



## Available Rates for Agriculture Customers (Effective 11/1/21)

Available Options <sup>1</sup>																		
Rate Type	TOU-PA (SCHEDULE TOU-PA)					TOU-PA-CPP (SCHEDULE TOU-PA-CPP)												
Eligibility	* This schedule is the standard schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this schedule is EECC.					* Customers on TOU-PA may optionally elect commodity service on CPP-D-AG. * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.												
Compare																		
Basic Service Fee <sup>2</sup> (\$/Month)						Basic Service Fee <sup>2</sup> (\$/Month)												
Secondary	\$23.41					Secondary	\$23.41											
Primary	\$23.41					Primary	\$23.41											
SCHEDULE TOU-PA Secondary Energy Rates																		
UDC Total					WF-NBC	EECC + DWR Credit	Total Electric Rate	Critical Peak Pricing (CPP) Day Total										
Summer (June 1 - October 31)					Summer (June 1 - October 31)							Rate <sup>3</sup>						
On-Peak	\$0.08409					\$0.00580	\$0.21671	\$0.30660	On-Peak	\$0.08409					\$0.00580	\$0.21543	\$0.30532	\$2.27803
Off-Peak	\$0.08409					\$0.00580	\$0.11972	\$0.20961	Off-Peak	\$0.08409					\$0.00580	\$0.11902	\$0.20891	\$2.18162
Winter (November 1 - May 31)					Winter (November 1 - May 31)							Rate <sup>3</sup>						
On-Peak	\$0.08409					\$0.00580	\$0.11244	\$0.20233	On-Peak	\$0.08409					\$0.00580	\$0.07961	\$0.16950	\$2.14221
Off-Peak	\$0.08409					\$0.00580	\$0.05479	\$0.14468	Off-Peak	\$0.08409					\$0.00580	\$0.03879	\$0.12868	\$2.10139
SCHEDULE TOU-PA Primary Energy Rates																		
UDC Total					WF-NBC	EECC + DWR Credit	Total Electric Rate	Critical Peak Pricing (CPP) Day Total										
Summer (June 1 - October 31)					Summer (June 1 - October 31)							Rate <sup>3</sup>						
On-Peak	\$0.08384					\$0.00580	\$0.21563	\$0.30527	On-Peak	\$0.08384					\$0.00580	\$0.21436	\$0.30400	\$2.26686
Off-Peak	\$0.08384					\$0.00580	\$0.11912	\$0.20876	Off-Peak	\$0.08384					\$0.00580	\$0.11842	\$0.20806	\$2.17092
Winter (November 1 - May 31)					Winter (November 1 - May 31)							Rate <sup>3</sup>						
On-Peak	\$0.08384					\$0.00580	\$0.11191	\$0.20155	On-Peak	\$0.08384					\$0.00580	\$0.07924	\$0.16888	\$2.13174
Off-Peak	\$0.08384					\$0.00580	\$0.05458	\$0.14422	Off-Peak	\$0.08384					\$0.00580	\$0.03865	\$0.12829	\$2.09115

<sup>1</sup> Available Options pending eligibility & customer demand.  
<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.  
<sup>3</sup> Critical Peak Pricing (CPP) days apply from 2 PM to 6 PM when Reduce Your Use (RYU) events are called which can occur any day of the week year-round.



## Available Rates for Agriculture Customers (Effective 11/1/21)

Available Options <sup>2</sup>																					
Rate Type	TOU-PAZ (SCHEDULE TOU-PAZ)					TOU-PAZ-CPP (SCHEDULE TOU-PAZ-CPP)															
Details																					
Eligibility	* This schedule is available as an optional agriculture service whose monthly maximum demand is greater than 20 kW for 4 out of 12 non-consecutive months and does not exceed 500kW for three consecutive months for general power service utilized to pump water, or in the production of agricultural products. * Customers who take service on this schedule will take commodity on Schedule EECC.					* Customers who take service on this schedule may optionally elect to take commodity service on Schedule EECC-CPP-D-AG. * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.															
Compare																					
Basic Service Fee <sup>2</sup> (\$/Month)						Basic Service Fee <sup>2</sup> (\$/Month)															
Secondary		\$227.27				Secondary		\$227.27													
Primary		\$116.94				Primary		\$116.94													
Capacity Reservation Charge (CRC) (per kW)						Capacity Reservation Charge (CRC) (per kW)															
Secondary		\$0.00				Secondary		\$3.87													
Primary		\$0.00				Primary		\$3.85													
Demand Charges (per kW)		Non-Coincident Demand <sup>3</sup>		Summer On Peak Demand <sup>4,6</sup>		Demand Charges (per kW)		Non-Coincident Demand <sup>3</sup>		Summer On Peak Demand <sup>4</sup>											
Secondary		\$7.94		\$8.86		Secondary		\$7.94		\$0.00											
Primary		\$7.90		\$8.81		Primary		\$7.90		\$0.00											
SCHEDULE TOU-PAZ Secondary Energy Rates																					
UDC Total		WF-NBC		EECC + DWR Credit		Total Electric Rate		UDC Total		WF-NBC		EECC-CPP-D-AG + DWR Credit		Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>					
Summer (June 1 - October 31)																					
On-Peak		\$0.03478		\$0.00580		\$0.11498		\$0.15556		On-Peak		\$0.03478		\$0.00580		\$0.11496		\$0.15554		\$4.21227	
Off-Peak		\$0.03478		\$0.00580		\$0.06901		\$0.10959		Off-Peak		\$0.03478		\$0.00580		\$0.06899		\$0.10957		\$4.16630	
Super Off-Peak		\$0.03478		\$0.00580		\$0.06070		\$0.10128		Super Off-Peak		\$0.03478		\$0.00580		\$0.06070		\$0.10128		\$4.15801	
Winter (November 1 - May 31)																					
On-Peak		\$0.03478		\$0.00580		\$0.12740		\$0.16798		On-Peak		\$0.03478		\$0.00580		\$0.12740		\$0.16798		\$4.22471	
Off-Peak		\$0.03478		\$0.00580		\$0.07143		\$0.11201		Off-Peak		\$0.03478		\$0.00580		\$0.07143		\$0.11201		\$4.16874	
Super Off-Peak		\$0.03478		\$0.00580		\$0.05519		\$0.09577		Super Off-Peak		\$0.03478		\$0.00580		\$0.05519		\$0.09577		\$4.15250	
SCHEDULE TOU-PAZ Primary Energy Rates																					
UDC Total		WF-NBC		EECC + DWR Credit		Total Electric Rate		UDC Total		WF-NBC		EECC-CPP-D-AG + DWR Credit		Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>					
Summer (June 1 - October 31)																					
On-Peak		\$0.03478		\$0.00580		\$0.11443		\$0.15501		On-Peak		\$0.03478		\$0.00580		\$0.11441		\$0.15499		\$4.19217	
Off-Peak		\$0.03478		\$0.00580		\$0.06869		\$0.10927		Off-Peak		\$0.03478		\$0.00580		\$0.06868		\$0.10926		\$4.14644	
Super Off-Peak		\$0.03478		\$0.00580		\$0.06049		\$0.10107		Super Off-Peak		\$0.03478		\$0.00580		\$0.06049		\$0.10107		\$4.13825	
Winter (November 1 - May 31)																					
On-Peak		\$0.03478		\$0.00580		\$0.12682		\$0.16740		On-Peak		\$0.03478		\$0.00580		\$0.12682		\$0.16740		\$4.20458	
Off-Peak		\$0.03478		\$0.00580		\$0.07114		\$0.11172		Off-Peak		\$0.03478		\$0.00580		\$0.07114		\$0.11172		\$4.14890	
Super Off-Peak		\$0.03478		\$0.00580		\$0.05501		\$0.09559		Super Off-Peak		\$0.03478		\$0.00580		\$0.05501		\$0.09559		\$4.13277	

<sup>1</sup> Available Options pending eligibility & customer demand.  
<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.  
<sup>3</sup> Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.  
<sup>4</sup> On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.  
<sup>5</sup> Critical Peak Pricing (CPP) Days apply from 2 PM to 6 PM when Reduce Your Use (RYU) events are called which can occur any day of the week year-round.  
<sup>6</sup> Summer Maximum On Peak Demand includes EECC demand charges; for detailed information refer to the tariffs at [www.sdge.com/rates](http://www.sdge.com/rates).



## Available Rates for Agriculture Customers (Effective 11/1/21)

Available Options <sup>1</sup>																
Rate Type	TOU-PA3 Less than 20kW (SCHEDULE TOU-PA3)				TOU-PA3 Greater than or equal to 20kW (SCHEDULE TOU-PA3)				TOU-PA3-CPP Greater than or equal to 20kW (SCHEDULE TOU-PA3-CPP)							
Details																
Eligibility	* This schedule is optional for customers whose monthly maximum demand is less than 20kW for 4 out of 12 months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this schedule below 200 kW is EEC.				* This schedule is the default schedule for customers whose monthly maximum demand is greater than 20kW for 4 out of 12 months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this Schedule below 200 kW is EEC.				* The applicable commodity schedule for customers taking service on this schedule equal to or above 200 kW is (CPP-D-AG). * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.							
Compare																
Basic Service Fee <sup>2</sup> (\$/Month)				Basic Service Fee <sup>2</sup> (\$/Month)				Basic Service Fee <sup>2</sup> (\$/Month)								
Secondary				Secondary				Secondary								
Primary				Primary				Primary								
\$23.41				\$38.78				\$38.78								
\$23.41				\$65.53				\$65.53								
				\$81.58				\$81.58								
				\$135.08				\$135.08								
				\$38.78				\$38.78								
				\$65.53				\$65.53								
				\$81.58				\$81.58								
				\$135.08				\$135.08								
Capacity Reservation Charge (CRC) (per kW)				Capacity Reservation Charge (CRC) (per kW)				Capacity Reservation Charge (CRC) (per kW)								
Secondary				Secondary				Secondary								
Primary				Primary				Primary								
\$0.00				\$0.00				\$0.82								
\$0.00				\$0.00				\$0.81								
Demand Charges (per kW)				Demand Charges (per kW)				Demand Charges (per kW)								
Secondary				Secondary				Secondary								
Primary				Primary				Primary								
\$0.00				\$2.00				\$0.00								
\$0.00				\$1.99				\$0.00								
SCHEDULE TOU-PA3																
Secondary Energy Rates																
UDC Total				WF-NBC				EECC + DWR Credit				Total Electric Rate				Critical Peak Pricing (CPP) Day Total Rate <sup>3</sup>
Summer (June 1 - October 31)				Summer (June 1 - October 31)				Summer (June 1 - October 31)								
On-Peak				On-Peak				On-Peak								\$1.14672
Off-Peak				Off-Peak				Off-Peak								\$1.03944
Super Off-Peak				Super Off-Peak				Super Off-Peak								\$0.97879
Winter (November 1 - May 31)				Winter (November 1 - May 31)				Winter (November 1 - May 31)								
On-Peak				On-Peak				On-Peak								\$1.02044
Off-Peak				Off-Peak				Off-Peak								\$0.97666
Super Off-Peak				Super Off-Peak				Super Off-Peak								\$0.96396
SCHEDULE TOU-PA3																
Primary Energy Rates																
UDC Total				WF-NBC				EECC + DWR Credit				Total Electric Rate				Critical Peak Pricing (CPP) Day Total Rate <sup>3</sup>
Summer (June 1 - October 31)				Summer (June 1 - October 31)				Summer (June 1 - October 31)								
On-Peak				On-Peak				On-Peak								\$1.14142
Off-Peak				Off-Peak				Off-Peak								\$1.03465
Super Off-Peak				Super Off-Peak				Super Off-Peak								\$0.97429
Winter (November 1 - May 31)				Winter (November 1 - May 31)				Winter (November 1 - May 31)								
On-Peak				On-Peak				On-Peak								\$1.01574
Off-Peak				Off-Peak				Off-Peak								\$0.97217
Super Off-Peak				Super Off-Peak				Super Off-Peak								\$0.95953

<sup>1</sup> Available Options pending eligibility & customer demand.  
<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.  
<sup>3</sup> On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.  
<sup>4</sup> Critical Peak Pricing (CPP) Days apply from 2 PM to 6 PM when Reduce Your Use (RYU) events are called which can occur any day of the week year-round.  
<sup>5</sup> Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at [www.sdge.com/rates](http://www.sdge.com/rates).

