

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
All Schedules
Class Split Study - DA Accounts < 200 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates Effective 06/01/2008	Revenue Under Illustrative Proposed Rates	Annual Bill Impact (\$)	Annual Bill Impact (%)
0.0% to 1.0%	25	2,291,899	\$ 52,075	\$ 52,224	\$ 148	0.3%
1.0% to 2.0%	22	2,436,700	\$ 95,926	\$ 97,632	\$ 1,706	1.8%
2.0% to 3.0%	1,224	375,839,776	\$ 15,871,949	\$ 16,270,358	\$ 398,409	2.5%
3.0% to 4.0%	11	1,816,968	\$ 173,474	\$ 178,823	\$ 5,349	3.1%
Total	1,282	382,385,343	\$ 16,193,424	\$ 16,599,037	\$ 405,613	2.5%

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Annual Bill Impacts and Frequency Distributions--Type 1
Rate PA-T-1
Class Split Study - DA Accounts < 200 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates Effective 06/01/2008	Revenue Under Illustrative Proposed Rates	Annual Bill Impact (\$)	Annual Bill Impact (%)
0.0% to 1.0%	22	1,508,868	\$ 36,860	\$ 37,009	\$ 148	0.4%
1.0% to 2.0%	3	718,931	\$ 15,108	\$ 15,322	\$ 214	1.4%
Total	25	2,227,799	\$ 51,968	\$ 52,330	\$ 362	0.7%

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Annual Bill Impacts and Frequency Distributions--Type 1
Rate AY-TOU
Class Split Study - DA Accounts < 200 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates Effective 06/01/2008	Revenue Under Illustrative Proposed Rates	Annual Bill Impact (\$)	Annual Bill Impact (%)
2.0% to 3.0%	32	6,080,222	\$ 394,125	\$ 404,271	\$ 10,147	2.6%
Total	32	6,080,222	\$ 394,125	\$ 404,271	\$ 10,147	2.6%

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Annual Bill Impacts and Frequency Distributions--Type 1
Rate AL-TOU
Class Split Study - DA Accounts < 200 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates Effective 06/01/2008	Revenue Under Illustrative Proposed Rates	Annual Bill Impact (\$)	Annual Bill Impact (%)
0.0% to 1.0%	3	783,031	\$ 15,215	\$ 15,215	\$ -	0.0%
1.0% to 2.0%	17	921,858	\$ 48,752	\$ 49,618	\$ 866	1.8%
2.0% to 3.0%	1,177	366,143,857	\$ 15,285,188	\$ 15,668,749	\$ 383,560	2.5%
3.0% to 4.0%	11	1,816,968	\$ 173,474	\$ 178,823	\$ 5,349	3.1%
Total	1,208	369,665,714	\$ 15,522,629	\$ 15,912,405	\$ 389,776	2.5%

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Annual Bill Impacts and Frequency Distributions--Type 1
Rate AD
Class Split Study - DA Accounts < 200 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates Effective 06/01/2008	Revenue Under Illustrative Proposed Rates	Annual Bill Impact (\$)	Annual Bill Impact (%)
1.0% to 2.0%	2	795,911	\$ 32,066	\$ 32,692	\$ 626	2.0%
2.0% to 3.0%	15	3,615,697	\$ 192,636	\$ 197,338	\$ 4,702	2.4%
Total	17	4,411,608	\$ 224,701	\$ 230,030	\$ 5,329	2.4%

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All Schedules
Class Split Study - Bundled Accounts < 200 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates Effective 06/01/2008	Revenue Under Illustrative Proposed Rates	Annual Bill Impact (\$)	Annual Bill Impact (%)
-6.0% to -5.0%	1	34,840	\$ 8,678	\$ 8,235	\$ (444)	-5.1%
-4.0% to -3.0%	8	409,988	\$ 105,994	\$ 102,563	\$ (3,431)	-3.2%
-3.0% to -2.0%	75	6,712,045	\$ 1,470,416	\$ 1,436,298	\$ (34,117)	-2.3%
-2.0% to -1.0%	574	69,350,294	\$ 11,918,366	\$ 11,759,290	\$ (159,076)	-1.3%
-1.0% to 0.0%	15,318	2,875,668,048	\$ 429,154,481	\$ 427,283,053	\$ (1,871,429)	-0.4%
0.0% to 1.0%	1,362	129,733,099	\$ 18,759,449	\$ 18,812,477	\$ 53,028	0.3%
1.0% to 2.0%	161	7,954,881	\$ 2,044,674	\$ 2,073,229	\$ 28,555	1.4%
2.0% to 3.0%	36	1,337,876	\$ 335,193	\$ 342,894	\$ 7,701	2.3%
3.0% to 4.0%	3	34,680	\$ 31,319	\$ 32,354	\$ 1,036	3.3%
Total	17,538	3,091,235,751	\$ 463,828,571	\$ 461,850,394	\$ (1,978,177)	-0.4%

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Annual Bill Impacts and Frequency Distributions--Type 1
Rate PA-T-1
Class Split Study - Bundled Accounts < 200 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates Effective 06/01/2008	Revenue Under Illustrative Proposed Rates	Annual Bill Impact (\$)	Annual Bill Impact (%)
-6.0% to -5.0%	1	34,840	\$ 8,678	\$ 8,235	\$ (444)	-5.1%
-4.0% to -3.0%	5	279,908	\$ 49,739	\$ 48,038	\$ (1,701)	-3.4%
-3.0% to -2.0%	19	2,144,810	\$ 291,088	\$ 284,473	\$ (6,615)	-2.3%
-2.0% to -1.0%	83	13,232,789	\$ 1,524,777	\$ 1,504,561	\$ (20,216)	-1.3%
-1.0% to 0.0%	172	29,577,419	\$ 3,084,325	\$ 3,067,784	\$ (16,541)	-0.5%
0.0% to 1.0%	60	6,492,470	\$ 590,366	\$ 591,145	\$ 779	0.1%
Total	340	51,762,236	\$ 5,548,973	\$ 5,504,236	\$ (44,737)	-0.8%

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Rate AY-TOU
Class Split Study - Bundled Accounts < 200 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates Effective 06/01/2008	Revenue Under Illustrative Proposed Rates	Annual Bill Impact (\$)	Annual Bill Impact (%)
-2.0% to -1.0%	24	2,633,515	\$ 584,908	\$ 578,560	\$ (6,348)	-1.1%
-1.0% to 0.0%	705	139,588,849	\$ 23,140,960	\$ 23,019,925	\$ (121,035)	-0.5%
0.0% to 1.0%	28	3,182,114	\$ 600,232	\$ 602,393	\$ 2,161	0.4%
1.0% to 2.0%	4	205,768	\$ 52,925	\$ 53,651	\$ 726	1.4%
Total	761	145,610,246	\$ 24,379,026	\$ 24,254,530	\$ (124,496)	-0.5%

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Rate AL-TOU
Class Split Study - Bundled Accounts < 200 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates Effective 06/01/2008	Revenue Under Illustrative Proposed Rates	Annual Bill Impact (\$)	Annual Bill Impact (%)
-3.0% to -2.0%	2	139,915	\$ 28,516	\$ 27,806	\$ (710)	-2.5%
-2.0% to -1.0%	273	20,568,610	\$ 4,030,229	\$ 3,980,911	\$ (49,318)	-1.2%
-1.0% to 0.0%	14,409	2,695,513,989	\$ 401,313,926	\$ 399,594,103	\$ (1,719,823)	-0.4%
0.0% to 1.0%	1,274	120,058,515	\$ 17,568,851	\$ 17,618,938	\$ 50,088	0.3%
1.0% to 2.0%	157	7,749,113	\$ 1,991,749	\$ 2,019,578	\$ 27,829	1.4%
2.0% to 3.0%	36	1,337,876	\$ 335,193	\$ 342,894	\$ 7,701	2.3%
3.0% to 4.0%	3	34,680	\$ 31,319	\$ 32,354	\$ 1,036	3.3%
Total	16,154	2,845,402,698	\$ 425,299,782	\$ 423,616,585	\$ (1,683,197)	-0.4%

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Annual Bill Impacts and Frequency Distributions--Type 1
Rate AD
Class Split Study - Bundled Accounts < 200 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates Effective 06/01/2008	Revenue Under Illustrative Proposed Rates	Annual Bill Impact (\$)	Annual Bill Impact (%)
-4.0% to -3.0%	3	130,080	\$ 56,256	\$ 54,525	\$ (1,731)	-3.1%
-3.0% to -2.0%	54	4,427,320	\$ 1,150,812	\$ 1,124,019	\$ (26,792)	-2.3%
-2.0% to -1.0%	194	32,915,380	\$ 5,778,452	\$ 5,695,258	\$ (83,194)	-1.4%
-1.0% to 0.0%	32	10,987,791	\$ 1,615,270	\$ 1,601,241	\$ (14,030)	-0.9%
Total	283	48,460,571	\$ 8,600,790	\$ 8,475,043	\$ (125,747)	-1.5%

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Annual Bill Impacts and Frequency Distributions--Type 1
All Schedules
Class Split Study - DA Accounts 200 - 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates Effective 06/01/2008	Revenue Under Illustrative Proposed Rates	Annual Bill Impact (\$)	Annual Bill Impact (%)
-6.0% to -5.0%	39	25,584,599	\$ 1,781,162	\$ 1,688,448	\$ (92,714)	-5.2%
-5.0% to -4.0%	307	518,385,483	\$ 18,198,601	\$ 17,394,917	\$ (803,684)	-4.4%
-4.0% to -3.0%	39	80,252,598	\$ 2,918,532	\$ 2,804,819	\$ (113,713)	-3.9%
-1.0% to 0.0%	5	3,750,992	\$ 52,442	\$ 52,120	\$ (322)	-0.6%
0.0% to 1.0%	2	2,776,212	\$ 52,757	\$ 52,757	\$ -	0.0%
Total	392	630,749,884	\$ 23,003,494	\$ 21,993,061	\$ (1,010,433)	-4.4%

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Rate PA-T-1
Class Split Study - DA Accounts 200 - 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates Effective 06/01/2008	Revenue Under Illustrative Proposed Rates	Annual Bill Impact (\$)	Annual Bill Impact (%)
-1.0% to 0.0%	5	3,750,992	\$ 52,442	\$ 52,120	\$ (322)	-0.6%
Total	5	3,750,992	\$ 52,442	\$ 52,120	\$ (322)	-0.6%

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Annual Bill Impacts and Frequency Distributions--Type 1
Rate AY-TOU
Class Split Study - DA Accounts 200 - 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates Effective 06/01/2008	Revenue Under Illustrative Proposed Rates	Annual Bill Impact (\$)	Annual Bill Impact (%)
-6.0% to -5.0%	17	9,238,870	\$ 723,251	\$ 684,733	\$ (38,518)	-5.3%
-5.0% to -4.0%	8	7,989,931	\$ 418,734	\$ 398,948	\$ (19,786)	-4.7%
0.0% to 1.0%	1	1,093,210	\$ 23,835	\$ 23,835	\$ -	0.0%
Total	26	18,322,011	\$ 1,165,819	\$ 1,107,515	\$ (58,304)	-5.0%

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Rate AL-TOU
Class Split Study - DA Accounts 200 - 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates Effective 06/01/2008	Revenue Under Illustrative Proposed Rates	Annual Bill Impact (\$)	Annual Bill Impact (%)
-6.0% to -5.0%	22	16,345,729	\$ 1,057,911	\$ 1,003,715	\$ (54,196)	-5.1%
-5.0% to -4.0%	299	510,395,552	\$ 17,779,867	\$ 16,995,969	\$ (783,898)	-4.4%
-4.0% to -3.0%	39	80,252,598	\$ 2,918,532	\$ 2,804,819	\$ (113,713)	-3.9%
0.0% to 1.0%	1	1,683,002	\$ 28,923	\$ 28,923	\$ -	0.0%
Total	361	608,676,881	\$ 21,785,233	\$ 20,833,426	\$ (951,807)	-4.4%

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All Schedules
Class Split Study - Bundled Accounts 200 - 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates Effective 06/01/2008	Revenue Under Illustrative Proposed Rates	Annual Bill Impact (\$)	Annual Bill Impact (%)
-7.0% to -6.0%	1	32,000	\$ 32,675	\$ 30,533	\$ (2,143)	-6.6%
-6.0% to -5.0%	1	17,026	\$ 77,301	\$ 73,385	\$ (3,916)	-5.1%
-5.0% to -4.0%	9	1,190,736	\$ 496,933	\$ 475,031	\$ (21,902)	-4.4%
-4.0% to -3.0%	18	3,544,464	\$ 1,104,902	\$ 1,068,289	\$ (36,613)	-3.3%
-3.0% to -2.0%	88	25,288,648	\$ 5,687,268	\$ 5,551,773	\$ (135,495)	-2.4%
-2.0% to -1.0%	234	103,437,185	\$ 19,239,047	\$ 18,967,085	\$ (271,961)	-1.4%
-1.0% to 0.0%	353	266,945,606	\$ 42,735,586	\$ 42,556,610	\$ (178,976)	-0.4%
0.0% to 1.0%	721	912,176,619	\$ 126,087,960	\$ 126,760,036	\$ 672,076	0.5%
1.0% to 2.0%	116	204,304,195	\$ 25,706,632	\$ 26,017,213	\$ 310,581	1.2%
2.0% to 3.0%	19	15,403,078	\$ 1,991,343	\$ 2,038,267	\$ 46,924	2.4%
3.0% to 4.0%	11	10,245,889	\$ 1,031,996	\$ 1,065,908	\$ 33,913	3.3%
Total	1,571	1,542,585,446	\$ 224,191,643	\$ 224,604,131	\$ 412,487	0.2%

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Rate PA-T-1
Class Split Study - Bundled Accounts 200 - 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates Effective 06/01/2008	Revenue Under Illustrative Proposed Rates	Annual Bill Impact (\$)	Annual Bill Impact (%)
-2.0% to -1.0%	4	1,632,240	\$ 188,376	\$ 185,768	\$ (2,608)	-1.4%
-1.0% to 0.0%	3	767,960	\$ 101,200	\$ 100,828	\$ (372)	-0.4%
0.0% to 1.0%	4	2,200,080	\$ 261,846	\$ 263,772	\$ 1,926	0.7%
1.0% to 2.0%	17	14,344,721	\$ 1,554,012	\$ 1,580,986	\$ 26,974	1.7%
2.0% to 3.0%	11	8,299,869	\$ 875,094	\$ 895,924	\$ 20,831	2.4%
3.0% to 4.0%	10	8,378,985	\$ 776,292	\$ 802,252	\$ 25,961	3.3%
Total	49	35,623,855	\$ 3,756,819	\$ 3,829,530	\$ 72,711	1.9%

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Rate AY-TOU
Class Split Study - Bundled Accounts 200 - 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates Effective 06/01/2008	Revenue Under Illustrative Proposed Rates	Annual Bill Impact (\$)	Annual Bill Impact (%)
-4.0% to -3.0%	1	295,137	\$ 70,674	\$ 68,507	\$ (2,167)	-3.1%
-3.0% to -2.0%	39	12,121,973	\$ 2,633,223	\$ 2,569,924	\$ (63,299)	-2.4%
-2.0% to -1.0%	43	19,982,130	\$ 3,717,175	\$ 3,662,859	\$ (54,315)	-1.5%
-1.0% to 0.0%	45	37,534,006	\$ 6,092,852	\$ 6,063,752	\$ (29,100)	-0.5%
0.0% to 1.0%	15	19,300,286	\$ 2,731,882	\$ 2,740,416	\$ 8,534	0.3%
Total	143	89,233,532	\$ 15,245,805	\$ 15,105,458	\$ (140,347)	-0.9%

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Annual Bill Impacts and Frequency Distributions--Type 1
Rate AL-TOU
Class Split Study - Bundled Accounts 200 - 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates Effective 06/01/2008	Revenue Under Illustrative Proposed Rates	Annual Bill Impact (\$)	Annual Bill Impact (%)
-7.0% to -6.0%	1	32,000	\$ 32,675	\$ 30,533	\$ (2,143)	-6.6%
-6.0% to -5.0%	1	17,026	\$ 77,301	\$ 73,385	\$ (3,916)	-5.1%
-5.0% to -4.0%	9	1,190,736	\$ 496,933	\$ 475,031	\$ (21,902)	-4.4%
-4.0% to -3.0%	17	3,249,327	\$ 1,034,228	\$ 999,781	\$ (34,446)	-3.3%
-3.0% to -2.0%	48	13,092,635	\$ 2,997,472	\$ 2,926,811	\$ (70,661)	-2.4%
-2.0% to -1.0%	185	81,539,095	\$ 15,231,917	\$ 15,018,079	\$ (213,837)	-1.4%
-1.0% to 0.0%	304	228,303,758	\$ 36,444,258	\$ 36,295,330	\$ (148,928)	-0.4%
0.0% to 1.0%	695	888,229,257	\$ 122,568,131	\$ 123,226,294	\$ 658,163	0.5%
1.0% to 2.0%	91	185,619,938	\$ 23,351,781	\$ 23,624,108	\$ 272,327	1.2%
Total	1,351	1,401,273,772	\$ 202,234,695	\$ 202,669,352	\$ 434,657	0.2%

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Rate AD
Class Split Study - Bundled Accounts 200 - 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates Effective 06/01/2008	Revenue Under Illustrative Proposed Rates	Annual Bill Impact (\$)	Annual Bill Impact (%)
-3.0% to -2.0%	1	74,040	\$ 56,573	\$ 55,038	\$ (1,535)	-2.7%
-2.0% to -1.0%	2	283,720	\$ 101,580	\$ 100,379	\$ (1,201)	-1.2%
-1.0% to 0.0%	1	339,882	\$ 97,277	\$ 96,700	\$ (577)	-0.6%
0.0% to 1.0%	7	2,446,996	\$ 526,102	\$ 529,555	\$ 3,453	0.7%
1.0% to 2.0%	8	4,339,536	\$ 800,839	\$ 812,119	\$ 11,280	1.4%
2.0% to 3.0%	8	7,103,209	\$ 1,116,250	\$ 1,142,343	\$ 26,093	2.3%
3.0% to 4.0%	1	1,866,904	\$ 255,704	\$ 263,656	\$ 7,952	3.1%
Total	28	16,454,287	\$ 2,954,325	\$ 2,999,791	\$ 45,466	1.5%

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Annual Bill Impacts and Frequency Distributions--Type 1
All Schedules
Class Split Study - DA Accounts > 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates Effective 06/01/2008	Revenue Under Illustrative Proposed Rates	Annual Bill Impact (\$)	Annual Bill Impact (%)
-1.0% to 0.0%	173	872,803,539	\$ 34,630,301	\$ 34,606,069	\$ (24,233)	-0.1%
0.0% to 1.0%	27	1,219,764,385	\$ 27,180,540	\$ 27,180,540	\$ -	0.0%
Total	200	2,092,567,924	\$ 61,810,841	\$ 61,786,609	\$ (24,233)	0.0%

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Annual Bill Impacts and Frequency Distributions--Type 1
Rate PA-T-1
Class Split Study - DA Accounts > 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates Effective 06/01/2008	Revenue Under Illustrative Proposed Rates	Annual Bill Impact (\$)	Annual Bill Impact (%)
-1.0% to 0.0%	1	962,688	\$ 25,329	\$ 25,296	\$ (33)	-0.1%
Total	1	962,688	\$ 25,329	\$ 25,296	\$ (33)	-0.1%

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Annual Bill Impacts and Frequency Distributions--Type 1
Rate AL-TOU
Class Split Study - DA Accounts > 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates Effective 06/01/2008	Revenue Under Illustrative Proposed Rates	Annual Bill Impact (\$)	Annual Bill Impact (%)
-1.0% to 0.0%	171	869,407,330	\$ 33,645,556	\$ 33,622,441	\$ (23,115)	-0.1%
0.0% to 1.0%	23	643,407,953	\$ 16,918,189	\$ 16,918,189	\$ -	0.0%
Total	194	1,512,815,283	\$ 50,563,745	\$ 50,540,630	\$ (23,115)	0.0%

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Rate A6-TOU
Class Split Study - DA Accounts > 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates Effective 06/01/2008	Revenue Under Illustrative Proposed Rates	Annual Bill Impact (\$)	Annual Bill Impact (%)
-1.0% to 0.0%	1	2,433,521	\$ 959,417	\$ 958,333	\$ (1,084)	-0.1%
0.0% to 1.0%	4	576,356,432	\$ 10,262,351	\$ 10,262,351	\$ -	0.0%
Total	5	578,789,953	\$ 11,221,768	\$ 11,220,684	\$ (1,084)	0.0%

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All Schedules
Class Split Study - Bundled Accounts > 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates Effective 06/01/2008	Revenue Under Illustrative Proposed Rates	Annual Bill Impact (\$)	Annual Bill Impact (%)
-1.0% to 0.0%	12	7,393,684	\$ 4,794,301	\$ 4,777,709	\$ (16,592)	-0.3%
0.0% to 1.0%	485	1,785,126,235	\$ 256,089,500	\$ 258,225,482	\$ 2,135,982	0.8%
1.0% to 2.0%	127	730,976,589	\$ 89,591,860	\$ 90,556,944	\$ 965,084	1.1%
Total	624	2,523,496,508	\$ 350,475,661	\$ 353,560,135	\$ 3,084,474	0.9%

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SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
Rate PA-T-1
Class Split Study - Bundled Accounts > 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates Effective 06/01/2008	Revenue Under Illustrative Proposed Rates	Annual Bill Impact (\$)	Annual Bill Impact (%)
-1.0% to 0.0%	4	1,525,757	\$ 1,041,443	\$ 1,036,195	\$ (5,248)	-0.5%
0.0% to 1.0%	12	34,288,123	\$ 4,063,834	\$ 4,097,083	\$ 33,249	0.8%
1.0% to 2.0%	31	89,980,248	\$ 9,080,663	\$ 9,200,822	\$ 120,159	1.3%
Total	47	125,794,128	\$ 14,185,940	\$ 14,334,099	\$ 148,159	1.0%

August 1, 2008

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
Rate AL-TOU
Class Split Study - Bundled Accounts > 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates Effective 06/01/2008	Revenue Under Illustrative Proposed Rates	Annual Bill Impact (\$)	Annual Bill Impact (%)
-1.0% to 0.0%	8	5,867,927	\$ 3,752,858	\$ 3,741,514	\$ (11,344)	-0.3%
0.0% to 1.0%	468	1,743,210,689	\$ 250,178,717	\$ 252,270,473	\$ 2,091,756	0.8%
1.0% to 2.0%	93	627,836,576	\$ 78,652,888	\$ 79,476,586	\$ 823,697	1.0%
Total	569	2,376,915,192	\$ 332,584,463	\$ 335,488,573	\$ 2,904,110	0.9%

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SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
Rate A6-TOU
Class Split Study - Bundled Accounts > 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates Effective 06/01/2008	Revenue Under Illustrative Proposed Rates	Annual Bill Impact (\$)	Annual Bill Impact (%)
0.0% to 1.0%	5	7,627,423	\$ 1,846,949	\$ 1,857,926	\$ 10,977	0.6%
1.0% to 2.0%	3	13,159,765	\$ 1,858,310	\$ 1,879,537	\$ 21,227	1.1%
Total	8	20,787,188	\$ 3,705,258	\$ 3,737,463	\$ 32,204	0.9%

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SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 2
All Schedules
Class Split Study - Bundled Accounts < 200 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates Effective 06/01/2008	Revenue Under Illustrative Proposed Rates	Annual Bill Impact (\$)	Annual Bill Impact (%)
-5.0% to -4.0%	2	485,009	\$ 38,101	\$ 36,317	\$ (1,784)	-4.7%
-4.0% to -3.0%	7	2,379,269	\$ 192,485	\$ 186,245	\$ (6,240)	-3.2%
-3.0% to -2.0%	8	2,876,100	\$ 240,284	\$ 233,879	\$ (6,404)	-2.7%
-2.0% to -1.0%	19	10,360,258	\$ 1,200,567	\$ 1,185,269	\$ (15,299)	-1.3%
-1.0% to 0.0%	39	13,164,709	\$ 1,652,045	\$ 1,640,654	\$ (11,391)	-0.7%
0.0% to 1.0%	6	515,781	\$ 96,267	\$ 96,701	\$ 434	0.5%
1.0% to 2.0%	4	488,090	\$ 92,662	\$ 93,759	\$ 1,098	1.2%
Total	85	30,269,216	\$ 3,512,410	\$ 3,472,824	\$ (39,587)	-1.1%

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SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 2
Rate AY-TOU
Class Split Study - Bundled Accounts < 200 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates Effective 06/01/2008	Revenue Under Illustrative Proposed Rates	Annual Bill Impact (\$)	Annual Bill Impact (%)
-5.0% to -4.0%	2	485,009	\$ 38,101	\$ 36,317	\$ (1,784)	-4.7%
-4.0% to -3.0%	7	2,379,269	\$ 192,485	\$ 186,245	\$ (6,240)	-3.2%
-3.0% to -2.0%	6	2,313,231	\$ 186,618	\$ 181,424	\$ (5,194)	-2.8%
-1.0% to 0.0%	1	701,536	\$ 56,439	\$ 55,885	\$ (554)	-1.0%
Total	16	5,879,045	\$ 473,643	\$ 459,871	\$ (13,772)	-2.9%

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 2
Rate AL-TOU
Class Split Study - Bundled Accounts < 200 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates Effective 06/01/2008	Revenue Under Illustrative Proposed Rates	Annual Bill Impact (\$)	Annual Bill Impact (%)
-3.0% to -2.0%	2	562,869	\$ 53,666	\$ 52,455	\$ (1,211)	-2.3%
-2.0% to -1.0%	19	10,360,258	\$ 1,200,567	\$ 1,185,269	\$ (15,299)	-1.3%
-1.0% to 0.0%	38	12,463,173	\$ 1,595,606	\$ 1,584,769	\$ (10,837)	-0.7%
0.0% to 1.0%	6	515,781	\$ 96,267	\$ 96,701	\$ 434	0.5%
1.0% to 2.0%	4	488,090	\$ 92,662	\$ 93,759	\$ 1,098	1.2%
Total	69	24,390,171	\$ 3,038,768	\$ 3,012,953	\$ (25,815)	-0.8%

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 2
All Schedules
Class Split Study - Bundled Accounts 200 - 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates Effective 06/01/2008	Revenue Under Illustrative Proposed Rates	Annual Bill Impact (\$)	Annual Bill Impact (%)
-9.0% to -8.0%	1	270,175	\$ 50,432	\$ 46,229	\$ (4,203)	-8.3%
-6.0% to -5.0%	2	14,132	\$ 47,436	\$ 44,888	\$ (2,548)	-5.4%
-4.0% to -3.0%	4	967,044	\$ 275,217	\$ 265,588	\$ (9,629)	-3.5%
-3.0% to -2.0%	12	7,353,894	\$ 1,109,924	\$ 1,083,331	\$ (26,592)	-2.4%
-2.0% to -1.0%	54	42,533,223	\$ 5,833,615	\$ 5,753,664	\$ (79,951)	-1.4%
-1.0% to 0.0%	159	207,815,337	\$ 25,272,875	\$ 25,177,095	\$ (95,780)	-0.4%
0.0% to 1.0%	94	170,776,583	\$ 19,247,396	\$ 19,314,277	\$ 66,881	0.3%
1.0% to 2.0%	13	10,172,624	\$ 842,022	\$ 856,612	\$ 14,590	1.7%
2.0% to 3.0%	13	10,489,896	\$ 851,499	\$ 871,023	\$ 19,524	2.3%
3.0% to 4.0%	1	1,546,398	\$ 115,289	\$ 118,780	\$ 3,491	3.0%
4.0% to 5.0%	1	1,225,979	\$ 94,708	\$ 98,748	\$ 4,040	4.3%
Total	354	453,165,285	\$ 53,740,412	\$ 53,630,235	\$ (110,176)	-0.2%

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SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 2
Rate AY-TOU
Class Split Study - Bundled Accounts 200 - 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates Effective 06/01/2008	Revenue Under Illustrative Proposed Rates	Annual Bill Impact (\$)	Annual Bill Impact (%)
-2.0% to -1.0%	1	523,257	\$ 41,785	\$ 41,201	\$ (584)	-1.4%
-1.0% to 0.0%	1	1,404,096	\$ 116,629	\$ 116,544	\$ (85)	-0.1%
0.0% to 1.0%	2	1,018,469	\$ 77,321	\$ 77,845	\$ 525	0.7%
1.0% to 2.0%	12	9,771,311	\$ 797,643	\$ 811,396	\$ 13,753	1.7%
2.0% to 3.0%	12	9,965,848	\$ 794,106	\$ 812,462	\$ 18,356	2.3%
3.0% to 4.0%	1	1,546,398	\$ 115,289	\$ 118,780	\$ 3,491	3.0%
4.0% to 5.0%	1	1,225,979	\$ 94,708	\$ 98,748	\$ 4,040	4.3%
Total	30	25,455,358	\$ 2,037,480	\$ 2,076,976	\$ 39,495	1.9%

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 2
Rate AL-TOU
Class Split Study - Bundled Accounts 200 - 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates Effective 06/01/2008	Revenue Under Illustrative Proposed Rates	Annual Bill Impact (\$)	Annual Bill Impact (%)
-9.0% to -8.0%	1	270,175	\$ 50,432	\$ 46,229	\$ (4,203)	-8.3%
-6.0% to -5.0%	2	14,132	\$ 47,436	\$ 44,888	\$ (2,548)	-5.4%
-4.0% to -3.0%	4	967,044	\$ 275,217	\$ 265,588	\$ (9,629)	-3.5%
-3.0% to -2.0%	12	7,353,894	\$ 1,109,924	\$ 1,083,331	\$ (26,592)	-2.4%
-2.0% to -1.0%	53	42,009,966	\$ 5,791,830	\$ 5,712,463	\$ (79,367)	-1.4%
-1.0% to 0.0%	158	206,411,241	\$ 25,156,246	\$ 25,060,550	\$ (95,695)	-0.4%
0.0% to 1.0%	92	169,758,114	\$ 19,170,075	\$ 19,236,432	\$ 66,357	0.3%
1.0% to 2.0%	1	401,313	\$ 44,379	\$ 45,216	\$ 837	1.9%
2.0% to 3.0%	1	524,048	\$ 57,394	\$ 58,562	\$ 1,168	2.0%
Total	324	427,709,927	\$ 51,702,931	\$ 51,553,259	\$ (149,672)	-0.3%

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 2
All Schedules
Class Split Study - Bundled Accounts > 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates Effective 06/01/2008	Revenue Under Illustrative Proposed Rates	Annual Bill Impact (\$)	Annual Bill Impact (%)
-8.0% to -7.0%	1	1,020,191	\$ 103,827	\$ 96,138	\$ (7,689)	-7.4%
-6.0% to -5.0%	2	9,965,872	\$ 1,384,433	\$ 1,311,237	\$ (73,196)	-5.3%
-5.0% to -4.0%	1	2,110,550	\$ 212,338	\$ 203,302	\$ (9,036)	-4.3%
-4.0% to -3.0%	2	8,808,862	\$ 1,046,859	\$ 1,015,017	\$ (31,842)	-3.0%
-2.0% to -1.0%	3	10,437,803	\$ 1,363,590	\$ 1,344,987	\$ (18,604)	-1.4%
-1.0% to 0.0%	28	72,420,407	\$ 8,501,503	\$ 8,468,283	\$ (33,220)	-0.4%
0.0% to 1.0%	102	383,704,669	\$ 44,056,500	\$ 44,341,305	\$ 284,805	0.6%
1.0% to 2.0%	124	463,168,367	\$ 54,560,849	\$ 55,260,082	\$ 699,233	1.3%
2.0% to 3.0%	2	4,400,419	\$ 541,253	\$ 553,945	\$ 12,692	2.3%
3.0% to 4.0%	1	1,916,912	\$ 274,828	\$ 283,603	\$ 8,775	3.2%
Total	266	957,954,052	\$ 112,045,981	\$ 112,877,899	\$ 831,918	0.7%

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SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 2
Rate PA-T-1
Class Split Study - Bundled Accounts > 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates Effective 06/01/2008	Revenue Under Illustrative Proposed Rates	Annual Bill Impact (\$)	Annual Bill Impact (%)
-8.0% to -7.0%	1	1,020,191	\$ 103,827	\$ 96,138	\$ (7,689)	-7.4%
-6.0% to -5.0%	1	7,763,406	\$ 806,458	\$ 763,272	\$ (43,186)	-5.4%
-5.0% to -4.0%	1	2,110,550	\$ 212,338	\$ 203,302	\$ (9,036)	-4.3%
-4.0% to -3.0%	1	1,911,651	\$ 185,059	\$ 179,412	\$ (5,647)	-3.1%
-2.0% to -1.0%	1	1,797,317	\$ 160,335	\$ 158,618	\$ (1,718)	-1.1%
-1.0% to 0.0%	13	30,429,682	\$ 2,844,178	\$ 2,835,540	\$ (8,638)	-0.3%
0.0% to 1.0%	7	20,350,458	\$ 1,875,383	\$ 1,883,572	\$ 8,189	0.4%
1.0% to 2.0%	1	1,820,121	\$ 171,214	\$ 172,995	\$ 1,781	1.0%
Total	26	67,203,376	\$ 6,358,792	\$ 6,292,849	\$ (65,943)	-1.0%

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SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 2
Rate AL-TOU
Class Split Study - Bundled Accounts > 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates Effective 06/01/2008	Revenue Under Illustrative Proposed Rates	Annual Bill Impact (\$)	Annual Bill Impact (%)
-6.0% to -5.0%	1	2,202,466	\$ 577,975	\$ 547,965	\$ (30,010)	-5.2%
-4.0% to -3.0%	1	6,897,211	\$ 861,800	\$ 835,605	\$ (26,195)	-3.0%
-2.0% to -1.0%	2	8,640,486	\$ 1,203,255	\$ 1,186,369	\$ (16,886)	-1.4%
-1.0% to 0.0%	14	40,611,623	\$ 5,538,610	\$ 5,514,605	\$ (24,005)	-0.4%
0.0% to 1.0%	94	363,090,556	\$ 42,160,232	\$ 42,436,804	\$ 276,572	0.7%
1.0% to 2.0%	123	461,348,246	\$ 54,389,635	\$ 55,087,087	\$ 697,452	1.3%
2.0% to 3.0%	2	4,400,419	\$ 541,253	\$ 553,945	\$ 12,692	2.3%
3.0% to 4.0%	1	1,916,912	\$ 274,828	\$ 283,603	\$ 8,775	3.2%
Total	238	889,107,919	\$ 105,547,588	\$ 106,445,983	\$ 898,395	0.9%

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SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 2
Rate A6-TOU
Class Split Study - Bundled Accounts > 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates Effective 06/01/2008	Revenue Under Illustrative Proposed Rates	Annual Bill Impact (\$)	Annual Bill Impact (%)
-1.0% to 0.0%	1	1,379,102	\$ 118,715	\$ 118,139	\$ (577)	-0.5%
0.0% to 1.0%	1	263,655	\$ 20,886	\$ 20,929	\$ 43	0.2%
Total	2	1,642,757	\$ 139,601	\$ 139,067	\$ (533)	-0.4%

August 1, 2008

San Diego Gas & Electric Company

GRC Phase 2 A.07-01-047
Electric Class Split Study

Commodity Allocation

Medium and Large Commercial Industrial Intra-Class Revenue Allocation

Line No		(A)
	Commodity Energy Marginal Cost Revenue	
1	20 to 200 kW	247,014.10
2	200 to 500 kW	118,155.14
3	Over 500 kW	157,425.17
4	Total	522,594.41
	Commodity Demand Marginal Cost Revenue	
4	20 to 200 kW	32,520.50
6	200 to 500 kW	21,592.94
7	Over 500 kW	25,463.44
8	Total	79,576.88
9	Commodity Energy & Demand Marginal Cost Revenue	602,171.29
10	Settled Commodity Energy & Demand Revenue	608,216.19
11	Scale Factor	1.01004
	Scaled Commodity Energy & Demand Revenue	
12	20 to 200 kW	282,340.71
13	200 to 500 kW	141,150.94
14	Over 500 kW	184,724.54
15	Total	608,216.19
	Commodity Energy & Demand Revenue Allocation Percents	
16	20 to 200 kW	46.42%
17	200 to 500 kW	23.21%
18	Over 500 kW	30.37%
19	Total	100.00%

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
PRESENT Unbundled Rates
Class Split Study – 20-200 kW

Attachment C-1

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR		RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
						DECOMMISSION RATE (F)	CTC RATE (H)							
1	SCHEDULE S													1
2	Contracted Demand													2
3	Secondary	\$/kW	1.73	4.01	0.00	0.00	0.02	(0.03)	0.00	5.73	0.00	0.00	5.73	3
4	Primary	\$/kW	1.68	3.88	0.00	0.00	0.02	(0.03)	0.00	5.55	0.00	0.00	5.55	4
5	Secondary Substation	\$/kW	1.73	0.00	0.00	0.00	0.00	(0.03)	0.00	1.70	0.00	0.00	1.70	5
6	Primary Substation	\$/kW	1.68	0.03	0.00	0.00	0.00	(0.03)	0.00	1.68	0.00	0.00	1.68	6
7	Transmission	\$/kW	1.66	0.03	0.00	0.00	0.00	(0.03)	0.00	1.66	0.00	0.00	1.66	7

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT

GRC Phase 2 – A.07-01-047
Illustrative PROPOSED Unbundled Rates
Class Split Study – 20-200 kW

Table with 15 columns: LINE NO., DESCRIPTION (A), UNITS (B), TRANSMISSION RATE (C), DISTRIBUTION RATE (D), PPP RATE (E), NUCLEAR DECOMMISSION RATE (F), CTC RATE (H), RS RATE (I), TRAC RATE (J), TOTAL UDC RATE (K), EECC RATE (M), DWR BOND RATE (N), TOTAL RATE (O), LINE NO. The table lists various rate classes and their components from Line 1 to Line 45.

GRC Phase 2 – A.07-01-047
Illustrative PROPOSED Unbundled Rates
Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	NUCLEAR												TOTAL RATE (O)	LINE NO.
			TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	DECOMMISSION RATE (F)	CTC RATE (H)	RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)				
1	SCHEDULE S															1
2	Contracted Demand															2
3	Secondary	\$/kW	1.73	4.01	0.00	0.00	0.02	(0.03)	0.00	5.73	0.00	0.00	5.73	3		
4	Primary	\$/kW	1.68	3.88	0.00	0.00	0.02	(0.03)	0.00	5.55	0.00	0.00	5.55	4		
5	Secondary Substation	\$/kW	1.73	0.00	0.00	0.00	0.00	(0.03)	0.00	1.70	0.00	0.00	1.70	5		
6	Primary Substation	\$/kW	1.68	0.03	0.00	0.00	0.00	(0.03)	0.00	1.68	0.00	0.00	1.68	6		
7	Transmission	\$/kW	1.66	0.03	0.00	0.00	0.00	(0.03)	0.00	1.66	0.00	0.00	1.66	7		

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
152	SCHEDULE DG-R (continued)				
153	On-Peak Energy: Summer				
154	Secondary	0.03407	0.03670	0.00263	8%
155	Primary	0.03105	0.03368	0.00263	8%
156	Secondary Substation	0.00318	0.00318	0.00000	0%
157	Primary Substation	0.00109	0.00109	0.00000	0%
158	Transmission	0.00123	0.00123	0.00000	0%
159	Semi-Peak Energy: Summer				
160	Secondary	0.03113	0.03377	0.00264	8%
161	Primary	0.02940	0.03203	0.00263	9%
162	Secondary Substation	0.00185	0.00185	0.00000	0%
163	Primary Substation	0.00064	0.00064	0.00000	0%
164	Transmission	0.00073	0.00073	0.00000	0%
165	Off-Peak Energy: Summer				
166	Secondary	0.03030	0.03293	0.00263	9%
167	Primary	0.02891	0.03155	0.00264	9%
168	Secondary Substation	0.00147	0.00147	0.00000	0%
169	Primary Substation	0.00051	0.00051	0.00000	0%
170	Transmission	0.00058	0.00058	0.00000	0%
171	On-Peak Energy: Winter				
172	Secondary	0.03291	0.03555	0.00264	8%
173	Primary	0.03038	0.03301	0.00263	9%
174	Secondary Substation	0.00265	0.00265	0.00000	0%
175	Primary Substation	0.00091	0.00091	0.00000	0%
176	Transmission	0.00102	0.00102	0.00000	0%
177	Semi-Peak Energy: Winter				
178	Secondary	0.03113	0.03377	0.00264	8%
179	Primary	0.02940	0.03203	0.00263	9%
180	Secondary Substation	0.00185	0.00185	0.00000	0%
181	Primary Substation	0.00064	0.00064	0.00000	0%
182	Transmission	0.00073	0.00073	0.00000	0%
183	Off-Peak Energy: Winter				
184	Secondary	0.03030	0.03293	0.00263	9%
185	Primary	0.02891	0.03155	0.00264	9%
186	Secondary Substation	0.00147	0.00147	0.00000	0%
187	Primary Substation	0.00052	0.00052	0.00000	0%
188	Transmission	0.00058	0.00058	0.00000	0%
189					

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT Attachment C-3
GRC Phase 2 – A.07-01-047
Present and Illustrative Proposed Distribution Rates
Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
190	SCHEDULE AY-TOU (CLOSED)				
191	Basic Service Fee				
192	Secondary	58.22	58.22	0.00	0%
193	Primary	58.22	58.22	0.00	0%
194	Transmission	84.67	84.67	0.00	0%
195	Non-Coincident Demand				
196	Secondary	6.00	6.29	0.29	5%
197	Primary	5.91	6.19	0.28	5%
198	Transmission	0.00	0.00	0.00	0%
199	Maximum On-Peak Demand: Summer				
200	Secondary	3.60	3.77	0.17	5%
201	Primary	4.21	4.39	0.18	4%
202	Transmission	0.63	0.63	0.00	0%
203	Maximum On-Peak Demand: Winter				
204	Secondary	3.60	3.77	0.17	5%
205	Primary	4.21	4.39	0.18	4%
206	Transmission	0.63	0.63	0.00	0%
207	Power Factor				
208	Secondary	0.25	0.25	0.00	0%
209	Primary	0.25	0.25	0.00	0%
210	Transmission	0.00	0.00	0.00	0%
211	On-Peak Energy: Summer				
212	Secondary	0.00747	0.00747	0.00000	0%
213	Primary	0.00400	0.00400	0.00000	0%
214	Transmission	0.00232	0.00232	0.00000	0%
215	Semi-Peak Energy: Summer				
216	Secondary	0.00467	0.00467	0.00000	0%
217	Primary	0.00250	0.00250	0.00000	0%
218	Transmission	0.00146	0.00146	0.00000	0%
219	Off-Peak Energy: Summer				
220	Secondary	0.00368	0.00368	0.00000	0%
221	Primary	0.00199	0.00199	0.00000	0%
222	Transmission	0.00119	0.00119	0.00000	0%
223	On-Peak Energy: Winter				
224	Secondary	0.00747	0.00747	0.00000	0%
225	Primary	0.00400	0.00400	0.00000	0%
226	Transmission	0.00232	0.00232	0.00000	0%
227	Semi-Peak Energy: Winter				
228	Secondary	0.00467	0.00467	0.00000	0%
229	Primary	0.00250	0.00250	0.00000	0%
230	Transmission	0.00146	0.00146	0.00000	0%
231	Off-Peak Energy: Winter				
232	Secondary	0.00368	0.00368	0.00000	0%
233	Primary	0.00199	0.00199	0.00000	0%
234	Transmission	0.00119	0.00119	0.00000	0%
235					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
286	SCHEDULE S				
287	Contracted Demand				
288	Secondary	4.01	4.01	0.00	0%
289	Primary	3.88	3.88	0.00	0%
290	Secondary Substation	0.00	0.00	0.00	0%
291	Primary Substation	0.03	0.03	0.00	0%
292	Transmission	0.03	0.03	0.00	0%
293					
294	SCHEDULE PA-T-1				
295	Basic Service Fee	58.22	58.22	0.00	0%
296	Demand: On-Peak: Summer				
297	Option C				
298	Secondary	4.12	4.30	0.18	4%
299	Primary	3.98	4.15	0.17	4%
300	Transmission	0.57	0.57	0.00	0%
301	Option D				
302	Secondary	4.12	4.30	0.18	4%
303	Primary	3.98	4.15	0.17	4%
304	Transmission	0.57	0.57	0.00	0%
305	Option E				
306	Secondary	4.12	4.30	0.18	4%
307	Primary	3.98	4.15	0.17	4%
308	Transmission	0.57	0.57	0.00	0%
309	Option F				
310	Secondary	4.12	4.30	0.18	4%
311	Primary	3.98	4.15	0.17	4%
312	Transmission	0.57	0.57	0.00	0%
313	Demand: On-Peak: Winter				
314	Option C				
315	Secondary	3.60	3.75	0.15	4%
316	Primary	3.56	3.71	0.15	4%
317	Transmission	0.57	0.57	0.00	0%
318	Option D				
319	Secondary	3.60	3.75	0.15	4%
320	Primary	3.56	3.71	0.15	4%
321	Transmission	0.57	0.57	0.00	0%
322	Option E				
323	Secondary	3.60	3.75	0.15	4%
324	Primary	3.56	3.71	0.15	4%
325	Transmission	0.57	0.57	0.00	0%
326	Option F				
327	Secondary	3.60	3.75	0.15	4%
328	Primary	3.56	3.71	0.15	4%
329	Transmission	0.57	0.57	0.00	0%
330	Demand: Semi-Peak				
331	Secondary	1.67	1.79	0.12	7%
332	Primary	1.67	1.79	0.12	7%
333	Transmission	0.03	0.03	0.00	0%
334	On-Peak Energy: Summer				
335	Secondary	0.00435	0.00435	0.00000	0%
336	Primary	0.00422	0.00422	0.00000	0%
337	Transmission	0.00422	0.00422	0.00000	0%
338	Semi-Peak Energy: Summer				
339	Secondary	0.00315	0.00315	0.00000	0%
340	Primary	0.00307	0.00307	0.00000	0%
341	Transmission	0.00307	0.00307	0.00000	0%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
342	SCHEDULE PA-T-1 (continued)				
343	Off-Peak Energy: Summer				
344	Secondary	0.00194	0.00194	0.00000	0%
345	Primary	0.00192	0.00192	0.00000	0%
346	Transmission	0.00192	0.00192	0.00000	0%
347	On-Peak Energy: Winter				
348	Secondary	0.00435	0.00435	0.00000	0%
349	Primary	0.00422	0.00422	0.00000	0%
350	Transmission	0.00422	0.00422	0.00000	0%
351	Semi-Peak Energy: Winter				
352	Secondary	0.00315	0.00315	0.00000	0%
353	Primary	0.00307	0.00307	0.00000	0%
354	Transmission	0.00307	0.00307	0.00000	0%
355	Off-Peak Energy: Winter				
356	Secondary	0.00194	0.00194	0.00000	0%
357	Primary	0.00192	0.00192	0.00000	0%
358	Transmission	0.00192	0.00192	0.00000	0%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
58	SCHEDULE AL-TOU / AL-TOU-DER (Continued)				
59	Power Factor				
60	Secondary	0.00	0.00	0.00	0%
61	Primary	0.00	0.00	0.00	0%
62	Secondary Substation	0.00	0.00	0.00	0%
63	Primary Substation	0.00	0.00	0.00	0%
64	Transmission	0.00	0.00	0.00	0%
65	On-Peak Energy: Summer				
66	Secondary	0.10727	0.10676	(0.00051)	0%
67	Primary	0.10562	0.10512	(0.00050)	0%
68	Secondary Substation	0.10727	0.10676	(0.00051)	0%
69	Primary Substation	0.10562	0.10512	(0.00050)	0%
70	Transmission	0.10381	0.10332	(0.00049)	0%
71	Semi-Peak Energy: Summer				
72	Secondary	0.08692	0.08714	0.00022	0%
73	Primary	0.08554	0.08577	0.00023	0%
74	Secondary Substation	0.08692	0.08714	0.00022	0%
75	Primary Substation	0.08554	0.08577	0.00023	0%
76	Transmission	0.08416	0.08438	0.00022	0%
77	Off-Peak Energy: Summer				
78	Secondary	0.06543	0.06532	(0.00011)	0%
79	Primary	0.06421	0.06410	(0.00011)	0%
80	Secondary Substation	0.06543	0.06532	(0.00011)	0%
81	Primary Substation	0.06421	0.06410	(0.00011)	0%
82	Transmission	0.06336	0.06325	(0.00011)	0%
83	On-Peak Energy: Winter				
84	Secondary	0.10539	0.10510	(0.00029)	0%
85	Primary	0.10381	0.10352	(0.00029)	0%
86	Secondary Substation	0.10539	0.10510	(0.00029)	0%
87	Primary Substation	0.10381	0.10352	(0.00029)	0%
88	Transmission	0.10196	0.10167	(0.00029)	0%
89	Semi-Peak Energy: Winter				
90	Secondary	0.09690	0.09658	(0.00032)	0%
91	Primary	0.09535	0.09504	(0.00031)	0%
92	Secondary Substation	0.09690	0.09658	(0.00032)	0%
93	Primary Substation	0.09535	0.09504	(0.00031)	0%
94	Transmission	0.09383	0.09352	(0.00031)	0%
95	Off-Peak Energy: Winter				
96	Secondary	0.07220	0.07205	(0.00015)	0%
97	Primary	0.07085	0.07069	(0.00016)	0%
98	Secondary Substation	0.07220	0.07205	(0.00015)	0%
99	Primary Substation	0.07085	0.07069	(0.00016)	0%
100	Transmission	0.06992	0.06977	(0.00015)	0%
101					

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Present and Illustrative Proposed Commodity Rates
Class Split Study – 20-200 kW

Attachment C-4

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
102	SCHEDULE DG-R				
103	Basic Service Fee				
104	Less than or equal to 500 kW				
105	Secondary	0.00	0.00	0.00	0%
106	Primary	0.00	0.00	0.00	0%
107	Secondary Substation	0.00	0.00	0.00	0%
108	Primary Substation	0.00	0.00	0.00	0%
109	Transmission	0.00	0.00	0.00	0%
110	Greater than 500 kW				
111	Secondary	0.00	0.00	0.00	0%
112	Primary	0.00	0.00	0.00	0%
113	Secondary Substation	0.00	0.00	0.00	0%
114	Primary Substation	0.00	0.00	0.00	0%
115	Transmission	0.00	0.00	0.00	0%
116	Transmission Multiple Bus	0.00	0.00	0.00	0%
117	Distance Adjustment Fee OH - Sec. Sub.	0.00	0.00	0.00	0%
118	Distance Adjustment Fee UG - Sec. Sub.	0.00	0.00	0.00	0%
119	Distance Adjustment Fee OH - Pri. Sub.	0.00	0.00	0.00	0%
120	Distance Adjustment Fee UG - Pri. Sub.	0.00	0.00	0.00	0%
121	Non-Coincident Demand				
122	Secondary	0.00	0.00	0.00	0%
123	Primary	0.00	0.00	0.00	0%
124	Secondary Substation	0.00	0.00	0.00	0%
125	Primary Substation	0.00	0.00	0.00	0%
126	Transmission	0.00	0.00	0.00	0%
127	Maximum Demand				
128	Secondary	0.00	0.00	0.00	0%
129	Primary	0.00	0.00	0.00	0%
130	Secondary Substation	0.00	0.00	0.00	0%
131	Primary Substation	0.00	0.00	0.00	0%
132	Transmission	0.00	0.00	0.00	0%
133	Maximum On-Peak Demand: Summer				
134	Secondary	0.00	0.00	0.00	0%
135	Primary	0.00	0.00	0.00	0%
136	Secondary Substation	0.00	0.00	0.00	0%
137	Primary Substation	0.00	0.00	0.00	0%
138	Transmission	0.00	0.00	0.00	0%
139	Maximum On-Peak Demand: Winter				
140	Secondary	0.00	0.00	0.00	0%
141	Primary	0.00	0.00	0.00	0%
142	Secondary Substation	0.00	0.00	0.00	0%
143	Primary Substation	0.00	0.00	0.00	0%
144	Transmission	0.00	0.00	0.00	0%
145	Power Factor				
146	Secondary	0.00	0.00	0.00	0%
147	Primary	0.00	0.00	0.00	0%
148	Secondary Substation	0.00	0.00	0.00	0%
149	Primary Substation	0.00	0.00	0.00	0%
150	Transmission	0.00	0.00	0.00	0%
151					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
152	SCHEDULE DG-R (continued)				
153	On-Peak Energy: Summer				
154	Secondary	0.16824	0.15429	(0.01395)	-8%
155	Primary	0.16659	0.15265	(0.01394)	-8%
156	Secondary Substation	0.16824	0.15429	(0.01395)	-8%
157	Primary Substation	0.16659	0.15265	(0.01394)	-8%
158	Transmission	0.16478	0.15085	(0.01393)	-8%
159	Semi-Peak Energy: Summer				
160	Secondary	0.08692	0.08714	0.00022	0%
161	Primary	0.08554	0.08577	0.00023	0%
162	Secondary Substation	0.08692	0.08714	0.00022	0%
163	Primary Substation	0.08554	0.08577	0.00023	0%
164	Transmission	0.08416	0.08438	0.00022	0%
165	Off-Peak Energy: Summer				
166	Secondary	0.06543	0.06532	(0.00011)	0%
167	Primary	0.06421	0.06410	(0.00011)	0%
168	Secondary Substation	0.06543	0.06532	(0.00011)	0%
169	Primary Substation	0.06421	0.06410	(0.00011)	0%
170	Transmission	0.06336	0.06325	(0.00011)	0%
171	On-Peak Energy: Winter				
172	Secondary	0.11014	0.11363	0.00349	3%
173	Primary	0.10856	0.11205	0.00349	3%
174	Secondary Substation	0.11014	0.11363	0.00349	3%
175	Primary Substation	0.10856	0.11205	0.00349	3%
176	Transmission	0.10671	0.11020	0.00349	3%
177	Semi-Peak Energy: Winter				
178	Secondary	0.09690	0.09658	(0.00032)	0%
179	Primary	0.09535	0.09504	(0.00031)	0%
180	Secondary Substation	0.09690	0.09658	(0.00032)	0%
181	Primary Substation	0.09535	0.09504	(0.00031)	0%
182	Transmission	0.09383	0.09352	(0.00031)	0%
183	Off-Peak Energy: Winter				
184	Secondary	0.07220	0.07205	(0.00015)	0%
185	Primary	0.07085	0.07069	(0.00016)	0%
186	Secondary Substation	0.07220	0.07205	(0.00015)	0%
187	Primary Substation	0.07085	0.07069	(0.00016)	0%
188	Transmission	0.06992	0.06977	(0.00015)	0%
189					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
190	SCHEDULE AY-TOU (CLOSED)				
191	Basic Service Fee				
192	Secondary	0.00	0.00	0.00	0%
193	Primary	0.00	0.00	0.00	0%
194	Transmission	0.00	0.00	0.00	0%
195	Non-Coincident Demand				
196	Secondary	0.00	0.00	0.00	0%
197	Primary	0.00	0.00	0.00	0%
198	Transmission	0.00	0.00	0.00	0%
199	Maximum On-Peak Demand: Summer				
200	Secondary	6.37	4.80	(1.57)	-25%
201	Primary	6.29	4.73	(1.56)	-25%
202	Transmission	6.13	4.61	(1.52)	-25%
203	Maximum On-Peak Demand: Winter				
204	Secondary	0.20	0.35	0.15	75%
205	Primary	0.20	0.35	0.15	75%
206	Transmission	0.20	0.34	0.14	70%
207	Power Factor				
208	Secondary	0.00	0.00	0.00	0%
209	Primary	0.00	0.00	0.00	0%
210	Transmission	0.00	0.00	0.00	0%
211	On-Peak Energy: Summer				
212	Secondary	0.10727	0.10676	(0.00051)	0%
213	Primary	0.10562	0.10512	(0.00050)	0%
214	Transmission	0.10381	0.10332	(0.00049)	0%
215	Semi-Peak Energy: Summer				
216	Secondary	0.08692	0.08714	0.00022	0%
217	Primary	0.08554	0.08577	0.00023	0%
218	Transmission	0.08416	0.08438	0.00022	0%
219	Off-Peak Energy: Summer				
220	Secondary	0.06543	0.06532	(0.00011)	0%
221	Primary	0.06421	0.06410	(0.00011)	0%
222	Transmission	0.06336	0.06325	(0.00011)	0%
223	On-Peak Energy: Winter				
224	Secondary	0.10539	0.10510	(0.00029)	0%
225	Primary	0.10381	0.10352	(0.00029)	0%
226	Transmission	0.10196	0.10167	(0.00029)	0%
227	Semi-Peak Energy: Winter				
228	Secondary	0.09690	0.09658	(0.00032)	0%
229	Primary	0.09535	0.09504	(0.00031)	0%
230	Transmission	0.09383	0.09352	(0.00031)	0%
231	Off-Peak Energy: Winter				
232	Secondary	0.07220	0.07205	(0.00015)	0%
233	Primary	0.07085	0.07069	(0.00016)	0%
234	Transmission	0.06992	0.06977	(0.00015)	0%
235					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates
Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
236	SCHEDULE A6-TOU				
237	Basic Service Fee				
238	Greater than 500 kW				
239	Primary	0.00	0.00	0.00	0%
240	Primary Substation	0.00	0.00	0.00	0%
241	Transmission	0.00	0.00	0.00	0%
242	Greater than 12 MW -- Pri. Sub.	0.00	0.00	0.00	0%
243	Distance Adjustment Fee OH	0.00	0.00	0.00	0%
244	Distance Adjustment Fee UG	0.00	0.00	0.00	0%
245	Non-Coincident Demand				
246	Primary	0.00	0.00	0.00	0%
247	Primary Substation	0.00	0.00	0.00	0%
248	Transmission	0.00	0.00	0.00	0%
249	Maximum Demand at Time of System Peak: Summer				
250	Primary	8.08	0.00	(8.08)	-100%
251	Primary Substation	8.08	0.00	(8.08)	-100%
252	Transmission	7.88	0.00	(7.88)	-100%
253	Maximum Demand at Time of System Peak: Winter				
254	Primary	0.05	0.00	(0.05)	-100%
255	Primary Substation	0.05	0.00	(0.05)	-100%
256	Transmission	0.05	0.00	(0.05)	-100%
257	Power Factor				
258	Primary	0.00	0.00	0.00	0%
259	Primary Substation	0.00	0.00	0.00	0%
260	Transmission	0.00	0.00	0.00	0%
261	On-Peak Energy: Summer				
262	Primary	0.10562	0.10512	(0.00050)	0%
263	Primary Substation	0.10562	0.10512	(0.00050)	0%
264	Transmission	0.10381	0.10332	(0.00049)	0%
265	Semi-Peak Energy: Summer				
266	Primary	0.08554	0.08577	0.00023	0%
267	Primary Substation	0.08554	0.08577	0.00023	0%
268	Transmission	0.08416	0.08438	0.00022	0%
269	Off-Peak Energy: Summer				
270	Primary	0.06421	0.06410	(0.00011)	0%
271	Primary Substation	0.06421	0.06410	(0.00011)	0%
272	Transmission	0.06336	0.06325	(0.00011)	0%
273	On-Peak Energy: Winter				
274	Primary	0.10381	0.10352	(0.00029)	0%
275	Primary Substation	0.10381	0.10352	(0.00029)	0%
276	Transmission	0.10196	0.10167	(0.00029)	0%
277	Semi-Peak Energy: Winter				
278	Primary	0.09535	0.09504	(0.00031)	0%
279	Primary Substation	0.09535	0.09504	(0.00031)	0%
280	Transmission	0.09383	0.09352	(0.00031)	0%
281	Off-Peak Energy: Winter				
282	Primary	0.07085	0.07069	(0.00016)	0%
283	Primary Substation	0.07085	0.07069	(0.00016)	0%
284	Transmission	0.06992	0.06977	(0.00015)	0%
285					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
342	SCHEDULE PA-T-1 (continued)				
343	Off-Peak Energy: Summer				
344	Secondary	0.06543	0.06532	(0.00011)	0%
345	Primary	0.06421	0.06410	(0.00011)	0%
346	Transmission	0.06336	0.06325	(0.00011)	0%
347	On-Peak Energy: Winter				
348	Secondary	0.10539	0.10510	(0.00029)	0%
349	Primary	0.10381	0.10352	(0.00029)	0%
350	Transmission	0.10196	0.10167	(0.00029)	0%
351	Semi-Peak Energy: Winter				
352	Secondary	0.09690	0.09658	(0.00032)	0%
353	Primary	0.09535	0.09504	(0.00031)	0%
354	Transmission	0.09383	0.09352	(0.00031)	0%
355	Off-Peak Energy: Winter				
356	Secondary	0.07220	0.07205	(0.00015)	0%
357	Primary	0.07085	0.07069	(0.00016)	0%
358	Transmission	0.06992	0.06977	(0.00015)	0%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
58	SCHEDULE AL-TOU / AL-TOU-DER (Continued)				
59	Power Factor				
60	Secondary	0.25	0.25	0.00	0%
61	Primary	0.25	0.25	0.00	0%
62	Secondary Substation	0.25	0.25	0.00	0%
63	Primary Substation	0.25	0.25	0.00	0%
64	Transmission	0.00	0.00	0.00	0%
65	On-Peak Energy: Summer				
66	Secondary	0.12328	0.12277	(0.00051)	0%
67	Primary	0.11860	0.11810	(0.00050)	0%
68	Secondary Substation	0.11944	0.11893	(0.00051)	0%
69	Primary Substation	0.11567	0.11517	(0.00050)	0%
70	Transmission	0.11400	0.11351	(0.00049)	0%
71	Semi-Peak Energy: Summer				
72	Secondary	0.09978	0.10000	0.00022	0%
73	Primary	0.09667	0.09690	0.00023	0%
74	Secondary Substation	0.09755	0.09777	0.00022	0%
75	Primary Substation	0.09494	0.09517	0.00023	0%
76	Transmission	0.09365	0.09387	0.00022	0%
77	Off-Peak Energy: Summer				
78	Secondary	0.07740	0.07729	(0.00011)	0%
79	Primary	0.07478	0.07467	(0.00011)	0%
80	Secondary Substation	0.07562	0.07551	(0.00011)	0%
81	Primary Substation	0.07343	0.07332	(0.00011)	0%
82	Transmission	0.07265	0.07254	(0.00011)	0%
83	On-Peak Energy: Winter				
84	Secondary	0.12017	0.11988	(0.00029)	0%
85	Primary	0.11604	0.11575	(0.00029)	0%
86	Secondary Substation	0.11695	0.11666	(0.00029)	0%
87	Primary Substation	0.11360	0.11331	(0.00029)	0%
88	Transmission	0.11186	0.11157	(0.00029)	0%
89	Semi-Peak Energy: Winter				
90	Secondary	0.10976	0.10944	(0.00032)	0%
91	Primary	0.10648	0.10617	(0.00031)	0%
92	Secondary Substation	0.10753	0.10721	(0.00032)	0%
93	Primary Substation	0.10475	0.10444	(0.00031)	0%
94	Transmission	0.10332	0.10301	(0.00031)	0%
95	Off-Peak Energy: Winter				
96	Secondary	0.08417	0.08402	(0.00015)	0%
97	Primary	0.08142	0.08126	(0.00016)	0%
98	Secondary Substation	0.08239	0.08224	(0.00015)	0%
99	Primary Substation	0.08008	0.07992	(0.00016)	0%
100	Transmission	0.07921	0.07906	(0.00015)	0%
101					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
102	SCHEDULE DG-R				
103	Basic Service Fee				
104	Less than or equal to 500 kW				
105	Secondary	58.22	58.22	0.00	0%
106	Primary	58.22	58.22	0.00	0%
107	Secondary Substation	16,630.12	16,630.12	0.00	0%
108	Primary Substation	16,630.12	16,630.12	0.00	0%
109	Transmission	84.67	84.67	0.00	0%
110	Greater than 500 kW				
111	Secondary	232.87	232.87	0.00	0%
112	Primary	232.87	232.87	0.00	0%
113	Secondary Substation	16,630.12	16,630.12	0.00	0%
114	Primary Substation	16,630.12	16,630.12	0.00	0%
115	Transmission	338.77	338.77	0.00	0%
116	Transmission Multiple Bus	3,000.00	3,000.00	0.00	0%
117	Distance Adjustment Fee OH - Sec. Sub.	1.23	1.23	0.00	0%
118	Distance Adjustment Fee UG - Sec. Sub.	3.17	3.17	0.00	0%
119	Distance Adjustment Fee OH - Pri. Sub.	1.22	1.22	0.00	0%
120	Distance Adjustment Fee UG - Pri. Sub.	3.13	3.13	0.00	0%
121	Non-Coincident Demand				
122	Secondary	3.41	3.41	0.00	0%
123	Primary	3.29	3.29	0.00	0%
124	Secondary Substation	3.41	3.41	0.00	0%
125	Primary Substation	3.29	3.29	0.00	0%
126	Transmission	3.25	3.25	0.00	0%
127	Maximum Demand				
128	Secondary	0.98	1.12	0.14	14%
129	Primary	1.00	1.14	0.14	14%
130	Secondary Substation	0.00	0.00	0.00	0%
131	Primary Substation	0.00	0.00	0.00	0%
132	Transmission	0.00	0.00	0.00	0%
133	Maximum On-Peak Demand: Summer				
134	Secondary	0.00	0.00	0.00	0%
135	Primary	0.00	0.00	0.00	0%
136	Secondary Substation	1.85	1.85	0.00	0%
137	Primary Substation	0.88	0.88	0.00	0%
138	Transmission	0.67	0.67	0.00	0%
139	Maximum On-Peak Demand: Winter				
140	Secondary	0.00	0.00	0.00	0%
141	Primary	0.00	0.00	0.00	0%
142	Secondary Substation	0.27	0.27	0.00	0%
143	Primary Substation	0.17	0.17	0.00	0%
144	Transmission	0.13	0.13	0.00	0%
145	Power Factor				
146	Secondary	0.25	0.25	0.00	0%
147	Primary	0.25	0.25	0.00	0%
148	Secondary Substation	0.25	0.25	0.00	0%
149	Primary Substation	0.25	0.25	0.00	0%
150	Transmission	0.00	0.00	0.00	0%
151					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates
Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
152	SCHEDULE DG-R (continued)				
153	On-Peak Energy: Summer				
154	Secondary	0.21173	0.20041	(0.01132)	-5%
155	Primary	0.20703	0.19572	(0.01131)	-5%
156	Secondary Substation	0.18084	0.16689	(0.01395)	-8%
157	Primary Substation	0.17704	0.16310	(0.01394)	-8%
158	Transmission	0.17537	0.16144	(0.01393)	-8%
159	Semi-Peak Energy: Summer				
160	Secondary	0.12708	0.12994	0.00286	2%
161	Primary	0.12396	0.12682	0.00286	2%
162	Secondary Substation	0.09780	0.09802	0.00022	0%
163	Primary Substation	0.09518	0.09541	0.00023	0%
164	Transmission	0.09388	0.09410	0.00022	0%
165	Off-Peak Energy: Summer				
166	Secondary	0.10465	0.10717	0.00252	2%
167	Primary	0.10202	0.10455	0.00253	2%
168	Secondary Substation	0.07582	0.07571	(0.00011)	0%
169	Primary Substation	0.07362	0.07351	(0.00011)	0%
170	Transmission	0.07284	0.07273	(0.00011)	0%
171	On-Peak Energy: Winter				
172	Secondary	0.15231	0.15844	0.00613	4%
173	Primary	0.14819	0.15431	0.00612	4%
174	Secondary Substation	0.12205	0.12554	0.00349	3%
175	Primary Substation	0.11868	0.12217	0.00349	3%
176	Transmission	0.11694	0.12043	0.00349	3%
177	Semi-Peak Energy: Winter				
178	Secondary	0.13706	0.13938	0.00232	2%
179	Primary	0.13377	0.13609	0.00232	2%
180	Secondary Substation	0.10778	0.10746	(0.00032)	0%
181	Primary Substation	0.10499	0.10468	(0.00031)	0%
182	Transmission	0.10356	0.10325	(0.00031)	0%
183	Off-Peak Energy: Winter				
184	Secondary	0.11142	0.11390	0.00248	2%
185	Primary	0.10866	0.11114	0.00248	2%
186	Secondary Substation	0.08259	0.08244	(0.00015)	0%
187	Primary Substation	0.08027	0.08011	(0.00016)	0%
188	Transmission	0.07940	0.07925	(0.00015)	0%
189					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
190	SCHEDULE AY-TOU (CLOSED)				
191	Basic Service Fee				
192	Secondary	58.22	58.22	0.00	0%
193	Primary	58.22	58.22	0.00	0%
194	Transmission	84.67	84.67	0.00	0%
195	Non-Coincident Demand				
196	Secondary	9.41	9.70	0.29	3%
197	Primary	9.20	9.48	0.28	3%
198	Transmission	3.25	3.25	0.00	0%
199	Maximum On-Peak Demand: Summer				
200	Secondary	10.09	8.69	(1.40)	-14%
201	Primary	10.62	9.24	(1.38)	-13%
202	Transmission	6.81	5.29	(1.52)	-22%
203	Maximum On-Peak Demand: Winter				
204	Secondary	3.92	4.24	0.32	8%
205	Primary	4.53	4.86	0.33	7%
206	Transmission	0.88	1.02	0.14	16%
207	Power Factor				
208	Secondary	0.25	0.25	0.00	0%
209	Primary	0.25	0.25	0.00	0%
210	Transmission	0.00	0.00	0.00	0%
211	On-Peak Energy: Summer				
212	Secondary	0.12371	0.12320	(0.00051)	0%
213	Primary	0.11858	0.11808	(0.00050)	0%
214	Transmission	0.11507	0.11458	(0.00049)	0%
215	Semi-Peak Energy: Summer				
216	Secondary	0.10038	0.10060	0.00022	0%
217	Primary	0.09682	0.09705	0.00023	0%
218	Transmission	0.09439	0.09461	0.00022	0%
219	Off-Peak Energy: Summer				
220	Secondary	0.07783	0.07772	(0.00011)	0%
221	Primary	0.07492	0.07481	(0.00011)	0%
222	Transmission	0.07326	0.07315	(0.00011)	0%
223	On-Peak Energy: Winter				
224	Secondary	0.12183	0.12154	(0.00029)	0%
225	Primary	0.11677	0.11648	(0.00029)	0%
226	Transmission	0.11322	0.11293	(0.00029)	0%
227	Semi-Peak Energy: Winter				
228	Secondary	0.11036	0.11004	(0.00032)	0%
229	Primary	0.10663	0.10632	(0.00031)	0%
230	Transmission	0.10406	0.10375	(0.00031)	0%
231	Off-Peak Energy: Winter				
232	Secondary	0.08460	0.08445	(0.00015)	0%
233	Primary	0.08156	0.08140	(0.00016)	0%
234	Transmission	0.07982	0.07967	(0.00015)	0%
235					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
342	SCHEDULE PA-T-1 (continued)				
343	Off-Peak Energy: Summer				
344	Secondary	0.07612	0.07601	(0.00011)	0%
345	Primary	0.07488	0.07477	(0.00011)	0%
346	Transmission	0.07403	0.07392	(0.00011)	0%
347	On-Peak Energy: Winter				
348	Secondary	0.11883	0.11854	(0.00029)	0%
349	Primary	0.11710	0.11681	(0.00029)	0%
350	Transmission	0.11524	0.11495	(0.00029)	0%
351	Semi-Peak Energy: Winter				
352	Secondary	0.10897	0.10865	(0.00032)	0%
353	Primary	0.10733	0.10702	(0.00031)	0%
354	Transmission	0.10581	0.10550	(0.00031)	0%
355	Off-Peak Energy: Winter				
356	Secondary	0.08289	0.08274	(0.00015)	0%
357	Primary	0.08152	0.08136	(0.00016)	0%
358	Transmission	0.08059	0.08044	(0.00015)	0%

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
 GRC Phase 2 – A.07-01-047
 Illustrative Proposed Schedule CPP-D Rates
 Class Split Study – 20-200 kW

<u>Line #</u>		Proposed Schedule CPP-D Rates	<u>Line #</u>
1	<u>Energy Rates</u>	(\$/kWh)	1
2	<u>Summer CPP Event Days</u>		2
3	CPP Period		3
4	Secondary	0.86911	4
5	Primary	0.83567	5
6	Secondary Substation	0.86911	6
7	Primary Substation	0.83567	7
8	Transmission	0.81454	8
9	Semi-Peak		9
10	Secondary	0.08123	10
11	Primary	0.07985	11
12	Secondary Substation	0.08123	12
13	Primary Substation	0.07985	13
14	Transmission	0.07846	14
15	Off-Peak		15
16	Secondary	0.05940	16
17	Primary	0.05818	17
18	Secondary Substation	0.05940	18
19	Primary Substation	0.05818	19
20	Transmission	0.05734	20
21			21
22	<u>Summer Non-CPP Event Days</u>		22
23	On-Peak		23
24	Secondary	0.10085	24
25	Primary	0.09921	25
26	Secondary Substation	0.10085	26
27	Primary Substation	0.09921	27
28	Transmission	0.09740	28
29	Semi-Peak		29
30	Secondary	0.08123	30
31	Primary	0.07985	31
32	Secondary Substation	0.08123	32
33	Primary Substation	0.07985	33
34	Transmission	0.07846	34
35	Off-Peak		35
36	Secondary	0.05940	36
37	Primary	0.05818	37
38	Secondary Substation	0.05940	38
39	Primary Substation	0.05818	39
40	Transmission	0.05734	40
41			41
42	<u>Winter</u>		42
43	On-Peak		43
44	Secondary	0.09918	44
45	Primary	0.09760	45
46	Secondary Substation	0.09918	46
47	Primary Substation	0.09760	47
48	Transmission	0.09576	48
49	Semi-Peak		49
50	Secondary	0.09066	50
51	Primary	0.08912	51
52	Secondary Substation	0.09066	52
53	Primary Substation	0.08912	53
54	Transmission	0.08761	54
55	Off-Peak		55
56	Secondary	0.06613	56
57	Primary	0.06478	57
58	Secondary Substation	0.06613	58
59	Primary Substation	0.06478	59
60	Transmission	0.06385	60
61			61
62	<u>Capacity Reservation Charge</u>	(\$/kW per month)	62
63	Secondary	6.20	63
64	Primary	5.88	64
65	Secondary Substation	6.20	65
66	Primary Substation	5.88	66
67	Transmission	5.66	67

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
PRESENT Unbundled Rates
Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (H)	RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
1	SCHEDULE AD (CLOSED)													1
2	Basic Service Fee	\$/Month	0.00	27.71	0.00	0.00	0.00	0.00	0.00	27.71			27.71	2
3	Demand Charge: Summer													3
4	Secondary	\$/KW	3.47	8.20	0.00	0.00	0.06	-0.06	0.00	11.67	4.78		16.45	4
5	Primary	\$/KW	3.35	7.80	0.00	0.00	0.06	-0.06	0.00	11.15	4.72		15.87	5
6	Demand Charge: Winter													6
7	Secondary	\$/KW	3.47	8.20	0.00	0.00	0.06	-0.06	0.00	11.67	0.14		11.81	7
8	Primary	\$/KW	3.35	7.80	0.00	0.00	0.06	-0.06	0.00	11.15	0.14		11.29	8
9	Power Factor	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00		0.25	9
10	Energy Charge													10
11	Summer													11
12	Secondary	\$/kWh	(0.00208)	0.00579	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.01005	0.08685	0.00477	0.10167	12
13	Primary	\$/kWh	(0.00208)	0.00579	0.00602	0.00046	0.00054	(0.00069)	0.00000	0.01004	0.08536	0.00477	0.10017	13
14	Winter													14
15	Secondary	\$/kWh	(0.00208)	0.00579	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.01005	0.08949	0.00477	0.10431	15
16	Primary	\$/kWh	(0.00208)	0.00579	0.00602	0.00046	0.00054	(0.00069)	0.00000	0.01004	0.08794	0.00477	0.10275	16

Notes (applicable to all sheets in this table):

- Column (C): Transmission energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (\$0.00068) per kWh, the Transmission Access Charge Balancing Account Adjustment (TACBAA) of (\$0.00140) per kWh.
- Column (K): Total UDC Rate equals the sum of columns (C) through (J).
- PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00184/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00227/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and a Procurement Energy Efficiency Surcharge rate of \$0.00191/kWh.

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
PRESENT Unbundled Rates
Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR		RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
						DECOMMISSION RATE (F)	CTC RATE (H)							
1	SCHEDULE S													1
2	Contracted Demand													2
3	Secondary	\$/kW	1.73	4.01	0.00	0.00	0.02	(0.03)	0.00	5.73	0.00	0.00	5.73	3
4	Primary	\$/kW	1.68	3.88	0.00	0.00	0.02	(0.03)	0.00	5.55	0.00	0.00	5.55	4
5	Secondary Substation	\$/kW	1.73	0.00	0.00	0.00	0.00	(0.03)	0.00	1.70	0.00	0.00	1.70	5
6	Primary Substation	\$/kW	1.68	0.03	0.00	0.00	0.00	(0.03)	0.00	1.68	0.00	0.00	1.68	6
7	Transmission	\$/kW	1.66	0.03	0.00	0.00	0.00	(0.03)	0.00	1.66	0.00	0.00	1.66	7

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
PRESENT Unbundled Rates
Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR			TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
						DECOMMISSION RATE (F)	CTC RATE (H)	RS RATE (I)						
1	SCHEDULE PA-T-1 - continued													
2	On-Peak Energy: Winter													2
3	Secondary	\$/kWh	(0.00208)	0.00435	0.00602	0.00046	0.00061	(0.00069)	0.00000	0.00867	0.10539	0.00477	0.11883	3
4	Primary	\$/kWh	(0.00208)	0.00422	0.00602	0.00046	0.00059	(0.00069)	0.00000	0.00852	0.10381	0.00477	0.11710	4
5	Transmission	\$/kWh	(0.00208)	0.00422	0.00602	0.00046	0.00058	(0.00069)	0.00000	0.00851	0.10196	0.00477	0.11524	5
6	Semi-Peak Energy: Winter													6
7	Secondary	\$/kWh	(0.00208)	0.00315	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.00730	0.09690	0.00477	0.10897	7
8	Primary	\$/kWh	(0.00208)	0.00307	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.00721	0.09535	0.00477	0.10733	8
9	Transmission	\$/kWh	(0.00208)	0.00307	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.00721	0.09383	0.00477	0.10581	9
10	Off-Peak Energy: Winter													10
11	Secondary	\$/kWh	(0.00208)	0.00194	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00592	0.07220	0.00477	0.08289	11
12	Primary	\$/kWh	(0.00208)	0.00192	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00590	0.07085	0.00477	0.08152	12
13	Transmission	\$/kWh	(0.00208)	0.00192	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00590	0.06992	0.00477	0.08059	13

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative PROPOSED Unbundled Rates
Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR		RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
						DECOMMISSION RATE (F)	CTC RATE (H)							
1	SCHEDULE S													1
2	Contracted Demand													2
3	Secondary	\$/kW	1.73	4.01	0.00	0.00	0.02	(0.03)	0.00	5.73	0.00	0.00	5.73	3
4	Primary	\$/kW	1.68	3.88	0.00	0.00	0.02	(0.03)	0.00	5.55	0.00	0.00	5.55	4
5	Secondary Substation	\$/kW	1.73	0.00	0.00	0.00	0.00	(0.03)	0.00	1.70	0.00	0.00	1.70	5
6	Primary Substation	\$/kW	1.68	0.03	0.00	0.00	0.00	(0.03)	0.00	1.68	0.00	0.00	1.68	6
7	Transmission	\$/kW	1.66	0.03	0.00	0.00	0.00	(0.03)	0.00	1.66	0.00	0.00	1.66	7

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT

GRC Phase 2 – A.07-01-047
 Illustrative PROPOSED Unbundled Rates
 Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR				TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
						DECOMMISSION RATE (F)	CTC RATE (H)	RS RATE (I)	TRAC RATE (J)					
1	SCHEDULE PA-T-1 - continued													
2	On-Peak Energy: Winter													2
3	Secondary	\$/kWh	(0.00208)	0.00435	0.00602	0.00046	0.00061	(0.00069)	0.00000	0.00867	0.10960	0.00477	0.12304	3
4	Primary	\$/kWh	(0.00208)	0.00422	0.00602	0.00046	0.00059	(0.00069)	0.00000	0.00852	0.10795	0.00477	0.12124	4
5	Transmission	\$/kWh	(0.00208)	0.00422	0.00602	0.00046	0.00058	(0.00069)	0.00000	0.00851	0.10603	0.00477	0.11931	5
6	Semi-Peak Energy: Winter													6
7	Secondary	\$/kWh	(0.00208)	0.00315	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.00730	0.10093	0.00477	0.11300	7
8	Primary	\$/kWh	(0.00208)	0.00307	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.00721	0.09931	0.00477	0.11129	8
9	Transmission	\$/kWh	(0.00208)	0.00307	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.00721	0.09773	0.00477	0.10971	9
10	Off-Peak Energy: Winter													10
11	Secondary	\$/kWh	(0.00208)	0.00194	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00592	0.07520	0.00477	0.08589	11
12	Primary	\$/kWh	(0.00208)	0.00192	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00590	0.07379	0.00477	0.08446	12
13	Transmission	\$/kWh	(0.00208)	0.00192	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00590	0.07282	0.00477	0.08349	13

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates

Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
342	SCHEDULE PA-T-1 (continued)				
343	Off-Peak Energy: Summer				
344	Secondary	0.00194	0.00194	0.00000	0%
345	Primary	0.00192	0.00192	0.00000	0%
346	Transmission	0.00192	0.00192	0.00000	0%
347	On-Peak Energy: Winter				
348	Secondary	0.00435	0.00435	0.00000	0%
349	Primary	0.00422	0.00422	0.00000	0%
350	Transmission	0.00422	0.00422	0.00000	0%
351	Semi-Peak Energy: Winter				
352	Secondary	0.00315	0.00315	0.00000	0%
353	Primary	0.00307	0.00307	0.00000	0%
354	Transmission	0.00307	0.00307	0.00000	0%
355	Off-Peak Energy: Winter				
356	Secondary	0.00194	0.00194	0.00000	0%
357	Primary	0.00192	0.00192	0.00000	0%
358	Transmission	0.00192	0.00192	0.00000	0%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates

Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
342	SCHEDULE PA-T-1 (continued)				
343	Off-Peak Energy: Summer				
344	Secondary	0.06543	0.06794	0.00251	4%
345	Primary	0.06421	0.06667	0.00246	4%
346	Transmission	0.06336	0.06579	0.00243	4%
347	On-Peak Energy: Winter				
348	Secondary	0.10539	0.10960	0.00421	4%
349	Primary	0.10381	0.10795	0.00414	4%
350	Transmission	0.10196	0.10603	0.00407	4%
351	Semi-Peak Energy: Winter				
352	Secondary	0.09690	0.10093	0.00403	4%
353	Primary	0.09535	0.09931	0.00396	4%
354	Transmission	0.09383	0.09773	0.00390	4%
355	Off-Peak Energy: Winter				
356	Secondary	0.07220	0.07520	0.00300	4%
357	Primary	0.07085	0.07379	0.00294	4%
358	Transmission	0.06992	0.07282	0.00290	4%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates
Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
342	SCHEDULE PA-T-1 (continued)				
343	Off-Peak Energy: Summer				
344	Secondary	0.07612	0.07863	0.00251	3%
345	Primary	0.07488	0.07734	0.00246	3%
346	Transmission	0.07403	0.07646	0.00243	3%
347	On-Peak Energy: Winter				
348	Secondary	0.11883	0.12304	0.00421	4%
349	Primary	0.11710	0.12124	0.00414	4%
350	Transmission	0.11524	0.11931	0.00407	4%
351	Semi-Peak Energy: Winter				
352	Secondary	0.10897	0.11300	0.00403	4%
353	Primary	0.10733	0.11129	0.00396	4%
354	Transmission	0.10581	0.10971	0.00390	4%
355	Off-Peak Energy: Winter				
356	Secondary	0.08289	0.08589	0.00300	4%
357	Primary	0.08152	0.08446	0.00294	4%
358	Transmission	0.08059	0.08349	0.00290	4%

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
PRESENT Unbundled Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR		RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
						DECOMMISSION RATE (F)	CTC RATE (H)							
1	SCHEDULE S													1
2	Contracted Demand													2
3	Secondary	\$/kW	1.73	4.01	0.00	0.00	0.02	(0.03)	0.00	5.73	0.00	0.00	5.73	3
4	Primary	\$/kW	1.68	3.88	0.00	0.00	0.02	(0.03)	0.00	5.55	0.00	0.00	5.55	4
5	Secondary Substation	\$/kW	1.73	0.00	0.00	0.00	0.00	(0.03)	0.00	1.70	0.00	0.00	1.70	5
6	Primary Substation	\$/kW	1.68	0.03	0.00	0.00	0.00	(0.03)	0.00	1.68	0.00	0.00	1.68	6
7	Transmission	\$/kW	1.66	0.03	0.00	0.00	0.00	(0.03)	0.00	1.66	0.00	0.00	1.66	7

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT

GRC Phase 2 – A.07-01-047
Illustrative PROPOSED Unbundled Rates
Class Split Study – Greater than 500 kW

Table with columns: LINE NO., DESCRIPTION (A), UNITS (B), TRANSMISSION RATE (C), DISTRIBUTION RATE (D), PPP RATE (E), NUCLEAR DECOMMISSION RATE (F), CTC RATE (H), RS RATE (I), TRAC RATE (J), TOTAL UDC RATE (K), EECC RATE (M), DWR BOND RATE (N), TOTAL RATE (O), LINE NO. (16). Rows include SCHEDULE AL-TOU / AL-TOU-DER, Basic Service Fee, and various substation and transmission rates.

(Continued on following sheet)

- PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00184/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00227/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and a Procurement Energy Efficiency Surcharge rate of \$0.00191/kWh.

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT

GRC Phase 2 – A.07-01-047
 Illustrative PROPOSED Unbundled Rates
 Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR		RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
						DECOMMISSION RATE (F)	CTC RATE (H)							
1	SCHEDULE S													1
2	Contracted Demand													2
3	Secondary	\$/kW	1.73	4.01	0.00	0.00	0.02	(0.03)	0.00	5.73	0.00	0.00	5.73	3
4	Primary	\$/kW	1.68	3.88	0.00	0.00	0.02	(0.03)	0.00	5.55	0.00	0.00	5.55	4
5	Secondary Substation	\$/kW	1.73	0.00	0.00	0.00	0.00	(0.03)	0.00	1.70	0.00	0.00	1.70	5
6	Primary Substation	\$/kW	1.68	0.03	0.00	0.00	0.00	(0.03)	0.00	1.68	0.00	0.00	1.68	6
7	Transmission	\$/kW	1.66	0.03	0.00	0.00	0.00	(0.03)	0.00	1.66	0.00	0.00	1.66	7

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates

Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
342	SCHEDULE PA-T-1 (continued)				
343	Off-Peak Energy: Summer				
344	Secondary	0.00194	0.00194	0.00000	0%
345	Primary	0.00192	0.00192	0.00000	0%
346	Transmission	0.00192	0.00192	0.00000	0%
347	On-Peak Energy: Winter				
348	Secondary	0.00435	0.00435	0.00000	0%
349	Primary	0.00422	0.00422	0.00000	0%
350	Transmission	0.00422	0.00422	0.00000	0%
351	Semi-Peak Energy: Winter				
352	Secondary	0.00315	0.00315	0.00000	0%
353	Primary	0.00307	0.00307	0.00000	0%
354	Transmission	0.00307	0.00307	0.00000	0%
355	Off-Peak Energy: Winter				
356	Secondary	0.00194	0.00194	0.00000	0%
357	Primary	0.00192	0.00192	0.00000	0%
358	Transmission	0.00192	0.00192	0.00000	0%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates

Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
58	SCHEDULE AL-TOU / AL-TOU-DER (Continued)				
59	Power Factor				
60	Secondary	0.00	0.00	0.00	0%
61	Primary	0.00	0.00	0.00	0%
62	Secondary Substation	0.00	0.00	0.00	0%
63	Primary Substation	0.00	0.00	0.00	0%
64	Transmission	0.00	0.00	0.00	0%
65	On-Peak Energy: Summer				
66	Secondary	0.10727	0.10934	0.00207	2%
67	Primary	0.10562	0.10766	0.00204	2%
68	Secondary Substation	0.10727	0.10934	0.00207	2%
69	Primary Substation	0.10562	0.10766	0.00204	2%
70	Transmission	0.10381	0.10581	0.00200	2%
71	Semi-Peak Energy: Summer				
72	Secondary	0.08692	0.08841	0.00149	2%
73	Primary	0.08554	0.08701	0.00147	2%
74	Secondary Substation	0.08692	0.08841	0.00149	2%
75	Primary Substation	0.08554	0.08701	0.00147	2%
76	Transmission	0.08416	0.08560	0.00144	2%
77	Off-Peak Energy: Summer				
78	Secondary	0.06543	0.06622	0.00079	1%
79	Primary	0.06421	0.06499	0.00078	1%
80	Secondary Substation	0.06543	0.06622	0.00079	1%
81	Primary Substation	0.06421	0.06499	0.00078	1%
82	Transmission	0.06336	0.06413	0.00077	1%
83	On-Peak Energy: Winter				
84	Secondary	0.10539	0.10757	0.00218	2%
85	Primary	0.10381	0.10596	0.00215	2%
86	Secondary Substation	0.10539	0.10757	0.00218	2%
87	Primary Substation	0.10381	0.10596	0.00215	2%
88	Transmission	0.10196	0.10407	0.00211	2%
89	Semi-Peak Energy: Winter				
90	Secondary	0.09690	0.09878	0.00188	2%
91	Primary	0.09535	0.09720	0.00185	2%
92	Secondary Substation	0.09690	0.09878	0.00188	2%
93	Primary Substation	0.09535	0.09720	0.00185	2%
94	Transmission	0.09383	0.09566	0.00183	2%
95	Off-Peak Energy: Winter				
96	Secondary	0.07220	0.07337	0.00117	2%
97	Primary	0.07085	0.07199	0.00114	2%
98	Secondary Substation	0.07220	0.07337	0.00117	2%
99	Primary Substation	0.07085	0.07199	0.00114	2%
100	Transmission	0.06992	0.07105	0.00113	2%
101					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
152	SCHEDULE DG-R (continued)				
153	On-Peak Energy: Summer				
154	Secondary	0.16824	0.16205	(0.00619)	-4%
155	Primary	0.16659	0.16037	(0.00622)	-4%
156	Secondary Substation	0.16824	0.16205	(0.00619)	-4%
157	Primary Substation	0.16659	0.16037	(0.00622)	-4%
158	Transmission	0.16478	0.15852	(0.00626)	-4%
159	Semi-Peak Energy: Summer				
160	Secondary	0.08692	0.08841	0.00149	2%
161	Primary	0.08554	0.08701	0.00147	2%
162	Secondary Substation	0.08692	0.08841	0.00149	2%
163	Primary Substation	0.08554	0.08701	0.00147	2%
164	Transmission	0.08416	0.08560	0.00144	2%
165	Off-Peak Energy: Summer				
166	Secondary	0.06543	0.06622	0.00079	1%
167	Primary	0.06421	0.06499	0.00078	1%
168	Secondary Substation	0.06543	0.06622	0.00079	1%
169	Primary Substation	0.06421	0.06499	0.00078	1%
170	Transmission	0.06336	0.06413	0.00077	1%
171	On-Peak Energy: Winter				
172	Secondary	0.11014	0.11696	0.00682	6%
173	Primary	0.10856	0.11535	0.00679	6%
174	Secondary Substation	0.11014	0.11696	0.00682	6%
175	Primary Substation	0.10856	0.11535	0.00679	6%
176	Transmission	0.10671	0.11346	0.00675	6%
177	Semi-Peak Energy: Winter				
178	Secondary	0.09690	0.09878	0.00188	2%
179	Primary	0.09535	0.09720	0.00185	2%
180	Secondary Substation	0.09690	0.09878	0.00188	2%
181	Primary Substation	0.09535	0.09720	0.00185	2%
182	Transmission	0.09383	0.09566	0.00183	2%
183	Off-Peak Energy: Winter				
184	Secondary	0.07220	0.07337	0.00117	2%
185	Primary	0.07085	0.07199	0.00114	2%
186	Secondary Substation	0.07220	0.07337	0.00117	2%
187	Primary Substation	0.07085	0.07199	0.00114	2%
188	Transmission	0.06992	0.07105	0.00113	2%
189					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates

Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
190	SCHEDULE AY-TOU (CLOSED)				
191	Basic Service Fee				
192	Secondary	0.00	0.00	0.00	0%
193	Primary	0.00	0.00	0.00	0%
194	Transmission	0.00	0.00	0.00	0%
195	Non-Coincident Demand				
196	Secondary	0.00	0.00	0.00	0%
197	Primary	0.00	0.00	0.00	0%
198	Transmission	0.00	0.00	0.00	0%
199	Maximum On-Peak Demand: Summer				
200	Secondary	6.37	5.87	(0.50)	-8%
201	Primary	6.29	5.79	(0.50)	-8%
202	Transmission	6.13	5.65	(0.48)	-8%
203	Maximum On-Peak Demand: Winter				
204	Secondary	0.20	0.44	0.24	120%
205	Primary	0.20	0.43	0.23	115%
206	Transmission	0.20	0.42	0.22	110%
207	Power Factor				
208	Secondary	0.00	0.00	0.00	0%
209	Primary	0.00	0.00	0.00	0%
210	Transmission	0.00	0.00	0.00	0%
211	On-Peak Energy: Summer				
212	Secondary	0.10727	0.10934	0.00207	2%
213	Primary	0.10562	0.10766	0.00204	2%
214	Transmission	0.10381	0.10581	0.00200	2%
215	Semi-Peak Energy: Summer				
216	Secondary	0.08692	0.08841	0.00149	2%
217	Primary	0.08554	0.08701	0.00147	2%
218	Transmission	0.08416	0.08560	0.00144	2%
219	Off-Peak Energy: Summer				
220	Secondary	0.06543	0.06622	0.00079	1%
221	Primary	0.06421	0.06499	0.00078	1%
222	Transmission	0.06336	0.06413	0.00077	1%
223	On-Peak Energy: Winter				
224	Secondary	0.10539	0.10757	0.00218	2%
225	Primary	0.10381	0.10596	0.00215	2%
226	Transmission	0.10196	0.10407	0.00211	2%
227	Semi-Peak Energy: Winter				
228	Secondary	0.09690	0.09878	0.00188	2%
229	Primary	0.09535	0.09720	0.00185	2%
230	Transmission	0.09383	0.09566	0.00183	2%
231	Off-Peak Energy: Winter				
232	Secondary	0.07220	0.07337	0.00117	2%
233	Primary	0.07085	0.07199	0.00114	2%
234	Transmission	0.06992	0.07105	0.00113	2%
235					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates

Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
342	SCHEDULE PA-T-1 (continued)				
343	Off-Peak Energy: Summer				
344	Secondary	0.06543	0.06622	0.00079	1%
345	Primary	0.06421	0.06499	0.00078	1%
346	Transmission	0.06336	0.06413	0.00077	1%
347	On-Peak Energy: Winter				
348	Secondary	0.10539	0.10757	0.00218	2%
349	Primary	0.10381	0.10596	0.00215	2%
350	Transmission	0.10196	0.10407	0.00211	2%
351	Semi-Peak Energy: Winter				
352	Secondary	0.09690	0.09878	0.00188	2%
353	Primary	0.09535	0.09720	0.00185	2%
354	Transmission	0.09383	0.09566	0.00183	2%
355	Off-Peak Energy: Winter				
356	Secondary	0.07220	0.07337	0.00117	2%
357	Primary	0.07085	0.07199	0.00114	2%
358	Transmission	0.06992	0.07105	0.00113	2%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates

Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	Total Rate		Change	
		06/01/2008 Present (B)	Illustrative Proposed (C)	\$ (D)	% (E)
58	SCHEDULE AL-TOU / AL-TOU-DER (Continued)				
59	Power Factor				
60	Secondary	0.25	0.25	0.00	0%
61	Primary	0.25	0.25	0.00	0%
62	Secondary Substation	0.25	0.25	0.00	0%
63	Primary Substation	0.25	0.25	0.00	0%
64	Transmission	0.00	0.00	0.00	0%
65	On-Peak Energy: Summer				
66	Secondary	0.12328	0.12535	0.00207	2%
67	Primary	0.11860	0.12064	0.00204	2%
68	Secondary Substation	0.11944	0.12151	0.00207	2%
69	Primary Substation	0.11567	0.11771	0.00204	2%
70	Transmission	0.11400	0.11600	0.00200	2%
71	Semi-Peak Energy: Summer				
72	Secondary	0.09978	0.10127	0.00149	1%
73	Primary	0.09667	0.09814	0.00147	2%
74	Secondary Substation	0.09755	0.09904	0.00149	2%
75	Primary Substation	0.09494	0.09641	0.00147	2%
76	Transmission	0.09365	0.09509	0.00144	2%
77	Off-Peak Energy: Summer				
78	Secondary	0.07740	0.07819	0.00079	1%
79	Primary	0.07478	0.07556	0.00078	1%
80	Secondary Substation	0.07562	0.07641	0.00079	1%
81	Primary Substation	0.07343	0.07421	0.00078	1%
82	Transmission	0.07265	0.07342	0.00077	1%
83	On-Peak Energy: Winter				
84	Secondary	0.12017	0.12235	0.00218	2%
85	Primary	0.11604	0.11819	0.00215	2%
86	Secondary Substation	0.11695	0.11913	0.00218	2%
87	Primary Substation	0.11360	0.11575	0.00215	2%
88	Transmission	0.11186	0.11397	0.00211	2%
89	Semi-Peak Energy: Winter				
90	Secondary	0.10976	0.11164	0.00188	2%
91	Primary	0.10648	0.10833	0.00185	2%
92	Secondary Substation	0.10753	0.10941	0.00188	2%
93	Primary Substation	0.10475	0.10660	0.00185	2%
94	Transmission	0.10332	0.10515	0.00183	2%
95	Off-Peak Energy: Winter				
96	Secondary	0.08417	0.08534	0.00117	1%
97	Primary	0.08142	0.08256	0.00114	1%
98	Secondary Substation	0.08239	0.08356	0.00117	1%
99	Primary Substation	0.08008	0.08122	0.00114	1%
100	Transmission	0.07921	0.08034	0.00113	1%
101					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	Total Rate			
		06/01/2008 Present (B)	Illustrative Proposed (C)	Change \$ (D)	Change % (E)
152	SCHEDULE DG-R (continued)				
153	On-Peak Energy: Summer				
154	Secondary	0.21173	0.20501	(0.00672)	-3%
155	Primary	0.20703	0.20028	(0.00675)	-3%
156	Secondary Substation	0.18084	0.17465	(0.00619)	-3%
157	Primary Substation	0.17704	0.17082	(0.00622)	-4%
158	Transmission	0.17537	0.16911	(0.00626)	-4%
159	Semi-Peak Energy: Summer				
160	Secondary	0.12708	0.12805	0.00097	1%
161	Primary	0.12396	0.12490	0.00094	1%
162	Secondary Substation	0.09780	0.09929	0.00149	2%
163	Primary Substation	0.09518	0.09665	0.00147	2%
164	Transmission	0.09388	0.09532	0.00144	2%
165	Off-Peak Energy: Summer				
166	Secondary	0.10465	0.10491	0.00026	0%
167	Primary	0.10202	0.10228	0.00026	0%
168	Secondary Substation	0.07582	0.07661	0.00079	1%
169	Primary Substation	0.07362	0.07440	0.00078	1%
170	Transmission	0.07284	0.07361	0.00077	1%
171	On-Peak Energy: Winter				
172	Secondary	0.15231	0.15861	0.00630	4%
173	Primary	0.14819	0.15445	0.00626	4%
174	Secondary Substation	0.12205	0.12887	0.00682	6%
175	Primary Substation	0.11868	0.12547	0.00679	6%
176	Transmission	0.11694	0.12369	0.00675	6%
177	Semi-Peak Energy: Winter				
178	Secondary	0.13706	0.13842	0.00136	1%
179	Primary	0.13377	0.13509	0.00132	1%
180	Secondary Substation	0.10778	0.10966	0.00188	2%
181	Primary Substation	0.10499	0.10684	0.00185	2%
182	Transmission	0.10356	0.10539	0.00183	2%
183	Off-Peak Energy: Winter				
184	Secondary	0.11142	0.11206	0.00064	1%
185	Primary	0.10866	0.10928	0.00062	1%
186	Secondary Substation	0.08259	0.08376	0.00117	1%
187	Primary Substation	0.08027	0.08141	0.00114	1%
188	Transmission	0.07940	0.08053	0.00113	1%
189					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates

Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	Total Rate			
		06/01/2008 Present (B)	Illustrative Proposed (C)	Change	
				\$ (D)	% (E)
190	SCHEDULE AY-TOU (CLOSED)				
191	Basic Service Fee				
192	Secondary	58.22	0.00	(58.22)	-100%
193	Primary	58.22	0.00	(58.22)	-100%
194	Transmission	84.67	0.00	(84.67)	-100%
195	Non-Coincident Demand				
196	Secondary	9.41	3.41	(6.00)	-64%
197	Primary	9.20	3.29	(5.91)	-64%
198	Transmission	3.25	3.25	0.00	0%
199	Maximum On-Peak Demand: Summer				
200	Secondary	10.09	5.99	(4.10)	-41%
201	Primary	10.62	6.58	(4.04)	-38%
202	Transmission	6.81	6.33	(0.48)	-7%
203	Maximum On-Peak Demand: Winter				
204	Secondary	3.92	0.56	(3.36)	-86%
205	Primary	4.53	1.22	(3.31)	-73%
206	Transmission	0.88	1.10	0.22	25%
207	Power Factor				
208	Secondary	0.25	0.00	(0.25)	-100%
209	Primary	0.25	0.00	(0.25)	-100%
210	Transmission	0.00	0.00	0.00	0%
211	On-Peak Energy: Summer				
212	Secondary	0.12371	0.12578	0.00207	2%
213	Primary	0.11858	0.12062	0.00204	2%
214	Transmission	0.11507	0.11707	0.00200	2%
215	Semi-Peak Energy: Summer				
216	Secondary	0.10038	0.10187	0.00149	1%
217	Primary	0.09682	0.09829	0.00147	2%
218	Transmission	0.09439	0.09583	0.00144	2%
219	Off-Peak Energy: Summer				
220	Secondary	0.07783	0.07862	0.00079	1%
221	Primary	0.07492	0.07570	0.00078	1%
222	Transmission	0.07326	0.07403	0.00077	1%
223	On-Peak Energy: Winter				
224	Secondary	0.12183	0.12401	0.00218	2%
225	Primary	0.11677	0.11892	0.00215	2%
226	Transmission	0.11322	0.11533	0.00211	2%
227	Semi-Peak Energy: Winter				
228	Secondary	0.11036	0.11224	0.00188	2%
229	Primary	0.10663	0.10848	0.00185	2%
230	Transmission	0.10406	0.10589	0.00183	2%
231	Off-Peak Energy: Winter				
232	Secondary	0.08460	0.08577	0.00117	1%
233	Primary	0.08156	0.08270	0.00114	1%
234	Transmission	0.07982	0.08095	0.00113	1%
235					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	Total Rate		Change	
		06/01/2008 Present (B)	Illustrative Proposed (C)	\$ (D)	% (E)
342	SCHEDULE PA-T-1 (continued)				
343	Off-Peak Energy: Summer				
344	Secondary	0.07612	0.07691	0.00079	1%
345	Primary	0.07488	0.07566	0.00078	1%
346	Transmission	0.07403	0.07480	0.00077	1%
347	On-Peak Energy: Winter				
348	Secondary	0.11883	0.12101	0.00218	2%
349	Primary	0.11710	0.11925	0.00215	2%
350	Transmission	0.11524	0.11735	0.00211	2%
351	Semi-Peak Energy: Winter				
352	Secondary	0.10897	0.11085	0.00188	2%
353	Primary	0.10733	0.10918	0.00185	2%
354	Transmission	0.10581	0.10764	0.00183	2%
355	Off-Peak Energy: Winter				
356	Secondary	0.08289	0.08406	0.00117	1%
357	Primary	0.08152	0.08266	0.00114	1%
358	Transmission	0.08059	0.08172	0.00113	1%

