

Application of)
SAN DIEGO GAS & ELECTRIC COMPANY)
For Authority to Update)
Cost Allocation And Electric Rate Design)
(U 902-E))

Application No. 08-11-_____
Exhibit No.: (SDGE-01) _____

**PREPARED DIRECT TESTIMONY
OF ROBERT W. HANSEN
ON BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY**

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

NOVEMBER 14, 2008

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1 SDG&E witness Greg Katsapis. Since distribution and commodity rates are designed to collect
2 SDG&E's currently-effective revenue requirements, the use of a higher test-year 2009 sales
3 forecast will result in a decrease in class revenues as shown in Table JSP-1 sponsored by
4 SDG&E witness James Parsons.

5 Changes in electric rates, such as those pending in SDG&E's Energy Resource Revenue
6 Allocation (ERRA) Application (Application (A.) 08-10-004), will also cause variations from the
7 rate impacts and customer bill impacts presented in this proceeding. Unless otherwise described,
8 rates and tariff changes approved in this proceeding are proposed to be implemented on
9 November 1, 2009, concurrent with other rate changes that may occur in mid-2009, or as soon as
10 possible.

11 Exhibits presented in this chapter include:

- 12 ○ Present and proposed unbundled rate tables;
- 13 ○ Present and proposed rate comparison tables for: distribution,
14 commodity, TRAC, and total bundled service rates;
- 15 ○ Bill impact tables for specific schedules which are identified in
16 the discussion below; and
- 17 ○ Class Split Study submitted to parties on August 1, 2008.

18 19 **II. RESIDENTIAL RATE DESIGN PROPOSALS**

20 This testimony presents three proposals impacting Residential rates: (1) reduction to
21 Residential baseline allowances, (2) elimination of Residential monthly time-of-use (TOU)
22 metering charges, and (3) Residential recovery of costs related to California Solar Initiative
23 (CSI). The baseline allowance proposal will impact all Residential schedules with tiered rates
24 including Schedules DR, DR-LI, and DR-TOU. SDG&E's Residential TOU metering charge
25 proposal will impact all Residential schedules with TOU rates, i.e., Schedule DR-TOU, the

1 electric vehicle (EV) schedules, and Schedule DR-SES. SDG&E's Residential CSI recovery
2 proposal will impact all non-exempt Residential schedules with tiered rates, e.g., Schedules DR
3 and DR-TOU. Each of these proposals is discussed in detail below.

4
5 **A. Reduction to Residential Baseline Allowances**

6 Due to increases in power purchases and renewable energy (as detailed in SDG&E's
7 ERRA proceeding A.08-10-004), and roll-off of certain over-collections in 2009, SDG&E is
8 projecting a system average rate increase of approximately 1.5 cents per kilowatt-hour (kWh) by
9 mid-2009, with resulting increases of approximately 15% to upper tier residential rates which are
10 not subject to AB1X rate caps. In this context of substantially increasing rates, SDG&E is and
11 has been seeking out ways to mitigate the rate impacts for higher-use residential customers with
12 significant usage above 200% of baseline allowances. In particular, SDG&E proposes to phase-
13 in, over a 3-year period, reductions in residential baseline allowances to the minimum levels set
14 by statute.

15 SDG&E's proposal defines the minimum level set by statute as the greater of either the
16 lower bound of percentages allowed by either: (1) Public Utilities Code (PU Code) §739, or (2)
17 the baseline allowances in effect in 2001.

18 PU Code §739 (d) (1) defines "Baseline quantity" as:

19 *"...a quantity of electricity or gas for residential customers to be*
20 *established by the commission based on from 50 to 60 percent of average*
21 *residential consumption of these commodities, except that, for residential*
22 *gas customers and for all-electric residential customers, the baseline*
23 *quantity shall be established at from 60 to 70 percent of average*
24 *residential consumption during the winter heating season. In establishing*
25 *the baseline quantities, the commission shall take into account climatic*

1 *and seasonal variations in consumption and the availability of gas service.*
2 *The commission shall review and revise baseline quantities as average*
3 *consumption patterns change in order to maintain these ratios.”*

4 In Decision (D.) 02-04-026, the California Public Utilities Commission (Commission) required
5 that the utilities “shall set their baseline quantities for both basic and all-electric customers at the
6 highest percentage allowed by § 739”.

7 For implementation in mid-2009, concurrent with other rate changes resulting from this
8 proceeding, SDG&E proposes that baseline allowances be adjusted by one-third toward the
9 minimum level required by statute. SDG&E proposes that subsequent baseline allowance
10 changes be submitted and implemented through the advice letter process. SDG&E’s advice
11 letter will provide the Commission and parties with updated baseline allowance studies to ensure
12 that allowances are still within the levels permissible by PU Code §739. Subsequent baseline
13 allowance changes and associated rate changes adopted by the Commission through the advice
14 letter process should be included with SDG&E’s consolidated rate change advice letter effective
15 on January 1 of each year (for years 2010 and 2011).

16 Consistent with the procedure for determining SDG&E’s Schedule DM baseline
17 allowances filed in Advice Letter (AL) 1404-E (pursuant to D.02-04-026), SDG&E proposes that
18 the baseline allowances for Schedule DM be reduced to the greater of: (1) the three-year average
19 DM and non-DM ratio, updated to reflect the baseline study from SDG&E’s 2008 general rate
20 case (GRC) Phase 2 (A.07-01-047), or (2) the baseline allowances in effect in 2001.

21 Present and proposed residential baseline allowances for the initial year of the proposed
22 phase-in are shown on Attachment RWH-1. Present and proposed unbundled rate tables for each
23 rates schedule are shown in Attachments RWH-2 and RWH-3, respectively. Distribution and
24 TRAC rate impacts associated with SDG&E’s baseline allowance proposal are incorporated in
25 Attachments RWH-3 through RWH-5, and in comparisons of total rates in Attachment RWH-7.

1 Customer bill impacts for Schedule DR are presented in Attachment RWH-12. Schedule
2 DR-LI is applicable to residential customers qualifying for the California Alternate Rates for
3 Energy (CARE) program. Customer bill impacts for Schedule DR-LI (CARE) are presented in
4 Attachment RWH-13.

5
6 **B. Proposal to Eliminate Residential Monthly TOU Metering Charge**

7 SDG&E's Residential TOU rates currently include a monthly metering charge. This
8 monthly metering charge was implemented in the early 1990's and was designed to recover the
9 incremental costs associated with TOU metering. A charge for incremental TOU metering will
10 no longer be relevant once SDG&E has deployed its AMI meters (D.07-04-043), and SDG&E
11 therefore proposes that the monthly metering charge be eliminated from Schedules DR-TOU,
12 DR-SES, and the EV rate options on January 1, 2010.

13 Schedule DR-TOU is an optional Residential TOU rate which consists of a monthly
14 metering charge and seasonally differentiated TOU rates. SDG&E has three rate options
15 available for residential customers with electric vehicles (EVs): Schedule EV-TOU, Schedule
16 EV-TOU-2, and Schedule EV-TOU-3. Each schedule consists of a monthly metering charge and
17 seasonally differentiated TOU rates. The monthly metering charge under Schedule EV-TOU-3
18 is increased to account for the added costs associated with a Dual Meter Adapter. In addition to
19 the TOU metering charge elimination, SDG&E proposes a change to the applicability of the
20 three EV schedules which is discussed in detail in Section VII of this testimony.

21 Schedule DR-SES is available to individually metered residential customers with a Solar
22 Energy System for domestic service. Schedule DR-SES consists of a monthly metering charge
23 and seasonally differentiated TOU rates. In addition to elimination of the TOU metering charge,
24 SDG&E proposes a clarification of the Schedule DR-SES treatment of Daylight Saving time, as
25 discussed in detail in Section VII of this testimony.

1 To conform to SDG&E's deployment schedule for residential AMI Meters, SDG&E
2 proposes concurrent elimination of the current monthly TOU metering charge of \$3.81 per
3 month on January 1, 2010 for all SDG&E's Residential TOU schedules. SDG&E further
4 proposes the metering charge applicable to Schedule EV-3, which also recovers costs associated
5 with a dual meter adapter, be reduced by the same \$3.81 per month reduction applicable to the
6 other residential TOU rate schedules.

7 SDG&E proposes that the revenue shortfall resulting from discontinuing the meter charge
8 not be separately tracked, and will therefore contribute to a slight undercollection of distribution
9 revenues until residential rates are adjusted in a future rate proceeding.¹ In other words, by not
10 separately tracking and assigning the shortfall to the Residential customer class, the shortfall
11 amount will be appropriately allocated on an Equal Percent of Marginal Cost (EPMC) basis like
12 other distribution revenue requirements.

13 14 **C. Residential Recovery of Costs related to California Solar Initiative (CSI)**

15 CSI costs are currently recovered through SDG&E's distribution rates. For Residential
16 CSI recovery, distribution rates currently have a small baseline versus non-baseline usage tier
17 differential, with the baseline CSI rate being \$0.00103 per kWh less than the non-baseline CSI
18 rate.² The current tiered CSI residential rate design methodology was a concept proposed by the
19 Division of Ratepayer Advocates (DRA) in SDG&E's 2008 GRC Phase 2 proceeding and was an
20 element of SDG&E's 2008 GRC Phase 2 Settlement adopted in D.08-02-034.

21 To move toward more equitable cost recovery and to simplify the residential CSI rate
22 design, SDG&E proposes to recover costs associated with CSI allocated to the residential class

¹ Based on forecast residential TOU customer determinates, revenue associated with the current TOU metering charges is approximately \$80,000 per year.

² CARE customers are exempt from the CSI cost recovery as required by 2006 Senate Bill (SB)

1 by means of an equal-cent-per-kWh charge applicable to all non-exempt residential usage.
2 SDG&E contends that Senate Bill (SB) 1 allows CSI costs to be recovered from AB1X capped
3 rates, and that discounted CSI rates applicable to baseline usage is unwarranted for this cost
4 component. The impact of SDG&E's CSI proposal is an increase of \$0.00043 per kWh in
5 residential non-exempt baseline rates. Bill impacts of SDG&E's CSI rate proposal are
6 incorporated in results shown in Attachments RWH-12 and RWH-13.

7 8 **III. SMALL COMMERCIAL RATE DESIGN**

9 SDG&E's Small Commercial rates consist of three schedules: (1) Schedule A, (2)
10 Schedule A-TOU, and (3) Schedule A-TC. Proposed rates for these schedules are impacted by
11 the proposed revenue allocation change described by SDG&E witness James Parsons. Other
12 than the TOU meter charge elimination proposal described below, SDG&E proposes no changes
13 to the rate structure or basic service fee for these schedules in this proceeding.

14 Schedule A-TOU is currently a closed schedule. This schedule is applicable to general
15 service customers whose monthly maximum demand does not equal, exceed, or is not expected
16 to equal or exceed 40 kilowatts (kW) for three consecutive months. Schedule A-TOU consists of
17 a monthly basic service fee, monthly metering charge, and seasonally differentiated TOU energy
18 charges. Consistent with SDG&E's proposal to eliminate the TOU metering charge for
19 Residential rate options, SDG&E proposes that the current Schedule A-TOU metering charge of
20 \$3.81 per month be eliminated on January 1, 2010.

21 Present and proposed unbundled rate tables for each rate schedule are shown in
22 Attachments RWH-2 and RWH-3, respectively. Small commercial rate changes applicable to
23 distribution, commodity and total bundled rates are shown in Attachments RWH-4, and RWH-6
24 and RWH-7, respectively. Customer bill impact tables by usage level and season are presented
25 for Schedule A in Attachment RWH-14.

1
2 **IV. MEDIUM AND LARGE (M&L) COMMERCIAL AND INDUSTRIAL (C&I)**
3 **RATE DESIGN**

4 **A. Summary of Rate Schedules**

5 SDG&E currently has five main Medium and Large (M&L) Commercial and Industrial
6 (C&I) tariff options within a single allocation class: (1) Schedule AD (closed), (2) Schedule AL-
7 TOU, (3) Schedule AY-TOU (closed), (4) Schedule A6-TOU, and (5) Schedule PA-T-1.

8 Additional options include:

- 9 ○ Schedule AL-TOU-DER for Distributed Energy Resources,
- 10 ○ Schedule DG-R for Renewable Distributed Generation, and
- 11 ○ Schedule S for Standby Service.

12 Schedule AD is a closed schedule applicable to non-residential customers whose
13 Maximum Monthly Demand has not been less than 20 kW for three consecutive months, or
14 whose Maximum Monthly Demand has not exceeded 500 kW for three consecutive months for
15 general service and who have received service on this schedule on June 30, 1987.

16 Schedule AL-TOU is currently the utility's standard tariff for C&I customers with a
17 Monthly Maximum Demand equaling or exceeding 20 kW. Schedule AL-TOU is applicable to
18 all metered non-residential customers whose monthly maximum demand equals, exceeds, or is
19 expected to equal or exceed 20 kW. This schedule is optionally available to common use and
20 metered non-residential customers whose Monthly Maximum Demand is less than 20 kW.

21 Schedule AY-TOU is a closed schedule that was optionally available to all metered non-
22 residential customers who request service on this schedule and whose maximum annual demand
23 does not exceed 500 kW.

24 Schedule A6-TOU is optionally available to metered non-residential customers whose
25 maximum demand in any time period is 500 kW or greater.

1 Schedule PA-T-1 is currently available to qualified agricultural and water pumping
2 customers whose maximum monthly demand is expected to be above 500 kW, and is also
3 available to those agricultural and water pumping customers whose maximum demand is less
4 than 500 kW who are installing or have installed facilities or procedures to reduce their annual
5 on-peak energy consumption by 1,500 kWh.

6 7 **B. Rate Proposals for M&L C&I**

8 1. Miscellaneous Add-ons to the M&L C&I Distribution Rate

9 Currently, SDG&E's authorized distribution revenue requirement includes costs
10 associated with various programs, specifically, Self-Generation Incentive Program (SGIP), CSI,
11 the Annual Earnings Assessment Proceeding (AEAP), demand response programs, and electric
12 procurement administration costs. These elements are identified as "Miscellaneous Add-ons" in
13 SDG&E's rate design process. SDG&E's adopted Settlement contained specific provisions on
14 the allocation of these costs within the M&L C&I class (Section I. E. 2.a. through c.). SDG&E
15 proposes to maintain the allocation provisions as specified in the 2008 GRC Phase 2 Settlement
16 but proposes to simplify the Miscellaneous Add-ons rate structure. SDG&E proposes that
17 seasonal and TOU rate variations be eliminated for energy charges and that seasonal rate
18 variations be eliminated for the Miscellaneous Add-ons component in demand charges.

19 Rate impacts of this proposal are incorporated in present and proposed distribution rate
20 comparisons in Attachment RWH-4 (pages 4 through 15), and in customer bill impacts shown in
21 Attachments RWH-15 through RWH-18.

22 2. Class Split Proposal

23 One item agreed to in SDG&E's adopted 2008 GRC Phase 2 Settlement (D.08-02-034)
24 was an analysis of splitting the commercial and industrial customer class into three levels based

1 on kW demands (“Class Split Study”). The specific description of the study from the Settlement
2 follows:

3 *“SDG&E shall analyze the impact of splitting Commercial and*
4 *Industrial (C&I) Customers into 3 classes, specifically 20kw to*
5 *200kw, 200kw to 500kw, and over 500kw (Class Split Study).*

6 *SDG&E shall complete the Class Split Study by August 1, 2008,*
7 *and upon completion of the study shall immediately convene a*
8 *meeting to review the results of the study with the Customers.”*

9 (Ref. Settlement at Section II.8, at page 6)

10 D.08-02-034 further required that:

11 *“By November 15, 2008, SDG&E shall file an application that:*

12 *a) proposes at least one additional split of C&I customer classes;*

13 *b) includes the Class Split Study as an attachment or exhibit...”*

14 On August 1, 2008, pursuant to D.08-02-034, SDG&E filed the Class Split Study. A
15 conference call to discuss the Class Split Study with parties involved in SDG&E’s 2008 GRC
16 Phase 2 proceeding was convened on August 22, 2008. The Class Split Study is presented for
17 informational purposes in this proceeding as Attachment RWH-19.

18 SDG&E’s current M&L C&I customer class includes all customers with demands of 20
19 kW and greater. Pursuant to D.08-02-034, SDG&E presents a proposal to split the class into two
20 classes: (1) a Medium C&I class defined as greater than 20 kW and not greater than 500 kW, and
21 (2) a Large C&I class defined as greater than 500 kW.

22 The basis for splitting the M&L C&I class at 500 kW includes: (1) customers are
23 currently identified in SDG&E’s billing system at this level for purposes of establishing basic
24 service fees, (2) consistency with SDG&E’s current revenue reporting systems, and (3)
25 consistency with current applicability of several existing service options. SDG&E does not

1 contend, however, that a class split is necessary to provide cost-based pricing since current
2 distribution and commodity rates already incorporate demand/energy rate structures which are
3 able to provide meaningful price differentiation for customers of various usage profiles and
4 demand levels. Rather, SDG&E's proposal to split the M&L C&I class is presented for
5 consideration by the parties and the Commission in accord with the 2008 GRC Phase 2
6 Settlement.

7 With the exclusion of the modification to the Miscellaneous Add-ons to the M&L C&I
8 distribution rate, SDG&E proposes no changes to the rate structure for M&L C&I rate schedules.
9 While no structural changes are proposed for the design of these rates, the resulting distribution
10 and commodity rates will differ due to the class split revenue allocation and the use of 2009 sales
11 determinants. Currently closed rate schedules, specifically Schedules AD and AY-TOU, were
12 not subject to being split.

13 The Medium C&I class, defined as greater than 20 kW and not greater than 500 kW,
14 would consist of the following:

- 15 ○ Schedule AD,
- 16 ○ Schedule AY-TOU,
- 17 ○ Schedule AL-TOU (less than or equal to 500 kW),
- 18 ○ Schedule DG-R (less than or equal to 500 kW),
- 19 ○ Schedule AL-TOU-DER (less than or equal to 500 kW),
- 20 ○ Schedule PA-T-1 (less than or equal to 500 kW), and

21 In addition, the commodity rates associated with the Medium C&I class are:

- 22 ○ EECC – AL-TOU (less than or equal to 500 kW),
- 23 ○ EECC – DG-R (less than or equal to 500 kW),
- 24 ○ EECC – PA-T-1 (less than or equal to 500 kW), and
- 25 ○ CPP-D (less than or equal to 500 kW).

1 The Large C&I class, defined as greater than 500 kW, would consist of the following:

- 2 ○ Schedule A6-TOU,
- 3 ○ Schedule AL-TOU (greater than 500 kW),
- 4 ○ Schedule DG-R (greater than 500 kW),
- 5 ○ Schedule AL-TOU-DER (greater than 500 kW),
- 6 ○ Schedule PA-T-1 (greater than 500 kW), and
- 7 ○ Schedule S (applicable to all kW levels).

8 In addition, the Commodity rates associated with the Large C&I class would be:

- 9 ○ EECC – AL-TOU (greater than 500 kW),
- 10 ○ EECC – DG-R (greater than 500 kW),
- 11 ○ EECC – PA-T-1 (greater than 500 kW), and
- 12 ○ CPP-D (greater than 500 kW).

13 Present and proposed unbundled rate tables for each rate schedule are shown in
14 Attachments RWH-2 and RWH-3, respectively. Present and proposed rate tables for
15 distribution, commodity and total bundled rates are presented in Attachments RWH-4, RWH-6,
16 and RWH-7, respectively. Customer bill impacts by usage level and season are presented for
17 Schedule AL-TOU (with demand of 500 kW or less) in Attachments RWH-15 and RWH-16; and
18 for Schedule AL-TOU (with demand greater than 500 kW) in Attachments RWH-17 and 18.

19 20 **V. AGRICULTURAL RATE DESIGN**

21 SDG&E currently has one Agricultural rate schedule, Schedule PA (Power-
22 Agricultural). Schedule PA is applicable to customers whose monthly maximum demand does
23 not exceed 500 kW for three consecutive months for general agricultural power service utilized
24 in the production of agricultural products and water pumping. Distribution and commodity rates
25 for Schedule PA have been updated to reflect the revenue allocation proposal of SDG&E witness

1 James Parsons, but SDG&E proposes no changes to the rate structure or basic service fee for
2 Schedule PA in this proceeding.

3
4 **VI. LIGHTING RATE DESIGN**

5 SDG&E's Lighting rates consist of five schedules:

- 6 ○ Schedule LS-1: Street and Highway - Utility-Owned Installations,
- 7 ○ Schedule LS-2: Street and Highway - Customer-Owned Installations,
- 8 ○ Schedule LS-3: Street and Highway - Customer-Owned Installations (closed),
- 9 ○ Schedule OL-1: Outdoor Area Lighting Service, and
- 10 ○ Schedule DWL: Residential Walkway Lighting.

11 With the exclusion of Schedule LS-3, SDG&E's Lighting rates consist of a per lamp
12 charge. SDG&E proposes no changes to the rate structure for Schedules LS-1, LS-2, OL-1, and
13 DWL in this proceeding.

14
15 **A. Schedule LS-3 Distribution Rate Adjustment Proposal**

16 Schedule LS-3 is applicable to local, state or other governmental agencies for service for
17 the lighting of streets, highways, and other public thoroughfares, and to corporate or
18 governmental agencies for the lighting of non-dedicated streets alone or in conjunction with
19 illuminated highway directional signs or aircraft warning obstruction lights, where the customer
20 owns the entire installation, including underground lines from a central point of connection with
21 utility facilities. This schedule has been closed to new installations as of June 10, 1979.

22 Schedule LS-3 consists of a monthly minimum charge and a per kWh energy charge. SDG&E
23 proposes to realign the distribution rate of Schedule LS-3 with the rest of the Lighting class.

24 This adjustment would tie the distribution rate for Schedule LS-3 to the average distribution rate
25 for the Lighting class, adjusted appropriately to reflect the nature of the service.

1 Present and proposed unbundled rates for Lighting rates schedules are shown in
2 Attachments RWH-8 and RWH-9, respectively. Present and proposed distribution rates for
3 Lighting are shown in Attachment RWH-10. Present and proposed total Utility Distribution
4 Company (UDC) rates for Lighting are shown in Attachment RWH-11.

5
6 **B. SDG&E Proposal in Compliance with Requirements under Resolution E-4085**

7 In AL 1880-E, SDG&E requested that an exception be made for non-profit customers as
8 a new special condition under Schedule A– General Service. Little league ball fields which have
9 historically maintained service on Schedule A were no longer meeting the twelve-month
10 consecutive usage requirement to remain on that schedule.³ As such these customers were
11 required to take service under Schedule AL-TOU, which includes demand charges. Resolution
12 E-4085 approved the new special condition (Special Condition 13) and required that:

13 *“In its next rate design proceeding...SDG&E shall present*
14 *testimony to either 1) propose a cost-based tariff similar to SCE’s*
15 *Schedule AL-2, that is a cost-based tariff with no demand charge*
16 *that would be appropriate for the customers subject to the tariff*
17 *revisions we approve today, or 2) SDG&E shall present testimony*
18 *with an analysis and explanation as to why service under the*
19 *special condition we approve today, or another alternative(s), is*
20 *preferable to service on a new cost-based schedule.”*

21 Currently there are three (3) customers taking service under Special Condition 13 of
22 Schedule A. As a replacement for Special Condition 13 in Schedule A, SDG&E proposes a new
23 Lighting schedule similar to Southern California Edison’s (SCE) Schedule AL-2. SDG&E

³ Schedule A requires monthly demand not to equal or exceed 20 kW for 12 consecutive months or when demand metering is not available, monthly consumption cannot equal or exceed 12,000 kWh per month for 12 consecutive months).

1 proposes new Schedule OL-2 (Outdoor Area Lighting Service Metered – Customer-Owned
2 Installations) which would be characterized by the following tariff provisions:

- 3 ○ Applicability: Applicable to metered service of outdoor area lighting load for
4 customer-owned facilities, controlled for dusk to dawn operation and used for the
5 purpose of lighting sports and recreation areas.
- 6 ○ A monthly customer charge and a flat energy charge.
- 7 ○ An energy charge that is designed to reflect the average rate associated with
8 providing metered lighting service to customer owned facilities, adjusted to
9 reflect the estimated load shape for these customers.

- 10 ○ Special Conditions:

11 *Controlled Operation: Service under this Schedule requires the control of*
12 *lamps in a manner acceptable to SDG&E such that the lamps will not be*
13 *lighted daily from dawn to dusk. Customer shall install, own, operate, and*
14 *maintain the control device. SDG&E shall have the right to periodically*
15 *inspect the control device to ensure its correct operation and maintenance.*

16 *Incidental Loads: Incidental, non-lighting loads may be served under this*
17 *Schedule only where such connected loads do not exceed 15 percent of the*
18 *customer's total connected load. Incidental Loads must also be controlled for*
19 *exclusive dusk to dawn operation.*

20 Unbundled rates for proposed Schedule OL-2 are presented in Attachment RWH-9.

21 22 **VII. MISCELLANEOUS TARIFF CLEAN-UP PROPOSALS**

23 SDG&E proposes the following Tariff clean-up items. These proposed changes are to
24 provide greater clarification and to more accurately reflect Commission directives. None of the
25 proposals result in changes to rates or revenues. The specific present and proposed language is

1 presented below. SDG&E notes that items A and B result in a change in applicability. These
2 items are discussed in greater detail below.

3 4 **A. Applicability of SDG&E Electric Vehicle (EV) Schedules**

5 On January of 2008, the California Air Resources Board issued updated “Guidelines for
6 Implementing the Alternative Fuel Vehicle Incentive Program.” SDG&E proposes to modify the
7 Applicability of its EV schedules to be more consistent with these guidelines. Specifically,
8 SDG&E proposes to expand the applicability to include plug-in hybrid electric vehicles and to
9 require that all qualifying vehicles be registered. The specific language changes are presented
10 below.

11 Schedule EV-TOU Present Applicability Language:

12 *“Optionally available to domestic service for charging of electric*
13 *vehicles (EVs) or the operation of compressed natural gas*
14 *refueling (CNG) facilities, as qualified under Special Condition 5,*
15 *in single family dwellings, flats, and apartments where the*
16 *facilities are separately metered by the utility.”*

17 18 Schedule EV-TOU- Proposed Applicability Language:

19 *“Optionally available to domestic service for charging of a*
20 *currently registered Motor Vehicle, as defined by the California*
21 *Motor Vehicle Code, which is: 1) a battery electric vehicle (BEV)*
22 *or plug-in hybrid electric vehicle (PHEV) recharged via a*
23 *recharging outlet at the customer’s premises; or, 2) a natural gas*
24 *vehicle (NGV) refueled via a home refueling appliance (HRA) at*

1 *the customer’s premises. This schedule is not available to*
2 *customers with a conventional charge sustaining (battery*
3 *recharged solely from the vehicle’s on-board generator) hybrid*
4 *electric vehicle (HEV).”*

5
6 Schedule EV-TOU-2 Present Applicability Language:

7 *“Optionally available to domestic service for lighting, heating,*
8 *cooking, water heating, and power, or combination thereof, in*
9 *single family dwellings, flats, and apartments where the customer*
10 *is separately metered by the utility. Service under this schedule is*
11 *specifically limited to customers who require electric vehicle (EV)*
12 *charging or the operation of compressed natural gas refueling*
13 *(CNG) facilities as qualified under Special Condition 6.”*

14
15 Schedule EV-TOU-2 Proposed Applicability Language:

16 *“Service under this schedule is specifically limited to customers*
17 *who require service for charging of a currently registered Motor*
18 *Vehicle, as defined by the California Motor Vehicle Code, which*
19 *is: 1) a battery electric vehicle (BEV) or plug-in hybrid electric*
20 *vehicle (PHEV) recharged via a recharging outlet at the*
21 *customer’s premises; or, 2) a natural gas vehicle (NGV) refueled*
22 *via a home refueling appliance (HRA) at the customer’s premises.*
23 *This schedule is not available to customers with a conventional*
24 *charge sustaining (battery recharged solely from the vehicle’s on-*
25 *board generator) hybrid electric vehicle (HEV).”*

1
2 Schedule EV-TOU-3 Present Applicability Language:

3 *“Optionally available to domestic service for charging of electric*
4 *vehicles (EVs) or the operation of compressed natural gas*
5 *refueling (CNG) facilities, utilizing a Dual Meter Adapter, as*
6 *qualified under Special Condition 5, in single family dwellings,*
7 *flats, and apartments where the facilities are separately metered by*
8 *the utility.”*

9 Schedule EV-TOU-3 Proposed Applicability Language:

10 *“Optionally available to domestic service for charging of a*
11 *currently registered Motor Vehicle, as defined by the California*
12 *Motor Vehicle Code, which is: 1) a battery electric vehicle (BEV)*
13 *or plug-in hybrid electric vehicle (PHEV) recharged via a*
14 *recharging outlet at the customer’s premises; or, 2) a natural gas*
15 *vehicle (NGV) refueled via a home refueling appliance (HRA) at*
16 *the customer’s premises. This schedule is not available to*
17 *customers with a conventional charge sustaining (battery*
18 *recharged solely from the vehicle’s on-board generator) hybrid*
19 *electric vehicle (HEV).”*

20
21 **B. Applicability of Schedule DG-R**

22 The current Applicability for Schedule DG-R is limited to non-residential customers that
23 “own” distributed generation. SDG&E proposes to expand the Applicability to non-residential
24 customers who “have” distributed generation. The specific language is presented below.

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Present Applicability Language:

“Service under this schedule is available on a voluntary basis for all metered non-residential customers whose peak annual load is equal to or less than 2MW, and who own operational, distributed generation, and the capacity of that operational distributed generation is equal to or greater than 10% of their peak annual load.”

Proposed Applicability Language:

“Service under this schedule is available on a voluntary basis for all metered non-residential customers whose peak annual load is equal to or less than 2MW, and who have operational, distributed generation, and the capacity of that operational distributed generation is equal to or greater than 10% of their peak annual load.”

C. Minimum Bill Applicable to Residential

The following change is proposed for clarification and consistency with current billing practices.

Present Language:

“Rate components of the minimum charge, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.”

1 Proposed Language:

2 *“The minimum bill is calculated as the minimum bill charge per*
3 *day times the number of days in the billing cycle. Rate components*
4 *under the minimum bill, including charges associated with*
5 *Schedule EECC (Electric Energy Commodity Cost), will be*
6 *calculated based on average minimum bill usage.”*

7
8 **D. CPP-D Special Condition 3**

9 The following change is proposed for clarification and consistency with current billing
10 practices.

11 Present Language:

12 *“Default Date: Effective May 1, 2008, customers, as described in*
13 *the Applicability section above, will transition to this schedule on*
14 *the first day following the regularly scheduled meter reading date*
15 *that falls on or after May 1, 2008. A customer receiving service*
16 *under Schedule EECC-CPP-VOL at the time this schedule*
17 *becomes effective shall default and be subject to the terms and*
18 *conditions set forth herein on the date its existing 12-month*
19 *commitment to Schedule EECC-CPP-VOL terminates. Customers*
20 *that would otherwise be subject to the default provisions of this*
21 *schedule, but for the absence of Appropriate Electric Metering,*
22 *shall commence receiving service under this schedule on the first*
23 *day following the regularly scheduled meter read date that occurs*
24 *at least 90 days following the installation of an Advanced Metering*

1 *Infrastructure (AMI) meter, unless the Utility and the customer*
2 *mutually agree to an earlier date.”*

3 Proposed Language:

4 *“Default Date: Effective May 1, 2008, customers, as described in*
5 *the Applicability section above, will transition to this schedule on*
6 *the first day following the regularly scheduled meter reading date*
7 *that falls on or after May 1, 2008. A customer receiving service*
8 *under Schedule EECC-CPP-VOL at the time this schedule*
9 *becomes effective shall default and be subject to the terms and*
10 *conditions set forth herein on the date its existing 12-month*
11 *commitment to Schedule EECC-CPP-VOL terminates. Customers*
12 *that would otherwise be subject to the default provisions of this*
13 *schedule, but for the absence of Appropriate Electric Metering,*
14 *shall commence receiving service under this schedule on the first*
15 *day following the regularly scheduled meter read date that occurs*
16 *at least 90 days following the installation of an Advanced Metering*
17 *Infrastructure (AMI) meter, unless the Utility and the customer*
18 *mutually agree to an earlier date. For the purpose of determining*
19 *the Default Date for a customer starting service under this*
20 *schedule on a date that is not a regularly scheduled meter reading*
21 *date, the customer’s Default Date shall be the first regularly*
22 *scheduled meter reading date following the date the customer*
23 *began receiving service under this schedule.”*

1 **E. CPP-D Special Condition 15**

2 Special condition 15 in Schedule CPP-D describes procedures for waiving non-coincident
3 demand charge measurements on CPP event days. The following change is proposed for
4 clarification and consistency with current billing practices.

5 Present Language:

6 *“15. Non-Coincident Demand Charge Waiver: As applicable, for*
7 *the initial Term of Service on this schedule, the maximum recorded*
8 *demand during non-CPP Event hours on a CPP event day will not*
9 *be considered for the purpose of determining and billing a non-*
10 *coincident demand charge. If the recorded maximum demand*
11 *occurs during CPP event hours on a CPP Event day, then it will*
12 *be used to calculate the monthly non-coincident demand charge..”*

13 Proposed Language:

14 *“15. Non-Coincident Demand Charge Waiver: As applicable, the*
15 *maximum recorded demand during non-CPP Event hours on a*
16 *CPP event day will not be considered for the purpose of*
17 *determining and billing a non-coincident demand charge. If the*
18 *recorded maximum demand occurs during CPP event hours on a*
19 *CPP Event day, then it will be used to calculate the monthly non-*
20 *coincident demand charge.”*

21
22 **F. CPP-E Special Condition 15**

23 Special condition 15 in Schedule CPP-E describes procedures for waiving non-coincident
24 demand charge measurements on CPP event days. The following change is proposed for
25 clarification and consistency with current billing practices.

1 Present Language:

2 *“15. Non-Coincident Demand Charge Waiver: As applicable, for*
3 *the initial Term of Service on this schedule, the maximum recorded*
4 *demand during non-CPP Event hours on a CPP event day will not*
5 *be considered for the purpose of determining and billing a non-*
6 *coincident demand charge. If the recorded maximum demand*
7 *occurs during CPP event hours on a CPP Event day, then it will*
8 *be used to calculate the monthly non-coincident demand charge..”*

9
10 Proposed Language:

11 *“15. Non-Coincident Demand Charge Waiver: As applicable, the*
12 *maximum recorded demand during non-CPP Event hours on a*
13 *CPP event day will not be considered for the purpose of*
14 *determining and billing a non-coincident demand charge. If the*
15 *recorded maximum demand occurs during CPP event hours on a*
16 *CPP Event day, then it will be used to calculate the monthly non-*
17 *coincident demand charge.”*

18
19 **G. Schedule DR-SES Time Periods.**

20 The following change is proposed for clarification and consistency with current billing
21 practices.

22 Present Language:

23 *“Time Periods. All time periods listed are applicable to actual*
24 *"clock" time....”*

1 Proposed Language:

2 *“Time Periods. All time periods listed are applicable to actual*
3 *“clock” time.... The time periods shown above will begin and end*
4 *one hour later for the period between the second Sunday in March*
5 *and the first Sunday in April, and for the period between the last*
6 *Sunday in October and the first Sunday in November.”*

7
8 **H. General Tariff Change.**

9 SDG&E proposes the elimination of Rule 24 and all associated tariff references. Rule 24
10 is an unused rate option for hourly pricing predicated on prices from the California Power
11 Exchange (PX). Because the PX was discontinued in 2001, an hourly rate option is no longer
12 offered and is unavailable.

13
14 **VIII. SUMMARY AND RECOMMENDATIONS**

15 This testimony summarizes policies and rate proposals related to recovery of the
16 allocated revenue requirements sponsored by SDG&E witness James Parsons. This testimony
17 also describes: (1) a Residential rate design proposal for reducing baseline allowances, (2) a
18 proposal for simplifying the recovery of CSI program costs from residential customers, (3) a
19 class split proposal applicable to the M&L C&I customer class, and (4) several miscellaneous
20 tariff clean-up and clarification proposals. Recommendations are as follows:

- 21
- 22 1. Rate changes resulting from this proceeding should be implemented on
23 November 1, 2009, concurrent with other rate changes that may occur in
24 mid-2009, or as soon as possible.

- 1 2. TOU meter charges applicable to Residential rate schedules and schedule
2 A-TOU should be eliminated from tariffs on January 1, 2010.
- 3 3. Residential baseline allowances should be reduced to the minimum levels
4 required by statute, with a phase-in over the next three years.
- 5 4. Subsequent residential baseline allowances changes, and associated rate
6 changes, should be filed through an advice letter process with adopted
7 changes effective on January 1, 2010 and January 1, 2011.
- 8 5. Recovery of Residential CSI costs should be simplified to an equal-cent-
9 per-kWh charge applicable to all non-exempt residential usage.
- 10 6. Recovery of C&I costs associated with Miscellaneous Add-ons should be
11 simplified to eliminate the seasonal and TOU variability in the energy
12 charge component and to eliminate the seasonal variability in the demand
13 charge component.
- 14 7. If the Commission deems a class split appropriate, the M&L C&I class
15 should be split as described in this testimony into a Medium C&I class
16 applicable to customer demands levels 20 kW up to 500 kW, and a Large
17 C&I class applicable to customer demand levels greater than 500 kW.
- 18 8. The distribution rate for Schedule LS-3 should be realigned with the rest
19 of the Lighting class.
- 20 9. Proposed new Schedule OL-2 should be approved as an option for lighting
21 of outdoor sport facilities as a replacement to current Special Condition 13
22 in Schedule A.
- 23 10. Applicability of SDG&E's electric vehicle rate options (Schedules EV-
24 TOU, EV-TOU-2 and EV-TOU-3) should be modified as described in
25 Section VII.A.

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11. Applicability of Schedule DG-R should be clarified to not be limited to customers that “own” distributed generation.
 12. Miscellaneous tariff language changes described Section VII intended to promote consistency and clarity should be adopted.
- This concludes my prepared direct testimony.

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IX. QUALIFICATIONS OF ROBERT W. HANSEN

My name is Robert W. Hansen. My business address is 8330 Century Park Court, San Diego, California, 92123. I am Electric Rate Design Manager in the Rates and Revenues Department for San Diego Gas & Electric Company (SDG&E). My primary responsibilities include the development of cost-of-service studies, determination of revenue allocation and electric rate design methods, analysis of ratemaking theories, and preparation of various regulatory filings.

I received a Bachelor of Science degree in Mining Engineering from South Dakota School of Mines & Technology in 1981. I received a Master of Science degree in Policy Economics from the University of Illinois in 1987, where my areas of specialization were natural resource and environmental economics. I am a Registered Professional Engineer in the State of Indiana.

From 1991 to 1998, I was employed by SDG&E as a Pricing Design Analyst and Senior Pricing Analyst. From 1998 to July 2000, I was employed by Sempra Energy as a Regulatory Policy Analyst in the Regulatory Affairs Division. From July 2000 to December 2001, I was employed by Enron Energy Services as Director – Utility Risk Management, and Director – Product Management. I have been employed in my current position since April 2002.

I have testified before the FERC and the CPUC in other proceedings.

ATTACHMENT RWH - 1

San Diego Gas & Electric Company
Rate Design Window Application (A.) 08-11-_____
Residential Baseline Allowances
kWh per Day

Line #	Season (A)	Customer Type (B)	Climate Zone (C)	At Low-End Range of PU Code §739 (D)	2001 Level in Effect When AB1X Implemented (E)	Present (F)	Proposed (G)	Change		Line #
								kWh/Day (H)	Percent (I)	
1	Summer	Basic	Coastal	8.5	8.3	10.2	9.6	(0.6)	-6%	1
2			Inland	9.9	8.3	11.8	11.2	(0.6)	-5%	2
3			Mountain	13.3	9.9	15.5	14.8	(0.7)	-5%	3
4			Desert	14.6	11.4	17.3	16.4	(0.9)	-5%	4
5		All-Electric	Coastal	5.9	9.8	9.8	9.8	0.0	0%	5
6			Inland	8.5	9.8	11.6	11.0	(0.6)	-5%	6
7			Mountain	15.0	14.6	18.4	17.3	(1.1)	-6%	7
8			Desert	16.5	19.5	19.5	19.5	0.0	0%	8
9	Winter	Basic	Coastal	8.8	8.3	10.8	10.1	(0.7)	-6%	9
10			Inland	9.4	8.3	11.5	10.8	(0.7)	-6%	10
11			Mountain	12.2	9.9	14.6	13.8	(0.8)	-5%	11
12			Desert	9.5	8.3	12.0	11.2	(0.8)	-7%	12
13		All-Electric	Coastal	9.0	16.6	16.6	16.6	0.0	0%	13
14			Inland	12.6	16.6	19.1	18.3	(0.8)	-4%	14
15			Mountain	22.6	26.5	29.5	28.5	(1.0)	-3%	15
16			Desert	17.1	21.5	22.3	22.0	(0.3)	-1%	16

ATTACHMENT RWH - 2

SAN DIEGO GAS & ELECTRIC COMPANY

Rate Design Window Application (A.) 08-11-_____

PRESENT UNBUNDLED UNIT CHARGES (9/1/08 Rates)

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (U)	ECCC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
1	SCHEDULE DR												
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Summer												
4	Baseline Energy	\$/kWh	0.01295	0.06206	0.00581	0.00046	(0.00156)	(0.00090)	(0.05288)	0.02594	0.09963	0.00477	0.13034
5	101% to 130% of Baseline	\$/kWh	0.01295	0.07236	0.00581	0.00046	(0.00156)	(0.00090)	(0.04198)	0.04714	0.09963	0.00477	0.15154
6	131% to 200% of Baseline	\$/kWh	0.01295	0.07236	0.00581	0.00046	(0.00156)	(0.00090)	0.07068	0.15980	0.09963	0.00477	0.26420
7	Above 200% of Baseline	\$/kWh	0.01295	0.07236	0.00581	0.00046	(0.00156)	(0.00090)	0.09068	0.17980	0.09963	0.00477	0.28420
8	Winter												
9	Baseline Energy	\$/kWh	0.01295	0.06206	0.00581	0.00046	(0.00156)	(0.00090)	(0.02711)	0.05171	0.07386	0.00477	0.13034
10	101% to 130% of Baseline	\$/kWh	0.01295	0.07236	0.00581	0.00046	(0.00156)	(0.00090)	(0.01621)	0.07291	0.07386	0.00477	0.15154
11	131% to 200% of Baseline	\$/kWh	0.01295	0.07236	0.00581	0.00046	(0.00156)	(0.00090)	0.08043	0.16955	0.07386	0.00477	0.24818
12	Above 200% of Baseline	\$/kWh	0.01295	0.07236	0.00581	0.00046	(0.00156)	(0.00090)	0.10043	0.18955	0.07386	0.00477	0.26818
13	Minimum Bill	Min Bill kWh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
14													
15	SCHEDULE DR-LI												
16	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	Summer												
18	Baseline Energy	\$/kWh	0.01295	0.06038	0.00581	0.00046	(0.00156)	(0.00090)	(0.04810)	0.02904	0.09963	0.00000	0.12867
19	101% to 130% of Baseline	\$/kWh	0.01295	0.06966	0.00581	0.00046	(0.00156)	(0.00090)	(0.03721)	0.04921	0.09963	0.00000	0.14884
20	131% to 200% of Baseline	\$/kWh	0.01295	0.06966	0.00581	0.00046	(0.00156)	(0.00090)	0.03375	0.12017	0.09963	0.00000	0.21980
21	Above 200% of Baseline	\$/kWh	0.01295	0.06966	0.00581	0.00046	(0.00156)	(0.00090)	0.03375	0.12017	0.09963	0.00000	0.21980
22	Winter												
23	Baseline Energy	\$/kWh	0.01295	0.06038	0.00581	0.00046	(0.00156)	(0.00090)	(0.02233)	0.05481	0.07386	0.00000	0.12867
24	101% to 130% of Baseline	\$/kWh	0.01295	0.06966	0.00581	0.00046	(0.00156)	(0.00090)	(0.01144)	0.07498	0.07386	0.00000	0.14884
25	131% to 200% of Baseline	\$/kWh	0.01295	0.06966	0.00581	0.00046	(0.00156)	(0.00090)	0.04487	0.13129	0.07386	0.00000	0.20515
26	Above 200% of Baseline	\$/kWh	0.01295	0.06966	0.00581	0.00046	(0.00156)	(0.00090)	0.04487	0.13129	0.07386	0.00000	0.20515
27	Minimum Bill	Min Bill kWh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
28													
29	SCHEDULE DM (CLOSED)												
30	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31	Summer												
32	Baseline Energy	\$/kWh	0.01295	0.06206	0.00581	0.00046	(0.00156)	(0.00090)	(0.05288)	0.02594	0.09963	0.00477	0.13034
33	101% to 130% of Baseline	\$/kWh	0.01295	0.07236	0.00581	0.00046	(0.00156)	(0.00090)	(0.04198)	0.04714	0.09963	0.00477	0.15154
34	131% to 200% of Baseline	\$/kWh	0.01295	0.07236	0.00581	0.00046	(0.00156)	(0.00090)	0.07068	0.15980	0.09963	0.00477	0.26420
35	Above 200% of Baseline	\$/kWh	0.01295	0.07236	0.00581	0.00046	(0.00156)	(0.00090)	0.09068	0.17980	0.09963	0.00477	0.28420
36	Winter												
37	Baseline Energy	\$/kWh	0.01295	0.06206	0.00581	0.00046	(0.00156)	(0.00090)	(0.02711)	0.05171	0.07386	0.00477	0.13034
38	101% to 130% of Baseline	\$/kWh	0.01295	0.07236	0.00581	0.00046	(0.00156)	(0.00090)	(0.01621)	0.07291	0.07386	0.00477	0.15154
39	131% to 200% of Baseline	\$/kWh	0.01295	0.07236	0.00581	0.00046	(0.00156)	(0.00090)	0.08043	0.16955	0.07386	0.00477	0.24818
40	Above 200% of Baseline	\$/kWh	0.01295	0.07236	0.00581	0.00046	(0.00156)	(0.00090)	0.10043	0.18955	0.07386	0.00477	0.26818
41	Minimum Bill	Min Bill kWh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
42													

SAN DIEGO GAS & ELECTRIC COMPANY

Rate Design Window Application (A.) 08-11-_____

PRESENT UNBUNDLED UNIT CHARGES (9/1/08 Rates)

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (U)	ECCC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
43	SCHEDULE DS (CLOSED)												
44	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	Summer												
46	Baseline Energy	\$/kWh	0.01295	0.06206	0.00581	0.00046	(0.00156)	(0.00090)	(0.05288)	0.02594	0.09963	0.00477	0.13034
47	101% to 130% of BL	\$/kWh	0.01295	0.07236	0.00581	0.00046	(0.00156)	(0.00090)	(0.04198)	0.04714	0.09963	0.00477	0.15154
48	131% to 200% of Baseline	\$/kWh	0.01295	0.07236	0.00581	0.00046	(0.00156)	(0.00090)	0.07068	0.15980	0.09963	0.00477	0.26420
49	Above 200% of Baseline	\$/kWh	0.01295	0.07236	0.00581	0.00046	(0.00156)	(0.00090)	0.09068	0.17980	0.09963	0.00477	0.28420
50	Winter												
51	Baseline Energy	\$/kWh	0.01295	0.06206	0.00581	0.00046	(0.00156)	(0.00090)	(0.02711)	0.05171	0.07386	0.00477	0.13034
52	101% to 130% of BL	\$/kWh	0.01295	0.07236	0.00581	0.00046	(0.00156)	(0.00090)	(0.01621)	0.07291	0.07386	0.00477	0.15154
53	131% to 200% of Baseline	\$/kWh	0.01295	0.07236	0.00581	0.00046	(0.00156)	(0.00090)	0.08043	0.16955	0.07386	0.00477	0.24818
54	Above 200% of Baseline	\$/kWh	0.01295	0.07236	0.00581	0.00046	(0.00156)	(0.00090)	0.10043	0.18955	0.07386	0.00477	0.26818
55	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
56	Summer												
57	Baseline Energy CARE	\$/kWh	0.01295	0.06038	0.00581	0.00046	(0.00156)	(0.00090)	(0.04810)	0.02904	0.09963	0.00000	0.12867
58	101% to 130% of BL - CARE	\$/kWh	0.01295	0.06966	0.00581	0.00046	(0.00156)	(0.00090)	(0.03721)	0.04921	0.09963	0.00000	0.14884
59	131% to 200% of BL - CARE	\$/kWh	0.01295	0.06966	0.00581	0.00046	(0.00156)	(0.00090)	0.03375	0.12017	0.09963	0.00000	0.21980
60	Above 200% of BL - CARE	\$/kWh	0.01295	0.06966	0.00581	0.00046	(0.00156)	(0.00090)	0.03375	0.12017	0.09963	0.00000	0.21980
61	Winter												
62	Baseline Energy CARE	\$/kWh	0.01295	0.06038	0.00581	0.00046	(0.00156)	(0.00090)	(0.02233)	0.05481	0.07386	0.00000	0.12867
63	101% to 130% of BL - CARE	\$/kWh	0.01295	0.06966	0.00581	0.00046	(0.00156)	(0.00090)	(0.01144)	0.07498	0.07386	0.00000	0.14884
64	131% to 200% of BL - CARE	\$/kWh	0.01295	0.06966	0.00581	0.00046	(0.00156)	(0.00090)	0.04487	0.13129	0.07386	0.00000	0.20515
65	Above 200% of BL - CARE	\$/kWh	0.01295	0.06966	0.00581	0.00046	(0.00156)	(0.00090)	0.04487	0.13129	0.07386	0.00000	0.20515
66	Unit Discount	\$/Day	0.000	(0.130)	0.000	0.000	0.000	0.000	0.000	(0.130)	0.000	0.000	(0.130)
67	Minimum Bill	Min Bill kWh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
68													
69	SCHEDULE DT (CLOSED)												
70	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
71	Summer												
72	Baseline Energy	\$/kWh	0.01295	0.06206	0.00581	0.00046	(0.00156)	(0.00090)	(0.05288)	0.02594	0.09963	0.00477	0.13034
73	101% to 130% of Baseline	\$/kWh	0.01295	0.07236	0.00581	0.00046	(0.00156)	(0.00090)	(0.04198)	0.04714	0.09963	0.00477	0.15154
74	131% to 200% of Baseline	\$/kWh	0.01295	0.07236	0.00581	0.00046	(0.00156)	(0.00090)	0.07068	0.15980	0.09963	0.00477	0.26420
75	Above 200% of Baseline	\$/kWh	0.01295	0.07236	0.00581	0.00046	(0.00156)	(0.00090)	0.09068	0.17980	0.09963	0.00477	0.28420
76	Winter												
77	Baseline Energy	\$/kWh	0.01295	0.06206	0.00581	0.00046	(0.00156)	(0.00090)	(0.02711)	0.05171	0.07386	0.00477	0.13034
78	101% to 130% of Baseline	\$/kWh	0.01295	0.07236	0.00581	0.00046	(0.00156)	(0.00090)	(0.01621)	0.07291	0.07386	0.00477	0.15154
79	131% to 200% of Baseline	\$/kWh	0.01295	0.07236	0.00581	0.00046	(0.00156)	(0.00090)	0.08043	0.16955	0.07386	0.00477	0.24818
80	Above 200% of Baseline	\$/kWh	0.01295	0.07236	0.00581	0.00046	(0.00156)	(0.00090)	0.10043	0.18955	0.07386	0.00477	0.26818
81	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
82	Summer												
83	Baseline Energy CARE	\$/kWh	0.01295	0.06038	0.00581	0.00046	(0.00156)	(0.00090)	(0.04810)	0.02904	0.09963	0.00000	0.12867
84	101% to 130% of BL - CARE	\$/kWh	0.01295	0.06966	0.00581	0.00046	(0.00156)	(0.00090)	(0.03721)	0.04921	0.09963	0.00000	0.14884
85	131% to 200% of BL - CARE	\$/kWh	0.01295	0.06966	0.00581	0.00046	(0.00156)	(0.00090)	0.03375	0.12017	0.09963	0.00000	0.21980
86	Above 200% of BL - CARE	\$/kWh	0.01295	0.06966	0.00581	0.00046	(0.00156)	(0.00090)	0.03375	0.12017	0.09963	0.00000	0.21980
87	Winter												
88	Baseline Energy CARE	\$/kWh	0.01295	0.06038	0.00581	0.00046	(0.00156)	(0.00090)	(0.02233)	0.05481	0.07386	0.00000	0.12867
89	101% to 130% of BL - CARE	\$/kWh	0.01295	0.06966	0.00581	0.00046	(0.00156)	(0.00090)	(0.01144)	0.07498	0.07386	0.00000	0.14884
90	131% to 200% of BL - CARE	\$/kWh	0.01295	0.06966	0.00581	0.00046	(0.00156)	(0.00090)	0.04487	0.13129	0.07386	0.00000	0.20515
91	Above 200% of BL - CARE	\$/kWh	0.01295	0.06966	0.00581	0.00046	(0.00156)	(0.00090)	0.04487	0.13129	0.07386	0.00000	0.20515
92	Space Discount	\$/Day	0.000	(0.272)	0.000	0.000	0.000	0.000	0.000	(0.272)	0.000	0.000	(0.272)
93	Minimum Bill	Min Bill kWh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
94													

SAN DIEGO GAS & ELECTRIC COMPANY

Rate Design Window Application (A.) 08-11-

PRESENT UNBUNDLED UNIT CHARGES (9/1/08 Rates)

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (U)	ECCC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
95	SCHEDULE DT-RV												
96	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
97	Summer												
98	Baseline Energy	\$/kWh	0.01295	0.06206	0.00581	0.00046	(0.00156)	(0.00090)	(0.05288)	0.02594	0.09963	0.00477	0.13034
99	101% to 130% of Baseline	\$/kWh	0.01295	0.07236	0.00581	0.00046	(0.00156)	(0.00090)	(0.04198)	0.04714	0.09963	0.00477	0.15154
100	131% to 200% of Baseline	\$/kWh	0.01295	0.07236	0.00581	0.00046	(0.00156)	(0.00090)	0.07068	0.15980	0.09963	0.00477	0.26420
101	Above 200% of Baseline	\$/kWh	0.01295	0.07236	0.00581	0.00046	(0.00156)	(0.00090)	0.09068	0.17980	0.09963	0.00477	0.28420
102	Winter												
103	Baseline Energy	\$/kWh	0.01295	0.06206	0.00581	0.00046	(0.00156)	(0.00090)	(0.02711)	0.05171	0.07386	0.00477	0.13034
104	101% to 130% of Baseline	\$/kWh	0.01295	0.07236	0.00581	0.00046	(0.00156)	(0.00090)	(0.01621)	0.07291	0.07386	0.00477	0.15154
105	131% to 200% of Baseline	\$/kWh	0.01295	0.07236	0.00581	0.00046	(0.00156)	(0.00090)	0.08043	0.16955	0.07386	0.00477	0.24818
106	Above 200% of Baseline	\$/kWh	0.01295	0.07236	0.00581	0.00046	(0.00156)	(0.00090)	0.10043	0.18955	0.07386	0.00477	0.26818
107	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
108	Summer												
109	Baseline Energy CARE	\$/kWh	0.01295	0.06038	0.00581	0.00046	(0.00156)	(0.00090)	(0.04810)	0.02904	0.09963	0.00000	0.12867
110	101% to 130% of BL - CARE	\$/kWh	0.01295	0.06966	0.00581	0.00046	(0.00156)	(0.00090)	(0.03721)	0.04921	0.09963	0.00000	0.14884
111	131% to 200% of BL - CARE	\$/kWh	0.01295	0.06966	0.00581	0.00046	(0.00156)	(0.00090)	0.03375	0.12017	0.09963	0.00000	0.21980
112	Above 200% of BL - CARE	\$/kWh	0.01295	0.06966	0.00581	0.00046	(0.00156)	(0.00090)	0.03375	0.12017	0.09963	0.00000	0.21980
113	Winter												
114	Baseline Energy CARE	\$/kWh	0.01295	0.06038	0.00581	0.00046	(0.00156)	(0.00090)	(0.02233)	0.05481	0.07386	0.00000	0.12867
115	101% to 130% of BL - CARE	\$/kWh	0.01295	0.06966	0.00581	0.00046	(0.00156)	(0.00090)	(0.01144)	0.07498	0.07386	0.00000	0.14884
116	131% to 200% of BL - CARE	\$/kWh	0.01295	0.06966	0.00581	0.00046	(0.00156)	(0.00090)	0.04487	0.13129	0.07386	0.00000	0.20515
117	Above 200% of BL - CARE	\$/kWh	0.01295	0.06966	0.00581	0.00046	(0.00156)	(0.00090)	0.04487	0.13129	0.07386	0.00000	0.20515
118	Minimum Bill	Min Bill kWh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
119													
120	SCHEDULE DR-TOU / DR-TOU-DER												
121	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
122	Metering Charge	\$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	3.81	0.00	0.00	3.81
123	Summer												
124	On-Peak: Baseline Energy	\$/kWh	0.01295	0.07133	0.00581	0.00046	(0.00070)	(0.00090)	(0.14227)	(0.05332)	0.20275	0.00477	0.15420
125	On-Peak: 101% to 130% of Baseline	\$/kWh	0.01295	0.07236	0.00581	0.00046	(0.00070)	(0.00090)	(0.14104)	(0.05106)	0.20275	0.00477	0.15646
126	On-Peak: 131% to 200% of Baseline	\$/kWh	0.01295	0.07236	0.00581	0.00046	(0.00070)	(0.00090)	(0.03203)	0.05795	0.20275	0.00477	0.26547
127	On-Peak: Above 200% of Baseline	\$/kWh	0.01295	0.07236	0.00581	0.00046	(0.00070)	(0.00090)	0.09068	0.18066	0.20275	0.00477	0.38818
128	Off-Peak: Baseline Energy	\$/kWh	0.01295	0.07133	0.00581	0.00046	(0.00234)	(0.00090)	(0.03054)	0.05677	0.07566	0.00477	0.13720
129	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.01295	0.07236	0.00581	0.00046	(0.00234)	(0.00090)	(0.02931)	0.05903	0.07566	0.00477	0.13946
130	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.01295	0.07236	0.00581	0.00046	(0.00234)	(0.00090)	0.07112	0.15946	0.07566	0.00477	0.23989
131	Off-Peak: Above 200% of Baseline	\$/kWh	0.01295	0.07236	0.00581	0.00046	(0.00234)	(0.00090)	0.09068	0.17902	0.07566	0.00477	0.25945
132	Winter												
133	On-Peak: Baseline Energy	\$/kWh	0.01295	0.07133	0.00581	0.00046	(0.00215)	(0.00090)	(0.03522)	0.05228	0.08214	0.00477	0.13919
134	On-Peak: 101% to 130% of Baseline	\$/kWh	0.01295	0.07236	0.00581	0.00046	(0.00215)	(0.00090)	(0.03399)	0.05454	0.08214	0.00477	0.14145
135	On-Peak: 131% to 200% of Baseline	\$/kWh	0.01295	0.07236	0.00581	0.00046	(0.00215)	(0.00090)	0.05250	0.14103	0.08214	0.00477	0.22794
136	On-Peak: Above 200% of Baseline	\$/kWh	0.01295	0.07236	0.00581	0.00046	(0.00215)	(0.00090)	0.10043	0.18996	0.08214	0.00477	0.27587
137	Off-Peak: Baseline Energy	\$/kWh	0.01295	0.07133	0.00581	0.00046	(0.00234)	(0.00090)	(0.02611)	0.06120	0.07123	0.00477	0.13720
138	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.01295	0.07236	0.00581	0.00046	(0.00234)	(0.00090)	(0.02488)	0.06346	0.07123	0.00477	0.13946
139	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.01295	0.07236	0.00581	0.00046	(0.00234)	(0.00090)	0.06074	0.14908	0.07123	0.00477	0.22508
140	Off-Peak: Above 200% of Baseline	\$/kWh	0.01295	0.07236	0.00581	0.00046	(0.00234)	(0.00090)	0.10043	0.18877	0.07123	0.00477	0.26477
141	Baseline Adjustment-Summer	\$/kWh	0.00000	(0.00928)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00928)	0.00000	0.00000	(0.00928)
142	101% to 130% of BL - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
143	Baseline Adjustment-Winter	\$/kWh	0.00000	(0.00928)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00928)	0.00000	0.00000	(0.00928)
144	101% to 130% of BL - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
145													

SAN DIEGO GAS & ELECTRIC COMPANY

Rate Design Window Application (A.) 08-11-_____

PRESENT UNBUNDLED UNIT CHARGES (9/1/08 Rates)

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (U)	ECCC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
SCHEDULE DR-SES													
146	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
147	Metering Charge	\$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	3.81	0.00	0.00	3.81
149	On-Peak: Summer	\$/kWh	0.01295	0.07236	0.00581	0.00046	(0.00234)	(0.00090)	0.00000	0.08934	0.18406	0.00477	0.27717
150	Semi-Peak: Summer	\$/kWh	0.01295	0.07236	0.00581	0.00046	(0.00234)	(0.00090)	0.00000	0.08934	0.08716	0.00477	0.18027
151	Off-Peak: Summer	\$/kWh	0.01295	0.07236	0.00581	0.00046	(0.00234)	(0.00090)	0.00000	0.08934	0.06840	0.00477	0.16151
152	Semi-Peak: Winter	\$/kWh	0.01295	0.07236	0.00581	0.00046	(0.00234)	(0.00090)	0.00000	0.08934	0.08037	0.00477	0.17348
153	Off-Peak: Winter	\$/kWh	0.01295	0.07236	0.00581	0.00046	(0.00234)	(0.00090)	0.00000	0.08934	0.07041	0.00477	0.16352
154													
SCHEDULE EV-TOU													
155	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
157	Metering Charge	\$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	3.81	0.00	0.00	3.81
158	On-Peak: Summer	\$/kWh	0.01295	0.06195	0.00581	0.00046	(0.00115)	(0.00090)	0.00000	0.07912	0.18329	0.00477	0.26718
159	Off-Peak: Summer	\$/kWh	0.01295	0.06195	0.00581	0.00046	(0.00265)	(0.00090)	0.00000	0.07762	0.07177	0.00477	0.15416
160	Super Off-Peak: Summer	\$/kWh	0.01295	0.06195	0.00581	0.00046	(0.00283)	(0.00090)	0.00000	0.07744	0.04423	0.00477	0.12644
161	On-Peak: Winter	\$/kWh	0.01295	0.06195	0.00581	0.00046	(0.00241)	(0.00090)	0.00000	0.07786	0.08200	0.00477	0.16463
162	Off-Peak: Winter	\$/kWh	0.01295	0.06195	0.00581	0.00046	(0.00265)	(0.00090)	0.00000	0.07762	0.07444	0.00477	0.15683
163	Super Off-Peak: Winter	\$/kWh	0.01295	0.06195	0.00581	0.00046	(0.00283)	(0.00090)	0.00000	0.07744	0.04657	0.00477	0.12878
164													
SCHEDULE EV-TOU-2													
165	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
167	Metering Charge	\$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	3.81	0.00	0.00	3.81
168	On-Peak: Summer	\$/kWh	0.01295	0.06195	0.00581	0.00046	(0.00117)	(0.00090)	0.00000	0.07910	0.18329	0.00477	0.26716
169	Off-Peak: Summer	\$/kWh	0.01295	0.06195	0.00581	0.00046	(0.00264)	(0.00090)	0.00000	0.07763	0.07177	0.00477	0.15417
170	Super Off-Peak: Summer	\$/kWh	0.01295	0.06195	0.00581	0.00046	(0.00283)	(0.00090)	0.00000	0.07744	0.04423	0.00477	0.12644
171	On-Peak: Winter	\$/kWh	0.01295	0.06195	0.00581	0.00046	(0.00243)	(0.00090)	0.00000	0.07784	0.08200	0.00477	0.16461
172	Off-Peak: Winter	\$/kWh	0.01295	0.06195	0.00581	0.00046	(0.00264)	(0.00090)	0.00000	0.07763	0.07444	0.00477	0.15684
173	Super Off-Peak: Winter	\$/kWh	0.01295	0.06195	0.00581	0.00046	(0.00283)	(0.00090)	0.00000	0.07744	0.04657	0.00477	0.12878
174													
SCHEDULE EV-TOU-3													
176	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.164
177	Metering Charge	\$/Month	0.00	13.13	0.00	0.00	0.00	0.00	0.00	13.13	0.00	0.00	13.13
178	On-Peak: Summer	\$/kWh	0.01295	0.06195	0.00581	0.00046	(0.00117)	(0.00090)	0.00000	0.07910	0.18329	0.00477	0.26716
179	Off-Peak: Summer	\$/kWh	0.01295	0.06195	0.00581	0.00046	(0.00268)	(0.00090)	0.00000	0.07759	0.07177	0.00477	0.15413
180	Super Off-Peak: Summer	\$/kWh	0.01295	0.06195	0.00581	0.00046	(0.00287)	(0.00090)	0.00000	0.07740	0.04423	0.00477	0.12640
181	On-Peak: Winter	\$/kWh	0.01295	0.06195	0.00581	0.00046	(0.00250)	(0.00090)	0.00000	0.07777	0.08200	0.00477	0.16454
182	Off-Peak: Winter	\$/kWh	0.01295	0.06195	0.00581	0.00046	(0.00268)	(0.00090)	0.00000	0.07759	0.07444	0.00477	0.15680
183	Super Off-Peak: Winter	\$/kWh	0.01295	0.06195	0.00581	0.00046	(0.00287)	(0.00090)	0.00000	0.07740	0.04657	0.00477	0.12874
184													

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-_____

PRESENT UNBUNDLED UNIT CHARGES (9/1/08 Rates)

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	ECC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
SCHEDULE A													
185	Basic Service Fee	\$/Month	0.00	9.56	0.00	0.00	0.00	0.00	0.00	9.56	0.00	0.00	9.56
187	Energy Charge												
188	Summer												
189	Secondary	\$/kWh	0.01644	0.05041	0.00784	0.00046	(0.00114)	(0.00093)	0.00000	0.07308	0.11172	0.00477	0.18957
190	Primary	\$/kWh	0.01644	0.04594	0.00784	0.00046	(0.00119)	(0.00093)	0.00000	0.06856	0.10980	0.00477	0.18313
191	Winter												
192	Secondary	\$/kWh	0.01644	0.04126	0.00784	0.00046	(0.00114)	(0.00093)	0.00000	0.06393	0.07969	0.00477	0.14839
193	Primary	\$/kWh	0.01644	0.03770	0.00784	0.00046	(0.00119)	(0.00093)	0.00000	0.06032	0.07830	0.00477	0.14339
194													
SCHEDULE A-TC													
195	Basic Service Fee	\$/Month	0.00	9.56	0.00	0.00	0.00	0.00	0.00	9.56	0.00	0.00	9.56
197	Energy Charge												
198	Summer	\$/kWh	0.01644	0.02124	0.00784	0.00046	(0.00187)	(0.00093)	0.00000	0.04318	0.10261	0.00477	0.15056
199	Winter	\$/kWh	0.01644	0.02124	0.00784	0.00046	(0.00187)	(0.00093)	0.00000	0.04318	0.07863	0.00477	0.12658
200													
SCHEDULE A-TOU													
201	Basic Service Fee	\$/Month	0.00	9.56	0.00	0.00	0.00	0.00	0.00	9.56	0.00	0.00	9.56
203	Basic	\$/Month	0.00	9.56	0.00	0.00	0.00	0.00	0.00	9.56	0.00	0.00	9.56
204	Metering	\$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	3.81	0.00	0.00	3.81
205	Energy Charge												
206	Summer												
207	On-Peak	\$/kWh	0.01644	0.04700	0.00573	0.00046	0.00260	(0.00093)	0.00000	0.07130	0.20911	0.00477	0.28518
208	Semi-Peak	\$/kWh	0.01644	0.04700	0.00573	0.00046	(0.00200)	(0.00093)	0.00000	0.06670	0.08657	0.00477	0.15804
209	Off-Peak	\$/kWh	0.01644	0.04700	0.00573	0.00046	(0.00210)	(0.00093)	0.00000	0.06660	0.06399	0.00477	0.13536
210	Winter												
211	On-Peak	\$/kWh	0.01644	0.04700	0.00573	0.00046	0.00027	(0.00093)	0.00000	0.06897	0.09581	0.00477	0.16955
212	Semi-Peak	\$/kWh	0.01644	0.04700	0.00573	0.00046	(0.00200)	(0.00093)	0.00000	0.06670	0.08911	0.00477	0.16058
213	Off-Peak	\$/kWh	0.01644	0.04700	0.00573	0.00046	(0.00210)	(0.00093)	0.00000	0.06660	0.06493	0.00477	0.13630
214													
SCHEDULE AD (CLOSED)													
215	Basic Service Fee	\$/Month	0.00	27.71	0.00	0.00	0.00	0.00	0.00	27.71	0.00	0.00	27.71
216	Demand Charge												
217	Secondary	\$/KW	4.84	9.62	0.00	0.00	0.06	(0.06)	0.00	14.46	4.82	0.00	19.28
218	Primary	\$/KW	4.67	9.15	0.00	0.00	0.06	(0.06)	0.00	13.82	4.75	0.00	18.57
219	Demand Charge												
220	Secondary	\$/KW	4.84	9.62	0.00	0.00	0.06	(0.06)	0.00	14.46	0.14	0.00	14.60
221	Primary	\$/KW	4.67	9.15	0.00	0.00	0.06	(0.06)	0.00	13.82	0.14	0.00	13.96
222	Power Factor	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
223	Energy Charge												
224	Summer												
225	Secondary	\$/kWh	(0.00208)	0.00581	0.00573	0.00046	0.00055	(0.00069)	0.00000	0.00978	0.08752	0.00477	0.10207
226	Primary	\$/kWh	(0.00208)	0.00581	0.00573	0.00046	0.00054	(0.00069)	0.00000	0.00977	0.08602	0.00477	0.10056
227	Winter												
228	Secondary	\$/kWh	(0.00208)	0.00581	0.00573	0.00046	0.00055	(0.00069)	0.00000	0.00978	0.09018	0.00477	0.10473
229	Primary	\$/kWh	(0.00208)	0.00581	0.00573	0.00046	0.00054	(0.00069)	0.00000	0.00977	0.08862	0.00477	0.10316
230													
231													

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-_____
PRESENT UNBUNDLED UNIT CHARGES (9/1/08 Rates)

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	ECCC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
SCHEDULE AL-TOU / AL-TOU-DER < 500 kW													
232	Basic Service Fee												
233	Less than or equal to 500 kW												
235	Secondary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
236	Primary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
237	Transmission	\$/Month	0.00	84.67	0.00	0.00	0.00	0.00	0.00	84.67	0.00	0.00	84.67
238	Non-Coincident Demand												
239	Secondary	\$/kW	4.84	6.40	0.00	0.00	0.00	(0.06)	0.00	11.18	0.00	0.00	11.18
240	Primary	\$/kW	4.67	6.30	0.00	0.00	0.00	(0.06)	0.00	10.91	0.00	0.00	10.91
241	Transmission	\$/kW	4.62	0.00	0.00	0.00	0.00	(0.06)	0.00	4.56	0.00	0.00	4.56
242	Maximum On-Peak Demand: Summer												
243	Secondary	\$/kW	0.00	4.18	0.00	0.00	0.21	0.00	0.00	4.39	6.42	0.00	10.81
244	Primary	\$/kW	0.00	5.33	0.00	0.00	0.20	0.00	0.00	5.53	6.34	0.00	11.87
245	Transmission	\$/kW	0.00	0.67	0.00	0.00	0.10	0.00	0.00	0.77	6.18	0.00	6.95
246	Maximum On-Peak Demand: Winter												
247	Secondary	\$/kW	0.00	3.56	0.00	0.00	0.03	0.00	0.00	3.59	0.21	0.00	3.80
248	Primary	\$/kW	0.00	3.75	0.00	0.00	0.03	0.00	0.00	3.78	0.20	0.00	3.98
249	Transmission	\$/kW	0.00	0.13	0.00	0.00	0.02	0.00	0.00	0.15	0.20	0.00	0.35
250	Power Factor												
251	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
252	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
253	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
254	On-Peak Energy: Summer												
255	Secondary	\$/kWh	(0.0208)	0.00703	0.00573	0.00046	0.00051	(0.00069)	0.00000	0.01096	0.10810	0.00477	0.12383
256	Primary	\$/kWh	(0.0208)	0.00401	0.00573	0.00046	0.00050	(0.00069)	0.00000	0.00793	0.10644	0.00477	0.11914
257	Transmission	\$/kWh	(0.0208)	0.01123	0.00573	0.00046	0.00048	(0.00069)	0.00000	0.00513	0.10461	0.00477	0.11451
258	Semi-Peak Energy: Summer												
259	Secondary	\$/kWh	(0.0208)	0.00409	0.00573	0.00046	0.00030	(0.00069)	0.00000	0.00781	0.08759	0.00477	0.10017
260	Primary	\$/kWh	(0.0208)	0.00236	0.00573	0.00046	0.00030	(0.00069)	0.00000	0.00608	0.08620	0.00477	0.09705
261	Transmission	\$/kWh	(0.0208)	0.00073	0.00573	0.00046	0.00028	(0.00069)	0.00000	0.00443	0.08481	0.00477	0.09401
262	Off-Peak Energy: Summer												
263	Secondary	\$/kWh	(0.0208)	0.00325	0.00573	0.00046	0.00024	(0.00069)	0.00000	0.00691	0.06593	0.00477	0.07761
264	Primary	\$/kWh	(0.0208)	0.00187	0.00573	0.00046	0.00023	(0.00069)	0.00000	0.00552	0.06470	0.00477	0.07499
265	Transmission	\$/kWh	(0.0208)	0.00058	0.00573	0.00046	0.00023	(0.00069)	0.00000	0.00423	0.06385	0.00477	0.07285
266	On-Peak Energy: Winter												
267	Secondary	\$/kWh	(0.0208)	0.00588	0.00573	0.00046	0.00043	(0.00069)	0.00000	0.00973	0.10621	0.00477	0.12071
268	Primary	\$/kWh	(0.0208)	0.00334	0.00573	0.00046	0.00042	(0.00069)	0.00000	0.00718	0.10461	0.00477	0.11656
269	Transmission	\$/kWh	(0.0208)	0.00102	0.00573	0.00046	0.00040	(0.00069)	0.00000	0.00484	0.10274	0.00477	0.11235
270	Semi-Peak Energy: Winter												
271	Secondary	\$/kWh	(0.0208)	0.00409	0.00573	0.00046	0.00030	(0.00069)	0.00000	0.00781	0.09764	0.00477	0.11022
272	Primary	\$/kWh	(0.0208)	0.00236	0.00573	0.00046	0.00030	(0.00069)	0.00000	0.00608	0.09609	0.00477	0.10694
273	Transmission	\$/kWh	(0.0208)	0.00073	0.00573	0.00046	0.00028	(0.00069)	0.00000	0.00443	0.09456	0.00477	0.10376
274	Off-Peak Energy: Winter												
275	Secondary	\$/kWh	(0.0208)	0.00325	0.00573	0.00046	0.00024	(0.00069)	0.00000	0.00691	0.07276	0.00477	0.08444
276	Primary	\$/kWh	(0.0208)	0.00187	0.00573	0.00046	0.00023	(0.00069)	0.00000	0.00552	0.07140	0.00477	0.08169
277	Transmission	\$/kWh	(0.0208)	0.00058	0.00573	0.00046	0.00023	(0.00069)	0.00000	0.00423	0.07046	0.00477	0.07946
278													

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-_____
PRESENT UNBUNDLED UNIT CHARGES (9/1/08 Rates)

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	ECCC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
279	SCHEDULE DGR < 500 kW												
280	Basic Service Fee												
281	Less than or equal to 500 kW												
282	Secondary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
283	Primary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
284	Non-Coincident Demand												
285	Secondary	\$/kW	4.84	0.00	0.00	0.00	0.00	(0.06)	0.00	4.78	0.00	0.00	4.78
286	Primary	\$/kW	4.67	0.00	0.00	0.00	0.00	(0.06)	0.00	4.61	0.00	0.00	4.61
287	Maximum Demand												
288	Secondary	\$/kW	0.00	0.81	0.00	0.00	0.00	0.00	0.00	0.81	0.00	0.00	0.81
289	Primary	\$/kW	0.00	0.84	0.00	0.00	0.00	0.00	0.00	0.84	0.00	0.00	0.84
290	Maximum On-Peak Demand: Summer												
291	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
292	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
293	Maximum On-Peak Demand: Winter												
294	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
295	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
296	Power Factor												
297	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
298	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
299	On-Peak Energy: Summer												
300	Secondary	\$/kWh	(0.00208)	0.04056	0.00573	0.00046	0.00094	(0.00069)	0.00000	0.04492	0.16954	0.00477	0.21923
301	Primary	\$/kWh	(0.00208)	0.03754	0.00573	0.00046	0.00091	(0.00069)	0.00000	0.04187	0.16788	0.00477	0.21452
302	Semi-Peak Energy: Summer												
303	Secondary	\$/kWh	(0.00208)	0.03762	0.00573	0.00046	0.00055	(0.00069)	0.00000	0.04159	0.08759	0.00477	0.13395
304	Primary	\$/kWh	(0.00208)	0.03588	0.00573	0.00046	0.00054	(0.00069)	0.00000	0.03984	0.08620	0.00477	0.13081
305	Off-Peak Energy: Summer												
306	Secondary	\$/kWh	(0.00208)	0.03678	0.00573	0.00046	0.00044	(0.00069)	0.00000	0.04064	0.06593	0.00477	0.11134
307	Primary	\$/kWh	(0.00208)	0.03539	0.00573	0.00046	0.00042	(0.00069)	0.00000	0.03923	0.06470	0.00477	0.10870
308	On-Peak Energy: Winter												
309	Secondary	\$/kWh	(0.00208)	0.03941	0.00573	0.00046	0.00078	(0.00069)	0.00000	0.04361	0.11100	0.00477	0.15938
310	Primary	\$/kWh	(0.00208)	0.03686	0.00573	0.00046	0.00077	(0.00069)	0.00000	0.04105	0.10940	0.00477	0.15522
311	Semi-Peak Energy: Winter												
312	Secondary	\$/kWh	(0.00208)	0.03762	0.00573	0.00046	0.00055	(0.00069)	0.00000	0.04159	0.09764	0.00477	0.14400
313	Primary	\$/kWh	(0.00208)	0.03588	0.00573	0.00046	0.00054	(0.00069)	0.00000	0.03984	0.09609	0.00477	0.14070
314	Off-Peak Energy: Winter												
315	Secondary	\$/kWh	(0.00208)	0.03678	0.00573	0.00046	0.00044	(0.00069)	0.00000	0.04064	0.07276	0.00477	0.11817
316	Primary	\$/kWh	(0.00208)	0.03539	0.00573	0.00046	0.00042	(0.00069)	0.00000	0.03923	0.07140	0.00477	0.11540
317													

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-_____
PRESENT UNBUNDLED UNIT CHARGES (9/1/08 Rates)

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (U)	ECCC RATE (K)	DWRBOND RATE (L)	TOTAL RATE (M)
SCHEDULE AY-TOU < 500 kW (CLOSED)													
318	Basic Service Fee												
319	Secondary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
320	Primary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
321	Transmission	\$/Month	0.00	84.67	0.00	0.00	0.00	0.00	0.00	84.67	0.00	0.00	84.67
322	Non-Coincident Demand												
323	Secondary	\$/kW	4.84	7.07	0.00	0.00	0.00	(0.06)	0.00	11.85	0.00	0.00	11.85
324	Primary	\$/kW	4.67	6.96	0.00	0.00	0.00	(0.06)	0.00	11.57	0.00	0.00	11.57
325	Transmission	\$/kW	4.62	0.00	0.00	0.00	0.00	(0.06)	0.00	4.56	0.00	0.00	4.56
326	Maximum On-Peak Demand: Summer												
327	Secondary	\$/kW	0.00	4.24	0.00	0.00	0.12	0.00	0.00	4.36	6.42	0.00	10.78
328	Primary	\$/kW	0.00	4.85	0.00	0.00	0.12	0.00	0.00	4.97	6.34	0.00	11.31
329	Transmission	\$/kW	0.00	0.64	0.00	0.00	0.05	0.00	0.00	0.69	6.18	0.00	6.87
330	Maximum On-Peak Demand: Winter												
331	Secondary	\$/kW	0.00	4.24	0.00	0.00	0.12	0.00	0.00	4.36	0.21	0.00	4.57
332	Primary	\$/kW	0.00	4.85	0.00	0.00	0.12	0.00	0.00	4.97	0.20	0.00	5.17
333	Transmission	\$/kW	0.00	0.64	0.00	0.00	0.05	0.00	0.00	0.69	0.20	0.00	0.89
334	Power Factor												
335	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
336	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
337	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
338	On-Peak Energy: Summer												
339	Secondary	\$/kWh	(0.0208)	0.0749	0.00573	0.00046	0.00049	(0.00069)	0.00000	0.01140	0.10810	0.00477	0.12427
340	Primary	\$/kWh	(0.0208)	0.0401	0.00573	0.00046	0.00048	(0.00069)	0.00000	0.00791	0.10644	0.00477	0.11912
341	Transmission	\$/kWh	(0.0208)	0.0233	0.00573	0.00046	0.00046	(0.00069)	0.00000	0.00621	0.10461	0.00477	0.11559
342	Semi-Peak Energy: Summer												
343	Secondary	\$/kWh	(0.0208)	0.0468	0.00573	0.00046	0.00031	(0.00069)	0.00000	0.00841	0.08759	0.00477	0.10077
344	Primary	\$/kWh	(0.0208)	0.0250	0.00573	0.00046	0.00030	(0.00069)	0.00000	0.00622	0.08620	0.00477	0.09719
345	Transmission	\$/kWh	(0.0208)	0.0147	0.00573	0.00046	0.00029	(0.00069)	0.00000	0.00518	0.08481	0.00477	0.09476
346	Off-Peak Energy: Summer												
347	Secondary	\$/kWh	(0.0208)	0.0369	0.00573	0.00046	0.00024	(0.00069)	0.00000	0.00735	0.06593	0.00477	0.07805
348	Primary	\$/kWh	(0.0208)	0.0199	0.00573	0.00046	0.00024	(0.00069)	0.00000	0.00565	0.06470	0.00477	0.07512
349	Transmission	\$/kWh	(0.0208)	0.0119	0.00573	0.00046	0.00023	(0.00069)	0.00000	0.00484	0.06385	0.00477	0.07346
350	On-Peak Energy: Winter												
351	Secondary	\$/kWh	(0.0208)	0.0749	0.00573	0.00046	0.00049	(0.00069)	0.00000	0.01140	0.10621	0.00477	0.12238
352	Primary	\$/kWh	(0.0208)	0.0401	0.00573	0.00046	0.00048	(0.00069)	0.00000	0.00791	0.10461	0.00477	0.11729
353	Transmission	\$/kWh	(0.0208)	0.0233	0.00573	0.00046	0.00046	(0.00069)	0.00000	0.00621	0.10274	0.00477	0.11372
354	Semi-Peak Energy: Winter												
355	Secondary	\$/kWh	(0.0208)	0.0468	0.00573	0.00046	0.00031	(0.00069)	0.00000	0.00841	0.09764	0.00477	0.11082
356	Primary	\$/kWh	(0.0208)	0.0250	0.00573	0.00046	0.00030	(0.00069)	0.00000	0.00622	0.09609	0.00477	0.10708
357	Transmission	\$/kWh	(0.0208)	0.0147	0.00573	0.00046	0.00029	(0.00069)	0.00000	0.00518	0.09456	0.00477	0.10451
358	Off-Peak Energy: Winter												
359	Secondary	\$/kWh	(0.0208)	0.0369	0.00573	0.00046	0.00024	(0.00069)	0.00000	0.00735	0.07276	0.00477	0.08488
360	Primary	\$/kWh	(0.0208)	0.0199	0.00573	0.00046	0.00024	(0.00069)	0.00000	0.00565	0.07140	0.00477	0.08182
361	Transmission	\$/kWh	(0.0208)	0.0119	0.00573	0.00046	0.00023	(0.00069)	0.00000	0.00484	0.07046	0.00477	0.08007
362													
363													

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-_____

PRESENT UNBUNDLED UNIT CHARGES (9/1/08 Rates)

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (U)	ECCC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
364	SCHEDULE PA-T-1 < 500 kW												
365	Basic Service Fee	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
366	Demand: On-Peak: Summer												
367	Option C												
368	Secondary	\$/kW	0.00	4.79	0.00	0.00	0.08	0.00	0.00	4.87	6.57	0.00	11.44
369	Primary	\$/kW	0.00	4.63	0.00	0.00	0.08	0.00	0.00	4.71	6.48	0.00	11.19
370	Option D												
371	Secondary	\$/kW	0.00	4.79	0.00	0.00	0.08	0.00	0.00	4.87	6.85	0.00	11.72
372	Primary	\$/kW	0.00	4.63	0.00	0.00	0.08	0.00	0.00	4.71	6.76	0.00	11.47
373	Option E												
374	Secondary	\$/kW	0.00	4.79	0.00	0.00	0.08	0.00	0.00	4.87	6.71	0.00	11.58
375	Primary	\$/kW	0.00	4.63	0.00	0.00	0.08	0.00	0.00	4.71	6.62	0.00	11.33
376	Option F												
377	Secondary	\$/kW	0.00	4.79	0.00	0.00	0.08	0.00	0.00	4.87	6.42	0.00	11.29
378	Primary	\$/kW	0.00	4.63	0.00	0.00	0.08	0.00	0.00	4.71	6.34	0.00	11.05
379	Demand: On-Peak: Winter												
380	Option C												
381	Secondary	\$/kW	0.00	4.17	0.00	0.00	0.08	0.00	0.00	4.25	0.21	0.00	4.46
382	Primary	\$/kW	0.00	4.13	0.00	0.00	0.08	0.00	0.00	4.21	0.20	0.00	4.41
383	Option D												
384	Secondary	\$/kW	0.00	4.17	0.00	0.00	0.08	0.00	0.00	4.25	0.22	0.00	4.47
385	Primary	\$/kW	0.00	4.13	0.00	0.00	0.08	0.00	0.00	4.21	0.22	0.00	4.43
386	Option E												
387	Secondary	\$/kW	0.00	4.17	0.00	0.00	0.08	0.00	0.00	4.25	0.22	0.00	4.47
388	Primary	\$/kW	0.00	4.13	0.00	0.00	0.08	0.00	0.00	4.21	0.21	0.00	4.42
389	Option F												
390	Secondary	\$/kW	0.00	4.17	0.00	0.00	0.08	0.00	0.00	4.25	0.22	0.00	4.47
391	Primary	\$/kW	0.00	4.13	0.00	0.00	0.08	0.00	0.00	4.21	0.22	0.00	4.43
392	Demand: Semi-Peak												
393	Secondary	\$/kW	4.84	1.98	0.00	0.00	0.00	(0.06)	0.00	6.76	0.00	0.00	6.76
394	Primary	\$/kW	4.67	1.98	0.00	0.00	0.00	(0.06)	0.00	6.59	0.00	0.00	6.59
395	On-Peak Energy: Summer												
396	Secondary	\$/kWh	(0.00208)	0.00436	0.00573	0.00046	0.00061	(0.00069)	0.00000	0.00839	0.10810	0.00477	0.12126
397	Primary	\$/kWh	(0.00208)	0.00423	0.00573	0.00046	0.00059	(0.00069)	0.00000	0.00824	0.10644	0.00477	0.11945
398	Semi-Peak Energy: Summer												
399	Secondary	\$/kWh	(0.00208)	0.00316	0.00573	0.00046	0.00044	(0.00069)	0.00000	0.00702	0.08759	0.00477	0.09938
400	Primary	\$/kWh	(0.00208)	0.00307	0.00573	0.00046	0.00043	(0.00069)	0.00000	0.00692	0.08620	0.00477	0.09789
401	Off-Peak Energy: Summer												
402	Secondary	\$/kWh	(0.00208)	0.00195	0.00573	0.00046	0.00027	(0.00069)	0.00000	0.00564	0.06593	0.00477	0.07634
403	Primary	\$/kWh	(0.00208)	0.00192	0.00573	0.00046	0.00027	(0.00069)	0.00000	0.00561	0.06470	0.00477	0.07508
404	On-Peak Energy: Winter												
405	Secondary	\$/kWh	(0.00208)	0.00436	0.00573	0.00046	0.00061	(0.00069)	0.00000	0.00839	0.10621	0.00477	0.11937
406	Primary	\$/kWh	(0.00208)	0.00423	0.00573	0.00046	0.00059	(0.00069)	0.00000	0.00824	0.10461	0.00477	0.11762
407	Semi-Peak Energy: Winter												
408	Secondary	\$/kWh	(0.00208)	0.00316	0.00573	0.00046	0.00044	(0.00069)	0.00000	0.00702	0.09764	0.00477	0.10943
409	Primary	\$/kWh	(0.00208)	0.00307	0.00573	0.00046	0.00043	(0.00069)	0.00000	0.00692	0.09609	0.00477	0.10778
410	Off-Peak Energy: Winter												
411	Secondary	\$/kWh	(0.00208)	0.00195	0.00573	0.00046	0.00027	(0.00069)	0.00000	0.00564	0.07276	0.00477	0.08317
412	Primary	\$/kWh	(0.00208)	0.00192	0.00573	0.00046	0.00027	(0.00069)	0.00000	0.00561	0.07140	0.00477	0.08178
413													

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-_____

PRESENT UNBUNDLED UNIT CHARGES (9/1/08 Rates)

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (U)	ECCC RATE (K)	DWVR BOND RATE (L)	TOTAL RATE (M)
414	SCHEDULE AL-TOU / AL-TOU-DER > 500 kW												
415	Basic Service Fee												
416	Greater than 500 kW												
417	Secondary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	232.87	0.00	0.00	232.87
418	Primary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	232.87	0.00	0.00	232.87
419	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
420	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
421	Transmission	\$/Month	0.00	338.77	0.00	0.00	0.00	0.00	0.00	338.77	0.00	0.00	338.77
422	Greater than 12 MW												
423	Secondary Substation	\$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	26,185.08	0.00	0.00	26,185.08
424	Primary Substation	\$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	26,185.08	0.00	0.00	26,185.08
425	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	3,000.00
426	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	1.23
427	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	3.17
428	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	1.22
429	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	3.13
430	Non-Coincident Demand												
431	Secondary	\$/kW	4.84	6.40	0.00	0.00	0.00	(0.06)	0.00	11.18	0.00	0.00	11.18
432	Primary	\$/kW	4.67	6.30	0.00	0.00	0.00	(0.06)	0.00	10.91	0.00	0.00	10.91
433	Secondary Substation	\$/kW	4.84	0.00	0.00	0.00	0.00	(0.06)	0.00	4.78	0.00	0.00	4.78
434	Primary Substation	\$/kW	4.67	0.00	0.00	0.00	0.00	(0.06)	0.00	4.61	0.00	0.00	4.61
435	Transmission	\$/kW	4.62	0.00	0.00	0.00	0.00	(0.06)	0.00	4.56	0.00	0.00	4.56
436	Maximum On-Peak Demand: Summer												
437	Secondary	\$/kW	0.00	4.18	0.00	0.00	0.21	0.00	0.00	4.39	6.42	0.00	10.81
438	Primary	\$/kW	0.00	5.33	0.00	0.00	0.20	0.00	0.00	5.53	6.34	0.00	11.87
439	Secondary Substation	\$/kW	0.00	1.86	0.00	0.00	0.21	0.00	0.00	2.07	6.42	0.00	8.49
440	Primary Substation	\$/kW	0.00	0.88	0.00	0.00	0.10	0.00	0.00	0.98	6.34	0.00	7.32
441	Transmission	\$/kW	0.00	0.67	0.00	0.00	0.10	0.00	0.00	0.77	6.18	0.00	6.95
442	Maximum On-Peak Demand: Winter												
443	Secondary	\$/kW	0.00	3.56	0.00	0.00	0.03	0.00	0.00	3.59	0.21	0.00	3.80
444	Primary	\$/kW	0.00	3.75	0.00	0.00	0.03	0.00	0.00	3.78	0.20	0.00	3.98
445	Secondary Substation	\$/kW	0.00	0.28	0.00	0.00	0.03	0.00	0.00	0.31	0.21	0.00	0.52
446	Primary Substation	\$/kW	0.00	0.17	0.00	0.00	0.02	0.00	0.00	0.19	0.20	0.00	0.39
447	Transmission	\$/kW	0.00	0.13	0.00	0.00	0.02	0.00	0.00	0.15	0.20	0.00	0.35
448	Power Factor												
449	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
450	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
451	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
452	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
453	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-

PRESENT UNBUNDLED UNIT CHARGES (9/1/08 Rates)

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (U)	ECCC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
454	On-Peak Energy: Summer												
455	Secondary Primary	\$/kWh	(0.0208)	0.00703	0.00573	0.00046	0.00051	(0.00069)	0.00000	0.01096	0.10810	0.00477	0.12383
456	Primary	\$/kWh	(0.0208)	0.00401	0.00573	0.00046	0.00050	(0.00069)	0.00000	0.00793	0.10644	0.00477	0.11914
457	Secondary Substation	\$/kWh	(0.0208)	0.00318	0.00573	0.00046	0.00051	(0.00069)	0.00000	0.00711	0.10810	0.00477	0.11998
458	Primary Substation	\$/kWh	(0.0208)	0.00109	0.00573	0.00046	0.00048	(0.00069)	0.00000	0.00499	0.10644	0.00477	0.11620
459	Transmission	\$/kWh	(0.0208)	0.00123	0.00573	0.00046	0.00048	(0.00069)	0.00000	0.00513	0.10461	0.00477	0.11451
460	Semi-Peak Energy: Summer												
461	Secondary	\$/kWh	(0.0208)	0.00409	0.00573	0.00046	0.00030	(0.00069)	0.00000	0.00781	0.08759	0.00477	0.10017
462	Primary	\$/kWh	(0.0208)	0.00236	0.00573	0.00046	0.00030	(0.00069)	0.00000	0.00608	0.08620	0.00477	0.09705
463	Secondary Substation	\$/kWh	(0.0208)	0.00185	0.00573	0.00046	0.00030	(0.00069)	0.00000	0.00557	0.08759	0.00477	0.09793
464	Primary Substation	\$/kWh	(0.0208)	0.00064	0.00573	0.00046	0.00028	(0.00069)	0.00000	0.00434	0.08620	0.00477	0.09531
465	Transmission	\$/kWh	(0.0208)	0.00073	0.00573	0.00046	0.00028	(0.00069)	0.00000	0.00443	0.08481	0.00477	0.09401
466	Off-Peak Energy: Summer												
467	Secondary	\$/kWh	(0.0208)	0.00325	0.00573	0.00046	0.00024	(0.00069)	0.00000	0.00691	0.06593	0.00477	0.07761
468	Primary	\$/kWh	(0.0208)	0.00187	0.00573	0.00046	0.00023	(0.00069)	0.00000	0.00552	0.06470	0.00477	0.07499
469	Secondary Substation	\$/kWh	(0.0208)	0.00147	0.00573	0.00046	0.00024	(0.00069)	0.00000	0.00513	0.06593	0.00477	0.07583
470	Primary Substation	\$/kWh	(0.0208)	0.00051	0.00573	0.00046	0.00023	(0.00069)	0.00000	0.00416	0.06470	0.00477	0.07363
471	Transmission	\$/kWh	(0.0208)	0.00058	0.00573	0.00046	0.00023	(0.00069)	0.00000	0.00423	0.06385	0.00477	0.07285
472	On-Peak Energy: Winter												
473	Secondary	\$/kWh	(0.0208)	0.00588	0.00573	0.00046	0.00043	(0.00069)	0.00000	0.00973	0.10621	0.00477	0.12071
474	Primary	\$/kWh	(0.0208)	0.00334	0.00573	0.00046	0.00042	(0.00069)	0.00000	0.00718	0.10461	0.00477	0.11656
475	Secondary Substation	\$/kWh	(0.0208)	0.00266	0.00573	0.00046	0.00043	(0.00069)	0.00000	0.00651	0.10621	0.00477	0.11749
476	Primary Substation	\$/kWh	(0.0208)	0.00091	0.00573	0.00046	0.00040	(0.00069)	0.00000	0.00473	0.10461	0.00477	0.11411
477	Transmission	\$/kWh	(0.0208)	0.00102	0.00573	0.00046	0.00040	(0.00069)	0.00000	0.00484	0.10274	0.00477	0.11235
478	Semi-Peak Energy: Winter												
479	Secondary	\$/kWh	(0.0208)	0.00409	0.00573	0.00046	0.00030	(0.00069)	0.00000	0.00781	0.09764	0.00477	0.11022
480	Primary	\$/kWh	(0.0208)	0.00236	0.00573	0.00046	0.00030	(0.00069)	0.00000	0.00608	0.09609	0.00477	0.10694
481	Secondary Substation	\$/kWh	(0.0208)	0.00185	0.00573	0.00046	0.00030	(0.00069)	0.00000	0.00557	0.09764	0.00477	0.10798
482	Primary Substation	\$/kWh	(0.0208)	0.00064	0.00573	0.00046	0.00028	(0.00069)	0.00000	0.00434	0.09609	0.00477	0.10520
483	Transmission	\$/kWh	(0.0208)	0.00073	0.00573	0.00046	0.00028	(0.00069)	0.00000	0.00443	0.09456	0.00477	0.10376
484	Off-Peak Energy: Winter												
485	Secondary	\$/kWh	(0.0208)	0.00325	0.00573	0.00046	0.00024	(0.00069)	0.00000	0.00691	0.07276	0.00477	0.08444
486	Primary	\$/kWh	(0.0208)	0.00187	0.00573	0.00046	0.00023	(0.00069)	0.00000	0.00552	0.07140	0.00477	0.08169
487	Secondary Substation	\$/kWh	(0.0208)	0.00147	0.00573	0.00046	0.00024	(0.00069)	0.00000	0.00513	0.07276	0.00477	0.08266
488	Primary Substation	\$/kWh	(0.0208)	0.00052	0.00573	0.00046	0.00023	(0.00069)	0.00000	0.00417	0.07140	0.00477	0.08034
489	Transmission	\$/kWh	(0.0208)	0.00058	0.00573	0.00046	0.00023	(0.00069)	0.00000	0.00423	0.07046	0.00477	0.07946
490													

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-_____
PRESENT UNBUNDLED UNIT CHARGES (9/1/08 Rates)

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (U)	ECC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
491	SCHEDULE DGR > 500 kW												
492	Basic Service Fee			232.87	0.00	0.00	0.00	0.00	0.00	232.87	0.00	0.00	232.87
493	Greater than 500 kW			232.87	0.00	0.00	0.00	0.00	0.00	232.87	0.00	0.00	232.87
494	Secondary	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
495	Primary	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
496	Secondary Substation	\$/Month	0.00	338.77	0.00	0.00	0.00	0.00	0.00	338.77	0.00	0.00	338.77
497	Primary Substation	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	3,000.00
498	Transmission	\$/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	1.23
499	Transmission Multiple Bus	\$/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	3.17
500	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	1.22
501	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	3.13
502	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
503	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
504	Non-Coincident Demand			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
505	Secondary	\$/kW	4.84	0.00	0.00	0.00	0.00	0.00	0.00	4.78	0.00	0.00	4.78
506	Primary	\$/kW	4.67	0.00	0.00	0.00	0.00	0.00	0.00	4.61	0.00	0.00	4.61
507	Secondary Substation	\$/kW	4.84	0.00	0.00	0.00	0.00	0.00	0.00	4.78	0.00	0.00	4.78
508	Primary Substation	\$/kW	4.67	0.00	0.00	0.00	0.00	0.00	0.00	4.61	0.00	0.00	4.61
509	Transmission	\$/kW	4.62	0.00	0.00	0.00	0.00	0.00	0.00	4.56	0.00	0.00	4.56
510	Maximum Demand			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
511	Secondary	\$/kW	0.00	0.81	0.00	0.00	0.00	0.00	0.00	0.81	0.00	0.00	0.81
512	Primary	\$/kW	0.00	0.84	0.00	0.00	0.00	0.00	0.00	0.84	0.00	0.00	0.84
513	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
514	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
515	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
516	Maximum On-Peak Demand: Summer			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
517	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
518	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
519	Secondary Substation	\$/kW	0.00	1.86	0.00	0.00	0.00	0.00	0.00	1.86	0.00	0.00	1.86
520	Primary Substation	\$/kW	0.00	0.88	0.00	0.00	0.00	0.00	0.00	0.88	0.00	0.00	0.88
521	Transmission	\$/kW	0.00	0.67	0.00	0.00	0.00	0.00	0.00	0.67	0.00	0.00	0.67
522	Maximum On-Peak Demand: Winter			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
523	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
524	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
525	Secondary Substation	\$/kW	0.00	0.28	0.00	0.00	0.00	0.00	0.00	0.28	0.00	0.00	0.28
526	Primary Substation	\$/kW	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
527	Transmission	\$/kW	0.00	0.13	0.00	0.00	0.00	0.00	0.00	0.13	0.00	0.00	0.13
528	Power Factor			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
529	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
530	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
531	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
532	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
533	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

SAN DIEGO GAS & ELECTRIC COMPANY

Rate Design Window Application (A.) 08-11-

PRESENT UNBUNDLED UNIT CHARGES (9/1/08 Rates)

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (U)	ECCC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
534	On-Peak Energy: Summer												
535	Secondary	\$/kWh	(0.0208)	0.04056	0.00573	0.00046	0.00094	(0.00069)	0.00000	0.04492	0.16954	0.00477	0.21923
536	Primary	\$/kWh	(0.0208)	0.03754	0.00573	0.00046	0.00091	(0.00069)	0.00000	0.04187	0.16788	0.00477	0.21452
537	Secondary Substation	\$/kWh	(0.0208)	0.00318	0.00573	0.00046	0.00094	(0.00069)	0.00000	0.00754	0.16954	0.00477	0.18185
538	Primary Substation	\$/kWh	(0.0208)	0.01019	0.00573	0.00046	0.00088	(0.00069)	0.00000	0.00539	0.16788	0.00477	0.17804
539	Transmission	\$/kWh	(0.0208)	0.00123	0.00573	0.00046	0.00088	(0.00069)	0.00000	0.00553	0.16605	0.00477	0.17635
540	Semi-Peak Energy: Summer												
541	Secondary	\$/kWh	(0.0208)	0.03762	0.00573	0.00046	0.00055	(0.00069)	0.00000	0.04159	0.08759	0.00477	0.13395
542	Primary	\$/kWh	(0.0208)	0.03588	0.00573	0.00046	0.00054	(0.00069)	0.00000	0.03984	0.08620	0.00477	0.13081
543	Secondary Substation	\$/kWh	(0.0208)	0.00185	0.00573	0.00046	0.00055	(0.00069)	0.00000	0.00582	0.08759	0.00477	0.09818
544	Primary Substation	\$/kWh	(0.0208)	0.00064	0.00573	0.00046	0.00052	(0.00069)	0.00000	0.00458	0.08620	0.00477	0.09555
545	Transmission	\$/kWh	(0.0208)	0.00073	0.00573	0.00046	0.00051	(0.00069)	0.00000	0.00466	0.08481	0.00477	0.09424
546	Off-Peak Energy: Summer												
547	Secondary	\$/kWh	(0.0208)	0.03678	0.00573	0.00046	0.00044	(0.00069)	0.00000	0.04064	0.06593	0.00477	0.11134
548	Primary	\$/kWh	(0.0208)	0.03539	0.00573	0.00046	0.00042	(0.00069)	0.00000	0.03923	0.06470	0.00477	0.10870
549	Secondary Substation	\$/kWh	(0.0208)	0.00147	0.00573	0.00046	0.00044	(0.00069)	0.00000	0.00533	0.06593	0.00477	0.07603
550	Primary Substation	\$/kWh	(0.0208)	0.00051	0.00573	0.00046	0.00042	(0.00069)	0.00000	0.00435	0.06470	0.00477	0.07382
551	Transmission	\$/kWh	(0.0208)	0.00058	0.00573	0.00046	0.00042	(0.00069)	0.00000	0.00442	0.06385	0.00477	0.07304
552	On-Peak Energy: Winter												
553	Secondary	\$/kWh	(0.0208)	0.03941	0.00573	0.00046	0.00078	(0.00069)	0.00000	0.04361	0.11100	0.00477	0.15938
554	Primary	\$/kWh	(0.0208)	0.03686	0.00573	0.00046	0.00077	(0.00069)	0.00000	0.04105	0.10940	0.00477	0.15522
555	Secondary Substation	\$/kWh	(0.0208)	0.00266	0.00573	0.00046	0.00078	(0.00069)	0.00000	0.00886	0.11100	0.00477	0.12263
556	Primary Substation	\$/kWh	(0.0208)	0.00091	0.00573	0.00046	0.00073	(0.00069)	0.00000	0.00506	0.10940	0.00477	0.11923
557	Transmission	\$/kWh	(0.0208)	0.00102	0.00573	0.00046	0.00073	(0.00069)	0.00000	0.00517	0.10753	0.00477	0.11747
558	Semi-Peak Energy: Winter												
559	Secondary	\$/kWh	(0.0208)	0.03762	0.00573	0.00046	0.00055	(0.00069)	0.00000	0.04159	0.09764	0.00477	0.14400
560	Primary	\$/kWh	(0.0208)	0.03588	0.00573	0.00046	0.00054	(0.00069)	0.00000	0.03984	0.09609	0.00477	0.14070
561	Secondary Substation	\$/kWh	(0.0208)	0.00185	0.00573	0.00046	0.00055	(0.00069)	0.00000	0.00582	0.09764	0.00477	0.10823
562	Primary Substation	\$/kWh	(0.0208)	0.00064	0.00573	0.00046	0.00052	(0.00069)	0.00000	0.00458	0.09609	0.00477	0.10544
563	Transmission	\$/kWh	(0.0208)	0.00073	0.00573	0.00046	0.00052	(0.00069)	0.00000	0.00467	0.09456	0.00477	0.10400
564	Off-Peak Energy: Winter												
565	Secondary	\$/kWh	(0.0208)	0.03678	0.00573	0.00046	0.00044	(0.00069)	0.00000	0.04064	0.07276	0.00477	0.11817
566	Primary	\$/kWh	(0.0208)	0.03539	0.00573	0.00046	0.00042	(0.00069)	0.00000	0.03923	0.07140	0.00477	0.11540
567	Secondary Substation	\$/kWh	(0.0208)	0.00147	0.00573	0.00046	0.00044	(0.00069)	0.00000	0.00533	0.07276	0.00477	0.08286
568	Primary Substation	\$/kWh	(0.0208)	0.00052	0.00573	0.00046	0.00042	(0.00069)	0.00000	0.00436	0.07140	0.00477	0.08053
569	Transmission	\$/kWh	(0.0208)	0.00058	0.00573	0.00046	0.00042	(0.00069)	0.00000	0.00442	0.07046	0.00477	0.07965
570													

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-

PRESENT UNBUNDLED UNIT CHARGES (9/1/08 Rates)

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	ECCC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
571	SCHEDULE A6-TOU > 500 KW												
572	Basic Service Fee			232.87	0.00	0.00	0.00	0.00	0.00	232.87	0.00	0.00	232.87
573	Greater than 500 KW			16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
574	Primary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
575	Primary Substation	\$/Month	0.00	1,270.44	0.00	0.00	0.00	0.00	0.00	1,270.44	0.00	0.00	1,270.44
576	Transmission	\$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	26,185.08	0.00	0.00	26,185.08
577	Greater than 12 MW -- Pri. Sub.	\$/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	1.22
578	Distance Adjustment Fee OH	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	3.13
579	Distance Adjustment Fee UG	\$/foot/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
580	Non-Coincident Demand			6.30	0.00	0.00	0.00	(0.06)	0.00	10.91	0.00	0.00	10.91
581	Primary	\$/KW	4.67	0.00	0.00	0.00	0.00	(0.06)	0.00	4.61	0.00	0.00	4.61
582	Primary Substation	\$/KW	4.67	0.00	0.00	0.00	0.00	(0.06)	0.00	4.56	0.00	0.00	4.56
583	Transmission	\$/KW	4.62	0.00	0.00	0.00	0.00	(0.06)	0.00	4.56	0.00	0.00	4.56
584	Maximum Demand at Time of System Peak:	Summer											
585	Primary	\$/KW	0.00	5.71	0.00	0.00	0.26	0.00	0.00	5.97	8.14	0.00	14.11
586	Primary Substation	\$/KW	0.00	0.46	0.00	0.00	0.11	0.00	0.00	0.57	8.14	0.00	8.71
587	Transmission	\$/KW	0.00	0.47	0.00	0.00	0.12	0.00	0.00	0.59	7.95	0.00	8.54
588	Maximum Demand at Time of System Peak:	Winter											
589	Primary	\$/KW	0.00	4.24	0.00	0.00	0.03	0.00	0.00	4.27	0.05	0.00	4.32
590	Primary Substation	\$/KW	0.00	0.08	0.00	0.00	0.02	0.00	0.00	0.10	0.05	0.00	0.15
591	Transmission	\$/KW	0.00	0.08	0.00	0.00	0.02	0.00	0.00	0.10	0.05	0.00	0.15
592	Power Factor												
593	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
594	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
595	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
596	On-Peak Energy: Summer												
597	Primary	\$/kWh	(0.0208)	0.0193	0.00573	0.00046	0.00047	(0.00069)	0.00000	0.00582	0.10644	0.00477	0.11703
598	Primary Substation	\$/kWh	(0.0208)	0.0188	0.00573	0.00046	0.00046	(0.00069)	0.00000	0.00576	0.10644	0.00477	0.11697
599	Transmission	\$/kWh	(0.0208)	0.0187	0.00573	0.00046	0.00046	(0.00069)	0.00000	0.00575	0.10461	0.00477	0.11513
600	Semi-Peak Energy: Summer												
601	Primary	\$/kWh	(0.0208)	0.0113	0.00573	0.00046	0.00028	(0.00069)	0.00000	0.00483	0.08620	0.00477	0.09580
602	Primary Substation	\$/kWh	(0.0208)	0.0112	0.00573	0.00046	0.00027	(0.00069)	0.00000	0.00481	0.08620	0.00477	0.09578
603	Transmission	\$/kWh	(0.0208)	0.0110	0.00573	0.00046	0.00027	(0.00069)	0.00000	0.00479	0.08481	0.00477	0.09437
604	Off-Peak Energy: Summer												
605	Primary	\$/kWh	(0.0208)	0.0091	0.00573	0.00046	0.00022	(0.00069)	0.00000	0.00455	0.06470	0.00477	0.07402
606	Primary Substation	\$/kWh	(0.0208)	0.0088	0.00573	0.00046	0.00022	(0.00069)	0.00000	0.00452	0.06470	0.00477	0.07399
607	Transmission	\$/kWh	(0.0208)	0.0088	0.00573	0.00046	0.00022	(0.00069)	0.00000	0.00452	0.06385	0.00477	0.07314
608	On-Peak Energy: Winter												
609	Primary	\$/kWh	(0.0208)	0.0163	0.00573	0.00046	0.00040	(0.00069)	0.00000	0.00545	0.10461	0.00477	0.11483
610	Primary Substation	\$/kWh	(0.0208)	0.0157	0.00573	0.00046	0.00038	(0.00069)	0.00000	0.00537	0.10461	0.00477	0.11475
611	Transmission	\$/kWh	(0.0208)	0.0156	0.00573	0.00046	0.00038	(0.00069)	0.00000	0.00536	0.10274	0.00477	0.11287
612	Semi-Peak Energy: Winter												
613	Primary	\$/kWh	(0.0208)	0.0113	0.00573	0.00046	0.00028	(0.00069)	0.00000	0.00483	0.09609	0.00477	0.10569
614	Primary Substation	\$/kWh	(0.0208)	0.0112	0.00573	0.00046	0.00027	(0.00069)	0.00000	0.00481	0.09609	0.00477	0.10567
615	Transmission	\$/kWh	(0.0208)	0.0112	0.00573	0.00046	0.00027	(0.00069)	0.00000	0.00481	0.09456	0.00477	0.10414
616	Off-Peak Energy: Winter												
617	Primary	\$/kWh	(0.0208)	0.0091	0.00573	0.00046	0.00022	(0.00069)	0.00000	0.00455	0.07140	0.00477	0.08072
618	Primary Substation	\$/kWh	(0.0208)	0.0090	0.00573	0.00046	0.00022	(0.00069)	0.00000	0.00454	0.07140	0.00477	0.08071
619	Transmission	\$/kWh	(0.0208)	0.0090	0.00573	0.00046	0.00022	(0.00069)	0.00000	0.00454	0.07046	0.00477	0.07977
620													

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-_____

PRESENT UNBUNDLED UNIT CHARGES (9/1/08 Rates)

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SCHEDULE S													
621	Contracted Demand												
622	Secondary	\$/kW	2.45	4.01	0.00	0.00	0.02	(0.03)	0.00	6.45	0.00	0.00	6.45
624	Primary	\$/kW	2.36	3.89	0.00	0.00	0.02	(0.03)	0.00	6.24	0.00	0.00	6.24
625	Secondary Substation	\$/kW	2.45	0.00	0.00	0.00	0.00	(0.03)	0.00	2.42	0.00	0.00	2.42
626	Primary Substation	\$/kW	2.36	0.03	0.00	0.00	0.00	(0.03)	0.00	2.36	0.00	0.00	2.36
627	Transmission	\$/kW	2.33	0.03	0.00	0.00	0.00	(0.03)	0.00	2.33	0.00	0.00	2.33
628													
SCHEDULE PA-T-1 > 500 kW													
629	Basic Service Fee	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
630	Demand: On-Peak: Summer												
632	Option C												
633	Secondary	\$/kW	0.00	4.79	0.00	0.00	0.08	0.00	0.00	4.87	6.57	0.00	11.44
634	Primary	\$/kW	0.00	4.63	0.00	0.00	0.08	0.00	0.00	4.71	6.48	0.00	11.19
635	Transmission	\$/kW	0.00	0.58	0.00	0.00	0.08	0.00	0.00	0.66	0.00	0.00	6.98
636	Option D												
637	Secondary	\$/kW	0.00	4.79	0.00	0.00	0.08	0.00	0.00	4.87	6.85	0.00	11.72
638	Primary	\$/kW	0.00	4.63	0.00	0.00	0.08	0.00	0.00	4.71	6.76	0.00	11.47
639	Transmission	\$/kW	0.00	0.58	0.00	0.00	0.08	0.00	0.00	0.66	6.59	0.00	7.25
640	Option E												
641	Secondary	\$/kW	0.00	4.79	0.00	0.00	0.08	0.00	0.00	4.87	6.71	0.00	11.58
642	Primary	\$/kW	0.00	4.63	0.00	0.00	0.08	0.00	0.00	4.71	6.62	0.00	11.33
643	Transmission	\$/kW	0.00	0.58	0.00	0.00	0.08	0.00	0.00	0.66	6.46	0.00	7.12
644	Option F												
645	Secondary	\$/kW	0.00	4.79	0.00	0.00	0.08	0.00	0.00	4.87	6.42	0.00	11.29
646	Primary	\$/kW	0.00	4.63	0.00	0.00	0.08	0.00	0.00	4.71	6.34	0.00	11.05
647	Transmission	\$/kW	0.00	0.58	0.00	0.00	0.07	0.00	0.00	0.65	6.18	0.00	6.83
648	Demand: On-Peak: Winter												
649	Option C												
650	Secondary	\$/kW	0.00	4.17	0.00	0.00	0.08	0.00	0.00	4.25	0.21	0.00	4.46
651	Primary	\$/kW	0.00	4.13	0.00	0.00	0.08	0.00	0.00	4.21	0.20	0.00	4.41
652	Transmission	\$/kW	0.00	0.58	0.00	0.00	0.08	0.00	0.00	0.66	0.20	0.00	0.86
653	Option D												
654	Secondary	\$/kW	0.00	4.17	0.00	0.00	0.08	0.00	0.00	4.25	0.22	0.00	4.47
655	Primary	\$/kW	0.00	4.13	0.00	0.00	0.08	0.00	0.00	4.21	0.22	0.00	4.43
656	Transmission	\$/kW	0.00	0.58	0.00	0.00	0.08	0.00	0.00	0.66	0.21	0.00	0.87
657	Option E												
658	Secondary	\$/kW	0.00	4.17	0.00	0.00	0.08	0.00	0.00	4.25	0.22	0.00	4.47
659	Primary	\$/kW	0.00	4.13	0.00	0.00	0.08	0.00	0.00	4.21	0.21	0.00	4.42
660	Transmission	\$/kW	0.00	0.58	0.00	0.00	0.08	0.00	0.00	0.66	0.21	0.00	0.87
661	Option F												
662	Secondary	\$/kW	0.00	4.17	0.00	0.00	0.08	0.00	0.00	4.25	0.22	0.00	4.47
663	Primary	\$/kW	0.00	4.13	0.00	0.00	0.08	0.00	0.00	4.21	0.22	0.00	4.43
664	Transmission	\$/kW	0.00	0.58	0.00	0.00	0.07	0.00	0.00	0.65	0.21	0.00	0.86
665	Demand: Semi-Peak												
666	Secondary	\$/kW	4.84	1.98	0.00	0.00	0.00	(0.06)	0.00	6.76	0.00	0.00	6.76
667	Primary	\$/kW	4.67	1.98	0.00	0.00	0.00	(0.06)	0.00	6.59	0.00	0.00	6.59
668	Transmission	\$/kW	4.62	0.03	0.00	0.00	0.00	(0.06)	0.00	4.59	0.00	0.00	4.59

SAN DIEGO GAS & ELECTRIC COMPANY
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PRESENT UNBUNDLED UNIT CHARGES (9/1/08 Rates)

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669	On-Peak Energy: Summer												
670	Secondary	\$/kWh	(0.0208)	0.0436	0.00573	0.00046	0.00061	(0.00069)	0.00000	0.00839	0.10810	0.00477	0.12126
671	Primary	\$/kWh	(0.0208)	0.0423	0.00573	0.00046	0.00059	(0.00069)	0.00000	0.00824	0.10644	0.00477	0.11945
672	Transmission	\$/kWh	(0.0208)	0.0423	0.00573	0.00046	0.00058	(0.00069)	0.00000	0.00823	0.10461	0.00477	0.11761
673	Semi-Peak Energy: Summer												
674	Secondary	\$/kWh	(0.0208)	0.0316	0.00573	0.00046	0.00044	(0.00069)	0.00000	0.00702	0.08759	0.00477	0.09938
675	Primary	\$/kWh	(0.0208)	0.0307	0.00573	0.00046	0.00043	(0.00069)	0.00000	0.00692	0.08620	0.00477	0.09789
676	Transmission	\$/kWh	(0.0208)	0.0307	0.00573	0.00046	0.00043	(0.00069)	0.00000	0.00692	0.08481	0.00477	0.09650
677	Off-Peak Energy: Summer												
678	Secondary	\$/kWh	(0.0208)	0.0195	0.00573	0.00046	0.00027	(0.00069)	0.00000	0.00564	0.06593	0.00477	0.07634
679	Primary	\$/kWh	(0.0208)	0.0192	0.00573	0.00046	0.00027	(0.00069)	0.00000	0.00561	0.06470	0.00477	0.07508
680	Transmission	\$/kWh	(0.0208)	0.0192	0.00573	0.00046	0.00027	(0.00069)	0.00000	0.00561	0.06385	0.00477	0.07423
681	On-Peak Energy: Winter												
682	Secondary	\$/kWh	(0.0208)	0.0436	0.00573	0.00046	0.00061	(0.00069)	0.00000	0.00839	0.10621	0.00477	0.11937
683	Primary	\$/kWh	(0.0208)	0.0423	0.00573	0.00046	0.00059	(0.00069)	0.00000	0.00824	0.10461	0.00477	0.11762
684	Transmission	\$/kWh	(0.0208)	0.0423	0.00573	0.00046	0.00058	(0.00069)	0.00000	0.00823	0.10274	0.00477	0.11574
685	Semi-Peak Energy: Winter												
686	Secondary	\$/kWh	(0.0208)	0.0316	0.00573	0.00046	0.00044	(0.00069)	0.00000	0.00702	0.09764	0.00477	0.10943
687	Primary	\$/kWh	(0.0208)	0.0307	0.00573	0.00046	0.00043	(0.00069)	0.00000	0.00692	0.09609	0.00477	0.10778
688	Transmission	\$/kWh	(0.0208)	0.0307	0.00573	0.00046	0.00043	(0.00069)	0.00000	0.00692	0.09456	0.00477	0.10625
689	Off-Peak Energy: Winter												
690	Secondary	\$/kWh	(0.0208)	0.0195	0.00573	0.00046	0.00027	(0.00069)	0.00000	0.00564	0.07276	0.00477	0.08317
691	Primary	\$/kWh	(0.0208)	0.0192	0.00573	0.00046	0.00027	(0.00069)	0.00000	0.00561	0.07140	0.00477	0.08178
692	Transmission	\$/kWh	(0.0208)	0.0192	0.00573	0.00046	0.00027	(0.00069)	0.00000	0.00561	0.07046	0.00477	0.08084
693													
694	SCHEDULE PA												
695	Basic Service Fee	\$/Month	0.00	14.58	0.00	0.00	0.00	0.00	0.00	14.58	0.00	0.00	14.58
696	Energy Charges												
697	Summer	\$/kWh	0.01644	0.04405	0.00743	0.00046	0.00055	(0.00093)	0.00000	0.06800	0.10272	0.00477	0.17549
698	Winter	\$/kWh	0.01644	0.04405	0.00743	0.00046	0.00055	(0.00093)	0.00000	0.06800	0.10340	0.00477	0.14617

ATTACHMENT RWH – 3

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-

PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	EEOC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
1	SCHEDULE DR												
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Summer												
4	Baseline Energy	\$/kWh	0.01295	0.06105	0.00581	0.00046	(0.00156)	(0.00090)	(0.04902)	0.02879	0.09721	0.00477	0.13077
5	101% to 130% of Baseline	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00156)	(0.00090)	(0.03813)	0.04896	0.09721	0.00477	0.15094
6	131% to 200% of Baseline	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00156)	(0.00090)	0.04767	0.13476	0.09721	0.00477	0.23674
7	Above 200% of Baseline	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00156)	(0.00090)	0.06767	0.15476	0.09721	0.00477	0.25674
8	Winter												
9	Baseline Energy	\$/kWh	0.01295	0.06105	0.00581	0.00046	(0.00156)	(0.00090)	(0.02388)	0.05393	0.07207	0.00477	0.13077
10	101% to 130% of Baseline	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00156)	(0.00090)	(0.01299)	0.07410	0.07207	0.00477	0.15094
11	131% to 200% of Baseline	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00156)	(0.00090)	0.05712	0.14421	0.07207	0.00477	0.22105
12	Above 200% of Baseline	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00156)	(0.00090)	0.07712	0.16421	0.07207	0.00477	0.24105
13	Minimum Bill	Min Bill kWh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
14													
15	SCHEDULE DR-LI												
16	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	Summer												
18	Baseline Energy	\$/kWh	0.01295	0.05896	0.00581	0.00046	(0.00156)	(0.00090)	(0.04426)	0.03146	0.09721	0.00000	0.12867
19	101% to 130% of Baseline	\$/kWh	0.01295	0.06823	0.00581	0.00046	(0.00156)	(0.00090)	(0.03336)	0.05163	0.09721	0.00000	0.14884
20	131% to 200% of Baseline	\$/kWh	0.01295	0.06823	0.00581	0.00046	(0.00156)	(0.00090)	0.04451	0.12950	0.09721	0.00000	0.22671
21	Above 200% of Baseline	\$/kWh	0.01295	0.06823	0.00581	0.00046	(0.00156)	(0.00090)	0.04451	0.12950	0.09721	0.00000	0.22671
22	Winter												
23	Baseline Energy	\$/kWh	0.01295	0.05896	0.00581	0.00046	(0.00156)	(0.00090)	(0.01912)	0.05660	0.07207	0.00000	0.12867
24	101% to 130% of Baseline	\$/kWh	0.01295	0.06823	0.00581	0.00046	(0.00156)	(0.00090)	(0.00822)	0.07677	0.07207	0.00000	0.14884
25	131% to 200% of Baseline	\$/kWh	0.01295	0.06823	0.00581	0.00046	(0.00156)	(0.00090)	0.05500	0.13999	0.07207	0.00000	0.21206
26	Above 200% of Baseline	\$/kWh	0.01295	0.06823	0.00581	0.00046	(0.00156)	(0.00090)	0.05500	0.13999	0.07207	0.00000	0.21206
27	Minimum Bill	Min Bill kWh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
28													
29	SCHEDULE DM (CLOSED)												
30	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31	Summer												
32	Baseline Energy	\$/kWh	0.01295	0.06105	0.00581	0.00046	(0.00156)	(0.00090)	(0.04902)	0.02879	0.09721	0.00477	0.13077
33	101% to 130% of Baseline	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00156)	(0.00090)	(0.03813)	0.04896	0.09721	0.00477	0.15094
34	131% to 200% of Baseline	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00156)	(0.00090)	0.04767	0.13476	0.09721	0.00477	0.23674
35	Above 200% of Baseline	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00156)	(0.00090)	0.06767	0.15476	0.09721	0.00477	0.25674
36	Winter												
37	Baseline Energy	\$/kWh	0.01295	0.06105	0.00581	0.00046	(0.00156)	(0.00090)	(0.02388)	0.05393	0.07207	0.00477	0.13077
38	101% to 130% of Baseline	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00156)	(0.00090)	(0.01299)	0.07410	0.07207	0.00477	0.15094
39	131% to 200% of Baseline	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00156)	(0.00090)	0.05712	0.14421	0.07207	0.00477	0.22105
40	Above 200% of Baseline	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00156)	(0.00090)	0.07712	0.16421	0.07207	0.00477	0.24105
41	Minimum Bill	Min Bill kWh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
42													

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-

PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	EECC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
SCHEDULE DS (CLOSED)													
43	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
44	Summer												
45	Baseline Energy	\$/kWh	0.01295	0.06105	0.00581	0.00046	(0.00156)	(0.00090)	(0.04902)	0.02879	0.09721	0.00477	0.13077
46	101% to 130% of BL	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00156)	(0.00090)	(0.03813)	0.04896	0.09721	0.00477	0.15094
47	131% to 200% of Baseline	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00156)	(0.00090)	0.04767	0.13476	0.09721	0.00477	0.23674
48	Above 200% of Baseline	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00156)	(0.00090)	0.06767	0.15476	0.09721	0.00477	0.25674
49	Winter												
50	Baseline Energy	\$/kWh	0.01295	0.06105	0.00581	0.00046	(0.00156)	(0.00090)	(0.02388)	0.05393	0.07207	0.00477	0.13077
51	101% to 130% of BL	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00156)	(0.00090)	(0.01299)	0.07410	0.07207	0.00477	0.15094
52	131% to 200% of Baseline	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00156)	(0.00090)	0.05712	0.14421	0.07207	0.00477	0.22105
53	Above 200% of Baseline	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00156)	(0.00090)	0.07712	0.16421	0.07207	0.00477	0.24105
54	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
55	Summer												
56	Baseline Energy CARE	\$/kWh	0.01295	0.05896	0.00581	0.00046	(0.00156)	(0.00090)	(0.04426)	0.03146	0.09721	0.00000	0.12867
57	101% to 130% of BL - CARE	\$/kWh	0.01295	0.06823	0.00581	0.00046	(0.00156)	(0.00090)	(0.03336)	0.05163	0.09721	0.00000	0.14884
58	131% to 200% of BL - CARE	\$/kWh	0.01295	0.06823	0.00581	0.00046	(0.00156)	(0.00090)	0.04451	0.12950	0.09721	0.00000	0.22671
59	Above 200% of BL - CARE	\$/kWh	0.01295	0.06823	0.00581	0.00046	(0.00156)	(0.00090)	0.04451	0.12950	0.09721	0.00000	0.22671
60	Winter												
61	Baseline Energy CARE	\$/kWh	0.01295	0.05896	0.00581	0.00046	(0.00156)	(0.00090)	(0.01912)	0.05660	0.07207	0.00000	0.12867
62	101% to 130% of BL - CARE	\$/kWh	0.01295	0.06823	0.00581	0.00046	(0.00156)	(0.00090)	(0.00822)	0.07677	0.07207	0.00000	0.14884
63	131% to 200% of BL - CARE	\$/kWh	0.01295	0.06823	0.00581	0.00046	(0.00156)	(0.00090)	0.05500	0.13999	0.07207	0.00000	0.21206
64	Above 200% of BL - CARE	\$/kWh	0.01295	0.06823	0.00581	0.00046	(0.00156)	(0.00090)	0.05500	0.13999	0.07207	0.00000	0.21206
65	Unit Discount	\$/Day	0.00	(0.130)	0.000	0.000	0.000	0.000	0.000	(0.130)	0.000	0.000	(0.130)
66	Minimum Bill	Min Bill kWh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
67													
68													
SCHEDULE DT (CLOSED)													
69	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
70	Summer												
71	Baseline Energy	\$/kWh	0.01295	0.06105	0.00581	0.00046	(0.00156)	(0.00090)	(0.04902)	0.02879	0.09721	0.00477	0.13077
72	101% to 130% of Baseline	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00156)	(0.00090)	(0.03813)	0.04896	0.09721	0.00477	0.15094
73	131% to 200% of Baseline	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00156)	(0.00090)	0.04767	0.13476	0.09721	0.00477	0.23674
74	Above 200% of Baseline	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00156)	(0.00090)	0.06767	0.15476	0.09721	0.00477	0.25674
75	Winter												
76	Baseline Energy	\$/kWh	0.01295	0.06105	0.00581	0.00046	(0.00156)	(0.00090)	(0.02388)	0.05393	0.07207	0.00477	0.13077
77	101% to 130% of Baseline	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00156)	(0.00090)	(0.01299)	0.07410	0.07207	0.00477	0.15094
78	131% to 200% of Baseline	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00156)	(0.00090)	0.05712	0.14421	0.07207	0.00477	0.22105
79	Above 200% of Baseline	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00156)	(0.00090)	0.07712	0.16421	0.07207	0.00477	0.24105
80	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
81	Summer												
82	Baseline Energy CARE	\$/kWh	0.01295	0.05896	0.00581	0.00046	(0.00156)	(0.00090)	(0.04426)	0.03146	0.09721	0.00000	0.12867
83	101% to 130% of BL - CARE	\$/kWh	0.01295	0.06823	0.00581	0.00046	(0.00156)	(0.00090)	(0.03336)	0.05163	0.09721	0.00000	0.14884
84	131% to 200% of BL - CARE	\$/kWh	0.01295	0.06823	0.00581	0.00046	(0.00156)	(0.00090)	0.04451	0.12950	0.09721	0.00000	0.22671
85	Above 200% of BL - CARE	\$/kWh	0.01295	0.06823	0.00581	0.00046	(0.00156)	(0.00090)	0.04451	0.12950	0.09721	0.00000	0.22671
86	Winter												
87	Baseline Energy CARE	\$/kWh	0.01295	0.05896	0.00581	0.00046	(0.00156)	(0.00090)	(0.01912)	0.05660	0.07207	0.00000	0.12867
88	101% to 130% of BL - CARE	\$/kWh	0.01295	0.06823	0.00581	0.00046	(0.00156)	(0.00090)	(0.00822)	0.07677	0.07207	0.00000	0.14884
89	131% to 200% of BL - CARE	\$/kWh	0.01295	0.06823	0.00581	0.00046	(0.00156)	(0.00090)	0.05500	0.13999	0.07207	0.00000	0.21206
90	Above 200% of BL - CARE	\$/kWh	0.01295	0.06823	0.00581	0.00046	(0.00156)	(0.00090)	0.05500	0.13999	0.07207	0.00000	0.21206
91	Space Discount	\$/Day	0.000	(0.272)	0.000	0.000	0.000	0.000	0.000	(0.272)	0.000	0.000	(0.272)
92	Minimum Bill	Min Bill kWh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
93													
94													

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-

PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	EECC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
SCHEDULE DT-RV													
95	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
96	Summer												
97	Baseline Energy	\$/kWh	0.01295	0.06105	0.00581	0.00046	(0.00156)	(0.00090)	(0.04902)	0.02879	0.09721	0.00477	0.13077
98	101% to 130% of Baseline	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00156)	(0.00090)	(0.03813)	0.04896	0.09721	0.00477	0.15094
99	131% to 200% of Baseline	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00156)	(0.00090)	0.04767	0.13476	0.09721	0.00477	0.23674
100	Above 200% of Baseline	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00156)	(0.00090)	0.06767	0.15476	0.09721	0.00477	0.25674
101	Winter												
102	Baseline Energy	\$/kWh	0.01295	0.06105	0.00581	0.00046	(0.00156)	(0.00090)	(0.02388)	0.05393	0.07207	0.00477	0.13077
103	101% to 130% of Baseline	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00156)	(0.00090)	(0.01299)	0.07410	0.07207	0.00477	0.15094
104	131% to 200% of Baseline	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00156)	(0.00090)	0.05712	0.14421	0.07207	0.00477	0.22105
105	Above 200% of Baseline	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00156)	(0.00090)	0.07712	0.16421	0.07207	0.00477	0.24105
106	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
107	Summer												
108	Baseline Energy CARE	\$/kWh	0.01295	0.05896	0.00581	0.00046	(0.00156)	(0.00090)	(0.04426)	0.03146	0.09721	0.00000	0.12867
109	101% to 130% of BL - CARE	\$/kWh	0.01295	0.06823	0.00581	0.00046	(0.00156)	(0.00090)	(0.03336)	0.05163	0.09721	0.00000	0.14884
110	131% to 200% of BL - CARE	\$/kWh	0.01295	0.06823	0.00581	0.00046	(0.00156)	(0.00090)	0.04451	0.12950	0.09721	0.00000	0.22671
111	Above 200% of BL - CARE	\$/kWh	0.01295	0.06823	0.00581	0.00046	(0.00156)	(0.00090)	0.04451	0.12950	0.09721	0.00000	0.22671
112	Winter												
113	Baseline Energy CARE	\$/kWh	0.01295	0.05896	0.00581	0.00046	(0.00156)	(0.00090)	(0.01912)	0.05660	0.07207	0.00000	0.12867
114	101% to 130% of BL - CARE	\$/kWh	0.01295	0.06823	0.00581	0.00046	(0.00156)	(0.00090)	(0.08822)	0.07677	0.07207	0.00000	0.14884
115	131% to 200% of BL - CARE	\$/kWh	0.01295	0.06823	0.00581	0.00046	(0.00156)	(0.00090)	0.05500	0.13999	0.07207	0.00000	0.21206
116	Above 200% of BL - CARE	\$/kWh	0.01295	0.06823	0.00581	0.00046	(0.00156)	(0.00090)	0.05500	0.13999	0.07207	0.00000	0.21206
117	Minimum Bill	Min Bill kWh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
118	Summer												
119	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
120	Metering Charge	\$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	3.81	0.00	0.00	3.81
121	Summer												
122	On-Peak: Baseline Energy	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00070)	(0.00090)	(0.13593)	(0.04798)	0.19784	0.00477	0.15463
123	On-Peak: 101% to 130% of Baseline	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00070)	(0.00090)	(0.13470)	(0.04675)	0.19784	0.00477	0.15586
124	On-Peak: 131% to 200% of Baseline	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00070)	(0.00090)	(0.05338)	0.03457	0.19784	0.00477	0.23718
125	On-Peak: Above 200% of Baseline	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00070)	(0.00090)	0.06767	0.15662	0.19784	0.00477	0.35823
126	Off-Peak: Baseline Energy	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00234)	(0.00090)	(0.02727)	0.05904	0.07382	0.00477	0.13763
127	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00234)	(0.00090)	(0.02604)	0.06027	0.07382	0.00477	0.13886
128	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00234)	(0.00090)	0.04966	0.13597	0.07382	0.00477	0.21456
129	Off-Peak: Above 200% of Baseline	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00234)	(0.00090)	0.06767	0.15398	0.07382	0.00477	0.23257
130	Winter												
131	Baseline Energy	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00215)	(0.00090)	(0.03180)	0.05470	0.08015	0.00477	0.13962
132	101% to 130% of Baseline	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00215)	(0.00090)	(0.03057)	0.05593	0.08015	0.00477	0.14085
133	131% to 200% of Baseline	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00215)	(0.00090)	0.03091	0.11741	0.08015	0.00477	0.20233
134	Above 200% of Baseline	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00215)	(0.00090)	0.07712	0.16362	0.08015	0.00477	0.24854
135	Baseline Energy	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00234)	(0.00090)	(0.02295)	0.06326	0.06950	0.00477	0.13763
136	101% to 130% of Baseline	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00234)	(0.00090)	(0.02172)	0.06459	0.06950	0.00477	0.13886
137	131% to 200% of Baseline	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00234)	(0.00090)	0.03923	0.12554	0.06950	0.00477	0.19881
138	Above 200% of Baseline	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00234)	(0.00090)	0.07712	0.16343	0.06950	0.00477	0.23770
139	Baseline Adjustment-Summer	\$/kWh	0.00000	(0.00928)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00928)	0.00000	0.00000	(0.00928)
140	101% to 130% of BL - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
141	Baseline Adjustment-Winter	\$/kWh	0.00000	(0.00928)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00928)	0.00000	0.00000	(0.00928)
142	101% to 130% of BL - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
143	Summer												
144	Minimum Bill	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
145	Winter												

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SCHEDULE DR-SES													
146	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
147	Metering Charge	\$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	3.81	0.00	0.00	3.81
148	On-Peak: Summer	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00234)	(0.00090)	0.00000	0.08631	0.17960	0.00477	0.27068
149	Semi-Peak: Summer	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00234)	(0.00090)	0.00000	0.08631	0.08504	0.00477	0.17612
150	Off-Peak: Summer	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00234)	(0.00090)	0.00000	0.08631	0.06674	0.00477	0.15782
151	On-Peak: Winter	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00234)	(0.00090)	0.00000	0.08631	0.07843	0.00477	0.16951
152	Semi-Peak: Winter	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00234)	(0.00090)	0.00000	0.08631	0.06870	0.00477	0.15978
153	Off-Peak: Winter	\$/kWh	0.01295	0.07033	0.00581	0.00046	(0.00234)	(0.00090)	0.00000	0.08631	0.06870	0.00477	0.15978
154													
SCHEDULE EV-TOU													
155	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
156	Metering Charge	\$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	3.81	0.00	0.00	3.81
157	On-Peak: Summer	\$/kWh	0.01295	0.06037	0.00581	0.00046	(0.00115)	(0.00090)	0.00000	0.07754	0.17884	0.00477	0.26115
158	Off-Peak: Summer	\$/kWh	0.01295	0.06037	0.00581	0.00046	(0.00265)	(0.00090)	0.00000	0.07604	0.07003	0.00477	0.15084
159	Super Off-Peak: Summer	\$/kWh	0.01295	0.06037	0.00581	0.00046	(0.00283)	(0.00090)	0.00000	0.07586	0.04316	0.00477	0.12379
160	On-Peak: Winter	\$/kWh	0.01295	0.06037	0.00581	0.00046	(0.00241)	(0.00090)	0.00000	0.07628	0.08001	0.00477	0.16106
161	Semi-Peak: Winter	\$/kWh	0.01295	0.06037	0.00581	0.00046	(0.00265)	(0.00090)	0.00000	0.07604	0.07264	0.00477	0.15345
162	Off-Peak: Winter	\$/kWh	0.01295	0.06037	0.00581	0.00046	(0.00283)	(0.00090)	0.00000	0.07586	0.04544	0.00477	0.12607
163	Super Off-Peak: Winter	\$/kWh	0.01295	0.06037	0.00581	0.00046	(0.00283)	(0.00090)	0.00000	0.07586	0.04544	0.00477	0.12607
164													
165													
SCHEDULE EV-TOU-2													
166	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
167	Metering Charge	\$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	3.81	0.00	0.00	3.81
168	On-Peak: Summer	\$/kWh	0.01295	0.06037	0.00581	0.00046	(0.00117)	(0.00090)	0.00000	0.07752	0.17884	0.00477	0.26113
169	Off-Peak: Summer	\$/kWh	0.01295	0.06037	0.00581	0.00046	(0.00264)	(0.00090)	0.00000	0.07605	0.07003	0.00477	0.15085
170	Super Off-Peak: Summer	\$/kWh	0.01295	0.06037	0.00581	0.00046	(0.00283)	(0.00090)	0.00000	0.07586	0.04316	0.00477	0.12379
171	On-Peak: Winter	\$/kWh	0.01295	0.06037	0.00581	0.00046	(0.00243)	(0.00090)	0.00000	0.07626	0.08001	0.00477	0.16104
172	Semi-Peak: Winter	\$/kWh	0.01295	0.06037	0.00581	0.00046	(0.00264)	(0.00090)	0.00000	0.07605	0.07264	0.00477	0.15346
173	Off-Peak: Winter	\$/kWh	0.01295	0.06037	0.00581	0.00046	(0.00283)	(0.00090)	0.00000	0.07586	0.04544	0.00477	0.12607
174	Super Off-Peak: Winter	\$/kWh	0.01295	0.06037	0.00581	0.00046	(0.00283)	(0.00090)	0.00000	0.07586	0.04544	0.00477	0.12607
175													
SCHEDULE EV-TOU-3													
176	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.164
177	Metering Charge	\$/Month	0.00	13.13	0.00	0.00	0.00	0.00	0.00	13.13	0.00	0.00	13.13
178	On-Peak: Summer	\$/kWh	0.01295	0.06037	0.00581	0.00046	(0.00117)	(0.00090)	0.00000	0.07752	0.17884	0.00477	0.26113
179	Off-Peak: Summer	\$/kWh	0.01295	0.06037	0.00581	0.00046	(0.00268)	(0.00090)	0.00000	0.07601	0.07003	0.00477	0.15081
180	Super Off-Peak: Summer	\$/kWh	0.01295	0.06037	0.00581	0.00046	(0.00287)	(0.00090)	0.00000	0.07582	0.04316	0.00477	0.12375
181	On-Peak: Winter	\$/kWh	0.01295	0.06037	0.00581	0.00046	(0.00250)	(0.00090)	0.00000	0.07619	0.08001	0.00477	0.16097
182	Semi-Peak: Winter	\$/kWh	0.01295	0.06037	0.00581	0.00046	(0.00268)	(0.00090)	0.00000	0.07601	0.07264	0.00477	0.15342
183	Off-Peak: Winter	\$/kWh	0.01295	0.06037	0.00581	0.00046	(0.00287)	(0.00090)	0.00000	0.07582	0.04544	0.00477	0.12603
184	Super Off-Peak: Winter	\$/kWh	0.01295	0.06037	0.00581	0.00046	(0.00287)	(0.00090)	0.00000	0.07582	0.04544	0.00477	0.12603

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SCHEDULE A													
185	Basic Service Fee	\$/Month	0.00	9.56	0.00	0.00	0.00	0.00	0.00	9.56	0.00	0.00	9.56
186	Energy Charge												
187	Summer												
188	Secondary	\$/kWh	0.01644	0.04952	0.00784	0.00046	(0.00114)	(0.00093)	0.00000	0.07219	0.10906	0.00477	0.18602
189	Primary	\$/kWh	0.01644	0.04515	0.00784	0.00046	(0.00119)	(0.00093)	0.00000	0.06777	0.10718	0.00477	0.17972
190	Winter												
191	Secondary	\$/kWh	0.01644	0.04058	0.00784	0.00046	(0.00114)	(0.00093)	0.00000	0.06325	0.07779	0.00477	0.14581
192	Primary	\$/kWh	0.01644	0.03710	0.00784	0.00046	(0.00119)	(0.00093)	0.00000	0.05972	0.07644	0.00477	0.14093
193													
194													
SCHEDULE A-TC													
195	Basic Service Fee	\$/Month	0.00	9.56	0.00	0.00	0.00	0.00	0.00	9.56	0.00	0.00	9.56
196	Energy Charge												
197	Summer												
198	Secondary	\$/kWh	0.01644	0.02102	0.00784	0.00046	(0.00187)	(0.00093)	0.00000	0.04296	0.10017	0.00477	0.14790
199	Primary	\$/kWh	0.01644	0.02102	0.00784	0.00046	(0.00187)	(0.00093)	0.00000	0.04296	0.07676	0.00477	0.12449
200	Winter												
SCHEDULE A-TOU													
201	Basic Service Fee	\$/Month	0.00	9.56	0.00	0.00	0.00	0.00	0.00	9.56	0.00	0.00	9.56
202	Metering	\$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	3.81	0.00	0.00	3.81
203	Energy Charge												
204	Summer												
205	On-Peak	\$/kWh	0.01644	0.04618	0.00573	0.00046	0.00260	(0.00093)	0.00000	0.07048	0.20413	0.00477	0.27938
206	Semi-Peak	\$/kWh	0.01644	0.04618	0.00573	0.00046	(0.00200)	(0.00093)	0.00000	0.06588	0.08450	0.00477	0.15515
207	Off-Peak	\$/kWh	0.01644	0.04618	0.00573	0.00046	(0.00210)	(0.00093)	0.00000	0.06578	0.06247	0.00477	0.13302
208	Winter												
209	On-Peak	\$/kWh	0.01644	0.04618	0.00573	0.00046	0.00027	(0.00093)	0.00000	0.06815	0.09353	0.00477	0.16645
210	Semi-Peak	\$/kWh	0.01644	0.04618	0.00573	0.00046	(0.00200)	(0.00093)	0.00000	0.06588	0.08698	0.00477	0.15763
211	Off-Peak	\$/kWh	0.01644	0.04618	0.00573	0.00046	(0.00210)	(0.00093)	0.00000	0.06578	0.06338	0.00477	0.13393
212													
213													
214													
SCHEDULE AD (CLOSED)													
215	Basic Service Fee	\$/Month	0.00	27.71	0.00	0.00	0.00	0.00	0.00	27.71	0.00	0.00	27.71
216	Demand Charge												
217	Secondary	\$/KW	4.84	9.28	0.00	0.00	0.06	(0.06)	0.00	14.12	4.47	0.00	18.59
218	Primary	\$/KW	4.67	8.83	0.00	0.00	0.06	(0.06)	0.00	13.50	4.41	0.00	17.91
219	Demand Charge												
220	Secondary	\$/KW	4.84	9.28	0.00	0.00	0.06	(0.06)	0.00	14.12	0.13	0.00	14.25
221	Primary	\$/KW	4.67	8.83	0.00	0.00	0.06	(0.06)	0.00	13.50	0.13	0.00	13.63
222	Power Factor	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
223	Energy Charge												
224	Summer												
225	Secondary	\$/kWh	(0.00208)	0.00591	0.00573	0.00046	0.00055	(0.00069)	0.00000	0.00988	0.08896	0.00477	0.10361
226	Primary	\$/kWh	(0.00208)	0.00591	0.00573	0.00046	0.00054	(0.00069)	0.00000	0.00987	0.08743	0.00477	0.10207
227	Winter												
228	Secondary	\$/kWh	(0.00208)	0.00591	0.00573	0.00046	0.00055	(0.00069)	0.00000	0.00988	0.09167	0.00477	0.10632
229	Primary	\$/kWh	(0.00208)	0.00591	0.00573	0.00046	0.00054	(0.00069)	0.00000	0.00987	0.09008	0.00477	0.10472
230													
231													

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SCHEDULE AL-TOU / AL-TOU-DER < 500 kW													
232	Basic Service Fee												
233	Less than or equal to 500 kW												
234	Secondary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
235	Primary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
236	Transmission	\$/Month	0.00	84.67	0.00	0.00	0.00	0.00	0.00	84.67	0.00	0.00	84.67
237	Non-Coincident Demand												
238	Secondary	\$/kW	4.84	6.16	0.00	0.00	0.00	(0.06)	0.00	10.94	0.00	0.00	10.94
239	Primary	\$/kW	4.67	6.07	0.00	0.00	0.00	(0.06)	0.00	10.68	0.00	0.00	10.68
240	Transmission	\$/kW	4.62	0.00	0.00	0.00	0.00	(0.06)	0.00	4.56	0.00	0.00	4.56
241	Maximum On-Peak Demand: Summer												
242	Secondary	\$/kW	0.00	4.03	0.00	0.00	0.21	0.00	0.00	4.24	5.96	0.00	10.20
243	Primary	\$/kW	0.00	4.58	0.00	0.00	0.20	0.00	0.00	4.78	5.88	0.00	10.66
244	Transmission	\$/kW	0.00	0.31	0.00	0.00	0.10	0.00	0.00	0.41	5.73	0.00	6.14
245	Maximum On-Peak Demand: Winter												
246	Secondary	\$/kW	0.00	3.43	0.00	0.00	0.03	0.00	0.00	3.46	0.19	0.00	3.65
247	Primary	\$/kW	0.00	4.09	0.00	0.00	0.03	0.00	0.00	4.12	0.19	0.00	4.31
248	Transmission	\$/kW	0.00	0.31	0.00	0.00	0.02	0.00	0.00	0.33	0.18	0.00	0.51
249	Power Factor												
250	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
251	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
252	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
253	On-Peak Energy: Summer												
254	Secondary	\$/kWh	(0.00208)	0.00402	0.00573	0.00046	0.00051	(0.00069)	0.00000	0.00795	0.10988	0.00477	0.12260
255	Primary	\$/kWh	(0.00208)	0.00225	0.00573	0.00046	0.00050	(0.00069)	0.00000	0.00617	0.10819	0.00477	0.11913
256	Transmission	\$/kWh	(0.00208)	0.00078	0.00573	0.00046	0.00048	(0.00069)	0.00000	0.00468	0.10633	0.00477	0.11578
257	Semi-Peak Energy: Summer												
258	Secondary	\$/kWh	(0.00208)	0.00402	0.00573	0.00046	0.00030	(0.00069)	0.00000	0.00774	0.08903	0.00477	0.10154
259	Primary	\$/kWh	(0.00208)	0.00225	0.00573	0.00046	0.00030	(0.00069)	0.00000	0.00597	0.08762	0.00477	0.09836
260	Transmission	\$/kWh	(0.00208)	0.00078	0.00573	0.00046	0.00028	(0.00069)	0.00000	0.00448	0.08620	0.00477	0.09545
261	Off-Peak Energy: Summer												
262	Secondary	\$/kWh	(0.00208)	0.00402	0.00573	0.00046	0.00024	(0.00069)	0.00000	0.00768	0.06702	0.00477	0.07947
263	Primary	\$/kWh	(0.00208)	0.00225	0.00573	0.00046	0.00023	(0.00069)	0.00000	0.00590	0.06577	0.00477	0.07644
264	Transmission	\$/kWh	(0.00208)	0.00078	0.00573	0.00046	0.00023	(0.00069)	0.00000	0.00443	0.06490	0.00477	0.07410
265	On-Peak Energy: Winter												
266	Secondary	\$/kWh	(0.00208)	0.00402	0.00573	0.00046	0.00043	(0.00069)	0.00000	0.00787	0.10796	0.00477	0.12060
267	Primary	\$/kWh	(0.00208)	0.00225	0.00573	0.00046	0.00042	(0.00069)	0.00000	0.00609	0.10633	0.00477	0.11719
268	Transmission	\$/kWh	(0.00208)	0.00078	0.00573	0.00046	0.00040	(0.00069)	0.00000	0.00460	0.10444	0.00477	0.11381
269	Semi-Peak Energy: Winter												
270	Secondary	\$/kWh	(0.00208)	0.00402	0.00573	0.00046	0.00030	(0.00069)	0.00000	0.00774	0.09925	0.00477	0.11176
271	Primary	\$/kWh	(0.00208)	0.00225	0.00573	0.00046	0.00030	(0.00069)	0.00000	0.00597	0.09767	0.00477	0.10841
272	Transmission	\$/kWh	(0.00208)	0.00078	0.00573	0.00046	0.00028	(0.00069)	0.00000	0.00448	0.09611	0.00477	0.10536
273	Off-Peak Energy: Winter												
274	Secondary	\$/kWh	(0.00208)	0.00402	0.00573	0.00046	0.00024	(0.00069)	0.00000	0.00768	0.07396	0.00477	0.08641
275	Primary	\$/kWh	(0.00208)	0.00225	0.00573	0.00046	0.00023	(0.00069)	0.00000	0.00590	0.07257	0.00477	0.08324
276	Transmission	\$/kWh	(0.00208)	0.00078	0.00573	0.00046	0.00023	(0.00069)	0.00000	0.00443	0.07162	0.00477	0.08082
277													
278													

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-

PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	EERC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
279	SCHEDULE DG-R < 500 kW												
280	Basic Service Fee												
281	Less than or equal to 500 kW												
282	Secondary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
283	Primary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
284	Non-Coincident Demand												
285	Secondary	\$/kW	4.84	0.00	0.00	0.00	0.00	(0.06)	0.00	4.78	0.00	0.00	4.78
286	Primary	\$/kW	4.67	0.00	0.00	0.00	0.00	(0.06)	0.00	4.61	0.00	0.00	4.61
287	Maximum Demand												
288	Secondary	\$/kW	0.00	0.69	0.00	0.00	0.00	0.00	0.00	0.69	0.00	0.00	0.69
289	Primary	\$/kW	0.00	0.73	0.00	0.00	0.00	0.00	0.00	0.73	0.00	0.00	0.73
290	Maximum On-Peak Demand: Summer												
291	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
292	Primary	\$/kW	0.00	0.67	0.00	0.00	0.00	0.00	0.00	0.67	0.00	0.00	0.67
293	Maximum On-Peak Demand: Winter												
294	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
295	Primary	\$/kW	0.00	0.67	0.00	0.00	0.00	0.00	0.00	0.67	0.00	0.00	0.67
296	Power Factor												
297	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
298	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
299	On-Peak Energy: Summer												
300	Secondary	\$/kWh	(0.00208)	0.02813	0.00573	0.00046	0.00094	(0.00069)	0.00000	0.03249	0.16970	0.00477	0.20696
301	Primary	\$/kWh	(0.00208)	0.02636	0.00573	0.00046	0.00091	(0.00069)	0.00000	0.03069	0.16801	0.00477	0.20347
302	Semi-Peak Energy: Summer												
303	Secondary	\$/kWh	(0.00208)	0.02813	0.00573	0.00046	0.00055	(0.00069)	0.00000	0.03210	0.08903	0.00477	0.12590
304	Primary	\$/kWh	(0.00208)	0.02636	0.00573	0.00046	0.00054	(0.00069)	0.00000	0.03032	0.08762	0.00477	0.12271
305	Off-Peak Energy: Summer												
306	Secondary	\$/kWh	(0.00208)	0.02813	0.00573	0.00046	0.00044	(0.00069)	0.00000	0.03199	0.06702	0.00477	0.10378
307	Primary	\$/kWh	(0.00208)	0.02636	0.00573	0.00046	0.00042	(0.00069)	0.00000	0.03020	0.06577	0.00477	0.10074
308	On-Peak Energy: Winter												
309	Secondary	\$/kWh	(0.00208)	0.02813	0.00573	0.00046	0.00078	(0.00069)	0.00000	0.03233	0.11242	0.00477	0.14952
310	Primary	\$/kWh	(0.00208)	0.02636	0.00573	0.00046	0.00077	(0.00069)	0.00000	0.03055	0.11079	0.00477	0.14611
311	Semi-Peak Energy: Winter												
312	Secondary	\$/kWh	(0.00208)	0.02813	0.00573	0.00046	0.00055	(0.00069)	0.00000	0.03210	0.09925	0.00477	0.13612
313	Primary	\$/kWh	(0.00208)	0.02636	0.00573	0.00046	0.00054	(0.00069)	0.00000	0.03032	0.09767	0.00477	0.13276
314	Off-Peak Energy: Winter												
315	Secondary	\$/kWh	(0.00208)	0.02813	0.00573	0.00046	0.00044	(0.00069)	0.00000	0.03199	0.07396	0.00477	0.11072
316	Primary	\$/kWh	(0.00208)	0.02636	0.00573	0.00046	0.00042	(0.00069)	0.00000	0.03020	0.07257	0.00477	0.10754
317													

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Rate Design Window Application (A.) 08-11-

PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	EERC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
SCHEDULE AY-TOU < 500 kW (CLOSED)													
318	Basic Service Fee												
319	Secondary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
320	Primary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
321	Transmission	\$/Month	0.00	84.67	0.00	0.00	0.00	0.00	0.00	84.67	0.00	0.00	84.67
322	Non-Coincident Demand												
323	Secondary	\$/kW	4.84	6.82	0.00	0.00	0.00	(0.06)	0.00	11.60	0.00	0.00	11.60
324	Primary	\$/kW	4.67	6.71	0.00	0.00	0.00	(0.06)	0.00	11.32	0.00	0.00	11.32
325	Transmission	\$/kW	4.62	0.00	0.00	0.00	0.00	(0.06)	0.00	4.56	0.00	0.00	4.56
326	Maximum On-Peak Demand: Summer												
327	Secondary	\$/kW	0.00	4.09	0.00	0.00	0.12	0.00	0.00	4.21	5.96	0.00	10.17
328	Primary	\$/kW	0.00	4.03	0.00	0.00	0.12	0.00	0.00	4.15	5.88	0.00	10.03
329	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.05	0.00	0.00	0.05	5.73	0.00	5.78
330	Maximum On-Peak Demand: Winter												
331	Secondary	\$/kW	0.00	4.09	0.00	0.00	0.12	0.00	0.00	4.21	0.19	0.00	4.40
332	Primary	\$/kW	0.00	4.03	0.00	0.00	0.12	0.00	0.00	4.15	0.19	0.00	4.34
333	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.05	0.00	0.00	0.05	0.18	0.00	0.23
334	Power Factor												
335	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
336	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
337	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
338	On-Peak Energy: Summer												
339	Secondary	\$/kWh	(0.0208)	0.0472	0.0573	0.0046	0.0049	(0.0069)	0.0000	0.0863	0.1098	0.00477	0.12328
340	Primary	\$/kWh	(0.0208)	0.0249	0.0573	0.0046	0.0048	(0.0069)	0.0000	0.0639	0.10819	0.00477	0.11935
341	Transmission	\$/kWh	(0.0208)	0.0113	0.0573	0.0046	0.0046	(0.0069)	0.0000	0.0501	0.10633	0.00477	0.11611
342	Semi-Peak Energy: Summer												
343	Secondary	\$/kWh	(0.0208)	0.0472	0.0573	0.0046	0.0031	(0.0069)	0.0000	0.0845	0.08903	0.00477	0.10225
344	Primary	\$/kWh	(0.0208)	0.0249	0.0573	0.0046	0.0030	(0.0069)	0.0000	0.0621	0.08762	0.00477	0.09860
345	Transmission	\$/kWh	(0.0208)	0.0113	0.0573	0.0046	0.0029	(0.0069)	0.0000	0.0484	0.08620	0.00477	0.09581
346	Off-Peak Energy: Summer												
347	Secondary	\$/kWh	(0.0208)	0.0472	0.0573	0.0046	0.0024	(0.0069)	0.0000	0.0838	0.06702	0.00477	0.08017
348	Primary	\$/kWh	(0.0208)	0.0249	0.0573	0.0046	0.0024	(0.0069)	0.0000	0.0615	0.06577	0.00477	0.07669
349	Transmission	\$/kWh	(0.0208)	0.0113	0.0573	0.0046	0.0023	(0.0069)	0.0000	0.0478	0.06490	0.00477	0.07445
350	On-Peak Energy: Winter												
351	Secondary	\$/kWh	(0.0208)	0.0472	0.0573	0.0046	0.0049	(0.0069)	0.0000	0.0863	0.10796	0.00477	0.12136
352	Primary	\$/kWh	(0.0208)	0.0249	0.0573	0.0046	0.0048	(0.0069)	0.0000	0.0639	0.10633	0.00477	0.11749
353	Transmission	\$/kWh	(0.0208)	0.0113	0.0573	0.0046	0.0046	(0.0069)	0.0000	0.0501	0.10444	0.00477	0.11422
354	Semi-Peak Energy: Winter												
355	Secondary	\$/kWh	(0.0208)	0.0472	0.0573	0.0046	0.0031	(0.0069)	0.0000	0.0845	0.09925	0.00477	0.11247
356	Primary	\$/kWh	(0.0208)	0.0249	0.0573	0.0046	0.0030	(0.0069)	0.0000	0.0621	0.09767	0.00477	0.10865
357	Transmission	\$/kWh	(0.0208)	0.0113	0.0573	0.0046	0.0029	(0.0069)	0.0000	0.0484	0.09611	0.00477	0.10572
358	Off-Peak Energy: Winter												
359	Secondary	\$/kWh	(0.0208)	0.0472	0.0573	0.0046	0.0024	(0.0069)	0.0000	0.0838	0.07396	0.00477	0.08711
360	Primary	\$/kWh	(0.0208)	0.0249	0.0573	0.0046	0.0024	(0.0069)	0.0000	0.0615	0.07257	0.00477	0.08349
361	Transmission	\$/kWh	(0.0208)	0.0113	0.0573	0.0046	0.0023	(0.0069)	0.0000	0.0478	0.07162	0.00477	0.08117
362													
363													

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-

PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	EECC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
SCHEDULE PA-T-1 < 500 kW													
364	Basic Service Fee	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
365	Demand: On-Peak: Summer												
366	Option C												
367	Secondary	\$/kW	0.00	4.62	0.00	0.00	0.08	0.00	0.00	4.70	6.10	0.00	10.80
368	Primary	\$/kW	0.00	4.18	0.00	0.00	0.08	0.00	0.00	4.26	6.01	0.00	10.27
369	Option D												
370	Secondary	\$/kW	0.00	4.62	0.00	0.00	0.08	0.00	0.00	4.70	6.36	0.00	11.06
371	Primary	\$/kW	0.00	4.18	0.00	0.00	0.08	0.00	0.00	4.26	6.27	0.00	10.53
372	Option E												
373	Secondary	\$/kW	0.00	4.62	0.00	0.00	0.08	0.00	0.00	4.70	6.23	0.00	10.93
374	Primary	\$/kW	0.00	4.18	0.00	0.00	0.08	0.00	0.00	4.26	6.14	0.00	10.40
375	Option F												
376	Secondary	\$/kW	0.00	4.62	0.00	0.00	0.08	0.00	0.00	4.70	5.96	0.00	10.66
377	Primary	\$/kW	0.00	4.18	0.00	0.00	0.08	0.00	0.00	4.26	5.88	0.00	10.14
378	Demand: On-Peak: Winter												
379	Option C												
380	Secondary	\$/kW	0.00	4.02	0.00	0.00	0.08	0.00	0.00	4.10	0.19	0.00	4.29
381	Primary	\$/kW	0.00	3.70	0.00	0.00	0.08	0.00	0.00	3.78	0.19	0.00	3.97
382	Option D												
383	Secondary	\$/kW	0.00	4.02	0.00	0.00	0.08	0.00	0.00	4.10	0.20	0.00	4.30
384	Primary	\$/kW	0.00	3.70	0.00	0.00	0.08	0.00	0.00	3.78	0.20	0.00	3.98
385	Option E												
386	Secondary	\$/kW	0.00	4.02	0.00	0.00	0.08	0.00	0.00	4.10	0.20	0.00	4.30
387	Primary	\$/kW	0.00	3.70	0.00	0.00	0.08	0.00	0.00	3.78	0.20	0.00	3.98
388	Option F												
389	Secondary	\$/kW	0.00	4.02	0.00	0.00	0.08	0.00	0.00	4.10	0.20	0.00	4.30
390	Primary	\$/kW	0.00	3.70	0.00	0.00	0.08	0.00	0.00	3.78	0.20	0.00	3.98
391	Demand: Semi-Peak												
392	Secondary	\$/kW	4.84	1.89	0.00	0.00	0.00	(0.06)	0.00	6.67	0.00	0.00	6.67
393	Primary	\$/kW	4.67	1.88	0.00	0.00	0.00	(0.06)	0.00	6.49	0.00	0.00	6.49
394	On-Peak Energy: Summer												
395	Secondary	\$/kWh	(0.00208)	0.00246	0.00573	0.00046	0.00061	(0.00069)	0.00000	0.00649	0.10988	0.00477	0.12114
396	Primary	\$/kWh	(0.00208)	0.00101	0.00573	0.00046	0.00059	(0.00069)	0.00000	0.00502	0.10819	0.00477	0.11798
397	Semi-Peak Energy: Summer												
398	Secondary	\$/kWh	(0.00208)	0.00246	0.00573	0.00046	0.00044	(0.00069)	0.00000	0.00632	0.08903	0.00477	0.10012
399	Primary	\$/kWh	(0.00208)	0.00101	0.00573	0.00046	0.00043	(0.00069)	0.00000	0.00486	0.08762	0.00477	0.09725
400	Off-Peak Energy: Summer												
401	Secondary	\$/kWh	(0.00208)	0.00246	0.00573	0.00046	0.00027	(0.00069)	0.00000	0.00615	0.06702	0.00477	0.07794
402	Primary	\$/kWh	(0.00208)	0.00101	0.00573	0.00046	0.00027	(0.00069)	0.00000	0.00470	0.06577	0.00477	0.07524
403	On-Peak Energy: Winter												
404	Secondary	\$/kWh	(0.00208)	0.00246	0.00573	0.00046	0.00061	(0.00069)	0.00000	0.00649	0.10796	0.00477	0.11922
405	Primary	\$/kWh	(0.00208)	0.00101	0.00573	0.00046	0.00059	(0.00069)	0.00000	0.00502	0.10633	0.00477	0.11612
406	Semi-Peak Energy: Winter												
407	Secondary	\$/kWh	(0.00208)	0.00246	0.00573	0.00046	0.00044	(0.00069)	0.00000	0.00632	0.09925	0.00477	0.11034
408	Primary	\$/kWh	(0.00208)	0.00101	0.00573	0.00046	0.00043	(0.00069)	0.00000	0.00486	0.09767	0.00477	0.10730
409	Off-Peak Energy: Winter												
410	Secondary	\$/kWh	(0.00208)	0.00246	0.00573	0.00046	0.00027	(0.00069)	0.00000	0.00615	0.07396	0.00477	0.08488
411	Primary	\$/kWh	(0.00208)	0.00101	0.00573	0.00046	0.00027	(0.00069)	0.00000	0.00470	0.07257	0.00477	0.08204
412													
413													

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-

PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	EECC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
SCHEDULE AL-TOU / AL-TOU-DER > 500 kW													
414	Basic Service Fee												
415	Greater than 500 kW												
416	Secondary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	232.87	0.00	0.00	232.87
417	Primary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	232.87	0.00	0.00	232.87
418	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
419	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
420	Transmission	\$/Month	0.00	338.77	0.00	0.00	0.00	0.00	0.00	338.77	0.00	0.00	338.77
421	Greater than 12 MW												
422	Secondary Substation	\$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	26,185.08	0.00	0.00	26,185.08
423	Primary Substation	\$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	26,185.08	0.00	0.00	26,185.08
424	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	3,000.00
425	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	1.23
426	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	3.17
427	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	1.22
428	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	3.13
429	Non-Coincident Demand												
430	Secondary	\$/kW	4.84	6.38	0.00	0.00	0.00	0.00	0.00	11.16	0.00	0.00	11.16
431	Primary	\$/kW	4.67	6.28	0.00	0.00	0.00	0.00	0.00	10.89	0.00	0.00	10.89
432	Secondary Substation	\$/kW	4.84	0.00	0.00	0.00	0.00	0.00	0.00	4.78	0.00	0.00	4.78
433	Primary Substation	\$/kW	4.67	0.00	0.00	0.00	0.00	0.00	0.00	4.61	0.00	0.00	4.61
434	Transmission	\$/kW	4.62	0.00	0.00	0.00	0.00	0.00	0.00	4.56	0.00	0.00	4.56
435	Maximum On-Peak Demand: Summer												
436	Secondary	\$/kW	0.00	4.18	0.00	0.00	0.21	0.00	0.00	4.39	7.05	0.00	11.44
437	Primary	\$/kW	0.00	4.72	0.00	0.00	0.20	0.00	0.00	4.92	6.95	0.00	11.87
438	Secondary Substation	\$/kW	0.00	1.03	0.00	0.00	0.21	0.00	0.00	1.24	7.05	0.00	8.29
439	Primary Substation	\$/kW	0.00	0.64	0.00	0.00	0.10	0.00	0.00	0.74	6.95	0.00	7.69
440	Transmission	\$/kW	0.00	0.31	0.00	0.00	0.10	0.00	0.00	0.41	6.78	0.00	7.19
441	Maximum On-Peak Demand: Winter												
442	Secondary	\$/kW	0.00	3.56	0.00	0.00	0.03	0.00	0.00	3.59	0.23	0.00	3.82
443	Primary	\$/kW	0.00	4.22	0.00	0.00	0.03	0.00	0.00	4.25	0.22	0.00	4.47
444	Secondary Substation	\$/kW	0.00	1.03	0.00	0.00	0.03	0.00	0.00	1.06	0.23	0.00	1.29
445	Primary Substation	\$/kW	0.00	0.64	0.00	0.00	0.02	0.00	0.00	0.66	0.22	0.00	0.88
446	Transmission	\$/kW	0.00	0.31	0.00	0.00	0.02	0.00	0.00	0.33	0.22	0.00	0.55
447	Power Factor												
448	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
449	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
450	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
451	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
452	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
453													

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PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	EECC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
454	On-Peak Energy: Summer												
455	Secondary	\$/kWh	(0.00208)	0.00402	0.00573	0.00046	0.00051	(0.00069)	0.00000	0.00795	0.10492	0.00477	0.11764
456	Primary	\$/kWh	(0.00208)	0.00225	0.00573	0.00046	0.00050	(0.00069)	0.00000	0.00617	0.10331	0.00477	0.11425
457	Secondary Substation	\$/kWh	(0.00208)	0.00206	0.00573	0.00046	0.00051	(0.00069)	0.00000	0.00599	0.10492	0.00477	0.11568
458	Primary Substation	\$/kWh	(0.00208)	0.00085	0.00573	0.00046	0.00048	(0.00069)	0.00000	0.00475	0.10331	0.00477	0.11283
459	Transmission	\$/kWh	(0.00208)	0.00078	0.00573	0.00046	0.00048	(0.00069)	0.00000	0.00468	0.10153	0.00477	0.11098
460	Semi-Peak Energy: Summer												
461	Secondary	\$/kWh	(0.00208)	0.00402	0.00573	0.00046	0.00030	(0.00069)	0.00000	0.00774	0.08501	0.00477	0.09752
462	Primary	\$/kWh	(0.00208)	0.00225	0.00573	0.00046	0.00030	(0.00069)	0.00000	0.00597	0.08367	0.00477	0.09441
463	Secondary Substation	\$/kWh	(0.00208)	0.00206	0.00573	0.00046	0.00030	(0.00069)	0.00000	0.00578	0.08501	0.00477	0.09556
464	Primary Substation	\$/kWh	(0.00208)	0.00085	0.00573	0.00046	0.00028	(0.00069)	0.00000	0.00455	0.08367	0.00477	0.09299
465	Transmission	\$/kWh	(0.00208)	0.00078	0.00573	0.00046	0.00028	(0.00069)	0.00000	0.00448	0.08231	0.00477	0.09156
466	Off-Peak Energy: Summer												
467	Secondary	\$/kWh	(0.00208)	0.00402	0.00573	0.00046	0.00024	(0.00069)	0.00000	0.00768	0.06399	0.00477	0.07644
468	Primary	\$/kWh	(0.00208)	0.00225	0.00573	0.00046	0.00023	(0.00069)	0.00000	0.00590	0.06280	0.00477	0.07347
469	Secondary Substation	\$/kWh	(0.00208)	0.00206	0.00573	0.00046	0.00024	(0.00069)	0.00000	0.00572	0.06399	0.00477	0.07448
470	Primary Substation	\$/kWh	(0.00208)	0.00085	0.00573	0.00046	0.00023	(0.00069)	0.00000	0.00450	0.06280	0.00477	0.07207
471	Transmission	\$/kWh	(0.00208)	0.00078	0.00573	0.00046	0.00023	(0.00069)	0.00000	0.00443	0.06197	0.00477	0.07117
472	On-Peak Energy: Winter												
473	Secondary	\$/kWh	(0.00208)	0.00402	0.00573	0.00046	0.00043	(0.00069)	0.00000	0.00787	0.10308	0.00477	0.11572
474	Primary	\$/kWh	(0.00208)	0.00225	0.00573	0.00046	0.00042	(0.00069)	0.00000	0.00609	0.10153	0.00477	0.11239
475	Secondary Substation	\$/kWh	(0.00208)	0.00206	0.00573	0.00046	0.00043	(0.00069)	0.00000	0.00591	0.10308	0.00477	0.11376
476	Primary Substation	\$/kWh	(0.00208)	0.00085	0.00573	0.00046	0.00040	(0.00069)	0.00000	0.00467	0.10153	0.00477	0.11097
477	Transmission	\$/kWh	(0.00208)	0.00078	0.00573	0.00046	0.00040	(0.00069)	0.00000	0.00460	0.09972	0.00477	0.10909
478	Semi-Peak Energy: Winter												
479	Secondary	\$/kWh	(0.00208)	0.00402	0.00573	0.00046	0.00030	(0.00069)	0.00000	0.00774	0.09477	0.00477	0.10728
480	Primary	\$/kWh	(0.00208)	0.00225	0.00573	0.00046	0.00030	(0.00069)	0.00000	0.00597	0.09326	0.00477	0.10400
481	Secondary Substation	\$/kWh	(0.00208)	0.00206	0.00573	0.00046	0.00030	(0.00069)	0.00000	0.00578	0.09477	0.00477	0.10532
482	Primary Substation	\$/kWh	(0.00208)	0.00085	0.00573	0.00046	0.00028	(0.00069)	0.00000	0.00455	0.09326	0.00477	0.10258
483	Transmission	\$/kWh	(0.00208)	0.00078	0.00573	0.00046	0.00028	(0.00069)	0.00000	0.00448	0.09177	0.00477	0.10102
484	Off-Peak Energy: Winter												
485	Secondary	\$/kWh	(0.00208)	0.00402	0.00573	0.00046	0.00024	(0.00069)	0.00000	0.00768	0.07062	0.00477	0.08307
486	Primary	\$/kWh	(0.00208)	0.00225	0.00573	0.00046	0.00023	(0.00069)	0.00000	0.00590	0.06929	0.00477	0.07996
487	Secondary Substation	\$/kWh	(0.00208)	0.00206	0.00573	0.00046	0.00024	(0.00069)	0.00000	0.00572	0.07062	0.00477	0.08111
488	Primary Substation	\$/kWh	(0.00208)	0.00085	0.00573	0.00046	0.00023	(0.00069)	0.00000	0.00450	0.06929	0.00477	0.07856
489	Transmission	\$/kWh	(0.00208)	0.00078	0.00573	0.00046	0.00023	(0.00069)	0.00000	0.00443	0.06838	0.00477	0.07758
490													

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PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	EECC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
SCHEDULE DG-R > 500 kW													
491	Basic Service Fee												
492	Greater than 500 kW												
494	Secondary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	232.87	0.00	0.00	232.87
495	Primary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	232.87	0.00	0.00	232.87
496	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
497	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
498	Transmission	\$/Month	0.00	338.77	0.00	0.00	0.00	0.00	0.00	338.77	0.00	0.00	338.77
499	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	3,000.00
500	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	1.23
501	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	3.17
502	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	1.22
503	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	3.13
504	Non-Coincident Demand												
505	Secondary	\$/kW	4.84	0.00	0.00	0.00	0.00	(0.06)	0.00	4.78	0.00	0.00	4.78
506	Primary	\$/kW	4.67	0.00	0.00	0.00	0.00	(0.06)	0.00	4.61	0.00	0.00	4.61
507	Secondary Substation	\$/kW	4.84	0.00	0.00	0.00	0.00	(0.06)	0.00	4.78	0.00	0.00	4.78
508	Primary Substation	\$/kW	4.67	0.00	0.00	0.00	0.00	(0.06)	0.00	4.61	0.00	0.00	4.61
509	Transmission	\$/kW	4.62	0.00	0.00	0.00	0.00	(0.06)	0.00	4.56	0.00	0.00	4.56
510	Maximum Demand												
511	Secondary	\$/kW	0.00	0.80	0.00	0.00	0.00	0.00	0.00	0.80	0.00	0.00	0.80
512	Primary	\$/kW	0.00	0.84	0.00	0.00	0.00	0.00	0.00	0.84	0.00	0.00	0.84
513	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
514	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
515	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
516	Maximum On-Peak Demand: Summer												
517	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
518	Primary	\$/kW	0.00	0.67	0.00	0.00	0.00	0.00	0.00	0.67	0.00	0.00	0.67
519	Secondary Substation	\$/kW	0.00	1.03	0.00	0.00	0.00	0.00	0.00	1.03	0.00	0.00	1.03
520	Primary Substation	\$/kW	0.00	0.64	0.00	0.00	0.00	0.00	0.00	0.64	0.00	0.00	0.64
521	Transmission	\$/kW	0.00	0.31	0.00	0.00	0.00	0.00	0.00	0.31	0.00	0.00	0.31
522	Maximum On-Peak Demand: Winter												
523	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
524	Primary	\$/kW	0.00	0.67	0.00	0.00	0.00	0.00	0.00	0.67	0.00	0.00	0.67
525	Secondary Substation	\$/kW	0.00	1.03	0.00	0.00	0.00	0.00	0.00	1.03	0.00	0.00	1.03
526	Primary Substation	\$/kW	0.00	0.64	0.00	0.00	0.00	0.00	0.00	0.64	0.00	0.00	0.64
527	Transmission	\$/kW	0.00	0.31	0.00	0.00	0.00	0.00	0.00	0.31	0.00	0.00	0.31
528	Power Factor												
529	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
530	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
531	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
532	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
533	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

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PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	EERC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
534	On-Peak Energy: Summer												
535	Secondary	\$/kWh	(0.00208)	0.04027	0.00573	0.00046	0.00079	(0.00069)	0.00000	0.04448	0.17110	0.00477	0.22035
536	Primary	\$/kWh	(0.00208)	0.03849	0.00573	0.00046	0.00076	(0.00069)	0.00000	0.04267	0.16949	0.00477	0.21693
537	Secondary Substation	\$/kWh	(0.00208)	0.02026	0.00573	0.00046	0.00079	(0.00069)	0.00000	0.00627	0.17110	0.00477	0.18214
538	Primary Substation	\$/kWh	(0.00208)	0.00085	0.00573	0.00046	0.00073	(0.00069)	0.00000	0.00500	0.16949	0.00477	0.17926
539	Transmission	\$/kWh	(0.00208)	0.00078	0.00573	0.00046	0.00074	(0.00069)	0.00000	0.00494	0.16771	0.00477	0.17742
540	Semi-Peak Energy: Summer												
541	Secondary	\$/kWh	(0.00208)	0.04027	0.00573	0.00046	0.00046	(0.00069)	0.00000	0.04415	0.08501	0.00477	0.13393
542	Primary	\$/kWh	(0.00208)	0.03849	0.00573	0.00046	0.00045	(0.00069)	0.00000	0.04236	0.08367	0.00477	0.13080
543	Secondary Substation	\$/kWh	(0.00208)	0.02026	0.00573	0.00046	0.00046	(0.00069)	0.00000	0.00594	0.08501	0.00477	0.09572
544	Primary Substation	\$/kWh	(0.00208)	0.00085	0.00573	0.00046	0.00043	(0.00069)	0.00000	0.00470	0.08367	0.00477	0.09314
545	Transmission	\$/kWh	(0.00208)	0.00078	0.00573	0.00046	0.00043	(0.00069)	0.00000	0.00463	0.08231	0.00477	0.09171
546	Off-Peak Energy: Summer												
547	Secondary	\$/kWh	(0.00208)	0.04027	0.00573	0.00046	0.00037	(0.00069)	0.00000	0.04406	0.06399	0.00477	0.11282
548	Primary	\$/kWh	(0.00208)	0.03849	0.00573	0.00046	0.00035	(0.00069)	0.00000	0.04226	0.06280	0.00477	0.10983
549	Secondary Substation	\$/kWh	(0.00208)	0.02026	0.00573	0.00046	0.00037	(0.00069)	0.00000	0.00585	0.06399	0.00477	0.07461
550	Primary Substation	\$/kWh	(0.00208)	0.00085	0.00573	0.00046	0.00035	(0.00069)	0.00000	0.00462	0.06280	0.00477	0.07219
551	Transmission	\$/kWh	(0.00208)	0.00078	0.00573	0.00046	0.00035	(0.00069)	0.00000	0.00455	0.06197	0.00477	0.07129
552	On-Peak Energy: Winter												
553	Secondary	\$/kWh	(0.00208)	0.04027	0.00573	0.00046	0.00065	(0.00069)	0.00000	0.04434	0.10807	0.00477	0.15718
554	Primary	\$/kWh	(0.00208)	0.03849	0.00573	0.00046	0.00064	(0.00069)	0.00000	0.04255	0.10652	0.00477	0.15384
555	Secondary Substation	\$/kWh	(0.00208)	0.02026	0.00573	0.00046	0.00065	(0.00069)	0.00000	0.00613	0.10807	0.00477	0.11897
556	Primary Substation	\$/kWh	(0.00208)	0.00085	0.00573	0.00046	0.00061	(0.00069)	0.00000	0.00488	0.10652	0.00477	0.11617
557	Transmission	\$/kWh	(0.00208)	0.00078	0.00573	0.00046	0.00061	(0.00069)	0.00000	0.00481	0.10471	0.00477	0.11429
558	Semi-Peak Energy: Winter												
559	Secondary	\$/kWh	(0.00208)	0.04027	0.00573	0.00046	0.00046	(0.00069)	0.00000	0.04415	0.09477	0.00477	0.14369
560	Primary	\$/kWh	(0.00208)	0.03849	0.00573	0.00046	0.00045	(0.00069)	0.00000	0.04236	0.09326	0.00477	0.14039
561	Secondary Substation	\$/kWh	(0.00208)	0.02026	0.00573	0.00046	0.00046	(0.00069)	0.00000	0.00594	0.09477	0.00477	0.10548
562	Primary Substation	\$/kWh	(0.00208)	0.00085	0.00573	0.00046	0.00043	(0.00069)	0.00000	0.00470	0.09326	0.00477	0.10273
563	Transmission	\$/kWh	(0.00208)	0.00078	0.00573	0.00046	0.00043	(0.00069)	0.00000	0.00463	0.09177	0.00477	0.10117
564	Off-Peak Energy: Winter												
565	Secondary	\$/kWh	(0.00208)	0.04027	0.00573	0.00046	0.00037	(0.00069)	0.00000	0.04406	0.07062	0.00477	0.11945
566	Primary	\$/kWh	(0.00208)	0.03849	0.00573	0.00046	0.00035	(0.00069)	0.00000	0.04226	0.06929	0.00477	0.11632
567	Secondary Substation	\$/kWh	(0.00208)	0.02026	0.00573	0.00046	0.00037	(0.00069)	0.00000	0.00585	0.07062	0.00477	0.08124
568	Primary Substation	\$/kWh	(0.00208)	0.00085	0.00573	0.00046	0.00035	(0.00069)	0.00000	0.00462	0.06929	0.00477	0.07868
569	Transmission	\$/kWh	(0.00208)	0.00078	0.00573	0.00046	0.00035	(0.00069)	0.00000	0.00455	0.06838	0.00477	0.07770
570													

SAN DIEGO GAS & ELECTRIC COMPANY
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PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	EERC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
SCHEDULE A6-TOU > 500 kW													
571	Basic Service Fee												
572	Greater than 500 kW												
573	Primary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	232.87	0.00	0.00	232.87
574	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
575	Transmission	\$/Month	0.00	1,270.44	0.00	0.00	0.00	0.00	0.00	1,270.44	0.00	0.00	1,270.44
576	Greater than 12 MW -- Pri. Sub.	\$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	26,185.08	0.00	0.00	26,185.08
577	Distance Adjustment Fee OH	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	1.22
578	Distance Adjustment Fee UG	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	3.13
579	Non-Coincident Demand												
580	Primary	\$/kW	4.67	6.28	0.00	0.00	0.00	(0.06)	0.00	10.89	0.00	0.00	10.89
581	Primary Substation	\$/kW	4.67	0.00	0.00	0.00	0.00	(0.06)	0.00	4.61	0.00	0.00	4.61
582	Transmission	\$/kW	4.62	0.00	0.00	0.00	0.00	(0.06)	0.00	4.56	0.00	0.00	4.56
583	Maximum Demand at Time of System Peak: Summer												
584	Primary	\$/kW	0.00	5.29	0.00	0.00	0.26	0.00	0.00	5.55	8.94	0.00	14.49
585	Primary Substation	\$/kW	0.00	0.67	0.00	0.00	0.11	0.00	0.00	0.78	8.94	0.00	9.72
586	Transmission	\$/kW	0.00	0.82	0.00	0.00	0.12	0.00	0.00	0.94	8.72	0.00	9.66
587	Maximum Demand at Time of System Peak: Winter												
588	Primary	\$/kW	0.00	4.74	0.00	0.00	0.03	0.00	0.00	4.77	0.06	0.00	4.83
589	Primary Substation	\$/kW	0.00	0.67	0.00	0.00	0.02	0.00	0.00	0.69	0.06	0.00	0.75
590	Transmission	\$/kW	0.00	0.82	0.00	0.00	0.02	0.00	0.00	0.84	0.06	0.00	0.90
591	Power Factor												
592	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
593	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
594	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
595	On-Peak Energy: Summer												
596	Primary	\$/kWh	(0.0208)	0.0160	0.00573	0.00046	0.00047	(0.00069)	0.00000	0.00549	0.10331	0.00477	0.11957
597	Primary Substation	\$/kWh	(0.0208)	0.0087	0.00573	0.00046	0.00046	(0.00069)	0.00000	0.00475	0.10331	0.00477	0.11283
598	Transmission	\$/kWh	(0.0208)	0.0076	0.00573	0.00046	0.00046	(0.00069)	0.00000	0.00464	0.10153	0.00477	0.11094
599	Semi-Peak Energy: Summer												
600	Primary	\$/kWh	(0.0208)	0.0160	0.00573	0.00046	0.00028	(0.00069)	0.00000	0.00530	0.08367	0.00477	0.09374
601	Primary Substation	\$/kWh	(0.0208)	0.0087	0.00573	0.00046	0.00027	(0.00069)	0.00000	0.00456	0.08367	0.00477	0.09300
602	Transmission	\$/kWh	(0.0208)	0.0076	0.00573	0.00046	0.00027	(0.00069)	0.00000	0.00445	0.08231	0.00477	0.09153
603	Off-Peak Energy: Summer												
604	Primary	\$/kWh	(0.0208)	0.0160	0.00573	0.00046	0.00022	(0.00069)	0.00000	0.00524	0.06280	0.00477	0.07281
605	Primary Substation	\$/kWh	(0.0208)	0.0087	0.00573	0.00046	0.00022	(0.00069)	0.00000	0.00451	0.06280	0.00477	0.07208
606	Transmission	\$/kWh	(0.0208)	0.0076	0.00573	0.00046	0.00022	(0.00069)	0.00000	0.00440	0.06197	0.00477	0.07114
607	On-Peak Energy: Winter												
608	Primary	\$/kWh	(0.0208)	0.0160	0.00573	0.00046	0.00040	(0.00069)	0.00000	0.00542	0.10153	0.00477	0.11172
609	Primary Substation	\$/kWh	(0.0208)	0.0087	0.00573	0.00046	0.00038	(0.00069)	0.00000	0.00467	0.10153	0.00477	0.11097
610	Transmission	\$/kWh	(0.0208)	0.0076	0.00573	0.00046	0.00038	(0.00069)	0.00000	0.00456	0.09972	0.00477	0.10905
611	Semi-Peak Energy: Winter												
612	Primary	\$/kWh	(0.0208)	0.0160	0.00573	0.00046	0.00028	(0.00069)	0.00000	0.00530	0.09326	0.00477	0.10333
613	Primary Substation	\$/kWh	(0.0208)	0.0087	0.00573	0.00046	0.00027	(0.00069)	0.00000	0.00456	0.09326	0.00477	0.10259
614	Transmission	\$/kWh	(0.0208)	0.0076	0.00573	0.00046	0.00027	(0.00069)	0.00000	0.00445	0.09177	0.00477	0.10099
615	Off-Peak Energy: Winter												
616	Primary	\$/kWh	(0.0208)	0.0160	0.00573	0.00046	0.00022	(0.00069)	0.00000	0.00524	0.06929	0.00477	0.07930
617	Primary Substation	\$/kWh	(0.0208)	0.0087	0.00573	0.00046	0.00022	(0.00069)	0.00000	0.00451	0.06929	0.00477	0.07857
618	Transmission	\$/kWh	(0.0208)	0.0076	0.00573	0.00046	0.00022	(0.00069)	0.00000	0.00440	0.06838	0.00477	0.07755
619	Primary Substation	\$/kWh	(0.0208)	0.0087	0.00573	0.00046	0.00022	(0.00069)	0.00000	0.00451	0.06838	0.00477	0.07755
620	Transmission	\$/kWh	(0.0208)	0.0076	0.00573	0.00046	0.00022	(0.00069)	0.00000	0.00440	0.06838	0.00477	0.07755

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PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	EECC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
SCHEDULE S													
621	Contracted Demand												
622	Secondary	\$/kW	2.45	4.00	0.00	0.00	0.02	(0.03)	0.00	6.44	0.00	0.00	6.44
623	Primary	\$/kW	2.36	3.86	0.00	0.00	0.02	(0.03)	0.00	6.21	0.00	0.00	6.21
624	Secondary Substation	\$/kW		0.02	0.00	0.00	0.00	(0.03)	0.00	2.44	0.00	0.00	2.44
625	Primary Substation	\$/kW		0.02	0.00	0.00	0.00	(0.03)	0.00	2.35	0.00	0.00	2.35
626	Transmission	\$/kW		0.02	0.00	0.00	0.00	(0.03)	0.00	2.32	0.00	0.00	2.32
627													
628													
SCHEDULE PA-T-1 > 500 kW													
629	Basic Service Fee	\$/Month		58.22	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
630	Demand: On-Peak: Summer												
631	Option C												
632	Secondary	\$/kW	0.00	4.76	0.00	0.00	0.08	0.00	0.00	4.84	7.21	0.00	12.05
633	Primary	\$/kW	0.00	4.32	0.00	0.00	0.08	0.00	0.00	4.40	7.11	0.00	11.51
634	Transmission	\$/kW	0.00	0.36	0.00	0.00	0.08	0.00	0.00	0.44	6.94	0.00	7.38
635	Option D												
636	Secondary	\$/kW	0.00	4.76	0.00	0.00	0.08	0.00	0.00	4.84	7.52	0.00	12.36
637	Primary	\$/kW	0.00	4.32	0.00	0.00	0.08	0.00	0.00	4.40	7.42	0.00	11.82
638	Transmission	\$/kW	0.00	0.36	0.00	0.00	0.08	0.00	0.00	0.44	7.24	0.00	7.68
639	Option E												
640	Secondary	\$/kW	0.00	4.76	0.00	0.00	0.08	0.00	0.00	4.84	7.37	0.00	12.21
641	Primary	\$/kW	0.00	4.32	0.00	0.00	0.08	0.00	0.00	4.40	7.27	0.00	11.67
642	Transmission	\$/kW	0.00	0.36	0.00	0.00	0.08	0.00	0.00	0.44	7.09	0.00	7.53
643	Option F												
644	Secondary	\$/kW	0.00	4.76	0.00	0.00	0.08	0.00	0.00	4.84	7.05	0.00	11.89
645	Primary	\$/kW	0.00	4.32	0.00	0.00	0.08	0.00	0.00	4.40	6.95	0.00	11.35
646	Transmission	\$/kW	0.00	0.36	0.00	0.00	0.07	0.00	0.00	0.43	6.78	0.00	7.21
647	Demand: On-Peak: Winter												
648	Option C												
649	Secondary	\$/kW	0.00	4.14	0.00	0.00	0.08	0.00	0.00	4.22	0.23	0.00	4.45
650	Primary	\$/kW	0.00	3.82	0.00	0.00	0.08	0.00	0.00	3.90	0.22	0.00	4.12
651	Transmission	\$/kW	0.00	0.36	0.00	0.00	0.08	0.00	0.00	0.44	0.22	0.00	0.66
652	Option D												
653	Secondary	\$/kW	0.00	4.14	0.00	0.00	0.08	0.00	0.00	4.22	0.24	0.00	4.46
654	Primary	\$/kW	0.00	3.82	0.00	0.00	0.08	0.00	0.00	3.90	0.24	0.00	4.14
655	Transmission	\$/kW	0.00	0.36	0.00	0.00	0.08	0.00	0.00	0.44	0.23	0.00	0.67
656	Option E												
657	Secondary	\$/kW	0.00	4.14	0.00	0.00	0.08	0.00	0.00	4.22	0.24	0.00	4.46
658	Primary	\$/kW	0.00	3.82	0.00	0.00	0.08	0.00	0.00	3.90	0.23	0.00	4.13
659	Transmission	\$/kW	0.00	0.36	0.00	0.00	0.08	0.00	0.00	0.44	0.23	0.00	0.67
660	Option F												
661	Secondary	\$/kW	0.00	4.14	0.00	0.00	0.08	0.00	0.00	4.22	0.24	0.00	4.46
662	Primary	\$/kW	0.00	3.82	0.00	0.00	0.08	0.00	0.00	3.90	0.24	0.00	4.14
663	Transmission	\$/kW	0.00	0.36	0.00	0.00	0.07	0.00	0.00	0.43	0.23	0.00	0.66
664	Demand: Semi-Peak												
665	Secondary	\$/kW	4.84	1.97	0.00	0.00	0.00	(0.06)	0.00	6.75	0.00	0.00	6.75
666	Primary	\$/kW	4.67	1.96	0.00	0.00	0.00	(0.06)	0.00	6.57	0.00	0.00	6.57
667	Transmission	\$/kW	4.62	0.02	0.00	0.00	0.00	(0.06)	0.00	4.58	0.00	0.00	4.58
668													

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-

PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	EERC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
669	On-Peak Energy: Summer												
670	Secondary	\$/kWh	(0.00208)	0.00246	0.00573	0.00046	0.00061	(0.00069)	0.00000	0.00649	0.10492	0.00477	0.11618
671	Primary	\$/kWh	(0.00208)	0.00101	0.00573	0.00046	0.00059	(0.00069)	0.00000	0.00502	0.10331	0.00477	0.11310
672	Transmission	\$/kWh	(0.00208)	0.00074	0.00573	0.00046	0.00058	(0.00069)	0.00000	0.00474	0.10153	0.00477	0.11104
673	Semi-Peak Energy: Summer												
674	Secondary	\$/kWh	(0.00208)	0.00246	0.00573	0.00046	0.00044	(0.00069)	0.00000	0.00632	0.08501	0.00477	0.09610
675	Primary	\$/kWh	(0.00208)	0.00101	0.00573	0.00046	0.00043	(0.00069)	0.00000	0.00486	0.08367	0.00477	0.09330
676	Transmission	\$/kWh	(0.00208)	0.00074	0.00573	0.00046	0.00043	(0.00069)	0.00000	0.00459	0.08231	0.00477	0.09167
677	Off-Peak Energy: Summer												
678	Secondary	\$/kWh	(0.00208)	0.00246	0.00573	0.00046	0.00027	(0.00069)	0.00000	0.00615	0.06399	0.00477	0.07491
679	Primary	\$/kWh	(0.00208)	0.00101	0.00573	0.00046	0.00027	(0.00069)	0.00000	0.00470	0.06280	0.00477	0.07227
680	Transmission	\$/kWh	(0.00208)	0.00074	0.00573	0.00046	0.00027	(0.00069)	0.00000	0.00443	0.06197	0.00477	0.07117
681	On-Peak Energy: Winter												
682	Secondary	\$/kWh	(0.00208)	0.00246	0.00573	0.00046	0.00061	(0.00069)	0.00000	0.00649	0.10308	0.00477	0.11434
683	Primary	\$/kWh	(0.00208)	0.00101	0.00573	0.00046	0.00059	(0.00069)	0.00000	0.00502	0.10153	0.00477	0.11132
684	Transmission	\$/kWh	(0.00208)	0.00074	0.00573	0.00046	0.00058	(0.00069)	0.00000	0.00474	0.09972	0.00477	0.10923
685	Semi-Peak Energy: Winter												
686	Secondary	\$/kWh	(0.00208)	0.00246	0.00573	0.00046	0.00044	(0.00069)	0.00000	0.00632	0.09477	0.00477	0.10586
687	Primary	\$/kWh	(0.00208)	0.00101	0.00573	0.00046	0.00043	(0.00069)	0.00000	0.00486	0.09326	0.00477	0.10289
688	Transmission	\$/kWh	(0.00208)	0.00074	0.00573	0.00046	0.00043	(0.00069)	0.00000	0.00459	0.09177	0.00477	0.10113
689	Off-Peak Energy: Winter												
690	Secondary	\$/kWh	(0.00208)	0.00246	0.00573	0.00046	0.00027	(0.00069)	0.00000	0.00615	0.07062	0.00477	0.08154
691	Primary	\$/kWh	(0.00208)	0.00101	0.00573	0.00046	0.00027	(0.00069)	0.00000	0.00470	0.06829	0.00477	0.07876
692	Transmission	\$/kWh	(0.00208)	0.00074	0.00573	0.00046	0.00027	(0.00069)	0.00000	0.00443	0.06838	0.00477	0.07758
693													
694	SCHEDULE PA												
695	Basic Service Fee	\$/Month	0.00	14.58	0.00	0.00	0.00	0.00	0.00	14.58	0.00	0.00	14.58
696	Energy Charge												
697	Summer	\$/kWh	0.01644	0.04367	0.00743	0.00046	0.00055	(0.00093)	0.00000	0.06762	0.08726	0.00477	0.15965
698	Winter	\$/kWh	0.01644	0.04367	0.00743	0.00046	0.00055	(0.00093)	0.00000	0.06762	0.08726	0.00477	0.15965

ATTACHMENT RWH - 4

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Distribution

LINE NO.	DESCRIPTION (A)	PRESENT	PROPOSED	CHANGE	
		RATE (B)	RATE (C)	\$ (D)	% (E)
1	SCHEDULE DR				
2	Basic Service Fee	0.00	0.00	0.00	0.0%
3	Summer				
4	Baseline Energy	0.06206	0.06105	(0.00101)	-1.6%
5	101% to 130% of Baseline	0.07236	0.07033	(0.00203)	-2.8%
6	131% to 200% of Baseline	0.07236	0.07033	(0.00203)	-2.8%
7	Above 200% of Baseline	0.07236	0.07033	(0.00203)	-2.8%
8	Winter				
9	Baseline Energy	0.06206	0.06105	(0.00101)	-1.6%
10	101% to 130% of Baseline	0.07236	0.07033	(0.00203)	-2.8%
11	131% to 200% of Baseline	0.07236	0.07033	(0.00203)	-2.8%
12	Above 200% of Baseline	0.07236	0.07033	(0.00203)	-2.8%
13	Minimum Bill	0.000	0.000	0.000	0.0%
14					
15	SCHEDULE DR-LI				
16	Basic Service Fee	0.00	0.00	0.00	0.0%
17	Summer				
18	Baseline Energy	0.06038	0.05896	(0.00142)	-2.4%
19	101% to 130% of Baseline	0.06966	0.06823	(0.00143)	-2.1%
20	131% to 200% of Baseline	0.06966	0.06823	(0.00143)	-2.1%
21	Above 200% of Baseline	0.06966	0.06823	(0.00143)	-2.1%
22	Winter				
23	Baseline Energy	0.06038	0.05896	(0.00142)	-2.4%
24	101% to 130% of Baseline	0.06966	0.06823	(0.00143)	-2.1%
25	131% to 200% of Baseline	0.06966	0.06823	(0.00143)	-2.1%
26	Above 200% of Baseline	0.06966	0.06823	(0.00143)	-2.1%
27	Minimum Bill	0.000	0.000	0.000	0.0%
28					
29	SCHEDULE DM (CLOSED)				
30	Basic Service Fee	0.00	0.00	0.00	0.0%
31	Summer				
32	Baseline Energy	0.06206	0.06105	(0.00101)	-1.6%
33	101% to 130% of Baseline	0.07236	0.07033	(0.00203)	-2.8%
34	131% to 200% of Baseline	0.07236	0.07033	(0.00203)	-2.8%
35	Above 200% of Baseline	0.07236	0.07033	(0.00203)	-2.8%
36	Winter				
37	Baseline Energy	0.06206	0.06105	(0.00101)	-1.6%
38	101% to 130% of Baseline	0.07236	0.07033	(0.00203)	-2.8%
39	131% to 200% of Baseline	0.07236	0.07033	(0.00203)	-2.8%
40	Above 200% of Baseline	0.07236	0.07033	(0.00203)	-2.8%
41	Minimum Bill	0.000	0.000	0.000	0.0%
42					
43	SCHEDULE DS (CLOSED)				
44	Basic Service Fee	0.00	0.00	0.00	0.0%
45	Summer				
46	Baseline Energy	0.06206	0.06105	(0.00101)	-1.6%
47	101% to 130% of BL	0.07236	0.07033	(0.00203)	-2.8%
48	131% to 200% of Baseline	0.07236	0.07033	(0.00203)	-2.8%
49	Above 200% of Baseline	0.07236	0.07033	(0.00203)	-2.8%
50	Winter				
51	Baseline Energy	0.06206	0.06105	(0.00101)	-1.6%
52	101% to 130% of BL	0.07236	0.07033	(0.00203)	-2.8%
53	131% to 200% of Baseline	0.07236	0.07033	(0.00203)	-2.8%
54	Above 200% of Baseline	0.07236	0.07033	(0.00203)	-2.8%
55	Basic Service Fee	0.00	0.00	0.00	0.0%
56	Summer				

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Distribution

LINE NO.	DESCRIPTION (A)	PRESENT	PROPOSED	CHANGE	
		RATE (B)	RATE (C)	\$ (D)	% (E)
57	Baseline Energy CARE	0.06038	0.05896	(0.00142)	-2.4%
58	101% to 130% of BL - CARE	0.06966	0.06823	(0.00143)	-2.1%
59	131% to 200% of BL - CARE	0.06966	0.06823	(0.00143)	-2.1%
60	Above 200% of BL - CARE	0.06966	0.06823	(0.00143)	-2.1%
61	Winter				
62	Baseline Energy CARE	0.06038	0.05896	(0.00142)	-2.4%
63	101% to 130% of BL - CARE	0.06966	0.06823	(0.00143)	-2.1%
64	131% to 200% of BL - CARE	0.06966	0.06823	(0.00143)	-2.1%
65	Above 200% of BL - CARE	0.06966	0.06823	(0.00143)	-2.1%
66	Unit Discount	(0.130)	(0.130)	0.000	0.0%
67	Minimum Bill	0.000	0.000	0.000	0.0%
68					
69	SCHEDULE DT (CLOSED)				
70	Basic Service Fee	0.00	0.00	0.00	0.0%
71	Summer				
72	Baseline Energy	0.06206	0.06105	(0.00101)	-1.6%
73	101% to 130% of Baseline	0.07236	0.07033	(0.00203)	-2.8%
74	131% to 200% of Baseline	0.07236	0.07033	(0.00203)	-2.8%
75	Above 200% of Baseline	0.07236	0.07033	(0.00203)	-2.8%
76	Winter				
77	Baseline Energy	0.06206	0.06105	(0.00101)	-1.6%
78	101% to 130% of Baseline	0.07236	0.07033	(0.00203)	-2.8%
79	131% to 200% of Baseline	0.07236	0.07033	(0.00203)	-2.8%
80	Above 200% of Baseline	0.07236	0.07033	(0.00203)	-2.8%
81	Basic Service Fee	0.00	0.00	0.00	0.0%
82	Summer				
83	Baseline Energy CARE	0.06038	0.05896	(0.00142)	-2.4%
84	101% to 130% of BL - CARE	0.06966	0.06823	(0.00143)	-2.1%
85	131% to 200% of BL - CARE	0.06966	0.06823	(0.00143)	-2.1%
86	Above 200% of BL - CARE	0.06966	0.06823	(0.00143)	-2.1%
87	Winter				
88	Baseline Energy CARE	0.06038	0.05896	(0.00142)	-2.4%
89	101% to 130% of BL - CARE	0.06966	0.06823	(0.00143)	-2.1%
90	131% to 200% of BL - CARE	0.06966	0.06823	(0.00143)	-2.1%
91	Above 200% of BL - CARE	0.06966	0.06823	(0.00143)	-2.1%
92	Space Discount	(0.272)	(0.272)	0.000	0.0%
93	Minimum Bill	0.000	0.000	0.000	0.0%
94					
95	SCHEDULE DT-RV				
96	Basic Service Fee	0.00000	0.00000	0.00	0.0%
97	Summer				
98	Baseline Energy	0.06206	0.06105	(0.00101)	-1.6%
99	101% to 130% of Baseline	0.07236	0.07033	(0.00203)	-2.8%
100	131% to 200% of Baseline	0.07236	0.07033	(0.00203)	-2.8%
101	Above 200% of Baseline	0.07236	0.07033	(0.00203)	-2.8%
102	Winter				
103	Baseline Energy	0.06206	0.06105	(0.00101)	-1.6%
104	101% to 130% of Baseline	0.07236	0.07033	(0.00203)	-2.8%
105	131% to 200% of Baseline	0.07236	0.07033	(0.00203)	-2.8%
106	Above 200% of Baseline	0.07236	0.07033	(0.00203)	-2.8%
107	Basic Service Fee	0.00	0.00	0.00	0.0%
108	Summer				
109	Baseline Energy CARE	0.06038	0.05896	(0.00142)	-2.4%
110	101% to 130% of BL - CARE	0.06966	0.06823	(0.00143)	-2.1%
111	131% to 200% of BL - CARE	0.06966	0.06823	(0.00143)	-2.1%
112	Above 200% of BL - CARE	0.06966	0.06823	(0.00143)	-2.1%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Distribution

LINE NO.	DESCRIPTION (A)	PRESENT	PROPOSED	CHANGE	
		RATE (B)	RATE (C)	\$ (D)	% (E)
113	Winter				
114	Baseline Energy CARE	0.06038	0.05896	(0.00142)	-2.4%
115	101% to 130% of BL - CARE	0.06966	0.06823	(0.00143)	-2.1%
116	131% to 200% of BL - CARE	0.06966	0.06823	(0.00143)	-2.1%
117	Above 200% of BL - CARE	0.06966	0.06823	(0.00143)	-2.1%
118	Minimum Bill	0.000	0.000	0.000	0.0%
119					
120	SCHEDULE DR-TOU / DR-TOU-DER				
121	Minimum Bill	0.00	0.00	0.00	0.0%
122	Metering Charge	3.81	3.81	0.00	0.0%
123	Summer				
124	On-Peak: Baseline Energy	0.07133	0.07033	(0.00100)	-1.4%
125	On-Peak: 101% to 130% of Baseline	0.07236	0.07033	(0.00203)	-2.8%
126	On-Peak: 131% to 200% of Baseline	0.07236	0.07033	(0.00203)	-2.8%
127	On-Peak: Above 200% of Baseline	0.07236	0.07033	(0.00203)	-2.8%
128	Off-Peak: Baseline Energy	0.07133	0.07033	(0.00100)	-1.4%
129	Off-Peak: 101% to 130% of Baseline	0.07236	0.07033	(0.00203)	-2.8%
130	Off-Peak: 131% to 200% of Baseline	0.07236	0.07033	(0.00203)	-2.8%
131	Off-Peak: Above 200% of Baseline	0.07236	0.07033	(0.00203)	-2.8%
132	Winter				
133	On-Peak: Baseline Energy	0.07133	0.07033	(0.00100)	-1.4%
134	On-Peak: 101% to 130% of Baseline	0.07236	0.07033	(0.00203)	-2.8%
135	On-Peak: 131% to 200% of Baseline	0.07236	0.07033	(0.00203)	-2.8%
136	On-Peak: Above 200% of Baseline	0.07236	0.07033	(0.00203)	-2.8%
137	Off-Peak: Baseline Energy	0.07133	0.07033	(0.00100)	-1.4%
138	Off-Peak: 101% to 130% of Baseline	0.07236	0.07033	(0.00203)	-2.8%
139	Off-Peak: 131% to 200% of Baseline	0.07236	0.07033	(0.00203)	-2.8%
140	Off-Peak: Above 200% of Baseline	0.07236	0.07033	(0.00203)	-2.8%
141	Baseline Adjustment-Summer	(0.00928)	(0.00928)	0.00000	0.0%
142	101% to 130% of BL - Summer	0.00000	0.00000	0.00000	0.0%
143	Baseline Adjustment-Winter	(0.00928)	(0.00928)	0.00000	0.0%
144	101% to 130% of BL - Winter	0.00000	0.00000	0.00000	0.0%
145					
146	SCHEDULE DR-SES				
147	Minimum Bill	0.000	0.000	0.000	0.0%
148	Metering Charge	3.81	3.81	0.00	0.0%
149	On-Peak: Summer	0.07236	0.07033	(0.00203)	-2.8%
150	Semi-Peak: Summer	0.07236	0.07033	(0.00203)	-2.8%
151	Off-Peak: Summer	0.07236	0.07033	(0.00203)	-2.8%
152	Semi-Peak: Winter	0.07236	0.07033	(0.00203)	-2.8%
153	Off-Peak: Winter	0.07236	0.07033	(0.00203)	-2.8%
154					
155	SCHEDULE EV-TOU				
156	Minimum Bill	0.000	0.000	0.000	0.0%
157	Metering Charge	3.81	3.81	0.00	0.0%
158	On-Peak: Summer	0.06195	0.06037	(0.00158)	-2.6%
159	Off-Peak: Summer	0.06195	0.06037	(0.00158)	-2.6%
160	Super Off-Peak: Summer	0.06195	0.06037	(0.00158)	-2.6%
161	On-Peak: Winter	0.06195	0.06037	(0.00158)	-2.6%
162	Off-Peak: Winter	0.06195	0.06037	(0.00158)	-2.6%
163	Super Off-Peak: Winter	0.06195	0.06037	(0.00158)	-2.6%
164					
165	SCHEDULE EV-TOU-2				
166	Minimum Bill	0.000	0.000	0.000	0.0%
167	Metering Charge	3.81	3.81	0.00	0.0%
168	On-Peak: Summer	0.06195	0.06037	(0.00158)	-2.6%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Distribution

LINE NO.	DESCRIPTION (A)	PRESENT	PROPOSED	CHANGE	
		RATE (B)	RATE (C)	\$ (D)	% (E)
169	Off-Peak: Summer	0.06195	0.06037	(0.00158)	-2.6%
170	Super Off-Peak: Summer	0.06195	0.06037	(0.00158)	-2.6%
171	On-Peak: Winter	0.06195	0.06037	(0.00158)	-2.6%
172	Off-Peak: Winter	0.06195	0.06037	(0.00158)	-2.6%
173	Super Off-Peak: Winter	0.06195	0.06037	(0.00158)	-2.6%
174					
175	SCHEDULE EV-TOU-3				
176	Minimum Bill	0.000	0.000	0.000	0.0%
177	Metering Charge	13.13	13.13	0.00	0.0%
178	On-Peak: Summer	0.06195	0.06037	(0.00158)	-2.6%
179	Off-Peak: Summer	0.06195	0.06037	(0.00158)	-2.6%
180	Super Off-Peak: Summer	0.06195	0.06037	(0.00158)	-2.6%
181	On-Peak: Winter	0.06195	0.06037	(0.00158)	-2.6%
182	Off-Peak: Winter	0.06195	0.06037	(0.00158)	-2.6%
183	Super Off-Peak: Winter	0.06195	0.06037	(0.00158)	-2.6%
184					
185	SCHEDULE A				
186	Basic Service Fee	9.56	9.56	0.00	0.0%
187	Energy Charge				
188	Summer				
189	Secondary	0.05041	0.04952	(0.00089)	-1.8%
190	Primary	0.04594	0.04515	(0.00079)	-1.7%
191	Winter				
192	Secondary	0.04126	0.04058	(0.00068)	-1.6%
193	Primary	0.03770	0.03710	(0.00060)	-1.6%
194					
195	SCHEDULE A-TC				
196	Basic Service Fee	9.56	9.56	0.00	0.0%
197	Energy Charge				
198	Summer	0.02124	0.02102	0.00	0.0%
199	Winter	0.02124	0.02102	0.00	0.0%
200					
201	SCHEDULE A-TOU				
202	Basic Service Fee				
203	Basic	9.56	9.56	0.00	0.0%
204	Metering	3.81	3.81	0.00	0.0%
205	Energy Charge				
206	Summer				
207	On-Peak	0.04700	0.04618	0.00	0.0%
208	Semi-Peak	0.04700	0.04618	0.00	0.0%
209	Off-Peak	0.04700	0.04618	0.00	0.0%
210	Winter				
211	On-Peak	0.04700	0.04618	0.00	0.0%
212	Semi-Peak	0.04700	0.04618	0.00	0.0%
213	Off-Peak	0.04700	0.04618	0.00	0.0%
214					
215	SCHEDULE AD (CLOSED)				
216	Basic Service Fee	27.71	27.71	0.00	0.0%
217	Demand Charge				
218	Secondary	9.62	9.28	(0.34)	-3.5%
219	Primary	9.15	8.83	(0.32)	-3.5%
220	Demand Charge				
221	Secondary	9.62	9.28	(0.34)	-3.5%
222	Primary	9.15	8.83	(0.32)	-3.5%
223	Power Factor	0.25	0.25	0.00	0.0%
224	Energy Charge				

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Distribution

LINE NO.	DESCRIPTION (A)	PRESENT	PROPOSED	CHANGE	
		RATE (B)	RATE (C)	\$ (D)	% (E)
225	Summer				
226	Secondary	0.00581	0.00591	0.00010	1.7%
227	Primary	0.00581	0.00591	0.00010	1.7%
228	Winter				
229	Secondary	0.00581	0.00591	0.00010	1.7%
230	Primary	0.00581	0.00591	0.00010	1.7%
231					
232	SCHEDULE AL-TOU / AL-TOU-DER < 500 kW				
233	Basic Service Fee				
234	Less than or equal to 500 kW				
235	Secondary	58.22	58.22	0.00	0.0%
236	Primary	58.22	58.22	0.00	0.0%
237	Transmission	84.67	84.67	0.00	0.0%
238	Non-Coincident Demand				
239	Secondary	6.40	6.16	(0.24)	-3.8%
240	Primary	6.30	6.07	(0.23)	-3.7%
241	Transmission	0.00	0.00	0.00	0.0%
242	Maximum On-Peak Demand: Summer				
243	Secondary	4.18	4.03	(0.15)	-3.6%
244	Primary	5.33	4.58	(0.75)	-14.1%
245	Transmission	0.67	0.31	(0.36)	-53.7%
246	Maximum On-Peak Demand: Winter				
247	Secondary	3.56	3.43	(0.13)	-3.7%
248	Primary	3.75	4.09	0.34	9.1%
249	Transmission	0.13	0.31	0.18	138.5%
250	Power Factor				
251	Secondary	0.25	0.25	0.00	0.0%
252	Primary	0.25	0.25	0.00	0.0%
253	Transmission	0.00	0.00	0.00	0.0%
254	On-Peak Energy: Summer				
255	Secondary	0.00703	0.00402	(0.00301)	-42.8%
256	Primary	0.00401	0.00225	(0.00176)	-43.9%
257	Transmission	0.00123	0.00078	(0.00045)	-36.6%
258	Semi-Peak Energy: Summer				
259	Secondary	0.00409	0.00402	(0.00007)	-1.7%
260	Primary	0.00236	0.00225	(0.00011)	-4.7%
261	Transmission	0.00073	0.00078	0.00005	6.8%
262	Off-Peak Energy: Summer				
263	Secondary	0.00325	0.00402	0.00077	23.7%
264	Primary	0.00187	0.00225	0.00038	20.3%
265	Transmission	0.00058	0.00078	0.00020	34.5%
266	On-Peak Energy: Winter				
267	Secondary	0.00588	0.00402	(0.00186)	-31.6%
268	Primary	0.00334	0.00225	(0.00109)	-32.6%
269	Transmission	0.00102	0.00078	(0.00024)	-23.5%
270	Semi-Peak Energy: Winter				
271	Secondary	0.00409	0.00402	(0.00007)	-1.7%
272	Primary	0.00236	0.00225	(0.00011)	-4.7%
273	Transmission	0.00073	0.00078	0.00005	6.8%
274	Off-Peak Energy: Winter				
275	Secondary	0.00325	0.00402	0.00077	23.7%
276	Primary	0.00187	0.00225	0.00038	20.3%
277	Transmission	0.00058	0.00078	0.00020	34.5%
278					
279	SCHEDULE DG-R < 500 kW				
280	Basic Service Fee				

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Distribution

LINE NO.	DESCRIPTION (A)	PRESENT	PROPOSED	CHANGE	
		RATE (B)	RATE (C)	\$ (D)	% (E)
281	Less than or equal to 500 kW				
282	Secondary	58.22	58.22	0.00	0.0%
283	Primary	58.22	58.22	0.00	0.0%
284	Non-Coincident Demand				
285	Secondary	0.00	0.00	0.00	0.0%
286	Primary	0.00	0.00	0.00	0.0%
287	Maximum Demand				
288	Secondary	0.81	0.69	(0.12)	-14.8%
289	Primary	0.84	0.73	(0.11)	-13.1%
290	Maximum On-Peak Demand: Summer				
291	Secondary	0.00	0.00	0.00	0.0%
292	Primary	0.00	0.67	0.67	0.0%
293	Maximum On-Peak Demand: Winter				
294	Secondary	0.00	0.00	0.00	0.0%
295	Primary	0.00	0.67	0.67	0.0%
296	Power Factor				
297	Secondary	0.25	0.25	0.00	0.0%
298	Primary	0.25	0.25	0.00	0.0%
299	On-Peak Energy: Summer				
300	Secondary	0.04056	0.02813	(0.01243)	-30.6%
301	Primary	0.03754	0.02636	(0.01118)	-29.8%
302	Semi-Peak Energy: Summer				
303	Secondary	0.03762	0.02813	(0.00949)	-25.2%
304	Primary	0.03588	0.02636	(0.00952)	-26.5%
305	Off-Peak Energy: Summer				
306	Secondary	0.03678	0.02813	(0.00865)	-23.5%
307	Primary	0.03539	0.02636	(0.00903)	-25.5%
308	On-Peak Energy: Winter				
309	Secondary	0.03941	0.02813	(0.01128)	-28.6%
310	Primary	0.03686	0.02636	(0.01050)	-28.5%
311	Semi-Peak Energy: Winter				
312	Secondary	0.03762	0.02813	(0.00949)	-25.2%
313	Primary	0.03588	0.02636	(0.00952)	-26.5%
314	Off-Peak Energy: Winter				
315	Secondary	0.03678	0.02813	(0.00865)	-23.5%
316	Primary	0.03539	0.02636	(0.00903)	-25.5%
317					
318	SCHEDULE AY-TOU < 500 kW (CLOSED)				
319	Basic Service Fee				
320	Secondary	58.22	58.22	0.00	0.0%
321	Primary	58.22	58.22	0.00	0.0%
322	Transmission	84.67	84.67	0.00	0.0%
323	Non-Coincident Demand				
324	Secondary	7.07	6.82	(0.25)	-3.5%
325	Primary	6.96	6.71	(0.25)	-3.6%
326	Transmission	0.00	0.00	0.00	0.0%
327	Maximum On-Peak Demand: Summer				
328	Secondary	4.24	4.09	(0.15)	-3.5%
329	Primary	4.85	4.03	(0.82)	-16.9%
330	Transmission	0.64	0.00	(0.64)	-100.0%
331	Maximum On-Peak Demand: Winter				
332	Secondary	4.24	4.09	(0.15)	-3.5%
333	Primary	4.85	4.03	(0.82)	-16.9%
334	Transmission	0.64	0.00	(0.64)	-100.0%
335	Power Factor				
336	Secondary	0.25	0.25	0.00	0.0%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Distribution

LINE NO.	DESCRIPTION (A)	PRESENT	PROPOSED	CHANGE	
		RATE (B)	RATE (C)	\$ (D)	% (E)
337	Primary	0.25	0.25	0.00	0.0%
338	Transmission	0.00	0.00	0.00	0.0%
339	On-Peak Energy: Summer				
340	Secondary	0.00749	0.00472	(0.00277)	-37.0%
341	Primary	0.00401	0.00249	(0.00152)	-37.9%
342	Transmission	0.00233	0.00113	(0.00120)	-51.5%
343	Semi-Peak Energy: Summer				
344	Secondary	0.00468	0.00472	0.00004	0.9%
345	Primary	0.00250	0.00249	(0.00001)	-0.4%
346	Transmission	0.00147	0.00113	(0.00034)	-23.1%
347	Off-Peak Energy: Summer				
348	Secondary	0.00369	0.00472	0.00103	27.9%
349	Primary	0.00199	0.00249	0.00050	25.1%
350	Transmission	0.00119	0.00113	(0.00006)	-5.0%
351	On-Peak Energy: Winter				
352	Secondary	0.00749	0.00472	(0.00277)	-37.0%
353	Primary	0.00401	0.00249	(0.00152)	-37.9%
354	Transmission	0.00233	0.00113	(0.00120)	-51.5%
355	Semi-Peak Energy: Winter				
356	Secondary	0.00468	0.00472	0.00004	0.9%
357	Primary	0.00250	0.00249	(0.00001)	-0.4%
358	Transmission	0.00147	0.00113	(0.00034)	-23.1%
359	Off-Peak Energy: Winter				
360	Secondary	0.00369	0.00472	0.00103	27.9%
361	Primary	0.00199	0.00249	0.00050	25.1%
362	Transmission	0.00119	0.00113	(0.00006)	-5.0%
363					
364	SCHEDULE PA-T-1 < 500 kW				
365	Basic Service Fee	58.22	58.22	0.00	0.0%
366	Demand: On-Peak: Summer				
367	Option C				
368	Secondary	4.79	4.62	(0.17)	-3.5%
369	Primary	4.63	4.18	(0.45)	-9.7%
370	Option D				
371	Secondary	4.79	4.62	(0.17)	-3.5%
372	Primary	4.63	4.18	(0.45)	-9.7%
373	Option E				
374	Secondary	4.79	4.62	(0.17)	-3.5%
375	Primary	4.63	4.18	(0.45)	-9.7%
376	Option F				
377	Secondary	4.79	4.62	(0.17)	-3.5%
378	Primary	4.63	4.18	(0.45)	-9.7%
379	Demand: On-Peak: Winter				
380	Option C				
381	Secondary	4.17	4.02	(0.15)	-3.6%
382	Primary	4.13	3.70	(0.43)	-10.4%
383	Option D				
384	Secondary	4.17	4.02	(0.15)	-3.6%
385	Primary	4.13	3.70	(0.43)	-10.4%
386	Option E				
387	Secondary	4.17	4.02	(0.15)	-3.6%
388	Primary	4.13	3.70	(0.43)	-10.4%
389	Option F				
390	Secondary	4.17	4.02	(0.15)	-3.6%
391	Primary	4.13	3.70	(0.43)	-10.4%
392	Demand: Semi-Peak				

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Distribution

LINE NO.	DESCRIPTION (A)	PRESENT	PROPOSED	CHANGE	
		RATE (B)	RATE (C)	\$ (D)	% (E)
393	Secondary	1.98	1.89	(0.09)	-4.5%
394	Primary	1.98	1.88	(0.10)	-5.1%
395	On-Peak Energy: Summer				
396	Secondary	0.00436	0.00246	(0.00190)	-43.6%
397	Primary	0.00423	0.00101	(0.00322)	-76.1%
398	Semi-Peak Energy: Summer				
399	Secondary	0.00316	0.00246	(0.00070)	-22.2%
400	Primary	0.00307	0.00101	(0.00206)	-67.1%
401	Off-Peak Energy: Summer				
402	Secondary	0.00195	0.00246	0.00051	26.2%
403	Primary	0.00192	0.00101	(0.00091)	-47.4%
404	On-Peak Energy: Winter				
405	Secondary	0.00436	0.00246	(0.00190)	-43.6%
406	Primary	0.00423	0.00101	(0.00322)	-76.1%
407	Semi-Peak Energy: Winter				
408	Secondary	0.00316	0.00246	(0.00070)	-22.2%
409	Primary	0.00307	0.00101	(0.00206)	-67.1%
410	Off-Peak Energy: Winter				
411	Secondary	0.00195	0.00246	0.00051	26.2%
412	Primary	0.00192	0.00101	(0.00091)	-47.4%
413					
414	SCHEDULE AL-TOU / AL-TOU-DER > 500 kW				
415	Basic Service Fee				
416	Greater than 500 kW				
417	Secondary	232.87	232.87	0.00	0.0%
418	Primary	232.87	232.87	0.00	0.0%
419	Secondary Substation	16,630.12	16,630.12	0.00	0.0%
420	Primary Substation	16,630.12	16,630.12	0.00	0.0%
421	Transmission	338.77	338.77	0.00	0.0%
422	Greater than 12 MW				
423	Secondary Substation	26,185.08	26,185.08	0.00	0.0%
424	Primary Substation	26,185.08	26,185.08	0.00	0.0%
425	Transmission Multiple Bus	3,000.00	3,000.00	0.00	0.0%
426	Distance Adjustment Fee OH - Sec. Sub.	1.23	1.23	0.00	0.0%
427	Distance Adjustment Fee UG - Sec. Sub.	3.17	3.17	0.00	0.0%
428	Distance Adjustment Fee OH - Pri. Sub.	1.22	1.22	0.00	0.0%
429	Distance Adjustment Fee UG - Pri. Sub.	3.13	3.13	0.00	0.0%
430	Non-Coincident Demand				
431	Secondary	6.40	6.38	(0.02)	-0.3%
432	Primary	6.30	6.28	(0.02)	-0.3%
433	Secondary Substation	0.00	0.00	0.00	0.0%
434	Primary Substation	0.00	0.00	0.00	0.0%
435	Transmission	0.00	0.00	0.00	0.0%
436	Maximum On-Peak Demand: Summer				
437	Secondary	4.18	4.18	0.00	0.0%
438	Primary	5.33	4.72	(0.61)	-11.4%
439	Secondary Substation	1.86	1.03	(0.83)	-44.6%
440	Primary Substation	0.88	0.64	(0.24)	-27.3%
441	Transmission	0.67	0.31	(0.36)	-53.7%
442	Maximum On-Peak Demand: Winter				
443	Secondary	3.56	3.56	0.00	0.0%
444	Primary	3.75	4.22	0.47	12.5%
445	Secondary Substation	0.28	1.03	0.75	267.9%
446	Primary Substation	0.17	0.64	0.47	276.5%
447	Transmission	0.13	0.31	0.18	138.5%
448	Power Factor				

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Distribution

LINE NO.	DESCRIPTION (A)	PRESENT	PROPOSED	CHANGE	
		RATE (B)	RATE (C)	\$ (D)	% (E)
449	Secondary	0.25	0.25	0.00	0.0%
450	Primary	0.25	0.25	0.00	0.0%
451	Secondary Substation	0.25	0.25	0.00	0.0%
452	Primary Substation	0.25	0.25	0.00	0.0%
453	Transmission	0.00	0.00	0.00	0.0%
454	On-Peak Energy: Summer				
455	Secondary	0.00703	0.00402	(0.00301)	-42.8%
456	Primary	0.00401	0.00225	(0.00176)	-43.9%
457	Secondary Substation	0.00318	0.00206	(0.00112)	-35.2%
458	Primary Substation	0.00109	0.00085	(0.00024)	-22.0%
459	Transmission	0.00123	0.00078	(0.00045)	-36.6%
460	Semi-Peak Energy: Summer				
461	Secondary	0.00409	0.00402	(0.00007)	-1.7%
462	Primary	0.00236	0.00225	(0.00011)	-4.7%
463	Secondary Substation	0.00185	0.00206	0.00021	11.4%
464	Primary Substation	0.00064	0.00085	0.00021	32.8%
465	Transmission	0.00073	0.00078	0.00005	6.8%
466	Off-Peak Energy: Summer				
467	Secondary	0.00325	0.00402	0.00077	23.7%
468	Primary	0.00187	0.00225	0.00038	20.3%
469	Secondary Substation	0.00147	0.00206	0.00059	40.1%
470	Primary Substation	0.00051	0.00085	0.00034	66.7%
471	Transmission	0.00058	0.00078	0.00020	34.5%
472	On-Peak Energy: Winter				
473	Secondary	0.00588	0.00402	(0.00186)	-31.6%
474	Primary	0.00334	0.00225	(0.00109)	-32.6%
475	Secondary Substation	0.00266	0.00206	(0.00060)	-22.6%
476	Primary Substation	0.00091	0.00085	(0.00006)	-6.6%
477	Transmission	0.00102	0.00078	(0.00024)	-23.5%
478	Semi-Peak Energy: Winter				
479	Secondary	0.00409	0.00402	(0.00007)	-1.7%
480	Primary	0.00236	0.00225	(0.00011)	-4.7%
481	Secondary Substation	0.00185	0.00206	0.00021	11.4%
482	Primary Substation	0.00064	0.00085	0.00021	32.8%
483	Transmission	0.00073	0.00078	0.00005	6.8%
484	Off-Peak Energy: Winter				
485	Secondary	0.00325	0.00402	0.00077	23.7%
486	Primary	0.00187	0.00225	0.00038	20.3%
487	Secondary Substation	0.00147	0.00206	0.00059	40.1%
488	Primary Substation	0.00052	0.00085	0.00033	63.5%
489	Transmission	0.00058	0.00078	0.00020	34.5%
490					
491	SCHEDULE DG-R > 500 kW				
492	Basic Service Fee				
493	Greater than 500 kW				
494	Secondary	232.87	232.87	0.00	0.0%
495	Primary	232.87	232.87	0.00	0.0%
496	Secondary Substation	16,630.12	16,630.12	0.00	0.0%
497	Primary Substation	16,630.12	16,630.12	0.00	0.0%
498	Transmission	338.77	338.77	0.00	0.0%
499	Transmission Multiple Bus	3,000.00	3,000.00	0.00	0.0%
500	Distance Adjustment Fee OH - Sec. Sub.	1.23	1.23	0.00	0.0%
501	Distance Adjustment Fee UG - Sec. Sub.	3.17	3.17	0.00	0.0%
502	Distance Adjustment Fee OH - Pri. Sub.	1.22	1.22	0.00	0.0%
503	Distance Adjustment Fee UG - Pri. Sub.	3.13	3.13	0.00	0.0%
504	Non-Coincident Demand				

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Distribution

LINE NO.	DESCRIPTION (A)	PRESENT	PROPOSED	CHANGE	
		RATE (B)	RATE (C)	\$ (D)	% (E)
505	Secondary	0.00	0.00	0.00	0.0%
506	Primary	0.00	0.00	0.00	0.0%
507	Secondary Substation	0.00	0.00	0.00	0.0%
508	Primary Substation	0.00	0.00	0.00	0.0%
509	Transmission	0.00	0.00	0.00	0.0%
510	Maximum Demand				
511	Secondary	0.81	0.80	(0.01)	-1.2%
512	Primary	0.84	0.84	0.00	0.0%
513	Secondary Substation	0.00	0.00	0.00	0.0%
514	Primary Substation	0.00	0.00	0.00	0.0%
515	Transmission	0.00	0.00	0.00	0.0%
516	Maximum On-Peak Demand: Summer				
517	Secondary	0.00	0.00	0.00	0.0%
518	Primary	0.00	0.67	0.67	0.0%
519	Secondary Substation	1.86	1.03	(0.83)	-44.6%
520	Primary Substation	0.88	0.64	(0.24)	-27.3%
521	Transmission	0.67	0.31	(0.36)	-53.7%
522	Maximum On-Peak Demand: Winter				
523	Secondary	0.00	0.00	0.00	0.0%
524	Primary	0.00	0.67	0.67	0.0%
525	Secondary Substation	0.28	1.03	0.75	267.9%
526	Primary Substation	0.17	0.64	0.47	276.5%
527	Transmission	0.13	0.31	0.18	138.5%
528	Power Factor				
529	Secondary	0.25	0.25	0.00	0.0%
530	Primary	0.25	0.25	0.00	0.0%
531	Secondary Substation	0.25	0.25	0.00	0.0%
532	Primary Substation	0.25	0.25	0.00	0.0%
533	Transmission	0.00	0.00	0.00	0.0%
534	On-Peak Energy: Summer				
535	Secondary	0.04056	0.04027	(0.00029)	-0.7%
536	Primary	0.03754	0.03849	0.00095	2.5%
537	Secondary Substation	0.00318	0.00206	(0.00112)	-35.2%
538	Primary Substation	0.00109	0.00085	(0.00024)	-22.0%
539	Transmission	0.00123	0.00078	(0.00045)	-36.6%
540	Semi-Peak Energy: Summer				
541	Secondary	0.03762	0.04027	0.00265	7.0%
542	Primary	0.03588	0.03849	0.00261	7.3%
543	Secondary Substation	0.00185	0.00206	0.00021	11.4%
544	Primary Substation	0.00064	0.00085	0.00021	32.8%
545	Transmission	0.00073	0.00078	0.00005	6.8%
546	Off-Peak Energy: Summer				
547	Secondary	0.03678	0.04027	0.00349	9.5%
548	Primary	0.03539	0.03849	0.00310	8.8%
549	Secondary Substation	0.00147	0.00206	0.00059	40.1%
550	Primary Substation	0.00051	0.00085	0.00034	66.7%
551	Transmission	0.00058	0.00078	0.00020	34.5%
552	On-Peak Energy: Winter				
553	Secondary	0.03941	0.04027	0.00086	2.2%
554	Primary	0.03686	0.03849	0.00163	4.4%
555	Secondary Substation	0.00266	0.00206	(0.00060)	-22.6%
556	Primary Substation	0.00091	0.00085	(0.00006)	-6.6%
557	Transmission	0.00102	0.00078	(0.00024)	-23.5%
558	Semi-Peak Energy: Winter				
559	Secondary	0.03762	0.04027	0.00265	7.0%
560	Primary	0.03588	0.03849	0.00261	7.3%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Distribution

LINE NO.	DESCRIPTION (A)	PRESENT	PROPOSED	CHANGE	
		RATE (B)	RATE (C)	\$ (D)	% (E)
561	Secondary Substation	0.00185	0.00206	0.00021	11.4%
562	Primary Substation	0.00064	0.00085	0.00021	32.8%
563	Transmission	0.00073	0.00078	0.00005	6.8%
564	Off-Peak Energy: Winter				
565	Secondary	0.03678	0.04027	0.00349	9.5%
566	Primary	0.03539	0.03849	0.00310	8.8%
567	Secondary Substation	0.00147	0.00206	0.00059	40.1%
568	Primary Substation	0.00052	0.00085	0.00033	63.5%
569	Transmission	0.00058	0.00078	0.00020	34.5%
570					
571	SCHEDULE A6-TOU > 500 kW				
572	Basic Service Fee				
573	Greater than 500 kW				
574	Primary	232.87	232.87	0.00	0.0%
575	Primary Substation	16,630.12	16,630.12	0.00	0.0%
576	Transmission	1,270.44	1,270.44	0.00	0.0%
577	Greater than 12 MW -- Pri. Sub.	26,185.08	26,185.08	0.00	0.0%
578	Distance Adjustment Fee OH	1.22	1.22	0.00	0.0%
579	Distance Adjustment Fee UG	3.13	3.13	0.00	0.0%
580	Non-Coincident Demand				
581	Primary	6.30	6.28	(0.02)	-0.3%
582	Primary Substation	0.00	0.00	0.00	0.0%
583	Transmission	0.00	0.00	0.00	0.0%
584	Maximum Demand at Time of System Peak: Summer				
585	Primary	5.71	5.29	(0.42)	-7.4%
586	Primary Substation	0.46	0.67	0.21	45.7%
587	Transmission	0.47	0.82	0.35	74.5%
588	Maximum Demand at Time of System Peak: Winter				
589	Primary	4.24	4.74	0.50	11.8%
590	Primary Substation	0.08	0.67	0.59	737.5%
591	Transmission	0.08	0.82	0.74	925.0%
592	Power Factor				
593	Primary	0.25	0.25	0.00	0.0%
594	Primary Substation	0.25	0.25	0.00	0.0%
595	Transmission	0.00	0.00	0.00	0.0%
596	On-Peak Energy: Summer				
597	Primary	0.00193	0.00160	(0.00033)	-17.1%
598	Primary Substation	0.00188	0.00087	(0.00101)	-53.7%
599	Transmission	0.00187	0.00076	(0.00111)	-59.4%
600	Semi-Peak Energy: Summer				
601	Primary	0.00113	0.00160	0.00047	41.6%
602	Primary Substation	0.00112	0.00087	(0.00025)	-22.3%
603	Transmission	0.00110	0.00076	(0.00034)	-30.9%
604	Off-Peak Energy: Summer				
605	Primary	0.00091	0.00160	0.00069	75.8%
606	Primary Substation	0.00088	0.00087	(0.00001)	-1.1%
607	Transmission	0.00088	0.00076	(0.00012)	-13.6%
608	On-Peak Energy: Winter				
609	Primary	0.00163	0.00160	(0.00003)	-1.8%
610	Primary Substation	0.00157	0.00087	(0.00070)	-44.6%
611	Transmission	0.00156	0.00076	(0.00080)	-51.3%
612	Semi-Peak Energy: Winter				
613	Primary	0.00113	0.00160	0.00047	41.6%
614	Primary Substation	0.00112	0.00087	(0.00025)	-22.3%
615	Transmission	0.00112	0.00076	(0.00036)	-32.1%
616	Off-Peak Energy: Winter				

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Distribution

LINE NO.	DESCRIPTION (A)	PRESENT	PROPOSED	CHANGE	
		RATE (B)	RATE (C)	\$ (D)	% (E)
617	Primary	0.00091	0.00160	0.00069	75.8%
618	Primary Substation	0.00090	0.00087	(0.00003)	-3.3%
619	Transmission	0.00090	0.00076	(0.00014)	-15.6%
620					
621	SCHEDULE S				
622	Contracted Demand				
623	Secondary	4.01	4.00	(0.01)	-0.2%
624	Primary	3.89	3.86	(0.03)	-0.8%
625	Secondary Substation	0.00	0.02	0.02	0.0%
626	Primary Substation	0.03	0.02	(0.01)	-33.3%
627	Transmission	0.03	0.02	(0.01)	-33.3%
628					
629	SCHEDULE PA-T-1 > 500 kW				
630	Basic Service Fee	58.22	58.22	0.00	0.0%
631	Demand: On-Peak: Summer				
632	Option C				
633	Secondary	4.79	4.76	(0.03)	-0.6%
634	Primary	4.63	4.32	(0.31)	-6.7%
635	Transmission	0.58	0.36	(0.22)	-37.9%
636	Option D				
637	Secondary	4.79	4.76	(0.03)	-0.6%
638	Primary	4.63	4.32	(0.31)	-6.7%
639	Transmission	0.58	0.36	(0.22)	-37.9%
640	Option E				
641	Secondary	4.79	4.76	(0.03)	-0.6%
642	Primary	4.63	4.32	(0.31)	-6.7%
643	Transmission	0.58	0.36	(0.22)	-37.9%
644	Option F				
645	Secondary	4.79	4.76	(0.03)	-0.6%
646	Primary	4.63	4.32	(0.31)	-6.7%
647	Transmission	0.58	0.36	(0.22)	-37.9%
648	Demand: On-Peak: Winter				
649	Option C				
650	Secondary	4.17	4.14	(0.03)	-0.7%
651	Primary	4.13	3.82	(0.31)	-7.5%
652	Transmission	0.58	0.36	(0.22)	-37.9%
653	Option D				
654	Secondary	4.17	4.14	(0.03)	-0.7%
655	Primary	4.13	3.82	(0.31)	-7.5%
656	Transmission	0.58	0.36	(0.22)	-37.9%
657	Option E				
658	Secondary	4.17	4.14	(0.03)	-0.7%
659	Primary	4.13	3.82	(0.31)	-7.5%
660	Transmission	0.58	0.36	(0.22)	-37.9%
661	Option F				
662	Secondary	4.17	4.14	(0.03)	-0.7%
663	Primary	4.13	3.82	(0.31)	-7.5%
664	Transmission	0.58	0.36	(0.22)	-37.9%
665	Demand: Semi-Peak				
666	Secondary	1.98	1.97	(0.01)	-0.5%
667	Primary	1.98	1.96	(0.02)	-1.0%
668	Transmission	0.03	0.02	(0.01)	-33.3%
669	On-Peak Energy: Summer				
670	Secondary	0.00436	0.00246	(0.00190)	-43.6%
671	Primary	0.00423	0.00101	(0.00322)	-76.1%
672	Transmission	0.00423	0.00074	(0.00349)	-82.5%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Distribution

LINE NO.	DESCRIPTION (A)	PRESENT	PROPOSED	CHANGE	
		RATE (B)	RATE (C)	\$ (D)	% (E)
673	Semi-Peak Energy: Summer				
674	Secondary	0.00316	0.00246	(0.00070)	-22.2%
675	Primary	0.00307	0.00101	(0.00206)	-67.1%
676	Transmission	0.00307	0.00074	(0.00233)	-75.9%
677	Off-Peak Energy: Summer				
678	Secondary	0.00195	0.00246	0.00051	26.2%
679	Primary	0.00192	0.00101	(0.00091)	-47.4%
680	Transmission	0.00192	0.00074	(0.00118)	-61.5%
681	On-Peak Energy: Winter				
682	Secondary	0.00436	0.00246	(0.00190)	-43.6%
683	Primary	0.00423	0.00101	(0.00322)	-76.1%
684	Transmission	0.00423	0.00074	(0.00349)	-82.5%
685	Semi-Peak Energy: Winter				
686	Secondary	0.00316	0.00246	(0.00070)	-22.2%
687	Primary	0.00307	0.00101	(0.00206)	-67.1%
688	Transmission	0.00307	0.00074	(0.00233)	-75.9%
689	Off-Peak Energy: Winter				
690	Secondary	0.00195	0.00246	0.00051	26.2%
691	Primary	0.00192	0.00101	(0.00091)	-47.4%
692	Transmission	0.00192	0.00074	(0.00118)	-61.5%
693					
694	SCHEDULE PA				
695	Basic Service Fee	14.58	14.58	0.00	0.0%
696	Energy Charge				
697	Summer	0.04405	0.04367	(0.00038)	-0.9%
698	Winter	0.04405	0.04367	(0.00038)	-0.9%

ATTACHMENT RWH - 5

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total Rate Adjustment Component (TRAC)

LINE NO.	DESCRIPTION (A)	PRESENT	PROPOSED	CHANGE	
		RATE (B)	RATE (C)	\$ (D)	% (E)
1	SCHEDULE DR				
2	Basic Service Fee	0.00	0.00	0.00	0.0%
3	Summer				
4	Baseline Energy	(0.05288)	(0.04902)	0.00386	7.3%
5	101% to 130% of Baseline	(0.04198)	(0.03813)	0.00385	9.2%
6	131% to 200% of Baseline	0.07068	0.04767	(0.02301)	-32.6%
7	Above 200% of Baseline	0.09068	0.06767	(0.02301)	-25.4%
8	Winter				
9	Baseline Energy	(0.02711)	(0.02388)	0.00323	11.9%
10	101% to 130% of Baseline	(0.01621)	(0.01299)	0.00322	19.9%
11	131% to 200% of Baseline	0.08043	0.05712	(0.02331)	-29.0%
12	Above 200% of Baseline	0.10043	0.07712	(0.02331)	-23.2%
13	Minimum Bill	0.000	0.000	0.000	0.0%
14					
15	SCHEDULE DR-LI				
16	Basic Service Fee	0.00	0.00	0.00	0.0%
17	Summer				
18	Baseline Energy	(0.04810)	(0.04426)	0.00384	8.0%
19	101% to 130% of Baseline	(0.03721)	(0.03336)	0.00385	10.3%
20	131% to 200% of Baseline	0.03375	0.04451	0.01076	31.9%
21	Above 200% of Baseline	0.03375	0.04451	0.01076	31.9%
22	Winter				
23	Baseline Energy	(0.02233)	(0.01912)	0.00321	14.4%
24	101% to 130% of Baseline	(0.01144)	(0.00822)	0.00322	28.1%
25	131% to 200% of Baseline	0.04487	0.05500	0.01013	22.6%
26	Above 200% of Baseline	0.04487	0.05500	0.01013	22.6%
27	Minimum Bill	0.000	0.000	0.000	0.0%
28					
29	SCHEDULE DM (CLOSED)				
30	Basic Service Fee	0.00	0.00	0.00	0.0%
31	Summer				
32	Baseline Energy	(0.05288)	(0.04902)	0.00386	7.3%
33	101% to 130% of Baseline	(0.04198)	(0.03813)	0.00385	9.2%
34	131% to 200% of Baseline	0.07068	0.04767	(0.02301)	-32.6%
35	Above 200% of Baseline	0.09068	0.06767	(0.02301)	-25.4%
36	Winter				
37	Baseline Energy	(0.02711)	(0.02388)	0.00323	11.9%
38	101% to 130% of Baseline	(0.01621)	(0.01299)	0.00322	19.9%
39	131% to 200% of Baseline	0.08043	0.05712	(0.02331)	-29.0%
40	Above 200% of Baseline	0.10043	0.07712	(0.02331)	-23.2%
41	Minimum Bill	0.000	0.000	0.000	0.0%
42					
43	SCHEDULE DS (CLOSED)				
44	Basic Service Fee	0.00	0.00	0.00	0.0%
45	Summer				
46	Baseline Energy	(0.05288)	(0.04902)	0.00386	7.3%
47	101% to 130% of BL	(0.04198)	(0.03813)	0.00385	9.2%
48	131% to 200% of Baseline	0.07068	0.04767	(0.02301)	-32.6%
49	Above 200% of Baseline	0.09068	0.06767	(0.02301)	-25.4%
50	Winter				
51	Baseline Energy	(0.02711)	(0.02388)	0.00323	11.9%
52	101% to 130% of BL	(0.01621)	(0.01299)	0.00322	19.9%
53	131% to 200% of Baseline	0.08043	0.05712	(0.02331)	-29.0%
54	Above 200% of Baseline	0.10043	0.07712	(0.02331)	-23.2%
55	Basic Service Fee	0.00	0.00	0.00	0.0%
56	Summer				
57	Baseline Energy CARE	(0.04810)	(0.04426)	0.00384	8.0%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total Rate Adjustment Component (TRAC)

LINE NO.	DESCRIPTION (A)	PRESENT	PROPOSED	CHANGE	
		RATE (B)	RATE (C)	\$ (D)	% (E)
58	101% to 130% of BL - CARE	(0.03721)	(0.03336)	0.00385	10.3%
59	131% to 200% of BL - CARE	0.03375	0.04451	0.01076	31.9%
60	Above 200% of BL - CARE	0.03375	0.04451	0.01076	31.9%
61	Winter				
62	Baseline Energy CARE	(0.02233)	(0.01912)	0.00321	14.4%
63	101% to 130% of BL - CARE	(0.01144)	(0.00822)	0.00322	28.1%
64	131% to 200% of BL - CARE	0.04487	0.05500	0.01013	22.6%
65	Above 200% of BL - CARE	0.04487	0.05500	0.01013	22.6%
66	Unit Discount	0.000	0.000	0.000	0.0%
67	Minimum Bill	0.000	0.000	0.000	0.0%
68					
69	SCHEDULE DT (CLOSED)				
70	Basic Service Fee	0.00	0.00	0.00	0.0%
71	Summer				
72	Baseline Energy	(0.05288)	(0.04902)	0.00386	7.3%
73	101% to 130% of Baseline	(0.04198)	(0.03813)	0.00385	9.2%
74	131% to 200% of Baseline	0.07068	0.04767	(0.02301)	-32.6%
75	Above 200% of Baseline	0.09068	0.06767	(0.02301)	-25.4%
76	Winter				
77	Baseline Energy	(0.02711)	(0.02388)	0.00323	11.9%
78	101% to 130% of Baseline	(0.01621)	(0.01299)	0.00322	19.9%
79	131% to 200% of Baseline	0.08043	0.05712	(0.02331)	-29.0%
80	Above 200% of Baseline	0.10043	0.07712	(0.02331)	-23.2%
81	Basic Service Fee	0.00	0.00	0.00	0.0%
82	Summer				
83	Baseline Energy CARE	(0.04810)	(0.04426)	0.00384	8.0%
84	101% to 130% of BL - CARE	(0.03721)	(0.03336)	0.00385	10.3%
85	131% to 200% of BL - CARE	0.03375	0.04451	0.01076	31.9%
86	Above 200% of BL - CARE	0.03375	0.04451	0.01076	31.9%
87	Winter				
88	Baseline Energy CARE	(0.02233)	(0.01912)	0.00321	14.4%
89	101% to 130% of BL - CARE	(0.01144)	(0.00822)	0.00322	28.1%
90	131% to 200% of BL - CARE	0.04487	0.05500	0.01013	22.6%
91	Above 200% of BL - CARE	0.04487	0.05500	0.01013	22.6%
92	Space Discount	0.000	0.000	0.000	0.0%
93	Minimum Bill	0.000	0.000	0.000	0.0%
94					
95	SCHEDULE DT-RV				
96	Basic Service Fee	0.00000	0.00000	0.00	0.0%
97	Summer				
98	Baseline Energy	(0.05288)	(0.04902)	0.00386	7.3%
99	101% to 130% of Baseline	(0.04198)	(0.03813)	0.00385	9.2%
100	131% to 200% of Baseline	0.07068	0.04767	(0.02301)	-32.6%
101	Above 200% of Baseline	0.09068	0.06767	(0.02301)	-25.4%
102	Winter				
103	Baseline Energy	(0.02711)	(0.02388)	0.00323	11.9%
104	101% to 130% of Baseline	(0.01621)	(0.01299)	0.00322	19.9%
105	131% to 200% of Baseline	0.08043	0.05712	(0.02331)	-29.0%
106	Above 200% of Baseline	0.10043	0.07712	(0.02331)	-23.2%
107	Basic Service Fee	0.00	0.00	0.00	0.0%
108	Summer				
109	Baseline Energy CARE	(0.04810)	(0.04426)	0.00384	8.0%
110	101% to 130% of BL - CARE	(0.03721)	(0.03336)	0.00385	10.3%
111	131% to 200% of BL - CARE	0.03375	0.04451	0.01076	31.9%
112	Above 200% of BL - CARE	0.03375	0.04451	0.01076	31.9%
113	Winter				
114	Baseline Energy CARE	(0.02233)	(0.01912)	0.00321	14.4%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total Rate Adjustment Component (TRAC)

LINE NO.	DESCRIPTION (A)	PRESENT	PROPOSED	CHANGE	
		RATE (B)	RATE (C)	\$ (D)	% (E)
115	101% to 130% of BL - CARE	(0.01144)	(0.00822)	0.00322	28.1%
116	131% to 200% of BL - CARE	0.04487	0.05500	0.01013	22.6%
117	Above 200% of BL - CARE	0.04487	0.05500	0.01013	22.6%
118	Minimum Bill	0.000	0.000	0.000	0.0%
119					
120	SCHEDULE DR-TOU / DR-TOU-DER				
121	Minimum Bill	0.00	0.00	0.00	0.0%
122	Metering Charge	0.00	0.00	0.00	0.0%
123	Summer				
124	On-Peak: Baseline Energy	(0.14227)	(0.13593)	0.00634	4.5%
125	On-Peak: 101% to 130% of Baseline	(0.14104)	(0.13470)	0.00634	4.5%
126	On-Peak: 131% to 200% of Baseline	(0.03203)	(0.05338)	(0.02135)	66.7%
127	On-Peak: Above 200% of Baseline	0.09068	0.06767	(0.02301)	-25.4%
128	Off-Peak: Baseline Energy	(0.03054)	(0.02727)	0.00327	10.7%
129	Off-Peak: 101% to 130% of Baseline	(0.02931)	(0.02604)	0.00327	11.2%
130	Off-Peak: 131% to 200% of Baseline	0.07112	0.04966	(0.02146)	-30.2%
131	Off-Peak: Above 200% of Baseline	0.09068	0.06767	(0.02301)	-25.4%
132	Winter				
133	On-Peak: Baseline Energy	(0.03522)	(0.03180)	0.00342	9.7%
134	On-Peak: 101% to 130% of Baseline	(0.03399)	(0.03057)	0.00342	10.1%
135	On-Peak: 131% to 200% of Baseline	0.05250	0.03091	(0.02159)	-41.1%
136	On-Peak: Above 200% of Baseline	0.10043	0.07712	(0.02331)	-23.2%
137	Off-Peak: Baseline Energy	(0.02611)	(0.02295)	0.00316	12.1%
138	Off-Peak: 101% to 130% of Baseline	(0.02488)	(0.02172)	0.00316	12.7%
139	Off-Peak: 131% to 200% of Baseline	0.06074	0.03923	(0.02151)	-35.4%
140	Off-Peak: Above 200% of Baseline	0.10043	0.07712	(0.02331)	-23.2%
141	Baseline Adjustment-Summer	0.00000	0.00000	0.00000	0.0%
142	101% to 130% of BL - Summer	0.00000	0.00000	0.00000	0.0%
143	Baseline Adjustment-Winter	0.00000	0.00000	0.00000	0.0%
144	101% to 130% of BL - Winter	0.00000	0.00000	0.00000	0.0%
145					
146	SCHEDULE DR-SES				
147	Minimum Bill	0.000	0.000	0.000	0.0%
148	Metering Charge	0.00	0.00	0.00	0.0%
149	On-Peak: Summer	0.00000	0.00000	0.00000	0.0%
150	Semi-Peak: Summer	0.00000	0.00000	0.00000	0.0%
151	Off-Peak: Summer	0.00000	0.00000	0.00000	0.0%
152	Semi-Peak: Winter	0.00000	0.00000	0.00000	0.0%
153	Off-Peak: Winter	0.00000	0.00000	0.00000	0.0%
154					
155	SCHEDULE EV-TOU				
156	Minimum Bill	0.000	0.000	0.000	0.0%
157	Metering Charge	0.00	0.00	0.00	0.0%
158	On-Peak: Summer	0.00000	0.00000	0.00000	0.0%
159	Off-Peak: Summer	0.00000	0.00000	0.00000	0.0%
160	Super Off-Peak: Summer	0.00000	0.00000	0.00000	0.0%
161	On-Peak: Winter	0.00000	0.00000	0.00000	0.0%
162	Off-Peak: Winter	0.00000	0.00000	0.00000	0.0%
163	Super Off-Peak: Winter	0.00000	0.00000	0.00000	0.0%
164					
165	SCHEDULE EV-TOU-2				
166	Minimum Bill	0.000	0.000	0.000	0.0%
167	Metering Charge	0.00	0.00	0.00	0.0%
168	On-Peak: Summer	0.00000	0.00000	0.00000	0.0%
169	Off-Peak: Summer	0.00000	0.00000	0.00000	0.0%
170	Super Off-Peak: Summer	0.00000	0.00000	0.00000	0.0%
171	On-Peak: Winter	0.00000	0.00000	0.00000	0.0%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total Rate Adjustment Component (TRAC)

LINE NO.	DESCRIPTION (A)	PRESENT	PROPOSED	CHANGE	
		RATE (B)	RATE (C)	\$ (D)	% (E)
172	Off-Peak: Winter	0.00000	0.00000	0.00000	0.0%
173	Super Off-Peak: Winter	0.00000	0.00000	0.00000	0.0%
174					
175	SCHEDULE EV-TOU-3				
176	Minimum Bill	0.000	0.000	0.000	0.0%
177	Metering Charge	0.00	0.00	0.00	0.0%
178	On-Peak: Summer	0.00000	0.00000	0.00000	0.0%
179	Off-Peak: Summer	0.00000	0.00000	0.00000	0.0%
180	Super Off-Peak: Summer	0.00000	0.00000	0.00000	0.0%
181	On-Peak: Winter	0.00000	0.00000	0.00000	0.0%
182	Off-Peak: Winter	0.00000	0.00000	0.00000	0.0%
183	Super Off-Peak: Winter	0.00000	0.00000	0.00000	0.0%
184					
185	SCHEDULE A				
186	Basic Service Fee	0.00	0.00	0.00	0.0%
187	Energy Charge				
188	Summer				
189	Secondary	0.00000	0.00000	0.00000	0.0%
190	Primary	0.00000	0.00000	0.00000	0.0%
191	Winter				
192	Secondary	0.00000	0.00000	0.00000	0.0%
193	Primary	0.00000	0.00000	0.00000	0.0%
194					
195	SCHEDULE A-TC				
196	Basic Service Fee	0.00	0.00	0.00	0.0%
197	Energy Charge				
198	Summer	0.00000	0.00000	0.00	0.0%
199	Winter	0.00000	0.00000	0.00	0.0%
200					
201	SCHEDULE A-TOU				
202	Basic Service Fee				
203	Basic	0.00	0.00	0.00	0.0%
204	Metering	0.00	0.00	0.00	0.0%
205	Energy Charge				
206	Summer				
207	On-Peak	0.00000	0.00000	0.00	0.0%
208	Semi-Peak	0.00000	0.00000	0.00	0.0%
209	Off-Peak	0.00000	0.00000	0.00	0.0%
210	Winter				
211	On-Peak	0.00000	0.00000	0.00	0.0%
212	Semi-Peak	0.00000	0.00000	0.00	0.0%
213	Off-Peak	0.00000	0.00000	0.00	0.0%
214					
215	SCHEDULE AD (CLOSED)				
216	Basic Service Fee	0.00	0.00	0.00	0.0%
217	Demand Charge				
218	Secondary	0.00	0.00	0.00	0.0%
219	Primary	0.00	0.00	0.00	0.0%
220	Demand Charge				
221	Secondary	0.00	0.00	0.00	0.0%
222	Primary	0.00	0.00	0.00	0.0%
223	Power Factor	0.00	0.00	0.00	0.0%
224	Energy Charge				
225	Summer				
226	Secondary	0.00000	0.00000	0.00000	0.0%
227	Primary	0.00000	0.00000	0.00000	0.0%
228	Winter				

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total Rate Adjustment Component (TRAC)

LINE NO.	DESCRIPTION (A)	PRESENT	PROPOSED	CHANGE	
		RATE (B)	RATE (C)	\$ (D)	% (E)
229	Secondary	0.00000	0.00000	0.00000	0.0%
230	Primary	0.00000	0.00000	0.00000	0.0%
231					
232	SCHEDULE AL-TOU / AL-TOU-DER < 500 kW				
233	Basic Service Fee				
234	Less than or equal to 500 kW				
235	Secondary	0.00	0.00	0.00	0.0%
236	Primary	0.00	0.00	0.00	0.0%
237	Transmission	0.00	0.00	0.00	0.0%
238	Non-Coincident Demand				
239	Secondary	0.00	0.00	0.00	0.0%
240	Primary	0.00	0.00	0.00	0.0%
241	Transmission	0.00	0.00	0.00	0.0%
242	Maximum On-Peak Demand: Summer				
243	Secondary	0.00	0.00	0.00	0.0%
244	Primary	0.00	0.00	0.00	0.0%
245	Transmission	0.00	0.00	0.00	0.0%
246	Maximum On-Peak Demand: Winter				
247	Secondary	0.00	0.00	0.00	0.0%
248	Primary	0.00	0.00	0.00	0.0%
249	Transmission	0.00	0.00	0.00	0.0%
250	Power Factor				
251	Secondary	0.00	0.00	0.00	0.0%
252	Primary	0.00	0.00	0.00	0.0%
253	Transmission	0.00	0.00	0.00	0.0%
254	On-Peak Energy: Summer				
255	Secondary	0.00000	0.00000	0.00000	0.0%
256	Primary	0.00000	0.00000	0.00000	0.0%
257	Transmission	0.00000	0.00000	0.00000	0.0%
258	Semi-Peak Energy: Summer				
259	Secondary	0.00000	0.00000	0.00000	0.0%
260	Primary	0.00000	0.00000	0.00000	0.0%
261	Transmission	0.00000	0.00000	0.00000	0.0%
262	Off-Peak Energy: Summer				
263	Secondary	0.00000	0.00000	0.00000	0.0%
264	Primary	0.00000	0.00000	0.00000	0.0%
265	Transmission	0.00000	0.00000	0.00000	0.0%
266	On-Peak Energy: Winter				
267	Secondary	0.00000	0.00000	0.00000	0.0%
268	Primary	0.00000	0.00000	0.00000	0.0%
269	Transmission	0.00000	0.00000	0.00000	0.0%
270	Semi-Peak Energy: Winter				
271	Secondary	0.00000	0.00000	0.00000	0.0%
272	Primary	0.00000	0.00000	0.00000	0.0%
273	Transmission	0.00000	0.00000	0.00000	0.0%
274	Off-Peak Energy: Winter				
275	Secondary	0.00000	0.00000	0.00000	0.0%
276	Primary	0.00000	0.00000	0.00000	0.0%
277	Transmission	0.00000	0.00000	0.00000	0.0%
278					
279	SCHEDULE DG-R < 500 kW				
280	Basic Service Fee				
281	Less than or equal to 500 kW				
282	Secondary	0.00	0.00	0.00	0.0%
283	Primary	0.00	0.00	0.00	0.0%
284	Non-Coincident Demand				
285	Secondary	0.00	0.00	0.00	0.0%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total Rate Adjustment Component (TRAC)

LINE NO.	DESCRIPTION (A)	PRESENT	PROPOSED	CHANGE	
		RATE (B)	RATE (C)	\$ (D)	% (E)
286	Primary	0.00	0.00	0.00	0.0%
287	Maximum Demand				
288	Secondary	0.00	0.00	0.00	0.0%
289	Primary	0.00	0.00	0.00	0.0%
290	Maximum On-Peak Demand: Summer				
291	Secondary	0.00	0.00	0.00	0.0%
292	Primary	0.00	0.00	0.00	0.0%
293	Maximum On-Peak Demand: Winter				
294	Secondary	0.00	0.00	0.00	0.0%
295	Primary	0.00	0.00	0.00	0.0%
296	Power Factor				
297	Secondary	0.00	0.00	0.00	0.0%
298	Primary	0.00	0.00	0.00	0.0%
299	On-Peak Energy: Summer				
300	Secondary	0.00000	0.00000	0.00000	0.0%
301	Primary	0.00000	0.00000	0.00000	0.0%
302	Semi-Peak Energy: Summer				
303	Secondary	0.00000	0.00000	0.00000	0.0%
304	Primary	0.00000	0.00000	0.00000	0.0%
305	Off-Peak Energy: Summer				
306	Secondary	0.00000	0.00000	0.00000	0.0%
307	Primary	0.00000	0.00000	0.00000	0.0%
308	On-Peak Energy: Winter				
309	Secondary	0.00000	0.00000	0.00000	0.0%
310	Primary	0.00000	0.00000	0.00000	0.0%
311	Semi-Peak Energy: Winter				
312	Secondary	0.00000	0.00000	0.00000	0.0%
313	Primary	0.00000	0.00000	0.00000	0.0%
314	Off-Peak Energy: Winter				
315	Secondary	0.00000	0.00000	0.00000	0.0%
316	Primary	0.00000	0.00000	0.00000	0.0%
317					
318	SCHEDULE AY-TOU < 500 kW (CLOSED)				
319	Basic Service Fee				
320	Secondary	0.00	0.00	0.00	0.0%
321	Primary	0.00	0.00	0.00	0.0%
322	Transmission	0.00	0.00	0.00	0.0%
323	Non-Coincident Demand				
324	Secondary	0.00	0.00	0.00	0.0%
325	Primary	0.00	0.00	0.00	0.0%
326	Transmission	0.00	0.00	0.00	0.0%
327	Maximum On-Peak Demand: Summer				
328	Secondary	0.00	0.00	0.00	0.0%
329	Primary	0.00	0.00	0.00	0.0%
330	Transmission	0.00	0.00	0.00	0.0%
331	Maximum On-Peak Demand: Winter				
332	Secondary	0.00	0.00	0.00	0.0%
333	Primary	0.00	0.00	0.00	0.0%
334	Transmission	0.00	0.00	0.00	0.0%
335	Power Factor				
336	Secondary	0.00	0.00	0.00	0.0%
337	Primary	0.00	0.00	0.00	0.0%
338	Transmission	0.00	0.00	0.00	0.0%
339	On-Peak Energy: Summer				
340	Secondary	0.00000	0.00000	0.00000	0.0%
341	Primary	0.00000	0.00000	0.00000	0.0%
342	Transmission	0.00000	0.00000	0.00000	0.0%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total Rate Adjustment Component (TRAC)

LINE NO.	DESCRIPTION (A)	PRESENT	PROPOSED	CHANGE	
		RATE (B)	RATE (C)	\$ (D)	% (E)
343	Semi-Peak Energy: Summer				
344	Secondary	0.00000	0.00000	0.00000	0.0%
345	Primary	0.00000	0.00000	0.00000	0.0%
346	Transmission	0.00000	0.00000	0.00000	0.0%
347	Off-Peak Energy: Summer				
348	Secondary	0.00000	0.00000	0.00000	0.0%
349	Primary	0.00000	0.00000	0.00000	0.0%
350	Transmission	0.00000	0.00000	0.00000	0.0%
351	On-Peak Energy: Winter				
352	Secondary	0.00000	0.00000	0.00000	0.0%
353	Primary	0.00000	0.00000	0.00000	0.0%
354	Transmission	0.00000	0.00000	0.00000	0.0%
355	Semi-Peak Energy: Winter				
356	Secondary	0.00000	0.00000	0.00000	0.0%
357	Primary	0.00000	0.00000	0.00000	0.0%
358	Transmission	0.00000	0.00000	0.00000	0.0%
359	Off-Peak Energy: Winter				
360	Secondary	0.00000	0.00000	0.00000	0.0%
361	Primary	0.00000	0.00000	0.00000	0.0%
362	Transmission	0.00000	0.00000	0.00000	0.0%
363					
364	SCHEDULE PA-T-1 < 500 kW				
365	Basic Service Fee	0.00	0.00	0.00	0.0%
366	Demand: On-Peak: Summer				
367	Option C				
368	Secondary	0.00	0.00	0.00	0.0%
369	Primary	0.00	0.00	0.00	0.0%
370	Option D				
371	Secondary	0.00	0.00	0.00	0.0%
372	Primary	0.00	0.00	0.00	0.0%
373	Option E				
374	Secondary	0.00	0.00	0.00	0.0%
375	Primary	0.00	0.00	0.00	0.0%
376	Option F				
377	Secondary	0.00	0.00	0.00	0.0%
378	Primary	0.00	0.00	0.00	0.0%
379	Demand: On-Peak: Winter				
380	Option C				
381	Secondary	0.00	0.00	0.00	0.0%
382	Primary	0.00	0.00	0.00	0.0%
383	Option D				
384	Secondary	0.00	0.00	0.00	0.0%
385	Primary	0.00	0.00	0.00	0.0%
386	Option E				
387	Secondary	0.00	0.00	0.00	0.0%
388	Primary	0.00	0.00	0.00	0.0%
389	Option F				
390	Secondary	0.00	0.00	0.00	0.0%
391	Primary	0.00	0.00	0.00	0.0%
392	Demand: Semi-Peak				
393	Secondary	0.00	0.00	0.00	0.0%
394	Primary	0.00	0.00	0.00	0.0%
395	On-Peak Energy: Summer				
396	Secondary	0.00000	0.00000	0.00000	0.0%
397	Primary	0.00000	0.00000	0.00000	0.0%
398	Semi-Peak Energy: Summer				
399	Secondary	0.00000	0.00000	0.00000	0.0%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total Rate Adjustment Component (TRAC)

LINE NO.	DESCRIPTION (A)	PRESENT	PROPOSED	CHANGE	
		RATE (B)	RATE (C)	\$ (D)	% (E)
400	Primary	0.00000	0.00000	0.00000	0.0%
401	Off-Peak Energy: Summer				
402	Secondary	0.00000	0.00000	0.00000	0.0%
403	Primary	0.00000	0.00000	0.00000	0.0%
404	On-Peak Energy: Winter				
405	Secondary	0.00000	0.00000	0.00000	0.0%
406	Primary	0.00000	0.00000	0.00000	0.0%
407	Semi-Peak Energy: Winter				
408	Secondary	0.00000	0.00000	0.00000	0.0%
409	Primary	0.00000	0.00000	0.00000	0.0%
410	Off-Peak Energy: Winter				
411	Secondary	0.00000	0.00000	0.00000	0.0%
412	Primary	0.00000	0.00000	0.00000	0.0%
413					
414	SCHEDULE AL-TOU / AL-TOU-DER > 500 kW				
415	Basic Service Fee				
416	Greater than 500 kW				
417	Secondary	0.00	0.00	0.00	0.0%
418	Primary	0.00	0.00	0.00	0.0%
419	Secondary Substation	0.00	0.00	0.00	0.0%
420	Primary Substation	0.00	0.00	0.00	0.0%
421	Transmission	0.00	0.00	0.00	0.0%
422	Greater than 12 MW				
423	Secondary Substation	0.00	0.00	0.00	0.0%
424	Primary Substation	0.00	0.00	0.00	0.0%
425	Transmission Multiple Bus	0.00	0.00	0.00	0.0%
426	Distance Adjustment Fee OH - Sec. Sub.	0.00	0.00	0.00	0.0%
427	Distance Adjustment Fee UG - Sec. Sub.	0.00	0.00	0.00	0.0%
428	Distance Adjustment Fee OH - Pri. Sub.	0.00	0.00	0.00	0.0%
429	Distance Adjustment Fee UG - Pri. Sub.	0.00	0.00	0.00	0.0%
430	Non-Coincident Demand				
431	Secondary	0.00	0.00	0.00	0.0%
432	Primary	0.00	0.00	0.00	0.0%
433	Secondary Substation	0.00	0.00	0.00	0.0%
434	Primary Substation	0.00	0.00	0.00	0.0%
435	Transmission	0.00	0.00	0.00	0.0%
436	Maximum On-Peak Demand: Summer				
437	Secondary	0.00	0.00	0.00	0.0%
438	Primary	0.00	0.00	0.00	0.0%
439	Secondary Substation	0.00	0.00	0.00	0.0%
440	Primary Substation	0.00	0.00	0.00	0.0%
441	Transmission	0.00	0.00	0.00	0.0%
442	Maximum On-Peak Demand: Winter				
443	Secondary	0.00	0.00	0.00	0.0%
444	Primary	0.00	0.00	0.00	0.0%
445	Secondary Substation	0.00	0.00	0.00	0.0%
446	Primary Substation	0.00	0.00	0.00	0.0%
447	Transmission	0.00	0.00	0.00	0.0%
448	Power Factor				
449	Secondary	0.00	0.00	0.00	0.0%
450	Primary	0.00	0.00	0.00	0.0%
451	Secondary Substation	0.00	0.00	0.00	0.0%
452	Primary Substation	0.00	0.00	0.00	0.0%
453	Transmission	0.00	0.00	0.00	0.0%
454	On-Peak Energy: Summer				
455	Secondary	0.00000	0.00000	0.00000	0.0%
456	Primary	0.00000	0.00000	0.00000	0.0%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total Rate Adjustment Component (TRAC)

LINE NO.	DESCRIPTION (A)	PRESENT	PROPOSED	CHANGE	
		RATE (B)	RATE (C)	\$ (D)	% (E)
457	Secondary Substation	0.00000	0.00000	0.00000	0.0%
458	Primary Substation	0.00000	0.00000	0.00000	0.0%
459	Transmission	0.00000	0.00000	0.00000	0.0%
460	Semi-Peak Energy: Summer				
461	Secondary	0.00000	0.00000	0.00000	0.0%
462	Primary	0.00000	0.00000	0.00000	0.0%
463	Secondary Substation	0.00000	0.00000	0.00000	0.0%
464	Primary Substation	0.00000	0.00000	0.00000	0.0%
465	Transmission	0.00000	0.00000	0.00000	0.0%
466	Off-Peak Energy: Summer				
467	Secondary	0.00000	0.00000	0.00000	0.0%
468	Primary	0.00000	0.00000	0.00000	0.0%
469	Secondary Substation	0.00000	0.00000	0.00000	0.0%
470	Primary Substation	0.00000	0.00000	0.00000	0.0%
471	Transmission	0.00000	0.00000	0.00000	0.0%
472	On-Peak Energy: Winter				
473	Secondary	0.00000	0.00000	0.00000	0.0%
474	Primary	0.00000	0.00000	0.00000	0.0%
475	Secondary Substation	0.00000	0.00000	0.00000	0.0%
476	Primary Substation	0.00000	0.00000	0.00000	0.0%
477	Transmission	0.00000	0.00000	0.00000	0.0%
478	Semi-Peak Energy: Winter				
479	Secondary	0.00000	0.00000	0.00000	0.0%
480	Primary	0.00000	0.00000	0.00000	0.0%
481	Secondary Substation	0.00000	0.00000	0.00000	0.0%
482	Primary Substation	0.00000	0.00000	0.00000	0.0%
483	Transmission	0.00000	0.00000	0.00000	0.0%
484	Off-Peak Energy: Winter				
485	Secondary	0.00000	0.00000	0.00000	0.0%
486	Primary	0.00000	0.00000	0.00000	0.0%
487	Secondary Substation	0.00000	0.00000	0.00000	0.0%
488	Primary Substation	0.00000	0.00000	0.00000	0.0%
489	Transmission	0.00000	0.00000	0.00000	0.0%
490					
491	SCHEDULE DG-R > 500 kW				
492	Basic Service Fee				
493	Greater than 500 kW				
494	Secondary	0.00	0.00	0.00	0.0%
495	Primary	0.00	0.00	0.00	0.0%
496	Secondary Substation	0.00	0.00	0.00	0.0%
497	Primary Substation	0.00	0.00	0.00	0.0%
498	Transmission	0.00	0.00	0.00	0.0%
499	Transmission Multiple Bus	0.00	0.00	0.00	0.0%
500	Distance Adjustment Fee OH - Sec. Sub.	0.00	0.00	0.00	0.0%
501	Distance Adjustment Fee UG - Sec. Sub.	0.00	0.00	0.00	0.0%
502	Distance Adjustment Fee OH - Pri. Sub.	0.00	0.00	0.00	0.0%
503	Distance Adjustment Fee UG - Pri. Sub.	0.00	0.00	0.00	0.0%
504	Non-Coincident Demand				
505	Secondary	0.00	0.00	0.00	0.0%
506	Primary	0.00	0.00	0.00	0.0%
507	Secondary Substation	0.00	0.00	0.00	0.0%
508	Primary Substation	0.00	0.00	0.00	0.0%
509	Transmission	0.00	0.00	0.00	0.0%
510	Maximum Demand				
511	Secondary	0.00	0.00	0.00	0.0%
512	Primary	0.00	0.00	0.00	0.0%
513	Secondary Substation	0.00	0.00	0.00	0.0%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total Rate Adjustment Component (TRAC)

LINE NO.	DESCRIPTION (A)	PRESENT	PROPOSED	CHANGE	
		RATE (B)	RATE (C)	\$ (D)	% (E)
514	Primary Substation	0.00	0.00	0.00	0.0%
515	Transmission	0.00	0.00	0.00	0.0%
516	Maximum On-Peak Demand: Summer				
517	Secondary	0.00	0.00	0.00	0.0%
518	Primary	0.00	0.00	0.00	0.0%
519	Secondary Substation	0.00	0.00	0.00	0.0%
520	Primary Substation	0.00	0.00	0.00	0.0%
521	Transmission	0.00	0.00	0.00	0.0%
522	Maximum On-Peak Demand: Winter				
523	Secondary	0.00	0.00	0.00	0.0%
524	Primary	0.00	0.00	0.00	0.0%
525	Secondary Substation	0.00	0.00	0.00	0.0%
526	Primary Substation	0.00	0.00	0.00	0.0%
527	Transmission	0.00	0.00	0.00	0.0%
528	Power Factor				
529	Secondary	0.00	0.00	0.00	0.0%
530	Primary	0.00	0.00	0.00	0.0%
531	Secondary Substation	0.00	0.00	0.00	0.0%
532	Primary Substation	0.00	0.00	0.00	0.0%
533	Transmission	0.00	0.00	0.00	0.0%
534	On-Peak Energy: Summer				
535	Secondary	0.00000	0.00000	0.00000	0.0%
536	Primary	0.00000	0.00000	0.00000	0.0%
537	Secondary Substation	0.00000	0.00000	0.00000	0.0%
538	Primary Substation	0.00000	0.00000	0.00000	0.0%
539	Transmission	0.00000	0.00000	0.00000	0.0%
540	Semi-Peak Energy: Summer				
541	Secondary	0.00000	0.00000	0.00000	0.0%
542	Primary	0.00000	0.00000	0.00000	0.0%
543	Secondary Substation	0.00000	0.00000	0.00000	0.0%
544	Primary Substation	0.00000	0.00000	0.00000	0.0%
545	Transmission	0.00000	0.00000	0.00000	0.0%
546	Off-Peak Energy: Summer				
547	Secondary	0.00000	0.00000	0.00000	0.0%
548	Primary	0.00000	0.00000	0.00000	0.0%
549	Secondary Substation	0.00000	0.00000	0.00000	0.0%
550	Primary Substation	0.00000	0.00000	0.00000	0.0%
551	Transmission	0.00000	0.00000	0.00000	0.0%
552	On-Peak Energy: Winter				
553	Secondary	0.00000	0.00000	0.00000	0.0%
554	Primary	0.00000	0.00000	0.00000	0.0%
555	Secondary Substation	0.00000	0.00000	0.00000	0.0%
556	Primary Substation	0.00000	0.00000	0.00000	0.0%
557	Transmission	0.00000	0.00000	0.00000	0.0%
558	Semi-Peak Energy: Winter				
559	Secondary	0.00000	0.00000	0.00000	0.0%
560	Primary	0.00000	0.00000	0.00000	0.0%
561	Secondary Substation	0.00000	0.00000	0.00000	0.0%
562	Primary Substation	0.00000	0.00000	0.00000	0.0%
563	Transmission	0.00000	0.00000	0.00000	0.0%
564	Off-Peak Energy: Winter				
565	Secondary	0.00000	0.00000	0.00000	0.0%
566	Primary	0.00000	0.00000	0.00000	0.0%
567	Secondary Substation	0.00000	0.00000	0.00000	0.0%
568	Primary Substation	0.00000	0.00000	0.00000	0.0%
569	Transmission	0.00000	0.00000	0.00000	0.0%
570					

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total Rate Adjustment Component (TRAC)

LINE NO.	DESCRIPTION (A)	PRESENT	PROPOSED	CHANGE	
		RATE (B)	RATE (C)	\$ (D)	% (E)
571	SCHEDULE A6-TOU > 500 kW				
572	Basic Service Fee				
573	Greater than 500 kW				
574	Primary	0.00	0.00	0.00	0.0%
575	Primary Substation	0.00	0.00	0.00	0.0%
576	Transmission	0.00	0.00	0.00	0.0%
577	Greater than 12 MW -- Pri. Sub.	0.00	0.00	0.00	0.0%
578	Distance Adjustment Fee OH	0.00	0.00	0.00	0.0%
579	Distance Adjustment Fee UG	0.00	0.00	0.00	0.0%
580	Non-Coincident Demand				
581	Primary	0.00	0.00	0.00	0.0%
582	Primary Substation	0.00	0.00	0.00	0.0%
583	Transmission	0.00	0.00	0.00	0.0%
584	Maximum Demand at Time of System Peak: Summer				
585	Primary	0.00	0.00	0.00	0.0%
586	Primary Substation	0.00	0.00	0.00	0.0%
587	Transmission	0.00	0.00	0.00	0.0%
588	Maximum Demand at Time of System Peak: Winter				
589	Primary	0.00	0.00	0.00	0.0%
590	Primary Substation	0.00	0.00	0.00	0.0%
591	Transmission	0.00	0.00	0.00	0.0%
592	Power Factor				
593	Primary	0.00	0.00	0.00	0.0%
594	Primary Substation	0.00	0.00	0.00	0.0%
595	Transmission	0.00	0.00	0.00	0.0%
596	On-Peak Energy: Summer				
597	Primary	0.00000	0.00000	0.00000	0.0%
598	Primary Substation	0.00000	0.00000	0.00000	0.0%
599	Transmission	0.00000	0.00000	0.00000	0.0%
600	Semi-Peak Energy: Summer				
601	Primary	0.00000	0.00000	0.00000	0.0%
602	Primary Substation	0.00000	0.00000	0.00000	0.0%
603	Transmission	0.00000	0.00000	0.00000	0.0%
604	Off-Peak Energy: Summer				
605	Primary	0.00000	0.00000	0.00000	0.0%
606	Primary Substation	0.00000	0.00000	0.00000	0.0%
607	Transmission	0.00000	0.00000	0.00000	0.0%
608	On-Peak Energy: Winter				
609	Primary	0.00000	0.00000	0.00000	0.0%
610	Primary Substation	0.00000	0.00000	0.00000	0.0%
611	Transmission	0.00000	0.00000	0.00000	0.0%
612	Semi-Peak Energy: Winter				
613	Primary	0.00000	0.00000	0.00000	0.0%
614	Primary Substation	0.00000	0.00000	0.00000	0.0%
615	Transmission	0.00000	0.00000	0.00000	0.0%
616	Off-Peak Energy: Winter				
617	Primary	0.00000	0.00000	0.00000	0.0%
618	Primary Substation	0.00000	0.00000	0.00000	0.0%
619	Transmission	0.00000	0.00000	0.00000	0.0%
620					
621	SCHEDULE S				
622	Contracted Demand				
623	Secondary	0.00	0.00	0.00	0.0%
624	Primary	0.00	0.00	0.00	0.0%
625	Secondary Substation	0.00	0.00	0.00	0.0%
626	Primary Substation	0.00	0.00	0.00	0.0%
627	Transmission	0.00	0.00	0.00	0.0%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total Rate Adjustment Component (TRAC)

LINE NO.	DESCRIPTION (A)	PRESENT	PROPOSED	CHANGE	
		RATE (B)	RATE (C)	\$ (D)	% (E)
628					
629	SCHEDULE PA-T-1 > 500 kW				
630	Basic Service Fee	0.00	0.00	0.00	0.0%
631	Demand: On-Peak: Summer				
632	Option C				
633	Secondary	0.00	0.00	0.00	0.0%
634	Primary	0.00	0.00	0.00	0.0%
635	Transmission	0.00	0.00	0.00	0.0%
636	Option D				
637	Secondary	0.00	0.00	0.00	0.0%
638	Primary	0.00	0.00	0.00	0.0%
639	Transmission	0.00	0.00	0.00	0.0%
640	Option E				
641	Secondary	0.00	0.00	0.00	0.0%
642	Primary	0.00	0.00	0.00	0.0%
643	Transmission	0.00	0.00	0.00	0.0%
644	Option F				
645	Secondary	0.00	0.00	0.00	0.0%
646	Primary	0.00	0.00	0.00	0.0%
647	Transmission	0.00	0.00	0.00	0.0%
648	Demand: On-Peak: Winter				
649	Option C				
650	Secondary	0.00	0.00	0.00	0.0%
651	Primary	0.00	0.00	0.00	0.0%
652	Transmission	0.00	0.00	0.00	0.0%
653	Option D				
654	Secondary	0.00	0.00	0.00	0.0%
655	Primary	0.00	0.00	0.00	0.0%
656	Transmission	0.00	0.00	0.00	0.0%
657	Option E				
658	Secondary	0.00	0.00	0.00	0.0%
659	Primary	0.00	0.00	0.00	0.0%
660	Transmission	0.00	0.00	0.00	0.0%
661	Option F				
662	Secondary	0.00	0.00	0.00	0.0%
663	Primary	0.00	0.00	0.00	0.0%
664	Transmission	0.00	0.00	0.00	0.0%
665	Demand: Semi-Peak				
666	Secondary	0.00	0.00	0.00	0.0%
667	Primary	0.00	0.00	0.00	0.0%
668	Transmission	0.00	0.00	0.00	0.0%
669	On-Peak Energy: Summer				
670	Secondary	0.00000	0.00000	0.00000	0.0%
671	Primary	0.00000	0.00000	0.00000	0.0%
672	Transmission	0.00000	0.00000	0.00000	0.0%
673	Semi-Peak Energy: Summer				
674	Secondary	0.00000	0.00000	0.00000	0.0%
675	Primary	0.00000	0.00000	0.00000	0.0%
676	Transmission	0.00000	0.00000	0.00000	0.0%
677	Off-Peak Energy: Summer				
678	Secondary	0.00000	0.00000	0.00000	0.0%
679	Primary	0.00000	0.00000	0.00000	0.0%
680	Transmission	0.00000	0.00000	0.00000	0.0%
681	On-Peak Energy: Winter				
682	Secondary	0.00000	0.00000	0.00000	0.0%
683	Primary	0.00000	0.00000	0.00000	0.0%
684	Transmission	0.00000	0.00000	0.00000	0.0%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total Rate Adjustment Component (TRAC)

LINE NO.	DESCRIPTION (A)	PRESENT	PROPOSED	CHANGE	
		RATE (B)	RATE (C)	\$ (D)	% (E)
685	Semi-Peak Energy: Winter				
686	Secondary	0.00000	0.00000	0.00000	0.0%
687	Primary	0.00000	0.00000	0.00000	0.0%
688	Transmission	0.00000	0.00000	0.00000	0.0%
689	Off-Peak Energy: Winter				
690	Secondary	0.00000	0.00000	0.00000	0.0%
691	Primary	0.00000	0.00000	0.00000	0.0%
692	Transmission	0.00000	0.00000	0.00000	0.0%
693					
694	SCHEDULE PA				
695	Basic Service Fee	0.00	0.00	0.00	0.0%
696	Energy Charge				
697	Summer	0.00000	0.00000	0.00000	0.0%
698	Winter	0.00000	0.00000	0.00000	0.0%

ATTACHMENT RWH - 6

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Electric Energy Commodity Cost (EECC) & Critical Peak Pricing (CPP)

LINE NO.	DESCRIPTION (A)	PRESENT	PROPOSED	CHANGE	
		RATE (B)	RATE (C)	\$ (D)	% (E)
1	SCHEDULE DR				
2	Basic Service Fee	0.00	0.00	0.00	0.0%
3	Summer				
4	Baseline Energy	0.09963	0.09721	(0.00242)	-2.4%
5	101% to 130% of Baseline	0.09963	0.09721	(0.00242)	-2.4%
6	131% to 200% of Baseline	0.09963	0.09721	(0.00242)	-2.4%
7	Above 200% of Baseline	0.09963	0.09721	(0.00242)	-2.4%
8	Winter				
9	Baseline Energy	0.07386	0.07207	(0.00179)	-2.4%
10	101% to 130% of Baseline	0.07386	0.07207	(0.00179)	-2.4%
11	131% to 200% of Baseline	0.07386	0.07207	(0.00179)	-2.4%
12	Above 200% of Baseline	0.07386	0.07207	(0.00179)	-2.4%
13	Minimum Bill	0.000	0.000	0.000	0.0%
14					
15	SCHEDULE DR-LI				
16	Basic Service Fee	0.00	0.00	0.00	0.0%
17	Summer				
18	Baseline Energy	0.09963	0.09721	(0.00242)	-2.4%
19	101% to 130% of Baseline	0.09963	0.09721	(0.00242)	-2.4%
20	131% to 200% of Baseline	0.09963	0.09721	(0.00242)	-2.4%
21	Above 200% of Baseline	0.09963	0.09721	(0.00242)	-2.4%
22	Winter				
23	Baseline Energy	0.07386	0.07207	(0.00179)	-2.4%
24	101% to 130% of Baseline	0.07386	0.07207	(0.00179)	-2.4%
25	131% to 200% of Baseline	0.07386	0.07207	(0.00179)	-2.4%
26	Above 200% of Baseline	0.07386	0.07207	(0.00179)	-2.4%
27	Minimum Bill	0.000	0.000	0.000	0.0%
28					
29	SCHEDULE DM (CLOSED)				
30	Basic Service Fee	0.00	0.00	0.00	0.0%
31	Summer				
32	Baseline Energy	0.09963	0.09721	(0.00242)	-2.4%
33	101% to 130% of Baseline	0.09963	0.09721	(0.00242)	-2.4%
34	131% to 200% of Baseline	0.09963	0.09721	(0.00242)	-2.4%
35	Above 200% of Baseline	0.09963	0.09721	(0.00242)	-2.4%
36	Winter				
37	Baseline Energy	0.07386	0.07207	(0.00179)	-2.4%
38	101% to 130% of Baseline	0.07386	0.07207	(0.00179)	-2.4%
39	131% to 200% of Baseline	0.07386	0.07207	(0.00179)	-2.4%
40	Above 200% of Baseline	0.07386	0.07207	(0.00179)	-2.4%
41	Minimum Bill	0.000	0.000	0.000	0.0%
42					
43	SCHEDULE DS (CLOSED)				
44	Basic Service Fee	0.00	0.00	0.00	0.0%
45	Summer				
46	Baseline Energy	0.09963	0.09721	(0.00242)	-2.4%
47	101% to 130% of BL	0.09963	0.09721	(0.00242)	-2.4%
48	131% to 200% of Baseline	0.09963	0.09721	(0.00242)	-2.4%
49	Above 200% of Baseline	0.09963	0.09721	(0.00242)	-2.4%
50	Winter				
51	Baseline Energy	0.07386	0.07207	(0.00179)	-2.4%
52	101% to 130% of BL	0.07386	0.07207	(0.00179)	-2.4%
53	131% to 200% of Baseline	0.07386	0.07207	(0.00179)	-2.4%
54	Above 200% of Baseline	0.07386	0.07207	(0.00179)	-2.4%
55	Basic Service Fee	0.00	0.00	0.00	0.0%
56	Summer				
57	Baseline Energy CARE	0.09963	0.09721	(0.00242)	-2.4%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Electric Energy Commodity Cost (EECC) & Critical Peak Pricing (CPP)

LINE NO.	DESCRIPTION (A)	PRESENT	PROPOSED	CHANGE	
		RATE (B)	RATE (C)	\$ (D)	% (E)
58	101% to 130% of BL - CARE	0.09963	0.09721	(0.00242)	-2.4%
59	131% to 200% of BL - CARE	0.09963	0.09721	(0.00242)	-2.4%
60	Above 200% of BL - CARE	0.09963	0.09721	(0.00242)	-2.4%
61	Winter				
62	Baseline Energy CARE	0.07386	0.07207	(0.00179)	-2.4%
63	101% to 130% of BL - CARE	0.07386	0.07207	(0.00179)	-2.4%
64	131% to 200% of BL - CARE	0.07386	0.07207	(0.00179)	-2.4%
65	Above 200% of BL - CARE	0.07386	0.07207	(0.00179)	-2.4%
66	Unit Discount	0.000	0.000	0.000	0.0%
67	Minimum Bill	0.000	0.000	0.000	0.0%
68					
69	SCHEDULE DT (CLOSED)				
70	Basic Service Fee	0.00	0.00	0.00	0.0%
71	Summer				
72	Baseline Energy	0.09963	0.09721	(0.00242)	-2.4%
73	101% to 130% of Baseline	0.09963	0.09721	(0.00242)	-2.4%
74	131% to 200% of Baseline	0.09963	0.09721	(0.00242)	-2.4%
75	Above 200% of Baseline	0.09963	0.09721	(0.00242)	-2.4%
76	Winter				
77	Baseline Energy	0.07386	0.07207	(0.00179)	-2.4%
78	101% to 130% of Baseline	0.07386	0.07207	(0.00179)	-2.4%
79	131% to 200% of Baseline	0.07386	0.07207	(0.00179)	-2.4%
80	Above 200% of Baseline	0.07386	0.07207	(0.00179)	-2.4%
81	Basic Service Fee	0.00	0.00	0.00	0.0%
82	Summer				
83	Baseline Energy CARE	0.09963	0.09721	(0.00242)	-2.4%
84	101% to 130% of BL - CARE	0.09963	0.09721	(0.00242)	-2.4%
85	131% to 200% of BL - CARE	0.09963	0.09721	(0.00242)	-2.4%
86	Above 200% of BL - CARE	0.09963	0.09721	(0.00242)	-2.4%
87	Winter				
88	Baseline Energy CARE	0.07386	0.07207	(0.00179)	-2.4%
89	101% to 130% of BL - CARE	0.07386	0.07207	(0.00179)	-2.4%
90	131% to 200% of BL - CARE	0.07386	0.07207	(0.00179)	-2.4%
91	Above 200% of BL - CARE	0.07386	0.07207	(0.00179)	-2.4%
92	Space Discount	0.000	0.000	0.000	0.0%
93	Minimum Bill	0.000	0.000	0.000	0.0%
94					
95	SCHEDULE DT-RV				
96	Basic Service Fee	0.00000	0.00000	0.00	0.0%
97	Summer				
98	Baseline Energy	0.09963	0.09721	(0.00242)	-2.4%
99	101% to 130% of Baseline	0.09963	0.09721	(0.00242)	-2.4%
100	131% to 200% of Baseline	0.09963	0.09721	(0.00242)	-2.4%
101	Above 200% of Baseline	0.09963	0.09721	(0.00242)	-2.4%
102	Winter				
103	Baseline Energy	0.07386	0.07207	(0.00179)	-2.4%
104	101% to 130% of Baseline	0.07386	0.07207	(0.00179)	-2.4%
105	131% to 200% of Baseline	0.07386	0.07207	(0.00179)	-2.4%
106	Above 200% of Baseline	0.07386	0.07207	(0.00179)	-2.4%
107	Basic Service Fee	0.00	0.00	0.00	0.0%
108	Summer				
109	Baseline Energy CARE	0.09963	0.09721	(0.00242)	-2.4%
110	101% to 130% of BL - CARE	0.09963	0.09721	(0.00242)	-2.4%
111	131% to 200% of BL - CARE	0.09963	0.09721	(0.00242)	-2.4%
112	Above 200% of BL - CARE	0.09963	0.09721	(0.00242)	-2.4%
113	Winter				
114	Baseline Energy CARE	0.07386	0.07207	(0.00179)	-2.4%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Electric Energy Commodity Cost (EECC) & Critical Peak Pricing (CPP)

LINE NO.	DESCRIPTION (A)	PRESENT	PROPOSED	CHANGE	
		RATE (B)	RATE (C)	\$ (D)	% (E)
115	101% to 130% of BL - CARE	0.07386	0.07207	(0.00179)	-2.4%
116	131% to 200% of BL - CARE	0.07386	0.07207	(0.00179)	-2.4%
117	Above 200% of BL - CARE	0.07386	0.07207	(0.00179)	-2.4%
118	Minimum Bill	0.000	0.000	0.000	0.0%
119					
120	SCHEDULE DR-TOU / DR-TOU-DER				
121	Minimum Bill	0.00	0.00	0.00	0.0%
122	Metering Charge	0.00	0.00	0.00	0.0%
123	Summer				
124	On-Peak: Baseline Energy	0.20275	0.19784	(0.00491)	-2.4%
125	On-Peak: 101% to 130% of Baseline	0.20275	0.19784	(0.00491)	-2.4%
126	On-Peak: 131% to 200% of Baseline	0.20275	0.19784	(0.00491)	-2.4%
127	On-Peak: Above 200% of Baseline	0.20275	0.19784	(0.00491)	-2.4%
128	Off-Peak: Baseline Energy	0.07566	0.07382	(0.00184)	-2.4%
129	Off-Peak: 101% to 130% of Baseline	0.07566	0.07382	(0.00184)	-2.4%
130	Off-Peak: 131% to 200% of Baseline	0.07566	0.07382	(0.00184)	-2.4%
131	Off-Peak: Above 200% of Baseline	0.07566	0.07382	(0.00184)	-2.4%
132	Winter				
133	On-Peak: Baseline Energy	0.08214	0.08015	(0.00199)	-2.4%
134	On-Peak: 101% to 130% of Baseline	0.08214	0.08015	(0.00199)	-2.4%
135	On-Peak: 131% to 200% of Baseline	0.08214	0.08015	(0.00199)	-2.4%
136	On-Peak: Above 200% of Baseline	0.08214	0.08015	(0.00199)	-2.4%
137	Off-Peak: Baseline Energy	0.07123	0.06950	(0.00173)	-2.4%
138	Off-Peak: 101% to 130% of Baseline	0.07123	0.06950	(0.00173)	-2.4%
139	Off-Peak: 131% to 200% of Baseline	0.07123	0.06950	(0.00173)	-2.4%
140	Off-Peak: Above 200% of Baseline	0.07123	0.06950	(0.00173)	-2.4%
141	Baseline Adjustment-Summer	0.00000	0.00000	0.00000	0.0%
142	101% to 130% of BL - Summer	0.00000	0.00000	0.00000	0.0%
143	Baseline Adjustment-Winter	0.00000	0.00000	0.00000	0.0%
144	101% to 130% of BL - Winter	0.00000	0.00000	0.00000	0.0%
145					
146	SCHEDULE DR-SES				
147	Minimum Bill	0.000	0.000	0.000	0.0%
148	Metering Charge	0.00	0.00	0.00	0.0%
149	On-Peak: Summer	0.18406	0.17960	(0.00446)	-2.4%
150	Semi-Peak: Summer	0.08716	0.08504	(0.00212)	-2.4%
151	Off-Peak: Summer	0.06840	0.06674	(0.00166)	-2.4%
152	Semi-Peak: Winter	0.08037	0.07843	(0.00194)	-2.4%
153	Off-Peak: Winter	0.07041	0.06870	(0.00171)	-2.4%
154					
155	SCHEDULE EV-TOU				
156	Minimum Bill	0.000	0.000	0.000	0.0%
157	Metering Charge	0.00	0.00	0.00	0.0%
158	On-Peak: Summer	0.18329	0.17884	(0.00445)	-2.4%
159	Off-Peak: Summer	0.07177	0.07003	(0.00174)	-2.4%
160	Super Off-Peak: Summer	0.04423	0.04316	(0.00107)	-2.4%
161	On-Peak: Winter	0.08200	0.08001	(0.00199)	-2.4%
162	Off-Peak: Winter	0.07444	0.07264	(0.00180)	-2.4%
163	Super Off-Peak: Winter	0.04657	0.04544	(0.00113)	-2.4%
164					
165	SCHEDULE EV-TOU-2				
166	Minimum Bill	0.000	0.000	0.000	0.0%
167	Metering Charge	0.00	0.00	0.00	0.0%
168	On-Peak: Summer	0.18329	0.17884	(0.00445)	-2.4%
169	Off-Peak: Summer	0.07177	0.07003	(0.00174)	-2.4%
170	Super Off-Peak: Summer	0.04423	0.04316	(0.00107)	-2.4%
171	On-Peak: Winter	0.08200	0.08001	(0.00199)	-2.4%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Electric Energy Commodity Cost (EECC) & Critical Peak Pricing (CPP)

LINE NO.	DESCRIPTION (A)	PRESENT	PROPOSED	CHANGE	
		RATE (B)	RATE (C)	\$ (D)	% (E)
172	Off-Peak: Winter	0.07444	0.07264	(0.00180)	-2.4%
173	Super Off-Peak: Winter	0.04657	0.04544	(0.00113)	-2.4%
174					
175	SCHEDULE EV-TOU-3				
176	Minimum Bill	0.000	0.000	0.000	0.0%
177	Metering Charge	0.00	0.00	0.00	0.0%
178	On-Peak: Summer	0.18329	0.17884	(0.00445)	-2.4%
179	Off-Peak: Summer	0.07177	0.07003	(0.00174)	-2.4%
180	Super Off-Peak: Summer	0.04423	0.04316	(0.00107)	-2.4%
181	On-Peak: Winter	0.08200	0.08001	(0.00199)	-2.4%
182	Off-Peak: Winter	0.07444	0.07264	(0.00180)	-2.4%
183	Super Off-Peak: Winter	0.04657	0.04544	(0.00113)	-2.4%
184					
185	SCHEDULE A				
186	Basic Service Fee	0.00	0.00	0.00	0.0%
187	Energy Charge				
188	Summer				
189	Secondary	0.11172	0.10906	(0.00266)	-2.4%
190	Primary	0.10980	0.10718	(0.00262)	-2.4%
191	Winter				
192	Secondary	0.07969	0.07779	(0.00190)	-2.4%
193	Primary	0.07830	0.07644	(0.00186)	-2.4%
194					
195	SCHEDULE A-TC				
196	Basic Service Fee	0.00	0.00	0.00	0.0%
197	Energy Charge				
198	Summer	0.10261	0.10017	0.00	0.0%
199	Winter	0.07863	0.07676	0.00	0.0%
200					
201	SCHEDULE A-TOU				
202	Basic Service Fee				
203	Basic	0.00	0.00	0.00	0.0%
204	Metering	0.00	0.00	0.00	0.0%
205	Energy Charge				
206	Summer				
207	On-Peak	0.20911	0.20413	0.00	0.0%
208	Semi-Peak	0.08657	0.08450	0.00	0.0%
209	Off-Peak	0.06399	0.06247	0.00	0.0%
210	Winter				
211	On-Peak	0.09581	0.09353	0.00	0.0%
212	Semi-Peak	0.08911	0.08698	0.00	0.0%
213	Off-Peak	0.06493	0.06338	0.00	0.0%
214					
215	SCHEDULE AD (CLOSED)				
216	Basic Service Fee	0.00	0.00	0.00	0.0%
217	Demand Charge				
218	Secondary	4.82	4.47	(0.35)	-7.3%
219	Primary	4.75	4.41	(0.34)	-7.2%
220	Demand Charge				
221	Secondary	0.14	0.13	(0.01)	-7.1%
222	Primary	0.14	0.13	(0.01)	-7.1%
223	Power Factor	0.00	0.00	0.00	0.0%
224	Energy Charge				
225	Summer				
226	Secondary	0.08752	0.08896	0.00144	1.6%
227	Primary	0.08602	0.08743	0.00141	1.6%
228	Winter				

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Electric Energy Commodity Cost (EECC) & Critical Peak Pricing (CPP)

LINE NO.	DESCRIPTION (A)	PRESENT	PROPOSED	CHANGE	
		RATE (B)	RATE (C)	\$ (D)	% (E)
229	Secondary	0.09018	0.09167	0.00149	1.7%
230	Primary	0.08862	0.09008	0.00146	1.6%
231					
232	SCHEDULE AL-TOU / AL-TOU-DER < 500 kW				
233	Basic Service Fee				
234	Less than or equal to 500 kW				
235	Secondary	0.00	0.00	0.00	0.0%
236	Primary	0.00	0.00	0.00	0.0%
237	Transmission	0.00	0.00	0.00	0.0%
238	Non-Coincident Demand				
239	Secondary	0.00	0.00	0.00	0.0%
240	Primary	0.00	0.00	0.00	0.0%
241	Transmission	0.00	0.00	0.00	0.0%
242	Maximum On-Peak Demand: Summer				
243	Secondary	6.42	5.96	(0.46)	-7.2%
244	Primary	6.34	5.88	(0.46)	-7.3%
245	Transmission	6.18	5.73	(0.45)	-7.3%
246	Maximum On-Peak Demand: Winter				
247	Secondary	0.21	0.19	(0.02)	-9.5%
248	Primary	0.20	0.19	(0.01)	-5.0%
249	Transmission	0.20	0.18	(0.02)	-10.0%
250	Power Factor				
251	Secondary	0.00	0.00	0.00	0.0%
252	Primary	0.00	0.00	0.00	0.0%
253	Transmission	0.00	0.00	0.00	0.0%
254	On-Peak Energy: Summer				
255	Secondary	0.10810	0.10988	0.00178	1.6%
256	Primary	0.10644	0.10819	0.00175	1.6%
257	Transmission	0.10461	0.10633	0.00172	1.6%
258	Semi-Peak Energy: Summer				
259	Secondary	0.08759	0.08903	0.00144	1.6%
260	Primary	0.08620	0.08762	0.00142	1.6%
261	Transmission	0.08481	0.08620	0.00139	1.6%
262	Off-Peak Energy: Summer				
263	Secondary	0.06593	0.06702	0.00109	1.7%
264	Primary	0.06470	0.06577	0.00107	1.7%
265	Transmission	0.06385	0.06490	0.00105	1.6%
266	On-Peak Energy: Winter				
267	Secondary	0.10621	0.10796	0.00175	1.6%
268	Primary	0.10461	0.10633	0.00172	1.6%
269	Transmission	0.10274	0.10444	0.00170	1.7%
270	Semi-Peak Energy: Winter				
271	Secondary	0.09764	0.09925	0.00161	1.6%
272	Primary	0.09609	0.09767	0.00158	1.6%
273	Transmission	0.09456	0.09611	0.00155	1.6%
274	Off-Peak Energy: Winter				
275	Secondary	0.07276	0.07396	0.00120	1.6%
276	Primary	0.07140	0.07257	0.00117	1.6%
277	Transmission	0.07046	0.07162	0.00116	1.6%
278					
279	SCHEDULE DG-R < 500 kW				
280	Basic Service Fee				
281	Less than or equal to 500 kW				
282	Secondary	0.00	0.00	0.00	0.0%
283	Primary	0.00	0.00	0.00	0.0%
284	Non-Coincident Demand				
285	Secondary	0.00	0.00	0.00	0.0%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Electric Energy Commodity Cost (EECC) & Critical Peak Pricing (CPP)

LINE NO.	DESCRIPTION (A)	PRESENT	PROPOSED	CHANGE	
		RATE (B)	RATE (C)	\$ (D)	% (E)
286	Primary	0.00	0.00	0.00	0.0%
287	Maximum Demand				
288	Secondary	0.00	0.00	0.00	0.0%
289	Primary	0.00	0.00	0.00	0.0%
290	Maximum On-Peak Demand: Summer				
291	Secondary	0.00	0.00	0.00	0.0%
292	Primary	0.00	0.00	0.00	0.0%
293	Maximum On-Peak Demand: Winter				
294	Secondary	0.00	0.00	0.00	0.0%
295	Primary	0.00	0.00	0.00	0.0%
296	Power Factor				
297	Secondary	0.00	0.00	0.00	0.0%
298	Primary	0.00	0.00	0.00	0.0%
299	On-Peak Energy: Summer				
300	Secondary	0.16954	0.16970	0.00016	0.1%
301	Primary	0.16788	0.16801	0.00013	0.1%
302	Semi-Peak Energy: Summer				
303	Secondary	0.08759	0.08903	0.00144	1.6%
304	Primary	0.08620	0.08762	0.00142	1.6%
305	Off-Peak Energy: Summer				
306	Secondary	0.06593	0.06702	0.00109	1.7%
307	Primary	0.06470	0.06577	0.00107	1.7%
308	On-Peak Energy: Winter				
309	Secondary	0.11100	0.11242	0.00142	1.3%
310	Primary	0.10940	0.11079	0.00139	1.3%
311	Semi-Peak Energy: Winter				
312	Secondary	0.09764	0.09925	0.00161	1.6%
313	Primary	0.09609	0.09767	0.00158	1.6%
314	Off-Peak Energy: Winter				
315	Secondary	0.07276	0.07396	0.00120	1.6%
316	Primary	0.07140	0.07257	0.00117	1.6%
317					
318	SCHEDULE AY-TOU < 500 kW (CLOSED)				
319	Basic Service Fee				
320	Secondary	0.00	0.00	0.00	0.0%
321	Primary	0.00	0.00	0.00	0.0%
322	Transmission	0.00	0.00	0.00	0.0%
323	Non-Coincident Demand				
324	Secondary	0.00	0.00	0.00	0.0%
325	Primary	0.00	0.00	0.00	0.0%
326	Transmission	0.00	0.00	0.00	0.0%
327	Maximum On-Peak Demand: Summer				
328	Secondary	6.42	5.96	(0.46)	-7.2%
329	Primary	6.34	5.88	(0.46)	-7.3%
330	Transmission	6.18	5.73	(0.45)	-7.3%
331	Maximum On-Peak Demand: Winter				
332	Secondary	0.21	0.19	(0.02)	-9.5%
333	Primary	0.20	0.19	(0.01)	-5.0%
334	Transmission	0.20	0.18	(0.02)	-10.0%
335	Power Factor				
336	Secondary	0.00	0.00	0.00	0.0%
337	Primary	0.00	0.00	0.00	0.0%
338	Transmission	0.00	0.00	0.00	0.0%
339	On-Peak Energy: Summer				
340	Secondary	0.10810	0.10988	0.00178	1.6%
341	Primary	0.10644	0.10819	0.00175	1.6%
342	Transmission	0.10461	0.10633	0.00172	1.6%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Electric Energy Commodity Cost (EECC) & Critical Peak Pricing (CPP)

LINE NO.	DESCRIPTION (A)	PRESENT	PROPOSED	CHANGE	
		RATE (B)	RATE (C)	\$ (D)	% (E)
343	Semi-Peak Energy: Summer				
344	Secondary	0.08759	0.08903	0.00144	1.6%
345	Primary	0.08620	0.08762	0.00142	1.6%
346	Transmission	0.08481	0.08620	0.00139	1.6%
347	Off-Peak Energy: Summer				
348	Secondary	0.06593	0.06702	0.00109	1.7%
349	Primary	0.06470	0.06577	0.00107	1.7%
350	Transmission	0.06385	0.06490	0.00105	1.6%
351	On-Peak Energy: Winter				
352	Secondary	0.10621	0.10796	0.00175	1.6%
353	Primary	0.10461	0.10633	0.00172	1.6%
354	Transmission	0.10274	0.10444	0.00170	1.7%
355	Semi-Peak Energy: Winter				
356	Secondary	0.09764	0.09925	0.00161	1.6%
357	Primary	0.09609	0.09767	0.00158	1.6%
358	Transmission	0.09456	0.09611	0.00155	1.6%
359	Off-Peak Energy: Winter				
360	Secondary	0.07276	0.07396	0.00120	1.6%
361	Primary	0.07140	0.07257	0.00117	1.6%
362	Transmission	0.07046	0.07162	0.00116	1.6%
363					
364	SCHEDULE PA-T-1 < 500 kW				
365	Basic Service Fee	0.00	0.00	0.00	0.0%
366	Demand: On-Peak: Summer				
367	Option C				
368	Secondary	6.57	6.10	(0.47)	-7.2%
369	Primary	6.48	6.01	(0.47)	-7.3%
370	Option D				
371	Secondary	6.85	6.36	(0.49)	-7.2%
372	Primary	6.76	6.27	(0.49)	-7.2%
373	Option E				
374	Secondary	6.71	6.23	(0.48)	-7.2%
375	Primary	6.62	6.14	(0.48)	-7.3%
376	Option F				
377	Secondary	6.42	5.96	(0.46)	-7.2%
378	Primary	6.34	5.88	(0.46)	-7.3%
379	Demand: On-Peak: Winter				
380	Option C				
381	Secondary	0.21	0.19	(0.02)	-9.5%
382	Primary	0.20	0.19	(0.01)	-5.0%
383	Option D				
384	Secondary	0.22	0.20	(0.02)	-9.1%
385	Primary	0.22	0.20	(0.02)	-9.1%
386	Option E				
387	Secondary	0.22	0.20	(0.02)	-9.1%
388	Primary	0.21	0.20	(0.01)	-4.8%
389	Option F				
390	Secondary	0.22	0.20	(0.02)	-9.1%
391	Primary	0.22	0.20	(0.02)	-9.1%
392	Demand: Semi-Peak				
393	Secondary	0.00	0.00	0.00	0.0%
394	Primary	0.00	0.00	0.00	0.0%
395	On-Peak Energy: Summer				
396	Secondary	0.10810	0.10988	0.00178	1.6%
397	Primary	0.10644	0.10819	0.00175	1.6%
398	Semi-Peak Energy: Summer				
399	Secondary	0.08759	0.08903	0.00144	1.6%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Electric Energy Commodity Cost (EECC) & Critical Peak Pricing (CPP)

LINE NO.	DESCRIPTION (A)	PRESENT	PROPOSED	CHANGE	
		RATE (B)	RATE (C)	\$ (D)	% (E)
400	Primary	0.08620	0.08762	0.00142	1.6%
401	Off-Peak Energy: Summer				
402	Secondary	0.06593	0.06702	0.00109	1.7%
403	Primary	0.06470	0.06577	0.00107	1.7%
404	On-Peak Energy: Winter				
405	Secondary	0.10621	0.10796	0.00175	1.6%
406	Primary	0.10461	0.10633	0.00172	1.6%
407	Semi-Peak Energy: Winter				
408	Secondary	0.09764	0.09925	0.00161	1.6%
409	Primary	0.09609	0.09767	0.00158	1.6%
410	Off-Peak Energy: Winter				
411	Secondary	0.07276	0.07396	0.00120	1.6%
412	Primary	0.07140	0.07257	0.00117	1.6%
413					
414	SCHEDULE AL-TOU / AL-TOU-DER > 500 kW				
415	Basic Service Fee				
416	Greater than 500 kW				
417	Secondary	0.00	0.00	0.00	0.0%
418	Primary	0.00	0.00	0.00	0.0%
419	Secondary Substation	0.00	0.00	0.00	0.0%
420	Primary Substation	0.00	0.00	0.00	0.0%
421	Transmission	0.00	0.00	0.00	0.0%
422	Greater than 12 MW				
423	Secondary Substation	0.00	0.00	0.00	0.0%
424	Primary Substation	0.00	0.00	0.00	0.0%
425	Transmission Multiple Bus	0.00	0.00	0.00	0.0%
426	Distance Adjustment Fee OH - Sec. Sub.	0.00	0.00	0.00	0.0%
427	Distance Adjustment Fee UG - Sec. Sub.	0.00	0.00	0.00	0.0%
428	Distance Adjustment Fee OH - Pri. Sub.	0.00	0.00	0.00	0.0%
429	Distance Adjustment Fee UG - Pri. Sub.	0.00	0.00	0.00	0.0%
430	Non-Coincident Demand				
431	Secondary	0.00	0.00	0.00	0.0%
432	Primary	0.00	0.00	0.00	0.0%
433	Secondary Substation	0.00	0.00	0.00	0.0%
434	Primary Substation	0.00	0.00	0.00	0.0%
435	Transmission	0.00	0.00	0.00	0.0%
436	Maximum On-Peak Demand: Summer				
437	Secondary	6.42	7.05	0.63	9.8%
438	Primary	6.34	6.95	0.61	9.6%
439	Secondary Substation	6.42	7.05	0.63	9.8%
440	Primary Substation	6.34	6.95	0.61	9.6%
441	Transmission	6.18	6.78	0.60	9.7%
442	Maximum On-Peak Demand: Winter				
443	Secondary	0.21	0.23	0.02	9.5%
444	Primary	0.20	0.22	0.02	10.0%
445	Secondary Substation	0.21	0.23	0.02	9.5%
446	Primary Substation	0.20	0.22	0.02	10.0%
447	Transmission	0.20	0.22	0.02	10.0%
448	Power Factor				
449	Secondary	0.00	0.00	0.00	0.0%
450	Primary	0.00	0.00	0.00	0.0%
451	Secondary Substation	0.00	0.00	0.00	0.0%
452	Primary Substation	0.00	0.00	0.00	0.0%
453	Transmission	0.00	0.00	0.00	0.0%
454	On-Peak Energy: Summer				
455	Secondary	0.10810	0.10492	(0.00318)	-2.9%
456	Primary	0.10644	0.10331	(0.00313)	-2.9%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Electric Energy Commodity Cost (EECC) & Critical Peak Pricing (CPP)

LINE NO.	DESCRIPTION (A)	PRESENT	PROPOSED	CHANGE	
		RATE (B)	RATE (C)	\$ (D)	% (E)
457	Secondary Substation	0.10810	0.10492	(0.00318)	-2.9%
458	Primary Substation	0.10644	0.10331	(0.00313)	-2.9%
459	Transmission	0.10461	0.10153	(0.00308)	-2.9%
460	Semi-Peak Energy: Summer				
461	Secondary	0.08759	0.08501	(0.00258)	-2.9%
462	Primary	0.08620	0.08367	(0.00253)	-2.9%
463	Secondary Substation	0.08759	0.08501	(0.00258)	-2.9%
464	Primary Substation	0.08620	0.08367	(0.00253)	-2.9%
465	Transmission	0.08481	0.08231	(0.00250)	-2.9%
466	Off-Peak Energy: Summer				
467	Secondary	0.06593	0.06399	(0.00194)	-2.9%
468	Primary	0.06470	0.06280	(0.00190)	-2.9%
469	Secondary Substation	0.06593	0.06399	(0.00194)	-2.9%
470	Primary Substation	0.06470	0.06280	(0.00190)	-2.9%
471	Transmission	0.06385	0.06197	(0.00188)	-2.9%
472	On-Peak Energy: Winter				
473	Secondary	0.10621	0.10308	(0.00313)	-2.9%
474	Primary	0.10461	0.10153	(0.00308)	-2.9%
475	Secondary Substation	0.10621	0.10308	(0.00313)	-2.9%
476	Primary Substation	0.10461	0.10153	(0.00308)	-2.9%
477	Transmission	0.10274	0.09972	(0.00302)	-2.9%
478	Semi-Peak Energy: Winter				
479	Secondary	0.09764	0.09477	(0.00287)	-2.9%
480	Primary	0.09609	0.09326	(0.00283)	-2.9%
481	Secondary Substation	0.09764	0.09477	(0.00287)	-2.9%
482	Primary Substation	0.09609	0.09326	(0.00283)	-2.9%
483	Transmission	0.09456	0.09177	(0.00279)	-3.0%
484	Off-Peak Energy: Winter				
485	Secondary	0.07276	0.07062	(0.00214)	-2.9%
486	Primary	0.07140	0.06929	(0.00211)	-3.0%
487	Secondary Substation	0.07276	0.07062	(0.00214)	-2.9%
488	Primary Substation	0.07140	0.06929	(0.00211)	-3.0%
489	Transmission	0.07046	0.06838	(0.00208)	-3.0%
490					
491	SCHEDULE DG-R > 500 kW				
492	Basic Service Fee				
493	Greater than 500 kW				
494	Secondary	0.00	0.00	0.00	0.0%
495	Primary	0.00	0.00	0.00	0.0%
496	Secondary Substation	0.00	0.00	0.00	0.0%
497	Primary Substation	0.00	0.00	0.00	0.0%
498	Transmission	0.00	0.00	0.00	0.0%
499	Transmission Multiple Bus	0.00	0.00	0.00	0.0%
500	Distance Adjustment Fee OH - Sec. Sub.	0.00	0.00	0.00	0.0%
501	Distance Adjustment Fee UG - Sec. Sub.	0.00	0.00	0.00	0.0%
502	Distance Adjustment Fee OH - Pri. Sub.	0.00	0.00	0.00	0.0%
503	Distance Adjustment Fee UG - Pri. Sub.	0.00	0.00	0.00	0.0%
504	Non-Coincident Demand				
505	Secondary	0.00	0.00	0.00	0.0%
506	Primary	0.00	0.00	0.00	0.0%
507	Secondary Substation	0.00	0.00	0.00	0.0%
508	Primary Substation	0.00	0.00	0.00	0.0%
509	Transmission	0.00	0.00	0.00	0.0%
510	Maximum Demand				
511	Secondary	0.00	0.00	0.00	0.0%
512	Primary	0.00	0.00	0.00	0.0%
513	Secondary Substation	0.00	0.00	0.00	0.0%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Electric Energy Commodity Cost (EECC) & Critical Peak Pricing (CPP)

LINE NO.	DESCRIPTION (A)	PRESENT	PROPOSED	CHANGE	
		RATE (B)	RATE (C)	\$ (D)	% (E)
514	Primary Substation	0.00	0.00	0.00	0.0%
515	Transmission	0.00	0.00	0.00	0.0%
516	Maximum On-Peak Demand: Summer				
517	Secondary	0.00	0.00	0.00	0.0%
518	Primary	0.00	0.00	0.00	0.0%
519	Secondary Substation	0.00	0.00	0.00	0.0%
520	Primary Substation	0.00	0.00	0.00	0.0%
521	Transmission	0.00	0.00	0.00	0.0%
522	Maximum On-Peak Demand: Winter				
523	Secondary	0.00	0.00	0.00	0.0%
524	Primary	0.00	0.00	0.00	0.0%
525	Secondary Substation	0.00	0.00	0.00	0.0%
526	Primary Substation	0.00	0.00	0.00	0.0%
527	Transmission	0.00	0.00	0.00	0.0%
528	Power Factor				
529	Secondary	0.00	0.00	0.00	0.0%
530	Primary	0.00	0.00	0.00	0.0%
531	Secondary Substation	0.00	0.00	0.00	0.0%
532	Primary Substation	0.00	0.00	0.00	0.0%
533	Transmission	0.00	0.00	0.00	0.0%
534	On-Peak Energy: Summer				
535	Secondary	0.16954	0.17110	0.00156	0.9%
536	Primary	0.16788	0.16949	0.00161	1.0%
537	Secondary Substation	0.16954	0.17110	0.00156	0.9%
538	Primary Substation	0.16788	0.16949	0.00161	1.0%
539	Transmission	0.16605	0.16771	0.00166	1.0%
540	Semi-Peak Energy: Summer				
541	Secondary	0.08759	0.08501	(0.00258)	-2.9%
542	Primary	0.08620	0.08367	(0.00253)	-2.9%
543	Secondary Substation	0.08759	0.08501	(0.00258)	-2.9%
544	Primary Substation	0.08620	0.08367	(0.00253)	-2.9%
545	Transmission	0.08481	0.08231	(0.00250)	-2.9%
546	Off-Peak Energy: Summer				
547	Secondary	0.06593	0.06399	(0.00194)	-2.9%
548	Primary	0.06470	0.06280	(0.00190)	-2.9%
549	Secondary Substation	0.06593	0.06399	(0.00194)	-2.9%
550	Primary Substation	0.06470	0.06280	(0.00190)	-2.9%
551	Transmission	0.06385	0.06197	(0.00188)	-2.9%
552	On-Peak Energy: Winter				
553	Secondary	0.11100	0.10807	(0.00293)	-2.6%
554	Primary	0.10940	0.10652	(0.00288)	-2.6%
555	Secondary Substation	0.11100	0.10807	(0.00293)	-2.6%
556	Primary Substation	0.10940	0.10652	(0.00288)	-2.6%
557	Transmission	0.10753	0.10471	(0.00282)	-2.6%
558	Semi-Peak Energy: Winter				
559	Secondary	0.09764	0.09477	(0.00287)	-2.9%
560	Primary	0.09609	0.09326	(0.00283)	-2.9%
561	Secondary Substation	0.09764	0.09477	(0.00287)	-2.9%
562	Primary Substation	0.09609	0.09326	(0.00283)	-2.9%
563	Transmission	0.09456	0.09177	(0.00279)	-3.0%
564	Off-Peak Energy: Winter				
565	Secondary	0.07276	0.07062	(0.00214)	-2.9%
566	Primary	0.07140	0.06929	(0.00211)	-3.0%
567	Secondary Substation	0.07276	0.07062	(0.00214)	-2.9%
568	Primary Substation	0.07140	0.06929	(0.00211)	-3.0%
569	Transmission	0.07046	0.06838	(0.00208)	-3.0%
570					

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Electric Energy Commodity Cost (EECC) & Critical Peak Pricing (CPP)

LINE NO.	DESCRIPTION (A)	PRESENT	PROPOSED	CHANGE	
		RATE (B)	RATE (C)	\$ (D)	% (E)
571	SCHEDULE A6-TOU > 500 kW				
572	Basic Service Fee				
573	Greater than 500 kW				
574	Primary	0.00	0.00	0.00	0.0%
575	Primary Substation	0.00	0.00	0.00	0.0%
576	Transmission	0.00	0.00	0.00	0.0%
577	Greater than 12 MW -- Pri. Sub.	0.00	0.00	0.00	0.0%
578	Distance Adjustment Fee OH	0.00	0.00	0.00	0.0%
579	Distance Adjustment Fee UG	0.00	0.00	0.00	0.0%
580	Non-Coincident Demand				
581	Primary	0.00	0.00	0.00	0.0%
582	Primary Substation	0.00	0.00	0.00	0.0%
583	Transmission	0.00	0.00	0.00	0.0%
584	Maximum Demand at Time of System Peak: Summer				
585	Primary	8.14	8.94	0.80	9.8%
586	Primary Substation	8.14	8.94	0.80	9.8%
587	Transmission	7.95	8.72	0.77	9.7%
588	Maximum Demand at Time of System Peak: Winter				
589	Primary	0.05	0.06	0.01	20.0%
590	Primary Substation	0.05	0.06	0.01	20.0%
591	Transmission	0.05	0.06	0.01	20.0%
592	Power Factor				
593	Primary	0.00	0.00	0.00	0.0%
594	Primary Substation	0.00	0.00	0.00	0.0%
595	Transmission	0.00	0.00	0.00	0.0%
596	On-Peak Energy: Summer				
597	Primary	0.10644	0.10331	(0.00313)	-2.9%
598	Primary Substation	0.10644	0.10331	(0.00313)	-2.9%
599	Transmission	0.10461	0.10153	(0.00308)	-2.9%
600	Semi-Peak Energy: Summer				
601	Primary	0.08620	0.08367	(0.00253)	-2.9%
602	Primary Substation	0.08620	0.08367	(0.00253)	-2.9%
603	Transmission	0.08481	0.08231	(0.00250)	-2.9%
604	Off-Peak Energy: Summer				
605	Primary	0.06470	0.06280	(0.00190)	-2.9%
606	Primary Substation	0.06470	0.06280	(0.00190)	-2.9%
607	Transmission	0.06385	0.06197	(0.00188)	-2.9%
608	On-Peak Energy: Winter				
609	Primary	0.10461	0.10153	(0.00308)	-2.9%
610	Primary Substation	0.10461	0.10153	(0.00308)	-2.9%
611	Transmission	0.10274	0.09972	(0.00302)	-2.9%
612	Semi-Peak Energy: Winter				
613	Primary	0.09609	0.09326	(0.00283)	-2.9%
614	Primary Substation	0.09609	0.09326	(0.00283)	-2.9%
615	Transmission	0.09456	0.09177	(0.00279)	-3.0%
616	Off-Peak Energy: Winter				
617	Primary	0.07140	0.06929	(0.00211)	-3.0%
618	Primary Substation	0.07140	0.06929	(0.00211)	-3.0%
619	Transmission	0.07046	0.06838	(0.00208)	-3.0%
620					
621	SCHEDULE S				
622	Contracted Demand				
623	Secondary	0.00	0.00	0.00	0.0%
624	Primary	0.00	0.00	0.00	0.0%
625	Secondary Substation	0.00	0.00	0.00	0.0%
626	Primary Substation	0.00	0.00	0.00	0.0%
627	Transmission	0.00	0.00	0.00	0.0%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Electric Energy Commodity Cost (EECC) & Critical Peak Pricing (CPP)

LINE NO.	DESCRIPTION (A)	PRESENT	PROPOSED	CHANGE	
		RATE (B)	RATE (C)	\$ (D)	% (E)
628					
629	SCHEDULE PA-T-1 > 500 kW				
630	Basic Service Fee	0.00	0.00	0.00	0.0%
631	Demand: On-Peak: Summer				
632	Option C				
633	Secondary	6.57	7.21	0.64	9.7%
634	Primary	6.48	7.11	0.63	9.7%
635	Transmission	6.32	6.94	0.62	9.8%
636	Option D				
637	Secondary	6.85	7.52	0.67	9.8%
638	Primary	6.76	7.42	0.66	9.8%
639	Transmission	6.59	7.24	0.65	9.9%
640	Option E				
641	Secondary	6.71	7.37	0.66	9.8%
642	Primary	6.62	7.27	0.65	9.8%
643	Transmission	6.46	7.09	0.63	9.8%
644	Option F				
645	Secondary	6.42	7.05	0.63	9.8%
646	Primary	6.34	6.95	0.61	9.6%
647	Transmission	6.18	6.78	0.60	9.7%
648	Demand: On-Peak: Winter				
649	Option C				
650	Secondary	0.21	0.23	0.02	9.5%
651	Primary	0.20	0.22	0.02	10.0%
652	Transmission	0.20	0.22	0.02	10.0%
653	Option D				
654	Secondary	0.22	0.24	0.02	9.1%
655	Primary	0.22	0.24	0.02	9.1%
656	Transmission	0.21	0.23	0.02	9.5%
657	Option E				
658	Secondary	0.22	0.24	0.02	9.1%
659	Primary	0.21	0.23	0.02	9.5%
660	Transmission	0.21	0.23	0.02	9.5%
661	Option F				
662	Secondary	0.22	0.24	0.02	9.1%
663	Primary	0.22	0.24	0.02	9.1%
664	Transmission	0.21	0.23	0.02	9.5%
665	Demand: Semi-Peak				
666	Secondary	0.00	0.00	0.00	0.0%
667	Primary	0.00	0.00	0.00	0.0%
668	Transmission	0.00	0.00	0.00	0.0%
669	On-Peak Energy: Summer				
670	Secondary	0.10810	0.10492	(0.00318)	-2.9%
671	Primary	0.10644	0.10331	(0.00313)	-2.9%
672	Transmission	0.10461	0.10153	(0.00308)	-2.9%
673	Semi-Peak Energy: Summer				
674	Secondary	0.08759	0.08501	(0.00258)	-2.9%
675	Primary	0.08620	0.08367	(0.00253)	-2.9%
676	Transmission	0.08481	0.08231	(0.00250)	-2.9%
677	Off-Peak Energy: Summer				
678	Secondary	0.06593	0.06399	(0.00194)	-2.9%
679	Primary	0.06470	0.06280	(0.00190)	-2.9%
680	Transmission	0.06385	0.06197	(0.00188)	-2.9%
681	On-Peak Energy: Winter				
682	Secondary	0.10621	0.10308	(0.00313)	-2.9%
683	Primary	0.10461	0.10153	(0.00308)	-2.9%
684	Transmission	0.10274	0.09972	(0.00302)	-2.9%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Electric Energy Commodity Cost (EECC) & Critical Peak Pricing (CPP)

LINE NO.	DESCRIPTION (A)	PRESENT	PROPOSED	CHANGE	
		RATE (B)	RATE (C)	\$ (D)	% (E)
685	Semi-Peak Energy: Winter				
686	Secondary	0.09764	0.09477	(0.00287)	-2.9%
687	Primary	0.09609	0.09326	(0.00283)	-2.9%
688	Transmission	0.09456	0.09177	(0.00279)	-3.0%
689	Off-Peak Energy: Winter				
690	Secondary	0.07276	0.07062	(0.00214)	-2.9%
691	Primary	0.07140	0.06929	(0.00211)	-3.0%
692	Transmission	0.07046	0.06838	(0.00208)	-3.0%
693					
694	SCHEDULE PA				
695	Basic Service Fee	0.00	0.00	0.00	0.0%
696	Energy Charge				
697	Summer	0.10272	0.08726	(0.01546)	-15.1%
698	Winter	0.07340	0.08726	0.01386	18.9%
699					
700	LIGHTING - LS-1, LS-2, LS-3, DWL & OL-1	0.06910	0.06280	(0.00630)	-9.1%
701	LIGHTING - OL-2	0.00000	0.07337	0.07337	0.0%
702					
703	E-LI				
704	Summer	0.06560	0.07206	0.00646	9.8%
705	Winter	0.06165	0.06769	0.00604	9.8%
706					
707					
708	DEFAULT CPP COMMODITY RATES FOR COMMERCIAL & INDUSTRIAL (> 20 < 500 kW)				
709					
710	<u>Energy Rates</u>				
711	<u>Summer CPP Event Days</u>				
712	CPP Period				
713	Secondary	1.06781	0.83068	(0.23713)	-22.2%
714	Primary	1.02612	0.79900	(0.22712)	-22.1%
715	Secondary Substation	1.06781	0.83068	(0.23713)	-22.2%
716	Primary Substation	1.02612	0.79900	(0.22712)	-22.1%
717	Transmission	0.99998	0.77890	(0.22108)	-22.1%
718	Semi-Peak				
719	Secondary	0.08297	0.08436	0.00139	1.7%
720	Primary	0.08158	0.08295	0.00137	1.7%
721	Secondary Substation	0.08297	0.08436	0.00139	1.7%
722	Primary Substation	0.08158	0.08295	0.00137	1.7%
723	Transmission	0.08019	0.08153	0.00134	1.7%
724	Off-Peak				
725	Secondary	0.06132	0.06234	0.00102	1.7%
726	Primary	0.06009	0.06109	0.00100	1.7%
727	Secondary Substation	0.06132	0.06234	0.00102	1.7%
728	Primary Substation	0.06009	0.06109	0.00100	1.7%
729	Transmission	0.05923	0.06023	0.00100	1.7%
730					
731	<u>Summer Non-CPP Event Days</u>				
732	On-Peak				
733	Secondary	0.10348	0.10520	0.00172	1.7%
734	Primary	0.10182	0.10351	0.00169	1.7%
735	Secondary Substation	0.10348	0.10520	0.00172	1.7%
736	Primary Substation	0.10182	0.10351	0.00169	1.7%
737	Transmission	0.09999	0.10166	0.00167	1.7%
738	Semi-Peak				
739	Secondary	0.08297	0.08436	0.00139	1.7%
740	Primary	0.08158	0.08295	0.00137	1.7%
741	Secondary Substation	0.08297	0.08436	0.00139	1.7%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Electric Energy Commodity Cost (EECC) & Critical Peak Pricing (CPP)

LINE NO.	DESCRIPTION (A)	PRESENT	PROPOSED	CHANGE	
		RATE (B)	RATE (C)	\$ (D)	% (E)
742	Primary Substation	0.08158	0.08295	0.00137	1.7%
743	Transmission	0.08019	0.08153	0.00134	1.7%
744	Off-Peak				
745	Secondary	0.06132	0.06234	0.00102	1.7%
746	Primary	0.06009	0.06109	0.00100	1.7%
747	Secondary Substation	0.06132	0.06234	0.00102	1.7%
748	Primary Substation	0.06009	0.06109	0.00100	1.7%
749	Transmission	0.05923	0.06023	0.00100	1.7%
750					
751	<u>Winter</u>				
752	On-Peak				
753	Secondary	0.10159	0.10328	0.00169	1.7%
754	Primary	0.09999	0.10166	0.00167	1.7%
755	Secondary Substation	0.10159	0.10328	0.00169	1.7%
756	Primary Substation	0.09999	0.10166	0.00167	1.7%
757	Transmission	0.09813	0.09976	0.00163	1.7%
758	Semi-Peak				
759	Secondary	0.09302	0.09458	0.00156	1.7%
760	Primary	0.09147	0.09299	0.00152	1.7%
761	Secondary Substation	0.09302	0.09458	0.00156	1.7%
762	Primary Substation	0.09147	0.09299	0.00152	1.7%
763	Transmission	0.08994	0.09144	0.00150	1.7%
764	Off-Peak				
765	Secondary	0.06814	0.06928	0.00114	1.7%
766	Primary	0.06678	0.06790	0.00112	1.7%
767	Secondary Substation	0.06814	0.06928	0.00114	1.7%
768	Primary Substation	0.06678	0.06790	0.00112	1.7%
769	Transmission	0.06584	0.06694	0.00110	1.7%
770					
771	<u>Capacity Reservation Charge</u>				
772	Secondary	6.20	6.20	0.00	0.0%
773	Primary	5.88	5.88	0.00	0.0%
774	Secondary Substation	6.20	6.20	0.00	0.0%
775	Primary Substation	5.88	5.88	0.00	0.0%
776	Transmission	5.66	5.66	0.00	0.0%
777					
778	DEFAULT CPP COMMODITY RATES FOR COMMERCIAL & INDUSTRIAL (> 500 kW)				
779					
780	<u>Energy Rates</u>				
781	<u>Summer CPP Event Days</u>				
782	CPP Period				
783	Secondary	1.06781	0.72688	(0.34093)	-31.9%
784	Primary	1.02612	0.69945	(0.32667)	-31.8%
785	Secondary Substation	1.06781	0.72688	(0.34093)	-31.9%
786	Primary Substation	1.02612	0.69945	(0.32667)	-31.8%
787	Transmission	0.99998	0.68196	(0.31802)	-31.8%
788	Semi-Peak				
789	Secondary	0.08297	0.08313	0.00016	0.2%
790	Primary	0.08158	0.08179	0.00021	0.3%
791	Secondary Substation	0.08297	0.08313	0.00016	0.2%
792	Primary Substation	0.08158	0.08179	0.00021	0.3%
793	Transmission	0.08019	0.08043	0.00024	0.3%
794	Off-Peak				
795	Secondary	0.06132	0.06211	0.00079	1.3%
796	Primary	0.06009	0.06092	0.00083	1.4%
797	Secondary Substation	0.06132	0.06211	0.00079	1.3%
798	Primary Substation	0.06009	0.06092	0.00083	1.4%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Electric Energy Commodity Cost (EECC) & Critical Peak Pricing (CPP)

LINE NO.	DESCRIPTION (A)	PRESENT	PROPOSED	CHANGE	
		RATE (B)	RATE (C)	\$ (D)	% (E)
799	Transmission	0.05923	0.06009	0.00086	1.5%
800					
801	<u>Summer Non-CPP Event Days</u>				
802	On-Peak				
803	Secondary	0.10348	0.10304	(0.00044)	-0.4%
804	Primary	0.10182	0.10143	(0.00039)	-0.4%
805	Secondary Substation	0.10348	0.10304	(0.00044)	-0.4%
806	Primary Substation	0.10182	0.10143	(0.00039)	-0.4%
807	Transmission	0.09999	0.09965	(0.00034)	-0.3%
808	Semi-Peak				
809	Secondary	0.08297	0.08313	0.00016	0.2%
810	Primary	0.08158	0.08179	0.00021	0.3%
811	Secondary Substation	0.08297	0.08313	0.00016	0.2%
812	Primary Substation	0.08158	0.08179	0.00021	0.3%
813	Transmission	0.08019	0.08043	0.00024	0.3%
814	Off-Peak				
815	Secondary	0.06132	0.06211	0.00079	1.3%
816	Primary	0.06009	0.06092	0.00083	1.4%
817	Secondary Substation	0.06132	0.06211	0.00079	1.3%
818	Primary Substation	0.06009	0.06092	0.00083	1.4%
819	Transmission	0.05923	0.06009	0.00086	1.5%
820					
821	<u>Winter</u>				
822	On-Peak				
823	Secondary	0.10159	0.10120	(0.00039)	-0.4%
824	Primary	0.09999	0.09965	(0.00034)	-0.3%
825	Secondary Substation	0.10159	0.10120	(0.00039)	-0.4%
826	Primary Substation	0.09999	0.09965	(0.00034)	-0.3%
827	Transmission	0.09813	0.09784	(0.00029)	-0.3%
828	Semi-Peak				
829	Secondary	0.09302	0.09289	(0.00013)	-0.1%
830	Primary	0.09147	0.09138	(0.00009)	-0.1%
831	Secondary Substation	0.09302	0.09289	(0.00013)	-0.1%
832	Primary Substation	0.09147	0.09138	(0.00009)	-0.1%
833	Transmission	0.08994	0.08989	(0.00005)	-0.1%
834	Off-Peak				
835	Secondary	0.06814	0.06874	0.00060	0.9%
836	Primary	0.06678	0.06741	0.00063	0.9%
837	Secondary Substation	0.06814	0.06874	0.00060	0.9%
838	Primary Substation	0.06678	0.06741	0.00063	0.9%
839	Transmission	0.06584	0.06650	0.00066	1.0%
840					
841	<u>Capacity Reservation Charge</u>				
842	Secondary	6.20	6.20	0.00	0.0%
843	Primary	5.88	5.88	0.00	0.0%
844	Secondary Substation	6.20	6.20	0.00	0.0%
845	Primary Substation	5.88	5.88	0.00	0.0%
846	Transmission	5.66	5.66	0.00	0.0%
847					
848	CPP-E COMMODITY RATES FOR COMMERCIAL & INDUSTRIAL (> 20 kW)				
849					
850	<u>Energy Rates</u>				
851	CPP-E Alert Period				
852	Secondary	2.08574	2.04722	(0.03852)	-1.8%
853	Primary	2.00214	1.96545	(0.03669)	-1.8%
854	Secondary Substation	2.08574	2.04722	(0.03852)	-1.8%
855	Primary Substation	2.00214	1.96545	(0.03669)	-1.8%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Electric Energy Commodity Cost (EECC) & Critical Peak Pricing (CPP)

LINE NO.	DESCRIPTION (A)	PRESENT	PROPOSED	CHANGE	
		RATE (B)	RATE (C)	\$ (D)	% (E)
856	Transmission	1.95039	1.91473	(0.03566)	-1.8%
857					
858	On-Peak - Summer				
859	Secondary	0.10166	0.10055	(0.00111)	-1.1%
860	Primary	0.10000	0.09894	(0.00106)	-1.1%
861	Secondary Substation	0.10166	0.10055	(0.00111)	-1.1%
862	Primary Substation	0.10000	0.09894	(0.00106)	-1.1%
863	Transmission	0.09817	0.09717	(0.00100)	-1.0%
864					
865	Semi-Peak - Summer				
866	Secondary	0.08115	0.08065	(0.00050)	-0.6%
867	Primary	0.07976	0.07930	(0.00046)	-0.6%
868	Secondary Substation	0.08115	0.08065	(0.00050)	-0.6%
869	Primary Substation	0.07976	0.07930	(0.00046)	-0.6%
870	Transmission	0.07837	0.07795	(0.00042)	-0.5%
871					
872	Off-Peak - Summer				
873	Secondary	0.05949	0.05963	0.00014	0.2%
874	Primary	0.05827	0.05844	0.00017	0.3%
875	Secondary Substation	0.05949	0.05963	0.00014	0.2%
876	Primary Substation	0.05827	0.05844	0.00017	0.3%
877	Transmission	0.05741	0.05761	0.00020	0.3%
878					
879	On-Peak - Winter				
880	Secondary	0.09977	0.09872	(0.00105)	-1.1%
881	Primary	0.09817	0.09717	(0.00100)	-1.0%
882	Secondary Substation	0.09977	0.09872	(0.00105)	-1.1%
883	Primary Substation	0.09817	0.09717	(0.00100)	-1.0%
884	Transmission	0.09631	0.09536	(0.00095)	-1.0%
885					
886	Semi-Peak - Winter				
887	Secondary	0.09120	0.09041	(0.00079)	-0.9%
888	Primary	0.08965	0.08890	(0.00075)	-0.8%
889	Secondary Substation	0.09120	0.09041	(0.00079)	-0.9%
890	Primary Substation	0.08965	0.08890	(0.00075)	-0.8%
891	Transmission	0.08812	0.08741	(0.00071)	-0.8%
892					
893	Off-Peak - Winter				
894	Secondary	0.06632	0.06626	(0.00006)	-0.1%
895	Primary	0.06496	0.06493	(0.00003)	0.0%
896	Secondary Substation	0.06632	0.06626	(0.00006)	-0.1%
897	Primary Substation	0.06496	0.06493	(0.00003)	0.0%
898	Transmission	0.06402	0.06402	0.00000	0.0%
899					
900	VOLUNTARY CPP COMMODITY RATES FOR COMMERCIAL & INDUSTRIAL (> 20 kW)				
901					
902	<u>Energy Rates</u>				
903	<u>Summer</u>				
904	<u>Non-CPP Event Days</u>				
905	On-Peak				
906	Secondary	0.10810	0.10492	(0.00318)	-2.9%
907	Primary	0.10644	0.10331	(0.00313)	-2.9%
908	Secondary Substation	0.10810	0.10492	(0.00318)	-2.9%
909	Primary Substation	0.10644	0.10331	(0.00313)	-2.9%
910	Transmission	0.10461	0.10153	(0.00308)	-2.9%
911	Semi-Peak				
912	Secondary	0.08759	0.08501	(0.00258)	-2.9%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Electric Energy Commodity Cost (EECC) & Critical Peak Pricing (CPP)

LINE NO.	DESCRIPTION (A)	PRESENT	PROPOSED	CHANGE	
		RATE (B)	RATE (C)	\$ (D)	% (E)
913	Primary	0.08620	0.08367	(0.00253)	-2.9%
914	Secondary Substation	0.08759	0.08501	(0.00258)	-2.9%
915	Primary Substation	0.08620	0.08367	(0.00253)	-2.9%
916	Transmission	0.08481	0.08231	(0.00250)	-2.9%
917	Off-Peak				
918	Secondary	0.06593	0.06399	(0.00194)	-2.9%
919	Primary	0.06470	0.06280	(0.00190)	-2.9%
920	Secondary Substation	0.06593	0.06399	(0.00194)	-2.9%
921	Primary Substation	0.06470	0.06280	(0.00190)	-2.9%
922	Transmission	0.06385	0.06197	(0.00188)	-2.9%
923					
924	<u>CPP Event Days</u>				
925	CPP Period 1				
926	Secondary	1.17247	1.21620	0.04373	3.7%
927	Primary	1.15588	1.20009	0.04421	3.8%
928	Secondary Substation	1.17247	1.21620	0.04373	3.7%
929	Primary Substation	1.15588	1.20009	0.04421	3.8%
930	Transmission	1.13759	1.18234	0.04475	3.9%
931	CPP Period 2				
932	Secondary	0.52945	0.59209	0.06264	11.8%
933	Primary	0.52251	0.58536	0.06285	12.0%
934	Secondary Substation	0.52945	0.59209	0.06264	11.8%
935	Primary Substation	0.52251	0.58536	0.06285	12.0%
936	Transmission	0.51554	0.57859	0.06305	12.2%
937	Semi-Peak				
938	Secondary	0.08759	0.10492	0.01733	19.8%
939	Primary	0.08620	0.10331	0.01711	19.8%
940	Secondary Substation	0.08759	0.10492	0.01733	19.8%
941	Primary Substation	0.08620	0.10331	0.01711	19.8%
942	Transmission	0.08481	0.10153	0.01672	19.7%
943	Off-Peak				
944	Secondary	0.06593	0.08501	0.01908	28.9%
945	Primary	0.06470	0.08367	0.01897	29.3%
946	Secondary Substation	0.06593	0.08501	0.01908	28.9%
947	Primary Substation	0.06470	0.08367	0.01897	29.3%
948	Transmission	0.06385	0.08231	0.01846	28.9%
949					
950	<u>Winter</u>				
951	On-Peak				
952	Secondary	0.10621	0.10308	(0.00313)	-2.9%
953	Primary	0.10461	0.10153	(0.00308)	-2.9%
954	Secondary Substation	0.10621	0.10308	(0.00313)	-2.9%
955	Primary Substation	0.10461	0.10153	(0.00308)	-2.9%
956	Transmission	0.10274	0.09972	(0.00302)	-2.9%
957	Semi-Peak				
958	Secondary	0.09764	0.09477	(0.00287)	-2.9%
959	Primary	0.09609	0.09326	(0.00283)	-2.9%
960	Secondary Substation	0.09764	0.09477	(0.00287)	-2.9%
961	Primary Substation	0.09609	0.09326	(0.00283)	-2.9%
962	Transmission	0.09456	0.09177	(0.00279)	-3.0%
963	Off-Peak				
964	Secondary	0.07276	0.07062	(0.00214)	-2.9%
965	Primary	0.07140	0.06929	(0.00211)	-3.0%
966	Secondary Substation	0.07276	0.07062	(0.00214)	-2.9%
967	Primary Substation	0.07140	0.06929	(0.00211)	-3.0%
968	Transmission	0.07046	0.06838	(0.00208)	-3.0%

ATTACHMENT RWH - 7

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	Total		CHANGE	
		PRESENT RATE (B)	PROPOSED RATE (C)	\$ (D)	% (E)
1	SCHEDULE DR				
2	Basic Service Fee	0.00	0.00	0.00	0.0%
3	Summer				
4	Baseline Energy	0.13034	0.13077	0.00043	0.3%
5	101% to 130% of Baseline	0.15154	0.15094	(0.00060)	-0.4%
6	131% to 200% of Baseline	0.26420	0.23674	(0.02746)	-10.4%
7	Above 200% of Baseline	0.28420	0.25674	(0.02746)	-9.7%
8	Winter				
9	Baseline Energy	0.13034	0.13077	0.00043	0.3%
10	101% to 130% of Baseline	0.15154	0.15094	(0.00060)	-0.4%
11	131% to 200% of Baseline	0.24818	0.22105	(0.02713)	-10.9%
12	Above 200% of Baseline	0.26818	0.24105	(0.02713)	-10.1%
13	Minimum Bill	0.170	0.170	0.000	0.0%
14					
15	SCHEDULE DR-LI				
16	Basic Service Fee	0.00	0.00	0.00	0.0%
17	Summer				
18	Baseline Energy	0.12867	0.12867	0.00000	0.0%
19	101% to 130% of Baseline	0.14884	0.14884	0.00000	0.0%
20	131% to 200% of Baseline	0.21980	0.22671	0.00691	3.1%
21	Above 200% of Baseline	0.21980	0.22671	0.00691	3.1%
22	Winter				
23	Baseline Energy	0.12867	0.12867	0.00000	0.0%
24	101% to 130% of Baseline	0.14884	0.14884	0.00000	0.0%
25	131% to 200% of Baseline	0.20515	0.21206	0.00691	3.4%
26	Above 200% of Baseline	0.20515	0.21206	0.00691	3.4%
27	Minimum Bill	0.170	0.170	0.000	0.0%
28					
29	SCHEDULE DM (CLOSED)				
30	Basic Service Fee	0.00	0.00	0.00	0.0%
31	Summer				
32	Baseline Energy	0.13034	0.13077	0.00043	0.3%
33	101% to 130% of Baseline	0.15154	0.15094	(0.00060)	-0.4%
34	131% to 200% of Baseline	0.26420	0.23674	(0.02746)	-10.4%
35	Above 200% of Baseline	0.28420	0.25674	(0.02746)	-9.7%
36	Winter				
37	Baseline Energy	0.13034	0.13077	0.00043	0.3%
38	101% to 130% of Baseline	0.15154	0.15094	(0.00060)	-0.4%
39	131% to 200% of Baseline	0.24818	0.22105	(0.02713)	-10.9%
40	Above 200% of Baseline	0.26818	0.24105	(0.02713)	-10.1%
41	Minimum Bill	0.170	0.170	0.000	0.0%
42					
43	SCHEDULE DS (CLOSED)				
44	Basic Service Fee	0.00	0.00	0.00	0.0%
45	Summer				
46	Baseline Energy	0.13034	0.13077	0.00043	0.3%
47	101% to 130% of BL	0.15154	0.15094	(0.00060)	-0.4%
48	131% to 200% of Baseline	0.26420	0.23674	(0.02746)	-10.4%
49	Above 200% of Baseline	0.28420	0.25674	(0.02746)	-9.7%
50	Winter				
51	Baseline Energy	0.13034	0.13077	0.00043	0.3%
52	101% to 130% of BL	0.15154	0.15094	(0.00060)	-0.4%
53	131% to 200% of Baseline	0.24818	0.22105	(0.02713)	-10.9%
54	Above 200% of Baseline	0.26818	0.24105	(0.02713)	-10.1%
55	Basic Service Fee	0.00	0.00	0.00	0.0%
56	Summer				
57	Baseline Energy CARE	0.12867	0.12867	0.00000	0.0%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	Total			
		PRESENT RATE (B)	PROPOSED RATE (C)	CHANGE \$ (D)	CHANGE % (E)
58	101% to 130% of BL - CARE	0.14884	0.14884	0.00000	0.0%
59	131% to 200% of BL - CARE	0.21980	0.22671	0.00691	3.1%
60	Above 200% of BL - CARE	0.21980	0.22671	0.00691	3.1%
61	Winter				
62	Baseline Energy CARE	0.12867	0.12867	0.00000	0.0%
63	101% to 130% of BL - CARE	0.14884	0.14884	0.00000	0.0%
64	131% to 200% of BL - CARE	0.20515	0.21206	0.00691	3.4%
65	Above 200% of BL - CARE	0.20515	0.21206	0.00691	3.4%
66	Unit Discount	(0.130)	(0.130)	0.000	0.0%
67	Minimum Bill	0.170	0.170	0.000	0.0%
68					
69	SCHEDULE DT (CLOSED)				
70	Basic Service Fee	0.00	0.00	0.00	0.0%
71	Summer				
72	Baseline Energy	0.13034	0.13077	0.00043	0.3%
73	101% to 130% of Baseline	0.15154	0.15094	(0.00060)	-0.4%
74	131% to 200% of Baseline	0.26420	0.23674	(0.02746)	-10.4%
75	Above 200% of Baseline	0.28420	0.25674	(0.02746)	-9.7%
76	Winter				
77	Baseline Energy	0.13034	0.13077	0.00043	0.3%
78	101% to 130% of Baseline	0.15154	0.15094	(0.00060)	-0.4%
79	131% to 200% of Baseline	0.24818	0.22105	(0.02713)	-10.9%
80	Above 200% of Baseline	0.26818	0.24105	(0.02713)	-10.1%
81	Basic Service Fee	0.00	0.00	0.00	0.0%
82	Summer				
83	Baseline Energy CARE	0.12867	0.12867	0.00000	0.0%
84	101% to 130% of BL - CARE	0.14884	0.14884	0.00000	0.0%
85	131% to 200% of BL - CARE	0.21980	0.22671	0.00691	3.1%
86	Above 200% of BL - CARE	0.21980	0.22671	0.00691	3.1%
87	Winter				
88	Baseline Energy CARE	0.12867	0.12867	0.00000	0.0%
89	101% to 130% of BL - CARE	0.14884	0.14884	0.00000	0.0%
90	131% to 200% of BL - CARE	0.20515	0.21206	0.00691	3.4%
91	Above 200% of BL - CARE	0.20515	0.21206	0.00691	3.4%
92	Space Discount	(0.272)	(0.272)	0.000	0.0%
93	Minimum Bill	0.170	0.170	0.000	0.0%
94					
95	SCHEDULE DT-RV				
96	Basic Service Fee	0.00000	0.00000	0.00	0.0%
97	Summer				
98	Baseline Energy	0.13034	0.13077	0.00043	0.3%
99	101% to 130% of Baseline	0.15154	0.15094	(0.00060)	-0.4%
100	131% to 200% of Baseline	0.26420	0.23674	(0.02746)	-10.4%
101	Above 200% of Baseline	0.28420	0.25674	(0.02746)	-9.7%
102	Winter				
103	Baseline Energy	0.13034	0.13077	0.00043	0.3%
104	101% to 130% of Baseline	0.15154	0.15094	(0.00060)	-0.4%
105	131% to 200% of Baseline	0.24818	0.22105	(0.02713)	-10.9%
106	Above 200% of Baseline	0.26818	0.24105	(0.02713)	-10.1%
107	Basic Service Fee	0.00	0.00	0.00	0.0%
108	Summer				
109	Baseline Energy CARE	0.12867	0.12867	0.00000	0.0%
110	101% to 130% of BL - CARE	0.14884	0.14884	0.00000	0.0%
111	131% to 200% of BL - CARE	0.21980	0.22671	0.00691	3.1%
112	Above 200% of BL - CARE	0.21980	0.22671	0.00691	3.1%
113	Winter				
114	Baseline Energy CARE	0.12867	0.12867	0.00000	0.0%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	Total			
		PRESENT RATE (B)	PROPOSED RATE (C)	CHANGE \$ (D)	CHANGE % (E)
115	101% to 130% of BL - CARE	0.14884	0.14884	0.00000	0.0%
116	131% to 200% of BL - CARE	0.20515	0.21206	0.00691	3.4%
117	Above 200% of BL - CARE	0.20515	0.21206	0.00691	3.4%
118	Minimum Bill	0.170	0.170	0.000	0.0%
119					
120	SCHEDULE DR-TOU / DR-TOU-DER				
121	Minimum Bill	0.17	0.17	0.00	0.0%
122	Metering Charge	3.81	3.81	0.00	0.0%
123	Summer				
124	On-Peak: Baseline Energy	0.15420	0.15463	0.00043	0.3%
125	On-Peak: 101% to 130% of Baseline	0.15646	0.15586	(0.00060)	-0.4%
126	On-Peak: 131% to 200% of Baseline	0.26547	0.23718	(0.02829)	-10.7%
127	On-Peak: Above 200% of Baseline	0.38818	0.35823	(0.02995)	-7.7%
128	Off-Peak: Baseline Energy	0.13720	0.13763	0.00043	0.3%
129	Off-Peak: 101% to 130% of Baseline	0.13946	0.13886	(0.00060)	-0.4%
130	Off-Peak: 131% to 200% of Baseline	0.23989	0.21456	(0.02533)	-10.6%
131	Off-Peak: Above 200% of Baseline	0.25945	0.23257	(0.02688)	-10.4%
132	Winter				
133	On-Peak: Baseline Energy	0.13919	0.13962	0.00043	0.3%
134	On-Peak: 101% to 130% of Baseline	0.14145	0.14085	(0.00060)	-0.4%
135	On-Peak: 131% to 200% of Baseline	0.22794	0.20233	(0.02561)	-11.2%
136	On-Peak: Above 200% of Baseline	0.27587	0.24854	(0.02733)	-9.9%
137	Off-Peak: Baseline Energy	0.13720	0.13763	0.00043	0.3%
138	Off-Peak: 101% to 130% of Baseline	0.13946	0.13886	(0.00060)	-0.4%
139	Off-Peak: 131% to 200% of Baseline	0.22508	0.19981	(0.02527)	-11.2%
140	Off-Peak: Above 200% of Baseline	0.26477	0.23770	(0.02707)	-10.2%
141	Baseline Adjustment-Summer	(0.00928)	(0.00928)	0.00000	0.0%
142	101% to 130% of BL - Summer	0.00000	0.00000	0.00000	0.0%
143	Baseline Adjustment-Winter	(0.00928)	(0.00928)	0.00000	0.0%
144	101% to 130% of BL - Winter	0.00000	0.00000	0.00000	0.0%
145					
146	SCHEDULE DR-SES				
147	Minimum Bill	0.170	0.170	0.000	0.0%
148	Metering Charge	3.81	3.81	0.00	0.0%
149	On-Peak: Summer	0.27717	0.27068	(0.00649)	-2.3%
150	Semi-Peak: Summer	0.18027	0.17612	(0.00415)	-2.3%
151	Off-Peak: Summer	0.16151	0.15782	(0.00369)	-2.3%
152	Semi-Peak: Winter	0.17348	0.16951	(0.00397)	-2.3%
153	Off-Peak: Winter	0.16352	0.15978	(0.00374)	-2.3%
154					
155	SCHEDULE EV-TOU				
156	Minimum Bill	0.170	0.170	0.000	0.0%
157	Metering Charge	3.81	3.81	0.00	0.0%
158	On-Peak: Summer	0.26718	0.26115	(0.00603)	-2.3%
159	Off-Peak: Summer	0.15416	0.15084	(0.00332)	-2.2%
160	Super Off-Peak: Summer	0.12644	0.12379	(0.00265)	-2.1%
161	On-Peak: Winter	0.16463	0.16106	(0.00357)	-2.2%
162	Off-Peak: Winter	0.15683	0.15345	(0.00338)	-2.2%
163	Super Off-Peak: Winter	0.12878	0.12607	(0.00271)	-2.1%
164					
165	SCHEDULE EV-TOU-2				
166	Minimum Bill	0.170	0.170	0.000	0.0%
167	Metering Charge	3.81	3.81	0.00	0.0%
168	On-Peak: Summer	0.26716	0.26113	(0.00603)	-2.3%
169	Off-Peak: Summer	0.15417	0.15085	(0.00332)	-2.2%
170	Super Off-Peak: Summer	0.12644	0.12379	(0.00265)	-2.1%
171	On-Peak: Winter	0.16461	0.16104	(0.00357)	-2.2%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	Total		CHANGE	
		PRESENT RATE (B)	PROPOSED RATE (C)	\$ (D)	% (E)
172	Off-Peak: Winter	0.15684	0.15346	(0.00338)	-2.2%
173	Super Off-Peak: Winter	0.12878	0.12607	(0.00271)	-2.1%
174					
175	SCHEDULE EV-TOU-3				
176	Minimum Bill	0.164	0.164	0.000	0.0%
177	Metering Charge	13.13	13.13	0.00	0.0%
178	On-Peak: Summer	0.26716	0.26113	(0.00603)	-2.3%
179	Off-Peak: Summer	0.15413	0.15081	(0.00332)	-2.2%
180	Super Off-Peak: Summer	0.12640	0.12375	(0.00265)	-2.1%
181	On-Peak: Winter	0.16454	0.16097	(0.00357)	-2.2%
182	Off-Peak: Winter	0.15680	0.15342	(0.00338)	-2.2%
183	Super Off-Peak: Winter	0.12874	0.12603	(0.00271)	-2.1%
184					
185	SCHEDULE A				
186	Basic Service Fee	9.56	9.56	0.00	0.0%
187	Energy Charge				
188	Summer				
189	Secondary	0.18957	0.18602	(0.00355)	-1.9%
190	Primary	0.18313	0.17972	(0.00341)	-1.9%
191	Winter				
192	Secondary	0.14839	0.14581	(0.00258)	-1.7%
193	Primary	0.14339	0.14093	(0.00246)	-1.7%
194					
195	SCHEDULE A-TC				
196	Basic Service Fee	9.56	9.56	0.00	0.0%
197	Energy Charge				
198	Summer	0.15056	0.14790	0.00	0.0%
199	Winter	0.12658	0.12449	0.00	0.0%
200					
201	SCHEDULE A-TOU				
202	Basic Service Fee				
203	Basic	9.56	9.56	0.00	0.0%
204	Metering	3.81	3.81	0.00	0.0%
205	Energy Charge				
206	Summer				
207	On-Peak	0.28518	0.27938	(0.01)	-3.5%
208	Semi-Peak	0.15804	0.15515	0.00	0.0%
209	Off-Peak	0.13536	0.13302	0.00	0.0%
210	Winter				
211	On-Peak	0.16955	0.16645	0.00	0.0%
212	Semi-Peak	0.16058	0.15763	0.00	0.0%
213	Off-Peak	0.13630	0.13393	0.00	0.0%
214					
215	SCHEDULE AD (CLOSED)				
216	Basic Service Fee	27.71	27.71	0.00	0.0%
217	Demand Charge				
218	Secondary	19.28	18.59	(0.69)	-3.6%
219	Primary	18.57	17.91	(0.66)	-3.6%
220	Demand Charge				
221	Secondary	14.60	14.25	(0.35)	-2.4%
222	Primary	13.96	13.63	(0.33)	-2.4%
223	Power Factor	0.25	0.25	0.00	0.0%
224	Energy Charge				
225	Summer				
226	Secondary	0.10207	0.10361	0.00154	1.5%
227	Primary	0.10056	0.10207	0.00151	1.5%
228	Winter				

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	Total		CHANGE	
		PRESENT RATE (B)	PROPOSED RATE (C)	\$ (D)	% (E)
229	Secondary	0.10473	0.10632	0.00159	1.5%
230	Primary	0.10316	0.10472	0.00156	1.5%
231					
232	SCHEDULE AL-TOU / AL-TOU-DER < 500 kW				
233	Basic Service Fee				
234	Less than or equal to 500 kW				
235	Secondary	58.22	58.22	0.00	0.0%
236	Primary	58.22	58.22	0.00	0.0%
237	Transmission	84.67	84.67	0.00	0.0%
238	Non-Coincident Demand				
239	Secondary	11.18	10.94	(0.24)	-2.1%
240	Primary	10.91	10.68	(0.23)	-2.1%
241	Transmission	4.56	4.56	0.00	0.0%
242	Maximum On-Peak Demand: Summer				
243	Secondary	10.81	10.20	(0.61)	-5.6%
244	Primary	11.87	10.66	(1.21)	-10.2%
245	Transmission	6.95	6.14	(0.81)	-11.7%
246	Maximum On-Peak Demand: Winter				
247	Secondary	3.80	3.65	(0.15)	-3.9%
248	Primary	3.98	4.31	0.33	8.3%
249	Transmission	0.35	0.51	0.16	45.7%
250	Power Factor				
251	Secondary	0.25	0.25	0.00	0.0%
252	Primary	0.25	0.25	0.00	0.0%
253	Transmission	0.00	0.00	0.00	0.0%
254	On-Peak Energy: Summer				
255	Secondary	0.12383	0.12260	(0.00123)	-1.0%
256	Primary	0.11914	0.11913	(0.00001)	0.0%
257	Transmission	0.11451	0.11578	0.00127	1.1%
258	Semi-Peak Energy: Summer				
259	Secondary	0.10017	0.10154	0.00137	1.4%
260	Primary	0.09705	0.09836	0.00131	1.3%
261	Transmission	0.09401	0.09545	0.00144	1.5%
262	Off-Peak Energy: Summer				
263	Secondary	0.07761	0.07947	0.00186	2.4%
264	Primary	0.07499	0.07644	0.00145	1.9%
265	Transmission	0.07285	0.07410	0.00125	1.7%
266	On-Peak Energy: Winter				
267	Secondary	0.12071	0.12060	(0.00011)	-0.1%
268	Primary	0.11656	0.11719	0.00063	0.5%
269	Transmission	0.11235	0.11381	0.00146	1.3%
270	Semi-Peak Energy: Winter				
271	Secondary	0.11022	0.11176	0.00154	1.4%
272	Primary	0.10694	0.10841	0.00147	1.4%
273	Transmission	0.10376	0.10536	0.00160	1.5%
274	Off-Peak Energy: Winter				
275	Secondary	0.08444	0.08641	0.00197	2.3%
276	Primary	0.08169	0.08324	0.00155	1.9%
277	Transmission	0.07946	0.08082	0.00136	1.7%
278					
279	SCHEDULE DG-R < 500 kW				
280	Basic Service Fee				
281	Less than or equal to 500 kW				
282	Secondary	58.22	58.22	0.00	0.0%
283	Primary	58.22	58.22	0.00	0.0%
284	Non-Coincident Demand				
285	Secondary	4.78	4.78	0.00	0.0%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	Total			
		PRESENT RATE (B)	PROPOSED RATE (C)	CHANGE \$ (D)	CHANGE % (E)
286	Primary	4.61	4.61	0.00	0.0%
287	Maximum Demand				
288	Secondary	0.81	0.69	(0.12)	-14.8%
289	Primary	0.84	0.73	(0.11)	-13.1%
290	Maximum On-Peak Demand: Summer				
291	Secondary	0.00	0.00	0.00	0.0%
292	Primary	0.00	0.67	0.67	0.0%
293	Maximum On-Peak Demand: Winter				
294	Secondary	0.00	0.00	0.00	0.0%
295	Primary	0.00	0.67	0.67	0.0%
296	Power Factor				
297	Secondary	0.25	0.25	0.00	0.0%
298	Primary	0.25	0.25	0.00	0.0%
299	On-Peak Energy: Summer				
300	Secondary	0.21923	0.20696	(0.01227)	-5.6%
301	Primary	0.21452	0.20347	(0.01105)	-5.2%
302	Semi-Peak Energy: Summer				
303	Secondary	0.13395	0.12590	(0.00805)	-6.0%
304	Primary	0.13081	0.12271	(0.00810)	-6.2%
305	Off-Peak Energy: Summer				
306	Secondary	0.11134	0.10378	(0.00756)	-6.8%
307	Primary	0.10870	0.10074	(0.00796)	-7.3%
308	On-Peak Energy: Winter				
309	Secondary	0.15938	0.14952	(0.00986)	-6.2%
310	Primary	0.15522	0.14611	(0.00911)	-5.9%
311	Semi-Peak Energy: Winter				
312	Secondary	0.14400	0.13612	(0.00788)	-5.5%
313	Primary	0.14070	0.13276	(0.00794)	-5.6%
314	Off-Peak Energy: Winter				
315	Secondary	0.11817	0.11072	(0.00745)	-6.3%
316	Primary	0.11540	0.10754	(0.00786)	-6.8%
317					
318	SCHEDULE AY-TOU < 500 kW (CLOSED)				
319	Basic Service Fee				
320	Secondary	58.22	58.22	0.00	0.0%
321	Primary	58.22	58.22	0.00	0.0%
322	Transmission	84.67	84.67	0.00	0.0%
323	Non-Coincident Demand				
324	Secondary	11.85	11.60	(0.25)	-2.1%
325	Primary	11.57	11.32	(0.25)	-2.2%
326	Transmission	4.56	4.56	0.00	0.0%
327	Maximum On-Peak Demand: Summer				
328	Secondary	10.78	10.17	(0.61)	-5.7%
329	Primary	11.31	10.03	(1.28)	-11.3%
330	Transmission	6.87	5.78	(1.09)	-15.9%
331	Maximum On-Peak Demand: Winter				
332	Secondary	4.57	4.40	(0.17)	-3.7%
333	Primary	5.17	4.34	(0.83)	-16.1%
334	Transmission	0.89	0.23	(0.66)	-74.2%
335	Power Factor				
336	Secondary	0.25	0.25	0.00	0.0%
337	Primary	0.25	0.25	0.00	0.0%
338	Transmission	0.00	0.00	0.00	0.0%
339	On-Peak Energy: Summer				
340	Secondary	0.12427	0.12328	(0.00099)	-0.8%
341	Primary	0.11912	0.11935	0.00023	0.2%
342	Transmission	0.11559	0.11611	0.00052	0.4%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	Total		CHANGE	
		PRESENT RATE (B)	PROPOSED RATE (C)	\$ (D)	% (E)
343	Semi-Peak Energy: Summer				
344	Secondary	0.10077	0.10225	0.00148	1.5%
345	Primary	0.09719	0.09860	0.00141	1.5%
346	Transmission	0.09476	0.09581	0.00105	1.1%
347	Off-Peak Energy: Summer				
348	Secondary	0.07805	0.08017	0.00212	2.7%
349	Primary	0.07512	0.07669	0.00157	2.1%
350	Transmission	0.07346	0.07445	0.00099	1.3%
351	On-Peak Energy: Winter				
352	Secondary	0.12238	0.12136	(0.00102)	-0.8%
353	Primary	0.11729	0.11749	0.00020	0.2%
354	Transmission	0.11372	0.11422	0.00050	0.4%
355	Semi-Peak Energy: Winter				
356	Secondary	0.11082	0.11247	0.00165	1.5%
357	Primary	0.10708	0.10865	0.00157	1.5%
358	Transmission	0.10451	0.10572	0.00121	1.2%
359	Off-Peak Energy: Winter				
360	Secondary	0.08488	0.08711	0.00223	2.6%
361	Primary	0.08182	0.08349	0.00167	2.0%
362	Transmission	0.08007	0.08117	0.00110	1.4%
363					
364	SCHEDULE PA-T-1 < 500 kW				
365	Basic Service Fee	58.22	58.22	0.00	0.0%
366	Demand: On-Peak: Summer				
367	Option C				
368	Secondary	11.44	10.80	(0.64)	-5.6%
369	Primary	11.19	10.27	(0.92)	-8.2%
370	Option D				
371	Secondary	11.72	11.06	(0.66)	-5.6%
372	Primary	11.47	10.53	(0.94)	-8.2%
373	Option E				
374	Secondary	11.58	10.93	(0.65)	-5.6%
375	Primary	11.33	10.40	(0.93)	-8.2%
376	Option F				
377	Secondary	11.29	10.66	(0.63)	-5.6%
378	Primary	11.05	10.14	(0.91)	-8.2%
379	Demand: On-Peak: Winter				
380	Option C				
381	Secondary	4.46	4.29	(0.17)	-3.8%
382	Primary	4.41	3.97	(0.44)	-10.0%
383	Option D				
384	Secondary	4.47	4.30	(0.17)	-3.8%
385	Primary	4.43	3.98	(0.45)	-10.2%
386	Option E				
387	Secondary	4.47	4.30	(0.17)	-3.8%
388	Primary	4.42	3.98	(0.44)	-10.0%
389	Option F				
390	Secondary	4.47	4.30	(0.17)	-3.8%
391	Primary	4.43	3.98	(0.45)	-10.2%
392	Demand: Semi-Peak				
393	Secondary	6.76	6.67	(0.09)	-1.3%
394	Primary	6.59	6.49	(0.10)	-1.5%
395	On-Peak Energy: Summer				
396	Secondary	0.12126	0.12114	(0.00012)	-0.1%
397	Primary	0.11945	0.11798	(0.00147)	-1.2%
398	Semi-Peak Energy: Summer				
399	Secondary	0.09938	0.10012	0.00074	0.7%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	Total			
		PRESENT RATE (B)	PROPOSED RATE (C)	CHANGE \$ (D)	CHANGE % (E)
400	Primary	0.09789	0.09725	(0.00064)	-0.7%
401	Off-Peak Energy: Summer				
402	Secondary	0.07634	0.07794	0.00160	2.1%
403	Primary	0.07508	0.07524	0.00016	0.2%
404	On-Peak Energy: Winter				
405	Secondary	0.11937	0.11922	(0.00015)	-0.1%
406	Primary	0.11762	0.11612	(0.00150)	-1.3%
407	Semi-Peak Energy: Winter				
408	Secondary	0.10943	0.11034	0.00091	0.8%
409	Primary	0.10778	0.10730	(0.00048)	-0.4%
410	Off-Peak Energy: Winter				
411	Secondary	0.08317	0.08488	0.00171	2.1%
412	Primary	0.08178	0.08204	0.00026	0.3%
413					
414	SCHEDULE AL-TOU / AL-TOU-DER > 500 kW				
415	Basic Service Fee				
416	Greater than 500 kW				
417	Secondary	232.87	232.87	0.00	0.0%
418	Primary	232.87	232.87	0.00	0.0%
419	Secondary Substation	16,630.12	16,630.12	0.00	0.0%
420	Primary Substation	16,630.12	16,630.12	0.00	0.0%
421	Transmission	338.77	338.77	0.00	0.0%
422	Greater than 12 MW				
423	Secondary Substation	26,185.08	26,185.08	0.00	0.0%
424	Primary Substation	26,185.08	26,185.08	0.00	0.0%
425	Transmission Multiple Bus	3,000.00	3,000.00	0.00	0.0%
426	Distance Adjustment Fee OH - Sec. Sub.	1.23	1.23	0.00	0.0%
427	Distance Adjustment Fee UG - Sec. Sub.	3.17	3.17	0.00	0.0%
428	Distance Adjustment Fee OH - Pri. Sub.	1.22	1.22	0.00	0.0%
429	Distance Adjustment Fee UG - Pri. Sub.	3.13	3.13	0.00	0.0%
430	Non-Coincident Demand				
431	Secondary	11.18	11.16	(0.02)	-0.2%
432	Primary	10.91	10.89	(0.02)	-0.2%
433	Secondary Substation	4.78	4.78	0.00	0.0%
434	Primary Substation	4.61	4.61	0.00	0.0%
435	Transmission	4.56	4.56	0.00	0.0%
436	Maximum On-Peak Demand: Summer				
437	Secondary	10.81	11.44	0.63	5.8%
438	Primary	11.87	11.87	0.00	0.0%
439	Secondary Substation	8.49	8.29	(0.20)	-2.4%
440	Primary Substation	7.32	7.69	0.37	5.1%
441	Transmission	6.95	7.19	0.24	3.5%
442	Maximum On-Peak Demand: Winter				
443	Secondary	3.80	3.82	0.02	0.5%
444	Primary	3.98	4.47	0.49	12.3%
445	Secondary Substation	0.52	1.29	0.77	148.1%
446	Primary Substation	0.39	0.88	0.49	125.6%
447	Transmission	0.35	0.55	0.20	57.1%
448	Power Factor				
449	Secondary	0.25	0.25	0.00	0.0%
450	Primary	0.25	0.25	0.00	0.0%
451	Secondary Substation	0.25	0.25	0.00	0.0%
452	Primary Substation	0.25	0.25	0.00	0.0%
453	Transmission	0.00	0.00	0.00	0.0%
454	On-Peak Energy: Summer				
455	Secondary	0.12383	0.11764	(0.00619)	-5.0%
456	Primary	0.11914	0.11425	(0.00489)	-4.1%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	Total			
		PRESENT RATE (B)	PROPOSED RATE (C)	CHANGE \$ (D)	CHANGE % (E)
457	Secondary Substation	0.11998	0.11568	(0.00430)	-3.6%
458	Primary Substation	0.11620	0.11283	(0.00337)	-2.9%
459	Transmission	0.11451	0.11098	(0.00353)	-3.1%
460	Semi-Peak Energy: Summer				
461	Secondary	0.10017	0.09752	(0.00265)	-2.6%
462	Primary	0.09705	0.09441	(0.00264)	-2.7%
463	Secondary Substation	0.09793	0.09556	(0.00237)	-2.4%
464	Primary Substation	0.09531	0.09299	(0.00232)	-2.4%
465	Transmission	0.09401	0.09156	(0.00245)	-2.6%
466	Off-Peak Energy: Summer				
467	Secondary	0.07761	0.07644	(0.00117)	-1.5%
468	Primary	0.07499	0.07347	(0.00152)	-2.0%
469	Secondary Substation	0.07583	0.07448	(0.00135)	-1.8%
470	Primary Substation	0.07363	0.07207	(0.00156)	-2.1%
471	Transmission	0.07285	0.07117	(0.00168)	-2.3%
472	On-Peak Energy: Winter				
473	Secondary	0.12071	0.11572	(0.00499)	-4.1%
474	Primary	0.11656	0.11239	(0.00417)	-3.6%
475	Secondary Substation	0.11749	0.11376	(0.00373)	-3.2%
476	Primary Substation	0.11411	0.11097	(0.00314)	-2.8%
477	Transmission	0.11235	0.10909	(0.00326)	-2.9%
478	Semi-Peak Energy: Winter				
479	Secondary	0.11022	0.10728	(0.00294)	-2.7%
480	Primary	0.10694	0.10400	(0.00294)	-2.7%
481	Secondary Substation	0.10798	0.10532	(0.00266)	-2.5%
482	Primary Substation	0.10520	0.10258	(0.00262)	-2.5%
483	Transmission	0.10376	0.10102	(0.00274)	-2.6%
484	Off-Peak Energy: Winter				
485	Secondary	0.08444	0.08307	(0.00137)	-1.6%
486	Primary	0.08169	0.07996	(0.00173)	-2.1%
487	Secondary Substation	0.08266	0.08111	(0.00155)	-1.9%
488	Primary Substation	0.08034	0.07856	(0.00178)	-2.2%
489	Transmission	0.07946	0.07758	(0.00188)	-2.4%
490					
491	SCHEDULE DG-R > 500 kW				
492	Basic Service Fee				
493	Greater than 500 kW				
494	Secondary	232.87	232.87	0.00	0.0%
495	Primary	232.87	232.87	0.00	0.0%
496	Secondary Substation	16,630.12	16,630.12	0.00	0.0%
497	Primary Substation	16,630.12	16,630.12	0.00	0.0%
498	Transmission	338.77	338.77	0.00	0.0%
499	Transmission Multiple Bus	3,000.00	3,000.00	0.00	0.0%
500	Distance Adjustment Fee OH - Sec. Sub.	1.23	1.23	0.00	0.0%
501	Distance Adjustment Fee UG - Sec. Sub.	3.17	3.17	0.00	0.0%
502	Distance Adjustment Fee OH - Pri. Sub.	1.22	1.22	0.00	0.0%
503	Distance Adjustment Fee UG - Pri. Sub.	3.13	3.13	0.00	0.0%
504	Non-Coincident Demand				
505	Secondary	4.78	4.78	0.00	0.0%
506	Primary	4.61	4.61	0.00	0.0%
507	Secondary Substation	4.78	4.78	0.00	0.0%
508	Primary Substation	4.61	4.61	0.00	0.0%
509	Transmission	4.56	4.56	0.00	0.0%
510	Maximum Demand				
511	Secondary	0.81	0.80	(0.01)	-1.2%
512	Primary	0.84	0.84	0.00	0.0%
513	Secondary Substation	0.00	0.00	0.00	0.0%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	Total			
		PRESENT RATE (B)	PROPOSED RATE (C)	CHANGE \$ (D)	CHANGE % (E)
514	Primary Substation	0.00	0.00	0.00	0.0%
515	Transmission	0.00	0.00	0.00	0.0%
516	Maximum On-Peak Demand: Summer				
517	Secondary	0.00	0.00	0.00	0.0%
518	Primary	0.00	0.67	0.67	0.0%
519	Secondary Substation	1.86	1.03	(0.83)	-44.6%
520	Primary Substation	0.88	0.64	(0.24)	-27.3%
521	Transmission	0.67	0.31	(0.36)	-53.7%
522	Maximum On-Peak Demand: Winter				
523	Secondary	0.00	0.00	0.00	0.0%
524	Primary	0.00	0.67	0.67	0.0%
525	Secondary Substation	0.28	1.03	0.75	267.9%
526	Primary Substation	0.17	0.64	0.47	276.5%
527	Transmission	0.13	0.31	0.18	138.5%
528	Power Factor				
529	Secondary	0.25	0.25	0.00	0.0%
530	Primary	0.25	0.25	0.00	0.0%
531	Secondary Substation	0.25	0.25	0.00	0.0%
532	Primary Substation	0.25	0.25	0.00	0.0%
533	Transmission	0.00	0.00	0.00	0.0%
534	On-Peak Energy: Summer				
535	Secondary	0.21923	0.22035	0.00112	0.5%
536	Primary	0.21452	0.21693	0.00241	1.1%
537	Secondary Substation	0.18185	0.18214	0.00029	0.2%
538	Primary Substation	0.17804	0.17926	0.00122	0.7%
539	Transmission	0.17635	0.17742	0.00107	0.6%
540	Semi-Peak Energy: Summer				
541	Secondary	0.13395	0.13393	(0.00002)	0.0%
542	Primary	0.13081	0.13080	(0.00001)	0.0%
543	Secondary Substation	0.09818	0.09572	(0.00246)	-2.5%
544	Primary Substation	0.09555	0.09314	(0.00241)	-2.5%
545	Transmission	0.09424	0.09171	(0.00253)	-2.7%
546	Off-Peak Energy: Summer				
547	Secondary	0.11134	0.11282	0.00148	1.3%
548	Primary	0.10870	0.10983	0.00113	1.0%
549	Secondary Substation	0.07603	0.07461	(0.00142)	-1.9%
550	Primary Substation	0.07382	0.07219	(0.00163)	-2.2%
551	Transmission	0.07304	0.07129	(0.00175)	-2.4%
552	On-Peak Energy: Winter				
553	Secondary	0.15938	0.15718	(0.00220)	-1.4%
554	Primary	0.15522	0.15384	(0.00138)	-0.9%
555	Secondary Substation	0.12263	0.11897	(0.00366)	-3.0%
556	Primary Substation	0.11923	0.11617	(0.00306)	-2.6%
557	Transmission	0.11747	0.11429	(0.00318)	-2.7%
558	Semi-Peak Energy: Winter				
559	Secondary	0.14400	0.14369	(0.00031)	-0.2%
560	Primary	0.14070	0.14039	(0.00031)	-0.2%
561	Secondary Substation	0.10823	0.10548	(0.00275)	-2.5%
562	Primary Substation	0.10544	0.10273	(0.00271)	-2.6%
563	Transmission	0.10400	0.10117	(0.00283)	-2.7%
564	Off-Peak Energy: Winter				
565	Secondary	0.11817	0.11945	0.00128	1.1%
566	Primary	0.11540	0.11632	0.00092	0.8%
567	Secondary Substation	0.08286	0.08124	(0.00162)	-2.0%
568	Primary Substation	0.08053	0.07868	(0.00185)	-2.3%
569	Transmission	0.07965	0.07770	(0.00195)	-2.4%
570					

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	Total		CHANGE	
		PRESENT RATE (B)	PROPOSED RATE (C)	\$ (D)	% (E)
571	SCHEDULE A6-TOU > 500 kW				
572	Basic Service Fee				
573	Greater than 500 kW				
574	Primary	232.87	232.87	0.00	0.0%
575	Primary Substation	16,630.12	16,630.12	0.00	0.0%
576	Transmission	1,270.44	1,270.44	0.00	0.0%
577	Greater than 12 MW -- Pri. Sub.	26,185.08	26,185.08	0.00	0.0%
578	Distance Adjustment Fee OH	1.22	1.22	0.00	0.0%
579	Distance Adjustment Fee UG	3.13	3.13	0.00	0.0%
580	Non-Coincident Demand				
581	Primary	10.91	10.89	(0.02)	-0.2%
582	Primary Substation	4.61	4.61	0.00	0.0%
583	Transmission	4.56	4.56	0.00	0.0%
584	Maximum Demand at Time of System Peak: Summer				
585	Primary	14.11	14.49	0.38	2.7%
586	Primary Substation	8.71	9.72	1.01	11.6%
587	Transmission	8.54	9.66	1.12	13.1%
588	Maximum Demand at Time of System Peak: Winter				
589	Primary	4.32	4.83	0.51	11.8%
590	Primary Substation	0.15	0.75	0.60	400.0%
591	Transmission	0.15	0.90	0.75	500.0%
592	Power Factor				
593	Primary	0.25	0.25	0.00	0.0%
594	Primary Substation	0.25	0.25	0.00	0.0%
595	Transmission	0.00	0.00	0.00	0.0%
596	On-Peak Energy: Summer				
597	Primary	0.11703	0.11357	(0.00346)	-3.0%
598	Primary Substation	0.11697	0.11283	(0.00414)	-3.5%
599	Transmission	0.11513	0.11094	(0.00419)	-3.6%
600	Semi-Peak Energy: Summer				
601	Primary	0.09580	0.09374	(0.00206)	-2.2%
602	Primary Substation	0.09578	0.09300	(0.00278)	-2.9%
603	Transmission	0.09437	0.09153	(0.00284)	-3.0%
604	Off-Peak Energy: Summer				
605	Primary	0.07402	0.07281	(0.00121)	-1.6%
606	Primary Substation	0.07399	0.07208	(0.00191)	-2.6%
607	Transmission	0.07314	0.07114	(0.00200)	-2.7%
608	On-Peak Energy: Winter				
609	Primary	0.11483	0.11172	(0.00311)	-2.7%
610	Primary Substation	0.11475	0.11097	(0.00378)	-3.3%
611	Transmission	0.11287	0.10905	(0.00382)	-3.4%
612	Semi-Peak Energy: Winter				
613	Primary	0.10569	0.10333	(0.00236)	-2.2%
614	Primary Substation	0.10567	0.10259	(0.00308)	-2.9%
615	Transmission	0.10414	0.10099	(0.00315)	-3.0%
616	Off-Peak Energy: Winter				
617	Primary	0.08072	0.07930	(0.00142)	-1.8%
618	Primary Substation	0.08071	0.07857	(0.00214)	-2.7%
619	Transmission	0.07977	0.07755	(0.00222)	-2.8%
620					
621	SCHEDULE S				
622	Contracted Demand				
623	Secondary	6.45	6.44	(0.01)	-0.2%
624	Primary	6.24	6.21	(0.03)	-0.5%
625	Secondary Substation	2.42	2.44	0.02	0.8%
626	Primary Substation	2.36	2.35	(0.01)	-0.4%
627	Transmission	2.33	2.32	(0.01)	-0.4%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	Total		CHANGE	
		PRESENT RATE (B)	PROPOSED RATE (C)	\$ (D)	% (E)
628					
629	SCHEDULE PA-T-1 > 500 kW				
630	Basic Service Fee	58.22	58.22	0.00	0.0%
631	Demand: On-Peak: Summer				
632	Option C				
633	Secondary	11.44	12.05	0.61	5.3%
634	Primary	11.19	11.51	0.32	2.9%
635	Transmission	6.98	7.38	0.40	5.7%
636	Option D				
637	Secondary	11.72	12.36	0.64	5.5%
638	Primary	11.47	11.82	0.35	3.1%
639	Transmission	7.25	7.68	0.43	5.9%
640	Option E				
641	Secondary	11.58	12.21	0.63	5.4%
642	Primary	11.33	11.67	0.34	3.0%
643	Transmission	7.12	7.53	0.41	5.8%
644	Option F				
645	Secondary	11.29	11.89	0.60	5.3%
646	Primary	11.05	11.35	0.30	2.7%
647	Transmission	6.83	7.21	0.38	5.6%
648	Demand: On-Peak: Winter				
649	Option C				
650	Secondary	4.46	4.45	(0.01)	-0.2%
651	Primary	4.41	4.12	(0.29)	-6.6%
652	Transmission	0.86	0.66	(0.20)	-23.3%
653	Option D				
654	Secondary	4.47	4.46	(0.01)	-0.2%
655	Primary	4.43	4.14	(0.29)	-6.5%
656	Transmission	0.87	0.67	(0.20)	-23.0%
657	Option E				
658	Secondary	4.47	4.46	(0.01)	-0.2%
659	Primary	4.42	4.13	(0.29)	-6.6%
660	Transmission	0.87	0.67	(0.20)	-23.0%
661	Option F				
662	Secondary	4.47	4.46	(0.01)	-0.2%
663	Primary	4.43	4.14	(0.29)	-6.5%
664	Transmission	0.86	0.66	(0.20)	-23.3%
665	Demand: Semi-Peak				
666	Secondary	6.76	6.75	(0.01)	-0.1%
667	Primary	6.59	6.57	(0.02)	-0.3%
668	Transmission	4.59	4.58	(0.01)	-0.2%
669	On-Peak Energy: Summer				
670	Secondary	0.12126	0.11618	(0.00508)	-4.2%
671	Primary	0.11945	0.11310	(0.00635)	-5.3%
672	Transmission	0.11761	0.11104	(0.00657)	-5.6%
673	Semi-Peak Energy: Summer				
674	Secondary	0.09938	0.09610	(0.00328)	-3.3%
675	Primary	0.09789	0.09330	(0.00459)	-4.7%
676	Transmission	0.09650	0.09167	(0.00483)	-5.0%
677	Off-Peak Energy: Summer				
678	Secondary	0.07634	0.07491	(0.00143)	-1.9%
679	Primary	0.07508	0.07227	(0.00281)	-3.7%
680	Transmission	0.07423	0.07117	(0.00306)	-4.1%
681	On-Peak Energy: Winter				
682	Secondary	0.11937	0.11434	(0.00503)	-4.2%
683	Primary	0.11762	0.11132	(0.00630)	-5.4%
684	Transmission	0.11574	0.10923	(0.00651)	-5.6%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	Total			
		PRESENT RATE (B)	PROPOSED RATE (C)	CHANGE \$ (D)	CHANGE % (E)
685	Semi-Peak Energy: Winter				
686	Secondary	0.10943	0.10586	(0.00357)	-3.3%
687	Primary	0.10778	0.10289	(0.00489)	-4.5%
688	Transmission	0.10625	0.10113	(0.00512)	-4.8%
689	Off-Peak Energy: Winter				
690	Secondary	0.08317	0.08154	(0.00163)	-2.0%
691	Primary	0.08178	0.07876	(0.00302)	-3.7%
692	Transmission	0.08084	0.07758	(0.00326)	-4.0%
693					
694	SCHEDULE PA				
695	Basic Service Fee	14.58	14.58	0.00	0.0%
696	Energy Charge				
697	Summer	0.17549	0.15965	(0.01584)	-9.0%
698	Winter	0.14617	0.15965	0.01348	9.2%

ATTACHMENT RWH - 8

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-_____

LIGHTING -- PRESENT UNBUNDLED UNIT CHARGES (9/1/08 Rates)

LINE NO.	DESCRIPTION WATTS (A)	LUMENS (B)	TRANS RATE (\$/Lamp) (C)	DIST RATE (\$/Lamp) (D)	PPP RATE (\$/Lamp) (E)	ND RATE (\$/Lamp) (F)	CTC RATE (\$/Lamp) (G)	RS RATE (\$/Lamp) (H)	TRAC RATE (\$/Lamp) (I)	TOTAL UDC RATE (\$/Lamp) (J)	
1	LS-1, Mercury Vapor, Class A										
2	175	7000	0.59	8.97	0.28	0.03	0.00	(0.06)	0.00	9.81	
3	400	20000	1.30	14.71	0.61	0.07	0.00	(0.13)	0.00	16.56	
4	LS-1, Mercury Vapor, Class C, 1-Lamp										
5	400	20000	1.30	29.63	0.61	0.07	0.00	(0.13)	0.00	31.48	
6	LS-1, HPSV, Class A										
7	70	5800	0.28	8.00	0.13	0.02	0.00	(0.03)	0.00	8.40	
8	100	9500	0.40	8.52	0.19	0.02	0.00	(0.04)	0.00	9.09	
9	150	16000	0.54	9.26	0.25	0.03	0.00	(0.06)	0.00	10.02	
10	200	22000	0.69	10.07	0.32	0.04	0.00	(0.07)	0.00	11.05	
11	250	30000	0.88	10.93	0.41	0.05	0.00	(0.09)	0.00	12.18	
12	400	50000	1.34	13.43	0.63	0.08	0.00	(0.14)	0.00	15.34	
13	LS-1, HPSV, Class B, 1-Lamp										
14	70	5800	0.28	7.31	0.13	0.02	0.00	(0.03)	0.00	7.71	
15	100	9500	0.40	7.67	0.19	0.02	0.00	(0.04)	0.00	8.24	
16	150	16000	0.54	8.49	0.25	0.03	0.00	(0.06)	0.00	9.25	
17	200	22000	0.69	9.36	0.32	0.04	0.00	(0.07)	0.00	10.34	
18	250	30000	0.88	10.38	0.41	0.05	0.00	(0.09)	0.00	11.63	
19	400	50000	1.34	12.83	0.63	0.08	0.00	(0.14)	0.00	14.74	
20	LS-1, HPSV, Class B, 2-Lamp										
21	70	5800	0.28	6.21	0.13	0.02	0.00	(0.03)	0.00	6.61	
22	100	9500	0.40	7.06	0.19	0.02	0.00	(0.04)	0.00	7.63	
23	150	16000	0.54	7.58	0.25	0.03	0.00	(0.06)	0.00	8.34	
24	200	22000	0.69	8.18	0.32	0.04	0.00	(0.07)	0.00	9.16	
25	250	30000	0.88	9.13	0.41	0.05	0.00	(0.09)	0.00	10.38	
26	400	50000	1.34	11.55	0.63	0.08	0.00	(0.14)	0.00	13.46	
27	LS-1, HPSV, Class C, 1-Lamp										
28	70	5800	0.28	16.42	0.13	0.02	0.00	(0.03)	0.00	16.82	
29	100	9500	0.40	16.78	0.19	0.02	0.00	(0.04)	0.00	17.35	
30	150	16000	0.54	17.57	0.25	0.03	0.00	(0.06)	0.00	18.33	
31	200	22000	0.69	20.50	0.32	0.04	0.00	(0.07)	0.00	21.48	
32	250	30000	0.88	21.47	0.41	0.05	0.00	(0.09)	0.00	22.72	
33	400	50000	1.34	25.88	0.63	0.08	0.00	(0.14)	0.00	27.79	

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-_____

LIGHTING -- PRESENT UNBUNDLED UNIT CHARGES (9/1/08 Rates)

LINE NO.	DESCRIPTION WATTS (A)	LUMENS (B)	TRANS RATE (\$/Lamp) (C)	DIST RATE (\$/Lamp) (D)	PPP RATE (\$/Lamp) (E)	ND RATE (\$/Lamp) (F)	CTC RATE (\$/Lamp) (G)	RS RATE (\$/Lamp) (H)	TRAC RATE (\$/Lamp) (I)	TOTAL UDC RATE (\$/Lamp) (J)	
34	LS-1, HPSV, Class C, 2-Lamp										
35	70	5800	0.28	5.21	0.13	0.02	0.00	(0.03)	0.00	5.61	
36	100	9500	0.40	6.06	0.19	0.02	0.00	(0.04)	0.00	6.63	
37	150	16000	0.54	6.56	0.25	0.03	0.00	(0.06)	0.00	7.32	
38	200	22000	0.69	7.53	0.32	0.04	0.00	(0.07)	0.00	8.51	
39	250	30000	0.88	9.92	0.41	0.05	0.00	(0.09)	0.00	11.17	
40	400	50000	1.34	9.25	0.63	0.08	0.00	(0.14)	0.00	11.16	
41											
42	LS-1, LPSV, Class A										
43	55	8000	0.25	9.78	0.12	0.01	0.00	(0.03)	0.00	10.13	
44	90	13500	0.41	11.14	0.19	0.02	0.00	(0.04)	0.00	11.72	
45	135	22500	0.58	12.51	0.27	0.03	0.00	(0.06)	0.00	13.33	
46	180	33000	0.66	13.19	0.31	0.04	0.00	(0.07)	0.00	14.13	
47	LS-1, LPSV, Class B, 1-Lamp										
48	55	8000	0.25	9.07	0.12	0.01	0.00	(0.03)	0.00	9.42	
49	90	13500	0.41	10.39	0.19	0.02	0.00	(0.04)	0.00	10.97	
50	135	22500	0.58	11.77	0.27	0.03	0.00	(0.06)	0.00	12.59	
51	180	33000	0.66	12.30	0.31	0.04	0.00	(0.07)	0.00	13.24	
52	LS-1, LPSV, Class B, 2-Lamp										
53	55	8000	0.25	7.61	0.12	0.01	0.00	(0.03)	0.00	7.96	
54	90	13500	0.41	8.88	0.19	0.02	0.00	(0.04)	0.00	9.46	
55	135	22500	0.58	10.26	0.27	0.03	0.00	(0.06)	0.00	11.08	
56	180	33000	0.66	11.11	0.31	0.04	0.00	(0.07)	0.00	12.05	
57	LS-1, LPSV, Class C, 1-Lamp										
58	55	8000	0.25	19.12	0.12	0.01	0.00	(0.03)	0.00	19.47	
59	90	13500	0.41	20.25	0.19	0.02	0.00	(0.04)	0.00	20.83	
60	135	22500	0.58	23.23	0.27	0.03	0.00	(0.06)	0.00	24.05	
61	180	33000	0.66	22.60	0.31	0.04	0.00	(0.07)	0.00	23.54	
62	LS-1, LPSV, Class C, 2-Lamp										
63	55	8000	0.25	5.74	0.12	0.01	0.00	(0.03)	0.00	6.09	
64	90	13500	0.41	7.20	0.19	0.02	0.00	(0.04)	0.00	7.78	
65	135	22500	0.58	7.62	0.27	0.03	0.00	(0.06)	0.00	8.44	
66	180	33000	0.66	10.20	0.31	0.04	0.00	(0.07)	0.00	11.14	

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-_____

LIGHTING -- PRESENT UNBUNDLED UNIT CHARGES (9/1/08 Rates)

LINE NO.	DESCRIPTION		TRANS RATE (\$/Lamp) (C)	DIST RATE (\$/Lamp) (D)	PPP RATE (\$/Lamp) (E)	ND RATE (\$/Lamp) (F)	CTC RATE (\$/Lamp) (G)	RS RATE (\$/Lamp) (H)	TRAC RATE (\$/Lamp) (I)	TOTAL UDC RATE (\$/Lamp) (J)	
	WATTS (A)	LUMENS (B)									
67	LS-1, Metal Halide, Class A										
68	100	8500	0.37	7.31	0.17	0.02	0.00	(0.04)	0.00	7.83	
69	175	12000	0.58	8.25	0.27	0.03	0.00	(0.06)	0.00	9.07	
70	250	18000	0.81	9.38	0.38	0.05	0.00	(0.08)	0.00	10.54	
71	400	32000	1.25	12.08	0.58	0.07	0.00	(0.13)	0.00	13.85	
72	LS-1, Metal Halide, Class B										
73	100	8500	0.37	7.75	0.17	0.02	0.00	(0.04)	0.00	8.27	
74	175	12000	0.58	8.69	0.27	0.03	0.00	(0.06)	0.00	9.51	
75	250	18000	0.81	9.82	0.38	0.05	0.00	(0.08)	0.00	10.98	
76	400	32000	1.25	12.52	0.58	0.07	0.00	(0.13)	0.00	14.29	
77	LS-1, Metal Halide, Class C										
78	100	8500	0.37	18.07	0.17	0.02	0.00	(0.04)	0.00	18.59	
79	175	12000	0.58	19.01	0.27	0.03	0.00	(0.06)	0.00	19.83	
80	250	18000	0.81	20.14	0.38	0.05	0.00	(0.08)	0.00	21.30	
81	400	32000	1.25	22.84	0.58	0.07	0.00	(0.13)	0.00	24.61	
82											
83	LS-1, Facilities and Rates, Class A										
84	Non-Standard Wood Pole										
85	30-foot		0.00	3.62	0.00	0.00	0.00	0.00	0.00	3.62	
86	35-foot		0.00	3.90	0.00	0.00	0.00	0.00	0.00	3.90	
87	Reactor Ballast Discount										
88	175		0.00	(0.20)	0.00	0.00	0.00	0.00	0.00	(0.20)	
89	LS-2, Mercury Vapor, Rate A										
90	175	7000	0.59	2.61	0.28	0.03	0.00	(0.06)	0.00	3.45	
91	250	10000	0.82	3.63	0.38	0.05	0.00	(0.08)	0.00	4.80	
92	400	20000	1.30	5.72	0.61	0.07	0.00	(0.13)	0.00	7.57	
93	700	35000	2.20	9.70	1.03	0.12	0.00	(0.22)	0.00	12.83	
94	1000	55000	3.11	13.70	1.45	0.18	0.00	(0.32)	0.00	18.12	
95	LS-2, Mercury Vapor, Rate B, Energy & Limited Maintenance										
96	175	7000	0.59	4.14	0.28	0.03	0.00	(0.06)	0.00	4.98	
97	250	10000	0.82	5.16	0.38	0.05	0.00	(0.08)	0.00	6.33	
98	400	20000	1.30	7.25	0.61	0.07	0.00	(0.13)	0.00	9.10	

SAN DIEGO GAS & ELECTRIC COMPANY

Rate Design Window Application (A.) 08-11-_____

LIGHTING -- PRESENT UNBUNDLED UNIT CHARGES (9/1/08 Rates)

LINE NO.	DESCRIPTION WATTS (A)	LUMENS (B)	TRANS RATE (\$/Lamp) (C)	DIST RATE (\$/Lamp) (D)	PPP RATE (\$/Lamp) (E)	ND RATE (\$/Lamp) (F)	CTC RATE (\$/Lamp) (G)	RS RATE (\$/Lamp) (H)	TRAC RATE (\$/Lamp) (I)	TOTAL UDC RATE (\$/Lamp) (J)	
99	LS-2, Mercury Vapor, Surcharge for series service										
100	175	7000	0.00	0.42	0.00	0.00	0.00	0.00	0.00	0.42	
101	250	10000	0.00	0.55	0.00	0.00	0.00	0.00	0.00	0.55	
102	400	20000	0.00	0.78	0.00	0.00	0.00	0.00	0.00	0.78	
103	700	35000	0.00	1.41	0.00	0.00	0.00	0.00	0.00	1.41	
104	LS-2, HPSV, Rate A										
105	50	4000	0.16	0.72	0.08	0.01	0.00	(0.02)	0.00	0.95	
106	70	5800	0.28	1.26	0.13	0.02	0.00	(0.03)	0.00	1.66	
107	100	9500	0.40	1.75	0.19	0.02	0.00	(0.04)	0.00	2.32	
108	150	16000	0.54	2.40	0.25	0.03	0.00	(0.06)	0.00	3.16	
109	200	22000	0.69	3.06	0.32	0.04	0.00	(0.07)	0.00	4.04	
110	250	30000	0.88	3.89	0.41	0.05	0.00	(0.09)	0.00	5.14	
111	310	37000	1.08	4.76	0.50	0.06	0.00	(0.11)	0.00	6.29	
112	400	50000	1.34	5.92	0.63	0.08	0.00	(0.14)	0.00	7.83	
113	1000	140000	3.11	13.70	1.45	0.18	0.00	(0.32)	0.00	18.12	
114	LS-2, HPSV, Rate B, Energy & Limited Maintenance										
115	50	4000	0.16	2.25	0.08	0.01	0.00	(0.02)	0.00	2.48	
116	70	5800	0.28	2.79	0.13	0.02	0.00	(0.03)	0.00	3.19	
117	100	9500	0.40	3.28	0.19	0.02	0.00	(0.04)	0.00	3.85	
118	150	16000	0.54	3.93	0.25	0.03	0.00	(0.06)	0.00	4.69	
119	200	22000	0.69	4.59	0.32	0.04	0.00	(0.07)	0.00	5.57	
120	250	30000	0.88	5.42	0.41	0.05	0.00	(0.09)	0.00	6.67	
121	310	37000	1.08	6.29	0.50	0.06	0.00	(0.11)	0.00	7.82	
122	400	50000	1.34	7.45	0.63	0.08	0.00	(0.14)	0.00	9.36	
123	1000	140000	3.11	15.23	1.45	0.18	0.00	(0.32)	0.00	19.65	
124											
125	LS-2, HPSV, Reduction for 120-volt Reactor Ballast										
126	50	4000	0.00	(0.09)	0.00	0.00	0.00	0.00	0.00	(0.09)	
127	70	5800	0.00	(0.20)	0.00	0.00	0.00	0.00	0.00	(0.20)	
128	100	9500	0.00	(0.26)	0.00	0.00	0.00	0.00	0.00	(0.26)	
129	150	16000	0.00	(0.24)	0.00	0.00	0.00	0.00	0.00	(0.24)	

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-_____

LIGHTING -- PRESENT UNBUNDLED UNIT CHARGES (9/1/08 Rates)

LINE NO.	DESCRIPTION WATTS (A)	LUMENS (B)	TRANS RATE (\$/Lamp) (C)	DIST RATE (\$/Lamp) (D)	PPP RATE (\$/Lamp) (E)	ND RATE (\$/Lamp) (F)	CTC RATE (\$/Lamp) (G)	RS RATE (\$/Lamp) (H)	TRAC RATE (\$/Lamp) (I)	TOTAL UDC RATE (\$/Lamp) (J)	
130	LS-2, HPSV, Surcharge for Series Service										
131	50	4000	0.00	0.49	0.00	0.00	0.00	0.00	0.00	0.49	
132	70	5800	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
133	100	9500	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
134	150	16000	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.02	
135	200	22000	0.00	0.51	0.00	0.00	0.00	0.00	0.00	0.51	
136	250	30000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
137	LS-2, LPSV, Rate A										
138	35	4800	0.19	0.83	0.09	0.01	0.00	(0.02)	0.00	1.10	
139	55	8000	0.25	1.09	0.12	0.01	0.00	(0.03)	0.00	1.44	
140	90	13500	0.41	1.80	0.19	0.02	0.00	(0.04)	0.00	2.38	
141	135	22500	0.58	2.56	0.27	0.03	0.00	(0.06)	0.00	3.38	
142	180	33000	0.66	2.92	0.31	0.04	0.00	(0.07)	0.00	3.86	
143	LS-2, LPSV, Surcharge for series service										
144	35	4800	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
145	55	8000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
146	90	13500	0.00	0.49	0.00	0.00	0.00	0.00	0.00	0.49	
147	135	22500	0.00	0.86	0.00	0.00	0.00	0.00	0.00	0.86	
148	180	33000	0.00	0.56	0.00	0.00	0.00	0.00	0.00	0.56	
149	LS-2, Incandescent Lamps, Rate A, Energy Only										
150	1000		0.21	0.91	0.10	0.01	0.00	(0.02)	0.00	1.21	
151	2500		0.46	2.01	0.21	0.03	0.00	(0.05)	0.00	2.66	
152	4000		0.83	3.67	0.39	0.05	0.00	(0.08)	0.00	4.86	
153	6000		1.14	5.04	0.53	0.06	0.00	(0.12)	0.00	6.65	
154	10000		1.71	7.56	0.80	0.10	0.00	(0.18)	0.00	9.99	
155	LS-2, Incdsnt Lamps, Rate B, Energy and Limited Maintenance										
156	6000		1.14	6.57	0.53	0.06	0.00	(0.12)	0.00	8.18	
157	LS-2, Metal Halide, Rate A										
158	100	8500	0.37	1.64	0.17	0.02	0.00	(0.04)	0.00	2.16	
159	175	12000	0.58	2.57	0.27	0.03	0.00	(0.06)	0.00	3.39	
160	250	18000	0.81	3.58	0.38	0.05	0.00	(0.08)	0.00	4.74	
161	400	32000	1.25	5.52	0.58	0.07	0.00	(0.13)	0.00	7.29	

SAN DIEGO GAS & ELECTRIC COMPANY

Rate Design Window Application (A.) 08-11-_____

LIGHTING -- PRESENT UNBUNDLED UNIT CHARGES (9/1/08 Rates)

LINE NO.	DESCRIPTION	WATTS (A)	LUMENS (B)	TRANS RATE (\$/Lamp) (C)	DIST RATE (\$/Lamp) (D)	PPP RATE (\$/Lamp) (E)	ND RATE (\$/Lamp) (F)	CTC RATE (\$/Lamp) (G)	RS RATE (\$/Lamp) (H)	TRAC RATE (\$/Lamp) (I)	TOTAL UDC RATE (\$/Lamp) (J)
162	LS-2, Metal Halide, Rate B										
163	100	8500		0.37	3.17	0.17	0.02	0.00	(0.04)	0.00	3.69
164	175	12000		0.58	4.10	0.27	0.03	0.00	(0.06)	0.00	4.92
165	250	18000		0.81	5.11	0.38	0.05	0.00	(0.08)	0.00	6.27
166	400	32000		1.25	7.05	0.58	0.07	0.00	(0.13)	0.00	8.82
167	LS-2, Induction, Rate A										
168	55	3500		0.78	3.42	0.36	0.04	0.00	(0.08)	0.00	4.52
169	87	6000		1.23	5.41	0.57	0.07	0.00	(0.13)	0.00	7.15
170	LS-2, Induction, Rate A, Single-Lamp										
171	55			0.16	0.68	0.07	0.01	0.00	(0.02)	0.00	0.90
172	85			0.24	1.06	0.11	0.01	0.00	(0.02)	0.00	1.40
173	165			0.47	2.05	0.22	0.03	0.00	(0.05)	0.00	2.72
174											
175	LS-3 (CLOSED)										
176	Energy Charge (\$/kwh)			0.00812	0.01483	0.00379	0.00046	0.00000	(0.00083)	0.00000	0.02637
177	Min Charge (\$/month)			0.00	6.32	0.00	0.00	0.00	0.00	0.00	6.32
178											
179	OL-1, HPSV, Rate A, Street Light Luminaire										
180	100	9500		0.40	10.84	0.19	0.02	0.00	(0.04)	0.00	11.41
181	150	16000		0.54	11.62	0.25	0.03	0.00	(0.06)	0.00	12.38
182	250	30000		0.88	13.38	0.41	0.05	0.00	(0.09)	0.00	14.63
183	400	50000		1.34	16.08	0.63	0.08	0.00	(0.14)	0.00	17.99
184	1000	140000		3.11	25.80	1.45	0.18	0.00	(0.32)	0.00	30.22
185	OL-1, HPSV, Rate B, Directional Luminaire										
186	250	30000		0.88	18.10	0.41	0.05	0.00	(0.09)	0.00	19.35
187	400	50000		1.34	20.40	0.63	0.08	0.00	(0.14)	0.00	22.31
188	1000	140000		3.11	31.27	1.45	0.18	0.00	(0.32)	0.00	35.69
189	OL-1, LPSV, Rate A, Street Light Luminaire										
190	55	8000		0.25	12.96	0.12	0.01	0.00	(0.03)	0.00	13.31
191	90	13000		0.41	14.60	0.19	0.02	0.00	(0.04)	0.00	15.18
192	135	22500		0.58	16.24	0.27	0.03	0.00	(0.06)	0.00	17.06
193	180	33000		0.66	17.06	0.31	0.04	0.00	(0.07)	0.00	18.00

SAN DIEGO GAS & ELECTRIC COMPANY

Rate Design Window Application (A.) 08-11-_____

LIGHTING -- PRESENT UNBUNDLED UNIT CHARGES (9/1/08 Rates)

LINE NO.	DESCRIPTION WATTS (A) LUMENS (B)	TRANS RATE (\$/Lamp) (C)	DIST RATE (\$/Lamp) (D)	PPP RATE (\$/Lamp) (E)	ND RATE (\$/Lamp) (F)	CTC RATE (\$/Lamp) (G)	RS RATE (\$/Lamp) (H)	TRAC RATE (\$/Lamp) (I)	TOTAL UDC RATE (\$/Lamp) (J)
194	OL-1, Pole								
195	30 ft wood pole	0.00	4.58	0.00	0.00	0.00	0.00	0.00	4.58
196	35 ft wood pole	0.00	4.58	0.00	0.00	0.00	0.00	0.00	4.58
197	Reconnection Fee	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
198									
199	OL-2								
200	Energy Charge (\$/kwh)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
201	Basic Service Fee (\$/moi)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
202									
203	DWL, facilities Charges								
204	\$ of Util invest.	0.0000	0.0235	0.0000	0.0000	0.0000	0.0000	0.0000	0.0235
205	DWL, Energy and Lamp Maintenance Charge								
206	50 Watt HPSV	0.16	2.24	0.07	0.01	0.00	(0.02)	0.00	2.46
207	DWL, Min. Charge	0.00	153.91	0.00	0.00	0.00	0.00	0.00	153.91

ATTACHMENT RWH - 9

SAN DIEGO GAS & ELECTRIC COMPANY

Rate Design Window Application (A.) 08-11-_____

LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION WATTS (A)	LUMENS (B)	TRANS RATE (\$/Lamp) (C)	DIST RATE (\$/Lamp) (D)	PPP RATE (\$/Lamp) (E)	ND RATE (\$/Lamp) (F)	CTC RATE (\$/Lamp) (G)	RS RATE (\$/Lamp) (H)	TRAC RATE (\$/Lamp) (I)	TOTAL UDC RATE (\$/Lamp) (J)	
1	LS-1, Mercury Vapor, Class A										
2	175	7000	0.59	8.94	0.28	0.03	0.00	(0.06)	0.00	9.78	
3	400	20000	1.30	14.65	0.61	0.07	0.00	(0.13)	0.00	16.50	
4	LS-1, Mercury Vapor, Class C, 1-Lamp										
5	400	20000	1.30	29.56	0.61	0.07	0.00	(0.13)	0.00	31.41	
6	LS-1, HPSV, Class A										
7	70	5800	0.28	7.99	0.13	0.02	0.00	(0.03)	0.00	8.39	
8	100	9500	0.40	8.50	0.19	0.02	0.00	(0.04)	0.00	9.07	
9	150	16000	0.54	9.23	0.25	0.03	0.00	(0.06)	0.00	9.99	
10	200	22000	0.69	10.04	0.32	0.04	0.00	(0.07)	0.00	11.02	
11	250	30000	0.88	10.89	0.41	0.05	0.00	(0.09)	0.00	12.14	
12	400	50000	1.34	13.36	0.63	0.08	0.00	(0.14)	0.00	15.27	
13	LS-1, HPSV, Class B, 1-Lamp										
14	70	5800	0.28	7.30	0.13	0.02	0.00	(0.03)	0.00	7.70	
15	100	9500	0.40	7.65	0.19	0.02	0.00	(0.04)	0.00	8.22	
16	150	16000	0.54	8.46	0.25	0.03	0.00	(0.06)	0.00	9.22	
17	200	22000	0.69	9.33	0.32	0.04	0.00	(0.07)	0.00	10.31	
18	250	30000	0.88	10.34	0.41	0.05	0.00	(0.09)	0.00	11.59	
19	400	50000	1.34	12.77	0.63	0.08	0.00	(0.14)	0.00	14.68	
20	LS-1, HPSV, Class B, 2-Lamp										
21	70	5800	0.28	6.20	0.13	0.02	0.00	(0.03)	0.00	6.60	
22	100	9500	0.40	7.04	0.19	0.02	0.00	(0.04)	0.00	7.61	
23	150	16000	0.54	7.55	0.25	0.03	0.00	(0.06)	0.00	8.31	
24	200	22000	0.69	8.15	0.32	0.04	0.00	(0.07)	0.00	9.13	
25	250	30000	0.88	9.09	0.41	0.05	0.00	(0.09)	0.00	10.34	
26	400	50000	1.34	11.48	0.63	0.08	0.00	(0.14)	0.00	13.39	
27	LS-1, HPSV, Class C, 1-Lamp										
28	70	5800	0.28	16.40	0.13	0.02	0.00	(0.03)	0.00	16.80	
29	100	9500	0.40	16.75	0.19	0.02	0.00	(0.04)	0.00	17.32	
30	150	16000	0.54	17.54	0.25	0.03	0.00	(0.06)	0.00	18.30	
31	200	22000	0.69	20.47	0.32	0.04	0.00	(0.07)	0.00	21.45	
32	250	30000	0.88	21.43	0.41	0.05	0.00	(0.09)	0.00	22.68	
33	400	50000	1.34	25.81	0.63	0.08	0.00	(0.14)	0.00	27.72	

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-_____

LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION WATTS (A)	LUMENS (B)	TRANS RATE (\$/Lamp) (C)	DIST RATE (\$/Lamp) (D)	PPP RATE (\$/Lamp) (E)	ND RATE (\$/Lamp) (F)	CTC RATE (\$/Lamp) (G)	RS RATE (\$/Lamp) (H)	TRAC RATE (\$/Lamp) (I)	TOTAL UDC RATE (\$/Lamp) (J)	
34	LS-1, HPSV, Class C, 2-Lamp										
35	70	5800	0.28	5.19	0.13	0.02	0.00	(0.03)	0.00	5.59	
36	100	9500	0.40	6.04	0.19	0.02	0.00	(0.04)	0.00	6.61	
37	150	16000	0.54	6.53	0.25	0.03	0.00	(0.06)	0.00	7.29	
38	200	22000	0.69	7.49	0.32	0.04	0.00	(0.07)	0.00	8.47	
39	250	30000	0.88	9.88	0.41	0.05	0.00	(0.09)	0.00	11.13	
40	400	50000	1.34	9.18	0.63	0.08	0.00	(0.14)	0.00	11.09	
41											
42	LS-1, LPSV, Class A										
43	55	8000	0.25	9.77	0.12	0.01	0.00	(0.03)	0.00	10.12	
44	90	13500	0.41	11.12	0.19	0.02	0.00	(0.04)	0.00	11.70	
45	135	22500	0.58	12.48	0.27	0.03	0.00	(0.06)	0.00	13.30	
46	180	33000	0.66	13.15	0.31	0.04	0.00	(0.07)	0.00	14.09	
47	LS-1, LPSV, Class B, 1-Lamp										
48	55	8000	0.25	9.06	0.12	0.01	0.00	(0.03)	0.00	9.41	
49	90	13500	0.41	10.37	0.19	0.02	0.00	(0.04)	0.00	10.95	
50	135	22500	0.58	11.74	0.27	0.03	0.00	(0.06)	0.00	12.56	
51	180	33000	0.66	12.26	0.31	0.04	0.00	(0.07)	0.00	13.20	
52	LS-1, LPSV, Class B, 2-Lamp										
53	55	8000	0.25	7.60	0.12	0.01	0.00	(0.03)	0.00	7.95	
54	90	13500	0.41	8.86	0.19	0.02	0.00	(0.04)	0.00	9.44	
55	135	22500	0.58	10.23	0.27	0.03	0.00	(0.06)	0.00	11.05	
56	180	33000	0.66	11.07	0.31	0.04	0.00	(0.07)	0.00	12.01	
57	LS-1, LPSV, Class C, 1-Lamp										
58	55	8000	0.25	19.11	0.12	0.01	0.00	(0.03)	0.00	19.46	
59	90	13500	0.41	20.23	0.19	0.02	0.00	(0.04)	0.00	20.81	
60	135	22500	0.58	23.20	0.27	0.03	0.00	(0.06)	0.00	24.02	
61	180	33000	0.66	22.57	0.31	0.04	0.00	(0.07)	0.00	23.51	
62	LS-1, LPSV, Class C, 2-Lamp										
63	55	8000	0.25	5.73	0.12	0.01	0.00	(0.03)	0.00	6.08	
64	90	13500	0.41	7.18	0.19	0.02	0.00	(0.04)	0.00	7.76	
65	135	22500	0.58	7.59	0.27	0.03	0.00	(0.06)	0.00	8.41	
66	180	33000	0.66	10.16	0.31	0.04	0.00	(0.07)	0.00	11.10	

SAN DIEGO GAS & ELECTRIC COMPANY

Rate Design Window Application (A.) 08-11-_____

LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION WATTS (A)	LUMENS (B)	TRANS RATE (\$/Lamp) (C)	DIST RATE (\$/Lamp) (D)	PPP RATE (\$/Lamp) (E)	ND RATE (\$/Lamp) (F)	CTC RATE (\$/Lamp) (G)	RS RATE (\$/Lamp) (H)	TRAC RATE (\$/Lamp) (I)	TOTAL UDC RATE (\$/Lamp) (J)	
67	LS-1, Metal Halide, Class A										
68	100	8500	0.37	7.29	0.17	0.02	0.00	(0.04)	0.00	7.81	
69	175	12000	0.58	8.22	0.27	0.03	0.00	(0.06)	0.00	9.04	
70	250	18000	0.81	9.34	0.38	0.05	0.00	(0.08)	0.00	10.50	
71	400	32000	1.25	12.01	0.58	0.07	0.00	(0.13)	0.00	13.78	
72	LS-1, Metal Halide, Class B										
73	100	8500	0.37	7.73	0.17	0.02	0.00	(0.04)	0.00	8.25	
74	175	12000	0.58	8.66	0.27	0.03	0.00	(0.06)	0.00	9.48	
75	250	18000	0.81	9.78	0.38	0.05	0.00	(0.08)	0.00	10.94	
76	400	32000	1.25	12.45	0.58	0.07	0.00	(0.13)	0.00	14.22	
77	LS-1, Metal Halide, Class C										
78	100	8500	0.37	18.06	0.17	0.02	0.00	(0.04)	0.00	18.58	
79	175	12000	0.58	18.98	0.27	0.03	0.00	(0.06)	0.00	19.80	
80	250	18000	0.81	20.10	0.38	0.05	0.00	(0.08)	0.00	21.26	
81	400	32000	1.25	22.78	0.58	0.07	0.00	(0.13)	0.00	24.55	
82											
83	LS-1, Facilities and Rates, Class A										
84	Non-Standard Wood Pole										
85	30-foot		0.00	3.62	0.00	0.00	0.00	0.00	0.00	3.62	
86	35-foot		0.00	3.90	0.00	0.00	0.00	0.00	0.00	3.90	
87	Reactor Ballast Discount										
88	175		0.00	(0.20)	0.00	0.00	0.00	0.00	0.00	(0.20)	
89	LS-2, Mercury Vapor, Rate A										
90	175	7000	0.59	2.58	0.28	0.03	0.00	(0.06)	0.00	3.42	
91	250	10000	0.82	3.59	0.38	0.05	0.00	(0.08)	0.00	4.76	
92	400	20000	1.30	5.65	0.61	0.07	0.00	(0.13)	0.00	7.50	
93	700	35000	2.20	9.59	1.03	0.12	0.00	(0.22)	0.00	12.72	
94	1000	55000	3.11	13.54	1.45	0.18	0.00	(0.32)	0.00	17.96	
95	LS-2, Mercury Vapor, Rate B, Energy & Limited Maintenance										
96	175	7000	0.59	4.11	0.28	0.03	0.00	(0.06)	0.00	4.95	
97	250	10000	0.82	5.12	0.38	0.05	0.00	(0.08)	0.00	6.29	
98	400	20000	1.30	7.18	0.61	0.07	0.00	(0.13)	0.00	9.03	

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LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

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99	LS-2, Mercury Vapor, Surcharge for series service										
100	175	7000	0.00	0.42	0.00	0.00	0.00	0.00	0.00	0.42	
101	250	10000	0.00	0.55	0.00	0.00	0.00	0.00	0.00	0.55	
102	400	20000	0.00	0.78	0.00	0.00	0.00	0.00	0.00	0.78	
103	700	35000	0.00	1.41	0.00	0.00	0.00	0.00	0.00	1.41	
104	LS-2, HPSV, Rate A										
105	50	4000	0.16	0.71	0.08	0.01	0.00	(0.02)	0.00	0.94	
106	70	5800	0.28	1.24	0.13	0.02	0.00	(0.03)	0.00	1.64	
107	100	9500	0.40	1.73	0.19	0.02	0.00	(0.04)	0.00	2.30	
108	150	16000	0.54	2.37	0.25	0.03	0.00	(0.06)	0.00	3.13	
109	200	22000	0.69	3.02	0.32	0.04	0.00	(0.07)	0.00	4.00	
110	250	30000	0.88	3.85	0.41	0.05	0.00	(0.09)	0.00	5.10	
111	310	37000	1.08	4.71	0.50	0.06	0.00	(0.11)	0.00	6.24	
112	400	50000	1.34	5.85	0.63	0.08	0.00	(0.14)	0.00	7.76	
113	1000	140000	3.11	13.54	1.45	0.18	0.00	(0.32)	0.00	17.96	
114	LS-2, HPSV, Rate B, Energy & Limited Maintenance										
115	50	4000	0.16	2.24	0.08	0.01	0.00	(0.02)	0.00	2.47	
116	70	5800	0.28	2.77	0.13	0.02	0.00	(0.03)	0.00	3.17	
117	100	9500	0.40	3.26	0.19	0.02	0.00	(0.04)	0.00	3.83	
118	150	16000	0.54	3.90	0.25	0.03	0.00	(0.06)	0.00	4.66	
119	200	22000	0.69	4.55	0.32	0.04	0.00	(0.07)	0.00	5.53	
120	250	30000	0.88	5.38	0.41	0.05	0.00	(0.09)	0.00	6.63	
121	310	37000	1.08	6.24	0.50	0.06	0.00	(0.11)	0.00	7.77	
122	400	50000	1.34	7.38	0.63	0.08	0.00	(0.14)	0.00	9.29	
123	1000	140000	3.11	15.07	1.45	0.18	0.00	(0.32)	0.00	19.49	
124											
125	LS-2, HPSV, Reduction for 120-volt Reactor Ballast										
126	50	4000	0.00	(0.09)	0.00	0.00	0.00	0.00	0.00	(0.09)	
127	70	5800	0.00	(0.20)	0.00	0.00	0.00	0.00	0.00	(0.20)	
128	100	9500	0.00	(0.26)	0.00	0.00	0.00	0.00	0.00	(0.26)	
129	150	16000	0.00	(0.24)	0.00	0.00	0.00	0.00	0.00	(0.24)	

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LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION WATTS (A)	LUMENS (B)	TRANS RATE (\$/Lamp) (C)	DIST RATE (\$/Lamp) (D)	PPP RATE (\$/Lamp) (E)	ND RATE (\$/Lamp) (F)	CTC RATE (\$/Lamp) (G)	RS RATE (\$/Lamp) (H)	TRAC RATE (\$/Lamp) (I)	TOTAL UDC RATE (\$/Lamp) (J)	
130	LS-2, HPSV, Surcharge for Series Service										
131	50	4000	0.00	0.49	0.00	0.00	0.00	0.00	0.00	0.49	
132	70	5800	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
133	100	9500	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
134	150	16000	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.02	
135	200	22000	0.00	0.51	0.00	0.00	0.00	0.00	0.00	0.51	
136	250	30000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
137	LS-2, LPSV, Rate A										
138	35	4800	0.19	0.82	0.09	0.01	0.00	(0.02)	0.00	1.09	
139	55	8000	0.25	1.08	0.12	0.01	0.00	(0.03)	0.00	1.43	
140	90	13500	0.41	1.78	0.19	0.02	0.00	(0.04)	0.00	2.36	
141	135	22500	0.58	2.53	0.27	0.03	0.00	(0.06)	0.00	3.35	
142	180	33000	0.66	2.89	0.31	0.04	0.00	(0.07)	0.00	3.83	
143	LS-2, LPSV, Surcharge for series service										
144	35	4800	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
145	55	8000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
146	90	13500	0.00	0.49	0.00	0.00	0.00	0.00	0.00	0.49	
147	135	22500	0.00	0.86	0.00	0.00	0.00	0.00	0.00	0.86	
148	180	33000	0.00	0.56	0.00	0.00	0.00	0.00	0.00	0.56	
149	LS-2, Incandescent Lamps, Rate A, Energy Only										
150	1000		0.21	0.90	0.10	0.01	0.00	(0.02)	0.00	1.20	
151	2500		0.46	1.99	0.21	0.03	0.00	(0.05)	0.00	2.64	
152	4000		0.83	3.63	0.39	0.05	0.00	(0.08)	0.00	4.82	
153	6000		1.14	4.98	0.53	0.06	0.00	(0.12)	0.00	6.59	
154	10000		1.71	7.47	0.80	0.10	0.00	(0.18)	0.00	9.90	
155	LS-2, Incdsnt Lamps, Rate B, Energy and Limited Maintenance										
156	6000		1.14	6.51	0.53	0.06	0.00	(0.12)	0.00	8.12	
157	LS-2, Metal Halide, Rate A										
158	100	8500	0.37	1.62	0.17	0.02	0.00	(0.04)	0.00	2.14	
159	175	12000	0.58	2.54	0.27	0.03	0.00	(0.06)	0.00	3.36	
160	250	18000	0.81	3.54	0.38	0.05	0.00	(0.08)	0.00	4.70	
161	400	32000	1.25	5.46	0.58	0.07	0.00	(0.13)	0.00	7.23	

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LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION WATTS (A)	LUMENS (B)	TRANS RATE (\$/Lamp) (C)	DIST RATE (\$/Lamp) (D)	PPP RATE (\$/Lamp) (E)	ND RATE (\$/Lamp) (F)	CTC RATE (\$/Lamp) (G)	RS RATE (\$/Lamp) (H)	TRAC RATE (\$/Lamp) (I)	TOTAL UDC RATE (\$/Lamp) (J)	
162	LS-2, Metal Halide, Rate B										
163	100	8500	0.37	3.15	0.17	0.02	0.00	(0.04)	0.00	3.67	
164	175	12000	0.58	4.07	0.27	0.03	0.00	(0.06)	0.00	4.89	
165	250	18000	0.81	5.07	0.38	0.05	0.00	(0.08)	0.00	6.23	
166	400	32000	1.25	6.99	0.58	0.07	0.00	(0.13)	0.00	8.76	
167	LS-2, Induction, Rate A										
168	55	3500	0.78	3.38	0.36	0.04	0.00	(0.08)	0.00	4.48	
169	87	6000	1.23	5.35	0.57	0.07	0.00	(0.13)	0.00	7.09	
170	LS-2, Induction, Rate A, Single-Lamp										
171	55	0.16	0.16	0.68	0.07	0.01	0.00	(0.02)	0.00	0.90	
172	85	0.24	0.24	1.04	0.11	0.01	0.00	(0.02)	0.00	1.38	
173	165	0.47	0.47	2.03	0.22	0.03	0.00	(0.05)	0.00	2.70	
174											
175	LS-3 (CLOSED)										
176	Energy Charge (\$/kwh)			0.00812	0.02883	0.00379	0.00046	0.00000	(0.00083)	0.00000	0.04037
177	Min Charge (\$/month)			0.00	6.32	0.00	0.00	0.00	0.00	6.32	
178											
179	OL-1, HPSV, Rate A, Street Light Luminaire										
180	100	9500	0.40	10.82	0.19	0.02	0.00	(0.04)	0.00	11.39	
181	150	16000	0.54	11.60	0.25	0.03	0.00	(0.06)	0.00	12.36	
182	250	30000	0.88	13.34	0.41	0.05	0.00	(0.09)	0.00	14.59	
183	400	50000	1.34	16.02	0.63	0.08	0.00	(0.14)	0.00	17.93	
184	1000	140000	3.11	25.65	1.45	0.18	0.00	(0.32)	0.00	30.07	
185	OL-1, HPSV, Rate B, Directional Luminaire										
186	250	30000	0.88	18.06	0.41	0.05	0.00	(0.09)	0.00	19.31	
187	400	50000	1.34	20.33	0.63	0.08	0.00	(0.14)	0.00	22.24	
188	1000	140000	3.11	31.11	1.45	0.18	0.00	(0.32)	0.00	35.53	
189	OL-1, LPSV, Rate A, Street Light Luminaire										
190	55	8000	0.25	12.94	0.12	0.01	0.00	(0.03)	0.00	13.29	
191	90	13000	0.41	14.58	0.19	0.02	0.00	(0.04)	0.00	15.16	
192	135	22500	0.58	16.22	0.27	0.03	0.00	(0.06)	0.00	17.04	
193	180	33000	0.66	17.03	0.31	0.04	0.00	(0.07)	0.00	17.97	

SAN DIEGO GAS & ELECTRIC COMPANY

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LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

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194	OL-1, Pole									
195	30 ft wood pole		0.00	4.58	0.00	0.00	0.00	0.00	0.00	4.58
196	35 ft wood pole		0.00	4.58	0.00	0.00	0.00	0.00	0.00	4.58
197	Reconnection Fee		0.00	60.00	0.00	0.00	0.00	0.00	0.00	60.00
198										
199	OL-2									
200	Energy Charge (\$/kwh)		0.00812	0.05339	0.00379	0.00046	0.00000	(0.00083)	0.00000	0.06493
201	Basic Service Fee (\$/moi)		0.00	9.56	0.00	0.00	0.00	0.00	0.00	9.56
202										
203	DWL, facilities Charges									
204	\$ of Util invest.		0.0000	0.0235	0.0000	0.0000	0.0000	0.0000	0.0000	0.0235
205	DWL, Energy and Lamp Maintenance Charge									
206	50 Watt HPSV		0.16	2.23	0.07	0.01	0.00	(0.02)	0.00	2.45
207	DWL, Min. Charge		0.00	153.91	0.00	0.00	0.00	0.00	0.00	153.91

ATTACHMENT RWH - 10

SAN DIEGO GAS & ELECTRIC COMPANY
 Rate Design Window Application (A.) 08-11-_____
LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

Distribution

LINE NO.	DESCRIPTION		PRESENT	PROPOSED	CHANGE	
	WATTS (A)	LUMENS (B)	RATE (C)	RATE (D)	\$ (E)	% (F)
1	LS-1, Mercury Vapor, Class A					
2	175	7000	8.97	8.94	(0.03)	-0.3%
3	400	20000	14.71	14.65	(0.06)	-0.4%
4	LS-1, Mercury Vapor, Class C, 1-Lamp					
5	400	20000	29.63	29.56	(0.07)	-0.2%
6	LS-1, HPSV, Class A					
7	70	5800	8.00	7.99	(0.01)	-0.1%
8	100	9500	8.52	8.50	(0.02)	-0.2%
9	150	16000	9.26	9.23	(0.03)	-0.3%
10	200	22000	10.07	10.04	(0.03)	-0.3%
11	250	30000	10.93	10.89	(0.04)	-0.4%
12	400	50000	13.43	13.36	(0.07)	-0.5%
13	LS-1, HPSV, Class B, 1-Lamp					
14	70	5800	7.31	7.30	(0.01)	-0.1%
15	100	9500	7.67	7.65	(0.02)	-0.3%
16	150	16000	8.49	8.46	(0.03)	-0.4%
17	200	22000	9.36	9.33	(0.03)	-0.3%
18	250	30000	10.38	10.34	(0.04)	-0.4%
19	400	50000	12.83	12.77	(0.06)	-0.5%
20	LS-1, HPSV, Class B, 2-Lamp					
21	70	5800	6.21	6.20	(0.01)	-0.2%
22	100	9500	7.06	7.04	(0.02)	-0.3%
23	150	16000	7.58	7.55	(0.03)	-0.4%
24	200	22000	8.18	8.15	(0.03)	-0.4%
25	250	30000	9.13	9.09	(0.04)	-0.4%
26	400	50000	11.55	11.48	(0.07)	-0.6%
27	LS-1, HPSV, Class C, 1-Lamp					
28	70	5800	16.42	16.40	(0.02)	-0.1%
29	100	9500	16.78	16.75	(0.03)	-0.2%
30	150	16000	17.57	17.54	(0.03)	-0.2%
31	200	22000	20.50	20.47	(0.03)	-0.1%
32	250	30000	21.47	21.43	(0.04)	-0.2%
33	400	50000	25.88	25.81	(0.07)	-0.3%
34	LS-1, HPSV, Class C, 2-Lamp					
35	70	5800	5.21	5.19	(0.02)	-0.4%
36	100	9500	6.06	6.04	(0.02)	-0.3%
37	150	16000	6.56	6.53	(0.03)	-0.5%
38	200	22000	7.53	7.49	(0.04)	-0.5%
39	250	30000	9.92	9.88	(0.04)	-0.4%
40	400	50000	9.25	9.18	(0.07)	-0.8%
41						
42	LS-1, LPSV, Class A					
43	55	8000	9.78	9.77	(0.01)	-0.1%
44	90	13500	11.14	11.12	(0.02)	-0.2%
45	135	22500	12.51	12.48	(0.03)	-0.2%
46	180	33000	13.19	13.15	(0.04)	-0.3%
47	LS-1, LPSV, Class B, 1-Lamp					
48	55	8000	9.07	9.06	(0.01)	-0.1%

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-_____
LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

Distribution

LINE NO.	DESCRIPTION		PRESENT	PROPOSED	CHANGE	
	WATTS (A)	LUMENS (B)	RATE (C)	RATE (D)	\$ (E)	% (F)
49	90	13500	10.39	10.37	(0.02)	-0.2%
50	135	22500	11.77	11.74	(0.03)	-0.3%
51	180	33000	12.30	12.26	(0.04)	-0.3%
52	LS-1, LPSV, Class B, 2-Lamp					
53	55	8000	7.61	7.60	(0.01)	-0.1%
54	90	13500	8.88	8.86	(0.02)	-0.2%
55	135	22500	10.26	10.23	(0.03)	-0.3%
56	180	33000	11.11	11.07	(0.04)	-0.4%
57	LS-1, LPSV, Class C, 1-Lamp					
58	55	8000	19.12	19.11	(0.01)	-0.1%
59	90	13500	20.25	20.23	(0.02)	-0.1%
60	135	22500	23.23	23.20	(0.03)	-0.1%
61	180	33000	22.60	22.57	(0.03)	-0.1%
62	LS-1, LPSV, Class C, 2-Lamp					
63	55	8000	5.74	5.73	(0.01)	-0.2%
64	90	13500	7.20	7.18	(0.02)	-0.3%
65	135	22500	7.62	7.59	(0.03)	-0.4%
66	180	33000	10.20	10.16	(0.04)	-0.4%
67	LS-1, Metal Halide, Class A					
68	100	8500	7.31	7.29	(0.02)	-0.3%
69	175	12000	8.25	8.22	(0.03)	-0.4%
70	250	18000	9.38	9.34	(0.04)	-0.4%
71	400	32000	12.08	12.01	(0.07)	-0.6%
72	LS-1, Metal Halide, Class B					
73	100	8500	7.75	7.73	(0.02)	-0.3%
74	175	12000	8.69	8.66	(0.03)	-0.3%
75	250	18000	9.82	9.78	(0.04)	-0.4%
76	400	32000	12.52	12.45	(0.07)	-0.6%
77	LS-1, Metal Halide, Class C					
78	100	8500	18.07	18.06	(0.01)	-0.1%
79	175	12000	19.01	18.98	(0.03)	-0.2%
80	250	18000	20.14	20.10	(0.04)	-0.2%
81	400	32000	22.84	22.78	(0.06)	-0.3%
82						
83	LS-1, Facilities and Rates, Class A					
84	Non-Standard Wood Pole					
85	30-foot		3.62	3.62	0.00	0.0%
86	35-foot		3.90	3.90	0.00	0.0%
87	Reactor Ballast Discount					
88	175		(0.20)	(0.20)	0.00	0.0%
89	LS-2, Mercury Vapor, Rate A					
90	175	7000	2.61	2.58	(0.03)	-1.1%
91	250	10000	3.63	3.59	(0.04)	-1.1%
92	400	20000	5.72	5.65	(0.07)	-1.2%
93	700	35000	9.70	9.59	(0.11)	-1.1%
94	1000	55000	13.70	13.54	(0.16)	-1.2%
95	LS-2, Mercury Vapor, Rate B, Energy & Limited Maintenance					
96	175	7000	4.14	4.11	(0.03)	-0.7%

SAN DIEGO GAS & ELECTRIC COMPANY
 Rate Design Window Application (A.) 08-11-_____
LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

Distribution

LINE NO.	DESCRIPTION		PRESENT	PROPOSED	CHANGE	
	WATTS (A)	LUMENS (B)	RATE (C)	RATE (D)	\$ (E)	% (F)
97	250	10000	5.16	5.12	(0.04)	-0.8%
98	400	20000	7.25	7.18	(0.07)	-1.0%
99	LS-2, Mercury Vapor, Surcharge for series service					
100	175	7000	0.42	0.42	0.00	0.0%
101	250	10000	0.55	0.55	0.00	0.0%
102	400	20000	0.78	0.78	0.00	0.0%
103	700	35000	1.41	1.41	0.00	0.0%
104	LS-2, HPSV, Rate A					
105	50	4000	0.72	0.71	(0.01)	-1.4%
106	70	5800	1.26	1.24	(0.02)	-1.6%
107	100	9500	1.75	1.73	(0.02)	-1.1%
108	150	16000	2.40	2.37	(0.03)	-1.3%
109	200	22000	3.06	3.02	(0.04)	-1.3%
110	250	30000	3.89	3.85	(0.04)	-1.0%
111	310	37000	4.76	4.71	(0.05)	-1.1%
112	400	50000	5.92	5.85	(0.07)	-1.2%
113	1000	140000	13.70	13.54	(0.16)	-1.2%
114	LS-2, HPSV, Rate B, Energy & Limited Maintenance					
115	50	4000	2.25	2.24	(0.01)	-0.4%
116	70	5800	2.79	2.77	(0.02)	-0.7%
117	100	9500	3.28	3.26	(0.02)	-0.6%
118	150	16000	3.93	3.90	(0.03)	-0.8%
119	200	22000	4.59	4.55	(0.04)	-0.9%
120	250	30000	5.42	5.38	(0.04)	-0.7%
121	310	37000	6.29	6.24	(0.05)	-0.8%
122	400	50000	7.45	7.38	(0.07)	-0.9%
123	1000	140000	15.23	15.07	(0.16)	-1.1%
124						
125	LS-2, HPSV, Reduction for 120-volt Reactor Ballast					
126	50	4000	(0.09)	(0.09)	0.00	0.0%
127	70	5800	(0.20)	(0.20)	0.00	0.0%
128	100	9500	(0.26)	(0.26)	0.00	0.0%
129	150	16000	(0.24)	(0.24)	0.00	0.0%
130	LS-2, HPSV, Surcharge for Series Service					
131	50	4000	0.49	0.49	0.00	0.0%
132	70	5800	0.00	0.00	0.00	0.0%
133	100	9500	0.00	0.00	0.00	0.0%
134	150	16000	0.02	0.02	0.00	0.0%
135	200	22000	0.51	0.51	0.00	0.0%
136	250	30000	0.00	0.00	0.00	0.0%
137	LS-2, LPSV, Rate A					
138	35	4800	0.83	0.82	(0.01)	-1.2%
139	55	8000	1.09	1.08	(0.01)	-0.9%
140	90	13500	1.80	1.78	(0.02)	-1.1%
141	135	22500	2.56	2.53	(0.03)	-1.2%
142	180	33000	2.92	2.89	(0.03)	-1.0%
143	LS-2, LPSV, Surcharge for series service					
144	35	4800	0.00	0.00	0.00	0.0%

SAN DIEGO GAS & ELECTRIC COMPANY
 Rate Design Window Application (A.) 08-11-_____
LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

Distribution

LINE NO.	DESCRIPTION		PRESENT	PROPOSED	CHANGE	
	WATTS (A)	LUMENS (B)	RATE (C)	RATE (D)	\$ (E)	% (F)
145	55	8000	0.00	0.00	0.00	0.0%
146	90	13500	0.49	0.49	0.00	0.0%
147	135	22500	0.86	0.86	0.00	0.0%
148	180	33000	0.56	0.56	0.00	0.0%
149	LS-2, Incandescent Lamps, Rate A, Energy Only					
150		1000	0.91	0.90	(0.01)	-1.1%
151		2500	2.01	1.99	(0.02)	-1.0%
152		4000	3.67	3.63	(0.04)	-1.1%
153		6000	5.04	4.98	(0.06)	-1.2%
154		10000	7.56	7.47	(0.09)	-1.2%
155	LS-2, Incdsnt Lamps, Rate B, Energy and Limited Maintenance					
156		6000	6.57	6.51	(0.06)	-0.9%
157	LS-2, Metal Halide, Rate A					
158	100	8500	1.64	1.62	(0.02)	-1.2%
159	175	12000	2.57	2.54	(0.03)	-1.2%
160	250	18000	3.58	3.54	(0.04)	-1.1%
161	400	32000	5.52	5.46	(0.06)	-1.1%
162	LS-2, Metal Halide, Rate B					
163	100	8500	3.17	3.15	(0.02)	-0.6%
164	175	12000	4.10	4.07	(0.03)	-0.7%
165	250	18000	5.11	5.07	(0.04)	-0.8%
166	400	32000	7.05	6.99	(0.06)	-0.9%
167	LS-2, Induction, Rate A					
168	55	3500	3.42	3.38	(0.04)	-1.2%
169	87	6000	5.41	5.35	(0.06)	-1.1%
170	LS-2, Induction, Rate A, Single-Lamp					
171	55		0.68	0.68	0.00	0.0%
172	85		1.06	1.04	(0.02)	-1.9%
173	165		2.05	2.03	(0.02)	-1.0%
174						
175	LS-3 (CLOSED)					
176	Energy Charge (\$/kwh)		0.01483	0.02883	0.01400	94.4%
177	Min Charge (\$/month)		6.32	6.32	0.00	0.0%
178						
179	OL-1, HPSV, Rate A, Street Light Luminaire					
180	100	9500	10.84	10.82	(0.02)	-0.2%
181	150	16000	11.62	11.60	(0.02)	-0.2%
182	250	30000	13.38	13.34	(0.04)	-0.3%
183	400	50000	16.08	16.02	(0.06)	-0.4%
184	1000	140000	25.80	25.65	(0.15)	-0.6%
185	OL-1, HPSV, Rate B, Directional Luminaire					
186	250	30000	18.10	18.06	(0.04)	-0.2%
187	400	50000	20.40	20.33	(0.07)	-0.3%
188	1000	140000	31.27	31.11	(0.16)	-0.5%
189	OL-1, LPSV, Rate A, Street Light Luminaire					
190	55	8000	12.96	12.94	(0.02)	-0.2%
191	90	13000	14.60	14.58	(0.02)	-0.1%
192	135	22500	16.24	16.22	(0.02)	-0.1%

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LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

Distribution

LINE NO.	DESCRIPTION		PRESENT	PROPOSED	CHANGE	
	WATTS (A)	LUMENS (B)	RATE (C)	RATE (D)	\$ (E)	% (F)
193	180	33000	17.06	17.03	(0.03)	-0.2%
194	OL-1, Pole					
195	30 ft wood pole		4.58	4.58	0.00	0.0%
196	35 ft wood pole		4.58	4.58	0.00	0.0%
197	Reconnection Fee		0.00	60.00	60.00	0.0%
198						
199	OL-2					
200	Energy Charge (\$/kwh)		0.00000	0.05339	0.05339	0.0%
201	Basic Service Fee (\$/month)		0.00	9.56	9.56	0.0%
202						
203	DWL, facilities Charges					
204	\$ of Util invst.		0.024	0.024	0.000	0.0%
205	DWL, Energy and Lamp Maintance Charge					
206	50 Watt HPSV		2.24	2.23	(0.01)	-0.4%
207	DWL, Min. Charge		153.91	153.91	0.00	0.0%

ATTACHMENT RWH - 11

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-_____
LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

Total Without EECC

LINE NO.	DESCRIPTION		PRESENT	PROPOSED	CHANGE	
	WATTS (A)	LUMENS (B)	RATE (C)	RATE (D)	\$ (E)	% (F)
1	LS-1, Mercury Vapor, Class A					
2	175	7000	9.81	9.78	(0.03)	-0.3%
3	400	20000	16.56	16.50	(0.06)	-0.4%
4	LS-1, Mercury Vapor, Class C, 1-Lamp					
5	400	20000	31.48	31.41	(0.07)	-0.2%
6	LS-1, HPSV, Class A					
7	70	5800	8.40	8.39	(0.01)	-0.1%
8	100	9500	9.09	9.07	(0.02)	-0.2%
9	150	16000	10.02	9.99	(0.03)	-0.3%
10	200	22000	11.05	11.02	(0.03)	-0.3%
11	250	30000	12.18	12.14	(0.04)	-0.3%
12	400	50000	15.34	15.27	(0.07)	-0.5%
13	LS-1, HPSV, Class B, 1-Lamp					
14	70	5800	7.71	7.70	(0.01)	-0.1%
15	100	9500	8.24	8.22	(0.02)	-0.2%
16	150	16000	9.25	9.22	(0.03)	-0.3%
17	200	22000	10.34	10.31	(0.03)	-0.3%
18	250	30000	11.63	11.59	(0.04)	-0.3%
19	400	50000	14.74	14.68	(0.06)	-0.4%
20	LS-1, HPSV, Class B, 2-Lamp					
21	70	5800	6.61	6.60	(0.01)	-0.2%
22	100	9500	7.63	7.61	(0.02)	-0.3%
23	150	16000	8.34	8.31	(0.03)	-0.4%
24	200	22000	9.16	9.13	(0.03)	-0.3%
25	250	30000	10.38	10.34	(0.04)	-0.4%
26	400	50000	13.46	13.39	(0.07)	-0.5%
27	LS-1, HPSV, Class C, 1-Lamp					
28	70	5800	16.82	16.80	(0.02)	-0.1%
29	100	9500	17.35	17.32	(0.03)	-0.2%
30	150	16000	18.33	18.30	(0.03)	-0.2%
31	200	22000	21.48	21.45	(0.03)	-0.1%
32	250	30000	22.72	22.68	(0.04)	-0.2%
33	400	50000	27.79	27.72	(0.07)	-0.3%
34	LS-1, HPSV, Class C, 2-Lamp					
35	70	5800	5.61	5.59	(0.02)	-0.4%
36	100	9500	6.63	6.61	(0.02)	-0.3%
37	150	16000	7.32	7.29	(0.03)	-0.4%
38	200	22000	8.51	8.47	(0.04)	-0.5%
39	250	30000	11.17	11.13	(0.04)	-0.4%
40	400	50000	11.16	11.09	(0.07)	-0.6%
41						
42	LS-1, LPSV, Class A					
43	55	8000	10.13	10.12	(0.01)	-0.1%
44	90	13500	11.72	11.70	(0.02)	-0.2%
45	135	22500	13.33	13.30	(0.03)	-0.2%
46	180	33000	14.13	14.09	(0.04)	-0.3%
47	LS-1, LPSV, Class B, 1-Lamp					
48	55	8000	9.42	9.41	(0.01)	-0.1%

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LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

Total Without EECC

LINE NO.	DESCRIPTION		PRESENT	PROPOSED	CHANGE	
	WATTS (A)	LUMENS (B)	RATE (C)	RATE (D)	\$ (E)	% (F)
49	90	13500	10.97	10.95	(0.02)	-0.2%
50	135	22500	12.59	12.56	(0.03)	-0.2%
51	180	33000	13.24	13.20	(0.04)	-0.3%
52	LS-1, LPSV, Class B, 2-Lamp					
53	55	8000	7.96	7.95	(0.01)	-0.1%
54	90	13500	9.46	9.44	(0.02)	-0.2%
55	135	22500	11.08	11.05	(0.03)	-0.3%
56	180	33000	12.05	12.01	(0.04)	-0.3%
57	LS-1, LPSV, Class C, 1-Lamp					
58	55	8000	19.47	19.46	(0.01)	-0.1%
59	90	13500	20.83	20.81	(0.02)	-0.1%
60	135	22500	24.05	24.02	(0.03)	-0.1%
61	180	33000	23.54	23.51	(0.03)	-0.1%
62	LS-1, LPSV, Class C, 2-Lamp					
63	55	8000	6.09	6.08	(0.01)	-0.2%
64	90	13500	7.78	7.76	(0.02)	-0.3%
65	135	22500	8.44	8.41	(0.03)	-0.4%
66	180	33000	11.14	11.10	(0.04)	-0.4%
67	LS-1, Metal Halide, Class A					
68	100	8500	7.83	7.81	(0.02)	-0.3%
69	175	12000	9.07	9.04	(0.03)	-0.3%
70	250	18000	10.54	10.50	(0.04)	-0.4%
71	400	32000	13.85	13.78	(0.07)	-0.5%
72	LS-1, Metal Halide, Class B					
73	100	8500	8.27	8.25	(0.02)	-0.2%
74	175	12000	9.51	9.48	(0.03)	-0.3%
75	250	18000	10.98	10.94	(0.04)	-0.4%
76	400	32000	14.29	14.22	(0.07)	-0.5%
77	LS-1, Metal Halide, Class C					
78	100	8500	18.59	18.58	(0.01)	-0.1%
79	175	12000	19.83	19.80	(0.03)	-0.2%
80	250	18000	21.30	21.26	(0.04)	-0.2%
81	400	32000	24.61	24.55	(0.06)	-0.2%
82						
83	LS-1, Facilities and Rates, Class A					
84	Non-Standard Wood Pole					
85	30-foot		3.62	3.62	0.00	0.0%
86	35-foot		3.90	3.90	0.00	0.0%
87	Reactor Ballast Discount					
88	175		(0.20)	(0.20)	0.00	0.0%
89	LS-2, Mercury Vapor, Rate A					
90	175	7000	3.45	3.42	(0.03)	-0.9%
91	250	10000	4.80	4.76	(0.04)	-0.8%
92	400	20000	7.57	7.50	(0.07)	-0.9%
93	700	35000	12.83	12.72	(0.11)	-0.9%
94	1000	55000	18.12	17.96	(0.16)	-0.9%
95	LS-2, Mercury Vapor, Rate B, Energy & Limited Maintenance					
96	175	7000	4.98	4.95	(0.03)	-0.6%

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Rate Design Window Application (A.) 08-11-_____
LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

Total Without EECC

LINE NO.	DESCRIPTION		PRESENT	PROPOSED	CHANGE	
	WATTS (A)	LUMENS (B)	RATE (C)	RATE (D)	\$ (E)	% (F)
97	250	10000	6.33	6.29	(0.04)	-0.6%
98	400	20000	9.10	9.03	(0.07)	-0.8%
99	LS-2, Mercury Vapor, Surcharge for series service					
100	175	7000	0.42	0.42	0.00	0.0%
101	250	10000	0.55	0.55	0.00	0.0%
102	400	20000	0.78	0.78	0.00	0.0%
103	700	35000	1.41	1.41	0.00	0.0%
104	LS-2, HPSV, Rate A					
105	50	4000	0.95	0.94	(0.01)	-1.1%
106	70	5800	1.66	1.64	(0.02)	-1.2%
107	100	9500	2.32	2.30	(0.02)	-0.9%
108	150	16000	3.16	3.13	(0.03)	-0.9%
109	200	22000	4.04	4.00	(0.04)	-1.0%
110	250	30000	5.14	5.10	(0.04)	-0.8%
111	310	37000	6.29	6.24	(0.05)	-0.8%
112	400	50000	7.83	7.76	(0.07)	-0.9%
113	1000	140000	18.12	17.96	(0.16)	-0.9%
114	LS-2, HPSV, Rate B, Energy & Limited Maintenance					
115	50	4000	2.48	2.47	(0.01)	-0.4%
116	70	5800	3.19	3.17	(0.02)	-0.6%
117	100	9500	3.85	3.83	(0.02)	-0.5%
118	150	16000	4.69	4.66	(0.03)	-0.6%
119	200	22000	5.57	5.53	(0.04)	-0.7%
120	250	30000	6.67	6.63	(0.04)	-0.6%
121	310	37000	7.82	7.77	(0.05)	-0.6%
122	400	50000	9.36	9.29	(0.07)	-0.7%
123	1000	140000	19.65	19.49	(0.16)	-0.8%
124						
125	LS-2, HPSV, Reduction for 120-volt Reactor Ballast					
126	50	4000	(0.09)	(0.09)	0.00	0.0%
127	70	5800	(0.20)	(0.20)	0.00	0.0%
128	100	9500	(0.26)	(0.26)	0.00	0.0%
129	150	16000	(0.24)	(0.24)	0.00	0.0%
130	LS-2, HPSV, Surcharge for Series Service					
131	50	4000	0.49	0.49	0.00	0.0%
132	70	5800	0.00	0.00	0.00	0.0%
133	100	9500	0.00	0.00	0.00	0.0%
134	150	16000	0.02	0.02	0.00	0.0%
135	200	22000	0.51	0.51	0.00	0.0%
136	250	30000	0.00	0.00	0.00	0.0%
137	LS-2, LPSV, Rate A					
138	35	4800	1.10	1.09	(0.01)	-0.9%
139	55	8000	1.44	1.43	(0.01)	-0.7%
140	90	13500	2.38	2.36	(0.02)	-0.8%
141	135	22500	3.38	3.35	(0.03)	-0.9%
142	180	33000	3.86	3.83	(0.03)	-0.8%
143	LS-2, LPSV, Surcharge for series service					
144	35	4800	0.00	0.00	0.00	0.0%

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-_____
LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

Total Without EECC

LINE NO.	DESCRIPTION		PRESENT	PROPOSED	CHANGE	
	WATTS (A)	LUMENS (B)	RATE (C)	RATE (D)	\$ (E)	% (F)
145	55	8000	0.00	0.00	0.00	0.0%
146	90	13500	0.49	0.49	0.00	0.0%
147	135	22500	0.86	0.86	0.00	0.0%
148	180	33000	0.56	0.56	0.00	0.0%
149	LS-2, Incandescent Lamps, Rate A, Energy Only					
150		1000	1.21	1.20	(0.01)	-0.8%
151		2500	2.66	2.64	(0.02)	-0.8%
152		4000	4.86	4.82	(0.04)	-0.8%
153		6000	6.65	6.59	(0.06)	-0.9%
154		10000	9.99	9.90	(0.09)	-0.9%
155	LS-2, Incdsnt Lamps, Rate B, Energy and Limited Maintenance					
156		6000	8.18	8.12	(0.06)	-0.7%
157	LS-2, Metal Halide, Rate A					
158	100	8500	2.16	2.14	(0.02)	-0.9%
159	175	12000	3.39	3.36	(0.03)	-0.9%
160	250	18000	4.74	4.70	(0.04)	-0.8%
161	400	32000	7.29	7.23	(0.06)	-0.8%
162	LS-2, Metal Halide, Rate B					
163	100	8500	3.69	3.67	(0.02)	-0.5%
164	175	12000	4.92	4.89	(0.03)	-0.6%
165	250	18000	6.27	6.23	(0.04)	-0.6%
166	400	32000	8.82	8.76	(0.06)	-0.7%
167	LS-2, Induction, Rate A					
168	55	3500	4.52	4.48	(0.04)	-0.9%
169	87	6000	7.15	7.09	(0.06)	-0.8%
170	LS-2, Induction, Rate A, Single-Lamp					
171	55		0.90	0.90	0.00	0.0%
172	85		1.40	1.38	(0.02)	-1.4%
173	165		2.72	2.70	(0.02)	-0.7%
174						
175	LS-3 (CLOSED)					
176	Energy Charge (\$/kwh)		0.02637	0.04037	0.01400	53.1%
177	Min Charge (\$/month)		6.32	6.32	0.00	0.0%
178						
179	OL-1, HPSV, Rate A, Street Light Luminaire					
180	100	9500	11.41	11.39	(0.02)	-0.2%
181	150	16000	12.38	12.36	(0.02)	-0.2%
182	250	30000	14.63	14.59	(0.04)	-0.3%
183	400	50000	17.99	17.93	(0.06)	-0.3%
184	1000	140000	30.22	30.07	(0.15)	-0.5%
185	OL-1, HPSV, Rate B, Directional Luminaire					
186	250	30000	19.35	19.31	(0.04)	-0.2%
187	400	50000	22.31	22.24	(0.07)	-0.3%
188	1000	140000	35.69	35.53	(0.16)	-0.4%
189	OL-1, LPSV, Rate A, Street Light Luminaire					
190	55	8000	13.31	13.29	(0.02)	-0.2%
191	90	13000	15.18	15.16	(0.02)	-0.1%
192	135	22500	17.06	17.04	(0.02)	-0.1%

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-_____
LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

Total Without EECC

LINE NO.	DESCRIPTION		PRESENT	PROPOSED	CHANGE	
	WATTS (A)	LUMENS (B)	RATE (C)	RATE (D)	\$ (E)	% (F)
193	180	33000	18.00	17.97	(0.03)	-0.2%
194	OL-1, Pole					
195	30 ft wood pole		4.58	4.58	0.00	0.0%
196	35 ft wood pole		4.58	4.58	0.00	0.0%
197	Reconnection Fee		0.00	60.00	60.00	0.0%
198						
199	OL-2					
200	Energy Charge (\$/kwh)		0.00000	0.06493	0.06493	0.0%
201	Basic Service Fee (\$/month)		0.00	9.56	9.56	0.0%
202						
203	DWL, facilities Charges					
204	\$ of Util invst.		0.024	0.024	0.000	0.0%
205	DWL, Energy and Lamp Maintance Charge					
206	50 Watt HPSV		2.46	2.45	(0.01)	-0.4%
207	DWL, Min. Charge		153.91	153.91	0.00	0.0%

ATTACHMENT RWH - 12

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
 (INLAND CUSTOMERS)
 Schedule DR (Summer Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	5.10	5.10	0.00	0.0%	1
2	50	6.54	6.56	0.02	0.3%	2
3	75	9.81	9.84	0.03	0.3%	3
4	100	13.08	13.12	0.04	0.3%	4
5	150	19.62	19.68	0.06	0.3%	5
6	200	26.16	26.25	0.09	0.3%	6
7	250	32.70	32.81	0.11	0.3%	7
8	300	39.24	39.37	0.13	0.3%	8
9	350	45.78	46.12	0.34	0.7%	9
10	400	53.19	53.69	0.50	0.9%	10
11	450	60.79	61.86	1.07	1.8%	11
12	500	72.11	73.72	1.61	2.2%	12
13	600	98.57	97.44	(1.13)	-1.2%	13
14	700	125.04	121.54	(3.50)	-2.8%	14
15	800	153.14	147.26	(5.89)	-3.8%	15
16	900	181.61	172.98	(8.63)	-4.8%	16
17	1000	210.08	198.70	(11.38)	-5.4%	17
18	1500	352.41	327.30	(25.11)	-7.1%	18
19	2000	494.74	455.90	(38.84)	-7.9%	19
20	3000	779.40	713.10	(66.30)	-8.5%	20

Schedule DR (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
21						21
22						22
23						23
24						24
25						25
26						26
27						27
28						28
29						29
30						30
31	25	5.10	5.10	0.00	0.0%	31
32	50	6.54	6.56	0.02	0.3%	32
33	75	9.81	9.84	0.03	0.3%	33
34	100	13.08	13.12	0.04	0.3%	34
35	150	19.62	19.68	0.06	0.3%	35
36	200	26.16	26.25	0.09	0.3%	36
37	250	32.70	32.81	0.11	0.3%	37
38	300	39.24	39.37	0.13	0.3%	38
39	350	45.80	46.36	0.56	1.2%	39
40	400	53.40	53.93	0.53	1.0%	40
41	450	61.00	63.12	2.12	3.5%	41
42	500	73.05	74.19	1.15	1.6%	42
43	600	97.91	96.34	(1.57)	-1.6%	43
44	700	122.81	119.35	(3.46)	-2.8%	44
45	800	149.68	143.51	(6.17)	-4.1%	45
46	900	176.54	167.66	(8.89)	-5.0%	46
47	1000	203.41	191.81	(11.60)	-5.7%	47
48	1500	337.73	312.56	(25.16)	-7.5%	48
49	2000	472.05	433.32	(38.73)	-8.2%	49
50	3000	740.69	674.83	(65.86)	-8.9%	50

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
 (COASTAL CUSTOMERS)
 Schedule DR (Summer Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	5.10	5.10	0.00	0.0%	1
2	50	6.54	6.56	0.02	0.3%	2
3	75	9.81	9.84	0.03	0.3%	3
4	100	13.08	13.12	0.04	0.3%	4
5	150	19.62	19.68	0.06	0.3%	5
6	200	26.16	26.25	0.09	0.3%	6
7	250	32.70	32.81	0.11	0.3%	7
8	300	39.24	39.53	0.29	0.7%	8
9	350	46.65	47.10	0.45	1.0%	9
10	400	54.25	56.42	2.17	4.0%	10
11	450	67.29	68.28	0.99	1.5%	11
12	500	80.52	80.14	(0.38)	-0.5%	12
13	600	106.99	104.18	(2.81)	-2.6%	13
14	700	135.10	129.90	(5.19)	-3.8%	14
15	800	163.56	155.62	(7.94)	-4.9%	15
16	900	192.03	181.34	(10.69)	-5.6%	16
17	1000	220.49	207.06	(13.43)	-6.1%	17
18	1500	362.82	335.66	(27.16)	-7.5%	18
19	2000	505.15	464.26	(40.89)	-8.1%	19
20	3000	789.81	721.46	(68.35)	-8.7%	20

Schedule DR (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
21						21
22						22
23						23
24						24
25						25
26						26
27						27
28						28
29						29
30						30
31	25	5.10	5.10	0.00	0.0%	31
32	50	6.54	6.56	0.02	0.3%	32
33	75	9.81	9.84	0.03	0.3%	33
34	100	13.08	13.12	0.04	0.3%	34
35	150	19.62	19.68	0.06	0.3%	35
36	200	26.16	26.25	0.09	0.3%	36
37	250	32.70	32.81	0.11	0.3%	37
38	300	39.24	39.37	0.13	0.3%	38
39	350	46.23	46.79	0.57	1.2%	39
40	400	53.83	54.41	0.58	1.1%	40
41	450	63.58	65.48	1.90	3.0%	41
42	500	76.01	76.56	0.55	0.7%	42
43	600	100.88	98.71	(2.17)	-2.1%	43
44	700	126.58	122.57	(4.01)	-3.2%	44
45	800	153.44	146.72	(6.72)	-4.4%	45
46	900	180.31	170.87	(9.43)	-5.2%	46
47	1000	207.17	195.03	(12.15)	-5.9%	47
48	1500	341.49	315.78	(25.71)	-7.5%	48
49	2000	475.81	436.54	(39.28)	-8.3%	49
50	3000	744.45	678.05	(66.41)	-8.9%	50

ATTACHMENT RWH - 13

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
 (INLAND CUSTOMERS)
 Schedule DR-LI (Summer Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	\$5.10	\$5.10	\$0.00	0.0%	1
2	50	6.46	6.46	0.00	0.0%	2
3	75	9.68	9.68	0.00	0.0%	3
4	100	12.91	12.91	0.00	0.0%	4
5	150	19.37	19.37	0.00	0.0%	5
6	200	25.83	25.83	0.00	0.0%	6
7	250	32.28	32.28	0.00	0.0%	7
8	300	38.74	38.74	0.00	0.0%	8
9	350	45.20	45.38	0.19	0.4%	9
10	400	52.48	52.85	0.37	0.7%	10
11	450	59.94	60.86	0.91	1.5%	11
12	500	69.75	72.22	2.47	3.5%	12
13	600	91.78	94.93	3.16	3.4%	13
14	700	113.80	117.65	3.85	3.4%	14
15	800	135.83	140.37	4.54	3.3%	15
16	900	157.85	163.09	5.23	3.3%	16
17	1000	179.88	185.80	5.92	3.3%	17
18	1500	290.01	299.39	9.38	3.2%	18
19	2000	400.14	412.97	12.83	3.2%	19
20	3000	620.40	640.14	19.74	3.2%	20

Schedule DR-LI (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
21						21
22						22
23						23
24						24
25						25
26						26
27						27
28						28
29						29
30						30
31	25	5.10	5.10	0.00	0.0%	31
32	50	6.46	6.46	0.00	0.0%	32
33	75	9.68	9.68	0.00	0.0%	33
34	100	12.91	12.91	0.00	0.0%	34
35	150	19.37	19.37	0.00	0.0%	35
36	200	25.83	25.83	0.00	0.0%	36
37	250	32.28	32.28	0.00	0.0%	37
38	300	38.74	38.74	0.00	0.0%	38
39	384	45.22	45.63	0.41	0.9%	39
40	400	52.68	53.09	0.41	0.8%	40
41	450	60.15	62.01	1.87	3.1%	41
42	500	70.20	72.64	2.44	3.5%	42
43	600	90.76	93.89	3.13	3.4%	43
44	700	111.32	115.14	3.82	3.4%	44
45	800	131.88	136.40	4.51	3.4%	45
46	900	152.44	157.65	5.20	3.4%	46
47	1000	173.01	178.90	5.89	3.4%	47
48	1500	275.81	285.16	9.35	3.4%	48
49	2000	378.62	391.42	12.80	3.4%	49
50	3000	584.23	603.94	19.71	3.4%	50

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
 (COASTAL CUSTOMERS)
 Schedule DR-LI (Summer Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	\$5.10	\$5.10	\$0.00	0.0%	1
2	50	6.46	6.46	0.00	0.0%	2
3	75	9.68	9.68	0.00	0.0%	3
4	100	12.91	12.91	0.00	0.0%	4
5	150	19.37	19.37	0.00	0.0%	5
6	200	25.83	25.83	0.00	0.0%	6
7	250	32.28	32.28	0.00	0.0%	7
8	300	38.74	38.90	0.16	0.4%	8
9	350	46.02	46.37	0.34	0.7%	9
10	400	53.49	55.42	1.93	3.6%	10
11	450	64.38	66.78	2.40	3.7%	11
12	500	75.39	78.14	2.74	3.6%	12
13	600	97.42	100.85	3.43	3.5%	13
14	700	119.44	123.57	4.13	3.5%	14
15	800	141.47	146.29	4.82	3.4%	15
16	900	163.50	169.00	5.51	3.4%	16
17	1000	185.52	191.72	6.20	3.3%	17
18	1500	295.65	305.31	9.65	3.3%	18
19	2000	405.78	418.89	13.11	3.2%	19
20	3000	626.04	646.06	20.02	3.2%	20

Schedule DR-LI (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
21						21
22						22
23						23
24						24
25						25
26						26
27						27
28						28
29						29
30						30
31	25	5.10	5.10	0.00	0.0%	31
32	50	6.46	6.46	0.00	0.0%	32
33	75	9.68	9.68	0.00	0.0%	33
34	100	12.91	12.91	0.00	0.0%	34
35	150	19.37	19.37	0.00	0.0%	35
36	200	25.83	25.83	0.00	0.0%	36
37	250	32.28	32.28	0.00	0.0%	37
38	300	38.74	38.74	0.00	0.0%	38
39	350	45.62	46.06	0.44	1.0%	39
40	400	53.08	53.56	0.48	0.9%	40
41	450	61.80	64.19	2.38	3.9%	41
42	500	72.09	74.82	2.73	3.8%	42
43	600	92.65	96.07	3.42	3.7%	43
44	700	113.21	117.32	4.11	3.6%	44
45	800	133.77	138.57	4.80	3.6%	45
46	900	154.33	159.82	5.49	3.6%	46
47	1000	174.89	181.08	6.19	3.5%	47
48	1500	277.70	287.34	9.64	3.5%	48
49	2000	380.50	393.60	13.10	3.4%	49
50	3000	586.11	606.12	20.01	3.4%	50

ATTACHMENT RWH - 14

**SCHEDULE A - SECONDARY
TYPICAL MONTHLY ELECTRIC WINTER BILLS**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	0	9.56	9.56	0.00	0.0%	1
2	100	24.45	24.19	(0.26)	-1.1%	2
3	200	39.33	38.81	(0.52)	-1.3%	3
4	300	54.22	53.44	(0.78)	-1.4%	4
5	400	69.10	68.07	(1.03)	-1.5%	5
6	500	83.99	82.70	(1.29)	-1.5%	6
7	750	121.20	119.26	(1.94)	-1.6%	7
8	1,000	158.41	155.83	(2.58)	-1.6%	8
9	1,500	232.84	228.97	(3.87)	-1.7%	9
10	2,000	307.26	302.10	(5.16)	-1.7%	10
11	3,000	456.11	448.37	(7.74)	-1.7%	11
12	4,000	604.96	594.64	(10.32)	-1.7%	12
13	5,000	753.81	740.91	(12.90)	-1.7%	13
14	6,000	902.66	887.18	(15.48)	-1.7%	14
15	7,000	1,051.51	1,033.45	(18.06)	-1.7%	15
16	8,000	1,200.36	1,179.72	(20.64)	-1.7%	16
17	9,000	1,349.21	1,325.99	(23.22)	-1.7%	17
18	10,000	1,498.06	1,472.26	(25.80)	-1.7%	18

**SCHEDULE A - PRIMARY
TYPICAL MONTHLY ELECTRIC WINTER BILLS**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
29	0	9.56	9.56	0.00	0.0%	29
30	100	23.95	23.70	(0.25)	-1.0%	30
31	200	38.33	37.84	(0.49)	-1.3%	31
32	300	52.72	51.98	(0.74)	-1.4%	32
33	400	67.10	66.12	(0.98)	-1.5%	33
34	500	81.49	80.26	(1.23)	-1.5%	34
35	750	117.45	115.60	(1.85)	-1.6%	35
36	1,000	153.41	150.95	(2.46)	-1.6%	36
37	1,500	225.34	221.65	(3.69)	-1.6%	37
38	2,000	297.26	292.34	(4.92)	-1.7%	38
39	3,000	441.11	433.73	(7.38)	-1.7%	39
40	4,000	584.96	575.12	(9.84)	-1.7%	40
41	5,000	728.81	716.51	(12.30)	-1.7%	41
42	6,000	872.66	857.90	(14.76)	-1.7%	42
43	7,000	1,016.51	999.29	(17.22)	-1.7%	43
44	8,000	1,160.36	1,140.68	(19.68)	-1.7%	44
45	9,000	1,304.21	1,282.07	(22.14)	-1.7%	45
46	10,000	1,448.06	1,423.46	(24.60)	-1.7%	46

Notes:
- Bills reflect differences in seasonal UDC (T&D) and Commodity (EECC) rates.
- Bill calculations do not include San Diego Franchise Fee Differential.

**SCHEDULE A - SECONDARY
TYPICAL MONTHLY ELECTRIC SUMMER BILLS**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	0	9.56	9.56	0.00	0.0%	1
2	100	28.56	28.21	(0.35)	-1.2%	2
3	200	47.57	46.86	(0.71)	-1.5%	3
4	300	66.57	65.50	(1.07)	-1.6%	4
5	400	85.57	84.15	(1.42)	-1.7%	5
6	500	104.58	102.80	(1.78)	-1.7%	6
7	750	152.08	149.42	(2.66)	-1.7%	7
8	1,000	199.59	196.04	(3.55)	-1.8%	8
9	1,500	294.61	289.28	(5.33)	-1.8%	9
10	2,000	389.62	382.52	(7.10)	-1.8%	10
11	3,000	579.65	569.00	(10.65)	-1.8%	11
12	4,000	769.68	755.48	(14.20)	-1.8%	12
13	5,000	959.71	941.96	(17.75)	-1.8%	13
14	6,000	1,149.74	1,128.44	(21.30)	-1.9%	14
15	7,000	1,339.77	1,314.92	(24.85)	-1.9%	15
16	8,000	1,529.80	1,501.40	(28.40)	-1.9%	16
17	9,000	1,719.83	1,687.88	(31.95)	-1.9%	17
18	10,000	1,909.86	1,874.36	(35.50)	-1.9%	18

**SCHEDULE A - PRIMARY
TYPICAL MONTHLY ELECTRIC SUMMER BILLS**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
29	0	9.56	9.56	0.00	0.0%	29
30	100	27.92	27.58	(0.34)	-1.2%	30
31	200	46.28	45.60	(0.68)	-1.5%	31
32	300	64.64	63.61	(1.03)	-1.6%	32
33	400	83.00	81.63	(1.37)	-1.7%	33
34	500	101.36	99.65	(1.71)	-1.7%	34
35	750	147.25	144.70	(2.55)	-1.7%	35
36	1,000	193.15	189.74	(3.41)	-1.8%	36
37	1,500	284.95	279.83	(5.12)	-1.8%	37
38	2,000	376.74	369.92	(6.82)	-1.8%	38
39	3,000	560.33	550.10	(10.23)	-1.8%	39
40	4,000	743.92	730.28	(13.64)	-1.8%	40
41	5,000	927.51	910.46	(17.05)	-1.8%	41
42	6,000	1,111.10	1,090.64	(20.46)	-1.8%	42
43	7,000	1,294.69	1,270.82	(23.87)	-1.8%	43
44	8,000	1,478.28	1,451.00	(27.28)	-1.8%	44
45	9,000	1,661.87	1,631.18	(30.69)	-1.8%	45
46	10,000	1,845.46	1,811.36	(34.10)	-1.8%	46

Notes:
 - Bills reflect differences in seasonal UDC (T&D) and Commodity (EECC) rates.
 - Bill calculations do not include San Diego Franchise Fee Differential.

ATTACHMENT RWH - 15

**MEDIUM COMMERCIAL INDUSTRIAL
SCHEDULE AL-TOU - SECONDARY SERVICE
TYPICAL MONTHLY ELECTRIC BILLS**

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	PRESENT BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%) (G)	LINE NO.
1	20	1,500	505	500	(5)	-1.1%	10%	1
2	20	2,900	642	639	(3)	-0.5%	20%	2
3	20	4,400	790	789	(1)	-0.1%	30%	3
4	20	5,800	927	928	2	0.2%	40%	4
5	20	7,300	1,074	1,078	4	0.4%	50%	5
6	20	10,200	1,359	1,367	9	0.6%	70%	6
7	20	13,100	1,643	1,656	13	0.8%	90%	7
8								8
9	40	2,900	942	931	(11)	-1.2%	10%	9
10	40	5,800	1,226	1,220	(6)	-0.5%	20%	10
11	40	8,800	1,521	1,519	(1)	-0.1%	30%	11
12	40	11,700	1,805	1,809	3	0.2%	40%	12
13	40	14,600	2,090	2,098	8	0.4%	50%	13
14	40	20,400	2,659	2,676	17	0.7%	70%	14
15	40	26,300	3,238	3,265	27	0.8%	90%	15
16								16
17	150	11,000	3,384	3,344	(41)	-1.2%	10%	17
18	150	21,900	4,454	4,431	(23)	-0.5%	20%	18
19	150	32,900	5,533	5,528	(5)	-0.1%	30%	19
20	150	43,800	6,602	6,615	12	0.2%	40%	20
21	150	54,800	7,682	7,712	30	0.4%	50%	21
22	150	76,700	9,830	9,896	66	0.7%	70%	22
23	150	98,600	11,979	12,080	101	0.8%	90%	23
24								24
25	300	21,900	6,701	6,619	(82)	-1.2%	10%	25
26	300	43,800	8,849	8,803	(46)	-0.5%	20%	26
27	300	65,700	10,998	10,987	(11)	-0.1%	30%	27
28	300	87,600	13,146	13,171	25	0.2%	40%	28
29	300	109,500	15,295	15,355	60	0.4%	50%	29
30	300	153,300	19,592	19,723	131	0.7%	70%	30
31	300	197,100	23,889	24,091	202	0.8%	90%	31
32								32
33	400	29,200	8,915	8,806	(109)	-1.2%	10%	33
34	400	58,400	11,780	11,718	(62)	-0.5%	20%	34
35	400	87,600	14,644	14,630	(14)	-0.1%	30%	35
36	400	116,800	17,509	17,542	33	0.2%	40%	36
37	400	400,000	45,293	45,785	491	1.1%	50%	37
38	400	204,400	26,104	26,278	175	0.7%	70%	38
39	400	262,800	31,833	32,102	269	0.8%	90%	39
40								40
41	500	36,500	11,129	10,993	(136)	-1.2%	10%	41
42	500	73,000	14,710	14,633	(77)	-0.5%	20%	42
43	500	109,500	18,291	18,273	(18)	-0.1%	30%	43
44	500	146,000	21,872	21,913	41	0.2%	40%	44
45	500	182,500	25,453	25,553	100	0.4%	50%	45
46	500	255,500	32,615	32,833	218	0.7%	70%	46
47	500	328,500	39,777	40,113	337	0.8%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

**MEDIUM COMMERCIAL INDUSTRIAL
SCHEDULE AL-TOU - PRIMARY SERVICE
TYPICAL MONTHLY ELECTRIC BILLS**

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	PRESENT BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%) (G)	LINE NO.
1	100	7,000	2,212	2,232	20	0.9%	10%	1
2	100	15,000	2,973	3,004	32	1.1%	20%	2
3	100	22,000	3,638	3,679	42	1.1%	30%	3
4	100	29,000	4,303	4,355	52	1.2%	40%	4
5	100	37,000	5,063	5,126	63	1.2%	50%	5
6	100	51,000	6,394	6,477	83	1.3%	70%	6
7	100	66,000	7,819	7,924	105	1.3%	90%	7
8								8
9	150	11,000	3,337	3,368	31	0.9%	10%	9
10	150	22,000	4,382	4,429	47	1.1%	20%	10
11	150	33,000	5,428	5,490	62	1.2%	30%	11
12	150	44,000	6,473	6,551	78	1.2%	40%	12
13	150	55,000	7,518	7,612	94	1.3%	50%	13
14	150	77,000	9,609	9,735	126	1.3%	70%	14
15	150	99,000	11,700	11,857	157	1.3%	90%	15
16								16
17	250	18,000	5,491	5,542	51	0.9%	10%	17
18	250	37,000	7,297	7,375	78	1.1%	20%	18
19	250	55,000	9,007	9,111	104	1.2%	30%	19
20	250	73,000	10,718	10,848	130	1.2%	40%	20
21	250	91,000	12,428	12,584	156	1.3%	50%	21
22	250	128,000	15,944	16,153	209	1.3%	70%	22
23	250	164,000	19,365	19,626	261	1.3%	90%	23
24								24
25	350	26,000	7,740	7,813	72	0.9%	10%	25
26	350	51,000	10,116	10,224	108	1.1%	20%	26
27	350	77,000	12,587	12,733	146	1.2%	30%	27
28	350	102,000	14,963	15,144	182	1.2%	40%	28
29	350	128,000	17,433	17,652	219	1.3%	50%	29
30	350	179,000	22,280	22,572	292	1.3%	70%	30
31	350	230,000	27,126	27,492	366	1.3%	90%	31
32								32
33	450	33,000	9,895	9,987	92	0.9%	10%	33
34	450	66,000	13,031	13,170	140	1.1%	20%	34
35	450	99,000	16,167	16,354	187	1.2%	30%	35
36	450	131,000	19,207	19,441	233	1.2%	40%	36
37	450	164,000	22,343	22,624	281	1.3%	50%	37
38	450	230,000	28,615	28,991	376	1.3%	70%	38
39	450	296,000	34,887	35,357	470	1.3%	90%	39
40								40
41	500	37,000	11,019	11,122	103	0.9%	10%	41
42	500	73,000	14,440	14,595	155	1.1%	20%	42
43	500	110,000	17,956	18,164	208	1.2%	30%	43
44	500	146,000	21,377	21,637	260	1.2%	40%	44
45	500	183,000	24,893	25,206	313	1.3%	50%	45
46	500	256,000	31,830	32,248	418	1.3%	70%	46
47	500	329,000	38,767	39,290	523	1.3%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

ATTACHMENT RWH - 16

**MEDIUM COMMERCIAL INDUSTRIAL
 SCHEDULE AL-TOU - SECONDARY SERVICE
 TYPICAL MONTHLY ELECTRIC BILLS**

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	PRESENT BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%) (G)	LINE NO.
1	20	1,500	639	623	(15)	-2.4%	10%	1
2	20	2,900	770	756	(14)	-1.8%	20%	2
3	20	4,400	910	898	(12)	-1.3%	30%	3
4	20	5,800	1,042	1,031	(11)	-1.0%	40%	4
5	20	7,300	1,182	1,173	(9)	-0.8%	50%	5
6	20	10,200	1,454	1,448	(6)	-0.4%	70%	6
7	20	13,100	1,726	1,723	(3)	-0.2%	90%	7
8								8
9	40	2,900	1,210	1,179	(31)	-2.6%	10%	9
10	40	5,800	1,482	1,454	(28)	-1.9%	20%	10
11	40	8,800	1,763	1,738	(24)	-1.4%	30%	11
12	40	11,700	2,035	2,013	(21)	-1.0%	40%	12
13	40	14,600	2,306	2,288	(18)	-0.8%	50%	13
14	40	20,400	2,850	2,838	(12)	-0.4%	70%	14
15	40	26,300	3,403	3,398	(5)	-0.2%	90%	15
16								16
17	150	11,000	4,388	4,272	(116)	-2.6%	10%	17
18	150	21,900	5,410	5,306	(104)	-1.9%	20%	18
19	150	32,900	6,441	6,349	(92)	-1.4%	30%	19
20	150	43,800	7,463	7,383	(80)	-1.1%	40%	20
21	150	54,800	8,494	8,426	(68)	-0.8%	50%	21
22	150	76,700	10,547	10,503	(44)	-0.4%	70%	22
23	150	98,600	12,600	12,579	(21)	-0.2%	90%	23
24								24
25	300	21,900	8,708	8,477	(231)	-2.7%	10%	25
26	300	43,800	10,761	10,554	(207)	-1.9%	20%	26
27	300	65,700	12,814	12,630	(184)	-1.4%	30%	27
28	300	87,600	14,867	14,707	(160)	-1.1%	40%	28
29	300	109,500	16,920	16,784	(136)	-0.8%	50%	29
30	300	153,300	21,026	20,937	(89)	-0.4%	70%	30
31	300	197,100	25,132	25,091	(41)	-0.2%	90%	31
32								32
33	400	29,200	11,592	11,283	(308)	-2.7%	10%	33
34	400	58,400	14,329	14,052	(277)	-1.9%	20%	34
35	400	87,600	17,066	16,821	(245)	-1.4%	30%	35
36	400	116,800	19,803	19,590	(213)	-1.1%	40%	36
37	400	146,000	22,541	22,359	(182)	-0.8%	50%	37
38	400	204,400	28,015	27,897	(118)	-0.4%	70%	38
39	400	262,800	33,490	33,435	(55)	-0.2%	90%	39
40								40
41	500	36,500	14,475	14,089	(385)	-2.7%	10%	41
42	500	73,000	17,896	17,551	(346)	-1.9%	20%	42
43	500	109,500	21,318	21,012	(306)	-1.4%	30%	43
44	500	146,000	24,740	24,473	(267)	-1.1%	40%	44
45	500	182,500	28,161	27,934	(227)	-0.8%	50%	45
46	500	255,500	35,005	34,857	(148)	-0.4%	70%	46
47	500	328,500	41,848	41,779	(69)	-0.2%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

**MEDIUM COMMERCIAL INDUSTRIAL
 SCHEDULE AL-TOU - PRIMARY SERVICE
 TYPICAL MONTHLY ELECTRIC BILLS**

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	PRESENT BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%) (G)	LINE NO.
1	100	7,000	2,970	2,834	(136)	-4.6%	10%	1
2	100	15,000	3,695	3,567	(127)	-3.4%	20%	2
3	100	22,000	4,328	4,209	(120)	-2.8%	30%	3
4	100	29,000	4,962	4,851	(112)	-2.3%	40%	4
5	100	37,000	5,687	5,584	(103)	-1.8%	50%	5
6	100	51,000	6,955	6,867	(87)	-1.3%	70%	6
7	100	66,000	8,313	8,242	(71)	-0.9%	90%	7
8								8
9	150	11,000	4,471	4,268	(204)	-4.6%	10%	9
10	150	22,000	5,467	5,276	(192)	-3.5%	20%	10
11	150	33,000	6,464	6,284	(179)	-2.8%	30%	11
12	150	44,000	7,460	7,293	(167)	-2.2%	40%	12
13	150	55,000	8,456	8,301	(155)	-1.8%	50%	13
14	150	77,000	10,448	10,318	(131)	-1.3%	70%	14
15	150	99,000	12,440	12,334	(106)	-0.9%	90%	15
16								16
17	250	18,000	7,383	7,043	(340)	-4.6%	10%	17
18	250	37,000	9,104	8,785	(319)	-3.5%	20%	18
19	250	55,000	10,734	10,435	(299)	-2.8%	30%	19
20	250	73,000	12,364	12,085	(279)	-2.3%	40%	20
21	250	91,000	13,994	13,735	(259)	-1.9%	50%	21
22	250	128,000	17,345	17,127	(218)	-1.3%	70%	22
23	250	164,000	20,605	20,426	(178)	-0.9%	90%	23
24								24
25	350	26,000	10,386	9,911	(475)	-4.6%	10%	25
26	350	51,000	12,650	12,202	(447)	-3.5%	20%	26
27	350	77,000	15,004	14,586	(419)	-2.8%	30%	27
28	350	102,000	17,268	16,877	(391)	-2.3%	40%	28
29	350	128,000	19,623	19,261	(362)	-1.8%	50%	29
30	350	179,000	24,241	23,935	(306)	-1.3%	70%	30
31	350	230,000	28,860	28,610	(249)	-0.9%	90%	31
32								32
33	450	33,000	13,298	12,686	(611)	-4.6%	10%	33
34	450	66,000	16,286	15,711	(575)	-3.5%	20%	34
35	450	99,000	19,274	18,736	(538)	-2.8%	30%	35
36	450	131,000	22,172	21,670	(503)	-2.3%	40%	36
37	450	164,000	25,161	24,694	(466)	-1.9%	50%	37
38	450	230,000	31,138	30,744	(393)	-1.3%	70%	38
39	450	296,000	37,114	36,794	(320)	-0.9%	90%	39
40								40
41	500	37,000	14,799	14,120	(679)	-4.6%	10%	41
42	500	73,000	18,059	17,420	(639)	-3.5%	20%	42
43	500	110,000	21,410	20,812	(598)	-2.8%	30%	43
44	500	146,000	24,670	24,112	(558)	-2.3%	40%	44
45	500	183,000	28,020	27,503	(517)	-1.8%	50%	45
46	500	256,000	34,631	34,195	(436)	-1.3%	70%	46
47	500	329,000	41,242	40,886	(355)	-0.9%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

ATTACHMENT RWH - 17

**LARGE COMMERCIAL INDUSTRIAL
SCHEDULE AL-TOU - SECONDARY SERVICE
TYPICAL MONTHLY ELECTRIC BILLS**

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	PRESENT BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%) (G)	LINE NO.
1	550	40,200	12,416	12,323	(92)	-0.7%	10%	1
2	550	80,300	16,350	16,165	(185)	-1.1%	20%	2
3	550	120,500	20,294	20,017	(277)	-1.4%	30%	3
4	550	160,600	24,228	23,859	(369)	-1.5%	40%	4
5	550	200,800	28,172	27,710	(462)	-1.6%	50%	5
6	550	281,100	36,050	35,403	(647)	-1.8%	70%	6
7	550	361,400	43,928	43,097	(831)	-1.9%	90%	7
8								8
9	650	47,500	14,630	14,521	(109)	-0.7%	10%	9
10	650	94,900	19,280	19,062	(218)	-1.1%	20%	10
11	650	142,400	23,940	23,613	(328)	-1.4%	30%	11
12	650	189,800	28,591	28,154	(437)	-1.5%	40%	12
13	650	237,300	33,251	32,705	(546)	-1.6%	50%	13
14	650	332,200	42,561	41,797	(764)	-1.8%	70%	14
15	650	427,100	51,872	50,889	(982)	-1.9%	90%	15
16								16
17	750	54,800	16,844	16,718	(126)	-0.7%	10%	17
18	750	109,500	22,211	21,959	(252)	-1.1%	20%	18
19	750	164,300	27,587	27,209	(378)	-1.4%	30%	19
20	750	219,000	32,954	32,450	(504)	-1.5%	40%	20
21	750	273,800	38,330	37,700	(630)	-1.6%	50%	21
22	750	383,300	49,073	48,191	(882)	-1.8%	70%	22
23	750	492,800	59,816	58,682	(1,134)	-1.9%	90%	23
24								24
25	850	62,100	19,058	18,916	(143)	-0.7%	10%	25
26	850	124,100	25,141	24,856	(285)	-1.1%	20%	26
27	850	186,200	31,234	30,805	(428)	-1.4%	30%	27
28	850	248,200	37,316	36,745	(571)	-1.5%	40%	28
29	850	310,300	43,409	42,695	(714)	-1.6%	50%	29
30	850	434,400	55,584	54,585	(999)	-1.8%	70%	30
31	850	558,500	67,759	66,475	(1,285)	-1.9%	90%	31
32								32
33	1,000	73,000	22,375	22,207	(168)	-0.8%	10%	33
34	1,000	146,000	29,537	29,201	(336)	-1.1%	20%	34
35	1,000	219,000	36,699	36,195	(504)	-1.4%	30%	35
36	1,000	292,000	43,860	43,189	(672)	-1.5%	40%	36
37	1,000	400,000	54,456	53,536	(920)	-1.7%	55%	37
38	1,000	511,000	65,346	64,171	(1,175)	-1.8%	70%	38
39	1,000	657,000	79,670	78,159	(1,511)	-1.9%	90%	39
40								40
41	2,500	182,500	55,588	55,168	(420)	-0.8%	10%	41
42	2,500	365,000	73,492	72,653	(840)	-1.1%	20%	42
43	2,500	547,500	91,397	90,138	(1,259)	-1.4%	30%	43
44	2,500	730,000	109,302	107,623	(1,679)	-1.5%	40%	44
45	2,500	912,500	127,206	125,107	(2,099)	-1.7%	50%	45
46	2,500	1,277,500	163,016	160,077	(2,939)	-1.8%	70%	46
47	2,500	1,642,500	198,825	195,047	(3,778)	-1.9%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

**LARGE COMMERCIAL INDUSTRIAL
SCHEDULE AL-TOU - PRIMARY SERVICE
TYPICAL MONTHLY ELECTRIC BILLS**

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	PRESENT BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%) (G)	LINE NO.
1	550	40,000	12,223	12,385	162	1.3%	10%	1
2	550	80,000	16,025	16,090	65	0.4%	20%	2
3	550	120,000	19,826	19,794	(31)	-0.2%	30%	3
4	550	161,000	23,722	23,591	(130)	-0.5%	40%	4
5	550	201,000	27,523	27,296	(227)	-0.8%	50%	5
6	550	281,000	35,125	34,705	(420)	-1.2%	70%	6
7	550	361,000	42,728	42,114	(614)	-1.4%	90%	7
8								8
9	650	47,000	14,378	14,570	192	1.3%	10%	9
10	650	95,000	18,939	19,015	76	0.4%	20%	10
11	650	142,000	23,405	23,368	(38)	-0.2%	30%	11
12	650	190,000	27,967	27,813	(153)	-0.5%	40%	12
13	650	237,000	32,433	32,166	(267)	-0.8%	50%	13
14	650	332,000	41,461	40,964	(497)	-1.2%	70%	14
15	650	427,000	50,488	49,762	(726)	-1.4%	90%	15
16								16
17	750	55,000	16,627	16,847	220	1.3%	10%	17
18	750	110,000	21,853	21,940	87	0.4%	20%	18
19	750	164,000	26,985	26,941	(44)	-0.2%	30%	19
20	750	219,000	32,212	32,035	(177)	-0.5%	40%	20
21	750	274,000	37,438	37,129	(309)	-0.8%	50%	21
22	750	383,000	47,796	47,223	(573)	-1.2%	70%	22
23	750	493,000	58,249	57,411	(838)	-1.4%	90%	23
24								24
25	1,000	73,000	22,060	22,354	294	1.3%	10%	25
26	1,000	146,000	28,997	29,114	117	0.4%	20%	26
27	1,000	219,000	35,934	35,875	(59)	-0.2%	30%	27
28	1,000	292,000	42,871	42,636	(235)	-0.5%	40%	28
29	1,000	365,000	49,808	49,396	(412)	-0.8%	50%	29
30	1,000	511,000	63,682	62,918	(764)	-1.2%	70%	30
31	1,000	657,000	77,556	76,439	(1,117)	-1.4%	90%	31
32								32
33	2,500	183,000	54,848	55,581	733	1.3%	10%	33
34	2,500	365,000	72,143	72,436	293	0.4%	20%	34
35	2,500	548,000	89,533	89,384	(149)	-0.2%	30%	35
36	2,500	730,000	106,828	106,240	(588)	-0.6%	40%	36
37	2,500	913,000	124,219	123,188	(1,031)	-0.8%	50%	37
38	2,500	1,278,000	158,904	156,991	(1,912)	-1.2%	70%	38
39	2,500	1,643,000	193,589	190,795	(2,794)	-1.4%	90%	39
40								40
41	5,000	365,000	109,368	110,836	1,468	1.3%	10%	41
42	5,000	730,000	144,053	144,640	587	0.4%	20%	42
43	5,000	1,095,000	178,739	178,443	(295)	-0.2%	30%	43
44	5,000	1,460,000	213,424	212,247	(1,177)	-0.6%	40%	44
45	5,000	1,825,000	248,109	246,050	(2,059)	-0.8%	50%	45
46	5,000	2,555,000	317,480	313,657	(3,822)	-1.2%	70%	46
47	5,000	3,285,000	386,850	381,264	(5,586)	-1.4%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

**LARGE COMMERCIAL INDUSTRIAL
SCHEDULE AL-TOU - SECONDARY SUBSTATION SERVICE
TYPICAL MONTHLY ELECTRIC BILLS**

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	PRESENT BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%) (G)	LINE NO.
1	1,000	73,000	28,940	29,551	611	2.1%	10%	1
2	1,000	146,000	35,949	36,402	453	1.3%	20%	2
3	1,000	219,000	42,959	43,253	294	0.7%	30%	3
4	1,000	292,000	49,968	50,104	135	0.3%	40%	4
5	1,000	365,000	56,978	56,955	(23)	0.0%	50%	5
6	1,000	511,000	70,997	70,656	(341)	-0.5%	70%	6
7	1,000	657,000	85,016	84,358	(658)	-0.8%	90%	7
8								8
9	2,500	183,000	47,452	48,979	1,527	3.2%	10%	9
10	2,500	365,000	64,928	66,060	1,132	1.7%	20%	10
11	2,500	548,000	82,500	83,234	734	0.9%	30%	11
12	2,500	730,000	99,976	100,314	338	0.3%	40%	12
13	2,500	913,000	117,548	117,488	(60)	-0.1%	50%	13
14	2,500	1,278,000	152,596	151,743	(853)	-0.6%	70%	14
15	2,500	1,643,000	187,644	185,997	(1,647)	-0.9%	90%	15
16								16
17	5,000	365,000	78,178	81,235	3,057	3.9%	10%	17
18	5,000	730,000	113,226	115,489	2,263	2.0%	20%	18
19	5,000	1,095,000	148,274	149,743	1,470	1.0%	30%	19
20	5,000	1,460,000	183,322	183,998	676	0.4%	40%	20
21	5,000	1,825,000	218,370	218,252	(117)	-0.1%	50%	21
22	5,000	2,555,000	288,465	286,761	(1,704)	-0.6%	70%	22
23	5,000	3,285,000	358,561	355,270	(3,291)	-0.9%	90%	23
24								24
25	7,500	548,000	109,000	113,584	4,584	4.2%	10%	25
26	7,500	1,095,000	161,524	164,918	3,395	2.1%	20%	26
27	7,500	1,643,000	214,144	216,347	2,203	1.0%	30%	27
28	7,500	2,190,000	266,667	267,682	1,014	0.4%	40%	28
29	7,500	2,738,000	319,287	319,110	(177)	-0.1%	50%	29
30	7,500	3,833,000	424,431	421,874	(2,557)	-0.6%	70%	30
31	7,500	4,928,000	529,575	524,637	(4,938)	-0.9%	90%	31
32								32
33	10,000	730,000	139,726	145,839	6,113	4.4%	10%	33
34	10,000	1,460,000	209,822	214,348	4,526	2.2%	20%	34
35	10,000	2,190,000	279,917	282,857	2,939	1.1%	30%	35
36	10,000	2,920,000	350,013	351,366	1,352	0.4%	40%	36
37	10,000	3,650,000	420,109	419,874	(235)	-0.1%	50%	37
38	10,000	5,110,000	560,301	556,892	(3,408)	-0.6%	70%	38
39	10,000	6,570,000	700,492	693,910	(6,582)	-0.9%	90%	39
40								40
41	20,000	1,460,000	272,377	284,603	12,226	4.5%	10%	41
42	20,000	2,920,000	412,568	421,621	9,052	2.2%	20%	42
43	20,000	4,380,000	552,760	558,638	5,879	1.1%	30%	43
44	20,000	5,840,000	692,951	695,656	2,705	0.4%	40%	44
45	20,000	7,300,000	833,143	832,674	(469)	-0.1%	50%	45
46	20,000	10,220,000	1,113,526	1,106,709	(6,817)	-0.6%	70%	46
47	20,000	13,140,000	1,393,909	1,380,744	(13,165)	-0.9%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

**LARGE COMMERCIAL INDUSTRIAL
SCHEDULE AL-TOU - PRIMARY SUBSTATION SERVICE
TYPICAL MONTHLY ELECTRIC BILLS**

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	PRESENT BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%) (G)	LINE NO.
1	1,000	73,000	28,450	28,778	327	1.2%	10%	1
2	1,000	146,000	35,271	35,436	165	0.5%	20%	2
3	1,000	219,000	42,091	42,094	2	0.0%	30%	3
4	1,000	292,000	48,911	48,751	(160)	-0.3%	40%	4
5	1,000	365,000	55,732	55,409	(323)	-0.6%	50%	5
6	1,000	511,000	69,372	68,725	(648)	-0.9%	70%	6
7	1,000	657,000	83,013	82,040	(973)	-1.2%	90%	7
8								8
9	2,500	183,000	46,228	47,045	818	1.8%	10%	9
10	2,500	365,000	63,232	63,644	412	0.7%	20%	10
11	2,500	548,000	80,329	80,334	5	0.0%	30%	11
12	2,500	730,000	97,333	96,933	(400)	-0.4%	40%	12
13	2,500	913,000	114,431	113,623	(808)	-0.7%	50%	13
14	2,500	1,278,000	148,533	146,912	(1,620)	-1.1%	70%	14
15	2,500	1,643,000	182,634	180,201	(2,433)	-1.3%	90%	15
16								16
17	5,000	365,000	75,732	77,369	1,637	2.2%	10%	17
18	5,000	730,000	109,833	110,658	825	0.8%	20%	18
19	5,000	1,095,000	143,935	143,947	12	0.0%	30%	19
20	5,000	1,460,000	178,037	177,236	(800)	-0.4%	40%	20
21	5,000	1,825,000	212,138	210,525	(1,613)	-0.8%	50%	21
22	5,000	2,555,000	280,341	277,103	(3,238)	-1.2%	70%	22
23	5,000	3,285,000	348,545	343,681	(4,863)	-1.4%	90%	23
24								24
25	7,500	548,000	105,329	107,784	2,455	2.3%	10%	25
26	7,500	1,095,000	156,435	157,672	1,237	0.8%	20%	26
27	7,500	1,643,000	207,634	207,651	17	0.0%	30%	27
28	7,500	2,190,000	258,740	257,539	(1,201)	-0.5%	40%	28
29	7,500	2,738,000	309,939	307,519	(2,421)	-0.8%	50%	29
30	7,500	3,833,000	412,244	407,386	(4,858)	-1.2%	70%	30
31	7,500	4,928,000	514,549	507,253	(7,296)	-1.4%	90%	31
32								32
33	10,000	730,000	134,833	138,108	3,275	2.4%	10%	33
34	10,000	1,460,000	203,037	204,686	1,650	0.8%	20%	34
35	10,000	2,190,000	271,240	271,264	24	0.0%	30%	35
36	10,000	2,920,000	339,443	337,842	(1,601)	-0.5%	40%	36
37	10,000	3,650,000	407,646	404,420	(3,226)	-0.8%	50%	37
38	10,000	5,110,000	544,053	537,577	(6,476)	-1.2%	70%	38
39	10,000	6,570,000	680,459	670,733	(9,727)	-1.4%	90%	39
40								40
41	20,000	1,460,000	262,592	245,956	(16,635)	-6.3%	10%	41
42	20,000	2,920,000	398,998	379,112	(19,886)	-5.0%	20%	42
43	20,000	4,380,000	535,405	512,268	(23,136)	-4.3%	30%	43
44	20,000	5,840,000	671,811	645,425	(26,386)	-3.9%	40%	44
45	20,000	7,300,000	808,218	778,581	(29,637)	-3.7%	50%	45
46	20,000	10,220,000	1,081,031	1,044,893	(36,137)	-3.3%	70%	46
47	20,000	13,140,000	1,353,843	1,311,205	(42,638)	-3.1%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

**LARGE COMMERCIAL INDUSTRIAL
SCHEDULE AL-TOU - TRANSMISSION SERVICE
TYPICAL MONTHLY ELECTRIC BILLS**

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	PRESENT BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%) (G)	LINE NO.
1	1,000	73,000	11,983	12,013	29	0.2%	10%	1
2	1,000	146,000	18,718	18,577	(141)	-0.8%	20%	2
3	1,000	219,000	25,452	25,141	(312)	-1.2%	30%	3
4	1,000	292,000	32,187	31,705	(482)	-1.5%	40%	4
5	1,000	365,000	38,921	38,269	(653)	-1.7%	50%	5
6	1,000	511,000	52,391	51,397	(994)	-1.9%	70%	6
7	1,000	657,000	65,860	64,525	(1,335)	-2.0%	90%	7
8								8
9	2,500	183,000	29,496	29,569	73	0.2%	10%	9
10	2,500	365,000	46,286	45,934	(353)	-0.8%	20%	10
11	2,500	548,000	63,169	62,389	(780)	-1.2%	30%	11
12	2,500	730,000	79,959	78,754	(1,205)	-1.5%	40%	12
13	2,500	913,000	96,842	95,209	(1,633)	-1.7%	50%	13
14	2,500	1,278,000	130,514	128,029	(2,485)	-1.9%	70%	14
15	2,500	1,643,000	164,187	160,849	(3,338)	-2.0%	90%	15
16								16
17	5,000	365,000	58,561	58,709	147	0.3%	10%	17
18	5,000	730,000	92,234	91,529	(705)	-0.8%	20%	18
19	5,000	1,095,000	125,907	124,349	(1,558)	-1.2%	30%	19
20	5,000	1,460,000	159,580	157,169	(2,410)	-1.5%	40%	20
21	5,000	1,825,000	193,252	189,989	(3,263)	-1.7%	50%	21
22	5,000	2,555,000	260,598	255,630	(4,968)	-1.9%	70%	22
23	5,000	3,285,000	327,943	321,270	(6,673)	-2.0%	90%	23
24								24
25	7,500	548,000	87,719	87,939	220	0.3%	10%	25
26	7,500	1,095,000	138,182	137,124	(1,058)	-0.8%	20%	26
27	7,500	1,643,000	188,737	186,399	(2,338)	-1.2%	30%	27
28	7,500	2,190,000	239,200	235,585	(3,615)	-1.5%	40%	28
29	7,500	2,738,000	289,755	284,860	(4,895)	-1.7%	50%	29
30	7,500	3,833,000	390,773	383,320	(7,453)	-1.9%	70%	30
31	7,500	4,928,000	491,791	481,781	(10,011)	-2.0%	90%	31
32								32
33	10,000	730,000	116,784	117,079	295	0.3%	10%	33
34	10,000	1,460,000	184,130	182,719	(1,410)	-0.8%	20%	34
35	10,000	2,190,000	251,475	248,360	(3,115)	-1.2%	30%	35
36	10,000	2,920,000	318,820	314,000	(4,820)	-1.5%	40%	36
37	10,000	3,650,000	386,166	379,640	(6,526)	-1.7%	50%	37
38	10,000	5,110,000	520,857	510,921	(9,936)	-1.9%	70%	38
39	10,000	6,570,000	655,547	642,201	(13,346)	-2.0%	90%	39
40								40
41	20,000	1,460,000	233,230	233,819	590	0.3%	10%	41
42	20,000	2,920,000	367,920	365,100	(2,820)	-0.8%	20%	42
43	20,000	4,380,000	502,611	496,380	(6,231)	-1.2%	30%	43
44	20,000	5,840,000	637,302	627,661	(9,641)	-1.5%	40%	44
45	20,000	7,300,000	771,993	758,942	(13,051)	-1.7%	50%	45
46	20,000	10,220,000	1,041,374	1,021,503	(19,872)	-1.9%	70%	46
47	20,000	13,140,000	1,310,756	1,284,064	(26,692)	-2.0%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

ATTACHMENT RWH - 18

**LARGE COMMERCIAL INDUSTRIAL
SCHEDULE AL-TOU - SECONDARY SERVICE
TYPICAL MONTHLY ELECTRIC BILLS**

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	PRESENT BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%) (G)	LINE NO.
1	550	40,200	16,096	16,326	230	1.4%	10%	1
2	550	80,300	19,855	19,981	126	0.6%	20%	2
3	550	120,500	23,623	23,644	21	0.1%	30%	3
4	550	160,600	27,383	27,298	(84)	-0.3%	40%	4
5	550	200,800	31,151	30,962	(189)	-0.6%	50%	5
6	550	281,100	38,679	38,280	(399)	-1.0%	70%	6
7	550	361,400	46,206	45,598	(609)	-1.3%	90%	7
8								8
9	650	47,500	18,979	19,252	272	1.4%	10%	9
10	650	94,900	23,423	23,571	149	0.6%	20%	10
11	650	142,400	27,875	27,900	25	0.1%	30%	11
12	650	189,800	32,319	32,220	(99)	-0.3%	40%	12
13	650	237,300	36,772	36,548	(223)	-0.6%	50%	13
14	650	332,200	45,668	45,197	(471)	-1.0%	70%	14
15	650	427,100	54,564	53,845	(719)	-1.3%	90%	15
16								16
17	750	54,800	21,862	22,177	314	1.4%	10%	17
18	750	109,500	26,990	27,162	171	0.6%	20%	18
19	750	164,300	32,127	32,156	28	0.1%	30%	19
20	750	219,000	37,255	37,141	(115)	-0.3%	40%	20
21	750	273,800	42,392	42,134	(258)	-0.6%	50%	21
22	750	383,300	52,657	52,113	(544)	-1.0%	70%	22
23	750	492,800	62,922	62,092	(830)	-1.3%	90%	23
24								24
25	850	62,100	24,746	25,102	356	1.4%	10%	25
26	850	124,100	30,558	30,752	194	0.6%	20%	26
27	850	186,200	36,379	36,411	32	0.1%	30%	27
28	850	248,200	42,191	42,062	(130)	-0.3%	40%	28
29	850	310,300	48,013	47,721	(292)	-0.6%	50%	29
30	850	434,400	59,646	59,030	(616)	-1.0%	70%	30
31	850	558,500	71,280	70,339	(940)	-1.3%	90%	31
32								32
33	1,000	73,000	29,066	29,485	419	1.4%	10%	33
34	1,000	146,000	35,909	36,138	229	0.6%	20%	34
35	1,000	219,000	42,753	42,791	38	0.1%	30%	35
36	1,000	292,000	49,596	49,443	(153)	-0.3%	40%	36
37	1,000	365,000	56,439	56,096	(343)	-0.6%	55%	37
38	1,000	511,000	70,126	69,401	(725)	-1.0%	70%	38
39	1,000	657,000	83,812	82,706	(1,106)	-1.3%	90%	39
40								40
41	2,500	182,500	72,316	73,364	1,048	1.4%	10%	41
42	2,500	365,000	89,424	89,996	572	0.6%	20%	42
43	2,500	547,500	106,532	106,627	95	0.1%	30%	43
44	2,500	730,000	123,640	123,258	(382)	-0.3%	40%	44
45	2,500	912,500	140,748	139,890	(859)	-0.6%	50%	45
46	2,500	1,277,500	174,965	173,152	(1,812)	-1.0%	70%	46
47	2,500	1,642,500	209,181	206,415	(2,766)	-1.3%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

**LARGE COMMERCIAL INDUSTRIAL
SCHEDULE AL-TOU - PRIMARY SERVICE
TYPICAL MONTHLY ELECTRIC BILLS**

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	PRESENT BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%) (G)	LINE NO.
1	550	40,000	16,384	16,272	(112)	-0.7%	10%	1
2	550	80,000	20,007	19,794	(213)	-1.1%	20%	2
3	550	120,000	23,629	23,315	(314)	-1.3%	30%	3
4	550	161,000	27,342	26,925	(417)	-1.5%	40%	4
5	550	201,000	30,964	30,446	(518)	-1.7%	50%	5
6	550	281,000	38,209	37,489	(720)	-1.9%	70%	6
7	550	361,000	45,453	44,532	(921)	-2.0%	90%	7
8								8
9	650	47,000	19,296	19,165	(132)	-0.7%	10%	9
10	650	95,000	23,643	23,390	(253)	-1.1%	20%	10
11	650	142,000	27,899	27,528	(371)	-1.3%	30%	11
12	650	190,000	32,246	31,754	(492)	-1.5%	40%	12
13	650	237,000	36,502	35,891	(611)	-1.7%	50%	13
14	650	332,000	45,105	44,255	(850)	-1.9%	70%	14
15	650	427,000	53,708	52,618	(1,090)	-2.0%	90%	15
16								16
17	750	55,000	22,299	22,145	(154)	-0.7%	10%	17
18	750	110,000	27,279	26,987	(292)	-1.1%	20%	18
19	750	164,000	32,169	31,741	(429)	-1.3%	30%	19
20	750	219,000	37,150	36,583	(567)	-1.5%	40%	20
21	750	274,000	42,131	41,425	(706)	-1.7%	50%	21
22	750	383,000	52,002	51,021	(981)	-1.9%	70%	22
23	750	493,000	61,963	60,705	(1,258)	-2.0%	90%	23
24								24
25	1,000	73,000	29,624	29,419	(204)	-0.7%	10%	25
26	1,000	146,000	36,234	35,846	(388)	-1.1%	20%	26
27	1,000	219,000	42,845	42,273	(572)	-1.3%	30%	27
28	1,000	292,000	49,456	48,699	(756)	-1.5%	40%	28
29	1,000	365,000	56,067	55,126	(941)	-1.7%	50%	29
30	1,000	511,000	69,288	67,979	(1,309)	-1.9%	70%	30
31	1,000	657,000	82,509	80,832	(1,677)	-2.0%	90%	31
32								32
33	2,500	183,000	73,755	73,243	(512)	-0.7%	10%	33
34	2,500	365,000	90,237	89,266	(971)	-1.1%	20%	34
35	2,500	548,000	106,809	105,377	(1,432)	-1.3%	30%	35
36	2,500	730,000	123,290	121,399	(1,891)	-1.5%	40%	36
37	2,500	913,000	139,862	137,510	(2,353)	-1.7%	50%	37
38	2,500	1,278,000	172,916	169,643	(3,273)	-1.9%	70%	38
39	2,500	1,643,000	205,969	201,776	(4,194)	-2.0%	90%	39
40								40
41	5,000	365,000	147,187	146,166	(1,021)	-0.7%	10%	41
42	5,000	730,000	180,240	178,299	(1,941)	-1.1%	20%	42
43	5,000	1,095,000	213,294	210,432	(2,862)	-1.3%	30%	43
44	5,000	1,460,000	246,347	242,565	(3,782)	-1.5%	40%	44
45	5,000	1,825,000	279,401	274,698	(4,703)	-1.7%	50%	45
46	5,000	2,555,000	345,508	338,964	(6,544)	-1.9%	70%	46
47	5,000	3,285,000	411,616	403,231	(8,385)	-2.0%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

**LARGE COMMERCIAL INDUSTRIAL
 SCHEDULE AL-TOU - SECONDARY SUBSTATION SERVICE
 TYPICAL MONTHLY ELECTRIC BILLS**

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	PRESENT BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%) (G)	LINE NO.
1	1,000	73,000	36,573	36,210	(363)	-1.0%	10%	1
2	1,000	146,000	43,246	42,719	(527)	-1.2%	20%	2
3	1,000	219,000	49,919	49,229	(690)	-1.4%	30%	3
4	1,000	292,000	56,591	55,738	(853)	-1.5%	40%	4
5	1,000	365,000	63,264	62,247	(1,017)	-1.6%	50%	5
6	1,000	511,000	76,610	75,266	(1,344)	-1.8%	70%	6
7	1,000	657,000	89,956	88,285	(1,670)	-1.9%	90%	7
8								8
9	2,500	183,000	66,533	65,623	(910)	-1.4%	10%	9
10	2,500	365,000	83,169	81,852	(1,317)	-1.6%	20%	10
11	2,500	548,000	99,897	98,171	(1,726)	-1.7%	30%	11
12	2,500	730,000	116,533	114,400	(2,134)	-1.8%	40%	12
13	2,500	913,000	133,261	130,718	(2,543)	-1.9%	50%	13
14	2,500	1,278,000	166,625	163,265	(3,360)	-2.0%	70%	14
15	2,500	1,643,000	199,989	195,813	(4,177)	-2.1%	90%	15
16								16
17	5,000	365,000	116,344	114,527	(1,817)	-1.6%	10%	17
18	5,000	730,000	149,708	147,075	(2,634)	-1.8%	20%	18
19	5,000	1,095,000	183,073	179,622	(3,450)	-1.9%	30%	19
20	5,000	1,460,000	216,437	212,170	(4,267)	-2.0%	40%	20
21	5,000	1,825,000	249,801	244,717	(5,084)	-2.0%	50%	21
22	5,000	2,555,000	316,529	309,812	(6,718)	-2.1%	70%	22
23	5,000	3,285,000	383,257	374,906	(8,351)	-2.2%	90%	23
24								24
25	7,500	548,000	166,247	163,521	(2,726)	-1.6%	10%	25
26	7,500	1,095,000	216,248	212,297	(3,950)	-1.8%	20%	26
27	7,500	1,643,000	266,339	261,163	(5,177)	-1.9%	30%	27
28	7,500	2,190,000	316,340	309,939	(6,401)	-2.0%	40%	28
29	7,500	2,738,000	366,432	358,805	(7,627)	-2.1%	50%	29
30	7,500	3,833,000	466,524	456,447	(10,077)	-2.2%	70%	30
31	7,500	4,928,000	566,617	554,089	(12,528)	-2.2%	90%	31
32								32
33	10,000	730,000	216,058	212,425	(3,634)	-1.7%	10%	33
34	10,000	1,460,000	282,787	277,520	(5,267)	-1.9%	20%	34
35	10,000	2,190,000	349,515	342,614	(6,901)	-2.0%	30%	35
36	10,000	2,920,000	416,243	407,709	(8,534)	-2.1%	40%	36
37	10,000	3,650,000	482,972	472,804	(10,168)	-2.1%	50%	37
38	10,000	5,110,000	616,428	602,993	(13,435)	-2.2%	70%	38
39	10,000	6,570,000	749,885	733,182	(16,702)	-2.2%	90%	39
40								40
41	20,000	1,460,000	425,042	417,774	(7,267)	-1.7%	10%	41
42	20,000	2,920,000	558,498	547,964	(10,534)	-1.9%	20%	42
43	20,000	4,380,000	691,955	678,153	(13,802)	-2.0%	30%	43
44	20,000	5,840,000	825,411	808,343	(17,069)	-2.1%	40%	44
45	20,000	7,300,000	958,868	938,532	(20,336)	-2.1%	50%	45
46	20,000	10,220,000	1,225,781	1,198,911	(26,870)	-2.2%	70%	46
47	20,000	13,140,000	1,492,694	1,459,290	(33,405)	-2.2%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

**LARGE COMMERCIAL INDUSTRIAL
SCHEDULE AL-TOU - PRIMARY SUBSTATION SERVICE
TYPICAL MONTHLY ELECTRIC BILLS**

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	PRESENT BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%) (G)	LINE NO.
1	1,000	73,000	35,040	35,254	214	0.6%	10%	1
2	1,000	146,000	41,520	41,578	57	0.1%	20%	2
3	1,000	219,000	48,000	47,901	(99)	-0.2%	30%	3
4	1,000	292,000	54,480	54,225	(255)	-0.5%	40%	4
5	1,000	365,000	60,960	60,549	(411)	-0.7%	50%	5
6	1,000	511,000	73,920	73,196	(724)	-1.0%	70%	6
7	1,000	657,000	86,880	85,844	(1,036)	-1.2%	90%	7
8								8
9	2,500	183,000	62,699	63,233	533	0.9%	10%	9
10	2,500	365,000	78,855	78,999	144	0.2%	20%	10
11	2,500	548,000	95,099	94,851	(248)	-0.3%	30%	11
12	2,500	730,000	111,255	110,617	(638)	-0.6%	40%	12
13	2,500	913,000	127,499	126,470	(1,029)	-0.8%	50%	13
14	2,500	1,278,000	159,899	158,089	(1,811)	-1.1%	70%	14
15	2,500	1,643,000	192,299	189,707	(2,592)	-1.3%	90%	15
16								16
17	5,000	365,000	108,680	109,749	1,069	1.0%	10%	17
18	5,000	730,000	141,080	141,367	287	0.2%	20%	18
19	5,000	1,095,000	173,480	172,986	(494)	-0.3%	30%	19
20	5,000	1,460,000	205,880	204,605	(1,275)	-0.6%	40%	20
21	5,000	1,825,000	238,280	236,223	(2,057)	-0.9%	50%	21
22	5,000	2,555,000	303,080	299,460	(3,619)	-1.2%	70%	22
23	5,000	3,285,000	367,880	362,697	(5,182)	-1.4%	90%	23
24								24
25	7,500	548,000	154,749	156,351	1,602	1.0%	10%	25
26	7,500	1,095,000	203,305	203,736	431	0.2%	20%	26
27	7,500	1,643,000	251,949	251,207	(742)	-0.3%	30%	27
28	7,500	2,190,000	300,505	298,592	(1,913)	-0.6%	40%	28
29	7,500	2,738,000	349,149	346,063	(3,086)	-0.9%	50%	29
30	7,500	3,833,000	446,349	440,919	(5,430)	-1.2%	70%	30
31	7,500	4,928,000	543,549	535,774	(7,774)	-1.4%	90%	31
32								32
33	10,000	730,000	200,730	202,867	2,137	1.1%	10%	33
34	10,000	1,460,000	265,530	266,105	575	0.2%	20%	34
35	10,000	2,190,000	330,330	329,342	(988)	-0.3%	30%	35
36	10,000	2,920,000	395,130	392,579	(2,551)	-0.6%	40%	36
37	10,000	3,650,000	459,930	455,816	(4,113)	-0.9%	50%	37
38	10,000	5,110,000	589,529	582,290	(7,239)	-1.2%	70%	38
39	10,000	6,570,000	719,129	708,765	(10,364)	-1.4%	90%	39
40								40
41	20,000	1,460,000	394,385	375,474	(18,910)	-4.8%	10%	41
42	20,000	2,920,000	523,985	501,949	(22,036)	-4.2%	20%	42
43	20,000	4,380,000	653,584	628,423	(25,161)	-3.8%	30%	43
44	20,000	5,840,000	783,184	754,898	(28,287)	-3.6%	40%	44
45	20,000	7,300,000	912,784	881,372	(31,412)	-3.4%	50%	45
46	20,000	10,220,000	1,171,983	1,134,321	(37,663)	-3.2%	70%	46
47	20,000	13,140,000	1,431,183	1,387,269	(43,914)	-3.1%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

**LARGE COMMERCIAL INDUSTRIAL
SCHEDULE AL-TOU - TRANSMISSION SERVICE
TYPICAL MONTHLY ELECTRIC BILLS**

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	PRESENT BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%) (G)	LINE NO.
1	1,000	73,000	18,248	18,322	74	0.4%	10%	1
2	1,000	146,000	24,647	24,555	(92)	-0.4%	20%	2
3	1,000	219,000	31,046	30,788	(258)	-0.8%	30%	3
4	1,000	292,000	37,445	37,022	(423)	-1.1%	40%	4
5	1,000	365,000	43,844	43,255	(589)	-1.3%	50%	5
6	1,000	511,000	56,642	55,721	(921)	-1.6%	70%	6
7	1,000	657,000	69,440	68,188	(1,253)	-1.8%	90%	7
8								8
9	2,500	183,000	45,155	45,339	184	0.4%	10%	9
10	2,500	365,000	61,109	60,880	(229)	-0.4%	20%	10
11	2,500	548,000	77,150	76,506	(645)	-0.8%	30%	11
12	2,500	730,000	93,104	92,046	(1,058)	-1.1%	40%	12
13	2,500	913,000	109,146	107,672	(1,474)	-1.4%	50%	13
14	2,500	1,278,000	141,141	138,838	(2,303)	-1.6%	70%	14
15	2,500	1,643,000	173,136	170,004	(3,132)	-1.8%	90%	15
16								16
17	5,000	365,000	89,884	90,255	371	0.4%	10%	17
18	5,000	730,000	121,879	121,421	(458)	-0.4%	20%	18
19	5,000	1,095,000	153,874	152,587	(1,288)	-0.8%	30%	19
20	5,000	1,460,000	185,870	183,753	(2,117)	-1.1%	40%	20
21	5,000	1,825,000	217,865	214,919	(2,946)	-1.4%	50%	21
22	5,000	2,555,000	281,855	277,251	(4,604)	-1.6%	70%	22
23	5,000	3,285,000	345,846	339,583	(6,262)	-1.8%	90%	23
24								24
25	7,500	548,000	134,700	135,256	555	0.4%	10%	25
26	7,500	1,095,000	182,649	181,962	(688)	-0.4%	20%	26
27	7,500	1,643,000	230,686	228,754	(1,932)	-0.8%	30%	27
28	7,500	2,190,000	278,635	275,460	(3,175)	-1.1%	40%	28
29	7,500	2,738,000	326,672	322,252	(4,420)	-1.4%	50%	29
30	7,500	3,833,000	422,657	415,750	(6,907)	-1.6%	70%	30
31	7,500	4,928,000	518,643	509,248	(9,395)	-1.8%	90%	31
32								32
33	10,000	730,000	179,429	180,171	742	0.4%	10%	33
34	10,000	1,460,000	243,420	242,503	(917)	-0.4%	20%	34
35	10,000	2,190,000	307,410	304,835	(2,575)	-0.8%	30%	35
36	10,000	2,920,000	371,400	367,167	(4,233)	-1.1%	40%	36
37	10,000	3,650,000	435,391	429,499	(5,892)	-1.4%	50%	37
38	10,000	5,110,000	563,371	554,163	(9,208)	-1.6%	70%	38
39	10,000	6,570,000	691,352	678,827	(12,525)	-1.8%	90%	39
40								40
41	20,000	1,460,000	358,520	360,003	1,483	0.4%	10%	41
42	20,000	2,920,000	486,500	484,667	(1,833)	-0.4%	20%	42
43	20,000	4,380,000	614,481	609,331	(5,150)	-0.8%	30%	43
44	20,000	5,840,000	742,462	733,995	(8,467)	-1.1%	40%	44
45	20,000	7,300,000	870,443	858,659	(11,783)	-1.4%	50%	45
46	20,000	10,220,000	1,126,404	1,107,988	(18,417)	-1.6%	70%	46
47	20,000	13,140,000	1,382,366	1,357,316	(25,050)	-1.8%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

ATTACHMENT RWH - 19

San Diego Gas & Electric Company

**GRC Phase 2 A.07-01-047
Electric Class Split Study**

August 1, 2008

I. Overview

San Diego Gas & Electric Company (SDG&E) filed an application (A.07-01-047) on January 31, 2007 which addressed electric marginal costs, allocation, and rate design. The proceeding was identified as SDG&E's General Rate Case (GRC) Phase 2 proceeding.

SDG&E filed an all-party settlement (Settlement) on November 1, 2007 which was adopted in its entirety by the California Public Utilities Commission (Commission) in Decision (D.)07-02-024 dated February 28, 2008. One of the items agreed to in the adopted Settlement was an analysis of splitting the commercial and industrial customer class into three levels based on kW demands ("Class Split Study"). This Class Split Study is intended to satisfy the requirements of the Settlement. The specific description of the study from the Settlement was as follows:

"SDG&E shall analyze the impact of splitting Commercial and Industrial (C&I) Customers into 3 classes, specifically 20kw to 200kw, 200kw to 500kw, and over 500kw (Class Split Study). SDG&E shall complete the Class Split Study by August 1, 2008, and upon completion of the study shall immediately convene a meeting to review the results of the study with the Customers." (Ref. Settlement at Section II.8, at page 6)

SDG&E's current Medium and Large C&I customer class includes all customers with demands of 20kW and greater. To comply with the Settlement study requirement SDG&E has developed separate load shapes, allocation determinants, and billing determinants for three C&I customer classes:

- Customers with maximum annual demands of 20kW to 200 kW;
- Customers with maximum annual demands of 200 kW to 500 kW; and
- Customers with maximum annual demands in excess of 500 kW.

To develop these load shapes, SDG&E used 2005 billing data and the entire population of SDG&E customers in order to summarize the on-peak, off-peak and semi-peak consumption for each of the three sub-classes. The total on-peak, semi-peak and off-peak usage for each rate schedule for each service voltage level is equal to the 2008 consumption adopted in SDG&E's GRC phase II. The 2005 billing data was used to estimate the percentage of the load that falls within the three sub-classes: (1) less than 200 kW sub-class, (2) the 200-500 kW sub-class, (3) and the greater than 500 kW sub-class. The billing data for the entire SDG&E customer population was also used to calculate the customer-diversified load factor.

Interval data from 2005 was used to estimate usage on CPP days, to develop the load factor coincident with system peak and for the class peak, and to develop hourly loads for each sub-class during the top-300 hours. All billable customers with an interval meter who were enrolled on the affected rate schedules in 2005 were used in the analysis. An hourly annual load shape was estimated for each of the sub-classes. The analysis was performed using all customers and then again using just bundled customers. The interval data analysis was performed using standard load research methods, using a weighted stratified sample and ratio estimation to estimate the hourly total load for each split. The data for each sub-class was estimated for one year by adjusting the final load factors proportionally to ensure that the total demand from the sum of the three sub-classes added up to the total demand for the combined rate class calculated using the ten-year average load factors used in SDG&E's GRC phase II proceeding.

SDG&E used this load shape and determinate data to develop three distinct revenue allocations for the rate categories of Distribution and Commodity. Overall revenue requirements are unchanged from currently-effective levels in this Class Split Study.¹

- Section II describes the customer bill impact analysis assumptions and results.
- Section III describes revenue allocation methodologies and results.
- Section IV describes rate design results and presents comparisons.

Allocations and rate designs for other major rate categories are unchanged. Therefore revenue allocations and rates are unchanged for: Transmission, Reliability Services (RS), Nuclear Decommissioning (ND), Public Purpose Programs (PPP), Competition Transmission Charges (CTC), and the California Department of Water Resources (DWR) Bond Charge.

As described in Section III., overall distribution and commodity allocations continue to utilize the settlement EPMC factors. The three sub-classes are assigned specific Distribution and Commodity revenue requirements using the allocation factors shown in Attachments B-3 and B-4. Distribution and commodity rates are then designed to collect the allocated revenue requirements.

¹ Revenue requirements referred to in this Class Split Study are based on currently-effective rates which became effective June 1, 2008 based on Advice Letter 1994-E.

The following table summarizes average rate results.

Table 1

Class-Average Distribution Rates (\$/kWh)				
Class	Present Class		Class Split Study	
	\$/kWh	% of Class Avg	\$/kWh	% of Class Avg
20-200 kW	0.032	129%	0.034	134%
200-500 kW	0.026	103%	0.024	96%
> 500 kW	0.019	76%	0.019	76%
Combined	0.025	100%	0.025	100%
Class-Average Commodity Rates (\$/kWh)				
Class	Present Class		Class Split Study	
	\$/kWh	% of Class Avg	\$/kWh	% of Class Avg
20-200 kW	0.093	101%	0.091	99%
200-500 kW	0.093	101%	0.095	103%
> 500 kW	0.090	98%	0.092	99%
Combined	0.092	100%	0.092	100%

As shown in Table 1, splitting the current Medium & Large C&I class into three sub-classes had little impact on the average rates for either Distribution or Commodity components. Since the current rate structures for Distribution and Commodity incorporate a demand /energy structure, higher load factor customers already benefit from average rates that are lower than the class-average. Splitting the single class into three sub-classes, and assigning specific revenue requirements to the sub-classes based on marginal cost estimates, therefore had little impact on class-average average rates. Customer-specific bill impacts will tend to have more variation and are described in Section II of this study.

II. Customer Bill Impact Analysis Assumptions and Results

For the purposes of analyzing the impacts on customer bills, two different types of bill impacts were performed.

A. Type 1 – Effects On All Time-of-Use Accounts

This study considered all active SDG&E accounts on AD, A6-TOU, AL-TOU, AY-TOU and PA-T-1 rate schedules. Using monthly historical data at a premise and service point, all accounts with twelve months of data from October 2006 through September 2007 were included. Accounts were then divided into the three sub-classes, based on the account's maximum demand over the year. The number of accounts under the three sub-classes are identified in Table 2 below:

< 200 kW	18,820 accounts
200 kW – 500 kW	1,962 accounts
> 500 kW	824 accounts

1. Rates Used

Rates effective June 1, 2008 were used for the present case and Illustrative Proposed Rates were used on the proposed side.

2. Accounts Used

Bill impacts were developed for both bundled and direct access accounts first for all schedules and then for each of the rate schedules identified above. The specific groups and their corresponding attachments are identified in Table 3 below.

3. Exceptions

The EECC commodity rate was applied to all bundled accounts, regardless of what actual commodity rate (Voluntary CPP, Default CPP, and Emergency CPP) actually applied. There was one AD account that should have been billed in the > 500 kW class, but due to the fact that there were no rates for AD > 500 kW, this accounts was moved to the 200 – 500 kW class for the purposes of this study.

4. Billing Components Affected

The only changes made to the rates were in the UDC distribution component and the commodity component. Since direct access customers do not pay commodity charges to SDG&E, that analyses will only reflect a change to the distribution component.

Table 3: Type 1 Bill Impacts

Attachment #	Class	Provider	Rate
A-1	< 200 kW	D/A	All Schedules
A-2	< 200 kW	D/A	PA-T-1
A-3	< 200 kW	D/A	AY-TOU
A-4	< 200 kW	D/A	AL-TOU
A-5	< 200 kW	D/A	AD
A-6	< 200 kW	Bundled	All Schedules
A-7	< 200 kW	Bundled	PA-T-1
A-8	< 200 kW	Bundled	AY-TOU
A-9	< 200 kW	Bundled	AL-TOU
A-10	< 200 kW	Bundled	AD
A-11	200 – 500 kW	D/A	All Schedules
A-12	200 – 500 kW	D/A	PA-T-1
A-13	200 – 500 kW	D/A	AY-TOU
A-14	200 – 500 kW	D/A	AL-TOU
A-15	200 – 500 kW	Bundled	All Schedules
A-16	200 – 500 kW	Bundled	PA-T-1
A-17	200 – 500 kW	Bundled	AY-TOU
A-18	200 – 500 kW	Bundled	AL-TOU

A-19	200 – 500 kW	Bundled	AD
A-20	> 500 kW	D/A	All Schedules
A-21	> 500 kW	D/A	PA-T-1
A-22	> 500 kW	D/A	AL-TOU
A-23	> 500 kW	D/A	A6-TOU
A-24	> 500 kW	Bundled	All Schedules
A-25	> 500 kW	Bundled	PA-T-1
A-26	> 500 kW	Bundled	AL-TOU
A-27	> 500 kW	Bundled	A6-TOU

B. Type 2 – Effects on Accounts Under Default CPP

This study looked at all active SDG&E accounts on AD, A6-TOU, AL-TOU, AY-TOU and PA-T-1 rate schedules. Using 15-minute historical interval data at a premise and service point, all accounts with twelve months of interval data from October 2006 through September 2007 were included. Accounts were then divided into the three sub-classes, based on the account's maximum demand over the year. The number of accounts under the three sub-classes are identified in Table 4 below:

Table 4

< 200 kW	85 accounts
200 kW – 500 kW	354 accounts
> 500 kW	266 accounts

5. Rates Used

Rates effective June 1, 2008 were used for the present case and Illustrative Proposed Rates were used on the proposed side.

6. Accounts Used

Bill impacts were developed only for bundled accounts currently billed on default Critical Peak Pricing commodity rate, first for the overall group and then for each rate schedule. The specific groups and their corresponding attachments are identified in Table 5 below.

7. Exceptions

This study has a limited number of accounts in it due to the fact that only those accounts currently signed up for default Critical Peak Pricing were used. The number of accounts were further diminished due to the fact that only some of these accounts had a full year of interval data for the time period specified.

8. Billing Components Affected

The only changes made to the rates were in the UDC distribution component and the commodity component.

9. Default Critical Peak Pricing Assumptions

Both the present and proposed rates assumed nine (9) Critical Peak Pricing events and the capacity reservation amount was based on 50% of the accounts maximum summer on-peak demand. Critical Peak Pricing days were selected based on the top nine (9) SDG&E system peak days (on non-holiday and non-weekends).

Table 5: Type 2 Bill Impacts

Attachment #	Class	Provider	Rate
A-28	< 200 kW	Bundled	All Schedules
A-29	< 200 kW	Bundled	AY-TOU
A-30	< 200 kW	Bundled	AL-TOU
A-31	200 – 500 kW	Bundled	All Schedules
A-32	200 – 500 kW	Bundled	AY-TOU
A-33	200 – 500 kW	Bundled	AL-TOU

A-34	> 500 kW	Bundled	All Schedules
A-35	> 500 kW	Bundled	PA-T-1
A-36	> 500 kW	Bundled	AL-TOU
A-37	> 500 kW	Bundled	A6-TOU

III. Revenue Allocation Assumptions and Results

A. Overview

The purpose of the intraclass revenue allocation is to disaggregate the settled authorized revenue requirements of Commodity and Distribution revenue requirements to customers served in the 20-200kW, 201-500kW, and Greater than 500 kW sub-classes. The authorized Distribution Revenue and Commodity Revenue of the other SDG&E classes of service have not been changed from the settled values. The only change has been to split this one class revenue requirement to the three sub-classes.

The Settled revenue allocation was the result of negotiation among the parties to the GRC Phase 2 proceeding. As such, no explicit marginal costs, with the exception being the cost of a combustion turbine, was advocated in the Settlement document, nor subsequently adopted by the Commission in the GRC Phase 2 Decision. However, the SDG&E proposed marginal costs are implicit in the actual rates that support the settled revenue requirements for both distribution and commodity components. Thus to keep the revenue at proposed rates on the same basis as revenue at present rates, the proposed SDG&E marginal costs are used as a basis for this intraclass revenue allocation to sub-classes.

The final intraclass revenue allocation to the sub-classes is provided as percentage allocation to subclasses which sums to 100 percent. These percentage allocators are derived separately for Settled Distribution and the Commodity Revenue Requirements.

Attachment B-1 provides the results of Present and Proposed Revenue Allocation for all customer classes and all revenue requirement components. This table shows the disaggregation of the Medium & Large Commercial class into the three sub-classes and the subsequent revenue allocations for each component of revenue. Neither other rate classes nor their revenue requirement components are affected. Total Revenues shown in Column (L) are unchanged except for the Class Split Study allocation classes.

Attachment B-2 shows average rates per kWh by category, for each major customer class, under the Currently Effective and Class Split Study allocation classes. As shown in Attachment B-2 average revenue per kWh is unchanged for all categories except Distribution and Commodity. Total Average Revenue per kWh, shown in Column (L) is unchanged except for the Class Split Study allocation classes.

Attachment B-3 provides the details of the intraclass Commodity revenue allocation to the sub-classes of the Medium & Large Commercial class. This table shows the marginal cost revenue for the capacity and the energy components, the EPMC scale factor to reconcile to the revenue requirement, and the resulting sub-class allocation percentages.

Attachment B-4 provides the similar details of the Distribution revenue allocation to sub-classes, with the resulting sub-class allocation percentages.

B. Methodology

The calculation methodology used was to run each of the three sub-class marginal costs and determinants through the existing SDG&E GRC Phase 2 workpapers marginal cost and allocation models, and thus develop the appropriate subclass marginal cost revenue. These three sub-class marginal costs were then scaled using Equal Percentage of Marginal Costs (EPMC) to reconcile to the Settled Revenue Requirements. This methodology was applied independently to both the Settled Distribution and Commodity Revenue Requirements.

The rate schedule commodity energy and demand rates were also calculated for each of the three sub-classes. The detailed rates that were used as inputs to the Rates Model are described in Section IV.

C. Commodity Capacity Marginal Cost Revenue Calculations

The 8760 hourly load data for the calendar year 2005 was provided by Load Research for each of the rate schedules in each of the sub-classes. The data was then sorted in ascending order based on total system hourly load. The top 300 hours were then used in the Top 300 Hour methodology as proposed in the GRC Phase 2 workpapers model. The methodology of this model, in essence, develops an allocation of the settled combustion turbine capacity cost to each of the TOU periods for each schedule by sub-class.

These detailed marginal capacity costs are then applied to the GRC Phase 2 allocation determinants disaggregated to sub-classes to develop the marginal commodity demand cost revenues shown in Table B-2. The marginal cost based demand rates for each schedule and sub-class were also derived. The models used, the details of the inputs/outputs, and the schedule demand rates are provided in the workpapers.

D. Commodity Energy Marginal Cost Revenue Calculations

In the GRC Phase 2 marginal energy calculations, a total system marginal energy cost was derived for each hour of a typical monthly weekday day and typical monthly weekend day for the Test Year 2006. For this intraclass study split, these total system energy costs were used. Typical hourly weekday days and weekend days were constructed from the same 8760 hourly load data described above using calendar year 2005 hourly data for each rate schedule and each sub-class. Using this data, and the definitions of the schedule TOU periods, marginal energy cost rates by TOU periods for each sub-class were derived.

These TOU marginal energy cost rates were then applied to the GRC Phase 2 allocation determinants disaggregated to sub-classes to derive the marginal commodity energy cost revenues shown in Table B-2. These marginal cost energy rates for each sub-class was also derived.

The models used to calculate the marginal cost revenues, the input details, and the resulting energy rates for the sub-classes are provided in the workpapers.

E. Distribution Marginal Cost Revenue Calculations

The same GRC Phase 2 marginal distribution revenue allocation model was used for each of the three sub-classes to derive the sub-class distribution marginal cost revenues. This model uses the unit marginal costs for customer, feeders & local distribution, and substations, applied to the appropriate determinants to calculate the marginal cost revenue. The same unit marginal costs as in GRC Phase 2 were used and load factor determinants for each sub-class. These marginal cost revenues are shown in Table B-3.

The models used in these calculations and the input details are provided in the workpapers.

F. EPMC Revenue Reconciliation to the Settled Revenue Requirement

The sub-class marginal cost revenues for Commodity are shown scaled to the Settlement revenue requirement in Table B-2. The resulting Commodity percentage allocators are also shown on this table.

The sub-class marginal cost revenues are shown reconciled to the total class marginal cost revenues by marginal cost component on Table B-3. Also provided on this table are the resulting Distribution percentage allocators.

IV. Rate Design Assumptions and Results

For purposes of analyzing customer bill impacts under this Class Split Study, SDG&E designed illustrative rates for each applicable C&I rate schedule. Since revenue allocations differ only for Distribution and Commodity, electric rates were redesigned for only these two major rate categories. Illustrative Proposed Distribution and Commodity rates are based on forecast billing determinants for test-year 2008 consistent with current rate design methodology. Overall, rates are designed to be revenue-neutral with currently-effective rates. That is, rate revenue for the sum of the three C&I customer classes is the same as revenue for the current single Medium & Large C&I customer class.

Illustrative Proposed Distribution rates for each rate schedule were designed using the same rate model used to design currently-effective rates. Rates for each of the three C&I sub-classes were designed separately using the class' billing determinants and revenue allocation factors described in Section III of this Class Split Study. Three sets of rate tables and rate comparisons are attached. They are identified as follows:

20-200 kW Tables:

Attachment C-1 - Present Unbundled Rate Table

Attachment C-2 - Proposed Unbundled Rate Table

Attachment C-3 - Distribution Present and Proposed Rate Table

Attachment C-4 - Commodity Present and Proposed Rate Table

Attachment C-5 - Total Present and Proposed Rate Table

Attachment C-6 - CPP-D Proposed Rate Table

Attachment C-7 - Customer Bill Impact Table – Schedule AL-TOU – Winter

Attachment C-8 - Customer Bill Impact Table – Schedule AL-TOU – Summer

201-500 kW Tables:

Attachment C-9 - Present Unbundled Rate Table

Attachment C-10 - Proposed Unbundled Rate Table

Attachment C-11 - Distribution Present and Proposed Rate Table

Attachment C-12 - Commodity Present and Proposed Rate Table

Attachment C-13 - Total Present and Proposed Rate Table

Attachment C-14 - CPP-D Proposed Rate Table

Attachment C-15 - Customer Bill Impact Table – Schedule AL-TOU – Winter

Attachment C-16 - Customer Bill Impact Table – Schedule AL-TOU – Summer

Greater than 500 kW Tables:

Attachment C-17 - Present Unbundled Rate Table

Attachment C-18 - Proposed Unbundled Rate Table

Attachment C-19 - Distribution Present and Proposed Rate Table

Attachment C-20 - Commodity Present and Proposed Rate Table

Attachment C-21 - Total Present and Proposed Rate Table

Attachment C-22 - CPP-D Proposed Rate Table

Attachment C-23 - Customer Bill Impact Table – Schedule AL-TOU – Winter

Attachment C-24 - Customer Bill Impact Table – Schedule AL-TOU – Summer

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
All Schedules
Class Split Study - DA Accounts < 200 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008		Proposed Rates			
0.0% to 1.0%	25	2,291,899	\$ 52,075	\$	52,224	\$	148	0.3%
1.0% to 2.0%	22	2,436,700	\$ 95,926	\$	97,632	\$	1,706	1.8%
2.0% to 3.0%	1,224	375,839,776	\$ 15,871,949	\$	16,270,358	\$	398,409	2.5%
3.0% to 4.0%	11	1,816,968	\$ 173,474	\$	178,823	\$	5,349	3.1%
Total	1,282	382,385,343	\$ 16,193,424	\$	16,599,037	\$	405,613	2.5%

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
Rate PA-T-1
Class Split Study - DA Accounts < 200 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008	Effective 06/01/2008	Proposed Rates	Proposed Rates		
0.0% to 1.0%	22	1,508,868	\$ 36,860	\$ 36,860	\$ 37,009	\$ 148	0.4%	
1.0% to 2.0%	3	718,931	\$ 15,108	\$ 15,108	\$ 15,322	\$ 214	1.4%	
Total	25	2,227,799	\$ 51,968	\$ 51,968	\$ 52,330	\$ 362	0.7%	

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
Rate AY-TOU
Class Split Study - DA Accounts < 200 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008		Proposed Rates			
2.0% to 3.0%	32	6,080,222	\$ 394,125	\$ 404,271	\$ 10,147	2.6%		
Total	32	6,080,222	\$ 394,125	\$ 404,271	\$ 10,147	2.6%		

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
Rate AL-TOU
Class Split Study - DA Accounts < 200 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008	15,215 \$	Proposed Rates	15,215 \$		
0.0% to 1.0%	3	783,031	\$ 15,215	\$ 15,215	\$ 15,215	\$ -	0.0%	
1.0% to 2.0%	17	921,858	\$ 48,752	\$ 49,618	\$ 49,618	\$ 866	1.8%	
2.0% to 3.0%	1,177	366,143,857	\$ 15,285,188	\$ 15,668,749	\$ 15,668,749	\$ 383,560	2.5%	
3.0% to 4.0%	11	1,816,968	\$ 173,474	\$ 178,823	\$ 178,823	\$ 5,349	3.1%	
Total	1,208	369,665,714	\$ 15,522,629	\$ 15,912,405	\$ 15,912,405	\$ 389,776	2.5%	

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
Rate AD
Class Split Study - DA Accounts < 200 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008	06/01/2008	Proposed Rates	Proposed Rates		
1.0% to 2.0%	2	795,911	\$ 32,066	\$ 32,066	\$ 32,692	\$ 626	2.0%	
2.0% to 3.0%	15	3,615,697	\$ 192,636	\$ 192,636	\$ 197,338	\$ 4,702	2.4%	
Total	17	4,411,608	\$ 224,701	\$ 224,701	\$ 230,030	\$ 5,329	2.4%	

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
All Schedules
Class Split Study - Bundled Accounts < 200 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008	06/01/2008	Proposed Rates	Proposed Rates		
-6.0% to -5.0%	1	34,840	\$ 8,678	\$ 8,235	\$ (444)	-5.1%		
-4.0% to -3.0%	8	409,988	\$ 105,994	\$ 102,563	\$ (3,431)	-3.2%		
-3.0% to -2.0%	75	6,712,045	\$ 1,470,416	\$ 1,436,298	\$ (34,117)	-2.3%		
-2.0% to -1.0%	574	69,350,294	\$ 11,918,366	\$ 11,759,290	\$ (159,076)	-1.3%		
-1.0% to 0.0%	15,318	2,875,668,048	\$ 429,154,481	\$ 427,283,053	\$ (1,871,429)	-0.4%		
0.0% to 1.0%	1,362	129,733,099	\$ 18,759,449	\$ 18,812,477	\$ 53,028	0.3%		
1.0% to 2.0%	161	7,954,881	\$ 2,044,674	\$ 2,073,229	\$ 28,555	1.4%		
2.0% to 3.0%	36	1,337,876	\$ 335,193	\$ 342,894	\$ 7,701	2.3%		
3.0% to 4.0%	3	34,680	\$ 31,319	\$ 32,354	\$ 1,036	3.3%		
Total	17,538	3,091,235,751	\$ 463,828,571	\$ 461,850,394	\$ (1,978,177)	-0.4%		

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
Rate PA-T-1
Class Split Study - Bundled Accounts < 200 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008	8/01/2008	Proposed Rates	Proposed Rates		
-6.0% to -5.0%	1	34,840	\$	8,678	\$	8,235	\$ (444)	-5.1%
-4.0% to -3.0%	5	279,908	\$	49,739	\$	48,038	\$ (1,701)	-3.4%
-3.0% to -2.0%	19	2,144,810	\$	291,088	\$	284,473	\$ (6,615)	-2.3%
-2.0% to -1.0%	83	13,232,789	\$	1,524,777	\$	1,504,561	\$ (20,216)	-1.3%
-1.0% to 0.0%	172	29,577,419	\$	3,084,325	\$	3,067,784	\$ (16,541)	-0.5%
0.0% to 1.0%	60	6,492,470	\$	590,366	\$	591,145	\$ 779	0.1%
Total	340	51,762,236	\$	5,548,973	\$	5,504,236	\$ (44,737)	-0.8%

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
Rate AY-TOU
Class Split Study - Bundled Accounts < 200 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008		Proposed Rates			
-2.0% to -1.0%	24	2,633,515	\$ 584,908	\$	578,560	\$	(6,348)	-1.1%
-1.0% to 0.0%	705	139,588,849	\$ 23,140,960	\$	23,019,925	\$	(121,035)	-0.5%
0.0% to 1.0%	28	3,182,114	\$ 600,232	\$	602,393	\$	2,161	0.4%
1.0% to 2.0%	4	205,768	\$ 52,925	\$	53,651	\$	726	1.4%
Total	761	145,610,246	\$ 24,379,026	\$	24,254,530	\$	(124,496)	-0.5%

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
Rate AL-TOU
Class Split Study - Bundled Accounts < 200 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008	06/01/2008	Proposed Rates	Proposed Rates		
-3.0% to -2.0%	2	139,915	\$ 28,516	\$ 27,806	\$ (710)	-2.5%		
-2.0% to -1.0%	273	20,568,610	\$ 4,030,229	\$ 3,980,911	\$ (49,318)	-1.2%		
-1.0% to 0.0%	14,409	2,695,513,989	\$ 401,313,926	\$ 399,594,103	\$ (1,719,823)	-0.4%		
0.0% to 1.0%	1,274	120,058,515	\$ 17,568,851	\$ 17,618,938	\$ 50,088	0.3%		
1.0% to 2.0%	157	7,749,113	\$ 1,991,749	\$ 2,019,578	\$ 27,829	1.4%		
2.0% to 3.0%	36	1,337,876	\$ 335,193	\$ 342,894	\$ 7,701	2.3%		
3.0% to 4.0%	3	34,680	\$ 31,319	\$ 32,354	\$ 1,036	3.3%		
Total	16,154	2,845,402,698	\$ 425,299,782	\$ 423,616,585	\$ (1,683,197)	-0.4%		

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
Rate AD
Class Split Study - Bundled Accounts < 200 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008		Proposed Rates			
-4.0% to -3.0%	3	130,080	\$ 56,256	\$	54,525	\$	(1,731)	-3.1%
-3.0% to -2.0%	54	4,427,320	\$ 1,150,812	\$	1,124,019	\$	(26,792)	-2.3%
-2.0% to -1.0%	194	32,915,380	\$ 5,778,452	\$	5,695,258	\$	(83,194)	-1.4%
-1.0% to 0.0%	32	10,987,791	\$ 1,615,270	\$	1,601,241	\$	(14,030)	-0.9%
Total	283	48,460,571	\$ 8,600,790	\$	8,475,043	\$	(125,747)	-1.5%

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
All Schedules
Class Split Study - DA Accounts 200 - 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008	06/01/2008	Proposed Rates	Proposed Rates		
-6.0% to -5.0%	39	25,584,599	\$ 1,781,162	\$ 1,688,448	\$ (92,714)	-5.2%		
-5.0% to -4.0%	307	518,385,483	\$ 18,198,601	\$ 17,394,917	\$ (803,684)	-4.4%		
-4.0% to -3.0%	39	80,252,598	\$ 2,918,532	\$ 2,804,819	\$ (113,713)	-3.9%		
-1.0% to 0.0%	5	3,750,992	\$ 52,442	\$ 52,120	\$ (322)	-0.6%		
0.0% to 1.0%	2	2,776,212	\$ 52,757	\$ 52,757	\$ -	0.0%		
Total	392	630,749,884	\$ 23,003,494	\$ 21,993,061	\$ (1,010,433)	-4.4%		

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
Rate PA-T-1
Class Split Study - DA Accounts 200 - 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008		Proposed Rates			
-1.0% to 0.0%	5	3,750,992	\$ 52,442	\$ 52,120	\$ (322)	-0.6%		
Total	5	3,750,992	\$ 52,442	\$ 52,120	\$ (322)	-0.6%		

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
Rate AY-TOU
Class Split Study - DA Accounts 200 - 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008		Proposed Rates			
-6.0% to -5.0%	17	9,238,870	\$ 723,251	\$	684,733	\$	(38,518)	-5.3%
-5.0% to -4.0%	8	7,989,931	\$ 418,734	\$	398,948	\$	(19,786)	-4.7%
0.0% to 1.0%	1	1,093,210	\$ 23,835	\$	23,835	\$	-	0.0%
Total	26	18,322,011	\$ 1,165,819	\$	1,107,515	\$	(58,304)	-5.0%

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
Rate AL-TOU
Class Split Study - DA Accounts 200 - 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008		Proposed Rates			
-6.0% to -5.0%	22	16,345,729	\$ 1,057,911	\$	1,003,715	\$	(54,196)	-5.1%
-5.0% to -4.0%	299	510,395,552	\$ 17,779,867	\$	16,995,969	\$	(783,898)	-4.4%
-4.0% to -3.0%	39	80,252,598	\$ 2,918,532	\$	2,804,819	\$	(113,713)	-3.9%
0.0% to 1.0%	1	1,683,002	\$ 28,923	\$	28,923	\$	-	0.0%
Total	361	608,676,881	\$ 21,785,233	\$	20,833,426	\$	(951,807)	-4.4%

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
All Schedules
Class Split Study - Bundled Accounts 200 - 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008		Proposed Rates			
-7.0% to -6.0%	1	32,000	\$ 32,675	\$	30,533	\$	(2,143)	-6.6%
-6.0% to -5.0%	1	17,026	\$ 77,301	\$	73,385	\$	(3,916)	-5.1%
-5.0% to -4.0%	9	1,190,736	\$ 496,933	\$	475,031	\$	(21,902)	-4.4%
-4.0% to -3.0%	18	3,544,464	\$ 1,104,902	\$	1,068,289	\$	(36,613)	-3.3%
-3.0% to -2.0%	88	25,288,648	\$ 5,687,268	\$	5,551,773	\$	(135,495)	-2.4%
-2.0% to -1.0%	234	103,437,185	\$ 19,239,047	\$	18,967,085	\$	(271,961)	-1.4%
-1.0% to 0.0%	353	266,945,606	\$ 42,735,586	\$	42,556,610	\$	(178,976)	-0.4%
0.0% to 1.0%	721	912,176,619	\$ 126,087,960	\$	126,760,036	\$	672,076	0.5%
1.0% to 2.0%	116	204,304,195	\$ 25,706,632	\$	26,017,213	\$	310,581	1.2%
2.0% to 3.0%	19	15,403,078	\$ 1,991,343	\$	2,038,267	\$	46,924	2.4%
3.0% to 4.0%	11	10,245,889	\$ 1,031,996	\$	1,065,908	\$	33,913	3.3%
Total	1,571	1,542,585,446	\$ 224,191,643	\$	224,604,131	\$	412,487	0.2%

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
Rate PA-T-1
Class Split Study - Bundled Accounts 200 - 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008	06/01/2008	Proposed Rates	Proposed Rates		
-2.0% to -1.0%	4	1,632,240	\$ 188,376	\$ 185,768	\$ (2,608)	-1.4%		
-1.0% to 0.0%	3	767,960	\$ 101,200	\$ 100,828	\$ (372)	-0.4%		
0.0% to 1.0%	4	2,200,080	\$ 261,846	\$ 263,772	\$ 1,926	0.7%		
1.0% to 2.0%	17	14,344,721	\$ 1,554,012	\$ 1,580,986	\$ 26,974	1.7%		
2.0% to 3.0%	11	8,299,869	\$ 875,094	\$ 895,924	\$ 20,831	2.4%		
3.0% to 4.0%	10	8,378,985	\$ 776,292	\$ 802,252	\$ 25,961	3.3%		
Total	49	35,623,855	\$ 3,756,819	\$ 3,829,530	\$ 72,711	1.9%		

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
Rate AY-TOU
Class Split Study - Bundled Accounts 200 - 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008		Proposed Rates			
-4.0% to -3.0%	1	295,137	\$ 70,674	\$	68,507	\$	(2,167)	-3.1%
-3.0% to -2.0%	39	12,121,973	\$ 2,633,223	\$	2,569,924	\$	(63,299)	-2.4%
-2.0% to -1.0%	43	19,982,130	\$ 3,717,175	\$	3,662,859	\$	(54,315)	-1.5%
-1.0% to 0.0%	45	37,534,006	\$ 6,092,852	\$	6,063,752	\$	(29,100)	-0.5%
0.0% to 1.0%	15	19,300,286	\$ 2,731,882	\$	2,740,416	\$	8,534	0.3%
Total	143	89,233,532	\$ 15,245,805	\$	15,105,458	\$	(140,347)	-0.9%

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
Rate AL-TOU
Class Split Study - Bundled Accounts 200 - 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008		Proposed Rates			
-7.0% to -6.0%	1	32,000	\$ 32,675	\$	30,533	\$	(2,143)	-6.6%
-6.0% to -5.0%	1	17,026	\$ 77,301	\$	73,385	\$	(3,916)	-5.1%
-5.0% to -4.0%	9	1,190,736	\$ 496,933	\$	475,031	\$	(21,902)	-4.4%
-4.0% to -3.0%	17	3,249,327	\$ 1,034,228	\$	999,781	\$	(34,446)	-3.3%
-3.0% to -2.0%	48	13,092,635	\$ 2,997,472	\$	2,926,811	\$	(70,661)	-2.4%
-2.0% to -1.0%	185	81,539,095	\$ 15,231,917	\$	15,018,079	\$	(213,837)	-1.4%
-1.0% to 0.0%	304	228,303,758	\$ 36,444,258	\$	36,295,330	\$	(148,928)	-0.4%
0.0% to 1.0%	695	888,229,257	\$ 122,568,131	\$	123,226,294	\$	658,163	0.5%
1.0% to 2.0%	91	185,619,938	\$ 23,351,781	\$	23,624,108	\$	272,327	1.2%
Total	1,351	1,401,273,772	\$ 202,234,695	\$	202,669,352	\$	434,657	0.2%

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
Rate AD
Class Split Study - Bundled Accounts 200 - 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008		Proposed Rates			
-3.0% to -2.0%	1	74,040	\$ 56,573	\$	55,038	\$	(1,535)	-2.7%
-2.0% to -1.0%	2	283,720	\$ 101,580	\$	100,379	\$	(1,201)	-1.2%
-1.0% to 0.0%	1	339,882	\$ 97,277	\$	96,700	\$	(577)	-0.6%
0.0% to 1.0%	7	2,446,996	\$ 526,102	\$	529,555	\$	3,453	0.7%
1.0% to 2.0%	8	4,339,536	\$ 800,839	\$	812,119	\$	11,280	1.4%
2.0% to 3.0%	8	7,103,209	\$ 1,116,250	\$	1,142,343	\$	26,093	2.3%
3.0% to 4.0%	1	1,866,904	\$ 255,704	\$	263,656	\$	7,952	3.1%
Total	28	16,454,287	\$ 2,954,325	\$	2,999,791	\$	45,466	1.5%

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
All Schedules
Class Split Study - DA Accounts > 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008		Proposed Rates			
-1.0% to 0.0%	173	872,803,539	\$ 34,630,301	\$ 34,606,069	\$ (24,233)	-0.1%		
0.0% to 1.0%	27	1,219,764,385	\$ 27,180,540	\$ 27,180,540	\$ -	0.0%		
Total	200	2,092,567,924	\$ 61,810,841	\$ 61,786,609	\$ (24,233)	0.0%		

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
Rate PA-T-1
Class Split Study - DA Accounts > 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under		Revenue Under		Annual		Annual	
			Present Rates Effective 06/01/2008	Proposed Rates	Illustrative Proposed Rates	Annual Bill Impact (\$)	Annual Bill Impact (%)	Annual Bill Impact (\$)	Annual Bill Impact (%)	
-1.0% to 0.0%	1	962,688	\$ 25,329	\$ 25,296	\$ 25,296	\$ (33)	-0.1%	\$ (33)	-0.1%	
Total	1	962,688	\$ 25,329	\$ 25,296	\$ 25,296	\$ (33)	-0.1%	\$ (33)	-0.1%	

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
Rate AL-TOU
Class Split Study - DA Accounts > 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008	06/01/2008	Proposed Rates	Proposed Rates		
-1.0% to 0.0%	171	869,407,330	\$ 33,645,556	\$ 33,622,441	\$	(23,115)	-0.1%	
0.0% to 1.0%	23	643,407,953	\$ 16,918,189	\$ 16,918,189	\$	-	0.0%	
Total	194	1,512,815,283	\$ 50,563,745	\$ 50,540,630	\$	(23,115)	0.0%	

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
Rate A6-TOU
Class Split Study - DA Accounts > 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008	Effective 06/01/2008	Proposed Rates	Proposed Rates		
-1.0% to 0.0%	1	2,433,521	\$ 959,417	\$ 958,333	\$ (1,084)	-0.1%		
0.0% to 1.0%	4	576,356,432	\$ 10,262,351	\$ 10,262,351	\$ -	0.0%		
Total	5	578,789,953	\$ 11,221,768	\$ 11,220,684	\$ (1,084)	0.0%		

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
All Schedules
Class Split Study - Bundled Accounts > 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008		Proposed Rates			
-1.0% to 0.0%	12	7,393,684	\$ 4,794,301	\$	4,777,709	\$	(16,592)	-0.3%
0.0% to 1.0%	485	1,785,126,235	\$ 256,089,500	\$	258,225,482	\$	2,135,982	0.8%
1.0% to 2.0%	127	730,976,589	\$ 89,591,860	\$	90,556,944	\$	965,084	1.1%
Total	624	2,523,496,508	\$ 350,475,661	\$	353,560,135	\$	3,084,474	0.9%

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
Rate PA-T-1
Class Split Study - Bundled Accounts > 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008		Proposed Rates			
-1.0% to 0.0%	4	1,525,757	\$ 1,041,443	\$ 1,036,195	\$ (5,248)	-0.5%		
0.0% to 1.0%	12	34,288,123	\$ 4,063,834	\$ 4,097,083	\$ 33,249	0.8%		
1.0% to 2.0%	31	89,980,248	\$ 9,080,663	\$ 9,200,822	\$ 120,159	1.3%		
Total	47	125,794,128	\$ 14,185,940	\$ 14,334,099	\$ 148,159	1.0%		

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
Rate AL-TOU
Class Split Study - Bundled Accounts > 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008					
-1.0% to 0.0%	8	5,867,927	\$ 3,752,858	\$ 3,741,514	\$ (11,344)	-0.3%		
0.0% to 1.0%	468	1,743,210,689	\$ 250,178,717	\$ 252,270,473	\$ 2,091,756	0.8%		
1.0% to 2.0%	93	627,836,576	\$ 78,652,888	\$ 79,476,586	\$ 823,697	1.0%		
Total	569	2,376,915,192	\$ 332,584,463	\$ 335,488,573	\$ 2,904,110	0.9%		

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
Rate A6-TOU
Class Split Study - Bundled Accounts > 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008	06/01/2008	Proposed Rates	Proposed Rates		
0.0% to 1.0%	5	7,627,423	\$ 1,846,949	\$ 1,857,926	\$ 10,977	0.6%		
1.0% to 2.0%	3	13,159,765	\$ 1,858,310	\$ 1,879,537	\$ 21,227	1.1%		
Total	8	20,787,188	\$ 3,705,258	\$ 3,737,463	\$ 32,204	0.9%		

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 2
All Schedules
Class Split Study - Bundled Accounts < 200 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008		Proposed Rates			
-5.0% to -4.0%	2	485,009	\$ 38,101	\$	\$ 36,317	\$	(1,784)	-4.7%
-4.0% to -3.0%	7	2,379,269	\$ 192,485	\$	\$ 186,245	\$	(6,240)	-3.2%
-3.0% to -2.0%	8	2,876,100	\$ 240,284	\$	\$ 233,879	\$	(6,404)	-2.7%
-2.0% to -1.0%	19	10,360,258	\$ 1,200,567	\$	\$ 1,185,269	\$	(15,299)	-1.3%
-1.0% to 0.0%	39	13,164,709	\$ 1,652,045	\$	\$ 1,640,654	\$	(11,391)	-0.7%
0.0% to 1.0%	6	515,781	\$ 96,267	\$	\$ 96,701	\$	434	0.5%
1.0% to 2.0%	4	488,090	\$ 92,662	\$	\$ 93,759	\$	1,098	1.2%
Total	85	30,269,216	\$ 3,512,410	\$	\$ 3,472,824	\$	(39,587)	-1.1%

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 2
Rate AY-TOU
Class Split Study - Bundled Accounts < 200 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008		Proposed Rates			
-5.0% to -4.0%	2	485,009	\$ 38,101	\$	36,317	\$	(1,784)	-4.7%
-4.0% to -3.0%	7	2,379,269	\$ 192,485	\$	186,245	\$	(6,240)	-3.2%
-3.0% to -2.0%	6	2,313,231	\$ 186,618	\$	181,424	\$	(5,194)	-2.8%
-1.0% to 0.0%	1	701,536	\$ 56,439	\$	55,885	\$	(554)	-1.0%
Total	16	5,879,045	\$ 473,643	\$	459,871	\$	(13,772)	-2.9%

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 2
Rate AL-TOU
Class Split Study - Bundled Accounts < 200 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008	Effective 06/01/2008	Proposed Rates	Proposed Rates		
-3.0% to -2.0%	2	562,869	\$ 53,666	\$ 52,455	\$ (1,211)	-2.3%		
-2.0% to -1.0%	19	10,360,258	\$ 1,200,567	\$ 1,185,269	\$ (15,299)	-1.3%		
-1.0% to 0.0%	38	12,463,173	\$ 1,595,606	\$ 1,584,769	\$ (10,837)	-0.7%		
0.0% to 1.0%	6	515,781	\$ 96,267	\$ 96,701	\$ 434	0.5%		
1.0% to 2.0%	4	488,090	\$ 92,662	\$ 93,759	\$ 1,098	1.2%		
Total	69	24,390,171	\$ 3,038,768	\$ 3,012,953	\$ (25,815)	-0.8%		

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 2
All Schedules
Class Split Study - Bundled Accounts 200 - 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008		Proposed Rates			
-9.0% to -8.0%	1	270,175	\$ 50,432	\$ 46,229	\$ (4,203)	-8.3%		
-6.0% to -5.0%	2	14,132	\$ 47,436	\$ 44,888	\$ (2,548)	-5.4%		
-4.0% to -3.0%	4	967,044	\$ 275,217	\$ 265,588	\$ (9,629)	-3.5%		
-3.0% to -2.0%	12	7,353,894	\$ 1,109,924	\$ 1,083,331	\$ (26,592)	-2.4%		
-2.0% to -1.0%	54	42,533,223	\$ 5,833,615	\$ 5,753,664	\$ (79,951)	-1.4%		
-1.0% to 0.0%	159	207,815,337	\$ 25,272,875	\$ 25,177,095	\$ (95,780)	-0.4%		
0.0% to 1.0%	94	170,776,583	\$ 19,247,396	\$ 19,314,277	\$ 66,881	0.3%		
1.0% to 2.0%	13	10,172,624	\$ 842,022	\$ 856,612	\$ 14,590	1.7%		
2.0% to 3.0%	13	10,489,896	\$ 851,499	\$ 871,023	\$ 19,524	2.3%		
3.0% to 4.0%	1	1,546,398	\$ 115,289	\$ 118,780	\$ 3,491	3.0%		
4.0% to 5.0%	1	1,225,979	\$ 94,708	\$ 98,748	\$ 4,040	4.3%		
Total	354	453,165,285	\$ 53,740,412	\$ 53,630,235	\$ (110,176)	-0.2%		

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 2
Rate AY-TOU
Class Split Study - Bundled Accounts 200 - 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008		Proposed Rates			
-2.0% to -1.0%	1	523,257	\$ 41,785	\$ 41,201	\$ (584)	-1.4%		
-1.0% to 0.0%	1	1,404,096	\$ 116,629	\$ 116,544	\$ (85)	-0.1%		
0.0% to 1.0%	2	1,018,469	\$ 77,321	\$ 77,845	\$ 525	0.7%		
1.0% to 2.0%	12	9,771,311	\$ 797,643	\$ 811,396	\$ 13,753	1.7%		
2.0% to 3.0%	12	9,965,848	\$ 794,106	\$ 812,462	\$ 18,356	2.3%		
3.0% to 4.0%	1	1,546,398	\$ 115,289	\$ 118,780	\$ 3,491	3.0%		
4.0% to 5.0%	1	1,225,979	\$ 94,708	\$ 98,748	\$ 4,040	4.3%		
Total	30	25,455,358	\$ 2,037,480	\$ 2,076,976	\$ 39,495	1.9%		

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 2
Rate AL-TOU
Class Split Study - Bundled Accounts 200 - 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008		Proposed Rates			
-9.0% to -8.0%	1	270,175	\$ 50,432	\$ 46,229	\$ (4,203)	-8.3%		
-6.0% to -5.0%	2	14,132	\$ 47,436	\$ 44,888	\$ (2,548)	-5.4%		
-4.0% to -3.0%	4	967,044	\$ 275,217	\$ 265,588	\$ (9,629)	-3.5%		
-3.0% to -2.0%	12	7,353,894	\$ 1,109,924	\$ 1,083,331	\$ (26,592)	-2.4%		
-2.0% to -1.0%	53	42,009,966	\$ 5,791,830	\$ 5,712,463	\$ (79,367)	-1.4%		
-1.0% to 0.0%	158	206,411,241	\$ 25,156,246	\$ 25,060,550	\$ (95,695)	-0.4%		
0.0% to 1.0%	92	169,758,114	\$ 19,170,075	\$ 19,236,432	\$ 66,357	0.3%		
1.0% to 2.0%	1	401,313	\$ 44,379	\$ 45,216	\$ 837	1.9%		
2.0% to 3.0%	1	524,048	\$ 57,394	\$ 58,562	\$ 1,168	2.0%		
Total	324	427,709,927	\$ 51,702,931	\$ 51,553,259	\$ (149,672)	-0.3%		

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 2
All Schedules
Class Split Study - Bundled Accounts > 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008		Proposed Rates			
-8.0% to -7.0%	1	1,020,191	\$ 103,827	\$ 96,138	\$ (7,689)	-7.4%		
-6.0% to -5.0%	2	9,965,872	\$ 1,384,433	\$ 1,311,237	\$ (73,196)	-5.3%		
-5.0% to -4.0%	1	2,110,550	\$ 212,338	\$ 203,302	\$ (9,036)	-4.3%		
-4.0% to -3.0%	2	8,808,862	\$ 1,046,859	\$ 1,015,017	\$ (31,842)	-3.0%		
-2.0% to -1.0%	3	10,437,803	\$ 1,363,590	\$ 1,344,987	\$ (18,604)	-1.4%		
-1.0% to 0.0%	28	72,420,407	\$ 8,501,503	\$ 8,468,283	\$ (33,220)	-0.4%		
0.0% to 1.0%	102	383,704,669	\$ 44,056,500	\$ 44,341,305	\$ 284,805	0.6%		
1.0% to 2.0%	124	463,168,367	\$ 54,560,849	\$ 55,260,082	\$ 699,233	1.3%		
2.0% to 3.0%	2	4,400,419	\$ 541,253	\$ 553,945	\$ 12,692	2.3%		
3.0% to 4.0%	1	1,916,912	\$ 274,828	\$ 283,603	\$ 8,775	3.2%		
Total	266	957,954,052	\$ 112,045,981	\$ 112,877,899	\$ 831,918	0.7%		

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 2
Rate PA-T-1
Class Split Study - Bundled Accounts > 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under		Revenue Under		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Present Rates Effective 06/01/2008	Proposed Rates	Illustrative	Proposed Rates		
-8.0% to -7.0%	1	1,020,191	\$ 103,827	\$ 96,138	\$	(7,689)	-7.4%	
-6.0% to -5.0%	1	7,763,406	\$ 806,458	\$ 763,272	\$	(43,186)	-5.4%	
-5.0% to -4.0%	1	2,110,550	\$ 212,338	\$ 203,302	\$	(9,036)	-4.3%	
-4.0% to -3.0%	1	1,911,651	\$ 185,059	\$ 179,412	\$	(5,647)	-3.1%	
-2.0% to -1.0%	1	1,797,317	\$ 160,335	\$ 158,618	\$	(1,718)	-1.1%	
-1.0% to 0.0%	13	30,429,682	\$ 2,844,178	\$ 2,835,540	\$	(8,638)	-0.3%	
0.0% to 1.0%	7	20,350,458	\$ 1,875,383	\$ 1,883,572	\$	8,189	0.4%	
1.0% to 2.0%	1	1,820,121	\$ 171,214	\$ 172,995	\$	1,781	1.0%	
Total	26	67,203,376	\$ 6,358,792	\$ 6,292,849	\$	(65,943)	-1.0%	

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 2
Rate AL-TOU
Class Split Study - Bundled Accounts > 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008		Proposed Rates			
-6.0% to -5.0%	1	2,202,466	\$ 577,975	\$	547,965	\$	(30,010)	-5.2%
-4.0% to -3.0%	1	6,897,211	\$ 861,800	\$	835,605	\$	(26,195)	-3.0%
-2.0% to -1.0%	2	8,640,486	\$ 1,203,255	\$	1,186,369	\$	(16,886)	-1.4%
-1.0% to 0.0%	14	40,611,623	\$ 5,538,610	\$	5,514,605	\$	(24,005)	-0.4%
0.0% to 1.0%	94	363,090,556	\$ 42,160,232	\$	42,436,804	\$	276,572	0.7%
1.0% to 2.0%	123	461,348,246	\$ 54,389,635	\$	55,087,087	\$	697,452	1.3%
2.0% to 3.0%	2	4,400,419	\$ 541,253	\$	553,945	\$	12,692	2.3%
3.0% to 4.0%	1	1,916,912	\$ 274,828	\$	283,603	\$	8,775	3.2%
Total	238	889,107,919	\$ 105,547,588	\$	106,445,983	\$	898,395	0.9%

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 2
Rate A6-TOU
Class Split Study - Bundled Accounts > 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008	06/01/2008	Proposed Rates	Proposed Rates		
-1.0% to 0.0%	1	1,379,102	\$ 118,715	\$ 118,139	\$	(\$ 577)	-0.5%	
0.0% to 1.0%	1	263,655	\$ 20,886	\$ 20,929	\$	43	0.2%	
Total	2	1,642,757	\$ 139,601	\$ 139,067	\$	(\$ 533)	-0.4%	

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT - GRC Phase 2 A.07-01-047
 Present vs. Proposed Illustrative Class Average Rates
 Class Split Study

Class Sales & Average Revenue Summary													
Line No.	(A) Determinants (2008 Forecast) (KWhr)	(B) Distribution Revenues (\$)	(C) Transmission Revenues (\$)	(D) Public Goods Revenues (\$)	(E) Nuc Decom Revenues (\$)	(F) On-Going CTC Revenues (\$)	(G) RS Revenues (\$)	(H) TRAC Revenues (\$)	(I) DWR-BC Revenues (\$)	(J) Total UDC Revenues (\$)	(K) Commodity Revenues (\$)	(L) Total Revenues (\$)	Line No.
Effective 6/1/2008													
Class Sales & Average Revenue Summary													
1	Residential	7,673,000,000	405,901,879	65,423,122	47,769,333	3,463,135	(11,757,279)	(6,775,698)	31,728,642	527,993,851	658,501,332	1,186,495,182	1
2	Small Comm.	2,100,916,000	93,496,355	22,000,780	16,652,830	943,183	(2,397,699)	(1,906,871)	9,946,266	138,734,844	192,756,013	331,490,857	2
3	20-200 kW	3,630,827,394	117,897,124	30,062,866	21,857,581	1,621,287	2,118,766	(3,078,635)	16,541,386	187,020,375	323,214,898	510,235,274	3
4	200-500 kW	2,243,399,912	58,297,064	15,392,352	13,505,267	1,001,754	1,230,902	(1,847,714)	7,919,843	95,499,468	154,387,355	249,886,823	4
5	Over 500 kW	4,804,282,694	92,399,870	29,417,403	28,921,782	2,145,274	2,290,068	(3,908,571)	10,794,056	162,059,882	204,539,329	366,599,210	5
6	Agriculture	90,074,000	3,975,302	962,644	721,493	41,269	49,344	(83,435)	430,034	6,095,650	7,270,586	13,367,235	6
7	Lighting	109,500,000	7,519,728	551,168	483,002	49,198	0	(94,293)	522,128	9,030,932	6,980,043	16,010,974	7
8	System Total	20,652,000,000	779,487,322	163,810,334	129,911,288	9,265,101	(8,465,899)	(17,695,217)	77,882,355	1,126,438,002	1,547,649,556	2,674,085,558	8
Combined Class Split Models													
9	Residential	7,673,000,000	405,901,879	65,423,122	47,769,333	3,463,135	(11,757,279)	(6,775,698)	31,728,642	527,993,851	658,501,332	1,186,495,183	9
10	Small Comm.	2,100,916,000	93,496,355	22,000,780	16,652,830	943,183	(2,397,699)	(1,906,871)	9,946,266	138,734,844	192,756,013	331,490,857	10
11	20-200 kW	3,630,827,394	122,428,872	30,062,866	21,857,581	1,621,287	2,118,766	(3,078,635)	16,541,386	191,552,124	316,657,698	508,209,822	11
12	200-500 kW	2,243,399,912	53,923,516	15,392,352	13,505,267	1,001,754	1,230,902	(1,847,714)	7,919,843	91,125,920	158,307,076	249,432,996	12
13	Over 500 kW	4,804,282,694	92,241,888	29,417,403	28,921,782	2,145,274	2,290,068	(3,908,571)	10,794,056	161,901,900	207,176,809	369,078,709	13
14	Agriculture	90,074,000	3,975,302	962,644	721,493	41,269	49,344	(83,435)	430,034	6,095,650	7,270,586	13,367,236	14
15	Lighting	109,500,000	7,519,728	551,168	483,002	49,198	0	(94,293)	522,128	9,030,932	6,980,043	16,010,975	15
16	System Total	20,652,000,000	779,487,322	163,810,334	129,911,288	9,265,101	(8,465,899)	(17,695,217)	77,882,355	1,126,438,002	1,547,649,556	2,674,085,558	16
Revenue Change Summary													
17	Residential	7,673,000,000	0	0	0	0	0	0	0	0	0	0	17
18	Small Comm.	2,100,916,000	0	0	0	0	0	0	0	0	0	0	18
19	20-200 kW	3,630,827,394	4,531,748	0	0	0	0	0	0	4,531,748	(6,557,200)	(2,025,452)	19
20	200-500 kW	2,243,399,912	(4,373,548)	0	0	0	0	0	0	(4,373,548)	3,919,721	(453,828)	20
21	Over 500 kW	4,804,282,694	(157,982)	0	0	0	0	0	0	(157,982)	2,637,480	2,479,498	21
22	Agriculture	90,074,000	0	0	0	0	0	0	0	0	0	0	22
23	Lighting	109,500,000	0	0	0	0	0	0	0	0	0	0	23
24	System Total	20,652,000,000	0	0	0	0	0	0	0	0	0	0	24
Average % Change Summary													
25	Residential	7,673,000,000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	25
26	Small Comm.	2,100,916,000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	26
27	20-200 kW	3,630,827,394	3.84%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	2.42%	-2.03%	-0.40%	27
28	200-500 kW	2,243,399,912	-7.50%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-4.58%	2.54%	-0.18%	28
29	Over 500 kW	4,804,282,694	-0.17%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.10%	1.29%	0.68%	29
30	Agriculture	90,074,000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	30
31	Lighting	109,500,000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	31
32	System Total	20,652,000,000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	32

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT - GRC Phase 2 A.07-01-047
Present vs. Proposed Illustrative Class Average Rates

Class Split Study		Class Sales & Average Rate Summary													Line	
Effective 6/1/2008		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	No.		
Line No.	Determinants (Class Split Forecast) (KWhr)	Distribution Revenues (\$/KWhr)	Transmission Revenues (\$/KWhr)	Public Goods Revenues (\$/KWhr)	Nuc Decom Revenues (\$/KWhr)	On-Going CTC Revenues (\$/KWhr)	RS Revenues (\$/KWhr)	TRAC Revenues (\$/KWhr)	DWR-BC Revenues (\$/KWhr)	Total UDC Revenues (\$/KWhr)	Commodity Revenues (\$/KWhr)	Total Revenues (\$/KWhr)	Line No.	Line No.		
1	Residential	7,673,000,000	5,290	0.853	0.623	0.045	(0.153)	(0.088)	(0.101)	0.414	6.881	8.610	15,491	1		
2	Small Comm.	2,100,916,000	4,450	1.047	0.793	0.045	(0.114)	(0.091)	0.000	0.473	6.604	9.282	15,885	2		
3	20-200 kW	3,630,827,394	3,247	0.828	0.602	0.045	0.058	(0.085)	0.000	0.456	5.151	9.320	14,471	3		
4	200-500 kW	2,243,399,912	2,599	0.686	0.602	0.045	0.055	(0.082)	0.000	0.353	4.257	9.299	13,555	4		
5	Over 500 kW	4,804,282,694	1,923	0.612	0.602	0.045	0.048	(0.081)	0.000	0.225	3.373	9.039	12,412	5		
6	Agriculture	90,074,000	4,413	1.069	0.801	0.046	0.055	(0.093)	0.000	0.477	6.768	8.796	15,565	6		
7	Lighting	109,500,000	6,867	0.503	0.441	0.045	0.000	(0.086)	0.000	0.477	8.247	6.384	14,631	7		
8	System Total	20,652,000,000	3,774	0.793	0.629	0.045	(0.041)	(0.086)	(0.038)	0.377	5.454	8.942	14,396	8		
Combined Class Split Models																
9	Residential	7,673,000,000	5,290	0.853	0.623	0.045	(0.153)	(0.088)	(0.101)	0.414	6.881	8.610	15,491	9		
10	Small Comm.	2,100,916,000	4,450	1.047	0.793	0.045	(0.114)	(0.091)	0.000	0.473	6.604	9.282	15,885	10		
11	20-200 kW	3,630,827,394	3,372	0.828	0.602	0.045	0.058	(0.085)	0.000	0.456	5.276	9.131	14,407	11		
12	200-500 kW	2,243,399,912	2,404	0.686	0.602	0.045	0.055	(0.082)	0.000	0.353	4.062	9.535	13,597	12		
13	Over 500 kW	4,804,282,694	1,920	0.612	0.602	0.045	0.048	(0.081)	0.000	0.225	3.370	9.155	12,525	13		
14	Agriculture	90,074,000	4,413	1.069	0.801	0.046	0.055	(0.093)	0.000	0.477	6.768	8.796	15,565	14		
15	Lighting	109,500,000	6,867	0.503	0.441	0.045	0.000	(0.086)	0.000	0.477	8.247	6.384	14,631	15		
16	System Total	20,652,000,000	3,774	0.793	0.629	0.045	(0.041)	(0.086)	(0.038)	0.377	5.454	8.942	14,396	16		
Rate Change Summary																
17	Residential	7,673,000,000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	17		
18	Small Comm.	2,100,916,000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	18		
19	20-200 kW	3,630,827,394	0.125	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.125	(0.189)	(0.064)	19		
20	200-500 kW	2,243,399,912	(0.195)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	(0.195)	0.236	0.041	20		
21	Over 500 kW	4,804,282,694	(0.003)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	(0.003)	0.117	0.113	21		
22	Agriculture	90,074,000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	22		
23	Lighting	109,500,000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	23		
24	System Total	20,652,000,000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	24		
Average % Change Summary																
25	Residential	7,673,000,000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	25		
26	Small Comm.	2,100,916,000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	26		
27	20-200 kW	3,630,827,394	3.84%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	2.42%	-2.03%	-0.44%	27		
28	200-500 kW	2,243,399,912	-7.50%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-4.58%	2.54%	0.30%	28		
29	Over 500 kW	4,804,282,694	-0.17%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.10%	1.29%	0.91%	29		
30	Agriculture	90,074,000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	30		
31	Lighting	109,500,000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	31		
32	System Total	20,652,000,000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	32		

San Diego Gas & Electric Company

GRC Phase 2 A.07-01-047
Electric Class Split Study

Commodity Allocation

Medium and Large Commercial Industrial Intra-Class Revenue Allocation

Line No		(A)
	Commodity Energy Marginal Cost Revenue	
1	20 to 200 kW	247,014.10
2	200 to 500 kW	118,155.14
3	Over 500 kW	157,425.17
4	Total	522,594.41
	Commodity Demand Marginal Cost Revenue	
4	20 to 200 kW	32,520.50
6	200 to 500 kW	21,592.94
7	Over 500 kW	25,463.44
8	Total	79,576.88
9	Commodity Energy & Demand Marginal Cost Revenue	602,171.29
10	Settled Commodity Energy & Demand Revenue	608,216.19
11	Scale Factor	1.01004
	Scaled Commodity Energy & Demand Revenue	
12	20 to 200 kW	282,340.71
13	200 to 500 kW	141,150.94
14	Over 500 kW	184,724.54
15	Total	608,216.19
	Commodity Energy & Demand Revenue Allocation Percents	
16	20 to 200 kW	46.42%
17	200 to 500 kW	23.21%
18	Over 500 kW	30.37%
19	Total	100.00%

San Diego Gas & Electric Company

GRC Phase 2 A.07-01-047
Electric Class Split Study

Distribution Allocation

Medium and Large Commercial Industrial Intra-Class Revenue Allocation

Line No		Customer (A)	Feeders (B)	Substation (C)	Sum (D)	Line No
	Distribution Marginal Cost Revenue					
1	20 to 200 kW	27,390.00	45,310.00	12,897.00	85,597.00	1
2	200 to 500 kW	2,711.00	25,219.00	7,902.00	35,832.00	2
3	Over 500 kW	1,090.00	43,329.00	13,342.00	57,761.00	3
4	Total	31,191.00	113,858.00	34,141.00	179,190.00	4
5	Target Totals - GRC P2 Wrkps	31,161.00	113,605.00	34,133.00	178,899.00	5
6	Marginal Cost Scale Factor	0.99904	0.99778	0.99977	0.99838	6
	Scaled Distribution Marginal Cost Revenue					
7	20 to 200 kW	27,363.66	45,209.32	12,893.98	85,466.95	7
8	200 to 500 kW	2,708.39	25,162.96	7,900.15	35,771.50	8
9	Over 500 kW	1,088.95	43,232.72	13,338.87	57,660.55	9
10	Total	31,161.00	113,605.00	34,133.00	178,899.00	10
	Distribution Marginal Cost Revenue Percents					
11	20 to 200 kW				47.77%	11
12	200 to 500 kW				20.00%	12
13	Over 500 kW				32.23%	13
14	Total				100.00%	14

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
PRESENT Unbundled Rates
Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION		PPP		NUCLEAR DECOMMISSION		CTC RATE (H)	RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
			RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (G)											
1	SCHEDULE AD (CLOSED)																	1
2	Basic Service Fee	\$/Month	0.00	27.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.71			27.71	2
3	Demand Charge: Summer																	3
4	Secondary	\$/KW	3.47	8.20	0.00	0.00	0.00	0.00	0.00	0.06	-0.06	0.00	0.00	11.67	4.78		16.45	4
5	Primary	\$/KW	3.35	7.80	0.00	0.00	0.00	0.00	0.00	0.06	-0.06	0.00	0.00	11.15	4.72		15.87	5
6	Demand Charge: Winter																	6
7	Secondary	\$/KW	3.47	8.20	0.00	0.00	0.00	0.00	0.00	0.06	-0.06	0.00	0.00	11.67	0.14		11.81	7
8	Primary	\$/KW	3.35	7.80	0.00	0.00	0.00	0.00	0.00	0.06	-0.06	0.00	0.00	11.15	0.14		11.29	8
9	Power Factor	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00		0.25	9
10	Energy Charge																	10
11	Summer																	11
12	Secondary	\$/kWh	(0.00208)	0.00579	0.00602	0.00046	0.00055	0.00069	0.00069	0.00054	0.00054	0.00000	0.00000	0.01005	0.08685	0.00477	0.10167	12
13	Primary	\$/kWh	(0.00208)	0.00579	0.00602	0.00046	0.00054	0.00069	0.00069	0.00054	0.00054	0.00000	0.00000	0.01004	0.08536	0.00477	0.10017	13
14	Winter																	14
15	Secondary	\$/kWh	(0.00208)	0.00579	0.00602	0.00046	0.00055	0.00069	0.00069	0.00054	0.00054	0.00000	0.00000	0.01005	0.08949	0.00477	0.10431	15
16	Primary	\$/kWh	(0.00208)	0.00579	0.00602	0.00046	0.00054	0.00069	0.00069	0.00054	0.00054	0.00000	0.00000	0.01004	0.08794	0.00477	0.10275	16

Notes (applicable to all sheets in this table):

- Column (C): Transmission energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (\$0.00068) per kWh, the Transmission Access Charge Balancing Account Adjustment (TACBAA) of (\$0.00140) per kWh.
- Column (K): Total UDC Rate equals the sum of columns (C) through (J).

- PPP rate is composed of: Low Income PPP rate (L-PPP) \$0.00184/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00227/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and a Procurement Energy Efficiency Surcharge rate of \$0.00191/kWh.

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
PRESENT Unbundled Rates
Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION		PPP		NUCLEAR DECOMMISSION		CTC		RS		TRAC		TOTAL UDC		EECC		DWR BOND		TOTAL			
			RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (H)	RATE (I)	RATE (J)	RATE (K)	RATE (M)	RATE (N)	RATE (O)	LINE NO.												
1	SCHEDULE AL-TOU / AL-TOU-DER																								1	
2	Basic Service Fee																								2	
3	Less than or equal to 500 kW																								3	
4	Secondary	\$/Month	\$0.00	\$58.22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$58.22							58.22	4	
5	Primary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.22								58.22	5
6	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12								16,630.12	6
7	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12								16,630.12	7
8	Transmission	\$/Month	0.00	84.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	84.67								84.67	8
8	Greater than 500 kW																								8	
9	Secondary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	232.87								232.87	9
10	Primary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	232.87								232.87	10
11	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12								16,630.12	11
12	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12								16,630.12	12
13	Transmission	\$/Month	0.00	338.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	338.77								338.77	13
14	Greater than 12 MW																								14	
15	Secondary Substation	\$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,185.08								26,185.08	15
16	Primary Substation	\$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,185.08								26,185.08	16
17	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00								3,000.00	17
18	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23								1.23	18
19	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17								3.17	19
20	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22								1.22	20
21	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13								3.13	21
22	Non-Coincident Demand																								22	
23	Secondary	\$/kW	3.47	5.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.78								8.78	23
24	Primary	\$/kW	3.35	5.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.58								8.58	24
25	Secondary Substation	\$/kW	3.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.41								3.41	25
26	Primary Substation	\$/kW	3.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.29								3.29	26
27	Transmission	\$/kW	3.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.25								3.25	27
28	Maximum On-Peak Demand: Summer																								28	
29	Secondary	\$/kW	0.00	3.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.72								10.09	29
30	Primary	\$/kW	0.00	4.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.88								11.17	30
31	Secondary Substation	\$/kW	0.00	1.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.06								8.43	31
32	Primary Substation	\$/kW	0.00	0.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.98								7.27	32
33	Transmission	\$/kW	0.00	0.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.77								6.90	33
34	Maximum On-Peak Demand: Winter																								34	
35	Secondary	\$/kW	0.00	2.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.02								3.22	35
36	Primary	\$/kW	0.00	3.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.21								3.41	36
37	Secondary Substation	\$/kW	0.00	0.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.30								0.50	37
38	Primary Substation	\$/kW	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.19								0.39	38
39	Transmission	\$/kW	0.00	0.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15								0.35	39
40	Power Factor																								40	
41	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25								0.25	41
42	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25								0.25	42
43	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25								0.25	43
44	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25								0.25	44
45	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00								0.00	45

(Continued on following sheet)
 - PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00184/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00227/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and a Procurement Energy Efficiency Surcharge rate of \$0.00191/kWh.

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
PRESENT Unbundled Rates
Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR			RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
						DECOMMISSION RATE (F)	CTC RATE (H)	RS RATE (I)							
SCHEDULE AL-TOU / AL-TOU-DER (Continued)															
1	On-Peak Energy: Summer														1
2	Secondary	\$/kWh	(0.00208)	0.00702	0.00602	0.00046	0.00051	(0.00069)	0.00000	0.01124	0.10727	0.00477	0.12328	2	
3	Primary	\$/kWh	(0.00208)	0.00400	0.00602	0.00046	0.00050	(0.00069)	0.00000	0.00821	0.10562	0.00477	0.11860	3	
4	Secondary Substation	\$/kWh	(0.00208)	0.00318	0.00602	0.00046	0.00051	(0.00069)	0.00000	0.00740	0.10727	0.00477	0.11944	4	
5	Primary Substation	\$/kWh	(0.00208)	0.00109	0.00602	0.00046	0.00048	(0.00069)	0.00000	0.00528	0.10562	0.00477	0.11567	5	
6	Transmission	\$/kWh	(0.00208)	0.00123	0.00602	0.00046	0.00048	(0.00069)	0.00000	0.00542	0.10381	0.00477	0.11400	6	
7	Semi-Peak Energy: Summer													7	
8	Secondary	\$/kWh	(0.00208)	0.00408	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00809	0.08692	0.00477	0.09978	8	
9	Primary	\$/kWh	(0.00208)	0.00235	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00636	0.08554	0.00477	0.09667	9	
10	Secondary Substation	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00586	0.08692	0.00477	0.09755	10	
11	Primary Substation	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00463	0.08554	0.00477	0.09494	11	
12	Transmission	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00472	0.08416	0.00477	0.09365	12	
13	Off-Peak Energy: Summer													13	
14	Secondary	\$/kWh	(0.00208)	0.00325	0.00602	0.00046	0.00024	(0.00069)	0.00000	0.00720	0.06543	0.00477	0.07740	14	
15	Primary	\$/kWh	(0.00208)	0.00186	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00580	0.06421	0.00477	0.07478	15	
16	Secondary Substation	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00024	(0.00069)	0.00000	0.00542	0.06543	0.00477	0.07562	16	
17	Primary Substation	\$/kWh	(0.00208)	0.00051	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00445	0.06421	0.00477	0.07343	17	
18	Transmission	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00452	0.06336	0.00477	0.07265	18	
19	Off-Peak Energy: Winter													19	
20	Secondary	\$/kWh	(0.00208)	0.00587	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.01001	0.10539	0.00477	0.12017	20	
21	Primary	\$/kWh	(0.00208)	0.00333	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00746	0.10381	0.00477	0.11604	21	
22	Secondary Substation	\$/kWh	(0.00208)	0.00265	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.00679	0.10539	0.00477	0.11695	22	
23	Primary Substation	\$/kWh	(0.00208)	0.00091	0.00602	0.00046	0.00040	(0.00069)	0.00000	0.00502	0.10381	0.00477	0.11360	23	
24	Transmission	\$/kWh	(0.00208)	0.00102	0.00602	0.00046	0.00040	(0.00069)	0.00000	0.00513	0.10196	0.00477	0.11186	24	
25	Semi-Peak Energy: Winter													25	
26	Secondary	\$/kWh	(0.00208)	0.00408	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00809	0.08690	0.00477	0.10976	26	
27	Primary	\$/kWh	(0.00208)	0.00235	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00636	0.08535	0.00477	0.10648	27	
28	Secondary Substation	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00586	0.08690	0.00477	0.10753	28	
29	Primary Substation	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00463	0.08535	0.00477	0.10475	29	
30	Transmission	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00472	0.08383	0.00477	0.10332	30	
31	Off-Peak Energy: Winter													31	
32	Secondary	\$/kWh	(0.00208)	0.00325	0.00602	0.00046	0.00024	(0.00069)	0.00000	0.00720	0.07220	0.00477	0.08417	32	
33	Primary	\$/kWh	(0.00208)	0.00186	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00580	0.07085	0.00477	0.08142	33	
34	Secondary Substation	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00024	(0.00069)	0.00000	0.00542	0.07220	0.00477	0.08239	34	
35	Primary Substation	\$/kWh	(0.00208)	0.00052	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00446	0.07085	0.00477	0.08008	35	
36	Transmission	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00452	0.06992	0.00477	0.07921	36	
37														37	

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
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PRESENT Unbundled Rates
Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION RATE (E)	PPP RATE (F)	NUCLEAR DECOMMISSION		CTC RATE (I)	RS RATE (J)	TRAC RATE (K)	TOTAL UDC RATE (L)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)
			RATE (D)	RATE (G)											
SCHEDULE DG-R (continued)															
1	On-Peak Energy: Summer														
2	Secondary	\$/kWh	(0.00208)	0.03407	0.00602	0.00046	0.00094	(0.00069)	0.00000	0.03872	0.16824	0.00477	0.21173	1	
3	Primary	\$/kWh	(0.00208)	0.03105	0.00602	0.00046	0.00091	(0.00069)	0.00000	0.03567	0.16659	0.00477	0.20703	2	
4	Secondary Substation	\$/kWh	(0.00208)	0.00318	0.00602	0.00046	0.00094	(0.00069)	0.00000	0.00783	0.16824	0.00477	0.18084	3	
5	Primary Substation	\$/kWh	(0.00208)	0.00109	0.00602	0.00046	0.00088	(0.00069)	0.00000	0.00568	0.16659	0.00477	0.17704	4	
6	Transmission	\$/kWh	(0.00208)	0.00123	0.00602	0.00046	0.00088	(0.00069)	0.00000	0.00582	0.16478	0.00477	0.17537	5	
7	Semi-Peak Energy: Summer													6	
8	Secondary	\$/kWh	(0.00208)	0.03113	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.03539	0.08692	0.00477	0.12708	7	
9	Primary	\$/kWh	(0.00208)	0.02940	0.00602	0.00046	0.00054	(0.00069)	0.00000	0.03365	0.08554	0.00477	0.12396	8	
10	Secondary Substation	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.00611	0.08692	0.00477	0.09780	9	
11	Primary Substation	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00052	(0.00069)	0.00000	0.00487	0.08554	0.00477	0.09518	10	
12	Transmission	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00051	(0.00069)	0.00000	0.00495	0.08416	0.00477	0.09388	11	
13	Off-Peak Energy: Summer													12	
14	Secondary	\$/kWh	(0.00208)	0.03030	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.03445	0.06543	0.00477	0.10465	13	
15	Primary	\$/kWh	(0.00208)	0.02891	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.03304	0.06421	0.00477	0.10202	14	
16	Secondary Substation	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.00562	0.06543	0.00477	0.07582	15	
17	Primary Substation	\$/kWh	(0.00208)	0.00051	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00464	0.06421	0.00477	0.07362	16	
18	Transmission	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00471	0.06336	0.00477	0.07284	17	
19	On-Peak Energy: Winter													18	
20	Secondary	\$/kWh	(0.00208)	0.03291	0.00602	0.00046	0.00078	(0.00069)	0.00000	0.03740	0.11014	0.00477	0.15231	19	
21	Primary	\$/kWh	(0.00208)	0.03038	0.00602	0.00046	0.00077	(0.00069)	0.00000	0.03486	0.10856	0.00477	0.14819	20	
22	Secondary Substation	\$/kWh	(0.00208)	0.00265	0.00602	0.00046	0.00078	(0.00069)	0.00000	0.00714	0.11014	0.00477	0.12205	21	
23	Primary Substation	\$/kWh	(0.00208)	0.00091	0.00602	0.00046	0.00073	(0.00069)	0.00000	0.00535	0.10856	0.00477	0.11868	22	
24	Transmission	\$/kWh	(0.00208)	0.00102	0.00602	0.00046	0.00073	(0.00069)	0.00000	0.00546	0.10671	0.00477	0.11694	23	
25	Semi-Peak Energy: Winter													24	
26	Secondary	\$/kWh	(0.00208)	0.03113	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.03539	0.09690	0.00477	0.13706	25	
27	Primary	\$/kWh	(0.00208)	0.02940	0.00602	0.00046	0.00054	(0.00069)	0.00000	0.03365	0.09535	0.00477	0.13377	26	
28	Secondary Substation	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.00611	0.09690	0.00477	0.10778	27	
29	Primary Substation	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00052	(0.00069)	0.00000	0.00487	0.09535	0.00477	0.10499	28	
30	Transmission	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00052	(0.00069)	0.00000	0.00496	0.09383	0.00477	0.10356	29	
31	Off-Peak Energy: Winter													30	
32	Secondary	\$/kWh	(0.00208)	0.03030	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.03445	0.07220	0.00477	0.11142	31	
33	Primary	\$/kWh	(0.00208)	0.02891	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.03304	0.07085	0.00477	0.10866	32	
34	Secondary Substation	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.00562	0.07220	0.00477	0.08259	33	
35	Primary Substation	\$/kWh	(0.00208)	0.00052	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00465	0.07085	0.00477	0.08027	34	
36	Transmission	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00471	0.06992	0.00477	0.07940	35	
37														36	

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LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION			DISTRIBUTION			PPP			NUCLEAR DECOMMISSION			CTC RATE (H)	RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
			RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (G)	RATE (H)	RATE (I)	RATE (J)	RATE (K)	RATE (L)	RATE (M)	RATE (N)								
1	SCHEDULE AY-TOU (CLOSED)																					1
2	Basic Service Fee																					2
3	Secondary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22	3
4	Primary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22	4
5	Transmission	\$/Month	0.00	84.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	84.67	0.00	0.00	84.67	5
6	Non-Coincident Demand																					6
7	Secondary	\$/kW	3.47	6.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.41	0.00	0.00	9.41	7
8	Primary	\$/kW	3.35	5.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.20	0.00	0.00	9.20	8
9	Transmission	\$/kW	3.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.25	0.00	0.00	3.25	9
10	Maximum On-Peak Demand: Summer																					10
11	Secondary	\$/kW	0.00	3.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.12	0.00	0.00	0.00	3.72	6.37	0.00	10.09	11
12	Primary	\$/kW	0.00	4.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.12	0.00	0.00	0.00	4.33	6.29	0.00	10.62	12
13	Transmission	\$/kW	0.00	0.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.00	0.00	0.68	6.13	0.00	6.81	13
14	Maximum On-Peak Demand: Winter																					14
15	Secondary	\$/kW	0.00	3.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.12	0.00	0.00	0.00	3.72	0.20	0.00	3.92	15
16	Primary	\$/kW	0.00	4.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.12	0.00	0.00	0.00	4.33	0.20	0.00	4.53	16
17	Transmission	\$/kW	0.00	0.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.00	0.00	0.68	0.20	0.00	0.88	17
18	Power Factor																					18
19	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25	19
20	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25	20
21	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21
22	On-Peak Energy: Summer																					22
23	Secondary	\$/kWh	(0.00208)	0.00747	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00049	(0.00069)	0.00000	0.00000	0.01167	0.10727	0.00477	0.12371	23
24	Primary	\$/kWh	(0.00208)	0.00400	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00048	0.00048	(0.00069)	0.00000	0.00000	0.00819	0.10562	0.00477	0.11858	24
25	Transmission	\$/kWh	(0.00208)	0.00232	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	(0.00069)	0.00000	0.00000	0.00649	0.10381	0.00477	0.11507	25
26	Semi-Peak Energy: Summer																					26
27	Secondary	\$/kWh	(0.00208)	0.00467	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00031	0.00031	(0.00069)	0.00000	0.00000	0.00869	0.08692	0.00477	0.10038	27
28	Primary	\$/kWh	(0.00208)	0.00250	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00030	0.00030	0.00030	(0.00069)	0.00000	0.00000	0.00651	0.08554	0.00477	0.09682	28
29	Transmission	\$/kWh	(0.00208)	0.00146	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00029	0.00029	0.00029	(0.00069)	0.00000	0.00000	0.00546	0.08416	0.00477	0.09439	29
30	Off-Peak Energy: Summer																					30
31	Secondary	\$/kWh	(0.00208)	0.00368	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00024	0.00024	0.00024	(0.00069)	0.00000	0.00000	0.00763	0.06543	0.00477	0.07783	31
32	Primary	\$/kWh	(0.00208)	0.00199	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00024	0.00024	0.00024	(0.00069)	0.00000	0.00000	0.00594	0.06421	0.00477	0.07492	32
33	Transmission	\$/kWh	(0.00208)	0.00119	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00023	0.00023	0.00023	(0.00069)	0.00000	0.00000	0.00513	0.06336	0.00477	0.07326	33
34	On-Peak Energy: Winter																					34
35	Secondary	\$/kWh	(0.00208)	0.00747	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	(0.00069)	0.00000	0.00000	0.01167	0.10539	0.00477	0.12183	35
36	Primary	\$/kWh	(0.00208)	0.00400	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	(0.00069)	0.00000	0.00000	0.00819	0.10381	0.00477	0.11677	36
37	Transmission	\$/kWh	(0.00208)	0.00232	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	(0.00069)	0.00000	0.00000	0.00649	0.10196	0.00477	0.11322	37
38	Semi-Peak Energy: Winter																					38
39	Secondary	\$/kWh	(0.00208)	0.00467	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00031	0.00031	0.00031	(0.00069)	0.00000	0.00000	0.00869	0.08690	0.00477	0.11036	39
40	Primary	\$/kWh	(0.00208)	0.00250	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00030	0.00030	0.00030	(0.00069)	0.00000	0.00000	0.00651	0.08535	0.00477	0.10663	40
41	Transmission	\$/kWh	(0.00208)	0.00146	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00029	0.00029	0.00029	(0.00069)	0.00000	0.00000	0.00546	0.08383	0.00477	0.10406	41
42	Off-Peak Energy: Winter																					42
43	Secondary	\$/kWh	(0.00208)	0.00368	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00024	0.00024	0.00024	(0.00069)	0.00000	0.00000	0.00763	0.07220	0.00477	0.08460	43
44	Primary	\$/kWh	(0.00208)	0.00199	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00024	0.00024	0.00024	(0.00069)	0.00000	0.00000	0.00594	0.07085	0.00477	0.08156	44
45	Transmission	\$/kWh	(0.00208)	0.00119	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00023	0.00023	0.00023	(0.00069)	0.00000	0.00000	0.00513	0.06992	0.00477	0.07982	45

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Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION			DISTRIBUTION			PPP			NUCLEAR DECOMMISSION			CTC RATE (H)	RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.	
			RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (G)	RATE (H)	RATE (I)	RATE (J)	RATE (K)	RATE (M)	RATE (N)										
1	SCHEDULE A6-TOU																						
2	Basic Service Fee																						
3	Greater than 500 kW																						
4	Primary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	232.87	0.00	0.00	0.00	232.87	4	
5	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	0.00	16,630.12	5	
6	Transmission	\$/Month	0.00	1,270.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,270.44	0.00	0.00	0.00	1,270.44	6	
7	Greater than 12 MW – Pri. Sub.	\$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,185.08	0.00	0.00	0.00	26,185.08	7	
8	Distance Adjustment Fee OH	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	8	
9	Distance Adjustment Fee UG	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	9	
10	Non-Coincident Demand																						
11	Primary	\$/KW	3.35	5.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.58	0.00	0.00	0.00	8.58	11	
12	Primary Substation	\$/KW	3.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.29	0.00	0.00	0.00	3.29	12	
13	Transmission	\$/KW	3.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.25	0.00	0.00	0.00	3.25	13	
14	Maximum Demand at Time of System Peak: Summer																						
15	Primary	\$/KW	0.00	4.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.22	8.08	0.00	0.00	13.30	15	
16	Primary Substation	\$/KW	0.00	0.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.56	8.08	0.00	0.00	8.64	16	
17	Transmission	\$/KW	0.00	0.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.59	7.88	0.00	0.00	8.47	17	
18	Maximum Demand at Time of System Peak: Winter																						
19	Primary	\$/KW	0.00	3.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.61	0.05	0.00	0.00	3.66	19	
20	Primary Substation	\$/KW	0.00	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.10	0.05	0.00	0.00	0.15	20	
21	Transmission	\$/KW	0.00	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.10	0.05	0.00	0.00	0.15	21	
22	Power Factor																						
23	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	23	
24	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	24	
25	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25	
26	On-Peak Energy: Summer																						
27	Primary	\$/kWh	(0.00208)	0.00193	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00000	0.00611	0.10562	0.00477	0.00477	0.11650	27
28	Primary Substation	\$/kWh	(0.00208)	0.00188	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00000	0.00605	0.10562	0.00477	0.00477	0.11644	28
29	Transmission	\$/kWh	(0.00208)	0.00186	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00000	0.00603	0.10381	0.00477	0.00477	0.11461	29
30	Semi-Peak Energy: Summer																						
31	Primary	\$/kWh	(0.00208)	0.00113	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00000	0.00512	0.08554	0.00477	0.00477	0.09543	31
32	Primary Substation	\$/kWh	(0.00208)	0.00111	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00000	0.00509	0.08554	0.00477	0.00477	0.09540	32
33	Transmission	\$/kWh	(0.00208)	0.00110	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00000	0.00508	0.08416	0.00477	0.00477	0.09401	33
34	Off-Peak Energy: Summer																						
35	Primary	\$/kWh	(0.00208)	0.00091	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00000	0.00484	0.06421	0.00477	0.00477	0.07382	35
36	Primary Substation	\$/kWh	(0.00208)	0.00088	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00000	0.00481	0.06421	0.00477	0.00477	0.07379	36
37	Transmission	\$/kWh	(0.00208)	0.00088	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00000	0.00481	0.06336	0.00477	0.00477	0.07294	37
38	On-Peak Energy: Winter																						
39	Primary	\$/kWh	(0.00208)	0.00163	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00000	0.00574	0.10381	0.00477	0.00477	0.11432	39
40	Primary Substation	\$/kWh	(0.00208)	0.00157	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00000	0.00566	0.10381	0.00477	0.00477	0.11424	40
41	Transmission	\$/kWh	(0.00208)	0.00155	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00000	0.00564	0.10196	0.00477	0.00477	0.11237	41
42	Semi-Peak Energy: Winter																						
43	Primary	\$/kWh	(0.00208)	0.00113	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00000	0.00512	0.08535	0.00477	0.00477	0.10524	43
44	Primary Substation	\$/kWh	(0.00208)	0.00111	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00000	0.00509	0.08535	0.00477	0.00477	0.10521	44
45	Transmission	\$/kWh	(0.00208)	0.00111	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00000	0.00509	0.08383	0.00477	0.00477	0.10369	45
46	Off-Peak Energy: Winter																						
47	Primary	\$/kWh	(0.00208)	0.00091	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00000	0.00484	0.07085	0.00477	0.00477	0.08046	47
48	Primary Substation	\$/kWh	(0.00208)	0.00089	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00000	0.00482	0.07085	0.00477	0.00477	0.08044	48
49	Transmission	\$/kWh	(0.00208)	0.00089	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00000	0.00482	0.06992	0.00477	0.00477	0.07951	49

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
PRESENT Unbundled Rates
Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION		PPP		NUCLEAR DECOMMISSION		CTC		RS		TRAC		TOTAL UDC		EECC		DWR BOND		TOTAL	
			RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (H)	RATE (I)	RATE (J)	RATE (K)	RATE (M)	RATE (N)	RATE (O)	LINE NO.										
1	SCHEDULE S																							1
2	Contracted Demand																							2
3	Secondary	\$/kW	1.73	4.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.73	0.00	0.00	0.00	0.00	5.73	3
4	Primary	\$/kW	1.68	3.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.55	0.00	0.00	0.00	0.00	5.55	4
5	Secondary Substation	\$/kW	1.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.70	0.00	0.00	0.00	0.00	1.70	5
6	Primary Substation	\$/kW	1.68	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.68	0.00	0.00	0.00	0.00	1.68	6
7	Transmission	\$/kW	1.66	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.66	0.00	0.00	0.00	0.00	1.66	7

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
PRESENT Unbundled Rates
Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION		CTC RATE (H)	RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
			RATE (C)	RATE (C)			RATE (F)	RATE (G)								
1	SCHEDULE PA-T-1															1
2	Basic Service Fee	\$/Month	0.00	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22	2
3	Demand: On-Peak: Summer															3
4	Option C															4
5	Secondary	\$/KW	0.00	0.00	4.12	0.00	0.00	0.08	0.00	0.00	0.00	4.20	6.52	0.00	10.72	5
6	Primary	\$/KW	0.00	0.00	3.98	0.00	0.00	0.08	0.00	0.00	0.00	4.06	6.43	0.00	10.49	6
7	Transmission	\$/KW	0.00	0.00	0.57	0.00	0.00	0.08	0.00	0.00	0.00	0.65	6.27	0.00	6.92	7
8	Option D															8
9	Secondary	\$/KW	0.00	0.00	4.12	0.00	0.00	0.08	0.00	0.00	0.00	4.20	6.80	0.00	11.00	9
10	Primary	\$/KW	0.00	0.00	3.98	0.00	0.00	0.08	0.00	0.00	0.00	4.06	6.71	0.00	10.77	10
11	Transmission	\$/KW	0.00	0.00	0.57	0.00	0.00	0.08	0.00	0.00	0.00	0.65	6.54	0.00	7.19	11
12	Option E															12
13	Secondary	\$/KW	0.00	0.00	4.12	0.00	0.00	0.08	0.00	0.00	0.00	4.20	6.66	0.00	10.86	13
14	Primary	\$/KW	0.00	0.00	3.98	0.00	0.00	0.08	0.00	0.00	0.00	4.06	6.57	0.00	10.63	14
15	Transmission	\$/KW	0.00	0.00	0.57	0.00	0.00	0.08	0.00	0.00	0.00	0.65	6.41	0.00	7.06	15
16	Option F															16
17	Secondary	\$/KW	0.00	0.00	4.12	0.00	0.00	0.08	0.00	0.00	0.00	4.20	6.37	0.00	10.57	17
18	Primary	\$/KW	0.00	0.00	3.98	0.00	0.00	0.08	0.00	0.00	0.00	4.06	6.29	0.00	10.35	18
19	Transmission	\$/KW	0.00	0.00	0.57	0.00	0.00	0.07	0.00	0.00	0.00	0.64	6.13	0.00	6.77	19
20	Demand: On-Peak: Winter															20
21	Option C															21
22	Secondary	\$/KW	0.00	0.00	3.60	0.00	0.00	0.08	0.00	0.00	0.00	3.68	0.20	0.00	3.88	22
23	Primary	\$/KW	0.00	0.00	3.56	0.00	0.00	0.08	0.00	0.00	0.00	3.64	0.20	0.00	3.84	23
24	Transmission	\$/KW	0.00	0.00	0.57	0.00	0.00	0.08	0.00	0.00	0.00	0.65	0.20	0.00	0.85	24
25	Option D															25
26	Secondary	\$/KW	0.00	0.00	3.60	0.00	0.00	0.08	0.00	0.00	0.00	3.68	0.22	0.00	3.90	26
27	Primary	\$/KW	0.00	0.00	3.56	0.00	0.00	0.08	0.00	0.00	0.00	3.64	0.21	0.00	3.85	27
28	Transmission	\$/KW	0.00	0.00	0.57	0.00	0.00	0.08	0.00	0.00	0.00	0.65	0.21	0.00	0.86	28
29	Option E															29
30	Secondary	\$/KW	0.00	0.00	3.60	0.00	0.00	0.08	0.00	0.00	0.00	3.68	0.21	0.00	3.89	30
31	Primary	\$/KW	0.00	0.00	3.56	0.00	0.00	0.08	0.00	0.00	0.00	3.64	0.21	0.00	3.85	31
32	Transmission	\$/KW	0.00	0.00	0.57	0.00	0.00	0.08	0.00	0.00	0.00	0.65	0.21	0.00	0.86	32
33	Option F															33
34	Secondary	\$/KW	0.00	0.00	3.60	0.00	0.00	0.08	0.00	0.00	0.00	3.68	0.22	0.00	3.90	34
35	Primary	\$/KW	0.00	0.00	3.56	0.00	0.00	0.08	0.00	0.00	0.00	3.64	0.21	0.00	3.85	35
36	Transmission	\$/KW	0.00	0.00	0.57	0.00	0.00	0.07	0.00	0.00	0.00	0.64	0.21	0.00	0.85	36
37	Demand: Semi-Peak															37
38	Secondary	\$/KW	3.47	0.00	1.67	0.00	0.00	0.00	0.00	(0.06)	0.00	5.08	0.00	0.00	5.08	38
39	Primary	\$/KW	3.35	0.00	1.67	0.00	0.00	0.00	0.00	(0.06)	0.00	4.96	0.00	0.00	4.96	39
40	Transmission	\$/KW	3.31	0.00	0.03	0.00	0.00	0.00	0.00	(0.06)	0.00	3.28	0.00	0.00	3.28	40
41	On-Peak Energy: Summer															41
42	Secondary	\$/Wh	(0.00208)	0.00435	0.00435	0.00602	0.00046	0.00061	0.00061	(0.00069)	0.00000	0.00867	0.10727	0.00477	0.12071	42
43	Primary	\$/Wh	(0.00208)	0.00422	0.00422	0.00602	0.00046	0.00059	0.00059	(0.00069)	0.00000	0.00852	0.10562	0.00477	0.11891	43
44	Transmission	\$/Wh	(0.00208)	0.00422	0.00422	0.00602	0.00046	0.00058	0.00058	(0.00069)	0.00000	0.00851	0.10381	0.00477	0.11709	44
45	Semi-Peak Energy: Summer															45
46	Secondary	\$/Wh	(0.00208)	0.00315	0.00315	0.00602	0.00046	0.00044	0.00044	(0.00069)	0.00000	0.00730	0.08692	0.00477	0.09899	46
47	Primary	\$/Wh	(0.00208)	0.00307	0.00307	0.00602	0.00046	0.00043	0.00043	(0.00069)	0.00000	0.00721	0.08554	0.00477	0.09752	47
48	Transmission	\$/Wh	(0.00208)	0.00307	0.00307	0.00602	0.00046	0.00043	0.00043	(0.00069)	0.00000	0.00721	0.08416	0.00477	0.09614	48
49	Off-Peak Energy: Summer															49
50	Secondary	\$/Wh	(0.00208)	0.00194	0.00194	0.00602	0.00046	0.00027	0.00027	(0.00069)	0.00000	0.00592	0.06543	0.00477	0.07612	50
51	Primary	\$/Wh	(0.00208)	0.00192	0.00192	0.00602	0.00046	0.00027	0.00027	(0.00069)	0.00000	0.00590	0.06421	0.00477	0.07488	51
52	Transmission	\$/Wh	(0.00208)	0.00192	0.00192	0.00602	0.00046	0.00027	0.00027	(0.00069)	0.00000	0.00590	0.06336	0.00477	0.07403	52

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
PRESENT Unbundled Rates
Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION		PPP		NUCLEAR DECOMMISSION		CTC		RS		TRAC		TOTAL UDC		EECC		DWR BOND		TOTAL		
			RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (H)	RATE (I)	RATE (J)	RATE (K)	RATE (M)	RATE (N)	RATE (O)	LINE NO.											
1	SCHEDULE PA-T-1 - continued																								
2	On-Peak Energy: Winter																								2
3	Secondary	\$/kWh	(0.00208)	0.00435	0.00602	0.00046	0.00061	(0.00069)	0.00000	0.00867	0.10539	0.00477	0.11883	3											
4	Primary	\$/kWh	(0.00208)	0.00422	0.00602	0.00046	0.00059	(0.00069)	0.00000	0.00852	0.10381	0.00477	0.11710	4											
5	Transmission	\$/kWh	(0.00208)	0.00422	0.00602	0.00046	0.00058	(0.00069)	0.00000	0.00851	0.10196	0.00477	0.11524	5											
6	Semi-Peak Energy: Winter																								6
7	Secondary	\$/kWh	(0.00208)	0.00315	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.00730	0.09690	0.00477	0.10897	7											
8	Primary	\$/kWh	(0.00208)	0.00307	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.00721	0.09535	0.00477	0.10733	8											
9	Transmission	\$/kWh	(0.00208)	0.00307	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.00721	0.09383	0.00477	0.10581	9											
10	Off-Peak Energy: Winter																								10
11	Secondary	\$/kWh	(0.00208)	0.00194	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00592	0.07220	0.00477	0.08289	11											
12	Primary	\$/kWh	(0.00208)	0.00192	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00590	0.07085	0.00477	0.08152	12											
13	Transmission	\$/kWh	(0.00208)	0.00192	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00590	0.06992	0.00477	0.08059	13											

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative PROPOSED Unbundled Rates
Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION		PPP		NUCLEAR DECOMMISSION		CTC		RS		TRAC		TOTAL UDC		EECC		DWR BOND		TOTAL			
			RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (G)	RATE (H)	RATE (I)	RATE (J)	RATE (K)	RATE (M)	RATE (N)	RATE (O)	RATE (P)	RATE (Q)	RATE (R)	RATE (S)	RATE (T)	RATE (U)	RATE (V)	RATE (W)	RATE (X)	RATE (Y)	RATE (Z)	
1	SCHEDULE AD (CLOSED)																									
2	Basic Service Fee	\$/Month	0.00	27.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.71	0.00	0.00	0.00	0.00	0.00	27.71	1	
3	Demand Charge: Summer																									2
4	Secondary	\$/KW	3.47	8.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.06	0.00	0.00	0.00	0.00	12.05	3.69	0.00	0.00	0.00	0.00	15.74	3	
5	Primary	\$/KW	3.35	8.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.06	0.00	0.00	0.00	0.00	11.51	3.64	0.00	0.00	0.00	0.00	15.15	4	
6	Demand Charge: Winter																									5
7	Secondary	\$/KW	3.47	8.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.06	0.00	0.00	0.00	0.00	12.05	0.21	0.00	0.00	0.00	0.00	12.26	6	
8	Primary	\$/KW	3.35	8.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.06	0.00	0.00	0.00	0.00	11.51	0.21	0.00	0.00	0.00	0.00	11.72	7	
9	Power Factor	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	8	
10	Energy Charge																									9
11	Summer	\$/kWh			0.00579	0.00602	0.00046	0.00046	0.00046	0.00055	0.00055	0.00069	0.00000	0.00000	0.00000	0.00000	0.00000	0.01005	0.08731	0.00477	0.00477	0.00477	0.00477	0.10213	10	
12	Secondary	\$/kWh			0.00579	0.00602	0.00046	0.00046	0.00046	0.00054	0.00054	0.00069	0.00000	0.00000	0.00000	0.00000	0.00000	0.01004	0.08581	0.00477	0.00477	0.00477	0.00477	0.10062	11	
13	Primary	\$/kWh																								12
14	Winter	\$/kWh																								13
15	Secondary	\$/kWh			0.00579	0.00602	0.00046	0.00046	0.00046	0.00055	0.00055	0.00069	0.00000	0.00000	0.00000	0.00000	0.00000	0.01005	0.08981	0.00477	0.00477	0.00477	0.00477	0.10463	14	
16	Primary	\$/kWh			0.00579	0.00602	0.00046	0.00046	0.00046	0.00054	0.00054	0.00069	0.00000	0.00000	0.00000	0.00000	0.00000	0.01004	0.08825	0.00477	0.00477	0.00477	0.00477	0.10306	15	

Notes (applicable to all sheets in this table):

- Column (C): Transmission energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (\$0.00068) per kWh, the Transmission Access Charge Balancing Account Adjustment (TACBAA) of (\$0.00140) per kWh.
 - Column (K): Total UDC Rate equals the sum of columns (C) through (J).

- PPP rate is composed of: Low Income PPP rate (L-PPP) \$0.00184/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00227/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and a Procurement Energy Efficiency Surcharge rate of \$0.00191/kWh.

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative PROPOSED Unbundled Rates
Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION		PPP		NUCLEAR DECOMMISSION		CTC RATE (H)	RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
			RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (G)											
1	SCHEDULE AL-TOU / AL-TOU-DER																	1
2	Basic Service Fee																	2
3	Less than or equal to 500 kW																	3
4	Secondary	\$/Month	\$0.00	\$58.22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$58.22			58.22	4
5	Primary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.22			58.22	5
6	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12			16,630.12	6
7	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12			16,630.12	7
8	Transmission	\$/Month	0.00	84.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	84.67			84.67	8
8	Greater than 500 kW																	8
9	Secondary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	232.87			232.87	9
10	Primary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	232.87			232.87	10
11	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12			16,630.12	11
12	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12			16,630.12	12
13	Transmission	\$/Month	0.00	338.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	338.77			338.77	13
14	Greater than 12 MW																	14
15	Secondary Substation	\$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,185.08			26,185.08	15
16	Primary Substation	\$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,185.08			26,185.08	16
17	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00			3,000.00	17
18	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23			1.23	18
19	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17			3.17	19
20	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22			1.22	20
21	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13			3.13	21
22	Non-Coincident Demand																	22
23	Secondary	\$/kW	3.47	5.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.06			9.06	23
24	Primary	\$/kW	3.35	5.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(0.06)	0.00	8.85			8.85	24
25	Secondary Substation	\$/kW	3.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(0.06)	0.00	3.41			3.41	25
26	Primary Substation	\$/kW	3.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(0.06)	0.00	3.29			3.29	26
27	Transmission	\$/kW	3.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(0.06)	0.00	3.25			3.25	27
28	Maximum On-Peak Demand: Summer																	28
29	Secondary	\$/kW	0.00	3.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.90	4.80		8.70	29
30	Primary	\$/kW	0.00	4.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.05	4.73		9.78	30
31	Secondary Substation	\$/kW	0.00	1.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.06	4.80		6.86	31
32	Primary Substation	\$/kW	0.00	0.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.98	4.73		5.71	32
33	Transmission	\$/kW	0.00	0.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.77	4.61		5.38	33
34	Maximum On-Peak Demand: Winter																	34
35	Secondary	\$/kW	0.00	3.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.18	0.35		3.53	35
36	Primary	\$/kW	0.00	3.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.37	0.35		3.72	36
37	Secondary Substation	\$/kW	0.00	0.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.30	0.35		0.65	37
38	Primary Substation	\$/kW	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.19	0.35		0.54	38
39	Transmission	\$/kW	0.00	0.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15	0.34		0.49	39
40	Power Factor																	40
41	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25	41
42	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25	42
43	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25	43
44	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25	44
45	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00	45

(Continued on following sheet)
 - PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00184/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00227/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and a Procurement Energy Efficiency Surcharge rate of \$0.00191/kWh.

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative PROPOSED Unbundled Rates
Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION		PPP		NUCLEAR DECOMMISSION		CTC RATE (H)	RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
			RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (G)											
SCHEDULE AL-TOU / AL-TOU-DER (Continued)																		
1	On-Peak Energy: Summer	\$/kWh																1
2	Secondary	\$/kWh	(0.00208)	0.00702	0.00602	0.00046	0.00051	(0.00069)	0.00000	0.01124	0.10676	0.00477	0.12277	2				
3	Primary	\$/kWh	(0.00208)	0.00400	0.00602	0.00046	0.00050	(0.00069)	0.00000	0.00821	0.10512	0.00477	0.11810	3				
4	Secondary Substation	\$/kWh	(0.00208)	0.00318	0.00602	0.00046	0.00051	(0.00069)	0.00000	0.00740	0.10676	0.00477	0.11893	4				
5	Primary Substation	\$/kWh	(0.00208)	0.00109	0.00602	0.00046	0.00048	(0.00069)	0.00000	0.00528	0.10512	0.00477	0.11517	5				
6	Transmission	\$/kWh	(0.00208)	0.00123	0.00602	0.00046	0.00048	(0.00069)	0.00000	0.00542	0.10332	0.00477	0.11351	6				
7	Semi-Peak Energy: Summer	\$/kWh												7				
8	Secondary	\$/kWh	(0.00208)	0.00408	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00809	0.08714	0.00477	0.10000	8				
9	Primary	\$/kWh	(0.00208)	0.00235	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00636	0.08577	0.00477	0.09690	9				
10	Secondary Substation	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00586	0.08714	0.00477	0.09777	10				
11	Primary Substation	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00463	0.08577	0.00477	0.09517	11				
12	Transmission	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00472	0.08438	0.00477	0.09387	12				
13	Off-Peak Energy: Summer	\$/kWh												13				
14	Secondary	\$/kWh	(0.00208)	0.00325	0.00602	0.00046	0.00024	(0.00069)	0.00000	0.00720	0.06532	0.00477	0.07729	14				
15	Primary	\$/kWh	(0.00208)	0.00186	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00580	0.06410	0.00477	0.07467	15				
16	Secondary Substation	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00024	(0.00069)	0.00000	0.00542	0.06532	0.00477	0.07551	16				
17	Primary Substation	\$/kWh	(0.00208)	0.00051	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00445	0.06410	0.00477	0.07332	17				
18	Transmission	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00452	0.06325	0.00477	0.07254	18				
19	Off-Peak Energy: Winter	\$/kWh												19				
20	Secondary	\$/kWh	(0.00208)	0.00587	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.01001	0.10510	0.00477	0.11988	20				
21	Primary	\$/kWh	(0.00208)	0.00333	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00746	0.10352	0.00477	0.11575	21				
22	Secondary Substation	\$/kWh	(0.00208)	0.00265	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.00679	0.10510	0.00477	0.11666	22				
23	Primary Substation	\$/kWh	(0.00208)	0.00091	0.00602	0.00046	0.00040	(0.00069)	0.00000	0.00502	0.10352	0.00477	0.11331	23				
24	Transmission	\$/kWh	(0.00208)	0.00102	0.00602	0.00046	0.00040	(0.00069)	0.00000	0.00513	0.10167	0.00477	0.11157	24				
25	Semi-Peak Energy: Winter	\$/kWh												25				
26	Secondary	\$/kWh	(0.00208)	0.00408	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00809	0.09658	0.00477	0.10944	26				
27	Primary	\$/kWh	(0.00208)	0.00235	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00636	0.09504	0.00477	0.10617	27				
28	Secondary Substation	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00586	0.09658	0.00477	0.10721	28				
29	Primary Substation	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00463	0.09504	0.00477	0.10444	29				
30	Transmission	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00472	0.09352	0.00477	0.10301	30				
31	Off-Peak Energy: Winter	\$/kWh												31				
32	Secondary	\$/kWh	(0.00208)	0.00325	0.00602	0.00046	0.00024	(0.00069)	0.00000	0.00720	0.07205	0.00477	0.08402	32				
33	Primary	\$/kWh	(0.00208)	0.00186	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00580	0.07069	0.00477	0.08126	33				
34	Secondary Substation	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00024	(0.00069)	0.00000	0.00542	0.07205	0.00477	0.08224	34				
35	Primary Substation	\$/kWh	(0.00208)	0.00052	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00446	0.07069	0.00477	0.07992	35				
36	Transmission	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00452	0.06977	0.00477	0.07906	36				
37														37				

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
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Illustrative PROPOSED Unbundled Rates
Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (D)	DISTRIBUTION RATE (E)	PPP RATE (F)	NUCLEAR			RS RATE (J)	TRAC RATE (K)	TOTAL UDC RATE (L)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)
						DECOMMISSION RATE (G)	CTC RATE (I)	RS RATE (J)						
1	SCHEDULE DG-R													
2	Basic Service Fee													
3	Less than or equal to 500 kW													
4	Secondary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	0.00	58.22
5	Primary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	0.00	58.22
6	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	0.00	16,630.12
7	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	0.00	16,630.12
8	Transmission	\$/Month	0.00	84.67	0.00	0.00	0.00	0.00	0.00	84.67	0.00	0.00	0.00	84.67
9	Greater than 500 kW													
10	Secondary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	232.87	0.00	0.00	0.00	232.87
11	Primary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	232.87	0.00	0.00	0.00	232.87
12	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	0.00	16,630.12
13	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	0.00	16,630.12
14	Transmission	\$/Month	0.00	338.77	0.00	0.00	0.00	0.00	0.00	338.77	0.00	0.00	0.00	338.77
15	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00
16	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23
17	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17
18	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22
19	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13
20	Non-Coincident Demand													
21	Secondary	\$/kW	3.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.47
22	Primary	\$/kW	3.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.35
23	Secondary Substation	\$/kW	3.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.47
24	Primary Substation	\$/kW	3.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.35
25	Transmission	\$/kW	3.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.31
26	Maximum Demand													
27	Secondary	\$/kW	0.00	1.12	0.00	0.00	0.00	0.00	0.00	1.12	0.00	0.00	0.00	1.12
28	Primary	\$/kW	0.00	1.14	0.00	0.00	0.00	0.00	0.00	1.14	0.00	0.00	0.00	1.14
29	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32	Maximum On-Peak Demand: Summer													
33	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	Secondary Substation	\$/kW	0.00	1.85	0.00	0.00	0.00	0.00	0.00	1.85	0.00	0.00	0.00	1.85
36	Primary Substation	\$/kW	0.00	0.88	0.00	0.00	0.00	0.00	0.00	0.88	0.00	0.00	0.00	0.88
37	Transmission	\$/kW	0.00	0.67	0.00	0.00	0.00	0.00	0.00	0.67	0.00	0.00	0.00	0.67
38	Maximum On-Peak Demand: Winter													
39	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
41	Secondary Substation	\$/kW	0.00	0.27	0.00	0.00	0.00	0.00	0.00	0.27	0.00	0.00	0.00	0.27
42	Primary Substation	\$/kW	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.00	0.17
43	Transmission	\$/kW	0.00	0.13	0.00	0.00	0.00	0.00	0.00	0.13	0.00	0.00	0.00	0.13
44	Power Factor													
45	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
46	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
47	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
48	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
49	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

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Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (D)	DISTRIBUTION RATE (E)	PPP RATE (F)	NUCLEAR			RS RATE (J)	TRAC RATE (K)	TOTAL UDC RATE (L)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)
						DECOMMISSION RATE (G)	CTC RATE (I)	RS RATE (J)						
1	SCHEDULE DG-R (continued)													
2	On-Peak Energy: Summer	\$/kWh	(0.00208)	0.03670	0.00602	0.00046	0.00094	(0.00069)	0.00000	0.04135	0.15429	0.00477	0.20041	1
3	Secondary	\$/kWh	(0.00208)	0.03368	0.00602	0.00046	0.00091	(0.00069)	0.00000	0.03830	0.15265	0.00477	0.19572	3
4	Primary	\$/kWh	(0.00208)	0.00318	0.00602	0.00046	0.00094	(0.00069)	0.00000	0.00783	0.15429	0.00477	0.16689	4
5	Secondary Substation	\$/kWh	(0.00208)	0.00109	0.00602	0.00046	0.00088	(0.00069)	0.00000	0.00568	0.15265	0.00477	0.16310	5
6	Primary Substation	\$/kWh	(0.00208)	0.00123	0.00602	0.00046	0.00088	(0.00069)	0.00000	0.00582	0.15085	0.00477	0.16144	6
7	Transmission	\$/kWh	(0.00208)	0.03377	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.03803	0.08714	0.00477	0.12994	8
8	Semi-Peak Energy: Summer	\$/kWh	(0.00208)	0.03203	0.00602	0.00046	0.00054	(0.00069)	0.00000	0.03628	0.08577	0.00477	0.12682	9
9	Secondary	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.00611	0.08714	0.00477	0.09802	10
10	Primary	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00052	(0.00069)	0.00000	0.00487	0.08577	0.00477	0.09541	11
11	Secondary Substation	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00051	(0.00069)	0.00000	0.00495	0.08438	0.00477	0.09410	12
12	Primary Substation	\$/kWh	(0.00208)	0.03293	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.03708	0.06532	0.00477	0.10717	13
13	Transmission	\$/kWh	(0.00208)	0.03155	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.03568	0.06410	0.00477	0.10455	14
14	Off-Peak Energy: Summer	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.00562	0.06532	0.00477	0.07571	15
15	Secondary	\$/kWh	(0.00208)	0.00051	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00464	0.06410	0.00477	0.07351	16
16	Primary	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00471	0.06325	0.00477	0.07273	17
17	Secondary Substation	\$/kWh	(0.00208)	0.03555	0.00602	0.00046	0.00078	(0.00069)	0.00000	0.04004	0.11363	0.00477	0.15844	18
18	Primary Substation	\$/kWh	(0.00208)	0.03301	0.00602	0.00046	0.00077	(0.00069)	0.00000	0.03749	0.11205	0.00477	0.15431	19
19	Transmission	\$/kWh	(0.00208)	0.00265	0.00602	0.00046	0.00078	(0.00069)	0.00000	0.00714	0.11363	0.00477	0.12554	20
20	On-Peak Energy: Winter	\$/kWh	(0.00208)	0.00091	0.00602	0.00046	0.00073	(0.00069)	0.00000	0.00535	0.11205	0.00477	0.12217	21
21	Secondary	\$/kWh	(0.00208)	0.00102	0.00602	0.00046	0.00073	(0.00069)	0.00000	0.00546	0.11020	0.00477	0.12043	22
22	Primary	\$/kWh	(0.00208)	0.03377	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.03803	0.09658	0.00477	0.13938	23
23	Secondary Substation	\$/kWh	(0.00208)	0.03203	0.00602	0.00046	0.00054	(0.00069)	0.00000	0.03628	0.09504	0.00477	0.13609	24
24	Primary Substation	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.00611	0.09658	0.00477	0.10746	25
25	Transmission	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00052	(0.00069)	0.00000	0.00487	0.09504	0.00477	0.10468	26
26	Semi-Peak Energy: Winter	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00052	(0.00069)	0.00000	0.00496	0.09352	0.00477	0.10325	27
27	Secondary	\$/kWh	(0.00208)	0.03293	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.03708	0.07205	0.00477	0.11390	28
28	Primary	\$/kWh	(0.00208)	0.03155	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.03568	0.07069	0.00477	0.11114	29
29	Secondary Substation	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.00562	0.07205	0.00477	0.08244	30
30	Primary Substation	\$/kWh	(0.00208)	0.00052	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00465	0.07069	0.00477	0.08011	31
31	Transmission	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00471	0.06977	0.00477	0.07925	32
32	Off-Peak Energy: Winter	\$/kWh	(0.00208)											33
33	Secondary	\$/kWh	(0.00208)											34
34	Primary	\$/kWh	(0.00208)											35
35	Secondary Substation	\$/kWh	(0.00208)											36
36	Primary Substation	\$/kWh	(0.00208)											37
37	Transmission	\$/kWh	(0.00208)											

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LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION		CTC RATE (H)	RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
			RATE (C)	RATE (F)												
1	SCHEDULE AY-TOU (CLOSED)															1
2	Basic Service Fee															2
3	Secondary	\$/Month	0.00	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22	3
4	Primary	\$/Month	0.00	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22	4
5	Transmission	\$/Month	0.00	0.00	84.67	0.00	0.00	0.00	0.00	0.00	0.00	84.67	0.00	0.00	84.67	5
6	Non-Coincident Demand															6
7	Secondary	\$/kW	3.47	0.00	6.29	0.00	0.00	0.00	0.00	(0.06)	0.00	9.70	0.00	0.00	9.70	7
8	Primary	\$/kW	3.35	0.00	6.19	0.00	0.00	0.00	0.00	(0.06)	0.00	9.48	0.00	0.00	9.48	8
9	Transmission	\$/kW	3.31	0.00	0.00	0.00	0.00	0.00	0.00	(0.06)	0.00	3.25	0.00	0.00	3.25	9
10	Maximum On-Peak Demand: Summer															10
11	Secondary	\$/kW	0.00	0.00	3.77	0.00	0.00	0.00	0.12	0.00	0.00	3.89	4.80	0.00	8.69	11
12	Primary	\$/kW	0.00	0.00	4.39	0.00	0.00	0.12	0.00	0.00	0.00	4.51	4.73	0.00	9.24	12
13	Transmission	\$/kW	0.00	0.00	0.63	0.00	0.00	0.05	0.00	0.00	0.00	0.68	4.61	0.00	5.29	13
14	Maximum On-Peak Demand: Winter															14
15	Secondary	\$/kW	0.00	0.00	3.77	0.00	0.00	0.00	0.12	0.00	0.00	3.89	0.35	0.00	4.24	15
16	Primary	\$/kW	0.00	0.00	4.39	0.00	0.00	0.12	0.00	0.00	0.00	4.51	0.35	0.00	4.86	16
17	Transmission	\$/kW	0.00	0.00	0.63	0.00	0.00	0.05	0.00	0.00	0.00	0.68	0.34	0.00	1.02	17
18	Power Factor															18
19	Secondary	\$/kvar	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25	19
20	Primary	\$/kvar	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25	20
21	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21
22	On-Peak Energy: Summer															22
23	Secondary	\$/kWh	(0.00208)	0.00747	0.00467	0.00602	0.00046	0.00046	0.00049	(0.00069)	0.00000	0.01167	0.10676	0.00477	0.12320	23
24	Primary	\$/kWh	(0.00208)	0.00400	0.00250	0.00602	0.00046	0.00046	0.00048	(0.00069)	0.00000	0.00819	0.10512	0.00477	0.11808	24
25	Transmission	\$/kWh	(0.00208)	0.00232	0.00146	0.00602	0.00046	0.00046	0.00046	(0.00069)	0.00000	0.00649	0.10332	0.00477	0.11458	25
26	Semi-Peak Energy: Summer															26
27	Secondary	\$/kWh	(0.00208)	0.00467	0.00250	0.00602	0.00046	0.00046	0.00031	(0.00069)	0.00000	0.00869	0.08714	0.00477	0.10060	27
28	Primary	\$/kWh	(0.00208)	0.00250	0.00199	0.00602	0.00046	0.00030	0.00024	(0.00069)	0.00000	0.00651	0.08577	0.00477	0.09705	28
29	Transmission	\$/kWh	(0.00208)	0.00146	0.00119	0.00602	0.00046	0.00029	0.00023	(0.00069)	0.00000	0.00546	0.08438	0.00477	0.09461	29
30	Off-Peak Energy: Summer															30
31	Secondary	\$/kWh	(0.00208)	0.00368	0.00199	0.00602	0.00046	0.00024	0.00024	(0.00069)	0.00000	0.00763	0.06532	0.00477	0.07772	31
32	Primary	\$/kWh	(0.00208)	0.00199	0.00146	0.00602	0.00046	0.00024	0.00024	(0.00069)	0.00000	0.00594	0.06410	0.00477	0.07481	32
33	Transmission	\$/kWh	(0.00208)	0.00119	0.00082	0.00602	0.00046	0.00023	0.00023	(0.00069)	0.00000	0.00513	0.06325	0.00477	0.07315	33
34	On-Peak Energy: Winter															34
35	Secondary	\$/kWh	(0.00208)	0.00747	0.00467	0.00602	0.00046	0.00046	0.00049	(0.00069)	0.00000	0.01167	0.10510	0.00477	0.12154	35
36	Primary	\$/kWh	(0.00208)	0.00400	0.00250	0.00602	0.00046	0.00046	0.00048	(0.00069)	0.00000	0.00819	0.10352	0.00477	0.11648	36
37	Transmission	\$/kWh	(0.00208)	0.00232	0.00146	0.00602	0.00046	0.00046	0.00046	(0.00069)	0.00000	0.00649	0.10167	0.00477	0.11293	37
38	Semi-Peak Energy: Winter															38
39	Secondary	\$/kWh	(0.00208)	0.00467	0.00250	0.00602	0.00046	0.00031	0.00031	(0.00069)	0.00000	0.00869	0.09658	0.00477	0.11004	39
40	Primary	\$/kWh	(0.00208)	0.00250	0.00199	0.00602	0.00046	0.00030	0.00030	(0.00069)	0.00000	0.00651	0.09504	0.00477	0.10632	40
41	Transmission	\$/kWh	(0.00208)	0.00146	0.00119	0.00602	0.00046	0.00029	0.00029	(0.00069)	0.00000	0.00546	0.09352	0.00477	0.10375	41
42	Off-Peak Energy: Winter															42
43	Secondary	\$/kWh	(0.00208)	0.00368	0.00199	0.00602	0.00046	0.00024	0.00024	(0.00069)	0.00000	0.00763	0.07205	0.00477	0.08445	43
44	Primary	\$/kWh	(0.00208)	0.00199	0.00146	0.00602	0.00046	0.00024	0.00024	(0.00069)	0.00000	0.00594	0.07069	0.00477	0.08140	44
45	Transmission	\$/kWh	(0.00208)	0.00119	0.00082	0.00602	0.00046	0.00023	0.00023	(0.00069)	0.00000	0.00513	0.06977	0.00477	0.07967	45

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Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR			RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
						DECOMMISSION RATE (F)	CTC RATE (H)	RS RATE (I)							
1	SCHEDULE A6-TOU														1
2	Basic Service Fee														2
3	Greater than 500 kW														3
4	Primary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4
5	Primary Substation	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5
6	Transmission	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6
7	Greater than 12 MW – Pri. Sub.	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7
8	Distance Adjustment Fee OH	\$/foot/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8
9	Distance Adjustment Fee UG	\$/foot/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9
10	Non-Coincident Demand														10
11	Primary	\$/KW	3.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.29	0.00	0.00	3.29	11
12	Primary Substation	\$/KW	3.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.29	0.00	0.00	3.29	12
13	Transmission	\$/KW	3.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.25	0.00	0.00	3.25	13
14	Maximum Demand at Time of System Peak: Summer														14
15	Primary	\$/KW	0.00	1.05	0.00	0.00	0.00	0.26	0.00	0.00	1.31	0.00	0.00	1.31	15
16	Primary Substation	\$/KW	0.00	0.45	0.00	0.00	0.00	0.11	0.00	0.00	0.56	0.00	0.00	0.56	16
17	Transmission	\$/KW	0.00	0.47	0.00	0.00	0.00	0.12	0.00	0.00	0.59	0.00	0.00	0.59	17
18	Maximum Demand at Time of System Peak: Winter														18
19	Primary	\$/KW	0.00	0.14	0.00	0.00	0.00	0.03	0.00	0.00	0.17	0.00	0.00	0.17	19
20	Primary Substation	\$/KW	0.00	0.08	0.00	0.00	0.00	0.02	0.00	0.00	0.10	0.00	0.00	0.10	20
21	Transmission	\$/KW	0.00	0.08	0.00	0.00	0.00	0.02	0.00	0.00	0.10	0.00	0.00	0.10	21
22	Power Factor														22
23	Primary	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23
24	Primary Substation	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24
25	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25
26	On-Peak Energy: Summer														26
27	Primary	\$/kWh	(0.00208)	0.00193	0.00602	0.00046	0.00046	0.00047	(0.000689)	0.00000	0.00611	0.10512	0.00477	0.11600	27
28	Primary Substation	\$/kWh	(0.00208)	0.00188	0.00602	0.00046	0.00046	0.00046	(0.000689)	0.00000	0.00605	0.10512	0.00477	0.11594	28
29	Transmission	\$/kWh	(0.00208)	0.00186	0.00602	0.00046	0.00046	0.00046	(0.000689)	0.00000	0.00603	0.10332	0.00477	0.11412	29
30	Semi-Peak Energy: Summer														30
31	Primary	\$/kWh	(0.00208)	0.00113	0.00602	0.00046	0.00046	0.00028	(0.000689)	0.00000	0.00512	0.08577	0.00477	0.09566	31
32	Primary Substation	\$/kWh	(0.00208)	0.00111	0.00602	0.00046	0.00046	0.00027	(0.000689)	0.00000	0.00509	0.08577	0.00477	0.09563	32
33	Transmission	\$/kWh	(0.00208)	0.00110	0.00602	0.00046	0.00046	0.00027	(0.000689)	0.00000	0.00508	0.08438	0.00477	0.09423	33
34	Off-Peak Energy: Summer														34
35	Primary	\$/kWh	(0.00208)	0.00091	0.00602	0.00046	0.00046	0.00022	(0.000689)	0.00000	0.00484	0.06410	0.00477	0.07371	35
36	Primary Substation	\$/kWh	(0.00208)	0.00088	0.00602	0.00046	0.00046	0.00022	(0.000689)	0.00000	0.00481	0.06410	0.00477	0.07368	36
37	Transmission	\$/kWh	(0.00208)	0.00088	0.00602	0.00046	0.00046	0.00022	(0.000689)	0.00000	0.00481	0.06325	0.00477	0.07283	37
38	On-Peak Energy: Winter														38
39	Primary	\$/kWh	(0.00208)	0.00163	0.00602	0.00046	0.00046	0.00040	(0.000689)	0.00000	0.00574	0.10352	0.00477	0.11403	39
40	Primary Substation	\$/kWh	(0.00208)	0.00157	0.00602	0.00046	0.00046	0.00038	(0.000689)	0.00000	0.00566	0.10352	0.00477	0.11395	40
41	Transmission	\$/kWh	(0.00208)	0.00155	0.00602	0.00046	0.00046	0.00038	(0.000689)	0.00000	0.00564	0.10167	0.00477	0.11208	41
42	Semi-Peak Energy: Winter														42
43	Primary	\$/kWh	(0.00208)	0.00113	0.00602	0.00046	0.00046	0.00028	(0.000689)	0.00000	0.00512	0.08504	0.00477	0.10493	43
44	Primary Substation	\$/kWh	(0.00208)	0.00111	0.00602	0.00046	0.00046	0.00027	(0.000689)	0.00000	0.00509	0.08504	0.00477	0.10490	44
45	Transmission	\$/kWh	(0.00208)	0.00111	0.00602	0.00046	0.00046	0.00027	(0.000689)	0.00000	0.00509	0.08352	0.00477	0.10338	45
46	Off-Peak Energy: Winter														46
47	Primary	\$/kWh	(0.00208)	0.00091	0.00602	0.00046	0.00046	0.00022	(0.000689)	0.00000	0.00484	0.07069	0.00477	0.08030	47
48	Primary Substation	\$/kWh	(0.00208)	0.00089	0.00602	0.00046	0.00046	0.00022	(0.000689)	0.00000	0.00482	0.07069	0.00477	0.08028	48
49	Transmission	\$/kWh	(0.00208)	0.00089	0.00602	0.00046	0.00046	0.00022	(0.000689)	0.00000	0.00482	0.06977	0.00477	0.07936	49

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Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION		PPP		NUCLEAR DECOMMISSION		CTC		RS		TRAC		TOTAL UDC		EECC		DWR BOND		TOTAL		LINE NO.
			RATE (C)	RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (H)	RATE (I)	RATE (J)	RATE (K)	RATE (M)	RATE (N)	RATE (O)											
1	SCHEDULE S																								1
2	Contracted Demand																								2
3	Secondary	\$/kW	1.73	4.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.73	0.00	0.00	0.00	0.00	0.00	5.73	3
4	Primary	\$/kW	1.68	3.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.55	0.00	0.00	0.00	0.00	0.00	5.55	4
5	Secondary Substation	\$/kW	1.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.70	0.00	0.00	0.00	0.00	0.00	1.70	5
6	Primary Substation	\$/kW	1.68	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.68	0.00	0.00	0.00	0.00	0.00	1.68	6
7	Transmission	\$/kW	1.66	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.66	0.00	0.00	0.00	0.00	0.00	1.66	7

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Illustrative PROPOSED Unbundled Rates
Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION		CTC RATE (H)	RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
			RATE (C)	RATE (C)			RATE (F)	RATE (G)								
1	SCHEDULE PA-T-1															1
2	Basic Service Fee	\$/Month	0.00	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22	2
3	Demand: On-Peak: Summer															3
4	Option C															4
5	Secondary	\$/KW	0.00	0.00	4.30	0.00	0.00	0.08	0.00	0.00	0.00	4.38	4.91	0.00	9.29	5
6	Primary	\$/KW	0.00	0.00	4.15	0.00	0.00	0.08	0.00	0.00	0.00	4.23	4.84	0.00	9.07	6
7	Transmission	\$/KW	0.00	0.00	0.57	0.00	0.00	0.08	0.00	0.00	0.00	0.65	4.72	0.00	5.37	7
8	Option D															8
9	Secondary	\$/KW	0.00	0.00	4.30	0.00	0.00	0.08	0.00	0.00	0.00	4.38	5.12	0.00	9.50	9
10	Primary	\$/KW	0.00	0.00	4.15	0.00	0.00	0.08	0.00	0.00	0.00	4.23	5.05	0.00	9.28	10
11	Transmission	\$/KW	0.00	0.00	0.57	0.00	0.00	0.08	0.00	0.00	0.00	0.65	4.92	0.00	5.57	11
12	Option E															12
13	Secondary	\$/KW	0.00	0.00	4.30	0.00	0.00	0.08	0.00	0.00	0.00	4.38	5.01	0.00	9.39	13
14	Primary	\$/KW	0.00	0.00	4.15	0.00	0.00	0.08	0.00	0.00	0.00	4.23	4.94	0.00	9.17	14
15	Transmission	\$/KW	0.00	0.00	0.57	0.00	0.00	0.08	0.00	0.00	0.00	0.65	4.82	0.00	5.47	15
16	Option F															16
17	Secondary	\$/KW	0.00	0.00	4.30	0.00	0.00	0.08	0.00	0.00	0.00	4.38	4.80	0.00	9.18	17
18	Primary	\$/KW	0.00	0.00	4.15	0.00	0.00	0.08	0.00	0.00	0.00	4.23	4.73	0.00	8.96	18
19	Transmission	\$/KW	0.00	0.00	0.57	0.00	0.00	0.07	0.00	0.00	0.00	0.64	4.61	0.00	5.25	19
20	Demand: On-Peak: Winter															20
21	Option C															21
22	Secondary	\$/KW	0.00	0.00	3.75	0.00	0.00	0.08	0.00	0.00	0.00	3.83	0.36	0.00	4.19	22
23	Primary	\$/KW	0.00	0.00	3.71	0.00	0.00	0.08	0.00	0.00	0.00	3.79	0.35	0.00	4.14	23
24	Transmission	\$/KW	0.00	0.00	0.57	0.00	0.00	0.08	0.00	0.00	0.00	0.65	0.34	0.00	0.99	24
25	Option D															25
26	Secondary	\$/KW	0.00	0.00	3.75	0.00	0.00	0.08	0.00	0.00	0.00	3.83	0.37	0.00	4.20	26
27	Primary	\$/KW	0.00	0.00	3.71	0.00	0.00	0.08	0.00	0.00	0.00	3.79	0.37	0.00	4.16	27
28	Transmission	\$/KW	0.00	0.00	0.57	0.00	0.00	0.08	0.00	0.00	0.00	0.65	0.36	0.00	1.01	28
29	Option E															29
30	Secondary	\$/KW	0.00	0.00	3.75	0.00	0.00	0.08	0.00	0.00	0.00	3.83	0.37	0.00	4.20	30
31	Primary	\$/KW	0.00	0.00	3.71	0.00	0.00	0.08	0.00	0.00	0.00	3.79	0.36	0.00	4.15	31
32	Transmission	\$/KW	0.00	0.00	0.57	0.00	0.00	0.08	0.00	0.00	0.00	0.65	0.35	0.00	1.00	32
33	Option F															33
34	Secondary	\$/KW	0.00	0.00	3.75	0.00	0.00	0.08	0.00	0.00	0.00	3.83	0.35	0.00	4.18	34
35	Primary	\$/KW	0.00	0.00	3.71	0.00	0.00	0.08	0.00	0.00	0.00	3.79	0.35	0.00	4.14	35
36	Transmission	\$/KW	0.00	0.00	0.57	0.00	0.00	0.07	0.00	0.00	0.00	0.64	0.34	0.00	0.98	36
37	Demand: Semi-Peak															37
38	Secondary	\$/KW	3.47	0.00	1.79	0.00	0.00	0.00	0.00	(0.06)	0.00	5.20	0.00	0.00	5.20	38
39	Primary	\$/KW	3.35	0.00	1.79	0.00	0.00	0.00	0.00	(0.06)	0.00	5.08	0.00	0.00	5.08	39
40	Transmission	\$/KW	3.31	0.00	0.03	0.00	0.00	0.00	0.00	(0.06)	0.00	3.28	0.00	0.00	3.28	40
41	On-Peak Energy: Summer															41
42	Secondary	\$/Wh	(0.00208)	0.00435	0.00435	0.00602	0.00046	0.00061	0.00000	(0.00069)	0.00000	0.00867	0.10676	0.00477	0.12020	42
43	Primary	\$/Wh	(0.00208)	0.00422	0.00422	0.00602	0.00046	0.00059	0.00000	(0.00069)	0.00000	0.00852	0.10512	0.00477	0.11841	43
44	Transmission	\$/Wh	(0.00208)	0.00422	0.00422	0.00602	0.00046	0.00058	0.00000	(0.00069)	0.00000	0.00851	0.10332	0.00477	0.11660	44
45	Semi-Peak Energy: Summer															45
46	Secondary	\$/Wh	(0.00208)	0.00315	0.00315	0.00602	0.00046	0.00044	0.00000	(0.00069)	0.00000	0.00730	0.08714	0.00477	0.09921	46
47	Primary	\$/Wh	(0.00208)	0.00307	0.00307	0.00602	0.00046	0.00043	0.00000	(0.00069)	0.00000	0.00721	0.08577	0.00477	0.09775	47
48	Transmission	\$/Wh	(0.00208)	0.00307	0.00307	0.00602	0.00046	0.00043	0.00000	(0.00069)	0.00000	0.00721	0.08438	0.00477	0.09636	48
49	Off-Peak Energy: Summer															49
50	Secondary	\$/Wh	(0.00208)	0.00194	0.00194	0.00602	0.00046	0.00027	0.00000	(0.00069)	0.00000	0.00592	0.06532	0.00477	0.07601	50
51	Primary	\$/Wh	(0.00208)	0.00192	0.00192	0.00602	0.00046	0.00027	0.00000	(0.00069)	0.00000	0.00590	0.06410	0.00477	0.07477	51
52	Transmission	\$/Wh	(0.00208)	0.00192	0.00192	0.00602	0.00046	0.00027	0.00000	(0.00069)	0.00000	0.00590	0.06325	0.00477	0.07392	52

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
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Illustrative PROPOSED Unbundled Rates
Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION		PPP		NUCLEAR DECOMMISSION		CTC		RS		TRAC		TOTAL UDC		EECC		DWR BOND		TOTAL		
			RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (G)	RATE (H)	RATE (I)	RATE (J)	RATE (K)	RATE (L)	RATE (M)	RATE (N)	RATE (O)	RATE (P)	RATE (Q)	RATE (R)	RATE (S)	RATE (T)	RATE (U)	RATE (V)	RATE (W)	RATE (X)	RATE (Y)
1	SCHEDULE PA-T-1 - continued																								
2	On-Peak Energy: Winter																								
3	Secondary	\$/kWh	(0.00208)	0.00435	0.00602	0.00046	0.00061	(0.00069)	0.00000	0.00867	0.10510	0.00477	0.11854	2											
4	Primary	\$/kWh	(0.00208)	0.00422	0.00602	0.00046	0.00059	(0.00069)	0.00000	0.00852	0.10352	0.00477	0.11681	3											
5	Transmission	\$/kWh	(0.00208)	0.00422	0.00602	0.00046	0.00058	(0.00069)	0.00000	0.00851	0.10167	0.00477	0.11495	4											
6	Semi-Peak Energy: Winter																								
7	Secondary	\$/kWh	(0.00208)	0.00315	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.00730	0.09658	0.00477	0.10965	5											
8	Primary	\$/kWh	(0.00208)	0.00307	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.00721	0.09504	0.00477	0.10702	6											
9	Transmission	\$/kWh	(0.00208)	0.00307	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.00721	0.09352	0.00477	0.10550	7											
10	Off-Peak Energy: Winter																								
11	Secondary	\$/kWh	(0.00208)	0.00194	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00592	0.07205	0.00477	0.08274	8											
12	Primary	\$/kWh	(0.00208)	0.00192	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00590	0.07069	0.00477	0.08136	9											
13	Transmission	\$/kWh	(0.00208)	0.00192	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00590	0.06977	0.00477	0.08044	10											

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Present and Illustrative Proposed Distribution Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
1	SCHEDULE AD (CLOSED)				
2	Basic Service Fee	27.71	27.71	0.00	0%
3	Demand Charge: Summer				
4	Secondary	8.20	8.58	0.38	5%
5	Primary	7.80	8.16	0.36	5%
6	Demand Charge: Winter				
7	Secondary	8.20	8.58	0.38	5%
8	Primary	7.80	8.16	0.36	5%
9	Power Factor	0.25	0.25	0.00	0%
10	Energy Charge				
11	Summer				
12	Secondary	0.00579	0.00579	0.00000	0%
13	Primary	0.00579	0.00579	0.00000	0%
14	Winter				
15	Secondary	0.00579	0.00579	0.00000	0%
16	Primary	0.00579	0.00579	0.00000	0%
17					
18	SCHEDULE AL-TOU / AL-TOU-DER				
19	Basic Service Fee				
20	Less than or equal to 500 kW				
21	Secondary	58.22	58.22	0.00	0%
22	Primary	58.22	58.22	0.00	0%
23	Secondary Substation	16,630.12	16,630.12	0.00	0%
24	Primary Substation	16,630.12	16,630.12	0.00	0%
25	Transmission	84.67	84.67	0.00	0%
26	Greater than 500 kW				
27	Secondary	232.87	232.87	0.00	0%
28	Primary	232.87	232.87	0.00	0%
29	Secondary Substation	16,630.12	16,630.12	0.00	0%
30	Primary Substation	16,630.12	16,630.12	0.00	0%
31	Transmission	338.77	338.77	0.00	0%
32	Greater than 12 MW				
33	Secondary Substation	26,185.08	26,185.08	0.00	0%
34	Primary Substation	26,185.08	26,185.08	0.00	0%
35	Transmission Multiple Bus	3,000.00	3,000.00	0.00	0%
36	Distance Adjustment Fee OH - Sec. Sub.	1.23	1.23	0.00	0%
37	Distance Adjustment Fee UG - Sec. Sub.	3.17	3.17	0.00	0%
38	Distance Adjustment Fee OH - Pri. Sub.	1.22	1.22	0.00	0%
39	Distance Adjustment Fee UG - Pri. Sub.	3.13	3.13	0.00	0%
40	Non-Coincident Demand				
41	Secondary	5.37	5.65	0.28	5%
42	Primary	5.29	5.56	0.27	5%
43	Secondary Substation	0.00	0.00	0.00	0%
44	Primary Substation	0.00	0.00	0.00	0%
45	Transmission	0.00	0.00	0.00	0%
46	Maximum On-Peak Demand: Summer				
47	Secondary	3.51	3.69	0.18	5%
48	Primary	4.68	4.85	0.17	4%
49	Secondary Substation	1.85	1.85	0.00	0%
50	Primary Substation	0.88	0.88	0.00	0%
51	Transmission	0.67	0.67	0.00	0%
52	Maximum On-Peak Demand: Winter				
53	Secondary	2.99	3.15	0.16	5%
54	Primary	3.18	3.34	0.16	5%
55	Secondary Substation	0.27	0.27	0.00	0%
56	Primary Substation	0.17	0.17	0.00	0%
57	Transmission	0.13	0.13	0.00	0%

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Present and Illustrative Proposed Distribution Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
58	SCHEDULE AL-TOU / AL-TOU-DER (Continued)				
59	Power Factor				
60	Secondary	0.25	0.25	0.00	0%
61	Primary	0.25	0.25	0.00	0%
62	Secondary Substation	0.25	0.25	0.00	0%
63	Primary Substation	0.25	0.25	0.00	0%
64	Transmission	0.00	0.00	0.00	0%
65	On-Peak Energy: Summer				
66	Secondary	0.00702	0.00702	0.00000	0%
67	Primary	0.00400	0.00400	0.00000	0%
68	Secondary Substation	0.00318	0.00318	0.00000	0%
69	Primary Substation	0.00109	0.00109	0.00000	0%
70	Transmission	0.00123	0.00123	0.00000	0%
71	Semi-Peak Energy: Summer				
72	Secondary	0.00408	0.00408	0.00000	0%
73	Primary	0.00235	0.00235	0.00000	0%
74	Secondary Substation	0.00185	0.00185	0.00000	0%
75	Primary Substation	0.00064	0.00064	0.00000	0%
76	Transmission	0.00073	0.00073	0.00000	0%
77	Off-Peak Energy: Summer				
78	Secondary	0.00325	0.00325	0.00000	0%
79	Primary	0.00186	0.00186	0.00000	0%
80	Secondary Substation	0.00147	0.00147	0.00000	0%
81	Primary Substation	0.00051	0.00051	0.00000	0%
82	Transmission	0.00058	0.00058	0.00000	0%
83	On-Peak Energy: Winter				
84	Secondary	0.00587	0.00587	0.00000	0%
85	Primary	0.00333	0.00333	0.00000	0%
86	Secondary Substation	0.00265	0.00265	0.00000	0%
87	Primary Substation	0.00091	0.00091	0.00000	0%
88	Transmission	0.00102	0.00102	0.00000	0%
89	Semi-Peak Energy: Winter				
90	Secondary	0.00408	0.00408	0.00000	0%
91	Primary	0.00235	0.00235	0.00000	0%
92	Secondary Substation	0.00185	0.00185	0.00000	0%
93	Primary Substation	0.00064	0.00064	0.00000	0%
94	Transmission	0.00073	0.00073	0.00000	0%
95	Off-Peak Energy: Winter				
96	Secondary	0.00325	0.00325	0.00000	0%
97	Primary	0.00186	0.00186	0.00000	0%
98	Secondary Substation	0.00147	0.00147	0.00000	0%
99	Primary Substation	0.00052	0.00052	0.00000	0%
100	Transmission	0.00058	0.00058	0.00000	0%
101					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
102	SCHEDULE DG-R				
103	Basic Service Fee				
104	Less than or equal to 500 kW				
105	Secondary	58.22	58.22	0.00	0%
106	Primary	58.22	58.22	0.00	0%
107	Secondary Substation	16,630.12	16,630.12	0.00	0%
108	Primary Substation	16,630.12	16,630.12	0.00	0%
109	Transmission	84.67	84.67	0.00	0%
110	Greater than 500 kW				
111	Secondary	232.87	232.87	0.00	0%
112	Primary	232.87	232.87	0.00	0%
113	Secondary Substation	16,630.12	16,630.12	0.00	0%
114	Primary Substation	16,630.12	16,630.12	0.00	0%
115	Transmission	338.77	338.77	0.00	0%
116	Transmission Multiple Bus	3,000.00	3,000.00	0.00	0%
117	Distance Adjustment Fee OH - Sec. Sub.	1.23	1.23	0.00	0%
118	Distance Adjustment Fee UG - Sec. Sub.	3.17	3.17	0.00	0%
119	Distance Adjustment Fee OH - Pri. Sub.	1.22	1.22	0.00	0%
120	Distance Adjustment Fee UG - Pri. Sub.	3.13	3.13	0.00	0%
121	Non-Coincident Demand				
122	Secondary	0.00	0.00	0.00	0%
123	Primary	0.00	0.00	0.00	0%
124	Secondary Substation	0.00	0.00	0.00	0%
125	Primary Substation	0.00	0.00	0.00	0%
126	Transmission	0.00	0.00	0.00	0%
127	Maximum Demand				
128	Secondary	0.98	1.12	0.14	14%
129	Primary	1.00	1.14	0.14	14%
130	Secondary Substation	0.00	0.00	0.00	0%
131	Primary Substation	0.00	0.00	0.00	0%
132	Transmission	0.00	0.00	0.00	0%
133	Maximum On-Peak Demand: Summer				
134	Secondary	0.00	0.00	0.00	0%
135	Primary	0.00	0.00	0.00	0%
136	Secondary Substation	1.85	1.85	0.00	0%
137	Primary Substation	0.88	0.88	0.00	0%
138	Transmission	0.67	0.67	0.00	0%
139	Maximum On-Peak Demand: Winter				
140	Secondary	0.00	0.00	0.00	0%
141	Primary	0.00	0.00	0.00	0%
142	Secondary Substation	0.27	0.27	0.00	0%
143	Primary Substation	0.17	0.17	0.00	0%
144	Transmission	0.13	0.13	0.00	0%
145	Power Factor				
146	Secondary	0.25	0.25	0.00	0%
147	Primary	0.25	0.25	0.00	0%
148	Secondary Substation	0.25	0.25	0.00	0%
149	Primary Substation	0.25	0.25	0.00	0%
150	Transmission	0.00	0.00	0.00	0%
151					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
152	SCHEDULE DG-R (continued)				
153	On-Peak Energy: Summer				
154	Secondary	0.03407	0.03670	0.00263	8%
155	Primary	0.03105	0.03368	0.00263	8%
156	Secondary Substation	0.00318	0.00318	0.00000	0%
157	Primary Substation	0.00109	0.00109	0.00000	0%
158	Transmission	0.00123	0.00123	0.00000	0%
159	Semi-Peak Energy: Summer				
160	Secondary	0.03113	0.03377	0.00264	8%
161	Primary	0.02940	0.03203	0.00263	9%
162	Secondary Substation	0.00185	0.00185	0.00000	0%
163	Primary Substation	0.00064	0.00064	0.00000	0%
164	Transmission	0.00073	0.00073	0.00000	0%
165	Off-Peak Energy: Summer				
166	Secondary	0.03030	0.03293	0.00263	9%
167	Primary	0.02891	0.03155	0.00264	9%
168	Secondary Substation	0.00147	0.00147	0.00000	0%
169	Primary Substation	0.00051	0.00051	0.00000	0%
170	Transmission	0.00058	0.00058	0.00000	0%
171	On-Peak Energy: Winter				
172	Secondary	0.03291	0.03555	0.00264	8%
173	Primary	0.03038	0.03301	0.00263	9%
174	Secondary Substation	0.00265	0.00265	0.00000	0%
175	Primary Substation	0.00091	0.00091	0.00000	0%
176	Transmission	0.00102	0.00102	0.00000	0%
177	Semi-Peak Energy: Winter				
178	Secondary	0.03113	0.03377	0.00264	8%
179	Primary	0.02940	0.03203	0.00263	9%
180	Secondary Substation	0.00185	0.00185	0.00000	0%
181	Primary Substation	0.00064	0.00064	0.00000	0%
182	Transmission	0.00073	0.00073	0.00000	0%
183	Off-Peak Energy: Winter				
184	Secondary	0.03030	0.03293	0.00263	9%
185	Primary	0.02891	0.03155	0.00264	9%
186	Secondary Substation	0.00147	0.00147	0.00000	0%
187	Primary Substation	0.00052	0.00052	0.00000	0%
188	Transmission	0.00058	0.00058	0.00000	0%
189					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
190	SCHEDULE AY-TOU (CLOSED)				
191	Basic Service Fee				
192	Secondary	58.22	58.22	0.00	0%
193	Primary	58.22	58.22	0.00	0%
194	Transmission	84.67	84.67	0.00	0%
195	Non-Coincident Demand				
196	Secondary	6.00	6.29	0.29	5%
197	Primary	5.91	6.19	0.28	5%
198	Transmission	0.00	0.00	0.00	0%
199	Maximum On-Peak Demand: Summer				
200	Secondary	3.60	3.77	0.17	5%
201	Primary	4.21	4.39	0.18	4%
202	Transmission	0.63	0.63	0.00	0%
203	Maximum On-Peak Demand: Winter				
204	Secondary	3.60	3.77	0.17	5%
205	Primary	4.21	4.39	0.18	4%
206	Transmission	0.63	0.63	0.00	0%
207	Power Factor				
208	Secondary	0.25	0.25	0.00	0%
209	Primary	0.25	0.25	0.00	0%
210	Transmission	0.00	0.00	0.00	0%
211	On-Peak Energy: Summer				
212	Secondary	0.00747	0.00747	0.00000	0%
213	Primary	0.00400	0.00400	0.00000	0%
214	Transmission	0.00232	0.00232	0.00000	0%
215	Semi-Peak Energy: Summer				
216	Secondary	0.00467	0.00467	0.00000	0%
217	Primary	0.00250	0.00250	0.00000	0%
218	Transmission	0.00146	0.00146	0.00000	0%
219	Off-Peak Energy: Summer				
220	Secondary	0.00368	0.00368	0.00000	0%
221	Primary	0.00199	0.00199	0.00000	0%
222	Transmission	0.00119	0.00119	0.00000	0%
223	On-Peak Energy: Winter				
224	Secondary	0.00747	0.00747	0.00000	0%
225	Primary	0.00400	0.00400	0.00000	0%
226	Transmission	0.00232	0.00232	0.00000	0%
227	Semi-Peak Energy: Winter				
228	Secondary	0.00467	0.00467	0.00000	0%
229	Primary	0.00250	0.00250	0.00000	0%
230	Transmission	0.00146	0.00146	0.00000	0%
231	Off-Peak Energy: Winter				
232	Secondary	0.00368	0.00368	0.00000	0%
233	Primary	0.00199	0.00199	0.00000	0%
234	Transmission	0.00119	0.00119	0.00000	0%
235					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
236	SCHEDULE A6-TOU				
237	Basic Service Fee				
238	Greater than 500 kW				
239	Primary	232.87	0.00	(232.87)	-100%
240	Primary Substation	16,630.12	0.00	(16,630.12)	-100%
241	Transmission	1,270.44	0.00	(1,270.44)	-100%
242	Greater than 12 MW -- Pri. Sub.	26,185.08	0.00	(26,185.08)	-100%
243	Distance Adjustment Fee OH	1.22	0.00	(1.22)	-100%
244	Distance Adjustment Fee UG	3.13	0.00	(3.13)	-100%
245	Non-Coincident Demand				
246	Primary	5.29	0.00	(5.29)	-100%
247	Primary Substation	0.00	0.00	0.00	0%
248	Transmission	0.00	0.00	0.00	0%
249	Maximum Demand at Time of System Peak: Summer				
250	Primary	4.96	1.05	(3.91)	-79%
251	Primary Substation	0.45	0.45	0.00	0%
252	Transmission	0.47	0.47	0.00	0%
253	Maximum Demand at Time of System Peak: Winter				
254	Primary	3.58	0.14	(3.44)	-96%
255	Primary Substation	0.08	0.08	0.00	0%
256	Transmission	0.08	0.08	0.00	0%
257	Power Factor				
258	Primary	0.25	0.00	(0.25)	-100%
259	Primary Substation	0.25	0.00	(0.25)	-100%
260	Transmission	0.00	0.00	0.00	0%
261	On-Peak Energy: Summer				
262	Primary	0.00193	0.00193	0.00000	0%
263	Primary Substation	0.00188	0.00188	0.00000	0%
264	Transmission	0.00186	0.00186	0.00000	0%
265	Semi-Peak Energy: Summer				
266	Primary	0.00113	0.00113	0.00000	0%
267	Primary Substation	0.00111	0.00111	0.00000	0%
268	Transmission	0.00110	0.00110	0.00000	0%
269	Off-Peak Energy: Summer				
270	Primary	0.00091	0.00091	0.00000	0%
271	Primary Substation	0.00088	0.00088	0.00000	0%
272	Transmission	0.00088	0.00088	0.00000	0%
273	On-Peak Energy: Winter				
274	Primary	0.00163	0.00163	0.00000	0%
275	Primary Substation	0.00157	0.00157	0.00000	0%
276	Transmission	0.00155	0.00155	0.00000	0%
277	Semi-Peak Energy: Winter				
278	Primary	0.00113	0.00113	0.00000	0%
279	Primary Substation	0.00111	0.00111	0.00000	0%
280	Transmission	0.00111	0.00111	0.00000	0%
281	Off-Peak Energy: Winter				
282	Primary	0.00091	0.00091	0.00000	0%
283	Primary Substation	0.00089	0.00089	0.00000	0%
284	Transmission	0.00089	0.00089	0.00000	0%
285					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
286	SCHEDULE S				
287	Contracted Demand				
288	Secondary	4.01	4.01	0.00	0%
289	Primary	3.88	3.88	0.00	0%
290	Secondary Substation	0.00	0.00	0.00	0%
291	Primary Substation	0.03	0.03	0.00	0%
292	Transmission	0.03	0.03	0.00	0%
293					
294	SCHEDULE PA-T-1				
295	Basic Service Fee	58.22	58.22	0.00	0%
296	Demand: On-Peak: Summer				
297	Option C				
298	Secondary	4.12	4.30	0.18	4%
299	Primary	3.98	4.15	0.17	4%
300	Transmission	0.57	0.57	0.00	0%
301	Option D				
302	Secondary	4.12	4.30	0.18	4%
303	Primary	3.98	4.15	0.17	4%
304	Transmission	0.57	0.57	0.00	0%
305	Option E				
306	Secondary	4.12	4.30	0.18	4%
307	Primary	3.98	4.15	0.17	4%
308	Transmission	0.57	0.57	0.00	0%
309	Option F				
310	Secondary	4.12	4.30	0.18	4%
311	Primary	3.98	4.15	0.17	4%
312	Transmission	0.57	0.57	0.00	0%
313	Demand: On-Peak: Winter				
314	Option C				
315	Secondary	3.60	3.75	0.15	4%
316	Primary	3.56	3.71	0.15	4%
317	Transmission	0.57	0.57	0.00	0%
318	Option D				
319	Secondary	3.60	3.75	0.15	4%
320	Primary	3.56	3.71	0.15	4%
321	Transmission	0.57	0.57	0.00	0%
322	Option E				
323	Secondary	3.60	3.75	0.15	4%
324	Primary	3.56	3.71	0.15	4%
325	Transmission	0.57	0.57	0.00	0%
326	Option F				
327	Secondary	3.60	3.75	0.15	4%
328	Primary	3.56	3.71	0.15	4%
329	Transmission	0.57	0.57	0.00	0%
330	Demand: Semi-Peak				
331	Secondary	1.67	1.79	0.12	7%
332	Primary	1.67	1.79	0.12	7%
333	Transmission	0.03	0.03	0.00	0%
334	On-Peak Energy: Summer				
335	Secondary	0.00435	0.00435	0.00000	0%
336	Primary	0.00422	0.00422	0.00000	0%
337	Transmission	0.00422	0.00422	0.00000	0%
338	Semi-Peak Energy: Summer				
339	Secondary	0.00315	0.00315	0.00000	0%
340	Primary	0.00307	0.00307	0.00000	0%
341	Transmission	0.00307	0.00307	0.00000	0%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
342	SCHEDULE PA-T-1 (continued)				
343	Off-Peak Energy: Summer				
344	Secondary	0.00194	0.00194	0.00000	0%
345	Primary	0.00192	0.00192	0.00000	0%
346	Transmission	0.00192	0.00192	0.00000	0%
347	On-Peak Energy: Winter				
348	Secondary	0.00435	0.00435	0.00000	0%
349	Primary	0.00422	0.00422	0.00000	0%
350	Transmission	0.00422	0.00422	0.00000	0%
351	Semi-Peak Energy: Winter				
352	Secondary	0.00315	0.00315	0.00000	0%
353	Primary	0.00307	0.00307	0.00000	0%
354	Transmission	0.00307	0.00307	0.00000	0%
355	Off-Peak Energy: Winter				
356	Secondary	0.00194	0.00194	0.00000	0%
357	Primary	0.00192	0.00192	0.00000	0%
358	Transmission	0.00192	0.00192	0.00000	0%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
1	SCHEDULE AD (CLOSED)				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Demand Charge: Summer				
4	Secondary	4.78	3.69	(1.09)	-23%
5	Primary	4.72	3.64	(1.08)	-23%
6	Demand Charge: Winter				
7	Secondary	0.14	0.21	0.07	50%
8	Primary	0.14	0.21	0.07	50%
9	Power Factor	0.00	0.00	0.00	0%
10	Energy Charge				
11	Summer				
12	Secondary	0.08685	0.08731	0.00046	1%
13	Primary	0.08536	0.08581	0.00045	1%
14	Winter				
15	Secondary	0.08949	0.08981	0.00032	0%
16	Primary	0.08794	0.08825	0.00031	0%
17					
18	SCHEDULE AL-TOU / AL-TOU-DER				
19	Basic Service Fee				
20	Less than or equal to 500 kW				
21	Secondary	0.00	0.00	0.00	0%
22	Primary	0.00	0.00	0.00	0%
23	Secondary Substation	0.00	0.00	0.00	0%
24	Primary Substation	0.00	0.00	0.00	0%
25	Transmission	0.00	0.00	0.00	0%
26	Greater than 500 kW				
27	Secondary	0.00	0.00	0.00	0%
28	Primary	0.00	0.00	0.00	0%
29	Secondary Substation	0.00	0.00	0.00	0%
30	Primary Substation	0.00	0.00	0.00	0%
31	Transmission	0.00	0.00	0.00	0%
32	Greater than 12 MW				
33	Secondary Substation	0.00	0.00	0.00	0%
34	Primary Substation	0.00	0.00	0.00	0%
35	Transmission Multiple Bus	0.00	0.00	0.00	0%
36	Distance Adjustment Fee OH - Sec. Sub.	0.00	0.00	0.00	0%
37	Distance Adjustment Fee UG - Sec. Sub.	0.00	0.00	0.00	0%
38	Distance Adjustment Fee OH - Pri. Sub.	0.00	0.00	0.00	0%
39	Distance Adjustment Fee UG - Pri. Sub.	0.00	0.00	0.00	0%
40	Non-Coincident Demand				
41	Secondary	0.00	0.00	0.00	0%
42	Primary	0.00	0.00	0.00	0%
43	Secondary Substation	0.00	0.00	0.00	0%
44	Primary Substation	0.00	0.00	0.00	0%
45	Transmission	0.00	0.00	0.00	0%
46	Maximum On-Peak Demand: Summer				
47	Secondary	6.37	4.80	(1.57)	-25%
48	Primary	6.29	4.73	(1.56)	-25%
49	Secondary Substation	6.37	4.80	(1.57)	-25%
50	Primary Substation	6.29	4.73	(1.56)	-25%
51	Transmission	6.13	4.61	(1.52)	-25%
52	Maximum On-Peak Demand: Winter				
53	Secondary	0.20	0.35	0.15	75%
54	Primary	0.20	0.35	0.15	75%
55	Secondary Substation	0.20	0.35	0.15	75%
56	Primary Substation	0.20	0.35	0.15	75%
57	Transmission	0.20	0.34	0.14	70%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
58	SCHEDULE AL-TOU / AL-TOU-DER (Continued)				
59	Power Factor				
60	Secondary	0.00	0.00	0.00	0%
61	Primary	0.00	0.00	0.00	0%
62	Secondary Substation	0.00	0.00	0.00	0%
63	Primary Substation	0.00	0.00	0.00	0%
64	Transmission	0.00	0.00	0.00	0%
65	On-Peak Energy: Summer				
66	Secondary	0.10727	0.10676	(0.00051)	0%
67	Primary	0.10562	0.10512	(0.00050)	0%
68	Secondary Substation	0.10727	0.10676	(0.00051)	0%
69	Primary Substation	0.10562	0.10512	(0.00050)	0%
70	Transmission	0.10381	0.10332	(0.00049)	0%
71	Semi-Peak Energy: Summer				
72	Secondary	0.08692	0.08714	0.00022	0%
73	Primary	0.08554	0.08577	0.00023	0%
74	Secondary Substation	0.08692	0.08714	0.00022	0%
75	Primary Substation	0.08554	0.08577	0.00023	0%
76	Transmission	0.08416	0.08438	0.00022	0%
77	Off-Peak Energy: Summer				
78	Secondary	0.06543	0.06532	(0.00011)	0%
79	Primary	0.06421	0.06410	(0.00011)	0%
80	Secondary Substation	0.06543	0.06532	(0.00011)	0%
81	Primary Substation	0.06421	0.06410	(0.00011)	0%
82	Transmission	0.06336	0.06325	(0.00011)	0%
83	On-Peak Energy: Winter				
84	Secondary	0.10539	0.10510	(0.00029)	0%
85	Primary	0.10381	0.10352	(0.00029)	0%
86	Secondary Substation	0.10539	0.10510	(0.00029)	0%
87	Primary Substation	0.10381	0.10352	(0.00029)	0%
88	Transmission	0.10196	0.10167	(0.00029)	0%
89	Semi-Peak Energy: Winter				
90	Secondary	0.09690	0.09658	(0.00032)	0%
91	Primary	0.09535	0.09504	(0.00031)	0%
92	Secondary Substation	0.09690	0.09658	(0.00032)	0%
93	Primary Substation	0.09535	0.09504	(0.00031)	0%
94	Transmission	0.09383	0.09352	(0.00031)	0%
95	Off-Peak Energy: Winter				
96	Secondary	0.07220	0.07205	(0.00015)	0%
97	Primary	0.07085	0.07069	(0.00016)	0%
98	Secondary Substation	0.07220	0.07205	(0.00015)	0%
99	Primary Substation	0.07085	0.07069	(0.00016)	0%
100	Transmission	0.06992	0.06977	(0.00015)	0%
101					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
102	SCHEDULE DG-R				
103	Basic Service Fee				
104	Less than or equal to 500 kW				
105	Secondary	0.00	0.00	0.00	0%
106	Primary	0.00	0.00	0.00	0%
107	Secondary Substation	0.00	0.00	0.00	0%
108	Primary Substation	0.00	0.00	0.00	0%
109	Transmission	0.00	0.00	0.00	0%
110	Greater than 500 kW				
111	Secondary	0.00	0.00	0.00	0%
112	Primary	0.00	0.00	0.00	0%
113	Secondary Substation	0.00	0.00	0.00	0%
114	Primary Substation	0.00	0.00	0.00	0%
115	Transmission	0.00	0.00	0.00	0%
116	Transmission Multiple Bus	0.00	0.00	0.00	0%
117	Distance Adjustment Fee OH - Sec. Sub.	0.00	0.00	0.00	0%
118	Distance Adjustment Fee UG - Sec. Sub.	0.00	0.00	0.00	0%
119	Distance Adjustment Fee OH - Pri. Sub.	0.00	0.00	0.00	0%
120	Distance Adjustment Fee UG - Pri. Sub.	0.00	0.00	0.00	0%
121	Non-Coincident Demand				
122	Secondary	0.00	0.00	0.00	0%
123	Primary	0.00	0.00	0.00	0%
124	Secondary Substation	0.00	0.00	0.00	0%
125	Primary Substation	0.00	0.00	0.00	0%
126	Transmission	0.00	0.00	0.00	0%
127	Maximum Demand				
128	Secondary	0.00	0.00	0.00	0%
129	Primary	0.00	0.00	0.00	0%
130	Secondary Substation	0.00	0.00	0.00	0%
131	Primary Substation	0.00	0.00	0.00	0%
132	Transmission	0.00	0.00	0.00	0%
133	Maximum On-Peak Demand: Summer				
134	Secondary	0.00	0.00	0.00	0%
135	Primary	0.00	0.00	0.00	0%
136	Secondary Substation	0.00	0.00	0.00	0%
137	Primary Substation	0.00	0.00	0.00	0%
138	Transmission	0.00	0.00	0.00	0%
139	Maximum On-Peak Demand: Winter				
140	Secondary	0.00	0.00	0.00	0%
141	Primary	0.00	0.00	0.00	0%
142	Secondary Substation	0.00	0.00	0.00	0%
143	Primary Substation	0.00	0.00	0.00	0%
144	Transmission	0.00	0.00	0.00	0%
145	Power Factor				
146	Secondary	0.00	0.00	0.00	0%
147	Primary	0.00	0.00	0.00	0%
148	Secondary Substation	0.00	0.00	0.00	0%
149	Primary Substation	0.00	0.00	0.00	0%
150	Transmission	0.00	0.00	0.00	0%
151					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
152	SCHEDULE DG-R (continued)				
153	On-Peak Energy: Summer				
154	Secondary	0.16824	0.15429	(0.01395)	-8%
155	Primary	0.16659	0.15265	(0.01394)	-8%
156	Secondary Substation	0.16824	0.15429	(0.01395)	-8%
157	Primary Substation	0.16659	0.15265	(0.01394)	-8%
158	Transmission	0.16478	0.15085	(0.01393)	-8%
159	Semi-Peak Energy: Summer				
160	Secondary	0.08692	0.08714	0.00022	0%
161	Primary	0.08554	0.08577	0.00023	0%
162	Secondary Substation	0.08692	0.08714	0.00022	0%
163	Primary Substation	0.08554	0.08577	0.00023	0%
164	Transmission	0.08416	0.08438	0.00022	0%
165	Off-Peak Energy: Summer				
166	Secondary	0.06543	0.06532	(0.00011)	0%
167	Primary	0.06421	0.06410	(0.00011)	0%
168	Secondary Substation	0.06543	0.06532	(0.00011)	0%
169	Primary Substation	0.06421	0.06410	(0.00011)	0%
170	Transmission	0.06336	0.06325	(0.00011)	0%
171	On-Peak Energy: Winter				
172	Secondary	0.11014	0.11363	0.00349	3%
173	Primary	0.10856	0.11205	0.00349	3%
174	Secondary Substation	0.11014	0.11363	0.00349	3%
175	Primary Substation	0.10856	0.11205	0.00349	3%
176	Transmission	0.10671	0.11020	0.00349	3%
177	Semi-Peak Energy: Winter				
178	Secondary	0.09690	0.09658	(0.00032)	0%
179	Primary	0.09535	0.09504	(0.00031)	0%
180	Secondary Substation	0.09690	0.09658	(0.00032)	0%
181	Primary Substation	0.09535	0.09504	(0.00031)	0%
182	Transmission	0.09383	0.09352	(0.00031)	0%
183	Off-Peak Energy: Winter				
184	Secondary	0.07220	0.07205	(0.00015)	0%
185	Primary	0.07085	0.07069	(0.00016)	0%
186	Secondary Substation	0.07220	0.07205	(0.00015)	0%
187	Primary Substation	0.07085	0.07069	(0.00016)	0%
188	Transmission	0.06992	0.06977	(0.00015)	0%
189					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
190	SCHEDULE AY-TOU (CLOSED)				
191	Basic Service Fee				
192	Secondary	0.00	0.00	0.00	0%
193	Primary	0.00	0.00	0.00	0%
194	Transmission	0.00	0.00	0.00	0%
195	Non-Coincident Demand				
196	Secondary	0.00	0.00	0.00	0%
197	Primary	0.00	0.00	0.00	0%
198	Transmission	0.00	0.00	0.00	0%
199	Maximum On-Peak Demand: Summer				
200	Secondary	6.37	4.80	(1.57)	-25%
201	Primary	6.29	4.73	(1.56)	-25%
202	Transmission	6.13	4.61	(1.52)	-25%
203	Maximum On-Peak Demand: Winter				
204	Secondary	0.20	0.35	0.15	75%
205	Primary	0.20	0.35	0.15	75%
206	Transmission	0.20	0.34	0.14	70%
207	Power Factor				
208	Secondary	0.00	0.00	0.00	0%
209	Primary	0.00	0.00	0.00	0%
210	Transmission	0.00	0.00	0.00	0%
211	On-Peak Energy: Summer				
212	Secondary	0.10727	0.10676	(0.00051)	0%
213	Primary	0.10562	0.10512	(0.00050)	0%
214	Transmission	0.10381	0.10332	(0.00049)	0%
215	Semi-Peak Energy: Summer				
216	Secondary	0.08692	0.08714	0.00022	0%
217	Primary	0.08554	0.08577	0.00023	0%
218	Transmission	0.08416	0.08438	0.00022	0%
219	Off-Peak Energy: Summer				
220	Secondary	0.06543	0.06532	(0.00011)	0%
221	Primary	0.06421	0.06410	(0.00011)	0%
222	Transmission	0.06336	0.06325	(0.00011)	0%
223	On-Peak Energy: Winter				
224	Secondary	0.10539	0.10510	(0.00029)	0%
225	Primary	0.10381	0.10352	(0.00029)	0%
226	Transmission	0.10196	0.10167	(0.00029)	0%
227	Semi-Peak Energy: Winter				
228	Secondary	0.09690	0.09658	(0.00032)	0%
229	Primary	0.09535	0.09504	(0.00031)	0%
230	Transmission	0.09383	0.09352	(0.00031)	0%
231	Off-Peak Energy: Winter				
232	Secondary	0.07220	0.07205	(0.00015)	0%
233	Primary	0.07085	0.07069	(0.00016)	0%
234	Transmission	0.06992	0.06977	(0.00015)	0%
235					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
236	SCHEDULE A6-TOU				
237	Basic Service Fee				
238	Greater than 500 kW				
239	Primary	0.00	0.00	0.00	0%
240	Primary Substation	0.00	0.00	0.00	0%
241	Transmission	0.00	0.00	0.00	0%
242	Greater than 12 MW -- Pri. Sub.	0.00	0.00	0.00	0%
243	Distance Adjustment Fee OH	0.00	0.00	0.00	0%
244	Distance Adjustment Fee UG	0.00	0.00	0.00	0%
245	Non-Coincident Demand				
246	Primary	0.00	0.00	0.00	0%
247	Primary Substation	0.00	0.00	0.00	0%
248	Transmission	0.00	0.00	0.00	0%
249	Maximum Demand at Time of System Peak: Summer				
250	Primary	8.08	0.00	(8.08)	-100%
251	Primary Substation	8.08	0.00	(8.08)	-100%
252	Transmission	7.88	0.00	(7.88)	-100%
253	Maximum Demand at Time of System Peak: Winter				
254	Primary	0.05	0.00	(0.05)	-100%
255	Primary Substation	0.05	0.00	(0.05)	-100%
256	Transmission	0.05	0.00	(0.05)	-100%
257	Power Factor				
258	Primary	0.00	0.00	0.00	0%
259	Primary Substation	0.00	0.00	0.00	0%
260	Transmission	0.00	0.00	0.00	0%
261	On-Peak Energy: Summer				
262	Primary	0.10562	0.10512	(0.00050)	0%
263	Primary Substation	0.10562	0.10512	(0.00050)	0%
264	Transmission	0.10381	0.10332	(0.00049)	0%
265	Semi-Peak Energy: Summer				
266	Primary	0.08554	0.08577	0.00023	0%
267	Primary Substation	0.08554	0.08577	0.00023	0%
268	Transmission	0.08416	0.08438	0.00022	0%
269	Off-Peak Energy: Summer				
270	Primary	0.06421	0.06410	(0.00011)	0%
271	Primary Substation	0.06421	0.06410	(0.00011)	0%
272	Transmission	0.06336	0.06325	(0.00011)	0%
273	On-Peak Energy: Winter				
274	Primary	0.10381	0.10352	(0.00029)	0%
275	Primary Substation	0.10381	0.10352	(0.00029)	0%
276	Transmission	0.10196	0.10167	(0.00029)	0%
277	Semi-Peak Energy: Winter				
278	Primary	0.09535	0.09504	(0.00031)	0%
279	Primary Substation	0.09535	0.09504	(0.00031)	0%
280	Transmission	0.09383	0.09352	(0.00031)	0%
281	Off-Peak Energy: Winter				
282	Primary	0.07085	0.07069	(0.00016)	0%
283	Primary Substation	0.07085	0.07069	(0.00016)	0%
284	Transmission	0.06992	0.06977	(0.00015)	0%
285					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
286	SCHEDULE S				
287	Contracted Demand				
288	Secondary	0.00	0.00	0.00	0%
289	Primary	0.00	0.00	0.00	0%
290	Secondary Substation	0.00	0.00	0.00	0%
291	Primary Substation	0.00	0.00	0.00	0%
292	Transmission	0.00	0.00	0.00	0%
293					
294	SCHEDULE PA-T-1				
295	Basic Service Fee	0.00	0.00	0.00	0%
296	Demand: On-Peak: Summer				
297	Option C				
298	Secondary	6.52	4.91	(1.61)	-25%
299	Primary	6.43	4.84	(1.59)	-25%
300	Transmission	6.27	4.72	(1.55)	-25%
301	Option D				
302	Secondary	6.80	5.12	(1.68)	-25%
303	Primary	6.71	5.05	(1.66)	-25%
304	Transmission	6.54	4.92	(1.62)	-25%
305	Option E				
306	Secondary	6.66	5.01	(1.65)	-25%
307	Primary	6.57	4.94	(1.63)	-25%
308	Transmission	6.41	4.82	(1.59)	-25%
309	Option F				
310	Secondary	6.37	4.80	(1.57)	-25%
311	Primary	6.29	4.73	(1.56)	-25%
312	Transmission	6.13	4.61	(1.52)	-25%
313	Demand: On-Peak: Winter				
314	Option C				
315	Secondary	0.20	0.36	0.16	80%
316	Primary	0.20	0.35	0.15	75%
317	Transmission	0.20	0.34	0.14	70%
318	Option D				
319	Secondary	0.22	0.37	0.15	68%
320	Primary	0.21	0.37	0.16	76%
321	Transmission	0.21	0.36	0.15	71%
322	Option E				
323	Secondary	0.21	0.37	0.16	76%
324	Primary	0.21	0.36	0.15	71%
325	Transmission	0.21	0.35	0.14	67%
326	Option F				
327	Secondary	0.22	0.35	0.13	59%
328	Primary	0.21	0.35	0.14	67%
329	Transmission	0.21	0.34	0.13	62%
330	Demand: Semi-Peak				
331	Secondary	0.00	0.00	0.00	0%
332	Primary	0.00	0.00	0.00	0%
333	Transmission	0.00	0.00	0.00	0%
334	On-Peak Energy: Summer				
335	Secondary	0.10727	0.10676	(0.00051)	0%
336	Primary	0.10562	0.10512	(0.00050)	0%
337	Transmission	0.10381	0.10332	(0.00049)	0%
338	Semi-Peak Energy: Summer				
339	Secondary	0.08692	0.08714	0.00022	0%
340	Primary	0.08554	0.08577	0.00023	0%
341	Transmission	0.08416	0.08438	0.00022	0%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
342	SCHEDULE PA-T-1 (continued)				
343	Off-Peak Energy: Summer				
344	Secondary	0.06543	0.06532	(0.00011)	0%
345	Primary	0.06421	0.06410	(0.00011)	0%
346	Transmission	0.06336	0.06325	(0.00011)	0%
347	On-Peak Energy: Winter				
348	Secondary	0.10539	0.10510	(0.00029)	0%
349	Primary	0.10381	0.10352	(0.00029)	0%
350	Transmission	0.10196	0.10167	(0.00029)	0%
351	Semi-Peak Energy: Winter				
352	Secondary	0.09690	0.09658	(0.00032)	0%
353	Primary	0.09535	0.09504	(0.00031)	0%
354	Transmission	0.09383	0.09352	(0.00031)	0%
355	Off-Peak Energy: Winter				
356	Secondary	0.07220	0.07205	(0.00015)	0%
357	Primary	0.07085	0.07069	(0.00016)	0%
358	Transmission	0.06992	0.06977	(0.00015)	0%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
1	SCHEDULE AD (CLOSED)				
2	Basic Service Fee	27.71	27.71	0.00	0%
3	Demand Charge: Summer				
4	Secondary	16.45	15.74	(0.71)	-4%
5	Primary	15.87	15.15	(0.72)	-5%
6	Demand Charge: Winter				
7	Secondary	11.81	12.26	0.45	4%
8	Primary	11.29	11.72	0.43	4%
9	Power Factor	0.25	0.25	0.00	0%
10	Energy Charge				
11	Summer				
12	Secondary	0.10167	0.10213	0.00046	0%
13	Primary	0.10017	0.10062	0.00045	0%
14	Winter				
15	Secondary	0.10431	0.10463	0.00032	0%
16	Primary	0.10275	0.10306	0.00031	0%
17					
18	SCHEDULE AL-TOU / AL-TOU-DER				
19	Basic Service Fee				
20	Less than or equal to 500 kW				
21	Secondary	58.22	58.22	0.00	0%
22	Primary	58.22	58.22	0.00	0%
23	Secondary Substation	16,630.12	16,630.12	0.00	0%
24	Primary Substation	16,630.12	16,630.12	0.00	0%
25	Transmission	84.67	84.67	0.00	0%
26	Greater than 500 kW				
27	Secondary	232.87	232.87	0.00	0%
28	Primary	232.87	232.87	0.00	0%
29	Secondary Substation	16,630.12	16,630.12	0.00	0%
30	Primary Substation	16,630.12	16,630.12	0.00	0%
31	Transmission	338.77	338.77	0.00	0%
32	Greater than 12 MW				
33	Secondary Substation	26,185.08	26,185.08	0.00	0%
34	Primary Substation	26,185.08	26,185.08	0.00	0%
35	Transmission Multiple Bus	3,000.00	3,000.00	0.00	0%
36	Distance Adjustment Fee OH - Sec. Sub.	1.23	1.23	0.00	0%
37	Distance Adjustment Fee UG - Sec. Sub.	3.17	3.17	0.00	0%
38	Distance Adjustment Fee OH - Pri. Sub.	1.22	1.22	0.00	0%
39	Distance Adjustment Fee UG - Pri. Sub.	3.13	3.13	0.00	0%
40	Non-Coincident Demand				
41	Secondary	8.78	9.06	0.28	3%
42	Primary	8.58	8.85	0.27	3%
43	Secondary Substation	3.41	3.41	0.00	0%
44	Primary Substation	3.29	3.29	0.00	0%
45	Transmission	3.25	3.25	0.00	0%
46	Maximum On-Peak Demand: Summer				
47	Secondary	10.09	8.70	(1.39)	-14%
48	Primary	11.17	9.78	(1.39)	-12%
49	Secondary Substation	8.43	6.86	(1.57)	-19%
50	Primary Substation	7.27	5.71	(1.56)	-21%
51	Transmission	6.90	5.38	(1.52)	-22%
52	Maximum On-Peak Demand: Winter				
53	Secondary	3.22	3.53	0.31	10%
54	Primary	3.41	3.72	0.31	9%
55	Secondary Substation	0.50	0.65	0.15	30%
56	Primary Substation	0.39	0.54	0.15	38%
57	Transmission	0.35	0.49	0.14	40%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
58	SCHEDULE AL-TOU / AL-TOU-DER (Continued)				
59	Power Factor				
60	Secondary	0.25	0.25	0.00	0%
61	Primary	0.25	0.25	0.00	0%
62	Secondary Substation	0.25	0.25	0.00	0%
63	Primary Substation	0.25	0.25	0.00	0%
64	Transmission	0.00	0.00	0.00	0%
65	On-Peak Energy: Summer				
66	Secondary	0.12328	0.12277	(0.00051)	0%
67	Primary	0.11860	0.11810	(0.00050)	0%
68	Secondary Substation	0.11944	0.11893	(0.00051)	0%
69	Primary Substation	0.11567	0.11517	(0.00050)	0%
70	Transmission	0.11400	0.11351	(0.00049)	0%
71	Semi-Peak Energy: Summer				
72	Secondary	0.09978	0.10000	0.00022	0%
73	Primary	0.09667	0.09690	0.00023	0%
74	Secondary Substation	0.09755	0.09777	0.00022	0%
75	Primary Substation	0.09494	0.09517	0.00023	0%
76	Transmission	0.09365	0.09387	0.00022	0%
77	Off-Peak Energy: Summer				
78	Secondary	0.07740	0.07729	(0.00011)	0%
79	Primary	0.07478	0.07467	(0.00011)	0%
80	Secondary Substation	0.07562	0.07551	(0.00011)	0%
81	Primary Substation	0.07343	0.07332	(0.00011)	0%
82	Transmission	0.07265	0.07254	(0.00011)	0%
83	On-Peak Energy: Winter				
84	Secondary	0.12017	0.11988	(0.00029)	0%
85	Primary	0.11604	0.11575	(0.00029)	0%
86	Secondary Substation	0.11695	0.11666	(0.00029)	0%
87	Primary Substation	0.11360	0.11331	(0.00029)	0%
88	Transmission	0.11186	0.11157	(0.00029)	0%
89	Semi-Peak Energy: Winter				
90	Secondary	0.10976	0.10944	(0.00032)	0%
91	Primary	0.10648	0.10617	(0.00031)	0%
92	Secondary Substation	0.10753	0.10721	(0.00032)	0%
93	Primary Substation	0.10475	0.10444	(0.00031)	0%
94	Transmission	0.10332	0.10301	(0.00031)	0%
95	Off-Peak Energy: Winter				
96	Secondary	0.08417	0.08402	(0.00015)	0%
97	Primary	0.08142	0.08126	(0.00016)	0%
98	Secondary Substation	0.08239	0.08224	(0.00015)	0%
99	Primary Substation	0.08008	0.07992	(0.00016)	0%
100	Transmission	0.07921	0.07906	(0.00015)	0%
101					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
102	SCHEDULE DG-R				
103	Basic Service Fee				
104	Less than or equal to 500 kW				
105	Secondary	58.22	58.22	0.00	0%
106	Primary	58.22	58.22	0.00	0%
107	Secondary Substation	16,630.12	16,630.12	0.00	0%
108	Primary Substation	16,630.12	16,630.12	0.00	0%
109	Transmission	84.67	84.67	0.00	0%
110	Greater than 500 kW				
111	Secondary	232.87	232.87	0.00	0%
112	Primary	232.87	232.87	0.00	0%
113	Secondary Substation	16,630.12	16,630.12	0.00	0%
114	Primary Substation	16,630.12	16,630.12	0.00	0%
115	Transmission	338.77	338.77	0.00	0%
116	Transmission Multiple Bus	3,000.00	3,000.00	0.00	0%
117	Distance Adjustment Fee OH - Sec. Sub.	1.23	1.23	0.00	0%
118	Distance Adjustment Fee UG - Sec. Sub.	3.17	3.17	0.00	0%
119	Distance Adjustment Fee OH - Pri. Sub.	1.22	1.22	0.00	0%
120	Distance Adjustment Fee UG - Pri. Sub.	3.13	3.13	0.00	0%
121	Non-Coincident Demand				
122	Secondary	3.41	3.41	0.00	0%
123	Primary	3.29	3.29	0.00	0%
124	Secondary Substation	3.41	3.41	0.00	0%
125	Primary Substation	3.29	3.29	0.00	0%
126	Transmission	3.25	3.25	0.00	0%
127	Maximum Demand				
128	Secondary	0.98	1.12	0.14	14%
129	Primary	1.00	1.14	0.14	14%
130	Secondary Substation	0.00	0.00	0.00	0%
131	Primary Substation	0.00	0.00	0.00	0%
132	Transmission	0.00	0.00	0.00	0%
133	Maximum On-Peak Demand: Summer				
134	Secondary	0.00	0.00	0.00	0%
135	Primary	0.00	0.00	0.00	0%
136	Secondary Substation	1.85	1.85	0.00	0%
137	Primary Substation	0.88	0.88	0.00	0%
138	Transmission	0.67	0.67	0.00	0%
139	Maximum On-Peak Demand: Winter				
140	Secondary	0.00	0.00	0.00	0%
141	Primary	0.00	0.00	0.00	0%
142	Secondary Substation	0.27	0.27	0.00	0%
143	Primary Substation	0.17	0.17	0.00	0%
144	Transmission	0.13	0.13	0.00	0%
145	Power Factor				
146	Secondary	0.25	0.25	0.00	0%
147	Primary	0.25	0.25	0.00	0%
148	Secondary Substation	0.25	0.25	0.00	0%
149	Primary Substation	0.25	0.25	0.00	0%
150	Transmission	0.00	0.00	0.00	0%
151					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
152	SCHEDULE DG-R (continued)				
153	On-Peak Energy: Summer				
154	Secondary	0.21173	0.20041	(0.01132)	-5%
155	Primary	0.20703	0.19572	(0.01131)	-5%
156	Secondary Substation	0.18084	0.16689	(0.01395)	-8%
157	Primary Substation	0.17704	0.16310	(0.01394)	-8%
158	Transmission	0.17537	0.16144	(0.01393)	-8%
159	Semi-Peak Energy: Summer				
160	Secondary	0.12708	0.12994	0.00286	2%
161	Primary	0.12396	0.12682	0.00286	2%
162	Secondary Substation	0.09780	0.09802	0.00022	0%
163	Primary Substation	0.09518	0.09541	0.00023	0%
164	Transmission	0.09388	0.09410	0.00022	0%
165	Off-Peak Energy: Summer				
166	Secondary	0.10465	0.10717	0.00252	2%
167	Primary	0.10202	0.10455	0.00253	2%
168	Secondary Substation	0.07582	0.07571	(0.00011)	0%
169	Primary Substation	0.07362	0.07351	(0.00011)	0%
170	Transmission	0.07284	0.07273	(0.00011)	0%
171	On-Peak Energy: Winter				
172	Secondary	0.15231	0.15844	0.00613	4%
173	Primary	0.14819	0.15431	0.00612	4%
174	Secondary Substation	0.12205	0.12554	0.00349	3%
175	Primary Substation	0.11868	0.12217	0.00349	3%
176	Transmission	0.11694	0.12043	0.00349	3%
177	Semi-Peak Energy: Winter				
178	Secondary	0.13706	0.13938	0.00232	2%
179	Primary	0.13377	0.13609	0.00232	2%
180	Secondary Substation	0.10778	0.10746	(0.00032)	0%
181	Primary Substation	0.10499	0.10468	(0.00031)	0%
182	Transmission	0.10356	0.10325	(0.00031)	0%
183	Off-Peak Energy: Winter				
184	Secondary	0.11142	0.11390	0.00248	2%
185	Primary	0.10866	0.11114	0.00248	2%
186	Secondary Substation	0.08259	0.08244	(0.00015)	0%
187	Primary Substation	0.08027	0.08011	(0.00016)	0%
188	Transmission	0.07940	0.07925	(0.00015)	0%
189					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
190	SCHEDULE AY-TOU (CLOSED)				
191	Basic Service Fee				
192	Secondary	58.22	58.22	0.00	0%
193	Primary	58.22	58.22	0.00	0%
194	Transmission	84.67	84.67	0.00	0%
195	Non-Coincident Demand				
196	Secondary	9.41	9.70	0.29	3%
197	Primary	9.20	9.48	0.28	3%
198	Transmission	3.25	3.25	0.00	0%
199	Maximum On-Peak Demand: Summer				
200	Secondary	10.09	8.69	(1.40)	-14%
201	Primary	10.62	9.24	(1.38)	-13%
202	Transmission	6.81	5.29	(1.52)	-22%
203	Maximum On-Peak Demand: Winter				
204	Secondary	3.92	4.24	0.32	8%
205	Primary	4.53	4.86	0.33	7%
206	Transmission	0.88	1.02	0.14	16%
207	Power Factor				
208	Secondary	0.25	0.25	0.00	0%
209	Primary	0.25	0.25	0.00	0%
210	Transmission	0.00	0.00	0.00	0%
211	On-Peak Energy: Summer				
212	Secondary	0.12371	0.12320	(0.00051)	0%
213	Primary	0.11858	0.11808	(0.00050)	0%
214	Transmission	0.11507	0.11458	(0.00049)	0%
215	Semi-Peak Energy: Summer				
216	Secondary	0.10038	0.10060	0.00022	0%
217	Primary	0.09682	0.09705	0.00023	0%
218	Transmission	0.09439	0.09461	0.00022	0%
219	Off-Peak Energy: Summer				
220	Secondary	0.07783	0.07772	(0.00011)	0%
221	Primary	0.07492	0.07481	(0.00011)	0%
222	Transmission	0.07326	0.07315	(0.00011)	0%
223	On-Peak Energy: Winter				
224	Secondary	0.12183	0.12154	(0.00029)	0%
225	Primary	0.11677	0.11648	(0.00029)	0%
226	Transmission	0.11322	0.11293	(0.00029)	0%
227	Semi-Peak Energy: Winter				
228	Secondary	0.11036	0.11004	(0.00032)	0%
229	Primary	0.10663	0.10632	(0.00031)	0%
230	Transmission	0.10406	0.10375	(0.00031)	0%
231	Off-Peak Energy: Winter				
232	Secondary	0.08460	0.08445	(0.00015)	0%
233	Primary	0.08156	0.08140	(0.00016)	0%
234	Transmission	0.07982	0.07967	(0.00015)	0%
235					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
236	SCHEDULE A6-TOU				
237	Basic Service Fee				
238	Greater than 500 kW				
239	Primary	232.87	0.00	(232.87)	-100%
240	Primary Substation	16,630.12	0.00	(16,630.12)	-100%
241	Transmission	1,270.44	0.00	(1,270.44)	-100%
242	Greater than 12 MW -- Pri. Sub.	26,185.08	0.00	(26,185.08)	-100%
243	Distance Adjustment Fee OH	1.22	0.00	(1.22)	-100%
244	Distance Adjustment Fee UG	3.13	0.00	(3.13)	-100%
245	Non-Coincident Demand				
246	Primary	8.58	3.29	(5.29)	-62%
247	Primary Substation	3.29	3.29	0.00	0%
248	Transmission	3.25	3.25	0.00	0%
249	Maximum Demand at Time of System Peak: Summer				
250	Primary	13.30	1.31	(11.99)	-90%
251	Primary Substation	8.64	0.56	(8.08)	-94%
252	Transmission	8.47	0.59	(7.88)	-93%
253	Maximum Demand at Time of System Peak: Winter				
254	Primary	3.66	0.17	(3.49)	-95%
255	Primary Substation	0.15	0.10	(0.05)	-33%
256	Transmission	0.15	0.10	(0.05)	-33%
257	Power Factor				
258	Primary	0.25	0.00	(0.25)	-100%
259	Primary Substation	0.25	0.00	(0.25)	-100%
260	Transmission	0.00	0.00	0.00	0%
261	On-Peak Energy: Summer				
262	Primary	0.11650	0.11600	(0.00050)	0%
263	Primary Substation	0.11644	0.11594	(0.00050)	0%
264	Transmission	0.11461	0.11412	(0.00049)	0%
265	Semi-Peak Energy: Summer				
266	Primary	0.09543	0.09566	0.00023	0%
267	Primary Substation	0.09540	0.09563	0.00023	0%
268	Transmission	0.09401	0.09423	0.00022	0%
269	Off-Peak Energy: Summer				
270	Primary	0.07382	0.07371	(0.00011)	0%
271	Primary Substation	0.07379	0.07368	(0.00011)	0%
272	Transmission	0.07294	0.07283	(0.00011)	0%
273	On-Peak Energy: Winter				
274	Primary	0.11432	0.11403	(0.00029)	0%
275	Primary Substation	0.11424	0.11395	(0.00029)	0%
276	Transmission	0.11237	0.11208	(0.00029)	0%
277	Semi-Peak Energy: Winter				
278	Primary	0.10524	0.10493	(0.00031)	0%
279	Primary Substation	0.10521	0.10490	(0.00031)	0%
280	Transmission	0.10369	0.10338	(0.00031)	0%
281	Off-Peak Energy: Winter				
282	Primary	0.08046	0.08030	(0.00016)	0%
283	Primary Substation	0.08044	0.08028	(0.00016)	0%
284	Transmission	0.07951	0.07936	(0.00015)	0%
285					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
286	SCHEDULE S				
287	Contracted Demand				
288	Secondary	5.73	5.73	0.00	0%
289	Primary	5.55	5.55	0.00	0%
290	Secondary Substation	1.70	1.70	0.00	0%
291	Primary Substation	1.68	1.68	0.00	0%
292	Transmission	1.66	1.66	0.00	0%
293					
294	SCHEDULE PA-T-1				
295	Basic Service Fee	58.22	58.22	0.00	0%
296	Demand: On-Peak: Summer				
297	Option C				
298	Secondary	10.72	9.29	(1.43)	-13%
299	Primary	10.49	9.07	(1.42)	-14%
300	Transmission	6.92	5.37	(1.55)	-22%
301	Option D				
302	Secondary	11.00	9.50	(1.50)	-14%
303	Primary	10.77	9.28	(1.49)	-14%
304	Transmission	7.19	5.57	(1.62)	-23%
305	Option E				
306	Secondary	10.86	9.39	(1.47)	-14%
307	Primary	10.63	9.17	(1.46)	-14%
308	Transmission	7.06	5.47	(1.59)	-23%
309	Option F				
310	Secondary	10.57	9.18	(1.39)	-13%
311	Primary	10.35	8.96	(1.39)	-13%
312	Transmission	6.77	5.25	(1.52)	-22%
313	Demand: On-Peak: Winter				
314	Option C				
315	Secondary	3.88	4.19	0.31	8%
316	Primary	3.84	4.14	0.30	8%
317	Transmission	0.85	0.99	0.14	16%
318	Option D				
319	Secondary	3.90	4.20	0.30	8%
320	Primary	3.85	4.16	0.31	8%
321	Transmission	0.86	1.01	0.15	17%
322	Option E				
323	Secondary	3.89	4.20	0.31	8%
324	Primary	3.85	4.15	0.30	8%
325	Transmission	0.86	1.00	0.14	16%
326	Option F				
327	Secondary	3.90	4.18	0.28	7%
328	Primary	3.85	4.14	0.29	8%
329	Transmission	0.85	0.98	0.13	15%
330	Demand: Semi-Peak				
331	Secondary	5.08	5.20	0.12	2%
332	Primary	4.96	5.08	0.12	2%
333	Transmission	3.28	3.28	0.00	0%
334	On-Peak Energy: Summer				
335	Secondary	0.12071	0.12020	(0.00051)	0%
336	Primary	0.11891	0.11841	(0.00050)	0%
337	Transmission	0.11709	0.11660	(0.00049)	0%
338	Semi-Peak Energy: Summer				
339	Secondary	0.09899	0.09921	0.00022	0%
340	Primary	0.09752	0.09775	0.00023	0%
341	Transmission	0.09614	0.09636	0.00022	0%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
342	SCHEDULE PA-T-1 (continued)				
343	Off-Peak Energy: Summer				
344	Secondary	0.07612	0.07601	(0.00011)	0%
345	Primary	0.07488	0.07477	(0.00011)	0%
346	Transmission	0.07403	0.07392	(0.00011)	0%
347	On-Peak Energy: Winter				
348	Secondary	0.11883	0.11854	(0.00029)	0%
349	Primary	0.11710	0.11681	(0.00029)	0%
350	Transmission	0.11524	0.11495	(0.00029)	0%
351	Semi-Peak Energy: Winter				
352	Secondary	0.10897	0.10865	(0.00032)	0%
353	Primary	0.10733	0.10702	(0.00031)	0%
354	Transmission	0.10581	0.10550	(0.00031)	0%
355	Off-Peak Energy: Winter				
356	Secondary	0.08289	0.08274	(0.00015)	0%
357	Primary	0.08152	0.08136	(0.00016)	0%
358	Transmission	0.08059	0.08044	(0.00015)	0%

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Proposed Schedule CPP-D Rates
Class Split Study – 20-200 kW

<u>Line #</u>		<u>Proposed Schedule CPP-D Rates</u>	<u>Line #</u>
1	<u>Energy Rates</u>	(\$/kWh)	1
2	<u>Summer CPP Event Days</u>		2
3	CPP Period		3
4	Secondary	0.86911	4
5	Primary	0.83567	5
6	Secondary Substation	0.86911	6
7	Primary Substation	0.83567	7
8	Transmission	0.81454	8
9	Semi-Peak		9
10	Secondary	0.08123	10
11	Primary	0.07985	11
12	Secondary Substation	0.08123	12
13	Primary Substation	0.07985	13
14	Transmission	0.07846	14
15	Off-Peak		15
16	Secondary	0.05940	16
17	Primary	0.05818	17
18	Secondary Substation	0.05940	18
19	Primary Substation	0.05818	19
20	Transmission	0.05734	20
21			21
22	<u>Summer Non-CPP Event Days</u>		22
23	On-Peak		23
24	Secondary	0.10085	24
25	Primary	0.09921	25
26	Secondary Substation	0.10085	26
27	Primary Substation	0.09921	27
28	Transmission	0.09740	28
29	Semi-Peak		29
30	Secondary	0.08123	30
31	Primary	0.07985	31
32	Secondary Substation	0.08123	32
33	Primary Substation	0.07985	33
34	Transmission	0.07846	34
35	Off-Peak		35
36	Secondary	0.05940	36
37	Primary	0.05818	37
38	Secondary Substation	0.05940	38
39	Primary Substation	0.05818	39
40	Transmission	0.05734	40
41			41
42	<u>Winter</u>		42
43	On-Peak		43
44	Secondary	0.09918	44
45	Primary	0.09760	45
46	Secondary Substation	0.09918	46
47	Primary Substation	0.09760	47
48	Transmission	0.09576	48
49	Semi-Peak		49
50	Secondary	0.09066	50
51	Primary	0.08912	51
52	Secondary Substation	0.09066	52
53	Primary Substation	0.08912	53
54	Transmission	0.08761	54
55	Off-Peak		55
56	Secondary	0.06613	56
57	Primary	0.06478	57
58	Secondary Substation	0.06613	58
59	Primary Substation	0.06478	59
60	Transmission	0.06385	60
61			61
62	<u>Capacity Reservation Charge</u>	(\$/kW per month)	62
63	Secondary	6.20	63
64	Primary	5.88	64
65	Secondary Substation	6.20	65
66	Primary Substation	5.88	66
67	Transmission	5.66	67

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Winter - Secondary
Class Split Study – 20-200 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	20	1,500	444.83	456.29	11.46	2.6%	10%	1
2	20	2,900	581.67	592.81	11.14	1.9%	20%	2
3	20	4,400	728.28	739.07	10.79	1.5%	30%	3
4	20	5,800	865.11	875.59	10.48	1.2%	40%	4
5	20	7,300	1,011.73	1,021.86	10.13	1.0%	50%	5
6	20	10,200	1,295.17	1,304.64	9.47	0.7%	70%	6
7	20	13,100	1,578.62	1,587.43	8.81	0.6%	90%	7
8								8
9	40	2,900	821.67	844.61	22.94	2.8%	10%	9
10	40	5,800	1,105.11	1,127.39	22.28	2.0%	20%	10
11	40	8,800	1,398.34	1,419.93	21.59	1.5%	30%	11
12	40	11,700	1,681.78	1,702.71	20.93	1.2%	40%	12
13	40	14,600	1,965.23	1,985.50	20.27	1.0%	50%	13
14	40	20,400	2,532.12	2,551.07	18.95	0.7%	70%	14
15	40	26,300	3,108.79	3,126.39	17.60	0.6%	90%	15
16								16
17	250	18,300	4,846.87	4,990.19	143.32	3.0%	10%	17
18	250	36,500	6,625.75	6,764.91	139.16	2.1%	20%	18
19	250	54,800	8,414.40	8,549.39	134.99	1.6%	30%	19
20	250	73,000	10,193.27	10,324.11	130.84	1.3%	40%	20
21	250	91,300	11,981.92	12,108.58	126.66	1.1%	50%	21
22	250	127,800	15,549.45	15,667.78	118.33	0.8%	70%	22
23	250	164,300	19,116.97	19,226.97	110.00	0.6%	90%	23
24								24
25	500	36,500	9,625.75	9,912.41	286.66	3.0%	10%	25
26	500	73,000	13,193.27	13,471.61	278.34	2.1%	20%	26
27	500	109,500	16,760.80	17,030.80	270.00	1.6%	30%	27
28	500	146,000	20,328.32	20,590.00	261.68	1.3%	40%	28
29	500	182,500	23,895.85	24,149.19	253.34	1.1%	50%	29
30	500	255,500	31,030.90	31,267.58	236.68	0.8%	70%	30
31	500	328,500	38,165.95	38,385.97	220.02	0.6%	90%	31
32								32
33	1,000	73,000	19,367.92	19,941.26	573.34	3.0%	10%	33
34	1,000	146,000	26,502.97	27,059.65	556.68	2.1%	20%	34
35	1,000	219,000	33,638.03	34,178.04	540.01	1.6%	30%	35
36	1,000	292,000	40,773.08	41,296.43	523.35	1.3%	40%	36
37	1,000	400,000	51,329.04	51,827.74	498.70	1.0%	55%	37
38	1,000	511,000	62,178.23	62,651.60	473.37	0.8%	70%	38
39	1,000	657,000	76,448.34	76,888.38	440.04	0.6%	90%	39
40								40
41	2,500	182,500	48,070.50	49,503.84	1,433.34	3.0%	10%	41
42	2,500	365,000	65,908.13	67,299.82	1,391.69	2.1%	20%	42
43	2,500	547,500	83,745.76	85,095.79	1,350.03	1.6%	30%	43
44	2,500	730,000	101,583.39	102,891.77	1,308.38	1.3%	40%	44
45	2,500	912,500	119,421.02	120,687.74	1,266.72	1.1%	50%	45
46	2,500	1,277,500	155,096.27	156,279.69	1,183.42	0.8%	70%	46
47	2,500	1,642,500	190,771.53	191,871.63	1,100.10	0.6%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Winter - Primary
Class Split Study – 20-200 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	100	7,000	1,919.86	1,976.25	56.39	2.9%	10%	1
2	100	15,000	2,677.15	2,731.71	54.56	2.0%	20%	2
3	100	22,000	3,339.79	3,392.74	52.95	1.6%	30%	3
4	100	29,000	4,002.43	4,053.77	51.34	1.3%	40%	4
5	100	37,000	4,759.73	4,809.23	49.50	1.0%	50%	5
6	100	51,000	6,085.00	6,131.29	46.29	0.8%	70%	6
7	100	66,000	7,504.93	7,547.78	42.85	0.6%	90%	7
8								8
9	250	18,000	4,759.64	4,900.51	140.87	3.0%	10%	9
10	250	37,000	6,558.23	6,694.73	136.50	2.1%	20%	10
11	250	55,000	8,262.15	8,394.52	132.37	1.6%	30%	11
12	250	73,000	9,966.07	10,094.31	128.24	1.3%	40%	12
13	250	91,000	11,669.99	11,794.09	124.10	1.1%	50%	13
14	250	128,000	15,172.49	15,288.10	115.61	0.8%	70%	14
15	250	164,000	18,580.34	18,687.68	107.34	0.6%	90%	15
16								16
17	500	37,000	9,555.73	9,837.23	281.50	2.9%	10%	17
18	500	73,000	12,963.57	13,236.81	273.24	2.1%	20%	18
19	500	110,000	16,466.07	16,730.81	264.74	1.6%	30%	19
20	500	146,000	19,873.92	20,130.39	256.47	1.3%	40%	20
21	500	183,000	23,376.42	23,624.40	247.98	1.1%	50%	21
22	500	256,000	30,286.77	30,517.99	231.22	0.8%	70%	22
23	500	329,000	37,197.12	37,411.57	214.45	0.6%	90%	23
24								24
25	1,000	73,000	19,133.22	19,696.46	563.24	2.9%	10%	25
26	1,000	146,000	26,043.57	26,590.04	546.47	2.1%	20%	26
27	1,000	219,000	32,953.91	33,483.63	529.72	1.6%	30%	27
28	1,000	292,000	39,864.26	40,377.21	512.95	1.3%	40%	28
29	1,000	365,000	46,774.61	47,270.80	496.19	1.1%	50%	29
30	1,000	511,000	60,595.31	61,057.97	462.66	0.8%	70%	30
31	1,000	657,000	74,416.00	74,845.14	429.14	0.6%	90%	31
32								32
33	2,500	183,000	47,531.07	48,939.05	1,407.98	3.0%	10%	33
34	2,500	365,000	64,759.61	66,125.80	1,366.19	2.1%	20%	34
35	2,500	548,000	82,082.81	83,406.98	1,324.17	1.6%	30%	35
36	2,500	730,000	99,311.35	100,593.73	1,282.38	1.3%	40%	36
37	2,500	913,000	116,634.55	117,874.91	1,240.36	1.1%	50%	37
38	2,500	1,278,000	151,186.29	152,342.84	1,156.55	0.8%	70%	38
39	2,500	1,643,000	185,738.03	186,810.76	1,072.73	0.6%	90%	39
40								40
41	5,000	365,000	94,734.61	97,550.80	2,816.19	3.0%	10%	41
42	5,000	730,000	129,286.35	132,018.73	2,732.38	2.1%	20%	42
43	5,000	1,095,000	163,838.09	166,486.66	2,648.57	1.6%	30%	43
44	5,000	1,460,000	198,389.83	200,954.58	2,564.75	1.3%	40%	44
45	5,000	1,825,000	232,941.57	235,422.51	2,480.94	1.1%	50%	45
46	5,000	2,555,000	302,045.05	304,358.37	2,313.32	0.8%	70%	46
47	5,000	3,285,000	371,148.53	373,294.23	2,145.70	0.6%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Winter - Secondary Substation
Class Split Study – 20-200 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	27,523.15	27,656.48	133.33	0.5%	10%	1
2	1,000	146,000	34,506.17	34,622.85	116.68	0.3%	20%	2
3	1,000	219,000	41,489.20	41,589.21	100.01	0.2%	30%	3
4	1,000	292,000	48,472.22	48,555.58	83.36	0.2%	40%	4
5	1,000	365,000	55,455.25	55,521.94	66.69	0.1%	50%	5
6	1,000	511,000	69,421.30	69,454.67	33.37	0.0%	70%	6
7	1,000	657,000	83,387.36	83,387.40	0.04	0.0%	90%	7
8								8
9	2,500	183,000	43,910.51	44,243.74	333.23	0.8%	10%	9
10	2,500	365,000	61,320.25	61,611.94	291.69	0.5%	20%	10
11	2,500	548,000	78,825.65	79,075.56	249.91	0.3%	30%	11
12	2,500	730,000	96,235.38	96,443.76	208.38	0.2%	40%	12
13	2,500	913,000	113,740.78	113,907.38	166.60	0.1%	50%	13
14	2,500	1,278,000	148,655.91	148,739.20	83.29	0.1%	70%	14
15	2,500	1,643,000	183,571.04	183,571.02	(0.02)	0.0%	90%	15
16								16
17	5,000	365,000	71,095.25	71,761.94	666.69	0.9%	10%	17
18	5,000	730,000	106,010.38	106,593.76	583.38	0.6%	20%	18
19	5,000	1,095,000	140,925.51	141,425.58	500.07	0.4%	30%	19
20	5,000	1,460,000	175,840.64	176,257.40	416.76	0.2%	40%	20
21	5,000	1,825,000	210,755.77	211,089.22	333.45	0.2%	50%	21
22	5,000	2,555,000	280,586.04	280,752.86	166.82	0.1%	70%	22
23	5,000	3,285,000	350,416.30	350,416.50	0.20	0.0%	90%	23
24								24
25	7,500	548,000	98,375.65	99,375.56	999.91	1.0%	10%	25
26	7,500	1,095,000	150,700.51	151,575.58	875.07	0.6%	20%	26
27	7,500	1,643,000	203,121.04	203,871.02	749.98	0.4%	30%	27
28	7,500	2,190,000	255,445.91	256,071.04	625.13	0.2%	40%	28
29	7,500	2,738,000	307,866.43	308,366.49	500.06	0.2%	50%	29
30	7,500	3,833,000	412,611.82	412,861.95	250.13	0.1%	70%	30
31	7,500	4,928,000	517,357.22	517,357.41	0.19	0.0%	90%	31
32								32
33	10,000	730,000	125,560.38	126,893.76	1,333.38	1.1%	10%	33
34	10,000	1,460,000	195,390.64	196,557.40	1,166.76	0.6%	20%	34
35	10,000	2,190,000	265,220.91	266,221.04	1,000.13	0.4%	30%	35
36	10,000	2,920,000	335,051.17	335,884.68	833.51	0.2%	40%	36
37	10,000	3,650,000	404,881.43	405,548.32	666.89	0.2%	50%	37
38	10,000	5,110,000	544,541.95	544,875.60	333.65	0.1%	70%	38
39	10,000	6,570,000	684,202.48	684,202.88	0.40	0.0%	90%	39
40								40
41	20,000	1,460,000	244,045.60	246,712.36	2,666.76	1.1%	10%	41
42	20,000	2,920,000	383,706.13	386,039.64	2,333.51	0.6%	20%	42
43	20,000	4,380,000	523,366.65	525,366.92	2,000.27	0.4%	30%	43
44	20,000	5,840,000	663,027.17	664,694.20	1,667.03	0.3%	40%	44
45	20,000	7,300,000	802,687.70	804,021.48	1,333.78	0.2%	50%	45
46	20,000	10,220,000	1,082,008.74	1,082,676.04	667.30	0.1%	70%	46
47	20,000	13,140,000	1,361,329.79	1,361,330.60	0.81	0.0%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Winter - Primary Substation
Class Split Study – 20-200 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	27,104.47	27,237.71	133.24	0.5%	10%	1
2	1,000	146,000	33,898.82	34,015.30	116.48	0.3%	20%	2
3	1,000	219,000	40,693.17	40,792.89	99.72	0.2%	30%	3
4	1,000	292,000	47,487.52	47,570.48	82.96	0.2%	40%	4
5	1,000	365,000	54,281.88	54,348.06	66.18	0.1%	50%	5
6	1,000	511,000	67,870.58	67,903.24	32.66	0.0%	70%	6
7	1,000	657,000	81,459.28	81,458.42	(0.86)	0.0%	90%	7
8								8
9	2,500	183,000	42,862.53	43,195.51	332.98	0.8%	10%	9
10	2,500	365,000	59,801.88	60,093.06	291.18	0.5%	20%	10
11	2,500	548,000	76,834.29	77,083.46	249.17	0.3%	30%	11
12	2,500	730,000	93,773.63	93,981.01	207.38	0.2%	40%	12
13	2,500	913,000	110,806.05	110,971.40	165.35	0.1%	50%	13
14	2,500	1,278,000	144,777.80	144,859.35	81.55	0.1%	70%	14
15	2,500	1,643,000	178,749.56	178,747.29	(2.27)	0.0%	90%	15
16								16
17	5,000	365,000	69,001.88	69,668.06	666.18	1.0%	10%	17
18	5,000	730,000	102,973.63	103,556.01	582.38	0.6%	20%	18
19	5,000	1,095,000	136,945.39	137,443.95	498.56	0.4%	30%	19
20	5,000	1,460,000	170,917.14	171,331.90	414.76	0.2%	40%	20
21	5,000	1,825,000	204,888.90	205,219.84	330.94	0.2%	50%	21
22	5,000	2,555,000	272,832.41	272,995.73	163.32	0.1%	70%	22
23	5,000	3,285,000	340,775.92	340,771.62	(4.30)	0.0%	90%	23
24								24
25	7,500	548,000	95,234.29	96,233.46	999.17	1.0%	10%	25
26	7,500	1,095,000	146,145.39	147,018.95	873.56	0.6%	20%	26
27	7,500	1,643,000	197,149.56	197,897.29	747.73	0.4%	30%	27
28	7,500	2,190,000	248,060.65	248,682.78	622.13	0.3%	40%	28
29	7,500	2,738,000	299,064.82	299,561.12	496.30	0.2%	50%	29
30	7,500	3,833,000	400,980.09	401,224.95	244.86	0.1%	70%	30
31	7,500	4,928,000	502,895.36	502,888.79	(6.57)	0.0%	90%	31
32								32
33	10,000	730,000	121,373.63	122,706.01	1,332.38	1.1%	10%	33
34	10,000	1,460,000	189,317.14	190,481.90	1,164.76	0.6%	20%	34
35	10,000	2,190,000	257,260.65	258,257.78	997.13	0.4%	30%	35
36	10,000	2,920,000	325,204.16	326,033.67	829.51	0.3%	40%	36
37	10,000	3,650,000	393,147.67	393,809.56	661.89	0.2%	50%	37
38	10,000	5,110,000	529,034.70	529,361.34	326.64	0.1%	70%	38
39	10,000	6,570,000	664,921.72	664,913.11	(8.61)	0.0%	90%	39
40								40
41	20,000	1,460,000	235,672.10	215,151.78	(20,520.32)	-8.7%	10%	41
42	20,000	2,920,000	371,559.12	350,703.55	(20,855.57)	-5.6%	20%	42
43	20,000	4,380,000	507,446.15	486,255.33	(21,190.82)	-4.2%	30%	43
44	20,000	5,840,000	643,333.17	621,807.10	(21,526.07)	-3.3%	40%	44
45	20,000	7,300,000	779,220.19	757,358.88	(21,861.31)	-2.8%	50%	45
46	20,000	10,220,000	1,050,994.23	1,028,462.43	(22,531.80)	-2.1%	70%	46
47	20,000	13,140,000	1,322,768.28	1,299,565.98	(23,202.30)	-1.8%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Winter - Transmission
Class Split Study – 20-200 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	10,648.13	10,771.75	123.62	1.2%	10%	1
2	1,000	146,000	17,357.49	17,464.73	107.24	0.6%	20%	2
3	1,000	219,000	24,066.86	24,157.72	90.86	0.4%	30%	3
4	1,000	292,000	30,776.22	30,850.70	74.48	0.2%	40%	4
5	1,000	365,000	37,485.58	37,543.68	58.10	0.2%	50%	5
6	1,000	511,000	50,904.30	50,929.64	25.34	0.0%	70%	6
7	1,000	657,000	64,323.03	64,315.61	(7.42)	0.0%	90%	7
8								8
9	2,500	183,000	26,158.13	26,467.07	308.94	1.2%	10%	9
10	2,500	365,000	42,885.58	43,153.68	268.10	0.6%	20%	10
11	2,500	548,000	59,704.94	59,931.98	227.04	0.4%	30%	11
12	2,500	730,000	76,432.39	76,618.59	186.20	0.2%	40%	12
13	2,500	913,000	93,251.75	93,396.89	145.14	0.2%	50%	13
14	2,500	1,278,000	126,798.56	126,861.80	63.24	0.0%	70%	14
15	2,500	1,643,000	160,345.37	160,326.71	(18.66)	0.0%	90%	15
16								16
17	5,000	365,000	51,885.58	52,503.68	618.10	1.2%	10%	17
18	5,000	730,000	85,432.39	85,968.59	536.20	0.6%	20%	18
19	5,000	1,095,000	118,979.20	119,433.50	454.30	0.4%	30%	19
20	5,000	1,460,000	152,526.01	152,898.41	372.40	0.2%	40%	20
21	5,000	1,825,000	186,072.82	186,363.32	290.50	0.2%	50%	21
22	5,000	2,555,000	253,166.44	253,293.14	126.70	0.1%	70%	22
23	5,000	3,285,000	320,260.05	320,222.96	(37.09)	0.0%	90%	23
24								24
25	7,500	548,000	77,704.94	78,631.98	927.04	1.2%	10%	25
26	7,500	1,095,000	127,979.20	128,783.50	804.30	0.6%	20%	26
27	7,500	1,643,000	178,345.37	179,026.71	681.34	0.4%	30%	27
28	7,500	2,190,000	228,619.63	229,178.23	558.60	0.2%	40%	28
29	7,500	2,738,000	278,985.79	279,421.44	435.65	0.2%	50%	29
30	7,500	3,833,000	379,626.22	379,816.17	189.95	0.1%	70%	30
31	7,500	4,928,000	480,266.65	480,210.90	(55.75)	0.0%	90%	31
32								32
33	10,000	730,000	103,432.39	104,668.59	1,236.20	1.2%	10%	33
34	10,000	1,460,000	170,526.01	171,598.41	1,072.40	0.6%	20%	34
35	10,000	2,190,000	237,619.63	238,528.23	908.60	0.4%	30%	35
36	10,000	2,920,000	304,713.24	305,458.05	744.81	0.2%	40%	36
37	10,000	3,650,000	371,806.86	372,387.87	581.01	0.2%	50%	37
38	10,000	5,110,000	505,994.10	506,247.52	253.42	0.1%	70%	38
39	10,000	6,570,000	640,181.34	640,107.16	(74.18)	0.0%	90%	39
40								40
41	20,000	1,460,000	206,526.01	208,998.41	2,472.40	1.2%	10%	41
42	20,000	2,920,000	340,713.24	342,858.05	2,144.81	0.6%	20%	42
43	20,000	4,380,000	474,900.48	476,717.69	1,817.21	0.4%	30%	43
44	20,000	5,840,000	609,087.72	610,577.34	1,489.62	0.2%	40%	44
45	20,000	7,300,000	743,274.96	744,436.96	1,162.02	0.2%	50%	45
46	20,000	10,220,000	1,011,649.43	1,012,156.26	506.83	0.1%	70%	46
47	20,000	13,140,000	1,280,023.91	1,279,875.54	(148.37)	0.0%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Secondary
Class Split Study – 20-200 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	20	1,500	448.34	553.38	105.04	23.4%	10%	1
2	20	2,900	579.12	684.02	104.90	18.1%	20%	2
3	20	4,400	719.24	823.98	104.74	14.6%	30%	3
4	20	5,800	850.02	954.61	104.59	12.3%	40%	4
5	20	7,300	990.14	1,094.58	104.44	10.5%	50%	5
6	20	10,200	1,261.04	1,365.17	104.13	8.3%	70%	6
7	20	13,100	1,531.94	1,635.77	103.83	6.8%	90%	7
8								8
9	40	2,900	829.12	1,039.22	210.10	25.3%	10%	9
10	40	5,800	1,100.02	1,309.81	209.79	19.1%	20%	10
11	40	8,800	1,380.26	1,589.74	209.48	15.2%	30%	11
12	40	11,700	1,651.16	1,860.34	209.18	12.7%	40%	12
13	40	14,600	1,922.06	2,130.93	208.87	10.9%	50%	13
14	40	20,400	2,463.87	2,672.13	208.26	8.5%	70%	14
15	40	26,300	3,015.01	3,222.65	207.64	6.9%	90%	15
16								16
17	250	18,300	4,892.70	6,205.78	1,313.08	26.8%	10%	17
18	250	36,500	6,592.83	7,904.00	1,311.17	19.9%	20%	18
19	250	54,800	8,302.31	9,611.56	1,309.25	15.8%	30%	19
20	250	73,000	10,002.44	11,309.78	1,307.34	13.1%	40%	20
21	250	91,300	11,711.92	13,017.34	1,305.42	11.1%	50%	21
22	250	127,800	15,121.53	16,423.12	1,301.59	8.6%	70%	22
23	250	164,300	18,531.14	19,828.91	1,297.77	7.0%	90%	23
24								24
25	500	36,500	9,717.83	12,344.00	2,626.17	27.0%	10%	25
26	500	73,000	13,127.44	15,749.78	2,622.34	20.0%	20%	26
27	500	109,500	16,537.05	19,155.57	2,618.52	15.8%	30%	27
28	500	146,000	19,946.66	22,561.35	2,614.69	13.1%	40%	28
29	500	182,500	23,356.27	25,967.13	2,610.86	11.2%	50%	29
30	500	255,500	30,175.49	32,778.70	2,603.21	8.6%	70%	30
31	500	328,500	36,994.71	39,590.26	2,595.55	7.0%	90%	31
32								32
33	1,000	73,000	19,552.09	24,804.43	5,252.34	26.9%	10%	33
34	1,000	146,000	26,371.31	31,616.00	5,244.69	19.9%	20%	34
35	1,000	219,000	33,190.53	38,427.56	5,237.03	15.8%	30%	35
36	1,000	292,000	40,009.75	45,239.13	5,229.38	13.1%	40%	36
37	1,000	365,000	46,828.97	52,050.69	5,221.72	11.2%	50%	37
38	1,000	511,000	60,467.41	65,673.82	5,206.41	8.6%	70%	38
39	1,000	657,000	74,105.85	79,296.95	5,191.10	7.0%	90%	39
40								40
41	2,500	182,500	48,530.92	61,661.78	13,130.86	27.1%	10%	41
42	2,500	365,000	65,578.97	78,690.69	13,111.72	20.0%	20%	42
43	2,500	547,500	82,627.02	95,719.61	13,092.59	15.8%	30%	43
44	2,500	730,000	99,675.07	112,748.52	13,073.45	13.1%	40%	44
45	2,500	912,500	116,723.12	129,777.43	13,054.31	11.2%	50%	45
46	2,500	1,277,500	150,819.22	163,835.25	13,016.03	8.6%	70%	46
47	2,500	1,642,500	184,915.32	197,893.08	12,977.76	7.0%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Primary
Class Split Study – 20-200 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	100	7,000	2,035.86	2,552.15	516.29	25.4%	10%	1
2	100	15,000	2,757.72	3,273.22	515.50	18.7%	20%	2
3	100	22,000	3,389.36	3,904.16	514.80	15.2%	30%	3
4	100	29,000	4,020.99	4,535.09	514.10	12.8%	40%	4
5	100	37,000	4,742.86	5,256.16	513.30	10.8%	50%	5
6	100	51,000	6,006.13	6,518.03	511.90	8.5%	70%	6
7	100	66,000	7,359.64	7,870.03	510.39	6.9%	90%	7
8								8
9	250	18,000	5,047.42	6,338.12	1,290.70	25.6%	10%	9
10	250	37,000	6,761.86	8,050.66	1,288.80	19.1%	20%	10
11	250	55,000	8,386.07	9,673.06	1,286.99	15.3%	30%	11
12	250	73,000	10,010.27	11,295.46	1,285.19	12.8%	40%	12
13	250	91,000	11,634.48	12,917.87	1,283.39	11.0%	50%	13
14	250	128,000	14,973.12	16,252.81	1,279.69	8.5%	70%	14
15	250	164,000	18,221.53	19,497.61	1,276.08	7.0%	90%	15
16								16
17	500	37,000	10,126.86	12,708.16	2,581.30	25.5%	10%	17
18	500	73,000	13,375.27	15,952.96	2,577.69	19.3%	20%	18
19	500	110,000	16,713.92	19,287.90	2,573.98	15.4%	30%	19
20	500	146,000	19,962.32	22,532.71	2,570.39	12.9%	40%	20
21	500	183,000	23,300.97	25,867.65	2,566.68	11.0%	50%	21
22	500	256,000	29,888.02	32,447.39	2,559.37	8.6%	70%	22
23	500	329,000	36,475.07	39,027.14	2,552.07	7.0%	90%	23
24								24
25	1,000	73,000	20,279.92	25,442.61	5,162.69	25.5%	10%	25
26	1,000	146,000	26,866.97	32,022.36	5,155.39	19.2%	20%	26
27	1,000	219,000	33,454.03	38,602.10	5,148.07	15.4%	30%	27
28	1,000	292,000	40,041.08	45,181.85	5,140.77	12.8%	40%	28
29	1,000	365,000	46,628.13	51,761.59	5,133.46	11.0%	50%	29
30	1,000	511,000	59,802.24	64,921.08	5,118.84	8.6%	70%	30
31	1,000	657,000	72,976.34	78,080.57	5,104.23	7.0%	90%	31
32								32
33	2,500	183,000	50,395.62	63,302.30	12,906.68	25.6%	10%	33
34	2,500	365,000	66,818.13	79,706.59	12,888.46	19.3%	20%	34
35	2,500	548,000	83,330.88	96,201.02	12,870.14	15.4%	30%	35
36	2,500	730,000	99,753.39	112,605.32	12,851.93	12.9%	40%	36
37	2,500	913,000	116,266.14	129,099.75	12,833.61	11.0%	50%	37
38	2,500	1,278,000	149,201.40	161,998.47	12,797.07	8.6%	70%	38
39	2,500	1,643,000	182,136.66	194,897.20	12,760.54	7.0%	90%	39
40								40
41	5,000	365,000	100,468.13	126,281.59	25,813.46	25.7%	10%	41
42	5,000	730,000	133,403.39	159,180.32	25,776.93	19.3%	20%	42
43	5,000	1,095,000	166,338.65	192,079.04	25,740.39	15.5%	30%	43
44	5,000	1,460,000	199,273.92	224,977.77	25,703.85	12.9%	40%	44
45	5,000	1,825,000	232,209.18	257,876.49	25,667.31	11.1%	50%	45
46	5,000	2,555,000	298,079.70	323,673.94	25,594.24	8.6%	70%	46
47	5,000	3,285,000	363,950.22	389,471.39	25,521.17	7.0%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Secondary Substation
Class Split Study – 20-200 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	28,749.27	33,541.62	4,792.35	16.7%	10%	1
2	1,000	146,000	35,398.43	40,183.12	4,784.69	13.5%	20%	2
3	1,000	219,000	42,047.58	46,824.62	4,777.04	11.4%	30%	3
4	1,000	292,000	48,696.74	53,466.12	4,769.38	9.8%	40%	4
5	1,000	365,000	55,345.89	60,107.62	4,761.73	8.6%	50%	5
6	1,000	511,000	68,644.20	73,390.62	4,746.42	6.9%	70%	6
7	1,000	657,000	81,942.51	86,673.62	4,731.11	5.8%	90%	7
8								8
9	2,500	183,000	46,973.55	58,954.36	11,980.81	25.5%	10%	9
10	2,500	365,000	63,550.89	75,512.62	11,961.73	18.8%	20%	10
11	2,500	548,000	80,219.32	92,161.86	11,942.54	14.9%	30%	11
12	2,500	730,000	96,796.67	108,720.12	11,923.45	12.3%	40%	12
13	2,500	913,000	113,465.10	125,369.36	11,904.26	10.5%	50%	13
14	2,500	1,278,000	146,710.87	158,576.86	11,865.99	8.1%	70%	14
15	2,500	1,643,000	179,956.65	191,784.35	11,827.70	6.6%	90%	15
16								16
17	5,000	365,000	77,225.89	101,187.62	23,961.73	31.0%	10%	17
18	5,000	730,000	110,471.67	134,395.12	23,923.45	21.7%	20%	18
19	5,000	1,095,000	143,717.44	167,602.62	23,885.18	16.6%	30%	19
20	5,000	1,460,000	176,963.22	200,810.12	23,846.90	13.5%	40%	20
21	5,000	1,825,000	210,208.99	234,017.61	23,808.62	11.3%	50%	21
22	5,000	2,555,000	276,700.54	300,432.61	23,732.07	8.6%	70%	22
23	5,000	3,285,000	343,192.09	366,847.61	23,655.52	6.9%	90%	23
24								24
25	7,500	548,000	107,569.32	143,511.86	35,942.54	33.4%	10%	25
26	7,500	1,095,000	157,392.44	193,277.62	35,885.18	22.8%	20%	26
27	7,500	1,643,000	207,306.65	243,134.35	35,827.70	17.3%	30%	27
28	7,500	2,190,000	257,129.77	292,900.11	35,770.34	13.9%	40%	28
29	7,500	2,738,000	307,043.97	342,756.85	35,712.88	11.6%	50%	29
30	7,500	3,833,000	406,781.29	442,379.35	35,598.06	8.8%	70%	30
31	7,500	4,928,000	506,518.62	542,001.85	35,483.23	7.0%	90%	31
32								32
33	10,000	730,000	137,821.67	185,745.12	47,923.45	34.8%	10%	33
34	10,000	1,460,000	204,313.22	252,160.12	47,846.90	23.4%	20%	34
35	10,000	2,190,000	270,804.77	318,575.11	47,770.34	17.6%	30%	35
36	10,000	2,920,000	337,296.32	384,990.11	47,693.79	14.1%	40%	36
37	10,000	3,650,000	403,787.86	451,405.11	47,617.25	11.8%	50%	37
38	10,000	5,110,000	536,770.96	584,235.11	47,464.15	8.8%	70%	38
39	10,000	6,570,000	669,754.06	717,065.10	47,311.04	7.1%	90%	39
40								40
41	20,000	1,460,000	268,568.18	364,415.08	95,846.90	35.7%	10%	41
42	20,000	2,920,000	401,551.28	497,245.07	95,693.79	23.8%	20%	42
43	20,000	4,380,000	534,534.37	630,075.07	95,540.70	17.9%	30%	43
44	20,000	5,840,000	667,517.47	762,905.06	95,387.59	14.3%	40%	44
45	20,000	7,300,000	800,500.57	895,735.06	95,234.49	11.9%	50%	45
46	20,000	10,220,000	1,066,466.76	1,161,395.05	94,928.29	8.9%	70%	46
47	20,000	13,140,000	1,332,432.96	1,427,055.04	94,622.08	7.1%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Primary Substation
Class Split Study – 20-200 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	27,357.16	32,079.86	4,722.70	17.3%	10%	1
2	1,000	146,000	33,814.21	38,529.59	4,715.38	13.9%	20%	2
3	1,000	219,000	40,271.25	44,979.33	4,708.08	11.7%	30%	3
4	1,000	292,000	46,728.30	51,429.07	4,700.77	10.1%	40%	4
5	1,000	365,000	53,185.34	57,878.81	4,693.47	8.8%	50%	5
6	1,000	511,000	66,099.43	70,778.28	4,678.85	7.1%	70%	6
7	1,000	657,000	79,013.52	83,677.76	4,664.24	5.9%	90%	7
8								8
9	2,500	183,000	43,491.96	55,298.64	11,806.68	27.1%	10%	9
10	2,500	365,000	59,590.34	71,378.81	11,788.47	19.8%	20%	10
11	2,500	548,000	75,777.18	87,547.33	11,770.15	15.5%	30%	11
12	2,500	730,000	91,875.57	103,627.49	11,751.92	12.8%	40%	12
13	2,500	913,000	108,062.41	119,796.01	11,733.60	10.9%	50%	13
14	2,500	1,278,000	140,347.63	152,044.70	11,697.07	8.3%	70%	14
15	2,500	1,643,000	172,632.86	184,293.39	11,660.53	6.8%	90%	15
16								16
17	5,000	365,000	70,265.34	93,878.81	23,613.47	33.6%	10%	17
18	5,000	730,000	102,550.57	126,127.49	23,576.92	23.0%	20%	18
19	5,000	1,095,000	134,835.79	158,376.18	23,540.39	17.5%	30%	19
20	5,000	1,460,000	167,121.02	190,624.87	23,503.85	14.1%	40%	20
21	5,000	1,825,000	199,406.24	222,873.56	23,467.32	11.8%	50%	21
22	5,000	2,555,000	263,976.69	287,370.93	23,394.24	8.9%	70%	22
23	5,000	3,285,000	328,547.14	351,868.31	23,321.17	7.1%	90%	23
24								24
25	7,500	548,000	97,127.18	132,547.33	35,420.15	36.5%	10%	25
26	7,500	1,095,000	145,510.79	180,876.18	35,365.39	24.3%	20%	26
27	7,500	1,643,000	193,982.86	229,293.39	35,310.53	18.2%	30%	27
28	7,500	2,190,000	242,366.47	277,622.24	35,255.77	14.5%	40%	28
29	7,500	2,738,000	290,838.53	326,039.45	35,200.92	12.1%	50%	29
30	7,500	3,833,000	387,694.20	422,785.51	35,091.31	9.1%	70%	30
31	7,500	4,928,000	484,549.87	519,531.57	34,981.70	7.2%	90%	31
32								32
33	10,000	730,000	123,900.57	171,127.49	47,226.92	38.1%	10%	33
34	10,000	1,460,000	188,471.02	235,624.87	47,153.85	25.0%	20%	34
35	10,000	2,190,000	253,041.47	300,122.24	47,080.77	18.6%	30%	35
36	10,000	2,920,000	317,611.91	364,619.62	47,007.71	14.8%	40%	36
37	10,000	3,650,000	382,182.36	429,116.99	46,934.63	12.3%	50%	37
38	10,000	5,110,000	511,323.26	558,111.74	46,788.48	9.2%	70%	38
39	10,000	6,570,000	640,464.16	687,106.49	46,642.33	7.3%	90%	39
40								40
41	20,000	1,460,000	240,725.98	311,994.75	71,268.77	29.6%	10%	41
42	20,000	2,920,000	369,866.87	440,989.50	71,122.63	19.2%	20%	42
43	20,000	4,380,000	499,007.77	569,984.25	70,976.48	14.2%	30%	43
44	20,000	5,840,000	628,148.67	698,979.00	70,830.33	11.3%	40%	44
45	20,000	7,300,000	757,289.57	827,973.75	70,684.18	9.3%	50%	45
46	20,000	10,220,000	1,015,571.36	1,085,963.24	70,391.88	6.9%	70%	46
47	20,000	13,140,000	1,273,853.15	1,343,952.74	70,099.59	5.5%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Transmission
Class Split Study – 20-200 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	10,735.36	15,338.01	4,602.65	42.9%	10%	1
2	1,000	146,000	17,111.96	21,707.26	4,595.30	26.9%	20%	2
3	1,000	219,000	23,488.55	28,076.50	4,587.95	19.5%	30%	3
4	1,000	292,000	29,865.15	34,445.75	4,580.60	15.3%	40%	4
5	1,000	365,000	36,241.74	40,814.99	4,573.25	12.6%	50%	5
6	1,000	511,000	48,994.93	53,553.48	4,558.55	9.3%	70%	6
7	1,000	657,000	61,748.12	66,291.96	4,543.84	7.4%	90%	7
8								8
9	2,500	183,000	26,373.93	37,880.50	11,506.57	43.6%	10%	9
10	2,500	365,000	42,271.74	53,759.99	11,488.25	27.2%	20%	10
11	2,500	548,000	58,256.91	69,726.72	11,469.81	19.7%	30%	11
12	2,500	730,000	74,154.72	85,606.21	11,451.49	15.4%	40%	12
13	2,500	913,000	90,139.88	101,572.94	11,433.06	12.7%	50%	13
14	2,500	1,278,000	122,022.85	133,419.16	11,396.31	9.3%	70%	14
15	2,500	1,643,000	153,905.83	165,265.38	11,359.55	7.4%	90%	15
16								16
17	5,000	365,000	52,321.74	75,334.99	23,013.25	44.0%	10%	17
18	5,000	730,000	84,204.72	107,181.21	22,976.49	27.3%	20%	18
19	5,000	1,095,000	116,087.69	139,027.43	22,939.74	19.8%	30%	19
20	5,000	1,460,000	147,970.67	170,873.65	22,902.98	15.5%	40%	20
21	5,000	1,825,000	179,853.64	202,719.86	22,866.22	12.7%	50%	21
22	5,000	2,555,000	243,619.59	266,412.30	22,792.71	9.4%	70%	22
23	5,000	3,285,000	307,385.54	330,104.74	22,719.20	7.4%	90%	23
24								24
25	7,500	548,000	78,356.91	112,876.72	34,519.81	44.1%	10%	25
26	7,500	1,095,000	126,137.69	160,602.43	34,464.74	27.3%	20%	26
27	7,500	1,643,000	174,005.83	208,415.38	34,409.55	19.8%	30%	27
28	7,500	2,190,000	221,786.61	256,141.08	34,354.47	15.5%	40%	28
29	7,500	2,738,000	269,654.75	303,954.04	34,299.29	12.7%	50%	29
30	7,500	3,833,000	365,303.67	399,492.69	34,189.02	9.4%	70%	30
31	7,500	4,928,000	460,952.60	495,031.35	34,078.75	7.4%	90%	31
32								32
33	10,000	730,000	104,304.72	150,331.21	46,026.49	44.1%	10%	33
34	10,000	1,460,000	168,070.67	214,023.65	45,952.98	27.3%	20%	34
35	10,000	2,190,000	231,836.61	277,716.08	45,879.47	19.8%	30%	35
36	10,000	2,920,000	295,602.56	341,408.52	45,805.96	15.5%	40%	36
37	10,000	3,650,000	359,368.51	405,100.96	45,732.45	12.7%	50%	37
38	10,000	5,110,000	486,900.41	532,485.84	45,585.43	9.4%	70%	38
39	10,000	6,570,000	614,432.30	659,870.71	45,438.41	7.4%	90%	39
40								40
41	20,000	1,460,000	208,270.67	300,323.65	92,052.98	44.2%	10%	41
42	20,000	2,920,000	335,802.56	427,708.52	91,905.96	27.4%	20%	42
43	20,000	4,380,000	463,334.46	555,093.40	91,758.94	19.8%	30%	43
44	20,000	5,840,000	590,866.35	682,478.27	91,611.92	15.5%	40%	44
45	20,000	7,300,000	718,398.25	809,863.15	91,464.90	12.7%	50%	45
46	20,000	10,220,000	973,462.04	1,064,632.90	91,170.86	9.4%	70%	46
47	20,000	13,140,000	1,228,525.84	1,319,402.65	90,876.81	7.4%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
PRESENT Unbundled Rates
Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION		PPP		NUCLEAR DECOMMISSION		CTC		RS		TRAC		TOTAL UDC		EECC		DWR BOND		TOTAL			
			RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (G)	RATE (H)	RATE (I)	RATE (J)	RATE (K)	RATE (M)	RATE (N)	RATE (O)	RATE (P)	RATE (Q)	RATE (R)	RATE (S)	RATE (T)	RATE (U)	RATE (V)	RATE (W)	RATE (X)	RATE (Y)	RATE (Z)	
1	SCHEDULE AD (CLOSED)																									
2	Basic Service Fee	\$/Month	0.00	27.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.71	0.00	0.00	0.00	0.00	0.00	27.71	1	
3	Demand Charge: Summer																									2
4	Secondary	\$/KW	3.47	8.20	0.00	0.00	0.06	-0.06	0.00	0.00	0.00	0.06	-0.06	0.00	0.00	0.00	0.00	11.67	4.78	0.00	0.00	0.00	0.00	16.45	3	
5	Primary	\$/KW	3.35	7.80	0.00	0.00	0.06	-0.06	0.00	0.00	0.00	0.06	-0.06	0.00	0.00	0.00	0.00	11.15	4.72	0.00	0.00	0.00	0.00	15.87	4	
6	Demand Charge: Winter																									5
7	Secondary	\$/KW	3.47	8.20	0.00	0.00	0.06	-0.06	0.00	0.00	0.00	0.06	-0.06	0.00	0.00	0.00	0.00	11.67	0.14	0.14	0.00	0.00	0.00	11.81	6	
8	Primary	\$/KW	3.35	7.80	0.00	0.00	0.06	-0.06	0.00	0.00	0.00	0.06	-0.06	0.00	0.00	0.00	0.00	11.15	0.14	0.14	0.00	0.00	0.00	11.29	7	
9	Power Factor Energy Charge	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	8	
10	Summer																									9
11	Secondary	\$/kWh	(0.00208)	0.00579	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.00000	0.00000	0.00055	(0.00069)	0.00000	0.00000	0.00000	0.01005	0.08685	0.00477	0.08685	0.00477	0.00477	0.00477	0.10167	10	
12	Primary	\$/kWh	(0.00208)	0.00579	0.00602	0.00046	0.00054	(0.00069)	0.00000	0.00000	0.00000	0.00054	(0.00069)	0.00000	0.00000	0.00000	0.01004	0.08536	0.00477	0.08536	0.00477	0.00477	0.00477	0.10017	11	
13	Winter																									12
14	Secondary	\$/kWh	(0.00208)	0.00579	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.00000	0.00000	0.00055	(0.00069)	0.00000	0.00000	0.00000	0.01005	0.08949	0.00477	0.08949	0.00477	0.00477	0.00477	0.10431	13	
15	Primary	\$/kWh	(0.00208)	0.00579	0.00602	0.00046	0.00054	(0.00069)	0.00000	0.00000	0.00000	0.00054	(0.00069)	0.00000	0.00000	0.00000	0.01004	0.08794	0.00477	0.08794	0.00477	0.00477	0.00477	0.10275	14	
16																										15
																										16

Notes (applicable to all sheets in this table):

- Column (C): Transmission energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (\$0.00068) per kWh, the Transmission Access Charge Balancing Account Adjustment (TACBAA) of (\$0.00140) per kWh.
 - Column (K): Total UDC Rate equals the sum of columns (C) through (J).

- PPP rate is composed of: Low Income PPP rate (L-PPP) \$0.00184/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00227/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and a Procurement Energy Efficiency Surcharge rate of \$0.00191/kWh.

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
PRESENT Unbundled Rates
Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION		PPP		NUCLEAR DECOMMISSION		CTC		RS		TRAC		TOTAL UDC		EECC		DWR BOND		TOTAL			
			RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (G)	RATE (H)	RATE (I)	RATE (J)	RATE (K)	RATE (M)	RATE (N)	RATE (O)	LINE NO.											
1	SCHEDULE AL-TOU / AL-TOU-DER																								1	
2	Basic Service Fee																								2	
3	Less than or equal to 500 kW																								3	
4	Secondary	\$/Month	\$0.00	\$58.22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$58.22							58.22	4	
5	Primary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.22								58.22	5
6	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12								16,630.12	6
7	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12								16,630.12	7
8	Transmission	\$/Month	0.00	84.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	84.67								84.67	8
9	Greater than 500 kW																								8	
10	Secondary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	232.87								232.87	9
11	Primary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	232.87								232.87	10
12	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12								16,630.12	11
13	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12								16,630.12	12
14	Transmission	\$/Month	0.00	338.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	338.77								338.77	13
15	Greater than 12 MW																								14	
16	Secondary Substation	\$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,185.08								26,185.08	15
17	Primary Substation	\$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,185.08								26,185.08	16
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00								3,000.00	17
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23								1.23	18
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17								3.17	19
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22								1.22	20
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13								3.13	21
23	Non-Coincident Demand																								22	
24	Secondary	\$/kW	3.47	5.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.78								8.78	23
25	Primary	\$/kW	3.35	5.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.58								8.58	24
26	Secondary Substation	\$/kW	3.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.41								3.41	25
27	Primary Substation	\$/kW	3.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.29								3.29	26
28	Transmission	\$/kW	3.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.25								3.25	27
29	Maximum On-Peak Demand: Summer																								28	
30	Secondary	\$/kW	0.00	3.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.72								10.09	29
31	Primary	\$/kW	0.00	4.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.88								11.17	30
32	Secondary Substation	\$/kW	0.00	1.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.06								8.43	31
33	Primary Substation	\$/kW	0.00	0.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.98								7.27	32
34	Transmission	\$/kW	0.00	0.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.77								6.90	33
35	Maximum On-Peak Demand: Winter																								34	
36	Secondary	\$/kW	0.00	2.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.02								3.22	35
37	Primary	\$/kW	0.00	3.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.21								3.41	36
38	Secondary Substation	\$/kW	0.00	0.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.30								0.50	37
39	Primary Substation	\$/kW	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.19								0.39	38
40	Transmission	\$/kW	0.00	0.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15								0.35	39
41	Power Factor																								40	
42	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25								0.25	41
43	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25								0.25	42
44	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25								0.25	43
45	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25								0.25	44
46	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00								0.00	45

(Continued on following sheet)
 - PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00184/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00227/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and a Procurement Energy Efficiency Surcharge rate of \$0.00191/kWh.

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
PRESENT Unbundled Rates
Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION		PPP		NUCLEAR DECOMMISSION		CTC		RS		TRAC		TOTAL UDC		EECC		DWR BOND		TOTAL		
			RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (G)	RATE (H)	RATE (I)	RATE (J)	RATE (K)	RATE (L)	RATE (M)	RATE (N)	RATE (O)	RATE (P)	RATE (Q)	RATE (R)	RATE (S)	RATE (T)	RATE (U)	RATE (V)	RATE (W)	RATE (X)	RATE (Y)
SCHEDULE AL-TOU / AL-TOU-DER (Continued)																									
1	On-Peak Energy: Summer																								
2	Secondary	\$/kWh	(0.00208)	0.00702	0.00602	0.00046	0.00051	(0.00069)	0.00000	0.01124	0.10727	0.00477	0.12328												
3	Primary	\$/kWh	(0.00208)	0.00400	0.00602	0.00046	0.00050	(0.00069)	0.00000	0.00821	0.10562	0.00477	0.11860												
4	Secondary Substation	\$/kWh	(0.00208)	0.00318	0.00602	0.00046	0.00051	(0.00069)	0.00000	0.00740	0.10727	0.00477	0.11944												
5	Primary Substation	\$/kWh	(0.00208)	0.00109	0.00602	0.00046	0.00048	(0.00069)	0.00000	0.00528	0.10562	0.00477	0.11567												
6	Transmission	\$/kWh	(0.00208)	0.00123	0.00602	0.00046	0.00048	(0.00069)	0.00000	0.00542	0.10381	0.00477	0.11400												
7	Semi-Peak Energy: Summer																								
8	Secondary	\$/kWh	(0.00208)	0.00408	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00809	0.08692	0.00477	0.09978												
9	Primary	\$/kWh	(0.00208)	0.00235	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00636	0.08554	0.00477	0.09667												
10	Secondary Substation	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00586	0.08692	0.00477	0.09755												
11	Primary Substation	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00463	0.08554	0.00477	0.09494												
12	Transmission	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00472	0.08416	0.00477	0.09365												
13	Off-Peak Energy: Summer																								
14	Secondary	\$/kWh	(0.00208)	0.00325	0.00602	0.00046	0.00024	(0.00069)	0.00000	0.00720	0.06543	0.00477	0.07740												
15	Primary	\$/kWh	(0.00208)	0.00186	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00580	0.06421	0.00477	0.07478												
16	Secondary Substation	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00024	(0.00069)	0.00000	0.00542	0.06543	0.00477	0.07562												
17	Primary Substation	\$/kWh	(0.00208)	0.00051	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00445	0.06421	0.00477	0.07343												
18	Transmission	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00452	0.06336	0.00477	0.07265												
19	On-Peak Energy: Winter																								
20	Secondary	\$/kWh	(0.00208)	0.00587	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.01001	0.10539	0.00477	0.12017												
21	Primary	\$/kWh	(0.00208)	0.00333	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00746	0.10381	0.00477	0.11604												
22	Secondary Substation	\$/kWh	(0.00208)	0.00265	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.00679	0.10539	0.00477	0.11695												
23	Primary Substation	\$/kWh	(0.00208)	0.00091	0.00602	0.00046	0.00040	(0.00069)	0.00000	0.00502	0.10381	0.00477	0.11360												
24	Transmission	\$/kWh	(0.00208)	0.00102	0.00602	0.00046	0.00040	(0.00069)	0.00000	0.00513	0.10196	0.00477	0.11186												
25	Semi-Peak Energy: Winter																								
26	Secondary	\$/kWh	(0.00208)	0.00408	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00809	0.08690	0.00477	0.10976												
27	Primary	\$/kWh	(0.00208)	0.00235	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00636	0.08535	0.00477	0.10648												
28	Secondary Substation	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00586	0.08690	0.00477	0.10753												
29	Primary Substation	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00463	0.08535	0.00477	0.10475												
30	Transmission	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00472	0.08383	0.00477	0.10332												
31	Off-Peak Energy: Winter																								
32	Secondary	\$/kWh	(0.00208)	0.00325	0.00602	0.00046	0.00024	(0.00069)	0.00000	0.00720	0.07220	0.00477	0.08417												
33	Primary	\$/kWh	(0.00208)	0.00186	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00580	0.07085	0.00477	0.08142												
34	Secondary Substation	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00024	(0.00069)	0.00000	0.00542	0.07220	0.00477	0.08239												
35	Primary Substation	\$/kWh	(0.00208)	0.00052	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00446	0.07085	0.00477	0.08008												
36	Transmission	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00452	0.06992	0.00477	0.07921												
37																									

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
PRESENT Unbundled Rates
Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (D)	DISTRIBUTION RATE (E)	PPP RATE (F)	NUCLEAR DECOMMISSION			RS RATE (J)	TRAC RATE (K)	TOTAL UDC RATE (L)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)
						RATE (G)	RATE (I)	RATE (H)						
SCHEDULE DG-R (continued)														
1	On-Peak Energy: Summer													
2	Secondary	\$/kWh	(0.00208)	0.03407	0.00602	0.00046	0.00094	(0.00069)	0.00000	0.03872	0.16824	0.00477	0.21173	1
3	Primary	\$/kWh	(0.00208)	0.03105	0.00602	0.00046	0.00091	(0.00069)	0.00000	0.03567	0.16659	0.00477	0.20703	2
4	Secondary Substation	\$/kWh	(0.00208)	0.00318	0.00602	0.00046	0.00094	(0.00069)	0.00000	0.00783	0.16824	0.00477	0.18084	3
5	Primary Substation	\$/kWh	(0.00208)	0.00109	0.00602	0.00046	0.00088	(0.00069)	0.00000	0.00568	0.16659	0.00477	0.17704	4
6	Transmission	\$/kWh	(0.00208)	0.00123	0.00602	0.00046	0.00088	(0.00069)	0.00000	0.00582	0.16478	0.00477	0.17537	5
7	Semi-Peak Energy: Summer													6
8	Secondary	\$/kWh	(0.00208)	0.03113	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.03539	0.08692	0.00477	0.12708	7
9	Primary	\$/kWh	(0.00208)	0.02940	0.00602	0.00046	0.00054	(0.00069)	0.00000	0.03365	0.08554	0.00477	0.12396	8
10	Secondary Substation	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.00611	0.08692	0.00477	0.09780	9
11	Primary Substation	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00052	(0.00069)	0.00000	0.00487	0.08554	0.00477	0.09518	10
12	Transmission	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00051	(0.00069)	0.00000	0.00495	0.08416	0.00477	0.09388	11
13	Off-Peak Energy: Summer													12
14	Secondary	\$/kWh	(0.00208)	0.03030	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.03445	0.06543	0.00477	0.10465	13
15	Primary	\$/kWh	(0.00208)	0.02891	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.03304	0.06421	0.00477	0.10202	14
16	Secondary Substation	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.00562	0.06543	0.00477	0.07582	15
17	Primary Substation	\$/kWh	(0.00208)	0.00051	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00464	0.06421	0.00477	0.07362	16
18	Transmission	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00471	0.06336	0.00477	0.07284	17
19	On-Peak Energy: Winter													18
20	Secondary	\$/kWh	(0.00208)	0.03291	0.00602	0.00046	0.00078	(0.00069)	0.00000	0.03740	0.11014	0.00477	0.15231	19
21	Primary	\$/kWh	(0.00208)	0.03038	0.00602	0.00046	0.00077	(0.00069)	0.00000	0.03486	0.10856	0.00477	0.14819	20
22	Secondary Substation	\$/kWh	(0.00208)	0.00265	0.00602	0.00046	0.00078	(0.00069)	0.00000	0.00714	0.11014	0.00477	0.12205	21
23	Primary Substation	\$/kWh	(0.00208)	0.00091	0.00602	0.00046	0.00073	(0.00069)	0.00000	0.00535	0.10856	0.00477	0.11868	22
24	Transmission	\$/kWh	(0.00208)	0.00102	0.00602	0.00046	0.00073	(0.00069)	0.00000	0.00546	0.10671	0.00477	0.11694	23
25	Semi-Peak Energy: Winter													24
26	Secondary	\$/kWh	(0.00208)	0.03113	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.03539	0.09690	0.00477	0.13706	25
27	Primary	\$/kWh	(0.00208)	0.02940	0.00602	0.00046	0.00054	(0.00069)	0.00000	0.03365	0.09535	0.00477	0.13377	26
28	Secondary Substation	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.00611	0.09690	0.00477	0.10778	27
29	Primary Substation	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00052	(0.00069)	0.00000	0.00487	0.09535	0.00477	0.10499	28
30	Transmission	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00052	(0.00069)	0.00000	0.00496	0.09383	0.00477	0.10356	29
31	Off-Peak Energy: Winter													30
32	Secondary	\$/kWh	(0.00208)	0.03030	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.03445	0.07220	0.00477	0.11142	31
33	Primary	\$/kWh	(0.00208)	0.02891	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.03304	0.07085	0.00477	0.10866	32
34	Secondary Substation	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.00562	0.07220	0.00477	0.08259	33
35	Primary Substation	\$/kWh	(0.00208)	0.00052	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00465	0.07085	0.00477	0.08027	34
36	Transmission	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00471	0.06992	0.00477	0.07940	35
37														36

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
PRESENT Unbundled Rates
Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION			DISTRIBUTION			PPP			NUCLEAR DECOMMISSION			CTC RATE (H)	RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
			RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (G)	RATE (H)	RATE (I)	RATE (J)	RATE (K)	RATE (L)	RATE (M)	RATE (N)								
1	SCHEDULE AY-TOU (CLOSED)																				1	
2	Basic Service Fee																					2
3	Secondary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22	3
4	Primary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22	4
5	Transmission	\$/Month	0.00	84.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	84.67	0.00	0.00	84.67	5
6	Non-Coincident Demand																					6
7	Secondary	\$/kW	3.47	6.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.41	0.00	0.00	9.41	7
8	Primary	\$/kW	3.35	5.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.20	0.00	0.00	9.20	8
9	Transmission	\$/kW	3.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.25	0.00	0.00	3.25	9
10	Maximum On-Peak Demand: Summer																					10
11	Secondary	\$/kW	0.00	3.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.12	0.00	0.00	0.00	3.72	6.37	0.00	10.09	11
12	Primary	\$/kW	0.00	4.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.12	0.00	0.00	0.00	4.33	6.29	0.00	10.62	12
13	Transmission	\$/kW	0.00	0.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.00	0.00	0.68	6.13	0.00	6.81	13
14	Maximum On-Peak Demand: Winter																					14
15	Secondary	\$/kW	0.00	3.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.12	0.00	0.00	0.00	3.72	0.20	0.00	3.92	15
16	Primary	\$/kW	0.00	4.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.12	0.00	0.00	0.00	4.33	0.20	0.00	4.53	16
17	Transmission	\$/kW	0.00	0.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.00	0.00	0.68	0.20	0.00	0.88	17
18	Power Factor																					18
19	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25	19
20	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25	20
21	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21
22	On-Peak Energy: Summer																					22
23	Secondary	\$/kWh	0.00747	0.00467	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00049	0.00069	0.00000	0.00000	0.01167	0.10727	0.00477	0.12371	23
24	Primary	\$/kWh	0.00400	0.00250	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00048	0.00048	0.00069	0.00000	0.00000	0.00819	0.10562	0.00477	0.11858	24
25	Transmission	\$/kWh	0.00232	0.00146	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00069	0.00000	0.00000	0.00649	0.10381	0.00477	0.11507	25
26	Semi-Peak Energy: Summer																					26
27	Secondary	\$/kWh	0.00467	0.00250	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00031	0.00031	0.00069	0.00000	0.00000	0.00869	0.08692	0.00477	0.10038	27
28	Primary	\$/kWh	0.00250	0.00146	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00030	0.00030	0.00069	0.00000	0.00000	0.00651	0.08554	0.00477	0.09682	28
29	Transmission	\$/kWh	0.00146	0.00046	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00029	0.00029	0.00069	0.00000	0.00000	0.00546	0.08416	0.00477	0.09439	29
30	Off-Peak Energy: Summer																					30
31	Secondary	\$/kWh	0.00368	0.00199	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00024	0.00024	0.00069	0.00000	0.00000	0.00763	0.06543	0.00477	0.07783	31
32	Primary	\$/kWh	0.00199	0.00119	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00024	0.00024	0.00024	0.00069	0.00000	0.00000	0.00594	0.06421	0.00477	0.07492	32
33	Transmission	\$/kWh	0.00119	0.00046	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00023	0.00023	0.00023	0.00069	0.00000	0.00000	0.00513	0.06336	0.00477	0.07326	33
34	On-Peak Energy: Winter																					34
35	Secondary	\$/kWh	0.00747	0.00467	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00049	0.00049	0.00069	0.00000	0.00000	0.01167	0.10539	0.00477	0.12183	35
36	Primary	\$/kWh	0.00400	0.00250	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00048	0.00048	0.00069	0.00000	0.00000	0.00819	0.10381	0.00477	0.11677	36
37	Transmission	\$/kWh	0.00232	0.00146	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00069	0.00000	0.00000	0.00649	0.10196	0.00477	0.11322	37
38	Semi-Peak Energy: Winter																					38
39	Secondary	\$/kWh	0.00467	0.00250	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00031	0.00031	0.00069	0.00000	0.00000	0.00869	0.08690	0.00477	0.11036	39
40	Primary	\$/kWh	0.00250	0.00146	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00030	0.00030	0.00030	0.00069	0.00000	0.00000	0.00651	0.08535	0.00477	0.10663	40
41	Transmission	\$/kWh	0.00146	0.00046	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00029	0.00029	0.00029	0.00069	0.00000	0.00000	0.00546	0.08383	0.00477	0.10406	41
42	Off-Peak Energy: Winter																					42
43	Secondary	\$/kWh	0.00368	0.00199	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00024	0.00024	0.00024	0.00069	0.00000	0.00000	0.00763	0.07220	0.00477	0.08460	43
44	Primary	\$/kWh	0.00199	0.00119	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00024	0.00024	0.00024	0.00069	0.00000	0.00000	0.00594	0.07085	0.00477	0.08156	44
45	Transmission	\$/kWh	0.00119	0.00046	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00023	0.00023	0.00023	0.00069	0.00000	0.00000	0.00513	0.06992	0.00477	0.07982	45

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
PRESENT Unbundled Rates
Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION		CTC RATE (H)	RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
			RATE (C)	RATE (F)												
1	SCHEDULE A6-TOU															1
2	Basic Service Fee															2
3	Greater than 500 kW															3
4	Primary	\$/Month	0.00		232.87	0.00		0.00	0.00	0.00	0.00	232.87	0.00	0.00	232.87	4
5	Primary Substation	\$/Month	0.00		16,630.12	0.00		0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12	5
6	Transmission	\$/Month	0.00		1,270.44	0.00		0.00	0.00	0.00	0.00	1,270.44	0.00	0.00	1,270.44	6
7	Greater than 12 MW – Pri. Sub.	\$/Month	0.00		26,185.08	0.00		0.00	0.00	0.00	0.00	26,185.08	0.00	0.00	26,185.08	7
8	Distance Adjustment Fee OH	\$/foot/Month	0.00		1.22	0.00		0.00	0.00	0.00	0.00	1.22	0.00	0.00	1.22	8
9	Distance Adjustment Fee UG	\$/foot/Month	0.00		3.13	0.00		0.00	0.00	0.00	0.00	3.13	0.00	0.00	3.13	9
10	Non-Coincident Demand															10
11	Primary	\$/KW	3.35		5.29	0.00		0.00	0.00	(0.06)	0.00	8.58	0.00	0.00	8.58	11
12	Primary Substation	\$/KW	3.35		0.00	0.00		0.00	0.00	(0.06)	0.00	3.29	0.00	0.00	3.29	12
13	Transmission	\$/KW	3.31		0.00	0.00		0.00	0.00	(0.06)	0.00	3.25	0.00	0.00	3.25	13
14	Maximum Demand at Time of System Peak: Summer															14
15	Primary	\$/KW	0.00		4.96	0.00		0.00	0.26	0.00	0.00	5.22	8.08	0.00	13.30	15
16	Primary Substation	\$/KW	0.00		0.45	0.00		0.00	0.11	0.00	0.00	0.56	8.08	0.00	8.64	16
17	Transmission	\$/KW	0.00		0.47	0.00		0.00	0.12	0.00	0.00	0.59	7.88	0.00	8.47	17
18	Maximum Demand at Time of System Peak: Winter															18
19	Primary	\$/KW	0.00		3.58	0.00		0.00	0.03	0.00	0.00	3.61	0.05	0.00	3.66	19
20	Primary Substation	\$/KW	0.00		0.08	0.00		0.00	0.02	0.00	0.00	0.10	0.05	0.00	0.15	20
21	Transmission	\$/KW	0.00		0.08	0.00		0.00	0.02	0.00	0.00	0.10	0.05	0.00	0.15	21
22	Power Factor															22
23	Primary	\$/kvar	0.00		0.25	0.00		0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25	23
24	Primary Substation	\$/kvar	0.00		0.25	0.00		0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25	24
25	Transmission	\$/kvar	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25
26	On-Peak Energy: Summer															26
27	Primary	\$/kWh	(0.00208)		0.00193	0.00602		0.00046	0.00047	(0.00069)	0.00000	0.00611	0.10562	0.00477	0.11650	27
28	Primary Substation	\$/kWh	(0.00208)		0.00188	0.00602		0.00046	0.00046	(0.00069)	0.00000	0.00605	0.10562	0.00477	0.11644	28
29	Transmission	\$/kWh	(0.00208)		0.00186	0.00602		0.00046	0.00046	(0.00069)	0.00000	0.00603	0.10381	0.00477	0.11461	29
30	Semi-Peak Energy: Summer															30
31	Primary	\$/kWh	(0.00208)		0.00113	0.00602		0.00046	0.00028	(0.00069)	0.00000	0.00512	0.08554	0.00477	0.09543	31
32	Primary Substation	\$/kWh	(0.00208)		0.00111	0.00602		0.00046	0.00027	(0.00069)	0.00000	0.00509	0.08554	0.00477	0.09540	32
33	Transmission	\$/kWh	(0.00208)		0.00110	0.00602		0.00046	0.00027	(0.00069)	0.00000	0.00508	0.08416	0.00477	0.09401	33
34	Off-Peak Energy: Summer															34
35	Primary	\$/kWh	(0.00208)		0.00091	0.00602		0.00046	0.00022	(0.00069)	0.00000	0.00484	0.06421	0.00477	0.07382	35
36	Primary Substation	\$/kWh	(0.00208)		0.00088	0.00602		0.00046	0.00022	(0.00069)	0.00000	0.00481	0.06421	0.00477	0.07379	36
37	Transmission	\$/kWh	(0.00208)		0.00088	0.00602		0.00046	0.00022	(0.00069)	0.00000	0.00481	0.06336	0.00477	0.07294	37
38	On-Peak Energy: Winter															38
39	Primary	\$/kWh	(0.00208)		0.00163	0.00602		0.00046	0.00040	(0.00069)	0.00000	0.00574	0.10381	0.00477	0.11432	39
40	Primary Substation	\$/kWh	(0.00208)		0.00157	0.00602		0.00046	0.00038	(0.00069)	0.00000	0.00566	0.10381	0.00477	0.11424	40
41	Transmission	\$/kWh	(0.00208)		0.00155	0.00602		0.00046	0.00038	(0.00069)	0.00000	0.00564	0.10196	0.00477	0.11237	41
42	Semi-Peak Energy: Winter															42
43	Primary	\$/kWh	(0.00208)		0.00113	0.00602		0.00046	0.00028	(0.00069)	0.00000	0.00512	0.08535	0.00477	0.10524	43
44	Primary Substation	\$/kWh	(0.00208)		0.00111	0.00602		0.00046	0.00027	(0.00069)	0.00000	0.00509	0.08535	0.00477	0.10521	44
45	Transmission	\$/kWh	(0.00208)		0.00111	0.00602		0.00046	0.00027	(0.00069)	0.00000	0.00509	0.08383	0.00477	0.10369	45
46	Off-Peak Energy: Winter															46
47	Primary	\$/kWh	(0.00208)		0.00091	0.00602		0.00046	0.00022	(0.00069)	0.00000	0.00484	0.07085	0.00477	0.08046	47
48	Primary Substation	\$/kWh	(0.00208)		0.00089	0.00602		0.00046	0.00022	(0.00069)	0.00000	0.00482	0.07085	0.00477	0.08044	48
49	Transmission	\$/kWh	(0.00208)		0.00089	0.00602		0.00046	0.00022	(0.00069)	0.00000	0.00482	0.06992	0.00477	0.07951	49

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
PRESENT Unbundled Rates
Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION		PPP		NUCLEAR DECOMMISSION		CTC		RS		TRAC		TOTAL UDC		EECC		DWR BOND		TOTAL		LINE NO.
			RATE (C)	RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (H)	RATE (I)	RATE (J)	RATE (K)	RATE (M)	RATE (N)	RATE (O)											
1	SCHEDULE S																								1
2	Contracted Demand																								2
3	Secondary	\$/kW	1.73	4.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.73	3
4	Primary	\$/kW	1.68	3.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.55	4
5	Secondary Substation	\$/kW	1.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.70	5
6	Primary Substation	\$/kW	1.68	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.68	6
7	Transmission	\$/kW	1.66	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.66	7

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
PRESENT Unbundled Rates
Class Split Study – 200-500 kW

Attachment C-9

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION		PPP		NUCLEAR DECOMMISSION		CTC		RS		TRAC		TOTAL UDC		EECC		DWR BOND		TOTAL		
			RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (H)	RATE (I)	RATE (J)	RATE (K)	RATE (M)	RATE (N)	RATE (O)	LINE NO.											
1	SCHEDULE PA-T-1 - continued																								
2	On-Peak Energy: Winter																								2
3	Secondary	\$/kWh	(0.00208)	0.00435	0.00602	0.00046	0.00061	(0.00069)	0.00000	0.00867	0.10539	0.00477	0.11883	3											
4	Primary	\$/kWh	(0.00208)	0.00422	0.00602	0.00046	0.00059	(0.00069)	0.00000	0.00852	0.10381	0.00477	0.11710	4											
5	Transmission	\$/kWh	(0.00208)	0.00422	0.00602	0.00046	0.00058	(0.00069)	0.00000	0.00851	0.10196	0.00477	0.11524	5											
6	Semi-Peak Energy: Winter																								6
7	Secondary	\$/kWh	(0.00208)	0.00315	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.00730	0.09690	0.00477	0.10897	7											
8	Primary	\$/kWh	(0.00208)	0.00307	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.00721	0.09535	0.00477	0.10733	8											
9	Transmission	\$/kWh	(0.00208)	0.00307	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.00721	0.09383	0.00477	0.10581	9											
10	Off-Peak Energy: Winter																								10
11	Secondary	\$/kWh	(0.00208)	0.00194	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00592	0.07220	0.00477	0.08289	11											
12	Primary	\$/kWh	(0.00208)	0.00192	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00590	0.07085	0.00477	0.08152	12											
13	Transmission	\$/kWh	(0.00208)	0.00192	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00590	0.06992	0.00477	0.08059	13											

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
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Illustrative PROPOSED Unbundled Rates
Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION		PPP		NUCLEAR DECOMMISSION		CTC		RS		TRAC		TOTAL UDC		EECC		DWR BOND		TOTAL			
			RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (G)	RATE (H)	RATE (I)	RATE (J)	RATE (K)	RATE (M)	RATE (N)	RATE (O)	RATE (P)	RATE (Q)	RATE (R)	RATE (S)	RATE (T)	RATE (U)	RATE (V)	RATE (W)	RATE (X)	RATE (Y)	RATE (Z)	
1	SCHEDULE AD (CLOSED)																									
2	Basic Service Fee	\$/Month	0.00	27.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.71	0.00	0.00	0.00	0.00	0.00	27.71	1	
3	Demand Charge: Summer																									2
4	Secondary	\$/KW	3.47	7.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.06	0.00	0.00	0.00	0.00	10.93	0.00	4.86	0.00	0.00	0.00	15.79	3	
5	Primary	\$/KW	3.35	7.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.06	0.00	0.00	0.00	0.00	10.45	0.00	4.80	0.00	0.00	0.00	15.25	4	
6	Demand Charge: Winter																									5
7	Secondary	\$/KW	3.47	7.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.06	0.00	0.00	0.00	0.00	10.93	0.00	0.29	0.00	0.00	0.00	11.22	6	
8	Primary	\$/KW	3.35	7.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.06	0.00	0.00	0.00	0.00	10.45	0.00	0.29	0.00	0.00	0.00	10.74	7	
9	Power Factor	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	8	
10	Energy Charge																									9
11	Summer	\$/kWh	(0.00208)	0.00579	0.00602	0.00046	0.00055	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.01005	0.00000	0.09250	0.00477	0.00477	0.00477	0.10732	10	
12	Secondary	\$/kWh	(0.00208)	0.00579	0.00602	0.00046	0.00054	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.01004	0.00000	0.09091	0.00477	0.00477	0.00477	0.10572	11	
13	Primary	\$/kWh	(0.00208)	0.00579	0.00602	0.00046	0.00055	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.01005	0.00000	0.09524	0.00477	0.00477	0.00477	0.11006	12	
14	Winter	\$/kWh	(0.00208)	0.00579	0.00602	0.00046	0.00054	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.01004	0.00000	0.08358	0.00477	0.00477	0.00477	0.10839	13	
15	Secondary	\$/kWh	(0.00208)	0.00579	0.00602	0.00046	0.00055	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.01004	0.00000	0.08358	0.00477	0.00477	0.00477	0.10839	14	
16	Primary	\$/kWh	(0.00208)	0.00579	0.00602	0.00046	0.00054	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.01004	0.00000	0.08358	0.00477	0.00477	0.00477	0.10839	15	

Notes (applicable to all sheets in this table):

- Column (C): Transmission energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (\$0.00068) per kWh, the Transmission Access Charge Balancing Account Adjustment (TACBAA) of (\$0.00140) per kWh.
- Column (K): Total UDC Rate equals the sum of columns (C) through (J).

- PPP rate is composed of: Low Income PPP rate (L-PPP) \$0.00184/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00227/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and a Procurement Energy Efficiency Surcharge rate of \$0.00191/kWh.

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative PROPOSED Unbundled Rates
Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION		PPP		NUCLEAR DECOMMISSION		CTC RATE (H)	RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
			RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (G)											
1	SCHEDULE AL-TOU / AL-TOU-DER																	1
2	Basic Service Fee																	2
3	Less than or equal to 500 kW																	3
4	Secondary	\$/Month	\$0.00	\$58.22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$58.22			58.22	4
5	Primary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.22			58.22	5
6	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12			16,630.12	6
7	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12			16,630.12	7
8	Transmission	\$/Month	0.00	84.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	84.67			84.67	8
8	Greater than 500 kW																	8
9	Secondary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	232.87			232.87	9
10	Primary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	232.87			232.87	10
11	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12			16,630.12	11
12	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12			16,630.12	12
13	Transmission	\$/Month	0.00	338.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	338.77			338.77	13
14	Greater than 12 MW																	14
15	Secondary Substation	\$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,185.08			26,185.08	15
16	Primary Substation	\$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,185.08			26,185.08	16
17	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00			3,000.00	17
18	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23			1.23	18
19	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17			3.17	19
20	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22			1.22	20
21	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13			3.13	21
22	Non-Coincident Demand																	22
23	Secondary	\$/kW	3.47	4.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.30			8.30	23
24	Primary	\$/kW	3.35	4.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(0.06)	0.00	8.10			8.10	24
25	Secondary Substation	\$/kW	3.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(0.06)	0.00	3.41			3.41	25
26	Primary Substation	\$/kW	3.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(0.06)	0.00	3.29			3.29	26
27	Transmission	\$/kW	3.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(0.06)	0.00	3.25			3.25	27
28	Maximum On-Peak Demand: Summer																	28
29	Secondary	\$/kW	0.00	3.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.41	5.25		8.66	29
30	Primary	\$/kW	0.00	4.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.57	5.18		9.75	30
31	Secondary Substation	\$/kW	0.00	1.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.06	5.25		7.31	31
32	Primary Substation	\$/kW	0.00	0.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.98	5.18		6.16	32
33	Transmission	\$/kW	0.00	0.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.77	5.05		5.82	33
34	Maximum On-Peak Demand: Winter																	34
35	Secondary	\$/kW	0.00	2.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.75	0.38		3.13	35
36	Primary	\$/kW	0.00	2.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.94	0.37		3.31	36
37	Secondary Substation	\$/kW	0.00	0.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.30	0.38		0.68	37
38	Primary Substation	\$/kW	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.19	0.37		0.56	38
39	Transmission	\$/kW	0.00	0.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15	0.36		0.51	39
40	Power Factor																	40
41	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00		0.25	41
42	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00		0.25	42
43	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00		0.25	43
44	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00		0.25	44
45	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	45

(Continued on following sheet)

- PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00184/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00227/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and a Procurement Energy Efficiency Surcharge rate of \$0.00191/kWh.

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative PROPOSED Unbundled Rates
Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION			RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
						CTC RATE (H)	RS RATE (I)	TRAC RATE (J)							
SCHEDULE AL-TOU / AL-TOU-DER (Continued)															
1	On-Peak Energy: Summer	\$/kWh	(0.00208)	0.00702	0.00602	0.00046	0.00051	(0.00069)	0.00000	0.01124	0.11126	0.00477	0.12727	1	
2	Secondary	\$/kWh	(0.00208)	0.00400	0.00602	0.00046	0.00050	(0.00069)	0.00000	0.00821	0.10955	0.00477	0.12253	2	
3	Primary	\$/kWh	(0.00208)	0.00318	0.00602	0.00046	0.00051	(0.00069)	0.00000	0.00740	0.11126	0.00477	0.12343	3	
4	Secondary Substation	\$/kWh	(0.00208)	0.00109	0.00602	0.00046	0.00048	(0.00069)	0.00000	0.00528	0.10955	0.00477	0.11960	4	
5	Primary Substation	\$/kWh	(0.00208)	0.00123	0.00602	0.00046	0.00048	(0.00069)	0.00000	0.00542	0.10767	0.00477	0.11786	5	
6	Transmission	\$/kWh	(0.00208)	0.00408	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00809	0.09036	0.00477	0.10322	6	
7	Semi-Peak Energy: Summer	\$/kWh	(0.00208)	0.00235	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00636	0.08893	0.00477	0.10006	7	
8	Secondary	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00586	0.09036	0.00477	0.10099	8	
9	Primary	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00463	0.08893	0.00477	0.10099	9	
10	Secondary Substation	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00472	0.08749	0.00477	0.09698	10	
11	Primary Substation	\$/kWh	(0.00208)	0.00325	0.00602	0.00046	0.00024	(0.00069)	0.00000	0.00720	0.06794	0.00477	0.07991	11	
12	Transmission	\$/kWh	(0.00208)	0.00186	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00580	0.06667	0.00477	0.07724	12	
13	On-Peak Energy: Winter	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00024	(0.00069)	0.00000	0.00542	0.06794	0.00477	0.07813	13	
14	Secondary	\$/kWh	(0.00208)	0.00051	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00445	0.06667	0.00477	0.07589	14	
15	Primary	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00452	0.06579	0.00477	0.07508	15	
16	Secondary Substation	\$/kWh	(0.00208)	0.00587	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.01001	0.10960	0.00477	0.12438	16	
17	Primary Substation	\$/kWh	(0.00208)	0.00333	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00746	0.10795	0.00477	0.12018	17	
18	Transmission	\$/kWh	(0.00208)	0.00265	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.00679	0.10960	0.00477	0.12116	18	
19	On-Peak Energy: Winter	\$/kWh	(0.00208)	0.00091	0.00602	0.00046	0.00040	(0.00069)	0.00000	0.00502	0.10795	0.00477	0.11774	19	
20	Secondary	\$/kWh	(0.00208)	0.00102	0.00602	0.00046	0.00040	(0.00069)	0.00000	0.00513	0.10603	0.00477	0.11593	20	
21	Primary	\$/kWh	(0.00208)	0.00408	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00809	0.10093	0.00477	0.11379	21	
22	Secondary Substation	\$/kWh	(0.00208)	0.00235	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00636	0.09931	0.00477	0.11044	22	
23	Primary Substation	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00586	0.10093	0.00477	0.11156	23	
24	Transmission	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00463	0.09931	0.00477	0.10871	24	
25	On-Peak Energy: Winter	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00472	0.09773	0.00477	0.10722	25	
26	Secondary	\$/kWh	(0.00208)	0.00325	0.00602	0.00046	0.00024	(0.00069)	0.00000	0.00720	0.07520	0.00477	0.08717	26	
27	Primary	\$/kWh	(0.00208)	0.00186	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00580	0.07379	0.00477	0.08436	27	
28	Secondary Substation	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00542	0.07520	0.00477	0.08539	28	
29	Primary Substation	\$/kWh	(0.00208)	0.00052	0.00602	0.00046	0.00024	(0.00069)	0.00000	0.00446	0.07379	0.00477	0.08302	29	
30	Transmission	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00452	0.07282	0.00477	0.08211	30	
31	On-Peak Energy: Winter	\$/kWh	(0.00208)	0.00325	0.00602	0.00046	0.00024	(0.00069)	0.00000	0.00720	0.07520	0.00477	0.08717	31	
32	Secondary	\$/kWh	(0.00208)	0.00186	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00580	0.07379	0.00477	0.08436	32	
33	Primary	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00542	0.07520	0.00477	0.08539	33	
34	Secondary Substation	\$/kWh	(0.00208)	0.00052	0.00602	0.00046	0.00024	(0.00069)	0.00000	0.00446	0.07379	0.00477	0.08302	34	
35	Primary Substation	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00452	0.07282	0.00477	0.08211	35	
36	Transmission	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00452	0.07282	0.00477	0.08211	36	
37	On-Peak Energy: Winter	\$/kWh	(0.00208)	0.00325	0.00602	0.00046	0.00024	(0.00069)	0.00000	0.00720	0.07520	0.00477	0.08717	37	

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LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (D)	DISTRIBUTION RATE (E)	PPP RATE (F)	NUCLEAR			RS RATE (J)	TRAC RATE (K)	TOTAL UDC RATE (L)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)
						DECOMMISSION RATE (G)	CTC RATE (I)	RS RATE (J)						
1	SCHEDULE DG-R													
2	Basic Service Fee													
3	Less than or equal to 500 kW													
4	Secondary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
5	Primary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
6	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
7	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
8	Transmission	\$/Month	0.00	84.67	0.00	0.00	0.00	0.00	0.00	0.00	84.67	0.00	0.00	84.67
9	Greater than 500 kW													
10	Secondary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	0.00	232.87	0.00	0.00	232.87
11	Primary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	0.00	232.87	0.00	0.00	232.87
12	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
13	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
14	Transmission	\$/Month	0.00	338.77	0.00	0.00	0.00	0.00	0.00	0.00	338.77	0.00	0.00	338.77
15	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	3,000.00
16	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	1.23
17	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	3.17
18	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	1.22
19	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	3.13
20	Non-Coincident Demand													
21	Secondary	\$/kW	3.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.47	0.00	0.00	3.47
22	Primary	\$/kW	3.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.29	0.00	0.00	3.29
23	Secondary Substation	\$/kW	3.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.41	0.00	0.00	3.41
24	Primary Substation	\$/kW	3.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.29	0.00	0.00	3.29
25	Transmission	\$/kW	3.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.25	0.00	0.00	3.25
26	Maximum Demand													
27	Secondary	\$/kW	0.00	0.74	0.00	0.00	0.00	0.00	0.00	0.00	0.74	0.00	0.00	0.74
28	Primary	\$/kW	0.00	0.76	0.00	0.00	0.00	0.00	0.00	0.00	0.76	0.00	0.00	0.76
29	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32	Maximum On-Peak Demand: Summer													
33	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	Secondary Substation	\$/kW	0.00	1.85	0.00	0.00	0.00	0.00	0.00	0.00	1.85	0.00	0.00	1.85
36	Primary Substation	\$/kW	0.00	0.88	0.00	0.00	0.00	0.00	0.00	0.00	0.88	0.00	0.00	0.88
37	Transmission	\$/kW	0.00	0.67	0.00	0.00	0.00	0.00	0.00	0.00	0.67	0.00	0.00	0.67
38	Maximum On-Peak Demand: Winter													
39	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
41	Secondary Substation	\$/kW	0.00	0.27	0.00	0.00	0.00	0.00	0.00	0.00	0.27	0.00	0.00	0.27
42	Primary Substation	\$/kW	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
43	Transmission	\$/kW	0.00	0.13	0.00	0.00	0.00	0.00	0.00	0.00	0.13	0.00	0.00	0.13
44	Power Factor													
45	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
46	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
47	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
48	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
49	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

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LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION RATE (E)	PPP RATE (F)	NUCLEAR DECOMMISSION		CTC RATE (I)	RS RATE (J)	TRAC RATE (K)	TOTAL UDC RATE (L)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)
			RATE (D)	RATE (C)			RATE (G)	RATE (H)							
1	SCHEDULE DG-R (continued)														
2	On-Peak Energy: Summer	\$/kWh													
3	Secondary	\$/kWh	(0.00208)	0.03037	0.00602	0.00046	0.00094	0.00094	(0.00069)	0.00000	0.03502	0.16135	0.00477	0.20114	1
4	Primary	\$/kWh	(0.00208)	0.02735	0.00602	0.00046	0.00091	0.00091	(0.00069)	0.00000	0.03197	0.15964	0.00477	0.19638	2
5	Secondary Substation	\$/kWh	(0.00208)	0.00318	0.00602	0.00046	0.00094	0.00094	(0.00069)	0.00000	0.00783	0.16135	0.00477	0.17395	3
6	Primary Substation	\$/kWh	(0.00208)	0.00109	0.00602	0.00046	0.00088	0.00088	(0.00069)	0.00000	0.00568	0.15964	0.00477	0.17009	4
7	Transmission	\$/kWh	(0.00208)	0.00123	0.00602	0.00046	0.00088	0.00088	(0.00069)	0.00000	0.00582	0.15776	0.00477	0.16635	5
8	Semi-Peak Energy: Summer	\$/kWh													
9	Secondary	\$/kWh	(0.00208)	0.02743	0.00602	0.00046	0.00055	0.00055	(0.00069)	0.00000	0.03169	0.09036	0.00477	0.12682	6
10	Primary	\$/kWh	(0.00208)	0.02570	0.00602	0.00046	0.00054	0.00054	(0.00069)	0.00000	0.02995	0.08893	0.00477	0.12365	7
11	Secondary Substation	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00055	0.00055	(0.00069)	0.00000	0.00611	0.09036	0.00477	0.10124	8
12	Primary Substation	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00052	0.00052	(0.00069)	0.00000	0.00487	0.08893	0.00477	0.09857	9
13	Transmission	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00051	0.00051	(0.00069)	0.00000	0.00495	0.08749	0.00477	0.09721	10
14	Off-Peak Energy: Summer	\$/kWh													
15	Secondary	\$/kWh	(0.00208)	0.02660	0.00602	0.00046	0.00044	0.00044	(0.00069)	0.00000	0.03075	0.06794	0.00477	0.10346	11
16	Primary	\$/kWh	(0.00208)	0.02521	0.00602	0.00046	0.00042	0.00042	(0.00069)	0.00000	0.02934	0.06667	0.00477	0.10078	12
17	Secondary Substation	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00044	0.00044	(0.00069)	0.00000	0.00562	0.06794	0.00477	0.07833	13
18	Primary Substation	\$/kWh	(0.00208)	0.00051	0.00602	0.00046	0.00042	0.00042	(0.00069)	0.00000	0.00464	0.06667	0.00477	0.07608	14
19	Transmission	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00042	0.00042	(0.00069)	0.00000	0.00471	0.06579	0.00477	0.07527	15
20	On-Peak Energy: Winter	\$/kWh													
21	Secondary	\$/kWh	(0.00208)	0.02921	0.00602	0.00046	0.00078	0.00078	(0.00069)	0.00000	0.03370	0.11831	0.00477	0.15678	16
22	Primary	\$/kWh	(0.00208)	0.02668	0.00602	0.00046	0.00077	0.00077	(0.00069)	0.00000	0.03116	0.11666	0.00477	0.15259	17
23	Secondary Substation	\$/kWh	(0.00208)	0.00265	0.00602	0.00046	0.00078	0.00078	(0.00069)	0.00000	0.00714	0.11831	0.00477	0.13022	18
24	Primary Substation	\$/kWh	(0.00208)	0.00091	0.00602	0.00046	0.00073	0.00073	(0.00069)	0.00000	0.00535	0.11666	0.00477	0.12678	19
25	Transmission	\$/kWh	(0.00208)	0.00102	0.00602	0.00046	0.00073	0.00073	(0.00069)	0.00000	0.00546	0.11474	0.00477	0.12497	20
26	Semi-Peak Energy: Winter	\$/kWh													
27	Secondary	\$/kWh	(0.00208)	0.02743	0.00602	0.00046	0.00055	0.00055	(0.00069)	0.00000	0.03169	0.10093	0.00477	0.13739	21
28	Primary	\$/kWh	(0.00208)	0.02570	0.00602	0.00046	0.00054	0.00054	(0.00069)	0.00000	0.02995	0.09931	0.00477	0.13403	22
29	Secondary Substation	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00055	0.00055	(0.00069)	0.00000	0.00611	0.10093	0.00477	0.11181	23
30	Primary Substation	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00052	0.00052	(0.00069)	0.00000	0.00487	0.09931	0.00477	0.10895	24
31	Transmission	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00052	0.00052	(0.00069)	0.00000	0.00496	0.09773	0.00477	0.10746	25
32	Off-Peak Energy: Winter	\$/kWh													
33	Secondary	\$/kWh	(0.00208)	0.02660	0.00602	0.00046	0.00044	0.00044	(0.00069)	0.00000	0.03075	0.07520	0.00477	0.11072	26
34	Primary	\$/kWh	(0.00208)	0.02521	0.00602	0.00046	0.00042	0.00042	(0.00069)	0.00000	0.02934	0.07379	0.00477	0.10790	27
35	Secondary Substation	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00044	0.00044	(0.00069)	0.00000	0.00562	0.07520	0.00477	0.08559	28
36	Primary Substation	\$/kWh	(0.00208)	0.00052	0.00602	0.00046	0.00042	0.00042	(0.00069)	0.00000	0.00465	0.07379	0.00477	0.08321	29
37	Transmission	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00042	0.00042	(0.00069)	0.00000	0.00471	0.07282	0.00477	0.08230	30

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LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION		CTC RATE (H)	RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
			RATE (C)	RATE (F)												
1	SCHEDULE AY-TOU (CLOSED)															1
2	Basic Service Fee															2
3	Secondary	\$/Month	0.00	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22	3
4	Primary	\$/Month	0.00	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22	4
5	Transmission	\$/Month	0.00	0.00	84.67	0.00	0.00	0.00	0.00	0.00	0.00	84.67	0.00	0.00	84.67	5
6	Non-Coincident Demand															6
7	Secondary	\$/kW	3.47	0.00	5.45	0.00	0.00	0.00	0.00	(0.06)	0.00	8.86	0.00	0.00	8.86	7
8	Primary	\$/kW	3.35	0.00	5.37	0.00	0.00	0.00	0.00	(0.06)	0.00	8.66	0.00	0.00	8.66	8
9	Transmission	\$/kW	3.31	0.00	0.00	0.00	0.00	0.00	0.00	(0.06)	0.00	3.25	0.00	0.00	3.25	9
10	Maximum On-Peak Demand: Summer															10
11	Secondary	\$/kW	0.00	0.00	3.27	0.00	0.00	0.12	0.00	0.00	0.00	3.39	5.25	0.00	8.64	11
12	Primary	\$/kW	0.00	0.00	3.89	0.00	0.00	0.12	0.00	0.00	0.00	4.01	5.18	0.00	9.19	12
13	Transmission	\$/kW	0.00	0.00	0.63	0.00	0.00	0.05	0.00	0.00	0.00	0.68	5.05	0.00	5.73	13
14	Maximum On-Peak Demand: Winter															14
15	Secondary	\$/kW	0.00	0.00	3.27	0.00	0.00	0.12	0.00	0.00	0.00	3.39	0.38	0.00	3.77	15
16	Primary	\$/kW	0.00	0.00	3.89	0.00	0.00	0.12	0.00	0.00	0.00	4.01	0.37	0.00	4.38	16
17	Transmission	\$/kW	0.00	0.00	0.63	0.00	0.00	0.05	0.00	0.00	0.00	0.68	0.36	0.00	1.04	17
18	Power Factor															18
19	Secondary	\$/kvar	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25	19
20	Primary	\$/kvar	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25	20
21	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21
22	On-Peak Energy: Summer															22
23	Secondary	\$/kWh	(0.00208)	0.00747	0.00467	0.00602	0.00046	0.00046	0.00049	(0.00069)	0.00000	0.01167	0.1126	0.00477	0.12770	23
24	Primary	\$/kWh	(0.00208)	0.00400	0.00250	0.00602	0.00046	0.00046	0.00048	(0.00069)	0.00000	0.00819	0.10955	0.00477	0.12251	24
25	Transmission	\$/kWh	(0.00208)	0.00232	0.00146	0.00602	0.00046	0.00046	0.00046	(0.00069)	0.00000	0.00649	0.10767	0.00477	0.11893	25
26	Semi-Peak Energy: Summer															26
27	Secondary	\$/kWh	(0.00208)	0.00467	0.00250	0.00602	0.00046	0.00046	0.00031	(0.00069)	0.00000	0.00869	0.09036	0.00477	0.10382	27
28	Primary	\$/kWh	(0.00208)	0.00250	0.00199	0.00602	0.00046	0.00046	0.00030	(0.00069)	0.00000	0.00651	0.08893	0.00477	0.10021	28
29	Transmission	\$/kWh	(0.00208)	0.00146	0.00119	0.00602	0.00046	0.00029	0.00029	(0.00069)	0.00000	0.00546	0.08749	0.00477	0.09772	29
30	Off-Peak Energy: Summer															30
31	Secondary	\$/kWh	(0.00208)	0.00368	0.00199	0.00602	0.00046	0.00046	0.00024	(0.00069)	0.00000	0.00763	0.06794	0.00477	0.08034	31
32	Primary	\$/kWh	(0.00208)	0.00199	0.00146	0.00602	0.00046	0.00046	0.00024	(0.00069)	0.00000	0.00594	0.06667	0.00477	0.07738	32
33	Transmission	\$/kWh	(0.00208)	0.00119	0.00082	0.00602	0.00046	0.00023	0.00023	(0.00069)	0.00000	0.00513	0.06579	0.00477	0.07569	33
34	On-Peak Energy: Winter															34
35	Secondary	\$/kWh	(0.00208)	0.00747	0.00467	0.00602	0.00046	0.00046	0.00049	(0.00069)	0.00000	0.01167	0.10960	0.00477	0.12604	35
36	Primary	\$/kWh	(0.00208)	0.00400	0.00250	0.00602	0.00046	0.00046	0.00048	(0.00069)	0.00000	0.00819	0.10795	0.00477	0.12091	36
37	Transmission	\$/kWh	(0.00208)	0.00232	0.00146	0.00602	0.00046	0.00046	0.00046	(0.00069)	0.00000	0.00649	0.10603	0.00477	0.11729	37
38	Semi-Peak Energy: Winter															38
39	Secondary	\$/kWh	(0.00208)	0.00467	0.00250	0.00602	0.00046	0.00046	0.00031	(0.00069)	0.00000	0.00869	0.10093	0.00477	0.11439	39
40	Primary	\$/kWh	(0.00208)	0.00250	0.00199	0.00602	0.00046	0.00046	0.00030	(0.00069)	0.00000	0.00651	0.08931	0.00477	0.11059	40
41	Transmission	\$/kWh	(0.00208)	0.00146	0.00119	0.00602	0.00046	0.00029	0.00029	(0.00069)	0.00000	0.00546	0.08773	0.00477	0.10796	41
42	Off-Peak Energy: Winter															42
43	Secondary	\$/kWh	(0.00208)	0.00368	0.00199	0.00602	0.00046	0.00046	0.00024	(0.00069)	0.00000	0.00763	0.07520	0.00477	0.08760	43
44	Primary	\$/kWh	(0.00208)	0.00199	0.00146	0.00602	0.00046	0.00024	0.00024	(0.00069)	0.00000	0.00594	0.07379	0.00477	0.08450	44
45	Transmission	\$/kWh	(0.00208)	0.00119	0.00082	0.00602	0.00046	0.00023	0.00023	(0.00069)	0.00000	0.00513	0.07282	0.00477	0.08272	45

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative PROPOSED Unbundled Rates
Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION		CTC RATE (H)	RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
			RATE (C)	RATE (F)												
1	SCHEDULE AG-TOU															1
2	Basic Service Fee															2
3	Greater than 500 kW															3
4	Primary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4
5	Primary Substation	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5
6	Transmission	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6
7	Greater than 12 MW – Pri. Sub.	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7
8	Distance Adjustment Fee OH	\$/foot/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8
9	Distance Adjustment Fee UG	\$/foot/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9
10	Non-Coincident Demand															10
11	Primary	\$/KW	3.35	0.00	0.00	0.00	0.00	0.00	0.00	(0.06)	0.00	3.29	0.00	0.00	3.29	11
12	Primary Substation	\$/KW	3.35	0.00	0.00	0.00	0.00	0.00	0.00	(0.06)	0.00	3.29	0.00	0.00	3.29	12
13	Transmission	\$/KW	3.31	0.00	0.00	0.00	0.00	0.00	0.00	(0.06)	0.00	3.25	0.00	0.00	3.25	13
14	Maximum Demand at Time of System Peak: Summer															14
15	Primary	\$/KW	0.00	1.05	0.00	0.00	0.00	0.26	0.00	0.00	0.00	1.31	0.00	0.00	1.31	15
16	Primary Substation	\$/KW	0.00	0.45	0.00	0.00	0.00	0.11	0.00	0.00	0.00	0.56	0.00	0.00	0.56	16
17	Transmission	\$/KW	0.00	0.47	0.00	0.00	0.00	0.12	0.00	0.00	0.00	0.59	0.00	0.00	0.59	17
18	Maximum Demand at Time of System Peak: Winter															18
19	Primary	\$/KW	0.00	0.14	0.00	0.00	0.00	0.03	0.00	0.00	0.00	0.17	0.00	0.00	0.17	19
20	Primary Substation	\$/KW	0.00	0.08	0.00	0.00	0.00	0.02	0.00	0.00	0.00	0.10	0.00	0.00	0.10	20
21	Transmission	\$/KW	0.00	0.08	0.00	0.00	0.00	0.02	0.00	0.00	0.00	0.10	0.00	0.00	0.10	21
22	Power Factor															22
23	Primary	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23
24	Primary Substation	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24
25	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25
26	On-Peak Energy: Summer															26
27	Primary	\$/kWh	(0.00208)	0.00193	0.00602	0.00602	0.00046	0.00047	(0.00069)	0.00000	0.00000	0.00611	0.10955	0.00477	0.12043	27
28	Primary Substation	\$/kWh	(0.00208)	0.00188	0.00602	0.00602	0.00046	0.00046	(0.00069)	0.00000	0.00000	0.00605	0.10955	0.00477	0.12037	28
29	Transmission	\$/kWh	(0.00208)	0.00186	0.00602	0.00602	0.00046	0.00046	(0.00069)	0.00000	0.00000	0.00603	0.10767	0.00477	0.11847	29
30	Semi-Peak Energy: Summer															30
31	Primary	\$/kWh	(0.00208)	0.00113	0.00602	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00000	0.00512	0.08893	0.00477	0.09882	31
32	Primary Substation	\$/kWh	(0.00208)	0.00111	0.00602	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00000	0.00509	0.08893	0.00477	0.09879	32
33	Transmission	\$/kWh	(0.00208)	0.00110	0.00602	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00000	0.00508	0.08749	0.00477	0.09734	33
34	Off-Peak Energy: Summer															34
35	Primary	\$/kWh	(0.00208)	0.00091	0.00602	0.00602	0.00046	0.00022	(0.00069)	0.00000	0.00000	0.00484	0.06667	0.00477	0.07628	35
36	Primary Substation	\$/kWh	(0.00208)	0.00088	0.00602	0.00602	0.00046	0.00022	(0.00069)	0.00000	0.00000	0.00481	0.06667	0.00477	0.07625	36
37	Transmission	\$/kWh	(0.00208)	0.00088	0.00602	0.00602	0.00046	0.00022	(0.00069)	0.00000	0.00000	0.00481	0.06579	0.00477	0.07537	37
38	On-Peak Energy: Winter															38
39	Primary	\$/kWh	(0.00208)	0.00163	0.00602	0.00602	0.00046	0.00040	(0.00069)	0.00000	0.00000	0.00574	0.10795	0.00477	0.11846	39
40	Primary Substation	\$/kWh	(0.00208)	0.00157	0.00602	0.00602	0.00046	0.00038	(0.00069)	0.00000	0.00000	0.00566	0.10795	0.00477	0.11838	40
41	Transmission	\$/kWh	(0.00208)	0.00155	0.00602	0.00602	0.00046	0.00038	(0.00069)	0.00000	0.00000	0.00564	0.10603	0.00477	0.11644	41
42	Semi-Peak Energy: Winter															42
43	Primary	\$/kWh	(0.00208)	0.00113	0.00602	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00000	0.00512	0.09931	0.00477	0.10920	43
44	Primary Substation	\$/kWh	(0.00208)	0.00111	0.00602	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00000	0.00509	0.09931	0.00477	0.10917	44
45	Transmission	\$/kWh	(0.00208)	0.00111	0.00602	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00000	0.00509	0.09773	0.00477	0.10759	45
46	Off-Peak Energy: Winter															46
47	Primary	\$/kWh	(0.00208)	0.00091	0.00602	0.00602	0.00046	0.00022	(0.00069)	0.00000	0.00000	0.00484	0.07379	0.00477	0.08340	47
48	Primary Substation	\$/kWh	(0.00208)	0.00089	0.00602	0.00602	0.00046	0.00022	(0.00069)	0.00000	0.00000	0.00482	0.07379	0.00477	0.08338	48
49	Transmission	\$/kWh	(0.00208)	0.00089	0.00602	0.00602	0.00046	0.00022	(0.00069)	0.00000	0.00000	0.00482	0.07282	0.00477	0.08241	49

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative PROPOSED Unbundled Rates
Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR		RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
						DECOMMISSION RATE (F)	CTC RATE (H)							
1	SCHEDULE S													1
2	Contracted Demand													2
3	Secondary	\$/kW	1.73	4.01	0.00	0.00	0.00	0.02	0.00	5.73	0.00	0.00	5.73	3
4	Primary	\$/kW	1.68	3.88	0.00	0.00	0.00	0.02	0.00	5.55	0.00	0.00	5.55	4
5	Secondary Substation	\$/kW	1.73	0.00	0.00	0.00	0.00	0.00	0.00	1.70	0.00	0.00	1.70	5
6	Primary Substation	\$/kW	1.68	0.03	0.00	0.00	0.00	0.00	0.00	1.68	0.00	0.00	1.68	6
7	Transmission	\$/kW	1.66	0.03	0.00	0.00	0.00	0.00	0.00	1.66	0.00	0.00	1.66	7

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT

**GRC Phase 2 – A.07-01-047
Illustrative PROPOSED Unbundled Rates
Class Split Study – 200-500 kW**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION			DISTRIBUTION			PPP			NUCLEAR DECOMMISSION			CTC RATE (H)	RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
			RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (G)	RATE (H)	RATE (I)	RATE (J)	RATE (K)	RATE (L)	RATE (M)	RATE (N)								
1	SCHEDULE PA-T-1																					1
2	Basic Service Fee	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22	2
3	Demand: On-Peak: Summer																					3
4	Option C																					4
5	Secondary	\$/KW	0.00	3.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.00	0.00	0.00	3.88	5.37	0.00	9.25	5
6	Primary	\$/KW	0.00	3.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.00	0.00	0.00	3.75	5.29	0.00	9.04	6
7	Transmission	\$/KW	0.00	0.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.00	0.00	0.00	0.65	5.17	0.00	5.82	7
8	Option D																					8
9	Secondary	\$/KW	0.00	3.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.00	0.00	0.00	3.88	5.60	0.00	9.48	9
10	Primary	\$/KW	0.00	3.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.00	0.00	0.00	3.75	5.52	0.00	9.27	10
11	Transmission	\$/KW	0.00	0.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.00	0.00	0.00	0.65	5.39	0.00	6.04	11
12	Option E																					12
13	Secondary	\$/KW	0.00	3.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.00	0.00	0.00	3.88	5.48	0.00	9.36	13
14	Primary	\$/KW	0.00	3.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.00	0.00	0.00	3.75	5.41	0.00	9.16	14
15	Transmission	\$/KW	0.00	0.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.00	0.00	0.00	0.65	5.28	0.00	5.93	15
16	Option F																					16
17	Secondary	\$/KW	0.00	3.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.00	0.00	0.00	3.88	5.25	0.00	9.13	17
18	Primary	\$/KW	0.00	3.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.00	0.00	0.00	3.75	5.18	0.00	8.93	18
19	Transmission	\$/KW	0.00	0.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.07	0.00	0.00	0.00	0.64	5.05	0.00	5.69	19
20	Demand: On-Peak: Winter																					20
21	Option C																					21
22	Secondary	\$/KW	0.00	3.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.00	0.00	0.00	3.40	0.39	0.00	3.79	22
23	Primary	\$/KW	0.00	3.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.00	0.00	0.00	3.37	0.38	0.00	3.75	23
24	Transmission	\$/KW	0.00	0.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.00	0.00	0.00	0.65	0.37	0.00	1.02	24
25	Option D																					25
26	Secondary	\$/KW	0.00	3.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.00	0.00	0.00	3.40	0.40	0.00	3.80	26
27	Primary	\$/KW	0.00	3.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.00	0.00	0.00	3.37	0.40	0.00	3.77	27
28	Transmission	\$/KW	0.00	0.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.00	0.00	0.00	0.65	0.39	0.00	1.04	28
29	Option E																					29
30	Secondary	\$/KW	0.00	3.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.00	0.00	0.00	3.40	0.39	0.00	3.79	30
31	Primary	\$/KW	0.00	3.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.00	0.00	0.00	3.37	0.39	0.00	3.76	31
32	Transmission	\$/KW	0.00	0.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.00	0.00	0.00	0.65	0.38	0.00	1.03	32
33	Option F																					33
34	Secondary	\$/KW	0.00	3.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.00	0.00	0.00	3.40	0.38	0.00	3.78	34
35	Primary	\$/KW	0.00	3.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.00	0.00	0.00	3.37	0.37	0.00	3.74	35
36	Transmission	\$/KW	0.00	0.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.07	0.00	0.00	0.00	0.64	0.36	0.00	1.00	36
37	Demand: Semi-Peak																					37
38	Secondary	\$/KW	3.47	1.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.92	0.00	0.00	4.92	38
39	Primary	\$/KW	3.35	1.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.80	0.00	0.00	4.80	39
40	Transmission	\$/KW	3.31	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.28	0.00	0.00	3.28	40
41	On-Peak Energy: Summer																					41
42	Secondary	\$/Wh	(0.00208)	0.00435	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00061	(0.00069)	0.00000	0.00000	0.00867	0.11126	0.00477	0.12470	42
43	Primary	\$/Wh	(0.00208)	0.00422	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00059	0.00059	(0.00069)	0.00000	0.00000	0.00852	0.10955	0.00477	0.12284	43
44	Transmission	\$/Wh	(0.00208)	0.00422	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00058	0.00058	(0.00069)	0.00000	0.00000	0.00851	0.10767	0.00477	0.12095	44
45	Semi-Peak Energy: Summer																					45
46	Secondary	\$/Wh	(0.00208)	0.00315	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00044	0.00044	(0.00069)	0.00000	0.00000	0.00730	0.09036	0.00477	0.10243	46
47	Primary	\$/Wh	(0.00208)	0.00307	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00043	0.00043	0.00043	(0.00069)	0.00000	0.00000	0.00721	0.08893	0.00477	0.10091	47
48	Transmission	\$/Wh	(0.00208)	0.00307	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00043	0.00043	0.00043	(0.00069)	0.00000	0.00000	0.00721	0.08749	0.00477	0.09947	48
49	Off-Peak Energy: Summer																					49
50	Secondary	\$/Wh	(0.00208)	0.00194	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00027	0.00027	0.00027	(0.00069)	0.00000	0.00000	0.00592	0.06794	0.00477	0.07863	50
51	Primary	\$/Wh	(0.00208)	0.00192	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00027	0.00027	0.00027	0.00027	(0.00069)	0.00000	0.00000	0.00590	0.06667	0.00477	0.07734	51
52	Transmission	\$/Wh	(0.00208)	0.00192	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00027	0.00027	0.00027	0.00027	(0.00069)	0.00000	0.00000	0.00590	0.06579	0.00477	0.07646	52

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative PROPOSED Unbundled Rates
Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION		PPP		NUCLEAR DECOMMISSION		CTC		RS		TRAC		TOTAL UDC		EECC		DWR BOND		TOTAL		LINE NO.
			RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (H)	RATE (I)	RATE (J)	RATE (K)	RATE (M)	RATE (N)	RATE (O)												
1	SCHEDULE PA-T-1 - continued																								
2	On-Peak Energy: Winter																								2
3	Secondary	\$/kWh	(0.00208)	0.00435	0.00602	0.00046	0.00061	(0.00069)	0.00000	0.00867	0.10960	0.00477	0.12304	3											
4	Primary	\$/kWh	(0.00208)	0.00422	0.00602	0.00046	0.00059	(0.00069)	0.00000	0.00852	0.10795	0.00477	0.12124	4											
5	Transmission	\$/kWh	(0.00208)	0.00422	0.00602	0.00046	0.00058	(0.00069)	0.00000	0.00851	0.10603	0.00477	0.11931	5											
6	Semi-Peak Energy: Winter																								6
7	Secondary	\$/kWh	(0.00208)	0.00315	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.00730	0.10093	0.00477	0.11300	7											
8	Primary	\$/kWh	(0.00208)	0.00307	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.00721	0.09931	0.00477	0.11129	8											
9	Transmission	\$/kWh	(0.00208)	0.00307	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.00721	0.09773	0.00477	0.10971	9											
10	Off-Peak Energy: Winter																								10
11	Secondary	\$/kWh	(0.00208)	0.00194	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00592	0.07520	0.00477	0.08589	11											
12	Primary	\$/kWh	(0.00208)	0.00192	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00590	0.07379	0.00477	0.08446	12											
13	Transmission	\$/kWh	(0.00208)	0.00192	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00590	0.07282	0.00477	0.08349	13											

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates

Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
1	SCHEDULE AD (CLOSED)				
2	Basic Service Fee	27.71	27.71	0.00	0%
3	Demand Charge: Summer				
4	Secondary	8.20	7.46	(0.74)	-9%
5	Primary	7.80	7.10	(0.70)	-9%
6	Demand Charge: Winter				
7	Secondary	8.20	7.46	(0.74)	-9%
8	Primary	7.80	7.10	(0.70)	-9%
9	Power Factor	0.25	0.25	0.00	0%
10	Energy Charge				
11	Summer				
12	Secondary	0.00579	0.00579	0.00000	0%
13	Primary	0.00579	0.00579	0.00000	0%
14	Winter				
15	Secondary	0.00579	0.00579	0.00000	0%
16	Primary	0.00579	0.00579	0.00000	0%
17					
18	SCHEDULE AL-TOU / AL-TOU-DER				
19	Basic Service Fee				
20	Less than or equal to 500 kW				
21	Secondary	58.22	58.22	0.00	0%
22	Primary	58.22	58.22	0.00	0%
23	Secondary Substation	16,630.12	16,630.12	0.00	0%
24	Primary Substation	16,630.12	16,630.12	0.00	0%
25	Transmission	84.67	84.67	0.00	0%
26	Greater than 500 kW				
27	Secondary	232.87	232.87	0.00	0%
28	Primary	232.87	232.87	0.00	0%
29	Secondary Substation	16,630.12	16,630.12	0.00	0%
30	Primary Substation	16,630.12	16,630.12	0.00	0%
31	Transmission	338.77	338.77	0.00	0%
32	Greater than 12 MW				
33	Secondary Substation	26,185.08	26,185.08	0.00	0%
34	Primary Substation	26,185.08	26,185.08	0.00	0%
35	Transmission Multiple Bus	3,000.00	3,000.00	0.00	0%
36	Distance Adjustment Fee OH - Sec. Sub.	1.23	1.23	0.00	0%
37	Distance Adjustment Fee UG - Sec. Sub.	3.17	3.17	0.00	0%
38	Distance Adjustment Fee OH - Pri. Sub.	1.22	1.22	0.00	0%
39	Distance Adjustment Fee UG - Pri. Sub.	3.13	3.13	0.00	0%
40	Non-Coincident Demand				
41	Secondary	5.37	4.89	(0.48)	-9%
42	Primary	5.29	4.81	(0.48)	-9%
43	Secondary Substation	0.00	0.00	0.00	0%
44	Primary Substation	0.00	0.00	0.00	0%
45	Transmission	0.00	0.00	0.00	0%
46	Maximum On-Peak Demand: Summer				
47	Secondary	3.51	3.20	(0.31)	-9%
48	Primary	4.68	4.37	(0.31)	-7%
49	Secondary Substation	1.85	1.85	0.00	0%
50	Primary Substation	0.88	0.88	0.00	0%
51	Transmission	0.67	0.67	0.00	0%
52	Maximum On-Peak Demand: Winter				
53	Secondary	2.99	2.72	(0.27)	-9%
54	Primary	3.18	2.91	(0.27)	-8%
55	Secondary Substation	0.27	0.27	0.00	0%
56	Primary Substation	0.17	0.17	0.00	0%
57	Transmission	0.13	0.13	0.00	0%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates

Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
58	SCHEDULE AL-TOU / AL-TOU-DER (Continued)				
59	Power Factor				
60	Secondary	0.25	0.25	0.00	0%
61	Primary	0.25	0.25	0.00	0%
62	Secondary Substation	0.25	0.25	0.00	0%
63	Primary Substation	0.25	0.25	0.00	0%
64	Transmission	0.00	0.00	0.00	0%
65	On-Peak Energy: Summer				
66	Secondary	0.00702	0.00702	0.00000	0%
67	Primary	0.00400	0.00400	0.00000	0%
68	Secondary Substation	0.00318	0.00318	0.00000	0%
69	Primary Substation	0.00109	0.00109	0.00000	0%
70	Transmission	0.00123	0.00123	0.00000	0%
71	Semi-Peak Energy: Summer				
72	Secondary	0.00408	0.00408	0.00000	0%
73	Primary	0.00235	0.00235	0.00000	0%
74	Secondary Substation	0.00185	0.00185	0.00000	0%
75	Primary Substation	0.00064	0.00064	0.00000	0%
76	Transmission	0.00073	0.00073	0.00000	0%
77	Off-Peak Energy: Summer				
78	Secondary	0.00325	0.00325	0.00000	0%
79	Primary	0.00186	0.00186	0.00000	0%
80	Secondary Substation	0.00147	0.00147	0.00000	0%
81	Primary Substation	0.00051	0.00051	0.00000	0%
82	Transmission	0.00058	0.00058	0.00000	0%
83	On-Peak Energy: Winter				
84	Secondary	0.00587	0.00587	0.00000	0%
85	Primary	0.00333	0.00333	0.00000	0%
86	Secondary Substation	0.00265	0.00265	0.00000	0%
87	Primary Substation	0.00091	0.00091	0.00000	0%
88	Transmission	0.00102	0.00102	0.00000	0%
89	Semi-Peak Energy: Winter				
90	Secondary	0.00408	0.00408	0.00000	0%
91	Primary	0.00235	0.00235	0.00000	0%
92	Secondary Substation	0.00185	0.00185	0.00000	0%
93	Primary Substation	0.00064	0.00064	0.00000	0%
94	Transmission	0.00073	0.00073	0.00000	0%
95	Off-Peak Energy: Winter				
96	Secondary	0.00325	0.00325	0.00000	0%
97	Primary	0.00186	0.00186	0.00000	0%
98	Secondary Substation	0.00147	0.00147	0.00000	0%
99	Primary Substation	0.00052	0.00052	0.00000	0%
100	Transmission	0.00058	0.00058	0.00000	0%
101					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates

Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
102	SCHEDULE DG-R				
103	Basic Service Fee				
104	Less than or equal to 500 kW				
105	Secondary	58.22	58.22	0.00	0%
106	Primary	58.22	58.22	0.00	0%
107	Secondary Substation	16,630.12	16,630.12	0.00	0%
108	Primary Substation	16,630.12	16,630.12	0.00	0%
109	Transmission	84.67	84.67	0.00	0%
110	Greater than 500 kW				
111	Secondary	232.87	232.87	0.00	0%
112	Primary	232.87	232.87	0.00	0%
113	Secondary Substation	16,630.12	16,630.12	0.00	0%
114	Primary Substation	16,630.12	16,630.12	0.00	0%
115	Transmission	338.77	338.77	0.00	0%
116	Transmission Multiple Bus	3,000.00	3,000.00	0.00	0%
117	Distance Adjustment Fee OH - Sec. Sub.	1.23	1.23	0.00	0%
118	Distance Adjustment Fee UG - Sec. Sub.	3.17	3.17	0.00	0%
119	Distance Adjustment Fee OH - Pri. Sub.	1.22	1.22	0.00	0%
120	Distance Adjustment Fee UG - Pri. Sub.	3.13	3.13	0.00	0%
121	Non-Coincident Demand				
122	Secondary	0.00	0.00	0.00	0%
123	Primary	0.00	0.00	0.00	0%
124	Secondary Substation	0.00	0.00	0.00	0%
125	Primary Substation	0.00	0.00	0.00	0%
126	Transmission	0.00	0.00	0.00	0%
127	Maximum Demand				
128	Secondary	0.98	0.74	(0.24)	-24%
129	Primary	1.00	0.76	(0.24)	-24%
130	Secondary Substation	0.00	0.00	0.00	0%
131	Primary Substation	0.00	0.00	0.00	0%
132	Transmission	0.00	0.00	0.00	0%
133	Maximum On-Peak Demand: Summer				
134	Secondary	0.00	0.00	0.00	0%
135	Primary	0.00	0.00	0.00	0%
136	Secondary Substation	1.85	1.85	0.00	0%
137	Primary Substation	0.88	0.88	0.00	0%
138	Transmission	0.67	0.67	0.00	0%
139	Maximum On-Peak Demand: Winter				
140	Secondary	0.00	0.00	0.00	0%
141	Primary	0.00	0.00	0.00	0%
142	Secondary Substation	0.27	0.27	0.00	0%
143	Primary Substation	0.17	0.17	0.00	0%
144	Transmission	0.13	0.13	0.00	0%
145	Power Factor				
146	Secondary	0.25	0.25	0.00	0%
147	Primary	0.25	0.25	0.00	0%
148	Secondary Substation	0.25	0.25	0.00	0%
149	Primary Substation	0.25	0.25	0.00	0%
150	Transmission	0.00	0.00	0.00	0%
151					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates

Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
152	SCHEDULE DG-R (continued)				
153	On-Peak Energy: Summer				
154	Secondary	0.03407	0.03037	(0.00370)	-11%
155	Primary	0.03105	0.02735	(0.00370)	-12%
156	Secondary Substation	0.00318	0.00318	0.00000	0%
157	Primary Substation	0.00109	0.00109	0.00000	0%
158	Transmission	0.00123	0.00123	0.00000	0%
159	Semi-Peak Energy: Summer				
160	Secondary	0.03113	0.02743	(0.00370)	-12%
161	Primary	0.02940	0.02570	(0.00370)	-13%
162	Secondary Substation	0.00185	0.00185	0.00000	0%
163	Primary Substation	0.00064	0.00064	0.00000	0%
164	Transmission	0.00073	0.00073	0.00000	0%
165	Off-Peak Energy: Summer				
166	Secondary	0.03030	0.02660	(0.00370)	-12%
167	Primary	0.02891	0.02521	(0.00370)	-13%
168	Secondary Substation	0.00147	0.00147	0.00000	0%
169	Primary Substation	0.00051	0.00051	0.00000	0%
170	Transmission	0.00058	0.00058	0.00000	0%
171	On-Peak Energy: Winter				
172	Secondary	0.03291	0.02921	(0.00370)	-11%
173	Primary	0.03038	0.02668	(0.00370)	-12%
174	Secondary Substation	0.00265	0.00265	0.00000	0%
175	Primary Substation	0.00091	0.00091	0.00000	0%
176	Transmission	0.00102	0.00102	0.00000	0%
177	Semi-Peak Energy: Winter				
178	Secondary	0.03113	0.02743	(0.00370)	-12%
179	Primary	0.02940	0.02570	(0.00370)	-13%
180	Secondary Substation	0.00185	0.00185	0.00000	0%
181	Primary Substation	0.00064	0.00064	0.00000	0%
182	Transmission	0.00073	0.00073	0.00000	0%
183	Off-Peak Energy: Winter				
184	Secondary	0.03030	0.02660	(0.00370)	-12%
185	Primary	0.02891	0.02521	(0.00370)	-13%
186	Secondary Substation	0.00147	0.00147	0.00000	0%
187	Primary Substation	0.00052	0.00052	0.00000	0%
188	Transmission	0.00058	0.00058	0.00000	0%
189					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates

Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
190	SCHEDULE AY-TOU (CLOSED)				
191	Basic Service Fee				
192	Secondary	58.22	58.22	0.00	0%
193	Primary	58.22	58.22	0.00	0%
194	Transmission	84.67	84.67	0.00	0%
195	Non-Coincident Demand				
196	Secondary	6.00	5.45	(0.55)	-9%
197	Primary	5.91	5.37	(0.54)	-9%
198	Transmission	0.00	0.00	0.00	0%
199	Maximum On-Peak Demand: Summer				
200	Secondary	3.60	3.27	(0.33)	-9%
201	Primary	4.21	3.89	(0.32)	-8%
202	Transmission	0.63	0.63	0.00	0%
203	Maximum On-Peak Demand: Winter				
204	Secondary	3.60	3.27	(0.33)	-9%
205	Primary	4.21	3.89	(0.32)	-8%
206	Transmission	0.63	0.63	0.00	0%
207	Power Factor				
208	Secondary	0.25	0.25	0.00	0%
209	Primary	0.25	0.25	0.00	0%
210	Transmission	0.00	0.00	0.00	0%
211	On-Peak Energy: Summer				
212	Secondary	0.00747	0.00747	0.00000	0%
213	Primary	0.00400	0.00400	0.00000	0%
214	Transmission	0.00232	0.00232	0.00000	0%
215	Semi-Peak Energy: Summer				
216	Secondary	0.00467	0.00467	0.00000	0%
217	Primary	0.00250	0.00250	0.00000	0%
218	Transmission	0.00146	0.00146	0.00000	0%
219	Off-Peak Energy: Summer				
220	Secondary	0.00368	0.00368	0.00000	0%
221	Primary	0.00199	0.00199	0.00000	0%
222	Transmission	0.00119	0.00119	0.00000	0%
223	On-Peak Energy: Winter				
224	Secondary	0.00747	0.00747	0.00000	0%
225	Primary	0.00400	0.00400	0.00000	0%
226	Transmission	0.00232	0.00232	0.00000	0%
227	Semi-Peak Energy: Winter				
228	Secondary	0.00467	0.00467	0.00000	0%
229	Primary	0.00250	0.00250	0.00000	0%
230	Transmission	0.00146	0.00146	0.00000	0%
231	Off-Peak Energy: Winter				
232	Secondary	0.00368	0.00368	0.00000	0%
233	Primary	0.00199	0.00199	0.00000	0%
234	Transmission	0.00119	0.00119	0.00000	0%
235					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates

Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
236	SCHEDULE A6-TOU				
237	Basic Service Fee				
238	Greater than 500 kW				
239	Primary	232.87	0.00	(232.87)	-100%
240	Primary Substation	16,630.12	0.00	(16,630.12)	-100%
241	Transmission	1,270.44	0.00	(1,270.44)	-100%
242	Greater than 12 MW -- Pri. Sub.	26,185.08	0.00	(26,185.08)	-100%
243	Distance Adjustment Fee OH	1.22	0.00	(1.22)	-100%
244	Distance Adjustment Fee UG	3.13	0.00	(3.13)	-100%
245	Non-Coincident Demand				
246	Primary	5.29	0.00	(5.29)	-100%
247	Primary Substation	0.00	0.00	0.00	0%
248	Transmission	0.00	0.00	0.00	0%
249	Maximum Demand at Time of System Peak: Summer				
250	Primary	4.96	1.05	(3.91)	-79%
251	Primary Substation	0.45	0.45	0.00	0%
252	Transmission	0.47	0.47	0.00	0%
253	Maximum Demand at Time of System Peak: Winter				
254	Primary	3.58	0.14	(3.44)	-96%
255	Primary Substation	0.08	0.08	0.00	0%
256	Transmission	0.08	0.08	0.00	0%
257	Power Factor				
258	Primary	0.25	0.00	(0.25)	-100%
259	Primary Substation	0.25	0.00	(0.25)	-100%
260	Transmission	0.00	0.00	0.00	0%
261	On-Peak Energy: Summer				
262	Primary	0.00193	0.00193	0.00000	0%
263	Primary Substation	0.00188	0.00188	0.00000	0%
264	Transmission	0.00186	0.00186	0.00000	0%
265	Semi-Peak Energy: Summer				
266	Primary	0.00113	0.00113	0.00000	0%
267	Primary Substation	0.00111	0.00111	0.00000	0%
268	Transmission	0.00110	0.00110	0.00000	0%
269	Off-Peak Energy: Summer				
270	Primary	0.00091	0.00091	0.00000	0%
271	Primary Substation	0.00088	0.00088	0.00000	0%
272	Transmission	0.00088	0.00088	0.00000	0%
273	On-Peak Energy: Winter				
274	Primary	0.00163	0.00163	0.00000	0%
275	Primary Substation	0.00157	0.00157	0.00000	0%
276	Transmission	0.00155	0.00155	0.00000	0%
277	Semi-Peak Energy: Winter				
278	Primary	0.00113	0.00113	0.00000	0%
279	Primary Substation	0.00111	0.00111	0.00000	0%
280	Transmission	0.00111	0.00111	0.00000	0%
281	Off-Peak Energy: Winter				
282	Primary	0.00091	0.00091	0.00000	0%
283	Primary Substation	0.00089	0.00089	0.00000	0%
284	Transmission	0.00089	0.00089	0.00000	0%
285					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates

Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
286	SCHEDULE S				
287	Contracted Demand				
288	Secondary	4.01	4.01	0.00	0%
289	Primary	3.88	3.88	0.00	0%
290	Secondary Substation	0.00	0.00	0.00	0%
291	Primary Substation	0.03	0.03	0.00	0%
292	Transmission	0.03	0.03	0.00	0%
293					
294	SCHEDULE PA-T-1				
295	Basic Service Fee	58.22	58.22	0.00	0%
296	Demand: On-Peak: Summer				
297	Option C				
298	Secondary	4.12	3.80	(0.32)	-8%
299	Primary	3.98	3.67	(0.31)	-8%
300	Transmission	0.57	0.57	0.00	0%
301	Option D				
302	Secondary	4.12	3.80	(0.32)	-8%
303	Primary	3.98	3.67	(0.31)	-8%
304	Transmission	0.57	0.57	0.00	0%
305	Option E				
306	Secondary	4.12	3.80	(0.32)	-8%
307	Primary	3.98	3.67	(0.31)	-8%
308	Transmission	0.57	0.57	0.00	0%
309	Option F				
310	Secondary	4.12	3.80	(0.32)	-8%
311	Primary	3.98	3.67	(0.31)	-8%
312	Transmission	0.57	0.57	0.00	0%
313	Demand: On-Peak: Winter				
314	Option C				
315	Secondary	3.60	3.32	(0.28)	-8%
316	Primary	3.56	3.29	(0.27)	-8%
317	Transmission	0.57	0.57	0.00	0%
318	Option D				
319	Secondary	3.60	3.32	(0.28)	-8%
320	Primary	3.56	3.29	(0.27)	-8%
321	Transmission	0.57	0.57	0.00	0%
322	Option E				
323	Secondary	3.60	3.32	(0.28)	-8%
324	Primary	3.56	3.29	(0.27)	-8%
325	Transmission	0.57	0.57	0.00	0%
326	Option F				
327	Secondary	3.60	3.32	(0.28)	-8%
328	Primary	3.56	3.29	(0.27)	-8%
329	Transmission	0.57	0.57	0.00	0%
330	Demand: Semi-Peak				
331	Secondary	1.67	1.51	(0.16)	-10%
332	Primary	1.67	1.51	(0.16)	-10%
333	Transmission	0.03	0.03	0.00	0%
334	On-Peak Energy: Summer				
335	Secondary	0.00435	0.00435	0.00000	0%
336	Primary	0.00422	0.00422	0.00000	0%
337	Transmission	0.00422	0.00422	0.00000	0%
338	Semi-Peak Energy: Summer				
339	Secondary	0.00315	0.00315	0.00000	0%
340	Primary	0.00307	0.00307	0.00000	0%
341	Transmission	0.00307	0.00307	0.00000	0%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates

Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
342	SCHEDULE PA-T-1 (continued)				
343	Off-Peak Energy: Summer				
344	Secondary	0.00194	0.00194	0.00000	0%
345	Primary	0.00192	0.00192	0.00000	0%
346	Transmission	0.00192	0.00192	0.00000	0%
347	On-Peak Energy: Winter				
348	Secondary	0.00435	0.00435	0.00000	0%
349	Primary	0.00422	0.00422	0.00000	0%
350	Transmission	0.00422	0.00422	0.00000	0%
351	Semi-Peak Energy: Winter				
352	Secondary	0.00315	0.00315	0.00000	0%
353	Primary	0.00307	0.00307	0.00000	0%
354	Transmission	0.00307	0.00307	0.00000	0%
355	Off-Peak Energy: Winter				
356	Secondary	0.00194	0.00194	0.00000	0%
357	Primary	0.00192	0.00192	0.00000	0%
358	Transmission	0.00192	0.00192	0.00000	0%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates

Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
1	SCHEDULE AD (CLOSED)				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Demand Charge: Summer				
4	Secondary	4.78	4.86	0.08	2%
5	Primary	4.72	4.80	0.08	2%
6	Demand Charge: Winter				
7	Secondary	0.14	0.29	0.15	107%
8	Primary	0.14	0.29	0.15	107%
9	Power Factor	0.00	0.00	0.00	0%
10	Energy Charge				
11	Summer				
12	Secondary	0.08685	0.09250	0.00565	7%
13	Primary	0.08536	0.09091	0.00555	7%
14	Winter				
15	Secondary	0.08949	0.09524	0.00575	6%
16	Primary	0.08794	0.09358	0.00564	6%
17					
18	SCHEDULE AL-TOU / AL-TOU-DER				
19	Basic Service Fee				
20	Less than or equal to 500 kW				
21	Secondary	0.00	0.00	0.00	0%
22	Primary	0.00	0.00	0.00	0%
23	Secondary Substation	0.00	0.00	0.00	0%
24	Primary Substation	0.00	0.00	0.00	0%
25	Transmission	0.00	0.00	0.00	0%
26	Greater than 500 kW				
27	Secondary	0.00	0.00	0.00	0%
28	Primary	0.00	0.00	0.00	0%
29	Secondary Substation	0.00	0.00	0.00	0%
30	Primary Substation	0.00	0.00	0.00	0%
31	Transmission	0.00	0.00	0.00	0%
32	Greater than 12 MW				
33	Secondary Substation	0.00	0.00	0.00	0%
34	Primary Substation	0.00	0.00	0.00	0%
35	Transmission Multiple Bus	0.00	0.00	0.00	0%
36	Distance Adjustment Fee OH - Sec. Sub.	0.00	0.00	0.00	0%
37	Distance Adjustment Fee UG - Sec. Sub.	0.00	0.00	0.00	0%
38	Distance Adjustment Fee OH - Pri. Sub.	0.00	0.00	0.00	0%
39	Distance Adjustment Fee UG - Pri. Sub.	0.00	0.00	0.00	0%
40	Non-Coincident Demand				
41	Secondary	0.00	0.00	0.00	0%
42	Primary	0.00	0.00	0.00	0%
43	Secondary Substation	0.00	0.00	0.00	0%
44	Primary Substation	0.00	0.00	0.00	0%
45	Transmission	0.00	0.00	0.00	0%
46	Maximum On-Peak Demand: Summer				
47	Secondary	6.37	5.25	(1.12)	-18%
48	Primary	6.29	5.18	(1.11)	-18%
49	Secondary Substation	6.37	5.25	(1.12)	-18%
50	Primary Substation	6.29	5.18	(1.11)	-18%
51	Transmission	6.13	5.05	(1.08)	-18%
52	Maximum On-Peak Demand: Winter				
53	Secondary	0.20	0.38	0.18	90%
54	Primary	0.20	0.37	0.17	85%
55	Secondary Substation	0.20	0.38	0.18	90%
56	Primary Substation	0.20	0.37	0.17	85%
57	Transmission	0.20	0.36	0.16	80%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates

Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
58	SCHEDULE AL-TOU / AL-TOU-DER (Continued)				
59	Power Factor				
60	Secondary	0.00	0.00	0.00	0%
61	Primary	0.00	0.00	0.00	0%
62	Secondary Substation	0.00	0.00	0.00	0%
63	Primary Substation	0.00	0.00	0.00	0%
64	Transmission	0.00	0.00	0.00	0%
65	On-Peak Energy: Summer				
66	Secondary	0.10727	0.11126	0.00399	4%
67	Primary	0.10562	0.10955	0.00393	4%
68	Secondary Substation	0.10727	0.11126	0.00399	4%
69	Primary Substation	0.10562	0.10955	0.00393	4%
70	Transmission	0.10381	0.10767	0.00386	4%
71	Semi-Peak Energy: Summer				
72	Secondary	0.08692	0.09036	0.00344	4%
73	Primary	0.08554	0.08893	0.00339	4%
74	Secondary Substation	0.08692	0.09036	0.00344	4%
75	Primary Substation	0.08554	0.08893	0.00339	4%
76	Transmission	0.08416	0.08749	0.00333	4%
77	Off-Peak Energy: Summer				
78	Secondary	0.06543	0.06794	0.00251	4%
79	Primary	0.06421	0.06667	0.00246	4%
80	Secondary Substation	0.06543	0.06794	0.00251	4%
81	Primary Substation	0.06421	0.06667	0.00246	4%
82	Transmission	0.06336	0.06579	0.00243	4%
83	On-Peak Energy: Winter				
84	Secondary	0.10539	0.10960	0.00421	4%
85	Primary	0.10381	0.10795	0.00414	4%
86	Secondary Substation	0.10539	0.10960	0.00421	4%
87	Primary Substation	0.10381	0.10795	0.00414	4%
88	Transmission	0.10196	0.10603	0.00407	4%
89	Semi-Peak Energy: Winter				
90	Secondary	0.09690	0.10093	0.00403	4%
91	Primary	0.09535	0.09931	0.00396	4%
92	Secondary Substation	0.09690	0.10093	0.00403	4%
93	Primary Substation	0.09535	0.09931	0.00396	4%
94	Transmission	0.09383	0.09773	0.00390	4%
95	Off-Peak Energy: Winter				
96	Secondary	0.07220	0.07520	0.00300	4%
97	Primary	0.07085	0.07379	0.00294	4%
98	Secondary Substation	0.07220	0.07520	0.00300	4%
99	Primary Substation	0.07085	0.07379	0.00294	4%
100	Transmission	0.06992	0.07282	0.00290	4%
101					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates
Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
102	SCHEDULE DG-R				
103	Basic Service Fee				
104	Less than or equal to 500 kW				
105	Secondary	0.00	0.00	0.00	0%
106	Primary	0.00	0.00	0.00	0%
107	Secondary Substation	0.00	0.00	0.00	0%
108	Primary Substation	0.00	0.00	0.00	0%
109	Transmission	0.00	0.00	0.00	0%
110	Greater than 500 kW				
111	Secondary	0.00	0.00	0.00	0%
112	Primary	0.00	0.00	0.00	0%
113	Secondary Substation	0.00	0.00	0.00	0%
114	Primary Substation	0.00	0.00	0.00	0%
115	Transmission	0.00	0.00	0.00	0%
116	Transmission Multiple Bus	0.00	0.00	0.00	0%
117	Distance Adjustment Fee OH - Sec. Sub.	0.00	0.00	0.00	0%
118	Distance Adjustment Fee UG - Sec. Sub.	0.00	0.00	0.00	0%
119	Distance Adjustment Fee OH - Pri. Sub.	0.00	0.00	0.00	0%
120	Distance Adjustment Fee UG - Pri. Sub.	0.00	0.00	0.00	0%
121	Non-Coincident Demand				
122	Secondary	0.00	0.00	0.00	0%
123	Primary	0.00	0.00	0.00	0%
124	Secondary Substation	0.00	0.00	0.00	0%
125	Primary Substation	0.00	0.00	0.00	0%
126	Transmission	0.00	0.00	0.00	0%
127	Maximum Demand				
128	Secondary	0.00	0.00	0.00	0%
129	Primary	0.00	0.00	0.00	0%
130	Secondary Substation	0.00	0.00	0.00	0%
131	Primary Substation	0.00	0.00	0.00	0%
132	Transmission	0.00	0.00	0.00	0%
133	Maximum On-Peak Demand: Summer				
134	Secondary	0.00	0.00	0.00	0%
135	Primary	0.00	0.00	0.00	0%
136	Secondary Substation	0.00	0.00	0.00	0%
137	Primary Substation	0.00	0.00	0.00	0%
138	Transmission	0.00	0.00	0.00	0%
139	Maximum On-Peak Demand: Winter				
140	Secondary	0.00	0.00	0.00	0%
141	Primary	0.00	0.00	0.00	0%
142	Secondary Substation	0.00	0.00	0.00	0%
143	Primary Substation	0.00	0.00	0.00	0%
144	Transmission	0.00	0.00	0.00	0%
145	Power Factor				
146	Secondary	0.00	0.00	0.00	0%
147	Primary	0.00	0.00	0.00	0%
148	Secondary Substation	0.00	0.00	0.00	0%
149	Primary Substation	0.00	0.00	0.00	0%
150	Transmission	0.00	0.00	0.00	0%
151					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates

Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
152	SCHEDULE DG-R (continued)				
153	On-Peak Energy: Summer				
154	Secondary	0.16824	0.16135	(0.00689)	-4%
155	Primary	0.16659	0.15964	(0.00695)	-4%
156	Secondary Substation	0.16824	0.16135	(0.00689)	-4%
157	Primary Substation	0.16659	0.15964	(0.00695)	-4%
158	Transmission	0.16478	0.15776	(0.00702)	-4%
159	Semi-Peak Energy: Summer				
160	Secondary	0.08692	0.09036	0.00344	4%
161	Primary	0.08554	0.08893	0.00339	4%
162	Secondary Substation	0.08692	0.09036	0.00344	4%
163	Primary Substation	0.08554	0.08893	0.00339	4%
164	Transmission	0.08416	0.08749	0.00333	4%
165	Off-Peak Energy: Summer				
166	Secondary	0.06543	0.06794	0.00251	4%
167	Primary	0.06421	0.06667	0.00246	4%
168	Secondary Substation	0.06543	0.06794	0.00251	4%
169	Primary Substation	0.06421	0.06667	0.00246	4%
170	Transmission	0.06336	0.06579	0.00243	4%
171	On-Peak Energy: Winter				
172	Secondary	0.11014	0.11831	0.00817	7%
173	Primary	0.10856	0.11666	0.00810	7%
174	Secondary Substation	0.11014	0.11831	0.00817	7%
175	Primary Substation	0.10856	0.11666	0.00810	7%
176	Transmission	0.10671	0.11474	0.00803	8%
177	Semi-Peak Energy: Winter				
178	Secondary	0.09690	0.10093	0.00403	4%
179	Primary	0.09535	0.09931	0.00396	4%
180	Secondary Substation	0.09690	0.10093	0.00403	4%
181	Primary Substation	0.09535	0.09931	0.00396	4%
182	Transmission	0.09383	0.09773	0.00390	4%
183	Off-Peak Energy: Winter				
184	Secondary	0.07220	0.07520	0.00300	4%
185	Primary	0.07085	0.07379	0.00294	4%
186	Secondary Substation	0.07220	0.07520	0.00300	4%
187	Primary Substation	0.07085	0.07379	0.00294	4%
188	Transmission	0.06992	0.07282	0.00290	4%
189					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates

Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
190	SCHEDULE AY-TOU (CLOSED)				
191	Basic Service Fee				
192	Secondary	0.00	0.00	0.00	0%
193	Primary	0.00	0.00	0.00	0%
194	Transmission	0.00	0.00	0.00	0%
195	Non-Coincident Demand				
196	Secondary	0.00	0.00	0.00	0%
197	Primary	0.00	0.00	0.00	0%
198	Transmission	0.00	0.00	0.00	0%
199	Maximum On-Peak Demand: Summer				
200	Secondary	6.37	5.25	(1.12)	-18%
201	Primary	6.29	5.18	(1.11)	-18%
202	Transmission	6.13	5.05	(1.08)	-18%
203	Maximum On-Peak Demand: Winter				
204	Secondary	0.20	0.38	0.18	90%
205	Primary	0.20	0.37	0.17	85%
206	Transmission	0.20	0.36	0.16	80%
207	Power Factor				
208	Secondary	0.00	0.00	0.00	0%
209	Primary	0.00	0.00	0.00	0%
210	Transmission	0.00	0.00	0.00	0%
211	On-Peak Energy: Summer				
212	Secondary	0.10727	0.11126	0.00399	4%
213	Primary	0.10562	0.10955	0.00393	4%
214	Transmission	0.10381	0.10767	0.00386	4%
215	Semi-Peak Energy: Summer				
216	Secondary	0.08692	0.09036	0.00344	4%
217	Primary	0.08554	0.08893	0.00339	4%
218	Transmission	0.08416	0.08749	0.00333	4%
219	Off-Peak Energy: Summer				
220	Secondary	0.06543	0.06794	0.00251	4%
221	Primary	0.06421	0.06667	0.00246	4%
222	Transmission	0.06336	0.06579	0.00243	4%
223	On-Peak Energy: Winter				
224	Secondary	0.10539	0.10960	0.00421	4%
225	Primary	0.10381	0.10795	0.00414	4%
226	Transmission	0.10196	0.10603	0.00407	4%
227	Semi-Peak Energy: Winter				
228	Secondary	0.09690	0.10093	0.00403	4%
229	Primary	0.09535	0.09931	0.00396	4%
230	Transmission	0.09383	0.09773	0.00390	4%
231	Off-Peak Energy: Winter				
232	Secondary	0.07220	0.07520	0.00300	4%
233	Primary	0.07085	0.07379	0.00294	4%
234	Transmission	0.06992	0.07282	0.00290	4%
235					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates
Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
236	SCHEDULE A6-TOU				
237	Basic Service Fee				
238	Greater than 500 kW				
239	Primary	0.00	0.00	0.00	0%
240	Primary Substation	0.00	0.00	0.00	0%
241	Transmission	0.00	0.00	0.00	0%
242	Greater than 12 MW -- Pri. Sub.	0.00	0.00	0.00	0%
243	Distance Adjustment Fee OH	0.00	0.00	0.00	0%
244	Distance Adjustment Fee UG	0.00	0.00	0.00	0%
245	Non-Coincident Demand				
246	Primary	0.00	0.00	0.00	0%
247	Primary Substation	0.00	0.00	0.00	0%
248	Transmission	0.00	0.00	0.00	0%
249	Maximum Demand at Time of System Peak: Summer				
250	Primary	8.08	0.00	(8.08)	-100%
251	Primary Substation	8.08	0.00	(8.08)	-100%
252	Transmission	7.88	0.00	(7.88)	-100%
253	Maximum Demand at Time of System Peak: Winter				
254	Primary	0.05	0.00	(0.05)	-100%
255	Primary Substation	0.05	0.00	(0.05)	-100%
256	Transmission	0.05	0.00	(0.05)	-100%
257	Power Factor				
258	Primary	0.00	0.00	0.00	0%
259	Primary Substation	0.00	0.00	0.00	0%
260	Transmission	0.00	0.00	0.00	0%
261	On-Peak Energy: Summer				
262	Primary	0.10562	0.10955	0.00393	4%
263	Primary Substation	0.10562	0.10955	0.00393	4%
264	Transmission	0.10381	0.10767	0.00386	4%
265	Semi-Peak Energy: Summer				
266	Primary	0.08554	0.08893	0.00339	4%
267	Primary Substation	0.08554	0.08893	0.00339	4%
268	Transmission	0.08416	0.08749	0.00333	4%
269	Off-Peak Energy: Summer				
270	Primary	0.06421	0.06667	0.00246	4%
271	Primary Substation	0.06421	0.06667	0.00246	4%
272	Transmission	0.06336	0.06579	0.00243	4%
273	On-Peak Energy: Winter				
274	Primary	0.10381	0.10795	0.00414	4%
275	Primary Substation	0.10381	0.10795	0.00414	4%
276	Transmission	0.10196	0.10603	0.00407	4%
277	Semi-Peak Energy: Winter				
278	Primary	0.09535	0.09931	0.00396	4%
279	Primary Substation	0.09535	0.09931	0.00396	4%
280	Transmission	0.09383	0.09773	0.00390	4%
281	Off-Peak Energy: Winter				
282	Primary	0.07085	0.07379	0.00294	4%
283	Primary Substation	0.07085	0.07379	0.00294	4%
284	Transmission	0.06992	0.07282	0.00290	4%
285					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates

Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
286	SCHEDULE S				
287	Contracted Demand				
288	Secondary	0.00	0.00	0.00	0%
289	Primary	0.00	0.00	0.00	0%
290	Secondary Substation	0.00	0.00	0.00	0%
291	Primary Substation	0.00	0.00	0.00	0%
292	Transmission	0.00	0.00	0.00	0%
293					
294	SCHEDULE PA-T-1				
295	Basic Service Fee	0.00	0.00	0.00	0%
296	Demand: On-Peak: Summer				
297	Option C				
298	Secondary	6.52	5.37	(1.15)	-18%
299	Primary	6.43	5.29	(1.14)	-18%
300	Transmission	6.27	5.17	(1.10)	-18%
301	Option D				
302	Secondary	6.80	5.60	(1.20)	-18%
303	Primary	6.71	5.52	(1.19)	-18%
304	Transmission	6.54	5.39	(1.15)	-18%
305	Option E				
306	Secondary	6.66	5.48	(1.18)	-18%
307	Primary	6.57	5.41	(1.16)	-18%
308	Transmission	6.41	5.28	(1.13)	-18%
309	Option F				
310	Secondary	6.37	5.25	(1.12)	-18%
311	Primary	6.29	5.18	(1.11)	-18%
312	Transmission	6.13	5.05	(1.08)	-18%
313	Demand: On-Peak: Winter				
314	Option C				
315	Secondary	0.20	0.39	0.19	95%
316	Primary	0.20	0.38	0.18	90%
317	Transmission	0.20	0.37	0.17	85%
318	Option D				
319	Secondary	0.22	0.40	0.18	82%
320	Primary	0.21	0.40	0.19	90%
321	Transmission	0.21	0.39	0.18	86%
322	Option E				
323	Secondary	0.21	0.39	0.18	86%
324	Primary	0.21	0.39	0.18	86%
325	Transmission	0.21	0.38	0.17	81%
326	Option F				
327	Secondary	0.22	0.38	0.16	73%
328	Primary	0.21	0.37	0.16	76%
329	Transmission	0.21	0.36	0.15	71%
330	Demand: Semi-Peak				
331	Secondary	0.00	0.00	0.00	0%
332	Primary	0.00	0.00	0.00	0%
333	Transmission	0.00	0.00	0.00	0%
334	On-Peak Energy: Summer				
335	Secondary	0.10727	0.11126	0.00399	4%
336	Primary	0.10562	0.10955	0.00393	4%
337	Transmission	0.10381	0.10767	0.00386	4%
338	Semi-Peak Energy: Summer				
339	Secondary	0.08692	0.09036	0.00344	4%
340	Primary	0.08554	0.08893	0.00339	4%
341	Transmission	0.08416	0.08749	0.00333	4%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates

Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
342	SCHEDULE PA-T-1 (continued)				
343	Off-Peak Energy: Summer				
344	Secondary	0.06543	0.06794	0.00251	4%
345	Primary	0.06421	0.06667	0.00246	4%
346	Transmission	0.06336	0.06579	0.00243	4%
347	On-Peak Energy: Winter				
348	Secondary	0.10539	0.10960	0.00421	4%
349	Primary	0.10381	0.10795	0.00414	4%
350	Transmission	0.10196	0.10603	0.00407	4%
351	Semi-Peak Energy: Winter				
352	Secondary	0.09690	0.10093	0.00403	4%
353	Primary	0.09535	0.09931	0.00396	4%
354	Transmission	0.09383	0.09773	0.00390	4%
355	Off-Peak Energy: Winter				
356	Secondary	0.07220	0.07520	0.00300	4%
357	Primary	0.07085	0.07379	0.00294	4%
358	Transmission	0.06992	0.07282	0.00290	4%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates
Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
1	SCHEDULE AD (CLOSED)				
2	Basic Service Fee	27.71	27.71	0.00	0%
3	Demand Charge: Summer				
4	Secondary	16.45	15.79	(0.66)	-4%
5	Primary	15.87	15.25	(0.62)	-4%
6	Demand Charge: Winter				
7	Secondary	11.81	11.22	(0.59)	-5%
8	Primary	11.29	10.74	(0.55)	-5%
9	Power Factor	0.25	0.25	0.00	0%
10	Energy Charge				
11	Summer				
12	Secondary	0.10167	0.10732	0.00565	6%
13	Primary	0.10017	0.10572	0.00555	6%
14	Winter				
15	Secondary	0.10431	0.11006	0.00575	6%
16	Primary	0.10275	0.10839	0.00564	5%
17					
18	SCHEDULE AL-TOU / AL-TOU-DER				
19	Basic Service Fee				
20	Less than or equal to 500 kW				
21	Secondary	58.22	58.22	0.00	0%
22	Primary	58.22	58.22	0.00	0%
23	Secondary Substation	16,630.12	16,630.12	0.00	0%
24	Primary Substation	16,630.12	16,630.12	0.00	0%
25	Transmission	84.67	84.67	0.00	0%
26	Greater than 500 kW				
27	Secondary	232.87	232.87	0.00	0%
28	Primary	232.87	232.87	0.00	0%
29	Secondary Substation	16,630.12	16,630.12	0.00	0%
30	Primary Substation	16,630.12	16,630.12	0.00	0%
31	Transmission	338.77	338.77	0.00	0%
32	Greater than 12 MW				
33	Secondary Substation	26,185.08	26,185.08	0.00	0%
34	Primary Substation	26,185.08	26,185.08	0.00	0%
35	Transmission Multiple Bus	3,000.00	3,000.00	0.00	0%
36	Distance Adjustment Fee OH - Sec. Sub.	1.23	1.23	0.00	0%
37	Distance Adjustment Fee UG - Sec. Sub.	3.17	3.17	0.00	0%
38	Distance Adjustment Fee OH - Pri. Sub.	1.22	1.22	0.00	0%
39	Distance Adjustment Fee UG - Pri. Sub.	3.13	3.13	0.00	0%
40	Non-Coincident Demand				
41	Secondary	8.78	8.30	(0.48)	-5%
42	Primary	8.58	8.10	(0.48)	-6%
43	Secondary Substation	3.41	3.41	0.00	0%
44	Primary Substation	3.29	3.29	0.00	0%
45	Transmission	3.25	3.25	0.00	0%
46	Maximum On-Peak Demand: Summer				
47	Secondary	10.09	8.66	(1.43)	-14%
48	Primary	11.17	9.75	(1.42)	-13%
49	Secondary Substation	8.43	7.31	(1.12)	-13%
50	Primary Substation	7.27	6.16	(1.11)	-15%
51	Transmission	6.90	5.82	(1.08)	-16%
52	Maximum On-Peak Demand: Winter				
53	Secondary	3.22	3.13	(0.09)	-3%
54	Primary	3.41	3.31	(0.10)	-3%
55	Secondary Substation	0.50	0.68	0.18	36%
56	Primary Substation	0.39	0.56	0.17	44%
57	Transmission	0.35	0.51	0.16	46%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates
Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
58	SCHEDULE AL-TOU / AL-TOU-DER (Continued)				
59	Power Factor				
60	Secondary	0.25	0.25	0.00	0%
61	Primary	0.25	0.25	0.00	0%
62	Secondary Substation	0.25	0.25	0.00	0%
63	Primary Substation	0.25	0.25	0.00	0%
64	Transmission	0.00	0.00	0.00	0%
65	On-Peak Energy: Summer				
66	Secondary	0.12328	0.12727	0.00399	3%
67	Primary	0.11860	0.12253	0.00393	3%
68	Secondary Substation	0.11944	0.12343	0.00399	3%
69	Primary Substation	0.11567	0.11960	0.00393	3%
70	Transmission	0.11400	0.11786	0.00386	3%
71	Semi-Peak Energy: Summer				
72	Secondary	0.09978	0.10322	0.00344	3%
73	Primary	0.09667	0.10006	0.00339	4%
74	Secondary Substation	0.09755	0.10099	0.00344	4%
75	Primary Substation	0.09494	0.09833	0.00339	4%
76	Transmission	0.09365	0.09698	0.00333	4%
77	Off-Peak Energy: Summer				
78	Secondary	0.07740	0.07991	0.00251	3%
79	Primary	0.07478	0.07724	0.00246	3%
80	Secondary Substation	0.07562	0.07813	0.00251	3%
81	Primary Substation	0.07343	0.07589	0.00246	3%
82	Transmission	0.07265	0.07508	0.00243	3%
83	On-Peak Energy: Winter				
84	Secondary	0.12017	0.12438	0.00421	4%
85	Primary	0.11604	0.12018	0.00414	4%
86	Secondary Substation	0.11695	0.12116	0.00421	4%
87	Primary Substation	0.11360	0.11774	0.00414	4%
88	Transmission	0.11186	0.11593	0.00407	4%
89	Semi-Peak Energy: Winter				
90	Secondary	0.10976	0.11379	0.00403	4%
91	Primary	0.10648	0.11044	0.00396	4%
92	Secondary Substation	0.10753	0.11156	0.00403	4%
93	Primary Substation	0.10475	0.10871	0.00396	4%
94	Transmission	0.10332	0.10722	0.00390	4%
95	Off-Peak Energy: Winter				
96	Secondary	0.08417	0.08717	0.00300	4%
97	Primary	0.08142	0.08436	0.00294	4%
98	Secondary Substation	0.08239	0.08539	0.00300	4%
99	Primary Substation	0.08008	0.08302	0.00294	4%
100	Transmission	0.07921	0.08211	0.00290	4%
101					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates
Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
102	SCHEDULE DG-R				
103	Basic Service Fee				
104	Less than or equal to 500 kW				
105	Secondary	58.22	58.22	0.00	0%
106	Primary	58.22	58.22	0.00	0%
107	Secondary Substation	16,630.12	16,630.12	0.00	0%
108	Primary Substation	16,630.12	16,630.12	0.00	0%
109	Transmission	84.67	84.67	0.00	0%
110	Greater than 500 kW				
111	Secondary	232.87	232.87	0.00	0%
112	Primary	232.87	232.87	0.00	0%
113	Secondary Substation	16,630.12	16,630.12	0.00	0%
114	Primary Substation	16,630.12	16,630.12	0.00	0%
115	Transmission	338.77	338.77	0.00	0%
116	Transmission Multiple Bus	3,000.00	3,000.00	0.00	0%
117	Distance Adjustment Fee OH - Sec. Sub.	1.23	1.23	0.00	0%
118	Distance Adjustment Fee UG - Sec. Sub.	3.17	3.17	0.00	0%
119	Distance Adjustment Fee OH - Pri. Sub.	1.22	1.22	0.00	0%
120	Distance Adjustment Fee UG - Pri. Sub.	3.13	3.13	0.00	0%
121	Non-Coincident Demand				
122	Secondary	3.41	3.41	0.00	0%
123	Primary	3.29	3.29	0.00	0%
124	Secondary Substation	3.41	3.41	0.00	0%
125	Primary Substation	3.29	3.29	0.00	0%
126	Transmission	3.25	3.25	0.00	0%
127	Maximum Demand				
128	Secondary	0.98	0.74	(0.24)	-24%
129	Primary	1.00	0.76	(0.24)	-24%
130	Secondary Substation	0.00	0.00	0.00	0%
131	Primary Substation	0.00	0.00	0.00	0%
132	Transmission	0.00	0.00	0.00	0%
133	Maximum On-Peak Demand: Summer				
134	Secondary	0.00	0.00	0.00	0%
135	Primary	0.00	0.00	0.00	0%
136	Secondary Substation	1.85	1.85	0.00	0%
137	Primary Substation	0.88	0.88	0.00	0%
138	Transmission	0.67	0.67	0.00	0%
139	Maximum On-Peak Demand: Winter				
140	Secondary	0.00	0.00	0.00	0%
141	Primary	0.00	0.00	0.00	0%
142	Secondary Substation	0.27	0.27	0.00	0%
143	Primary Substation	0.17	0.17	0.00	0%
144	Transmission	0.13	0.13	0.00	0%
145	Power Factor				
146	Secondary	0.25	0.25	0.00	0%
147	Primary	0.25	0.25	0.00	0%
148	Secondary Substation	0.25	0.25	0.00	0%
149	Primary Substation	0.25	0.25	0.00	0%
150	Transmission	0.00	0.00	0.00	0%
151					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates
Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
152	SCHEDULE DG-R (continued)				
153	On-Peak Energy: Summer				
154	Secondary	0.21173	0.20114	(0.01059)	-5%
155	Primary	0.20703	0.19638	(0.01065)	-5%
156	Secondary Substation	0.18084	0.17395	(0.00689)	-4%
157	Primary Substation	0.17704	0.17009	(0.00695)	-4%
158	Transmission	0.17537	0.16835	(0.00702)	-4%
159	Semi-Peak Energy: Summer				
160	Secondary	0.12708	0.12682	(0.00026)	0%
161	Primary	0.12396	0.12365	(0.00031)	0%
162	Secondary Substation	0.09780	0.10124	0.00344	4%
163	Primary Substation	0.09518	0.09857	0.00339	4%
164	Transmission	0.09388	0.09721	0.00333	4%
165	Off-Peak Energy: Summer				
166	Secondary	0.10465	0.10346	(0.00119)	-1%
167	Primary	0.10202	0.10078	(0.00124)	-1%
168	Secondary Substation	0.07582	0.07833	0.00251	3%
169	Primary Substation	0.07362	0.07608	0.00246	3%
170	Transmission	0.07284	0.07527	0.00243	3%
171	On-Peak Energy: Winter				
172	Secondary	0.15231	0.15678	0.00447	3%
173	Primary	0.14819	0.15259	0.00440	3%
174	Secondary Substation	0.12205	0.13022	0.00817	7%
175	Primary Substation	0.11868	0.12678	0.00810	7%
176	Transmission	0.11694	0.12497	0.00803	7%
177	Semi-Peak Energy: Winter				
178	Secondary	0.13706	0.13739	0.00033	0%
179	Primary	0.13377	0.13403	0.00026	0%
180	Secondary Substation	0.10778	0.11181	0.00403	4%
181	Primary Substation	0.10499	0.10895	0.00396	4%
182	Transmission	0.10356	0.10746	0.00390	4%
183	Off-Peak Energy: Winter				
184	Secondary	0.11142	0.11072	(0.00070)	-1%
185	Primary	0.10866	0.10790	(0.00076)	-1%
186	Secondary Substation	0.08259	0.08559	0.00300	4%
187	Primary Substation	0.08027	0.08321	0.00294	4%
188	Transmission	0.07940	0.08230	0.00290	4%
189					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates
Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
190	SCHEDULE AY-TOU (CLOSED)				
191	Basic Service Fee				
192	Secondary	58.22	58.22	0.00	0%
193	Primary	58.22	58.22	0.00	0%
194	Transmission	84.67	84.67	0.00	0%
195	Non-Coincident Demand				
196	Secondary	9.41	8.86	(0.55)	-6%
197	Primary	9.20	8.66	(0.54)	-6%
198	Transmission	3.25	3.25	0.00	0%
199	Maximum On-Peak Demand: Summer				
200	Secondary	10.09	8.64	(1.45)	-14%
201	Primary	10.62	9.19	(1.43)	-13%
202	Transmission	6.81	5.73	(1.08)	-16%
203	Maximum On-Peak Demand: Winter				
204	Secondary	3.92	3.77	(0.15)	-4%
205	Primary	4.53	4.38	(0.15)	-3%
206	Transmission	0.88	1.04	0.16	18%
207	Power Factor				
208	Secondary	0.25	0.25	0.00	0%
209	Primary	0.25	0.25	0.00	0%
210	Transmission	0.00	0.00	0.00	0%
211	On-Peak Energy: Summer				
212	Secondary	0.12371	0.12770	0.00399	3%
213	Primary	0.11858	0.12251	0.00393	3%
214	Transmission	0.11507	0.11893	0.00386	3%
215	Semi-Peak Energy: Summer				
216	Secondary	0.10038	0.10382	0.00344	3%
217	Primary	0.09682	0.10021	0.00339	4%
218	Transmission	0.09439	0.09772	0.00333	4%
219	Off-Peak Energy: Summer				
220	Secondary	0.07783	0.08034	0.00251	3%
221	Primary	0.07492	0.07738	0.00246	3%
222	Transmission	0.07326	0.07569	0.00243	3%
223	On-Peak Energy: Winter				
224	Secondary	0.12183	0.12604	0.00421	3%
225	Primary	0.11677	0.12091	0.00414	4%
226	Transmission	0.11322	0.11729	0.00407	4%
227	Semi-Peak Energy: Winter				
228	Secondary	0.11036	0.11439	0.00403	4%
229	Primary	0.10663	0.11059	0.00396	4%
230	Transmission	0.10406	0.10796	0.00390	4%
231	Off-Peak Energy: Winter				
232	Secondary	0.08460	0.08760	0.00300	4%
233	Primary	0.08156	0.08450	0.00294	4%
234	Transmission	0.07982	0.08272	0.00290	4%
235					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates
Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
236	SCHEDULE A6-TOU				
237	Basic Service Fee				
238	Greater than 500 kW				
239	Primary	232.87	0.00	(232.87)	-100%
240	Primary Substation	16,630.12	0.00	(16,630.12)	-100%
241	Transmission	1,270.44	0.00	(1,270.44)	-100%
242	Greater than 12 MW -- Pri. Sub.	26,185.08	0.00	(26,185.08)	-100%
243	Distance Adjustment Fee OH	1.22	0.00	(1.22)	-100%
244	Distance Adjustment Fee UG	3.13	0.00	(3.13)	-100%
245	Non-Coincident Demand				
246	Primary	8.58	3.29	(5.29)	-62%
247	Primary Substation	3.29	3.29	0.00	0%
248	Transmission	3.25	3.25	0.00	0%
249	Maximum Demand at Time of System Peak: Summer				
250	Primary	13.30	1.31	(11.99)	-90%
251	Primary Substation	8.64	0.56	(8.08)	-94%
252	Transmission	8.47	0.59	(7.88)	-93%
253	Maximum Demand at Time of System Peak: Winter				
254	Primary	3.66	0.17	(3.49)	-95%
255	Primary Substation	0.15	0.10	(0.05)	-33%
256	Transmission	0.15	0.10	(0.05)	-33%
257	Power Factor				
258	Primary	0.25	0.00	(0.25)	-100%
259	Primary Substation	0.25	0.00	(0.25)	-100%
260	Transmission	0.00	0.00	0.00	0%
261	On-Peak Energy: Summer				
262	Primary	0.11650	0.12043	0.00393	3%
263	Primary Substation	0.11644	0.12037	0.00393	3%
264	Transmission	0.11461	0.11847	0.00386	3%
265	Semi-Peak Energy: Summer				
266	Primary	0.09543	0.09882	0.00339	4%
267	Primary Substation	0.09540	0.09879	0.00339	4%
268	Transmission	0.09401	0.09734	0.00333	4%
269	Off-Peak Energy: Summer				
270	Primary	0.07382	0.07628	0.00246	3%
271	Primary Substation	0.07379	0.07625	0.00246	3%
272	Transmission	0.07294	0.07537	0.00243	3%
273	On-Peak Energy: Winter				
274	Primary	0.11432	0.11846	0.00414	4%
275	Primary Substation	0.11424	0.11838	0.00414	4%
276	Transmission	0.11237	0.11644	0.00407	4%
277	Semi-Peak Energy: Winter				
278	Primary	0.10524	0.10920	0.00396	4%
279	Primary Substation	0.10521	0.10917	0.00396	4%
280	Transmission	0.10369	0.10759	0.00390	4%
281	Off-Peak Energy: Winter				
282	Primary	0.08046	0.08340	0.00294	4%
283	Primary Substation	0.08044	0.08338	0.00294	4%
284	Transmission	0.07951	0.08241	0.00290	4%
285					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates
Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
286	SCHEDULE S				
287	Contracted Demand				
288	Secondary	5.73	5.73	0.00	0%
289	Primary	5.55	5.55	0.00	0%
290	Secondary Substation	1.70	1.70	0.00	0%
291	Primary Substation	1.68	1.68	0.00	0%
292	Transmission	1.66	1.66	0.00	0%
293					
294	SCHEDULE PA-T-1				
295	Basic Service Fee	58.22	58.22	0.00	0%
296	Demand: On-Peak: Summer				
297	Option C				
298	Secondary	10.72	9.25	(1.47)	-14%
299	Primary	10.49	9.04	(1.45)	-14%
300	Transmission	6.92	5.82	(1.10)	-16%
301	Option D				
302	Secondary	11.00	9.48	(1.52)	-14%
303	Primary	10.77	9.27	(1.50)	-14%
304	Transmission	7.19	6.04	(1.15)	-16%
305	Option E				
306	Secondary	10.86	9.36	(1.50)	-14%
307	Primary	10.63	9.16	(1.47)	-14%
308	Transmission	7.06	5.93	(1.13)	-16%
309	Option F				
310	Secondary	10.57	9.13	(1.44)	-14%
311	Primary	10.35	8.93	(1.42)	-14%
312	Transmission	6.77	5.69	(1.08)	-16%
313	Demand: On-Peak: Winter				
314	Option C				
315	Secondary	3.88	3.79	(0.09)	-2%
316	Primary	3.84	3.75	(0.09)	-2%
317	Transmission	0.85	1.02	0.17	20%
318	Option D				
319	Secondary	3.90	3.80	(0.10)	-3%
320	Primary	3.85	3.77	(0.08)	-2%
321	Transmission	0.86	1.04	0.18	21%
322	Option E				
323	Secondary	3.89	3.79	(0.10)	-3%
324	Primary	3.85	3.76	(0.09)	-2%
325	Transmission	0.86	1.03	0.17	20%
326	Option F				
327	Secondary	3.90	3.78	(0.12)	-3%
328	Primary	3.85	3.74	(0.11)	-3%
329	Transmission	0.85	1.00	0.15	18%
330	Demand: Semi-Peak				
331	Secondary	5.08	4.92	(0.16)	-3%
332	Primary	4.96	4.80	(0.16)	-3%
333	Transmission	3.28	3.28	0.00	0%
334	On-Peak Energy: Summer				
335	Secondary	0.12071	0.12470	0.00399	3%
336	Primary	0.11891	0.12284	0.00393	3%
337	Transmission	0.11709	0.12095	0.00386	3%
338	Semi-Peak Energy: Summer				
339	Secondary	0.09899	0.10243	0.00344	3%
340	Primary	0.09752	0.10091	0.00339	3%
341	Transmission	0.09614	0.09947	0.00333	3%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates

Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
342	SCHEDULE PA-T-1 (continued)				
343	Off-Peak Energy: Summer				
344	Secondary	0.07612	0.07863	0.00251	3%
345	Primary	0.07488	0.07734	0.00246	3%
346	Transmission	0.07403	0.07646	0.00243	3%
347	On-Peak Energy: Winter				
348	Secondary	0.11883	0.12304	0.00421	4%
349	Primary	0.11710	0.12124	0.00414	4%
350	Transmission	0.11524	0.11931	0.00407	4%
351	Semi-Peak Energy: Winter				
352	Secondary	0.10897	0.11300	0.00403	4%
353	Primary	0.10733	0.11129	0.00396	4%
354	Transmission	0.10581	0.10971	0.00390	4%
355	Off-Peak Energy: Winter				
356	Secondary	0.08289	0.08589	0.00300	4%
357	Primary	0.08152	0.08446	0.00294	4%
358	Transmission	0.08059	0.08349	0.00290	4%

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Proposed Schedule CPP-D Rates
Class Split Study – 200-500 kW

<u>Line #</u>		<u>Proposed Schedule CPP-D Rates</u>	<u>Line #</u>
1	<u>Energy Rates</u>	(\$/kWh)	1
2	<u>Summer CPP Event Days</u>		2
3	CPP Period		3
4	Secondary	0.97089	4
5	Primary	0.93324	5
6	Secondary Substation	0.97089	6
7	Primary Substation	0.93324	7
8	Transmission	0.90956	8
9	Semi-Peak		9
10	Secondary	0.08478	10
11	Primary	0.08335	11
12	Secondary Substation	0.08478	12
13	Primary Substation	0.08335	13
14	Transmission	0.08191	14
15	Off-Peak		15
16	Secondary	0.06236	16
17	Primary	0.06109	17
18	Secondary Substation	0.06236	18
19	Primary Substation	0.06109	19
20	Transmission	0.06021	20
21			21
22	<u>Summer Non-CPP Event Days</u>		22
23	On-Peak		23
24	Secondary	0.10569	24
25	Primary	0.10398	25
26	Secondary Substation	0.10569	26
27	Primary Substation	0.10398	27
28	Transmission	0.10210	28
29	Semi-Peak		29
30	Secondary	0.08478	30
31	Primary	0.08335	31
32	Secondary Substation	0.08478	32
33	Primary Substation	0.08335	33
34	Transmission	0.08191	34
35	Off-Peak		35
36	Secondary	0.06236	36
37	Primary	0.06109	37
38	Secondary Substation	0.06236	38
39	Primary Substation	0.06109	39
40	Transmission	0.06021	40
41			41
42	<u>Winter</u>		42
43	On-Peak		43
44	Secondary	0.10403	44
45	Primary	0.10238	45
46	Secondary Substation	0.10403	46
47	Primary Substation	0.10238	47
48	Transmission	0.10045	48
49	Semi-Peak		49
50	Secondary	0.09535	50
51	Primary	0.09374	51
52	Secondary Substation	0.09535	52
53	Primary Substation	0.09374	53
54	Transmission	0.09216	54
55	Off-Peak		55
56	Secondary	0.06963	56
57	Primary	0.06821	57
58	Secondary Substation	0.06963	58
59	Primary Substation	0.06821	59
60	Transmission	0.06725	60
61			61
62	<u>Capacity Reservation Charge</u>	(\$/kW per month)	62
63	Secondary	6.20	63
64	Primary	5.88	64
65	Secondary Substation	6.20	65
66	Primary Substation	5.88	66
67	Transmission	5.66	67

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Winter - Secondary
Class Split Study – 200-500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	20	1,500	444.83	438.69	(6.14)	-1.4%	10%	1
2	20	2,900	581.67	580.44	(1.23)	-0.2%	20%	2
3	20	4,400	728.28	732.31	4.03	0.6%	30%	3
4	20	5,800	865.11	874.05	8.94	1.0%	40%	4
5	20	7,300	1,011.73	1,025.92	14.19	1.4%	50%	5
6	20	10,200	1,295.17	1,319.54	24.37	1.9%	70%	6
7	20	13,100	1,578.62	1,613.15	34.53	2.2%	90%	7
8								8
9	40	2,900	821.67	809.04	(12.63)	-1.5%	10%	9
10	40	5,800	1,105.11	1,102.65	(2.46)	-0.2%	20%	10
11	40	8,800	1,398.34	1,406.39	8.05	0.6%	30%	11
12	40	11,700	1,681.78	1,700.01	18.23	1.1%	40%	12
13	40	14,600	1,965.23	1,993.62	28.39	1.4%	50%	13
14	40	20,400	2,532.12	2,580.85	48.73	1.9%	70%	14
15	40	26,300	3,108.79	3,178.21	69.42	2.2%	90%	15
16								16
17	250	18,300	4,846.87	4,768.54	(78.33)	-1.6%	10%	17
18	250	36,500	6,625.75	6,611.23	(14.52)	-0.2%	20%	18
19	250	54,800	8,414.40	8,464.05	49.65	0.6%	30%	19
20	250	73,000	10,193.27	10,306.74	113.47	1.1%	40%	20
21	250	91,300	11,981.92	12,159.55	177.63	1.5%	50%	21
22	250	127,800	15,549.45	15,855.06	305.61	2.0%	70%	22
23	250	164,300	19,116.97	19,550.57	433.60	2.3%	90%	23
24								24
25	500	36,500	9,625.75	9,468.73	(157.02)	-1.6%	10%	25
26	500	73,000	13,193.27	13,164.24	(29.03)	-0.2%	20%	26
27	500	109,500	16,760.80	16,859.75	98.95	0.6%	30%	27
28	500	146,000	20,328.32	20,555.25	226.93	1.1%	40%	28
29	500	182,500	23,895.85	24,250.76	354.91	1.5%	50%	29
30	500	255,500	31,030.90	31,641.78	610.88	2.0%	70%	30
31	500	328,500	38,165.95	39,032.80	866.85	2.3%	90%	31
32								32
33	1,000	73,000	19,367.92	19,053.89	(314.03)	-1.6%	10%	33
34	1,000	146,000	26,502.97	26,444.90	(58.07)	-0.2%	20%	34
35	1,000	219,000	33,638.03	33,835.92	197.89	0.6%	30%	35
36	1,000	292,000	40,773.08	41,226.94	453.86	1.1%	40%	36
37	1,000	400,000	51,329.04	52,161.59	832.55	1.6%	55%	37
38	1,000	511,000	62,178.23	63,399.99	1,221.76	2.0%	70%	38
39	1,000	657,000	76,448.34	78,182.02	1,733.68	2.3%	90%	39
40								40
41	2,500	182,500	48,070.50	47,285.41	(785.09)	-1.6%	10%	41
42	2,500	365,000	65,908.13	65,762.95	(145.18)	-0.2%	20%	42
43	2,500	547,500	83,745.76	84,240.50	494.74	0.6%	30%	43
44	2,500	730,000	101,583.39	102,718.04	1,134.65	1.1%	40%	44
45	2,500	912,500	119,421.02	121,195.58	1,774.56	1.5%	50%	45
46	2,500	1,277,500	155,096.27	158,150.67	3,054.40	2.0%	70%	46
47	2,500	1,642,500	190,771.53	195,105.75	4,334.22	2.3%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Winter - Primary
Class Split Study – 200-500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	100	7,000	1,919.86	1,885.95	(33.91)	-1.8%	10%	1
2	100	15,000	2,677.15	2,670.78	(6.37)	-0.2%	20%	2
3	100	22,000	3,339.79	3,357.51	17.72	0.5%	30%	3
4	100	29,000	4,002.43	4,044.23	41.80	1.0%	40%	4
5	100	37,000	4,759.73	4,829.06	69.33	1.5%	50%	5
6	100	51,000	6,085.00	6,202.52	117.52	1.9%	70%	6
7	100	66,000	7,504.93	7,674.08	169.15	2.3%	90%	7
8								8
9	250	18,000	4,759.64	4,676.59	(83.05)	-1.7%	10%	9
10	250	37,000	6,558.23	6,540.56	(17.67)	-0.3%	20%	10
11	250	55,000	8,262.15	8,306.44	44.29	0.5%	30%	11
12	250	73,000	9,966.07	10,072.31	106.24	1.1%	40%	12
13	250	91,000	11,669.99	11,838.18	168.19	1.4%	50%	13
14	250	128,000	15,172.49	15,468.02	295.53	1.9%	70%	14
15	250	164,000	18,580.34	18,999.76	419.42	2.3%	90%	15
16								16
17	500	37,000	9,555.73	9,393.06	(162.67)	-1.7%	10%	17
18	500	73,000	12,963.57	12,924.81	(38.76)	-0.3%	20%	18
19	500	110,000	16,466.07	16,554.65	88.58	0.5%	30%	19
20	500	146,000	19,873.92	20,086.39	212.47	1.1%	40%	20
21	500	183,000	23,376.42	23,716.24	339.82	1.5%	50%	21
22	500	256,000	30,286.77	30,877.82	591.05	2.0%	70%	22
23	500	329,000	37,197.12	38,039.41	842.29	2.3%	90%	23
24								24
25	1,000	73,000	19,133.22	18,804.46	(328.76)	-1.7%	10%	25
26	1,000	146,000	26,043.57	25,966.04	(77.53)	-0.3%	20%	26
27	1,000	219,000	32,953.91	33,127.63	173.72	0.5%	30%	27
28	1,000	292,000	39,864.26	40,289.21	424.95	1.1%	40%	28
29	1,000	365,000	46,774.61	47,450.80	676.19	1.4%	50%	29
30	1,000	511,000	60,595.31	61,773.97	1,178.66	1.9%	70%	30
31	1,000	657,000	74,416.00	76,097.14	1,681.14	2.3%	90%	31
32								32
33	2,500	183,000	47,531.07	46,710.89	(820.18)	-1.7%	10%	33
34	2,500	365,000	64,759.61	64,565.80	(193.81)	-0.3%	20%	34
35	2,500	548,000	82,082.81	82,518.81	436.00	0.5%	30%	35
36	2,500	730,000	99,311.35	100,373.73	1,062.38	1.1%	40%	36
37	2,500	913,000	116,634.55	118,326.74	1,692.19	1.5%	50%	37
38	2,500	1,278,000	151,186.29	154,134.67	2,948.38	2.0%	70%	38
39	2,500	1,643,000	185,738.03	189,942.60	4,204.57	2.3%	90%	39
40								40
41	5,000	365,000	94,734.61	93,090.80	(1,643.81)	-1.7%	10%	41
42	5,000	730,000	129,286.35	128,898.73	(387.62)	-0.3%	20%	42
43	5,000	1,095,000	163,838.09	164,706.65	868.56	0.5%	30%	43
44	5,000	1,460,000	198,389.83	200,514.58	2,124.75	1.1%	40%	44
45	5,000	1,825,000	232,941.57	236,322.51	3,380.94	1.5%	50%	45
46	5,000	2,555,000	302,045.05	307,938.37	5,893.32	2.0%	70%	46
47	5,000	3,285,000	371,148.53	379,554.22	8,405.69	2.3%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Winter - Secondary Substation
Class Split Study – 200-500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	27,523.15	27,959.11	435.96	1.6%	10%	1
2	1,000	146,000	34,506.17	35,198.10	691.93	2.0%	20%	2
3	1,000	219,000	41,489.20	42,437.09	947.89	2.3%	30%	3
4	1,000	292,000	48,472.22	49,676.09	1,203.87	2.5%	40%	4
5	1,000	365,000	55,455.25	56,915.08	1,459.83	2.6%	50%	5
6	1,000	511,000	69,421.30	71,393.06	1,971.76	2.8%	70%	6
7	1,000	657,000	83,387.36	85,871.04	2,483.68	3.0%	90%	7
8								8
9	2,500	183,000	43,910.51	45,002.18	1,091.67	2.5%	10%	9
10	2,500	365,000	61,320.25	63,050.08	1,729.83	2.8%	20%	10
11	2,500	548,000	78,825.65	81,197.14	2,371.49	3.0%	30%	11
12	2,500	730,000	96,235.38	99,245.03	3,009.65	3.1%	40%	12
13	2,500	913,000	113,740.78	117,392.09	3,651.31	3.2%	50%	13
14	2,500	1,278,000	148,655.91	153,587.05	4,931.14	3.3%	70%	14
15	2,500	1,643,000	183,571.04	189,782.01	6,210.97	3.4%	90%	15
16								16
17	5,000	365,000	71,095.25	73,275.08	2,179.83	3.1%	10%	17
18	5,000	730,000	106,010.38	109,470.03	3,459.65	3.3%	20%	18
19	5,000	1,095,000	140,925.51	145,664.99	4,739.48	3.4%	30%	19
20	5,000	1,460,000	175,840.64	181,859.95	6,019.31	3.4%	40%	20
21	5,000	1,825,000	210,755.77	218,054.90	7,299.13	3.5%	50%	21
22	5,000	2,555,000	280,586.04	290,444.82	9,858.78	3.5%	70%	22
23	5,000	3,285,000	350,416.30	362,834.73	12,418.43	3.5%	90%	23
24								24
25	7,500	548,000	98,375.65	101,647.14	3,271.49	3.3%	10%	25
26	7,500	1,095,000	150,700.51	155,889.99	5,189.48	3.4%	20%	26
27	7,500	1,643,000	203,121.04	210,232.01	7,110.97	3.5%	30%	27
28	7,500	2,190,000	255,445.91	264,474.86	9,028.95	3.5%	40%	28
29	7,500	2,738,000	307,866.43	318,816.88	10,950.45	3.6%	50%	29
30	7,500	3,833,000	412,611.82	427,401.75	14,789.93	3.6%	70%	30
31	7,500	4,928,000	517,357.22	535,986.62	18,629.40	3.6%	90%	31
32								32
33	10,000	730,000	125,560.38	129,920.03	4,359.65	3.5%	10%	33
34	10,000	1,460,000	195,390.64	202,309.95	6,919.31	3.5%	20%	34
35	10,000	2,190,000	265,220.91	274,699.86	9,478.95	3.6%	30%	35
36	10,000	2,920,000	335,051.17	347,089.77	12,038.60	3.6%	40%	36
37	10,000	3,650,000	404,881.43	419,479.69	14,598.26	3.6%	50%	37
38	10,000	5,110,000	544,541.95	564,259.52	19,717.57	3.6%	70%	38
39	10,000	6,570,000	684,202.48	709,039.34	24,836.86	3.6%	90%	39
40								40
41	20,000	1,460,000	244,045.60	252,764.91	8,719.31	3.6%	10%	41
42	20,000	2,920,000	383,706.13	397,544.73	13,838.60	3.6%	20%	42
43	20,000	4,380,000	523,366.65	542,324.56	18,957.91	3.6%	30%	43
44	20,000	5,840,000	663,027.17	687,104.39	24,077.22	3.6%	40%	44
45	20,000	7,300,000	802,687.70	831,884.22	29,196.52	3.6%	50%	45
46	20,000	10,220,000	1,082,008.74	1,121,443.87	39,435.13	3.6%	70%	46
47	20,000	13,140,000	1,361,329.79	1,411,003.53	49,673.74	3.6%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Winter - Primary Substation
Class Split Study – 200-500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	27,104.47	27,525.71	421.24	1.6%	10%	1
2	1,000	146,000	33,898.82	34,571.30	672.48	2.0%	20%	2
3	1,000	219,000	40,693.17	41,616.89	923.72	2.3%	30%	3
4	1,000	292,000	47,487.52	48,662.48	1,174.96	2.5%	40%	4
5	1,000	365,000	54,281.88	55,708.06	1,426.18	2.6%	50%	5
6	1,000	511,000	67,870.58	69,799.24	1,928.66	2.8%	70%	6
7	1,000	657,000	81,459.28	83,890.42	2,431.14	3.0%	90%	7
8								8
9	2,500	183,000	42,862.53	43,917.35	1,054.82	2.5%	10%	9
10	2,500	365,000	59,801.88	61,483.06	1,681.18	2.8%	20%	10
11	2,500	548,000	76,834.29	79,145.29	2,311.00	3.0%	30%	11
12	2,500	730,000	93,773.63	96,711.01	2,937.38	3.1%	40%	12
13	2,500	913,000	110,806.05	114,373.24	3,567.19	3.2%	50%	13
14	2,500	1,278,000	144,777.80	149,601.18	4,823.38	3.3%	70%	14
15	2,500	1,643,000	178,749.56	184,829.13	6,079.57	3.4%	90%	15
16								16
17	5,000	365,000	69,001.88	71,108.06	2,106.18	3.1%	10%	17
18	5,000	730,000	102,973.63	106,336.01	3,362.38	3.3%	20%	18
19	5,000	1,095,000	136,945.39	141,563.95	4,618.56	3.4%	30%	19
20	5,000	1,460,000	170,917.14	176,791.90	5,874.76	3.4%	40%	20
21	5,000	1,825,000	204,888.90	212,019.84	7,130.94	3.5%	50%	21
22	5,000	2,555,000	272,832.41	282,475.73	9,643.32	3.5%	70%	22
23	5,000	3,285,000	340,775.92	352,931.62	12,155.70	3.6%	90%	23
24								24
25	7,500	548,000	95,234.29	98,395.29	3,161.00	3.3%	10%	25
26	7,500	1,095,000	146,145.39	151,188.95	5,043.56	3.5%	20%	26
27	7,500	1,643,000	197,149.56	204,079.13	6,929.57	3.5%	30%	27
28	7,500	2,190,000	248,060.65	256,872.78	8,812.13	3.6%	40%	28
29	7,500	2,738,000	299,064.82	309,762.96	10,698.14	3.6%	50%	29
30	7,500	3,833,000	400,980.09	415,446.79	14,466.70	3.6%	70%	30
31	7,500	4,928,000	502,895.36	521,130.62	18,235.26	3.6%	90%	31
32								32
33	10,000	730,000	121,373.63	125,586.01	4,212.38	3.5%	10%	33
34	10,000	1,460,000	189,317.14	196,041.90	6,724.76	3.6%	20%	34
35	10,000	2,190,000	257,260.65	266,497.78	9,237.13	3.6%	30%	35
36	10,000	2,920,000	325,204.16	336,953.67	11,749.51	3.6%	40%	36
37	10,000	3,650,000	393,147.67	407,409.56	14,261.89	3.6%	50%	37
38	10,000	5,110,000	529,034.70	548,321.34	19,286.64	3.6%	70%	38
39	10,000	6,570,000	664,921.72	689,233.11	24,311.39	3.7%	90%	39
40								40
41	20,000	1,460,000	235,672.10	220,911.78	(14,760.32)	-6.3%	10%	41
42	20,000	2,920,000	371,559.12	361,823.55	(9,735.57)	-2.6%	20%	42
43	20,000	4,380,000	507,446.15	502,735.33	(4,710.82)	-0.9%	30%	43
44	20,000	5,840,000	643,333.17	643,647.10	313.93	0.0%	40%	44
45	20,000	7,300,000	779,220.19	784,558.88	5,338.69	0.7%	50%	45
46	20,000	10,220,000	1,050,994.23	1,066,382.43	15,388.20	1.5%	70%	46
47	20,000	13,140,000	1,322,768.28	1,348,205.98	25,437.70	1.9%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Winter - Transmission
Class Split Study – 200-500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	10,648.13	11,055.69	407.56	3.8%	10%	1
2	1,000	146,000	17,357.49	18,012.61	655.12	3.8%	20%	2
3	1,000	219,000	24,066.86	24,969.53	902.67	3.8%	30%	3
4	1,000	292,000	30,776.22	31,926.45	1,150.23	3.7%	40%	4
5	1,000	365,000	37,485.58	38,883.37	1,397.79	3.7%	50%	5
6	1,000	511,000	50,904.30	52,797.21	1,892.91	3.7%	70%	6
7	1,000	657,000	64,323.03	66,711.04	2,388.01	3.7%	90%	7
8								8
9	2,500	183,000	26,158.13	27,178.72	1,020.59	3.9%	10%	9
10	2,500	365,000	42,885.58	44,523.37	1,637.79	3.8%	20%	10
11	2,500	548,000	59,704.94	61,963.32	2,258.38	3.8%	30%	11
12	2,500	730,000	76,432.39	79,307.96	2,875.57	3.8%	40%	12
13	2,500	913,000	93,251.75	96,747.91	3,496.16	3.7%	50%	13
14	2,500	1,278,000	126,798.56	131,532.51	4,733.95	3.7%	70%	14
15	2,500	1,643,000	160,345.37	166,317.11	5,971.74	3.7%	90%	15
16								16
17	5,000	365,000	51,885.58	53,923.37	2,037.79	3.9%	10%	17
18	5,000	730,000	85,432.39	88,707.96	3,275.57	3.8%	20%	18
19	5,000	1,095,000	118,979.20	123,492.56	4,513.36	3.8%	30%	19
20	5,000	1,460,000	152,526.01	158,277.16	5,751.15	3.8%	40%	20
21	5,000	1,825,000	186,072.82	193,061.76	6,988.94	3.8%	50%	21
22	5,000	2,555,000	253,166.44	262,630.95	9,464.51	3.7%	70%	22
23	5,000	3,285,000	320,260.05	332,200.14	11,940.09	3.7%	90%	23
24								24
25	7,500	548,000	77,704.94	80,763.32	3,058.38	3.9%	10%	25
26	7,500	1,095,000	127,979.20	132,892.56	4,913.36	3.8%	20%	26
27	7,500	1,643,000	178,345.37	185,117.11	6,771.74	3.8%	30%	27
28	7,500	2,190,000	228,619.63	237,246.35	8,626.72	3.8%	40%	28
29	7,500	2,738,000	278,985.79	289,470.90	10,485.11	3.8%	50%	29
30	7,500	3,833,000	379,626.22	393,824.69	14,198.47	3.7%	70%	30
31	7,500	4,928,000	480,266.65	498,178.48	17,911.83	3.7%	90%	31
32								32
33	10,000	730,000	103,432.39	107,507.96	4,075.57	3.9%	10%	33
34	10,000	1,460,000	170,526.01	177,077.16	6,551.15	3.8%	20%	34
35	10,000	2,190,000	237,619.63	246,646.35	9,026.72	3.8%	30%	35
36	10,000	2,920,000	304,713.24	316,215.55	11,502.31	3.8%	40%	36
37	10,000	3,650,000	371,806.86	385,784.74	13,977.88	3.8%	50%	37
38	10,000	5,110,000	505,994.10	524,923.13	18,929.03	3.7%	70%	38
39	10,000	6,570,000	640,181.34	664,061.52	23,880.18	3.7%	90%	39
40								40
41	20,000	1,460,000	206,526.01	214,677.16	8,151.15	3.9%	10%	41
42	20,000	2,920,000	340,713.24	353,815.55	13,102.31	3.8%	20%	42
43	20,000	4,380,000	474,900.48	492,953.94	18,053.46	3.8%	30%	43
44	20,000	5,840,000	609,087.72	632,092.32	23,004.60	3.8%	40%	44
45	20,000	7,300,000	743,274.96	771,230.71	27,955.75	3.8%	50%	45
46	20,000	10,220,000	1,011,649.43	1,049,507.49	37,858.06	3.7%	70%	46
47	20,000	13,140,000	1,280,023.91	1,327,784.27	47,760.36	3.7%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Secondary
Class Split Study – 200-500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	20	1,500	448.34	542.14	93.80	20.9%	10%	1
2	20	2,900	579.12	677.22	98.10	16.9%	20%	2
3	20	4,400	719.24	821.94	102.70	14.3%	30%	3
4	20	5,800	850.02	957.01	106.99	12.6%	40%	4
5	20	7,300	990.14	1,101.73	111.59	11.3%	50%	5
6	20	10,200	1,261.04	1,381.53	120.49	9.6%	70%	6
7	20	13,100	1,531.94	1,661.33	129.39	8.4%	90%	7
8								8
9	40	2,900	829.12	1,016.42	187.30	22.6%	10%	9
10	40	5,800	1,100.02	1,296.21	196.19	17.8%	20%	10
11	40	8,800	1,380.26	1,585.66	205.40	14.9%	30%	11
12	40	11,700	1,651.16	1,865.45	214.29	13.0%	40%	12
13	40	14,600	1,922.06	2,145.25	223.19	11.6%	50%	13
14	40	20,400	2,463.87	2,704.84	240.97	9.8%	70%	14
15	40	26,300	3,015.01	3,274.08	259.07	8.6%	90%	15
16								16
17	250	18,300	4,892.70	6,063.83	1,171.13	23.9%	10%	17
18	250	36,500	6,592.83	7,819.79	1,226.96	18.6%	20%	18
19	250	54,800	8,302.31	9,585.40	1,283.09	15.5%	30%	19
20	250	73,000	10,002.44	11,341.37	1,338.93	13.4%	40%	20
21	250	91,300	11,711.92	13,106.98	1,395.06	11.9%	50%	21
22	250	127,800	15,121.53	16,628.55	1,507.02	10.0%	70%	22
23	250	164,300	18,531.14	20,150.13	1,618.99	8.7%	90%	23
24								24
25	500	36,500	9,717.83	12,059.79	2,341.96	24.1%	10%	25
26	500	73,000	13,127.44	15,581.37	2,453.93	18.7%	20%	26
27	500	109,500	16,537.05	19,102.94	2,565.89	15.5%	30%	27
28	500	146,000	19,946.66	22,624.52	2,677.86	13.4%	40%	28
29	500	182,500	23,356.27	26,146.09	2,789.82	11.9%	50%	29
30	500	255,500	30,175.49	33,189.24	3,013.75	10.0%	70%	30
31	500	328,500	36,994.71	40,232.39	3,237.68	8.8%	90%	31
32								32
33	1,000	73,000	19,552.09	24,236.02	4,683.93	24.0%	10%	33
34	1,000	146,000	26,371.31	31,279.17	4,907.86	18.6%	20%	34
35	1,000	219,000	33,190.53	38,322.31	5,131.78	15.5%	30%	35
36	1,000	292,000	40,009.75	45,365.46	5,355.71	13.4%	40%	36
37	1,000	365,000	46,828.97	52,408.61	5,579.64	11.9%	50%	37
38	1,000	511,000	60,467.41	66,494.90	6,027.49	10.0%	70%	38
39	1,000	657,000	74,105.85	80,581.20	6,475.35	8.7%	90%	39
40								40
41	2,500	182,500	48,530.92	60,240.74	11,709.82	24.1%	10%	41
42	2,500	365,000	65,578.97	77,848.61	12,269.64	18.7%	20%	42
43	2,500	547,500	82,627.02	95,456.48	12,829.46	15.5%	30%	43
44	2,500	730,000	99,675.07	113,064.35	13,389.28	13.4%	40%	44
45	2,500	912,500	116,723.12	130,672.22	13,949.10	12.0%	50%	45
46	2,500	1,277,500	150,819.22	165,887.96	15,068.74	10.0%	70%	46
47	2,500	1,642,500	184,915.32	201,103.70	16,188.38	8.8%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Primary
Class Split Study – 200-500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	100	7,000	2,035.86	2,495.96	460.10	22.6%	10%	1
2	100	15,000	2,757.72	3,241.96	484.24	17.6%	20%	2
3	100	22,000	3,389.36	3,894.70	505.34	14.9%	30%	3
4	100	29,000	4,020.99	4,547.44	526.45	13.1%	40%	4
5	100	37,000	4,742.86	5,293.43	550.57	11.6%	50%	5
6	100	51,000	6,006.13	6,598.92	592.79	9.9%	70%	6
7	100	66,000	7,359.64	7,997.66	638.02	8.7%	90%	7
8								8
9	250	18,000	5,047.42	6,199.20	1,151.78	22.8%	10%	9
10	250	37,000	6,761.86	7,970.93	1,209.07	17.9%	20%	10
11	250	55,000	8,386.07	9,649.42	1,263.35	15.1%	30%	11
12	250	73,000	10,010.27	11,327.90	1,317.63	13.2%	40%	12
13	250	91,000	11,634.48	13,006.38	1,371.90	11.8%	50%	13
14	250	128,000	14,973.12	16,456.59	1,483.47	9.9%	70%	14
15	250	164,000	18,221.53	19,813.56	1,592.03	8.7%	90%	15
16								16
17	500	37,000	10,126.86	12,433.43	2,306.57	22.8%	10%	17
18	500	73,000	13,375.27	15,790.40	2,415.13	18.1%	20%	18
19	500	110,000	16,713.92	19,240.61	2,526.69	15.1%	30%	19
20	500	146,000	19,962.32	22,597.58	2,635.26	13.2%	40%	20
21	500	183,000	23,300.97	26,047.79	2,746.82	11.8%	50%	21
22	500	256,000	29,888.02	32,854.97	2,966.95	9.9%	70%	22
23	500	329,000	36,475.07	39,662.15	3,187.08	8.7%	90%	23
24								24
25	1,000	73,000	20,279.92	24,890.05	4,610.13	22.7%	10%	25
26	1,000	146,000	26,866.97	31,697.23	4,830.26	18.0%	20%	26
27	1,000	219,000	33,454.03	38,504.40	5,050.37	15.1%	30%	27
28	1,000	292,000	40,041.08	45,311.58	5,270.50	13.2%	40%	28
29	1,000	365,000	46,628.13	52,118.76	5,490.63	11.8%	50%	29
30	1,000	511,000	59,802.24	65,733.12	5,930.88	9.9%	70%	30
31	1,000	657,000	72,976.34	79,347.47	6,371.13	8.7%	90%	31
32								32
33	2,500	183,000	50,395.62	61,922.44	11,526.82	22.9%	10%	33
34	2,500	365,000	66,818.13	78,893.76	12,075.63	18.1%	20%	34
35	2,500	548,000	83,330.88	95,958.33	12,627.45	15.2%	30%	35
36	2,500	730,000	99,753.39	112,929.65	13,176.26	13.2%	40%	36
37	2,500	913,000	116,266.14	129,994.22	13,728.08	11.8%	50%	37
38	2,500	1,278,000	149,201.40	164,030.11	14,828.71	9.9%	70%	38
39	2,500	1,643,000	182,136.66	198,066.00	15,929.34	8.7%	90%	39
40								40
41	5,000	365,000	100,468.13	123,518.76	23,050.63	22.9%	10%	41
42	5,000	730,000	133,403.39	157,554.65	24,151.26	18.1%	20%	42
43	5,000	1,095,000	166,338.65	191,590.54	25,251.89	15.2%	30%	43
44	5,000	1,460,000	199,273.92	225,626.43	26,352.51	13.2%	40%	44
45	5,000	1,825,000	232,209.18	259,662.32	27,453.14	11.8%	50%	45
46	5,000	2,555,000	298,079.70	327,734.11	29,654.41	9.9%	70%	46
47	5,000	3,285,000	363,950.22	395,805.89	31,855.67	8.8%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Secondary Substation
Class Split Study – 200-500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	28,749.27	34,223.20	5,473.93	19.0%	10%	1
2	1,000	146,000	35,398.43	41,096.29	5,697.86	16.1%	20%	2
3	1,000	219,000	42,047.58	47,969.37	5,921.79	14.1%	30%	3
4	1,000	292,000	48,696.74	54,842.45	6,145.71	12.6%	40%	4
5	1,000	365,000	55,345.89	61,715.53	6,369.64	11.5%	50%	5
6	1,000	511,000	68,644.20	75,461.70	6,817.50	9.9%	70%	6
7	1,000	657,000	81,942.51	89,207.87	7,265.36	8.9%	90%	7
8								8
9	2,500	183,000	46,973.55	60,659.90	13,686.35	29.1%	10%	9
10	2,500	365,000	63,550.89	77,795.53	14,244.64	22.4%	20%	10
11	2,500	548,000	80,219.32	95,025.32	14,806.00	18.5%	30%	11
12	2,500	730,000	96,796.67	112,160.95	15,364.28	15.9%	40%	12
13	2,500	913,000	113,465.10	129,390.73	15,925.63	14.0%	50%	13
14	2,500	1,278,000	146,710.87	163,756.15	17,045.28	11.6%	70%	14
15	2,500	1,643,000	179,956.65	198,121.56	18,164.91	10.1%	90%	15
16								16
17	5,000	365,000	77,225.89	104,595.53	27,369.64	35.4%	10%	17
18	5,000	730,000	110,471.67	138,960.95	28,489.28	25.8%	20%	18
19	5,000	1,095,000	143,717.44	173,326.36	29,608.92	20.6%	30%	19
20	5,000	1,460,000	176,963.22	207,691.78	30,728.56	17.4%	40%	20
21	5,000	1,825,000	210,208.99	242,057.19	31,848.20	15.2%	50%	21
22	5,000	2,555,000	276,700.54	310,788.02	34,087.48	12.3%	70%	22
23	5,000	3,285,000	343,192.09	379,518.85	36,326.76	10.6%	90%	23
24								24
25	7,500	548,000	107,569.32	148,625.32	41,056.00	38.2%	10%	25
26	7,500	1,095,000	157,392.44	200,126.36	42,733.92	27.2%	20%	26
27	7,500	1,643,000	207,306.65	251,721.56	44,414.91	21.4%	30%	27
28	7,500	2,190,000	257,129.77	303,222.61	46,092.84	17.9%	40%	28
29	7,500	2,738,000	307,043.97	354,817.80	47,773.83	15.6%	50%	29
30	7,500	3,833,000	406,781.29	457,914.04	51,132.75	12.6%	70%	30
31	7,500	4,928,000	506,518.62	561,010.29	54,491.67	10.8%	90%	31
32								32
33	10,000	730,000	137,821.67	192,560.95	54,739.28	39.7%	10%	33
34	10,000	1,460,000	204,313.22	261,291.78	56,978.56	27.9%	20%	34
35	10,000	2,190,000	270,804.77	330,022.61	59,217.84	21.9%	30%	35
36	10,000	2,920,000	337,296.32	398,753.43	61,457.11	18.2%	40%	36
37	10,000	3,650,000	403,787.86	467,484.26	63,696.40	15.8%	50%	37
38	10,000	5,110,000	536,770.96	604,945.92	68,174.96	12.7%	70%	38
39	10,000	6,570,000	669,754.06	742,407.58	72,653.52	10.8%	90%	39
40								40
41	20,000	1,460,000	268,568.18	378,046.74	109,478.56	40.8%	10%	41
42	20,000	2,920,000	401,551.28	515,508.39	113,957.11	28.4%	20%	42
43	20,000	4,380,000	534,534.37	652,970.05	118,435.68	22.2%	30%	43
44	20,000	5,840,000	667,517.47	790,431.71	122,914.24	18.4%	40%	44
45	20,000	7,300,000	800,500.57	927,893.36	127,392.79	15.9%	50%	45
46	20,000	10,220,000	1,066,466.76	1,202,816.68	136,349.92	12.8%	70%	46
47	20,000	13,140,000	1,332,432.96	1,477,739.99	145,307.03	10.9%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Primary Substation
Class Split Study – 200-500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	27,357.16	32,757.29	5,400.13	19.7%	10%	1
2	1,000	146,000	33,814.21	39,434.46	5,620.25	16.6%	20%	2
3	1,000	219,000	40,271.25	46,111.63	5,840.38	14.5%	30%	3
4	1,000	292,000	46,728.30	52,788.80	6,060.50	13.0%	40%	4
5	1,000	365,000	53,185.34	59,465.97	6,280.63	11.8%	50%	5
6	1,000	511,000	66,099.43	72,820.32	6,720.89	10.2%	70%	6
7	1,000	657,000	79,013.52	86,174.66	7,161.14	9.1%	90%	7
8								8
9	2,500	183,000	43,491.96	56,993.78	13,501.82	31.0%	10%	9
10	2,500	365,000	59,590.34	73,640.97	14,050.63	23.6%	20%	10
11	2,500	548,000	75,777.18	90,379.63	14,602.45	19.3%	30%	11
12	2,500	730,000	91,875.57	107,026.83	15,151.26	16.5%	40%	12
13	2,500	913,000	108,062.41	123,765.49	15,703.08	14.5%	50%	13
14	2,500	1,278,000	140,347.63	157,151.34	16,803.71	12.0%	70%	14
15	2,500	1,643,000	172,632.86	190,537.20	17,904.34	10.4%	90%	15
16								16
17	5,000	365,000	70,265.34	97,265.97	27,000.63	38.4%	10%	17
18	5,000	730,000	102,550.57	130,651.83	28,101.26	27.4%	20%	18
19	5,000	1,095,000	134,835.79	164,037.68	29,201.89	21.7%	30%	19
20	5,000	1,460,000	167,121.02	197,423.54	30,302.52	18.1%	40%	20
21	5,000	1,825,000	199,406.24	230,809.39	31,403.15	15.7%	50%	21
22	5,000	2,555,000	263,976.69	297,581.10	33,604.41	12.7%	70%	22
23	5,000	3,285,000	328,547.14	364,352.80	35,805.66	10.9%	90%	23
24								24
25	7,500	548,000	97,127.18	137,629.63	40,502.45	41.7%	10%	25
26	7,500	1,095,000	145,510.79	187,662.68	42,151.89	29.0%	20%	26
27	7,500	1,643,000	193,982.86	237,787.20	43,804.34	22.6%	30%	27
28	7,500	2,190,000	242,366.47	287,820.24	45,453.77	18.8%	40%	28
29	7,500	2,738,000	290,838.53	337,944.76	47,106.23	16.2%	50%	29
30	7,500	3,833,000	387,694.20	438,102.32	50,408.12	13.0%	70%	30
31	7,500	4,928,000	484,549.87	538,259.88	53,710.01	11.1%	90%	31
32								32
33	10,000	730,000	123,900.57	177,901.83	54,001.26	43.6%	10%	33
34	10,000	1,460,000	188,471.02	244,673.54	56,202.52	29.8%	20%	34
35	10,000	2,190,000	253,041.47	311,445.24	58,403.77	23.1%	30%	35
36	10,000	2,920,000	317,611.91	378,216.95	60,605.04	19.1%	40%	36
37	10,000	3,650,000	382,182.36	444,988.66	62,806.30	16.4%	50%	37
38	10,000	5,110,000	511,323.26	578,532.07	67,208.81	13.1%	70%	38
39	10,000	6,570,000	640,464.16	712,075.49	71,611.33	11.2%	90%	39
40								40
41	20,000	1,460,000	240,725.98	325,543.42	84,817.44	35.2%	10%	41
42	20,000	2,920,000	369,866.87	459,086.83	89,219.96	24.1%	20%	42
43	20,000	4,380,000	499,007.77	592,630.25	93,622.48	18.8%	30%	43
44	20,000	5,840,000	628,148.67	726,173.66	98,024.99	15.6%	40%	44
45	20,000	7,300,000	757,289.57	859,717.08	102,427.51	13.5%	50%	45
46	20,000	10,220,000	1,015,571.36	1,126,803.91	111,232.55	11.0%	70%	46
47	20,000	13,140,000	1,273,853.15	1,393,890.74	120,037.59	9.4%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Transmission
Class Split Study – 200-500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	10,735.36	16,002.11	5,266.75	49.1%	10%	1
2	1,000	146,000	17,111.96	22,595.44	5,483.48	32.0%	20%	2
3	1,000	219,000	23,488.55	29,188.78	5,700.23	24.3%	30%	3
4	1,000	292,000	29,865.15	35,782.11	5,916.96	19.8%	40%	4
5	1,000	365,000	36,241.74	42,375.45	6,133.71	16.9%	50%	5
6	1,000	511,000	48,994.93	55,562.12	6,567.19	13.4%	70%	6
7	1,000	657,000	61,748.12	68,748.79	7,000.67	11.3%	90%	7
8								8
9	2,500	183,000	26,373.93	39,542.27	13,168.34	49.9%	10%	9
10	2,500	365,000	42,271.74	55,980.45	13,708.71	32.4%	20%	10
11	2,500	548,000	58,256.91	72,508.95	14,252.04	24.5%	30%	11
12	2,500	730,000	74,154.72	88,947.13	14,792.41	19.9%	40%	12
13	2,500	913,000	90,139.88	105,475.62	15,335.74	17.0%	50%	13
14	2,500	1,278,000	122,022.85	138,442.30	16,419.45	13.5%	70%	14
15	2,500	1,643,000	153,905.83	171,408.98	17,503.15	11.4%	90%	15
16								16
17	5,000	365,000	52,321.74	78,655.45	26,333.71	50.3%	10%	17
18	5,000	730,000	84,204.72	111,622.13	27,417.41	32.6%	20%	18
19	5,000	1,095,000	116,087.69	144,588.80	28,501.11	24.6%	30%	19
20	5,000	1,460,000	147,970.67	177,555.48	29,584.81	20.0%	40%	20
21	5,000	1,825,000	179,853.64	210,522.16	30,668.52	17.1%	50%	21
22	5,000	2,555,000	243,619.59	276,455.52	32,835.93	13.5%	70%	22
23	5,000	3,285,000	307,385.54	342,388.87	35,003.33	11.4%	90%	23
24								24
25	7,500	548,000	78,356.91	117,858.95	39,502.04	50.4%	10%	25
26	7,500	1,095,000	126,137.69	167,263.80	41,126.11	32.6%	20%	26
27	7,500	1,643,000	174,005.83	216,758.98	42,753.15	24.6%	30%	27
28	7,500	2,190,000	221,786.61	266,163.84	44,377.23	20.0%	40%	28
29	7,500	2,738,000	269,654.75	315,659.01	46,004.26	17.1%	50%	29
30	7,500	3,833,000	365,303.67	414,559.05	49,255.38	13.5%	70%	30
31	7,500	4,928,000	460,952.60	513,459.08	52,506.48	11.4%	90%	31
32								32
33	10,000	730,000	104,304.72	156,972.13	52,667.41	50.5%	10%	33
34	10,000	1,460,000	168,070.67	222,905.48	54,834.81	32.6%	20%	34
35	10,000	2,190,000	231,836.61	288,838.84	57,002.23	24.6%	30%	35
36	10,000	2,920,000	295,602.56	354,772.19	59,169.63	20.0%	40%	36
37	10,000	3,650,000	359,368.51	420,705.55	61,337.04	17.1%	50%	37
38	10,000	5,110,000	486,900.41	552,572.26	65,671.85	13.5%	70%	38
39	10,000	6,570,000	614,432.30	684,438.97	70,006.67	11.4%	90%	39
40								40
41	20,000	1,460,000	208,270.67	313,605.48	105,334.81	50.6%	10%	41
42	20,000	2,920,000	335,802.56	445,472.19	109,669.63	32.7%	20%	42
43	20,000	4,380,000	463,334.46	577,338.91	114,004.45	24.6%	30%	43
44	20,000	5,840,000	590,866.35	709,205.62	118,339.27	20.0%	40%	44
45	20,000	7,300,000	718,398.25	841,072.33	122,674.08	17.1%	50%	45
46	20,000	10,220,000	973,462.04	1,104,805.75	131,343.71	13.5%	70%	46
47	20,000	13,140,000	1,228,525.84	1,368,539.18	140,013.34	11.4%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
PRESENT Unbundled Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION		CTC RATE (H)	RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
						RATE (F)	RATE (G)								
1	SCHEDULE AD (CLOSED)														1
2	Basic Service Fee	\$/Month	0.00	27.71	0.00	0.00	0.00	0.00	0.00	0.00	27.71			27.71	2
3	Demand Charge: Summer														3
4	Secondary	\$/KW	3.47	8.20	0.00	0.00	0.06	-0.06	0.00	0.00	11.67	4.78		16.45	4
5	Primary	\$/KW	3.35	7.80	0.00	0.00	0.06	-0.06	0.00	0.00	11.15	4.72		15.87	5
6	Demand Charge: Winter														6
7	Secondary	\$/KW	3.47	8.20	0.00	0.00	0.06	-0.06	0.00	0.00	11.67	0.14		11.81	7
8	Primary	\$/KW	3.35	7.80	0.00	0.00	0.06	-0.06	0.00	0.00	11.15	0.14		11.29	8
9	Power Factor	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00		0.25	9
10	Energy Charge														10
11	Summer														11
12	Secondary	\$/kWh	(0.00208)	0.00579	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.00000	0.01005	0.08685	0.00477	0.10167	12
13	Primary	\$/kWh	(0.00208)	0.00579	0.00602	0.00046	0.00054	(0.00069)	0.00000	0.00000	0.01004	0.08536	0.00477	0.10017	13
14	Winter														14
15	Secondary	\$/kWh	(0.00208)	0.00579	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.00000	0.01005	0.08949	0.00477	0.10431	15
16	Primary	\$/kWh	(0.00208)	0.00579	0.00602	0.00046	0.00054	(0.00069)	0.00000	0.00000	0.01004	0.08794	0.00477	0.10275	16

Notes (applicable to all sheets in this table):

- Column (C): Transmission energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (\$0.00068) per kWh, the Transmission Access Charge Balancing Account Adjustment (TACBAA) of (\$0.00140) per kWh.
- Column (K): Total UDC Rate equals the sum of columns (C) through (J).

- PPP rate is composed of: Low Income PPP rate (L-PPP) \$0.00184/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00227/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and a Procurement Energy Efficiency Surcharge rate of \$0.00191/kWh.

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
PRESENT Unbundled Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION		PPP		NUCLEAR DECOMMISSION		CTC		RS		TRAC		TOTAL UDC		EECC		DWR BOND		TOTAL		
			RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (G)	RATE (H)	RATE (I)	RATE (J)	RATE (K)	RATE (M)	RATE (N)	RATE (O)	LINE NO.										
1	SCHEDULE AL-TOU / AL-TOU-DER																							1	
2	Basic Service Fee																							2	
3	Less than or equal to 500 kW																							3	
4	Secondary	\$/Month	\$0.00	\$58.22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$58.22						58.22	4	
5	Primary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.22							58.22	5
6	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12							16,630.12	6
7	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12							16,630.12	7
8	Transmission	\$/Month	0.00	84.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	84.67							84.67	8
8	Greater than 500 kW																							8	
9	Secondary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	232.87							232.87	9
10	Primary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	232.87							232.87	10
11	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12							16,630.12	11
12	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12							16,630.12	12
13	Transmission	\$/Month	0.00	338.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	338.77							338.77	13
14	Greater than 12 MW																							14	
15	Secondary Substation	\$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,185.08							26,185.08	15
16	Primary Substation	\$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,185.08							26,185.08	16
17	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00							3,000.00	17
18	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23							1.23	18
19	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17							3.17	19
20	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22							1.22	20
21	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13							3.13	21
22	Non-Coincident Demand																							22	
23	Secondary	\$/kW	3.47	5.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.78							8.78	23
24	Primary	\$/kW	3.35	5.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.58							8.58	24
25	Secondary Substation	\$/kW	3.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.41							3.41	25
26	Primary Substation	\$/kW	3.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.29							3.29	26
27	Transmission	\$/kW	3.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.25							3.25	27
28	Maximum On-Peak Demand: Summer																							28	
29	Secondary	\$/kW	0.00	3.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.72							10.09	29
30	Primary	\$/kW	0.00	4.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.88							11.17	30
31	Secondary Substation	\$/kW	0.00	1.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.06							8.43	31
32	Primary Substation	\$/kW	0.00	0.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.98							7.27	32
33	Transmission	\$/kW	0.00	0.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.77							6.90	33
34	Maximum On-Peak Demand: Winter																							34	
35	Secondary	\$/kW	0.00	2.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.02							3.22	35
36	Primary	\$/kW	0.00	3.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.21							3.41	36
37	Secondary Substation	\$/kW	0.00	0.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.30							0.50	37
38	Primary Substation	\$/kW	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.19							0.39	38
39	Transmission	\$/kW	0.00	0.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15							0.35	39
40	Power Factor																							40	
41	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25							0.25	41
42	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25							0.25	42
43	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25							0.25	43
44	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25							0.25	44
45	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00							0.00	45

(Continued on following sheet)
 - PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00184/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00227/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and a Procurement Energy Efficiency Surcharge rate of \$0.00191/kWh.

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
PRESENT Unbundled Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION		PPP		NUCLEAR DECOMMISSION		CTC		RS		TRAC		TOTAL UDC		EECC		DWR BOND		TOTAL		
			RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (G)	RATE (H)	RATE (I)	RATE (J)	RATE (K)	RATE (L)	RATE (M)	RATE (N)	RATE (O)	RATE (P)	RATE (Q)	RATE (R)	RATE (S)	RATE (T)	RATE (U)	RATE (V)	RATE (W)	RATE (X)	RATE (Y)
SCHEDULE AL-TOU / AL-TOU-DER (Continued)																									
1	On-Peak Energy: Summer																								
2	Secondary	\$/kWh	(0.00208)	0.00702	0.00602	0.00046	0.00051	(0.00069)	0.00000	0.01124	0.10727	0.00477	0.12328												
3	Primary	\$/kWh	(0.00208)	0.00400	0.00602	0.00046	0.00050	(0.00069)	0.00000	0.00821	0.10562	0.00477	0.11860												
4	Secondary Substation	\$/kWh	(0.00208)	0.00318	0.00602	0.00046	0.00051	(0.00069)	0.00000	0.00740	0.10727	0.00477	0.11944												
5	Primary Substation	\$/kWh	(0.00208)	0.00109	0.00602	0.00046	0.00048	(0.00069)	0.00000	0.00528	0.10562	0.00477	0.11567												
6	Transmission	\$/kWh	(0.00208)	0.00123	0.00602	0.00046	0.00048	(0.00069)	0.00000	0.00542	0.10381	0.00477	0.11400												
7	Semi-Peak Energy: Summer																								
8	Secondary	\$/kWh	(0.00208)	0.00408	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00809	0.08692	0.00477	0.09978												
9	Primary	\$/kWh	(0.00208)	0.00235	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00636	0.08554	0.00477	0.09667												
10	Secondary Substation	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00586	0.08692	0.00477	0.09755												
11	Primary Substation	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00463	0.08554	0.00477	0.09494												
12	Transmission	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00472	0.08416	0.00477	0.09365												
13	Off-Peak Energy: Summer																								
14	Secondary	\$/kWh	(0.00208)	0.00325	0.00602	0.00046	0.00024	(0.00069)	0.00000	0.00720	0.06543	0.00477	0.07740												
15	Primary	\$/kWh	(0.00208)	0.00186	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00580	0.06421	0.00477	0.07478												
16	Secondary Substation	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00024	(0.00069)	0.00000	0.00542	0.06543	0.00477	0.07562												
17	Primary Substation	\$/kWh	(0.00208)	0.00051	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00445	0.06421	0.00477	0.07343												
18	Transmission	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00452	0.06336	0.00477	0.07265												
19	On-Peak Energy: Winter																								
20	Secondary	\$/kWh	(0.00208)	0.00587	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.01001	0.10539	0.00477	0.12017												
21	Primary	\$/kWh	(0.00208)	0.00333	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00746	0.10381	0.00477	0.11604												
22	Secondary Substation	\$/kWh	(0.00208)	0.00265	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.00679	0.10539	0.00477	0.11695												
23	Primary Substation	\$/kWh	(0.00208)	0.00091	0.00602	0.00046	0.00040	(0.00069)	0.00000	0.00502	0.10381	0.00477	0.11360												
24	Transmission	\$/kWh	(0.00208)	0.00102	0.00602	0.00046	0.00040	(0.00069)	0.00000	0.00513	0.10196	0.00477	0.11186												
25	Semi-Peak Energy: Winter																								
26	Secondary	\$/kWh	(0.00208)	0.00408	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00809	0.08690	0.00477	0.10976												
27	Primary	\$/kWh	(0.00208)	0.00235	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00636	0.08535	0.00477	0.10648												
28	Secondary Substation	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00586	0.08690	0.00477	0.10753												
29	Primary Substation	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00463	0.08535	0.00477	0.10475												
30	Transmission	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00472	0.08383	0.00477	0.10332												
31	Off-Peak Energy: Winter																								
32	Secondary	\$/kWh	(0.00208)	0.00325	0.00602	0.00046	0.00024	(0.00069)	0.00000	0.00720	0.07220	0.00477	0.08417												
33	Primary	\$/kWh	(0.00208)	0.00186	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00580	0.07085	0.00477	0.08142												
34	Secondary Substation	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00024	(0.00069)	0.00000	0.00542	0.07220	0.00477	0.08239												
35	Primary Substation	\$/kWh	(0.00208)	0.00052	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00446	0.07085	0.00477	0.08008												
36	Transmission	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00452	0.06992	0.00477	0.07921												
37																									

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
PRESENT Unbundled Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION RATE (E)	PPP RATE (F)	NUCLEAR DECOMMISSION		CTC RATE (I)	RS RATE (J)	TRAC RATE (K)	TOTAL UDC RATE (L)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)
			RATE (D)	RATE (C)			RATE (G)	RATE (H)							
1	SCHEDULE DG-R (continued)														
2	On-Peak Energy: Summer	\$/kWh													
3	Secondary	\$/kWh	(0.00208)	0.03407	0.00602	0.00046	0.00094	(0.00069)	0.00000	0.03872	0.16824	0.00477	0.21173	1	
4	Primary	\$/kWh	(0.00208)	0.03105	0.00602	0.00046	0.00091	(0.00069)	0.00000	0.03567	0.16659	0.00477	0.20703	2	
5	Secondary Substation	\$/kWh	(0.00208)	0.00318	0.00602	0.00046	0.00094	(0.00069)	0.00000	0.0783	0.16824	0.00477	0.18084	3	
6	Primary Substation	\$/kWh	(0.00208)	0.00109	0.00602	0.00046	0.00088	(0.00069)	0.00000	0.0568	0.16659	0.00477	0.17704	4	
7	Transmission	\$/kWh	(0.00208)	0.00123	0.00602	0.00046	0.00088	(0.00069)	0.00000	0.0582	0.16478	0.00477	0.17537	5	
8	Semi-Peak Energy: Summer													6	
9	Secondary	\$/kWh	(0.00208)	0.03113	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.0539	0.08692	0.00477	0.12708	7	
10	Primary	\$/kWh	(0.00208)	0.02940	0.00602	0.00046	0.00054	(0.00069)	0.00000	0.0365	0.08554	0.00477	0.12396	8	
11	Secondary Substation	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.0611	0.08692	0.00477	0.09780	9	
12	Primary Substation	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00052	(0.00069)	0.00000	0.0487	0.08554	0.00477	0.09518	10	
13	Transmission	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00051	(0.00069)	0.00000	0.0495	0.08416	0.00477	0.09388	11	
14	Off-Peak Energy: Summer													12	
15	Secondary	\$/kWh	(0.00208)	0.03030	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.03445	0.06543	0.00477	0.10465	13	
16	Primary	\$/kWh	(0.00208)	0.02891	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.0304	0.06421	0.00477	0.10202	14	
17	Secondary Substation	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.0562	0.06543	0.00477	0.07582	15	
18	Primary Substation	\$/kWh	(0.00208)	0.00051	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.0464	0.06421	0.00477	0.07362	16	
19	Transmission	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.0471	0.06336	0.00477	0.07284	17	
20	On-Peak Energy: Winter													18	
21	Secondary	\$/kWh	(0.00208)	0.03291	0.00602	0.00046	0.00078	(0.00069)	0.00000	0.03740	0.11014	0.00477	0.15231	19	
22	Primary	\$/kWh	(0.00208)	0.03038	0.00602	0.00046	0.00077	(0.00069)	0.00000	0.03486	0.10856	0.00477	0.14819	20	
23	Secondary Substation	\$/kWh	(0.00208)	0.00265	0.00602	0.00046	0.00078	(0.00069)	0.00000	0.0714	0.11014	0.00477	0.12205	21	
24	Primary Substation	\$/kWh	(0.00208)	0.00091	0.00602	0.00046	0.00073	(0.00069)	0.00000	0.0535	0.10856	0.00477	0.11868	22	
25	Transmission	\$/kWh	(0.00208)	0.00102	0.00602	0.00046	0.00073	(0.00069)	0.00000	0.0546	0.10671	0.00477	0.11694	23	
26	Semi-Peak Energy: Winter													24	
27	Secondary	\$/kWh	(0.00208)	0.03113	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.03539	0.09690	0.00477	0.13706	25	
28	Primary	\$/kWh	(0.00208)	0.02940	0.00602	0.00046	0.00054	(0.00069)	0.00000	0.0365	0.09535	0.00477	0.13377	26	
29	Secondary Substation	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.0611	0.09690	0.00477	0.10778	27	
30	Primary Substation	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00052	(0.00069)	0.00000	0.0487	0.09535	0.00477	0.10499	28	
31	Transmission	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00052	(0.00069)	0.00000	0.0496	0.09383	0.00477	0.10356	29	
32	Off-Peak Energy: Winter													30	
33	Secondary	\$/kWh	(0.00208)	0.03030	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.03445	0.07220	0.00477	0.11142	31	
34	Primary	\$/kWh	(0.00208)	0.02891	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.0304	0.07085	0.00477	0.10866	32	
35	Secondary Substation	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.0562	0.07220	0.00477	0.08259	33	
36	Primary Substation	\$/kWh	(0.00208)	0.00052	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.0465	0.07085	0.00477	0.08027	34	
37	Transmission	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.0471	0.06992	0.00477	0.07940	35	

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Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION			DISTRIBUTION			PPP			NUCLEAR DECOMMISSION			CTC RATE (H)	RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
			RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (G)	RATE (H)	RATE (I)	RATE (J)	RATE (K)	RATE (L)	RATE (M)	RATE (N)								
1	SCHEDULE AY-TOU (CLOSED)																					1
2	Basic Service Fee																					2
3	Secondary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22	3
4	Primary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22	4
5	Transmission	\$/Month	0.00	84.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	84.67	0.00	0.00	84.67	5
6	Non-Coincident Demand																					6
7	Secondary	\$/kW	3.47	6.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.41	0.00	0.00	9.41	7
8	Primary	\$/kW	3.35	5.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.20	0.00	0.00	9.20	8
9	Transmission	\$/kW	3.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.25	0.00	0.00	3.25	9
10	Maximum On-Peak Demand: Summer																					10
11	Secondary	\$/kW	0.00	3.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.12	0.00	0.00	0.00	3.72	6.37	0.00	10.09	11
12	Primary	\$/kW	0.00	4.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.12	0.00	0.00	0.00	4.33	6.29	0.00	10.62	12
13	Transmission	\$/kW	0.00	0.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.00	0.00	0.68	6.13	0.00	6.81	13
14	Maximum On-Peak Demand: Winter																					14
15	Secondary	\$/kW	0.00	3.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.12	0.00	0.00	0.00	3.72	0.20	0.00	3.92	15
16	Primary	\$/kW	0.00	4.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.12	0.00	0.00	0.00	4.33	0.20	0.00	4.53	16
17	Transmission	\$/kW	0.00	0.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.00	0.00	0.68	0.20	0.00	0.88	17
18	Power Factor																					18
19	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25	19
20	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25	20
21	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21
22	On-Peak Energy: Summer																					22
23	Secondary	\$/kWh	0.00747	0.00467	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00049	0.00069	0.00000	0.00000	0.01167	0.10727	0.00477	0.12371	23
24	Primary	\$/kWh	0.00400	0.00250	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00048	0.00048	0.00069	0.00000	0.00000	0.00819	0.10562	0.00477	0.11858	24
25	Transmission	\$/kWh	0.00232	0.00146	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00069	0.00000	0.00000	0.00649	0.10381	0.00477	0.11507	25
26	Semi-Peak Energy: Summer																					26
27	Secondary	\$/kWh	0.00467	0.00250	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00031	0.00031	0.00069	0.00000	0.00000	0.00869	0.08692	0.00477	0.10038	27
28	Primary	\$/kWh	0.00250	0.00146	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00030	0.00030	0.00069	0.00000	0.00000	0.00651	0.08554	0.00477	0.09682	28
29	Transmission	\$/kWh	0.00146	0.00119	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00029	0.00029	0.00069	0.00000	0.00000	0.00546	0.08416	0.00477	0.09439	29
30	Off-Peak Energy: Summer																					30
31	Secondary	\$/kWh	0.00368	0.00199	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00024	0.00024	0.00069	0.00000	0.00000	0.00763	0.06543	0.00477	0.07783	31
32	Primary	\$/kWh	0.00199	0.00119	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00024	0.00024	0.00069	0.00000	0.00000	0.00594	0.06421	0.00477	0.07492	32
33	Transmission	\$/kWh	0.00119	0.00082	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00023	0.00023	0.00069	0.00000	0.00000	0.00513	0.06336	0.00477	0.07326	33
34	On-Peak Energy: Winter																					34
35	Secondary	\$/kWh	0.00747	0.00467	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00049	0.00049	0.00069	0.00000	0.00000	0.01167	0.10539	0.00477	0.12183	35
36	Primary	\$/kWh	0.00400	0.00250	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00048	0.00048	0.00069	0.00000	0.00000	0.00819	0.10381	0.00477	0.11677	36
37	Transmission	\$/kWh	0.00232	0.00146	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00069	0.00000	0.00000	0.00649	0.10196	0.00477	0.11322	37
38	Semi-Peak Energy: Winter																					38
39	Secondary	\$/kWh	0.00467	0.00250	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00031	0.00031	0.00069	0.00000	0.00000	0.00869	0.08690	0.00477	0.11036	39
40	Primary	\$/kWh	0.00250	0.00146	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00030	0.00030	0.00069	0.00000	0.00000	0.00651	0.08535	0.00477	0.10663	40
41	Transmission	\$/kWh	0.00146	0.00082	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00029	0.00029	0.00069	0.00000	0.00000	0.00546	0.08383	0.00477	0.10406	41
42	Off-Peak Energy: Winter																					42
43	Secondary	\$/kWh	0.00368	0.00199	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00024	0.00024	0.00069	0.00000	0.00000	0.00763	0.07220	0.00477	0.08460	43
44	Primary	\$/kWh	0.00199	0.00119	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00024	0.00024	0.00024	0.00069	0.00000	0.00000	0.00594	0.07085	0.00477	0.08156	44
45	Transmission	\$/kWh	0.00119	0.00082	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00023	0.00023	0.00023	0.00069	0.00000	0.00000	0.00513	0.06992	0.00477	0.07982	45

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
PRESENT Unbundled Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION			DISTRIBUTION			PPP			NUCLEAR DECOMMISSION			CTC RATE (H)	RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.	
			RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (G)	RATE (H)	RATE (I)	RATE (J)	RATE (K)	RATE (M)	RATE (N)	RATE (O)									
1	SCHEDULE A6-TOU																					1	
2	Basic Service Fee																					2	
3	Greater than 500 kW																					3	
4	Primary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	232.87	4	
5	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12	5	
6	Transmission	\$/Month	0.00	1,270.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,270.44	6	
7	Greater than 12 MW – Pri. Sub.	\$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,185.08	7	
8	Distance Adjustment Fee OH	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	8	
9	Distance Adjustment Fee UG	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	9	
10	Non-Coincident Demand																					10	
11	Primary	\$/KW	3.35	5.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.58	11	
12	Primary Substation	\$/KW	3.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.29	12	
13	Transmission	\$/KW	3.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.25	13	
14	Maximum Demand at Time of System Peak: Summer																					14	
15	Primary	\$/KW	0.00	4.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.22	15	
16	Primary Substation	\$/KW	0.00	0.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.56	16	
17	Transmission	\$/KW	0.00	0.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.59	17	
18	Maximum Demand at Time of System Peak: Winter																					18	
19	Primary	\$/KW	0.00	3.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.61	19	
20	Primary Substation	\$/KW	0.00	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.10	20	
21	Transmission	\$/KW	0.00	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15	21	
22	Power Factor																					22	
23	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	23	
24	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	24	
25	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25	
26	On-Peak Energy: Summer																					26	
27	Primary	\$/kWh	(0.00208)	0.00193	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.11650	27
28	Primary Substation	\$/kWh	(0.00208)	0.00188	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.11644	28
29	Transmission	\$/kWh	(0.00208)	0.00186	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.11461	29
30	Semi-Peak Energy: Summer																					30	
31	Primary	\$/kWh	(0.00208)	0.00113	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.09543	31
32	Primary Substation	\$/kWh	(0.00208)	0.00111	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.09540	32
33	Transmission	\$/kWh	(0.00208)	0.00110	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.09401	33
34	Off-Peak Energy: Summer																					34	
35	Primary	\$/kWh	(0.00208)	0.00091	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.07382	35
36	Primary Substation	\$/kWh	(0.00208)	0.00088	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.07379	36
37	Transmission	\$/kWh	(0.00208)	0.00088	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.07294	37
38	On-Peak Energy: Winter																					38	
39	Primary	\$/kWh	(0.00208)	0.00163	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.11432	39
40	Primary Substation	\$/kWh	(0.00208)	0.00157	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.11424	40
41	Transmission	\$/kWh	(0.00208)	0.00155	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.11237	41
42	Semi-Peak Energy: Winter																					42	
43	Primary	\$/kWh	(0.00208)	0.00113	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.10524	43
44	Primary Substation	\$/kWh	(0.00208)	0.00111	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.10521	44
45	Transmission	\$/kWh	(0.00208)	0.00111	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.10369	45
46	Off-Peak Energy: Winter																					46	
47	Primary	\$/kWh	(0.00208)	0.00091	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.08046	47
48	Primary Substation	\$/kWh	(0.00208)	0.00089	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.08044	48
49	Transmission	\$/kWh	(0.00208)	0.00089	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.07951	49

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
PRESENT Unbundled Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION		PPP		NUCLEAR DECOMMISSION		CTC		RS		TRAC		TOTAL UDC		EECC		DWR BOND		TOTAL		LINE NO.
			RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (H)	RATE (I)	RATE (J)	RATE (K)	RATE (M)	RATE (N)	RATE (O)												
1	SCHEDULE S																								1
2	Contracted Demand																								2
3	Secondary	\$/kW	1.73	4.01	0.00	0.00	0.00	0.02	(0.03)	0.00	0.00	5.73	0.00	0.00	0.00	0.00	5.73	0.00	0.00	0.00	0.00	0.00	5.73	3	
4	Primary	\$/kW	1.68	3.88	0.00	0.00	0.00	0.02	(0.03)	0.00	0.00	5.55	0.00	0.00	0.00	0.00	5.55	0.00	0.00	0.00	0.00	0.00	5.55	4	
5	Secondary Substation	\$/kW	1.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.70	0.00	0.00	0.00	0.00	1.70	0.00	0.00	0.00	0.00	0.00	1.70	5	
6	Primary Substation	\$/kW	1.68	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.68	0.00	0.00	0.00	0.00	1.68	0.00	0.00	0.00	0.00	0.00	1.68	6	
7	Transmission	\$/kW	1.66	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.66	0.00	0.00	0.00	0.00	1.66	0.00	0.00	0.00	0.00	0.00	1.66	7	

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GRC Phase 2 – A.07-01-047
PRESENT Unbundled Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION		CTC RATE (H)	RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
			RATE (C)	RATE (C)			RATE (F)	RATE (G)								
1	SCHEDULE PA-T-1															1
2	Basic Service Fee	\$/Month	0.00	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22	2
3	Demand: On-Peak: Summer															3
4	Option C															4
5	Secondary	\$/KW	0.00	0.00	4.12	0.00	0.00	0.00	0.08	0.00	0.00	4.20	6.52	0.00	10.72	5
6	Primary	\$/KW	0.00	0.00	3.98	0.00	0.00	0.00	0.08	0.00	0.00	4.06	6.43	0.00	10.49	6
7	Transmission	\$/KW	0.00	0.00	0.57	0.00	0.00	0.00	0.08	0.00	0.00	0.65	6.27	0.00	6.92	7
8	Option D															8
9	Secondary	\$/KW	0.00	0.00	4.12	0.00	0.00	0.00	0.08	0.00	0.00	4.20	6.80	0.00	11.00	9
10	Primary	\$/KW	0.00	0.00	3.98	0.00	0.00	0.00	0.08	0.00	0.00	4.06	6.71	0.00	10.77	10
11	Transmission	\$/KW	0.00	0.00	0.57	0.00	0.00	0.00	0.08	0.00	0.00	0.65	6.54	0.00	7.19	11
12	Option E															12
13	Secondary	\$/KW	0.00	0.00	4.12	0.00	0.00	0.00	0.08	0.00	0.00	4.20	6.66	0.00	10.86	13
14	Primary	\$/KW	0.00	0.00	3.98	0.00	0.00	0.00	0.08	0.00	0.00	4.06	6.57	0.00	10.63	14
15	Transmission	\$/KW	0.00	0.00	0.57	0.00	0.00	0.00	0.08	0.00	0.00	0.65	6.41	0.00	7.06	15
16	Option F															16
17	Secondary	\$/KW	0.00	0.00	4.12	0.00	0.00	0.00	0.08	0.00	0.00	4.20	6.37	0.00	10.57	17
18	Primary	\$/KW	0.00	0.00	3.98	0.00	0.00	0.00	0.08	0.00	0.00	4.06	6.29	0.00	10.35	18
19	Transmission	\$/KW	0.00	0.00	0.57	0.00	0.00	0.00	0.07	0.00	0.00	0.64	6.13	0.00	6.77	19
20	Demand: On-Peak: Winter															20
21	Option C															21
22	Secondary	\$/KW	0.00	0.00	3.60	0.00	0.00	0.00	0.08	0.00	0.00	3.68	0.20	0.00	3.88	22
23	Primary	\$/KW	0.00	0.00	3.56	0.00	0.00	0.00	0.08	0.00	0.00	3.64	0.20	0.00	3.84	23
24	Transmission	\$/KW	0.00	0.00	0.57	0.00	0.00	0.00	0.08	0.00	0.00	0.65	0.20	0.00	0.85	24
25	Option D															25
26	Secondary	\$/KW	0.00	0.00	3.60	0.00	0.00	0.00	0.08	0.00	0.00	3.68	0.22	0.00	3.90	26
27	Primary	\$/KW	0.00	0.00	3.56	0.00	0.00	0.00	0.08	0.00	0.00	3.64	0.21	0.00	3.85	27
28	Transmission	\$/KW	0.00	0.00	0.57	0.00	0.00	0.00	0.08	0.00	0.00	0.65	0.21	0.00	0.86	28
29	Option E															29
30	Secondary	\$/KW	0.00	0.00	3.60	0.00	0.00	0.00	0.08	0.00	0.00	3.68	0.21	0.00	3.89	30
31	Primary	\$/KW	0.00	0.00	3.56	0.00	0.00	0.00	0.08	0.00	0.00	3.64	0.21	0.00	3.85	31
32	Transmission	\$/KW	0.00	0.00	0.57	0.00	0.00	0.00	0.08	0.00	0.00	0.65	0.21	0.00	0.86	32
33	Option F															33
34	Secondary	\$/KW	0.00	0.00	3.60	0.00	0.00	0.00	0.08	0.00	0.00	3.68	0.22	0.00	3.90	34
35	Primary	\$/KW	0.00	0.00	3.56	0.00	0.00	0.00	0.08	0.00	0.00	3.64	0.21	0.00	3.85	35
36	Transmission	\$/KW	0.00	0.00	0.57	0.00	0.00	0.00	0.07	0.00	0.00	0.64	0.21	0.00	0.85	36
37	Demand: Semi-Peak															37
38	Secondary	\$/KW	3.47	0.00	1.67	0.00	0.00	0.00	0.00	(0.06)	0.00	5.08	0.00	0.00	5.08	38
39	Primary	\$/KW	3.35	0.00	1.67	0.00	0.00	0.00	0.00	(0.06)	0.00	4.96	0.00	0.00	4.96	39
40	Transmission	\$/KW	3.31	0.00	0.03	0.00	0.00	0.00	0.00	(0.06)	0.00	3.28	0.00	0.00	3.28	40
41	On-Peak Energy: Summer															41
42	Secondary	\$/Wh	(0.00208)	0.00435	0.00435	0.00602	0.00046	0.00061	0.00061	(0.00069)	0.00000	0.00867	0.10727	0.00477	0.12071	42
43	Primary	\$/Wh	(0.00208)	0.00422	0.00422	0.00602	0.00046	0.00059	0.00059	(0.00069)	0.00000	0.00852	0.10562	0.00477	0.11891	43
44	Transmission	\$/Wh	(0.00208)	0.00422	0.00422	0.00602	0.00046	0.00058	0.00058	(0.00069)	0.00000	0.00851	0.10381	0.00477	0.11709	44
45	Semi-Peak Energy: Summer															45
46	Secondary	\$/Wh	(0.00208)	0.00315	0.00315	0.00602	0.00046	0.00044	0.00044	(0.00069)	0.00000	0.00730	0.08692	0.00477	0.09899	46
47	Primary	\$/Wh	(0.00208)	0.00307	0.00307	0.00602	0.00046	0.00043	0.00043	(0.00069)	0.00000	0.00721	0.08554	0.00477	0.09752	47
48	Transmission	\$/Wh	(0.00208)	0.00307	0.00307	0.00602	0.00046	0.00043	0.00043	(0.00069)	0.00000	0.00721	0.08416	0.00477	0.09614	48
49	Off-Peak Energy: Summer															49
50	Secondary	\$/Wh	(0.00208)	0.00194	0.00194	0.00602	0.00046	0.00027	0.00027	(0.00069)	0.00000	0.00592	0.06543	0.00477	0.07612	50
51	Primary	\$/Wh	(0.00208)	0.00192	0.00192	0.00602	0.00046	0.00027	0.00027	(0.00069)	0.00000	0.00590	0.06421	0.00477	0.07488	51
52	Transmission	\$/Wh	(0.00208)	0.00192	0.00192	0.00602	0.00046	0.00027	0.00027	(0.00069)	0.00000	0.00590	0.06336	0.00477	0.07403	52

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
PRESENT Unbundled Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION		PPP		NUCLEAR DECOMMISSION		CTC		RS		TRAC		TOTAL UDC		EECC		DWR BOND		TOTAL		
			RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (G)	RATE (H)	RATE (I)	RATE (J)	RATE (K)	RATE (L)	RATE (M)	RATE (N)	RATE (O)	RATE (P)	RATE (Q)	RATE (R)	RATE (S)	RATE (T)	RATE (U)	RATE (V)	RATE (W)	RATE (X)	RATE (Y)
1	SCHEDULE PA-T-1 - continued																								
2	On-Peak Energy: Winter																								
3	Secondary	\$/kWh	(0.00208)	0.00435	0.00602	0.00046	0.00061	(0.00069)	0.00000	0.00867	0.10539	0.00477	0.11883	2											
4	Primary	\$/kWh	(0.00208)	0.00422	0.00602	0.00046	0.00059	(0.00069)	0.00000	0.00852	0.10381	0.00477	0.11710	3											
5	Transmission	\$/kWh	(0.00208)	0.00422	0.00602	0.00046	0.00058	(0.00069)	0.00000	0.00851	0.10196	0.00477	0.11524	4											
6	Semi-Peak Energy: Winter																								
7	Secondary	\$/kWh	(0.00208)	0.00315	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.00730	0.09690	0.00477	0.10897	5											
8	Primary	\$/kWh	(0.00208)	0.00307	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.00721	0.09535	0.00477	0.10733	6											
9	Transmission	\$/kWh	(0.00208)	0.00307	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.00721	0.09383	0.00477	0.10581	7											
10	Off-Peak Energy: Winter																								
11	Secondary	\$/kWh	(0.00208)	0.00194	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00592	0.07220	0.00477	0.08289	8											
12	Primary	\$/kWh	(0.00208)	0.00192	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00590	0.07085	0.00477	0.08152	9											
13	Transmission	\$/kWh	(0.00208)	0.00192	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00590	0.06992	0.00477	0.08059	10											

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT

**GRC Phase 2 – A.07-01-047
Illustrative PROPOSED Unbundled Rates
Class Split Study – Greater than 500 kW**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION		CTC RATE (H)	RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
			RATE (C)	RATE (F)			RATE (G)	RATE (L)								
1	SCHEDULE AD (CLOSED)															1
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	2
3	Demand Charge: Summer															3
4	Secondary	\$/KW	3.47	0.00	0.00	0.00	0.00	0.06	-0.06	0.00	3.47	0.00	0.00	0.00	3.47	4
5	Primary	\$/KW	3.35	0.00	0.00	0.00	0.06	-0.06	0.00	0.00	3.35	0.00	0.00	0.00	3.35	5
6	Demand Charge: Winter															6
7	Secondary	\$/KW	3.47	0.00	0.00	0.00	0.06	-0.06	0.00	0.00	3.47	0.00	0.00	0.00	3.47	7
8	Primary	\$/KW	3.35	0.00	0.00	0.00	0.06	-0.06	0.00	0.00	3.35	0.00	0.00	0.00	3.35	8
9	Power Factor	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	9
10	Energy Charge															10
11	Summer															11
12	Secondary	\$/kWh	(0.00208)	0.00579	0.00579	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.01005	0.00000	0.00477	0.00477	0.01482	12
13	Primary	\$/kWh	(0.00208)	0.00579	0.00579	0.00602	0.00046	0.00054	(0.00069)	0.00000	0.01004	0.00000	0.00477	0.00477	0.01481	13
14	Winter															14
15	Secondary	\$/kWh	(0.00208)	0.00579	0.00579	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.01005	0.00000	0.00477	0.00477	0.01482	15
16	Primary	\$/kWh	(0.00208)	0.00579	0.00579	0.00602	0.00046	0.00054	(0.00069)	0.00000	0.01004	0.00000	0.00477	0.00477	0.01481	16

Notes (applicable to all sheets in this table):

- Column (C): Transmission energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (\$0.00068) per kWh, the Transmission Access Charge Balancing Account Adjustment (TACBAA) of (\$0.00140) per kWh.
- Column (K): Total UDC Rate equals the sum of columns (C) through (J).

- PPP rate is composed of: Low Income PPP rate (L-PPP) \$0.00184/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00227/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and a Procurement Energy Efficiency Surcharge rate of \$0.00191/kWh.

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT

GRC Phase 2 – A.07-01-047
 Illustrative PROPOSED Unbundled Rates
 Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION		PPP		NUCLEAR DECOMMISSION		CTC		RS		TRAC		TOTAL UDC		EECC		DWR BOND		TOTAL			
			RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (G)	RATE (H)	RATE (I)	RATE (J)	RATE (K)	RATE (M)	RATE (N)	RATE (O)	LINE NO.											
1	SCHEDULE AL-TOU / AL-TOU-DER																								1	
2	Basic Service Fee																								2	
3	Less than or equal to 500 kW																								3	
4	Secondary	\$/Month	\$0.00	\$58.22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$58.22							58.22	4	
5	Primary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.22								58.22	5
6	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12								16,630.12	6
7	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12								16,630.12	7
8	Transmission	\$/Month	0.00	84.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	84.67								84.67	8
8	Greater than 500 kW																								8	
9	Secondary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	232.87								232.87	9
10	Primary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	232.87								232.87	10
11	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12								16,630.12	11
12	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12								16,630.12	12
13	Transmission	\$/Month	0.00	338.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	338.77								338.77	13
14	Greater than 12 MW																								14	
15	Secondary Substation	\$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,185.08								26,185.08	15
16	Primary Substation	\$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,185.08								26,185.08	16
17	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00								3,000.00	17
18	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23								1.23	18
19	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17								3.17	19
20	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22								1.22	20
21	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13								3.13	21
22	Non-Coincident Demand																								22	
23	Secondary	\$/kW	3.47	5.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.77								8.77	23
24	Primary	\$/kW	3.35	5.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.57								8.57	24
25	Secondary Substation	\$/kW	3.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.41								3.41	25
26	Primary Substation	\$/kW	3.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.29								3.29	26
27	Transmission	\$/kW	3.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.25								3.25	27
28	Maximum On-Peak Demand: Summer																								28	
29	Secondary	\$/kW	0.00	3.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.72								9.59	29
30	Primary	\$/kW	0.00	4.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.87								10.66	30
31	Secondary Substation	\$/kW	0.00	1.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.06								7.93	31
32	Primary Substation	\$/kW	0.00	0.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.98								6.77	32
33	Transmission	\$/kW	0.00	0.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.77								6.42	33
34	Maximum On-Peak Demand: Winter																								34	
35	Secondary	\$/kW	0.00	2.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.02								3.46	35
36	Primary	\$/kW	0.00	3.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.21								3.64	36
37	Secondary Substation	\$/kW	0.00	0.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.30								0.74	37
38	Primary Substation	\$/kW	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.19								0.62	38
39	Transmission	\$/kW	0.00	0.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15								0.57	39
40	Power Factor																								40	
41	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25								0.25	41
42	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25								0.25	42
43	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25								0.25	43
44	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25								0.25	44
45	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00								0.00	45

(Continued on following sheet)
 - PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00184/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00227/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and a Procurement Energy Efficiency Surcharge rate of \$0.00191/kWh.

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative PROPOSED Unbundled Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION		PPP		NUCLEAR DECOMMISSION		CTC RATE (H)	RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
			RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (G)											
SCHEDULE AL-TOU / AL-TOU-DER (Continued)																		
1	On-Peak Energy: Summer																	1
2	Secondary	\$/kWh	(0.00208)	0.00702	0.00602	0.00046	0.00051	(0.00069)	0.00000	0.01124	0.10934	0.00477	0.12535	3				
3	Primary	\$/kWh	(0.00208)	0.00400	0.00602	0.00046	0.00050	(0.00069)	0.00000	0.00821	0.10766	0.00477	0.12064	4				
4	Secondary Substation	\$/kWh	(0.00208)	0.00318	0.00602	0.00046	0.00051	(0.00069)	0.00000	0.00740	0.10934	0.00477	0.12151	5				
5	Primary Substation	\$/kWh	(0.00208)	0.00109	0.00602	0.00046	0.00048	(0.00069)	0.00000	0.00528	0.10766	0.00477	0.11771	6				
6	Transmission	\$/kWh	(0.00208)	0.00123	0.00602	0.00046	0.00048	(0.00069)	0.00000	0.00542	0.10581	0.00477	0.11600	7				
8	Semi-Peak Energy: Summer																	8
9	Secondary	\$/kWh	(0.00208)	0.00408	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00809	0.08841	0.00477	0.10127	9				
10	Primary	\$/kWh	(0.00208)	0.00235	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00636	0.08701	0.00477	0.09814	10				
11	Secondary Substation	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00586	0.08841	0.00477	0.09904	11				
12	Primary Substation	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00463	0.08701	0.00477	0.09641	12				
13	Transmission	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00472	0.08560	0.00477	0.09509	13				
14	Off-Peak Energy: Summer																	14
15	Secondary	\$/kWh	(0.00208)	0.00325	0.00602	0.00046	0.00024	(0.00069)	0.00000	0.00720	0.06622	0.00477	0.07819	15				
16	Primary	\$/kWh	(0.00208)	0.00186	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00580	0.06499	0.00477	0.07556	16				
17	Secondary Substation	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00024	(0.00069)	0.00000	0.00542	0.06622	0.00477	0.07641	17				
18	Primary Substation	\$/kWh	(0.00208)	0.00051	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00445	0.06499	0.00477	0.07421	18				
19	Transmission	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00452	0.06413	0.00477	0.07342	19				
20	On-Peak Energy: Winter																	20
21	Secondary	\$/kWh	(0.00208)	0.00587	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.01001	0.10757	0.00477	0.12235	21				
22	Primary	\$/kWh	(0.00208)	0.00333	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00746	0.10596	0.00477	0.11819	22				
23	Secondary Substation	\$/kWh	(0.00208)	0.00265	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.00679	0.10757	0.00477	0.11913	23				
24	Primary Substation	\$/kWh	(0.00208)	0.00091	0.00602	0.00046	0.00040	(0.00069)	0.00000	0.00502	0.10596	0.00477	0.11575	24				
25	Transmission	\$/kWh	(0.00208)	0.00102	0.00602	0.00046	0.00040	(0.00069)	0.00000	0.00513	0.10407	0.00477	0.11397	25				
26	Semi-Peak Energy: Winter																	26
27	Secondary	\$/kWh	(0.00208)	0.00408	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00809	0.08878	0.00477	0.11164	27				
28	Primary	\$/kWh	(0.00208)	0.00235	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00636	0.08720	0.00477	0.10833	28				
29	Secondary Substation	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00586	0.08878	0.00477	0.10941	29				
30	Primary Substation	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00463	0.08720	0.00477	0.10660	30				
31	Transmission	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00472	0.08566	0.00477	0.10515	31				
32	Off-Peak Energy: Winter																	32
33	Secondary	\$/kWh	(0.00208)	0.00325	0.00602	0.00046	0.00024	(0.00069)	0.00000	0.00720	0.07337	0.00477	0.08534	33				
34	Primary	\$/kWh	(0.00208)	0.00186	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00580	0.07199	0.00477	0.08256	34				
35	Secondary Substation	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00024	(0.00069)	0.00000	0.00542	0.07337	0.00477	0.08356	35				
36	Primary Substation	\$/kWh	(0.00208)	0.00052	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00446	0.07199	0.00477	0.08122	36				
37	Transmission	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00452	0.07105	0.00477	0.08034	37				

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT

**GRC Phase 2 – A.07-01-047
Illustrative PROPOSED Unbundled Rates
Class Split Study – Greater than 500 kW**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (D)	DISTRIBUTION RATE (E)	PPP RATE (F)	NUCLEAR DECOMMISSION			RS RATE (J)	TRAC RATE (K)	TOTAL UDC RATE (L)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)
						RATE (G)	RATE (I)	RATE (H)						
SCHEDULE DG-R (continued)														
1	On-Peak Energy: Summer													
2	Secondary	\$/kWh	(0.00208)	0.03354	0.00602	0.00046	0.00094	(0.00069)	0.00000	0.03819	0.16205	0.00477	0.20501	
3	Primary	\$/kWh	(0.00208)	0.03052	0.00602	0.00046	0.00091	(0.00069)	0.00000	0.03514	0.16037	0.00477	0.20028	
4	Secondary Substation	\$/kWh	(0.00208)	0.00318	0.00602	0.00046	0.00094	(0.00069)	0.00000	0.00783	0.16205	0.00477	0.17465	
5	Primary Substation	\$/kWh	(0.00208)	0.00109	0.00602	0.00046	0.00088	(0.00069)	0.00000	0.00568	0.16037	0.00477	0.17082	
6	Transmission	\$/kWh	(0.00208)	0.00123	0.00602	0.00046	0.00088	(0.00069)	0.00000	0.00582	0.15852	0.00477	0.16911	
7	Semi-Peak Energy: Summer													
8	Secondary	\$/kWh	(0.00208)	0.03061	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.03487	0.08841	0.00477	0.12805	
9	Primary	\$/kWh	(0.00208)	0.02887	0.00602	0.00046	0.00054	(0.00069)	0.00000	0.03312	0.08701	0.00477	0.12490	
10	Secondary Substation	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.00611	0.08841	0.00477	0.09929	
11	Primary Substation	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00052	(0.00069)	0.00000	0.00487	0.08701	0.00477	0.09665	
12	Transmission	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00051	(0.00069)	0.00000	0.00495	0.08560	0.00477	0.09532	
13	Off-Peak Energy: Summer													
14	Secondary	\$/kWh	(0.00208)	0.02977	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.03392	0.06622	0.00477	0.10491	
15	Primary	\$/kWh	(0.00208)	0.02839	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.03252	0.06499	0.00477	0.10228	
16	Secondary Substation	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.00562	0.06622	0.00477	0.07661	
17	Primary Substation	\$/kWh	(0.00208)	0.00051	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00464	0.06499	0.00477	0.07440	
18	Transmission	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00471	0.06413	0.00477	0.07361	
19	On-Peak Energy: Winter													
20	Secondary	\$/kWh	(0.00208)	0.03239	0.00602	0.00046	0.00078	(0.00069)	0.00000	0.03688	0.11696	0.00477	0.15861	
21	Primary	\$/kWh	(0.00208)	0.02985	0.00602	0.00046	0.00077	(0.00069)	0.00000	0.03433	0.11535	0.00477	0.15445	
22	Secondary Substation	\$/kWh	(0.00208)	0.00265	0.00602	0.00046	0.00078	(0.00069)	0.00000	0.00714	0.11696	0.00477	0.12887	
23	Primary Substation	\$/kWh	(0.00208)	0.00091	0.00602	0.00046	0.00073	(0.00069)	0.00000	0.00535	0.11535	0.00477	0.12547	
24	Transmission	\$/kWh	(0.00208)	0.00102	0.00602	0.00046	0.00073	(0.00069)	0.00000	0.00546	0.11346	0.00477	0.12369	
25	Semi-Peak Energy: Winter													
26	Secondary	\$/kWh	(0.00208)	0.03061	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.03487	0.08878	0.00477	0.13842	
27	Primary	\$/kWh	(0.00208)	0.02887	0.00602	0.00046	0.00054	(0.00069)	0.00000	0.03312	0.08720	0.00477	0.13509	
28	Secondary Substation	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.00611	0.08878	0.00477	0.10966	
29	Primary Substation	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00052	(0.00069)	0.00000	0.00487	0.08720	0.00477	0.10684	
30	Transmission	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00052	(0.00069)	0.00000	0.00496	0.08566	0.00477	0.10539	
31	Off-Peak Energy: Winter													
32	Secondary	\$/kWh	(0.00208)	0.02977	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.03392	0.07337	0.00477	0.11206	
33	Primary	\$/kWh	(0.00208)	0.02839	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.03252	0.07199	0.00477	0.10928	
34	Secondary Substation	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.00562	0.07337	0.00477	0.08376	
35	Primary Substation	\$/kWh	(0.00208)	0.00052	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00465	0.07199	0.00477	0.08141	
36	Transmission	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00471	0.07105	0.00477	0.08053	
37														

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
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Illustrative PROPOSED Unbundled Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION			DISTRIBUTION			PPP			NUCLEAR DECOMMISSION			CTC RATE (H)	RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
			RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (G)	RATE (H)	RATE (I)	RATE (J)	RATE (K)	RATE (L)	RATE (M)	RATE (N)								
1	SCHEDULE AY-TOU (CLOSED)																					1
2	Basic Service Fee																					2
3	Secondary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3
4	Primary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4
5	Transmission	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5
6	Non-Coincident Demand																					6
7	Secondary	\$/kW	3.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7
8	Primary	\$/kW	3.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8
9	Transmission	\$/kW	3.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9
10	Maximum On-Peak Demand: Summer																					10
11	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.12	0.00	0.00	0.00	0.12	5.87	0.00	0.00	11
12	Primary	\$/kW	0.00	0.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.12	0.00	0.00	0.00	0.00	0.79	5.79	0.00	0.00	12
13	Transmission	\$/kW	0.00	0.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.00	0.00	0.00	0.68	5.65	0.00	0.00	13
14	Maximum On-Peak Demand: Winter																					14
15	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.12	0.00	0.00	0.00	0.12	0.44	0.00	0.00	15
16	Primary	\$/kW	0.00	0.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.12	0.00	0.00	0.00	0.00	0.79	0.43	0.00	0.00	16
17	Transmission	\$/kW	0.00	0.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.00	0.00	0.00	0.68	0.42	0.00	0.00	17
18	Power Factor																					18
19	Secondary	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19
20	Primary	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20
21	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21
22	On-Peak Energy: Summer																					22
23	Secondary	\$/kWh	0.00747	0.00747	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00049	0.00069	0.00000	0.00000	0.01167	0.10934	0.00477	0.00477	23
24	Primary	\$/kWh	0.00400	0.00400	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00048	0.00048	0.00069	0.00000	0.00000	0.00819	0.10766	0.00477	0.00477	24
25	Transmission	\$/kWh	0.00232	0.00232	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00069	0.00000	0.00000	0.00649	0.10581	0.00477	0.00477	25
26	Semi-Peak Energy: Summer																					26
27	Secondary	\$/kWh	0.00467	0.00467	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00031	0.00031	0.00069	0.00000	0.00000	0.00869	0.08841	0.00477	0.00477	27
28	Primary	\$/kWh	0.00250	0.00250	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00030	0.00030	0.00030	0.00069	0.00000	0.00000	0.00651	0.08701	0.00477	0.00477	28
29	Transmission	\$/kWh	0.00146	0.00146	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00029	0.00029	0.00029	0.00069	0.00000	0.00000	0.00546	0.08560	0.00477	0.00477	29
30	Off-Peak Energy: Summer																					30
31	Secondary	\$/kWh	0.00368	0.00368	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00024	0.00024	0.00024	0.00069	0.00000	0.00000	0.00763	0.06622	0.00477	0.00477	31
32	Primary	\$/kWh	0.00199	0.00199	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00024	0.00024	0.00024	0.00069	0.00000	0.00000	0.00594	0.06499	0.00477	0.00477	32
33	Transmission	\$/kWh	0.00119	0.00119	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00023	0.00023	0.00023	0.00069	0.00000	0.00000	0.00513	0.06413	0.00477	0.00477	33
34	On-Peak Energy: Winter																					34
35	Secondary	\$/kWh	0.00747	0.00747	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00049	0.00049	0.00049	0.00069	0.00000	0.00000	0.01167	0.10757	0.00477	0.00477	35
36	Primary	\$/kWh	0.00400	0.00400	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00048	0.00048	0.00048	0.00069	0.00000	0.00000	0.00819	0.10596	0.00477	0.00477	36
37	Transmission	\$/kWh	0.00232	0.00232	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00069	0.00000	0.00000	0.00649	0.10407	0.00477	0.00477	37
38	Semi-Peak Energy: Winter																					38
39	Secondary	\$/kWh	0.00467	0.00467	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00031	0.00031	0.00031	0.00069	0.00000	0.00000	0.00869	0.09878	0.00477	0.00477	39
40	Primary	\$/kWh	0.00250	0.00250	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00030	0.00030	0.00030	0.00030	0.00069	0.00000	0.00000	0.00651	0.09720	0.00477	0.00477	40
41	Transmission	\$/kWh	0.00146	0.00146	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00029	0.00029	0.00029	0.00029	0.00069	0.00000	0.00000	0.00546	0.09566	0.00477	0.00477	41
42	Off-Peak Energy: Winter																					42
43	Secondary	\$/kWh	0.00368	0.00368	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00046	0.00024	0.00024	0.00024	0.00069	0.00000	0.00000	0.00763	0.07337	0.00477	0.00477	43
44	Primary	\$/kWh	0.00199	0.00199	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00024	0.00024	0.00024	0.00024	0.00069	0.00000	0.00000	0.00594	0.07199	0.00477	0.00477	44
45	Transmission	\$/kWh	0.00119	0.00119	0.00602	0.00046	0.00046	0.00046	0.00046	0.00046	0.00023	0.00023	0.00023	0.00023	0.00069	0.00000	0.00000	0.00513	0.07105	0.00477	0.00477	45

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT

GRC Phase 2 – A.07-01-047

Illustrative PROPOSED Unbundled Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION		PPP		NUCLEAR DECOMMISSION		CTC		RS		TRAC		TOTAL UDC		EECC		DWR BOND		TOTAL		
			RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (G)	RATE (H)	RATE (I)	RATE (J)	RATE (K)	RATE (L)	RATE (M)	RATE (N)	RATE (O)	RATE (P)	RATE (Q)	RATE (R)	RATE (S)	RATE (T)	RATE (U)	RATE (V)	RATE (W)	RATE (X)	RATE (Y)
1	SCHEDULE S																								
2	Contracted Demand																								
3	Secondary	\$/kW	1.73	4.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.73	0.00	0.00	0.00	0.00	0.00	5.73	1
4	Primary	\$/kW	1.68	3.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.55	0.00	0.00	0.00	0.00	0.00	5.55	2
5	Secondary Substation	\$/kW	1.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.70	0.00	0.00	0.00	0.00	0.00	1.70	3
6	Primary Substation	\$/kW	1.68	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.68	0.00	0.00	0.00	0.00	0.00	1.68	4
7	Transmission	\$/kW	1.66	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.66	0.00	0.00	0.00	0.00	0.00	1.66	5

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative PROPOSED Unbundled Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION		PPP		NUCLEAR DECOMMISSION		CTC		RS		TRAC		TOTAL UDC		EECC		DWR BOND		TOTAL		
			RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (G)	RATE (H)	RATE (I)	RATE (J)	RATE (K)	RATE (L)	RATE (M)	RATE (N)	RATE (O)	RATE (P)	RATE (Q)	RATE (R)	RATE (S)	RATE (T)	RATE (U)	RATE (V)	RATE (W)	RATE (X)	RATE (Y)
1	SCHEDULE PA-T-1 - continued																								
2	On-Peak Energy: Winter																								
3	Secondary	\$/kWh	(0.00208)	0.00435	0.00602	0.00046	0.00061	(0.00069)	0.00000	0.00867	0.10757	0.00477	0.12101												
4	Primary	\$/kWh	(0.00208)	0.00422	0.00602	0.00046	0.00059	(0.00069)	0.00000	0.00852	0.10596	0.00477	0.11925												
5	Transmission	\$/kWh	(0.00208)	0.00422	0.00602	0.00046	0.00058	(0.00069)	0.00000	0.00851	0.10407	0.00477	0.11735												
6	Semi-Peak Energy: Winter																								
7	Secondary	\$/kWh	(0.00208)	0.00315	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.00730	0.09878	0.00477	0.11085												
8	Primary	\$/kWh	(0.00208)	0.00307	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.00721	0.09720	0.00477	0.10918												
9	Transmission	\$/kWh	(0.00208)	0.00307	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.00721	0.09566	0.00477	0.10764												
10	Off-Peak Energy: Winter																								
11	Secondary	\$/kWh	(0.00208)	0.00194	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00592	0.07337	0.00477	0.08406												
12	Primary	\$/kWh	(0.00208)	0.00192	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00590	0.07199	0.00477	0.08266												
13	Transmission	\$/kWh	(0.00208)	0.00192	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00590	0.07105	0.00477	0.08172												

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
1	SCHEDULE AD (CLOSED)				
2	Basic Service Fee	27.71	0.00	(27.71)	-100%
3	Demand Charge: Summer				
4	Secondary	8.20	0.00	(8.20)	-100%
5	Primary	7.80	0.00	(7.80)	-100%
6	Demand Charge: Winter				
7	Secondary	8.20	0.00	(8.20)	-100%
8	Primary	7.80	0.00	(7.80)	-100%
9	Power Factor	0.25	0.00	(0.25)	-100%
10	Energy Charge				
11	Summer				
12	Secondary	0.00579	0.00579	0.00000	0%
13	Primary	0.00579	0.00579	0.00000	0%
14	Winter				
15	Secondary	0.00579	0.00579	0.00000	0%
16	Primary	0.00579	0.00579	0.00000	0%
17					
18	SCHEDULE AL-TOU / AL-TOU-DER				
19	Basic Service Fee				
20	Less than or equal to 500 kW				
21	Secondary	58.22	58.22	0.00	0%
22	Primary	58.22	58.22	0.00	0%
23	Secondary Substation	16,630.12	16,630.12	0.00	0%
24	Primary Substation	16,630.12	16,630.12	0.00	0%
25	Transmission	84.67	84.67	0.00	0%
26	Greater than 500 kW				
27	Secondary	232.87	232.87	0.00	0%
28	Primary	232.87	232.87	0.00	0%
29	Secondary Substation	16,630.12	16,630.12	0.00	0%
30	Primary Substation	16,630.12	16,630.12	0.00	0%
31	Transmission	338.77	338.77	0.00	0%
32	Greater than 12 MW				
33	Secondary Substation	26,185.08	26,185.08	0.00	0%
34	Primary Substation	26,185.08	26,185.08	0.00	0%
35	Transmission Multiple Bus	3,000.00	3,000.00	0.00	0%
36	Distance Adjustment Fee OH - Sec. Sub.	1.23	1.23	0.00	0%
37	Distance Adjustment Fee UG - Sec. Sub.	3.17	3.17	0.00	0%
38	Distance Adjustment Fee OH - Pri. Sub.	1.22	1.22	0.00	0%
39	Distance Adjustment Fee UG - Pri. Sub.	3.13	3.13	0.00	0%
40	Non-Coincident Demand				
41	Secondary	5.37	5.36	(0.01)	0%
42	Primary	5.29	5.28	(0.01)	0%
43	Secondary Substation	0.00	0.00	0.00	0%
44	Primary Substation	0.00	0.00	0.00	0%
45	Transmission	0.00	0.00	0.00	0%
46	Maximum On-Peak Demand: Summer				
47	Secondary	3.51	3.51	0.00	0%
48	Primary	4.68	4.67	(0.01)	0%
49	Secondary Substation	1.85	1.85	0.00	0%
50	Primary Substation	0.88	0.88	0.00	0%
51	Transmission	0.67	0.67	0.00	0%
52	Maximum On-Peak Demand: Winter				
53	Secondary	2.99	2.99	0.00	0%
54	Primary	3.18	3.18	0.00	0%
55	Secondary Substation	0.27	0.27	0.00	0%
56	Primary Substation	0.17	0.17	0.00	0%
57	Transmission	0.13	0.13	0.00	0%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
58	SCHEDULE AL-TOU / AL-TOU-DER (Continued)				
59	Power Factor				
60	Secondary	0.25	0.25	0.00	0%
61	Primary	0.25	0.25	0.00	0%
62	Secondary Substation	0.25	0.25	0.00	0%
63	Primary Substation	0.25	0.25	0.00	0%
64	Transmission	0.00	0.00	0.00	0%
65	On-Peak Energy: Summer				
66	Secondary	0.00702	0.00702	0.00000	0%
67	Primary	0.00400	0.00400	0.00000	0%
68	Secondary Substation	0.00318	0.00318	0.00000	0%
69	Primary Substation	0.00109	0.00109	0.00000	0%
70	Transmission	0.00123	0.00123	0.00000	0%
71	Semi-Peak Energy: Summer				
72	Secondary	0.00408	0.00408	0.00000	0%
73	Primary	0.00235	0.00235	0.00000	0%
74	Secondary Substation	0.00185	0.00185	0.00000	0%
75	Primary Substation	0.00064	0.00064	0.00000	0%
76	Transmission	0.00073	0.00073	0.00000	0%
77	Off-Peak Energy: Summer				
78	Secondary	0.00325	0.00325	0.00000	0%
79	Primary	0.00186	0.00186	0.00000	0%
80	Secondary Substation	0.00147	0.00147	0.00000	0%
81	Primary Substation	0.00051	0.00051	0.00000	0%
82	Transmission	0.00058	0.00058	0.00000	0%
83	On-Peak Energy: Winter				
84	Secondary	0.00587	0.00587	0.00000	0%
85	Primary	0.00333	0.00333	0.00000	0%
86	Secondary Substation	0.00265	0.00265	0.00000	0%
87	Primary Substation	0.00091	0.00091	0.00000	0%
88	Transmission	0.00102	0.00102	0.00000	0%
89	Semi-Peak Energy: Winter				
90	Secondary	0.00408	0.00408	0.00000	0%
91	Primary	0.00235	0.00235	0.00000	0%
92	Secondary Substation	0.00185	0.00185	0.00000	0%
93	Primary Substation	0.00064	0.00064	0.00000	0%
94	Transmission	0.00073	0.00073	0.00000	0%
95	Off-Peak Energy: Winter				
96	Secondary	0.00325	0.00325	0.00000	0%
97	Primary	0.00186	0.00186	0.00000	0%
98	Secondary Substation	0.00147	0.00147	0.00000	0%
99	Primary Substation	0.00052	0.00052	0.00000	0%
100	Transmission	0.00058	0.00058	0.00000	0%
101					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
102	SCHEDULE DG-R				
103	Basic Service Fee				
104	Less than or equal to 500 kW				
105	Secondary	58.22	58.22	0.00	0%
106	Primary	58.22	58.22	0.00	0%
107	Secondary Substation	16,630.12	16,630.12	0.00	0%
108	Primary Substation	16,630.12	16,630.12	0.00	0%
109	Transmission	84.67	84.67	0.00	0%
110	Greater than 500 kW				
111	Secondary	232.87	232.87	0.00	0%
112	Primary	232.87	232.87	0.00	0%
113	Secondary Substation	16,630.12	16,630.12	0.00	0%
114	Primary Substation	16,630.12	16,630.12	0.00	0%
115	Transmission	338.77	338.77	0.00	0%
116	Transmission Multiple Bus	3,000.00	3,000.00	0.00	0%
117	Distance Adjustment Fee OH - Sec. Sub.	1.23	1.23	0.00	0%
118	Distance Adjustment Fee UG - Sec. Sub.	3.17	3.17	0.00	0%
119	Distance Adjustment Fee OH - Pri. Sub.	1.22	1.22	0.00	0%
120	Distance Adjustment Fee UG - Pri. Sub.	3.13	3.13	0.00	0%
121	Non-Coincident Demand				
122	Secondary	0.00	0.00	0.00	0%
123	Primary	0.00	0.00	0.00	0%
124	Secondary Substation	0.00	0.00	0.00	0%
125	Primary Substation	0.00	0.00	0.00	0%
126	Transmission	0.00	0.00	0.00	0%
127	Maximum Demand				
128	Secondary	0.98	0.98	0.00	0%
129	Primary	1.00	1.00	0.00	0%
130	Secondary Substation	0.00	0.00	0.00	0%
131	Primary Substation	0.00	0.00	0.00	0%
132	Transmission	0.00	0.00	0.00	0%
133	Maximum On-Peak Demand: Summer				
134	Secondary	0.00	0.00	0.00	0%
135	Primary	0.00	0.00	0.00	0%
136	Secondary Substation	1.85	1.85	0.00	0%
137	Primary Substation	0.88	0.88	0.00	0%
138	Transmission	0.67	0.67	0.00	0%
139	Maximum On-Peak Demand: Winter				
140	Secondary	0.00	0.00	0.00	0%
141	Primary	0.00	0.00	0.00	0%
142	Secondary Substation	0.27	0.27	0.00	0%
143	Primary Substation	0.17	0.17	0.00	0%
144	Transmission	0.13	0.13	0.00	0%
145	Power Factor				
146	Secondary	0.25	0.25	0.00	0%
147	Primary	0.25	0.25	0.00	0%
148	Secondary Substation	0.25	0.25	0.00	0%
149	Primary Substation	0.25	0.25	0.00	0%
150	Transmission	0.00	0.00	0.00	0%
151					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
152	SCHEDULE DG-R (continued)				
153	On-Peak Energy: Summer				
154	Secondary	0.03407	0.03354	(0.00053)	-2%
155	Primary	0.03105	0.03052	(0.00053)	-2%
156	Secondary Substation	0.00318	0.00318	0.00000	0%
157	Primary Substation	0.00109	0.00109	0.00000	0%
158	Transmission	0.00123	0.00123	0.00000	0%
159	Semi-Peak Energy: Summer				
160	Secondary	0.03113	0.03061	(0.00052)	-2%
161	Primary	0.02940	0.02887	(0.00053)	-2%
162	Secondary Substation	0.00185	0.00185	0.00000	0%
163	Primary Substation	0.00064	0.00064	0.00000	0%
164	Transmission	0.00073	0.00073	0.00000	0%
165	Off-Peak Energy: Summer				
166	Secondary	0.03030	0.02977	(0.00053)	-2%
167	Primary	0.02891	0.02839	(0.00052)	-2%
168	Secondary Substation	0.00147	0.00147	0.00000	0%
169	Primary Substation	0.00051	0.00051	0.00000	0%
170	Transmission	0.00058	0.00058	0.00000	0%
171	On-Peak Energy: Winter				
172	Secondary	0.03291	0.03239	(0.00052)	-2%
173	Primary	0.03038	0.02985	(0.00053)	-2%
174	Secondary Substation	0.00265	0.00265	0.00000	0%
175	Primary Substation	0.00091	0.00091	0.00000	0%
176	Transmission	0.00102	0.00102	0.00000	0%
177	Semi-Peak Energy: Winter				
178	Secondary	0.03113	0.03061	(0.00052)	-2%
179	Primary	0.02940	0.02887	(0.00053)	-2%
180	Secondary Substation	0.00185	0.00185	0.00000	0%
181	Primary Substation	0.00064	0.00064	0.00000	0%
182	Transmission	0.00073	0.00073	0.00000	0%
183	Off-Peak Energy: Winter				
184	Secondary	0.03030	0.02977	(0.00053)	-2%
185	Primary	0.02891	0.02839	(0.00052)	-2%
186	Secondary Substation	0.00147	0.00147	0.00000	0%
187	Primary Substation	0.00052	0.00052	0.00000	0%
188	Transmission	0.00058	0.00058	0.00000	0%
189					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
190	SCHEDULE AY-TOU (CLOSED)				
191	Basic Service Fee				
192	Secondary	58.22	0.00	(58.22)	-100%
193	Primary	58.22	0.00	(58.22)	-100%
194	Transmission	84.67	0.00	(84.67)	-100%
195	Non-Coincident Demand				
196	Secondary	6.00	0.00	(6.00)	-100%
197	Primary	5.91	0.00	(5.91)	-100%
198	Transmission	0.00	0.00	0.00	0%
199	Maximum On-Peak Demand: Summer				
200	Secondary	3.60	0.00	(3.60)	-100%
201	Primary	4.21	0.67	(3.54)	-84%
202	Transmission	0.63	0.63	0.00	0%
203	Maximum On-Peak Demand: Winter				
204	Secondary	3.60	0.00	(3.60)	-100%
205	Primary	4.21	0.67	(3.54)	-84%
206	Transmission	0.63	0.63	0.00	0%
207	Power Factor				
208	Secondary	0.25	0.00	(0.25)	-100%
209	Primary	0.25	0.00	(0.25)	-100%
210	Transmission	0.00	0.00	0.00	0%
211	On-Peak Energy: Summer				
212	Secondary	0.00747	0.00747	0.00000	0%
213	Primary	0.00400	0.00400	0.00000	0%
214	Transmission	0.00232	0.00232	0.00000	0%
215	Semi-Peak Energy: Summer				
216	Secondary	0.00467	0.00467	0.00000	0%
217	Primary	0.00250	0.00250	0.00000	0%
218	Transmission	0.00146	0.00146	0.00000	0%
219	Off-Peak Energy: Summer				
220	Secondary	0.00368	0.00368	0.00000	0%
221	Primary	0.00199	0.00199	0.00000	0%
222	Transmission	0.00119	0.00119	0.00000	0%
223	On-Peak Energy: Winter				
224	Secondary	0.00747	0.00747	0.00000	0%
225	Primary	0.00400	0.00400	0.00000	0%
226	Transmission	0.00232	0.00232	0.00000	0%
227	Semi-Peak Energy: Winter				
228	Secondary	0.00467	0.00467	0.00000	0%
229	Primary	0.00250	0.00250	0.00000	0%
230	Transmission	0.00146	0.00146	0.00000	0%
231	Off-Peak Energy: Winter				
232	Secondary	0.00368	0.00368	0.00000	0%
233	Primary	0.00199	0.00199	0.00000	0%
234	Transmission	0.00119	0.00119	0.00000	0%
235					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
236	SCHEDULE A6-TOU				
237	Basic Service Fee				
238	Greater than 500 kW				
239	Primary	232.87	232.87	0.00	0%
240	Primary Substation	16,630.12	16,630.12	0.00	0%
241	Transmission	1,270.44	1,270.44	0.00	0%
242	Greater than 12 MW -- Pri. Sub.	26,185.08	26,185.08	0.00	0%
243	Distance Adjustment Fee OH	1.22	1.22	0.00	0%
244	Distance Adjustment Fee UG	3.13	3.13	0.00	0%
245	Non-Coincident Demand				
246	Primary	5.29	5.28	(0.01)	0%
247	Primary Substation	0.00	0.00	0.00	0%
248	Transmission	0.00	0.00	0.00	0%
249	Maximum Demand at Time of System Peak: Summer				
250	Primary	4.96	4.95	(0.01)	0%
251	Primary Substation	0.45	0.45	0.00	0%
252	Transmission	0.47	0.47	0.00	0%
253	Maximum Demand at Time of System Peak: Winter				
254	Primary	3.58	3.57	(0.01)	0%
255	Primary Substation	0.08	0.08	0.00	0%
256	Transmission	0.08	0.08	0.00	0%
257	Power Factor				
258	Primary	0.25	0.25	0.00	0%
259	Primary Substation	0.25	0.25	0.00	0%
260	Transmission	0.00	0.00	0.00	0%
261	On-Peak Energy: Summer				
262	Primary	0.00193	0.00193	0.00000	0%
263	Primary Substation	0.00188	0.00188	0.00000	0%
264	Transmission	0.00186	0.00186	0.00000	0%
265	Semi-Peak Energy: Summer				
266	Primary	0.00113	0.00113	0.00000	0%
267	Primary Substation	0.00111	0.00111	0.00000	0%
268	Transmission	0.00110	0.00110	0.00000	0%
269	Off-Peak Energy: Summer				
270	Primary	0.00091	0.00091	0.00000	0%
271	Primary Substation	0.00088	0.00088	0.00000	0%
272	Transmission	0.00088	0.00088	0.00000	0%
273	On-Peak Energy: Winter				
274	Primary	0.00163	0.00163	0.00000	0%
275	Primary Substation	0.00157	0.00157	0.00000	0%
276	Transmission	0.00155	0.00155	0.00000	0%
277	Semi-Peak Energy: Winter				
278	Primary	0.00113	0.00113	0.00000	0%
279	Primary Substation	0.00111	0.00111	0.00000	0%
280	Transmission	0.00111	0.00111	0.00000	0%
281	Off-Peak Energy: Winter				
282	Primary	0.00091	0.00091	0.00000	0%
283	Primary Substation	0.00089	0.00089	0.00000	0%
284	Transmission	0.00089	0.00089	0.00000	0%
285					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
286	SCHEDULE S				
287	Contracted Demand				
288	Secondary	4.01	4.01	0.00	0%
289	Primary	3.88	3.88	0.00	0%
290	Secondary Substation	0.00	0.00	0.00	0%
291	Primary Substation	0.03	0.03	0.00	0%
292	Transmission	0.03	0.03	0.00	0%
293					
294	SCHEDULE PA-T-1				
295	Basic Service Fee	58.22	58.22	0.00	0%
296	Demand: On-Peak: Summer				
297	Option C				
298	Secondary	4.12	4.11	(0.01)	0%
299	Primary	3.98	3.97	(0.01)	0%
300	Transmission	0.57	0.57	0.00	0%
301	Option D				
302	Secondary	4.12	4.11	(0.01)	0%
303	Primary	3.98	3.97	(0.01)	0%
304	Transmission	0.57	0.57	0.00	0%
305	Option E				
306	Secondary	4.12	4.11	(0.01)	0%
307	Primary	3.98	3.97	(0.01)	0%
308	Transmission	0.57	0.57	0.00	0%
309	Option F				
310	Secondary	4.12	4.11	(0.01)	0%
311	Primary	3.98	3.97	(0.01)	0%
312	Transmission	0.57	0.57	0.00	0%
313	Demand: On-Peak: Winter				
314	Option C				
315	Secondary	3.60	3.59	(0.01)	0%
316	Primary	3.56	3.55	(0.01)	0%
317	Transmission	0.57	0.57	0.00	0%
318	Option D				
319	Secondary	3.60	3.59	(0.01)	0%
320	Primary	3.56	3.55	(0.01)	0%
321	Transmission	0.57	0.57	0.00	0%
322	Option E				
323	Secondary	3.60	3.59	(0.01)	0%
324	Primary	3.56	3.55	(0.01)	0%
325	Transmission	0.57	0.57	0.00	0%
326	Option F				
327	Secondary	3.60	3.59	(0.01)	0%
328	Primary	3.56	3.55	(0.01)	0%
329	Transmission	0.57	0.57	0.00	0%
330	Demand: Semi-Peak				
331	Secondary	1.67	1.67	0.00	0%
332	Primary	1.67	1.67	0.00	0%
333	Transmission	0.03	0.03	0.00	0%
334	On-Peak Energy: Summer				
335	Secondary	0.00435	0.00435	0.00000	0%
336	Primary	0.00422	0.00422	0.00000	0%
337	Transmission	0.00422	0.00422	0.00000	0%
338	Semi-Peak Energy: Summer				
339	Secondary	0.00315	0.00315	0.00000	0%
340	Primary	0.00307	0.00307	0.00000	0%
341	Transmission	0.00307	0.00307	0.00000	0%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates

Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
342	SCHEDULE PA-T-1 (continued)				
343	Off-Peak Energy: Summer				
344	Secondary	0.00194	0.00194	0.00000	0%
345	Primary	0.00192	0.00192	0.00000	0%
346	Transmission	0.00192	0.00192	0.00000	0%
347	On-Peak Energy: Winter				
348	Secondary	0.00435	0.00435	0.00000	0%
349	Primary	0.00422	0.00422	0.00000	0%
350	Transmission	0.00422	0.00422	0.00000	0%
351	Semi-Peak Energy: Winter				
352	Secondary	0.00315	0.00315	0.00000	0%
353	Primary	0.00307	0.00307	0.00000	0%
354	Transmission	0.00307	0.00307	0.00000	0%
355	Off-Peak Energy: Winter				
356	Secondary	0.00194	0.00194	0.00000	0%
357	Primary	0.00192	0.00192	0.00000	0%
358	Transmission	0.00192	0.00192	0.00000	0%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
1	SCHEDULE AD (CLOSED)				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Demand Charge: Summer				
4	Secondary	4.78	0.00	(4.78)	-100%
5	Primary	4.72	0.00	(4.72)	-100%
6	Demand Charge: Winter				
7	Secondary	0.14	0.00	(0.14)	-100%
8	Primary	0.14	0.00	(0.14)	-100%
9	Power Factor	0.00	0.00	0.00	0%
10	Energy Charge				
11	Summer				
12	Secondary	0.08685	0.00000	(0.08685)	-100%
13	Primary	0.08536	0.00000	(0.08536)	-100%
14	Winter				
15	Secondary	0.08949	0.00000	(0.08949)	-100%
16	Primary	0.08794	0.00000	(0.08794)	-100%
17					
18	SCHEDULE AL-TOU / AL-TOU-DER				
19	Basic Service Fee				
20	Less than or equal to 500 kW				
21	Secondary	0.00	0.00	0.00	0%
22	Primary	0.00	0.00	0.00	0%
23	Secondary Substation	0.00	0.00	0.00	0%
24	Primary Substation	0.00	0.00	0.00	0%
25	Transmission	0.00	0.00	0.00	0%
26	Greater than 500 kW				
27	Secondary	0.00	0.00	0.00	0%
28	Primary	0.00	0.00	0.00	0%
29	Secondary Substation	0.00	0.00	0.00	0%
30	Primary Substation	0.00	0.00	0.00	0%
31	Transmission	0.00	0.00	0.00	0%
32	Greater than 12 MW				
33	Secondary Substation	0.00	0.00	0.00	0%
34	Primary Substation	0.00	0.00	0.00	0%
35	Transmission Multiple Bus	0.00	0.00	0.00	0%
36	Distance Adjustment Fee OH - Sec. Sub.	0.00	0.00	0.00	0%
37	Distance Adjustment Fee UG - Sec. Sub.	0.00	0.00	0.00	0%
38	Distance Adjustment Fee OH - Pri. Sub.	0.00	0.00	0.00	0%
39	Distance Adjustment Fee UG - Pri. Sub.	0.00	0.00	0.00	0%
40	Non-Coincident Demand				
41	Secondary	0.00	0.00	0.00	0%
42	Primary	0.00	0.00	0.00	0%
43	Secondary Substation	0.00	0.00	0.00	0%
44	Primary Substation	0.00	0.00	0.00	0%
45	Transmission	0.00	0.00	0.00	0%
46	Maximum On-Peak Demand: Summer				
47	Secondary	6.37	5.87	(0.50)	-8%
48	Primary	6.29	5.79	(0.50)	-8%
49	Secondary Substation	6.37	5.87	(0.50)	-8%
50	Primary Substation	6.29	5.79	(0.50)	-8%
51	Transmission	6.13	5.65	(0.48)	-8%
52	Maximum On-Peak Demand: Winter				
53	Secondary	0.20	0.44	0.24	120%
54	Primary	0.20	0.43	0.23	115%
55	Secondary Substation	0.20	0.44	0.24	120%
56	Primary Substation	0.20	0.43	0.23	115%
57	Transmission	0.20	0.42	0.22	110%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
58	SCHEDULE AL-TOU / AL-TOU-DER (Continued)				
59	Power Factor				
60	Secondary	0.00	0.00	0.00	0%
61	Primary	0.00	0.00	0.00	0%
62	Secondary Substation	0.00	0.00	0.00	0%
63	Primary Substation	0.00	0.00	0.00	0%
64	Transmission	0.00	0.00	0.00	0%
65	On-Peak Energy: Summer				
66	Secondary	0.10727	0.10934	0.00207	2%
67	Primary	0.10562	0.10766	0.00204	2%
68	Secondary Substation	0.10727	0.10934	0.00207	2%
69	Primary Substation	0.10562	0.10766	0.00204	2%
70	Transmission	0.10381	0.10581	0.00200	2%
71	Semi-Peak Energy: Summer				
72	Secondary	0.08692	0.08841	0.00149	2%
73	Primary	0.08554	0.08701	0.00147	2%
74	Secondary Substation	0.08692	0.08841	0.00149	2%
75	Primary Substation	0.08554	0.08701	0.00147	2%
76	Transmission	0.08416	0.08560	0.00144	2%
77	Off-Peak Energy: Summer				
78	Secondary	0.06543	0.06622	0.00079	1%
79	Primary	0.06421	0.06499	0.00078	1%
80	Secondary Substation	0.06543	0.06622	0.00079	1%
81	Primary Substation	0.06421	0.06499	0.00078	1%
82	Transmission	0.06336	0.06413	0.00077	1%
83	On-Peak Energy: Winter				
84	Secondary	0.10539	0.10757	0.00218	2%
85	Primary	0.10381	0.10596	0.00215	2%
86	Secondary Substation	0.10539	0.10757	0.00218	2%
87	Primary Substation	0.10381	0.10596	0.00215	2%
88	Transmission	0.10196	0.10407	0.00211	2%
89	Semi-Peak Energy: Winter				
90	Secondary	0.09690	0.09878	0.00188	2%
91	Primary	0.09535	0.09720	0.00185	2%
92	Secondary Substation	0.09690	0.09878	0.00188	2%
93	Primary Substation	0.09535	0.09720	0.00185	2%
94	Transmission	0.09383	0.09566	0.00183	2%
95	Off-Peak Energy: Winter				
96	Secondary	0.07220	0.07337	0.00117	2%
97	Primary	0.07085	0.07199	0.00114	2%
98	Secondary Substation	0.07220	0.07337	0.00117	2%
99	Primary Substation	0.07085	0.07199	0.00114	2%
100	Transmission	0.06992	0.07105	0.00113	2%
101					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
102	SCHEDULE DG-R				
103	Basic Service Fee				
104	Less than or equal to 500 kW				
105	Secondary	0.00	0.00	0.00	0%
106	Primary	0.00	0.00	0.00	0%
107	Secondary Substation	0.00	0.00	0.00	0%
108	Primary Substation	0.00	0.00	0.00	0%
109	Transmission	0.00	0.00	0.00	0%
110	Greater than 500 kW				
111	Secondary	0.00	0.00	0.00	0%
112	Primary	0.00	0.00	0.00	0%
113	Secondary Substation	0.00	0.00	0.00	0%
114	Primary Substation	0.00	0.00	0.00	0%
115	Transmission	0.00	0.00	0.00	0%
116	Transmission Multiple Bus	0.00	0.00	0.00	0%
117	Distance Adjustment Fee OH - Sec. Sub.	0.00	0.00	0.00	0%
118	Distance Adjustment Fee UG - Sec. Sub.	0.00	0.00	0.00	0%
119	Distance Adjustment Fee OH - Pri. Sub.	0.00	0.00	0.00	0%
120	Distance Adjustment Fee UG - Pri. Sub.	0.00	0.00	0.00	0%
121	Non-Coincident Demand				
122	Secondary	0.00	0.00	0.00	0%
123	Primary	0.00	0.00	0.00	0%
124	Secondary Substation	0.00	0.00	0.00	0%
125	Primary Substation	0.00	0.00	0.00	0%
126	Transmission	0.00	0.00	0.00	0%
127	Maximum Demand				
128	Secondary	0.00	0.00	0.00	0%
129	Primary	0.00	0.00	0.00	0%
130	Secondary Substation	0.00	0.00	0.00	0%
131	Primary Substation	0.00	0.00	0.00	0%
132	Transmission	0.00	0.00	0.00	0%
133	Maximum On-Peak Demand: Summer				
134	Secondary	0.00	0.00	0.00	0%
135	Primary	0.00	0.00	0.00	0%
136	Secondary Substation	0.00	0.00	0.00	0%
137	Primary Substation	0.00	0.00	0.00	0%
138	Transmission	0.00	0.00	0.00	0%
139	Maximum On-Peak Demand: Winter				
140	Secondary	0.00	0.00	0.00	0%
141	Primary	0.00	0.00	0.00	0%
142	Secondary Substation	0.00	0.00	0.00	0%
143	Primary Substation	0.00	0.00	0.00	0%
144	Transmission	0.00	0.00	0.00	0%
145	Power Factor				
146	Secondary	0.00	0.00	0.00	0%
147	Primary	0.00	0.00	0.00	0%
148	Secondary Substation	0.00	0.00	0.00	0%
149	Primary Substation	0.00	0.00	0.00	0%
150	Transmission	0.00	0.00	0.00	0%
151					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
152	SCHEDULE DG-R (continued)				
153	On-Peak Energy: Summer				
154	Secondary	0.16824	0.16205	(0.00619)	-4%
155	Primary	0.16659	0.16037	(0.00622)	-4%
156	Secondary Substation	0.16824	0.16205	(0.00619)	-4%
157	Primary Substation	0.16659	0.16037	(0.00622)	-4%
158	Transmission	0.16478	0.15852	(0.00626)	-4%
159	Semi-Peak Energy: Summer				
160	Secondary	0.08692	0.08841	0.00149	2%
161	Primary	0.08554	0.08701	0.00147	2%
162	Secondary Substation	0.08692	0.08841	0.00149	2%
163	Primary Substation	0.08554	0.08701	0.00147	2%
164	Transmission	0.08416	0.08560	0.00144	2%
165	Off-Peak Energy: Summer				
166	Secondary	0.06543	0.06622	0.00079	1%
167	Primary	0.06421	0.06499	0.00078	1%
168	Secondary Substation	0.06543	0.06622	0.00079	1%
169	Primary Substation	0.06421	0.06499	0.00078	1%
170	Transmission	0.06336	0.06413	0.00077	1%
171	On-Peak Energy: Winter				
172	Secondary	0.11014	0.11696	0.00682	6%
173	Primary	0.10856	0.11535	0.00679	6%
174	Secondary Substation	0.11014	0.11696	0.00682	6%
175	Primary Substation	0.10856	0.11535	0.00679	6%
176	Transmission	0.10671	0.11346	0.00675	6%
177	Semi-Peak Energy: Winter				
178	Secondary	0.09690	0.09878	0.00188	2%
179	Primary	0.09535	0.09720	0.00185	2%
180	Secondary Substation	0.09690	0.09878	0.00188	2%
181	Primary Substation	0.09535	0.09720	0.00185	2%
182	Transmission	0.09383	0.09566	0.00183	2%
183	Off-Peak Energy: Winter				
184	Secondary	0.07220	0.07337	0.00117	2%
185	Primary	0.07085	0.07199	0.00114	2%
186	Secondary Substation	0.07220	0.07337	0.00117	2%
187	Primary Substation	0.07085	0.07199	0.00114	2%
188	Transmission	0.06992	0.07105	0.00113	2%
189					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
190	SCHEDULE AY-TOU (CLOSED)				
191	Basic Service Fee				
192	Secondary	0.00	0.00	0.00	0%
193	Primary	0.00	0.00	0.00	0%
194	Transmission	0.00	0.00	0.00	0%
195	Non-Coincident Demand				
196	Secondary	0.00	0.00	0.00	0%
197	Primary	0.00	0.00	0.00	0%
198	Transmission	0.00	0.00	0.00	0%
199	Maximum On-Peak Demand: Summer				
200	Secondary	6.37	5.87	(0.50)	-8%
201	Primary	6.29	5.79	(0.50)	-8%
202	Transmission	6.13	5.65	(0.48)	-8%
203	Maximum On-Peak Demand: Winter				
204	Secondary	0.20	0.44	0.24	120%
205	Primary	0.20	0.43	0.23	115%
206	Transmission	0.20	0.42	0.22	110%
207	Power Factor				
208	Secondary	0.00	0.00	0.00	0%
209	Primary	0.00	0.00	0.00	0%
210	Transmission	0.00	0.00	0.00	0%
211	On-Peak Energy: Summer				
212	Secondary	0.10727	0.10934	0.00207	2%
213	Primary	0.10562	0.10766	0.00204	2%
214	Transmission	0.10381	0.10581	0.00200	2%
215	Semi-Peak Energy: Summer				
216	Secondary	0.08692	0.08841	0.00149	2%
217	Primary	0.08554	0.08701	0.00147	2%
218	Transmission	0.08416	0.08560	0.00144	2%
219	Off-Peak Energy: Summer				
220	Secondary	0.06543	0.06622	0.00079	1%
221	Primary	0.06421	0.06499	0.00078	1%
222	Transmission	0.06336	0.06413	0.00077	1%
223	On-Peak Energy: Winter				
224	Secondary	0.10539	0.10757	0.00218	2%
225	Primary	0.10381	0.10596	0.00215	2%
226	Transmission	0.10196	0.10407	0.00211	2%
227	Semi-Peak Energy: Winter				
228	Secondary	0.09690	0.09878	0.00188	2%
229	Primary	0.09535	0.09720	0.00185	2%
230	Transmission	0.09383	0.09566	0.00183	2%
231	Off-Peak Energy: Winter				
232	Secondary	0.07220	0.07337	0.00117	2%
233	Primary	0.07085	0.07199	0.00114	2%
234	Transmission	0.06992	0.07105	0.00113	2%
235					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
236	SCHEDULE A6-TOU				
237	Basic Service Fee				
238	Greater than 500 kW				
239	Primary	0.00	0.00	0.00	0%
240	Primary Substation	0.00	0.00	0.00	0%
241	Transmission	0.00	0.00	0.00	0%
242	Greater than 12 MW -- Pri. Sub.	0.00	0.00	0.00	0%
243	Distance Adjustment Fee OH	0.00	0.00	0.00	0%
244	Distance Adjustment Fee UG	0.00	0.00	0.00	0%
245	Non-Coincident Demand				
246	Primary	0.00	0.00	0.00	0%
247	Primary Substation	0.00	0.00	0.00	0%
248	Transmission	0.00	0.00	0.00	0%
249	Maximum Demand at Time of System Peak: Summer				
250	Primary	8.08	3.36	(4.72)	-58%
251	Primary Substation	8.08	3.36	(4.72)	-58%
252	Transmission	7.88	3.27	(4.61)	-59%
253	Maximum Demand at Time of System Peak: Winter				
254	Primary	0.05	0.19	0.14	280%
255	Primary Substation	0.05	0.19	0.14	280%
256	Transmission	0.05	0.19	0.14	280%
257	Power Factor				
258	Primary	0.00	0.00	0.00	0%
259	Primary Substation	0.00	0.00	0.00	0%
260	Transmission	0.00	0.00	0.00	0%
261	On-Peak Energy: Summer				
262	Primary	0.10562	0.10766	0.00204	2%
263	Primary Substation	0.10562	0.10766	0.00204	2%
264	Transmission	0.10381	0.10581	0.00200	2%
265	Semi-Peak Energy: Summer				
266	Primary	0.08554	0.08701	0.00147	2%
267	Primary Substation	0.08554	0.08701	0.00147	2%
268	Transmission	0.08416	0.08560	0.00144	2%
269	Off-Peak Energy: Summer				
270	Primary	0.06421	0.06499	0.00078	1%
271	Primary Substation	0.06421	0.06499	0.00078	1%
272	Transmission	0.06336	0.06413	0.00077	1%
273	On-Peak Energy: Winter				
274	Primary	0.10381	0.10596	0.00215	2%
275	Primary Substation	0.10381	0.10596	0.00215	2%
276	Transmission	0.10196	0.10407	0.00211	2%
277	Semi-Peak Energy: Winter				
278	Primary	0.09535	0.09720	0.00185	2%
279	Primary Substation	0.09535	0.09720	0.00185	2%
280	Transmission	0.09383	0.09566	0.00183	2%
281	Off-Peak Energy: Winter				
282	Primary	0.07085	0.07199	0.00114	2%
283	Primary Substation	0.07085	0.07199	0.00114	2%
284	Transmission	0.06992	0.07105	0.00113	2%
285					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
286	SCHEDULE S				
287	Contracted Demand				
288	Secondary	0.00	0.00	0.00	0%
289	Primary	0.00	0.00	0.00	0%
290	Secondary Substation	0.00	0.00	0.00	0%
291	Primary Substation	0.00	0.00	0.00	0%
292	Transmission	0.00	0.00	0.00	0%
293					
294	SCHEDULE PA-T-1				
295	Basic Service Fee	0.00	0.00	0.00	0%
296	Demand: On-Peak: Summer				
297	Option C				
298	Secondary	6.52	6.00	(0.52)	-8%
299	Primary	6.43	5.92	(0.51)	-8%
300	Transmission	6.27	5.78	(0.49)	-8%
301	Option D				
302	Secondary	6.80	6.26	(0.54)	-8%
303	Primary	6.71	6.18	(0.53)	-8%
304	Transmission	6.54	6.02	(0.52)	-8%
305	Option E				
306	Secondary	6.66	6.13	(0.53)	-8%
307	Primary	6.57	6.05	(0.52)	-8%
308	Transmission	6.41	5.90	(0.51)	-8%
309	Option F				
310	Secondary	6.37	5.87	(0.50)	-8%
311	Primary	6.29	5.79	(0.50)	-8%
312	Transmission	6.13	5.65	(0.48)	-8%
313	Demand: On-Peak: Winter				
314	Option C				
315	Secondary	0.20	0.45	0.25	125%
316	Primary	0.20	0.44	0.24	120%
317	Transmission	0.20	0.43	0.23	115%
318	Option D				
319	Secondary	0.22	0.47	0.25	114%
320	Primary	0.21	0.46	0.25	119%
321	Transmission	0.21	0.45	0.24	114%
322	Option E				
323	Secondary	0.21	0.46	0.25	119%
324	Primary	0.21	0.45	0.24	114%
325	Transmission	0.21	0.44	0.23	110%
326	Option F				
327	Secondary	0.22	0.44	0.22	100%
328	Primary	0.21	0.43	0.22	105%
329	Transmission	0.21	0.42	0.21	100%
330	Demand: Semi-Peak				
331	Secondary	0.00	0.00	0.00	0%
332	Primary	0.00	0.00	0.00	0%
333	Transmission	0.00	0.00	0.00	0%
334	On-Peak Energy: Summer				
335	Secondary	0.10727	0.10934	0.00207	2%
336	Primary	0.10562	0.10766	0.00204	2%
337	Transmission	0.10381	0.10581	0.00200	2%
338	Semi-Peak Energy: Summer				
339	Secondary	0.08692	0.08841	0.00149	2%
340	Primary	0.08554	0.08701	0.00147	2%
341	Transmission	0.08416	0.08560	0.00144	2%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
342	SCHEDULE PA-T-1 (continued)				
343	Off-Peak Energy: Summer				
344	Secondary	0.06543	0.06622	0.00079	1%
345	Primary	0.06421	0.06499	0.00078	1%
346	Transmission	0.06336	0.06413	0.00077	1%
347	On-Peak Energy: Winter				
348	Secondary	0.10539	0.10757	0.00218	2%
349	Primary	0.10381	0.10596	0.00215	2%
350	Transmission	0.10196	0.10407	0.00211	2%
351	Semi-Peak Energy: Winter				
352	Secondary	0.09690	0.09878	0.00188	2%
353	Primary	0.09535	0.09720	0.00185	2%
354	Transmission	0.09383	0.09566	0.00183	2%
355	Off-Peak Energy: Winter				
356	Secondary	0.07220	0.07337	0.00117	2%
357	Primary	0.07085	0.07199	0.00114	2%
358	Transmission	0.06992	0.07105	0.00113	2%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	Total Rate			
		06/01/2008 Present (B)	Illustrative Proposed (C)	Change \$ (D)	Change % (E)
1	SCHEDULE AD (CLOSED)				
2	Basic Service Fee	27.71	0.00	(27.71)	-100%
3	Demand Charge: Summer				
4	Secondary	16.45	3.47	(12.98)	-79%
5	Primary	15.87	3.35	(12.52)	-79%
6	Demand Charge: Winter				
7	Secondary	11.81	3.47	(8.34)	-71%
8	Primary	11.29	3.35	(7.94)	-70%
9	Power Factor	0.25	0.00	(0.25)	-100%
10	Energy Charge				
11	Summer				
12	Secondary	0.10167	0.01482	(0.08685)	-85%
13	Primary	0.10017	0.01481	(0.08536)	-85%
14	Winter				
15	Secondary	0.10431	0.01482	(0.08949)	-86%
16	Primary	0.10275	0.01481	(0.08794)	-86%
17					
18	SCHEDULE AL-TOU / AL-TOU-DER				
19	Basic Service Fee				
20	Less than or equal to 500 kW				
21	Secondary	58.22	58.22	0.00	0%
22	Primary	58.22	58.22	0.00	0%
23	Secondary Substation	16,630.12	16,630.12	0.00	0%
24	Primary Substation	16,630.12	16,630.12	0.00	0%
25	Transmission	84.67	84.67	0.00	0%
26	Greater than 500 kW				
27	Secondary	232.87	232.87	0.00	0%
28	Primary	232.87	232.87	0.00	0%
29	Secondary Substation	16,630.12	16,630.12	0.00	0%
30	Primary Substation	16,630.12	16,630.12	0.00	0%
31	Transmission	338.77	338.77	0.00	0%
32	Greater than 12 MW				
33	Secondary Substation	26,185.08	26,185.08	0.00	0%
34	Primary Substation	26,185.08	26,185.08	0.00	0%
35	Transmission Multiple Bus	3,000.00	3,000.00	0.00	0%
36	Distance Adjustment Fee OH - Sec. Sub.	1.23	1.23	0.00	0%
37	Distance Adjustment Fee UG - Sec. Sub.	3.17	3.17	0.00	0%
38	Distance Adjustment Fee OH - Pri. Sub.	1.22	1.22	0.00	0%
39	Distance Adjustment Fee UG - Pri. Sub.	3.13	3.13	0.00	0%
40	Non-Coincident Demand				
41	Secondary	8.78	8.77	(0.01)	0%
42	Primary	8.58	8.57	(0.01)	0%
43	Secondary Substation	3.41	3.41	0.00	0%
44	Primary Substation	3.29	3.29	0.00	0%
45	Transmission	3.25	3.25	0.00	0%
46	Maximum On-Peak Demand: Summer				
47	Secondary	10.09	9.59	(0.50)	-5%
48	Primary	11.17	10.66	(0.51)	-5%
49	Secondary Substation	8.43	7.93	(0.50)	-6%
50	Primary Substation	7.27	6.77	(0.50)	-7%
51	Transmission	6.90	6.42	(0.48)	-7%
52	Maximum On-Peak Demand: Winter				
53	Secondary	3.22	3.46	0.24	7%
54	Primary	3.41	3.64	0.23	7%
55	Secondary Substation	0.50	0.74	0.24	48%
56	Primary Substation	0.39	0.62	0.23	59%
57	Transmission	0.35	0.57	0.22	63%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	Total Rate			
		06/01/2008 Present (B)	Illustrative Proposed (C)	Change	
				\$ (D)	% (E)
58	SCHEDULE AL-TOU / AL-TOU-DER (Continued)				
59	Power Factor				
60	Secondary	0.25	0.25	0.00	0%
61	Primary	0.25	0.25	0.00	0%
62	Secondary Substation	0.25	0.25	0.00	0%
63	Primary Substation	0.25	0.25	0.00	0%
64	Transmission	0.00	0.00	0.00	0%
65	On-Peak Energy: Summer				
66	Secondary	0.12328	0.12535	0.00207	2%
67	Primary	0.11860	0.12064	0.00204	2%
68	Secondary Substation	0.11944	0.12151	0.00207	2%
69	Primary Substation	0.11567	0.11771	0.00204	2%
70	Transmission	0.11400	0.11600	0.00200	2%
71	Semi-Peak Energy: Summer				
72	Secondary	0.09978	0.10127	0.00149	1%
73	Primary	0.09667	0.09814	0.00147	2%
74	Secondary Substation	0.09755	0.09904	0.00149	2%
75	Primary Substation	0.09494	0.09641	0.00147	2%
76	Transmission	0.09365	0.09509	0.00144	2%
77	Off-Peak Energy: Summer				
78	Secondary	0.07740	0.07819	0.00079	1%
79	Primary	0.07478	0.07556	0.00078	1%
80	Secondary Substation	0.07562	0.07641	0.00079	1%
81	Primary Substation	0.07343	0.07421	0.00078	1%
82	Transmission	0.07265	0.07342	0.00077	1%
83	On-Peak Energy: Winter				
84	Secondary	0.12017	0.12235	0.00218	2%
85	Primary	0.11604	0.11819	0.00215	2%
86	Secondary Substation	0.11695	0.11913	0.00218	2%
87	Primary Substation	0.11360	0.11575	0.00215	2%
88	Transmission	0.11186	0.11397	0.00211	2%
89	Semi-Peak Energy: Winter				
90	Secondary	0.10976	0.11164	0.00188	2%
91	Primary	0.10648	0.10833	0.00185	2%
92	Secondary Substation	0.10753	0.10941	0.00188	2%
93	Primary Substation	0.10475	0.10660	0.00185	2%
94	Transmission	0.10332	0.10515	0.00183	2%
95	Off-Peak Energy: Winter				
96	Secondary	0.08417	0.08534	0.00117	1%
97	Primary	0.08142	0.08256	0.00114	1%
98	Secondary Substation	0.08239	0.08356	0.00117	1%
99	Primary Substation	0.08008	0.08122	0.00114	1%
100	Transmission	0.07921	0.08034	0.00113	1%
101					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	Total Rate		Change	
		06/01/2008 Present (B)	Illustrative Proposed (C)	\$ (D)	% (E)
102	SCHEDULE DG-R				
103	Basic Service Fee				
104	Less than or equal to 500 kW				
105	Secondary	58.22	58.22	0.00	0%
106	Primary	58.22	58.22	0.00	0%
107	Secondary Substation	16,630.12	16,630.12	0.00	0%
108	Primary Substation	16,630.12	16,630.12	0.00	0%
109	Transmission	84.67	84.67	0.00	0%
110	Greater than 500 kW				
111	Secondary	232.87	232.87	0.00	0%
112	Primary	232.87	232.87	0.00	0%
113	Secondary Substation	16,630.12	16,630.12	0.00	0%
114	Primary Substation	16,630.12	16,630.12	0.00	0%
115	Transmission	338.77	338.77	0.00	0%
116	Transmission Multiple Bus	3,000.00	3,000.00	0.00	0%
117	Distance Adjustment Fee OH - Sec. Sub.	1.23	1.23	0.00	0%
118	Distance Adjustment Fee UG - Sec. Sub.	3.17	3.17	0.00	0%
119	Distance Adjustment Fee OH - Pri. Sub.	1.22	1.22	0.00	0%
120	Distance Adjustment Fee UG - Pri. Sub.	3.13	3.13	0.00	0%
121	Non-Coincident Demand				
122	Secondary	3.41	3.41	0.00	0%
123	Primary	3.29	3.29	0.00	0%
124	Secondary Substation	3.41	3.41	0.00	0%
125	Primary Substation	3.29	3.29	0.00	0%
126	Transmission	3.25	3.25	0.00	0%
127	Maximum Demand				
128	Secondary	0.98	0.98	0.00	0%
129	Primary	1.00	1.00	0.00	0%
130	Secondary Substation	0.00	0.00	0.00	0%
131	Primary Substation	0.00	0.00	0.00	0%
132	Transmission	0.00	0.00	0.00	0%
133	Maximum On-Peak Demand: Summer				
134	Secondary	0.00	0.00	0.00	0%
135	Primary	0.00	0.00	0.00	0%
136	Secondary Substation	1.85	1.85	0.00	0%
137	Primary Substation	0.88	0.88	0.00	0%
138	Transmission	0.67	0.67	0.00	0%
139	Maximum On-Peak Demand: Winter				
140	Secondary	0.00	0.00	0.00	0%
141	Primary	0.00	0.00	0.00	0%
142	Secondary Substation	0.27	0.27	0.00	0%
143	Primary Substation	0.17	0.17	0.00	0%
144	Transmission	0.13	0.13	0.00	0%
145	Power Factor				
146	Secondary	0.25	0.25	0.00	0%
147	Primary	0.25	0.25	0.00	0%
148	Secondary Substation	0.25	0.25	0.00	0%
149	Primary Substation	0.25	0.25	0.00	0%
150	Transmission	0.00	0.00	0.00	0%
151					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	Total Rate			
		06/01/2008 Present (B)	Illustrative Proposed (C)	Change \$ (D)	Change % (E)
152	SCHEDULE DG-R (continued)				
153	On-Peak Energy: Summer				
154	Secondary	0.21173	0.20501	(0.00672)	-3%
155	Primary	0.20703	0.20028	(0.00675)	-3%
156	Secondary Substation	0.18084	0.17465	(0.00619)	-3%
157	Primary Substation	0.17704	0.17082	(0.00622)	-4%
158	Transmission	0.17537	0.16911	(0.00626)	-4%
159	Semi-Peak Energy: Summer				
160	Secondary	0.12708	0.12805	0.00097	1%
161	Primary	0.12396	0.12490	0.00094	1%
162	Secondary Substation	0.09780	0.09929	0.00149	2%
163	Primary Substation	0.09518	0.09665	0.00147	2%
164	Transmission	0.09388	0.09532	0.00144	2%
165	Off-Peak Energy: Summer				
166	Secondary	0.10465	0.10491	0.00026	0%
167	Primary	0.10202	0.10228	0.00026	0%
168	Secondary Substation	0.07582	0.07661	0.00079	1%
169	Primary Substation	0.07362	0.07440	0.00078	1%
170	Transmission	0.07284	0.07361	0.00077	1%
171	On-Peak Energy: Winter				
172	Secondary	0.15231	0.15861	0.00630	4%
173	Primary	0.14819	0.15445	0.00626	4%
174	Secondary Substation	0.12205	0.12887	0.00682	6%
175	Primary Substation	0.11868	0.12547	0.00679	6%
176	Transmission	0.11694	0.12369	0.00675	6%
177	Semi-Peak Energy: Winter				
178	Secondary	0.13706	0.13842	0.00136	1%
179	Primary	0.13377	0.13509	0.00132	1%
180	Secondary Substation	0.10778	0.10966	0.00188	2%
181	Primary Substation	0.10499	0.10684	0.00185	2%
182	Transmission	0.10356	0.10539	0.00183	2%
183	Off-Peak Energy: Winter				
184	Secondary	0.11142	0.11206	0.00064	1%
185	Primary	0.10866	0.10928	0.00062	1%
186	Secondary Substation	0.08259	0.08376	0.00117	1%
187	Primary Substation	0.08027	0.08141	0.00114	1%
188	Transmission	0.07940	0.08053	0.00113	1%
189					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	Total Rate			
		06/01/2008 Present (B)	Illustrative Proposed (C)	Change \$ (D)	Change % (E)
190	SCHEDULE AY-TOU (CLOSED)				
191	Basic Service Fee				
192	Secondary	58.22	0.00	(58.22)	-100%
193	Primary	58.22	0.00	(58.22)	-100%
194	Transmission	84.67	0.00	(84.67)	-100%
195	Non-Coincident Demand				
196	Secondary	9.41	3.41	(6.00)	-64%
197	Primary	9.20	3.29	(5.91)	-64%
198	Transmission	3.25	3.25	0.00	0%
199	Maximum On-Peak Demand: Summer				
200	Secondary	10.09	5.99	(4.10)	-41%
201	Primary	10.62	6.58	(4.04)	-38%
202	Transmission	6.81	6.33	(0.48)	-7%
203	Maximum On-Peak Demand: Winter				
204	Secondary	3.92	0.56	(3.36)	-86%
205	Primary	4.53	1.22	(3.31)	-73%
206	Transmission	0.88	1.10	0.22	25%
207	Power Factor				
208	Secondary	0.25	0.00	(0.25)	-100%
209	Primary	0.25	0.00	(0.25)	-100%
210	Transmission	0.00	0.00	0.00	0%
211	On-Peak Energy: Summer				
212	Secondary	0.12371	0.12578	0.00207	2%
213	Primary	0.11858	0.12062	0.00204	2%
214	Transmission	0.11507	0.11707	0.00200	2%
215	Semi-Peak Energy: Summer				
216	Secondary	0.10038	0.10187	0.00149	1%
217	Primary	0.09682	0.09829	0.00147	2%
218	Transmission	0.09439	0.09583	0.00144	2%
219	Off-Peak Energy: Summer				
220	Secondary	0.07783	0.07862	0.00079	1%
221	Primary	0.07492	0.07570	0.00078	1%
222	Transmission	0.07326	0.07403	0.00077	1%
223	On-Peak Energy: Winter				
224	Secondary	0.12183	0.12401	0.00218	2%
225	Primary	0.11677	0.11892	0.00215	2%
226	Transmission	0.11322	0.11533	0.00211	2%
227	Semi-Peak Energy: Winter				
228	Secondary	0.11036	0.11224	0.00188	2%
229	Primary	0.10663	0.10848	0.00185	2%
230	Transmission	0.10406	0.10589	0.00183	2%
231	Off-Peak Energy: Winter				
232	Secondary	0.08460	0.08577	0.00117	1%
233	Primary	0.08156	0.08270	0.00114	1%
234	Transmission	0.07982	0.08095	0.00113	1%
235					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	Total Rate		Change	
		06/01/2008 Present (B)	Illustrative Proposed (C)	\$ (D)	% (E)
236	SCHEDULE A6-TOU				
237	Basic Service Fee				
238	Greater than 500 kW				
239	Primary	232.87	232.87	0.00	0%
240	Primary Substation	16,630.12	16,630.12	0.00	0%
241	Transmission	1,270.44	1,270.44	0.00	0%
242	Greater than 12 MW -- Pri. Sub.	26,185.08	26,185.08	0.00	0%
243	Distance Adjustment Fee OH	1.22	1.22	0.00	0%
244	Distance Adjustment Fee UG	3.13	3.13	0.00	0%
245	Non-Coincident Demand				
246	Primary	8.58	8.57	(0.01)	0%
247	Primary Substation	3.29	3.29	0.00	0%
248	Transmission	3.25	3.25	0.00	0%
249	Maximum Demand at Time of System Peak: Summer				
250	Primary	13.30	8.57	(4.73)	-36%
251	Primary Substation	8.64	3.92	(4.72)	-55%
252	Transmission	8.47	3.86	(4.61)	-54%
253	Maximum Demand at Time of System Peak: Winter				
254	Primary	3.66	3.79	0.13	4%
255	Primary Substation	0.15	0.29	0.14	93%
256	Transmission	0.15	0.29	0.14	93%
257	Power Factor				
258	Primary	0.25	0.25	0.00	0%
259	Primary Substation	0.25	0.25	0.00	0%
260	Transmission	0.00	0.00	0.00	0%
261	On-Peak Energy: Summer				
262	Primary	0.11650	0.11854	0.00204	2%
263	Primary Substation	0.11644	0.11848	0.00204	2%
264	Transmission	0.11461	0.11661	0.00200	2%
265	Semi-Peak Energy: Summer				
266	Primary	0.09543	0.09690	0.00147	2%
267	Primary Substation	0.09540	0.09687	0.00147	2%
268	Transmission	0.09401	0.09545	0.00144	2%
269	Off-Peak Energy: Summer				
270	Primary	0.07382	0.07460	0.00078	1%
271	Primary Substation	0.07379	0.07457	0.00078	1%
272	Transmission	0.07294	0.07371	0.00077	1%
273	On-Peak Energy: Winter				
274	Primary	0.11432	0.11647	0.00215	2%
275	Primary Substation	0.11424	0.11639	0.00215	2%
276	Transmission	0.11237	0.11448	0.00211	2%
277	Semi-Peak Energy: Winter				
278	Primary	0.10524	0.10709	0.00185	2%
279	Primary Substation	0.10521	0.10706	0.00185	2%
280	Transmission	0.10369	0.10552	0.00183	2%
281	Off-Peak Energy: Winter				
282	Primary	0.08046	0.08160	0.00114	1%
283	Primary Substation	0.08044	0.08158	0.00114	1%
284	Transmission	0.07951	0.08064	0.00113	1%
285					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	Total Rate			
		06/01/2008 Present (B)	Illustrative Proposed (C)	Change \$ (D)	Change % (E)
286	SCHEDULE S				
287	Contracted Demand				
288	Secondary	5.73	5.73	0.00	0%
289	Primary	5.55	5.55	0.00	0%
290	Secondary Substation	1.70	1.70	0.00	0%
291	Primary Substation	1.68	1.68	0.00	0%
292	Transmission	1.66	1.66	0.00	0%
293					
294	SCHEDULE PA-T-1				
295	Basic Service Fee	58.22	58.22	0.00	0%
296	Demand: On-Peak: Summer				
297	Option C				
298	Secondary	10.72	10.19	(0.53)	-5%
299	Primary	10.49	9.97	(0.52)	-5%
300	Transmission	6.92	6.43	(0.49)	-7%
301	Option D				
302	Secondary	11.00	10.45	(0.55)	-5%
303	Primary	10.77	10.23	(0.54)	-5%
304	Transmission	7.19	6.67	(0.52)	-7%
305	Option E				
306	Secondary	10.86	10.32	(0.54)	-5%
307	Primary	10.63	10.10	(0.53)	-5%
308	Transmission	7.06	6.55	(0.51)	-7%
309	Option F				
310	Secondary	10.57	10.06	(0.51)	-5%
311	Primary	10.35	9.84	(0.51)	-5%
312	Transmission	6.77	6.29	(0.48)	-7%
313	Demand: On-Peak: Winter				
314	Option C				
315	Secondary	3.88	4.12	0.24	6%
316	Primary	3.84	4.07	0.23	6%
317	Transmission	0.85	1.08	0.23	27%
318	Option D				
319	Secondary	3.90	4.14	0.24	6%
320	Primary	3.85	4.09	0.24	6%
321	Transmission	0.86	1.10	0.24	28%
322	Option E				
323	Secondary	3.89	4.13	0.24	6%
324	Primary	3.85	4.08	0.23	6%
325	Transmission	0.86	1.09	0.23	27%
326	Option F				
327	Secondary	3.90	4.11	0.21	5%
328	Primary	3.85	4.06	0.21	5%
329	Transmission	0.85	1.06	0.21	25%
330	Demand: Semi-Peak				
331	Secondary	5.08	5.08	0.00	0%
332	Primary	4.96	4.96	0.00	0%
333	Transmission	3.28	3.28	0.00	0%
334	On-Peak Energy: Summer				
335	Secondary	0.12071	0.12278	0.00207	2%
336	Primary	0.11891	0.12095	0.00204	2%
337	Transmission	0.11709	0.11909	0.00200	2%
338	Semi-Peak Energy: Summer				
339	Secondary	0.09899	0.10048	0.00149	2%
340	Primary	0.09752	0.09899	0.00147	2%
341	Transmission	0.09614	0.09758	0.00144	1%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	Total Rate		Change	
		06/01/2008 Present (B)	Illustrative Proposed (C)	\$ (D)	% (E)
342	SCHEDULE PA-T-1 (continued)				
343	Off-Peak Energy: Summer				
344	Secondary	0.07612	0.07691	0.00079	1%
345	Primary	0.07488	0.07566	0.00078	1%
346	Transmission	0.07403	0.07480	0.00077	1%
347	On-Peak Energy: Winter				
348	Secondary	0.11883	0.12101	0.00218	2%
349	Primary	0.11710	0.11925	0.00215	2%
350	Transmission	0.11524	0.11735	0.00211	2%
351	Semi-Peak Energy: Winter				
352	Secondary	0.10897	0.11085	0.00188	2%
353	Primary	0.10733	0.10918	0.00185	2%
354	Transmission	0.10581	0.10764	0.00183	2%
355	Off-Peak Energy: Winter				
356	Secondary	0.08289	0.08406	0.00117	1%
357	Primary	0.08152	0.08266	0.00114	1%
358	Transmission	0.08059	0.08172	0.00113	1%

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Proposed Schedule CPP-D Rates
Class Split Study – Greater than 500 kW

<u>Line #</u>		<u>Proposed Schedule CPP-D Rates</u>	<u>Line #</u>
1	<u>Energy Rates</u>	(\$/kWh)	1
2	<u>Summer CPP Event Days</u>		2
3	CPP Period		3
4	Secondary	1.34261	4
5	Primary	1.28967	5
6	Secondary Substation	1.34261	6
7	Primary Substation	1.28967	7
8	Transmission	1.25664	8
9	Semi-Peak		9
10	Secondary	0.08257	10
11	Primary	0.08117	11
12	Secondary Substation	0.08257	12
13	Primary Substation	0.08117	13
14	Transmission	0.07977	14
15	Off-Peak		15
16	Secondary	0.06039	16
17	Primary	0.05915	17
18	Secondary Substation	0.06039	18
19	Primary Substation	0.05915	19
20	Transmission	0.05829	20
21			21
22	<u>Summer Non-CPP Event Days</u>		22
23	On-Peak		23
24	Secondary	0.10351	24
25	Primary	0.10183	25
26	Secondary Substation	0.10351	26
27	Primary Substation	0.10183	27
28	Transmission	0.09998	28
29	Semi-Peak		29
30	Secondary	0.08257	30
31	Primary	0.08117	31
32	Secondary Substation	0.08257	32
33	Primary Substation	0.08117	33
34	Transmission	0.07977	34
35	Off-Peak		35
36	Secondary	0.06039	36
37	Primary	0.05915	37
38	Secondary Substation	0.06039	38
39	Primary Substation	0.05915	39
40	Transmission	0.05829	40
41			41
42	<u>Winter</u>		42
43	On-Peak		43
44	Secondary	0.10174	44
45	Primary	0.10012	45
46	Secondary Substation	0.10174	46
47	Primary Substation	0.10012	47
48	Transmission	0.09823	48
49	Semi-Peak		49
50	Secondary	0.09294	50
51	Primary	0.09137	51
52	Secondary Substation	0.09294	52
53	Primary Substation	0.09137	53
54	Transmission	0.08982	54
55	Off-Peak		55
56	Secondary	0.06754	56
57	Primary	0.06616	57
58	Secondary Substation	0.06754	58
59	Primary Substation	0.06616	59
60	Transmission	0.06521	60
61			61
62	<u>Capacity Reservation Charge</u>	(\$/kW per month)	62
63	Secondary	6.20	63
64	Primary	5.88	64
65	Secondary Substation	6.20	65
66	Primary Substation	5.88	66
67	Transmission	5.66	67

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Winter - Secondary
Class Split Study – Greater than 500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	20	1,500	444.83	451.73	6.90	1.6%	10%	1
2	20	2,900	581.67	590.72	9.05	1.6%	20%	2
3	20	4,400	728.28	739.63	11.35	1.6%	30%	3
4	20	5,800	865.11	878.62	13.51	1.6%	40%	4
5	20	7,300	1,011.73	1,027.53	15.80	1.6%	50%	5
6	20	10,200	1,295.17	1,315.43	20.26	1.6%	70%	6
7	20	13,100	1,578.62	1,603.32	24.70	1.6%	90%	7
8								8
9	40	2,900	821.67	835.32	13.65	1.7%	10%	9
10	40	5,800	1,105.11	1,123.22	18.11	1.6%	20%	10
11	40	8,800	1,398.34	1,421.04	22.70	1.6%	30%	11
12	40	11,700	1,681.78	1,708.94	27.16	1.6%	40%	12
13	40	14,600	1,965.23	1,996.84	31.61	1.6%	50%	13
14	40	20,400	2,532.12	2,572.63	40.51	1.6%	70%	14
15	40	26,300	3,108.79	3,158.36	49.57	1.6%	90%	15
16								16
17	250	18,300	4,846.87	4,932.46	85.59	1.8%	10%	17
18	250	36,500	6,625.75	6,739.26	113.51	1.7%	20%	18
19	250	54,800	8,414.40	8,556.00	141.60	1.7%	30%	19
20	250	73,000	10,193.27	10,362.81	169.54	1.7%	40%	20
21	250	91,300	11,981.92	12,179.54	197.62	1.6%	50%	21
22	250	127,800	15,549.45	15,803.09	253.64	1.6%	70%	22
23	250	164,300	19,116.97	19,426.63	309.66	1.6%	90%	23
24								24
25	500	36,500	9,625.75	9,796.76	171.01	1.8%	10%	25
26	500	73,000	13,193.27	13,420.31	227.04	1.7%	20%	26
27	500	109,500	16,760.80	17,043.85	283.05	1.7%	30%	27
28	500	146,000	20,328.32	20,667.40	339.08	1.7%	40%	28
29	500	182,500	23,895.85	24,290.94	395.09	1.7%	50%	29
30	500	255,500	31,030.90	31,538.03	507.13	1.6%	70%	30
31	500	328,500	38,165.95	38,785.12	619.17	1.6%	90%	31
32								32
33	1,000	73,000	19,367.92	19,709.96	342.04	1.8%	10%	33
34	1,000	146,000	26,502.97	26,957.05	454.08	1.7%	20%	34
35	1,000	219,000	33,638.03	34,204.14	566.11	1.7%	30%	35
36	1,000	292,000	40,773.08	41,451.22	678.14	1.7%	40%	36
37	1,000	400,000	51,329.04	52,172.94	843.90	1.6%	55%	37
38	1,000	511,000	62,178.23	63,192.49	1,014.26	1.6%	70%	38
39	1,000	657,000	76,448.34	77,686.67	1,238.33	1.6%	90%	39
40								40
41	2,500	182,500	48,070.50	48,925.59	855.09	1.8%	10%	41
42	2,500	365,000	65,908.13	67,043.31	1,135.18	1.7%	20%	42
43	2,500	547,500	83,745.76	85,161.03	1,415.27	1.7%	30%	43
44	2,500	730,000	101,583.39	103,278.75	1,695.36	1.7%	40%	44
45	2,500	912,500	119,421.02	121,396.47	1,975.45	1.7%	50%	45
46	2,500	1,277,500	155,096.27	157,631.92	2,535.65	1.6%	70%	46
47	2,500	1,642,500	190,771.53	193,867.36	3,095.83	1.6%	90%	47

Notes:

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- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Winter - Primary
Class Split Study – Greater than 500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	100	7,000	1,919.86	1,952.39	32.53	1.7%	10%	1
2	100	15,000	2,677.15	2,721.73	44.58	1.7%	20%	2
3	100	22,000	3,339.79	3,394.90	55.11	1.7%	30%	3
4	100	29,000	4,002.43	4,068.06	65.63	1.6%	40%	4
5	100	37,000	4,759.73	4,837.40	77.67	1.6%	50%	5
6	100	51,000	6,085.00	6,183.74	98.74	1.6%	70%	6
7	100	66,000	7,504.93	7,626.25	121.32	1.6%	90%	7
8								8
9	250	18,000	4,759.64	4,841.73	82.09	1.7%	10%	9
10	250	37,000	6,558.23	6,668.90	110.67	1.7%	20%	10
11	250	55,000	8,262.15	8,399.91	137.76	1.7%	30%	11
12	250	73,000	9,966.07	10,130.91	164.84	1.7%	40%	12
13	250	91,000	11,669.99	11,861.92	191.93	1.6%	50%	13
14	250	128,000	15,172.49	15,420.10	247.61	1.6%	70%	14
15	250	164,000	18,580.34	18,882.12	301.78	1.6%	90%	15
16								16
17	500	37,000	9,555.73	9,721.40	165.67	1.7%	10%	17
18	500	73,000	12,963.57	13,183.41	219.84	1.7%	20%	18
19	500	110,000	16,466.07	16,741.60	275.53	1.7%	30%	19
20	500	146,000	19,873.92	20,203.61	329.69	1.7%	40%	20
21	500	183,000	23,376.42	23,761.79	385.37	1.6%	50%	21
22	500	256,000	30,286.77	30,781.98	495.21	1.6%	70%	22
23	500	329,000	37,197.12	37,802.18	605.06	1.6%	90%	23
24								24
25	1,000	73,000	19,133.22	19,463.06	329.84	1.7%	10%	25
26	1,000	146,000	26,043.57	26,483.26	439.69	1.7%	20%	26
27	1,000	219,000	32,953.91	33,503.45	549.54	1.7%	30%	27
28	1,000	292,000	39,864.26	40,523.65	659.39	1.7%	40%	28
29	1,000	365,000	46,774.61	47,543.84	769.23	1.6%	50%	29
30	1,000	511,000	60,595.31	61,584.23	988.92	1.6%	70%	30
31	1,000	657,000	74,416.00	75,624.62	1,208.62	1.6%	90%	31
32								32
33	2,500	183,000	47,531.07	48,356.44	825.37	1.7%	10%	33
34	2,500	365,000	64,759.61	65,858.84	1,099.23	1.7%	20%	34
35	2,500	548,000	82,082.81	83,457.41	1,374.60	1.7%	30%	35
36	2,500	730,000	99,311.35	100,959.82	1,648.47	1.7%	40%	36
37	2,500	913,000	116,634.55	118,558.39	1,923.84	1.6%	50%	37
38	2,500	1,278,000	151,186.29	153,659.36	2,473.07	1.6%	70%	38
39	2,500	1,643,000	185,738.03	188,760.33	3,022.30	1.6%	90%	39
40								40
41	5,000	365,000	94,734.61	96,383.84	1,649.23	1.7%	10%	41
42	5,000	730,000	129,286.35	131,484.82	2,198.47	1.7%	20%	42
43	5,000	1,095,000	163,838.09	166,585.79	2,747.70	1.7%	30%	43
44	5,000	1,460,000	198,389.83	201,686.76	3,296.93	1.7%	40%	44
45	5,000	1,825,000	232,941.57	236,787.74	3,846.17	1.7%	50%	45
46	5,000	2,555,000	302,045.05	306,989.68	4,944.63	1.6%	70%	46
47	5,000	3,285,000	371,148.53	377,191.63	6,043.10	1.6%	90%	47

Notes:

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- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Secondary Substation
Class Split Study – Greater than 500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	27,523.15	27,875.18	352.03	1.3%	10%	1
2	1,000	146,000	34,506.17	34,970.25	464.08	1.3%	20%	2
3	1,000	219,000	41,489.20	42,065.31	576.11	1.4%	30%	3
4	1,000	292,000	48,472.22	49,160.37	688.15	1.4%	40%	4
5	1,000	365,000	55,455.25	56,255.43	800.18	1.4%	50%	5
6	1,000	511,000	69,421.30	70,445.56	1,024.26	1.5%	70%	6
7	1,000	657,000	83,387.36	84,635.69	1,248.33	1.5%	90%	7
8								8
9	2,500	183,000	43,910.51	44,791.37	880.86	2.0%	10%	9
10	2,500	365,000	61,320.25	62,480.43	1,160.18	1.9%	20%	10
11	2,500	548,000	78,825.65	80,266.69	1,441.04	1.8%	30%	11
12	2,500	730,000	96,235.38	97,955.75	1,720.37	1.8%	40%	12
13	2,500	913,000	113,740.78	115,742.00	2,001.22	1.8%	50%	13
14	2,500	1,278,000	148,655.91	151,217.32	2,561.41	1.7%	70%	14
15	2,500	1,643,000	183,571.04	186,692.63	3,121.59	1.7%	90%	15
16								16
17	5,000	365,000	71,095.25	72,855.43	1,760.18	2.5%	10%	17
18	5,000	730,000	106,010.38	108,330.75	2,320.37	2.2%	20%	18
19	5,000	1,095,000	140,925.51	143,806.06	2,880.55	2.0%	30%	19
20	5,000	1,460,000	175,840.64	179,281.38	3,440.74	2.0%	40%	20
21	5,000	1,825,000	210,755.77	214,756.69	4,000.92	1.9%	50%	21
22	5,000	2,555,000	280,586.04	285,707.32	5,121.28	1.8%	70%	22
23	5,000	3,285,000	350,416.30	356,657.95	6,241.65	1.8%	90%	23
24								24
25	7,500	548,000	98,375.65	101,016.69	2,641.04	2.7%	10%	25
26	7,500	1,095,000	150,700.51	154,181.06	3,480.55	2.3%	20%	26
27	7,500	1,643,000	203,121.04	207,442.63	4,321.59	2.1%	30%	27
28	7,500	2,190,000	255,445.91	260,607.00	5,161.09	2.0%	40%	28
29	7,500	2,738,000	307,866.43	313,868.57	6,002.14	1.9%	50%	29
30	7,500	3,833,000	412,611.82	420,294.51	7,682.69	1.9%	70%	30
31	7,500	4,928,000	517,357.22	526,720.46	9,363.24	1.8%	90%	31
32								32
33	10,000	730,000	125,560.38	129,080.75	3,520.37	2.8%	10%	33
34	10,000	1,460,000	195,390.64	200,031.38	4,640.74	2.4%	20%	34
35	10,000	2,190,000	265,220.91	270,982.00	5,761.09	2.2%	30%	35
36	10,000	2,920,000	335,051.17	341,932.63	6,881.46	2.1%	40%	36
37	10,000	3,650,000	404,881.43	412,883.26	8,001.83	2.0%	50%	37
38	10,000	5,110,000	544,541.95	554,784.52	10,242.57	1.9%	70%	38
39	10,000	6,570,000	684,202.48	696,685.77	12,483.29	1.8%	90%	39
40								40
41	20,000	1,460,000	244,045.60	251,086.34	7,040.74	2.9%	10%	41
42	20,000	2,920,000	383,706.13	392,987.59	9,281.46	2.4%	20%	42
43	20,000	4,380,000	523,366.65	534,888.85	11,522.20	2.2%	30%	43
44	20,000	5,840,000	663,027.17	676,790.11	13,762.94	2.1%	40%	44
45	20,000	7,300,000	802,687.70	818,691.36	16,003.66	2.0%	50%	45
46	20,000	10,220,000	1,082,008.74	1,102,493.87	20,485.13	1.9%	70%	46
47	20,000	13,140,000	1,361,329.79	1,386,296.39	24,966.60	1.8%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Winter - Primary Substation
Class Split Study – Greater than 500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	27,104.47	27,444.32	339.85	1.3%	10%	1
2	1,000	146,000	33,898.82	34,348.52	449.70	1.3%	20%	2
3	1,000	219,000	40,693.17	41,252.71	559.54	1.4%	30%	3
4	1,000	292,000	47,487.52	48,156.91	669.39	1.4%	40%	4
5	1,000	365,000	54,281.88	55,061.11	779.23	1.4%	50%	5
6	1,000	511,000	67,870.58	68,869.50	998.92	1.5%	70%	6
7	1,000	657,000	81,459.28	82,677.90	1,218.62	1.5%	90%	7
8								8
9	2,500	183,000	42,862.53	43,712.90	850.37	2.0%	10%	9
10	2,500	365,000	59,801.88	60,926.11	1,124.23	1.9%	20%	10
11	2,500	548,000	76,834.29	78,233.89	1,399.60	1.8%	30%	11
12	2,500	730,000	93,773.63	95,447.10	1,673.47	1.8%	40%	12
13	2,500	913,000	110,806.05	112,754.88	1,948.83	1.8%	50%	13
14	2,500	1,278,000	144,777.80	147,275.87	2,498.07	1.7%	70%	14
15	2,500	1,643,000	178,749.56	181,796.86	3,047.30	1.7%	90%	15
16								16
17	5,000	365,000	69,001.88	70,701.11	1,699.23	2.5%	10%	17
18	5,000	730,000	102,973.63	105,222.10	2,248.47	2.2%	20%	18
19	5,000	1,095,000	136,945.39	139,743.09	2,797.70	2.0%	30%	19
20	5,000	1,460,000	170,917.14	174,264.07	3,346.93	2.0%	40%	20
21	5,000	1,825,000	204,888.90	208,785.06	3,896.16	1.9%	50%	21
22	5,000	2,555,000	272,832.41	277,827.04	4,994.63	1.8%	70%	22
23	5,000	3,285,000	340,775.92	346,869.02	6,093.10	1.8%	90%	23
24								24
25	7,500	548,000	95,234.29	97,783.89	2,549.60	2.7%	10%	25
26	7,500	1,095,000	146,145.39	149,518.09	3,372.70	2.3%	20%	26
27	7,500	1,643,000	197,149.56	201,346.86	4,197.30	2.1%	30%	27
28	7,500	2,190,000	248,060.65	253,081.05	5,020.40	2.0%	40%	28
29	7,500	2,738,000	299,064.82	304,909.82	5,845.00	2.0%	50%	29
30	7,500	3,833,000	400,980.09	408,472.79	7,492.70	1.9%	70%	30
31	7,500	4,928,000	502,895.36	512,035.76	9,140.40	1.8%	90%	31
32								32
33	10,000	730,000	121,373.63	124,772.10	3,398.47	2.8%	10%	33
34	10,000	1,460,000	189,317.14	193,814.07	4,496.93	2.4%	20%	34
35	10,000	2,190,000	257,260.65	262,856.05	5,595.40	2.2%	30%	35
36	10,000	2,920,000	325,204.16	331,898.03	6,693.87	2.1%	40%	36
37	10,000	3,650,000	393,147.67	400,940.01	7,792.34	2.0%	50%	37
38	10,000	5,110,000	529,034.70	539,023.96	9,989.26	1.9%	70%	38
39	10,000	6,570,000	664,921.72	677,107.92	12,186.20	1.8%	90%	39
40								40
41	20,000	1,460,000	235,672.10	219,283.95	(16,388.15)	-7.0%	10%	41
42	20,000	2,920,000	371,559.12	357,367.91	(14,191.21)	-3.8%	20%	42
43	20,000	4,380,000	507,446.15	495,451.86	(11,994.29)	-2.4%	30%	43
44	20,000	5,840,000	643,333.17	633,535.82	(9,797.35)	-1.5%	40%	44
45	20,000	7,300,000	779,220.19	771,619.77	(7,600.42)	-1.0%	50%	45
46	20,000	10,220,000	1,050,994.23	1,047,787.68	(3,206.55)	-0.3%	70%	46
47	20,000	13,140,000	1,322,768.28	1,323,955.59	1,187.31	0.1%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Winter - Transmission
Class Split Study – Greater than 500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	10,648.13	10,976.77	328.64	3.1%	10%	1
2	1,000	146,000	17,357.49	17,794.77	437.28	2.5%	20%	2
3	1,000	219,000	24,066.86	24,612.77	545.91	2.3%	30%	3
4	1,000	292,000	30,776.22	31,430.77	654.55	2.1%	40%	4
5	1,000	365,000	37,485.58	38,248.77	763.19	2.0%	50%	5
6	1,000	511,000	50,904.30	51,884.78	980.48	1.9%	70%	6
7	1,000	657,000	64,323.03	65,520.78	1,197.75	1.9%	90%	7
8								8
9	2,500	183,000	26,158.13	26,980.47	822.34	3.1%	10%	9
10	2,500	365,000	42,885.58	43,978.77	1,093.19	2.5%	20%	10
11	2,500	548,000	59,704.94	61,070.47	1,365.53	2.3%	30%	11
12	2,500	730,000	76,432.39	78,068.78	1,636.39	2.1%	40%	12
13	2,500	913,000	93,251.75	95,160.48	1,908.73	2.0%	50%	13
14	2,500	1,278,000	126,798.56	129,250.48	2,451.92	1.9%	70%	14
15	2,500	1,643,000	160,345.37	163,340.49	2,995.12	1.9%	90%	15
16								16
17	5,000	365,000	51,885.58	53,528.77	1,643.19	3.2%	10%	17
18	5,000	730,000	85,432.39	87,618.78	2,186.39	2.6%	20%	18
19	5,000	1,095,000	118,979.20	121,708.78	2,729.58	2.3%	30%	19
20	5,000	1,460,000	152,526.01	155,798.79	3,272.78	2.1%	40%	20
21	5,000	1,825,000	186,072.82	189,888.79	3,815.97	2.1%	50%	21
22	5,000	2,555,000	253,166.44	258,068.80	4,902.36	1.9%	70%	22
23	5,000	3,285,000	320,260.05	326,248.80	5,988.75	1.9%	90%	23
24								24
25	7,500	548,000	77,704.94	80,170.47	2,465.53	3.2%	10%	25
26	7,500	1,095,000	127,979.20	131,258.78	3,279.58	2.6%	20%	26
27	7,500	1,643,000	178,345.37	182,440.49	4,095.12	2.3%	30%	27
28	7,500	2,190,000	228,619.63	233,528.79	4,909.16	2.1%	40%	28
29	7,500	2,738,000	278,985.79	284,710.50	5,724.71	2.1%	50%	29
30	7,500	3,833,000	379,626.22	386,980.51	7,354.29	1.9%	70%	30
31	7,500	4,928,000	480,266.65	489,250.52	8,983.87	1.9%	90%	31
32								32
33	10,000	730,000	103,432.39	106,718.78	3,286.39	3.2%	10%	33
34	10,000	1,460,000	170,526.01	174,898.79	4,372.78	2.6%	20%	34
35	10,000	2,190,000	237,619.63	243,078.79	5,459.16	2.3%	30%	35
36	10,000	2,920,000	304,713.24	311,258.80	6,545.56	2.1%	40%	36
37	10,000	3,650,000	371,806.86	379,438.81	7,631.95	2.1%	50%	37
38	10,000	5,110,000	505,994.10	515,798.82	9,804.72	1.9%	70%	38
39	10,000	6,570,000	640,181.34	652,158.84	11,977.50	1.9%	90%	39
40								40
41	20,000	1,460,000	206,526.01	213,098.79	6,572.78	3.2%	10%	41
42	20,000	2,920,000	340,713.24	349,458.80	8,745.56	2.6%	20%	42
43	20,000	4,380,000	474,900.48	485,818.82	10,918.34	2.3%	30%	43
44	20,000	5,840,000	609,087.72	622,178.83	13,091.11	2.1%	40%	44
45	20,000	7,300,000	743,274.96	758,538.85	15,263.89	2.1%	50%	45
46	20,000	10,220,000	1,011,649.43	1,031,258.88	19,609.45	1.9%	70%	46
47	20,000	13,140,000	1,280,023.91	1,303,978.91	23,955.00	1.9%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Secondary
Class Split Study – Greater than 500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008	PROPOSED	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
			BILL (\$) (C)	BILL (\$) (D)				
1	20	1,500	448.34	567.41	119.07	26.6%	10%	1
2	20	2,900	579.12	699.93	120.81	20.9%	20%	2
3	20	4,400	719.24	841.92	122.68	17.1%	30%	3
4	20	5,800	850.02	974.44	124.42	14.6%	40%	4
5	20	7,300	990.14	1,116.42	126.28	12.8%	50%	5
6	20	10,200	1,261.04	1,390.93	129.89	10.3%	70%	6
7	20	13,100	1,531.94	1,665.44	133.50	8.7%	90%	7
8								8
9	40	2,900	829.12	1,067.13	238.01	28.7%	10%	9
10	40	5,800	1,100.02	1,341.64	241.62	22.0%	20%	10
11	40	8,800	1,380.26	1,625.61	245.35	17.8%	30%	11
12	40	11,700	1,651.16	1,900.12	248.96	15.1%	40%	12
13	40	14,600	1,922.06	2,174.63	252.57	13.1%	50%	13
14	40	20,400	2,463.87	2,723.65	259.78	10.5%	70%	14
15	40	26,300	3,015.01	3,282.13	267.12	8.9%	90%	15
16								16
17	250	18,300	4,892.70	6,380.46	1,487.76	30.4%	10%	17
18	250	36,500	6,592.83	8,103.24	1,510.41	22.9%	20%	18
19	250	54,800	8,302.31	9,835.49	1,533.18	18.5%	30%	19
20	250	73,000	10,002.44	11,558.27	1,555.83	15.6%	40%	20
21	250	91,300	11,711.92	13,290.51	1,578.59	13.5%	50%	21
22	250	127,800	15,121.53	16,745.54	1,624.01	10.7%	70%	22
23	250	164,300	18,531.14	20,200.56	1,669.42	9.0%	90%	23
24								24
25	500	36,500	9,717.83	12,693.24	2,975.41	30.6%	10%	25
26	500	73,000	13,127.44	16,148.27	3,020.83	23.0%	20%	26
27	500	109,500	16,537.05	19,603.29	3,066.24	18.5%	30%	27
28	500	146,000	19,946.66	23,058.31	3,111.65	15.6%	40%	28
29	500	182,500	23,356.27	26,513.34	3,157.07	13.5%	50%	29
30	500	255,500	30,175.49	33,423.38	3,247.89	10.8%	70%	30
31	500	328,500	36,994.71	40,333.43	3,338.72	9.0%	90%	31
32								32
33	1,000	73,000	19,552.09	25,502.92	5,950.83	30.4%	10%	33
34	1,000	146,000	26,371.31	32,412.96	6,041.65	22.9%	20%	34
35	1,000	219,000	33,190.53	39,323.01	6,132.48	18.5%	30%	35
36	1,000	292,000	40,009.75	46,233.06	6,223.31	15.6%	40%	36
37	1,000	365,000	46,828.97	53,143.10	6,314.13	13.5%	50%	37
38	1,000	511,000	60,467.41	66,963.20	6,495.79	10.7%	70%	38
39	1,000	657,000	74,105.85	80,783.29	6,677.44	9.0%	90%	39
40								40
41	2,500	182,500	48,530.92	63,407.99	14,877.07	30.7%	10%	41
42	2,500	365,000	65,578.97	80,683.10	15,104.13	23.0%	20%	42
43	2,500	547,500	82,627.02	97,958.22	15,331.20	18.6%	30%	43
44	2,500	730,000	99,675.07	115,233.34	15,558.27	15.6%	40%	44
45	2,500	912,500	116,723.12	132,508.46	15,785.34	13.5%	50%	45
46	2,500	1,277,500	150,819.22	167,058.69	16,239.47	10.8%	70%	46
47	2,500	1,642,500	184,915.32	201,608.93	16,693.61	9.0%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Primary
Class Split Study – Greater than 500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	100	7,000	2,035.86	2,621.45	585.59	28.8%	10%	1
2	100	15,000	2,757.72	3,353.13	595.41	21.6%	20%	2
3	100	22,000	3,389.36	3,993.36	604.00	17.8%	30%	3
4	100	29,000	4,020.99	4,633.59	612.60	15.2%	40%	4
5	100	37,000	4,742.86	5,365.28	622.42	13.1%	50%	5
6	100	51,000	6,006.13	6,645.73	639.60	10.6%	70%	6
7	100	66,000	7,359.64	8,017.64	658.00	8.9%	90%	7
8								8
9	250	18,000	5,047.42	6,512.02	1,464.60	29.0%	10%	9
10	250	37,000	6,761.86	8,249.78	1,487.92	22.0%	20%	10
11	250	55,000	8,386.07	9,896.07	1,510.00	18.0%	30%	11
12	250	73,000	10,010.27	11,542.37	1,532.10	15.3%	40%	12
13	250	91,000	11,634.48	13,188.67	1,554.19	13.4%	50%	13
14	250	128,000	14,973.12	16,572.72	1,599.60	10.7%	70%	14
15	250	164,000	18,221.53	19,865.32	1,643.79	9.0%	90%	15
16								16
17	500	37,000	10,126.86	13,057.28	2,930.42	28.9%	10%	17
18	500	73,000	13,375.27	16,349.87	2,974.60	22.2%	20%	18
19	500	110,000	16,713.92	19,733.92	3,020.00	18.1%	30%	19
20	500	146,000	19,962.32	23,026.52	3,064.20	15.3%	40%	20
21	500	183,000	23,300.97	26,410.57	3,109.60	13.3%	50%	21
22	500	256,000	29,888.02	33,087.22	3,199.20	10.7%	70%	22
23	500	329,000	36,475.07	39,763.87	3,288.80	9.0%	90%	23
24								24
25	1,000	73,000	20,279.92	26,139.52	5,859.60	28.9%	10%	25
26	1,000	146,000	26,866.97	32,816.17	5,949.20	22.1%	20%	26
27	1,000	219,000	33,454.03	39,492.82	6,038.79	18.1%	30%	27
28	1,000	292,000	40,041.08	46,169.47	6,128.39	15.3%	40%	28
29	1,000	365,000	46,628.13	52,846.12	6,217.99	13.3%	50%	29
30	1,000	511,000	59,802.24	66,199.42	6,397.18	10.7%	70%	30
31	1,000	657,000	72,976.34	79,552.72	6,576.38	9.0%	90%	31
32								32
33	2,500	183,000	50,395.62	65,045.22	14,649.60	29.1%	10%	33
34	2,500	365,000	66,818.13	81,691.12	14,872.99	22.3%	20%	34
35	2,500	548,000	83,330.88	98,428.47	15,097.59	18.1%	30%	35
36	2,500	730,000	99,753.39	115,074.37	15,320.98	15.4%	40%	36
37	2,500	913,000	116,266.14	131,811.72	15,545.58	13.4%	50%	37
38	2,500	1,278,000	149,201.40	165,194.97	15,993.57	10.7%	70%	38
39	2,500	1,643,000	182,136.66	198,578.22	16,441.56	9.0%	90%	39
40								40
41	5,000	365,000	100,468.13	129,766.12	29,297.99	29.2%	10%	41
42	5,000	730,000	133,403.39	163,149.37	29,745.98	22.3%	20%	42
43	5,000	1,095,000	166,338.65	196,532.61	30,193.96	18.2%	30%	43
44	5,000	1,460,000	199,273.92	229,915.86	30,641.94	15.4%	40%	44
45	5,000	1,825,000	232,209.18	263,299.11	31,089.93	13.4%	50%	45
46	5,000	2,555,000	298,079.70	330,065.61	31,985.91	10.7%	70%	46
47	5,000	3,285,000	363,950.22	396,832.10	32,881.88	9.0%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Secondary Substation
Class Split Study – Greater than 500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	28,749.27	34,710.10	5,960.83	20.7%	10%	1
2	1,000	146,000	35,398.43	41,450.08	6,051.65	17.1%	20%	2
3	1,000	219,000	42,047.58	48,190.07	6,142.49	14.6%	30%	3
4	1,000	292,000	48,696.74	54,930.05	6,233.31	12.8%	40%	4
5	1,000	365,000	55,345.89	61,670.03	6,324.14	11.4%	50%	5
6	1,000	511,000	68,644.20	75,149.99	6,505.79	9.5%	70%	6
7	1,000	657,000	81,942.51	88,629.96	6,687.45	8.2%	90%	7
8								8
9	2,500	183,000	46,973.55	61,876.24	14,902.69	31.7%	10%	9
10	2,500	365,000	63,550.89	78,680.03	15,129.14	23.8%	20%	10
11	2,500	548,000	80,219.32	95,576.15	15,356.83	19.1%	30%	11
12	2,500	730,000	96,796.67	112,379.94	15,583.27	16.1%	40%	12
13	2,500	913,000	113,465.10	129,276.06	15,810.96	13.9%	50%	13
14	2,500	1,278,000	146,710.87	162,975.97	16,265.10	11.1%	70%	14
15	2,500	1,643,000	179,956.65	196,675.88	16,719.23	9.3%	90%	15
16								16
17	5,000	365,000	77,225.89	107,030.03	29,804.14	38.6%	10%	17
18	5,000	730,000	110,471.67	140,729.94	30,258.27	27.4%	20%	18
19	5,000	1,095,000	143,717.44	174,429.85	30,712.41	21.4%	30%	19
20	5,000	1,460,000	176,963.22	208,129.76	31,166.54	17.6%	40%	20
21	5,000	1,825,000	210,208.99	241,829.67	31,620.68	15.0%	50%	21
22	5,000	2,555,000	276,700.54	309,229.49	32,528.95	11.8%	70%	22
23	5,000	3,285,000	343,192.09	376,629.31	33,437.22	9.7%	90%	23
24								24
25	7,500	548,000	107,569.32	152,276.15	44,706.83	41.6%	10%	25
26	7,500	1,095,000	157,392.44	202,779.85	45,387.41	28.8%	20%	26
27	7,500	1,643,000	207,306.65	253,375.88	46,069.23	22.2%	30%	27
28	7,500	2,190,000	257,129.77	303,879.58	46,749.81	18.2%	40%	28
29	7,500	2,738,000	307,043.97	354,475.61	47,431.64	15.4%	50%	29
30	7,500	3,833,000	406,781.29	455,575.34	48,794.05	12.0%	70%	30
31	7,500	4,928,000	506,518.62	556,675.07	50,156.45	9.9%	90%	31
32								32
33	10,000	730,000	137,821.67	197,429.94	59,608.27	43.3%	10%	33
34	10,000	1,460,000	204,313.22	264,829.76	60,516.54	29.6%	20%	34
35	10,000	2,190,000	270,804.77	332,229.58	61,424.81	22.7%	30%	35
36	10,000	2,920,000	337,296.32	399,629.40	62,333.08	18.5%	40%	36
37	10,000	3,650,000	403,787.86	467,029.22	63,241.36	15.7%	50%	37
38	10,000	5,110,000	536,770.96	601,828.86	65,057.90	12.1%	70%	38
39	10,000	6,570,000	669,754.06	736,628.50	66,874.44	10.0%	90%	39
40								40
41	20,000	1,460,000	268,568.18	387,784.72	119,216.54	44.4%	10%	41
42	20,000	2,920,000	401,551.28	522,584.36	121,033.08	30.1%	20%	42
43	20,000	4,380,000	534,534.37	657,384.00	122,849.63	23.0%	30%	43
44	20,000	5,840,000	667,517.47	792,183.64	124,666.17	18.7%	40%	44
45	20,000	7,300,000	800,500.57	926,983.28	126,482.71	15.8%	50%	45
46	20,000	10,220,000	1,066,466.76	1,196,582.56	130,115.80	12.2%	70%	46
47	20,000	13,140,000	1,332,432.96	1,466,181.83	133,748.87	10.0%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Primary Substation
Class Split Study – Greater than 500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	27,357.16	33,236.76	5,879.60	21.5%	10%	1
2	1,000	146,000	33,814.21	39,783.40	5,969.19	17.7%	20%	2
3	1,000	219,000	40,271.25	46,330.05	6,058.80	15.0%	30%	3
4	1,000	292,000	46,728.30	52,876.69	6,148.39	13.2%	40%	4
5	1,000	365,000	53,185.34	59,423.33	6,237.99	11.7%	50%	5
6	1,000	511,000	66,099.43	72,516.62	6,417.19	9.7%	70%	6
7	1,000	657,000	79,013.52	85,609.90	6,596.38	8.3%	90%	7
8								8
9	2,500	183,000	43,491.96	58,191.57	14,699.61	33.8%	10%	9
10	2,500	365,000	59,590.34	74,513.33	14,922.99	25.0%	20%	10
11	2,500	548,000	75,777.18	90,924.78	15,147.60	20.0%	30%	11
12	2,500	730,000	91,875.57	107,246.54	15,370.97	16.7%	40%	12
13	2,500	913,000	108,062.41	123,657.99	15,595.58	14.4%	50%	13
14	2,500	1,278,000	140,347.63	156,391.20	16,043.57	11.4%	70%	14
15	2,500	1,643,000	172,632.86	189,124.41	16,491.55	9.6%	90%	15
16								16
17	5,000	365,000	70,265.34	99,663.33	29,397.99	41.8%	10%	17
18	5,000	730,000	102,550.57	132,396.54	29,845.97	29.1%	20%	18
19	5,000	1,095,000	134,835.79	165,129.75	30,293.96	22.5%	30%	19
20	5,000	1,460,000	167,121.02	197,862.96	30,741.94	18.4%	40%	20
21	5,000	1,825,000	199,406.24	230,596.18	31,189.94	15.6%	50%	21
22	5,000	2,555,000	263,976.69	296,062.60	32,085.91	12.2%	70%	22
23	5,000	3,285,000	328,547.14	361,529.02	32,981.88	10.0%	90%	23
24								24
25	7,500	548,000	97,127.18	141,224.78	44,097.60	45.4%	10%	25
26	7,500	1,095,000	145,510.79	190,279.75	44,768.96	30.8%	20%	26
27	7,500	1,643,000	193,982.86	239,424.41	45,441.55	23.4%	30%	27
28	7,500	2,190,000	242,366.47	288,479.39	46,112.92	19.0%	40%	28
29	7,500	2,738,000	290,838.53	337,624.04	46,785.51	16.1%	50%	29
30	7,500	3,833,000	387,694.20	435,823.68	48,129.48	12.4%	70%	30
31	7,500	4,928,000	484,549.87	534,023.31	49,473.44	10.2%	90%	31
32								32
33	10,000	730,000	123,900.57	182,696.54	58,795.97	47.5%	10%	33
34	10,000	1,460,000	188,471.02	248,162.96	59,691.94	31.7%	20%	34
35	10,000	2,190,000	253,041.47	313,629.39	60,587.92	23.9%	30%	35
36	10,000	2,920,000	317,611.91	379,095.81	61,483.90	19.4%	40%	36
37	10,000	3,650,000	382,182.36	444,562.23	62,379.87	16.3%	50%	37
38	10,000	5,110,000	511,323.26	575,495.07	64,171.81	12.6%	70%	38
39	10,000	6,570,000	640,464.16	706,427.92	65,963.76	10.3%	90%	39
40								40
41	20,000	1,460,000	240,725.98	335,132.84	94,406.86	39.2%	10%	41
42	20,000	2,920,000	369,866.87	466,065.69	96,198.82	26.0%	20%	42
43	20,000	4,380,000	499,007.77	596,998.53	97,990.76	19.6%	30%	43
44	20,000	5,840,000	628,148.67	727,931.38	99,782.71	15.9%	40%	44
45	20,000	7,300,000	757,289.57	858,864.22	101,574.65	13.4%	50%	45
46	20,000	10,220,000	1,015,571.36	1,120,729.91	105,158.55	10.4%	70%	46
47	20,000	13,140,000	1,273,853.15	1,382,595.60	108,742.45	8.5%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Transmission
Class Split Study – Greater than 500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	10,735.36	16,473.38	5,738.02	53.4%	10%	1
2	1,000	146,000	17,111.96	22,938.00	5,826.04	34.0%	20%	2
3	1,000	219,000	23,488.55	29,402.61	5,914.06	25.2%	30%	3
4	1,000	292,000	29,865.15	35,867.23	6,002.08	20.1%	40%	4
5	1,000	365,000	36,241.74	42,331.84	6,090.10	16.8%	50%	5
6	1,000	511,000	48,994.93	55,261.07	6,266.14	12.8%	70%	6
7	1,000	657,000	61,748.12	68,190.30	6,442.18	10.4%	90%	7
8								8
9	2,500	183,000	26,373.93	40,719.59	14,345.66	54.4%	10%	9
10	2,500	365,000	42,271.74	56,836.84	14,565.10	34.5%	20%	10
11	2,500	548,000	58,256.91	73,042.66	14,785.75	25.4%	30%	11
12	2,500	730,000	74,154.72	89,159.92	15,005.20	20.2%	40%	12
13	2,500	913,000	90,139.88	105,365.73	15,225.85	16.9%	50%	13
14	2,500	1,278,000	122,022.85	137,688.81	15,665.96	12.8%	70%	14
15	2,500	1,643,000	153,905.83	170,011.88	16,106.05	10.5%	90%	15
16								16
17	5,000	365,000	52,321.74	81,011.84	28,690.10	54.8%	10%	17
18	5,000	730,000	84,204.72	113,334.92	29,130.20	34.6%	20%	18
19	5,000	1,095,000	116,087.69	145,657.99	29,570.30	25.5%	30%	19
20	5,000	1,460,000	147,970.67	177,981.06	30,010.39	20.3%	40%	20
21	5,000	1,825,000	179,853.64	210,304.14	30,450.50	16.9%	50%	21
22	5,000	2,555,000	243,619.59	274,950.29	31,330.70	12.9%	70%	22
23	5,000	3,285,000	307,385.54	339,596.43	32,210.89	10.5%	90%	23
24								24
25	7,500	548,000	78,356.91	121,392.66	43,035.75	54.9%	10%	25
26	7,500	1,095,000	126,137.69	169,832.99	43,695.30	34.6%	20%	26
27	7,500	1,643,000	174,005.83	218,361.88	44,356.05	25.5%	30%	27
28	7,500	2,190,000	221,786.61	266,802.21	45,015.60	20.3%	40%	28
29	7,500	2,738,000	269,654.75	315,331.10	45,676.35	16.9%	50%	29
30	7,500	3,833,000	365,303.67	412,300.32	46,996.65	12.9%	70%	30
31	7,500	4,928,000	460,952.60	509,269.54	48,316.94	10.5%	90%	31
32								32
33	10,000	730,000	104,304.72	161,684.92	57,380.20	55.0%	10%	33
34	10,000	1,460,000	168,070.67	226,331.06	58,260.39	34.7%	20%	34
35	10,000	2,190,000	231,836.61	290,977.21	59,140.60	25.5%	30%	35
36	10,000	2,920,000	295,602.56	355,623.36	60,020.80	20.3%	40%	36
37	10,000	3,650,000	359,368.51	420,269.51	60,901.00	16.9%	50%	37
38	10,000	5,110,000	486,900.41	549,561.80	62,661.39	12.9%	70%	38
39	10,000	6,570,000	614,432.30	678,854.10	64,421.80	10.5%	90%	39
40								40
41	20,000	1,460,000	208,270.67	323,031.06	114,760.39	55.1%	10%	41
42	20,000	2,920,000	335,802.56	452,323.36	116,520.80	34.7%	20%	42
43	20,000	4,380,000	463,334.46	581,615.65	118,281.19	25.5%	30%	43
44	20,000	5,840,000	590,866.35	710,907.95	120,041.60	20.3%	40%	44
45	20,000	7,300,000	718,398.25	840,200.24	121,801.99	17.0%	50%	45
46	20,000	10,220,000	973,462.04	1,098,784.83	125,322.79	12.9%	70%	46
47	20,000	13,140,000	1,228,525.84	1,357,369.42	128,843.58	10.5%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Secondary
Class Split Study – 20-200 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	6/1/2008	PROPOSED	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
			BILL (\$) (C)	BILL (\$) (D)				
1	20	1,500	575.74	553.38	(22.36)	-3.9%	10%	1
2	20	2,900	706.52	684.02	(22.50)	-3.2%	20%	2
3	20	4,400	846.64	823.98	(22.66)	-2.7%	30%	3
4	20	5,800	977.42	954.61	(22.81)	-2.3%	40%	4
5	20	7,300	1,117.54	1,094.58	(22.96)	-2.1%	50%	5
6	20	10,200	1,388.44	1,365.17	(23.27)	-1.7%	70%	6
7	20	13,100	1,659.34	1,635.77	(23.57)	-1.4%	90%	7
8								8
9	40	2,900	1,083.92	1,039.22	(44.70)	-4.1%	10%	9
10	40	5,800	1,354.82	1,309.81	(45.01)	-3.3%	20%	10
11	40	8,800	1,635.06	1,589.74	(45.32)	-2.8%	30%	11
12	40	11,700	1,905.96	1,860.34	(45.62)	-2.4%	40%	12
13	40	14,600	2,176.86	2,130.93	(45.93)	-2.1%	50%	13
14	40	20,400	2,718.67	2,672.13	(46.54)	-1.7%	70%	14
15	40	26,300	3,269.81	3,222.65	(47.16)	-1.4%	90%	15
16								16
17	250	18,300	6,485.20	6,205.78	(279.42)	-4.3%	10%	17
18	250	36,500	8,185.33	7,904.00	(281.33)	-3.4%	20%	18
19	250	54,800	9,894.81	9,611.56	(283.25)	-2.9%	30%	19
20	250	73,000	11,594.94	11,309.78	(285.16)	-2.5%	40%	20
21	250	91,300	13,304.42	13,017.34	(287.08)	-2.2%	50%	21
22	250	127,800	16,714.03	16,423.12	(290.91)	-1.7%	70%	22
23	250	164,300	20,123.64	19,828.91	(294.73)	-1.5%	90%	23
24								24
25	500	36,500	12,902.83	12,344.00	(558.83)	-4.3%	10%	25
26	500	73,000	16,312.44	15,749.78	(562.66)	-3.4%	20%	26
27	500	109,500	19,722.05	19,155.57	(566.48)	-2.9%	30%	27
28	500	146,000	23,131.66	22,561.35	(570.31)	-2.5%	40%	28
29	500	182,500	26,541.27	25,967.13	(574.14)	-2.2%	50%	29
30	500	255,500	33,360.49	32,778.70	(581.79)	-1.7%	70%	30
31	500	328,500	40,179.71	39,590.26	(589.45)	-1.5%	90%	31
32								32
33	1,000	73,000	25,922.09	24,804.43	(1,117.66)	-4.3%	10%	33
34	1,000	146,000	32,741.31	31,616.00	(1,125.31)	-3.4%	20%	34
35	1,000	219,000	39,560.53	38,427.56	(1,132.97)	-2.9%	30%	35
36	1,000	292,000	46,379.75	45,239.13	(1,140.62)	-2.5%	40%	36
37	1,000	365,000	53,198.97	52,050.69	(1,148.28)	-2.2%	50%	37
38	1,000	511,000	66,837.41	65,673.82	(1,163.59)	-1.7%	70%	38
39	1,000	657,000	80,475.85	79,296.95	(1,178.90)	-1.5%	90%	39
40								40
41	2,500	182,500	64,455.92	61,661.78	(2,794.14)	-4.3%	10%	41
42	2,500	365,000	81,503.97	78,690.69	(2,813.28)	-3.5%	20%	42
43	2,500	547,500	98,552.02	95,719.61	(2,832.41)	-2.9%	30%	43
44	2,500	730,000	115,600.07	112,748.52	(2,851.55)	-2.5%	40%	44
45	2,500	912,500	132,648.12	129,777.43	(2,870.69)	-2.2%	50%	45
46	2,500	1,277,500	166,744.22	163,835.25	(2,908.97)	-1.7%	70%	46
47	2,500	1,642,500	200,840.32	197,893.08	(2,947.24)	-1.5%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Primary
Class Split Study – 20-200 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	6/1/2008	PROPOSED	CHANGE	CHANGE	LOAD FACTOR (%)	LINE NO.
			BILL (\$) (C)	BILL (\$) (D)	(\$) (E)	(%) (F)		
1	100	7,000	2,664.86	2,552.15	(112.71)	-4.2%	10%	1
2	100	15,000	3,386.72	3,273.22	(113.50)	-3.4%	20%	2
3	100	22,000	4,018.36	3,904.16	(114.20)	-2.8%	30%	3
4	100	29,000	4,649.99	4,535.09	(114.90)	-2.5%	40%	4
5	100	37,000	5,371.86	5,256.16	(115.70)	-2.2%	50%	5
6	100	51,000	6,635.13	6,518.03	(117.10)	-1.8%	70%	6
7	100	66,000	7,988.64	7,870.03	(118.61)	-1.5%	90%	7
8								8
9	250	18,000	6,619.92	6,338.12	(281.80)	-4.3%	10%	9
10	250	37,000	8,334.36	8,050.66	(283.70)	-3.4%	20%	10
11	250	55,000	9,958.57	9,673.06	(285.51)	-2.9%	30%	11
12	250	73,000	11,582.77	11,295.46	(287.31)	-2.5%	40%	12
13	250	91,000	13,206.98	12,917.87	(289.11)	-2.2%	50%	13
14	250	128,000	16,545.62	16,252.81	(292.81)	-1.8%	70%	14
15	250	164,000	19,794.03	19,497.61	(296.42)	-1.5%	90%	15
16								16
17	500	37,000	13,271.86	12,708.16	(563.70)	-4.2%	10%	17
18	500	73,000	16,520.27	15,952.96	(567.31)	-3.4%	20%	18
19	500	110,000	19,858.92	19,287.90	(571.02)	-2.9%	30%	19
20	500	146,000	23,107.32	22,532.71	(574.61)	-2.5%	40%	20
21	500	183,000	26,445.97	25,867.65	(578.32)	-2.2%	50%	21
22	500	256,000	33,033.02	32,447.39	(585.63)	-1.8%	70%	22
23	500	329,000	39,620.07	39,027.14	(592.93)	-1.5%	90%	23
24								24
25	1,000	73,000	26,569.92	25,442.61	(1,127.31)	-4.2%	10%	25
26	1,000	146,000	33,156.97	32,022.36	(1,134.61)	-3.4%	20%	26
27	1,000	219,000	39,744.03	38,602.10	(1,141.93)	-2.9%	30%	27
28	1,000	292,000	46,331.08	45,181.85	(1,149.23)	-2.5%	40%	28
29	1,000	365,000	52,918.13	51,761.59	(1,156.54)	-2.2%	50%	29
30	1,000	511,000	66,092.24	64,921.08	(1,171.16)	-1.8%	70%	30
31	1,000	657,000	79,266.34	78,080.57	(1,185.77)	-1.5%	90%	31
32								32
33	2,500	183,000	66,120.62	63,302.30	(2,818.32)	-4.3%	10%	33
34	2,500	365,000	82,543.13	79,706.59	(2,836.54)	-3.4%	20%	34
35	2,500	548,000	99,055.88	96,201.02	(2,854.86)	-2.9%	30%	35
36	2,500	730,000	115,478.39	112,605.32	(2,873.07)	-2.5%	40%	36
37	2,500	913,000	131,991.14	129,099.75	(2,891.39)	-2.2%	50%	37
38	2,500	1,278,000	164,926.40	161,998.47	(2,927.93)	-1.8%	70%	38
39	2,500	1,643,000	197,861.66	194,897.20	(2,964.46)	-1.5%	90%	39
40								40
41	5,000	365,000	131,918.13	126,281.59	(5,636.54)	-4.3%	10%	41
42	5,000	730,000	164,853.39	159,180.32	(5,673.07)	-3.4%	20%	42
43	5,000	1,095,000	197,788.65	192,079.04	(5,709.61)	-2.9%	30%	43
44	5,000	1,460,000	230,723.92	224,977.77	(5,746.15)	-2.5%	40%	44
45	5,000	1,825,000	263,659.18	257,876.49	(5,782.69)	-2.2%	50%	45
46	5,000	2,555,000	329,529.70	323,673.94	(5,855.76)	-1.8%	70%	46
47	5,000	3,285,000	395,400.22	389,471.39	(5,928.83)	-1.5%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Secondary Substation
Class Split Study – 20-200 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	6/1/2008	PROPOSED	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
			BILL (\$) (C)	BILL (\$) (D)				
1	1,000	73,000	35,119.27	33,541.62	(1,577.65)	-4.5%	10%	1
2	1,000	146,000	41,768.43	40,183.12	(1,585.31)	-3.8%	20%	2
3	1,000	219,000	48,417.58	46,824.62	(1,592.96)	-3.3%	30%	3
4	1,000	292,000	55,066.74	53,466.12	(1,600.62)	-2.9%	40%	4
5	1,000	365,000	61,715.89	60,107.62	(1,608.27)	-2.6%	50%	5
6	1,000	511,000	75,014.20	73,390.62	(1,623.58)	-2.2%	70%	6
7	1,000	657,000	88,312.51	86,673.62	(1,638.89)	-1.9%	90%	7
8								8
9	2,500	183,000	62,898.55	58,954.36	(3,944.19)	-6.3%	10%	9
10	2,500	365,000	79,475.89	75,512.62	(3,963.27)	-5.0%	20%	10
11	2,500	548,000	96,144.32	92,161.86	(3,982.46)	-4.1%	30%	11
12	2,500	730,000	112,721.67	108,720.12	(4,001.55)	-3.5%	40%	12
13	2,500	913,000	129,390.10	125,369.36	(4,020.74)	-3.1%	50%	13
14	2,500	1,278,000	162,635.87	158,576.86	(4,059.01)	-2.5%	70%	14
15	2,500	1,643,000	195,881.65	191,784.35	(4,097.30)	-2.1%	90%	15
16								16
17	5,000	365,000	109,075.89	101,187.62	(7,888.27)	-7.2%	10%	17
18	5,000	730,000	142,321.67	134,395.12	(7,926.55)	-5.6%	20%	18
19	5,000	1,095,000	175,567.44	167,602.62	(7,964.82)	-4.5%	30%	19
20	5,000	1,460,000	208,813.22	200,810.12	(8,003.10)	-3.8%	40%	20
21	5,000	1,825,000	242,058.99	234,017.61	(8,041.38)	-3.3%	50%	21
22	5,000	2,555,000	308,550.54	300,432.61	(8,117.93)	-2.6%	70%	22
23	5,000	3,285,000	375,042.09	366,847.61	(8,194.48)	-2.2%	90%	23
24								24
25	7,500	548,000	155,344.32	143,511.86	(11,832.46)	-7.6%	10%	25
26	7,500	1,095,000	205,167.44	193,277.62	(11,889.82)	-5.8%	20%	26
27	7,500	1,643,000	255,081.65	243,134.35	(11,947.30)	-4.7%	30%	27
28	7,500	2,190,000	304,904.77	292,900.11	(12,004.66)	-3.9%	40%	28
29	7,500	2,738,000	354,818.97	342,756.85	(12,062.12)	-3.4%	50%	29
30	7,500	3,833,000	454,556.29	442,379.35	(12,176.94)	-2.7%	70%	30
31	7,500	4,928,000	554,293.62	542,001.85	(12,291.77)	-2.2%	90%	31
32								32
33	10,000	730,000	201,521.67	185,745.12	(15,776.55)	-7.8%	10%	33
34	10,000	1,460,000	268,013.22	252,160.12	(15,853.10)	-5.9%	20%	34
35	10,000	2,190,000	334,504.77	318,575.11	(15,929.66)	-4.8%	30%	35
36	10,000	2,920,000	400,996.32	384,990.11	(16,006.21)	-4.0%	40%	36
37	10,000	3,650,000	467,487.86	451,405.11	(16,082.75)	-3.4%	50%	37
38	10,000	5,110,000	600,470.96	584,235.11	(16,235.85)	-2.7%	70%	38
39	10,000	6,570,000	733,454.06	717,065.10	(16,388.96)	-2.2%	90%	39
40								40
41	20,000	1,460,000	395,968.18	364,415.08	(31,553.10)	-8.0%	10%	41
42	20,000	2,920,000	528,951.28	497,245.07	(31,706.21)	-6.0%	20%	42
43	20,000	4,380,000	661,934.37	630,075.07	(31,859.30)	-4.8%	30%	43
44	20,000	5,840,000	794,917.47	762,905.06	(32,012.41)	-4.0%	40%	44
45	20,000	7,300,000	927,900.57	895,735.06	(32,165.51)	-3.5%	50%	45
46	20,000	10,220,000	1,193,866.76	1,161,395.05	(32,471.71)	-2.7%	70%	46
47	20,000	13,140,000	1,459,832.96	1,427,055.04	(32,777.92)	-2.2%	90%	47

Notes:

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- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Primary Substation
Class Split Study – 20-200 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	6/1/2008	PROPOSED	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
			BILL (\$) (C)	BILL (\$) (D)				
1	1,000	73,000	33,647.16	32,079.86	(1,567.30)	-4.7%	10%	1
2	1,000	146,000	40,104.21	38,529.59	(1,574.62)	-3.9%	20%	2
3	1,000	219,000	46,561.25	44,979.33	(1,581.92)	-3.4%	30%	3
4	1,000	292,000	53,018.30	51,429.07	(1,589.23)	-3.0%	40%	4
5	1,000	365,000	59,475.34	57,878.81	(1,596.53)	-2.7%	50%	5
6	1,000	511,000	72,389.43	70,778.28	(1,611.15)	-2.2%	70%	6
7	1,000	657,000	85,303.52	83,677.76	(1,625.76)	-1.9%	90%	7
8								8
9	2,500	183,000	59,216.96	55,298.64	(3,918.32)	-6.6%	10%	9
10	2,500	365,000	75,315.34	71,378.81	(3,936.53)	-5.2%	20%	10
11	2,500	548,000	91,502.18	87,547.33	(3,954.85)	-4.3%	30%	11
12	2,500	730,000	107,600.57	103,627.49	(3,973.08)	-3.7%	40%	12
13	2,500	913,000	123,787.41	119,796.01	(3,991.40)	-3.2%	50%	13
14	2,500	1,278,000	156,072.63	152,044.70	(4,027.93)	-2.6%	70%	14
15	2,500	1,643,000	188,357.86	184,293.39	(4,064.47)	-2.2%	90%	15
16								16
17	5,000	365,000	101,715.34	93,878.81	(7,836.53)	-7.7%	10%	17
18	5,000	730,000	134,000.57	126,127.49	(7,873.08)	-5.9%	20%	18
19	5,000	1,095,000	166,285.79	158,376.18	(7,909.61)	-4.8%	30%	19
20	5,000	1,460,000	198,571.02	190,624.87	(7,946.15)	-4.0%	40%	20
21	5,000	1,825,000	230,856.24	222,873.56	(7,982.68)	-3.5%	50%	21
22	5,000	2,555,000	295,426.69	287,370.93	(8,055.76)	-2.7%	70%	22
23	5,000	3,285,000	359,997.14	351,868.31	(8,128.83)	-2.3%	90%	23
24								24
25	7,500	548,000	144,302.18	132,547.33	(11,754.85)	-8.1%	10%	25
26	7,500	1,095,000	192,685.79	180,876.18	(11,809.61)	-6.1%	20%	26
27	7,500	1,643,000	241,157.86	229,293.39	(11,864.47)	-4.9%	30%	27
28	7,500	2,190,000	289,541.47	277,622.24	(11,919.23)	-4.1%	40%	28
29	7,500	2,738,000	338,013.53	326,039.45	(11,974.08)	-3.5%	50%	29
30	7,500	3,833,000	434,869.20	422,785.51	(12,083.69)	-2.8%	70%	30
31	7,500	4,928,000	531,724.87	519,531.57	(12,193.30)	-2.3%	90%	31
32								32
33	10,000	730,000	186,800.57	171,127.49	(15,673.08)	-8.4%	10%	33
34	10,000	1,460,000	251,371.02	235,624.87	(15,746.15)	-6.3%	20%	34
35	10,000	2,190,000	315,941.47	300,122.24	(15,819.23)	-5.0%	30%	35
36	10,000	2,920,000	380,511.91	364,619.62	(15,892.29)	-4.2%	40%	36
37	10,000	3,650,000	445,082.36	429,116.99	(15,965.37)	-3.6%	50%	37
38	10,000	5,110,000	574,223.26	558,111.74	(16,111.52)	-2.8%	70%	38
39	10,000	6,570,000	703,364.16	687,106.49	(16,257.67)	-2.3%	90%	39
40								40
41	20,000	1,460,000	366,525.98	311,994.75	(54,531.23)	-14.9%	10%	41
42	20,000	2,920,000	495,666.87	440,989.50	(54,677.37)	-11.0%	20%	42
43	20,000	4,380,000	624,807.77	569,984.25	(54,823.52)	-8.8%	30%	43
44	20,000	5,840,000	753,948.67	698,979.00	(54,969.67)	-7.3%	40%	44
45	20,000	7,300,000	883,089.57	827,973.75	(55,115.82)	-6.2%	50%	45
46	20,000	10,220,000	1,141,371.36	1,085,963.24	(55,408.12)	-4.9%	70%	46
47	20,000	13,140,000	1,399,653.15	1,343,952.74	(55,700.41)	-4.0%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Transmission
Class Split Study – 20-200 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	6/1/2008	PROPOSED	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
			BILL (\$) (C)	BILL (\$) (D)				
1	1,000	73,000	16,865.36	15,338.01	(1,527.35)	-9.1%	10%	1
2	1,000	146,000	23,241.96	21,707.26	(1,534.70)	-6.6%	20%	2
3	1,000	219,000	29,618.55	28,076.50	(1,542.05)	-5.2%	30%	3
4	1,000	292,000	35,995.15	34,445.75	(1,549.40)	-4.3%	40%	4
5	1,000	365,000	42,371.74	40,814.99	(1,556.75)	-3.7%	50%	5
6	1,000	511,000	55,124.93	53,553.48	(1,571.45)	-2.9%	70%	6
7	1,000	657,000	67,878.12	66,291.96	(1,586.16)	-2.3%	90%	7
8								8
9	2,500	183,000	41,698.93	37,880.50	(3,818.43)	-9.2%	10%	9
10	2,500	365,000	57,596.74	53,759.99	(3,836.75)	-6.7%	20%	10
11	2,500	548,000	73,581.91	69,726.72	(3,855.19)	-5.2%	30%	11
12	2,500	730,000	89,479.72	85,606.21	(3,873.51)	-4.3%	40%	12
13	2,500	913,000	105,464.88	101,572.94	(3,891.94)	-3.7%	50%	13
14	2,500	1,278,000	137,347.85	133,419.16	(3,928.69)	-2.9%	70%	14
15	2,500	1,643,000	169,230.83	165,265.38	(3,965.45)	-2.3%	90%	15
16								16
17	5,000	365,000	82,971.74	75,334.99	(7,636.75)	-9.2%	10%	17
18	5,000	730,000	114,854.72	107,181.21	(7,673.51)	-6.7%	20%	18
19	5,000	1,095,000	146,737.69	139,027.43	(7,710.26)	-5.3%	30%	19
20	5,000	1,460,000	178,620.67	170,873.65	(7,747.02)	-4.3%	40%	20
21	5,000	1,825,000	210,503.64	202,719.86	(7,783.78)	-3.7%	50%	21
22	5,000	2,555,000	274,269.59	266,412.30	(7,857.29)	-2.9%	70%	22
23	5,000	3,285,000	338,035.54	330,104.74	(7,930.80)	-2.3%	90%	23
24								24
25	7,500	548,000	124,331.91	112,876.72	(11,455.19)	-9.2%	10%	25
26	7,500	1,095,000	172,112.69	160,602.43	(11,510.26)	-6.7%	20%	26
27	7,500	1,643,000	219,980.83	208,415.38	(11,565.45)	-5.3%	30%	27
28	7,500	2,190,000	267,761.61	256,141.08	(11,620.53)	-4.3%	40%	28
29	7,500	2,738,000	315,629.75	303,954.04	(11,675.71)	-3.7%	50%	29
30	7,500	3,833,000	411,278.67	399,492.69	(11,785.98)	-2.9%	70%	30
31	7,500	4,928,000	506,927.60	495,031.35	(11,896.25)	-2.3%	90%	31
32								32
33	10,000	730,000	165,604.72	150,331.21	(15,273.51)	-9.2%	10%	33
34	10,000	1,460,000	229,370.67	214,023.65	(15,347.02)	-6.7%	20%	34
35	10,000	2,190,000	293,136.61	277,716.08	(15,420.53)	-5.3%	30%	35
36	10,000	2,920,000	356,902.56	341,408.52	(15,494.04)	-4.3%	40%	36
37	10,000	3,650,000	420,668.51	405,100.96	(15,567.55)	-3.7%	50%	37
38	10,000	5,110,000	548,200.41	532,485.84	(15,714.57)	-2.9%	70%	38
39	10,000	6,570,000	675,732.30	659,870.71	(15,861.59)	-2.3%	90%	39
40								40
41	20,000	1,460,000	330,870.67	300,323.65	(30,547.02)	-9.2%	10%	41
42	20,000	2,920,000	458,402.56	427,708.52	(30,694.04)	-6.7%	20%	42
43	20,000	4,380,000	585,934.46	555,093.40	(30,841.06)	-5.3%	30%	43
44	20,000	5,840,000	713,466.35	682,478.27	(30,988.08)	-4.3%	40%	44
45	20,000	7,300,000	840,998.25	809,863.15	(31,135.10)	-3.7%	50%	45
46	20,000	10,220,000	1,096,062.04	1,064,632.90	(31,429.14)	-2.9%	70%	46
47	20,000	13,140,000	1,351,125.84	1,319,402.65	(31,723.19)	-2.3%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Secondary
Class Split Study – 200-500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	6/1/2008	PROPOSED	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
			BILL (\$) (C)	BILL (\$) (D)				
1	20	1,500	575.74	542.14	(33.60)	-5.8%	10%	1
2	20	2,900	706.52	677.22	(29.30)	-4.1%	20%	2
3	20	4,400	846.64	821.94	(24.70)	-2.9%	30%	3
4	20	5,800	977.42	957.01	(20.41)	-2.1%	40%	4
5	20	7,300	1,117.54	1,101.73	(15.81)	-1.4%	50%	5
6	20	10,200	1,388.44	1,381.53	(6.91)	-0.5%	70%	6
7	20	13,100	1,659.34	1,661.33	1.99	0.1%	90%	7
8								8
9	40	2,900	1,083.92	1,016.42	(67.50)	-6.2%	10%	9
10	40	5,800	1,354.82	1,296.21	(58.61)	-4.3%	20%	10
11	40	8,800	1,635.06	1,585.66	(49.40)	-3.0%	30%	11
12	40	11,700	1,905.96	1,865.45	(40.51)	-2.1%	40%	12
13	40	14,600	2,176.86	2,145.25	(31.61)	-1.5%	50%	13
14	40	20,400	2,718.67	2,704.84	(13.83)	-0.5%	70%	14
15	40	26,300	3,269.81	3,274.08	4.27	0.1%	90%	15
16								16
17	250	18,300	6,485.20	6,063.83	(421.37)	-6.5%	10%	17
18	250	36,500	8,185.33	7,819.79	(365.54)	-4.5%	20%	18
19	250	54,800	9,894.81	9,585.40	(309.41)	-3.1%	30%	19
20	250	73,000	11,594.94	11,341.37	(253.57)	-2.2%	40%	20
21	250	91,300	13,304.42	13,106.98	(197.44)	-1.5%	50%	21
22	250	127,800	16,714.03	16,628.55	(85.48)	-0.5%	70%	22
23	250	164,300	20,123.64	20,150.13	26.49	0.1%	90%	23
24								24
25	500	36,500	12,902.83	12,059.79	(843.04)	-6.5%	10%	25
26	500	73,000	16,312.44	15,581.37	(731.07)	-4.5%	20%	26
27	500	109,500	19,722.05	19,102.94	(619.11)	-3.1%	30%	27
28	500	146,000	23,131.66	22,624.52	(507.14)	-2.2%	40%	28
29	500	182,500	26,541.27	26,146.09	(395.18)	-1.5%	50%	29
30	500	255,500	33,360.49	33,189.24	(171.25)	-0.5%	70%	30
31	500	328,500	40,179.71	40,232.39	52.68	0.1%	90%	31
32								32
33	1,000	73,000	25,922.09	24,236.02	(1,686.07)	-6.5%	10%	33
34	1,000	146,000	32,741.31	31,279.17	(1,462.14)	-4.5%	20%	34
35	1,000	219,000	39,560.53	38,322.31	(1,238.22)	-3.1%	30%	35
36	1,000	292,000	46,379.75	45,365.46	(1,014.29)	-2.2%	40%	36
37	1,000	365,000	53,198.97	52,408.61	(790.36)	-1.5%	50%	37
38	1,000	511,000	66,837.41	66,494.90	(342.51)	-0.5%	70%	38
39	1,000	657,000	80,475.85	80,581.20	105.35	0.1%	90%	39
40								40
41	2,500	182,500	64,455.92	60,240.74	(4,215.18)	-6.5%	10%	41
42	2,500	365,000	81,503.97	77,848.61	(3,655.36)	-4.5%	20%	42
43	2,500	547,500	98,552.02	95,456.48	(3,095.54)	-3.1%	30%	43
44	2,500	730,000	115,600.07	113,064.35	(2,535.72)	-2.2%	40%	44
45	2,500	912,500	132,648.12	130,672.22	(1,975.90)	-1.5%	50%	45
46	2,500	1,277,500	166,744.22	165,887.96	(856.26)	-0.5%	70%	46
47	2,500	1,642,500	200,840.32	201,103.70	263.38	0.1%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Primary
Class Split Study – 200-500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	6/1/2008	PROPOSED	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
			BILL (\$) (C)	BILL (\$) (D)				
1	100	7,000	2,664.86	2,495.96	(168.90)	-6.3%	10%	1
2	100	15,000	3,386.72	3,241.96	(144.76)	-4.3%	20%	2
3	100	22,000	4,018.36	3,894.70	(123.66)	-3.1%	30%	3
4	100	29,000	4,649.99	4,547.44	(102.55)	-2.2%	40%	4
5	100	37,000	5,371.86	5,293.43	(78.43)	-1.5%	50%	5
6	100	51,000	6,635.13	6,598.92	(36.21)	-0.5%	70%	6
7	100	66,000	7,988.64	7,997.66	9.02	0.1%	90%	7
8								8
9	250	18,000	6,619.92	6,199.20	(420.72)	-6.4%	10%	9
10	250	37,000	8,334.36	7,970.93	(363.43)	-4.4%	20%	10
11	250	55,000	9,958.57	9,649.42	(309.15)	-3.1%	30%	11
12	250	73,000	11,582.77	11,327.90	(254.87)	-2.2%	40%	12
13	250	91,000	13,206.98	13,006.38	(200.60)	-1.5%	50%	13
14	250	128,000	16,545.62	16,456.59	(89.03)	-0.5%	70%	14
15	250	164,000	19,794.03	19,813.56	19.53	0.1%	90%	15
16								16
17	500	37,000	13,271.86	12,433.43	(838.43)	-6.3%	10%	17
18	500	73,000	16,520.27	15,790.40	(729.87)	-4.4%	20%	18
19	500	110,000	19,858.92	19,240.61	(618.31)	-3.1%	30%	19
20	500	146,000	23,107.32	22,597.58	(509.74)	-2.2%	40%	20
21	500	183,000	26,445.97	26,047.79	(398.18)	-1.5%	50%	21
22	500	256,000	33,033.02	32,854.97	(178.05)	-0.5%	70%	22
23	500	329,000	39,620.07	39,662.15	42.08	0.1%	90%	23
24								24
25	1,000	73,000	26,569.92	24,890.05	(1,679.87)	-6.3%	10%	25
26	1,000	146,000	33,156.97	31,697.23	(1,459.74)	-4.4%	20%	26
27	1,000	219,000	39,744.03	38,504.40	(1,239.63)	-3.1%	30%	27
28	1,000	292,000	46,331.08	45,311.58	(1,019.50)	-2.2%	40%	28
29	1,000	365,000	52,918.13	52,118.76	(799.37)	-1.5%	50%	29
30	1,000	511,000	66,092.24	65,733.12	(359.12)	-0.5%	70%	30
31	1,000	657,000	79,266.34	79,347.47	81.13	0.1%	90%	31
32								32
33	2,500	183,000	66,120.62	61,922.44	(4,198.18)	-6.3%	10%	33
34	2,500	365,000	82,543.13	78,893.76	(3,649.37)	-4.4%	20%	34
35	2,500	548,000	99,055.88	95,958.33	(3,097.55)	-3.1%	30%	35
36	2,500	730,000	115,478.39	112,929.65	(2,548.74)	-2.2%	40%	36
37	2,500	913,000	131,991.14	129,994.22	(1,996.92)	-1.5%	50%	37
38	2,500	1,278,000	164,926.40	164,030.11	(896.29)	-0.5%	70%	38
39	2,500	1,643,000	197,861.66	198,066.00	204.34	0.1%	90%	39
40								40
41	5,000	365,000	131,918.13	123,518.76	(8,399.37)	-6.4%	10%	41
42	5,000	730,000	164,853.39	157,554.65	(7,298.74)	-4.4%	20%	42
43	5,000	1,095,000	197,788.65	191,590.54	(6,198.11)	-3.1%	30%	43
44	5,000	1,460,000	230,723.92	225,626.43	(5,097.49)	-2.2%	40%	44
45	5,000	1,825,000	263,659.18	259,662.32	(3,996.86)	-1.5%	50%	45
46	5,000	2,555,000	329,529.70	327,734.11	(1,795.59)	-0.5%	70%	46
47	5,000	3,285,000	395,400.22	395,805.89	405.67	0.1%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Secondary Substation
Class Split Study – 200-500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	6/1/2008	PROPOSED	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
			BILL (\$) (C)	BILL (\$) (D)				
1	1,000	73,000	35,119.27	34,223.20	(896.07)	-2.6%	10%	1
2	1,000	146,000	41,768.43	41,096.29	(672.14)	-1.6%	20%	2
3	1,000	219,000	48,417.58	47,969.37	(448.21)	-0.9%	30%	3
4	1,000	292,000	55,066.74	54,842.45	(224.29)	-0.4%	40%	4
5	1,000	365,000	61,715.89	61,715.53	(0.36)	0.0%	50%	5
6	1,000	511,000	75,014.20	75,461.70	447.50	0.6%	70%	6
7	1,000	657,000	88,312.51	89,207.87	895.36	1.0%	90%	7
8								8
9	2,500	183,000	62,898.55	60,659.90	(2,238.65)	-3.6%	10%	9
10	2,500	365,000	79,475.89	77,795.53	(1,680.36)	-2.1%	20%	10
11	2,500	548,000	96,144.32	95,025.32	(1,119.00)	-1.2%	30%	11
12	2,500	730,000	112,721.67	112,160.95	(560.72)	-0.5%	40%	12
13	2,500	913,000	129,390.10	129,390.73	0.63	0.0%	50%	13
14	2,500	1,278,000	162,635.87	163,756.15	1,120.28	0.7%	70%	14
15	2,500	1,643,000	195,881.65	198,121.56	2,239.91	1.1%	90%	15
16								16
17	5,000	365,000	109,075.89	104,595.53	(4,480.36)	-4.1%	10%	17
18	5,000	730,000	142,321.67	138,960.95	(3,360.72)	-2.4%	20%	18
19	5,000	1,095,000	175,567.44	173,326.36	(2,241.08)	-1.3%	30%	19
20	5,000	1,460,000	208,813.22	207,691.78	(1,121.44)	-0.5%	40%	20
21	5,000	1,825,000	242,058.99	242,057.19	(1.80)	0.0%	50%	21
22	5,000	2,555,000	308,550.54	310,788.02	2,237.48	0.7%	70%	22
23	5,000	3,285,000	375,042.09	379,518.85	4,476.76	1.2%	90%	23
24								24
25	7,500	548,000	155,344.32	148,625.32	(6,719.00)	-4.3%	10%	25
26	7,500	1,095,000	205,167.44	200,126.36	(5,041.08)	-2.5%	20%	26
27	7,500	1,643,000	255,081.65	251,721.56	(3,360.09)	-1.3%	30%	27
28	7,500	2,190,000	304,904.77	303,222.61	(1,682.16)	-0.6%	40%	28
29	7,500	2,738,000	354,818.97	354,817.80	(1.17)	0.0%	50%	29
30	7,500	3,833,000	454,556.29	457,914.04	3,357.75	0.7%	70%	30
31	7,500	4,928,000	554,293.62	561,010.29	6,716.67	1.2%	90%	31
32								32
33	10,000	730,000	201,521.67	192,560.95	(8,960.72)	-4.4%	10%	33
34	10,000	1,460,000	268,013.22	261,291.78	(6,721.44)	-2.5%	20%	34
35	10,000	2,190,000	334,504.77	330,022.61	(4,482.16)	-1.3%	30%	35
36	10,000	2,920,000	400,996.32	398,753.43	(2,242.89)	-0.6%	40%	36
37	10,000	3,650,000	467,487.86	467,484.26	(3.60)	0.0%	50%	37
38	10,000	5,110,000	600,470.96	604,945.92	4,474.96	0.7%	70%	38
39	10,000	6,570,000	733,454.06	742,407.58	8,953.52	1.2%	90%	39
40								40
41	20,000	1,460,000	395,968.18	378,046.74	(17,921.44)	-4.5%	10%	41
42	20,000	2,920,000	528,951.28	515,508.39	(13,442.89)	-2.5%	20%	42
43	20,000	4,380,000	661,934.37	652,970.05	(8,964.32)	-1.4%	30%	43
44	20,000	5,840,000	794,917.47	790,431.71	(4,485.76)	-0.6%	40%	44
45	20,000	7,300,000	927,900.57	927,893.36	(7.21)	0.0%	50%	45
46	20,000	10,220,000	1,193,866.76	1,202,816.68	8,949.92	0.7%	70%	46
47	20,000	13,140,000	1,459,832.96	1,477,739.99	17,907.03	1.2%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Primary Substation
Class Split Study – 200-500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	6/1/2008	PROPOSED	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
			BILL (\$) (C)	BILL (\$) (D)				
1	1,000	73,000	33,647.16	32,757.29	(889.87)	-2.6%	10%	1
2	1,000	146,000	40,104.21	39,434.46	(669.75)	-1.7%	20%	2
3	1,000	219,000	46,561.25	46,111.63	(449.62)	-1.0%	30%	3
4	1,000	292,000	53,018.30	52,788.80	(229.50)	-0.4%	40%	4
5	1,000	365,000	59,475.34	59,465.97	(9.37)	0.0%	50%	5
6	1,000	511,000	72,389.43	72,820.32	430.89	0.6%	70%	6
7	1,000	657,000	85,303.52	86,174.66	871.14	1.0%	90%	7
8								8
9	2,500	183,000	59,216.96	56,993.78	(2,223.18)	-3.8%	10%	9
10	2,500	365,000	75,315.34	73,640.97	(1,674.37)	-2.2%	20%	10
11	2,500	548,000	91,502.18	90,379.63	(1,122.55)	-1.2%	30%	11
12	2,500	730,000	107,600.57	107,026.83	(573.74)	-0.5%	40%	12
13	2,500	913,000	123,787.41	123,765.49	(21.92)	0.0%	50%	13
14	2,500	1,278,000	156,072.63	157,151.34	1,078.71	0.7%	70%	14
15	2,500	1,643,000	188,357.86	190,537.20	2,179.34	1.2%	90%	15
16								16
17	5,000	365,000	101,715.34	97,265.97	(4,449.37)	-4.4%	10%	17
18	5,000	730,000	134,000.57	130,651.83	(3,348.74)	-2.5%	20%	18
19	5,000	1,095,000	166,285.79	164,037.68	(2,248.11)	-1.4%	30%	19
20	5,000	1,460,000	198,571.02	197,423.54	(1,147.48)	-0.6%	40%	20
21	5,000	1,825,000	230,856.24	230,809.39	(46.85)	0.0%	50%	21
22	5,000	2,555,000	295,426.69	297,581.10	2,154.41	0.7%	70%	22
23	5,000	3,285,000	359,997.14	364,352.80	4,355.66	1.2%	90%	23
24								24
25	7,500	548,000	144,302.18	137,629.63	(6,672.55)	-4.6%	10%	25
26	7,500	1,095,000	192,685.79	187,662.68	(5,023.11)	-2.6%	20%	26
27	7,500	1,643,000	241,157.86	237,787.20	(3,370.66)	-1.4%	30%	27
28	7,500	2,190,000	289,541.47	287,820.24	(1,721.23)	-0.6%	40%	28
29	7,500	2,738,000	338,013.53	337,944.76	(68.77)	0.0%	50%	29
30	7,500	3,833,000	434,869.20	438,102.32	3,233.12	0.7%	70%	30
31	7,500	4,928,000	531,724.87	538,259.88	6,535.01	1.2%	90%	31
32								32
33	10,000	730,000	186,800.57	177,901.83	(8,898.74)	-4.8%	10%	33
34	10,000	1,460,000	251,371.02	244,673.54	(6,697.48)	-2.7%	20%	34
35	10,000	2,190,000	315,941.47	311,445.24	(4,496.23)	-1.4%	30%	35
36	10,000	2,920,000	380,511.91	378,216.95	(2,294.96)	-0.6%	40%	36
37	10,000	3,650,000	445,082.36	444,988.66	(93.70)	0.0%	50%	37
38	10,000	5,110,000	574,223.26	578,532.07	4,308.81	0.8%	70%	38
39	10,000	6,570,000	703,364.16	712,075.49	8,711.33	1.2%	90%	39
40								40
41	20,000	1,460,000	366,525.98	325,543.42	(40,982.56)	-11.2%	10%	41
42	20,000	2,920,000	495,666.87	459,086.83	(36,580.04)	-7.4%	20%	42
43	20,000	4,380,000	624,807.77	592,630.25	(32,177.52)	-5.1%	30%	43
44	20,000	5,840,000	753,948.67	726,173.66	(27,775.01)	-3.7%	40%	44
45	20,000	7,300,000	883,089.57	859,717.08	(23,372.49)	-2.6%	50%	45
46	20,000	10,220,000	1,141,371.36	1,126,803.91	(14,567.45)	-1.3%	70%	46
47	20,000	13,140,000	1,399,653.15	1,393,890.74	(5,762.41)	-0.4%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Transmission
Class Split Study – 200-500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	6/1/2008	PROPOSED	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
			BILL (\$) (C)	BILL (\$) (D)				
1	1,000	73,000	16,865.36	16,002.11	(863.25)	-5.1%	10%	1
2	1,000	146,000	23,241.96	22,595.44	(646.52)	-2.8%	20%	2
3	1,000	219,000	29,618.55	29,188.78	(429.77)	-1.5%	30%	3
4	1,000	292,000	35,995.15	35,782.11	(213.04)	-0.6%	40%	4
5	1,000	365,000	42,371.74	42,375.45	3.71	0.0%	50%	5
6	1,000	511,000	55,124.93	55,562.12	437.19	0.8%	70%	6
7	1,000	657,000	67,878.12	68,748.79	870.67	1.3%	90%	7
8								8
9	2,500	183,000	41,698.93	39,542.27	(2,156.66)	-5.2%	10%	9
10	2,500	365,000	57,596.74	55,980.45	(1,616.29)	-2.8%	20%	10
11	2,500	548,000	73,581.91	72,508.95	(1,072.96)	-1.5%	30%	11
12	2,500	730,000	89,479.72	88,947.13	(532.59)	-0.6%	40%	12
13	2,500	913,000	105,464.88	105,475.62	10.74	0.0%	50%	13
14	2,500	1,278,000	137,347.85	138,442.30	1,094.45	0.8%	70%	14
15	2,500	1,643,000	169,230.83	171,408.98	2,178.15	1.3%	90%	15
16								16
17	5,000	365,000	82,971.74	78,655.45	(4,316.29)	-5.2%	10%	17
18	5,000	730,000	114,854.72	111,622.13	(3,232.59)	-2.8%	20%	18
19	5,000	1,095,000	146,737.69	144,588.80	(2,148.89)	-1.5%	30%	19
20	5,000	1,460,000	178,620.67	177,555.48	(1,065.19)	-0.6%	40%	20
21	5,000	1,825,000	210,503.64	210,522.16	18.52	0.0%	50%	21
22	5,000	2,555,000	274,269.59	276,455.52	2,185.93	0.8%	70%	22
23	5,000	3,285,000	338,035.54	342,388.87	4,353.33	1.3%	90%	23
24								24
25	7,500	548,000	124,331.91	117,858.95	(6,472.96)	-5.2%	10%	25
26	7,500	1,095,000	172,112.69	167,263.80	(4,848.89)	-2.8%	20%	26
27	7,500	1,643,000	219,980.83	216,758.98	(3,221.85)	-1.5%	30%	27
28	7,500	2,190,000	267,761.61	266,163.84	(1,597.77)	-0.6%	40%	28
29	7,500	2,738,000	315,629.75	315,659.01	29.26	0.0%	50%	29
30	7,500	3,833,000	411,278.67	414,559.05	3,280.38	0.8%	70%	30
31	7,500	4,928,000	506,927.60	513,459.08	6,531.48	1.3%	90%	31
32								32
33	10,000	730,000	165,604.72	156,972.13	(8,632.59)	-5.2%	10%	33
34	10,000	1,460,000	229,370.67	222,905.48	(6,465.19)	-2.8%	20%	34
35	10,000	2,190,000	293,136.61	288,838.84	(4,297.77)	-1.5%	30%	35
36	10,000	2,920,000	356,902.56	354,772.19	(2,130.37)	-0.6%	40%	36
37	10,000	3,650,000	420,668.51	420,705.55	37.04	0.0%	50%	37
38	10,000	5,110,000	548,200.41	552,572.26	4,371.85	0.8%	70%	38
39	10,000	6,570,000	675,732.30	684,438.97	8,706.67	1.3%	90%	39
40								40
41	20,000	1,460,000	330,870.67	313,605.48	(17,265.19)	-5.2%	10%	41
42	20,000	2,920,000	458,402.56	445,472.19	(12,930.37)	-2.8%	20%	42
43	20,000	4,380,000	585,934.46	577,338.91	(8,595.55)	-1.5%	30%	43
44	20,000	5,840,000	713,466.35	709,205.62	(4,260.73)	-0.6%	40%	44
45	20,000	7,300,000	840,998.25	841,072.33	74.08	0.0%	50%	45
46	20,000	10,220,000	1,096,062.04	1,104,805.75	8,743.71	0.8%	70%	46
47	20,000	13,140,000	1,351,125.84	1,368,539.18	17,413.34	1.3%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Secondary
Class Split Study – Greater than 500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	6/1/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	20	1,500	575.74	567.41	(8.33)	-1.4%	10%	1
2	20	2,900	706.52	699.93	(6.59)	-0.9%	20%	2
3	20	4,400	846.64	841.92	(4.72)	-0.6%	30%	3
4	20	5,800	977.42	974.44	(2.98)	-0.3%	40%	4
5	20	7,300	1,117.54	1,116.42	(1.12)	-0.1%	50%	5
6	20	10,200	1,388.44	1,390.93	2.49	0.2%	70%	6
7	20	13,100	1,659.34	1,665.44	6.10	0.4%	90%	7
8								8
9	40	2,900	1,083.92	1,067.13	(16.79)	-1.5%	10%	9
10	40	5,800	1,354.82	1,341.64	(13.18)	-1.0%	20%	10
11	40	8,800	1,635.06	1,625.61	(9.45)	-0.6%	30%	11
12	40	11,700	1,905.96	1,900.12	(5.84)	-0.3%	40%	12
13	40	14,600	2,176.86	2,174.63	(2.23)	-0.1%	50%	13
14	40	20,400	2,718.67	2,723.65	4.98	0.2%	70%	14
15	40	26,300	3,269.81	3,282.13	12.32	0.4%	90%	15
16								16
17	250	18,300	6,485.20	6,380.46	(104.74)	-1.6%	10%	17
18	250	36,500	8,185.33	8,103.24	(82.09)	-1.0%	20%	18
19	250	54,800	9,894.81	9,835.49	(59.32)	-0.6%	30%	19
20	250	73,000	11,594.94	11,558.27	(36.67)	-0.3%	40%	20
21	250	91,300	13,304.42	13,290.51	(13.91)	-0.1%	50%	21
22	250	127,800	16,714.03	16,745.54	31.51	0.2%	70%	22
23	250	164,300	20,123.64	20,200.56	76.92	0.4%	90%	23
24								24
25	500	36,500	12,902.83	12,693.24	(209.59)	-1.6%	10%	25
26	500	73,000	16,312.44	16,148.27	(164.17)	-1.0%	20%	26
27	500	109,500	19,722.05	19,603.29	(118.76)	-0.6%	30%	27
28	500	146,000	23,131.66	23,058.31	(73.35)	-0.3%	40%	28
29	500	182,500	26,541.27	26,513.34	(27.93)	-0.1%	50%	29
30	500	255,500	33,360.49	33,423.38	62.89	0.2%	70%	30
31	500	328,500	40,179.71	40,333.43	153.72	0.4%	90%	31
32								32
33	1,000	73,000	25,922.09	25,502.92	(419.17)	-1.6%	10%	33
34	1,000	146,000	32,741.31	32,412.96	(328.35)	-1.0%	20%	34
35	1,000	219,000	39,560.53	39,323.01	(237.52)	-0.6%	30%	35
36	1,000	292,000	46,379.75	46,233.06	(146.69)	-0.3%	40%	36
37	1,000	365,000	53,198.97	53,143.10	(55.87)	-0.1%	50%	37
38	1,000	511,000	66,837.41	66,963.20	125.79	0.2%	70%	38
39	1,000	657,000	80,475.85	80,783.29	307.44	0.4%	90%	39
40								40
41	2,500	182,500	64,455.92	63,407.99	(1,047.93)	-1.6%	10%	41
42	2,500	365,000	81,503.97	80,683.10	(820.87)	-1.0%	20%	42
43	2,500	547,500	98,552.02	97,958.22	(593.80)	-0.6%	30%	43
44	2,500	730,000	115,600.07	115,233.34	(366.73)	-0.3%	40%	44
45	2,500	912,500	132,648.12	132,508.46	(139.66)	-0.1%	50%	45
46	2,500	1,277,500	166,744.22	167,058.69	314.47	0.2%	70%	46
47	2,500	1,642,500	200,840.32	201,608.93	768.61	0.4%	90%	47

Notes:

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- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Primary
Class Split Study – Greater than 500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	6/1/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	100	7,000	2,664.86	2,621.45	(43.41)	-1.6%	10%	1
2	100	15,000	3,386.72	3,353.13	(33.59)	-1.0%	20%	2
3	100	22,000	4,018.36	3,993.36	(25.00)	-0.6%	30%	3
4	100	29,000	4,649.99	4,633.59	(16.40)	-0.4%	40%	4
5	100	37,000	5,371.86	5,365.28	(6.58)	-0.1%	50%	5
6	100	51,000	6,635.13	6,645.73	10.60	0.2%	70%	6
7	100	66,000	7,988.64	8,017.64	29.00	0.4%	90%	7
8								8
9	250	18,000	6,619.92	6,512.02	(107.90)	-1.6%	10%	9
10	250	37,000	8,334.36	8,249.78	(84.58)	-1.0%	20%	10
11	250	55,000	9,958.57	9,896.07	(62.50)	-0.6%	30%	11
12	250	73,000	11,582.77	11,542.37	(40.40)	-0.3%	40%	12
13	250	91,000	13,206.98	13,188.67	(18.31)	-0.1%	50%	13
14	250	128,000	16,545.62	16,572.72	27.10	0.2%	70%	14
15	250	164,000	19,794.03	19,865.32	71.29	0.4%	90%	15
16								16
17	500	37,000	13,271.86	13,057.28	(214.58)	-1.6%	10%	17
18	500	73,000	16,520.27	16,349.87	(170.40)	-1.0%	20%	18
19	500	110,000	19,858.92	19,733.92	(125.00)	-0.6%	30%	19
20	500	146,000	23,107.32	23,026.52	(80.80)	-0.3%	40%	20
21	500	183,000	26,445.97	26,410.57	(35.40)	-0.1%	50%	21
22	500	256,000	33,033.02	33,087.22	54.20	0.2%	70%	22
23	500	329,000	39,620.07	39,763.87	143.80	0.4%	90%	23
24								24
25	1,000	73,000	26,569.92	26,139.52	(430.40)	-1.6%	10%	25
26	1,000	146,000	33,156.97	32,816.17	(340.80)	-1.0%	20%	26
27	1,000	219,000	39,744.03	39,492.82	(251.21)	-0.6%	30%	27
28	1,000	292,000	46,331.08	46,169.47	(161.61)	-0.3%	40%	28
29	1,000	365,000	52,918.13	52,846.12	(72.01)	-0.1%	50%	29
30	1,000	511,000	66,092.24	66,199.42	107.18	0.2%	70%	30
31	1,000	657,000	79,266.34	79,552.72	286.38	0.4%	90%	31
32								32
33	2,500	183,000	66,120.62	65,045.22	(1,075.40)	-1.6%	10%	33
34	2,500	365,000	82,543.13	81,691.12	(852.01)	-1.0%	20%	34
35	2,500	548,000	99,055.88	98,428.47	(627.41)	-0.6%	30%	35
36	2,500	730,000	115,478.39	115,074.37	(404.02)	-0.3%	40%	36
37	2,500	913,000	131,991.14	131,811.72	(179.42)	-0.1%	50%	37
38	2,500	1,278,000	164,926.40	165,194.97	268.57	0.2%	70%	38
39	2,500	1,643,000	197,861.66	198,578.22	716.56	0.4%	90%	39
40								40
41	5,000	365,000	131,918.13	129,766.12	(2,152.01)	-1.6%	10%	41
42	5,000	730,000	164,853.39	163,149.37	(1,704.02)	-1.0%	20%	42
43	5,000	1,095,000	197,788.65	196,532.61	(1,256.04)	-0.6%	30%	43
44	5,000	1,460,000	230,723.92	229,915.86	(808.06)	-0.4%	40%	44
45	5,000	1,825,000	263,659.18	263,299.11	(360.07)	-0.1%	50%	45
46	5,000	2,555,000	329,529.70	330,065.61	535.91	0.2%	70%	46
47	5,000	3,285,000	395,400.22	396,832.10	1,431.88	0.4%	90%	47

Notes:

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- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Secondary Substation
Class Split Study – Greater than 500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	6/1/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	35,119.27	34,710.10	(409.17)	-1.2%	10%	1
2	1,000	146,000	41,768.43	41,450.08	(318.35)	-0.8%	20%	2
3	1,000	219,000	48,417.58	48,190.07	(227.51)	-0.5%	30%	3
4	1,000	292,000	55,066.74	54,930.05	(136.69)	-0.2%	40%	4
5	1,000	365,000	61,715.89	61,670.03	(45.86)	-0.1%	50%	5
6	1,000	511,000	75,014.20	75,149.99	135.79	0.2%	70%	6
7	1,000	657,000	88,312.51	88,629.96	317.45	0.4%	90%	7
8								8
9	2,500	183,000	62,898.55	61,876.24	(1,022.31)	-1.6%	10%	9
10	2,500	365,000	79,475.89	78,680.03	(795.86)	-1.0%	20%	10
11	2,500	548,000	96,144.32	95,576.15	(568.17)	-0.6%	30%	11
12	2,500	730,000	112,721.67	112,379.94	(341.73)	-0.3%	40%	12
13	2,500	913,000	129,390.10	129,276.06	(114.04)	-0.1%	50%	13
14	2,500	1,278,000	162,635.87	162,975.97	340.10	0.2%	70%	14
15	2,500	1,643,000	195,881.65	196,675.88	794.23	0.4%	90%	15
16								16
17	5,000	365,000	109,075.89	107,030.03	(2,045.86)	-1.9%	10%	17
18	5,000	730,000	142,321.67	140,729.94	(1,591.73)	-1.1%	20%	18
19	5,000	1,095,000	175,567.44	174,429.85	(1,137.59)	-0.6%	30%	19
20	5,000	1,460,000	208,813.22	208,129.76	(683.46)	-0.3%	40%	20
21	5,000	1,825,000	242,058.99	241,829.67	(229.32)	-0.1%	50%	21
22	5,000	2,555,000	308,550.54	309,229.49	678.95	0.2%	70%	22
23	5,000	3,285,000	375,042.09	376,629.31	1,587.22	0.4%	90%	23
24								24
25	7,500	548,000	155,344.32	152,276.15	(3,068.17)	-2.0%	10%	25
26	7,500	1,095,000	205,167.44	202,779.85	(2,387.59)	-1.2%	20%	26
27	7,500	1,643,000	255,081.65	253,375.88	(1,705.77)	-0.7%	30%	27
28	7,500	2,190,000	304,904.77	303,879.58	(1,025.19)	-0.3%	40%	28
29	7,500	2,738,000	354,818.97	354,475.61	(343.36)	-0.1%	50%	29
30	7,500	3,833,000	454,556.29	455,575.34	1,019.05	0.2%	70%	30
31	7,500	4,928,000	554,293.62	556,675.07	2,381.45	0.4%	90%	31
32								32
33	10,000	730,000	201,521.67	197,429.94	(4,091.73)	-2.0%	10%	33
34	10,000	1,460,000	268,013.22	264,829.76	(3,183.46)	-1.2%	20%	34
35	10,000	2,190,000	334,504.77	332,229.58	(2,275.19)	-0.7%	30%	35
36	10,000	2,920,000	400,996.32	399,629.40	(1,366.92)	-0.3%	40%	36
37	10,000	3,650,000	467,487.86	467,029.22	(458.64)	-0.1%	50%	37
38	10,000	5,110,000	600,470.96	601,828.86	1,357.90	0.2%	70%	38
39	10,000	6,570,000	733,454.06	736,628.50	3,174.44	0.4%	90%	39
40								40
41	20,000	1,460,000	395,968.18	387,784.72	(8,183.46)	-2.1%	10%	41
42	20,000	2,920,000	528,951.28	522,584.36	(6,366.92)	-1.2%	20%	42
43	20,000	4,380,000	661,934.37	657,384.00	(4,550.37)	-0.7%	30%	43
44	20,000	5,840,000	794,917.47	792,183.64	(2,733.83)	-0.3%	40%	44
45	20,000	7,300,000	927,900.57	926,983.28	(917.29)	-0.1%	50%	45
46	20,000	10,220,000	1,193,866.76	1,196,582.56	2,715.80	0.2%	70%	46
47	20,000	13,140,000	1,459,832.96	1,466,181.83	6,348.87	0.4%	90%	47

Notes:

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- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Primary Substation
Class Split Study – Greater than 500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	6/1/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	33,647.16	33,236.76	(410.40)	-1.2%	10%	1
2	1,000	146,000	40,104.21	39,783.40	(320.81)	-0.8%	20%	2
3	1,000	219,000	46,561.25	46,330.05	(231.20)	-0.5%	30%	3
4	1,000	292,000	53,018.30	52,876.69	(141.61)	-0.3%	40%	4
5	1,000	365,000	59,475.34	59,423.33	(52.01)	-0.1%	50%	5
6	1,000	511,000	72,389.43	72,516.62	127.19	0.2%	70%	6
7	1,000	657,000	85,303.52	85,609.90	306.38	0.4%	90%	7
8								8
9	2,500	183,000	59,216.96	58,191.57	(1,025.39)	-1.7%	10%	9
10	2,500	365,000	75,315.34	74,513.33	(802.01)	-1.1%	20%	10
11	2,500	548,000	91,502.18	90,924.78	(577.40)	-0.6%	30%	11
12	2,500	730,000	107,600.57	107,246.54	(354.03)	-0.3%	40%	12
13	2,500	913,000	123,787.41	123,657.99	(129.42)	-0.1%	50%	13
14	2,500	1,278,000	156,072.63	156,391.20	318.57	0.2%	70%	14
15	2,500	1,643,000	188,357.86	189,124.41	766.55	0.4%	90%	15
16								16
17	5,000	365,000	101,715.34	99,663.33	(2,052.01)	-2.0%	10%	17
18	5,000	730,000	134,000.57	132,396.54	(1,604.03)	-1.2%	20%	18
19	5,000	1,095,000	166,285.79	165,129.75	(1,156.04)	-0.7%	30%	19
20	5,000	1,460,000	198,571.02	197,862.96	(708.06)	-0.4%	40%	20
21	5,000	1,825,000	230,856.24	230,596.18	(260.06)	-0.1%	50%	21
22	5,000	2,555,000	295,426.69	296,062.60	635.91	0.2%	70%	22
23	5,000	3,285,000	359,997.14	361,529.02	1,531.88	0.4%	90%	23
24								24
25	7,500	548,000	144,302.18	141,224.78	(3,077.40)	-2.1%	10%	25
26	7,500	1,095,000	192,685.79	190,279.75	(2,406.04)	-1.2%	20%	26
27	7,500	1,643,000	241,157.86	239,424.41	(1,733.45)	-0.7%	30%	27
28	7,500	2,190,000	289,541.47	288,479.39	(1,062.08)	-0.4%	40%	28
29	7,500	2,738,000	338,013.53	337,624.04	(389.49)	-0.1%	50%	29
30	7,500	3,833,000	434,869.20	435,823.68	954.48	0.2%	70%	30
31	7,500	4,928,000	531,724.87	534,023.31	2,298.44	0.4%	90%	31
32								32
33	10,000	730,000	186,800.57	182,696.54	(4,104.03)	-2.2%	10%	33
34	10,000	1,460,000	251,371.02	248,162.96	(3,208.06)	-1.3%	20%	34
35	10,000	2,190,000	315,941.47	313,629.39	(2,312.08)	-0.7%	30%	35
36	10,000	2,920,000	380,511.91	379,095.81	(1,416.10)	-0.4%	40%	36
37	10,000	3,650,000	445,082.36	444,562.23	(520.13)	-0.1%	50%	37
38	10,000	5,110,000	574,223.26	575,495.07	1,271.81	0.2%	70%	38
39	10,000	6,570,000	703,364.16	706,427.92	3,063.76	0.4%	90%	39
40								40
41	20,000	1,460,000	366,525.98	335,132.84	(31,393.14)	-8.6%	10%	41
42	20,000	2,920,000	495,666.87	466,065.69	(29,601.18)	-6.0%	20%	42
43	20,000	4,380,000	624,807.77	596,998.53	(27,809.24)	-4.5%	30%	43
44	20,000	5,840,000	753,948.67	727,931.38	(26,017.29)	-3.5%	40%	44
45	20,000	7,300,000	883,089.57	858,864.22	(24,225.35)	-2.7%	50%	45
46	20,000	10,220,000	1,141,371.36	1,120,729.91	(20,641.45)	-1.8%	70%	46
47	20,000	13,140,000	1,399,653.15	1,382,595.60	(17,057.55)	-1.2%	90%	47

Notes:

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SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Transmission
Class Split Study – Greater than 500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	6/1/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	16,865.36	16,473.38	(391.98)	-2.3%	10%	1
2	1,000	146,000	23,241.96	22,938.00	(303.96)	-1.3%	20%	2
3	1,000	219,000	29,618.55	29,402.61	(215.94)	-0.7%	30%	3
4	1,000	292,000	35,995.15	35,867.23	(127.92)	-0.4%	40%	4
5	1,000	365,000	42,371.74	42,331.84	(39.90)	-0.1%	50%	5
6	1,000	511,000	55,124.93	55,261.07	136.14	0.2%	70%	6
7	1,000	657,000	67,878.12	68,190.30	312.18	0.5%	90%	7
8								8
9	2,500	183,000	41,698.93	40,719.59	(979.34)	-2.3%	10%	9
10	2,500	365,000	57,596.74	56,836.84	(759.90)	-1.3%	20%	10
11	2,500	548,000	73,581.91	73,042.66	(539.25)	-0.7%	30%	11
12	2,500	730,000	89,479.72	89,159.92	(319.80)	-0.4%	40%	12
13	2,500	913,000	105,464.88	105,365.73	(99.15)	-0.1%	50%	13
14	2,500	1,278,000	137,347.85	137,688.81	340.96	0.2%	70%	14
15	2,500	1,643,000	169,230.83	170,011.88	781.05	0.5%	90%	15
16								16
17	5,000	365,000	82,971.74	81,011.84	(1,959.90)	-2.4%	10%	17
18	5,000	730,000	114,854.72	113,334.92	(1,519.80)	-1.3%	20%	18
19	5,000	1,095,000	146,737.69	145,657.99	(1,079.70)	-0.7%	30%	19
20	5,000	1,460,000	178,620.67	177,981.06	(639.61)	-0.4%	40%	20
21	5,000	1,825,000	210,503.64	210,304.14	(199.50)	-0.1%	50%	21
22	5,000	2,555,000	274,269.59	274,950.29	680.70	0.2%	70%	22
23	5,000	3,285,000	338,035.54	339,596.43	1,560.89	0.5%	90%	23
24								24
25	7,500	548,000	124,331.91	121,392.66	(2,939.25)	-2.4%	10%	25
26	7,500	1,095,000	172,112.69	169,832.99	(2,279.70)	-1.3%	20%	26
27	7,500	1,643,000	219,980.83	218,361.88	(1,618.95)	-0.7%	30%	27
28	7,500	2,190,000	267,761.61	266,802.21	(959.40)	-0.4%	40%	28
29	7,500	2,738,000	315,629.75	315,331.10	(298.65)	-0.1%	50%	29
30	7,500	3,833,000	411,278.67	412,300.32	1,021.65	0.2%	70%	30
31	7,500	4,928,000	506,927.60	509,269.54	2,341.94	0.5%	90%	31
32								32
33	10,000	730,000	165,604.72	161,684.92	(3,919.80)	-2.4%	10%	33
34	10,000	1,460,000	229,370.67	226,331.06	(3,039.61)	-1.3%	20%	34
35	10,000	2,190,000	293,136.61	290,977.21	(2,159.40)	-0.7%	30%	35
36	10,000	2,920,000	356,902.56	355,623.36	(1,279.20)	-0.4%	40%	36
37	10,000	3,650,000	420,668.51	420,269.51	(399.00)	-0.1%	50%	37
38	10,000	5,110,000	548,200.41	549,561.80	1,361.39	0.2%	70%	38
39	10,000	6,570,000	675,732.30	678,854.10	3,121.80	0.5%	90%	39
40								40
41	20,000	1,460,000	330,870.67	323,031.06	(7,839.61)	-2.4%	10%	41
42	20,000	2,920,000	458,402.56	452,323.36	(6,079.20)	-1.3%	20%	42
43	20,000	4,380,000	585,934.46	581,615.65	(4,318.81)	-0.7%	30%	43
44	20,000	5,840,000	713,466.35	710,907.95	(2,558.40)	-0.4%	40%	44
45	20,000	7,300,000	840,998.25	840,200.24	(798.01)	-0.1%	50%	45
46	20,000	10,220,000	1,096,062.04	1,098,784.83	2,722.79	0.2%	70%	46
47	20,000	13,140,000	1,351,125.84	1,357,369.42	6,243.58	0.5%	90%	47

Notes:

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