 0.34691 | 0.00000 | 0.15868 | (0.00008) | 0.50551 |
| 12 | Winter Energy | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05566) | 0.00000 | 0.14446 | 0.00000 | 0.06508 | (0.00008) | 0.20946 |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05566) | 0.00000 | 0.14446 | 0.00000 | 0.06508 | (0.00008) | 0.20946 |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00120) | 0.00000 | 0.19892 | 0.00000 | 0.06508 | (0.00008) | 0.26392 |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.19783 | 0.00000 | 0.39795 | 0.00000 | 0.06508 | (0.00008) | 0.46295 |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|--|--------------------------|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| SCHEDULE DS (FERA) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Summer Energy | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05642) | 0.00000 | 0.14444 | 0.00580 | 0.15868 | (0.00008) | 0.30884 |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05642) | 0.00000 | 0.14444 | 0.00580 | 0.15868 | (0.00008) | 0.30884 |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02360 | 0.00000 | 0.22446 | 0.00580 | 0.15868 | (0.00008) | 0.38886 |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.31603 | 0.00000 | 0.51689 | 0.00580 | 0.15868 | (0.00008) | 0.68129 |
| 12 | Winter Energy | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01121 | 0.00000 | 0.21207 | 0.00580 | 0.06508 | (0.00008) | 0.28287 |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01121 | 0.00000 | 0.21207 | 0.00580 | 0.06508 | (0.00008) | 0.28287 |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08451 | 0.00000 | 0.28537 | 0.00580 | 0.06508 | (0.00008) | 0.35617 |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.35236 | 0.00000 | 0.55322 | 0.00580 | 0.06508 | (0.00008) | 0.62402 |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| SCHEDULE DS (FERA & Medical Baseline) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Summer Energy | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12997) | 0.00000 | 0.07089 | 0.00000 | 0.15868 | (0.00008) | 0.22949 |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12997) | 0.00000 | 0.07089 | 0.00000 | 0.15868 | (0.00008) | 0.22949 |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07051) | 0.00000 | 0.13035 | 0.00000 | 0.15868 | (0.00008) | 0.28895 |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.14679 | 0.00000 | 0.34765 | 0.00000 | 0.15868 | (0.00008) | 0.50625 |
| 12 | Winter Energy | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05566) | 0.00000 | 0.14520 | 0.00000 | 0.06508 | (0.00008) | 0.21020 |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05566) | 0.00000 | 0.14520 | 0.00000 | 0.06508 | (0.00008) | 0.21020 |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00120) | 0.00000 | 0.19966 | 0.00000 | 0.06508 | (0.00008) | 0.26466 |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.19783 | 0.00000 | 0.39869 | 0.00000 | 0.06508 | (0.00008) | 0.46369 |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| 18 | Unit Discount | \$/Day | 0.000 | (0.130) | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | (0.130) | 0.000 | 0.000 | 0.000 | (0.130) |
| SCHEDULE DT (CLOSED) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Summer Energy | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05642) | 0.00000 | 0.14444 | 0.00580 | 0.15868 | (0.00008) | 0.30884 |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05642) | 0.00000 | 0.14444 | 0.00580 | 0.15868 | (0.00008) | 0.30884 |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02360 | 0.00000 | 0.22446 | 0.00580 | 0.15868 | (0.00008) | 0.38886 |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.31603 | 0.00000 | 0.51689 | 0.00580 | 0.15868 | (0.00008) | 0.68129 |
| 12 | Winter Energy | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01121 | 0.00000 | 0.21207 | 0.00580 | 0.06508 | (0.00008) | 0.28287 |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01121 | 0.00000 | 0.21207 | 0.00580 | 0.06508 | (0.00008) | 0.28287 |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08451 | 0.00000 | 0.28537 | 0.00580 | 0.06508 | (0.00008) | 0.35617 |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.35236 | 0.00000 | 0.55322 | 0.00580 | 0.06508 | (0.00008) | 0.62402 |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| SCHEDULE DT (Medical Baseline) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Summer Energy | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12997) | 0.00000 | 0.07089 | 0.00000 | 0.15868 | (0.00008) | 0.22949 |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12997) | 0.00000 | 0.07089 | 0.00000 | 0.15868 | (0.00008) | 0.22949 |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07051) | 0.00000 | 0.13035 | 0.00000 | 0.15868 | (0.00008) | 0.28895 |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.14679 | 0.00000 | 0.34765 | 0.00000 | 0.15868 | (0.00008) | 0.50625 |
| 12 | Winter Energy | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05566) | 0.00000 | 0.14520 | 0.00000 | 0.06508 | (0.00008) | 0.21020 |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05566) | 0.00000 | 0.14520 | 0.00000 | 0.06508 | (0.00008) | 0.21020 |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00120) | 0.00000 | 0.19966 | 0.00000 | 0.06508 | (0.00008) | 0.26466 |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.19783 | 0.00000 | 0.39869 | 0.00000 | 0.06508 | (0.00008) | 0.46369 |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|--|--------------------------|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| SCHEDULE DT (CARE) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Summer Energy | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05642) | 0.00000 | 0.14370 | 0.00000 | 0.15868 | (0.00008) | 0.30230 |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05642) | 0.00000 | 0.14370 | 0.00000 | 0.15868 | (0.00008) | 0.30230 |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02360 | 0.00000 | 0.22372 | 0.00000 | 0.15868 | (0.00008) | 0.38232 |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.31603 | 0.00000 | 0.51615 | 0.00000 | 0.15868 | (0.00008) | 0.67475 |
| 12 | Winter Energy | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01121 | 0.00000 | 0.21133 | 0.00000 | 0.06508 | (0.00008) | 0.27633 |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01121 | 0.00000 | 0.21133 | 0.00000 | 0.06508 | (0.00008) | 0.27633 |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08451 | 0.00000 | 0.28463 | 0.00000 | 0.06508 | (0.00008) | 0.34963 |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.35236 | 0.00000 | 0.55248 | 0.00000 | 0.06508 | (0.00008) | 0.61748 |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| SCHEDULE DT (CARE & Medical Baseline) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Summer Energy | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12997) | 0.00000 | 0.07015 | 0.00000 | 0.15868 | (0.00008) | 0.22875 |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12997) | 0.00000 | 0.07015 | 0.00000 | 0.15868 | (0.00008) | 0.22875 |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07051) | 0.00000 | 0.12961 | 0.00000 | 0.15868 | (0.00008) | 0.28821 |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.14679 | 0.00000 | 0.34691 | 0.00000 | 0.15868 | (0.00008) | 0.50551 |
| 12 | Winter Energy | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05566) | 0.00000 | 0.14446 | 0.00000 | 0.06508 | (0.00008) | 0.20946 |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05566) | 0.00000 | 0.14446 | 0.00000 | 0.06508 | (0.00008) | 0.20946 |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00120) | 0.00000 | 0.19892 | 0.00000 | 0.06508 | (0.00008) | 0.26392 |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.19783 | 0.00000 | 0.39795 | 0.00000 | 0.06508 | (0.00008) | 0.46295 |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| SCHEDULE DT (FERA) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Summer Energy | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05642) | 0.00000 | 0.14444 | 0.00580 | 0.15868 | (0.00008) | 0.30884 |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05642) | 0.00000 | 0.14444 | 0.00580 | 0.15868 | (0.00008) | 0.30884 |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02360 | 0.00000 | 0.22446 | 0.00580 | 0.15868 | (0.00008) | 0.36896 |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.31603 | 0.00000 | 0.51689 | 0.00580 | 0.15868 | (0.00008) | 0.68129 |
| 12 | Winter Energy | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01121 | 0.00000 | 0.21207 | 0.00580 | 0.06508 | (0.00008) | 0.28287 |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01121 | 0.00000 | 0.21207 | 0.00580 | 0.06508 | (0.00008) | 0.28287 |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08451 | 0.00000 | 0.28537 | 0.00580 | 0.06508 | (0.00008) | 0.35617 |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.35236 | 0.00000 | 0.55322 | 0.00580 | 0.06508 | (0.00008) | 0.62402 |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| SCHEDULE DT (FERA & Medical Baseline) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Summer Energy | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12997) | 0.00000 | 0.07089 | 0.00000 | 0.15868 | (0.00008) | 0.22949 |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12997) | 0.00000 | 0.07089 | 0.00000 | 0.15868 | (0.00008) | 0.22949 |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07051) | 0.00000 | 0.13035 | 0.00000 | 0.15868 | (0.00008) | 0.28895 |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.14679 | 0.00000 | 0.34765 | 0.00000 | 0.15868 | (0.00008) | 0.50625 |
| 12 | Winter Energy | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05566) | 0.00000 | 0.14520 | 0.00000 | 0.06508 | (0.00008) | 0.21020 |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05566) | 0.00000 | 0.14520 | 0.00000 | 0.06508 | (0.00008) | 0.21020 |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00120) | 0.00000 | 0.19966 | 0.00000 | 0.06508 | (0.00008) | 0.26466 |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.19783 | 0.00000 | 0.39869 | 0.00000 | 0.06508 | (0.00008) | 0.46369 |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| 18 | Space Discount | \$/Day | 0.000 | (0.272) | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | (0.272) | 0.000 | 0.000 | 0.000 | (0.272) |

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|---|--------------------------|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| SCHEDULE DT-RV | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | On Peak Demand | | | | | | | | | | | | | | | |
| 4 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 5 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Summer Energy | | | | | | | | | | | | | | | |
| 7 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05642) | 0.00000 | 0.14444 | 0.00580 | 0.15868 | (0.00008) | 0.30884 |
| 8 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05642) | 0.00000 | 0.14444 | 0.00580 | 0.15868 | (0.00008) | 0.30884 |
| 9 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.02360) | 0.00000 | 0.22446 | 0.00580 | 0.15868 | (0.00008) | 0.38886 |
| 10 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.31603 | 0.00000 | 0.51689 | 0.00580 | 0.15868 | (0.00008) | 0.68129 |
| 11 | Winter Energy | | | | | | | | | | | | | | | |
| 12 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01121 | 0.00000 | 0.21207 | 0.00580 | 0.06508 | (0.00008) | 0.28287 |
| 13 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01121 | 0.00000 | 0.21207 | 0.00580 | 0.06508 | (0.00008) | 0.28287 |
| 14 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08451 | 0.00000 | 0.28537 | 0.00580 | 0.06508 | (0.00008) | 0.35617 |
| 15 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.35236 | 0.00000 | 0.55322 | 0.00580 | 0.06508 | (0.00008) | 0.62402 |
| 16 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.338 |
| SCHEDULE DT-RV (Medical Baseline) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | On Peak Demand | | | | | | | | | | | | | | | |
| 4 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 5 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Summer Energy | | | | | | | | | | | | | | | |
| 7 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12997) | 0.00000 | 0.07089 | 0.00000 | 0.15868 | (0.00008) | 0.22949 |
| 8 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12997) | 0.00000 | 0.07089 | 0.00000 | 0.15868 | (0.00008) | 0.22949 |
| 9 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07051) | 0.00000 | 0.13035 | 0.00000 | 0.15868 | (0.00008) | 0.28895 |
| 10 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.14679 | 0.00000 | 0.34765 | 0.00000 | 0.15868 | (0.00008) | 0.50625 |
| 11 | Winter Energy | | | | | | | | | | | | | | | |
| 12 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05566) | 0.00000 | 0.14520 | 0.00000 | 0.06508 | (0.00008) | 0.21020 |
| 13 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05566) | 0.00000 | 0.14520 | 0.00000 | 0.06508 | (0.00008) | 0.21020 |
| 14 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00120) | 0.00000 | 0.19966 | 0.00000 | 0.06508 | (0.00008) | 0.26466 |
| 15 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.19783 | 0.00000 | 0.39869 | 0.00000 | 0.06508 | (0.00008) | 0.46369 |
| 16 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| SCHEDULE DT-RV (CARE) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | On Peak Demand | | | | | | | | | | | | | | | |
| 4 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 5 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Summer Energy | | | | | | | | | | | | | | | |
| 7 | Baseline Energy | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05642) | 0.00000 | 0.14370 | 0.00000 | 0.15868 | (0.00008) | 0.30230 |
| 8 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05642) | 0.00000 | 0.14370 | 0.00000 | 0.15868 | (0.00008) | 0.30230 |
| 9 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.02360) | 0.00000 | 0.22372 | 0.00000 | 0.15868 | (0.00008) | 0.36232 |
| 10 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.31603 | 0.00000 | 0.51615 | 0.00000 | 0.15868 | (0.00008) | 0.67475 |
| 11 | Winter Energy | | | | | | | | | | | | | | | |
| 12 | Baseline Energy | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01121 | 0.00000 | 0.21133 | 0.00000 | 0.06508 | (0.00008) | 0.27633 |
| 13 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01121 | 0.00000 | 0.21133 | 0.00000 | 0.06508 | (0.00008) | 0.27633 |
| 14 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08451 | 0.00000 | 0.28463 | 0.00000 | 0.06508 | (0.00008) | 0.34963 |
| 15 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.35236 | 0.00000 | 0.55248 | 0.00000 | 0.06508 | (0.00008) | 0.61748 |
| 16 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| SCHEDULE DT-RV (CARE & Medical Baseline) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | On Peak Demand | | | | | | | | | | | | | | | |
| 4 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 5 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Summer Energy | | | | | | | | | | | | | | | |
| 7 | Baseline Energy | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12997) | 0.00000 | 0.07015 | 0.00000 | 0.15868 | (0.00008) | 0.22875 |
| 8 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12997) | 0.00000 | 0.07015 | 0.00000 | 0.15868 | (0.00008) | 0.22875 |
| 9 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07051) | 0.00000 | 0.12961 | 0.00000 | 0.15868 | (0.00008) | 0.28821 |
| 10 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.14679 | 0.00000 | 0.34691 | 0.00000 | 0.15868 | (0.00008) | 0.50551 |
| 11 | Winter Energy | | | | | | | | | | | | | | | |
| 12 | Baseline Energy | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05566) | 0.00000 | 0.14446 | 0.00000 | 0.06508 | (0.00008) | 0.20946 |
| 13 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05566) | 0.00000 | 0.14446 | 0.00000 | 0.06508 | (0.00008) | 0.20946 |
| 14 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00120) | 0.00000 | 0.19892 | 0.00000 | 0.06508 | (0.00008) | 0.26392 |
| 15 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.19783 | 0.00000 | 0.39795 | 0.00000 | 0.06508 | (0.00008) | 0.46295 |
| 16 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPR RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE DT-RV (FERA) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Summer Energy | | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05642) | 0.00000 | 0.14444 | 0.00580 | 0.15868 | (0.00008) | 0.30884 | |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05642) | 0.00000 | 0.14444 | 0.00580 | 0.15868 | (0.00008) | 0.30884 | |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02360 | 0.00000 | 0.22446 | 0.00580 | 0.15868 | (0.00008) | 0.38886 | |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.31603 | 0.00000 | 0.51689 | 0.00580 | 0.15868 | (0.00008) | 0.68129 | |
| 12 | Winter Energy | | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01121 | 0.00000 | 0.21207 | 0.00580 | 0.06508 | (0.00008) | 0.28287 | |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01121 | 0.00000 | 0.21207 | 0.00580 | 0.06508 | (0.00008) | 0.28287 | |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08451 | 0.00000 | 0.28537 | 0.00580 | 0.06508 | (0.00008) | 0.35617 | |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.35236 | 0.00000 | 0.55322 | 0.00580 | 0.06508 | (0.00008) | 0.62402 | |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE DT-RV (FERA & Medical Baseline) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Summer Energy | | | | | | | | | | | | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12997) | 0.00000 | 0.07089 | 0.00000 | 0.15868 | (0.00008) | 0.22949 | |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.12997) | 0.00000 | 0.07089 | 0.00000 | 0.15868 | (0.00008) | 0.22949 | |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07051) | 0.00000 | 0.13035 | 0.00000 | 0.15868 | (0.00008) | 0.28895 | |
| 11 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.14679 | 0.00000 | 0.34765 | 0.00000 | 0.15868 | (0.00008) | 0.50625 | |
| 12 | Winter Energy | | | | | | | | | | | | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05566) | 0.00000 | 0.14520 | 0.00000 | 0.06508 | (0.00008) | 0.21020 | |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05566) | 0.00000 | 0.14520 | 0.00000 | 0.06508 | (0.00008) | 0.21020 | |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00120) | 0.00000 | 0.19966 | 0.00000 | 0.06508 | (0.00008) | 0.26466 | |
| 16 | Above 400% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.19783 | 0.00000 | 0.39869 | 0.00000 | 0.06508 | (0.00008) | 0.46369 | |
| 17 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE DR-TOU | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Summer Energy | | | | | | | | | | | | | | | | |
| 8 | On-Peak: Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05761) | 0.00000 | 0.14325 | 0.00580 | 0.16446 | (0.00008) | 0.31343 | |
| 9 | On-Peak: 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05761) | 0.00000 | 0.14325 | 0.00580 | 0.16446 | (0.00008) | 0.31343 | |
| 10 | On-Peak: 131% to 200% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02360 | 0.00000 | 0.22446 | 0.00580 | 0.16446 | (0.00008) | 0.39464 | |
| 11 | On-Peak: Above 200% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02360 | 0.00000 | 0.22446 | 0.00580 | 0.16446 | (0.00008) | 0.39464 | |
| 12 | Semi-Peak: Baseline Energy | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 13 | Semi-Peak: 101% to 130% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 14 | Semi-Peak: 131% to 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 15 | Semi-Peak: Above 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 16 | Off-Peak: Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05761) | 0.00000 | 0.14325 | 0.00580 | 0.16446 | (0.00008) | 0.31342 | |
| 17 | Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05761) | 0.00000 | 0.14325 | 0.00580 | 0.16446 | (0.00008) | 0.31342 | |
| 18 | Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02360 | 0.00000 | 0.22446 | 0.00580 | 0.16446 | (0.00008) | 0.39463 | |
| 19 | Off-Peak: Above 200% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02360 | 0.00000 | 0.22446 | 0.00580 | 0.16446 | (0.00008) | 0.39463 | |
| 20 | Winter Energy | | | | | | | | | | | | | | | | |
| 21 | On-Peak: Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02527 | 0.00000 | 0.22613 | 0.00580 | 0.05562 | (0.00008) | 0.28747 | |
| 22 | On-Peak: 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02527 | 0.00000 | 0.22613 | 0.00580 | 0.05562 | (0.00008) | 0.28747 | |
| 23 | On-Peak: 131% to 200% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.09975 | 0.00000 | 0.30061 | 0.00580 | 0.05562 | (0.00008) | 0.36195 | |
| 24 | On-Peak: Above 200% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.09975 | 0.00000 | 0.30061 | 0.00580 | 0.05562 | (0.00008) | 0.36195 | |
| 25 | Semi-Peak: Baseline Energy | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 26 | Semi-Peak: 101% to 130% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 27 | Semi-Peak: 131% to 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 28 | Semi-Peak: Above 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 29 | Off-Peak: Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.05123 | 0.00000 | 0.25209 | 0.00580 | 0.05561 | (0.00008) | 0.31342 | |
| 30 | Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.05123 | 0.00000 | 0.25209 | 0.00580 | 0.05561 | (0.00008) | 0 | |

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPR RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|--|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE DR-TOU (CARE & Medical Baseline) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Summer Energy | | | | | | | | | | | | | | | | |
| 8 | On-Peak: Baseline Energy | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.13234) | 0.00000 | 0.06778 | 0.00000 | 0.16446 | (0.00008) | 0.23216 | |
| 9 | On-Peak: 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.13234) | 0.00000 | 0.06778 | 0.00000 | 0.16446 | (0.00008) | 0.23216 | |
| 10 | On-Peak: 131% to 200% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07199) | 0.00000 | 0.12813 | 0.00000 | 0.16446 | (0.00008) | 0.29251 | |
| 11 | On-Peak: Above 200% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07199) | 0.00000 | 0.12813 | 0.00000 | 0.16446 | (0.00008) | 0.29251 | |
| 12 | Semi-Peak: Baseline Energy | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 13 | Semi-Peak: 101% to 130% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 14 | Semi-Peak: 131% to 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 15 | Semi-Peak: Above 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 16 | Off-Peak: Baseline Energy | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.13233) | 0.00000 | 0.06779 | 0.00000 | 0.16445 | (0.00008) | 0.23216 | |
| 17 | Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.13233) | 0.00000 | 0.06779 | 0.00000 | 0.16445 | (0.00008) | 0.23216 | |
| 18 | Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07199) | 0.00000 | 0.12813 | 0.00000 | 0.16445 | (0.00008) | 0.29250 | |
| 19 | Off-Peak: Above 200% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07199) | 0.00000 | 0.12813 | 0.00000 | 0.16445 | (0.00008) | 0.29250 | |
| 20 | Winter Energy | | | | | | | | | | | | | | | | |
| 21 | On-Peak: Baseline Energy | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.04279) | 0.00000 | 0.15733 | 0.00000 | 0.05562 | (0.00008) | 0.21287 | |
| 22 | On-Peak: 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.04279) | 0.00000 | 0.15733 | 0.00000 | 0.05562 | (0.00008) | 0.21287 | |
| 23 | On-Peak: 131% to 200% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01256 | 0.00000 | 0.21268 | 0.00000 | 0.05562 | (0.00008) | 0.26822 | |
| 24 | On-Peak: Above 200% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01256 | 0.00000 | 0.21268 | 0.00000 | 0.05562 | (0.00008) | 0.26822 | |
| 25 | Semi-Peak: Baseline Energy | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 26 | Semi-Peak: 101% to 130% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 27 | Semi-Peak: 131% to 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 28 | Semi-Peak: Above 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 29 | Off-Peak: Baseline Energy | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.02349) | 0.00000 | 0.17663 | 0.00000 | 0.05561 | (0.00008) | 0.23216 | |
| 30 | Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.02349) | 0.00000 | 0.17663 | 0.00000 | 0.05561 | (0.00008) | 0.23216 | |
| 31 | Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.03685 | 0.00000 | 0.23697 | 0.00000 | 0.05561 | (0.00008) | 0.29250 | |
| 32 | Off-Peak: Above 200% of Baseline | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.03685 | 0.00000 | 0.23697 | 0.00000 | 0.05561 | (0.00008) | 0.29250 | |
| 33 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE DR-TOU (FERA) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Summer Energy | | | | | | | | | | | | | | | | |
| 8 | On-Peak: Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05761) | 0.00000 | 0.14325 | 0.00580 | 0.16446 | (0.00008) | 0.31343 | |
| 9 | On-Peak: 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05761) | 0.00000 | 0.14325 | 0.00580 | 0.16446 | (0.00008) | 0.31343 | |
| 10 | On-Peak: 131% to 200% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02360 | 0.00000 | 0.22446 | 0.00580 | 0.16446 | (0.00008) | 0.39464 | |
| 11 | On-Peak: Above 200% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02360 | 0.00000 | 0.22446 | 0.00580 | 0.16446 | (0.00008) | 0.39464 | |
| 12 | Semi-Peak: Baseline Energy | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 13 | Semi-Peak: 101% to 130% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 14 | Semi-Peak: 131% to 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 15 | Semi-Peak: Above 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 16 | Off-Peak: Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05761) | 0.00000 | 0.14325 | 0.00580 | 0.16445 | (0.00008) | 0.31342 | |
| 17 | Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.05761) | 0.00000 | 0.14325 | 0.00580 | 0.16445 | (0.00008) | 0.31342 | |
| 18 | Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02360 | 0.00000 | 0.22446 | 0.00580 | 0.16445 | (0.00008) | 0.39463 | |
| 19 | Off-Peak: Above 200% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02360 | 0.00000 | 0.22446 | 0.00580 | 0.16445 | (0.00008) | 0.39463 | |
| 20 | Winter Energy | | | | | | | | | | | | | | | | |
| 21 | On-Peak: Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02527 | 0.00000 | 0.22613 | 0.00580 | 0.05562 | (0.00008) | 0.28747 | |
| 22 | On-Peak: 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02527 | 0.00000 | 0.22613 | 0.00580 | 0.05562 | (0.00008) | 0.28747 | |
| 23 | On-Peak: 131% to 200% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08975 | 0.00000 | 0.30061 | 0.00580 | 0.05562 | (0.00008) | 0.36195 | |
| 24 | On-Peak: Above 200% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08975 | 0.00000 | 0.30061 | 0.00580 | 0.05562 | (0.00008) | 0.36195 | |
| 25 | Semi-Peak: Baseline Energy | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 26 | Semi-Peak: 101% to 130% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 27 | Semi-Peak: 131% to 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 28 | Semi-Peak: Above 200% of Baseline | \$/kWh | 0. | | | | | | | | | | | | | | |

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|--|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE DR-TOU (FERA & Medical Baseline) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Summer Energy | | | | | | | | | | | | | | | | |
| 8 | On-Peak: Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.13234) | 0.00000 | 0.06852 | 0.00000 | 0.16446 | (0.00008) | 0.23290 | |
| 9 | On-Peak: 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.13234) | 0.00000 | 0.06852 | 0.00000 | 0.16446 | (0.00008) | 0.23290 | |
| 10 | On-Peak: 131% to 200% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07199) | 0.00000 | 0.12887 | 0.00000 | 0.16446 | (0.00008) | 0.29325 | |
| 11 | On-Peak: Above 200% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07199) | 0.00000 | 0.12887 | 0.00000 | 0.16446 | (0.00008) | 0.29325 | |
| 12 | Semi-Peak: Baseline Energy | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 13 | Semi-Peak: 101% to 130% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 14 | Semi-Peak: 131% to 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 15 | Semi-Peak: Above 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 16 | Off-Peak: Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.13234) | 0.00000 | 0.06852 | 0.00000 | 0.16446 | (0.00008) | 0.23289 | |
| 17 | Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.13234) | 0.00000 | 0.06852 | 0.00000 | 0.16446 | (0.00008) | 0.23289 | |
| 18 | Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07199) | 0.00000 | 0.12887 | 0.00000 | 0.16446 | (0.00008) | 0.29324 | |
| 19 | Off-Peak: Above 200% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07199) | 0.00000 | 0.12887 | 0.00000 | 0.16446 | (0.00008) | 0.29324 | |
| 20 | Winter Energy | | | | | | | | | | | | | | | | |
| 21 | On-Peak: Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.04279) | 0.00000 | 0.15807 | 0.00000 | 0.05562 | (0.00008) | 0.21361 | |
| 22 | On-Peak: 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.04279) | 0.00000 | 0.15807 | 0.00000 | 0.05562 | (0.00008) | 0.21361 | |
| 23 | On-Peak: 131% to 200% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01256 | 0.00000 | 0.21342 | 0.00000 | 0.05562 | (0.00008) | 0.26896 | |
| 24 | On-Peak: Above 200% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.01256 | 0.00000 | 0.21342 | 0.00000 | 0.05562 | (0.00008) | 0.26896 | |
| 25 | Semi-Peak: Baseline Energy | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 26 | Semi-Peak: 101% to 130% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 27 | Semi-Peak: 131% to 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 28 | Semi-Peak: Above 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | |
| 29 | Off-Peak: Baseline Energy | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.02350) | 0.00000 | 0.17736 | 0.00000 | 0.05561 | (0.00008) | 0.23289 | |
| 30 | Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.02350) | 0.00000 | 0.17736 | 0.00000 | 0.05561 | (0.00008) | 0.23289 | |
| 31 | Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.03685 | 0.00000 | 0.23771 | 0.00000 | 0.05561 | (0.00008) | 0.29324 | |
| 32 | Off-Peak: Above 200% of Baseline | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.03685 | 0.00000 | 0.23771 | 0.00000 | 0.05561 | (0.00008) | 0.29324 | |
| 33 | Minimum Bill | Min Bill \$/Day | 0.00 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE DR-SES | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On-Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | Summer: On-Peak | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20086 | 0.00580 | 0.30112 | (0.00008) | 0.50770 | |
| 9 | Summer: Off-Peak | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20086 | 0.00580 | 0.13120 | (0.00008) | 0.33778 | |
| 10 | Summer: Super Off-Peak | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20086 | 0.00580 | 0.04689 | (0.00008) | 0.25347 | |
| 11 | Winter: On-Peak | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20086 | 0.00580 | 0.09848 | (0.00008) | 0.30506 | |
| 12 | Winter: Off-Peak | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20086 | 0.00580 | 0.05520 | (0.00008) | 0.26178 | |
| 13 | Winter: Super Off-Peak | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20086 | 0.00580 | 0.04264 | (0.00008) | 0.24922 | |
| 14 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.338 | |
| 1 | SCHEDULE DR-SES (Medical Baseline) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On-Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | Summer: On-Peak | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20086 | 0.00000 | 0.30112 | (0.00008) | 0.50190 | |
| 9 | Summer: Off-Peak | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20086 | 0.00000 | 0.13120 | (0.00008) | 0.33198 | |
| 10 | Summer: Super Off-Peak | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20086 | 0.00000 | 0.04689 | (0.00008) | 0.24767 | |
| 11 | Winter: On-Peak | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20086 | 0.00000 | 0.09848 | (0.00008) | 0.29926 | |
| 12 | Winter: Off-Peak | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20086 | 0.00000 | 0.05520 | (0.00008) | 0.25598 | |
| 13 | Winter: Super Off-Peak | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20086 | 0.00000 | 0.04264 | (0.00008) | 0.24342 | |
| 14 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPR RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|--|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|-------|
| 1 | SCHEDULE DR-SES (CARE) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On-Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | Summer: On-Peak | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20012 | 0.00000 | 0.30112 | (0.00008) | 0.50116 | |
| 9 | Summer: Off-Peak | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20012 | 0.00000 | 0.13120 | (0.00008) | 0.33124 | |
| 10 | Summer: Super Off-Peak | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20012 | 0.00000 | 0.04689 | (0.00008) | 0.24693 | |
| 11 | Winter: On-Peak | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20012 | 0.00000 | 0.09848 | (0.00008) | 0.29852 | |
| 12 | Winter: Off-Peak | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20012 | 0.00000 | 0.05520 | (0.00008) | 0.25524 | |
| 13 | Winter: Super Off-Peak | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20012 | 0.00000 | 0.04264 | (0.00008) | 0.24268 | |
| 14 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE DR-SES (CARE & Medical Baseline) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 3 | Non-Coincident Demand | \$/kW | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 4 | On-Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 6 | Winter | \$/kW | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | Summer: On-Peak | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20012 | 0.00000 | 0.30112 | (0.00008) | 0.50116 | |
| 9 | Summer: Off-Peak | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20012 | 0.00000 | 0.13120 | (0.00008) | 0.33124 | |
| 10 | Summer: Super Off-Peak | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20012 | 0.00000 | 0.04689 | (0.00008) | 0.24693 | |
| 11 | Winter: On-Peak | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20012 | 0.00000 | 0.09848 | (0.00008) | 0.29852 | |
| 12 | Winter: Off-Peak | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20012 | 0.00000 | 0.05520 | (0.00008) | 0.25524 | |
| 13 | Winter: Super Off-Peak | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20012 | 0.00000 | 0.04264 | (0.00008) | 0.24268 | |
| 14 | Minimum Bill | Min \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE EV-TOU | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.15023 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.22627 | 0.00580 | 0.30112 | (0.00008) | 0.53311 | |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.15023 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.22627 | 0.00580 | 0.13120 | (0.00008) | 0.36319 | |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.06161 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.13765 | 0.00580 | 0.04689 | (0.00008) | 0.19026 | |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.15023 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.22627 | 0.00580 | 0.09848 | (0.00008) | 0.33047 | |
| 12 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.15023 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.22627 | 0.00580 | 0.05520 | (0.00008) | 0.28719 | |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.06161 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.13765 | 0.00580 | 0.04264 | (0.00008) | 0.18601 | |
| 14 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.338 | |
| 1 | SCHEDULE EV-TOU-2 | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.15023 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.22627 | 0.00580 | 0.30112 | (0.00008) | 0.53311 | |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.15023 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.22627 | 0.00580 | 0.13120 | (0.00008) | 0.36319 | |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.06161 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.13765 | 0.00580 | 0.04689 | (0.00008) | 0.19026 | |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.15023 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.22627 | 0.00580 | 0.09848 | (0.00008) | 0.33047 | |
| 12 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.15023 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.22627 | 0.00580 | 0.05520 | (0.00008) | 0.28719 | |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.06161 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.13765 | 0.00580 | 0.04264 | (0.00008) | 0.18601 | |
| 14 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.338 | |
| 1 | SCHEDULE EV-TOU-2 (Medical Baseline) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.15023 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.22627 | 0.00000 | 0.30112 | (0.00008) | 0.52731 | |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.15023 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.22627 | 0.00000 | 0.13120 | (0.00008) | 0.35739 | |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.06161 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.13765 | 0.00000 | 0.04689 | (0.00008) | 0.18446 | |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.15023 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.22627 | 0.00000 | 0.09848 | (0.00008) | 0.32467 | |
| 12 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.15023 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.22627 | 0.00000 | 0.05520 | (0.00008) | 0.28139 | |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.06161 | 0 | | | | | | | | | | | | |

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|--|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | SCHEDULE EV-TOU-2 (CARE) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.14949 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.22553 | 0.00000 | 0.30112 | (0.00008) | 0.52857 |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.14949 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.22553 | 0.00000 | 0.13120 | (0.00008) | 0.35665 |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.06087 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.13691 | 0.00000 | 0.04689 | (0.00008) | 0.18372 |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.14949 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.22553 | 0.00000 | 0.09848 | (0.00008) | 0.32393 |
| 12 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.14949 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.22553 | 0.00000 | 0.05520 | (0.00008) | 0.28065 |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.06087 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.13691 | 0.00000 | 0.04264 | (0.00008) | 0.17947 |
| 14 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| 1 | EV-TOU-5 | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 16.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 16.00 | 0.00 | 0.00 | 0.00 | 16.00 |
| 3 | Energy Charge | | | | | | | | | | | | | | | |
| 4 | On-Peak: Summer | \$/kWh | 0.04871 | 0.12873 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20477 | 0.00580 | 0.29531 | (0.00008) | 0.50580 |
| 5 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.12873 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20477 | 0.00580 | 0.13281 | (0.00008) | 0.34330 |
| 6 | Super Off-Peak: Summer | \$/kWh | 0.00000 | 0.00000 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.02733 | 0.00580 | 0.04747 | (0.00008) | 0.08052 |
| 7 | On-Peak: Winter | \$/kWh | 0.04871 | 0.12873 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20477 | 0.00580 | 0.09969 | (0.00008) | 0.31018 |
| 8 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.12873 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20477 | 0.00580 | 0.05587 | (0.00008) | 0.26636 |
| 9 | Super Off-Peak: Winter | \$/kWh | 0.00000 | 0.00000 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.02733 | 0.00580 | 0.04316 | (0.00008) | 0.07621 |
| 10 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 1 | EV-TOU-5 (Medical Baseline) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 8.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 8.00 | 0.00 | 0.00 | 0.00 | 8.00 |
| 3 | Energy Charge | | | | | | | | | | | | | | | |
| 4 | On-Peak: Summer | \$/kWh | 0.04871 | 0.12873 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20477 | 0.00000 | 0.29531 | (0.00008) | 0.50000 |
| 5 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.12873 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20477 | 0.00000 | 0.13281 | (0.00008) | 0.33750 |
| 6 | Super Off-Peak: Summer | \$/kWh | 0.00000 | 0.00000 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.02733 | 0.00000 | 0.04747 | (0.00008) | 0.07472 |
| 7 | On-Peak: Winter | \$/kWh | 0.04871 | 0.12873 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20477 | 0.00000 | 0.09969 | (0.00008) | 0.30438 |
| 8 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.12873 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20477 | 0.00000 | 0.05587 | (0.00008) | 0.26056 |
| 9 | Super Off-Peak: Winter | \$/kWh | 0.00000 | 0.00000 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.02733 | 0.00000 | 0.04316 | (0.00008) | 0.07041 |
| 10 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 1 | EV-TOU-5 (CARE) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 8.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 8.00 | 0.00 | 0.00 | 0.00 | 8.00 |
| 3 | Energy Charge | | | | | | | | | | | | | | | |
| 4 | On-Peak: Summer | \$/kWh | 0.04871 | 0.12768 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20372 | 0.00000 | 0.29531 | (0.00008) | 0.49895 |
| 5 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.12768 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20372 | 0.00000 | 0.13281 | (0.00008) | 0.33645 |
| 6 | Super Off-Peak: Summer | \$/kWh | 0.00000 | 0.00000 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.02733 | 0.00000 | 0.04747 | (0.00008) | 0.07472 |
| 7 | On-Peak: Winter | \$/kWh | 0.04871 | 0.12768 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20372 | 0.00000 | 0.09969 | (0.00008) | 0.30333 |
| 8 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.12768 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20372 | 0.00000 | 0.05587 | (0.00008) | 0.25951 |
| 9 | Super Off-Peak: Winter | \$/kWh | 0.00000 | 0.00000 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.02733 | 0.00000 | 0.04316 | (0.00008) | 0.07041 |
| 10 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 1 | SCHEDULE EV-TOU-5 (CARE & Medical Baseline) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 8.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 8.00 | 0.00 | 0.00 | 0.00 | 8.00 |
| 3 | Energy Charge | | | | | | | | | | | | | | | |
| 4 | On-Peak: Summer | \$/kWh | 0.04871 | 0.12768 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20372 | 0.00000 | 0.29531 | (0.00008) | 0.49895 |
| 5 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.12768 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20372 | 0.00000 | 0.13281 | (0.00008) | 0.33645 |
| 6 | Super Off-Peak: Summer | \$/kWh | 0.00000 | 0.00000 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.02733 | 0.00000 | 0.04747 | (0.00008) | 0.07472 |
| 7 | On-Peak: Winter | \$/kWh | 0.04871 | 0.12768 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20372 | 0.00000 | 0.09969 | (0.00008) | 0.30333 |
| 8 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.12768 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20372 | 0.00000 | 0.05587 | (0.00008) | 0.25951 |
| 9 | Super Off-Peak: Winter | \$/kWh | 0.00000 | 0.00000 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.02733 | 0.00000 | 0.04316 | (0.00008) | 0.07041 |
| 10 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|--|--|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| SCHEDULE TOU-DR | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02360 | 0.00000 | 0.22446 | 0.00580 | 0.21178 | (0.00008) | 0.44196 |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02360 | 0.00000 | 0.22446 | 0.00580 | 0.16096 | (0.00008) | 0.39114 |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02360 | 0.00000 | 0.22446 | 0.00580 | 0.10587 | (0.00008) | 0.33605 |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08451 | 0.00000 | 0.28537 | 0.00580 | 0.10112 | (0.00008) | 0.39221 |
| 12 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08451 | 0.00000 | 0.28537 | 0.00580 | 0.05668 | (0.00008) | 0.34777 |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08451 | 0.00000 | 0.28537 | 0.00580 | 0.04378 | (0.00008) | 0.33487 |
| 14 | Summer: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.08003) | 0.00000 | (0.08003) | 0.00000 | 0.00000 | 0.00000 | (0.08003) |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.08003) | 0.00000 | (0.08003) | 0.00000 | 0.00000 | 0.00000 | (0.08003) |
| 16 | Winter: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07330) | 0.00000 | (0.07330) | 0.00000 | 0.00000 | 0.00000 | (0.07330) |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07330) | 0.00000 | (0.07330) | 0.00000 | 0.00000 | 0.00000 | (0.07330) |
| 18 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.338 |
| SCHEDULE TOU-DR (Medical Baseline) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07051) | 0.00000 | 0.13035 | 0.00000 | 0.21178 | (0.00008) | 0.34205 |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07051) | 0.00000 | 0.13035 | 0.00000 | 0.16096 | (0.00008) | 0.29123 |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07051) | 0.00000 | 0.13035 | 0.00000 | 0.10587 | (0.00008) | 0.23614 |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00120) | 0.00000 | 0.19966 | 0.00000 | 0.10112 | (0.00008) | 0.30070 |
| 12 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00120) | 0.00000 | 0.19966 | 0.00000 | 0.05668 | (0.00008) | 0.25626 |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00120) | 0.00000 | 0.19966 | 0.00000 | 0.04378 | (0.00008) | 0.24336 |
| 14 | Summer: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05947) | 0.00000 | (0.05947) | 0.00000 | 0.00000 | 0.00000 | (0.05947) |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05947) | 0.00000 | (0.05947) | 0.00000 | 0.00000 | 0.00000 | (0.05947) |
| 16 | Winter: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05947) | 0.00000 | (0.05947) | 0.00000 | 0.00000 | 0.00000 | (0.05947) |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05947) | 0.00000 | (0.05947) | 0.00000 | 0.00000 | 0.00000 | (0.05947) |
| 18 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| SCHEDULE TOU-DR (CARE) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02360 | 0.00000 | 0.22372 | 0.00000 | 0.21178 | (0.00008) | 0.43542 |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02360 | 0.00000 | 0.22372 | 0.00000 | 0.16096 | (0.00008) | 0.38460 |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02360 | 0.00000 | 0.22372 | 0.00000 | 0.10587 | (0.00008) | 0.32951 |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08451 | 0.00000 | 0.28463 | 0.00000 | 0.10112 | (0.00008) | 0.38567 |
| 12 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08451 | 0.00000 | 0.28463 | 0.00000 | 0.05668 | (0.00008) | 0.34123 |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08451 | 0.00000 | 0.28463 | 0.00000 | 0.04378 | (0.00008) | 0.32833 |
| 14 | Summer: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.08003) | 0.00000 | (0.08003) | 0.00000 | 0.00000 | 0.00000 | (0.08003) |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.08003) | 0.00000 | (0.08003) | 0.00000 | 0.00000 | 0.00000 | (0.08003) |
| 16 | Winter: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07330) | 0.00000 | (0.07330) | 0.00000 | 0.00000 | 0.00000 | (0.07330) |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07330) | 0.00000 | (0.07330) | 0.00000 | 0.00000 | 0.00000 | (0.07330) |
| 18 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| SCHEDULE TOU-DR (CARE & Medical Baseline) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07051) | 0.00000 | 0.12961 | 0.00000 | 0.21178 | (0.00008) | 0.34131 |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07051) | 0.00000 | 0.12961 | 0.00000 | 0.16096 | (0.00008) | 0.29049 |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07051) | 0.00000 | 0.12961 | 0.00000 | 0.10587 | (0.00008) | 0.23540 |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00120) | 0.00000 | 0.19892 | 0.00000 | 0.10112 | (0.00008) | 0.29996 |
| 12 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00120) | 0.00000 | 0.19892 | 0.00000 | 0.05668 | (0.00008) | 0.25552 |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00120) | 0.000 | | | | | |

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|--|--|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| SCHEDULE TOU-DR (FERA) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02360 | 0.00000 | 0.22446 | 0.00580 | 0.21178 | (0.00008) | 0.44196 |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02360 | 0.00000 | 0.22446 | 0.00580 | 0.16096 | (0.00008) | 0.39114 |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02360 | 0.00000 | 0.22446 | 0.00580 | 0.10587 | (0.00008) | 0.33605 |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08451 | 0.00000 | 0.28537 | 0.00580 | 0.10112 | (0.00008) | 0.39221 |
| 12 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08451 | 0.00000 | 0.28537 | 0.00580 | 0.05668 | (0.00008) | 0.34777 |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08451 | 0.00000 | 0.28537 | 0.00580 | 0.04378 | (0.00008) | 0.33487 |
| 14 | Summer: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.08003) | 0.00000 | (0.08003) | 0.00000 | 0.00000 | 0.00000 | (0.08003) |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.08003) | 0.00000 | (0.08003) | 0.00000 | 0.00000 | 0.00000 | (0.08003) |
| 16 | Winter: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07330) | 0.00000 | (0.07330) | 0.00000 | 0.00000 | 0.00000 | (0.07330) |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07330) | 0.00000 | (0.07330) | 0.00000 | 0.00000 | 0.00000 | (0.07330) |
| 18 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| SCHEDULE TOU-DR (FERA & Medical Baseline) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07051) | 0.00000 | 0.13035 | 0.00000 | 0.21178 | (0.00008) | 0.34205 |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07051) | 0.00000 | 0.13035 | 0.00000 | 0.16096 | (0.00008) | 0.29123 |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07051) | 0.00000 | 0.13035 | 0.00000 | 0.10587 | (0.00008) | 0.23614 |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00120) | 0.00000 | 0.19966 | 0.00000 | 0.10112 | (0.00008) | 0.30070 |
| 12 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00120) | 0.00000 | 0.19966 | 0.00000 | 0.05668 | (0.00008) | 0.25626 |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00120) | 0.00000 | 0.19966 | 0.00000 | 0.04378 | (0.00008) | 0.24336 |
| 14 | Summer: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05947) | 0.00000 | (0.05947) | 0.00000 | 0.00000 | 0.00000 | (0.05947) |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05947) | 0.00000 | (0.05947) | 0.00000 | 0.00000 | 0.00000 | (0.05947) |
| 16 | Winter: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05447) | 0.00000 | (0.05447) | 0.00000 | 0.00000 | 0.00000 | (0.05447) |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05447) | 0.00000 | (0.05447) | 0.00000 | 0.00000 | 0.00000 | (0.05447) |
| 18 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| SCHEDULE TOU-DR1 | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On-Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02360 | 0.00000 | 0.22446 | 0.00580 | 0.29531 | (0.00008) | 0.52549 |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02360 | 0.00000 | 0.22446 | 0.00580 | 0.13281 | (0.00008) | 0.36299 |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02360 | 0.00000 | 0.22446 | 0.00580 | 0.04747 | (0.00008) | 0.27765 |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08451 | 0.00000 | 0.28537 | 0.00580 | 0.09969 | (0.00008) | 0.39078 |
| 12 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08451 | 0.00000 | 0.28537 | 0.00580 | 0.05587 | (0.00008) | 0.34966 |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08451 | 0.00000 | 0.28537 | 0.00580 | 0.04316 | (0.00008) | 0.33425 |
| 14 | Summer: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.08003) | 0.00000 | (0.08003) | 0.00000 | 0.00000 | 0.00000 | (0.08003) |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.08003) | 0.00000 | (0.08003) | 0.00000 | 0.00000 | 0.00000 | (0.08003) |
| 16 | Winter: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07330) | 0.00000 | (0.07330) | 0.00000 | 0.00000 | 0.00000 | (0.07330) |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07330) | 0.00000 | (0.07330) | 0.00000 | 0.00000 | 0.00000 | (0.07330) |
| 18 | Minimum Bill | Min \$/Day | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.338 |
| SCHEDULE TOU-DR1 (Medical Baseline) | | | | | | | | | | | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On-Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07051) | 0.00000 | 0.13035 | 0.00000 | 0.29531 | (0.00008) | 0.42558 |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07051) | 0.00000 | 0.13035 | 0.00000 | 0.13281 | (0.00008) | 0.26308 |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07051) | 0.00000 | 0.13035 | 0.00000 | 0.04747 | (0.00008) | 0.17774 |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00120) | 0.00000 | 0.19966 | 0.00000 | 0.09969 | (0.00008) | 0.28927 |
| 12 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00120) | 0.00000 | 0.19966 | 0.00000 | 0.05587 | (0.00008) | 0.25545 |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.12482 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00120) | | | | | | |

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|------|
| 1 | SCHEDULE TOU-DR2 (CARE) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On-Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | Summer: On-Peak | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02705 | 0.00000 | 0.22717 | 0.00000 | 0.29531 | (0.00008) | 0.52240 | |
| 9 | Summer: Off-Peak | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02207 | 0.00000 | 0.22219 | 0.00000 | 0.09762 | (0.00008) | 0.31973 | |
| 10 | | | | | | | | | | | | | | | | | |
| 11 | Winter: On-Peak | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08451 | 0.00000 | 0.28463 | 0.00000 | 0.09969 | (0.00008) | 0.38424 | |
| 12 | Winter: Off-Peak | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08451 | 0.00000 | 0.28463 | 0.00000 | 0.05002 | (0.00008) | 0.33457 | |
| 13 | | | | | | | | | | | | | | | | | |
| 14 | Summer: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.08003) | 0.00000 | (0.08003) | 0.00000 | 0.00000 | 0.00000 | (0.08003) | |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.08003) | 0.00000 | (0.08003) | 0.00000 | 0.00000 | 0.00000 | (0.08003) | |
| 16 | Winter: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07330) | 0.00000 | (0.07330) | 0.00000 | 0.00000 | 0.00000 | (0.07330) | |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07330) | 0.00000 | (0.07330) | 0.00000 | 0.00000 | 0.00000 | (0.07330) | |
| 18 | Minimum Bill | Min \$/Day | 0.00 | 0.169 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.169 | 0.00 | 0.00 | 0.00 | 0.169 | |
| 1 | SCHEDULE TOU-DR2 (CARE & Medical Baseline) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On-Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | Summer: On-Peak | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.06707) | 0.00000 | 0.13305 | 0.00000 | 0.29531 | (0.00008) | 0.42828 | |
| 9 | Summer: Off-Peak | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07204) | 0.00000 | 0.12808 | 0.00000 | 0.09762 | (0.00008) | 0.22562 | |
| 10 | | | | | | | | | | | | | | | | | |
| 11 | Winter: On-Peak | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00120) | 0.00000 | 0.19892 | 0.00000 | 0.09969 | (0.00008) | 0.29853 | |
| 12 | Winter: Off-Peak | \$/kWh | 0.04871 | 0.12408 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00120) | 0.00000 | 0.19892 | 0.00000 | 0.05002 | (0.00008) | 0.24886 | |
| 13 | | | | | | | | | | | | | | | | | |
| 14 | Summer: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05947) | 0.00000 | (0.05947) | 0.00000 | 0.00000 | 0.00000 | (0.05947) | |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05947) | 0.00000 | (0.05947) | 0.00000 | 0.00000 | 0.00000 | (0.05947) | |
| 16 | Winter: Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05447) | 0.00000 | (0.05447) | 0.00000 | 0.00000 | 0.00000 | (0.05447) | |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05447) | 0.00000 | (0.05447) | 0.00000 | 0.00000 | 0.00000 | (0.05447) | |
| 18 | Minimum Bill | Min \$/Day | 0.00 | 0.169 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.169 | 0.00 | 0.00 | 0.00 | 0.169 | |

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE TOU-A | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Secondary | | | | | | | | | | | | | | | | |
| 4 | 0-5 kW | \$/Month | 0.00 | 14.40 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14.40 | 0.00 | 0.00 | 0.00 | 14.40 | |
| 5 | 5-20 kW | \$/Month | 0.00 | 23.04 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 23.04 | 0.00 | 0.00 | 0.00 | 23.04 | |
| 6 | 20-50 kW | \$/Month | 0.00 | 43.20 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 43.20 | 0.00 | 0.00 | 0.00 | 43.20 | |
| 7 | >50 kW | \$/Month | 0.00 | 108.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 108.00 | 0.00 | 0.00 | 0.00 | 108.00 | |
| 8 | Primary | | | | | | | | | | | | | | | | |
| 9 | 0-5 kW | \$/Month | 0.00 | 14.40 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14.40 | 0.00 | 0.00 | 0.00 | 14.40 | |
| 10 | 5-20 kW | \$/Month | 0.00 | 23.04 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 23.04 | 0.00 | 0.00 | 0.00 | 23.04 | |
| 11 | 20-50 kW | \$/Month | 0.00 | 43.20 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 43.20 | 0.00 | 0.00 | 0.00 | 43.20 | |
| 12 | >50 kW | \$/Month | 0.00 | 108.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 108.00 | 0.00 | 0.00 | 0.00 | 108.00 | |
| 13 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 16 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 19 | On-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 20 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 21 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 22 | On-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 23 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 24 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 25 | Energy Charge | | | | | | | | | | | | | | | | |
| 26 | Summer: On-Peak | | | | | | | | | | | | | | | | |
| 27 | Secondary | \$/kWh | 0.02530 | 0.10014 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15020 | 0.00580 | 0.20642 | (0.00008) | 0.36234 | |
| 28 | Primary | \$/kWh | 0.02530 | 0.09963 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14969 | 0.00580 | 0.20539 | (0.00008) | 0.36080 | |
| 29 | Summer: Off-Peak | | | | | | | | | | | | | | | | |
| 30 | Secondary | \$/kWh | 0.02530 | 0.10014 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15020 | 0.00580 | 0.10960 | (0.00008) | 0.26552 | |
| 31 | Primary | \$/kWh | 0.02530 | 0.09963 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14969 | 0.00580 | 0.10906 | (0.00008) | 0.26447 | |
| 32 | Winter: On-Peak | | | | | | | | | | | | | | | | |
| 33 | Secondary | \$/kWh | 0.02530 | 0.10014 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15020 | 0.00580 | 0.11496 | (0.00008) | 0.27088 | |
| 34 | Primary | \$/kWh | 0.02530 | 0.09963 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14969 | 0.00580 | 0.11442 | (0.00008) | 0.26983 | |
| 35 | Winter: Off-Peak | | | | | | | | | | | | | | | | |
| 36 | Secondary | \$/kWh | 0.02530 | 0.10014 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15020 | 0.00580 | 0.05907 | (0.00008) | 0.21499 | |
| 37 | Primary | \$/kWh | 0.02530 | 0.09963 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14969 | 0.00580 | 0.05885 | (0.00008) | 0.21426 | |

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE TOU-A (ELI) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Secondary | | | | | | | | | | | | | | | | |
| 4 | 0-5 kW | \$/Month | 0.00 | 14.40 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14.40 | 0.00 | 0.00 | 0.00 | 14.40 | |
| 5 | 5-20 kW | \$/Month | 0.00 | 23.04 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 23.04 | 0.00 | 0.00 | 0.00 | 23.04 | |
| 6 | 20-50 kW | \$/Month | 0.00 | 43.20 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 43.20 | 0.00 | 0.00 | 0.00 | 43.20 | |
| 7 | >50 kW | \$/Month | 0.00 | 108.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 108.00 | 0.00 | 0.00 | 0.00 | 108.00 | |
| 8 | Primary | | | | | | | | | | | | | | | | |
| 9 | 0-5 kW | \$/Month | 0.00 | 14.40 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14.40 | 0.00 | 0.00 | 0.00 | 14.40 | |
| 10 | 5-20 kW | \$/Month | 0.00 | 23.04 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 23.04 | 0.00 | 0.00 | 0.00 | 23.04 | |
| 11 | 20-50 kW | \$/Month | 0.00 | 43.20 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 43.20 | 0.00 | 0.00 | 0.00 | 43.20 | |
| 12 | >50 kW | \$/Month | 0.00 | 108.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 108.00 | 0.00 | 0.00 | 0.00 | 108.00 | |
| 13 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 14 | Secondary | | | | | | | | | | | | | | | | |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 16 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | | |
| 17 | Secondary | | | | | | | | | | | | | | | | |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 19 | On-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 20 | Secondary | | | | | | | | | | | | | | | | |
| 21 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 22 | On-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 23 | Secondary | | | | | | | | | | | | | | | | |
| 24 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 25 | Energy Charge | | | | | | | | | | | | | | | | |
| 26 | Summer: On-Peak | | | | | | | | | | | | | | | | |
| 27 | Secondary | \$/kWh | 0.02530 | 0.09958 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14964 | 0.00000 | 0.07920 | (0.00008) | 0.22876 | |
| 28 | Primary | \$/kWh | 0.02530 | 0.09907 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14913 | 0.00000 | 0.07920 | (0.00008) | 0.22825 | |
| 29 | Summer: Off-Peak | | | | | | | | | | | | | | | | |
| 30 | Secondary | \$/kWh | 0.02530 | 0.09958 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14964 | 0.00000 | 0.07920 | (0.00008) | 0.22876 | |
| 31 | Primary | \$/kWh | 0.02530 | 0.09907 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14913 | 0.00000 | 0.07920 | (0.00008) | 0.22825 | |
| 32 | Winter: On-Peak | | | | | | | | | | | | | | | | |
| 33 | Secondary | \$/kWh | 0.02530 | 0.09958 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14964 | 0.00000 | 0.05667 | (0.00008) | 0.20623 | |
| 34 | Primary | \$/kWh | 0.02530 | 0.09907 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14913 | 0.00000 | 0.05667 | (0.00008) | 0.20572 | |
| 35 | Winter: Off-Peak | | | | | | | | | | | | | | | | |
| 36 | Secondary | \$/kWh | 0.02530 | 0.09958 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14964 | 0.00000 | 0.05667 | (0.00008) | 0.20623 | |
| 37 | Primary | \$/kWh | 0.02530 | 0.09907 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14913 | 0.00000 | 0.05667 | (0.00008) | 0.20572 | |

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|---|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | SCHEDULE TOU-A2 | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | |
| 3 | Secondary | | | | | | | | | | | | | | | |
| 4 | 0-5 kW | \$/Month | 0.00 | 24.55 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 24.55 | 0.00 | 0.00 | 0.00 | 24.55 |
| 5 | 5-20 kW | \$/Month | 0.00 | 72.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 72.25 | 0.00 | 0.00 | 0.00 | 72.25 |
| 6 | 20-50 kW | \$/Month | 0.00 | 183.50 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 183.50 | 0.00 | 0.00 | 0.00 | 183.50 |
| 7 | >50 kW | \$/Month | 0.00 | 536.08 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 536.08 | 0.00 | 0.00 | 0.00 | 536.08 |
| 8 | Primary | | | | | | | | | | | | | | | |
| 9 | 0-5 kW | \$/Month | 0.00 | 49.67 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 49.67 | 0.00 | 0.00 | 0.00 | 49.67 |
| 10 | 5-20 kW | \$/Month | 0.00 | 80.40 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 80.40 | 0.00 | 0.00 | 0.00 | 80.40 |
| 11 | 20-50 kW | \$/Month | 0.00 | 143.24 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 143.24 | 0.00 | 0.00 | 0.00 | 143.24 |
| 12 | >50 kW | \$/Month | 0.00 | 464.92 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 464.92 | 0.00 | 0.00 | 0.00 | 464.92 |
| 13 | Non-Coincident Demand | | | | | | | | | | | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 16 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 19 | On-Peak Demand: Summer | | | | | | | | | | | | | | | |
| 20 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 21 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 22 | On-Peak Demand: Winter | | | | | | | | | | | | | | | |
| 23 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 24 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 25 | Energy Charge | | | | | | | | | | | | | | | |
| 26 | Summer On-Peak | | | | | | | | | | | | | | | |
| 27 | Secondary | \$/kWh | 0.02530 | 0.06320 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11326 | 0.00580 | 0.26740 | (0.00008) | 0.38638 |
| 28 | Primary | \$/kWh | 0.02530 | 0.06288 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11294 | 0.00580 | 0.26611 | (0.00008) | 0.38477 |
| 29 | Summer Off-Peak | | | | | | | | | | | | | | | |
| 30 | Secondary | \$/kWh | 0.02530 | 0.06320 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11326 | 0.00580 | 0.09564 | (0.00008) | 0.21462 |
| 31 | Primary | \$/kWh | 0.02530 | 0.06288 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11294 | 0.00580 | 0.09520 | (0.00008) | 0.21386 |
| 32 | Summer Super Off-Peak | | | | | | | | | | | | | | | |
| 33 | Secondary | \$/kWh | 0.02530 | 0.06320 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11326 | 0.00580 | 0.05442 | (0.00008) | 0.17340 |
| 34 | Primary | \$/kWh | 0.02530 | 0.06288 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11294 | 0.00580 | 0.05423 | (0.00008) | 0.17289 |
| 35 | Winter On-Peak | | | | | | | | | | | | | | | |
| 36 | Secondary | \$/kWh | 0.02530 | 0.06320 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11326 | 0.00580 | 0.10840 | (0.00008) | 0.22738 |
| 37 | Primary | \$/kWh | 0.02530 | 0.06288 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11294 | 0.00580 | 0.10791 | (0.00008) | 0.22657 |
| 38 | Winter Off-Peak | | | | | | | | | | | | | | | |
| 39 | Secondary | \$/kWh | 0.02530 | 0.06320 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11326 | 0.00580 | 0.06249 | (0.00008) | 0.18147 |
| 40 | Primary | \$/kWh | 0.02530 | 0.06288 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11294 | 0.00580 | 0.06223 | (0.00008) | 0.18089 |
| 41 | Winter Super Off-Peak | | | | | | | | | | | | | | | |
| 42 | Secondary | \$/kWh | 0.02530 | 0.06320 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11326 | 0.00580 | 0.04825 | (0.00008) | 0.16723 |
| 43 | Primary | \$/kWh | 0.02530 | 0.06288 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11294 | 0.00580 | 0.04809 | (0.00008) | 0.16675 |

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--------|
| 1 | SCHEDULE TOU-A2 (EI) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Secondary | | | | | | | | | | | | | | | | |
| 4 | 0-5 kW | \$/Month | 0.00 | 24.55 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 24.55 | 0.00 | 0.00 | 0.00 | 0.00 | 24.55 |
| 5 | 5-20 kW | \$/Month | 0.00 | 72.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 72.25 | 0.00 | 0.00 | 0.00 | 0.00 | 72.25 |
| 6 | 20-50 kW | \$/Month | 0.00 | 183.50 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 183.50 | 0.00 | 0.00 | 0.00 | 0.00 | 183.50 |
| 7 | >50 kW | \$/Month | 0.00 | 536.08 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 536.08 | 0.00 | 0.00 | 0.00 | 0.00 | 536.08 |
| 8 | Primary | | | | | | | | | | | | | | | | |
| 9 | 0-5 kW | \$/Month | 0.00 | 49.67 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 49.67 | 0.00 | 0.00 | 0.00 | 0.00 | 49.67 |
| 10 | 5-20 kW | \$/Month | 0.00 | 80.40 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 80.40 | 0.00 | 0.00 | 0.00 | 0.00 | 80.40 |
| 11 | 20-50 kW | \$/Month | 0.00 | 143.24 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 143.24 | 0.00 | 0.00 | 0.00 | 0.00 | 143.24 |
| 12 | >50 kW | \$/Month | 0.00 | 464.92 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 464.92 | 0.00 | 0.00 | 0.00 | 0.00 | 464.92 |
| 13 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 16 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 19 | On-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 20 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 21 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 22 | On-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 23 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 24 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 25 | Energy Charge | | | | | | | | | | | | | | | | |
| 26 | Summer On-Peak | | | | | | | | | | | | | | | | |
| 27 | Secondary | \$/kWh | 0.02530 | 0.06264 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11270 | 0.00000 | 0.07920 | (0.00008) | 0.19182 | |
| 28 | Primary | \$/kWh | 0.02530 | 0.06232 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11238 | 0.00000 | 0.07920 | (0.00008) | 0.19150 | |
| 29 | Summer Off-Peak | | | | | | | | | | | | | | | | |
| 30 | Secondary | \$/kWh | 0.02530 | 0.06264 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11270 | 0.00000 | 0.07920 | (0.00008) | 0.19182 | |
| 31 | Primary | \$/kWh | 0.02530 | 0.06232 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11238 | 0.00000 | 0.07920 | (0.00008) | 0.19150 | |
| 32 | Summer Super Off-Peak | | | | | | | | | | | | | | | | |
| 33 | Secondary | \$/kWh | 0.02530 | 0.06264 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11270 | 0.00000 | 0.07920 | (0.00008) | 0.19182 | |
| 34 | Primary | \$/kWh | 0.02530 | 0.06232 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11238 | 0.00000 | 0.07920 | (0.00008) | 0.19150 | |
| 35 | Winter On-Peak | | | | | | | | | | | | | | | | |
| 36 | Secondary | \$/kWh | 0.02530 | 0.06264 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11270 | 0.00000 | 0.05667 | (0.00008) | 0.16929 | |
| 37 | Primary | \$/kWh | 0.02530 | 0.06232 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11238 | 0.00000 | 0.05667 | (0.00008) | 0.16897 | |
| 38 | Winter Off-Peak | | | | | | | | | | | | | | | | |
| 39 | Secondary | \$/kWh | 0.02530 | 0.06264 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11270 | 0.00000 | 0.05667 | (0.00008) | 0.16929 | |
| 40 | Primary | \$/kWh | 0.02530 | 0.06232 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11238 | 0.00000 | 0.05667 | (0.00008) | 0.16897 | |
| 41 | Winter Super Off-Peak | | | | | | | | | | | | | | | | |
| 42 | Secondary | \$/kWh | 0.02530 | 0.06264 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11270 | 0.00000 | 0.05667 | (0.00008) | 0.16929 | |
| 43 | Primary | \$/kWh | 0.02530 | 0.06232 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11238 | 0.00000 | 0.05667 | (0.00008) | 0.16897 | |

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|---|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | SCHEDULE TOU-A3 | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | |
| 3 | Secondary | | | | | | | | | | | | | | | |
| 4 | 0-5 kW | \$/Month | 0.00 | 14.40 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14.40 | 0.00 | 0.00 | 0.00 | 14.40 |
| 5 | 5-20 kW | \$/Month | 0.00 | 23.04 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 23.04 | 0.00 | 0.00 | 0.00 | 23.04 |
| 6 | 20-50 kW | \$/Month | 0.00 | 43.20 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 43.20 | 0.00 | 0.00 | 0.00 | 43.20 |
| 7 | >50 kW | \$/Month | 0.00 | 107.95 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 107.95 | 0.00 | 0.00 | 0.00 | 107.95 |
| 8 | Primary | | | | | | | | | | | | | | | |
| 9 | 0-5 kW | \$/Month | 0.00 | 14.40 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14.40 | 0.00 | 0.00 | 0.00 | 14.40 |
| 10 | 5-20 kW | \$/Month | 0.00 | 23.04 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 23.04 | 0.00 | 0.00 | 0.00 | 23.04 |
| 11 | 20-50 kW | \$/Month | 0.00 | 43.20 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 43.20 | 0.00 | 0.00 | 0.00 | 43.20 |
| 12 | >50 kW | \$/Month | 0.00 | 107.95 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 107.95 | 0.00 | 0.00 | 0.00 | 107.95 |
| 13 | Non-Coincident Demand | | | | | | | | | | | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 16 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 19 | On-Peak Demand: Summer | | | | | | | | | | | | | | | |
| 20 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 21 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 22 | On-Peak Demand: Winter | | | | | | | | | | | | | | | |
| 23 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 24 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 25 | Energy Charge | | | | | | | | | | | | | | | |
| 26 | Summer On-Peak | | | | | | | | | | | | | | | |
| 27 | Secondary | \$/kWh | 0.02530 | 0.10014 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15020 | 0.00580 | 0.20250 | (0.00008) | 0.35842 |
| 28 | Primary | \$/kWh | 0.02530 | 0.09963 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14969 | 0.00580 | 0.20152 | (0.00008) | 0.35693 |
| 29 | Summer Off-Peak | | | | | | | | | | | | | | | |
| 30 | Secondary | \$/kWh | 0.02530 | 0.10014 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15020 | 0.00580 | 0.12485 | (0.00008) | 0.28077 |
| 31 | Primary | \$/kWh | 0.02530 | 0.09963 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14969 | 0.00580 | 0.12425 | (0.00008) | 0.27966 |
| 32 | Summer Super Off-Peak | | | | | | | | | | | | | | | |
| 33 | Secondary | \$/kWh | 0.02530 | 0.10014 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15020 | 0.00580 | 0.05514 | (0.00008) | 0.21106 |
| 34 | Primary | \$/kWh | 0.02530 | 0.09963 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14969 | 0.00580 | 0.05489 | (0.00008) | 0.21030 |
| 35 | Winter On-Peak | | | | | | | | | | | | | | | |
| 36 | Secondary | \$/kWh | 0.02530 | 0.10014 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15020 | 0.00580 | 0.10840 | (0.00008) | 0.26432 |
| 37 | Primary | \$/kWh | 0.02530 | 0.09963 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14969 | 0.00580 | 0.10791 | (0.00008) | 0.26332 |
| 38 | Winter Off-Peak | | | | | | | | | | | | | | | |
| 39 | Secondary | \$/kWh | 0.02530 | 0.10014 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15020 | 0.00580 | 0.06249 | (0.00008) | 0.21841 |
| 40 | Primary | \$/kWh | 0.02530 | 0.09963 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14969 | 0.00580 | 0.06223 | (0.00008) | 0.21764 |
| 41 | Winter Super Off-Peak | | | | | | | | | | | | | | | |
| 42 | Secondary | \$/kWh | 0.02530 | 0.10014 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15020 | 0.00580 | 0.04825 | (0.00008) | 0.20417 |
| 43 | Primary | \$/kWh | 0.02530 | 0.09963 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14969 | 0.00580 | 0.04809 | (0.00008) | 0.20350 |

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--------|
| 1 | SCHEDULE TOU-A3 (ELI) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Secondary | | | | | | | | | | | | | | | | |
| 4 | 0-5 kW | \$/Month | 0.00 | 14.40 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14.40 | 0.00 | 0.00 | 0.00 | 0.00 | 14.40 |
| 5 | 5-20 kW | \$/Month | 0.00 | 23.04 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 23.04 | 0.00 | 0.00 | 0.00 | 0.00 | 23.04 |
| 6 | 20-50 kW | \$/Month | 0.00 | 43.20 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 43.20 | 0.00 | 0.00 | 0.00 | 0.00 | 43.20 |
| 7 | >50 kW | \$/Month | 0.00 | 107.95 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 107.95 | 0.00 | 0.00 | 0.00 | 0.00 | 107.95 |
| 8 | Primary | | | | | | | | | | | | | | | | |
| 9 | 0-5 kW | \$/Month | 0.00 | 14.40 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14.40 | 0.00 | 0.00 | 0.00 | 0.00 | 14.40 |
| 10 | 5-20 kW | \$/Month | 0.00 | 23.04 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 23.04 | 0.00 | 0.00 | 0.00 | 0.00 | 23.04 |
| 11 | 20-50 kW | \$/Month | 0.00 | 43.20 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 43.20 | 0.00 | 0.00 | 0.00 | 0.00 | 43.20 |
| 12 | >50 kW | \$/Month | 0.00 | 107.95 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 107.95 | 0.00 | 0.00 | 0.00 | 0.00 | 107.95 |
| 13 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 16 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 19 | On-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 20 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 21 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 22 | On-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 23 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 24 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 25 | Energy Charge | | | | | | | | | | | | | | | | |
| 26 | Summer On-Peak | | | | | | | | | | | | | | | | |
| 27 | Secondary | \$/kWh | 0.02530 | 0.09958 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14964 | 0.00000 | 0.07920 | (0.00008) | 0.22876 | |
| 28 | Primary | \$/kWh | 0.02530 | 0.09907 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14913 | 0.00000 | 0.07920 | (0.00008) | 0.22825 | |
| 29 | Summer Off-Peak | | | | | | | | | | | | | | | | |
| 30 | Secondary | \$/kWh | 0.02530 | 0.09958 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14964 | 0.00000 | 0.07920 | (0.00008) | 0.22876 | |
| 31 | Primary | \$/kWh | 0.02530 | 0.09907 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14913 | 0.00000 | 0.07920 | (0.00008) | 0.22825 | |
| 32 | Summer Super Off-Peak | | | | | | | | | | | | | | | | |
| 33 | Secondary | \$/kWh | 0.02530 | 0.09958 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14964 | 0.00000 | 0.07920 | (0.00008) | 0.22876 | |
| 34 | Primary | \$/kWh | 0.02530 | 0.09907 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14913 | 0.00000 | 0.07920 | (0.00008) | 0.22825 | |
| 35 | Winter On-Peak | | | | | | | | | | | | | | | | |
| 36 | Secondary | \$/kWh | 0.02530 | 0.09958 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14964 | 0.00000 | 0.05667 | (0.00008) | 0.20623 | |
| 37 | Primary | \$/kWh | 0.02530 | 0.09907 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14913 | 0.00000 | 0.05667 | (0.00008) | 0.20572 | |
| 38 | Winter Off-Peak | | | | | | | | | | | | | | | | |
| 39 | Secondary | \$/kWh | 0.02530 | 0.09958 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14964 | 0.00000 | 0.05667 | (0.00008) | 0.20623 | |
| 40 | Primary | \$/kWh | 0.02530 | 0.09907 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14913 | 0.00000 | 0.05667 | (0.00008) | 0.20572 | |
| 41 | Winter Super Off-Peak | | | | | | | | | | | | | | | | |
| 42 | Secondary | \$/kWh | 0.02530 | 0.09958 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14964 | 0.00000 | 0.05667 | (0.00008) | 0.20623 | |
| 43 | Primary | \$/kWh | 0.02530 | 0.09907 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14913 | 0.00000 | 0.05667 | (0.00008) | 0.20572 | |

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--------|
| 1 | SCHEDULE TOU-M | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | 0-5 kW | \$/Month | 0.00 | 135.48 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 135.48 | 0.00 | 0.00 | 0.00 | 0.00 | 135.48 |
| 4 | 5-20 kW | \$/Month | 0.00 | 135.48 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 135.48 | 0.00 | 0.00 | 0.00 | 0.00 | 135.48 |
| 5 | 20-50 kW | \$/Month | 0.00 | 135.48 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 135.48 | 0.00 | 0.00 | 0.00 | 0.00 | 135.48 |
| 6 | >50 kW | \$/Month | 0.00 | 135.48 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 135.48 | 0.00 | 0.00 | 0.00 | 0.00 | 135.48 |
| 7 | Non-Coincident Demand | \$/kW | 0.00 | 3.44 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.44 | 0.00 | 0.00 | 0.00 | 0.00 | 3.44 |
| 8 | Non-Coincident Demand with Super Off Peak Exemp | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 9 | On Peak Demand | | | | | | | | | | | | | | | | |
| 10 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 11 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 12 | Energy Charge | | | | | | | | | | | | | | | | |
| 13 | Summer | | | | | | | | | | | | | | | | |
| 14 | On-Peak | \$/kWh | 0.02530 | 0.04684 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.09690 | 0.00580 | 0.27676 | (0.00008) | 0.37938 | |
| 15 | Off-Peak | \$/kWh | 0.02530 | 0.04684 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.09690 | 0.00580 | 0.09614 | (0.00008) | 0.19876 | |
| 16 | Super Off-Peak | \$/kWh | 0.02530 | 0.04684 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.09690 | 0.00580 | 0.05600 | (0.00008) | 0.15862 | |
| 17 | Winter | | | | | | | | | | | | | | | | |
| 18 | On-Peak | \$/kWh | 0.02530 | 0.04684 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.09690 | 0.00580 | 0.10807 | (0.00008) | 0.21069 | |
| 19 | Off-Peak | \$/kWh | 0.02530 | 0.04684 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.09690 | 0.00580 | 0.06219 | (0.00008) | 0.16481 | |
| 20 | Super Off-Peak | \$/kWh | 0.02530 | 0.04684 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.09690 | 0.00580 | 0.04801 | (0.00008) | 0.15063 | |
| 1 | SCHEDULE TOU-M (ELI) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | 0-5 kW | \$/Month | 0.00 | 135.48 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 135.48 | 0.00 | 0.00 | 0.00 | 0.00 | 135.48 |
| 4 | 5-20 kW | \$/Month | 0.00 | 135.48 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 135.48 | 0.00 | 0.00 | 0.00 | 0.00 | 135.48 |
| 5 | 20-50 kW | \$/Month | 0.00 | 135.48 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 135.48 | 0.00 | 0.00 | 0.00 | 0.00 | 135.48 |
| 6 | >50 kW | \$/Month | 0.00 | 135.48 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 135.48 | 0.00 | 0.00 | 0.00 | 0.00 | 135.48 |
| 7 | Non-Coincident Demand | \$/kW | 0.00 | 3.44 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.44 | 0.00 | 0.00 | 0.00 | 0.00 | 3.44 |
| 8 | Non-Coincident Demand with Super Off Peak Exemp | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 9 | On Peak Demand | | | | | | | | | | | | | | | | |
| 10 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 11 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 12 | Energy Charge | | | | | | | | | | | | | | | | |
| 13 | Summer | | | | | | | | | | | | | | | | |
| 14 | On-Peak | \$/kWh | 0.02530 | 0.04628 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.09634 | 0.00000 | 0.07920 | (0.00008) | 0.17546 | |
| 15 | Off-Peak | \$/kWh | 0.02530 | 0.04628 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.09634 | 0.00000 | 0.07920 | (0.00008) | 0.17546 | |
| 16 | Super Off-Peak | \$/kWh | 0.02530 | 0.04628 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.09634 | 0.00000 | 0.07920 | (0.00008) | 0.17546 | |
| 17 | Winter | | | | | | | | | | | | | | | | |
| 18 | On-Peak | \$/kWh | 0.02530 | 0.04628 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.09634 | 0.00000 | 0.05667 | (0.00008) | 0.15293 | |
| 19 | Off-Peak | \$/kWh | 0.02530 | 0.04628 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.09634 | 0.00000 | 0.05667 | (0.00008) | 0.15293 | |
| 20 | Super Off-Peak | \$/kWh | 0.02530 | 0.04628 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.09634 | 0.00000 | 0.05667 | (0.00008) | 0.15293 | |
| 1 | SCHEDULE A-TC | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Under 5 kW | \$/Month | 0.00 | 14.40 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14.40 | 0.00 | 0.00 | 0.00 | 0.00 | 14.40 |
| 4 | Over 5 kW | \$/Month | 0.00 | 23.04 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 23.04 | 0.00 | 0.00 | 0.00 | 0.00 | 23.04 |
| 5 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | On Peak Demand | | | | | | | | | | | | | | | | |
| 7 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 8 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 9 | Energy Charge | | | | | | | | | | | | | | | | |
| 10 | Summer | \$/kWh | 0.02530 | 0.06471 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11477 | 0.00580 | 0.06574 | (0.00008) | 0.18623 | |
| 11 | Winter | \$/kWh | 0.02530 | 0.06471 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.11477 | 0.00580 | 0.06574 | (0.00008) | 0.18623 | |
| 1 | SCHEDULE UM | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 10.31 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 10.31 | 0.00 | 0.00 | 0.00 | 0.00 | 10.31 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | Summer | \$/kWh | 0.02530 | 0.10014 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15020 | 0.00580 | 0.12485 | (0.00008) | 0.28077 | |
| 9 | Winter | \$/kWh | 0.02530 | 0.10014 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15020 | 0.00580 | 0.06779 | (0.00008) | 0.22371 | |

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|---|---------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | SCHEDULE AL-TOU | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | |
| 3 | Less than or equal to 500 kW | | | | | | | | | | | | | | | |
| 4 | Secondary | \$/Month | 0.00 | 268.28 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 268.28 | 0.00 | 0.00 | 0.00 | 268.28 |
| 5 | Primary | \$/Month | 0.00 | 72.34 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 72.34 | 0.00 | 0.00 | 0.00 | 72.34 |
| 6 | Secondary Substation | \$/Month | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 26,167.94 |
| 7 | Primary Substation | \$/Month | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 26,167.94 |
| 8 | Transmission | \$/Month | 0.00 | 390.16 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 390.16 | 0.00 | 0.00 | 0.00 | 390.16 |
| 9 | Greater than 500 kW | | | | | | | | | | | | | | | |
| 10 | Secondary | \$/Month | 0.00 | 798.77 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 798.77 | 0.00 | 0.00 | 0.00 | 798.77 |
| 11 | Primary | \$/Month | 0.00 | 86.07 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 86.07 | 0.00 | 0.00 | 0.00 | 86.07 |
| 12 | Secondary Substation | \$/Month | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 26,167.94 |
| 13 | Primary Substation | \$/Month | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 26,167.94 |
| 14 | Transmission | \$/Month | 0.00 | 1,561.05 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1,561.05 | 0.00 | 0.00 | 0.00 | 1,561.05 |
| 15 | Greater than 12 MW | | | | | | | | | | | | | | | |
| 16 | Secondary Substation | \$/Month | 0.00 | 44,158.37 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 44,158.37 | 0.00 | 0.00 | 0.00 | 44,158.37 |
| 17 | Primary Substation | \$/Month | 0.00 | 44,240.39 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 44,240.39 | 0.00 | 0.00 | 0.00 | 44,240.39 |
| 18 | Transmission Multiple Bus | \$/Month | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 3,000.00 |
| 19 | Distance Adjustment Fee OH - Sec. Sub. | \$/foot/Month | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 1.23 |
| 20 | Distance Adjustment Fee UG - Sec. Sub. | \$/foot/Month | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 3.17 |
| 21 | Distance Adjustment Fee OH - Pri. Sub. | \$/foot/Month | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 1.22 |
| 22 | Distance Adjustment Fee UG - Pri. Sub. | \$/foot/Month | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 3.13 |
| 23 | Non-Coincident Demand | | | | | | | | | | | | | | | |
| 24 | Secondary | \$/kW | 14.11 | 9.82 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 23.93 | 0.00 | 0.00 | 0.00 | 23.93 |
| 25 | Primary | \$/kW | 13.63 | 9.76 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 23.39 | 0.00 | 0.00 | 0.00 | 23.39 |
| 26 | Secondary Substation | \$/kW | 14.11 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.65 | 0.00 | 0.00 | 0.00 | 14.65 |
| 27 | Primary Substation | \$/kW | 13.63 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.17 | 0.00 | 0.00 | 0.00 | 14.17 |
| 28 | Transmission | \$/kW | 13.56 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.10 | 0.00 | 0.00 | 0.00 | 14.10 |
| 29 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | |
| 30 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 31 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 32 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 33 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 34 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 35 | Maximum On-Peak Demand: Summer | | | | | | | | | | | | | | | |
| 36 | Secondary | \$/kW | 2.95 | 15.36 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18.31 | 0.00 | 10.11 | 0.00 | 28.42 |
| 37 | Primary | \$/kW | 2.84 | 15.28 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18.12 | 0.00 | 10.06 | 0.00 | 28.18 |
| 38 | Secondary Substation | \$/kW | 2.95 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.95 | 0.00 | 10.11 | 0.00 | 13.06 |
| 39 | Primary Substation | \$/kW | 2.84 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.84 | 0.00 | 10.06 | 0.00 | 12.90 |
| 40 | Transmission | \$/kW | 2.83 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.83 | 0.00 | 9.63 | 0.00 | 12.46 |
| 41 | Maximum On-Peak Demand: Winter | | | | | | | | | | | | | | | |
| 42 | Secondary | \$/kW | 0.61 | 17.95 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18.56 | 0.00 | 0.00 | 0.00 | 18.56 |
| 43 | Primary | \$/kW | 0.59 | 17.86 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18.45 | 0.00 | 0.00 | 0.00 | 18.45 |
| 44 | Secondary Substation | \$/kW | 0.61 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.61 | 0.00 | 0.00 | 0.00 | 0.61 |
| 45 | Primary Substation | \$/kW | 0.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.59 | 0.00 | 0.00 | 0.00 | 0.59 |
| 46 | Transmission | \$/kW | 0.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.59 | 0.00 | 0.00 | 0.00 | 0.59 |
| 47 | Off-Peak Demand: Summer | | | | | | | | | | | | | | | |
| 48 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 49 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 50 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 51 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 52 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 53 | Off-Peak Demand: Winter | | | | | | | | | | | | | | | |
| 54 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 55 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 56 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 57 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 58 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 59 | Super Off-Peak Demand: Summer | | | | | | | | | | | | | | | |
| 60 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 61 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 62 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 63 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 64 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 65 | Super Off-Peak Demand: Winter | | | | | | | | | | | | | | | |
| 66 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 67 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 68 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 69 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 70 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 71 | Power Factor | | | | | | | | | | | | | | | |
| 72 | Secondary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 73 | Primary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 74 | Secondary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| | | | | | | | | | | | | | | | | |

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|------------------------------------|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 77 | SCHEDULE AL-TOU (Continued) | | | | | | | | | | | | | | | | |
| 78 | On-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 79 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.14061 | (0.00008) | 0.15343 | |
| 80 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.13993 | (0.00008) | 0.15275 | |
| 81 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.14061 | (0.00008) | 0.15193 | |
| 82 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.13993 | (0.00008) | 0.15125 | |
| 83 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.13392 | (0.00008) | 0.14524 | |
| 84 | Off-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 85 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.08714 | (0.00008) | 0.09996 | |
| 86 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.08673 | (0.00008) | 0.09955 | |
| 87 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.08714 | (0.00008) | 0.09846 | |
| 88 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.08673 | (0.00008) | 0.09805 | |
| 89 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.08304 | (0.00008) | 0.09436 | |
| 90 | Super Off-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 91 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.06989 | (0.00008) | 0.08271 | |
| 92 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.06965 | (0.00008) | 0.08247 | |
| 93 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.06989 | (0.00008) | 0.08121 | |
| 94 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.06965 | (0.00008) | 0.08097 | |
| 95 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.06684 | (0.00008) | 0.07816 | |
| 96 | On-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 97 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.14672 | (0.00008) | 0.15954 | |
| 98 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.14605 | (0.00008) | 0.15887 | |
| 99 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.14672 | (0.00008) | 0.15804 | |
| 100 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.14605 | (0.00008) | 0.15737 | |
| 101 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.13989 | (0.00008) | 0.15121 | |
| 102 | Off-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 103 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.08225 | (0.00008) | 0.09507 | |
| 104 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.08191 | (0.00008) | 0.09473 | |
| 105 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.08225 | (0.00008) | 0.09357 | |
| 106 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.08191 | (0.00008) | 0.09323 | |
| 107 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.07855 | (0.00008) | 0.08987 | |
| 108 | Super Off-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 109 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.06355 | (0.00008) | 0.07637 | |
| 110 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.06334 | (0.00008) | 0.07616 | |
| 111 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.06355 | (0.00008) | 0.07487 | |
| 112 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.06334 | (0.00008) | 0.07466 | |
| 113 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.06079 | (0.00008) | 0.07211 | |

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|---------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE AL-TOU (ELI) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Less than or equal to 500 kW | | | | | | | | | | | | | | | | |
| 4 | Secondary | \$/Month | 0.00 | 268.28 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 268.28 | 0.00 | 0.00 | 0.00 | 268.28 | |
| 5 | Primary | \$/Month | 0.00 | 72.34 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 72.34 | 0.00 | 0.00 | 0.00 | 72.34 | |
| 6 | Secondary Substation | \$/Month | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 26,167.94 | |
| 7 | Primary Substation | \$/Month | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 26,167.94 | |
| 8 | Transmission | \$/Month | 0.00 | 390.16 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 390.16 | 0.00 | 0.00 | 0.00 | 390.16 | |
| 9 | Greater than 500 kW | | | | | | | | | | | | | | | | |
| 10 | Secondary | \$/Month | 0.00 | 798.77 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 798.77 | 0.00 | 0.00 | 0.00 | 798.77 | |
| 11 | Primary | \$/Month | 0.00 | 86.07 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 86.07 | 0.00 | 0.00 | 0.00 | 86.07 | |
| 12 | Secondary Substation | \$/Month | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 26,167.94 | |
| 13 | Primary Substation | \$/Month | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 26,167.94 | |
| 14 | Transmission | \$/Month | 0.00 | 1,561.05 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1,561.05 | 0.00 | 0.00 | 0.00 | 1,561.05 | |
| 15 | Greater than 12 MW | | | | | | | | | | | | | | | | |
| 16 | Secondary Substation | \$/Month | 0.00 | 44,158.37 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 44,158.37 | 0.00 | 0.00 | 0.00 | 44,158.37 | |
| 17 | Primary Substation | \$/Month | 0.00 | 44,240.39 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 44,240.39 | 0.00 | 0.00 | 0.00 | 44,240.39 | |
| 18 | Transmission Multiple Bus | \$/Month | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 3,000.00 | |
| 19 | Distance Adjustment Fee OH - Sec. Sub. | \$/foot/Month | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 1.23 | |
| 20 | Distance Adjustment Fee UG - Sec. Sub. | \$/foot/Month | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 3.17 | |
| 21 | Distance Adjustment Fee OH - Pri. Sub. | \$/foot/Month | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 1.22 | |
| 22 | Distance Adjustment Fee UG - Pri. Sub. | \$/foot/Month | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 3.13 | |
| 23 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 24 | Secondary | \$/kW | 14.11 | 9.72 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 23.83 | 0.00 | 0.00 | 0.00 | 23.83 | |
| 25 | Primary | \$/kW | 13.63 | 9.67 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 23.30 | 0.00 | 0.00 | 0.00 | 23.30 | |
| 26 | Secondary Substation | \$/kW | 14.11 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.65 | 0.00 | 0.00 | 0.00 | 14.65 | |
| 27 | Primary Substation | \$/kW | 13.63 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.17 | 0.00 | 0.00 | 0.00 | 14.17 | |
| 28 | Transmission | \$/kW | 13.56 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.10 | 0.00 | 0.00 | 0.00 | 14.10 | |
| 29 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | | |
| 30 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 31 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 32 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 33 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 34 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 35 | Maximum On-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 36 | Secondary | \$/kW | 2.95 | 15.30 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18.25 | 0.00 | 10.11 | 0.00 | 28.36 | |
| 37 | Primary | \$/kW | 2.84 | 15.22 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18.06 | 0.00 | 10.06 | 0.00 | 28.12 | |
| 38 | Secondary Substation | \$/kW | 2.95 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.95 | 0.00 | 10.11 | 0.00 | 13.06 | |
| 39 | Primary Substation | \$/kW | 2.84 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.84 | 0.00 | 10.06 | 0.00 | 12.90 | |
| 40 | Transmission | \$/kW | 2.83 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.83 | 0.00 | 9.63 | 0.00 | 12.46 | |
| 41 | Maximum On-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 42 | Secondary | \$/kW | 0.61 | 17.90 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18.51 | 0.00 | 0.00 | 0.00 | 18.51 | |
| 43 | Primary | \$/kW | 0.59 | 17.81 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18.40 | 0.00 | 0.00 | 0.00 | 18.40 | |
| 44 | Secondary Substation | \$/kW | 0.61 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.61 | 0.00 | 0.00 | 0.00 | 0.61 | |
| 45 | Primary Substation | \$/kW | 0.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.59 | 0.00 | 0.00 | 0.00 | 0.59 | |
| 46 | Transmission | \$/kW | 0.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.59 | 0.00 | 0.00 | 0.00 | 0.59 | |
| 47 | Off-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 48 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 49 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 50 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 51 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 52 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 53 | Off-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 54 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 55 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 56 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 57 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 58 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 59 | Super Off-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 60 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 61 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 62 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 63 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 64 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 65 | Super Off-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 66 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 67 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 68 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 69 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 70 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 71 | Power Factor | | | | | | | | | | | | | | | | |
| 72 | Secondary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 73 | Primary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 74 | Secondary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 75 | Primary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 76 | Transmission | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|--|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 77 | SCHEDULE AL-TOU (ELI) (Continued) | | | | | | | | | | | | | | | | |
| 78 | On-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 79 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.08301 | (0.00008) | 0.09003 | |
| 80 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.08301 | (0.00008) | 0.09003 | |
| 81 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.08301 | (0.00008) | 0.08853 | |
| 82 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.08301 | (0.00008) | 0.08853 | |
| 83 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.08301 | (0.00008) | 0.08853 | |
| 84 | Off-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 85 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.08301 | (0.00008) | 0.09003 | |
| 86 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.08301 | (0.00008) | 0.09003 | |
| 87 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.08301 | (0.00008) | 0.08853 | |
| 88 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.08301 | (0.00008) | 0.08853 | |
| 89 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.08301 | (0.00008) | 0.08853 | |
| 90 | Super Off-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 91 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.08301 | (0.00008) | 0.09003 | |
| 92 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.08301 | (0.00008) | 0.09003 | |
| 93 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.08301 | (0.00008) | 0.08853 | |
| 94 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.08301 | (0.00008) | 0.08853 | |
| 95 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.08301 | (0.00008) | 0.08853 | |
| 96 | On-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 97 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.05926 | (0.00008) | 0.06628 | |
| 98 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.05926 | (0.00008) | 0.06628 | |
| 99 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.05926 | (0.00008) | 0.06478 | |
| 100 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.05926 | (0.00008) | 0.06478 | |
| 101 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.05926 | (0.00008) | 0.06478 | |
| 102 | Off-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 103 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.05926 | (0.00008) | 0.06628 | |
| 104 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.05926 | (0.00008) | 0.06628 | |
| 105 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.05926 | (0.00008) | 0.06478 | |
| 106 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.05926 | (0.00008) | 0.06478 | |
| 107 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.05926 | (0.00008) | 0.06478 | |
| 108 | Super Off-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 109 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.05926 | (0.00008) | 0.06628 | |
| 110 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.05926 | (0.00008) | 0.06628 | |
| 111 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.05926 | (0.00008) | 0.06478 | |
| 112 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.05926 | (0.00008) | 0.06478 | |
| 113 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.05926 | (0.00008) | 0.06478 | |

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|---------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE AL-TOU2 | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Less than or equal to 500 kW | | | | | | | | | | | | | | | | |
| 4 | Secondary | \$/Month | 0.00 | 332.06 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 332.06 | 0.00 | 0.00 | 0.00 | 332.06 | |
| 5 | Primary | \$/Month | 0.00 | 164.55 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 164.55 | 0.00 | 0.00 | 0.00 | 164.55 | |
| 6 | Secondary Substation | \$/Month | 0.00 | 50,067.80 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 50,067.80 | 0.00 | 0.00 | 0.00 | 50,067.80 | |
| 7 | Primary Substation | \$/Month | 0.00 | 49,900.29 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 49,900.29 | 0.00 | 0.00 | 0.00 | 49,900.29 | |
| 8 | Transmission | \$/Month | 0.00 | 1,152.92 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1,152.92 | 0.00 | 0.00 | 0.00 | 1,152.92 | |
| 9 | Greater than 500 kW | | | | | | | | | | | | | | | | |
| 10 | Secondary | \$/Month | 0.00 | 798.77 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 798.77 | 0.00 | 0.00 | 0.00 | 798.77 | |
| 11 | Primary | \$/Month | 0.00 | 182.26 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 182.26 | 0.00 | 0.00 | 0.00 | 182.26 | |
| 12 | Secondary Substation | \$/Month | 0.00 | 50,534.51 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 50,534.51 | 0.00 | 0.00 | 0.00 | 50,534.51 | |
| 13 | Primary Substation | \$/Month | 0.00 | 49,918.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 49,918.00 | 0.00 | 0.00 | 0.00 | 49,918.00 | |
| 14 | Transmission | \$/Month | 0.00 | 1,715.77 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1,715.77 | 0.00 | 0.00 | 0.00 | 1,715.77 | |
| 15 | Greater than 12 MW | | | | | | | | | | | | | | | | |
| 16 | Secondary Substation | \$/Month | 0.00 | 62,726.09 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 62,726.09 | 0.00 | 0.00 | 0.00 | 62,726.09 | |
| 17 | Primary Substation | \$/Month | 0.00 | 62,403.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 62,403.00 | 0.00 | 0.00 | 0.00 | 62,403.00 | |
| 18 | Transmission Multiple Bus | \$/Month | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 3,000.00 | |
| 19 | Distance Adjustment Fee OH - Sec. Sub. | \$/foot/Month | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 1.23 | |
| 20 | Distance Adjustment Fee UG - Sec. Sub. | \$/foot/Month | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 3.17 | |
| 21 | Distance Adjustment Fee OH - Pri. Sub. | \$/foot/Month | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 1.22 | |
| 22 | Distance Adjustment Fee UG - Pri. Sub. | \$/foot/Month | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 3.13 | |
| 23 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 24 | Secondary | \$/kW | 14.11 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14.11 | 0.00 | 0.00 | 0.00 | 14.11 | |
| 25 | Primary | \$/kW | 13.63 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 13.63 | 0.00 | 0.00 | 0.00 | 13.63 | |
| 26 | Secondary Substation | \$/kW | 14.11 | 0.00 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.40 | 0.00 | 0.00 | 0.00 | 14.40 | |
| 27 | Primary Substation | \$/kW | 13.63 | 0.00 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 13.92 | 0.00 | 0.00 | 0.00 | 13.92 | |
| 28 | Transmission | \$/kW | 13.56 | 0.00 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 13.85 | 0.00 | 0.00 | 0.00 | 13.85 | |
| 29 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | | |
| 30 | Secondary | \$/kW | 0.00 | 24.27 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 24.27 | 0.00 | 0.00 | 0.00 | 24.27 | |
| 31 | Primary | \$/kW | 0.00 | 24.15 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 24.15 | 0.00 | 0.00 | 0.00 | 24.15 | |
| 32 | Secondary Substation | \$/kW | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 33 | Primary Substation | \$/kW | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 34 | Transmission | \$/kW | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 35 | Maximum On-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 36 | Secondary | \$/kW | 2.95 | 0.19 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.14 | 0.00 | 17.51 | 0.00 | 20.65 | |
| 37 | Primary | \$/kW | 2.84 | 0.18 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.02 | 0.00 | 17.43 | 0.00 | 20.45 | |
| 38 | Secondary Substation | \$/kW | 2.95 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.95 | 0.00 | 17.51 | 0.00 | 20.46 | |
| 39 | Primary Substation | \$/kW | 2.84 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.84 | 0.00 | 17.43 | 0.00 | 20.27 | |
| 40 | Transmission | \$/kW | 2.83 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.83 | 0.00 | 16.68 | 0.00 | 19.51 | |
| 41 | Maximum On-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 42 | Secondary | \$/kW | 0.61 | 0.16 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.77 | 0.00 | 0.00 | 0.00 | 0.77 | |
| 43 | Primary | \$/kW | 0.59 | 0.16 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.75 | 0.00 | 0.00 | 0.00 | 0.75 | |
| 44 | Secondary Substation | \$/kW | 0.61 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.61 | 0.00 | 0.00 | 0.00 | 0.61 | |
| 45 | Primary Substation | \$/kW | 0.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.59 | 0.00 | 0.00 | 0.00 | 0.59 | |
| 46 | Transmission | \$/kW | 0.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.59 | 0.00 | 0.00 | 0.00 | 0.59 | |
| 47 | Off-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 48 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 49 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 50 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 51 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 52 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 53 | Off-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 54 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 55 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 56 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 57 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 58 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 59 | Super Off-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 60 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 61 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 62 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 63 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 64 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 65 | Super Off-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 66 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 67 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 68 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 69 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 70 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 71 | Power Factor | | | | | | | | | | | | | | | | |
| 72 | Secondary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 73 | Primary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 74 | Secondary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 75 | Primary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 76 | Transmission | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|-------------------------------------|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 77 | SCHEDULE AL-TOU2 (Continued) | | | | | | | | | | | | | | | | |
| 78 | On-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 79 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.12813 | (0.00008) | 0.14095 | |
| 80 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.12751 | (0.00008) | 0.14033 | |
| 81 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.12813 | (0.00008) | 0.13945 | |
| 82 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.12751 | (0.00008) | 0.13883 | |
| 83 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.12203 | (0.00008) | 0.13335 | |
| 84 | Off-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 85 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.07967 | (0.00008) | 0.09249 | |
| 86 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.07930 | (0.00008) | 0.09212 | |
| 87 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.07967 | (0.00008) | 0.09099 | |
| 88 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.07930 | (0.00008) | 0.09062 | |
| 89 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.07592 | (0.00008) | 0.08724 | |
| 90 | Super Off-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 91 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.06324 | (0.00008) | 0.07606 | |
| 92 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.06303 | (0.00008) | 0.07585 | |
| 93 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.06324 | (0.00008) | 0.07456 | |
| 94 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.06303 | (0.00008) | 0.07435 | |
| 95 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.06048 | (0.00008) | 0.07180 | |
| 96 | On-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 97 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.13277 | (0.00008) | 0.14559 | |
| 98 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.13216 | (0.00008) | 0.14498 | |
| 99 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.13277 | (0.00008) | 0.14409 | |
| 100 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.13216 | (0.00008) | 0.14348 | |
| 101 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.12659 | (0.00008) | 0.13791 | |
| 102 | Off-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 103 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.07443 | (0.00008) | 0.08725 | |
| 104 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.07412 | (0.00008) | 0.08694 | |
| 105 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.07443 | (0.00008) | 0.08575 | |
| 106 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.07412 | (0.00008) | 0.08544 | |
| 107 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.07108 | (0.00008) | 0.08240 | |
| 108 | Super Off-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 109 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.05751 | (0.00008) | 0.07033 | |
| 110 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.05732 | (0.00008) | 0.07014 | |
| 111 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.05751 | (0.00008) | 0.06883 | |
| 112 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.05732 | (0.00008) | 0.06864 | |
| 113 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.05501 | (0.00008) | 0.06633 | |

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | ECCC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|---------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE AL-TOU2 (ELI) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Less than or equal to 500 kW | | | | | | | | | | | | | | | | |
| 4 | Secondary | \$/Month | 0.00 | 332.06 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 332.06 | 0.00 | 0.00 | 0.00 | 332.06 | |
| 5 | Primary | \$/Month | 0.00 | 164.55 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 164.55 | 0.00 | 0.00 | 0.00 | 164.55 | |
| 6 | Secondary Substation | \$/Month | 0.00 | 50,067.80 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 50,067.80 | 0.00 | 0.00 | 0.00 | 50,067.80 | |
| 7 | Primary Substation | \$/Month | 0.00 | 49,900.29 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 49,900.29 | 0.00 | 0.00 | 0.00 | 49,900.29 | |
| 8 | Transmission | \$/Month | 0.00 | 1,152.92 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1,152.92 | 0.00 | 0.00 | 0.00 | 1,152.92 | |
| 9 | Greater than 500 kW | | | | | | | | | | | | | | | | |
| 10 | Secondary | \$/Month | 0.00 | 798.77 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 798.77 | 0.00 | 0.00 | 0.00 | 798.77 | |
| 11 | Primary | \$/Month | 0.00 | 182.26 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 182.26 | 0.00 | 0.00 | 0.00 | 182.26 | |
| 12 | Secondary Substation | \$/Month | 0.00 | 50,534.51 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 50,534.51 | 0.00 | 0.00 | 0.00 | 50,534.51 | |
| 13 | Primary Substation | \$/Month | 0.00 | 49,918.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 49,918.00 | 0.00 | 0.00 | 0.00 | 49,918.00 | |
| 14 | Transmission | \$/Month | 0.00 | 1,715.77 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1,715.77 | 0.00 | 0.00 | 0.00 | 1,715.77 | |
| 15 | Greater than 12 MW | | | | | | | | | | | | | | | | |
| 16 | Secondary Substation | \$/Month | 0.00 | 62,726.09 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 62,726.09 | 0.00 | 0.00 | 0.00 | 62,726.09 | |
| 17 | Primary Substation | \$/Month | 0.00 | 62,403.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 62,403.00 | 0.00 | 0.00 | 0.00 | 62,403.00 | |
| 18 | Transmission Multiple Bus | \$/Month | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 3,000.00 | |
| 19 | Distance Adjustment Fee OH - Sec. Sub. | \$/foot/Month | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 1.23 | |
| 20 | Distance Adjustment Fee UG - Sec. Sub. | \$/foot/Month | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 3.17 | |
| 21 | Distance Adjustment Fee OH - Pri. Sub. | \$/foot/Month | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 1.22 | |
| 22 | Distance Adjustment Fee UG - Pri. Sub. | \$/foot/Month | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 3.13 | |
| 23 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 24 | Secondary | \$/kW | 14.11 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14.11 | 0.00 | 0.00 | 0.00 | 14.11 | |
| 25 | Primary | \$/kW | 13.63 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 13.63 | 0.00 | 0.00 | 0.00 | 13.63 | |
| 26 | Secondary Substation | \$/kW | 14.11 | 0.00 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.40 | 0.00 | 0.00 | 0.00 | 14.40 | |
| 27 | Primary Substation | \$/kW | 13.63 | 0.00 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 13.92 | 0.00 | 0.00 | 0.00 | 13.92 | |
| 28 | Transmission | \$/kW | 13.56 | 0.00 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 13.85 | 0.00 | 0.00 | 0.00 | 13.85 | |
| 29 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | | |
| 30 | Secondary | \$/kW | 0.00 | 24.18 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 24.18 | 0.00 | 0.00 | 0.00 | 24.18 | |
| 31 | Primary | \$/kW | 0.00 | 24.05 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 24.05 | 0.00 | 0.00 | 0.00 | 24.05 | |
| 32 | Secondary Substation | \$/kW | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 33 | Primary Substation | \$/kW | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 34 | Transmission | \$/kW | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 35 | Maximum On-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 36 | Secondary | \$/kW | 2.95 | 0.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.08 | 0.00 | 17.51 | 0.00 | 20.59 | |
| 37 | Primary | \$/kW | 2.84 | 0.12 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.96 | 0.00 | 17.43 | 0.00 | 20.39 | |
| 38 | Secondary Substation | \$/kW | 2.95 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.95 | 0.00 | 17.51 | 0.00 | 20.46 | |
| 39 | Primary Substation | \$/kW | 2.84 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.84 | 0.00 | 17.43 | 0.00 | 20.27 | |
| 40 | Transmission | \$/kW | 2.83 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.83 | 0.00 | 16.68 | 0.00 | 19.51 | |
| 41 | Maximum On-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 42 | Secondary | \$/kW | 0.61 | 0.11 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.72 | 0.00 | 0.00 | 0.00 | 0.72 | |
| 43 | Primary | \$/kW | 0.59 | 0.11 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.70 | 0.00 | 0.00 | 0.00 | 0.70 | |
| 44 | Secondary Substation | \$/kW | 0.61 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.61 | 0.00 | 0.00 | 0.00 | 0.61 | |
| 45 | Primary Substation | \$/kW | 0.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.59 | 0.00 | 0.00 | 0.00 | 0.59 | |
| 46 | Transmission | \$/kW | 0.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.59 | 0.00 | 0.00 | 0.00 | 0.59 | |
| 47 | Off-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 48 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 49 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 50 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 51 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 52 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 53 | Off-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 54 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 55 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 56 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 57 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 58 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 59 | Super Off-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 60 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 61 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 62 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 63 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 64 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 65 | Super Off-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 66 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 67 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 68 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 69 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 70 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 71 | Power Factor | | | | | | | | | | | | | | | | |
| 72 | Secondary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 73 | Primary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 74 | Secondary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 75 | Primary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 76 | Transmission | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 77 | SCHEDULE AL-TOU2 (ELI) (Continued) | | | | | | | | | | | | | | | | |
| 78 | On-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 79 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.08301 | (0.00008) | 0.09003 | |
| 80 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.08301 | (0.00008) | 0.09003 | |
| 81 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.08301 | (0.00008) | 0.08853 | |
| 82 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.08301 | (0.00008) | 0.08853 | |
| 83 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.08301 | (0.00008) | 0.08853 | |
| 84 | Off-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 85 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.08301 | (0.00008) | 0.09003 | |
| 86 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.08301 | (0.00008) | 0.09003 | |
| 87 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.08301 | (0.00008) | 0.08853 | |
| 88 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.08301 | (0.00008) | 0.08853 | |
| 89 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.08301 | (0.00008) | 0.08853 | |
| 90 | Super Off-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 91 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.08301 | (0.00008) | 0.09003 | |
| 92 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.08301 | (0.00008) | 0.09003 | |
| 93 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.08301 | (0.00008) | 0.08853 | |
| 94 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.08301 | (0.00008) | 0.08853 | |
| 95 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.08301 | (0.00008) | 0.08853 | |
| 96 | On-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 97 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.05926 | (0.00008) | 0.06628 | |
| 98 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.05926 | (0.00008) | 0.06628 | |
| 99 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.05926 | (0.00008) | 0.06478 | |
| 100 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.05926 | (0.00008) | 0.06478 | |
| 101 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.05926 | (0.00008) | 0.06478 | |
| 102 | Off-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 103 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.05926 | (0.00008) | 0.06628 | |
| 104 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.05926 | (0.00008) | 0.06628 | |
| 105 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.05926 | (0.00008) | 0.06478 | |
| 106 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.05926 | (0.00008) | 0.06478 | |
| 107 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.05926 | (0.00008) | 0.06478 | |
| 108 | Super Off-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 109 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.05926 | (0.00008) | 0.06628 | |
| 110 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.05926 | (0.00008) | 0.06628 | |
| 111 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.05926 | (0.00008) | 0.06478 | |
| 112 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.05926 | (0.00008) | 0.06478 | |
| 113 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.05926 | (0.00008) | 0.06478 | |

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|---------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE DG-R | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Less than or equal to 500 kW | | | | | | | | | | | | | | | | |
| 4 | Secondary | \$/Month | 0.00 | 268.28 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 268.28 | 0.00 | 0.00 | 0.00 | 268.28 | |
| 5 | Primary | \$/Month | 0.00 | 72.34 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 72.34 | 0.00 | 0.00 | 0.00 | 72.34 | |
| 6 | Secondary Substation | \$/Month | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 26,167.94 | |
| 7 | Primary Substation | \$/Month | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 26,167.94 | |
| 8 | Transmission | \$/Month | 0.00 | 390.16 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 390.16 | 0.00 | 0.00 | 0.00 | 390.16 | |
| 9 | Greater than 500 kW | | | | | | | | | | | | | | | | |
| 10 | Secondary | \$/Month | 0.00 | 798.77 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 798.77 | 0.00 | 0.00 | 0.00 | 798.77 | |
| 11 | Primary | \$/Month | 0.00 | 86.07 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 86.07 | 0.00 | 0.00 | 0.00 | 86.07 | |
| 12 | Secondary Substation | \$/Month | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 26,167.94 | |
| 13 | Primary Substation | \$/Month | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 26,167.94 | |
| 14 | Transmission | \$/Month | 0.00 | 1,561.05 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1,561.05 | 0.00 | 0.00 | 0.00 | 1,561.05 | |
| 15 | Transmission Multiple Bus | \$/Month | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 3,000.00 | |
| 16 | Distance Adjustment Fee OH - Sec. Sub. | \$/foot/Month | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 1.23 | |
| 17 | Distance Adjustment Fee UG - Sec. Sub. | \$/foot/Month | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 3.17 | |
| 18 | Distance Adjustment Fee OH - Pri. Sub. | \$/foot/Month | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 1.22 | |
| 19 | Distance Adjustment Fee UG - Pri. Sub. | \$/foot/Month | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 3.13 | |
| 20 | Maximum Demand | | | | | | | | | | | | | | | | |
| 21 | Secondary | \$/kW | 14.11 | 0.01 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14.12 | 0.00 | 0.00 | 0.00 | 14.12 | |
| 22 | Primary | \$/kW | 13.63 | 0.01 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 13.64 | 0.00 | 0.00 | 0.00 | 13.64 | |
| 23 | Secondary Substation | \$/kW | 14.11 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14.11 | 0.00 | 0.00 | 0.00 | 14.11 | |
| 24 | Primary Substation | \$/kW | 13.63 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 13.63 | 0.00 | 0.00 | 0.00 | 13.63 | |
| 25 | Transmission | \$/kW | 13.56 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 13.56 | 0.00 | 0.00 | 0.00 | 13.56 | |
| 26 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | | |
| 27 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 28 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 29 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 30 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 31 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 32 | Maximum On-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 33 | Secondary | \$/kW | 2.95 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.95 | 0.00 | 0.00 | 0.00 | 2.95 | |
| 34 | Primary | \$/kW | 2.84 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.84 | 0.00 | 0.00 | 0.00 | 2.84 | |
| 35 | Secondary Substation | \$/kW | 2.95 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.95 | 0.00 | 0.00 | 0.00 | 2.95 | |
| 36 | Primary Substation | \$/kW | 2.84 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.84 | 0.00 | 0.00 | 0.00 | 2.84 | |
| 37 | Transmission | \$/kW | 2.83 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.83 | 0.00 | 0.00 | 0.00 | 2.83 | |
| 38 | Maximum On-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 39 | Secondary | \$/kW | 0.61 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.61 | 0.00 | 0.00 | 0.00 | 0.61 | |
| 40 | Primary | \$/kW | 0.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.59 | 0.00 | 0.00 | 0.00 | 0.59 | |
| 41 | Secondary Substation | \$/kW | 0.61 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.61 | 0.00 | 0.00 | 0.00 | 0.61 | |
| 42 | Primary Substation | \$/kW | 0.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.59 | 0.00 | 0.00 | 0.00 | 0.59 | |
| 43 | Transmission | \$/kW | 0.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.59 | 0.00 | 0.00 | 0.00 | 0.59 | |
| 44 | Power Factor | | | | | | | | | | | | | | | | |
| 45 | Secondary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 46 | Primary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 47 | Secondary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 48 | Primary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 49 | Transmission | \$/kvar | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|----------------------------------|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 50 | SCHEDULE DG-R (continued) | | | | | | | | | | | | | | | | |
| 51 | On-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 52 | Secondary | \$/kWh | (0.01719) | 0.18943 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.19585 | 0.00580 | 0.32920 | (0.00008) | 0.53077 | |
| 53 | Primary | \$/kWh | (0.01719) | 0.18846 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.19488 | 0.00580 | 0.32769 | (0.00008) | 0.52829 | |
| 54 | Secondary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.32920 | (0.00008) | 0.34202 | |
| 55 | Primary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.32769 | (0.00008) | 0.34051 | |
| 56 | Transmission | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.31435 | (0.00008) | 0.32717 | |
| 57 | Off-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 58 | Secondary | \$/kWh | (0.01719) | 0.02706 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.03348 | 0.00580 | 0.11920 | (0.00008) | 0.15840 | |
| 59 | Primary | \$/kWh | (0.01719) | 0.02693 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.03335 | 0.00580 | 0.11867 | (0.00008) | 0.15774 | |
| 60 | Secondary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.11920 | (0.00008) | 0.13202 | |
| 61 | Primary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.11867 | (0.00008) | 0.13149 | |
| 62 | Transmission | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.11381 | (0.00008) | 0.12663 | |
| 63 | Super Off-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 64 | Secondary | \$/kWh | (0.01719) | 0.02706 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.03348 | 0.00580 | 0.05360 | (0.00008) | 0.09280 | |
| 65 | Primary | \$/kWh | (0.01719) | 0.02693 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.03335 | 0.00580 | 0.05342 | (0.00008) | 0.09249 | |
| 66 | Secondary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.05360 | (0.00008) | 0.06642 | |
| 67 | Primary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.05342 | (0.00008) | 0.06624 | |
| 68 | Transmission | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.05126 | (0.00008) | 0.06408 | |
| 69 | On-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 70 | Secondary | \$/kWh | (0.01719) | 0.21740 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.22382 | 0.00580 | 0.11254 | (0.00008) | 0.34208 | |
| 71 | Primary | \$/kWh | (0.01719) | 0.21629 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.22271 | 0.00580 | 0.11203 | (0.00008) | 0.34046 | |
| 72 | Secondary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.11254 | (0.00008) | 0.12536 | |
| 73 | Primary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.11203 | (0.00008) | 0.12485 | |
| 74 | Transmission | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.10731 | (0.00008) | 0.12013 | |
| 75 | Off-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 76 | Secondary | \$/kWh | (0.01719) | 0.02706 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.03348 | 0.00580 | 0.06309 | (0.00008) | 0.10229 | |
| 77 | Primary | \$/kWh | (0.01719) | 0.02693 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.03335 | 0.00580 | 0.06283 | (0.00008) | 0.10190 | |
| 78 | Secondary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.06309 | (0.00008) | 0.07591 | |
| 79 | Primary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.06283 | (0.00008) | 0.07565 | |
| 80 | Transmission | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.06025 | (0.00008) | 0.07307 | |
| 81 | Super Off-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 82 | Secondary | \$/kWh | (0.01719) | 0.02706 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.03348 | 0.00580 | 0.04875 | (0.00008) | 0.08795 | |
| 83 | Primary | \$/kWh | (0.01719) | 0.02693 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.03335 | 0.00580 | 0.04859 | (0.00008) | 0.08766 | |
| 84 | Secondary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.04875 | (0.00008) | 0.06157 | |
| 85 | Primary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.04859 | (0.00008) | 0.06141 | |
| 86 | Transmission | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.04663 | (0.00008) | 0.05945 | |

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|---------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE A6-TOU | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Greater than 500 kW | | | | | | | | | | | | | | | | |
| 4 | Primary | \$/Month | 0.00 | 86.07 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 86.07 | 0.00 | 0.00 | 0.00 | 86.07 | |
| 5 | Primary Substation | \$/Month | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 26,167.94 | |
| 6 | Transmission | \$/Month | 0.00 | 1,883.91 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1,883.91 | 0.00 | 0.00 | 0.00 | 1,883.91 | |
| 7 | Greater than 12 MW -- Pri. Sub. | \$/Month | 0.00 | 44,240.39 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 44,240.39 | 0.00 | 0.00 | 0.00 | 44,240.39 | |
| 8 | Distance Adjustment Fee OH | \$/foot/Month | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 1.22 | |
| 9 | Distance Adjustment Fee UG | \$/foot/Month | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 3.13 | |
| 10 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 11 | Primary | \$/kW | 13.63 | 10.01 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 23.93 | 0.00 | 0.00 | 0.00 | 23.93 | |
| 12 | Primary Substation | \$/kW | 13.63 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.17 | 0.00 | 0.00 | 0.00 | 14.17 | |
| 13 | Transmission | \$/kW | 13.56 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.10 | 0.00 | 0.00 | 0.00 | 14.10 | |
| 14 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | | |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 16 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 17 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 18 | Maximum Demand at Time of System Peak: Summer | | | | | | | | | | | | | | | | |
| 19 | Primary | \$/kW | 3.45 | 15.30 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18.75 | 0.00 | 10.06 | 0.00 | 28.81 | |
| 20 | Primary Substation | \$/kW | 3.45 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.45 | 0.00 | 10.06 | 0.00 | 13.51 | |
| 21 | Transmission | \$/kW | 3.44 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.44 | 0.00 | 9.63 | 0.00 | 13.07 | |
| 22 | Maximum Demand at Time of System Peak: Winter | | | | | | | | | | | | | | | | |
| 23 | Primary | \$/kW | 0.65 | 17.88 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18.53 | 0.00 | 0.00 | 0.00 | 18.53 | |
| 24 | Primary Substation | \$/kW | 0.65 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.65 | 0.00 | 0.00 | 0.00 | 0.65 | |
| 25 | Transmission | \$/kW | 0.65 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.65 | 0.00 | 0.00 | 0.00 | 0.65 | |
| 26 | Power Factor | | | | | | | | | | | | | | | | |
| 27 | Primary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 28 | Primary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 29 | Transmission | \$/kvar | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 30 | On-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 31 | Primary | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.13993 | (0.00008) | 0.15125 | |
| 32 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.13993 | (0.00008) | 0.15125 | |
| 33 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.13392 | (0.00008) | 0.14524 | |
| 34 | Off-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 35 | Primary | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.08673 | (0.00008) | 0.09805 | |
| 36 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.08673 | (0.00008) | 0.09805 | |
| 37 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.08304 | (0.00008) | 0.09436 | |
| 38 | Super Off-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 39 | Primary | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.06965 | (0.00008) | 0.08097 | |
| 40 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.06965 | (0.00008) | 0.08097 | |
| 41 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.06684 | (0.00008) | 0.07816 | |
| 42 | On-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 43 | Primary | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.14605 | (0.00008) | 0.15737 | |
| 44 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.14605 | (0.00008) | 0.15737 | |
| 45 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.13989 | (0.00008) | 0.15121 | |
| 46 | Off-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 47 | Primary | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.08191 | (0.00008) | 0.09323 | |
| 48 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.08191 | (0.00008) | 0.09323 | |
| 49 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.07855 | (0.00008) | 0.08887 | |
| 50 | Super Off-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 51 | Primary | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.06334 | (0.00008) | 0.07466 | |
| 52 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.06334 | (0.00008) | 0.07466 | |
| 53 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.06079 | (0.00008) | 0.07211 | |

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|---|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | SCHEDULE OL-TOU | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | |
| 3 | 0-5 kW | \$/Month | 0.00 | 44.05 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 44.05 | 0.00 | 0.00 | 0.00 | 44.05 |
| 4 | 5-20 kW | \$/Month | 0.00 | 44.05 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 44.05 | 0.00 | 0.00 | 0.00 | 44.05 |
| 5 | 20-50 kW | \$/Month | 0.00 | 44.05 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 44.05 | 0.00 | 0.00 | 0.00 | 44.05 |
| 6 | > 50 kW | \$/Month | 0.00 | 44.05 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 44.05 | 0.00 | 0.00 | 0.00 | 44.05 |
| 7 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 8 | Non-Coincident Demand with Super Off Peak Exemp | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 9 | On Peak Demand | | | | | | | | | | | | | | | |
| 10 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 11 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 12 | Energy Charge | | | | | | | | | | | | | | | |
| 13 | Summer | | | | | | | | | | | | | | | |
| 14 | On-Peak | \$/kWh | 0.02530 | 0.06107 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.10998 | 0.00580 | 0.33094 | (0.00008) | 0.44664 |
| 15 | Off-Peak | \$/kWh | 0.02530 | 0.06107 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.10998 | 0.00580 | 0.11827 | (0.00008) | 0.23397 |
| 16 | Super Off-Peak | \$/kWh | 0.02530 | 0.06107 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.10998 | 0.00580 | 0.05361 | (0.00008) | 0.16931 |
| 17 | Winter | | | | | | | | | | | | | | | |
| 18 | On-Peak | \$/kWh | 0.02530 | 0.06107 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.10998 | 0.00580 | 0.11255 | (0.00008) | 0.22825 |
| 19 | Off-Peak | \$/kWh | 0.02530 | 0.06107 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.10998 | 0.00580 | 0.06310 | (0.00008) | 0.17880 |
| 20 | Super Off-Peak | \$/kWh | 0.02530 | 0.06107 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.10998 | 0.00580 | 0.04875 | (0.00008) | 0.16445 |
| 1 | SCHEDULE S | | | | | | | | | | | | | | | |
| 2 | Contracted Demand | | | | | | | | | | | | | | | |
| 3 | Secondary | \$/kW | 7.32 | 10.08 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 17.40 | 0.00 | 0.00 | 0.00 | 17.40 |
| 4 | Primary | \$/kW | 7.05 | 10.03 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 17.08 | 0.00 | 0.00 | 0.00 | 17.08 |
| 5 | Secondary Substation | \$/kW | 7.32 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7.32 | 0.00 | 0.00 | 0.00 | 7.32 |
| 6 | Primary Substation | \$/kW | 7.05 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7.05 | 0.00 | 0.00 | 0.00 | 7.05 |
| 7 | Transmission | \$/kW | 7.02 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7.02 | 0.00 | 0.00 | 0.00 | 7.02 |
| 1 | SCHEDULE VGI | | | | | | | | | | | | | | | |
| 2 | Energy Charge | \$/kWh | 0.02227 | 0.03863 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.08451 | 0.00580 | 0.04790 | (0.00008) | 0.13813 |
| 1 | SCHEDULE GIR | | | | | | | | | | | | | | | |
| 2 | Energy Charge | \$/kWh | 0.02227 | 0.05483 | 0.01390 | 0.00006 | 0.00079 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.10068 | 0.00580 | 0.05098 | (0.00008) | 0.15738 |

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|-------------------------------|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE PA-T-1 | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Secondary | \$/Month | 0.00 | 151.90 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 151.90 | 0.00 | 0.00 | 0.00 | 151.90 | |
| 4 | Primary | \$/Month | 0.00 | 151.90 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 151.90 | 0.00 | 0.00 | 0.00 | 151.90 | |
| 5 | Transmission | \$/Month | 0.00 | 151.90 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 151.90 | 0.00 | 0.00 | 0.00 | 151.90 | |
| 6 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 7 | Secondary | \$/kW | 7.31 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7.31 | 0.00 | 0.00 | 0.00 | 7.31 | |
| 8 | Primary | \$/kW | 7.07 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7.07 | 0.00 | 0.00 | 0.00 | 7.07 | |
| 9 | Transmission | \$/kW | 7.04 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7.04 | 0.00 | 0.00 | 0.00 | 7.04 | |
| 10 | Time-Of-Use (TOU) Demand | | | | | | | | | | | | | | | | |
| 11 | Secondary | \$/kW | 0.00 | 13.80 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 13.80 | 0.00 | 0.00 | 0.00 | 13.80 | |
| 12 | Primary | \$/kW | 0.00 | 13.73 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 13.73 | 0.00 | 0.00 | 0.00 | 13.73 | |
| 13 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 14 | On-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 15 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.96 | 0.00 | 3.96 | |
| 16 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.94 | 0.00 | 3.94 | |
| 17 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.78 | 0.00 | 3.78 | |
| 18 | On-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 19 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 20 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 21 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 22 | Off-Peak Demand | | | | | | | | | | | | | | | | |
| 23 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 24 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 25 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 26 | Summer: On-Peak Energy | | | | | | | | | | | | | | | | |
| 27 | Secondary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.09818 | (0.00008) | 0.10854 | |
| 28 | Primary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.09771 | (0.00008) | 0.10807 | |
| 29 | Transmission | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.09352 | (0.00008) | 0.10188 | |
| 30 | Summer: Off-Peak Energy | | | | | | | | | | | | | | | | |
| 31 | Secondary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.05936 | (0.00008) | 0.06772 | |
| 32 | Primary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.05909 | (0.00008) | 0.06745 | |
| 33 | Transmission | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.05657 | (0.00008) | 0.06493 | |
| 34 | Summer: Super Off-Peak Energy | | | | | | | | | | | | | | | | |
| 35 | Secondary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.05140 | (0.00008) | 0.05976 | |
| 36 | Primary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.05122 | (0.00008) | 0.05958 | |
| 37 | Transmission | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.04916 | (0.00008) | 0.05752 | |
| 38 | Winter: On-Peak Energy | | | | | | | | | | | | | | | | |
| 39 | Secondary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.10787 | (0.00008) | 0.11623 | |
| 40 | Primary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.10738 | (0.00008) | 0.11574 | |
| 41 | Transmission | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.10285 | (0.00008) | 0.11121 | |
| 42 | Winter: Off-Peak Energy | | | | | | | | | | | | | | | | |
| 43 | Secondary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.06049 | (0.00008) | 0.06885 | |
| 44 | Primary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.06024 | (0.00008) | 0.06860 | |
| 45 | Transmission | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.05777 | (0.00008) | 0.06613 | |
| 46 | Winter: Super Off-Peak Energy | | | | | | | | | | | | | | | | |
| 47 | Secondary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.04674 | (0.00008) | 0.05510 | |
| 48 | Primary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.04659 | (0.00008) | 0.05495 | |
| 49 | Transmission | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.04471 | (0.00008) | 0.05307 | |

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--------|
| 1 | SCHEDULE TOU-PA | | | | | | | | | | | | | | | | |
| 2 | <i>Less than 20 kW</i> | | | | | | | | | | | | | | | | |
| 3 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 4 | Secondary | \$/Month | 0.00 | 31.50 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 31.50 | 0.00 | 0.00 | 0.00 | 0.00 | 31.50 |
| 5 | Primary | \$/Month | 0.00 | 31.50 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 31.50 | 0.00 | 0.00 | 0.00 | 0.00 | 31.50 |
| 6 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 7 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 8 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 9 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | | |
| 10 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 11 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 12 | On Peak Demand | | | | | | | | | | | | | | | | |
| 13 | Summer | | | | | | | | | | | | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 16 | Winter | | | | | | | | | | | | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 19 | Energy Charge | | | | | | | | | | | | | | | | |
| 20 | Summer | | | | | | | | | | | | | | | | |
| 21 | On-Peak | | | | | | | | | | | | | | | | |
| 22 | Secondary | \$/kWh | 0.01223 | 0.06757 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09890 | 0.00580 | 0.17177 | (0.00008) | 0.27639 | |
| 23 | Primary | \$/kWh | 0.01223 | 0.06723 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09856 | 0.00580 | 0.17092 | (0.00008) | 0.27520 | |
| 24 | Off-Peak | | | | | | | | | | | | | | | | |
| 25 | Secondary | \$/kWh | 0.01223 | 0.06757 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09890 | 0.00580 | 0.09488 | (0.00008) | 0.19950 | |
| 26 | Primary | \$/kWh | 0.01223 | 0.06723 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09856 | 0.00580 | 0.09441 | (0.00008) | 0.19869 | |
| 27 | Winter | | | | | | | | | | | | | | | | |
| 28 | On-Peak | | | | | | | | | | | | | | | | |
| 29 | Secondary | \$/kWh | 0.01223 | 0.06757 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09890 | 0.00580 | 0.08918 | (0.00008) | 0.19380 | |
| 30 | Primary | \$/kWh | 0.01223 | 0.06723 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09856 | 0.00580 | 0.08876 | (0.00008) | 0.19304 | |
| 31 | Off-Peak | | | | | | | | | | | | | | | | |
| 32 | Secondary | \$/kWh | 0.01223 | 0.06757 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09890 | 0.00580 | 0.04347 | (0.00008) | 0.14809 | |
| 33 | Primary | \$/kWh | 0.01223 | 0.06723 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09856 | 0.00580 | 0.04331 | (0.00008) | 0.14759 | |
| 1 | SCHEDULE TOU-PA2 | | | | | | | | | | | | | | | | |
| 2 | <i>Greater than or equal to 20kW</i> | | | | | | | | | | | | | | | | |
| 3 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 4 | Secondary | \$/Month | 0.00 | 233.39 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 233.39 | 0.00 | 0.00 | 0.00 | 0.00 | 233.39 |
| 5 | Primary | \$/Month | 0.00 | 120.11 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 120.11 | 0.00 | 0.00 | 0.00 | 0.00 | 120.11 |
| 6 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 7 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 8 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 9 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | | |
| 10 | Secondary | \$/kW | 0.00 | 10.75 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 10.75 | 0.00 | 0.00 | 0.00 | 0.00 | 10.75 |
| 11 | Primary | \$/kW | 0.00 | 10.69 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 10.69 | 0.00 | 0.00 | 0.00 | 0.00 | 10.69 |
| 12 | On Peak Demand | | | | | | | | | | | | | | | | |
| 13 | Summer | | | | | | | | | | | | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7.09 | 0.00 | 0.00 | 7.09 |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7.06 | 0.00 | 0.00 | 7.06 |
| 16 | Winter | | | | | | | | | | | | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 19 | Energy Charge | | | | | | | | | | | | | | | | |
| 20 | Summer | | | | | | | | | | | | | | | | |
| 21 | On-Peak | | | | | | | | | | | | | | | | |
| 22 | Secondary | \$/kWh | 0.01223 | 0.00105 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.03238 | 0.00580 | 0.09317 | (0.00008) | 0.13127 | |
| 23 | Primary | \$/kWh | 0.01223 | 0.00105 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.03238 | 0.00580 | 0.09273 | (0.00008) | 0.13083 | |
| 24 | Off-Peak | | | | | | | | | | | | | | | | |
| 25 | Secondary | \$/kWh | 0.01223 | 0.00105 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.03238 | 0.00580 | 0.05630 | (0.00008) | 0.09440 | |
| 26 | Primary | \$/kWh | 0.01223 | 0.00105 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.03238 | 0.00580 | 0.05605 | (0.00008) | 0.09415 | |
| 27 | Super Off-Peak | | | | | | | | | | | | | | | | |
| 28 | Secondary | \$/kWh | 0.01223 | 0.00105 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.03238 | 0.00580 | 0.04812 | (0.00008) | 0.08622 | |
| 29 | Primary | \$/kWh | 0.01223 | 0.00105 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.03238 | 0.00580 | 0.04796 | (0.00008) | 0.08606 | |
| 30 | Winter | | | | | | | | | | | | | | | | |
| 31 | On-Peak | | | | | | | | | | | | | | | | |
| 32 | Secondary | \$/kWh | 0.01223 | 0.00105 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.03238 | 0.00580 | 0.10096 | (0.00008) | 0.13906 | |
| 33 | Primary | \$/kWh | 0.01223 | 0.00105 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.03238 | 0.00580 | 0.10050 | (0.00008) | 0.13860 | |
| 34 | Off-Peak | | | | | | | | | | | | | | | | |
| 35 | Secondary | \$/kWh | 0.01223 | 0.00105 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.03238 | 0.00580 | 0.05661 | (0.00008) | 0.09471 | |
| 36 | Primary | \$/kWh | 0.01223 | 0.00105 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.03238 | 0.00580 | 0.05638 | (0.00008) | 0.09448 | |
| 37 | Super Off-Peak | | | | | | | | | | | | | | | | |
| 38 | Secondary | \$/kWh | 0.01223 | 0.00105 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.03238 | 0.00580 | 0.04374 | (0.00008) | 0.08184 | |
| 39 | Primary | \$/kWh | 0.01223 | 0.00105 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.03238 | 0.00580 | 0.04360 | (0.00008) | 0.08170 | |

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|---|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | SCHEDULE TOU-P3 | | | | | | | | | | | | | | | |
| 2 | Less than 20KW | | | | | | | | | | | | | | | |
| 3 | Basic Service Fee | | | | | | | | | | | | | | | |
| 4 | Secondary | \$/Month | 0.00 | 31.50 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 31.50 | 0.00 | 0.00 | 0.00 | 31.50 |
| 5 | Primary | \$/Month | 0.00 | 31.50 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 31.50 | 0.00 | 0.00 | 0.00 | 31.50 |
| 6 | Non-Coincident Demand | | | | | | | | | | | | | | | |
| 7 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 8 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 9 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | |
| 10 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 11 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 12 | On-Peak Demand | | | | | | | | | | | | | | | |
| 13 | Summer | | | | | | | | | | | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 16 | Winter | | | | | | | | | | | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 19 | Energy Charge | | | | | | | | | | | | | | | |
| 20 | Summer | | | | | | | | | | | | | | | |
| 21 | On-Peak | | | | | | | | | | | | | | | |
| 22 | Secondary | \$/kWh | 0.01223 | 0.06757 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09890 | 0.00580 | 0.19740 | (0.00008) | 0.30202 |
| 23 | Primary | \$/kWh | 0.01223 | 0.06723 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09856 | 0.00580 | 0.19644 | (0.00008) | 0.30072 |
| 24 | Off-Peak | | | | | | | | | | | | | | | |
| 25 | Secondary | \$/kWh | 0.01223 | 0.06757 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09890 | 0.00580 | 0.10681 | (0.00008) | 0.21143 |
| 26 | Primary | \$/kWh | 0.01223 | 0.06723 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09856 | 0.00580 | 0.10630 | (0.00008) | 0.21058 |
| 27 | Super Off-Peak | | | | | | | | | | | | | | | |
| 28 | Secondary | \$/kWh | 0.01223 | 0.06757 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09890 | 0.00580 | 0.05091 | (0.00008) | 0.15553 |
| 29 | Primary | \$/kWh | 0.01223 | 0.06723 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09856 | 0.00580 | 0.03936 | (0.00008) | 0.14364 |
| 30 | Winter | | | | | | | | | | | | | | | |
| 31 | On-Peak | | | | | | | | | | | | | | | |
| 32 | Secondary | \$/kWh | 0.01223 | 0.06757 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09890 | 0.00580 | 0.08283 | (0.00008) | 0.18745 |
| 33 | Primary | \$/kWh | 0.01223 | 0.06723 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09856 | 0.00580 | 0.08245 | (0.00008) | 0.18673 |
| 34 | Off-Peak | | | | | | | | | | | | | | | |
| 35 | Secondary | \$/kWh | 0.01223 | 0.06757 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09890 | 0.00580 | 0.04645 | (0.00008) | 0.15107 |
| 36 | Primary | \$/kWh | 0.01223 | 0.06723 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09856 | 0.00580 | 0.04626 | (0.00008) | 0.15054 |
| 37 | Super Off-Peak | | | | | | | | | | | | | | | |
| 38 | Secondary | \$/kWh | 0.01223 | 0.06757 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09890 | 0.00580 | 0.03589 | (0.00008) | 0.14051 |
| 39 | Primary | \$/kWh | 0.01223 | 0.06723 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09856 | 0.00580 | 0.03577 | (0.00008) | 0.14005 |

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 40 | SCHEDULE TOU-PA3 (Continued) | | | | | | | | | | | | | | | | |
| 41 | Greater than or equal to 20kW | | | | | | | | | | | | | | | | |
| 42 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 43 | Secondary | | | | | | | | | | | | | | | | |
| 44 | 20-75 kW | \$/Month | 0.00 | 52.19 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 52.19 | 0.00 | 0.00 | 0.00 | 52.19 | |
| 45 | 75-100 kW | \$/Month | 0.00 | 88.19 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 88.19 | 0.00 | 0.00 | 0.00 | 88.19 | |
| 46 | 100-200 kW | \$/Month | 0.00 | 109.79 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 109.79 | 0.00 | 0.00 | 0.00 | 109.79 | |
| 47 | >200 kW | \$/Month | 0.00 | 181.79 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 181.79 | 0.00 | 0.00 | 0.00 | 181.79 | |
| 48 | Primary | | | | | | | | | | | | | | | | |
| 49 | 20-75 kW | \$/Month | 0.00 | 52.19 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 52.19 | 0.00 | 0.00 | 0.00 | 52.19 | |
| 50 | 75-100 kW | \$/Month | 0.00 | 88.19 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 88.19 | 0.00 | 0.00 | 0.00 | 88.19 | |
| 51 | 100-200 kW | \$/Month | 0.00 | 109.79 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 109.79 | 0.00 | 0.00 | 0.00 | 109.79 | |
| 52 | >200 kW | \$/Month | 0.00 | 181.79 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 181.79 | 0.00 | 0.00 | 0.00 | 181.79 | |
| 53 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 54 | Secondary | | | | | | | | | | | | | | | | |
| 55 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 56 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | | |
| 57 | Secondary | | | | | | | | | | | | | | | | |
| 58 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 59 | On-Peak Demand | | | | | | | | | | | | | | | | |
| 60 | Summer | | | | | | | | | | | | | | | | |
| 61 | Secondary | | | | | | | | | | | | | | | | |
| 62 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.67 | 0.00 | 1.67 | |
| 63 | Winter | | | | | | | | | | | | | | | | |
| 64 | Secondary | | | | | | | | | | | | | | | | |
| 65 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 66 | Energy Charge | | | | | | | | | | | | | | | | |
| 67 | Summer | | | | | | | | | | | | | | | | |
| 68 | On-Peak | | | | | | | | | | | | | | | | |
| 69 | Secondary | \$/kWh | 0.01223 | 0.06757 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09890 | 0.00580 | 0.18135 | (0.00008) | 0.28597 | |
| 70 | Primary | \$/kWh | 0.01223 | 0.06723 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09856 | 0.00580 | 0.18048 | (0.00008) | 0.28476 | |
| 71 | Off-Peak | | | | | | | | | | | | | | | | |
| 72 | Secondary | \$/kWh | 0.01223 | 0.06757 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09890 | 0.00580 | 0.09568 | (0.00008) | 0.20030 | |
| 73 | Primary | \$/kWh | 0.01223 | 0.06723 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09856 | 0.00580 | 0.09523 | (0.00008) | 0.19951 | |
| 74 | Super Off-Peak | | | | | | | | | | | | | | | | |
| 75 | Secondary | \$/kWh | 0.01223 | 0.06757 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09890 | 0.00580 | 0.04605 | (0.00008) | 0.15067 | |
| 76 | Primary | \$/kWh | 0.01223 | 0.06723 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09856 | 0.00580 | 0.04583 | (0.00008) | 0.15011 | |
| 77 | Winter | | | | | | | | | | | | | | | | |
| 78 | On-Peak | | | | | | | | | | | | | | | | |
| 79 | Secondary | | | | | | | | | | | | | | | | |
| 80 | Primary | \$/kWh | 0.01223 | 0.06757 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09890 | 0.00580 | 0.07905 | (0.00008) | 0.18367 | |
| 81 | Off-Peak | | | | | | | | | | | | | | | | |
| 82 | Secondary | \$/kWh | 0.01223 | 0.06757 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09890 | 0.00580 | 0.04433 | (0.00008) | 0.14895 | |
| 83 | Primary | \$/kWh | 0.01223 | 0.06723 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09856 | 0.00580 | 0.04626 | (0.00008) | 0.15054 | |
| 84 | Super Off-Peak | | | | | | | | | | | | | | | | |
| 85 | Secondary | \$/kWh | 0.01223 | 0.06757 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09890 | 0.00580 | 0.03425 | (0.00008) | 0.13887 | |
| 86 | Primary | \$/kWh | 0.01223 | 0.06723 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09856 | 0.00580 | 0.03577 | (0.00008) | 0.14005 | |

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|----------------------------|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | TOU-SCH-S | | | | | | | | | | | | | | | |
| 2 | Less than 20 kW (2 Period) | | | | | | | | | | | | | | | |
| 3 | Basic Service Fee | | | | | | | | | | | | | | | |
| 4 | Secondary | | | | | | | | | | | | | | | |
| 5 | 0-5 kW | \$/Month | 0.00 | 78.69 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 78.69 | 0.00 | 0.00 | 0.00 | 78.69 |
| 6 | 5-20 kW | \$/Month | 0.00 | 78.69 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 78.69 | 0.00 | 0.00 | 0.00 | 78.69 |
| 7 | 20-50 kW | \$/Month | 0.00 | 78.69 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 78.69 | 0.00 | 0.00 | 0.00 | 78.69 |
| 8 | >50 kW | \$/Month | 0.00 | 78.69 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 78.69 | 0.00 | 0.00 | 0.00 | 78.69 |
| 9 | Primary | | | | | | | | | | | | | | | |
| 10 | 0-5 kW | \$/Month | 0.00 | 104.14 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 104.14 | 0.00 | 0.00 | 0.00 | 104.14 |
| 11 | 5-20 kW | \$/Month | 0.00 | 104.14 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 104.14 | 0.00 | 0.00 | 0.00 | 104.14 |
| 12 | 20-50 kW | \$/Month | 0.00 | 104.14 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 104.14 | 0.00 | 0.00 | 0.00 | 104.14 |
| 13 | >50 kW | \$/Month | 0.00 | 104.14 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 104.14 | 0.00 | 0.00 | 0.00 | 104.14 |
| 14 | Non-Coincident Demand | | | | | | | | | | | | | | | |
| 15 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 16 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 17 | On-Peak Demand | | | | | | | | | | | | | | | |
| 18 | Summer | | | | | | | | | | | | | | | |
| 19 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 20 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 21 | Winter | | | | | | | | | | | | | | | |
| 22 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 23 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 24 | Energy Charge | | | | | | | | | | | | | | | |
| 25 | Summer: On-Peak | | | | | | | | | | | | | | | |
| 26 | Secondary | \$/kWh | 0.02530 | 0.05876 | 0.01476 | 0.00006 | 0.00101 | 0.00935 | 0.00004 | 0.00000 | 0.00000 | 0.10928 | 0.00580 | 0.22930 | (0.00008) | 0.34430 |
| 27 | Primary | \$/kWh | 0.02530 | 0.05846 | 0.01476 | 0.00006 | 0.00101 | 0.00935 | 0.00004 | 0.00000 | 0.00000 | 0.10898 | 0.00580 | 0.22816 | (0.00008) | 0.34286 |
| 28 | Summer: Off-Peak | | | | | | | | | | | | | | | |
| 29 | Secondary | \$/kWh | 0.02530 | 0.05876 | 0.01476 | 0.00006 | 0.00101 | 0.00935 | 0.00004 | 0.00000 | 0.00000 | 0.10928 | 0.00580 | 0.12375 | (0.00008) | 0.23875 |
| 30 | Primary | \$/kWh | 0.02530 | 0.05846 | 0.01476 | 0.00006 | 0.00101 | 0.00935 | 0.00004 | 0.00000 | 0.00000 | 0.10898 | 0.00580 | 0.12313 | (0.00008) | 0.23783 |
| 31 | Winter: On-Peak | | | | | | | | | | | | | | | |
| 32 | Secondary | \$/kWh | 0.02530 | 0.05876 | 0.01476 | 0.00006 | 0.00101 | 0.00935 | 0.00004 | 0.00000 | 0.00000 | 0.10928 | 0.00580 | 0.11453 | (0.00008) | 0.22953 |
| 33 | Primary | \$/kWh | 0.02530 | 0.05846 | 0.01476 | 0.00006 | 0.00101 | 0.00935 | 0.00004 | 0.00000 | 0.00000 | 0.10898 | 0.00580 | 0.11399 | (0.00008) | 0.22869 |
| 34 | Winter: Off-Peak | | | | | | | | | | | | | | | |
| 35 | Secondary | \$/kWh | 0.02530 | 0.05876 | 0.01476 | 0.00006 | 0.00101 | 0.00935 | 0.00004 | 0.00000 | 0.00000 | 0.10928 | 0.00580 | 0.05783 | (0.00008) | 0.17283 |
| 36 | Primary | \$/kWh | 0.02530 | 0.05846 | 0.01476 | 0.00006 | 0.00101 | 0.00935 | 0.00004 | 0.00000 | 0.00000 | 0.10898 | 0.00580 | 0.05761 | (0.00008) | 0.17231 |

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|---|---------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | TOU-SCH-M/L | | | | | | | | | | | | | | | |
| 2 | Greater than or equal to 20 kW | | | | | | | | | | | | | | | |
| 3 | Basic Service Fee | | | | | | | | | | | | | | | |
| 4 | Less than or equal to 500 kW | | | | | | | | | | | | | | | |
| 5 | Secondary | \$/Month | 0.00 | 268.28 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 268.28 | 0.00 | 0.00 | 0.00 | 268.28 |
| 6 | Primary | \$/Month | 0.00 | 72.34 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 72.34 | 0.00 | 0.00 | 0.00 | 72.34 |
| 7 | Greater than 500 kW | | | | | | | | | | | | | | | |
| 8 | Secondary | \$/Month | 0.00 | 268.28 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 268.28 | 0.00 | 0.00 | 0.00 | 268.28 |
| 9 | Primary | \$/Month | 0.00 | 72.34 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 72.34 | 0.00 | 0.00 | 0.00 | 72.34 |
| 10 | Distance Adjustment Fee OH - Sec. Sub. | \$/Foot/Month | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 1.23 |
| 11 | Distance Adjustment Fee UG - Sec. Sub. | \$/Foot/Month | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 3.17 |
| 12 | Distance Adjustment Fee OH - Pri. Sub. | \$/Foot/Month | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 1.22 |
| 13 | Distance Adjustment Fee UG - Pri. Sub. | \$/Foot/Month | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 3.13 |
| 14 | Non-Coincident Demand | | | | | | | | | | | | | | | |
| 15 | Secondary | \$/kW | 14.11 | 5.48 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 19.59 | 0.00 | 0.00 | 0.00 | 19.59 |
| 16 | Primary | \$/kW | 13.63 | 5.42 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 19.05 | 0.00 | 0.00 | 0.00 | 19.05 |
| 17 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | |
| 18 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 19 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 20 | On-Peak Demand | | | | | | | | | | | | | | | |
| 21 | Summer | | | | | | | | | | | | | | | |
| 22 | Secondary | \$/kW | 2.95 | 13.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 16.54 | 0.00 | 6.33 | 0.00 | 22.87 |
| 23 | Primary | \$/kW | 2.84 | 13.48 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 16.32 | 0.00 | 6.30 | 0.00 | 22.62 |
| 24 | On-Peak Demand | | | | | | | | | | | | | | | |
| 25 | Winter | | | | | | | | | | | | | | | |
| 26 | Secondary | \$/kW | 0.61 | 15.50 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 16.11 | 0.00 | 0.00 | 0.00 | 16.11 |
| 27 | Primary | \$/kW | 0.59 | 15.42 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 16.01 | 0.00 | 0.00 | 0.00 | 16.01 |
| 28 | Power Factor | | | | | | | | | | | | | | | |
| 29 | Secondary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 30 | Primary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 31 | Energy Charge | | | | | | | | | | | | | | | |
| 32 | Summer: On-Peak | | | | | | | | | | | | | | | |
| 33 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.12352 | (0.00008) | 0.13647 |
| 34 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.12292 | (0.00008) | 0.13587 |
| 35 | Summer: Off-Peak | | | | | | | | | | | | | | | |
| 36 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.07681 | (0.00008) | 0.08976 |
| 37 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.07645 | (0.00008) | 0.08940 |
| 38 | Summer: Super Off-Peak | | | | | | | | | | | | | | | |
| 39 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.06095 | (0.00008) | 0.07390 |
| 40 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.06074 | (0.00008) | 0.07369 |
| 41 | Winter: On-Peak | | | | | | | | | | | | | | | |
| 42 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.12796 | (0.00008) | 0.14091 |
| 43 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.12738 | (0.00008) | 0.14033 |
| 44 | Winter: Off-Peak | | | | | | | | | | | | | | | |
| 45 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.07173 | (0.00008) | 0.08468 |
| 46 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.07143 | (0.00008) | 0.08438 |
| 47 | Winter: Super Off-Peak | | | | | | | | | | | | | | | |
| 48 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.05542 | (0.00008) | 0.06937 |
| 49 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.05524 | (0.00008) | 0.06819 |

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|---------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE TOU-SCH-DGR | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Less than or equal to 500 kW | | | | | | | | | | | | | | | | |
| 4 | Secondary | \$/Month | 0.00 | 268.28 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 268.28 | 0.00 | 0.00 | 0.00 | 268.28 | |
| 5 | Primary | \$/Month | 0.00 | 72.34 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 72.34 | 0.00 | 0.00 | 0.00 | 72.34 | |
| 6 | Greater than 500 kW | | | | | | | | | | | | | | | | |
| 7 | Secondary | \$/Month | 0.00 | 268.28 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 268.28 | 0.00 | 0.00 | 0.00 | 268.28 | |
| 8 | Primary | \$/Month | 0.00 | 72.34 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 72.34 | 0.00 | 0.00 | 0.00 | 72.34 | |
| 9 | Distance Adjustment Fee OH - Sec. Sub. | \$/Foot/Month | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 1.23 | |
| 10 | Distance Adjustment Fee UG - Sec. Sub. | \$/Foot/Month | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 3.17 | |
| 11 | Distance Adjustment Fee OH - Pri. Sub. | \$/Foot/Month | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 1.22 | |
| 12 | Distance Adjustment Fee UG - Pri. Sub. | \$/Foot/Month | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 3.13 | |
| 13 | Maximum Demand | | | | | | | | | | | | | | | | |
| 14 | Secondary | \$/kW | 14.11 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14.11 | 0.00 | 0.00 | 0.00 | 14.11 | |
| 15 | Primary | \$/kW | 13.63 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 13.63 | 0.00 | 0.00 | 0.00 | 13.63 | |
| 16 | Non-Coincident Demand with Super Off Peak Exemption | | | | | | | | | | | | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 19 | Max On-Peak Demand | | | | | | | | | | | | | | | | |
| 20 | Summer | | | | | | | | | | | | | | | | |
| 21 | Secondary | \$/kW | 2.95 | 0.07 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.02 | 0.00 | 0.00 | 0.00 | 3.02 | |
| 22 | Primary | \$/kW | 2.84 | 0.07 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.91 | 0.00 | 0.00 | 0.00 | 2.91 | |
| 23 | Winter | | | | | | | | | | | | | | | | |
| 24 | Secondary | \$/kW | 0.61 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.61 | 0.00 | 0.00 | 0.00 | 0.61 | |
| 25 | Primary | \$/kW | 0.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.59 | 0.00 | 0.00 | 0.00 | 0.59 | |
| 26 | Power Factor | | | | | | | | | | | | | | | | |
| 27 | Secondary | \$/kvar | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 28 | Primary | \$/kvar | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 29 | Energy | | | | | | | | | | | | | | | | |
| 30 | Summer | | | | | | | | | | | | | | | | |
| 31 | On-Peak | | | | | | | | | | | | | | | | |
| 32 | Secondary | \$/kWh | (0.01719) | 0.24656 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.25311 | 0.00580 | 0.31938 | (0.00008) | 0.57821 | |
| 33 | Primary | \$/kWh | (0.01719) | 0.24529 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.25184 | 0.00580 | 0.31792 | (0.00008) | 0.57548 | |
| 34 | Off-Peak | | | | | | | | | | | | | | | | |
| 35 | Secondary | \$/kWh | (0.01719) | 0.02693 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.03348 | 0.00580 | 0.09318 | (0.00008) | 0.13238 | |
| 36 | Primary | \$/kWh | (0.01719) | 0.02680 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.03335 | 0.00580 | 0.09277 | (0.00008) | 0.13184 | |
| 37 | Super Off-Peak | | | | | | | | | | | | | | | | |
| 38 | Secondary | \$/kWh | (0.01719) | 0.02693 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.03348 | 0.00580 | 0.04961 | (0.00008) | 0.08881 | |
| 39 | Primary | \$/kWh | (0.01719) | 0.02680 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.03335 | 0.00580 | 0.04944 | (0.00008) | 0.08851 | |
| 40 | Winter | | | | | | | | | | | | | | | | |
| 41 | On-Peak | | | | | | | | | | | | | | | | |
| 42 | Secondary | \$/kWh | (0.01719) | 0.24039 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.24694 | 0.00580 | 0.10417 | (0.00008) | 0.35683 | |
| 43 | Primary | \$/kWh | (0.01719) | 0.23916 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.24571 | 0.00580 | 0.10369 | (0.00008) | 0.35512 | |
| 44 | Off-Peak | | | | | | | | | | | | | | | | |
| 45 | Secondary | \$/kWh | (0.01719) | 0.02693 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.03348 | 0.00580 | 0.05839 | (0.00008) | 0.09759 | |
| 46 | Primary | \$/kWh | (0.01719) | 0.02680 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.03335 | 0.00580 | 0.05815 | (0.00008) | 0.09722 | |
| 47 | Super Off-Peak | | | | | | | | | | | | | | | | |
| 48 | Secondary | \$/kWh | (0.01719) | 0.02693 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.03348 | 0.00580 | 0.04512 | (0.00008) | 0.08432 | |
| 49 | Primary | \$/kWh | (0.01719) | 0.02680 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.03335 | 0.00580 | 0.04497 | (0.00008) | 0.08404 | |

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|--|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | SCHEDULE DR-SES (GF) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20024 | 0.00580 | 0.21673 | (0.00008) | 0.42269 |
| 9 | Semi-Peak: Summer | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20024 | 0.00580 | 0.21672 | (0.00008) | 0.42268 |
| 10 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20024 | 0.00580 | 0.14654 | (0.00008) | 0.35250 |
| 12 | Semi-Peak: Winter | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20024 | 0.00580 | 0.08474 | (0.00008) | 0.29070 |
| 13 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20024 | 0.00580 | 0.08473 | (0.00008) | 0.29069 |
| 14 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.338 |
| 1 | SCHEDULE DR-SES (Medical Baseline) (GF) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20024 | 0.00000 | 0.21673 | (0.00008) | 0.41689 |
| 9 | Semi-Peak: Summer | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20024 | 0.00000 | 0.21672 | (0.00008) | 0.41688 |
| 10 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20024 | 0.00000 | 0.14654 | (0.00008) | 0.34670 |
| 12 | Semi-Peak: Winter | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20024 | 0.00000 | 0.08474 | (0.00008) | 0.28490 |
| 13 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.20024 | 0.00000 | 0.08473 | (0.00008) | 0.28489 |
| 14 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| 1 | SCHEDULE DR-SES (CARE) (GF) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.12346 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.19950 | 0.00000 | 0.21673 | (0.00008) | 0.41615 |
| 9 | Semi-Peak: Summer | \$/kWh | 0.04871 | 0.12346 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.19950 | 0.00000 | 0.21672 | (0.00008) | 0.41614 |
| 10 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.12346 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.19950 | 0.00000 | 0.14654 | (0.00008) | 0.34596 |
| 12 | Semi-Peak: Winter | \$/kWh | 0.04871 | 0.12346 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.19950 | 0.00000 | 0.08474 | (0.00008) | 0.28416 |
| 13 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.12346 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.19950 | 0.00000 | 0.08473 | (0.00008) | 0.28415 |
| 14 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE DR-SES (CARE & Medical Baseline) (GF) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.12346 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.19950 | 0.00000 | 0.21673 | (0.00008) | 0.41615 | |
| 9 | Semi-Peak: Summer | \$/kWh | 0.04871 | 0.12346 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.19950 | 0.00000 | 0.21672 | (0.00008) | 0.41614 | |
| 10 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.12346 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.19950 | 0.00000 | 0.14654 | (0.00008) | 0.34596 | |
| 12 | Semi-Peak: Winter | \$/kWh | 0.04871 | 0.12346 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.19950 | 0.00000 | 0.08474 | (0.00008) | 0.28416 | |
| 13 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.12346 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.19950 | 0.00000 | 0.08473 | (0.00008) | 0.28415 | |
| 14 | Minimum Bill | Min \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE EV-TOU (GF) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.15892 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.23496 | 0.00580 | 0.16772 | (0.00008) | 0.40840 | |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.15892 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.23496 | 0.00580 | 0.16771 | (0.00008) | 0.40839 | |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.07879 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.15483 | 0.00580 | 0.07603 | (0.00008) | 0.23658 | |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.15892 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.23496 | 0.00580 | 0.07436 | (0.00008) | 0.31504 | |
| 12 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.15892 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.23496 | 0.00580 | 0.07435 | (0.00008) | 0.31503 | |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.07879 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.15483 | 0.00580 | 0.06188 | (0.00008) | 0.22243 | |
| 14 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.338 | |
| 1 | SCHEDULE EV-TOU-2 (GF) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.15892 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.23496 | 0.00580 | 0.18944 | (0.00008) | 0.43012 | |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.15892 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.23496 | 0.00580 | 0.18943 | (0.00008) | 0.43011 | |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.07879 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.15483 | 0.00580 | 0.10089 | (0.00008) | 0.26144 | |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.15892 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.23496 | 0.00580 | 0.18899 | (0.00008) | 0.42967 | |
| 12 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.15892 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.23496 | 0.00580 | 0.08216 | (0.00008) | 0.32284 | |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.07879 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.15483 | 0.00580 | 0.08215 | (0.00008) | 0.24270 | |
| 14 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.338 | |
| 1 | SCHEDULE EV-TOU-2 (Medical Baseline) (GF) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.15892 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.23496 | 0.00000 | 0.18944 | (0.00008) | 0.42432 | |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.15892 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.23496 | 0.00000 | 0.18943 | (0.00008) | 0.42431 | |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.07879 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.15483 | 0.00000 | 0.10089 | (0.00008) | 0.25664 | |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.15892 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.23496 | 0.00000 | 0.18899 | (0.00008) | 0.42387 | |
| 12 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.15892 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.23496 | 0.00000 | 0.08216 | (0.00008) | 0.31704 | |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.07879 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.15483 | 0.00000 | 0.08215 | (0.00008) | 0.23690 | |
| 14 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|--|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | SCHEDULE EV-TOU-2 (CARE) (GF) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.15819 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.23423 | 0.00000 | 0.18944 | (0.00008) | 0.42359 |
| 9 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.15819 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.23423 | 0.00000 | 0.18943 | (0.00008) | 0.42358 |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.04871 | 0.07806 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.15410 | 0.00000 | 0.10089 | (0.00008) | 0.25491 |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.15819 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.23423 | 0.00000 | 0.18899 | (0.00008) | 0.42314 |
| 12 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.15819 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.23423 | 0.00000 | 0.08216 | (0.00008) | 0.31631 |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.04871 | 0.07806 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.00000 | 0.00000 | 0.15410 | 0.00000 | 0.08215 | (0.00008) | 0.23617 |
| 14 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |
| 1 | SCHEDULE TOU-DR (GF) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02360 | 0.00000 | 0.22384 | 0.00580 | 0.23580 | (0.00008) | 0.46536 |
| 9 | Semi-Peak: Summer | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02360 | 0.00000 | 0.22384 | 0.00580 | 0.14865 | (0.00008) | 0.37821 |
| 10 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02360 | 0.00000 | 0.22384 | 0.00580 | 0.11788 | (0.00008) | 0.34744 |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08451 | 0.00000 | 0.28475 | 0.00580 | 0.10740 | (0.00008) | 0.39787 |
| 12 | Semi-Peak: Winter | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08451 | 0.00000 | 0.28475 | 0.00580 | 0.05032 | (0.00008) | 0.34079 |
| 13 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08451 | 0.00000 | 0.28475 | 0.00580 | 0.05031 | (0.00008) | 0.34078 |
| 14 | Baseline Adjustment - Summer | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.08003) | 0.00000 | (0.08003) | 0.00000 | 0.00000 | 0.00000 | (0.08003) |
| 15 | 101% to 130% of Baseline - Summer | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.08003) | 0.00000 | (0.08003) | 0.00000 | 0.00000 | 0.00000 | (0.08003) |
| 16 | Baseline Adjustment - Winter | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07330) | 0.00000 | (0.07330) | 0.00000 | 0.00000 | 0.00000 | (0.07330) |
| 17 | 101% to 130% of Baseline - Winter | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07330) | 0.00000 | (0.07330) | 0.00000 | 0.00000 | 0.00000 | (0.07330) |
| 18 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.338 | 0.000 | 0.000 | 0.000 | 0.338 |
| 1 | SCHEDULE TOU-DR (Medical Baseline) (GF) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07051) | 0.00000 | 0.12973 | 0.00000 | 0.23580 | (0.00008) | 0.36545 |
| 9 | Semi-Peak: Summer | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07051) | 0.00000 | 0.12973 | 0.00000 | 0.14865 | (0.00008) | 0.27830 |
| 10 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07051) | 0.00000 | 0.12973 | 0.00000 | 0.11788 | (0.00008) | 0.24753 |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00120) | 0.00000 | 0.19904 | 0.00000 | 0.10740 | (0.00008) | 0.30636 |
| 12 | Semi-Peak: Winter | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00120) | 0.00000 | 0.19904 | 0.00000 | 0.05032 | (0.00008) | 0.24928 |
| 13 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00120) | 0.00000 | 0.19904 | 0.00000 | 0.05031 | (0.00008) | 0.24927 |
| 14 | Baseline Adjustment - Summer | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05947) | 0.00000 | (0.05947) | 0.00000 | 0.00000 | 0.00000 | (0.05947) |
| 15 | 101% to 130% of Baseline - Summer | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05947) | 0.00000 | (0.05947) | 0.00000 | 0.00000 | 0.00000 | (0.05947) |
| 16 | Baseline Adjustment - Winter | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05947) | 0.00000 | (0.05947) | 0.00000 | 0.00000 | 0.00000 | (0.05947) |
| 17 | 101% to 130% of Baseline - Winter | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05947) | 0.00000 | (0.05947) | 0.00000 | 0.00000 | 0.00000 | (0.05947) |
| 18 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 |

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|------|
| 1 | SCHEDULE TOU-DR (CARE) (GF) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.12346 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02360 | 0.00000 | 0.22310 | 0.00000 | 0.23580 | (0.00008) | 0.45882 | |
| 9 | Semi-Peak: Summer | \$/kWh | 0.04871 | 0.12346 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02360 | 0.00000 | 0.22310 | 0.00000 | 0.14865 | (0.00008) | 0.37167 | |
| 10 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.12346 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02360 | 0.00000 | 0.22310 | 0.00000 | 0.11788 | (0.00008) | 0.34090 | |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.12346 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08451 | 0.00000 | 0.28401 | 0.00000 | 0.10740 | (0.00008) | 0.39133 | |
| 12 | Semi-Peak: Winter | \$/kWh | 0.04871 | 0.12346 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08451 | 0.00000 | 0.28401 | 0.00000 | 0.05032 | (0.00008) | 0.33425 | |
| 13 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.12346 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08451 | 0.00000 | 0.28401 | 0.00000 | 0.05031 | (0.00008) | 0.33424 | |
| 14 | Baseline Adjustment - Summer | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.08003) | 0.00000 | (0.08003) | 0.00000 | 0.00000 | 0.00000 | (0.08003) | |
| 15 | 101% to 130% of Baseline - Summer | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.08003) | 0.00000 | (0.08003) | 0.00000 | 0.00000 | 0.00000 | (0.08003) | |
| 16 | Baseline Adjustment - Winter | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07330) | 0.00000 | (0.07330) | 0.00000 | 0.00000 | 0.00000 | (0.07330) | |
| 17 | 101% to 130% of Baseline - Winter | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07330) | 0.00000 | (0.07330) | 0.00000 | 0.00000 | 0.00000 | (0.07330) | |
| 18 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE TOU-DR (CARE & Medical Baseline) (GF) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.12346 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07051) | 0.00000 | 0.12899 | 0.00000 | 0.23580 | (0.00008) | 0.36471 | |
| 9 | Semi-Peak: Summer | \$/kWh | 0.04871 | 0.12346 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07051) | 0.00000 | 0.12899 | 0.00000 | 0.14865 | (0.00008) | 0.27756 | |
| 10 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.12346 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07051) | 0.00000 | 0.12899 | 0.00000 | 0.11788 | (0.00008) | 0.24679 | |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.12346 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00120) | 0.00000 | 0.19830 | 0.00000 | 0.10740 | (0.00008) | 0.30562 | |
| 12 | Semi-Peak: Winter | \$/kWh | 0.04871 | 0.12346 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00120) | 0.00000 | 0.19830 | 0.00000 | 0.05032 | (0.00008) | 0.24854 | |
| 13 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.12346 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00120) | 0.00000 | 0.19830 | 0.00000 | 0.05031 | (0.00008) | 0.24853 | |
| 14 | Baseline Adjustment - Summer | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05947) | 0.00000 | (0.05947) | 0.00000 | 0.00000 | 0.00000 | (0.05947) | |
| 15 | 101% to 130% of Baseline - Summer | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05947) | 0.00000 | (0.05947) | 0.00000 | 0.00000 | 0.00000 | (0.05947) | |
| 16 | Baseline Adjustment - Winter | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05447) | 0.00000 | (0.05447) | 0.00000 | 0.00000 | 0.00000 | (0.05447) | |
| 17 | 101% to 130% of Baseline - Winter | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05447) | 0.00000 | (0.05447) | 0.00000 | 0.00000 | 0.00000 | (0.05447) | |
| 18 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE TOU-DR (FERA) (GF) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02360 | 0.00000 | 0.22384 | 0.00580 | 0.23580 | (0.00008) | 0.46536 | |
| 9 | Semi-Peak: Summer | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02360 | 0.00000 | 0.22384 | 0.00580 | 0.14865 | (0.00008) | 0.37821 | |
| 10 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.02360 | 0.00000 | 0.22384 | 0.00580 | 0.11788 | (0.00008) | 0.34744 | |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08451 | 0.00000 | 0.28475 | 0.00580 | 0.10740 | (0.00008) | 0.39787 | |
| 12 | Semi-Peak: Winter | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08451 | 0.00000 | 0.28475 | 0.00580 | 0.05032 | (0.00008) | 0.34079 | |
| 13 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | 0.08451 | 0.00000 | 0.28475 | 0.00580 | 0.05031 | (0.00008) | 0.34078 | |
| 14 | Baseline Adjustment - Summer | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.08003) | 0.00000 | (0.08003) | 0.00000 | 0.00000 | 0.00000 | (0.08003) | |
| 15 | 101% to 130% of Baseline - Summer | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.08003) | 0.00000 | (0.08003) | 0.00000 | 0.00000 | 0.00000 | (0.08003) | |
| 16 | Baseline Adjustment - Winter | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07330) | 0.00000 | (0.07330) | 0.00000 | 0.00000 | 0.00000 | (0.07330) | |
| 17 | 101% to 130% of Baseline - Winter | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.07330) | 0.00000 | (0.07330) | 0.00000 | 0.00000 | 0.00000 | (0.07330) | |
| 18 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|-----------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE TOU-DR (FERA & Medical Baseline) (GF) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4 | On Peak Demand | | | | | | | | | | | | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7 | Energy Charge | | | | | | | | | | | | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07051) | 0.00000 | 0.12973 | 0.00000 | 0.23580 | (0.00008) | 0.36545 | |
| 9 | Semi-Peak: Summer | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07051) | 0.00000 | 0.12973 | 0.00000 | 0.14865 | (0.00008) | 0.27830 | |
| 10 | Off-Peak: Summer | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.07051) | 0.00000 | 0.12973 | 0.00000 | 0.11788 | (0.00008) | 0.24753 | |
| 11 | On-Peak: Winter | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00120) | 0.00000 | 0.19904 | 0.00000 | 0.10740 | (0.00008) | 0.30636 | |
| 12 | Semi-Peak: Winter | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00120) | 0.00000 | 0.19904 | 0.00000 | 0.05032 | (0.00008) | 0.24928 | |
| 13 | Off-Peak: Winter | \$/kWh | 0.04871 | 0.12420 | 0.01287 | 0.00006 | 0.00093 | 0.01343 | 0.00004 | (0.00120) | 0.00000 | 0.19904 | 0.00000 | 0.05031 | (0.00008) | 0.24927 | |
| 14 | Baseline Adjustment - Summer | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05947) | 0.00000 | (0.05947) | 0.00000 | 0.00000 | 0.00000 | (0.05947) | |
| 15 | 101% to 130% of Baseline - Summer | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05947) | 0.00000 | (0.05947) | 0.00000 | 0.00000 | 0.00000 | (0.05947) | |
| 16 | Baseline Adjustment - Winter | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05447) | 0.00000 | (0.05447) | 0.00000 | 0.00000 | 0.00000 | (0.05447) | |
| 17 | 101% to 130% of Baseline - Winter | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | (0.05447) | 0.00000 | (0.05447) | 0.00000 | 0.00000 | 0.00000 | (0.05447) | |
| 18 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.169 | 0.000 | 0.000 | 0.000 | 0.169 | |
| 1 | SCHEDULE TOU-A (GF) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Secondary | | | | | | | | | | | | | | | | |
| 4 | 0-5 kW | \$/Month | 0.00 | 14.40 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14.40 | 0.00 | 0.00 | 0.00 | 14.40 | |
| 5 | 5-20 kW | \$/Month | 0.00 | 23.04 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 23.04 | 0.00 | 0.00 | 0.00 | 23.04 | |
| 6 | 20-50 kW | \$/Month | 0.00 | 43.20 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 43.20 | 0.00 | 0.00 | 0.00 | 43.20 | |
| 7 | >50 kW | \$/Month | 0.00 | 108.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 108.00 | 0.00 | 0.00 | 0.00 | 108.00 | |
| 8 | Primary | | | | | | | | | | | | | | | | |
| 9 | 0-5 kW | \$/Month | 0.00 | 14.40 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14.40 | 0.00 | 0.00 | 0.00 | 14.40 | |
| 10 | 5-20 kW | \$/Month | 0.00 | 23.04 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 23.04 | 0.00 | 0.00 | 0.00 | 23.04 | |
| 11 | 20-50 kW | \$/Month | 0.00 | 43.20 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 43.20 | 0.00 | 0.00 | 0.00 | 43.20 | |
| 12 | >50 kW | \$/Month | 0.00 | 108.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 108.00 | 0.00 | 0.00 | 0.00 | 108.00 | |
| 13 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 16 | On-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 19 | On-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 20 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 21 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 22 | Energy Charge | | | | | | | | | | | | | | | | |
| 23 | Summer On-Peak | | | | | | | | | | | | | | | | |
| 24 | Secondary | \$/kWh | 0.02530 | 0.10000 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15006 | 0.00580 | 0.21704 | (0.00008) | 0.37282 | |
| 25 | Primary | \$/kWh | 0.02530 | 0.09949 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14955 | 0.00580 | 0.21590 | (0.00008) | 0.37117 | |
| 26 | Summer Semi-Peak | | | | | | | | | | | | | | | | |
| 27 | Secondary | \$/kWh | 0.02530 | 0.10000 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15006 | 0.00580 | 0.12593 | (0.00008) | 0.28171 | |
| 28 | Primary | \$/kWh | 0.02530 | 0.09949 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14955 | 0.00580 | 0.12527 | (0.00008) | 0.28054 | |
| 29 | Summer Off-Peak | | | | | | | | | | | | | | | | |
| 30 | Secondary | \$/kWh | 0.02530 | 0.10000 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15006 | 0.00580 | 0.05900 | (0.00008) | 0.21478 | |
| 31 | Primary | \$/kWh | 0.02530 | 0.09949 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14955 | 0.00580 | 0.05870 | (0.00008) | 0.21397 | |
| 32 | Winter On-Peak | | | | | | | | | | | | | | | | |
| 33 | Secondary | \$/kWh | 0.02530 | 0.10000 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15006 | 0.00580 | 0.12480 | (0.00008) | 0.28058 | |
| 34 | Primary | \$/kWh | 0.02530 | 0.09949 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14955 | 0.00580 | 0.12420 | (0.00008) | 0.27947 | |
| 35 | Winter Semi-Peak | | | | | | | | | | | | | | | | |
| 36 | Secondary | \$/kWh | 0.02530 | 0.10000 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15006 | 0.00580 | 0.06082 | (0.00008) | 0.21860 | |
| 37 | Primary | \$/kWh | 0.02530 | 0.09949 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14955 | 0.00580 | 0.06055 | (0.00008) | 0.21582 | |
| 38 | Winter Off-Peak | | | | | | | | | | | | | | | | |
| 39 | Secondary | \$/kWh | 0.02530 | 0.10000 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.15006 | 0.00580 | 0.05961 | (0.00008) | 0.21539 | |
| 40 | Primary | \$/kWh | 0.02530 | 0.09949 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14955 | 0.00580 | 0.05935 | (0.00008) | 0.21462 | |

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---------------------------------|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--------|
| 1 | SCHEDULE TOU-A (EI) (GF) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Secondary | | | | | | | | | | | | | | | | |
| 4 | 0-5 kW | \$/Month | 0.00 | 14.40 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14.40 | 0.00 | 0.00 | 0.00 | 0.00 | 14.40 |
| 5 | 5-20 kW | \$/Month | 0.00 | 23.04 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 23.04 | 0.00 | 0.00 | 0.00 | 0.00 | 23.04 |
| 6 | 20-50 kW | \$/Month | 0.00 | 43.20 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 43.20 | 0.00 | 0.00 | 0.00 | 0.00 | 43.20 |
| 7 | >50 kW | \$/Month | 0.00 | 108.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 108.00 | 0.00 | 0.00 | 0.00 | 0.00 | 108.00 |
| 8 | Primary | | | | | | | | | | | | | | | | |
| 9 | 0-5 kW | \$/Month | 0.00 | 14.40 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14.40 | 0.00 | 0.00 | 0.00 | 0.00 | 14.40 |
| 10 | 5-20 kW | \$/Month | 0.00 | 23.04 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 23.04 | 0.00 | 0.00 | 0.00 | 0.00 | 23.04 |
| 11 | 20-50 kW | \$/Month | 0.00 | 43.20 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 43.20 | 0.00 | 0.00 | 0.00 | 0.00 | 43.20 |
| 12 | >50 kW | \$/Month | 0.00 | 108.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 108.00 | 0.00 | 0.00 | 0.00 | 0.00 | 108.00 |
| 13 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 16 | On-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 19 | On-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 20 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 21 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 22 | Energy Charge | | | | | | | | | | | | | | | | |
| 23 | Summer On-Peak | | | | | | | | | | | | | | | | |
| 24 | Secondary | \$/kWh | 0.02530 | 0.09944 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14950 | 0.00000 | 0.07918 | (0.00008) | 0.22860 | |
| 25 | Primary | \$/kWh | 0.02530 | 0.09893 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14899 | 0.00000 | 0.07918 | (0.00008) | 0.22809 | |
| 26 | Summer Semi-Peak | | | | | | | | | | | | | | | | |
| 27 | Secondary | \$/kWh | 0.02530 | 0.09944 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14950 | 0.00000 | 0.07918 | (0.00008) | 0.22860 | |
| 28 | Primary | \$/kWh | 0.02530 | 0.09893 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14899 | 0.00000 | 0.07918 | (0.00008) | 0.22809 | |
| 29 | Summer Off-Peak | | | | | | | | | | | | | | | | |
| 30 | Secondary | \$/kWh | 0.02530 | 0.09944 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14950 | 0.00000 | 0.07918 | (0.00008) | 0.22860 | |
| 31 | Primary | \$/kWh | 0.02530 | 0.09893 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14899 | 0.00000 | 0.07918 | (0.00008) | 0.22809 | |
| 32 | Winter On-Peak | | | | | | | | | | | | | | | | |
| 33 | Secondary | \$/kWh | 0.02530 | 0.09944 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14950 | 0.00000 | 0.05666 | (0.00008) | 0.20608 | |
| 34 | Primary | \$/kWh | 0.02530 | 0.09893 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14899 | 0.00000 | 0.05666 | (0.00008) | 0.20557 | |
| 35 | Winter Semi-Peak | | | | | | | | | | | | | | | | |
| 36 | Secondary | \$/kWh | 0.02530 | 0.09944 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14950 | 0.00000 | 0.05666 | (0.00008) | 0.20608 | |
| 37 | Primary | \$/kWh | 0.02530 | 0.09893 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14899 | 0.00000 | 0.05666 | (0.00008) | 0.20557 | |
| 38 | Winter Off-Peak | | | | | | | | | | | | | | | | |
| 39 | Secondary | \$/kWh | 0.02530 | 0.09944 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14950 | 0.00000 | 0.05666 | (0.00008) | 0.20608 | |
| 40 | Primary | \$/kWh | 0.02530 | 0.09893 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.14899 | 0.00000 | 0.05666 | (0.00008) | 0.20557 | |
| 1 | SCHEDULE TOU-M (GF) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | 0-5 kW | \$/Month | 0.00 | 135.45 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 135.45 | 0.00 | 0.00 | 0.00 | 0.00 | 135.45 |
| 4 | 5-20 kW | \$/Month | 0.00 | 135.45 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 135.45 | 0.00 | 0.00 | 0.00 | 0.00 | 135.45 |
| 5 | 20-50 kW | \$/Month | 0.00 | 135.45 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 135.45 | 0.00 | 0.00 | 0.00 | 0.00 | 135.45 |
| 6 | >50 kW | \$/Month | 0.00 | 135.45 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 135.45 | 0.00 | 0.00 | 0.00 | 0.00 | 135.45 |
| 7 | Non-Coincident Demand | \$/kW | 0.00 | 4.09 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 4.09 | 0.00 | 0.00 | 0.00 | 0.00 | 4.09 |
| 8 | On Peak Demand | | | | | | | | | | | | | | | | |
| 9 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 10 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 11 | Energy Charge | | | | | | | | | | | | | | | | |
| 12 | Summer | | | | | | | | | | | | | | | | |
| 13 | On-Peak | \$/kWh | 0.02530 | 0.04586 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.09592 | 0.00580 | 0.13651 | (0.00008) | 0.23815 | |
| 14 | Semi-Peak | \$/kWh | 0.02530 | 0.04586 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.09592 | 0.00580 | 0.12490 | (0.00008) | 0.22854 | |
| 15 | Off-Peak | \$/kWh | 0.02530 | 0.04586 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.09592 | 0.00580 | 0.12344 | (0.00008) | 0.22508 | |
| 16 | Winter | | | | | | | | | | | | | | | | |
| 17 | On-Peak | \$/kWh | 0.02530 | 0.04586 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.09592 | 0.00580 | 0.12643 | (0.00008) | 0.22807 | |
| 18 | Semi-Peak | \$/kWh | 0.02530 | 0.04586 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.09592 | 0.00580 | 0.06148 | (0.00008) | 0.16312 | |
| 19 | Off-Peak | \$/kWh | 0.02530 | 0.04586 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.09592 | 0.00580 | 0.06030 | (0.00008) | 0.16194 | |

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|----------------------------------|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | SCHEDULE TOU-M (ELI) (GF) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | |
| 3 | 0-5 kW | \$/Month | 0.00 | 135.45 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 135.45 | 0.00 | 0.00 | 0.00 | 135.45 |
| 4 | 5-20 kW | \$/Month | 0.00 | 135.45 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 135.45 | 0.00 | 0.00 | 0.00 | 135.45 |
| 5 | 20-50 kW | \$/Month | 0.00 | 135.45 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 135.45 | 0.00 | 0.00 | 0.00 | 135.45 |
| 6 | >50 kW | \$/Month | 0.00 | 135.45 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 135.45 | 0.00 | 0.00 | 0.00 | 135.45 |
| 7 | Non-Coincident Demand | \$/kW | 0.00 | 4.09 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 4.09 | 0.00 | 0.00 | 0.00 | 4.09 |
| 8 | On Peak Demand | | | | | | | | | | | | | | | |
| 9 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 10 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 11 | Energy Charge | | | | | | | | | | | | | | | |
| 12 | Summer | | | | | | | | | | | | | | | |
| 13 | On-Peak | \$/kWh | 0.02530 | 0.04530 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.09536 | 0.00000 | 0.07918 | (0.00008) | 0.17446 |
| 14 | Semi-Peak | \$/kWh | 0.02530 | 0.04530 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.09536 | 0.00000 | 0.07918 | (0.00008) | 0.17446 |
| 15 | Off-Peak | \$/kWh | 0.02530 | 0.04530 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.09536 | 0.00000 | 0.07918 | (0.00008) | 0.17446 |
| 16 | Winter | | | | | | | | | | | | | | | |
| 17 | On-Peak | \$/kWh | 0.02530 | 0.04530 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.09536 | 0.00000 | 0.05666 | (0.00008) | 0.15194 |
| 18 | Semi-Peak | \$/kWh | 0.02530 | 0.04530 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.09536 | 0.00000 | 0.05666 | (0.00008) | 0.15194 |
| 19 | Off-Peak | \$/kWh | 0.02530 | 0.04530 | 0.01476 | 0.00006 | 0.00092 | 0.00898 | 0.00004 | 0.00000 | 0.00000 | 0.09536 | 0.00000 | 0.05666 | (0.00008) | 0.15194 |

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|--|---------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE AL-TOU (GF) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Less than or equal to 500 kW | | | | | | | | | | | | | | | | |
| 4 | Secondary | \$/Month | 0.00 | 268.28 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 268.28 | 0.00 | 0.00 | 0.00 | 268.28 | |
| 5 | Primary | \$/Month | 0.00 | 72.34 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 72.34 | 0.00 | 0.00 | 0.00 | 72.34 | |
| 6 | Secondary Substation | \$/Month | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 26,167.94 | |
| 7 | Primary Substation | \$/Month | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 26,167.94 | |
| 8 | Transmission | \$/Month | 0.00 | 390.16 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 390.16 | 0.00 | 0.00 | 0.00 | 390.16 | |
| 9 | Greater than 500 kW | | | | | | | | | | | | | | | | |
| 10 | Secondary | \$/Month | 0.00 | 798.77 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 798.77 | 0.00 | 0.00 | 0.00 | 798.77 | |
| 11 | Primary | \$/Month | 0.00 | 86.07 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 86.07 | 0.00 | 0.00 | 0.00 | 86.07 | |
| 12 | Secondary Substation | \$/Month | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 26,167.94 | |
| 13 | Primary Substation | \$/Month | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 26,167.94 | |
| 14 | Transmission | \$/Month | 0.00 | 1,561.05 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1,561.05 | 0.00 | 0.00 | 0.00 | 1,561.05 | |
| 15 | Greater than 12 MW | | | | | | | | | | | | | | | | |
| 16 | Secondary Substation | \$/Month | 0.00 | 44,158.37 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 44,158.37 | 0.00 | 0.00 | 0.00 | 44,158.37 | |
| 17 | Primary Substation | \$/Month | 0.00 | 44,240.39 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 44,240.39 | 0.00 | 0.00 | 0.00 | 44,240.39 | |
| 18 | Transmission Multiple Bus | \$/Month | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 3,000.00 | |
| 19 | Distance Adjustment Fee OH - Sec. Sub. | \$/foot/Month | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 1.23 | |
| 20 | Distance Adjustment Fee UG - Sec. Sub. | \$/foot/Month | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 3.17 | |
| 21 | Distance Adjustment Fee OH - Pri. Sub. | \$/foot/Month | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 1.22 | |
| 22 | Distance Adjustment Fee UG - Pri. Sub. | \$/foot/Month | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 3.13 | |
| 23 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 24 | Secondary | \$/kW | 14.11 | 9.82 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 23.93 | 0.00 | 0.00 | 0.00 | 23.93 | |
| 25 | Primary | \$/kW | 13.63 | 9.77 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 23.40 | 0.00 | 0.00 | 0.00 | 23.40 | |
| 26 | Secondary Substation | \$/kW | 14.11 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.65 | 0.00 | 0.00 | 0.00 | 14.65 | |
| 27 | Primary Substation | \$/kW | 13.63 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.17 | 0.00 | 0.00 | 0.00 | 14.17 | |
| 28 | Transmission | \$/kW | 13.56 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.10 | 0.00 | 0.00 | 0.00 | 14.10 | |
| 29 | Maximum On-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 30 | Secondary | \$/kW | 2.78 | 14.83 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 17.61 | 0.00 | 1.82 | 0.00 | 19.43 | |
| 31 | Primary | \$/kW | 2.69 | 14.75 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 17.44 | 0.00 | 1.81 | 0.00 | 19.25 | |
| 32 | Secondary Substation | \$/kW | 2.78 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.78 | 0.00 | 1.82 | 0.00 | 4.60 | |
| 33 | Primary Substation | \$/kW | 2.69 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.69 | 0.00 | 1.81 | 0.00 | 4.50 | |
| 34 | Transmission | \$/kW | 2.68 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.68 | 0.00 | 1.73 | 0.00 | 4.41 | |
| 35 | Maximum On-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 36 | Secondary | \$/kW | 0.65 | 19.11 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 19.76 | 0.00 | 0.00 | 0.00 | 19.76 | |
| 37 | Primary | \$/kW | 0.63 | 19.01 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 19.64 | 0.00 | 0.00 | 0.00 | 19.64 | |
| 38 | Secondary Substation | \$/kW | 0.65 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.65 | 0.00 | 0.00 | 0.00 | 0.65 | |
| 39 | Primary Substation | \$/kW | 0.63 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.63 | 0.00 | 0.00 | 0.00 | 0.63 | |
| 40 | Transmission | \$/kW | 0.63 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.63 | 0.00 | 0.00 | 0.00 | 0.63 | |
| 41 | Semi-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 42 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 43 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 44 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 45 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 46 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 47 | Semi-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 48 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 49 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 50 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 51 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 52 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 53 | Off-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 54 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 55 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 56 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 57 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 58 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 59 | Off-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 60 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 61 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 62 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 63 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 64 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 65 | Power Factor | | | | | | | | | | | | | | | | |
| 66 | Secondary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 67 | Primary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 68 | Secondary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 69 | Primary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 70 | Transmission | \$/kvar | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 71 | SCHEDULE AL-TOU (GF) (Continued) | | | | | | | | | | | | | | | | |
| 72 | On-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 73 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.08539 | (0.00008) | 0.09821 | |
| 74 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.08494 | (0.00008) | 0.09776 | |
| 75 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.08539 | (0.00008) | 0.09671 | |
| 76 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.08494 | (0.00008) | 0.09626 | |
| 77 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.08117 | (0.00008) | 0.09249 | |
| 78 | Semi-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 79 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.08445 | (0.00008) | 0.09727 | |
| 80 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.08402 | (0.00008) | 0.09684 | |
| 81 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.08445 | (0.00008) | 0.09577 | |
| 82 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.08402 | (0.00008) | 0.09534 | |
| 83 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.08031 | (0.00008) | 0.09163 | |
| 84 | Off-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 85 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.07420 | (0.00008) | 0.08702 | |
| 86 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.07381 | (0.00008) | 0.08663 | |
| 87 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.07420 | (0.00008) | 0.08552 | |
| 88 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.07381 | (0.00008) | 0.08513 | |
| 89 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.07054 | (0.00008) | 0.08186 | |
| 90 | On-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 91 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.23046 | (0.00008) | 0.24328 | |
| 92 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.22935 | (0.00008) | 0.24217 | |
| 93 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.23046 | (0.00008) | 0.24178 | |
| 94 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.22935 | (0.00008) | 0.24067 | |
| 95 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.21952 | (0.00008) | 0.23084 | |
| 96 | Semi-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 97 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.10800 | (0.00008) | 0.12082 | |
| 98 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.10753 | (0.00008) | 0.12035 | |
| 99 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.10800 | (0.00008) | 0.11932 | |
| 100 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.10753 | (0.00008) | 0.11885 | |
| 101 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.10305 | (0.00008) | 0.11437 | |
| 102 | Off-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 103 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.10800 | (0.00008) | 0.12082 | |
| 104 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.10752 | (0.00008) | 0.12034 | |
| 105 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.10800 | (0.00008) | 0.11932 | |
| 106 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.10752 | (0.00008) | 0.11884 | |
| 107 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.10304 | (0.00008) | 0.11436 | |

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|--|---------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE AL-TOU (ELI) (GF) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Less than or equal to 500 kW | | | | | | | | | | | | | | | | |
| 4 | Secondary | \$/Month | 0.00 | 268.28 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 268.28 | 0.00 | 0.00 | 0.00 | 268.28 | |
| 5 | Primary | \$/Month | 0.00 | 72.34 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 72.34 | 0.00 | 0.00 | 0.00 | 72.34 | |
| 6 | Secondary Substation | \$/Month | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 26,167.94 | |
| 7 | Primary Substation | \$/Month | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 26,167.94 | |
| 8 | Transmission | \$/Month | 0.00 | 390.16 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 390.16 | 0.00 | 0.00 | 0.00 | 390.16 | |
| 9 | Greater than 500 kW | | | | | | | | | | | | | | | | |
| 10 | Secondary | \$/Month | 0.00 | 798.77 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 798.77 | 0.00 | 0.00 | 0.00 | 798.77 | |
| 11 | Primary | \$/Month | 0.00 | 86.07 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 86.07 | 0.00 | 0.00 | 0.00 | 86.07 | |
| 12 | Secondary Substation | \$/Month | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 26,167.94 | |
| 13 | Primary Substation | \$/Month | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 26,167.94 | |
| 14 | Transmission | \$/Month | 0.00 | 1,561.05 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1,561.05 | 0.00 | 0.00 | 0.00 | 1,561.05 | |
| 15 | Greater than 12 MW | | | | | | | | | | | | | | | | |
| 16 | Secondary Substation | \$/Month | 0.00 | 44,158.37 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 44,158.37 | 0.00 | 0.00 | 0.00 | 44,158.37 | |
| 17 | Primary Substation | \$/Month | 0.00 | 44,240.39 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 44,240.39 | 0.00 | 0.00 | 0.00 | 44,240.39 | |
| 18 | Transmission Multiple Bus | \$/Month | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 3,000.00 | |
| 19 | Distance Adjustment Fee OH - Sec. Sub. | \$/foot/Month | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 1.23 | |
| 20 | Distance Adjustment Fee UG - Sec. Sub. | \$/foot/Month | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 3.17 | |
| 21 | Distance Adjustment Fee OH - Pri. Sub. | \$/foot/Month | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 1.22 | |
| 22 | Distance Adjustment Fee UG - Pri. Sub. | \$/foot/Month | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 3.13 | |
| 23 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 24 | Secondary | \$/kW | 14.11 | 9.73 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 23.84 | 0.00 | 0.00 | 0.00 | 23.84 | |
| 25 | Primary | \$/kW | 13.63 | 9.68 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 23.31 | 0.00 | 0.00 | 0.00 | 23.31 | |
| 26 | Secondary Substation | \$/kW | 14.11 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.65 | 0.00 | 0.00 | 0.00 | 14.65 | |
| 27 | Primary Substation | \$/kW | 13.63 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.17 | 0.00 | 0.00 | 0.00 | 14.17 | |
| 28 | Transmission | \$/kW | 13.56 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.10 | 0.00 | 0.00 | 0.00 | 14.10 | |
| 29 | Maximum On-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 30 | Secondary | \$/kW | 2.78 | 14.77 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 17.55 | 0.00 | 1.82 | 0.00 | 19.37 | |
| 31 | Primary | \$/kW | 2.69 | 14.69 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 17.38 | 0.00 | 1.81 | 0.00 | 19.19 | |
| 32 | Secondary Substation | \$/kW | 2.78 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.78 | 0.00 | 1.82 | 0.00 | 4.60 | |
| 33 | Primary Substation | \$/kW | 2.69 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.69 | 0.00 | 1.81 | 0.00 | 4.50 | |
| 34 | Transmission | \$/kW | 2.68 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.68 | 0.00 | 1.73 | 0.00 | 4.41 | |
| 35 | Maximum On-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 36 | Secondary | \$/kW | 0.65 | 19.06 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 19.71 | 0.00 | 0.00 | 0.00 | 19.71 | |
| 37 | Primary | \$/kW | 0.63 | 18.96 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 19.59 | 0.00 | 0.00 | 0.00 | 19.59 | |
| 38 | Secondary Substation | \$/kW | 0.65 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.65 | 0.00 | 0.00 | 0.00 | 0.65 | |
| 39 | Primary Substation | \$/kW | 0.63 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.63 | 0.00 | 0.00 | 0.00 | 0.63 | |
| 40 | Transmission | \$/kW | 0.63 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.63 | 0.00 | 0.00 | 0.00 | 0.63 | |
| 41 | Semi-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 42 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 43 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 44 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 45 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 46 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 47 | Semi-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 48 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 49 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 50 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 51 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 52 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 53 | Off-Peak Demand: Summer | | | | | | | | | | | | | | | | |
| 54 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 55 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 56 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 57 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 58 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 59 | Off-Peak Demand: Winter | | | | | | | | | | | | | | | | |
| 60 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 61 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 62 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 63 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 64 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 65 | Power Factor | | | | | | | | | | | | | | | | |
| 66 | Secondary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 67 | Primary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 68 | Secondary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 69 | Primary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 70 | Transmission | \$/kvar | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 71 | SCHEDULE AL-TOU (ELI) (GF) (Continued) | | | | | | | | | | | | | | | | |
| 72 | On-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 73 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.08301 | (0.00008) | 0.09003 | |
| 74 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.08301 | (0.00008) | 0.09003 | |
| 75 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.08301 | (0.00008) | 0.08853 | |
| 76 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.08301 | (0.00008) | 0.08853 | |
| 77 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.08301 | (0.00008) | 0.08853 | |
| 78 | Semi-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 79 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.08301 | (0.00008) | 0.09003 | |
| 80 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.08301 | (0.00008) | 0.09003 | |
| 81 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.08301 | (0.00008) | 0.08853 | |
| 82 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.08301 | (0.00008) | 0.08853 | |
| 83 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.08301 | (0.00008) | 0.08853 | |
| 84 | Off-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 85 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.08301 | (0.00008) | 0.09003 | |
| 86 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.08301 | (0.00008) | 0.09003 | |
| 87 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.08301 | (0.00008) | 0.08853 | |
| 88 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.08301 | (0.00008) | 0.08853 | |
| 89 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.08301 | (0.00008) | 0.08853 | |
| 90 | On-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 91 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.05926 | (0.00008) | 0.06628 | |
| 92 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.05926 | (0.00008) | 0.06628 | |
| 93 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.05926 | (0.00008) | 0.06478 | |
| 94 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.05926 | (0.00008) | 0.06478 | |
| 95 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.05926 | (0.00008) | 0.06478 | |
| 96 | Semi-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 97 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.05926 | (0.00008) | 0.06628 | |
| 98 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.05926 | (0.00008) | 0.06628 | |
| 99 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.05926 | (0.00008) | 0.06478 | |
| 100 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.05926 | (0.00008) | 0.06478 | |
| 101 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.05926 | (0.00008) | 0.06478 | |
| 102 | Off-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 103 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.05926 | (0.00008) | 0.06628 | |
| 104 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00000 | 0.05926 | (0.00008) | 0.06628 | |
| 105 | Secondary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.05926 | (0.00008) | 0.06478 | |
| 106 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.05926 | (0.00008) | 0.06478 | |
| 107 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00000 | 0.05926 | (0.00008) | 0.06478 | |

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|--|---------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | SCHEDULE DG-R (GF) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | |
| 3 | Less than or equal to 500 kW | | | | | | | | | | | | | | | |
| 4 | Secondary | \$/Month | 0.00 | 268.28 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 268.28 | 0.00 | 0.00 | 0.00 | 268.28 |
| 5 | Primary | \$/Month | 0.00 | 72.34 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 72.34 | 0.00 | 0.00 | 0.00 | 72.34 |
| 6 | Secondary Substation | \$/Month | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 26,167.94 |
| 7 | Primary Substation | \$/Month | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 26,167.94 |
| 8 | Transmission | \$/Month | 0.00 | 390.16 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 390.16 | 0.00 | 0.00 | 0.00 | 390.16 |
| 9 | Greater than 500 kW | | | | | | | | | | | | | | | |
| 10 | Secondary | \$/Month | 0.00 | 798.77 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 798.77 | 0.00 | 0.00 | 0.00 | 798.77 |
| 11 | Primary | \$/Month | 0.00 | 86.07 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 86.07 | 0.00 | 0.00 | 0.00 | 86.07 |
| 12 | Secondary Substation | \$/Month | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 26,167.94 |
| 13 | Primary Substation | \$/Month | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 26,167.94 |
| 14 | Transmission | \$/Month | 0.00 | 1,561.05 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1,561.05 | 0.00 | 0.00 | 0.00 | 1,561.05 |
| 15 | Transmission Multiple Bus | \$/Month | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 3,000.00 |
| 16 | Distance Adjustment Fee OH - Sec. Sub. | \$/foot/Month | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 1.23 |
| 17 | Distance Adjustment Fee UG - Sec. Sub. | \$/foot/Month | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 3.17 |
| 18 | Distance Adjustment Fee OH - Pri. Sub. | \$/foot/Month | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 1.22 |
| 19 | Distance Adjustment Fee UG - Pri. Sub. | \$/foot/Month | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 3.13 |
| 20 | Maximum Demand | | | | | | | | | | | | | | | |
| 21 | Secondary | \$/kW | 14.11 | 0.01 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14.12 | 0.00 | 0.00 | 0.00 | 14.12 |
| 22 | Primary | \$/kW | 13.63 | 0.01 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 13.64 | 0.00 | 0.00 | 0.00 | 13.64 |
| 23 | Secondary Substation | \$/kW | 14.11 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14.11 | 0.00 | 0.00 | 0.00 | 14.11 |
| 24 | Primary Substation | \$/kW | 13.63 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 13.63 | 0.00 | 0.00 | 0.00 | 13.63 |
| 25 | Transmission | \$/kW | 13.56 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 13.56 | 0.00 | 0.00 | 0.00 | 13.56 |
| 26 | Maximum On-Peak Demand: Summer | | | | | | | | | | | | | | | |
| 27 | Secondary | \$/kW | 2.78 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.78 | 0.00 | 0.00 | 0.00 | 2.78 |
| 28 | Primary | \$/kW | 2.69 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.69 | 0.00 | 0.00 | 0.00 | 2.69 |
| 29 | Secondary Substation | \$/kW | 2.78 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.78 | 0.00 | 0.00 | 0.00 | 2.78 |
| 30 | Primary Substation | \$/kW | 2.69 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.69 | 0.00 | 0.00 | 0.00 | 2.69 |
| 31 | Transmission | \$/kW | 2.68 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.68 | 0.00 | 0.00 | 0.00 | 2.68 |
| 32 | Maximum On-Peak Demand: Winter | | | | | | | | | | | | | | | |
| 33 | Secondary | \$/kW | 0.65 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.65 | 0.00 | 0.00 | 0.00 | 0.65 |
| 34 | Primary | \$/kW | 0.63 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.63 | 0.00 | 0.00 | 0.00 | 0.63 |
| 35 | Secondary Substation | \$/kW | 0.65 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.65 | 0.00 | 0.00 | 0.00 | 0.65 |
| 36 | Primary Substation | \$/kW | 0.63 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.63 | 0.00 | 0.00 | 0.00 | 0.63 |
| 37 | Transmission | \$/kW | 0.63 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.63 | 0.00 | 0.00 | 0.00 | 0.63 |
| 38 | Power Factor | | | | | | | | | | | | | | | |
| 39 | Secondary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 40 | Primary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 41 | Secondary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 42 | Primary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 43 | Transmission | \$/kvar | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|---------------------------------------|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 44 | SCHEDULE DG-R (GF) (continued) | | | | | | | | | | | | | | | |
| 45 | On-Peak Energy: Summer | | | | | | | | | | | | | | | |
| 46 | Secondary | \$/kWh | (0.01719) | 0.17076 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.17718 | 0.00580 | 0.12118 | (0.00008) | 0.30408 |
| 47 | Primary | \$/kWh | (0.01719) | 0.16989 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.17631 | 0.00580 | 0.12065 | (0.00008) | 0.30268 |
| 48 | Secondary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.12118 | (0.00008) | 0.13400 |
| 49 | Primary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.12065 | (0.00008) | 0.13347 |
| 50 | Transmission | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.11619 | (0.00008) | 0.12901 |
| 51 | Semi-Peak Energy: Summer | | | | | | | | | | | | | | | |
| 52 | Secondary | \$/kWh | (0.01719) | 0.02708 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.03350 | 0.00580 | 0.10566 | (0.00008) | 0.14488 |
| 53 | Primary | \$/kWh | (0.01719) | 0.02694 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.03336 | 0.00580 | 0.10514 | (0.00008) | 0.14422 |
| 54 | Secondary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.10566 | (0.00008) | 0.11848 |
| 55 | Primary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.10514 | (0.00008) | 0.11796 |
| 56 | Transmission | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.10074 | (0.00008) | 0.11356 |
| 57 | Off-Peak Energy: Summer | | | | | | | | | | | | | | | |
| 58 | Secondary | \$/kWh | (0.01719) | 0.02708 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.03350 | 0.00580 | 0.09000 | (0.00008) | 0.12922 |
| 59 | Primary | \$/kWh | (0.01719) | 0.02694 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.03336 | 0.00580 | 0.08953 | (0.00008) | 0.12861 |
| 60 | Secondary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.09000 | (0.00008) | 0.10282 |
| 61 | Primary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.08953 | (0.00008) | 0.10235 |
| 62 | Transmission | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.08556 | (0.00008) | 0.09638 |
| 63 | On-Peak Energy: Winter | | | | | | | | | | | | | | | |
| 64 | Secondary | \$/kWh | (0.01719) | 0.46766 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.47408 | 0.00580 | 0.20810 | (0.00008) | 0.68790 |
| 65 | Primary | \$/kWh | (0.01719) | 0.46526 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.47168 | 0.00580 | 0.20709 | (0.00008) | 0.68449 |
| 66 | Secondary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.20810 | (0.00008) | 0.22092 |
| 67 | Primary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.20709 | (0.00008) | 0.21991 |
| 68 | Transmission | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.19821 | (0.00008) | 0.21103 |
| 69 | Semi-Peak Energy: Winter | | | | | | | | | | | | | | | |
| 70 | Secondary | \$/kWh | (0.01719) | 0.02708 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.03350 | 0.00580 | 0.09752 | (0.00008) | 0.13674 |
| 71 | Primary | \$/kWh | (0.01719) | 0.02694 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.03336 | 0.00580 | 0.09709 | (0.00008) | 0.13617 |
| 72 | Secondary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.09752 | (0.00008) | 0.11034 |
| 73 | Primary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.09709 | (0.00008) | 0.10991 |
| 74 | Transmission | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.09305 | (0.00008) | 0.10587 |
| 75 | Off-Peak Energy: Winter | | | | | | | | | | | | | | | |
| 76 | Secondary | \$/kWh | (0.01719) | 0.02708 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.03350 | 0.00580 | 0.09752 | (0.00008) | 0.13674 |
| 77 | Primary | \$/kWh | (0.01719) | 0.02694 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.03336 | 0.00580 | 0.09709 | (0.00008) | 0.13617 |
| 78 | Secondary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.09752 | (0.00008) | 0.11034 |
| 79 | Primary Substation | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.09709 | (0.00008) | 0.10991 |
| 80 | Transmission | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00710 | 0.00580 | 0.09304 | (0.00008) | 0.10586 |

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|---|---------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE A6-TOU (GF) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Greater than 500 kW | | | | | | | | | | | | | | | | |
| 4 | Primary | \$/Month | 0.00 | 86.07 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 86.07 | 0.00 | 0.00 | 0.00 | 86.07 | |
| 5 | Primary Substation | \$/Month | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 26,167.94 | 0.00 | 0.00 | 0.00 | 26,167.94 | |
| 6 | Transmission | \$/Month | 0.00 | 1,883.91 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1,883.91 | 0.00 | 0.00 | 0.00 | 1,883.91 | |
| 7 | Greater than 12 MW -- Pri. Sub. | \$/Month | 0.00 | 44,240.39 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 44,240.39 | 0.00 | 0.00 | 0.00 | 44,240.39 | |
| 8 | Distance Adjustment Fee OH | \$/foot/Month | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 1.22 | |
| 9 | Distance Adjustment Fee UG | \$/foot/Month | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 3.13 | |
| 10 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 11 | Primary | \$/kW | 13.63 | 10.02 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 23.94 | 0.00 | 0.00 | 0.00 | 23.94 | |
| 12 | Primary Substation | \$/kW | 13.63 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.17 | 0.00 | 0.00 | 0.00 | 14.17 | |
| 13 | Transmission | \$/kW | 13.56 | 0.25 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.00 | 14.10 | 0.00 | 0.00 | 0.00 | 14.10 | |
| 14 | Maximum Demand at Time of System Peak: Summer | | | | | | | | | | | | | | | | |
| 15 | Primary | \$/kW | 3.44 | 14.78 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 18.22 | 0.00 | 1.81 | 0.00 | 20.03 | |
| 16 | Primary Substation | \$/kW | 3.44 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.44 | 0.00 | 1.81 | 0.00 | 5.25 | |
| 17 | Transmission | \$/kW | 3.40 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.40 | 0.00 | 1.73 | 0.00 | 5.13 | |
| 18 | Maximum Demand at Time of System Peak: Winter | | | | | | | | | | | | | | | | |
| 19 | Primary | \$/kW | 0.65 | 19.04 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 19.69 | 0.00 | 0.00 | 0.00 | 19.69 | |
| 20 | Primary Substation | \$/kW | 0.65 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.65 | 0.00 | 0.00 | 0.00 | 0.65 | |
| 21 | Transmission | \$/kW | 0.65 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.65 | 0.00 | 0.00 | 0.00 | 0.65 | |
| 22 | Power Factor | | | | | | | | | | | | | | | | |
| 23 | Primary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 24 | Primary Substation | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 25 | Transmission | \$/kvar | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 26 | On-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 27 | Primary | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.08494 | (0.00008) | 0.09626 | |
| 28 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.08494 | (0.00008) | 0.09626 | |
| 29 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.08117 | (0.00008) | 0.09249 | |
| 30 | Semi-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 31 | Primary | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.08402 | (0.00008) | 0.09534 | |
| 32 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.08402 | (0.00008) | 0.09534 | |
| 33 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.08031 | (0.00008) | 0.09163 | |
| 34 | Off-Peak Energy: Summer | | | | | | | | | | | | | | | | |
| 35 | Primary | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.07381 | (0.00008) | 0.08513 | |
| 36 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.07381 | (0.00008) | 0.08513 | |
| 37 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.07054 | (0.00008) | 0.08186 | |
| 38 | On-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 39 | Primary | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.22935 | (0.00008) | 0.24067 | |
| 40 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.22935 | (0.00008) | 0.24067 | |
| 41 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.21952 | (0.00008) | 0.23084 | |
| 42 | Semi-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 43 | Primary | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.10753 | (0.00008) | 0.11885 | |
| 44 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.10753 | (0.00008) | 0.11885 | |
| 45 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.10305 | (0.00008) | 0.11437 | |
| 46 | Off-Peak Energy: Winter | | | | | | | | | | | | | | | | |
| 47 | Primary | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.10752 | (0.00008) | 0.11884 | |
| 48 | Primary Substation | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.10752 | (0.00008) | 0.11884 | |
| 49 | Transmission | \$/kWh | (0.01719) | 0.00000 | 0.01390 | 0.00006 | 0.00000 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.00560 | 0.00580 | 0.10304 | (0.00008) | 0.11436 | |
| 1 | SCHEDULE OL-TOU (GF) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | 0-5 kW | \$/Month | 0.00 | 44.05 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 44.05 | 0.00 | 0.00 | 0.00 | 44.05 | |
| 4 | 5-20 kW | \$/Month | 0.00 | 44.05 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 44.05 | 0.00 | 0.00 | 0.00 | 44.05 | |
| 5 | 20-50 kW | \$/Month | 0.00 | 44.05 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 44.05 | 0.00 | 0.00 | 0.00 | 44.05 | |
| 6 | > 50 kW | \$/Month | 0.00 | 44.05 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 44.05 | 0.00 | 0.00 | 0.00 | 44.05 | |
| 7 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 8 | On Peak Demand | | | | | | | | | | | | | | | | |
| 9 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 10 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 11 | Energy Charge | | | | | | | | | | | | | | | | |
| 12 | Summer | | | | | | | | | | | | | | | | |
| 13 | On-Peak | \$/kWh | 0.02530 | 0.06111 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.11002 | 0.00580 | 0.12326 | (0.00008) | 0.23900 | |
| 14 | Semi-Peak | \$/kWh | 0.02530 | 0.06111 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.11002 | 0.00580 | 0.10455 | (0.00008) | 0.22029 | |
| 15 | Off-Peak | \$/kWh | 0.02530 | 0.06111 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.11002 | 0.00580 | 0.09001 | (0.00008) | 0.20575 | |
| 16 | Winter | | | | | | | | | | | | | | | | |
| 17 | On-Peak | \$/kWh | 0.02530 | 0.06111 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.11002 | 0.00580 | 0.20811 | (0.00008) | 0.32385 | |
| 18 | Semi-Peak | \$/kWh | 0.02530 | 0.06111 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.11002 | 0.00580 | 0.09753 | (0.00008) | 0.21327 | |
| 19 | Off-Peak | \$/kWh | 0.02530 | 0.06111 | 0.01390 | 0.00006 | 0.00082 | 0.00879 | 0.00004 | 0.00000 | 0.00000 | 0.11002 | 0.00580 | 0.09752 | (0.00008) | 0.21326 | |

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|-----------------------------|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | SCHEDULE PA-T-1 (GF) | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | |
| 3 | Secondary | \$/Month | 0.00 | 151.90 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 151.90 | 0.00 | 0.00 | 0.00 | 151.90 |
| 4 | Primary | \$/Month | 0.00 | 151.90 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 151.90 | 0.00 | 0.00 | 0.00 | 151.90 |
| 5 | Transmission | \$/Month | 0.00 | 151.90 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 151.90 | 0.00 | 0.00 | 0.00 | 151.90 |
| 6 | Non-Coincident Demand | | | | | | | | | | | | | | | |
| 7 | Secondary | \$/kW | 7.31 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7.31 | 0.00 | 0.00 | 0.00 | 7.31 |
| 8 | Primary | \$/kW | 7.07 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7.07 | 0.00 | 0.00 | 0.00 | 7.07 |
| 9 | Transmission | \$/kW | 7.04 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7.04 | 0.00 | 0.00 | 0.00 | 7.04 |
| 10 | Time-Of-Use (TOU) Demand | | | | | | | | | | | | | | | |
| 11 | Secondary | \$/kW | 0.00 | 13.56 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 13.56 | 0.00 | 0.00 | 0.00 | 13.56 |
| 12 | Primary | \$/kW | 0.00 | 13.49 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 13.49 | 0.00 | 0.00 | 0.00 | 13.49 |
| 13 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 14 | On-Peak Demand: Summer | | | | | | | | | | | | | | | |
| 15 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.41 | 0.00 | 0.41 |
| 16 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.41 | 0.00 | 0.41 |
| 17 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.39 | 0.00 | 0.39 |
| 18 | On-Peak Demand: Winter | | | | | | | | | | | | | | | |
| 19 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 20 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 21 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 22 | Off-Peak Demand | | | | | | | | | | | | | | | |
| 23 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 24 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 25 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 26 | Summer: On-Peak Energy | | | | | | | | | | | | | | | |
| 27 | Secondary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.05759 | (0.00008) | 0.06595 |
| 28 | Primary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.05451 | (0.00008) | 0.06287 |
| 29 | Transmission | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.05475 | (0.00008) | 0.06311 |
| 30 | Summer: Semi-Peak Energy | | | | | | | | | | | | | | | |
| 31 | Secondary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.05745 | (0.00008) | 0.06581 |
| 32 | Primary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.05437 | (0.00008) | 0.06273 |
| 33 | Transmission | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.05462 | (0.00008) | 0.06298 |
| 34 | Summer: Off-Peak Energy | | | | | | | | | | | | | | | |
| 35 | Secondary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.05511 | (0.00008) | 0.06347 |
| 36 | Primary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.05205 | (0.00008) | 0.06041 |
| 37 | Transmission | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.05239 | (0.00008) | 0.06075 |
| 38 | Winter: On-Peak Energy | | | | | | | | | | | | | | | |
| 39 | Secondary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.16242 | (0.00008) | 0.17078 |
| 40 | Primary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.16163 | (0.00008) | 0.16999 |
| 41 | Transmission | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.16071 | (0.00008) | 0.16907 |
| 42 | Winter: Semi-Peak Energy | | | | | | | | | | | | | | | |
| 43 | Secondary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.07614 | (0.00008) | 0.08450 |
| 44 | Primary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.07581 | (0.00008) | 0.08417 |
| 45 | Transmission | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.07541 | (0.00008) | 0.08377 |
| 46 | Winter: Off-Peak Energy | | | | | | | | | | | | | | | |
| 47 | Secondary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.07612 | (0.00008) | 0.08448 |
| 48 | Primary | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.07580 | (0.00008) | 0.08416 |
| 49 | Transmission | \$/kWh | (0.01719) | 0.00072 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00003 | 0.00000 | 0.00000 | 0.00264 | 0.00580 | 0.07539 | (0.00008) | 0.08375 |

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|--------------------------------------|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--------|
| 1 | SCHEDULE TOU-PA (GF) | | | | | | | | | | | | | | | | |
| 2 | <i>Less than 20kW</i> | | | | | | | | | | | | | | | | |
| 3 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 4 | Secondary | \$/Month | 0.00 | 31.50 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 31.50 | 0.00 | 0.00 | 0.00 | 0.00 | 31.50 |
| 5 | Primary | \$/Month | 0.00 | 31.50 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 31.50 | 0.00 | 0.00 | 0.00 | 0.00 | 31.50 |
| 6 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 7 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 8 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 9 | On-Peak Demand | | | | | | | | | | | | | | | | |
| 10 | Summer | | | | | | | | | | | | | | | | |
| 11 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 12 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 13 | Winter | | | | | | | | | | | | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 16 | Energy Charge | | | | | | | | | | | | | | | | |
| 17 | Summer | | | | | | | | | | | | | | | | |
| 18 | On-Peak | | | | | | | | | | | | | | | | |
| 19 | Secondary | \$/kWh | 0.01223 | 0.06757 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09890 | 0.00580 | 0.22999 | (0.00008) | 0.33461 | |
| 20 | Primary | \$/kWh | 0.01223 | 0.06722 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09855 | 0.00580 | 0.22878 | (0.00008) | 0.33305 | |
| 21 | Semi-Peak | | | | | | | | | | | | | | | | |
| 22 | Secondary | \$/kWh | 0.01223 | 0.06757 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09890 | 0.00580 | 0.10305 | (0.00008) | 0.20767 | |
| 23 | Primary | \$/kWh | 0.01223 | 0.06722 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09855 | 0.00580 | 0.10251 | (0.00008) | 0.20678 | |
| 24 | Off-Peak | | | | | | | | | | | | | | | | |
| 25 | Secondary | \$/kWh | 0.01223 | 0.06757 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09890 | 0.00580 | 0.05931 | (0.00008) | 0.16393 | |
| 26 | Primary | \$/kWh | 0.01223 | 0.06722 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09855 | 0.00580 | 0.05900 | (0.00008) | 0.16327 | |
| 27 | Winter | | | | | | | | | | | | | | | | |
| 28 | On-Peak | | | | | | | | | | | | | | | | |
| 29 | Secondary | \$/kWh | 0.01223 | 0.06757 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09890 | 0.00580 | 0.10073 | (0.00008) | 0.20535 | |
| 30 | Primary | \$/kWh | 0.01223 | 0.06722 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09855 | 0.00580 | 0.10020 | (0.00008) | 0.20447 | |
| 31 | Semi-Peak | | | | | | | | | | | | | | | | |
| 32 | Secondary | \$/kWh | 0.01223 | 0.06757 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09890 | 0.00580 | 0.04722 | (0.00008) | 0.15184 | |
| 33 | Primary | \$/kWh | 0.01223 | 0.06722 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09855 | 0.00580 | 0.04698 | (0.00008) | 0.15125 | |
| 34 | Off-Peak | | | | | | | | | | | | | | | | |
| 35 | Secondary | \$/kWh | 0.01223 | 0.06757 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09890 | 0.00580 | 0.04721 | (0.00008) | 0.15183 | |
| 36 | Primary | \$/kWh | 0.01223 | 0.06722 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09855 | 0.00580 | 0.04696 | (0.00008) | 0.15123 | |
| 37 | Greater than or equal to 20kW | | | | | | | | | | | | | | | | |
| 38 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 39 | Secondary | | | | | | | | | | | | | | | | |
| 40 | 20-75 kW | \$/Month | 0.00 | 52.19 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 52.19 | 0.00 | 0.00 | 0.00 | 0.00 | 52.19 |
| 41 | 75-100 kW | \$/Month | 0.00 | 88.19 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 88.19 | 0.00 | 0.00 | 0.00 | 0.00 | 88.19 |
| 42 | 100-200 kW | \$/Month | 0.00 | 109.79 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 109.79 | 0.00 | 0.00 | 0.00 | 0.00 | 109.79 |
| 43 | >200 kW | \$/Month | 0.00 | 181.79 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 181.79 | 0.00 | 0.00 | 0.00 | 0.00 | 181.79 |
| 44 | Primary | | | | | | | | | | | | | | | | |
| 45 | 20-75 kW | \$/Month | 0.00 | 52.19 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 52.19 | 0.00 | 0.00 | 0.00 | 0.00 | 52.19 |
| 46 | 75-100 kW | \$/Month | 0.00 | 88.19 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 88.19 | 0.00 | 0.00 | 0.00 | 0.00 | 88.19 |
| 47 | 100-200 kW | \$/Month | 0.00 | 109.79 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 109.79 | 0.00 | 0.00 | 0.00 | 0.00 | 109.79 |
| 48 | >200 kW | \$/Month | 0.00 | 181.79 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 181.79 | 0.00 | 0.00 | 0.00 | 0.00 | 181.79 |
| 49 | Non-Coincident Demand | | | | | | | | | | | | | | | | |
| 50 | Secondary | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 51 | Primary | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 52 | On-Peak Demand | | | | | | | | | | | | | | | | |
| 53 | Summer | | | | | | | | | | | | | | | | |
| 54 | Secondary | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.65 | 0.00 | 0.65 | |
| 55 | Primary | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.65 | 0.00 | 0.65 | |
| 56 | Winter | | | | | | | | | | | | | | | | |
| 57 | Secondary | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 58 | Primary | \$/Month | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 59 | Energy Charge | | | | | | | | | | | | | | | | |
| 60 | Summer | | | | | | | | | | | | | | | | |
| 61 | On-Peak | | | | | | | | | | | | | | | | |
| 62 | Secondary | \$/kWh | 0.01223 | 0.06757 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09890 | 0.00580 | 0.06201 | (0.00008) | 0.16663 | |
| 63 | Primary | \$/kWh | 0.01223 | 0.06722 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09855 | 0.00580 | 0.06170 | (0.00008) | 0.16597 | |
| 64 | Semi-Peak | | | | | | | | | | | | | | | | |
| 65 | Secondary | \$/kWh | 0.01223 | 0.06757 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09890 | 0.00580 | 0.06134 | (0.00008) | 0.16596 | |
| 66 | Primary | \$/kWh | 0.01223 | 0.06722 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09855 | 0.00580 | 0.06103 | (0.00008) | 0.16530 | |
| 67 | Off-Peak | | | | | | | | | | | | | | | | |
| 68 | Secondary | \$/kWh | 0.01223 | 0.06757 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09890 | 0.00580 | 0.05774 | (0.00008) | 0.16236 | |
| 69 | Primary | \$/kWh | 0.01223 | 0.06722 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09855 | 0.00580 | 0.05753 | (0.00008) | 0.16180 | |
| 70 | Winter | | | | | | | | | | | | | | | | |
| 71 | On-Peak | | | | | | | | | | | | | | | | |
| 72 | Secondary | \$/kWh | 0.01223 | 0.06757 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09890 | 0.00580 | 0.17525 | (0.00008) | 0.27987 | |
| 73 | Primary | \$/kWh | 0.01223 | 0.06722 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09855 | 0.00580 | 0.17440 | (0.00008) | 0.27867 | |
| 74 | Semi-Peak | | | | | | | | | | | | | | | | |
| 75 | Secondary | \$/kWh | 0.01223 | 0.06757 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09890 | 0.00580 | 0.08215 | (0.00008) | 0.18677 | |
| 76 | Primary | \$/kWh | 0.01223 | 0.06722 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09855 | 0.00580 | 0.08179 | (0.00008) | 0.18606 | |
| 77 | Off-Peak | | | | | | | | | | | | | | | | |
| 78 | Secondary | \$/kWh | 0.01223 | 0.06757 | 0.01335 | 0.00006 | 0.00052 | 0.00515 | 0.00002 | 0.00000 | 0.00000 | 0.09890 | | | | | |

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|-----------------------------------|-----------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | TOU-SCH-S (GF) | | | | | | | | | | | | | | | |
| 2 | <i>Less than 20 kW (3 Period)</i> | | | | | | | | | | | | | | | |
| 3 | Basic Service Fee | | | | | | | | | | | | | | | |
| 4 | Secondary | | | | | | | | | | | | | | | |
| 5 | 0-5 kW | \$/Month | 0.00 | 78.69 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 78.69 | 0.00 | 0.00 | 0.00 | 78.69 |
| 6 | 5-20 kW | \$/Month | 0.00 | 78.69 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 78.69 | 0.00 | 0.00 | 0.00 | 78.69 |
| 7 | 20-50 kW | \$/Month | 0.00 | 78.69 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 78.69 | 0.00 | 0.00 | 0.00 | 78.69 |
| 8 | >50 kW | \$/Month | 0.00 | 78.69 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 78.69 | 0.00 | 0.00 | 0.00 | 78.69 |
| 9 | Primary | | | | | | | | | | | | | | | |
| 10 | 0-5 kW | \$/Month | 0.00 | 104.14 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 104.14 | 0.00 | 0.00 | 0.00 | 104.14 |
| 11 | 5-20 kW | \$/Month | 0.00 | 104.14 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 104.14 | 0.00 | 0.00 | 0.00 | 104.14 |
| 12 | 20-50 kW | \$/Month | 0.00 | 104.14 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 104.14 | 0.00 | 0.00 | 0.00 | 104.14 |
| 13 | >50 kW | \$/Month | 0.00 | 104.14 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 104.14 | 0.00 | 0.00 | 0.00 | 104.14 |
| 14 | Non-Coincident Demand | | | | | | | | | | | | | | | |
| 15 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 16 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 17 | On-Peak Demand | | | | | | | | | | | | | | | |
| 18 | Summer | | | | | | | | | | | | | | | |
| 19 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 20 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 21 | Winter | | | | | | | | | | | | | | | |
| 22 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 23 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 24 | Energy Charge | | | | | | | | | | | | | | | |
| 25 | Summer: On-Peak | | | | | | | | | | | | | | | |
| 26 | Secondary | \$/kWh | 0.02530 | 0.04992 | 0.01476 | 0.00006 | 0.00101 | 0.00935 | 0.00004 | 0.00000 | 0.00000 | 0.10044 | 0.00580 | 0.18108 | (0.00008) | 0.28724 |
| 27 | Primary | \$/kWh | 0.02530 | 0.04967 | 0.01476 | 0.00006 | 0.00101 | 0.00935 | 0.00004 | 0.00000 | 0.00000 | 0.10019 | 0.00580 | 0.18013 | (0.00008) | 0.28604 |
| 28 | Summer: Semi-Peak | | | | | | | | | | | | | | | |
| 29 | Secondary | \$/kWh | 0.02530 | 0.04992 | 0.01476 | 0.00006 | 0.00101 | 0.00935 | 0.00004 | 0.00000 | 0.00000 | 0.10044 | 0.00580 | 0.14667 | (0.00008) | 0.25283 |
| 30 | Primary | \$/kWh | 0.02530 | 0.04967 | 0.01476 | 0.00006 | 0.00101 | 0.00935 | 0.00004 | 0.00000 | 0.00000 | 0.10019 | 0.00580 | 0.14590 | (0.00008) | 0.25181 |
| 31 | Summer: Off-Peak | | | | | | | | | | | | | | | |
| 32 | Secondary | \$/kWh | 0.02530 | 0.04992 | 0.01476 | 0.00006 | 0.00101 | 0.00935 | 0.00004 | 0.00000 | 0.00000 | 0.10044 | 0.00580 | 0.04864 | (0.00008) | 0.15480 |
| 33 | Primary | \$/kWh | 0.02530 | 0.04967 | 0.01476 | 0.00006 | 0.00101 | 0.00935 | 0.00004 | 0.00000 | 0.00000 | 0.10019 | 0.00580 | 0.04839 | (0.00008) | 0.15430 |
| 34 | Winter: On-Peak | | | | | | | | | | | | | | | |
| 35 | Secondary | \$/kWh | 0.02530 | 0.04992 | 0.01476 | 0.00006 | 0.00101 | 0.00935 | 0.00004 | 0.00000 | 0.00000 | 0.10044 | 0.00580 | 0.13997 | (0.00008) | 0.24613 |
| 36 | Primary | \$/kWh | 0.02530 | 0.04967 | 0.01476 | 0.00006 | 0.00101 | 0.00935 | 0.00004 | 0.00000 | 0.00000 | 0.10019 | 0.00580 | 0.13929 | (0.00008) | 0.24520 |
| 37 | Winter: Semi-Peak | | | | | | | | | | | | | | | |
| 38 | Secondary | \$/kWh | 0.02530 | 0.04992 | 0.01476 | 0.00006 | 0.00101 | 0.00935 | 0.00004 | 0.00000 | 0.00000 | 0.10044 | 0.00580 | 0.06709 | (0.00008) | 0.17325 |
| 39 | Primary | \$/kWh | 0.02530 | 0.04967 | 0.01476 | 0.00006 | 0.00101 | 0.00935 | 0.00004 | 0.00000 | 0.00000 | 0.10019 | 0.00580 | 0.06680 | (0.00008) | 0.17271 |
| 40 | Winter: Off-Peak | | | | | | | | | | | | | | | |
| 41 | Secondary | \$/kWh | 0.02530 | 0.04992 | 0.01476 | 0.00006 | 0.00101 | 0.00935 | 0.00004 | 0.00000 | 0.00000 | 0.10044 | 0.00580 | 0.06631 | (0.00008) | 0.17247 |
| 42 | Primary | \$/kWh | 0.02530 | 0.04967 | 0.01476 | 0.00006 | 0.00101 | 0.00935 | 0.00004 | 0.00000 | 0.00000 | 0.10019 | 0.00580 | 0.06602 | (0.00008) | 0.17193 |

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) |
|----------|--|---------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|
| 1 | TOU-SCH-M/L (GF) | | | | | | | | | | | | | | | |
| 2 | Greater than or equal to 20 kW | | | | | | | | | | | | | | | |
| 3 | Basic Service Fee | | | | | | | | | | | | | | | |
| 4 | Less than or equal to 500 kW | | | | | | | | | | | | | | | |
| 5 | Secondary | \$/Month | 0.00 | 268.28 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 268.28 | 0.00 | 0.00 | 0.00 | 268.28 |
| 6 | Primary | \$/Month | 0.00 | 72.34 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 72.34 | 0.00 | 0.00 | 0.00 | 72.34 |
| 7 | Greater than 500 kW | | | | | | | | | | | | | | | |
| 8 | Secondary | \$/Month | 0.00 | 268.28 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 268.28 | 0.00 | 0.00 | 0.00 | 268.28 |
| 9 | Primary | \$/Month | 0.00 | 72.34 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 72.34 | 0.00 | 0.00 | 0.00 | 72.34 |
| 10 | Distance Adjustment Fee OH - Sec. Sub. | \$/Foot/Month | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 1.23 |
| 11 | Distance Adjustment Fee UG - Sec. Sub. | \$/Foot/Month | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 3.17 |
| 12 | Distance Adjustment Fee OH - Pri. Sub. | \$/Foot/Month | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 1.22 |
| 13 | Distance Adjustment Fee UG - Pri. Sub. | \$/Foot/Month | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 3.13 |
| 14 | Non-Coincident Demand | | | | | | | | | | | | | | | |
| 15 | Secondary | \$/kW | 14.11 | 7.24 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 21.35 | 0.00 | 0.00 | 0.00 | 21.35 |
| 16 | Primary | \$/kW | 13.63 | 7.18 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 20.81 | 0.00 | 0.00 | 0.00 | 20.81 |
| 17 | On-Peak Demand | | | | | | | | | | | | | | | |
| 18 | Summer | | | | | | | | | | | | | | | |
| 19 | Secondary | \$/kW | 2.78 | 8.09 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 10.87 | 0.00 | 1.18 | 0.00 | 12.05 |
| 20 | Primary | \$/kW | 2.69 | 8.01 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 10.70 | 0.00 | 1.17 | 0.00 | 11.87 |
| 21 | On-Peak Demand | | | | | | | | | | | | | | | |
| 22 | Winter | | | | | | | | | | | | | | | |
| 23 | Secondary | \$/kW | 0.65 | 15.08 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 15.73 | 0.00 | 0.00 | 0.00 | 15.73 |
| 24 | Primary | \$/kW | 0.63 | 15.01 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 15.64 | 0.00 | 0.00 | 0.00 | 15.64 |
| 25 | Power Factor | | | | | | | | | | | | | | | |
| 26 | Secondary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 27 | Primary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 |
| 28 | Energy Charge | | | | | | | | | | | | | | | |
| 29 | Summer: On-Peak | | | | | | | | | | | | | | | |
| 30 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.07074 | (0.00008) | 0.08369 |
| 31 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.07037 | (0.00008) | 0.08332 |
| 32 | Summer: Semi-Peak | | | | | | | | | | | | | | | |
| 33 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.07002 | (0.00008) | 0.08297 |
| 34 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.06965 | (0.00008) | 0.08260 |
| 35 | Summer: Off-Peak | | | | | | | | | | | | | | | |
| 36 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.06211 | (0.00008) | 0.07506 |
| 37 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.06179 | (0.00008) | 0.07474 |
| 38 | Winter: On-Peak | | | | | | | | | | | | | | | |
| 39 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.19295 | (0.00008) | 0.20590 |
| 40 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.19201 | (0.00008) | 0.20496 |
| 41 | Winter: Semi-Peak | | | | | | | | | | | | | | | |
| 42 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.09041 | (0.00008) | 0.10336 |
| 43 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.09002 | (0.00008) | 0.10297 |
| 44 | Winter: Off-Peak | | | | | | | | | | | | | | | |
| 45 | Secondary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.09041 | (0.00008) | 0.10336 |
| 46 | Primary | \$/kWh | (0.01719) | 0.00068 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.00723 | 0.00580 | 0.09001 | (0.00008) | 0.10296 |

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | TRANSMISSION RATE (C) | DISTRIBUTION RATE (D) | PPP RATE (E) | NUCLEAR DECOMMISSION RATE (F) | CTC RATE (G) | LGC RATE (H) | RS RATE (I) | TRAC RATE (J) | GHG RATE (K) | TOTAL UDC RATE (L) | DWR BOND RATE (M) | EECC RATE (N) | DWR Credit (O) | TOTAL RATE (P) | |
|----------|--|---------------|-----------------------|-----------------------|--------------|-------------------------------|--------------|--------------|-------------|---------------|--------------|--------------------|-------------------|---------------|----------------|----------------|--|
| 1 | SCHEDULE TOU-SCH-DGR (GF) | | | | | | | | | | | | | | | | |
| 2 | Basic Service Fee | | | | | | | | | | | | | | | | |
| 3 | Less than or equal to 500 kW | | | | | | | | | | | | | | | | |
| 4 | Secondary | \$/Month | 0.00 | 268.28 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 268.28 | 0.00 | 0.00 | 0.00 | 268.28 | |
| 5 | Primary | \$/Month | 0.00 | 72.34 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 72.34 | 0.00 | 0.00 | 0.00 | 72.34 | |
| 6 | Greater than 500 kW | | | | | | | | | | | | | | | | |
| 7 | Secondary | \$/Month | 0.00 | 268.28 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 268.28 | 0.00 | 0.00 | 0.00 | 268.28 | |
| 8 | Primary | \$/Month | 0.00 | 72.34 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 72.34 | 0.00 | 0.00 | 0.00 | 72.34 | |
| 9 | Distance Adjustment Fee OH - Sec. Sub. | \$/Foot/Month | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.23 | 0.00 | 0.00 | 0.00 | 1.23 | |
| 10 | Distance Adjustment Fee UG - Sec. Sub. | \$/Foot/Month | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.17 | 0.00 | 0.00 | 0.00 | 3.17 | |
| 11 | Distance Adjustment Fee OH - Pri. Sub. | \$/Foot/Month | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.22 | 0.00 | 0.00 | 0.00 | 1.22 | |
| 12 | Distance Adjustment Fee UG - Pri. Sub. | \$/Foot/Month | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.13 | 0.00 | 0.00 | 0.00 | 3.13 | |
| 13 | Maximum Demand | | | | | | | | | | | | | | | | |
| 14 | Secondary | \$/kW | 14.11 | 0.06 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14.17 | 0.00 | 0.00 | 0.00 | 14.17 | |
| 15 | Primary | \$/kW | 13.63 | 0.06 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 13.69 | 0.00 | 0.00 | 0.00 | 13.69 | |
| 16 | Max On-Peak Demand | | | | | | | | | | | | | | | | |
| 17 | Summer | | | | | | | | | | | | | | | | |
| 18 | Secondary | \$/kW | 2.78 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.78 | 0.00 | 0.00 | 0.00 | 2.78 | |
| 19 | Primary | \$/kW | 2.69 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.69 | 0.00 | 0.00 | 0.00 | 2.69 | |
| 20 | Winter | | | | | | | | | | | | | | | | |
| 21 | Secondary | \$/kW | 0.65 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.65 | 0.00 | 0.00 | 0.00 | 0.65 | |
| 22 | Primary | \$/kW | 0.63 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.63 | 0.00 | 0.00 | 0.00 | 0.63 | |
| 23 | Power Factor | | | | | | | | | | | | | | | | |
| 24 | Secondary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 25 | Primary | \$/kvar | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.25 | 0.00 | 0.00 | 0.00 | 0.25 | |
| 26 | Energy | | | | | | | | | | | | | | | | |
| 27 | Summer | | | | | | | | | | | | | | | | |
| 28 | On-Peak | | | | | | | | | | | | | | | | |
| 29 | Secondary | \$/kWh | (0.01719) | 0.11889 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.12544 | 0.00580 | 0.09816 | (0.00008) | 0.22932 | |
| 30 | Primary | \$/kWh | (0.01719) | 0.11828 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.12483 | 0.00580 | 0.09773 | (0.00008) | 0.22828 | |
| 31 | Semi-Peak | | | | | | | | | | | | | | | | |
| 32 | Secondary | \$/kWh | (0.01719) | 0.02261 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.02916 | 0.00580 | 0.08622 | (0.00008) | 0.12110 | |
| 33 | Primary | \$/kWh | (0.01719) | 0.02249 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.02904 | 0.00580 | 0.08580 | (0.00008) | 0.12056 | |
| 34 | Off-Peak | | | | | | | | | | | | | | | | |
| 35 | Secondary | \$/kWh | (0.01719) | 0.02261 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.02916 | 0.00580 | 0.07415 | (0.00008) | 0.10903 | |
| 36 | Primary | \$/kWh | (0.01719) | 0.02249 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.02904 | 0.00580 | 0.07376 | (0.00008) | 0.10852 | |
| 37 | Winter | | | | | | | | | | | | | | | | |
| 38 | On-Peak | | | | | | | | | | | | | | | | |
| 39 | Secondary | \$/kWh | (0.01719) | 0.40854 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.41509 | 0.00580 | 0.17830 | (0.00008) | 0.59911 | |
| 40 | Primary | \$/kWh | (0.01719) | 0.40644 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.41299 | 0.00580 | 0.17744 | (0.00008) | 0.59615 | |
| 41 | Semi-Peak | | | | | | | | | | | | | | | | |
| 42 | Secondary | \$/kWh | (0.01719) | 0.02261 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.02916 | 0.00580 | 0.08355 | (0.00008) | 0.11843 | |
| 43 | Primary | \$/kWh | (0.01719) | 0.02249 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.02904 | 0.00580 | 0.08318 | (0.00008) | 0.11794 | |
| 44 | Off-Peak | | | | | | | | | | | | | | | | |
| 45 | Secondary | \$/kWh | (0.01719) | 0.02261 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.02916 | 0.00580 | 0.08355 | (0.00008) | 0.11843 | |
| 46 | Primary | \$/kWh | (0.01719) | 0.02249 | 0.01390 | 0.00006 | 0.00096 | 0.00878 | 0.00004 | 0.00000 | 0.00000 | 0.02904 | 0.00580 | 0.08318 | (0.00008) | 0.11794 | |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---------------------------------------|-----------------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE DR | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.29066 | 0.30885 | 0.01819 | 6.3% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.29066 | 0.30885 | 0.01819 | 6.3% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.36598 | 0.38889 | 0.02291 | 6.3% |
| 11 | Above 400% of Baseline | \$/kWh | 0.64120 | 0.68133 | 0.04013 | 6.3% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.26470 | 0.28289 | 0.01819 | 6.9% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.26470 | 0.28289 | 0.01819 | 6.9% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.33329 | 0.35620 | 0.02291 | 6.9% |
| 16 | Above 400% of Baseline | \$/kWh | 0.58392 | 0.62406 | 0.04014 | 6.9% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.338 | 0.338 | 0.000 | 0.0% |
| 1 | SCHEDULE DR (Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.21598 | 0.22950 | 0.01352 | 6.3% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.21598 | 0.22950 | 0.01352 | 6.3% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.27195 | 0.28897 | 0.01702 | 6.3% |
| 11 | Above 400% of Baseline | \$/kWh | 0.47645 | 0.50627 | 0.02982 | 6.3% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.19669 | 0.21021 | 0.01352 | 6.9% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.19669 | 0.21021 | 0.01352 | 6.9% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.24766 | 0.26468 | 0.01702 | 6.9% |
| 16 | Above 400% of Baseline | \$/kWh | 0.43390 | 0.46372 | 0.02982 | 6.9% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE DR-LI (CARE) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.28419 | 0.30231 | 0.01812 | 6.4% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.28419 | 0.30231 | 0.01812 | 6.4% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.35951 | 0.38235 | 0.02284 | 6.4% |
| 11 | Above 400% of Baseline | \$/kWh | 0.63473 | 0.67479 | 0.04006 | 6.3% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.25823 | 0.27635 | 0.01812 | 7.0% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.25823 | 0.27635 | 0.01812 | 7.0% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.32682 | 0.34966 | 0.02284 | 7.0% |
| 16 | Above 400% of Baseline | \$/kWh | 0.57745 | 0.61752 | 0.04007 | 6.9% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|-----------------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE DR-LI (CARE & Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.21531 | 0.22876 | 0.01345 | 6.2% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.21531 | 0.22876 | 0.01345 | 6.2% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.27128 | 0.28823 | 0.01695 | 6.2% |
| 11 | Above 400% of Baseline | \$/kWh | 0.47578 | 0.50553 | 0.02975 | 6.3% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.19602 | 0.20947 | 0.01345 | 6.9% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.19602 | 0.20947 | 0.01345 | 6.9% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.24699 | 0.26394 | 0.01695 | 6.9% |
| 16 | Above 400% of Baseline | \$/kWh | 0.43323 | 0.46298 | 0.02975 | 6.9% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE DR (FERA) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.29066 | 0.30885 | 0.01819 | 6.3% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.29066 | 0.30885 | 0.01819 | 6.3% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.36598 | 0.38889 | 0.02291 | 6.3% |
| 11 | Above 400% of Baseline | \$/kWh | 0.64120 | 0.68133 | 0.04013 | 6.3% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.26470 | 0.28289 | 0.01819 | 6.9% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.26470 | 0.28289 | 0.01819 | 6.9% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.33329 | 0.35620 | 0.02291 | 6.9% |
| 16 | Above 400% of Baseline | \$/kWh | 0.58392 | 0.62406 | 0.04014 | 6.9% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE DR (FERA & Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.21598 | 0.22950 | 0.01352 | 6.3% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.21598 | 0.22950 | 0.01352 | 6.3% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.27195 | 0.28897 | 0.01702 | 6.3% |
| 11 | Above 400% of Baseline | \$/kWh | 0.47645 | 0.50627 | 0.02982 | 6.3% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.19669 | 0.21021 | 0.01352 | 6.9% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.19669 | 0.21021 | 0.01352 | 6.9% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.24766 | 0.26468 | 0.01702 | 6.9% |
| 16 | Above 400% of Baseline | \$/kWh | 0.43390 | 0.46372 | 0.02982 | 6.9% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---------------------------------------|-----------------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE DM | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.29066 | 0.30885 | 0.01819 | 6.3% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.29066 | 0.30885 | 0.01819 | 6.3% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.36598 | 0.38889 | 0.02291 | 6.3% |
| 11 | Above 400% of Baseline | \$/kWh | 0.64120 | 0.68133 | 0.04013 | 6.3% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.26470 | 0.28289 | 0.01819 | 6.9% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.26470 | 0.28289 | 0.01819 | 6.9% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.33329 | 0.35620 | 0.02291 | 6.9% |
| 16 | Above 400% of Baseline | \$/kWh | 0.58392 | 0.62406 | 0.04014 | 6.9% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.338 | 0.338 | 0.000 | 0.0% |
| 1 | SCHEDULE DM (Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.21598 | 0.22950 | 0.01352 | 6.3% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.21598 | 0.22950 | 0.01352 | 6.3% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.27195 | 0.28897 | 0.01702 | 6.3% |
| 11 | Above 400% of Baseline | \$/kWh | 0.47645 | 0.50627 | 0.02982 | 6.3% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.19669 | 0.21021 | 0.01352 | 6.9% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.19669 | 0.21021 | 0.01352 | 6.9% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.24766 | 0.26468 | 0.01702 | 6.9% |
| 16 | Above 400% of Baseline | \$/kWh | 0.43390 | 0.46372 | 0.02982 | 6.9% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE DM (CARE) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.28419 | 0.30231 | 0.01812 | 6.4% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.28419 | 0.30231 | 0.01812 | 6.4% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.35951 | 0.38235 | 0.02284 | 6.4% |
| 11 | Above 400% of Baseline | \$/kWh | 0.63473 | 0.67479 | 0.04006 | 6.3% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.25823 | 0.27635 | 0.01812 | 7.0% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.25823 | 0.27635 | 0.01812 | 7.0% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.32682 | 0.34966 | 0.02284 | 7.0% |
| 16 | Above 400% of Baseline | \$/kWh | 0.57745 | 0.61752 | 0.04007 | 6.9% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|--|-----------------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE DM (CARE & Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.21531 | 0.22876 | 0.01345 | 6.2% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.21531 | 0.22876 | 0.01345 | 6.2% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.27128 | 0.28823 | 0.01695 | 6.2% |
| 11 | Above 400% of Baseline | \$/kWh | 0.47578 | 0.50553 | 0.02975 | 6.3% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.19602 | 0.20947 | 0.01345 | 6.9% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.19602 | 0.20947 | 0.01345 | 6.9% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.24699 | 0.26394 | 0.01695 | 6.9% |
| 16 | Above 400% of Baseline | \$/kWh | 0.43323 | 0.46298 | 0.02975 | 6.9% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE DM (FERA) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.29066 | 0.30885 | 0.01819 | 6.3% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.29066 | 0.30885 | 0.01819 | 6.3% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.36598 | 0.38889 | 0.02291 | 6.3% |
| 11 | Above 400% of Baseline | \$/kWh | 0.64120 | 0.68133 | 0.04013 | 6.3% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.26470 | 0.28289 | 0.01819 | 6.9% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.26470 | 0.28289 | 0.01819 | 6.9% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.33329 | 0.35620 | 0.02291 | 6.9% |
| 16 | Above 400% of Baseline | \$/kWh | 0.58392 | 0.62406 | 0.04014 | 6.9% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE DM (FERA & Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.21598 | 0.22950 | 0.01352 | 6.3% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.21598 | 0.22950 | 0.01352 | 6.3% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.27195 | 0.28897 | 0.01702 | 6.3% |
| 11 | Above 400% of Baseline | \$/kWh | 0.47645 | 0.50627 | 0.02982 | 6.3% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.19669 | 0.21021 | 0.01352 | 6.9% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.19669 | 0.21021 | 0.01352 | 6.9% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.24766 | 0.26468 | 0.01702 | 6.9% |
| 16 | Above 400% of Baseline | \$/kWh | 0.43390 | 0.46372 | 0.02982 | 6.9% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---------------------------------------|-----------------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE DS (CLOSED) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.29066 | 0.30885 | 0.01819 | 6.3% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.29066 | 0.30885 | 0.01819 | 6.3% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.36598 | 0.38889 | 0.02291 | 6.3% |
| 11 | Above 400% of Baseline | \$/kWh | 0.64120 | 0.68133 | 0.04013 | 6.3% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.26470 | 0.28289 | 0.01819 | 6.9% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.26470 | 0.28289 | 0.01819 | 6.9% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.33329 | 0.35620 | 0.02291 | 6.9% |
| 16 | Above 400% of Baseline | \$/kWh | 0.58392 | 0.62406 | 0.04014 | 6.9% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.338 | 0.338 | 0.000 | 0.0% |
| 1 | SCHEDULE DS (Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.21598 | 0.22950 | 0.01352 | 6.3% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.21598 | 0.22950 | 0.01352 | 6.3% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.27195 | 0.28897 | 0.01702 | 6.3% |
| 11 | Above 400% of Baseline | \$/kWh | 0.47645 | 0.50627 | 0.02982 | 6.3% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.19669 | 0.21021 | 0.01352 | 6.9% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.19669 | 0.21021 | 0.01352 | 6.9% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.24766 | 0.26468 | 0.01702 | 6.9% |
| 16 | Above 400% of Baseline | \$/kWh | 0.43390 | 0.46372 | 0.02982 | 6.9% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE DS (CARE) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.28419 | 0.30231 | 0.01812 | 6.4% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.28419 | 0.30231 | 0.01812 | 6.4% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.35951 | 0.38235 | 0.02284 | 6.4% |
| 11 | Above 400% of Baseline | \$/kWh | 0.63473 | 0.67479 | 0.04006 | 6.3% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.25823 | 0.27635 | 0.01812 | 7.0% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.25823 | 0.27635 | 0.01812 | 7.0% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.32682 | 0.34966 | 0.02284 | 7.0% |
| 16 | Above 400% of Baseline | \$/kWh | 0.57745 | 0.61752 | 0.04007 | 6.9% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|--|-----------------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE DS (CARE & Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.21531 | 0.22876 | 0.01345 | 6.2% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.21531 | 0.22876 | 0.01345 | 6.2% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.27128 | 0.28823 | 0.01695 | 6.2% |
| 11 | Above 400% of Baseline | \$/kWh | 0.47578 | 0.50553 | 0.02975 | 6.3% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.19602 | 0.20947 | 0.01345 | 6.9% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.19602 | 0.20947 | 0.01345 | 6.9% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.24699 | 0.26394 | 0.01695 | 6.9% |
| 16 | Above 400% of Baseline | \$/kWh | 0.43323 | 0.46298 | 0.02975 | 6.9% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE DS (FERA) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.29066 | 0.30885 | 0.01819 | 6.3% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.29066 | 0.30885 | 0.01819 | 6.3% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.36598 | 0.38889 | 0.02291 | 6.3% |
| 11 | Above 400% of Baseline | \$/kWh | 0.64120 | 0.68133 | 0.04013 | 6.3% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.26470 | 0.28289 | 0.01819 | 6.9% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.26470 | 0.28289 | 0.01819 | 6.9% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.33329 | 0.35620 | 0.02291 | 6.9% |
| 16 | Above 400% of Baseline | \$/kWh | 0.58392 | 0.62406 | 0.04014 | 6.9% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE DS (FERA & Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.21598 | 0.22950 | 0.01352 | 6.3% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.21598 | 0.22950 | 0.01352 | 6.3% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.27195 | 0.28897 | 0.01702 | 6.3% |
| 11 | Above 400% of Baseline | \$/kWh | 0.47645 | 0.50627 | 0.02982 | 6.3% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.19669 | 0.21021 | 0.01352 | 6.9% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.19669 | 0.21021 | 0.01352 | 6.9% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.24766 | 0.26468 | 0.01702 | 6.9% |
| 16 | Above 400% of Baseline | \$/kWh | 0.43390 | 0.46372 | 0.02982 | 6.9% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 18 | Unit Discount | \$/Day | (0.130) | (0.130) | 0.000 | 0.0% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---------------------------------------|-----------------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE DT (CLOSED) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.29066 | 0.30885 | 0.01819 | 6.3% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.29066 | 0.30885 | 0.01819 | 6.3% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.36598 | 0.38889 | 0.02291 | 6.3% |
| 11 | Above 400% of Baseline | \$/kWh | 0.64120 | 0.68133 | 0.04013 | 6.3% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.26470 | 0.28289 | 0.01819 | 6.9% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.26470 | 0.28289 | 0.01819 | 6.9% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.33329 | 0.35620 | 0.02291 | 6.9% |
| 16 | Above 400% of Baseline | \$/kWh | 0.58392 | 0.62406 | 0.04014 | 6.9% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.338 | 0.338 | 0.000 | 0.0% |
| 1 | SCHEDULE DT (Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.21598 | 0.22950 | 0.01352 | 6.3% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.21598 | 0.22950 | 0.01352 | 6.3% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.27195 | 0.28897 | 0.01702 | 6.3% |
| 11 | Above 400% of Baseline | \$/kWh | 0.47645 | 0.50627 | 0.02982 | 6.3% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.19669 | 0.21021 | 0.01352 | 6.9% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.19669 | 0.21021 | 0.01352 | 6.9% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.24766 | 0.26468 | 0.01702 | 6.9% |
| 16 | Above 400% of Baseline | \$/kWh | 0.43390 | 0.46372 | 0.02982 | 6.9% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE DT (CARE) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.28419 | 0.30231 | 0.01812 | 6.4% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.28419 | 0.30231 | 0.01812 | 6.4% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.35951 | 0.38235 | 0.02284 | 6.4% |
| 11 | Above 400% of Baseline | \$/kWh | 0.63473 | 0.67479 | 0.04006 | 6.3% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.25823 | 0.27635 | 0.01812 | 7.0% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.25823 | 0.27635 | 0.01812 | 7.0% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.32682 | 0.34966 | 0.02284 | 7.0% |
| 16 | Above 400% of Baseline | \$/kWh | 0.57745 | 0.61752 | 0.04007 | 6.9% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|--|-----------------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE DT (CARE & Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.21531 | 0.22876 | 0.01345 | 6.2% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.21531 | 0.22876 | 0.01345 | 6.2% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.27128 | 0.28823 | 0.01695 | 6.2% |
| 11 | Above 400% of Baseline | \$/kWh | 0.47578 | 0.50553 | 0.02975 | 6.3% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.19602 | 0.20947 | 0.01345 | 6.9% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.19602 | 0.20947 | 0.01345 | 6.9% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.24699 | 0.26394 | 0.01695 | 6.9% |
| 16 | Above 400% of Baseline | \$/kWh | 0.43323 | 0.46298 | 0.02975 | 6.9% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE DT (FERA) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.29066 | 0.30885 | 0.01819 | 6.3% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.29066 | 0.30885 | 0.01819 | 6.3% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.36598 | 0.38889 | 0.02291 | 6.3% |
| 11 | Above 400% of Baseline | \$/kWh | 0.64120 | 0.68133 | 0.04013 | 6.3% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.26470 | 0.28289 | 0.01819 | 6.9% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.26470 | 0.28289 | 0.01819 | 6.9% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.33329 | 0.35620 | 0.02291 | 6.9% |
| 16 | Above 400% of Baseline | \$/kWh | 0.58392 | 0.62406 | 0.04014 | 6.9% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE DT (FERA & Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.21598 | 0.22950 | 0.01352 | 6.3% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.21598 | 0.22950 | 0.01352 | 6.3% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.27195 | 0.28897 | 0.01702 | 6.3% |
| 11 | Above 400% of Baseline | \$/kWh | 0.47645 | 0.50627 | 0.02982 | 6.3% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.19669 | 0.21021 | 0.01352 | 6.9% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.19669 | 0.21021 | 0.01352 | 6.9% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.24766 | 0.26468 | 0.01702 | 6.9% |
| 16 | Above 400% of Baseline | \$/kWh | 0.43390 | 0.46372 | 0.02982 | 6.9% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 18 | Space Discount | \$/Day | (0.272) | (0.272) | 0.000 | 0.0% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|--|-----------------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE DT-RV | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.29066 | 0.30885 | 0.01819 | 6.3% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.29066 | 0.30885 | 0.01819 | 6.3% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.36598 | 0.38889 | 0.02291 | 6.3% |
| 11 | Above 400% of Baseline | \$/kWh | 0.64120 | 0.68133 | 0.04013 | 6.3% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.26470 | 0.28289 | 0.01819 | 6.9% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.26470 | 0.28289 | 0.01819 | 6.9% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.33329 | 0.35620 | 0.02291 | 6.9% |
| 16 | Above 400% of Baseline | \$/kWh | 0.58392 | 0.62406 | 0.04014 | 6.9% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.338 | 0.338 | 0.000 | 0.0% |
| 1 | SCHEDULE DT-RV (Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.21598 | 0.22950 | 0.01352 | 6.3% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.21598 | 0.22950 | 0.01352 | 6.3% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.27195 | 0.28897 | 0.01702 | 6.3% |
| 11 | Above 400% of Baseline | \$/kWh | 0.47645 | 0.50627 | 0.02982 | 6.3% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.19669 | 0.21021 | 0.01352 | 6.9% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.19669 | 0.21021 | 0.01352 | 6.9% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.24766 | 0.26468 | 0.01702 | 6.9% |
| 16 | Above 400% of Baseline | \$/kWh | 0.43390 | 0.46372 | 0.02982 | 6.9% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE DT-RV (CARE) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.28419 | 0.30231 | 0.01812 | 6.4% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.28419 | 0.30231 | 0.01812 | 6.4% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.35951 | 0.38235 | 0.02284 | 6.4% |
| 11 | Above 400% of Baseline | \$/kWh | 0.63473 | 0.67479 | 0.04006 | 6.3% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.25823 | 0.27635 | 0.01812 | 7.0% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.25823 | 0.27635 | 0.01812 | 7.0% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.32682 | 0.34966 | 0.02284 | 7.0% |
| 16 | Above 400% of Baseline | \$/kWh | 0.57745 | 0.61752 | 0.04007 | 6.9% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|-----------------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE DT-RV (CARE & Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.21531 | 0.22876 | 0.01345 | 6.2% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.21531 | 0.22876 | 0.01345 | 6.2% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.27128 | 0.28823 | 0.01695 | 6.2% |
| 11 | Above 400% of Baseline | \$/kWh | 0.47578 | 0.50553 | 0.02975 | 6.3% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.19602 | 0.20947 | 0.01345 | 6.9% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.19602 | 0.20947 | 0.01345 | 6.9% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.24699 | 0.26394 | 0.01695 | 6.9% |
| 16 | Above 400% of Baseline | \$/kWh | 0.43323 | 0.46298 | 0.02975 | 6.9% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE DT-RV (FERA) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.29066 | 0.30885 | 0.01819 | 6.3% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.29066 | 0.30885 | 0.01819 | 6.3% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.36598 | 0.38889 | 0.02291 | 6.3% |
| 11 | Above 400% of Baseline | \$/kWh | 0.64120 | 0.68133 | 0.04013 | 6.3% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.26470 | 0.28289 | 0.01819 | 6.9% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.26470 | 0.28289 | 0.01819 | 6.9% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.33329 | 0.35620 | 0.02291 | 6.9% |
| 16 | Above 400% of Baseline | \$/kWh | 0.58392 | 0.62406 | 0.04014 | 6.9% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE DT-RV (FERA & Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.21598 | 0.22950 | 0.01352 | 6.3% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.21598 | 0.22950 | 0.01352 | 6.3% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.27195 | 0.28897 | 0.01702 | 6.3% |
| 11 | Above 400% of Baseline | \$/kWh | 0.47645 | 0.50627 | 0.02982 | 6.3% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.19669 | 0.21021 | 0.01352 | 6.9% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.19669 | 0.21021 | 0.01352 | 6.9% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.24766 | 0.26468 | 0.01702 | 6.9% |
| 16 | Above 400% of Baseline | \$/kWh | 0.43390 | 0.46372 | 0.02982 | 6.9% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|--|-----------------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE DR-TOU | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | On-Peak: Baseline Energy | \$/kWh | 0.34288 | 0.31344 | (0.02944) | -8.6% |
| 9 | On-Peak: 101% to 130% of Baseline | \$/kWh | 0.34288 | 0.31344 | (0.02944) | -8.6% |
| 10 | On-Peak: 131% to 200% of Baseline | \$/kWh | 0.43173 | 0.39467 | (0.03706) | -8.6% |
| 11 | On-Peak: Above 200% of Baseline | \$/kWh | 0.43173 | 0.39467 | (0.03706) | -8.6% |
| 12 | Off-Peak: Baseline Energy | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 13 | Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 14 | Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 15 | Off-Peak: Above 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 16 | Super Off-Peak: Baseline Energy | \$/kWh | 0.28195 | 0.31343 | 0.03148 | 11.2% |
| 17 | Super Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.28195 | 0.31343 | 0.03148 | 11.2% |
| 18 | Super Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.35501 | 0.39465 | 0.03964 | 11.2% |
| 19 | Super Off-Peak: Above 200% of Baseline | \$/kWh | 0.35501 | 0.39465 | 0.03964 | 11.2% |
| 20 | Winter Energy | | | | | |
| 21 | On-Peak: Baseline Energy | \$/kWh | 0.23438 | 0.28748 | 0.05310 | 22.7% |
| 22 | On-Peak: 101% to 130% of Baseline | \$/kWh | 0.23438 | 0.28748 | 0.05310 | 22.7% |
| 23 | On-Peak: 131% to 200% of Baseline | \$/kWh | 0.29511 | 0.36198 | 0.06687 | 22.7% |
| 24 | On-Peak: Above 200% of Baseline | \$/kWh | 0.29511 | 0.36198 | 0.06687 | 22.7% |
| 25 | Off-Peak: Baseline Energy | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 26 | Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 27 | Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 28 | Off-Peak: Above 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 29 | Super Off-Peak: Baseline Energy | \$/kWh | 0.22939 | 0.28747 | 0.05808 | 25.3% |
| 30 | Super Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.22939 | 0.28747 | 0.05808 | 25.3% |
| 31 | Super Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.28883 | 0.36197 | 0.07314 | 25.3% |
| 32 | Super Off-Peak: Above 200% of Baseline | \$/kWh | 0.28883 | 0.36197 | 0.07314 | 25.3% |
| 33 | Minimum Bill | Min Bill \$/Day | 0.338 | 0.338 | 0.000 | 0.0% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|-----------------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE DR-TOU (Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | On-Peak: Baseline Energy | \$/kWh | 0.25478 | 0.23291 | (0.02187) | -8.6% |
| 9 | On-Peak: 101% to 130% of Baseline | \$/kWh | 0.25478 | 0.23291 | (0.02187) | -8.6% |
| 10 | On-Peak: 131% to 200% of Baseline | \$/kWh | 0.32081 | 0.29326 | (0.02755) | -8.6% |
| 11 | On-Peak: Above 200% of Baseline | \$/kWh | 0.32081 | 0.29326 | (0.02755) | -8.6% |
| 12 | Off-Peak: Baseline Energy | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 13 | Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 14 | Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 15 | Off-Peak: Above 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 16 | Super Off-Peak: Baseline Energy | \$/kWh | 0.20951 | 0.23290 | 0.02339 | 11.2% |
| 17 | Super Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.20951 | 0.23290 | 0.02339 | 11.2% |
| 18 | Super Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.26380 | 0.29325 | 0.02945 | 11.2% |
| 19 | Super Off-Peak: Above 200% of Baseline | \$/kWh | 0.26380 | 0.29325 | 0.02945 | 11.2% |
| 20 | Winter Energy | | | | | |
| 21 | On-Peak: Baseline Energy | \$/kWh | 0.17416 | 0.21362 | 0.03946 | 22.7% |
| 22 | On-Peak: 101% to 130% of Baseline | \$/kWh | 0.17416 | 0.21362 | 0.03946 | 22.7% |
| 23 | On-Peak: 131% to 200% of Baseline | \$/kWh | 0.21929 | 0.26897 | 0.04968 | 22.7% |
| 24 | On-Peak: Above 200% of Baseline | \$/kWh | 0.21929 | 0.26897 | 0.04968 | 22.7% |
| 25 | Off-Peak: Baseline Energy | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 26 | Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 27 | Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 28 | Off-Peak: Above 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 29 | Super Off-Peak: Baseline Energy | \$/kWh | 0.17045 | 0.21361 | 0.04316 | 25.3% |
| 30 | Super Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.17045 | 0.21361 | 0.04316 | 25.3% |
| 31 | Super Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.21462 | 0.26897 | 0.05435 | 25.3% |
| 32 | Super Off-Peak: Above 200% of Baseline | \$/kWh | 0.21462 | 0.26897 | 0.05435 | 25.3% |
| 33 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|--|-----------------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE DR-TOU (CARE) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | On-Peak: Baseline Energy | \$/kWh | 0.33641 | 0.30691 | (0.02950) | -8.8% |
| 9 | On-Peak: 101% to 130% of Baseline | \$/kWh | 0.33641 | 0.30691 | (0.02950) | -8.8% |
| 10 | On-Peak: 131% to 200% of Baseline | \$/kWh | 0.42526 | 0.38813 | (0.03713) | -8.7% |
| 11 | On-Peak: Above 200% of Baseline | \$/kWh | 0.42526 | 0.38813 | (0.03713) | -8.7% |
| 12 | Off-Peak: Baseline Energy | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 13 | Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 14 | Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 15 | Off-Peak: Above 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 16 | Super Off-Peak: Baseline Energy | \$/kWh | 0.27548 | 0.30690 | 0.03142 | 11.4% |
| 17 | Super Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.27548 | 0.30690 | 0.03142 | 11.4% |
| 18 | Super Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.34854 | 0.38812 | 0.03958 | 11.4% |
| 19 | Super Off-Peak: Above 200% of Baseline | \$/kWh | 0.34854 | 0.38812 | 0.03958 | 11.4% |
| 20 | Winter Energy | | | | | |
| 21 | On-Peak: Baseline Energy | \$/kWh | 0.22791 | 0.28095 | 0.05304 | 23.3% |
| 22 | On-Peak: 101% to 130% of Baseline | \$/kWh | 0.22791 | 0.28095 | 0.05304 | 23.3% |
| 23 | On-Peak: 131% to 200% of Baseline | \$/kWh | 0.28864 | 0.35544 | 0.06680 | 23.1% |
| 24 | On-Peak: Above 200% of Baseline | \$/kWh | 0.28864 | 0.35544 | 0.06680 | 23.1% |
| 25 | Off-Peak: Baseline Energy | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 26 | Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 27 | Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 28 | Off-Peak: Above 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 29 | Super Off-Peak: Baseline Energy | \$/kWh | 0.22292 | 0.28094 | 0.05802 | 26.0% |
| 30 | Super Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.22292 | 0.28094 | 0.05802 | 26.0% |
| 31 | Super Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.28236 | 0.35543 | 0.07307 | 25.9% |
| 32 | Super Off-Peak: Above 200% of Baseline | \$/kWh | 0.28236 | 0.35543 | 0.07307 | 25.9% |
| 33 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|--|-----------------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE DR-TOU (CARE & Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | On-Peak: Baseline Energy | \$/kWh | 0.25412 | 0.23217 | (0.02195) | -8.6% |
| 9 | On-Peak: 101% to 130% of Baseline | \$/kWh | 0.25412 | 0.23217 | (0.02195) | -8.6% |
| 10 | On-Peak: 131% to 200% of Baseline | \$/kWh | 0.32014 | 0.29253 | (0.02761) | -8.6% |
| 11 | On-Peak: Above 200% of Baseline | \$/kWh | 0.32014 | 0.29253 | (0.02761) | -8.6% |
| 12 | Off-Peak: Baseline Energy | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 13 | Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 14 | Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 15 | Off-Peak: Above 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 16 | Super Off-Peak: Baseline Energy | \$/kWh | 0.20884 | 0.23217 | 0.02333 | 11.2% |
| 17 | Super Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.20884 | 0.23217 | 0.02333 | 11.2% |
| 18 | Super Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.26313 | 0.29252 | 0.02939 | 11.2% |
| 19 | Super Off-Peak: Above 200% of Baseline | \$/kWh | 0.26313 | 0.29252 | 0.02939 | 11.2% |
| 20 | Winter Energy | | | | | |
| 21 | On-Peak: Baseline Energy | \$/kWh | 0.17349 | 0.21288 | 0.03939 | 22.7% |
| 22 | On-Peak: 101% to 130% of Baseline | \$/kWh | 0.17349 | 0.21288 | 0.03939 | 22.7% |
| 23 | On-Peak: 131% to 200% of Baseline | \$/kWh | 0.21862 | 0.26824 | 0.04962 | 22.7% |
| 24 | On-Peak: Above 200% of Baseline | \$/kWh | 0.21862 | 0.26824 | 0.04962 | 22.7% |
| 25 | Off-Peak: Baseline Energy | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 26 | Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 27 | Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 28 | Off-Peak: Above 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 29 | Super Off-Peak: Baseline Energy | \$/kWh | 0.16978 | 0.21288 | 0.04310 | 25.4% |
| 30 | Super Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.16978 | 0.21288 | 0.04310 | 25.4% |
| 31 | Super Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.21395 | 0.26823 | 0.05428 | 25.4% |
| 32 | Super Off-Peak: Above 200% of Baseline | \$/kWh | 0.21395 | 0.26823 | 0.05428 | 25.4% |
| 33 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|--|-----------------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE DR-TOU (FERA) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | On-Peak: Baseline Energy | \$/kWh | 0.34288 | 0.31344 | (0.02944) | -8.6% |
| 9 | On-Peak: 101% to 130% of Baseline | \$/kWh | 0.34288 | 0.31344 | (0.02944) | -8.6% |
| 10 | On-Peak: 131% to 200% of Baseline | \$/kWh | 0.43173 | 0.39467 | (0.03706) | -8.6% |
| 11 | On-Peak: Above 200% of Baseline | \$/kWh | 0.43173 | 0.39467 | (0.03706) | -8.6% |
| 12 | Off-Peak: Baseline Energy | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 13 | Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 14 | Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 15 | Off-Peak: Above 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 16 | Super Off-Peak: Baseline Energy | \$/kWh | 0.28195 | 0.31343 | 0.03148 | 11.2% |
| 17 | Super Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.28195 | 0.31343 | 0.03148 | 11.2% |
| 18 | Super Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.35501 | 0.39465 | 0.03964 | 11.2% |
| 19 | Super Off-Peak: Above 200% of Baseline | \$/kWh | 0.35501 | 0.39465 | 0.03964 | 11.2% |
| 20 | Winter Energy | | | | | |
| 21 | On-Peak: Baseline Energy | \$/kWh | 0.23438 | 0.28748 | 0.05310 | 22.7% |
| 22 | On-Peak: 101% to 130% of Baseline | \$/kWh | 0.23438 | 0.28748 | 0.05310 | 22.7% |
| 23 | On-Peak: 131% to 200% of Baseline | \$/kWh | 0.29511 | 0.36198 | 0.06687 | 22.7% |
| 24 | On-Peak: Above 200% of Baseline | \$/kWh | 0.29511 | 0.36198 | 0.06687 | 22.7% |
| 25 | Off-Peak: Baseline Energy | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 26 | Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 27 | Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 28 | Off-Peak: Above 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 29 | Super Off-Peak: Baseline Energy | \$/kWh | 0.22939 | 0.28747 | 0.05808 | 25.3% |
| 30 | Super Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.22939 | 0.28747 | 0.05808 | 25.3% |
| 31 | Super Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.28883 | 0.36197 | 0.07314 | 25.3% |
| 32 | Super Off-Peak: Above 200% of Baseline | \$/kWh | 0.28883 | 0.36197 | 0.07314 | 25.3% |
| 33 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|--|-----------------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE DR-TOU (FERA & Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | On-Peak: Baseline Energy | \$/kWh | 0.25478 | 0.23291 | (0.02187) | -8.6% |
| 9 | On-Peak: 101% to 130% of Baseline | \$/kWh | 0.25478 | 0.23291 | (0.02187) | -8.6% |
| 10 | On-Peak: 131% to 200% of Baseline | \$/kWh | 0.32081 | 0.29326 | (0.02755) | -8.6% |
| 11 | On-Peak: Above 200% of Baseline | \$/kWh | 0.32081 | 0.29326 | (0.02755) | -8.6% |
| 12 | Off-Peak: Baseline Energy | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 13 | Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 14 | Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 15 | Off-Peak: Above 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 16 | Super Off-Peak: Baseline Energy | \$/kWh | 0.20951 | 0.23290 | 0.02339 | 11.2% |
| 17 | Super Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.20951 | 0.23290 | 0.02339 | 11.2% |
| 18 | Super Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.26380 | 0.29325 | 0.02945 | 11.2% |
| 19 | Super Off-Peak: Above 200% of Baseline | \$/kWh | 0.26380 | 0.29325 | 0.02945 | 11.2% |
| 20 | Winter Energy | | | | | |
| 21 | On-Peak: Baseline Energy | \$/kWh | 0.17416 | 0.21362 | 0.03946 | 22.7% |
| 22 | On-Peak: 101% to 130% of Baseline | \$/kWh | 0.17416 | 0.21362 | 0.03946 | 22.7% |
| 23 | On-Peak: 131% to 200% of Baseline | \$/kWh | 0.21929 | 0.26897 | 0.04968 | 22.7% |
| 24 | On-Peak: Above 200% of Baseline | \$/kWh | 0.21929 | 0.26897 | 0.04968 | 22.7% |
| 25 | Off-Peak: Baseline Energy | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 26 | Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 27 | Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 28 | Off-Peak: Above 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 29 | Super Off-Peak: Baseline Energy | \$/kWh | 0.17045 | 0.21361 | 0.04316 | 25.3% |
| 30 | Super Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.17045 | 0.21361 | 0.04316 | 25.3% |
| 31 | Super Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.21462 | 0.26897 | 0.05435 | 25.3% |
| 32 | Super Off-Peak: Above 200% of Baseline | \$/kWh | 0.21462 | 0.26897 | 0.05435 | 25.3% |
| 33 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE DR-SES | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On-Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | Summer: On-Peak | \$/kWh | 0.51308 | 0.50770 | (0.00538) | -1.0% |
| 9 | Summer: Off-Peak | \$/kWh | 0.29824 | 0.33778 | 0.03954 | 13.3% |
| 10 | Summer: Super Off-Peak | \$/kWh | 0.24865 | 0.25347 | 0.00482 | 1.9% |
| 12 | Winter: Off-Peak | \$/kWh | 0.25795 | 0.26178 | 0.00383 | 1.5% |
| 13 | Winter: Super Off-Peak | \$/kWh | 0.24938 | 0.24922 | (0.00016) | -0.1% |
| 14 | Minimum Bill | Min Bill \$/Day | 0.338 | 0.338 | 0.000 | 0.0% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|--|------------------------|-----------------|---------------------------------|---|------------|--------------|
| SCHEDULE DR-SES (Medical Baseline) | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 2 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | On-Peak Demand | | | | | |
| 4 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 5 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Energy Charge | | | | | |
| 7 | Summer: On-Peak | \$/kWh | 0.50728 | 0.50190 | (0.00538) | -1.1% |
| 8 | Summer: Off-Peak | \$/kWh | 0.29244 | 0.33198 | 0.03954 | 13.5% |
| 9 | Summer: Super Off-Peak | \$/kWh | 0.24285 | 0.24767 | 0.00482 | 2.0% |
| 10 | Winter: Off-Peak | \$/kWh | 0.25215 | 0.25598 | 0.00383 | 1.5% |
| 11 | Winter: Super Off-Peak | \$/kWh | 0.24358 | 0.24342 | (0.00016) | -0.1% |
| 12 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 13 | | | | | | |
| SCHEDULE DR-SES (CARE) | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 2 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | On-Peak Demand | | | | | |
| 4 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 5 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Energy Charge | | | | | |
| 7 | Summer: On-Peak | \$/kWh | 0.50661 | 0.50116 | (0.00545) | -1.1% |
| 8 | Summer: Off-Peak | \$/kWh | 0.29177 | 0.33124 | 0.03947 | 13.5% |
| 9 | Summer: Super Off-Peak | \$/kWh | 0.24218 | 0.24693 | 0.00475 | 2.0% |
| 10 | Winter: Off-Peak | \$/kWh | 0.25148 | 0.25524 | 0.00376 | 1.5% |
| 11 | Winter: Super Off-Peak | \$/kWh | 0.24291 | 0.24268 | (0.00023) | -0.1% |
| 12 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 13 | | | | | | |
| SCHEDULE DR-SES (CARE & Medical Baseline) | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 2 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | On-Peak Demand | | | | | |
| 4 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 5 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Energy Charge | | | | | |
| 7 | Summer: On-Peak | \$/kWh | 0.50661 | 0.50116 | (0.00545) | -1.1% |
| 8 | Summer: Off-Peak | \$/kWh | 0.29177 | 0.33124 | 0.03947 | 13.5% |
| 9 | Summer: Super Off-Peak | \$/kWh | 0.24218 | 0.24693 | 0.00475 | 2.0% |
| 10 | Winter: Off-Peak | \$/kWh | 0.25148 | 0.25524 | 0.00376 | 1.5% |
| 11 | Winter: Super Off-Peak | \$/kWh | 0.24291 | 0.24268 | (0.00023) | -0.1% |
| 12 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 13 | | | | | | |
| SCHEDULE EV-TOU | | | | | | |
| 1 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 2 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | On Peak Demand | | | | | |
| 4 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 5 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Energy Charge | | | | | |
| 7 | On-Peak: Summer | \$/kWh | 0.55279 | 0.53311 | (0.01968) | -3.6% |
| 8 | Off-Peak: Summer | \$/kWh | 0.33796 | 0.36319 | 0.02523 | 7.5% |
| 9 | Super Off-Peak: Summer | \$/kWh | 0.19319 | 0.19026 | (0.00293) | -1.5% |
| 10 | On-Peak: Winter | \$/kWh | 0.30540 | 0.33047 | 0.02507 | 8.2% |
| 11 | Off-Peak: Winter | \$/kWh | 0.29767 | 0.28719 | (0.01048) | -3.5% |
| 12 | Super Off-Peak: Winter | \$/kWh | 0.19392 | 0.18601 | (0.00791) | -4.1% |
| 13 | Minimum Bill | Min Bill \$/Day | 0.338 | 0.338 | 0.000 | 0.0% |
| 14 | | | | | | |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|-----------------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE EV-TOU-2 | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.55279 | 0.53311 | (0.01968) | -3.6% |
| 9 | Off-Peak: Summer | \$/kWh | 0.33795 | 0.36319 | 0.02524 | 7.5% |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.19319 | 0.19026 | (0.00293) | -1.5% |
| 11 | On-Peak: Winter | \$/kWh | 0.30540 | 0.33047 | 0.02507 | 8.2% |
| 12 | Off-Peak: Winter | \$/kWh | 0.29766 | 0.28719 | (0.01047) | -3.5% |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.19392 | 0.18601 | (0.00791) | -4.1% |
| 14 | Minimum Bill | Min Bill \$/Day | 0.338 | 0.338 | 0.000 | 0.0% |
| 1 | SCHEDULE EV-TOU-2 (Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.54699 | 0.52731 | (0.01968) | -3.6% |
| 9 | Off-Peak: Summer | \$/kWh | 0.33215 | 0.35739 | 0.02524 | 7.6% |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.18739 | 0.18446 | (0.00293) | -1.6% |
| 11 | On-Peak: Winter | \$/kWh | 0.29960 | 0.32467 | 0.02507 | 8.4% |
| 12 | Off-Peak: Winter | \$/kWh | 0.29186 | 0.28139 | (0.01047) | -3.6% |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.18812 | 0.18021 | (0.00791) | -4.2% |
| 14 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE EV-TOU-2 (CARE) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.54632 | 0.52657 | (0.01975) | -3.6% |
| 9 | Off-Peak: Summer | \$/kWh | 0.33148 | 0.35665 | 0.02517 | 7.6% |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.18672 | 0.18372 | (0.00300) | -1.6% |
| 11 | On-Peak: Winter | \$/kWh | 0.29893 | 0.32393 | 0.02500 | 8.4% |
| 12 | Off-Peak: Winter | \$/kWh | 0.29119 | 0.28065 | (0.01054) | -3.6% |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.18745 | 0.17947 | (0.00798) | -4.3% |
| 14 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | EV-TOU-5 | | | | | |
| 2 | Basic Service Fee | \$/Month | 16.00 | 16.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.50411 | 0.50580 | 0.00169 | 0.3% |
| 9 | Off-Peak: Summer | \$/kWh | 0.28927 | 0.34330 | 0.05403 | 18.7% |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.08558 | 0.08052 | (0.00506) | -5.9% |
| 11 | On-Peak: Winter | \$/kWh | 0.25672 | 0.31018 | 0.05346 | 20.8% |
| 12 | Off-Peak: Winter | \$/kWh | 0.24898 | 0.26636 | 0.01738 | 7.0% |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.08631 | 0.07621 | (0.01010) | -11.7% |
| 14 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.000 | 0.000 | 0.0% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|--|-----------------|---------------------------------|---|------------|--------------|
| 1 | EV-TOU-5 (Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 8.00 | 8.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.49831 | 0.50000 | 0.00169 | 0.3% |
| 9 | Off-Peak: Summer | \$/kWh | 0.28347 | 0.33750 | 0.05403 | 19.1% |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.07978 | 0.07472 | (0.00506) | -6.3% |
| 11 | On-Peak: Winter | \$/kWh | 0.25092 | 0.30438 | 0.05346 | 21.3% |
| 12 | Off-Peak: Winter | \$/kWh | 0.24318 | 0.26056 | 0.01738 | 7.1% |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.08051 | 0.07041 | (0.01010) | -12.5% |
| 14 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.000 | 0.000 | 0.0% |
| 1 | EV-TOU-5 (CARE) | | | | | |
| 2 | Basic Service Fee | \$/Month | 8.00 | 8.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.49736 | 0.49895 | 0.00159 | 0.3% |
| 9 | Off-Peak: Summer | \$/kWh | 0.28252 | 0.33645 | 0.05393 | 19.1% |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.07978 | 0.07472 | (0.00506) | -6.3% |
| 11 | On-Peak: Winter | \$/kWh | 0.24997 | 0.30333 | 0.05336 | 21.3% |
| 12 | Off-Peak: Winter | \$/kWh | 0.24223 | 0.25951 | 0.01728 | 7.1% |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.08051 | 0.07041 | (0.01010) | -12.5% |
| 14 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.000 | 0.000 | 0.0% |
| 1 | SCHEDULE EV-TOU-5 (CARE & Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 8.00 | 8.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.49736 | 0.49895 | 0.00159 | 0.3% |
| 9 | Off-Peak: Summer | \$/kWh | 0.28252 | 0.33645 | 0.05393 | 19.1% |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.07978 | 0.07472 | (0.00506) | -6.3% |
| 11 | On-Peak: Winter | \$/kWh | 0.24997 | 0.30333 | 0.05336 | 21.3% |
| 12 | Off-Peak: Winter | \$/kWh | 0.24223 | 0.25951 | 0.01728 | 7.1% |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.08051 | 0.07041 | (0.01010) | -12.5% |
| 14 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.000 | 0.000 | 0.0% |
| 1 | SCHEDULE TOU-DR | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.42571 | 0.44199 | 0.01628 | 3.8% |
| 9 | Off-Peak: Summer | \$/kWh | 0.37657 | 0.39117 | 0.01460 | 3.9% |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.32791 | 0.33608 | 0.00817 | 2.5% |
| 11 | On-Peak: Winter | \$/kWh | 0.33195 | 0.39224 | 0.06029 | 18.2% |
| 12 | Off-Peak: Winter | \$/kWh | 0.32430 | 0.34780 | 0.02350 | 7.2% |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.31583 | 0.33490 | 0.01907 | 6.0% |
| 14 | Summer: Baseline Adjustment | \$/kWh | (0.07532) | (0.08003) | (0.00471) | 6.3% |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | (0.07532) | (0.08003) | (0.00471) | 6.3% |
| 16 | Winter: Baseline Adjustment | \$/kWh | (0.06859) | (0.07330) | (0.00471) | 6.9% |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | (0.06859) | (0.07330) | (0.00471) | 6.9% |
| 18 | Minimum Bill | Min Bill \$/Day | 0.338 | 0.338 | 0.000 | 0.0% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|--|-----------------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE TOU-DR (Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.33168 | 0.34207 | 0.01039 | 3.1% |
| 9 | Off-Peak: Summer | \$/kWh | 0.28254 | 0.29125 | 0.00871 | 3.1% |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.23388 | 0.23616 | 0.00228 | 1.0% |
| 11 | On-Peak: Winter | \$/kWh | 0.24632 | 0.30072 | 0.05440 | 22.1% |
| 12 | Off-Peak: Winter | \$/kWh | 0.23867 | 0.25628 | 0.01761 | 7.4% |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.23020 | 0.24338 | 0.01318 | 5.7% |
| 14 | Summer: Baseline Adjustment | \$/kWh | (0.05597) | (0.05947) | (0.00350) | 6.3% |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | (0.05597) | (0.05947) | (0.00350) | 6.3% |
| 16 | Winter: Baseline Adjustment | \$/kWh | (0.05097) | (0.05947) | (0.00850) | 16.7% |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | (0.05097) | (0.05947) | (0.00850) | 16.7% |
| 18 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE TOU-DR (CARE) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.41924 | 0.43545 | 0.01621 | 3.9% |
| 9 | Off-Peak: Summer | \$/kWh | 0.37010 | 0.38463 | 0.01453 | 3.9% |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.32144 | 0.32954 | 0.00810 | 2.5% |
| 11 | On-Peak: Winter | \$/kWh | 0.32548 | 0.38570 | 0.06022 | 18.5% |
| 12 | Off-Peak: Winter | \$/kWh | 0.31783 | 0.34126 | 0.02343 | 7.4% |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.30936 | 0.32836 | 0.01900 | 6.1% |
| 14 | Summer: Baseline Adjustment | \$/kWh | (0.07532) | (0.08003) | (0.00471) | 6.3% |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | (0.07532) | (0.08003) | (0.00471) | 6.3% |
| 16 | Winter: Baseline Adjustment | \$/kWh | (0.06859) | (0.07330) | (0.00471) | 6.9% |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | (0.06859) | (0.07330) | (0.00471) | 6.9% |
| 18 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE TOU-DR (CARE & Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.33101 | 0.34133 | 0.01032 | 3.1% |
| 9 | Off-Peak: Summer | \$/kWh | 0.28187 | 0.29051 | 0.00864 | 3.1% |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.23321 | 0.23542 | 0.00221 | 0.9% |
| 11 | On-Peak: Winter | \$/kWh | 0.24565 | 0.29998 | 0.05433 | 22.1% |
| 12 | Off-Peak: Winter | \$/kWh | 0.23800 | 0.25554 | 0.01754 | 7.4% |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.22953 | 0.24264 | 0.01311 | 5.7% |
| 14 | Summer: Baseline Adjustment | \$/kWh | (0.05597) | (0.05947) | (0.00350) | 6.3% |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | (0.05597) | (0.05947) | (0.00350) | 6.3% |
| 16 | Winter: Baseline Adjustment | \$/kWh | (0.05097) | (0.05447) | (0.00350) | 6.9% |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | (0.05097) | (0.05447) | (0.00350) | 6.9% |
| 18 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|--|-----------------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE TOU-DR (FERA) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.42571 | 0.44199 | 0.01628 | 3.8% |
| 9 | Off-Peak: Summer | \$/kWh | 0.37657 | 0.39117 | 0.01460 | 3.9% |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.32791 | 0.33608 | 0.00817 | 2.5% |
| 11 | On-Peak: Winter | \$/kWh | 0.33195 | 0.39224 | 0.06029 | 18.2% |
| 12 | Off-Peak: Winter | \$/kWh | 0.32430 | 0.34780 | 0.02350 | 7.2% |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.31583 | 0.33490 | 0.01907 | 6.0% |
| 14 | Summer: Baseline Adjustment | \$/kWh | (0.07532) | (0.08003) | (0.00471) | 6.3% |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | (0.07532) | (0.08003) | (0.00471) | 6.3% |
| 16 | Winter: Baseline Adjustment | \$/kWh | (0.06859) | (0.07330) | (0.00471) | 6.9% |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | (0.06859) | (0.07330) | (0.00471) | 6.9% |
| 18 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE TOU-DR (FERA & Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.33168 | 0.34207 | 0.01039 | 3.1% |
| 9 | Off-Peak: Summer | \$/kWh | 0.28254 | 0.29125 | 0.00871 | 3.1% |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.23388 | 0.23616 | 0.00228 | 1.0% |
| 11 | On-Peak: Winter | \$/kWh | 0.24632 | 0.30072 | 0.05440 | 22.1% |
| 12 | Off-Peak: Winter | \$/kWh | 0.23867 | 0.25628 | 0.01761 | 7.4% |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.23020 | 0.24338 | 0.01318 | 5.7% |
| 14 | Summer: Baseline Adjustment | \$/kWh | (0.05597) | (0.05947) | (0.00350) | 6.3% |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | (0.05597) | (0.05947) | (0.00350) | 6.3% |
| 16 | Winter: Baseline Adjustment | \$/kWh | (0.05097) | (0.05447) | (0.00350) | 6.9% |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | (0.05097) | (0.05447) | (0.00350) | 6.9% |
| 18 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE TOU-DR1 | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On-Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.52192 | 0.52552 | 0.00360 | 0.7% |
| 9 | Off-Peak: Summer | \$/kWh | 0.32365 | 0.36302 | 0.03937 | 12.2% |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.27784 | 0.27768 | (0.00016) | -0.1% |
| 11 | On-Peak: Winter | \$/kWh | 0.34287 | 0.39081 | 0.04794 | 14.0% |
| 12 | Off-Peak: Winter | \$/kWh | 0.33400 | 0.34699 | 0.01299 | 3.9% |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.32416 | 0.33428 | 0.01012 | 3.1% |
| 14 | Summer: Baseline Adjustment | \$/kWh | (0.07532) | (0.08003) | (0.00471) | 6.3% |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | (0.07532) | (0.08003) | (0.00471) | 6.3% |
| 16 | Winter: Baseline Adjustment | \$/kWh | (0.06859) | (0.07330) | (0.00471) | 6.9% |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | (0.06859) | (0.07330) | (0.00471) | 6.9% |
| 18 | Minimum Bill | Min Bill \$/Day | 0.338 | 0.338 | 0.000 | 0.0% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|-----------------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE TOU-DR1 (Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On-Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.42789 | 0.42560 | (0.00229) | -0.5% |
| 9 | Off-Peak: Summer | \$/kWh | 0.22962 | 0.26310 | 0.03348 | 14.6% |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.18381 | 0.17776 | (0.00605) | -3.3% |
| 11 | On-Peak: Winter | \$/kWh | 0.25724 | 0.29929 | 0.04205 | 16.3% |
| 12 | Off-Peak: Winter | \$/kWh | 0.24837 | 0.25547 | 0.00710 | 2.9% |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.23853 | 0.24276 | 0.00423 | 1.8% |
| 14 | Summer: Baseline Adjustment | \$/kWh | (0.05597) | (0.05947) | (0.00350) | 6.3% |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | (0.05597) | (0.05947) | (0.00350) | 6.3% |
| 16 | Winter: Baseline Adjustment | \$/kWh | (0.05097) | (0.05447) | (0.00350) | 6.9% |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | (0.05097) | (0.05447) | (0.00350) | 6.9% |
| 18 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE TOU-DR1 (CARE) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On-Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.51545 | 0.51898 | 0.00353 | 0.7% |
| 9 | Off-Peak: Summer | \$/kWh | 0.31718 | 0.35648 | 0.03930 | 12.4% |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.27137 | 0.27114 | (0.00023) | -0.1% |
| 11 | On-Peak: Winter | \$/kWh | 0.33640 | 0.38427 | 0.04787 | 14.2% |
| 12 | Off-Peak: Winter | \$/kWh | 0.32753 | 0.34045 | 0.01292 | 3.9% |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.31769 | 0.32774 | 0.01005 | 3.2% |
| 14 | Summer: Baseline Adjustment | \$/kWh | (0.07532) | (0.08003) | (0.00471) | 6.3% |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | (0.07532) | (0.08003) | (0.00471) | 6.3% |
| 16 | Winter: Baseline Adjustment | \$/kWh | (0.06859) | (0.07330) | (0.00471) | 6.9% |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | (0.06859) | (0.07330) | (0.00471) | 6.9% |
| 18 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE TOU-DR1 (CARE & Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On-Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.42722 | 0.42486 | (0.00236) | -0.6% |
| 9 | Off-Peak: Summer | \$/kWh | 0.22895 | 0.26236 | 0.03341 | 14.6% |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.18314 | 0.17702 | (0.00612) | -3.3% |
| 11 | On-Peak: Winter | \$/kWh | 0.25657 | 0.29855 | 0.04198 | 16.4% |
| 12 | Off-Peak: Winter | \$/kWh | 0.24770 | 0.25473 | 0.00703 | 2.8% |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.23786 | 0.24202 | 0.00416 | 1.7% |
| 14 | Summer: Baseline Adjustment | \$/kWh | (0.05597) | (0.05947) | (0.00350) | 6.3% |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | (0.05597) | (0.05947) | (0.00350) | 6.3% |
| 16 | Winter: Baseline Adjustment | \$/kWh | (0.05097) | (0.05447) | (0.00350) | 6.9% |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | (0.05097) | (0.05447) | (0.00350) | 6.9% |
| 18 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|--|-----------------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE TOU-DR2 | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On-Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | Summer: On-Peak | \$/kWh | 0.49472 | 0.52896 | 0.03424 | 6.9% |
| 9 | Summer: Off-Peak | \$/kWh | 0.31669 | 0.32629 | 0.00960 | 3.0% |
| 10 | | | | | | |
| 11 | Winter: On-Peak | \$/kWh | 0.34287 | 0.39081 | 0.04794 | 14.0% |
| 12 | Winter: Off-Peak | \$/kWh | 0.32965 | 0.34114 | 0.01149 | 3.5% |
| 13 | | | | | | |
| 14 | Summer: Baseline Adjustment | \$/kWh | (0.07532) | (0.08003) | (0.00471) | 6.3% |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | (0.07532) | (0.08003) | (0.00471) | 6.3% |
| 16 | Winter: Baseline Adjustment | \$/kWh | (0.06859) | (0.07330) | (0.00471) | 6.9% |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | (0.06859) | (0.07330) | (0.00471) | 6.9% |
| 18 | Minimum Bill | Min Bill \$/Day | 0.338 | 0.338 | 0.000 | 0.0% |
| 1 | SCHEDULE TOU-DR2 (Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On-Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | Summer: On-Peak | \$/kWh | 0.40069 | 0.42904 | 0.02835 | 7.1% |
| 9 | Summer: Off-Peak | \$/kWh | 0.22266 | 0.22637 | 0.00371 | 1.7% |
| 10 | | | | | | |
| 11 | Winter: On-Peak | \$/kWh | 0.25724 | 0.29929 | 0.04205 | 16.3% |
| 12 | Winter: Off-Peak | \$/kWh | 0.24402 | 0.24962 | 0.00560 | 2.3% |
| 13 | | | | | | |
| 14 | Summer: Baseline Adjustment | \$/kWh | (0.05597) | (0.05947) | (0.00350) | 6.3% |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | (0.05597) | (0.05947) | (0.00350) | 6.3% |
| 16 | Winter: Baseline Adjustment | \$/kWh | (0.05097) | (0.05947) | (0.00850) | 16.7% |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | (0.05097) | (0.05947) | (0.00850) | 16.7% |
| 18 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE TOU-DR2 (CARE) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On-Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | Summer: On-Peak | \$/kWh | 0.48825 | 0.52242 | 0.03417 | 7.0% |
| 9 | Summer: Off-Peak | \$/kWh | 0.31022 | 0.31975 | 0.00953 | 3.1% |
| 10 | | | | | | |
| 11 | Winter: On-Peak | \$/kWh | 0.33640 | 0.38427 | 0.04787 | 14.2% |
| 12 | Winter: Off-Peak | \$/kWh | 0.32318 | 0.33460 | 0.01142 | 3.5% |
| 13 | | | | | | |
| 14 | Summer: Baseline Adjustment | \$/kWh | (0.07532) | (0.08003) | (0.00471) | 6.3% |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | (0.07532) | (0.08003) | (0.00471) | 6.3% |
| 16 | Winter: Baseline Adjustment | \$/kWh | (0.06859) | (0.07330) | (0.00471) | 6.9% |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | (0.06859) | (0.07330) | (0.00471) | 6.9% |
| 18 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|-----------------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE TOU-DR2 (CARE & Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On-Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | Summer: On-Peak | \$/kWh | 0.40002 | 0.42830 | 0.02828 | 7.1% |
| 9 | Summer: Off-Peak | \$/kWh | 0.22199 | 0.22563 | 0.00364 | 1.6% |
| 10 | | | | | | |
| 11 | Winter: On-Peak | \$/kWh | 0.25657 | 0.29855 | 0.04198 | 16.4% |
| 12 | Winter: Off-Peak | \$/kWh | 0.24335 | 0.24888 | 0.00553 | 2.3% |
| 13 | | | | | | |
| 14 | Summer: Baseline Adjustment | \$/kWh | (0.05597) | (0.05947) | (0.00350) | 6.3% |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | (0.05597) | (0.05947) | (0.00350) | 6.3% |
| 16 | Winter: Baseline Adjustment | \$/kWh | (0.05097) | (0.05447) | (0.00350) | 6.9% |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | (0.05097) | (0.05447) | (0.00350) | 6.9% |
| 18 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE TOU-A | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | Secondary | | | | | |
| 4 | 0-5 kW | \$/Month | 10.00 | 12.00 | 2.00 | 20.0% |
| 5 | 5-20 kW | \$/Month | 16.00 | 19.20 | 3.20 | 20.0% |
| 6 | 20-50 kW | \$/Month | 30.00 | 36.00 | 6.00 | 20.0% |
| 7 | >50 kW | \$/Month | 75.00 | 90.00 | 15.00 | 20.0% |
| 8 | Primary | | | | | |
| 9 | 0-5 kW | \$/Month | 10.00 | 12.00 | 2.00 | 20.0% |
| 10 | 5-20 kW | \$/Month | 16.00 | 19.20 | 3.20 | 20.0% |
| 11 | 20-50 kW | \$/Month | 30.00 | 36.00 | 6.00 | 20.0% |
| 12 | >50 kW | \$/Month | 75.00 | 90.00 | 15.00 | 20.0% |
| 13 | Non-Coincident Demand | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 16 | Non-Coincident Demand with Super Off Peak Exemption | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 19 | On-Peak Demand: Summer | | | | | |
| 20 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 21 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 22 | On-Peak Demand: Winter | | | | | |
| 23 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 24 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 25 | Energy Charge | | | | | |
| 26 | Summer: On-Peak | | | | | |
| 27 | Secondary | \$/kWh | 0.35578 | 0.36506 | 0.00928 | 2.6% |
| 28 | Primary | \$/kWh | 0.35427 | 0.36350 | 0.00923 | 2.6% |
| 29 | Summer: Off-Peak | | | | | |
| 30 | Secondary | \$/kWh | 0.26103 | 0.26823 | 0.00720 | 2.8% |
| 31 | Primary | \$/kWh | 0.25998 | 0.26716 | 0.00718 | 2.8% |
| 32 | Winter: On-Peak | | | | | |
| 33 | Secondary | \$/kWh | 0.22509 | 0.27359 | 0.04850 | 21.5% |
| 34 | Primary | \$/kWh | 0.22425 | 0.27252 | 0.04827 | 21.5% |
| 35 | Winter: Off-Peak | | | | | |
| 36 | Secondary | \$/kWh | 0.21343 | 0.21770 | 0.00427 | 2.0% |
| 37 | Primary | \$/kWh | 0.21269 | 0.21694 | 0.00425 | 2.0% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|-----------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE TOU-A (ELI) | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | Secondary | | | | | |
| 4 | 0-5 kW | \$/Month | 10.00 | 12.00 | 2.00 | 20.0% |
| 5 | 5-20 kW | \$/Month | 16.00 | 19.20 | 3.20 | 20.0% |
| 6 | 20-50 kW | \$/Month | 30.00 | 36.00 | 6.00 | 20.0% |
| 7 | >50 kW | \$/Month | 75.00 | 90.00 | 15.00 | 20.0% |
| 8 | Primary | | | | | |
| 9 | 0-5 kW | \$/Month | 10.00 | 12.00 | 2.00 | 20.0% |
| 10 | 5-20 kW | \$/Month | 16.00 | 19.20 | 3.20 | 20.0% |
| 11 | 20-50 kW | \$/Month | 30.00 | 36.00 | 6.00 | 20.0% |
| 12 | >50 kW | \$/Month | 75.00 | 90.00 | 15.00 | 20.0% |
| 13 | Non-Coincident Demand | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 16 | Non-Coincident Demand with Super Off Peak Exemption | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 19 | On-Peak Demand: Summer | | | | | |
| 20 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 21 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 22 | On-Peak Demand: Winter | | | | | |
| 23 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 24 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 25 | Energy Charge | | | | | |
| 26 | Summer: On-Peak | | | | | |
| 27 | Secondary | \$/kWh | 0.21487 | 0.21508 | 0.00021 | 0.1% |
| 28 | Primary | \$/kWh | 0.21436 | 0.21455 | 0.00019 | 0.1% |
| 29 | Summer: Off-Peak | | | | | |
| 30 | Secondary | \$/kWh | 0.21487 | 0.21508 | 0.00021 | 0.1% |
| 31 | Primary | \$/kWh | 0.21436 | 0.21455 | 0.00019 | 0.1% |
| 32 | Winter: On-Peak | | | | | |
| 33 | Secondary | \$/kWh | 0.19434 | 0.20912 | 0.01478 | 7.6% |
| 34 | Primary | \$/kWh | 0.19383 | 0.20859 | 0.01476 | 7.6% |
| 35 | Winter: Off-Peak | | | | | |
| 36 | Secondary | \$/kWh | 0.19434 | 0.20912 | 0.01478 | 7.6% |
| 37 | Primary | \$/kWh | 0.19383 | 0.20859 | 0.01476 | 7.6% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|-----------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE TOU-A2 | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | Secondary | | | | | |
| 4 | 0-5 kW | \$/Month | 29.43 | 24.55 | (4.88) | -16.6% |
| 5 | 5-20 kW | \$/Month | 78.08 | 72.25 | (5.83) | -7.5% |
| 6 | 20-50 kW | \$/Month | 185.57 | 183.50 | (2.07) | -1.1% |
| 7 | >50 kW | \$/Month | 478.59 | 536.08 | 57.49 | 12.0% |
| 8 | Primary | | | | | |
| 9 | 0-5 kW | \$/Month | 60.94 | 49.67 | (11.27) | -18.5% |
| 10 | 5-20 kW | \$/Month | 91.32 | 80.40 | (10.92) | -12.0% |
| 11 | 20-50 kW | \$/Month | 154.52 | 143.24 | (11.28) | -7.3% |
| 12 | >50 kW | \$/Month | 470.55 | 464.92 | (5.63) | -1.2% |
| 13 | Non-Coincident Demand | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 16 | Non-Coincident Demand with Super Off Peak Exemption | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 19 | On-Peak Demand: Summer | | | | | |
| 20 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 21 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 22 | On-Peak Demand: Winter | | | | | |
| 23 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 24 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 25 | Energy Charge | | | | | |
| 26 | Summer On-Peak | | | | | |
| 27 | Secondary | \$/kWh | 0.36351 | 0.38810 | 0.02459 | 6.8% |
| 28 | Primary | \$/kWh | 0.36200 | 0.38647 | 0.02447 | 6.8% |
| 29 | Summer Off-Peak | | | | | |
| 30 | Secondary | \$/kWh | 0.20904 | 0.21632 | 0.00728 | 3.5% |
| 31 | Primary | \$/kWh | 0.20828 | 0.21555 | 0.00727 | 3.5% |
| 32 | Summer Super Off-Peak | | | | | |
| 33 | Secondary | \$/kWh | 0.16434 | 0.17509 | 0.01075 | 6.5% |
| 34 | Primary | \$/kWh | 0.16380 | 0.17458 | 0.01078 | 6.6% |
| 35 | Winter On-Peak | | | | | |
| 36 | Secondary | \$/kWh | 0.18089 | 0.22908 | 0.04819 | 26.6% |
| 37 | Primary | \$/kWh | 0.18027 | 0.22825 | 0.04798 | 26.6% |
| 38 | Winter Off-Peak | | | | | |
| 39 | Secondary | \$/kWh | 0.17268 | 0.18316 | 0.01048 | 6.1% |
| 40 | Primary | \$/kWh | 0.17213 | 0.18257 | 0.01044 | 6.1% |
| 41 | Winter Super Off-Peak | | | | | |
| 42 | Secondary | \$/kWh | 0.16337 | 0.16892 | 0.00555 | 3.4% |
| 43 | Primary | \$/kWh | 0.16290 | 0.16844 | 0.00554 | 3.4% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|-----------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE TOU-A2 (ELI) | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | Secondary | | | | | |
| 4 | 0-5 kW | \$/Month | 29.43 | 24.55 | (4.88) | -16.6% |
| 5 | 5-20 kW | \$/Month | 78.08 | 72.25 | (5.83) | -7.5% |
| 6 | 20-50 kW | \$/Month | 185.57 | 183.50 | (2.07) | -1.1% |
| 7 | >50 kW | \$/Month | 478.59 | 536.08 | 57.49 | 12.0% |
| 8 | Primary | | | | | |
| 9 | 0-5 kW | \$/Month | 60.94 | 49.67 | (11.27) | -18.5% |
| 10 | 5-20 kW | \$/Month | 91.32 | 80.40 | (10.92) | -12.0% |
| 11 | 20-50 kW | \$/Month | 154.52 | 143.24 | (11.28) | -7.3% |
| 12 | >50 kW | \$/Month | 470.55 | 464.92 | (5.63) | -1.2% |
| 13 | Non-Coincident Demand | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 16 | Non-Coincident Demand with Super Off Peak Exemption | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 19 | On-Peak Demand: Summer | | | | | |
| 20 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 21 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 22 | On-Peak Demand: Winter | | | | | |
| 23 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 24 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 25 | Energy Charge | | | | | |
| 26 | Summer On-Peak | | | | | |
| 27 | Secondary | \$/kWh | 0.17081 | 0.17713 | 0.00632 | 3.7% |
| 28 | Primary | \$/kWh | 0.17052 | 0.17680 | 0.00628 | 3.7% |
| 29 | Summer Off-Peak | | | | | |
| 30 | Secondary | \$/kWh | 0.17081 | 0.17713 | 0.00632 | 3.7% |
| 31 | Primary | \$/kWh | 0.17052 | 0.17680 | 0.00628 | 3.7% |
| 32 | Summer Super Off-Peak | | | | | |
| 33 | Secondary | \$/kWh | 0.17081 | 0.17713 | 0.00632 | 3.7% |
| 34 | Primary | \$/kWh | 0.17052 | 0.17680 | 0.00628 | 3.7% |
| 35 | Winter On-Peak | | | | | |
| 36 | Secondary | \$/kWh | 0.15028 | 0.17117 | 0.02089 | 13.9% |
| 37 | Primary | \$/kWh | 0.14999 | 0.17084 | 0.02085 | 13.9% |
| 38 | Winter Off-Peak | | | | | |
| 39 | Secondary | \$/kWh | 0.15028 | 0.17117 | 0.02089 | 13.9% |
| 40 | Primary | \$/kWh | 0.14999 | 0.17084 | 0.02085 | 13.9% |
| 41 | Winter Super Off-Peak | | | | | |
| 42 | Secondary | \$/kWh | 0.15028 | 0.17117 | 0.02089 | 13.9% |
| 43 | Primary | \$/kWh | 0.14999 | 0.17084 | 0.02085 | 13.9% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|-----------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE TOU-A3 | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | Secondary | | | | | |
| 4 | 0-5 kW | \$/Month | 10.00 | 12.00 | 2.00 | 20.0% |
| 5 | 5-20 kW | \$/Month | 16.00 | 19.20 | 3.20 | 20.0% |
| 6 | 20-50 kW | \$/Month | 30.00 | 36.00 | 6.00 | 20.0% |
| 7 | >50 kW | \$/Month | 75.00 | 90.00 | 15.00 | 20.0% |
| 8 | Primary | | | | | |
| 9 | 0-5 kW | \$/Month | 10.00 | 12.00 | 2.00 | 20.0% |
| 10 | 5-20 kW | \$/Month | 16.00 | 19.20 | 3.20 | 20.0% |
| 11 | 20-50 kW | \$/Month | 30.00 | 36.00 | 6.00 | 20.0% |
| 12 | >50 kW | \$/Month | 75.00 | 90.00 | 15.00 | 20.0% |
| 13 | Non-Coincident Demand | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 16 | Non-Coincident Demand with Super Off Peak Exemption | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 19 | On-Peak Demand: Summer | | | | | |
| 20 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 21 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 22 | On-Peak Demand: Winter | | | | | |
| 23 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 24 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 25 | Energy Charge | | | | | |
| 26 | Summer On-Peak | | | | | |
| 27 | Secondary | \$/kWh | 0.35403 | 0.36114 | 0.00711 | 2.0% |
| 28 | Primary | \$/kWh | 0.35255 | 0.35963 | 0.00708 | 2.0% |
| 29 | Summer Off-Peak | | | | | |
| 30 | Secondary | \$/kWh | 0.27757 | 0.28348 | 0.00591 | 2.1% |
| 31 | Primary | \$/kWh | 0.27647 | 0.28235 | 0.00588 | 2.1% |
| 32 | Summer Super Off-Peak | | | | | |
| 33 | Secondary | \$/kWh | 0.20812 | 0.21377 | 0.00565 | 2.7% |
| 34 | Primary | \$/kWh | 0.20736 | 0.21298 | 0.00562 | 2.7% |
| 35 | Winter On-Peak | | | | | |
| 36 | Secondary | \$/kWh | 0.22495 | 0.26703 | 0.04208 | 18.7% |
| 37 | Primary | \$/kWh | 0.22412 | 0.26600 | 0.04188 | 18.7% |
| 38 | Winter Off-Peak | | | | | |
| 39 | Secondary | \$/kWh | 0.21675 | 0.22111 | 0.00436 | 2.0% |
| 40 | Primary | \$/kWh | 0.21598 | 0.22032 | 0.00434 | 2.0% |
| 41 | Winter Super Off-Peak | | | | | |
| 42 | Secondary | \$/kWh | 0.20743 | 0.20687 | (0.00056) | -0.3% |
| 43 | Primary | \$/kWh | 0.20675 | 0.20619 | (0.00056) | -0.3% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|-----------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE TOU-A3 (ELI) | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | Secondary | | | | | |
| 4 | 0-5 kW | \$/Month | 10.00 | 12.00 | 2.00 | 20.0% |
| 5 | 5-20 kW | \$/Month | 16.00 | 19.20 | 3.20 | 20.0% |
| 6 | 20-50 kW | \$/Month | 30.00 | 36.00 | 6.00 | 20.0% |
| 7 | >50 kW | \$/Month | 75.00 | 90.00 | 15.00 | 20.0% |
| 8 | Primary | | | | | |
| 9 | 0-5 kW | \$/Month | 10.00 | 12.00 | 2.00 | 20.0% |
| 10 | 5-20 kW | \$/Month | 16.00 | 19.20 | 3.20 | 20.0% |
| 11 | 20-50 kW | \$/Month | 30.00 | 36.00 | 6.00 | 20.0% |
| 12 | >50 kW | \$/Month | 75.00 | 90.00 | 15.00 | 20.0% |
| 13 | Non-Coincident Demand | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 16 | Non-Coincident Demand with Super Off Peak Exemption | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 19 | On-Peak Demand: Summer | | | | | |
| 20 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 21 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 22 | On-Peak Demand: Winter | | | | | |
| 23 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 24 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 25 | Energy Charge | | | | | |
| 26 | Summer On-Peak | | | | | |
| 27 | Secondary | \$/kWh | 0.21487 | 0.21508 | 0.00021 | 0.1% |
| 28 | Primary | \$/kWh | 0.21436 | 0.21455 | 0.00019 | 0.1% |
| 29 | Summer Off-Peak | | | | | |
| 30 | Secondary | \$/kWh | 0.21487 | 0.21508 | 0.00021 | 0.1% |
| 31 | Primary | \$/kWh | 0.21436 | 0.21455 | 0.00019 | 0.1% |
| 32 | Summer Super Off-Peak | | | | | |
| 33 | Secondary | \$/kWh | 0.21487 | 0.21508 | 0.00021 | 0.1% |
| 34 | Primary | \$/kWh | 0.21436 | 0.21455 | 0.00019 | 0.1% |
| 35 | Winter On-Peak | | | | | |
| 36 | Secondary | \$/kWh | 0.19434 | 0.20912 | 0.01478 | 7.6% |
| 37 | Primary | \$/kWh | 0.19383 | 0.20859 | 0.01476 | 7.6% |
| 38 | Winter Off-Peak | | | | | |
| 39 | Secondary | \$/kWh | 0.19434 | 0.20912 | 0.01478 | 7.6% |
| 40 | Primary | \$/kWh | 0.19383 | 0.20859 | 0.01476 | 7.6% |
| 41 | Winter Super Off-Peak | | | | | |
| 42 | Secondary | \$/kWh | 0.19434 | 0.20912 | 0.01478 | 7.6% |
| 43 | Primary | \$/kWh | 0.19383 | 0.20859 | 0.01476 | 7.6% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|-----------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE TOU-M | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | 0-5 kW | \$/Month | 101.56 | 135.48 | 33.92 | 33.4% |
| 4 | 5-20 kW | \$/Month | 101.56 | 135.48 | 33.92 | 33.4% |
| 5 | 20-50 kW | \$/Month | 101.56 | 135.48 | 33.92 | 33.4% |
| 6 | >50 kW | \$/Month | 101.56 | 135.48 | 33.92 | 33.4% |
| 7 | Non-Coincident Demand | \$/kW | 2.50 | 3.44 | 0.94 | 37.6% |
| 8 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 9 | On Peak Demand | | | | | |
| 10 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 11 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 12 | Energy Charge | | | | | |
| 13 | Summer | | | | | |
| 14 | On-Peak | \$/kWh | 0.35930 | 0.38065 | 0.02135 | 5.9% |
| 15 | Off-Peak | \$/kWh | 0.19774 | 0.20001 | 0.00227 | 1.1% |
| 16 | Super Off-Peak | \$/kWh | 0.15390 | 0.15986 | 0.00596 | 3.9% |
| 17 | Winter | | | | | |
| 18 | On-Peak | \$/kWh | 0.16867 | 0.21194 | 0.04327 | 25.7% |
| 19 | Off-Peak | \$/kWh | 0.16047 | 0.16606 | 0.00559 | 3.5% |
| 20 | Super Off-Peak | \$/kWh | 0.15117 | 0.15187 | 0.00070 | 0.5% |
| 1 | SCHEDULE TOU-M (ELI) | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | 0-5 kW | \$/Month | 101.56 | 135.48 | 33.92 | 33.4% |
| 4 | 5-20 kW | \$/Month | 101.56 | 135.48 | 33.92 | 33.4% |
| 5 | 20-50 kW | \$/Month | 101.56 | 135.48 | 33.92 | 33.4% |
| 6 | >50 kW | \$/Month | 101.56 | 135.48 | 33.92 | 33.4% |
| 7 | Non-Coincident Demand | \$/kW | 2.50 | 3.44 | 0.94 | 37.6% |
| 8 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 9 | On Peak Demand | | | | | |
| 10 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 11 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 12 | Energy Charge | | | | | |
| 13 | Summer | | | | | |
| 14 | On-Peak | \$/kWh | 0.15863 | 0.16032 | 0.00169 | 1.1% |
| 15 | Off-Peak | \$/kWh | 0.15863 | 0.16032 | 0.00169 | 1.1% |
| 16 | Super Off-Peak | \$/kWh | 0.15863 | 0.16032 | 0.00169 | 1.1% |
| 17 | Winter | | | | | |
| 18 | On-Peak | \$/kWh | 0.13810 | 0.15436 | 0.01626 | 11.8% |
| 19 | Off-Peak | \$/kWh | 0.13810 | 0.15436 | 0.01626 | 11.8% |
| 20 | Super Off-Peak | \$/kWh | 0.13810 | 0.15436 | 0.01626 | 11.8% |
| 1 | SCHEDULE A-TC | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | Under 5 kW | \$/Month | 10.00 | 12.00 | 2.00 | 20.0% |
| 4 | Over 5 kW | \$/Month | 16.00 | 19.20 | 3.20 | 20.0% |
| 5 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | On Peak Demand | | | | | |
| 7 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 8 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 9 | Energy Charge | | | | | |
| 10 | Summer | \$/kWh | 0.16785 | 0.18797 | 0.02012 | 12.0% |
| 11 | Winter | \$/kWh | 0.16785 | 0.18797 | 0.02012 | 12.0% |
| 1 | SCHEDULE UM | | | | | |
| 2 | Basic Service Fee | \$/Month | 8.59 | 10.31 | 1.72 | 20.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | Summer | \$/kWh | 0.27756 | 0.28348 | 0.00592 | 2.1% |
| 9 | Winter | \$/kWh | 0.21525 | 0.22641 | 0.01116 | 5.2% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|---------------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE AL-TOU | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | Less than or equal to 500 kW | | | | | |
| 4 | Secondary | \$/Month | 186.30 | 223.56 | 37.26 | 20.0% |
| 5 | Primary | \$/Month | 50.24 | 60.29 | 10.05 | 20.0% |
| 6 | Secondary Substation | \$/Month | 18,172.18 | 21,806.62 | 3,634.44 | 20.0% |
| 7 | Primary Substation | \$/Month | 18,172.18 | 21,806.62 | 3,634.44 | 20.0% |
| 8 | Transmission | \$/Month | 270.94 | 325.13 | 54.19 | 20.0% |
| 9 | Greater than 500 kW | | | | | |
| 10 | Secondary | \$/Month | 744.64 | 798.77 | 54.13 | 7.3% |
| 11 | Primary | \$/Month | 59.77 | 71.72 | 11.95 | 20.0% |
| 12 | Secondary Substation | \$/Month | 18,172.18 | 21,806.62 | 3,634.44 | 20.0% |
| 13 | Primary Substation | \$/Month | 18,172.18 | 21,806.62 | 3,634.44 | 20.0% |
| 14 | Transmission | \$/Month | 1,084.06 | 1,300.88 | 216.82 | 20.0% |
| 15 | Greater than 12 MW | | | | | |
| 16 | Secondary Substation | \$/Month | 30,665.54 | 36,798.64 | 6,133.10 | 20.0% |
| 17 | Primary Substation | \$/Month | 30,722.49 | 36,866.99 | 6,144.50 | 20.0% |
| 18 | Transmission Multiple Bus | \$/Month | 3,000.00 | 3,000.00 | 0.00 | 0.0% |
| 19 | Distance Adjustment Fee OH - Sec. Sub. | \$/foot/Month | 1.23 | 1.23 | 0.00 | 0.0% |
| 20 | Distance Adjustment Fee UG - Sec. Sub. | \$/foot/Month | 3.17 | 3.17 | 0.00 | 0.0% |
| 21 | Distance Adjustment Fee OH - Pri. Sub. | \$/foot/Month | 1.22 | 1.22 | 0.00 | 0.0% |
| 22 | Distance Adjustment Fee UG - Pri. Sub. | \$/foot/Month | 3.13 | 3.13 | 0.00 | 0.0% |
| 23 | Non-Coincident Demand | | | | | |
| 24 | Secondary | \$/kW | 24.47 | 24.20 | (0.27) | -1.1% |
| 25 | Primary | \$/kW | 23.93 | 23.67 | (0.26) | -1.1% |
| 26 | Secondary Substation | \$/kW | 14.65 | 14.65 | 0.00 | 0.0% |
| 27 | Primary Substation | \$/kW | 14.17 | 14.17 | 0.00 | 0.0% |
| 28 | Transmission | \$/kW | 14.10 | 14.10 | 0.00 | 0.0% |
| 29 | Non-Coincident Demand with Super Off Peak Exemption | | | | | |
| 30 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 31 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 32 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 33 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 34 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 35 | Maximum On-Peak Demand: Summer | | | | | |
| 36 | Secondary | \$/kW | 28.94 | 28.86 | (0.08) | -0.3% |
| 37 | Primary | \$/kW | 28.71 | 28.61 | (0.10) | -0.3% |
| 38 | Secondary Substation | \$/kW | 12.77 | 13.06 | 0.29 | 2.3% |
| 39 | Primary Substation | \$/kW | 12.62 | 12.90 | 0.28 | 2.2% |
| 40 | Transmission | \$/kW | 12.19 | 12.46 | 0.27 | 2.2% |
| 41 | Maximum On-Peak Demand: Winter | | | | | |
| 42 | Secondary | \$/kW | 19.21 | 19.07 | (0.14) | -0.7% |
| 43 | Primary | \$/kW | 19.10 | 18.96 | (0.14) | -0.7% |
| 44 | Secondary Substation | \$/kW | 0.61 | 0.61 | 0.00 | 0.0% |
| 45 | Primary Substation | \$/kW | 0.59 | 0.59 | 0.00 | 0.0% |
| 46 | Transmission | \$/kW | 0.59 | 0.59 | 0.00 | 0.0% |
| 47 | Off-Peak Demand: Summer | | | | | |
| 48 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 49 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 50 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 51 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 52 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 53 | Off-Peak Demand: Winter | | | | | |
| 54 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 55 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 56 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 57 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 58 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 59 | Super Off-Peak Demand: Summer | | | | | |
| 60 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 62 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 63 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 64 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|------------------------------------|-----------|---------------------------------|---|------------|--------------|
| 65 | SCHEDULE AL-TOU (Continued) | | | | | |
| 65 | Super Off-Peak Demand: Winter | | 0.00 | 0.00 | 0.00 | 0.0% |
| 66 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 67 | Primary | \$/kW | | | | |
| 68 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 69 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 70 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 71 | Power Factor | | | | | |
| 72 | Secondary | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 73 | Primary | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 74 | Secondary Substation | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 75 | Primary Substation | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 76 | Transmission | \$/kvar | 0.00 | 0.00 | 0.00 | 0.0% |
| 77 | On-Peak Energy: Summer | | | | | |
| 78 | Secondary | \$/kWh | 0.13188 | 0.15345 | 0.02157 | 16.4% |
| 79 | Primary | \$/kWh | 0.13130 | 0.15277 | 0.02147 | 16.4% |
| 80 | Secondary Substation | \$/kWh | 0.13037 | 0.15195 | 0.02158 | 16.6% |
| 81 | Primary Substation | \$/kWh | 0.12979 | 0.15127 | 0.02148 | 16.5% |
| 82 | Transmission | \$/kWh | 0.12466 | 0.14526 | 0.02060 | 16.5% |
| 83 | Off-Peak Energy: Summer | | | | | |
| 84 | Secondary | \$/kWh | 0.11231 | 0.09997 | (0.01234) | -11.0% |
| 85 | Primary | \$/kWh | 0.11185 | 0.09957 | (0.01228) | -11.0% |
| 86 | Secondary Substation | \$/kWh | 0.11080 | 0.09847 | (0.01233) | -11.1% |
| 87 | Primary Substation | \$/kWh | 0.11034 | 0.09807 | (0.01227) | -11.1% |
| 88 | Transmission | \$/kWh | 0.10608 | 0.09437 | (0.01171) | -11.0% |
| 89 | Super Off-Peak Energy: Summer | | | | | |
| 90 | Secondary | \$/kWh | 0.08702 | 0.08272 | (0.00430) | -4.9% |
| 91 | Primary | \$/kWh | 0.08677 | 0.08248 | (0.00429) | -4.9% |
| 92 | Secondary Substation | \$/kWh | 0.08551 | 0.08122 | (0.00429) | -5.0% |
| 93 | Primary Substation | \$/kWh | 0.08526 | 0.08098 | (0.00428) | -5.0% |
| 94 | Transmission | \$/kWh | 0.08223 | 0.07817 | (0.00406) | -4.9% |
| 95 | On-Peak Energy: Winter | | | | | |
| 96 | Secondary | \$/kWh | 0.11182 | 0.15956 | 0.04774 | 42.7% |
| 97 | Primary | \$/kWh | 0.11136 | 0.15889 | 0.04753 | 42.7% |
| 98 | Secondary Substation | \$/kWh | 0.11031 | 0.15806 | 0.04775 | 43.3% |
| 99 | Primary Substation | \$/kWh | 0.10985 | 0.15739 | 0.04754 | 43.3% |
| 100 | Transmission | \$/kWh | 0.10565 | 0.15123 | 0.04558 | 43.1% |
| 101 | Off-Peak Energy: Winter | | | | | |
| 102 | Secondary | \$/kWh | 0.10057 | 0.09509 | (0.00548) | -5.4% |
| 103 | Primary | \$/kWh | 0.10020 | 0.09475 | (0.00545) | -5.4% |
| 104 | Secondary Substation | \$/kWh | 0.09906 | 0.09359 | (0.00547) | -5.5% |
| 105 | Primary Substation | \$/kWh | 0.09869 | 0.09325 | (0.00544) | -5.5% |
| 106 | Transmission | \$/kWh | 0.09505 | 0.08988 | (0.00517) | -5.4% |
| 107 | Super Off-Peak Energy: Winter | | | | | |
| 108 | Secondary | \$/kWh | 0.08809 | 0.07638 | (0.01171) | -13.3% |
| 109 | Primary | \$/kWh | 0.08784 | 0.07617 | (0.01167) | -13.3% |
| 110 | Secondary Substation | \$/kWh | 0.08658 | 0.07488 | (0.01170) | -13.5% |
| 111 | Primary Substation | \$/kWh | 0.08633 | 0.07467 | (0.01166) | -13.5% |
| 112 | Transmission | \$/kWh | 0.08327 | 0.07212 | (0.01115) | -13.4% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|---------------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE AL-TOU (ELI) | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | Less than or equal to 500 kW | | | | | |
| 4 | Secondary | \$/Month | 186.30 | 223.56 | 37.26 | 20.0% |
| 5 | Primary | \$/Month | 50.24 | 60.29 | 10.05 | 20.0% |
| 6 | Secondary Substation | \$/Month | 18,172.18 | 21,806.62 | 3,634.44 | 20.0% |
| 7 | Primary Substation | \$/Month | 18,172.18 | 21,806.62 | 3,634.44 | 20.0% |
| 8 | Transmission | \$/Month | 270.94 | 325.13 | 54.19 | 20.0% |
| 9 | Greater than 500 kW | | | | | |
| 10 | Secondary | \$/Month | 744.64 | 798.77 | 54.13 | 7.3% |
| 11 | Primary | \$/Month | 59.77 | 71.72 | 11.95 | 20.0% |
| 12 | Secondary Substation | \$/Month | 18,172.18 | 21,806.62 | 3,634.44 | 20.0% |
| 13 | Primary Substation | \$/Month | 18,172.18 | 21,806.62 | 3,634.44 | 20.0% |
| 14 | Transmission | \$/Month | 1,084.06 | 1,300.88 | 216.82 | 20.0% |
| 15 | Greater than 12 MW | | | | | |
| 16 | Secondary Substation | \$/Month | 30,665.54 | 36,798.64 | 6,133.10 | 20.0% |
| 17 | Primary Substation | \$/Month | 30,722.49 | 36,866.99 | 6,144.50 | 20.0% |
| 18 | Transmission Multiple Bus | \$/Month | 3,000.00 | 3,000.00 | 0.00 | 0.0% |
| 19 | Distance Adjustment Fee OH - Sec. Sub. | \$/foot/Month | 1.23 | 1.23 | 0.00 | 0.0% |
| 20 | Distance Adjustment Fee UG - Sec. Sub. | \$/foot/Month | 3.17 | 3.17 | 0.00 | 0.0% |
| 21 | Distance Adjustment Fee OH - Pri. Sub. | \$/foot/Month | 1.22 | 1.22 | 0.00 | 0.0% |
| 22 | Distance Adjustment Fee UG - Pri. Sub. | \$/foot/Month | 3.13 | 3.13 | 0.00 | 0.0% |
| 23 | Non-Coincident Demand | | | | | |
| 24 | Secondary | \$/kW | 24.38 | 24.11 | (0.27) | -1.1% |
| 25 | Primary | \$/kW | 23.84 | 23.57 | (0.27) | -1.1% |
| 26 | Secondary Substation | \$/kW | 14.65 | 14.65 | 0.00 | 0.0% |
| 27 | Primary Substation | \$/kW | 14.17 | 14.17 | 0.00 | 0.0% |
| 28 | Transmission | \$/kW | 14.10 | 14.10 | 0.00 | 0.0% |
| 29 | Non-Coincident Demand with Super Off Peak Exemption | | | | | |
| 30 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 31 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 32 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 33 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 34 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 35 | Maximum On-Peak Demand: Summer | | | | | |
| 36 | Secondary | \$/kW | 28.88 | 28.80 | (0.08) | -0.3% |
| 37 | Primary | \$/kW | 28.65 | 28.55 | (0.10) | -0.3% |
| 38 | Secondary Substation | \$/kW | 12.77 | 13.06 | 0.29 | 2.3% |
| 39 | Primary Substation | \$/kW | 12.62 | 12.90 | 0.28 | 2.2% |
| 40 | Transmission | \$/kW | 12.19 | 12.46 | 0.27 | 2.2% |
| 41 | Maximum On-Peak Demand: Winter | | | | | |
| 42 | Secondary | \$/kW | 19.16 | 19.02 | (0.14) | -0.7% |
| 43 | Primary | \$/kW | 19.05 | 18.91 | (0.14) | -0.7% |
| 44 | Secondary Substation | \$/kW | 0.61 | 0.61 | 0.00 | 0.0% |
| 45 | Primary Substation | \$/kW | 0.59 | 0.59 | 0.00 | 0.0% |
| 46 | Transmission | \$/kW | 0.59 | 0.59 | 0.00 | 0.0% |
| 47 | Off-Peak Demand: Summer | | | | | |
| 48 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 49 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 50 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 51 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 52 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 53 | Off-Peak Demand: Winter | | | | | |
| 54 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 55 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 56 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 57 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 58 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 59 | Super Off-Peak Demand: Summer | | | | | |
| 60 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 62 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 63 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 64 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|--|-----------|---------------------------------|---|------------|--------------|
| 65 | SCHEDULE AL-TOU (ELI) (Continued) | | | | | |
| 65 | Super Off-Peak Demand: Winter | | 0.00 | 0.00 | 0.00 | 0.0% |
| 66 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 67 | Primary | \$/kW | | | | |
| 68 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 69 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 70 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 71 | Power Factor | | | | | |
| 72 | Secondary | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 73 | Primary | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 74 | Secondary Substation | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 75 | Primary Substation | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 76 | Transmission | \$/kvar | 0.00 | 0.00 | 0.00 | 0.0% |
| 77 | On-Peak Energy: Summer | | | | | |
| 78 | Secondary | \$/kWh | 0.08059 | 0.07302 | (0.00757) | -9.4% |
| 79 | Primary | \$/kWh | 0.08059 | 0.07302 | (0.00757) | -9.4% |
| 80 | Secondary Substation | \$/kWh | 0.07908 | 0.07152 | (0.00756) | -9.6% |
| 81 | Primary Substation | \$/kWh | 0.07908 | 0.07152 | (0.00756) | -9.6% |
| 82 | Transmission | \$/kWh | 0.07908 | 0.07152 | (0.00756) | -9.6% |
| 83 | Off-Peak Energy: Summer | | | | | |
| 84 | Secondary | \$/kWh | 0.08059 | 0.07302 | (0.00757) | -9.4% |
| 85 | Primary | \$/kWh | 0.08059 | 0.07302 | (0.00757) | -9.4% |
| 86 | Secondary Substation | \$/kWh | 0.07908 | 0.07152 | (0.00756) | -9.6% |
| 87 | Primary Substation | \$/kWh | 0.07908 | 0.07152 | (0.00756) | -9.6% |
| 88 | Transmission | \$/kWh | 0.07908 | 0.07152 | (0.00756) | -9.6% |
| 89 | Super Off-Peak Energy: Summer | | | | | |
| 90 | Secondary | \$/kWh | 0.08059 | 0.07302 | (0.00757) | -9.4% |
| 91 | Primary | \$/kWh | 0.08059 | 0.07302 | (0.00757) | -9.4% |
| 92 | Secondary Substation | \$/kWh | 0.07908 | 0.07152 | (0.00756) | -9.6% |
| 93 | Primary Substation | \$/kWh | 0.07908 | 0.07152 | (0.00756) | -9.6% |
| 94 | Transmission | \$/kWh | 0.07908 | 0.07152 | (0.00756) | -9.6% |
| 95 | On-Peak Energy: Winter | | | | | |
| 96 | Secondary | \$/kWh | 0.05770 | 0.06758 | 0.00988 | 17.1% |
| 97 | Primary | \$/kWh | 0.05770 | 0.06758 | 0.00988 | 17.1% |
| 98 | Secondary Substation | \$/kWh | 0.05619 | 0.06608 | 0.00989 | 17.6% |
| 99 | Primary Substation | \$/kWh | 0.05619 | 0.06608 | 0.00989 | 17.6% |
| 100 | Transmission | \$/kWh | 0.05619 | 0.06608 | 0.00989 | 17.6% |
| 101 | Off-Peak Energy: Winter | | | | | |
| 102 | Secondary | \$/kWh | 0.05770 | 0.06758 | 0.00988 | 17.1% |
| 103 | Primary | \$/kWh | 0.05770 | 0.06758 | 0.00988 | 17.1% |
| 104 | Secondary Substation | \$/kWh | 0.05619 | 0.06608 | 0.00989 | 17.6% |
| 105 | Primary Substation | \$/kWh | 0.05619 | 0.06608 | 0.00989 | 17.6% |
| 106 | Transmission | \$/kWh | 0.05619 | 0.06608 | 0.00989 | 17.6% |
| 107 | Super Off-Peak Energy: Winter | | | | | |
| 108 | Secondary | \$/kWh | 0.05770 | 0.06758 | 0.00988 | 17.1% |
| 109 | Primary | \$/kWh | 0.05770 | 0.06758 | 0.00988 | 17.1% |
| 110 | Secondary Substation | \$/kWh | 0.05619 | 0.06608 | 0.00989 | 17.6% |
| 111 | Primary Substation | \$/kWh | 0.05619 | 0.06608 | 0.00989 | 17.6% |
| 112 | Transmission | \$/kWh | 0.05619 | 0.06608 | 0.00989 | 17.6% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|---------------|---------------------------------|---|-------------|--------------|
| 1 | SCHEDULE AL-TOU2 | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | Less than or equal to 500 kW | | | | | |
| 4 | Secondary | \$/Month | 310.34 | 332.06 | 21.72 | 7.0% |
| 5 | Primary | \$/Month | 150.50 | 164.55 | 14.05 | 9.3% |
| 6 | Secondary Substation | \$/Month | 67,132.52 | 50,067.80 | (17,064.72) | -25.4% |
| 7 | Primary Substation | \$/Month | 66,972.69 | 49,900.29 | (17,072.40) | -25.5% |
| 8 | Transmission | \$/Month | 1,005.92 | 1,152.92 | 147.00 | 14.6% |
| 9 | Greater than 500 kW | | | | | |
| 10 | Secondary | \$/Month | 744.64 | 798.77 | 54.13 | 7.3% |
| 11 | Primary | \$/Month | 174.24 | 182.26 | 8.02 | 4.6% |
| 12 | Secondary Substation | \$/Month | 67,566.82 | 50,534.51 | (17,032.31) | -25.2% |
| 13 | Primary Substation | \$/Month | 66,996.42 | 49,918.00 | (17,078.42) | -25.5% |
| 14 | Transmission | \$/Month | 1,962.73 | 1,715.77 | (246.96) | -12.6% |
| 15 | Greater than 12 MW | | | | | |
| 16 | Secondary Substation | \$/Month | 68,784.91 | 62,726.09 | (6,058.82) | -8.8% |
| 17 | Primary Substation | \$/Month | 67,084.86 | 62,403.00 | (4,681.86) | -7.0% |
| 18 | Transmission Multiple Bus | \$/Month | 3,000.00 | 3,000.00 | 0.00 | 0.0% |
| 19 | Distance Adjustment Fee OH - Sec. Sub. | \$/foot/Month | 1.23 | 1.23 | 0.00 | 0.0% |
| 20 | Distance Adjustment Fee UG - Sec. Sub. | \$/foot/Month | 3.17 | 3.17 | 0.00 | 0.0% |
| 21 | Distance Adjustment Fee OH - Pri. Sub. | \$/foot/Month | 1.22 | 1.22 | 0.00 | 0.0% |
| 22 | Distance Adjustment Fee UG - Pri. Sub. | \$/foot/Month | 3.13 | 3.13 | 0.00 | 0.0% |
| 23 | Non-Coincident Demand | | | | | |
| 24 | Secondary | \$/kW | 14.11 | 14.11 | 0.00 | 0.0% |
| 25 | Primary | \$/kW | 13.63 | 13.63 | 0.00 | 0.0% |
| 26 | Secondary Substation | \$/kW | 14.40 | 14.40 | 0.00 | 0.0% |
| 27 | Primary Substation | \$/kW | 13.92 | 13.92 | 0.00 | 0.0% |
| 28 | Transmission | \$/kW | 13.85 | 13.85 | 0.00 | 0.0% |
| 29 | Non-Coincident Demand with Super Off Peak Exemption | | | | | |
| 30 | Secondary | \$/kW | 23.11 | 24.96 | 1.85 | 8.0% |
| 31 | Primary | \$/kW | 22.99 | 24.84 | 1.85 | 8.0% |
| 32 | Secondary Substation | \$/kW | 0.26 | 0.25 | (0.01) | -3.8% |
| 33 | Primary Substation | \$/kW | 0.26 | 0.25 | (0.01) | -3.8% |
| 34 | Transmission | \$/kW | 0.26 | 0.25 | (0.01) | -3.8% |
| 35 | Maximum On-Peak Demand: Summer | | | | | |
| 36 | Secondary | \$/kW | 20.21 | 20.66 | 0.45 | 2.2% |
| 37 | Primary | \$/kW | 20.01 | 20.45 | 0.44 | 2.2% |
| 38 | Secondary Substation | \$/kW | 19.94 | 20.47 | 0.53 | 2.7% |
| 39 | Primary Substation | \$/kW | 19.75 | 20.27 | 0.52 | 2.6% |
| 40 | Transmission | \$/kW | 19.02 | 19.51 | 0.49 | 2.6% |
| 41 | Maximum On-Peak Demand: Winter | | | | | |
| 42 | Secondary | \$/kW | 0.84 | 0.77 | (0.07) | -8.3% |
| 43 | Primary | \$/kW | 0.82 | 0.75 | (0.07) | -8.5% |
| 44 | Secondary Substation | \$/kW | 0.61 | 0.61 | 0.00 | 0.0% |
| 45 | Primary Substation | \$/kW | 0.59 | 0.59 | 0.00 | 0.0% |
| 46 | Transmission | \$/kW | 0.59 | 0.59 | 0.00 | 0.0% |
| 47 | Off-Peak Demand: Summer | | | | | |
| 48 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 49 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 50 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 51 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 52 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|-------------------------------------|-----------|---------------------------------|---|------------|--------------|
| 53 | SCHEDULE AL-TOU2 (Continued) | | | | | |
| 54 | Off-Peak Demand: Winter | | | | | |
| 55 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 56 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 57 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 58 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 59 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 60 | Super Off-Peak Demand: Summer | | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 62 | Primary | \$/kW | | | | |
| 63 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 64 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 65 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 66 | Super Off-Peak Demand: Winter | | 0.00 | 0.00 | 0.00 | 0.0% |
| 67 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 68 | Primary | \$/kW | | | | |
| 69 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 70 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 71 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 72 | Power Factor | | | | | |
| 73 | Secondary | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 74 | Primary | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 75 | Secondary Substation | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 76 | Primary Substation | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 77 | Transmission | \$/kvar | 0.00 | 0.00 | 0.00 | 0.0% |
| 78 | On-Peak Energy: Summer | | | | | |
| 79 | Secondary | \$/kWh | 0.12157 | 0.14097 | 0.01940 | 16.0% |
| 80 | Primary | \$/kWh | 0.12104 | 0.14035 | 0.01931 | 16.0% |
| 81 | Secondary Substation | \$/kWh | 0.12006 | 0.13947 | 0.01941 | 16.2% |
| 82 | Primary Substation | \$/kWh | 0.11953 | 0.13885 | 0.01932 | 16.2% |
| 83 | Transmission | \$/kWh | 0.11484 | 0.13337 | 0.01853 | 16.1% |
| 84 | Off-Peak Energy: Summer | | | | | |
| 85 | Secondary | \$/kWh | 0.10375 | 0.09250 | (0.01125) | -10.8% |
| 86 | Primary | \$/kWh | 0.10332 | 0.09213 | (0.01119) | -10.8% |
| 87 | Secondary Substation | \$/kWh | 0.10224 | 0.09100 | (0.01124) | -11.0% |
| 88 | Primary Substation | \$/kWh | 0.10181 | 0.09063 | (0.01118) | -11.0% |
| 89 | Transmission | \$/kWh | 0.09792 | 0.08725 | (0.01067) | -10.9% |
| 90 | Super Off-Peak Energy: Summer | | | | | |
| 91 | Secondary | \$/kWh | 0.08002 | 0.07607 | (0.00395) | -4.9% |
| 92 | Primary | \$/kWh | 0.07978 | 0.07586 | (0.00392) | -4.9% |
| 93 | Secondary Substation | \$/kWh | 0.07851 | 0.07457 | (0.00394) | -5.0% |
| 94 | Primary Substation | \$/kWh | 0.07827 | 0.07436 | (0.00391) | -5.0% |
| 95 | Transmission | \$/kWh | 0.07553 | 0.07181 | (0.00372) | -4.9% |
| 96 | On-Peak Energy: Winter | | | | | |
| 97 | Secondary | \$/kWh | 0.10250 | 0.14561 | 0.04311 | 42.1% |
| 98 | Primary | \$/kWh | 0.10208 | 0.14501 | 0.04293 | 42.1% |
| 99 | Secondary Substation | \$/kWh | 0.10099 | 0.14411 | 0.04312 | 42.7% |
| 100 | Primary Substation | \$/kWh | 0.10057 | 0.14351 | 0.04294 | 42.7% |
| 101 | Transmission | \$/kWh | 0.09677 | 0.13793 | 0.04116 | 42.5% |
| 102 | Off-Peak Energy: Winter | | | | | |
| 103 | Secondary | \$/kWh | 0.09230 | 0.08726 | (0.00504) | -5.5% |
| 104 | Primary | \$/kWh | 0.09196 | 0.08696 | (0.00500) | -5.4% |
| 105 | Secondary Substation | \$/kWh | 0.09079 | 0.08576 | (0.00503) | -5.5% |
| 106 | Primary Substation | \$/kWh | 0.09045 | 0.08546 | (0.00499) | -5.5% |
| 107 | Transmission | \$/kWh | 0.08716 | 0.08241 | (0.00475) | -5.4% |
| 108 | Super Off-Peak Energy: Winter | | | | | |
| 109 | Secondary | \$/kWh | 0.08099 | 0.07034 | (0.01065) | -13.1% |
| 110 | Primary | \$/kWh | 0.08076 | 0.07015 | (0.01061) | -13.1% |
| 111 | Secondary Substation | \$/kWh | 0.07948 | 0.06884 | (0.01064) | -13.4% |
| 112 | Primary Substation | \$/kWh | 0.07925 | 0.06865 | (0.01060) | -13.4% |
| 113 | Transmission | \$/kWh | 0.07647 | 0.06634 | (0.01013) | -13.2% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|---------------|---------------------------------|---|-------------|--------------|
| 1 | SCHEDULE AL-TOU2 (ELI) | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | Less than or equal to 500 kW | | | | | |
| 4 | Secondary | \$/Month | 310.34 | 332.06 | 21.72 | 7.0% |
| 5 | Primary | \$/Month | 150.50 | 164.55 | 14.05 | 9.3% |
| 6 | Secondary Substation | \$/Month | 67,132.52 | 50,067.80 | (17,064.72) | -25.4% |
| 7 | Primary Substation | \$/Month | 66,972.69 | 49,900.29 | (17,072.40) | -25.5% |
| 8 | Transmission | \$/Month | 1,005.92 | 1,152.92 | 147.00 | 14.6% |
| 9 | Greater than 500 kW | | | | | |
| 10 | Secondary | \$/Month | 744.64 | 798.77 | 54.13 | 7.3% |
| 11 | Primary | \$/Month | 174.24 | 182.26 | 8.02 | 4.6% |
| 12 | Secondary Substation | \$/Month | 67,566.82 | 50,534.51 | (17,032.31) | -25.2% |
| 13 | Primary Substation | \$/Month | 66,996.42 | 49,918.00 | (17,078.42) | -25.5% |
| 14 | Transmission | \$/Month | 1,962.73 | 1,715.77 | (246.96) | -12.6% |
| 15 | Greater than 12 MW | | | | | |
| 16 | Secondary Substation | \$/Month | 68,784.91 | 62,726.09 | (6,058.82) | -8.8% |
| 17 | Primary Substation | \$/Month | 67,084.86 | 62,403.00 | (4,681.86) | -7.0% |
| 18 | Transmission Multiple Bus | \$/Month | 3,000.00 | 3,000.00 | 0.00 | 0.0% |
| 19 | Distance Adjustment Fee OH - Sec. Sub. | \$/foot/Month | 1.23 | 1.23 | 0.00 | 0.0% |
| 20 | Distance Adjustment Fee UG - Sec. Sub. | \$/foot/Month | 3.17 | 3.17 | 0.00 | 0.0% |
| 21 | Distance Adjustment Fee OH - Pri. Sub. | \$/foot/Month | 1.22 | 1.22 | 0.00 | 0.0% |
| 22 | Distance Adjustment Fee UG - Pri. Sub. | \$/foot/Month | 3.13 | 3.13 | 0.00 | 0.0% |
| 23 | Non-Coincident Demand | | | | | |
| 24 | Secondary | \$/kW | 14.11 | 14.11 | 0.00 | 0.0% |
| 25 | Primary | \$/kW | 13.63 | 13.63 | 0.00 | 0.0% |
| 26 | Secondary Substation | \$/kW | 14.40 | 14.40 | 0.00 | 0.0% |
| 27 | Primary Substation | \$/kW | 13.92 | 13.92 | 0.00 | 0.0% |
| 28 | Transmission | \$/kW | 13.85 | 13.85 | 0.00 | 0.0% |
| 29 | Non-Coincident Demand with Super Off Peak Exemption | | | | | |
| 30 | Secondary | \$/kW | 23.01 | 24.87 | 1.86 | 8.1% |
| 31 | Primary | \$/kW | 22.89 | 24.74 | 1.85 | 8.1% |
| 32 | Secondary Substation | \$/kW | 0.26 | 0.25 | (0.01) | -3.8% |
| 33 | Primary Substation | \$/kW | 0.26 | 0.25 | (0.01) | -3.8% |
| 34 | Transmission | \$/kW | 0.26 | 0.25 | (0.01) | -3.8% |
| 35 | Maximum On-Peak Demand: Summer | | | | | |
| 36 | Secondary | \$/kW | 20.15 | 20.60 | 0.45 | 2.2% |
| 37 | Primary | \$/kW | 19.96 | 20.39 | 0.43 | 2.2% |
| 38 | Secondary Substation | \$/kW | 19.94 | 20.47 | 0.53 | 2.7% |
| 39 | Primary Substation | \$/kW | 19.75 | 20.27 | 0.52 | 2.6% |
| 40 | Transmission | \$/kW | 19.02 | 19.51 | 0.49 | 2.6% |
| 41 | Maximum On-Peak Demand: Winter | | | | | |
| 42 | Secondary | \$/kW | 0.79 | 0.72 | (0.07) | -8.9% |
| 43 | Primary | \$/kW | 0.77 | 0.70 | (0.07) | -9.1% |
| 44 | Secondary Substation | \$/kW | 0.61 | 0.61 | 0.00 | 0.0% |
| 45 | Primary Substation | \$/kW | 0.59 | 0.59 | 0.00 | 0.0% |
| 46 | Transmission | \$/kW | 0.59 | 0.59 | 0.00 | 0.0% |
| 47 | Off-Peak Demand: Summer | | | | | |
| 48 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 49 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 50 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 51 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 52 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|-----------|---------------------------------|---|------------|--------------|
| 53 | SCHEDULE AL-TOU2 (ELI) (Continued) | | | | | |
| 54 | Off-Peak Demand: Winter | | | | | |
| 55 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 56 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 57 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 58 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 59 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 60 | Super Off-Peak Demand: Summer | | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 62 | Primary | \$/kW | | | | |
| 63 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 64 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 65 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 66 | Super Off-Peak Demand: Winter | | 0.00 | 0.00 | 0.00 | 0.0% |
| 67 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 68 | Primary | \$/kW | | | | |
| 69 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 70 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 71 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 72 | Power Factor | | | | | |
| 73 | Secondary | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 74 | Primary | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 75 | Secondary Substation | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 76 | Primary Substation | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 77 | Transmission | \$/kvar | 0.00 | 0.00 | 0.00 | 0.0% |
| 78 | On-Peak Energy: Summer | | | | | |
| 79 | Secondary | \$/kWh | 0.08059 | 0.07302 | (0.00757) | -9.4% |
| 80 | Primary | \$/kWh | 0.08059 | 0.07302 | (0.00757) | -9.4% |
| 81 | Secondary Substation | \$/kWh | 0.07908 | 0.07152 | (0.00756) | -9.6% |
| 82 | Primary Substation | \$/kWh | 0.07908 | 0.07152 | (0.00756) | -9.6% |
| 83 | Transmission | \$/kWh | 0.07908 | 0.07152 | (0.00756) | -9.6% |
| 84 | Off-Peak Energy: Summer | | | | | |
| 85 | Secondary | \$/kWh | 0.08059 | 0.07302 | (0.00757) | -9.4% |
| 86 | Primary | \$/kWh | 0.08059 | 0.07302 | (0.00757) | -9.4% |
| 87 | Secondary Substation | \$/kWh | 0.07908 | 0.07152 | (0.00756) | -9.6% |
| 88 | Primary Substation | \$/kWh | 0.07908 | 0.07152 | (0.00756) | -9.6% |
| 89 | Transmission | \$/kWh | 0.07908 | 0.07152 | (0.00756) | -9.6% |
| 90 | Super Off-Peak Energy: Summer | | | | | |
| 91 | Secondary | \$/kWh | 0.08059 | 0.07302 | (0.00757) | -9.4% |
| 92 | Primary | \$/kWh | 0.08059 | 0.07302 | (0.00757) | -9.4% |
| 93 | Secondary Substation | \$/kWh | 0.07908 | 0.07152 | (0.00756) | -9.6% |
| 94 | Primary Substation | \$/kWh | 0.07908 | 0.07152 | (0.00756) | -9.6% |
| 95 | Transmission | \$/kWh | 0.07908 | 0.07152 | (0.00756) | -9.6% |
| 96 | On-Peak Energy: Winter | | | | | |
| 97 | Secondary | \$/kWh | 0.05770 | 0.06758 | 0.00988 | 17.1% |
| 98 | Primary | \$/kWh | 0.05770 | 0.06758 | 0.00988 | 17.1% |
| 99 | Secondary Substation | \$/kWh | 0.05619 | 0.06608 | 0.00989 | 17.6% |
| 100 | Primary Substation | \$/kWh | 0.05619 | 0.06608 | 0.00989 | 17.6% |
| 101 | Transmission | \$/kWh | 0.05619 | 0.06608 | 0.00989 | 17.6% |
| 102 | Off-Peak Energy: Winter | | | | | |
| 103 | Secondary | \$/kWh | 0.05770 | 0.06758 | 0.00988 | 17.1% |
| 104 | Primary | \$/kWh | 0.05770 | 0.06758 | 0.00988 | 17.1% |
| 105 | Secondary Substation | \$/kWh | 0.05619 | 0.06608 | 0.00989 | 17.6% |
| 106 | Primary Substation | \$/kWh | 0.05619 | 0.06608 | 0.00989 | 17.6% |
| 107 | Transmission | \$/kWh | 0.05619 | 0.06608 | 0.00989 | 17.6% |
| 108 | Super Off-Peak Energy: Winter | | | | | |
| 109 | Secondary | \$/kWh | 0.05770 | 0.06758 | 0.00988 | 17.1% |
| 110 | Primary | \$/kWh | 0.05770 | 0.06758 | 0.00988 | 17.1% |
| 111 | Secondary Substation | \$/kWh | 0.05619 | 0.06608 | 0.00989 | 17.6% |
| 112 | Primary Substation | \$/kWh | 0.05619 | 0.06608 | 0.00989 | 17.6% |
| 113 | Transmission | \$/kWh | 0.05619 | 0.06608 | 0.00989 | 17.6% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|---------------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE DG-R | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | Less than or equal to 500 kW | | | | | |
| 4 | Secondary | \$/Month | 186.30 | 223.56 | 37.26 | 20.0% |
| 5 | Primary | \$/Month | 50.24 | 60.29 | 10.05 | 20.0% |
| 6 | Secondary Substation | \$/Month | 18,172.18 | 21,806.62 | 3,634.44 | 20.0% |
| 7 | Primary Substation | \$/Month | 18,172.18 | 21,806.62 | 3,634.44 | 20.0% |
| 8 | Transmission | \$/Month | 270.94 | 325.13 | 54.19 | 20.0% |
| 9 | Greater than 500 kW | | | | | |
| 10 | Secondary | \$/Month | 744.64 | 798.77 | 54.13 | 7.3% |
| 11 | Primary | \$/Month | 59.77 | 71.72 | 11.95 | 20.0% |
| 12 | Secondary Substation | \$/Month | 18,172.18 | 21,806.62 | 3,634.44 | 20.0% |
| 13 | Primary Substation | \$/Month | 18,172.18 | 21,806.62 | 3,634.44 | 20.0% |
| 14 | Transmission | \$/Month | 1,084.06 | 1,300.88 | 216.82 | 20.0% |
| 15 | Transmission Multiple Bus | \$/Month | 3,000.00 | 3,000.00 | 0.00 | 0.0% |
| 16 | Distance Adjustment Fee OH - Sec. Sub. | \$/foot/Month | 1.23 | 1.23 | 0.00 | 0.0% |
| 17 | Distance Adjustment Fee UG - Sec. Sub. | \$/foot/Month | 3.17 | 3.17 | 0.00 | 0.0% |
| 18 | Distance Adjustment Fee OH - Pri. Sub. | \$/foot/Month | 1.22 | 1.22 | 0.00 | 0.0% |
| 19 | Distance Adjustment Fee UG - Pri. Sub. | \$/foot/Month | 3.13 | 3.13 | 0.00 | 0.0% |
| 20 | Maximum Demand | | | | | |
| 21 | Secondary | \$/kW | 14.12 | 14.12 | 0.00 | 0.0% |
| 22 | Primary | \$/kW | 13.64 | 13.64 | 0.00 | 0.0% |
| 23 | Secondary Substation | \$/kW | 14.11 | 14.11 | 0.00 | 0.0% |
| 24 | Primary Substation | \$/kW | 13.63 | 13.63 | 0.00 | 0.0% |
| 25 | Transmission | \$/kW | 13.56 | 13.56 | 0.00 | 0.0% |
| 26 | Non-Coincident Demand with Super Off Peak Exemption | | | | | |
| 27 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 28 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 29 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 30 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 31 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 32 | Maximum On-Peak Demand: Summer | | | | | |
| 33 | Secondary | \$/kW | 2.95 | 2.95 | 0.00 | 0.0% |
| 34 | Primary | \$/kW | 2.84 | 2.84 | 0.00 | 0.0% |
| 35 | Secondary Substation | \$/kW | 2.95 | 2.95 | 0.00 | 0.0% |
| 36 | Primary Substation | \$/kW | 2.84 | 2.84 | 0.00 | 0.0% |
| 37 | Transmission | \$/kW | 2.83 | 2.83 | 0.00 | 0.0% |
| 38 | Maximum On-Peak Demand: Winter | | | | | |
| 39 | Secondary | \$/kW | 0.61 | 0.61 | 0.00 | 0.0% |
| 40 | Primary | \$/kW | 0.59 | 0.59 | 0.00 | 0.0% |
| 41 | Secondary Substation | \$/kW | 0.61 | 0.61 | 0.00 | 0.0% |
| 42 | Primary Substation | \$/kW | 0.59 | 0.59 | 0.00 | 0.0% |
| 43 | Transmission | \$/kW | 0.59 | 0.59 | 0.00 | 0.0% |
| 44 | Power Factor | | | | | |
| 45 | Secondary | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 46 | Primary | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 47 | Secondary Substation | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 48 | Primary Substation | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 49 | Transmission | \$/kvar | 0.00 | 0.00 | 0.00 | 0.0% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|----------------------------------|-----------|---------------------------------|---|------------|--------------|
| 50 | SCHEDULE DG-R (continued) | | | | | |
| 51 | On-Peak Energy: Summer | | | | | |
| 52 | Secondary | \$/kWh | 0.53281 | 0.53625 | 0.00344 | 0.6% |
| 53 | Primary | \$/kWh | 0.53136 | 0.53374 | 0.00238 | 0.4% |
| 54 | Secondary Substation | \$/kWh | 0.33135 | 0.34208 | 0.01073 | 3.2% |
| 55 | Primary Substation | \$/kWh | 0.33088 | 0.34057 | 0.00969 | 2.9% |
| 56 | Transmission | \$/kWh | 0.32668 | 0.32722 | 0.00054 | 0.2% |
| 57 | Off-Peak Energy: Summer | | | | | |
| 58 | Secondary | \$/kWh | 0.20667 | 0.15917 | (0.04750) | -23.0% |
| 59 | Primary | \$/kWh | 0.20599 | 0.15850 | (0.04749) | -23.1% |
| 60 | Secondary Substation | \$/kWh | 0.17825 | 0.13204 | (0.04621) | -25.9% |
| 61 | Primary Substation | \$/kWh | 0.17772 | 0.13151 | (0.04621) | -26.0% |
| 62 | Transmission | \$/kWh | 0.17283 | 0.12665 | (0.04618) | -26.7% |
| 63 | Super Off-Peak Energy: Summer | | | | | |
| 64 | Secondary | \$/kWh | 0.14687 | 0.09356 | (0.05331) | -36.3% |
| 65 | Primary | \$/kWh | 0.14651 | 0.09324 | (0.05327) | -36.4% |
| 66 | Secondary Substation | \$/kWh | 0.11845 | 0.06643 | (0.05202) | -43.9% |
| 67 | Primary Substation | \$/kWh | 0.11824 | 0.06625 | (0.05199) | -44.0% |
| 68 | Transmission | \$/kWh | 0.11582 | 0.06409 | (0.05173) | -44.7% |
| 69 | On-Peak Energy: Winter | | | | | |
| 70 | Secondary | \$/kWh | 0.31983 | 0.34833 | 0.02850 | 8.9% |
| 71 | Primary | \$/kWh | 0.31836 | 0.34667 | 0.02831 | 8.9% |
| 72 | Secondary Substation | \$/kWh | 0.09197 | 0.12538 | 0.03341 | 36.3% |
| 73 | Primary Substation | \$/kWh | 0.09160 | 0.12487 | 0.03327 | 36.3% |
| 74 | Transmission | \$/kWh | 0.08824 | 0.12014 | 0.03190 | 36.2% |
| 75 | Off-Peak Energy: Winter | | | | | |
| 76 | Secondary | \$/kWh | 0.11137 | 0.10305 | (0.00832) | -7.5% |
| 77 | Primary | \$/kWh | 0.11093 | 0.10265 | (0.00828) | -7.5% |
| 78 | Secondary Substation | \$/kWh | 0.08295 | 0.07592 | (0.00703) | -8.5% |
| 79 | Primary Substation | \$/kWh | 0.08266 | 0.07566 | (0.00700) | -8.5% |
| 80 | Transmission | \$/kWh | 0.07974 | 0.07308 | (0.00666) | -8.4% |
| 81 | Super Off-Peak Energy: Winter | | | | | |
| 82 | Secondary | \$/kWh | 0.10137 | 0.08871 | (0.01266) | -12.5% |
| 83 | Primary | \$/kWh | 0.10102 | 0.08841 | (0.01261) | -12.5% |
| 84 | Secondary Substation | \$/kWh | 0.07295 | 0.06158 | (0.01137) | -15.6% |
| 85 | Primary Substation | \$/kWh | 0.07275 | 0.06142 | (0.01133) | -15.6% |
| 86 | Transmission | \$/kWh | 0.07030 | 0.05946 | (0.01084) | -15.4% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|---------------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE A6-TOU | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | Greater than 500 kW | | | | | |
| 4 | Primary | \$/Month | 59.77 | 71.72 | 11.95 | 20.0% |
| 5 | Primary Substation | \$/Month | 18,172.18 | 21,806.62 | 3,634.44 | 20.0% |
| 6 | Transmission | \$/Month | 1,931.13 | 1,883.91 | (47.22) | -2.4% |
| 7 | Greater than 12 MW -- Pri. Sub. | \$/Month | 30,722.49 | 36,866.99 | 6,144.50 | 20.0% |
| 8 | Distance Adjustment Fee OH | \$/foot/Month | 1.22 | 1.22 | 0.00 | 0.0% |
| 9 | Distance Adjustment Fee UG | \$/foot/Month | 3.13 | 3.13 | 0.00 | 0.0% |
| 10 | Non-Coincident Demand | | | | | |
| 11 | Primary | \$/kW | 24.47 | 24.20 | (0.27) | -1.1% |
| 12 | Primary Substation | \$/kW | 14.17 | 14.17 | 0.00 | 0.0% |
| 13 | Transmission | \$/kW | 14.10 | 14.10 | 0.00 | 0.0% |
| 14 | Non-Coincident Demand with Super Off Peak Exemption | | | | | |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 16 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 17 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 18 | Maximum Demand at Time of System Peak: Summer | | | | | |
| 19 | Primary | \$/kW | 29.36 | 29.25 | (0.11) | -0.4% |
| 20 | Primary Substation | \$/kW | 13.23 | 13.51 | 0.28 | 2.1% |
| 21 | Transmission | \$/kW | 12.80 | 13.07 | 0.27 | 2.1% |
| 22 | Maximum Demand at Time of System Peak: Winter | | | | | |
| 23 | Primary | \$/kW | 19.20 | 19.04 | (0.16) | -0.8% |
| 24 | Primary Substation | \$/kW | 0.65 | 0.65 | 0.00 | 0.0% |
| 25 | Transmission | \$/kW | 0.65 | 0.65 | 0.00 | 0.0% |
| 26 | Power Factor | | | | | |
| 27 | Primary | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 28 | Primary Substation | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 29 | Transmission | \$/kvar | 0.00 | 0.00 | 0.00 | 0.0% |
| 30 | On-Peak Energy: Summer | | | | | |
| 31 | Primary | \$/kWh | 0.12979 | 0.15127 | 0.02148 | 16.5% |
| 32 | Primary Substation | \$/kWh | 0.12979 | 0.15127 | 0.02148 | 16.5% |
| 33 | Transmission | \$/kWh | 0.12466 | 0.14526 | 0.02060 | 16.5% |
| 34 | Off-Peak Energy: Summer | | | | | |
| 35 | Primary | \$/kWh | 0.11034 | 0.09807 | (0.01227) | -11.1% |
| 36 | Primary Substation | \$/kWh | 0.11034 | 0.09807 | (0.01227) | -11.1% |
| 37 | Transmission | \$/kWh | 0.10608 | 0.09437 | (0.01171) | -11.0% |
| 38 | Super Off-Peak Energy: Summer | | | | | |
| 39 | Primary | \$/kWh | 0.08526 | 0.08098 | (0.00428) | -5.0% |
| 40 | Primary Substation | \$/kWh | 0.08526 | 0.08098 | (0.00428) | -5.0% |
| 41 | Transmission | \$/kWh | 0.08223 | 0.07817 | (0.00406) | -4.9% |
| 42 | On-Peak Energy: Winter | | | | | |
| 43 | Primary | \$/kWh | 0.10985 | 0.15739 | 0.04754 | 43.3% |
| 44 | Primary Substation | \$/kWh | 0.10985 | 0.15739 | 0.04754 | 43.3% |
| 45 | Transmission | \$/kWh | 0.10565 | 0.15123 | 0.04558 | 43.1% |
| 46 | Off-Peak Energy: Winter | | | | | |
| 47 | Primary | \$/kWh | 0.09869 | 0.09325 | (0.00544) | -5.5% |
| 48 | Primary Substation | \$/kWh | 0.09869 | 0.09325 | (0.00544) | -5.5% |
| 49 | Transmission | \$/kWh | 0.09505 | 0.08988 | (0.00517) | -5.4% |
| 50 | Super Off-Peak Energy: Winter | | | | | |
| 51 | Primary | \$/kWh | 0.08633 | 0.07467 | (0.01166) | -13.5% |
| 52 | Primary Substation | \$/kWh | 0.08633 | 0.07467 | (0.01166) | -13.5% |
| 53 | Transmission | \$/kWh | 0.08327 | 0.07212 | (0.01115) | -13.4% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|-----------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE OL-TOU | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | 0-5 kW | \$/Month | 30.59 | 36.71 | 6.12 | 20.0% |
| 4 | 5-20 kW | \$/Month | 30.59 | 36.71 | 6.12 | 20.0% |
| 5 | 20-50 kW | \$/Month | 30.59 | 36.71 | 6.12 | 20.0% |
| 6 | > 50 kW | \$/Month | 30.59 | 36.71 | 6.12 | 20.0% |
| 7 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 8 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 9 | On Peak Demand | | | | | |
| 10 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 11 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 12 | Energy Charge | | | | | |
| 13 | Summer | | | | | |
| 14 | On-Peak | \$/kWh | 0.45182 | 0.44841 | (0.00341) | -0.8% |
| 15 | Off-Peak | \$/kWh | 0.24972 | 0.23570 | (0.01402) | -5.6% |
| 16 | Super Off-Peak | \$/kWh | 0.19086 | 0.17103 | (0.01983) | -10.4% |
| 17 | Winter | | | | | |
| 18 | On-Peak | \$/kWh | 0.21074 | 0.22998 | 0.01924 | 9.1% |
| 19 | Off-Peak | \$/kWh | 0.20172 | 0.18052 | (0.02120) | -10.5% |
| 20 | Super Off-Peak | \$/kWh | 0.19172 | 0.16617 | (0.02555) | -13.3% |
| 1 | SCHEDULE S | | | | | |
| 2 | Contracted Demand | | | | | |
| 3 | Secondary | \$/kW | 18.93 | 17.68 | (1.25) | -6.6% |
| 4 | Primary | \$/kW | 18.60 | 17.36 | (1.24) | -6.7% |
| 5 | Secondary Substation | \$/kW | 7.32 | 7.32 | 0.00 | 0.0% |
| 6 | Primary Substation | \$/kW | 7.05 | 7.05 | 0.00 | 0.0% |
| 7 | Transmission | \$/kW | 7.02 | 7.02 | 0.00 | 0.0% |
| 1 | SCHEDULE VGI | | | | | |
| 2 | Energy Charge | \$/kWh | 0.15488 | 0.13813 | (0.01675) | -10.8% |
| 1 | SCHEDULE GIR | | | | | |
| 2 | Energy Charge | \$/kWh | 0.15829 | 0.15738 | (0.00091) | -0.6% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|-------------------------------|-----------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE PA-T-1 | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | Secondary | \$/Month | 105.49 | 126.58 | 21.09 | 20.0% |
| 4 | Primary | \$/Month | 105.49 | 126.58 | 21.09 | 20.0% |
| 5 | Transmission | \$/Month | 105.49 | 126.58 | 21.09 | 20.0% |
| 6 | Non-Coincident Demand | | | | | |
| 7 | Secondary | \$/kW | 7.31 | 7.31 | 0.00 | 0.0% |
| 8 | Primary | \$/kW | 7.07 | 7.07 | 0.00 | 0.0% |
| 9 | Transmission | \$/kW | 7.04 | 7.04 | 0.00 | 0.0% |
| 10 | Time-Of-Use (TOU) Demand | | | | | |
| 11 | Secondary | \$/kW | 14.33 | 14.11 | (0.22) | -1.5% |
| 12 | Primary | \$/kW | 14.26 | 14.03 | (0.23) | -1.6% |
| 13 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 14 | On-Peak Demand: Summer | | | | | |
| 15 | Secondary | \$/kW | 4.01 | 3.96 | (0.05) | -1.2% |
| 16 | Primary | \$/kW | 3.99 | 3.94 | (0.05) | -1.3% |
| 17 | Transmission | \$/kW | 3.82 | 3.78 | (0.04) | -1.0% |
| 18 | On-Peak Demand: Winter | | | | | |
| 19 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 20 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 21 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 22 | Off-Peak Demand | | | | | |
| 23 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 24 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 25 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 26 | Summer: On-Peak Energy | | | | | |
| 27 | Secondary | \$/kWh | 0.08851 | 0.10654 | 0.01803 | 20.4% |
| 28 | Primary | \$/kWh | 0.08811 | 0.10607 | 0.01796 | 20.4% |
| 29 | Transmission | \$/kWh | 0.08457 | 0.10188 | 0.01731 | 20.5% |
| 30 | Summer: Off-Peak Energy | | | | | |
| 31 | Secondary | \$/kWh | 0.07461 | 0.06772 | (0.00689) | -9.2% |
| 32 | Primary | \$/kWh | 0.07430 | 0.06745 | (0.00685) | -9.2% |
| 33 | Transmission | \$/kWh | 0.07137 | 0.06493 | (0.00644) | -9.0% |
| 34 | Summer: Super Off-Peak Energy | | | | | |
| 35 | Secondary | \$/kWh | 0.06080 | 0.05976 | (0.00104) | -1.7% |
| 36 | Primary | \$/kWh | 0.06061 | 0.05958 | (0.00103) | -1.7% |
| 37 | Transmission | \$/kWh | 0.05838 | 0.05752 | (0.00086) | -1.5% |
| 38 | Winter: On-Peak Energy | | | | | |
| 39 | Secondary | \$/kWh | 0.07902 | 0.11623 | 0.03721 | 47.1% |
| 40 | Primary | \$/kWh | 0.07868 | 0.11574 | 0.03706 | 47.1% |
| 41 | Transmission | \$/kWh | 0.07560 | 0.11121 | 0.03561 | 47.1% |
| 42 | Winter: Off-Peak Energy | | | | | |
| 43 | Secondary | \$/kWh | 0.07075 | 0.06885 | (0.00190) | -2.7% |
| 44 | Primary | \$/kWh | 0.07048 | 0.06860 | (0.00188) | -2.7% |
| 45 | Transmission | \$/kWh | 0.06781 | 0.06613 | (0.00168) | -2.5% |
| 46 | Winter: Super Off-Peak Energy | | | | | |
| 47 | Secondary | \$/kWh | 0.06158 | 0.05510 | (0.00648) | -10.5% |
| 48 | Primary | \$/kWh | 0.06139 | 0.05495 | (0.00644) | -10.5% |
| 49 | Transmission | \$/kWh | 0.05914 | 0.05307 | (0.00607) | -10.3% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|-----------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE TOU-PA | | | | | |
| 2 | <i>Less than 20 kW</i> | | | | | |
| 3 | Basic Service Fee | | | | | |
| 4 | Secondary | \$/Month | 21.88 | 26.25 | 4.37 | 20.0% |
| 5 | Primary | \$/Month | 21.88 | 26.25 | 4.37 | 20.0% |
| 6 | Non-Coincident Demand | | | | | |
| 7 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 8 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 9 | Non-Coincident Demand with Super Off Peak Exemption | | | | | |
| 10 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 11 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 12 | On Peak Demand | | | | | |
| 13 | Summer | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 16 | Winter | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 19 | Energy Charge | | | | | |
| 20 | Summer | | | | | |
| 21 | On-Peak | | | | | |
| 22 | Secondary | \$/kWh | 0.25242 | 0.27789 | 0.02547 | 10.1% |
| 23 | Primary | \$/kWh | 0.25132 | 0.27669 | 0.02537 | 10.1% |
| 24 | Off-Peak | | | | | |
| 25 | Secondary | \$/kWh | 0.18486 | 0.20100 | 0.01614 | 8.7% |
| 26 | Primary | \$/kWh | 0.18411 | 0.20018 | 0.01607 | 8.7% |
| 27 | Winter | | | | | |
| 28 | On-Peak | | | | | |
| 29 | Secondary | \$/kWh | 0.15812 | 0.19530 | 0.03718 | 23.5% |
| 30 | Primary | \$/kWh | 0.15751 | 0.19453 | 0.03702 | 23.5% |
| 31 | Off-Peak | | | | | |
| 32 | Secondary | \$/kWh | 0.14741 | 0.14959 | 0.00218 | 1.5% |
| 33 | Primary | \$/kWh | 0.14689 | 0.14908 | 0.00219 | 1.5% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|-----------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE TOU-PA2 | | | | | |
| 2 | <i>Greater than or equal to 20kW</i> | | | | | |
| 3 | Basic Service Fee | | | | | |
| 4 | Secondary | \$/Month | 287.15 | 233.39 | (53.76) | -18.7% |
| 5 | Primary | \$/Month | 144.07 | 120.11 | (23.96) | -16.6% |
| 6 | Non-Coincident Demand | | | | | |
| 7 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 8 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 9 | Non-Coincident Demand with Super Off Peak Exemption | | | | | |
| 10 | Secondary | \$/kW | 9.19 | 10.99 | 1.80 | 19.6% |
| 11 | Primary | \$/kW | 9.14 | 10.93 | 1.79 | 19.6% |
| 12 | On Peak Demand | | | | | |
| 13 | Summer | | | | | |
| 14 | Secondary | \$/kW | 7.18 | 7.09 | (0.09) | -1.3% |
| 15 | Primary | \$/kW | 7.14 | 7.06 | (0.08) | -1.1% |
| 16 | Winter | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 19 | Energy Charge | | | | | |
| 20 | Summer | | | | | |
| 21 | On-Peak | | | | | |
| 22 | Secondary | \$/kWh | 0.11093 | 0.13127 | 0.02034 | 18.3% |
| 23 | Primary | \$/kWh | 0.11058 | 0.13083 | 0.02025 | 18.3% |
| 24 | Off-Peak | | | | | |
| 25 | Secondary | \$/kWh | 0.09795 | 0.09440 | (0.00355) | -3.6% |
| 26 | Primary | \$/kWh | 0.09766 | 0.09415 | (0.00351) | -3.6% |
| 27 | Super Off-Peak | | | | | |
| 28 | Secondary | \$/kWh | 0.08481 | 0.08622 | 0.00141 | 1.7% |
| 29 | Primary | \$/kWh | 0.08457 | 0.08606 | 0.00149 | 1.8% |
| 30 | Winter | | | | | |
| 31 | On-Peak | | | | | |
| 32 | Secondary | \$/kWh | 0.10112 | 0.13906 | 0.03794 | 37.5% |
| 33 | Primary | \$/kWh | 0.10082 | 0.13860 | 0.03778 | 37.5% |
| 34 | Off-Peak | | | | | |
| 35 | Secondary | \$/kWh | 0.09371 | 0.09471 | 0.00100 | 1.1% |
| 36 | Primary | \$/kWh | 0.09346 | 0.09448 | 0.00102 | 1.1% |
| 37 | Super Off-Peak | | | | | |
| 38 | Secondary | \$/kWh | 0.08549 | 0.08184 | (0.00365) | -4.3% |
| 39 | Primary | \$/kWh | 0.08532 | 0.08170 | (0.00362) | -4.2% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|-----------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE TOU-PA3 | | | | | |
| 2 | Less than 20kW | | | | | |
| 3 | Basic Service Fee | | | | | |
| 4 | Secondary | \$/Month | 21.88 | 26.25 | 4.37 | 20.0% |
| 5 | Primary | \$/Month | 21.88 | 26.25 | 4.37 | 20.0% |
| 6 | Non-Coincident Demand | | | | | |
| 7 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 8 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 9 | Non-Coincident Demand with Super Off Peak Exemption | | | | | |
| 10 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 11 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 12 | On-Peak Demand | | | | | |
| 13 | Summer | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 16 | Winter | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 19 | Energy Charge | | | | | |
| 20 | Summer | | | | | |
| 21 | On-Peak | | | | | |
| 22 | Secondary | \$/kWh | 0.27508 | 0.30352 | 0.02844 | 10.3% |
| 23 | Primary | \$/kWh | 0.27391 | 0.30221 | 0.02830 | 10.3% |
| 24 | Off-Peak | | | | | |
| 25 | Secondary | \$/kWh | 0.19110 | 0.21293 | 0.02183 | 11.4% |
| 26 | Primary | \$/kWh | 0.19033 | 0.21207 | 0.02174 | 11.4% |
| 27 | Super Off-Peak | | | | | |
| 28 | Secondary | \$/kWh | 0.14628 | 0.15703 | 0.01075 | 7.3% |
| 29 | Primary | \$/kWh | 0.14572 | 0.14513 | (0.00059) | -0.4% |
| 30 | Winter | | | | | |
| 31 | On-Peak | | | | | |
| 32 | Secondary | \$/kWh | 0.15708 | 0.18895 | 0.03187 | 20.3% |
| 33 | Primary | \$/kWh | 0.15649 | 0.18822 | 0.03173 | 20.3% |
| 34 | Off-Peak | | | | | |
| 35 | Secondary | \$/kWh | 0.15083 | 0.15257 | 0.00174 | 1.2% |
| 36 | Primary | \$/kWh | 0.15028 | 0.15203 | 0.00175 | 1.2% |
| 37 | Super Off-Peak | | | | | |
| 38 | Secondary | \$/kWh | 0.14389 | 0.14201 | (0.00188) | -1.3% |
| 39 | Primary | \$/kWh | 0.14342 | 0.14154 | (0.00188) | -1.3% |
| 40 | Greater than or equal to 20kW | | | | | |
| 41 | Basic Service Fee | | | | | |
| 42 | Secondary | | | | | |
| 43 | 20-75 kW | \$/Month | 36.24 | 43.49 | 7.25 | 20.0% |
| 44 | 75-100 kW | \$/Month | 61.24 | 73.49 | 12.25 | 20.0% |
| 45 | 100-200 kW | \$/Month | 76.24 | 91.49 | 15.25 | 20.0% |
| 46 | >200 kW | \$/Month | 126.24 | 151.49 | 25.25 | 20.0% |
| 47 | Primary | | | | | |
| 48 | 20-75 kW | \$/Month | 36.24 | 43.49 | 7.25 | 20.0% |
| 49 | 75-100 kW | \$/Month | 61.24 | 73.49 | 12.25 | 20.0% |
| 50 | 100-200 kW | \$/Month | 76.24 | 91.49 | 15.25 | 20.0% |
| 51 | >200 kW | \$/Month | 126.24 | 151.49 | 25.25 | 20.0% |
| 52 | Non-Coincident Demand | | | | | |
| 53 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 54 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 55 | Non-Coincident Demand with Super Off Peak Exemption | | | | | |
| 56 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 57 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 58 | On-Peak Demand | | | | | |
| 59 | Summer | | | | | |
| 60 | Secondary | \$/kW | 1.76 | 1.67 | (0.09) | -5.1% |
| 61 | Primary | \$/kW | 1.75 | 1.66 | (0.09) | -5.1% |
| 62 | Winter | | | | | |
| 63 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 64 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|-------------------------------------|--------------|---|--|---------------|-----------------|
| 65 | SCHEDULE TOU-PA3 (Continued) | | | | | |
| 66 | Energy Charge | | | | | |
| 67 | Summer | | | | | |
| 68 | On-Peak | | | | | |
| 69 | Secondary | \$/kWh | 0.22052 | 0.28747 | 0.06695 | 30.4% |
| 70 | Primary | \$/kWh | 0.21962 | 0.28625 | 0.06663 | 30.3% |
| 71 | Off-Peak | | | | | |
| 72 | Secondary | \$/kWh | 0.19717 | 0.20180 | 0.00463 | 2.3% |
| 73 | Primary | \$/kWh | 0.19638 | 0.20100 | 0.00462 | 2.4% |
| 74 | Super Off-Peak | | | | | |
| 75 | Secondary | \$/kWh | 0.13948 | 0.15217 | 0.01269 | 9.1% |
| 76 | Primary | \$/kWh | 0.13896 | 0.15160 | 0.01264 | 9.1% |
| 77 | Winter | | | | | |
| 78 | On-Peak | | | | | |
| 79 | Secondary | \$/kWh | 0.16780 | 0.18517 | 0.01737 | 10.4% |
| 80 | Primary | \$/kWh | 0.16716 | 0.18822 | 0.02106 | 12.6% |
| 81 | Off-Peak | | | | | |
| 82 | Secondary | \$/kWh | 0.16034 | 0.15045 | (0.00989) | -6.2% |
| 83 | Primary | \$/kWh | 0.15976 | 0.15203 | (0.00773) | -4.8% |
| 84 | Super Off-Peak | | | | | |
| 85 | Secondary | \$/kWh | 0.15207 | 0.14037 | (0.01170) | -7.7% |
| 86 | Primary | \$/kWh | 0.15157 | 0.14154 | (0.01003) | -6.6% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|-----------------------------------|-----------|---------------------------------|---|------------|--------------|
| 1 | TOU-SCH-S | | | | | |
| 2 | Less than 20 kW (2 Period) | | | | | |
| 3 | Basic Service Fee | | | | | |
| 4 | Secondary | | | | | |
| 5 | 0-5 kW | \$/Month | 0.00 | 78.69 | 78.69 | 0.0% |
| 6 | 5-20 kW | \$/Month | 0.00 | 78.69 | 78.69 | 0.0% |
| 7 | 20-50 kW | \$/Month | 0.00 | 78.69 | 78.69 | 0.0% |
| 8 | >50 kW | \$/Month | 0.00 | 78.69 | 78.69 | 0.0% |
| 9 | Primary | | | | | |
| 10 | 0-5 kW | \$/Month | 0.00 | 104.14 | 104.14 | 0.0% |
| 11 | 5-20 kW | \$/Month | 0.00 | 104.14 | 104.14 | 0.0% |
| 12 | 20-50 kW | \$/Month | 0.00 | 104.14 | 104.14 | 0.0% |
| 13 | >50 kW | \$/Month | 0.00 | 104.14 | 104.14 | 0.0% |
| 14 | Non-Coincident Demand | | | | | |
| 15 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 16 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 17 | On-Peak Demand | | | | | |
| 18 | Summer | | | | | |
| 19 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 20 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 21 | Winter | | | | | |
| 22 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 23 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 24 | Energy Charge | | | | | |
| 25 | Summer: On-Peak | | | | | |
| 26 | Secondary | \$/kWh | 0.00000 | 0.34590 | 0.34590 | 0.0% |
| 27 | Primary | \$/kWh | 0.00000 | 0.34445 | 0.34445 | 0.0% |
| 28 | Summer: Off-Peak | | | | | |
| 29 | Secondary | \$/kWh | 0.00000 | 0.24035 | 0.24035 | 0.0% |
| 30 | Primary | \$/kWh | 0.00000 | 0.23942 | 0.23942 | 0.0% |
| 31 | Winter: On-Peak | | | | | |
| 32 | Secondary | \$/kWh | 0.00000 | 0.23113 | 0.23113 | 0.0% |
| 33 | Primary | \$/kWh | 0.00000 | 0.23028 | 0.23028 | 0.0% |
| 34 | Winter: Off-Peak | | | | | |
| 35 | Secondary | \$/kWh | 0.00000 | 0.17443 | 0.17443 | 0.0% |
| 36 | Primary | \$/kWh | 0.00000 | 0.17390 | 0.17390 | 0.0% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|--|---------------|---------------------------------|---|------------|--------------|
| 1 | TOU-SCH-M/L | | | | | |
| 2 | <i>Greater than or equal to 20 kW</i> | | | | | |
| 3 | Basic Service Fee | | | | | |
| 4 | Less than or equal to 500 kW | | | | | |
| 5 | Secondary | \$/Month | 0.00 | 223.56 | 223.56 | 0.0% |
| 6 | Primary | \$/Month | 0.00 | 60.29 | 60.29 | 0.0% |
| 7 | Greater than 500 kW | | | | | |
| 8 | Secondary | \$/Month | 0.00 | 223.56 | 223.56 | 0.0% |
| 9 | Primary | \$/Month | 0.00 | 60.29 | 60.29 | 0.0% |
| 10 | Distance Adjustment Fee OH - Sec. Sub. | \$/Foot/Month | 0.00 | 1.23 | 1.23 | 0.0% |
| 11 | Distance Adjustment Fee UG - Sec. Sub. | \$/Foot/Month | 0.00 | 3.17 | 3.17 | 0.0% |
| 12 | Distance Adjustment Fee OH - Pri. Sub. | \$/Foot/Month | 0.00 | 1.22 | 1.22 | 0.0% |
| 13 | Distance Adjustment Fee UG - Pri. Sub. | \$/Foot/Month | 0.00 | 3.13 | 3.13 | 0.0% |
| 14 | Non-Coincident Demand | | | | | |
| 15 | Secondary | \$/kW | 0.00 | 19.67 | 19.67 | 0.0% |
| 16 | Primary | \$/kW | 0.00 | 19.14 | 19.14 | 0.0% |
| 17 | Non-Coincident Demand w/ SOP Exempt. | | | | | |
| 18 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 19 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 20 | On-Peak Demand | | | | | |
| 21 | Summer | | | | | |
| 22 | Secondary | \$/kW | 0.00 | 23.20 | 23.20 | 0.0% |
| 23 | Primary | \$/kW | 0.00 | 22.95 | 22.95 | 0.0% |
| 24 | On-Peak Demand | | | | | |
| 25 | Winter | | | | | |
| 26 | Secondary | \$/kW | 0.00 | 16.50 | 16.50 | 0.0% |
| 27 | Primary | \$/kW | 0.00 | 16.40 | 16.40 | 0.0% |
| 28 | Power Factor | | | | | |
| 29 | Secondary | \$/kvar | 0.00 | 0.25 | 0.25 | 0.0% |
| 30 | Primary | \$/kvar | 0.00 | 0.25 | 0.25 | 0.0% |
| 31 | Energy Charge | | | | | |
| 32 | Summer: On-Peak | | | | | |
| 33 | Secondary | \$/kWh | 0.00000 | 0.13647 | 0.13647 | 0.0% |
| 34 | Primary | \$/kWh | 0.00000 | 0.13587 | 0.13587 | 0.0% |
| 35 | Summer: Off-Peak | | | | | |
| 36 | Secondary | \$/kWh | 0.00000 | 0.08976 | 0.08976 | 0.0% |
| 37 | Primary | \$/kWh | 0.00000 | 0.08940 | 0.08940 | 0.0% |
| 38 | Summer: Super Off-Peak | | | | | |
| 39 | Secondary | \$/kWh | 0.00000 | 0.07390 | 0.07390 | 0.0% |
| 40 | Primary | \$/kWh | 0.00000 | 0.07369 | 0.07369 | 0.0% |
| 41 | Winter: On-Peak | | | | | |
| 42 | Secondary | \$/kWh | 0.00000 | 0.14091 | 0.14091 | 0.0% |
| 43 | Primary | \$/kWh | 0.00000 | 0.14033 | 0.14033 | 0.0% |
| 44 | Winter: Off-Peak | | | | | |
| 45 | Secondary | \$/kWh | 0.00000 | 0.08468 | 0.08468 | 0.0% |
| 46 | Primary | \$/kWh | 0.00000 | 0.08438 | 0.08438 | 0.0% |
| 47 | Winter: Super Off-Peak | | | | | |
| 48 | Secondary | \$/kWh | 0.00000 | 0.06837 | 0.06837 | 0.0% |
| 49 | Primary | \$/kWh | 0.00000 | 0.06819 | 0.06819 | 0.0% |

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|--|---------------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE TOU-SCH-DGR | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | Less than or equal to 500 kW | | | | | |
| 4 | Secondary | \$/Month | 0.00 | 223.56 | 223.56 | 0.0% |
| 5 | Primary | \$/Month | 0.00 | 60.29 | 60.29 | 0.0% |
| 6 | Greater than 500 kW | | | | | |
| 7 | Secondary | \$/Month | 0.00 | 223.56 | 223.56 | 0.0% |
| 8 | Primary | \$/Month | 0.00 | 60.29 | 60.29 | 0.0% |
| 9 | Distance Adjustment Fee OH - Sec. Sub. | \$/Foot/Month | 0.00 | 1.23 | 1.23 | 0.0% |
| 10 | Distance Adjustment Fee UG - Sec. Sub. | \$/Foot/Month | 0.00 | 3.17 | 3.17 | 0.0% |
| 11 | Distance Adjustment Fee OH - Pri. Sub. | \$/Foot/Month | 0.00 | 1.22 | 1.22 | 0.0% |
| 12 | Distance Adjustment Fee UG - Pri. Sub. | \$/Foot/Month | 0.00 | 3.13 | 3.13 | 0.0% |
| 13 | Maximum Demand | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 14.11 | 14.11 | 0.0% |
| 15 | Primary | \$/kW | 0.00 | 13.63 | 13.63 | 0.0% |
| 16 | Non-Coincident Demand w/ SOP Exempt. | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 19 | Max On-Peak Demand | | | | | |
| 20 | Summer | | | | | |
| 21 | Secondary | \$/kW | 0.00 | 3.02 | 3.02 | 0.0% |
| 22 | Primary | \$/kW | 0.00 | 2.91 | 2.91 | 0.0% |
| 23 | Winter | | | | | |
| 24 | Secondary | \$/kW | 0.00 | 0.61 | 0.61 | 0.0% |
| 25 | Primary | \$/kW | 0.00 | 0.59 | 0.59 | 0.0% |
| 26 | Power Factor | | | | | |
| 27 | Secondary | \$/kvar | 0.00 | 0.00 | 0.00 | 0.0% |
| 28 | Primary | \$/kvar | 0.00 | 0.00 | 0.00 | 0.0% |
| 29 | Energy | | | | | |
| 30 | Summer | | | | | |
| 31 | On-Peak | | | | | |
| 32 | Secondary | \$/kWh | 0.00000 | 0.58499 | 0.58499 | 0.0% |
| 33 | Primary | \$/kWh | 0.00000 | 0.58223 | 0.58223 | 0.0% |
| 34 | Off-Peak | | | | | |
| 35 | Secondary | \$/kWh | 0.00000 | 0.13310 | 0.13310 | 0.0% |
| 36 | Primary | \$/kWh | 0.00000 | 0.13255 | 0.13255 | 0.0% |
| 37 | Super Off-Peak | | | | | |
| 38 | Secondary | \$/kWh | 0.00000 | 0.08953 | 0.08953 | 0.0% |
| 39 | Primary | \$/kWh | 0.00000 | 0.08922 | 0.08922 | 0.0% |
| 40 | Winter | | | | | |
| 41 | On-Peak | | | | | |
| 42 | Secondary | \$/kWh | 0.00000 | 0.36344 | 0.36344 | 0.0% |
| 43 | Primary | \$/kWh | 0.00000 | 0.36169 | 0.36169 | 0.0% |
| 44 | Off-Peak | | | | | |
| 45 | Secondary | \$/kWh | 0.00000 | 0.09831 | 0.09831 | 0.0% |
| 46 | Primary | \$/kWh | 0.00000 | 0.09793 | 0.09793 | 0.0% |
| 47 | Super Off-Peak | | | | | |
| 48 | Secondary | \$/kWh | 0.00000 | 0.08504 | 0.08504 | 0.0% |
| 49 | Primary | \$/kWh | 0.00000 | 0.08475 | 0.08475 | 0.0% |

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|-----------------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE DR-SES (GF) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.46068 | 0.42269 | (0.03799) | -8.2% |
| 9 | Semi-Peak: Summer | \$/kWh | 0.46081 | 0.42268 | (0.03813) | -8.3% |
| 10 | Off-Peak: Summer | \$/kWh | 0.28419 | 0.35250 | 0.06831 | 24.0% |
| 12 | Semi-Peak: Winter | \$/kWh | 0.27909 | 0.29070 | 0.01161 | 4.2% |
| 13 | Off-Peak: Winter | \$/kWh | 0.27416 | 0.29069 | 0.01653 | 6.0% |
| 14 | Minimum Bill | Min Bill \$/Day | 0.338 | 0.338 | 0.000 | 0.0% |
| 1 | SCHEDULE DR-SES (Medical Baseline) (GF) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.45488 | 0.41689 | (0.03799) | -8.4% |
| 9 | Semi-Peak: Summer | \$/kWh | 0.45501 | 0.41688 | (0.03813) | -8.4% |
| 10 | Off-Peak: Summer | \$/kWh | 0.27839 | 0.34670 | 0.06831 | 24.5% |
| 12 | Semi-Peak: Winter | \$/kWh | 0.27329 | 0.28490 | 0.01161 | 4.2% |
| 13 | Off-Peak: Winter | \$/kWh | 0.26836 | 0.28489 | 0.01653 | 6.2% |
| 14 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE DR-SES (CARE) (GF) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.45421 | 0.41615 | (0.03806) | -8.4% |
| 9 | Semi-Peak: Summer | \$/kWh | 0.45434 | 0.41614 | (0.03820) | -8.4% |
| 10 | Off-Peak: Summer | \$/kWh | 0.27772 | 0.34596 | 0.06824 | 24.6% |
| 12 | Semi-Peak: Winter | \$/kWh | 0.27262 | 0.28416 | 0.01154 | 4.2% |
| 13 | Off-Peak: Winter | \$/kWh | 0.26769 | 0.28415 | 0.01646 | 6.1% |
| 14 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE DR-SES (CARE & Medical Baseline) (GF) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On-Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.45421 | 0.41615 | (0.03806) | -8.4% |
| 9 | Semi-Peak: Summer | \$/kWh | 0.45434 | 0.41614 | (0.03820) | -8.4% |
| 10 | Off-Peak: Summer | \$/kWh | 0.27772 | 0.34596 | 0.06824 | 24.6% |
| 12 | Semi-Peak: Winter | \$/kWh | 0.27262 | 0.28416 | 0.01154 | 4.2% |
| 13 | Off-Peak: Winter | \$/kWh | 0.26769 | 0.28415 | 0.01646 | 6.1% |
| 14 | Minimum Bill | Min \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|--|-----------------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE EV-TOU (GF) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.45243 | 0.40840 | (0.04403) | -9.7% |
| 9 | Off-Peak: Summer | \$/kWh | 0.43932 | 0.40839 | (0.03093) | -7.0% |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.20349 | 0.23658 | 0.03309 | 16.3% |
| 11 | On-Peak: Winter | \$/kWh | 0.29568 | 0.31504 | 0.01936 | 6.5% |
| 12 | Off-Peak: Winter | \$/kWh | 0.29029 | 0.31503 | 0.02474 | 8.5% |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.20266 | 0.22243 | 0.01977 | 9.8% |
| 14 | Minimum Bill | Min Bill \$/Day | 0.338 | 0.338 | 0.000 | 0.0% |
| 1 | SCHEDULE EV-TOU-2 (GF) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.44950 | 0.43012 | (0.01938) | -4.3% |
| 9 | Off-Peak: Summer | \$/kWh | 0.42374 | 0.43011 | 0.00637 | 1.5% |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.20349 | 0.26144 | 0.05795 | 28.5% |
| 11 | On-Peak: Winter | \$/kWh | 0.29299 | 0.42967 | 0.13668 | 46.7% |
| 12 | Off-Peak: Winter | \$/kWh | 0.29236 | 0.32284 | 0.03048 | 10.4% |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.20266 | 0.24270 | 0.04004 | 19.8% |
| 14 | Minimum Bill | Min Bill \$/Day | 0.338 | 0.338 | 0.000 | 0.0% |
| 1 | SCHEDULE EV-TOU-2 (Medical Baseline) (GF) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.44370 | 0.42432 | (0.01938) | -4.4% |
| 9 | Off-Peak: Summer | \$/kWh | 0.41794 | 0.42431 | 0.00637 | 1.5% |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.19769 | 0.25564 | 0.05795 | 29.3% |
| 11 | On-Peak: Winter | \$/kWh | 0.28719 | 0.42387 | 0.13668 | 47.6% |
| 12 | Off-Peak: Winter | \$/kWh | 0.28656 | 0.31704 | 0.03048 | 10.6% |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.19686 | 0.23690 | 0.04004 | 20.3% |
| 14 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE EV-TOU-2 (CARE) (GF) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.44303 | 0.42359 | (0.01944) | -4.4% |
| 9 | Off-Peak: Summer | \$/kWh | 0.41727 | 0.42358 | 0.00631 | 1.5% |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.19702 | 0.25491 | 0.05789 | 29.4% |
| 11 | On-Peak: Winter | \$/kWh | 0.28652 | 0.42314 | 0.13662 | 47.7% |
| 12 | Off-Peak: Winter | \$/kWh | 0.28589 | 0.31631 | 0.03042 | 10.6% |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.19619 | 0.23617 | 0.03998 | 20.4% |
| 14 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|--|-----------------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE TOU-DR (GF) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.45703 | 0.46539 | 0.00836 | 1.8% |
| 9 | Semi-Peak: Summer | \$/kWh | 0.37884 | 0.37824 | (0.00060) | -0.2% |
| 10 | Off-Peak: Summer | \$/kWh | 0.34357 | 0.34747 | 0.00390 | 1.1% |
| 11 | On-Peak: Winter | \$/kWh | 0.33824 | 0.39790 | 0.05966 | 17.6% |
| 12 | Semi-Peak: Winter | \$/kWh | 0.32707 | 0.34082 | 0.01375 | 4.2% |
| 13 | Off-Peak: Winter | \$/kWh | 0.32028 | 0.34081 | 0.02053 | 6.4% |
| 14 | Baseline Adjustment - Summer | \$/kWh | (0.07532) | (0.08003) | (0.00471) | 6.3% |
| 15 | 101% to 130% of Baseline - Summer | \$/kWh | (0.07532) | (0.08003) | (0.00471) | 6.3% |
| 16 | Baseline Adjustment - Winter | \$/kWh | (0.06859) | (0.07330) | (0.00471) | 6.9% |
| 17 | 101% to 130% of Baseline - Winter | \$/kWh | (0.06859) | (0.07330) | (0.00471) | 6.9% |
| 18 | Minimum Bill | Min Bill \$/Day | 0.338 | 0.338 | 0.000 | 0.0% |
| 1 | SCHEDULE TOU-DR (Medical Baseline) (GF) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.36300 | 0.36547 | 0.00247 | 0.7% |
| 9 | Semi-Peak: Summer | \$/kWh | 0.28481 | 0.27832 | (0.00649) | -2.3% |
| 10 | Off-Peak: Summer | \$/kWh | 0.24954 | 0.24755 | (0.00199) | -0.8% |
| 11 | On-Peak: Winter | \$/kWh | 0.25261 | 0.30638 | 0.05377 | 21.3% |
| 12 | Semi-Peak: Winter | \$/kWh | 0.24144 | 0.24930 | 0.00786 | 3.3% |
| 13 | Off-Peak: Winter | \$/kWh | 0.23465 | 0.24929 | 0.01464 | 6.2% |
| 14 | Baseline Adjustment - Summer | \$/kWh | (0.05597) | (0.05947) | (0.00350) | 6.3% |
| 15 | 101% to 130% of Baseline - Summer | \$/kWh | (0.05597) | (0.05947) | (0.00350) | 6.3% |
| 16 | Baseline Adjustment - Winter | \$/kWh | (0.05097) | (0.05947) | (0.00850) | 16.7% |
| 17 | 101% to 130% of Baseline - Winter | \$/kWh | (0.05097) | (0.05947) | (0.00850) | 16.7% |
| 18 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE TOU-DR (CARE) (GF) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.45056 | 0.45885 | 0.00829 | 1.8% |
| 9 | Semi-Peak: Summer | \$/kWh | 0.37237 | 0.37170 | (0.00067) | -0.2% |
| 10 | Off-Peak: Summer | \$/kWh | 0.33710 | 0.34093 | 0.00383 | 1.1% |
| 11 | On-Peak: Winter | \$/kWh | 0.33177 | 0.39136 | 0.05959 | 18.0% |
| 12 | Semi-Peak: Winter | \$/kWh | 0.32060 | 0.33428 | 0.01368 | 4.3% |
| 13 | Off-Peak: Winter | \$/kWh | 0.31381 | 0.33427 | 0.02046 | 6.5% |
| 14 | Baseline Adjustment - Summer | \$/kWh | (0.07532) | (0.08003) | (0.00471) | 6.3% |
| 15 | 101% to 130% of Baseline - Summer | \$/kWh | (0.07532) | (0.08003) | (0.00471) | 6.3% |
| 16 | Baseline Adjustment - Winter | \$/kWh | (0.06859) | (0.07330) | (0.00471) | 6.9% |
| 17 | 101% to 130% of Baseline - Winter | \$/kWh | (0.06859) | (0.07330) | (0.00471) | 6.9% |
| 18 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|-----------------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE TOU-DR (CARE & Medical Baseline) (GF) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.36233 | 0.36473 | 0.00240 | 0.7% |
| 9 | Semi-Peak: Summer | \$/kWh | 0.28414 | 0.27758 | (0.00656) | -2.3% |
| 10 | Off-Peak: Summer | \$/kWh | 0.24887 | 0.24681 | (0.00206) | -0.8% |
| 11 | On-Peak: Winter | \$/kWh | 0.25194 | 0.30564 | 0.05370 | 21.3% |
| 12 | Semi-Peak: Winter | \$/kWh | 0.24077 | 0.24856 | 0.00779 | 3.2% |
| 13 | Off-Peak: Winter | \$/kWh | 0.23398 | 0.24855 | 0.01457 | 6.2% |
| 14 | Baseline Adjustment - Summer | \$/kWh | (0.05597) | (0.05947) | (0.00350) | 6.3% |
| 15 | 101% to 130% of Baseline - Summer | \$/kWh | (0.05597) | (0.05947) | (0.00350) | 6.3% |
| 16 | Baseline Adjustment - Winter | \$/kWh | (0.05097) | (0.05447) | (0.00350) | 6.9% |
| 17 | 101% to 130% of Baseline - Winter | \$/kWh | (0.05097) | (0.05447) | (0.00350) | 6.9% |
| 18 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE TOU-DR (FERA) (GF) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.45703 | 0.46539 | 0.00836 | 1.8% |
| 9 | Semi-Peak: Summer | \$/kWh | 0.37884 | 0.37824 | (0.00060) | -0.2% |
| 10 | Off-Peak: Summer | \$/kWh | 0.34357 | 0.34747 | 0.00390 | 1.1% |
| 11 | On-Peak: Winter | \$/kWh | 0.33824 | 0.39790 | 0.05966 | 17.6% |
| 12 | Semi-Peak: Winter | \$/kWh | 0.32707 | 0.34082 | 0.01375 | 4.2% |
| 13 | Off-Peak: Winter | \$/kWh | 0.32028 | 0.34081 | 0.02053 | 6.4% |
| 14 | Baseline Adjustment - Summer | \$/kWh | (0.07532) | (0.08003) | (0.00471) | 6.3% |
| 15 | 101% to 130% of Baseline - Summer | \$/kWh | (0.07532) | (0.08003) | (0.00471) | 6.3% |
| 16 | Baseline Adjustment - Winter | \$/kWh | (0.06859) | (0.07330) | (0.00471) | 6.9% |
| 17 | 101% to 130% of Baseline - Winter | \$/kWh | (0.06859) | (0.07330) | (0.00471) | 6.9% |
| 18 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE TOU-DR (FERA & Medical Baseline) (GF) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.36300 | 0.36547 | 0.00247 | 0.7% |
| 9 | Semi-Peak: Summer | \$/kWh | 0.28481 | 0.27832 | (0.00649) | -2.3% |
| 10 | Off-Peak: Summer | \$/kWh | 0.24954 | 0.24755 | (0.00199) | -0.8% |
| 11 | On-Peak: Winter | \$/kWh | 0.25261 | 0.30638 | 0.05377 | 21.3% |
| 12 | Semi-Peak: Winter | \$/kWh | 0.24144 | 0.24930 | 0.00786 | 3.3% |
| 13 | Off-Peak: Winter | \$/kWh | 0.23465 | 0.24929 | 0.01464 | 6.2% |
| 14 | Baseline Adjustment - Summer | \$/kWh | (0.05597) | (0.05947) | (0.00350) | 6.3% |
| 15 | 101% to 130% of Baseline - Summer | \$/kWh | (0.05597) | (0.05947) | (0.00350) | 6.3% |
| 16 | Baseline Adjustment - Winter | \$/kWh | (0.05097) | (0.05447) | (0.00350) | 6.9% |
| 17 | 101% to 130% of Baseline - Winter | \$/kWh | (0.05097) | (0.05447) | (0.00350) | 6.9% |
| 18 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|----------------------------|-----------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE TOU-A (GF) | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | Secondary | | | | | |
| 4 | 0-5 kW | \$/Month | 10.00 | 12.00 | 2.00 | 20.0% |
| 5 | 5-20 kW | \$/Month | 16.00 | 19.20 | 3.20 | 20.0% |
| 6 | 20-50 kW | \$/Month | 30.00 | 36.00 | 6.00 | 20.0% |
| 7 | >50 kW | \$/Month | 75.00 | 90.00 | 15.00 | 20.0% |
| 8 | Primary | | | | | |
| 9 | 0-5 kW | \$/Month | 10.00 | 12.00 | 2.00 | 20.0% |
| 10 | 5-20 kW | \$/Month | 16.00 | 19.20 | 3.20 | 20.0% |
| 11 | 20-50 kW | \$/Month | 30.00 | 36.00 | 6.00 | 20.0% |
| 12 | >50 kW | \$/Month | 75.00 | 90.00 | 15.00 | 20.0% |
| 13 | Non-Coincident Demand | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 16 | On-Peak Demand: Summer | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 19 | On-Peak Demand: Winter | | | | | |
| 20 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 21 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 22 | Energy Charge | | | | | |
| 23 | Summer On-Peak | | | | | |
| 24 | Secondary | \$/kWh | 0.36473 | 0.37553 | 0.01080 | 3.0% |
| 25 | Primary | \$/kWh | 0.36311 | 0.37386 | 0.01075 | 3.0% |
| 26 | Summer Semi-Peak | | | | | |
| 27 | Secondary | \$/kWh | 0.27816 | 0.28441 | 0.00625 | 2.2% |
| 28 | Primary | \$/kWh | 0.27700 | 0.28323 | 0.00623 | 2.2% |
| 29 | Summer Off-Peak | | | | | |
| 30 | Secondary | \$/kWh | 0.21100 | 0.21747 | 0.00647 | 3.1% |
| 31 | Primary | \$/kWh | 0.21019 | 0.21665 | 0.00646 | 3.1% |
| 32 | Winter On-Peak | | | | | |
| 33 | Secondary | \$/kWh | 0.23020 | 0.28328 | 0.05308 | 23.1% |
| 34 | Primary | \$/kWh | 0.22932 | 0.28216 | 0.05284 | 23.0% |
| 35 | Winter Semi-Peak | | | | | |
| 36 | Secondary | \$/kWh | 0.21871 | 0.21930 | 0.00059 | 0.3% |
| 37 | Primary | \$/kWh | 0.21792 | 0.21851 | 0.00059 | 0.3% |
| 38 | Winter Off-Peak | | | | | |
| 39 | Secondary | \$/kWh | 0.21107 | 0.21808 | 0.00701 | 3.3% |
| 40 | Primary | \$/kWh | 0.21037 | 0.21730 | 0.00693 | 3.3% |

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|----------------------------------|-----------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE TOU-A (GF) (ELI) | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | Secondary | | | | | |
| 4 | 0-5 kW | \$/Month | 10.00 | 12.00 | 2.00 | 20.0% |
| 5 | 5-20 kW | \$/Month | 16.00 | 19.20 | 3.20 | 20.0% |
| 6 | 20-50 kW | \$/Month | 30.00 | 36.00 | 6.00 | 20.0% |
| 7 | >50 kW | \$/Month | 75.00 | 90.00 | 15.00 | 20.0% |
| 8 | Primary | | | | | |
| 9 | 0-5 kW | \$/Month | 10.00 | 12.00 | 2.00 | 20.0% |
| 10 | 5-20 kW | \$/Month | 16.00 | 19.20 | 3.20 | 20.0% |
| 11 | 20-50 kW | \$/Month | 30.00 | 36.00 | 6.00 | 20.0% |
| 12 | >50 kW | \$/Month | 75.00 | 90.00 | 15.00 | 20.0% |
| 13 | Non-Coincident Demand | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 16 | On-Peak Demand: Summer | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 19 | On-Peak Demand: Winter | | | | | |
| 20 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 21 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 22 | Energy Charge | | | | | |
| 23 | Summer On-Peak | | | | | |
| 24 | Secondary | \$/kWh | 0.21487 | 0.21491 | 0.00004 | 0.0% |
| 25 | Primary | \$/kWh | 0.21436 | 0.21439 | 0.00003 | 0.0% |
| 26 | Summer Off-Peak | | | | | |
| 27 | Secondary | \$/kWh | 0.21487 | 0.21491 | 0.00004 | 0.0% |
| 28 | Primary | \$/kWh | 0.21436 | 0.21439 | 0.00003 | 0.0% |
| 29 | Summer Super Off-Peak | | | | | |
| 30 | Secondary | \$/kWh | 0.21487 | 0.21491 | 0.00004 | 0.0% |
| 31 | Primary | \$/kWh | 0.21436 | 0.21439 | 0.00003 | 0.0% |
| 32 | Winter On-Peak | | | | | |
| 33 | Secondary | \$/kWh | 0.19434 | 0.20896 | 0.01462 | 7.5% |
| 34 | Primary | \$/kWh | 0.19383 | 0.20844 | 0.01461 | 7.5% |
| 35 | Winter Off-Peak | | | | | |
| 36 | Secondary | \$/kWh | 0.19434 | 0.20896 | 0.01462 | 7.5% |
| 37 | Primary | \$/kWh | 0.19383 | 0.20844 | 0.01461 | 7.5% |
| 38 | Winter Super Off-Peak | | | | | |
| 39 | Secondary | \$/kWh | 0.19434 | 0.20896 | 0.01462 | 7.5% |
| 40 | Primary | \$/kWh | 0.19383 | 0.20844 | 0.01461 | 7.5% |

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
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SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|----------------------------------|-----------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE TOU-M (GF) | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | 0-5 kW | \$/Month | 101.56 | 135.45 | 33.89 | 33.4% |
| 4 | 5-20 kW | \$/Month | 101.56 | 135.45 | 33.89 | 33.4% |
| 5 | 20-50 kW | \$/Month | 101.56 | 135.45 | 33.89 | 33.4% |
| 6 | >50 kW | \$/Month | 101.56 | 135.45 | 33.89 | 33.4% |
| 7 | Non-Coincident Demand | \$/kW | 2.50 | 4.09 | 1.59 | 63.6% |
| 8 | On Peak Demand | | | | | |
| 9 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 10 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 11 | Energy Charge | | | | | |
| 12 | Summer | | | | | |
| 13 | On-Peak | \$/kWh | 0.27639 | 0.23938 | (0.03701) | -13.4% |
| 14 | Semi-Peak | \$/kWh | 0.26515 | 0.22777 | (0.03738) | -14.1% |
| 15 | Off-Peak | \$/kWh | 0.16143 | 0.22631 | 0.06488 | 40.2% |
| 16 | Winter | | | | | |
| 17 | On-Peak | \$/kWh | 0.17610 | 0.22930 | 0.05320 | 30.2% |
| 18 | Semi-Peak | \$/kWh | 0.16428 | 0.16435 | 0.00007 | 0.0% |
| 19 | Off-Peak | \$/kWh | 0.15645 | 0.16317 | 0.00672 | 4.3% |
| 1 | SCHEDULE TOU-M (ELI) (GF) | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | 0-5 kW | \$/Month | 101.56 | 135.45 | 33.89 | 33.4% |
| 4 | 5-20 kW | \$/Month | 101.56 | 135.45 | 33.89 | 33.4% |
| 5 | 20-50 kW | \$/Month | 101.56 | 135.45 | 33.89 | 33.4% |
| 6 | >50 kW | \$/Month | 101.56 | 135.45 | 33.89 | 33.4% |
| 7 | Non-Coincident Demand | \$/kW | 2.50 | 4.09 | 1.59 | 63.6% |
| 8 | On Peak Demand | | | | | |
| 9 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 10 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 11 | Energy Charge | | | | | |
| 12 | Summer | | | | | |
| 13 | On-Peak | \$/kWh | 0.15863 | 0.15930 | 0.00067 | 0.4% |
| 14 | Semi-Peak | \$/kWh | 0.15863 | 0.15930 | 0.00067 | 0.4% |
| 15 | Off-Peak | \$/kWh | 0.15863 | 0.15930 | 0.00067 | 0.4% |
| 16 | Winter | | | | | |
| 17 | On-Peak | \$/kWh | 0.13810 | 0.15335 | 0.01525 | 11.0% |
| 18 | Semi-Peak | \$/kWh | 0.13810 | 0.15335 | 0.01525 | 11.0% |
| 19 | Off-Peak | \$/kWh | 0.13810 | 0.15335 | 0.01525 | 11.0% |

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 | ILLUSTRATIVE | CHANGE (E) | % CHANGE (F) |
|----------|--|---------------|------------------------|--------------------------------|------------|--------------|
| | | | TOTAL PRESENT RATE (C) | TOTAL PROPOSED YEAR 1 RATE (D) | | |
| 1 | SCHEDULE AL-TOU (GF) | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | Less than or equal to 500 kW | | | | | |
| 4 | Secondary | \$/Month | 186.30 | 223.56 | 37.26 | 20.0% |
| 5 | Primary | \$/Month | 50.24 | 60.29 | 10.05 | 20.0% |
| 6 | Secondary Substation | \$/Month | 18,172.18 | 21,806.62 | 3,634.44 | 20.0% |
| 7 | Primary Substation | \$/Month | 18,172.18 | 21,806.62 | 3,634.44 | 20.0% |
| 8 | Transmission | \$/Month | 270.94 | 325.13 | 54.19 | 20.0% |
| 9 | Greater than 500 kW | | | | | |
| 10 | Secondary | \$/Month | 744.64 | 798.77 | 54.13 | 7.3% |
| 11 | Primary | \$/Month | 59.77 | 71.72 | 11.95 | 20.0% |
| 12 | Secondary Substation | \$/Month | 18,172.18 | 21,806.62 | 3,634.44 | 20.0% |
| 13 | Primary Substation | \$/Month | 18,172.18 | 21,806.62 | 3,634.44 | 20.0% |
| 14 | Transmission | \$/Month | 1,084.06 | 1,300.88 | 216.82 | 20.0% |
| 15 | Greater than 12 MW | | | | | |
| 16 | Secondary Substation | \$/Month | 30,665.54 | 36,798.64 | 6,133.10 | 20.0% |
| 17 | Primary Substation | \$/Month | 30,722.49 | 36,866.99 | 6,144.50 | 20.0% |
| 18 | Transmission Multiple Bus | \$/Month | 3,000.00 | 3,000.00 | 0.00 | 0.0% |
| 19 | Distance Adjustment Fee OH - Sec. Sub. | \$/foot/Month | 1.23 | 1.23 | 0.00 | 0.0% |
| 20 | Distance Adjustment Fee UG - Sec. Sub. | \$/foot/Month | 3.17 | 3.17 | 0.00 | 0.0% |
| 21 | Distance Adjustment Fee OH - Pri. Sub. | \$/foot/Month | 1.22 | 1.22 | 0.00 | 0.0% |
| 22 | Distance Adjustment Fee UG - Pri. Sub. | \$/foot/Month | 3.13 | 3.13 | 0.00 | 0.0% |
| 23 | Non-Coincident Demand | | | | | |
| 24 | Secondary | \$/kW | 24.55 | 24.21 | (0.34) | -1.4% |
| 25 | Primary | \$/kW | 24.02 | 23.67 | (0.35) | -1.5% |
| 26 | Secondary Substation | \$/kW | 14.65 | 14.65 | 0.00 | 0.0% |
| 27 | Primary Substation | \$/kW | 14.17 | 14.17 | 0.00 | 0.0% |
| 28 | Transmission | \$/kW | 14.10 | 14.10 | 0.00 | 0.0% |
| 29 | Maximum On-Peak Demand: Summer | | | | | |
| 30 | Secondary | \$/kW | 24.91 | 19.86 | (5.05) | -20.3% |
| 31 | Primary | \$/kW | 24.70 | 19.67 | (5.03) | -20.4% |
| 32 | Secondary Substation | \$/kW | 8.60 | 4.60 | (4.00) | -46.5% |
| 33 | Primary Substation | \$/kW | 8.48 | 4.50 | (3.98) | -46.9% |
| 34 | Transmission | \$/kW | 8.22 | 4.41 | (3.81) | -46.4% |
| 35 | Maximum On-Peak Demand: Winter | | | | | |
| 36 | Secondary | \$/kW | 19.41 | 20.30 | 0.89 | 4.6% |
| 37 | Primary | \$/kW | 19.29 | 20.18 | 0.89 | 4.6% |
| 38 | Secondary Substation | \$/kW | 0.65 | 0.65 | 0.00 | 0.0% |
| 39 | Primary Substation | \$/kW | 0.63 | 0.63 | 0.00 | 0.0% |
| 40 | Transmission | \$/kW | 0.63 | 0.63 | 0.00 | 0.0% |
| 41 | Semi-Peak Demand: Summer | | | | | |
| 42 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 43 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 44 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 45 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 46 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 47 | Semi-Peak Demand: Winter | | | | | |
| 48 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 49 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 50 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 51 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 52 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 53 | Off-Peak Demand: Summer | | | | | |
| 54 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 55 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 56 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 57 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 58 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 59 | Off-Peak Demand: Winter | | | | | |
| 60 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 62 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 63 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 64 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
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SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|-----------|---------------------------------|---|------------|--------------|
| 65 | SCHEDULE AL-TOU (GF) (Continued) | | | | | |
| 66 | Power Factor | | | | | |
| 67 | Secondary | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 68 | Primary | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 69 | Secondary Substation | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 70 | Primary Substation | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 71 | Transmission | \$/kvar | 0.00 | 0.00 | 0.00 | 0.0% |
| 72 | On-Peak Energy: Summer | | | | | |
| 73 | Secondary | \$/kWh | 0.12930 | 0.09822 | (0.03108) | -24.0% |
| 74 | Primary | \$/kWh | 0.12868 | 0.09777 | (0.03091) | -24.0% |
| 75 | Secondary Substation | \$/kWh | 0.12779 | 0.09672 | (0.03107) | -24.3% |
| 76 | Primary Substation | \$/kWh | 0.12717 | 0.09627 | (0.03090) | -24.3% |
| 77 | Transmission | \$/kWh | 0.12199 | 0.09251 | (0.02948) | -24.2% |
| 78 | Semi-Peak Energy: Summer | | | | | |
| 79 | Secondary | \$/kWh | 0.12330 | 0.09729 | (0.02601) | -21.1% |
| 80 | Primary | \$/kWh | 0.12277 | 0.09685 | (0.02592) | -21.1% |
| 81 | Secondary Substation | \$/kWh | 0.12179 | 0.09579 | (0.02600) | -21.3% |
| 82 | Primary Substation | \$/kWh | 0.12126 | 0.09535 | (0.02591) | -21.4% |
| 83 | Transmission | \$/kWh | 0.11654 | 0.09164 | (0.02490) | -21.4% |
| 84 | Off-Peak Energy: Summer | | | | | |
| 85 | Secondary | \$/kWh | 0.09823 | 0.08704 | (0.01119) | -11.4% |
| 86 | Primary | \$/kWh | 0.09792 | 0.08664 | (0.01128) | -11.5% |
| 87 | Secondary Substation | \$/kWh | 0.09672 | 0.08554 | (0.01118) | -11.6% |
| 88 | Primary Substation | \$/kWh | 0.09641 | 0.08514 | (0.01127) | -11.7% |
| 89 | Transmission | \$/kWh | 0.09292 | 0.08187 | (0.01105) | -11.9% |
| 90 | On-Peak Energy: Winter | | | | | |
| 91 | Secondary | \$/kWh | 0.12316 | 0.24332 | 0.12016 | 97.6% |
| 92 | Primary | \$/kWh | 0.12262 | 0.24221 | 0.11959 | 97.5% |
| 93 | Secondary Substation | \$/kWh | 0.12165 | 0.24182 | 0.12017 | 98.8% |
| 94 | Primary Substation | \$/kWh | 0.12111 | 0.24071 | 0.11960 | 98.8% |
| 95 | Transmission | \$/kWh | 0.11636 | 0.23087 | 0.11451 | 98.4% |
| 96 | Semi-Peak Energy: Winter | | | | | |
| 97 | Secondary | \$/kWh | 0.10640 | 0.12084 | 0.01444 | 13.6% |
| 98 | Primary | \$/kWh | 0.10599 | 0.12037 | 0.01438 | 13.6% |
| 99 | Secondary Substation | \$/kWh | 0.10489 | 0.11934 | 0.01445 | 13.8% |
| 100 | Primary Substation | \$/kWh | 0.10448 | 0.11887 | 0.01439 | 13.8% |
| 101 | Transmission | \$/kWh | 0.10055 | 0.11439 | 0.01384 | 13.8% |
| 102 | Off-Peak Energy: Winter | | | | | |
| 103 | Secondary | \$/kWh | 0.09621 | 0.12084 | 0.02463 | 25.6% |
| 104 | Primary | \$/kWh | 0.09592 | 0.12036 | 0.02444 | 25.5% |
| 105 | Secondary Substation | \$/kWh | 0.09470 | 0.11934 | 0.02464 | 26.0% |
| 106 | Primary Substation | \$/kWh | 0.09441 | 0.11886 | 0.02445 | 25.9% |
| 107 | Transmission | \$/kWh | 0.09102 | 0.11438 | 0.02336 | 25.7% |

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|--|---------------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE AL-TOU (ELI) (GF) | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | Less than or equal to 500 kW | | | | | |
| 4 | Secondary | \$/Month | 186.30 | 223.56 | 37.26 | 20.0% |
| 5 | Primary | \$/Month | 50.24 | 60.29 | 10.05 | 20.0% |
| 6 | Secondary Substation | \$/Month | 18,172.18 | 21,806.62 | 3,634.44 | 20.0% |
| 7 | Primary Substation | \$/Month | 18,172.18 | 21,806.62 | 3,634.44 | 20.0% |
| 8 | Transmission | \$/Month | 270.94 | 325.13 | 54.19 | 20.0% |
| 9 | Greater than 500 kW | | | | | |
| 10 | Secondary | \$/Month | 744.64 | 798.77 | 54.13 | 7.3% |
| 11 | Primary | \$/Month | 59.77 | 71.72 | 11.95 | 20.0% |
| 12 | Secondary Substation | \$/Month | 18,172.18 | 21,806.62 | 3,634.44 | 20.0% |
| 13 | Primary Substation | \$/Month | 18,172.18 | 21,806.62 | 3,634.44 | 20.0% |
| 14 | Transmission | \$/Month | 1,084.06 | 1,300.88 | 216.82 | 20.0% |
| 15 | Greater than 12 MW | | | | | |
| 16 | Secondary Substation | \$/Month | 30,665.54 | 36,798.64 | 6,133.10 | 20.0% |
| 17 | Primary Substation | \$/Month | 30,722.49 | 36,866.99 | 6,144.50 | 20.0% |
| 18 | Transmission Multiple Bus | \$/Month | 3,000.00 | 3,000.00 | 0.00 | 0.0% |
| 19 | Distance Adjustment Fee OH - Sec. Sub. | \$/foot/Month | 1.23 | 1.23 | 0.00 | 0.0% |
| 20 | Distance Adjustment Fee UG - Sec. Sub. | \$/foot/Month | 3.17 | 3.17 | 0.00 | 0.0% |
| 21 | Distance Adjustment Fee OH - Pri. Sub. | \$/foot/Month | 1.22 | 1.22 | 0.00 | 0.0% |
| 22 | Distance Adjustment Fee UG - Pri. Sub. | \$/foot/Month | 3.13 | 3.13 | 0.00 | 0.0% |
| 23 | Non-Coincident Demand | | | | | |
| 24 | Secondary | \$/kW | 24.46 | 24.11 | (0.35) | -1.4% |
| 25 | Primary | \$/kW | 23.92 | 23.58 | (0.34) | -1.4% |
| 26 | Secondary Substation | \$/kW | 14.65 | 14.65 | 0.00 | 0.0% |
| 27 | Primary Substation | \$/kW | 14.17 | 14.17 | 0.00 | 0.0% |
| 28 | Transmission | \$/kW | 14.10 | 14.10 | 0.00 | 0.0% |
| 29 | Maximum On-Peak Demand: Summer | | | | | |
| 30 | Secondary | \$/kW | 24.85 | 19.79 | (5.06) | -20.4% |
| 31 | Primary | \$/kW | 24.64 | 19.61 | (5.03) | -20.4% |
| 32 | Secondary Substation | \$/kW | 8.60 | 4.60 | (4.00) | -46.5% |
| 33 | Primary Substation | \$/kW | 8.48 | 4.50 | (3.98) | -46.9% |
| 34 | Transmission | \$/kW | 8.22 | 4.41 | (3.81) | -46.4% |
| 35 | Maximum On-Peak Demand: Winter | | | | | |
| 36 | Secondary | \$/kW | 19.36 | 20.25 | 0.89 | 4.6% |
| 37 | Primary | \$/kW | 19.24 | 20.13 | 0.89 | 4.6% |
| 38 | Secondary Substation | \$/kW | 0.65 | 0.65 | 0.00 | 0.0% |
| 39 | Primary Substation | \$/kW | 0.63 | 0.63 | 0.00 | 0.0% |
| 40 | Transmission | \$/kW | 0.63 | 0.63 | 0.00 | 0.0% |
| 41 | Semi-Peak Demand: Summer | | | | | |
| 42 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 43 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 44 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 45 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 46 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 47 | Semi-Peak Demand: Winter | | | | | |
| 48 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 49 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 50 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 51 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 52 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 53 | Off-Peak Demand: Summer | | | | | |
| 54 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 55 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 56 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 57 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 58 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 59 | Off-Peak Demand: Winter | | | | | |
| 60 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 62 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 63 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 64 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|-----------|---------------------------------|---|------------|--------------|
| 65 | SCHEDULE AL-TOU (ELI) (GF) (Continued) | | | | | |
| 66 | Power Factor | | | | | |
| 67 | Secondary | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 68 | Primary | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 69 | Secondary Substation | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 70 | Primary Substation | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 71 | Transmission | \$/kvar | 0.00 | 0.00 | 0.00 | 0.0% |
| 72 | On-Peak Energy: Summer | | | | | |
| 73 | Secondary | \$/kWh | 0.08059 | 0.07302 | (0.00757) | -9.4% |
| 74 | Primary | \$/kWh | 0.08059 | 0.07302 | (0.00757) | -9.4% |
| 75 | Secondary Substation | \$/kWh | 0.07908 | 0.07152 | (0.00756) | -9.6% |
| 76 | Primary Substation | \$/kWh | 0.07908 | 0.07152 | (0.00756) | -9.6% |
| 77 | Transmission | \$/kWh | 0.07908 | 0.07152 | (0.00756) | -9.6% |
| 78 | Semi-Peak Energy: Summer | | | | | |
| 79 | Secondary | \$/kWh | 0.08059 | 0.07302 | (0.00757) | -9.4% |
| 80 | Primary | \$/kWh | 0.08059 | 0.07302 | (0.00757) | -9.4% |
| 81 | Secondary Substation | \$/kWh | 0.07908 | 0.07152 | (0.00756) | -9.6% |
| 82 | Primary Substation | \$/kWh | 0.07908 | 0.07152 | (0.00756) | -9.6% |
| 83 | Transmission | \$/kWh | 0.07908 | 0.07152 | (0.00756) | -9.6% |
| 84 | Off-Peak Energy: Summer | | | | | |
| 85 | Secondary | \$/kWh | 0.08059 | 0.07302 | (0.00757) | -9.4% |
| 86 | Primary | \$/kWh | 0.08059 | 0.07302 | (0.00757) | -9.4% |
| 87 | Secondary Substation | \$/kWh | 0.07908 | 0.07152 | (0.00756) | -9.6% |
| 88 | Primary Substation | \$/kWh | 0.07908 | 0.07152 | (0.00756) | -9.6% |
| 89 | Transmission | \$/kWh | 0.07908 | 0.07152 | (0.00756) | -9.6% |
| 90 | On-Peak Energy: Winter | | | | | |
| 91 | Secondary | \$/kWh | 0.05770 | 0.06758 | 0.00988 | 17.1% |
| 92 | Primary | \$/kWh | 0.05770 | 0.06758 | 0.00988 | 17.1% |
| 93 | Secondary Substation | \$/kWh | 0.05619 | 0.06608 | 0.00989 | 17.6% |
| 94 | Primary Substation | \$/kWh | 0.05619 | 0.06608 | 0.00989 | 17.6% |
| 95 | Transmission | \$/kWh | 0.05619 | 0.06608 | 0.00989 | 17.6% |
| 96 | Semi-Peak Energy: Winter | | | | | |
| 97 | Secondary | \$/kWh | 0.05770 | 0.06758 | 0.00988 | 17.1% |
| 98 | Primary | \$/kWh | 0.05770 | 0.06758 | 0.00988 | 17.1% |
| 99 | Secondary Substation | \$/kWh | 0.05619 | 0.06608 | 0.00989 | 17.6% |
| 100 | Primary Substation | \$/kWh | 0.05619 | 0.06608 | 0.00989 | 17.6% |
| 101 | Transmission | \$/kWh | 0.05619 | 0.06608 | 0.00989 | 17.6% |
| 102 | Off-Peak Energy: Winter | | | | | |
| 103 | Secondary | \$/kWh | 0.05770 | 0.06758 | 0.00988 | 17.1% |
| 104 | Primary | \$/kWh | 0.05770 | 0.06758 | 0.00988 | 17.1% |
| 105 | Secondary Substation | \$/kWh | 0.05619 | 0.06608 | 0.00989 | 17.6% |
| 106 | Primary Substation | \$/kWh | 0.05619 | 0.06608 | 0.00989 | 17.6% |
| 107 | Transmission | \$/kWh | 0.05619 | 0.06608 | 0.00989 | 17.6% |

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|--|---------------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE DG-R (GF) | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | Less than or equal to 500 kW | | | | | |
| 4 | Secondary | \$/Month | 186.30 | 223.56 | 37.26 | 20.0% |
| 5 | Primary | \$/Month | 50.24 | 60.29 | 10.05 | 20.0% |
| 6 | Secondary Substation | \$/Month | 18,172.18 | 21,806.62 | 3,634.44 | 20.0% |
| 7 | Primary Substation | \$/Month | 18,172.18 | 21,806.62 | 3,634.44 | 20.0% |
| 8 | Transmission | \$/Month | 270.94 | 325.13 | 54.19 | 20.0% |
| 9 | Greater than 500 kW | | | | | |
| 10 | Secondary | \$/Month | 744.64 | 798.77 | 54.13 | 7.3% |
| 11 | Primary | \$/Month | 59.77 | 71.72 | 11.95 | 20.0% |
| 12 | Secondary Substation | \$/Month | 18,172.18 | 21,806.62 | 3,634.44 | 20.0% |
| 13 | Primary Substation | \$/Month | 18,172.18 | 21,806.62 | 3,634.44 | 20.0% |
| 14 | Transmission | \$/Month | 1,084.06 | 1,300.88 | 216.82 | 20.0% |
| 15 | Transmission Multiple Bus | \$/Month | 3,000.00 | 3,000.00 | 0.00 | 0.0% |
| 16 | Distance Adjustment Fee OH - Sec. Sub. | \$/foot/Month | 1.23 | 1.23 | 0.00 | 0.0% |
| 17 | Distance Adjustment Fee UG - Sec. Sub. | \$/foot/Month | 3.17 | 3.17 | 0.00 | 0.0% |
| 18 | Distance Adjustment Fee OH - Pri. Sub. | \$/foot/Month | 1.22 | 1.22 | 0.00 | 0.0% |
| 19 | Distance Adjustment Fee UG - Pri. Sub. | \$/foot/Month | 3.13 | 3.13 | 0.00 | 0.0% |
| 20 | Maximum Demand | | | | | |
| 21 | Secondary | \$/kW | 14.12 | 14.12 | 0.00 | 0.0% |
| 22 | Primary | \$/kW | 13.64 | 13.64 | 0.00 | 0.0% |
| 23 | Secondary Substation | \$/kW | 14.11 | 14.11 | 0.00 | 0.0% |
| 24 | Primary Substation | \$/kW | 13.63 | 13.63 | 0.00 | 0.0% |
| 25 | Transmission | \$/kW | 13.56 | 13.56 | 0.00 | 0.0% |
| 26 | Maximum On-Peak Demand: Summer | | | | | |
| 27 | Secondary | \$/kW | 2.78 | 2.78 | 0.00 | 0.0% |
| 28 | Primary | \$/kW | 2.69 | 2.69 | 0.00 | 0.0% |
| 29 | Secondary Substation | \$/kW | 2.78 | 2.78 | 0.00 | 0.0% |
| 30 | Primary Substation | \$/kW | 2.69 | 2.69 | 0.00 | 0.0% |
| 31 | Transmission | \$/kW | 2.68 | 2.68 | 0.00 | 0.0% |
| 32 | Maximum On-Peak Demand: Winter | | | | | |
| 33 | Secondary | \$/kW | 0.65 | 0.65 | 0.00 | 0.0% |
| 34 | Primary | \$/kW | 0.63 | 0.63 | 0.00 | 0.0% |
| 35 | Secondary Substation | \$/kW | 0.65 | 0.65 | 0.00 | 0.0% |
| 36 | Primary Substation | \$/kW | 0.63 | 0.63 | 0.00 | 0.0% |
| 37 | Transmission | \$/kW | 0.63 | 0.63 | 0.00 | 0.0% |
| 38 | Power Factor | | | | | |
| 39 | Secondary | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 40 | Primary | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 41 | Secondary Substation | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 42 | Primary Substation | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 43 | Transmission | \$/kvar | 0.00 | 0.00 | 0.00 | 0.0% |

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---------------------------------------|-----------|---------------------------------|---|------------|--------------|
| 44 | SCHEDULE DG-R (GF) (continued) | | | | | |
| 45 | On-Peak Energy: Summer | | | | | |
| 46 | Secondary | \$/kWh | 0.41659 | 0.14565 | (0.27094) | -65.0% |
| 47 | Primary | \$/kWh | 0.41513 | 0.14499 | (0.27014) | -65.1% |
| 48 | Secondary Substation | \$/kWh | 0.23690 | 0.11850 | (0.11840) | -50.0% |
| 49 | Primary Substation | \$/kWh | 0.23638 | 0.11798 | (0.11840) | -50.1% |
| 50 | Transmission | \$/kWh | 0.23207 | 0.11357 | (0.11850) | -51.1% |
| 51 | Semi-Peak Energy: Summer | | | | | |
| 52 | Secondary | \$/kWh | 0.25022 | 0.12999 | (0.12023) | -48.0% |
| 53 | Primary | \$/kWh | 0.24957 | 0.12937 | (0.12020) | -48.2% |
| 54 | Secondary Substation | \$/kWh | 0.22156 | 0.10284 | (0.11872) | -53.6% |
| 55 | Primary Substation | \$/kWh | 0.22106 | 0.10236 | (0.11870) | -53.7% |
| 56 | Transmission | \$/kWh | 0.21680 | 0.09839 | (0.11841) | -54.6% |
| 57 | Off-Peak Energy: Summer | | | | | |
| 58 | Secondary | \$/kWh | 0.14562 | 0.70136 | 0.55574 | 381.6% |
| 59 | Primary | \$/kWh | 0.14519 | 0.69788 | 0.55269 | 380.7% |
| 60 | Secondary Substation | \$/kWh | 0.11696 | 0.22095 | 0.10399 | 88.9% |
| 61 | Primary Substation | \$/kWh | 0.11668 | 0.21995 | 0.10327 | 88.5% |
| 62 | Transmission | \$/kWh | 0.11357 | 0.21107 | 0.09750 | 85.9% |
| 63 | On-Peak Energy: Winter | | | | | |
| 64 | Secondary | \$/kWh | 0.59502 | 0.13751 | (0.45751) | -76.9% |
| 65 | Primary | \$/kWh | 0.59200 | 0.13694 | (0.45506) | -76.9% |
| 66 | Secondary Substation | \$/kWh | 0.10262 | 0.11036 | 0.00774 | 7.5% |
| 67 | Primary Substation | \$/kWh | 0.10218 | 0.10993 | 0.00775 | 7.6% |
| 68 | Transmission | \$/kWh | 0.09831 | 0.10589 | 0.00758 | 7.7% |
| 69 | Semi-Peak Energy: Winter | | | | | |
| 70 | Secondary | \$/kWh | 0.11761 | 0.13750 | 0.01989 | 16.9% |
| 71 | Primary | \$/kWh | 0.11712 | 0.13693 | 0.01981 | 16.9% |
| 72 | Secondary Substation | \$/kWh | 0.08895 | 0.11035 | 0.02140 | 24.1% |
| 73 | Primary Substation | \$/kWh | 0.08861 | 0.10992 | 0.02131 | 24.0% |
| 74 | Transmission | \$/kWh | 0.08542 | 0.10588 | 0.02046 | 24.0% |
| 75 | Off-Peak Energy: Winter | | | | | |
| 76 | Secondary | \$/kWh | 0.10930 | 0.13750 | 0.02820 | 25.8% |
| 77 | Primary | \$/kWh | 0.10892 | 0.13693 | 0.02801 | 25.7% |
| 78 | Secondary Substation | \$/kWh | 0.08064 | 0.11035 | 0.02971 | 36.8% |
| 79 | Primary Substation | \$/kWh | 0.08041 | 0.10992 | 0.02951 | 36.7% |
| 80 | Transmission | \$/kWh | 0.07764 | 0.10588 | 0.02824 | 36.4% |

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|---------------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE A6-TOU (GF) | | | | | |
| 2 | Basic Service Fee | \$/Month | | | | |
| 3 | Greater than 500 kW | | | | | |
| 4 | Primary | \$/Month | 59.77 | 71.72 | 11.95 | 20.0% |
| 5 | Primary Substation | \$/Month | 18,172.18 | 21,806.62 | 3,634.44 | 20.0% |
| 6 | Transmission | \$/Month | 1,931.13 | 1,883.91 | (47.22) | -2.4% |
| 7 | Greater than 12 MW -- Pri. Sub. | \$/Month | 30,722.49 | 36,866.99 | 6,144.50 | 20.0% |
| 8 | Distance Adjustment Fee OH | \$/foot/Month | 1.22 | 1.22 | 0.00 | 0.0% |
| 9 | Distance Adjustment Fee UG | \$/foot/Month | 3.13 | 3.13 | 0.00 | 0.0% |
| 10 | Non-Coincident Demand | | | | | |
| 11 | Primary | \$/KW | 24.55 | 24.21 | (0.34) | -1.4% |
| 12 | Primary Substation | \$/KW | 14.17 | 14.17 | 0.00 | 0.0% |
| 13 | Transmission | \$/KW | 14.10 | 14.10 | 0.00 | 0.0% |
| 14 | Maximum Demand at Time of System Peak: Summer | | | | | |
| 15 | Primary | \$/KW | 25.49 | 20.45 | (5.04) | -19.8% |
| 16 | Primary Substation | \$/kW | 9.23 | 5.25 | (3.98) | -43.1% |
| 17 | Transmission | \$/KW | 8.94 | 5.13 | (3.81) | -42.6% |
| 18 | Maximum Demand at Time of System Peak: Winter | | | | | |
| 19 | Primary | \$/KW | 19.35 | 20.23 | 0.88 | 4.5% |
| 20 | Primary Substation | \$/kW | 0.65 | 0.65 | 0.00 | 0.0% |
| 21 | Transmission | \$/KW | 0.65 | 0.65 | 0.00 | 0.0% |
| 22 | Power Factor | | | | | |
| 23 | Primary | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 24 | Primary Substation | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 25 | Transmission | \$/kvar | 0.00 | 0.00 | 0.00 | 0.0% |
| 26 | On-Peak Energy: Summer | | | | | |
| 27 | Primary | \$/kWh | 0.12717 | 0.09627 | (0.03090) | -24.3% |
| 28 | Primary Substation | \$/kWh | 0.12717 | 0.09627 | (0.03090) | -24.3% |
| 29 | Transmission | \$/kWh | 0.12199 | 0.09251 | (0.02948) | -24.2% |
| 30 | Semi-Peak Energy: Summer | | | | | |
| 31 | Primary | \$/kWh | 0.12126 | 0.09535 | (0.02591) | -21.4% |
| 32 | Primary Substation | \$/kWh | 0.12126 | 0.09535 | (0.02591) | -21.4% |
| 33 | Transmission | \$/kWh | 0.11654 | 0.09164 | (0.02490) | -21.4% |
| 34 | Off-Peak Energy: Summer | | | | | |
| 35 | Primary | \$/kWh | 0.09641 | 0.08514 | (0.01127) | -11.7% |
| 36 | Primary Substation | \$/kWh | 0.09641 | 0.08514 | (0.01127) | -11.7% |
| 37 | Transmission | \$/kWh | 0.09292 | 0.08187 | (0.01105) | -11.9% |
| 38 | On-Peak Energy: Winter | | | | | |
| 39 | Primary | \$/kWh | 0.12111 | 0.24071 | 0.11960 | 98.8% |
| 40 | Primary Substation | \$/kWh | 0.12111 | 0.24071 | 0.11960 | 98.8% |
| 41 | Transmission | \$/kWh | 0.11636 | 0.23087 | 0.11451 | 98.4% |
| 42 | Semi-Peak Energy: Winter | | | | | |
| 43 | Primary | \$/kWh | 0.10447 | 0.11887 | 0.01440 | 13.8% |
| 44 | Primary Substation | \$/kWh | 0.10448 | 0.11887 | 0.01439 | 13.8% |
| 45 | Transmission | \$/kWh | 0.10055 | 0.11439 | 0.01384 | 13.8% |
| 46 | Off-Peak Energy: Winter | | | | | |
| 47 | Primary | \$/kWh | 0.09441 | 0.11886 | 0.02445 | 25.9% |
| 48 | Primary Substation | \$/kWh | 0.09441 | 0.11886 | 0.02445 | 25.9% |
| 49 | Transmission | \$/kWh | 0.09102 | 0.11438 | 0.02336 | 25.7% |

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|-----------------------------|-----------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE OL-TOU (GF) | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | 0-5 kW | \$/Month | 30.59 | 36.71 | 6.12 | 20.0% |
| 4 | 5-20 kW | \$/Month | 30.59 | 36.71 | 6.12 | 20.0% |
| 5 | 20-50 kW | \$/Month | 30.59 | 36.71 | 6.12 | 20.0% |
| 6 | > 50 kW | \$/Month | 30.59 | 36.71 | 6.12 | 20.0% |
| 7 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 8 | On Peak Demand | | | | | |
| 9 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 10 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 11 | Energy Charge | | | | | |
| 12 | Summer | | | | | |
| 13 | On-Peak | \$/kWh | 0.35077 | 0.24072 | (0.11005) | -31.4% |
| 14 | Semi-Peak | \$/kWh | 0.33228 | 0.22201 | (0.11027) | -33.2% |
| 15 | Off-Peak | \$/kWh | 0.20519 | 0.20748 | 0.00229 | 1.1% |
| 16 | Winter | | | | | |
| 17 | On-Peak | \$/kWh | 0.21846 | 0.32559 | 0.10713 | 49.0% |
| 18 | Semi-Peak | \$/kWh | 0.20533 | 0.21500 | 0.00967 | 4.7% |
| 19 | Off-Peak | \$/kWh | 0.19734 | 0.21498 | 0.01764 | 8.9% |

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|-----------------------------|-----------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE PA-T-1 (GF) | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | Secondary | \$/Month | 105.49 | 126.58 | 21.09 | 20.0% |
| 4 | Primary | \$/Month | 105.49 | 126.58 | 21.09 | 20.0% |
| 5 | Transmission | \$/Month | 105.49 | 126.58 | 21.09 | 20.0% |
| 6 | Non-Coincident Demand | | | | | |
| 7 | Secondary | \$/kW | 7.31 | 7.31 | 0.00 | 0.0% |
| 8 | Primary | \$/kW | 7.07 | 7.07 | 0.00 | 0.0% |
| 9 | Transmission | \$/kW | 7.04 | 7.04 | 0.00 | 0.0% |
| 10 | Time-Of-Use (TOU) Demand | | | | | |
| 11 | Secondary | \$/kW | 14.15 | 13.87 | (0.28) | -2.0% |
| 12 | Primary | \$/kW | 14.08 | 13.80 | (0.28) | -2.0% |
| 13 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 14 | On-Peak Demand: Summer | | | | | |
| 15 | Secondary | \$/kW | 2.07 | 0.41 | (1.66) | -80.2% |
| 16 | Primary | \$/kW | 2.06 | 0.41 | (1.65) | -80.1% |
| 17 | Transmission | \$/kW | 1.97 | 0.39 | (1.58) | -80.2% |
| 18 | On-Peak Demand: Winter | | | | | |
| 19 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 20 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 21 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 22 | Off-Peak Demand | | | | | |
| 23 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 24 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 25 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 26 | Summer: On-Peak Energy | | | | | |
| 27 | Secondary | \$/kWh | 0.08681 | 0.06595 | (0.02086) | -24.0% |
| 28 | Primary | \$/kWh | 0.08639 | 0.06287 | (0.02352) | -27.2% |
| 29 | Transmission | \$/kWh | 0.08280 | 0.06311 | (0.01969) | -23.8% |
| 30 | Summer: Semi-Peak Energy | | | | | |
| 31 | Secondary | \$/kWh | 0.08291 | 0.06581 | (0.01710) | -20.6% |
| 32 | Primary | \$/kWh | 0.08254 | 0.06273 | (0.01981) | -24.0% |
| 33 | Transmission | \$/kWh | 0.07927 | 0.06298 | (0.01629) | -20.6% |
| 34 | Summer: Off-Peak Energy | | | | | |
| 35 | Secondary | \$/kWh | 0.06959 | 0.06347 | (0.00612) | -8.8% |
| 36 | Primary | \$/kWh | 0.06936 | 0.06041 | (0.00895) | -12.9% |
| 37 | Transmission | \$/kWh | 0.06677 | 0.06075 | (0.00602) | -9.0% |
| 38 | Winter: On-Peak Energy | | | | | |
| 39 | Secondary | \$/kWh | 0.08808 | 0.17078 | 0.08270 | 93.9% |
| 40 | Primary | \$/kWh | 0.08768 | 0.16999 | 0.08231 | 93.9% |
| 41 | Transmission | \$/kWh | 0.08416 | 0.16907 | 0.08491 | 100.9% |
| 42 | Winter: Semi-Peak Energy | | | | | |
| 43 | Secondary | \$/kWh | 0.07565 | 0.08450 | 0.00885 | 11.7% |
| 44 | Primary | \$/kWh | 0.07534 | 0.08417 | 0.00883 | 11.7% |
| 45 | Transmission | \$/kWh | 0.07244 | 0.08377 | 0.01133 | 15.6% |
| 46 | Winter: Off-Peak Energy | | | | | |
| 47 | Secondary | \$/kWh | 0.06809 | 0.08448 | 0.01639 | 24.1% |
| 48 | Primary | \$/kWh | 0.06788 | 0.08416 | 0.01628 | 24.0% |
| 49 | Transmission | \$/kWh | 0.06536 | 0.08375 | 0.01839 | 28.1% |

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|-----------------------------|-----------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE TOU-PA (GF) | | | | | |
| 2 | Less than 20kW | | | | | |
| 3 | Basic Service Fee | | | | | |
| 4 | Secondary | \$/Month | 21.88 | 26.25 | 4.37 | 20.0% |
| 5 | Primary | \$/Month | 21.88 | 26.25 | 4.37 | 20.0% |
| 6 | Non-Coincident Demand | | | | | |
| 7 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 8 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 9 | On-Peak Demand | | | | | |
| 10 | Summer | | | | | |
| 11 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 12 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 13 | Winter | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 16 | Energy Charge | | | | | |
| 17 | Summer | | | | | |
| 18 | On-Peak | | | | | |
| 19 | Secondary | \$/kWh | 0.29198 | 0.33611 | 0.04413 | 15.1% |
| 20 | Primary | \$/kWh | 0.29064 | 0.33455 | 0.04391 | 15.1% |
| 21 | Semi-Peak | | | | | |
| 22 | Secondary | \$/kWh | 0.19070 | 0.20917 | 0.01847 | 9.7% |
| 23 | Primary | \$/kWh | 0.18990 | 0.20828 | 0.01838 | 9.7% |
| 24 | Off-Peak | | | | | |
| 25 | Secondary | \$/kWh | 0.15020 | 0.16543 | 0.01523 | 10.1% |
| 26 | Primary | \$/kWh | 0.14961 | 0.16477 | 0.01516 | 10.1% |
| 27 | Winter | | | | | |
| 28 | On-Peak | | | | | |
| 29 | Secondary | \$/kWh | 0.16111 | 0.20685 | 0.04574 | 28.4% |
| 30 | Primary | \$/kWh | 0.16049 | 0.20597 | 0.04548 | 28.3% |
| 31 | Semi-Peak | | | | | |
| 32 | Secondary | \$/kWh | 0.15206 | 0.15334 | 0.00128 | 0.8% |
| 33 | Primary | \$/kWh | 0.15150 | 0.15275 | 0.00125 | 0.8% |
| 34 | Off-Peak | | | | | |
| 35 | Secondary | \$/kWh | 0.14654 | 0.15333 | 0.00679 | 4.6% |
| 36 | Primary | \$/kWh | 0.14606 | 0.15273 | 0.00667 | 4.6% |

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|--------------------------------------|-----------|---------------------------------|---|------------|--------------|
| 37 | TOU-PA (GF) (continued) | | | | | |
| 38 | Greater than or equal to 20kW | | | | | |
| 39 | Basic Service Fee | | | | | |
| 40 | Secondary | | | | | |
| 41 | 20-75 kW | \$/Month | 36.24 | 43.49 | 7.25 | 20.0% |
| 42 | 75-100 kW | \$/Month | 61.24 | 73.49 | 12.25 | 20.0% |
| 43 | 100-200 kW | \$/Month | 76.24 | 91.49 | 15.25 | 20.0% |
| 44 | >200 kW | \$/Month | 126.24 | 151.49 | 25.25 | 20.0% |
| 45 | Primary | | | | | |
| 46 | 20-75 kW | \$/Month | 36.24 | 43.49 | 7.25 | 20.0% |
| 47 | 75-100 kW | \$/Month | 61.24 | 73.49 | 12.25 | 20.0% |
| 48 | 100-200 kW | \$/Month | 76.24 | 91.49 | 15.25 | 20.0% |
| 49 | >200 kW | \$/Month | 126.24 | 151.49 | 25.25 | 20.0% |
| 50 | Non-Coincident Demand | | | | | |
| 51 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 52 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 53 | On-Peak Demand | | | | | |
| 54 | Summer | | | | | |
| 55 | Secondary | \$/kW | 0.90 | 0.65 | (0.25) | -27.8% |
| 56 | Primary | \$/kW | 0.90 | 0.65 | (0.25) | -27.8% |
| 57 | Winter | | | | | |
| 58 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 59 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 60 | Energy Charge | | | | | |
| 61 | Summer | | | | | |
| 62 | On-Peak | | | | | |
| 63 | Secondary | \$/kWh | 0.25595 | 0.16813 | (0.08782) | -34.3% |
| 64 | Primary | \$/kWh | 0.25482 | 0.16747 | (0.08735) | -34.3% |
| 65 | Semi-Peak | | | | | |
| 66 | Secondary | \$/kWh | 0.19288 | 0.16746 | (0.02542) | -13.2% |
| 67 | Primary | \$/kWh | 0.19208 | 0.16680 | (0.02528) | -13.2% |
| 68 | Off-Peak | | | | | |
| 69 | Secondary | \$/kWh | 0.14392 | 0.16386 | 0.01994 | 13.9% |
| 70 | Primary | \$/kWh | 0.14337 | 0.16330 | 0.01993 | 13.9% |
| 71 | Winter | | | | | |
| 72 | On-Peak | | | | | |
| 73 | Secondary | \$/kWh | 0.17639 | 0.28137 | 0.10498 | 59.5% |
| 74 | Primary | \$/kWh | 0.17570 | 0.28017 | 0.10447 | 59.5% |
| 75 | Semi-Peak | | | | | |
| 76 | Secondary | \$/kWh | 0.16504 | 0.18827 | 0.02323 | 14.1% |
| 77 | Primary | \$/kWh | 0.16442 | 0.18756 | 0.02314 | 14.1% |
| 78 | Off-Peak | | | | | |
| 79 | Secondary | \$/kWh | 0.15812 | 0.18825 | 0.03013 | 19.1% |
| 80 | Primary | \$/kWh | 0.15760 | 0.18754 | 0.02994 | 19.0% |

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|-----------------------------------|-----------|---------------------------------|---|------------|--------------|
| 1 | TOU-SCH-S (GF) | | | | | |
| 2 | Less than 20 kW (3 Period) | | | | | |
| 3 | Basic Service Fee | | | | | |
| 4 | Secondary | | | | | |
| 5 | 0-5 kW | \$/Month | 0.00 | 78.69 | 78.69 | 0.0% |
| 6 | 5-20 kW | \$/Month | 0.00 | 78.69 | 78.69 | 0.0% |
| 7 | 20-50 kW | \$/Month | 0.00 | 78.69 | 78.69 | 0.0% |
| 8 | >50 kW | \$/Month | 0.00 | 78.69 | 78.69 | 0.0% |
| 9 | Primary | | | | | |
| 10 | 0-5 kW | \$/Month | 0.00 | 104.14 | 104.14 | 0.0% |
| 11 | 5-20 kW | \$/Month | 0.00 | 104.14 | 104.14 | 0.0% |
| 12 | 20-50 kW | \$/Month | 0.00 | 104.14 | 104.14 | 0.0% |
| 13 | >50 kW | \$/Month | 0.00 | 104.14 | 104.14 | 0.0% |
| 14 | Non-Coincident Demand | | | | | |
| 15 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 16 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 17 | On-Peak Demand | | | | | |
| 18 | Summer | | | | | |
| 19 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 20 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 21 | Winter | | | | | |
| 22 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 23 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 24 | Energy Charge | | | | | |
| 25 | Summer: On-Peak | | | | | |
| 26 | Secondary | \$/kWh | 0.00000 | 0.28859 | 0.28859 | 0.0% |
| 27 | Primary | \$/kWh | 0.00000 | 0.28738 | 0.28738 | 0.0% |
| 28 | Summer: Semi-Peak | | | | | |
| 29 | Secondary | \$/kWh | 0.00000 | 0.25418 | 0.25418 | 0.0% |
| 30 | Primary | \$/kWh | 0.00000 | 0.25315 | 0.25315 | 0.0% |
| 31 | Summer: Off-Peak | | | | | |
| 32 | Secondary | \$/kWh | 0.00000 | 0.15615 | 0.15615 | 0.0% |
| 33 | Primary | \$/kWh | 0.00000 | 0.15564 | 0.15564 | 0.0% |
| 34 | Winter: On-Peak | | | | | |
| 35 | Secondary | \$/kWh | 0.00000 | 0.24748 | 0.24748 | 0.0% |
| 36 | Primary | \$/kWh | 0.00000 | 0.24654 | 0.24654 | 0.0% |
| 37 | Winter: Semi-Peak | | | | | |
| 38 | Secondary | \$/kWh | 0.00000 | 0.17460 | 0.17460 | 0.0% |
| 39 | Primary | \$/kWh | 0.00000 | 0.17405 | 0.17405 | 0.0% |
| 40 | Winter: Off-Peak | | | | | |
| 41 | Secondary | \$/kWh | 0.00000 | 0.17382 | 0.17382 | 0.0% |
| 42 | Primary | \$/kWh | 0.00000 | 0.17327 | 0.17327 | 0.0% |

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|--|---------------|---------------------------------|---|------------|--------------|
| 1 | TOU-SCH-M/L (GF) | | | | | |
| 1 | Greater than or equal to 20 kW | | | | | |
| 1 | Basic Service Fee | | | | | |
| 2 | Less than or equal to 500 kW | | | | | |
| 3 | Secondary | \$/Month | 0.00 | 223.56 | 223.56 | 0.0% |
| 4 | Primary | \$/Month | 0.00 | 60.29 | 60.29 | 0.0% |
| 5 | Greater than 500 kW | | | | | |
| 6 | Secondary | \$/Month | 0.00 | 223.56 | 223.56 | 0.0% |
| 7 | Primary | \$/Month | 0.00 | 60.29 | 60.29 | 0.0% |
| 8 | Distance Adjustment Fee OH - Sec. Sub. | \$/Foot/Month | 0.00 | 1.23 | 1.23 | 0.0% |
| 9 | Distance Adjustment Fee UG - Sec. Sub. | \$/Foot/Month | 0.00 | 3.17 | 3.17 | 0.0% |
| 10 | Distance Adjustment Fee OH - Pri. Sub. | \$/Foot/Month | 0.00 | 1.22 | 1.22 | 0.0% |
| 11 | Distance Adjustment Fee UG - Pri. Sub. | \$/Foot/Month | 0.00 | 3.13 | 3.13 | 0.0% |
| 12 | Non-Coincident Demand | | | | | |
| 13 | Secondary | \$/kW | 0.00 | 21.49 | 21.49 | 0.0% |
| 14 | Primary | \$/kW | 0.00 | 20.94 | 20.94 | 0.0% |
| 15 | On-Peak Demand | | | | | |
| 16 | Summer | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 12.23 | 12.23 | 0.0% |
| 18 | Primary | \$/kW | 0.00 | 12.05 | 12.05 | 0.0% |
| 19 | On-Peak Demand | | | | | |
| 20 | Winter | | | | | |
| 21 | Secondary | \$/kW | 0.00 | 16.11 | 16.11 | 0.0% |
| 22 | Primary | \$/kW | 0.00 | 16.02 | 16.02 | 0.0% |
| 23 | Power Factor | | | | | |
| 24 | Secondary | \$/kvar | 0.00 | 0.25 | 0.25 | 0.0% |
| 25 | Primary | \$/kvar | 0.00 | 0.25 | 0.25 | 0.0% |
| 26 | Energy Charge | | | | | |
| 27 | Summer: On-Peak | | | | | |
| 28 | Secondary | \$/kWh | 0.00000 | 0.08369 | 0.08369 | 0.0% |
| 29 | Primary | \$/kWh | 0.00000 | 0.08332 | 0.08332 | 0.0% |
| 30 | Summer: Semi-Peak | | | | | |
| 31 | Secondary | \$/kWh | 0.00000 | 0.08297 | 0.08297 | 0.0% |
| 32 | Primary | \$/kWh | 0.00000 | 0.08260 | 0.08260 | 0.0% |
| 33 | Summer: Off-Peak | | | | | |
| 34 | Secondary | \$/kWh | 0.00000 | 0.07506 | 0.07506 | 0.0% |
| 35 | Primary | \$/kWh | 0.00000 | 0.07474 | 0.07474 | 0.0% |
| 36 | Winter: On-Peak | | | | | |
| 37 | Secondary | \$/kWh | 0.00000 | 0.20590 | 0.20590 | 0.0% |
| 38 | Primary | \$/kWh | 0.00000 | 0.20496 | 0.20496 | 0.0% |
| 39 | Winter: Semi-Peak | | | | | |
| 40 | Secondary | \$/kWh | 0.00000 | 0.10336 | 0.10336 | 0.0% |
| 41 | Primary | \$/kWh | 0.00000 | 0.10297 | 0.10297 | 0.0% |
| 42 | Winter: Off-Peak | | | | | |
| 43 | Secondary | \$/kWh | 0.00000 | 0.10336 | 0.10336 | 0.0% |
| 44 | Primary | \$/kWh | 0.00000 | 0.10296 | 0.10296 | 0.0% |

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | 1/1/2019 TOTAL PRESENT RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|--|---------------|---------------------------------|---|------------|--------------|
| 1 | SCHEDULE TOU-SCH-DGR (GF) | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | Less than or equal to 500 kW | | | | | |
| 4 | Secondary | \$/Month | 0.00 | 223.56 | 223.56 | 0.0% |
| 5 | Primary | \$/Month | 0.00 | 60.29 | 60.29 | 0.0% |
| 6 | Greater than 500 kW | | | | | |
| 7 | Secondary | \$/Month | 0.00 | 223.56 | 223.56 | 0.0% |
| 8 | Primary | \$/Month | 0.00 | 60.29 | 60.29 | 0.0% |
| 9 | Distance Adjustment Fee OH - Sec. Sub. | \$/Foot/Month | 0.00 | 1.23 | 1.23 | 0.0% |
| 10 | Distance Adjustment Fee UG - Sec. Sub. | \$/Foot/Month | 0.00 | 3.17 | 3.17 | 0.0% |
| 11 | Distance Adjustment Fee OH - Pri. Sub. | \$/Foot/Month | 0.00 | 1.22 | 1.22 | 0.0% |
| 12 | Distance Adjustment Fee UG - Pri. Sub. | \$/Foot/Month | 0.00 | 3.13 | 3.13 | 0.0% |
| 13 | Maximum Demand | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 14.17 | 14.17 | 0.0% |
| 15 | Primary | \$/kW | 0.00 | 13.69 | 13.69 | 0.0% |
| 16 | Max On-Peak Demand | | | | | |
| 17 | Summer | | | | | |
| 18 | Secondary | \$/kW | 0.00 | 2.78 | 2.78 | 0.0% |
| 19 | Primary | \$/kW | 0.00 | 2.69 | 2.69 | 0.0% |
| 20 | Winter | | | | | |
| 21 | Secondary | \$/kW | 0.00 | 0.65 | 0.65 | 0.0% |
| 22 | Primary | \$/kW | 0.00 | 0.63 | 0.63 | 0.0% |
| 23 | Power Factor | | | | | |
| 24 | Secondary | \$/kvar | 0.00 | 0.25 | 0.25 | 0.0% |
| 25 | Primary | \$/kvar | 0.00 | 0.25 | 0.25 | 0.0% |
| 26 | Energy | | | | | |
| 27 | Summer | | | | | |
| 28 | On-Peak | | | | | |
| 29 | Secondary | \$/kWh | 0.00000 | 0.23258 | 0.23258 | 0.0% |
| 30 | Primary | \$/kWh | 0.00000 | 0.23152 | 0.23152 | 0.0% |
| 31 | Semi-Peak | | | | | |
| 32 | Secondary | \$/kWh | 0.00000 | 0.12170 | 0.12170 | 0.0% |
| 33 | Primary | \$/kWh | 0.00000 | 0.12116 | 0.12116 | 0.0% |
| 34 | Off-Peak | | | | | |
| 35 | Secondary | \$/kWh | 0.00000 | 0.10963 | 0.10963 | 0.0% |
| 36 | Primary | \$/kWh | 0.00000 | 0.10912 | 0.10912 | 0.0% |
| 37 | Winter | | | | | |
| 38 | On-Peak | | | | | |
| 39 | Secondary | \$/kWh | 0.00000 | 0.61036 | 0.61036 | 0.0% |
| 40 | Primary | \$/kWh | 0.00000 | 0.60734 | 0.60734 | 0.0% |
| 41 | Semi-Peak | | | | | |
| 42 | Secondary | \$/kWh | 0.00000 | 0.11903 | 0.11903 | 0.0% |
| 43 | Primary | \$/kWh | 0.00000 | 0.11854 | 0.11854 | 0.0% |
| 44 | Off-Peak | | | | | |
| 45 | Secondary | \$/kWh | 0.00000 | 0.11903 | 0.11903 | 0.0% |
| 46 | Primary | \$/kWh | 0.00000 | 0.11854 | 0.11854 | 0.0% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---------------------------------------|-----------------|---|---|------------|--------------|
| 1 | SCHEDULE DR | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.30885 | 0.30884 | (0.00001) | 0.0% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.30885 | 0.30884 | (0.00001) | 0.0% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.38889 | 0.38886 | (0.00003) | 0.0% |
| 11 | Above 400% of Baseline | \$/kWh | 0.68133 | 0.68129 | (0.00004) | 0.0% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.28289 | 0.28287 | (0.00002) | 0.0% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.28289 | 0.28287 | (0.00002) | 0.0% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.35620 | 0.35617 | (0.00003) | 0.0% |
| 16 | Above 400% of Baseline | \$/kWh | 0.62406 | 0.62402 | (0.00004) | 0.0% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.338 | 0.338 | 0.000 | 0.0% |
| 1 | SCHEDULE DR (Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.22950 | 0.22949 | (0.00001) | 0.0% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.22950 | 0.22949 | (0.00001) | 0.0% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.28897 | 0.28895 | (0.00002) | 0.0% |
| 11 | Above 400% of Baseline | \$/kWh | 0.50627 | 0.50625 | (0.00002) | 0.0% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.21021 | 0.21020 | (0.00001) | 0.0% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.21021 | 0.21020 | (0.00001) | 0.0% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.26468 | 0.26466 | (0.00002) | 0.0% |
| 16 | Above 400% of Baseline | \$/kWh | 0.46372 | 0.46369 | (0.00003) | 0.0% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE DR-LI (CARE) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.30231 | 0.30230 | (0.00001) | 0.0% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.30231 | 0.30230 | (0.00001) | 0.0% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.38235 | 0.38232 | (0.00003) | 0.0% |
| 11 | Above 400% of Baseline | \$/kWh | 0.67479 | 0.67475 | (0.00004) | 0.0% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.27635 | 0.27633 | (0.00002) | 0.0% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.27635 | 0.27633 | (0.00002) | 0.0% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.34966 | 0.34963 | (0.00003) | 0.0% |
| 16 | Above 400% of Baseline | \$/kWh | 0.61752 | 0.61748 | (0.00004) | 0.0% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|-----------------|---|---|------------|--------------|
| 1 | SCHEDULE DR-LI (CARE & Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.22876 | 0.22875 | (0.00001) | 0.0% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.22876 | 0.22875 | (0.00001) | 0.0% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.28823 | 0.28821 | (0.00002) | 0.0% |
| 11 | Above 400% of Baseline | \$/kWh | 0.50553 | 0.50551 | (0.00002) | 0.0% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.20947 | 0.20946 | (0.00001) | 0.0% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.20947 | 0.20946 | (0.00001) | 0.0% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.26394 | 0.26392 | (0.00002) | 0.0% |
| 16 | Above 400% of Baseline | \$/kWh | 0.46298 | 0.46295 | (0.00003) | 0.0% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE DR (FERA) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.30885 | 0.30884 | (0.00001) | 0.0% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.30885 | 0.30884 | (0.00001) | 0.0% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.38889 | 0.38886 | (0.00003) | 0.0% |
| 11 | Above 400% of Baseline | \$/kWh | 0.68133 | 0.68129 | (0.00004) | 0.0% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.28289 | 0.28287 | (0.00002) | 0.0% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.28289 | 0.28287 | (0.00002) | 0.0% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.35620 | 0.35617 | (0.00003) | 0.0% |
| 16 | Above 400% of Baseline | \$/kWh | 0.62406 | 0.62402 | (0.00004) | 0.0% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE DR (FERA & Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.22950 | 0.22949 | (0.00001) | 0.0% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.22950 | 0.22949 | (0.00001) | 0.0% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.28897 | 0.28895 | (0.00002) | 0.0% |
| 11 | Above 400% of Baseline | \$/kWh | 0.50627 | 0.50625 | (0.00002) | 0.0% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.21021 | 0.21020 | (0.00001) | 0.0% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.21021 | 0.21020 | (0.00001) | 0.0% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.26468 | 0.26466 | (0.00002) | 0.0% |
| 16 | Above 400% of Baseline | \$/kWh | 0.46372 | 0.46369 | (0.00003) | 0.0% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---------------------------------------|-----------------|---|---|------------|--------------|
| 1 | SCHEDULE DM | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.30885 | 0.30884 | (0.00001) | 0.0% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.30885 | 0.30884 | (0.00001) | 0.0% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.38889 | 0.38886 | (0.00003) | 0.0% |
| 11 | Above 400% of Baseline | \$/kWh | 0.68133 | 0.68129 | (0.00004) | 0.0% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.28289 | 0.28287 | (0.00002) | 0.0% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.28289 | 0.28287 | (0.00002) | 0.0% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.35620 | 0.35617 | (0.00003) | 0.0% |
| 16 | Above 400% of Baseline | \$/kWh | 0.62406 | 0.62402 | (0.00004) | 0.0% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.338 | 0.338 | 0.000 | 0.0% |
| 1 | SCHEDULE DM (Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.22950 | 0.22949 | (0.00001) | 0.0% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.22950 | 0.22949 | (0.00001) | 0.0% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.28897 | 0.28895 | (0.00002) | 0.0% |
| 11 | Above 400% of Baseline | \$/kWh | 0.50627 | 0.50625 | (0.00002) | 0.0% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.21021 | 0.21020 | (0.00001) | 0.0% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.21021 | 0.21020 | (0.00001) | 0.0% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.26468 | 0.26466 | (0.00002) | 0.0% |
| 16 | Above 400% of Baseline | \$/kWh | 0.46372 | 0.46369 | (0.00003) | 0.0% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE DM (CARE) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.30231 | 0.30230 | (0.00001) | 0.0% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.30231 | 0.30230 | (0.00001) | 0.0% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.38235 | 0.38232 | (0.00003) | 0.0% |
| 11 | Above 400% of Baseline | \$/kWh | 0.67479 | 0.67475 | (0.00004) | 0.0% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.27635 | 0.27633 | (0.00002) | 0.0% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.27635 | 0.27633 | (0.00002) | 0.0% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.34966 | 0.34963 | (0.00003) | 0.0% |
| 16 | Above 400% of Baseline | \$/kWh | 0.61752 | 0.61748 | (0.00004) | 0.0% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|--|-----------------|---|---|------------|--------------|
| 1 | SCHEDULE DM (CARE & Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.22876 | 0.22875 | (0.00001) | 0.0% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.22876 | 0.22875 | (0.00001) | 0.0% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.28823 | 0.28821 | (0.00002) | 0.0% |
| 11 | Above 400% of Baseline | \$/kWh | 0.50553 | 0.50551 | (0.00002) | 0.0% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.20947 | 0.20946 | (0.00001) | 0.0% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.20947 | 0.20946 | (0.00001) | 0.0% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.26394 | 0.26392 | (0.00002) | 0.0% |
| 16 | Above 400% of Baseline | \$/kWh | 0.46298 | 0.46295 | (0.00003) | 0.0% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE DM (FERA) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.30885 | 0.30884 | (0.00001) | 0.0% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.30885 | 0.30884 | (0.00001) | 0.0% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.38889 | 0.38886 | (0.00003) | 0.0% |
| 11 | Above 400% of Baseline | \$/kWh | 0.68133 | 0.68129 | (0.00004) | 0.0% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.28289 | 0.28287 | (0.00002) | 0.0% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.28289 | 0.28287 | (0.00002) | 0.0% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.35620 | 0.35617 | (0.00003) | 0.0% |
| 16 | Above 400% of Baseline | \$/kWh | 0.62406 | 0.62402 | (0.00004) | 0.0% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE DM (FERA & Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.22950 | 0.22949 | (0.00001) | 0.0% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.22950 | 0.22949 | (0.00001) | 0.0% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.28897 | 0.28895 | (0.00002) | 0.0% |
| 11 | Above 400% of Baseline | \$/kWh | 0.50627 | 0.50625 | (0.00002) | 0.0% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.21021 | 0.21020 | (0.00001) | 0.0% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.21021 | 0.21020 | (0.00001) | 0.0% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.26468 | 0.26466 | (0.00002) | 0.0% |
| 16 | Above 400% of Baseline | \$/kWh | 0.46372 | 0.46369 | (0.00003) | 0.0% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---------------------------------------|-----------------|---|---|------------|--------------|
| 1 | SCHEDULE DS (CLOSED) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.30885 | 0.30884 | (0.00001) | 0.0% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.30885 | 0.30884 | (0.00001) | 0.0% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.38889 | 0.38886 | (0.00003) | 0.0% |
| 11 | Above 400% of Baseline | \$/kWh | 0.68133 | 0.68129 | (0.00004) | 0.0% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.28289 | 0.28287 | (0.00002) | 0.0% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.28289 | 0.28287 | (0.00002) | 0.0% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.35620 | 0.35617 | (0.00003) | 0.0% |
| 16 | Above 400% of Baseline | \$/kWh | 0.62406 | 0.62402 | (0.00004) | 0.0% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.338 | 0.338 | 0.000 | 0.0% |
| 1 | SCHEDULE DS (Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.22950 | 0.22949 | (0.00001) | 0.0% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.22950 | 0.22949 | (0.00001) | 0.0% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.28897 | 0.28895 | (0.00002) | 0.0% |
| 11 | Above 400% of Baseline | \$/kWh | 0.50627 | 0.50625 | (0.00002) | 0.0% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.21021 | 0.21020 | (0.00001) | 0.0% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.21021 | 0.21020 | (0.00001) | 0.0% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.26468 | 0.26466 | (0.00002) | 0.0% |
| 16 | Above 400% of Baseline | \$/kWh | 0.46372 | 0.46369 | (0.00003) | 0.0% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE DS (CARE) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.30231 | 0.30230 | (0.00001) | 0.0% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.30231 | 0.30230 | (0.00001) | 0.0% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.38235 | 0.38232 | (0.00003) | 0.0% |
| 11 | Above 400% of Baseline | \$/kWh | 0.67479 | 0.67475 | (0.00004) | 0.0% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.27635 | 0.27633 | (0.00002) | 0.0% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.27635 | 0.27633 | (0.00002) | 0.0% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.34966 | 0.34963 | (0.00003) | 0.0% |
| 16 | Above 400% of Baseline | \$/kWh | 0.61752 | 0.61748 | (0.00004) | 0.0% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|--|-----------------|---|---|------------|--------------|
| 1 | SCHEDULE DS (CARE and Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.22876 | 0.22875 | (0.00001) | 0.0% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.22876 | 0.22875 | (0.00001) | 0.0% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.28823 | 0.28821 | (0.00002) | 0.0% |
| 11 | Above 400% of Baseline | \$/kWh | 0.50553 | 0.50551 | (0.00002) | 0.0% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.20947 | 0.20946 | (0.00001) | 0.0% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.20947 | 0.20946 | (0.00001) | 0.0% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.26394 | 0.26392 | (0.00002) | 0.0% |
| 16 | Above 400% of Baseline | \$/kWh | 0.46298 | 0.46295 | (0.00003) | 0.0% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE DS (FERA) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.30885 | 0.30884 | (0.00001) | 0.0% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.30885 | 0.30884 | (0.00001) | 0.0% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.38889 | 0.38886 | (0.00003) | 0.0% |
| 11 | Above 400% of Baseline | \$/kWh | 0.68133 | 0.68129 | (0.00004) | 0.0% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.28289 | 0.28287 | (0.00002) | 0.0% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.28289 | 0.28287 | (0.00002) | 0.0% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.35620 | 0.35617 | (0.00003) | 0.0% |
| 16 | Above 400% of Baseline | \$/kWh | 0.62406 | 0.62402 | (0.00004) | 0.0% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE DS (FERA & Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.22950 | 0.22949 | (0.00001) | 0.0% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.22950 | 0.22949 | (0.00001) | 0.0% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.28897 | 0.28895 | (0.00002) | 0.0% |
| 11 | Above 400% of Baseline | \$/kWh | 0.50627 | 0.50625 | (0.00002) | 0.0% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.21021 | 0.21020 | (0.00001) | 0.0% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.21021 | 0.21020 | (0.00001) | 0.0% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.26468 | 0.26466 | (0.00002) | 0.0% |
| 16 | Above 400% of Baseline | \$/kWh | 0.46372 | 0.46369 | (0.00003) | 0.0% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 18 | Unit Discount | \$/Day | (0.130) | (0.130) | 0.000 | 0.0% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---------------------------------------|-----------------|---|---|------------|--------------|
| 1 | SCHEDULE DT (CLOSED) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.30885 | 0.30884 | (0.00001) | 0.0% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.30885 | 0.30884 | (0.00001) | 0.0% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.38889 | 0.38886 | (0.00003) | 0.0% |
| 11 | Above 400% of Baseline | \$/kWh | 0.68133 | 0.68129 | (0.00004) | 0.0% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.28289 | 0.28287 | (0.00002) | 0.0% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.28289 | 0.28287 | (0.00002) | 0.0% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.35620 | 0.35617 | (0.00003) | 0.0% |
| 16 | Above 400% of Baseline | \$/kWh | 0.62406 | 0.62402 | (0.00004) | 0.0% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.338 | 0.338 | 0.000 | 0.0% |
| 1 | SCHEDULE DT (Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.22950 | 0.22949 | (0.00001) | 0.0% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.22950 | 0.22949 | (0.00001) | 0.0% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.28897 | 0.28895 | (0.00002) | 0.0% |
| 11 | Above 400% of Baseline | \$/kWh | 0.50627 | 0.50625 | (0.00002) | 0.0% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.21021 | 0.21020 | (0.00001) | 0.0% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.21021 | 0.21020 | (0.00001) | 0.0% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.26468 | 0.26466 | (0.00002) | 0.0% |
| 16 | Above 400% of Baseline | \$/kWh | 0.46372 | 0.46369 | (0.00003) | 0.0% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE DT (CARE) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.30231 | 0.30230 | (0.00001) | 0.0% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.30231 | 0.30230 | (0.00001) | 0.0% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.38235 | 0.38232 | (0.00003) | 0.0% |
| 11 | Above 400% of Baseline | \$/kWh | 0.67479 | 0.67475 | (0.00004) | 0.0% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.27635 | 0.27633 | (0.00002) | 0.0% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.27635 | 0.27633 | (0.00002) | 0.0% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.34966 | 0.34963 | (0.00003) | 0.0% |
| 16 | Above 400% of Baseline | \$/kWh | 0.61752 | 0.61748 | (0.00004) | 0.0% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|--|-----------------|---|---|------------|--------------|
| 1 | SCHEDULE DT (CARE & Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.22876 | 0.22875 | (0.00001) | 0.0% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.22876 | 0.22875 | (0.00001) | 0.0% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.28823 | 0.28821 | (0.00002) | 0.0% |
| 11 | Above 400% of Baseline | \$/kWh | 0.50553 | 0.50551 | (0.00002) | 0.0% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.20947 | 0.20946 | (0.00001) | 0.0% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.20947 | 0.20946 | (0.00001) | 0.0% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.26394 | 0.26392 | (0.00002) | 0.0% |
| 16 | Above 400% of Baseline | \$/kWh | 0.46298 | 0.46295 | (0.00003) | 0.0% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE DT (FERA) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.30885 | 0.30884 | (0.00001) | 0.0% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.30885 | 0.30884 | (0.00001) | 0.0% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.38889 | 0.38886 | (0.00003) | 0.0% |
| 11 | Above 400% of Baseline | \$/kWh | 0.68133 | 0.68129 | (0.00004) | 0.0% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.28289 | 0.28287 | (0.00002) | 0.0% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.28289 | 0.28287 | (0.00002) | 0.0% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.35620 | 0.35617 | (0.00003) | 0.0% |
| 16 | Above 400% of Baseline | \$/kWh | 0.62406 | 0.62402 | (0.00004) | 0.0% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE DT (FERA & Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.22950 | 0.22949 | (0.00001) | 0.0% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.22950 | 0.22949 | (0.00001) | 0.0% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.28897 | 0.28895 | (0.00002) | 0.0% |
| 11 | Above 400% of Baseline | \$/kWh | 0.50627 | 0.50625 | (0.00002) | 0.0% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.21021 | 0.21020 | (0.00001) | 0.0% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.21021 | 0.21020 | (0.00001) | 0.0% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.26468 | 0.26466 | (0.00002) | 0.0% |
| 16 | Above 400% of Baseline | \$/kWh | 0.46372 | 0.46369 | (0.00003) | 0.0% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 18 | Space Discount | \$/Day | (0.272) | (0.272) | 0.000 | 0.0% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|--|-----------------|---|---|------------|--------------|
| 1 | SCHEDULE DT-RV | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.30885 | 0.30884 | (0.00001) | 0.0% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.30885 | 0.30884 | (0.00001) | 0.0% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.38889 | 0.38886 | (0.00003) | 0.0% |
| 11 | Above 400% of Baseline | \$/kWh | 0.68133 | 0.68129 | (0.00004) | 0.0% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.28289 | 0.28287 | (0.00002) | 0.0% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.28289 | 0.28287 | (0.00002) | 0.0% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.35620 | 0.35617 | (0.00003) | 0.0% |
| 16 | Above 400% of Baseline | \$/kWh | 0.62406 | 0.62402 | (0.00004) | 0.0% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.338 | 0.338 | 0.000 | 0.0% |
| 1 | SCHEDULE DT-RV (Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.22950 | 0.22949 | (0.00001) | 0.0% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.22950 | 0.22949 | (0.00001) | 0.0% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.28897 | 0.28895 | (0.00002) | 0.0% |
| 11 | Above 400% of Baseline | \$/kWh | 0.50627 | 0.50625 | (0.00002) | 0.0% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.21021 | 0.21020 | (0.00001) | 0.0% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.21021 | 0.21020 | (0.00001) | 0.0% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.26468 | 0.26466 | (0.00002) | 0.0% |
| 16 | Above 400% of Baseline | \$/kWh | 0.46372 | 0.46369 | (0.00003) | 0.0% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE DT-RV (CARE) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.30231 | 0.30230 | (0.00001) | 0.0% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.30231 | 0.30230 | (0.00001) | 0.0% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.38235 | 0.38232 | (0.00003) | 0.0% |
| 11 | Above 400% of Baseline | \$/kWh | 0.67479 | 0.67475 | (0.00004) | 0.0% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.27635 | 0.27633 | (0.00002) | 0.0% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.27635 | 0.27633 | (0.00002) | 0.0% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.34966 | 0.34963 | (0.00003) | 0.0% |
| 16 | Above 400% of Baseline | \$/kWh | 0.61752 | 0.61748 | (0.00004) | 0.0% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|-----------------|---|---|------------|--------------|
| 1 | SCHEDULE DT-RV (CARE & Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.22876 | 0.22875 | (0.00001) | 0.0% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.22876 | 0.22875 | (0.00001) | 0.0% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.28823 | 0.28821 | (0.00002) | 0.0% |
| 11 | Above 400% of Baseline | \$/kWh | 0.50553 | 0.50551 | (0.00002) | 0.0% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.20947 | 0.20946 | (0.00001) | 0.0% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.20947 | 0.20946 | (0.00001) | 0.0% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.26394 | 0.26392 | (0.00002) | 0.0% |
| 16 | Above 400% of Baseline | \$/kWh | 0.46298 | 0.46295 | (0.00003) | 0.0% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE DT-RV (FERA) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.30885 | 0.30884 | (0.00001) | 0.0% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.30885 | 0.30884 | (0.00001) | 0.0% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.38889 | 0.38886 | (0.00003) | 0.0% |
| 11 | Above 400% of Baseline | \$/kWh | 0.68133 | 0.68129 | (0.00004) | 0.0% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.28289 | 0.28287 | (0.00002) | 0.0% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.28289 | 0.28287 | (0.00002) | 0.0% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.35620 | 0.35617 | (0.00003) | 0.0% |
| 16 | Above 400% of Baseline | \$/kWh | 0.62406 | 0.62402 | (0.00004) | 0.0% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE DT-RV (FERA & Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | Baseline Energy | \$/kWh | 0.22950 | 0.22949 | (0.00001) | 0.0% |
| 9 | 101% to 130% of Baseline | \$/kWh | 0.22950 | 0.22949 | (0.00001) | 0.0% |
| 10 | 131% to 400% of Baseline | \$/kWh | 0.28897 | 0.28895 | (0.00002) | 0.0% |
| 11 | Above 400% of Baseline | \$/kWh | 0.50627 | 0.50625 | (0.00002) | 0.0% |
| 12 | Winter Energy | | | | | |
| 13 | Baseline Energy | \$/kWh | 0.21021 | 0.21020 | (0.00001) | 0.0% |
| 14 | 101% to 130% of Baseline | \$/kWh | 0.21021 | 0.21020 | (0.00001) | 0.0% |
| 15 | 131% to 400% of Baseline | \$/kWh | 0.26468 | 0.26466 | (0.00002) | 0.0% |
| 16 | Above 400% of Baseline | \$/kWh | 0.46372 | 0.46369 | (0.00003) | 0.0% |
| 17 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|--|-----------------|---|---|------------|--------------|
| 1 | SCHEDULE DR-TOU | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | On-Peak: Baseline Energy | \$/kWh | 0.31344 | 0.31343 | (0.00001) | 0.0% |
| 9 | On-Peak: 101% to 130% of Baseline | \$/kWh | 0.31344 | 0.31343 | (0.00001) | 0.0% |
| 10 | On-Peak: 131% to 200% of Baseline | \$/kWh | 0.39467 | 0.39464 | (0.00003) | 0.0% |
| 11 | On-Peak: Above 200% of Baseline | \$/kWh | 0.39467 | 0.39464 | (0.00003) | 0.0% |
| 12 | Off-Peak: Baseline Energy | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 13 | Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 14 | Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 15 | Off-Peak: Above 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 16 | Super Off-Peak: Baseline Energy | \$/kWh | 0.31343 | 0.31342 | (0.00001) | 0.0% |
| 17 | Super Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.31343 | 0.31342 | (0.00001) | 0.0% |
| 18 | Super Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.39465 | 0.39463 | (0.00002) | 0.0% |
| 19 | Super Off-Peak: Above 200% of Baseline | \$/kWh | 0.39465 | 0.39463 | (0.00002) | 0.0% |
| 20 | Winter Energy | | | | | |
| 21 | On-Peak: Baseline Energy | \$/kWh | 0.28748 | 0.28747 | (0.00001) | 0.0% |
| 22 | On-Peak: 101% to 130% of Baseline | \$/kWh | 0.28748 | 0.28747 | (0.00001) | 0.0% |
| 23 | On-Peak: 131% to 200% of Baseline | \$/kWh | 0.36198 | 0.36195 | (0.00003) | 0.0% |
| 24 | On-Peak: Above 200% of Baseline | \$/kWh | 0.36198 | 0.36195 | (0.00003) | 0.0% |
| 25 | Off-Peak: Baseline Energy | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 26 | Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 27 | Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 28 | Off-Peak: Above 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 29 | Super Off-Peak: Baseline Energy | \$/kWh | 0.28747 | 0.31342 | 0.02595 | 9.0% |
| 30 | Super Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.28747 | 0.31342 | 0.02595 | 9.0% |
| 31 | Super Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.36197 | 0.39463 | 0.03266 | 9.0% |
| 32 | Super Off-Peak: Above 200% of Baseline | \$/kWh | 0.36197 | 0.39463 | 0.03266 | 9.0% |
| 33 | Minimum Bill | Min Bill \$/Day | 0.338 | 0.338 | 0.000 | 0.0% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|-----------------|---|---|------------|--------------|
| 1 | SCHEDULE DR-TOU (Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | On-Peak: Baseline Energy | \$/kWh | 0.23291 | 0.23290 | (0.00001) | 0.0% |
| 9 | On-Peak: 101% to 130% of Baseline | \$/kWh | 0.23291 | 0.23290 | (0.00001) | 0.0% |
| 10 | On-Peak: 131% to 200% of Baseline | \$/kWh | 0.29326 | 0.29325 | (0.00001) | 0.0% |
| 11 | On-Peak: Above 200% of Baseline | \$/kWh | 0.29326 | 0.29325 | (0.00001) | 0.0% |
| 12 | Off-Peak: Baseline Energy | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 13 | Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 14 | Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 15 | Off-Peak: Above 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 16 | Super Off-Peak: Baseline Energy | \$/kWh | 0.23290 | 0.23289 | (0.00001) | 0.0% |
| 17 | Super Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.23290 | 0.23289 | (0.00001) | 0.0% |
| 18 | Super Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.29325 | 0.29324 | (0.00001) | 0.0% |
| 19 | Super Off-Peak: Above 200% of Baseline | \$/kWh | 0.29325 | 0.29324 | (0.00001) | 0.0% |
| 20 | Winter Energy | | | | | |
| 21 | On-Peak: Baseline Energy | \$/kWh | 0.21362 | 0.21361 | (0.00001) | 0.0% |
| 22 | On-Peak: 101% to 130% of Baseline | \$/kWh | 0.21362 | 0.21361 | (0.00001) | 0.0% |
| 23 | On-Peak: 131% to 200% of Baseline | \$/kWh | 0.26897 | 0.26896 | (0.00001) | 0.0% |
| 24 | On-Peak: Above 200% of Baseline | \$/kWh | 0.26897 | 0.26896 | (0.00001) | 0.0% |
| 25 | Off-Peak: Baseline Energy | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 26 | Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 27 | Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 28 | Off-Peak: Above 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 29 | Super Off-Peak: Baseline Energy | \$/kWh | 0.21361 | 0.23289 | 0.01928 | 9.0% |
| 30 | Super Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.21361 | 0.23289 | 0.01928 | 9.0% |
| 31 | Super Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.26897 | 0.29324 | 0.02427 | 9.0% |
| 32 | Super Off-Peak: Above 200% of Baseline | \$/kWh | 0.26897 | 0.29324 | 0.02427 | 9.0% |
| 33 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|--|-----------------|---|---|------------|--------------|
| 1 | SCHEDULE DR-TOU (CARE) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | On-Peak: Baseline Energy | \$/kWh | 0.30691 | 0.30689 | (0.00002) | 0.0% |
| 9 | On-Peak: 101% to 130% of Baseline | \$/kWh | 0.30691 | 0.30689 | (0.00002) | 0.0% |
| 10 | On-Peak: 131% to 200% of Baseline | \$/kWh | 0.38813 | 0.38811 | (0.00002) | 0.0% |
| 11 | On-Peak: Above 200% of Baseline | \$/kWh | 0.38813 | 0.38811 | (0.00002) | 0.0% |
| 12 | Off-Peak: Baseline Energy | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 13 | Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 14 | Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 15 | Off-Peak: Above 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 16 | Super Off-Peak: Baseline Energy | \$/kWh | 0.30690 | 0.30688 | (0.00002) | 0.0% |
| 17 | Super Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.30690 | 0.30688 | (0.00002) | 0.0% |
| 18 | Super Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.38812 | 0.38810 | (0.00002) | 0.0% |
| 19 | Super Off-Peak: Above 200% of Baseline | \$/kWh | 0.38812 | 0.38810 | (0.00002) | 0.0% |
| 20 | Winter Energy | | | | | |
| 21 | On-Peak: Baseline Energy | \$/kWh | 0.28095 | 0.28093 | (0.00002) | 0.0% |
| 22 | On-Peak: 101% to 130% of Baseline | \$/kWh | 0.28095 | 0.28093 | (0.00002) | 0.0% |
| 23 | On-Peak: 131% to 200% of Baseline | \$/kWh | 0.35544 | 0.35542 | (0.00002) | 0.0% |
| 24 | On-Peak: Above 200% of Baseline | \$/kWh | 0.35544 | 0.35542 | (0.00002) | 0.0% |
| 25 | Off-Peak: Baseline Energy | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 26 | Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 27 | Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 28 | Off-Peak: Above 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 29 | Super Off-Peak: Baseline Energy | \$/kWh | 0.28094 | 0.30688 | 0.02594 | 9.2% |
| 30 | Super Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.28094 | 0.30688 | 0.02594 | 9.2% |
| 31 | Super Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.35543 | 0.38810 | 0.03267 | 9.2% |
| 32 | Super Off-Peak: Above 200% of Baseline | \$/kWh | 0.35543 | 0.38810 | 0.03267 | 9.2% |
| 33 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|--|-----------------|---|---|------------|--------------|
| 1 | SCHEDULE DR-TOU (CARE & Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | On-Peak: Baseline Energy | \$/kWh | 0.23217 | 0.23216 | (0.00001) | 0.0% |
| 9 | On-Peak: 101% to 130% of Baseline | \$/kWh | 0.23217 | 0.23216 | (0.00001) | 0.0% |
| 10 | On-Peak: 131% to 200% of Baseline | \$/kWh | 0.29253 | 0.29251 | (0.00002) | 0.0% |
| 11 | On-Peak: Above 200% of Baseline | \$/kWh | 0.29253 | 0.29251 | (0.00002) | 0.0% |
| 12 | Off-Peak: Baseline Energy | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 13 | Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 14 | Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 15 | Off-Peak: Above 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 16 | Super Off-Peak: Baseline Energy | \$/kWh | 0.23217 | 0.23216 | (0.00001) | 0.0% |
| 17 | Super Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.23217 | 0.23216 | (0.00001) | 0.0% |
| 18 | Super Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.29252 | 0.29250 | (0.00002) | 0.0% |
| 19 | Super Off-Peak: Above 200% of Baseline | \$/kWh | 0.29252 | 0.29250 | (0.00002) | 0.0% |
| 20 | Winter Energy | | | | | |
| 21 | On-Peak: Baseline Energy | \$/kWh | 0.21288 | 0.21287 | (0.00001) | 0.0% |
| 22 | On-Peak: 101% to 130% of Baseline | \$/kWh | 0.21288 | 0.21287 | (0.00001) | 0.0% |
| 23 | On-Peak: 131% to 200% of Baseline | \$/kWh | 0.26824 | 0.26822 | (0.00002) | 0.0% |
| 24 | On-Peak: Above 200% of Baseline | \$/kWh | 0.26824 | 0.26822 | (0.00002) | 0.0% |
| 25 | Off-Peak: Baseline Energy | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 26 | Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 27 | Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 28 | Off-Peak: Above 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 29 | Super Off-Peak: Baseline Energy | \$/kWh | 0.21288 | 0.23216 | 0.01928 | 9.1% |
| 30 | Super Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.21288 | 0.23216 | 0.01928 | 9.1% |
| 31 | Super Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.26823 | 0.29250 | 0.02427 | 9.0% |
| 32 | Super Off-Peak: Above 200% of Baseline | \$/kWh | 0.26823 | 0.29250 | 0.02427 | 9.0% |
| 33 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|--|-----------------|---|---|------------|--------------|
| 1 | SCHEDULE DR-TOU (FERA) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | On-Peak: Baseline Energy | \$/kWh | 0.31344 | 0.31343 | (0.00001) | 0.0% |
| 9 | On-Peak: 101% to 130% of Baseline | \$/kWh | 0.31344 | 0.31343 | (0.00001) | 0.0% |
| 10 | On-Peak: 131% to 200% of Baseline | \$/kWh | 0.39467 | 0.39464 | (0.00003) | 0.0% |
| 11 | On-Peak: Above 200% of Baseline | \$/kWh | 0.39467 | 0.39464 | (0.00003) | 0.0% |
| 12 | Off-Peak: Baseline Energy | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 13 | Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 14 | Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 15 | Off-Peak: Above 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 16 | Super Off-Peak: Baseline Energy | \$/kWh | 0.31343 | 0.31342 | (0.00001) | 0.0% |
| 17 | Super Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.31343 | 0.31342 | (0.00001) | 0.0% |
| 18 | Super Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.39465 | 0.39463 | (0.00002) | 0.0% |
| 19 | Super Off-Peak: Above 200% of Baseline | \$/kWh | 0.39465 | 0.39463 | (0.00002) | 0.0% |
| 20 | Winter Energy | | | | | |
| 21 | On-Peak: Baseline Energy | \$/kWh | 0.28748 | 0.28747 | (0.00001) | 0.0% |
| 22 | On-Peak: 101% to 130% of Baseline | \$/kWh | 0.28748 | 0.28747 | (0.00001) | 0.0% |
| 23 | On-Peak: 131% to 200% of Baseline | \$/kWh | 0.36198 | 0.36195 | (0.00003) | 0.0% |
| 24 | On-Peak: Above 200% of Baseline | \$/kWh | 0.36198 | 0.36195 | (0.00003) | 0.0% |
| 25 | Off-Peak: Baseline Energy | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 26 | Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 27 | Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 28 | Off-Peak: Above 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 29 | Super Off-Peak: Baseline Energy | \$/kWh | 0.28747 | 0.31342 | 0.02595 | 9.0% |
| 30 | Super Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.28747 | 0.31342 | 0.02595 | 9.0% |
| 31 | Super Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.36197 | 0.39463 | 0.03266 | 9.0% |
| 32 | Super Off-Peak: Above 200% of Baseline | \$/kWh | 0.36197 | 0.39463 | 0.03266 | 9.0% |
| 33 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|--|-----------------|---|---|------------|--------------|
| 1 | SCHEDULE DR-TOU (FERA & Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Summer Energy | | | | | |
| 8 | On-Peak: Baseline Energy | \$/kWh | 0.23291 | 0.23290 | (0.00001) | 0.0% |
| 9 | On-Peak: 101% to 130% of Baseline | \$/kWh | 0.23291 | 0.23290 | (0.00001) | 0.0% |
| 10 | On-Peak: 131% to 200% of Baseline | \$/kWh | 0.29326 | 0.29325 | (0.00001) | 0.0% |
| 11 | On-Peak: Above 200% of Baseline | \$/kWh | 0.29326 | 0.29325 | (0.00001) | 0.0% |
| 12 | Off-Peak: Baseline Energy | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 13 | Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 14 | Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 15 | Off-Peak: Above 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 16 | Super Off-Peak: Baseline Energy | \$/kWh | 0.23290 | 0.23289 | (0.00001) | 0.0% |
| 17 | Super Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.23290 | 0.23289 | (0.00001) | 0.0% |
| 18 | Super Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.29325 | 0.29324 | (0.00001) | 0.0% |
| 19 | Super Off-Peak: Above 200% of Baseline | \$/kWh | 0.29325 | 0.29324 | (0.00001) | 0.0% |
| 20 | Winter Energy | | | | | |
| 21 | On-Peak: Baseline Energy | \$/kWh | 0.21362 | 0.21361 | (0.00001) | 0.0% |
| 22 | On-Peak: 101% to 130% of Baseline | \$/kWh | 0.21362 | 0.21361 | (0.00001) | 0.0% |
| 23 | On-Peak: 131% to 200% of Baseline | \$/kWh | 0.26897 | 0.26896 | (0.00001) | 0.0% |
| 24 | On-Peak: Above 200% of Baseline | \$/kWh | 0.26897 | 0.26896 | (0.00001) | 0.0% |
| 25 | Off-Peak: Baseline Energy | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 26 | Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 27 | Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 28 | Off-Peak: Above 200% of Baseline | \$/kWh | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 29 | Super Off-Peak: Baseline Energy | \$/kWh | 0.21361 | 0.23289 | 0.01928 | 9.0% |
| 30 | Super Off-Peak: 101% to 130% of Baseline | \$/kWh | 0.21361 | 0.23289 | 0.01928 | 9.0% |
| 31 | Super Off-Peak: 131% to 200% of Baseline | \$/kWh | 0.26897 | 0.29324 | 0.02427 | 9.0% |
| 32 | Super Off-Peak: Above 200% of Baseline | \$/kWh | 0.26897 | 0.29324 | 0.02427 | 9.0% |
| 33 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE DR-SES | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On-Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | Summer: On-Peak | \$/kWh | 0.50770 | 0.50770 | 0.00000 | 0.0% |
| 9 | Summer: Off-Peak | \$/kWh | 0.33778 | 0.33778 | 0.00000 | 0.0% |
| 10 | Summer: Super Off-Peak | \$/kWh | 0.25347 | 0.25347 | 0.00000 | 0.0% |
| 12 | Winter: Off-Peak | \$/kWh | 0.26178 | 0.26178 | 0.00000 | 0.0% |
| 13 | Winter: Super Off-Peak | \$/kWh | 0.24922 | 0.24922 | 0.00000 | 0.0% |
| 14 | Minimum Bill | Min Bill \$/Day | 0.338 | 0.338 | 0.000 | 0.0% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|--|-----------------|---|---|------------|--------------|
| 1 | SCHEDULE DR-SES (Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On-Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | Summer: On-Peak | \$/kWh | 0.50190 | 0.50190 | 0.00000 | 0.0% |
| 9 | Summer: Off-Peak | \$/kWh | 0.33198 | 0.33198 | 0.00000 | 0.0% |
| 10 | Summer: Super Off-Peak | \$/kWh | 0.24767 | 0.24767 | 0.00000 | 0.0% |
| 12 | Winter: Off-Peak | \$/kWh | 0.25598 | 0.25598 | 0.00000 | 0.0% |
| 13 | Winter: Super Off-Peak | \$/kWh | 0.24342 | 0.24342 | 0.00000 | 0.0% |
| 14 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE DR-SES (CARE) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On-Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | Summer: On-Peak | \$/kWh | 0.50116 | 0.50116 | 0.00000 | 0.0% |
| 9 | Summer: Off-Peak | \$/kWh | 0.33124 | 0.33124 | 0.00000 | 0.0% |
| 10 | Summer: Super Off-Peak | \$/kWh | 0.24693 | 0.24693 | 0.00000 | 0.0% |
| 12 | Winter: Off-Peak | \$/kWh | 0.25524 | 0.25524 | 0.00000 | 0.0% |
| 13 | Winter: Super Off-Peak | \$/kWh | 0.24268 | 0.24268 | 0.00000 | 0.0% |
| 14 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE DR-SES (CARE & Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On-Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | Summer: On-Peak | \$/kWh | 0.50116 | 0.50116 | 0.00000 | 0.0% |
| 9 | Summer: Off-Peak | \$/kWh | 0.33124 | 0.33124 | 0.00000 | 0.0% |
| 10 | Summer: Super Off-Peak | \$/kWh | 0.24693 | 0.24693 | 0.00000 | 0.0% |
| 12 | Winter: Off-Peak | \$/kWh | 0.25524 | 0.25524 | 0.00000 | 0.0% |
| 13 | Winter: Super Off-Peak | \$/kWh | 0.24268 | 0.24268 | 0.00000 | 0.0% |
| 14 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE EV-TOU | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.53311 | 0.53311 | 0.00000 | 0.0% |
| 9 | Off-Peak: Summer | \$/kWh | 0.36319 | 0.36319 | 0.00000 | 0.0% |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.19026 | 0.19026 | 0.00000 | 0.0% |
| 11 | On-Peak: Winter | \$/kWh | 0.33047 | 0.33047 | 0.00000 | 0.0% |
| 12 | Off-Peak: Winter | \$/kWh | 0.28719 | 0.28719 | 0.00000 | 0.0% |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.18601 | 0.18601 | 0.00000 | 0.0% |
| 14 | Minimum Bill | Min Bill \$/Day | 0.338 | 0.338 | 0.000 | 0.0% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|-----------------|---|---|------------|--------------|
| 1 | SCHEDULE EV-TOU-2 | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.53311 | 0.53311 | 0.00000 | 0.0% |
| 9 | Off-Peak: Summer | \$/kWh | 0.36319 | 0.36319 | 0.00000 | 0.0% |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.19026 | 0.19026 | 0.00000 | 0.0% |
| 11 | On-Peak: Winter | \$/kWh | 0.33047 | 0.33047 | 0.00000 | 0.0% |
| 12 | Off-Peak: Winter | \$/kWh | 0.28719 | 0.28719 | 0.00000 | 0.0% |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.18601 | 0.18601 | 0.00000 | 0.0% |
| 14 | Minimum Bill | Min Bill \$/Day | 0.338 | 0.338 | 0.000 | 0.0% |
| 1 | SCHEDULE EV-TOU-2 (Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.52731 | 0.52731 | 0.00000 | 0.0% |
| 9 | Off-Peak: Summer | \$/kWh | 0.35739 | 0.35739 | 0.00000 | 0.0% |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.18446 | 0.18446 | 0.00000 | 0.0% |
| 11 | On-Peak: Winter | \$/kWh | 0.32467 | 0.32467 | 0.00000 | 0.0% |
| 12 | Off-Peak: Winter | \$/kWh | 0.28139 | 0.28139 | 0.00000 | 0.0% |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.18021 | 0.18021 | 0.00000 | 0.0% |
| 14 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE EV-TOU-2 (CARE) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.52657 | 0.52657 | 0.00000 | 0.0% |
| 9 | Off-Peak: Summer | \$/kWh | 0.35665 | 0.35665 | 0.00000 | 0.0% |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.18372 | 0.18372 | 0.00000 | 0.0% |
| 11 | On-Peak: Winter | \$/kWh | 0.32393 | 0.32393 | 0.00000 | 0.0% |
| 12 | Off-Peak: Winter | \$/kWh | 0.28065 | 0.28065 | 0.00000 | 0.0% |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.17947 | 0.17947 | 0.00000 | 0.0% |
| 14 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | EV-TOU-5 | | | | | |
| 2 | Basic Service Fee | \$/Month | 16.00 | 16.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.50580 | 0.50580 | 0.00000 | 0.0% |
| 9 | Off-Peak: Summer | \$/kWh | 0.34330 | 0.34330 | 0.00000 | 0.0% |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.08052 | 0.08052 | 0.00000 | 0.0% |
| 11 | On-Peak: Winter | \$/kWh | 0.31018 | 0.31018 | 0.00000 | 0.0% |
| 12 | Off-Peak: Winter | \$/kWh | 0.26636 | 0.26636 | 0.00000 | 0.0% |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.07621 | 0.07621 | 0.00000 | 0.0% |
| 14 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.000 | 0.000 | 0.0% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|--|-----------------|---|---|------------|--------------|
| 1 | EV-TOU-5 (Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 8.00 | 8.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.50000 | 0.50000 | 0.00000 | 0.0% |
| 9 | Off-Peak: Summer | \$/kWh | 0.33750 | 0.33750 | 0.00000 | 0.0% |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.07472 | 0.07472 | 0.00000 | 0.0% |
| 11 | On-Peak: Winter | \$/kWh | 0.30438 | 0.30438 | 0.00000 | 0.0% |
| 12 | Off-Peak: Winter | \$/kWh | 0.26056 | 0.26056 | 0.00000 | 0.0% |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.07041 | 0.07041 | 0.00000 | 0.0% |
| 14 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.000 | 0.000 | 0.0% |
| 1 | EV-TOU-5 (CARE) | | | | | |
| 2 | Basic Service Fee | \$/Month | 8.00 | 8.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.49895 | 0.49895 | 0.00000 | 0.0% |
| 9 | Off-Peak: Summer | \$/kWh | 0.33645 | 0.33645 | 0.00000 | 0.0% |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.07472 | 0.07472 | 0.00000 | 0.0% |
| 11 | On-Peak: Winter | \$/kWh | 0.30333 | 0.30333 | 0.00000 | 0.0% |
| 12 | Off-Peak: Winter | \$/kWh | 0.25951 | 0.25951 | 0.00000 | 0.0% |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.07041 | 0.07041 | 0.00000 | 0.0% |
| 14 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.000 | 0.000 | 0.0% |
| 1 | SCHEDULE EV-TOU-5 (CARE & Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 8.00 | 8.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.49895 | 0.49895 | 0.00000 | 0.0% |
| 9 | Off-Peak: Summer | \$/kWh | 0.33645 | 0.33645 | 0.00000 | 0.0% |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.07472 | 0.07472 | 0.00000 | 0.0% |
| 11 | On-Peak: Winter | \$/kWh | 0.30333 | 0.30333 | 0.00000 | 0.0% |
| 12 | Off-Peak: Winter | \$/kWh | 0.25951 | 0.25951 | 0.00000 | 0.0% |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.07041 | 0.07041 | 0.00000 | 0.0% |
| 14 | Minimum Bill | Min Bill \$/Day | 0.000 | 0.000 | 0.000 | 0.0% |
| 1 | SCHEDULE TOU-DR | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.44199 | 0.44196 | (0.00003) | 0.0% |
| 9 | Off-Peak: Summer | \$/kWh | 0.39117 | 0.39114 | (0.00003) | 0.0% |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.33608 | 0.33605 | (0.00003) | 0.0% |
| 11 | On-Peak: Winter | \$/kWh | 0.39224 | 0.39221 | (0.00003) | 0.0% |
| 12 | Off-Peak: Winter | \$/kWh | 0.34780 | 0.34777 | (0.00003) | 0.0% |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.33490 | 0.33487 | (0.00003) | 0.0% |
| 14 | Summer: Baseline Adjustment | \$/kWh | (0.08003) | (0.08003) | 0.00000 | 0.0% |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | (0.08003) | (0.08003) | 0.00000 | 0.0% |
| 16 | Winter: Baseline Adjustment | \$/kWh | (0.07330) | (0.07330) | 0.00000 | 0.0% |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | (0.07330) | (0.07330) | 0.00000 | 0.0% |
| 18 | Minimum Bill | Min Bill \$/Day | 0.338 | 0.338 | 0.000 | 0.0% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|--|-----------------|---|---|------------|--------------|
| 1 | SCHEDULE TOU-DR (Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.34207 | 0.34205 | (0.00002) | 0.0% |
| 9 | Off-Peak: Summer | \$/kWh | 0.29125 | 0.29123 | (0.00002) | 0.0% |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.23616 | 0.23614 | (0.00002) | 0.0% |
| 11 | On-Peak: Winter | \$/kWh | 0.30072 | 0.30070 | (0.00002) | 0.0% |
| 12 | Off-Peak: Winter | \$/kWh | 0.25628 | 0.25626 | (0.00002) | 0.0% |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.24338 | 0.24336 | (0.00002) | 0.0% |
| 14 | Summer: Baseline Adjustment | \$/kWh | (0.05947) | (0.05947) | 0.00000 | 0.0% |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | (0.05947) | (0.05947) | 0.00000 | 0.0% |
| 16 | Winter: Baseline Adjustment | \$/kWh | (0.05947) | (0.05947) | 0.00000 | 0.0% |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | (0.05947) | (0.05947) | 0.00000 | 0.0% |
| 18 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE TOU-DR (CARE) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.43545 | 0.43542 | (0.00003) | 0.0% |
| 9 | Off-Peak: Summer | \$/kWh | 0.38463 | 0.38460 | (0.00003) | 0.0% |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.32954 | 0.32951 | (0.00003) | 0.0% |
| 11 | On-Peak: Winter | \$/kWh | 0.38570 | 0.38567 | (0.00003) | 0.0% |
| 12 | Off-Peak: Winter | \$/kWh | 0.34126 | 0.34123 | (0.00003) | 0.0% |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.32836 | 0.32833 | (0.00003) | 0.0% |
| 14 | Summer: Baseline Adjustment | \$/kWh | (0.08003) | (0.08003) | 0.00000 | 0.0% |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | (0.08003) | (0.08003) | 0.00000 | 0.0% |
| 16 | Winter: Baseline Adjustment | \$/kWh | (0.07330) | (0.07330) | 0.00000 | 0.0% |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | (0.07330) | (0.07330) | 0.00000 | 0.0% |
| 18 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE TOU-DR (CARE & Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.34133 | 0.34131 | (0.00002) | 0.0% |
| 9 | Off-Peak: Summer | \$/kWh | 0.29051 | 0.29049 | (0.00002) | 0.0% |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.23542 | 0.23540 | (0.00002) | 0.0% |
| 11 | On-Peak: Winter | \$/kWh | 0.29998 | 0.29996 | (0.00002) | 0.0% |
| 12 | Off-Peak: Winter | \$/kWh | 0.25554 | 0.25552 | (0.00002) | 0.0% |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.24264 | 0.24262 | (0.00002) | 0.0% |
| 14 | Summer: Baseline Adjustment | \$/kWh | (0.05947) | (0.05947) | 0.00000 | 0.0% |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | (0.05947) | (0.05947) | 0.00000 | 0.0% |
| 16 | Winter: Baseline Adjustment | \$/kWh | (0.05447) | (0.05447) | 0.00000 | 0.0% |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | (0.05447) | (0.05447) | 0.00000 | 0.0% |
| 18 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|--|-----------------|---|---|------------|--------------|
| 1 | SCHEDULE TOU-DR (FERA) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.44199 | 0.44196 | (0.00003) | 0.0% |
| 9 | Off-Peak: Summer | \$/kWh | 0.39117 | 0.39114 | (0.00003) | 0.0% |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.33608 | 0.33605 | (0.00003) | 0.0% |
| 11 | On-Peak: Winter | \$/kWh | 0.39224 | 0.39221 | (0.00003) | 0.0% |
| 12 | Off-Peak: Winter | \$/kWh | 0.34780 | 0.34777 | (0.00003) | 0.0% |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.33490 | 0.33487 | (0.00003) | 0.0% |
| 14 | Summer: Baseline Adjustment | \$/kWh | (0.08003) | (0.08003) | 0.00000 | 0.0% |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | (0.08003) | (0.08003) | 0.00000 | 0.0% |
| 16 | Winter: Baseline Adjustment | \$/kWh | (0.07330) | (0.07330) | 0.00000 | 0.0% |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | (0.07330) | (0.07330) | 0.00000 | 0.0% |
| 18 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE TOU-DR (FERA & Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.34207 | 0.34205 | (0.00002) | 0.0% |
| 9 | Off-Peak: Summer | \$/kWh | 0.29125 | 0.29123 | (0.00002) | 0.0% |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.23616 | 0.23614 | (0.00002) | 0.0% |
| 11 | On-Peak: Winter | \$/kWh | 0.30072 | 0.30070 | (0.00002) | 0.0% |
| 12 | Off-Peak: Winter | \$/kWh | 0.25628 | 0.25626 | (0.00002) | 0.0% |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.24338 | 0.24336 | (0.00002) | 0.0% |
| 14 | Summer: Baseline Adjustment | \$/kWh | (0.05947) | (0.05947) | 0.00000 | 0.0% |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | (0.05947) | (0.05947) | 0.00000 | 0.0% |
| 16 | Winter: Baseline Adjustment | \$/kWh | (0.05447) | (0.05447) | 0.00000 | 0.0% |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | (0.05447) | (0.05447) | 0.00000 | 0.0% |
| 18 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE TOU-DR1 | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On-Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.52552 | 0.52549 | (0.00003) | 0.0% |
| 9 | Off-Peak: Summer | \$/kWh | 0.36302 | 0.36299 | (0.00003) | 0.0% |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.27768 | 0.27765 | (0.00003) | 0.0% |
| 11 | On-Peak: Winter | \$/kWh | 0.39081 | 0.39078 | (0.00003) | 0.0% |
| 12 | Off-Peak: Winter | \$/kWh | 0.34699 | 0.34696 | (0.00003) | 0.0% |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.33428 | 0.33425 | (0.00003) | 0.0% |
| 14 | Summer: Baseline Adjustment | \$/kWh | (0.08003) | (0.08003) | 0.00000 | 0.0% |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | (0.08003) | (0.08003) | 0.00000 | 0.0% |
| 16 | Winter: Baseline Adjustment | \$/kWh | (0.07330) | (0.07330) | 0.00000 | 0.0% |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | (0.07330) | (0.07330) | 0.00000 | 0.0% |
| 18 | Minimum Bill | Min \$/Day | 0.338 | 0.338 | 0.000 | 0.0% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|------------|---|---|------------|--------------|
| 1 | SCHEDULE TOU-DR1 (Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On-Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.42560 | 0.42558 | (0.00002) | 0.0% |
| 9 | Off-Peak: Summer | \$/kWh | 0.26310 | 0.26308 | (0.00002) | 0.0% |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.17776 | 0.17774 | (0.00002) | 0.0% |
| 11 | On-Peak: Winter | \$/kWh | 0.29929 | 0.29927 | (0.00002) | 0.0% |
| 12 | Off-Peak: Winter | \$/kWh | 0.25547 | 0.25545 | (0.00002) | 0.0% |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.24276 | 0.24274 | (0.00002) | 0.0% |
| 14 | Summer: Baseline Adjustment | \$/kWh | (0.05947) | (0.05947) | 0.00000 | 0.0% |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | (0.05947) | (0.05947) | 0.00000 | 0.0% |
| 16 | Winter: Baseline Adjustment | \$/kWh | (0.05447) | (0.05447) | 0.00000 | 0.0% |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | (0.05447) | (0.05447) | 0.00000 | 0.0% |
| 18 | Minimum Bill | Min \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE TOU-DR1 (CARE) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On-Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.51898 | 0.51895 | (0.00003) | 0.0% |
| 9 | Off-Peak: Summer | \$/kWh | 0.35648 | 0.35645 | (0.00003) | 0.0% |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.27114 | 0.27111 | (0.00003) | 0.0% |
| 11 | On-Peak: Winter | \$/kWh | 0.38427 | 0.38424 | (0.00003) | 0.0% |
| 12 | Off-Peak: Winter | \$/kWh | 0.34045 | 0.34042 | (0.00003) | 0.0% |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.32774 | 0.32771 | (0.00003) | 0.0% |
| 14 | Summer: Baseline Adjustment | \$/kWh | (0.08003) | (0.08003) | 0.00000 | 0.0% |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | (0.08003) | (0.08003) | 0.00000 | 0.0% |
| 16 | Winter: Baseline Adjustment | \$/kWh | (0.07330) | (0.07330) | 0.00000 | 0.0% |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | (0.07330) | (0.07330) | 0.00000 | 0.0% |
| 18 | Minimum Bill | Min \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE TOU-DR1 (CARE & Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On-Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.42486 | 0.42484 | (0.00002) | 0.0% |
| 9 | Off-Peak: Summer | \$/kWh | 0.26236 | 0.26234 | (0.00002) | 0.0% |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.17702 | 0.17700 | (0.00002) | 0.0% |
| 11 | On-Peak: Winter | \$/kWh | 0.29855 | 0.29853 | (0.00002) | 0.0% |
| 12 | Off-Peak: Winter | \$/kWh | 0.25473 | 0.25471 | (0.00002) | 0.0% |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.24202 | 0.24200 | (0.00002) | 0.0% |
| 14 | Summer: Baseline Adjustment | \$/kWh | (0.05947) | (0.05947) | 0.00000 | 0.0% |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | (0.05947) | (0.05947) | 0.00000 | 0.0% |
| 16 | Winter: Baseline Adjustment | \$/kWh | (0.05447) | (0.05447) | 0.00000 | 0.0% |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | (0.05447) | (0.05447) | 0.00000 | 0.0% |
| 18 | Minimum Bill | Min \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|--|------------|---|---|------------|--------------|
| 1 | SCHEDULE TOU-DR2 | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On-Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | Summer: On-Peak | \$/kWh | 0.52896 | 0.52894 | (0.00002) | 0.0% |
| 9 | Summer: Off-Peak | \$/kWh | 0.32629 | 0.32627 | (0.00002) | 0.0% |
| 10 | | | | | | |
| 11 | Winter: On-Peak | \$/kWh | 0.39081 | 0.39078 | (0.00003) | 0.0% |
| 12 | Winter: Off-Peak | \$/kWh | 0.34114 | 0.34111 | (0.00003) | 0.0% |
| 13 | | | | | | |
| 14 | Summer: Baseline Adjustment | \$/kWh | (0.08003) | (0.08003) | 0.00000 | 0.0% |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | (0.08003) | (0.08003) | 0.00000 | 0.0% |
| 16 | Winter: Baseline Adjustment | \$/kWh | (0.07330) | (0.07330) | 0.00000 | 0.0% |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | (0.07330) | (0.07330) | 0.00000 | 0.0% |
| 18 | Minimum Bill | Min \$/Day | 0.338 | 0.338 | 0.000 | 0.0% |
| 1 | SCHEDULE TOU-DR2 (Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On-Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | Summer: On-Peak | \$/kWh | 0.42904 | 0.42902 | (0.00002) | 0.0% |
| 9 | Summer: Off-Peak | \$/kWh | 0.22637 | 0.22636 | (0.00001) | 0.0% |
| 10 | | | | | | |
| 11 | Winter: On-Peak | \$/kWh | 0.29929 | 0.29927 | (0.00002) | 0.0% |
| 12 | Winter: Off-Peak | \$/kWh | 0.24962 | 0.24960 | (0.00002) | 0.0% |
| 13 | | | | | | |
| 14 | Summer: Baseline Adjustment | \$/kWh | (0.05947) | (0.05947) | 0.00000 | 0.0% |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | (0.05947) | (0.05947) | 0.00000 | 0.0% |
| 16 | Winter: Baseline Adjustment | \$/kWh | (0.05947) | (0.05947) | 0.00000 | 0.0% |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | (0.05947) | (0.05947) | 0.00000 | 0.0% |
| 18 | Minimum Bill | Min \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE TOU-DR2 (CARE) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On-Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | Summer: On-Peak | \$/kWh | 0.52242 | 0.52240 | (0.00002) | 0.0% |
| 9 | Summer: Off-Peak | \$/kWh | 0.31975 | 0.31973 | (0.00002) | 0.0% |
| 10 | | | | | | |
| 11 | Winter: On-Peak | \$/kWh | 0.38427 | 0.38424 | (0.00003) | 0.0% |
| 12 | Winter: Off-Peak | \$/kWh | 0.33460 | 0.33457 | (0.00003) | 0.0% |
| 13 | | | | | | |
| 14 | Summer: Baseline Adjustment | \$/kWh | (0.08003) | (0.08003) | 0.00000 | 0.0% |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | (0.08003) | (0.08003) | 0.00000 | 0.0% |
| 16 | Winter: Baseline Adjustment | \$/kWh | (0.07330) | (0.07330) | 0.00000 | 0.0% |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | (0.07330) | (0.07330) | 0.00000 | 0.0% |
| 18 | Minimum Bill | Min \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|------------|---|---|------------|--------------|
| 1 | SCHEDULE TOU-DR2 (CARE & Medical Baseline) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On-Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | Summer: On-Peak | \$/kWh | 0.42830 | 0.42828 | (0.00002) | 0.0% |
| 9 | Summer: Off-Peak | \$/kWh | 0.22563 | 0.22562 | (0.00001) | 0.0% |
| 10 | | | | | | |
| 11 | Winter: On-Peak | \$/kWh | 0.29855 | 0.29853 | (0.00002) | 0.0% |
| 12 | Winter: Off-Peak | \$/kWh | 0.24888 | 0.24886 | (0.00002) | 0.0% |
| 13 | | | | | | |
| 14 | Summer: Baseline Adjustment | \$/kWh | (0.05947) | (0.05947) | 0.00000 | 0.0% |
| 15 | Summer: 101% to 130% Baseline Adjustment | \$/kWh | (0.05947) | (0.05947) | 0.00000 | 0.0% |
| 16 | Winter: Baseline Adjustment | \$/kWh | (0.05447) | (0.05447) | 0.00000 | 0.0% |
| 17 | Winter: 101% to 130% Baseline Adjustment | \$/kWh | (0.05447) | (0.05447) | 0.00000 | 0.0% |
| 18 | Minimum Bill | Min \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|-----------|---|---|------------|--------------|
| 1 | SCHEDULE TOU-A | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | Secondary | | | | | |
| 4 | 0-5 kW | \$/Month | 12.00 | 14.40 | 2.40 | 20.0% |
| 5 | 5-20 kW | \$/Month | 19.20 | 23.04 | 3.84 | 20.0% |
| 6 | 20-50 kW | \$/Month | 36.00 | 43.20 | 7.20 | 20.0% |
| 7 | >50 kW | \$/Month | 90.00 | 108.00 | 18.00 | 20.0% |
| 8 | Primary | | | | | |
| 9 | 0-5 kW | \$/Month | 12.00 | 14.40 | 2.40 | 20.0% |
| 10 | 5-20 kW | \$/Month | 19.20 | 23.04 | 3.84 | 20.0% |
| 11 | 20-50 kW | \$/Month | 36.00 | 43.20 | 7.20 | 20.0% |
| 12 | >50 kW | \$/Month | 90.00 | 108.00 | 18.00 | 20.0% |
| 13 | Non-Coincident Demand | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 16 | Non-Coincident Demand with Super Off Peak Exemption | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 19 | On-Peak Demand: Summer | | | | | |
| 20 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 21 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 22 | On-Peak Demand: Winter | | | | | |
| 23 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 24 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 25 | Energy Charge | | | | | |
| 26 | Summer: On-Peak | | | | | |
| 27 | Secondary | \$/kWh | 0.36506 | 0.36234 | (0.00272) | -0.7% |
| 28 | Primary | \$/kWh | 0.36350 | 0.36080 | (0.00270) | -0.7% |
| 29 | Summer: Off-Peak | | | | | |
| 30 | Secondary | \$/kWh | 0.26823 | 0.26552 | (0.00271) | -1.0% |
| 31 | Primary | \$/kWh | 0.26716 | 0.26447 | (0.00269) | -1.0% |
| 32 | Winter: On-Peak | | | | | |
| 33 | Secondary | \$/kWh | 0.27359 | 0.27088 | (0.00271) | -1.0% |
| 34 | Primary | \$/kWh | 0.27252 | 0.26983 | (0.00269) | -1.0% |
| 35 | Winter: Off-Peak | | | | | |
| 36 | Secondary | \$/kWh | 0.21770 | 0.21499 | (0.00271) | -1.2% |
| 37 | Primary | \$/kWh | 0.21694 | 0.21426 | (0.00268) | -1.2% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|-----------|---|---|------------|--------------|
| 1 | SCHEDULE TOU-A (ELI) | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | Secondary | | | | | |
| 4 | 0-5 kW | \$/Month | 12.00 | 14.40 | 2.40 | 20.0% |
| 5 | 5-20 kW | \$/Month | 19.20 | 23.04 | 3.84 | 20.0% |
| 6 | 20-50 kW | \$/Month | 36.00 | 43.20 | 7.20 | 20.0% |
| 7 | >50 kW | \$/Month | 90.00 | 108.00 | 18.00 | 20.0% |
| 8 | Primary | | | | | |
| 9 | 0-5 kW | \$/Month | 12.00 | 14.40 | 2.40 | 20.0% |
| 10 | 5-20 kW | \$/Month | 19.20 | 23.04 | 3.84 | 20.0% |
| 11 | 20-50 kW | \$/Month | 36.00 | 43.20 | 7.20 | 20.0% |
| 12 | >50 kW | \$/Month | 90.00 | 108.00 | 18.00 | 20.0% |
| 13 | Non-Coincident Demand | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 16 | Non-Coincident Demand with Super Off Peak Exemption | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 19 | On-Peak Demand: Summer | | | | | |
| 20 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 21 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 22 | On-Peak Demand: Winter | | | | | |
| 23 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 24 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 25 | Energy Charge | | | | | |
| 26 | Summer: On-Peak | | | | | |
| 27 | Secondary | \$/kWh | 0.21508 | 0.22876 | 0.01368 | 6.4% |
| 28 | Primary | \$/kWh | 0.21455 | 0.22825 | 0.01370 | 6.4% |
| 29 | Summer: Off-Peak | | | | | |
| 30 | Secondary | \$/kWh | 0.21508 | 0.22876 | 0.01368 | 6.4% |
| 31 | Primary | \$/kWh | 0.21455 | 0.22825 | 0.01370 | 6.4% |
| 32 | Winter: On-Peak | | | | | |
| 33 | Secondary | \$/kWh | 0.20912 | 0.20623 | (0.00289) | -1.4% |
| 34 | Primary | \$/kWh | 0.20859 | 0.20572 | (0.00287) | -1.4% |
| 35 | Winter: Off-Peak | | | | | |
| 36 | Secondary | \$/kWh | 0.20912 | 0.20623 | (0.00289) | -1.4% |
| 37 | Primary | \$/kWh | 0.20859 | 0.20572 | (0.00287) | -1.4% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|-----------|---|---|------------|--------------|
| 1 | SCHEDULE TOU-A2 | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | Secondary | | | | | |
| 4 | 0-5 kW | \$/Month | 24.55 | 24.55 | 0.00 | 0.0% |
| 5 | 5-20 kW | \$/Month | 72.25 | 72.25 | 0.00 | 0.0% |
| 6 | 20-50 kW | \$/Month | 183.50 | 183.50 | 0.00 | 0.0% |
| 7 | >50 kW | \$/Month | 536.08 | 536.08 | 0.00 | 0.0% |
| 8 | Primary | | | | | |
| 9 | 0-5 kW | \$/Month | 49.67 | 49.67 | 0.00 | 0.0% |
| 10 | 5-20 kW | \$/Month | 80.40 | 80.40 | 0.00 | 0.0% |
| 11 | 20-50 kW | \$/Month | 143.24 | 143.24 | 0.00 | 0.0% |
| 12 | >50 kW | \$/Month | 464.92 | 464.92 | 0.00 | 0.0% |
| 13 | Non-Coincident Demand | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 16 | Non-Coincident Demand with Super Off Peak Exemption | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 19 | On-Peak Demand: Summer | | | | | |
| 20 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 21 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 22 | On-Peak Demand: Winter | | | | | |
| 23 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 24 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 25 | Energy Charge | | | | | |
| 26 | Summer On-Peak | | | | | |
| 27 | Secondary | \$/kWh | 0.38810 | 0.38638 | (0.00172) | -0.4% |
| 28 | Primary | \$/kWh | 0.38647 | 0.38477 | (0.00170) | -0.4% |
| 29 | Summer Off-Peak | | | | | |
| 30 | Secondary | \$/kWh | 0.21632 | 0.21462 | (0.00170) | -0.8% |
| 31 | Primary | \$/kWh | 0.21555 | 0.21386 | (0.00169) | -0.8% |
| 32 | Summer Super Off-Peak | | | | | |
| 33 | Secondary | \$/kWh | 0.17509 | 0.17340 | (0.00169) | -1.0% |
| 34 | Primary | \$/kWh | 0.17458 | 0.17289 | (0.00169) | -1.0% |
| 35 | Winter On-Peak | | | | | |
| 36 | Secondary | \$/kWh | 0.22908 | 0.22738 | (0.00170) | -0.7% |
| 37 | Primary | \$/kWh | 0.22825 | 0.22657 | (0.00168) | -0.7% |
| 38 | Winter Off-Peak | | | | | |
| 39 | Secondary | \$/kWh | 0.18316 | 0.18147 | (0.00169) | -0.9% |
| 40 | Primary | \$/kWh | 0.18257 | 0.18089 | (0.00168) | -0.9% |
| 41 | Winter Super Off-Peak | | | | | |
| 42 | Secondary | \$/kWh | 0.16892 | 0.16723 | (0.00169) | -1.0% |
| 43 | Primary | \$/kWh | 0.16844 | 0.16675 | (0.00169) | -1.0% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|-----------|---|---|------------|--------------|
| 1 | SCHEDULE TOU-A2 (ELI) | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | Secondary | | | | | |
| 4 | 0-5 kW | \$/Month | 24.55 | 24.55 | 0.00 | 0.0% |
| 5 | 5-20 kW | \$/Month | 72.25 | 72.25 | 0.00 | 0.0% |
| 6 | 20-50 kW | \$/Month | 183.50 | 183.50 | 0.00 | 0.0% |
| 7 | >50 kW | \$/Month | 536.08 | 536.08 | 0.00 | 0.0% |
| 8 | Primary | | | | | |
| 9 | 0-5 kW | \$/Month | 49.67 | 49.67 | 0.00 | 0.0% |
| 10 | 5-20 kW | \$/Month | 80.40 | 80.40 | 0.00 | 0.0% |
| 11 | 20-50 kW | \$/Month | 143.24 | 143.24 | 0.00 | 0.0% |
| 12 | >50 kW | \$/Month | 464.92 | 464.92 | 0.00 | 0.0% |
| 13 | Non-Coincident Demand | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 16 | Non-Coincident Demand with Super Off Peak Exemption | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 19 | On-Peak Demand: Summer | | | | | |
| 20 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 21 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 22 | On-Peak Demand: Winter | | | | | |
| 23 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 24 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 25 | Energy Charge | | | | | |
| 26 | Summer On-Peak | | | | | |
| 27 | Secondary | \$/kWh | 0.17713 | 0.19182 | 0.01469 | 8.3% |
| 28 | Primary | \$/kWh | 0.17680 | 0.19150 | 0.01470 | 8.3% |
| 29 | Summer Off-Peak | | | | | |
| 30 | Secondary | \$/kWh | 0.17713 | 0.19182 | 0.01469 | 8.3% |
| 31 | Primary | \$/kWh | 0.17680 | 0.19150 | 0.01470 | 8.3% |
| 32 | Summer Super Off-Peak | | | | | |
| 33 | Secondary | \$/kWh | 0.17713 | 0.19182 | 0.01469 | 8.3% |
| 34 | Primary | \$/kWh | 0.17680 | 0.19150 | 0.01470 | 8.3% |
| 35 | Winter On-Peak | | | | | |
| 36 | Secondary | \$/kWh | 0.17117 | 0.16929 | (0.00188) | -1.1% |
| 37 | Primary | \$/kWh | 0.17084 | 0.16897 | (0.00187) | -1.1% |
| 38 | Winter Off-Peak | | | | | |
| 39 | Secondary | \$/kWh | 0.17117 | 0.16929 | (0.00188) | -1.1% |
| 40 | Primary | \$/kWh | 0.17084 | 0.16897 | (0.00187) | -1.1% |
| 41 | Winter Super Off-Peak | | | | | |
| 42 | Secondary | \$/kWh | 0.17117 | 0.16929 | (0.00188) | -1.1% |
| 43 | Primary | \$/kWh | 0.17084 | 0.16897 | (0.00187) | -1.1% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|-----------|---|---|------------|--------------|
| 1 | SCHEDULE TOU-A3 | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | Secondary | | | | | |
| 4 | 0-5 kW | \$/Month | 12.00 | 14.40 | 2.40 | 20.0% |
| 5 | 5-20 kW | \$/Month | 19.20 | 23.04 | 3.84 | 20.0% |
| 6 | 20-50 kW | \$/Month | 36.00 | 43.20 | 7.20 | 20.0% |
| 7 | >50 kW | \$/Month | 90.00 | 107.95 | 17.95 | 19.9% |
| 8 | Primary | | | | | |
| 9 | 0-5 kW | \$/Month | 12.00 | 14.40 | 2.40 | 20.0% |
| 10 | 5-20 kW | \$/Month | 19.20 | 23.04 | 3.84 | 20.0% |
| 11 | 20-50 kW | \$/Month | 36.00 | 43.20 | 7.20 | 20.0% |
| 12 | >50 kW | \$/Month | 90.00 | 107.95 | 17.95 | 19.9% |
| 13 | Non-Coincident Demand | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 16 | Non-Coincident Demand with Super Off Peak Exemption | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 19 | On-Peak Demand: Summer | | | | | |
| 20 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 21 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 22 | On-Peak Demand: Winter | | | | | |
| 23 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 24 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 25 | Energy Charge | | | | | |
| 26 | Summer On-Peak | | | | | |
| 27 | Secondary | \$/kWh | 0.36114 | 0.35842 | (0.00272) | -0.8% |
| 28 | Primary | \$/kWh | 0.35963 | 0.35693 | (0.00270) | -0.8% |
| 29 | Summer Off-Peak | | | | | |
| 30 | Secondary | \$/kWh | 0.28348 | 0.28077 | (0.00271) | -1.0% |
| 31 | Primary | \$/kWh | 0.28235 | 0.27966 | (0.00269) | -1.0% |
| 32 | Summer Super Off-Peak | | | | | |
| 33 | Secondary | \$/kWh | 0.21377 | 0.21106 | (0.00271) | -1.3% |
| 34 | Primary | \$/kWh | 0.21298 | 0.21030 | (0.00268) | -1.3% |
| 35 | Winter On-Peak | | | | | |
| 36 | Secondary | \$/kWh | 0.26703 | 0.26432 | (0.00271) | -1.0% |
| 37 | Primary | \$/kWh | 0.26600 | 0.26332 | (0.00268) | -1.0% |
| 38 | Winter Off-Peak | | | | | |
| 39 | Secondary | \$/kWh | 0.22111 | 0.21841 | (0.00270) | -1.2% |
| 40 | Primary | \$/kWh | 0.22032 | 0.21764 | (0.00268) | -1.2% |
| 41 | Winter Super Off-Peak | | | | | |
| 42 | Secondary | \$/kWh | 0.20687 | 0.20417 | (0.00270) | -1.3% |
| 43 | Primary | \$/kWh | 0.20619 | 0.20350 | (0.00269) | -1.3% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|-----------|---|---|------------|--------------|
| 1 | SCHEDULE TOU-A3 (ELI) | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | Secondary | | | | | |
| 4 | 0-5 kW | \$/Month | 12.00 | 14.40 | 2.40 | 20.0% |
| 5 | 5-20 kW | \$/Month | 19.20 | 23.04 | 3.84 | 20.0% |
| 6 | 20-50 kW | \$/Month | 36.00 | 43.20 | 7.20 | 20.0% |
| 7 | >50 kW | \$/Month | 90.00 | 107.95 | 17.95 | 19.9% |
| 8 | Primary | | | | | |
| 9 | 0-5 kW | \$/Month | 12.00 | 14.40 | 2.40 | 20.0% |
| 10 | 5-20 kW | \$/Month | 19.20 | 23.04 | 3.84 | 20.0% |
| 11 | 20-50 kW | \$/Month | 36.00 | 43.20 | 7.20 | 20.0% |
| 12 | >50 kW | \$/Month | 90.00 | 107.95 | 17.95 | 19.9% |
| 13 | Non-Coincident Demand | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 16 | Non-Coincident Demand with Super Off Peak Exemption | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 19 | On-Peak Demand: Summer | | | | | |
| 20 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 21 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 22 | On-Peak Demand: Winter | | | | | |
| 23 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 24 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 25 | Energy Charge | | | | | |
| 26 | Summer On-Peak | | | | | |
| 27 | Secondary | \$/kWh | 0.21508 | 0.22876 | 0.01368 | 6.4% |
| 28 | Primary | \$/kWh | 0.21455 | 0.22825 | 0.01370 | 6.4% |
| 29 | Summer Off-Peak | | | | | |
| 30 | Secondary | \$/kWh | 0.21508 | 0.22876 | 0.01368 | 6.4% |
| 31 | Primary | \$/kWh | 0.21455 | 0.22825 | 0.01370 | 6.4% |
| 32 | Summer Super Off-Peak | | | | | |
| 33 | Secondary | \$/kWh | 0.21508 | 0.22876 | 0.01368 | 6.4% |
| 34 | Primary | \$/kWh | 0.21455 | 0.22825 | 0.01370 | 6.4% |
| 35 | Winter On-Peak | | | | | |
| 36 | Secondary | \$/kWh | 0.20912 | 0.20623 | (0.00289) | -1.4% |
| 37 | Primary | \$/kWh | 0.20859 | 0.20572 | (0.00287) | -1.4% |
| 38 | Winter Off-Peak | | | | | |
| 39 | Secondary | \$/kWh | 0.20912 | 0.20623 | (0.00289) | -1.4% |
| 40 | Primary | \$/kWh | 0.20859 | 0.20572 | (0.00287) | -1.4% |
| 41 | Winter Super Off-Peak | | | | | |
| 42 | Secondary | \$/kWh | 0.20912 | 0.20623 | (0.00289) | -1.4% |
| 43 | Primary | \$/kWh | 0.20859 | 0.20572 | (0.00287) | -1.4% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|-----------|---|---|------------|--------------|
| 1 | SCHEDULE TOU-M | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | 0-5 kW | \$/Month | 135.48 | 135.48 | 0.00 | 0.0% |
| 4 | 5-20 kW | \$/Month | 135.48 | 135.48 | 0.00 | 0.0% |
| 5 | 20-50 kW | \$/Month | 135.48 | 135.48 | 0.00 | 0.0% |
| 6 | >50 kW | \$/Month | 135.48 | 135.48 | 0.00 | 0.0% |
| 7 | Non-Coincident Demand | \$/kW | 3.44 | 3.44 | 0.00 | 0.0% |
| 8 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 9 | On Peak Demand | | | | | |
| 10 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 11 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 12 | Energy Charge | | | | | |
| 13 | Summer | | | | | |
| 14 | On-Peak | \$/kWh | 0.38065 | 0.37938 | (0.00127) | -0.3% |
| 15 | Off-Peak | \$/kWh | 0.20001 | 0.19876 | (0.00125) | -0.6% |
| 16 | Super Off-Peak | \$/kWh | 0.15986 | 0.15862 | (0.00124) | -0.8% |
| 17 | Winter | | | | | |
| 18 | On-Peak | \$/kWh | 0.21194 | 0.21069 | (0.00125) | -0.6% |
| 19 | Off-Peak | \$/kWh | 0.16606 | 0.16481 | (0.00125) | -0.8% |
| 20 | Super Off-Peak | \$/kWh | 0.15187 | 0.15063 | (0.00124) | -0.8% |
| 1 | SCHEDULE TOU-M (ELI) | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | 0-5 kW | \$/Month | 135.48 | 135.48 | 0.00 | 0.0% |
| 4 | 5-20 kW | \$/Month | 135.48 | 135.48 | 0.00 | 0.0% |
| 5 | 20-50 kW | \$/Month | 135.48 | 135.48 | 0.00 | 0.0% |
| 6 | >50 kW | \$/Month | 135.48 | 135.48 | 0.00 | 0.0% |
| 7 | Non-Coincident Demand | \$/kW | 3.44 | 3.44 | 0.00 | 0.0% |
| 8 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 9 | On Peak Demand | | | | | |
| 10 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 11 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 12 | Energy Charge | | | | | |
| 13 | Summer | | | | | |
| 14 | On-Peak | \$/kWh | 0.16032 | 0.17546 | 0.01514 | 9.4% |
| 15 | Off-Peak | \$/kWh | 0.16032 | 0.17546 | 0.01514 | 9.4% |
| 16 | Super Off-Peak | \$/kWh | 0.16032 | 0.17546 | 0.01514 | 9.4% |
| 17 | Winter | | | | | |
| 18 | On-Peak | \$/kWh | 0.15436 | 0.15293 | (0.00143) | -0.9% |
| 19 | Off-Peak | \$/kWh | 0.15436 | 0.15293 | (0.00143) | -0.9% |
| 20 | Super Off-Peak | \$/kWh | 0.15436 | 0.15293 | (0.00143) | -0.9% |
| 1 | SCHEDULE A-TC | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | Under 5 kW | \$/Month | 12.00 | 14.40 | 2.40 | 20.0% |
| 4 | Over 5 kW | \$/Month | 19.20 | 23.04 | 3.84 | 20.0% |
| 5 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | On Peak Demand | | | | | |
| 7 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 8 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 9 | Energy Charge | | | | | |
| 10 | Summer | \$/kWh | 0.18797 | 0.18623 | (0.00174) | -0.9% |
| 11 | Winter | \$/kWh | 0.18797 | 0.18623 | (0.00174) | -0.9% |
| 1 | SCHEDULE UM | | | | | |
| 2 | Basic Service Fee | \$/Month | 10.31 | 10.31 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | Summer | \$/kWh | 0.28348 | 0.28077 | (0.00271) | -1.0% |
| 9 | Winter | \$/kWh | 0.22641 | 0.22371 | (0.00270) | -1.2% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|---------------|---|---|------------|--------------|
| 1 | SCHEDULE AL-TOU | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | Less than or equal to 500 kW | | | | | |
| 4 | Secondary | \$/Month | 223.56 | 268.28 | 44.72 | 20.0% |
| 5 | Primary | \$/Month | 60.29 | 72.34 | 12.05 | 20.0% |
| 6 | Secondary Substation | \$/Month | 21,806.62 | 26,167.94 | 4,361.32 | 20.0% |
| 7 | Primary Substation | \$/Month | 21,806.62 | 26,167.94 | 4,361.32 | 20.0% |
| 8 | Transmission | \$/Month | 325.13 | 390.16 | 65.03 | 20.0% |
| 9 | Greater than 500 kW | | | | | |
| 10 | Secondary | \$/Month | 798.77 | 798.77 | 0.00 | 0.0% |
| 11 | Primary | \$/Month | 71.72 | 86.07 | 14.35 | 20.0% |
| 12 | Secondary Substation | \$/Month | 21,806.62 | 26,167.94 | 4,361.32 | 20.0% |
| 13 | Primary Substation | \$/Month | 21,806.62 | 26,167.94 | 4,361.32 | 20.0% |
| 14 | Transmission | \$/Month | 1,300.88 | 1,561.05 | 260.17 | 20.0% |
| 15 | Greater than 12 MW | | | | | |
| 16 | Secondary Substation | \$/Month | 36,798.64 | 44,158.37 | 7,359.73 | 20.0% |
| 17 | Primary Substation | \$/Month | 36,866.99 | 44,240.39 | 7,373.40 | 20.0% |
| 18 | Transmission Multiple Bus | \$/Month | 3,000.00 | 3,000.00 | 0.00 | 0.0% |
| 19 | Distance Adjustment Fee OH - Sec. Sub. | \$/foot/Month | 1.23 | 1.23 | 0.00 | 0.0% |
| 20 | Distance Adjustment Fee UG - Sec. Sub. | \$/foot/Month | 3.17 | 3.17 | 0.00 | 0.0% |
| 21 | Distance Adjustment Fee OH - Pri. Sub. | \$/foot/Month | 1.22 | 1.22 | 0.00 | 0.0% |
| 22 | Distance Adjustment Fee UG - Pri. Sub. | \$/foot/Month | 3.13 | 3.13 | 0.00 | 0.0% |
| 23 | Non-Coincident Demand | | | | | |
| 24 | Secondary | \$/kW | 24.20 | 23.93 | (0.27) | -1.1% |
| 25 | Primary | \$/kW | 23.67 | 23.39 | (0.28) | -1.2% |
| 26 | Secondary Substation | \$/kW | 14.65 | 14.65 | 0.00 | 0.0% |
| 27 | Primary Substation | \$/kW | 14.17 | 14.17 | 0.00 | 0.0% |
| 28 | Transmission | \$/kW | 14.10 | 14.10 | 0.00 | 0.0% |
| 29 | Non-Coincident Demand with Super Off Peak Exemption | | | | | |
| 30 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 31 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 32 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 33 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 34 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 35 | Maximum On-Peak Demand: Summer | | | | | |
| 36 | Secondary | \$/kW | 28.86 | 28.42 | (0.44) | -1.5% |
| 37 | Primary | \$/kW | 28.61 | 28.18 | (0.43) | -1.5% |
| 38 | Secondary Substation | \$/kW | 13.06 | 13.06 | 0.00 | 0.0% |
| 39 | Primary Substation | \$/kW | 12.90 | 12.90 | 0.00 | 0.0% |
| 40 | Transmission | \$/kW | 12.46 | 12.46 | 0.00 | 0.0% |
| 41 | Maximum On-Peak Demand: Winter | | | | | |
| 42 | Secondary | \$/kW | 19.07 | 18.56 | (0.51) | -2.7% |
| 43 | Primary | \$/kW | 18.96 | 18.45 | (0.51) | -2.7% |
| 44 | Secondary Substation | \$/kW | 0.61 | 0.61 | 0.00 | 0.0% |
| 45 | Primary Substation | \$/kW | 0.59 | 0.59 | 0.00 | 0.0% |
| 46 | Transmission | \$/kW | 0.59 | 0.59 | 0.00 | 0.0% |
| 47 | Off-Peak Demand: Summer | | | | | |
| 48 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 49 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 50 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 51 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 52 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 53 | Off-Peak Demand: Winter | | | | | |
| 54 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 55 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 56 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 57 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 58 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 59 | Super Off-Peak Demand: Summer | | | | | |
| 60 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 62 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 63 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 64 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 65 | Super Off-Peak Demand: Winter | | | | | |
| 66 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 67 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 68 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 69 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 70 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|------------------------------------|-----------|---|---|------------|--------------|
| 77 | SCHEDULE AL-TOU (Continued) | | | | | |
| 71 | Power Factor | | | | | |
| 72 | Secondary | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 73 | Primary | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 74 | Secondary Substation | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 75 | Primary Substation | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 76 | Transmission | \$/kvar | 0.00 | 0.00 | 0.00 | 0.0% |
| 78 | On-Peak Energy: Summer | | | | | |
| 79 | Secondary | \$/kWh | 0.15345 | 0.15343 | (0.00002) | 0.0% |
| 80 | Primary | \$/kWh | 0.15277 | 0.15275 | (0.00002) | 0.0% |
| 81 | Secondary Substation | \$/kWh | 0.15195 | 0.15193 | (0.00002) | 0.0% |
| 82 | Primary Substation | \$/kWh | 0.15127 | 0.15125 | (0.00002) | 0.0% |
| 83 | Transmission | \$/kWh | 0.14526 | 0.14524 | (0.00002) | 0.0% |
| 84 | Off-Peak Energy: Summer | | | | | |
| 85 | Secondary | \$/kWh | 0.09997 | 0.09996 | (0.00001) | 0.0% |
| 86 | Primary | \$/kWh | 0.09957 | 0.09955 | (0.00002) | 0.0% |
| 87 | Secondary Substation | \$/kWh | 0.09847 | 0.09846 | (0.00001) | 0.0% |
| 88 | Primary Substation | \$/kWh | 0.09807 | 0.09805 | (0.00002) | 0.0% |
| 89 | Transmission | \$/kWh | 0.09437 | 0.09436 | (0.00001) | 0.0% |
| 90 | Super Off-Peak Energy: Summer | | | | | |
| 91 | Secondary | \$/kWh | 0.08272 | 0.08271 | (0.00001) | 0.0% |
| 92 | Primary | \$/kWh | 0.08248 | 0.08247 | (0.00001) | 0.0% |
| 93 | Secondary Substation | \$/kWh | 0.08122 | 0.08121 | (0.00001) | 0.0% |
| 94 | Primary Substation | \$/kWh | 0.08098 | 0.08097 | (0.00001) | 0.0% |
| 95 | Transmission | \$/kWh | 0.07817 | 0.07816 | (0.00001) | 0.0% |
| 96 | On-Peak Energy: Winter | | | | | |
| 97 | Secondary | \$/kWh | 0.15956 | 0.15954 | (0.00002) | 0.0% |
| 98 | Primary | \$/kWh | 0.15889 | 0.15887 | (0.00002) | 0.0% |
| 99 | Secondary Substation | \$/kWh | 0.15806 | 0.15804 | (0.00002) | 0.0% |
| 100 | Primary Substation | \$/kWh | 0.15739 | 0.15737 | (0.00002) | 0.0% |
| 101 | Transmission | \$/kWh | 0.15123 | 0.15121 | (0.00002) | 0.0% |
| 102 | Off-Peak Energy: Winter | | | | | |
| 103 | Secondary | \$/kWh | 0.09509 | 0.09507 | (0.00002) | 0.0% |
| 104 | Primary | \$/kWh | 0.09475 | 0.09473 | (0.00002) | 0.0% |
| 105 | Secondary Substation | \$/kWh | 0.09359 | 0.09357 | (0.00002) | 0.0% |
| 106 | Primary Substation | \$/kWh | 0.09325 | 0.09323 | (0.00002) | 0.0% |
| 107 | Transmission | \$/kWh | 0.08988 | 0.08987 | (0.00001) | 0.0% |
| 108 | Super Off-Peak Energy: Winter | | | | | |
| 109 | Secondary | \$/kWh | 0.07638 | 0.07637 | (0.00001) | 0.0% |
| 110 | Primary | \$/kWh | 0.07617 | 0.07616 | (0.00001) | 0.0% |
| 111 | Secondary Substation | \$/kWh | 0.07488 | 0.07487 | (0.00001) | 0.0% |
| 112 | Primary Substation | \$/kWh | 0.07467 | 0.07466 | (0.00001) | 0.0% |
| 113 | Transmission | \$/kWh | 0.07212 | 0.07211 | (0.00001) | 0.0% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|---------------|---|---|------------|--------------|
| 1 | SCHEDULE AL-TOU (ELI) | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | Less than or equal to 500 kW | | | | | |
| 4 | Secondary | \$/Month | 223.56 | 268.28 | 44.72 | 20.0% |
| 5 | Primary | \$/Month | 60.29 | 72.34 | 12.05 | 20.0% |
| 6 | Secondary Substation | \$/Month | 21,806.62 | 26,167.94 | 4,361.32 | 20.0% |
| 7 | Primary Substation | \$/Month | 21,806.62 | 26,167.94 | 4,361.32 | 20.0% |
| 8 | Transmission | \$/Month | 325.13 | 390.16 | 65.03 | 20.0% |
| 9 | Greater than 500 kW | | | | | |
| 10 | Secondary | \$/Month | 798.77 | 798.77 | 0.00 | 0.0% |
| 11 | Primary | \$/Month | 71.72 | 86.07 | 14.35 | 20.0% |
| 12 | Secondary Substation | \$/Month | 21,806.62 | 26,167.94 | 4,361.32 | 20.0% |
| 13 | Primary Substation | \$/Month | 21,806.62 | 26,167.94 | 4,361.32 | 20.0% |
| 14 | Transmission | \$/Month | 1,300.88 | 1,561.05 | 260.17 | 20.0% |
| 15 | Greater than 12 MW | | | | | |
| 16 | Secondary Substation | \$/Month | 36,798.64 | 44,158.37 | 7,359.73 | 20.0% |
| 17 | Primary Substation | \$/Month | 36,866.99 | 44,240.39 | 7,373.40 | 20.0% |
| 18 | Transmission Multiple Bus | \$/Month | 3,000.00 | 3,000.00 | 0.00 | 0.0% |
| 19 | Distance Adjustment Fee OH - Sec. Sub. | \$/foot/Month | 1.23 | 1.23 | 0.00 | 0.0% |
| 20 | Distance Adjustment Fee UG - Sec. Sub. | \$/foot/Month | 3.17 | 3.17 | 0.00 | 0.0% |
| 21 | Distance Adjustment Fee OH - Pri. Sub. | \$/foot/Month | 1.22 | 1.22 | 0.00 | 0.0% |
| 22 | Distance Adjustment Fee UG - Pri. Sub. | \$/foot/Month | 3.13 | 3.13 | 0.00 | 0.0% |
| 23 | Non-Coincident Demand | | | | | |
| 24 | Secondary | \$/kW | 24.11 | 23.83 | (0.28) | -1.2% |
| 25 | Primary | \$/kW | 23.57 | 23.30 | (0.27) | -1.1% |
| 26 | Secondary Substation | \$/kW | 14.65 | 14.65 | 0.00 | 0.0% |
| 27 | Primary Substation | \$/kW | 14.17 | 14.17 | 0.00 | 0.0% |
| 28 | Transmission | \$/kW | 14.10 | 14.10 | 0.00 | 0.0% |
| 29 | Non-Coincident Demand with Super Off Peak Exemption | | | | | |
| 30 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 31 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 32 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 33 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 34 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 35 | Maximum On-Peak Demand: Summer | | | | | |
| 36 | Secondary | \$/kW | 28.80 | 28.36 | (0.44) | -1.5% |
| 37 | Primary | \$/kW | 28.55 | 28.12 | (0.43) | -1.5% |
| 38 | Secondary Substation | \$/kW | 13.06 | 13.06 | 0.00 | 0.0% |
| 39 | Primary Substation | \$/kW | 12.90 | 12.90 | 0.00 | 0.0% |
| 40 | Transmission | \$/kW | 12.46 | 12.46 | 0.00 | 0.0% |
| 41 | Maximum On-Peak Demand: Winter | | | | | |
| 42 | Secondary | \$/kW | 19.02 | 18.51 | (0.51) | -2.7% |
| 43 | Primary | \$/kW | 18.91 | 18.40 | (0.51) | -2.7% |
| 44 | Secondary Substation | \$/kW | 0.61 | 0.61 | 0.00 | 0.0% |
| 45 | Primary Substation | \$/kW | 0.59 | 0.59 | 0.00 | 0.0% |
| 46 | Transmission | \$/kW | 0.59 | 0.59 | 0.00 | 0.0% |
| 47 | Off-Peak Demand: Summer | | | | | |
| 48 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 49 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 50 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 51 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 52 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 53 | Off-Peak Demand: Winter | | | | | |
| 54 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 55 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 56 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 57 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 58 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 59 | Super Off-Peak Demand: Summer | | | | | |
| 60 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 62 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 63 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 64 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 65 | Super Off-Peak Demand: Winter | | | | | |
| 66 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 67 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 68 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 69 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 70 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|--|-----------|---|---|------------|--------------|
| 71 | SCHEDULE AL-TOU (ELI) (Continued) | | | | | |
| 72 | Power Factor | | | | | |
| 73 | Secondary | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 74 | Primary | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 75 | Secondary Substation | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 76 | Primary Substation | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 77 | Transmission | \$/kvar | 0.00 | 0.00 | 0.00 | 0.0% |
| 72 | On-Peak Energy: Summer | | | | | |
| 73 | Secondary | \$/kWh | 0.07302 | 0.09003 | 0.01701 | 23.3% |
| 74 | Primary | \$/kWh | 0.07302 | 0.09003 | 0.01701 | 23.3% |
| 75 | Secondary Substation | \$/kWh | 0.07152 | 0.08853 | 0.01701 | 23.8% |
| 76 | Primary Substation | \$/kWh | 0.07152 | 0.08853 | 0.01701 | 23.8% |
| 77 | Transmission | \$/kWh | 0.07152 | 0.08853 | 0.01701 | 23.8% |
| 78 | Off-Peak Energy: Summer | | | | | |
| 79 | Secondary | \$/kWh | 0.07302 | 0.09003 | 0.01701 | 23.3% |
| 80 | Primary | \$/kWh | 0.07302 | 0.09003 | 0.01701 | 23.3% |
| 81 | Secondary Substation | \$/kWh | 0.07152 | 0.08853 | 0.01701 | 23.8% |
| 82 | Primary Substation | \$/kWh | 0.07152 | 0.08853 | 0.01701 | 23.8% |
| 83 | Transmission | \$/kWh | 0.07152 | 0.08853 | 0.01701 | 23.8% |
| 84 | Super Off-Peak Energy: Summer | | | | | |
| 85 | Secondary | \$/kWh | 0.07302 | 0.09003 | 0.01701 | 23.3% |
| 86 | Primary | \$/kWh | 0.07302 | 0.09003 | 0.01701 | 23.3% |
| 87 | Secondary Substation | \$/kWh | 0.07152 | 0.08853 | 0.01701 | 23.8% |
| 88 | Primary Substation | \$/kWh | 0.07152 | 0.08853 | 0.01701 | 23.8% |
| 89 | Transmission | \$/kWh | 0.07152 | 0.08853 | 0.01701 | 23.8% |
| 90 | On-Peak Energy: Winter | | | | | |
| 91 | Secondary | \$/kWh | 0.06758 | 0.06628 | (0.00130) | -1.9% |
| 92 | Primary | \$/kWh | 0.06758 | 0.06628 | (0.00130) | -1.9% |
| 93 | Secondary Substation | \$/kWh | 0.06608 | 0.06478 | (0.00130) | -2.0% |
| 94 | Primary Substation | \$/kWh | 0.06608 | 0.06478 | (0.00130) | -2.0% |
| 95 | Transmission | \$/kWh | 0.06608 | 0.06478 | (0.00130) | -2.0% |
| 96 | Off-Peak Energy: Winter | | | | | |
| 97 | Secondary | \$/kWh | 0.06758 | 0.06628 | (0.00130) | -1.9% |
| 98 | Primary | \$/kWh | 0.06758 | 0.06628 | (0.00130) | -1.9% |
| 99 | Secondary Substation | \$/kWh | 0.06608 | 0.06478 | (0.00130) | -2.0% |
| 100 | Primary Substation | \$/kWh | 0.06608 | 0.06478 | (0.00130) | -2.0% |
| 101 | Transmission | \$/kWh | 0.06608 | 0.06478 | (0.00130) | -2.0% |
| 102 | Super Off-Peak Energy: Winter | | | | | |
| 103 | Secondary | \$/kWh | 0.06758 | 0.06628 | (0.00130) | -1.9% |
| 104 | Primary | \$/kWh | 0.06758 | 0.06628 | (0.00130) | -1.9% |
| 105 | Secondary Substation | \$/kWh | 0.06608 | 0.06478 | (0.00130) | -2.0% |
| 106 | Primary Substation | \$/kWh | 0.06608 | 0.06478 | (0.00130) | -2.0% |
| 107 | Transmission | \$/kWh | 0.06608 | 0.06478 | (0.00130) | -2.0% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|---------------|---|---|------------|--------------|
| 1 | SCHEDULE AL-TOU2 | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | Less than or equal to 500 kW | | | | | |
| 4 | Secondary | \$/Month | 332.06 | 332.06 | 0.00 | 0.0% |
| 5 | Primary | \$/Month | 164.55 | 164.55 | 0.00 | 0.0% |
| 6 | Secondary Substation | \$/Month | 50,067.80 | 50,067.80 | 0.00 | 0.0% |
| 7 | Primary Substation | \$/Month | 49,900.29 | 49,900.29 | 0.00 | 0.0% |
| 8 | Transmission | \$/Month | 1,152.92 | 1,152.92 | 0.00 | 0.0% |
| 9 | Greater than 500 kW | | | | | |
| 10 | Secondary | \$/Month | 798.77 | 798.77 | 0.00 | 0.0% |
| 11 | Primary | \$/Month | 182.26 | 182.26 | 0.00 | 0.0% |
| 12 | Secondary Substation | \$/Month | 50,534.51 | 50,534.51 | 0.00 | 0.0% |
| 13 | Primary Substation | \$/Month | 49,918.00 | 49,918.00 | 0.00 | 0.0% |
| 14 | Transmission | \$/Month | 1,715.77 | 1,715.77 | 0.00 | 0.0% |
| 15 | Greater than 12 MW | | | | | |
| 16 | Secondary Substation | \$/Month | 62,726.09 | 62,726.09 | 0.00 | 0.0% |
| 17 | Primary Substation | \$/Month | 62,403.00 | 62,403.00 | 0.00 | 0.0% |
| 18 | Transmission Multiple Bus | \$/Month | 3,000.00 | 3,000.00 | 0.00 | 0.0% |
| 19 | Distance Adjustment Fee OH - Sec. Sub. | \$/foot/Month | 1.23 | 1.23 | 0.00 | 0.0% |
| 20 | Distance Adjustment Fee UG - Sec. Sub. | \$/foot/Month | 3.17 | 3.17 | 0.00 | 0.0% |
| 21 | Distance Adjustment Fee OH - Pri. Sub. | \$/foot/Month | 1.22 | 1.22 | 0.00 | 0.0% |
| 22 | Distance Adjustment Fee UG - Pri. Sub. | \$/foot/Month | 3.13 | 3.13 | 0.00 | 0.0% |
| 23 | Non-Coincident Demand | | | | | |
| 24 | Secondary | \$/kW | 14.11 | 14.11 | 0.00 | 0.0% |
| 25 | Primary | \$/kW | 13.63 | 13.63 | 0.00 | 0.0% |
| 26 | Secondary Substation | \$/kW | 14.40 | 14.40 | 0.00 | 0.0% |
| 27 | Primary Substation | \$/kW | 13.92 | 13.92 | 0.00 | 0.0% |
| 28 | Transmission | \$/kW | 13.85 | 13.85 | 0.00 | 0.0% |
| 29 | Non-Coincident Demand with Super Off Peak Exemption | | | | | |
| 30 | Secondary | \$/kW | 24.96 | 24.27 | (0.69) | -2.8% |
| 31 | Primary | \$/kW | 24.84 | 24.15 | (0.69) | -2.8% |
| 32 | Secondary Substation | \$/kW | 0.25 | 0.25 | 0.00 | 0.0% |
| 33 | Primary Substation | \$/kW | 0.25 | 0.25 | 0.00 | 0.0% |
| 34 | Transmission | \$/kW | 0.25 | 0.25 | 0.00 | 0.0% |
| 35 | Maximum On-Peak Demand: Summer | | | | | |
| 36 | Secondary | \$/kW | 20.66 | 20.65 | (0.01) | 0.0% |
| 37 | Primary | \$/kW | 20.45 | 20.45 | 0.00 | 0.0% |
| 38 | Secondary Substation | \$/kW | 20.47 | 20.46 | (0.01) | 0.0% |
| 39 | Primary Substation | \$/kW | 20.27 | 20.27 | 0.00 | 0.0% |
| 40 | Transmission | \$/kW | 19.51 | 19.51 | 0.00 | 0.0% |
| 41 | Maximum On-Peak Demand: Winter | | | | | |
| 42 | Secondary | \$/kW | 0.77 | 0.77 | 0.00 | 0.0% |
| 43 | Primary | \$/kW | 0.75 | 0.75 | 0.00 | 0.0% |
| 44 | Secondary Substation | \$/kW | 0.61 | 0.61 | 0.00 | 0.0% |
| 45 | Primary Substation | \$/kW | 0.59 | 0.59 | 0.00 | 0.0% |
| 46 | Transmission | \$/kW | 0.59 | 0.59 | 0.00 | 0.0% |
| 47 | Off-Peak Demand: Summer | | | | | |
| 48 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 49 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 50 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 51 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 52 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 53 | Off-Peak Demand: Winter | | | | | |
| 54 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 55 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 56 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 57 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 58 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 59 | Super Off-Peak Demand: Summer | | | | | |
| 60 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 62 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 63 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 64 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 65 | Super Off-Peak Demand: Winter | | | | | |
| 66 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 67 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 68 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 69 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 70 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|-------------------------------------|-----------|---|---|------------|--------------|
| 77 | SCHEDULE AL-TOU2 (Continued) | | | | | |
| 71 | Power Factor | | | | | |
| 72 | Secondary | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 73 | Primary | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 74 | Secondary Substation | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 75 | Primary Substation | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 76 | Transmission | \$/kvar | 0.00 | 0.00 | 0.00 | 0.0% |
| 78 | On-Peak Energy: Summer | | | | | |
| 79 | Secondary | \$/kWh | 0.14097 | 0.14095 | (0.00002) | 0.0% |
| 80 | Primary | \$/kWh | 0.14035 | 0.14033 | (0.00002) | 0.0% |
| 81 | Secondary Substation | \$/kWh | 0.13947 | 0.13945 | (0.00002) | 0.0% |
| 82 | Primary Substation | \$/kWh | 0.13885 | 0.13883 | (0.00002) | 0.0% |
| 83 | Transmission | \$/kWh | 0.13337 | 0.13335 | (0.00002) | 0.0% |
| 84 | Off-Peak Energy: Summer | | | | | |
| 85 | Secondary | \$/kWh | 0.09250 | 0.09249 | (0.00001) | 0.0% |
| 86 | Primary | \$/kWh | 0.09213 | 0.09212 | (0.00001) | 0.0% |
| 87 | Secondary Substation | \$/kWh | 0.09100 | 0.09099 | (0.00001) | 0.0% |
| 88 | Primary Substation | \$/kWh | 0.09063 | 0.09062 | (0.00001) | 0.0% |
| 89 | Transmission | \$/kWh | 0.08725 | 0.08724 | (0.00001) | 0.0% |
| 90 | Super Off-Peak Energy: Summer | | | | | |
| 91 | Secondary | \$/kWh | 0.07607 | 0.07606 | (0.00001) | 0.0% |
| 92 | Primary | \$/kWh | 0.07586 | 0.07585 | (0.00001) | 0.0% |
| 93 | Secondary Substation | \$/kWh | 0.07457 | 0.07456 | (0.00001) | 0.0% |
| 94 | Primary Substation | \$/kWh | 0.07436 | 0.07435 | (0.00001) | 0.0% |
| 95 | Transmission | \$/kWh | 0.07181 | 0.07180 | (0.00001) | 0.0% |
| 96 | On-Peak Energy: Winter | | | | | |
| 97 | Secondary | \$/kWh | 0.14561 | 0.14559 | (0.00002) | 0.0% |
| 98 | Primary | \$/kWh | 0.14501 | 0.14498 | (0.00003) | 0.0% |
| 99 | Secondary Substation | \$/kWh | 0.14411 | 0.14409 | (0.00002) | 0.0% |
| 100 | Primary Substation | \$/kWh | 0.14351 | 0.14348 | (0.00003) | 0.0% |
| 101 | Transmission | \$/kWh | 0.13793 | 0.13791 | (0.00002) | 0.0% |
| 102 | Off-Peak Energy: Winter | | | | | |
| 103 | Secondary | \$/kWh | 0.08726 | 0.08725 | (0.00001) | 0.0% |
| 104 | Primary | \$/kWh | 0.08696 | 0.08694 | (0.00002) | 0.0% |
| 105 | Secondary Substation | \$/kWh | 0.08576 | 0.08575 | (0.00001) | 0.0% |
| 106 | Primary Substation | \$/kWh | 0.08546 | 0.08544 | (0.00002) | 0.0% |
| 107 | Transmission | \$/kWh | 0.08241 | 0.08240 | (0.00001) | 0.0% |
| 108 | Super Off-Peak Energy: Winter | | | | | |
| 109 | Secondary | \$/kWh | 0.07034 | 0.07033 | (0.00001) | 0.0% |
| 110 | Primary | \$/kWh | 0.07015 | 0.07014 | (0.00001) | 0.0% |
| 111 | Secondary Substation | \$/kWh | 0.06884 | 0.06883 | (0.00001) | 0.0% |
| 112 | Primary Substation | \$/kWh | 0.06865 | 0.06864 | (0.00001) | 0.0% |
| 113 | Transmission | \$/kWh | 0.06634 | 0.06633 | (0.00001) | 0.0% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|---------------|---|---|------------|--------------|
| 1 | SCHEDULE AL-TOU2 (ELI) | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | Less than or equal to 500 kW | | | | | |
| 4 | Secondary | \$/Month | 332.06 | 332.06 | 0.00 | 0.0% |
| 5 | Primary | \$/Month | 164.55 | 164.55 | 0.00 | 0.0% |
| 6 | Secondary Substation | \$/Month | 50,067.80 | 50,067.80 | 0.00 | 0.0% |
| 7 | Primary Substation | \$/Month | 49,900.29 | 49,900.29 | 0.00 | 0.0% |
| 8 | Transmission | \$/Month | 1,152.92 | 1,152.92 | 0.00 | 0.0% |
| 9 | Greater than 500 kW | | | | | |
| 10 | Secondary | \$/Month | 798.77 | 798.77 | 0.00 | 0.0% |
| 11 | Primary | \$/Month | 182.26 | 182.26 | 0.00 | 0.0% |
| 12 | Secondary Substation | \$/Month | 50,534.51 | 50,534.51 | 0.00 | 0.0% |
| 13 | Primary Substation | \$/Month | 49,918.00 | 49,918.00 | 0.00 | 0.0% |
| 14 | Transmission | \$/Month | 1,715.77 | 1,715.77 | 0.00 | 0.0% |
| 15 | Greater than 12 MW | | | | | |
| 16 | Secondary Substation | \$/Month | 62,726.09 | 62,726.09 | 0.00 | 0.0% |
| 17 | Primary Substation | \$/Month | 62,403.00 | 62,403.00 | 0.00 | 0.0% |
| 18 | Transmission Multiple Bus | \$/Month | 3,000.00 | 3,000.00 | 0.00 | 0.0% |
| 19 | Distance Adjustment Fee OH - Sec. Sub. | \$/foot/Month | 1.23 | 1.23 | 0.00 | 0.0% |
| 20 | Distance Adjustment Fee UG - Sec. Sub. | \$/foot/Month | 3.17 | 3.17 | 0.00 | 0.0% |
| 21 | Distance Adjustment Fee OH - Pri. Sub. | \$/foot/Month | 1.22 | 1.22 | 0.00 | 0.0% |
| 22 | Distance Adjustment Fee UG - Pri. Sub. | \$/foot/Month | 3.13 | 3.13 | 0.00 | 0.0% |
| 23 | Non-Coincident Demand | | | | | |
| 24 | Secondary | \$/kW | 14.11 | 14.11 | 0.00 | 0.0% |
| 25 | Primary | \$/kW | 13.63 | 13.63 | 0.00 | 0.0% |
| 26 | Secondary Substation | \$/kW | 14.40 | 14.40 | 0.00 | 0.0% |
| 27 | Primary Substation | \$/kW | 13.92 | 13.92 | 0.00 | 0.0% |
| 28 | Transmission | \$/kW | 13.85 | 13.85 | 0.00 | 0.0% |
| 29 | Non-Coincident Demand with Super Off Peak Exemption | | | | | |
| 30 | Secondary | \$/kW | 24.87 | 24.18 | (0.69) | -2.8% |
| 31 | Primary | \$/kW | 24.74 | 24.05 | (0.69) | -2.8% |
| 32 | Secondary Substation | \$/kW | 0.25 | 0.25 | 0.00 | 0.0% |
| 33 | Primary Substation | \$/kW | 0.25 | 0.25 | 0.00 | 0.0% |
| 34 | Transmission | \$/kW | 0.25 | 0.25 | 0.00 | 0.0% |
| 35 | Maximum On-Peak Demand: Summer | | | | | |
| 36 | Secondary | \$/kW | 20.60 | 20.59 | (0.01) | 0.0% |
| 37 | Primary | \$/kW | 20.39 | 20.39 | 0.00 | 0.0% |
| 38 | Secondary Substation | \$/kW | 20.47 | 20.46 | (0.01) | 0.0% |
| 39 | Primary Substation | \$/kW | 20.27 | 20.27 | 0.00 | 0.0% |
| 40 | Transmission | \$/kW | 19.51 | 19.51 | 0.00 | 0.0% |
| 41 | Maximum On-Peak Demand: Winter | | | | | |
| 42 | Secondary | \$/kW | 0.72 | 0.72 | 0.00 | 0.0% |
| 43 | Primary | \$/kW | 0.70 | 0.70 | 0.00 | 0.0% |
| 44 | Secondary Substation | \$/kW | 0.61 | 0.61 | 0.00 | 0.0% |
| 45 | Primary Substation | \$/kW | 0.59 | 0.59 | 0.00 | 0.0% |
| 46 | Transmission | \$/kW | 0.59 | 0.59 | 0.00 | 0.0% |
| 47 | Off-Peak Demand: Summer | | | | | |
| 48 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 49 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 50 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 51 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 52 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 53 | Off-Peak Demand: Winter | | | | | |
| 54 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 55 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 56 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 57 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 58 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 59 | Super Off-Peak Demand: Summer | | | | | |
| 60 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 62 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 63 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 64 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 65 | Super Off-Peak Demand: Winter | | | | | |
| 66 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 67 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 68 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 69 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 70 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|-----------|---|---|------------|--------------|
| 71 | SCHEDULE AL-TOU2 (ELI) (Continued) | | | | | |
| 72 | Power Factor | | | | | |
| 73 | Secondary | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 74 | Primary | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 75 | Secondary Substation | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 76 | Primary Substation | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 77 | Transmission | \$/kvar | 0.00 | 0.00 | 0.00 | 0.0% |
| 72 | On-Peak Energy: Summer | | | | | |
| 73 | Secondary | \$/kWh | 0.07302 | 0.09003 | 0.01701 | 23.3% |
| 74 | Primary | \$/kWh | 0.07302 | 0.09003 | 0.01701 | 23.3% |
| 75 | Secondary Substation | \$/kWh | 0.07152 | 0.08853 | 0.01701 | 23.8% |
| 76 | Primary Substation | \$/kWh | 0.07152 | 0.08853 | 0.01701 | 23.8% |
| 77 | Transmission | \$/kWh | 0.07152 | 0.08853 | 0.01701 | 23.8% |
| 78 | Off-Peak Energy: Summer | | | | | |
| 79 | Secondary | \$/kWh | 0.07302 | 0.09003 | 0.01701 | 23.3% |
| 80 | Primary | \$/kWh | 0.07302 | 0.09003 | 0.01701 | 23.3% |
| 81 | Secondary Substation | \$/kWh | 0.07152 | 0.08853 | 0.01701 | 23.8% |
| 82 | Primary Substation | \$/kWh | 0.07152 | 0.08853 | 0.01701 | 23.8% |
| 83 | Transmission | \$/kWh | 0.07152 | 0.08853 | 0.01701 | 23.8% |
| 84 | Super Off-Peak Energy: Summer | | | | | |
| 85 | Secondary | \$/kWh | 0.07302 | 0.09003 | 0.01701 | 23.3% |
| 86 | Primary | \$/kWh | 0.07302 | 0.09003 | 0.01701 | 23.3% |
| 87 | Secondary Substation | \$/kWh | 0.07152 | 0.08853 | 0.01701 | 23.8% |
| 88 | Primary Substation | \$/kWh | 0.07152 | 0.08853 | 0.01701 | 23.8% |
| 89 | Transmission | \$/kWh | 0.07152 | 0.08853 | 0.01701 | 23.8% |
| 90 | On-Peak Energy: Winter | | | | | |
| 91 | Secondary | \$/kWh | 0.06758 | 0.06628 | (0.00130) | -1.9% |
| 92 | Primary | \$/kWh | 0.06758 | 0.06628 | (0.00130) | -1.9% |
| 93 | Secondary Substation | \$/kWh | 0.06608 | 0.06478 | (0.00130) | -2.0% |
| 94 | Primary Substation | \$/kWh | 0.06608 | 0.06478 | (0.00130) | -2.0% |
| 95 | Transmission | \$/kWh | 0.06608 | 0.06478 | (0.00130) | -2.0% |
| 96 | Off-Peak Energy: Winter | | | | | |
| 97 | Secondary | \$/kWh | 0.06758 | 0.06628 | (0.00130) | -1.9% |
| 98 | Primary | \$/kWh | 0.06758 | 0.06628 | (0.00130) | -1.9% |
| 99 | Secondary Substation | \$/kWh | 0.06608 | 0.06478 | (0.00130) | -2.0% |
| 100 | Primary Substation | \$/kWh | 0.06608 | 0.06478 | (0.00130) | -2.0% |
| 101 | Transmission | \$/kWh | 0.06608 | 0.06478 | (0.00130) | -2.0% |
| 102 | Super Off-Peak Energy: Winter | | | | | |
| 103 | Secondary | \$/kWh | 0.06758 | 0.06628 | (0.00130) | -1.9% |
| 104 | Primary | \$/kWh | 0.06758 | 0.06628 | (0.00130) | -1.9% |
| 105 | Secondary Substation | \$/kWh | 0.06608 | 0.06478 | (0.00130) | -2.0% |
| 106 | Primary Substation | \$/kWh | 0.06608 | 0.06478 | (0.00130) | -2.0% |
| 107 | Transmission | \$/kWh | 0.06608 | 0.06478 | (0.00130) | -2.0% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|---------------|---|---|------------|--------------|
| 1 | SCHEDULE DG-R | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | Less than or equal to 500 kW | | | | | |
| 4 | Secondary | \$/Month | 223.56 | 268.28 | 44.72 | 20.0% |
| 5 | Primary | \$/Month | 60.29 | 72.34 | 12.05 | 20.0% |
| 6 | Secondary Substation | \$/Month | 21,806.62 | 26,167.94 | 4,361.32 | 20.0% |
| 7 | Primary Substation | \$/Month | 21,806.62 | 26,167.94 | 4,361.32 | 20.0% |
| 8 | Transmission | \$/Month | 325.13 | 390.16 | 65.03 | 20.0% |
| 9 | Greater than 500 kW | | | | | |
| 10 | Secondary | \$/Month | 798.77 | 798.77 | 0.00 | 0.0% |
| 11 | Primary | \$/Month | 71.72 | 86.07 | 14.35 | 20.0% |
| 12 | Secondary Substation | \$/Month | 21,806.62 | 26,167.94 | 4,361.32 | 20.0% |
| 13 | Primary Substation | \$/Month | 21,806.62 | 26,167.94 | 4,361.32 | 20.0% |
| 14 | Transmission | \$/Month | 1,300.88 | 1,561.05 | 260.17 | 20.0% |
| 15 | Transmission Multiple Bus | \$/Month | 3,000.00 | 3,000.00 | 0.00 | 0.0% |
| 16 | Distance Adjustment Fee OH - Sec. Sub. | \$/foot/Month | 1.23 | 1.23 | 0.00 | 0.0% |
| 17 | Distance Adjustment Fee UG - Sec. Sub. | \$/foot/Month | 3.17 | 3.17 | 0.00 | 0.0% |
| 18 | Distance Adjustment Fee OH - Pri. Sub. | \$/foot/Month | 1.22 | 1.22 | 0.00 | 0.0% |
| 19 | Distance Adjustment Fee UG - Pri. Sub. | \$/foot/Month | 3.13 | 3.13 | 0.00 | 0.0% |
| 20 | Maximum Demand | | | | | |
| 21 | Secondary | \$/kW | 14.12 | 14.12 | 0.00 | 0.0% |
| 22 | Primary | \$/kW | 13.64 | 13.64 | 0.00 | 0.0% |
| 23 | Secondary Substation | \$/kW | 14.11 | 14.11 | 0.00 | 0.0% |
| 24 | Primary Substation | \$/kW | 13.63 | 13.63 | 0.00 | 0.0% |
| 25 | Transmission | \$/kW | 13.56 | 13.56 | 0.00 | 0.0% |
| 26 | Non-Coincident Demand with Super Off Peak Exemption | | | | | |
| 27 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 28 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 29 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 30 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 31 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 32 | Maximum On-Peak Demand: Summer | | | | | |
| 33 | Secondary | \$/kW | 2.95 | 2.95 | 0.00 | 0.0% |
| 34 | Primary | \$/kW | 2.84 | 2.84 | 0.00 | 0.0% |
| 35 | Secondary Substation | \$/kW | 2.95 | 2.95 | 0.00 | 0.0% |
| 36 | Primary Substation | \$/kW | 2.84 | 2.84 | 0.00 | 0.0% |
| 37 | Transmission | \$/kW | 2.83 | 2.83 | 0.00 | 0.0% |
| 38 | Maximum On-Peak Demand: Winter | | | | | |
| 39 | Secondary | \$/kW | 0.61 | 0.61 | 0.00 | 0.0% |
| 40 | Primary | \$/kW | 0.59 | 0.59 | 0.00 | 0.0% |
| 41 | Secondary Substation | \$/kW | 0.61 | 0.61 | 0.00 | 0.0% |
| 42 | Primary Substation | \$/kW | 0.59 | 0.59 | 0.00 | 0.0% |
| 43 | Transmission | \$/kW | 0.59 | 0.59 | 0.00 | 0.0% |
| 44 | Power Factor | | | | | |
| 45 | Secondary | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 46 | Primary | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 47 | Secondary Substation | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 48 | Primary Substation | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 49 | Transmission | \$/kvar | 0.00 | 0.00 | 0.00 | 0.0% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|----------------------------------|-----------|---|---|------------|--------------|
| 50 | SCHEDULE DG-R (continued) | | | | | |
| 51 | On-Peak Energy: Summer | | | | | |
| 52 | Secondary | \$/kWh | 0.53625 | 0.53077 | (0.00548) | -1.0% |
| 53 | Primary | \$/kWh | 0.53374 | 0.52829 | (0.00545) | -1.0% |
| 54 | Secondary Substation | \$/kWh | 0.34208 | 0.34202 | (0.00006) | 0.0% |
| 55 | Primary Substation | \$/kWh | 0.34057 | 0.34051 | (0.00006) | 0.0% |
| 56 | Transmission | \$/kWh | 0.32722 | 0.32717 | (0.00005) | 0.0% |
| 57 | Off-Peak Energy: Summer | | | | | |
| 58 | Secondary | \$/kWh | 0.15917 | 0.15840 | (0.00077) | -0.5% |
| 59 | Primary | \$/kWh | 0.15850 | 0.15774 | (0.00076) | -0.5% |
| 60 | Secondary Substation | \$/kWh | 0.13204 | 0.13202 | (0.00002) | 0.0% |
| 61 | Primary Substation | \$/kWh | 0.13151 | 0.13149 | (0.00002) | 0.0% |
| 62 | Transmission | \$/kWh | 0.12665 | 0.12663 | (0.00002) | 0.0% |
| 63 | Super Off-Peak Energy: Summer | | | | | |
| 64 | Secondary | \$/kWh | 0.09356 | 0.09280 | (0.00076) | -0.8% |
| 65 | Primary | \$/kWh | 0.09324 | 0.09249 | (0.00075) | -0.8% |
| 66 | Secondary Substation | \$/kWh | 0.06643 | 0.06642 | (0.00001) | 0.0% |
| 67 | Primary Substation | \$/kWh | 0.06625 | 0.06624 | (0.00001) | 0.0% |
| 68 | Transmission | \$/kWh | 0.06409 | 0.06408 | (0.00001) | 0.0% |
| 69 | On-Peak Energy: Winter | | | | | |
| 70 | Secondary | \$/kWh | 0.34833 | 0.34208 | (0.00625) | -1.8% |
| 71 | Primary | \$/kWh | 0.34667 | 0.34046 | (0.00621) | -1.8% |
| 72 | Secondary Substation | \$/kWh | 0.12538 | 0.12536 | (0.00002) | 0.0% |
| 73 | Primary Substation | \$/kWh | 0.12487 | 0.12485 | (0.00002) | 0.0% |
| 74 | Transmission | \$/kWh | 0.12014 | 0.12013 | (0.00001) | 0.0% |
| 75 | Off-Peak Energy: Winter | | | | | |
| 76 | Secondary | \$/kWh | 0.10305 | 0.10229 | (0.00076) | -0.7% |
| 77 | Primary | \$/kWh | 0.10265 | 0.10190 | (0.00075) | -0.7% |
| 78 | Secondary Substation | \$/kWh | 0.07592 | 0.07591 | (0.00001) | 0.0% |
| 79 | Primary Substation | \$/kWh | 0.07566 | 0.07565 | (0.00001) | 0.0% |
| 80 | Transmission | \$/kWh | 0.07308 | 0.07307 | (0.00001) | 0.0% |
| 81 | Super Off-Peak Energy: Winter | | | | | |
| 82 | Secondary | \$/kWh | 0.08871 | 0.08795 | (0.00076) | -0.9% |
| 83 | Primary | \$/kWh | 0.08841 | 0.08766 | (0.00075) | -0.8% |
| 84 | Secondary Substation | \$/kWh | 0.06158 | 0.06157 | (0.00001) | 0.0% |
| 85 | Primary Substation | \$/kWh | 0.06142 | 0.06141 | (0.00001) | 0.0% |
| 86 | Transmission | \$/kWh | 0.05946 | 0.05945 | (0.00001) | 0.0% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|---------------|---|---|------------|--------------|
| 1 | SCHEDULE A6-TOU | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | Greater than 500 kW | | | | | |
| 4 | Primary | \$/Month | 71.72 | 86.07 | 14.35 | 20.0% |
| 5 | Primary Substation | \$/Month | 21,806.62 | 26,167.94 | 4,361.32 | 20.0% |
| 6 | Transmission | \$/Month | 1,883.91 | 1,883.91 | 0.00 | 0.0% |
| 7 | Greater than 12 MW -- Pri. Sub. | \$/Month | 36,866.99 | 44,240.39 | 7,373.40 | 20.0% |
| 8 | Distance Adjustment Fee OH | \$/foot/Month | 1.22 | 1.22 | 0.00 | 0.0% |
| 9 | Distance Adjustment Fee UG | \$/foot/Month | 3.13 | 3.13 | 0.00 | 0.0% |
| 10 | Non-Coincident Demand | | | | | |
| 11 | Primary | \$/kW | 24.20 | 23.93 | (0.27) | -1.1% |
| 12 | Primary Substation | \$/kW | 14.17 | 14.17 | 0.00 | 0.0% |
| 13 | Transmission | \$/kW | 14.10 | 14.10 | 0.00 | 0.0% |
| 14 | Non-Coincident Demand with Super Off Peak Exemption | | | | | |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 16 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 17 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 18 | Maximum Demand at Time of System Peak: Summer | | | | | |
| 19 | Primary | \$/kW | 29.25 | 28.81 | (0.44) | -1.5% |
| 20 | Primary Substation | \$/kW | 13.51 | 13.51 | 0.00 | 0.0% |
| 21 | Transmission | \$/kW | 13.07 | 13.07 | 0.00 | 0.0% |
| 22 | Maximum Demand at Time of System Peak: Winter | | | | | |
| 23 | Primary | \$/kW | 19.04 | 18.53 | (0.51) | -2.7% |
| 24 | Primary Substation | \$/kW | 0.65 | 0.65 | 0.00 | 0.0% |
| 25 | Transmission | \$/kW | 0.65 | 0.65 | 0.00 | 0.0% |
| 26 | Power Factor | | | | | |
| 27 | Primary | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 28 | Primary Substation | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 29 | Transmission | \$/kvar | 0.00 | 0.00 | 0.00 | 0.0% |
| 30 | On-Peak Energy: Summer | | | | | |
| 31 | Primary | \$/kWh | 0.15127 | 0.15125 | (0.00002) | 0.0% |
| 32 | Primary Substation | \$/kWh | 0.15127 | 0.15125 | (0.00002) | 0.0% |
| 33 | Transmission | \$/kWh | 0.14526 | 0.14524 | (0.00002) | 0.0% |
| 34 | Off-Peak Energy: Summer | | | | | |
| 35 | Primary | \$/kWh | 0.09807 | 0.09805 | (0.00002) | 0.0% |
| 36 | Primary Substation | \$/kWh | 0.09807 | 0.09805 | (0.00002) | 0.0% |
| 37 | Transmission | \$/kWh | 0.09437 | 0.09436 | (0.00001) | 0.0% |
| 38 | Super Off-Peak Energy: Summer | | | | | |
| 39 | Primary | \$/kWh | 0.08098 | 0.08097 | (0.00001) | 0.0% |
| 40 | Primary Substation | \$/kWh | 0.08098 | 0.08097 | (0.00001) | 0.0% |
| 41 | Transmission | \$/kWh | 0.07817 | 0.07816 | (0.00001) | 0.0% |
| 42 | On-Peak Energy: Winter | | | | | |
| 43 | Primary | \$/kWh | 0.15739 | 0.15737 | (0.00002) | 0.0% |
| 44 | Primary Substation | \$/kWh | 0.15739 | 0.15737 | (0.00002) | 0.0% |
| 45 | Transmission | \$/kWh | 0.15123 | 0.15121 | (0.00002) | 0.0% |
| 46 | Off-Peak Energy: Winter | | | | | |
| 47 | Primary | \$/kWh | 0.09325 | 0.09323 | (0.00002) | 0.0% |
| 48 | Primary Substation | \$/kWh | 0.09325 | 0.09323 | (0.00002) | 0.0% |
| 49 | Transmission | \$/kWh | 0.08988 | 0.08987 | (0.00001) | 0.0% |
| 50 | Super Off-Peak Energy: Winter | | | | | |
| 51 | Primary | \$/kWh | 0.07467 | 0.07466 | (0.00001) | 0.0% |
| 52 | Primary Substation | \$/kWh | 0.07467 | 0.07466 | (0.00001) | 0.0% |
| 53 | Transmission | \$/kWh | 0.07212 | 0.07211 | (0.00001) | 0.0% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|-----------|---|---|------------|--------------|
| 1 | SCHEDULE OL-TOU | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | 0-5 kW | \$/Month | 36.71 | 44.05 | 7.34 | 20.0% |
| 4 | 5-20 kW | \$/Month | 36.71 | 44.05 | 7.34 | 20.0% |
| 5 | 20-50 kW | \$/Month | 36.71 | 44.05 | 7.34 | 20.0% |
| 6 | > 50 kW | \$/Month | 36.71 | 44.05 | 7.34 | 20.0% |
| 7 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 8 | Non-Coincident Demand with Super Off Peak Exemption | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 9 | On Peak Demand | | | | | |
| 10 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 11 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 12 | Energy Charge | | | | | |
| 13 | Summer | | | | | |
| 14 | On-Peak | \$/kWh | 0.44841 | 0.44664 | (0.00177) | -0.4% |
| 15 | Off-Peak | \$/kWh | 0.23570 | 0.23397 | (0.00173) | -0.7% |
| 16 | Super Off-Peak | \$/kWh | 0.17103 | 0.16931 | (0.00172) | -1.0% |
| 17 | Winter | | | | | |
| 18 | On-Peak | \$/kWh | 0.22998 | 0.22825 | (0.00173) | -0.8% |
| 19 | Off-Peak | \$/kWh | 0.18052 | 0.17880 | (0.00172) | -1.0% |
| 20 | Super Off-Peak | \$/kWh | 0.16617 | 0.16445 | (0.00172) | -1.0% |
| 1 | SCHEDULE S | | | | | |
| 2 | Contracted Demand | | | | | |
| 3 | Secondary | \$/kW | 17.68 | 17.40 | (0.28) | -1.6% |
| 4 | Primary | \$/kW | 17.36 | 17.08 | (0.28) | -1.6% |
| 5 | Secondary Substation | \$/kW | 7.32 | 7.32 | 0.00 | 0.0% |
| 6 | Primary Substation | \$/kW | 7.05 | 7.05 | 0.00 | 0.0% |
| 7 | Transmission | \$/kW | 7.02 | 7.02 | 0.00 | 0.0% |
| 1 | SCHEDULE VGI | | | | | |
| 2 | Energy Charge | \$/kWh | 0.13813 | 0.13813 | 0.00000 | 0.0% |
| 1 | SCHEDULE GIR | | | | | |
| 2 | Energy Charge | \$/kWh | 0.15738 | 0.15738 | 0.00000 | 0.0% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|-------------------------------|-----------|---|---|------------|--------------|
| 1 | SCHEDULE PA-T-1 | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | Secondary | \$/Month | 126.58 | 151.90 | 25.32 | 20.0% |
| 4 | Primary | \$/Month | 126.58 | 151.90 | 25.32 | 20.0% |
| 5 | Transmission | \$/Month | 126.58 | 151.90 | 25.32 | 20.0% |
| 6 | Non-Coincident Demand | | | | | |
| 7 | Secondary | \$/kW | 7.31 | 7.31 | 0.00 | 0.0% |
| 8 | Primary | \$/kW | 7.07 | 7.07 | 0.00 | 0.0% |
| 9 | Transmission | \$/kW | 7.04 | 7.04 | 0.00 | 0.0% |
| 10 | Time-Of-Use (TOU) Demand | | | | | |
| 11 | Secondary | \$/kW | 14.11 | 13.80 | (0.31) | -2.2% |
| 12 | Primary | \$/kW | 14.03 | 13.73 | (0.30) | -2.1% |
| 13 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 14 | On-Peak Demand: Summer | | | | | |
| 15 | Secondary | \$/kW | 3.96 | 3.96 | 0.00 | 0.0% |
| 16 | Primary | \$/kW | 3.94 | 3.94 | 0.00 | 0.0% |
| 17 | Transmission | \$/kW | 3.78 | 3.78 | 0.00 | 0.0% |
| 18 | On-Peak Demand: Winter | | | | | |
| 19 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 20 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 21 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 22 | Off-Peak Demand | | | | | |
| 23 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 24 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 25 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 26 | Summer: On-Peak Energy | | | | | |
| 27 | Secondary | \$/kWh | 0.10654 | 0.10654 | 0.00000 | 0.0% |
| 28 | Primary | \$/kWh | 0.10607 | 0.10607 | 0.00000 | 0.0% |
| 29 | Transmission | \$/kWh | 0.10188 | 0.10188 | 0.00000 | 0.0% |
| 30 | Summer: Off-Peak Energy | | | | | |
| 31 | Secondary | \$/kWh | 0.06772 | 0.06772 | 0.00000 | 0.0% |
| 32 | Primary | \$/kWh | 0.06745 | 0.06745 | 0.00000 | 0.0% |
| 33 | Transmission | \$/kWh | 0.06493 | 0.06493 | 0.00000 | 0.0% |
| 34 | Summer: Super Off-Peak Energy | | | | | |
| 35 | Secondary | \$/kWh | 0.05976 | 0.05976 | 0.00000 | 0.0% |
| 36 | Primary | \$/kWh | 0.05958 | 0.05958 | 0.00000 | 0.0% |
| 37 | Transmission | \$/kWh | 0.05752 | 0.05752 | 0.00000 | 0.0% |
| 38 | Winter: On-Peak Energy | | | | | |
| 39 | Secondary | \$/kWh | 0.11623 | 0.11623 | 0.00000 | 0.0% |
| 40 | Primary | \$/kWh | 0.11574 | 0.11574 | 0.00000 | 0.0% |
| 41 | Transmission | \$/kWh | 0.11121 | 0.11121 | 0.00000 | 0.0% |
| 42 | Winter: Off-Peak Energy | | | | | |
| 43 | Secondary | \$/kWh | 0.06885 | 0.06885 | 0.00000 | 0.0% |
| 44 | Primary | \$/kWh | 0.06860 | 0.06860 | 0.00000 | 0.0% |
| 45 | Transmission | \$/kWh | 0.06613 | 0.06613 | 0.00000 | 0.0% |
| 46 | Winter: Super Off-Peak Energy | | | | | |
| 47 | Secondary | \$/kWh | 0.05510 | 0.05510 | 0.00000 | 0.0% |
| 48 | Primary | \$/kWh | 0.05495 | 0.05495 | 0.00000 | 0.0% |
| 49 | Transmission | \$/kWh | 0.05307 | 0.05307 | 0.00000 | 0.0% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|-----------|---|---|------------|--------------|
| 1 | SCHEDULE TOU-PA | | | | | |
| 2 | <i>Less than 20 kW</i> | | | | | |
| 3 | Basic Service Fee | | | | | |
| 4 | Secondary | \$/Month | 26.25 | 31.50 | 5.25 | 20.0% |
| 5 | Primary | \$/Month | 26.25 | 31.50 | 5.25 | 20.0% |
| 6 | Non-Coincident Demand | | | | | |
| 7 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 8 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 9 | Non-Coincident Demand with Super Off Peak Exemption | | | | | |
| 10 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 11 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 12 | On Peak Demand | | | | | |
| 13 | Summer | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 16 | Winter | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 19 | Energy Charge | | | | | |
| 20 | Summer | | | | | |
| 21 | On-Peak | | | | | |
| 22 | Secondary | \$/kWh | 0.27789 | 0.27639 | (0.00150) | -0.5% |
| 23 | Primary | \$/kWh | 0.27669 | 0.27520 | (0.00149) | -0.5% |
| 24 | Off-Peak | | | | | |
| 25 | Secondary | \$/kWh | 0.20100 | 0.19950 | (0.00150) | -0.7% |
| 26 | Primary | \$/kWh | 0.20018 | 0.19869 | (0.00149) | -0.7% |
| 27 | Winter | | | | | |
| 28 | On-Peak | | | | | |
| 29 | Secondary | \$/kWh | 0.19530 | 0.19380 | (0.00150) | -0.8% |
| 30 | Primary | \$/kWh | 0.19453 | 0.19304 | (0.00149) | -0.8% |
| 31 | Off-Peak | | | | | |
| 32 | Secondary | \$/kWh | 0.14959 | 0.14809 | (0.00150) | -1.0% |
| 33 | Primary | \$/kWh | 0.14908 | 0.14759 | (0.00149) | -1.0% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|-----------|---|---|------------|--------------|
| 1 | SCHEDULE TOU-PA2 | | | | | |
| 2 | <i>Greater than or equal to 20kW</i> | | | | | |
| 3 | Basic Service Fee | | | | | |
| 4 | Secondary | \$/Month | 233.39 | 233.39 | 0.00 | 0.0% |
| 5 | Primary | \$/Month | 120.11 | 120.11 | 0.00 | 0.0% |
| 6 | Non-Coincident Demand | | | | | |
| 7 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 8 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 9 | Non-Coincident Demand with Super Off Peak Exemption | | | | | |
| 10 | Secondary | \$/kW | 10.99 | 10.75 | (0.24) | -2.2% |
| 11 | Primary | \$/kW | 10.93 | 10.69 | (0.24) | -2.2% |
| 12 | On Peak Demand | | | | | |
| 13 | Summer | | | | | |
| 14 | Secondary | \$/kW | 7.09 | 7.09 | 0.00 | 0.0% |
| 15 | Primary | \$/kW | 7.06 | 7.06 | 0.00 | 0.0% |
| 16 | Winter | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 19 | Energy Charge | | | | | |
| 20 | Summer | | | | | |
| 21 | On-Peak | | | | | |
| 22 | Secondary | \$/kWh | 0.13127 | 0.13127 | 0.00000 | 0.0% |
| 23 | Primary | \$/kWh | 0.13083 | 0.13083 | 0.00000 | 0.0% |
| 24 | Off-Peak | | | | | |
| 25 | Secondary | \$/kWh | 0.09440 | 0.09440 | 0.00000 | 0.0% |
| 26 | Primary | \$/kWh | 0.09415 | 0.09415 | 0.00000 | 0.0% |
| 27 | Super Off-Peak | | | | | |
| 28 | Secondary | \$/kWh | 0.08622 | 0.08622 | 0.00000 | 0.0% |
| 29 | Primary | \$/kWh | 0.08606 | 0.08606 | 0.00000 | 0.0% |
| 30 | Winter | | | | | |
| 31 | On-Peak | | | | | |
| 32 | Secondary | \$/kWh | 0.13906 | 0.13906 | 0.00000 | 0.0% |
| 33 | Primary | \$/kWh | 0.13860 | 0.13860 | 0.00000 | 0.0% |
| 34 | Off-Peak | | | | | |
| 35 | Secondary | \$/kWh | 0.09471 | 0.09471 | 0.00000 | 0.0% |
| 36 | Primary | \$/kWh | 0.09448 | 0.09448 | 0.00000 | 0.0% |
| 37 | Super Off-Peak | | | | | |
| 38 | Secondary | \$/kWh | 0.08184 | 0.08184 | 0.00000 | 0.0% |
| 39 | Primary | \$/kWh | 0.08170 | 0.08170 | 0.00000 | 0.0% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|-----------|---|---|------------|--------------|
| 1 | SCHEDULE TOU-PA3 | | | | | |
| 2 | Less than 20kW | | | | | |
| 3 | Basic Service Fee | | | | | |
| 4 | Secondary | \$/Month | 26.25 | 31.50 | 5.25 | 20.0% |
| 5 | Primary | \$/Month | 26.25 | 31.50 | 5.25 | 20.0% |
| 6 | Non-Coincident Demand | | | | | |
| 7 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 8 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 9 | Non-Coincident Demand with Super Off Peak Exemption | | | | | |
| 10 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 11 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 12 | On-Peak Demand | | | | | |
| 13 | Summer | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 16 | Winter | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 19 | Energy Charge | | | | | |
| 20 | Summer | | | | | |
| 21 | On-Peak | | | | | |
| 22 | Secondary | \$/kWh | 0.30352 | 0.30202 | (0.00150) | -0.5% |
| 23 | Primary | \$/kWh | 0.30221 | 0.30072 | (0.00149) | -0.5% |
| 24 | Off-Peak | | | | | |
| 25 | Secondary | \$/kWh | 0.21293 | 0.21143 | (0.00150) | -0.7% |
| 26 | Primary | \$/kWh | 0.21207 | 0.21058 | (0.00149) | -0.7% |
| 27 | Super Off-Peak | | | | | |
| 28 | Secondary | \$/kWh | 0.15703 | 0.15553 | (0.00150) | -1.0% |
| 29 | Primary | \$/kWh | 0.14513 | 0.14364 | (0.00149) | -1.0% |
| 30 | Winter | | | | | |
| 31 | On-Peak | | | | | |
| 32 | Secondary | \$/kWh | 0.18895 | 0.18745 | (0.00150) | -0.8% |
| 33 | Primary | \$/kWh | 0.18822 | 0.18673 | (0.00149) | -0.8% |
| 34 | Off-Peak | | | | | |
| 35 | Secondary | \$/kWh | 0.15257 | 0.15107 | (0.00150) | -1.0% |
| 36 | Primary | \$/kWh | 0.15203 | 0.15054 | (0.00149) | -1.0% |
| 37 | Super Off-Peak | | | | | |
| 38 | Secondary | \$/kWh | 0.14201 | 0.14051 | (0.00150) | -1.1% |
| 39 | Primary | \$/kWh | 0.14154 | 0.14005 | (0.00149) | -1.1% |
| 40 | Greater than or equal to 20kW | | | | | |
| 41 | Basic Service Fee | | | | | |
| 42 | Secondary | | | | | |
| 43 | 20-75 kW | \$/Month | 43.49 | 52.19 | 8.70 | 20.0% |
| 44 | 75-100 kW | \$/Month | 73.49 | 88.19 | 14.70 | 20.0% |
| 45 | 100-200 kW | \$/Month | 91.49 | 109.79 | 18.30 | 20.0% |
| 46 | >200 kW | \$/Month | 151.49 | 181.79 | 30.30 | 20.0% |
| 47 | Primary | | | | | |
| 48 | 20-75 kW | \$/Month | 43.49 | 52.19 | 8.70 | 20.0% |
| 49 | 75-100 kW | \$/Month | 73.49 | 88.19 | 14.70 | 20.0% |
| 50 | 100-200 kW | \$/Month | 91.49 | 109.79 | 18.30 | 20.0% |
| 51 | >200 kW | \$/Month | 151.49 | 181.79 | 30.30 | 20.0% |
| 52 | Non-Coincident Demand | | | | | |
| 53 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 54 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 55 | Non-Coincident Demand with Super Off Peak Exemption | | | | | |
| 56 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 57 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 58 | On-Peak Demand | | | | | |
| 59 | Summer | | | | | |
| 60 | Secondary | \$/kW | 1.67 | 1.67 | 0.00 | 0.0% |
| 61 | Primary | \$/kW | 1.66 | 1.66 | 0.00 | 0.0% |
| 62 | Winter | | | | | |
| 63 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 64 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|-------------------------------------|-----------|---|---|------------|--------------|
| 65 | SCHEDULE TOU-PA3 (continued) | | | | | |
| 66 | Energy Charge | | | | | |
| 67 | Summer | | | | | |
| 68 | On-Peak | | | | | |
| 69 | Secondary | \$/kWh | 0.28747 | 0.28597 | (0.00150) | -0.5% |
| 70 | Primary | \$/kWh | 0.28625 | 0.28476 | (0.00149) | -0.5% |
| 71 | Off-Peak | | | | | |
| 72 | Secondary | \$/kWh | 0.20180 | 0.20030 | (0.00150) | -0.7% |
| 73 | Primary | \$/kWh | 0.20100 | 0.19951 | (0.00149) | -0.7% |
| 74 | Super Off-Peak | | | | | |
| 75 | Secondary | \$/kWh | 0.15217 | 0.15067 | (0.00150) | -1.0% |
| 76 | Primary | \$/kWh | 0.15160 | 0.15011 | (0.00149) | -1.0% |
| 77 | Winter | | | | | |
| 78 | On-Peak | | | | | |
| 79 | Secondary | \$/kWh | 0.18517 | 0.18367 | (0.00150) | -0.8% |
| 80 | Primary | \$/kWh | 0.18822 | 0.18673 | (0.00149) | -0.8% |
| 81 | Off-Peak | | | | | |
| 82 | Secondary | \$/kWh | 0.15045 | 0.14895 | (0.00150) | -1.0% |
| 83 | Primary | \$/kWh | 0.15203 | 0.15054 | (0.00149) | -1.0% |
| 84 | Super Off-Peak | | | | | |
| 85 | Secondary | \$/kWh | 0.14037 | 0.13887 | (0.00150) | -1.1% |
| 86 | Primary | \$/kWh | 0.14154 | 0.14005 | (0.00149) | -1.1% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|-----------------------------------|-----------|---|---|------------|--------------|
| 1 | TOU-SCH-S | | | | | |
| 2 | Less than 20 kW (2 Period) | | | | | |
| 3 | Basic Service Fee | | | | | |
| 4 | Secondary | | | | | |
| 5 | 0-5 kW | \$/Month | 78.69 | 78.69 | 0.00 | 0.0% |
| 6 | 5-20 kW | \$/Month | 78.69 | 78.69 | 0.00 | 0.0% |
| 7 | 20-50 kW | \$/Month | 78.69 | 78.69 | 0.00 | 0.0% |
| 8 | >50 kW | \$/Month | 78.69 | 78.69 | 0.00 | 0.0% |
| 9 | Primary | | | | | |
| 10 | 0-5 kW | \$/Month | 104.14 | 104.14 | 0.00 | 0.0% |
| 11 | 5-20 kW | \$/Month | 104.14 | 104.14 | 0.00 | 0.0% |
| 12 | 20-50 kW | \$/Month | 104.14 | 104.14 | 0.00 | 0.0% |
| 13 | >50 kW | \$/Month | 104.14 | 104.14 | 0.00 | 0.0% |
| 14 | Non-Coincident Demand | | | | | |
| 15 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 16 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 17 | On-Peak Demand | | | | | |
| 18 | Summer | | | | | |
| 19 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 20 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 21 | Winter | | | | | |
| 22 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 23 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 24 | Energy Charge | | | | | |
| 25 | Summer: On-Peak | | | | | |
| 26 | Secondary | \$/kWh | 0.34590 | 0.34430 | (0.00160) | -0.5% |
| 27 | Primary | \$/kWh | 0.34445 | 0.34286 | (0.00159) | -0.5% |
| 28 | Summer: Off-Peak | | | | | |
| 29 | Secondary | \$/kWh | 0.24035 | 0.23875 | (0.00160) | -0.7% |
| 30 | Primary | \$/kWh | 0.23942 | 0.23783 | (0.00159) | -0.7% |
| 31 | Winter: On-Peak | | | | | |
| 32 | Secondary | \$/kWh | 0.23113 | 0.22953 | (0.00160) | -0.7% |
| 33 | Primary | \$/kWh | 0.23028 | 0.22869 | (0.00159) | -0.7% |
| 34 | Winter: Off-Peak | | | | | |
| 35 | Secondary | \$/kWh | 0.17443 | 0.17283 | (0.00160) | -0.9% |
| 36 | Primary | \$/kWh | 0.17390 | 0.17231 | (0.00159) | -0.9% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|--|---------------|---|---|------------|--------------|
| 1 | TOU-SCH-M/L | | | | | |
| 2 | <i>Greater than or equal to 20 kW</i> | | | | | |
| 3 | Basic Service Fee | | | | | |
| 4 | Less than or equal to 500 kW | | | | | |
| 5 | Secondary | \$/Month | 223.56 | 268.28 | 44.72 | 20.0% |
| 6 | Primary | \$/Month | 60.29 | 72.34 | 12.05 | 20.0% |
| 7 | Greater than 500 kW | | | | | |
| 8 | Secondary | \$/Month | 223.56 | 268.28 | 44.72 | 20.0% |
| 9 | Primary | \$/Month | 60.29 | 72.34 | 12.05 | 20.0% |
| 10 | Distance Adjustment Fee OH - Sec. Sub. | \$/Foot/Month | 1.23 | 1.23 | 0.00 | 0.0% |
| 11 | Distance Adjustment Fee UG - Sec. Sub. | \$/Foot/Month | 3.17 | 3.17 | 0.00 | 0.0% |
| 12 | Distance Adjustment Fee OH - Pri. Sub. | \$/Foot/Month | 1.22 | 1.22 | 0.00 | 0.0% |
| 13 | Distance Adjustment Fee UG - Pri. Sub. | \$/Foot/Month | 3.13 | 3.13 | 0.00 | 0.0% |
| 14 | Non-Coincident Demand | | | | | |
| 15 | Secondary | \$/kW | 19.67 | 19.59 | (0.08) | -0.4% |
| 16 | Primary | \$/kW | 19.14 | 19.05 | (0.09) | -0.5% |
| 17 | Non-Coincident Demand w/ SOP Exempt. | | | | | |
| 18 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 19 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 20 | On-Peak Demand | | | | | |
| 21 | Summer | | | | | |
| 22 | Secondary | \$/kW | 23.20 | 22.87 | (0.33) | -1.4% |
| 23 | Primary | \$/kW | 22.95 | 22.62 | (0.33) | -1.4% |
| 24 | On-Peak Demand | | | | | |
| 25 | Winter | | | | | |
| 26 | Secondary | \$/kW | 16.50 | 16.11 | (0.39) | -2.4% |
| 27 | Primary | \$/kW | 16.40 | 16.01 | (0.39) | -2.4% |
| 28 | Power Factor | | | | | |
| 29 | Secondary | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 30 | Primary | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 31 | Energy Charge | | | | | |
| 32 | Summer: On-Peak | | | | | |
| 33 | Secondary | \$/kWh | 0.13647 | 0.13647 | 0.00000 | 0.0% |
| 34 | Primary | \$/kWh | 0.13587 | 0.13587 | 0.00000 | 0.0% |
| 35 | Summer: Off-Peak | | | | | |
| 36 | Secondary | \$/kWh | 0.08976 | 0.08976 | 0.00000 | 0.0% |
| 37 | Primary | \$/kWh | 0.08940 | 0.08940 | 0.00000 | 0.0% |
| 38 | Summer: Super Off-Peak | | | | | |
| 39 | Secondary | \$/kWh | 0.07390 | 0.07390 | 0.00000 | 0.0% |
| 40 | Primary | \$/kWh | 0.07369 | 0.07369 | 0.00000 | 0.0% |
| 41 | Winter: On-Peak | | | | | |
| 42 | Secondary | \$/kWh | 0.14091 | 0.14091 | 0.00000 | 0.0% |
| 43 | Primary | \$/kWh | 0.14033 | 0.14033 | 0.00000 | 0.0% |
| 44 | Winter: Off-Peak | | | | | |
| 45 | Secondary | \$/kWh | 0.08468 | 0.08468 | 0.00000 | 0.0% |
| 46 | Primary | \$/kWh | 0.08438 | 0.08438 | 0.00000 | 0.0% |
| 47 | Winter: Super Off-Peak | | | | | |
| 48 | Secondary | \$/kWh | 0.06837 | 0.06837 | 0.00000 | 0.0% |
| 49 | Primary | \$/kWh | 0.06819 | 0.06819 | 0.00000 | 0.0% |

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|--|---------------|---|---|------------|--------------|
| 1 | SCHEDULE TOU-SCH-DGR | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | Less than or equal to 500 kW | | | | | |
| 4 | Secondary | \$/Month | 223.56 | 268.28 | 44.72 | 20.0% |
| 5 | Primary | \$/Month | 60.29 | 72.34 | 12.05 | 20.0% |
| 6 | Greater than 500 kW | | | | | |
| 7 | Secondary | \$/Month | 223.56 | 268.28 | 44.72 | 20.0% |
| 8 | Primary | \$/Month | 60.29 | 72.34 | 12.05 | 20.0% |
| 9 | Distance Adjustment Fee OH - Sec. Sub. | \$/Foot/Month | 1.23 | 1.23 | 0.00 | 0.0% |
| 10 | Distance Adjustment Fee UG - Sec. Sub. | \$/Foot/Month | 3.17 | 3.17 | 0.00 | 0.0% |
| 11 | Distance Adjustment Fee OH - Pri. Sub. | \$/Foot/Month | 1.22 | 1.22 | 0.00 | 0.0% |
| 12 | Distance Adjustment Fee UG - Pri. Sub. | \$/Foot/Month | 3.13 | 3.13 | 0.00 | 0.0% |
| 13 | Maximum Demand | | | | | |
| 14 | Secondary | \$/kW | 14.11 | 14.11 | 0.00 | 0.0% |
| 15 | Primary | \$/kW | 13.63 | 13.63 | 0.00 | 0.0% |
| 16 | Non-Coincident Demand w/ SOP Exempt. | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 19 | Max On-Peak Demand | | | | | |
| 20 | Summer | | | | | |
| 21 | Secondary | \$/kW | 3.02 | 3.02 | 0.00 | 0.0% |
| 22 | Primary | \$/kW | 2.91 | 2.91 | 0.00 | 0.0% |
| 23 | Winter | | | | | |
| 24 | Secondary | \$/kW | 0.61 | 0.61 | 0.00 | 0.0% |
| 25 | Primary | \$/kW | 0.59 | 0.59 | 0.00 | 0.0% |
| 26 | Power Factor | | | | | |
| 27 | Secondary | \$/kvar | 0.00 | 0.00 | 0.00 | 0.0% |
| 28 | Primary | \$/kvar | 0.00 | 0.00 | 0.00 | 0.0% |
| 29 | Energy | | | | | |
| 30 | Summer | | | | | |
| 31 | On-Peak | | | | | |
| 32 | Secondary | \$/kWh | 0.58499 | 0.57821 | (0.00678) | -1.2% |
| 33 | Primary | \$/kWh | 0.58223 | 0.57548 | (0.00675) | -1.2% |
| 34 | Off-Peak | | | | | |
| 35 | Secondary | \$/kWh | 0.13310 | 0.13238 | (0.00072) | -0.5% |
| 36 | Primary | \$/kWh | 0.13255 | 0.13184 | (0.00071) | -0.5% |
| 37 | Super Off-Peak | | | | | |
| 38 | Secondary | \$/kWh | 0.08953 | 0.08881 | (0.00072) | -0.8% |
| 39 | Primary | \$/kWh | 0.08922 | 0.08851 | (0.00071) | -0.8% |
| 40 | Winter | | | | | |
| 41 | On-Peak | | | | | |
| 42 | Secondary | \$/kWh | 0.36344 | 0.35683 | (0.00661) | -1.8% |
| 43 | Primary | \$/kWh | 0.36169 | 0.35512 | (0.00657) | -1.8% |
| 44 | Off-Peak | | | | | |
| 45 | Secondary | \$/kWh | 0.09831 | 0.09759 | (0.00072) | -0.7% |
| 46 | Primary | \$/kWh | 0.09793 | 0.09722 | (0.00071) | -0.7% |
| 47 | Super Off-Peak | | | | | |
| 48 | Secondary | \$/kWh | 0.08504 | 0.08432 | (0.00072) | -0.8% |
| 49 | Primary | \$/kWh | 0.08475 | 0.08404 | (0.00071) | -0.8% |

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|-----------------|---------------------------------------|---------------------------------------|------------|--------------|
| 1 | SCHEDULE DR-SES (GF) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.42269 | 0.42269 | 0.00000 | 0.0% |
| 9 | Semi-Peak: Summer | \$/kWh | 0.42268 | 0.42268 | 0.00000 | 0.0% |
| 10 | Off-Peak: Summer | \$/kWh | 0.35250 | 0.35250 | 0.00000 | 0.0% |
| 12 | Semi-Peak: Winter | \$/kWh | 0.29070 | 0.29070 | 0.00000 | 0.0% |
| 13 | Off-Peak: Winter | \$/kWh | 0.29069 | 0.29069 | 0.00000 | 0.0% |
| 14 | Minimum Bill | Min Bill \$/Day | 0.338 | 0.338 | 0.000 | 0.0% |
| 1 | SCHEDULE DR-SES (Medical Baseline) (GF) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.41689 | 0.41689 | 0.00000 | 0.0% |
| 9 | Semi-Peak: Summer | \$/kWh | 0.41688 | 0.41688 | 0.00000 | 0.0% |
| 10 | Off-Peak: Summer | \$/kWh | 0.34670 | 0.34670 | 0.00000 | 0.0% |
| 12 | Semi-Peak: Winter | \$/kWh | 0.28490 | 0.28490 | 0.00000 | 0.0% |
| 13 | Off-Peak: Winter | \$/kWh | 0.28489 | 0.28489 | 0.00000 | 0.0% |
| 14 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE DR-SES (CARE) (GF) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.41615 | 0.41615 | 0.00000 | 0.0% |
| 9 | Semi-Peak: Summer | \$/kWh | 0.41614 | 0.41614 | 0.00000 | 0.0% |
| 10 | Off-Peak: Summer | \$/kWh | 0.34596 | 0.34596 | 0.00000 | 0.0% |
| 12 | Semi-Peak: Winter | \$/kWh | 0.28416 | 0.28416 | 0.00000 | 0.0% |
| 13 | Off-Peak: Winter | \$/kWh | 0.28415 | 0.28415 | 0.00000 | 0.0% |
| 14 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE DR-SES (CARE & Medical Baseline) (GF) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On-Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.41615 | 0.41615 | 0.00000 | 0.0% |
| 9 | Semi-Peak: Summer | \$/kWh | 0.41614 | 0.41614 | 0.00000 | 0.0% |
| 10 | Off-Peak: Summer | \$/kWh | 0.34596 | 0.34596 | 0.00000 | 0.0% |
| 12 | Semi-Peak: Winter | \$/kWh | 0.28416 | 0.28416 | 0.00000 | 0.0% |
| 13 | Off-Peak: Winter | \$/kWh | 0.28415 | 0.28415 | 0.00000 | 0.0% |
| 14 | Minimum Bill | Min \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|--|-----------------|---------------------------------------|---------------------------------------|------------|--------------|
| 1 | SCHEDULE EV-TOU (GF) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.40840 | 0.40840 | 0.00000 | 0.0% |
| 9 | Off-Peak: Summer | \$/kWh | 0.40839 | 0.40839 | 0.00000 | 0.0% |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.23658 | 0.23658 | 0.00000 | 0.0% |
| 11 | On-Peak: Winter | \$/kWh | 0.31504 | 0.31504 | 0.00000 | 0.0% |
| 12 | Off-Peak: Winter | \$/kWh | 0.31503 | 0.31503 | 0.00000 | 0.0% |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.22243 | 0.22243 | 0.00000 | 0.0% |
| 14 | Minimum Bill | Min Bill \$/Day | 0.338 | 0.338 | 0.000 | 0.0% |
| 1 | SCHEDULE EV-TOU-2 (GF) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.43012 | 0.43012 | 0.00000 | 0.0% |
| 9 | Off-Peak: Summer | \$/kWh | 0.43011 | 0.43011 | 0.00000 | 0.0% |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.26144 | 0.26144 | 0.00000 | 0.0% |
| 11 | On-Peak: Winter | \$/kWh | 0.42967 | 0.42967 | 0.00000 | 0.0% |
| 12 | Off-Peak: Winter | \$/kWh | 0.32284 | 0.32284 | 0.00000 | 0.0% |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.24270 | 0.24270 | 0.00000 | 0.0% |
| 14 | Minimum Bill | Min Bill \$/Day | 0.338 | 0.338 | 0.000 | 0.0% |
| 1 | SCHEDULE EV-TOU-2 (Medical Baseline) (GF) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.42432 | 0.42432 | 0.00000 | 0.0% |
| 9 | Off-Peak: Summer | \$/kWh | 0.42431 | 0.42431 | 0.00000 | 0.0% |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.25564 | 0.25564 | 0.00000 | 0.0% |
| 11 | On-Peak: Winter | \$/kWh | 0.42387 | 0.42387 | 0.00000 | 0.0% |
| 12 | Off-Peak: Winter | \$/kWh | 0.31704 | 0.31704 | 0.00000 | 0.0% |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.23690 | 0.23690 | 0.00000 | 0.0% |
| 14 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE EV-TOU-2 (CARE) (GF) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.42359 | 0.42359 | 0.00000 | 0.0% |
| 9 | Off-Peak: Summer | \$/kWh | 0.42358 | 0.42358 | 0.00000 | 0.0% |
| 10 | Super Off-Peak: Summer | \$/kWh | 0.25491 | 0.25491 | 0.00000 | 0.0% |
| 11 | On-Peak: Winter | \$/kWh | 0.42314 | 0.42314 | 0.00000 | 0.0% |
| 12 | Off-Peak: Winter | \$/kWh | 0.31631 | 0.31631 | 0.00000 | 0.0% |
| 13 | Super Off-Peak: Winter | \$/kWh | 0.23617 | 0.23617 | 0.00000 | 0.0% |
| 14 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|--|-----------------|---|---|------------|--------------|
| 1 | SCHEDULE TOU-DR (GF) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.46539 | 0.46536 | (0.00003) | 0.0% |
| 9 | Semi-Peak: Summer | \$/kWh | 0.37824 | 0.37821 | (0.00003) | 0.0% |
| 10 | Off-Peak: Summer | \$/kWh | 0.34747 | 0.34744 | (0.00003) | 0.0% |
| 11 | On-Peak: Winter | \$/kWh | 0.39790 | 0.39787 | (0.00003) | 0.0% |
| 12 | Semi-Peak: Winter | \$/kWh | 0.34082 | 0.34079 | (0.00003) | 0.0% |
| 13 | Off-Peak: Winter | \$/kWh | 0.34081 | 0.34078 | (0.00003) | 0.0% |
| 14 | Baseline Adjustment - Summer | \$/kWh | (0.08003) | (0.08003) | 0.00000 | 0.0% |
| 15 | 101% to 130% of Baseline - Summer | \$/kWh | (0.08003) | (0.08003) | 0.00000 | 0.0% |
| 16 | Baseline Adjustment - Winter | \$/kWh | (0.07330) | (0.07330) | 0.00000 | 0.0% |
| 17 | 101% to 130% of Baseline - Winter | \$/kWh | (0.07330) | (0.07330) | 0.00000 | 0.0% |
| 18 | Minimum Bill | Min Bill \$/Day | 0.338 | 0.338 | 0.000 | 0.0% |
| 1 | SCHEDULE TOU-DR (Medical Baseline) (GF) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.36547 | 0.36545 | (0.00002) | 0.0% |
| 9 | Semi-Peak: Summer | \$/kWh | 0.27832 | 0.27830 | (0.00002) | 0.0% |
| 10 | Off-Peak: Summer | \$/kWh | 0.24755 | 0.24753 | (0.00002) | 0.0% |
| 11 | On-Peak: Winter | \$/kWh | 0.30638 | 0.30636 | (0.00002) | 0.0% |
| 12 | Semi-Peak: Winter | \$/kWh | 0.24930 | 0.24928 | (0.00002) | 0.0% |
| 13 | Off-Peak: Winter | \$/kWh | 0.24929 | 0.24927 | (0.00002) | 0.0% |
| 14 | Baseline Adjustment - Summer | \$/kWh | (0.05947) | (0.05947) | 0.00000 | 0.0% |
| 15 | 101% to 130% of Baseline - Summer | \$/kWh | (0.05947) | (0.05947) | 0.00000 | 0.0% |
| 16 | Baseline Adjustment - Winter | \$/kWh | (0.05947) | (0.05947) | 0.00000 | 0.0% |
| 17 | 101% to 130% of Baseline - Winter | \$/kWh | (0.05947) | (0.05947) | 0.00000 | 0.0% |
| 18 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE TOU-DR (CARE) (GF) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.45885 | 0.45882 | (0.00003) | 0.0% |
| 9 | Semi-Peak: Summer | \$/kWh | 0.37170 | 0.37167 | (0.00003) | 0.0% |
| 10 | Off-Peak: Summer | \$/kWh | 0.34093 | 0.34090 | (0.00003) | 0.0% |
| 11 | On-Peak: Winter | \$/kWh | 0.39136 | 0.39133 | (0.00003) | 0.0% |
| 12 | Semi-Peak: Winter | \$/kWh | 0.33428 | 0.33425 | (0.00003) | 0.0% |
| 13 | Off-Peak: Winter | \$/kWh | 0.33427 | 0.33424 | (0.00003) | 0.0% |
| 14 | Baseline Adjustment - Summer | \$/kWh | (0.08003) | (0.08003) | 0.00000 | 0.0% |
| 15 | 101% to 130% of Baseline - Summer | \$/kWh | (0.08003) | (0.08003) | 0.00000 | 0.0% |
| 16 | Baseline Adjustment - Winter | \$/kWh | (0.07330) | (0.07330) | 0.00000 | 0.0% |
| 17 | 101% to 130% of Baseline - Winter | \$/kWh | (0.07330) | (0.07330) | 0.00000 | 0.0% |
| 18 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|-----------------|---------------------------------------|---------------------------------------|------------|--------------|
| 1 | SCHEDULE TOU-DR (CARE & Medical Baseline) (GF) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.36473 | 0.36471 | (0.00002) | 0.0% |
| 9 | Semi-Peak: Summer | \$/kWh | 0.27758 | 0.27756 | (0.00002) | 0.0% |
| 10 | Off-Peak: Summer | \$/kWh | 0.24681 | 0.24679 | (0.00002) | 0.0% |
| 11 | On-Peak: Winter | \$/kWh | 0.30564 | 0.30562 | (0.00002) | 0.0% |
| 12 | Semi-Peak: Winter | \$/kWh | 0.24856 | 0.24854 | (0.00002) | 0.0% |
| 13 | Off-Peak: Winter | \$/kWh | 0.24855 | 0.24853 | (0.00002) | 0.0% |
| 14 | Baseline Adjustment - Summer | \$/kWh | (0.05947) | (0.05947) | 0.00000 | 0.0% |
| 15 | 101% to 130% of Baseline - Summer | \$/kWh | (0.05947) | (0.05947) | 0.00000 | 0.0% |
| 16 | Baseline Adjustment - Winter | \$/kWh | (0.05447) | (0.05447) | 0.00000 | 0.0% |
| 17 | 101% to 130% of Baseline - Winter | \$/kWh | (0.05447) | (0.05447) | 0.00000 | 0.0% |
| 18 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE TOU-DR (FERA) (GF) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.46539 | 0.46536 | (0.00003) | 0.0% |
| 9 | Semi-Peak: Summer | \$/kWh | 0.37824 | 0.37821 | (0.00003) | 0.0% |
| 10 | Off-Peak: Summer | \$/kWh | 0.34747 | 0.34744 | (0.00003) | 0.0% |
| 11 | On-Peak: Winter | \$/kWh | 0.39790 | 0.39787 | (0.00003) | 0.0% |
| 12 | Semi-Peak: Winter | \$/kWh | 0.34082 | 0.34079 | (0.00003) | 0.0% |
| 13 | Off-Peak: Winter | \$/kWh | 0.34081 | 0.34078 | (0.00003) | 0.0% |
| 14 | Baseline Adjustment - Summer | \$/kWh | (0.08003) | (0.08003) | 0.00000 | 0.0% |
| 15 | 101% to 130% of Baseline - Summer | \$/kWh | (0.08003) | (0.08003) | 0.00000 | 0.0% |
| 16 | Baseline Adjustment - Winter | \$/kWh | (0.07330) | (0.07330) | 0.00000 | 0.0% |
| 17 | 101% to 130% of Baseline - Winter | \$/kWh | (0.07330) | (0.07330) | 0.00000 | 0.0% |
| 18 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |
| 1 | SCHEDULE TOU-DR (FERA & Medical Baseline) (GF) | | | | | |
| 2 | Basic Service Fee | \$/Month | 0.00 | 0.00 | 0.00 | 0.0% |
| 3 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 | On Peak Demand | | | | | |
| 5 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 6 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 7 | Energy Charge | | | | | |
| 8 | On-Peak: Summer | \$/kWh | 0.36547 | 0.36545 | (0.00002) | 0.0% |
| 9 | Semi-Peak: Summer | \$/kWh | 0.27832 | 0.27830 | (0.00002) | 0.0% |
| 10 | Off-Peak: Summer | \$/kWh | 0.24755 | 0.24753 | (0.00002) | 0.0% |
| 11 | On-Peak: Winter | \$/kWh | 0.30638 | 0.30636 | (0.00002) | 0.0% |
| 12 | Semi-Peak: Winter | \$/kWh | 0.24930 | 0.24928 | (0.00002) | 0.0% |
| 13 | Off-Peak: Winter | \$/kWh | 0.24929 | 0.24927 | (0.00002) | 0.0% |
| 14 | Baseline Adjustment - Summer | \$/kWh | (0.05947) | (0.05947) | 0.00000 | 0.0% |
| 15 | 101% to 130% of Baseline - Summer | \$/kWh | (0.05947) | (0.05947) | 0.00000 | 0.0% |
| 16 | Baseline Adjustment - Winter | \$/kWh | (0.05447) | (0.05447) | 0.00000 | 0.0% |
| 17 | 101% to 130% of Baseline - Winter | \$/kWh | (0.05447) | (0.05447) | 0.00000 | 0.0% |
| 18 | Minimum Bill | Min Bill \$/Day | 0.169 | 0.169 | 0.000 | 0.0% |

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|----------------------------|-----------|---------------------------------------|---------------------------------------|------------|--------------|
| 1 | SCHEDULE TOU-A (GF) | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | Secondary | | | | | |
| 4 | 0-5 kW | \$/Month | 12.00 | 14.40 | 2.40 | 20.0% |
| 5 | 5-20 kW | \$/Month | 19.20 | 23.04 | 3.84 | 20.0% |
| 6 | 20-50 kW | \$/Month | 36.00 | 43.20 | 7.20 | 20.0% |
| 7 | >50 kW | \$/Month | 90.00 | 108.00 | 18.00 | 20.0% |
| 8 | Primary | | | | | |
| 9 | 0-5 kW | \$/Month | 12.00 | 14.40 | 2.40 | 20.0% |
| 10 | 5-20 kW | \$/Month | 19.20 | 23.04 | 3.84 | 20.0% |
| 11 | 20-50 kW | \$/Month | 36.00 | 43.20 | 7.20 | 20.0% |
| 12 | >50 kW | \$/Month | 90.00 | 108.00 | 18.00 | 20.0% |
| 13 | Non-Coincident Demand | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 16 | On-Peak Demand: Summer | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 19 | On-Peak Demand: Winter | | | | | |
| 20 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 21 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 22 | Energy Charge | | | | | |
| 23 | Summer On-Peak | | | | | |
| 24 | Secondary | \$/kWh | 0.37553 | 0.37282 | (0.00271) | -0.7% |
| 25 | Primary | \$/kWh | 0.37386 | 0.37117 | (0.00269) | -0.7% |
| 26 | Summer Semi-Peak | | | | | |
| 27 | Secondary | \$/kWh | 0.28441 | 0.28171 | (0.00270) | -0.9% |
| 28 | Primary | \$/kWh | 0.28323 | 0.28054 | (0.00269) | -0.9% |
| 29 | Summer Off-Peak | | | | | |
| 30 | Secondary | \$/kWh | 0.21747 | 0.21478 | (0.00269) | -1.2% |
| 31 | Primary | \$/kWh | 0.21665 | 0.21397 | (0.00268) | -1.2% |
| 32 | Winter On-Peak | | | | | |
| 33 | Secondary | \$/kWh | 0.28328 | 0.28058 | (0.00270) | -1.0% |
| 34 | Primary | \$/kWh | 0.28216 | 0.27947 | (0.00269) | -1.0% |
| 35 | Winter Semi-Peak | | | | | |
| 36 | Secondary | \$/kWh | 0.21930 | 0.21660 | (0.00270) | -1.2% |
| 37 | Primary | \$/kWh | 0.21851 | 0.21582 | (0.00269) | -1.2% |
| 38 | Winter Off-Peak | | | | | |
| 39 | Secondary | \$/kWh | 0.21808 | 0.21539 | (0.00269) | -1.2% |
| 40 | Primary | \$/kWh | 0.21730 | 0.21462 | (0.00268) | -1.2% |

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|----------------------------------|-----------|---------------------------------------|---------------------------------------|------------|--------------|
| 1 | SCHEDULE TOU-A (GF) (ELI) | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | Secondary | | | | | |
| 4 | 0-5 kW | \$/Month | 12.00 | 14.40 | 2.40 | 20.0% |
| 5 | 5-20 kW | \$/Month | 19.20 | 23.04 | 3.84 | 20.0% |
| 6 | 20-50 kW | \$/Month | 36.00 | 43.20 | 7.20 | 20.0% |
| 7 | >50 kW | \$/Month | 90.00 | 108.00 | 18.00 | 20.0% |
| 8 | Primary | | | | | |
| 9 | 0-5 kW | \$/Month | 12.00 | 14.40 | 2.40 | 20.0% |
| 10 | 5-20 kW | \$/Month | 19.20 | 23.04 | 3.84 | 20.0% |
| 11 | 20-50 kW | \$/Month | 36.00 | 43.20 | 7.20 | 20.0% |
| 12 | >50 kW | \$/Month | 90.00 | 108.00 | 18.00 | 20.0% |
| 13 | Non-Coincident Demand | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 16 | On-Peak Demand: Summer | | | | | |
| 17 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 18 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 19 | On-Peak Demand: Winter | | | | | |
| 20 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 21 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 22 | Energy Charge | | | | | |
| 23 | Summer On-Peak | | | | | |
| 24 | Secondary | \$/kWh | 0.21491 | 0.22860 | 0.01369 | 6.4% |
| 25 | Primary | \$/kWh | 0.21439 | 0.22809 | 0.01370 | 6.4% |
| 26 | Summer Off-Peak | | | | | |
| 27 | Secondary | \$/kWh | 0.21491 | 0.22860 | 0.01369 | 6.4% |
| 28 | Primary | \$/kWh | 0.21439 | 0.22809 | 0.01370 | 6.4% |
| 29 | Summer Super Off-Peak | | | | | |
| 30 | Secondary | \$/kWh | 0.21491 | 0.22860 | 0.01369 | 6.4% |
| 31 | Primary | \$/kWh | 0.21439 | 0.22809 | 0.01370 | 6.4% |
| 32 | Winter On-Peak | | | | | |
| 33 | Secondary | \$/kWh | 0.20896 | 0.20608 | (0.00288) | -1.4% |
| 34 | Primary | \$/kWh | 0.20844 | 0.20557 | (0.00287) | -1.4% |
| 35 | Winter Off-Peak | | | | | |
| 36 | Secondary | \$/kWh | 0.20896 | 0.20608 | (0.00288) | -1.4% |
| 37 | Primary | \$/kWh | 0.20844 | 0.20557 | (0.00287) | -1.4% |
| 38 | Winter Super Off-Peak | | | | | |
| 39 | Secondary | \$/kWh | 0.20896 | 0.20608 | (0.00288) | -1.4% |
| 40 | Primary | \$/kWh | 0.20844 | 0.20557 | (0.00287) | -1.4% |
| 1 | SCHEDULE TOU-M (GF) | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | 0-5 kW | \$/Month | 135.45 | 135.45 | 0.00 | 0.0% |
| 4 | 5-20 kW | \$/Month | 135.45 | 135.45 | 0.00 | 0.0% |
| 5 | 20-50 kW | \$/Month | 135.45 | 135.45 | 0.00 | 0.0% |
| 6 | >50 kW | \$/Month | 135.45 | 135.45 | 0.00 | 0.0% |
| 7 | Non-Coincident Demand | \$/kW | 4.09 | 4.09 | 0.00 | 0.0% |
| 8 | On Peak Demand | | | | | |
| 9 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 10 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 11 | Energy Charge | | | | | |
| 12 | Summer | | | | | |
| 13 | On-Peak | \$/kWh | 0.23938 | 0.23815 | (0.00123) | -0.5% |
| 14 | Semi-Peak | \$/kWh | 0.22777 | 0.22654 | (0.00123) | -0.5% |
| 15 | Off-Peak | \$/kWh | 0.22631 | 0.22508 | (0.00123) | -0.5% |
| 16 | Winter | | | | | |
| 17 | On-Peak | \$/kWh | 0.22930 | 0.22807 | (0.00123) | -0.5% |
| 18 | Semi-Peak | \$/kWh | 0.16435 | 0.16312 | (0.00123) | -0.7% |
| 19 | Off-Peak | \$/kWh | 0.16317 | 0.16194 | (0.00123) | -0.8% |

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|----------------------------------|-----------|---|---|------------|--------------|
| 1 | SCHEDULE TOU-M (ELI) (GF) | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | 0-5 kW | \$/Month | 135.45 | 135.45 | 0.00 | 0.0% |
| 4 | 5-20 kW | \$/Month | 135.45 | 135.45 | 0.00 | 0.0% |
| 5 | 20-50 kW | \$/Month | 135.45 | 135.45 | 0.00 | 0.0% |
| 6 | >50 kW | \$/Month | 135.45 | 135.45 | 0.00 | 0.0% |
| 7 | Non-Coincident Demand | \$/kW | 4.09 | 4.09 | 0.00 | 0.0% |
| 8 | On Peak Demand | | | | | |
| 9 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 10 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 11 | Energy Charge | | | | | |
| 12 | Summer | | | | | |
| 13 | On-Peak | \$/kWh | 0.15930 | 0.17446 | 0.01516 | 9.5% |
| 14 | Semi-Peak | \$/kWh | 0.15930 | 0.17446 | 0.01516 | 9.5% |
| 15 | Off-Peak | \$/kWh | 0.15930 | 0.17446 | 0.01516 | 9.5% |
| 16 | Winter | | | | | |
| 17 | On-Peak | \$/kWh | 0.15335 | 0.15194 | (0.00141) | -0.9% |
| 18 | Semi-Peak | \$/kWh | 0.15335 | 0.15194 | (0.00141) | -0.9% |
| 19 | Off-Peak | \$/kWh | 0.15335 | 0.15194 | (0.00141) | -0.9% |

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|---------------|---------------------------------------|---------------------------------------|------------|--------------|
| 1 | SCHEDULE AL-TOU (GF) | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | Less than or equal to 500 kW | | | | | |
| 4 | Secondary | \$/Month | 223.56 | 268.28 | 44.72 | 20.0% |
| 5 | Primary | \$/Month | 60.29 | 72.34 | 12.05 | 20.0% |
| 6 | Secondary Substation | \$/Month | 21,806.62 | 26,167.94 | 4,361.32 | 20.0% |
| 7 | Primary Substation | \$/Month | 21,806.62 | 26,167.94 | 4,361.32 | 20.0% |
| 8 | Transmission | \$/Month | 325.13 | 390.16 | 65.03 | 20.0% |
| 9 | Greater than 500 kW | | | | | |
| 10 | Secondary | \$/Month | 798.77 | 798.77 | 0.00 | 0.0% |
| 11 | Primary | \$/Month | 71.72 | 86.07 | 14.35 | 20.0% |
| 12 | Secondary Substation | \$/Month | 21,806.62 | 26,167.94 | 4,361.32 | 20.0% |
| 13 | Primary Substation | \$/Month | 21,806.62 | 26,167.94 | 4,361.32 | 20.0% |
| 14 | Transmission | \$/Month | 1,300.88 | 1,561.05 | 260.17 | 20.0% |
| 15 | Greater than 12 MW | | | | | |
| 16 | Secondary Substation | \$/Month | 36,798.64 | 44,158.37 | 7,359.73 | 20.0% |
| 17 | Primary Substation | \$/Month | 36,866.99 | 44,240.39 | 7,373.40 | 20.0% |
| 18 | Transmission Multiple Bus | \$/Month | 3,000.00 | 3,000.00 | 0.00 | 0.0% |
| 19 | Distance Adjustment Fee OH - Sec. Sub. | \$/foot/Month | 1.23 | 1.23 | 0.00 | 0.0% |
| 20 | Distance Adjustment Fee UG - Sec. Sub. | \$/foot/Month | 3.17 | 3.17 | 0.00 | 0.0% |
| 21 | Distance Adjustment Fee OH - Pri. Sub. | \$/foot/Month | 1.22 | 1.22 | 0.00 | 0.0% |
| 22 | Distance Adjustment Fee UG - Pri. Sub. | \$/foot/Month | 3.13 | 3.13 | 0.00 | 0.0% |
| 23 | Non-Coincident Demand | | | | | |
| 24 | Secondary | \$/kW | 24.21 | 23.93 | (0.28) | -1.2% |
| 25 | Primary | \$/kW | 23.67 | 23.40 | (0.27) | -1.1% |
| 26 | Secondary Substation | \$/kW | 14.65 | 14.65 | 0.00 | 0.0% |
| 27 | Primary Substation | \$/kW | 14.17 | 14.17 | 0.00 | 0.0% |
| 28 | Transmission | \$/kW | 14.10 | 14.10 | 0.00 | 0.0% |
| 29 | Non-Coincident Demand with Super Off Peak Exemption | | | | | |
| 30 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 31 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 32 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 33 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 34 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 29 | Maximum On-Peak Demand: Summer | | | | | |
| 30 | Secondary | \$/kW | 19.86 | 19.43 | (0.43) | -2.2% |
| 31 | Primary | \$/kW | 19.67 | 19.25 | (0.42) | -2.1% |
| 32 | Secondary Substation | \$/kW | 4.60 | 4.60 | 0.00 | 0.0% |
| 33 | Primary Substation | \$/kW | 4.50 | 4.50 | 0.00 | 0.0% |
| 34 | Transmission | \$/kW | 4.41 | 4.41 | 0.00 | 0.0% |
| 35 | Maximum On-Peak Demand: Winter | | | | | |
| 36 | Secondary | \$/kW | 20.30 | 19.76 | (0.54) | -2.7% |
| 37 | Primary | \$/kW | 20.18 | 19.64 | (0.54) | -2.7% |
| 38 | Secondary Substation | \$/kW | 0.65 | 0.65 | 0.00 | 0.0% |
| 39 | Primary Substation | \$/kW | 0.63 | 0.63 | 0.00 | 0.0% |
| 40 | Transmission | \$/kW | 0.63 | 0.63 | 0.00 | 0.0% |
| 41 | Semi-Peak Demand: Summer | | | | | |
| 42 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 43 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 44 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 45 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 46 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 47 | Semi-Peak Demand: Winter | | | | | |
| 48 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 49 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 50 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 51 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 52 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 53 | Off-Peak Demand: Summer | | | | | |
| 54 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 55 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 56 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 57 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 58 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 59 | Off-Peak Demand: Winter | | | | | |
| 60 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 62 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 63 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 64 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 65 | Power Factor | | | | | |
| 66 | Secondary | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 67 | Primary | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 68 | Secondary Substation | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 69 | Primary Substation | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 70 | Transmission | \$/kvar | 0.00 | 0.00 | 0.00 | 0.0% |

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|-----------|---------------------------------------|---------------------------------------|------------|--------------|
| 71 | SCHEDULE AL-TOU (GF) (Continued) | | | | | |
| 72 | On-Peak Energy: Summer | | | | | |
| 73 | Secondary | \$/kWh | 0.09822 | 0.09821 | (0.00001) | 0.0% |
| 74 | Primary | \$/kWh | 0.09777 | 0.09776 | (0.00001) | 0.0% |
| 75 | Secondary Substation | \$/kWh | 0.09672 | 0.09671 | (0.00001) | 0.0% |
| 76 | Primary Substation | \$/kWh | 0.09627 | 0.09626 | (0.00001) | 0.0% |
| 77 | Transmission | \$/kWh | 0.09251 | 0.09249 | (0.00002) | 0.0% |
| 78 | Semi-Peak Energy: Summer | | | | | |
| 79 | Secondary | \$/kWh | 0.09729 | 0.09727 | (0.00002) | 0.0% |
| 80 | Primary | \$/kWh | 0.09685 | 0.09684 | (0.00001) | 0.0% |
| 81 | Secondary Substation | \$/kWh | 0.09579 | 0.09577 | (0.00002) | 0.0% |
| 82 | Primary Substation | \$/kWh | 0.09535 | 0.09534 | (0.00001) | 0.0% |
| 83 | Transmission | \$/kWh | 0.09164 | 0.09163 | (0.00001) | 0.0% |
| 84 | Off-Peak Energy: Summer | | | | | |
| 85 | Secondary | \$/kWh | 0.08704 | 0.08702 | (0.00002) | 0.0% |
| 86 | Primary | \$/kWh | 0.08664 | 0.08663 | (0.00001) | 0.0% |
| 87 | Secondary Substation | \$/kWh | 0.08554 | 0.08552 | (0.00002) | 0.0% |
| 88 | Primary Substation | \$/kWh | 0.08514 | 0.08513 | (0.00001) | 0.0% |
| 89 | Transmission | \$/kWh | 0.08187 | 0.08186 | (0.00001) | 0.0% |
| 90 | On-Peak Energy: Winter | | | | | |
| 91 | Secondary | \$/kWh | 0.24332 | 0.24328 | (0.00004) | 0.0% |
| 92 | Primary | \$/kWh | 0.24221 | 0.24217 | (0.00004) | 0.0% |
| 93 | Secondary Substation | \$/kWh | 0.24182 | 0.24178 | (0.00004) | 0.0% |
| 94 | Primary Substation | \$/kWh | 0.24071 | 0.24067 | (0.00004) | 0.0% |
| 95 | Transmission | \$/kWh | 0.23087 | 0.23084 | (0.00003) | 0.0% |
| 96 | Semi-Peak Energy: Winter | | | | | |
| 97 | Secondary | \$/kWh | 0.12084 | 0.12082 | (0.00002) | 0.0% |
| 98 | Primary | \$/kWh | 0.12037 | 0.12035 | (0.00002) | 0.0% |
| 99 | Secondary Substation | \$/kWh | 0.11934 | 0.11932 | (0.00002) | 0.0% |
| 100 | Primary Substation | \$/kWh | 0.11887 | 0.11885 | (0.00002) | 0.0% |
| 101 | Transmission | \$/kWh | 0.11439 | 0.11437 | (0.00002) | 0.0% |
| 102 | Off-Peak Energy: Winter | | | | | |
| 103 | Secondary | \$/kWh | 0.12084 | 0.12082 | (0.00002) | 0.0% |
| 104 | Primary | \$/kWh | 0.12036 | 0.12034 | (0.00002) | 0.0% |
| 105 | Secondary Substation | \$/kWh | 0.11934 | 0.11932 | (0.00002) | 0.0% |
| 106 | Primary Substation | \$/kWh | 0.11886 | 0.11884 | (0.00002) | 0.0% |
| 107 | Transmission | \$/kWh | 0.11438 | 0.11436 | (0.00002) | 0.0% |

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|---------------|---|---|------------|--------------|
| 1 | SCHEDULE AL-TOU (ELI) (GF) | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | Less than or equal to 500 kW | | | | | |
| 4 | Secondary | \$/Month | 223.56 | 268.28 | 44.72 | 20.0% |
| 5 | Primary | \$/Month | 60.29 | 72.34 | 12.05 | 20.0% |
| 6 | Secondary Substation | \$/Month | 21,806.62 | 26,167.94 | 4,361.32 | 20.0% |
| 7 | Primary Substation | \$/Month | 21,806.62 | 26,167.94 | 4,361.32 | 20.0% |
| 8 | Transmission | \$/Month | 325.13 | 390.16 | 65.03 | 20.0% |
| 9 | Greater than 500 kW | | | | | |
| 10 | Secondary | \$/Month | 798.77 | 798.77 | 0.00 | 0.0% |
| 11 | Primary | \$/Month | 71.72 | 86.07 | 14.35 | 20.0% |
| 12 | Secondary Substation | \$/Month | 21,806.62 | 26,167.94 | 4,361.32 | 20.0% |
| 13 | Primary Substation | \$/Month | 21,806.62 | 26,167.94 | 4,361.32 | 20.0% |
| 14 | Transmission | \$/Month | 1,300.88 | 1,561.05 | 260.17 | 20.0% |
| 15 | Greater than 12 MW | | | | | |
| 16 | Secondary Substation | \$/Month | 36,798.64 | 44,158.37 | 7,359.73 | 20.0% |
| 17 | Primary Substation | \$/Month | 36,866.99 | 44,240.39 | 7,373.40 | 20.0% |
| 18 | Transmission Multiple Bus | \$/Month | 3,000.00 | 3,000.00 | 0.00 | 0.0% |
| 19 | Distance Adjustment Fee OH - Sec. Sub. | \$/foot/Month | 1.23 | 1.23 | 0.00 | 0.0% |
| 20 | Distance Adjustment Fee UG - Sec. Sub. | \$/foot/Month | 3.17 | 3.17 | 0.00 | 0.0% |
| 21 | Distance Adjustment Fee OH - Pri. Sub. | \$/foot/Month | 1.22 | 1.22 | 0.00 | 0.0% |
| 22 | Distance Adjustment Fee UG - Pri. Sub. | \$/foot/Month | 3.13 | 3.13 | 0.00 | 0.0% |
| 23 | Non-Coincident Demand | | | | | |
| 24 | Secondary | \$/kW | 24.11 | 23.84 | (0.27) | -1.1% |
| 25 | Primary | \$/kW | 23.58 | 23.31 | (0.27) | -1.1% |
| 26 | Secondary Substation | \$/kW | 14.65 | 14.65 | 0.00 | 0.0% |
| 27 | Primary Substation | \$/kW | 14.17 | 14.17 | 0.00 | 0.0% |
| 28 | Transmission | \$/kW | 14.10 | 14.10 | 0.00 | 0.0% |
| 29 | Non-Coincident Demand with Super Off Peak Exemption | | | | | |
| 30 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 31 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 32 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 33 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 34 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 29 | Maximum On-Peak Demand: Summer | | | | | |
| 30 | Secondary | \$/kW | 19.79 | 19.37 | (0.42) | -2.1% |
| 31 | Primary | \$/kW | 19.61 | 19.19 | (0.42) | -2.1% |
| 32 | Secondary Substation | \$/kW | 4.60 | 4.60 | 0.00 | 0.0% |
| 33 | Primary Substation | \$/kW | 4.50 | 4.50 | 0.00 | 0.0% |
| 34 | Transmission | \$/kW | 4.41 | 4.41 | 0.00 | 0.0% |
| 35 | Maximum On-Peak Demand: Winter | | | | | |
| 36 | Secondary | \$/kW | 20.25 | 19.71 | (0.54) | -2.7% |
| 37 | Primary | \$/kW | 20.13 | 19.59 | (0.54) | -2.7% |
| 38 | Secondary Substation | \$/kW | 0.65 | 0.65 | 0.00 | 0.0% |
| 39 | Primary Substation | \$/kW | 0.63 | 0.63 | 0.00 | 0.0% |
| 40 | Transmission | \$/kW | 0.63 | 0.63 | 0.00 | 0.0% |
| 41 | Semi-Peak Demand: Summer | | | | | |
| 42 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 43 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 44 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 45 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 46 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 47 | Semi-Peak Demand: Winter | | | | | |
| 48 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 49 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 50 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 51 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 52 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 53 | Off-Peak Demand: Summer | | | | | |
| 54 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 55 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 56 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 57 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 58 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 59 | Off-Peak Demand: Winter | | | | | |
| 60 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 62 | Secondary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 63 | Primary Substation | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 64 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 65 | Power Factor | | | | | |
| 66 | Secondary | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 67 | Primary | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 68 | Secondary Substation | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 69 | Primary Substation | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 70 | Transmission | \$/kvar | 0.00 | 0.00 | 0.00 | 0.0% |

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|-----------|---------------------------------------|---------------------------------------|------------|--------------|
| 71 | SCHEDULE AL-TOU (ELI) (GF) (Continued) | | | | | |
| 72 | On-Peak Energy: Summer | | | | | |
| 73 | Secondary | \$/kWh | 0.07302 | 0.09003 | 0.01701 | 23.3% |
| 74 | Primary | \$/kWh | 0.07302 | 0.09003 | 0.01701 | 23.3% |
| 75 | Secondary Substation | \$/kWh | 0.07152 | 0.08853 | 0.01701 | 23.8% |
| 76 | Primary Substation | \$/kWh | 0.07152 | 0.08853 | 0.01701 | 23.8% |
| 77 | Transmission | \$/kWh | 0.07152 | 0.08853 | 0.01701 | 23.8% |
| 78 | Semi-Peak Energy: Summer | | | | | |
| 79 | Secondary | \$/kWh | 0.07302 | 0.09003 | 0.01701 | 23.3% |
| 80 | Primary | \$/kWh | 0.07302 | 0.09003 | 0.01701 | 23.3% |
| 81 | Secondary Substation | \$/kWh | 0.07152 | 0.08853 | 0.01701 | 23.8% |
| 82 | Primary Substation | \$/kWh | 0.07152 | 0.08853 | 0.01701 | 23.8% |
| 83 | Transmission | \$/kWh | 0.07152 | 0.08853 | 0.01701 | 23.8% |
| 84 | Off-Peak Energy: Summer | | | | | |
| 85 | Secondary | \$/kWh | 0.07302 | 0.09003 | 0.01701 | 23.3% |
| 86 | Primary | \$/kWh | 0.07302 | 0.09003 | 0.01701 | 23.3% |
| 87 | Secondary Substation | \$/kWh | 0.07152 | 0.08853 | 0.01701 | 23.8% |
| 88 | Primary Substation | \$/kWh | 0.07152 | 0.08853 | 0.01701 | 23.8% |
| 89 | Transmission | \$/kWh | 0.07152 | 0.08853 | 0.01701 | 23.8% |
| 90 | On-Peak Energy: Winter | | | | | |
| 91 | Secondary | \$/kWh | 0.06758 | 0.06628 | (0.00130) | -1.9% |
| 92 | Primary | \$/kWh | 0.06758 | 0.06628 | (0.00130) | -1.9% |
| 93 | Secondary Substation | \$/kWh | 0.06608 | 0.06478 | (0.00130) | -2.0% |
| 94 | Primary Substation | \$/kWh | 0.06608 | 0.06478 | (0.00130) | -2.0% |
| 95 | Transmission | \$/kWh | 0.06608 | 0.06478 | (0.00130) | -2.0% |
| 96 | Semi-Peak Energy: Winter | | | | | |
| 97 | Secondary | \$/kWh | 0.06758 | 0.06628 | (0.00130) | -1.9% |
| 98 | Primary | \$/kWh | 0.06758 | 0.06628 | (0.00130) | -1.9% |
| 99 | Secondary Substation | \$/kWh | 0.06608 | 0.06478 | (0.00130) | -2.0% |
| 100 | Primary Substation | \$/kWh | 0.06608 | 0.06478 | (0.00130) | -2.0% |
| 101 | Transmission | \$/kWh | 0.06608 | 0.06478 | (0.00130) | -2.0% |
| 102 | Off-Peak Energy: Winter | | | | | |
| 103 | Secondary | \$/kWh | 0.06758 | 0.06628 | (0.00130) | -1.9% |
| 104 | Primary | \$/kWh | 0.06758 | 0.06628 | (0.00130) | -1.9% |
| 105 | Secondary Substation | \$/kWh | 0.06608 | 0.06478 | (0.00130) | -2.0% |
| 106 | Primary Substation | \$/kWh | 0.06608 | 0.06478 | (0.00130) | -2.0% |
| 107 | Transmission | \$/kWh | 0.06608 | 0.06478 | (0.00130) | -2.0% |

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|--|---------------|---|---|------------|--------------|
| 1 | SCHEDULE DG-R (GF) | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | Less than or equal to 500 kW | | | | | |
| 4 | Secondary | \$/Month | 223.56 | 268.28 | 44.72 | 20.0% |
| 5 | Primary | \$/Month | 60.29 | 72.34 | 12.05 | 20.0% |
| 6 | Secondary Substation | \$/Month | 21,806.62 | 26,167.94 | 4,361.32 | 20.0% |
| 7 | Primary Substation | \$/Month | 21,806.62 | 26,167.94 | 4,361.32 | 20.0% |
| 8 | Transmission | \$/Month | 325.13 | 390.16 | 65.03 | 20.0% |
| 9 | Greater than 500 kW | | | | | |
| 10 | Secondary | \$/Month | 798.77 | 798.77 | 0.00 | 0.0% |
| 11 | Primary | \$/Month | 71.72 | 86.07 | 14.35 | 20.0% |
| 12 | Secondary Substation | \$/Month | 21,806.62 | 26,167.94 | 4,361.32 | 20.0% |
| 13 | Primary Substation | \$/Month | 21,806.62 | 26,167.94 | 4,361.32 | 20.0% |
| 14 | Transmission | \$/Month | 1,300.88 | 1,561.05 | 260.17 | 20.0% |
| 15 | Transmission Multiple Bus | \$/Month | 3,000.00 | 3,000.00 | 0.00 | 0.0% |
| 16 | Distance Adjustment Fee OH - Sec. Sub. | \$/foot/Month | 1.23 | 1.23 | 0.00 | 0.0% |
| 17 | Distance Adjustment Fee UG - Sec. Sub. | \$/foot/Month | 3.17 | 3.17 | 0.00 | 0.0% |
| 18 | Distance Adjustment Fee OH - Pri. Sub. | \$/foot/Month | 1.22 | 1.22 | 0.00 | 0.0% |
| 19 | Distance Adjustment Fee UG - Pri. Sub. | \$/foot/Month | 3.13 | 3.13 | 0.00 | 0.0% |
| 20 | Maximum Demand | | | | | |
| 21 | Secondary | \$/kW | 14.12 | 14.12 | 0.00 | 0.0% |
| 22 | Primary | \$/kW | 13.64 | 13.64 | 0.00 | 0.0% |
| 23 | Secondary Substation | \$/kW | 14.11 | 14.11 | 0.00 | 0.0% |
| 24 | Primary Substation | \$/kW | 13.63 | 13.63 | 0.00 | 0.0% |
| 25 | Transmission | \$/kW | 13.56 | 13.56 | 0.00 | 0.0% |
| 26 | Maximum On-Peak Demand: Summer | | | | | |
| 27 | Secondary | \$/kW | 2.78 | 2.78 | 0.00 | 0.0% |
| 28 | Primary | \$/kW | 2.69 | 2.69 | 0.00 | 0.0% |
| 29 | Secondary Substation | \$/kW | 2.78 | 2.78 | 0.00 | 0.0% |
| 30 | Primary Substation | \$/kW | 2.69 | 2.69 | 0.00 | 0.0% |
| 31 | Transmission | \$/kW | 2.68 | 2.68 | 0.00 | 0.0% |
| 32 | Maximum On-Peak Demand: Winter | | | | | |
| 33 | Secondary | \$/kW | 0.65 | 0.65 | 0.00 | 0.0% |
| 34 | Primary | \$/kW | 0.63 | 0.63 | 0.00 | 0.0% |
| 35 | Secondary Substation | \$/kW | 0.65 | 0.65 | 0.00 | 0.0% |
| 36 | Primary Substation | \$/kW | 0.63 | 0.63 | 0.00 | 0.0% |
| 37 | Transmission | \$/kW | 0.63 | 0.63 | 0.00 | 0.0% |
| 38 | Power Factor | | | | | |
| 39 | Secondary | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 40 | Primary | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 41 | Secondary Substation | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 42 | Primary Substation | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 43 | Transmission | \$/kvar | 0.00 | 0.00 | 0.00 | 0.0% |

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---------------------------------------|-----------|---------------------------------------|---------------------------------------|------------|--------------|
| 44 | SCHEDULE DG-R (GF) (continued) | | | | | |
| 45 | On-Peak Energy: Summer | | | | | |
| 46 | Secondary | \$/kWh | 0.30898 | 0.30408 | (0.00490) | -1.6% |
| 47 | Primary | \$/kWh | 0.30755 | 0.30268 | (0.00487) | -1.6% |
| 48 | Secondary Substation | \$/kWh | 0.13402 | 0.13400 | (0.00002) | 0.0% |
| 49 | Primary Substation | \$/kWh | 0.13349 | 0.13347 | (0.00002) | 0.0% |
| 50 | Transmission | \$/kWh | 0.12902 | 0.12901 | (0.00001) | 0.0% |
| 51 | Semi-Peak Energy: Summer | | | | | |
| 52 | Secondary | \$/kWh | 0.14565 | 0.14488 | (0.00077) | -0.5% |
| 53 | Primary | \$/kWh | 0.14499 | 0.14422 | (0.00077) | -0.5% |
| 54 | Secondary Substation | \$/kWh | 0.11850 | 0.11848 | (0.00002) | 0.0% |
| 55 | Primary Substation | \$/kWh | 0.11798 | 0.11796 | (0.00002) | 0.0% |
| 56 | Transmission | \$/kWh | 0.11357 | 0.11356 | (0.00001) | 0.0% |
| 57 | Off-Peak Energy: Summer | | | | | |
| 58 | Secondary | \$/kWh | 0.12999 | 0.12922 | (0.00077) | -0.6% |
| 59 | Primary | \$/kWh | 0.12937 | 0.12861 | (0.00076) | -0.6% |
| 60 | Secondary Substation | \$/kWh | 0.10284 | 0.10282 | (0.00002) | 0.0% |
| 61 | Primary Substation | \$/kWh | 0.10236 | 0.10235 | (0.00001) | 0.0% |
| 62 | Transmission | \$/kWh | 0.09839 | 0.09838 | (0.00001) | 0.0% |
| 63 | On-Peak Energy: Winter | | | | | |
| 64 | Secondary | \$/kWh | 0.70136 | 0.68790 | (0.01346) | -1.9% |
| 65 | Primary | \$/kWh | 0.69788 | 0.68449 | (0.01339) | -1.9% |
| 66 | Secondary Substation | \$/kWh | 0.22095 | 0.22092 | (0.00003) | 0.0% |
| 67 | Primary Substation | \$/kWh | 0.21995 | 0.21991 | (0.00004) | 0.0% |
| 68 | Transmission | \$/kWh | 0.21107 | 0.21103 | (0.00004) | 0.0% |
| 69 | Semi-Peak Energy: Winter | | | | | |
| 70 | Secondary | \$/kWh | 0.13751 | 0.13674 | (0.00077) | -0.6% |
| 71 | Primary | \$/kWh | 0.13694 | 0.13617 | (0.00077) | -0.6% |
| 72 | Secondary Substation | \$/kWh | 0.11036 | 0.11034 | (0.00002) | 0.0% |
| 73 | Primary Substation | \$/kWh | 0.10993 | 0.10991 | (0.00002) | 0.0% |
| 74 | Transmission | \$/kWh | 0.10589 | 0.10587 | (0.00002) | 0.0% |
| 75 | Off-Peak Energy: Winter | | | | | |
| 76 | Secondary | \$/kWh | 0.13750 | 0.13674 | (0.00076) | -0.6% |
| 77 | Primary | \$/kWh | 0.13693 | 0.13617 | (0.00076) | -0.6% |
| 78 | Secondary Substation | \$/kWh | 0.11035 | 0.11034 | (0.00001) | 0.0% |
| 79 | Primary Substation | \$/kWh | 0.10992 | 0.10991 | (0.00001) | 0.0% |
| 80 | Transmission | \$/kWh | 0.10588 | 0.10586 | (0.00002) | 0.0% |

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|---------------|---|---|------------|--------------|
| 1 | SCHEDULE A6-TOU (GF) | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | Greater than 500 kW | | | | | |
| 4 | Primary | \$/Month | 71.72 | 86.07 | 14.35 | 20.0% |
| 5 | Primary Substation | \$/Month | 21,806.62 | 26,167.94 | 4,361.32 | 20.0% |
| 6 | Transmission | \$/Month | 1,883.91 | 1,883.91 | 0.00 | 0.0% |
| 7 | Greater than 12 MW -- Pri. Sub. | \$/Month | 36,866.99 | 44,240.39 | 7,373.40 | 20.0% |
| 8 | Distance Adjustment Fee OH | \$/foot/Month | 1.22 | 1.22 | 0.00 | 0.0% |
| 9 | Distance Adjustment Fee UG | \$/foot/Month | 3.13 | 3.13 | 0.00 | 0.0% |
| 10 | Non-Coincident Demand | | | | | |
| 11 | Primary | \$/kW | 24.21 | 23.94 | (0.27) | -1.1% |
| 12 | Primary Substation | \$/kW | 14.17 | 14.17 | 0.00 | 0.0% |
| 13 | Transmission | \$/kW | 14.10 | 14.10 | 0.00 | 0.0% |
| 14 | Maximum Demand at Time of System Peak: Summer | | | | | |
| 15 | Primary | \$/kW | 20.45 | 20.03 | (0.42) | -2.1% |
| 16 | Primary Substation | \$/kW | 5.25 | 5.25 | 0.00 | 0.0% |
| 17 | Transmission | \$/kW | 5.13 | 5.13 | 0.00 | 0.0% |
| 18 | Maximum Demand at Time of System Peak: Winter | | | | | |
| 19 | Primary | \$/kW | 20.23 | 19.69 | (0.54) | -2.7% |
| 20 | Primary Substation | \$/kW | 0.65 | 0.65 | 0.00 | 0.0% |
| 21 | Transmission | \$/kW | 0.65 | 0.65 | 0.00 | 0.0% |
| 22 | Power Factor | | | | | |
| 23 | Primary | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 24 | Primary Substation | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 25 | Transmission | \$/kvar | 0.00 | 0.00 | 0.00 | 0.0% |
| 26 | On-Peak Energy: Summer | | | | | |
| 27 | Primary | \$/kWh | 0.09627 | 0.09626 | (0.00001) | 0.0% |
| 28 | Primary Substation | \$/kWh | 0.09627 | 0.09626 | (0.00001) | 0.0% |
| 29 | Transmission | \$/kWh | 0.09251 | 0.09249 | (0.00002) | 0.0% |
| 30 | Semi-Peak Energy: Summer | | | | | |
| 31 | Primary | \$/kWh | 0.09535 | 0.09534 | (0.00001) | 0.0% |
| 32 | Primary Substation | \$/kWh | 0.09535 | 0.09534 | (0.00001) | 0.0% |
| 33 | Transmission | \$/kWh | 0.09164 | 0.09163 | (0.00001) | 0.0% |
| 34 | Off-Peak Energy: Summer | | | | | |
| 35 | Primary | \$/kWh | 0.08514 | 0.08513 | (0.00001) | 0.0% |
| 36 | Primary Substation | \$/kWh | 0.08514 | 0.08513 | (0.00001) | 0.0% |
| 37 | Transmission | \$/kWh | 0.08187 | 0.08186 | (0.00001) | 0.0% |
| 38 | On-Peak Energy: Winter | | | | | |
| 39 | Primary | \$/kWh | 0.24071 | 0.24067 | (0.00004) | 0.0% |
| 40 | Primary Substation | \$/kWh | 0.24071 | 0.24067 | (0.00004) | 0.0% |
| 41 | Transmission | \$/kWh | 0.23087 | 0.23084 | (0.00003) | 0.0% |
| 42 | Semi-Peak Energy: Winter | | | | | |
| 43 | Primary | \$/kWh | 0.11887 | 0.11885 | (0.00002) | 0.0% |
| 44 | Primary Substation | \$/kWh | 0.11887 | 0.11885 | (0.00002) | 0.0% |
| 45 | Transmission | \$/kWh | 0.11439 | 0.11437 | (0.00002) | 0.0% |
| 46 | Off-Peak Energy: Winter | | | | | |
| 47 | Primary | \$/kWh | 0.11886 | 0.11884 | (0.00002) | 0.0% |
| 48 | Primary Substation | \$/kWh | 0.11886 | 0.11884 | (0.00002) | 0.0% |
| 49 | Transmission | \$/kWh | 0.11438 | 0.11436 | (0.00002) | 0.0% |
| 1 | SCHEDULE OL-TOU (GF) | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | 0-5 kW | \$/Month | 36.71 | 44.05 | 7.34 | 20.0% |
| 4 | 5-20 kW | \$/Month | 36.71 | 44.05 | 7.34 | 20.0% |
| 5 | 20-50 kW | \$/Month | 36.71 | 44.05 | 7.34 | 20.0% |
| 6 | > 50 kW | \$/Month | 36.71 | 44.05 | 7.34 | 20.0% |
| 7 | Non-Coincident Demand | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 8 | On Peak Demand | | | | | |
| 9 | Summer | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 10 | Winter | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 11 | Energy Charge | | | | | |
| 12 | Summer | | | | | |
| 13 | On-Peak | \$/kWh | 0.24072 | 0.23900 | (0.00172) | -0.7% |
| 14 | Semi-Peak | \$/kWh | 0.22201 | 0.22029 | (0.00172) | -0.8% |
| 15 | Off-Peak | \$/kWh | 0.20748 | 0.20575 | (0.00173) | -0.8% |
| 16 | Winter | | | | | |
| 17 | On-Peak | \$/kWh | 0.32559 | 0.32385 | (0.00174) | -0.5% |
| 18 | Semi-Peak | \$/kWh | 0.21500 | 0.21327 | (0.00173) | -0.8% |
| 19 | Off-Peak | \$/kWh | 0.21498 | 0.21326 | (0.00172) | -0.8% |

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|-----------------------------|-----------|---|---|------------|--------------|
| 1 | SCHEDULE PA-T-1 (GF) | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | Secondary | \$/Month | 126.58 | 151.90 | 25.32 | 20.0% |
| 4 | Primary | \$/Month | 126.58 | 151.90 | 25.32 | 20.0% |
| 5 | Transmission | \$/Month | 126.58 | 151.90 | 25.32 | 20.0% |
| 6 | Non-Coincident Demand | | | | | |
| 7 | Secondary | \$/kW | 7.31 | 7.31 | 0.00 | 0.0% |
| 8 | Primary | \$/kW | 7.07 | 7.07 | 0.00 | 0.0% |
| 9 | Transmission | \$/kW | 7.04 | 7.04 | 0.00 | 0.0% |
| 10 | Time-Of-Use (TOU) Demand | | | | | |
| 11 | Secondary | \$/kW | 13.87 | 13.56 | (0.31) | -2.2% |
| 12 | Primary | \$/kW | 13.80 | 13.49 | (0.31) | -2.2% |
| 13 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 14 | On-Peak Demand: Summer | | | | | |
| 15 | Secondary | \$/kW | 0.41 | 0.41 | 0.00 | 0.0% |
| 16 | Primary | \$/kW | 0.41 | 0.41 | 0.00 | 0.0% |
| 17 | Transmission | \$/kW | 0.39 | 0.39 | 0.00 | 0.0% |
| 18 | On-Peak Demand: Winter | | | | | |
| 19 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 20 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 21 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 22 | Off-Peak Demand | | | | | |
| 23 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 24 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 25 | Transmission | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 26 | Summer: On-Peak Energy | | | | | |
| 27 | Secondary | \$/kWh | 0.06595 | 0.06595 | 0.00000 | 0.0% |
| 28 | Primary | \$/kWh | 0.06287 | 0.06287 | 0.00000 | 0.0% |
| 29 | Transmission | \$/kWh | 0.06311 | 0.06311 | 0.00000 | 0.0% |
| 30 | Summer: Semi-Peak Energy | | | | | |
| 31 | Secondary | \$/kWh | 0.06581 | 0.06581 | 0.00000 | 0.0% |
| 32 | Primary | \$/kWh | 0.06273 | 0.06273 | 0.00000 | 0.0% |
| 33 | Transmission | \$/kWh | 0.06298 | 0.06298 | 0.00000 | 0.0% |
| 34 | Summer: Off-Peak Energy | | | | | |
| 35 | Secondary | \$/kWh | 0.06347 | 0.06347 | 0.00000 | 0.0% |
| 36 | Primary | \$/kWh | 0.06041 | 0.06041 | 0.00000 | 0.0% |
| 37 | Transmission | \$/kWh | 0.06075 | 0.06075 | 0.00000 | 0.0% |
| 38 | Winter: On-Peak Energy | | | | | |
| 39 | Secondary | \$/kWh | 0.17078 | 0.17078 | 0.00000 | 0.0% |
| 40 | Primary | \$/kWh | 0.16999 | 0.16999 | 0.00000 | 0.0% |
| 41 | Transmission | \$/kWh | 0.16907 | 0.16907 | 0.00000 | 0.0% |
| 42 | Winter: Semi-Peak Energy | | | | | |
| 43 | Secondary | \$/kWh | 0.08450 | 0.08450 | 0.00000 | 0.0% |
| 44 | Primary | \$/kWh | 0.08417 | 0.08417 | 0.00000 | 0.0% |
| 45 | Transmission | \$/kWh | 0.08377 | 0.08377 | 0.00000 | 0.0% |
| 46 | Winter: Off-Peak Energy | | | | | |
| 47 | Secondary | \$/kWh | 0.08448 | 0.08448 | 0.00000 | 0.0% |
| 48 | Primary | \$/kWh | 0.08416 | 0.08416 | 0.00000 | 0.0% |
| 49 | Transmission | \$/kWh | 0.08375 | 0.08375 | 0.00000 | 0.0% |

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|-----------------------------|-----------|---|---|------------|--------------|
| 1 | SCHEDULE TOU-PA (GF) | | | | | |
| 2 | Less than 20kW | | | | | |
| 3 | Basic Service Fee | | | | | |
| 4 | Secondary | \$/Month | 26.25 | 31.50 | 5.25 | 20.0% |
| 5 | Primary | \$/Month | 26.25 | 31.50 | 5.25 | 20.0% |
| 6 | Non-Coincident Demand | | | | | |
| 7 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 8 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 9 | On-Peak Demand | | | | | |
| 10 | Summer | | | | | |
| 11 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 12 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 13 | Winter | | | | | |
| 14 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 15 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 16 | Energy Charge | | | | | |
| 17 | Summer | | | | | |
| 18 | On-Peak | | | | | |
| 19 | Secondary | \$/kWh | 0.33611 | 0.33461 | (0.00150) | -0.4% |
| 20 | Primary | \$/kWh | 0.33455 | 0.33305 | (0.00150) | -0.4% |
| 21 | Semi-Peak | | | | | |
| 22 | Secondary | \$/kWh | 0.20917 | 0.20767 | (0.00150) | -0.7% |
| 23 | Primary | \$/kWh | 0.20828 | 0.20678 | (0.00150) | -0.7% |
| 24 | Off-Peak | | | | | |
| 25 | Secondary | \$/kWh | 0.16543 | 0.16393 | (0.00150) | -0.9% |
| 26 | Primary | \$/kWh | 0.16477 | 0.16327 | (0.00150) | -0.9% |
| 27 | Winter | | | | | |
| 28 | On-Peak | | | | | |
| 29 | Secondary | \$/kWh | 0.20685 | 0.20535 | (0.00150) | -0.7% |
| 30 | Primary | \$/kWh | 0.20597 | 0.20447 | (0.00150) | -0.7% |
| 31 | Semi-Peak | | | | | |
| 32 | Secondary | \$/kWh | 0.15334 | 0.15184 | (0.00150) | -1.0% |
| 33 | Primary | \$/kWh | 0.15275 | 0.15125 | (0.00150) | -1.0% |
| 34 | Off-Peak | | | | | |
| 35 | Secondary | \$/kWh | 0.15333 | 0.15183 | (0.00150) | -1.0% |
| 36 | Primary | \$/kWh | 0.15273 | 0.15123 | (0.00150) | -1.0% |

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|---|-----------|---------------------------------------|---------------------------------------|------------|--------------|
| 37 | SCHEDULE TOU-PA (GF) (continued) | | | | | |
| 38 | Greater than or equal to 20kW | | | | | |
| 39 | Basic Service Fee | | | | | |
| 40 | Secondary | | | | | |
| 41 | 20-75 kW | \$/Month | 43.49 | 52.19 | 8.70 | 20.0% |
| 42 | 75-100 kW | \$/Month | 73.49 | 88.19 | 14.70 | 20.0% |
| 43 | 100-200 kW | \$/Month | 91.49 | 109.79 | 18.30 | 20.0% |
| 44 | >200 kW | \$/Month | 151.49 | 181.79 | 30.30 | 20.0% |
| 45 | Primary | | | | | |
| 46 | 20-75 kW | \$/Month | 43.49 | 52.19 | 8.70 | 20.0% |
| 47 | 75-100 kW | \$/Month | 73.49 | 88.19 | 14.70 | 20.0% |
| 48 | 100-200 kW | \$/Month | 91.49 | 109.79 | 18.30 | 20.0% |
| 49 | >200 kW | \$/Month | 151.49 | 181.79 | 30.30 | 20.0% |
| 50 | Non-Coincident Demand | | | | | |
| 51 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 52 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 53 | On-Peak Demand | | | | | |
| 54 | Summer | | | | | |
| 55 | Secondary | \$/kW | 0.65 | 0.65 | 0.00 | 0.0% |
| 56 | Primary | \$/kW | 0.65 | 0.65 | 0.00 | 0.0% |
| 57 | Winter | | | | | |
| 58 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 59 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 60 | Energy Charge | | | | | |
| 61 | Summer | | | | | |
| 62 | On-Peak | | | | | |
| 63 | Secondary | \$/kWh | 0.16813 | 0.16663 | (0.00150) | -0.9% |
| 64 | Primary | \$/kWh | 0.16747 | 0.16597 | (0.00150) | -0.9% |
| 65 | Semi-Peak | | | | | |
| 66 | Secondary | \$/kWh | 0.16746 | 0.16596 | (0.00150) | -0.9% |
| 67 | Primary | \$/kWh | 0.16680 | 0.16530 | (0.00150) | -0.9% |
| 68 | Off-Peak | | | | | |
| 69 | Secondary | \$/kWh | 0.16386 | 0.16236 | (0.00150) | -0.9% |
| 70 | Primary | \$/kWh | 0.16330 | 0.16180 | (0.00150) | -0.9% |
| 71 | Winter | | | | | |
| 72 | On-Peak | | | | | |
| 73 | Secondary | \$/kWh | 0.28137 | 0.27987 | (0.00150) | -0.5% |
| 74 | Primary | \$/kWh | 0.28017 | 0.27867 | (0.00150) | -0.5% |
| 75 | Semi-Peak | | | | | |
| 76 | Secondary | \$/kWh | 0.18827 | 0.18677 | (0.00150) | -0.8% |
| 77 | Primary | \$/kWh | 0.18756 | 0.18606 | (0.00150) | -0.8% |
| 78 | Off-Peak | | | | | |
| 79 | Secondary | \$/kWh | 0.18825 | 0.18675 | (0.00150) | -0.8% |
| 80 | Primary | \$/kWh | 0.18754 | 0.18604 | (0.00150) | -0.8% |

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|-----------------------------------|-----------|---|---|------------|--------------|
| 1 | TOU-SCH-S (GF) | | | | | |
| 2 | Less than 20 kW (3 Period) | | | | | |
| 3 | Basic Service Fee | | | | | |
| 4 | Secondary | | | | | |
| 5 | 0-5 kW | \$/Month | 78.69 | 78.69 | 0.00 | 0.0% |
| 6 | 5-20 kW | \$/Month | 78.69 | 78.69 | 0.00 | 0.0% |
| 7 | 20-50 kW | \$/Month | 78.69 | 78.69 | 0.00 | 0.0% |
| 8 | >50 kW | \$/Month | 78.69 | 78.69 | 0.00 | 0.0% |
| 9 | Primary | | | | | |
| 10 | 0-5 kW | \$/Month | 104.14 | 104.14 | 0.00 | 0.0% |
| 11 | 5-20 kW | \$/Month | 104.14 | 104.14 | 0.00 | 0.0% |
| 12 | 20-50 kW | \$/Month | 104.14 | 104.14 | 0.00 | 0.0% |
| 13 | >50 kW | \$/Month | 104.14 | 104.14 | 0.00 | 0.0% |
| 14 | Non-Coincident Demand | | | | | |
| 15 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 16 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 17 | On-Peak Demand | | | | | |
| 18 | Summer | | | | | |
| 19 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 20 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 21 | Winter | | | | | |
| 22 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 23 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 24 | Energy Charge | | | | | |
| 25 | Summer: On-Peak | | | | | |
| 26 | Secondary | \$/kWh | 0.28859 | 0.28724 | (0.00135) | -0.5% |
| 27 | Primary | \$/kWh | 0.28738 | 0.28604 | (0.00134) | -0.5% |
| 28 | Summer: Semi-Peak | | | | | |
| 29 | Secondary | \$/kWh | 0.25418 | 0.25283 | (0.00135) | -0.5% |
| 30 | Primary | \$/kWh | 0.25315 | 0.25181 | (0.00134) | -0.5% |
| 31 | Summer: Off-Peak | | | | | |
| 32 | Secondary | \$/kWh | 0.15615 | 0.15480 | (0.00135) | -0.9% |
| 33 | Primary | \$/kWh | 0.15564 | 0.15430 | (0.00134) | -0.9% |
| 34 | Winter: On-Peak | | | | | |
| 35 | Secondary | \$/kWh | 0.24748 | 0.24613 | (0.00135) | -0.5% |
| 36 | Primary | \$/kWh | 0.24654 | 0.24520 | (0.00134) | -0.5% |
| 37 | Winter: Semi-Peak | | | | | |
| 38 | Secondary | \$/kWh | 0.17460 | 0.17325 | (0.00135) | -0.8% |
| 39 | Primary | \$/kWh | 0.17405 | 0.17271 | (0.00134) | -0.8% |
| 40 | Winter: Off-Peak | | | | | |
| 41 | Secondary | \$/kWh | 0.17382 | 0.17247 | (0.00135) | -0.8% |
| 42 | Primary | \$/kWh | 0.17327 | 0.17193 | (0.00134) | -0.8% |

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|--|---------------|---|---|------------|--------------|
| 1 | TOU-SCH-M/L (GF) | | | | | |
| 1 | Greater than or equal to 20 kW | | | | | |
| 1 | Basic Service Fee | | | | | |
| 2 | Less than or equal to 500 kW | | | | | |
| 3 | Secondary | \$/Month | 223.56 | 268.28 | 44.72 | 20.0% |
| 4 | Primary | \$/Month | 60.29 | 72.34 | 12.05 | 20.0% |
| 5 | Greater than 500 kW | | | | | |
| 6 | Secondary | \$/Month | 223.56 | 268.28 | 44.72 | 20.0% |
| 7 | Primary | \$/Month | 60.29 | 72.34 | 12.05 | 20.0% |
| 8 | Distance Adjustment Fee OH - Sec. Sub. | \$/Foot/Month | 1.23 | 1.23 | 0.00 | 0.0% |
| 9 | Distance Adjustment Fee UG - Sec. Sub. | \$/Foot/Month | 3.17 | 3.17 | 0.00 | 0.0% |
| 10 | Distance Adjustment Fee OH - Pri. Sub. | \$/Foot/Month | 1.22 | 1.22 | 0.00 | 0.0% |
| 11 | Distance Adjustment Fee UG - Pri. Sub. | \$/Foot/Month | 3.13 | 3.13 | 0.00 | 0.0% |
| 12 | Max Demand | | | | | |
| 13 | Secondary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 14 | Primary | \$/kW | 0.00 | 0.00 | 0.00 | 0.0% |
| 15 | Non-Coincident Demand | | | | | |
| 16 | Secondary | \$/kW | 21.49 | 21.35 | (0.14) | -0.7% |
| 17 | Primary | \$/kW | 20.94 | 20.81 | (0.13) | -0.6% |
| 18 | On-Peak Demand | | | | | |
| 19 | Summer | | | | | |
| 20 | Secondary | \$/kW | 12.23 | 12.05 | (0.18) | -1.5% |
| 21 | Primary | \$/kW | 12.05 | 11.87 | (0.18) | -1.5% |
| 22 | On-Peak Demand | | | | | |
| 23 | Winter | | | | | |
| 24 | Secondary | \$/kW | 16.11 | 15.73 | (0.38) | -2.4% |
| 25 | Primary | \$/kW | 16.02 | 15.64 | (0.38) | -2.4% |
| 26 | Power Factor | | | | | |
| 27 | Secondary | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 28 | Primary | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 29 | Energy Charge | | | | | |
| 30 | Summer: On-Peak | | | | | |
| 31 | Secondary | \$/kWh | 0.08369 | 0.08369 | 0.00000 | 0.0% |
| 32 | Primary | \$/kWh | 0.08332 | 0.08332 | 0.00000 | 0.0% |
| 33 | Summer: Semi-Peak | | | | | |
| 34 | Secondary | \$/kWh | 0.08297 | 0.08297 | 0.00000 | 0.0% |
| 35 | Primary | \$/kWh | 0.08260 | 0.08260 | 0.00000 | 0.0% |
| 36 | Summer: Off-Peak | | | | | |
| 37 | Secondary | \$/kWh | 0.07506 | 0.07506 | 0.00000 | 0.0% |
| 38 | Primary | \$/kWh | 0.07474 | 0.07474 | 0.00000 | 0.0% |
| 39 | Winter: On-Peak | | | | | |
| 40 | Secondary | \$/kWh | 0.20590 | 0.20590 | 0.00000 | 0.0% |
| 41 | Primary | \$/kWh | 0.20496 | 0.20496 | 0.00000 | 0.0% |
| 42 | Winter: Semi-Peak | | | | | |
| 43 | Secondary | \$/kWh | 0.10336 | 0.10336 | 0.00000 | 0.0% |
| 44 | Primary | \$/kWh | 0.10297 | 0.10297 | 0.00000 | 0.0% |
| 45 | Winter: Off-Peak | | | | | |
| 46 | Secondary | \$/kWh | 0.10336 | 0.10336 | 0.00000 | 0.0% |
| 47 | Primary | \$/kWh | 0.10296 | 0.10296 | 0.00000 | 0.0% |

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

| LINE NO. | DESCRIPTION (A) | UNITS (B) | ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C) | ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D) | CHANGE (E) | % CHANGE (F) |
|----------|--|---------------|---|---|------------|--------------|
| 1 | SCHEDULE TOU-SCH-DGR (GF) | | | | | |
| 2 | Basic Service Fee | | | | | |
| 3 | Less than or equal to 500 kW | | | | | |
| 4 | Secondary | \$/Month | 223.56 | 268.28 | 44.72 | 20.0% |
| 5 | Primary | \$/Month | 60.29 | 72.34 | 12.05 | 20.0% |
| 6 | Greater than 500 kW | | | | | |
| 7 | Secondary | \$/Month | 223.56 | 268.28 | 44.72 | 20.0% |
| 8 | Primary | \$/Month | 60.29 | 72.34 | 12.05 | 20.0% |
| 9 | Distance Adjustment Fee OH - Sec. Sub. | \$/Foot/Month | 1.23 | 1.23 | 0.00 | 0.0% |
| 10 | Distance Adjustment Fee UG - Sec. Sub. | \$/Foot/Month | 3.17 | 3.17 | 0.00 | 0.0% |
| 11 | Distance Adjustment Fee OH - Pri. Sub. | \$/Foot/Month | 1.22 | 1.22 | 0.00 | 0.0% |
| 12 | Distance Adjustment Fee UG - Pri. Sub. | \$/Foot/Month | 3.13 | 3.13 | 0.00 | 0.0% |
| 13 | Maximum Demand | | | | | |
| 14 | Secondary | \$/kW | 14.17 | 14.17 | 0.00 | 0.0% |
| 15 | Primary | \$/kW | 13.69 | 13.69 | 0.00 | 0.0% |
| 16 | Max On-Peak Demand | | | | | |
| 17 | Summer | | | | | |
| 18 | Secondary | \$/kW | 2.78 | 2.78 | 0.00 | 0.0% |
| 19 | Primary | \$/kW | 2.69 | 2.69 | 0.00 | 0.0% |
| 20 | Winter | | | | | |
| 21 | Secondary | \$/kW | 0.65 | 0.65 | 0.00 | 0.0% |
| 22 | Primary | \$/kW | 0.63 | 0.63 | 0.00 | 0.0% |
| 23 | Power Factor | | | | | |
| 24 | Secondary | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 25 | Primary | \$/kvar | 0.25 | 0.25 | 0.00 | 0.0% |
| 26 | Energy | | | | | |
| 27 | Summer | | | | | |
| 28 | On-Peak | | | | | |
| 29 | Secondary | \$/kWh | 0.23258 | 0.22932 | (0.00326) | -1.4% |
| 30 | Primary | \$/kWh | 0.23152 | 0.22828 | (0.00324) | -1.4% |
| 31 | Semi-Peak | | | | | |
| 32 | Secondary | \$/kWh | 0.12170 | 0.12110 | (0.00060) | -0.5% |
| 33 | Primary | \$/kWh | 0.12116 | 0.12056 | (0.00060) | -0.5% |
| 34 | Off-Peak | | | | | |
| 35 | Secondary | \$/kWh | 0.10963 | 0.10903 | (0.00060) | -0.5% |
| 36 | Primary | \$/kWh | 0.10912 | 0.10852 | (0.00060) | -0.5% |
| 37 | Winter | | | | | |
| 38 | On-Peak | | | | | |
| 39 | Secondary | \$/kWh | 0.61036 | 0.59911 | (0.01125) | -1.8% |
| 40 | Primary | \$/kWh | 0.60734 | 0.59615 | (0.01119) | -1.8% |
| 41 | Semi-Peak | | | | | |
| 42 | Secondary | \$/kWh | 0.11903 | 0.11843 | (0.00060) | -0.5% |
| 43 | Primary | \$/kWh | 0.11854 | 0.11794 | (0.00060) | -0.5% |
| 44 | Off-Peak | | | | | |
| 45 | Secondary | \$/kWh | 0.11903 | 0.11843 | (0.00060) | -0.5% |
| 46 | Primary | \$/kWh | 0.11854 | 0.11794 | (0.00060) | -0.5% |

ATTACHMENT M
ILLUSTRATIVE CLASS AVERAGE RATES
PRESENT AND PROPOSED YEAR 1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

RATES EFFECTIVE
1/1/2020
AL 3487-E

ILLUSTRATIVE RATES TO BE IMPLEMENTED
PROPOSED 2019 GRC Phase 2 - Year 1 Revised

| | Current Total UDC Rate (¢/kWh) | Current Avg. Commodity + DWR Credit (¢/kWh) | Current Total Rate (¢/kWh) | Proposed Total UDC Rate (¢/kWh) | Proposed Avg. Commodity + DWR Credit (¢/kWh) | Proposed Total Rate (¢/kWh) | Total Rate Change (¢/kWh) | Total Rate Change (%) |
|--------------------------|--------------------------------------|---|----------------------------------|---------------------------------------|--|-----------------------------------|---------------------------------|-----------------------------|
| Residential ¹ | 17.308 | 9.872 | 27.180 | 18.012 | 10.739 | 28.751 | 1.571 | 5.78% |
| Small Commercial | 16.138 | 8.947 | 25.085 | 16.839 | 9.357 | 26.196 | 1.111 | 4.43% |
| Med&Lg C&I | 11.793 | 10.485 | 22.278 | 11.819 | 10.531 | 22.350 | 0.072 | 0.32% |
| Agriculture | 9.831 | 7.148 | 16.979 | 10.290 | 7.243 | 17.533 | 0.554 | 3.26% |
| Lighting | 15.623 | 6.475 | 22.098 | 14.599 | 6.054 | 20.653 | (1.445) | -6.54% |
| Schools | 0.000 | 0.000 | 0.000 | 16.966 | 8.861 | 25.827 | 25.827 | 0.00% |
| System Total | 14.166 | 9.906 | 24.072 | 14.704 | 10.306 | 25.010 | 0.938 | 3.90% |

CLASS AVERAGE RATES
EXCLUDING CALIFORNIA CLIMATE CREDIT

| | Current Total UDC Rate (¢/kWh) | Current Avg. Commodity + DWR Credit (¢/kWh) | Current Total Rate (¢/kWh) | Proposed Total UDC Rate (¢/kWh) | Proposed Avg. Commodity + DWR Credit (¢/kWh) | Proposed Total Rate (¢/kWh) | Total Rate Change (¢/kWh) | Total Rate Change (%) |
|--------------------------|--------------------------------------|---|----------------------------------|---------------------------------------|--|-----------------------------------|---------------------------------|-----------------------------|
| Residential ² | 18.715 | 9.872 | 28.587 | 19.618 | 10.739 | 30.357 | 1.770 | 6.19% |
| System Total | 14.638 | 9.906 | 24.544 | 15.375 | 10.306 | 25.681 | 1.137 | 4.63% |

DWR-BC rate is reflected in the Average UDC rate.

¹UDC includes residential California Climate Credit which is received semi-annually

²UDC excludes residential California Climate Credit which is received semi-annually

ATTACHMENT M
ILLUSTRATIVE CLASS AVERAGE RATES
PROPOSED YEAR 1 AND PROPOSED YEAR 2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

ILLUSTRATIVE RATES TO BE IMPLEMENTED
2019 GRC Phase 2 - Year 1 Revised

ILLUSTRATIVE RATES TO BE IMPLEMENTED
PROPOSED 2019 GRC Phase 2 - Year 2 Revised

| | Current Total UDC Rate (¢/kWh) | Current Avg. Commodity + DWR Credit (¢/kWh) | Current Total Rate (¢/kWh) | Proposed Total UDC Rate (¢/kWh) | Proposed Avg. Commodity + DWR Credit (¢/kWh) | Proposed Total Rate (¢/kWh) | Total Rate Change (¢/kWh) | Total Rate Change (%) |
|--------------------------|--------------------------------------|---|----------------------------------|---------------------------------------|--|-----------------------------------|---------------------------------|-----------------------------|
| Residential ¹ | 18.012 | 10.739 | 28.751 | 18.012 | 10.739 | 28.751 | 0.000 | 0.00% |
| Small Commercial | 16.839 | 9.357 | 26.196 | 16.839 | 9.357 | 26.196 | 0.000 | 0.00% |
| Med&Lg C&I | 11.819 | 10.531 | 22.350 | 11.819 | 10.531 | 22.350 | 0.000 | 0.00% |
| Agriculture | 10.290 | 7.243 | 17.533 | 10.290 | 7.243 | 17.533 | 0.000 | 0.00% |
| Lighting | 14.599 | 6.054 | 20.653 | 14.599 | 6.054 | 20.653 | 0.000 | 0.00% |
| Schools | 16.966 | 8.861 | 25.827 | 16.965 | 8.861 | 25.826 | (0.001) | 0.00% |
| System Total | 14.704 | 10.306 | 25.010 | 14.704 | 10.306 | 25.010 | 0.000 | 0.00% |

CLASS AVERAGE RATES
EXCLUDING CALIFORNIA CLIMATE CREDIT

| | Current Total UDC Rate (¢/kWh) | Current Avg. Commodity + DWR Credit (¢/kWh) | Current Total Rate (¢/kWh) | Proposed Total UDC Rate (¢/kWh) | Proposed Avg. Commodity + DWR Credit (¢/kWh) | Proposed Total Rate (¢/kWh) | Total Rate Change (¢/kWh) | Total Rate Change (%) |
|--------------------------|--------------------------------------|---|----------------------------------|---------------------------------------|--|-----------------------------------|---------------------------------|-----------------------------|
| Residential ² | 19.618 | 10.739 | 30.357 | 19.618 | 10.739 | 30.357 | 0.000 | 0.00% |
| System Total | 15.375 | 10.306 | 25.681 | 15.375 | 10.306 | 25.681 | 0.000 | 0.00% |

DWR-BC rate is reflected in the Average UDC rate.

¹UDC includes residential California Climate Credit which is received semi-annually

²UDC excludes residential California Climate Credit which is received semi-annually