

Schedule TOU-DR-P - Residential Time of Use Service Effective 10/1/2018

The following are the Medical Baseline rates associated with service under Schedule TOU-DR-P. This schedule provides a time-of-use option for residential customers qualified to receive a Medical Baseline Allowance, and who also choose to manage their electric costs by reducing their use when an event is called.

SCHEDULE TOU-DR-P-MB										Schedule EECC-TOU- DR-P + DWR Credit Rate	Total Electric Rate
Energy Charges (\$/kWh)	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total		
Summer											
On-Peak	0.03622	0.09854	0.01517	(0.00005)	0.00165	0.01031	0.00004	(0.01764)	0.14424	0.12853	0.27277
Off-Peak	0.03622	0.09854	0.01517	(0.00005)	0.00165	0.01031	0.00004	(0.01764)	0.14424	0.12302	0.26726
Super Off-Peak	0.03622	0.09854	0.01517	(0.00005)	0.00165	0.01031	0.00004	(0.01764)	0.14424	0.05337	0.19761
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06208)	(0.06208)		(0.06208)
Winter											
On-Peak	0.03622	0.09854	0.01517	(0.00005)	0.00165	0.01031	0.00004	0.01371	0.17559	0.05712	0.23271
Off-Peak	0.03622	0.09854	0.01517	(0.00005)	0.00165	0.01031	0.00004	0.01371	0.17559	0.05070	0.22629
Super Off-Peak	0.03622	0.09854	0.01517	(0.00005)	0.00165	0.01031	0.00004	0.01371	0.17559	0.04358	0.21917
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05187)	(0.05187)		(0.05187)
Other Charges/Discounts											
RYU Adder (\$/kWh)										1.16	1.16
Minimum Bill	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.164
The total rates presented reflect the UDC rates associated with service under Schedule TOU-DR and the generation rates associated with Schedules EECC-TOU-DR-P. The UDC rate-by-rate components presented are associated with service under Schedule TOU-DR-MB as presented in the utility's tariff book.											

SCHEDULE TOU-DR-P-MB (GF)										Schedule EECC-TOU- DR-P + DWR Credit Rate	Total Electric Rate
Energy Charges (\$/kWh)	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total		
Summer											
On-Peak	0.03622	0.09854	0.01517	(0.00005)	0.00165	0.01031	0.00004	(0.01764)	0.14424	0.16463	0.30887
Off-Peak	0.03622	0.09854	0.01517	(0.00005)	0.00165	0.01031	0.00004	(0.01764)	0.14424	0.12302	0.26726
Super Off-Peak	0.03622	0.09854	0.01517	(0.00005)	0.00165	0.01031	0.00004	(0.01764)	0.14424	0.06835	0.21259
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06208)	(0.06208)		(0.06208)
Winter											
On-Peak	0.03622	0.09854	0.01517	(0.00005)	0.00165	0.01031	0.00004	0.01371	0.17559	0.06146	0.23705
Off-Peak	0.03622	0.09854	0.01517	(0.00005)	0.00165	0.01031	0.00004	0.01371	0.17559	0.05222	0.22781
Super Off-Peak	0.03622	0.09854	0.01517	(0.00005)	0.00165	0.01031	0.00004	0.01371	0.17559	0.04660	0.22219
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05187)	(0.05187)		(0.05187)
Other Charges/Discounts											
RYU Adder (\$/kWh)										1.16	1.16
Minimum Bill	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.164
The total rates presented reflect the UDC rates associated with service under Schedule TOU-DR and the generation rates associated with Schedules EECC-TOU-DR-P. The UDC rate-by-rate components presented are associated with service under Schedule TOU-DR-MB as presented in the utility's tariff book.											