

Schedule TOU-DR-P - Residential Time of Use Service Effective 11/1/2018

The following are the Medical Baseline rates associated with service under Schedule TOU-DR-P. This schedule provides a time-of-use option for residential customers qualified to receive a Medical Baseline Allowance, and who also choose to manage their electric costs by reducing their use when an event is called.

SCHEDULE TOU-DR-P-MB										Schedule EECC-TOU- DR-P + DWR Credit Rate	Total Electric Rate
Energy Charges (\$/kWh)	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total		
Summer											
On-Peak	0.03622	0.09854	0.01517	(0.00005)	0.00165	0.01031	0.00004	(0.03301)	0.12887	0.17430	0.30317
Off-Peak	0.03622	0.09854	0.01517	(0.00005)	0.00165	0.01031	0.00004	(0.03301)	0.12887	0.16683	0.29570
Super Off-Peak	0.03622	0.09854	0.01517	(0.00005)	0.00165	0.01031	0.00004	(0.03301)	0.12887	0.07236	0.20123
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06739)	(0.06739)		(0.06739)
Winter											
On-Peak	0.03622	0.09854	0.01517	(0.00005)	0.00165	0.01031	0.00004	0.02122	0.18310	0.07746	0.26056
Off-Peak	0.03622	0.09854	0.01517	(0.00005)	0.00165	0.01031	0.00004	0.02122	0.18310	0.06875	0.25185
Super Off-Peak	0.03622	0.09854	0.01517	(0.00005)	0.00165	0.01031	0.00004	0.02122	0.18310	0.05909	0.24219
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05718)	(0.05718)		(0.05718)
Other Charges/Discounts											
RYU Adder (\$/kWh)										1.16	1.16
Minimum Bill	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.164
The total rates presented reflect the UDC rates associated with service under Schedule TOU-DR and the generation rates associated with Schedules EECC-TOU-DR-P. The UDC rate-by-rate components presented are associated with service under Schedule TOU-DR-MB as presented in the utility's tariff book.											

SCHEDULE TOU-DR-P-MB (GF)										Schedule EECC-TOU- DR-P + DWR Credit Rate	Total Electric Rate
Energy Charges (\$/kWh)	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total		
Summer											
On-Peak	0.03622	0.09854	0.01517	(0.00005)	0.00165	0.01031	0.00004	(0.03301)	0.12887	0.22327	0.35214
Off-Peak	0.03622	0.09854	0.01517	(0.00005)	0.00165	0.01031	0.00004	(0.03301)	0.12887	0.16684	0.29571
Semi-Peak	0.03622	0.09854	0.01517	(0.00005)	0.00165	0.01031	0.00004	(0.03301)	0.12887	0.09268	0.22155
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06739)	(0.06739)		(0.06739)
Winter											
On-Peak	0.03622	0.09854	0.01517	(0.00005)	0.00165	0.01031	0.00004	0.02122	0.18310	0.08334	0.26644
Off-Peak	0.03622	0.09854	0.01517	(0.00005)	0.00165	0.01031	0.00004	0.02122	0.18310	0.07081	0.25391
Semi-Peak	0.03622	0.09854	0.01517	(0.00005)	0.00165	0.01031	0.00004	0.02122	0.18310	0.06318	0.24628
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05718)	(0.05718)		(0.05718)
Other Charges/Discounts											
RYU Adder (\$/kWh)										1.16	1.16
Minimum Bill	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.164
The total rates presented reflect the UDC rates associated with service under Schedule TOU-DR and the generation rates associated with Schedules EECC-TOU-DR-P. The UDC rate-by-rate components presented are associated with service under Schedule TOU-DR-MB as presented in the utility's tariff book.											