

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric Company
(U 902 E) for Approval the Demand Response Contract
with EnerNOC, Inc.

Application 09-03-_____
(Filed March 6, 2009)

**APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E)
FOR APPROVAL OF ENERNOC, INC. DEMAND RESPONSE CONTRACT**

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I. INTRODUCTION

Pursuant to California Public Utilities Code Sections 454.5 and 701, the Commission's Rules of Practice and Procedure and Commission Decisions D.04-12-048 and D.07-12-052, San Diego Gas & Electric Company (SDG&E) hereby files an Application for approval of its Demand Response (DR) capacity contract with EnerNOC, Inc. (EnerNOC).

EnerNOC is a publicly traded company (NASDAQ: ENOC) which, among other things, operates a DR program for utilities and businesses. This program provides firm capacity to utilities by reducing peak demand in targeted geographic areas through the use of energy management expertise, technology and communications networks. Pursuant to its contract with SDG&E (EnerNoc Agreement), EnerNOC commits to provide up to 25 megawatts (MW) of dispatchable load reduction during the 2010 capacity delivery season, which will increase to 35 MW during the 2011 capacity delivery season and finally to 40 MW starting with the 2012 capacity delivery season until the end of the contract term (subject to Commission approval, the EnerNOC agreement is effective through December 31, 2024, unless terminated earlier pursuant to the terms of the agreement). A capacity delivery season is May 1 through October 31 of a

calendar year. SDG&E will be limited to dispatching a maximum of 50 total hours of load reduction during any capacity delivery season.

As described in more detail below and in the supporting testimony,¹ the EnerNOC Agreement should be approved for the following reasons:

- The Commission has authorized, via its approval of SDG&E's 2006 Long Term Procurement Plan (LTPP), a bundled customer SDG&E system need that will be filled, in part, by the EnerNOC Agreement.
- The EnerNOC Agreement was solicited via SDG&E's competitive 2010-2012 Supply Request for Offers (2010-2012 RFO). The 2010-2012 RFO was designed to be consistent with SDG&E's portfolio as presented in its Commission-approved 2006 LTPP.
- At all stages of the 2010-2012 RFO, SDG&E consulted with its Procurement Review Group (PRG) and also worked with its Independent Evaluator (IE) to ensure that the solicitation was open, designed and evaluated without bias and likely to garner a robust response from the market.
- Following a multiple step evaluation process, it was determined that the EnerNOC offer was one of the top two DR bids (negotiations with the other top bidder are on-going).

¹ This Application is supported by the testimony set forth in the Commission-approved "RFO Solicitation Contract Approval Request" template (RFO Template). The RFO Template represents a new means of providing the Commission with testimony in support of a request for approval of an RFO contract. As described in greater detail below, the RFO Template is being served (not filed) in conjunction with the filing of this Application. Moreover, each section of the RFO Template is sponsored by one of four SDG&E witnesses. Accordingly, the RFO Template, as a whole, represents the testimony of all the SDG&E witnesses.

- A cost-effectiveness analysis performed on the EnerNOC Agreement indicates that the contract is cost effective for all performed tests, supporting the conclusion that it is a least-cost and best-fit opportunity for SDG&E's ratepayers.
- As a DR program, the EnerNOC Agreement is consistent with the Commission's Energy Action Plan II loading order.
- As a DR program, the EnerNOC Agreement is compliant with both the Commission's greenhouse gas (GHG) standards and SDG&E's GHG reduction objectives.
- SDG&E is requesting a regulatory accounting and cost recovery mechanism consistent with the established and previously authorized regulatory accounting and cost recovery for SDG&E's current DR programs.

With respect to timing, SDG&E is requesting that approval of the EnerNOC Agreement be granted on or before October 29, 2009. As explained in greater detail below, such timing will trigger terms requiring EnerNOC to begin delivering DR capacity by the beginning of the 2010 delivery season (in May 2010). Indeed, the sooner approval is granted, the more likely it is that EnerNOC will be able to deliver the maximum amount of DR capacity allowed for in the Agreement.

II. BACKGROUND AND SUMMARY OF PROJECT FOR APPROVAL

The genesis of the EnerNOC Agreement goes back to the fall of 2006. At that time, SDG&E and the other Investor Owned Utilities (IOUs) were in the midst of developing and seeking approval for their 2006 LTPPs. During this process, SDG&E's forecasted need for local and system resource adequacy supply became apparent and undeniable. Furthermore, all of this was taking place in the context of an extraordinary heat storm in July of 2006. In response to

this combination of events, SDG&E requested and was ultimately granted in the 2006 LTPP proceeding authority to launch or continue competitive solicitations in advance of the Commission's final adoption of need for the 2006 LTPP.² In particular, the Commission noted that SDG&E should engage in such activity "if they believe they have a need for new resources in an accelerated time frame."³ In response to this directive, SDG&E proceeded to develop and conduct the 2010-2012 RFO.

A. 2010-2012 RFO

SDG&E designed the 2010-2012 RFO to be consistent with the portfolio as presented in the 2006 LTPP filing to ensure that the products and quantities sought in the 2010-2012 RFO were consistent with that LTPP and would be compatible with the existing and planned resources in SDG&E's portfolio.⁴ Indeed, as part of the 2006 LTPP process, SDG&E was required to study: (1) its bundled customer system resource adequacy needs; (2) its bundled customer local resource adequacy needs; and (3) the total SDG&E grid (bundled and Direct Access customer) local resource adequacy needs for the years 2007-2016. Development of the 2010-2012 RFO was further motivated by the fact that SDG&E's bundled customer net short was going to require significant procurement to replace contracts scheduled to expire over the next five years.

The 2010-2012 RFO was released to the public on March 9, 2007. Three products were sought in the 2010-2012 RFO: Product 1 - DR for initial delivery in 2010, 2011, or 2012, running for a total of 15 years; Product 2 - peakers or intermediate class resources, in SDG&E's territory, totaling a minimum of approximately 200 MW as turnkey or power purchase

² R.06-02-013, Scoping Memo, dated September 25, 2006 at pp. 26-27. Note that the Commission's final approval of authorized need was provided in D.07-12-052, with modifications that are reflected in SDG&E's Conformed 2006 LTPP, filed as part of Advice Letter 1983-E, dated April 18, 2008.

³ R.06-02-013, Scoping Memo, dated September 25, 2006 at pp. 26-27.

⁴ Recognizing that a final decision on the 2006 LTPP was still pending, the 2010-2012 RFO was designed to fill only a portion of the need identified during the development of the 2006 LTPP.

agreements (PPAs) for a minimum of 15 years, with on line dates of between April 2010 and April 2012; and Product 3 - a generation facility, located inside or outside SDG&E's service territory of an approximately 500 MW nameplate capacity, deliverable to SDG&E's service territory.⁵

This Application addresses the bids received and evaluated for Product 1 - DR. Bids for Product 1 were for a product that "must be a means of reducing an end-use customer's demand and/or energy usage" that would reduce demand by at least 1.0 MW and be within SDG&E's service territory.⁶ Product 1-DR offers were also required to comply with the policy guidance of the Energy Action Plan (I and II) and be in alignment with the state's "Demand Response Vision for the Future."⁷ Offers were also required to meet the Commission's definition of DR.⁸ Generation resources located on the customer side of the meter, such as back-up generation, were disqualified as DR products in this offer.⁹ Products including DR committed on existing programs, or products for Direct Load Control programs targeted toward residential and business customers with demands of less than 100 kW, were also excluded. SDG&E sought offers that also met the resource adequacy requirements for DR as set forth by the Commission in D.05-10-042. Finally, the offer stated that SDG&E preferred DR products that would be available from May 1, 2010 through October 31, 2025. Products which were not available for all the months during this period required clarification from bidders, in detail, as to when the product would be available and the circumstances surrounding its availability.

⁵ Due to the release (on March 12, 2007) of SDG&E's 2007 Renewable Portfolio Standard (RPS) RFO, the 2010-2012 RFO did not solicit renewables. Thus, the 2010-2012 RFO was not considered an "all-source" RFO.

⁶ RFO Template, Attachment 1 (RFO Package).

⁷ D. 03-06-032, Appendix A (California Demand Response: A Vision for the Future).

⁸ D.05-01-056 (at pp. 47-49) discusses the use of generation as DR. More recently, D.06-03-024 states that DR "applies to rate design, incentives and technology to induce changes in customer demand." (at p. 3).

⁹ D.06-11-049 (at pp.57-58) discusses the Commission's policy regarding back-up generation options.

As described in greater detail in the RFO Template, at all stages of the 2010-2012 RFO, SDG&E consulted with its PRG and also worked with its IE to ensure that the solicitation was open, designed and evaluated without bias and likely to garner a robust response from the market.

In order to achieve its goals of maximum participation and robust competition, SDG&E took the following actions: (1) issued a press release which was run by major trade publications;¹⁰ (2) conducted a direct mailing (via e-mail) to a list of likely interested parties;¹¹ (3) noticed the RFO on its website; and (4) posted all relevant documents on that website for access by any interested party.

SDG&E received a total of four offers for Product 1 – DR.¹² There were no initial offers rejected, withdrawn or excluded from initial evaluation. As described in greater detail below, all offers passed the Vendors Conformance Checklist, which is attached to the RFO Template as Attachment 4.

B. Selection of EnerNOC

SDG&E assembled a cross functional group (Team) which reviewed and evaluated the offers received. Team members were represented from Engineering, Cost Effectiveness, Customer Programs, Supply Management, Diverse Business Enterprises and Policy. Generally, the evaluation was based on a levelized present value cost calculation. The contracts were then compared based upon these levelized annual costs: the lower the cost the higher the ranking. The analysis was conducted over a 30-year period for all of the proposals and assumed a discount rate of 8.23%. The levelized present value of the bids is shown in Attachment 3 to the RFO Template.

¹⁰ See “MW Daily,” Monday March 12, 2007 and “California Energy Markets,” March 16, 2006.

¹¹ List includes WSPP membership and parties who had requested that they be advised of future RFOs.

¹² A matrix of all bids received is attached to the RFO Template as Attachment 2.

There were three steps taken to narrow the offers to a short list, which then led to negotiations and a final executed agreement between EnerNOC and SDG&E.

- Step 1: All four offers were reviewed and passed the Vendors Conformance Checklist. The purpose of the Vendors Conformance Checklist was to verify that the offers met the minimum requirements as stated in the RFO. All four vendors continued to Step 2.
- Step 2: The next part of the review process was to evaluate the offers based on a list of evaluation criteria in order to create a short list. Each of the four offers were evaluated and given a score for each of the evaluation criteria: (1) Cost Effectiveness; (2) Marketability and Technical Feasibility; (3) Financials; (4) Terms and Conditions; and (5) Diverse Business Enterprises.¹³ This evaluation process would result in selecting the offers which advanced to the short list. EnerNOC was one of three vendors who made the short list and therefore continued to Step 3.
- Step 3: Each of the three vendors on the short list were invited to present their proposals. All three vendors accepted SDG&E's invitation. Meetings were held individually with each vendor. A second evaluation scoring matrix (Short List Evaluation Scoring Matrix)¹⁴ was then created based on information which required clarification and/or questions from Team members.

Based on the Short List Evaluation Scoring Matrix, SDG&E entered into negotiations with the top two ranking vendors.¹⁵ EnerNOC was one of the top two vendors. SDG&E is

¹³ The Evaluation Scoring Matrix is attached to the RFO Template as Attachment 6.

¹⁴ The Short List Evaluation Scoring Matrix is attached to the RFO Template as Attachment 7.

¹⁵ The third vendor was eliminated due to a lower score in their overall ranking. Also, it was determined that the third vendor would be targeting customers similar to those of the top two vendors.

continuing to negotiate with the second vendor. At this time, a contract has not been finalized with the second vendor. If and when those negotiations result in an executed contract, SDG&E will file a second application for Commission approval of that contract.

C. EnerNOC Was The Least Cost/Best Fit Offer.

Since the 2010-2012 RFO was issued, SDG&E has filed its DR Application requesting funding for program years 2009 through 2011.¹⁶ In that filing, cost effectiveness methods were used to determine recommended programs. As explained in greater detail in the RFO Template, SDG&E has applied these same tests to the EnerNOC contract, using essentially the same assumptions to show that it is as or more cost effective than the programs in that filing. Additionally, an analysis of the benefit/cost ratios indicates that the contract is cost-effective from the perspectives of all of the performed tests.

D. Approval Of The EnerNOC Agreement Is Consistent With The Commission's LTPP Decisions.

1. The EnerNOC Agreement Will Fill A Small Portion Of SDG&E's Authorized Bundled Customer System Need.

The Commission decision approving the need to be filled, in part, by the EnerNOC agreement is the decision approving SDG&E's 2006 LTPP. SDG&E filed its original 2006 LTPP on December 11, 2006 in Rulemaking (R.) 06-02-013. Ultimately, in D.07-12-052, the Commission approved SDG&E's 2006 LTPP, with some modifications. So as to generate a version of SDG&E's 2006 LTPP which conformed with D.07-12-052, the Commission mandated that SDG&E make a compliance filing (via a Tier 3 Advice Letter [AL] filing). Following the filing of AL-1983-E, on September 4, 2008, the Commission approved SDG&E's conformed 2006 LTPP, including an updated bundled customer system need table (Table III-4 on sheet 139).

¹⁶ A.08-06-002: SDG&E's 2009-2011 DR Application (cost effectiveness testimony prepared by K. McKinley).

Table III-4 on Sheet 139 shows (in the form of high and low need values) SDG&E's total bundled customer system resource need for the years 2011-2016.¹⁷ This is the need for capacity to meet SDG&E's bundled customer peak load, plus a 15% reserve margin. As an example, the low case need in 2011 is 1480 MW. A portion of this need is forecasted to be met with new uncommitted renewable resources (estimated to be less than 200 MW by 2011). Also, a portion of this need will be met with the 200 MW capacity from resources approved or pending before the Commission since the need was determined (Wellhead Margarita, JPower Orange Grove, Miramar II and Celerity). Even after the above-named resource additions, SDG&E has a need for over 1,000 MW of additional capacity in 2011 (1480 MW – 200 MW – 200 MW = 1080 MW). Thus EnerNOC will fill only a very small portion of SDG&E's current total bundled customer system need, which it must fill in the near term. Since the bundled customer system need continues to grow, EnerNOC capacity will also be needed in the long term.

2. The EnerNOC Agreement Is Consistent With The Commission's Loading Order.

As stated in the Commission's Energy Action Plan II, energy efficiency and DR programs are "the State's preferred means of meeting growing energy needs."¹⁸ In the Energy Action Plan II, state agencies were called to "[i]ntegrate demand response into retail sellers' electricity resource procurement efforts so that these programs are considered equally with supply options."¹⁹ Additionally, the goals of the Energy Action Plan II were reiterated throughout the decision approving SDG&E's 2006 LTPP, placing DR right behind energy efficiency programs in the preferred loading order of resources to be obtained by utilities. The decision also re-stated an earlier decision that DR requirements should be met with "programs

¹⁷ The high need value is based on existing capacity. The low need value assumes future additional load reduction from DR, including the impacts from Advanced Metering Infrastructure (AMI).

¹⁸ Energy Action Plan II, p. 2.

¹⁹ Energy Action Plan II, Demand Response Key Action #7, p. 5.

and tariffs that are triggered by price and not by emergency conditions.”²⁰ Accordingly, as a DR program, the DR capacity to be provided by the EnerNOC Agreement is a preferred resource.

3. The EnerNOC Agreement Is Consistent With The Commission’s GHG Standards.

As stated in the Energy Action Plan II, “increasing energy efficiency, demand response, and renewable resources to the maximum extent possible in California and the western region will further reduce our contribution to climate change.”²¹ DR programs, in reducing the demand for electricity, also reduce the need for electric generation from fossil fuels to serve that demand, thereby reducing GHG emissions. As a DR program, the EnerNOC program is compliant with both the Commission’s GHG standards and SDG&E’s GHG reduction objectives.

E. SDG&E’s Cost Recovery Proposal For EnerNOC Is Consistent With Commission Decisions And Treatment Of Similar DR Programs.

Consistent with the regulatory accounting and cost recovery treatment initially established by D.03-03-036 and most recently affirmed by D.05-06-017, SDG&E currently records its DR program costs associated with existing DR programs in its Advanced Metering and Demand Response Memorandum Account (AMDRMA),²² with one exception.²³ This treatment also applies to SDG&E’s DR contract-related programs, such as its Comverge and Celerity contracts authorized through its 2003 Electric Resource Contracts Resulting from SDG&E’s Grid Reliability Request for Proposal. These contract-related programs were approved in D.04-06-011, with the Commission directing that the regulatory accounting and cost recovery treatment be consistent with that used for SDG&E’s other DR programs.²⁴

²⁰ D.03-06-032, footnote, p. 8.

²¹ Energy Action Plan II, p. 12.

²² See D.03-03-036, Ordering Paragraph 8, and D.05-06-017.

²³ As authorized in D.03-03-036, SDG&E records the energy component of the customer incentive payments to its ERRRA.

²⁴ At the time Comverge and Celerity were approved, SDG&E was recording its costs in its Interruptible Load and Rotating Outage Programs Memorandum Account (ILROPMA) that was established by D.01-04-006. Subsequently, the Commission, in D.06-03-024, approved the cost recovery mechanism and regulatory accounting of SDG&E DRP costs in AMDRA.

Therefore, consistent with the established and previously authorized regulatory accounting and cost recovery for its current DR programs and the request in its 2009-2011 DR Program application (A.08-06-002), SDG&E requests that the Commission approve that the same regulatory accounting and cost recovery mechanism be applied to the EnerNOC Agreement. Specifically, SDG&E proposes that the O&M expenses, capital related costs (i.e. depreciation, return and taxes), contractual payments, and all other contract costs associated with the EnerNOC agreement be recorded in the existing AMDRMA. SDG&E also proposes that there be no change to the existing disposition of the AMDRMA balances previously authorized by the Commission to be transferred to the Rewards and Penalties Balancing Account (RPBA) on an annual basis for amortization in SDG&E's electric distribution rates over 12 months, effective on January 1 of each year, consistent with SDG&E's adopted tariffs.

F. Approval Of The EnerNOC Agreement Should Be Granted Before The End Of 2009.

As explained in the RFO Template, pursuant to the terms of the EnerNOC Agreement, if Commission approval is obtained prior to October 31, 2009, EnerNOC has the option of providing DR capacity to SDG&E for the 2009 capacity delivery season, which runs from May 1 through October 31, 2009. Understanding that obtaining Commission approval well in advance of October 31, 2009 is unlikely, SDG&E is requesting Commission before the end of 2009. Obtaining Commission approval before the end of 2009 is important because EnerNOC would then be required to provide a minimum of 25 MW of load reduction beginning May 1, 2010 (i.e., the beginning of the 2010 capacity delivery season). Indeed, the sooner the decision is issued, the sooner EnerNOC can begin lining up customers to participate in its 2010 DR program. If CPUC approval has not been received before the end of 2009, or SDG&E has not waived CPUC approval by December 31, 2009, then either party may terminate the EnerNOC Agreement. For

these reasons, the schedule proposed by SDG&E below provides for a final decision on or before October 29, 2009.

III. RELIEF REQUESTED

SDG&E respectfully requests that, in accordance with the proposed schedule, the Commission issue a decision finding that:

1. SDG&E's bundled customers need the DR resource that is the subject of the EnerNOC Agreement;
2. the prices and terms of the EnerNOC Agreement are just and reasonable;
3. full cost recovery in rates, as requested by SDG&E, should be granted; and
4. such other relief as is necessary and proper.

IV. RFO TEMPLATE AND IE REPORT (TESTIMONY/ATTACHMENTS SERVED, BUT NOT FILED, WITH THE APPLICATION)

As noted above, this Application is supported by the testimony contained within the RFO Template, which is being served, but not filed, in conjunction with this Application.²⁵ Each section of the RFO Template is sponsored by one of the following four SDG&E witnesses: Robert Anderson, Guillermo Valdivieso, Kevin McKinley and/or Amanda Ledgerwood. Various documents supporting such testimony are attached to the RFO Template as Attachments 1 through 11. Where appropriate, confidential information is redacted, as reflected in the witnesses' confidentiality declarations, which are also attached to the RFO Template.

Similarly, the Report of the Independent Evaluator on the 2010-2012 RFO (IE Report) is being served, but not filed, in conjunction with this Application. Pursuant to D.07-12-052, the IE

²⁵ In D.07-12-052 (at p. 150-151) the Commission directed the Energy Division to develop a "project application template through a public process." The RFO Template is the product of this process and, according the direction in D.07-12-052, SDG&E used the RFO Template as a means to present the testimony of its witnesses in support of this Application.

Report was prepared to be consistent with the Commission-approved IE template (IE Template).²⁶

V. STATUTORY AND PROCEDURAL REQUIREMENTS

A. Rule 2.1 (a) – (c)

In accordance with Rule 2.1 (a) – (c) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.

1. Rule 2.1 (a) - Legal Name

SDG&E is a corporation organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service in a portion of Orange County and electric and gas service in San Diego County. SDG&E’s principal place of business is 8330 Century Park Court, San Diego, California 92123. SDG&E’s attorney in this matter is John A. Pacheco.

2. Rule 2.1 (b) - Correspondence

Correspondence or communications regarding this Application should be addressed to:

Wendy Keilani
Regulatory Case Manager
San Diego Gas & Electric Company
8339 Century Park Court
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with copies to:

John A. Pacheco
Attorney for:
San Diego Gas & Electric Company
101 Ash Street

²⁶ In D.07-12-052 (at p. 141-142) the Commission directed the Energy Division to “develop a template for IEs to use when developing their reports.” The IE Template is the product of this process and, according to the direction in D.07-12-052, SDG&E’s IE used the IE Template in creating an IE Report for this Application.

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3. Rule 2.1 (c)

a. Proposed Category of Proceeding

In accordance with Rule 7.1, SDG&E requests that this Application be categorized as ratesetting because SDG&E proposes to recover the costs incurred under the EnerNOC agreement from its ratepayers, and the costs will thus influence SDG&E's rates. In addition, because this Application raises ancillary issues that do not fall clearly into a single category, Rule 7.1(e)(2) requires that it be categorized as a ratesetting proceeding.

b. Need for Hearings

SDG&E does not believe that approval of this Application will require hearings. SDG&E has provided ample supporting testimony, analysis and documentation that provide the Commission with a sufficient record upon which to grant the relief requested on an ex parte basis.

c. Issues to be Considered

The issues to be considered are described in this Application and the accompanying testimony and exhibits.

d. Proposed Schedule

SDG&E proposes the following schedule:

<u>ACTION</u>	<u>DATE</u>
Application filed	March 6, 2009
End of Response Period (including Applicant Reply)	Approximately April 9, 2009
Prehearing Conference	May 6, 2009

Proposed Decision	September 28, 2009
Comments on Proposed Decision	October 19, 2009
Reply Comments on Proposed Decision	October 26, 2009
Commission Decision Adopted	October 29, 2009

B. Rule 2.2 – Articles of Incorporation

A copy of SDG&E’s Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State, was filed with the Commission on December 4, 1997 in connection with SDG&E's Application No. 97-12-012, and is incorporated herein by reference.

C. Rule 3.2 (a) – (d) – Authority to Increase Rates²⁷

In accordance with Rule 3.2 (a) – (d) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.

1. Rule 3.2 (a) (1) – balance sheet

SDG&E’s financial statement, balance sheet and income statement are included with this Application as Attachment A.

2. Rule 3.2 (a) (2) – statement of effective rates

A statement of all of SDG&E’s presently effective electric rates can be viewed electronically by accessing www.sdge.com/regulatory/tariff/current_tariffs.shtml. Attachment B to this Application provides the table of contents from SDG&E’s electric tariffs on file with the Commission.

3. Rule 3.2 (a) (3) – statement of proposed increases

A statement of proposed rate increases is attached as Attachment C.

²⁷ Note Rule 3.2(a) (9) is not applicable to this application.

4. Rule 3.2 (a) (4) – description of property and equipment

A general description of SDG&E's property and equipment was filed with the Commission on October 5, 2001, in connection with Application 01-10-005, and is incorporated herein by reference. A statement of Original Cost and Depreciation Reserve is attached as Attachment D.

5. Rule 3.2 (a) (5) and (6) – summary of earnings

A summary of SDG&E's earnings (for the total utility operations for the company) for the twelve month period ending December 31, 2009, is included as Attachment E to this Application.

6. Rule 3.2 (a) (7) – statement re tax depreciation

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plan properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, "flow through accounting" has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

7. Rule 3.2 (a) (8) – proxy statement

A copy of SDG&E's most recent proxy statement, dated April 4, 2008, was mailed to the California Public Utilities Commission on April 29, 2008, and is incorporated herein by reference.

8. Rule 3.2 (a) (10) – statement re pass through to customers

The rate changes that SDG&E seeks in this Application reflect estimated costs to SDG&E, and SDG&E proposes to pass through to customers only costs that SDG&E incurs for the services and commodities it furnishes.

9. Rule 3.2 (b) – notice to state, cities and counties

In compliance with Rule 3.2 (b) of the Commission's Rules of Practice and Procedure, SDG&E will, within ten days after the filing this Application, mail a notice to the State of California and to the cities and counties in its service territory and to all those persons listed in Attachment F to this Application.

10. Rule 3.2 (c) – newspaper publication

In compliance with Rule 3.2 (c) of the Commission's Rules of Practice and Procedure, SDG&E, within ten days after the filing of this Application, will post in its offices and publish in newspapers of general circulation in each county in its service territory notice of this Application.

11. Rule 3.2 (d) – bill insert notice

In compliance with Rule 3.2 (d) of the Commission's Rules of Practice and Procedure, SDG&E, within 45 days of the filing of this Application, will provide notice of this Application to all of its customers along with the regular bills sent to those customers that will generally describe the proposed revenue requirement changes addressed in this Application.

VI. CONFIDENTIAL INFORMATION

SDG&E is submitting the testimony supporting this Application in both public (redacted) and non-public (unredacted and confidential) form, consistent with SDG&E's declarations of confidential treatment attached to the RFO Template and submitted in conformance with D.06-06-066 and the August 22, 2006 clarifying ruling of Administrative Law Judge (ALJ) Sarah R. Thomas. In short, confidential treatment and redaction of such information is necessary in this proceeding to protect from inappropriate disclosure of confidential, commercially sensitive information (pertaining to SDG&E's electric procurement resources and strategies) that SDG&E witnesses must identify to support this Application.

VII. SERVICE

This is a new application. No service list has been established. Accordingly, SDG&E will serve this Application, testimony and related exhibits on parties to the service list for R.08-02-007 (OIR to Integrate and Refine Procurement Policies Underlying Long-Term Procurement Plans). Hard copies will be sent by overnight mail to the Assigned Commissioner and Assigned ALJ in R.08-02-007 and the Chief ALJ.

VIII. CONCLUSION

For all the foregoing reasons, and based on the evidence included as part of the concurrently served RFO Template, SDG&E requests that the Commission grant SDG&E's Application as described herein.

DATED this 6th day of March, 2009, at San Diego, California.

Respectfully submitted,

/s/ JOHN A. PACHECO
John A. Pacheco

John A. Pacheco
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San Diego Gas & Electric Company
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/s/ HAL D. SNYDER
Hal D. Snyder
Vice President – Customer Programs
San Diego Gas & Electric Company

OFFICER VERIFICATION

Hal Snyder declares the following:

I am an officer of San Diego Gas & Electric Company and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing **APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) FOR APPROVAL OF THE ENERNOC, INC. DEMAND RESPONSE CONTRACT** are true to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed this 6th day of March, 2009, at San Diego, California.

/s/ HAL D. SNYDER

Hal D. Snyder

Vice President – Customer Programs
San Diego Gas & Electric Company

Attachment A

San Diego Gas & Electric Company Financial Statement, Balance Sheet, and Income Sheet

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
DECEMBER 31, 2008

(a) Amounts and Kinds of Stock Authorized:

Preferred Stock	1,375,000	shares	Par Value \$27,500,000
Preferred Stock	10,000,000	shares	Without Par Value
Preferred Stock	Amount of shares not specified		\$80,000,000
Common Stock	255,000,000	shares	Without Par Value

Amounts and Kinds of Stock Outstanding:

PREFERRED STOCK

5.0%	375,000	shares	\$7,500,000
4.50%	300,000	shares	6,000,000
4.40%	325,000	shares	6,500,000
4.60%	373,770	shares	7,475,400
\$1.70	1,400,000	shares	35,000,000
\$1.82	640,000	shares	16,000,000

COMMON STOCK

116,583,358	shares	291,458,395
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(b) Terms of Preferred Stock:

Full information as to this item is given in connection with Application Nos. 93-09-069, 04-01-009 and 06-05-01: to which references are hereby made.

(c) Brief Description of Mortgage:

Full information as to this item is given in Application No. 06-05-015 and 08-07-029 to which reference is hereby made.

(d) Number and Amount of Bonds Authorized and Issued

<u>First Mortgage Bonds:</u>	<u>Nominal Date of Issue</u>	<u>Par Value Authorized and Issued</u>	<u>Outstanding</u>	<u>Interest Paid in 2008</u>
6.8% Series KK, due 2015	12-01-91	14,400,000	14,400,000	979,200
Var% Series OO, due 2027	12-01-92	250,000,000	150,000,000	7,612,500
5.85% Series RR, due 2021	06-29-93	60,000,000	60,000,000	3,510,000
2.539% Series VV, due 2034	06-17-04	43,615,000	43,615,000	1,107,385
2.539% Series WW, due 2034	06-17-04	40,000,000	40,000,000	1,015,600
2.516% Series XX, due 2034	06-17-04	35,000,000	35,000,000	880,600
2.832% Series YY, due 2034	06-17-04	24,000,000	24,000,000	679,680
2.832% Series ZZ, due 2034	06-17-04	33,650,000	33,650,000	952,968
2.8275% Series AAA, due 2039	06-17-04	75,000,000	75,000,000	2,120,625
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
5.30% Series CCC, due 2015	11-17-05	250,000,000	250,000,000	13,250,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000	15,000,000
Var Series EEE, due 2018	09-21-06	161,240,000	161,240,000	7,919,707
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,099,826
 <u>Unsecured Bonds:</u>				
5.9% CPCFA96A, due 2014	06-01-96	129,820,000	129,820,000	7,659,380
5.3% CV96A, due 2021	08-02-96	38,900,000	38,900,000	2,061,700
5.5% CV96B, due 2021	11-21-96	60,000,000	60,000,000	3,300,000
4.9% CV97A, due 2023	10-31-97	25,000,000	25,000,000	1,225,000

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
DECEMBER 31, 2008

<u>Other Indebtedness:</u>	<u>Date of Issue</u>	<u>Date of Maturity</u>	<u>Interest Rate</u>	<u>Outstanding</u>	<u>Interest Paid 2008</u>
Commercial Paper & ST Bank Loans	Various	Various	Various	0	\$82,105

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

<u>Preferred Stock</u>	<u>Shares Outstanding</u>	<u>Dividends Declared</u>				
	<u>12-31-08</u>	2004	2005	2006	2007	2008
5.0%	375,000	\$375,000	\$375,000	\$375,000	\$375,000	\$375,000
4.50%	300,000	270,000	270,000	270,000	270,000	270,000
4.40%	325,000	286,000	286,000	286,000	286,000	286,000
4.60%	373,770	343,868	343,868	343,868	343,868	343,868
\$ 1.7625	0	1,498,125	1,321,875	1,145,625	969,375	242,344
\$ 1.70	1,400,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000
\$ 1.82	640,000	1,164,800	1,164,800	1,164,800	1,164,800	1,164,800
	<u>3,413,770</u>	<u>\$6,317,793</u>	<u>\$6,141,543</u>	<u>\$5,965,293</u>	<u>\$5,789,043</u>	<u>\$5,062,012</u> [2]

Common Stock

Amount	\$200,000,000	\$75,000,000	\$0	\$0	\$0 [1]
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A balance sheet and a statement of income and retained earnings of Applicant for the twelve months ended December 31, 2008, are attached hereto.

[1] San Diego Gas & Electric Company dividend to parent.

[2] Includes \$242,344 of interest expense related to redeemable preferred stock.

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
DECEMBER 31, 2008**

1. UTILITY PLANT		<u>2008</u>
101	UTILITY PLANT IN SERVICE	\$8,800,155,757
102	UTILITY PLANT PURCHASED OR SOLD	-
105	PLANT HELD FOR FUTURE USE	2,973,017
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	276,187,392
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(4,039,976,970)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(226,452,636)
118	OTHER UTILITY PLANT	631,201,987
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(136,960,666)
120	NUCLEAR FUEL - NET	<u>41,199,368</u>
TOTAL NET UTILITY PLANT		<u>5,348,327,249</u>
 2. OTHER PROPERTY AND INVESTMENTS		
121	NONUTILITY PROPERTY	5,849,836
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY	(481,512)
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	<u>602,013,834</u>
TOTAL OTHER PROPERTY AND INVESTMENTS		<u>607,382,158</u>

Data from SPL as of March 5, 2009

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
DECEMBER 31, 2008

3. CURRENT AND ACCRUED ASSETS		2008
131	CASH	7,502,232
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	-
135	WORKING FUNDS	3,000
136	TEMPORARY CASH INVESTMENTS	-
141	NOTES RECEIVABLE	571,359
142	CUSTOMER ACCOUNTS RECEIVABLE	179,709,688
143	OTHER ACCOUNTS RECEIVABLE	30,146,627
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(3,941,518)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	38,405,829
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	8,670,505
151	FUEL STOCK	-
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	61,482,768
156	OTHER MATERIALS AND SUPPLIES	-
163	STORES EXPENSE UNDISTRIBUTED	-
164	GAS STORED	398,438
165	PREPAYMENTS	35,299,074
171	INTEREST AND DIVIDENDS RECEIVABLE	31,400
173	ACCRUED UTILITY REVENUES	48,868,000
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	(100)
175	DERIVATIVE INSTRUMENT ASSETS	47,976,067
	TOTAL CURRENT AND ACCRUED ASSETS	455,123,369
4. DEFERRED DEBITS		
181	UNAMORTIZED DEBT EXPENSE	20,093,163
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	1,509,933,322
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	111,999,883
184	CLEARING ACCOUNTS	(309,587)
185	TEMPORARY FACILITIES	-
186	MISCELLANEOUS DEFERRED DEBITS	3,524,093
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	30,372,943
190	ACCUMULATED DEFERRED INCOME TAXES	266,036,665
	TOTAL DEFERRED DEBITS	1,941,650,482
	TOTAL ASSETS AND OTHER DEBITS	8,352,483,258

Data from SPL as of March 5, 2009

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
DECEMBER 31, 2008

5. PROPRIETARY CAPITAL

	<u>2008</u>
201 COMMON STOCK ISSUED	\$291,458,395
204 PREFERRED STOCK ISSUED	78,475,400
207 PREMIUM ON CAPITAL STOCK	592,222,753
210 GAIN ON RETIRED CAPITAL STOCK	-
211 MISCELLANEOUS PAID-IN CAPITAL	279,618,042
214 CAPITAL STOCK EXPENSE	(25,688,571)
216 UNAPPROPRIATED RETAINED EARNINGS	1,417,747,578
219 ACCUMULATED OTHER COMPREHENSIVE INCOME	<u>(12,340,426)</u>
 TOTAL PROPRIETARY CAPITAL	 <u>2,621,493,171</u>

6. LONG-TERM DEBT

221 BONDS	1,636,905,000
223 ADVANCES FROM ASSOCIATED COMPANIES	-
224 OTHER LONG-TERM DEBT	253,720,000
225 UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226 UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	<u>(2,673,450)</u>
 TOTAL LONG-TERM DEBT	 <u>1,887,951,550</u>

7. OTHER NONCURRENT LIABILITIES

227 OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	-
228.2 ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	29,242,420
228.3 ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	423,712,774
228.4 ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	-
230 ASSET RETIREMENT OBLIGATIONS	<u>553,771,574</u>
 TOTAL OTHER NONCURRENT LIABILITIES	 <u>1,006,726,768</u>

Data from SPL as of March 5, 2009

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
DECEMBER 31, 2008

8. CURRENT AND ACCRUED LIABILITES		2008
231	NOTES PAYABLE	-
232	ACCOUNTS PAYABLE	263,930,255
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	14,783,977
235	CUSTOMER DEPOSITS	52,675,790
236	TAXES ACCRUED	2,559,478
237	INTEREST ACCRUED	31,750,737
238	DIVIDENDS DECLARED	1,204,917
241	TAX COLLECTIONS PAYABLE	8,734,423
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	214,666,462
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	-
244	DERIVATIVE INSTRUMENT LIABILITIES	335,032,279
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	2,237,580
TOTAL CURRENT AND ACCRUED LIABILITIES		927,575,898
9. DEFERRED CREDITS		
252	CUSTOMER ADVANCES FOR CONSTRUCTION	19,443,844
253	OTHER DEFERRED CREDITS	175,846,372
254	OTHER REGULATORY LIABILITIES	820,463,834
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	26,357,509
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATEI	5,201,256
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	624,480,776
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	236,942,280
TOTAL DEFERRED CREDITS		1,908,735,871
TOTAL LIABILITIES AND OTHER CREDITS		\$8,352,483,258

Data from SPL as of March 5, 2009

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
TWELVE MONTHS ENDED DECEMBER 31, 2008

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$3,314,028,588
401	OPERATING EXPENSES	\$2,239,372,668	
402	MAINTENANCE EXPENSES	140,602,207	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	297,761,071	
408.1	TAXES OTHER THAN INCOME TAXES	68,707,433	
409.1	INCOME TAXES	44,732,397	
410.1	PROVISION FOR DEFERRED INCOME TAXES	232,044,540	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(120,827,173)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(2,125,000)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT	<u>(3,157,081)</u>	
	TOTAL OPERATING REVENUE DEDUCTIONS		<u>2,897,111,062</u>
	NET OPERATING INCOME		416,917,526

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	(70,836)	
418	NONOPERATING RENTAL INCOME	394,501	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	14,097,980	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	27,319,884	
421	MISCELLANEOUS NONOPERATING INCOME	1,553,716	
421.1	GAIN ON DISPOSITION OF PROPERTY	<u>-</u>	
	TOTAL OTHER INCOME	<u>43,295,245</u>	
421.2	LOSS ON DISPOSITION OF PROPERTY	-	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	<u>2,413,387</u>	
	TOTAL OTHER INCOME DEDUCTIONS	<u>2,413,387</u>	
408.2	TAXES OTHER THAN INCOME TAXES	313,437	
409.2	INCOME TAXES	(13,710,906)	
410.2	PROVISION FOR DEFERRED INCOME TAXES	3,938,012	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	165,819	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	<u>(9,293,638)</u>	
	TOTAL OTHER INCOME AND DEDUCTIONS		<u>55,002,270</u>
	INCOME BEFORE INTEREST CHARGES		471,919,796
	NET INTEREST CHARGES*		<u>128,025,379</u>
	NET INCOME		<u>\$343,894,417</u>

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (10,071,740)

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
TWELVE MONTHS ENDED DECEMBER 31, 2008

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$1,078,672,830
NET INCOME (FROM PRECEDING PAGE)	343,894,417
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	(4,819,669)
OTHER RETAINED EARNINGS ADJUSTMENTS	-
RETAINED EARNINGS AT END OF PERIOD	<u>\$1,417,747,578</u>

Attachment B

San Diego Gas & Electric Company Statement of Effective Rates



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The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

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(Continued)

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Advice Ltr. No. 1989-E

Decision No. 08-04-056

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed May 5, 2008

Effective Jun 4, 2008

Resolution No. _____



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(Continued)

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Advice Ltr. No. 1992-E

Decision No. D.07-12-052

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed May 14, 2008

Effective Jun 13, 2008

Resolution No. _____

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(Continued)

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Advice Ltr. No. 1980-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Apr 4, 2008

Effective May 4, 2008

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 19529-E

Canceling Original Cal. P.U.C. Sheet No. 15392-E

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13C10

Advice Ltr. No. 1820-E

Decision No. _____

Issued by
Lee Schavrien
Vice President
Regulatory Affairs

Date Filed Aug 15, 2006

Effective _____

Resolution No. _____

Attachment C

San Diego Gas & Electric Company Statement of Proposed Increases

**ILLUSTRATIVE ELECTRIC DISTRIBUTION RATE IMPACT ASSOCIATED WITH
THE ENERNOC AGREEMENT FOR THE YEARS 2011-2013¹
(AS COMPARED TO 2009 RATES)**

2011				
Customer Class	2009	2011	Change	
	¢/kWh	¢/kWh	¢	%
(a)	(b)	(c)	(d)	(e)
Residential ²	6.824	6.842	0.018	0.26%
Small Commercial	5.598	5.612	0.014	0.25%
Med & Lg Commercial/Industrial	3.045	3.053	0.008	0.26%
Agriculture	5.564	5.578	0.014	0.25%
Street Lighting	7.585	7.594	0.009	0.12%
System Total	4.744	4.756	0.012	0.25%

2012				
Customer Class	2009	2012	Change	
	¢/kWh	¢/kWh	¢	%
(a)	(b)	(c)	(d)	(e)
Residential ³	6.824	6.849	0.025	0.37%

¹ In this Application, SDG&E is requesting approval of an annual revenue requirement that would take effect the year after the EnerNOC Agreement is put into commercial operation. Currently, it is anticipated that commercial operation will begin in early summer of 2010. The actual program costs incurred in each year will be recovered in rates the following year. On an annual basis from 2011-2013, the EnerNOC Agreement would result in costs to be recovered in rates of approximately \$2.565 million in 2011, \$3.588 million in 2012 and \$4.089 million in 2013 as shown in the tables. Thereafter, program administration costs increase annually by 3% throughout the life of the contract. Contract-related costs remain at the 2013 level until 2016. Beginning in 2017, contract costs escalate at 3% annually through 2025 (2025 costs reflect actual costs from final contract year 2024). While the CPUC may approve the amount requested by SDG&E in this Application, or a different amount, the impact on rates will reflect SDG&E's actual expenditures. SDG&E is also requesting that the funding amounts approved by the CPUC be recorded to existing regulatory accounts and recovered annually in electric distribution rates commencing January 1, 2011.

² Pursuant to California Assembly Bill 1X, electric rates for residential usage up to 130% of baseline allowances will not exceed rate levels in effect February 1, 2001.

³ See footnote 2.

Small Commercial	5.598	5.618	0.020	0.36%
Med & Lg Commercial/Industrial	3.045	3.056	0.011	0.36%
Agriculture	5.564	5.583	0.019	0.34%
Street Lighting	7.585	7.598	0.013	0.17%
System Total	4.744	4.761	0.017	0.36%

Customer Class	2013			
	2009	2013	Change	
	¢/kWh	¢/kWh	¢	%
(a)	(b)	(c)	(d)	(e)
Residential ⁴	6.824	6.853	0.029	0.42%
Small Commercial	5.598	5.621	0.023	0.41%
Med & Lg Commercial/Industrial	3.045	3.057	0.012	0.39%
Agriculture	5.564	5.586	0.022	0.40%
Street Lighting	7.585	7.600	0.015	0.20%
System Total	4.744	4.763	0.019	0.40%

The monthly summer bill for a typical residential customer living in the inland climate zone using 500 kWh will change from \$73.04 at present rates to \$73.07 in 2011, \$73.07 in 2012 and \$73.07 in 2013, respectively.

⁴ See footnote 2.

Attachment D

San Diego Gas & Electric Company Statement of Original Cost and Depreciation Reserve

SAN DIEGO GAS & ELECTRIC COMPANY
COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO
AS OF DECEMBER 31, 2008

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
ELECTRIC DEPARTMENT			
302	Franchises and Consents	\$ 222,841	\$ 202,900
303	Misc. Intangible Plant	26,878,263	24,264,198
	TOTAL INTANGIBLE PLANT	27,101,104	24,467,098
310.1	Land	14,526,518	46,518
310.2	Land Rights	0	0
311	Structures and Improvements	42,779,169	11,038,705
312	Boiler Plant Equipment	115,884,317	16,573,821
314	Turbogenerator Units	99,425,091	16,034,531
315	Accessory Electric Equipment	33,388,899	5,100,307
316	Miscellaneous Power Plant Equipment	18,988,284	1,973,814
	Steam Production Decommissioning	0	0
	TOTAL STEAM PRODUCTION	324,992,278	50,767,697
320.1	Land	0	0
320.2	Land Rights	283,677	283,677
321	Structures and Improvements	272,255,875	269,019,435
322	Boiler Plant Equipment	392,828,548	392,828,548
323	Turbogenerator Units	138,179,421	135,506,884
324	Accessory Electric Equipment	166,850,728	166,659,409
325	Miscellaneous Power Plant Equipment	270,074,066	216,200,909
107	ICIP CWIP	0	0
	TOTAL NUCLEAR PRODUCTION	1,240,472,315	1,180,498,863
340.1	Land	143,476	0
340.2	Land Rights	2,428	2,428
341	Structures and Improvements	4,720,452	508,317
342	Fuel Holders, Producers & Accessories	15,295,980	1,467,491
343	Prime Movers	20,824,413	2,895,160
344	Generators	185,474,690	10,289,882
345	Accessory Electric Equipment	9,817,071	1,111,423
346	Miscellaneous Power Plant Equipment	359,058	49,451
	TOTAL OTHER PRODUCTION	236,637,567	16,324,152
	TOTAL ELECTRIC PRODUCTION	1,802,102,160	1,247,590,712

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
350.1	Land	\$ 34,598,156	\$ 0
350.2	Land Rights	61,863,995	10,036,656
352	Structures and Improvements	95,041,076	28,552,944
353	Station Equipment	605,285,771	133,601,293
354	Towers and Fixtures	108,000,168	78,845,221
355	Poles and Fixtures	135,091,835	40,515,151
356	Overhead Conductors and Devices	230,467,911	151,781,253
357	Underground Conduit	125,052,734	12,273,899
358	Underground Conductors and Devices	101,955,594	15,009,419
359	Roads and Trails	22,647,414	5,254,381
	TOTAL TRANSMISSION	1,520,004,655	475,870,217
360.1	Land	16,176,228	0
360.2	Land Rights	68,437,315	27,646,563
361	Structures and Improvements	3,304,893	1,826,071
362	Station Equipment	318,008,418	73,401,024
364	Poles, Towers and Fixtures	409,417,131	187,478,987
365	Overhead Conductors and Devices	322,946,381	109,512,275
366	Underground Conduit	815,763,008	305,628,208
367	Underground Conductors and Devices	1,086,530,039	587,020,220
368.1	Line Transformers	406,566,462	70,305,350
368.2	Protective Devices and Capacitors	18,219,475	(2,882,415)
369.1	Services Overhead	102,917,019	119,035,083
369.2	Services Underground	275,835,836	168,895,564
370.1	Meters	90,691,585	33,205,032
370.2	Meter Installations	43,820,879	10,296,369
371	Installations on Customers' Premises	6,181,111	9,638,067
373.1	St. Lighting & Signal Sys.-Transformers	0	0
373.2	Street Lighting & Signal Systems	23,322,948	15,831,286
	TOTAL DISTRIBUTION PLANT	4,008,138,727	1,716,837,685
389.1	Land	7,511,040	0
389.2	Land Rights	0	0
390	Structures and Improvements	29,509,782	12,881,586
392.1	Transportation Equipment - Autos	0	49,884
392.2	Transportation Equipment - Trailers	175,979	145,669
393	Stores Equipment	54,331	49,015
394.1	Portable Tools	14,616,840	4,441,635
394.2	Shop Equipment	372,653	166,438
395	Laboratory Equipment	292,331	(25,022)
396	Power Operated Equipment	92,162	149,134
397	Communication Equipment	107,995,020	49,337,326
398	Miscellaneous Equipment	462,560	5,188
	TOTAL GENERAL PLANT	161,082,696	67,200,854
101	TOTAL ELECTRIC PLANT	7,518,429,342	3,531,966,566

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
GAS PLANT			
302	Franchises and Consents	\$ 86,104	\$ 86,104
303	Miscellaneous Intangible Plant	713,559	574,758
	TOTAL INTANGIBLE PLANT	799,663	660,862
360.1	Land	0	0
361	Structures and Improvements	43,992	43,992
362.1	Gas Holders	0	0
362.2	Liquefied Natural Gas Holders	0	0
363	Purification Equipment	0	0
363.1	Liquefaction Equipment	0	0
363.2	Vaporizing Equipment	0	0
363.3	Compressor Equipment	0	0
363.4	Measuring and Regulating Equipment	0	0
363.5	Other Equipment	0	0
363.6	LNG Distribution Storage Equipment	407,546	372,331
	TOTAL STORAGE PLANT	451,538	416,323
365.1	Land	4,649,144	0
365.2	Land Rights	2,217,185	1,059,394
366	Structures and Improvements	11,011,093	7,945,074
367	Mains	125,397,093	50,340,034
368	Compressor Station Equipment	61,559,688	41,983,909
369	Measuring and Regulating Equipment	18,332,318	11,201,083
371	Other Equipment	0	0
	TOTAL TRANSMISSION PLANT	223,166,521	112,529,494
374.1	Land	102,187	0
374.2	Land Rights	8,018,662	5,208,012
375	Structures and Improvements	43,447	61,253
376	Mains	503,971,152	279,686,499
378	Measuring & Regulating Station Equipment	8,861,891	5,784,745
380	Distribution Services	230,430,437	258,845,795
381	Meters and Regulators	73,549,237	29,431,938
382	Meter and Regulator Installations	59,476,829	22,273,436
385	Ind. Measuring & Regulating Station Equipm	1,516,811	826,974
386	Other Property On Customers' Premises	0	0
387	Other Equipment	5,210,655	4,298,965
	TOTAL DISTRIBUTION PLANT	891,181,307	606,417,618

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
392.1	Transportation Equipment - Autos	\$ 0	\$ 25,503
392.2	Transportation Equipment - Trailers	74,501	74,501
394.1	Portable Tools	6,767,145	2,426,871
394.2	Shop Equipment	84,597	11,203
395	Laboratory Equipment	283,094	(26,193)
396	Power Operated Equipment	162,284	16,762
397	Communication Equipment	2,529,266	1,453,168
398	Miscellaneous Equipment	292,071	80,616
	TOTAL GENERAL PLANT	<u>10,192,958</u>	<u>4,062,430</u>
101	TOTAL GAS PLANT	<u>1,125,791,988</u>	<u>724,086,728</u>
COMMON PLANT			
303	Miscellaneous Intangible Plant	187,803,279	157,014,151
350.1	Land	0	0
360.1	Land	0	0
389.1	Land	5,654,409	0
389.2	Land Rights	1,385,339	27,275
390	Structures and Improvements	157,033,998	60,860,200
391.1	Office Furniture and Equipment - Other	26,709,034	12,429,678
391.2	Office Furniture and Equipment - Computer E	22,441,436	15,482,005
392.1	Transportation Equipment - Autos	33,942	(338,930)
392.2	Transportation Equipment - Trailers	33,369	(69,945)
393	Stores Equipment	140,123	(105,459)
394.1	Portable Tools	164,532	8,942
394.2	Shop Equipment	312,954	150,449
394.3	Garage Equipment	2,441,986	811,266
395	Laboratory Equipment	2,463,298	887,916
396	Power Operated Equipment	0	(192,979)
397	Communication Equipment	85,957,027	46,408,940
398	Miscellaneous Equipment	2,003,542	206,592
118.1	TOTAL COMMON PLANT	<u>494,578,269</u>	<u>293,580,102</u>
	TOTAL ELECTRIC PLANT	7,518,429,342	3,531,966,566
	TOTAL GAS PLANT	1,125,791,988	724,086,728
	TOTAL COMMON PLANT	<u>494,578,269</u>	<u>293,580,102</u>
101 & 118.1	TOTAL	<u>9,138,799,598</u>	<u>4,549,633,396</u>
101	PLANT IN SERV-SONGS FULLY RECOVER	\$ (1,164,131,236)	\$ (1,164,131,236)
101	PLANT IN SERV-ELECTRIC NON-RECON Electric	\$ 0	\$ 0

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	Accrual for Retirements		
	Electric	\$ (7,457,229)	\$ (7,457,229)
	Gas	(203,215)	(203,215)
	TOTAL PLANT IN SERV-NON RECON ACC	<u>(7,660,443)</u>	<u>(7,660,443)</u>
	Electric	0	0
	Gas	0	0
	TOTAL PLANT PURCHASED OR SOLD	<u>0</u>	<u>0</u>
105	Plant Held for Future Use		
	Electric	2,973,017	0
	Gas	0	0
	TOTAL PLANT HELD FOR FUTURE USE	<u>2,973,017</u>	<u>0</u>
107	Construction Work in Progress		
	Electric	270,318,132	
	Gas	12,349,681	
	Common	135,843,266	
	TOTAL CONSTRUCTION WORK IN PROGRESS	<u>418,511,078</u>	<u>0</u>
108	Accum. Depr SONGS Mitigation/Spent Fuel Disallowance		
	Electric	0	304,946
108	Accum. Depr SONGS SGRP Removal		
	Electric	0	2,359,000
108.5	Accumulated Nuclear Decommissioning		
	Electric	0	521,936,451
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	<u>0</u>	<u>521,936,451</u>
120	NUCLEAR FUEL FABRICATION	<u>97,538,885</u>	<u>62,819,937</u>
143	FAS 143 ASSETS - Legal Obligation	126,668,513	(446,809,575)
	FIN 47 ASSETS - Legal Obligation	30,046,366	12,389,446
143	FAS 143 ASSETS - Non-legal Obligation	0	(1,094,055,201)
	TOTAL FAS 143	156,714,879	(1,528,475,330)
	UTILITY PLANT TOTAL	<u>\$ 8,642,745,777</u>	<u>\$ 2,436,786,720</u>

Attachment E

San Diego Gas & Electric Company Summary of Earnings

**SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
TWELVE MONTHS ENDED DECEMBER 31, 2008
(DOLLARS IN MILLIONS)**

<u>Line No.</u>	<u>Item</u>	<u>Amount</u>
1	Operating Revenue	\$3,314
2	Operating Expenses	<u>2,897</u>
3	Net Operating Income	<u><u>\$417</u></u>
4	Weighted Average Rate Base	\$4,050
5	Rate of Return*	8.40%

*Authorized Cost of Capital

Attachment F

Service List of City, County and State Officials

State of California
Attorney General's Office
P.O. Box 944255
Sacramento, CA 94244-2550

City of Chula Vista
Attn. City Attorney
276 Fourth Ave
Chula Vista, Ca 91910-2631

United States Government
General Services Administration
300 N. Los Angeles
Los Angeles, CA 90012

State of California
Attn. Director Dept of General
Services
PO Box 989052
West Sacramento, CA 95798-9052

City of Coronado
Attn. City Attorney
1825 Strand Way
Coronado, CA 92118

City of Carlsbad
Attn. City Clerk
1200 Carlsbad Village Drive
Carlsbad, CA 92008-1949

City of Carlsbad
Attn. City Attorney
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Dana Point
Attn. City Attorney
33282 Golden Lantern
Dana Point, CA 92629

City of Encinitas
Attn. City Attorney
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Del Mar
Attn. City Attorney
1050 Camino Del Mar
Del Mar, CA 92014

City of Escondido
Attn. City Attorney
201 N. Broadway
Escondido, CA 92025

City of Solana Beach
Attn. City Attorney
635 S. Highway 101
Solana Beach, CA 92075

City of Imperial Beach
Attn. City Clerk
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beech
Attn. City Clerk
505 Forest Ave
Laguna Beach, CA 92651

City of Imperial Beach
Attn. City Attorney
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Niguel
Attn. City Attorney
22781 La Paz Ste. B
Laguna Niguel, CA 92656

City of La Mesa
Attn. City Attorney
8130 Allison Avenue
La Mesa, CA 91941

City of Lemon Grove
Attn. City Attorney
3232 Main St.
Lemon Grove, CA 92045

City of Laguna Beech
Attn. Attorney
505 Forest Ave
Laguna Beach, CA 92651

City of Lemon Grove
Attn. City Clerk
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Lemon Grove, CA 92045

City of Mission Viejo
Attn City Attorney
200 Civic Center
Mission Viejo, CA 92691

City of Mission Viejo
Attn City Clerk
200 Civic Center
Mission Viejo, CA 92691

City of Oceanside
Attn. City Clerk
300 N. Coast Highway
Oceanside, CA 92054-2885

County of Orange
Attn. County Clerk
P.O. Box 838
Santa Ana, CA 92702

City of National City
Attn. City Attorney
1243 National City Blvd
National City, CA 92050

County of Orange
Attn. County Counsel
P.O. Box 1379
Santa Ana, CA 92702

City of National City
Attn. City Clerk
1243 National City Blvd
National City, CA 92050

City of Poway
Attn. City Attorney
P.O. Box 789
Poway, CA 92064

Naval Facilities Engineering
Command
Navy Rate Intervention
1314 Harwood Street SE
Washing Navy Yard, DC 20374-5018

City of Poway
Attn. City Clerk
P.O. Box 789
Poway, CA 92064

City of San Clemente
Attn. City Attorney
100 Avenida Presidio
San Clemente, CA 92672

City of San Diego
Attn. Mayor
202 C St.
San Diego, CA 92010

City of San Clemente
Attn. City Clerk
100 Avenida Presidio
San Clemente, CA 92672

County of San Diego
Attn. County Clerk
P.O. Box 121750
San Diego, CA 92101

City of San Diego
Attn. City Attorney
202 C Street.
San Diego, CA 92101

County of San Diego
Attn. County Counsel
1600 Pacific Hwy
San Diego, CA 92101

City of San Diego
Attn. City Clerk
202 C St.
San Diego, CA 92010

City of San Marcos
Attn. City Attorney
1 Civic Center Dr.
San Marcos, CA 92069

City of San Diego
Attn. City Manager
202 C St.
San Diego, CA 92101

City of San Marcos
Attn. City Clerk
1 Civic Center Dr.
San Marcos, CA 92069

City of Santee
Attn. City Attorney
10601 Magnolia Avenue
Santee, CA 92071

City of Santee
Attn. City Clerk
10601 Magnolia Avenue
Santee, CA 92071

City of Vista
Attn. City Attorney
PO Box 1988
Vista, CA 92083

City of Vista
Attn. City Clerk
PO Box 1988
Vista, CA 92083

City of El Cajon
Attn. City Clerk
200 E. Main St.
El Cajon, CA 92020

City of Ramona
Attn. City Clerk
960 Main Street
Ramona, CA 92065

City of Lakeside
Attn. City Clerk
9924 Vine Street
Lakeside CA 92040

City of Fallbrook
Attn. City Clerk
233 E. Mission Road
Fallbrook, CA 92028

City of Julian
Attn. City Clerk
P.O. Box 1866
2129 Main Street
Julian, CA

City of Alpine
Attn. City Clerk
2707 Alpine Blvd
Alpine, CA 91901

City of Rancho San Diego - Jamul
Attn. City Clerk
3855 Avocado Blvd.
Suite 230
La Mesa, CA 91941

Borrego Springs Chamber of
Commerce
Attn. City Clerk
786 Palm Canyon Dr
PO Box 420
Borrego Springs CA 92004-0420

Spring Valley Chamber of Commerce
Attn. City Clerk
3322 Sweetwater Springs Blvd,
Ste. 202
Spring Valley, CA 91977-3142

Valley Center Chamber of Commerce
Attn. City Clerk
P.O. Box 8
Valley Center, CA 92082

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing **APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) FOR APPROVAL OF THE ENERNOC, INC. DEMAND RESPONSE CONTRACT** has been served on each party of record on the service list in R.08-02-007 (OIR to Integrate and Refine Procurement Policies Underlying Long-Term Procurement Plans) by electronic service. Hard copies will be sent by overnight mail to the Assigned Commissioner and Assigned ALJ in R.08-02-007 and the Chief ALJ.

Dated at San Diego, California, this 6th day of March, 2009.

/s/ Jenifer E. Nicola
JENIFER E. NICOLA



California Public
Utilities Commission

CPUC Home

CALIFORNIA PUBLIC UTILITIES COMMISSION Service Lists

PROCEEDING: R0802007 - CPUC - OIR TO INTEGR
FILER: CPUC
LIST NAME: LIST
LAST CHANGED: MARCH 3, 2009

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Parties

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