

## Available Rates for Small Commercial Customers (Effective 11/1/21)

				•	Δνα	ilable Options <sup>1</sup>						
Rate Type	Time of Use (SCHEDULE TOU-A)			Time of Use (SCHEDULE TOU-M)	Time of Use Plus (SCHEDULE TOU-M-CPP)		Time of Use (SCHEDULE TOU-A2) Time of Uschedule			Time of Use (SCHEDULE TOU-A3)		
						Details						
Eligibility	This schedule is not applicable to: (1) any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months and (2) any customer whose demand exceeds 200 kW in 2 out 12 consecutive months.	weifiled according to Utility procedures.  • This schedule is not applicable to: (1) any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months and (2) any		This schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 40 kW for three consecutive months.  Customers taking service under this Schedule will now be charged a Non-Coincident Demand (NCD) charge.	- Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load druing high cost pricing periods or shiffing load from high cost pricing periods to lower cost pricing periods. This schedule is polionally available to a customer taking service under Schedules TOU-M.		This schedule is not applicable to: (1) any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months and (2) any customer whose demand exceeds 200 kW in 2 out 12 consecutive months."	opportunity to manage their electric costs by either		This schedule is not applicable to: (1) any customer whose Maximum Monthly Demand equals, exceeds, or expected to equal or exceed 20 kW for 12 consecutive months and (2) any customer whose demand exceeds 200 kW in 2 out 12 consecutive months."	This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RVU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, his Schedule is the default commodity rate for customers currently receiving bundled utility service on a small non-residential rate schedule; or medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months.	
		-				Compare						
			Reduce Your Use			Critical Peak Pricing			Reduce Your Use			Reduce Your Use
Charge Type		Non-Event Day	Event Day <sup>2</sup>		Non-Event Day	(CPP) Days <sup>5</sup>		Non-Event Day	Event Day <sup>2</sup>		Non-Event Day	Event Day <sup>2</sup>
	-				Basic Ser	rvice Fee <sup>3</sup> (\$/Month)						
Basic Service Fee												
Secondary 0-5 kW	\$10.70	\$10.70	\$10.70	\$131.53	¢121 F2	\$131.53	\$24.14	\$24.14	\$24.14	\$10.70	\$10.70	\$10.7
5-20 kW	\$10.70	\$10.70	\$10.70	\$131.53	\$131.53 \$131.53	\$131.53	\$24.14	\$24.14	\$24.14	\$10.70	\$10.70	\$10.7 \$17.1
20-50 kW	\$32.10	\$32.10	\$32.10	\$131.53	\$131.53	\$131.53	\$181.16	\$181.16	\$181.16	\$32.10	\$32.10	\$32.1
>50 kW	\$80.25	\$80.25	\$80.25	\$131.53	\$131.53	\$131.53	\$532.68	\$532.68	\$532.68	\$80.25	\$80.25	\$80.2
Primary	300.23	900.25	Ş00.25	\$131.33	ÿ131.33	\$151.55	\$352.00	7552.00	2332.00	\$60.25	\$00.25	Ç00.2.
0-5 kW	\$10.70	\$10.70	\$10.70	\$131.53	\$131.53	\$131.53	\$48.61	\$48.61	\$48.61	\$10.70	\$10.70	\$10.7
5-20 kW	\$17.12	\$17.12	\$17.12	\$131.53	\$131.53	\$131.53	\$79.34	\$79.34	\$79.34	\$17.12	\$17.12	\$17.1
20-50 kW	\$32.10	\$32.10	\$32.10	\$131.53	\$131.53	\$131.53	\$142.18	\$142.18	\$142.18	\$32.10	\$32.10	\$32.1
>50 kW	\$80.25	\$80.25	\$80.25	\$131.53	\$131.53	\$131.53	\$463.52	\$463.52	\$463.52	\$80.25	\$80.25	\$80.2
- 50 KW	\$50.25	\$60.25	\$60.25	Ģ131.33		tal Energy Charge <sup>4</sup> (\$/kW		\$103.5E	ŷ103.5£	Ç00.E3	\$60.25	Ç00.2.
Summer (June 1 - October 31)						0, 0	•					
On-Peak	\$0.40950	\$0.36913	\$1.53913	\$0.43536	\$0.29197	\$2.51980	\$0.44688	\$0.35569	\$1.52569	\$0.41033	\$0.37689	\$1.5468
Off-Peak	\$0.30164	\$0.27933	\$1.44933	\$0.22514	\$0.22305	\$2.45088	\$0.24101	\$0.24101	\$1.41101	\$0.31820	\$0.29789	\$1.4678
Super Off-Peak				\$0.17777	\$0.20612	\$2.43395	\$0.19312	\$0.19312	\$1.36312	\$0.23588	\$0.22726	\$1.3972
Winter (November 1 - May 31)												
On-Peak	\$0.30955	\$0.31549	\$1.48549	\$0.24177	\$0.30587	\$2.53370	\$0.25806	\$0.25805	\$1.42805	\$0.29998	\$0.30079	\$1.4707
Off-Peak	\$0.24121	\$0.24410	\$1.41410	\$0.18700	\$0.22218	\$2.45001	\$0.20326	\$0.20326	\$1.37326	\$0.24518	\$0.24564	\$1.4156
Super Off-Peak				\$0.17068	\$0.19788	\$2.42571	\$0.18692	\$0.18692	\$1.35692	\$0.22884	\$0.22919	\$1.3991
					PRIMARY Tota	ıl Energy Charge⁴ (\$/kWh						
Summer (June 1 - October 31)						1						
On-Peak	\$0.40774	\$0.36757	\$1.5276				\$0.44501	\$0.35426	\$1.51426	\$0.40861	\$0.37532	\$1.5353
Off-Peak	\$0.30042	\$0.27822	\$1.4382				\$0.24016	\$0.24016	\$1.40016	\$0.31693	\$0.29671	\$1.4567
Super Off-Peak							\$0.19256	\$0.19256	\$1.35256	\$0.23500	\$0.22642	\$1.3864
Winter (November 1 - May 31)	40,0000	40.04400	44 4740				40.05740	40.05740	44.44940	40,00004	40,0000	4
On-Peak	\$0.30833	\$0.31423	\$1.4742				\$0.25712	\$0.25712	\$1.41712		\$0.29963	\$1.4596
Off-Peak	\$0.24038	\$0.24325	\$1.4033				\$0.20261	\$0.20261	\$1.36261	\$0.24430		\$1.4047
Super Off-Peak							\$0.18638	\$0.18638	\$1.34638	\$0.22807	\$0.22843	\$1.3884

<sup>&</sup>lt;sup>1</sup> Available Options pending eligibility & customer demand.
<sup>2</sup> Event Day Energy Charges apply from 2 PM to 6 PM when Reduce Your Use (RYU) events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy Charge (and Event Period Adder (S1.17 for Secondary and S1.16 for Primary).

<sup>1</sup> Basis Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

<sup>1</sup> Total Energy Charge includes UDC, DWR-BC, EECC, and DWR Credit charges.

<sup>&</sup>lt;sup>5</sup> Critical Peak Pricing (CPP) Days apply from 2 PM to 6 PM when Reduce Your Use (RYU) events are called which can occur any day of the week year-round.