

In the Matter of the Application of San Diego Gas & Electric Company (U 902 E) for Approval of its Proposals for Dynamic Pricing and Recovery of Incremental Expenditures Required for Implementation.

Application 10-07-009
(Filed July 6, 2010)

Application of San Diego Gas & Electric Company (U 902 E) for Authority to Update Marginal Costs, Cost Allocation, and Electric Rate Design

Application 19-03-002
(Filed March 4, 2019)

Application: 10-07-009/A.19-03-002
Exhibit No.: _____

CHAPTER 3

SECOND REVISED PREPARED DIRECT TESTIMONY OF

GWENDOLYN R. MORIEN

ON BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY

BEFORE THE PUBLIC UTILITIES COMMISSION

OF THE STATE OF CALIFORNIA

JANUARY 15, 2020



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1 **SECOND REVISED PREPARED DIRECT TESTIMONY OF**
2 **GWENDOLYN R. MORIEN**
3 **(CHAPTER 3)**

4 **I. OVERVIEW AND PURPOSE**

5 The purpose of this second revised testimony is to present: (1) San Diego Gas and Electric’s
6 (“SDG&E”) rate design proposals guided by the policy objectives described in the revised direct
7 testimony of witness Stein (Chapter 1); (2) SDG&E’s illustrative rates reflecting (i) revenue
8 allocations presented in the second revised direct testimony of witness Emge (Chapter 2); (ii) the
9 forecasted sales as described in the direct testimony of witness Schiermeyer (Chapter 4); (iii)
10 updated marginal distribution costs described in the second direct testimony of witness Saxe
11 (Chapter 5); and (iv) marginal commodity costs as described in the second revised direct testimony
12 of witness Montoya (Chapter 6).

13 This testimony supports SDG&E’s request for approval from the California Public Utilities
14 Commission (“CPUC” or “Commission”) of:

- 15 • Rate design changes to current rates with both current standard and grandfathered (“GF”)
16 time-of-use (“TOU”) periods, to reflect movement toward more cost-based rates and
17 compliance requirements; and
- 18 • A Schools-only customer class with standard TOU and grandfathered TOU rate design,
19 including: (1) a “Small” Schools rate; (2) a “Medium/Large” Schools rate; and (3) an
20 optional Schools rate for current Schools accounts on Schedule DG-R.

21 This testimony presents rates for the existing Residential, Small Commercial, Medium and
22 Large (“M/L”) Commercial and Industrial (“C&I”), and Agricultural customer classes, as well as a
23 new Schools-only customer class. Street Lighting rates are presented in the second revised direct
24 testimony of SDG&E witness Saxe (Chapter 7).

25 SDG&E is not proposing any changes to residential rate design in this Application.

1 My testimony is organized as follows:

- 2 • **Section II – Overview of SDG&E Rates**
- 3 • **Section III – Overview of SDG&E’s Proposals for Standard Rate Schedules**
- 4 • **Section IV – Overview of SDG&E’s Proposals for Optional Rate Schedules**
- 5 • **Section V – Rate Design for Grandfathered TOU Periods**
- 6 • **Section VI – Proposed Schools Customer Class Rate Design**
- 7 • **Section VII – Statement of Qualifications**

8 My testimony also contains the following attachments:

- 9 • **Attachment A – Present Rates – Standard TOU Periods**
- 10 • **Attachment B – Present Rates – Grandfathered TOU Periods**
- 11 • **Attachment C – Proposed Rates for Year 1 – Standard TOU Periods**
- 12 • **Attachment D – Proposed Rates for Year 1 – Grandfathered TOU Periods**
- 13 • **Attachment E – Proposed Rates for Year 2 – Standard TOU Periods**
- 14 • **Attachment F – Proposed Rates for Year 2 – Grandfathered TOU Periods**
- 15 • **Attachment G – Comparison of Present and Proposed Rates for Year 1 – Standard**
- 16 **TOU Periods**
- 17 • **Attachment H – Comparison of Present and Proposed Rates for Year 1 –**
- 18 **Grandfathered TOU Periods**
- 19 • **Attachment I – Comparison of Proposed Rates for Year 1 and Proposed Rates for**
- 20 **Year 2 – Standard TOU Periods**
- 21 • **Attachment J – Comparison of Proposed Rates for Year 1 and Proposed Rates for**
- 22 **Year 2 – Grandfathered TOU Periods**

- 1 • **Attachment K – Illustrative Bill Impacts – Year 1¹**
- 2 • **Attachment L – Illustrative Bill Impacts – Year 2²**
- 3 • **Attachment M – Illustrative Class Average Rate Impacts**
- 4 • **Attachment N – List of Changes Reflected in Rates as of January 1, 2020 per**
- 5 **November 13, 2019 Ruling**

6 Illustrative Rates presented in this Application are compared to rates effective January 1,
7 2020,³ and are revenue-neutral to the current effective rates.

8 **II. OVERVIEW OF SDG&E RATES**

9 **A. Rate Components**

10 SDG&E’s rates consist of the following components: (1) Transmission;⁴ (2) Distribution; (3)
11 Public Purpose Programs (“PPP”); (4) Nuclear Decommissioning (“ND”); (5) Competition
12 Transmission Charge (“CTC”); (6) Local Generation Charge (“LGC”); (7) Reliability Services
13 (“RS”); (8) the Total Rate Adjustment Component (“TRAC”);⁵ (9) Department of Water Resources
14 Bond Charge (“DWR-BC”); and (10) Commodity.⁶ Rates also include Greenhouse Gas (“GHG”)
15 costs as well as GHG allowance revenues.

16 No changes to rate design are proposed for ND and DWR-BC rate components, or for
17 Transmission and RS rates, which are subject to Federal Energy Regulatory Commission (“FERC”)
18 jurisdiction. As stated in the testimony of SDG&E witness Stein (Chapter 1), pending CPUC

¹ The bill impacts of SDG&E’s proposed rate design proposals are not yet complete, but will be served as soon as they become available, which SDG&E anticipates will be in the next few weeks.

² The bill impacts of SDG&E’s proposed rate design proposals are not yet complete, but will be served as soon as they become available, which SDG&E anticipates will be in the next few weeks.

³ See, Advice Letter (“AL”) 3487-E; references to current rates in this testimony reflect rates effective as of January 1, 2020.

⁴ Includes Base Transmission Revenue Requirement (“BTRR”), Transmission Access Charge Balancing Account (“TACBAA”), and Transmission Revenue Balancing Account Adjustment (“TRBAA”).

⁵ Only applicable to residential customers.

⁶ Includes DWR Credit.

1 approval of a separate Schools-only customer class, SDG&E will propose changes to its FERC-
2 jurisdictional rates in an appropriate proceeding.

3 **B. Seasonal Definition**

4 SDG&E’s current effective rates are seasonally differentiated by commodity costs and reflect
5 a five-month summer (June – October) rate season and a seven-month winter (November – May)
6 rate season.^{7,8}

7 **C. TOU Periods**

8 Additionally, SDG&E has both Standard TOU (non-grandfathered) periods and
9 Grandfathered TOU periods, the latter of which allows certain customers to remain on their legacy
10 rate schedule for a set period of time per D.17-08-030, D.17-01-006⁹ and D.17-10-018.¹⁰ Figures
11 GM-1a and GM-1b display the current Standard TOU periods for weekdays and weekends.
12 Grandfathered TOU periods are discussed in Section V.

13 **Figure GM-1a: Weekday Standard TOU Periods – Adopted in D.17-08-030**

14

TOU Period	Summer	Winter
On-peak	4:00 p.m.-9:00 p.m.	4:00 p.m.-9:00 p.m.
Off-peak	6:00 a.m.-4:00 p.m.; 9:00 p.m.-midnight	6:00 a.m.-4:00 p.m. excluding 10:00 a.m.-2:00 p.m. in March and April; 9:00 p.m.-midnight
Super-off-peak	Midnight- 6:00 a.m.	Midnight- 6:00 a.m.; 10:00 a.m.-2:00 p.m. in March and April

⁷ Effective December 1, 2017. *See* AL 3130-E/E-A/E-B/E-C/E-D.

⁸ SDG&E’s seasonal differential for Residential class tiered rates changed, effective March 1, 2019, with the implementation of Residential Mass TOU Default. The differential was returned to the 2017 level prior to SDG&E’s rate implementation that occurred on December 1, 2017 as prescribed in Decision (“D.”) 18-12-004 at Ordering Paragraph (“OP”) 2.

⁹ D.17-01-006 established the qualifying attributes of customers who are entitled to remain on existing TOU periods during a five or ten-year transition depending on customer type. *See* D.17-01-006 at OP 5.

¹⁰ D.17-10-018 clarified the definition of a “Public Agency” and established a later interconnection-on-file and eliminated the eligibility grace period for solar systems for public agencies. *See* D.17-10-018 at Conclusions of Law (“COL”) 1, 2, and 3.

1 **Figure GM-1b: Weekend & Holiday Standard TOU Periods – Adopted in D.17-08-030**

TOU Period	Summer	Winter
On-peak	4:00 p.m.-9:00 p.m.	4:00 p.m.-9:00 p.m.
Off-peak	2:00 p.m.-4:00 p.m.; 9:00 p.m.-midnight	2:00 p.m.-4:00 p.m.; 9:00 p.m.-midnight
Super-off-peak	Midnight- 2:00 p.m.	Midnight- 2:00 p.m.

2
3 **III. OVERVIEW OF SDG&E PROPOSALS FOR STANDARD TOU RATE SCHEDULES**

4 SDG&E’s rate design proposals in this Application are designed to follow the Commission’s
5 10 Rate Design Principles (“RDP”), as discussed in the revised testimony of SDG&E witness Stein
6 (Chapter 1). SDG&E offers rate design proposals intended to transition customers toward more
7 cost-based rate structures while providing stability and promoting acceptance.

8 SDG&E’s current effective rate design for distribution includes the following:

- 9
- 10 • **Monthly Service Fee (“MSF”):** Dollar per month charge to recover the customer cost
11 portion of distribution revenues, differentiated by customer class and customer size
12 category within the Small Commercial, M/L C&I, and Agricultural customer classes;
 - 13 • **Peak Demand Charge:** Dollar per kilowatt (“kW”) demand charge applicable to the
14 on-peak period to recover distribution revenues associated with on-peak distribution
15 costs incurred to meet system peak demand;
 - 16 • **Non-Coincident Demand (“NCD”) Charge:** Dollar per kW charge applicable to a
17 customer’s maximum demand in any given 15-minute interval during the month to
18 recover distribution revenues associated with the energy use of the customer; and
 - 19 • **Energy Charge:** Dollar per kilowatt hour (“kWh”) volumetric charges.

20 **A. Distribution Cost Recovery**

21 SDG&E’s distribution cost studies presented in the second revised direct testimony of
22 SDG&E witness Saxe (Chapter 5) identify two cost components to energy services provided to
customers: distribution customer costs and distribution demand costs. Table GM-2 presents the

1 current distribution rate structures for each customer class that a customer would be defaulted to if
2 starting service.

3 **Table GM-2: Current Distribution Rate Structure**

Standard Default Rates	
Residential	Flat energy rate (\$/kWh) with minimum bill (\$/day)
Small Commercial	Fixed MSF (\$/month) with flat energy rate (\$/kWh)
M/L C&I	Fixed MSF (\$/month) with noncoincident (\$/kW) and peak demand charges (\$/kW)
Agricultural	Fixed MSF (\$/month), with: <ul style="list-style-type: none">• <20kW: flat energy rate (\$/kWh)• >20kW: TOU demand charge (\$/kW) with flat energy rate (\$/kWh)
Streetlighting	Fixed MSF (\$/month) with flat energy rate (\$/kWh) applied on a per lamp basis

4 SDG&E proposes:

- 5 • A transition path to move the current MSFs for selected rate schedules of the Small
6 Commercial, M/L C&I, and Agricultural customer classes to be more cost-based;
7 and
- 8 • To maintain the current distribution demand rate design for Residential, Small
9 Commercial, M/L C&I, and Agricultural customer classes in this Application, as
10 discussed in the revised testimony of SDG&E witness Stein (Chapter 1). SDG&E's
11 Schools-only customer class proposal is presented in Section VI.

12 **1. Customer Cost Recovery through MSFs**

13 For Small Commercial, M/L C&I, Agricultural, and Streetlighting customers, SDG&E
14 recovers a portion of distribution customer costs through MSFs, although for many rates this cost
15 recovery is well below cost-based levels. This results in a rate design that recovers the remainder of

1 fixed customer costs through distribution volumetric rates and/or demand charges. There is no
2 difference in MSFs for non-grandfathered standard TOU and grandfathered TOU customers.
3 SDG&E also offers “more cost-based” optional rates for certain customer classes, where MSFs are
4 based on the marginal distribution customer costs developed by SDG&E witness Saxe (Chapter 5),
5 resulting in a rate design with compensating lower volumetric rates. SDG&E’s proposals in this
6 Application do not include changes to the rate design for the more cost-based rates that were made
7 available on December 1, 2017.¹¹ Table GM-3 compares current effective MSFs with updated Equal
8 Percentage Marginal Cost (“EPMC”) adjusted distribution customer costs from the testimony of
9 SDG&E witness Saxe (Chapter 5) to the current percentage of cost recovery.

¹¹ Schedules TOU-A2, AL-TOU2, and TOU-PA2.

Table GM-3: Percentage of Recovery of Customer Costs in Current MSFs

	A	B	C = B / A
	Cost-based MSF (\$/month)	Current MSF (\$/month)	Percentage of Current Recovery of Customer Costs in MSF (%)
Small Commercial:			
Schedule TOU-A/TOU-A3/A-TC			
Secondary:			
0 - 5 kW	\$33.34	\$10.00	30.0%
5 - 20 kW	\$66.94	\$16.00	23.9%
20 - 50 kW	\$163.13	\$30.00	18.4%
> 50 kW	\$246.02	\$75.00	30.5%
Primary:			
0 - 5 kW	\$83.66	\$10.00	12.0%
5 - 20 kW	\$83.66	\$16.00	19.1%
20 - 50 kW	\$83.66	\$30.00	35.9%
> 50 kW	\$107.95	\$75.00	69.5%
M/L C&I:			
Schedules AL-TOU/DG-R			
< 500 kW			
Secondary	\$332.06	\$186.30	56.1%
Primary	\$164.55	\$50.24	30.5%
Secondary Substation	\$39,640.58	\$18,172.18	45.8%
Primary Substation	\$39,461.49	\$18,172.18	46.1%
Transmission	\$1,152.92	\$270.94	23.5%
500 kW - 12 MW			
Secondary	\$798.77	\$744.64	93.2%
Primary	\$182.26	\$59.77	32.8%
Secondary Substation	\$40,059.57	\$18,172.18	45.4%
Primary Substation	\$39,477.71	\$18,172.18	46.0%
Transmission	\$2,469.67	\$1,084.06	43.9%
> 12 MW			
Primary Substation	\$49,346.85	\$30,722.49	62.3%
Schedule A6-TOU			
> 500 kW			
Primary	\$182.26	\$59.77	32.8%
Primary Substation	\$39,461.49	\$18,172.18	46.1%
Transmission	\$1,883.91	\$1,931.13	102.5%
> 12 MW Primary Substation	\$49,346.85	\$30,722.49	62.3%
Schedule OL-TOU			
Secondary	\$332.06	\$30.59	9.2%
Agriculture:			
Schedule PA-T-1			
Secondary	\$233.39	\$105.49	45.2%
Primary	\$233.39	\$105.49	45.2%
Schedule TOU-PA/TOU-PA3			
< 20 kW			
Secondary	\$68.42	\$21.88	32.0%
Primary	\$104.14	\$21.88	21.0%
> 20 kW			
20 - 75 kW	\$233.39	\$36.24	15.5%
75 - 100 kW	\$233.39	\$61.24	26.2%
100 - 200 kW	\$233.39	\$76.24	32.7%
> 200 kW	\$233.39	\$126.24	54.1%

1 To transition MSFs to more cost-based levels, SDG&E proposes the following transition
2 paths for increasing MSFs¹² through the end of the transition path (Year 2), as summarized below:

- 3 • For Small Commercial customers, SDG&E's current MSFs recover approximately 12-
4 70.0% of distribution customer costs. SDG&E proposes to increase MSFs by 20% from
5 current, each year through Year 2, not to exceed cost-basis. This will result in MSFs that
6 recover approximately 27-100% of distribution customer costs by Year 2.
- 7 • For M/L C&I customers, SDG&E's current MSFs recover approximately 9-100% of
8 distribution customer costs. SDG&E proposes to increase MSFs by 20% from current,
9 each year through Year 2, for those rate schedules that are not recovering 100% of
10 customer costs through the applicable MSF, not to exceed cost-basis. This proposal will
11 result in MSFs that recover approximately 13-100% of distribution customer costs by
12 Year 2.
- 13 • For Agricultural customers, SDG&E's current MSFs recover approximately 16-55% of
14 distribution customer costs. SDG&E proposes to increase MSFs by 20% from current,
15 each year through Year 2, for those rate schedules that are not recovering 100% of
16 customer costs through the applicable MSF, not to exceed cost-basis. This will result in
17 MSFs that recover approximately 22-78% of distribution customer costs by Year 2.

18 Increases in MSFs will result in compensating reductions in distribution energy rates for rate
19 schedules without distribution demand charges and reductions in distribution demand charges for
20 rate schedules with distribution demand charges. Tables GM-4a through GM-4c display the current
21 and proposed MSFs by customer class for Years 1 and 2.

¹² The following discussion is not inclusive of SDG&E's more cost-based rates, available to Small Commercial, M/L C&I, and Agricultural customers.

1

Table GM-4a: Proposed Illustrative MSF Transition Path – Small Commercial

	A	B	C = B + 20%	D = C + 20%	E = D / A
	Cost-based MSF (\$/month)	Current MSF (\$/month)	Proposed Year 1 MSF (\$/month)	Proposed Year 2 MSF (\$/month)	Percent of Recovery of Customer Costs in MSF - End of Year 2 (%)
Small Commercial:					
Schedule TOU-A/TOU-A3					
Secondary:					
0 - 5 kW	\$33.34	\$10.00	\$12.00	\$14.40	43.2%
5 - 20 kW	\$66.94	\$16.00	\$19.20	\$23.04	34.4%
20 - 50 kW	\$163.13	\$30.00	\$36.00	\$43.20	26.5%
> 50 kW	\$246.02	\$75.00	\$90.00	\$108.00	43.9%
Primary:					
0 - 5 kW	\$83.66	\$10.00	\$12.00	\$14.40	17.2%
5 - 20 kW	\$83.66	\$16.00	\$19.20	\$23.04	27.5%
20 - 50 kW	\$83.66	\$30.00	\$36.00	\$43.20	51.6%
> 50 kW	\$107.95	\$75.00	\$90.00	\$107.95	100.0%

2

3

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Table GM-4b: Proposed Illustrative MSF Transition Path – M/L C&I

	A	B	C = B + 20%	D = C + 20%	E = D / A
	Cost-based MSF (\$/month)	Current MSF (\$/month)	Proposed Year 1 MSF (\$/month)	Proposed Year 2 MSF (\$/month)	Percent of Recovery of Customer Costs in MSF - End of Year 2 (%)
M/L C&I:					
Schedule AL-TOU/DG-R					
< 500 kW					
Secondary	\$332.06	\$186.30	\$223.56	\$268.28	80.8%
Primary	\$164.55	\$50.24	\$60.29	\$72.34	44.0%
Secondary Substation	\$39,640.58	\$18,172.18	\$21,806.62	\$26,167.94	66.0%
Primary Substation	\$39,461.49	\$18,172.18	\$21,806.62	\$26,167.94	66.3%
Transmission	\$1,152.92	\$270.94	\$325.13	\$390.16	33.8%
500 kW - 12 MW					
Secondary	\$798.77	\$744.64	\$798.77	\$798.77	100.0%
Primary	\$182.26	\$59.77	\$71.72	\$86.07	47.2%
Secondary Substation	\$40,059.57	\$18,172.18	\$21,806.62	\$26,167.94	65.3%
Primary Substation	\$39,477.71	\$18,172.18	\$21,806.62	\$26,167.94	66.3%
Transmission	\$2,469.67	\$1,084.06	\$1,300.88	\$1,561.05	63.2%
> 12 MW					
Secondary Substation	\$49,602.34	\$30,665.54	\$36,798.64	\$44,158.37	89.0%
Primary Substation	\$49,346.85	\$30,722.49	\$36,866.99	\$44,240.39	89.7%
Schedule A6-TOU					
> 500 kW					
Primary	\$182.26	\$59.77	\$71.72	\$86.07	47.2%
Primary Substation	\$39,461.49	\$18,172.18	\$21,806.62	\$26,167.94	66.3%
Transmission	\$1,883.91	\$1,931.13	\$1,883.91	\$1,883.91	100.0%
> 12 MW					
Primary Substation	\$49,346.85	\$30,722.49	\$36,866.99	\$44,240.39	89.7%
Schedule OL-TOU					
Secondary	\$332.06	\$30.59	\$36.71	\$44.05	13.3%

5

Table GM-4c: Proposed Illustrative MSF Transition Path – Agricultural

	A	B	C = B + 20%	D = C + 20%	E = D / A
	Cost-based MSF (\$/month)	Current MSF (\$/month)	Proposed Year 1 MSF (\$/month)	Proposed Year 2 MSF (\$/month)	Percent of Recovery of Customer Costs in MSF - End of Year 2 (%)
Agriculture:					
Schedule PA-T-1					
Secondary	\$233.39	\$105.49	\$126.58	\$151.90	65.1%
Primary	\$233.39	\$105.49	\$126.58	\$151.90	65.1%
Schedule TOU-PA/TOU-PA3					
< 20 kW					
Secondary	\$68.42	\$21.88	\$26.25	\$31.50	46.0%
Primary	\$104.14	\$21.88	\$26.25	\$31.50	30.2%
> 20 kW - Secondary					
20 - 75 kW	\$233.39	\$36.24	\$43.49	\$52.19	22.4%
75 - 100 kW	\$233.39	\$61.24	\$73.49	\$88.19	37.8%
100 - 200 kW	\$233.39	\$76.24	\$91.49	\$109.79	47.0%
> 200 kW	\$233.39	\$126.24	\$151.49	\$181.79	77.9%
> 20 kW - Primary					
20 - 75 kW	\$233.39	\$36.24	\$43.49	\$52.19	22.4%
75 - 100 kW	\$233.39	\$61.24	\$73.49	\$88.19	37.8%
100 - 200 kW	\$233.39	\$76.24	\$91.49	\$109.79	47.0%
> 200 kW	\$233.39	\$126.24	\$151.49	\$181.79	77.9%

SDG&E offers more cost-based optional rates to its Small Commercial, M/L C&I, and Agricultural customers. Schedule TOU-A2 has an MSF that recovers 50% of distribution customer costs. AL-TOU-2 and TOU-PA2 have cost-based MSFs that recover 100% of distribution customer costs and noncoincident demand charges that recover 100% of distribution demand costs. SDG&E is not proposing any design changes to the more cost-based rates.

2. Distribution Demand Cost Recovery

The rates presented in this Chapter reflect the updated marginal costs presented in SDG&E witness Saxe’s testimony (Chapter 5), which contains the marginal distribution cost studies that identify the changes to distribution demand-related costs. Consistent with the revised policy testimony of SDG&E witness Stein (Chapter 1), SDG&E is not proposing changes to the rate design of distribution demand charges at this time.

SDG&E recovers distribution demand costs for Small Commercial customers through volumetric energy rates, with an optional “more cost-based” rate for customers with a maximum monthly demand above 20 kW but below 40 kW that recovers 20% of distribution demand costs

1 through a non-coincident demand charge. For M/L C&I Schedules AL-TOU and A6-TOU, SDG&E
2 recovers 100% distribution demand costs through non-coincident and peak demand charges, where
3 39% of distribution demand costs are recovered through non-coincident demand charges and 61%
4 are recovered through peak-related demand charges.¹³ For Schedule DG-R, SDG&E recovers 100%
5 of distribution demand costs through volumetric TOU energy rates, with NCD costs recovered
6 equally across TOU periods and peak demand costs recovered in the on-peak period in both winter
7 and summer. Schedule OL-TOU recovers distribution demand costs through a flat energy rate. For
8 small and M/L Agricultural customers, SDG&E recovers 100% of distribution demand costs through
9 volumetric TOU energy rates. For large Agricultural customers (Schedule PA-T-1), SDG&E
10 recovers 100% of distribution demand costs through a TOU demand charge. SDG&E recovers
11 distribution demand costs for Residential customers through a \$/day minimum bill charge and
12 \$/kWh volumetric charges, with the exception of one optional rate that has an MSF (EV-TOU-5) and
13 a super off-peak exemption for distribution energy charges.

14 Distribution demand charges for M/L C&I and Agricultural grandfathered TOU customers
15 may differ in amount from standard TOU schedules.

16 **B. Commodity Cost Recovery**

17 SDG&E's commodity cost studies, as discussed in the second revised testimony of SDG&E
18 witness Montoya (Chapter 6) identify two cost components to commodity energy services provided
19 to customers: marginal generation capacity costs and marginal energy costs. Consistent with the
20 policy objectives for rate design (specifically, providing customers with clear and accurate price
21 signals) presented in the revised testimony of SDG&E witness Stein (Chapter 1), SDG&E defines
22 the following rate structure for commodity cost recovery:

¹³ D.17-08-030 at OP 17.

- **Peak Demand Charge:** Dollar per kW demand charge applicable to the on-peak period to recover commodity revenues associated with on-peak commodity capacity costs; and
- **Volumetric Energy Charge:** Dollar per kWh volumetric charge structure to recover commodity revenues related to marginal energy costs, differentiated by season and TOU period structure.

In addition, SDG&E also offers commodity dynamic pricing options for all customer classes, which include a Critical Peak Pricing (“CPP”) adder instead of an on-peak demand charge.

Dynamic pricing options provide customers with a price signal for generation capacity needs by averaging the top nine event days in a year through a CPP adder (\$/kWh) in order to recover generation capacity costs. For larger customers, this cost recovery also includes a Capacity Reservation Charge (“CRC”) that allows customers to optionally reserve capacity prior to CPP events being called. The CRC is a dollar per kW charge.

1. Cost Recovery in Standard Default Commodity Options

Table GM-5 below presents the current commodity rate structures for each customer class.

Table GM-5: Current Commodity Rate Structure

	Standard	Optional Rates
Residential	TOU seasonal energy rate (3-Period TOU)	TOU seasonal energy rate (2-Period TOU); Flat seasonal energy rate
Small Commercial	TOU energy rate (2-Period TOU) with CPP event adder at 40% capacity recovery.	TOU energy rate (2-Period TOU) without CPP; TOU energy rate (3-Period TOU)
M/L C&I	TOU energy rate with CPP adder charge at 50% capacity recovery	TOU energy rate with peak demand charge at 50% capacity recovery; TOU energy rate with peak demand charge at 90% capacity recovery; TOU energy rate for customers with distributed generation systems.
Agricultural	<ul style="list-style-type: none"> • <20kW: TOU energy rate • >20kW: TOU energy rate with peak demand charge at 20% capacity recovery 	TOU energy rate with peak demand charge at 50% capacity recovery and peak demand period options; TOU energy rate with peak demand charge at 90% capacity recovery.

1 peak demand charge, with the remainder recovered as an equal percentage across all TOU periods
2 through a volumetric energy rate. Schedules EECC-DG-R and EECC-OL-TOU recover all
3 commodity costs through seasonally differentiated TOU energy rates.

4 20% of capacity costs for Medium Agricultural customers (> 20kW) on Schedules EECC-
5 TOU-PA-3 and EECC-TOU-PA (GF) are recovered through an on-peak demand charge, with the
6 remaining capacity recovered through energy rates in all TOU periods. These rates have a set
7 summer on-peak to super-off-peak differential of 3.88:1.

8 SDG&E proposes:

- 9 • To maintain the default residential commodity rate design of its 3-period TOU rate
10 (Schedule TOU-DR1).
- 11 • For Small Commercial and Small/Medium Agricultural customers, SDG&E proposes
12 to maintain the on-peak to off-peak ratio for 2-Period Standard TOU rates (1.81:1)
13 and maintain the on-peak to off-peak ratio for the 3-Period Grandfathered TOU rate
14 and on-peak to super-off-peak ratio for the optional 3-Period Standard TOU rate
15 (3.88:1).
- 16 • Currently the CPP adder of \$1.17000/kWh per event day for Small Commercial
17 recovers approximately 38% of generation capacity costs based on current cost
18 studies in the testimony of witness Montoya (Chapter 6). SDG&E proposes that this
19 adder for Small Commercial remain constant at \$1.17000/kWh.
- 20 • The CPP adder for Small Agricultural customers on Schedule EECC-TOU-PA-P (2-
21 period default) currently recovers 40% of generation capacity costs. SDG&E
22 proposes to maintain this percentage recovery.
- 23 • For M/L C&I customers and Agricultural customers taking commodity service on
24 Schedule EECC-CPP-D, SDG&E proposes to maintain the 50% generation capacity

1 cost recovery through an on-peak demand charge, and the 20% generation capacity
2 cost recovery for M/L Agricultural customers (>20 kW) taking service on Schedule
3 EECC-CPP-D-AG, recovering the remaining costs through seasonally differentiated
4 TOU rates.

5 SDG&E reserves the right to re-examine these designs in a future proceeding.

6 **IV. OVERVIEW OF SDG&E'S OPTIONAL RATE SCHEDULES PROPOSALS**

7 **1. TOU and Dynamic Pricing Commodity Options**

8 SDG&E offers a menu of optional rate schedules for each customer class. The applicability
9 differs by schedule, but offerings include: (i) event-and-non-event-based pricing versions of
10 standard default schedules; (ii) 3-Period TOU schedules for customers whose standard schedule is a
11 2-Period TOU rate; (iii) event-based pricing versions of (ii); (iv) schedules that are more cost-based;
12 (v) event-based pricing versions of (iv); and (vi) schedules for specific technologies, including solar
13 systems and electric vehicles.

14 **A. Residential Optional Rate Schedules**

15 SDG&E offers a menu of options for its residential customers, with applicability rules
16 varying by tariff. SDG&E's optional EECC residential rates are described below:

- 17 • *Schedule DR*: flat non-TOU seasonally differentiated tiered rate with a baseline
18 credit.¹⁵
- 19 • *Schedule TOU-DR*: 3-period seasonally differentiated TOU rate that has a set
20 commodity on-peak to super-off-peak differential of 2.00:1. This rate includes a
21 baseline credit.

¹⁵ As of March 1, 2019, Schedule TOU-DR1 is the standard default rate for residential customers.

- 1 • *Schedule TOU-DR-P (EECC-TOU-DR-P)*: 3-period seasonally differentiated TOU
2 rate that has a set on-peak to super off-peak differential of 2.41:1 and a set CPP event
3 adder of \$1.17000/kWh. This rate includes a baseline credit.
- 4 • *Schedule TOU-DR-2*: 2-period seasonally differentiated TOU rate with a baseline
5 credit, is based on one-half of the cost-based TOU-DR-1 differential for summer
6 rates. The adjustment to make the 2-period TOU summer commodity differential
7 one-half of the 3-period TOU commodity differential is included in the TRAC rate.¹⁶
- 8 • *Schedule DR-TOU*: Closed 2-period seasonally differentiated TOU rate with a
9 baseline credit.
- 10 • *Schedules DR-SES, EV-TOU, EV-TOU-2*: 3-period seasonally differentiated TOU
11 rates, with generation capacity costs recovered in the summer on-peak period.
- 12 • *Schedule EV-TOU-5*: 3-period seasonally differentiated TOU rate with a \$16 MSF.

13 SDG&E proposes:

- 14 • To maintain the OP/SOP¹⁷ commodity differential for EECC Schedules TOU-DR and
15 TOU-DR-P.
- 16 • To maintain the commodity cost recovery rate design for EECC Schedules TOU-DR-1,
17 TOU-DR-2, DR-TOU, DR-SES, EV-TOU, EV-TOU-2, and EV-TOU-5.

18 SDG&E reserves the right to re-examine the design of these schedules at a future time.

19 **B. Small Commercial & Small Agricultural Optional Rate Schedules**

20 SDG&E's EECC options for Small Commercial and Small Agricultural customers are listed
21 below.

¹⁶ This differential is not fixed.

¹⁷ For grandfathered TOU periods, this differential is on-peak to off-peak.

- 1 • *Schedule TOU-A*: Non-CPP version of its standard default 2-Period TOU rate with a set
2 on-peak to off-peak TOU differential of 1.81:1.
- 3 • *Schedule TOU-A2*: More cost-based rate that recovers 50% of generation capacity costs
4 through a summer on-peak TOU charge.
- 5 • *Schedule TOU-A3*: 3-period seasonally differentiated TOU rate that recovers 20% of
6 generation capacity costs in an on-peak demand charge with set summer OP/SOP TOU
7 differential of 3.88:1. TOU-A (GF) has the same on-peak to off-peak differential.
- 8 • *Schedule TOU-M*: 3-period seasonally differentiated TOU rate that recovers generation
9 capacity costs through the summer on-peak TOU rate.
- 10 • *Schedule TOU-PA*: Non-CPP version of its standard default 2-Period TOU rate with a set
11 on-peak to off-peak TOU differential of 1.81:1.
- 12 • *Schedule TOU-PA2*: More cost-based rate that recovers 90% of generation capacity costs
13 through a summer on-peak demand charge.
- 14 • *Schedule TOU-PA3*: 3-period seasonally differentiated TOU rate that has a set on-peak
15 to super off-peak ratio of 3.88:1 with generation capacity costs recovered in energy rates.

16 EECC Schedules TOU-A2 and TOU-A3 have optional CPP versions with a set event adder
17 of \$1.17000/kWh. EECC Schedules TOU-PA2 and TOU-PA3 have optional CPP versions where
18 the event adder recovers the same percentage of generation capacity costs as the respective non-CPP
19 version's on-peak demand charge.

20 SDG&E proposes:

- 21 • To maintain the OP/SOP¹⁸ commodity differential for EECC Schedules TOU-A, TOU-
22 A3, TOU-A (GF), TOU-PA, TOU-PA3, and TOU-PA (GF).

¹⁸ For grandfathered TOU periods, this differential is on-peak to off-peak.

- To maintain the commodity cost recovery rate design for EECC Schedules TOU-A2, TOU-M, and TOU-PA2, as well as CPP versions of all the optional schedules.

SDG&E reserves the right to re-examine the design of these schedules at a future time.

C. M/L C&I & Large Agricultural Optional Rate Schedules

SDG&E's EECC options for Small Commercial and Small Agricultural customers are listed below:

- *Schedule AL-TOU*: Non-CPP version of its standard default AL-TOU rate with 50% of generation capacity costs recovered in a summer on-peak demand charge.
- *Schedule AL-TOU-2*: More cost-based rate that recovers 90% of generation capacity costs through a summer on-peak demand charge.
- *Schedule DG-R*: 3-period seasonally differentiated TOU rate with all generation commodity costs recovered through on-peak summer TOU rates.
- *Schedule A6-TOU*: 3-period seasonally differentiated TOU rate with 50% of generation capacity costs recovered in a summer on-peak demand charge.
- *Schedule OL-TOU*: 3-period seasonally differentiated TOU rate with all generation commodity costs recovered through on-peak summer TOU rates.
- *PA-T-1*: 3-period seasonally differentiated TOU rate with 50% of generation capacity costs recovered in a summer on-peak demand charge.
- *TOU-PA3*: 3-period seasonally differentiated TOU rate for customers with maximum monthly demand >20 kW that recovers 20% of generation capacity costs through a summer on-peak demand charge with remaining generation capacity costs recovered in TOU rates. Has a set on-peak to super off-peak ratio of 3.88:1.

1 Schedules AL-TOU-2, PA-T-1, and TOU-PA3 have optional CPP versions that recover the
2 same percentage of generation capacity costs as the on-peak demand charge in the respective non-
3 CPP rate. DG-R, A6-TOU, and OL-TOU CPP versions have the same CPP rate as AL-TOU-CPP.

4 SDG&E proposes:

- 5 • To maintain the commodity cost recovery rate design for Schedules AL-TOU, AL-TOU-
6 2, DG-R, A6-TOU, and OL-TOU, as well as their respective CPP versions.

7 SDG&E reserves the right to re-examine the design of these schedules at a future time.

8 **V. RATE DESIGN FOR GRANDFATHERED TOU PERIODS**

9 SDG&E's grandfathered rates have different TOU periods than its standard TOU periods,
10 which were implemented on December 1, 2017 with AL 3130-E/E-A/E-B/E-C/E-D. Grandfathered
11 customers must meet the provisions set forth in D.17-01-006 regarding grandfathering eligibility, the
12 provisions of which were also subsequently adopted in D.17-08-030.¹⁹ The CPUC "has made clear
13 that the grandfathering protection adopted for current solar customers only applies to the TOU time
14 periods and that rates should be adjusted to reflect changes in revenue requirement and cost
15 allocation."²⁰

16 As discussed in the second revised testimony of witness Montoya (Chapter 6), SDG&E's
17 current TOU periods reflect SDG&E's costs. This means that the TOU periods presented in Table
18 GM-1a and Table GM1b align with the revised marginal costs developed by witness Montoya
19 (Chapter 6) in the marginal commodity cost studies, and that grandfathered TOU periods may not
20 necessarily align with SDG&E's current marginal costs. The TOU periods for grandfathered Small
21 Commercial, M/L C&I, and Agricultural classes, as well as Schedule TOU-DR (GF), are presented
22 in Table GM-6.

¹⁹ D.17-08-030 at Findings of Fact ("FOF") 40.

²⁰ *Id.* at FOF 33.

Table GM-6: Non-Residential Grandfathered TOU Periods

TOU Period	Summer	Winter
Weekdays:		
On-peak	11:00 a.m. - 6:00 p.m.	5:00 p.m. - 8:00 p.m.
Semi-peak	6:00 a.m. - 11:00 a.m.; 6:00 p.m. - 10:00 p.m.	6:00 a.m. - 5:00 p.m.; 8:00 p.m. - 10:00 p.m.
Off-peak	10:00 p.m. - 6:00 a.m.	10:00 p.m. - 6:00 a.m.
Weekends/Holidays:		
On-peak	n/a	n/a
Semi-peak	n/a	n/a
Off-peak	All hours	All hours

SDG&E’s other residential grandfathered rates have unique TOU periods. Table GM-7 displays the TOU periods for SDG&E’s residential grandfathered rates.

Table GM-7: Residential Grandfathered TOU Periods

Rate Schedule	TOU Period	Weekdays:		Weekends:	
		Summer	Winter	Summer	Winter
DR-TOU (GF)	On-peak	12:00 p.m. - 6:00 p.m.	12:00 p.m. - 6:00 p.m.	n/a	n/a
	Off-peak	All other hours	All other hours	All hours	All hours
DR-SES (GF)	On-peak	11:00 a.m. - 6:00 p.m.	n/a	n/a	n/a
	Semi-peak	6:00 a.m. - 11:00 a.m.; 6:00 p.m. - 10:00 p.m.	6:00 a.m. - 6:00 p.m.	n/a	n/a
	Off-peak	10:00 p.m. - 6:00 a.m.	6:00 p.m. - 6:00 a.m.	All hours	All hours
EV-TOU (GF)	On-peak	12:00 p.m. - 8:00 p.m.	12:00 p.m. - 8:00 p.m.	12:00 p.m. - 8:00 p.m.	12:00 p.m. - 8:00 p.m.
	Off-peak	8:00 a.m. - 12:00 a.m.; 5:00 a.m. - 12:00 p.m.	8:00 a.m. - 12:00 a.m.; 5:00 a.m. - 12:00 p.m.	8:00 a.m. - 12:00 a.m.; 5:00 a.m. - 12:00 p.m.	8:00 a.m. - 12:00 a.m.; 5:00 a.m. - 12:00 p.m.
	Super off-peak	12:00 a.m. - 5:00 a.m.	12:00 a.m. - 5:00 a.m.	12:00 a.m. - 5:00 a.m.	12:00 a.m. - 5:00 a.m.
EV-TOU-2 (GF)	On-peak	12:00 p.m. - 6:00 p.m.	12:00 p.m. - 6:00 p.m.	n/a	n/a
	Off-peak	6:00 a.m. - 12:00 a.m.; 5:00 a.m. - 12:00 p.m.	6:00 a.m. - 12:00 a.m.; 5:00 a.m. - 12:00 p.m.	All other hours	All other hours
	Super off-peak	12:00 a.m. - 5:00 a.m.	12:00 a.m. - 5:00 a.m.	12:00 a.m. - 5:00 a.m.	12:00 a.m. - 5:00 a.m.

Because these grandfathered TOU periods differ from actual current marginal commodity costs, the rate design for these schedules must be adjusted in some instances to ensure that the on-peak period rate is greater than the semi-peak period rate, and that the semi-peak period rate is greater than the off-peak period rate. SDG&E adhered to Appendices 1 and 2 of D.17-01-006,

1 *Policy Guidelines Applicable to the Design, Implementation, and Modification of Time-of-Use*

2 *(TOU) Time Intervals Reflected in Rates*, when designing and adjusting grandfathered TOU rates.²¹

3 D.17-01-006 was clear in that the limited grandfathering adopted in the Decision for certain solar
4 customers only applies to the definitions of the TOU periods, and not to the TOU period prices,²²
5 and that grandfathering of TOU periods results in customers receiving incorrect time-variant price
6 signals.²³ Additionally, the Commission stated that:

7 *[T]he off-peak period for a legacy customer should continue to have a lower rate than*
8 *the legacy peak period, but the differential should be modified when new TOU periods*
9 *are implemented for other customers. This new differential should reflect the new*
10 *marginal cost allocation, but the new electricity price for legacy peak period hours*
11 *should not fall below the new price for legacy off-peak periods and the new electricity*
12 *price for legacy off peak periods should not be increased above the price during legacy*
13 *peak periods.*²⁴

14
15 Accordingly, SDG&E has modified grandfathered TOU rates when necessary to
16 ensure that on-peak period rates are higher than semi-peak or off-peak period rates, and that
17 semi-peak or off-peak period rates are higher than off-peak period or super off-peak period
18 rates, respectively.

19 **VI. PROPOSED SCHOOLS-ONLY CLASS RATE DESIGN**

20 As discussed in the revised testimony of SDG&E witness Stein (Chapter 1), SDG&E is
21 proposing a new customer class for Schools based on the results of SDG&E's "Schools Preview"
22 analysis required by D.17-08-030.

23 SDG&E is proposing two default tariffs (Schedules TOU-SCH-S and TOU-SCH-M/L) and
24 one optional tariff (TOU-SCH-DGR) for the Schools customer class. The schedules will be size-
25 differentiated consistent with SDG&E's current customer size definitions and will include rates for

²¹ D.17-01-006 at OP 1.

²² *Id.* at FOF 33.

²³ *Id.* at FOF 37.

²⁴ *Id.* at 64, n.48.

1 “Small” school customers and rates for “Medium/Large” school customers. Current school accounts
2 that are on a Small Commercial rate, a Small Agricultural rate, or a Residential rate will be
3 transitioned to TOU-SCH-S. Customers that are currently on a M/L C&I or M/L Agricultural rate
4 will be transitioned to TOU-SCH-M/L, with the exception of accounts that are currently taking
5 service on Schedule DG-R. These customers may choose to transition their DG-R accounts to TOU-
6 SCH-DGR or TOU-SCH-M/L. The proposed default rate design for small schools is similar to
7 SDG&E’s small commercial default 2-period TOU rate, Schedule TOU-A. The default rate design
8 for large schools is similar to SDG&E’s Schedule AL-TOU. SDG&E is proposing rates for both
9 Standard TOU and Grandfathered TOU periods consistent with D.17-01-006. The rate design for
10 grandfathered TOU period small schools (TOU-SCH-S (GF)) is similar to SDG&E’s small
11 commercial grandfathered 3-period TOU rate, Schedule TOU-A (GF). The rate design for
12 grandfathered TOU period M/L schools (TOU-SCH-M/L (GF)) is similar to SDG&E’s M/L C&I
13 grandfathered AL-TOU rate. SDG&E proposes Schools rates that are differentiated at the service
14 level (voltage). SDG&E believes that Schools customer class rates that are similar in design to the
15 current rates will ease the transition to a new customer class and provide continuity for the Schools.

16 **A. Schools Customer Class Default Rate Design**

17 **1. TOU Periods**

18 SDG&E proposes to use the same TOU periods for TOU-SCH-S as Schedule TOU-A
19 (standard TOU). SDG&E proposes to use the current standard TOU periods for TOU-SCH-M/L and
20 TOU-SCH-DGR, and the grandfathered TOU periods effective for Small Commercial, M/L C&I,
21 and Agricultural classes for TOU-SCH-S (GF), TOU-SCH-M/L (GF) and TOU-SCH-DGR (GF), as
22 seen below in Tables GM-8a, GM-8b, and GM-8c.

Table GM-8a: Proposed TOU Periods – TOU-SCH-S – Standard TOU

Summer (June 1 - Oct 31)	
On-Peak	4 p.m. to 9 p.m. Weekdays
Off-Peak	12 a.m. – 4 p.m.; 9 p.m. – 12 a.m. – All Other Hours, Plus Weekends and Holidays
Winter (Nov 1 – May 31)	
On Peak	4 p.m. to 9 p.m. Weekdays
Off-Peak	12 a.m. – 4 p.m.; 9 p.m. – 12 a.m. – All Other Hours, Plus Weekends and Holidays

Table GM-8b: Proposed TOU Periods – TOU-SCH-M/L and TOU-SCH-DGR – Standard TOU

	Weekdays	Weekends/Holidays
Summer		
On Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off Peak	6:00 a.m. - 4:00 p.m. 9:00 p.m. - 12:00 a.m.	2:00 p.m. - 4:00 p.m. 9:00 p.m. - 12:00 a.m.
Super Off Peak	12:00 a.m. - 6:00 a.m.	12:00 a.m. - 2:00 p.m.
Winter		
On Peak	4:00 p.m. - 9:00 p.m. 6:00 a.m. - 4:00 p.m.	4:00 p.m. - 9:00 p.m. 2:00 p.m. - 4:00 p.m.
Off Peak	Excludes 10:00 a.m. - 2:00 p.m. in March and April 9:00 p.m. - 12:00 a.m.	9:00 p.m. - 12:00 a.m.
Super Off Peak	12:00 a.m. - 6:00 a.m. 10:00 a.m. - 2:00 p.m. in March and April	12:00 a.m. - 2:00 p.m.

Table GM-8c: Proposed TOU Periods – Grandfathered TOU Schools Rates

<u>TOU Grandfathering Time Periods</u>		
All time periods listed are applicable to local time. The definition of time will be based upon the date service is rendered.		
	<u>Summer – June 1 – October 31</u>	<u>Winter – November 1 – May 31</u>
On-Peak	11 a.m. - 6 p.m. Weekdays	5 p.m. - 8 p.m. Weekdays
Semi-Peak	6 a.m. - 11 a.m. Weekdays 6 p.m. - 10 p.m. Weekdays	6 a.m. - 5 p.m. Weekdays 8 p.m. - 10 p.m. Weekdays
Off-Peak	10 p.m. - 6 a.m. Weekdays Plus Weekends & Holidays	10 p.m. - 6 a.m. Weekdays Plus Weekends & Holidays

2. Distribution

SDG&E is proposing MSFs that reflect all customer costs for TOU-SCH-S based on the results of SDG&E’s distribution cost study discussed in the testimony of SDG&E witness Saxe (Chapter 5). Higher MSFs will result in compensating lower volumetric rates and can help to decrease bill volatility. The remainder of distribution costs will be recovered through a flat volumetric rate. SDG&E proposes the same distribution rates for both TOU-SCH-S and TOU-SCH-

S (GF). For TOU-SCH-M/L and TOU-SCH-DGR, SDG&E proposes the same MSFs as the default M/L C&I class schedule, as well as the same 20% increase in both Year 1 and Year 2.

Table GM-9 displays the cost-based and proposed MSFs for Schools.

Table GM-9: Proposed School Illustrative MSFs Years 1 and 2

	Cost-based MSF (\$/month)	Proposed Year 1 MSF (\$/month)	Proposed Year 2 MSF (\$/month)	Percentage of Current Recovery of Customer Costs in MSF - End of Year 2 (%)
Small Schools				
Schedule TOU-SCH, TOU-SCH-S (GF) (< 20 kW)				
Secondary	\$78.69	\$78.69	\$78.69	100.0%
Primary	\$104.14	\$104.14	\$104.14	100.0%
M/L Schools				
Schedule TOU-SCH-M/L, TOU-SCH-M/L (GF), TOU-SCH-DGR, and TOU-SCH-DGR (GF) (> 20 kW)				
Secondary	\$380.84	\$223.56	\$268.28	70.4%
Primary	\$163.59	\$60.29	\$72.34	44.2%

Table GM-10a displays the proposed and current MSFs for Schools that will transition to TOU-SCH-S or TOU-SCH-S (GF).

Table GM-10a: Small Schools Illustrative MSFs and Current MSFs

	Proposed MSF (\$/month)	Current MSF for Schools on Residential Rates (\$/month)	Current MSF for Schools on Small Commercial Rates (\$/month)	Current MSF for Schools on Small Agricultural Rates (\$/month)
Small Schools				
Schedule TOU-SCH, TOU-SCH-S (GF) (< 20 kW)				
Secondary	\$78.69	\$0.00	\$12.00 - \$90.00	\$21.88
Primary	\$104.14	\$0.00	\$12.00 - \$90.00	\$21.88

Table GM-10b displays the proposed and current MSFs for Schools that will transition to TOU-SCH-M/L, TOU-SCH-M/L (GF), TOU-SCH-DGR, or TOU-SCH-DGR (GF).

Table GM-10b: M/L Schools Illustrative MSFs and Current MSFs

	Proposed MSF (\$/month)	Current MSF for Schools on M/L C&I Rates (\$/month)	Current MSF for Schools on M/L Agricultural (\$/month)	Current MSF for Schools on Large Agricultural (\$/month)
M/L Schools				
Schedule TOU-SCH-M/L, TOU-SCH-M/L (GF), TOU-SCH-DGR, and TOU-SCH-DGR (GF) (> 20 kW)				
Secondary	\$223.56	\$186.30	\$36.24 - \$126.24	\$105.49
Primary	\$60.29	\$50.24	\$36.24 - \$126.24	\$105.49

3. Commodity

SDG&E proposes that all commodity costs for TOU-SCH-S and TOU-SCH-S (GF) be recovered through TOU volumetric charges. SDG&E is not proposing to default Schools to CPP rates, but these rates will be available on an opt-in basis. The commodity rate design for standard TOU periods for TOU-SCH-S (2-Period TOU) will reflect an on-peak to off-peak TOU differential of 1.81:1, which is the same differential as TOU-A (2-Period TOU). The commodity rate design for grandfathered TOU periods for TOU-SCH-S (GF) (3-Period TOU) will reflect an on-peak to off-peak TOU differential of 3.88:1, which is the same differential as TOU-A (GF).

SDG&E proposes to use the same commodity rate design for TOU-SCH-M/L as EECC Schedule AL-TOU, recovering 50% of generation capacity costs through an on-peak demand charge and the remainder of costs through seasonally differentiated TOU rates. For TOU-SCH-DGR, SDG&E proposes the same rate design as the current EECC Schedule DG-R, recovering generation capacity costs through the summer on-peak period TOU energy rate. SDG&E proposes the same design for grandfathered TOU period customers, while adhering to the grandfathering TOU periods and making adjustments as necessary as discussed in Section V.

SDG&E is also proposing to offer CPP versions of TOU-SCH-S and TOU-SCH-M/L commodity rates. The event adder for TOU-SCH-S is a \$/kWh charge that recovers 40% of generation capacity costs. The remaining 60% of generation capacity costs are recovered through the TOU volumetric rates. For TOU-SCH-S (GF), SDG&E proposes the same rate design as the dynamic pricing in Schedule TOU-A (GF), where 100% of generation capacity costs are recovered through an event adder (\$/kWh), while maintaining the on-peak to off-peak TOU differential of 3.88:1. For TOU-SCH-M/L, SDG&E is proposing to use the same CPP rate design as the AL-TOU dynamic pricing rate found on the EECC-CPP-D tariff, where 50% of the generation capacity costs are recovered through the CPP event rate.

4. Other Rate Components

CTCs for TOU-SCH-S were based on the current effective Small Commercial CTC rate, and scaled for the revenue allocation of the Schools-only class responsibility. Transmission, PPP, ND, LGC, RS, GHG, DWR-BC, and DWR Credit rate components were set equal to the Small Commercial Schedule TOU-A rates. CTC for TOU-SCH-M/L and TOU-SCH-DGR were based on the current effective M/L C&I CTC rate, and scaled for the revenue allocation of the Schools-only class responsibility. Transmission, PPP, ND, LGC, RS, GHG, DWR-BC, and DWR Credit rate components were set equal to M/L C&I Class rates.

Table GM-11a below compares SDG&E’s proposed illustrative rates for Schedule TOU-A (the otherwise applicable tariff) and TOU-SCH-S, and Table GM-11b compares SDG&E’s proposed illustrative rates for TOU-A (GF) and TOU-SCH-S (GF). The majority of “Small” school accounts take service on Schedule TOU-A for standard TOU periods and TOU-A (GF) for grandfathered TOU periods.

**Table GM-11a – Comparison of Illustrative Rates:
TOU-A and TOU-SCH-S (standard TOU periods)**

Charge	Unit	A	B	C = B - A
		TOU-A	TOU-SCH-S	Total Rate Change (\$)
Basic Service Fee				
Secondary				
0-5 kW	\$/Month	12.00	78.69	66.69
5-20 kW	\$/Month	19.20	78.69	59.49
20-50 kW	\$/Month	36.00	78.69	42.69
>50 kW	\$/Month	90.00	78.69	(11.31)
Primary				
0-5 kW	\$/Month	12.00	104.14	92.14
5-20 kW	\$/Month	19.20	104.14	84.94
20-50 kW	\$/Month	36.00	104.14	68.14
>50 kW	\$/Month	90.00	104.14	14.14
Energy Charge				
Summer:				
On-Peak				
Secondary	\$/kWh	0.36506	0.34590	(0.01916)
Primary	\$/kWh	0.36350	0.34445	(0.01905)
Off-Peak				
Secondary	\$/kWh	0.26823	0.24035	(0.02788)
Primary	\$/kWh	0.26716	0.23942	(0.02774)
Winter:				
On-Peak				
Secondary	\$/kWh	0.27359	0.23113	(0.04246)
Primary	\$/kWh	0.27252	0.23028	(0.04224)
Off-Peak				
Secondary	\$/kWh	0.21770	0.17443	(0.04327)
Primary	\$/kWh	0.21694	0.17390	(0.04304)

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**Table GM-11b – Comparison of Illustrative Rates:
TOU-A (GF) and TOU-SCH-S (GF) (GF TOU periods)**

Charge	Unit	A	B	C = B - A
		TOU-A (GF)	TOU-SCH-S (GF)	Total Rate Change (\$)
Basic Service Fee				
Secondary				
0-5 kW	\$/Month	12.00	78.69	66.69
5-20 kW	\$/Month	19.20	78.69	59.49
20-50 kW	\$/Month	36.00	78.69	42.69
>50 kW	\$/Month	90.00	78.69	(11.31)
Primary				
0-5 kW	\$/Month	12.00	104.14	92.14
5-20 kW	\$/Month	19.20	104.14	84.94
20-50 kW	\$/Month	36.00	104.14	68.14
>50 kW	\$/Month	90.00	104.14	14.14
Energy Charge				
Summer:				
On-Peak				
Secondary	\$/kWh	0.37553	0.28859	(0.08694)
Primary	\$/kWh	0.37386	0.28738	(0.08648)
Semi-Peak				
Secondary	\$/kWh	0.28441	0.25418	(0.03023)
Primary	\$/kWh	0.28323	0.25315	(0.03008)
Off-Peak				
Secondary	\$/kWh	0.21747	0.15615	(0.06132)
Primary	\$/kWh	0.21665	0.15564	(0.06101)
Winter:				
On-Peak				
Secondary	\$/kWh	0.28328	0.24748	(0.03580)
Primary	\$/kWh	0.28216	0.24654	(0.03562)
Semi-Peak				
Secondary	\$/kWh	0.21930	0.17460	(0.04470)
Primary	\$/kWh	0.21851	0.17405	(0.04446)
Off-Peak				
Secondary	\$/kWh	0.21808	0.17382	(0.04426)
Primary	\$/kWh	0.21730	0.17327	(0.04403)

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Table GM-12a and Table GM-12b present comparisons of illustrative rates for SDG&E’s proposed AL-TOU and TOU-SCH-M/L, and AL-TOU (GF) and TOU-SCH-M/L (GF), respectively.

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**Table GM-12a – Comparison of Illustrative Rates:
AL-TOU and TOU-SCH-M/L (Standard TOU)**

Charge	Unit	A	B	C = B - A
		AL-TOU	TOU-SCH-M/L	Total Rate Change (\$)
Basic Service Fee				
< 500 kW				
Secondary	\$/Month	223.56	223.56	0.00
Primary	\$/Month	60.29	60.29	0.00
> 500 kW				
Secondary	\$/Month	798.77	223.56	(575.21)
Primary	\$/Month	71.72	60.29	(11.43)
Non-Coincident Demand Charge				
Secondary	\$/kW	24.20	19.67	(4.53)
Primary	\$/kW	23.67	19.14	(4.53)
On-Peak Demand Charge				
Summer				
Secondary	\$/kW	28.86	23.20	(5.66)
Primary	\$/kW	28.61	22.95	(5.66)
Winter				
Secondary	\$/kW	19.07	16.50	(2.57)
Primary	\$/kW	18.96	16.40	(2.56)
Energy Charge				
Summer:				
On-Peak				
Secondary	\$/kWh	0.15345	0.13647	(0.01698)
Primary	\$/kWh	0.15277	0.13587	(0.01690)
Off-Peak				
Secondary	\$/kWh	0.09997	0.08976	(0.01021)
Primary	\$/kWh	0.09957	0.08940	(0.01017)
Super Off-Peak				
Secondary	\$/kWh	0.08272	0.07390	(0.00882)
Primary	\$/kWh	0.08248	0.07369	(0.00879)
Winter:				
On-Peak				
Secondary	\$/kWh	0.15956	0.14091	(0.01865)
Primary	\$/kWh	0.15889	0.14033	(0.01856)
Off-Peak				
Secondary	\$/kWh	0.09509	0.08468	(0.01041)
Primary	\$/kWh	0.09475	0.08438	(0.01037)
Super Off-Peak				
Secondary	\$/kWh	0.07638	0.06837	(0.00801)
Primary	\$/kWh	0.07617	0.06819	(0.00798)

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1 **VII. WITNESS QUALIFICATIONS**

2 My name is Gwendolyn Morien. My business address is 8330 Century Park Court, San
3 Diego, California 92123.

4 I have been employed as Rate Strategy Project Manager in the Rate Design & Analysis group
5 in the Customer Pricing Department of San Diego Gas & Electric Company since 2017. My primary
6 responsibilities include the development of cost-of-service studies, determination of revenue
7 allocation, and electric rate design in various regulatory filings. I began work at SDG&E in 2016 as
8 a Business/Economics Analyst in the Electric Rates group of the Customer Pricing Department.

9 I received a Bachelor of Science in Accounting from the State University of New York at
10 Geneseo in 2010 and a Master of International Affairs from the School of Global Policy and Strategy
11 at the University of California, San Diego in 2016. I am a licensed CPA in New York.

12 I have previously submitted testimony before the FERC.

SDG&E 2019 GRC Phase 2 Testimony Revision Log – January 15, 2020

Witness	Page	Line	Revision Detail
Morien (Chapter 3)	Cover Page		Changed “Revised Prepared Direct Testimony” to “Second Revised Prepared Direct Testimony”
Morien (Chapter 3)	Cover Page		Changed “May 2019” to “January 15, 2020”.
Morien (Chapter 3)	GRM-1	Line 5	Changed “Revised Testimony” to “Second Revised Testimony”
Morien (Chapter 3)	GRM-3	Line 3	Added Attachment M to list of attachments
Morien (Chapter 3)	GRM-3	Lines 4-5	Added Attachment N to list of attachments
Morien (Chapter 3)	GRM-8	Table GM-3	Updated illustrative rates.
Morien (Chapter 3)	GRM-10	Table GM-4a	Updated illustrative rates.
Morien (Chapter 3)	GRM-10	Table GM-4b	Updated illustrative rates.
Morien (Chapter 3)	GRM-11	Table GM-4c	Updated illustrative rates.
Morien (Chapter 3)	GRM-11	Line 4	Changed “a” to “an”
Morien (Chapter 3)	GRM-12	Line 12	Changed “a” to “an”
Morien (Chapter 3)	GRM-12	Footnote 14	Removed footnote 14
Morien (Chapter 3)	GRM-25	Table GM-9	Updated illustrative rates.
Morien (Chapter 3)	GRM-25	Table GM-10a	Updated illustrative rates.
Morien (Chapter 3)	GRM-25	Table GM-10b	Updated illustrative rates.
Morien (Chapter 3)	GRM-27	Table GM-11a	Updated illustrative rates.
Morien (Chapter 3)	GRM-28	Table GM-11b	Updated illustrative rates.
Morien (Chapter 3)	GRM-29	Table GM-12a	Updated illustrative rates.
Morien (Chapter 3)	GRM-30	Table GM-12b	Updated illustrative rates.
Morien (Chapter 3)	GRC-30	Line 7	Changed “revised direct testimony” to “second revised direct testimony”

Morien (Chapter 3)	Attachments C-J		Updated illustrative rates.
Morien (Chapter 3)	Attachment M		Added Attachment M (Illustrative Class Average Rate Impacts)
Morien (Chapter 3)	Attachment N		Added Attachment N (List of Changes Reflected in Rates as of January 1, 2020 per November 13, 2019 Ruling)

ATTACHMENT A

Present Rates – Standard TOU Periods

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE DR															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.04219)	0.00000	0.14906	0.00580	0.13588	(0.00008)	0.29066
9	101% to 130% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.04219)	0.00000	0.14906	0.00580	0.13588	(0.00008)	0.29066
10	131% to 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.03313	0.00000	0.22438	0.00580	0.13588	(0.00008)	0.36598
11	Above 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.30835	0.00000	0.49960	0.00580	0.13588	(0.00008)	0.64120
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.00158)	0.00000	0.18967	0.00580	0.06931	(0.00008)	0.26470
14	101% to 130% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.00158)	0.00000	0.18967	0.00580	0.06931	(0.00008)	0.26470
15	131% to 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.06701	0.00000	0.25826	0.00580	0.06931	(0.00008)	0.33329
16	Above 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.31764	0.00000	0.50889	0.00580	0.06931	(0.00008)	0.58392
17	Minimum Bill	Min Bill \$/Day	0.000	0.338	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.338	0.000	0.000	0.000	0.338
1	SCHEDULE DR (Medical Baseline)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.11107)	0.00000	0.08018	0.00000	0.13588	(0.00008)	0.21598
9	101% to 130% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.11107)	0.00000	0.08018	0.00000	0.13588	(0.00008)	0.21598
10	131% to 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.05510)	0.00000	0.13615	0.00000	0.13588	(0.00008)	0.27195
11	Above 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.14940	0.00000	0.34065	0.00000	0.13588	(0.00008)	0.47645
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.06379)	0.00000	0.12746	0.00000	0.06931	(0.00008)	0.19669
14	101% to 130% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.06379)	0.00000	0.12746	0.00000	0.06931	(0.00008)	0.19669
15	131% to 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.01282)	0.00000	0.17843	0.00000	0.06931	(0.00008)	0.24766
16	Above 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.17342	0.00000	0.36467	0.00000	0.06931	(0.00008)	0.43390
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169
1	SCHEDULE DR-LI (CARE)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.04219)	0.00000	0.14839	0.00000	0.13588	(0.00008)	0.28419
9	101% to 130% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.04219)	0.00000	0.14839	0.00000	0.13588	(0.00008)	0.28419
10	131% to 400% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.03313	0.00000	0.22371	0.00000	0.13588	(0.00008)	0.35951
11	Above 400% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.30835	0.00000	0.49893	0.00000	0.13588	(0.00008)	0.63473
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.00158)	0.00000	0.18900	0.00000	0.06931	(0.00008)	0.25823
14	101% to 130% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.00158)	0.00000	0.18900	0.00000	0.06931	(0.00008)	0.25823
15	131% to 400% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.06701	0.00000	0.25759	0.00000	0.06931	(0.00008)	0.32682
16	Above 400% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.31764	0.00000	0.50822	0.00000	0.06931	(0.00008)	0.57745
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169
1	SCHEDULE DR-LI (CARE & Medical Baseline)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.11107)	0.00000	0.07951	0.00000	0.13588	(0.00008)	0.21531
9	101% to 130% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.11107)	0.00000	0.07951	0.00000	0.13588	(0.00008)	0.21531
10	131% to 400% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.05510)	0.00000	0.13548	0.00000	0.13588	(0.00008)	0.27128
11	Above 400% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.14940	0.00000	0.33998	0.00000	0.13588	(0.00008)	0.47578
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.06379)	0.00000	0				

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE DR (FERA)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.04219)	0.00000	0.14906	0.00580	0.13588	(0.00008)	0.29066	
9	101% to 130% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.04219)	0.00000	0.14906	0.00580	0.13588	(0.00008)	0.29066	
10	131% to 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.03313	0.00000	0.22438	0.00580	0.13588	(0.00008)	0.36598	
11	Above 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.30835	0.00000	0.49960	0.00580	0.13588	(0.00008)	0.64120	
12	Winter Energy																
13	Baseline Energy	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.00158)	0.00000	0.18967	0.00580	0.06931	(0.00008)	0.26470	
14	101% to 130% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.00158)	0.00000	0.18967	0.00580	0.06931	(0.00008)	0.26470	
15	131% to 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.06701	0.00000	0.25826	0.00580	0.06931	(0.00008)	0.33329	
16	Above 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.31764	0.00000	0.50889	0.00580	0.06931	(0.00008)	0.58392	
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE DR (FERA & Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.11107)	0.00000	0.08018	0.00000	0.13588	(0.00008)	0.21598	
9	101% to 130% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.11107)	0.00000	0.08018	0.00000	0.13588	(0.00008)	0.21598	
10	131% to 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.05510)	0.00000	0.13615	0.00000	0.13588	(0.00008)	0.27195	
11	Above 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.14940	0.00000	0.34065	0.00000	0.13588	(0.00008)	0.47645	
12	Winter Energy																
13	Baseline Energy	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.06379)	0.00000	0.12746	0.00000	0.06931	(0.00008)	0.19669	
14	101% to 130% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.06379)	0.00000	0.12746	0.00000	0.06931	(0.00008)	0.19669	
15	131% to 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.01282)	0.00000	0.17843	0.00000	0.06931	(0.00008)	0.24766	
16	Above 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.17342	0.00000	0.36467	0.00000	0.06931	(0.00008)	0.43390	
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE DM																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.04219)	0.00000	0.14906	0.00580	0.13588	(0.00008)	0.29066	
9	101% to 130% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.04219)	0.00000	0.14906	0.00580	0.13588	(0.00008)	0.29066	
10	131% to 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.03313	0.00000	0.22438	0.00580	0.13588	(0.00008)	0.36598	
11	Above 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.30835	0.00000	0.49960	0.00580	0.13588	(0.00008)	0.64120	
12	Winter Energy																
13	Baseline Energy	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.00158)	0.00000	0.18967	0.00580	0.06931	(0.00008)	0.26470	
14	101% to 130% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.00158)	0.00000	0.18967	0.00580	0.06931	(0.00008)	0.26470	
15	131% to 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.06701	0.00000	0.25826	0.00580	0.06931	(0.00008)	0.33329	
16	Above 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.31764	0.00000	0.50889	0.00580	0.06931	(0.00008)	0.58392	
17	Minimum Bill	Min Bill \$/Day	0.000	0.338	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.338	0.000	0.000	0.000	0.338	
1	SCHEDULE DM (Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.11107)	0.00000	0.08018	0.00000	0.13588	(0.00008)	0.21598	
9	101% to 130% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.11107)	0.00000	0.08018	0.00000	0.13588	(0.00008)	0.21598	
10	131% to 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.05510)	0.00000	0.13615	0.00000	0.13588	(0.00008)	0.27195	
11	Above 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.14940	0.00000	0.34065	0.00000	0.13588	(0.00008)	0.47645	
12	Winter Energy																
13	Baseline Energy	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.06379)	0.00000	0.12746	0.00000	0.06931	(0.00008)	0.19669	
14	101% to 130% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.06379)	0.00000	0.12746	0.00000	0.06931	(0.00008)	0.19669	
15	131% to 400% of Baseline	\$/kWh	0.04871	0.11437	0.014												

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE DM (CARE)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.04219)	0.00000	0.14839	0.00000	0.13588	(0.00008)	0.28419	
9	101% to 130% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.04219)	0.00000	0.14839	0.00000	0.13588	(0.00008)	0.28419	
10	131% to 400% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.03313	0.00000	0.22371	0.00000	0.13588	(0.00008)	0.35951	
11	Above 400% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.30835	0.00000	0.49893	0.00000	0.13588	(0.00008)	0.63473	
12	Winter Energy																
13	Baseline Energy	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.00158)	0.00000	0.18900	0.00000	0.06931	(0.00008)	0.25823	
14	101% to 130% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.00158)	0.00000	0.18900	0.00000	0.06931	(0.00008)	0.25823	
15	131% to 400% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.06701	0.00000	0.25759	0.00000	0.06931	(0.00008)	0.32682	
16	Above 400% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.31764	0.00000	0.50822	0.00000	0.06931	(0.00008)	0.57745	
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE DM (CARE & Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.11107)	0.00000	0.07951	0.00000	0.13588	(0.00008)	0.21531	
9	101% to 130% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.11107)	0.00000	0.07951	0.00000	0.13588	(0.00008)	0.21531	
10	131% to 400% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.05510)	0.00000	0.13548	0.00000	0.13588	(0.00008)	0.27128	
11	Above 400% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.14940	0.00000	0.33998	0.00000	0.13588	(0.00008)	0.47578	
12	Winter Energy																
13	Baseline Energy	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.06379)	0.00000	0.12679	0.00000	0.06931	(0.00008)	0.19602	
14	101% to 130% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.06379)	0.00000	0.12679	0.00000	0.06931	(0.00008)	0.19602	
15	131% to 400% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.01282)	0.00000	0.17776	0.00000	0.06931	(0.00008)	0.24699	
16	Above 400% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.17342	0.00000	0.36400	0.00000	0.06931	(0.00008)	0.43323	
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE DM (FERA)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.04219)	0.00000	0.14906	0.00580	0.13588	(0.00008)	0.29066	
9	101% to 130% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.04219)	0.00000	0.14906	0.00580	0.13588	(0.00008)	0.29066	
10	131% to 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.03313	0.00000	0.22438	0.00580	0.13588	(0.00008)	0.36598	
11	Above 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.30835	0.00000	0.49960	0.00580	0.13588	(0.00008)	0.64120	
12	Winter Energy																
13	Baseline Energy	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.00158)	0.00000	0.18967	0.00580	0.06931	(0.00008)	0.26470	
14	101% to 130% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.00158)	0.00000	0.18967	0.00580	0.06931	(0.00008)	0.26470	
15	131% to 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.06701	0.00000	0.25826	0.00580	0.06931	(0.00008)	0.33329	
16	Above 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.31764	0.00000	0.50889	0.00580	0.06931	(0.00008)	0.58392	
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE DM (FERA & Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.11107)	0.00000	0.08018	0.00000	0.13588	(0.00008)	0.21598	
9	101% to 130% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.11107)	0.00000	0.08018	0.00000	0.13588	(0.00008)	0.21598	
10	131% to 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.05510)	0.00000	0.13615	0.00000	0.13588	(0.00008)	0.27195	
11	Above 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.14940	0.00000	0.34065	0.00000	0.13588	(0.00008)	0.47645	
12	Winter Energy																
13	Baseline Energy	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.06379)	0.00000	0.12746	0.00000	0.06931	(0.00008)	0.19669	
14	101% to 130% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.06379)	0.00000	0.12746	0.00000	0.06931	(0.00008)	0.19669	
15	131% to 400% of Baseline	\$/kWh	0.04871	0.11437													

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE DS (CLOSED)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy																
8	Baseline Energy	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.04219)	0.00000	0.14906	0.00580	0.13588	(0.00008)	0.29066	
9	101% to 130% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.04219)	0.00000	0.14906	0.00580	0.13588	(0.00008)	0.29066	
10	131% to 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.03313	0.00000	0.22438	0.00580	0.13588	(0.00008)	0.36598	
11	Above 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.30835	0.00000	0.49960	0.00580	0.13588	(0.00008)	0.64120	
12	Winter Energy																
13	Baseline Energy	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.00158)	0.00000	0.18967	0.00580	0.06931	(0.00008)	0.26470	
14	101% to 130% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.00158)	0.00000	0.18967	0.00580	0.06931	(0.00008)	0.26470	
15	131% to 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.06701	0.00000	0.25826	0.00580	0.06931	(0.00008)	0.33329	
16	Above 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.31764	0.00000	0.50889	0.00580	0.06931	(0.00008)	0.58392	
17	Minimum Bill	Min Bill \$/Day	0.000	0.338	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.338	0.000	0.000	0.000	0.338	
1	SCHEDULE DS (Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy																
8	Baseline Energy	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.11107)	0.00000	0.08018	0.00000	0.13588	(0.00008)	0.21598	
9	101% to 130% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.11107)	0.00000	0.08018	0.00000	0.13588	(0.00008)	0.21598	
10	131% to 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.05510)	0.00000	0.13615	0.00000	0.13588	(0.00008)	0.27195	
11	Above 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.14940	0.00000	0.34065	0.00000	0.13588	(0.00008)	0.47645	
12	Winter Energy																
13	Baseline Energy	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.06379)	0.00000	0.12746	0.00000	0.06931	(0.00008)	0.19669	
14	101% to 130% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.06379)	0.00000	0.12746	0.00000	0.06931	(0.00008)	0.19669	
15	131% to 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.01282)	0.00000	0.17843	0.00000	0.06931	(0.00008)	0.24766	
16	Above 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.17342	0.00000	0.36467	0.00000	0.06931	(0.00008)	0.43390	
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE DS (CARE)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy																
8	Baseline Energy	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.04219)	0.00000	0.14839	0.00000	0.13588	(0.00008)	0.28419	
9	101% to 130% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.04219)	0.00000	0.14839	0.00000	0.13588	(0.00008)	0.28419	
10	131% to 400% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.03313	0.00000	0.22371	0.00000	0.13588	(0.00008)	0.35951	
11	Above 400% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.30835	0.00000	0.49893	0.00000	0.13588	(0.00008)	0.63473	
12	Winter Energy																
13	Baseline Energy	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.00158)	0.00000	0.18900	0.00000	0.06931	(0.00008)	0.25823	
14	101% to 130% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.00158)	0.00000	0.18900	0.00000	0.06931	(0.00008)	0.25823	
15	131% to 400% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.06701	0.00000	0.25759	0.00000	0.06931	(0.00008)	0.32682	
16	Above 400% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.31764	0.00000	0.50822	0.00000	0.06931	(0.00008)	0.57745	
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE DS (CARE & Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy																
8	Baseline Energy	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.11107)	0.00000	0.07951	0.00000	0.13588	(0.00008)	0.21531	
9	101% to 130% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.11107)	0.00000	0.07951	0.00000	0.13588	(0.00008)	0.21531	
10	131% to 400% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.05510)	0.00000	0.13548	0.00000	0.13588	(0.00008)	0.27128	
11	Above 400% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.14940	0.00000	0.33998	0.00000	0.13588	(0.00008)	0.47578	
12	Winter Energy																
13	Baseline Energy	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.06379)	0.00000	0.12679	0.00000	0.06931	(0.00008)	0.19602	
14	101% to 130% of Baseline	\$/kWh	0.04871														

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE DS (FERA)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.04219)	0.00000	0.14906	0.00580	0.13588	(0.00008)	0.29066
9	101% to 130% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.04219)	0.00000	0.14906	0.00580	0.13588	(0.00008)	0.29066
10	131% to 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.03313	0.00000	0.22438	0.00580	0.13588	(0.00008)	0.36598
11	Above 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.30835	0.00000	0.49960	0.00580	0.13588	(0.00008)	0.64120
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.00158)	0.00000	0.18967	0.00580	0.06931	(0.00008)	0.26470
14	101% to 130% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.00158)	0.00000	0.18967	0.00580	0.06931	(0.00008)	0.26470
15	131% to 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.06701	0.00000	0.25826	0.00580	0.06931	(0.00008)	0.33329
16	Above 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.31764	0.00000	0.50889	0.00580	0.06931	(0.00008)	0.58392
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169
1	SCHEDULE DS (FERA & Medical Baseline)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.11107)	0.00000	0.08018	0.00000	0.13588	(0.00008)	0.21598
9	101% to 130% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.11107)	0.00000	0.08018	0.00000	0.13588	(0.00008)	0.21598
10	131% to 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.05510)	0.00000	0.13615	0.00000	0.13588	(0.00008)	0.27195
11	Above 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.14940	0.00000	0.34065	0.00000	0.13588	(0.00008)	0.47645
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.06379)	0.00000	0.12746	0.00000	0.06931	(0.00008)	0.19669
14	101% to 130% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.06379)	0.00000	0.12746	0.00000	0.06931	(0.00008)	0.19669
15	131% to 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.01282)	0.00000	0.17843	0.00000	0.06931	(0.00008)	0.24766
16	Above 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.17342	0.00000	0.36467	0.00000	0.06931	(0.00008)	0.43390
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169
18	Unit Discount	\$/Day	0.000	(0.130)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	(0.130)	0.000	0.000	0.000	(0.130)
1	SCHEDULE DT (CLOSED)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.04219)	0.00000	0.14906	0.00580	0.13588	(0.00008)	0.29066
9	101% to 130% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.04219)	0.00000	0.14906	0.00580	0.13588	(0.00008)	0.29066
10	131% to 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.03313	0.00000	0.22438	0.00580	0.13588	(0.00008)	0.36598
11	Above 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.30835	0.00000	0.49960	0.00580	0.13588	(0.00008)	0.64120
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.00158)	0.00000	0.18967	0.00580	0.06931	(0.00008)	0.26470
14	101% to 130% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.00158)	0.00000	0.18967	0.00580	0.06931	(0.00008)	0.26470
15	131% to 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.06701	0.00000	0.25826	0.00580	0.06931	(0.00008)	0.33329
16	Above 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.31764	0.00000	0.50889	0.00580	0.06931	(0.00008)	0.58392
17	Minimum Bill	Min Bill \$/Day	0.000	0.338	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.338	0.000	0.000	0.000	0.338
1	SCHEDULE DT (Medical Baseline)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.11107)	0.00000	0.08018	0.00000	0.13588	(0.00008)	0.21598
9	101% to 130% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.11107)	0.00000	0.08018	0.00000	0.13588	(0.00008)	0.21598
10	131% to 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.05510)	0.00000	0.13615	0.00000	0.13588	(0.00008)	0.27195
11	Above 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.14940	0.00000	0.34065	0.00000	0.13588	(0.00008)	0.47645
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.04871													

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE DT (CARE)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy																
8	Baseline Energy	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.04219)	0.00000	0.14839	0.00000	0.13588	(0.00008)	0.28419	
9	101% to 130% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.04219)	0.00000	0.14839	0.00000	0.13588	(0.00008)	0.28419	
10	131% to 400% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.03313	0.00000	0.22371	0.00000	0.13588	(0.00008)	0.35951	
11	Above 400% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.30835	0.00000	0.49893	0.00000	0.13588	(0.00008)	0.63473	
12	Winter Energy																
13	Baseline Energy	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.00158)	0.00000	0.18900	0.00000	0.06931	(0.00008)	0.25823	
14	101% to 130% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.00158)	0.00000	0.18900	0.00000	0.06931	(0.00008)	0.25823	
15	131% to 400% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.06701	0.00000	0.25759	0.00000	0.06931	(0.00008)	0.32682	
16	Above 400% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.31764	0.00000	0.50822	0.00000	0.06931	(0.00008)	0.57745	
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE DT (CARE & Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy																
8	Baseline Energy	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.11107)	0.00000	0.07951	0.00000	0.13588	(0.00008)	0.21531	
9	101% to 130% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.11107)	0.00000	0.07951	0.00000	0.13588	(0.00008)	0.21531	
10	131% to 400% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.05510)	0.00000	0.13548	0.00000	0.13588	(0.00008)	0.27128	
11	Above 400% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.14940	0.00000	0.33998	0.00000	0.13588	(0.00008)	0.47578	
12	Winter Energy																
13	Baseline Energy	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.06379)	0.00000	0.12679	0.00000	0.06931	(0.00008)	0.19602	
14	101% to 130% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.06379)	0.00000	0.12679	0.00000	0.06931	(0.00008)	0.19602	
15	131% to 400% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.01282)	0.00000	0.17776	0.00000	0.06931	(0.00008)	0.24699	
16	Above 400% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.17342	0.00000	0.36400	0.00000	0.06931	(0.00008)	0.43323	
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE DT (FERA)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy																
8	Baseline Energy	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.04219)	0.00000	0.14906	0.00580	0.13588	(0.00008)	0.29066	
9	101% to 130% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.04219)	0.00000	0.14906	0.00580	0.13588	(0.00008)	0.29066	
10	131% to 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.03313	0.00000	0.22438	0.00580	0.13588	(0.00008)	0.36598	
11	Above 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.30835	0.00000	0.49960	0.00580	0.13588	(0.00008)	0.64120	
12	Winter Energy																
13	Baseline Energy	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.00158)	0.00000	0.18967	0.00580	0.06931	(0.00008)	0.26470	
14	101% to 130% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.00158)	0.00000	0.18967	0.00580	0.06931	(0.00008)	0.26470	
15	131% to 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.06701	0.00000	0.25826	0.00580	0.06931	(0.00008)	0.33329	
16	Above 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.31764	0.00000	0.50889	0.00580	0.06931	(0.00008)	0.58392	
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE DT (FERA & Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy																
8	Baseline Energy	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.11107)	0.00000	0.08018	0.00000	0.13588	(0.00008)	0.21598	
9	101% to 130% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.11107)	0.00000	0.08018	0.00000	0.13588	(0.00008)	0.21598	
10	131% to 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.05510)	0.00000	0.13615	0.00000	0.13588	(0.00008)	0.27195	
11	Above 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.14940	0.00000	0.34065	0.00000	0.13588	(0.00008)	0.47645	
12	Winter Energy																
13	Baseline Energy	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.06379)	0.00000	0.12746	0.00000	0.06931	(0.00008)	0.19669	
14	101% to 130% of Baseline	\$/kWh	0.04871														

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE DT-RV															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.04219)	0.00000	0.14906	0.00580	0.13588	(0.00008)	0.29066
9	101% to 130% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.04219)	0.00000	0.14906	0.00580	0.13588	(0.00008)	0.29066
10	131% to 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.03313	0.00000	0.22438	0.00580	0.13588	(0.00008)	0.36598
11	Above 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.30835	0.00000	0.49960	0.00580	0.13588	(0.00008)	0.64120
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.00158)	0.00000	0.18967	0.00580	0.06931	(0.00008)	0.26470
14	101% to 130% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.00158)	0.00000	0.18967	0.00580	0.06931	(0.00008)	0.26470
15	131% to 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.06701	0.00000	0.25826	0.00580	0.06931	(0.00008)	0.33329
16	Above 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.31764	0.00000	0.50889	0.00580	0.06931	(0.00008)	0.58392
17	Minimum Bill	Min Bill \$/Day	0.000	0.338	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.338	0.000	0.000	0.000	0.338
1	SCHEDULE DT-RV (Medical Baseline)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.11107)	0.00000	0.08018	0.00000	0.13588	(0.00008)	0.21598
9	101% to 130% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.11107)	0.00000	0.08018	0.00000	0.13588	(0.00008)	0.21598
10	131% to 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.05510)	0.00000	0.13615	0.00000	0.13588	(0.00008)	0.27195
11	Above 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.14940	0.00000	0.34065	0.00000	0.13588	(0.00008)	0.47645
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.06379)	0.00000	0.12746	0.00000	0.06931	(0.00008)	0.19669
14	101% to 130% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.06379)	0.00000	0.12746	0.00000	0.06931	(0.00008)	0.19669
15	131% to 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.01282)	0.00000	0.17843	0.00000	0.06931	(0.00008)	0.24766
16	Above 400% of Baseline	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.17342	0.00000	0.36467	0.00000	0.06931	(0.00008)	0.43390
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169
1	SCHEDULE DT-RV (CARE)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.04219)	0.00000	0.14839	0.00000	0.13588	(0.00008)	0.28419
9	101% to 130% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.04219)	0.00000	0.14839	0.00000	0.13588	(0.00008)	0.28419
10	131% to 400% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.03313	0.00000	0.22371	0.00000	0.13588	(0.00008)	0.35951
11	Above 400% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.30835	0.00000	0.49893	0.00000	0.13588	(0.00008)	0.63473
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.00158)	0.00000	0.18900	0.00000	0.06931	(0.00008)	0.25823
14	101% to 130% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.00158)	0.00000	0.18900	0.00000	0.06931	(0.00008)	0.25823
15	131% to 400% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.06701	0.00000	0.25759	0.00000	0.06931	(0.00008)	0.32682
16	Above 400% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.31764	0.00000	0.50822	0.00000	0.06931	(0.00008)	0.57745
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169
1	SCHEDULE DT-RV (CARE & Medical Baseline)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.11107)	0.00000	0.07951	0.00000	0.13588	(0.00008)	0.21531
9	101% to 130% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.11107)	0.00000	0.07951	0.00000	0.13588	(0.00008)	0.21531
10	131% to 400% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.05510)	0.00000	0.13548	0.00000	0.13588	(0.00008)	0.27128
11	Above 400% of Baseline	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.14940	0.00000	0.33998	0.00000	0.13588	(0.00008)	0.47578
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.06379)	0.00000	0.12679	0.00000	0.06931	(0.00008)	0.19602

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE DR-SES (CARE)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On-Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	Summer: On-Peak	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.19058	0.00000	0.31611	(0.00008)	0.50661	
9	Summer: Off-Peak	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.19058	0.00000	0.10127	(0.00008)	0.29177	
10	Summer: Super Off-Peak	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.19058	0.00000	0.05168	(0.00008)	0.24218	
11	Winter: On-Peak	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.19058	0.00000	0.06872	(0.00008)	0.25922	
12	Winter: Off-Peak	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.19058	0.00000	0.06098	(0.00008)	0.25148	
13	Winter: Super Off-Peak	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.19058	0.00000	0.05241	(0.00008)	0.24291	
14	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE DR-SES (CARE & Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
4	On-Peak Demand																
5	Summer	\$/kW	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
6	Winter	\$/kW	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
7	Energy Charge																
8	Summer: On-Peak	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.19058	0.00000	0.31611	(0.00008)	0.50661	
9	Summer: Off-Peak	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.19058	0.00000	0.10127	(0.00008)	0.29177	
10	Summer: Super Off-Peak	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.19058	0.00000	0.05168	(0.00008)	0.24218	
11	Winter: On-Peak	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.19058	0.00000	0.06872	(0.00008)	0.25922	
12	Winter: Off-Peak	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.19058	0.00000	0.06098	(0.00008)	0.25148	
13	Winter: Super Off-Peak	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.19058	0.00000	0.05241	(0.00008)	0.24291	
14	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE EV-TOU																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.04871	0.15408	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.23096	0.00580	0.31611	(0.00008)	0.55279	
9	Off-Peak: Summer	\$/kWh	0.04871	0.15408	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.23096	0.00580	0.10128	(0.00008)	0.33796	
10	Super Off-Peak: Summer	\$/kWh	0.04871	0.05890	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.13578	0.00580	0.05169	(0.00008)	0.19319	
11	On-Peak: Winter	\$/kWh	0.04871	0.15408	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.23096	0.00580	0.06872	(0.00008)	0.30540	
12	Off-Peak: Winter	\$/kWh	0.04871	0.15408	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.23096	0.00580	0.06099	(0.00008)	0.29767	
13	Super Off-Peak: Winter	\$/kWh	0.04871	0.05890	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.13578	0.00580	0.05242	(0.00008)	0.19392	
14	Minimum Bill	Min Bill \$/Day	0.000	0.338	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.338	0.000	0.000	0.000	0.338	
1	SCHEDULE EV-TOU-2																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.04871	0.15408	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.23096	0.00580	0.31611	(0.00008)	0.55279	
9	Off-Peak: Summer	\$/kWh	0.04871	0.15408	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.23096	0.00580	0.10127	(0.00008)	0.33796	
10	Super Off-Peak: Summer	\$/kWh	0.04871	0.05890	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.13578	0.00580	0.05169	(0.00008)	0.19319	
11	On-Peak: Winter	\$/kWh	0.04871	0.15408	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.23096	0.00580	0.06872	(0.00008)	0.30540	
12	Off-Peak: Winter	\$/kWh	0.04871	0.15408	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.23096	0.00580	0.06098	(0.00008)	0.29767	
13	Super Off-Peak: Winter	\$/kWh	0.04871	0.05890	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.13578	0.00580	0.05242	(0.00008)	0.19392	
14	Minimum Bill	Min Bill \$/Day	0.000	0.338	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.338	0.000	0.000	0.000	0.338	
1	SCHEDULE EV-TOU-2 (Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.04871	0.15408	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.23096	0.00000	0.31611	(0.00008)	0.54699	
9	Off-Peak: Summer	\$/kWh	0.04871	0.15408	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.23096	0.00000	0.10127	(0.00008)	0.33215	
10																	

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE EV-TOU-2 (CARE)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.04871	0.15341	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.23029	0.00000	0.31611	(0.00008)	0.54632	
9	Off-Peak: Summer	\$/kWh	0.04871	0.15341	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.23029	0.00000	0.10127	(0.00008)	0.33148	
10	Super Off-Peak: Summer	\$/kWh	0.04871	0.05823	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.13511	0.00000	0.05169	(0.00008)	0.18672	
11	On-Peak: Winter	\$/kWh	0.04871	0.15341	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.23029	0.00000	0.06872	(0.00008)	0.29893	
12	Off-Peak: Winter	\$/kWh	0.04871	0.15341	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.23029	0.00000	0.06098	(0.00008)	0.29119	
13	Super Off-Peak: Winter	\$/kWh	0.04871	0.05823	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.13511	0.00000	0.05242	(0.00008)	0.18745	
14	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	EV-TOU-5																
2	Basic Service Fee	\$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.00	0.00	0.00	0.00	16.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Energy Charge																
4	On-Peak: Summer	\$/kWh	0.04871	0.10540	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.18228	0.00580	0.31611	(0.00008)	0.50411	
5	Off-Peak: Summer	\$/kWh	0.04871	0.10540	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.18228	0.00580	0.10127	(0.00008)	0.28927	
6	Super Off-Peak: Summer	\$/kWh	0.00000	0.00000	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.02817	0.00580	0.05169	(0.00008)	0.08558	
7	On-Peak: Winter	\$/kWh	0.04871	0.10540	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.18228	0.00580	0.06872	(0.00008)	0.25672	
8	Off-Peak: Winter	\$/kWh	0.04871	0.10540	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.18228	0.00580	0.06098	(0.00008)	0.24898	
9	Super Off-Peak: Winter	\$/kWh	0.00000	0.00000	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.02817	0.00580	0.05242	(0.00008)	0.08631	
10	Minimum Bill	Min Bill \$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
1	EV-TOU-5 (Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00	8.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Energy Charge																
4	On-Peak: Summer	\$/kWh	0.04871	0.10540	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.18228	0.00000	0.31611	(0.00008)	0.49831	
5	Off-Peak: Summer	\$/kWh	0.04871	0.10540	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.18228	0.00000	0.10127	(0.00008)	0.28347	
6	Super Off-Peak: Summer	\$/kWh	0.00000	0.00000	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.02817	0.00000	0.05169	(0.00008)	0.07978	
7	On-Peak: Winter	\$/kWh	0.04871	0.10540	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.18228	0.00000	0.06872	(0.00008)	0.25092	
8	Off-Peak: Winter	\$/kWh	0.04871	0.10540	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.18228	0.00000	0.06098	(0.00008)	0.24316	
9	Super Off-Peak: Winter	\$/kWh	0.00000	0.00000	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.02817	0.00000	0.05242	(0.00008)	0.08051	
10	Minimum Bill	Min Bill \$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
1	EV-TOU-5 (CARE)																
2	Basic Service Fee	\$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00	8.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Energy Charge																
4	On-Peak: Summer	\$/kWh	0.04871	0.10445	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.18133	0.00000	0.31611	(0.00008)	0.49736	
5	Off-Peak: Summer	\$/kWh	0.04871	0.10445	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.18133	0.00000	0.10127	(0.00008)	0.28252	
6	Super Off-Peak: Summer	\$/kWh	0.00000	0.00000	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.02817	0.00000	0.05169	(0.00008)	0.07978	
7	On-Peak: Winter	\$/kWh	0.04871	0.10445	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.18133	0.00000	0.06872	(0.00008)	0.24997	
8	Off-Peak: Winter	\$/kWh	0.04871	0.10445	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.18133	0.00000	0.06098	(0.00008)	0.24223	
9	Super Off-Peak: Winter	\$/kWh	0.00000	0.00000	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.02817	0.00000	0.05242	(0.00008)	0.08051	
10	Minimum Bill	Min Bill \$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
1	SCHEDULE EV-TOU-5 (CARE & Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00	8.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Energy Charge																
4	On-Peak: Summer	\$/kWh	0.04871	0.10445	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.18133	0.00000	0.31611	(0.00008)	0.49736	
5	Off-Peak: Summer	\$/kWh	0.04871	0.10445	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.18133	0.00000	0.10127	(0.00008)	0.28252	
6	Super Off-Peak: Summer	\$/kWh	0.00000	0.00000	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000</							

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-DR																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.03313	0.00000	0.22438	0.00580	0.19561	(0.00008)	0.42571	
9	Off-Peak: Summer	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.03313	0.00000	0.22438	0.00580	0.14647	(0.00008)	0.37657	
10	Super Off-Peak: Summer	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.03313	0.00000	0.22438	0.00580	0.09781	(0.00008)	0.32791	
11	On-Peak: Winter	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.06701	0.00000	0.25826	0.00580	0.06797	(0.00008)	0.33195	
12	Off-Peak: Winter	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.06701	0.00000	0.25826	0.00580	0.06032	(0.00008)	0.32430	
13	Super Off-Peak: Winter	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.06701	0.00000	0.25826	0.00580	0.05185	(0.00008)	0.31583	
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07532)	0.00000	(0.07532)	0.00000	0.00000	0.00000	(0.07532)	
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07532)	0.00000	(0.07532)	0.00000	0.00000	0.00000	(0.07532)	
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06859)	0.00000	(0.06859)	0.00000	0.00000	0.00000	(0.06859)	
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06859)	0.00000	(0.06859)	0.00000	0.00000	0.00000	(0.06859)	
18	Minimum Bill	\$/Day	0.000	0.338	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.338	0.000	0.000	0.000	0.338	
1	SCHEDULE TOU-DR (Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.05510)	0.00000	0.13615	0.00000	0.19561	(0.00008)	0.33168	
9	Off-Peak: Summer	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.05510)	0.00000	0.13615	0.00000	0.14647	(0.00008)	0.28254	
10	Super Off-Peak: Summer	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.05510)	0.00000	0.13615	0.00000	0.09781	(0.00008)	0.23388	
11	On-Peak: Winter	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.01282)	0.00000	0.17843	0.00000	0.06797	(0.00008)	0.24632	
12	Off-Peak: Winter	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.01282)	0.00000	0.17843	0.00000	0.06032	(0.00008)	0.23967	
13	Super Off-Peak: Winter	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.01282)	0.00000	0.17843	0.00000	0.05185	(0.00008)	0.23020	
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05597)	0.00000	(0.05597)	0.00000	0.00000	0.00000	(0.05597)	
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05597)	0.00000	(0.05597)	0.00000	0.00000	0.00000	(0.05597)	
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05097)	0.00000	(0.05097)	0.00000	0.00000	0.00000	(0.05097)	
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05097)	0.00000	(0.05097)	0.00000	0.00000	0.00000	(0.05097)	
18	Minimum Bill	\$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE TOU-DR (CARE)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.05510)	0.00000	0.22371	0.00000	0.19561	(0.00008)	0.41924	
9	Off-Peak: Summer	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.05510)	0.00000	0.22371	0.00000	0.14647	(0.00008)	0.37010	
10	Super Off-Peak: Summer	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.05510)	0.00000	0.22371	0.00000	0.09781	(0.00008)	0.32144	
11	On-Peak: Winter	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.06701	0.00000	0.25759	0.00000	0.06797	(0.00008)	0.32548	
12	Off-Peak: Winter	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.06701	0.00000	0.25759	0.00000	0.06032	(0.00008)	0.31783	
13	Super Off-Peak: Winter	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.06701	0.00000	0.25759	0.00000	0.05185	(0.00008)	0.30936	
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07532)	0.00000	(0.07532)	0.00000	0.00000	0.00000	(0.07532)	
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07532)	0.00000	(0.07532)	0.00000	0.00000	0.00000	(0.07532)	
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06859)	0.00000	(0.06859)	0.00000	0.00000	0.00000	(0.06859)	
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06859)	0.00000	(0.06859)	0.00000	0.00000	0.00000	(0.06859)	
18	Minimum Bill	\$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE TOU-DR (CARE & Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.05510)	0.00000	0.13548	0.00000	0.19561	(0.00008)	0.33101	
9	Off-Peak: Summer	\$/kWh	0.0														

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-DR (FERA)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.03313	0.00000	0.22438	0.00580	0.19561	(0.00008)	0.42571	
9	Off-Peak: Summer	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.03313	0.00000	0.22438	0.00580	0.14647	(0.00008)	0.37657	
10	Super Off-Peak: Summer	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.03313	0.00000	0.22438	0.00580	0.09781	(0.00008)	0.32791	
11	On-Peak: Winter	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.06701	0.00000	0.25826	0.00580	0.06797	(0.00008)	0.33195	
12	Off-Peak: Winter	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.06701	0.00000	0.25826	0.00580	0.06032	(0.00008)	0.32430	
13	Super Off-Peak: Winter	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.06701	0.00000	0.25826	0.00580	0.05185	(0.00008)	0.31583	
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07532)	0.00000	(0.07532)	0.00000	0.00000	0.00000	(0.07532)	
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07532)	0.00000	(0.07532)	0.00000	0.00000	0.00000	(0.07532)	
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06859)	0.00000	(0.06859)	0.00000	0.00000	0.00000	(0.06859)	
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06859)	0.00000	(0.06859)	0.00000	0.00000	0.00000	(0.06859)	
18	Minimum Bill	\$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE TOU-DR (FERA & Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.05510)	0.00000	0.13615	0.00000	0.19561	(0.00008)	0.33168	
9	Off-Peak: Summer	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.05510)	0.00000	0.13615	0.00000	0.14647	(0.00008)	0.28254	
10	Super Off-Peak: Summer	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.05510)	0.00000	0.13615	0.00000	0.09781	(0.00008)	0.23388	
11	On-Peak: Winter	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.01282)	0.00000	0.17843	0.00000	0.06797	(0.00008)	0.24632	
12	Off-Peak: Winter	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.01282)	0.00000	0.17843	0.00000	0.06032	(0.00008)	0.23967	
13	Super Off-Peak: Winter	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.01282)	0.00000	0.17843	0.00000	0.05185	(0.00008)	0.23020	
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05597)	0.00000	(0.05597)	0.00000	0.00000	0.00000	(0.05597)	
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05597)	0.00000	(0.05597)	0.00000	0.00000	0.00000	(0.05597)	
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05097)	0.00000	(0.05097)	0.00000	0.00000	0.00000	(0.05097)	
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05097)	0.00000	(0.05097)	0.00000	0.00000	0.00000	(0.05097)	
18	Minimum Bill	\$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE TOU-DR1																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On-Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.05510)	0.00000	0.13615	0.00000	0.29182	(0.00008)	0.52192	
9	Off-Peak: Summer	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.05510)	0.00000	0.13615	0.00000	0.09355	(0.00008)	0.32365	
10	Super Off-Peak: Summer	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.05510)	0.00000	0.13615	0.00000	0.04774	(0.00008)	0.27784	
11	On-Peak: Winter	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.01282)	0.00000	0.17843	0.00000	0.07889	(0.00008)	0.34287	
12	Off-Peak: Winter	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.01282)	0.00000	0.17843	0.00000	0.07002	(0.00008)	0.33400	
13	Super Off-Peak: Winter	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.01282)	0.00000	0.17843	0.00000	0.06018	(0.00008)	0.32416	
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07532)	0.00000	(0.07532)	0.00000	0.00000	0.00000	(0.07532)	
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07532)	0.00000	(0.07532)	0.00000	0.00000	0.00000	(0.07532)	
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06859)	0.00000	(0.06859)	0.00000	0.00000	0.00000	(0.06859)	
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06859)	0.00000	(0.06859)	0.00000	0.00000	0.00000	(0.06859)	
18	Minimum Bill	Min Bill \$/Day	0.000	0.338	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.338	0.000	0.000	0.000	0.338	
1	SCHEDULE TOU-DR1 (Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On-Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.05510)	0.00000	0.13615	0.00000	0.29182	(0.00008)	0.42789	
9	Off-Peak: Summer	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.05510)	0.00000	0.13615	0.00000	0.09355	(0.00008)	0.22962	
10	Super Off-Peak: Summer	\$/kWh	0.04871	0.													

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-DR1 (CARE)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On-Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000	0.00	0.00	0.00	0.000	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000	0.00	0.00	0.00	0.000	
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.03313	0.00000	0.22371	0.00000	0.29182	(0.00008)	0.51545	
9	Off-Peak: Summer	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.03313	0.00000	0.22371	0.00000	0.09355	(0.00008)	0.31718	
10	Super Off-Peak: Summer	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.03313	0.00000	0.22371	0.00000	0.04774	(0.00008)	0.27137	
11	On-Peak: Winter	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.06701	0.00000	0.25759	0.00000	0.07889	(0.00008)	0.33640	
12	Off-Peak: Winter	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.06701	0.00000	0.25759	0.00000	0.07002	(0.00008)	0.32753	
13	Super Off-Peak: Winter	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.06701	0.00000	0.25759	0.00000	0.06018	(0.00008)	0.31769	
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07532)	0.00000	(0.07532)	0.00000	0.00000	0.00000	(0.07532)	
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07532)	0.00000	(0.07532)	0.00000	0.00000	0.00000	(0.07532)	
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06859)	0.00000	(0.06859)	0.00000	0.00000	0.00000	(0.06859)	
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06859)	0.00000	(0.06859)	0.00000	0.00000	0.00000	(0.06859)	
18	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE TOU-DR1 (CARE & Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On-Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000	0.00	0.00	0.00	0.000	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000	0.00	0.00	0.00	0.000	
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.05510)	0.00000	0.13548	0.00000	0.29182	(0.00008)	0.42722	
9	Off-Peak: Summer	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.05510)	0.00000	0.13548	0.00000	0.09355	(0.00008)	0.22895	
10	Super Off-Peak: Summer	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.05510)	0.00000	0.13548	0.00000	0.04774	(0.00008)	0.18314	
11	On-Peak: Winter	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.01282)	0.00000	0.17776	0.00000	0.07889	(0.00008)	0.25657	
12	Off-Peak: Winter	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.01282)	0.00000	0.17776	0.00000	0.07002	(0.00008)	0.24770	
13	Super Off-Peak: Winter	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.01282)	0.00000	0.17776	0.00000	0.06018	(0.00008)	0.23786	
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05597)	0.00000	(0.05597)	0.00000	0.00000	0.00000	(0.05597)	
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05597)	0.00000	(0.05597)	0.00000	0.00000	0.00000	(0.05597)	
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05097)	0.00000	(0.05097)	0.00000	0.00000	0.00000	(0.05097)	
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05097)	0.00000	(0.05097)	0.00000	0.00000	0.00000	(0.05097)	
18	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE TOU-DR2																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On-Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000	0.00	0.00	0.00	0.000	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000	0.00	0.00	0.00	0.000	
7	Energy Charge																
8	Summer: On-Peak	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.00593	0.00000	0.19718	0.00580	0.29182	(0.00008)	0.49472	
9	Summer: Off-Peak	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.04354	0.00000	0.23479	0.00580	0.07618	(0.00008)	0.31669	
10	Winter: On-Peak	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.06701	0.00000	0.25826	0.00580	0.07889	(0.00008)	0.34287	
12	Winter: Off-Peak	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.06701	0.00000	0.25826	0.00580	0.06567	(0.00008)	0.32965	
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07532)	0.00000	(0.07532)	0.00000	0.00000	0.00000	(0.07532)	
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07532)	0.00000	(0.07532)	0.00000	0.00000	0.00000	(0.07532)	
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06859)	0.00000	(0.06859)	0.00000	0.00000	0.00000	(0.06859)	
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06859)	0.00000	(0.06859)	0.00000	0.00000	0.00000	(0.06859)	
18	Minimum Bill	Min Bill \$/Day	0.000	0.338	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.338	0.000	0.000	0.000	0.338	
1	SCHEDULE TOU-DR2 (Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On-Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000	0.00	0.00	0.00	0.000	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000	0.00	0.00	0.00	0.000	
7	Energy Charge																
8	Summer: On-Peak	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.08230)	0.00000	0.10895	0.00000	0.29182	(0.00008)	0.40069	
9	Summer: Off-Peak	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.04469)	0.00000	0.14656	0.00000	0.07618	(0.00008)	0.22266	
11	Winter: On-Peak	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.01282)	0.00000	0.17843	0.00000	0.07889	(0.00008)	0.25724	
12	Winter: Off-Peak	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.01282)	0.00000	0.17843	0.00000	0.06567	(0.00008)	0.24402	
14	Summer: Baseline Adjustment																

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-DR2 (CARE)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On-Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	Summer: On-Peak	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.00593	0.00000	0.19651	0.00000	0.29182	(0.00008)	0.48825	
9	Summer: Off-Peak	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.04354	0.00000	0.23412	0.00000	0.07618	(0.00008)	0.31022	
10																	
11	Winter: On-Peak	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.06701	0.00000	0.25759	0.00000	0.07889	(0.00008)	0.33640	
12	Winter: Off-Peak	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.06701	0.00000	0.25759	0.00000	0.06567	(0.00008)	0.32318	
13																	
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07532)	0.00000	(0.07532)	0.00000	0.00000	0.00000	(0.07532)	
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07532)	0.00000	(0.07532)	0.00000	0.00000	0.00000	(0.07532)	
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06859)	0.00000	(0.06859)	0.00000	0.00000	0.00000	(0.06859)	
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06859)	0.00000	(0.06859)	0.00000	0.00000	0.00000	(0.06859)	
18	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE TOU-DR2 (CARE & Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On-Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	Summer: On-Peak	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.08230)	0.00000	0.10828	0.00000	0.29182	(0.00008)	0.40002	
9	Summer: Off-Peak	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.04469)	0.00000	0.14589	0.00000	0.07618	(0.00008)	0.22199	
10																	
11	Winter: On-Peak	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.01282)	0.00000	0.17776	0.00000	0.07889	(0.00008)	0.25657	
12	Winter: Off-Peak	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.01282)	0.00000	0.17776	0.00000	0.06567	(0.00008)	0.24335	
13																	
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05597)	0.00000	(0.05597)	0.00000	0.00000	0.00000	(0.05597)	
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05597)	0.00000	(0.05597)	0.00000	0.00000	0.00000	(0.05597)	
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05097)	0.00000	(0.05097)	0.00000	0.00000	0.00000	(0.05097)	
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05097)	0.00000	(0.05097)	0.00000	0.00000	0.00000	(0.05097)	
18	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE TOU-A																
2	Basic Service Fee																
3	Secondary																
4	0-5 kW	\$/Month	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	0.00	0.00	0.00	10.00	
5	5-20 kW	\$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.00	0.00	0.00	0.00	16.00	
6	20-50 kW	\$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.00	0.00	0.00	0.00	30.00	
7	>50 kW	\$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	75.00	0.00	0.00	0.00	75.00	
8	Primary																
9	0-5 kW	\$/Month	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	0.00	0.00	0.00	10.00	
10	5-20 kW	\$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.00	0.00	0.00	0.00	16.00	
11	20-50 kW	\$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.00	0.00	0.00	0.00	30.00	
12	>50 kW	\$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	75.00	0.00	0.00	0.00	75.00	
13	Non-Coincident Demand																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	Non-Coincident Demand with Super Off Peak Exemption																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	On-Peak Demand: Summer																
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	On-Peak Demand: Winter																
23	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
25	Energy Charge																
26	Summer: On-Peak																
27	Secondary	\$/kWh	0.02530	0.10039	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14790	0.00580	0.20216	(0.00008)	0.35578	
28	Primary	\$/kWh	0.02530	0.09988	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14739	0.00580	0.20116	(0.00008)	0.35427	
29	Summer: Off-Peak																
30	Secondary	\$/kWh	0.02530	0.10039	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14790	0.00580	0.10741	(0.00008)	0.26103	
31	Primary	\$/kWh	0.02530	0.09988	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14739	0.00580	0.10687	(0.00008)	0.25998	
32	Winter: On-Peak																
33	Secondary	\$/kWh	0.02530	0.10039	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14790	0.00580	0.07147	(0.00008)	0.22509	
34	Primary	\$/kWh	0.02530	0.09988	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14739	0.00580	0.07114	(0.00008)	0.22425	
35	Winter: Off-Peak																
36	Secondary	\$/kWh	0.02530	0.10039	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.1479					

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-A (ELI)																
2	Basic Service Fee																
3	Secondary																
4	0-5 kW	\$/Month	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	0.00	0.00	0.00	10.00	
5	5-20 kW	\$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.00	0.00	0.00	0.00	16.00	
6	20-50 kW	\$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.00	0.00	0.00	0.00	30.00	
7	>50 kW	\$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	75.00	0.00	0.00	0.00	75.00	
8	Primary																
9	0-5 kW	\$/Month	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	0.00	0.00	0.00	10.00	
10	5-20 kW	\$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.00	0.00	0.00	0.00	16.00	
11	20-50 kW	\$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.00	0.00	0.00	0.00	30.00	
12	>50 kW	\$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	75.00	0.00	0.00	0.00	75.00	
13	Non-Coincident Demand																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	Non-Coincident Demand with Super Off Peak Exemption																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	On-Peak Demand: Summer																
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	On-Peak Demand: Winter																
23	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
25	Energy Charge																
26	Summer: On-Peak																
27	Secondary	\$/kWh	0.02530	0.09985	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14736	0.00000	0.06759	(0.00008)	0.21487	
28	Primary	\$/kWh	0.02530	0.09934	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14685	0.00000	0.06759	(0.00008)	0.21486	
29	Summer: Off-Peak																
30	Secondary	\$/kWh	0.02530	0.09985	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14736	0.00000	0.06759	(0.00008)	0.21487	
31	Primary	\$/kWh	0.02530	0.09934	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14685	0.00000	0.06759	(0.00008)	0.21486	
32	Winter: On-Peak																
33	Secondary	\$/kWh	0.02530	0.09985	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14736	0.00000	0.04706	(0.00008)	0.19434	
34	Primary	\$/kWh	0.02530	0.09934	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14685	0.00000	0.04706	(0.00008)	0.19383	
35	Winter: Off-Peak																
36	Secondary	\$/kWh	0.02530	0.09985	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14736	0.00000	0.04706	(0.00008)	0.19434	
37	Primary	\$/kWh	0.02530	0.09934	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14685	0.00000	0.04706	(0.00008)	0.19383	
1	SCHEDULE TOU-A2																
2	Basic Service Fee																
3	Secondary																
4	0-5 kW	\$/Month	0.00	29.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29.43	0.00	0.00	0.00	29.43	
5	5-20 kW	\$/Month	0.00	78.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	78.08	0.00	0.00	0.00	78.08	
6	20-50 kW	\$/Month	0.00	185.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	185.57	0.00	0.00	0.00	185.57	
7	>50 kW	\$/Month	0.00	478.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	478.59	0.00	0.00	0.00	478.59	
8	Primary																
9	0-5 kW	\$/Month	0.00	60.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	60.94	0.00	0.00	0.00	60.94	
10	5-20 kW	\$/Month	0.00	91.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	91.32	0.00	0.00	0.00	91.32	
11	20-50 kW	\$/Month	0.00	154.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	154.52	0.00	0.00	0.00	154.52	
12	>50 kW	\$/Month	0.00	470.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	470.55	0.00	0.00	0.00	470.55	
13	Non-Coincident Demand																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	Non-Coincident Demand with Super Off Peak Exemption																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	On-Peak Demand: Summer																
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	On-Peak Demand: Winter																
23	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
25	Energy Charge																
26	Summer: On-Peak																
27	Secondary	\$/kWh	0.02530	0.05633	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.10384	0.00580	0.25395	(0.00008)	0.36351	
28	Primary	\$/kWh	0.02530	0.05604	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.10355	0.00580	0.25273	(0.00008)	0.36200	
29	Summer: Off-Peak																
30	Secondary	\$/kWh	0.02530	0.05633	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.10384	0.00580	0.09948	(0.00008)	0.20904	
31	Primary	\$/kWh	0.02530	0.05604	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.10355	0.00580	0.09901	(0.00008)	0.20828	
32	Summer: Super Off-Peak																
33	Secondary	\$/kWh	0.02530	0.05633	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.10384	0.00580	0.05478	(0.00008)	0.16434	
34	Primary	\$/kWh	0.02530	0.05604	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.10355	0.00580	0.05453	(0.00008)	0.16380	
35	Winter: On-Peak																
36	Secondary	\$/kWh	0.02530	0.05633	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.10384	0.00580	0.07133	(0.00008)	0.18089	
37	Primary	\$/kWh	0.02530	0.05604	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.10355	0.00580	0.07100	(0.00008)	0.18027	
38	Winter: Off-Peak																
39	Secondary	\$/kWh	0.02530	0.05633	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.10384	0.00580	0.06312	(0.00008)	0.17268	
40	Primary	\$/kWh	0.02530	0.05604	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.10355	0.00580	0.06286	(0.00008)	0.17213	
41	Winter: Super Off-Peak																
42	Secondary	\$/kWh	0.02530	0.05633	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.10384	0.00580	0.05381	(0.00008)	0.16337	
43	Primary	\$/kWh	0.02530	0.05604	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.10355	0.00580	0.05363	(0.00008)	0.16290	

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-A2 (ELI)																
2	Basic Service Fee																
3	Secondary																
4	0-5 kW	\$/Month	0.00	29.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29.43	0.00	0.00	0.00	29.43	
5	5-20 kW	\$/Month	0.00	78.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	78.08	0.00	0.00	0.00	78.08	
6	20-50 kW	\$/Month	0.00	185.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	185.57	0.00	0.00	0.00	185.57	
7	>50 kW	\$/Month	0.00	478.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	478.59	0.00	0.00	0.00	478.59	
8	Primary																
9	0-5 kW	\$/Month	0.00	60.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	60.94	0.00	0.00	0.00	60.94	
10	5-20 kW	\$/Month	0.00	91.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	91.32	0.00	0.00	0.00	91.32	
11	20-50 kW	\$/Month	0.00	154.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	154.52	0.00	0.00	0.00	154.52	
12	>50 kW	\$/Month	0.00	470.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	470.55	0.00	0.00	0.00	470.55	
13	Non-Coincident Demand																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	Non-Coincident Demand with Super Off Peak Exemption																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	On-Peak Demand: Summer																
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	On-Peak Demand: Winter																
23	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
25	Energy Charge																
26	Summer On-Peak																
27	Secondary	\$/kWh	0.02530	0.05579	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.10330	0.00000	0.06759	(0.00008)	0.17081	
28	Primary	\$/kWh	0.02530	0.05550	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.10301	0.00000	0.06759	(0.00008)	0.17052	
29	Summer Off-Peak																
30	Secondary	\$/kWh	0.02530	0.05579	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.10330	0.00000	0.06759	(0.00008)	0.17081	
31	Primary	\$/kWh	0.02530	0.05550	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.10301	0.00000	0.06759	(0.00008)	0.17052	
32	Summer Super Off-Peak																
33	Secondary	\$/kWh	0.02530	0.05579	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.10330	0.00000	0.06759	(0.00008)	0.17081	
34	Primary	\$/kWh	0.02530	0.05550	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.10301	0.00000	0.06759	(0.00008)	0.17052	
35	Winter On-Peak																
36	Secondary	\$/kWh	0.02530	0.05579	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.10330	0.00000	0.04706	(0.00008)	0.15028	
37	Primary	\$/kWh	0.02530	0.05550	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.10301	0.00000	0.04706	(0.00008)	0.14999	
38	Winter Off-Peak																
39	Secondary	\$/kWh	0.02530	0.05579	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.10330	0.00000	0.04706	(0.00008)	0.15028	
40	Primary	\$/kWh	0.02530	0.05550	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.10301	0.00000	0.04706	(0.00008)	0.14999	
41	Winter Super Off-Peak																
42	Secondary	\$/kWh	0.02530	0.05579	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.10330	0.00000	0.04706	(0.00008)	0.15028	
43	Primary	\$/kWh	0.02530	0.05550	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.10301	0.00000	0.04706	(0.00008)	0.14999	

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-A3																
2	Basic Service Fee																
3	Secondary																
4	0-5 kW	\$/Month	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	0.00	0.00	0.00	10.00	
5	5-20 kW	\$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.00	0.00	0.00	0.00	16.00	
6	20-50 kW	\$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.00	0.00	0.00	0.00	30.00	
7	>50 kW	\$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	75.00	0.00	0.00	0.00	75.00	
8	Primary																
9	0-5 kW	\$/Month	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	0.00	0.00	0.00	10.00	
10	5-20 kW	\$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.00	0.00	0.00	0.00	16.00	
11	20-50 kW	\$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.00	0.00	0.00	0.00	30.00	
12	>50 kW	\$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	75.00	0.00	0.00	0.00	75.00	
13	Non-Coincident Demand																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	Non-Coincident Demand with Super Off Peak Exemption																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	On-Peak Demand: Summer																
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	On-Peak Demand: Winter																
23	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
25	Energy Charge																
26	Summer On-Peak																
27	Secondary	\$/kWh	0.02530	0.10039	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14790	0.00580	0.20041	(0.00008)	0.35403	
28	Primary	\$/kWh	0.02530	0.09988	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14739	0.00580	0.19944	(0.00008)	0.35255	
29	Summer Off-Peak																
30	Secondary	\$/kWh	0.02530	0.10039	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14790	0.00580	0.12395	(0.00008)	0.27757	
31	Primary	\$/kWh	0.02530	0.09988	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14739	0.00580	0.12336	(0.00008)	0.27647	
32	Summer Super Off-Peak																
33	Secondary	\$/kWh	0.02530	0.10039	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14790	0.00580	0.05450	(0.00008)	0.20812	
34	Primary	\$/kWh	0.02530	0.09988	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14739	0.00580	0.05425	(0.00008)	0.20736	
35	Winter On-Peak																
36	Secondary	\$/kWh	0.02530	0.10039	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14790	0.00580	0.07133	(0.00008)	0.22495	
37	Primary	\$/kWh	0.02530	0.09988	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14739	0.00580	0.07101	(0.00008)	0.22412	
38	Winter Off-Peak																
39	Secondary	\$/kWh	0.02530	0.10039	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14790	0.00580	0.06313	(0.00008)	0.21675	
40	Primary	\$/kWh	0.02530	0.09988	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14739	0.00580	0.06287	(0.00008)	0.21598	
41	Winter Super Off-Peak																
42	Secondary	\$/kWh	0.02530	0.10039	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14790	0.00580	0.05381	(0.00008)	0.20743	
43	Primary	\$/kWh	0.02530	0.09988	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14739	0.00580	0.05364	(0.00008)	0.20675	

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-A3 (ELI)																
2	Basic Service Fee																
3	Secondary																
4	0-5 kW	\$/Month	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	0.00	0.00	0.00	10.00	
5	5-20 kW	\$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.00	0.00	0.00	0.00	16.00	
6	20-50 kW	\$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.00	0.00	0.00	0.00	30.00	
7	>50 kW	\$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	75.00	0.00	0.00	0.00	75.00	
8	Primary																
9	0-5 kW	\$/Month	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	0.00	0.00	0.00	10.00	
10	5-20 kW	\$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.00	0.00	0.00	0.00	16.00	
11	20-50 kW	\$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.00	0.00	0.00	0.00	30.00	
12	>50 kW	\$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	75.00	0.00	0.00	0.00	75.00	
13	Non-Coincident Demand																
14	Secondary																
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	Non-Coincident Demand with Super Off Peak Exemption																
17	Secondary																
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	On-Peak Demand: Summer																
20	Secondary																
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	On-Peak Demand: Winter																
23	Secondary																
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
25	Energy Charge																
26	Summer On-Peak																
27	Secondary	\$/kWh	0.02530	0.09985	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14736	0.00000	0.06759	(0.00008)	0.21487	
28	Primary	\$/kWh	0.02530	0.09934	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14685	0.00000	0.06759	(0.00008)	0.21436	
29	Summer Off-Peak																
30	Secondary	\$/kWh	0.02530	0.09985	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14736	0.00000	0.06759	(0.00008)	0.21487	
31	Primary	\$/kWh	0.02530	0.09934	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14685	0.00000	0.06759	(0.00008)	0.21436	
32	Summer Super Off-Peak																
33	Secondary	\$/kWh	0.02530	0.09985	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14736	0.00000	0.06759	(0.00008)	0.21487	
34	Primary	\$/kWh	0.02530	0.09934	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14685	0.00000	0.06759	(0.00008)	0.21436	
35	Winter On-Peak																
36	Secondary	\$/kWh	0.02530	0.09985	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14736	0.00000	0.04706	(0.00008)	0.19434	
37	Primary	\$/kWh	0.02530	0.09934	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14685	0.00000	0.04706	(0.00008)	0.19383	
38	Winter Off-Peak																
39	Secondary	\$/kWh	0.02530	0.09985	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14736	0.00000	0.04706	(0.00008)	0.19434	
40	Primary	\$/kWh	0.02530	0.09934	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14685	0.00000	0.04706	(0.00008)	0.19383	
41	Winter Super Off-Peak																
42	Secondary	\$/kWh	0.02530	0.09985	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14736	0.00000	0.04706	(0.00008)	0.19434	
43	Primary	\$/kWh	0.02530	0.09934	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14685	0.00000	0.04706	(0.00008)	0.19383	
1	SCHEDULE TOU-M																
2	Basic Service Fee																
3	0-5 kW																
4	5-20 kW	\$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	101.56	0.00	0.00	0.00	101.56	
5	20-50 kW	\$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	101.56	0.00	0.00	0.00	101.56	
6	>50 kW	\$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	101.56	0.00	0.00	0.00	101.56	
7	Non-Coincident Demand																
8	Secondary																
9	Primary	\$/kW	0.00	2.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.50	0.00	0.00	0.00	2.50	
10	On Peak Demand																
11	Summer																
12	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
13	Energy Charge																
14	Summer																
15	On-Peak	\$/kWh	0.02530	0.04415	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.09166	0.00580	0.26192	(0.00008)	0.35930	
16	Off-Peak	\$/kWh	0.02530	0.04415	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.09166	0.00580	0.10036	(0.00008)	0.19774	
17	Super Off-Peak	\$/kWh	0.02530	0.04415	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.09166	0.00580	0.05652	(0.00008)	0.15390	
18	Winter																
19	On-Peak	\$/kWh	0.02530	0.04415	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.09166	0.00580	0.07129	(0.00008)	0.16867	
20	Off-Peak	\$/kWh	0.02530	0.04415	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.09166	0.00580	0.06309	(0.00008)	0.16047	
21	Super Off-Peak	\$/kWh	0.02530	0.04415	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.09166	0.00580	0.05379	(0.00008)	0.15117	

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE TOU-M (ELI)															
2	Basic Service Fee															
3	0-5 kW	\$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	101.56	0.00	0.00	0.00	101.56
4	5-20 kW	\$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	101.56	0.00	0.00	0.00	101.56
5	20-50 kW	\$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	101.56	0.00	0.00	0.00	101.56
6	>50 kW	\$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	101.56	0.00	0.00	0.00	101.56
7	Non-Coincident Demand	\$/kW	0.00	2.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.50	0.00	0.00	0.00	2.50
8	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	On Peak Demand															
10	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	Energy Charge															
13	Summer															
14	On-Peak	\$/kWh	0.02530	0.04361	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.09112	0.00000	0.06759	(0.00008)	0.15863
15	Off-Peak	\$/kWh	0.02530	0.04361	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.09112	0.00000	0.06759	(0.00008)	0.15863
16	Super Off-Peak	\$/kWh	0.02530	0.04361	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.09112	0.00000	0.06759	(0.00008)	0.15863
17	Winter															
18	On-Peak	\$/kWh	0.02530	0.04361	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.09112	0.00000	0.04706	(0.00008)	0.13810
19	Off-Peak	\$/kWh	0.02530	0.04361	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.09112	0.00000	0.04706	(0.00008)	0.13810
20	Super Off-Peak	\$/kWh	0.02530	0.04361	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.09112	0.00000	0.04706	(0.00008)	0.13810
1	SCHEDULE A-TC															
2	Basic Service Fee															
3	Under 5 kW	\$/Month	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	0.00	0.00	0.00	10.00
4	Over 5 kW	\$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.00	0.00	0.00	0.00	16.00
5	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Non-Coincident Demand with Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	On Peak Demand															
8	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	Energy Charge															
11	Summer	\$/kWh	0.02530	0.05185	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.09936	0.00580	0.06277	(0.00008)	0.16785
12	Winter	\$/kWh	0.02530	0.05185	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.09936	0.00580	0.06277	(0.00008)	0.16785
1	SCHEDULE UM															
2	Basic Service Fee	\$/Month	0.00	8.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.59	0.00	0.00	0.00	8.59
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	On Peak Demand															
6	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Energy Charge															
9	Summer	\$/kWh	0.02530	0.10039	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14790	0.00580	0.12394	(0.00008)	0.27756
10	Winter	\$/kWh	0.02530	0.10039	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14790	0.00580	0.06163	(0.00008)	0.21525

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE AL-TOU																
2	Basic Service Fee																
3	Less than or equal to 500 kW																
4	Secondary	\$/Month	0.00	186.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	186.30	0.00	0.00	0.00	186.30	
5	Primary	\$/Month	0.00	50.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.24	0.00	0.00	0.00	50.24	
6	Secondary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18	
7	Primary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18	
8	Transmission	\$/Month	0.00	270.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	270.94	0.00	0.00	0.00	270.94	
9	Greater than 500 kW																
10	Secondary	\$/Month	0.00	744.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	744.64	0.00	0.00	0.00	744.64	
11	Primary	\$/Month	0.00	59.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	59.77	0.00	0.00	0.00	59.77	
12	Secondary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18	
13	Primary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18	
14	Transmission	\$/Month	0.00	1,084.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,084.06	0.00	0.00	0.00	1,084.06	
15	Greater than 12 MW																
16	Secondary Substation	\$/Month	0.00	30,665.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30,665.54	0.00	0.00	0.00	30,665.54	
17	Primary Substation	\$/Month	0.00	30,722.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30,722.49	0.00	0.00	0.00	30,722.49	
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00	
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23	
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17	
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
23	Non-Coincident Demand																
24	Secondary	\$/kW	14.11	10.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.47	0.00	0.00	0.00	24.47	
25	Primary	\$/kW	13.63	10.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.93	0.00	0.00	0.00	23.93	
26	Secondary Substation	\$/kW	14.11	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.65	0.00	0.00	0.00	14.65	
27	Primary Substation	\$/kW	13.63	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.17	0.00	0.00	0.00	14.17	
28	Transmission	\$/kW	13.56	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.10	0.00	0.00	0.00	14.10	
29	Non-Coincident Demand with Super Off Peak Exemption																
30	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
31	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
32	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
33	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
34	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
35	Maximum On-Peak Demand: Summer																
36	Secondary	\$/kW	2.95	16.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.12	0.00	9.82	0.00	28.94	
37	Primary	\$/kW	2.84	16.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.93	0.00	9.78	0.00	28.71	
38	Secondary Substation	\$/kW	2.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.95	0.00	9.82	0.00	12.77	
39	Primary Substation	\$/kW	2.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.84	0.00	9.78	0.00	12.62	
40	Transmission	\$/kW	2.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.83	0.00	9.36	0.00	12.19	
41	Maximum On-Peak Demand: Winter																
42	Secondary	\$/kW	0.61	18.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.21	0.00	0.00	0.00	19.21	
43	Primary	\$/kW	0.59	18.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.10	0.00	0.00	0.00	19.10	
44	Secondary Substation	\$/kW	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.61	0.00	0.00	0.00	0.61	
45	Primary Substation	\$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.59	0.00	0.00	0.00	0.59	
46	Transmission	\$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.59	0.00	0.00	0.00	0.59	
47	Off-Peak Demand: Summer																
48	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
49	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
52	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
53	Off-Peak Demand: Winter																
54	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
55	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
58	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
59	Super Off-Peak Demand: Summer																
60	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
61	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Super Off-Peak Demand: Winter																
66	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
67	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
68	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
69	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
70	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
71	Power Factor																
72	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
73	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
74	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
75	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
76	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
77	SCHEDULE AL-TOU (Continued)																
78	On-Peak Energy: Summer																
79	Secondary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.12008	(0.00008)	0.13188	
80	Primary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.11950	(0.00008)	0.13130	
81	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.12008	(0.00008)	0.13037	
82	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.11950	(0.00008)	0.12979	
83	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.11437	(0.00008)	0.12466	
84	Off-Peak Energy: Summer																
85	Secondary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.10051	(0.00008)	0.11231	
86	Primary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.10005	(0.00008)	0.11185	
87	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.10051	(0.00008)	0.11080	
88	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.10005	(0.00008)	0.11034	
89	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.09579	(0.00008)	0.10608	
90	Super Off-Peak Energy: Summer																
91	Secondary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.07522	(0.00008)	0.08702	
92	Primary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.07497	(0.00008)	0.08677	
93	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.07522	(0.00008)	0.08551	
94	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.07497	(0.00008)	0.08526	
95	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.07194	(0.00008)	0.08223	
96	On-Peak Energy: Winter																
97	Secondary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.10002	(0.00008)	0.11182	
98	Primary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.09956	(0.00008)	0.11136	
99	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.10002	(0.00008)	0.11031	
100	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.09956	(0.00008)	0.10985	
101	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.09536	(0.00008)	0.10565	
102	Off-Peak Energy: Winter																
103	Secondary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.08877	(0.00008)	0.10057	
104	Primary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.08840	(0.00008)	0.10020	
105	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.08877	(0.00008)	0.09906	
106	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.08840	(0.00008)	0.09869	
107	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.08476	(0.00008)	0.09505	
108	Super Off-Peak Energy: Winter																
109	Secondary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.07629	(0.00008)	0.08809	
110	Primary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.07604	(0.00008)	0.08764	
111	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.07629	(0.00008)	0.08658	
112	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.07604	(0.00008)	0.08633	
113	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.07298	(0.00008)	0.08327	

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE AL-TOU (ELI)																
2	Basic Service Fee																
3	Less than or equal to 500 kW																
4	Secondary	\$/Month	0.00	186.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	186.30	0.00	0.00	0.00	186.30	
5	Primary	\$/Month	0.00	50.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.24	0.00	0.00	0.00	50.24	
6	Secondary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18	
7	Primary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18	
8	Transmission	\$/Month	0.00	270.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	270.94	0.00	0.00	0.00	270.94	
9	Greater than 500 kW																
10	Secondary	\$/Month	0.00	744.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	744.64	0.00	0.00	0.00	744.64	
11	Primary	\$/Month	0.00	59.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	59.77	0.00	0.00	0.00	59.77	
12	Secondary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18	
13	Primary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18	
14	Transmission	\$/Month	0.00	1,084.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,084.06	0.00	0.00	0.00	1,084.06	
15	Greater than 12 MW																
16	Secondary Substation	\$/Month	0.00	30,665.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30,665.54	0.00	0.00	0.00	30,665.54	
17	Primary Substation	\$/Month	0.00	30,722.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30,722.49	0.00	0.00	0.00	30,722.49	
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00	
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23	
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17	
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
23	Non-Coincident Demand																
24	Secondary	\$/kW	14.11	10.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.38	0.00	0.00	0.00	24.38	
25	Primary	\$/kW	13.63	10.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.84	0.00	0.00	0.00	23.84	
26	Secondary Substation	\$/kW	14.11	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.65	0.00	0.00	0.00	14.65	
27	Primary Substation	\$/kW	13.63	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.17	0.00	0.00	0.00	14.17	
28	Transmission	\$/kW	13.56	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.10	0.00	0.00	0.00	14.10	
29	Non-Coincident Demand with Super Off Peak Exemption																
30	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
31	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
32	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
33	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
34	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
35	Maximum On-Peak Demand: Summer																
36	Secondary	\$/kW	2.95	16.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.06	0.00	9.82	0.00	28.88	
37	Primary	\$/kW	2.84	16.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.87	0.00	9.78	0.00	28.65	
38	Secondary Substation	\$/kW	2.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.95	0.00	9.82	0.00	12.77	
39	Primary Substation	\$/kW	2.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.84	0.00	9.78	0.00	12.62	
40	Transmission	\$/kW	2.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.83	0.00	9.36	0.00	12.19	
41	Maximum On-Peak Demand: Winter																
42	Secondary	\$/kW	0.61	18.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.16	0.00	0.00	0.00	19.16	
43	Primary	\$/kW	0.59	18.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.05	0.00	0.00	0.00	19.05	
44	Secondary Substation	\$/kW	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.61	0.00	0.00	0.00	0.61	
45	Primary Substation	\$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.59	0.00	0.00	0.00	0.59	
46	Transmission	\$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.59	0.00	0.00	0.00	0.59	
47	Off-Peak Demand: Summer																
48	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
49	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
52	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
53	Off-Peak Demand: Winter																
54	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
55	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
58	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
59	Super Off-Peak Demand: Summer																
60	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
61	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Super Off-Peak Demand: Winter																
66	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
67	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
68	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
69	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
70	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
71	Power Factor																
72	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
73	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
74	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
75	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
76	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
77	SCHEDULE AL-TOU (ELI) (Continued)																
78	On-Peak Energy: Summer																
79	Secondary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00000	0.07459	(0.00008)	0.08059	
80	Primary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00000	0.07459	(0.00008)	0.08059	
81	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.07459	(0.00008)	0.07908	
82	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.07459	(0.00008)	0.07908	
83	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.07459	(0.00008)	0.07908	
84	Off-Peak Energy: Summer																
85	Secondary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00000	0.07459	(0.00008)	0.08059	
86	Primary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00000	0.07459	(0.00008)	0.08059	
87	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.07459	(0.00008)	0.07908	
88	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.07459	(0.00008)	0.07908	
89	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.07459	(0.00008)	0.07908	
90	Super Off-Peak Energy: Summer																
91	Secondary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00000	0.07459	(0.00008)	0.08059	
92	Primary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00000	0.07459	(0.00008)	0.08059	
93	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.07459	(0.00008)	0.07908	
94	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.07459	(0.00008)	0.07908	
95	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.07459	(0.00008)	0.07908	
96	On-Peak Energy: Winter																
97	Secondary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00000	0.05170	(0.00008)	0.05770	
98	Primary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00000	0.05170	(0.00008)	0.05770	
99	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.05170	(0.00008)	0.05619	
100	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.05170	(0.00008)	0.05619	
101	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.05170	(0.00008)	0.05619	
102	Off-Peak Energy: Winter																
103	Secondary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00000	0.05170	(0.00008)	0.05770	
104	Primary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00000	0.05170	(0.00008)	0.05770	
105	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.05170	(0.00008)	0.05619	
106	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.05170	(0.00008)	0.05619	
107	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.05170	(0.00008)	0.05619	
108	Super Off-Peak Energy: Winter																
109	Secondary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00000	0.05170	(0.00008)	0.05770	
110	Primary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00000	0.05170	(0.00008)	0.05770	
111	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.05170	(0.00008)	0.05619	
112	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.05170	(0.00008)	0.05619	
113	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.05170	(0.00008)	0.05619	

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE AL-TOU2																
2	Basic Service Fee																
3	Less than or equal to 500 kW																
4	Secondary	\$/Month	0.00	310.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	310.34	0.00	0.00	0.00	310.34	
5	Primary	\$/Month	0.00	150.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	150.50	0.00	0.00	0.00	150.50	
6	Secondary Substation	\$/Month	0.00	67,132.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	67,132.52	0.00	0.00	0.00	67,132.52	
7	Primary Substation	\$/Month	0.00	66,972.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	66,972.69	0.00	0.00	0.00	66,972.69	
8	Transmission	\$/Month	0.00	1,005.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,005.92	0.00	0.00	0.00	1,005.92	
9	Greater than 500 kW																
10	Secondary	\$/Month	0.00	744.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	744.64	0.00	0.00	0.00	744.64	
11	Primary	\$/Month	0.00	174.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	174.24	0.00	0.00	0.00	174.24	
12	Secondary Substation	\$/Month	0.00	67,566.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	67,566.82	0.00	0.00	0.00	67,566.82	
13	Primary Substation	\$/Month	0.00	66,996.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	66,996.42	0.00	0.00	0.00	66,996.42	
14	Transmission	\$/Month	0.00	1,962.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,962.73	0.00	0.00	0.00	1,962.73	
15	Greater than 12 MW																
16	Secondary Substation	\$/Month	0.00	68,784.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	68,784.91	0.00	0.00	0.00	68,784.91	
17	Primary Substation	\$/Month	0.00	67,084.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	67,084.86	0.00	0.00	0.00	67,084.86	
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00	
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23	
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.29	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17	
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
23	Non-Coincident Demand																
24	Secondary	\$/kW	14.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.11	0.00	0.00	0.00	14.11	
25	Primary	\$/kW	13.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.63	0.00	0.00	0.00	13.63	
26	Secondary Substation	\$/kW	14.11	0.00	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.40	0.00	0.00	0.00	14.40	
27	Primary Substation	\$/kW	13.63	0.00	0.00	0.00	0.29	0.00	0.00	0.00	0.00	13.92	0.00	0.00	0.00	13.92	
28	Transmission	\$/kW	13.56	0.00	0.00	0.00	0.29	0.00	0.00	0.00	0.00	13.85	0.00	0.00	0.00	13.85	
29	Non-Coincident Demand with Super Off Peak Exemption																
30	Secondary	\$/kW	0.00	23.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.11	0.00	0.00	0.00	23.11	
31	Primary	\$/kW	0.00	22.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.99	0.00	0.00	0.00	22.99	
32	Secondary Substation	\$/kW	0.00	0.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.26	0.00	0.00	0.00	0.26	
33	Primary Substation	\$/kW	0.00	0.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.26	0.00	0.00	0.00	0.26	
34	Transmission	\$/kW	0.00	0.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.26	0.00	0.00	0.00	0.26	
35	Maximum On-Peak Demand: Summer																
36	Secondary	\$/kW	2.95	0.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.22	0.00	16.99	0.00	20.21	
37	Primary	\$/kW	2.84	0.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.10	0.00	16.91	0.00	20.01	
38	Secondary Substation	\$/kW	2.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.95	0.00	16.99	0.00	19.94	
39	Primary Substation	\$/kW	2.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.84	0.00	16.91	0.00	19.75	
40	Transmission	\$/kW	2.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.83	0.00	16.19	0.00	19.02	
41	Maximum On-Peak Demand: Winter																
42	Secondary	\$/kW	0.61	0.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.84	0.00	0.00	0.00	0.84	
43	Primary	\$/kW	0.59	0.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.82	0.00	0.00	0.00	0.82	
44	Secondary Substation	\$/kW	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.61	0.00	0.00	0.00	0.61	
45	Primary Substation	\$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.59	0.00	0.00	0.00	0.59	
46	Transmission	\$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.59	0.00	0.00	0.00	0.59	
47	Off-Peak Demand: Summer																
48	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
49	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
52	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
53	Off-Peak Demand: Winter																
54	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
55	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
58	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
59	Super Off-Peak Demand: Summer																
60	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
61	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Super Off-Peak Demand: Winter																
66	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
67	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
68	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
69	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
70	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
71	Power Factor																
72	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
73	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
74	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
75	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
76	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
77	SCHEDULE AL-TOU2 (Continued)															
78	On-Peak Energy: Summer															
79	Secondary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.10977	(0.00008)	0.12157
80	Primary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.10924	(0.00008)	0.12104
81	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.10977	(0.00008)	0.12006
82	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.10924	(0.00008)	0.11953
83	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.10455	(0.00008)	0.11484
84	Off-Peak Energy: Summer															
85	Secondary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.09195	(0.00008)	0.10375
86	Primary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.09152	(0.00008)	0.10332
87	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.09195	(0.00008)	0.10224
88	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.09152	(0.00008)	0.10181
89	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.08763	(0.00008)	0.09792
90	Super Off-Peak Energy: Summer															
91	Secondary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.06822	(0.00008)	0.08002
92	Primary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.06798	(0.00008)	0.07978
93	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.06822	(0.00008)	0.07851
94	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.06798	(0.00008)	0.07827
95	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.06524	(0.00008)	0.07553
96	On-Peak Energy: Winter															
97	Secondary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.09070	(0.00008)	0.10250
98	Primary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.09028	(0.00008)	0.10208
99	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.09070	(0.00008)	0.10099
100	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.09028	(0.00008)	0.10057
101	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.08648	(0.00008)	0.09677
102	Off-Peak Energy: Winter															
103	Secondary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.08050	(0.00008)	0.09230
104	Primary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.08016	(0.00008)	0.09196
105	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.08050	(0.00008)	0.09079
106	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.08016	(0.00008)	0.09045
107	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.07687	(0.00008)	0.08716
108	Super Off-Peak Energy: Winter															
109	Secondary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.06919	(0.00008)	0.08099
110	Primary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.06896	(0.00008)	0.08076
111	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.06919	(0.00008)	0.07948
112	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.06896	(0.00008)	0.07925
113	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.06618	(0.00008)	0.07647

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE AL-TOU2 (ELI)																
2	Basic Service Fee																
3	Less than or equal to 500 kW																
4	Secondary	\$/Month	0.00	310.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	310.34	0.00	0.00	0.00	310.34	
5	Primary	\$/Month	0.00	150.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	150.50	0.00	0.00	0.00	150.50	
6	Secondary Substation	\$/Month	0.00	67,132.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	67,132.52	0.00	0.00	0.00	67,132.52	
7	Primary Substation	\$/Month	0.00	66,972.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	66,972.69	0.00	0.00	0.00	66,972.69	
8	Transmission	\$/Month	0.00	1,005.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,005.92	0.00	0.00	0.00	1,005.92	
9	Greater than 500 kW																
10	Secondary	\$/Month	0.00	744.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	744.64	0.00	0.00	0.00	744.64	
11	Primary	\$/Month	0.00	174.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	174.24	0.00	0.00	0.00	174.24	
12	Secondary Substation	\$/Month	0.00	67,566.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	67,566.82	0.00	0.00	0.00	67,566.82	
13	Primary Substation	\$/Month	0.00	66,996.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	66,996.42	0.00	0.00	0.00	66,996.42	
14	Transmission	\$/Month	0.00	1,962.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,962.73	0.00	0.00	0.00	1,962.73	
15	Greater than 12 MW																
16	Secondary Substation	\$/Month	0.00	68,784.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	68,784.91	0.00	0.00	0.00	68,784.91	
17	Primary Substation	\$/Month	0.00	67,084.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	67,084.86	0.00	0.00	0.00	67,084.86	
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00	
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23	
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.29	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17	
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
23	Non-Coincident Demand																
24	Secondary	\$/kW	14.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.11	0.00	0.00	0.00	14.11	
25	Primary	\$/kW	13.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.63	0.00	0.00	0.00	13.63	
26	Secondary Substation	\$/kW	14.11	0.00	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.40	0.00	0.00	0.00	14.40	
27	Primary Substation	\$/kW	13.63	0.00	0.00	0.00	0.29	0.00	0.00	0.00	0.00	13.92	0.00	0.00	0.00	13.92	
28	Transmission	\$/kW	13.56	0.00	0.00	0.00	0.29	0.00	0.00	0.00	0.00	13.85	0.00	0.00	0.00	13.85	
29	Non-Coincident Demand with Super Off Peak Exemption																
30	Secondary	\$/kW	0.00	23.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.01	0.00	0.00	0.00	23.01	
31	Primary	\$/kW	0.00	22.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.89	0.00	0.00	0.00	22.89	
32	Secondary Substation	\$/kW	0.00	0.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.26	0.00	0.00	0.00	0.26	
33	Primary Substation	\$/kW	0.00	0.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.26	0.00	0.00	0.00	0.26	
34	Transmission	\$/kW	0.00	0.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.26	0.00	0.00	0.00	0.26	
35	Maximum On-Peak Demand: Summer																
36	Secondary	\$/kW	2.95	0.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.16	0.00	16.99	0.00	20.15	
37	Primary	\$/kW	2.84	0.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.05	0.00	16.91	0.00	19.96	
38	Secondary Substation	\$/kW	2.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.95	0.00	16.99	0.00	19.94	
39	Primary Substation	\$/kW	2.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.84	0.00	16.91	0.00	19.75	
40	Transmission	\$/kW	2.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.83	0.00	16.19	0.00	19.02	
41	Maximum On-Peak Demand: Winter																
42	Secondary	\$/kW	0.61	0.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.79	0.00	0.00	0.00	0.79	
43	Primary	\$/kW	0.59	0.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.77	0.00	0.00	0.00	0.77	
44	Secondary Substation	\$/kW	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.61	0.00	0.00	0.00	0.61	
45	Primary Substation	\$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.59	0.00	0.00	0.00	0.59	
46	Transmission	\$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.59	0.00	0.00	0.00	0.59	
47	Off-Peak Demand: Summer																
48	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
49	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
52	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
53	Off-Peak Demand: Winter																
54	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
55	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
58	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
59	Super Off-Peak Demand: Summer																
60	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
61	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Super Off-Peak Demand: Winter																
66	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
67	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
68	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
69	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
70	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
71	Power Factor																
72	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
73	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
74	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
75	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
76	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
77	SCHEDULE AL-TOUJ (ELI) (Continued)																
78	On-Peak Energy: Summer																
79	Secondary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00000	0.07459	(0.00008)	0.08059	
80	Primary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00000	0.07459	(0.00008)	0.08059	
81	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.07459	(0.00008)	0.07908	
82	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.07459	(0.00008)	0.07908	
83	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.07459	(0.00008)	0.07908	
84	Off-Peak Energy: Summer																
85	Secondary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00000	0.07459	(0.00008)	0.08059	
86	Primary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00000	0.07459	(0.00008)	0.08059	
87	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.07459	(0.00008)	0.07908	
88	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.07459	(0.00008)	0.07908	
89	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.07459	(0.00008)	0.07908	
90	Super Off-Peak Energy: Summer																
91	Secondary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00000	0.07459	(0.00008)	0.08059	
92	Primary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00000	0.07459	(0.00008)	0.08059	
93	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.07459	(0.00008)	0.07908	
94	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.07459	(0.00008)	0.07908	
95	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.07459	(0.00008)	0.07908	
96	On-Peak Energy: Winter																
97	Secondary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00000	0.05170	(0.00008)	0.05770	
98	Primary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00000	0.05170	(0.00008)	0.05770	
99	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.05170	(0.00008)	0.05619	
100	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.05170	(0.00008)	0.05619	
101	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.05170	(0.00008)	0.05619	
102	Off-Peak Energy: Winter																
103	Secondary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00000	0.05170	(0.00008)	0.05770	
104	Primary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00000	0.05170	(0.00008)	0.05770	
105	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.05170	(0.00008)	0.05619	
106	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.05170	(0.00008)	0.05619	
107	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.05170	(0.00008)	0.05619	
108	Super Off-Peak Energy: Winter																
109	Secondary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00000	0.05170	(0.00008)	0.05770	
110	Primary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00000	0.05170	(0.00008)	0.05770	
111	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.05170	(0.00008)	0.05619	
112	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.05170	(0.00008)	0.05619	
113	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.05170	(0.00008)	0.05619	

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE DG-R																
2	Basic Service Fee																
3	Less than or equal to 500 kW																
4	Secondary	\$/Month	0.00	186.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	186.30	0.00	0.00	0.00	186.30	
5	Primary	\$/Month	0.00	50.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.24	0.00	0.00	0.00	50.24	
6	Secondary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18	
7	Primary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18	
8	Transmission	\$/Month	0.00	270.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	270.94	0.00	0.00	0.00	270.94	
9	Greater than 500 kW																
10	Secondary	\$/Month	0.00	744.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	744.64	0.00	0.00	0.00	744.64	
11	Primary	\$/Month	0.00	59.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	59.77	0.00	0.00	0.00	59.77	
12	Secondary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18	
13	Primary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18	
14	Transmission	\$/Month	0.00	1,084.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,084.06	0.00	0.00	0.00	1,084.06	
15	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00	
16	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23	
17	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17	
18	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
19	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
20	Maximum Demand																
21	Secondary	\$/kW	14.11	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.12	0.00	0.00	0.00	14.12	
22	Primary	\$/kW	13.63	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.64	0.00	0.00	0.00	13.64	
23	Secondary Substation	\$/kW	14.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.11	0.00	0.00	0.00	14.11	
24	Primary Substation	\$/kW	13.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.63	0.00	0.00	0.00	13.63	
25	Transmission	\$/kW	13.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.56	0.00	0.00	0.00	13.56	
26	Non-Coincident Demand with Super Off Peak Exemption																
27	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
28	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
29	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
30	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
31	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
32	Maximum On-Peak Demand: Summer																
33	Secondary	\$/kW	2.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.95	0.00	0.00	0.00	2.95	
34	Primary	\$/kW	2.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.84	0.00	0.00	0.00	2.84	
35	Secondary Substation	\$/kW	2.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.95	0.00	0.00	0.00	2.95	
36	Primary Substation	\$/kW	2.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.84	0.00	0.00	0.00	2.84	
37	Transmission	\$/kW	2.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.83	0.00	0.00	0.00	2.83	
38	Maximum On-Peak Demand: Winter																
39	Secondary	\$/kW	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.61	0.00	0.00	0.00	0.61	
40	Primary	\$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.59	0.00	0.00	0.00	0.59	
41	Secondary Substation	\$/kW	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.61	0.00	0.00	0.00	0.61	
42	Primary Substation	\$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.59	0.00	0.00	0.00	0.59	
43	Transmission	\$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.59	0.00	0.00	0.00	0.59	
44	Power Factor																
45	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
46	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
47	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
48	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
49	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
50	SCHEDULE DG-R (continued)																
51	On-Peak Energy: Summer																
52	Secondary	\$/kWh	(0.01719)	0.20214	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.20754	0.00580	0.31955	(0.00008)	0.53281	
53	Primary	\$/kWh	(0.01719)	0.20116	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.20656	0.00580	0.31908	(0.00008)	0.53136	
54	Secondary Substation	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.31955	(0.00008)	0.33135	
55	Primary Substation	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.31908	(0.00008)	0.33088	
56	Transmission	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.31488	(0.00008)	0.32668	
57	Off-Peak Energy: Summer																
58	Secondary	\$/kWh	(0.01719)	0.02910	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.03450	0.00580	0.16645	(0.00008)	0.20667	
59	Primary	\$/kWh	(0.01719)	0.02895	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.03435	0.00580	0.16592	(0.00008)	0.20599	
60	Secondary Substation	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.16645	(0.00008)	0.17825	
61	Primary Substation	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.16592	(0.00008)	0.17772	
62	Transmission	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.16103	(0.00008)	0.17283	
63	Super Off-Peak Energy: Summer																
64	Secondary	\$/kWh	(0.01719)	0.02910	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.03450	0.00580	0.10665	(0.00008)	0.14687	
65	Primary	\$/kWh	(0.01719)	0.02895	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.03435	0.00580	0.10644	(0.00008)	0.14651	
66	Secondary Substation	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.10665	(0.00008)	0.11845	
67	Primary Substation	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.10644	(0.00008)	0.11824	
68	Transmission	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.10402	(0.00008)	0.11582	
69	On-Peak Energy: Winter																
70	Secondary	\$/kWh	(0.01719)	0.22854	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.23394	0.00580	0.08017	(0.00008)	0.31983	
71	Primary	\$/kWh	(0.01719)	0.22744	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.23284	0.00580	0.07980	(0.00008)	0.31836	
72	Secondary Substation	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.08017	(0.00008)	0.09197	
73	Primary Substation	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.07980	(0.00008)	0.09160	
74	Transmission	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.07644	(0.00008)	0.08824	
75	Off-Peak Energy: Winter																
76	Secondary	\$/kWh	(0.01719)	0.02910	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.03450	0.00580	0.07115	(0.00008)	0.11137	
77	Primary	\$/kWh	(0.01719)	0.02895	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.03435	0.00580	0.07086	(0.00008)	0.11093	
78	Secondary Substation	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.07115	(0.00008)	0.08295	
79	Primary Substation	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.07086	(0.00008)	0.08266	
80	Transmission	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.06794	(0.00008)	0.07974	
81	Super Off-Peak Energy: Winter																
82	Secondary	\$/kWh	(0.01719)	0.02910	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.03450	0.00580	0.06115	(0.00008)	0.10137	
83	Primary	\$/kWh	(0.01719)	0.02895	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.03435	0.00580	0.06095	(0.00008)	0.10102	
84	Secondary Substation	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.06115	(0.00008)	0.07295	
85	Primary Substation	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.06095	(0.00008)	0.07275	
86	Transmission	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.05850	(0.00008)	0.07030	

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE A6-TOU																
2	Basic Service Fee																
3	Greater than 500 kW																
4	Primary	\$/Month	0.00	59.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	59.77	0.00	0.00	0.00	59.77	
5	Primary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18	
6	Transmission	\$/Month	0.00	1,931.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,931.13	0.00	0.00	0.00	1,931.13	
7	Greater than 12 MW -- Pri. Sub.	\$/Month	0.00	30,722.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30,722.49	0.00	0.00	0.00	30,722.49	
8	Distance Adjustment Fee OH	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
9	Distance Adjustment Fee UG	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
10	Non-Coincident Demand																
11	Primary	\$/kW	13.63	10.55	0.00	0.00	0.29	0.00	0.00	0.00	0.00	24.47	0.00	0.00	0.00	24.47	
12	Primary Substation	\$/kW	13.63	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.17	0.00	0.00	0.00	14.17	
13	Transmission	\$/kW	13.56	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.10	0.00	0.00	0.00	14.10	
14	Non-Coincident Demand with Super Off Peak Exemption																
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Maximum Demand at Time of System Peak: Summer																
19	Primary	\$/kW	3.45	16.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.58	0.00	9.78	0.00	29.36	
20	Primary Substation	\$/kW	3.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.45	0.00	9.78	0.00	13.23	
21	Transmission	\$/kW	3.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.44	0.00	9.36	0.00	12.80	
22	Maximum Demand at Time of System Peak: Winter																
23	Primary	\$/kW	0.65	18.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.20	0.00	0.00	0.00	19.20	
24	Primary Substation	\$/kW	0.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.65	0.00	0.00	0.00	0.65	
25	Transmission	\$/kW	0.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.65	0.00	0.00	0.00	0.65	
26	Power Factor																
27	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
28	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
29	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
30	On-Peak Energy: Summer																
31	Primary	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.11950	(0.00008)	0.12979	
32	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.11950	(0.00008)	0.12979	
33	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.11437	(0.00008)	0.12466	
34	Off-Peak Energy: Summer																
35	Primary	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.10005	(0.00008)	0.11034	
36	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.10005	(0.00008)	0.11034	
37	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.09579	(0.00008)	0.10608	
38	Super Off-Peak Energy: Summer																
39	Primary	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.07497	(0.00008)	0.08526	
40	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.07497	(0.00008)	0.08526	
41	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.07194	(0.00008)	0.08223	
42	On-Peak Energy: Winter																
43	Primary	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.09956	(0.00008)	0.10985	
44	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.09956	(0.00008)	0.10985	
45	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.09536	(0.00008)	0.10565	
46	Off-Peak Energy: Winter																
47	Primary	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.08840	(0.00008)	0.09869	
48	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.08840	(0.00008)	0.09869	
49	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.08476	(0.00008)	0.09505	
50	Super Off-Peak Energy: Winter																
51	Primary	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.07604	(0.00008)	0.08633	
52	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.07604	(0.00008)	0.08633	
53	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.07298	(0.00008)	0.08327	
1	SCHEDULE OL-TOU																
2	Basic Service Fee																
3	0-5 kW	\$/Month	0.00	30.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.59	0.00	0.00	0.00	30.59	
4	5-20 kW	\$/Month	0.00	30.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.59	0.00	0.00	0.00	30.59	
5	20-50 kW	\$/Month	0.00	30.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.59	0.00	0.00	0.00	30.59	
6	> 50 kW	\$/Month	0.00	30.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.59	0.00	0.00	0.00	30.59	
7	Non-Coincident Demand																
8	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
9	On Peak Demand																
10	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
11	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
12	Energy Charge																
13	Summer																
14	On-Peak	\$/kWh	0.02530	0.07695	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.12484	0.00580	0.32126	(0.00008)	0.45182	
15	Off-Peak	\$/kWh	0.02530	0.07695	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.12484	0.00580	0.11916	(0.00008)	0.24972	
16	Super Off-Peak	\$/kWh	0.02530	0.07695	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.12484	0.00580	0.06030	(0.00008)	0.19086	
17	Winter																
18	On-Peak	\$/kWh	0.02530	0.07695	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.12484	0.00580	0.08018	(0.00008)	0.21074	
19	Off-Peak	\$/kWh	0.02530	0.07695	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.12484	0.00580	0.07116	(0.00008)	0.20172	
20	Super Off-Peak	\$/kWh	0.02530	0.07695	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.12484	0.00580	0.06116	(0.00008)	0.19172	

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE S															
2	Contracted Demand															
3	Secondary	\$/kW	7.32	11.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.93	0.00	0.00	0.00	18.93
4	Primary	\$/kW	7.05	11.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.60	0.00	0.00	0.00	18.60
5	Secondary Substation	\$/kW	7.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.32	0.00	0.00	0.00	7.32
6	Primary Substation	\$/kW	7.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.05	0.00	0.00	0.00	7.05
7	Transmission	\$/kW	7.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.02	0.00	0.00	0.00	7.02
1	SCHEDULE VGI															
2	Energy Charge	\$/kWh	0.02227	0.05501	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.09987	0.00580	0.04929	(0.00008)	0.15488
1	SCHEDULE GIR															
2	Energy Charge	\$/kWh	0.02227	0.05537	0.01286	0.00006	0.00080	0.00880	0.00004	0.00000	0.00000	0.10020	0.00580	0.05237	(0.00008)	0.15829
1	SCHEDULE PA-T-1															
2	Basic Service Fee															
3	Secondary	\$/Month	0.00	105.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	105.49	0.00	0.00	0.00	105.49
4	Primary	\$/Month	0.00	105.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	105.49	0.00	0.00	0.00	105.49
5	Transmission	\$/Month	0.00	105.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	105.49	0.00	0.00	0.00	105.49
6	Non-Coincident Demand															
7	Secondary	\$/kW	7.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.31	0.00	0.00	0.00	7.31
8	Primary	\$/kW	7.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.07	0.00	0.00	0.00	7.07
9	Transmission	\$/kW	7.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.04	0.00	0.00	0.00	7.04
10	Time-Of-Use (TOU) Demand															
11	Secondary	\$/kW	0.00	14.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.33	0.00	0.00	0.00	14.33
12	Primary	\$/kW	0.00	14.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.26	0.00	0.00	0.00	14.26
13	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	On-Peak Demand: Summer															
15	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.01	0.00	4.01
16	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.99	0.00	3.99
17	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.82	0.00	3.82
18	On-Peak Demand: Winter															
19	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Off-Peak Demand															
23	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	Summer: On-Peak Energy															
27	Secondary	\$/kWh	(0.01719)	0.00070	0.01065	0.00006	0.00051	0.00503	0.00003	0.00000	0.00000	(0.00021)	0.00580	0.08300	(0.00008)	0.08851
28	Primary	\$/kWh	(0.01719)	0.00070	0.01065	0.00006	0.00051	0.00503	0.00003	0.00000	0.00000	(0.00021)	0.00580	0.08260	(0.00008)	0.08811
29	Transmission	\$/kWh	(0.01719)	0.00070	0.01065	0.00006	0.00051	0.00503	0.00003	0.00000	0.00000	(0.00021)	0.00580	0.07906	(0.00008)	0.08457
30	Summer: Off-Peak Energy															
31	Secondary	\$/kWh	(0.01719)	0.00070	0.01065	0.00006	0.00051	0.00503	0.00003	0.00000	0.00000	(0.00021)	0.00580	0.06910	(0.00008)	0.07461
32	Primary	\$/kWh	(0.01719)	0.00070	0.01065	0.00006	0.00051	0.00503	0.00003	0.00000	0.00000	(0.00021)	0.00580	0.06879	(0.00008)	0.07430
33	Transmission	\$/kWh	(0.01719)	0.00070	0.01065	0.00006	0.00051	0.00503	0.00003	0.00000	0.00000	(0.00021)	0.00580	0.06586	(0.00008)	0.07137
34	Summer: Super Off-Peak Energy															
35	Secondary	\$/kWh	(0.01719)	0.00070	0.01065	0.00006	0.00051	0.00503	0.00003	0.00000	0.00000	(0.00021)	0.00580	0.05529	(0.00008)	0.06080
36	Primary	\$/kWh	(0.01719)	0.00070	0.01065	0.00006	0.00051	0.00503	0.00003	0.00000	0.00000	(0.00021)	0.00580	0.05510	(0.00008)	0.06061
37	Transmission	\$/kWh	(0.01719)	0.00070	0.01065	0.00006	0.00051	0.00503	0.00003	0.00000	0.00000	(0.00021)	0.00580	0.05287	(0.00008)	0.05838
38	Winter: On-Peak Energy															
39	Secondary	\$/kWh	(0.01719)	0.00070	0.01065	0.00006	0.00051	0.00503	0.00003	0.00000	0.00000	(0.00021)	0.00580	0.07351	(0.00008)	0.07902
40	Primary	\$/kWh	(0.01719)	0.00070	0.01065	0.00006	0.00051	0.00503	0.00003	0.00000	0.00000	(0.00021)	0.00580	0.07317	(0.00008)	0.07868
41	Transmission	\$/kWh	(0.01719)	0.00070	0.01065	0.00006	0.00051	0.00503	0.00003	0.00000	0.00000	(0.00021)	0.00580	0.07009	(0.00008)	0.07560
42	Winter: Off-Peak Energy															
43	Secondary	\$/kWh	(0.01719)	0.00070	0.01065	0.00006	0.00051	0.00503	0.00003	0.00000	0.00000	(0.00021)	0.00580	0.06524	(0.00008)	0.07075
44	Primary	\$/kWh	(0.01719)	0.00070	0.01065	0.00006	0.00051	0.00503	0.00003	0.00000	0.00000	(0.00021)	0.00580	0.06497	(0.00008)	0.07048
45	Transmission	\$/kWh	(0.01719)	0.00070	0.01065	0.00006	0.00051	0.00503	0.00003	0.00000	0.00000	(0.00021)	0.00580	0.06230	(0.00008)	0.06781
46	Winter: Super Off-Peak Energy															
47	Secondary	\$/kWh	(0.01719)	0.00070	0.01065	0.00006	0.00051	0.00503	0.00003	0.00000	0.00000	(0.00021)	0.00580	0.05607	(0.00008)	0.06158
48	Primary	\$/kWh	(0.01719)	0.00070	0.01065	0.00006	0.00051	0.00503	0.00003	0.00000	0.00000	(0.00021)	0.00580	0.05588	(0.00008)	0.06139
49	Transmission	\$/kWh	(0.01719)	0.00070	0.01065	0.00006	0.00051	0.00503	0.00003	0.00000	0.00000	(0.00021)	0.00580	0.05363	(0.00008)	0.05914

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE TOU-PA															
2	Less than 20 kW															
3	Basic Service Fee															
4	Secondary	\$/Month	0.00	21.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.88	0.00	0.00	0.00	21.88
5	Primary	\$/Month	0.00	21.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.88	0.00	0.00	0.00	21.88
6	Non-Coincident Demand															
7	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	Non-Coincident Demand with Super Off Peak Exemption															
10	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	On Peak Demand															
13	Summer															
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	Winter															
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	Energy Charge															
20	Summer															
21	On-Peak															
22	Secondary	\$/kWh	0.01223	0.06729	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09579	0.00580	0.15091	(0.00008)	0.25242
23	Primary	\$/kWh	0.01223	0.06695	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09545	0.00580	0.15015	(0.00008)	0.25132
24	Off-Peak															
25	Secondary	\$/kWh	0.01223	0.06729	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09579	0.00580	0.08335	(0.00008)	0.18486
26	Primary	\$/kWh	0.01223	0.06695	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09545	0.00580	0.08294	(0.00008)	0.18411
27	Winter															
28	On-Peak															
29	Secondary	\$/kWh	0.01223	0.06729	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09579	0.00580	0.05661	(0.00008)	0.15812
30	Primary	\$/kWh	0.01223	0.06695	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09545	0.00580	0.05634	(0.00008)	0.15751
31	Off-Peak															
32	Secondary	\$/kWh	0.01223	0.06729	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09579	0.00580	0.04590	(0.00008)	0.14741
33	Primary	\$/kWh	0.01223	0.06695	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09545	0.00580	0.04572	(0.00008)	0.14689
1	SCHEDULE TOU-PA2															
2	Greater than or equal to 20kW															
3	Basic Service Fee															
4	Secondary	\$/Month	0.00	287.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	287.15	0.00	0.00	0.00	287.15
5	Primary	\$/Month	0.00	144.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	144.07	0.00	0.00	0.00	144.07
6	Non-Coincident Demand															
7	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	Non-Coincident Demand with Super Off Peak Exemption															
10	Secondary	\$/kW	0.00	9.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.19	0.00	0.00	0.00	9.19
11	Primary	\$/kW	0.00	9.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.14	0.00	0.00	0.00	9.14
12	On Peak Demand															
13	Summer															
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.18	0.00	7.18
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.14	0.00	7.14
16	Winter															
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	Energy Charge															
20	Summer															
21	On-Peak															
22	Secondary	\$/kWh	0.01223	0.00103	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.02953	0.00580	0.07568	(0.00008)	0.11093
23	Primary	\$/kWh	0.01223	0.00103	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.02953	0.00580	0.07533	(0.00008)	0.11058
24	Off-Peak															
25	Secondary	\$/kWh	0.01223	0.00103	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.02953	0.00580	0.06270	(0.00008)	0.09795
26	Primary	\$/kWh	0.01223	0.00103	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.02953	0.00580	0.06241	(0.00008)	0.09766
27	Super Off-Peak															
28	Secondary	\$/kWh	0.01223	0.00103	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.02953	0.00580	0.04956	(0.00008)	0.08481
29	Primary	\$/kWh	0.01223	0.00103	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.02953	0.00580	0.04932	(0.00008)	0.08457
30	Winter															
31	On-Peak															
32	Secondary	\$/kWh	0.01223	0.00103	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.02953	0.00580	0.06587	(0.00008)	0.10112
33	Primary	\$/kWh	0.01223	0.00103	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.02953	0.00580	0.06557	(0.00008)	0.10082
34	Off-Peak															
35	Secondary	\$/kWh	0.01223	0.00103	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.02953	0.00580	0.05846	(0.00008)	0.09371
36	Primary	\$/kWh	0.01223	0.00103	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.02953	0.00580	0.05821	(0.00008)	0.09346
37	Super Off-Peak															
38	Secondary	\$/kWh	0.01223	0.00103	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.02953	0.00580	0.05024	(0.00008)	0.08549
39	Primary	\$/kWh	0.01223	0.00103	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.02953	0.00580	0.05007	(0.00008)	0.08532

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE TOU-PA3															
2	Less than 20kW															
3	Basic Service Fee															
4	Secondary	S/Month	0.00	21.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.88	0.00	0.00	0.00	21.88
5	Primary	S/Month	0.00	21.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.88	0.00	0.00	0.00	21.88
6	Non-Coincident Demand															
7	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	Non-Coincident Demand with Super Off Peak Exemption															
10	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	On-Peak Demand															
13	Summer															
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	Winter															
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	Energy Charge															
20	Summer															
21	On-Peak															
22	Secondary	\$/kWh	0.01223	0.06729	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09579	0.00580	0.17357	(0.00008)	0.27508
23	Primary	\$/kWh	0.01223	0.06695	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09545	0.00580	0.17274	(0.00008)	0.27391
24	Off-Peak															
25	Secondary	\$/kWh	0.01223	0.06729	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09579	0.00580	0.08959	(0.00008)	0.19110
26	Primary	\$/kWh	0.01223	0.06695	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09545	0.00580	0.08916	(0.00008)	0.19033
27	Super Off-Peak															
28	Secondary	\$/kWh	0.01223	0.06729	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09579	0.00580	0.04477	(0.00008)	0.14628
29	Primary	\$/kWh	0.01223	0.06695	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09545	0.00580	0.04455	(0.00008)	0.14572
30	Winter															
31	On-Peak															
32	Secondary	\$/kWh	0.01223	0.06729	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09579	0.00580	0.05557	(0.00008)	0.15708
33	Primary	\$/kWh	0.01223	0.06695	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09545	0.00580	0.05532	(0.00008)	0.15649
34	Off-Peak															
35	Secondary	\$/kWh	0.01223	0.06729	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09579	0.00580	0.04932	(0.00008)	0.15083
36	Primary	\$/kWh	0.01223	0.06695	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09545	0.00580	0.04911	(0.00008)	0.15028
37	Super Off-Peak															
38	Secondary	\$/kWh	0.01223	0.06729	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09579	0.00580	0.04238	(0.00008)	0.14389
39	Primary	\$/kWh	0.01223	0.06695	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09545	0.00580	0.04225	(0.00008)	0.14342
40	Greater than or equal to 20kW															
41	Basic Service Fee															
42	Secondary															
43	20-75 kW	S/Month	0.00	36.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.24	0.00	0.00	0.00	36.24
44	75-100 kW	S/Month	0.00	61.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	61.24	0.00	0.00	0.00	61.24
45	100-200 kW	S/Month	0.00	76.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	76.24	0.00	0.00	0.00	76.24
46	>200 kW	S/Month	0.00	126.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	126.24	0.00	0.00	0.00	126.24
47	Primary															
48	20-75 kW	S/Month	0.00	36.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.24	0.00	0.00	0.00	36.24
49	75-100 kW	S/Month	0.00	61.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	61.24	0.00	0.00	0.00	61.24
50	100-200 kW	S/Month	0.00	76.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	76.24	0.00	0.00	0.00	76.24
51	>200 kW	S/Month	0.00	126.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	126.24	0.00	0.00	0.00	126.24
52	Non-Coincident Demand															
53	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
54	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
55	Non-Coincident Demand with Super Off Peak Exemption															
56	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
57	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
58	On-Peak Demand															
59	Summer															
60	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.76	0.00	1.76
61	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.75	0.00	1.75
62	Winter															
63	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
64	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
65	Energy Charge															
66	Summer															
67	On-Peak															
68	Secondary	\$/kWh	0.01223	0.06729	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09579	0.00580	0.11901	(0.00008)	0.22052
69	Primary	\$/kWh	0.01223	0.06695	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09545	0.00580	0.11845	(0.00008)	0.21962
70	Off-Peak															
71	Secondary	\$/kWh	0.01223	0.06729	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09579	0.00580	0.09566	(0.00008)	0.19717
72	Primary	\$/kWh	0.01223	0.06695	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09545	0.00580	0.09521	(0.00008)	0.19638
73	Super Off-Peak															
74	Secondary	\$/kWh	0.01223	0.06729	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09579	0.00580	0.03797	(0.00008)	0.13948
75	Primary	\$/kWh	0.01223	0.06695	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09545	0.00580	0.03779	(0.00008)	0.13896
76	Winter															
77	On-Peak															
78	Secondary	\$/kWh	0.01223	0.06729	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09579	0.00580	0.06629	(0.00008)	0.16780
79	Primary	\$/kWh	0.01223	0.06695	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09545	0.00580</			

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	TOU-SCH-S															
2	Less than 20 kW (2 Period)															
3	Basic Service Fee															
4	Secondary															
5	0-5 kW	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	5-20 kW	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	20-50 kW	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	>50 kW	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	Primary															
10	0-5 kW	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	5-20 kW	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	20-50 kW	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	>50 kW	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	Non-Coincident Demand															
15	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	On-Peak Demand															
18	Summer															
19	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Winter															
22	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Energy Charge															
25	Summer: On-Peak															
26	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	Summer: Off-Peak															
29	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	Winter: On-Peak															
32	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	Winter: Off-Peak															
35	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	TOU-SCH-ML															
2	Greater than or equal to 20 kW															
3	Basic Service Fee															
4	Less than or equal to 500 kW															
5	Secondary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Primary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Greater than 500 kW															
8	Secondary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	Primary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	Non-Coincident Demand															
15	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	Non-Coincident Demand with Super Off Peak Exemption															
18	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	On-Peak Demand															
21	Summer															
22	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	On-Peak Demand															
25	Winter															
26	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
27	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28	Power Factor															
29	Secondary	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30	Primary	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31	Energy Charge															
32	Summer: On-Peak															
33	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Summer: Off-Peak															
36	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
38	Summer: Super Off-Peak															
39	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	Winter: On-Peak															
42	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
43	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
44	Winter: Off-Peak															
45	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
46	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
47	Winter: Super Off-Peak															
48	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
49	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2020 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE TOU-SCH-DGR															
2	Basic Service Fee															
3	Less than or equal to 500 kW															
4	Secondary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Primary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Greater than 500 kW															
7	Secondary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Primary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	Maximum Demand															
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	Non-Coincident Demand with Super Off Peak Exemption															
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	Max On-Peak Demand															
20	Summer															
21	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	Winter															
24	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	Power Factor															
27	Secondary	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28	Primary	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29	Energy															
30	Summer															
31	On-Peak															
32	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	Off-Peak															
35	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	Super Off-Peak															
38	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	Winter															
41	On-Peak															
42	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
43	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
44	Off-Peak															
45	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
46	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
47	Super Off-Peak															
48	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
49	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

ATTACHMENT B

Present Rates – Grandfathered TOU Periods

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2020 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
SCHEDULE DR-SES (GF)																
1	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	On Peak Demand															
4	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Energy Charge															
7	On-Peak: Summer	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.19125	0.00580	0.26371	(0.00008)	0.46068
8	Semi-Peak: Summer	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.19125	0.00580	0.26384	(0.00008)	0.46081
9	Off-Peak: Summer	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.19125	0.00580	0.08722	(0.00008)	0.28419
10	Semi-Peak: Winter	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.19125	0.00580	0.08212	(0.00008)	0.27909
11	Off-Peak: Winter	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.19125	0.00580	0.07719	(0.00008)	0.27416
12	Minimum Bill	Min Bill \$/Day	0.000	0.338	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.338	0.000	0.000	0.000	0.338
SCHEDULE DR-SES (Medical Baseline) (GF)																
1	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	On Peak Demand															
4	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Energy Charge															
7	On-Peak: Summer	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.19125	0.00000	0.26371	(0.00008)	0.45488
8	Semi-Peak: Summer	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.19125	0.00000	0.26384	(0.00008)	0.45501
9	Off-Peak: Summer	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.19125	0.00000	0.08722	(0.00008)	0.27839
10	Semi-Peak: Winter	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.19125	0.00000	0.08212	(0.00008)	0.27329
11	Off-Peak: Winter	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.19125	0.00000	0.07719	(0.00008)	0.26836
12	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169
SCHEDULE DR-SES (CARE) (GF)																
1	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	On Peak Demand															
4	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Energy Charge															
7	On-Peak: Summer	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.19058	0.00000	0.26371	(0.00008)	0.45421
8	Semi-Peak: Summer	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.19058	0.00000	0.26384	(0.00008)	0.45434
9	Off-Peak: Summer	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.19058	0.00000	0.08722	(0.00008)	0.27772
10	Semi-Peak: Winter	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.19058	0.00000	0.08212	(0.00008)	0.27262
11	Off-Peak: Winter	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.19058	0.00000	0.07719	(0.00008)	0.26769
12	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169
SCHEDULE DR-SES (CARE & Medical Baseline) (GF)																
1	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	On Peak Demand															
4	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Energy Charge															
7	On-Peak: Summer	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.19058	0.00000	0.26371	(0.00008)	0.45421
8	Semi-Peak: Summer	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.19058	0.00000	0.26384	(0.00008)	0.45434
9	Off-Peak: Summer	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.19058	0.00000	0.08722	(0.00008)	0.27772
10	Semi-Peak: Winter	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.19058	0.00000	0.08212	(0.00008)	0.27262
11	Off-Peak: Winter	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.19058	0.00000	0.07719	(0.00008)	0.26769
12	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169
SCHEDULE EV-TOU (GF)																
1	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	On Peak Demand															
4	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Energy Charge															
7	On-Peak: Summer	\$/kWh	0.04871	0.13882	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.21570	0.00580	0.23101	(0.00008)	0.45243
8	Off-Peak: Summer	\$/kWh	0.04871	0.13882	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.21570	0.00580	0.21790	(0.00008)	0.43932
9	Super Off-Peak: Summer	\$/kWh	0.04871	0.05890	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.13578	0.00580	0.06199	(0.00008)	0.20349
10	On-Peak: Winter	\$/kWh	0.04871	0.13882	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.21570	0.00580	0.07426	(0.00008)	0.29568
11	Off-Peak: Winter	\$/kWh	0.04871	0.13882	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.21570	0.00580	0.06887	(0.00008)	0.29029
12	Super Off-Peak: Winter	\$/kWh	0.04871	0.05890	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.13578	0.00580	0.06116	(0.00008)	0.20266
13	Minimum Bill	Min Bill \$/Day	0.000	0.338	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.338	0.000	0.000	0.000	0.338

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2020 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE EV-TOU-2 (GF)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak: Summer	\$/kWh	0.04871	0.13882	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.21570	0.00580	0.22808	(0.00008)	0.44950
9	Off-Peak: Summer	\$/kWh	0.04871	0.13882	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.21570	0.00580	0.20232	(0.00008)	0.42374
10	Super Off-Peak: Summer	\$/kWh	0.04871	0.05890	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.13578	0.00580	0.06199	(0.00008)	0.20349
11	On-Peak: Winter	\$/kWh	0.04871	0.13882	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.21570	0.00580	0.07157	(0.00008)	0.29299
12	Off-Peak: Winter	\$/kWh	0.04871	0.13882	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.21570	0.00580	0.07094	(0.00008)	0.29236
13	Super Off-Peak: Winter	\$/kWh	0.04871	0.05890	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.13578	0.00580	0.06116	(0.00008)	0.20266
14	Minimum Bill	Min Bill \$/Day	0.000	0.338	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.338	0.000	0.000	0.000	0.338
1	SCHEDULE EV-TOU-2 (Medical Baseline) (GF)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak: Summer	\$/kWh	0.04871	0.13882	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.21570	0.00000	0.22808	(0.00008)	0.44370
9	Off-Peak: Summer	\$/kWh	0.04871	0.13882	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.21570	0.00000	0.20232	(0.00008)	0.41794
10	Super Off-Peak: Summer	\$/kWh	0.04871	0.05890	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.13578	0.00000	0.06199	(0.00008)	0.19769
11	On-Peak: Winter	\$/kWh	0.04871	0.13882	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.21570	0.00000	0.07157	(0.00008)	0.28719
12	Off-Peak: Winter	\$/kWh	0.04871	0.13882	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.21570	0.00000	0.07094	(0.00008)	0.28556
13	Super Off-Peak: Winter	\$/kWh	0.04871	0.05890	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.13578	0.00000	0.06116	(0.00008)	0.19686
14	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169
1	SCHEDULE EV-TOU-2 (CARE) (GF)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak: Summer	\$/kWh	0.04871	0.13815	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.21503	0.00000	0.22808	(0.00008)	0.44303
9	Off-Peak: Summer	\$/kWh	0.04871	0.13815	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.21503	0.00000	0.20232	(0.00008)	0.41727
10	Super Off-Peak: Summer	\$/kWh	0.04871	0.05823	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.13511	0.00000	0.06199	(0.00008)	0.19702
11	On-Peak: Winter	\$/kWh	0.04871	0.13815	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.21503	0.00000	0.07157	(0.00008)	0.28652
12	Off-Peak: Winter	\$/kWh	0.04871	0.13815	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.21503	0.00000	0.07094	(0.00008)	0.28589
13	Super Off-Peak: Winter	\$/kWh	0.04871	0.05823	0.01482	0.00006	0.00091	0.01234	0.00004	0.00000	0.00000	0.13511	0.00000	0.06116	(0.00008)	0.19619
14	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169
1	SCHEDULE TOU-DR (GF)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak: Summer	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.03313	0.00000	0.22438	0.00580	0.22893	(0.00008)	0.45703
9	Semi-Peak: Summer	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.03313	0.00000	0.22438	0.00580	0.14874	(0.00008)	0.37884
10	Off-Peak: Summer	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.03313	0.00000	0.22438	0.00580	0.11347	(0.00008)	0.34357
11	On-Peak: Winter	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.06701	0.00000	0.25826	0.00580	0.07426	(0.00008)	0.33824
12	Semi-Peak: Winter	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.06701	0.00000	0.25826	0.00580	0.06309	(0.00008)	0.32707
13	Off-Peak: Winter	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.06701	0.00000	0.25826	0.00580	0.05630	(0.00008)	0.32028
14	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07532)	0.00000	(0.07532)	0.00000	0.00000	0.00000	(0.07532)
15	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07532)	0.00000	(0.07532)	0.00000	0.00000	0.00000	(0.07532)
16	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06859)	0.00000	(0.06859)	0.00000	0.00000	0.00000	(0.06859)
17	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06859)	0.00000	(0.06859)	0.00000	0.00000	0.00000	(0.06859)
18	Minimum Bill	Min Bill \$/Day	0.000	0.338	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.338	0.000	0.000	0.000	0.338

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2020 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE TOU-DR (Medical Baseline) (GF)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak: Summer	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.05510)	0.00000	0.13615	0.00000	0.22893	(0.00008)	0.36300
9	Semi-Peak: Summer	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.05510)	0.00000	0.13615	0.00000	0.14874	(0.00008)	0.28481
10	Off-Peak: Summer	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.05510)	0.00000	0.13615	0.00000	0.11347	(0.00008)	0.24954
11	On-Peak: Winter	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.01282)	0.00000	0.17843	0.00000	0.07426	(0.00008)	0.25261
12	Semi-Peak: Winter	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.01282)	0.00000	0.17843	0.00000	0.06309	(0.00008)	0.24144
13	Off-Peak: Winter	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.01282)	0.00000	0.17843	0.00000	0.05630	(0.00008)	0.23465
14	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05597)	0.00000	(0.05597)	0.00000	0.00000	0.00000	(0.05597)
15	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05597)	0.00000	(0.05597)	0.00000	0.00000	0.00000	(0.05597)
16	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05097)	0.00000	(0.05097)	0.00000	0.00000	0.00000	(0.05097)
17	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05097)	0.00000	(0.05097)	0.00000	0.00000	0.00000	(0.05097)
18	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169
1	SCHEDULE TOU-DR (CARE) (GF)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak: Summer	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.03313	0.00000	0.22371	0.00000	0.22893	(0.00008)	0.45056
9	Semi-Peak: Summer	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.03313	0.00000	0.22371	0.00000	0.14874	(0.00008)	0.37237
10	Off-Peak: Summer	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.03313	0.00000	0.22371	0.00000	0.11347	(0.00008)	0.33710
11	On-Peak: Winter	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.06701	0.00000	0.25759	0.00000	0.07426	(0.00008)	0.33177
12	Semi-Peak: Winter	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.06701	0.00000	0.25759	0.00000	0.06309	(0.00008)	0.32060
13	Off-Peak: Winter	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	0.06701	0.00000	0.25759	0.00000	0.05630	(0.00008)	0.31381
14	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07532)	0.00000	(0.07532)	0.00000	0.00000	0.00000	(0.07532)
15	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07532)	0.00000	(0.07532)	0.00000	0.00000	0.00000	(0.07532)
16	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06859)	0.00000	(0.06859)	0.00000	0.00000	0.00000	(0.06859)
17	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06859)	0.00000	(0.06859)	0.00000	0.00000	0.00000	(0.06859)
18	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169
1	SCHEDULE TOU-DR (CARE & Medical Baseline) (GF)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak: Summer	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.05510)	0.00000	0.13548	0.00000	0.22893	(0.00008)	0.36233
9	Semi-Peak: Summer	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.05510)	0.00000	0.13548	0.00000	0.14874	(0.00008)	0.28414
10	Off-Peak: Summer	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.05510)	0.00000	0.13548	0.00000	0.11347	(0.00008)	0.24887
11	On-Peak: Winter	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.01282)	0.00000	0.17776	0.00000	0.07426	(0.00008)	0.25194
12	Semi-Peak: Winter	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.01282)	0.00000	0.17776	0.00000	0.06309	(0.00008)	0.24077
13	Off-Peak: Winter	\$/kWh	0.04871	0.11370	0.01482	0.00006	0.00091	0.01234	0.00004	(0.01282)	0.00000	0.17776	0.00000	0.05630	(0.00008)	0.23398
14	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05597)	0.00000	(0.05597)	0.00000	0.00000	0.00000	(0.05597)
15	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05597)	0.00000	(0.05597)	0.00000	0.00000	0.00000	(0.05597)
16	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05097)	0.00000	(0.05097)	0.00000	0.00000	0.00000	(0.05097)
17	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05097)	0.00000	(0.05097)	0.00000	0.00000	0.00000	(0.05097)
18	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169
1	SCHEDULE TOU-DR (FERA) (GF)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak: Summer	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.03313	0.00000	0.22438	0.00580	0.22893	(0.00008)	0.45703
9	Semi-Peak: Summer	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.03313	0.00000	0.22438	0.00580	0.14874	(0.00008)	0.37884
10	Off-Peak: Summer	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.03313	0.00000	0.22438	0.00580	0.11347	(0.00008)	0.34357
11	On-Peak: Winter	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	0.06701	0.00000	0.25826	0.00580			

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2020 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-DR (FERA & Medical Baseline) (GF)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.05510)	0.00000	0.13615	0.00000	0.22693	(0.00008)	0.36300	
9	Semi-Peak: Summer	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.05510)	0.00000	0.13615	0.00000	0.14874	(0.00008)	0.28481	
10	Off-Peak: Summer	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.05510)	0.00000	0.13615	0.00000	0.11347	(0.00008)	0.24954	
11	On-Peak: Winter	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.01282)	0.00000	0.17843	0.00000	0.07426	(0.00008)	0.25261	
12	Semi-Peak: Winter	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.01282)	0.00000	0.17843	0.00000	0.06309	(0.00008)	0.24144	
13	Off-Peak: Winter	\$/kWh	0.04871	0.11437	0.01482	0.00006	0.00091	0.01234	0.00004	(0.01282)	0.00000	0.17843	0.00000	0.05630	(0.00008)	0.23465	
14	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05597)	0.00000	(0.05597)	0.00000	0.00000	0.00000	(0.05597)	
15	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05597)	0.00000	(0.05597)	0.00000	0.00000	0.00000	(0.05597)	
16	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05097)	0.00000	(0.05097)	0.00000	0.00000	0.00000	(0.05097)	
17	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05097)	0.00000	(0.05097)	0.00000	0.00000	0.00000	(0.05097)	
18	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE TOU-A (GF)																
2	Basic Service Fee																
3	Secondary																
4	0-5 kW	\$/Month	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	0.00	0.00	0.00	10.00	
5	5-20 kW	\$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.00	0.00	0.00	0.00	16.00	
6	20-50 kW	\$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.00	0.00	0.00	0.00	30.00	
7	>50 kW	\$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	75.00	0.00	0.00	0.00	75.00	
8	Primary																
9	0-5 kW	\$/Month	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	0.00	0.00	0.00	10.00	
10	5-20 kW	\$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.00	0.00	0.00	0.00	16.00	
11	20-50 kW	\$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.00	0.00	0.00	0.00	30.00	
12	>50 kW	\$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	75.00	0.00	0.00	0.00	75.00	
13	Non-Coincident Demand																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	On-Peak Demand: Summer																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	On-Peak Demand: Winter																
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	Energy Charge																
23	Summer On-Peak																
24	Secondary	\$/kWh	0.02530	0.10039	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14790	0.00580	0.21111	(0.00008)	0.36473	
25	Primary	\$/kWh	0.02530	0.09988	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14739	0.00580	0.21000	(0.00008)	0.36311	
26	Summer Semi-Peak																
27	Secondary	\$/kWh	0.02530	0.10039	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14790	0.00580	0.12454	(0.00008)	0.27816	
28	Primary	\$/kWh	0.02530	0.09988	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14739	0.00580	0.12389	(0.00008)	0.27700	
29	Summer Off-Peak																
30	Secondary	\$/kWh	0.02530	0.10039	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14790	0.00580	0.05738	(0.00008)	0.21100	
31	Primary	\$/kWh	0.02530	0.09988	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14739	0.00580	0.05708	(0.00008)	0.21019	
32	Winter On-Peak																
33	Secondary	\$/kWh	0.02530	0.10039	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14790	0.00580	0.07658	(0.00008)	0.23020	
34	Primary	\$/kWh	0.02530	0.09988	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14739	0.00580	0.07621	(0.00008)	0.22932	
35	Winter Semi-Peak																
36	Secondary	\$/kWh	0.02530	0.10039	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14790	0.00580	0.06509	(0.00008)	0.21871	
37	Primary	\$/kWh	0.02530	0.09988	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14739	0.00580	0.06481	(0.00008)	0.21792	
38	Winter Off-Peak																
39	Secondary	\$/kWh	0.02530	0.10039	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14790	0.00580	0.05745	(0.00008)	0.21107	
40	Primary	\$/kWh	0.02530	0.09988	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14739	0.00580	0.05726	(0.00008)	0.21037	

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2020 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-A (EI) (GF)																
2	Basic Service Fee																
3	Secondary																
4	0-5 kW	\$/Month	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	0.00	0.00	0.00	0.00	10.00
5	5-20 kW	\$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.00	0.00	0.00	0.00	0.00	16.00
6	20-50 kW	\$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.00	0.00	0.00	0.00	0.00	30.00
7	>50 kW	\$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	75.00	0.00	0.00	0.00	0.00	75.00
8	Primary																
9	0-5 kW	\$/Month	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	0.00	0.00	0.00	0.00	10.00
10	5-20 kW	\$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.00	0.00	0.00	0.00	0.00	16.00
11	20-50 kW	\$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.00	0.00	0.00	0.00	0.00	30.00
12	>50 kW	\$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	75.00	0.00	0.00	0.00	0.00	75.00
13	Non-Coincident Demand																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	On-Peak Demand: Summer																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	On-Peak Demand: Winter																
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Energy Charge																
23	Summer On-Peak																
24	Secondary	\$/kWh	0.02530	0.09985	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14736	0.00000	0.06759	(0.00008)	0.21487	
25	Primary	\$/kWh	0.02530	0.09934	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14685	0.00000	0.06759	(0.00008)	0.21436	
26	Summer Semi-Peak																
27	Secondary	\$/kWh	0.02530	0.09985	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14736	0.00000	0.06759	(0.00008)	0.21487	
28	Primary	\$/kWh	0.02530	0.09934	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14685	0.00000	0.06759	(0.00008)	0.21436	
29	Summer Off-Peak																
30	Secondary	\$/kWh	0.02530	0.09985	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14736	0.00000	0.06759	(0.00008)	0.21487	
31	Primary	\$/kWh	0.02530	0.09934	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14685	0.00000	0.06759	(0.00008)	0.21436	
32	Winter On-Peak																
33	Secondary	\$/kWh	0.02530	0.09985	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14736	0.00000	0.04706	(0.00008)	0.19434	
34	Primary	\$/kWh	0.02530	0.09934	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14685	0.00000	0.04706	(0.00008)	0.19383	
35	Winter Semi-Peak																
36	Secondary	\$/kWh	0.02530	0.09985	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14736	0.00000	0.04706	(0.00008)	0.19434	
37	Primary	\$/kWh	0.02530	0.09934	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14685	0.00000	0.04706	(0.00008)	0.19383	
38	Winter Off-Peak																
39	Secondary	\$/kWh	0.02530	0.09985	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14736	0.00000	0.04706	(0.00008)	0.19434	
40	Primary	\$/kWh	0.02530	0.09934	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.14685	0.00000	0.04706	(0.00008)	0.19383	
1	SCHEDULE TOU-M (GF)																
2	Basic Service Fee																
3	0-5 kW	\$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	101.56	0.00	0.00	0.00	0.00	101.56
4	5-20 kW	\$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	101.56	0.00	0.00	0.00	0.00	101.56
5	20-50 kW	\$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	101.56	0.00	0.00	0.00	0.00	101.56
6	>50 kW	\$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	101.56	0.00	0.00	0.00	0.00	101.56
7	Non-Coincident Demand	\$/kW	0.00	2.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.50	0.00	0.00	0.00	0.00	2.50
8	On Peak Demand																
9	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Energy Charge																
12	Summer																
13	On-Peak	\$/kWh	0.02530	0.04415	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.09166	0.00580	0.17901	(0.00008)	0.27639	
14	Semi-Peak	\$/kWh	0.02530	0.04415	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.09166	0.00580	0.16777	(0.00008)	0.26515	
15	Off-Peak	\$/kWh	0.02530	0.04415	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.09166	0.00580	0.06405	(0.00008)	0.16143	
16	Winter																
17	On-Peak	\$/kWh	0.02530	0.04415	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.09166	0.00580	0.07872	(0.00008)	0.17610	
18	Semi-Peak	\$/kWh	0.02530	0.04415	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.09166	0.00580	0.06690	(0.00008)	0.16428	
19	Off-Peak	\$/kWh	0.02530	0.04415	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.09166	0.00580	0.05907	(0.00008)	0.15645	

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2020 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE TOU-M (ELI) (GF)															
2	Basic Service Fee															
3	0-5 kW	\$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	101.56	0.00	0.00	0.00	101.56
4	5-20 kW	\$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	101.56	0.00	0.00	0.00	101.56
5	20-50 kW	\$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	101.56	0.00	0.00	0.00	101.56
6	>50 kW	\$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	101.56	0.00	0.00	0.00	101.56
7	Non-Coincident Demand	\$/kW	0.00	2.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.50	0.00	0.00	0.00	2.50
8	On Peak Demand															
9	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Energy Charge															
12	Summer															
13	On-Peak	\$/kWh	0.02530	0.04361	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.09112	0.00000	0.06759	(0.00008)	0.15863
14	Semi-Peak	\$/kWh	0.02530	0.04361	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.09112	0.00000	0.06759	(0.00008)	0.15863
15	Off-Peak	\$/kWh	0.02530	0.04361	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.09112	0.00000	0.06759	(0.00008)	0.15863
16	Winter															
17	On-Peak	\$/kWh	0.02530	0.04361	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.09112	0.00000	0.04706	(0.00008)	0.13810
18	Semi-Peak	\$/kWh	0.02530	0.04361	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.09112	0.00000	0.04706	(0.00008)	0.13810
19	Off-Peak	\$/kWh	0.02530	0.04361	0.01261	0.00006	0.00088	0.00862	0.00004	0.00000	0.00000	0.09112	0.00000	0.04706	(0.00008)	0.13810

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2020 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE AL-TOU (GF)															
2	Basic Service Fee															
3	Less than or equal to 500 kW															
4	Secondary	\$/Month	0.00	186.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	186.30	0.00	0.00	0.00	186.30
5	Primary	\$/Month	0.00	50.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.24	0.00	0.00	0.00	50.24
6	Secondary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18
7	Primary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18
8	Transmission	\$/Month	0.00	270.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	270.94	0.00	0.00	0.00	270.94
9	Greater than 500 kW															
10	Secondary	\$/Month	0.00	744.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	744.64	0.00	0.00	0.00	744.64
11	Primary	\$/Month	0.00	59.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	59.77	0.00	0.00	0.00	59.77
12	Secondary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18
13	Primary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18
14	Transmission	\$/Month	0.00	1,084.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,084.06	0.00	0.00	0.00	1,084.06
15	Greater than 12 MW															
16	Secondary Substation	\$/Month	0.00	30,665.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30,665.54	0.00	0.00	0.00	30,665.54
17	Primary Substation	\$/Month	0.00	30,722.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30,722.49	0.00	0.00	0.00	30,722.49
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13
23	Non-Coincident Demand															
24	Secondary	\$/kW	14.11	10.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.55	0.00	0.00	0.00	24.55
25	Primary	\$/kW	13.63	10.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.02	0.00	0.00	0.00	24.02
26	Secondary Substation	\$/kW	14.11	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.65	0.00	0.00	0.00	14.65
27	Primary Substation	\$/kW	13.63	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.17	0.00	0.00	0.00	14.17
28	Transmission	\$/kW	13.56	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.10	0.00	0.00	0.00	14.10
29	Maximum On-Peak Demand: Summer															
30	Secondary	\$/kW	2.78	16.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.09	0.00	5.82	0.00	24.91
31	Primary	\$/kW	2.69	16.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.91	0.00	5.79	0.00	24.70
32	Secondary Substation	\$/kW	2.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.78	0.00	5.82	0.00	8.60
33	Primary Substation	\$/kW	2.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.69	0.00	5.79	0.00	8.48
34	Transmission	\$/kW	2.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.68	0.00	5.54	0.00	8.22
35	Maximum On-Peak Demand: Winter															
36	Secondary	\$/kW	0.65	18.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.41	0.00	0.00	0.00	19.41
37	Primary	\$/kW	0.63	18.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.29	0.00	0.00	0.00	19.29
38	Secondary Substation	\$/kW	0.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.65	0.00	0.00	0.00	0.65
39	Primary Substation	\$/kW	0.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.63	0.00	0.00	0.00	0.63
40	Transmission	\$/kW	0.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.63	0.00	0.00	0.00	0.63
41	Semi-Peak Demand: Summer															
42	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
43	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
44	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	Semi-Peak Demand: Winter															
48	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
49	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
52	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
53	Off-Peak Demand: Summer															
54	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
55	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
58	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
59	Off-Peak Demand: Winter															
60	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
64	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
65	Power Factor															
66	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
67	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
68	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
69	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
70	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2020 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
71	SCHEDULE AL-TOU (GF) (Continued)																
72	On-Peak Energy: Summer																
73	Secondary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.11750	(0.00008)		0.12930
74	Primary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.11688	(0.00008)		0.12868
75	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.11750	(0.00008)		0.12779
76	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.11688	(0.00008)		0.12717
77	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.11170	(0.00008)		0.12199
78	Semi-Peak Energy: Summer																
79	Secondary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.11150	(0.00008)		0.12330
80	Primary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.11097	(0.00008)		0.12277
81	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.11150	(0.00008)		0.12179
82	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.11097	(0.00008)		0.12126
83	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.10625	(0.00008)		0.11654
84	Off-Peak Energy: Summer																
85	Secondary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.08843	(0.00008)		0.09823
86	Primary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.08612	(0.00008)		0.09792
87	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.08843	(0.00008)		0.09672
88	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.08612	(0.00008)		0.09641
89	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.08263	(0.00008)		0.09292
90	On-Peak Energy: Winter																
91	Secondary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.11136	(0.00008)		0.12316
92	Primary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.11082	(0.00008)		0.12262
93	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.11136	(0.00008)		0.12165
94	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.11082	(0.00008)		0.12111
95	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.10607	(0.00008)		0.11636
96	Semi-Peak Energy: Winter																
97	Secondary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.09460	(0.00008)		0.10640
98	Primary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.09419	(0.00008)		0.10599
99	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.09460	(0.00008)		0.10489
100	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.09419	(0.00008)		0.10448
101	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.09026	(0.00008)		0.10055
102	Off-Peak Energy: Winter																
103	Secondary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.08441	(0.00008)		0.09621
104	Primary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.08412	(0.00008)		0.09592
105	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.08441	(0.00008)		0.09470
106	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.08412	(0.00008)		0.09441
107	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.08073	(0.00008)		0.09102

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2020 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE AL-TOU (ELI) (GF)															
2	Basic Service Fee															
3	Less than or equal to 500 kW															
4	Secondary	\$/Month	0.00	186.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	186.30	0.00	0.00	0.00	186.30
5	Primary	\$/Month	0.00	50.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.24	0.00	0.00	0.00	50.24
6	Secondary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18
7	Primary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18
8	Transmission	\$/Month	0.00	270.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	270.94	0.00	0.00	0.00	270.94
9	Greater than 500 kW															
10	Secondary	\$/Month	0.00	744.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	744.64	0.00	0.00	0.00	744.64
11	Primary	\$/Month	0.00	59.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	59.77	0.00	0.00	0.00	59.77
12	Secondary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18
13	Primary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18
14	Transmission	\$/Month	0.00	1,084.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,084.06	0.00	0.00	0.00	1,084.06
15	Greater than 12 MW															
16	Secondary Substation	\$/Month	0.00	30,665.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30,665.54	0.00	0.00	0.00	30,665.54
17	Primary Substation	\$/Month	0.00	30,722.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30,722.49	0.00	0.00	0.00	30,722.49
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13
23	Non-Coincident Demand															
24	Secondary	\$/kW	14.11	10.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.46	0.00	0.00	0.00	24.46
25	Primary	\$/kW	13.63	10.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.92	0.00	0.00	0.00	23.92
26	Secondary Substation	\$/kW	14.11	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.65	0.00	0.00	0.00	14.65
27	Primary Substation	\$/kW	13.63	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.17	0.00	0.00	0.00	14.17
28	Transmission	\$/kW	13.56	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.10	0.00	0.00	0.00	14.10
29	Maximum On-Peak Demand: Summer															
30	Secondary	\$/kW	2.78	16.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.03	0.00	5.82	0.00	24.85
31	Primary	\$/kW	2.69	16.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.85	0.00	5.79	0.00	24.64
32	Secondary Substation	\$/kW	2.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.78	0.00	5.82	0.00	8.60
33	Primary Substation	\$/kW	2.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.69	0.00	5.79	0.00	8.48
34	Transmission	\$/kW	2.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.68	0.00	5.54	0.00	8.22
35	Maximum On-Peak Demand: Winter															
36	Secondary	\$/kW	0.65	18.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.36	0.00	0.00	0.00	19.36
37	Primary	\$/kW	0.63	18.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.24	0.00	0.00	0.00	19.24
38	Secondary Substation	\$/kW	0.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.65	0.00	0.00	0.00	0.65
39	Primary Substation	\$/kW	0.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.63	0.00	0.00	0.00	0.63
40	Transmission	\$/kW	0.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.63	0.00	0.00	0.00	0.63
41	Semi-Peak Demand: Summer															
42	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
43	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
44	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	Semi-Peak Demand: Winter															
48	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
49	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
52	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
53	Off-Peak Demand: Summer															
54	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
55	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
58	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
59	Off-Peak Demand: Winter															
60	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
64	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
65	Power Factor															
66	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
67	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
68	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
69	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
70	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2020 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
71	SCHEDULE AL-TOU (ELI) (GF) (Continued)																
72	On-Peak Energy: Summer																
73	Secondary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00000	0.07459	(0.00008)	0.08059	
74	Primary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00000	0.07459	(0.00008)	0.08059	
75	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.07459	(0.00008)	0.07908	
76	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.07459	(0.00008)	0.07908	
77	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.07459	(0.00008)	0.07908	
78	Semi-Peak Energy: Summer																
79	Secondary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00000	0.07459	(0.00008)	0.08059	
80	Primary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00000	0.07459	(0.00008)	0.08059	
81	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.07459	(0.00008)	0.07908	
82	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.07459	(0.00008)	0.07908	
83	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.07459	(0.00008)	0.07908	
84	Off-Peak Energy: Summer																
85	Secondary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00000	0.07459	(0.00008)	0.08059	
86	Primary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00000	0.07459	(0.00008)	0.08059	
87	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.07459	(0.00008)	0.07908	
88	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.07459	(0.00008)	0.07908	
89	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.07459	(0.00008)	0.07908	
90	On-Peak Energy: Winter																
91	Secondary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00000	0.05170	(0.00008)	0.05770	
92	Primary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00000	0.05170	(0.00008)	0.05770	
93	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.05170	(0.00008)	0.05619	
94	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.05170	(0.00008)	0.05619	
95	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.05170	(0.00008)	0.05619	
96	Semi-Peak Energy: Winter																
97	Secondary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00000	0.05170	(0.00008)	0.05770	
98	Primary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00000	0.05170	(0.00008)	0.05770	
99	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.05170	(0.00008)	0.05619	
100	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.05170	(0.00008)	0.05619	
101	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.05170	(0.00008)	0.05619	
102	Off-Peak Energy: Winter																
103	Secondary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00000	0.05170	(0.00008)	0.05770	
104	Primary	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00000	0.05170	(0.00008)	0.05770	
105	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.05170	(0.00008)	0.05619	
106	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.05170	(0.00008)	0.05619	
107	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00000	0.05170	(0.00008)	0.05619	

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2020 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE DG-R (GF)															
2	Basic Service Fee															
3	Less than or equal to 500 kW															
4	Secondary	\$/Month	0.00	186.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	186.30	0.00	0.00	0.00	186.30
5	Primary	\$/Month	0.00	50.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.24	0.00	0.00	0.00	50.24
6	Secondary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18
7	Primary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18
8	Transmission	\$/Month	0.00	270.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	270.94	0.00	0.00	0.00	270.94
9	Greater than 500 kW															
10	Secondary	\$/Month	0.00	744.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	744.64	0.00	0.00	0.00	744.64
11	Primary	\$/Month	0.00	59.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	59.77	0.00	0.00	0.00	59.77
12	Secondary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18
13	Primary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18
14	Transmission	\$/Month	0.00	1,084.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,084.06	0.00	0.00	0.00	1,084.06
15	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00
16	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23
17	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17
18	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22
19	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13
20	Maximum Demand															
21	Secondary	\$/kW	14.11	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.12	0.00	0.00	0.00	14.12
22	Primary	\$/kW	13.63	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.64	0.00	0.00	0.00	13.64
23	Secondary Substation	\$/kW	14.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.11	0.00	0.00	0.00	14.11
24	Primary Substation	\$/kW	13.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.63	0.00	0.00	0.00	13.63
25	Transmission	\$/kW	13.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.56	0.00	0.00	0.00	13.56
26	Maximum On-Peak Demand: Summer															
27	Secondary	\$/kW	2.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.78	0.00	0.00	0.00	2.78
28	Primary	\$/kW	2.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.69	0.00	0.00	0.00	2.69
29	Secondary Substation	\$/kW	2.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.78	0.00	0.00	0.00	2.78
30	Primary Substation	\$/kW	2.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.69	0.00	0.00	0.00	2.69
31	Transmission	\$/kW	2.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.68	0.00	0.00	0.00	2.68
32	Maximum On-Peak Demand: Winter															
33	Secondary	\$/kW	0.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.65	0.00	0.00	0.00	0.65
34	Primary	\$/kW	0.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.63	0.00	0.00	0.00	0.63
35	Secondary Substation	\$/kW	0.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.65	0.00	0.00	0.00	0.65
36	Primary Substation	\$/kW	0.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.63	0.00	0.00	0.00	0.63
37	Transmission	\$/kW	0.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.63	0.00	0.00	0.00	0.63
38	Power Factor															
39	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
40	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
41	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
42	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
43	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2020 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
44	SCHEDULE DG-R (GF) (continued)																
45	On-Peak Energy: Summer																
46	Secondary	\$/kWh	(0.01719)	0.18037	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.18577	0.00580	0.22510	(0.00008)	0.41659	
47	Primary	\$/kWh	(0.01719)	0.17943	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.18483	0.00580	0.22458	(0.00008)	0.41513	
48	Secondary Substation	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.22510	(0.00008)	0.23690	
49	Primary Substation	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.22458	(0.00008)	0.23638	
50	Transmission	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.22027	(0.00008)	0.23207	
51	Semi-Peak Energy: Summer																
52	Secondary	\$/kWh	(0.01719)	0.02934	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.03474	0.00580	0.20976	(0.00008)	0.25022	
53	Primary	\$/kWh	(0.01719)	0.02919	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.03459	0.00580	0.20926	(0.00008)	0.24957	
54	Secondary Substation	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.20976	(0.00008)	0.22156	
55	Primary Substation	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.20926	(0.00008)	0.22106	
56	Transmission	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.20500	(0.00008)	0.21680	
57	Off-Peak Energy: Summer																
58	Secondary	\$/kWh	(0.01719)	0.02934	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.03474	0.00580	0.10516	(0.00008)	0.14562	
59	Primary	\$/kWh	(0.01719)	0.02919	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.03459	0.00580	0.10488	(0.00008)	0.14519	
60	Secondary Substation	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.10516	(0.00008)	0.11696	
61	Primary Substation	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.10488	(0.00008)	0.11668	
62	Transmission	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.10177	(0.00008)	0.11357	
63	On-Peak Energy: Winter																
64	Secondary	\$/kWh	(0.01719)	0.49308	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.49848	0.00580	0.09082	(0.00008)	0.59502	
65	Primary	\$/kWh	(0.01719)	0.49050	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.49590	0.00580	0.09038	(0.00008)	0.59200	
66	Secondary Substation	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.09082	(0.00008)	0.10262	
67	Primary Substation	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.09038	(0.00008)	0.10218	
68	Transmission	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.08651	(0.00008)	0.09831	
69	Semi-Peak Energy: Winter																
70	Secondary	\$/kWh	(0.01719)	0.02934	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.03474	0.00580	0.07715	(0.00008)	0.11761	
71	Primary	\$/kWh	(0.01719)	0.02919	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.03459	0.00580	0.07681	(0.00008)	0.11712	
72	Secondary Substation	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.07715	(0.00008)	0.08895	
73	Primary Substation	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.07681	(0.00008)	0.08861	
74	Transmission	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.07362	(0.00008)	0.08542	
75	Off-Peak Energy: Winter																
76	Secondary	\$/kWh	(0.01719)	0.02934	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.03474	0.00580	0.06884	(0.00008)	0.10930	
77	Primary	\$/kWh	(0.01719)	0.02919	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.03459	0.00580	0.06861	(0.00008)	0.10892	
78	Secondary Substation	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.06884	(0.00008)	0.08064	
79	Primary Substation	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.06861	(0.00008)	0.08041	
80	Transmission	\$/kWh	(0.01719)	0.00068	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.00608	0.00580	0.06584	(0.00008)	0.07764	

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2020 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE A6-TOU (GF)																
2	Basic Service Fee																
3	Greater than 500 kW																
4	Primary	\$/Month	0.00	59.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	59.77	0.00	0.00	0.00	0.00	59.77
5	Primary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	0.00	18,172.18
6	Transmission	\$/Month	0.00	1,931.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,931.13	0.00	0.00	0.00	0.00	1,931.13
7	Greater than 12 MW -- Pri. Sub.	\$/Month	0.00	30,722.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30,722.49	0.00	0.00	0.00	0.00	30,722.49
8	Distance Adjustment Fee OH	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	0.00	1.22
9	Distance Adjustment Fee UG	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	0.00	3.13
10	Non-Coincident Demand																
11	Primary	\$/kW	13.63	10.63	0.00	0.00	0.29	0.00	0.00	0.00	0.00	24.55	0.00	0.00	0.00	0.00	24.55
12	Primary Substation	\$/kW	13.63	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.17	0.00	0.00	0.00	0.00	14.17
13	Transmission	\$/kW	13.56	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.10	0.00	0.00	0.00	0.00	14.10
14	Maximum Demand at Time of System Peak: Summer																
15	Primary	\$/kW	3.44	16.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.70	0.00	5.79	0.00	0.00	25.49
16	Primary Substation	\$/kW	3.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.44	0.00	5.79	0.00	0.00	9.23
17	Transmission	\$/kW	3.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.40	0.00	5.54	0.00	0.00	8.94
18	Maximum Demand at Time of System Peak: Winter																
19	Primary	\$/kW	0.65	18.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.35	0.00	0.00	0.00	0.00	19.35
20	Primary Substation	\$/kW	0.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.65	0.00	0.00	0.00	0.00	0.65
21	Transmission	\$/kW	0.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.65	0.00	0.00	0.00	0.00	0.65
22	Power Factor																
23	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.25
24	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.25
25	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	On-Peak Energy: Summer																
27	Primary	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.11688	(0.00008)	0.00000	0.12717
28	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.11688	(0.00008)	0.00000	0.12717
29	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.11170	(0.00008)	0.00000	0.12199
30	Semi-Peak Energy: Summer																
31	Primary	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.11097	(0.00008)	0.00000	0.12126
32	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.11266	(0.00008)	0.00000	0.12126
33	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.10625	(0.00008)	0.00000	0.11654
34	Off-Peak Energy: Summer																
35	Primary	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.08612	(0.00008)	0.00000	0.09641
36	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.08612	(0.00008)	0.00000	0.09641
37	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.08263	(0.00008)	0.00000	0.09292
38	On-Peak Energy: Winter																
39	Primary	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.11082	(0.00008)	0.00000	0.12111
40	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.11082	(0.00008)	0.00000	0.12111
41	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.10607	(0.00008)	0.00000	0.11636
42	Semi-Peak Energy: Winter																
43	Primary	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.09418	(0.00008)	0.00000	0.10447
44	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.09419	(0.00008)	0.00000	0.10448
45	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.09026	(0.00008)	0.00000	0.10055
46	Off-Peak Energy: Winter																
47	Primary	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.08412	(0.00008)	0.00000	0.09441
48	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.08412	(0.00008)	0.00000	0.09441
49	Transmission	\$/kWh	(0.01719)	0.00000	0.01286	0.00006	0.00000	0.00880	0.00004	0.00000	0.00000	0.00457	0.00580	0.08073	(0.00008)	0.00000	0.09102
1	SCHEDULE OL-TOU (GF)																
2	Basic Service Fee																
3	0-5 kW	\$/Month	0.00	30.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.59	0.00	0.00	0.00	0.00	30.59
4	5-20 kW	\$/Month	0.00	30.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.59	0.00	0.00	0.00	0.00	30.59
5	20-50 kW	\$/Month	0.00	30.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.59	0.00	0.00	0.00	0.00	30.59
6	> 50 kW	\$/Month	0.00	30.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.59	0.00	0.00	0.00	0.00	30.59
7	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	On Peak Demand																
9	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Energy Charge																
12	Summer																
13	On-Peak	\$/kWh	0.02530	0.07759	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.12548	0.00580	0.21957	(0.00008)	0.00000	0.35077
14	Semi-Peak	\$/kWh	0.02530	0.07759	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.12548	0.00580	0.20108	(0.00008)	0.00000	0.33228
15	Off-Peak	\$/kWh	0.02530	0.07759	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.12548	0.00580	0.07399	(0.00008)	0.00000	0.20519
16	Winter																
17	On-Peak	\$/kWh	0.02530	0.07759	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.12548	0.00580	0.08726	(0.00008)	0.00000	0.21846
18	Semi-Peak	\$/kWh	0.02530	0.07759	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.12548	0.00580	0.07413	(0.00008)	0.00000	0.20533
19	Off-Peak	\$/kWh	0.02530	0.07759	0.01286	0.00006	0.00083	0.00880	0.00004	0.00000	0.00000	0.12548	0.00580	0.06614	(0.00008)	0.00000	0.19734

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2020 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE PA-T-1 (GF)															
2	Basic Service Fee															
3	Secondary	\$/Month	0.00	105.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	105.49	0.00	0.00	0.00	105.49
4	Primary	\$/Month	0.00	105.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	105.49	0.00	0.00	0.00	105.49
5	Transmission	\$/Month	0.00	105.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	105.49	0.00	0.00	0.00	105.49
6	Non-Coincident Demand															
7	Secondary	\$/kW	7.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.31	0.00	0.00	0.00	7.31
8	Primary	\$/kW	7.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.07	0.00	0.00	0.00	7.07
9	Transmission	\$/kW	7.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.04	0.00	0.00	0.00	7.04
10	Time-Of-Use (TOU) Demand															
11	Secondary	\$/kW	0.00	14.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.15	0.00	0.00	0.00	14.15
12	Primary	\$/kW	0.00	14.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.08	0.00	0.00	0.00	14.08
13	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	On-Peak Demand: Summer															
15	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.07	0.00	2.07
16	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.06	0.00	2.06
17	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.97	0.00	1.97
18	On-Peak Demand: Winter															
19	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Off-Peak Demand															
23	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	Summer: On-Peak Energy															
27	Secondary	\$/kWh	(0.01719)	0.00070	0.01065	0.00006	0.00051	0.00503	0.00003	0.00000	0.00000	(0.00021)	0.00580	0.08130	(0.00008)	0.08681
28	Primary	\$/kWh	(0.01719)	0.00070	0.01065	0.00006	0.00051	0.00503	0.00003	0.00000	0.00000	(0.00021)	0.00580	0.08088	(0.00008)	0.08639
29	Transmission	\$/kWh	(0.01719)	0.00070	0.01065	0.00006	0.00051	0.00503	0.00003	0.00000	0.00000	(0.00021)	0.00580	0.07729	(0.00008)	0.08280
30	Summer: Semi-Peak Energy															
31	Secondary	\$/kWh	(0.01719)	0.00070	0.01065	0.00006	0.00051	0.00503	0.00003	0.00000	0.00000	(0.00021)	0.00580	0.07740	(0.00008)	0.08291
32	Primary	\$/kWh	(0.01719)	0.00070	0.01065	0.00006	0.00051	0.00503	0.00003	0.00000	0.00000	(0.00021)	0.00580	0.07703	(0.00008)	0.08254
33	Transmission	\$/kWh	(0.01719)	0.00070	0.01065	0.00006	0.00051	0.00503	0.00003	0.00000	0.00000	(0.00021)	0.00580	0.07376	(0.00008)	0.07927
34	Summer: Off-Peak Energy															
35	Secondary	\$/kWh	(0.01719)	0.00070	0.01065	0.00006	0.00051	0.00503	0.00003	0.00000	0.00000	(0.00021)	0.00580	0.06408	(0.00008)	0.06959
36	Primary	\$/kWh	(0.01719)	0.00070	0.01065	0.00006	0.00051	0.00503	0.00003	0.00000	0.00000	(0.00021)	0.00580	0.06385	(0.00008)	0.06936
37	Transmission	\$/kWh	(0.01719)	0.00070	0.01065	0.00006	0.00051	0.00503	0.00003	0.00000	0.00000	(0.00021)	0.00580	0.06126	(0.00008)	0.06677
38	Winter: On-Peak Energy															
39	Secondary	\$/kWh	(0.01719)	0.00070	0.01065	0.00006	0.00051	0.00503	0.00003	0.00000	0.00000	(0.00021)	0.00580	0.08257	(0.00008)	0.08808
40	Primary	\$/kWh	(0.01719)	0.00070	0.01065	0.00006	0.00051	0.00503	0.00003	0.00000	0.00000	(0.00021)	0.00580	0.08217	(0.00008)	0.08768
41	Transmission	\$/kWh	(0.01719)	0.00070	0.01065	0.00006	0.00051	0.00503	0.00003	0.00000	0.00000	(0.00021)	0.00580	0.07865	(0.00008)	0.08416
42	Winter: Semi-Peak Energy															
43	Secondary	\$/kWh	(0.01719)	0.00070	0.01065	0.00006	0.00051	0.00503	0.00003	0.00000	0.00000	(0.00021)	0.00580	0.07014	(0.00008)	0.07565
44	Primary	\$/kWh	(0.01719)	0.00070	0.01065	0.00006	0.00051	0.00503	0.00003	0.00000	0.00000	(0.00021)	0.00580	0.06983	(0.00008)	0.07534
45	Transmission	\$/kWh	(0.01719)	0.00070	0.01065	0.00006	0.00051	0.00503	0.00003	0.00000	0.00000	(0.00021)	0.00580	0.06693	(0.00008)	0.07244
46	Winter: Off-Peak Energy															
47	Secondary	\$/kWh	(0.01719)	0.00070	0.01065	0.00006	0.00051	0.00503	0.00003	0.00000	0.00000	(0.00021)	0.00580	0.06258	(0.00008)	0.06809
48	Primary	\$/kWh	(0.01719)	0.00070	0.01065	0.00006	0.00051	0.00503	0.00003	0.00000	0.00000	(0.00021)	0.00580	0.06237	(0.00008)	0.06788
49	Transmission	\$/kWh	(0.01719)	0.00070	0.01065	0.00006	0.00051	0.00503	0.00003	0.00000	0.00000	(0.00021)	0.00580	0.05985	(0.00008)	0.06536

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2020 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE TOU-PA (GF)															
2	Less than 20kW															
3	Basic Service Fee															
4	Secondary	\$/Month	0.00	21.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.88	0.00	0.00	0.00	21.88
5	Primary	\$/Month	0.00	21.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.88	0.00	0.00	0.00	21.88
6	Non-Coincident Demand															
7	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	On-Peak Demand															
10	Summer															
11	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	Winter															
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	Energy Charge															
17	Summer															
18	On-Peak															
19	Secondary	\$/kWh	0.01223	0.06671	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09521	0.00580	0.19105	(0.00008)	0.29198
20	Primary	\$/kWh	0.01223	0.06638	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09488	0.00580	0.19004	(0.00008)	0.29064
21	Semi-Peak															
22	Secondary	\$/kWh	0.01223	0.06671	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09521	0.00580	0.08977	(0.00008)	0.19070
23	Primary	\$/kWh	0.01223	0.06638	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09488	0.00580	0.08930	(0.00008)	0.18990
24	Off-Peak															
25	Secondary	\$/kWh	0.01223	0.06671	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09521	0.00580	0.04927	(0.00008)	0.15020
26	Primary	\$/kWh	0.01223	0.06638	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09488	0.00580	0.04901	(0.00008)	0.14961
27	Winter															
28	On-Peak															
29	Secondary	\$/kWh	0.01223	0.06671	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09521	0.00580	0.06018	(0.00008)	0.16111
30	Primary	\$/kWh	0.01223	0.06638	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09488	0.00580	0.05989	(0.00008)	0.16049
31	Semi-Peak															
32	Secondary	\$/kWh	0.01223	0.06671	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09521	0.00580	0.05113	(0.00008)	0.15206
33	Primary	\$/kWh	0.01223	0.06638	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09488	0.00580	0.05090	(0.00008)	0.15150
34	Off-Peak															
35	Secondary	\$/kWh	0.01223	0.06671	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09521	0.00580	0.04561	(0.00008)	0.14654
36	Primary	\$/kWh	0.01223	0.06638	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09488	0.00580	0.04546	(0.00008)	0.14606
37	Greater than or equal to 20kW															
38	Basic Service Fee															
39	Secondary															
40	20-75 kW	\$/Month	0.00	36.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.24	0.00	0.00	0.00	36.24
41	75-100 kW	\$/Month	0.00	61.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	61.24	0.00	0.00	0.00	61.24
42	100-200 kW	\$/Month	0.00	76.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	76.24	0.00	0.00	0.00	76.24
43	>200 kW	\$/Month	0.00	126.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	126.24	0.00	0.00	0.00	126.24
44	Primary															
45	20-75 kW	\$/Month	0.00	36.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.24	0.00	0.00	0.00	36.24
46	75-100 kW	\$/Month	0.00	61.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	61.24	0.00	0.00	0.00	61.24
47	100-200 kW	\$/Month	0.00	76.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	76.24	0.00	0.00	0.00	76.24
48	>200 kW	\$/Month	0.00	126.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	126.24	0.00	0.00	0.00	126.24
49	Non-Coincident Demand															
50	Secondary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
51	Primary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
52	On-Peak Demand															
53	Summer															
54	Secondary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.90
55	Primary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.90
56	Winter															
57	Secondary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
58	Primary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
59	Energy Charge															
60	Summer															
61	On-Peak															
62	Secondary	\$/kWh	0.01223	0.06671	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09521	0.00580	0.15502	(0.00008)	0.25595
63	Primary	\$/kWh	0.01223	0.06638	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09488	0.00580	0.15422	(0.00008)	0.25482
64	Semi-Peak															
65	Secondary	\$/kWh	0.01223	0.06671	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09521	0.00580	0.09195	(0.00008)	0.19288
66	Primary	\$/kWh	0.01223	0.06638	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09488	0.00580	0.09148	(0.00008)	0.19208
67	Off-Peak															
68	Secondary	\$/kWh	0.01223	0.06671	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09521	0.00580	0.04299	(0.00008)	0.14392
69	Primary	\$/kWh	0.01223	0.06638	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09488	0.00580	0.04277	(0.00008)	0.14337
70	Winter															
71	On-Peak															
72	Secondary	\$/kWh	0.01223	0.06671	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09521	0.00580	0.07546	(0.00008)	0.17639
73	Primary	\$/kWh	0.01223	0.06638	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09488	0.00580	0.07510	(0.00008)	0.17570
74	Semi-Peak															
75	Secondary	\$/kWh	0.01223	0.06671	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09521	0.00580	0.06411	(0.00008)	0.16504
76	Primary	\$/kWh	0.01223	0.06638	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09488	0.00580	0.06382	(0.00008)	0.16442
77	Off-Peak															
78	Secondary	\$/kWh	0.01223	0.06671	0.01065	0.00006	0.00051	0.00503	0.00002	0.00000	0.00000	0.09521	0.00580	0.05719	(0.00008)	0.15812
79</																

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2020 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	TOU-SCH-S (GF)															
2	<i>Less than 20 kW (3 Period)</i>															
3	Basic Service Fee															
4	Secondary															
5	0-5 kW	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	5-20 kW	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	20-50 kW	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	>50 kW	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	Primary															
10	0-5 kW	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	5-20 kW	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	20-50 kW	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	>50 kW	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	Non-Coincident Demand															
15	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	On-Peak Demand															
18	Summer															
19	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Winter															
22	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Energy Charge															
25	Summer: On-Peak															
26	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	Summer: Semi-Peak															
29	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	Summer: Off-Peak															
32	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	Winter: On-Peak															
35	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	Winter: Semi-Peak															
38	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	Winter: Off-Peak															
41	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
42	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2020 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	TOU-SCH-M/L (GF)															
2	Greater than or equal to 20 kW															
3	Basic Service Fee															
4	Less than or equal to 500 kW															
5	Secondary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Primary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Greater than 500 kW															
8	Secondary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	Primary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	Non-Coincident Demand															
15	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	On-Peak Demand															
18	Summer															
19	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	On-Peak Demand															
22	Winter															
23	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Power Factor															
26	Secondary	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
27	Primary	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28	Energy Charge															
29	Summer: On-Peak															
30	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	Summer: Semi-Peak															
33	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Summer: Off-Peak															
36	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
38	Winter: On-Peak															
39	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	Winter: Semi-Peak															
42	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
43	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
44	Winter: Off-Peak															
45	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
46	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2020 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE TOU-SCH-DGR (GF)															
2	Basic Service Fee															
3	Less than or equal to 500 kW															
4	Secondary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Primary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Greater than 500 kW															
7	Secondary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Primary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	Maximum Demand															
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	Max On-Peak Demand															
17	Summer															
18	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	Winter															
21	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	Power Factor															
24	Secondary	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Primary	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	Energy															
27	Summer															
28	On-Peak															
29	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	Semi-Peak															
32	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	Off-Peak															
35	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	Winter															
38	On-Peak															
39	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	Semi-Peak															
42	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
43	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
44	Off-Peak															
45	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
46	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

ATTACHMENT C

Proposed Rates for Year 1 – Standard TOU Periods

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE DR															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05641)	0.00000	0.14445	0.00580	0.15868	(0.00008)	0.30885
9	101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05641)	0.00000	0.14445	0.00580	0.15868	(0.00008)	0.30885
10	131% to 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02363	0.00000	0.22449	0.00580	0.15868	(0.00008)	0.38889
11	Above 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.31607	0.00000	0.51693	0.00580	0.15868	(0.00008)	0.68133
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.01123	0.00000	0.21209	0.00580	0.06508	(0.00008)	0.28289
14	101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.01123	0.00000	0.21209	0.00580	0.06508	(0.00008)	0.28289
15	131% to 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.08454	0.00000	0.28540	0.00580	0.06508	(0.00008)	0.35620
16	Above 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.35246	0.00000	0.55326	0.00580	0.06508	(0.00008)	0.62406
17	Minimum Bill	Min Bill \$/Day	0.000	0.338	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.338	0.000	0.000	0.000	0.338
1	SCHEDULE DR (Medical Baseline)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12996)	0.00000	0.07090	0.00000	0.15868	(0.00008)	0.22950
9	101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12996)	0.00000	0.07090	0.00000	0.15868	(0.00008)	0.22950
10	131% to 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07049)	0.00000	0.13037	0.00000	0.15868	(0.00008)	0.28897
11	Above 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.14681	0.00000	0.34767	0.00000	0.15868	(0.00008)	0.50627
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05565)	0.00000	0.14521	0.00000	0.06508	(0.00008)	0.21021
14	101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05565)	0.00000	0.14521	0.00000	0.06508	(0.00008)	0.21021
15	131% to 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00118)	0.00000	0.19968	0.00000	0.06508	(0.00008)	0.28468
16	Above 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.19786	0.00000	0.39872	0.00000	0.06508	(0.00008)	0.46372
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169
1	SCHEDULE DR-LI (CARE)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05641)	0.00000	0.14371	0.00000	0.15868	(0.00008)	0.30231
9	101% to 130% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05641)	0.00000	0.14371	0.00000	0.15868	(0.00008)	0.30231
10	131% to 400% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.02363	0.00000	0.22375	0.00000	0.15868	(0.00008)	0.38235
11	Above 400% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.31607	0.00000	0.51619	0.00000	0.15868	(0.00008)	0.67479
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.01123	0.00000	0.21135	0.00000	0.06508	(0.00008)	0.27635
14	101% to 130% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.01123	0.00000	0.21135	0.00000	0.06508	(0.00008)	0.27635
15	131% to 400% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.08454	0.00000	0.28466	0.00000	0.06508	(0.00008)	0.34966
16	Above 400% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.35246	0.00000	0.55252	0.00000	0.06508	(0.00008)	0.61752
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169
1	SCHEDULE DR-LI (CARE & Medical Baseline)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12996)	0.00000	0.07016	0.00000	0.15868	(0.00008)	0.22876
9	101% to 130% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12996)	0.00000	0.07016	0.00000	0.15868	(0.00008)	0.22876
10	131% to 400% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07049)	0.00000	0.12963	0.00000	0.15868	(0.00008)	0.28823
11	Above 400% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.14681	0.00000	0.34693	0.00000	0.15868	(0.00008)	0.50553
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05565)	0.00000	0.14447	0.00000	0.06508	(0.00008)	0.20947
14	101% to 130% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05565)	0.00000	0.14447	0.00000	0.06508	(0.00008)	0.20947
15	131% to 400% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00118)	0.00000	0.19894	0.00000	0.06508	(0.00008)	0.28394
16	Above 400% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.19786	0.00000	0.39798	0.00000			

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE DR (FERA)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05641)	0.00000	0.14445	0.00580	0.15868	(0.00008)	0.30885
9	101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05641)	0.00000	0.14445	0.00580	0.15868	(0.00008)	0.30885
10	131% to 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02363	0.00000	0.22449	0.00580	0.15868	(0.00008)	0.38889
11	Above 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.31607	0.00000	0.51693	0.00580	0.15868	(0.00008)	0.68133
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.01123	0.00000	0.21209	0.00580	0.06508	(0.00008)	0.28289
14	101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.01123	0.00000	0.21209	0.00580	0.06508	(0.00008)	0.28289
15	131% to 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.08454	0.00000	0.28540	0.00580	0.06508	(0.00008)	0.35620
16	Above 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.35246	0.00000	0.55326	0.00580	0.06508	(0.00008)	0.62406
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169
1	SCHEDULE DR (FERA & Medical Baseline)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12996)	0.00000	0.07090	0.00000	0.15868	(0.00008)	0.22950
9	101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12996)	0.00000	0.07090	0.00000	0.15868	(0.00008)	0.22950
10	131% to 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07049)	0.00000	0.13037	0.00000	0.15868	(0.00008)	0.28897
11	Above 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.14681	0.00000	0.34767	0.00000	0.15868	(0.00008)	0.50627
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05565)	0.00000	0.14521	0.00000	0.06508	(0.00008)	0.21021
14	101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05565)	0.00000	0.14521	0.00000	0.06508	(0.00008)	0.21021
15	131% to 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00118)	0.00000	0.19968	0.00000	0.06508	(0.00008)	0.26468
16	Above 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.19786	0.00000	0.39872	0.00000	0.06508	(0.00008)	0.46372
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169
1	SCHEDULE DM															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05641)	0.00000	0.14445	0.00580	0.15868	(0.00008)	0.30885
9	101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05641)	0.00000	0.14445	0.00580	0.15868	(0.00008)	0.30885
10	131% to 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02363	0.00000	0.22449	0.00580	0.15868	(0.00008)	0.38889
11	Above 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.31607	0.00000	0.51693	0.00580	0.15868	(0.00008)	0.68133
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.01123	0.00000	0.21209	0.00580	0.06508	(0.00008)	0.28289
14	101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.01123	0.00000	0.21209	0.00580	0.06508	(0.00008)	0.28289
15	131% to 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.08454	0.00000	0.28540	0.00580	0.06508	(0.00008)	0.35620
16	Above 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.35246	0.00000	0.55326	0.00580	0.06508	(0.00008)	0.62406
17	Minimum Bill	Min Bill \$/Day	0.000	0.338	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.338	0.000	0.000	0.000	0.338
1	SCHEDULE DM (Medical Baseline)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12996)	0.00000	0.07090	0.00000	0.15868	(0.00008)	0.22950
9	101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12996)	0.00000	0.07090	0.00000	0.15868	(0.00008)	0.22950
10	131% to 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07049)	0.00000	0.13037	0.00000	0.15868	(0.00008)	0.28897
11	Above 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.14681	0.00000	0.34767	0.00000	0.15868	(0.00008)	0.50627
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05565)	0.00000	0.14521	0.00000	0.06508	(0.00008)	0.21021
14	101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05565)	0.00000	0.14521	0.00000	0.06508	(0.00008)	0.21021
15	131% to 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00118)	0.00000	0.19968	0.00000	0.06508	(0.00008)	0.26468
16	Above 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.19786	0.00000	0.39872	0.00000	0		

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE DM (CARE)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05641)	0.00000	0.14371	0.00000	0.15868	(0.00008)	0.30231
9	101% to 130% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05641)	0.00000	0.14371	0.00000	0.15868	(0.00008)	0.30231
10	131% to 400% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.02363	0.00000	0.22375	0.00000	0.15868	(0.00008)	0.38235
11	Above 400% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.31607	0.00000	0.51619	0.00000	0.15868	(0.00008)	0.67479
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.01123	0.00000	0.21135	0.00000	0.06508	(0.00008)	0.27635
14	101% to 130% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.01123	0.00000	0.21135	0.00000	0.06508	(0.00008)	0.27635
15	131% to 400% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.08454	0.00000	0.28466	0.00000	0.06508	(0.00008)	0.34966
16	Above 400% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.35240	0.00000	0.55252	0.00000	0.06508	(0.00008)	0.61752
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169
1	SCHEDULE DM (CARE & Medical Baseline)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12996)	0.00000	0.07016	0.00000	0.15868	(0.00008)	0.22876
9	101% to 130% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12996)	0.00000	0.07016	0.00000	0.15868	(0.00008)	0.22876
10	131% to 400% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07049)	0.00000	0.12963	0.00000	0.15868	(0.00008)	0.28823
11	Above 400% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.14681	0.00000	0.34693	0.00000	0.15868	(0.00008)	0.50553
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05565)	0.00000	0.14447	0.00000	0.06508	(0.00008)	0.20947
14	101% to 130% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05565)	0.00000	0.14447	0.00000	0.06508	(0.00008)	0.20947
15	131% to 400% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00118)	0.00000	0.19894	0.00000	0.06508	(0.00008)	0.26394
16	Above 400% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.19786	0.00000	0.39798	0.00000	0.06508	(0.00008)	0.46298
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169
1	SCHEDULE DM (FERA)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05641)	0.00000	0.14445	0.00580	0.15868	(0.00008)	0.30885
9	101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05641)	0.00000	0.14445	0.00580	0.15868	(0.00008)	0.30885
10	131% to 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02363	0.00000	0.22449	0.00580	0.15868	(0.00008)	0.38889
11	Above 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.31607	0.00000	0.51693	0.00580	0.15868	(0.00008)	0.68133
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.01123	0.00000	0.21209	0.00580	0.06508	(0.00008)	0.28289
14	101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.01123	0.00000	0.21209	0.00580	0.06508	(0.00008)	0.28289
15	131% to 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.08454	0.00000	0.28540	0.00580	0.06508	(0.00008)	0.35620
16	Above 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.35240	0.00000	0.55326	0.00580	0.06508	(0.00008)	0.62406
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169
1	SCHEDULE DM (FERA & Medical Baseline)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12996)	0.00000	0.07090	0.00000	0.15868	(0.00008)	0.22950
9	101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12996)	0.00000	0.07090	0.00000	0.15868	(0.00008)	0.22950
10	131% to 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07049)	0.00000	0.13037	0.00000	0.15868	(0.00008)	0.28997
11	Above 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.14681	0.00000	0.34767	0.00000	0.15868	(0.00008)	0.50627
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05565)	0.00000	0.14521	0.00000	0.06508	(0.00008)	0.21021
14	101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05565)	0.00000	0.14521	0.00000	0.06508	(0.00008)	0.21021
15	131% to 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00118)	0.00000	0.19968	0.00000	0.06508	(0.00008)	0.26468
16	Above 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.19786	0.00000	0.39872	0.0000			

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE DS (CLOSED)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05641)	0.00000	0.14445	0.00580	0.15868	(0.00008)	0.30885	
9	101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05641)	0.00000	0.14445	0.00580	0.15868	(0.00008)	0.30885	
10	131% to 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02363	0.00000	0.22449	0.00580	0.15868	(0.00008)	0.38889	
11	Above 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.31607	0.00000	0.51693	0.00580	0.15868	(0.00008)	0.81133	
12	Winter Energy																
13	Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.01123	0.00000	0.21209	0.00580	0.06508	(0.00008)	0.28289	
14	101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.01123	0.00000	0.21209	0.00580	0.06508	(0.00008)	0.28289	
15	131% to 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.08454	0.00000	0.28540	0.00580	0.06508	(0.00008)	0.35620	
16	Above 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.35246	0.00000	0.55326	0.00580	0.06508	(0.00008)	0.62406	
17	Minimum Bill	Min Bill \$/Day	0.000	0.338	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.338	0.000	0.000	0.000	0.338	
1	SCHEDULE DS (Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12996)	0.00000	0.07090	0.00000	0.15868	(0.00008)	0.22950	
9	101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12996)	0.00000	0.07090	0.00000	0.15868	(0.00008)	0.22950	
10	131% to 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07049)	0.00000	0.13037	0.00000	0.15868	(0.00008)	0.28897	
11	Above 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.14681	0.00000	0.34767	0.00000	0.15868	(0.00008)	0.62627	
12	Winter Energy																
13	Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05565)	0.00000	0.14521	0.00000	0.06508	(0.00008)	0.21021	
14	101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05565)	0.00000	0.14521	0.00000	0.06508	(0.00008)	0.21021	
15	131% to 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00118)	0.00000	0.19968	0.00000	0.06508	(0.00008)	0.28468	
16	Above 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.19786	0.00000	0.39872	0.00000	0.06508	(0.00008)	0.46372	
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE DS (CARE)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05641)	0.00000	0.14371	0.00000	0.15868	(0.00008)	0.30231	
9	101% to 130% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05641)	0.00000	0.14371	0.00000	0.15868	(0.00008)	0.30231	
10	131% to 400% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.02363	0.00000	0.22375	0.00000	0.15868	(0.00008)	0.38235	
11	Above 400% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.31607	0.00000	0.51619	0.00000	0.15868	(0.00008)	0.67479	
12	Winter Energy																
13	Baseline Energy	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.01123	0.00000	0.21135	0.00000	0.06508	(0.00008)	0.27635	
14	101% to 130% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.01123	0.00000	0.21135	0.00000	0.06508	(0.00008)	0.27635	
15	131% to 400% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.08454	0.00000	0.28466	0.00000	0.06508	(0.00008)	0.34966	
16	Above 400% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.35246	0.00000	0.55252	0.00000	0.06508	(0.00008)	0.61752	
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE DS (CARE & Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12996)	0.00000	0.07016	0.00000	0.15868	(0.00008)	0.22876	
9	101% to 130% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12996)	0.00000	0.07016	0.00000	0.15868	(0.00008)	0.22876	
10	131% to 400% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07049)	0.00000	0.12963	0.00000	0.15868	(0.00008)	0.28823	
11	Above 400% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.14681	0.00000	0.34693	0.00000	0.15868	(0.00008)	0.50553	
12	Winter Energy																
13	Baseline Energy	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05565)	0.00000	0.14447	0.00000	0.06508	(0.00008)	0.20947	
14	101% to 130% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05565)	0.00000	0.14447	0.00000	0.06508	(0.00008)	0.20947	
15	131% to 400% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00118)	0.00000	0.19894	0.00000	0.06508	(0.00008)	0.28394	
16	Above 400% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.19786	0.00000	0.39798	0.00000	0.06508	(0.00008)	0.46298	
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE DS (FERA)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05641)	0.00000	0.14445	0.00580	0.15868	(0.00008)	0.30885
9	101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05641)	0.00000	0.14445	0.00580	0.15868	(0.00008)	0.30885
10	131% to 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02363	0.00000	0.22449	0.00580	0.15868	(0.00008)	0.38889
11	Above 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.31607	0.00000	0.51693	0.00580	0.15868	(0.00008)	0.68133
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.01123	0.00000	0.21209	0.00580	0.06508	(0.00008)	0.28289
14	101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.01123	0.00000	0.21209	0.00580	0.06508	(0.00008)	0.28289
15	131% to 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.08454	0.00000	0.28540	0.00580	0.06508	(0.00008)	0.35620
16	Above 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.35240	0.00000	0.55326	0.00580	0.06508	(0.00008)	0.62406
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169
1	SCHEDULE DS (FERA & Medical Baseline)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12996)	0.00000	0.07090	0.00000	0.15868	(0.00008)	0.22950
9	101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12996)	0.00000	0.07090	0.00000	0.15868	(0.00008)	0.22950
10	131% to 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07049)	0.00000	0.13037	0.00000	0.15868	(0.00008)	0.28897
11	Above 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.14681	0.00000	0.34767	0.00000	0.15868	(0.00008)	0.50627
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05565)	0.00000	0.14521	0.00000	0.06508	(0.00008)	0.21021
14	101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05565)	0.00000	0.14521	0.00000	0.06508	(0.00008)	0.21021
15	131% to 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00118)	0.00000	0.19968	0.00000	0.06508	(0.00008)	0.26468
16	Above 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.19786	0.00000	0.39872	0.00000	0.06508	(0.00008)	0.46372
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169
18	Unit Discount	\$/Day	0.000	(0.130)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	(0.130)	0.000	0.000	0.000	(0.130)
1	SCHEDULE DT (CLOSED)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05641)	0.00000	0.14445	0.00580	0.15868	(0.00008)	0.30885
9	101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05641)	0.00000	0.14445	0.00580	0.15868	(0.00008)	0.30885
10	131% to 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02363	0.00000	0.22449	0.00580	0.15868	(0.00008)	0.38889
11	Above 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.31607	0.00000	0.51693	0.00580	0.15868	(0.00008)	0.68133
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.01123	0.00000	0.21209	0.00580	0.06508	(0.00008)	0.28289
14	101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.01123	0.00000	0.21209	0.00580	0.06508	(0.00008)	0.28289
15	131% to 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.08454	0.00000	0.28540	0.00580	0.06508	(0.00008)	0.35620
16	Above 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.35240	0.00000	0.55326	0.00580	0.06508	(0.00008)	0.62406
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169
1	SCHEDULE DT (Medical Baseline)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12996)	0.00000	0.07090	0.00000	0.15868	(0.00008)	0.22950
9	101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12996)	0.00000	0.07090	0.00000	0.15868	(0.00008)	0.22950
10	131% to 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07049)	0.00000	0.13037	0.00000	0.15868	(0.00008)	0.28897
11	Above 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.14681	0.00000	0.34767	0.00000	0.15868	(0.00008)	0.50627
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05565)	0.00000	0.14521	0.00000	0.06508	(0.00008)	0.21021
14	101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05565)	0.00000	0.14521	0.00000	0.06508	(0.00008)	0.21021
15	131% to 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00118)	0.00000	0.19968	0.00000	0.06508	(0.00008)	0.26468
16	Above															

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE DT (CARE)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy																
8	Baseline Energy	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05641)	0.00000	0.14371	0.00000	0.15868	(0.00008)	0.30231	
9	101% to 130% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05641)	0.00000	0.14371	0.00000	0.15868	(0.00008)	0.30231	
10	131% to 400% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.02363	0.00000	0.22375	0.00000	0.15868	(0.00008)	0.38235	
11	Above 400% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.31607	0.00000	0.51619	0.00000	0.15868	(0.00008)	0.67479	
12	Winter Energy																
13	Baseline Energy	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.01123	0.00000	0.21135	0.00000	0.06508	(0.00008)	0.27635	
14	101% to 130% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.01123	0.00000	0.21135	0.00000	0.06508	(0.00008)	0.27635	
15	131% to 400% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.08454	0.00000	0.28466	0.00000	0.06508	(0.00008)	0.34966	
16	Above 400% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.35240	0.00000	0.55252	0.00000	0.06508	(0.00008)	0.61752	
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE DT (CARE & Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy																
8	Baseline Energy	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12996)	0.00000	0.07016	0.00000	0.15868	(0.00008)	0.22876	
9	101% to 130% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12996)	0.00000	0.07016	0.00000	0.15868	(0.00008)	0.22876	
10	131% to 400% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07049)	0.00000	0.12963	0.00000	0.15868	(0.00008)	0.28823	
11	Above 400% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.14681	0.00000	0.34693	0.00000	0.15868	(0.00008)	0.50553	
12	Winter Energy																
13	Baseline Energy	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05565)	0.00000	0.14447	0.00000	0.06508	(0.00008)	0.20947	
14	101% to 130% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05565)	0.00000	0.14447	0.00000	0.06508	(0.00008)	0.20947	
15	131% to 400% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00118)	0.00000	0.19894	0.00000	0.06508	(0.00008)	0.26394	
16	Above 400% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.19786	0.00000	0.39798	0.00000	0.06508	(0.00008)	0.46298	
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE DT (FERA)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy																
8	Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05641)	0.00000	0.14445	0.00580	0.15868	(0.00008)	0.30885	
9	101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05641)	0.00000	0.14445	0.00580	0.15868	(0.00008)	0.30885	
10	131% to 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02363	0.00000	0.22449	0.00580	0.15868	(0.00008)	0.38889	
11	Above 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.31607	0.00000	0.51693	0.00580	0.15868	(0.00008)	0.68133	
12	Winter Energy																
13	Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.01123	0.00000	0.21209	0.00580	0.06508	(0.00008)	0.28289	
14	101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.01123	0.00000	0.21209	0.00580	0.06508	(0.00008)	0.28289	
15	131% to 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.08454	0.00000	0.28540	0.00580	0.06508	(0.00008)	0.35620	
16	Above 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.35240	0.00000	0.55326	0.00580	0.06508	(0.00008)	0.62406	
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE DT (FERA & Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy																
8	Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12996)	0.00000	0.07090	0.00000	0.15868	(0.00008)	0.22950	
9	101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12996)	0.00000	0.07090	0.00000	0.15868	(0.00008)	0.22950	
10	131% to 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07049)	0.00000	0.13037	0.00000	0.15868	(0.00008)	0.28997	
11	Above 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.14681	0.00000	0.34767	0.00000	0.15868	(0.00008)	0.50627	
12	Winter Energy																
13	Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05565)	0.00000	0.14521	0.00000	0.06508	(0.00008)	0.21021	
14	101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05565)	0.00000	0.14521	0.00000	0.06508	(0.00008)	0.21021	
15	131% to 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00118)	0.00000	0.19968	0.00000	0.06508	(0.00008)	0.26468	
16	Above 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.19786	0.00000	0.39872	0.00000	0.06508	(0.00008)	0.46372	
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169					

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE DT-RV															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05641)	0.00000	0.14445	0.00580	0.15868	(0.00008)	0.30885
9	101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05641)	0.00000	0.14445	0.00580	0.15868	(0.00008)	0.30885
10	131% to 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02363	0.00000	0.22449	0.00580	0.15868	(0.00008)	0.38889
11	Above 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.31607	0.00000	0.51693	0.00580	0.15868	(0.00008)	0.81133
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.01123	0.00000	0.21209	0.00580	0.06508	(0.00008)	0.28289
14	101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.01123	0.00000	0.21209	0.00580	0.06508	(0.00008)	0.28289
15	131% to 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.08454	0.00000	0.28540	0.00580	0.06508	(0.00008)	0.35620
16	Above 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.35240	0.00000	0.55326	0.00580	0.06508	(0.00008)	0.62406
17	Minimum Bill	Min Bill \$/Day	0.000	0.338	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.338	0.000	0.000	0.000	0.338
1	SCHEDULE DT-RV (Medical Baseline)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12996)	0.00000	0.07090	0.00000	0.15868	(0.00008)	0.22950
9	101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12996)	0.00000	0.07090	0.00000	0.15868	(0.00008)	0.22950
10	131% to 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07049)	0.00000	0.13037	0.00000	0.15868	(0.00008)	0.28897
11	Above 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.14681	0.00000	0.34767	0.00000	0.15868	(0.00008)	0.50627
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05565)	0.00000	0.14521	0.00000	0.06508	(0.00008)	0.21021
14	101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05565)	0.00000	0.14521	0.00000	0.06508	(0.00008)	0.21021
15	131% to 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00118)	0.00000	0.19968	0.00000	0.06508	(0.00008)	0.28468
16	Above 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.19786	0.00000	0.39872	0.00000	0.06508	(0.00008)	0.46372
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169
1	SCHEDULE DT-RV (CARE)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05641)	0.00000	0.14371	0.00000	0.15868	(0.00008)	0.30231
9	101% to 130% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05641)	0.00000	0.14371	0.00000	0.15868	(0.00008)	0.30231
10	131% to 400% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.02363	0.00000	0.22375	0.00000	0.15868	(0.00008)	0.38235
11	Above 400% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.31607	0.00000	0.51619	0.00000	0.15868	(0.00008)	0.67479
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.01123	0.00000	0.21135	0.00000	0.06508	(0.00008)	0.27635
14	101% to 130% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.01123	0.00000	0.21135	0.00000	0.06508	(0.00008)	0.27635
15	131% to 400% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.08454	0.00000	0.28466	0.00000	0.06508	(0.00008)	0.34966
16	Above 400% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.35240	0.00000	0.55252	0.00000	0.06508	(0.00008)	0.61752
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169
1	SCHEDULE DT-RV (CARE & Medical Baseline)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12996)	0.00000	0.07016	0.00000	0.15868	(0.00008)	0.22876
9	101% to 130% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12996)	0.00000	0.07016	0.00000	0.15868	(0.00008)	0.22876
10	131% to 400% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07049)	0.00000	0.12963	0.00000	0.15868	(0.00008)	0.28823
11	Above 400% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.14681	0.00000	0.34693	0.00000	0.15868	(0.00008)	0.50553
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05565)	0.00000	0.14447	0.00000	0.06508	(0.00008)	0.20947
14	101% to 130% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05565)	0.00000	0.14447	0.00000	0.06508	(0.00008)	0.20947
15	131% to 400% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00118)	0.00000	0.19894	0.00000	0.06508	(0.00008)	0.28394
16	Above 400% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.19786	0.00000	0.39798	0.0000			

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE DT-RV (FERA)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05641)	0.00000	0.14445	0.00580	0.15868	(0.00008)	0.30885	
9	101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05641)	0.00000	0.14445	0.00580	0.15868	(0.00008)	0.30885	
10	131% to 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02363	0.00000	0.22449	0.00580	0.15868	(0.00008)	0.38889	
11	Above 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.31607	0.00000	0.51693	0.00580	0.15868	(0.00008)	0.68133	
12	Winter Energy																
13	Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.01123	0.00000	0.21209	0.00580	0.06508	(0.00008)	0.28289	
14	101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.01123	0.00000	0.21209	0.00580	0.06508	(0.00008)	0.28289	
15	131% to 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.08454	0.00000	0.28540	0.00580	0.06508	(0.00008)	0.35620	
16	Above 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.35246	0.00000	0.55326	0.00580	0.06508	(0.00008)	0.62406	
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE DT-RV (FERA & Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12996)	0.00000	0.07090	0.00000	0.15868	(0.00008)	0.22950	
9	101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12996)	0.00000	0.07090	0.00000	0.15868	(0.00008)	0.22950	
10	131% to 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07049)	0.00000	0.13037	0.00000	0.15868	(0.00008)	0.28897	
11	Above 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.14681	0.00000	0.34767	0.00000	0.15868	(0.00008)	0.50627	
12	Winter Energy																
13	Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05565)	0.00000	0.14521	0.00000	0.06508	(0.00008)	0.21021	
14	101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05565)	0.00000	0.14521	0.00000	0.06508	(0.00008)	0.21021	
15	131% to 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00118)	0.00000	0.19968	0.00000	0.06508	(0.00008)	0.26468	
16	Above 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.19786	0.00000	0.39872	0.00000	0.06508	(0.00008)	0.46372	
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE DR-TOU																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	On-Peak: Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05760)	0.00000	0.14326	0.00580	0.16446	(0.00008)	0.31344	
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05760)	0.00000	0.14326	0.00580	0.16446	(0.00008)	0.31344	
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02363	0.00000	0.22449	0.00580	0.16446	(0.00008)	0.39467	
11	On-Peak: Above 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.23663	0.00000	0.22449	0.00580	0.16446	(0.00008)	0.39467	
12	Semi-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
13	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
14	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
15	Semi-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
16	Off-Peak: Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05760)	0.00000	0.14326	0.00580	0.16445	(0.00008)	0.31343	
17	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05760)	0.00000	0.14326	0.00580	0.16445	(0.00008)	0.31343	
18	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02362	0.00000	0.22448	0.00580	0.16445	(0.00008)	0.39465	
19	Off-Peak: Above 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.23662	0.00000	0.22448	0.00580	0.16445	(0.00008)	0.39465	
20	Winter Energy																
21	On-Peak: Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02528	0.00000	0.22614	0.00580	0.05562	(0.00008)	0.28748	
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02528	0.00000	0.22614	0.00580	0.05562	(0.00008)	0.28748	
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.09978	0.00000	0.30064	0.00580	0.05562	(0.00008)	0.36198	
24	On-Peak: Above 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.09978	0.00000	0.30064	0.00580	0.05562	(0.00008)	0.36198	
25	Semi-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
26	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
27	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
28	Semi-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
29	Off-Peak: Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02528	0.00000	0.22614	0.00580	0.05561	(0.00008)	0.28747	
30	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02528	0.00000	0.22614	0.00580	0.05561	(0.00008)	0.	

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE DR-TOU (Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	On-Peak: Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.13233)	0.00000	0.06853	0.00000	0.16446	(0.00008)	0.23291	
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.13233)	0.00000	0.06853	0.00000	0.16446	(0.00008)	0.23291	
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07198)	0.00000	0.12888	0.00000	0.16446	(0.00008)	0.29326	
11	On-Peak: Above 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07198)	0.00000	0.12888	0.00000	0.16446	(0.00008)	0.29326	
12	Semi-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
13	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
14	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
15	Semi-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
16	Off-Peak: Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.13233)	0.00000	0.06853	0.00000	0.16445	(0.00008)	0.23290	
17	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.13233)	0.00000	0.06853	0.00000	0.16445	(0.00008)	0.23290	
18	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07198)	0.00000	0.12888	0.00000	0.16445	(0.00008)	0.29325	
19	Off-Peak: Above 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07198)	0.00000	0.12888	0.00000	0.16445	(0.00008)	0.29325	
20	Winter Energy																
21	On-Peak: Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.04278)	0.00000	0.15808	0.00000	0.05562	(0.00008)	0.21362	
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.04278)	0.00000	0.15808	0.00000	0.05562	(0.00008)	0.21362	
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.01257	0.00000	0.21343	0.00000	0.05562	(0.00008)	0.28997	
24	On-Peak: Above 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.01257	0.00000	0.21343	0.00000	0.05562	(0.00008)	0.28997	
25	Semi-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
26	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
27	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
28	Semi-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
29	Off-Peak: Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.04278)	0.00000	0.15808	0.00000	0.05561	(0.00008)	0.21361	
30	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.04278)	0.00000	0.15808	0.00000	0.05561	(0.00008)	0.21361	
31	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.01258	0.00000	0.21344	0.00000	0.05561	(0.00008)	0.28997	
32	Off-Peak: Above 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.01258	0.00000	0.21344	0.00000	0.05561	(0.00008)	0.28997	
33	Minimum Bill	Min Bill \$/Dav	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE DR-TOU (CARE)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	On-Peak: Baseline Energy	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05759)	0.00000	0.14253	0.00000	0.16446	(0.00008)	0.30691	
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05759)	0.00000	0.14253	0.00000	0.16446	(0.00008)	0.30691	
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.02363	0.00000	0.22375	0.00000	0.16446	(0.00008)	0.38813	
11	On-Peak: Above 200% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.02363	0.00000	0.22375	0.00000	0.16446	(0.00008)	0.38813	
12	Semi-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
13	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
14	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
15	Semi-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
16	Off-Peak: Baseline Energy	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05759)	0.00000	0.14253	0.00000	0.16445	(0.00008)	0.30690	
17	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05759)	0.00000	0.14253	0.00000	0.16445	(0.00008)	0.30690	
18	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.02363	0.00000	0.22375	0.00000	0.16445	(0.00008)	0.38812	
19	Off-Peak: Above 200% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.02363	0.00000	0.22375	0.00000	0.16445	(0.00008)	0.38812	
20	Winter Energy																
21	On-Peak: Baseline Energy	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.02529	0.00000	0.22541	0.00000	0.05562	(0.00008)	0.28095	
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.02529	0.00000	0.22541	0.00000	0.05562	(0.00008)	0.28095	
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.09978	0.00000	0.29990	0.00000	0.05562	(0.00008)	0.35544	
24	On-Peak: Above 200% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.09978	0.00000	0.29990	0.00000	0.05562	(0.00008)	0.35544	
25	Semi-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
26	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
27	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
28	Semi-Peak: Above 200% of Baseline	\$/kWh	0.0000														

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE DR-TOU (CARE & Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	On-Peak: Baseline Energy	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.13233)	0.00000	0.06779	0.00000	0.16446	(0.00008)	0.23217	
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.13233)	0.00000	0.06779	0.00000	0.16446	(0.00008)	0.23217	
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07197)	0.00000	0.12815	0.00000	0.16446	(0.00008)	0.29253	
11	On-Peak: Above 200% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07197)	0.00000	0.12815	0.00000	0.16446	(0.00008)	0.29253	
12	Semi-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
13	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
14	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
15	Semi-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
16	Off-Peak: Baseline Energy	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.13232)	0.00000	0.06780	0.00000	0.16445	(0.00008)	0.23217	
17	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.13232)	0.00000	0.06780	0.00000	0.16445	(0.00008)	0.23217	
18	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07197)	0.00000	0.12815	0.00000	0.16445	(0.00008)	0.29252	
19	Off-Peak: Above 200% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07197)	0.00000	0.12815	0.00000	0.16445	(0.00008)	0.29252	
20	Winter Energy																
21	On-Peak: Baseline Energy	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.04278)	0.00000	0.15734	0.00000	0.05562	(0.00008)	0.21288	
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.04278)	0.00000	0.15734	0.00000	0.05562	(0.00008)	0.21288	
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.01258	0.00000	0.21270	0.00000	0.05562	(0.00008)	0.26824	
24	On-Peak: Above 200% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.01258	0.00000	0.21270	0.00000	0.05562	(0.00008)	0.26824	
25	Semi-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
26	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
27	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
28	Semi-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
29	Off-Peak: Baseline Energy	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.04277)	0.00000	0.15735	0.00000	0.05561	(0.00008)	0.21288	
30	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.04277)	0.00000	0.15735	0.00000	0.05561	(0.00008)	0.21288	
31	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.01258	0.00000	0.21270	0.00000	0.05561	(0.00008)	0.26823	
32	Off-Peak: Above 200% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.01258	0.00000	0.21270	0.00000	0.05561	(0.00008)	0.26823	
33	Minimum Bill	Min Bill \$/Dav	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE DR-TOU (FERA)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	On-Peak: Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05760)	0.00000	0.14326	0.00580	0.16446	(0.00008)	0.31344	
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05760)	0.00000	0.14326	0.00580	0.16446	(0.00008)	0.31344	
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02363	0.00000	0.22449	0.00580	0.16446	(0.00008)	0.39467	
11	On-Peak: Above 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02363	0.00000	0.22449	0.00580	0.16446	(0.00008)	0.39467	
12	Semi-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
13	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
14	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
15	Semi-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
16	Off-Peak: Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05760)	0.00000	0.14326	0.00580	0.16445	(0.00008)	0.31343	
17	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05760)	0.00000	0.14326	0.00580	0.16445	(0.00008)	0.31343	
18	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02362	0.00000	0.22448	0.00580	0.16445	(0.00008)	0.39465	
19	Off-Peak: Above 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02362	0.00000	0.22448	0.00580	0.16445	(0.00008)	0.39465	
20	Winter Energy																
21	On-Peak: Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02528	0.00000	0.22614	0.00580	0.05562	(0.00008)	0.28748	
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02528	0.00000	0.22614	0.00580	0.05562	(0.00008)	0.28748	
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.09978	0.00000	0.30064	0.00580	0.05562	(0.00008)	0.36198	
24	On-Peak: Above 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.09978	0.00000	0.30064	0.00580	0.05562	(0.00008)	0.36198	
25	Semi-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
26	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
27	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
28	Semi-Peak: Above 200% of Baseline	\$/kWh	0														

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE DR-TOU (FERA & Medical Baseline)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	On-Peak: Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.13233)	0.00000	0.06853	0.00000	0.16446	(0.00008)	0.23291
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.13233)	0.00000	0.06853	0.00000	0.16446	(0.00008)	0.23291
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07198)	0.00000	0.12888	0.00000	0.16446	(0.00008)	0.29326
11	On-Peak: Above 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07198)	0.00000	0.12888	0.00000	0.16446	(0.00008)	0.29326
12	Semi-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	Semi-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	Off-Peak: Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.13233)	0.00000	0.06853	0.00000	0.16445	(0.00008)	0.23290
17	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.13233)	0.00000	0.06853	0.00000	0.16445	(0.00008)	0.23290
18	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07198)	0.00000	0.12888	0.00000	0.16445	(0.00008)	0.29325
19	Off-Peak: Above 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07198)	0.00000	0.12888	0.00000	0.16445	(0.00008)	0.29325
20	Winter Energy															
21	On-Peak: Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.04278)	0.00000	0.15808	0.00000	0.05562	(0.00008)	0.21362
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.04278)	0.00000	0.15808	0.00000	0.05562	(0.00008)	0.21362
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.01257	0.00000	0.21343	0.00000	0.05562	(0.00008)	0.26897
24	On-Peak: Above 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.01257	0.00000	0.21343	0.00000	0.05562	(0.00008)	0.26897
25	Semi-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	Semi-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	Off-Peak: Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.04278)	0.00000	0.15808	0.00000	0.05561	(0.00008)	0.21361
30	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.04278)	0.00000	0.15808	0.00000	0.05561	(0.00008)	0.21361
31	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.01258	0.00000	0.21344	0.00000	0.05561	(0.00008)	0.26897
32	Off-Peak: Above 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.01258	0.00000	0.21344	0.00000	0.05561	(0.00008)	0.26897
33	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169
1	SCHEDULE DR-SES															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On-Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	Summer: On-Peak	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20086	0.00580	0.30112	(0.00008)	0.50770
9	Summer: Off-Peak	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20086	0.00580	0.13120	(0.00008)	0.33778
10	Summer: Super Off-Peak	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20086	0.00580	0.04689	(0.00008)	0.25347
11	Winter: On-Peak	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20086	0.00580	0.09848	(0.00008)	0.30506
12	Winter: Off-Peak	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20086	0.00580	0.05520	(0.00008)	0.26178
13	Winter: Super Off-Peak	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20086	0.00580	0.04264	(0.00008)	0.24922
14	Minimum Bill	Min Bill \$/Day	0.000	0.338	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.338	0.000	0.000	0.000	0.338
1	SCHEDULE DR-SES (Medical Baseline)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On-Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	Summer: On-Peak	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20086	0.00000	0.30112	(0.00008)	0.50190
9	Summer: Off-Peak	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20086	0.00000	0.13120	(0.00008)	0.33198
10	Summer: Super Off-Peak	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20086	0.00000	0.04689	(0.00008)	0.24767
11	Winter: On-Peak	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20086	0.00000	0.09848	(0.00008)	0.29926
12	Winter: Off-Peak	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20086	0.00000	0.05520	(0.00008)	0.25598
13	Winter: Super Off-Peak	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20086	0.00000	0.04264	(0.00008)	0.24342
14	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE DR-SES (CARE)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On-Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	Summer: On-Peak	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20012	0.00000	0.30112	(0.00008)	0.50116	
9	Summer: Off-Peak	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20012	0.00000	0.13120	(0.00008)	0.33124	
10	Summer: Super Off-Peak	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20012	0.00000	0.04689	(0.00008)	0.24693	
11	Winter: On-Peak	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20012	0.00000	0.09848	(0.00008)	0.29852	
12	Winter: Off-Peak	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20012	0.00000	0.05520	(0.00008)	0.25524	
13	Winter: Super Off-Peak	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20012	0.00000	0.04264	(0.00008)	0.24268	
14	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE DR-SES (CARE & Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On-Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	Summer: On-Peak	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20012	0.00000	0.30112	(0.00008)	0.50116	
9	Summer: Off-Peak	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20012	0.00000	0.13120	(0.00008)	0.33124	
10	Summer: Super Off-Peak	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20012	0.00000	0.04689	(0.00008)	0.24693	
11	Winter: On-Peak	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20012	0.00000	0.09848	(0.00008)	0.29852	
12	Winter: Off-Peak	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20012	0.00000	0.05520	(0.00008)	0.25524	
13	Winter: Super Off-Peak	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20012	0.00000	0.04264	(0.00008)	0.24268	
14	Minimum Bill	Min \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE EV-TOU																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.04871	0.15023	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.22627	0.00580	0.30112	(0.00008)	0.53311	
9	Off-Peak: Summer	\$/kWh	0.04871	0.15023	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.22627	0.00580	0.13120	(0.00008)	0.36319	
10	Super Off-Peak: Summer	\$/kWh	0.04871	0.06161	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.13765	0.00580	0.04689	(0.00008)	0.19026	
11	On-Peak: Winter	\$/kWh	0.04871	0.15023	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.22627	0.00580	0.09848	(0.00008)	0.33047	
12	Off-Peak: Winter	\$/kWh	0.04871	0.15023	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.22627	0.00580	0.05520	(0.00008)	0.28719	
13	Super Off-Peak: Winter	\$/kWh	0.04871	0.06161	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.13765	0.00580	0.04264	(0.00008)	0.18601	
14	Minimum Bill	Min Bill \$/Day	0.000	0.338	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.338	0.000	0.000	0.000	0.338	
1	SCHEDULE EV-TOU-2																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.04871	0.15023	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.22627	0.00580	0.30112	(0.00008)	0.53311	
9	Off-Peak: Summer	\$/kWh	0.04871	0.15023	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.22627	0.00580	0.13120	(0.00008)	0.36319	
10	Super Off-Peak: Summer	\$/kWh	0.04871	0.06161	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.13765	0.00580	0.04689	(0.00008)	0.19026	
11	On-Peak: Winter	\$/kWh	0.04871	0.15023	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.22627	0.00580	0.09848	(0.00008)	0.33047	
12	Off-Peak: Winter	\$/kWh	0.04871	0.15023	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.22627	0.00580	0.05520	(0.00008)	0.28719	
13	Super Off-Peak: Winter	\$/kWh	0.04871	0.06161	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.13765	0.00580	0.04264	(0.00008)	0.18601	
14	Minimum Bill	Min Bill \$/Day	0.000	0.338	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.338	0.000	0.000	0.000	0.338	
1	SCHEDULE EV-TOU-2 (Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.04871	0.15023	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.22627	0.00000	0.30112	(0.00008)	0.52731	
9	Off-Peak: Summer	\$/kWh	0.04871	0.15023	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.22627	0.00000	0.13120	(0.00008)	0.35739	
10	Super Off-Peak: Summer	\$/kWh	0.04871	0.06161	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.13765	0.00000	0.04689	(0.00008)	0.18446	
11	On-Peak: Winter	\$/kWh	0.04871	0.15023	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.22627	0.00000	0.09848	(0.00008)	0.32467	
12	Off-Peak: Winter	\$/kWh	0.04871	0.15023	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.22627	0.00000	0.05520	(0.00008)	0.28139	
13	Super Off-Peak: Winter	\$/kWh	0.04871	0.06161	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.13765	0.00000	0.04264	(0.00008)	0.18021	
14	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000											

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE EV-TOU-2 (CARE)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Concident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak: Summer	\$/kWh	0.04871	0.14949	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.22553	0.00000	0.30112	(0.00008)	0.52657
9	Off-Peak: Summer	\$/kWh	0.04871	0.14949	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.22553	0.00000	0.13120	(0.00008)	0.35665
10	Super Off-Peak: Summer	\$/kWh	0.04871	0.06087	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.13691	0.00000	0.04689	(0.00008)	0.18372
11	On-Peak: Winter	\$/kWh	0.04871	0.14949	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.22553	0.00000	0.09848	(0.00008)	0.32393
12	Off-Peak: Winter	\$/kWh	0.04871	0.14949	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.22553	0.00000	0.05520	(0.00008)	0.29065
13	Super Off-Peak: Winter	\$/kWh	0.04871	0.06087	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.13691	0.00000	0.04264	(0.00008)	0.17947
14	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169
1	EV-TOU-5															
2	Basic Service Fee	\$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.00	0.00	0.00	0.00	16.00
3	Energy Charge															
4	On-Peak: Summer	\$/kWh	0.04871	0.12873	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20477	0.00580	0.29531	(0.00008)	0.50580
5	Off-Peak: Summer	\$/kWh	0.04871	0.12873	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20477	0.00580	0.13261	(0.00008)	0.34330
6	Super Off-Peak: Summer	\$/kWh	0.00000	0.00000	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.02733	0.00580	0.04747	(0.00008)	0.08052
7	On-Peak: Winter	\$/kWh	0.04871	0.12873	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20477	0.00580	0.09969	(0.00008)	0.31018
8	Off-Peak: Winter	\$/kWh	0.04871	0.12873	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20477	0.00580	0.05587	(0.00008)	0.26636
9	Super Off-Peak: Winter	\$/kWh	0.00000	0.00000	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.02733	0.00580	0.04316	(0.00008)	0.07621
10	Minimum Bill	Min Bill \$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1	EV-TOU-5 (Medical Baseline)															
2	Basic Service Fee	\$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00	8.00
3	Energy Charge															
4	On-Peak: Summer	\$/kWh	0.04871	0.12873	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20477	0.00000	0.29531	(0.00008)	0.50000
5	Off-Peak: Summer	\$/kWh	0.04871	0.12873	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20477	0.00000	0.13261	(0.00008)	0.33750
6	Super Off-Peak: Summer	\$/kWh	0.00000	0.00000	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.02733	0.00000	0.04747	(0.00008)	0.07472
7	On-Peak: Winter	\$/kWh	0.04871	0.12873	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20477	0.00000	0.09969	(0.00008)	0.30438
8	Off-Peak: Winter	\$/kWh	0.04871	0.12873	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20477	0.00000	0.05587	(0.00008)	0.28056
9	Super Off-Peak: Winter	\$/kWh	0.00000	0.00000	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.02733	0.00000	0.04316	(0.00008)	0.07041
10	Minimum Bill	Min Bill \$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1	EV-TOU-5 (CARE)															
2	Basic Service Fee	\$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00	8.00
3	Energy Charge															
4	On-Peak: Summer	\$/kWh	0.04871	0.12768	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20372	0.00000	0.29531	(0.00008)	0.49895
5	Off-Peak: Summer	\$/kWh	0.04871	0.12768	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20372	0.00000	0.13261	(0.00008)	0.33645
6	Super Off-Peak: Summer	\$/kWh	0.00000	0.00000	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.02733	0.00000	0.04747	(0.00008)	0.07472
7	On-Peak: Winter	\$/kWh	0.04871	0.12768	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20372	0.00000	0.09969	(0.00008)	0.30333
8	Off-Peak: Winter	\$/kWh	0.04871	0.12768	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20372	0.00000	0.05587	(0.00008)	0.25951
9	Super Off-Peak: Winter	\$/kWh	0.00000	0.00000	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.02733	0.00000	0.04316	(0.00008)	0.07041
10	Minimum Bill	Min Bill \$/Dav	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1	SCHEDULE EV-TOU-5 (CARE & Medical Baseline)															
2	Basic Service Fee	\$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00	8.00
3	Energy Charge															
4	On-Peak: Summer	\$/kWh	0.04871	0.12768	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20372	0.00000	0.29531	(0.00008)	0.49895
5	Off-Peak: Summer	\$/kWh	0.04871	0.12768	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20372	0.00000	0.13261	(0.00008)	0.33645
6	Super Off-Peak: Summer	\$/kWh	0.00000	0.00000	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.02733	0.00000	0.04747	(0.00008)	0.07472
7	On-Peak: Winter	\$/kWh	0.04871	0.12768	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20372	0.00000	0.09969	(0.00008)	0.30333
8	Off-Peak: Winter	\$/kWh	0.04871	0.12768	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20372	0.00000	0.05587	(0.00008)	0.25951
9	Super Off-Peak: Winter	\$/kWh	0.00000	0.00000	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.02733	0.00000	0.04316	(0.00008)	0.07041
10	Minimum Bill	Min Bill \$/Dav	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE TOU-DR															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak Summer	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02363	0.00000	0.22449	0.00580	0.21178	(0.00008)	0.44199
9	Off-Peak Summer	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02363	0.00000	0.22449	0.00580	0.16096	(0.00008)	0.39117
10	Super Off-Peak Summer	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02363	0.00000	0.22449	0.00580	0.10587	(0.00008)	0.33608
11	On-Peak Winter	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.08454	0.00000	0.28540	0.00580	0.10112	(0.00008)	0.39224
12	Off-Peak Winter	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.08454	0.00000	0.28540	0.00580	0.05668	(0.00008)	0.34780
13	Super Off-Peak Winter	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.08454	0.00000	0.28540	0.00580	0.04378	(0.00008)	0.33490
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08003)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08003)
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08003)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08003)
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07330)	0.00000	(0.07330)	0.00000	0.00000	0.00000	(0.07330)
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07330)	0.00000	(0.07330)	0.00000	0.00000	0.00000	(0.07330)
18	Minimum Bill	\$/Day	0.000	0.338	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.338	0.000	0.000	0.000	0.338
1	SCHEDULE TOU-DR (Medical Baseline)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak Summer	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07049)	0.00000	0.13037	0.00000	0.21178	(0.00008)	0.34207
9	Off-Peak Summer	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07049)	0.00000	0.13037	0.00000	0.16096	(0.00008)	0.29125
10	Super Off-Peak Summer	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07049)	0.00000	0.13037	0.00000	0.10587	(0.00008)	0.23616
11	On-Peak Winter	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00118)	0.00000	0.19968	0.00000	0.10112	(0.00008)	0.30072
12	Off-Peak Winter	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00118)	0.00000	0.19968	0.00000	0.05668	(0.00008)	0.25628
13	Super Off-Peak Winter	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00118)	0.00000	0.19968	0.00000	0.04378	(0.00008)	0.24338
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05947)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05947)
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05947)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05947)
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05947)	0.00000	(0.05947)	0.00000	0.00000	0.00000	(0.05947)
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05947)	0.00000	(0.05947)	0.00000	0.00000	0.00000	(0.05947)
18	Minimum Bill	\$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169
1	SCHEDULE TOU-DR (CARE)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak Summer	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.02363	0.00000	0.22375	0.00000	0.21178	(0.00008)	0.43545
9	Off-Peak Summer	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.02363	0.00000	0.22375	0.00000	0.16096	(0.00008)	0.38463
10	Super Off-Peak Summer	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.02363	0.00000	0.22375	0.00000	0.10587	(0.00008)	0.32954
11	On-Peak Winter	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.08454	0.00000	0.28466	0.00000	0.10112	(0.00008)	0.38570
12	Off-Peak Winter	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.08454	0.00000	0.28466	0.00000	0.05668	(0.00008)	0.34126
13	Super Off-Peak Winter	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.08454	0.00000	0.28466	0.00000	0.04378	(0.00008)	0.32836
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08003)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08003)
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08003)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08003)
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07330)	0.00000	(0.07330)	0.00000	0.00000	0.00000	(0.07330)
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07330)	0.00000	(0.07330)	0.00000	0.00000	0.00000	(0.07330)
18	Minimum Bill	\$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169
1	SCHEDULE TOU-DR (CARE & Medical Baseline)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak Summer	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07049)	0.00000	0.12963	0.00000	0.21178	(0.00008)	0.34133
9	Off-Peak Summer	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07049)	0.00000	0.12963	0.00000	0.16096	(0.00008)	0.29051
10	Super Off-Peak Summer	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07049)	0.00000	0.12963	0.00000	0.10587	(0.00008)	0.23542
11	On-Peak Winter	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00118)	0.00000	0.19894	0.00000	0.10112	(0.00008)	0.29998
12	Off-Peak Winter	\$/kWh	0.04871	0.12408	0.01287	0.00006</										

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-DR (FERA)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak Summer	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02363	0.00000	0.22449	0.00580	0.21178	(0.00008)	0.44199	
9	Off-Peak Summer	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02363	0.00000	0.22449	0.00580	0.16096	(0.00008)	0.39117	
10	Super Off-Peak Summer	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02363	0.00000	0.22449	0.00580	0.10587	(0.00008)	0.33608	
11	On-Peak Winter	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.08454	0.00000	0.28540	0.00580	0.10112	(0.00008)	0.39224	
12	Off-Peak Winter	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.08454	0.00000	0.28540	0.00580	0.05668	(0.00008)	0.34780	
13	Super Off-Peak Winter	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.08454	0.00000	0.28540	0.00580	0.04378	(0.00008)	0.33490	
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08003)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08003)	
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08003)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08003)	
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07330)	0.00000	(0.07330)	0.00000	0.00000	0.00000	(0.07330)	
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07330)	0.00000	(0.07330)	0.00000	0.00000	0.00000	(0.07330)	
18	Minimum Bill	\$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE TOU-DR (FERA & Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak Summer	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07049)	0.00000	0.13037	0.00000	0.21178	(0.00008)	0.34207	
9	Off-Peak Summer	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07049)	0.00000	0.13037	0.00000	0.16096	(0.00008)	0.29125	
10	Super Off-Peak Summer	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07049)	0.00000	0.13037	0.00000	0.10587	(0.00008)	0.23616	
11	On-Peak Winter	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00118)	0.00000	0.19968	0.00000	0.10112	(0.00008)	0.30072	
12	Off-Peak Winter	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00118)	0.00000	0.19968	0.00000	0.05668	(0.00008)	0.25628	
13	Super Off-Peak Winter	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00118)	0.00000	0.19968	0.00000	0.04378	(0.00008)	0.24338	
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05947)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05947)	
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05947)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05947)	
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05447)	0.00000	(0.05447)	0.00000	0.00000	0.00000	(0.05447)	
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05447)	0.00000	(0.05447)	0.00000	0.00000	0.00000	(0.05447)	
18	Minimum Bill	\$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE TOU-DR1																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On-Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak Summer	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02363	0.00000	0.22449	0.00580	0.29531	(0.00008)	0.52552	
9	Off-Peak Summer	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02363	0.00000	0.22449	0.00580	0.13281	(0.00008)	0.36302	
10	Super Off-Peak Summer	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02363	0.00000	0.22449	0.00580	0.04747	(0.00008)	0.27768	
11	On-Peak Winter	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.08454	0.00000	0.28540	0.00580	0.09969	(0.00008)	0.39081	
12	Off-Peak Winter	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.08454	0.00000	0.28540	0.00580	0.05587	(0.00008)	0.34699	
13	Super Off-Peak Winter	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.08454	0.00000	0.28540	0.00580	0.04316	(0.00008)	0.33428	
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08003)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08003)	
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08003)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08003)	
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07330)	0.00000	(0.07330)	0.00000	0.00000	0.00000	(0.07330)	
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07330)	0.00000	(0.07330)	0.00000	0.00000	0.00000	(0.07330)	
18	Minimum Bill	Min \$/Day	0.000	0.338	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.338	0.000	0.000	0.000	0.338	
1	SCHEDULE TOU-DR1 (Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On-Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak Summer	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07049)	0.00000	0.13037	0.00000	0.29531	(0.00008)	0.42560	
9	Off-Peak Summer	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07049)	0.00000	0.13037	0.00000	0.13281	(0.00008)	0.26310	
10	Super Off-Peak Summer	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07049)	0.00000	0.13037	0.00000	0.04747	(0.00008)	0.17776	
11	On-Peak Winter	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00118)	0.00000	0.19968	0.00000	0.09969	(0.00008)	0.29929	
12	Off-Peak Winter	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00118)	0.00000	0.19968	0.00000	0.05587	(0.00008)	0.25547	
13	Super Off-Peak Winter	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00118)	0						

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-DR1 (CARE)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On-Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge																
8	On-Peak Summer	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.02363	0.00000	0.22375	0.00000	0.29531	(0.00008)	0.51898	
9	Off-Peak Summer	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.02363	0.00000	0.22375	0.00000	0.13281	(0.00008)	0.35648	
10	Super Off-Peak Summer	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.02363	0.00000	0.22375	0.00000	0.04747	(0.00008)	0.27114	
11	On-Peak Winter	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.08454	0.00000	0.28466	0.00000	0.09969	(0.00008)	0.38427	
12	Off-Peak Winter	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.08454	0.00000	0.28466	0.00000	0.05587	(0.00008)	0.34045	
13	Super Off-Peak Winter	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.08454	0.00000	0.28466	0.00000	0.04316	(0.00008)	0.32774	
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08003)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08003)	
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08003)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08003)	
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07330)	0.00000	(0.07330)	0.00000	0.00000	0.00000	(0.07330)	
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07330)	0.00000	(0.07330)	0.00000	0.00000	0.00000	(0.07330)	
18	Minimum Bill	Min \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE TOU-DR1 (CARE & Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On-Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge																
8	On-Peak Summer	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07049)	0.00000	0.12963	0.00000	0.29531	(0.00008)	0.42486	
9	Off-Peak Summer	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07049)	0.00000	0.12963	0.00000	0.13281	(0.00008)	0.26236	
10	Super Off-Peak Summer	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07049)	0.00000	0.12963	0.00000	0.04747	(0.00008)	0.17702	
11	On-Peak Winter	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00118)	0.00000	0.19894	0.00000	0.09969	(0.00008)	0.29855	
12	Off-Peak Winter	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00118)	0.00000	0.19894	0.00000	0.05587	(0.00008)	0.25473	
13	Super Off-Peak Winter	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00118)	0.00000	0.19894	0.00000	0.04316	(0.00008)	0.24202	
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05947)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05947)	
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05947)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05947)	
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05447)	0.00000	(0.05447)	0.00000	0.00000	0.00000	(0.05447)	
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05447)	0.00000	(0.05447)	0.00000	0.00000	0.00000	(0.05447)	
18	Minimum Bill	Min \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE TOU-DR2																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On-Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge																
8	Summer: On-Peak	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02707	0.00000	0.22793	0.00580	0.29531	(0.00008)	0.52896	
9	Summer: Off-Peak	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02209	0.00000	0.22295	0.00580	0.09762	(0.00008)	0.32629	
10																	
11	Winter: On-Peak	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.08454	0.00000	0.28540	0.00580	0.09969	(0.00008)	0.39081	
12	Winter: Off-Peak	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.08454	0.00000	0.28540	0.00580	0.05002	(0.00008)	0.34114	
13																	
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08003)	0.00000	(0.08003)	0.00000	0.00000	0.00000	(0.08003)	
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08003)	0.00000	(0.08003)	0.00000	0.00000	0.00000	(0.08003)	
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07330)	0.00000	(0.07330)	0.00000	0.00000	0.00000	(0.07330)	
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07330)	0.00000	(0.07330)	0.00000	0.00000	0.00000	(0.07330)	
18	Minimum Bill	Min \$/Day	0.000	0.338	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.338	0.000	0.000	0.000	0.338	
1	SCHEDULE TOU-DR2 (Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On-Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge																
8	Summer: On-Peak	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.06705)	0.00000	0.13381	0.00000	0.29531	(0.00008)	0.42904	
9	Summer: Off-Peak	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07203)	0.00000	0.12883	0.00000	0.09762	(0.00008)	0.22637	
10																	
11	Winter: On-Peak	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00118)	0.00000	0.19968	0.00000	0.09969	(0.00008)	0.29929	
12	Winter: Off-Peak	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00118)	0.00000	0.19968	0.00000	0.05002	(0.00008)	0.24962	
13																	
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05947)	0.00000	(0.05947)	0.00000				

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-DR2 (CARE)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On-Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	Summer: On-Peak	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.02707	0.00000	0.22719	0.00000	0.29531	(0.00008)	0.52242	
9	Summer: Off-Peak	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.02209	0.00000	0.22221	0.00000	0.09762	(0.00008)	0.31975	
10																	
11	Winter: On-Peak	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.08454	0.00000	0.28466	0.00000	0.09969	(0.00008)	0.38427	
12	Winter: Off-Peak	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.08454	0.00000	0.28466	0.00000	0.05002	(0.00008)	0.33460	
13																	
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08003)	0.00000	(0.08003)	0.00000	0.00000	0.00000	(0.08003)	
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08003)	0.00000	(0.08003)	0.00000	0.00000	0.00000	(0.08003)	
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07330)	0.00000	(0.07330)	0.00000	0.00000	0.00000	(0.07330)	
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07330)	0.00000	(0.07330)	0.00000	0.00000	0.00000	(0.07330)	
18	Minimum Bill	Min \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE TOU-DR2 (CARE & Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On-Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	Summer: On-Peak	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.08705)	0.00000	0.13307	0.00000	0.29531	(0.00008)	0.42830	
9	Summer: Off-Peak	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07203)	0.00000	0.12809	0.00000	0.09762	(0.00008)	0.22563	
10																	
11	Winter: On-Peak	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00118)	0.00000	0.19894	0.00000	0.09969	(0.00008)	0.29855	
12	Winter: Off-Peak	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00118)	0.00000	0.19894	0.00000	0.05002	(0.00008)	0.24888	
13																	
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05947)	0.00000	(0.05947)	0.00000	0.00000	0.00000	(0.05947)	
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05947)	0.00000	(0.05947)	0.00000	0.00000	0.00000	(0.05947)	
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05447)	0.00000	(0.05447)	0.00000	0.00000	0.00000	(0.05447)	
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05447)	0.00000	(0.05447)	0.00000	0.00000	0.00000	(0.05447)	
18	Minimum Bill	Min \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE TOU-A																
2	Basic Service Fee																
3	Secondary																
4	0-5 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	0.00	12.00	
5	5-20 kW	\$/Month	0.00	19.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.20	0.00	0.00	0.00	19.20	
6	20-50 kW	\$/Month	0.00	36.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.00	0.00	0.00	0.00	36.00	
7	>50 kW	\$/Month	0.00	90.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.00	0.00	0.00	0.00	90.00	
8	Primary																
9	0-5 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	0.00	12.00	
10	5-20 kW	\$/Month	0.00	19.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.20	0.00	0.00	0.00	19.20	
11	20-50 kW	\$/Month	0.00	36.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.00	0.00	0.00	0.00	36.00	
12	>50 kW	\$/Month	0.00	90.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.00	0.00	0.00	0.00	90.00	
13	Non-Coincident Demand																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	Non-Coincident Demand with Super Off Peak Exemption																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	On-Peak Demand: Summer																
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	On-Peak Demand: Winter																
23	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
25	Energy Charge																
26	Summer: On-Peak																
27	Secondary	\$/kWh	0.02530	0.10284	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15290	0.00580	0.20644	(0.00008)	0.36506	
28	Primary	\$/kWh	0.02530	0.10231	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15237	0.00580	0.20541	(0.00008)	0.36350	
29	Summer: Off-Peak																
30	Secondary	\$/kWh	0.02530	0.10284	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15290	0.00580	0.10961	(0.00008)	0.28823	
31	Primary	\$/kWh	0.02530	0.10231	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15237	0.00580	0.10907	(0.00008)	0.26716	
32	Winter: On-Peak																
33	Secondary	\$/kWh	0.02530	0.10284	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15290	0.00580	0.11497	(0.00008)	0.27359	
34	Primary	\$/kWh	0.02530	0.10231	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15237	0.00580	0.11443	(0.00008)	0.27252	
35	Winter: Off-Peak																
36	Secondary	\$/kWh	0.02530	0.10284	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15290	0.00580	0.05908	(0.00008)	0.21770	
37	Primary	\$/kWh	0.02530	0.10231	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15237	0.00580	0.05885	(0.00008)	0.21694	

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-A (ELI)																
2	Basic Service Fee																
3	Secondary																
4	0-5 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	0.00	12.00	
5	5-20 kW	\$/Month	0.00	19.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.20	0.00	0.00	0.00	19.20	
6	20-50 kW	\$/Month	0.00	36.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.00	0.00	0.00	0.00	36.00	
7	>50 kW	\$/Month	0.00	90.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.00	0.00	0.00	0.00	90.00	
8	Primary																
9	0-5 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	0.00	12.00	
10	5-20 kW	\$/Month	0.00	19.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.20	0.00	0.00	0.00	19.20	
11	20-50 kW	\$/Month	0.00	36.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.00	0.00	0.00	0.00	36.00	
12	>50 kW	\$/Month	0.00	90.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.00	0.00	0.00	0.00	90.00	
13	Non-Coincident Demand																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	Non-Coincident Demand with Super Off Peak Exemption																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	On-Peak Demand: Summer																
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	On-Peak Demand: Winter																
23	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
25	Energy Charge																
26	Summer: On-Peak																
27	Secondary	\$/kWh	0.02530	0.10228	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15234	0.00000	0.06282	(0.00008)	0.21508	
28	Primary	\$/kWh	0.02530	0.10175	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15181	0.00000	0.06282	(0.00008)	0.21455	
29	Summer: Off-Peak																
30	Secondary	\$/kWh	0.02530	0.10228	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15234	0.00000	0.06282	(0.00008)	0.21508	
31	Primary	\$/kWh	0.02530	0.10175	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15181	0.00000	0.06282	(0.00008)	0.21455	
32	Winter: On-Peak																
33	Secondary	\$/kWh	0.02530	0.10228	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15234	0.00000	0.05686	(0.00008)	0.20912	
34	Primary	\$/kWh	0.02530	0.10175	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15181	0.00000	0.05686	(0.00008)	0.20859	
35	Winter: Off-Peak																
36	Secondary	\$/kWh	0.02530	0.10228	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15234	0.00000	0.05686	(0.00008)	0.20912	
37	Primary	\$/kWh	0.02530	0.10175	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15181	0.00000	0.05686	(0.00008)	0.20859	
1	SCHEDULE TOU-A2																
2	Basic Service Fee																
3	Secondary																
4	0-5 kW	\$/Month	0.00	24.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.55	0.00	0.00	0.00	24.55	
5	5-20 kW	\$/Month	0.00	72.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	72.25	0.00	0.00	0.00	72.25	
6	20-50 kW	\$/Month	0.00	183.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	183.50	0.00	0.00	0.00	183.50	
7	>50 kW	\$/Month	0.00	536.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	536.08	0.00	0.00	0.00	536.08	
8	Primary																
9	0-5 kW	\$/Month	0.00	49.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49.67	0.00	0.00	0.00	49.67	
10	5-20 kW	\$/Month	0.00	80.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	80.40	0.00	0.00	0.00	80.40	
11	20-50 kW	\$/Month	0.00	143.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	143.24	0.00	0.00	0.00	143.24	
12	>50 kW	\$/Month	0.00	464.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	464.92	0.00	0.00	0.00	464.92	
13	Non-Coincident Demand																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	Non-Coincident Demand with Super Off Peak Exemption																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	On-Peak Demand: Summer																
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	On-Peak Demand: Winter																
23	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
25	Energy Charge																
26	Summer On-Peak																
27	Secondary	\$/kWh	0.02530	0.06489	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11495	0.00580	0.26743	(0.00008)	0.38810	
28	Primary	\$/kWh	0.02530	0.06456	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11462	0.00580	0.26613	(0.00008)	0.38647	
29	Summer Off-Peak																
30	Secondary	\$/kWh	0.02530	0.06489	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11495	0.00580	0.09565	(0.00008)	0.21632	
31	Primary	\$/kWh	0.02530	0.06456	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11462	0.00580	0.09521	(0.00008)	0.21555	
32	Summer Super Off-Peak																
33	Secondary	\$/kWh	0.02530	0.06489	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11495	0.00580	0.05442	(0.00008)	0.17509	
34	Primary	\$/kWh	0.02530	0.06456	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11462	0.00580	0.05424	(0.00008)	0.17458	
35	Winter On-Peak																
36	Secondary	\$/kWh	0.02530	0.06489	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11495	0.00580	0.10841	(0.00008)	0.22908	
37	Primary	\$/kWh	0.02530	0.06456	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11462	0.00580	0.10791	(0.00008)	0.22825	
38	Winter Off-Peak																
39	Secondary	\$/kWh	0.02530	0.06489	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11495	0.00580	0.06249	(0.00008)	0.18316	
40	Primary	\$/kWh	0.02530	0.06456	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11462	0.00580	0.06223	(0.00008)	0.18257	
41	Winter Super Off-Peak																
42	Secondary	\$/kWh	0.02530	0.06489	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11495	0.00580	0.04825	(0.00008)	0.16892	
43	Primary	\$/kWh	0.02530	0.06456	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11462	0.00580	0.04810	(0.00008)	0.16844	

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-A2 (ELI)																
2	Basic Service Fee																
3	Secondary																
4	0-5 kW	\$/Month	0.00	24.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.55	0.00	0.00	0.00	24.55	
5	5-20 kW	\$/Month	0.00	72.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	72.25	0.00	0.00	0.00	72.25	
6	20-50 kW	\$/Month	0.00	183.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	183.50	0.00	0.00	0.00	183.50	
7	>50 kW	\$/Month	0.00	536.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	536.08	0.00	0.00	0.00	536.08	
8	Primary																
9	0-5 kW	\$/Month	0.00	49.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49.67	0.00	0.00	0.00	49.67	
10	5-20 kW	\$/Month	0.00	80.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	80.40	0.00	0.00	0.00	80.40	
11	20-50 kW	\$/Month	0.00	143.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	143.24	0.00	0.00	0.00	143.24	
12	>50 kW	\$/Month	0.00	464.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	464.92	0.00	0.00	0.00	464.92	
13	Non-Coincident Demand																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	Non-Coincident Demand with Super Off Peak Exemption																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	On-Peak Demand: Summer																
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	On-Peak Demand: Winter																
23	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
25	Energy Charge																
26	Summer On-Peak	\$/kWh	0.02530	0.06433	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11439	0.00000	0.06282	(0.00008)	0.17713	
27	Secondary	\$/kWh	0.02530	0.06400	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11406	0.00000	0.06282	(0.00008)	0.17680	
28	Primary	\$/kWh	0.02530	0.06400	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11406	0.00000	0.06282	(0.00008)	0.17680	
29	Summer Off-Peak																
30	Secondary	\$/kWh	0.02530	0.06433	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11439	0.00000	0.06282	(0.00008)	0.17713	
31	Primary	\$/kWh	0.02530	0.06400	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11406	0.00000	0.06282	(0.00008)	0.17680	
32	Summer Super Off-Peak																
33	Secondary	\$/kWh	0.02530	0.06433	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11439	0.00000	0.06282	(0.00008)	0.17713	
34	Primary	\$/kWh	0.02530	0.06400	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11406	0.00000	0.06282	(0.00008)	0.17680	
35	Winter On-Peak																
36	Secondary	\$/kWh	0.02530	0.06433	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11439	0.00000	0.05686	(0.00008)	0.17117	
37	Primary	\$/kWh	0.02530	0.06400	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11406	0.00000	0.05686	(0.00008)	0.17084	
38	Winter Off-Peak																
39	Secondary	\$/kWh	0.02530	0.06433	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11439	0.00000	0.05686	(0.00008)	0.17117	
40	Primary	\$/kWh	0.02530	0.06400	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11406	0.00000	0.05686	(0.00008)	0.17084	
41	Winter Super Off-Peak																
42	Secondary	\$/kWh	0.02530	0.06433	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11439	0.00000	0.05686	(0.00008)	0.17117	
43	Primary	\$/kWh	0.02530	0.06400	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11406	0.00000	0.05686	(0.00008)	0.17084	

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-A3																
2	Basic Service Fee																
3	Secondary																
4	0-5 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	0.00	12.00	
5	5-20 kW	\$/Month	0.00	19.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.20	0.00	0.00	0.00	19.20	
6	20-50 kW	\$/Month	0.00	36.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.00	0.00	0.00	0.00	36.00	
7	>50 kW	\$/Month	0.00	90.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.00	0.00	0.00	0.00	90.00	
8	Primary																
9	0-5 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	0.00	12.00	
10	5-20 kW	\$/Month	0.00	19.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.20	0.00	0.00	0.00	19.20	
11	20-50 kW	\$/Month	0.00	36.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.00	0.00	0.00	0.00	36.00	
12	>50 kW	\$/Month	0.00	90.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.00	0.00	0.00	0.00	90.00	
13	Non-Coincident Demand																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	Non-Coincident Demand with Super Off Peak Exemption																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	On-Peak Demand: Summer																
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	On-Peak Demand: Winter																
23	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
25	Energy Charge																
26	Summer On-Peak																
27	Secondary	\$/kWh	0.02530	0.10284	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15290	0.00580	0.20252	(0.00008)	0.36114	
28	Primary	\$/kWh	0.02530	0.10231	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15237	0.00580	0.20154	(0.00008)	0.35963	
29	Summer Off-Peak																
30	Secondary	\$/kWh	0.02530	0.10284	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15290	0.00580	0.12486	(0.00008)	0.28348	
31	Primary	\$/kWh	0.02530	0.10231	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15237	0.00580	0.12426	(0.00008)	0.28235	
32	Summer Super Off-Peak																
33	Secondary	\$/kWh	0.02530	0.10284	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15290	0.00580	0.05515	(0.00008)	0.21377	
34	Primary	\$/kWh	0.02530	0.10231	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15237	0.00580	0.05489	(0.00008)	0.21298	
35	Winter On-Peak																
36	Secondary	\$/kWh	0.02530	0.10284	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15290	0.00580	0.10841	(0.00008)	0.26703	
37	Primary	\$/kWh	0.02530	0.10231	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15237	0.00580	0.10791	(0.00008)	0.26600	
38	Winter Off-Peak																
39	Secondary	\$/kWh	0.02530	0.10284	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15290	0.00580	0.06249	(0.00008)	0.22111	
40	Primary	\$/kWh	0.02530	0.10231	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15237	0.00580	0.06223	(0.00008)	0.22032	
41	Winter Super Off-Peak																
42	Secondary	\$/kWh	0.02530	0.10284	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15290	0.00580	0.04825	(0.00008)	0.20687	
43	Primary	\$/kWh	0.02530	0.10231	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15237	0.00580	0.04810	(0.00008)	0.20619	

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-A3 (ELI)																
2	Basic Service Fee																
3	Secondary																
4	0-5 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	0.00	12.00	
5	5-20 kW	\$/Month	0.00	19.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.20	0.00	0.00	0.00	19.20	
6	20-50 kW	\$/Month	0.00	36.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.00	0.00	0.00	0.00	36.00	
7	>50 kW	\$/Month	0.00	90.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.00	0.00	0.00	0.00	90.00	
8	Primary																
9	0-5 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	0.00	12.00	
10	5-20 kW	\$/Month	0.00	19.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.20	0.00	0.00	0.00	19.20	
11	20-50 kW	\$/Month	0.00	36.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.00	0.00	0.00	0.00	36.00	
12	>50 kW	\$/Month	0.00	90.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.00	0.00	0.00	0.00	90.00	
13	Non-Coincident Demand																
14	Secondary																
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	Non-Coincident Demand with Super Off Peak Exemption																
17	Secondary																
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	On-Peak Demand: Summer																
20	Secondary																
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	On-Peak Demand: Winter																
23	Secondary																
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
25	Energy Charge																
26	Summer On-Peak																
27	Secondary	\$/kWh	0.02530	0.10228	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15234	0.00000	0.06282	(0.00008)	0.21508	
28	Primary	\$/kWh	0.02530	0.10175	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15181	0.00000	0.06282	(0.00008)	0.21455	
29	Summer Off-Peak																
30	Secondary																
31	Primary	\$/kWh	0.02530	0.10228	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15234	0.00000	0.06282	(0.00008)	0.21508	
32	Summer Super Off-Peak																
33	Secondary	\$/kWh	0.02530	0.10228	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15234	0.00000	0.06282	(0.00008)	0.21508	
34	Primary	\$/kWh	0.02530	0.10175	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15181	0.00000	0.06282	(0.00008)	0.21455	
35	Winter On-Peak																
36	Secondary																
37	Primary	\$/kWh	0.02530	0.10228	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15234	0.00000	0.05686	(0.00008)	0.20912	
38	Winter Off-Peak																
39	Secondary																
40	Primary	\$/kWh	0.02530	0.10228	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15234	0.00000	0.05686	(0.00008)	0.20912	
41	Winter Super Off-Peak																
42	Secondary	\$/kWh	0.02530	0.10228	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15234	0.00000	0.05686	(0.00008)	0.20912	
43	Primary	\$/kWh	0.02530	0.10175	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15181	0.00000	0.05686	(0.00008)	0.20859	
1	SCHEDULE TOU-M																
2	Basic Service Fee																
3	0-5 kW																
4	5-20 kW	\$/Month	0.00	135.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	135.48	0.00	0.00	0.00	135.48	
5	20-50 kW	\$/Month	0.00	135.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	135.48	0.00	0.00	0.00	135.48	
6	>50 kW	\$/Month	0.00	135.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	135.48	0.00	0.00	0.00	135.48	
7	Non-Coincident Demand																
8	Secondary																
9	Primary	\$/kW	0.00	3.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.44	0.00	0.00	0.00	3.44	
10	On Peak Demand																
11	Summer																
12	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
13	Energy Charge																
14	Summer																
15	On-Peak	\$/kWh	0.02530	0.04808	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09814	0.00580	0.27679	(0.00008)	0.38065	
16	Off-Peak	\$/kWh	0.02530	0.04808	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09814	0.00580	0.09615	(0.00008)	0.20001	
17	Super Off-Peak	\$/kWh	0.02530	0.04808	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09814	0.00580	0.05600	(0.00008)	0.15986	
18	Winter																
19	On-Peak	\$/kWh	0.02530	0.04808	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09814	0.00580	0.10808	(0.00008)	0.21194	
20	Off-Peak	\$/kWh	0.02530	0.04808	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09814	0.00580	0.06220	(0.00008)	0.18606	
21	Super Off-Peak	\$/kWh	0.02530	0.04808	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09814	0.00580	0.04801	(0.00008)	0.15187	

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE TOU-M (ELI)															
2	Basic Service Fee															
3	0-5 kW	\$/Month	0.00	135.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	135.48	0.00	0.00	0.00	135.48
4	5-20 kW	\$/Month	0.00	135.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	135.48	0.00	0.00	0.00	135.48
5	20-50 kW	\$/Month	0.00	135.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	135.48	0.00	0.00	0.00	135.48
6	>50 kW	\$/Month	0.00	135.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	135.48	0.00	0.00	0.00	135.48
7	Non-Coincident Demand	\$/kW	0.00	3.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.44	0.00	0.00	0.00	3.44
8	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	On Peak Demand															
10	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	Energy Charge															
13	Summer															
14	On-Peak	\$/kWh	0.02530	0.04752	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09758	0.00000	0.06282	(0.00008)	0.16032
15	Off-Peak	\$/kWh	0.02530	0.04752	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09758	0.00000	0.06282	(0.00008)	0.16032
16	Super Off-Peak	\$/kWh	0.02530	0.04752	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09758	0.00000	0.06282	(0.00008)	0.16032
17	Winter															
18	On-Peak	\$/kWh	0.02530	0.04752	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09758	0.00000	0.05686	(0.00008)	0.15436
19	Off-Peak	\$/kWh	0.02530	0.04752	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09758	0.00000	0.05686	(0.00008)	0.15436
20	Super Off-Peak	\$/kWh	0.02530	0.04752	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09758	0.00000	0.05686	(0.00008)	0.15436
1	SCHEDULE A-TC															
2	Basic Service Fee															
3	Under 5 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	0.00	12.00
4	Over 5 kW	\$/Month	0.00	19.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.20	0.00	0.00	0.00	19.20
5	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	On Peak Demand															
7	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	Energy Charge															
10	Summer	\$/kWh	0.02530	0.06644	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11650	0.00580	0.06575	(0.00008)	0.18797
11	Winter	\$/kWh	0.02530	0.06644	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11650	0.00580	0.06575	(0.00008)	0.18797
1	SCHEDULE UM															
2	Basic Service Fee	\$/Month	0.00	10.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.31	0.00	0.00	0.00	10.31
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	Summer	\$/kWh	0.02530	0.10284	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15290	0.00580	0.12486	(0.00008)	0.28348
9	Winter	\$/kWh	0.02530	0.10284	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15290	0.00580	0.06779	(0.00008)	0.22641

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE AL-TOU																
2	Basic Service Fee																
3	Less than or equal to 500 kW																
4	Secondary	\$/Month	0.00	223.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	223.56	0.00	0.00	0.00	223.56	
5	Primary	\$/Month	0.00	60.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	60.29	0.00	0.00	0.00	60.29	
6	Secondary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62	
7	Primary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62	
8	Transmission	\$/Month	0.00	325.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	325.13	0.00	0.00	0.00	325.13	
9	Greater than 500 kW																
10	Secondary	\$/Month	0.00	798.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	798.77	0.00	0.00	0.00	798.77	
11	Primary	\$/Month	0.00	71.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	71.72	0.00	0.00	0.00	71.72	
12	Secondary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62	
13	Primary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62	
14	Transmission	\$/Month	0.00	1,300.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,300.88	0.00	0.00	0.00	1,300.88	
15	Greater than 12 MW																
16	Secondary Substation	\$/Month	0.00	36,798.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36,798.64	0.00	0.00	0.00	36,798.64	
17	Primary Substation	\$/Month	0.00	36,866.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36,866.99	0.00	0.00	0.00	36,866.99	
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00	
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23	
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17	
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
23	Non-Coincident Demand																
24	Secondary	\$/kW	14.11	10.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.20	0.00	0.00	0.00	24.20	
25	Primary	\$/kW	13.63	10.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.67	0.00	0.00	0.00	23.67	
26	Secondary Substation	\$/kW	14.11	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.65	0.00	0.00	0.00	14.65	
27	Primary Substation	\$/kW	13.63	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.17	0.00	0.00	0.00	14.17	
28	Transmission	\$/kW	13.56	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.10	0.00	0.00	0.00	14.10	
29	Non-Coincident Demand with Super Off Peak Exemption																
30	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
31	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
32	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
33	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
34	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
35	Maximum On-Peak Demand: Summer																
36	Secondary	\$/kW	2.95	15.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.75	0.00	10.11	0.00	28.86	
37	Primary	\$/kW	2.84	15.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.55	0.00	10.06	0.00	28.61	
38	Secondary Substation	\$/kW	2.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.95	0.00	10.11	0.00	13.06	
39	Primary Substation	\$/kW	2.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.84	0.00	10.06	0.00	12.90	
40	Transmission	\$/kW	2.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.83	0.00	9.63	0.00	12.46	
41	Maximum On-Peak Demand: Winter																
42	Secondary	\$/kW	0.61	18.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.07	0.00	0.00	0.00	19.07	
43	Primary	\$/kW	0.59	18.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.96	0.00	0.00	0.00	18.96	
44	Secondary Substation	\$/kW	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.61	0.00	0.00	0.00	0.61	
45	Primary Substation	\$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.59	0.00	0.00	0.00	0.59	
46	Transmission	\$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.59	0.00	0.00	0.00	0.59	
47	Off-Peak Demand: Summer																
48	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
49	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
52	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
53	Off-Peak Demand: Winter																
54	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
55	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
58	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
59	Super Off-Peak Demand: Summer																
60	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
61	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Super Off-Peak Demand: Winter																
66	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
67	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
68	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
69	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
70	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
71	Power Factor																
72	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
73	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
74	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
75	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
76	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
77	SCHEDULE AL-TOU (Continued)																
78	On-Peak Energy: Summer																
79	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.14063	(0.00008)	0.15345	
80	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.13995	(0.00008)	0.15277	
81	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.14063	(0.00008)	0.15195	
82	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.13995	(0.00008)	0.15127	
83	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.13394	(0.00008)	0.14526	
84	Off-Peak Energy: Summer																
85	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.08715	(0.00008)	0.09997	
86	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.08675	(0.00008)	0.09957	
87	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.08715	(0.00008)	0.09847	
88	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.08675	(0.00008)	0.09807	
89	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.08305	(0.00008)	0.09437	
90	Super Off-Peak Energy: Summer																
91	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.06990	(0.00008)	0.08272	
92	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.06966	(0.00008)	0.08248	
93	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.06990	(0.00008)	0.08122	
94	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.06966	(0.00008)	0.08098	
95	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.06685	(0.00008)	0.07817	
96	On-Peak Energy: Winter																
97	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.14674	(0.00008)	0.15956	
98	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.14607	(0.00008)	0.15889	
99	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.14674	(0.00008)	0.15906	
100	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.14607	(0.00008)	0.15739	
101	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.13991	(0.00008)	0.15123	
102	Off-Peak Energy: Winter																
103	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.08227	(0.00008)	0.09509	
104	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.08193	(0.00008)	0.09475	
105	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.08227	(0.00008)	0.09359	
106	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.08193	(0.00008)	0.09325	
107	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.07856	(0.00008)	0.08988	
108	Super Off-Peak Energy: Winter																
109	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.06356	(0.00008)	0.07638	
110	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.06335	(0.00008)	0.07617	
111	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.06356	(0.00008)	0.07488	
112	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.06335	(0.00008)	0.07467	
113	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.06080	(0.00008)	0.07212	

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE AL-TOU (ELI)																
2	Basic Service Fee																
3	Less than or equal to 500 kW																
4	Secondary	\$/Month	0.00	223.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	223.56	0.00	0.00	0.00	223.56	
5	Primary	\$/Month	0.00	60.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	60.29	0.00	0.00	0.00	60.29	
6	Secondary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62	
7	Primary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62	
8	Transmission	\$/Month	0.00	325.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	325.13	0.00	0.00	0.00	325.13	
9	Greater than 500 kW																
10	Secondary	\$/Month	0.00	798.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	798.77	0.00	0.00	0.00	798.77	
11	Primary	\$/Month	0.00	71.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	71.72	0.00	0.00	0.00	71.72	
12	Secondary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62	
13	Primary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62	
14	Transmission	\$/Month	0.00	1,300.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,300.88	0.00	0.00	0.00	1,300.88	
15	Greater than 12 MW																
16	Secondary Substation	\$/Month	0.00	36,798.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36,798.64	0.00	0.00	0.00	36,798.64	
17	Primary Substation	\$/Month	0.00	36,866.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36,866.99	0.00	0.00	0.00	36,866.99	
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00	
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23	
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17	
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
23	Non-Coincident Demand																
24	Secondary	\$/kW	14.11	10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.11	0.00	0.00	0.00	24.11	
25	Primary	\$/kW	13.63	9.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.57	0.00	0.00	0.00	23.57	
26	Secondary Substation	\$/kW	14.11	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.65	0.00	0.00	0.00	14.65	
27	Primary Substation	\$/kW	13.63	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.17	0.00	0.00	0.00	14.17	
28	Transmission	\$/kW	13.56	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.10	0.00	0.00	0.00	14.10	
29	Non-Coincident Demand with Super Off Peak Exemption																
30	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
31	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
32	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
33	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
34	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
35	Maximum On-Peak Demand: Summer																
36	Secondary	\$/kW	2.95	15.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.69	0.00	10.11	0.00	28.80	
37	Primary	\$/kW	2.84	15.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.49	0.00	10.06	0.00	28.55	
38	Secondary Substation	\$/kW	2.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.95	0.00	10.11	0.00	13.06	
39	Primary Substation	\$/kW	2.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.84	0.00	10.06	0.00	12.90	
40	Transmission	\$/kW	2.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.83	0.00	9.63	0.00	12.46	
41	Maximum On-Peak Demand: Winter																
42	Secondary	\$/kW	0.61	18.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.02	0.00	0.00	0.00	19.02	
43	Primary	\$/kW	0.59	18.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.91	0.00	0.00	0.00	18.91	
44	Secondary Substation	\$/kW	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.61	0.00	0.00	0.00	0.61	
45	Primary Substation	\$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.59	0.00	0.00	0.00	0.59	
46	Transmission	\$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.59	0.00	0.00	0.00	0.59	
47	Off-Peak Demand: Summer																
48	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
49	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
52	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
53	Off-Peak Demand: Winter																
54	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
55	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
58	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
59	Super Off-Peak Demand: Summer																
60	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
61	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Super Off-Peak Demand: Winter																
66	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
67	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
68	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
69	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
70	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
71	Power Factor																
72	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
73	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
74	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
75	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
76	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
77	SCHEDULE AL-TOU (ELI) (Continued)																
78	On-Peak Energy: Summer																
79	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.06600	(0.00008)	0.07302	
80	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.06600	(0.00008)	0.07302	
81	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06600	(0.00008)	0.07152	
82	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06600	(0.00008)	0.07152	
83	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06600	(0.00008)	0.07152	
84	Off-Peak Energy: Summer																
85	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.06600	(0.00008)	0.07302	
86	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.06600	(0.00008)	0.07302	
87	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06600	(0.00008)	0.07152	
88	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06600	(0.00008)	0.07152	
89	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06600	(0.00008)	0.07152	
90	Super Off-Peak Energy: Summer																
91	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.06600	(0.00008)	0.07302	
92	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.06600	(0.00008)	0.07302	
93	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06600	(0.00008)	0.07152	
94	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06600	(0.00008)	0.07152	
95	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06600	(0.00008)	0.07152	
96	On-Peak Energy: Winter																
97	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.06056	(0.00008)	0.06758	
98	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.06056	(0.00008)	0.06758	
99	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06056	(0.00008)	0.06608	
100	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06056	(0.00008)	0.06608	
101	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06056	(0.00008)	0.06608	
102	Off-Peak Energy: Winter																
103	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.06056	(0.00008)	0.06758	
104	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.06056	(0.00008)	0.06758	
105	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06056	(0.00008)	0.06608	
106	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06056	(0.00008)	0.06608	
107	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06056	(0.00008)	0.06608	
108	Super Off-Peak Energy: Winter																
109	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.06056	(0.00008)	0.06758	
110	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.06056	(0.00008)	0.06758	
111	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06056	(0.00008)	0.06608	
112	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06056	(0.00008)	0.06608	
113	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06056	(0.00008)	0.06608	

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE AL-TOU2																
2	Basic Service Fee																
3	Less than or equal to 500 kW																
4	Secondary	\$/Month	0.00	332.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	332.06	0.00	0.00	0.00	332.06	
5	Primary	\$/Month	0.00	164.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	164.55	0.00	0.00	0.00	164.55	
6	Secondary Substation	\$/Month	0.00	50,067.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50,067.80	0.00	0.00	0.00	50,067.80	
7	Primary Substation	\$/Month	0.00	49,900.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49,900.29	0.00	0.00	0.00	49,900.29	
8	Transmission	\$/Month	0.00	1,152.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,152.92	0.00	0.00	0.00	1,152.92	
9	Greater than 500 kW																
10	Secondary	\$/Month	0.00	798.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	798.77	0.00	0.00	0.00	798.77	
11	Primary	\$/Month	0.00	182.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	182.26	0.00	0.00	0.00	182.26	
12	Secondary Substation	\$/Month	0.00	50,534.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50,534.51	0.00	0.00	0.00	50,534.51	
13	Primary Substation	\$/Month	0.00	49,918.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49,918.00	0.00	0.00	0.00	49,918.00	
14	Transmission	\$/Month	0.00	1,715.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,715.77	0.00	0.00	0.00	1,715.77	
15	Greater than 12 MW																
16	Secondary Substation	\$/Month	0.00	62,726.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	62,726.09	0.00	0.00	0.00	62,726.09	
17	Primary Substation	\$/Month	0.00	62,403.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	62,403.00	0.00	0.00	0.00	62,403.00	
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00	
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23	
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17	
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
23	Non-Coincident Demand																
24	Secondary	\$/kW	14.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.11	0.00	0.00	0.00	14.11	
25	Primary	\$/kW	13.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.63	0.00	0.00	0.00	13.63	
26	Secondary Substation	\$/kW	14.11	0.00	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.40	0.00	0.00	0.00	14.40	
27	Primary Substation	\$/kW	13.63	0.00	0.00	0.00	0.29	0.00	0.00	0.00	0.00	13.92	0.00	0.00	0.00	13.92	
28	Transmission	\$/kW	13.56	0.00	0.00	0.00	0.29	0.00	0.00	0.00	0.00	13.85	0.00	0.00	0.00	13.85	
29	Non-Coincident Demand with Super Off Peak Exemption																
30	Secondary	\$/kW	0.00	24.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.96	0.00	0.00	0.00	24.96	
31	Primary	\$/kW	0.00	24.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.84	0.00	0.00	0.00	24.84	
32	Secondary Substation	\$/kW	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
33	Primary Substation	\$/kW	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
34	Transmission	\$/kW	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
35	Maximum On-Peak Demand: Summer																
36	Secondary	\$/kW	2.95	0.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.14	0.00	17.52	0.00	20.66	
37	Primary	\$/kW	2.84	0.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.02	0.00	17.43	0.00	20.45	
38	Secondary Substation	\$/kW	2.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.95	0.00	17.52	0.00	20.47	
39	Primary Substation	\$/kW	2.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.84	0.00	17.43	0.00	20.27	
40	Transmission	\$/kW	2.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.83	0.00	16.68	0.00	19.51	
41	Maximum On-Peak Demand: Winter																
42	Secondary	\$/kW	0.61	0.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.77	0.00	0.00	0.00	0.77	
43	Primary	\$/kW	0.59	0.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.00	0.00	0.00	0.75	
44	Secondary Substation	\$/kW	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.61	0.00	0.00	0.00	0.61	
45	Primary Substation	\$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.59	0.00	0.00	0.00	0.59	
46	Transmission	\$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.59	0.00	0.00	0.00	0.59	
47	Off-Peak Demand: Summer																
48	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
49	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
52	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
53	Off-Peak Demand: Winter																
54	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
55	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
58	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
59	Super Off-Peak Demand: Summer																
60	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
61	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Super Off-Peak Demand: Winter																
66	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
67	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
68	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
69	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
70	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
71	Power Factor																
72	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
73	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
74	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
75	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
76	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
77	SCHEDULE AL-TOU2 (Continued)																
78	On-Peak Energy: Summer																
79	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.12815	(0.00008)	0.14097	
80	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.12753	(0.00008)	0.14035	
81	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.12815	(0.00008)	0.13947	
82	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.12753	(0.00008)	0.13885	
83	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.12205	(0.00008)	0.13337	
84	Off-Peak Energy: Summer																
85	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.07968	(0.00008)	0.09250	
86	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.07931	(0.00008)	0.09213	
87	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.07968	(0.00008)	0.09100	
88	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.07931	(0.00008)	0.09063	
89	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.07593	(0.00008)	0.08725	
90	Super Off-Peak Energy: Summer																
91	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.06325	(0.00008)	0.07607	
92	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.06304	(0.00008)	0.07586	
93	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.06325	(0.00008)	0.07457	
94	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.06304	(0.00008)	0.07436	
95	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.06049	(0.00008)	0.07181	
96	On-Peak Energy: Winter																
97	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.13279	(0.00008)	0.14561	
98	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.13219	(0.00008)	0.14501	
99	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.13279	(0.00008)	0.14411	
100	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.13219	(0.00008)	0.14351	
101	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.12661	(0.00008)	0.13793	
102	Off-Peak Energy: Winter																
103	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.07444	(0.00008)	0.08726	
104	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.07414	(0.00008)	0.08696	
105	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.07444	(0.00008)	0.08576	
106	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.07414	(0.00008)	0.08546	
107	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.07109	(0.00008)	0.08241	
108	Super Off-Peak Energy: Winter																
109	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.05752	(0.00008)	0.07034	
110	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.05733	(0.00008)	0.07015	
111	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.05752	(0.00008)	0.06884	
112	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.05733	(0.00008)	0.06865	
113	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.05502	(0.00008)	0.06634	

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE AL-TOU2 (ELI)																
2	Basic Service Fee																
3	Less than or equal to 500 kW																
4	Secondary	\$/Month	0.00	332.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	332.06	0.00	0.00	0.00	332.06	
5	Primary	\$/Month	0.00	164.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	164.55	0.00	0.00	0.00	164.55	
6	Secondary Substation	\$/Month	0.00	50,067.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50,067.80	0.00	0.00	0.00	50,067.80	
7	Primary Substation	\$/Month	0.00	49,900.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49,900.29	0.00	0.00	0.00	49,900.29	
8	Transmission	\$/Month	0.00	1,152.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,152.92	0.00	0.00	0.00	1,152.92	
9	Greater than 500 kW																
10	Secondary	\$/Month	0.00	798.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	798.77	0.00	0.00	0.00	798.77	
11	Primary	\$/Month	0.00	182.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	182.26	0.00	0.00	0.00	182.26	
12	Secondary Substation	\$/Month	0.00	50,534.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50,534.51	0.00	0.00	0.00	50,534.51	
13	Primary Substation	\$/Month	0.00	49,918.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49,918.00	0.00	0.00	0.00	49,918.00	
14	Transmission	\$/Month	0.00	1,715.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,715.77	0.00	0.00	0.00	1,715.77	
15	Greater than 12 MW																
16	Secondary Substation	\$/Month	0.00	62,726.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	62,726.09	0.00	0.00	0.00	62,726.09	
17	Primary Substation	\$/Month	0.00	62,403.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	62,403.00	0.00	0.00	0.00	62,403.00	
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00	
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23	
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17	
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
23	Non-Coincident Demand																
24	Secondary	\$/kW	14.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.11	0.00	0.00	0.00	14.11	
25	Primary	\$/kW	13.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.63	0.00	0.00	0.00	13.63	
26	Secondary Substation	\$/kW	14.11	0.00	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.40	0.00	0.00	0.00	14.40	
27	Primary Substation	\$/kW	13.63	0.00	0.00	0.00	0.29	0.00	0.00	0.00	0.00	13.92	0.00	0.00	0.00	13.92	
28	Transmission	\$/kW	13.56	0.00	0.00	0.00	0.29	0.00	0.00	0.00	0.00	13.85	0.00	0.00	0.00	13.85	
29	Non-Coincident Demand with Super Off Peak Exemption																
30	Secondary	\$/kW	0.00	24.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.87	0.00	0.00	0.00	24.87	
31	Primary	\$/kW	0.00	24.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.74	0.00	0.00	0.00	24.74	
32	Secondary Substation	\$/kW	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
33	Primary Substation	\$/kW	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
34	Transmission	\$/kW	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
35	Maximum On-Peak Demand: Summer																
36	Secondary	\$/kW	2.95	0.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.08	0.00	17.52	0.00	20.60	
37	Primary	\$/kW	2.84	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.96	0.00	17.43	0.00	20.39	
38	Secondary Substation	\$/kW	2.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.95	0.00	17.52	0.00	20.47	
39	Primary Substation	\$/kW	2.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.84	0.00	17.43	0.00	20.27	
40	Transmission	\$/kW	2.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.83	0.00	16.68	0.00	19.51	
41	Maximum On-Peak Demand: Winter																
42	Secondary	\$/kW	0.61	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.72	0.00	0.00	0.00	0.72	
43	Primary	\$/kW	0.59	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.70	0.00	0.00	0.00	0.70	
44	Secondary Substation	\$/kW	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.61	0.00	0.00	0.00	0.61	
45	Primary Substation	\$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.59	0.00	0.00	0.00	0.59	
46	Transmission	\$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.59	0.00	0.00	0.00	0.59	
47	Off-Peak Demand: Summer																
48	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
49	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
52	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
53	Off-Peak Demand: Winter																
54	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
55	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
58	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
59	Super Off-Peak Demand: Summer																
60	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
61	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Super Off-Peak Demand: Winter																
66	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
67	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
68	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
69	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
70	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
71	Power Factor																
72	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
73	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
74	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
75	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
76	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
77	SCHEDULE AL-TOU2 (ELI) (Continued)																
78	On-Peak Energy: Summer																
79	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.06600	(0.00008)	0.07302	
80	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.06600	(0.00008)	0.07302	
81	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06600	(0.00008)	0.07152	
82	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06600	(0.00008)	0.07152	
83	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06600	(0.00008)	0.07152	
84	Off-Peak Energy: Summer																
85	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.06600	(0.00008)	0.07302	
86	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.06600	(0.00008)	0.07302	
87	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06600	(0.00008)	0.07152	
88	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06600	(0.00008)	0.07152	
89	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06600	(0.00008)	0.07152	
90	Super Off-Peak Energy: Summer																
91	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.06600	(0.00008)	0.07302	
92	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.06600	(0.00008)	0.07302	
93	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06600	(0.00008)	0.07152	
94	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06600	(0.00008)	0.07152	
95	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06600	(0.00008)	0.07152	
96	On-Peak Energy: Winter																
97	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.06056	(0.00008)	0.06758	
98	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.06056	(0.00008)	0.06758	
99	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06056	(0.00008)	0.06608	
100	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06056	(0.00008)	0.06608	
101	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06056	(0.00008)	0.06608	
102	Off-Peak Energy: Winter																
103	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.06056	(0.00008)	0.06758	
104	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.06056	(0.00008)	0.06758	
105	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06056	(0.00008)	0.06608	
106	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06056	(0.00008)	0.06608	
107	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06056	(0.00008)	0.06608	
108	Super Off-Peak Energy: Winter																
109	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.06056	(0.00008)	0.06758	
110	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.06056	(0.00008)	0.06758	
111	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06056	(0.00008)	0.06608	
112	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06056	(0.00008)	0.06608	
113	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06056	(0.00008)	0.06608	

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE DG-R																
2	Basic Service Fee																
3	Less than or equal to 500 kW																
4	Secondary	\$/Month	0.00	223.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	223.56	0.00	0.00	0.00	223.56	
5	Primary	\$/Month	0.00	60.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	60.29	0.00	0.00	0.00	60.29	
6	Secondary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62	
7	Primary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62	
8	Transmission	\$/Month	0.00	325.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	325.13	0.00	0.00	0.00	325.13	
9	Greater than 500 kW																
10	Secondary	\$/Month	0.00	798.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	798.77	0.00	0.00	0.00	798.77	
11	Primary	\$/Month	0.00	71.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	71.72	0.00	0.00	0.00	71.72	
12	Secondary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62	
13	Primary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62	
14	Transmission	\$/Month	0.00	1,300.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,300.88	0.00	0.00	0.00	1,300.88	
15	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00	
16	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23	
17	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17	
18	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
19	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
20	Maximum Demand																
21	Secondary	\$/kW	14.11	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.12	0.00	0.00	0.00	14.12	
22	Primary	\$/kW	13.63	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.64	0.00	0.00	0.00	13.64	
23	Secondary Substation	\$/kW	14.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.11	0.00	0.00	0.00	14.11	
24	Primary Substation	\$/kW	13.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.63	0.00	0.00	0.00	13.63	
25	Transmission	\$/kW	13.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.56	0.00	0.00	0.00	13.56	
26	Non-Coincident Demand with Super Off Peak Exemption																
27	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
28	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
29	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
30	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
31	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
32	Maximum On-Peak Demand: Summer																
33	Secondary	\$/kW	2.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.95	0.00	0.00	0.00	2.95	
34	Primary	\$/kW	2.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.84	0.00	0.00	0.00	2.84	
35	Secondary Substation	\$/kW	2.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.95	0.00	0.00	0.00	2.95	
36	Primary Substation	\$/kW	2.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.84	0.00	0.00	0.00	2.84	
37	Transmission	\$/kW	2.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.83	0.00	0.00	0.00	2.83	
38	Maximum On-Peak Demand: Winter																
39	Secondary	\$/kW	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.61	0.00	0.00	0.00	0.61	
40	Primary	\$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.59	0.00	0.00	0.00	0.59	
41	Secondary Substation	\$/kW	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.61	0.00	0.00	0.00	0.61	
42	Primary Substation	\$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.59	0.00	0.00	0.00	0.59	
43	Transmission	\$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.59	0.00	0.00	0.00	0.59	
44	Power Factor																
45	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
46	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
47	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
48	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
49	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
50	SCHEDULE DG-R (continued)																
51	On-Peak Energy: Summer																
52	Secondary	\$/kWh	(0.01719)	0.19485	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.20127	0.00580	0.32926	(0.00008)	0.53625	
53	Primary	\$/kWh	(0.01719)	0.19385	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.20027	0.00580	0.32775	(0.00008)	0.53374	
54	Secondary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.32926	(0.00008)	0.34208	
55	Primary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.32775	(0.00008)	0.34057	
56	Transmission	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.31440	(0.00008)	0.32722	
57	Off-Peak Energy: Summer																
58	Secondary	\$/kWh	(0.01719)	0.02781	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.03423	0.00580	0.11922	(0.00008)	0.15917	
59	Primary	\$/kWh	(0.01719)	0.02767	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.03409	0.00580	0.11869	(0.00008)	0.15850	
60	Secondary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.11922	(0.00008)	0.13204	
61	Primary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.11869	(0.00008)	0.13151	
62	Transmission	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.11383	(0.00008)	0.12665	
63	Super Off-Peak Energy: Summer																
64	Secondary	\$/kWh	(0.01719)	0.02781	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.03423	0.00580	0.05361	(0.00008)	0.09356	
65	Primary	\$/kWh	(0.01719)	0.02767	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.03409	0.00580	0.05343	(0.00008)	0.09324	
66	Secondary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.05361	(0.00008)	0.06643	
67	Primary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.05343	(0.00008)	0.06625	
68	Transmission	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.05127	(0.00008)	0.06409	
69	On-Peak Energy: Winter																
70	Secondary	\$/kWh	(0.01719)	0.22363	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.23005	0.00580	0.11256	(0.00008)	0.34833	
71	Primary	\$/kWh	(0.01719)	0.22248	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.22890	0.00580	0.11205	(0.00008)	0.34667	
72	Secondary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.11256	(0.00008)	0.12538	
73	Primary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.11205	(0.00008)	0.12487	
74	Transmission	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.10732	(0.00008)	0.12014	
75	Off-Peak Energy: Winter																
76	Secondary	\$/kWh	(0.01719)	0.02781	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.03423	0.00580	0.06310	(0.00008)	0.10305	
77	Primary	\$/kWh	(0.01719)	0.02767	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.03409	0.00580	0.06284	(0.00008)	0.10265	
78	Secondary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.06310	(0.00008)	0.07592	
79	Primary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.06284	(0.00008)	0.07566	
80	Transmission	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.06026	(0.00008)	0.07308	
81	Super Off-Peak Energy: Winter																
82	Secondary	\$/kWh	(0.01719)	0.02781	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.03423	0.00580	0.04876	(0.00008)	0.08871	
83	Primary	\$/kWh	(0.01719)	0.02767	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.03409	0.00580	0.04860	(0.00008)	0.08841	
84	Secondary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.04876	(0.00008)	0.06158	
85	Primary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.04860	(0.00008)	0.06142	
86	Transmission	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.04664	(0.00008)	0.05946	

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE A6-TOU																
2	Basic Service Fee																
3	Greater than 500 kW																
4	Primary	\$/Month	0.00	71.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	71.72	0.00	0.00	0.00	71.72	
5	Primary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62	
6	Transmission	\$/Month	0.00	1,883.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,883.91	0.00	0.00	0.00	1,883.91	
7	Greater than 12 MW -- Pri. Sub.	\$/Month	0.00	36,866.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36,866.99	0.00	0.00	0.00	36,866.99	
8	Distance Adjustment Fee OH	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
9	Distance Adjustment Fee UG	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
10	Non-Coincident Demand																
11	Primary	\$/kW	13.63	10.28	0.00	0.00	0.29	0.00	0.00	0.00	0.00	24.20	0.00	0.00	0.00	24.20	
12	Primary Substation	\$/kW	13.63	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.17	0.00	0.00	0.00	14.17	
13	Transmission	\$/kW	13.56	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.10	0.00	0.00	0.00	14.10	
14	Non-Coincident Demand with Super Off Peak Exemption																
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Maximum Demand at Time of System Peak: Summer																
19	Primary	\$/kW	3.45	15.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.19	0.00	10.06	0.00	29.25	
20	Primary Substation	\$/kW	3.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.45	0.00	10.06	0.00	13.51	
21	Transmission	\$/kW	3.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.44	0.00	9.63	0.00	13.07	
22	Maximum Demand at Time of System Peak: Winter																
23	Primary	\$/kW	0.65	18.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.04	0.00	0.00	0.00	19.04	
24	Primary Substation	\$/kW	0.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.65	0.00	0.00	0.00	0.65	
25	Transmission	\$/kW	0.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.65	0.00	0.00	0.00	0.65	
26	Power Factor																
27	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
28	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
29	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
30	On-Peak Energy: Summer																
31	Primary	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.13995	(0.00008)	0.15127	
32	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.13995	(0.00008)	0.15127	
33	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.13994	(0.00008)	0.14526	
34	Off-Peak Energy: Summer																
35	Primary	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.08675	(0.00008)	0.09807	
36	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.08675	(0.00008)	0.09807	
37	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.08305	(0.00008)	0.09437	
38	Super Off-Peak Energy: Summer																
39	Primary	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.06966	(0.00008)	0.08098	
40	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.06966	(0.00008)	0.08098	
41	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.06885	(0.00008)	0.07817	
42	On-Peak Energy: Winter																
43	Primary	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.14607	(0.00008)	0.15739	
44	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.14607	(0.00008)	0.15739	
45	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.13991	(0.00008)	0.15123	
46	Off-Peak Energy: Winter																
47	Primary	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.08193	(0.00008)	0.09325	
48	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.08193	(0.00008)	0.09325	
49	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.07856	(0.00008)	0.08988	
50	Super Off-Peak Energy: Winter																
51	Primary	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.06335	(0.00008)	0.07467	
52	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.06335	(0.00008)	0.07467	
53	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.06080	(0.00008)	0.07212	
1	SCHEDULE OL-TOU																
2	Basic Service Fee																
3	0-5 kW																
4	Primary	\$/Month	0.00	36.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.71	0.00	0.00	0.00	36.71	
5	Primary Substation	\$/Month	0.00	36.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.71	0.00	0.00	0.00	36.71	
6	Transmission	\$/Month	0.00	36.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.71	0.00	0.00	0.00	36.71	
7	Non-Coincident Demand																
8	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
9	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
10	Non-Coincident Demand with Super Off Peak Exemption																
11	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
12	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
13	Energy Charge																
14	Summer																
15	On-Peak	\$/kWh	0.02530	0.06278	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.11169	0.00580	0.33100	(0.00008)	0.44841	
16	Off-Peak	\$/kWh	0.02530	0.06278	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.11169	0.00580	0.18629	(0.00008)	0.23570	
17	Super Off-Peak	\$/kWh	0.02530	0.06278	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.11169	0.00580	0.05362	(0.00008)	0.17103	
18	Winter																
19	On-Peak	\$/kWh	0.02530	0.06278	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.11169	0.00580	0.11257	(0.00008)	0.22998	
20	Off-Peak	\$/kWh	0.02530	0.06278	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.11169	0.00580	0.06311	(0.00008)	0.18052	
21	Super Off-Peak	\$/kWh	0.02530	0.06278	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.11169	0.00580	0.04876	(0.00008)	0.16617	

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE S															
2	Contracted Demand															
3	Secondary	\$/kW	7.32	10.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.68	0.00	0.00	0.00	17.68
4	Primary	\$/kW	7.05	10.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.36	0.00	0.00	0.00	17.36
5	Secondary Substation	\$/kW	7.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.32	0.00	0.00	0.00	7.32
6	Primary Substation	\$/kW	7.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.05	0.00	0.00	0.00	7.05
7	Transmission	\$/kW	7.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.02	0.00	0.00	0.00	7.02
1	SCHEDULE VGI															
2	Energy Charge	\$/kWh	0.02227	0.03863	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.08451	0.00580	0.04790	(0.00008)	0.13813
1	SCHEDULE GIR															
2	Energy Charge	\$/kWh	0.02227	0.05483	0.01390	0.00006	0.00079	0.00879	0.00004	0.00000	0.00000	0.10068	0.00580	0.05098	(0.00008)	0.15738
1	SCHEDULE PA-T-1															
2	Basic Service Fee															
3	Secondary	\$/Month	0.00	126.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	126.58	0.00	0.00	0.00	126.58
4	Primary	\$/Month	0.00	126.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	126.58	0.00	0.00	0.00	126.58
5	Transmission	\$/Month	0.00	126.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	126.58	0.00	0.00	0.00	126.58
6	Non-Coincident Demand															
7	Secondary	\$/kW	7.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.31	0.00	0.00	0.00	7.31
8	Primary	\$/kW	7.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.07	0.00	0.00	0.00	7.07
9	Transmission	\$/kW	7.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.04	0.00	0.00	0.00	7.04
10	Time-Of-Use (TOU) Demand															
11	Secondary	\$/kW	0.00	17.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.05	0.00	0.00	0.00	17.05
12	Primary	\$/kW	0.00	16.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.97	0.00	0.00	0.00	16.97
13	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	On-Peak Demand: Summer															
15	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.96	0.00	3.96
16	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.94	0.00	3.94
17	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.78	0.00	3.78
18	On-Peak Demand: Winter															
19	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Off-Peak Demand															
23	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	Summer: On-Peak Energy															
27	Secondary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.09818	(0.00008)	0.10654
28	Primary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.09771	(0.00008)	0.10607
29	Transmission	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.09352	(0.00008)	0.10188
30	Summer: Off-Peak Energy															
31	Secondary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.05936	(0.00008)	0.06772
32	Primary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.05909	(0.00008)	0.06745
33	Transmission	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.05657	(0.00008)	0.06493
34	Summer: Super Off-Peak Energy															
35	Secondary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.05140	(0.00008)	0.05976
36	Primary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.05122	(0.00008)	0.05958
37	Transmission	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.04916	(0.00008)	0.05752
38	Winter: On-Peak Energy															
39	Secondary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.10787	(0.00008)	0.11623
40	Primary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.10738	(0.00008)	0.11574
41	Transmission	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.10285	(0.00008)	0.11121
42	Winter: Off-Peak Energy															
43	Secondary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.06049	(0.00008)	0.06885
44	Primary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.06024	(0.00008)	0.06860
45	Transmission	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.05777	(0.00008)	0.06613
46	Winter: Super Off-Peak Energy															
47	Secondary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.04674	(0.00008)	0.05510
48	Primary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.04659	(0.00008)	0.05495
49	Transmission	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.04471	(0.00008)	0.05307

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE TOU-PA															
2	Less than 20 kW															
3	Basic Service Fee															
4	Secondary	\$/Month	0.00	26.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.25	0.00	0.00	0.00	26.25
5	Primary	\$/Month	0.00	26.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.25	0.00	0.00	0.00	26.25
6	Non-Coincident Demand															
7	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	Non-Coincident Demand with Super Off Peak Exemption															
10	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	On Peak Demand															
13	Summer															
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	Winter															
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	Energy Charge															
20	Summer															
21	On-Peak															
22	Secondary	\$/kWh	0.1223	0.0451	0.1335	0.0006	0.0052	0.00515	0.0002	0.0000	0.0000	0.07684	0.00580	0.17177	(0.00008)	0.25433
23	Primary	\$/kWh	0.1223	0.04528	0.1335	0.0006	0.0052	0.00515	0.0002	0.0000	0.0000	0.07661	0.00580	0.17092	(0.00008)	0.25325
24	Off-Peak															
25	Secondary	\$/kWh	0.1223	0.0451	0.1335	0.0006	0.0052	0.00515	0.0002	0.0000	0.0000	0.07684	0.00580	0.09488	(0.00008)	0.17744
26	Primary	\$/kWh	0.1223	0.04528	0.1335	0.0006	0.0052	0.00515	0.0002	0.0000	0.0000	0.07661	0.00580	0.09441	(0.00008)	0.17674
27	Winter															
28	On-Peak															
29	Secondary	\$/kWh	0.1223	0.0451	0.1335	0.0006	0.0052	0.00515	0.0002	0.0000	0.0000	0.07684	0.00580	0.08918	(0.00008)	0.17174
30	Primary	\$/kWh	0.1223	0.04528	0.1335	0.0006	0.0052	0.00515	0.0002	0.0000	0.0000	0.07661	0.00580	0.08876	(0.00008)	0.17109
31	Off-Peak															
32	Secondary	\$/kWh	0.1223	0.0451	0.1335	0.0006	0.0052	0.00515	0.0002	0.0000	0.0000	0.07684	0.00580	0.04347	(0.00008)	0.12603
33	Primary	\$/kWh	0.1223	0.04528	0.1335	0.0006	0.0052	0.00515	0.0002	0.0000	0.0000	0.07661	0.00580	0.04331	(0.00008)	0.12564
1	SCHEDULE TOU-PA2															
2	Greater than or equal to 20kW															
3	Basic Service Fee															
4	Secondary	\$/Month	0.00	233.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	233.39	0.00	0.00	0.00	233.39
5	Primary	\$/Month	0.00	120.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	120.11	0.00	0.00	0.00	120.11
6	Non-Coincident Demand															
7	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	Non-Coincident Demand with Super Off Peak Exemption															
10	Secondary	\$/kW	0.00	7.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.18	0.00	0.00	0.00	7.18
11	Primary	\$/kW	0.00	7.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.15	0.00	0.00	0.00	7.15
12	On Peak Demand															
13	Summer															
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.09	0.00	7.09
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.06	0.00	7.06
16	Winter															
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	Energy Charge															
20	Summer															
21	On-Peak															
22	Secondary	\$/kWh	0.1223	0.00105	0.1335	0.0006	0.0052	0.00515	0.0002	0.0000	0.0000	0.03238	0.00580	0.09317	(0.00008)	0.13127
23	Primary	\$/kWh	0.1223	0.00105	0.1335	0.0006	0.0052	0.00515	0.0002	0.0000	0.0000	0.03238	0.00580	0.09273	(0.00008)	0.13083
24	Off-Peak															
25	Secondary	\$/kWh	0.1223	0.00105	0.1335	0.0006	0.0052	0.00515	0.0002	0.0000	0.0000	0.03238	0.00580	0.05630	(0.00008)	0.09440
26	Primary	\$/kWh	0.1223	0.00105	0.1335	0.0006	0.0052	0.00515	0.0002	0.0000	0.0000	0.03238	0.00580	0.05605	(0.00008)	0.09415
27	Super Off-Peak															
28	Secondary	\$/kWh	0.1223	0.00105	0.1335	0.0006	0.0052	0.00515	0.0002	0.0000	0.0000	0.03238	0.00580	0.04812	(0.00008)	0.08622
29	Primary	\$/kWh	0.1223	0.00105	0.1335	0.0006	0.0052	0.00515	0.0002	0.0000	0.0000	0.03238	0.00580	0.04796	(0.00008)	0.08606
30	Winter															
31	On-Peak															
32	Secondary	\$/kWh	0.1223	0.00105	0.1335	0.0006	0.0052	0.00515	0.0002	0.0000	0.0000	0.03238	0.00580	0.10096	(0.00008)	0.13906
33	Primary	\$/kWh	0.1223	0.00105	0.1335	0.0006	0.0052	0.00515	0.0002	0.0000	0.0000	0.03238	0.00580	0.10050	(0.00008)	0.13860
34	Off-Peak															
35	Secondary	\$/kWh	0.1223	0.00105	0.1335	0.0006	0.0052	0.00515	0.0002	0.0000	0.0000	0.03238	0.00580	0.05661	(0.00008)	0.09471
36	Primary	\$/kWh	0.1223	0.00105	0.1335	0.0006	0.0052	0.00515	0.0002	0.0000	0.0000	0.03238	0.00580	0.05638	(0.00008)	0.09448
37	Super Off-Peak															
38	Secondary	\$/kWh	0.1223	0.00105	0.1335	0.0006	0.0052	0.00515	0.0002	0.0000	0.0000	0.03238	0.00580	0.04374	(0.00008)	0.08184
39	Primary	\$/kWh	0.1223	0.00105	0.1335	0.0006	0.0052	0.00515	0.0002	0.0000	0.0000	0.03238	0.00580	0.04360	(0.00008)	0.08170

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-PA3																
2	<i>Less than 20kW</i>																
3	Basic Service Fee																
4	Secondary	\$/Month	0.00	26.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.25	0.00	0.00	0.00	26.25	
5	Primary	\$/Month	0.00	26.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.25	0.00	0.00	0.00	26.25	
6	Non-Coincident Demand																
7	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
8	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
9	Non-Coincident Demand with Super Off Peak Exemption																
10	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
11	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
12	On-Peak Demand																
13	Summer																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	Winter																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	Energy Charge																
20	Summer																
21	On-Peak																
22	Secondary	\$/kWh	0.01223	0.04551	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07684	0.00580	0.19740	(0.00008)	0.27996	
23	Primary	\$/kWh	0.01223	0.04528	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07661	0.00580	0.19644	(0.00008)	0.27877	
24	Off-Peak																
25	Secondary	\$/kWh	0.01223	0.04551	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07684	0.00580	0.10681	(0.00008)	0.18937	
26	Primary	\$/kWh	0.01223	0.04528	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07661	0.00580	0.10630	(0.00008)	0.18863	
27	Super Off-Peak																
28	Secondary	\$/kWh	0.01223	0.04551	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07684	0.00580	0.05091	(0.00008)	0.13347	
29	Primary	\$/kWh	0.01223	0.04528	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07661	0.00580	0.03936	(0.00008)	0.12169	
30	Winter																
31	On-Peak																
32	Secondary	\$/kWh	0.01223	0.04551	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07684	0.00580	0.08283	(0.00008)	0.16539	
33	Primary	\$/kWh	0.01223	0.04528	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07661	0.00580	0.08245	(0.00008)	0.16478	
34	Off-Peak																
35	Secondary	\$/kWh	0.01223	0.04551	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07684	0.00580	0.04645	(0.00008)	0.12901	
36	Primary	\$/kWh	0.01223	0.04528	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07661	0.00580	0.04626	(0.00008)	0.12859	
37	Super Off-Peak																
38	Secondary	\$/kWh	0.01223	0.04551	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07684	0.00580	0.03589	(0.00008)	0.11845	
39	Primary	\$/kWh	0.01223	0.04528	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07661	0.00580	0.03577	(0.00008)	0.11810	
40	Greater than or equal to 20kW																
41	Basic Service Fee																
42	Secondary																
43	20-75 kW	\$/Month	0.00	43.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.49	0.00	0.00	0.00	43.49	
44	75-100 kW	\$/Month	0.00	73.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	73.49	0.00	0.00	0.00	73.49	
45	100-200 kW	\$/Month	0.00	91.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	91.49	0.00	0.00	0.00	91.49	
46	>200 kW	\$/Month	0.00	151.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	151.49	0.00	0.00	0.00	151.49	
47	Primary																
48	20-75 kW	\$/Month	0.00	43.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.49	0.00	0.00	0.00	43.49	
49	75-100 kW	\$/Month	0.00	73.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	73.49	0.00	0.00	0.00	73.49	
50	100-200 kW	\$/Month	0.00	91.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	91.49	0.00	0.00	0.00	91.49	
51	>200 kW	\$/Month	0.00	151.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	151.49	0.00	0.00	0.00	151.49	
52	Non-Coincident Demand																
53	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
54	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
55	Non-Coincident Demand with Super Off Peak Exemption																
56	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
57	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
58	On-Peak Demand																
59	Summer																
60	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.67	0.00	1.67	
61	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.66	0.00	1.66	
62	Winter																
63	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Energy Charge																
66	Summer																
67	On-Peak																
68	Secondary	\$/kWh	0.01223	0.04551	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07684	0.00580	0.18135	(0.00008)	0.26391	
69	Primary	\$/kWh	0.01223	0.04528	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07661	0.00580	0.18048	(0.00008)	0.26281	
70	Off-Peak																
71	Secondary	\$/kWh	0.01223	0.04551	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07684	0.00580	0.09568	(0.00008)	0.17824	
72	Primary	\$/kWh	0.01223	0.04528	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07661	0.00580	0.09523	(0.00008)	0.17756	
73	Super Off-Peak																
74	Secondary	\$/kWh	0.01223	0.04551	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07684	0.00580	0.04605	(0.00008)	0.12861	
75	Primary	\$/kWh	0.01223	0.04528	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07661	0.00580	0.04583	(0.00008)	0.12816	
76	Winter																
77	On-Peak																
78	Secondary	\$/kWh	0.01223	0.04551	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07684	0.00580	0.07905	(0.00008)	0.16161	
79	Primary	\$/kWh	0.01223	0.04528	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07661	0.00580	0.08245	(0.00008)	0.16478	
80	Off-Peak																
81	Secondary	\$/kWh	0.01223	0.04551	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07684	0.00580	0.04433	(0.00008)	0.12689	

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	TOU-SCH-S															
2	Less than 20 kW (2 Period)															
3	Basic Service Fee															
4	Secondary															
5	0-5 kW	\$/Month	0.00	78.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	78.69	0.00	0.00	0.00	78.69
6	5-20 kW	\$/Month	0.00	78.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	78.69	0.00	0.00	0.00	78.69
7	20-50 kW	\$/Month	0.00	78.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	78.69	0.00	0.00	0.00	78.69
8	>50 kW	\$/Month	0.00	78.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	78.69	0.00	0.00	0.00	78.69
9	Primary															
10	0-5 kW	\$/Month	0.00	104.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	104.14	0.00	0.00	0.00	104.14
11	5-20 kW	\$/Month	0.00	104.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	104.14	0.00	0.00	0.00	104.14
12	20-50 kW	\$/Month	0.00	104.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	104.14	0.00	0.00	0.00	104.14
13	>50 kW	\$/Month	0.00	104.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	104.14	0.00	0.00	0.00	104.14
14	Non-Coincident Demand															
15	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	On-Peak Demand															
18	Summer															
19	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Winter															
22	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Energy Charge															
25	Summer: On-Peak															
26	Secondary	\$/kWh	0.02530	0.06036	0.01476	0.00006	0.00101	0.00935	0.00004	0.00000	0.00000	0.11088	0.00580	0.22930	(0.00008)	0.34590
27	Primary	\$/kWh	0.02530	0.06005	0.01476	0.00006	0.00101	0.00935	0.00004	0.00000	0.00000	0.11057	0.00580	0.22816	(0.00008)	0.34445
28	Summer: Off-Peak															
29	Secondary	\$/kWh	0.02530	0.06036	0.01476	0.00006	0.00101	0.00935	0.00004	0.00000	0.00000	0.11088	0.00580	0.12375	(0.00008)	0.24035
30	Primary	\$/kWh	0.02530	0.06005	0.01476	0.00006	0.00101	0.00935	0.00004	0.00000	0.00000	0.11057	0.00580	0.12313	(0.00008)	0.23942
31	Winter: On-Peak															
32	Secondary	\$/kWh	0.02530	0.06036	0.01476	0.00006	0.00101	0.00935	0.00004	0.00000	0.00000	0.11088	0.00580	0.11453	(0.00008)	0.23113
33	Primary	\$/kWh	0.02530	0.06005	0.01476	0.00006	0.00101	0.00935	0.00004	0.00000	0.00000	0.11057	0.00580	0.11399	(0.00008)	0.23028
34	Winter: Off-Peak															
35	Secondary	\$/kWh	0.02530	0.06036	0.01476	0.00006	0.00101	0.00935	0.00004	0.00000	0.00000	0.11088	0.00580	0.05783	(0.00008)	0.17443
36	Primary	\$/kWh	0.02530	0.06005	0.01476	0.00006	0.00101	0.00935	0.00004	0.00000	0.00000	0.11057	0.00580	0.05761	(0.00008)	0.17390

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	TOU-SCH-ML															
2	Greater than or equal to 20 kW															
3	Basic Service Fee															
4	Less than or equal to 500 kW															
5	Secondary	\$/Month	0.00	223.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	223.56	0.00	0.00	0.00	223.56
6	Primary	\$/Month	0.00	60.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	60.29	0.00	0.00	0.00	60.29
7	Greater than 500 kW															
8	Secondary	\$/Month	0.00	223.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	223.56	0.00	0.00	0.00	223.56
9	Primary	\$/Month	0.00	60.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	60.29	0.00	0.00	0.00	60.29
10	Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23
11	Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17
12	Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22
13	Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13
14	Non-Coincident Demand															
15	Secondary	\$/kW	14.11	5.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.67	0.00	0.00	0.00	19.67
16	Primary	\$/kW	13.63	5.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.14	0.00	0.00	0.00	19.14
17	Non-Coincident Demand with Super Off Peak Exemption															
18	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	On-Peak Demand Summer															
21	Secondary	\$/kW	2.95	13.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.87	0.00	6.33	0.00	23.20
22	Primary	\$/kW	2.84	13.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.65	0.00	6.30	0.00	22.95
23	On-Peak Demand Winter															
24	Secondary	\$/kW	0.61	15.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.50	0.00	0.00	0.00	16.50
25	Primary	\$/kW	0.59	15.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.40	0.00	0.00	0.00	16.40
26	Power Factor															
27	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
28	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
29	Energy Charge															
30	Summer: On-Peak															
31	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.12352	(0.00008)	0.13647
32	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.12292	(0.00008)	0.13587
33	Summer: Off-Peak															
34	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.07681	(0.00008)	0.08976
35	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.07645	(0.00008)	0.08940
36	Summer: Super Off-Peak															
37	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.06095	(0.00008)	0.07390
38	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.06074	(0.00008)	0.07369
39	Winter: On-Peak															
40	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.12796	(0.00008)	0.14091
41	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.12738	(0.00008)	0.14033
42	Winter: Off-Peak															
43	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.07173	(0.00008)	0.08468
44	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.07143	(0.00008)	0.08438
45	Winter: Super Off-Peak															
46	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.05542	(0.00008)	0.06837
47	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.05524	(0.00008)	0.06819

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-SCH-DGR																
2	Basic Service Fee																
3	Less than or equal to 500 kW																
4	Secondary	\$/Month	0.00	223.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	223.56	0.00	0.00	0.00	223.56	
5	Primary	\$/Month	0.00	60.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	60.29	0.00	0.00	0.00	60.29	
6	Greater than 500 kW																
7	Secondary	\$/Month	0.00	223.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	223.56	0.00	0.00	0.00	223.56	
8	Primary	\$/Month	0.00	60.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	60.29	0.00	0.00	0.00	60.29	
9	Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23	
10	Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17	
11	Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
12	Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
13	Maximum Demand																
14	Secondary	\$/kW	14.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.11	0.00	0.00	0.00	14.11	
15	Primary	\$/kW	13.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.63	0.00	0.00	0.00	13.63	
16	Non-Coincident Demand with Super Off Peak Exemption																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	Max On-Peak Demand																
20	Summer																
21	Secondary	\$/kW	2.95	0.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.02	0.00	0.00	0.00	3.02	
22	Primary	\$/kW	2.84	0.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.91	0.00	0.00	0.00	2.91	
23	Winter																
24	Secondary	\$/kW	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.61	0.00	0.00	0.00	0.61	
25	Primary	\$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.59	0.00	0.00	0.00	0.59	
26	Power Factor																
27	Secondary	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
28	Primary	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
29	Energy																
30	Summer																
31	On-Peak																
32	Secondary	\$/kWh	(0.01719)	0.25334	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.25989	0.00580	0.31938	(0.00008)	0.58499	
33	Primary	\$/kWh	(0.01719)	0.25204	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.25859	0.00580	0.31792	(0.00008)	0.58223	
34	Off-Peak																
35	Secondary	\$/kWh	(0.01719)	0.02765	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.03420	0.00580	0.09318	(0.00008)	0.13310	
36	Primary	\$/kWh	(0.01719)	0.02751	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.03406	0.00580	0.09277	(0.00008)	0.13255	
37	Super Off-Peak																
38	Secondary	\$/kWh	(0.01719)	0.02765	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.03420	0.00580	0.04961	(0.00008)	0.08953	
39	Primary	\$/kWh	(0.01719)	0.02751	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.03406	0.00580	0.04944	(0.00008)	0.08922	
40	Winter																
41	On-Peak																
42	Secondary	\$/kWh	(0.01719)	0.24700	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.25355	0.00580	0.10417	(0.00008)	0.36344	
43	Primary	\$/kWh	(0.01719)	0.24573	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.25228	0.00580	0.10369	(0.00008)	0.36169	
44	Off-Peak																
45	Secondary	\$/kWh	(0.01719)	0.02765	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.03420	0.00580	0.05839	(0.00008)	0.09831	
46	Primary	\$/kWh	(0.01719)	0.02751	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.03406	0.00580	0.05815	(0.00008)	0.09793	
47	Super Off-Peak																
48	Secondary	\$/kWh	(0.01719)	0.02765	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.03420	0.00580	0.04512	(0.00008)	0.08504	
49	Primary	\$/kWh	(0.01719)	0.02751	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.03406	0.00580	0.04497	(0.00008)	0.08475	

ATTACHMENT D

Proposed Rates for Year 1 – Grandfathered TOU Periods

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE DR-SES (GF)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak: Summer	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20024	0.00580	0.21673	(0.00008)	0.42269
9	Semi-Peak: Summer	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20024	0.00580	0.21672	(0.00008)	0.42268
10	Off-Peak: Summer	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20024	0.00580	0.14654	(0.00008)	0.35250
12	Semi-Peak: Winter	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20024	0.00580	0.08474	(0.00008)	0.29070
13	Off-Peak: Winter	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20024	0.00580	0.08473	(0.00008)	0.29069
14	Minimum Bill	Min Bill \$/Day	0.000	0.338	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.338	0.000	0.000	0.000	0.338
1	SCHEDULE DR-SES (Medical Baseline) (GF)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak: Summer	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20024	0.00000	0.21673	(0.00008)	0.41689
9	Semi-Peak: Summer	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20024	0.00000	0.21672	(0.00008)	0.41688
10	Off-Peak: Summer	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20024	0.00000	0.14654	(0.00008)	0.34670
12	Semi-Peak: Winter	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20024	0.00000	0.08474	(0.00008)	0.28490
13	Off-Peak: Winter	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20024	0.00000	0.08473	(0.00008)	0.28489
14	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169
1	SCHEDULE DR-SES (CARE) (GF)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak: Summer	\$/kWh	0.04871	0.12346	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.19950	0.00000	0.21673	(0.00008)	0.41615
9	Semi-Peak: Summer	\$/kWh	0.04871	0.12346	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.19950	0.00000	0.21672	(0.00008)	0.41614
10	Off-Peak: Summer	\$/kWh	0.04871	0.12346	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.19950	0.00000	0.14654	(0.00008)	0.34596
12	Semi-Peak: Winter	\$/kWh	0.04871	0.12346	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.19950	0.00000	0.08474	(0.00008)	0.28416
13	Off-Peak: Winter	\$/kWh	0.04871	0.12346	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.19950	0.00000	0.08473	(0.00008)	0.28415
14	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE DR-SES (CARE & Medical Baseline) (GF)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On-Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.04871	0.12346	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.19950	0.00000	0.21673	(0.00008)	0.41615	
9	Semi-Peak: Summer	\$/kWh	0.04871	0.12346	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.19950	0.00000	0.21672	(0.00008)	0.41614	
10	Off-Peak: Summer	\$/kWh	0.04871	0.12346	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.19950	0.00000	0.14654	(0.00008)	0.34596	
12	Semi-Peak: Winter	\$/kWh	0.04871	0.12346	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.19950	0.00000	0.08474	(0.00008)	0.28416	
13	Off-Peak: Winter	\$/kWh	0.04871	0.12346	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.19950	0.00000	0.08473	(0.00008)	0.28415	
14	Minimum Bill	Min \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE EV-TOU (GF)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.04871	0.15892	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.23496	0.00580	0.16772	(0.00008)	0.40840	
9	Off-Peak: Summer	\$/kWh	0.04871	0.15892	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.23496	0.00580	0.16771	(0.00008)	0.40839	
10	Super Off-Peak: Summer	\$/kWh	0.04871	0.07879	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.15483	0.00580	0.07603	(0.00008)	0.23658	
11	On-Peak: Winter	\$/kWh	0.04871	0.15892	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.23496	0.00580	0.07436	(0.00008)	0.31504	
12	Off-Peak: Winter	\$/kWh	0.04871	0.15892	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.23496	0.00580	0.07435	(0.00008)	0.31503	
13	Super Off-Peak: Winter	\$/kWh	0.04871	0.07879	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.15483	0.00580	0.06188	(0.00008)	0.22243	
14	Minimum Bill	Min Bill \$/Day	0.000	0.338	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.338	0.000	0.000	0.000	0.338	
1	SCHEDULE EV-TOU-2 (GF)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.04871	0.15892	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.23496	0.00580	0.18944	(0.00008)	0.43012	
9	Off-Peak: Summer	\$/kWh	0.04871	0.15892	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.23496	0.00580	0.18943	(0.00008)	0.43011	
10	Super Off-Peak: Summer	\$/kWh	0.04871	0.07879	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.15483	0.00580	0.10089	(0.00008)	0.26144	
11	On-Peak: Winter	\$/kWh	0.04871	0.15892	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.23496	0.00580	0.18899	(0.00008)	0.42967	
12	Off-Peak: Winter	\$/kWh	0.04871	0.15892	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.23496	0.00580	0.08216	(0.00008)	0.32284	
13	Super Off-Peak: Winter	\$/kWh	0.04871	0.07879	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.15483	0.00580	0.08215	(0.00008)	0.24270	
14	Minimum Bill	Min Bill \$/Day	0.000	0.338	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.338	0.000	0.000	0.000	0.338	
1	SCHEDULE EV-TOU-2 (Medical Baseline) (GF)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.04871	0.15892	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.23496	0.00000	0.18944	(0.00008)	0.42432	
9	Off-Peak: Summer	\$/kWh	0.04871	0.15892	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.23496	0.00000	0.18943	(0.00008)	0.42431	
10	Super Off-Peak: Summer	\$/kWh	0.04871	0.07879	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.15483	0.00000	0.10089	(0.00008)	0.25564	
11	On-Peak: Winter	\$/kWh	0.04871	0.15892	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.23496	0.00000	0.18899	(0.00008)	0.42387	
12	Off-Peak: Winter	\$/kWh	0.04871	0.15892	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.23496	0.00000	0.08216	(0.00008)	0.31704	
13	Super Off-Peak: Winter	\$/kWh	0.04871	0.07879	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.15483	0.00000	0.08215	(0.00008)	0.23690	
14	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE EV-TOU-2 (CARE) (GF)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak: Summer	\$/kWh	0.04871	0.15819	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.23423	0.00000	0.18944	(0.00008)	0.42359
9	Off-Peak: Summer	\$/kWh	0.04871	0.15819	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.23423	0.00000	0.18943	(0.00008)	0.42358
10	Super Off-Peak: Summer	\$/kWh	0.04871	0.07806	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.15410	0.00000	0.10089	(0.00008)	0.25491
11	On-Peak: Winter	\$/kWh	0.04871	0.15819	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.23423	0.00000	0.18899	(0.00008)	0.42314
12	Off-Peak: Winter	\$/kWh	0.04871	0.15819	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.23423	0.00000	0.08216	(0.00008)	0.31631
13	Super Off-Peak: Winter	\$/kWh	0.04871	0.07806	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.15410	0.00000	0.08215	(0.00008)	0.23617
14	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169
1	SCHEDULE TOU-DR (GF)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak: Summer	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	0.02363	0.00000	0.22387	0.00580	0.23580	(0.00008)	0.46539
9	Semi-Peak: Summer	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	0.02363	0.00000	0.22387	0.00580	0.14865	(0.00008)	0.37824
10	Off-Peak: Summer	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	0.02363	0.00000	0.22387	0.00580	0.11788	(0.00008)	0.34747
11	On-Peak: Winter	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	0.08454	0.00000	0.28478	0.00580	0.10740	(0.00008)	0.39790
12	Semi-Peak: Winter	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	0.08454	0.00000	0.28478	0.00580	0.05032	(0.00008)	0.34082
13	Off-Peak: Winter	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	0.08454	0.00000	0.28478	0.00580	0.05031	(0.00008)	0.34081
14	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08003)	0.00000	(0.08003)	0.00000	0.00000	0.00000	(0.08003)
15	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08003)	0.00000	(0.08003)	0.00000	0.00000	0.00000	(0.08003)
16	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07330)	0.00000	(0.07330)	0.00000	0.00000	0.00000	(0.07330)
17	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07330)	0.00000	(0.07330)	0.00000	0.00000	0.00000	(0.07330)
18	Minimum Bill	Min Bill \$/Day	0.000	0.338	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.338	0.000	0.000	0.000	0.338
1	SCHEDULE TOU-DR (Medical Baseline) (GF)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak: Summer	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07049)	0.00000	0.12975	0.00000	0.23580	(0.00008)	0.36547
9	Semi-Peak: Summer	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07049)	0.00000	0.12975	0.00000	0.14865	(0.00008)	0.27832
10	Off-Peak: Summer	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07049)	0.00000	0.12975	0.00000	0.11788	(0.00008)	0.24755
11	On-Peak: Winter	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00118)	0.00000	0.19906	0.00000	0.10740	(0.00008)	0.30638
12	Semi-Peak: Winter	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00118)	0.00000	0.19906	0.00000	0.05032	(0.00008)	0.24930
13	Off-Peak: Winter	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00118)	0.00000	0.19906	0.00000	0.05031	(0.00008)	0.24929
14	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05947)	0.00000	(0.05947)	0.00000	0.00000	0.00000	(0.05947)
15	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05947)	0.00000	(0.05947)	0.00000	0.00000	0.00000	(0.05947)
16	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05947)	0.00000	(0.05947)	0.00000	0.00000	0.00000	(0.05947)
17	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05947)	0.00000	(0.05947)	0.00000	0.00000	0.00000	(0.05947)
18	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-DR (CARE) (GF)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.04871	0.12346	0.01287	0.00006	0.00093	0.01343	0.00004	0.02363	0.00000	0.22313	0.00000	0.23580	(0.00008)	0.00000	0.45885
9	Semi-Peak: Summer	\$/kWh	0.04871	0.12346	0.01287	0.00006	0.00093	0.01343	0.00004	0.02363	0.00000	0.22313	0.00000	0.14865	(0.00008)	0.00000	0.37170
10	Off-Peak: Summer	\$/kWh	0.04871	0.12346	0.01287	0.00006	0.00093	0.01343	0.00004	0.02363	0.00000	0.22313	0.00000	0.11788	(0.00008)	0.00000	0.34093
11	On-Peak: Winter	\$/kWh	0.04871	0.12346	0.01287	0.00006	0.00093	0.01343	0.00004	0.08454	0.00000	0.28404	0.00000	0.10740	(0.00008)	0.00000	0.39136
12	Semi-Peak: Winter	\$/kWh	0.04871	0.12346	0.01287	0.00006	0.00093	0.01343	0.00004	0.08454	0.00000	0.28404	0.00000	0.05032	(0.00008)	0.00000	0.33428
13	Off-Peak: Winter	\$/kWh	0.04871	0.12346	0.01287	0.00006	0.00093	0.01343	0.00004	0.08454	0.00000	0.28404	0.00000	0.05031	(0.00008)	0.00000	0.33427
14	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08003)	0.00000	(0.08003)	0.00000	0.00000	0.00000	0.00000	(0.08003)
15	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08003)	0.00000	(0.08003)	0.00000	0.00000	0.00000	0.00000	(0.08003)
16	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07330)	0.00000	(0.07330)	0.00000	0.00000	0.00000	0.00000	(0.07330)
17	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07330)	0.00000	(0.07330)	0.00000	0.00000	0.00000	0.00000	(0.07330)
18	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.000	0.169
1	SCHEDULE TOU-DR (CARE & Medical Baseline) (GF)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.04871	0.12346	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07049)	0.00000	0.12901	0.00000	0.23580	(0.00008)	0.00000	0.36473
9	Semi-Peak: Summer	\$/kWh	0.04871	0.12346	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07049)	0.00000	0.12901	0.00000	0.14865	(0.00008)	0.00000	0.27758
10	Off-Peak: Summer	\$/kWh	0.04871	0.12346	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07049)	0.00000	0.12901	0.00000	0.11788	(0.00008)	0.00000	0.24681
11	On-Peak: Winter	\$/kWh	0.04871	0.12346	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00118)	0.00000	0.19832	0.00000	0.10740	(0.00008)	0.00000	0.30564
12	Semi-Peak: Winter	\$/kWh	0.04871	0.12346	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00118)	0.00000	0.19832	0.00000	0.05032	(0.00008)	0.00000	0.24856
13	Off-Peak: Winter	\$/kWh	0.04871	0.12346	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00118)	0.00000	0.19832	0.00000	0.05031	(0.00008)	0.00000	0.24855
14	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05947)	0.00000	(0.05947)	0.00000	0.00000	0.00000	0.00000	(0.05947)
15	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05947)	0.00000	(0.05947)	0.00000	0.00000	0.00000	0.00000	(0.05947)
16	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05447)	0.00000	(0.05447)	0.00000	0.00000	0.00000	0.00000	(0.05447)
17	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05447)	0.00000	(0.05447)	0.00000	0.00000	0.00000	0.00000	(0.05447)
18	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.000	0.169
1	SCHEDULE TOU-DR (FERA) (GF)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	0.02363	0.00000	0.22387	0.00580	0.23580	(0.00008)	0.00000	0.46539
9	Semi-Peak: Summer	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	0.02363	0.00000	0.22387	0.00580	0.14865	(0.00008)	0.00000	0.37824
10	Off-Peak: Summer	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	0.02363	0.00000	0.22387	0.00580	0.11788	(0.00008)	0.00000	0.34747
11	On-Peak: Winter	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	0.08454	0.00000	0.28478	0.00580	0.10740	(0.00008)	0.00000	0.39790
12	Semi-Peak: Winter	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	0.08454	0.00000	0.28478	0.00580	0.05032	(0.00008)	0.00000	0.34082
13	Off-Peak: Winter	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	0.08454	0.00000	0.28478	0.00580	0.05031	(0.00008)	0.00000	0.34081
14	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08003)	0.00000	(0.08003)	0.00000	0.00000	0.00000	0.00000	(0.08003)
15	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08003)	0.00000	(0.08003)	0.00000	0.00000	0.00000	0.00000	(0.08003)
16	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07330)	0.00000	(0.07330)	0.00000	0.00000	0.00000	0.00000	(0.07330)
17	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07330)	0.00000	(0.07330)	0.00000	0.00000	0.00000	0.00000	(0.07330)
18	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.000	0.169

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-DR (FERA & Medical Baseline) (GF)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07049)	0.00000	0.12975	0.00000	0.23580	(0.00008)	0.36547	
9	Semi-Peak: Summer	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07049)	0.00000	0.12975	0.00000	0.14865	(0.00008)	0.27832	
10	Off-Peak: Summer	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07049)	0.00000	0.12975	0.00000	0.11788	(0.00008)	0.24755	
11	On-Peak: Winter	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00118)	0.00000	0.19906	0.00000	0.10740	(0.00008)	0.30638	
12	Semi-Peak: Winter	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00118)	0.00000	0.19906	0.00000	0.05032	(0.00008)	0.24930	
13	Off-Peak: Winter	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00118)	0.00000	0.19906	0.00000	0.05031	(0.00008)	0.24929	
14	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05947)	0.00000	(0.05947)	0.00000	0.00000	0.00000	(0.05947)	
15	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05947)	0.00000	(0.05947)	0.00000	0.00000	0.00000	(0.05947)	
16	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05447)	0.00000	(0.05447)	0.00000	0.00000	0.00000	(0.05447)	
17	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05447)	0.00000	(0.05447)	0.00000	0.00000	0.00000	(0.05447)	
18	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE TOU-A (GF)																
2	Basic Service Fee																
3	Secondary																
4	0-5 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	0.00	12.00	
5	5-20 kW	\$/Month	0.00	19.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.20	0.00	0.00	0.00	19.20	
6	20-50 kW	\$/Month	0.00	36.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.00	0.00	0.00	0.00	36.00	
7	>50 kW	\$/Month	0.00	90.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.00	0.00	0.00	0.00	90.00	
8	Primary																
9	0-5 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	0.00	12.00	
10	5-20 kW	\$/Month	0.00	19.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.20	0.00	0.00	0.00	19.20	
11	20-50 kW	\$/Month	0.00	36.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.00	0.00	0.00	0.00	36.00	
12	>50 kW	\$/Month	0.00	90.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.00	0.00	0.00	0.00	90.00	
13	Non-Coincident Demand																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	On-Peak Demand: Summer																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	On-Peak Demand: Winter																
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	Energy Charge																
23	Summer On-Peak																
24	Secondary	\$/kWh	0.02530	0.10269	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15275	0.00580	0.21706	(0.00008)	0.37553	
25	Primary	\$/kWh	0.02530	0.10217	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15223	0.00580	0.21591	(0.00008)	0.37386	
26	Summer Semi-Peak																
27	Secondary	\$/kWh	0.02530	0.10269	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15275	0.00580	0.12594	(0.00008)	0.28441	
28	Primary	\$/kWh	0.02530	0.10217	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15223	0.00580	0.12528	(0.00008)	0.28323	
29	Summer Off-Peak																
30	Secondary	\$/kWh	0.02530	0.10269	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15275	0.00580	0.05900	(0.00008)	0.21747	
31	Primary	\$/kWh	0.02530	0.10217	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15223	0.00580	0.05870	(0.00008)	0.21665	
32	Winter On-Peak																
33	Secondary	\$/kWh	0.02530	0.10269	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15275	0.00580	0.12481	(0.00008)	0.28328	
34	Primary	\$/kWh	0.02530	0.10217	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15223	0.00580	0.12421	(0.00008)	0.28216	
35	Winter Semi-Peak																
36	Secondary	\$/kWh	0.02530	0.10269	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15275	0.00580	0.06083	(0.00008)	0.21930	
37	Primary	\$/kWh	0.02530	0.10217	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15223	0.00580	0.06056	(0.00008)	0.21851	
38	Winter Off-Peak																
39	Secondary	\$/kWh	0.02530	0.10269	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15275	0.00580	0.05961	(0.00008)	0.21808	
40	Primary	\$/kWh	0.02530	0.10217	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15223	0.00580	0.05935	(0.00008)	0.21730	

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-A (EI) (GF)																
2	Basic Service Fee																
3	Secondary																
4	0-5 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	0.00	0.00	12.00
5	5-20 kW	\$/Month	0.00	19.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.20	0.00	0.00	0.00	0.00	19.20
6	20-50 kW	\$/Month	0.00	36.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.00	0.00	0.00	0.00	0.00	36.00
7	>50 kW	\$/Month	0.00	90.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.00	0.00	0.00	0.00	0.00	90.00
8	Primary																
9	0-5 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	0.00	0.00	12.00
10	5-20 kW	\$/Month	0.00	19.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.20	0.00	0.00	0.00	0.00	19.20
11	20-50 kW	\$/Month	0.00	36.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.00	0.00	0.00	0.00	0.00	36.00
12	>50 kW	\$/Month	0.00	90.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.00	0.00	0.00	0.00	0.00	90.00
13	Non-Coincident Demand																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	On-Peak Demand: Summer																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	On-Peak Demand: Winter																
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Energy Charge																
23	Summer On-Peak																
24	Secondary	\$/kWh	0.02530	0.10213	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15219	0.00000	0.06280	(0.00008)	0.21491	
25	Primary	\$/kWh	0.02530	0.10161	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15167	0.00000	0.06280	(0.00008)	0.21439	
26	Summer Semi-Peak																
27	Secondary	\$/kWh	0.02530	0.10213	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15219	0.00000	0.06280	(0.00008)	0.21491	
28	Primary	\$/kWh	0.02530	0.10161	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15167	0.00000	0.06280	(0.00008)	0.21439	
29	Summer Off-Peak																
30	Secondary	\$/kWh	0.02530	0.10213	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15219	0.00000	0.06280	(0.00008)	0.21491	
31	Primary	\$/kWh	0.02530	0.10161	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15167	0.00000	0.06280	(0.00008)	0.21439	
32	Winter On-Peak																
33	Secondary	\$/kWh	0.02530	0.10213	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15219	0.00000	0.05685	(0.00008)	0.20896	
34	Primary	\$/kWh	0.02530	0.10161	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15167	0.00000	0.05685	(0.00008)	0.20844	
35	Winter Semi-Peak																
36	Secondary	\$/kWh	0.02530	0.10213	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15219	0.00000	0.05685	(0.00008)	0.20896	
37	Primary	\$/kWh	0.02530	0.10161	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15167	0.00000	0.05685	(0.00008)	0.20844	
38	Winter Off-Peak																
39	Secondary	\$/kWh	0.02530	0.10213	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15219	0.00000	0.05685	(0.00008)	0.20896	
40	Primary	\$/kWh	0.02530	0.10161	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15167	0.00000	0.05685	(0.00008)	0.20844	
1	SCHEDULE TOU-M (GF)																
2	Basic Service Fee																
3	0-5 kW	\$/Month	0.00	135.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	135.45	0.00	0.00	0.00	0.00	135.45
4	5-20 kW	\$/Month	0.00	135.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	135.45	0.00	0.00	0.00	0.00	135.45
5	20-50 kW	\$/Month	0.00	135.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	135.45	0.00	0.00	0.00	0.00	135.45
6	>50 kW	\$/Month	0.00	135.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	135.45	0.00	0.00	0.00	0.00	135.45
7	Non-Coincident Demand	\$/kW	0.00	4.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.09	0.00	0.00	0.00	0.00	4.09
8	On Peak Demand																
9	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Energy Charge																
12	Summer																
13	On-Peak	\$/kWh	0.02530	0.04708	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09714	0.00580	0.13652	(0.00008)	0.23938	
14	Semi-Peak	\$/kWh	0.02530	0.04708	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09714	0.00580	0.12491	(0.00008)	0.22777	
15	Off-Peak	\$/kWh	0.02530	0.04708	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09714	0.00580	0.12345	(0.00008)	0.22631	
16	Winter																
17	On-Peak	\$/kWh	0.02530	0.04708	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09714	0.00580	0.12644	(0.00008)	0.22930	
18	Semi-Peak	\$/kWh	0.02530	0.04708	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09714	0.00580	0.06149	(0.00008)	0.16435	
19	Off-Peak	\$/kWh	0.02530	0.04708	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09714	0.00580	0.06031	(0.00008)	0.16317	

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE TOU-M (ELI) (GF)															
2	Basic Service Fee															
3	0-5 kW	\$/Month	0.00	135.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	135.45	0.00	0.00	0.00	135.45
4	5-20 kW	\$/Month	0.00	135.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	135.45	0.00	0.00	0.00	135.45
5	20-50 kW	\$/Month	0.00	135.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	135.45	0.00	0.00	0.00	135.45
6	>50 kW	\$/Month	0.00	135.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	135.45	0.00	0.00	0.00	135.45
7	Non-Coincident Demand	\$/kW	0.00	4.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.09	0.00	0.00	0.00	4.09
8	On Peak Demand															
9	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Energy Charge															
12	Summer															
13	On-Peak	\$/kWh	0.02530	0.04652	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09658	0.00000	0.06280	(0.00008)	0.15930
14	Semi-Peak	\$/kWh	0.02530	0.04652	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09658	0.00000	0.06280	(0.00008)	0.15930
15	Off-Peak	\$/kWh	0.02530	0.04652	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09658	0.00000	0.06280	(0.00008)	0.15930
16	Winter															
17	On-Peak	\$/kWh	0.02530	0.04652	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09658	0.00000	0.05685	(0.00008)	0.15335
18	Semi-Peak	\$/kWh	0.02530	0.04652	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09658	0.00000	0.05685	(0.00008)	0.15335
19	Off-Peak	\$/kWh	0.02530	0.04652	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09658	0.00000	0.05685	(0.00008)	0.15335

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE AL-TOU (GF)															
2	Basic Service Fee															
3	Less than or equal to 500 kW															
4	Secondary	\$/Month	0.00	223.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	223.56	0.00	0.00	0.00	223.56
5	Primary	\$/Month	0.00	60.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	60.29	0.00	0.00	0.00	60.29
6	Secondary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62
7	Primary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62
8	Transmission	\$/Month	0.00	325.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	325.13	0.00	0.00	0.00	325.13
9	Greater than 500 kW															
10	Secondary	\$/Month	0.00	798.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	798.77	0.00	0.00	0.00	798.77
11	Primary	\$/Month	0.00	71.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	71.72	0.00	0.00	0.00	71.72
12	Secondary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62
13	Primary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62
14	Transmission	\$/Month	0.00	1,300.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,300.88	0.00	0.00	0.00	1,300.88
15	Greater than 12 MW															
16	Secondary Substation	\$/Month	0.00	36,798.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36,798.64	0.00	0.00	0.00	36,798.64
17	Primary Substation	\$/Month	0.00	36,666.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36,666.99	0.00	0.00	0.00	36,666.99
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13
23	Non-Coincident Demand															
24	Secondary	\$/kW	14.11	10.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.21	0.00	0.00	0.00	24.21
25	Primary	\$/kW	13.63	10.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.67	0.00	0.00	0.00	23.67
26	Secondary Substation	\$/kW	14.11	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.65	0.00	0.00	0.00	14.65
27	Primary Substation	\$/kW	13.63	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.17	0.00	0.00	0.00	14.17
28	Transmission	\$/kW	13.56	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.10	0.00	0.00	0.00	14.10
29	Maximum On-Peak Demand: Summer															
30	Secondary	\$/kW	2.78	15.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.04	0.00	1.82	0.00	19.86
31	Primary	\$/kW	2.69	15.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.86	0.00	1.81	0.00	19.67
32	Secondary Substation	\$/kW	2.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.78	0.00	1.82	0.00	4.60
33	Primary Substation	\$/kW	2.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.69	0.00	1.81	0.00	4.50
34	Transmission	\$/kW	2.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.68	0.00	1.73	0.00	4.41
35	Maximum On-Peak Demand: Winter															
36	Secondary	\$/kW	0.65	19.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.30	0.00	0.00	0.00	20.30
37	Primary	\$/kW	0.63	19.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.18	0.00	0.00	0.00	20.18
38	Secondary Substation	\$/kW	0.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.65	0.00	0.00	0.00	0.65
39	Primary Substation	\$/kW	0.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.63	0.00	0.00	0.00	0.63
40	Transmission	\$/kW	0.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.63	0.00	0.00	0.00	0.63
41	Semi-Peak Demand: Summer															
42	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
43	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
44	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	Semi-Peak Demand: Winter															
48	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
49	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
52	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
53	Off-Peak Demand: Summer															
54	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
55	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
58	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
59	Off-Peak Demand: Winter															
60	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
64	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
65	Power Factor															
66	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
67	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
68	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
69	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
70	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
71	SCHEDULE AL-TOU (GF) (Continued)																
72	On-Peak Energy: Summer																
73	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.08540	(0.00008)	0.09822	
74	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.08495	(0.00008)	0.09777	
75	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.08540	(0.00008)	0.09672	
76	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.08495	(0.00008)	0.09627	
77	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.08119	(0.00008)	0.09251	
78	Semi-Peak Energy: Summer																
79	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.08447	(0.00008)	0.09729	
80	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.08403	(0.00008)	0.09685	
81	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.08447	(0.00008)	0.09579	
82	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.08403	(0.00008)	0.09535	
83	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.08032	(0.00008)	0.09164	
84	Off-Peak Energy: Summer																
85	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.07422	(0.00008)	0.08704	
86	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.07382	(0.00008)	0.08664	
87	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.07422	(0.00008)	0.08554	
88	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.07382	(0.00008)	0.08514	
89	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.07055	(0.00008)	0.08187	
90	On-Peak Energy: Winter																
91	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.23050	(0.00008)	0.24332	
92	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.22939	(0.00008)	0.24221	
93	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.23050	(0.00008)	0.24182	
94	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.22939	(0.00008)	0.24071	
95	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.21955	(0.00008)	0.23087	
96	Semi-Peak Energy: Winter																
97	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.10802	(0.00008)	0.12084	
98	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.10755	(0.00008)	0.12037	
99	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.10802	(0.00008)	0.11934	
100	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.10755	(0.00008)	0.11887	
101	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.10307	(0.00008)	0.11439	
102	Off-Peak Energy: Winter																
103	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.10802	(0.00008)	0.12084	
104	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.10754	(0.00008)	0.12036	
105	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.10802	(0.00008)	0.11934	
106	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.10754	(0.00008)	0.11886	
107	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.10306	(0.00008)	0.11438	

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE AL-TOU (ELI) (GF)																
2	Basic Service Fee																
3	Less than or equal to 500 kW																
4	Secondary	\$/Month	0.00	223.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	223.56	0.00	0.00	0.00	223.56	
5	Primary	\$/Month	0.00	60.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	60.29	0.00	0.00	0.00	60.29	
6	Secondary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62	
7	Primary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62	
8	Transmission	\$/Month	0.00	325.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	325.13	0.00	0.00	0.00	325.13	
9	Greater than 500 kW																
10	Secondary	\$/Month	0.00	798.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	798.77	0.00	0.00	0.00	798.77	
11	Primary	\$/Month	0.00	71.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	71.72	0.00	0.00	0.00	71.72	
12	Secondary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62	
13	Primary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62	
14	Transmission	\$/Month	0.00	1,300.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,300.88	0.00	0.00	0.00	1,300.88	
15	Greater than 12 MW																
16	Secondary Substation	\$/Month	0.00	36,798.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36,798.64	0.00	0.00	0.00	36,798.64	
17	Primary Substation	\$/Month	0.00	36,866.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36,866.99	0.00	0.00	0.00	36,866.99	
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00	
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23	
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17	
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
23	Non-Coincident Demand																
24	Secondary	\$/kW	14.11	10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.11	0.00	0.00	0.00	24.11	
25	Primary	\$/kW	13.63	9.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.58	0.00	0.00	0.00	23.58	
26	Secondary Substation	\$/kW	14.11	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.65	0.00	0.00	0.00	14.65	
27	Primary Substation	\$/kW	13.63	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.17	0.00	0.00	0.00	14.17	
28	Transmission	\$/kW	13.56	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.10	0.00	0.00	0.00	14.10	
29	Maximum On-Peak Demand: Summer																
30	Secondary	\$/kW	2.78	15.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.97	0.00	1.82	0.00	19.79	
31	Primary	\$/kW	2.69	15.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.80	0.00	1.81	0.00	19.61	
32	Secondary Substation	\$/kW	2.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.78	0.00	1.82	0.00	4.60	
33	Primary Substation	\$/kW	2.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.69	0.00	1.81	0.00	4.50	
34	Transmission	\$/kW	2.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.68	0.00	1.73	0.00	4.41	
35	Maximum On-Peak Demand: Winter																
36	Secondary	\$/kW	0.65	19.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.25	0.00	0.00	0.00	20.25	
37	Primary	\$/kW	0.63	19.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.13	0.00	0.00	0.00	20.13	
38	Secondary Substation	\$/kW	0.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.65	0.00	0.00	0.00	0.65	
39	Primary Substation	\$/kW	0.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.63	0.00	0.00	0.00	0.63	
40	Transmission	\$/kW	0.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.63	0.00	0.00	0.00	0.63	
41	Semi-Peak Demand: Summer																
42	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
43	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
44	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
45	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
46	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
47	Semi-Peak Demand: Winter																
48	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
49	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
52	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
53	Off-Peak Demand: Summer																
54	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
55	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
58	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
59	Off-Peak Demand: Winter																
60	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
61	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Power Factor																
66	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
67	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
68	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
69	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
70	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
71	SCHEDULE AL-TOU (ELI) (GF) (Continued)																
72	On-Peak Energy: Summer																
73	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.06600	(0.00008)		0.07302
74	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.06600	(0.00008)		0.07302
75	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06600	(0.00008)		0.07152
76	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06600	(0.00008)		0.07152
77	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06600	(0.00008)		0.07152
78	Semi-Peak Energy: Summer																
79	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.06600	(0.00008)		0.07302
80	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.06600	(0.00008)		0.07302
81	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06600	(0.00008)		0.07152
82	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06600	(0.00008)		0.07152
83	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06600	(0.00008)		0.07152
84	Off-Peak Energy: Summer																
85	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.06600	(0.00008)		0.07302
86	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.06600	(0.00008)		0.07302
87	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06600	(0.00008)		0.07152
88	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06600	(0.00008)		0.07152
89	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06600	(0.00008)		0.07152
90	On-Peak Energy: Winter																
91	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.06056	(0.00008)		0.06758
92	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.06056	(0.00008)		0.06758
93	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06056	(0.00008)		0.06608
94	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06056	(0.00008)		0.06608
95	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06056	(0.00008)		0.06608
96	Semi-Peak Energy: Winter																
97	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.06056	(0.00008)		0.06758
98	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.06056	(0.00008)		0.06758
99	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06056	(0.00008)		0.06608
100	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06056	(0.00008)		0.06608
101	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06056	(0.00008)		0.06608
102	Off-Peak Energy: Winter																
103	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.06056	(0.00008)		0.06758
104	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.06056	(0.00008)		0.06758
105	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06056	(0.00008)		0.06608
106	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06056	(0.00008)		0.06608
107	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.06056	(0.00008)		0.06608

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE DG-R (GF)															
2	Basic Service Fee															
3	Less than or equal to 500 kW															
4	Secondary	\$/Month	0.00	223.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	223.56	0.00	0.00	0.00	223.56
5	Primary	\$/Month	0.00	60.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	60.29	0.00	0.00	0.00	60.29
6	Secondary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62
7	Primary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62
8	Transmission	\$/Month	0.00	325.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	325.13	0.00	0.00	0.00	325.13
9	Greater than 500 kW															
10	Secondary	\$/Month	0.00	798.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	798.77	0.00	0.00	0.00	798.77
11	Primary	\$/Month	0.00	71.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	71.72	0.00	0.00	0.00	71.72
12	Secondary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62
13	Primary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62
14	Transmission	\$/Month	0.00	1,300.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,300.88	0.00	0.00	0.00	1,300.88
15	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00
16	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23
17	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17
18	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22
19	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13
20	Maximum Demand															
21	Secondary	\$/kW	14.11	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.12	0.00	0.00	0.00	14.12
22	Primary	\$/kW	13.63	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.64	0.00	0.00	0.00	13.64
23	Secondary Substation	\$/kW	14.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.11	0.00	0.00	0.00	14.11
24	Primary Substation	\$/kW	13.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.63	0.00	0.00	0.00	13.63
25	Transmission	\$/kW	13.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.56	0.00	0.00	0.00	13.56
26	Maximum On-Peak Demand: Summer															
27	Secondary	\$/kW	2.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.78	0.00	0.00	0.00	2.78
28	Primary	\$/kW	2.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.69	0.00	0.00	0.00	2.69
29	Secondary Substation	\$/kW	2.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.78	0.00	0.00	0.00	2.78
30	Primary Substation	\$/kW	2.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.69	0.00	0.00	0.00	2.69
31	Transmission	\$/kW	2.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.68	0.00	0.00	0.00	2.68
32	Maximum On-Peak Demand: Winter															
33	Secondary	\$/kW	0.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.65	0.00	0.00	0.00	0.65
34	Primary	\$/kW	0.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.63	0.00	0.00	0.00	0.63
35	Secondary Substation	\$/kW	0.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.65	0.00	0.00	0.00	0.65
36	Primary Substation	\$/kW	0.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.63	0.00	0.00	0.00	0.63
37	Transmission	\$/kW	0.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.63	0.00	0.00	0.00	0.63
38	Power Factor															
39	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
40	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
41	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
42	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
43	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
44	SCHEDULE DG-R (GF) (continued)																
45	On-Peak Energy: Summer																
46	Secondary	\$/kWh	(0.01719)	0.17564	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.18206	0.00580	0.12120	(0.00008)	0.30898	
47	Primary	\$/kWh	(0.01719)	0.17474	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.18116	0.00580	0.12067	(0.00008)	0.30755	
48	Secondary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.12120	(0.00008)	0.13402	
49	Primary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.12067	(0.00008)	0.13349	
50	Transmission	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.11620	(0.00008)	0.12902	
51	Semi-Peak Energy: Summer																
52	Secondary	\$/kWh	(0.01719)	0.02783	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.03425	0.00580	0.10568	(0.00008)	0.14565	
53	Primary	\$/kWh	(0.01719)	0.02769	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.03411	0.00580	0.10516	(0.00008)	0.14499	
54	Secondary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.10568	(0.00008)	0.11850	
55	Primary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.10516	(0.00008)	0.11798	
56	Transmission	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.10075	(0.00008)	0.11357	
57	Off-Peak Energy: Summer																
58	Secondary	\$/kWh	(0.01719)	0.02783	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.03425	0.00580	0.09002	(0.00008)	0.12999	
59	Primary	\$/kWh	(0.01719)	0.02769	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.03411	0.00580	0.08954	(0.00008)	0.12937	
60	Secondary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.09002	(0.00008)	0.10284	
61	Primary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.08954	(0.00008)	0.10236	
62	Transmission	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.08557	(0.00008)	0.09839	
63	On-Peak Energy: Winter																
64	Secondary	\$/kWh	(0.01719)	0.48109	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.48751	0.00580	0.20813	(0.00008)	0.70136	
65	Primary	\$/kWh	(0.01719)	0.47861	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.48503	0.00580	0.20713	(0.00008)	0.69788	
66	Secondary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.20813	(0.00008)	0.22095	
67	Primary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.20713	(0.00008)	0.21995	
68	Transmission	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.19825	(0.00008)	0.21107	
69	Semi-Peak Energy: Winter																
70	Secondary	\$/kWh	(0.01719)	0.02783	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.03425	0.00580	0.09754	(0.00008)	0.13751	
71	Primary	\$/kWh	(0.01719)	0.02769	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.03411	0.00580	0.09711	(0.00008)	0.13694	
72	Secondary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.09754	(0.00008)	0.11036	
73	Primary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.09711	(0.00008)	0.10993	
74	Transmission	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.09307	(0.00008)	0.10589	
75	Off-Peak Energy: Winter																
76	Secondary	\$/kWh	(0.01719)	0.02783	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.03425	0.00580	0.09753	(0.00008)	0.13750	
77	Primary	\$/kWh	(0.01719)	0.02769	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.03411	0.00580	0.09710	(0.00008)	0.13693	
78	Secondary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.09753	(0.00008)	0.11035	
79	Primary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.09710	(0.00008)	0.10992	
80	Transmission	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.09306	(0.00008)	0.10588	

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE A6-TOU (GF)																
2	Basic Service Fee																
3	Greater than 500 kW																
4	Primary	\$/Month	0.00	71.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	71.72	0.00	0.00	0.00	0.00	71.72
5	Primary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	0.00	21,806.62
6	Transmission	\$/Month	0.00	1,883.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,883.91	0.00	0.00	0.00	0.00	1,883.91
7	Greater than 12 MW - Pri. Sub.	\$/Month	0.00	36,866.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36,866.99	0.00	0.00	0.00	0.00	36,866.99
8	Distance Adjustment Fee OH	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	0.00	1.22
9	Distance Adjustment Fee UG	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	0.00	3.13
10	Non-Coincident Demand																
11	Primary	\$/kW	13.63	10.29	0.00	0.00	0.29	0.00	0.00	0.00	0.00	24.21	0.00	0.00	0.00	0.00	24.21
12	Primary Substation	\$/kW	13.63	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.17	0.00	0.00	0.00	0.00	14.17
13	Transmission	\$/kW	13.56	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.10	0.00	0.00	0.00	0.00	14.10
14	Maximum Demand at Time of System Peak: Summer																
15	Primary	\$/kW	3.44	15.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.64	0.00	1.81	0.00	0.00	20.45
16	Primary Substation	\$/kW	3.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.44	0.00	1.81	0.00	0.00	5.25
17	Transmission	\$/kW	3.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.40	0.00	1.73	0.00	0.00	5.13
18	Maximum Demand at Time of System Peak: Winter																
19	Primary	\$/kW	0.65	19.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.23	0.00	0.00	0.00	0.00	20.23
20	Primary Substation	\$/kW	0.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.65	0.00	0.00	0.00	0.00	0.65
21	Transmission	\$/kW	0.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.65	0.00	0.00	0.00	0.00	0.65
22	Power Factor																
23	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.25
24	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.25
25	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	On-Peak Energy: Summer																
27	Primary	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.08495	(0.00008)	0.00627	0.09627
28	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.08495	(0.00008)	0.00627	0.09627
29	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.08119	(0.00008)	0.00925	0.09251
30	Semi-Peak Energy: Summer																
31	Primary	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.08403	(0.00008)	0.00935	0.09535
32	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.08403	(0.00008)	0.00935	0.09535
33	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.08032	(0.00008)	0.00916	0.09164
34	Off-Peak Energy: Summer																
35	Primary	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.07382	(0.00008)	0.00851	0.08514
36	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.07382	(0.00008)	0.00851	0.08514
37	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.07055	(0.00008)	0.00818	0.08187
38	On-Peak Energy: Winter																
39	Primary	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.22939	(0.00008)	0.02471	0.24071
40	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.22939	(0.00008)	0.02471	0.24071
41	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.21955	(0.00008)	0.02308	0.23087
42	Semi-Peak Energy: Winter																
43	Primary	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.10755	(0.00008)	0.01188	0.11887
44	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.10755	(0.00008)	0.01188	0.11887
45	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.10307	(0.00008)	0.01143	0.11439
46	Off-Peak Energy: Winter																
47	Primary	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.10754	(0.00008)	0.01188	0.11886
48	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.10754	(0.00008)	0.01188	0.11886
49	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.10306	(0.00008)	0.01143	0.11438
1	SCHEDULE OL-TOU (GF)																
2	Basic Service Fee																
3	0-5 kW	\$/Month	0.00	36.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.71	0.00	0.00	0.00	0.00	36.71
4	5-20 kW	\$/Month	0.00	36.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.71	0.00	0.00	0.00	0.00	36.71
5	20-50 kW	\$/Month	0.00	36.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.71	0.00	0.00	0.00	0.00	36.71
6	> 50 kW	\$/Month	0.00	36.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.71	0.00	0.00	0.00	0.00	36.71
7	Non-Coincident Demand																
8	On Peak Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Energy Charge																
12	Summer																
13	On-Peak	\$/kWh	0.02530	0.06282	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.11173	0.00580	0.12327	(0.00008)	0.02402	0.24072
14	Semi-Peak	\$/kWh	0.02530	0.06282	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.11173	0.00580	0.10456	(0.00008)	0.02201	0.22201
15	Off-Peak	\$/kWh	0.02530	0.06282	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.11173	0.00580	0.09003	(0.00008)	0.02048	0.20748
16	Winter																
17	On-Peak	\$/kWh	0.02530	0.06282	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.11173	0.00580	0.20814	(0.00008)	0.02559	0.32559
18	Semi-Peak	\$/kWh	0.02530	0.06282	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.11173	0.00580	0.09755	(0.00008)	0.02150	0.21500
19	Off-Peak	\$/kWh	0.02530	0.06282	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.11173	0.00580	0.09753	(0.00008)	0.02148	0.21488

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE PA-T-1 (GF)															
2	Basic Service Fee															
3	Secondary	\$/Month	0.00	126.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	126.58	0.00	0.00	0.00	126.58
4	Primary	\$/Month	0.00	126.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	126.58	0.00	0.00	0.00	126.58
5	Transmission	\$/Month	0.00	126.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	126.58	0.00	0.00	0.00	126.58
6	Non-Coincident Demand															
7	Secondary	\$/kW	7.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.31	0.00	0.00	0.00	7.31
8	Primary	\$/kW	7.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.07	0.00	0.00	0.00	7.07
9	Transmission	\$/kW	7.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.04	0.00	0.00	0.00	7.04
10	Time-Of-Use (TOU) Demand															
11	Secondary	\$/kW	0.00	16.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.76	0.00	0.00	0.00	16.76
12	Primary	\$/kW	0.00	16.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.68	0.00	0.00	0.00	16.68
13	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	On-Peak Demand: Summer															
15	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.41	0.00	0.41
16	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.41	0.00	0.41
17	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.39	0.00	0.39
18	On-Peak Demand: Winter															
19	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Off-Peak Demand															
23	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	Summer: On-Peak Energy															
27	Secondary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.05759	(0.00008)	0.06595
28	Primary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.05451	(0.00008)	0.06287
29	Transmission	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.05475	(0.00008)	0.06311
30	Summer: Semi-Peak Energy															
31	Secondary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.05745	(0.00008)	0.06581
32	Primary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.05437	(0.00008)	0.06273
33	Transmission	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.05462	(0.00008)	0.06298
34	Summer: Off-Peak Energy															
35	Secondary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.05511	(0.00008)	0.06347
36	Primary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.05205	(0.00008)	0.06041
37	Transmission	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.05239	(0.00008)	0.06075
38	Winter: On-Peak Energy															
39	Secondary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.16242	(0.00008)	0.17078
40	Primary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.16163	(0.00008)	0.16999
41	Transmission	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.16071	(0.00008)	0.16907
42	Winter: Semi-Peak Energy															
43	Secondary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.07614	(0.00008)	0.08450
44	Primary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.07581	(0.00008)	0.08417
45	Transmission	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.07541	(0.00008)	0.08377
46	Winter: Off-Peak Energy															
47	Secondary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.07612	(0.00008)	0.08448
48	Primary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.07580	(0.00008)	0.08416
49	Transmission	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.07539	(0.00008)	0.08375

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE TOU-PA (GF)															
2	Less than 20kW															
3	Basic Service Fee															
4	Secondary	\$/Month	0.00	26.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.25	0.00	0.00	0.00	26.25
5	Primary	\$/Month	0.00	26.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.25	0.00	0.00	0.00	26.25
6	Non-Coincident Demand															
7	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	On-Peak Demand															
10	Summer															
11	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	Winter															
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	Energy Charge															
17	Summer															
18	On-Peak															
19	Secondary	\$/MWh	0.01223	0.04550	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07683	0.00580	0.22999	(0.00008)	0.31254
20	Primary	\$/MWh	0.01223	0.04527	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07660	0.00580	0.22878	(0.00008)	0.31110
21	Semi-Peak															
22	Secondary	\$/MWh	0.01223	0.04550	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07683	0.00580	0.10305	(0.00008)	0.18560
23	Primary	\$/MWh	0.01223	0.04527	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07660	0.00580	0.10251	(0.00008)	0.18483
24	Off-Peak															
25	Secondary	\$/MWh	0.01223	0.04550	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07683	0.00580	0.05931	(0.00008)	0.14186
26	Primary	\$/MWh	0.01223	0.04527	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07660	0.00580	0.05900	(0.00008)	0.14132
27	Winter															
28	On-Peak															
29	Secondary	\$/MWh	0.01223	0.04550	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07683	0.00580	0.10073	(0.00008)	0.18328
30	Primary	\$/MWh	0.01223	0.04527	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07660	0.00580	0.10020	(0.00008)	0.18252
31	Semi-Peak															
32	Secondary	\$/MWh	0.01223	0.04550	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07683	0.00580	0.04722	(0.00008)	0.12977
33	Primary	\$/MWh	0.01223	0.04527	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07660	0.00580	0.04698	(0.00008)	0.12930
34	Off-Peak															
35	Secondary	\$/MWh	0.01223	0.04550	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07683	0.00580	0.04721	(0.00008)	0.12976
36	Primary	\$/MWh	0.01223	0.04527	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07660	0.00580	0.04696	(0.00008)	0.12928
37	Greater than or equal to 20kW															
38	Basic Service Fee															
39	Secondary															
40	20-75 kW	\$/Month	0.00	43.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.49	0.00	0.00	0.00	43.49
41	75-100 kW	\$/Month	0.00	73.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	73.49	0.00	0.00	0.00	73.49
42	100-200 kW	\$/Month	0.00	91.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	91.49	0.00	0.00	0.00	91.49
43	>200 kW	\$/Month	0.00	151.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	151.49	0.00	0.00	0.00	151.49
44	Primary															
45	20-75 kW	\$/Month	0.00	43.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.49	0.00	0.00	0.00	43.49
46	75-100 kW	\$/Month	0.00	73.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	73.49	0.00	0.00	0.00	73.49
47	100-200 kW	\$/Month	0.00	91.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	91.49	0.00	0.00	0.00	91.49
48	>200 kW	\$/Month	0.00	151.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	151.49	0.00	0.00	0.00	151.49
49	Non-Coincident Demand															
50	Secondary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
51	Primary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
52	On-Peak Demand															
53	Summer															
54	Secondary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.65	0.00	0.65
55	Primary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.65	0.00	0.65
56	Winter															
57	Secondary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
58	Primary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
59	Energy Charge															
60	Summer															
61	On-Peak															
62	Secondary	\$/MWh	0.01223	0.04550	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07683	0.00580	0.06201	(0.00008)	0.14456
63	Primary	\$/MWh	0.01223	0.04527	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07660	0.00580	0.06170	(0.00008)	0.14402
64	Semi-Peak															
65	Secondary	\$/MWh	0.01223	0.04550	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07683	0.00580	0.06134	(0.00008)	0.14389
66	Primary	\$/MWh	0.01223	0.04527	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07660	0.00580	0.06103	(0.00008)	0.14335
67	Off-Peak															
68	Secondary	\$/MWh	0.01223	0.04550	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07683	0.00580	0.05774	(0.00008)	0.14029
69	Primary	\$/MWh	0.01223	0.04527	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07660	0.00580	0.05753	(0.00008)	0.13985
70	Winter															
71	On-Peak															
72	Secondary	\$/MWh	0.01223	0.04550	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07683	0.00580	0.17525	(0.00008)	0.25780
73	Primary	\$/MWh	0.01223	0.04527	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07660	0.00580	0.17440	(0.00008)	0.25672
74	Semi-Peak															
75	Secondary	\$/MWh	0.01223	0.04550	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07683	0.00580	0.08215	(0.00008)	0.16470
76	Primary	\$/MWh	0.01223	0.04527	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07660	0.00580	0.08179	(0.00008)	0.16411
77	Off-Peak															
78	Secondary	\$/MWh	0.01223	0.04550	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07683	0.00580	0.08213	(0.00008)	0.16468
79																

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	TOU-SCH-S (GF)															
2	Less than 20 kW (3 Period)															
3	Basic Service Fee															
4	Secondary															
5	0-5 kW	\$/Month	0.00	78.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	78.69	0.00	0.00	0.00	78.69
6	5-20 kW	\$/Month	0.00	78.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	78.69	0.00	0.00	0.00	78.69
7	20-50 kW	\$/Month	0.00	78.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	78.69	0.00	0.00	0.00	78.69
8	>50 kW	\$/Month	0.00	78.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	78.69	0.00	0.00	0.00	78.69
9	Primary															
10	0-5 kW	\$/Month	0.00	104.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	104.14	0.00	0.00	0.00	104.14
11	5-20 kW	\$/Month	0.00	104.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	104.14	0.00	0.00	0.00	104.14
12	20-50 kW	\$/Month	0.00	104.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	104.14	0.00	0.00	0.00	104.14
13	>50 kW	\$/Month	0.00	104.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	104.14	0.00	0.00	0.00	104.14
14	Non-Coincident Demand															
15	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	On-Peak Demand															
18	Summer															
19	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Winter															
22	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Energy Charge															
25	Summer: On-Peak															
26	Secondary	\$/kWh	0.02530	0.05127	0.01476	0.00006	0.00101	0.00935	0.00004	0.00000	0.00000	0.10179	0.00580	0.18108	(0.00008)	0.28859
27	Primary	\$/kWh	0.02530	0.05101	0.01476	0.00006	0.00101	0.00935	0.00004	0.00000	0.00000	0.10153	0.00580	0.18013	(0.00008)	0.28738
28	Summer: Semi-Peak															
29	Secondary	\$/kWh	0.02530	0.05127	0.01476	0.00006	0.00101	0.00935	0.00004	0.00000	0.00000	0.10179	0.00580	0.14667	(0.00008)	0.25418
30	Primary	\$/kWh	0.02530	0.05101	0.01476	0.00006	0.00101	0.00935	0.00004	0.00000	0.00000	0.10153	0.00580	0.14590	(0.00008)	0.25315
31	Summer: Off-Peak															
32	Secondary	\$/kWh	0.02530	0.05127	0.01476	0.00006	0.00101	0.00935	0.00004	0.00000	0.00000	0.10179	0.00580	0.04864	(0.00008)	0.15615
33	Primary	\$/kWh	0.02530	0.05101	0.01476	0.00006	0.00101	0.00935	0.00004	0.00000	0.00000	0.10153	0.00580	0.04839	(0.00008)	0.15564
34	Winter: On-Peak															
35	Secondary	\$/kWh	0.02530	0.05127	0.01476	0.00006	0.00101	0.00935	0.00004	0.00000	0.00000	0.10179	0.00580	0.13997	(0.00008)	0.24748
36	Primary	\$/kWh	0.02530	0.05101	0.01476	0.00006	0.00101	0.00935	0.00004	0.00000	0.00000	0.10153	0.00580	0.13929	(0.00008)	0.24654
37	Winter: Semi-Peak															
38	Secondary	\$/kWh	0.02530	0.05127	0.01476	0.00006	0.00101	0.00935	0.00004	0.00000	0.00000	0.10179	0.00580	0.06709	(0.00008)	0.17460
39	Primary	\$/kWh	0.02530	0.05101	0.01476	0.00006	0.00101	0.00935	0.00004	0.00000	0.00000	0.10153	0.00580	0.06680	(0.00008)	0.17405
40	Winter: Off-Peak															
41	Secondary	\$/kWh	0.02530	0.05127	0.01476	0.00006	0.00101	0.00935	0.00004	0.00000	0.00000	0.10179	0.00580	0.06631	(0.00008)	0.17382
42	Primary	\$/kWh	0.02530	0.05101	0.01476	0.00006	0.00101	0.00935	0.00004	0.00000	0.00000	0.10153	0.00580	0.06602	(0.00008)	0.17327

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	TOU-SCH-M/L (GF)															
2	Greater than or equal to 20 kW															
3	Basic Service Fee															
4	Less than or equal to 500 kW															
5	Secondary	\$/Month	0.00	223.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	223.56	0.00	0.00	0.00	223.56
6	Primary	\$/Month	0.00	60.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	60.29	0.00	0.00	0.00	60.29
7	Greater than 500 kW															
8	Secondary	\$/Month	0.00	223.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	223.56	0.00	0.00	0.00	223.56
9	Primary	\$/Month	0.00	60.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	60.29	0.00	0.00	0.00	60.29
10	Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23
11	Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17
12	Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22
13	Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13
14	Non-Coincident Demand															
15	Secondary	\$/kW	14.11	7.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.49	0.00	0.00	0.00	21.49
16	Primary	\$/kW	13.63	7.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.94	0.00	0.00	0.00	20.94
17	On-Peak Demand															
18	Summer															
19	Secondary	\$/kW	2.78	8.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.05	0.00	1.18	0.00	12.23
20	Primary	\$/kW	2.69	8.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.88	0.00	1.17	0.00	12.05
21	On-Peak Demand															
22	Winter															
23	Secondary	\$/kW	0.65	15.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.11	0.00	0.00	0.00	16.11
24	Primary	\$/kW	0.63	15.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.02	0.00	0.00	0.00	16.02
25	Power Factor															
26	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
27	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
28	Energy Charge															
29	Summer: On-Peak															
30	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.07074	(0.00008)	0.08369
31	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.07037	(0.00008)	0.08332
32	Summer: Semi-Peak															
33	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.07002	(0.00008)	0.08297
34	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.06965	(0.00008)	0.08260
35	Summer: Off-Peak															
36	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.06211	(0.00008)	0.07506
37	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.06179	(0.00008)	0.07474
38	Winter: On-Peak															
39	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.19295	(0.00008)	0.20590
40	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.19201	(0.00008)	0.20496
41	Winter: Semi-Peak															
42	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.09041	(0.00008)	0.10336
43	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.09002	(0.00008)	0.10297
44	Winter: Off-Peak															
45	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.09041	(0.00008)	0.10336
46	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.09001	(0.00008)	0.10296

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-SCH-DGR (GF)																
2	Basic Service Fee																
3	Less than or equal to 500 kW																
4	Secondary	\$/Month	0.00	223.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	223.56	0.00	0.00	0.00	223.56	
5	Primary	\$/Month	0.00	60.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	60.29	0.00	0.00	0.00	60.29	
6	Greater than 500 kW																
7	Secondary	\$/Month	0.00	223.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	223.56	0.00	0.00	0.00	223.56	
8	Primary	\$/Month	0.00	60.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	60.29	0.00	0.00	0.00	60.29	
9	Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23	
10	Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17	
11	Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
12	Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
13	Maximum Demand																
14	Secondary	\$/kW	14.11	0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.17	0.00	0.00	0.00	14.17	
15	Primary	\$/kW	13.63	0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.69	0.00	0.00	0.00	13.69	
16	Max On-Peak Demand																
17	Summer																
18	Secondary	\$/kW	2.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.78	0.00	0.00	0.00	2.78	
19	Primary	\$/kW	2.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.69	0.00	0.00	0.00	2.69	
20	Winter																
21	Secondary	\$/kW	0.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.65	0.00	0.00	0.00	0.65	
22	Primary	\$/kW	0.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.63	0.00	0.00	0.00	0.63	
23	Power Factor																
24	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
25	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
26	Energy																
27	Summer																
28	On-Peak																
29	Secondary	\$/kWh	(0.01719)	0.12215	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.12870	0.00580	0.09816	(0.00008)	0.23258	
30	Primary	\$/kWh	(0.01719)	0.12152	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.12807	0.00580	0.09773	(0.00008)	0.23152	
31	Semi-Peak																
32	Secondary	\$/kWh	(0.01719)	0.02321	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.02976	0.00580	0.08622	(0.00008)	0.12170	
33	Primary	\$/kWh	(0.01719)	0.02309	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.02964	0.00580	0.08580	(0.00008)	0.12116	
34	Off-Peak																
35	Secondary	\$/kWh	(0.01719)	0.02321	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.02976	0.00580	0.07415	(0.00008)	0.10963	
36	Primary	\$/kWh	(0.01719)	0.02309	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.02964	0.00580	0.07376	(0.00008)	0.10912	
37	Winter																
38	On-Peak																
39	Secondary	\$/kWh	(0.01719)	0.41979	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.42634	0.00580	0.17830	(0.00008)	0.61036	
40	Primary	\$/kWh	(0.01719)	0.41763	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.42418	0.00580	0.17744	(0.00008)	0.60734	
41	Semi-Peak																
42	Secondary	\$/kWh	(0.01719)	0.02321	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.02976	0.00580	0.08355	(0.00008)	0.11903	
43	Primary	\$/kWh	(0.01719)	0.02309	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.02964	0.00580	0.08318	(0.00008)	0.11854	
44	Off-Peak																
45	Secondary	\$/kWh	(0.01719)	0.02321	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.02976	0.00580	0.08355	(0.00008)	0.11903	
46	Primary	\$/kWh	(0.01719)	0.02309	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.02964	0.00580	0.08318	(0.00008)	0.11854	

ATTACHMENT E

Proposed Rates for Year 2 – Standard TOU Periods

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE DR															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05642)	0.00000	0.14444	0.00580	0.15868	(0.00008)	0.30884
9	101% to 130% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05642)	0.00000	0.14444	0.00580	0.15868	(0.00008)	0.30884
10	131% to 400% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02360	0.00000	0.22446	0.00580	0.15868	(0.00008)	0.38886
11	Above 400% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.31603	0.00000	0.51689	0.00580	0.15868	(0.00008)	0.68129
12	Winter Energy															
13	Baseline Energy	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.01121	0.00000	0.21207	0.00580	0.06508	(0.00008)	0.28287
14	101% to 130% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.01121	0.00000	0.21207	0.00580	0.06508	(0.00008)	0.28287
15	131% to 400% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.08451	0.00000	0.28537	0.00580	0.06508	(0.00008)	0.35617
16	Above 400% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.35236	0.00000	0.55322	0.00580	0.06508	(0.00008)	0.62402
17	Minimum Bill	Min Bill \$/Day	0.000	0.338	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.338	0.000	0.000	0.000	0.338
1	SCHEDULE DR (Medical Baseline)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12997)	0.00000	0.07089	0.00000	0.15868	(0.00008)	0.22949
9	101% to 130% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12997)	0.00000	0.07089	0.00000	0.15868	(0.00008)	0.22949
10	131% to 400% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07051)	0.00000	0.13035	0.00000	0.15868	(0.00008)	0.28895
11	Above 400% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.14679	0.00000	0.34765	0.00000	0.15868	(0.00008)	0.50625
12	Winter Energy															
13	Baseline Energy	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05566)	0.00000	0.14520	0.00000	0.06508	(0.00008)	0.21020
14	101% to 130% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05566)	0.00000	0.14520	0.00000	0.06508	(0.00008)	0.21020
15	131% to 400% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00120)	0.00000	0.19966	0.00000	0.06508	(0.00008)	0.26466
16	Above 400% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.19783	0.00000	0.39869	0.00000	0.06508	(0.00008)	0.46369
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169
1	SCHEDULE DR -LI (CARE)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05642)	0.00000	0.14370	0.00000	0.15868	(0.00008)	0.30230
9	101% to 130% of Baseline	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05642)	0.00000	0.14370	0.00000	0.15868	(0.00008)	0.30230
10	131% to 400% of Baseline	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.02360	0.00000	0.22372	0.00000	0.15868	(0.00008)	0.38232
11	Above 400% of Baseline	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.31603	0.00000	0.51615	0.00000	0.15868	(0.00008)	0.67475
12	Winter Energy															
13	Baseline Energy	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.01121	0.00000	0.21133	0.00000	0.06508	(0.00008)	0.27633
14	101% to 130% of Baseline	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.01121	0.00000	0.21133	0.00000	0.06508	(0.00008)	0.27633
15	131% to 400% of Baseline	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.08451	0.00000	0.28463	0.00000	0.06508	(0.00008)	0.34963
16	Above 400% of Baseline	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.35236	0.00000	0.55248	0.00000	0.06508	(0.00008)	0.61748
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169
1	SCHEDULE DR -LI (CARE & Medical Baseline)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12997)	0.00000	0.07015	0.00000	0.15868	(0.00008)	0.22875
9	101% to 130% of Baseline	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12997)	0.00000	0.07015	0.00000	0.15868	(0.00008)	0.22875
10	131% to 400% of Baseline	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07051)	0.00000	0.12961	0.00000	0.15868	(0.00008)	0.28821
11	Above 400% of Baseline	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.14679	0.00000	0.34691	0.00000	0.15868	(0.00008)	0.50551
12	Winter Energy															
13	Baseline Energy	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05566)	0.00000	0.14446	0.00000	0.06508	(0.00008)	0.20946
14	101% to 130% of Baseline	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05566)	0.00000	0.14446	0.00000	0.06508	(0.00008)	0.20946
15	131% to 400% of Baseline	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00120)	0.00000	0.19982	0.00000	0.06508	(0.00008)	0.26392
16	Above 400% of Baseline	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.19783	0.00000	0.39795	0.00000	0.06508	(0.00008)	0.46295
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.00											

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE DR (FERA)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05642)	0.00000	0.14444	0.00580	0.15868	(0.00008)	0.30884	
9	101% to 130% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05642)	0.00000	0.14444	0.00580	0.15868	(0.00008)	0.30884	
10	131% to 400% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02360	0.00000	0.22446	0.00580	0.15868	(0.00008)	0.38886	
11	Above 400% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.31603	0.00000	0.51689	0.00580	0.15868	(0.00008)	0.68129	
12	Winter Energy																
13	Baseline Energy	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.01121	0.00000	0.21207	0.00580	0.06508	(0.00008)	0.28287	
14	101% to 130% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.01121	0.00000	0.21207	0.00580	0.06508	(0.00008)	0.28287	
15	131% to 400% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.08451	0.00000	0.28537	0.00580	0.06508	(0.00008)	0.35617	
16	Above 400% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.35236	0.00000	0.55322	0.00580	0.06508	(0.00008)	0.62402	
17	Minimum Bill	Min Bill \$/Dav	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE DR (FERA & Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12997)	0.00000	0.07089	0.00000	0.15868	(0.00008)	0.22949	
9	101% to 130% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12997)	0.00000	0.07089	0.00000	0.15868	(0.00008)	0.22949	
10	131% to 400% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07051)	0.00000	0.13035	0.00000	0.15868	(0.00008)	0.28895	
11	Above 400% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.14679	0.00000	0.34765	0.00000	0.15868	(0.00008)	0.50625	
12	Winter Energy																
13	Baseline Energy	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05566)	0.00000	0.14520	0.00000	0.06508	(0.00008)	0.21020	
14	101% to 130% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05566)	0.00000	0.14520	0.00000	0.06508	(0.00008)	0.21020	
15	131% to 400% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00120)	0.00000	0.19966	0.00000	0.06508	(0.00008)	0.26466	
16	Above 400% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.19783	0.00000	0.39869	0.00000	0.06508	(0.00008)	0.46369	
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE DM																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05642)	0.00000	0.14444	0.00580	0.15868	(0.00008)	0.30884	
9	101% to 130% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05642)	0.00000	0.14444	0.00580	0.15868	(0.00008)	0.30884	
10	131% to 400% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02360	0.00000	0.22446	0.00580	0.15868	(0.00008)	0.38886	
11	Above 400% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.31603	0.00000	0.51689	0.00580	0.15868	(0.00008)	0.68129	
12	Winter Energy																
13	Baseline Energy	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.01121	0.00000	0.21207	0.00580	0.06508	(0.00008)	0.28287	
14	101% to 130% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.01121	0.00000	0.21207	0.00580	0.06508	(0.00008)	0.28287	
15	131% to 400% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.08451	0.00000	0.28537	0.00580	0.06508	(0.00008)	0.35617	
16	Above 400% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.35236	0.00000	0.55322	0.00580	0.06508	(0.00008)	0.62402	
17	Minimum Bill	Min Bill \$/Dav	0.000	0.338	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.338	0.000	0.000	0.000	0.338	
1	SCHEDULE DM (Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12997)	0.00000	0.07089	0.00000	0.15868	(0.00008)	0.22949	
9	101% to 130% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12997)	0.00000	0.07089	0.00000	0.15868	(0.00008)	0.22949	
10	131% to 400% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07051)	0.00000	0.13035	0.00000	0.15868	(0.00008)	0.28895	
11	Above 400% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.14679	0.00000	0.34765	0.00000	0.15868	(0.00008)	0.50625	
12	Winter Energy																
13	Baseline Energy	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05566)	0.00000	0.14520	0.00000	0.06508	(0.00008)	0.21020	
14	101% to 130% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05566)	0.00000	0.14520	0.00000	0.06508	(0.00008)	0.21020	
15	131% to 400% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00120)	0.00000	0.19966	0.00000	0.06508	(0.00008)	0.26466	
16	Above 400% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.19783	0.00000	0.39869	0.00000	0.06508	(0.00008)	0.46369	
17	Minimum Bill	Min Bill \$/Dav	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE DM (CARE)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy																
8	Baseline Energy	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05642)	0.00000	0.14370	0.00000	0.15868	(0.00008)	0.30230	
9	101% to 130% of Baseline	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05642)	0.00000	0.14370	0.00000	0.15868	(0.00008)	0.30230	
10	131% to 400% of Baseline	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.02360	0.00000	0.22372	0.00000	0.15868	(0.00008)	0.38232	
11	Above 400% of Baseline	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.31603	0.00000	0.51615	0.00000	0.15868	(0.00008)	0.67475	
12	Winter Energy																
13	Baseline Energy	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.01121	0.00000	0.21133	0.00000	0.06508	(0.00008)	0.27633	
14	101% to 130% of Baseline	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.01121	0.00000	0.21133	0.00000	0.06508	(0.00008)	0.27633	
15	131% to 400% of Baseline	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.08451	0.00000	0.28463	0.00000	0.06508	(0.00008)	0.34963	
16	Above 400% of Baseline	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.35236	0.00000	0.55248	0.00000	0.06508	(0.00008)	0.61748	
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE DM (CARE & Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy																
8	Baseline Energy	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12997)	0.00000	0.07015	0.00000	0.15868	(0.00008)	0.22875	
9	101% to 130% of Baseline	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12997)	0.00000	0.07015	0.00000	0.15868	(0.00008)	0.22875	
10	131% to 400% of Baseline	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07051)	0.00000	0.12961	0.00000	0.15868	(0.00008)	0.28821	
11	Above 400% of Baseline	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.14679	0.00000	0.34691	0.00000	0.15868	(0.00008)	0.50551	
12	Winter Energy																
13	Baseline Energy	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05566)	0.00000	0.14446	0.00000	0.06508	(0.00008)	0.20946	
14	101% to 130% of Baseline	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05566)	0.00000	0.14446	0.00000	0.06508	(0.00008)	0.20946	
15	131% to 400% of Baseline	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00120)	0.00000	0.19892	0.00000	0.06508	(0.00008)	0.26392	
16	Above 400% of Baseline	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.19783	0.00000	0.39795	0.00000	0.06508	(0.00008)	0.46295	
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE DM (FERA)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy																
8	Baseline Energy	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05642)	0.00000	0.14444	0.00580	0.15868	(0.00008)	0.30884	
9	101% to 130% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05642)	0.00000	0.14444	0.00580	0.15868	(0.00008)	0.30884	
10	131% to 400% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02360	0.00000	0.22446	0.00580	0.15868	(0.00008)	0.38886	
11	Above 400% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.31603	0.00000	0.51689	0.00580	0.15868	(0.00008)	0.68129	
12	Winter Energy																
13	Baseline Energy	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.01121	0.00000	0.21207	0.00580	0.06508	(0.00008)	0.28287	
14	101% to 130% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.01121	0.00000	0.21207	0.00580	0.06508	(0.00008)	0.28287	
15	131% to 400% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.08451	0.00000	0.28537	0.00580	0.06508	(0.00008)	0.35617	
16	Above 400% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.35236	0.00000	0.55322	0.00580	0.06508	(0.00008)	0.62402	
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE DM (FERA & Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy																
8	Baseline Energy	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12997)	0.00000	0.07089	0.00000	0.15868	(0.00008)	0.22949	
9	101% to 130% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12997)	0.00000	0.07089	0.00000	0.15868	(0.00008)	0.22949	
10	131% to 400% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07051)	0.00000	0.13035	0.00000	0.15868	(0.00008)	0.28895	
11	Above 400% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.14679	0.00000	0.34765	0.00000	0.15868	(0.00008)	0.50625	
12	Winter Energy																
13	Baseline Energy	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05566)	0.00000	0.14520	0.00000	0.06508	(0.00008)	0.21020	
14	101% to 130% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05566)	0.00000	0.14520	0.00000	0.06508	(0.00008)	0.21020	
15	131% to 400% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00120)	0.00000	0.19966	0.00000	0.06508	(0.00008)	0.26466	
16	Above 400% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.19783	0.00000	0.39869	0.00000	0.06508	(0.00008)	0.46369	
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169					

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE DS (CLOSED)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05642)	0.00000	0.14444	0.00580	0.15868	(0.00008)	0.30884	
9	101% to 130% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05642)	0.00000	0.14444	0.00580	0.15868	(0.00008)	0.30884	
10	131% to 400% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02360	0.00000	0.22446	0.00580	0.15868	(0.00008)	0.38886	
11	Above 400% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.31603	0.00000	0.51689	0.00580	0.15868	(0.00008)	0.68129	
12	Winter Energy																
13	Baseline Energy	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.01121	0.00000	0.21207	0.00580	0.06508	(0.00008)	0.28287	
14	101% to 130% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.01121	0.00000	0.21207	0.00580	0.06508	(0.00008)	0.28287	
15	131% to 400% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.08451	0.00000	0.28537	0.00580	0.06508	(0.00008)	0.35617	
16	Above 400% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.35236	0.00000	0.55322	0.00580	0.06508	(0.00008)	0.62402	
17	Minimum Bill	Min Bill \$/Day	0.000	0.338	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.338	0.000	0.000	0.000	0.338	
1	SCHEDULE DS (Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12997)	0.00000	0.07089	0.00000	0.15868	(0.00008)	0.22949	
9	101% to 130% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12997)	0.00000	0.07089	0.00000	0.15868	(0.00008)	0.22949	
10	131% to 400% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07051)	0.00000	0.13035	0.00000	0.15868	(0.00008)	0.28895	
11	Above 400% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.14679	0.00000	0.34765	0.00000	0.15868	(0.00008)	0.50625	
12	Winter Energy																
13	Baseline Energy	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05566)	0.00000	0.14520	0.00000	0.06508	(0.00008)	0.21020	
14	101% to 130% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05566)	0.00000	0.14520	0.00000	0.06508	(0.00008)	0.21020	
15	131% to 400% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00120)	0.00000	0.19966	0.00000	0.06508	(0.00008)	0.26466	
16	Above 400% of Baseline	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.19783	0.00000	0.39869	0.00000	0.06508	(0.00008)	0.46369	
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE DS (CARE)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05642)	0.00000	0.14370	0.00000	0.15868	(0.00008)	0.30230	
9	101% to 130% of Baseline	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05642)	0.00000	0.14370	0.00000	0.15868	(0.00008)	0.30230	
10	131% to 400% of Baseline	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.02360	0.00000	0.22372	0.00000	0.15868	(0.00008)	0.38232	
11	Above 400% of Baseline	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.31603	0.00000	0.51615	0.00000	0.15868	(0.00008)	0.67475	
12	Winter Energy																
13	Baseline Energy	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.01121	0.00000	0.21133	0.00000	0.06508	(0.00008)	0.27633	
14	101% to 130% of Baseline	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.01121	0.00000	0.21133	0.00000	0.06508	(0.00008)	0.27633	
15	131% to 400% of Baseline	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.08451	0.00000	0.28463	0.00000	0.06508	(0.00008)	0.34963	
16	Above 400% of Baseline	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.35236	0.00000	0.55248	0.00000	0.06508	(0.00008)	0.61748	
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE DS (CARE & Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12997)	0.00000	0.07015	0.00000	0.15868	(0.00008)	0.22875	
9	101% to 130% of Baseline	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12997)	0.00000	0.07015	0.00000	0.15868	(0.00008)	0.22875	
10	131% to 400% of Baseline	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07051)	0.00000	0.12961	0.00000	0.15868	(0.00008)	0.28821	
11	Above 400% of Baseline	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.14679	0.00000	0.34691	0.00000	0.15868	(0.00008)	0.50551	
12	Winter Energy																
13	Baseline Energy	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05566)	0.00000	0.14446	0.00000	0.06508	(0.00008)	0.20946	
14	101% to 130% of Baseline	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05566)	0.00000	0.14446	0.00000	0.06508	(0.00008)	0.20946	
15	131% to 400% of Baseline	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00120)	0.00000	0.19892	0.00000	0.06508	(0.00008)	0.26392	
16	Above 400% of Baseline	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.19783	0.00000	0.39795	0.00000	0.06508	(0.00008)	0.46295	
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE DT-RV (FERA)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05642)	0.00000	0.14444	0.00580	0.15868	(0.00008)	0.30884	
9	101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05642)	0.00000	0.14444	0.00580	0.15868	(0.00008)	0.30884	
10	131% to 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02360	0.00000	0.22446	0.00580	0.15868	(0.00008)	0.38886	
11	Above 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.31603	0.00000	0.51689	0.00580	0.15868	(0.00008)	0.68129	
12	Winter Energy																
13	Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.01121	0.00000	0.21207	0.00580	0.06508	(0.00008)	0.28287	
14	101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.01121	0.00000	0.21207	0.00580	0.06508	(0.00008)	0.28287	
15	131% to 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.08451	0.00000	0.28537	0.00580	0.06508	(0.00008)	0.35617	
16	Above 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.35236	0.00000	0.55322	0.00580	0.06508	(0.00008)	0.62402	
17	Minimum Bill	Min Bill \$/Dav	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE DT-RV (FERA & Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12997)	0.00000	0.07089	0.00000	0.15868	(0.00008)	0.22949	
9	101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.12997)	0.00000	0.07089	0.00000	0.15868	(0.00008)	0.22949	
10	131% to 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07051)	0.00000	0.13035	0.00000	0.15868	(0.00008)	0.28895	
11	Above 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.14679	0.00000	0.34765	0.00000	0.15868	(0.00008)	0.50625	
12	Winter Energy																
13	Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05566)	0.00000	0.14520	0.00000	0.06508	(0.00008)	0.21020	
14	101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05566)	0.00000	0.14520	0.00000	0.06508	(0.00008)	0.21020	
15	131% to 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00120)	0.00000	0.19966	0.00000	0.06508	(0.00008)	0.26466	
16	Above 400% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.19783	0.00000	0.39869	0.00000	0.06508	(0.00008)	0.46369	
17	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE DR-TOU																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	On-Peak: Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05761)	0.00000	0.14325	0.00580	0.16446	(0.00008)	0.31343	
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05761)	0.00000	0.14325	0.00580	0.16446	(0.00008)	0.31343	
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02360	0.00000	0.22446	0.00580	0.16446	(0.00008)	0.39464	
11	On-Peak: Above 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02360	0.00000	0.22446	0.00580	0.16446	(0.00008)	0.39464	
12	Semi-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
13	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
14	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
15	Semi-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
16	Off-Peak: Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05761)	0.00000	0.14325	0.00580	0.16446	(0.00008)	0.31342	
17	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05761)	0.00000	0.14325	0.00580	0.16446	(0.00008)	0.31342	
18	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02360	0.00000	0.22446	0.00580	0.16446	(0.00008)	0.39463	
19	Off-Peak: Above 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02360	0.00000	0.22446	0.00580	0.16446	(0.00008)	0.39463	
20	Winter Energy																
21	On-Peak: Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02527	0.00000	0.22613	0.00580	0.05562	(0.00008)	0.28747	
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02527	0.00000	0.22613	0.00580	0.05562	(0.00008)	0.28747	
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.09975	0.00000	0.30061	0.00580	0.05562	(0.00008)	0.36195	
24	On-Peak: Above 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.09975	0.00000	0.30061	0.00580	0.05562	(0.00008)	0.36195	
25	Semi-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
26	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
27	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
28	Semi-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
29	Off-Peak: Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.05123	0.00000	0.25209	0.00580	0.05561	(0.00008)	0.31342	
30	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.05123	0.00000	0.25209	0.00580	0.05561	(0.00008)	0.31342	
31	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287												

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE DR-TOU (Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	On-Peak: Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.13234)	0.00000	0.06852	0.00000	0.16446	(0.00008)	0.23290	
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.13234)	0.00000	0.06852	0.00000	0.16446	(0.00008)	0.23290	
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07199)	0.00000	0.12887	0.00000	0.16446	(0.00008)	0.29325	
11	On-Peak: Above 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07199)	0.00000	0.12887	0.00000	0.16446	(0.00008)	0.29325	
12	Semi-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
13	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
14	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
15	Semi-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
16	Off-Peak: Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.13234)	0.00000	0.06852	0.00000	0.16446	(0.00008)	0.23289	
17	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.13234)	0.00000	0.06852	0.00000	0.16446	(0.00008)	0.23289	
18	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07199)	0.00000	0.12887	0.00000	0.16446	(0.00008)	0.29324	
19	Off-Peak: Above 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07199)	0.00000	0.12887	0.00000	0.16446	(0.00008)	0.29324	
20	Winter Energy																
21	On-Peak: Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.04279)	0.00000	0.15807	0.00000	0.05562	(0.00008)	0.21361	
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.04279)	0.00000	0.15807	0.00000	0.05562	(0.00008)	0.21361	
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.01256	0.00000	0.21342	0.00000	0.05562	(0.00008)	0.26896	
24	On-Peak: Above 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.01256	0.00000	0.21342	0.00000	0.05562	(0.00008)	0.26896	
25	Semi-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
26	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
27	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
28	Semi-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
29	Off-Peak: Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.02350)	0.00000	0.17736	0.00000	0.05561	(0.00008)	0.23289	
30	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.02350)	0.00000	0.17736	0.00000	0.05561	(0.00008)	0.23289	
31	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.03685	0.00000	0.23771	0.00000	0.05561	(0.00008)	0.29324	
32	Off-Peak: Above 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.03685	0.00000	0.23771	0.00000	0.05561	(0.00008)	0.29324	
33	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE DR-TOU (CARE)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	On-Peak: Baseline Energy	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05781)	0.00000	0.14251	0.00000	0.16446	(0.00008)	0.30689	
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05781)	0.00000	0.14251	0.00000	0.16446	(0.00008)	0.30689	
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.02361	0.00000	0.22373	0.00000	0.16446	(0.00008)	0.38811	
11	On-Peak: Above 200% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.02361	0.00000	0.22373	0.00000	0.16446	(0.00008)	0.38811	
12	Semi-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
13	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
14	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
15	Semi-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
16	Off-Peak: Baseline Energy	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05781)	0.00000	0.14251	0.00000	0.16446	(0.00008)	0.30688	
17	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05781)	0.00000	0.14251	0.00000	0.16446	(0.00008)	0.30688	
18	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.02361	0.00000	0.22373	0.00000	0.16446	(0.00008)	0.38810	
19	Off-Peak: Above 200% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.02361	0.00000	0.22373	0.00000	0.16446	(0.00008)	0.38810	
20	Winter Energy																
21	On-Peak: Baseline Energy	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.02527	0.00000	0.22539	0.00000	0.05562	(0.00008)	0.28093	
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.02527	0.00000	0.22539	0.00000	0.05562	(0.00008)	0.28093	
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.09976	0.00000	0.29888	0.00000	0.05562	(0.00008)	0.35542	
24	On-Peak: Above 200% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.09976	0.00000	0.29888	0.00000	0.05562	(0.00008)	0.35542	
25	Semi-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
26	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
27	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
28	Semi-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
29	Off-Peak: Baseline Energy	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.0134									

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE DR-TOU (CARE & Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	On-Peak: Baseline Energy	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.13234)	0.00000	0.06778	0.00000	0.16446	(0.00008)	0.23216	
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.13234)	0.00000	0.06778	0.00000	0.16446	(0.00008)	0.23216	
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07199)	0.00000	0.12813	0.00000	0.16446	(0.00008)	0.29251	
11	On-Peak: Above 200% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07199)	0.00000	0.12813	0.00000	0.16446	(0.00008)	0.29251	
12	Semi-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
13	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
14	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
15	Semi-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
16	Off-Peak: Baseline Energy	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.13233)	0.00000	0.06779	0.00000	0.16445	(0.00008)	0.23216	
17	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.13233)	0.00000	0.06779	0.00000	0.16445	(0.00008)	0.23216	
18	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07199)	0.00000	0.12813	0.00000	0.16445	(0.00008)	0.29250	
19	Off-Peak: Above 200% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07199)	0.00000	0.12813	0.00000	0.16445	(0.00008)	0.29250	
20	Winter Energy																
21	On-Peak: Baseline Energy	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.04279)	0.00000	0.15733	0.00000	0.05562	(0.00008)	0.21287	
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.04279)	0.00000	0.15733	0.00000	0.05562	(0.00008)	0.21287	
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.01256	0.00000	0.21268	0.00000	0.05562	(0.00008)	0.26822	
24	On-Peak: Above 200% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.01256	0.00000	0.21268	0.00000	0.05562	(0.00008)	0.26822	
25	Semi-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
26	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
27	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
28	Semi-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
29	Off-Peak: Baseline Energy	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.02349)	0.00000	0.17663	0.00000	0.05561	(0.00008)	0.23216	
30	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.02349)	0.00000	0.17663	0.00000	0.05561	(0.00008)	0.23216	
31	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.03685	0.00000	0.23697	0.00000	0.05561	(0.00008)	0.29250	
32	Off-Peak: Above 200% of Baseline	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.03685	0.00000	0.23697	0.00000	0.05561	(0.00008)	0.29250	
33	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE DR-TOU (FERA)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	On-Peak: Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05761)	0.00000	0.14325	0.00580	0.16446	(0.00008)	0.31343	
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05761)	0.00000	0.14325	0.00580	0.16446	(0.00008)	0.31343	
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02360	0.00000	0.22446	0.00580	0.16446	(0.00008)	0.39464	
11	On-Peak: Above 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02360	0.00000	0.22446	0.00580	0.16446	(0.00008)	0.39464	
12	Semi-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
13	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
14	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
15	Semi-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
16	Off-Peak: Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05761)	0.00000	0.14325	0.00580	0.16445	(0.00008)	0.31342	
17	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.05761)	0.00000	0.14325	0.00580	0.16445	(0.00008)	0.31342	
18	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02360	0.00000	0.22446	0.00580	0.16445	(0.00008)	0.39463	
19	Off-Peak: Above 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02360	0.00000	0.22446	0.00580	0.16445	(0.00008)	0.39463	
20	Winter Energy																
21	On-Peak: Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02527	0.00000	0.22613	0.00580	0.05562	(0.00008)	0.28747	
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02527	0.00000	0.22613	0.00580	0.05562	(0.00008)	0.28747	
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.09975	0.00000	0.30061	0.00580	0.05562	(0.00008)	0.36195	
24	On-Peak: Above 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.09975	0.00000	0.30061	0.00580	0.05562	(0.00008)	0.36195	
25	Semi-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
26	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
27	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
28	Semi-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
29	Off-Peak: Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0									

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE DR-TOU (FERA & Medical Baseline)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	On-Peak: Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.13234)	0.00000	0.06852	0.00000	0.16446	(0.00008)	0.23290
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.13234)	0.00000	0.06852	0.00000	0.16446	(0.00008)	0.23290
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07199)	0.00000	0.12887	0.00000	0.16446	(0.00008)	0.29325
11	On-Peak: Above 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07199)	0.00000	0.12887	0.00000	0.16446	(0.00008)	0.29325
12	Semi-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	Semi-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	Off-Peak: Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.13234)	0.00000	0.06852	0.00000	0.16445	(0.00008)	0.23289
17	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.13234)	0.00000	0.06852	0.00000	0.16445	(0.00008)	0.23289
18	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07199)	0.00000	0.12887	0.00000	0.16445	(0.00008)	0.29324
19	Off-Peak: Above 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07199)	0.00000	0.12887	0.00000	0.16445	(0.00008)	0.29324
20	Winter Energy															
21	On-Peak: Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.04279)	0.00000	0.15807	0.00000	0.05562	(0.00008)	0.21361
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.04279)	0.00000	0.15807	0.00000	0.05562	(0.00008)	0.21361
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.01256	0.00000	0.21342	0.00000	0.05562	(0.00008)	0.26896
24	On-Peak: Above 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.01256	0.00000	0.21342	0.00000	0.05562	(0.00008)	0.26896
25	Semi-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	Semi-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	Off-Peak: Baseline Energy	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.02350)	0.00000	0.17736	0.00000	0.05561	(0.00008)	0.23289
30	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.02350)	0.00000	0.17736	0.00000	0.05561	(0.00008)	0.23289
31	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.03685	0.00000	0.23771	0.00000	0.05561	(0.00008)	0.29324
32	Off-Peak: Above 200% of Baseline	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.03685	0.00000	0.23771	0.00000	0.05561	(0.00008)	0.29324
33	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169
1	SCHEDULE DR-SES															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	Summer: On-Peak	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20086	0.00580	0.30112	(0.00008)	0.50770
9	Summer: Off-Peak	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20086	0.00580	0.13120	(0.00008)	0.33778
10	Summer: Super Off-Peak	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20086	0.00580	0.04689	(0.00008)	0.25347
11	Winter: On-Peak	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20086	0.00580	0.09848	(0.00008)	0.30506
12	Winter: Off-Peak	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20086	0.00580	0.05520	(0.00008)	0.26178
13	Winter: Super Off-Peak	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20086	0.00580	0.04264	(0.00008)	0.24922
14	Minimum Bill	Min Bill \$/Day	0.000	0.338	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.338	0.000	0.000	0.000	0.338
1	SCHEDULE DR-SES (Medical Baseline)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	Summer: On-Peak	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20086	0.00000	0.30112	(0.00008)	0.50190
9	Summer: Off-Peak	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20086	0.00000	0.13120	(0.00008)	0.33198
10	Summer: Super Off-Peak	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20086	0.00000	0.04689	(0.00008)	0.24767
11	Winter: On-Peak	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20086	0.00000	0.09848	(0.00008)	0.29926
12	Winter: Off-Peak	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20086	0.00000	0.05520	(0.00008)	0.25598
13	Winter: Super Off-Peak	\$/kWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20086	0.00000	0.04264	(0.00008)	0.24342
14	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
SCHEDULE DR-SES (CARE)																
1	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On-Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	Summer: On-Peak	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20012	0.00000	0.30112	(0.00008)	0.50116
9	Summer: Off-Peak	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20012	0.00000	0.13120	(0.00008)	0.33124
10	Summer: Super Off-Peak	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20012	0.00000	0.04689	(0.00008)	0.24693
11	Winter: On-Peak	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20012	0.00000	0.09848	(0.00008)	0.29852
12	Winter: Off-Peak	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20012	0.00000	0.05520	(0.00008)	0.25524
13	Winter: Super Off-Peak	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20012	0.00000	0.04264	(0.00008)	0.24268
14	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169
SCHEDULE DR-SES (CARE & Medical Baseline)																
1	Basic Service Fee	\$/Month	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3	Non-Coincident Demand	\$/kW	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
4	On-Peak Demand															
5	Summer	\$/kW	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
6	Winter	\$/kW	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7	Energy Charge															
8	Summer: On-Peak	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20012	0.00000	0.30112	(0.00008)	0.50116
9	Summer: Off-Peak	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20012	0.00000	0.13120	(0.00008)	0.33124
10	Summer: Super Off-Peak	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20012	0.00000	0.04689	(0.00008)	0.24693
11	Winter: On-Peak	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20012	0.00000	0.09848	(0.00008)	0.29852
12	Winter: Off-Peak	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20012	0.00000	0.05520	(0.00008)	0.25524
13	Winter: Super Off-Peak	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20012	0.00000	0.04264	(0.00008)	0.24268
14	Minimum Bill	Min \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169
SCHEDULE EV-TOU																
1	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak: Summer	\$/kWh	0.04871	0.15023	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.22627	0.00580	0.30112	(0.00008)	0.53311
9	Off-Peak: Summer	\$/kWh	0.04871	0.15023	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.22627	0.00580	0.13120	(0.00008)	0.36319
10	Super Off-Peak: Summer	\$/kWh	0.04871	0.06161	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.13765	0.00580	0.04689	(0.00008)	0.19026
11	On-Peak: Winter	\$/kWh	0.04871	0.15023	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.22627	0.00580	0.09848	(0.00008)	0.33047
12	Off-Peak: Winter	\$/kWh	0.04871	0.15023	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.22627	0.00580	0.05520	(0.00008)	0.28719
13	Super Off-Peak: Winter	\$/kWh	0.04871	0.06161	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.13765	0.00580	0.04264	(0.00008)	0.18601
14	Minimum Bill	Min Bill \$/Day	0.000	0.338	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.338	0.000	0.000	0.000	0.338
SCHEDULE EV-TOU-2																
1	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak: Summer	\$/kWh	0.04871	0.15023	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.22627	0.00580	0.30112	(0.00008)	0.53311
9	Off-Peak: Summer	\$/kWh	0.04871	0.15023	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.22627	0.00580	0.13120	(0.00008)	0.36319
10	Super Off-Peak: Summer	\$/kWh	0.04871	0.06161	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.13765	0.00580	0.04689	(0.00008)	0.19026
11	On-Peak: Winter	\$/kWh	0.04871	0.15023	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.22627	0.00580	0.09848	(0.00008)	0.33047
12	Off-Peak: Winter	\$/kWh	0.04871	0.15023	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.22627	0.00580	0.05520	(0.00008)	0.28719
13	Super Off-Peak: Winter	\$/kWh	0.04871	0.06161	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.13765	0.00580	0.04264	(0.00008)	0.18601
14	Minimum Bill	Min Bill \$/Day	0.000	0.338	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.338	0.000	0.000	0.000	0.338
SCHEDULE EV-TOU-2 (Medical Baseline)																
1	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak: Summer	\$/kWh	0.04871	0.15023	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.22627	0.00000	0.30112	(0.00008)	0.52731
9	Off-Peak: Summer	\$/kWh	0.04871	0.15023	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.22627	0.00000	0.13120	(0.00008)	0.35739
10	Super Off-Peak: Summer	\$/kWh	0.04871	0.06161	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.13765	0.00000	0.04689	(0.00008)	0.18446
11	On-Peak: Winter	\$/kWh	0.04871	0.15023	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.22627	0.00000	0.09848	(0.00008)	0.32467
12	Off-Peak: Winter	\$/kWh	0.04871	0.15023	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.22627	0.00000	0.05520	(0.00008)	0.28139
13	Super Off-Peak: Winter	\$/kWh	0.04871	0.06161	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.13765	0.00000	0.04264	(0.00008)	0.18021
14	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.1				

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE EV-TOU-2 (CARE)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak: Summer	\$/kWh	0.04871	0.14949	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.22553	0.00000	0.30112	(0.00008)	0.52657
9	Off-Peak: Summer	\$/kWh	0.04871	0.14949	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.22553	0.00000	0.13120	(0.00008)	0.35665
10	Super Off-Peak: Summer	\$/kWh	0.04871	0.06087	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.13691	0.00000	0.04689	(0.00008)	0.18372
11	On-Peak: Winter	\$/kWh	0.04871	0.14949	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.22553	0.00000	0.09848	(0.00008)	0.32393
12	Off-Peak: Winter	\$/kWh	0.04871	0.14949	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.22553	0.00000	0.05520	(0.00008)	0.28065
13	Super Off-Peak: Winter	\$/kWh	0.04871	0.06087	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.13691	0.00000	0.04284	(0.00008)	0.17947
14	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169
1	EV-TOU-5															
2	Basic Service Fee	\$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.00	0.00	0.00	0.00	16.00
3	Energy Charge															
4	On-Peak: Summer	\$/kWh	0.04871	0.12873	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20477	0.00580	0.29531	(0.00008)	0.50580
5	Off-Peak: Summer	\$/kWh	0.04871	0.12873	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20477	0.00580	0.13281	(0.00008)	0.34330
6	Super Off-Peak: Summer	\$/kWh	0.00000	0.00000	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.02733	0.00580	0.04747	(0.00008)	0.08052
7	On-Peak: Winter	\$/kWh	0.04871	0.12873	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20477	0.00580	0.09969	(0.00008)	0.31018
8	Off-Peak: Winter	\$/kWh	0.04871	0.12873	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20477	0.00580	0.05587	(0.00008)	0.26636
9	Super Off-Peak: Winter	\$/kWh	0.00000	0.00000	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.02733	0.00580	0.04316	(0.00008)	0.07621
10	Minimum Bill	Min Bill \$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1	EV-TOU-5 (Medical Baseline)															
2	Basic Service Fee	\$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00	8.00
3	Energy Charge															
4	On-Peak: Summer	\$/kWh	0.04871	0.12873	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20477	0.00000	0.29531	(0.00008)	0.50000
5	Off-Peak: Summer	\$/kWh	0.04871	0.12873	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20477	0.00000	0.13281	(0.00008)	0.33750
6	Super Off-Peak: Summer	\$/kWh	0.00000	0.00000	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.02733	0.00000	0.04747	(0.00008)	0.07472
7	On-Peak: Winter	\$/kWh	0.04871	0.12873	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20477	0.00000	0.09969	(0.00008)	0.30438
8	Off-Peak: Winter	\$/kWh	0.04871	0.12873	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20477	0.00000	0.05587	(0.00008)	0.26056
9	Super Off-Peak: Winter	\$/kWh	0.00000	0.00000	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.02733	0.00000	0.04316	(0.00008)	0.07041
10	Minimum Bill	Min Bill \$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1	EV-TOU-5 (CARE)															
2	Basic Service Fee	\$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00	8.00
3	Energy Charge															
4	On-Peak: Summer	\$/kWh	0.04871	0.12768	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20372	0.00000	0.29531	(0.00008)	0.49895
5	Off-Peak: Summer	\$/kWh	0.04871	0.12768	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20372	0.00000	0.13281	(0.00008)	0.33645
6	Super Off-Peak: Summer	\$/kWh	0.00000	0.00000	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.02733	0.00000	0.04747	(0.00008)	0.07472
7	On-Peak: Winter	\$/kWh	0.04871	0.12768	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20372	0.00000	0.09969	(0.00008)	0.30333
8	Off-Peak: Winter	\$/kWh	0.04871	0.12768	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20372	0.00000	0.05587	(0.00008)	0.25951
9	Super Off-Peak: Winter	\$/kWh	0.00000	0.00000	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.02733	0.00000	0.04316	(0.00008)	0.07041
10	Minimum Bill	Min Bill \$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1	SCHEDULE EV-TOU-5 (CARE & Medical Baseline)															
2	Basic Service Fee	\$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00	8.00
3	Energy Charge															
4	On-Peak: Summer	\$/kWh	0.04871	0.12768	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20372	0.00000	0.29531	(0.00008)	0.49895
5	Off-Peak: Summer	\$/kWh	0.04871	0.12768	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20372	0.00000	0.13281	(0.00008)	0.33645
6	Super Off-Peak: Summer	\$/kWh	0.00000	0.00000	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.02733	0.00000	0.04747	(0.00008)	0.07472
7	On-Peak: Winter	\$/kWh	0.04871	0.12768	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20372	0.00000	0.09969	(0.00008)	0.30333
8	Off-Peak: Winter	\$/kWh	0.04871	0.12768	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20372	0.00000	0.05587	(0.00008)	0.25951
9	Super Off-Peak: Winter	\$/kWh	0.00000	0.00000	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.02733	0.00000	0.04316	(0.00008)	0.07041
10	Minimum Bill	Min Bill \$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-DR																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02360	0.00000	0.22446	0.00580	0.21178	(0.00008)	0.44196	
9	Off-Peak: Summer	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02360	0.00000	0.22446	0.00580	0.16096	(0.00008)	0.39114	
10	Super Off-Peak: Summer	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02360	0.00000	0.22446	0.00580	0.10587	(0.00008)	0.33605	
11	On-Peak: Winter	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.08451	0.00000	0.28537	0.00580	0.10112	(0.00008)	0.39221	
12	Off-Peak: Winter	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.08451	0.00000	0.28537	0.00580	0.05688	(0.00008)	0.34777	
13	Super Off-Peak: Winter	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.08451	0.00000	0.28537	0.00580	0.04378	(0.00008)	0.33487	
14	Summer: Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08003)	0.00000	(0.08003)	0.00000	0.00000	0.00000	(0.08003)	
15	Summer: 101% to 130% Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08003)	0.00000	(0.08003)	0.00000	0.00000	0.00000	(0.08003)	
16	Winter: Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07330)	0.00000	(0.07330)	0.00000	0.00000	0.00000	(0.07330)	
17	Winter: 101% to 130% Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07330)	0.00000	(0.07330)	0.00000	0.00000	0.00000	(0.07330)	
18	Minimum Bill	Min Bill \$/Day	0.00	0.338	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.338	0.000	0.000	0.000	0.338	
1	SCHEDULE TOU-DR (Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07051)	0.00000	0.13035	0.00000	0.21178	(0.00008)	0.34205	
9	Off-Peak: Summer	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07051)	0.00000	0.13035	0.00000	0.16096	(0.00008)	0.29123	
10	Super Off-Peak: Summer	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07051)	0.00000	0.13035	0.00000	0.10587	(0.00008)	0.23614	
11	On-Peak: Winter	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00120)	0.00000	0.19966	0.00000	0.10112	(0.00008)	0.30070	
12	Off-Peak: Winter	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00120)	0.00000	0.19966	0.00000	0.05688	(0.00008)	0.25626	
13	Super Off-Peak: Winter	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00120)	0.00000	0.19966	0.00000	0.04378	(0.00008)	0.24336	
14	Summer: Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05947)	0.00000	(0.05947)	0.00000	0.00000	0.00000	(0.05947)	
15	Summer: 101% to 130% Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05947)	0.00000	(0.05947)	0.00000	0.00000	0.00000	(0.05947)	
16	Winter: Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05947)	0.00000	(0.05947)	0.00000	0.00000	0.00000	(0.05947)	
17	Winter: 101% to 130% Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05947)	0.00000	(0.05947)	0.00000	0.00000	0.00000	(0.05947)	
18	Minimum Bill	Min Bill \$/Day	0.00	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE TOU-DR (CARE)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.02360	0.00000	0.22372	0.00000	0.21178	(0.00008)	0.43542	
9	Off-Peak: Summer	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.02360	0.00000	0.22372	0.00000	0.16096	(0.00008)	0.38460	
10	Super Off-Peak: Summer	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.02360	0.00000	0.22372	0.00000	0.10587	(0.00008)	0.32951	
11	On-Peak: Winter	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.08451	0.00000	0.28463	0.00000	0.10112	(0.00008)	0.38567	
12	Off-Peak: Winter	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.08451	0.00000	0.28463	0.00000	0.05688	(0.00008)	0.34123	
13	Super Off-Peak: Winter	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.08451	0.00000	0.28463	0.00000	0.04378	(0.00008)	0.32833	
14	Summer: Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08003)	0.00000	(0.08003)	0.00000	0.00000	0.00000	(0.08003)	
15	Summer: 101% to 130% Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08003)	0.00000	(0.08003)	0.00000	0.00000	0.00000	(0.08003)	
16	Winter: Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07330)	0.00000	(0.07330)	0.00000	0.00000	0.00000	(0.07330)	
17	Winter: 101% to 130% Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07330)	0.00000	(0.07330)	0.00000	0.00000	0.00000	(0.07330)	
18	Minimum Bill	Min Bill \$/Day	0.00	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE TOU-DR (CARE & Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07051)	0.00000	0.12961	0.00000	0.21178	(0.00008)	0.34131	
9	Off-Peak: Summer	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07051)	0.00000	0.12961	0.00000	0.16096	(0.00008)	0.29049	
10	Super Off-Peak: Summer	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07051)	0.00000	0.12961	0.00000	0.10587	(0.00008)	0.23540	
11	On-Peak: Winter	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00120)	0.00000	0.19892	0.00000	0.10112	(0.00008)	0.29996	
12	Off-Peak: Winter	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00120)	0.00000	0.19892	0.00000	0.05688	(0.00008)	0.25522	
13	Super Off-Peak: Winter	\$/KWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.000								

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-DR (FERA)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02360	0.00000	0.22446	0.00580	0.21178	(0.00008)	0.44196	
9	Off-Peak: Summer	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02360	0.00000	0.22446	0.00580	0.16096	(0.00008)	0.39114	
10	Super Off-Peak: Summer	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02360	0.00000	0.22446	0.00580	0.10587	(0.00008)	0.33605	
11	On-Peak: Winter	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.08451	0.00000	0.28537	0.00580	0.10112	(0.00008)	0.39221	
12	Off-Peak: Winter	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.08451	0.00000	0.28537	0.00580	0.05668	(0.00008)	0.34777	
13	Super Off-Peak: Winter	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.08451	0.00000	0.28537	0.00580	0.04378	(0.00008)	0.33487	
14	Summer: Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08003)	0.00000	(0.08003)	0.00000	0.00000	0.00000	(0.08003)	
15	Summer: 101% to 130% Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08003)	0.00000	(0.08003)	0.00000	0.00000	0.00000	(0.08003)	
16	Winter: Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07330)	0.00000	(0.07330)	0.00000	0.00000	0.00000	(0.07330)	
17	Winter: 101% to 130% Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07330)	0.00000	(0.07330)	0.00000	0.00000	0.00000	(0.07330)	
18	Minimum Bill	Min Bill \$/Day	0.00	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE TOU-DR (FERA & Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07051)	0.00000	0.13035	0.00000	0.21178	(0.00008)	0.34205	
9	Off-Peak: Summer	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07051)	0.00000	0.13035	0.00000	0.16096	(0.00008)	0.29123	
10	Super Off-Peak: Summer	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07051)	0.00000	0.13035	0.00000	0.10587	(0.00008)	0.23614	
11	On-Peak: Winter	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00120)	0.00000	0.19966	0.00000	0.10112	(0.00008)	0.30070	
12	Off-Peak: Winter	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00120)	0.00000	0.19966	0.00000	0.05668	(0.00008)	0.25626	
13	Super Off-Peak: Winter	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00120)	0.00000	0.19966	0.00000	0.04378	(0.00008)	0.24336	
14	Summer: Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05947)	0.00000	(0.05947)	0.00000	0.00000	0.00000	(0.05947)	
15	Summer: 101% to 130% Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05947)	0.00000	(0.05947)	0.00000	0.00000	0.00000	(0.05947)	
16	Winter: Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05447)	0.00000	(0.05447)	0.00000	0.00000	0.00000	(0.05447)	
17	Winter: 101% to 130% Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05447)	0.00000	(0.05447)	0.00000	0.00000	0.00000	(0.05447)	
18	Minimum Bill	Min Bill \$/Day	0.00	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE TOU-DR1																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02360	0.00000	0.22446	0.00580	0.29531	(0.00008)	0.52549	
9	Off-Peak: Summer	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02360	0.00000	0.22446	0.00580	0.13281	(0.00008)	0.36299	
10	Super Off-Peak: Summer	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.02360	0.00000	0.22446	0.00580	0.04747	(0.00008)	0.27765	
11	On-Peak: Winter	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.08451	0.00000	0.28537	0.00580	0.09969	(0.00008)	0.39078	
12	Off-Peak: Winter	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.08451	0.00000	0.28537	0.00580	0.05668	(0.00008)	0.34696	
13	Super Off-Peak: Winter	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	0.08451	0.00000	0.28537	0.00580	0.04316	(0.00008)	0.33425	
14	Summer: Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08003)	0.00000	(0.08003)	0.00000	0.00000	0.00000	(0.08003)	
15	Summer: 101% to 130% Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08003)	0.00000	(0.08003)	0.00000	0.00000	0.00000	(0.08003)	
16	Winter: Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07330)	0.00000	(0.07330)	0.00000	0.00000	0.00000	(0.07330)	
17	Winter: 101% to 130% Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07330)	0.00000	(0.07330)	0.00000	0.00000	0.00000	(0.07330)	
18	Minimum Bill	Min \$/Day	0.00	0.338	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.338	0.000	0.000	0.000	0.338	
1	SCHEDULE TOU-DR1 (Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07051)	0.00000	0.13035	0.00000	0.29531	(0.00008)	0.42558	
9	Off-Peak: Summer	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07051)	0.00000	0.13035	0.00000	0.13281	(0.00008)	0.26308	
10	Super Off-Peak: Summer	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07051)	0.00000	0.13035	0.00000	0.04747	(0.00008)	0.17774	
11	On-Peak: Winter	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00120)	0.00000	0.19966	0.00000	0.09969	(0.00008)	0.29927	
12	Off-Peak: Winter	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00120)	0.00000	0.19966	0.00000	0.05668	(0.00008)	0.25545	
13	Super Off-Peak: Winter	\$/KWh	0.04871	0.12482	0.01287	0.00006	0.00093	0.01343	0.00								

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-DR2 (CARE)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On-Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	Summer: On-Peak	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.02705	0.00000	0.22717	0.00000	0.29531	(0.00008)	0.52240	
9	Summer: Off-Peak	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.02207	0.00000	0.22219	0.00000	0.09762	(0.00008)	0.31973	
10	Winter: On-Peak	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.08451	0.00000	0.28463	0.00000	0.09969	(0.00008)	0.38424	
11	Winter: Off-Peak	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	0.08451	0.00000	0.28463	0.00000	0.05002	(0.00008)	0.33457	
12	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08003)	0.00000	(0.08003)	0.00000	0.00000	0.00000	(0.08003)	
13	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08003)	0.00000	(0.08003)	0.00000	0.00000	0.00000	(0.08003)	
14	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07330)	0.00000	(0.07330)	0.00000	0.00000	0.00000	(0.07330)	
15	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07330)	0.00000	(0.07330)	0.00000	0.00000	0.00000	(0.07330)	
16	Minimum Bill	Min \$/Day	0.00	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
17																	
1	SCHEDULE TOU-DR2 (CARE & Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On-Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	Summer: On-Peak	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.06707)	0.00000	0.13305	0.00000	0.29531	(0.00008)	0.42828	
9	Summer: Off-Peak	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07204)	0.00000	0.12808	0.00000	0.09762	(0.00008)	0.22562	
10	Winter: On-Peak	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00120)	0.00000	0.19892	0.00000	0.09969	(0.00008)	0.29853	
11	Winter: Off-Peak	\$/kWh	0.04871	0.12408	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00120)	0.00000	0.19892	0.00000	0.05002	(0.00008)	0.24886	
12	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05947)	0.00000	(0.05947)	0.00000	0.00000	0.00000	(0.05947)	
13	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05947)	0.00000	(0.05947)	0.00000	0.00000	0.00000	(0.05947)	
14	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05447)	0.00000	(0.05447)	0.00000	0.00000	0.00000	(0.05447)	
15	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05447)	0.00000	(0.05447)	0.00000	0.00000	0.00000	(0.05447)	
16	Minimum Bill	Min \$/Day	0.00	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
17																	
1	SCHEDULE TOU-A																
2	Basic Service Fee																
3	Secondary																
4	0-5 kW	\$/Month	0.00	14.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.40	0.00	0.00	0.00	14.40	
5	5-20 kW	\$/Month	0.00	23.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.04	0.00	0.00	0.00	23.04	
6	20-50 kW	\$/Month	0.00	43.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.20	0.00	0.00	0.00	43.20	
7	>50 kW	\$/Month	0.00	108.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	108.00	0.00	0.00	0.00	108.00	
8	Primary																
9	0-5 kW	\$/Month	0.00	14.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.40	0.00	0.00	0.00	14.40	
10	5-20 kW	\$/Month	0.00	23.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.04	0.00	0.00	0.00	23.04	
11	20-50 kW	\$/Month	0.00	43.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.20	0.00	0.00	0.00	43.20	
12	>50 kW	\$/Month	0.00	108.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	108.00	0.00	0.00	0.00	108.00	
13	Non-Coincident Demand																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	Non-Coincident Demand with Super Off Peak Exemption																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	On-Peak Demand: Summer																
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	On-Peak Demand: Winter																
23	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
25	Energy Charge																
26	Summer: On-Peak																
27	Secondary	\$/kWh	0.02530	0.10014	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15020	0.00580	0.20642	(0.00008)	0.36234	
28	Primary	\$/kWh	0.02530	0.09963	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14969	0.00580	0.20539	(0.00008)	0.36080	
29	Summer: Off-Peak																
30	Secondary	\$/kWh	0.02530	0.10014	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15020	0.00580	0.10960	(0.00008)	0.26552	
31	Primary	\$/kWh	0.02530	0.09963	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14969	0.00580	0.10906	(0.00008)	0.26447	
32	Winter: On-Peak																
33	Secondary	\$/kWh	0.02530	0.10014	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15020	0.00580	0.11496	(0.00008)	0.27088	
34	Primary	\$/kWh	0.02530	0.09963	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14969	0.00580	0.11442	(0.00008)	0.26983	
35	Winter: Off-Peak																
36	Secondary	\$/kWh	0.02530	0.10014	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15020	0.00580	0.05907	(0.00008)	0.21499	
37	Primary	\$/kWh	0.02530	0.09963	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14969	0.00580	0.05885	(0.00008)	0.21426	

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-A (ELI)																
2	Basic Service Fee																
3	Secondary																
4	0-5 kW	\$/Month	0.00	14.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.40	0.00	0.00	0.00	14.40	
5	5-20 kW	\$/Month	0.00	23.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.04	0.00	0.00	0.00	23.04	
6	20-50 kW	\$/Month	0.00	43.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.20	0.00	0.00	0.00	43.20	
7	>50 kW	\$/Month	0.00	108.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	108.00	0.00	0.00	0.00	108.00	
8	Primary																
9	0-5 kW	\$/Month	0.00	14.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.40	0.00	0.00	0.00	14.40	
10	5-20 kW	\$/Month	0.00	23.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.04	0.00	0.00	0.00	23.04	
11	20-50 kW	\$/Month	0.00	43.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.20	0.00	0.00	0.00	43.20	
12	>50 kW	\$/Month	0.00	108.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	108.00	0.00	0.00	0.00	108.00	
13	Non-Coincident Demand																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	Non-Coincident Demand with Super Off Peak Exemption																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	On-Peak Demand: Summer																
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	On-Peak Demand: Winter																
23	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
25	Energy Charge																
26	Summer: On-Peak																
27	Secondary	\$/kWh	0.02530	0.09958	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14964	0.00000	0.07920	(0.00008)	0.22876	
28	Primary	\$/kWh	0.02530	0.09907	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14913	0.00000	0.07920	(0.00008)	0.22825	
29	Summer: Off-Peak																
30	Secondary	\$/kWh	0.02530	0.09958	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14964	0.00000	0.07920	(0.00008)	0.22876	
31	Primary	\$/kWh	0.02530	0.09907	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14913	0.00000	0.07920	(0.00008)	0.22825	
32	Winter: On-Peak																
33	Secondary	\$/kWh	0.02530	0.09958	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14964	0.00000	0.05667	(0.00008)	0.20623	
34	Primary	\$/kWh	0.02530	0.09907	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14913	0.00000	0.05667	(0.00008)	0.20572	
35	Winter: Off-Peak																
36	Secondary	\$/kWh	0.02530	0.09958	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14964	0.00000	0.05667	(0.00008)	0.20623	
37	Primary	\$/kWh	0.02530	0.09907	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14913	0.00000	0.05667	(0.00008)	0.20572	
1	SCHEDULE TOU-A2																
2	Basic Service Fee																
3	Secondary																
4	0-5 kW	\$/Month	0.00	24.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.55	0.00	0.00	0.00	24.55	
5	5-20 kW	\$/Month	0.00	72.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	72.25	0.00	0.00	0.00	72.25	
6	20-50 kW	\$/Month	0.00	183.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	183.50	0.00	0.00	0.00	183.50	
7	>50 kW	\$/Month	0.00	536.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	536.08	0.00	0.00	0.00	536.08	
8	Primary																
9	0-5 kW	\$/Month	0.00	49.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49.67	0.00	0.00	0.00	49.67	
10	5-20 kW	\$/Month	0.00	80.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	80.40	0.00	0.00	0.00	80.40	
11	20-50 kW	\$/Month	0.00	143.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	143.24	0.00	0.00	0.00	143.24	
12	>50 kW	\$/Month	0.00	464.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	464.92	0.00	0.00	0.00	464.92	
13	Non-Coincident Demand																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	Non-Coincident Demand with Super Off Peak Exemption																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	On-Peak Demand: Summer																
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	On-Peak Demand: Winter																
23	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
25	Energy Charge																
26	Summer On-Peak																
27	Secondary	\$/kWh	0.02530	0.06320	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11326	0.00580	0.26740	(0.00008)	0.38638	
28	Primary	\$/kWh	0.02530	0.06288	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11294	0.00580	0.26611	(0.00008)	0.38477	
29	Summer Off-Peak																
30	Secondary	\$/kWh	0.02530	0.06320	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11326	0.00580	0.09564	(0.00008)	0.21462	
31	Primary	\$/kWh	0.02530	0.06288	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11294	0.00580	0.09520	(0.00008)	0.21386	
32	Summer Super Off-Peak																
33	Secondary	\$/kWh	0.02530	0.06320	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11326	0.00580	0.05442	(0.00008)	0.17340	
34	Primary	\$/kWh	0.02530	0.06288	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11294	0.00580	0.05423	(0.00008)	0.17289	
35	Winter On-Peak																
36	Secondary	\$/kWh	0.02530	0.06320	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11326	0.00580	0.10840	(0.00008)	0.22738	
37	Primary	\$/kWh	0.02530	0.06288	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11294	0.00580	0.10791	(0.00008)	0.22657	
38	Winter Off-Peak																
39	Secondary	\$/kWh	0.02530	0.06320	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11326	0.00580	0.06249	(0.00008)	0.18147	
40	Primary	\$/kWh	0.02530	0.06288	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11294	0.00580	0.06223	(0.00008)	0.18089	
41	Winter Super Off-Peak																
42	Secondary	\$/kWh	0.02530	0.06320	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11326	0.00580	0.04825	(0.00008)	0.16723	
43	Primary	\$/kWh	0.02530	0.06288	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11294	0.00580	0.04809	(0.00008)	0.16675	

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-A2 (ELI)																
2	Basic Service Fee																
3	Secondary																
4	0-5 kW	\$/Month	0.00	24.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.55	0.00	0.00	0.00	24.55	
5	5-20 kW	\$/Month	0.00	72.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	72.25	0.00	0.00	0.00	72.25	
6	20-50 kW	\$/Month	0.00	183.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	183.50	0.00	0.00	0.00	183.50	
7	>50 kW	\$/Month	0.00	536.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	536.08	0.00	0.00	0.00	536.08	
8	Primary																
9	0-5 kW	\$/Month	0.00	49.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49.67	0.00	0.00	0.00	49.67	
10	5-20 kW	\$/Month	0.00	80.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	80.40	0.00	0.00	0.00	80.40	
11	20-50 kW	\$/Month	0.00	143.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	143.24	0.00	0.00	0.00	143.24	
12	>50 kW	\$/Month	0.00	464.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	464.92	0.00	0.00	0.00	464.92	
13	Non-Coincident Demand																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	Non-Coincident Demand with Super Off Peak Exemption																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	On-Peak Demand: Summer																
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	On-Peak Demand: Winter																
23	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
25	Energy Charge																
26	Summer On-Peak																
27	Secondary	\$/kWh	0.02530	0.06264	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11270	0.00000	0.07920	(0.00008)	0.19182	
28	Primary	\$/kWh	0.02530	0.06232	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11238	0.00000	0.07920	(0.00008)	0.19150	
29	Summer Off-Peak																
30	Secondary	\$/kWh	0.02530	0.06264	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11270	0.00000	0.07920	(0.00008)	0.19182	
31	Primary	\$/kWh	0.02530	0.06232	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11238	0.00000	0.07920	(0.00008)	0.19150	
32	Summer Super Off-Peak																
33	Secondary	\$/kWh	0.02530	0.06264	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11270	0.00000	0.07920	(0.00008)	0.19182	
34	Primary	\$/kWh	0.02530	0.06232	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11238	0.00000	0.07920	(0.00008)	0.19150	
35	Winter On-Peak																
36	Secondary	\$/kWh	0.02530	0.06264	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11270	0.00000	0.05667	(0.00008)	0.16929	
37	Primary	\$/kWh	0.02530	0.06232	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11238	0.00000	0.05667	(0.00008)	0.16897	
38	Winter Off-Peak																
39	Secondary	\$/kWh	0.02530	0.06264	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11270	0.00000	0.05667	(0.00008)	0.16929	
40	Primary	\$/kWh	0.02530	0.06232	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11238	0.00000	0.05667	(0.00008)	0.16897	
41	Winter Super Off-Peak																
42	Secondary	\$/kWh	0.02530	0.06264	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11270	0.00000	0.05667	(0.00008)	0.16929	
43	Primary	\$/kWh	0.02530	0.06232	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11238	0.00000	0.05667	(0.00008)	0.16897	

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-A3																
2	Basic Service Fee																
3	Secondary																
4	0-5 kW	\$/Month	0.00	14.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.40	0.00	0.00	0.00	14.40	
5	5-20 kW	\$/Month	0.00	23.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.04	0.00	0.00	0.00	23.04	
6	20-50 kW	\$/Month	0.00	43.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.20	0.00	0.00	0.00	43.20	
7	>50 kW	\$/Month	0.00	107.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	107.95	0.00	0.00	0.00	107.95	
8	Primary																
9	0-5 kW	\$/Month	0.00	14.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.40	0.00	0.00	0.00	14.40	
10	5-20 kW	\$/Month	0.00	23.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.04	0.00	0.00	0.00	23.04	
11	20-50 kW	\$/Month	0.00	43.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.20	0.00	0.00	0.00	43.20	
12	>50 kW	\$/Month	0.00	107.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	107.95	0.00	0.00	0.00	107.95	
13	Non-Coincident Demand																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	Non-Coincident Demand with Super Off Peak Exemption																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	On-Peak Demand: Summer																
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	On-Peak Demand: Winter																
23	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
25	Energy Charge																
26	Summer On-Peak																
27	Secondary	\$/kWh	0.02530	0.10014	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15020	0.00580	0.20250	(0.00008)	0.35842	
28	Primary	\$/kWh	0.02530	0.09963	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14969	0.00580	0.20152	(0.00008)	0.35693	
29	Summer Off-Peak																
30	Secondary	\$/kWh	0.02530	0.10014	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15020	0.00580	0.12485	(0.00008)	0.28077	
31	Primary	\$/kWh	0.02530	0.09963	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14969	0.00580	0.12425	(0.00008)	0.27966	
32	Summer Super Off-Peak																
33	Secondary	\$/kWh	0.02530	0.10014	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15020	0.00580	0.05514	(0.00008)	0.21106	
34	Primary	\$/kWh	0.02530	0.09963	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14969	0.00580	0.05489	(0.00008)	0.21030	
35	Winter On-Peak																
36	Secondary	\$/kWh	0.02530	0.10014	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15020	0.00580	0.10840	(0.00008)	0.26432	
37	Primary	\$/kWh	0.02530	0.09963	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14969	0.00580	0.10791	(0.00008)	0.26332	
38	Winter Off-Peak																
39	Secondary	\$/kWh	0.02530	0.10014	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15020	0.00580	0.06249	(0.00008)	0.21841	
40	Primary	\$/kWh	0.02530	0.09963	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14969	0.00580	0.06223	(0.00008)	0.21764	
41	Winter Super Off-Peak																
42	Secondary	\$/kWh	0.02530	0.10014	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15020	0.00580	0.04825	(0.00008)	0.20417	
43	Primary	\$/kWh	0.02530	0.09963	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14969	0.00580	0.04809	(0.00008)	0.20350	

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-A3 (ELI)																
2	Basic Service Fee																
3	Secondary																
4	0-5 kW	\$/Month	0.00	14.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.40	0.00	0.00	0.00	14.40	
5	5-20 kW	\$/Month	0.00	23.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.04	0.00	0.00	0.00	23.04	
6	20-50 kW	\$/Month	0.00	43.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.20	0.00	0.00	0.00	43.20	
7	>50 kW	\$/Month	0.00	107.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	107.95	0.00	0.00	0.00	107.95	
8	Primary																
9	0-5 kW	\$/Month	0.00	14.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.40	0.00	0.00	0.00	14.40	
10	5-20 kW	\$/Month	0.00	23.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.04	0.00	0.00	0.00	23.04	
11	20-50 kW	\$/Month	0.00	43.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.20	0.00	0.00	0.00	43.20	
12	>50 kW	\$/Month	0.00	107.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	107.95	0.00	0.00	0.00	107.95	
13	Non-Coincident Demand																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	Non-Coincident Demand with Super Off Peak Exemption																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	On-Peak Demand: Summer																
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	On-Peak Demand: Winter																
23	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
25	Energy Charge																
26	Summer On-Peak																
27	Secondary	\$/kWh	0.02530	0.09958	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14964	0.00000	0.07920	(0.00008)	0.22876	
28	Primary	\$/kWh	0.02530	0.09907	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14913	0.00000	0.07920	(0.00008)	0.22825	
29	Summer Off-Peak																
30	Secondary	\$/kWh	0.02530	0.09958	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14964	0.00000	0.07920	(0.00008)	0.22876	
31	Primary	\$/kWh	0.02530	0.09907	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14913	0.00000	0.07920	(0.00008)	0.22825	
32	Summer Super Off-Peak																
33	Secondary	\$/kWh	0.02530	0.09958	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14964	0.00000	0.07920	(0.00008)	0.22876	
34	Primary	\$/kWh	0.02530	0.09907	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14913	0.00000	0.07920	(0.00008)	0.22825	
35	Winter On-Peak																
36	Secondary	\$/kWh	0.02530	0.09958	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14964	0.00000	0.05667	(0.00008)	0.20623	
37	Primary	\$/kWh	0.02530	0.09907	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14913	0.00000	0.05667	(0.00008)	0.20572	
38	Winter Off-Peak																
39	Secondary	\$/kWh	0.02530	0.09958	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14964	0.00000	0.05667	(0.00008)	0.20623	
40	Primary	\$/kWh	0.02530	0.09907	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14913	0.00000	0.05667	(0.00008)	0.20572	
41	Winter Super Off-Peak																
42	Secondary	\$/kWh	0.02530	0.09958	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14964	0.00000	0.05667	(0.00008)	0.20623	
43	Primary	\$/kWh	0.02530	0.09907	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14913	0.00000	0.05667	(0.00008)	0.20572	
1	SCHEDULE TOU-M																
2	Basic Service Fee																
3	0-5 kW	\$/Month	0.00	135.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	135.48	0.00	0.00	0.00	135.48	
4	5-20 kW	\$/Month	0.00	135.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	135.48	0.00	0.00	0.00	135.48	
5	20-50 kW	\$/Month	0.00	135.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	135.48	0.00	0.00	0.00	135.48	
6	>50 kW	\$/Month	0.00	135.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	135.48	0.00	0.00	0.00	135.48	
7	Non-Coincident Demand																
8	Non-Coincident Demand with Super Off Peak Exemp	\$/kW	0.00	3.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.44	0.00	0.00	0.00	3.44	
9	On Peak Demand																
10	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
11	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
12	Energy Charge																
13	Summer																
14	On-Peak	\$/kWh	0.02530	0.04684	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09690	0.00580	0.27676	(0.00008)	0.37938	
15	Off-Peak	\$/kWh	0.02530	0.04684	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09690	0.00580	0.09614	(0.00008)	0.19876	
16	Super Off-Peak	\$/kWh	0.02530	0.04684	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09690	0.00580	0.05600	(0.00008)	0.15862	
17	Winter																
18	On-Peak	\$/kWh	0.02530	0.04684	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09690	0.00580	0.10807	(0.00008)	0.21089	
19	Off-Peak	\$/kWh	0.02530	0.04684	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09690	0.00580	0.06219	(0.00008)	0.16481	
20	Super Off-Peak	\$/kWh	0.02530	0.04684	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09690	0.00580	0.04801	(0.00008)	0.15063	

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE TOU-M (ELI)															
2	Basic Service Fee															
3	0-5 kW	\$/Month	0.00	135.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	135.48	0.00	0.00	0.00	135.48
4	5-20 kW	\$/Month	0.00	135.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	135.48	0.00	0.00	0.00	135.48
5	20-50 kW	\$/Month	0.00	135.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	135.48	0.00	0.00	0.00	135.48
6	>50 kW	\$/Month	0.00	135.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	135.48	0.00	0.00	0.00	135.48
7	Non-Coincident Demand	\$/kWh	0.00	3.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.44	0.00	0.00	0.00	3.44
8	Non-Coincident Demand with Super Off Peak Exemp	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	On Peak Demand															
10	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	Energy Charge															
13	Summer															
14	On-Peak	\$/kWh	0.02530	0.04628	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09634	0.00000	0.07920	(0.00008)	0.17546
15	Off-Peak	\$/kWh	0.02530	0.04628	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09634	0.00000	0.07920	(0.00008)	0.17546
16	Super Off-Peak	\$/kWh	0.02530	0.04628	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09634	0.00000	0.07920	(0.00008)	0.17546
17	Winter															
18	On-Peak	\$/kWh	0.02530	0.04628	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09634	0.00000	0.05667	(0.00008)	0.15293
19	Off-Peak	\$/kWh	0.02530	0.04628	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09634	0.00000	0.05667	(0.00008)	0.15293
20	Super Off-Peak	\$/kWh	0.02530	0.04628	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09634	0.00000	0.05667	(0.00008)	0.15293
1	SCHEDULE A-TC															
2	Basic Service Fee															
3	Under 5 kW	\$/Month	0.00	14.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.40	0.00	0.00	0.00	14.40
4	Over 5 kW	\$/Month	0.00	23.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.04	0.00	0.00	0.00	23.04
5	Non-Coincident Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	On Peak Demand															
7	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	Energy Charge															
10	Summer	\$/kWh	0.02530	0.06471	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11477	0.00580	0.06574	(0.00008)	0.18623
11	Winter	\$/kWh	0.02530	0.06471	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.11477	0.00580	0.06574	(0.00008)	0.18623
1	SCHEDULE UM															
2	Basic Service Fee	\$/Month	0.00	10.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.31	0.00	0.00	0.00	10.31
3	Non-Coincident Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	Summer	\$/kWh	0.02530	0.10014	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15020	0.00580	0.12485	(0.00008)	0.28077
9	Winter	\$/kWh	0.02530	0.10014	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15020	0.00580	0.06779	(0.00008)	0.22371

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE AL-TOU																
2	Basic Service Fee																
3	Less than or equal to 500 kW																
4	Secondary	\$/Month	0.00	268.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	268.28	0.00	0.00	0.00	268.28	
5	Primary	\$/Month	0.00	72.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	72.34	0.00	0.00	0.00	72.34	
6	Secondary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	26,167.94	
7	Primary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	26,167.94	
8	Transmission	\$/Month	0.00	390.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	390.16	0.00	0.00	0.00	390.16	
9	Greater than 500 kW																
10	Secondary	\$/Month	0.00	798.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	798.77	0.00	0.00	0.00	798.77	
11	Primary	\$/Month	0.00	86.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	86.07	0.00	0.00	0.00	86.07	
12	Secondary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	26,167.94	
13	Primary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	26,167.94	
14	Transmission	\$/Month	0.00	1,561.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,561.05	0.00	0.00	0.00	1,561.05	
15	Greater than 12 MW																
16	Secondary Substation	\$/Month	0.00	44,158.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44,158.37	0.00	0.00	0.00	44,158.37	
17	Primary Substation	\$/Month	0.00	44,240.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44,240.39	0.00	0.00	0.00	44,240.39	
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00	
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23	
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17	
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
23	Non-Coincident Demand																
24	Secondary	\$/kW	14.11	9.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.93	0.00	0.00	0.00	23.93	
25	Primary	\$/kW	13.63	9.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.39	0.00	0.00	0.00	23.39	
26	Secondary Substation	\$/kW	14.11	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.65	0.00	0.00	0.00	14.65	
27	Primary Substation	\$/kW	13.63	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.17	0.00	0.00	0.00	14.17	
28	Transmission	\$/kW	13.56	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.10	0.00	0.00	0.00	14.10	
29	Non-Coincident Demand with Super Off Peak Exemption																
30	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
31	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
32	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
33	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
34	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
35	Maximum On-Peak Demand: Summer																
36	Secondary	\$/kW	2.95	15.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.31	0.00	10.11	0.00	28.42	
37	Primary	\$/kW	2.84	15.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.12	0.00	10.06	0.00	28.18	
38	Secondary Substation	\$/kW	2.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.95	0.00	10.11	0.00	13.06	
39	Primary Substation	\$/kW	2.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.84	0.00	10.06	0.00	12.90	
40	Transmission	\$/kW	2.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.83	0.00	9.63	0.00	12.46	
41	Maximum On-Peak Demand: Winter																
42	Secondary	\$/kW	0.61	17.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.56	0.00	0.00	0.00	18.56	
43	Primary	\$/kW	0.59	17.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.45	0.00	0.00	0.00	18.45	
44	Secondary Substation	\$/kW	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.61	0.00	0.00	0.00	0.61	
45	Primary Substation	\$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.59	0.00	0.00	0.00	0.59	
46	Transmission	\$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.59	0.00	0.00	0.00	0.59	
47	Off-Peak Demand: Summer																
48	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
49	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
52	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
53	Off-Peak Demand: Winter																
54	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
55	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
58	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
59	Super Off-Peak Demand: Summer																
60	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
61	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Super Off-Peak Demand: Winter																
66	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
67	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
68	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
69	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
70	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
71	Power Factor																
72	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
73	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
74	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
75	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
76	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
77	SCHEDULE AL-TOU (Continued)																
78	On-Peak Energy: Summer																
79	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.14061	(0.00008)	0.15343	
80	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.13993	(0.00008)	0.15275	
81	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.14061	(0.00008)	0.15193	
82	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.13993	(0.00008)	0.15125	
83	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.13392	(0.00008)	0.14524	
84	Off-Peak Energy: Summer																
85	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.08714	(0.00008)	0.09996	
86	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.08673	(0.00008)	0.09955	
87	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.08714	(0.00008)	0.09846	
88	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.08673	(0.00008)	0.09805	
89	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.08304	(0.00008)	0.09436	
90	Super Off-Peak Energy: Summer																
91	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.06989	(0.00008)	0.08271	
92	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.06965	(0.00008)	0.08247	
93	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.06989	(0.00008)	0.08121	
94	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.06965	(0.00008)	0.08097	
95	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.06684	(0.00008)	0.07816	
96	On-Peak Energy: Winter																
97	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.14672	(0.00008)	0.15854	
98	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.14605	(0.00008)	0.15887	
99	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.14672	(0.00008)	0.15804	
100	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.14605	(0.00008)	0.15737	
101	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.13989	(0.00008)	0.15121	
102	Off-Peak Energy: Winter																
103	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.08225	(0.00008)	0.09507	
104	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.08191	(0.00008)	0.09473	
105	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.08225	(0.00008)	0.09357	
106	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.08191	(0.00008)	0.09323	
107	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.07855	(0.00008)	0.08987	
108	Super Off-Peak Energy: Winter																
109	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.06355	(0.00008)	0.07637	
110	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.06334	(0.00008)	0.07616	
111	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.06355	(0.00008)	0.07487	
112	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.06334	(0.00008)	0.07466	
113	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.06079	(0.00008)	0.07211	

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE AL-TOU (ELI)																
2	Basic Service Fee																
3	Less than or equal to 500 kW																
4	Secondary	\$/Month	0.00	268.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	268.28	0.00	0.00	0.00	268.28	
5	Primary	\$/Month	0.00	72.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	72.34	0.00	0.00	0.00	72.34	
6	Secondary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	26,167.94	
7	Primary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	26,167.94	
8	Transmission	\$/Month	0.00	390.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	390.16	0.00	0.00	0.00	390.16	
9	Greater than 500 kW																
10	Secondary	\$/Month	0.00	798.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	798.77	0.00	0.00	0.00	798.77	
11	Primary	\$/Month	0.00	86.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	86.07	0.00	0.00	0.00	86.07	
12	Secondary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	26,167.94	
13	Primary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	26,167.94	
14	Transmission	\$/Month	0.00	1,561.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,561.05	0.00	0.00	0.00	1,561.05	
15	Greater than 12 MW																
16	Secondary Substation	\$/Month	0.00	44,158.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44,158.37	0.00	0.00	0.00	44,158.37	
17	Primary Substation	\$/Month	0.00	44,240.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44,240.39	0.00	0.00	0.00	44,240.39	
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00	
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23	
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17	
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
23	Non-Coincident Demand																
24	Secondary	\$/kW	14.11	9.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.83	0.00	0.00	0.00	23.83	
25	Primary	\$/kW	13.63	9.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.30	0.00	0.00	0.00	23.30	
26	Secondary Substation	\$/kW	14.11	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.65	0.00	0.00	0.00	14.65	
27	Primary Substation	\$/kW	13.63	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.17	0.00	0.00	0.00	14.17	
28	Transmission	\$/kW	13.56	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.10	0.00	0.00	0.00	14.10	
29	Non-Coincident Demand with Super Off Peak Exemption																
30	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
31	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
32	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
33	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
34	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
35	Maximum On-Peak Demand: Summer																
36	Secondary	\$/kW	2.95	15.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.25	0.00	10.11	0.00	28.36	
37	Primary	\$/kW	2.84	15.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.06	0.00	10.06	0.00	28.12	
38	Secondary Substation	\$/kW	2.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.95	0.00	10.11	0.00	13.06	
39	Primary Substation	\$/kW	2.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.84	0.00	10.06	0.00	12.90	
40	Transmission	\$/kW	2.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.83	0.00	9.63	0.00	12.46	
41	Maximum On-Peak Demand: Winter																
42	Secondary	\$/kW	0.61	17.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.51	0.00	0.00	0.00	18.51	
43	Primary	\$/kW	0.59	17.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.40	0.00	0.00	0.00	18.40	
44	Secondary Substation	\$/kW	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.61	0.00	0.00	0.00	0.61	
45	Primary Substation	\$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.59	0.00	0.00	0.00	0.59	
46	Transmission	\$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.59	0.00	0.00	0.00	0.59	
47	Off-Peak Demand: Summer																
48	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
49	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
52	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
53	Off-Peak Demand: Winter																
54	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
55	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
58	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
59	Super Off-Peak Demand: Summer																
60	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
61	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Super Off-Peak Demand: Winter																
66	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
67	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
68	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
69	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
70	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
71	Power Factor																
72	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
73	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
74	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
75	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
76	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
77	SCHEDULE AL-TOU (ELI) (Continued)																
78	On-Peak Energy: Summer																
79	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.08301	(0.00008)	0.09003	
80	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.08301	(0.00008)	0.09003	
81	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.08301	(0.00008)	0.08853	
82	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.08301	(0.00008)	0.08853	
83	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.08301	(0.00008)	0.08853	
84	Off-Peak Energy: Summer																
85	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.08301	(0.00008)	0.09003	
86	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.08301	(0.00008)	0.09003	
87	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.08301	(0.00008)	0.08853	
88	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.08301	(0.00008)	0.08853	
89	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.08301	(0.00008)	0.08853	
90	Super Off-Peak Energy: Summer																
91	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.08301	(0.00008)	0.09003	
92	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.08301	(0.00008)	0.09003	
93	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.08301	(0.00008)	0.08853	
94	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.08301	(0.00008)	0.08853	
95	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.08301	(0.00008)	0.08853	
96	On-Peak Energy: Winter																
97	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.05926	(0.00008)	0.06628	
98	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.05926	(0.00008)	0.06628	
99	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.05926	(0.00008)	0.06478	
100	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.05926	(0.00008)	0.06478	
101	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.05926	(0.00008)	0.06478	
102	Off-Peak Energy: Winter																
103	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.05926	(0.00008)	0.06628	
104	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.05926	(0.00008)	0.06628	
105	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.05926	(0.00008)	0.06478	
106	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.05926	(0.00008)	0.06478	
107	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.05926	(0.00008)	0.06478	
108	Super Off-Peak Energy: Winter																
109	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.05926	(0.00008)	0.06628	
110	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.05926	(0.00008)	0.06628	
111	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.05926	(0.00008)	0.06478	
112	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.05926	(0.00008)	0.06478	
113	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.05926	(0.00008)	0.06478	

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE AL-TOU2																
2	Basic Service Fee																
3	Less than or equal to 500 kW																
4	Secondary	\$/Month	0.00	332.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	332.06	0.00	0.00	0.00	332.06	
5	Primary	\$/Month	0.00	164.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	164.55	0.00	0.00	0.00	164.55	
6	Secondary Substation	\$/Month	0.00	50,067.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50,067.80	0.00	0.00	0.00	50,067.80	
7	Primary Substation	\$/Month	0.00	49,900.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49,900.29	0.00	0.00	0.00	49,900.29	
8	Transmission	\$/Month	0.00	1,152.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,152.92	0.00	0.00	0.00	1,152.92	
9	Greater than 500 kW																
10	Secondary	\$/Month	0.00	798.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	798.77	0.00	0.00	0.00	798.77	
11	Primary	\$/Month	0.00	182.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	182.26	0.00	0.00	0.00	182.26	
12	Secondary Substation	\$/Month	0.00	50,534.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50,534.51	0.00	0.00	0.00	50,534.51	
13	Primary Substation	\$/Month	0.00	49,918.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49,918.00	0.00	0.00	0.00	49,918.00	
14	Transmission	\$/Month	0.00	1,715.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,715.77	0.00	0.00	0.00	1,715.77	
15	Greater than 12 MW																
16	Secondary Substation	\$/Month	0.00	62,726.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	62,726.09	0.00	0.00	0.00	62,726.09	
17	Primary Substation	\$/Month	0.00	62,403.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	62,403.00	0.00	0.00	0.00	62,403.00	
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00	
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23	
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17	
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
23	Non-Coincident Demand																
24	Secondary	\$/kW	14.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.11	0.00	0.00	0.00	14.11	
25	Primary	\$/kW	13.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.63	0.00	0.00	0.00	13.63	
26	Secondary Substation	\$/kW	14.11	0.00	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.40	0.00	0.00	0.00	14.40	
27	Primary Substation	\$/kW	13.63	0.00	0.00	0.00	0.29	0.00	0.00	0.00	0.00	13.92	0.00	0.00	0.00	13.92	
28	Transmission	\$/kW	13.56	0.00	0.00	0.00	0.29	0.00	0.00	0.00	0.00	13.85	0.00	0.00	0.00	13.85	
29	Non-Coincident Demand with Super Off Peak Exemption																
30	Secondary	\$/kW	0.00	24.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.27	0.00	0.00	0.00	24.27	
31	Primary	\$/kW	0.00	24.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.15	0.00	0.00	0.00	24.15	
32	Secondary Substation	\$/kW	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
33	Primary Substation	\$/kW	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
34	Transmission	\$/kW	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
35	Maximum On-Peak Demand: Summer																
36	Secondary	\$/kW	2.95	0.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.14	0.00	17.51	0.00	20.65	
37	Primary	\$/kW	2.84	0.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.02	0.00	17.43	0.00	20.45	
38	Secondary Substation	\$/kW	2.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.95	0.00	17.51	0.00	20.46	
39	Primary Substation	\$/kW	2.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.84	0.00	17.43	0.00	20.27	
40	Transmission	\$/kW	2.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.83	0.00	16.68	0.00	19.51	
41	Maximum On-Peak Demand: Winter																
42	Secondary	\$/kW	0.61	0.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.77	0.00	0.00	0.00	0.77	
43	Primary	\$/kW	0.59	0.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.00	0.00	0.00	0.75	
44	Secondary Substation	\$/kW	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.61	0.00	0.00	0.00	0.61	
45	Primary Substation	\$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.59	0.00	0.00	0.00	0.59	
46	Transmission	\$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.59	0.00	0.00	0.00	0.59	
47	Off-Peak Demand: Summer																
48	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
49	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
52	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
53	Off-Peak Demand: Winter																
54	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
55	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
58	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
59	Super Off-Peak Demand: Summer																
60	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
61	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Super Off-Peak Demand: Winter																
66	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
67	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
68	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
69	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
70	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
71	Power Factor																
72	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
73	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
74	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
75	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
76	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
77	SCHEDULE AL-TOU2 (Continued)																
78	On-Peak Energy: Summer																
79	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.12813	(0.00008)	0.14095	
80	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.12751	(0.00008)	0.14033	
81	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.12813	(0.00008)	0.13845	
82	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.12751	(0.00008)	0.13883	
83	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.12203	(0.00008)	0.13335	
84	Off-Peak Energy: Summer																
85	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.07967	(0.00008)	0.09249	
86	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.07930	(0.00008)	0.09212	
87	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.07967	(0.00008)	0.09099	
88	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.07930	(0.00008)	0.09062	
89	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.07592	(0.00008)	0.08724	
90	Super Off-Peak Energy: Summer																
91	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.06324	(0.00008)	0.07606	
92	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.06303	(0.00008)	0.07585	
93	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.06324	(0.00008)	0.07456	
94	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.06303	(0.00008)	0.07435	
95	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.06048	(0.00008)	0.07180	
96	On-Peak Energy: Winter																
97	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.13277	(0.00008)	0.14559	
98	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.13216	(0.00008)	0.14498	
99	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.13277	(0.00008)	0.14409	
100	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.13216	(0.00008)	0.14348	
101	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.12659	(0.00008)	0.13791	
102	Off-Peak Energy: Winter																
103	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.07443	(0.00008)	0.08725	
104	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.07412	(0.00008)	0.08694	
105	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.07443	(0.00008)	0.08575	
106	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.07412	(0.00008)	0.08544	
107	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.07108	(0.00008)	0.08240	
108	Super Off-Peak Energy: Winter																
109	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.05751	(0.00008)	0.07033	
110	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.05732	(0.00008)	0.07014	
111	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.05751	(0.00008)	0.06883	
112	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.05732	(0.00008)	0.06864	
113	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.05501	(0.00008)	0.06633	

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE AL-TOU2 (ELI)																
2	Basic Service Fee																
3	Less than or equal to 500 kW																
4	Secondary	\$/Month	0.00	332.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	332.06	0.00	0.00	0.00	332.06	
5	Primary	\$/Month	0.00	164.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	164.55	0.00	0.00	0.00	164.55	
6	Secondary Substation	\$/Month	0.00	50,067.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50,067.80	0.00	0.00	0.00	50,067.80	
7	Primary Substation	\$/Month	0.00	49,900.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49,900.29	0.00	0.00	0.00	49,900.29	
8	Transmission	\$/Month	0.00	1,152.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,152.92	0.00	0.00	0.00	1,152.92	
9	Greater than 500 kW																
10	Secondary	\$/Month	0.00	798.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	798.77	0.00	0.00	0.00	798.77	
11	Primary	\$/Month	0.00	182.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	182.26	0.00	0.00	0.00	182.26	
12	Secondary Substation	\$/Month	0.00	50,534.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50,534.51	0.00	0.00	0.00	50,534.51	
13	Primary Substation	\$/Month	0.00	49,918.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49,918.00	0.00	0.00	0.00	49,918.00	
14	Transmission	\$/Month	0.00	1,715.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,715.77	0.00	0.00	0.00	1,715.77	
15	Greater than 12 MW																
16	Secondary Substation	\$/Month	0.00	62,726.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	62,726.09	0.00	0.00	0.00	62,726.09	
17	Primary Substation	\$/Month	0.00	62,403.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	62,403.00	0.00	0.00	0.00	62,403.00	
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00	
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23	
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17	
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
23	Non-Coincident Demand																
24	Secondary	\$/kW	14.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.11	0.00	0.00	0.00	14.11	
25	Primary	\$/kW	13.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.63	0.00	0.00	0.00	13.63	
26	Secondary Substation	\$/kW	14.11	0.00	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.40	0.00	0.00	0.00	14.40	
27	Primary Substation	\$/kW	13.63	0.00	0.00	0.00	0.29	0.00	0.00	0.00	0.00	13.92	0.00	0.00	0.00	13.92	
28	Transmission	\$/kW	13.56	0.00	0.00	0.00	0.29	0.00	0.00	0.00	0.00	13.85	0.00	0.00	0.00	13.85	
29	Non-Coincident Demand with Super Off Peak Exemption																
30	Secondary	\$/kW	0.00	24.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.18	0.00	0.00	0.00	24.18	
31	Primary	\$/kW	0.00	24.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.05	0.00	0.00	0.00	24.05	
32	Secondary Substation	\$/kW	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
33	Primary Substation	\$/kW	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
34	Transmission	\$/kW	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
35	Maximum On-Peak Demand: Summer																
36	Secondary	\$/kW	2.95	0.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.08	0.00	17.51	0.00	20.59	
37	Primary	\$/kW	2.84	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.96	0.00	17.43	0.00	20.39	
38	Secondary Substation	\$/kW	2.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.95	0.00	17.51	0.00	20.46	
39	Primary Substation	\$/kW	2.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.84	0.00	17.43	0.00	20.27	
40	Transmission	\$/kW	2.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.83	0.00	16.68	0.00	19.51	
41	Maximum On-Peak Demand: Winter																
42	Secondary	\$/kW	0.61	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.72	0.00	0.00	0.00	0.72	
43	Primary	\$/kW	0.59	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.70	0.00	0.00	0.00	0.70	
44	Secondary Substation	\$/kW	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.61	0.00	0.00	0.00	0.61	
45	Primary Substation	\$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.59	0.00	0.00	0.00	0.59	
46	Transmission	\$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.59	0.00	0.00	0.00	0.59	
47	Off-Peak Demand: Summer																
48	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
49	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
52	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
53	Off-Peak Demand: Winter																
54	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
55	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
58	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
59	Super Off-Peak Demand: Summer																
60	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
61	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Super Off-Peak Demand: Winter																
66	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
67	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
68	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
69	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
70	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
71	Power Factor																
72	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
73	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
74	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
75	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
76	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
77	SCHEDULE AL-TOU2 (ELI) (Continued)																
78	On-Peak Energy: Summer																
79	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.08301	(0.00008)	0.09003	
80	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.08301	(0.00008)	0.09003	
81	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.08301	(0.00008)	0.08853	
82	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.08301	(0.00008)	0.08853	
83	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.08301	(0.00008)	0.08853	
84	Off-Peak Energy: Summer																
85	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.08301	(0.00008)	0.09003	
86	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.08301	(0.00008)	0.09003	
87	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.08301	(0.00008)	0.08853	
88	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.08301	(0.00008)	0.08853	
89	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.08301	(0.00008)	0.08853	
90	Super Off-Peak Energy: Summer																
91	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.08301	(0.00008)	0.09003	
92	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.08301	(0.00008)	0.09003	
93	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.08301	(0.00008)	0.08853	
94	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.08301	(0.00008)	0.08853	
95	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.08301	(0.00008)	0.08853	
96	On-Peak Energy: Winter																
97	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.05926	(0.00008)	0.06628	
98	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.05926	(0.00008)	0.06628	
99	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.05926	(0.00008)	0.06478	
100	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.05926	(0.00008)	0.06478	
101	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.05926	(0.00008)	0.06478	
102	Off-Peak Energy: Winter																
103	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.05926	(0.00008)	0.06628	
104	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.05926	(0.00008)	0.06628	
105	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.05926	(0.00008)	0.06478	
106	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.05926	(0.00008)	0.06478	
107	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.05926	(0.00008)	0.06478	
108	Super Off-Peak Energy: Winter																
109	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.05926	(0.00008)	0.06628	
110	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.05926	(0.00008)	0.06628	
111	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.05926	(0.00008)	0.06478	
112	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.05926	(0.00008)	0.06478	
113	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.05926	(0.00008)	0.06478	

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE DG-R																
2	Basic Service Fee																
3	Less than or equal to 500 kW																
4	Secondary	\$/Month	0.00	268.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	268.28	0.00	0.00	0.00	268.28	
5	Primary	\$/Month	0.00	72.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	72.34	0.00	0.00	0.00	72.34	
6	Secondary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	26,167.94	
7	Primary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	26,167.94	
8	Transmission	\$/Month	0.00	390.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	390.16	0.00	0.00	0.00	390.16	
9	Greater than 500 kW																
10	Secondary	\$/Month	0.00	798.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	798.77	0.00	0.00	0.00	798.77	
11	Primary	\$/Month	0.00	86.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	86.07	0.00	0.00	0.00	86.07	
12	Secondary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	26,167.94	
13	Primary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	26,167.94	
14	Transmission	\$/Month	0.00	1,561.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,561.05	0.00	0.00	0.00	1,561.05	
15	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00	
16	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23	
17	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17	
18	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
19	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
20	Maximum Demand																
21	Secondary	\$/kW	14.11	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.12	0.00	0.00	0.00	14.12	
22	Primary	\$/kW	13.63	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.64	0.00	0.00	0.00	13.64	
23	Secondary Substation	\$/kW	14.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.11	0.00	0.00	0.00	14.11	
24	Primary Substation	\$/kW	13.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.63	0.00	0.00	0.00	13.63	
25	Transmission	\$/kW	13.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.56	0.00	0.00	0.00	13.56	
26	Non-Coincident Demand with Super Off Peak Exemption																
27	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
28	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
29	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
30	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
31	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
32	Maximum On-Peak Demand: Summer																
33	Secondary	\$/kW	2.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.95	0.00	0.00	0.00	2.95	
34	Primary	\$/kW	2.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.84	0.00	0.00	0.00	2.84	
35	Secondary Substation	\$/kW	2.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.95	0.00	0.00	0.00	2.95	
36	Primary Substation	\$/kW	2.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.84	0.00	0.00	0.00	2.84	
37	Transmission	\$/kW	2.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.83	0.00	0.00	0.00	2.83	
38	Maximum On-Peak Demand: Winter																
39	Secondary	\$/kW	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.61	0.00	0.00	0.00	0.61	
40	Primary	\$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.59	0.00	0.00	0.00	0.59	
41	Secondary Substation	\$/kW	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.61	0.00	0.00	0.00	0.61	
42	Primary Substation	\$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.59	0.00	0.00	0.00	0.59	
43	Transmission	\$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.59	0.00	0.00	0.00	0.59	
44	Power Factor																
45	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
46	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
47	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
48	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
49	Transmission	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
50	SCHEDULE DG-R (continued)																
51	On-Peak Energy: Summer																
52	Secondary	\$/kWh	(0.01719)	0.18943	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.19585	0.00580	0.32920	(0.00008)	0.53077	
53	Primary	\$/kWh	(0.01719)	0.18846	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.19488	0.00580	0.32769	(0.00008)	0.52829	
54	Secondary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.32920	(0.00008)	0.34202	
55	Primary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.32769	(0.00008)	0.34051	
56	Transmission	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.31435	(0.00008)	0.32717	
57	Off-Peak Energy: Summer																
58	Secondary	\$/kWh	(0.01719)	0.02706	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.03348	0.00580	0.11920	(0.00008)	0.15840	
59	Primary	\$/kWh	(0.01719)	0.02693	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.03335	0.00580	0.11867	(0.00008)	0.15774	
60	Secondary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.11920	(0.00008)	0.13202	
61	Primary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.11867	(0.00008)	0.13149	
62	Transmission	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.11381	(0.00008)	0.12663	
63	Super Off-Peak Energy: Summer																
64	Secondary	\$/kWh	(0.01719)	0.02706	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.03348	0.00580	0.05360	(0.00008)	0.09280	
65	Primary	\$/kWh	(0.01719)	0.02693	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.03335	0.00580	0.05342	(0.00008)	0.09249	
66	Secondary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.05360	(0.00008)	0.06642	
67	Primary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.05342	(0.00008)	0.06624	
68	Transmission	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.05126	(0.00008)	0.06408	
69	On-Peak Energy: Winter																
70	Secondary	\$/kWh	(0.01719)	0.21740	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.22382	0.00580	0.11254	(0.00008)	0.34208	
71	Primary	\$/kWh	(0.01719)	0.21629	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.22271	0.00580	0.11203	(0.00008)	0.34046	
72	Secondary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.11254	(0.00008)	0.12536	
73	Primary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.11203	(0.00008)	0.12485	
74	Transmission	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.10731	(0.00008)	0.12013	
75	Off-Peak Energy: Winter																
76	Secondary	\$/kWh	(0.01719)	0.02706	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.03348	0.00580	0.06309	(0.00008)	0.10229	
77	Primary	\$/kWh	(0.01719)	0.02693	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.03335	0.00580	0.06283	(0.00008)	0.10190	
78	Secondary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.06309	(0.00008)	0.07591	
79	Primary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.06283	(0.00008)	0.07565	
80	Transmission	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.06025	(0.00008)	0.07307	
81	Super Off-Peak Energy: Winter																
82	Secondary	\$/kWh	(0.01719)	0.02706	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.03348	0.00580	0.04875	(0.00008)	0.08795	
83	Primary	\$/kWh	(0.01719)	0.02693	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.03335	0.00580	0.04859	(0.00008)	0.08766	
84	Secondary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.04875	(0.00008)	0.06157	
85	Primary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.04859	(0.00008)	0.06141	
86	Transmission	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.04663	(0.00008)	0.05945	

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE A6-TOU																
2	Basic Service Fee																
3	Greater than 500 kW																
4	Primary	\$/Month	0.00	86.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	86.07	0.00	0.00	0.00	86.07	
5	Primary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	26,167.94	
6	Transmission	\$/Month	0.00	1,883.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,883.91	0.00	0.00	0.00	1,883.91	
7	Greater than 12 MW -- Pri. Sub.	\$/Month	0.00	44,240.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44,240.39	0.00	0.00	0.00	44,240.39	
8	Distance Adjustment Fee OH	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
9	Distance Adjustment Fee UG	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
10	Non-Coincident Demand																
11	Primary	\$/kW	13.63	10.01	0.00	0.00	0.29	0.00	0.00	0.00	0.00	23.93	0.00	0.00	0.00	23.93	
12	Primary Substation	\$/kW	13.63	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.17	0.00	0.00	0.00	14.17	
13	Transmission	\$/kW	13.56	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.10	0.00	0.00	0.00	14.10	
14	Non-Coincident Demand with Super Off Peak Exemption																
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Maximum Demand at Time of System Peak: Summer																
19	Primary	\$/kW	3.45	15.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.75	0.00	10.06	0.00	28.81	
20	Primary Substation	\$/kW	3.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.45	0.00	10.06	0.00	13.51	
21	Transmission	\$/kW	3.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.44	0.00	9.63	0.00	13.07	
22	Maximum Demand at Time of System Peak: Winter																
23	Primary	\$/kW	0.65	17.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.53	0.00	0.00	0.00	18.53	
24	Primary Substation	\$/kW	0.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.65	0.00	0.00	0.00	0.65	
25	Transmission	\$/kW	0.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.65	0.00	0.00	0.00	0.65	
26	Power Factor																
27	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
28	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
29	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
30	On-Peak Energy: Summer																
31	Primary	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.13993	(0.00008)	0.15125	
32	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.13993	(0.00008)	0.15125	
33	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.13392	(0.00008)	0.14524	
34	Off-Peak Energy: Summer																
35	Primary	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.08673	(0.00008)	0.09805	
36	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.08673	(0.00008)	0.09805	
37	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.08304	(0.00008)	0.09436	
38	Super Off-Peak Energy: Summer																
39	Primary	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.06965	(0.00008)	0.08097	
40	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.06965	(0.00008)	0.08097	
41	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.06684	(0.00008)	0.07816	
42	On-Peak Energy: Winter																
43	Primary	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.14605	(0.00008)	0.15737	
44	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.14605	(0.00008)	0.15737	
45	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.13989	(0.00008)	0.15121	
46	Off-Peak Energy: Winter																
47	Primary	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.08191	(0.00008)	0.09323	
48	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.08191	(0.00008)	0.09323	
49	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.07855	(0.00008)	0.08987	
50	Super Off-Peak Energy: Winter																
51	Primary	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.06334	(0.00008)	0.07466	
52	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.06334	(0.00008)	0.07466	
53	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.06079	(0.00008)	0.07211	
1	SCHEDULE OL-TOU																
2	Basic Service Fee																
3	0-5 kW																
4	5-20 kW	\$/Month	0.00	44.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.05	0.00	0.00	0.00	44.05	
5	20-50 kW	\$/Month	0.00	44.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.05	0.00	0.00	0.00	44.05	
6	> 50 kW	\$/Month	0.00	44.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.05	0.00	0.00	0.00	44.05	
7	Non-Coincident Demand																
8	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
9	Non-Coincident Demand with Super Off Peak Exemp																
10	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
11	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
12	Energy Charge																
13	Summer																
14	On-Peak	\$/kWh	0.02530	0.06107	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.10998	0.00580	0.33094	(0.00008)	0.44664	
15	Off-Peak	\$/kWh	0.02530	0.06107	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.10998	0.00580	0.11827	(0.00008)	0.23397	
16	Super Off-Peak	\$/kWh	0.02530	0.06107	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.10998	0.00580	0.05381	(0.00008)	0.16831	
17	Winter																
18	On-Peak	\$/kWh	0.02530	0.06107	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.10998	0.00580	0.11255	(0.00008)	0.22825	
19	Off-Peak	\$/kWh	0.02530	0.06107	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.10998	0.00580	0.06310	(0.00008)	0.17880	
20	Super Off-Peak	\$/kWh	0.02530	0.06107	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.10998	0.00580	0.04875	(0.00008)	0.16445	

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE S															
2	Contracted Demand															
3	Secondary	\$/KW	7.32	10.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.40	0.00	0.00	0.00	17.40
4	Primary	\$/KW	7.05	10.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.08	0.00	0.00	0.00	17.08
5	Secondary Substation	\$/KW	7.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.32	0.00	0.00	0.00	7.32
6	Primary Substation	\$/KW	7.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.05	0.00	0.00	0.00	7.05
7	Transmission	\$/KW	7.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.02	0.00	0.00	0.00	7.02
1	SCHEDULE VGI															
2	Energy Charge	\$/kWh	0.02227	0.03863	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.08451	0.00580	0.04790	(0.00008)	0.13813
1	SCHEDULE GIR															
2	Energy Charge	\$/kWh	0.02227	0.05483	0.01390	0.00006	0.00079	0.00879	0.00004	0.00000	0.00000	0.10068	0.00580	0.05098	(0.00008)	0.15738
1	SCHEDULE PA-T-1															
2	Basic Service Fee															
3	Secondary	\$/Month	0.00	151.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	151.90	0.00	0.00	0.00	151.90
4	Primary	\$/Month	0.00	151.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	151.90	0.00	0.00	0.00	151.90
5	Transmission	\$/Month	0.00	151.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	151.90	0.00	0.00	0.00	151.90
6	Non-Coincident Demand															
7	Secondary	\$/KW	7.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.31	0.00	0.00	0.00	7.31
8	Primary	\$/KW	7.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.07	0.00	0.00	0.00	7.07
9	Transmission	\$/KW	7.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.04	0.00	0.00	0.00	7.04
10	Time-Of-Use (TOU) Demand															
11	Secondary	\$/KW	0.00	16.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.68	0.00	0.00	0.00	16.68
12	Primary	\$/KW	0.00	16.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.59	0.00	0.00	0.00	16.59
13	Transmission	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	On-Peak Demand: Summer															
15	Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.96	0.00	3.96
16	Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.94	0.00	3.94
17	Transmission	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.78	0.00	3.78
18	On-Peak Demand: Winter															
19	Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Transmission	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Off-Peak Demand															
23	Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Transmission	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	Summer: On-Peak Energy															
27	Secondary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.09818	(0.00008)	0.10654
28	Primary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.09771	(0.00008)	0.10607
29	Transmission	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.09352	(0.00008)	0.10188
30	Summer: Off-Peak Energy															
31	Secondary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.05936	(0.00008)	0.06772
32	Primary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.05909	(0.00008)	0.06745
33	Transmission	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.05657	(0.00008)	0.06493
34	Summer: Super Off-Peak Energy															
35	Secondary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.05140	(0.00008)	0.05976
36	Primary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.05122	(0.00008)	0.05958
37	Transmission	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.04916	(0.00008)	0.05752
38	Winter: On-Peak Energy															
39	Secondary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.10787	(0.00008)	0.11623
40	Primary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.10738	(0.00008)	0.11574
41	Transmission	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.10285	(0.00008)	0.11121
42	Winter: Off-Peak Energy															
43	Secondary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.06049	(0.00008)	0.06885
44	Primary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.06024	(0.00008)	0.06860
45	Transmission	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.05777	(0.00008)	0.06613
46	Winter: Super Off-Peak Energy															
47	Secondary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.04674	(0.00008)	0.05510
48	Primary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.04659	(0.00008)	0.05495
49	Transmission	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.04471	(0.00008)	0.05307

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-PA																
2	<i>Less than 20 kW</i>																
3	Basic Service Fee																
4	Secondary	\$/Month	0.00	31.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.50	0.00	0.00	0.00	31.50	
5	Primary	\$/Month	0.00	31.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.50	0.00	0.00	0.00	31.50	
6	Non-Coincident Demand																
7	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
8	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
9	Non-Coincident Demand with Super Off Peak Exemption																
10	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
11	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
12	On Peak Demand																
13	Summer																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	Winter																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	Energy Charge																
20	Summer																
21	On-Peak																
22	Secondary	\$/kWh	0.01223	0.04452	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07585	0.00580	0.17177	(0.00008)	0.25334	
23	Primary	\$/kWh	0.01223	0.04430	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07563	0.00580	0.17092	(0.00008)	0.25227	
24	Off-Peak																
25	Secondary	\$/kWh	0.01223	0.04452	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07585	0.00580	0.09488	(0.00008)	0.17645	
26	Primary	\$/kWh	0.01223	0.04430	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07563	0.00580	0.09441	(0.00008)	0.17576	
27	Winter																
28	On-Peak																
29	Secondary	\$/kWh	0.01223	0.04452	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07585	0.00580	0.08918	(0.00008)	0.17075	
30	Primary	\$/kWh	0.01223	0.04430	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07563	0.00580	0.08876	(0.00008)	0.17011	
31	Off-Peak																
32	Secondary	\$/kWh	0.01223	0.04452	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07585	0.00580	0.04347	(0.00008)	0.12504	
33	Primary	\$/kWh	0.01223	0.04430	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07563	0.00580	0.04331	(0.00008)	0.12466	
1	SCHEDULE TOU-PA2																
2	<i>Greater than or equal to 20kW</i>																
3	Basic Service Fee																
4	Secondary	\$/Month	0.00	233.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	233.39	0.00	0.00	0.00	233.39	
5	Primary	\$/Month	0.00	120.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	120.11	0.00	0.00	0.00	120.11	
6	Non-Coincident Demand																
7	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
8	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
9	Non-Coincident Demand with Super Off Peak Exemption																
10	Secondary	\$/kW	0.00	7.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.03	0.00	0.00	0.00	7.03	
11	Primary	\$/kW	0.00	6.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.99	0.00	0.00	0.00	6.99	
12	On Peak Demand																
13	Summer																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.09	0.00	7.09	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.06	0.00	7.06	
16	Winter																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	Energy Charge																
20	Summer																
21	On-Peak																
22	Secondary	\$/kWh	0.01223	0.00105	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.03238	0.00580	0.09317	(0.00008)	0.13127	
23	Primary	\$/kWh	0.01223	0.00105	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.03238	0.00580	0.09273	(0.00008)	0.13083	
24	Off-Peak																
25	Secondary	\$/kWh	0.01223	0.00105	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.03238	0.00580	0.05630	(0.00008)	0.09440	
26	Primary	\$/kWh	0.01223	0.00105	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.03238	0.00580	0.05605	(0.00008)	0.09415	
27	Super Off-Peak																
28	Secondary	\$/kWh	0.01223	0.00105	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.03238	0.00580	0.04812	(0.00008)	0.08622	
29	Primary	\$/kWh	0.01223	0.00105	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.03238	0.00580	0.04796	(0.00008)	0.08606	
30	Winter																
31	On-Peak																
32	Secondary	\$/kWh	0.01223	0.00105	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.03238	0.00580	0.10096	(0.00008)	0.13906	
33	Primary	\$/kWh	0.01223	0.00105	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.03238	0.00580	0.10050	(0.00008)	0.13860	
34	Off-Peak																
35	Secondary	\$/kWh	0.01223	0.00105	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.03238	0.00580	0.05681	(0.00008)	0.09471	
36	Primary	\$/kWh	0.01223	0.00105	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.03238	0.00580	0.05638	(0.00008)	0.09448	
37	Super Off-Peak																
38	Secondary	\$/kWh	0.01223	0.00105	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.03238	0.00580	0.04374	(0.00008)	0.08184	
39	Primary	\$/kWh	0.01223	0.00105	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.03238	0.00580	0.04360	(0.00008)	0.08170	

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE TOU-PA3															
2	Less than 20kW															
3	Basic Service Fee															
4	Secondary	S/Month	0.00	31.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.50	0.00	0.00	0.00	31.50
5	Primary	S/Month	0.00	31.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.50	0.00	0.00	0.00	31.50
6	Non-Coincident Demand															
7	Secondary	S/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Primary	S/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	Non-Coincident Demand with Super Off Peak Exemption															
10	Secondary	S/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Primary	S/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	On-Peak Demand															
13	Summer															
14	Secondary	S/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	Primary	S/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	Winter															
17	Secondary	S/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Primary	S/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	Energy Charge															
20	Summer															
21	On-Peak															
22	Secondary	S/KWh	0.01223	0.04452	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07585	0.00580	0.19740	(0.00008)	0.27897
23	Primary	S/KWh	0.01223	0.04430	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07563	0.00580	0.19644	(0.00008)	0.27779
24	Off-Peak															
25	Secondary	S/KWh	0.01223	0.04452	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07585	0.00580	0.10681	(0.00008)	0.18838
26	Primary	S/KWh	0.01223	0.04430	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07563	0.00580	0.10630	(0.00008)	0.18765
27	Super Off-Peak															
28	Secondary	S/KWh	0.01223	0.04452	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07585	0.00580	0.05091	(0.00008)	0.13248
29	Primary	S/KWh	0.01223	0.04430	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07563	0.00580	0.03936	(0.00008)	0.12071
30	Winter															
31	On-Peak															
32	Secondary	S/KWh	0.01223	0.04452	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07585	0.00580	0.08283	(0.00008)	0.16440
33	Primary	S/KWh	0.01223	0.04430	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07563	0.00580	0.08245	(0.00008)	0.16380
34	Off-Peak															
35	Secondary	S/KWh	0.01223	0.04452	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07585	0.00580	0.04645	(0.00008)	0.12802
36	Primary	S/KWh	0.01223	0.04430	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07563	0.00580	0.04626	(0.00008)	0.12761
37	Super Off-Peak															
38	Secondary	S/KWh	0.01223	0.04452	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07585	0.00580	0.03589	(0.00008)	0.11746
39	Primary	S/KWh	0.01223	0.04430	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07563	0.00580	0.03577	(0.00008)	0.11712
40	Greater than or equal to 20kW															
41	Basic Service Fee															
42	Secondary															
43	20-75 kW	S/Month	0.00	52.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	52.19	0.00	0.00	0.00	52.19
44	75-100 kW	S/Month	0.00	88.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	88.19	0.00	0.00	0.00	88.19
45	100-200 kW	S/Month	0.00	109.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	109.79	0.00	0.00	0.00	109.79
46	>200 kW	S/Month	0.00	181.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	181.79	0.00	0.00	0.00	181.79
47	Primary															
48	20-75 kW	S/Month	0.00	52.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	52.19	0.00	0.00	0.00	52.19
49	75-100 kW	S/Month	0.00	88.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	88.19	0.00	0.00	0.00	88.19
50	100-200 kW	S/Month	0.00	109.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	109.79	0.00	0.00	0.00	109.79
51	>200 kW	S/Month	0.00	181.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	181.79	0.00	0.00	0.00	181.79
52	Non-Coincident Demand															
53	Secondary	S/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
54	Primary	S/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
55	Non-Coincident Demand with Super Off Peak Exemption															
56	Secondary	S/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
57	Primary	S/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
58	On-Peak Demand															
59	Summer															
60	Secondary	S/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.67	0.00	1.67
61	Primary	S/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.66	0.00	1.66
62	Winter															
63	Secondary	S/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
64	Primary	S/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
65	Energy Charge															
66	Summer															
67	On-Peak															
68	Secondary	S/KWh	0.01223	0.04452	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07585	0.00580	0.18135	(0.00008)	0.26292
69	Primary	S/KWh	0.01223	0.04430	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07563	0.00580	0.18048	(0.00008)	0.26183
70	Off-Peak															
71	Secondary	S/KWh	0.01223	0.04452	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07585	0.00580	0.09568	(0.00008)	0.17725
72	Primary	S/KWh	0.01223	0.04430	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07563	0.00580	0.09523	(0.00008)	0.17658
73	Super Off-Peak															
74	Secondary	S/KWh	0.01223	0.04452	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07585	0.00580	0.04605	(0.00008)	0.12762
75	Primary	S/KWh	0.01223	0.04430	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07563	0.00580	0.04583	(0.00008)	0.12718
76	Winter															
77	On-Peak															
78	Secondary	S/KWh	0.01223	0.04452	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07585	0.00580	0.07905	(0.00008)	0.16062
79	Primary	S/KWh	0.01223	0.04430	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07563	0.00580	0.08245	(0	

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	TOU-SCH-S															
2	Less than 20 kW (2 Period)															
3	Basic Service Fee															
4	Secondary															
5	0-5 kW	\$/Month	0.00	78.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	78.69	0.00	0.00	0.00	78.69
6	5-20 kW	\$/Month	0.00	78.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	78.69	0.00	0.00	0.00	78.69
7	20-50 kW	\$/Month	0.00	78.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	78.69	0.00	0.00	0.00	78.69
8	>50 kW	\$/Month	0.00	78.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	78.69	0.00	0.00	0.00	78.69
9	Primary															
10	0-5 kW	\$/Month	0.00	104.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	104.14	0.00	0.00	0.00	104.14
11	5-20 kW	\$/Month	0.00	104.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	104.14	0.00	0.00	0.00	104.14
12	20-50 kW	\$/Month	0.00	104.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	104.14	0.00	0.00	0.00	104.14
13	>50 kW	\$/Month	0.00	104.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	104.14	0.00	0.00	0.00	104.14
14	Non-Coincident Demand															
15	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	On-Peak Demand															
18	Summer															
19	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Winter															
22	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Energy Charge															
25	Summer: On-Peak															
26	Secondary	\$/kWh	0.02530	0.05876	0.01476	0.00006	0.00101	0.00935	0.00004	0.00000	0.00000	0.10928	0.00580	0.22930	(0.00008)	0.34430
27	Primary	\$/kWh	0.02530	0.05846	0.01476	0.00006	0.00101	0.00935	0.00004	0.00000	0.00000	0.10898	0.00580	0.22816	(0.00008)	0.34286
28	Summer: Off-Peak															
29	Secondary	\$/kWh	0.02530	0.05876	0.01476	0.00006	0.00101	0.00935	0.00004	0.00000	0.00000	0.10928	0.00580	0.12375	(0.00008)	0.23875
30	Primary	\$/kWh	0.02530	0.05846	0.01476	0.00006	0.00101	0.00935	0.00004	0.00000	0.00000	0.10898	0.00580	0.12313	(0.00008)	0.23783
31	Winter: On-Peak															
32	Secondary	\$/kWh	0.02530	0.05876	0.01476	0.00006	0.00101	0.00935	0.00004	0.00000	0.00000	0.10928	0.00580	0.11453	(0.00008)	0.22953
33	Primary	\$/kWh	0.02530	0.05846	0.01476	0.00006	0.00101	0.00935	0.00004	0.00000	0.00000	0.10898	0.00580	0.11399	(0.00008)	0.22869
34	Winter: Off-Peak															
35	Secondary	\$/kWh	0.02530	0.05876	0.01476	0.00006	0.00101	0.00935	0.00004	0.00000	0.00000	0.10928	0.00580	0.05783	(0.00008)	0.17283
36	Primary	\$/kWh	0.02530	0.05846	0.01476	0.00006	0.00101	0.00935	0.00004	0.00000	0.00000	0.10898	0.00580	0.05761	(0.00008)	0.17231

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	TOU-SCH-ML															
2	Greater than or equal to 20 kW															
3	Basic Service Fee															
4	Less than or equal to 500 kW															
5	Secondary	\$/Month	0.00	268.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	268.28	0.00	0.00	0.00	268.28
6	Primary	\$/Month	0.00	72.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	72.34	0.00	0.00	0.00	72.34
7	Greater than 500 kW															
8	Secondary	\$/Month	0.00	268.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	268.28	0.00	0.00	0.00	268.28
9	Primary	\$/Month	0.00	72.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	72.34	0.00	0.00	0.00	72.34
10	Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23
11	Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17
12	Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22
13	Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13
14	Non-Coincident Demand															
15	Secondary	\$/kW	14.11	5.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.59	0.00	0.00	0.00	19.59
16	Primary	\$/kW	13.63	5.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.05	0.00	0.00	0.00	19.05
17	Non-Coincident Demand with Super Off Peak Exemption															
18	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	On-Peak Demand															
21	Summer															
22	Secondary	\$/kW	2.95	13.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.54	0.00	6.33	0.00	22.87
23	Primary	\$/kW	2.84	13.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.32	0.00	6.30	0.00	22.62
24	On-Peak Demand															
25	Winter															
26	Secondary	\$/kW	0.61	15.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.11	0.00	0.00	0.00	16.11
27	Primary	\$/kW	0.59	15.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.01	0.00	0.00	0.00	16.01
28	Power Factor															
29	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
30	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
31	Energy Charge															
32	Summer: On-Peak															
33	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.12352	(0.00008)	0.13647
34	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.12292	(0.00008)	0.13587
35	Summer: Off-Peak															
36	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.07681	(0.00008)	0.08976
37	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.07645	(0.00008)	0.08940
38	Summer: Super Off-Peak															
39	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.06095	(0.00008)	0.07390
40	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.06074	(0.00008)	0.07369
41	Winter: On-Peak															
42	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.12796	(0.00008)	0.14091
43	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.12738	(0.00008)	0.14033
44	Winter: Off-Peak															
45	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.07173	(0.00008)	0.08468
46	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.07143	(0.00008)	0.08438
47	Winter: Super Off-Peak															
48	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.05542	(0.00008)	0.06837
49	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.05524	(0.00008)	0.06819

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-SCH-DGR																
2	Basic Service Fee																
3	Less than or equal to 500 kW																
4	Secondary	\$/Month	0.00	268.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	268.28	0.00	0.00	0.00	268.28	
5	Primary	\$/Month	0.00	72.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	72.34	0.00	0.00	0.00	72.34	
6	Greater than 500 kW																
7	Secondary	\$/Month	0.00	268.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	268.28	0.00	0.00	0.00	268.28	
8	Primary	\$/Month	0.00	72.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	72.34	0.00	0.00	0.00	72.34	
9	Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23	
10	Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17	
11	Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
12	Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
13	Maximum Demand																
14	Secondary	\$/kW	14.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.11	0.00	0.00	0.00	14.11	
15	Primary	\$/kW	13.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.63	0.00	0.00	0.00	13.63	
16	Non-Coincident Demand with Super Off Peak Exemption																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	Max On-Peak Demand																
20	Summer																
21	Secondary	\$/kW	2.95	0.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.02	0.00	0.00	0.00	3.02	
22	Primary	\$/kW	2.84	0.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.91	0.00	0.00	0.00	2.91	
23	Winter																
24	Secondary	\$/kW	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.61	0.00	0.00	0.00	0.61	
25	Primary	\$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.59	0.00	0.00	0.00	0.59	
26	Power Factor																
27	Secondary	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
28	Primary	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
29	Energy																
30	Summer																
31	On-Peak																
32	Secondary	\$/kWh	(0.01719)	0.24656	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.25311	0.00580	0.31938	(0.00008)	0.57821	
33	Primary	\$/kWh	(0.01719)	0.24529	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.25184	0.00580	0.31792	(0.00008)	0.57548	
34	Off-Peak																
35	Secondary	\$/kWh	(0.01719)	0.02693	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.03348	0.00580	0.09318	(0.00008)	0.13238	
36	Primary	\$/kWh	(0.01719)	0.02680	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.03335	0.00580	0.09277	(0.00008)	0.13184	
37	Super Off-Peak																
38	Secondary	\$/kWh	(0.01719)	0.02693	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.03348	0.00580	0.04961	(0.00008)	0.08881	
39	Primary	\$/kWh	(0.01719)	0.02680	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.03335	0.00580	0.04944	(0.00008)	0.08851	
40	Winter																
41	On-Peak																
42	Secondary	\$/kWh	(0.01719)	0.24039	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.24694	0.00580	0.10417	(0.00008)	0.35683	
43	Primary	\$/kWh	(0.01719)	0.23916	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.24571	0.00580	0.10369	(0.00008)	0.35512	
44	Off-Peak																
45	Secondary	\$/kWh	(0.01719)	0.02693	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.03348	0.00580	0.05839	(0.00008)	0.09759	
46	Primary	\$/kWh	(0.01719)	0.02680	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.03335	0.00580	0.05815	(0.00008)	0.09722	
47	Super Off-Peak																
48	Secondary	\$/kWh	(0.01719)	0.02693	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.03348	0.00580	0.04512	(0.00008)	0.08432	
49	Primary	\$/kWh	(0.01719)	0.02680	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.03335	0.00580	0.04497	(0.00008)	0.08404	

ATTACHMENT F

Proposed Rates for Year 2 – Grandfathered TOU Periods

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE DR-SES (GF)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak: Summer	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20024	0.00580	0.21673	(0.00008)	0.42269
9	Semi-Peak: Summer	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20024	0.00580	0.21672	(0.00008)	0.42268
10	Off-Peak: Summer	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20024	0.00580	0.14654	(0.00008)	0.35250
12	Semi-Peak: Winter	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20024	0.00580	0.08474	(0.00008)	0.29070
13	Off-Peak: Winter	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20024	0.00580	0.08473	(0.00008)	0.29069
14	Minimum Bill	Min Bill \$/Day	0.000	0.338	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.338	0.000	0.000	0.000	0.338
1	SCHEDULE DR-SES (Medical Baseline) (GF)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak: Summer	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20024	0.00000	0.21673	(0.00008)	0.41689
9	Semi-Peak: Summer	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20024	0.00000	0.21672	(0.00008)	0.41688
10	Off-Peak: Summer	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20024	0.00000	0.14654	(0.00008)	0.34670
12	Semi-Peak: Winter	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20024	0.00000	0.08474	(0.00008)	0.28490
13	Off-Peak: Winter	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.20024	0.00000	0.08473	(0.00008)	0.28489
14	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169
1	SCHEDULE DR-SES (CARE) (GF)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak: Summer	\$/kWh	0.04871	0.12346	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.19950	0.00000	0.21673	(0.00008)	0.41615
9	Semi-Peak: Summer	\$/kWh	0.04871	0.12346	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.19950	0.00000	0.21672	(0.00008)	0.41614
10	Off-Peak: Summer	\$/kWh	0.04871	0.12346	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.19950	0.00000	0.14654	(0.00008)	0.34596
12	Semi-Peak: Winter	\$/kWh	0.04871	0.12346	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.19950	0.00000	0.08474	(0.00008)	0.28416
13	Off-Peak: Winter	\$/kWh	0.04871	0.12346	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.19950	0.00000	0.08473	(0.00008)	0.28415
14	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE DR-SES (CARE & Medical Baseline) (GF)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On-Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.04871	0.12346	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.19950	0.00000	0.21673	(0.00008)	0.41615	
9	Semi-Peak: Summer	\$/kWh	0.04871	0.12346	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.19950	0.00000	0.21672	(0.00008)	0.41614	
10	Off-Peak: Summer	\$/kWh	0.04871	0.12346	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.19950	0.00000	0.14654	(0.00008)	0.34596	
12	Semi-Peak: Winter	\$/kWh	0.04871	0.12346	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.19950	0.00000	0.08474	(0.00008)	0.28416	
13	Off-Peak: Winter	\$/kWh	0.04871	0.12346	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.19950	0.00000	0.08473	(0.00008)	0.28415	
14	Minimum Bill	Min \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE EV-TOU (GF)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.04871	0.15892	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.23496	0.00580	0.16772	(0.00008)	0.40840	
9	Off-Peak: Summer	\$/kWh	0.04871	0.15892	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.23496	0.00580	0.16771	(0.00008)	0.40839	
10	Super Off-Peak: Summer	\$/kWh	0.04871	0.07879	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.15483	0.00580	0.07603	(0.00008)	0.23658	
11	On-Peak: Winter	\$/kWh	0.04871	0.15892	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.23496	0.00580	0.07436	(0.00008)	0.31504	
12	Off-Peak: Winter	\$/kWh	0.04871	0.15892	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.23496	0.00580	0.07435	(0.00008)	0.31503	
13	Super Off-Peak: Winter	\$/kWh	0.04871	0.07879	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.15483	0.00580	0.06188	(0.00008)	0.22243	
14	Minimum Bill	Min Bill \$/Day	0.000	0.338	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.338	0.000	0.000	0.000	0.338	
1	SCHEDULE EV-TOU-2 (GF)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.04871	0.15892	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.23496	0.00580	0.18944	(0.00008)	0.43012	
9	Off-Peak: Summer	\$/kWh	0.04871	0.15892	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.23496	0.00580	0.18943	(0.00008)	0.43011	
10	Super Off-Peak: Summer	\$/kWh	0.04871	0.07879	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.15483	0.00580	0.10089	(0.00008)	0.26144	
11	On-Peak: Winter	\$/kWh	0.04871	0.15892	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.23496	0.00580	0.18899	(0.00008)	0.42967	
12	Off-Peak: Winter	\$/kWh	0.04871	0.15892	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.23496	0.00580	0.08216	(0.00008)	0.32284	
13	Super Off-Peak: Winter	\$/kWh	0.04871	0.07879	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.15483	0.00580	0.08215	(0.00008)	0.24270	
14	Minimum Bill	Min Bill \$/Day	0.000	0.338	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.338	0.000	0.000	0.000	0.338	
1	SCHEDULE EV-TOU-2 (Medical Baseline) (GF)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.04871	0.15892	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.23496	0.00000	0.18944	(0.00008)	0.42432	
9	Off-Peak: Summer	\$/kWh	0.04871	0.15892	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.23496	0.00000	0.18943	(0.00008)	0.42431	
10	Super Off-Peak: Summer	\$/kWh	0.04871	0.07879	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.15483	0.00000	0.10089	(0.00008)	0.25564	
11	On-Peak: Winter	\$/kWh	0.04871	0.15892	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.23496	0.00000	0.18899	(0.00008)	0.42387	
12	Off-Peak: Winter	\$/kWh	0.04871	0.15892	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.23496	0.00000	0.08216	(0.00008)	0.31704	
13	Super Off-Peak: Winter	\$/kWh	0.04871	0.07879	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.15483	0.00000	0.08215	(0.00008)	0.23690	
14	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE EV-TOU-2 (CARE) (GF)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak: Summer	\$/kWh	0.04871	0.15819	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.23423	0.00000	0.18944	(0.00008)	0.42359
9	Off-Peak: Summer	\$/kWh	0.04871	0.15819	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.23423	0.00000	0.18943	(0.00008)	0.42358
10	Super Off-Peak: Summer	\$/kWh	0.04871	0.07806	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.15410	0.00000	0.10089	(0.00008)	0.25491
11	On-Peak: Winter	\$/kWh	0.04871	0.15819	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.23423	0.00000	0.18989	(0.00008)	0.42314
12	Off-Peak: Winter	\$/kWh	0.04871	0.15819	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.23423	0.00000	0.08216	(0.00008)	0.31631
13	Super Off-Peak: Winter	\$/kWh	0.04871	0.07806	0.01287	0.00006	0.00093	0.01343	0.00004	0.00000	0.00000	0.15410	0.00000	0.08215	(0.00008)	0.23617
14	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169
1	SCHEDULE TOU-DR (GF)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak: Summer	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	0.02360	0.00000	0.22384	0.00580	0.23580	(0.00008)	0.46536
9	Semi-Peak: Summer	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	0.02360	0.00000	0.22384	0.00580	0.14865	(0.00008)	0.37821
10	Off-Peak: Summer	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	0.02360	0.00000	0.22384	0.00580	0.11788	(0.00008)	0.34744
11	On-Peak: Winter	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	0.08451	0.00000	0.28475	0.00580	0.10740	(0.00008)	0.39787
12	Semi-Peak: Winter	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	0.08451	0.00000	0.28475	0.00580	0.05032	(0.00008)	0.34079
13	Off-Peak: Winter	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	0.08451	0.00000	0.28475	0.00580	0.05031	(0.00008)	0.34078
14	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08003)	0.00000	(0.08003)	0.00000	0.00000	0.00000	(0.08003)
15	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08003)	0.00000	(0.08003)	0.00000	0.00000	0.00000	(0.08003)
16	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07330)	0.00000	(0.07330)	0.00000	0.00000	0.00000	(0.07330)
17	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07330)	0.00000	(0.07330)	0.00000	0.00000	0.00000	(0.07330)
18	Minimum Bill	Min Bill \$/Day	0.000	0.338	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.338	0.000	0.000	0.000	0.338
1	SCHEDULE TOU-DR (Medical Baseline) (GF)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak: Summer	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07051)	0.00000	0.12973	0.00000	0.23580	(0.00008)	0.36545
9	Semi-Peak: Summer	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07051)	0.00000	0.12973	0.00000	0.14865	(0.00008)	0.27830
10	Off-Peak: Summer	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07051)	0.00000	0.12973	0.00000	0.11788	(0.00008)	0.24753
11	On-Peak: Winter	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00120)	0.00000	0.19904	0.00000	0.10740	(0.00008)	0.30636
12	Semi-Peak: Winter	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00120)	0.00000	0.19904	0.00000	0.05032	(0.00008)	0.24928
13	Off-Peak: Winter	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00120)	0.00000	0.19904	0.00000	0.05031	(0.00008)	0.24927
14	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05947)	0.00000	(0.05947)	0.00000	0.00000	0.00000	(0.05947)
15	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05947)	0.00000	(0.05947)	0.00000	0.00000	0.00000	(0.05947)
16	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05947)	0.00000	(0.05947)	0.00000	0.00000	0.00000	(0.05947)
17	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05947)	0.00000	(0.05947)	0.00000	0.00000	0.00000	(0.05947)
18	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-DR (CARE) (GF)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.04871	0.12346	0.01287	0.00006	0.00093	0.01343	0.00004	0.02360	0.00000	0.22310	0.00000	0.23580	(0.00008)	0.45882	
9	Semi-Peak: Summer	\$/kWh	0.04871	0.12346	0.01287	0.00006	0.00093	0.01343	0.00004	0.02360	0.00000	0.22310	0.00000	0.14865	(0.00008)	0.37167	
10	Off-Peak: Summer	\$/kWh	0.04871	0.12346	0.01287	0.00006	0.00093	0.01343	0.00004	0.02360	0.00000	0.22310	0.00000	0.11788	(0.00008)	0.34090	
11	On-Peak: Winter	\$/kWh	0.04871	0.12346	0.01287	0.00006	0.00093	0.01343	0.00004	0.08451	0.00000	0.28401	0.00000	0.10740	(0.00008)	0.39133	
12	Semi-Peak: Winter	\$/kWh	0.04871	0.12346	0.01287	0.00006	0.00093	0.01343	0.00004	0.08451	0.00000	0.28401	0.00000	0.05032	(0.00008)	0.33425	
13	Off-Peak: Winter	\$/kWh	0.04871	0.12346	0.01287	0.00006	0.00093	0.01343	0.00004	0.08451	0.00000	0.28401	0.00000	0.05031	(0.00008)	0.33424	
14	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08003)	0.00000	(0.08003)	0.00000	0.00000	0.00000	(0.08003)	
15	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08003)	0.00000	(0.08003)	0.00000	0.00000	0.00000	(0.08003)	
16	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07330)	0.00000	(0.07330)	0.00000	0.00000	0.00000	(0.07330)	
17	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07330)	0.00000	(0.07330)	0.00000	0.00000	0.00000	(0.07330)	
18	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE TOU-DR (CARE & Medical Baseline) (GF)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.04871	0.12346	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07051)	0.00000	0.12899	0.00000	0.23580	(0.00008)	0.36471	
9	Semi-Peak: Summer	\$/kWh	0.04871	0.12346	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07051)	0.00000	0.12899	0.00000	0.14865	(0.00008)	0.27756	
10	Off-Peak: Summer	\$/kWh	0.04871	0.12346	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07051)	0.00000	0.12899	0.00000	0.11788	(0.00008)	0.24679	
11	On-Peak: Winter	\$/kWh	0.04871	0.12346	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00120)	0.00000	0.19830	0.00000	0.10740	(0.00008)	0.30562	
12	Semi-Peak: Winter	\$/kWh	0.04871	0.12346	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00120)	0.00000	0.19830	0.00000	0.05032	(0.00008)	0.24854	
13	Off-Peak: Winter	\$/kWh	0.04871	0.12346	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00120)	0.00000	0.19830	0.00000	0.05031	(0.00008)	0.24853	
14	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05947)	0.00000	(0.05947)	0.00000	0.00000	0.00000	(0.05947)	
15	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05947)	0.00000	(0.05947)	0.00000	0.00000	0.00000	(0.05947)	
16	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05447)	0.00000	(0.05447)	0.00000	0.00000	0.00000	(0.05447)	
17	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05447)	0.00000	(0.05447)	0.00000	0.00000	0.00000	(0.05447)	
18	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE TOU-DR (FERA) (GF)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	0.02360	0.00000	0.22384	0.00580	0.23580	(0.00008)	0.46536	
9	Semi-Peak: Summer	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	0.02360	0.00000	0.22384	0.00580	0.14865	(0.00008)	0.37821	
10	Off-Peak: Summer	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	0.02360	0.00000	0.22384	0.00580	0.11788	(0.00008)	0.34744	
11	On-Peak: Winter	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	0.08451	0.00000	0.28475	0.00580	0.10740	(0.00008)	0.39787	
12	Semi-Peak: Winter	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	0.08451	0.00000	0.28475	0.00580	0.05032	(0.00008)	0.34079	
13	Off-Peak: Winter	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	0.08451	0.00000	0.28475	0.00580	0.05031	(0.00008)	0.34078	
14	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08003)	0.00000	(0.08003)	0.00000	0.00000	0.00000	(0.08003)	
15	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08003)	0.00000	(0.08003)	0.00000	0.00000	0.00000	(0.08003)	
16	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07330)	0.00000	(0.07330)	0.00000	0.00000	0.00000	(0.07330)	
17	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07330)	0.00000	(0.07330)	0.00000	0.00000	0.00000	(0.07330)	
18	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-DR (FERA & Medical Baseline) (GF)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07051)	0.00000	0.12973	0.00000	0.23580	(0.00008)	0.36545	
9	Semi-Peak: Summer	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07051)	0.00000	0.12973	0.00000	0.14865	(0.00008)	0.27830	
10	Off-Peak: Summer	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	(0.07051)	0.00000	0.12973	0.00000	0.11788	(0.00008)	0.24753	
11	On-Peak: Winter	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00120)	0.00000	0.19904	0.00000	0.10740	(0.00008)	0.30636	
12	Semi-Peak: Winter	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00120)	0.00000	0.19904	0.00000	0.05032	(0.00008)	0.24928	
13	Off-Peak: Winter	\$/kWh	0.04871	0.12420	0.01287	0.00006	0.00093	0.01343	0.00004	(0.00120)	0.00000	0.19904	0.00000	0.05031	(0.00008)	0.24927	
14	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05947)	0.00000	(0.05947)	0.00000	0.00000	0.00000	(0.05947)	
15	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05947)	0.00000	(0.05947)	0.00000	0.00000	0.00000	(0.05947)	
16	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05447)	0.00000	(0.05447)	0.00000	0.00000	0.00000	(0.05447)	
17	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05447)	0.00000	(0.05447)	0.00000	0.00000	0.00000	(0.05447)	
18	Minimum Bill	Min Bill \$/Day	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.000	0.000	0.169	
1	SCHEDULE TOU-A (GF)																
2	Basic Service Fee																
3	Secondary																
4	0-5 kW	\$/Month	0.00	14.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.40	0.00	0.00	0.00	14.40	
5	5-20 kW	\$/Month	0.00	23.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.04	0.00	0.00	0.00	23.04	
6	20-50 kW	\$/Month	0.00	43.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.20	0.00	0.00	0.00	43.20	
7	>50 kW	\$/Month	0.00	108.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	108.00	0.00	0.00	0.00	108.00	
8	Primary																
9	0-5 kW	\$/Month	0.00	14.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.40	0.00	0.00	0.00	14.40	
10	5-20 kW	\$/Month	0.00	23.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.04	0.00	0.00	0.00	23.04	
11	20-50 kW	\$/Month	0.00	43.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.20	0.00	0.00	0.00	43.20	
12	>50 kW	\$/Month	0.00	108.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	108.00	0.00	0.00	0.00	108.00	
13	Non-Coincident Demand																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	On-Peak Demand: Summer																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	On-Peak Demand: Winter																
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	Energy Charge																
23	Summer On-Peak																
24	Secondary	\$/kWh	0.02530	0.10000	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15006	0.00580	0.21704	(0.00008)	0.37282	
25	Primary	\$/kWh	0.02530	0.09949	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14955	0.00580	0.21590	(0.00008)	0.37117	
26	Summer Semi-Peak																
27	Secondary	\$/kWh	0.02530	0.10000	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15006	0.00580	0.12593	(0.00008)	0.28171	
28	Primary	\$/kWh	0.02530	0.09949	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14955	0.00580	0.12527	(0.00008)	0.28054	
29	Summer Off-Peak																
30	Secondary	\$/kWh	0.02530	0.10000	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15006	0.00580	0.05900	(0.00008)	0.21478	
31	Primary	\$/kWh	0.02530	0.09949	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14955	0.00580	0.05870	(0.00008)	0.21397	
32	Winter On-Peak																
33	Secondary	\$/kWh	0.02530	0.10000	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15006	0.00580	0.12480	(0.00008)	0.28058	
34	Primary	\$/kWh	0.02530	0.09949	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14955	0.00580	0.12420	(0.00008)	0.27947	
35	Winter Semi-Peak																
36	Secondary	\$/kWh	0.02530	0.10000	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15006	0.00580	0.06082	(0.00008)	0.21660	
37	Primary	\$/kWh	0.02530	0.09949	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14955	0.00580	0.06055	(0.00008)	0.21582	
38	Winter Off-Peak																
39	Secondary	\$/kWh	0.02530	0.10000	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.15006	0.00580	0.05961	(0.00008)	0.21539	
40	Primary	\$/kWh	0.02530	0.09949	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14955	0.00580	0.05935	(0.00008)	0.21462	

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-A (ELI) (GF)																
2	Basic Service Fee																
3	Secondary																
4	0-5 kW	\$/Month	0.00	14.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.40	0.00	0.00	0.00	0.00	14.40
5	5-20 kW	\$/Month	0.00	23.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.04	0.00	0.00	0.00	0.00	23.04
6	20-50 kW	\$/Month	0.00	43.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.20	0.00	0.00	0.00	0.00	43.20
7	>50 kW	\$/Month	0.00	108.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	108.00	0.00	0.00	0.00	0.00	108.00
8	Primary																
9	0-5 kW	\$/Month	0.00	14.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.40	0.00	0.00	0.00	0.00	14.40
10	5-20 kW	\$/Month	0.00	23.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.04	0.00	0.00	0.00	0.00	23.04
11	20-50 kW	\$/Month	0.00	43.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.20	0.00	0.00	0.00	0.00	43.20
12	>50 kW	\$/Month	0.00	108.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	108.00	0.00	0.00	0.00	0.00	108.00
13	Non-Coincident Demand																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	On-Peak Demand: Summer																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	On-Peak Demand: Winter																
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Energy Charge																
23	Summer On-Peak																
24	Secondary	\$/kWh	0.02530	0.09944	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14950	0.00000	0.07918	(0.00008)		0.22860
25	Primary	\$/kWh	0.02530	0.09893	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14899	0.00000	0.07918	(0.00008)		0.22809
26	Summer Semi-Peak																
27	Secondary	\$/kWh	0.02530	0.09944	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14950	0.00000	0.07918	(0.00008)		0.22860
28	Primary	\$/kWh	0.02530	0.09893	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14899	0.00000	0.07918	(0.00008)		0.22809
29	Summer Off-Peak																
30	Secondary	\$/kWh	0.02530	0.09944	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14950	0.00000	0.07918	(0.00008)		0.22860
31	Primary	\$/kWh	0.02530	0.09893	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14899	0.00000	0.07918	(0.00008)		0.22809
32	Winter On-Peak																
33	Secondary	\$/kWh	0.02530	0.09944	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14950	0.00000	0.05666	(0.00008)		0.20608
34	Primary	\$/kWh	0.02530	0.09893	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14899	0.00000	0.05666	(0.00008)		0.20557
35	Winter Semi-Peak																
36	Secondary	\$/kWh	0.02530	0.09944	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14950	0.00000	0.05666	(0.00008)		0.20608
37	Primary	\$/kWh	0.02530	0.09893	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14899	0.00000	0.05666	(0.00008)		0.20557
38	Winter Off-Peak																
39	Secondary	\$/kWh	0.02530	0.09944	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14950	0.00000	0.05666	(0.00008)		0.20608
40	Primary	\$/kWh	0.02530	0.09893	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.14899	0.00000	0.05666	(0.00008)		0.20557
1	SCHEDULE TOU-M (GF)																
2	Basic Service Fee																
3	0-5 kW	\$/Month	0.00	135.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	135.45	0.00	0.00	0.00	0.00	135.45
4	5-20 kW	\$/Month	0.00	135.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	135.45	0.00	0.00	0.00	0.00	135.45
5	20-50 kW	\$/Month	0.00	135.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	135.45	0.00	0.00	0.00	0.00	135.45
6	>50 kW	\$/Month	0.00	135.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	135.45	0.00	0.00	0.00	0.00	135.45
7	Non-Coincident Demand																
8	On Peak Demand	\$/kW	0.00	4.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.09	0.00	0.00	0.00	0.00	4.09
9	Summer																
10	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Energy Charge																
12	Summer																
13	On-Peak	\$/kWh	0.02530	0.04586	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09592	0.00580	0.13651	(0.00008)		0.23815
14	Semi-Peak	\$/kWh	0.02530	0.04586	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09592	0.00580	0.12490	(0.00008)		0.22654
15	Off-Peak	\$/kWh	0.02530	0.04586	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09592	0.00580	0.12344	(0.00008)		0.22508
16	Winter																
17	On-Peak	\$/kWh	0.02530	0.04586	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09592	0.00580	0.12643	(0.00008)		0.22807
18	Semi-Peak	\$/kWh	0.02530	0.04586	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09592	0.00580	0.06148	(0.00008)		0.16312
19	Off-Peak	\$/kWh	0.02530	0.04586	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09592	0.00580	0.06030	(0.00008)		0.16194

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE TOU-M (ELI) (GF)															
2	Basic Service Fee															
3	0-5 kW	\$/Month	0.00	135.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	135.45	0.00	0.00	0.00	135.45
4	5-20 kW	\$/Month	0.00	135.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	135.45	0.00	0.00	0.00	135.45
5	20-50 kW	\$/Month	0.00	135.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	135.45	0.00	0.00	0.00	135.45
6	>50 kW	\$/Month	0.00	135.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	135.45	0.00	0.00	0.00	135.45
7	Non-Coincident Demand	\$/kW	0.00	4.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.09	0.00	0.00	0.00	4.09
8	On Peak Demand															
9	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Energy Charge															
12	Summer															
13	On-Peak	\$/kWh	0.02530	0.04530	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09536	0.00000	0.07918	(0.00008)	0.17446
14	Semi-Peak	\$/kWh	0.02530	0.04530	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09536	0.00000	0.07918	(0.00008)	0.17446
15	Off-Peak	\$/kWh	0.02530	0.04530	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09536	0.00000	0.07918	(0.00008)	0.17446
16	Winter															
17	On-Peak	\$/kWh	0.02530	0.04530	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09536	0.00000	0.05666	(0.00008)	0.15194
18	Semi-Peak	\$/kWh	0.02530	0.04530	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09536	0.00000	0.05666	(0.00008)	0.15194
19	Off-Peak	\$/kWh	0.02530	0.04530	0.01476	0.00006	0.00092	0.00898	0.00004	0.00000	0.00000	0.09536	0.00000	0.05666	(0.00008)	0.15194

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE AL-TOU (GF)																
2	Basic Service Fee																
3	Less than or equal to 500 kW																
4	Secondary	\$/Month	0.00	268.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	268.28	0.00	0.00	0.00	0.00	268.28
5	Primary	\$/Month	0.00	72.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	72.34	0.00	0.00	0.00	0.00	72.34
6	Secondary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	0.00	26,167.94
7	Primary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	0.00	26,167.94
8	Transmission	\$/Month	0.00	390.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	390.16	0.00	0.00	0.00	0.00	390.16
9	Greater than 500 kW																
10	Secondary	\$/Month	0.00	798.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	798.77	0.00	0.00	0.00	0.00	798.77
11	Primary	\$/Month	0.00	86.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	86.07	0.00	0.00	0.00	0.00	86.07
12	Secondary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	0.00	26,167.94
13	Primary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	0.00	26,167.94
14	Transmission	\$/Month	0.00	1,561.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,561.05	0.00	0.00	0.00	0.00	1,561.05
15	Greater than 12 MW																
16	Secondary Substation	\$/Month	0.00	44,158.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44,158.37	0.00	0.00	0.00	0.00	44,158.37
17	Primary Substation	\$/Month	0.00	44,240.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44,240.39	0.00	0.00	0.00	0.00	44,240.39
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	0.00	3,000.00
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	0.00	1.23
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	0.00	3.17
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	0.00	1.22
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	0.00	3.13
23	Non-Coincident Demand																
24	Secondary	\$/kW	14.11	9.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.93	0.00	0.00	0.00	0.00	23.93
25	Primary	\$/kW	13.63	9.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.40	0.00	0.00	0.00	0.00	23.40
26	Secondary Substation	\$/kW	14.11	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.65	0.00	0.00	0.00	0.00	14.65
27	Primary Substation	\$/kW	13.63	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.17	0.00	0.00	0.00	0.00	14.17
28	Transmission	\$/kW	13.56	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.10	0.00	0.00	0.00	0.00	14.10
29	Maximum On-Peak Demand: Summer																
30	Secondary	\$/kW	2.78	14.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.61	0.00	1.82	0.00	0.00	19.43
31	Primary	\$/kW	2.69	14.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.44	0.00	1.81	0.00	0.00	19.25
32	Secondary Substation	\$/kW	2.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.78	0.00	1.82	0.00	0.00	4.60
33	Primary Substation	\$/kW	2.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.69	0.00	1.81	0.00	0.00	4.50
34	Transmission	\$/kW	2.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.68	0.00	1.73	0.00	0.00	4.41
35	Maximum On-Peak Demand: Winter																
36	Secondary	\$/kW	0.65	19.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.76	0.00	0.00	0.00	0.00	19.76
37	Primary	\$/kW	0.63	19.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.64	0.00	0.00	0.00	0.00	19.64
38	Secondary Substation	\$/kW	0.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.65	0.00	0.00	0.00	0.00	0.65
39	Primary Substation	\$/kW	0.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.63	0.00	0.00	0.00	0.00	0.63
40	Transmission	\$/kW	0.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.63	0.00	0.00	0.00	0.00	0.63
41	Semi-Peak Demand: Summer																
42	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
43	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
44	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	Semi-Peak Demand: Winter																
48	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
49	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
52	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
53	Off-Peak Demand: Summer																
54	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
55	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
58	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
59	Off-Peak Demand: Winter																
60	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
64	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
65	Power Factor																
66	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.25
67	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.25
68	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.25
69	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.25
70	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
71	SCHEDULE AL-TOU (GF) (Continued)																
72	On-Peak Energy: Summer																
73	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.08539	(0.00008)	0.09921	
74	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.08494	(0.00008)	0.09776	
75	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.08539	(0.00008)	0.09671	
76	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.08494	(0.00008)	0.09626	
77	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.08117	(0.00008)	0.09249	
78	Semi-Peak Energy: Summer																
79	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.08445	(0.00008)	0.09727	
80	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.08402	(0.00008)	0.09684	
81	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.08445	(0.00008)	0.09577	
82	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.08402	(0.00008)	0.09534	
83	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.08031	(0.00008)	0.09163	
84	Off-Peak Energy: Summer																
85	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.07420	(0.00008)	0.08702	
86	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.07381	(0.00008)	0.08663	
87	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.07420	(0.00008)	0.08552	
88	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.07381	(0.00008)	0.08513	
89	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.07054	(0.00008)	0.08186	
90	On-Peak Energy: Winter																
91	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.23046	(0.00008)	0.24328	
92	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.22935	(0.00008)	0.24217	
93	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.23046	(0.00008)	0.24178	
94	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.22935	(0.00008)	0.24067	
95	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.21952	(0.00008)	0.23084	
96	Semi-Peak Energy: Winter																
97	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.10800	(0.00008)	0.12082	
98	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.10753	(0.00008)	0.12035	
99	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.10800	(0.00008)	0.11932	
100	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.10753	(0.00008)	0.11885	
101	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.10305	(0.00008)	0.11437	
102	Off-Peak Energy: Winter																
103	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.10800	(0.00008)	0.12082	
104	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.10752	(0.00008)	0.12034	
105	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.10800	(0.00008)	0.11932	
106	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.10752	(0.00008)	0.11884	
107	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.10304	(0.00008)	0.11436	

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION	UNITS	TRANSMISSION RATE	DISTRIBUTION RATE	PPP RATE	NUCLEAR DECOMMISSION RATE	CTC RATE	LGC RATE	RS RATE	TRAC RATE	GHG RATE	TOTAL UDC RATE	DWR BOND RATE	ECCC RATE	DWR Credit	TOTAL RATE
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
1	SCHEDULE AL-TOU (ELI) (GF)															
2	Basic Service Fee															
3	Less than or equal to 500 kW															
4	Secondary	\$/Month	0.00	268.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	268.28	0.00	0.00	0.00	268.28
5	Primary	\$/Month	0.00	72.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	72.34	0.00	0.00	0.00	72.34
6	Secondary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	26,167.94
7	Primary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	26,167.94
8	Transmission	\$/Month	0.00	390.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	390.16	0.00	0.00	0.00	390.16
9	Greater than 500 kW															
10	Secondary	\$/Month	0.00	798.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	798.77	0.00	0.00	0.00	798.77
11	Primary	\$/Month	0.00	86.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	86.07	0.00	0.00	0.00	86.07
12	Secondary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	26,167.94
13	Primary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	26,167.94
14	Transmission	\$/Month	0.00	1,561.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,561.05	0.00	0.00	0.00	1,561.05
15	Greater than 12 MW															
16	Secondary Substation	\$/Month	0.00	44,158.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44,158.37	0.00	0.00	0.00	44,158.37
17	Primary Substation	\$/Month	0.00	44,240.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44,240.39	0.00	0.00	0.00	44,240.39
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13
23	Non-Coincident Demand															
24	Secondary	\$/kW	14.11	9.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.84	0.00	0.00	0.00	23.84
25	Primary	\$/kW	13.63	9.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.31	0.00	0.00	0.00	23.31
26	Secondary Substation	\$/kW	14.11	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.65	0.00	0.00	0.00	14.65
27	Primary Substation	\$/kW	13.63	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.17	0.00	0.00	0.00	14.17
28	Transmission	\$/kW	13.56	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.10	0.00	0.00	0.00	14.10
29	Maximum On-Peak Demand: Summer															
30	Secondary	\$/kW	2.78	14.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.55	0.00	1.82	0.00	19.37
31	Primary	\$/kW	2.69	14.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.38	0.00	1.81	0.00	19.19
32	Secondary Substation	\$/kW	2.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.78	0.00	1.82	0.00	4.60
33	Primary Substation	\$/kW	2.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.69	0.00	1.81	0.00	4.50
34	Transmission	\$/kW	2.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.68	0.00	1.73	0.00	4.41
35	Maximum On-Peak Demand: Winter															
36	Secondary	\$/kW	0.65	19.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.71	0.00	0.00	0.00	19.71
37	Primary	\$/kW	0.63	18.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.59	0.00	0.00	0.00	19.59
38	Secondary Substation	\$/kW	0.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.65	0.00	0.00	0.00	0.65
39	Primary Substation	\$/kW	0.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.63	0.00	0.00	0.00	0.63
40	Transmission	\$/kW	0.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.63	0.00	0.00	0.00	0.63
41	Semi-Peak Demand: Summer															
42	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
43	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
44	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	Semi-Peak Demand: Winter															
48	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
49	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
52	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
53	Off-Peak Demand: Summer															
54	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
55	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
58	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
59	Off-Peak Demand: Winter															
60	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
64	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
65	Power Factor															
66	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
67	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
68	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
69	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
70	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
71	SCHEDULE AL-TOU (ELI) (GF) (Continued)																
72	On-Peak Energy: Summer																
73	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.08301	(0.00008)	0.09003	
74	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.08301	(0.00008)	0.09003	
75	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.08301	(0.00008)	0.08853	
76	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.08301	(0.00008)	0.08853	
77	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.08301	(0.00008)	0.08853	
78	Semi-Peak Energy: Summer																
79	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.08301	(0.00008)	0.09003	
80	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.08301	(0.00008)	0.09003	
81	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.08301	(0.00008)	0.08853	
82	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.08301	(0.00008)	0.08853	
83	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.08301	(0.00008)	0.08853	
84	Off-Peak Energy: Summer																
85	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.08301	(0.00008)	0.09003	
86	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.08301	(0.00008)	0.09003	
87	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.08301	(0.00008)	0.08853	
88	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.08301	(0.00008)	0.08853	
89	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.08301	(0.00008)	0.08853	
90	On-Peak Energy: Winter																
91	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.05926	(0.00008)	0.06628	
92	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.05926	(0.00008)	0.06628	
93	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.05926	(0.00008)	0.06478	
94	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.05926	(0.00008)	0.06478	
95	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.05926	(0.00008)	0.06478	
96	Semi-Peak Energy: Winter																
97	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.05926	(0.00008)	0.06628	
98	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.05926	(0.00008)	0.06628	
99	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.05926	(0.00008)	0.06478	
100	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.05926	(0.00008)	0.06478	
101	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.05926	(0.00008)	0.06478	
102	Off-Peak Energy: Winter																
103	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.05926	(0.00008)	0.06628	
104	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00000	0.05926	(0.00008)	0.06628	
105	Secondary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.05926	(0.00008)	0.06478	
106	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.05926	(0.00008)	0.06478	
107	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00000	0.05926	(0.00008)	0.06478	

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE DG-R (GF)															
2	Basic Service Fee															
3	Less than or equal to 500 kW															
4	Secondary	\$/Month	0.00	268.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	268.28	0.00	0.00	0.00	268.28
5	Primary	\$/Month	0.00	72.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	72.34	0.00	0.00	0.00	72.34
6	Secondary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	26,167.94
7	Primary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	26,167.94
8	Transmission	\$/Month	0.00	390.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	390.16	0.00	0.00	0.00	390.16
9	Greater than 500 kW															
10	Secondary	\$/Month	0.00	798.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	798.77	0.00	0.00	0.00	798.77
11	Primary	\$/Month	0.00	85.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	85.07	0.00	0.00	0.00	85.07
12	Secondary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	26,167.94
13	Primary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	26,167.94
14	Transmission	\$/Month	0.00	1,561.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,561.05	0.00	0.00	0.00	1,561.05
15	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00
16	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23
17	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17
18	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22
19	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13
20	Maximum Demand															
21	Secondary	\$/kW	14.11	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.12	0.00	0.00	0.00	14.12
22	Primary	\$/kW	13.63	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.64	0.00	0.00	0.00	13.64
23	Secondary Substation	\$/kW	14.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.11	0.00	0.00	0.00	14.11
24	Primary Substation	\$/kW	13.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.63	0.00	0.00	0.00	13.63
25	Transmission	\$/kW	13.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.56	0.00	0.00	0.00	13.56
26	Maximum On-Peak Demand: Summer															
27	Secondary	\$/kW	2.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.78	0.00	0.00	0.00	2.78
28	Primary	\$/kW	2.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.69	0.00	0.00	0.00	2.69
29	Secondary Substation	\$/kW	2.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.78	0.00	0.00	0.00	2.78
30	Primary Substation	\$/kW	2.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.69	0.00	0.00	0.00	2.69
31	Transmission	\$/kW	2.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.68	0.00	0.00	0.00	2.68
32	Maximum On-Peak Demand: Winter															
33	Secondary	\$/kW	0.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.65	0.00	0.00	0.00	0.65
34	Primary	\$/kW	0.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.63	0.00	0.00	0.00	0.63
35	Secondary Substation	\$/kW	0.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.65	0.00	0.00	0.00	0.65
36	Primary Substation	\$/kW	0.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.63	0.00	0.00	0.00	0.63
37	Transmission	\$/kW	0.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.63	0.00	0.00	0.00	0.63
38	Power Factor															
39	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
40	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
41	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
42	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
43	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
44	SCHEDULE DG-R (GF) (continued)															
45	On-Peak Energy: Summer															
46	Secondary	\$/kWh	(0.01719)	0.17076	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.17718	0.00580	0.12118	(0.00008)	0.30408
47	Primary	\$/kWh	(0.01719)	0.16989	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.17631	0.00580	0.12065	(0.00008)	0.30268
48	Secondary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.12118	(0.00008)	0.13400
49	Primary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.12065	(0.00008)	0.13347
50	Transmission	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.11619	(0.00008)	0.12991
51	Semi-Peak Energy: Summer															
52	Secondary	\$/kWh	(0.01719)	0.02708	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.03350	0.00580	0.10566	(0.00008)	0.14488
53	Primary	\$/kWh	(0.01719)	0.02694	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.03336	0.00580	0.10514	(0.00008)	0.14422
54	Secondary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.10566	(0.00008)	0.11848
55	Primary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.10514	(0.00008)	0.11796
56	Transmission	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.10074	(0.00008)	0.11356
57	Off-Peak Energy: Summer															
58	Secondary	\$/kWh	(0.01719)	0.02708	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.03350	0.00580	0.09000	(0.00008)	0.12922
59	Primary	\$/kWh	(0.01719)	0.02694	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.03336	0.00580	0.08953	(0.00008)	0.12861
60	Secondary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.09000	(0.00008)	0.10282
61	Primary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.08953	(0.00008)	0.10235
62	Transmission	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.08556	(0.00008)	0.09838
63	On-Peak Energy: Winter															
64	Secondary	\$/kWh	(0.01719)	0.46766	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.47408	0.00580	0.20810	(0.00008)	0.88790
65	Primary	\$/kWh	(0.01719)	0.46526	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.47168	0.00580	0.20709	(0.00008)	0.68449
66	Secondary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.20810	(0.00008)	0.22092
67	Primary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.20709	(0.00008)	0.21991
68	Transmission	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.19821	(0.00008)	0.21103
69	Semi-Peak Energy: Winter															
70	Secondary	\$/kWh	(0.01719)	0.02708	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.03350	0.00580	0.09752	(0.00008)	0.13674
71	Primary	\$/kWh	(0.01719)	0.02694	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.03336	0.00580	0.09709	(0.00008)	0.13617
72	Secondary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.09752	(0.00008)	0.11034
73	Primary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.09709	(0.00008)	0.10991
74	Transmission	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.09305	(0.00008)	0.10587
75	Off-Peak Energy: Winter															
76	Secondary	\$/kWh	(0.01719)	0.02708	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.03350	0.00580	0.09752	(0.00008)	0.13674
77	Primary	\$/kWh	(0.01719)	0.02694	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.03336	0.00580	0.09709	(0.00008)	0.13617
78	Secondary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.09752	(0.00008)	0.11034
79	Primary Substation	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.09709	(0.00008)	0.10991
80	Transmission	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.00710	0.00580	0.09304	(0.00008)	0.10586

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE A6-TOU (GF)																
2	Basic Service Fee																
3	Greater than 500 kW																
4	Primary	\$/Month	0.00	86.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	86.07	0.00	0.00	0.00	0.00	86.07
5	Primary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	0.00	26,167.94
6	Transmission	\$/Month	0.00	1,883.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,883.91	0.00	0.00	0.00	0.00	1,883.91
7	Greater than 12 MW -- Pri. Sub.	\$/Month	0.00	44,240.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44,240.39	0.00	0.00	0.00	0.00	44,240.39
8	Distance Adjustment Fee OH	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	0.00	1.22
9	Distance Adjustment Fee UG	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	0.00	3.13
10	Non-Coincident Demand																
11	Primary	\$/kW	13.63	10.02	0.00	0.00	0.29	0.00	0.00	0.00	0.00	23.94	0.00	0.00	0.00	0.00	23.94
12	Primary Substation	\$/kW	13.63	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.17	0.00	0.00	0.00	0.00	14.17
13	Transmission	\$/kW	13.56	0.25	0.00	0.00	0.29	0.00	0.00	0.00	0.00	14.10	0.00	0.00	0.00	0.00	14.10
14	Maximum Demand at Time of System Peak: Summer																
15	Primary	\$/kW	3.44	14.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.22	0.00	1.81	0.00	0.00	20.03
16	Primary Substation	\$/kW	3.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.44	0.00	1.81	0.00	0.00	5.25
17	Transmission	\$/kW	3.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.40	0.00	1.73	0.00	0.00	5.13
18	Maximum Demand at Time of System Peak: Winter																
19	Primary	\$/kW	0.65	19.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.69	0.00	0.00	0.00	0.00	19.69
20	Primary Substation	\$/kW	0.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.65	0.00	0.00	0.00	0.00	0.65
21	Transmission	\$/kW	0.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.65	0.00	0.00	0.00	0.00	0.65
22	Power Factor																
23	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.25
24	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.25
25	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	On-Peak Energy: Summer																
27	Primary	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.08494	(0.00008)	0.00000	0.09626
28	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.08494	(0.00008)	0.00000	0.09626
29	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.08117	(0.00008)	0.00000	0.09249
30	Semi-Peak Energy: Summer																
31	Primary	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.08402	(0.00008)	0.00000	0.09534
32	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.08402	(0.00008)	0.00000	0.09534
33	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.08031	(0.00008)	0.00000	0.09163
34	Off-Peak Energy: Summer																
35	Primary	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.07381	(0.00008)	0.00000	0.08513
36	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.07381	(0.00008)	0.00000	0.08513
37	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.07054	(0.00008)	0.00000	0.08186
38	On-Peak Energy: Winter																
39	Primary	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.22935	(0.00008)	0.00000	0.24067
40	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.22935	(0.00008)	0.00000	0.24067
41	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.21952	(0.00008)	0.00000	0.23084
42	Semi-Peak Energy: Winter																
43	Primary	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.10753	(0.00008)	0.00000	0.11885
44	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.10753	(0.00008)	0.00000	0.11885
45	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.10305	(0.00008)	0.00000	0.11437
46	Off-Peak Energy: Winter																
47	Primary	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.10752	(0.00008)	0.00000	0.11884
48	Primary Substation	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.10752	(0.00008)	0.00000	0.11884
49	Transmission	\$/kWh	(0.01719)	0.00000	0.01390	0.00006	0.00000	0.00879	0.00004	0.00000	0.00000	0.00560	0.00580	0.10304	(0.00008)	0.00000	0.11436
1	SCHEDULE OL-TOU (GF)																
2	Basic Service Fee																
3	0-5 kW	\$/Month	0.00	44.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.05	0.00	0.00	0.00	0.00	44.05
4	5-20 kW	\$/Month	0.00	44.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.05	0.00	0.00	0.00	0.00	44.05
5	20-50 kW	\$/Month	0.00	44.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.05	0.00	0.00	0.00	0.00	44.05
6	> 50 kW	\$/Month	0.00	44.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.05	0.00	0.00	0.00	0.00	44.05
7	Non-Coincident Demand																
8	On Peak Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Energy Charge																
12	Summer																
13	On-Peak	\$/kWh	0.02530	0.06111	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.11002	0.00580	0.12326	(0.00008)	0.00000	0.23900
14	Semi-Peak	\$/kWh	0.02530	0.06111	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.11002	0.00580	0.10455	(0.00008)	0.00000	0.22029
15	Off-Peak	\$/kWh	0.02530	0.06111	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.11002	0.00580	0.09001	(0.00008)	0.00000	0.20575
16	Winter																
17	On-Peak	\$/kWh	0.02530	0.06111	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.11002	0.00580	0.20811	(0.00008)	0.00000	0.32385
18	Semi-Peak	\$/kWh	0.02530	0.06111	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.11002	0.00580	0.09753	(0.00008)	0.00000	0.21327
19	Off-Peak	\$/kWh	0.02530	0.06111	0.01390	0.00006	0.00082	0.00879	0.00004	0.00000	0.00000	0.11002	0.00580	0.09752	(0.00008)	0.00000	0.21326

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE PA-T-1 (GF)																
2	Basic Service Fee																
3	Secondary	\$/Month	0.00	151.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	151.90	0.00	0.00	0.00	0.00	151.90
4	Primary	\$/Month	0.00	151.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	151.90	0.00	0.00	0.00	0.00	151.90
5	Transmission	\$/Month	0.00	151.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	151.90	0.00	0.00	0.00	0.00	151.90
6	Non-Coincident Demand																
7	Secondary	\$/kW	7.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.31	0.00	0.00	0.00	0.00	7.31
8	Primary	\$/kW	7.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.07	0.00	0.00	0.00	0.00	7.07
9	Transmission	\$/kW	7.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.04	0.00	0.00	0.00	0.00	7.04
10	Time-Of-Use (TOU) Demand																
11	Secondary	\$/kW	0.00	16.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.39	0.00	0.00	0.00	0.00	16.39
12	Primary	\$/kW	0.00	16.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.31	0.00	0.00	0.00	0.00	16.31
13	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	On-Peak Demand: Summer																
15	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.41	0.00	0.00	0.41
16	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.41	0.00	0.00	0.41
17	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.39	0.00	0.00	0.39
18	On-Peak Demand: Winter																
19	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Off-Peak Demand																
23	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	Summer: On-Peak Energy																
27	Secondary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.05759	(0.00008)	0.06595	
28	Primary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.05451	(0.00008)	0.06287	
29	Transmission	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.05475	(0.00008)	0.06311	
30	Summer: Semi-Peak Energy																
31	Secondary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.05745	(0.00008)	0.06581	
32	Primary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.05437	(0.00008)	0.06273	
33	Transmission	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.05462	(0.00008)	0.06298	
34	Summer: Off-Peak Energy																
35	Secondary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.05511	(0.00008)	0.06347	
36	Primary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.05205	(0.00008)	0.06041	
37	Transmission	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.05239	(0.00008)	0.06075	
38	Winter: On-Peak Energy																
39	Secondary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.16242	(0.00008)	0.17078	
40	Primary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.16163	(0.00008)	0.16999	
41	Transmission	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.16071	(0.00008)	0.16907	
42	Winter: Semi-Peak Energy																
43	Secondary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.07614	(0.00008)	0.08450	
44	Primary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.07581	(0.00008)	0.08417	
45	Transmission	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.07541	(0.00008)	0.08377	
46	Winter: Off-Peak Energy																
47	Secondary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.07612	(0.00008)	0.08448	
48	Primary	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.07580	(0.00008)	0.08416	
49	Transmission	\$/kWh	(0.01719)	0.00072	0.01335	0.00006	0.00052	0.00515	0.00003	0.00000	0.00000	0.00264	0.00580	0.07539	(0.00008)	0.08375	

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-PA (GF)																
2	<i>Less than 20kW</i>																
3	Basic Service Fee																
4	Secondary	\$/Month	0.00	31.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.50	0.00	0.00	0.00	0.00	31.50
5	Primary	\$/Month	0.00	31.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.50	0.00	0.00	0.00	0.00	31.50
6	Non-Coincident Demand																
7	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	On-Peak Demand																
10	Summer																
11	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	Winter																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	Energy Charge																
17	Summer																
18	On-Peak																
19	Secondary	\$/kWh	0.01223	0.04452	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07585	0.00580	0.22999	(0.00008)	0.31156	
20	Primary	\$/kWh	0.01223	0.04430	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07563	0.00580	0.22878	(0.00008)	0.31013	
21	Semi-Peak																
22	Secondary	\$/kWh	0.01223	0.04452	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07585	0.00580	0.10305	(0.00008)	0.18462	
23	Primary	\$/kWh	0.01223	0.04430	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07563	0.00580	0.10251	(0.00008)	0.18386	
24	Off-Peak																
25	Secondary	\$/kWh	0.01223	0.04452	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07585	0.00580	0.05931	(0.00008)	0.14088	
26	Primary	\$/kWh	0.01223	0.04430	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07563	0.00580	0.05900	(0.00008)	0.14035	
27	Winter																
28	On-Peak																
29	Secondary	\$/kWh	0.01223	0.04452	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07585	0.00580	0.10073	(0.00008)	0.18230	
30	Primary	\$/kWh	0.01223	0.04430	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07563	0.00580	0.10020	(0.00008)	0.18155	
31	Semi-Peak																
32	Secondary	\$/kWh	0.01223	0.04452	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07585	0.00580	0.04722	(0.00008)	0.12879	
33	Primary	\$/kWh	0.01223	0.04430	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07563	0.00580	0.04698	(0.00008)	0.12833	
34	Off-Peak																
35	Secondary	\$/kWh	0.01223	0.04452	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07585	0.00580	0.04721	(0.00008)	0.12878	
36	Primary	\$/kWh	0.01223	0.04430	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07563	0.00580	0.04696	(0.00008)	0.12831	
37	Greater than or equal to 20kW																
38	Basic Service Fee																
39	Secondary																
40	20-75 kW	\$/Month	0.00	52.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	52.19	0.00	0.00	0.00	0.00	52.19
41	75-100 kW	\$/Month	0.00	88.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	88.19	0.00	0.00	0.00	0.00	88.19
42	100-200 kW	\$/Month	0.00	109.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	109.79	0.00	0.00	0.00	0.00	109.79
43	>200 kW	\$/Month	0.00	181.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	181.79	0.00	0.00	0.00	0.00	181.79
44	Primary																
45	20-75 kW	\$/Month	0.00	52.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	52.19	0.00	0.00	0.00	0.00	52.19
46	75-100 kW	\$/Month	0.00	88.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	88.19	0.00	0.00	0.00	0.00	88.19
47	100-200 kW	\$/Month	0.00	109.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	109.79	0.00	0.00	0.00	0.00	109.79
48	>200 kW	\$/Month	0.00	181.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	181.79	0.00	0.00	0.00	0.00	181.79
49	Non-Coincident Demand																
50	Secondary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
51	Primary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
52	On-Peak Demand																
53	Summer																
54	Secondary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.65	0.00	0.65	
55	Primary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.65	0.00	0.65	
56	Winter																
57	Secondary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
58	Primary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
59	Energy Charge																
60	Summer																
61	On-Peak																
62	Secondary	\$/kWh	0.01223	0.04452	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07585	0.00580	0.06201	(0.00008)	0.14358	
63	Primary	\$/kWh	0.01223	0.04430	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07563	0.00580	0.06170	(0.00008)	0.14305	
64	Semi-Peak																
65	Secondary	\$/kWh	0.01223	0.04452	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07585	0.00580	0.06134	(0.00008)	0.14291	
66	Primary	\$/kWh	0.01223	0.04430	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07563	0.00580	0.06103	(0.00008)	0.14238	
67	Off-Peak																
68	Secondary	\$/kWh	0.01223	0.04452	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07585	0.00580	0.05774	(0.00008)	0.13931	
69	Primary	\$/kWh	0.01223	0.04430	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07563	0.00580	0.05753	(0.00008)	0.13888	
70	Winter																
71	On-Peak																
72	Secondary	\$/kWh	0.01223	0.04452	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07585	0.00580	0.17525	(0.00008)	0.25682	
73	Primary	\$/kWh	0.01223	0.04430	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07563	0.00580	0.17440	(0.00008)	0.25575	
74	Semi-Peak																
75	Secondary	\$/kWh	0.01223	0.04452	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07585	0.00580	0.08215	(0.00008)	0.16372	
76	Primary	\$/kWh	0.01223	0.04430	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000	0.07563	0.00580	0.08179	(0.00008)	0.16314	
77	Off-Peak																
78	Secondary	\$/kWh	0.01223	0.04452	0.01335	0.00006	0.00052	0.00515	0.00002	0.00000	0.00000						

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	TOU-SCH-S (GF)															
2	<i>Less than 20 kW (3 Period)</i>															
3	Basic Service Fee															
4	Secondary															
5	0-5 kW	\$/Month	0.00	78.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	78.69	0.00	0.00	0.00	78.69
6	5-20 kW	\$/Month	0.00	78.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	78.69	0.00	0.00	0.00	78.69
7	20-50 kW	\$/Month	0.00	78.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	78.69	0.00	0.00	0.00	78.69
8	>50 kW	\$/Month	0.00	78.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	78.69	0.00	0.00	0.00	78.69
9	Primary															
10	0-5 kW	\$/Month	0.00	104.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	104.14	0.00	0.00	0.00	104.14
11	5-20 kW	\$/Month	0.00	104.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	104.14	0.00	0.00	0.00	104.14
12	20-50 kW	\$/Month	0.00	104.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	104.14	0.00	0.00	0.00	104.14
13	>50 kW	\$/Month	0.00	104.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	104.14	0.00	0.00	0.00	104.14
14	Non-Coincident Demand															
15	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	On-Peak Demand															
18	Summer															
19	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Winter															
22	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Energy Charge															
25	Summer: On-Peak															
26	Secondary	\$/kWh	0.02530	0.04992	0.01476	0.00006	0.00101	0.00935	0.00004	0.00000	0.00000	0.10044	0.00580	0.18108	(0.00008)	0.28724
27	Primary	\$/kWh	0.02530	0.04967	0.01476	0.00006	0.00101	0.00935	0.00004	0.00000	0.00000	0.10019	0.00580	0.18013	(0.00008)	0.28604
28	Summer: Semi-Peak															
29	Secondary	\$/kWh	0.02530	0.04992	0.01476	0.00006	0.00101	0.00935	0.00004	0.00000	0.00000	0.10044	0.00580	0.14667	(0.00008)	0.25283
30	Primary	\$/kWh	0.02530	0.04967	0.01476	0.00006	0.00101	0.00935	0.00004	0.00000	0.00000	0.10019	0.00580	0.14590	(0.00008)	0.25181
31	Summer: Off-Peak															
32	Secondary	\$/kWh	0.02530	0.04992	0.01476	0.00006	0.00101	0.00935	0.00004	0.00000	0.00000	0.10044	0.00580	0.04864	(0.00008)	0.15480
33	Primary	\$/kWh	0.02530	0.04967	0.01476	0.00006	0.00101	0.00935	0.00004	0.00000	0.00000	0.10019	0.00580	0.04839	(0.00008)	0.15430
34	Winter: On-Peak															
35	Secondary	\$/kWh	0.02530	0.04992	0.01476	0.00006	0.00101	0.00935	0.00004	0.00000	0.00000	0.10044	0.00580	0.13997	(0.00008)	0.24613
36	Primary	\$/kWh	0.02530	0.04967	0.01476	0.00006	0.00101	0.00935	0.00004	0.00000	0.00000	0.10019	0.00580	0.13929	(0.00008)	0.24520
37	Winter: Semi-Peak															
38	Secondary	\$/kWh	0.02530	0.04992	0.01476	0.00006	0.00101	0.00935	0.00004	0.00000	0.00000	0.10044	0.00580	0.06709	(0.00008)	0.17325
39	Primary	\$/kWh	0.02530	0.04967	0.01476	0.00006	0.00101	0.00935	0.00004	0.00000	0.00000	0.10019	0.00580	0.06680	(0.00008)	0.17271
40	Winter: Off-Peak															
41	Secondary	\$/kWh	0.02530	0.04992	0.01476	0.00006	0.00101	0.00935	0.00004	0.00000	0.00000	0.10044	0.00580	0.06631	(0.00008)	0.17247
42	Primary	\$/kWh	0.02530	0.04967	0.01476	0.00006	0.00101	0.00935	0.00004	0.00000	0.00000	0.10019	0.00580	0.06602	(0.00008)	0.17193

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	TOU-SCH-ML (GF)															
2	Greater than or equal to 20 kW															
3	Basic Service Fee															
4	Less than or equal to 500 kW															
5	Secondary	\$/Month	0.00	268.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	268.28	0.00	0.00	0.00	268.28
6	Primary	\$/Month	0.00	72.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	72.34	0.00	0.00	0.00	72.34
7	Greater than 500 kW															
8	Secondary	\$/Month	0.00	268.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	268.28	0.00	0.00	0.00	268.28
9	Primary	\$/Month	0.00	72.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	72.34	0.00	0.00	0.00	72.34
10	Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23
11	Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17
12	Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22
13	Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13
14	Non-Coincident Demand															
15	Secondary	\$/kW	14.11	7.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.35	0.00	0.00	0.00	21.35
16	Primary	\$/kW	13.63	7.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.81	0.00	0.00	0.00	20.81
17	On-Peak Demand															
18	Summer															
19	Secondary	\$/kW	2.78	8.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.87	0.00	1.18	0.00	12.05
20	Primary	\$/kW	2.69	8.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.70	0.00	1.17	0.00	11.87
21	On-Peak Demand															
22	Winter															
23	Secondary	\$/kW	0.65	15.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.73	0.00	0.00	0.00	15.73
24	Primary	\$/kW	0.63	15.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.64	0.00	0.00	0.00	15.64
25	Power Factor															
26	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
27	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
28	Energy Charge															
29	Summer: On-Peak															
30	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.07074	(0.00008)	0.08369
31	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.07037	(0.00008)	0.08332
32	Summer: Semi-Peak															
33	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.07002	(0.00008)	0.08297
34	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.06965	(0.00008)	0.08260
35	Summer: Off-Peak															
36	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.06211	(0.00008)	0.07506
37	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.06179	(0.00008)	0.07474
38	Winter: On-Peak															
39	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.19295	(0.00008)	0.20590
40	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.19201	(0.00008)	0.20496
41	Winter: Semi-Peak															
42	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.09041	(0.00008)	0.10336
43	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.09002	(0.00008)	0.10297
44	Winter: Off-Peak															
45	Secondary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.09041	(0.00008)	0.10336
46	Primary	\$/kWh	(0.01719)	0.00068	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.00723	0.00580	0.09001	(0.00008)	0.10296

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE TOU-SCH-DGR (GF)															
2	Basic Service Fee															
3	Less than or equal to 500 kW															
4	Secondary	\$/Month	0.00	268.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	268.28	0.00	0.00	0.00	268.28
5	Primary	\$/Month	0.00	72.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	72.34	0.00	0.00	0.00	72.34
6	Greater than 500 kW															
7	Secondary	\$/Month	0.00	268.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	268.28	0.00	0.00	0.00	268.28
8	Primary	\$/Month	0.00	72.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	72.34	0.00	0.00	0.00	72.34
9	Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23
10	Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17
11	Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22
12	Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13
13	Maximum Demand															
14	Secondary	\$/kW	14.11	0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.17	0.00	0.00	0.00	14.17
15	Primary	\$/kW	13.63	0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.69	0.00	0.00	0.00	13.69
16	Max On-Peak Demand															
17	Summer															
18	Secondary	\$/kW	2.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.78	0.00	0.00	0.00	2.78
19	Primary	\$/kW	2.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.69	0.00	0.00	0.00	2.69
20	Winter															
21	Secondary	\$/kW	0.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.65	0.00	0.00	0.00	0.65
22	Primary	\$/kW	0.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.63	0.00	0.00	0.00	0.63
23	Power Factor															
24	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
25	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
26	Energy															
27	Summer															
28	On-Peak															
29	Secondary	\$/kWh	(0.01719)	0.11889	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.12544	0.00580	0.09816	(0.00008)	0.22932
30	Primary	\$/kWh	(0.01719)	0.11828	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.12483	0.00580	0.09773	(0.00008)	0.22828
31	Semi-Peak															
32	Secondary	\$/kWh	(0.01719)	0.02261	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.02916	0.00580	0.08622	(0.00008)	0.12110
33	Primary	\$/kWh	(0.01719)	0.02249	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.02904	0.00580	0.08580	(0.00008)	0.12056
34	Off-Peak															
35	Secondary	\$/kWh	(0.01719)	0.02261	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.02916	0.00580	0.07415	(0.00008)	0.10903
36	Primary	\$/kWh	(0.01719)	0.02249	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.02904	0.00580	0.07376	(0.00008)	0.10852
37	Winter															
38	On-Peak															
39	Secondary	\$/kWh	(0.01719)	0.40854	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.41509	0.00580	0.17830	(0.00008)	0.59911
40	Primary	\$/kWh	(0.01719)	0.40644	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.41299	0.00580	0.17744	(0.00008)	0.59615
41	Semi-Peak															
42	Secondary	\$/kWh	(0.01719)	0.02261	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.02916	0.00580	0.08355	(0.00008)	0.11843
43	Primary	\$/kWh	(0.01719)	0.02249	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.02904	0.00580	0.08318	(0.00008)	0.11794
44	Off-Peak															
45	Secondary	\$/kWh	(0.01719)	0.02261	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.02916	0.00580	0.08355	(0.00008)	0.11843
46	Primary	\$/kWh	(0.01719)	0.02249	0.01390	0.00006	0.00096	0.00878	0.00004	0.00000	0.00000	0.02904	0.00580	0.08318	(0.00008)	0.11794

ATTACHMENT G

Comparison of Present and Proposed Rates for Year 1 – Standard TOU Periods

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL		CHANGE (E)	% CHANGE (F)
			1/1/2019 PRESENT RATE (C)	PROPOSED YEAR 1 RATE (D)		
1	SCHEDULE DR					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.29066	0.30885	0.01819	6.3%
9	101% to 130% of Baseline	\$/kWh	0.29066	0.30885	0.01819	6.3%
10	131% to 400% of Baseline	\$/kWh	0.36598	0.38889	0.02291	6.3%
11	Above 400% of Baseline	\$/kWh	0.64120	0.68133	0.04013	6.3%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.26470	0.28289	0.01819	6.9%
14	101% to 130% of Baseline	\$/kWh	0.26470	0.28289	0.01819	6.9%
15	131% to 400% of Baseline	\$/kWh	0.33329	0.35620	0.02291	6.9%
16	Above 400% of Baseline	\$/kWh	0.58392	0.62406	0.04014	6.9%
17	Minimum Bill	Min Bill \$/Day	0.338	0.338	0.000	0.0%
1	SCHEDULE DR (Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.21598	0.22950	0.01352	6.3%
9	101% to 130% of Baseline	\$/kWh	0.21598	0.22950	0.01352	6.3%
10	131% to 400% of Baseline	\$/kWh	0.27195	0.28897	0.01702	6.3%
11	Above 400% of Baseline	\$/kWh	0.47645	0.50627	0.02982	6.3%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.19669	0.21021	0.01352	6.9%
14	101% to 130% of Baseline	\$/kWh	0.19669	0.21021	0.01352	6.9%
15	131% to 400% of Baseline	\$/kWh	0.24766	0.26468	0.01702	6.9%
16	Above 400% of Baseline	\$/kWh	0.43390	0.46372	0.02982	6.9%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE DR-LI (CARE)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.28419	0.30231	0.01812	6.4%
9	101% to 130% of Baseline	\$/kWh	0.28419	0.30231	0.01812	6.4%
10	131% to 400% of Baseline	\$/kWh	0.35951	0.38235	0.02284	6.4%
11	Above 400% of Baseline	\$/kWh	0.63473	0.67479	0.04006	6.3%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.25823	0.27635	0.01812	7.0%
14	101% to 130% of Baseline	\$/kWh	0.25823	0.27635	0.01812	7.0%
15	131% to 400% of Baseline	\$/kWh	0.32682	0.34966	0.02284	7.0%
16	Above 400% of Baseline	\$/kWh	0.57745	0.61752	0.04007	6.9%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL		CHANGE (E)	% CHANGE (F)
			1/1/2019 PRESENT RATE (C)	PROPOSED YEAR 1 RATE (D)		
1	SCHEDULE DR-LI (CARE & Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.21531	0.22876	0.01345	6.2%
9	101% to 130% of Baseline	\$/kWh	0.21531	0.22876	0.01345	6.2%
10	131% to 400% of Baseline	\$/kWh	0.27128	0.28823	0.01695	6.2%
11	Above 400% of Baseline	\$/kWh	0.47578	0.50553	0.02975	6.3%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.19602	0.20947	0.01345	6.9%
14	101% to 130% of Baseline	\$/kWh	0.19602	0.20947	0.01345	6.9%
15	131% to 400% of Baseline	\$/kWh	0.24699	0.26394	0.01695	6.9%
16	Above 400% of Baseline	\$/kWh	0.43323	0.46298	0.02975	6.9%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE DR (FERA)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.29066	0.30885	0.01819	6.3%
9	101% to 130% of Baseline	\$/kWh	0.29066	0.30885	0.01819	6.3%
10	131% to 400% of Baseline	\$/kWh	0.36598	0.38889	0.02291	6.3%
11	Above 400% of Baseline	\$/kWh	0.64120	0.68133	0.04013	6.3%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.26470	0.28289	0.01819	6.9%
14	101% to 130% of Baseline	\$/kWh	0.26470	0.28289	0.01819	6.9%
15	131% to 400% of Baseline	\$/kWh	0.33329	0.35620	0.02291	6.9%
16	Above 400% of Baseline	\$/kWh	0.58392	0.62406	0.04014	6.9%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE DR (FERA & Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.21598	0.22950	0.01352	6.3%
9	101% to 130% of Baseline	\$/kWh	0.21598	0.22950	0.01352	6.3%
10	131% to 400% of Baseline	\$/kWh	0.27195	0.28897	0.01702	6.3%
11	Above 400% of Baseline	\$/kWh	0.47645	0.50627	0.02982	6.3%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.19669	0.21021	0.01352	6.9%
14	101% to 130% of Baseline	\$/kWh	0.19669	0.21021	0.01352	6.9%
15	131% to 400% of Baseline	\$/kWh	0.24766	0.26468	0.01702	6.9%
16	Above 400% of Baseline	\$/kWh	0.43390	0.46372	0.02982	6.9%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL		CHANGE (E)	% CHANGE (F)
			1/1/2019 PRESENT RATE (C)	PROPOSED YEAR 1 RATE (D)		
1	SCHEDULE DM					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.29066	0.30885	0.01819	6.3%
9	101% to 130% of Baseline	\$/kWh	0.29066	0.30885	0.01819	6.3%
10	131% to 400% of Baseline	\$/kWh	0.36598	0.38889	0.02291	6.3%
11	Above 400% of Baseline	\$/kWh	0.64120	0.68133	0.04013	6.3%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.26470	0.28289	0.01819	6.9%
14	101% to 130% of Baseline	\$/kWh	0.26470	0.28289	0.01819	6.9%
15	131% to 400% of Baseline	\$/kWh	0.33329	0.35620	0.02291	6.9%
16	Above 400% of Baseline	\$/kWh	0.58392	0.62406	0.04014	6.9%
17	Minimum Bill	Min Bill \$/Day	0.338	0.338	0.000	0.0%
1	SCHEDULE DM (Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.21598	0.22950	0.01352	6.3%
9	101% to 130% of Baseline	\$/kWh	0.21598	0.22950	0.01352	6.3%
10	131% to 400% of Baseline	\$/kWh	0.27195	0.28897	0.01702	6.3%
11	Above 400% of Baseline	\$/kWh	0.47645	0.50627	0.02982	6.3%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.19669	0.21021	0.01352	6.9%
14	101% to 130% of Baseline	\$/kWh	0.19669	0.21021	0.01352	6.9%
15	131% to 400% of Baseline	\$/kWh	0.24766	0.26468	0.01702	6.9%
16	Above 400% of Baseline	\$/kWh	0.43390	0.46372	0.02982	6.9%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE DM (CARE)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.28419	0.30231	0.01812	6.4%
9	101% to 130% of Baseline	\$/kWh	0.28419	0.30231	0.01812	6.4%
10	131% to 400% of Baseline	\$/kWh	0.35951	0.38235	0.02284	6.4%
11	Above 400% of Baseline	\$/kWh	0.63473	0.67479	0.04006	6.3%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.25823	0.27635	0.01812	7.0%
14	101% to 130% of Baseline	\$/kWh	0.25823	0.27635	0.01812	7.0%
15	131% to 400% of Baseline	\$/kWh	0.32682	0.34966	0.02284	7.0%
16	Above 400% of Baseline	\$/kWh	0.57745	0.61752	0.04007	6.9%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL		CHANGE (E)	% CHANGE (F)
			1/1/2019 PRESENT RATE (C)	PROPOSED YEAR 1 RATE (D)		
1	SCHEDULE DM (CARE & Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.21531	0.22876	0.01345	6.2%
9	101% to 130% of Baseline	\$/kWh	0.21531	0.22876	0.01345	6.2%
10	131% to 400% of Baseline	\$/kWh	0.27128	0.28823	0.01695	6.2%
11	Above 400% of Baseline	\$/kWh	0.47578	0.50553	0.02975	6.3%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.19602	0.20947	0.01345	6.9%
14	101% to 130% of Baseline	\$/kWh	0.19602	0.20947	0.01345	6.9%
15	131% to 400% of Baseline	\$/kWh	0.24699	0.26394	0.01695	6.9%
16	Above 400% of Baseline	\$/kWh	0.43323	0.46298	0.02975	6.9%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE DM (FERA)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.29066	0.30885	0.01819	6.3%
9	101% to 130% of Baseline	\$/kWh	0.29066	0.30885	0.01819	6.3%
10	131% to 400% of Baseline	\$/kWh	0.36598	0.38889	0.02291	6.3%
11	Above 400% of Baseline	\$/kWh	0.64120	0.68133	0.04013	6.3%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.26470	0.28289	0.01819	6.9%
14	101% to 130% of Baseline	\$/kWh	0.26470	0.28289	0.01819	6.9%
15	131% to 400% of Baseline	\$/kWh	0.33329	0.35620	0.02291	6.9%
16	Above 400% of Baseline	\$/kWh	0.58392	0.62406	0.04014	6.9%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE DM (FERA & Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.21598	0.22950	0.01352	6.3%
9	101% to 130% of Baseline	\$/kWh	0.21598	0.22950	0.01352	6.3%
10	131% to 400% of Baseline	\$/kWh	0.27195	0.28897	0.01702	6.3%
11	Above 400% of Baseline	\$/kWh	0.47645	0.50627	0.02982	6.3%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.19669	0.21021	0.01352	6.9%
14	101% to 130% of Baseline	\$/kWh	0.19669	0.21021	0.01352	6.9%
15	131% to 400% of Baseline	\$/kWh	0.24766	0.26468	0.01702	6.9%
16	Above 400% of Baseline	\$/kWh	0.43390	0.46372	0.02982	6.9%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL		CHANGE (E)	% CHANGE (F)
			1/1/2019 PRESENT RATE (C)	PROPOSED YEAR 1 RATE (D)		
1	SCHEDULE DS (CLOSED)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.29066	0.30885	0.01819	6.3%
9	101% to 130% of Baseline	\$/kWh	0.29066	0.30885	0.01819	6.3%
10	131% to 400% of Baseline	\$/kWh	0.36598	0.38889	0.02291	6.3%
11	Above 400% of Baseline	\$/kWh	0.64120	0.68133	0.04013	6.3%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.26470	0.28289	0.01819	6.9%
14	101% to 130% of Baseline	\$/kWh	0.26470	0.28289	0.01819	6.9%
15	131% to 400% of Baseline	\$/kWh	0.33329	0.35620	0.02291	6.9%
16	Above 400% of Baseline	\$/kWh	0.58392	0.62406	0.04014	6.9%
17	Minimum Bill	Min Bill \$/Day	0.338	0.338	0.000	0.0%
1	SCHEDULE DS (Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.21598	0.22950	0.01352	6.3%
9	101% to 130% of Baseline	\$/kWh	0.21598	0.22950	0.01352	6.3%
10	131% to 400% of Baseline	\$/kWh	0.27195	0.28897	0.01702	6.3%
11	Above 400% of Baseline	\$/kWh	0.47645	0.50627	0.02982	6.3%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.19669	0.21021	0.01352	6.9%
14	101% to 130% of Baseline	\$/kWh	0.19669	0.21021	0.01352	6.9%
15	131% to 400% of Baseline	\$/kWh	0.24766	0.26468	0.01702	6.9%
16	Above 400% of Baseline	\$/kWh	0.43390	0.46372	0.02982	6.9%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE DS (CARE)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.28419	0.30231	0.01812	6.4%
9	101% to 130% of Baseline	\$/kWh	0.28419	0.30231	0.01812	6.4%
10	131% to 400% of Baseline	\$/kWh	0.35951	0.38235	0.02284	6.4%
11	Above 400% of Baseline	\$/kWh	0.63473	0.67479	0.04006	6.3%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.25823	0.27635	0.01812	7.0%
14	101% to 130% of Baseline	\$/kWh	0.25823	0.27635	0.01812	7.0%
15	131% to 400% of Baseline	\$/kWh	0.32682	0.34966	0.02284	7.0%
16	Above 400% of Baseline	\$/kWh	0.57745	0.61752	0.04007	6.9%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL		CHANGE (E)	% CHANGE (F)
			1/1/2019 PRESENT RATE (C)	PROPOSED YEAR 1 RATE (D)		
1	SCHEDULE DS (CARE & Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.21531	0.22876	0.01345	6.2%
9	101% to 130% of Baseline	\$/kWh	0.21531	0.22876	0.01345	6.2%
10	131% to 400% of Baseline	\$/kWh	0.27128	0.28823	0.01695	6.2%
11	Above 400% of Baseline	\$/kWh	0.47578	0.50553	0.02975	6.3%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.19602	0.20947	0.01345	6.9%
14	101% to 130% of Baseline	\$/kWh	0.19602	0.20947	0.01345	6.9%
15	131% to 400% of Baseline	\$/kWh	0.24699	0.26394	0.01695	6.9%
16	Above 400% of Baseline	\$/kWh	0.43323	0.46298	0.02975	6.9%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE DS (FERA)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.29066	0.30885	0.01819	6.3%
9	101% to 130% of Baseline	\$/kWh	0.29066	0.30885	0.01819	6.3%
10	131% to 400% of Baseline	\$/kWh	0.36598	0.38889	0.02291	6.3%
11	Above 400% of Baseline	\$/kWh	0.64120	0.68133	0.04013	6.3%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.26470	0.28289	0.01819	6.9%
14	101% to 130% of Baseline	\$/kWh	0.26470	0.28289	0.01819	6.9%
15	131% to 400% of Baseline	\$/kWh	0.33329	0.35620	0.02291	6.9%
16	Above 400% of Baseline	\$/kWh	0.58392	0.62406	0.04014	6.9%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE DS (FERA & Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.21598	0.22950	0.01352	6.3%
9	101% to 130% of Baseline	\$/kWh	0.21598	0.22950	0.01352	6.3%
10	131% to 400% of Baseline	\$/kWh	0.27195	0.28897	0.01702	6.3%
11	Above 400% of Baseline	\$/kWh	0.47645	0.50627	0.02982	6.3%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.19669	0.21021	0.01352	6.9%
14	101% to 130% of Baseline	\$/kWh	0.19669	0.21021	0.01352	6.9%
15	131% to 400% of Baseline	\$/kWh	0.24766	0.26468	0.01702	6.9%
16	Above 400% of Baseline	\$/kWh	0.43390	0.46372	0.02982	6.9%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
18	Unit Discount	\$/Day	(0.130)	(0.130)	0.000	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL		CHANGE (E)	% CHANGE (F)
			1/1/2019 PRESENT RATE (C)	PROPOSED YEAR 1 RATE (D)		
1	SCHEDULE DT (CLOSED)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.29066	0.30885	0.01819	6.3%
9	101% to 130% of Baseline	\$/kWh	0.29066	0.30885	0.01819	6.3%
10	131% to 400% of Baseline	\$/kWh	0.36598	0.38889	0.02291	6.3%
11	Above 400% of Baseline	\$/kWh	0.64120	0.68133	0.04013	6.3%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.26470	0.28289	0.01819	6.9%
14	101% to 130% of Baseline	\$/kWh	0.26470	0.28289	0.01819	6.9%
15	131% to 400% of Baseline	\$/kWh	0.33329	0.35620	0.02291	6.9%
16	Above 400% of Baseline	\$/kWh	0.58392	0.62406	0.04014	6.9%
17	Minimum Bill	Min Bill \$/Day	0.338	0.338	0.000	0.0%
1	SCHEDULE DT (Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.21598	0.22950	0.01352	6.3%
9	101% to 130% of Baseline	\$/kWh	0.21598	0.22950	0.01352	6.3%
10	131% to 400% of Baseline	\$/kWh	0.27195	0.28897	0.01702	6.3%
11	Above 400% of Baseline	\$/kWh	0.47645	0.50627	0.02982	6.3%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.19669	0.21021	0.01352	6.9%
14	101% to 130% of Baseline	\$/kWh	0.19669	0.21021	0.01352	6.9%
15	131% to 400% of Baseline	\$/kWh	0.24766	0.26468	0.01702	6.9%
16	Above 400% of Baseline	\$/kWh	0.43390	0.46372	0.02982	6.9%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE DT (CARE)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.28419	0.30231	0.01812	6.4%
9	101% to 130% of Baseline	\$/kWh	0.28419	0.30231	0.01812	6.4%
10	131% to 400% of Baseline	\$/kWh	0.35951	0.38235	0.02284	6.4%
11	Above 400% of Baseline	\$/kWh	0.63473	0.67479	0.04006	6.3%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.25823	0.27635	0.01812	7.0%
14	101% to 130% of Baseline	\$/kWh	0.25823	0.27635	0.01812	7.0%
15	131% to 400% of Baseline	\$/kWh	0.32682	0.34966	0.02284	7.0%
16	Above 400% of Baseline	\$/kWh	0.57745	0.61752	0.04007	6.9%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE		CHANGE (E)	% CHANGE (F)
			1/1/2019 TOTAL PRESENT RATE (C)	TOTAL PROPOSED YEAR 1 RATE (D)		
1	SCHEDULE DT (CARE & Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.21531	0.22876	0.01345	6.2%
9	101% to 130% of Baseline	\$/kWh	0.21531	0.22876	0.01345	6.2%
10	131% to 400% of Baseline	\$/kWh	0.27128	0.28823	0.01695	6.2%
11	Above 400% of Baseline	\$/kWh	0.47578	0.50553	0.02975	6.3%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.19602	0.20947	0.01345	6.9%
14	101% to 130% of Baseline	\$/kWh	0.19602	0.20947	0.01345	6.9%
15	131% to 400% of Baseline	\$/kWh	0.24699	0.26394	0.01695	6.9%
16	Above 400% of Baseline	\$/kWh	0.43323	0.46298	0.02975	6.9%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE DT (FERA)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.29066	0.30885	0.01819	6.3%
9	101% to 130% of Baseline	\$/kWh	0.29066	0.30885	0.01819	6.3%
10	131% to 400% of Baseline	\$/kWh	0.36598	0.38889	0.02291	6.3%
11	Above 400% of Baseline	\$/kWh	0.64120	0.68133	0.04013	6.3%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.26470	0.28289	0.01819	6.9%
14	101% to 130% of Baseline	\$/kWh	0.26470	0.28289	0.01819	6.9%
15	131% to 400% of Baseline	\$/kWh	0.33329	0.35620	0.02291	6.9%
16	Above 400% of Baseline	\$/kWh	0.58392	0.62406	0.04014	6.9%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE DT (FERA & Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.21598	0.22950	0.01352	6.3%
9	101% to 130% of Baseline	\$/kWh	0.21598	0.22950	0.01352	6.3%
10	131% to 400% of Baseline	\$/kWh	0.27195	0.28897	0.01702	6.3%
11	Above 400% of Baseline	\$/kWh	0.47645	0.50627	0.02982	6.3%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.19669	0.21021	0.01352	6.9%
14	101% to 130% of Baseline	\$/kWh	0.19669	0.21021	0.01352	6.9%
15	131% to 400% of Baseline	\$/kWh	0.24766	0.26468	0.01702	6.9%
16	Above 400% of Baseline	\$/kWh	0.43390	0.46372	0.02982	6.9%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
18	Space Discount	\$/Day	(0.272)	(0.272)	0.000	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL		CHANGE (E)	% CHANGE (F)
			1/1/2019 PRESENT RATE (C)	PROPOSED YEAR 1 RATE (D)		
1	SCHEDULE DT-RV					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.29066	0.30885	0.01819	6.3%
9	101% to 130% of Baseline	\$/kWh	0.29066	0.30885	0.01819	6.3%
10	131% to 400% of Baseline	\$/kWh	0.36598	0.38889	0.02291	6.3%
11	Above 400% of Baseline	\$/kWh	0.64120	0.68133	0.04013	6.3%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.26470	0.28289	0.01819	6.9%
14	101% to 130% of Baseline	\$/kWh	0.26470	0.28289	0.01819	6.9%
15	131% to 400% of Baseline	\$/kWh	0.33329	0.35620	0.02291	6.9%
16	Above 400% of Baseline	\$/kWh	0.58392	0.62406	0.04014	6.9%
17	Minimum Bill	Min Bill \$/Day	0.338	0.338	0.000	0.0%
1	SCHEDULE DT-RV (Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.21598	0.22950	0.01352	6.3%
9	101% to 130% of Baseline	\$/kWh	0.21598	0.22950	0.01352	6.3%
10	131% to 400% of Baseline	\$/kWh	0.27195	0.28897	0.01702	6.3%
11	Above 400% of Baseline	\$/kWh	0.47645	0.50627	0.02982	6.3%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.19669	0.21021	0.01352	6.9%
14	101% to 130% of Baseline	\$/kWh	0.19669	0.21021	0.01352	6.9%
15	131% to 400% of Baseline	\$/kWh	0.24766	0.26468	0.01702	6.9%
16	Above 400% of Baseline	\$/kWh	0.43390	0.46372	0.02982	6.9%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE DT-RV (CARE)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.28419	0.30231	0.01812	6.4%
9	101% to 130% of Baseline	\$/kWh	0.28419	0.30231	0.01812	6.4%
10	131% to 400% of Baseline	\$/kWh	0.35951	0.38235	0.02284	6.4%
11	Above 400% of Baseline	\$/kWh	0.63473	0.67479	0.04006	6.3%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.25823	0.27635	0.01812	7.0%
14	101% to 130% of Baseline	\$/kWh	0.25823	0.27635	0.01812	7.0%
15	131% to 400% of Baseline	\$/kWh	0.32682	0.34966	0.02284	7.0%
16	Above 400% of Baseline	\$/kWh	0.57745	0.61752	0.04007	6.9%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE		CHANGE (E)	% CHANGE (F)
			1/1/2019 TOTAL PRESENT RATE (C)	TOTAL PROPOSED YEAR 1 RATE (D)		
1	SCHEDULE DT-RV (CARE & Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.21531	0.22876	0.01345	6.2%
9	101% to 130% of Baseline	\$/kWh	0.21531	0.22876	0.01345	6.2%
10	131% to 400% of Baseline	\$/kWh	0.27128	0.28823	0.01695	6.2%
11	Above 400% of Baseline	\$/kWh	0.47578	0.50553	0.02975	6.3%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.19602	0.20947	0.01345	6.9%
14	101% to 130% of Baseline	\$/kWh	0.19602	0.20947	0.01345	6.9%
15	131% to 400% of Baseline	\$/kWh	0.24699	0.26394	0.01695	6.9%
16	Above 400% of Baseline	\$/kWh	0.43323	0.46298	0.02975	6.9%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE DT-RV (FERA)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.29066	0.30885	0.01819	6.3%
9	101% to 130% of Baseline	\$/kWh	0.29066	0.30885	0.01819	6.3%
10	131% to 400% of Baseline	\$/kWh	0.36598	0.38889	0.02291	6.3%
11	Above 400% of Baseline	\$/kWh	0.64120	0.68133	0.04013	6.3%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.26470	0.28289	0.01819	6.9%
14	101% to 130% of Baseline	\$/kWh	0.26470	0.28289	0.01819	6.9%
15	131% to 400% of Baseline	\$/kWh	0.33329	0.35620	0.02291	6.9%
16	Above 400% of Baseline	\$/kWh	0.58392	0.62406	0.04014	6.9%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE DT-RV (FERA & Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.21598	0.22950	0.01352	6.3%
9	101% to 130% of Baseline	\$/kWh	0.21598	0.22950	0.01352	6.3%
10	131% to 400% of Baseline	\$/kWh	0.27195	0.28897	0.01702	6.3%
11	Above 400% of Baseline	\$/kWh	0.47645	0.50627	0.02982	6.3%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.19669	0.21021	0.01352	6.9%
14	101% to 130% of Baseline	\$/kWh	0.19669	0.21021	0.01352	6.9%
15	131% to 400% of Baseline	\$/kWh	0.24766	0.26468	0.01702	6.9%
16	Above 400% of Baseline	\$/kWh	0.43390	0.46372	0.02982	6.9%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019	ILLUSTRATIVE	CHANGE (E)	% CHANGE (F)
			TOTAL PRESENT RATE (C)	TOTAL PROPOSED YEAR 1 RATE (D)		
1	SCHEDULE DR-TOU					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	On-Peak: Baseline Energy	\$/kWh	0.34288	0.31344	(0.02944)	-8.6%
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.34288	0.31344	(0.02944)	-8.6%
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.43173	0.39467	(0.03706)	-8.6%
11	On-Peak: Above 200% of Baseline	\$/kWh	0.43173	0.39467	(0.03706)	-8.6%
12	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
13	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
14	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
15	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
16	Super Off-Peak: Baseline Energy	\$/kWh	0.28195	0.31343	0.03148	11.2%
17	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.28195	0.31343	0.03148	11.2%
18	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.35501	0.39465	0.03964	11.2%
19	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.35501	0.39465	0.03964	11.2%
20	Winter Energy					
21	On-Peak: Baseline Energy	\$/kWh	0.23438	0.28748	0.05310	22.7%
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.23438	0.28748	0.05310	22.7%
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.29511	0.36198	0.06687	22.7%
24	On-Peak: Above 200% of Baseline	\$/kWh	0.29511	0.36198	0.06687	22.7%
25	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
26	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
27	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
28	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
29	Super Off-Peak: Baseline Energy	\$/kWh	0.22939	0.28747	0.05808	25.3%
30	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.22939	0.28747	0.05808	25.3%
31	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.28883	0.36197	0.07314	25.3%
32	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.28883	0.36197	0.07314	25.3%
33	Minimum Bill	Min Bill \$/Day	0.338	0.338	0.000	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019	ILLUSTRATIVE	CHANGE (E)	% CHANGE (F)
			TOTAL PRESENT RATE (C)	TOTAL PROPOSED YEAR 1 RATE (D)		
1	SCHEDULE DR-TOU (Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	On-Peak: Baseline Energy	\$/kWh	0.25478	0.23291	(0.02187)	-8.6%
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.25478	0.23291	(0.02187)	-8.6%
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.32081	0.29326	(0.02755)	-8.6%
11	On-Peak: Above 200% of Baseline	\$/kWh	0.32081	0.29326	(0.02755)	-8.6%
12	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
13	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
14	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
15	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
16	Super Off-Peak: Baseline Energy	\$/kWh	0.20951	0.23290	0.02339	11.2%
17	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.20951	0.23290	0.02339	11.2%
18	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.26380	0.29325	0.02945	11.2%
19	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.26380	0.29325	0.02945	11.2%
20	Winter Energy					
21	On-Peak: Baseline Energy	\$/kWh	0.17416	0.21362	0.03946	22.7%
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.17416	0.21362	0.03946	22.7%
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.21929	0.26897	0.04968	22.7%
24	On-Peak: Above 200% of Baseline	\$/kWh	0.21929	0.26897	0.04968	22.7%
25	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
26	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
27	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
28	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
29	Super Off-Peak: Baseline Energy	\$/kWh	0.17045	0.21361	0.04316	25.3%
30	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.17045	0.21361	0.04316	25.3%
31	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.21462	0.26897	0.05435	25.3%
32	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.21462	0.26897	0.05435	25.3%
33	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DR-TOU (CARE)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	On-Peak: Baseline Energy	\$/kWh	0.33641	0.30691	(0.02950)	-8.8%
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.33641	0.30691	(0.02950)	-8.8%
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.42526	0.38813	(0.03713)	-8.7%
11	On-Peak: Above 200% of Baseline	\$/kWh	0.42526	0.38813	(0.03713)	-8.7%
12	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
13	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
14	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
15	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
16	Super Off-Peak: Baseline Energy	\$/kWh	0.27548	0.30690	0.03142	11.4%
17	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.27548	0.30690	0.03142	11.4%
18	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.34854	0.38812	0.03958	11.4%
19	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.34854	0.38812	0.03958	11.4%
20	Winter Energy					
21	On-Peak: Baseline Energy	\$/kWh	0.22791	0.28095	0.05304	23.3%
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.22791	0.28095	0.05304	23.3%
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.28864	0.35544	0.06680	23.1%
24	On-Peak: Above 200% of Baseline	\$/kWh	0.28864	0.35544	0.06680	23.1%
25	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
26	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
27	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
28	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
29	Super Off-Peak: Baseline Energy	\$/kWh	0.22292	0.28094	0.05802	26.0%
30	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.22292	0.28094	0.05802	26.0%
31	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.28236	0.35543	0.07307	25.9%
32	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.28236	0.35543	0.07307	25.9%
33	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019	ILLUSTRATIVE	CHANGE (E)	% CHANGE (F)
			TOTAL PRESENT RATE (C)	TOTAL PROPOSED YEAR 1 RATE (D)		
1	SCHEDULE DR-TOU (CARE & Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	On-Peak: Baseline Energy	\$/kWh	0.25412	0.23217	(0.02195)	-8.6%
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.25412	0.23217	(0.02195)	-8.6%
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.32014	0.29253	(0.02761)	-8.6%
11	On-Peak: Above 200% of Baseline	\$/kWh	0.32014	0.29253	(0.02761)	-8.6%
12	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
13	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
14	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
15	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
16	Super Off-Peak: Baseline Energy	\$/kWh	0.20884	0.23217	0.02333	11.2%
17	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.20884	0.23217	0.02333	11.2%
18	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.26313	0.29252	0.02939	11.2%
19	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.26313	0.29252	0.02939	11.2%
20	Winter Energy					
21	On-Peak: Baseline Energy	\$/kWh	0.17349	0.21288	0.03939	22.7%
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.17349	0.21288	0.03939	22.7%
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.21862	0.26824	0.04962	22.7%
24	On-Peak: Above 200% of Baseline	\$/kWh	0.21862	0.26824	0.04962	22.7%
25	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
26	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
27	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
28	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
29	Super Off-Peak: Baseline Energy	\$/kWh	0.16978	0.21288	0.04310	25.4%
30	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.16978	0.21288	0.04310	25.4%
31	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.21395	0.26823	0.05428	25.4%
32	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.21395	0.26823	0.05428	25.4%
33	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019	ILLUSTRATIVE	CHANGE (E)	% CHANGE (F)
			TOTAL PRESENT RATE (C)	TOTAL PROPOSED YEAR 1 RATE (D)		
1	SCHEDULE DR-TOU (FERA)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	On-Peak: Baseline Energy	\$/kWh	0.34288	0.31344	(0.02944)	-8.6%
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.34288	0.31344	(0.02944)	-8.6%
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.43173	0.39467	(0.03706)	-8.6%
11	On-Peak: Above 200% of Baseline	\$/kWh	0.43173	0.39467	(0.03706)	-8.6%
12	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
13	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
14	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
15	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
16	Super Off-Peak: Baseline Energy	\$/kWh	0.28195	0.31343	0.03148	11.2%
17	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.28195	0.31343	0.03148	11.2%
18	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.35501	0.39465	0.03964	11.2%
19	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.35501	0.39465	0.03964	11.2%
20	Winter Energy					
21	On-Peak: Baseline Energy	\$/kWh	0.23438	0.28748	0.05310	22.7%
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.23438	0.28748	0.05310	22.7%
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.29511	0.36198	0.06687	22.7%
24	On-Peak: Above 200% of Baseline	\$/kWh	0.29511	0.36198	0.06687	22.7%
25	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
26	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
27	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
28	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
29	Super Off-Peak: Baseline Energy	\$/kWh	0.22939	0.28747	0.05808	25.3%
30	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.22939	0.28747	0.05808	25.3%
31	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.28883	0.36197	0.07314	25.3%
32	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.28883	0.36197	0.07314	25.3%
33	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019	ILLUSTRATIVE	CHANGE (E)	% CHANGE (F)
			TOTAL PRESENT RATE (C)	TOTAL PROPOSED YEAR 1 RATE (D)		
1	SCHEDULE DR-TOU (FERA & Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	On-Peak: Baseline Energy	\$/kWh	0.25478	0.23291	(0.02187)	-8.6%
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.25478	0.23291	(0.02187)	-8.6%
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.32081	0.29326	(0.02755)	-8.6%
11	On-Peak: Above 200% of Baseline	\$/kWh	0.32081	0.29326	(0.02755)	-8.6%
12	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
13	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
14	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
15	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
16	Super Off-Peak: Baseline Energy	\$/kWh	0.20951	0.23290	0.02339	11.2%
17	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.20951	0.23290	0.02339	11.2%
18	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.26380	0.29325	0.02945	11.2%
19	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.26380	0.29325	0.02945	11.2%
20	Winter Energy					
21	On-Peak: Baseline Energy	\$/kWh	0.17416	0.21362	0.03946	22.7%
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.17416	0.21362	0.03946	22.7%
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.21929	0.26897	0.04968	22.7%
24	On-Peak: Above 200% of Baseline	\$/kWh	0.21929	0.26897	0.04968	22.7%
25	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
26	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
27	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
28	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
29	Super Off-Peak: Baseline Energy	\$/kWh	0.17045	0.21361	0.04316	25.3%
30	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.17045	0.21361	0.04316	25.3%
31	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.21462	0.26897	0.05435	25.3%
32	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.21462	0.26897	0.05435	25.3%
33	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE DR-SES					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	Summer: On-Peak	\$/kWh	0.51308	0.50770	(0.00538)	-1.0%
9	Summer: Off-Peak	\$/kWh	0.29824	0.33778	0.03954	13.3%
10	Summer: Super Off-Peak	\$/kWh	0.24865	0.25347	0.00482	1.9%
12	Winter: Off-Peak	\$/kWh	0.25795	0.26178	0.00383	1.5%
13	Winter: Super Off-Peak	\$/kWh	0.24938	0.24922	(0.00016)	-0.1%
14	Minimum Bill	Min Bill \$/Day	0.338	0.338	0.000	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DR-SES (Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	Summer: On-Peak	\$/kWh	0.50728	0.50190	(0.00538)	-1.1%
9	Summer: Off-Peak	\$/kWh	0.29244	0.33198	0.03954	13.5%
10	Summer: Super Off-Peak	\$/kWh	0.24285	0.24767	0.00482	2.0%
11	Winter: Off-Peak	\$/kWh	0.25215	0.25598	0.00383	1.5%
12	Winter: Super Off-Peak	\$/kWh	0.24358	0.24342	(0.00016)	-0.1%
13	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE DR-SES (CARE)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	Summer: On-Peak	\$/kWh	0.50661	0.50116	(0.00545)	-1.1%
9	Summer: Off-Peak	\$/kWh	0.29177	0.33124	0.03947	13.5%
10	Summer: Super Off-Peak	\$/kWh	0.24218	0.24693	0.00475	2.0%
11	Winter: Off-Peak	\$/kWh	0.25148	0.25524	0.00376	1.5%
12	Winter: Super Off-Peak	\$/kWh	0.24291	0.24268	(0.00023)	-0.1%
13	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE DR-SES (CARE & Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	Summer: On-Peak	\$/kWh	0.50661	0.50116	(0.00545)	-1.1%
9	Summer: Off-Peak	\$/kWh	0.29177	0.33124	0.03947	13.5%
10	Summer: Super Off-Peak	\$/kWh	0.24218	0.24693	0.00475	2.0%
11	Winter: Off-Peak	\$/kWh	0.25148	0.25524	0.00376	1.5%
12	Winter: Super Off-Peak	\$/kWh	0.24291	0.24268	(0.00023)	-0.1%
13	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE EV-TOU					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.55279	0.53311	(0.01968)	-3.6%
9	Off-Peak: Summer	\$/kWh	0.33796	0.36319	0.02523	7.5%
10	Super Off-Peak: Summer	\$/kWh	0.19319	0.19026	(0.00293)	-1.5%
11	On-Peak: Winter	\$/kWh	0.30540	0.33047	0.02507	8.2%
12	Off-Peak: Winter	\$/kWh	0.29767	0.28719	(0.01048)	-3.5%
13	Super Off-Peak: Winter	\$/kWh	0.19392	0.18601	(0.00791)	-4.1%
14	Minimum Bill	Min Bill \$/Day	0.338	0.338	0.000	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE		CHANGE (E)	% CHANGE (F)
			1/1/2019 TOTAL PRESENT RATE (C)	TOTAL PROPOSED YEAR 1 RATE (D)		
1	SCHEDULE EV-TOU-2					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.55279	0.53311	(0.01968)	-3.6%
9	Off-Peak: Summer	\$/kWh	0.33795	0.36319	0.02524	7.5%
10	Super Off-Peak: Summer	\$/kWh	0.19319	0.19026	(0.00293)	-1.5%
11	On-Peak: Winter	\$/kWh	0.30540	0.33047	0.02507	8.2%
12	Off-Peak: Winter	\$/kWh	0.29766	0.28719	(0.01047)	-3.5%
13	Super Off-Peak: Winter	\$/kWh	0.19392	0.18601	(0.00791)	-4.1%
14	Minimum Bill	Min Bill \$/Day	0.338	0.338	0.000	0.0%
1	SCHEDULE EV-TOU-2 (Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.54699	0.52731	(0.01968)	-3.6%
9	Off-Peak: Summer	\$/kWh	0.33215	0.35739	0.02524	7.6%
10	Super Off-Peak: Summer	\$/kWh	0.18739	0.18446	(0.00293)	-1.6%
11	On-Peak: Winter	\$/kWh	0.29960	0.32467	0.02507	8.4%
12	Off-Peak: Winter	\$/kWh	0.29186	0.28139	(0.01047)	-3.6%
13	Super Off-Peak: Winter	\$/kWh	0.18812	0.18021	(0.00791)	-4.2%
14	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE EV-TOU-2 (CARE)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.54632	0.52657	(0.01975)	-3.6%
9	Off-Peak: Summer	\$/kWh	0.33148	0.35665	0.02517	7.6%
10	Super Off-Peak: Summer	\$/kWh	0.18672	0.18372	(0.00300)	-1.6%
11	On-Peak: Winter	\$/kWh	0.29893	0.32393	0.02500	8.4%
12	Off-Peak: Winter	\$/kWh	0.29119	0.28065	(0.01054)	-3.6%
13	Super Off-Peak: Winter	\$/kWh	0.18745	0.17947	(0.00798)	-4.3%
14	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	EV-TOU-5					
2	Basic Service Fee	\$/Month	16.00	16.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.50411	0.50580	0.00169	0.3%
9	Off-Peak: Summer	\$/kWh	0.28927	0.34330	0.05403	18.7%
10	Super Off-Peak: Summer	\$/kWh	0.08558	0.08052	(0.00506)	-5.9%
11	On-Peak: Winter	\$/kWh	0.25672	0.31018	0.05346	20.8%
12	Off-Peak: Winter	\$/kWh	0.24898	0.26636	0.01738	7.0%
13	Super Off-Peak: Winter	\$/kWh	0.08631	0.07621	(0.01010)	-11.7%
14	Minimum Bill	Min Bill \$/Day	0.000	0.000	0.000	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019		CHANGE (E)	% CHANGE (F)
			TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)		
EV-TOU-5 (Medical Baseline)						
1	Basic Service Fee	\$/Month	8.00	8.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.49831	0.50000	0.00169	0.3%
9	Off-Peak: Summer	\$/kWh	0.28347	0.33750	0.05403	19.1%
10	Super Off-Peak: Summer	\$/kWh	0.07978	0.07472	(0.00506)	-6.3%
11	On-Peak: Winter	\$/kWh	0.25092	0.30438	0.05346	21.3%
12	Off-Peak: Winter	\$/kWh	0.24318	0.26056	0.01738	7.1%
13	Super Off-Peak: Winter	\$/kWh	0.08051	0.07041	(0.01010)	-12.5%
14	Minimum Bill	Min Bill \$/Day	0.000	0.000	0.000	0.0%
EV-TOU-5 (CARE)						
1	Basic Service Fee	\$/Month	8.00	8.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.49736	0.49895	0.00159	0.3%
9	Off-Peak: Summer	\$/kWh	0.28252	0.33645	0.05393	19.1%
10	Super Off-Peak: Summer	\$/kWh	0.07978	0.07472	(0.00506)	-6.3%
11	On-Peak: Winter	\$/kWh	0.24997	0.30333	0.05336	21.3%
12	Off-Peak: Winter	\$/kWh	0.24223	0.25951	0.01728	7.1%
13	Super Off-Peak: Winter	\$/kWh	0.08051	0.07041	(0.01010)	-12.5%
14	Minimum Bill	Min Bill \$/Day	0.000	0.000	0.000	0.0%
SCHEDULE EV-TOU-5 (CARE & Medical Baseline)						
1	Basic Service Fee	\$/Month	8.00	8.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.49736	0.49895	0.00159	0.3%
9	Off-Peak: Summer	\$/kWh	0.28252	0.33645	0.05393	19.1%
10	Super Off-Peak: Summer	\$/kWh	0.07978	0.07472	(0.00506)	-6.3%
11	On-Peak: Winter	\$/kWh	0.24997	0.30333	0.05336	21.3%
12	Off-Peak: Winter	\$/kWh	0.24223	0.25951	0.01728	7.1%
13	Super Off-Peak: Winter	\$/kWh	0.08051	0.07041	(0.01010)	-12.5%
14	Minimum Bill	Min Bill \$/Day	0.000	0.000	0.000	0.0%
SCHEDULE TOU-DR						
1	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.42571	0.44199	0.01628	3.8%
9	Off-Peak: Summer	\$/kWh	0.37657	0.39117	0.01460	3.9%
10	Super Off-Peak: Summer	\$/kWh	0.32791	0.33608	0.00817	2.5%
11	On-Peak: Winter	\$/kWh	0.33195	0.39224	0.06029	18.2%
12	Off-Peak: Winter	\$/kWh	0.32430	0.34780	0.02350	7.2%
13	Super Off-Peak: Winter	\$/kWh	0.31583	0.33490	0.01907	6.0%
14	Summer: Baseline Adjustment	\$/kWh	(0.07532)	(0.08003)	(0.00471)	6.3%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.07532)	(0.08003)	(0.00471)	6.3%
16	Winter: Baseline Adjustment	\$/kWh	(0.06859)	(0.07330)	(0.00471)	6.9%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.06859)	(0.07330)	(0.00471)	6.9%
18	Minimum Bill	Min Bill \$/Day	0.338	0.338	0.000	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL		CHANGE (E)	% CHANGE (F)
			1/1/2019 PRESENT RATE (C)	PROPOSED YEAR 1 RATE (D)		
1	SCHEDULE TOU-DR (Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.33168	0.34207	0.01039	3.1%
9	Off-Peak: Summer	\$/kWh	0.28254	0.29125	0.00871	3.1%
10	Super Off-Peak: Summer	\$/kWh	0.23388	0.23616	0.00228	1.0%
11	On-Peak: Winter	\$/kWh	0.24632	0.30072	0.05440	22.1%
12	Off-Peak: Winter	\$/kWh	0.23867	0.25628	0.01761	7.4%
13	Super Off-Peak: Winter	\$/kWh	0.23020	0.24338	0.01318	5.7%
14	Summer: Baseline Adjustment	\$/kWh	(0.05597)	(0.05947)	(0.00350)	6.3%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.05597)	(0.05947)	(0.00350)	6.3%
16	Winter: Baseline Adjustment	\$/kWh	(0.05097)	(0.05947)	(0.00850)	16.7%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.05097)	(0.05947)	(0.00850)	16.7%
18	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE TOU-DR (CARE)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.41924	0.43545	0.01621	3.9%
9	Off-Peak: Summer	\$/kWh	0.37010	0.38463	0.01453	3.9%
10	Super Off-Peak: Summer	\$/kWh	0.32144	0.32954	0.00810	2.5%
11	On-Peak: Winter	\$/kWh	0.32548	0.38570	0.06022	18.5%
12	Off-Peak: Winter	\$/kWh	0.31783	0.34126	0.02343	7.4%
13	Super Off-Peak: Winter	\$/kWh	0.30936	0.32836	0.01900	6.1%
14	Summer: Baseline Adjustment	\$/kWh	(0.07532)	(0.08003)	(0.00471)	6.3%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.07532)	(0.08003)	(0.00471)	6.3%
16	Winter: Baseline Adjustment	\$/kWh	(0.06859)	(0.07330)	(0.00471)	6.9%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.06859)	(0.07330)	(0.00471)	6.9%
18	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE TOU-DR (CARE & Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.33101	0.34133	0.01032	3.1%
9	Off-Peak: Summer	\$/kWh	0.28187	0.29051	0.00864	3.1%
10	Super Off-Peak: Summer	\$/kWh	0.23321	0.23542	0.00221	0.9%
11	On-Peak: Winter	\$/kWh	0.24565	0.29998	0.05433	22.1%
12	Off-Peak: Winter	\$/kWh	0.23800	0.25554	0.01754	7.4%
13	Super Off-Peak: Winter	\$/kWh	0.22953	0.24264	0.01311	5.7%
14	Summer: Baseline Adjustment	\$/kWh	(0.05597)	(0.05947)	(0.00350)	6.3%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.05597)	(0.05947)	(0.00350)	6.3%
16	Winter: Baseline Adjustment	\$/kWh	(0.05097)	(0.05447)	(0.00350)	6.9%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.05097)	(0.05447)	(0.00350)	6.9%
18	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL		CHANGE (E)	% CHANGE (F)
			1/1/2019 PRESENT RATE (C)	PROPOSED YEAR 1 RATE (D)		
1	SCHEDULE TOU-DR (FERA)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.42571	0.44199	0.01628	3.8%
9	Off-Peak: Summer	\$/kWh	0.37657	0.39117	0.01460	3.9%
10	Super Off-Peak: Summer	\$/kWh	0.32791	0.33608	0.00817	2.5%
11	On-Peak: Winter	\$/kWh	0.33195	0.39224	0.06029	18.2%
12	Off-Peak: Winter	\$/kWh	0.32430	0.34780	0.02350	7.2%
13	Super Off-Peak: Winter	\$/kWh	0.31583	0.33490	0.01907	6.0%
14	Summer: Baseline Adjustment	\$/kWh	(0.07532)	(0.08003)	(0.00471)	6.3%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.07532)	(0.08003)	(0.00471)	6.3%
16	Winter: Baseline Adjustment	\$/kWh	(0.06859)	(0.07330)	(0.00471)	6.9%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.06859)	(0.07330)	(0.00471)	6.9%
18	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE TOU-DR (FERA & Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.33168	0.34207	0.01039	3.1%
9	Off-Peak: Summer	\$/kWh	0.28254	0.29125	0.00871	3.1%
10	Super Off-Peak: Summer	\$/kWh	0.23388	0.23616	0.00228	1.0%
11	On-Peak: Winter	\$/kWh	0.24632	0.30072	0.05440	22.1%
12	Off-Peak: Winter	\$/kWh	0.23867	0.25628	0.01761	7.4%
13	Super Off-Peak: Winter	\$/kWh	0.23020	0.24338	0.01318	5.7%
14	Summer: Baseline Adjustment	\$/kWh	(0.05597)	(0.05947)	(0.00350)	6.3%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.05597)	(0.05947)	(0.00350)	6.3%
16	Winter: Baseline Adjustment	\$/kWh	(0.05097)	(0.05447)	(0.00350)	6.9%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.05097)	(0.05447)	(0.00350)	6.9%
18	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE TOU-DR1					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.52192	0.52552	0.00360	0.7%
9	Off-Peak: Summer	\$/kWh	0.32365	0.36302	0.03937	12.2%
10	Super Off-Peak: Summer	\$/kWh	0.27784	0.27768	(0.00016)	-0.1%
11	On-Peak: Winter	\$/kWh	0.34287	0.39081	0.04794	14.0%
12	Off-Peak: Winter	\$/kWh	0.33400	0.34699	0.01299	3.9%
13	Super Off-Peak: Winter	\$/kWh	0.32416	0.33428	0.01012	3.1%
14	Summer: Baseline Adjustment	\$/kWh	(0.07532)	(0.08003)	(0.00471)	6.3%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.07532)	(0.08003)	(0.00471)	6.3%
16	Winter: Baseline Adjustment	\$/kWh	(0.06859)	(0.07330)	(0.00471)	6.9%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.06859)	(0.07330)	(0.00471)	6.9%
18	Minimum Bill	Min Bill \$/Day	0.338	0.338	0.000	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL		CHANGE (E)	% CHANGE (F)
			1/1/2019 PRESENT RATE (C)	PROPOSED YEAR 1 RATE (D)		
1	SCHEDULE TOU-DR1 (Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.42789	0.42560	(0.00229)	-0.5%
9	Off-Peak: Summer	\$/kWh	0.22962	0.26310	0.03348	14.6%
10	Super Off-Peak: Summer	\$/kWh	0.18381	0.17776	(0.00605)	-3.3%
11	On-Peak: Winter	\$/kWh	0.25724	0.29929	0.04205	16.3%
12	Off-Peak: Winter	\$/kWh	0.24837	0.25547	0.00710	2.9%
13	Super Off-Peak: Winter	\$/kWh	0.23853	0.24276	0.00423	1.8%
14	Summer: Baseline Adjustment	\$/kWh	(0.05597)	(0.05947)	(0.00350)	6.3%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.05597)	(0.05947)	(0.00350)	6.3%
16	Winter: Baseline Adjustment	\$/kWh	(0.05097)	(0.05447)	(0.00350)	6.9%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.05097)	(0.05447)	(0.00350)	6.9%
18	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE TOU-DR1 (CARE)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.51545	0.51898	0.00353	0.7%
9	Off-Peak: Summer	\$/kWh	0.31718	0.35648	0.03930	12.4%
10	Super Off-Peak: Summer	\$/kWh	0.27137	0.27114	(0.00023)	-0.1%
11	On-Peak: Winter	\$/kWh	0.33640	0.38427	0.04787	14.2%
12	Off-Peak: Winter	\$/kWh	0.32753	0.34045	0.01292	3.9%
13	Super Off-Peak: Winter	\$/kWh	0.31769	0.32774	0.01005	3.2%
14	Summer: Baseline Adjustment	\$/kWh	(0.07532)	(0.08003)	(0.00471)	6.3%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.07532)	(0.08003)	(0.00471)	6.3%
16	Winter: Baseline Adjustment	\$/kWh	(0.06859)	(0.07330)	(0.00471)	6.9%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.06859)	(0.07330)	(0.00471)	6.9%
18	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE TOU-DR1 (CARE & Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.42722	0.42486	(0.00236)	-0.6%
9	Off-Peak: Summer	\$/kWh	0.22895	0.26236	0.03341	14.6%
10	Super Off-Peak: Summer	\$/kWh	0.18314	0.17702	(0.00612)	-3.3%
11	On-Peak: Winter	\$/kWh	0.25657	0.29855	0.04198	16.4%
12	Off-Peak: Winter	\$/kWh	0.24770	0.25473	0.00703	2.8%
13	Super Off-Peak: Winter	\$/kWh	0.23786	0.24202	0.00416	1.7%
14	Summer: Baseline Adjustment	\$/kWh	(0.05597)	(0.05947)	(0.00350)	6.3%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.05597)	(0.05947)	(0.00350)	6.3%
16	Winter: Baseline Adjustment	\$/kWh	(0.05097)	(0.05447)	(0.00350)	6.9%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.05097)	(0.05447)	(0.00350)	6.9%
18	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-DR2					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	Summer: On-Peak	\$/kWh	0.49472	0.52896	0.03424	6.9%
9	Summer: Off-Peak	\$/kWh	0.31669	0.32629	0.00960	3.0%
10						
11	Winter: On-Peak	\$/kWh	0.34287	0.39081	0.04794	14.0%
12	Winter: Off-Peak	\$/kWh	0.32965	0.34114	0.01149	3.5%
13						
14	Summer: Baseline Adjustment	\$/kWh	(0.07532)	(0.08003)	(0.00471)	6.3%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.07532)	(0.08003)	(0.00471)	6.3%
16	Winter: Baseline Adjustment	\$/kWh	(0.06859)	(0.07330)	(0.00471)	6.9%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.06859)	(0.07330)	(0.00471)	6.9%
18	Minimum Bill	Min Bill \$/Day	0.338	0.338	0.000	0.0%
1	SCHEDULE TOU-DR2 (Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	Summer: On-Peak	\$/kWh	0.40069	0.42904	0.02835	7.1%
9	Summer: Off-Peak	\$/kWh	0.22266	0.22637	0.00371	1.7%
10						
11	Winter: On-Peak	\$/kWh	0.25724	0.29929	0.04205	16.3%
12	Winter: Off-Peak	\$/kWh	0.24402	0.24962	0.00560	2.3%
13						
14	Summer: Baseline Adjustment	\$/kWh	(0.05597)	(0.05947)	(0.00350)	6.3%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.05597)	(0.05947)	(0.00350)	6.3%
16	Winter: Baseline Adjustment	\$/kWh	(0.05097)	(0.05947)	(0.00850)	16.7%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.05097)	(0.05947)	(0.00850)	16.7%
18	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE TOU-DR2 (CARE)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	Summer: On-Peak	\$/kWh	0.48825	0.52242	0.03417	7.0%
9	Summer: Off-Peak	\$/kWh	0.31022	0.31975	0.00953	3.1%
10						
11	Winter: On-Peak	\$/kWh	0.33640	0.38427	0.04787	14.2%
12	Winter: Off-Peak	\$/kWh	0.32318	0.33460	0.01142	3.5%
13						
14	Summer: Baseline Adjustment	\$/kWh	(0.07532)	(0.08003)	(0.00471)	6.3%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.07532)	(0.08003)	(0.00471)	6.3%
16	Winter: Baseline Adjustment	\$/kWh	(0.06859)	(0.07330)	(0.00471)	6.9%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.06859)	(0.07330)	(0.00471)	6.9%
18	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-DR2 (CARE & Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	Summer: On-Peak	\$/kWh	0.40002	0.42830	0.02828	7.1%
9	Summer: Off-Peak	\$/kWh	0.22199	0.22563	0.00364	1.6%
10						
11	Winter: On-Peak	\$/kWh	0.25657	0.29855	0.04198	16.4%
12	Winter: Off-Peak	\$/kWh	0.24335	0.24888	0.00553	2.3%
13						
14	Summer: Baseline Adjustment	\$/kWh	(0.05597)	(0.05947)	(0.00350)	6.3%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.05597)	(0.05947)	(0.00350)	6.3%
16	Winter: Baseline Adjustment	\$/kWh	(0.05097)	(0.05447)	(0.00350)	6.9%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.05097)	(0.05447)	(0.00350)	6.9%
18	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE TOU-A					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	\$/Month	10.00	12.00	2.00	20.0%
5	5-20 kW	\$/Month	16.00	19.20	3.20	20.0%
6	20-50 kW	\$/Month	30.00	36.00	6.00	20.0%
7	>50 kW	\$/Month	75.00	90.00	15.00	20.0%
8	Primary					
9	0-5 kW	\$/Month	10.00	12.00	2.00	20.0%
10	5-20 kW	\$/Month	16.00	19.20	3.20	20.0%
11	20-50 kW	\$/Month	30.00	36.00	6.00	20.0%
12	>50 kW	\$/Month	75.00	90.00	15.00	20.0%
13	Non-Coincident Demand					
14	Secondary	\$/kW	0.00	0.00	0.00	0.0%
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	Non-Coincident Demand with Super Off Peak Exemption					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	On-Peak Demand: Summer					
20	Secondary	\$/kW	0.00	0.00	0.00	0.0%
21	Primary	\$/kW	0.00	0.00	0.00	0.0%
22	On-Peak Demand: Winter					
23	Secondary	\$/kW	0.00	0.00	0.00	0.0%
24	Primary	\$/kW	0.00	0.00	0.00	0.0%
25	Energy Charge					
26	Summer: On-Peak					
27	Secondary	\$/kWh	0.35578	0.36506	0.00928	2.6%
28	Primary	\$/kWh	0.35427	0.36350	0.00923	2.6%
29	Summer: Off-Peak					
30	Secondary	\$/kWh	0.26103	0.26823	0.00720	2.8%
31	Primary	\$/kWh	0.25998	0.26716	0.00718	2.8%
32	Winter: On-Peak					
33	Secondary	\$/kWh	0.22509	0.27359	0.04850	21.5%
34	Primary	\$/kWh	0.22425	0.27252	0.04827	21.5%
35	Winter: Off-Peak					
36	Secondary	\$/kWh	0.21343	0.21770	0.00427	2.0%
37	Primary	\$/kWh	0.21269	0.21694	0.00425	2.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-A (ELI)					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	\$/Month	10.00	12.00	2.00	20.0%
5	5-20 kW	\$/Month	16.00	19.20	3.20	20.0%
6	20-50 kW	\$/Month	30.00	36.00	6.00	20.0%
7	>50 kW	\$/Month	75.00	90.00	15.00	20.0%
8	Primary					
9	0-5 kW	\$/Month	10.00	12.00	2.00	20.0%
10	5-20 kW	\$/Month	16.00	19.20	3.20	20.0%
11	20-50 kW	\$/Month	30.00	36.00	6.00	20.0%
12	>50 kW	\$/Month	75.00	90.00	15.00	20.0%
13	Non-Coincident Demand					
14	Secondary	\$/kW	0.00	0.00	0.00	0.0%
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	Non-Coincident Demand with Super Off Peak Exemption					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	On-Peak Demand: Summer					
20	Secondary	\$/kW	0.00	0.00	0.00	0.0%
21	Primary	\$/kW	0.00	0.00	0.00	0.0%
22	On-Peak Demand: Winter					
23	Secondary	\$/kW	0.00	0.00	0.00	0.0%
24	Primary	\$/kW	0.00	0.00	0.00	0.0%
25	Energy Charge					
26	Summer: On-Peak					
27	Secondary	\$/kWh	0.21487	0.21508	0.00021	0.1%
28	Primary	\$/kWh	0.21436	0.21455	0.00019	0.1%
29	Summer: Off-Peak					
30	Secondary	\$/kWh	0.21487	0.21508	0.00021	0.1%
31	Primary	\$/kWh	0.21436	0.21455	0.00019	0.1%
32	Winter: On-Peak					
33	Secondary	\$/kWh	0.19434	0.20912	0.01478	7.6%
34	Primary	\$/kWh	0.19383	0.20859	0.01476	7.6%
35	Winter: Off-Peak					
36	Secondary	\$/kWh	0.19434	0.20912	0.01478	7.6%
37	Primary	\$/kWh	0.19383	0.20859	0.01476	7.6%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-A2					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	\$/Month	29.43	24.55	(4.88)	-16.6%
5	5-20 kW	\$/Month	78.08	72.25	(5.83)	-7.5%
6	20-50 kW	\$/Month	185.57	183.50	(2.07)	-1.1%
7	>50 kW	\$/Month	478.59	536.08	57.49	12.0%
8	Primary					
9	0-5 kW	\$/Month	60.94	49.67	(11.27)	-18.5%
10	5-20 kW	\$/Month	91.32	80.40	(10.92)	-12.0%
11	20-50 kW	\$/Month	154.52	143.24	(11.28)	-7.3%
12	>50 kW	\$/Month	470.55	464.92	(5.63)	-1.2%
13	Non-Coincident Demand					
14	Secondary	\$/kW	0.00	0.00	0.00	0.0%
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	Non-Coincident Demand with Super Off Peak Exemption					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	On-Peak Demand: Summer					
20	Secondary	\$/kW	0.00	0.00	0.00	0.0%
21	Primary	\$/kW	0.00	0.00	0.00	0.0%
22	On-Peak Demand: Winter					
23	Secondary	\$/kW	0.00	0.00	0.00	0.0%
24	Primary	\$/kW	0.00	0.00	0.00	0.0%
25	Energy Charge					
26	Summer On-Peak					
27	Secondary	\$/kWh	0.36351	0.38810	0.02459	6.8%
28	Primary	\$/kWh	0.36200	0.38647	0.02447	6.8%
29	Summer Off-Peak					
30	Secondary	\$/kWh	0.20904	0.21632	0.00728	3.5%
31	Primary	\$/kWh	0.20828	0.21555	0.00727	3.5%
32	Summer Super Off-Peak					
33	Secondary	\$/kWh	0.16434	0.17509	0.01075	6.5%
34	Primary	\$/kWh	0.16380	0.17458	0.01078	6.6%
35	Winter On-Peak					
36	Secondary	\$/kWh	0.18089	0.22908	0.04819	26.6%
37	Primary	\$/kWh	0.18027	0.22825	0.04798	26.6%
38	Winter Off-Peak					
39	Secondary	\$/kWh	0.17268	0.18316	0.01048	6.1%
40	Primary	\$/kWh	0.17213	0.18257	0.01044	6.1%
41	Winter Super Off-Peak					
42	Secondary	\$/kWh	0.16337	0.16892	0.00555	3.4%
43	Primary	\$/kWh	0.16290	0.16844	0.00554	3.4%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-A2 (ELI)					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	\$/Month	29.43	24.55	(4.88)	-16.6%
5	5-20 kW	\$/Month	78.08	72.25	(5.83)	-7.5%
6	20-50 kW	\$/Month	185.57	183.50	(2.07)	-1.1%
7	>50 kW	\$/Month	478.59	536.08	57.49	12.0%
8	Primary					
9	0-5 kW	\$/Month	60.94	49.67	(11.27)	-18.5%
10	5-20 kW	\$/Month	91.32	80.40	(10.92)	-12.0%
11	20-50 kW	\$/Month	154.52	143.24	(11.28)	-7.3%
12	>50 kW	\$/Month	470.55	464.92	(5.63)	-1.2%
13	Non-Coincident Demand					
14	Secondary	\$/kW	0.00	0.00	0.00	0.0%
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	Non-Coincident Demand with Super Off Peak Exemption					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	On-Peak Demand: Summer					
20	Secondary	\$/kW	0.00	0.00	0.00	0.0%
21	Primary	\$/kW	0.00	0.00	0.00	0.0%
22	On-Peak Demand: Winter					
23	Secondary	\$/kW	0.00	0.00	0.00	0.0%
24	Primary	\$/kW	0.00	0.00	0.00	0.0%
25	Energy Charge					
26	Summer On-Peak					
27	Secondary	\$/kWh	0.17081	0.17713	0.00632	3.7%
28	Primary	\$/kWh	0.17052	0.17680	0.00628	3.7%
29	Summer Off-Peak					
30	Secondary	\$/kWh	0.17081	0.17713	0.00632	3.7%
31	Primary	\$/kWh	0.17052	0.17680	0.00628	3.7%
32	Summer Super Off-Peak					
33	Secondary	\$/kWh	0.17081	0.17713	0.00632	3.7%
34	Primary	\$/kWh	0.17052	0.17680	0.00628	3.7%
35	Winter On-Peak					
36	Secondary	\$/kWh	0.15028	0.17117	0.02089	13.9%
37	Primary	\$/kWh	0.14999	0.17084	0.02085	13.9%
38	Winter Off-Peak					
39	Secondary	\$/kWh	0.15028	0.17117	0.02089	13.9%
40	Primary	\$/kWh	0.14999	0.17084	0.02085	13.9%
41	Winter Super Off-Peak					
42	Secondary	\$/kWh	0.15028	0.17117	0.02089	13.9%
43	Primary	\$/kWh	0.14999	0.17084	0.02085	13.9%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
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2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-A3					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	\$/Month	10.00	12.00	2.00	20.0%
5	5-20 kW	\$/Month	16.00	19.20	3.20	20.0%
6	20-50 kW	\$/Month	30.00	36.00	6.00	20.0%
7	>50 kW	\$/Month	75.00	90.00	15.00	20.0%
8	Primary					
9	0-5 kW	\$/Month	10.00	12.00	2.00	20.0%
10	5-20 kW	\$/Month	16.00	19.20	3.20	20.0%
11	20-50 kW	\$/Month	30.00	36.00	6.00	20.0%
12	>50 kW	\$/Month	75.00	90.00	15.00	20.0%
13	Non-Coincident Demand					
14	Secondary	\$/kW	0.00	0.00	0.00	0.0%
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	Non-Coincident Demand with Super Off Peak Exemption					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	On-Peak Demand: Summer					
20	Secondary	\$/kW	0.00	0.00	0.00	0.0%
21	Primary	\$/kW	0.00	0.00	0.00	0.0%
22	On-Peak Demand: Winter					
23	Secondary	\$/kW	0.00	0.00	0.00	0.0%
24	Primary	\$/kW	0.00	0.00	0.00	0.0%
25	Energy Charge					
26	Summer On-Peak					
27	Secondary	\$/kWh	0.35403	0.36114	0.00711	2.0%
28	Primary	\$/kWh	0.35255	0.35963	0.00708	2.0%
29	Summer Off-Peak					
30	Secondary	\$/kWh	0.27757	0.28348	0.00591	2.1%
31	Primary	\$/kWh	0.27647	0.28235	0.00588	2.1%
32	Summer Super Off-Peak					
33	Secondary	\$/kWh	0.20812	0.21377	0.00565	2.7%
34	Primary	\$/kWh	0.20736	0.21298	0.00562	2.7%
35	Winter On-Peak					
36	Secondary	\$/kWh	0.22495	0.26703	0.04208	18.7%
37	Primary	\$/kWh	0.22412	0.26600	0.04188	18.7%
38	Winter Off-Peak					
39	Secondary	\$/kWh	0.21675	0.22111	0.00436	2.0%
40	Primary	\$/kWh	0.21598	0.22032	0.00434	2.0%
41	Winter Super Off-Peak					
42	Secondary	\$/kWh	0.20743	0.20687	(0.00056)	-0.3%
43	Primary	\$/kWh	0.20675	0.20619	(0.00056)	-0.3%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
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2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-A3 (ELI)					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	\$/Month	10.00	12.00	2.00	20.0%
5	5-20 kW	\$/Month	16.00	19.20	3.20	20.0%
6	20-50 kW	\$/Month	30.00	36.00	6.00	20.0%
7	>50 kW	\$/Month	75.00	90.00	15.00	20.0%
8	Primary					
9	0-5 kW	\$/Month	10.00	12.00	2.00	20.0%
10	5-20 kW	\$/Month	16.00	19.20	3.20	20.0%
11	20-50 kW	\$/Month	30.00	36.00	6.00	20.0%
12	>50 kW	\$/Month	75.00	90.00	15.00	20.0%
13	Non-Coincident Demand					
14	Secondary	\$/kW	0.00	0.00	0.00	0.0%
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	Non-Coincident Demand with Super Off Peak Exemption					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	On-Peak Demand: Summer					
20	Secondary	\$/kW	0.00	0.00	0.00	0.0%
21	Primary	\$/kW	0.00	0.00	0.00	0.0%
22	On-Peak Demand: Winter					
23	Secondary	\$/kW	0.00	0.00	0.00	0.0%
24	Primary	\$/kW	0.00	0.00	0.00	0.0%
25	Energy Charge					
26	Summer On-Peak					
27	Secondary	\$/kWh	0.21487	0.21508	0.00021	0.1%
28	Primary	\$/kWh	0.21436	0.21455	0.00019	0.1%
29	Summer Off-Peak					
30	Secondary	\$/kWh	0.21487	0.21508	0.00021	0.1%
31	Primary	\$/kWh	0.21436	0.21455	0.00019	0.1%
32	Summer Super Off-Peak					
33	Secondary	\$/kWh	0.21487	0.21508	0.00021	0.1%
34	Primary	\$/kWh	0.21436	0.21455	0.00019	0.1%
35	Winter On-Peak					
36	Secondary	\$/kWh	0.19434	0.20912	0.01478	7.6%
37	Primary	\$/kWh	0.19383	0.20859	0.01476	7.6%
38	Winter Off-Peak					
39	Secondary	\$/kWh	0.19434	0.20912	0.01478	7.6%
40	Primary	\$/kWh	0.19383	0.20859	0.01476	7.6%
41	Winter Super Off-Peak					
42	Secondary	\$/kWh	0.19434	0.20912	0.01478	7.6%
43	Primary	\$/kWh	0.19383	0.20859	0.01476	7.6%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-M					
2	Basic Service Fee					
3	0-5 kW	\$/Month	101.56	135.48	33.92	33.4%
4	5-20 kW	\$/Month	101.56	135.48	33.92	33.4%
5	20-50 kW	\$/Month	101.56	135.48	33.92	33.4%
6	>50 kW	\$/Month	101.56	135.48	33.92	33.4%
7	Non-Coincident Demand	\$/kW	2.50	3.44	0.94	37.6%
8	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.0%
9	On Peak Demand					
10	Summer	\$/kW	0.00	0.00	0.00	0.0%
11	Winter	\$/kW	0.00	0.00	0.00	0.0%
12	Energy Charge					
13	Summer					
14	On-Peak	\$/kWh	0.35930	0.38065	0.02135	5.9%
15	Off-Peak	\$/kWh	0.19774	0.20001	0.00227	1.1%
16	Super Off-Peak	\$/kWh	0.15390	0.15986	0.00596	3.9%
17	Winter					
18	On-Peak	\$/kWh	0.16867	0.21194	0.04327	25.7%
19	Off-Peak	\$/kWh	0.16047	0.16606	0.00559	3.5%
20	Super Off-Peak	\$/kWh	0.15117	0.15187	0.00070	0.5%
1	SCHEDULE TOU-M (ELI)					
2	Basic Service Fee					
3	0-5 kW	\$/Month	101.56	135.48	33.92	33.4%
4	5-20 kW	\$/Month	101.56	135.48	33.92	33.4%
5	20-50 kW	\$/Month	101.56	135.48	33.92	33.4%
6	>50 kW	\$/Month	101.56	135.48	33.92	33.4%
7	Non-Coincident Demand	\$/kW	2.50	3.44	0.94	37.6%
8	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.0%
9	On Peak Demand					
10	Summer	\$/kW	0.00	0.00	0.00	0.0%
11	Winter	\$/kW	0.00	0.00	0.00	0.0%
12	Energy Charge					
13	Summer					
14	On-Peak	\$/kWh	0.15863	0.16032	0.00169	1.1%
15	Off-Peak	\$/kWh	0.15863	0.16032	0.00169	1.1%
16	Super Off-Peak	\$/kWh	0.15863	0.16032	0.00169	1.1%
17	Winter					
18	On-Peak	\$/kWh	0.13810	0.15436	0.01626	11.8%
19	Off-Peak	\$/kWh	0.13810	0.15436	0.01626	11.8%
20	Super Off-Peak	\$/kWh	0.13810	0.15436	0.01626	11.8%
1	SCHEDULE A-TC					
2	Basic Service Fee					
3	Under 5 kW	\$/Month	10.00	12.00	2.00	20.0%
4	Over 5 kW	\$/Month	16.00	19.20	3.20	20.0%
5	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
6	On Peak Demand					
7	Summer	\$/kW	0.00	0.00	0.00	0.0%
8	Winter	\$/kW	0.00	0.00	0.00	0.0%
9	Energy Charge					
10	Summer	\$/kWh	0.16785	0.18797	0.02012	12.0%
11	Winter	\$/kWh	0.16785	0.18797	0.02012	12.0%
1	SCHEDULE UM					
2	Basic Service Fee	\$/Month	8.59	10.31	1.72	20.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	Summer	\$/kWh	0.27756	0.28348	0.00592	2.1%
9	Winter	\$/kWh	0.21525	0.22641	0.01116	5.2%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019	ILLUSTRATIVE	CHANGE (E)	% CHANGE (F)
			TOTAL PRESENT RATE (C)	TOTAL PROPOSED YEAR 1 RATE (D)		
1	SCHEDULE AL-TOU					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	\$/Month	186.30	223.56	37.26	20.0%
5	Primary	\$/Month	50.24	60.29	10.05	20.0%
6	Secondary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
7	Primary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
8	Transmission	\$/Month	270.94	325.13	54.19	20.0%
9	Greater than 500 kW					
10	Secondary	\$/Month	744.64	798.77	54.13	7.3%
11	Primary	\$/Month	59.77	71.72	11.95	20.0%
12	Secondary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
13	Primary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
14	Transmission	\$/Month	1,084.06	1,300.88	216.82	20.0%
15	Greater than 12 MW					
16	Secondary Substation	\$/Month	30,665.54	36,798.64	6,133.10	20.0%
17	Primary Substation	\$/Month	30,722.49	36,866.99	6,144.50	20.0%
18	Transmission Multiple Bus	\$/Month	3,000.00	3,000.00	0.00	0.0%
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	1.23	1.23	0.00	0.0%
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	3.17	3.17	0.00	0.0%
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	1.22	1.22	0.00	0.0%
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	3.13	3.13	0.00	0.0%
23	Non-Coincident Demand					
24	Secondary	\$/kW	24.47	24.20	(0.27)	-1.1%
25	Primary	\$/kW	23.93	23.67	(0.26)	-1.1%
26	Secondary Substation	\$/kW	14.65	14.65	0.00	0.0%
27	Primary Substation	\$/kW	14.17	14.17	0.00	0.0%
28	Transmission	\$/kW	14.10	14.10	0.00	0.0%
29	Non-Coincident Demand with Super Off Peak Exemption					
30	Secondary	\$/kW	0.00	0.00	0.00	0.0%
31	Primary	\$/kW	0.00	0.00	0.00	0.0%
32	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
33	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
34	Transmission	\$/kW	0.00	0.00	0.00	0.0%
35	Maximum On-Peak Demand: Summer					
36	Secondary	\$/kW	28.94	28.86	(0.08)	-0.3%
37	Primary	\$/kW	28.71	28.61	(0.10)	-0.3%
38	Secondary Substation	\$/kW	12.77	13.06	0.29	2.3%
39	Primary Substation	\$/kW	12.62	12.90	0.28	2.2%
40	Transmission	\$/kW	12.19	12.46	0.27	2.2%
41	Maximum On-Peak Demand: Winter					
42	Secondary	\$/kW	19.21	19.07	(0.14)	-0.7%
43	Primary	\$/kW	19.10	18.96	(0.14)	-0.7%
44	Secondary Substation	\$/kW	0.61	0.61	0.00	0.0%
45	Primary Substation	\$/kW	0.59	0.59	0.00	0.0%
46	Transmission	\$/kW	0.59	0.59	0.00	0.0%
47	Off-Peak Demand: Summer					
48	Secondary	\$/kW	0.00	0.00	0.00	0.0%
49	Primary	\$/kW	0.00	0.00	0.00	0.0%
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
52	Transmission	\$/kW	0.00	0.00	0.00	0.0%
53	Off-Peak Demand: Winter					
54	Secondary	\$/kW	0.00	0.00	0.00	0.0%
55	Primary	\$/kW	0.00	0.00	0.00	0.0%
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
58	Transmission	\$/kW	0.00	0.00	0.00	0.0%
59	Super Off-Peak Demand: Summer					
60	Secondary	\$/kW	0.00	0.00	0.00	0.0%
61	Primary	\$/kW	0.00	0.00	0.00	0.0%
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
64	Transmission	\$/kW	0.00	0.00	0.00	0.0%

ATTACHMENT G
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2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
65	SCHEDULE AL-TOU (Continued)					
65	Super Off-Peak Demand: Winter		0.00	0.00	0.00	0.0%
66	Secondary	\$/kW	0.00	0.00	0.00	0.0%
67	Primary	\$/kW				
68	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
69	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
70	Transmission	\$/kW	0.00	0.00	0.00	0.0%
71	Power Factor					
72	Secondary	\$/kvar	0.25	0.25	0.00	0.0%
73	Primary	\$/kvar	0.25	0.25	0.00	0.0%
74	Secondary Substation	\$/kvar	0.25	0.25	0.00	0.0%
75	Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
76	Transmission	\$/kvar	0.00	0.00	0.00	0.0%
77	On-Peak Energy: Summer					
78	Secondary	\$/kWh	0.13188	0.15345	0.02157	16.4%
79	Primary	\$/kWh	0.13130	0.15277	0.02147	16.4%
80	Secondary Substation	\$/kWh	0.13037	0.15195	0.02158	16.6%
81	Primary Substation	\$/kWh	0.12979	0.15127	0.02148	16.5%
82	Transmission	\$/kWh	0.12466	0.14526	0.02060	16.5%
83	Off-Peak Energy: Summer					
84	Secondary	\$/kWh	0.11231	0.09997	(0.01234)	-11.0%
85	Primary	\$/kWh	0.11185	0.09957	(0.01228)	-11.0%
86	Secondary Substation	\$/kWh	0.11080	0.09847	(0.01233)	-11.1%
87	Primary Substation	\$/kWh	0.11034	0.09807	(0.01227)	-11.1%
88	Transmission	\$/kWh	0.10608	0.09437	(0.01171)	-11.0%
89	Super Off-Peak Energy: Summer					
90	Secondary	\$/kWh	0.08702	0.08272	(0.00430)	-4.9%
91	Primary	\$/kWh	0.08677	0.08248	(0.00429)	-4.9%
92	Secondary Substation	\$/kWh	0.08551	0.08122	(0.00429)	-5.0%
93	Primary Substation	\$/kWh	0.08526	0.08098	(0.00428)	-5.0%
94	Transmission	\$/kWh	0.08223	0.07817	(0.00406)	-4.9%
95	On-Peak Energy: Winter					
96	Secondary	\$/kWh	0.11182	0.15956	0.04774	42.7%
97	Primary	\$/kWh	0.11136	0.15889	0.04753	42.7%
98	Secondary Substation	\$/kWh	0.11031	0.15806	0.04775	43.3%
99	Primary Substation	\$/kWh	0.10985	0.15739	0.04754	43.3%
100	Transmission	\$/kWh	0.10565	0.15123	0.04558	43.1%
101	Off-Peak Energy: Winter					
102	Secondary	\$/kWh	0.10057	0.09509	(0.00548)	-5.4%
103	Primary	\$/kWh	0.10020	0.09475	(0.00545)	-5.4%
104	Secondary Substation	\$/kWh	0.09906	0.09359	(0.00547)	-5.5%
105	Primary Substation	\$/kWh	0.09869	0.09325	(0.00544)	-5.5%
106	Transmission	\$/kWh	0.09505	0.08988	(0.00517)	-5.4%
107	Super Off-Peak Energy: Winter					
108	Secondary	\$/kWh	0.08809	0.07638	(0.01171)	-13.3%
109	Primary	\$/kWh	0.08784	0.07617	(0.01167)	-13.3%
110	Secondary Substation	\$/kWh	0.08658	0.07488	(0.01170)	-13.5%
111	Primary Substation	\$/kWh	0.08633	0.07467	(0.01166)	-13.5%
112	Transmission	\$/kWh	0.08327	0.07212	(0.01115)	-13.4%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019	ILLUSTRATIVE	CHANGE (E)	% CHANGE (F)
			TOTAL PRESENT RATE (C)	TOTAL PROPOSED YEAR 1 RATE (D)		
1	SCHEDULE AL-TOU (ELI)					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	\$/Month	186.30	223.56	37.26	20.0%
5	Primary	\$/Month	50.24	60.29	10.05	20.0%
6	Secondary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
7	Primary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
8	Transmission	\$/Month	270.94	325.13	54.19	20.0%
9	Greater than 500 kW					
10	Secondary	\$/Month	744.64	798.77	54.13	7.3%
11	Primary	\$/Month	59.77	71.72	11.95	20.0%
12	Secondary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
13	Primary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
14	Transmission	\$/Month	1,084.06	1,300.88	216.82	20.0%
15	Greater than 12 MW					
16	Secondary Substation	\$/Month	30,665.54	36,798.64	6,133.10	20.0%
17	Primary Substation	\$/Month	30,722.49	36,866.99	6,144.50	20.0%
18	Transmission Multiple Bus	\$/Month	3,000.00	3,000.00	0.00	0.0%
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	1.23	1.23	0.00	0.0%
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	3.17	3.17	0.00	0.0%
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	1.22	1.22	0.00	0.0%
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	3.13	3.13	0.00	0.0%
23	Non-Coincident Demand					
24	Secondary	\$/kW	24.38	24.11	(0.27)	-1.1%
25	Primary	\$/kW	23.84	23.57	(0.27)	-1.1%
26	Secondary Substation	\$/kW	14.65	14.65	0.00	0.0%
27	Primary Substation	\$/kW	14.17	14.17	0.00	0.0%
28	Transmission	\$/kW	14.10	14.10	0.00	0.0%
29	Non-Coincident Demand with Super Off Peak Exemption					
30	Secondary	\$/kW	0.00	0.00	0.00	0.0%
31	Primary	\$/kW	0.00	0.00	0.00	0.0%
32	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
33	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
34	Transmission	\$/kW	0.00	0.00	0.00	0.0%
35	Maximum On-Peak Demand: Summer					
36	Secondary	\$/kW	28.88	28.80	(0.08)	-0.3%
37	Primary	\$/kW	28.65	28.55	(0.10)	-0.3%
38	Secondary Substation	\$/kW	12.77	13.06	0.29	2.3%
39	Primary Substation	\$/kW	12.62	12.90	0.28	2.2%
40	Transmission	\$/kW	12.19	12.46	0.27	2.2%
41	Maximum On-Peak Demand: Winter					
42	Secondary	\$/kW	19.16	19.02	(0.14)	-0.7%
43	Primary	\$/kW	19.05	18.91	(0.14)	-0.7%
44	Secondary Substation	\$/kW	0.61	0.61	0.00	0.0%
45	Primary Substation	\$/kW	0.59	0.59	0.00	0.0%
46	Transmission	\$/kW	0.59	0.59	0.00	0.0%
47	Off-Peak Demand: Summer					
48	Secondary	\$/kW	0.00	0.00	0.00	0.0%
49	Primary	\$/kW	0.00	0.00	0.00	0.0%
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
52	Transmission	\$/kW	0.00	0.00	0.00	0.0%
53	Off-Peak Demand: Winter					
54	Secondary	\$/kW	0.00	0.00	0.00	0.0%
55	Primary	\$/kW	0.00	0.00	0.00	0.0%
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
58	Transmission	\$/kW	0.00	0.00	0.00	0.0%
59	Super Off-Peak Demand: Summer					
60	Secondary	\$/kW	0.00	0.00	0.00	0.0%
61	Primary	\$/kW	0.00	0.00	0.00	0.0%
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
64	Transmission	\$/kW	0.00	0.00	0.00	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
65	SCHEDULE AL-TOU (ELI) (Continued)					
65	Super Off-Peak Demand: Winter		0.00	0.00	0.00	0.0%
66	Secondary	\$/kW	0.00	0.00	0.00	0.0%
67	Primary	\$/kW				
68	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
69	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
70	Transmission	\$/kW	0.00	0.00	0.00	0.0%
71	Power Factor					
72	Secondary	\$/kvar	0.25	0.25	0.00	0.0%
73	Primary	\$/kvar	0.25	0.25	0.00	0.0%
74	Secondary Substation	\$/kvar	0.25	0.25	0.00	0.0%
75	Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
76	Transmission	\$/kvar	0.00	0.00	0.00	0.0%
77	On-Peak Energy: Summer					
78	Secondary	\$/kWh	0.08059	0.07302	(0.00757)	-9.4%
79	Primary	\$/kWh	0.08059	0.07302	(0.00757)	-9.4%
80	Secondary Substation	\$/kWh	0.07908	0.07152	(0.00756)	-9.6%
81	Primary Substation	\$/kWh	0.07908	0.07152	(0.00756)	-9.6%
82	Transmission	\$/kWh	0.07908	0.07152	(0.00756)	-9.6%
83	Off-Peak Energy: Summer					
84	Secondary	\$/kWh	0.08059	0.07302	(0.00757)	-9.4%
85	Primary	\$/kWh	0.08059	0.07302	(0.00757)	-9.4%
86	Secondary Substation	\$/kWh	0.07908	0.07152	(0.00756)	-9.6%
87	Primary Substation	\$/kWh	0.07908	0.07152	(0.00756)	-9.6%
88	Transmission	\$/kWh	0.07908	0.07152	(0.00756)	-9.6%
89	Super Off-Peak Energy: Summer					
90	Secondary	\$/kWh	0.08059	0.07302	(0.00757)	-9.4%
91	Primary	\$/kWh	0.08059	0.07302	(0.00757)	-9.4%
92	Secondary Substation	\$/kWh	0.07908	0.07152	(0.00756)	-9.6%
93	Primary Substation	\$/kWh	0.07908	0.07152	(0.00756)	-9.6%
94	Transmission	\$/kWh	0.07908	0.07152	(0.00756)	-9.6%
95	On-Peak Energy: Winter					
96	Secondary	\$/kWh	0.05770	0.06758	0.00988	17.1%
97	Primary	\$/kWh	0.05770	0.06758	0.00988	17.1%
98	Secondary Substation	\$/kWh	0.05619	0.06608	0.00989	17.6%
99	Primary Substation	\$/kWh	0.05619	0.06608	0.00989	17.6%
100	Transmission	\$/kWh	0.05619	0.06608	0.00989	17.6%
101	Off-Peak Energy: Winter					
102	Secondary	\$/kWh	0.05770	0.06758	0.00988	17.1%
103	Primary	\$/kWh	0.05770	0.06758	0.00988	17.1%
104	Secondary Substation	\$/kWh	0.05619	0.06608	0.00989	17.6%
105	Primary Substation	\$/kWh	0.05619	0.06608	0.00989	17.6%
106	Transmission	\$/kWh	0.05619	0.06608	0.00989	17.6%
107	Super Off-Peak Energy: Winter					
108	Secondary	\$/kWh	0.05770	0.06758	0.00988	17.1%
109	Primary	\$/kWh	0.05770	0.06758	0.00988	17.1%
110	Secondary Substation	\$/kWh	0.05619	0.06608	0.00989	17.6%
111	Primary Substation	\$/kWh	0.05619	0.06608	0.00989	17.6%
112	Transmission	\$/kWh	0.05619	0.06608	0.00989	17.6%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019	ILLUSTRATIVE	CHANGE (E)	% CHANGE (F)
			TOTAL PRESENT RATE (C)	TOTAL PROPOSED YEAR 1 RATE (D)		
1	SCHEDULE AL-TOU2					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	\$/Month	310.34	332.06	21.72	7.0%
5	Primary	\$/Month	150.50	164.55	14.05	9.3%
6	Secondary Substation	\$/Month	67,132.52	50,067.80	(17,064.72)	-25.4%
7	Primary Substation	\$/Month	66,972.69	49,900.29	(17,072.40)	-25.5%
8	Transmission	\$/Month	1,005.92	1,152.92	147.00	14.6%
9	Greater than 500 kW					
10	Secondary	\$/Month	744.64	798.77	54.13	7.3%
11	Primary	\$/Month	174.24	182.26	8.02	4.6%
12	Secondary Substation	\$/Month	67,566.82	50,534.51	(17,032.31)	-25.2%
13	Primary Substation	\$/Month	66,996.42	49,918.00	(17,078.42)	-25.5%
14	Transmission	\$/Month	1,962.73	1,715.77	(246.96)	-12.6%
15	Greater than 12 MW					
16	Secondary Substation	\$/Month	68,784.91	62,726.09	(6,058.82)	-8.8%
17	Primary Substation	\$/Month	67,084.86	62,403.00	(4,681.86)	-7.0%
18	Transmission Multiple Bus	\$/Month	3,000.00	3,000.00	0.00	0.0%
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	1.23	1.23	0.00	0.0%
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	3.17	3.17	0.00	0.0%
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	1.22	1.22	0.00	0.0%
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	3.13	3.13	0.00	0.0%
23	Non-Coincident Demand					
24	Secondary	\$/kW	14.11	14.11	0.00	0.0%
25	Primary	\$/kW	13.63	13.63	0.00	0.0%
26	Secondary Substation	\$/kW	14.40	14.40	0.00	0.0%
27	Primary Substation	\$/kW	13.92	13.92	0.00	0.0%
28	Transmission	\$/kW	13.85	13.85	0.00	0.0%
29	Non-Coincident Demand with Super Off Peak Exemption					
30	Secondary	\$/kW	23.11	24.96	1.85	8.0%
31	Primary	\$/kW	22.99	24.84	1.85	8.0%
32	Secondary Substation	\$/kW	0.26	0.25	(0.01)	-3.8%
33	Primary Substation	\$/kW	0.26	0.25	(0.01)	-3.8%
34	Transmission	\$/kW	0.26	0.25	(0.01)	-3.8%
35	Maximum On-Peak Demand: Summer					
36	Secondary	\$/kW	20.21	20.66	0.45	2.2%
37	Primary	\$/kW	20.01	20.45	0.44	2.2%
38	Secondary Substation	\$/kW	19.94	20.47	0.53	2.7%
39	Primary Substation	\$/kW	19.75	20.27	0.52	2.6%
40	Transmission	\$/kW	19.02	19.51	0.49	2.6%
41	Maximum On-Peak Demand: Winter					
42	Secondary	\$/kW	0.84	0.77	(0.07)	-8.3%
43	Primary	\$/kW	0.82	0.75	(0.07)	-8.5%
44	Secondary Substation	\$/kW	0.61	0.61	0.00	0.0%
45	Primary Substation	\$/kW	0.59	0.59	0.00	0.0%
46	Transmission	\$/kW	0.59	0.59	0.00	0.0%
47	Off-Peak Demand: Summer					
48	Secondary	\$/kW	0.00	0.00	0.00	0.0%
49	Primary	\$/kW	0.00	0.00	0.00	0.0%
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
52	Transmission	\$/kW	0.00	0.00	0.00	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL		CHANGE (E)	% CHANGE (F)
			1/1/2019 PRESENT RATE (C)	PROPOSED YEAR 1 RATE (D)		
53	SCHEDULE AL-TOU2 (Continued)					
54	Off-Peak Demand: Winter					
55	Secondary	\$/kW	0.00	0.00	0.00	0.0%
56	Primary	\$/kW	0.00	0.00	0.00	0.0%
57	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
58	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
59	Transmission	\$/kW	0.00	0.00	0.00	0.0%
60	Super Off-Peak Demand: Summer					
61	Secondary	\$/kW	0.00	0.00	0.00	0.0%
62	Primary	\$/kW	0.00	0.00	0.00	0.0%
63	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
64	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
65	Transmission	\$/kW	0.00	0.00	0.00	0.0%
66	Super Off-Peak Demand: Winter					
67	Secondary	\$/kW	0.00	0.00	0.00	0.0%
68	Primary	\$/kW	0.00	0.00	0.00	0.0%
69	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
70	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
71	Transmission	\$/kW	0.00	0.00	0.00	0.0%
72	Power Factor					
73	Secondary	\$/kvar	0.25	0.25	0.00	0.0%
74	Primary	\$/kvar	0.25	0.25	0.00	0.0%
75	Secondary Substation	\$/kvar	0.25	0.25	0.00	0.0%
76	Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
77	Transmission	\$/kvar	0.00	0.00	0.00	0.0%
78	On-Peak Energy: Summer					
79	Secondary	\$/kWh	0.12157	0.14097	0.01940	16.0%
80	Primary	\$/kWh	0.12104	0.14035	0.01931	16.0%
81	Secondary Substation	\$/kWh	0.12006	0.13947	0.01941	16.2%
82	Primary Substation	\$/kWh	0.11953	0.13885	0.01932	16.2%
83	Transmission	\$/kWh	0.11484	0.13337	0.01853	16.1%
84	Off-Peak Energy: Summer					
85	Secondary	\$/kWh	0.10375	0.09250	(0.01125)	-10.8%
86	Primary	\$/kWh	0.10332	0.09213	(0.01119)	-10.8%
87	Secondary Substation	\$/kWh	0.10224	0.09100	(0.01124)	-11.0%
88	Primary Substation	\$/kWh	0.10181	0.09063	(0.01118)	-11.0%
89	Transmission	\$/kWh	0.09792	0.08725	(0.01067)	-10.9%
90	Super Off-Peak Energy: Summer					
91	Secondary	\$/kWh	0.08002	0.07607	(0.00395)	-4.9%
92	Primary	\$/kWh	0.07978	0.07586	(0.00392)	-4.9%
93	Secondary Substation	\$/kWh	0.07851	0.07457	(0.00394)	-5.0%
94	Primary Substation	\$/kWh	0.07827	0.07436	(0.00391)	-5.0%
95	Transmission	\$/kWh	0.07553	0.07181	(0.00372)	-4.9%
96	On-Peak Energy: Winter					
97	Secondary	\$/kWh	0.10250	0.14561	0.04311	42.1%
98	Primary	\$/kWh	0.10208	0.14501	0.04293	42.1%
99	Secondary Substation	\$/kWh	0.10099	0.14411	0.04312	42.7%
100	Primary Substation	\$/kWh	0.10057	0.14351	0.04294	42.7%
101	Transmission	\$/kWh	0.09677	0.13793	0.04116	42.5%
102	Off-Peak Energy: Winter					
103	Secondary	\$/kWh	0.09230	0.08726	(0.00504)	-5.5%
104	Primary	\$/kWh	0.09196	0.08696	(0.00500)	-5.4%
105	Secondary Substation	\$/kWh	0.09079	0.08576	(0.00503)	-5.5%
106	Primary Substation	\$/kWh	0.09045	0.08546	(0.00499)	-5.5%
107	Transmission	\$/kWh	0.08716	0.08241	(0.00475)	-5.4%
108	Super Off-Peak Energy: Winter					
109	Secondary	\$/kWh	0.08099	0.07034	(0.01065)	-13.1%
110	Primary	\$/kWh	0.08076	0.07015	(0.01061)	-13.1%
111	Secondary Substation	\$/kWh	0.07948	0.06884	(0.01064)	-13.4%
112	Primary Substation	\$/kWh	0.07925	0.06865	(0.01060)	-13.4%
113	Transmission	\$/kWh	0.07647	0.06634	(0.01013)	-13.2%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019	ILLUSTRATIVE	CHANGE (E)	% CHANGE (F)
			TOTAL PRESENT RATE (C)	TOTAL PROPOSED YEAR 1 RATE (D)		
1	SCHEDULE AL-TOU2 (ELI)					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	\$/Month	310.34	332.06	21.72	7.0%
5	Primary	\$/Month	150.50	164.55	14.05	9.3%
6	Secondary Substation	\$/Month	67,132.52	50,067.80	(17,064.72)	-25.4%
7	Primary Substation	\$/Month	66,972.69	49,900.29	(17,072.40)	-25.5%
8	Transmission	\$/Month	1,005.92	1,152.92	147.00	14.6%
9	Greater than 500 kW					
10	Secondary	\$/Month	744.64	798.77	54.13	7.3%
11	Primary	\$/Month	174.24	182.26	8.02	4.6%
12	Secondary Substation	\$/Month	67,566.82	50,534.51	(17,032.31)	-25.2%
13	Primary Substation	\$/Month	66,996.42	49,918.00	(17,078.42)	-25.5%
14	Transmission	\$/Month	1,962.73	1,715.77	(246.96)	-12.6%
15	Greater than 12 MW					
16	Secondary Substation	\$/Month	68,784.91	62,726.09	(6,058.82)	-8.8%
17	Primary Substation	\$/Month	67,084.86	62,403.00	(4,681.86)	-7.0%
18	Transmission Multiple Bus	\$/Month	3,000.00	3,000.00	0.00	0.0%
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	1.23	1.23	0.00	0.0%
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	3.17	3.17	0.00	0.0%
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	1.22	1.22	0.00	0.0%
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	3.13	3.13	0.00	0.0%
23	Non-Coincident Demand					
24	Secondary	\$/kW	14.11	14.11	0.00	0.0%
25	Primary	\$/kW	13.63	13.63	0.00	0.0%
26	Secondary Substation	\$/kW	14.40	14.40	0.00	0.0%
27	Primary Substation	\$/kW	13.92	13.92	0.00	0.0%
28	Transmission	\$/kW	13.85	13.85	0.00	0.0%
29	Non-Coincident Demand with Super Off Peak Exemption					
30	Secondary	\$/kW	23.01	24.87	1.86	8.1%
31	Primary	\$/kW	22.89	24.74	1.85	8.1%
32	Secondary Substation	\$/kW	0.26	0.25	(0.01)	-3.8%
33	Primary Substation	\$/kW	0.26	0.25	(0.01)	-3.8%
34	Transmission	\$/kW	0.26	0.25	(0.01)	-3.8%
35	Maximum On-Peak Demand: Summer					
36	Secondary	\$/kW	20.15	20.60	0.45	2.2%
37	Primary	\$/kW	19.96	20.39	0.43	2.2%
38	Secondary Substation	\$/kW	19.94	20.47	0.53	2.7%
39	Primary Substation	\$/kW	19.75	20.27	0.52	2.6%
40	Transmission	\$/kW	19.02	19.51	0.49	2.6%
41	Maximum On-Peak Demand: Winter					
42	Secondary	\$/kW	0.79	0.72	(0.07)	-8.9%
43	Primary	\$/kW	0.77	0.70	(0.07)	-9.1%
44	Secondary Substation	\$/kW	0.61	0.61	0.00	0.0%
45	Primary Substation	\$/kW	0.59	0.59	0.00	0.0%
46	Transmission	\$/kW	0.59	0.59	0.00	0.0%
47	Off-Peak Demand: Summer					
48	Secondary	\$/kW	0.00	0.00	0.00	0.0%
49	Primary	\$/kW	0.00	0.00	0.00	0.0%
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
52	Transmission	\$/kW	0.00	0.00	0.00	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019	ILLUSTRATIVE	CHANGE (E)	% CHANGE (F)
			TOTAL PRESENT RATE (C)	TOTAL PROPOSED YEAR 1 RATE (D)		
53	SCHEDULE AL-TOU2 (ELI) (Continued)					
54	Off-Peak Demand: Winter					
55	Secondary	\$/kW	0.00	0.00	0.00	0.0%
56	Primary	\$/kW	0.00	0.00	0.00	0.0%
57	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
58	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
59	Transmission	\$/kW	0.00	0.00	0.00	0.0%
60	Super Off-Peak Demand: Summer					
61	Secondary	\$/kW	0.00	0.00	0.00	0.0%
62	Primary	\$/kW	0.00	0.00	0.00	0.0%
63	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
64	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
65	Transmission	\$/kW	0.00	0.00	0.00	0.0%
66	Super Off-Peak Demand: Winter					
67	Secondary	\$/kW	0.00	0.00	0.00	0.0%
68	Primary	\$/kW	0.00	0.00	0.00	0.0%
69	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
70	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
71	Transmission	\$/kW	0.00	0.00	0.00	0.0%
72	Power Factor					
73	Secondary	\$/kvar	0.25	0.25	0.00	0.0%
74	Primary	\$/kvar	0.25	0.25	0.00	0.0%
75	Secondary Substation	\$/kvar	0.25	0.25	0.00	0.0%
76	Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
77	Transmission	\$/kvar	0.00	0.00	0.00	0.0%
78	On-Peak Energy: Summer					
79	Secondary	\$/kWh	0.08059	0.07302	(0.00757)	-9.4%
80	Primary	\$/kWh	0.08059	0.07302	(0.00757)	-9.4%
81	Secondary Substation	\$/kWh	0.07908	0.07152	(0.00756)	-9.6%
82	Primary Substation	\$/kWh	0.07908	0.07152	(0.00756)	-9.6%
83	Transmission	\$/kWh	0.07908	0.07152	(0.00756)	-9.6%
84	Off-Peak Energy: Summer					
85	Secondary	\$/kWh	0.08059	0.07302	(0.00757)	-9.4%
86	Primary	\$/kWh	0.08059	0.07302	(0.00757)	-9.4%
87	Secondary Substation	\$/kWh	0.07908	0.07152	(0.00756)	-9.6%
88	Primary Substation	\$/kWh	0.07908	0.07152	(0.00756)	-9.6%
89	Transmission	\$/kWh	0.07908	0.07152	(0.00756)	-9.6%
90	Super Off-Peak Energy: Summer					
91	Secondary	\$/kWh	0.08059	0.07302	(0.00757)	-9.4%
92	Primary	\$/kWh	0.08059	0.07302	(0.00757)	-9.4%
93	Secondary Substation	\$/kWh	0.07908	0.07152	(0.00756)	-9.6%
94	Primary Substation	\$/kWh	0.07908	0.07152	(0.00756)	-9.6%
95	Transmission	\$/kWh	0.07908	0.07152	(0.00756)	-9.6%
96	On-Peak Energy: Winter					
97	Secondary	\$/kWh	0.05770	0.06758	0.00988	17.1%
98	Primary	\$/kWh	0.05770	0.06758	0.00988	17.1%
99	Secondary Substation	\$/kWh	0.05619	0.06608	0.00989	17.6%
100	Primary Substation	\$/kWh	0.05619	0.06608	0.00989	17.6%
101	Transmission	\$/kWh	0.05619	0.06608	0.00989	17.6%
102	Off-Peak Energy: Winter					
103	Secondary	\$/kWh	0.05770	0.06758	0.00988	17.1%
104	Primary	\$/kWh	0.05770	0.06758	0.00988	17.1%
105	Secondary Substation	\$/kWh	0.05619	0.06608	0.00989	17.6%
106	Primary Substation	\$/kWh	0.05619	0.06608	0.00989	17.6%
107	Transmission	\$/kWh	0.05619	0.06608	0.00989	17.6%
108	Super Off-Peak Energy: Winter					
109	Secondary	\$/kWh	0.05770	0.06758	0.00988	17.1%
110	Primary	\$/kWh	0.05770	0.06758	0.00988	17.1%
111	Secondary Substation	\$/kWh	0.05619	0.06608	0.00989	17.6%
112	Primary Substation	\$/kWh	0.05619	0.06608	0.00989	17.6%
113	Transmission	\$/kWh	0.05619	0.06608	0.00989	17.6%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019	ILLUSTRATIVE	CHANGE (E)	% CHANGE (F)
			TOTAL PRESENT RATE (C)	TOTAL PROPOSED YEAR 1 RATE (D)		
1	SCHEDULE DG-R					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	\$/Month	186.30	223.56	37.26	20.0%
5	Primary	\$/Month	50.24	60.29	10.05	20.0%
6	Secondary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
7	Primary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
8	Transmission	\$/Month	270.94	325.13	54.19	20.0%
9	Greater than 500 kW					
10	Secondary	\$/Month	744.64	798.77	54.13	7.3%
11	Primary	\$/Month	59.77	71.72	11.95	20.0%
12	Secondary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
13	Primary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
14	Transmission	\$/Month	1,084.06	1,300.88	216.82	20.0%
15	Transmission Multiple Bus	\$/Month	3,000.00	3,000.00	0.00	0.0%
16	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	1.23	1.23	0.00	0.0%
17	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	3.17	3.17	0.00	0.0%
18	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	1.22	1.22	0.00	0.0%
19	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	3.13	3.13	0.00	0.0%
20	Maximum Demand					
21	Secondary	\$/kW	14.12	14.12	0.00	0.0%
22	Primary	\$/kW	13.64	13.64	0.00	0.0%
23	Secondary Substation	\$/kW	14.11	14.11	0.00	0.0%
24	Primary Substation	\$/kW	13.63	13.63	0.00	0.0%
25	Transmission	\$/kW	13.56	13.56	0.00	0.0%
26	Non-Coincident Demand with Super Off Peak Exemption					
27	Secondary	\$/kW	0.00	0.00	0.00	0.0%
28	Primary	\$/kW	0.00	0.00	0.00	0.0%
29	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
30	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
31	Transmission	\$/kW	0.00	0.00	0.00	0.0%
32	Maximum On-Peak Demand: Summer					
33	Secondary	\$/kW	2.95	2.95	0.00	0.0%
34	Primary	\$/kW	2.84	2.84	0.00	0.0%
35	Secondary Substation	\$/kW	2.95	2.95	0.00	0.0%
36	Primary Substation	\$/kW	2.84	2.84	0.00	0.0%
37	Transmission	\$/kW	2.83	2.83	0.00	0.0%
38	Maximum On-Peak Demand: Winter					
39	Secondary	\$/kW	0.61	0.61	0.00	0.0%
40	Primary	\$/kW	0.59	0.59	0.00	0.0%
41	Secondary Substation	\$/kW	0.61	0.61	0.00	0.0%
42	Primary Substation	\$/kW	0.59	0.59	0.00	0.0%
43	Transmission	\$/kW	0.59	0.59	0.00	0.0%
44	Power Factor					
45	Secondary	\$/kvar	0.25	0.25	0.00	0.0%
46	Primary	\$/kvar	0.25	0.25	0.00	0.0%
47	Secondary Substation	\$/kvar	0.25	0.25	0.00	0.0%
48	Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
49	Transmission	\$/kvar	0.00	0.00	0.00	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
50	SCHEDULE DG-R (continued)					
51	On-Peak Energy: Summer					
52	Secondary	\$/kWh	0.53281	0.53625	0.00344	0.6%
53	Primary	\$/kWh	0.53136	0.53374	0.00238	0.4%
54	Secondary Substation	\$/kWh	0.33135	0.34208	0.01073	3.2%
55	Primary Substation	\$/kWh	0.33088	0.34057	0.00969	2.9%
56	Transmission	\$/kWh	0.32668	0.32722	0.00054	0.2%
57	Off-Peak Energy: Summer					
58	Secondary	\$/kWh	0.20667	0.15917	(0.04750)	-23.0%
59	Primary	\$/kWh	0.20599	0.15850	(0.04749)	-23.1%
60	Secondary Substation	\$/kWh	0.17825	0.13204	(0.04621)	-25.9%
61	Primary Substation	\$/kWh	0.17772	0.13151	(0.04621)	-26.0%
62	Transmission	\$/kWh	0.17283	0.12665	(0.04618)	-26.7%
63	Super Off-Peak Energy: Summer					
64	Secondary	\$/kWh	0.14687	0.09356	(0.05331)	-36.3%
65	Primary	\$/kWh	0.14651	0.09324	(0.05327)	-36.4%
66	Secondary Substation	\$/kWh	0.11845	0.06643	(0.05202)	-43.9%
67	Primary Substation	\$/kWh	0.11824	0.06625	(0.05199)	-44.0%
68	Transmission	\$/kWh	0.11582	0.06409	(0.05173)	-44.7%
69	On-Peak Energy: Winter					
70	Secondary	\$/kWh	0.31983	0.34833	0.02850	8.9%
71	Primary	\$/kWh	0.31836	0.34667	0.02831	8.9%
72	Secondary Substation	\$/kWh	0.09197	0.12538	0.03341	36.3%
73	Primary Substation	\$/kWh	0.09160	0.12487	0.03327	36.3%
74	Transmission	\$/kWh	0.08824	0.12014	0.03190	36.2%
75	Off-Peak Energy: Winter					
76	Secondary	\$/kWh	0.11137	0.10305	(0.00832)	-7.5%
77	Primary	\$/kWh	0.11093	0.10265	(0.00828)	-7.5%
78	Secondary Substation	\$/kWh	0.08295	0.07592	(0.00703)	-8.5%
79	Primary Substation	\$/kWh	0.08266	0.07566	(0.00700)	-8.5%
80	Transmission	\$/kWh	0.07974	0.07308	(0.00666)	-8.4%
81	Super Off-Peak Energy: Winter					
82	Secondary	\$/kWh	0.10137	0.08871	(0.01266)	-12.5%
83	Primary	\$/kWh	0.10102	0.08841	(0.01261)	-12.5%
84	Secondary Substation	\$/kWh	0.07295	0.06158	(0.01137)	-15.6%
85	Primary Substation	\$/kWh	0.07275	0.06142	(0.01133)	-15.6%
86	Transmission	\$/kWh	0.07030	0.05946	(0.01084)	-15.4%

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2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE		CHANGE (E)	% CHANGE (F)
			1/1/2019 TOTAL PRESENT RATE (C)	TOTAL PROPOSED YEAR 1 RATE (D)		
1	SCHEDULE A6-TOU					
2	Basic Service Fee					
3	Greater than 500 kW					
4	Primary	\$/Month	59.77	71.72	11.95	20.0%
5	Primary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
6	Transmission	\$/Month	1,931.13	1,883.91	(47.22)	-2.4%
7	Greater than 12 MW -- Pri. Sub.	\$/Month	30,722.49	36,866.99	6,144.50	20.0%
8	Distance Adjustment Fee OH	\$/foot/Month	1.22	1.22	0.00	0.0%
9	Distance Adjustment Fee UG	\$/foot/Month	3.13	3.13	0.00	0.0%
10	Non-Coincident Demand					
11	Primary	\$/kW	24.47	24.20	(0.27)	-1.1%
12	Primary Substation	\$/kW	14.17	14.17	0.00	0.0%
13	Transmission	\$/kW	14.10	14.10	0.00	0.0%
14	Non-Coincident Demand with Super Off Peak Exemption					
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
17	Transmission	\$/kW	0.00	0.00	0.00	0.0%
18	Maximum Demand at Time of System Peak: Summer					
19	Primary	\$/kW	29.36	29.25	(0.11)	-0.4%
20	Primary Substation	\$/kW	13.23	13.51	0.28	2.1%
21	Transmission	\$/kW	12.80	13.07	0.27	2.1%
22	Maximum Demand at Time of System Peak: Winter					
23	Primary	\$/kW	19.20	19.04	(0.16)	-0.8%
24	Primary Substation	\$/kW	0.65	0.65	0.00	0.0%
25	Transmission	\$/kW	0.65	0.65	0.00	0.0%
26	Power Factor					
27	Primary	\$/kvar	0.25	0.25	0.00	0.0%
28	Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
29	Transmission	\$/kvar	0.00	0.00	0.00	0.0%
30	On-Peak Energy: Summer					
31	Primary	\$/kWh	0.12979	0.15127	0.02148	16.5%
32	Primary Substation	\$/kWh	0.12979	0.15127	0.02148	16.5%
33	Transmission	\$/kWh	0.12466	0.14526	0.02060	16.5%
34	Off-Peak Energy: Summer					
35	Primary	\$/kWh	0.11034	0.09807	(0.01227)	-11.1%
36	Primary Substation	\$/kWh	0.11034	0.09807	(0.01227)	-11.1%
37	Transmission	\$/kWh	0.10608	0.09437	(0.01171)	-11.0%
38	Super Off-Peak Energy: Summer					
39	Primary	\$/kWh	0.08526	0.08098	(0.00428)	-5.0%
40	Primary Substation	\$/kWh	0.08526	0.08098	(0.00428)	-5.0%
41	Transmission	\$/kWh	0.08223	0.07817	(0.00406)	-4.9%
42	On-Peak Energy: Winter					
43	Primary	\$/kWh	0.10985	0.15739	0.04754	43.3%
44	Primary Substation	\$/kWh	0.10985	0.15739	0.04754	43.3%
45	Transmission	\$/kWh	0.10565	0.15123	0.04558	43.1%
46	Off-Peak Energy: Winter					
47	Primary	\$/kWh	0.09869	0.09325	(0.00544)	-5.5%
48	Primary Substation	\$/kWh	0.09869	0.09325	(0.00544)	-5.5%
49	Transmission	\$/kWh	0.09505	0.08988	(0.00517)	-5.4%
50	Super Off-Peak Energy: Winter					
51	Primary	\$/kWh	0.08633	0.07467	(0.01166)	-13.5%
52	Primary Substation	\$/kWh	0.08633	0.07467	(0.01166)	-13.5%
53	Transmission	\$/kWh	0.08327	0.07212	(0.01115)	-13.4%

ATTACHMENT G
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2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE OL-TOU					
2	Basic Service Fee					
3	0-5 kW	\$/Month	30.59	36.71	6.12	20.0%
4	5-20 kW	\$/Month	30.59	36.71	6.12	20.0%
5	20-50 kW	\$/Month	30.59	36.71	6.12	20.0%
6	> 50 kW	\$/Month	30.59	36.71	6.12	20.0%
7	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
8	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.0%
9	On Peak Demand					
10	Summer	\$/kW	0.00	0.00	0.00	0.0%
11	Winter	\$/kW	0.00	0.00	0.00	0.0%
12	Energy Charge					
13	Summer					
14	On-Peak	\$/kWh	0.45182	0.44841	(0.00341)	-0.8%
15	Off-Peak	\$/kWh	0.24972	0.23570	(0.01402)	-5.6%
16	Super Off-Peak	\$/kWh	0.19086	0.17103	(0.01983)	-10.4%
17	Winter					
18	On-Peak	\$/kWh	0.21074	0.22998	0.01924	9.1%
19	Off-Peak	\$/kWh	0.20172	0.18052	(0.02120)	-10.5%
20	Super Off-Peak	\$/kWh	0.19172	0.16617	(0.02555)	-13.3%
1	SCHEDULE S					
2	Contracted Demand					
3	Secondary	\$/kW	18.93	17.68	(1.25)	-6.6%
4	Primary	\$/kW	18.60	17.36	(1.24)	-6.7%
5	Secondary Substation	\$/kW	7.32	7.32	0.00	0.0%
6	Primary Substation	\$/kW	7.05	7.05	0.00	0.0%
7	Transmission	\$/kW	7.02	7.02	0.00	0.0%
1	SCHEDULE VGI					
2	Energy Charge	\$/kWh	0.15488	0.13813	(0.01675)	-10.8%
1	SCHEDULE GIR					
2	Energy Charge	\$/kWh	0.15829	0.15738	(0.00091)	-0.6%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE PA-T-1					
2	Basic Service Fee					
3	Secondary	\$/Month	105.49	126.58	21.09	20.0%
4	Primary	\$/Month	105.49	126.58	21.09	20.0%
5	Transmission	\$/Month	105.49	126.58	21.09	20.0%
6	Non-Coincident Demand					
7	Secondary	\$/kW	7.31	7.31	0.00	0.0%
8	Primary	\$/kW	7.07	7.07	0.00	0.0%
9	Transmission	\$/kW	7.04	7.04	0.00	0.0%
10	Time-Of-Use (TOU) Demand					
11	Secondary	\$/kW	14.33	17.05	2.72	19.0%
12	Primary	\$/kW	14.26	16.97	2.71	19.0%
13	Transmission	\$/kW	0.00	0.00	0.00	0.0%
14	On-Peak Demand: Summer					
15	Secondary	\$/kW	4.01	3.96	(0.05)	-1.2%
16	Primary	\$/kW	3.99	3.94	(0.05)	-1.3%
17	Transmission	\$/kW	3.82	3.78	(0.04)	-1.0%
18	On-Peak Demand: Winter					
19	Secondary	\$/kW	0.00	0.00	0.00	0.0%
20	Primary	\$/kW	0.00	0.00	0.00	0.0%
21	Transmission	\$/kW	0.00	0.00	0.00	0.0%
22	Off-Peak Demand					
23	Secondary	\$/kW	0.00	0.00	0.00	0.0%
24	Primary	\$/kW	0.00	0.00	0.00	0.0%
25	Transmission	\$/kW	0.00	0.00	0.00	0.0%
26	Summer: On-Peak Energy					
27	Secondary	\$/kWh	0.08851	0.10654	0.01803	20.4%
28	Primary	\$/kWh	0.08811	0.10607	0.01796	20.4%
29	Transmission	\$/kWh	0.08457	0.10188	0.01731	20.5%
30	Summer: Off-Peak Energy					
31	Secondary	\$/kWh	0.07461	0.06772	(0.00689)	-9.2%
32	Primary	\$/kWh	0.07430	0.06745	(0.00685)	-9.2%
33	Transmission	\$/kWh	0.07137	0.06493	(0.00644)	-9.0%
34	Summer: Super Off-Peak Energy					
35	Secondary	\$/kWh	0.06080	0.05976	(0.00104)	-1.7%
36	Primary	\$/kWh	0.06061	0.05958	(0.00103)	-1.7%
37	Transmission	\$/kWh	0.05838	0.05752	(0.00086)	-1.5%
38	Winter: On-Peak Energy					
39	Secondary	\$/kWh	0.07902	0.11623	0.03721	47.1%
40	Primary	\$/kWh	0.07868	0.11574	0.03706	47.1%
41	Transmission	\$/kWh	0.07560	0.11121	0.03561	47.1%
42	Winter: Off-Peak Energy					
43	Secondary	\$/kWh	0.07075	0.06885	(0.00190)	-2.7%
44	Primary	\$/kWh	0.07048	0.06860	(0.00188)	-2.7%
45	Transmission	\$/kWh	0.06781	0.06613	(0.00168)	-2.5%
46	Winter: Super Off-Peak Energy					
47	Secondary	\$/kWh	0.06158	0.05510	(0.00648)	-10.5%
48	Primary	\$/kWh	0.06139	0.05495	(0.00644)	-10.5%
49	Transmission	\$/kWh	0.05914	0.05307	(0.00607)	-10.3%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-PA					
2	<i>Less than 20 kW</i>					
3	Basic Service Fee					
4	Secondary	\$/Month	21.88	26.25	4.37	20.0%
5	Primary	\$/Month	21.88	26.25	4.37	20.0%
6	Non-Coincident Demand					
7	Secondary	\$/kW	0.00	0.00	0.00	0.0%
8	Primary	\$/kW	0.00	0.00	0.00	0.0%
9	Non-Coincident Demand with Super Off Peak Exemption					
10	Secondary	\$/kW	0.00	0.00	0.00	0.0%
11	Primary	\$/kW	0.00	0.00	0.00	0.0%
12	On Peak Demand					
13	Summer					
14	Secondary	\$/kW	0.00	0.00	0.00	0.0%
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	Winter					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	Energy Charge					
20	Summer					
21	On-Peak					
22	Secondary	\$/kWh	0.25242	0.25433	0.00191	0.8%
23	Primary	\$/kWh	0.25132	0.25325	0.00193	0.8%
24	Off-Peak					
25	Secondary	\$/kWh	0.18486	0.17744	(0.00742)	-4.0%
26	Primary	\$/kWh	0.18411	0.17674	(0.00737)	-4.0%
27	Winter					
28	On-Peak					
29	Secondary	\$/kWh	0.15812	0.17174	0.01362	8.6%
30	Primary	\$/kWh	0.15751	0.17109	0.01358	8.6%
31	Off-Peak					
32	Secondary	\$/kWh	0.14741	0.12603	(0.02138)	-14.5%
33	Primary	\$/kWh	0.14689	0.12564	(0.02125)	-14.5%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-PA2					
2	<i>Greater than or equal to 20kW</i>					
3	Basic Service Fee					
4	Secondary	\$/Month	287.15	233.39	(53.76)	-18.7%
5	Primary	\$/Month	144.07	120.11	(23.96)	-16.6%
6	Non-Coincident Demand					
7	Secondary	\$/kW	0.00	0.00	0.00	0.0%
8	Primary	\$/kW	0.00	0.00	0.00	0.0%
9	Non-Coincident Demand with Super Off Peak Exemption					
10	Secondary	\$/kW	9.19	7.18	(2.01)	-21.9%
11	Primary	\$/kW	9.14	7.15	(1.99)	-21.8%
12	On Peak Demand					
13	Summer					
14	Secondary	\$/kW	7.18	7.09	(0.09)	-1.3%
15	Primary	\$/kW	7.14	7.06	(0.08)	-1.1%
16	Winter					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	Energy Charge					
20	Summer					
21	On-Peak					
22	Secondary	\$/kWh	0.11093	0.13127	0.02034	18.3%
23	Primary	\$/kWh	0.11058	0.13083	0.02025	18.3%
24	Off-Peak					
25	Secondary	\$/kWh	0.09795	0.09440	(0.00355)	-3.6%
26	Primary	\$/kWh	0.09766	0.09415	(0.00351)	-3.6%
27	Super Off-Peak					
28	Secondary	\$/kWh	0.08481	0.08622	0.00141	1.7%
29	Primary	\$/kWh	0.08457	0.08606	0.00149	1.8%
30	Winter					
31	On-Peak					
32	Secondary	\$/kWh	0.10112	0.13906	0.03794	37.5%
33	Primary	\$/kWh	0.10082	0.13860	0.03778	37.5%
34	Off-Peak					
35	Secondary	\$/kWh	0.09371	0.09471	0.00100	1.1%
36	Primary	\$/kWh	0.09346	0.09448	0.00102	1.1%
37	Super Off-Peak					
38	Secondary	\$/kWh	0.08549	0.08184	(0.00365)	-4.3%
39	Primary	\$/kWh	0.08532	0.08170	(0.00362)	-4.2%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-PA3					
2	Less than 20kW					
3	Basic Service Fee					
4	Secondary	\$/Month	21.88	26.25	4.37	20.0%
5	Primary	\$/Month	21.88	26.25	4.37	20.0%
6	Non-Coincident Demand					
7	Secondary	\$/kW	0.00	0.00	0.00	0.0%
8	Primary	\$/kW	0.00	0.00	0.00	0.0%
9	Non-Coincident Demand with Super Off Peak Exemption					
10	Secondary	\$/kW	0.00	0.00	0.00	0.0%
11	Primary	\$/kW	0.00	0.00	0.00	0.0%
12	On-Peak Demand					
13	Summer					
14	Secondary	\$/kW	0.00	0.00	0.00	0.0%
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	Winter					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	Energy Charge					
20	Summer					
21	On-Peak					
22	Secondary	\$/kWh	0.27508	0.27996	0.00488	1.8%
23	Primary	\$/kWh	0.27391	0.27877	0.00486	1.8%
24	Off-Peak					
25	Secondary	\$/kWh	0.19110	0.18937	(0.00173)	-0.9%
26	Primary	\$/kWh	0.19033	0.18863	(0.00170)	-0.9%
27	Super Off-Peak					
28	Secondary	\$/kWh	0.14628	0.13347	(0.01281)	-8.8%
29	Primary	\$/kWh	0.14572	0.12169	(0.02403)	-16.5%
30	Winter					
31	On-Peak					
32	Secondary	\$/kWh	0.15708	0.16539	0.00831	5.3%
33	Primary	\$/kWh	0.15649	0.16478	0.00829	5.3%
34	Off-Peak					
35	Secondary	\$/kWh	0.15083	0.12901	(0.02182)	-14.5%
36	Primary	\$/kWh	0.15028	0.12859	(0.02169)	-14.4%
37	Super Off-Peak					
38	Secondary	\$/kWh	0.14389	0.11845	(0.02544)	-17.7%
39	Primary	\$/kWh	0.14342	0.11810	(0.02532)	-17.7%
40	Greater than or equal to 20kW					
41	Basic Service Fee					
42	Secondary					
43	20-75 kW	\$/Month	36.24	43.49	7.25	20.0%
44	75-100 kW	\$/Month	61.24	73.49	12.25	20.0%
45	100-200 kW	\$/Month	76.24	91.49	15.25	20.0%
46	>200 kW	\$/Month	126.24	151.49	25.25	20.0%
47	Primary					
48	20-75 kW	\$/Month	36.24	43.49	7.25	20.0%
49	75-100 kW	\$/Month	61.24	73.49	12.25	20.0%
50	100-200 kW	\$/Month	76.24	91.49	15.25	20.0%
51	>200 kW	\$/Month	126.24	151.49	25.25	20.0%
52	Non-Coincident Demand					
53	Secondary	\$/kW	0.00	0.00	0.00	0.0%
54	Primary	\$/kW	0.00	0.00	0.00	0.0%
55	Non-Coincident Demand with Super Off Peak Exemption					
56	Secondary	\$/kW	0.00	0.00	0.00	0.0%
57	Primary	\$/kW	0.00	0.00	0.00	0.0%
58	On-Peak Demand					
59	Summer					
60	Secondary	\$/kW	1.76	1.67	(0.09)	-5.1%
61	Primary	\$/kW	1.75	1.66	(0.09)	-5.1%
62	Winter					
63	Secondary	\$/kW	0.00	0.00	0.00	0.0%
64	Primary	\$/kW	0.00	0.00	0.00	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
65	SCHEDULE TOU-PA3 (Continued)					
66	Energy Charge					
67	Summer					
68	On-Peak					
69	Secondary	\$/kWh	0.22052	0.26391	0.04339	19.7%
70	Primary	\$/kWh	0.21962	0.26281	0.04319	19.7%
71	Off-Peak					
72	Secondary	\$/kWh	0.19717	0.17824	(0.01893)	-9.6%
73	Primary	\$/kWh	0.19638	0.17756	(0.01882)	-9.6%
74	Super Off-Peak					
75	Secondary	\$/kWh	0.13948	0.12861	(0.01087)	-7.8%
76	Primary	\$/kWh	0.13896	0.12816	(0.01080)	-7.8%
77	Winter					
78	On-Peak					
79	Secondary	\$/kWh	0.16780	0.16161	(0.00619)	-3.7%
80	Primary	\$/kWh	0.16716	0.16478	(0.00238)	-1.4%
81	Off-Peak					
82	Secondary	\$/kWh	0.16034	0.12689	(0.03345)	-20.9%
83	Primary	\$/kWh	0.15976	0.12859	(0.03117)	-19.5%
84	Super Off-Peak					
85	Secondary	\$/kWh	0.15207	0.11681	(0.03526)	-23.2%
86	Primary	\$/kWh	0.15157	0.11810	(0.03347)	-22.1%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	TOU-SCH-S					
2	Less than 20 kW (2 Period)					
3	Basic Service Fee					
4	Secondary					
5	0-5 kW	\$/Month	0.00	78.69	78.69	0.0%
6	5-20 kW	\$/Month	0.00	78.69	78.69	0.0%
7	20-50 kW	\$/Month	0.00	78.69	78.69	0.0%
8	>50 kW	\$/Month	0.00	78.69	78.69	0.0%
9	Primary					
10	0-5 kW	\$/Month	0.00	104.14	104.14	0.0%
11	5-20 kW	\$/Month	0.00	104.14	104.14	0.0%
12	20-50 kW	\$/Month	0.00	104.14	104.14	0.0%
13	>50 kW	\$/Month	0.00	104.14	104.14	0.0%
14	Non-Coincident Demand					
15	Secondary	\$/kW	0.00	0.00	0.00	0.0%
16	Primary	\$/kW	0.00	0.00	0.00	0.0%
17	On-Peak Demand					
18	Summer					
19	Secondary	\$/kW	0.00	0.00	0.00	0.0%
20	Primary	\$/kW	0.00	0.00	0.00	0.0%
21	Winter					
22	Secondary	\$/kW	0.00	0.00	0.00	0.0%
23	Primary	\$/kW	0.00	0.00	0.00	0.0%
24	Energy Charge					
25	Summer: On-Peak					
26	Secondary	\$/kWh	0.00000	0.34590	0.34590	0.0%
27	Primary	\$/kWh	0.00000	0.34445	0.34445	0.0%
28	Summer: Off-Peak					
29	Secondary	\$/kWh	0.00000	0.24035	0.24035	0.0%
30	Primary	\$/kWh	0.00000	0.23942	0.23942	0.0%
31	Winter: On-Peak					
32	Secondary	\$/kWh	0.00000	0.23113	0.23113	0.0%
33	Primary	\$/kWh	0.00000	0.23028	0.23028	0.0%
34	Winter: Off-Peak					
35	Secondary	\$/kWh	0.00000	0.17443	0.17443	0.0%
36	Primary	\$/kWh	0.00000	0.17390	0.17390	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	TOU-SCH-M/L					
2	Greater than or equal to 20 kW					
3	Basic Service Fee					
4	Less than or equal to 500 kW					
5	Secondary	\$/Month	0.00	223.56	223.56	0.0%
6	Primary	\$/Month	0.00	60.29	60.29	0.0%
7	Greater than 500 kW					
8	Secondary	\$/Month	0.00	223.56	223.56	0.0%
9	Primary	\$/Month	0.00	60.29	60.29	0.0%
10	Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	1.23	1.23	0.0%
11	Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	3.17	3.17	0.0%
12	Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	1.22	1.22	0.0%
13	Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	3.13	3.13	0.0%
14	Non-Coincident Demand					
15	Secondary	\$/kW	0.00	19.67	19.67	0.0%
16	Primary	\$/kW	0.00	19.14	19.14	0.0%
17	Non-Coincident Demand w/ SOP Exempt.					
18	Secondary	\$/kW	0.00	0.00	0.00	0.0%
19	Primary	\$/kW	0.00	0.00	0.00	0.0%
20	On-Peak Demand					
21	Summer					
22	Secondary	\$/kW	0.00	23.20	23.20	0.0%
23	Primary	\$/kW	0.00	22.95	22.95	0.0%
24	On-Peak Demand					
25	Winter					
26	Secondary	\$/kW	0.00	16.50	16.50	0.0%
27	Primary	\$/kW	0.00	16.40	16.40	0.0%
28	Power Factor					
29	Secondary	\$/kvar	0.00	0.25	0.25	0.0%
30	Primary	\$/kvar	0.00	0.25	0.25	0.0%
31	Energy Charge					
32	Summer: On-Peak					
33	Secondary	\$/kWh	0.00000	0.13647	0.13647	0.0%
34	Primary	\$/kWh	0.00000	0.13587	0.13587	0.0%
35	Summer: Off-Peak					
36	Secondary	\$/kWh	0.00000	0.08976	0.08976	0.0%
37	Primary	\$/kWh	0.00000	0.08940	0.08940	0.0%
38	Summer: Super Off-Peak					
39	Secondary	\$/kWh	0.00000	0.07390	0.07390	0.0%
40	Primary	\$/kWh	0.00000	0.07369	0.07369	0.0%
41	Winter: On-Peak					
42	Secondary	\$/kWh	0.00000	0.14091	0.14091	0.0%
43	Primary	\$/kWh	0.00000	0.14033	0.14033	0.0%
44	Winter: Off-Peak					
45	Secondary	\$/kWh	0.00000	0.08468	0.08468	0.0%
46	Primary	\$/kWh	0.00000	0.08438	0.08438	0.0%
47	Winter: Super Off-Peak					
48	Secondary	\$/kWh	0.00000	0.06837	0.06837	0.0%
49	Primary	\$/kWh	0.00000	0.06819	0.06819	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL		CHANGE (E)	% CHANGE (F)
			1/1/2019 PRESENT RATE (C)	PROPOSED YEAR 1 RATE (D)		
1	SCHEDULE TOU-SCH-DGR					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	\$/Month	0.00	223.56	223.56	0.0%
5	Primary	\$/Month	0.00	60.29	60.29	0.0%
6	Greater than 500 kW					
7	Secondary	\$/Month	0.00	223.56	223.56	0.0%
8	Primary	\$/Month	0.00	60.29	60.29	0.0%
9	Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	1.23	1.23	0.0%
10	Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	3.17	3.17	0.0%
11	Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	1.22	1.22	0.0%
12	Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	3.13	3.13	0.0%
13	Maximum Demand					
14	Secondary	\$/kW	0.00	14.11	14.11	0.0%
15	Primary	\$/kW	0.00	13.63	13.63	0.0%
16	Non-Coincident Demand w/ SOP Exempt.					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	Max On-Peak Demand					
20	Summer					
21	Secondary	\$/kW	0.00	3.02	3.02	0.0%
22	Primary	\$/kW	0.00	2.91	2.91	0.0%
23	Winter					
24	Secondary	\$/kW	0.00	0.61	0.61	0.0%
25	Primary	\$/kW	0.00	0.59	0.59	0.0%
26	Power Factor					
27	Secondary	\$/kvar	0.00	0.00	0.00	0.0%
28	Primary	\$/kvar	0.00	0.00	0.00	0.0%
29	Energy					
30	Summer					
31	On-Peak					
32	Secondary	\$/kWh	0.00000	0.58499	0.58499	0.0%
33	Primary	\$/kWh	0.00000	0.58223	0.58223	0.0%
34	Off-Peak					
35	Secondary	\$/kWh	0.00000	0.13310	0.13310	0.0%
36	Primary	\$/kWh	0.00000	0.13255	0.13255	0.0%
37	Super Off-Peak					
38	Secondary	\$/kWh	0.00000	0.08953	0.08953	0.0%
39	Primary	\$/kWh	0.00000	0.08922	0.08922	0.0%
40	Winter					
41	On-Peak					
42	Secondary	\$/kWh	0.00000	0.36344	0.36344	0.0%
43	Primary	\$/kWh	0.00000	0.36169	0.36169	0.0%
44	Off-Peak					
45	Secondary	\$/kWh	0.00000	0.09831	0.09831	0.0%
46	Primary	\$/kWh	0.00000	0.09793	0.09793	0.0%
47	Super Off-Peak					
48	Secondary	\$/kWh	0.00000	0.08504	0.08504	0.0%
49	Primary	\$/kWh	0.00000	0.08475	0.08475	0.0%

ATTACHMENT H

Comparison of Present and Proposed Rates for Year 1 – Grandfathered TOU Periods

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DR-SES (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.46068	0.42269	(0.03799)	-8.2%
9	Semi-Peak: Summer	\$/kWh	0.46081	0.42268	(0.03813)	-8.3%
10	Off-Peak: Summer	\$/kWh	0.28419	0.35250	0.06831	24.0%
12	Semi-Peak: Winter	\$/kWh	0.27909	0.29070	0.01161	4.2%
13	Off-Peak: Winter	\$/kWh	0.27416	0.29069	0.01653	6.0%
14	Minimum Bill	Min Bill \$/Day	0.338	0.338	0.000	0.0%
1	SCHEDULE DR-SES (Medical Baseline) (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.45488	0.41689	(0.03799)	-8.4%
9	Semi-Peak: Summer	\$/kWh	0.45501	0.41688	(0.03813)	-8.4%
10	Off-Peak: Summer	\$/kWh	0.27839	0.34670	0.06831	24.5%
12	Semi-Peak: Winter	\$/kWh	0.27329	0.28490	0.01161	4.2%
13	Off-Peak: Winter	\$/kWh	0.26836	0.28489	0.01653	6.2%
14	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE DR-SES (CARE) (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.45421	0.41615	(0.03806)	-8.4%
9	Semi-Peak: Summer	\$/kWh	0.45434	0.41614	(0.03820)	-8.4%
10	Off-Peak: Summer	\$/kWh	0.27772	0.34596	0.06824	24.6%
12	Semi-Peak: Winter	\$/kWh	0.27262	0.28416	0.01154	4.2%
13	Off-Peak: Winter	\$/kWh	0.26769	0.28415	0.01646	6.1%
14	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE DR-SES (CARE & Medical Baseline) (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.45421	0.41615	(0.03806)	-8.4%
9	Semi-Peak: Summer	\$/kWh	0.45434	0.41614	(0.03820)	-8.4%
10	Off-Peak: Summer	\$/kWh	0.27772	0.34596	0.06824	24.6%
12	Semi-Peak: Winter	\$/kWh	0.27262	0.28416	0.01154	4.2%
13	Off-Peak: Winter	\$/kWh	0.26769	0.28415	0.01646	6.1%
14	Minimum Bill	Min \$/Day	0.169	0.169	0.000	0.0%

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE EV-TOU (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.45243	0.40840	(0.04403)	-9.7%
9	Off-Peak: Summer	\$/kWh	0.43932	0.40839	(0.03093)	-7.0%
10	Super Off-Peak: Summer	\$/kWh	0.20349	0.23658	0.03309	16.3%
11	On-Peak: Winter	\$/kWh	0.29568	0.31504	0.01936	6.5%
12	Off-Peak: Winter	\$/kWh	0.29029	0.31503	0.02474	8.5%
13	Super Off-Peak: Winter	\$/kWh	0.20266	0.22243	0.01977	9.8%
14	Minimum Bill	Min Bill \$/Day	0.338	0.338	0.000	0.0%
1	SCHEDULE EV-TOU-2 (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.44950	0.43012	(0.01938)	-4.3%
9	Off-Peak: Summer	\$/kWh	0.42374	0.43011	0.00637	1.5%
10	Super Off-Peak: Summer	\$/kWh	0.20349	0.26144	0.05795	28.5%
11	On-Peak: Winter	\$/kWh	0.29299	0.42967	0.13668	46.7%
12	Off-Peak: Winter	\$/kWh	0.29236	0.32284	0.03048	10.4%
13	Super Off-Peak: Winter	\$/kWh	0.20266	0.24270	0.04004	19.8%
14	Minimum Bill	Min Bill \$/Day	0.338	0.338	0.000	0.0%
1	SCHEDULE EV-TOU-2 (Medical Baseline) (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.44370	0.42432	(0.01938)	-4.4%
9	Off-Peak: Summer	\$/kWh	0.41794	0.42431	0.00637	1.5%
10	Super Off-Peak: Summer	\$/kWh	0.19769	0.25564	0.05795	29.3%
11	On-Peak: Winter	\$/kWh	0.28719	0.42387	0.13668	47.6%
12	Off-Peak: Winter	\$/kWh	0.28656	0.31704	0.03048	10.6%
13	Super Off-Peak: Winter	\$/kWh	0.19686	0.23690	0.04004	20.3%
14	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE EV-TOU-2 (CARE) (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.44303	0.42359	(0.01944)	-4.4%
9	Off-Peak: Summer	\$/kWh	0.41727	0.42358	0.00631	1.5%
10	Super Off-Peak: Summer	\$/kWh	0.19702	0.25491	0.05789	29.4%
11	On-Peak: Winter	\$/kWh	0.28652	0.42314	0.13662	47.7%
12	Off-Peak: Winter	\$/kWh	0.28589	0.31631	0.03042	10.6%
13	Super Off-Peak: Winter	\$/kWh	0.19619	0.23617	0.03998	20.4%
14	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-DR (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.45703	0.46539	0.00836	1.8%
9	Semi-Peak: Summer	\$/kWh	0.37884	0.37824	(0.00060)	-0.2%
10	Off-Peak: Summer	\$/kWh	0.34357	0.34747	0.00390	1.1%
11	On-Peak: Winter	\$/kWh	0.33824	0.39790	0.05966	17.6%
12	Semi-Peak: Winter	\$/kWh	0.32707	0.34082	0.01375	4.2%
13	Off-Peak: Winter	\$/kWh	0.32028	0.34081	0.02053	6.4%
14	Baseline Adjustment - Summer	\$/kWh	(0.07532)	(0.08003)	(0.00471)	6.3%
15	101% to 130% of Baseline - Summer	\$/kWh	(0.07532)	(0.08003)	(0.00471)	6.3%
16	Baseline Adjustment - Winter	\$/kWh	(0.06859)	(0.07330)	(0.00471)	6.9%
17	101% to 130% of Baseline - Winter	\$/kWh	(0.06859)	(0.07330)	(0.00471)	6.9%
18	Minimum Bill	Min Bill \$/Day	0.338	0.338	0.000	0.0%
1	SCHEDULE TOU-DR (Medical Baseline) (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.36300	0.36547	0.00247	0.7%
9	Semi-Peak: Summer	\$/kWh	0.28481	0.27832	(0.00649)	-2.3%
10	Off-Peak: Summer	\$/kWh	0.24954	0.24755	(0.00199)	-0.8%
11	On-Peak: Winter	\$/kWh	0.25281	0.30638	0.05377	21.3%
12	Semi-Peak: Winter	\$/kWh	0.24144	0.24930	0.00786	3.3%
13	Off-Peak: Winter	\$/kWh	0.23465	0.24929	0.01464	6.2%
14	Baseline Adjustment - Summer	\$/kWh	(0.05597)	(0.05947)	(0.00350)	6.3%
15	101% to 130% of Baseline - Summer	\$/kWh	(0.05597)	(0.05947)	(0.00350)	6.3%
16	Baseline Adjustment - Winter	\$/kWh	(0.05097)	(0.05947)	(0.00850)	16.7%
17	101% to 130% of Baseline - Winter	\$/kWh	(0.05097)	(0.05947)	(0.00850)	16.7%
18	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE TOU-DR (CARE) (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.45056	0.45885	0.00829	1.8%
9	Semi-Peak: Summer	\$/kWh	0.37237	0.37170	(0.00067)	-0.2%
10	Off-Peak: Summer	\$/kWh	0.33710	0.34093	0.00383	1.1%
11	On-Peak: Winter	\$/kWh	0.33177	0.39136	0.05959	18.0%
12	Semi-Peak: Winter	\$/kWh	0.32060	0.33428	0.01368	4.3%
13	Off-Peak: Winter	\$/kWh	0.31381	0.33427	0.02046	6.5%
14	Baseline Adjustment - Summer	\$/kWh	(0.07532)	(0.08003)	(0.00471)	6.3%
15	101% to 130% of Baseline - Summer	\$/kWh	(0.07532)	(0.08003)	(0.00471)	6.3%
16	Baseline Adjustment - Winter	\$/kWh	(0.06859)	(0.07330)	(0.00471)	6.9%
17	101% to 130% of Baseline - Winter	\$/kWh	(0.06859)	(0.07330)	(0.00471)	6.9%
18	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-DR (CARE & Medical Baseline) (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.36233	0.36473	0.00240	0.7%
9	Semi-Peak: Summer	\$/kWh	0.28414	0.27758	(0.00656)	-2.3%
10	Off-Peak: Summer	\$/kWh	0.24887	0.24681	(0.00206)	-0.8%
11	On-Peak: Winter	\$/kWh	0.25194	0.30564	0.05370	21.3%
12	Semi-Peak: Winter	\$/kWh	0.24077	0.24856	0.00779	3.2%
13	Off-Peak: Winter	\$/kWh	0.23398	0.24855	0.01457	6.2%
14	Baseline Adjustment - Summer	\$/kWh	(0.05597)	(0.05947)	(0.00350)	6.3%
15	101% to 130% of Baseline - Summer	\$/kWh	(0.05597)	(0.05947)	(0.00350)	6.3%
16	Baseline Adjustment - Winter	\$/kWh	(0.05097)	(0.05447)	(0.00350)	6.9%
17	101% to 130% of Baseline - Winter	\$/kWh	(0.05097)	(0.05447)	(0.00350)	6.9%
18	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE TOU-DR (FERA) (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.45703	0.46539	0.00836	1.8%
9	Semi-Peak: Summer	\$/kWh	0.37884	0.37824	(0.00060)	-0.2%
10	Off-Peak: Summer	\$/kWh	0.34357	0.34747	0.00390	1.1%
11	On-Peak: Winter	\$/kWh	0.33824	0.39790	0.05966	17.6%
12	Semi-Peak: Winter	\$/kWh	0.32707	0.34082	0.01375	4.2%
13	Off-Peak: Winter	\$/kWh	0.32028	0.34081	0.02053	6.4%
14	Baseline Adjustment - Summer	\$/kWh	(0.07532)	(0.08003)	(0.00471)	6.3%
15	101% to 130% of Baseline - Summer	\$/kWh	(0.07532)	(0.08003)	(0.00471)	6.3%
16	Baseline Adjustment - Winter	\$/kWh	(0.06859)	(0.07330)	(0.00471)	6.9%
17	101% to 130% of Baseline - Winter	\$/kWh	(0.06859)	(0.07330)	(0.00471)	6.9%
18	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE TOU-DR (FERA & Medical Baseline) (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.36300	0.36547	0.00247	0.7%
9	Semi-Peak: Summer	\$/kWh	0.28481	0.27832	(0.00649)	-2.3%
10	Off-Peak: Summer	\$/kWh	0.24954	0.24755	(0.00199)	-0.8%
11	On-Peak: Winter	\$/kWh	0.25261	0.30638	0.05377	21.3%
12	Semi-Peak: Winter	\$/kWh	0.24144	0.24930	0.00786	3.3%
13	Off-Peak: Winter	\$/kWh	0.23465	0.24929	0.01464	6.2%
14	Baseline Adjustment - Summer	\$/kWh	(0.05597)	(0.05947)	(0.00350)	6.3%
15	101% to 130% of Baseline - Summer	\$/kWh	(0.05597)	(0.05947)	(0.00350)	6.3%
16	Baseline Adjustment - Winter	\$/kWh	(0.05097)	(0.05447)	(0.00350)	6.9%
17	101% to 130% of Baseline - Winter	\$/kWh	(0.05097)	(0.05447)	(0.00350)	6.9%
18	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-A (GF)					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	\$/Month	10.00	12.00	2.00	20.0%
5	5-20 kW	\$/Month	16.00	19.20	3.20	20.0%
6	20-50 kW	\$/Month	30.00	36.00	6.00	20.0%
7	>50 kW	\$/Month	75.00	90.00	15.00	20.0%
8	Primary					
9	0-5 kW	\$/Month	10.00	12.00	2.00	20.0%
10	5-20 kW	\$/Month	16.00	19.20	3.20	20.0%
11	20-50 kW	\$/Month	30.00	36.00	6.00	20.0%
12	>50 kW	\$/Month	75.00	90.00	15.00	20.0%
13	Non-Coincident Demand					
14	Secondary	\$/kW	0.00	0.00	0.00	0.0%
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	On-Peak Demand: Summer					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	On-Peak Demand: Winter					
20	Secondary	\$/kW	0.00	0.00	0.00	0.0%
21	Primary	\$/kW	0.00	0.00	0.00	0.0%
22	Energy Charge					
23	Summer On-Peak					
24	Secondary	\$/kWh	0.36473	0.37553	0.01080	3.0%
25	Primary	\$/kWh	0.36311	0.37386	0.01075	3.0%
26	Summer Semi-Peak					
27	Secondary	\$/kWh	0.27816	0.28441	0.00625	2.2%
28	Primary	\$/kWh	0.27700	0.28323	0.00623	2.2%
29	Summer Off-Peak					
30	Secondary	\$/kWh	0.21100	0.21747	0.00647	3.1%
31	Primary	\$/kWh	0.21019	0.21665	0.00646	3.1%
32	Winter On-Peak					
33	Secondary	\$/kWh	0.23020	0.28328	0.05308	23.1%
34	Primary	\$/kWh	0.22932	0.28216	0.05284	23.0%
35	Winter Semi-Peak					
36	Secondary	\$/kWh	0.21871	0.21930	0.00059	0.3%
37	Primary	\$/kWh	0.21792	0.21851	0.00059	0.3%
38	Winter Off-Peak					
39	Secondary	\$/kWh	0.21107	0.21808	0.00701	3.3%
40	Primary	\$/kWh	0.21037	0.21730	0.00693	3.3%

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-A (GF) (ELI)					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	\$/Month	10.00	12.00	2.00	20.0%
5	5-20 kW	\$/Month	16.00	19.20	3.20	20.0%
6	20-50 kW	\$/Month	30.00	36.00	6.00	20.0%
7	>50 kW	\$/Month	75.00	90.00	15.00	20.0%
8	Primary					
9	0-5 kW	\$/Month	10.00	12.00	2.00	20.0%
10	5-20 kW	\$/Month	16.00	19.20	3.20	20.0%
11	20-50 kW	\$/Month	30.00	36.00	6.00	20.0%
12	>50 kW	\$/Month	75.00	90.00	15.00	20.0%
13	Non-Coincident Demand					
14	Secondary	\$/kW	0.00	0.00	0.00	0.0%
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	On-Peak Demand: Summer					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	On-Peak Demand: Winter					
20	Secondary	\$/kW	0.00	0.00	0.00	0.0%
21	Primary	\$/kW	0.00	0.00	0.00	0.0%
22	Energy Charge					
23	Summer On-Peak					
24	Secondary	\$/kWh	0.21487	0.21491	0.00004	0.0%
25	Primary	\$/kWh	0.21436	0.21439	0.00003	0.0%
26	Summer Off-Peak					
27	Secondary	\$/kWh	0.21487	0.21491	0.00004	0.0%
28	Primary	\$/kWh	0.21436	0.21439	0.00003	0.0%
29	Summer Super Off-Peak					
30	Secondary	\$/kWh	0.21487	0.21491	0.00004	0.0%
31	Primary	\$/kWh	0.21436	0.21439	0.00003	0.0%
32	Winter On-Peak					
33	Secondary	\$/kWh	0.19434	0.20896	0.01462	7.5%
34	Primary	\$/kWh	0.19383	0.20844	0.01461	7.5%
35	Winter Off-Peak					
36	Secondary	\$/kWh	0.19434	0.20896	0.01462	7.5%
37	Primary	\$/kWh	0.19383	0.20844	0.01461	7.5%
38	Winter Super Off-Peak					
39	Secondary	\$/kWh	0.19434	0.20896	0.01462	7.5%
40	Primary	\$/kWh	0.19383	0.20844	0.01461	7.5%
1	SCHEDULE TOU-M (GF)					
2	Basic Service Fee					
3	0-5 kW	\$/Month	101.56	135.45	33.89	33.4%
4	5-20 kW	\$/Month	101.56	135.45	33.89	33.4%
5	20-50 kW	\$/Month	101.56	135.45	33.89	33.4%
6	>50 kW	\$/Month	101.56	135.45	33.89	33.4%
7	Non-Coincident Demand	\$/kW	2.50	4.09	1.59	63.6%
8	On Peak Demand					
9	Summer	\$/kW	0.00	0.00	0.00	0.0%
10	Winter	\$/kW	0.00	0.00	0.00	0.0%
11	Energy Charge					
12	Summer					
13	On-Peak	\$/kWh	0.27639	0.23938	(0.03701)	-13.4%
14	Semi-Peak	\$/kWh	0.26515	0.22777	(0.03738)	-14.1%
15	Off-Peak	\$/kWh	0.16143	0.22631	0.06488	40.2%
16	Winter					
17	On-Peak	\$/kWh	0.17610	0.22930	0.05320	30.2%
18	Semi-Peak	\$/kWh	0.16428	0.16435	0.00007	0.0%
19	Off-Peak	\$/kWh	0.15645	0.16317	0.00672	4.3%

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-M (ELI) (GF)					
2	Basic Service Fee					
3	0-5 kW	\$/Month	101.56	135.45	33.89	33.4%
4	5-20 kW	\$/Month	101.56	135.45	33.89	33.4%
5	20-50 kW	\$/Month	101.56	135.45	33.89	33.4%
6	>50 kW	\$/Month	101.56	135.45	33.89	33.4%
7	Non-Coincident Demand	\$/kW	2.50	4.09	1.59	63.6%
8	On Peak Demand					
9	Summer	\$/kW	0.00	0.00	0.00	0.0%
10	Winter	\$/kW	0.00	0.00	0.00	0.0%
11	Energy Charge					
12	Summer					
13	On-Peak	\$/kWh	0.15863	0.15930	0.00067	0.4%
14	Semi-Peak	\$/kWh	0.15863	0.15930	0.00067	0.4%
15	Off-Peak	\$/kWh	0.15863	0.15930	0.00067	0.4%
16	Winter					
17	On-Peak	\$/kWh	0.13810	0.15335	0.01525	11.0%
18	Semi-Peak	\$/kWh	0.13810	0.15335	0.01525	11.0%
19	Off-Peak	\$/kWh	0.13810	0.15335	0.01525	11.0%

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COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE AL-TOU (GF)					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	\$/Month	186.30	223.56	37.26	20.0%
5	Primary	\$/Month	50.24	60.29	10.05	20.0%
6	Secondary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
7	Primary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
8	Transmission	\$/Month	270.94	325.13	54.19	20.0%
9	Greater than 500 kW					
10	Secondary	\$/Month	744.64	798.77	54.13	7.3%
11	Primary	\$/Month	59.77	71.72	11.95	20.0%
12	Secondary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
13	Primary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
14	Transmission	\$/Month	1,084.06	1,300.88	216.82	20.0%
15	Greater than 12 MW					
16	Secondary Substation	\$/Month	30,665.54	36,798.64	6,133.10	20.0%
17	Primary Substation	\$/Month	30,722.49	36,866.99	6,144.50	20.0%
18	Transmission Multiple Bus	\$/Month	3,000.00	3,000.00	0.00	0.0%
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	1.23	1.23	0.00	0.0%
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	3.17	3.17	0.00	0.0%
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	1.22	1.22	0.00	0.0%
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	3.13	3.13	0.00	0.0%
23	Non-Coincident Demand					
24	Secondary	\$/kW	24.55	24.21	(0.34)	-1.4%
25	Primary	\$/kW	24.02	23.67	(0.35)	-1.5%
26	Secondary Substation	\$/kW	14.65	14.65	0.00	0.0%
27	Primary Substation	\$/kW	14.17	14.17	0.00	0.0%
28	Transmission	\$/kW	14.10	14.10	0.00	0.0%
29	Maximum On-Peak Demand: Summer					
30	Secondary	\$/kW	24.91	19.86	(5.05)	-20.3%
31	Primary	\$/kW	24.70	19.67	(5.03)	-20.4%
32	Secondary Substation	\$/kW	8.60	4.60	(4.00)	-46.5%
33	Primary Substation	\$/kW	8.48	4.50	(3.98)	-46.9%
34	Transmission	\$/kW	8.22	4.41	(3.81)	-46.4%
35	Maximum On-Peak Demand: Winter					
36	Secondary	\$/kW	19.41	20.30	0.89	4.6%
37	Primary	\$/kW	19.29	20.18	0.89	4.6%
38	Secondary Substation	\$/kW	0.65	0.65	0.00	0.0%
39	Primary Substation	\$/kW	0.63	0.63	0.00	0.0%
40	Transmission	\$/kW	0.63	0.63	0.00	0.0%
41	Semi-Peak Demand: Summer					
42	Secondary	\$/kW	0.00	0.00	0.00	0.0%
43	Primary	\$/kW	0.00	0.00	0.00	0.0%
44	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
45	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
46	Transmission	\$/kW	0.00	0.00	0.00	0.0%
47	Semi-Peak Demand: Winter					
48	Secondary	\$/kW	0.00	0.00	0.00	0.0%
49	Primary	\$/kW	0.00	0.00	0.00	0.0%
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
52	Transmission	\$/kW	0.00	0.00	0.00	0.0%
53	Off-Peak Demand: Summer					
54	Secondary	\$/kW	0.00	0.00	0.00	0.0%
55	Primary	\$/kW	0.00	0.00	0.00	0.0%
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
58	Transmission	\$/kW	0.00	0.00	0.00	0.0%
59	Off-Peak Demand: Winter					
60	Secondary	\$/kW	0.00	0.00	0.00	0.0%
61	Primary	\$/kW	0.00	0.00	0.00	0.0%
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
64	Transmission	\$/kW	0.00	0.00	0.00	0.0%
65	Power Factor					
66	Secondary	\$/kvar	0.25	0.25	0.00	0.0%
67	Primary	\$/kvar	0.25	0.25	0.00	0.0%
68	Secondary Substation	\$/kvar	0.25	0.25	0.00	0.0%
69	Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
70	Transmission	\$/kvar	0.00	0.00	0.00	0.0%

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
71	SCHEDULE AL-TOU (GF) (Continued)					
72	On-Peak Energy: Summer					
73	Secondary	\$/kWh	0.12930	0.09822	(0.03108)	-24.0%
74	Primary	\$/kWh	0.12868	0.09777	(0.03091)	-24.0%
75	Secondary Substation	\$/kWh	0.12779	0.09672	(0.03107)	-24.3%
76	Primary Substation	\$/kWh	0.12717	0.09627	(0.03090)	-24.3%
77	Transmission	\$/kWh	0.12199	0.09251	(0.02948)	-24.2%
78	Semi-Peak Energy: Summer					
79	Secondary	\$/kWh	0.12330	0.09729	(0.02601)	-21.1%
80	Primary	\$/kWh	0.12277	0.09685	(0.02592)	-21.1%
81	Secondary Substation	\$/kWh	0.12179	0.09579	(0.02600)	-21.3%
82	Primary Substation	\$/kWh	0.12126	0.09535	(0.02591)	-21.4%
83	Transmission	\$/kWh	0.11654	0.09164	(0.02490)	-21.4%
84	Off-Peak Energy: Summer					
85	Secondary	\$/kWh	0.09823	0.08704	(0.01119)	-11.4%
86	Primary	\$/kWh	0.09792	0.08664	(0.01128)	-11.5%
87	Secondary Substation	\$/kWh	0.09672	0.08554	(0.01118)	-11.6%
88	Primary Substation	\$/kWh	0.09641	0.08514	(0.01127)	-11.7%
89	Transmission	\$/kWh	0.09292	0.08187	(0.01105)	-11.9%
90	On-Peak Energy: Winter					
91	Secondary	\$/kWh	0.12316	0.24332	0.12016	97.6%
92	Primary	\$/kWh	0.12262	0.24221	0.11959	97.5%
93	Secondary Substation	\$/kWh	0.12165	0.24182	0.12017	98.8%
94	Primary Substation	\$/kWh	0.12111	0.24071	0.11960	98.8%
95	Transmission	\$/kWh	0.11636	0.23087	0.11451	98.4%
96	Semi-Peak Energy: Winter					
97	Secondary	\$/kWh	0.10640	0.12084	0.01444	13.6%
98	Primary	\$/kWh	0.10599	0.12037	0.01438	13.6%
99	Secondary Substation	\$/kWh	0.10489	0.11934	0.01445	13.8%
100	Primary Substation	\$/kWh	0.10448	0.11887	0.01439	13.8%
101	Transmission	\$/kWh	0.10055	0.11439	0.01384	13.8%
102	Off-Peak Energy: Winter					
103	Secondary	\$/kWh	0.09621	0.12084	0.02463	25.6%
104	Primary	\$/kWh	0.09592	0.12036	0.02444	25.5%
105	Secondary Substation	\$/kWh	0.09470	0.11934	0.02464	26.0%
106	Primary Substation	\$/kWh	0.09441	0.11886	0.02445	25.9%
107	Transmission	\$/kWh	0.09102	0.11438	0.02336	25.7%

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2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE AL-TOU (ELI) (GF)					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	\$/Month	186.30	223.56	37.26	20.0%
5	Primary	\$/Month	50.24	60.29	10.05	20.0%
6	Secondary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
7	Primary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
8	Transmission	\$/Month	270.94	325.13	54.19	20.0%
9	Greater than 500 kW					
10	Secondary	\$/Month	744.64	798.77	54.13	7.3%
11	Primary	\$/Month	59.77	71.72	11.95	20.0%
12	Secondary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
13	Primary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
14	Transmission	\$/Month	1,084.06	1,300.88	216.82	20.0%
15	Greater than 12 MW					
16	Secondary Substation	\$/Month	30,665.54	36,798.64	6,133.10	20.0%
17	Primary Substation	\$/Month	30,722.49	36,866.99	6,144.50	20.0%
18	Transmission Multiple Bus	\$/Month	3,000.00	3,000.00	0.00	0.0%
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	1.23	1.23	0.00	0.0%
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	3.17	3.17	0.00	0.0%
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	1.22	1.22	0.00	0.0%
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	3.13	3.13	0.00	0.0%
23	Non-Coincident Demand					
24	Secondary	\$/kW	24.46	24.11	(0.35)	-1.4%
25	Primary	\$/kW	23.92	23.58	(0.34)	-1.4%
26	Secondary Substation	\$/kW	14.65	14.65	0.00	0.0%
27	Primary Substation	\$/kW	14.17	14.17	0.00	0.0%
28	Transmission	\$/kW	14.10	14.10	0.00	0.0%
29	Maximum On-Peak Demand: Summer					
30	Secondary	\$/kW	24.85	19.79	(5.06)	-20.4%
31	Primary	\$/kW	24.64	19.61	(5.03)	-20.4%
32	Secondary Substation	\$/kW	8.60	4.60	(4.00)	-46.5%
33	Primary Substation	\$/kW	8.48	4.50	(3.98)	-46.9%
34	Transmission	\$/kW	8.22	4.41	(3.81)	-46.4%
35	Maximum On-Peak Demand: Winter					
36	Secondary	\$/kW	19.36	20.25	0.89	4.6%
37	Primary	\$/kW	19.24	20.13	0.89	4.6%
38	Secondary Substation	\$/kW	0.65	0.65	0.00	0.0%
39	Primary Substation	\$/kW	0.63	0.63	0.00	0.0%
40	Transmission	\$/kW	0.63	0.63	0.00	0.0%
41	Semi-Peak Demand: Summer					
42	Secondary	\$/kW	0.00	0.00	0.00	0.0%
43	Primary	\$/kW	0.00	0.00	0.00	0.0%
44	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
45	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
46	Transmission	\$/kW	0.00	0.00	0.00	0.0%
47	Semi-Peak Demand: Winter					
48	Secondary	\$/kW	0.00	0.00	0.00	0.0%
49	Primary	\$/kW	0.00	0.00	0.00	0.0%
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
52	Transmission	\$/kW	0.00	0.00	0.00	0.0%
53	Off-Peak Demand: Summer					
54	Secondary	\$/kW	0.00	0.00	0.00	0.0%
55	Primary	\$/kW	0.00	0.00	0.00	0.0%
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
58	Transmission	\$/kW	0.00	0.00	0.00	0.0%
59	Off-Peak Demand: Winter					
60	Secondary	\$/kW	0.00	0.00	0.00	0.0%
61	Primary	\$/kW	0.00	0.00	0.00	0.0%
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
64	Transmission	\$/kW	0.00	0.00	0.00	0.0%
65	Power Factor					
66	Secondary	\$/kvar	0.25	0.25	0.00	0.0%
67	Primary	\$/kvar	0.25	0.25	0.00	0.0%
68	Secondary Substation	\$/kvar	0.25	0.25	0.00	0.0%
69	Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
70	Transmission	\$/kvar	0.00	0.00	0.00	0.0%

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
71	SCHEDULE AL-TOU (ELI) (GF) (Continued)					
72	On-Peak Energy: Summer					
73	Secondary	\$/kWh	0.08059	0.07302	(0.00757)	-9.4%
74	Primary	\$/kWh	0.08059	0.07302	(0.00757)	-9.4%
75	Secondary Substation	\$/kWh	0.07908	0.07152	(0.00756)	-9.6%
76	Primary Substation	\$/kWh	0.07908	0.07152	(0.00756)	-9.6%
77	Transmission	\$/kWh	0.07908	0.07152	(0.00756)	-9.6%
78	Semi-Peak Energy: Summer					
79	Secondary	\$/kWh	0.08059	0.07302	(0.00757)	-9.4%
80	Primary	\$/kWh	0.08059	0.07302	(0.00757)	-9.4%
81	Secondary Substation	\$/kWh	0.07908	0.07152	(0.00756)	-9.6%
82	Primary Substation	\$/kWh	0.07908	0.07152	(0.00756)	-9.6%
83	Transmission	\$/kWh	0.07908	0.07152	(0.00756)	-9.6%
84	Off-Peak Energy: Summer					
85	Secondary	\$/kWh	0.08059	0.07302	(0.00757)	-9.4%
86	Primary	\$/kWh	0.08059	0.07302	(0.00757)	-9.4%
87	Secondary Substation	\$/kWh	0.07908	0.07152	(0.00756)	-9.6%
88	Primary Substation	\$/kWh	0.07908	0.07152	(0.00756)	-9.6%
89	Transmission	\$/kWh	0.07908	0.07152	(0.00756)	-9.6%
90	On-Peak Energy: Winter					
91	Secondary	\$/kWh	0.05770	0.06758	0.00988	17.1%
92	Primary	\$/kWh	0.05770	0.06758	0.00988	17.1%
93	Secondary Substation	\$/kWh	0.05619	0.06608	0.00989	17.6%
94	Primary Substation	\$/kWh	0.05619	0.06608	0.00989	17.6%
95	Transmission	\$/kWh	0.05619	0.06608	0.00989	17.6%
96	Semi-Peak Energy: Winter					
97	Secondary	\$/kWh	0.05770	0.06758	0.00988	17.1%
98	Primary	\$/kWh	0.05770	0.06758	0.00988	17.1%
99	Secondary Substation	\$/kWh	0.05619	0.06608	0.00989	17.6%
100	Primary Substation	\$/kWh	0.05619	0.06608	0.00989	17.6%
101	Transmission	\$/kWh	0.05619	0.06608	0.00989	17.6%
102	Off-Peak Energy: Winter					
103	Secondary	\$/kWh	0.05770	0.06758	0.00988	17.1%
104	Primary	\$/kWh	0.05770	0.06758	0.00988	17.1%
105	Secondary Substation	\$/kWh	0.05619	0.06608	0.00989	17.6%
106	Primary Substation	\$/kWh	0.05619	0.06608	0.00989	17.6%
107	Transmission	\$/kWh	0.05619	0.06608	0.00989	17.6%

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DG-R (GF)					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	\$/Month	186.30	223.56	37.26	20.0%
5	Primary	\$/Month	50.24	60.29	10.05	20.0%
6	Secondary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
7	Primary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
8	Transmission	\$/Month	270.94	325.13	54.19	20.0%
9	Greater than 500 kW					
10	Secondary	\$/Month	744.64	798.77	54.13	7.3%
11	Primary	\$/Month	59.77	71.72	11.95	20.0%
12	Secondary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
13	Primary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
14	Transmission	\$/Month	1,084.06	1,300.88	216.82	20.0%
15	Transmission Multiple Bus	\$/Month	3,000.00	3,000.00	0.00	0.0%
16	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	1.23	1.23	0.00	0.0%
17	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	3.17	3.17	0.00	0.0%
18	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	1.22	1.22	0.00	0.0%
19	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	3.13	3.13	0.00	0.0%
20	Maximum Demand					
21	Secondary	\$/kW	14.12	14.12	0.00	0.0%
22	Primary	\$/kW	13.64	13.64	0.00	0.0%
23	Secondary Substation	\$/kW	14.11	14.11	0.00	0.0%
24	Primary Substation	\$/kW	13.63	13.63	0.00	0.0%
25	Transmission	\$/kW	13.56	13.56	0.00	0.0%
26	Maximum On-Peak Demand: Summer					
27	Secondary	\$/kW	2.78	2.78	0.00	0.0%
28	Primary	\$/kW	2.69	2.69	0.00	0.0%
29	Secondary Substation	\$/kW	2.78	2.78	0.00	0.0%
30	Primary Substation	\$/kW	2.69	2.69	0.00	0.0%
31	Transmission	\$/kW	2.68	2.68	0.00	0.0%
32	Maximum On-Peak Demand: Winter					
33	Secondary	\$/kW	0.65	0.65	0.00	0.0%
34	Primary	\$/kW	0.63	0.63	0.00	0.0%
35	Secondary Substation	\$/kW	0.65	0.65	0.00	0.0%
36	Primary Substation	\$/kW	0.63	0.63	0.00	0.0%
37	Transmission	\$/kW	0.63	0.63	0.00	0.0%
38	Power Factor					
39	Secondary	\$/kvar	0.25	0.25	0.00	0.0%
40	Primary	\$/kvar	0.25	0.25	0.00	0.0%
41	Secondary Substation	\$/kvar	0.25	0.25	0.00	0.0%
42	Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
43	Transmission	\$/kvar	0.00	0.00	0.00	0.0%

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
44	SCHEDULE DG-R (GF) (continued)					
45	On-Peak Energy: Summer					
46	Secondary	\$/kWh	0.41659	0.30898	(0.10761)	-25.8%
47	Primary	\$/kWh	0.41513	0.30755	(0.10758)	-25.9%
48	Secondary Substation	\$/kWh	0.23690	0.13402	(0.10288)	-43.4%
49	Primary Substation	\$/kWh	0.23638	0.13349	(0.10289)	-43.5%
50	Transmission	\$/kWh	0.23207	0.12902	(0.10305)	-44.4%
51	Semi-Peak Energy: Summer					
52	Secondary	\$/kWh	0.25022	0.14565	(0.10457)	-41.8%
53	Primary	\$/kWh	0.24957	0.14499	(0.10458)	-41.9%
54	Secondary Substation	\$/kWh	0.22156	0.11850	(0.10306)	-46.5%
55	Primary Substation	\$/kWh	0.22106	0.11798	(0.10308)	-46.6%
56	Transmission	\$/kWh	0.21680	0.11357	(0.10323)	-47.6%
57	Off-Peak Energy: Summer					
58	Secondary	\$/kWh	0.14562	0.12999	(0.01563)	-10.7%
59	Primary	\$/kWh	0.14519	0.12937	(0.01582)	-10.9%
60	Secondary Substation	\$/kWh	0.11696	0.10284	(0.01412)	-12.1%
61	Primary Substation	\$/kWh	0.11668	0.10236	(0.01432)	-12.3%
62	Transmission	\$/kWh	0.11357	0.09839	(0.01518)	-13.4%
63	On-Peak Energy: Winter					
64	Secondary	\$/kWh	0.59502	0.70136	0.10634	17.9%
65	Primary	\$/kWh	0.59200	0.69788	0.10588	17.9%
66	Secondary Substation	\$/kWh	0.10262	0.22095	0.11833	115.3%
67	Primary Substation	\$/kWh	0.10218	0.21995	0.11777	115.3%
68	Transmission	\$/kWh	0.09831	0.21107	0.11276	114.7%
69	Semi-Peak Energy: Winter					
70	Secondary	\$/kWh	0.11761	0.13751	0.01990	16.9%
71	Primary	\$/kWh	0.11712	0.13694	0.01982	16.9%
72	Secondary Substation	\$/kWh	0.08895	0.11036	0.02141	24.1%
73	Primary Substation	\$/kWh	0.08861	0.10993	0.02132	24.1%
74	Transmission	\$/kWh	0.08542	0.10589	0.02047	24.0%
75	Off-Peak Energy: Winter					
76	Secondary	\$/kWh	0.10930	0.13750	0.02820	25.8%
77	Primary	\$/kWh	0.10892	0.13693	0.02801	25.7%
78	Secondary Substation	\$/kWh	0.08064	0.11035	0.02971	36.8%
79	Primary Substation	\$/kWh	0.08041	0.10992	0.02951	36.7%
80	Transmission	\$/kWh	0.07764	0.10588	0.02824	36.4%

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE A6-TOU (GF)					
2	Basic Service Fee	\$/Month				
3	Greater than 500 kW					
4	Primary	\$/Month	59.77	71.72	11.95	20.0%
5	Primary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
6	Transmission	\$/Month	1,931.13	1,883.91	(47.22)	-2.4%
7	Greater than 12 MW -- Pri. Sub.	\$/Month	30,722.49	36,866.99	6,144.50	20.0%
8	Distance Adjustment Fee OH	\$/foot/Month	1.22	1.22	0.00	0.0%
9	Distance Adjustment Fee UG	\$/foot/Month	3.13	3.13	0.00	0.0%
10	Non-Coincident Demand					
11	Primary	\$/KW	24.55	24.21	(0.34)	-1.4%
12	Primary Substation	\$/KW	14.17	14.17	0.00	0.0%
13	Transmission	\$/KW	14.10	14.10	0.00	0.0%
14	Maximum Demand at Time of System Peak: Summer					
15	Primary	\$/KW	25.49	20.45	(5.04)	-19.8%
16	Primary Substation	\$/KW	9.23	5.25	(3.98)	-43.1%
17	Transmission	\$/KW	8.94	5.13	(3.81)	-42.6%
18	Maximum Demand at Time of System Peak: Winter					
19	Primary	\$/KW	19.35	20.23	0.88	4.5%
20	Primary Substation	\$/KW	0.65	0.65	0.00	0.0%
21	Transmission	\$/KW	0.65	0.65	0.00	0.0%
22	Power Factor					
23	Primary	\$/kvar	0.25	0.25	0.00	0.0%
24	Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
25	Transmission	\$/kvar	0.00	0.00	0.00	0.0%
26	On-Peak Energy: Summer					
27	Primary	\$/kWh	0.12717	0.09627	(0.03090)	-24.3%
28	Primary Substation	\$/kWh	0.12717	0.09627	(0.03090)	-24.3%
29	Transmission	\$/kWh	0.12199	0.09251	(0.02948)	-24.2%
30	Semi-Peak Energy: Summer					
31	Primary	\$/kWh	0.12126	0.09535	(0.02591)	-21.4%
32	Primary Substation	\$/kWh	0.12126	0.09535	(0.02591)	-21.4%
33	Transmission	\$/kWh	0.11654	0.09164	(0.02490)	-21.4%
34	Off-Peak Energy: Summer					
35	Primary	\$/kWh	0.09641	0.08514	(0.01127)	-11.7%
36	Primary Substation	\$/kWh	0.09641	0.08514	(0.01127)	-11.7%
37	Transmission	\$/kWh	0.09292	0.08187	(0.01105)	-11.9%
38	On-Peak Energy: Winter					
39	Primary	\$/kWh	0.12111	0.24071	0.11960	98.8%
40	Primary Substation	\$/kWh	0.12111	0.24071	0.11960	98.8%
41	Transmission	\$/kWh	0.11636	0.23087	0.11451	98.4%
42	Semi-Peak Energy: Winter					
43	Primary	\$/kWh	0.10447	0.11887	0.01440	13.8%
44	Primary Substation	\$/kWh	0.10448	0.11887	0.01439	13.8%
45	Transmission	\$/kWh	0.10055	0.11439	0.01384	13.8%
46	Off-Peak Energy: Winter					
47	Primary	\$/kWh	0.09441	0.11886	0.02445	25.9%
48	Primary Substation	\$/kWh	0.09441	0.11886	0.02445	25.9%
49	Transmission	\$/kWh	0.09102	0.11438	0.02336	25.7%
1	SCHEDULE OL-TOU (GF)					
2	Basic Service Fee					
3	0-5 kW	\$/Month	30.59	36.71	6.12	20.0%
4	5-20 kW	\$/Month	30.59	36.71	6.12	20.0%
5	20-50 kW	\$/Month	30.59	36.71	6.12	20.0%
6	> 50 kW	\$/Month	30.59	36.71	6.12	20.0%
7	Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.0%
8	On Peak Demand					
9	Summer	\$/KW	0.00	0.00	0.00	0.0%
10	Winter	\$/KW	0.00	0.00	0.00	0.0%
11	Energy Charge					
12	Summer					
13	On-Peak	\$/kWh	0.35077	0.24072	(0.11005)	-31.4%
14	Semi-Peak	\$/kWh	0.33228	0.22201	(0.11027)	-33.2%
15	Off-Peak	\$/kWh	0.20519	0.20748	0.00229	1.1%
16	Winter					
17	On-Peak	\$/kWh	0.21846	0.32559	0.10713	49.0%
18	Semi-Peak	\$/kWh	0.20533	0.21500	0.00967	4.7%
19	Off-Peak	\$/kWh	0.19734	0.21498	0.01764	8.9%

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE PA-T-1 (GF)					
2	Basic Service Fee					
3	Secondary	\$/Month	105.49	126.58	21.09	20.0%
4	Primary	\$/Month	105.49	126.58	21.09	20.0%
5	Transmission	\$/Month	105.49	126.58	21.09	20.0%
6	Non-Coincident Demand					
7	Secondary	\$/kW	7.31	7.31	0.00	0.0%
8	Primary	\$/kW	7.07	7.07	0.00	0.0%
9	Transmission	\$/kW	7.04	7.04	0.00	0.0%
10	Time-Of-Use (TOU) Demand					
11	Secondary	\$/kW	14.15	16.76	2.61	18.4%
12	Primary	\$/kW	14.08	16.68	2.60	18.5%
13	Transmission	\$/kW	0.00	0.00	0.00	0.0%
14	On-Peak Demand: Summer					
15	Secondary	\$/kW	2.07	0.41	(1.66)	-80.2%
16	Primary	\$/kW	2.06	0.41	(1.65)	-80.1%
17	Transmission	\$/kW	1.97	0.39	(1.58)	-80.2%
18	On-Peak Demand: Winter					
19	Secondary	\$/kW	0.00	0.00	0.00	0.0%
20	Primary	\$/kW	0.00	0.00	0.00	0.0%
21	Transmission	\$/kW	0.00	0.00	0.00	0.0%
22	Off-Peak Demand					
23	Secondary	\$/kW	0.00	0.00	0.00	0.0%
24	Primary	\$/kW	0.00	0.00	0.00	0.0%
25	Transmission	\$/kW	0.00	0.00	0.00	0.0%
26	Summer: On-Peak Energy					
27	Secondary	\$/kWh	0.08681	0.06595	(0.02086)	-24.0%
28	Primary	\$/kWh	0.08639	0.06287	(0.02352)	-27.2%
29	Transmission	\$/kWh	0.08280	0.06311	(0.01969)	-23.8%
30	Summer: Semi-Peak Energy					
31	Secondary	\$/kWh	0.08291	0.06581	(0.01710)	-20.6%
32	Primary	\$/kWh	0.08254	0.06273	(0.01981)	-24.0%
33	Transmission	\$/kWh	0.07927	0.06298	(0.01629)	-20.6%
34	Summer: Off-Peak Energy					
35	Secondary	\$/kWh	0.06959	0.06347	(0.00612)	-8.8%
36	Primary	\$/kWh	0.06936	0.06041	(0.00895)	-12.9%
37	Transmission	\$/kWh	0.06677	0.06075	(0.00602)	-9.0%
38	Winter: On-Peak Energy					
39	Secondary	\$/kWh	0.08808	0.17078	0.08270	93.9%
40	Primary	\$/kWh	0.08768	0.16999	0.08231	93.9%
41	Transmission	\$/kWh	0.08416	0.16907	0.08491	100.9%
42	Winter: Semi-Peak Energy					
43	Secondary	\$/kWh	0.07565	0.08450	0.00885	11.7%
44	Primary	\$/kWh	0.07534	0.08417	0.00883	11.7%
45	Transmission	\$/kWh	0.07244	0.08377	0.01133	15.6%
46	Winter: Off-Peak Energy					
47	Secondary	\$/kWh	0.06809	0.08448	0.01639	24.1%
48	Primary	\$/kWh	0.06788	0.08416	0.01628	24.0%
49	Transmission	\$/kWh	0.06536	0.08375	0.01839	28.1%

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-PA (GF)					
2	Less than 20kW					
3	Basic Service Fee					
4	Secondary	\$/Month	21.88	26.25	4.37	20.0%
5	Primary	\$/Month	21.88	26.25	4.37	20.0%
6	Non-Coincident Demand					
7	Secondary	\$/kW	0.00	0.00	0.00	0.0%
8	Primary	\$/kW	0.00	0.00	0.00	0.0%
9	On-Peak Demand					
10	Summer					
11	Secondary	\$/kW	0.00	0.00	0.00	0.0%
12	Primary	\$/kW	0.00	0.00	0.00	0.0%
13	Winter					
14	Secondary	\$/kW	0.00	0.00	0.00	0.0%
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	Energy Charge					
17	Summer					
18	On-Peak					
19	Secondary	\$/kWh	0.29198	0.31254	0.02056	7.0%
20	Primary	\$/kWh	0.29064	0.31110	0.02046	7.0%
21	Semi-Peak					
22	Secondary	\$/kWh	0.19070	0.18560	(0.00510)	-2.7%
23	Primary	\$/kWh	0.18990	0.18483	(0.00507)	-2.7%
24	Off-Peak					
25	Secondary	\$/kWh	0.15020	0.14186	(0.00834)	-5.6%
26	Primary	\$/kWh	0.14961	0.14132	(0.00829)	-5.5%
27	Winter					
28	On-Peak					
29	Secondary	\$/kWh	0.16111	0.18328	0.02217	13.8%
30	Primary	\$/kWh	0.16049	0.18252	0.02203	13.7%
31	Semi-Peak					
32	Secondary	\$/kWh	0.15206	0.12977	(0.02229)	-14.7%
33	Primary	\$/kWh	0.15150	0.12930	(0.02220)	-14.7%
34	Off-Peak					
35	Secondary	\$/kWh	0.14654	0.12976	(0.01678)	-11.5%
36	Primary	\$/kWh	0.14606	0.12928	(0.01678)	-11.5%
37	Greater than or equal to 20kW					
38	Basic Service Fee					
39	Secondary					
40	20-75 kW	\$/Month	36.24	43.49	7.25	20.0%
41	75-100 kW	\$/Month	61.24	73.49	12.25	20.0%
42	100-200 kW	\$/Month	76.24	91.49	15.25	20.0%
43	>200 kW	\$/Month	126.24	151.49	25.25	20.0%
44	Primary					
45	20-75 kW	\$/Month	36.24	43.49	7.25	20.0%
46	75-100 kW	\$/Month	61.24	73.49	12.25	20.0%
47	100-200 kW	\$/Month	76.24	91.49	15.25	20.0%
48	>200 kW	\$/Month	126.24	151.49	25.25	20.0%
49	Non-Coincident Demand					
50	Secondary	\$/kW	0.00	0.00	0.00	0.0%
51	Primary	\$/kW	0.00	0.00	0.00	0.0%
52	On-Peak Demand					
53	Summer					
54	Secondary	\$/kW	0.90	0.65	(0.25)	-27.8%
55	Primary	\$/kW	0.90	0.65	(0.25)	-27.8%
56	Winter					
57	Secondary	\$/kW	0.00	0.00	0.00	0.0%
58	Primary	\$/kW	0.00	0.00	0.00	0.0%
59	Energy Charge					
60	Summer					
61	On-Peak					
62	Secondary	\$/kWh	0.25595	0.14456	(0.11139)	-43.5%
63	Primary	\$/kWh	0.25482	0.14402	(0.11080)	-43.5%
64	Semi-Peak					
65	Secondary	\$/kWh	0.19288	0.14389	(0.04899)	-25.4%
66	Primary	\$/kWh	0.19208	0.14335	(0.04873)	-25.4%
67	Off-Peak					
68	Secondary	\$/kWh	0.14392	0.14029	(0.00363)	-2.5%
69	Primary	\$/kWh	0.14337	0.13985	(0.00352)	-2.5%
70	Winter					
71	On-Peak					
72	Secondary	\$/kWh	0.17639	0.25780	0.08141	46.2%
73	Primary	\$/kWh	0.17570	0.25672	0.08102	46.1%
74	Semi-Peak					
75	Secondary	\$/kWh	0.16504	0.16470	(0.00034)	-0.2%
76	Primary	\$/kWh	0.16442	0.16411	(0.00031)	-0.2%
77	Off-Peak					
78	Secondary	\$/kWh	0.15812	0.16468	0.00656	4.1%
79	Primary	\$/kWh	0.15760	0.16409	0.00649	4.1%

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	TOU-SCH-S (GF)					
2	Less than 20 kW (3 Period)					
3	Basic Service Fee					
4	Secondary					
5	0-5 kW	\$/Month	0.00	78.69	78.69	0.0%
6	5-20 kW	\$/Month	0.00	78.69	78.69	0.0%
7	20-50 kW	\$/Month	0.00	78.69	78.69	0.0%
8	>50 kW	\$/Month	0.00	78.69	78.69	0.0%
9	Primary					
10	0-5 kW	\$/Month	0.00	104.14	104.14	0.0%
11	5-20 kW	\$/Month	0.00	104.14	104.14	0.0%
12	20-50 kW	\$/Month	0.00	104.14	104.14	0.0%
13	>50 kW	\$/Month	0.00	104.14	104.14	0.0%
14	Non-Coincident Demand					
15	Secondary	\$/kW	0.00	0.00	0.00	0.0%
16	Primary	\$/kW	0.00	0.00	0.00	0.0%
17	On-Peak Demand					
18	Summer					
19	Secondary	\$/kW	0.00	0.00	0.00	0.0%
20	Primary	\$/kW	0.00	0.00	0.00	0.0%
21	Winter					
22	Secondary	\$/kW	0.00	0.00	0.00	0.0%
23	Primary	\$/kW	0.00	0.00	0.00	0.0%
24	Energy Charge					
25	Summer: On-Peak					
26	Secondary	\$/kWh	0.00000	0.28859	0.28859	0.0%
27	Primary	\$/kWh	0.00000	0.28738	0.28738	0.0%
28	Summer: Semi-Peak					
29	Secondary	\$/kWh	0.00000	0.25418	0.25418	0.0%
30	Primary	\$/kWh	0.00000	0.25315	0.25315	0.0%
31	Summer: Off-Peak					
32	Secondary	\$/kWh	0.00000	0.15615	0.15615	0.0%
33	Primary	\$/kWh	0.00000	0.15564	0.15564	0.0%
34	Winter: On-Peak					
35	Secondary	\$/kWh	0.00000	0.24748	0.24748	0.0%
36	Primary	\$/kWh	0.00000	0.24654	0.24654	0.0%
37	Winter: Semi-Peak					
38	Secondary	\$/kWh	0.00000	0.17460	0.17460	0.0%
39	Primary	\$/kWh	0.00000	0.17405	0.17405	0.0%
40	Winter: Off-Peak					
41	Secondary	\$/kWh	0.00000	0.17382	0.17382	0.0%
42	Primary	\$/kWh	0.00000	0.17327	0.17327	0.0%

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	TOU-SCH-M/L (GF)					
1	Greater than or equal to 20 kW					
1	Basic Service Fee					
2	Less than or equal to 500 kW					
3	Secondary	\$/Month	0.00	223.56	223.56	0.0%
4	Primary	\$/Month	0.00	60.29	60.29	0.0%
5	Greater than 500 kW					
6	Secondary	\$/Month	0.00	223.56	223.56	0.0%
7	Primary	\$/Month	0.00	60.29	60.29	0.0%
8	Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	1.23	1.23	0.0%
9	Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	3.17	3.17	0.0%
10	Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	1.22	1.22	0.0%
11	Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	3.13	3.13	0.0%
12	Non-Coincident Demand					
13	Secondary	\$/kW	0.00	21.49	21.49	0.0%
14	Primary	\$/kW	0.00	20.94	20.94	0.0%
15	On-Peak Demand					
16	Summer					
17	Secondary	\$/kW	0.00	12.23	12.23	0.0%
18	Primary	\$/kW	0.00	12.05	12.05	0.0%
19	On-Peak Demand					
20	Winter					
21	Secondary	\$/kW	0.00	16.11	16.11	0.0%
22	Primary	\$/kW	0.00	16.02	16.02	0.0%
23	Power Factor					
24	Secondary	\$/kvar	0.00	0.25	0.25	0.0%
25	Primary	\$/kvar	0.00	0.25	0.25	0.0%
26	Energy Charge					
27	Summer: On-Peak					
28	Secondary	\$/kWh	0.00000	0.08369	0.08369	0.0%
29	Primary	\$/kWh	0.00000	0.08332	0.08332	0.0%
30	Summer: Semi-Peak					
31	Secondary	\$/kWh	0.00000	0.08297	0.08297	0.0%
32	Primary	\$/kWh	0.00000	0.08260	0.08260	0.0%
33	Summer: Off-Peak					
34	Secondary	\$/kWh	0.00000	0.07506	0.07506	0.0%
35	Primary	\$/kWh	0.00000	0.07474	0.07474	0.0%
36	Winter: On-Peak					
37	Secondary	\$/kWh	0.00000	0.20590	0.20590	0.0%
38	Primary	\$/kWh	0.00000	0.20496	0.20496	0.0%
39	Winter: Semi-Peak					
40	Secondary	\$/kWh	0.00000	0.10336	0.10336	0.0%
41	Primary	\$/kWh	0.00000	0.10297	0.10297	0.0%
42	Winter: Off-Peak					
43	Secondary	\$/kWh	0.00000	0.10336	0.10336	0.0%
44	Primary	\$/kWh	0.00000	0.10296	0.10296	0.0%

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-SCH-DGR (GF)					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	\$/Month	0.00	223.56	223.56	0.0%
5	Primary	\$/Month	0.00	60.29	60.29	0.0%
6	Greater than 500 kW					
7	Secondary	\$/Month	0.00	223.56	223.56	0.0%
8	Primary	\$/Month	0.00	60.29	60.29	0.0%
9	Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	1.23	1.23	0.0%
10	Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	3.17	3.17	0.0%
11	Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	1.22	1.22	0.0%
12	Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	3.13	3.13	0.0%
13	Maximum Demand					
14	Secondary	\$/kW	0.00	14.17	14.17	0.0%
15	Primary	\$/kW	0.00	13.69	13.69	0.0%
16	Max On-Peak Demand					
17	Summer					
18	Secondary	\$/kW	0.00	2.78	2.78	0.0%
19	Primary	\$/kW	0.00	2.69	2.69	0.0%
20	Winter					
21	Secondary	\$/kW	0.00	0.65	0.65	0.0%
22	Primary	\$/kW	0.00	0.63	0.63	0.0%
23	Power Factor					
24	Secondary	\$/kvar	0.00	0.25	0.25	0.0%
25	Primary	\$/kvar	0.00	0.25	0.25	0.0%
26	Energy					
27	Summer					
28	On-Peak					
29	Secondary	\$/kWh	0.00000	0.23258	0.23258	0.0%
30	Primary	\$/kWh	0.00000	0.23152	0.23152	0.0%
31	Semi-Peak					
32	Secondary	\$/kWh	0.00000	0.12170	0.12170	0.0%
33	Primary	\$/kWh	0.00000	0.12116	0.12116	0.0%
34	Off-Peak					
35	Secondary	\$/kWh	0.00000	0.10963	0.10963	0.0%
36	Primary	\$/kWh	0.00000	0.10912	0.10912	0.0%
37	Winter					
38	On-Peak					
39	Secondary	\$/kWh	0.00000	0.61036	0.61036	0.0%
40	Primary	\$/kWh	0.00000	0.60734	0.60734	0.0%
41	Semi-Peak					
42	Secondary	\$/kWh	0.00000	0.11903	0.11903	0.0%
43	Primary	\$/kWh	0.00000	0.11854	0.11854	0.0%
44	Off-Peak					
45	Secondary	\$/kWh	0.00000	0.11903	0.11903	0.0%
46	Primary	\$/kWh	0.00000	0.11854	0.11854	0.0%

ATTACHMENT I

Comparison of Present and Proposed Rates for Year 2 – Standard TOU Periods

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DR					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.30979	0.30979	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.30979	0.30979	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.38724	0.38724	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.67844	0.67844	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.28364	0.28364	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.28364	0.28364	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.35455	0.35455	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.62117	0.62117	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.338	0.338	0.000	0.0%
1	SCHEDULE DR (Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.23019	0.23019	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.23019	0.23019	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.28774	0.28774	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.50413	0.50413	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.21076	0.21076	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.21076	0.21076	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.26345	0.26345	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.46157	0.46157	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE DR-LI (CARE)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.30325	0.30325	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.30325	0.30325	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.38070	0.38070	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.67190	0.67190	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.27710	0.27710	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.27710	0.27710	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.34801	0.34801	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.61463	0.61463	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DR-LI (CARE & Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.22945	0.22945	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.22945	0.22945	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.28700	0.28700	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.50339	0.50339	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.21002	0.21002	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.21002	0.21002	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.26271	0.26271	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.46083	0.46083	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE DR (FERA)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.30979	0.30979	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.30979	0.30979	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.38724	0.38724	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.67844	0.67844	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.28364	0.28364	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.28364	0.28364	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.35455	0.35455	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.62117	0.62117	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE DR (FERA & Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.23019	0.23019	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.23019	0.23019	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.28774	0.28774	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.50413	0.50413	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.21076	0.21076	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.21076	0.21076	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.26345	0.26345	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.46157	0.46157	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DM					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.30979	0.30979	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.30979	0.30979	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.38724	0.38724	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.67844	0.67844	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.28364	0.28364	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.28364	0.28364	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.35455	0.35455	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.62117	0.62117	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.338	0.338	0.000	0.0%
1	SCHEDULE DM (Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.23019	0.23019	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.23019	0.23019	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.28774	0.28774	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.50413	0.50413	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.21076	0.21076	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.21076	0.21076	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.26345	0.26345	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.46157	0.46157	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE DM (CARE)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.30325	0.30325	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.30325	0.30325	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.38070	0.38070	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.67190	0.67190	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.27710	0.27710	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.27710	0.27710	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.34801	0.34801	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.61463	0.61463	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DM (CARE & Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.22945	0.22945	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.22945	0.22945	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.28700	0.28700	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.50339	0.50339	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.21002	0.21002	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.21002	0.21002	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.26271	0.26271	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.46083	0.46083	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE DM (FERA)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.30979	0.30979	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.30979	0.30979	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.38724	0.38724	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.67844	0.67844	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.28364	0.28364	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.28364	0.28364	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.35455	0.35455	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.62117	0.62117	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE DM (FERA & Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.23019	0.23019	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.23019	0.23019	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.28774	0.28774	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.50413	0.50413	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.21076	0.21076	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.21076	0.21076	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.26345	0.26345	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.46157	0.46157	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DS (CLOSED)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.30979	0.30979	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.30979	0.30979	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.38724	0.38724	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.67844	0.67844	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.28364	0.28364	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.28364	0.28364	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.35455	0.35455	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.62117	0.62117	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.338	0.338	0.000	0.0%
1	SCHEDULE DS (Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.23019	0.23019	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.23019	0.23019	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.28774	0.28774	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.50413	0.50413	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.21076	0.21076	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.21076	0.21076	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.26345	0.26345	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.46157	0.46157	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE DS (CARE)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.30325	0.30325	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.30325	0.30325	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.38070	0.38070	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.67190	0.67190	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.27710	0.27710	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.27710	0.27710	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.34801	0.34801	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.61463	0.61463	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DS (CARE and Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.22945	0.22945	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.22945	0.22945	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.28700	0.28700	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.50339	0.50339	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.21002	0.21002	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.21002	0.21002	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.26271	0.26271	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.46083	0.46083	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE DS (FERA)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.30979	0.30979	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.30979	0.30979	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.38724	0.38724	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.67844	0.67844	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.28364	0.28364	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.28364	0.28364	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.35455	0.35455	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.62117	0.62117	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE DS (FERA & Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.23019	0.23019	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.23019	0.23019	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.28774	0.28774	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.50413	0.50413	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.21076	0.21076	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.21076	0.21076	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.26345	0.26345	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.46157	0.46157	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
18	Unit Discount	\$/Day	(0.130)	(0.130)	0.000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DT (CLOSED)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.30979	0.30979	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.30979	0.30979	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.38724	0.38724	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.67844	0.67844	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.28364	0.28364	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.28364	0.28364	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.35455	0.35455	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.62117	0.62117	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.338	0.338	0.000	0.0%
1	SCHEDULE DT (Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.23019	0.23019	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.23019	0.23019	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.28774	0.28774	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.50413	0.50413	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.21076	0.21076	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.21076	0.21076	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.26345	0.26345	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.46157	0.46157	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE DT (CARE)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.30325	0.30325	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.30325	0.30325	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.38070	0.38070	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.67190	0.67190	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.27710	0.27710	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.27710	0.27710	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.34801	0.34801	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.61463	0.61463	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DT (CARE & Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.22945	0.22945	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.22945	0.22945	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.28700	0.28700	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.50339	0.50339	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.21002	0.21002	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.21002	0.21002	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.26271	0.26271	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.46083	0.46083	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE DT (FERA)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.30979	0.30979	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.30979	0.30979	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.38724	0.38724	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.67844	0.67844	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.28364	0.28364	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.28364	0.28364	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.35455	0.35455	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.62117	0.62117	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE DT (FERA & Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.23019	0.23019	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.23019	0.23019	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.28774	0.28774	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.50413	0.50413	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.21076	0.21076	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.21076	0.21076	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.26345	0.26345	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.46157	0.46157	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
18	Space Discount	\$/Day	(0.272)	(0.272)	0.000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DT-RV					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.30979	0.30979	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.30979	0.30979	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.38724	0.38724	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.67844	0.67844	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.28364	0.28364	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.28364	0.28364	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.35455	0.35455	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.62117	0.62117	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.338	0.338	0.000	0.0%
1	SCHEDULE DT-RV (Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.23019	0.23019	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.23019	0.23019	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.28774	0.28774	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.50413	0.50413	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.21076	0.21076	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.21076	0.21076	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.26345	0.26345	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.46157	0.46157	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE DT-RV (CARE)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.30325	0.30325	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.30325	0.30325	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.38070	0.38070	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.67190	0.67190	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.27710	0.27710	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.27710	0.27710	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.34801	0.34801	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.61463	0.61463	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DT-RV (CARE & Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.22945	0.22945	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.22945	0.22945	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.28700	0.28700	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.50339	0.50339	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.21002	0.21002	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.21002	0.21002	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.26271	0.26271	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.46083	0.46083	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE DT-RV (FERA)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.30979	0.30979	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.30979	0.30979	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.38724	0.38724	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.67844	0.67844	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.28364	0.28364	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.28364	0.28364	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.35455	0.35455	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.62117	0.62117	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE DT-RV (FERA & Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.23019	0.23019	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.23019	0.23019	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.28774	0.28774	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.50413	0.50413	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.21076	0.21076	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.21076	0.21076	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.26345	0.26345	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.46157	0.46157	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
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LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DR-TOU					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	On-Peak: Baseline Energy	\$/kWh	0.31434	0.31434	0.00000	0.0%
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.31434	0.31434	0.00000	0.0%
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.39293	0.39293	0.00000	0.0%
11	On-Peak: Above 200% of Baseline	\$/kWh	0.39293	0.39293	0.00000	0.0%
12	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
13	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
14	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
15	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
16	Super Off-Peak: Baseline Energy	\$/kWh	0.31441	0.31441	0.00000	0.0%
17	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.31441	0.31441	0.00000	0.0%
18	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.39302	0.39302	0.00000	0.0%
19	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.39302	0.39302	0.00000	0.0%
20	Winter Energy					
21	On-Peak: Baseline Energy	\$/kWh	0.31434	0.31434	0.00000	0.0%
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.31434	0.31434	0.00000	0.0%
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.28419	0.28419	0.00000	0.0%
24	On-Peak: Above 200% of Baseline	\$/kWh	0.28419	0.28419	0.00000	0.0%
25	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
26	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
27	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
28	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
29	Super Off-Peak: Baseline Energy	\$/kWh	0.31441	0.31441	0.00000	0.0%
30	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.31441	0.31441	0.00000	0.0%
31	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.28419	0.28419	0.00000	0.0%
32	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.28419	0.28419	0.00000	0.0%
33	Minimum Bill	Min Bill \$/Day	0.338	0.338	0.000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DR-TOU (Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	On-Peak: Baseline Energy	\$/kWh	0.23358	0.23358	0.00000	0.0%
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.23358	0.23358	0.00000	0.0%
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.29197	0.29197	0.00000	0.0%
11	On-Peak: Above 200% of Baseline	\$/kWh	0.29197	0.29197	0.00000	0.0%
12	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
13	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
14	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
15	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
16	Super Off-Peak: Baseline Energy	\$/kWh	0.23363	0.23363	0.00000	0.0%
17	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.23363	0.23363	0.00000	0.0%
18	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.29204	0.29204	0.00000	0.0%
19	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.29204	0.29204	0.00000	0.0%
20	Winter Energy					
21	On-Peak: Baseline Energy	\$/kWh	0.23358	0.23358	0.00000	0.0%
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.23358	0.23358	0.00000	0.0%
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.21117	0.21117	0.00000	0.0%
24	On-Peak: Above 200% of Baseline	\$/kWh	0.21117	0.21117	0.00000	0.0%
25	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
26	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
27	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
28	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
29	Super Off-Peak: Baseline Energy	\$/kWh	0.23363	0.23363	0.00000	0.0%
30	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.23363	0.23363	0.00000	0.0%
31	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.21117	0.21117	0.00000	0.0%
32	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.21117	0.21117	0.00000	0.0%
33	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DR-TOU (CARE)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	On-Peak: Baseline Energy	\$/kWh	0.30780	0.30780	0.00000	0.0%
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.30780	0.30780	0.00000	0.0%
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.38639	0.38639	0.00000	0.0%
11	On-Peak: Above 200% of Baseline	\$/kWh	0.38639	0.38639	0.00000	0.0%
12	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
13	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
14	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
15	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
16	Super Off-Peak: Baseline Energy	\$/kWh	0.30788	0.30788	0.00000	0.0%
17	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.30788	0.30788	0.00000	0.0%
18	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.38648	0.38648	0.00000	0.0%
19	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.38648	0.38648	0.00000	0.0%
20	Winter Energy					
21	On-Peak: Baseline Energy	\$/kWh	0.30780	0.30780	0.00000	0.0%
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.30780	0.30780	0.00000	0.0%
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.27765	0.27765	0.00000	0.0%
24	On-Peak: Above 200% of Baseline	\$/kWh	0.27765	0.27765	0.00000	0.0%
25	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
26	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
27	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
28	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
29	Super Off-Peak: Baseline Energy	\$/kWh	0.30788	0.30788	0.00000	0.0%
30	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.30788	0.30788	0.00000	0.0%
31	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.27765	0.27765	0.00000	0.0%
32	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.27765	0.27765	0.00000	0.0%
33	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DR-TOU (CARE & Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	On-Peak: Baseline Energy	\$/kWh	0.23284	0.23284	0.00000	0.0%
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.23284	0.23284	0.00000	0.0%
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.29123	0.29123	0.00000	0.0%
11	On-Peak: Above 200% of Baseline	\$/kWh	0.29123	0.29123	0.00000	0.0%
12	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
13	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
14	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
15	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
16	Super Off-Peak: Baseline Energy	\$/kWh	0.23289	0.23289	0.00000	0.0%
17	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.23289	0.23289	0.00000	0.0%
18	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.29130	0.29130	0.00000	0.0%
19	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.29130	0.29130	0.00000	0.0%
20	Winter Energy					
21	On-Peak: Baseline Energy	\$/kWh	0.23284	0.23284	0.00000	0.0%
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.23284	0.23284	0.00000	0.0%
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.21043	0.21043	0.00000	0.0%
24	On-Peak: Above 200% of Baseline	\$/kWh	0.21043	0.21043	0.00000	0.0%
25	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
26	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
27	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
28	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
29	Super Off-Peak: Baseline Energy	\$/kWh	0.23289	0.23289	0.00000	0.0%
30	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.23289	0.23289	0.00000	0.0%
31	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.21043	0.21043	0.00000	0.0%
32	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.21043	0.21043	0.00000	0.0%
33	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DR-TOU (FERA)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	On-Peak: Baseline Energy	\$/kWh	0.31434	0.31434	0.00000	0.0%
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.31434	0.31434	0.00000	0.0%
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.39293	0.39293	0.00000	0.0%
11	On-Peak: Above 200% of Baseline	\$/kWh	0.39293	0.39293	0.00000	0.0%
12	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
13	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
14	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
15	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
16	Super Off-Peak: Baseline Energy	\$/kWh	0.31441	0.31441	0.00000	0.0%
17	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.31441	0.31441	0.00000	0.0%
18	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.39302	0.39302	0.00000	0.0%
19	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.39302	0.39302	0.00000	0.0%
20	Winter Energy					
21	On-Peak: Baseline Energy	\$/kWh	0.31434	0.31434	0.00000	0.0%
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.31434	0.31434	0.00000	0.0%
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.28419	0.28419	0.00000	0.0%
24	On-Peak: Above 200% of Baseline	\$/kWh	0.28419	0.28419	0.00000	0.0%
25	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
26	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
27	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
28	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
29	Super Off-Peak: Baseline Energy	\$/kWh	0.31441	0.31441	0.00000	0.0%
30	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.31441	0.31441	0.00000	0.0%
31	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.28419	0.28419	0.00000	0.0%
32	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.28419	0.28419	0.00000	0.0%
33	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DR-TOU (FERA & Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	On-Peak: Baseline Energy	\$/kWh	0.23358	0.23358	0.00000	0.0%
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.23358	0.23358	0.00000	0.0%
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.29197	0.29197	0.00000	0.0%
11	On-Peak: Above 200% of Baseline	\$/kWh	0.29197	0.29197	0.00000	0.0%
12	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
13	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
14	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
15	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
16	Super Off-Peak: Baseline Energy	\$/kWh	0.23363	0.23363	0.00000	0.0%
17	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.23363	0.23363	0.00000	0.0%
18	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.29204	0.29204	0.00000	0.0%
19	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.29204	0.29204	0.00000	0.0%
20	Winter Energy					
21	On-Peak: Baseline Energy	\$/kWh	0.23358	0.23358	0.00000	0.0%
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.23358	0.23358	0.00000	0.0%
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.21117	0.21117	0.00000	0.0%
24	On-Peak: Above 200% of Baseline	\$/kWh	0.21117	0.21117	0.00000	0.0%
25	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
26	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
27	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
28	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
29	Super Off-Peak: Baseline Energy	\$/kWh	0.23363	0.23363	0.00000	0.0%
30	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.23363	0.23363	0.00000	0.0%
31	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.21117	0.21117	0.00000	0.0%
32	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.21117	0.21117	0.00000	0.0%
33	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE DR-SES					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	Summer: On-Peak	\$/kWh	0.50981	0.50981	0.00000	0.0%
9	Summer: Off-Peak	\$/kWh	0.33998	0.33998	0.00000	0.0%
10	Summer: Super Off-Peak	\$/kWh	0.25568	0.25568	0.00000	0.0%
12	Winter: Off-Peak	\$/kWh	0.26398	0.26398	0.00000	0.0%
13	Winter: Super Off-Peak	\$/kWh	0.25143	0.25143	0.00000	0.0%
14	Minimum Bill	Min Bill \$/Day	0.338	0.338	0.000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DR-SES (Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	Summer: On-Peak	\$/kWh	0.50401	0.50401	0.00000	0.0%
9	Summer: Off-Peak	\$/kWh	0.33418	0.33418	0.00000	0.0%
10	Summer: Super Off-Peak	\$/kWh	0.24988	0.24988	0.00000	0.0%
12	Winter: Off-Peak	\$/kWh	0.25818	0.25818	0.00000	0.0%
13	Winter: Super Off-Peak	\$/kWh	0.24563	0.24563	0.00000	0.0%
14	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE DR-SES (CARE)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	Summer: On-Peak	\$/kWh	0.50327	0.50327	0.00000	0.0%
9	Summer: Off-Peak	\$/kWh	0.33344	0.33344	0.00000	0.0%
10	Summer: Super Off-Peak	\$/kWh	0.24914	0.24914	0.00000	0.0%
12	Winter: Off-Peak	\$/kWh	0.25744	0.25744	0.00000	0.0%
13	Winter: Super Off-Peak	\$/kWh	0.24489	0.24489	0.00000	0.0%
14	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE DR-SES (CARE & Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	Summer: On-Peak	\$/kWh	0.50327	0.50327	0.00000	0.0%
9	Summer: Off-Peak	\$/kWh	0.33344	0.33344	0.00000	0.0%
10	Summer: Super Off-Peak	\$/kWh	0.24914	0.24914	0.00000	0.0%
12	Winter: Off-Peak	\$/kWh	0.25744	0.25744	0.00000	0.0%
13	Winter: Super Off-Peak	\$/kWh	0.24489	0.24489	0.00000	0.0%
14	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE EV-TOU					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.53522	0.53522	0.00000	0.0%
9	Off-Peak: Summer	\$/kWh	0.36539	0.36539	0.00000	0.0%
10	Super Off-Peak: Summer	\$/kWh	0.19248	0.19248	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.33268	0.33268	0.00000	0.0%
12	Off-Peak: Winter	\$/kWh	0.28939	0.28939	0.00000	0.0%
13	Super Off-Peak: Winter	\$/kWh	0.18822	0.18822	0.00000	0.0%
14	Minimum Bill	Min Bill \$/Day	0.338	0.338	0.000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE EV-TOU-2					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.53522	0.53522	0.00000	0.0%
9	Off-Peak: Summer	\$/kWh	0.36539	0.36539	0.00000	0.0%
10	Super Off-Peak: Summer	\$/kWh	0.19248	0.19248	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.33268	0.33268	0.00000	0.0%
12	Off-Peak: Winter	\$/kWh	0.28939	0.28939	0.00000	0.0%
13	Super Off-Peak: Winter	\$/kWh	0.18822	0.18822	0.00000	0.0%
14	Minimum Bill	Min Bill \$/Day	0.338	0.338	0.000	0.0%
1	SCHEDULE EV-TOU-2 (Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.52942	0.52942	0.00000	0.0%
9	Off-Peak: Summer	\$/kWh	0.35959	0.35959	0.00000	0.0%
10	Super Off-Peak: Summer	\$/kWh	0.18668	0.18668	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.32688	0.32688	0.00000	0.0%
12	Off-Peak: Winter	\$/kWh	0.28359	0.28359	0.00000	0.0%
13	Super Off-Peak: Winter	\$/kWh	0.18242	0.18242	0.00000	0.0%
14	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE EV-TOU-2 (CARE)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.52868	0.52868	0.00000	0.0%
9	Off-Peak: Summer	\$/kWh	0.35885	0.35885	0.00000	0.0%
10	Super Off-Peak: Summer	\$/kWh	0.18594	0.18594	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.32614	0.32614	0.00000	0.0%
12	Off-Peak: Winter	\$/kWh	0.28285	0.28285	0.00000	0.0%
13	Super Off-Peak: Winter	\$/kWh	0.18168	0.18168	0.00000	0.0%
14	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	EV-TOU-5					
2	Basic Service Fee	\$/Month	16.00	16.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.50790	0.50790	0.00000	0.0%
9	Off-Peak: Summer	\$/kWh	0.34551	0.34551	0.00000	0.0%
10	Super Off-Peak: Summer	\$/kWh	0.08274	0.08274	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.31239	0.31239	0.00000	0.0%
12	Off-Peak: Winter	\$/kWh	0.26857	0.26857	0.00000	0.0%
13	Super Off-Peak: Winter	\$/kWh	0.07843	0.07843	0.00000	0.0%
14	Minimum Bill	Min Bill \$/Day	0.000	0.000	0.000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	EV-TOU-5 (Medical Baseline)					
2	Basic Service Fee	\$/Month	8.00	8.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.50210	0.50210	0.00000	0.0%
9	Off-Peak: Summer	\$/kWh	0.33971	0.33971	0.00000	0.0%
10	Super Off-Peak: Summer	\$/kWh	0.07694	0.07694	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.30659	0.30659	0.00000	0.0%
12	Off-Peak: Winter	\$/kWh	0.26277	0.26277	0.00000	0.0%
13	Super Off-Peak: Winter	\$/kWh	0.07263	0.07263	0.00000	0.0%
14	Minimum Bill	Min Bill \$/Day	0.000	0.000	0.000	0.0%
1	EV-TOU-5 (CARE)					
2	Basic Service Fee	\$/Month	8.00	8.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.50105	0.50105	0.00000	0.0%
9	Off-Peak: Summer	\$/kWh	0.33866	0.33866	0.00000	0.0%
10	Super Off-Peak: Summer	\$/kWh	0.07694	0.07694	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.30554	0.30554	0.00000	0.0%
12	Off-Peak: Winter	\$/kWh	0.26172	0.26172	0.00000	0.0%
13	Super Off-Peak: Winter	\$/kWh	0.07263	0.07263	0.00000	0.0%
14	Minimum Bill	Min Bill \$/Day	0.000	0.000	0.000	0.0%
1	SCHEDULE EV-TOU-5 (CARE & Medical Baseline)					
2	Basic Service Fee	\$/Month	8.00	8.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.50105	0.50105	0.00000	0.0%
9	Off-Peak: Summer	\$/kWh	0.33866	0.33866	0.00000	0.0%
10	Super Off-Peak: Summer	\$/kWh	0.07694	0.07694	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.30554	0.30554	0.00000	0.0%
12	Off-Peak: Winter	\$/kWh	0.26172	0.26172	0.00000	0.0%
13	Super Off-Peak: Winter	\$/kWh	0.07263	0.07263	0.00000	0.0%
14	Minimum Bill	Min Bill \$/Day	0.000	0.000	0.000	0.0%
1	SCHEDULE TOU-DR					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.44032	0.44032	0.00000	0.0%
9	Off-Peak: Summer	\$/kWh	0.38951	0.38951	0.00000	0.0%
10	Super Off-Peak: Summer	\$/kWh	0.33444	0.33444	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.39058	0.39058	0.00000	0.0%
12	Off-Peak: Winter	\$/kWh	0.34614	0.34614	0.00000	0.0%
13	Super Off-Peak: Winter	\$/kWh	0.33326	0.33326	0.00000	0.0%
14	Summer: Baseline Adjustment	\$/kWh	(0.07745)	(0.07745)	0.00000	0.0%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.07745)	(0.07745)	0.00000	0.0%
16	Winter: Baseline Adjustment	\$/kWh	(0.07091)	(0.07091)	0.00000	0.0%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.07091)	(0.07091)	0.00000	0.0%
18	Minimum Bill	Min Bill \$/Day	0.338	0.338	0.000	0.0%

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COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
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2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-DR (Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.34082	0.34082	0.00000	0.0%
9	Off-Peak: Summer	\$/kWh	0.29001	0.29001	0.00000	0.0%
10	Super Off-Peak: Summer	\$/kWh	0.23494	0.23494	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.29948	0.29948	0.00000	0.0%
12	Off-Peak: Winter	\$/kWh	0.25504	0.25504	0.00000	0.0%
13	Super Off-Peak: Winter	\$/kWh	0.24216	0.24216	0.00000	0.0%
14	Summer: Baseline Adjustment	\$/kWh	(0.05755)	(0.05755)	0.00000	0.0%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.05755)	(0.05755)	0.00000	0.0%
16	Winter: Baseline Adjustment	\$/kWh	(0.05755)	(0.05755)	0.00000	0.0%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.05755)	(0.05755)	0.00000	0.0%
18	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE TOU-DR (CARE)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.43378	0.43378	0.00000	0.0%
9	Off-Peak: Summer	\$/kWh	0.38297	0.38297	0.00000	0.0%
10	Super Off-Peak: Summer	\$/kWh	0.32790	0.32790	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.38404	0.38404	0.00000	0.0%
12	Off-Peak: Winter	\$/kWh	0.33960	0.33960	0.00000	0.0%
13	Super Off-Peak: Winter	\$/kWh	0.32672	0.32672	0.00000	0.0%
14	Summer: Baseline Adjustment	\$/kWh	(0.07745)	(0.07745)	0.00000	0.0%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.07745)	(0.07745)	0.00000	0.0%
16	Winter: Baseline Adjustment	\$/kWh	(0.07091)	(0.07091)	0.00000	0.0%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.07091)	(0.07091)	0.00000	0.0%
18	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE TOU-DR (CARE & Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.34008	0.34008	0.00000	0.0%
9	Off-Peak: Summer	\$/kWh	0.28927	0.28927	0.00000	0.0%
10	Super Off-Peak: Summer	\$/kWh	0.23420	0.23420	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.29874	0.29874	0.00000	0.0%
12	Off-Peak: Winter	\$/kWh	0.25430	0.25430	0.00000	0.0%
13	Super Off-Peak: Winter	\$/kWh	0.24142	0.24142	0.00000	0.0%
14	Summer: Baseline Adjustment	\$/kWh	(0.05755)	(0.05755)	0.00000	0.0%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.05755)	(0.05755)	0.00000	0.0%
16	Winter: Baseline Adjustment	\$/kWh	(0.05269)	(0.05269)	0.00000	0.0%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.05269)	(0.05269)	0.00000	0.0%
18	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-DR (FERA)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.44032	0.44032	0.00000	0.0%
9	Off-Peak: Summer	\$/kWh	0.38951	0.38951	0.00000	0.0%
10	Super Off-Peak: Summer	\$/kWh	0.33444	0.33444	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.39058	0.39058	0.00000	0.0%
12	Off-Peak: Winter	\$/kWh	0.34614	0.34614	0.00000	0.0%
13	Super Off-Peak: Winter	\$/kWh	0.33326	0.33326	0.00000	0.0%
14	Summer: Baseline Adjustment	\$/kWh	(0.07745)	(0.07745)	0.00000	0.0%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.07745)	(0.07745)	0.00000	0.0%
16	Winter: Baseline Adjustment	\$/kWh	(0.07091)	(0.07091)	0.00000	0.0%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.07091)	(0.07091)	0.00000	0.0%
18	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE TOU-DR (FERA & Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.34082	0.34082	0.00000	0.0%
9	Off-Peak: Summer	\$/kWh	0.29001	0.29001	0.00000	0.0%
10	Super Off-Peak: Summer	\$/kWh	0.23494	0.23494	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.29948	0.29948	0.00000	0.0%
12	Off-Peak: Winter	\$/kWh	0.25504	0.25504	0.00000	0.0%
13	Super Off-Peak: Winter	\$/kWh	0.24216	0.24216	0.00000	0.0%
14	Summer: Baseline Adjustment	\$/kWh	(0.05755)	(0.05755)	0.00000	0.0%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.05755)	(0.05755)	0.00000	0.0%
16	Winter: Baseline Adjustment	\$/kWh	(0.05269)	(0.05269)	0.00000	0.0%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.05269)	(0.05269)	0.00000	0.0%
18	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE TOU-DR1					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.52384	0.52384	0.00000	0.0%
9	Off-Peak: Summer	\$/kWh	0.36137	0.36137	0.00000	0.0%
10	Super Off-Peak: Summer	\$/kWh	0.27604	0.27604	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.38915	0.38915	0.00000	0.0%
12	Off-Peak: Winter	\$/kWh	0.34534	0.34534	0.00000	0.0%
13	Super Off-Peak: Winter	\$/kWh	0.33264	0.33264	0.00000	0.0%
14	Summer: Baseline Adjustment	\$/kWh	(0.07745)	(0.07745)	0.00000	0.0%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.07745)	(0.07745)	0.00000	0.0%
16	Winter: Baseline Adjustment	\$/kWh	(0.07091)	(0.07091)	0.00000	0.0%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.07091)	(0.07091)	0.00000	0.0%
18	Minimum Bill	Min \$/Day	0.338	0.338	0.000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-DR1 (Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.42434	0.42434	0.00000	0.0%
9	Off-Peak: Summer	\$/kWh	0.26187	0.26187	0.00000	0.0%
10	Super Off-Peak: Summer	\$/kWh	0.17654	0.17654	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.29805	0.29805	0.00000	0.0%
12	Off-Peak: Winter	\$/kWh	0.25424	0.25424	0.00000	0.0%
13	Super Off-Peak: Winter	\$/kWh	0.24154	0.24154	0.00000	0.0%
14	Summer: Baseline Adjustment	\$/kWh	(0.05755)	(0.05755)	0.00000	0.0%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.05755)	(0.05755)	0.00000	0.0%
16	Winter: Baseline Adjustment	\$/kWh	(0.05269)	(0.05269)	0.00000	0.0%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.05269)	(0.05269)	0.00000	0.0%
18	Minimum Bill	Min \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE TOU-DR1 (CARE)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.51730	0.51730	0.00000	0.0%
9	Off-Peak: Summer	\$/kWh	0.35483	0.35483	0.00000	0.0%
10	Super Off-Peak: Summer	\$/kWh	0.26950	0.26950	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.38261	0.38261	0.00000	0.0%
12	Off-Peak: Winter	\$/kWh	0.33880	0.33880	0.00000	0.0%
13	Super Off-Peak: Winter	\$/kWh	0.32610	0.32610	0.00000	0.0%
14	Summer: Baseline Adjustment	\$/kWh	(0.07745)	(0.07745)	0.00000	0.0%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.07745)	(0.07745)	0.00000	0.0%
16	Winter: Baseline Adjustment	\$/kWh	(0.07091)	(0.07091)	0.00000	0.0%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.07091)	(0.07091)	0.00000	0.0%
18	Minimum Bill	Min \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE TOU-DR1 (CARE & Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.42360	0.42360	0.00000	0.0%
9	Off-Peak: Summer	\$/kWh	0.26113	0.26113	0.00000	0.0%
10	Super Off-Peak: Summer	\$/kWh	0.17580	0.17580	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.29731	0.29731	0.00000	0.0%
12	Off-Peak: Winter	\$/kWh	0.25350	0.25350	0.00000	0.0%
13	Super Off-Peak: Winter	\$/kWh	0.24080	0.24080	0.00000	0.0%
14	Summer: Baseline Adjustment	\$/kWh	(0.05755)	(0.05755)	0.00000	0.0%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.05755)	(0.05755)	0.00000	0.0%
16	Winter: Baseline Adjustment	\$/kWh	(0.05269)	(0.05269)	0.00000	0.0%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.05269)	(0.05269)	0.00000	0.0%
18	Minimum Bill	Min \$/Day	0.169	0.169	0.000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-DR2					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	Summer: On-Peak	\$/kWh	0.52728	0.52728	0.00000	0.0%
9	Summer: Off-Peak	\$/kWh	0.32464	0.32464	0.00000	0.0%
10						
11	Winter: On-Peak	\$/kWh	0.38915	0.38915	0.00000	0.0%
12	Winter: Off-Peak	\$/kWh	0.33949	0.33949	0.00000	0.0%
13						
14	Summer: Baseline Adjustment	\$/kWh	(0.07745)	(0.07745)	0.00000	0.0%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.07745)	(0.07745)	0.00000	0.0%
16	Winter: Baseline Adjustment	\$/kWh	(0.07091)	(0.07091)	0.00000	0.0%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.07091)	(0.07091)	0.00000	0.0%
18	Minimum Bill	Min \$/Day	0.338	0.338	0.000	0.0%
1	SCHEDULE TOU-DR2 (Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	Summer: On-Peak	\$/kWh	0.42779	0.42779	0.00000	0.0%
9	Summer: Off-Peak	\$/kWh	0.22515	0.22515	0.00000	0.0%
10						
11	Winter: On-Peak	\$/kWh	0.29805	0.29805	0.00000	0.0%
12	Winter: Off-Peak	\$/kWh	0.24839	0.24839	0.00000	0.0%
13						
14	Summer: Baseline Adjustment	\$/kWh	(0.05755)	(0.05755)	0.00000	0.0%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.05755)	(0.05755)	0.00000	0.0%
16	Winter: Baseline Adjustment	\$/kWh	(0.05755)	(0.05755)	0.00000	0.0%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.05755)	(0.05755)	0.00000	0.0%
18	Minimum Bill	Min \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE TOU-DR2 (CARE)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	Summer: On-Peak	\$/kWh	0.52074	0.52074	0.00000	0.0%
9	Summer: Off-Peak	\$/kWh	0.31810	0.31810	0.00000	0.0%
10						
11	Winter: On-Peak	\$/kWh	0.38261	0.38261	0.00000	0.0%
12	Winter: Off-Peak	\$/kWh	0.33295	0.33295	0.00000	0.0%
13						
14	Summer: Baseline Adjustment	\$/kWh	(0.07745)	(0.07745)	0.00000	0.0%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.07745)	(0.07745)	0.00000	0.0%
16	Winter: Baseline Adjustment	\$/kWh	(0.07091)	(0.07091)	0.00000	0.0%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.07091)	(0.07091)	0.00000	0.0%
18	Minimum Bill	Min \$/Day	0.169	0.169	0.000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-DR2 (CARE & Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	Summer: On-Peak	\$/kWh	0.42705	0.42705	0.00000	0.0%
9	Summer: Off-Peak	\$/kWh	0.22441	0.22441	0.00000	0.0%
10						
11	Winter: On-Peak	\$/kWh	0.29731	0.29731	0.00000	0.0%
12	Winter: Off-Peak	\$/kWh	0.24765	0.24765	0.00000	0.0%
13						
14	Summer: Baseline Adjustment	\$/kWh	(0.05755)	(0.05755)	0.00000	0.0%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.05755)	(0.05755)	0.00000	0.0%
16	Winter: Baseline Adjustment	\$/kWh	(0.05269)	(0.05269)	0.00000	0.0%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.05269)	(0.05269)	0.00000	0.0%
18	Minimum Bill	Min \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE TOU-A					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	\$/Month	12.00	14.40	2.40	20.0%
5	5-20 kW	\$/Month	19.20	23.04	3.84	20.0%
6	20-50 kW	\$/Month	36.00	43.20	7.20	20.0%
7	>50 kW	\$/Month	90.00	108.00	18.00	20.0%
8	Primary					
9	0-5 kW	\$/Month	12.00	14.40	2.40	20.0%
10	5-20 kW	\$/Month	19.20	23.04	3.84	20.0%
11	20-50 kW	\$/Month	36.00	43.20	7.20	20.0%
12	>50 kW	\$/Month	90.00	108.00	18.00	20.0%
13	Non-Coincident Demand					
14	Secondary	\$/kW	0.00	0.00	0.00	0.0%
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	Non-Coincident Demand with Super Off Peak Exemption					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	On-Peak Demand: Summer					
20	Secondary	\$/kW	0.00	0.00	0.00	0.0%
21	Primary	\$/kW	0.00	0.00	0.00	0.0%
22	On-Peak Demand: Winter					
23	Secondary	\$/kW	0.00	0.00	0.00	0.0%
24	Primary	\$/kW	0.00	0.00	0.00	0.0%
25	Energy Charge					
26	Summer: On-Peak					
27	Secondary	\$/kWh	0.36726	0.36454	(0.00272)	-0.7%
28	Primary	\$/kWh	0.36570	0.36300	(0.00270)	-0.7%
29	Summer: Off-Peak					
30	Secondary	\$/kWh	0.27043	0.26772	(0.00271)	-1.0%
31	Primary	\$/kWh	0.26936	0.26667	(0.00269)	-1.0%
32	Winter: On-Peak					
33	Secondary	\$/kWh	0.27579	0.27308	(0.00271)	-1.0%
34	Primary	\$/kWh	0.27472	0.27203	(0.00269)	-1.0%
35	Winter: Off-Peak					
36	Secondary	\$/kWh	0.21990	0.21719	(0.00271)	-1.2%
37	Primary	\$/kWh	0.21914	0.21646	(0.00268)	-1.2%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-A (ELI)					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	\$/Month	12.00	14.40	2.40	20.0%
5	5-20 kW	\$/Month	19.20	23.04	3.84	20.0%
6	20-50 kW	\$/Month	36.00	43.20	7.20	20.0%
7	>50 kW	\$/Month	90.00	108.00	18.00	20.0%
8	Primary					
9	0-5 kW	\$/Month	12.00	14.40	2.40	20.0%
10	5-20 kW	\$/Month	19.20	23.04	3.84	20.0%
11	20-50 kW	\$/Month	36.00	43.20	7.20	20.0%
12	>50 kW	\$/Month	90.00	108.00	18.00	20.0%
13	Non-Coincident Demand					
14	Secondary	\$/kW	0.00	0.00	0.00	0.0%
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	Non-Coincident Demand with Super Off Peak Exemption					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	On-Peak Demand: Summer					
20	Secondary	\$/kW	0.00	0.00	0.00	0.0%
21	Primary	\$/kW	0.00	0.00	0.00	0.0%
22	On-Peak Demand: Winter					
23	Secondary	\$/kW	0.00	0.00	0.00	0.0%
24	Primary	\$/kW	0.00	0.00	0.00	0.0%
25	Energy Charge					
26	Summer: On-Peak					
27	Secondary	\$/kWh	0.21599	0.22957	0.01358	6.3%
28	Primary	\$/kWh	0.21546	0.22906	0.01360	6.3%
29	Summer: Off-Peak					
30	Secondary	\$/kWh	0.21599	0.22957	0.01358	6.3%
31	Primary	\$/kWh	0.21546	0.22906	0.01360	6.3%
32	Winter: On-Peak					
33	Secondary	\$/kWh	0.21007	0.20716	(0.00291)	-1.4%
34	Primary	\$/kWh	0.20954	0.20665	(0.00289)	-1.4%
35	Winter: Off-Peak					
36	Secondary	\$/kWh	0.21007	0.20716	(0.00291)	-1.4%
37	Primary	\$/kWh	0.20954	0.20665	(0.00289)	-1.4%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-A2					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	\$/Month	24.55	24.55	0.00	0.0%
5	5-20 kW	\$/Month	72.25	72.25	0.00	0.0%
6	20-50 kW	\$/Month	183.50	183.50	0.00	0.0%
7	>50 kW	\$/Month	536.08	536.08	0.00	0.0%
8	Primary					
9	0-5 kW	\$/Month	49.67	49.67	0.00	0.0%
10	5-20 kW	\$/Month	80.40	80.40	0.00	0.0%
11	20-50 kW	\$/Month	143.24	143.24	0.00	0.0%
12	>50 kW	\$/Month	464.92	464.92	0.00	0.0%
13	Non-Coincident Demand					
14	Secondary	\$/kW	0.00	0.00	0.00	0.0%
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	Non-Coincident Demand with Super Off Peak Exemption					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	On-Peak Demand: Summer					
20	Secondary	\$/kW	0.00	0.00	0.00	0.0%
21	Primary	\$/kW	0.00	0.00	0.00	0.0%
22	On-Peak Demand: Winter					
23	Secondary	\$/kW	0.00	0.00	0.00	0.0%
24	Primary	\$/kW	0.00	0.00	0.00	0.0%
25	Energy Charge					
26	Summer On-Peak					
27	Secondary	\$/kWh	0.39030	0.38858	(0.00172)	-0.4%
28	Primary	\$/kWh	0.38867	0.38697	(0.00170)	-0.4%
29	Summer Off-Peak					
30	Secondary	\$/kWh	0.21852	0.21682	(0.00170)	-0.8%
31	Primary	\$/kWh	0.21775	0.21606	(0.00169)	-0.8%
32	Summer Super Off-Peak					
33	Secondary	\$/kWh	0.17729	0.17560	(0.00169)	-1.0%
34	Primary	\$/kWh	0.17678	0.17509	(0.00169)	-1.0%
35	Winter On-Peak					
36	Secondary	\$/kWh	0.23128	0.22958	(0.00170)	-0.7%
37	Primary	\$/kWh	0.23045	0.22877	(0.00168)	-0.7%
38	Winter Off-Peak					
39	Secondary	\$/kWh	0.18536	0.18367	(0.00169)	-0.9%
40	Primary	\$/kWh	0.18477	0.18309	(0.00168)	-0.9%
41	Winter Super Off-Peak					
42	Secondary	\$/kWh	0.17112	0.16943	(0.00169)	-1.0%
43	Primary	\$/kWh	0.17064	0.16895	(0.00169)	-1.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-A2 (ELI)					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	\$/Month	24.55	24.55	0.00	0.0%
5	5-20 kW	\$/Month	72.25	72.25	0.00	0.0%
6	20-50 kW	\$/Month	183.50	183.50	0.00	0.0%
7	>50 kW	\$/Month	536.08	536.08	0.00	0.0%
8	Primary					
9	0-5 kW	\$/Month	49.67	49.67	0.00	0.0%
10	5-20 kW	\$/Month	80.40	80.40	0.00	0.0%
11	20-50 kW	\$/Month	143.24	143.24	0.00	0.0%
12	>50 kW	\$/Month	464.92	464.92	0.00	0.0%
13	Non-Coincident Demand					
14	Secondary	\$/kW	0.00	0.00	0.00	0.0%
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	Non-Coincident Demand with Super Off Peak Exemption					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	On-Peak Demand: Summer					
20	Secondary	\$/kW	0.00	0.00	0.00	0.0%
21	Primary	\$/kW	0.00	0.00	0.00	0.0%
22	On-Peak Demand: Winter					
23	Secondary	\$/kW	0.00	0.00	0.00	0.0%
24	Primary	\$/kW	0.00	0.00	0.00	0.0%
25	Energy Charge					
26	Summer On-Peak					
27	Secondary	\$/kWh	0.17804	0.19263	0.01459	8.2%
28	Primary	\$/kWh	0.17771	0.19231	0.01460	8.2%
29	Summer Off-Peak					
30	Secondary	\$/kWh	0.17804	0.19263	0.01459	8.2%
31	Primary	\$/kWh	0.17771	0.19231	0.01460	8.2%
32	Summer Super Off-Peak					
33	Secondary	\$/kWh	0.17804	0.19263	0.01459	8.2%
34	Primary	\$/kWh	0.17771	0.19231	0.01460	8.2%
35	Winter On-Peak					
36	Secondary	\$/kWh	0.17212	0.17022	(0.00190)	-1.1%
37	Primary	\$/kWh	0.17179	0.16990	(0.00189)	-1.1%
38	Winter Off-Peak					
39	Secondary	\$/kWh	0.17212	0.17022	(0.00190)	-1.1%
40	Primary	\$/kWh	0.17179	0.16990	(0.00189)	-1.1%
41	Winter Super Off-Peak					
42	Secondary	\$/kWh	0.17212	0.17022	(0.00190)	-1.1%
43	Primary	\$/kWh	0.17179	0.16990	(0.00189)	-1.1%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-A3					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	\$/Month	12.00	14.40	2.40	20.0%
5	5-20 kW	\$/Month	19.20	23.04	3.84	20.0%
6	20-50 kW	\$/Month	36.00	43.20	7.20	20.0%
7	>50 kW	\$/Month	90.00	107.95	17.95	19.9%
8	Primary					
9	0-5 kW	\$/Month	12.00	14.40	2.40	20.0%
10	5-20 kW	\$/Month	19.20	23.04	3.84	20.0%
11	20-50 kW	\$/Month	36.00	43.20	7.20	20.0%
12	>50 kW	\$/Month	90.00	107.95	17.95	19.9%
13	Non-Coincident Demand					
14	Secondary	\$/kW	0.00	0.00	0.00	0.0%
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	Non-Coincident Demand with Super Off Peak Exemption					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	On-Peak Demand: Summer					
20	Secondary	\$/kW	0.00	0.00	0.00	0.0%
21	Primary	\$/kW	0.00	0.00	0.00	0.0%
22	On-Peak Demand: Winter					
23	Secondary	\$/kW	0.00	0.00	0.00	0.0%
24	Primary	\$/kW	0.00	0.00	0.00	0.0%
25	Energy Charge					
26	Summer On-Peak					
27	Secondary	\$/kWh	0.36334	0.36062	(0.00272)	-0.7%
28	Primary	\$/kWh	0.36183	0.35913	(0.00270)	-0.7%
29	Summer Off-Peak					
30	Secondary	\$/kWh	0.28568	0.28297	(0.00271)	-0.9%
31	Primary	\$/kWh	0.28455	0.28186	(0.00269)	-0.9%
32	Summer Super Off-Peak					
33	Secondary	\$/kWh	0.21597	0.21326	(0.00271)	-1.3%
34	Primary	\$/kWh	0.21518	0.21250	(0.00268)	-1.2%
35	Winter On-Peak					
36	Secondary	\$/kWh	0.26923	0.26652	(0.00271)	-1.0%
37	Primary	\$/kWh	0.26820	0.26552	(0.00268)	-1.0%
38	Winter Off-Peak					
39	Secondary	\$/kWh	0.22331	0.22061	(0.00270)	-1.2%
40	Primary	\$/kWh	0.22252	0.21984	(0.00268)	-1.2%
41	Winter Super Off-Peak					
42	Secondary	\$/kWh	0.20907	0.20637	(0.00270)	-1.3%
43	Primary	\$/kWh	0.20839	0.20570	(0.00269)	-1.3%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-A3 (ELI)					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	\$/Month	12.00	14.40	2.40	20.0%
5	5-20 kW	\$/Month	19.20	23.04	3.84	20.0%
6	20-50 kW	\$/Month	36.00	43.20	7.20	20.0%
7	>50 kW	\$/Month	90.00	107.95	17.95	19.9%
8	Primary					
9	0-5 kW	\$/Month	12.00	14.40	2.40	20.0%
10	5-20 kW	\$/Month	19.20	23.04	3.84	20.0%
11	20-50 kW	\$/Month	36.00	43.20	7.20	20.0%
12	>50 kW	\$/Month	90.00	107.95	17.95	19.9%
13	Non-Coincident Demand					
14	Secondary	\$/kW	0.00	0.00	0.00	0.0%
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	Non-Coincident Demand with Super Off Peak Exemption					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	On-Peak Demand: Summer					
20	Secondary	\$/kW	0.00	0.00	0.00	0.0%
21	Primary	\$/kW	0.00	0.00	0.00	0.0%
22	On-Peak Demand: Winter					
23	Secondary	\$/kW	0.00	0.00	0.00	0.0%
24	Primary	\$/kW	0.00	0.00	0.00	0.0%
25	Energy Charge					
26	Summer On-Peak					
27	Secondary	\$/kWh	0.21599	0.22957	0.01358	6.3%
28	Primary	\$/kWh	0.21546	0.22906	0.01360	6.3%
29	Summer Off-Peak					
30	Secondary	\$/kWh	0.21599	0.22957	0.01358	6.3%
31	Primary	\$/kWh	0.21546	0.22906	0.01360	6.3%
32	Summer Super Off-Peak					
33	Secondary	\$/kWh	0.21599	0.22957	0.01358	6.3%
34	Primary	\$/kWh	0.21546	0.22906	0.01360	6.3%
35	Winter On-Peak					
36	Secondary	\$/kWh	0.21007	0.20716	(0.00291)	-1.4%
37	Primary	\$/kWh	0.20954	0.20665	(0.00289)	-1.4%
38	Winter Off-Peak					
39	Secondary	\$/kWh	0.21007	0.20716	(0.00291)	-1.4%
40	Primary	\$/kWh	0.20954	0.20665	(0.00289)	-1.4%
41	Winter Super Off-Peak					
42	Secondary	\$/kWh	0.21007	0.20716	(0.00291)	-1.4%
43	Primary	\$/kWh	0.20954	0.20665	(0.00289)	-1.4%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-M					
2	Basic Service Fee					
3	0-5 kW	\$/Month	135.48	135.48	0.00	0.0%
4	5-20 kW	\$/Month	135.48	135.48	0.00	0.0%
5	20-50 kW	\$/Month	135.48	135.48	0.00	0.0%
6	>50 kW	\$/Month	135.48	135.48	0.00	0.0%
7	Non-Coincident Demand	\$/kW	3.44	3.44	0.00	0.0%
8	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.0%
9	On Peak Demand					
10	Summer	\$/kW	0.00	0.00	0.00	0.0%
11	Winter	\$/kW	0.00	0.00	0.00	0.0%
12	Energy Charge					
13	Summer					
14	On-Peak	\$/kWh	0.38285	0.38158	(0.00127)	-0.3%
15	Off-Peak	\$/kWh	0.20221	0.20096	(0.00125)	-0.6%
16	Super Off-Peak	\$/kWh	0.16206	0.16082	(0.00124)	-0.8%
17	Winter					
18	On-Peak	\$/kWh	0.21414	0.21289	(0.00125)	-0.6%
19	Off-Peak	\$/kWh	0.16826	0.16701	(0.00125)	-0.7%
20	Super Off-Peak	\$/kWh	0.15407	0.15283	(0.00124)	-0.8%
1	SCHEDULE TOU-M (ELI)					
2	Basic Service Fee					
3	0-5 kW	\$/Month	135.48	135.48	0.00	0.0%
4	5-20 kW	\$/Month	135.48	135.48	0.00	0.0%
5	20-50 kW	\$/Month	135.48	135.48	0.00	0.0%
6	>50 kW	\$/Month	135.48	135.48	0.00	0.0%
7	Non-Coincident Demand	\$/kW	3.44	3.44	0.00	0.0%
8	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.0%
9	On Peak Demand					
10	Summer	\$/kW	0.00	0.00	0.00	0.0%
11	Winter	\$/kW	0.00	0.00	0.00	0.0%
12	Energy Charge					
13	Summer					
14	On-Peak	\$/kWh	0.16123	0.17627	0.01504	9.3%
15	Off-Peak	\$/kWh	0.16123	0.17627	0.01504	9.3%
16	Super Off-Peak	\$/kWh	0.16123	0.17627	0.01504	9.3%
17	Winter					
18	On-Peak	\$/kWh	0.15531	0.15386	(0.00145)	-0.9%
19	Off-Peak	\$/kWh	0.15531	0.15386	(0.00145)	-0.9%
20	Super Off-Peak	\$/kWh	0.15531	0.15386	(0.00145)	-0.9%
1	SCHEDULE A-TC					
2	Basic Service Fee					
3	Under 5 kW	\$/Month	12.00	14.40	2.40	20.0%
4	Over 5 kW	\$/Month	19.20	23.04	3.84	20.0%
5	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
6	On Peak Demand					
7	Summer	\$/kW	0.00	0.00	0.00	0.0%
8	Winter	\$/kW	0.00	0.00	0.00	0.0%
9	Energy Charge					
10	Summer	\$/kWh	0.19017	0.18843	(0.00174)	-0.9%
11	Winter	\$/kWh	0.19017	0.18843	(0.00174)	-0.9%
1	SCHEDULE UM					
2	Basic Service Fee	\$/Month	10.31	10.31	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	Summer	\$/kWh	0.28568	0.28297	(0.00271)	-0.9%
9	Winter	\$/kWh	0.22861	0.22591	(0.00270)	-1.2%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE AL-TOU					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	\$/Month	223.56	268.28	44.72	20.0%
5	Primary	\$/Month	60.29	72.34	12.05	20.0%
6	Secondary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
7	Primary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
8	Transmission	\$/Month	325.13	390.16	65.03	20.0%
9	Greater than 500 kW					
10	Secondary	\$/Month	798.77	798.77	0.00	0.0%
11	Primary	\$/Month	71.72	86.07	14.35	20.0%
12	Secondary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
13	Primary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
14	Transmission	\$/Month	1,300.88	1,561.05	260.17	20.0%
15	Greater than 12 MW					
16	Secondary Substation	\$/Month	36,798.64	44,158.37	7,359.73	20.0%
17	Primary Substation	\$/Month	36,866.99	44,240.39	7,373.40	20.0%
18	Transmission Multiple Bus	\$/Month	3,000.00	3,000.00	0.00	0.0%
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	1.23	1.23	0.00	0.0%
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	3.17	3.17	0.00	0.0%
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	1.22	1.22	0.00	0.0%
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	3.13	3.13	0.00	0.0%
23	Non-Coincident Demand					
24	Secondary	\$/kW	24.20	23.93	(0.27)	-1.1%
25	Primary	\$/kW	23.67	23.39	(0.28)	-1.2%
26	Secondary Substation	\$/kW	14.65	14.65	0.00	0.0%
27	Primary Substation	\$/kW	14.17	14.17	0.00	0.0%
28	Transmission	\$/kW	14.10	14.10	0.00	0.0%
29	Non-Coincident Demand with Super Off Peak Exemption					
30	Secondary	\$/kW	0.00	0.00	0.00	0.0%
31	Primary	\$/kW	0.00	0.00	0.00	0.0%
32	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
33	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
34	Transmission	\$/kW	0.00	0.00	0.00	0.0%
35	Maximum On-Peak Demand: Summer					
36	Secondary	\$/kW	28.86	28.42	(0.44)	-1.5%
37	Primary	\$/kW	28.61	28.18	(0.43)	-1.5%
38	Secondary Substation	\$/kW	13.06	13.06	0.00	0.0%
39	Primary Substation	\$/kW	12.90	12.90	0.00	0.0%
40	Transmission	\$/kW	12.46	12.46	0.00	0.0%
41	Maximum On-Peak Demand: Winter					
42	Secondary	\$/kW	19.07	18.56	(0.51)	-2.7%
43	Primary	\$/kW	18.96	18.45	(0.51)	-2.7%
44	Secondary Substation	\$/kW	0.61	0.61	0.00	0.0%
45	Primary Substation	\$/kW	0.59	0.59	0.00	0.0%
46	Transmission	\$/kW	0.59	0.59	0.00	0.0%
47	Off-Peak Demand: Summer					
48	Secondary	\$/kW	0.00	0.00	0.00	0.0%
49	Primary	\$/kW	0.00	0.00	0.00	0.0%
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
52	Transmission	\$/kW	0.00	0.00	0.00	0.0%
53	Off-Peak Demand: Winter					
54	Secondary	\$/kW	0.00	0.00	0.00	0.0%
55	Primary	\$/kW	0.00	0.00	0.00	0.0%
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
58	Transmission	\$/kW	0.00	0.00	0.00	0.0%
59	Super Off-Peak Demand: Summer					
60	Secondary	\$/kW	0.00	0.00	0.00	0.0%
61	Primary	\$/kW	0.00	0.00	0.00	0.0%
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
64	Transmission	\$/kW	0.00	0.00	0.00	0.0%
65	Super Off-Peak Demand: Winter					
66	Secondary	\$/kW	0.00	0.00	0.00	0.0%
67	Primary	\$/kW	0.00	0.00	0.00	0.0%
68	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
69	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
70	Transmission	\$/kW	0.00	0.00	0.00	0.0%
71	Power Factor					
72	Secondary	\$/kvar	0.25	0.25	0.00	0.0%
73	Primary	\$/kvar	0.25	0.25	0.00	0.0%
74	Secondary Substation	\$/kvar	0.25	0.25	0.00	0.0%
75	Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
76	Transmission	\$/kvar	0.00	0.00	0.00	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
77	SCHEDULE AL-TOU (Continued)					
78	On-Peak Energy: Summer					
79	Secondary	\$/kWh	0.15565	0.15563	(0.00002)	0.0%
80	Primary	\$/kWh	0.15497	0.15495	(0.00002)	0.0%
81	Secondary Substation	\$/kWh	0.15415	0.15413	(0.00002)	0.0%
82	Primary Substation	\$/kWh	0.15347	0.15345	(0.00002)	0.0%
83	Transmission	\$/kWh	0.14746	0.14744	(0.00002)	0.0%
84	Off-Peak Energy: Summer					
85	Secondary	\$/kWh	0.10217	0.10216	(0.00001)	0.0%
86	Primary	\$/kWh	0.10177	0.10175	(0.00002)	0.0%
87	Secondary Substation	\$/kWh	0.10067	0.10066	(0.00001)	0.0%
88	Primary Substation	\$/kWh	0.10027	0.10025	(0.00002)	0.0%
89	Transmission	\$/kWh	0.09657	0.09656	(0.00001)	0.0%
90	Super Off-Peak Energy: Summer					
91	Secondary	\$/kWh	0.08492	0.08491	(0.00001)	0.0%
92	Primary	\$/kWh	0.08468	0.08467	(0.00001)	0.0%
93	Secondary Substation	\$/kWh	0.08342	0.08341	(0.00001)	0.0%
94	Primary Substation	\$/kWh	0.08318	0.08317	(0.00001)	0.0%
95	Transmission	\$/kWh	0.08037	0.08036	(0.00001)	0.0%
96	On-Peak Energy: Winter					
97	Secondary	\$/kWh	0.16176	0.16174	(0.00002)	0.0%
98	Primary	\$/kWh	0.16109	0.16107	(0.00002)	0.0%
99	Secondary Substation	\$/kWh	0.16026	0.16024	(0.00002)	0.0%
100	Primary Substation	\$/kWh	0.15959	0.15957	(0.00002)	0.0%
101	Transmission	\$/kWh	0.15343	0.15341	(0.00002)	0.0%
102	Off-Peak Energy: Winter					
103	Secondary	\$/kWh	0.09729	0.09727	(0.00002)	0.0%
104	Primary	\$/kWh	0.09695	0.09693	(0.00002)	0.0%
105	Secondary Substation	\$/kWh	0.09579	0.09577	(0.00002)	0.0%
106	Primary Substation	\$/kWh	0.09545	0.09543	(0.00002)	0.0%
107	Transmission	\$/kWh	0.09208	0.09207	(0.00001)	0.0%
108	Super Off-Peak Energy: Winter					
109	Secondary	\$/kWh	0.07858	0.07857	(0.00001)	0.0%
110	Primary	\$/kWh	0.07837	0.07836	(0.00001)	0.0%
111	Secondary Substation	\$/kWh	0.07708	0.07707	(0.00001)	0.0%
112	Primary Substation	\$/kWh	0.07687	0.07686	(0.00001)	0.0%
113	Transmission	\$/kWh	0.07432	0.07431	(0.00001)	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE	ILLUSTRATIVE	CHANGE (E)	% CHANGE (F)
			TOTAL PROPOSED YEAR 1 RATE (C)	TOTAL PROPOSED YEAR 2 RATE (D)		
1	SCHEDULE AL-TOU (ELI)					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	\$/Month	223.56	268.28	44.72	20.0%
5	Primary	\$/Month	60.29	72.34	12.05	20.0%
6	Secondary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
7	Primary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
8	Transmission	\$/Month	325.13	390.16	65.03	20.0%
9	Greater than 500 kW					
10	Secondary	\$/Month	798.77	798.77	0.00	0.0%
11	Primary	\$/Month	71.72	86.07	14.35	20.0%
12	Secondary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
13	Primary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
14	Transmission	\$/Month	1,300.88	1,561.05	260.17	20.0%
15	Greater than 12 MW					
16	Secondary Substation	\$/Month	36,798.64	44,158.37	7,359.73	20.0%
17	Primary Substation	\$/Month	36,866.99	44,240.39	7,373.40	20.0%
18	Transmission Multiple Bus	\$/Month	3,000.00	3,000.00	0.00	0.0%
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	1.23	1.23	0.00	0.0%
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	3.17	3.17	0.00	0.0%
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	1.22	1.22	0.00	0.0%
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	3.13	3.13	0.00	0.0%
23	Non-Coincident Demand					
24	Secondary	\$/kW	24.11	23.83	(0.28)	-1.2%
25	Primary	\$/kW	23.57	23.30	(0.27)	-1.1%
26	Secondary Substation	\$/kW	14.65	14.65	0.00	0.0%
27	Primary Substation	\$/kW	14.17	14.17	0.00	0.0%
28	Transmission	\$/kW	14.10	14.10	0.00	0.0%
29	Non-Coincident Demand with Super Off Peak Exemption					
30	Secondary	\$/kW	0.00	0.00	0.00	0.0%
31	Primary	\$/kW	0.00	0.00	0.00	0.0%
32	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
33	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
34	Transmission	\$/kW	0.00	0.00	0.00	0.0%
35	Maximum On-Peak Demand: Summer					
36	Secondary	\$/kW	28.80	28.36	(0.44)	-1.5%
37	Primary	\$/kW	28.55	28.12	(0.43)	-1.5%
38	Secondary Substation	\$/kW	13.06	13.06	0.00	0.0%
39	Primary Substation	\$/kW	12.90	12.90	0.00	0.0%
40	Transmission	\$/kW	12.46	12.46	0.00	0.0%
41	Maximum On-Peak Demand: Winter					
42	Secondary	\$/kW	19.02	18.51	(0.51)	-2.7%
43	Primary	\$/kW	18.91	18.40	(0.51)	-2.7%
44	Secondary Substation	\$/kW	0.61	0.61	0.00	0.0%
45	Primary Substation	\$/kW	0.59	0.59	0.00	0.0%
46	Transmission	\$/kW	0.59	0.59	0.00	0.0%
47	Off-Peak Demand: Summer					
48	Secondary	\$/kW	0.00	0.00	0.00	0.0%
49	Primary	\$/kW	0.00	0.00	0.00	0.0%
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
52	Transmission	\$/kW	0.00	0.00	0.00	0.0%
53	Off-Peak Demand: Winter					
54	Secondary	\$/kW	0.00	0.00	0.00	0.0%
55	Primary	\$/kW	0.00	0.00	0.00	0.0%
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
58	Transmission	\$/kW	0.00	0.00	0.00	0.0%
59	Super Off-Peak Demand: Summer					
60	Secondary	\$/kW	0.00	0.00	0.00	0.0%
61	Primary	\$/kW	0.00	0.00	0.00	0.0%
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
64	Transmission	\$/kW	0.00	0.00	0.00	0.0%
65	Super Off-Peak Demand: Winter					
66	Secondary	\$/kW	0.00	0.00	0.00	0.0%
67	Primary	\$/kW	0.00	0.00	0.00	0.0%
68	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
69	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
70	Transmission	\$/kW	0.00	0.00	0.00	0.0%
71	Power Factor					
72	Secondary	\$/kvar	0.25	0.25	0.00	0.0%
73	Primary	\$/kvar	0.25	0.25	0.00	0.0%
74	Secondary Substation	\$/kvar	0.25	0.25	0.00	0.0%
75	Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
76	Transmission	\$/kvar	0.00	0.00	0.00	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
77	SCHEDULE AL-TOU (ELI) (Continued)					
78	On-Peak Energy: Summer					
79	Secondary	\$/kWh	0.07375	0.09068	0.01693	23.0%
80	Primary	\$/kWh	0.07375	0.09068	0.01693	23.0%
81	Secondary Substation	\$/kWh	0.07225	0.08918	0.01693	23.4%
82	Primary Substation	\$/kWh	0.07225	0.08918	0.01693	23.4%
83	Transmission	\$/kWh	0.07225	0.08918	0.01693	23.4%
84	Off-Peak Energy: Summer					
85	Secondary	\$/kWh	0.07375	0.09068	0.01693	23.0%
86	Primary	\$/kWh	0.07375	0.09068	0.01693	23.0%
87	Secondary Substation	\$/kWh	0.07225	0.08918	0.01693	23.4%
88	Primary Substation	\$/kWh	0.07225	0.08918	0.01693	23.4%
89	Transmission	\$/kWh	0.07225	0.08918	0.01693	23.4%
90	Super Off-Peak Energy: Summer					
91	Secondary	\$/kWh	0.07375	0.09068	0.01693	23.0%
92	Primary	\$/kWh	0.07375	0.09068	0.01693	23.0%
93	Secondary Substation	\$/kWh	0.07225	0.08918	0.01693	23.4%
94	Primary Substation	\$/kWh	0.07225	0.08918	0.01693	23.4%
95	Transmission	\$/kWh	0.07225	0.08918	0.01693	23.4%
96	On-Peak Energy: Winter					
97	Secondary	\$/kWh	0.06837	0.06706	(0.00131)	-1.9%
98	Primary	\$/kWh	0.06837	0.06706	(0.00131)	-1.9%
99	Secondary Substation	\$/kWh	0.06687	0.06556	(0.00131)	-2.0%
100	Primary Substation	\$/kWh	0.06687	0.06556	(0.00131)	-2.0%
101	Transmission	\$/kWh	0.06687	0.06556	(0.00131)	-2.0%
102	Off-Peak Energy: Winter					
103	Secondary	\$/kWh	0.06837	0.06706	(0.00131)	-1.9%
104	Primary	\$/kWh	0.06837	0.06706	(0.00131)	-1.9%
105	Secondary Substation	\$/kWh	0.06687	0.06556	(0.00131)	-2.0%
106	Primary Substation	\$/kWh	0.06687	0.06556	(0.00131)	-2.0%
107	Transmission	\$/kWh	0.06687	0.06556	(0.00131)	-2.0%
108	Super Off-Peak Energy: Winter					
109	Secondary	\$/kWh	0.06837	0.06706	(0.00131)	-1.9%
110	Primary	\$/kWh	0.06837	0.06706	(0.00131)	-1.9%
111	Secondary Substation	\$/kWh	0.06687	0.06556	(0.00131)	-2.0%
112	Primary Substation	\$/kWh	0.06687	0.06556	(0.00131)	-2.0%
113	Transmission	\$/kWh	0.06687	0.06556	(0.00131)	-2.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
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SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE AL-TOU2					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	\$/Month	332.06	332.06	0.00	0.0%
5	Primary	\$/Month	164.55	164.55	0.00	0.0%
6	Secondary Substation	\$/Month	50,067.80	50,067.80	0.00	0.0%
7	Primary Substation	\$/Month	49,900.29	49,900.29	0.00	0.0%
8	Transmission	\$/Month	1,152.92	1,152.92	0.00	0.0%
9	Greater than 500 kW					
10	Secondary	\$/Month	798.77	798.77	0.00	0.0%
11	Primary	\$/Month	182.26	182.26	0.00	0.0%
12	Secondary Substation	\$/Month	50,534.51	50,534.51	0.00	0.0%
13	Primary Substation	\$/Month	49,918.00	49,918.00	0.00	0.0%
14	Transmission	\$/Month	1,715.77	1,715.77	0.00	0.0%
15	Greater than 12 MW					
16	Secondary Substation	\$/Month	62,726.09	62,726.09	0.00	0.0%
17	Primary Substation	\$/Month	62,403.00	62,403.00	0.00	0.0%
18	Transmission Multiple Bus	\$/Month	3,000.00	3,000.00	0.00	0.0%
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	1.23	1.23	0.00	0.0%
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	3.17	3.17	0.00	0.0%
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	1.22	1.22	0.00	0.0%
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	3.13	3.13	0.00	0.0%
23	Non-Coincident Demand					
24	Secondary	\$/kW	14.11	14.11	0.00	0.0%
25	Primary	\$/kW	13.63	13.63	0.00	0.0%
26	Secondary Substation	\$/kW	14.40	14.40	0.00	0.0%
27	Primary Substation	\$/kW	13.92	13.92	0.00	0.0%
28	Transmission	\$/kW	13.85	13.85	0.00	0.0%
29	Non-Coincident Demand with Super Off Peak Exemption					
30	Secondary	\$/kW	24.96	24.27	(0.69)	-2.8%
31	Primary	\$/kW	24.84	24.15	(0.69)	-2.8%
32	Secondary Substation	\$/kW	0.25	0.25	0.00	0.0%
33	Primary Substation	\$/kW	0.25	0.25	0.00	0.0%
34	Transmission	\$/kW	0.25	0.25	0.00	0.0%
35	Maximum On-Peak Demand: Summer					
36	Secondary	\$/kW	20.66	20.65	(0.01)	0.0%
37	Primary	\$/kW	20.45	20.45	0.00	0.0%
38	Secondary Substation	\$/kW	20.47	20.46	(0.01)	0.0%
39	Primary Substation	\$/kW	20.27	20.27	0.00	0.0%
40	Transmission	\$/kW	19.51	19.51	0.00	0.0%
41	Maximum On-Peak Demand: Winter					
42	Secondary	\$/kW	0.77	0.77	0.00	0.0%
43	Primary	\$/kW	0.75	0.75	0.00	0.0%
44	Secondary Substation	\$/kW	0.61	0.61	0.00	0.0%
45	Primary Substation	\$/kW	0.59	0.59	0.00	0.0%
46	Transmission	\$/kW	0.59	0.59	0.00	0.0%
47	Off-Peak Demand: Summer					
48	Secondary	\$/kW	0.00	0.00	0.00	0.0%
49	Primary	\$/kW	0.00	0.00	0.00	0.0%
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
52	Transmission	\$/kW	0.00	0.00	0.00	0.0%
53	Off-Peak Demand: Winter					
54	Secondary	\$/kW	0.00	0.00	0.00	0.0%
55	Primary	\$/kW	0.00	0.00	0.00	0.0%
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
58	Transmission	\$/kW	0.00	0.00	0.00	0.0%
59	Super Off-Peak Demand: Summer					
60	Secondary	\$/kW	0.00	0.00	0.00	0.0%
61	Primary	\$/kW	0.00	0.00	0.00	0.0%
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
64	Transmission	\$/kW	0.00	0.00	0.00	0.0%
65	Super Off-Peak Demand: Winter					
66	Secondary	\$/kW	0.00	0.00	0.00	0.0%
67	Primary	\$/kW	0.00	0.00	0.00	0.0%
68	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
69	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
70	Transmission	\$/kW	0.00	0.00	0.00	0.0%
71	Power Factor					
72	Secondary	\$/kvar	0.25	0.25	0.00	0.0%
73	Primary	\$/kvar	0.25	0.25	0.00	0.0%
74	Secondary Substation	\$/kvar	0.25	0.25	0.00	0.0%
75	Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
76	Transmission	\$/kvar	0.00	0.00	0.00	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
77	SCHEDULE AL-TOU2 (Continued)					
78	On-Peak Energy: Summer					
79	Secondary	\$/kWh	0.14317	0.14315	(0.00002)	0.0%
80	Primary	\$/kWh	0.14255	0.14253	(0.00002)	0.0%
81	Secondary Substation	\$/kWh	0.14167	0.14165	(0.00002)	0.0%
82	Primary Substation	\$/kWh	0.14105	0.14103	(0.00002)	0.0%
83	Transmission	\$/kWh	0.13557	0.13555	(0.00002)	0.0%
84	Off-Peak Energy: Summer					
85	Secondary	\$/kWh	0.09470	0.09469	(0.00001)	0.0%
86	Primary	\$/kWh	0.09433	0.09432	(0.00001)	0.0%
87	Secondary Substation	\$/kWh	0.09320	0.09319	(0.00001)	0.0%
88	Primary Substation	\$/kWh	0.09283	0.09282	(0.00001)	0.0%
89	Transmission	\$/kWh	0.08945	0.08944	(0.00001)	0.0%
90	Super Off-Peak Energy: Summer					
91	Secondary	\$/kWh	0.07827	0.07826	(0.00001)	0.0%
92	Primary	\$/kWh	0.07806	0.07805	(0.00001)	0.0%
93	Secondary Substation	\$/kWh	0.07677	0.07676	(0.00001)	0.0%
94	Primary Substation	\$/kWh	0.07656	0.07655	(0.00001)	0.0%
95	Transmission	\$/kWh	0.07401	0.07400	(0.00001)	0.0%
96	On-Peak Energy: Winter					
97	Secondary	\$/kWh	0.14781	0.14779	(0.00002)	0.0%
98	Primary	\$/kWh	0.14721	0.14718	(0.00003)	0.0%
99	Secondary Substation	\$/kWh	0.14631	0.14629	(0.00002)	0.0%
100	Primary Substation	\$/kWh	0.14571	0.14568	(0.00003)	0.0%
101	Transmission	\$/kWh	0.14013	0.14011	(0.00002)	0.0%
102	Off-Peak Energy: Winter					
103	Secondary	\$/kWh	0.08946	0.08945	(0.00001)	0.0%
104	Primary	\$/kWh	0.08916	0.08914	(0.00002)	0.0%
105	Secondary Substation	\$/kWh	0.08796	0.08795	(0.00001)	0.0%
106	Primary Substation	\$/kWh	0.08766	0.08764	(0.00002)	0.0%
107	Transmission	\$/kWh	0.08461	0.08460	(0.00001)	0.0%
108	Super Off-Peak Energy: Winter					
109	Secondary	\$/kWh	0.07254	0.07253	(0.00001)	0.0%
110	Primary	\$/kWh	0.07235	0.07234	(0.00001)	0.0%
111	Secondary Substation	\$/kWh	0.07104	0.07103	(0.00001)	0.0%
112	Primary Substation	\$/kWh	0.07085	0.07084	(0.00001)	0.0%
113	Transmission	\$/kWh	0.06854	0.06853	(0.00001)	0.0%

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2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE AL-TOU2 (ELI)					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	\$/Month	332.06	332.06	0.00	0.0%
5	Primary	\$/Month	164.55	164.55	0.00	0.0%
6	Secondary Substation	\$/Month	50,067.80	50,067.80	0.00	0.0%
7	Primary Substation	\$/Month	49,900.29	49,900.29	0.00	0.0%
8	Transmission	\$/Month	1,152.92	1,152.92	0.00	0.0%
9	Greater than 500 kW					
10	Secondary	\$/Month	798.77	798.77	0.00	0.0%
11	Primary	\$/Month	182.26	182.26	0.00	0.0%
12	Secondary Substation	\$/Month	50,534.51	50,534.51	0.00	0.0%
13	Primary Substation	\$/Month	49,918.00	49,918.00	0.00	0.0%
14	Transmission	\$/Month	1,715.77	1,715.77	0.00	0.0%
15	Greater than 12 MW					
16	Secondary Substation	\$/Month	62,726.09	62,726.09	0.00	0.0%
17	Primary Substation	\$/Month	62,403.00	62,403.00	0.00	0.0%
18	Transmission Multiple Bus	\$/Month	3,000.00	3,000.00	0.00	0.0%
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	1.23	1.23	0.00	0.0%
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	3.17	3.17	0.00	0.0%
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	1.22	1.22	0.00	0.0%
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	3.13	3.13	0.00	0.0%
23	Non-Coincident Demand					
24	Secondary	\$/kW	14.11	14.11	0.00	0.0%
25	Primary	\$/kW	13.63	13.63	0.00	0.0%
26	Secondary Substation	\$/kW	14.40	14.40	0.00	0.0%
27	Primary Substation	\$/kW	13.92	13.92	0.00	0.0%
28	Transmission	\$/kW	13.85	13.85	0.00	0.0%
29	Non-Coincident Demand with Super Off Peak Exemption					
30	Secondary	\$/kW	24.87	24.18	(0.69)	-2.8%
31	Primary	\$/kW	24.74	24.05	(0.69)	-2.8%
32	Secondary Substation	\$/kW	0.25	0.25	0.00	0.0%
33	Primary Substation	\$/kW	0.25	0.25	0.00	0.0%
34	Transmission	\$/kW	0.25	0.25	0.00	0.0%
35	Maximum On-Peak Demand: Summer					
36	Secondary	\$/kW	20.60	20.59	(0.01)	0.0%
37	Primary	\$/kW	20.39	20.39	0.00	0.0%
38	Secondary Substation	\$/kW	20.47	20.46	(0.01)	0.0%
39	Primary Substation	\$/kW	20.27	20.27	0.00	0.0%
40	Transmission	\$/kW	19.51	19.51	0.00	0.0%
41	Maximum On-Peak Demand: Winter					
42	Secondary	\$/kW	0.72	0.72	0.00	0.0%
43	Primary	\$/kW	0.70	0.70	0.00	0.0%
44	Secondary Substation	\$/kW	0.61	0.61	0.00	0.0%
45	Primary Substation	\$/kW	0.59	0.59	0.00	0.0%
46	Transmission	\$/kW	0.59	0.59	0.00	0.0%
47	Off-Peak Demand: Summer					
48	Secondary	\$/kW	0.00	0.00	0.00	0.0%
49	Primary	\$/kW	0.00	0.00	0.00	0.0%
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
52	Transmission	\$/kW	0.00	0.00	0.00	0.0%
53	Off-Peak Demand: Winter					
54	Secondary	\$/kW	0.00	0.00	0.00	0.0%
55	Primary	\$/kW	0.00	0.00	0.00	0.0%
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
58	Transmission	\$/kW	0.00	0.00	0.00	0.0%
59	Super Off-Peak Demand: Summer					
60	Secondary	\$/kW	0.00	0.00	0.00	0.0%
61	Primary	\$/kW	0.00	0.00	0.00	0.0%
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
64	Transmission	\$/kW	0.00	0.00	0.00	0.0%
65	Super Off-Peak Demand: Winter					
66	Secondary	\$/kW	0.00	0.00	0.00	0.0%
67	Primary	\$/kW	0.00	0.00	0.00	0.0%
68	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
69	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
70	Transmission	\$/kW	0.00	0.00	0.00	0.0%
71	Power Factor					
72	Secondary	\$/kvar	0.25	0.25	0.00	0.0%
73	Primary	\$/kvar	0.25	0.25	0.00	0.0%
74	Secondary Substation	\$/kvar	0.25	0.25	0.00	0.0%
75	Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
76	Transmission	\$/kvar	0.00	0.00	0.00	0.0%

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2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
77	SCHEDULE AL-TOU2 (ELI) (Continued)					
78	On-Peak Energy: Summer					
79	Secondary	\$/kWh	0.07375	0.09068	0.01693	23.0%
80	Primary	\$/kWh	0.07375	0.09068	0.01693	23.0%
81	Secondary Substation	\$/kWh	0.07225	0.08918	0.01693	23.4%
82	Primary Substation	\$/kWh	0.07225	0.08918	0.01693	23.4%
83	Transmission	\$/kWh	0.07225	0.08918	0.01693	23.4%
84	Off-Peak Energy: Summer					
85	Secondary	\$/kWh	0.07375	0.09068	0.01693	23.0%
86	Primary	\$/kWh	0.07375	0.09068	0.01693	23.0%
87	Secondary Substation	\$/kWh	0.07225	0.08918	0.01693	23.4%
88	Primary Substation	\$/kWh	0.07225	0.08918	0.01693	23.4%
89	Transmission	\$/kWh	0.07225	0.08918	0.01693	23.4%
90	Super Off-Peak Energy: Summer					
91	Secondary	\$/kWh	0.07375	0.09068	0.01693	23.0%
92	Primary	\$/kWh	0.07375	0.09068	0.01693	23.0%
93	Secondary Substation	\$/kWh	0.07225	0.08918	0.01693	23.4%
94	Primary Substation	\$/kWh	0.07225	0.08918	0.01693	23.4%
95	Transmission	\$/kWh	0.07225	0.08918	0.01693	23.4%
96	On-Peak Energy: Winter					
97	Secondary	\$/kWh	0.06837	0.06706	(0.00131)	-1.9%
98	Primary	\$/kWh	0.06837	0.06706	(0.00131)	-1.9%
99	Secondary Substation	\$/kWh	0.06687	0.06556	(0.00131)	-2.0%
100	Primary Substation	\$/kWh	0.06687	0.06556	(0.00131)	-2.0%
101	Transmission	\$/kWh	0.06687	0.06556	(0.00131)	-2.0%
102	Off-Peak Energy: Winter					
103	Secondary	\$/kWh	0.06837	0.06706	(0.00131)	-1.9%
104	Primary	\$/kWh	0.06837	0.06706	(0.00131)	-1.9%
105	Secondary Substation	\$/kWh	0.06687	0.06556	(0.00131)	-2.0%
106	Primary Substation	\$/kWh	0.06687	0.06556	(0.00131)	-2.0%
107	Transmission	\$/kWh	0.06687	0.06556	(0.00131)	-2.0%
108	Super Off-Peak Energy: Winter					
109	Secondary	\$/kWh	0.06837	0.06706	(0.00131)	-1.9%
110	Primary	\$/kWh	0.06837	0.06706	(0.00131)	-1.9%
111	Secondary Substation	\$/kWh	0.06687	0.06556	(0.00131)	-2.0%
112	Primary Substation	\$/kWh	0.06687	0.06556	(0.00131)	-2.0%
113	Transmission	\$/kWh	0.06687	0.06556	(0.00131)	-2.0%

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LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DG-R					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	\$/Month	223.56	268.28	44.72	20.0%
5	Primary	\$/Month	60.29	72.34	12.05	20.0%
6	Secondary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
7	Primary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
8	Transmission	\$/Month	325.13	390.16	65.03	20.0%
9	Greater than 500 kW					
10	Secondary	\$/Month	798.77	798.77	0.00	0.0%
11	Primary	\$/Month	71.72	86.07	14.35	20.0%
12	Secondary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
13	Primary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
14	Transmission	\$/Month	1,300.88	1,561.05	260.17	20.0%
15	Transmission Multiple Bus	\$/Month	3,000.00	3,000.00	0.00	0.0%
16	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	1.23	1.23	0.00	0.0%
17	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	3.17	3.17	0.00	0.0%
18	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	1.22	1.22	0.00	0.0%
19	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	3.13	3.13	0.00	0.0%
20	Maximum Demand					
21	Secondary	\$/kW	14.12	14.12	0.00	0.0%
22	Primary	\$/kW	13.64	13.64	0.00	0.0%
23	Secondary Substation	\$/kW	14.11	14.11	0.00	0.0%
24	Primary Substation	\$/kW	13.63	13.63	0.00	0.0%
25	Transmission	\$/kW	13.56	13.56	0.00	0.0%
26	Non-Coincident Demand with Super Off Peak Exemption					
27	Secondary	\$/kW	0.00	0.00	0.00	0.0%
28	Primary	\$/kW	0.00	0.00	0.00	0.0%
29	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
30	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
31	Transmission	\$/kW	0.00	0.00	0.00	0.0%
32	Maximum On-Peak Demand: Summer					
33	Secondary	\$/kW	2.95	2.95	0.00	0.0%
34	Primary	\$/kW	2.84	2.84	0.00	0.0%
35	Secondary Substation	\$/kW	2.95	2.95	0.00	0.0%
36	Primary Substation	\$/kW	2.84	2.84	0.00	0.0%
37	Transmission	\$/kW	2.83	2.83	0.00	0.0%
38	Maximum On-Peak Demand: Winter					
39	Secondary	\$/kW	0.61	0.61	0.00	0.0%
40	Primary	\$/kW	0.59	0.59	0.00	0.0%
41	Secondary Substation	\$/kW	0.61	0.61	0.00	0.0%
42	Primary Substation	\$/kW	0.59	0.59	0.00	0.0%
43	Transmission	\$/kW	0.59	0.59	0.00	0.0%
44	Power Factor					
45	Secondary	\$/kvar	0.25	0.25	0.00	0.0%
46	Primary	\$/kvar	0.25	0.25	0.00	0.0%
47	Secondary Substation	\$/kvar	0.25	0.25	0.00	0.0%
48	Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
49	Transmission	\$/kvar	0.00	0.00	0.00	0.0%

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2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

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50	SCHEDULE DG-R (continued)					
51	On-Peak Energy: Summer					
52	Secondary	\$/kWh	0.53845	0.53297	(0.00548)	-1.0%
53	Primary	\$/kWh	0.53594	0.53049	(0.00545)	-1.0%
54	Secondary Substation	\$/kWh	0.34428	0.34422	(0.00006)	0.0%
55	Primary Substation	\$/kWh	0.34277	0.34271	(0.00006)	0.0%
56	Transmission	\$/kWh	0.32942	0.32937	(0.00005)	0.0%
57	Off-Peak Energy: Summer					
58	Secondary	\$/kWh	0.16137	0.16060	(0.00077)	-0.5%
59	Primary	\$/kWh	0.16070	0.15994	(0.00076)	-0.5%
60	Secondary Substation	\$/kWh	0.13424	0.13422	(0.00002)	0.0%
61	Primary Substation	\$/kWh	0.13371	0.13369	(0.00002)	0.0%
62	Transmission	\$/kWh	0.12885	0.12883	(0.00002)	0.0%
63	Super Off-Peak Energy: Summer					
64	Secondary	\$/kWh	0.09576	0.09500	(0.00076)	-0.8%
65	Primary	\$/kWh	0.09544	0.09469	(0.00075)	-0.8%
66	Secondary Substation	\$/kWh	0.06863	0.06862	(0.00001)	0.0%
67	Primary Substation	\$/kWh	0.06845	0.06844	(0.00001)	0.0%
68	Transmission	\$/kWh	0.06629	0.06628	(0.00001)	0.0%
69	On-Peak Energy: Winter					
70	Secondary	\$/kWh	0.35053	0.34428	(0.00625)	-1.8%
71	Primary	\$/kWh	0.34887	0.34266	(0.00621)	-1.8%
72	Secondary Substation	\$/kWh	0.12758	0.12756	(0.00002)	0.0%
73	Primary Substation	\$/kWh	0.12707	0.12705	(0.00002)	0.0%
74	Transmission	\$/kWh	0.12234	0.12233	(0.00001)	0.0%
75	Off-Peak Energy: Winter					
76	Secondary	\$/kWh	0.10525	0.10449	(0.00076)	-0.7%
77	Primary	\$/kWh	0.10485	0.10410	(0.00075)	-0.7%
78	Secondary Substation	\$/kWh	0.07812	0.07811	(0.00001)	0.0%
79	Primary Substation	\$/kWh	0.07786	0.07785	(0.00001)	0.0%
80	Transmission	\$/kWh	0.07528	0.07527	(0.00001)	0.0%
81	Super Off-Peak Energy: Winter					
82	Secondary	\$/kWh	0.09091	0.09015	(0.00076)	-0.8%
83	Primary	\$/kWh	0.09061	0.08986	(0.00075)	-0.8%
84	Secondary Substation	\$/kWh	0.06378	0.06377	(0.00001)	0.0%
85	Primary Substation	\$/kWh	0.06362	0.06361	(0.00001)	0.0%
86	Transmission	\$/kWh	0.06166	0.06165	(0.00001)	0.0%

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1	SCHEDULE A6-TOU					
2	Basic Service Fee					
3	Greater than 500 kW					
4	Primary	\$/Month	71.72	86.07	14.35	20.0%
5	Primary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
6	Transmission	\$/Month	1,883.91	1,883.91	0.00	0.0%
7	Greater than 12 MW -- Pri. Sub.	\$/Month	36,866.99	44,240.39	7,373.40	20.0%
8	Distance Adjustment Fee OH	\$/foot/Month	1.22	1.22	0.00	0.0%
9	Distance Adjustment Fee UG	\$/foot/Month	3.13	3.13	0.00	0.0%
10	Non-Coincident Demand					
11	Primary	\$/kW	24.20	23.93	(0.27)	-1.1%
12	Primary Substation	\$/kW	14.17	14.17	0.00	0.0%
13	Transmission	\$/kW	14.10	14.10	0.00	0.0%
14	Non-Coincident Demand with Super Off Peak Exemption					
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
17	Transmission	\$/kW	0.00	0.00	0.00	0.0%
18	Maximum Demand at Time of System Peak: Summer					
19	Primary	\$/kW	29.25	28.81	(0.44)	-1.5%
20	Primary Substation	\$/kW	13.51	13.51	0.00	0.0%
21	Transmission	\$/kW	13.07	13.07	0.00	0.0%
22	Maximum Demand at Time of System Peak: Winter					
23	Primary	\$/kW	19.04	18.53	(0.51)	-2.7%
24	Primary Substation	\$/kW	0.65	0.65	0.00	0.0%
25	Transmission	\$/kW	0.65	0.65	0.00	0.0%
26	Power Factor					
27	Primary	\$/kvar	0.25	0.25	0.00	0.0%
28	Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
29	Transmission	\$/kvar	0.00	0.00	0.00	0.0%
30	On-Peak Energy: Summer					
31	Primary	\$/kWh	0.15347	0.15345	(0.00002)	0.0%
32	Primary Substation	\$/kWh	0.15347	0.15345	(0.00002)	0.0%
33	Transmission	\$/kWh	0.14746	0.14744	(0.00002)	0.0%
34	Off-Peak Energy: Summer					
35	Primary	\$/kWh	0.10027	0.10025	(0.00002)	0.0%
36	Primary Substation	\$/kWh	0.10027	0.10025	(0.00002)	0.0%
37	Transmission	\$/kWh	0.09657	0.09656	(0.00001)	0.0%
38	Super Off-Peak Energy: Summer					
39	Primary	\$/kWh	0.08318	0.08317	(0.00001)	0.0%
40	Primary Substation	\$/kWh	0.08318	0.08317	(0.00001)	0.0%
41	Transmission	\$/kWh	0.08037	0.08036	(0.00001)	0.0%
42	On-Peak Energy: Winter					
43	Primary	\$/kWh	0.15959	0.15957	(0.00002)	0.0%
44	Primary Substation	\$/kWh	0.15959	0.15957	(0.00002)	0.0%
45	Transmission	\$/kWh	0.15343	0.15341	(0.00002)	0.0%
46	Off-Peak Energy: Winter					
47	Primary	\$/kWh	0.09545	0.09543	(0.00002)	0.0%
48	Primary Substation	\$/kWh	0.09545	0.09543	(0.00002)	0.0%
49	Transmission	\$/kWh	0.09208	0.09207	(0.00001)	0.0%
50	Super Off-Peak Energy: Winter					
51	Primary	\$/kWh	0.07687	0.07686	(0.00001)	0.0%
52	Primary Substation	\$/kWh	0.07687	0.07686	(0.00001)	0.0%
53	Transmission	\$/kWh	0.07432	0.07431	(0.00001)	0.0%

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COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
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LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE OL-TOU					
2	Basic Service Fee					
3	0-5 kW	\$/Month	36.71	44.05	7.34	20.0%
4	5-20 kW	\$/Month	36.71	44.05	7.34	20.0%
5	20-50 kW	\$/Month	36.71	44.05	7.34	20.0%
6	> 50 kW	\$/Month	36.71	44.05	7.34	20.0%
7	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
8	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.0%
9	On Peak Demand					
10	Summer	\$/kW	0.00	0.00	0.00	0.0%
11	Winter	\$/kW	0.00	0.00	0.00	0.0%
12	Energy Charge					
13	Summer					
14	On-Peak	\$/kWh	0.45061	0.44884	(0.00177)	-0.4%
15	Off-Peak	\$/kWh	0.23790	0.23617	(0.00173)	-0.7%
16	Super Off-Peak	\$/kWh	0.17323	0.17151	(0.00172)	-1.0%
17	Winter					
18	On-Peak	\$/kWh	0.23218	0.23045	(0.00173)	-0.7%
19	Off-Peak	\$/kWh	0.18272	0.18100	(0.00172)	-0.9%
20	Super Off-Peak	\$/kWh	0.16837	0.16665	(0.00172)	-1.0%
1	SCHEDULE S					
2	Contracted Demand					
3	Secondary	\$/kW	17.68	17.40	(0.28)	-1.6%
4	Primary	\$/kW	17.36	17.08	(0.28)	-1.6%
5	Secondary Substation	\$/kW	7.32	7.32	0.00	0.0%
6	Primary Substation	\$/kW	7.05	7.05	0.00	0.0%
7	Transmission	\$/kW	7.02	7.02	0.00	0.0%
1	SCHEDULE VGI					
2	Energy Charge	\$/kWh	0.13991	0.13991	0.00000	0.0%
1	SCHEDULE GIR					
2	Energy Charge	\$/kWh	0.15958	0.15958	0.00000	0.0%

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LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE PA-T-1					
2	Basic Service Fee					
3	Secondary	\$/Month	126.58	151.90	25.32	20.0%
4	Primary	\$/Month	126.58	151.90	25.32	20.0%
5	Transmission	\$/Month	126.58	151.90	25.32	20.0%
6	Non-Coincident Demand					
7	Secondary	\$/kW	7.31	7.31	0.00	0.0%
8	Primary	\$/kW	7.07	7.07	0.00	0.0%
9	Transmission	\$/kW	7.04	7.04	0.00	0.0%
10	Time-Of-Use (TOU) Demand					
11	Secondary	\$/kW	17.05	16.68	(0.37)	-2.2%
12	Primary	\$/kW	16.97	16.59	(0.38)	-2.2%
13	Transmission	\$/kW	0.00	0.00	0.00	0.0%
14	On-Peak Demand: Summer					
15	Secondary	\$/kW	3.96	3.96	0.00	0.0%
16	Primary	\$/kW	3.94	3.94	0.00	0.0%
17	Transmission	\$/kW	3.78	3.78	0.00	0.0%
18	On-Peak Demand: Winter					
19	Secondary	\$/kW	0.00	0.00	0.00	0.0%
20	Primary	\$/kW	0.00	0.00	0.00	0.0%
21	Transmission	\$/kW	0.00	0.00	0.00	0.0%
22	Off-Peak Demand					
23	Secondary	\$/kW	0.00	0.00	0.00	0.0%
24	Primary	\$/kW	0.00	0.00	0.00	0.0%
25	Transmission	\$/kW	0.00	0.00	0.00	0.0%
26	Summer: On-Peak Energy					
27	Secondary	\$/kWh	0.10874	0.10874	0.00000	0.0%
28	Primary	\$/kWh	0.10827	0.10827	0.00000	0.0%
29	Transmission	\$/kWh	0.10408	0.10408	0.00000	0.0%
30	Summer: Off-Peak Energy					
31	Secondary	\$/kWh	0.06992	0.06992	0.00000	0.0%
32	Primary	\$/kWh	0.06965	0.06965	0.00000	0.0%
33	Transmission	\$/kWh	0.06713	0.06713	0.00000	0.0%
34	Summer: Super Off-Peak Energy					
35	Secondary	\$/kWh	0.06196	0.06196	0.00000	0.0%
36	Primary	\$/kWh	0.06178	0.06178	0.00000	0.0%
37	Transmission	\$/kWh	0.05972	0.05972	0.00000	0.0%
38	Winter: On-Peak Energy					
39	Secondary	\$/kWh	0.11843	0.11843	0.00000	0.0%
40	Primary	\$/kWh	0.11794	0.11794	0.00000	0.0%
41	Transmission	\$/kWh	0.11341	0.11341	0.00000	0.0%
42	Winter: Off-Peak Energy					
43	Secondary	\$/kWh	0.07105	0.07105	0.00000	0.0%
44	Primary	\$/kWh	0.07080	0.07080	0.00000	0.0%
45	Transmission	\$/kWh	0.06833	0.06833	0.00000	0.0%
46	Winter: Super Off-Peak Energy					
47	Secondary	\$/kWh	0.05730	0.05730	0.00000	0.0%
48	Primary	\$/kWh	0.05715	0.05715	0.00000	0.0%
49	Transmission	\$/kWh	0.05527	0.05527	0.00000	0.0%

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LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-PA					
2	<i>Less than 20 kW</i>					
3	Basic Service Fee					
4	Secondary	\$/Month	26.25	31.50	5.25	20.0%
5	Primary	\$/Month	26.25	31.50	5.25	20.0%
6	Non-Coincident Demand					
7	Secondary	\$/kW	0.00	0.00	0.00	0.0%
8	Primary	\$/kW	0.00	0.00	0.00	0.0%
9	Non-Coincident Demand with Super Off Peak Exemption					
10	Secondary	\$/kW	0.00	0.00	0.00	0.0%
11	Primary	\$/kW	0.00	0.00	0.00	0.0%
12	On Peak Demand					
13	Summer					
14	Secondary	\$/kW	0.00	0.00	0.00	0.0%
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	Winter					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	Energy Charge					
20	Summer					
21	On-Peak					
22	Secondary	\$/kWh	0.25653	0.25554	(0.00099)	-0.4%
23	Primary	\$/kWh	0.25545	0.25447	(0.00098)	-0.4%
24	Off-Peak					
25	Secondary	\$/kWh	0.17964	0.17865	(0.00099)	-0.6%
26	Primary	\$/kWh	0.17894	0.17796	(0.00098)	-0.5%
27	Winter					
28	On-Peak					
29	Secondary	\$/kWh	0.17394	0.17295	(0.00099)	-0.6%
30	Primary	\$/kWh	0.17329	0.17231	(0.00098)	-0.6%
31	Off-Peak					
32	Secondary	\$/kWh	0.12823	0.12724	(0.00099)	-0.8%
33	Primary	\$/kWh	0.12784	0.12686	(0.00098)	-0.8%

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LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-PA2					
2	<i>Greater than or equal to 20kW</i>					
3	Basic Service Fee					
4	Secondary	\$/Month	233.39	233.39	0.00	0.0%
5	Primary	\$/Month	120.11	120.11	0.00	0.0%
6	Non-Coincident Demand					
7	Secondary	\$/kW	0.00	0.00	0.00	0.0%
8	Primary	\$/kW	0.00	0.00	0.00	0.0%
9	Non-Coincident Demand with Super Off Peak Exemption					
10	Secondary	\$/kW	7.18	7.03	(0.15)	-2.1%
11	Primary	\$/kW	7.15	6.99	(0.16)	-2.2%
12	On Peak Demand					
13	Summer					
14	Secondary	\$/kW	7.09	7.09	0.00	0.0%
15	Primary	\$/kW	7.06	7.06	0.00	0.0%
16	Winter					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	Energy Charge					
20	Summer					
21	On-Peak					
22	Secondary	\$/kWh	0.13347	0.13347	0.00000	0.0%
23	Primary	\$/kWh	0.13303	0.13303	0.00000	0.0%
24	Off-Peak					
25	Secondary	\$/kWh	0.09660	0.09660	0.00000	0.0%
26	Primary	\$/kWh	0.09635	0.09635	0.00000	0.0%
27	Super Off-Peak					
28	Secondary	\$/kWh	0.08842	0.08842	0.00000	0.0%
29	Primary	\$/kWh	0.08826	0.08826	0.00000	0.0%
30	Winter					
31	On-Peak					
32	Secondary	\$/kWh	0.14126	0.14126	0.00000	0.0%
33	Primary	\$/kWh	0.14080	0.14080	0.00000	0.0%
34	Off-Peak					
35	Secondary	\$/kWh	0.09691	0.09691	0.00000	0.0%
36	Primary	\$/kWh	0.09668	0.09668	0.00000	0.0%
37	Super Off-Peak					
38	Secondary	\$/kWh	0.08404	0.08404	0.00000	0.0%
39	Primary	\$/kWh	0.08390	0.08390	0.00000	0.0%

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LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-PA3					
2	Less than 20kW					
3	Basic Service Fee					
4	Secondary	\$/Month	26.25	31.50	5.25	20.0%
5	Primary	\$/Month	26.25	31.50	5.25	20.0%
6	Non-Coincident Demand					
7	Secondary	\$/kW	0.00	0.00	0.00	0.0%
8	Primary	\$/kW	0.00	0.00	0.00	0.0%
9	Non-Coincident Demand with Super Off Peak Exemption					
10	Secondary	\$/kW	0.00	0.00	0.00	0.0%
11	Primary	\$/kW	0.00	0.00	0.00	0.0%
12	On-Peak Demand					
13	Summer					
14	Secondary	\$/kW	0.00	0.00	0.00	0.0%
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	Winter					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	Energy Charge					
20	Summer					
21	On-Peak					
22	Secondary	\$/kWh	0.28216	0.28117	(0.00099)	-0.4%
23	Primary	\$/kWh	0.28097	0.27999	(0.00098)	-0.3%
24	Off-Peak					
25	Secondary	\$/kWh	0.19157	0.19058	(0.00099)	-0.5%
26	Primary	\$/kWh	0.19083	0.18985	(0.00098)	-0.5%
27	Super Off-Peak					
28	Secondary	\$/kWh	0.13567	0.13468	(0.00099)	-0.7%
29	Primary	\$/kWh	0.12389	0.12291	(0.00098)	-0.8%
30	Winter					
31	On-Peak					
32	Secondary	\$/kWh	0.16759	0.16660	(0.00099)	-0.6%
33	Primary	\$/kWh	0.16698	0.16600	(0.00098)	-0.6%
34	Off-Peak					
35	Secondary	\$/kWh	0.13121	0.13022	(0.00099)	-0.8%
36	Primary	\$/kWh	0.13079	0.12981	(0.00098)	-0.7%
37	Super Off-Peak					
38	Secondary	\$/kWh	0.12065	0.11966	(0.00099)	-0.8%
39	Primary	\$/kWh	0.12030	0.11932	(0.00098)	-0.8%
40	Greater than or equal to 20kW					
41	Basic Service Fee					
42	Secondary					
43	20-75 kW	\$/Month	43.49	52.19	8.70	20.0%
44	75-100 kW	\$/Month	73.49	88.19	14.70	20.0%
45	100-200 kW	\$/Month	91.49	109.79	18.30	20.0%
46	>200 kW	\$/Month	151.49	181.79	30.30	20.0%
47	Primary					
48	20-75 kW	\$/Month	43.49	52.19	8.70	20.0%
49	75-100 kW	\$/Month	73.49	88.19	14.70	20.0%
50	100-200 kW	\$/Month	91.49	109.79	18.30	20.0%
51	>200 kW	\$/Month	151.49	181.79	30.30	20.0%
52	Non-Coincident Demand					
53	Secondary	\$/kW	0.00	0.00	0.00	0.0%
54	Primary	\$/kW	0.00	0.00	0.00	0.0%
55	Non-Coincident Demand with Super Off Peak Exemption					
56	Secondary	\$/kW	0.00	0.00	0.00	0.0%
57	Primary	\$/kW	0.00	0.00	0.00	0.0%
58	On-Peak Demand					
59	Summer					
60	Secondary	\$/kW	1.67	1.67	0.00	0.0%
61	Primary	\$/kW	1.66	1.66	0.00	0.0%
62	Winter					
63	Secondary	\$/kW	0.00	0.00	0.00	0.0%
64	Primary	\$/kW	0.00	0.00	0.00	0.0%

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LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
65	SCHEDULE TOU-PA3 (continued)					
66	Energy Charge					
67	Summer					
68	On-Peak					
69	Secondary	\$/kWh	0.26611	0.26512	(0.00099)	-0.4%
70	Primary	\$/kWh	0.26501	0.26403	(0.00098)	-0.4%
71	Off-Peak					
72	Secondary	\$/kWh	0.18044	0.17945	(0.00099)	-0.5%
73	Primary	\$/kWh	0.17976	0.17878	(0.00098)	-0.5%
74	Super Off-Peak					
75	Secondary	\$/kWh	0.13081	0.12982	(0.00099)	-0.8%
76	Primary	\$/kWh	0.13036	0.12938	(0.00098)	-0.8%
77	Winter					
78	On-Peak					
79	Secondary	\$/kWh	0.16381	0.16282	(0.00099)	-0.6%
80	Primary	\$/kWh	0.16698	0.16600	(0.00098)	-0.6%
81	Off-Peak					
82	Secondary	\$/kWh	0.12909	0.12810	(0.00099)	-0.8%
83	Primary	\$/kWh	0.13079	0.12981	(0.00098)	-0.7%
84	Super Off-Peak					
85	Secondary	\$/kWh	0.11901	0.11802	(0.00099)	-0.8%
86	Primary	\$/kWh	0.12030	0.11932	(0.00098)	-0.8%

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LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	TOU-SCH-S					
2	Less than 20 kW (2 Period)					
3	Basic Service Fee					
4	Secondary					
5	0-5 kW	\$/Month	78.69	78.69	0.00	0.0%
6	5-20 kW	\$/Month	78.69	78.69	0.00	0.0%
7	20-50 kW	\$/Month	78.69	78.69	0.00	0.0%
8	>50 kW	\$/Month	78.69	78.69	0.00	0.0%
9	Primary					
10	0-5 kW	\$/Month	104.14	104.14	0.00	0.0%
11	5-20 kW	\$/Month	104.14	104.14	0.00	0.0%
12	20-50 kW	\$/Month	104.14	104.14	0.00	0.0%
13	>50 kW	\$/Month	104.14	104.14	0.00	0.0%
14	Non-Coincident Demand					
15	Secondary	\$/kW	0.00	0.00	0.00	0.0%
16	Primary	\$/kW	0.00	0.00	0.00	0.0%
17	On-Peak Demand					
18	Summer					
19	Secondary	\$/kW	0.00	0.00	0.00	0.0%
20	Primary	\$/kW	0.00	0.00	0.00	0.0%
21	Winter					
22	Secondary	\$/kW	0.00	0.00	0.00	0.0%
23	Primary	\$/kW	0.00	0.00	0.00	0.0%
24	Energy Charge					
25	Summer: On-Peak					
26	Secondary	\$/kWh	0.34810	0.34650	(0.00160)	-0.5%
27	Primary	\$/kWh	0.34665	0.34506	(0.00159)	-0.5%
28	Summer: Off-Peak					
29	Secondary	\$/kWh	0.24255	0.24095	(0.00160)	-0.7%
30	Primary	\$/kWh	0.24162	0.24003	(0.00159)	-0.7%
31	Winter: On-Peak					
32	Secondary	\$/kWh	0.23333	0.23173	(0.00160)	-0.7%
33	Primary	\$/kWh	0.23248	0.23089	(0.00159)	-0.7%
34	Winter: Off-Peak					
35	Secondary	\$/kWh	0.17663	0.17503	(0.00160)	-0.9%
36	Primary	\$/kWh	0.17610	0.17451	(0.00159)	-0.9%

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1	TOU-SCH-M/L					
2	Greater than or equal to 20 kW					
3	Basic Service Fee					
4	Less than or equal to 500 kW					
5	Secondary	\$/Month	223.56	268.28	44.72	20.0%
6	Primary	\$/Month	60.29	72.34	12.05	20.0%
7	Greater than 500 kW					
8	Secondary	\$/Month	223.56	268.28	44.72	20.0%
9	Primary	\$/Month	60.29	72.34	12.05	20.0%
10	Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	1.23	1.23	0.00	0.0%
11	Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	3.17	3.17	0.00	0.0%
12	Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	1.22	1.22	0.00	0.0%
13	Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	3.13	3.13	0.00	0.0%
14	Non-Coincident Demand					
15	Secondary	\$/kW	19.67	19.59	(0.08)	-0.4%
16	Primary	\$/kW	19.14	19.05	(0.09)	-0.5%
17	Non-Coincident Demand w/ SOP Exempt.					
18	Secondary	\$/kW	0.00	0.00	0.00	0.0%
19	Primary	\$/kW	0.00	0.00	0.00	0.0%
20	On-Peak Demand					
21	Summer					
22	Secondary	\$/kW	23.20	22.87	(0.33)	-1.4%
23	Primary	\$/kW	22.95	22.62	(0.33)	-1.4%
24	On-Peak Demand					
25	Winter					
26	Secondary	\$/kW	16.50	16.11	(0.39)	-2.4%
27	Primary	\$/kW	16.40	16.01	(0.39)	-2.4%
28	Power Factor					
29	Secondary	\$/kvar	0.25	0.25	0.00	0.0%
30	Primary	\$/kvar	0.25	0.25	0.00	0.0%
31	Energy Charge					
32	Summer: On-Peak					
33	Secondary	\$/kWh	0.13867	0.13867	0.00000	0.0%
34	Primary	\$/kWh	0.13807	0.13807	0.00000	0.0%
35	Summer: Off-Peak					
36	Secondary	\$/kWh	0.09196	0.09196	0.00000	0.0%
37	Primary	\$/kWh	0.09160	0.09160	0.00000	0.0%
38	Summer: Super Off-Peak					
39	Secondary	\$/kWh	0.07610	0.07610	0.00000	0.0%
40	Primary	\$/kWh	0.07589	0.07589	0.00000	0.0%
41	Winter: On-Peak					
42	Secondary	\$/kWh	0.14311	0.14311	0.00000	0.0%
43	Primary	\$/kWh	0.14253	0.14253	0.00000	0.0%
44	Winter: Off-Peak					
45	Secondary	\$/kWh	0.08688	0.08688	0.00000	0.0%
46	Primary	\$/kWh	0.08658	0.08658	0.00000	0.0%
47	Winter: Super Off-Peak					
48	Secondary	\$/kWh	0.07057	0.07057	0.00000	0.0%
49	Primary	\$/kWh	0.07039	0.07039	0.00000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-SCH-DGR					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	\$/Month	223.56	268.28	44.72	20.0%
5	Primary	\$/Month	60.29	72.34	12.05	20.0%
6	Greater than 500 kW					
7	Secondary	\$/Month	223.56	268.28	44.72	20.0%
8	Primary	\$/Month	60.29	72.34	12.05	20.0%
9	Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	1.23	1.23	0.00	0.0%
10	Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	3.17	3.17	0.00	0.0%
11	Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	1.22	1.22	0.00	0.0%
12	Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	3.13	3.13	0.00	0.0%
13	Maximum Demand					
14	Secondary	\$/kW	14.11	14.11	0.00	0.0%
15	Primary	\$/kW	13.63	13.63	0.00	0.0%
16	Non-Coincident Demand w/ SOP Exempt.					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	Max On-Peak Demand					
20	Summer					
21	Secondary	\$/kW	3.02	3.02	0.00	0.0%
22	Primary	\$/kW	2.91	2.91	0.00	0.0%
23	Winter					
24	Secondary	\$/kW	0.61	0.61	0.00	0.0%
25	Primary	\$/kW	0.59	0.59	0.00	0.0%
26	Power Factor					
27	Secondary	\$/kvar	0.00	0.00	0.00	0.0%
28	Primary	\$/kvar	0.00	0.00	0.00	0.0%
29	Energy					
30	Summer					
31	On-Peak					
32	Secondary	\$/kWh	0.58719	0.58041	(0.00678)	-1.2%
33	Primary	\$/kWh	0.58443	0.57768	(0.00675)	-1.2%
34	Off-Peak					
35	Secondary	\$/kWh	0.13530	0.13458	(0.00072)	-0.5%
36	Primary	\$/kWh	0.13475	0.13404	(0.00071)	-0.5%
37	Super Off-Peak					
38	Secondary	\$/kWh	0.09173	0.09101	(0.00072)	-0.8%
39	Primary	\$/kWh	0.09142	0.09071	(0.00071)	-0.8%
40	Winter					
41	On-Peak					
42	Secondary	\$/kWh	0.36564	0.35903	(0.00661)	-1.8%
43	Primary	\$/kWh	0.36389	0.35732	(0.00657)	-1.8%
44	Off-Peak					
45	Secondary	\$/kWh	0.10051	0.09979	(0.00072)	-0.7%
46	Primary	\$/kWh	0.10013	0.09942	(0.00071)	-0.7%
47	Super Off-Peak					
48	Secondary	\$/kWh	0.08724	0.08652	(0.00072)	-0.8%
49	Primary	\$/kWh	0.08695	0.08624	(0.00071)	-0.8%

ATTACHMENT J

Comparison of Present and Proposed Rates for Year 2 – Grandfathered TOU Periods

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DR-SES (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.42269	0.42269	0.00000	0.0%
9	Semi-Peak: Summer	\$/kWh	0.42268	0.42268	0.00000	0.0%
10	Off-Peak: Summer	\$/kWh	0.35250	0.35250	0.00000	0.0%
12	Semi-Peak: Winter	\$/kWh	0.29070	0.29070	0.00000	0.0%
13	Off-Peak: Winter	\$/kWh	0.29069	0.29069	0.00000	0.0%
14	Minimum Bill	Min Bill \$/Day	0.338	0.338	0.000	0.0%
1	SCHEDULE DR-SES (Medical Baseline) (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.41689	0.41689	0.00000	0.0%
9	Semi-Peak: Summer	\$/kWh	0.41688	0.41688	0.00000	0.0%
10	Off-Peak: Summer	\$/kWh	0.34670	0.34670	0.00000	0.0%
12	Semi-Peak: Winter	\$/kWh	0.28490	0.28490	0.00000	0.0%
13	Off-Peak: Winter	\$/kWh	0.28489	0.28489	0.00000	0.0%
14	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE DR-SES (CARE) (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.41615	0.41615	0.00000	0.0%
9	Semi-Peak: Summer	\$/kWh	0.41614	0.41614	0.00000	0.0%
10	Off-Peak: Summer	\$/kWh	0.34596	0.34596	0.00000	0.0%
12	Semi-Peak: Winter	\$/kWh	0.28416	0.28416	0.00000	0.0%
13	Off-Peak: Winter	\$/kWh	0.28415	0.28415	0.00000	0.0%
14	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE DR-SES (CARE & Medical Baseline) (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.41615	0.41615	0.00000	0.0%
9	Semi-Peak: Summer	\$/kWh	0.41614	0.41614	0.00000	0.0%
10	Off-Peak: Summer	\$/kWh	0.34596	0.34596	0.00000	0.0%
12	Semi-Peak: Winter	\$/kWh	0.28416	0.28416	0.00000	0.0%
13	Off-Peak: Winter	\$/kWh	0.28415	0.28415	0.00000	0.0%
14	Minimum Bill	Min \$/Day	0.169	0.169	0.000	0.0%

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE EV-TOU (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.40840	0.40840	0.00000	0.0%
9	Off-Peak: Summer	\$/kWh	0.40839	0.40839	0.00000	0.0%
10	Super Off-Peak: Summer	\$/kWh	0.23658	0.23658	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.31504	0.31504	0.00000	0.0%
12	Off-Peak: Winter	\$/kWh	0.31503	0.31503	0.00000	0.0%
13	Super Off-Peak: Winter	\$/kWh	0.22243	0.22243	0.00000	0.0%
14	Minimum Bill	Min Bill \$/Day	0.338	0.338	0.000	0.0%
1	SCHEDULE EV-TOU-2 (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.43012	0.43012	0.00000	0.0%
9	Off-Peak: Summer	\$/kWh	0.43011	0.43011	0.00000	0.0%
10	Super Off-Peak: Summer	\$/kWh	0.26144	0.26144	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.42967	0.42967	0.00000	0.0%
12	Off-Peak: Winter	\$/kWh	0.32284	0.32284	0.00000	0.0%
13	Super Off-Peak: Winter	\$/kWh	0.24270	0.24270	0.00000	0.0%
14	Minimum Bill	Min Bill \$/Day	0.338	0.338	0.000	0.0%
1	SCHEDULE EV-TOU-2 (Medical Baseline) (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.42432	0.42432	0.00000	0.0%
9	Off-Peak: Summer	\$/kWh	0.42431	0.42431	0.00000	0.0%
10	Super Off-Peak: Summer	\$/kWh	0.25564	0.25564	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.42387	0.42387	0.00000	0.0%
12	Off-Peak: Winter	\$/kWh	0.31704	0.31704	0.00000	0.0%
13	Super Off-Peak: Winter	\$/kWh	0.23690	0.23690	0.00000	0.0%
14	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE EV-TOU-2 (CARE) (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.42359	0.42359	0.00000	0.0%
9	Off-Peak: Summer	\$/kWh	0.42358	0.42358	0.00000	0.0%
10	Super Off-Peak: Summer	\$/kWh	0.25491	0.25491	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.42314	0.42314	0.00000	0.0%
12	Off-Peak: Winter	\$/kWh	0.31631	0.31631	0.00000	0.0%
13	Super Off-Peak: Winter	\$/kWh	0.23617	0.23617	0.00000	0.0%
14	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-DR (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.46539	0.46536	(0.00003)	0.0%
9	Semi-Peak: Summer	\$/kWh	0.37824	0.37821	(0.00003)	0.0%
10	Off-Peak: Summer	\$/kWh	0.34747	0.34744	(0.00003)	0.0%
11	On-Peak: Winter	\$/kWh	0.39790	0.39787	(0.00003)	0.0%
12	Semi-Peak: Winter	\$/kWh	0.34082	0.34079	(0.00003)	0.0%
13	Off-Peak: Winter	\$/kWh	0.34081	0.34078	(0.00003)	0.0%
14	Baseline Adjustment - Summer	\$/kWh	(0.08003)	(0.08003)	0.00000	0.0%
15	101% to 130% of Baseline - Summer	\$/kWh	(0.08003)	(0.08003)	0.00000	0.0%
16	Baseline Adjustment - Winter	\$/kWh	(0.07330)	(0.07330)	0.00000	0.0%
17	101% to 130% of Baseline - Winter	\$/kWh	(0.07330)	(0.07330)	0.00000	0.0%
18	Minimum Bill	Min Bill \$/Day	0.338	0.338	0.000	0.0%
1	SCHEDULE TOU-DR (Medical Baseline) (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.36547	0.36545	(0.00002)	0.0%
9	Semi-Peak: Summer	\$/kWh	0.27832	0.27830	(0.00002)	0.0%
10	Off-Peak: Summer	\$/kWh	0.24755	0.24753	(0.00002)	0.0%
11	On-Peak: Winter	\$/kWh	0.30638	0.30636	(0.00002)	0.0%
12	Semi-Peak: Winter	\$/kWh	0.24930	0.24928	(0.00002)	0.0%
13	Off-Peak: Winter	\$/kWh	0.24929	0.24927	(0.00002)	0.0%
14	Baseline Adjustment - Summer	\$/kWh	(0.05947)	(0.05947)	0.00000	0.0%
15	101% to 130% of Baseline - Summer	\$/kWh	(0.05947)	(0.05947)	0.00000	0.0%
16	Baseline Adjustment - Winter	\$/kWh	(0.05947)	(0.05947)	0.00000	0.0%
17	101% to 130% of Baseline - Winter	\$/kWh	(0.05947)	(0.05947)	0.00000	0.0%
18	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE TOU-DR (CARE) (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.45885	0.45882	(0.00003)	0.0%
9	Semi-Peak: Summer	\$/kWh	0.37170	0.37167	(0.00003)	0.0%
10	Off-Peak: Summer	\$/kWh	0.34093	0.34090	(0.00003)	0.0%
11	On-Peak: Winter	\$/kWh	0.39136	0.39133	(0.00003)	0.0%
12	Semi-Peak: Winter	\$/kWh	0.33428	0.33425	(0.00003)	0.0%
13	Off-Peak: Winter	\$/kWh	0.33427	0.33424	(0.00003)	0.0%
14	Baseline Adjustment - Summer	\$/kWh	(0.08003)	(0.08003)	0.00000	0.0%
15	101% to 130% of Baseline - Summer	\$/kWh	(0.08003)	(0.08003)	0.00000	0.0%
16	Baseline Adjustment - Winter	\$/kWh	(0.07330)	(0.07330)	0.00000	0.0%
17	101% to 130% of Baseline - Winter	\$/kWh	(0.07330)	(0.07330)	0.00000	0.0%
18	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-DR (CARE & Medical Baseline) (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.36473	0.36471	(0.00002)	0.0%
9	Semi-Peak: Summer	\$/kWh	0.27758	0.27756	(0.00002)	0.0%
10	Off-Peak: Summer	\$/kWh	0.24681	0.24679	(0.00002)	0.0%
11	On-Peak: Winter	\$/kWh	0.30564	0.30562	(0.00002)	0.0%
12	Semi-Peak: Winter	\$/kWh	0.24856	0.24854	(0.00002)	0.0%
13	Off-Peak: Winter	\$/kWh	0.24855	0.24853	(0.00002)	0.0%
14	Baseline Adjustment - Summer	\$/kWh	(0.05947)	(0.05947)	0.00000	0.0%
15	101% to 130% of Baseline - Summer	\$/kWh	(0.05947)	(0.05947)	0.00000	0.0%
16	Baseline Adjustment - Winter	\$/kWh	(0.05447)	(0.05447)	0.00000	0.0%
17	101% to 130% of Baseline - Winter	\$/kWh	(0.05447)	(0.05447)	0.00000	0.0%
18	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE TOU-DR (FERA) (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.46539	0.46536	(0.00003)	0.0%
9	Semi-Peak: Summer	\$/kWh	0.37824	0.37821	(0.00003)	0.0%
10	Off-Peak: Summer	\$/kWh	0.34747	0.34744	(0.00003)	0.0%
11	On-Peak: Winter	\$/kWh	0.39790	0.39787	(0.00003)	0.0%
12	Semi-Peak: Winter	\$/kWh	0.34082	0.34079	(0.00003)	0.0%
13	Off-Peak: Winter	\$/kWh	0.34081	0.34078	(0.00003)	0.0%
14	Baseline Adjustment - Summer	\$/kWh	(0.08003)	(0.08003)	0.00000	0.0%
15	101% to 130% of Baseline - Summer	\$/kWh	(0.08003)	(0.08003)	0.00000	0.0%
16	Baseline Adjustment - Winter	\$/kWh	(0.07330)	(0.07330)	0.00000	0.0%
17	101% to 130% of Baseline - Winter	\$/kWh	(0.07330)	(0.07330)	0.00000	0.0%
18	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%
1	SCHEDULE TOU-DR (FERA & Medical Baseline) (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.36547	0.36545	(0.00002)	0.0%
9	Semi-Peak: Summer	\$/kWh	0.27832	0.27830	(0.00002)	0.0%
10	Off-Peak: Summer	\$/kWh	0.24755	0.24753	(0.00002)	0.0%
11	On-Peak: Winter	\$/kWh	0.30638	0.30636	(0.00002)	0.0%
12	Semi-Peak: Winter	\$/kWh	0.24930	0.24928	(0.00002)	0.0%
13	Off-Peak: Winter	\$/kWh	0.24929	0.24927	(0.00002)	0.0%
14	Baseline Adjustment - Summer	\$/kWh	(0.05947)	(0.05947)	0.00000	0.0%
15	101% to 130% of Baseline - Summer	\$/kWh	(0.05947)	(0.05947)	0.00000	0.0%
16	Baseline Adjustment - Winter	\$/kWh	(0.05447)	(0.05447)	0.00000	0.0%
17	101% to 130% of Baseline - Winter	\$/kWh	(0.05447)	(0.05447)	0.00000	0.0%
18	Minimum Bill	Min Bill \$/Day	0.169	0.169	0.000	0.0%

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-A (GF)					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	\$/Month	12.00	14.40	2.40	20.0%
5	5-20 kW	\$/Month	19.20	23.04	3.84	20.0%
6	20-50 kW	\$/Month	36.00	43.20	7.20	20.0%
7	>50 kW	\$/Month	90.00	108.00	18.00	20.0%
8	Primary					
9	0-5 kW	\$/Month	12.00	14.40	2.40	20.0%
10	5-20 kW	\$/Month	19.20	23.04	3.84	20.0%
11	20-50 kW	\$/Month	36.00	43.20	7.20	20.0%
12	>50 kW	\$/Month	90.00	108.00	18.00	20.0%
13	Non-Coincident Demand					
14	Secondary	\$/kW	0.00	0.00	0.00	0.0%
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	On-Peak Demand: Summer					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	On-Peak Demand: Winter					
20	Secondary	\$/kW	0.00	0.00	0.00	0.0%
21	Primary	\$/kW	0.00	0.00	0.00	0.0%
22	Energy Charge					
23	Summer On-Peak					
24	Secondary	\$/kWh	0.37553	0.37282	(0.00271)	-0.7%
25	Primary	\$/kWh	0.37386	0.37117	(0.00269)	-0.7%
26	Summer Semi-Peak					
27	Secondary	\$/kWh	0.28441	0.28171	(0.00270)	-0.9%
28	Primary	\$/kWh	0.28323	0.28054	(0.00269)	-0.9%
29	Summer Off-Peak					
30	Secondary	\$/kWh	0.21747	0.21478	(0.00269)	-1.2%
31	Primary	\$/kWh	0.21665	0.21397	(0.00268)	-1.2%
32	Winter On-Peak					
33	Secondary	\$/kWh	0.28328	0.28058	(0.00270)	-1.0%
34	Primary	\$/kWh	0.28216	0.27947	(0.00269)	-1.0%
35	Winter Semi-Peak					
36	Secondary	\$/kWh	0.21930	0.21660	(0.00270)	-1.2%
37	Primary	\$/kWh	0.21851	0.21582	(0.00269)	-1.2%
38	Winter Off-Peak					
39	Secondary	\$/kWh	0.21808	0.21539	(0.00269)	-1.2%
40	Primary	\$/kWh	0.21730	0.21462	(0.00268)	-1.2%

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-A (GF) (ELI)					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	\$/Month	12.00	14.40	2.40	20.0%
5	5-20 kW	\$/Month	19.20	23.04	3.84	20.0%
6	20-50 kW	\$/Month	36.00	43.20	7.20	20.0%
7	>50 kW	\$/Month	90.00	108.00	18.00	20.0%
8	Primary					
9	0-5 kW	\$/Month	12.00	14.40	2.40	20.0%
10	5-20 kW	\$/Month	19.20	23.04	3.84	20.0%
11	20-50 kW	\$/Month	36.00	43.20	7.20	20.0%
12	>50 kW	\$/Month	90.00	108.00	18.00	20.0%
13	Non-Coincident Demand					
14	Secondary	\$/kW	0.00	0.00	0.00	0.0%
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	On-Peak Demand: Summer					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	On-Peak Demand: Winter					
20	Secondary	\$/kW	0.00	0.00	0.00	0.0%
21	Primary	\$/kW	0.00	0.00	0.00	0.0%
22	Energy Charge					
23	Summer On-Peak					
24	Secondary	\$/kWh	0.21491	0.22860	0.01369	6.4%
25	Primary	\$/kWh	0.21439	0.22809	0.01370	6.4%
26	Summer Off-Peak					
27	Secondary	\$/kWh	0.21491	0.22860	0.01369	6.4%
28	Primary	\$/kWh	0.21439	0.22809	0.01370	6.4%
29	Summer Super Off-Peak					
30	Secondary	\$/kWh	0.21491	0.22860	0.01369	6.4%
31	Primary	\$/kWh	0.21439	0.22809	0.01370	6.4%
32	Winter On-Peak					
33	Secondary	\$/kWh	0.20896	0.20608	(0.00288)	-1.4%
34	Primary	\$/kWh	0.20844	0.20557	(0.00287)	-1.4%
35	Winter Off-Peak					
36	Secondary	\$/kWh	0.20896	0.20608	(0.00288)	-1.4%
37	Primary	\$/kWh	0.20844	0.20557	(0.00287)	-1.4%
38	Winter Super Off-Peak					
39	Secondary	\$/kWh	0.20896	0.20608	(0.00288)	-1.4%
40	Primary	\$/kWh	0.20844	0.20557	(0.00287)	-1.4%
1	SCHEDULE TOU-M (GF)					
2	Basic Service Fee					
3	0-5 kW	\$/Month	135.45	135.45	0.00	0.0%
4	5-20 kW	\$/Month	135.45	135.45	0.00	0.0%
5	20-50 kW	\$/Month	135.45	135.45	0.00	0.0%
6	>50 kW	\$/Month	135.45	135.45	0.00	0.0%
7	Non-Coincident Demand	\$/kW	4.09	4.09	0.00	0.0%
8	On Peak Demand					
9	Summer	\$/kW	0.00	0.00	0.00	0.0%
10	Winter	\$/kW	0.00	0.00	0.00	0.0%
11	Energy Charge					
12	Summer					
13	On-Peak	\$/kWh	0.23938	0.23815	(0.00123)	-0.5%
14	Semi-Peak	\$/kWh	0.22777	0.22654	(0.00123)	-0.5%
15	Off-Peak	\$/kWh	0.22631	0.22508	(0.00123)	-0.5%
16	Winter					
17	On-Peak	\$/kWh	0.22930	0.22807	(0.00123)	-0.5%
18	Semi-Peak	\$/kWh	0.16435	0.16312	(0.00123)	-0.7%
19	Off-Peak	\$/kWh	0.16317	0.16194	(0.00123)	-0.8%

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-M (ELI) (GF)					
2	Basic Service Fee					
3	0-5 kW	\$/Month	135.45	135.45	0.00	0.0%
4	5-20 kW	\$/Month	135.45	135.45	0.00	0.0%
5	20-50 kW	\$/Month	135.45	135.45	0.00	0.0%
6	>50 kW	\$/Month	135.45	135.45	0.00	0.0%
7	Non-Coincident Demand	\$/kW	4.09	4.09	0.00	0.0%
8	On Peak Demand					
9	Summer	\$/kW	0.00	0.00	0.00	0.0%
10	Winter	\$/kW	0.00	0.00	0.00	0.0%
11	Energy Charge					
12	Summer					
13	On-Peak	\$/kWh	0.15930	0.17446	0.01516	9.5%
14	Semi-Peak	\$/kWh	0.15930	0.17446	0.01516	9.5%
15	Off-Peak	\$/kWh	0.15930	0.17446	0.01516	9.5%
16	Winter					
17	On-Peak	\$/kWh	0.15335	0.15194	(0.00141)	-0.9%
18	Semi-Peak	\$/kWh	0.15335	0.15194	(0.00141)	-0.9%
19	Off-Peak	\$/kWh	0.15335	0.15194	(0.00141)	-0.9%

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE AL-TOU (GF)					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	\$/Month	223.56	268.28	44.72	20.0%
5	Primary	\$/Month	60.29	72.34	12.05	20.0%
6	Secondary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
7	Primary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
8	Transmission	\$/Month	325.13	390.16	65.03	20.0%
9	Greater than 500 kW					
10	Secondary	\$/Month	798.77	798.77	0.00	0.0%
11	Primary	\$/Month	71.72	86.07	14.35	20.0%
12	Secondary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
13	Primary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
14	Transmission	\$/Month	1,300.88	1,561.05	260.17	20.0%
15	Greater than 12 MW					
16	Secondary Substation	\$/Month	36,798.64	44,158.37	7,359.73	20.0%
17	Primary Substation	\$/Month	36,866.99	44,240.39	7,373.40	20.0%
18	Transmission Multiple Bus	\$/Month	3,000.00	3,000.00	0.00	0.0%
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	1.23	1.23	0.00	0.0%
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	3.17	3.17	0.00	0.0%
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	1.22	1.22	0.00	0.0%
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	3.13	3.13	0.00	0.0%
23	Non-Coincident Demand					
24	Secondary	\$/kW	24.21	23.93	(0.28)	-1.2%
25	Primary	\$/kW	23.67	23.40	(0.27)	-1.1%
26	Secondary Substation	\$/kW	14.65	14.65	0.00	0.0%
27	Primary Substation	\$/kW	14.17	14.17	0.00	0.0%
28	Transmission	\$/kW	14.10	14.10	0.00	0.0%
29	Maximum On-Peak Demand: Summer					
30	Secondary	\$/kW	19.86	19.43	(0.43)	-2.2%
31	Primary	\$/kW	19.67	19.25	(0.42)	-2.1%
32	Secondary Substation	\$/kW	4.60	4.60	0.00	0.0%
33	Primary Substation	\$/kW	4.50	4.50	0.00	0.0%
34	Transmission	\$/kW	4.41	4.41	0.00	0.0%
35	Maximum On-Peak Demand: Winter					
36	Secondary	\$/kW	20.30	19.76	(0.54)	-2.7%
37	Primary	\$/kW	20.18	19.64	(0.54)	-2.7%
38	Secondary Substation	\$/kW	0.65	0.65	0.00	0.0%
39	Primary Substation	\$/kW	0.63	0.63	0.00	0.0%
40	Transmission	\$/kW	0.63	0.63	0.00	0.0%
41	Semi-Peak Demand: Summer					
42	Secondary	\$/kW	0.00	0.00	0.00	0.0%
43	Primary	\$/kW	0.00	0.00	0.00	0.0%
44	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
45	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
46	Transmission	\$/kW	0.00	0.00	0.00	0.0%
47	Semi-Peak Demand: Winter					
48	Secondary	\$/kW	0.00	0.00	0.00	0.0%
49	Primary	\$/kW	0.00	0.00	0.00	0.0%
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
52	Transmission	\$/kW	0.00	0.00	0.00	0.0%
53	Off-Peak Demand: Summer					
54	Secondary	\$/kW	0.00	0.00	0.00	0.0%
55	Primary	\$/kW	0.00	0.00	0.00	0.0%
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
58	Transmission	\$/kW	0.00	0.00	0.00	0.0%
59	Off-Peak Demand: Winter					
60	Secondary	\$/kW	0.00	0.00	0.00	0.0%
61	Primary	\$/kW	0.00	0.00	0.00	0.0%
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
64	Transmission	\$/kW	0.00	0.00	0.00	0.0%
65	Power Factor					
66	Secondary	\$/kvar	0.25	0.25	0.00	0.0%
67	Primary	\$/kvar	0.25	0.25	0.00	0.0%
68	Secondary Substation	\$/kvar	0.25	0.25	0.00	0.0%
69	Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
70	Transmission	\$/kvar	0.00	0.00	0.00	0.0%

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
71	SCHEDULE AL-TOU (GF) (Continued)					
72	On-Peak Energy: Summer					
73	Secondary	\$/kWh	0.09822	0.09821	(0.00001)	0.0%
74	Primary	\$/kWh	0.09777	0.09776	(0.00001)	0.0%
75	Secondary Substation	\$/kWh	0.09672	0.09671	(0.00001)	0.0%
76	Primary Substation	\$/kWh	0.09627	0.09626	(0.00001)	0.0%
77	Transmission	\$/kWh	0.09251	0.09249	(0.00002)	0.0%
78	Semi-Peak Energy: Summer					
79	Secondary	\$/kWh	0.09729	0.09727	(0.00002)	0.0%
80	Primary	\$/kWh	0.09685	0.09684	(0.00001)	0.0%
81	Secondary Substation	\$/kWh	0.09579	0.09577	(0.00002)	0.0%
82	Primary Substation	\$/kWh	0.09535	0.09534	(0.00001)	0.0%
83	Transmission	\$/kWh	0.09164	0.09163	(0.00001)	0.0%
84	Off-Peak Energy: Summer					
85	Secondary	\$/kWh	0.08704	0.08702	(0.00002)	0.0%
86	Primary	\$/kWh	0.08664	0.08663	(0.00001)	0.0%
87	Secondary Substation	\$/kWh	0.08554	0.08552	(0.00002)	0.0%
88	Primary Substation	\$/kWh	0.08514	0.08513	(0.00001)	0.0%
89	Transmission	\$/kWh	0.08187	0.08186	(0.00001)	0.0%
90	On-Peak Energy: Winter					
91	Secondary	\$/kWh	0.24332	0.24328	(0.00004)	0.0%
92	Primary	\$/kWh	0.24221	0.24217	(0.00004)	0.0%
93	Secondary Substation	\$/kWh	0.24182	0.24178	(0.00004)	0.0%
94	Primary Substation	\$/kWh	0.24071	0.24067	(0.00004)	0.0%
95	Transmission	\$/kWh	0.23087	0.23084	(0.00003)	0.0%
96	Semi-Peak Energy: Winter					
97	Secondary	\$/kWh	0.12084	0.12082	(0.00002)	0.0%
98	Primary	\$/kWh	0.12037	0.12035	(0.00002)	0.0%
99	Secondary Substation	\$/kWh	0.11934	0.11932	(0.00002)	0.0%
100	Primary Substation	\$/kWh	0.11887	0.11885	(0.00002)	0.0%
101	Transmission	\$/kWh	0.11439	0.11437	(0.00002)	0.0%
102	Off-Peak Energy: Winter					
103	Secondary	\$/kWh	0.12084	0.12082	(0.00002)	0.0%
104	Primary	\$/kWh	0.12036	0.12034	(0.00002)	0.0%
105	Secondary Substation	\$/kWh	0.11934	0.11932	(0.00002)	0.0%
106	Primary Substation	\$/kWh	0.11886	0.11884	(0.00002)	0.0%
107	Transmission	\$/kWh	0.11438	0.11436	(0.00002)	0.0%

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE AL-TOU (ELI) (GF)					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	\$/Month	223.56	268.28	44.72	20.0%
5	Primary	\$/Month	60.29	72.34	12.05	20.0%
6	Secondary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
7	Primary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
8	Transmission	\$/Month	325.13	390.16	65.03	20.0%
9	Greater than 500 kW					
10	Secondary	\$/Month	798.77	798.77	0.00	0.0%
11	Primary	\$/Month	71.72	86.07	14.35	20.0%
12	Secondary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
13	Primary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
14	Transmission	\$/Month	1,300.88	1,561.05	260.17	20.0%
15	Greater than 12 MW					
16	Secondary Substation	\$/Month	36,798.64	44,158.37	7,359.73	20.0%
17	Primary Substation	\$/Month	36,866.99	44,240.39	7,373.40	20.0%
18	Transmission Multiple Bus	\$/Month	3,000.00	3,000.00	0.00	0.0%
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	1.23	1.23	0.00	0.0%
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	3.17	3.17	0.00	0.0%
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	1.22	1.22	0.00	0.0%
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	3.13	3.13	0.00	0.0%
23	Non-Coincident Demand					
24	Secondary	\$/kW	24.11	23.84	(0.27)	-1.1%
25	Primary	\$/kW	23.58	23.31	(0.27)	-1.1%
26	Secondary Substation	\$/kW	14.65	14.65	0.00	0.0%
27	Primary Substation	\$/kW	14.17	14.17	0.00	0.0%
28	Transmission	\$/kW	14.10	14.10	0.00	0.0%
29	Maximum On-Peak Demand: Summer					
30	Secondary	\$/kW	19.79	19.37	(0.42)	-2.1%
31	Primary	\$/kW	19.61	19.19	(0.42)	-2.1%
32	Secondary Substation	\$/kW	4.60	4.60	0.00	0.0%
33	Primary Substation	\$/kW	4.50	4.50	0.00	0.0%
34	Transmission	\$/kW	4.41	4.41	0.00	0.0%
35	Maximum On-Peak Demand: Winter					
36	Secondary	\$/kW	20.25	19.71	(0.54)	-2.7%
37	Primary	\$/kW	20.13	19.59	(0.54)	-2.7%
38	Secondary Substation	\$/kW	0.65	0.65	0.00	0.0%
39	Primary Substation	\$/kW	0.63	0.63	0.00	0.0%
40	Transmission	\$/kW	0.63	0.63	0.00	0.0%
41	Semi-Peak Demand: Summer					
42	Secondary	\$/kW	0.00	0.00	0.00	0.0%
43	Primary	\$/kW	0.00	0.00	0.00	0.0%
44	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
45	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
46	Transmission	\$/kW	0.00	0.00	0.00	0.0%
47	Semi-Peak Demand: Winter					
48	Secondary	\$/kW	0.00	0.00	0.00	0.0%
49	Primary	\$/kW	0.00	0.00	0.00	0.0%
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
52	Transmission	\$/kW	0.00	0.00	0.00	0.0%
53	Off-Peak Demand: Summer					
54	Secondary	\$/kW	0.00	0.00	0.00	0.0%
55	Primary	\$/kW	0.00	0.00	0.00	0.0%
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
58	Transmission	\$/kW	0.00	0.00	0.00	0.0%
59	Off-Peak Demand: Winter					
60	Secondary	\$/kW	0.00	0.00	0.00	0.0%
61	Primary	\$/kW	0.00	0.00	0.00	0.0%
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
64	Transmission	\$/kW	0.00	0.00	0.00	0.0%
65	Power Factor					
66	Secondary	\$/kvar	0.25	0.25	0.00	0.0%
67	Primary	\$/kvar	0.25	0.25	0.00	0.0%
68	Secondary Substation	\$/kvar	0.25	0.25	0.00	0.0%
69	Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
70	Transmission	\$/kvar	0.00	0.00	0.00	0.0%

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
71	SCHEDULE AL-TOU (ELI) (GF) (Continued)					
72	On-Peak Energy: Summer					
73	Secondary	\$/kWh	0.07302	0.09003	0.01701	23.3%
74	Primary	\$/kWh	0.07302	0.09003	0.01701	23.3%
75	Secondary Substation	\$/kWh	0.07152	0.08853	0.01701	23.8%
76	Primary Substation	\$/kWh	0.07152	0.08853	0.01701	23.8%
77	Transmission	\$/kWh	0.07152	0.08853	0.01701	23.8%
78	Semi-Peak Energy: Summer					
79	Secondary	\$/kWh	0.07302	0.09003	0.01701	23.3%
80	Primary	\$/kWh	0.07302	0.09003	0.01701	23.3%
81	Secondary Substation	\$/kWh	0.07152	0.08853	0.01701	23.8%
82	Primary Substation	\$/kWh	0.07152	0.08853	0.01701	23.8%
83	Transmission	\$/kWh	0.07152	0.08853	0.01701	23.8%
84	Off-Peak Energy: Summer					
85	Secondary	\$/kWh	0.07302	0.09003	0.01701	23.3%
86	Primary	\$/kWh	0.07302	0.09003	0.01701	23.3%
87	Secondary Substation	\$/kWh	0.07152	0.08853	0.01701	23.8%
88	Primary Substation	\$/kWh	0.07152	0.08853	0.01701	23.8%
89	Transmission	\$/kWh	0.07152	0.08853	0.01701	23.8%
90	On-Peak Energy: Winter					
91	Secondary	\$/kWh	0.06758	0.06628	(0.00130)	-1.9%
92	Primary	\$/kWh	0.06758	0.06628	(0.00130)	-1.9%
93	Secondary Substation	\$/kWh	0.06608	0.06478	(0.00130)	-2.0%
94	Primary Substation	\$/kWh	0.06608	0.06478	(0.00130)	-2.0%
95	Transmission	\$/kWh	0.06608	0.06478	(0.00130)	-2.0%
96	Semi-Peak Energy: Winter					
97	Secondary	\$/kWh	0.06758	0.06628	(0.00130)	-1.9%
98	Primary	\$/kWh	0.06758	0.06628	(0.00130)	-1.9%
99	Secondary Substation	\$/kWh	0.06608	0.06478	(0.00130)	-2.0%
100	Primary Substation	\$/kWh	0.06608	0.06478	(0.00130)	-2.0%
101	Transmission	\$/kWh	0.06608	0.06478	(0.00130)	-2.0%
102	Off-Peak Energy: Winter					
103	Secondary	\$/kWh	0.06758	0.06628	(0.00130)	-1.9%
104	Primary	\$/kWh	0.06758	0.06628	(0.00130)	-1.9%
105	Secondary Substation	\$/kWh	0.06608	0.06478	(0.00130)	-2.0%
106	Primary Substation	\$/kWh	0.06608	0.06478	(0.00130)	-2.0%
107	Transmission	\$/kWh	0.06608	0.06478	(0.00130)	-2.0%

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DG-R (GF)					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	\$/Month	223.56	268.28	44.72	20.0%
5	Primary	\$/Month	60.29	72.34	12.05	20.0%
6	Secondary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
7	Primary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
8	Transmission	\$/Month	325.13	390.16	65.03	20.0%
9	Greater than 500 kW					
10	Secondary	\$/Month	798.77	798.77	0.00	0.0%
11	Primary	\$/Month	71.72	86.07	14.35	20.0%
12	Secondary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
13	Primary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
14	Transmission	\$/Month	1,300.88	1,561.05	260.17	20.0%
15	Transmission Multiple Bus	\$/Month	3,000.00	3,000.00	0.00	0.0%
16	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	1.23	1.23	0.00	0.0%
17	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	3.17	3.17	0.00	0.0%
18	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	1.22	1.22	0.00	0.0%
19	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	3.13	3.13	0.00	0.0%
20	Maximum Demand					
21	Secondary	\$/kW	14.12	14.12	0.00	0.0%
22	Primary	\$/kW	13.64	13.64	0.00	0.0%
23	Secondary Substation	\$/kW	14.11	14.11	0.00	0.0%
24	Primary Substation	\$/kW	13.63	13.63	0.00	0.0%
25	Transmission	\$/kW	13.56	13.56	0.00	0.0%
26	Maximum On-Peak Demand: Summer					
27	Secondary	\$/kW	2.78	2.78	0.00	0.0%
28	Primary	\$/kW	2.69	2.69	0.00	0.0%
29	Secondary Substation	\$/kW	2.78	2.78	0.00	0.0%
30	Primary Substation	\$/kW	2.69	2.69	0.00	0.0%
31	Transmission	\$/kW	2.68	2.68	0.00	0.0%
32	Maximum On-Peak Demand: Winter					
33	Secondary	\$/kW	0.65	0.65	0.00	0.0%
34	Primary	\$/kW	0.63	0.63	0.00	0.0%
35	Secondary Substation	\$/kW	0.65	0.65	0.00	0.0%
36	Primary Substation	\$/kW	0.63	0.63	0.00	0.0%
37	Transmission	\$/kW	0.63	0.63	0.00	0.0%
38	Power Factor					
39	Secondary	\$/kvar	0.25	0.25	0.00	0.0%
40	Primary	\$/kvar	0.25	0.25	0.00	0.0%
41	Secondary Substation	\$/kvar	0.25	0.25	0.00	0.0%
42	Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
43	Transmission	\$/kvar	0.00	0.00	0.00	0.0%

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
44	SCHEDULE DG-R (GF) (continued)					
45	On-Peak Energy: Summer					
46	Secondary	\$/kWh	0.30898	0.30408	(0.00490)	-1.6%
47	Primary	\$/kWh	0.30755	0.30268	(0.00487)	-1.6%
48	Secondary Substation	\$/kWh	0.13402	0.13400	(0.00002)	0.0%
49	Primary Substation	\$/kWh	0.13349	0.13347	(0.00002)	0.0%
50	Transmission	\$/kWh	0.12902	0.12901	(0.00001)	0.0%
51	Semi-Peak Energy: Summer					
52	Secondary	\$/kWh	0.14565	0.14488	(0.00077)	-0.5%
53	Primary	\$/kWh	0.14499	0.14422	(0.00077)	-0.5%
54	Secondary Substation	\$/kWh	0.11850	0.11848	(0.00002)	0.0%
55	Primary Substation	\$/kWh	0.11798	0.11796	(0.00002)	0.0%
56	Transmission	\$/kWh	0.11357	0.11356	(0.00001)	0.0%
57	Off-Peak Energy: Summer					
58	Secondary	\$/kWh	0.12999	0.12922	(0.00077)	-0.6%
59	Primary	\$/kWh	0.12937	0.12861	(0.00076)	-0.6%
60	Secondary Substation	\$/kWh	0.10284	0.10282	(0.00002)	0.0%
61	Primary Substation	\$/kWh	0.10236	0.10235	(0.00001)	0.0%
62	Transmission	\$/kWh	0.09839	0.09838	(0.00001)	0.0%
63	On-Peak Energy: Winter					
64	Secondary	\$/kWh	0.70136	0.68790	(0.01346)	-1.9%
65	Primary	\$/kWh	0.69788	0.68449	(0.01339)	-1.9%
66	Secondary Substation	\$/kWh	0.22095	0.22092	(0.00003)	0.0%
67	Primary Substation	\$/kWh	0.21995	0.21991	(0.00004)	0.0%
68	Transmission	\$/kWh	0.21107	0.21103	(0.00004)	0.0%
69	Semi-Peak Energy: Winter					
70	Secondary	\$/kWh	0.13751	0.13674	(0.00077)	-0.6%
71	Primary	\$/kWh	0.13694	0.13617	(0.00077)	-0.6%
72	Secondary Substation	\$/kWh	0.11036	0.11034	(0.00002)	0.0%
73	Primary Substation	\$/kWh	0.10993	0.10991	(0.00002)	0.0%
74	Transmission	\$/kWh	0.10589	0.10587	(0.00002)	0.0%
75	Off-Peak Energy: Winter					
76	Secondary	\$/kWh	0.13750	0.13674	(0.00076)	-0.6%
77	Primary	\$/kWh	0.13693	0.13617	(0.00076)	-0.6%
78	Secondary Substation	\$/kWh	0.11035	0.11034	(0.00001)	0.0%
79	Primary Substation	\$/kWh	0.10992	0.10991	(0.00001)	0.0%
80	Transmission	\$/kWh	0.10588	0.10586	(0.00002)	0.0%

ATTACHMENT J
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(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE A6-TOU (GF)					
2	Basic Service Fee	\$/Month				
3	Greater than 500 kW					
4	Primary	\$/Month	71.72	86.07	14.35	20.0%
5	Primary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
6	Transmission	\$/Month	1,883.91	1,883.91	0.00	0.0%
7	Greater than 12 MW – Pri. Sub.	\$/Month	36,866.99	44,240.39	7,373.40	20.0%
8	Distance Adjustment Fee OH	\$/foot/Month	1.22	1.22	0.00	0.0%
9	Distance Adjustment Fee UG	\$/foot/Month	3.13	3.13	0.00	0.0%
10	Non-Coincident Demand					
11	Primary	\$/kW	24.21	23.94	(0.27)	-1.1%
12	Primary Substation	\$/kW	14.17	14.17	0.00	0.0%
13	Transmission	\$/kW	14.10	14.10	0.00	0.0%
14	Maximum Demand at Time of System Peak: Summer					
15	Primary	\$/kW	20.45	20.03	(0.42)	-2.1%
16	Primary Substation	\$/kW	5.25	5.25	0.00	0.0%
17	Transmission	\$/kW	5.13	5.13	0.00	0.0%
18	Maximum Demand at Time of System Peak: Winter					
19	Primary	\$/kW	20.23	19.69	(0.54)	-2.7%
20	Primary Substation	\$/kW	0.65	0.65	0.00	0.0%
21	Transmission	\$/kW	0.65	0.65	0.00	0.0%
22	Power Factor					
23	Primary	\$/kvar	0.25	0.25	0.00	0.0%
24	Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
25	Transmission	\$/kvar	0.00	0.00	0.00	0.0%
26	On-Peak Energy: Summer					
27	Primary	\$/kWh	0.09627	0.09626	(0.00001)	0.0%
28	Primary Substation	\$/kWh	0.09627	0.09626	(0.00001)	0.0%
29	Transmission	\$/kWh	0.09251	0.09249	(0.00002)	0.0%
30	Semi-Peak Energy: Summer					
31	Primary	\$/kWh	0.09535	0.09534	(0.00001)	0.0%
32	Primary Substation	\$/kWh	0.09535	0.09534	(0.00001)	0.0%
33	Transmission	\$/kWh	0.09164	0.09163	(0.00001)	0.0%
34	Off-Peak Energy: Summer					
35	Primary	\$/kWh	0.08514	0.08513	(0.00001)	0.0%
36	Primary Substation	\$/kWh	0.08514	0.08513	(0.00001)	0.0%
37	Transmission	\$/kWh	0.08187	0.08186	(0.00001)	0.0%
38	On-Peak Energy: Winter					
39	Primary	\$/kWh	0.24071	0.24067	(0.00004)	0.0%
40	Primary Substation	\$/kWh	0.24071	0.24067	(0.00004)	0.0%
41	Transmission	\$/kWh	0.23087	0.23084	(0.00003)	0.0%
42	Semi-Peak Energy: Winter					
43	Primary	\$/kWh	0.11887	0.11885	(0.00002)	0.0%
44	Primary Substation	\$/kWh	0.11887	0.11885	(0.00002)	0.0%
45	Transmission	\$/kWh	0.11439	0.11437	(0.00002)	0.0%
46	Off-Peak Energy: Winter					
47	Primary	\$/kWh	0.11886	0.11884	(0.00002)	0.0%
48	Primary Substation	\$/kWh	0.11886	0.11884	(0.00002)	0.0%
49	Transmission	\$/kWh	0.11438	0.11436	(0.00002)	0.0%
1	SCHEDULE OL-TOU (GF)					
2	Basic Service Fee					
3	0-5 kW	\$/Month	36.71	44.05	7.34	20.0%
4	5-20 kW	\$/Month	36.71	44.05	7.34	20.0%
5	20-50 kW	\$/Month	36.71	44.05	7.34	20.0%
6	> 50 kW	\$/Month	36.71	44.05	7.34	20.0%
7	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
8	On Peak Demand					
9	Summer	\$/kW	0.00	0.00	0.00	0.0%
10	Winter	\$/kW	0.00	0.00	0.00	0.0%
11	Energy Charge					
12	Summer					
13	On-Peak	\$/kWh	0.24072	0.23900	(0.00172)	-0.7%
14	Semi-Peak	\$/kWh	0.22201	0.22029	(0.00172)	-0.8%
15	Off-Peak	\$/kWh	0.20748	0.20575	(0.00173)	-0.8%
16	Winter					
17	On-Peak	\$/kWh	0.32559	0.32385	(0.00174)	-0.5%
18	Semi-Peak	\$/kWh	0.21500	0.21327	(0.00173)	-0.8%
19	Off-Peak	\$/kWh	0.21498	0.21326	(0.00172)	-0.8%

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SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE PA-T-1 (GF)					
2	Basic Service Fee					
3	Secondary	\$/Month	126.58	151.90	25.32	20.0%
4	Primary	\$/Month	126.58	151.90	25.32	20.0%
5	Transmission	\$/Month	126.58	151.90	25.32	20.0%
6	Non-Coincident Demand					
7	Secondary	\$/kW	7.31	7.31	0.00	0.0%
8	Primary	\$/kW	7.07	7.07	0.00	0.0%
9	Transmission	\$/kW	7.04	7.04	0.00	0.0%
10	Time-Of-Use (TOU) Demand					
11	Secondary	\$/kW	16.76	16.39	(0.37)	-2.2%
12	Primary	\$/kW	16.68	16.31	(0.37)	-2.2%
13	Transmission	\$/kW	0.00	0.00	0.00	0.0%
14	On-Peak Demand: Summer					
15	Secondary	\$/kW	0.41	0.41	0.00	0.0%
16	Primary	\$/kW	0.41	0.41	0.00	0.0%
17	Transmission	\$/kW	0.39	0.39	0.00	0.0%
18	On-Peak Demand: Winter					
19	Secondary	\$/kW	0.00	0.00	0.00	0.0%
20	Primary	\$/kW	0.00	0.00	0.00	0.0%
21	Transmission	\$/kW	0.00	0.00	0.00	0.0%
22	Off-Peak Demand					
23	Secondary	\$/kW	0.00	0.00	0.00	0.0%
24	Primary	\$/kW	0.00	0.00	0.00	0.0%
25	Transmission	\$/kW	0.00	0.00	0.00	0.0%
26	Summer: On-Peak Energy					
27	Secondary	\$/kWh	0.06595	0.06595	0.00000	0.0%
28	Primary	\$/kWh	0.06287	0.06287	0.00000	0.0%
29	Transmission	\$/kWh	0.06311	0.06311	0.00000	0.0%
30	Summer: Semi-Peak Energy					
31	Secondary	\$/kWh	0.06581	0.06581	0.00000	0.0%
32	Primary	\$/kWh	0.06273	0.06273	0.00000	0.0%
33	Transmission	\$/kWh	0.06298	0.06298	0.00000	0.0%
34	Summer: Off-Peak Energy					
35	Secondary	\$/kWh	0.06347	0.06347	0.00000	0.0%
36	Primary	\$/kWh	0.06041	0.06041	0.00000	0.0%
37	Transmission	\$/kWh	0.06075	0.06075	0.00000	0.0%
38	Winter: On-Peak Energy					
39	Secondary	\$/kWh	0.17078	0.17078	0.00000	0.0%
40	Primary	\$/kWh	0.16999	0.16999	0.00000	0.0%
41	Transmission	\$/kWh	0.16907	0.16907	0.00000	0.0%
42	Winter: Semi-Peak Energy					
43	Secondary	\$/kWh	0.08450	0.08450	0.00000	0.0%
44	Primary	\$/kWh	0.08417	0.08417	0.00000	0.0%
45	Transmission	\$/kWh	0.08377	0.08377	0.00000	0.0%
46	Winter: Off-Peak Energy					
47	Secondary	\$/kWh	0.08448	0.08448	0.00000	0.0%
48	Primary	\$/kWh	0.08416	0.08416	0.00000	0.0%
49	Transmission	\$/kWh	0.08375	0.08375	0.00000	0.0%

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-PA (GF)					
2	Less than 20kW					
3	Basic Service Fee					
4	Secondary	\$/Month	26.25	31.50	5.25	20.0%
5	Primary	\$/Month	26.25	31.50	5.25	20.0%
6	Non-Coincident Demand					
7	Secondary	\$/kW	0.00	0.00	0.00	0.0%
8	Primary	\$/kW	0.00	0.00	0.00	0.0%
9	On-Peak Demand					
10	Summer					
11	Secondary	\$/kW	0.00	0.00	0.00	0.0%
12	Primary	\$/kW	0.00	0.00	0.00	0.0%
13	Winter					
14	Secondary	\$/kW	0.00	0.00	0.00	0.0%
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	Energy Charge					
17	Summer					
18	On-Peak					
19	Secondary	\$/kWh	0.31254	0.31156	(0.00098)	-0.3%
20	Primary	\$/kWh	0.31110	0.31013	(0.00097)	-0.3%
21	Semi-Peak					
22	Secondary	\$/kWh	0.18560	0.18462	(0.00098)	-0.5%
23	Primary	\$/kWh	0.18483	0.18386	(0.00097)	-0.5%
24	Off-Peak					
25	Secondary	\$/kWh	0.14186	0.14088	(0.00098)	-0.7%
26	Primary	\$/kWh	0.14132	0.14035	(0.00097)	-0.7%
27	Winter					
28	On-Peak					
29	Secondary	\$/kWh	0.18328	0.18230	(0.00098)	-0.5%
30	Primary	\$/kWh	0.18252	0.18155	(0.00097)	-0.5%
31	Semi-Peak					
32	Secondary	\$/kWh	0.12977	0.12879	(0.00098)	-0.8%
33	Primary	\$/kWh	0.12930	0.12833	(0.00097)	-0.8%
34	Off-Peak					
35	Secondary	\$/kWh	0.12976	0.12878	(0.00098)	-0.8%
36	Primary	\$/kWh	0.12928	0.12831	(0.00097)	-0.8%
37	Greater than or equal to 20kW					
38	Basic Service Fee					
39	Secondary					
40	20-75 kW	\$/Month	43.49	52.19	8.70	20.0%
41	75-100 kW	\$/Month	73.49	88.19	14.70	20.0%
42	100-200 kW	\$/Month	91.49	109.79	18.30	20.0%
43	>200 kW	\$/Month	151.49	181.79	30.30	20.0%
44	Primary					
45	20-75 kW	\$/Month	43.49	52.19	8.70	20.0%
46	75-100 kW	\$/Month	73.49	88.19	14.70	20.0%
47	100-200 kW	\$/Month	91.49	109.79	18.30	20.0%
48	>200 kW	\$/Month	151.49	181.79	30.30	20.0%
49	Non-Coincident Demand					
50	Secondary	\$/kW	0.00	0.00	0.00	0.0%
51	Primary	\$/kW	0.00	0.00	0.00	0.0%
52	On-Peak Demand					
53	Summer					
54	Secondary	\$/kW	0.65	0.65	0.00	0.0%
55	Primary	\$/kW	0.65	0.65	0.00	0.0%
56	Winter					
57	Secondary	\$/kW	0.00	0.00	0.00	0.0%
58	Primary	\$/kW	0.00	0.00	0.00	0.0%
59	Energy Charge					
60	Summer					
61	On-Peak					
62	Secondary	\$/kWh	0.14456	0.14358	(0.00098)	-0.7%
63	Primary	\$/kWh	0.14402	0.14305	(0.00097)	-0.7%
64	Semi-Peak					
65	Secondary	\$/kWh	0.14389	0.14291	(0.00098)	-0.7%
66	Primary	\$/kWh	0.14335	0.14238	(0.00097)	-0.7%
67	Off-Peak					
68	Secondary	\$/kWh	0.14029	0.13931	(0.00098)	-0.7%
69	Primary	\$/kWh	0.13985	0.13888	(0.00097)	-0.7%
70	Winter					
71	On-Peak					
72	Secondary	\$/kWh	0.25780	0.25682	(0.00098)	-0.4%
73	Primary	\$/kWh	0.25672	0.25575	(0.00097)	-0.4%
74	Semi-Peak					
75	Secondary	\$/kWh	0.16470	0.16372	(0.00098)	-0.6%
76	Primary	\$/kWh	0.16411	0.16314	(0.00097)	-0.6%
77	Off-Peak					
78	Secondary	\$/kWh	0.16468	0.16370	(0.00098)	-0.6%
79	Primary	\$/kWh	0.16409	0.16312	(0.00097)	-0.6%

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	TOU-SCH-S (GF)					
2	Less than 20 kW (3 Period)					
3	Basic Service Fee					
4	Secondary					
5	0-5 kW	\$/Month	78.69	78.69	0.00	0.0%
6	5-20 kW	\$/Month	78.69	78.69	0.00	0.0%
7	20-50 kW	\$/Month	78.69	78.69	0.00	0.0%
8	>50 kW	\$/Month	78.69	78.69	0.00	0.0%
9	Primary					
10	0-5 kW	\$/Month	104.14	104.14	0.00	0.0%
11	5-20 kW	\$/Month	104.14	104.14	0.00	0.0%
12	20-50 kW	\$/Month	104.14	104.14	0.00	0.0%
13	>50 kW	\$/Month	104.14	104.14	0.00	0.0%
14	Non-Coincident Demand					
15	Secondary	\$/kW	0.00	0.00	0.00	0.0%
16	Primary	\$/kW	0.00	0.00	0.00	0.0%
17	On-Peak Demand					
18	Summer					
19	Secondary	\$/kW	0.00	0.00	0.00	0.0%
20	Primary	\$/kW	0.00	0.00	0.00	0.0%
21	Winter					
22	Secondary	\$/kW	0.00	0.00	0.00	0.0%
23	Primary	\$/kW	0.00	0.00	0.00	0.0%
24	Energy Charge					
25	Summer: On-Peak					
26	Secondary	\$/kWh	0.28859	0.28724	(0.00135)	-0.5%
27	Primary	\$/kWh	0.28738	0.28604	(0.00134)	-0.5%
28	Summer: Semi-Peak					
29	Secondary	\$/kWh	0.25418	0.25283	(0.00135)	-0.5%
30	Primary	\$/kWh	0.25315	0.25181	(0.00134)	-0.5%
31	Summer: Off-Peak					
32	Secondary	\$/kWh	0.15615	0.15480	(0.00135)	-0.9%
33	Primary	\$/kWh	0.15564	0.15430	(0.00134)	-0.9%
34	Winter: On-Peak					
35	Secondary	\$/kWh	0.24748	0.24613	(0.00135)	-0.5%
36	Primary	\$/kWh	0.24654	0.24520	(0.00134)	-0.5%
37	Winter: Semi-Peak					
38	Secondary	\$/kWh	0.17460	0.17325	(0.00135)	-0.8%
39	Primary	\$/kWh	0.17405	0.17271	(0.00134)	-0.8%
40	Winter: Off-Peak					
41	Secondary	\$/kWh	0.17382	0.17247	(0.00135)	-0.8%
42	Primary	\$/kWh	0.17327	0.17193	(0.00134)	-0.8%

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	TOU-SCH-ML (GF)					
1	Greater than or equal to 20 kW					
1	Basic Service Fee					
2	Less than or equal to 500 kW					
3	Secondary	\$/Month	223.56	268.28	44.72	20.0%
4	Primary	\$/Month	60.29	72.34	12.05	20.0%
5	Greater than 500 kW					
6	Secondary	\$/Month	223.56	268.28	44.72	20.0%
7	Primary	\$/Month	60.29	72.34	12.05	20.0%
8	Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	1.23	1.23	0.00	0.0%
9	Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	3.17	3.17	0.00	0.0%
10	Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	1.22	1.22	0.00	0.0%
11	Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	3.13	3.13	0.00	0.0%
12	Max Demand					
13	Secondary	\$/kW	0.00	0.00	0.00	0.0%
14	Primary	\$/kW	0.00	0.00	0.00	0.0%
15	Non-Coincident Demand					
16	Secondary	\$/kW	21.49	21.35	(0.14)	-0.7%
17	Primary	\$/kW	20.94	20.81	(0.13)	-0.6%
18	On-Peak Demand					
19	Summer					
20	Secondary	\$/kW	12.23	12.05	(0.18)	-1.5%
21	Primary	\$/kW	12.05	11.87	(0.18)	-1.5%
22	On-Peak Demand					
23	Winter					
24	Secondary	\$/kW	16.11	15.73	(0.38)	-2.4%
25	Primary	\$/kW	16.02	15.64	(0.38)	-2.4%
26	Power Factor					
27	Secondary	\$/kvar	0.25	0.25	0.00	0.0%
28	Primary	\$/kvar	0.25	0.25	0.00	0.0%
29	Energy Charge					
30	Summer: On-Peak					
31	Secondary	\$/kWh	0.08369	0.08369	0.00000	0.0%
32	Primary	\$/kWh	0.08332	0.08332	0.00000	0.0%
33	Summer: Semi-Peak					
34	Secondary	\$/kWh	0.08297	0.08297	0.00000	0.0%
35	Primary	\$/kWh	0.08260	0.08260	0.00000	0.0%
36	Summer: Off-Peak					
37	Secondary	\$/kWh	0.07506	0.07506	0.00000	0.0%
38	Primary	\$/kWh	0.07474	0.07474	0.00000	0.0%
39	Winter: On-Peak					
40	Secondary	\$/kWh	0.20590	0.20590	0.00000	0.0%
41	Primary	\$/kWh	0.20496	0.20496	0.00000	0.0%
42	Winter: Semi-Peak					
43	Secondary	\$/kWh	0.10336	0.10336	0.00000	0.0%
44	Primary	\$/kWh	0.10297	0.10297	0.00000	0.0%
45	Winter: Off-Peak					
46	Secondary	\$/kWh	0.10336	0.10336	0.00000	0.0%
47	Primary	\$/kWh	0.10296	0.10296	0.00000	0.0%

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-SCH-DGR (GF)					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	\$/Month	223.56	268.28	44.72	20.0%
5	Primary	\$/Month	60.29	72.34	12.05	20.0%
6	Greater than 500 kW					
7	Secondary	\$/Month	223.56	268.28	44.72	20.0%
8	Primary	\$/Month	60.29	72.34	12.05	20.0%
9	Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	1.23	1.23	0.00	0.0%
10	Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	3.17	3.17	0.00	0.0%
11	Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	1.22	1.22	0.00	0.0%
12	Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	3.13	3.13	0.00	0.0%
13	Maximum Demand					
14	Secondary	\$/kW	14.17	14.17	0.00	0.0%
15	Primary	\$/kW	13.69	13.69	0.00	0.0%
16	Max On-Peak Demand					
17	Summer					
18	Secondary	\$/kW	2.78	2.78	0.00	0.0%
19	Primary	\$/kW	2.69	2.69	0.00	0.0%
20	Winter					
21	Secondary	\$/kW	0.65	0.65	0.00	0.0%
22	Primary	\$/kW	0.63	0.63	0.00	0.0%
23	Power Factor					
24	Secondary	\$/kvar	0.25	0.25	0.00	0.0%
25	Primary	\$/kvar	0.25	0.25	0.00	0.0%
26	Energy					
27	Summer					
28	On-Peak					
29	Secondary	\$/kWh	0.23258	0.22932	(0.00326)	-1.4%
30	Primary	\$/kWh	0.23152	0.22828	(0.00324)	-1.4%
31	Semi-Peak					
32	Secondary	\$/kWh	0.12170	0.12110	(0.00060)	-0.5%
33	Primary	\$/kWh	0.12116	0.12056	(0.00060)	-0.5%
34	Off-Peak					
35	Secondary	\$/kWh	0.10963	0.10903	(0.00060)	-0.5%
36	Primary	\$/kWh	0.10912	0.10852	(0.00060)	-0.5%
37	Winter					
38	On-Peak					
39	Secondary	\$/kWh	0.61036	0.59911	(0.01125)	-1.8%
40	Primary	\$/kWh	0.60734	0.59615	(0.01119)	-1.8%
41	Semi-Peak					
42	Secondary	\$/kWh	0.11903	0.11843	(0.00060)	-0.5%
43	Primary	\$/kWh	0.11854	0.11794	(0.00060)	-0.5%
44	Off-Peak					
45	Secondary	\$/kWh	0.11903	0.11843	(0.00060)	-0.5%
46	Primary	\$/kWh	0.11854	0.11794	(0.00060)	-0.5%

ATTACHMENT M

Updated Illustrative Class Average Rates

ATTACHMENT M
ILLUSTRATIVE CLASS AVERAGE RATES
PRESENT AND PROPOSED YEAR 1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

RATES EFFECTIVE
1/1/2020
AL 3487-E

ILLUSTRATIVE RATES TO BE IMPLEMENTED
PROPOSED 2019 GRC Phase 2 - Year 1 Revised

	Current Total UDC Rate (¢/kWh)	Current Avg. Commodity + DWR Credit (¢/kWh)	Current Total Rate (¢/kWh)	Proposed Total UDC Rate (¢/kWh)	Proposed Avg. Commodity + DWR Credit (¢/kWh)	Proposed Total Rate (¢/kWh)	Total Rate Change (¢/kWh)	Total Rate Change (%)
Residential ¹	17.308	9.872	27.180	18.012	10.739	28.751	1.571	5.78%
Small Commercial	16.138	8.947	25.085	16.839	9.357	26.196	1.111	4.43%
Med&Lg C&I	11.793	10.485	22.278	11.819	10.531	22.350	0.072	0.32%
Agriculture	9.831	7.148	16.979	10.290	7.243	17.533	0.554	3.26%
Lighting	15.623	6.475	22.098	14.599	6.054	20.653	(1.445)	-6.54%
Schools	0.000	0.000	0.000	16.966	8.861	25.827	25.827	0.00%
System Total	14.166	9.906	24.072	14.704	10.306	25.010	0.938	3.90%

CLASS AVERAGE RATES
EXCLUDING CALIFORNIA CLIMATE CREDIT

	Current Total UDC Rate (¢/kWh)	Current Avg. Commodity + DWR Credit (¢/kWh)	Current Total Rate (¢/kWh)	Proposed Total UDC Rate (¢/kWh)	Proposed Avg. Commodity + DWR Credit (¢/kWh)	Proposed Total Rate (¢/kWh)	Total Rate Change (¢/kWh)	Total Rate Change (%)
Residential ²	18.715	9.872	28.587	19.618	10.739	30.357	1.770	6.19%
System Total	14.638	9.906	24.544	15.375	10.306	25.681	1.137	4.63%

DWR-BC rate is reflected in the Average UDC rate.

¹UDC includes residential California Climate Credit which is received semi-annually

²UDC excludes residential California Climate Credit which is received semi-annually

ATTACHMENT M
ILLUSTRATIVE CLASS AVERAGE RATES
PROPOSED YEAR 1 AND PROPOSED YEAR 2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

ILLUSTRATIVE RATES TO BE IMPLEMENTED
2019 GRC Phase 2 - Year 1 Revised

ILLUSTRATIVE RATES TO BE IMPLEMENTED
PROPOSED 2019 GRC Phase 2 - Year 2 Revised

	Current Total UDC Rate (¢/kWh)	Current Avg. Commodity + DWR Credit (¢/kWh)	Current Total Rate (¢/kWh)	Proposed Total UDC Rate (¢/kWh)	Proposed Avg. Commodity + DWR Credit (¢/kWh)	Proposed Total Rate (¢/kWh)	Total Rate Change (¢/kWh)	Total Rate Change (%)
Residential ¹	18.012	10.739	28.751	18.012	10.739	28.751	0.000	0.00%
Small Commercial	16.839	9.357	26.196	16.839	9.357	26.196	0.000	0.00%
Med&Lg C&I	11.819	10.531	22.350	11.819	10.531	22.350	0.000	0.00%
Agriculture	10.290	7.243	17.533	10.290	7.243	17.533	0.000	0.00%
Lighting	14.599	6.054	20.653	14.599	6.054	20.653	0.000	0.00%
Schools	16.966	8.861	25.827	16.965	8.861	25.826	(0.001)	0.00%
System Total	14.704	10.306	25.010	14.704	10.306	25.010	0.000	0.00%

CLASS AVERAGE RATES
EXCLUDING CALIFORNIA CLIMATE CREDIT

	Current Total UDC Rate (¢/kWh)	Current Avg. Commodity + DWR Credit (¢/kWh)	Current Total Rate (¢/kWh)	Proposed Total UDC Rate (¢/kWh)	Proposed Avg. Commodity + DWR Credit (¢/kWh)	Proposed Total Rate (¢/kWh)	Total Rate Change (¢/kWh)	Total Rate Change (%)
Residential ²	19.618	10.739	30.357	19.618	10.739	30.357	0.000	0.00%
System Total	15.375	10.306	25.681	15.375	10.306	25.681	0.000	0.00%

DWR-BC rate is reflected in the Average UDC rate.

¹UDC includes residential California Climate Credit which is received semi-annually

²UDC excludes residential California Climate Credit which is received semi-annually

ATTACHMENT N

List of Commission Decision Reflected in Updated Testimony and Workpapers

ATTACHMENT N
LIST OF CHANGES REFLECTED IN RATES AS OF JANUARY 1, 2020
SAN DIEGO GAS AND ELECTRIC COMPANY – ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

In compliance with the Administrative Law Judge’s (“ALJ”) November 13, 2019 Ruling, this attachment includes a list of updates to electric rates since January 1, 2019 with specific Commission decisions. More details can be found in each referenced Advice Letter (“AL”).

Rate Changes:

- **March 1, 2019 – Implementation of SDG&E’s Residential Default & Optional TOU Rates Pursuant to D.18-12-004 (AL 3346-E)**
 - Modification of 3-Period Tiered Default Residential TOU rate, 2-Period Tiered Optional Residential TOU Rate, and optional Non-TOU Tiered Residential Rate to use the 2017 commodity seasonal differential between summer and winter rates and to modify its electric tariffs in accordance with CPUC D.18-12-004 in Application 17-12-013.
 - Modification restored the commodity seasonal differentials which existed before the seasonal change on December 1, 2017 with the implementation of D.17-08-030.

- **May 1, 2019 – Implementation of SDG&E’s 2018 Residential Rate Design Reform Pursuant to D.15-07-001, D.17-07-006, and Resolution E-4988 (AL 3183-E/E-A)**
 - Rate design change included:
 - Changes to tiered rate structure
 - Reduction to the California Alternative Rates for Energy (CARE) average effective discount
 - Reductions to the All-Electric Baseline Allowances
 - Increases to the Minimum Bill
 - Changes limited to Residential Schedules DR, DM, DS, DT, DT-RV, DR-TOU, TOU-DR, DR-SES, EV-TOU, EV-TOU2, EV-TOU5, TOU-DR1, and TOU-DR2, as well as Schedules E-CARE, and Electric Energy Commodity Cost (EECC). Given the changes to residential tiered rates, there is a change to the commodity rates for non-residential CARE customers receiving service on E-LI commodity rates though the effective CARE discount of 35% remains unchanged.

- **June 1, 2019 – Revisions to Electric Rates**
 - Implemented revisions resulting from:
 - SDG&E’s Transmission Owner (“TO”) Tariff Formula revision (“TO5”) Cycle 1 filing (FERC 12/31/2018 order 165 FERC 61,276 (2018) on Docket No. ER19-221-000, CPUC Resolution E-3930)
 - Updated transmission rates implemented (subject to refund)
 - \$51.1 million increase in revenues collected in SDG&E’s transmission rates from retail end use customers for 7-month period beginning June 1, 2019 and ending December 31, 2019
 - Base Margin reduction related to Palomar Energy Center Enhancement Projects (AL 3317-E)

ATTACHMENT N
LIST OF CHANGES REFLECTED IN RATES AS OF JANUARY 1, 2020
SAN DIEGO GAS AND ELECTRIC COMPANY – ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

- \$0.9 million decrease in electric generation revenue requirement
 - Implementation of SDG&E Schedule GIR (Grid Integrated Rate) (AL 3275-E/E-A)
 - Tariff is applicable to electric vehicle charging at sites associates with the Green Shuttle Project, which is a project intended to promote transportation electrification.

- **January 1, 2020 – Consolidated Filing to Implement 1/1/2020 Electric Rates (AL 3487-E)**
 - Annual Regulatory Account Update (AL 3452-E/E-A/E-B)
 - \$104.4 million (with Franchise Fees & Uncollectibles (“FF&U”) decrease to total electric revenues (\$98.1 million without FF&U)
 - PPP – 2020 rates updated (AL 3440-E)
 - \$55.1 million decrease over January 1, 2019 revenue requirement
 - AL 3440-E updated to include Statewide ME&O funding
 - Increased \$0.5 million from revenue requirement filed in AL 3440-E
 - SDG&E TY 2019 General Rate Case Attrition Year 2020 (AL 3449-E)
 - \$141.9 million increase without FF&U
 - \$176.7 million increase to electric distribution revenues
 - \$34.8 million decrease to electric generation revenues
 - GRC Memorandum Account 2019 undercollection (AL 3449-E)
 - \$18.7 million increase in revenue requirement
 - \$38.3 million increase to electric distribution revenues
 - \$19.6 million decrease in generation revenues
 - 2018 Tax Savings from Tax Cuts & Jobs Act (TCJA) (AL 3450-E)
 - \$38.1 million decrease in total revenue requirement
 - \$30.9 million decrease to electric distribution revenues
 - \$7.2 million decrease in generation revenues
 - Non-Fuel Generation Balancing Account (NGBA) Update (AL 3317-E/AL 3422-E/AL 3459-E-A)
 - \$47.9 million net decrease (without FF&U)
 - \$4.4 million increase for Wheeler North Reef Expansion Project (Resolution E-5632)
 - Department of Water Resources (DWR) Bond and Power Charge (D.19-12-007)
 - Approved DWR Bond Charge of \$0.00580/kWh effective as of 1/1/2020, an increase from \$0.00503/kWh that was effective for 2019
 - \$1.1 million return to customers for DWR Power Charge
 - FERC Jurisdictional Rates
 - Base Transmission Revenue Requirement under Fifth Transmission Owner Formula (TO5 Cycle 2) in Docket No. ER20-503-000 decreased \$42.6 million (with FF&U)

ATTACHMENT N
LIST OF CHANGES REFLECTED IN RATES AS OF JANUARY 1, 2020
SAN DIEGO GAS AND ELECTRIC COMPANY – ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-002

- Transmission Revenue Balancing Account Adjustment (TRBAA) decreased from (\$0.00039)/kWh credit in 2019 to (\$0.00108)/kWh credit in 2020 (Docket ER20-524-000)
- Transmission Access Charge Balancing Account Adjustment (TACBAA) decreased from (\$0.01427)/kWh credit in 2019 to (\$0.001611)/kWh credit in 2020 (Docket ER20-556-000)
- Reliability Services Balancing Account (RSBA) revenue requirement increased \$0.5 million (Docket No. ER20-563-000)
- Critical Peak Pricing Default (CPP-D) Under-/Over-Collection (AL 2069-E & D.08-02-034) for commodity rates
 - \$14.5 million increase in undercollection revenue requirement for M/L C&I customer class
 - \$1.8 million decrease in undercollection revenue requirement for Small Commercial class
 - \$0.2 million increase in undercollection revenue requirement for Agricultural customer class
- Distributed Generation Renewable (DG-R) Under-/Over-Collection (AL 2209-E & D.08-02-034)
 - \$2.7 million revenue requirement increase to distribution rates for M/L C&I customers
 - \$0.2 million revenue requirement decrease to commodity rates for M/L C&I customers
- Smart Pricing Program (SPP) Under-/Over-Collection (AL 2816-E & D.12-12-004)
 - \$0.4 million revenue requirement decrease for Residential class
 - \$1.5 million revenue requirement increase for Small Commercial Class
 - \$0.001 million revenue requirement increase for Agricultural Customer class
- Residential Rate Reform Order Instituting Rulemaking (RROIR) D.15-07-001
 - 2019 Glidepath Implementation (AL 3413-E/E-A)
 - Consolidation of Tiers 1 and 2 to 1:1.25 differential per Glidepath approved in D.15-07-001
- Vehicle Grid Integration (VGI) & Adjustment for 2018 Authorized Cost of Capital and Tax Reform (AL 2877-E, AL 3319-E, AL 3120-E)
 - \$0.1 million (without FF&U) decrease in VGI revenue requirement
- Schedules EV-TOU/EV-TOU2 Rate Design (AL 3293-E per D.18-05-040)
 - Modification of distribution rate component in Residential Schedules EV-TOU, EV-TOU2 (and respective grandfathered schedules) to time differentiate the Super Off-Peak time-of-use period and exclude recovery of distribution demand-related costs from this time period
- Modifications to Tariff Schedule LS-1, Lighting – Street & Highway – Utility-Owned Installations pursuant to Assembly Bill 719 (AL 3263-E/E-A/E-B)
 - Modification of Schedule LS-1 to include non-distribution rates (and electric energy commodity charge) for LED fixtures

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LIST OF CHANGES REFLECTED IN RATES AS OF JANUARY 1, 2020
SAN DIEGO GAS AND ELECTRIC COMPANY – ELECTRIC DEPARTMENT
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- Priority Review Projects (AL 3178-E per D.18-01-024, AL 3219-E)
 - Establishment of the Schedule Clean Transportation Balancing Account to record the 2018-2022 authorized revenue requirement/costs associated with SDG&E's approved Priority Review Projects
 - \$11.3 million (without FF&U) increase in revenue requirement