

# **San Diego Gas & Electric Company**

## **Volume - 1**

### **TO4 - Cycle 5**

Transmittal Letter with Appendix I; the  
Excel Model of the TO4 Cycle 5  
Formula Rate Spreadsheet; and Cost of  
Service Statements for the Base Period,  
including Statements BK1 and BK2

**November 30, 2017**

**Docket No. ER18-      -**

# **San Diego Gas & Electric Company**

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Service Statements for the Base Period,  
including Statements BK1 and BK2

**November 30, 2017**

**Docket No. ER18-        -**



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November 30, 2017

The Honorable Kimberly D. Bose  
Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Re: San Diego Gas & Electric Company's Fourth Transmission Owner Rate  
Formula's Fifth Annual Informational Filing; Docket No. ER18-\_\_\_\_-000

Dear Secretary Bose:

Pursuant to the Offer of Settlement ("Settlement") that the Federal Energy Regulatory Commission ("Commission" or "FERC") approved on May 27, 2014,<sup>1</sup> San Diego Gas & Electric Company ("SDG&E") tenders for filing the Cycle 5<sup>2</sup> Informational Filing ("Informational Filing" or "Filing") of its Fourth Transmission Owner ("TO") Formula transmission rate mechanism ("TO4 Formula" or "TO4"). The proposed effective date is January 1, 2018.

This Filing is provided to the Commission for informational purposes only. This Filing is not subject to the requirements of Section 205 of the Federal Power Act.<sup>3</sup> Nor does this Filing subject SDG&E's TO4 Formula transmission rate to modification.<sup>4</sup>

SDG&E requests that the Commission issue a notice of filing for this Informational Filing and establish a comment date. In the event that any protests and/or comments are filed,

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<sup>1</sup> The Commission approved the Settlement, embodying the TO4 Formula, by Letter Order dated May 27, 2014 in *San Diego Gas & Electric Company*, 147 FERC ¶ 61,150 (2014).

<sup>2</sup> The term "Cycle" refers to the number of annual filings made under the applicable formula. Cycle 5 is the fifth annual filing under the TO4 Formula. Unless otherwise defined in this letter and accompanying volumes referenced herein, capitalized terms are intended to have the meanings ascribed to them in SDG&E's TO Tariff.

<sup>3</sup> 16 U.S.C. § 824d (2012).

<sup>4</sup> See Section C.4 c of the TO4 Formula Rate Protocols ("Formula Protocols").

SDG&E requests that the Commission issue an order taking any action on this Filing that may be required.

## **I. NATURE AND PURPOSE OF FILING**

This Filing revises SDG&E's Base Transmission Revenue Requirements ("BTRR") and transmission rates for Retail End Use customers and California Independent System Operator ("CAISO" or "ISO") Wholesale customers for the Rate Effective Period ("REP") beginning January 1, 2018 and ending December 31, 2018. The revised transmission rates are based on certain recorded and estimated costs information. More specifically, the TO4 Cycle 5 rates reflecting a revised BTRR for Retail End Use and CAISO Wholesale customers consist of the following components:

- (1) Prior Year Revenue Requirements for the 12-month period ending December 31, 2016;
- (2) Forecast Period Capital Addition Revenue Requirements for the 24-month period covering 2017 and 2018;
- (3) True-Up ("TU") Adjustment for the 12-month Period from January 1, 2016 through December 31, 2016; and
- (4) Interest True-Up Adjustment.

Key elements of the Filing are summarized below.

## **II. LIST OF DOCUMENTS SUBMITTED**

This Filing consists of the following volumes:

- Volume 1: Transmittal letter with Appendix I; the Excel Model of the TO4 Cycle 5 Formula Rate Spreadsheet; Cost of Service Statements for the Base Period, including Statements BK1 and BK2;
- Volume 2: TO4 Cycle 5 Base Period and TU Period Work Papers; Forecast Period Capital Additions Work Papers; Sunrise Expense Summary; and
- Volume 3: TO4 Cycle 5 Wholesale TU Adjustment Report, Retail End Use and ISO Wholesale TU Adjustment and Interest TU Adjustment Calculations.

## **III. SUMMARY OF REVENUE REQUIREMENTS FOR THE TO4 CYCLE 5 REP**

SDG&E's TO4 Cycle 5 BTRR for Retail End Use customers ("BTRR<sub>REU</sub>") for the 12-month REP, January 1, 2018 through December 31, 2018 increases from the currently effective amount of \$785.2M to \$823.3M, an increase of \$38.1M, or approximately 4.8%. The CAISO-Wholesale BTRR increases from the currently effective amount of \$700.7M to \$817.7M, an

increase of \$117.0M, or approximately 16.7%. The Retail End Use and CAISO-Wholesale customer BTRRs are comprised of the following components (all amounts in \$ millions):

		<u>Retail End Use</u>	<u>CAISO/Wholesale</u>
2016 Base Period Revenues	=	\$ 676.0	\$ 673.7
Cycle 5 TU Adjustment	=	\$ 30.7	\$ 33.5
Cycle 5 Interest TU Adjustment	=	\$ 2.0	\$ (2.6)
Forecast Period Revenues	=	\$ 104.8	\$ 104.8
Franchise Fees/Uncollectibles	=	<u>\$ 9.8</u>	<u>\$ 8.3</u>
<b>Total BTRR</b>		<b><u>\$ 823.3</u></b>	<b><u>\$ 817.7</u></b>

The primary reasons for the transmission rate changes are:

- An increase of Transmission Rate Base of \$37.4M due primarily to the completion of transmission-related projects in the Base Period,
- An increase in depreciation expense of \$11.2M due to the completion of transmission-related capital projects in the Base Period,
- A net increase of \$0.3M in Total Operations and Maintenance Expenses caused by an increase in Transmission O&M Expense and an offsetting decrease in Transmission-Related A&G Expenses, and
- The True-Up Adjustment under-collection of \$30.7M and \$33.5M for Retail End Use and for ISO Wholesale customers.

Consistent with the TO4 Formula, the TU Adjustment component of SDG&E's BTRR is derived separately for Retail End Use customers and ISO Wholesale customers. For Retail End Use customers, the TU Adjustment under-collection of \$30.7M is the difference between the actual recorded revenues and the actual TU Period Cost of Service for the 12-month period ending December 31, 2016. For ISO Wholesale customers, the TU Adjustment under-collection of \$33.5M is the difference between the derived Wholesale TU Revenues from the FERC approved Cycle 3 Wholesale BTRR and the actual TU Period Cost of Service for the 12-month period ending December 31, 2016. *See* the TU Adjustment Report in Volume 3 for further details.

The Forecast Plant Additions consist of: (1) CAISO-approved transmission projects, (2) projects needed to meet SDG&E's transmission capacity expansion requirements and (3) projects needed to maintain SDG&E's transmission reliability and reliability criteria. All of these projects are expected to go in service during the Forecast Period. Total un-weighted Transmission and Transmission-Related capital project costs in the Forecast Period equal

approximately \$1,325.5M, while total weighted costs equal approximately \$867.7M. These estimated capital costs will automatically be reconciled with actual costs in the TU Adjustment in SDG&E's subsequent TO4 annual Informational Filings to ensure that customers pay no more and no less than the actual costs SDG&E incurs to provide transmission service.

#### **IV. MISCELLANEOUS MATTERS**

##### **Material Accounting Changes**

There were two accounting changes that occurred in 2016 for SDG&E. First, SDG&E made a filing in Docket No. AC16-194-000 on September 19, 2016, and supplemented on October 7, 2016, to modify the derivation of its existing Allowance for Funds Used During Construction ("AFUDC") rate by excluding short-term debt associated with net revenue under-collections recorded in its regulatory balancing and memorandum accounts. This filing was approved by the FERC on December 28, 2016. The second accounting change, as explained in SDG&E's Annual 10K Filing, SDG&E adopted the provisions of ASU 2016-09, "Improvements to Employee Share-Based Payment Accounting." ASU 2016-09 is intended to simplify several aspects of the accounting for share-based payment transactions.

#### **V. SERVICE**

Copies of this Filing have been served on all parties to Docket Nos. ER13-941 and ER17-470, including the CPUC and the CAISO.

## VI. COMMUNICATIONS

Correspondence and other communications concerning this Informational Filing should be addressed to:<sup>5</sup>

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Respectfully submitted,

*/s/ Christopher M. Lyons*

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Christopher M. Lyons  
Attorney for  
San Diego Gas & Electric Company

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<sup>5</sup> SDG&E requests a waiver of Rule 203(b)(3) to the extent necessary to permit each of the individuals identified above to be placed on the Commission's official service list in this proceeding.

**APPENDIX - I**  
**SDG&E's Transmission Revenue Requirement**  
**TO4-Cycle 5 – November 30, 2017 Informational Filing**  
**Effective January 1, 2018 – December 31, 2018**

1. **Wholesale Customers:** For purposes of the CAISO's calculation of Transmission Access Charges.
  - a. The Wholesale Transmission Revenue Requirement shall be **\$791,347,993**<sup>1</sup>, which is equal to the Wholesale Base Transmission Revenue Requirement of **\$817,704,000**, reduced by the Wholesale TRBAA of **\$13,438,211** and reduced by Standby Transmission Revenue of **\$12,917,796**.
  - b. The High Voltage Transmission Revenue Requirement shall be **\$509,378,580**.
  - c. The Low Voltage Transmission Revenue Requirement shall be **\$281,969,413**.
  - d. Gross Load consistent with the High Voltage Transmission Revenue Requirement shall be **20,283,944** megawatt hours.
2. **Effective Date:** The amounts in (1) shall be effective January 1, 2018, or until amended by the Participating TO or modified by FERC.

**NOTE (1):** Transmission Revenue Requirements consist of the following:

BTRR TO4-Cycle 5 Informational Filing Docket ER18-	-	= <b>\$817,704,000</b>
TRBAA per FERC Order in Docket ER18-211-000		= <b>(13,438,211)</b>
Standby Revenues TO4-Cycle 5 Informational Filing ER18-	-	= <b>(12,917,796)</b>
		<b>TOTAL = <u>\$791,347,993</u></b>



**ATTESTATION RE SAN DIEGO GAS & ELECTRIC'S  
TRANSMISSION OWNER FORMULA TO4-CYCLE 5 INFORMATIONAL FILING  
(18 CFR § 35.13 (d)(7))**

I, John D. Jenkins, attest that I am Vice President of Electric Engineering and Construction for San Diego Gas & Electric ("SDG&E"), and to the best of my knowledge and belief, the cost of service statements and supporting data submitted as part of this filing are true, accurate, and current representations of SDG&E's books and other corporate documents.

NOVEMBER 21, 2017  
Date

  
\_\_\_\_\_  
John D. Jenkins

**California All-Purpose Acknowledgement**

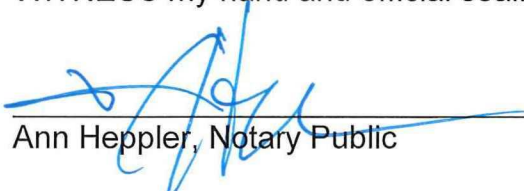
A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

State of California            )  
  )  
County of San Diego         )

On Nov. 21, 2017 before me, Ann Heppler, a Notary Public, personally appeared **John D. Jenkins**, who proved to me on the basis of satisfactory evidence to be the person whose name is subscribed to the within instrument and acknowledged to me that he executed the same in his authorized capacity, and that by his signature on the instrument the person, or the entity upon behalf of which the person acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

  
\_\_\_\_\_  
Ann Heppler, Notary Public



**CERTIFICATE OF SERVICE**

I hereby certify that I have this day served an electronic copy of the foregoing document upon each person designated on the official service list compiled by the Secretary in Docket Nos. ER13-941 and ER17-470. In addition, I certify that I have also caused the foregoing to be served by overnight delivery upon the following:

Arocles Aguilar  
General Counsel  
California Public Utilities Commission  
505 Van Ness Avenue  
San Francisco, CA 94102

Roger Collanton  
General Counsel  
California Independent System Operator Corporation  
250 Outcropping Way  
Folsom, CA 95630

Dated at San Diego, California, this 30th day of November, 2017.

          /s/ Jenny Norin            
Jenny Norin  
Sr. Legal Administrative Assistant  
SDG&E  
8330 Century Park Court, CP32D  
San Diego, CA 92123  
858-654-1716

# **San Diego Gas & Electric Company**

## **Volume 1**

### **Table of Contents**

	<u><b>Page No.</b></u>
<b>A.</b> Statement BK-1 – Retail Cost of Service	<b>1-7</b>
<b>B.</b> Statement BK-2 – ISO Wholesale Cost of Service	<b>8-10</b>
<b>C.</b> Statement AD – Cost of Plant	<b>11-12</b>
<b>D.</b> Statement AE – Accumulated Depreciation & Amortization	<b>13-14</b>
<b>E.</b> Statement AF – Specified Deferred Credits	<b>15-16</b>
<b>F.</b> Statement AG – Specified Plant Account (Other than Plant in Service) and Deferred Debits	<b>17-18</b>
<b>G.</b> Statement AH – Operation and Maintenance Expenses	<b>19-20</b>
<b>H.</b> Statement AI – Wages and Salaries	<b>21-22</b>
<b>I.</b> Statement AJ – Depreciation and Amortization Expenses	<b>23-24</b>
<b>J.</b> Statement AK – Taxes Other than Income Taxes	<b>25-26</b>
<b>K.</b> Statement AL – Working Capital	<b>27-28</b>
<b>L.</b> Statement AM – Construction Work in Progress (CWIP)	<b>29-30</b>
<b>M.</b> Statement AQ – Federal Income Tax Deductions Other than Interest	<b>31-32</b>
<b>N.</b> Statement AR – Federal Income Tax Adjustments	<b>33-34</b>
<b>O.</b> Statement AU – Revenue Credits	<b>35-36</b>
<b>P.</b> Statement AV – Cost of Capital and Fair Rate of Return	<b>37-40</b>
<b>Q.</b> Miscellaneous Statement	<b>41-42</b>
<b>R.</b> Statement BA – Wholesale Customer Rate Group	<b>43-44</b>
<b>S.</b> Statement BB – Allocation Demand and Capability Data	<b>45-47</b>
<b>T.</b> Statement BD – Allocation Energy and Supporting Data	<b>48-55</b>
<b>U.</b> Statement BG – Revenue Data to Reflect Changed Rates	<b>56-79</b>

<b>V. Statement BH – Revenue Data to Reflect Present Rates</b>	<b>80-92</b>
<b>W. Statement BL – Retail – Rate Design Information</b>	<b>93-118</b>
<b>X. Statement BL – Wholesale – CAISO HV-LV BTRR, Wholesale TRBAA, HV-LV TRR &amp; Utility Specific Rates</b>	<b>119-123</b>

# **San Diego Gas & Electric Company**

## **Base Period & True-Up Period**

### **Statement BK-1 Retail Cost of Service Which Determines Base Transmission Revenue Requirements (BTRR<sub>EU</sub>)**

**(Pursuant to the TO4 formula excel spreadsheet, cost statements that contain yellow cells contain formulas that pull information from cells within workpapers that are in the formula. These latter cells are colored in green. Additional workpapers that support formula workpapers are not part of the formula and therefore are not required to be colored.)**

**Docket No. ER18-\_\_\_\_-\_\_\_\_**

**San Diego Gas & Electric Company**  
**Statement BK-1**  
**Derivation of End Use Prior Year Revenue Requirements (PYRR<sub>EU</sub>)**  
**For the Base Period & True-Up Period Ending December 31, 2016**  
**(\$1,000)**

Line No.	Amounts <sup>5</sup>	Reference	Line No.
1	<b><u>A. Revenues:</u></b>		
2	\$ 73,249	Statement AH; Page 5, Line 9	2
3			3
4	49,516	Statement AH; Page 5, Line 56	4
5			5
6	-	Statement AH; Page 5, Line 17	6
7			7
8	\$ 122,765	Sum Lines 2 thru 6	8
9			9
10	142,827	Statement AJ; Page 7, Line 17	10
11			11
12	-	Statement AJ; Page 7, Line 19	12
13			13
14	-	Statement AJ; Page 7, Line 23	14
15			15
16	38,137	Statement AK; Page 8, Line 27	16
17			17
18	2,458	Statement AK; Page 8, Line 33	18
19			19
20	\$ 306,187	Sum Lines 8 thru 18	20
21			21
22	11.5050%	Statement AV; Page 15, Line 31	22
23	3,244,395	Statement BK-1; Page 2, Line 26	23
24	\$ 373,268	Line 22 x Line 23	24
25			25
26	\$ 2,333	Statement AQ; Page 11, Line 1	26
27	(265)	Statement AR; Page 12, Line 1	27
28	-	Statement AR; Page 12, Line 3	28
29	(5,518)	Statement AU; Page 13, Line 11	29
30	-	Misc. Statement; Page 17, Line 1	30
31	-	Statement AU; Page 13, Line 13	31
32			32
33	\$ 676,005	Line 20 + Sum Lines (24 thru 31)	33
34			34
35	<b><u>B. Incentive ROE Project Transmission Revenue:</u></b>		
36	\$ -	Statement AJ; Page 7; Line 21	36
37			37
38	0.0000% <sup>4</sup>	Statement AV; Page 16, Line 31	38
39	\$ -	Statement BK-1; Page 2; Line 31	39
40	\$ -	Line 38 x Line 39	40
41			41
42	\$ -	Sum Lines 36; 40	42
43			43
44	<b><u>C. Incentive Transmission Plant Abandoned Project Revenue:</u></b>		
45	\$ -	Statement AJ; Page 7; Line 25	45
46			46
47	\$ -	Statement BK-1; Page 2; Line 36	47
48	11.5050%	Statement AV; Page 15, Line 31	48
49	\$ -	Line 47 x Line 48	49
50			50
51	\$ -	Sum Lines 45; 49	51
52			52
53	<b><u>D. Incentive Transmission Construction Work In Progress (CWIP) Revenue:</u></b>		
54	\$ -	Statement BK-1; Page 2; Line 38	54
55	11.5050%	Statement AV; Page 15, Line 31	55
56	\$ -	Line 54 x Line 55	56
57			57
58	\$ -	Sum Lines 42; 51; 56	58
59			59
60	\$ 676,005	Sum Lines 33; 58	60

<sup>1</sup> The incentive rate cost components for each ROE incentive project will be tracked and shown separately for each project and lines 36 through 40 will be repeated for each project. As a result, the data on this page may carryover to the next page.

<sup>2</sup> Incentive Transmission CWIP shall be the CWIP for which SDG&E is authorized to collect incentives under FERC Order No. 679 and will be tracked and shown for each project and lines 54 through 56 will be repeated for each project.

<sup>3</sup> Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

<sup>4</sup> The Incentive Cost of Capital Rate will be tracked and shown separately for each project. However, this will be entered as 0% in BK-1 when there's no incentive project to show.

<sup>5</sup> Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

**San Diego Gas & Electric Company**  
**Statement BK-1**  
**Derivation of End Use Prior Year Revenue Requirements (PYRR<sub>ED</sub>)**  
**For the Base Period & True-Up Period Ending December 31, 2016**  
**(\$1,000)**

Line No.	Amounts	Reference	Line No.
<b>A. Transmission Rate Base:</b>			
1			1
<u>Net Transmission Plant:</u>			
2			2
3	\$ 3,959,698	Statement BK-1; Page 3; Line 16	3
4	13,463	Statement BK-1; Page 3; Line 17	4
5	35,760	Statement BK-1; Page 3; Line 18	5
6	65,669	Statement BK-1; Page 3; Line 19	6
7	<u>\$ 4,074,590</u>	Sum Lines 2 thru 5	7
<u>Rate Base Additions:</u>			
9	\$ 5,654	Statement AG; Page 4; Line 1	9
10	-	Misc. Statement; Page 17, Line 4	10
11	<u>\$ 5,654</u>	Sum Lines 9 thru 10	11
<u>Rate Base Reductions:</u>			
14	\$ (905,037)	Statement AF; Page 3; Line 5	14
15	-	Statement AF; Page 3; Line 9	15
16	<u>\$ (905,037)</u>	Sum Lines 14 thru 15	16
<u>Working Capital:</u>			
19	\$ 37,814	Statement AL; Page 9; Line 5	19
20	16,028	Statement AL; Page 9; Line 9	20
21	15,346	Statement AL; Page 9; Line 19	21
22	<u>\$ 69,188</u>	Sum Lines 19 thru 21	22
24	-	Misc. Statement; Page 17, Line 7	24
26	<u>\$ 3,244,395</u>	Sum Lines 6; 11; 16; 22; 24	26
<b>B. Incentive ROE Project Transmission Rate Base:</b>			
29	\$ -	Statement BK-1; Page 3; Line 25	29
30	-	Statement AF; Page 3; Line 7	30
31	<u>\$ -</u>	Sum Lines 29 thru 30	31
<b>C. Incentive Transmission Plant Abandoned Project Rate Base:</b>			
34	\$ -	Misc. Statement; Page 17, Line 10	34
35	-	Statement AF; Page 3; Line 11	35
36	<u>\$ -</u>	Sum Lines 34 thru 35	36
<b>D. Incentive Transmission Construction Work In Progress <sup>2</sup></b>			
38	<u>\$ -</u>	Statement AM; Page 10; Line 1	38

<sup>1</sup> The Incentive ROE Transmission Plant will be tracked and shown for each incentive project and lines 29 through 31 will be repeated for each project.

<sup>2</sup> Incentive CWIP projects will be tracked separately and line 38 will be shown for each project.

**San Diego Gas & Electric Company**  
**Statement BK-1**  
**Derivation of End Use Prior Year Revenue Requirements (PYRR<sub>EU</sub>)**  
**For the Base Period & True-Up Period Ending December 31, 2016**  
**(\$1,000)**

Line No.	Amounts	Reference	Line No.
<b><u>A. Transmission Plant:</u></b>			
1			1
<b><u>Gross Transmission Plant:</u></b>			
2			2
3	\$ 4,857,202	Statement AD; Page 1, Line 15	3
4	26,074	Statement AD; Page 1, Line 31	4
5	58,773	Statement AD; Page 1, Line 33	5
6	131,261	Statement AD; Page 1, Line 35	6
7	<u>\$ 5,073,310</u>	Sum Lines 2 thru 5	7
<b><u>Transmission Related Depreciation Reserve:</u></b>			
8			8
9	\$ 897,504	Statement AE; Page 2, Line 1	9
10	12,611	Statement AE; Page 2, Line 11	10
11	23,013	Statement AE; Page 2, Line 13	11
12	65,592	Statement AE; Page 2, Line 15	12
13	<u>\$ 998,720</u>	Sum Lines 9 thru 12	13
14			14
<b><u>Net Transmission Plant:</u></b>			
15			15
16	\$ 3,959,698	Line 2 Minus Line 9	16
17	13,463	Line 3 Minus Line 10	17
18	35,760	Line 4 Minus Line 11	18
19	65,669	Line 5 Minus Line 12	19
20	<u>\$ 4,074,590</u>	Sum Lines 16 thru 19	20
21			21
<b><u>B. Incentive Project Transmission Plant:</u></b>			
22			22
23	\$ -	Statement AD; Page 1, Line 17	23
24	-	Statement AE; Page 2, Line 19	24
25	<u>\$ -</u>	Line 23 Minus Line 24	25

<sup>1</sup> The Incentive ROE Transmission Plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 and 24 will be repeated for each project.



**San Diego Gas & Electric Company**  
**Statement BK-1**  
**Derivation of End Use Forecast Period Capital Additions Revenue Requirements (FC<sub>EU</sub>)**  
**For the Forecast Period January 1, 2017 - December 31, 2018**  
**(\$1,000)**

Line No.	Amounts	Reference	Line No.
<b>ANNUAL FIXED CHARGES APPLICABLE TO CAPITAL PROJECTS</b>			
1			1
<b><u>A. Derivation of Annual Fix Charge Rate (AFCR<sub>EU</sub>) Applicable to</u></b>			
2			2
<b><u>Weighted Forecast Plant Additions:</u></b>			
3	\$ 676,005	Statement BK-1; Page 1; Line 33	3
4	(36,625)	Statement BK-1; Page 1; Line 2 * 50%	4
5	(24,758)	Statement BK-1; Page 1; Line 4 * 50%	5
6	-	Statement BK-1; Page 1; Line 6	6
7	-	Statement BK-1; Page 1; Line 12	7
8	(2,333)	Statement BK-1; Page 1; Line 26	8
9	265	Statement BK-1; Page 1; Line 27	9
10	-	Statement BK-1; Page 1; Line 28	10
11	-	Statement BK-1; Page 1; Line 31	11
12	\$ 612,554	Sum Lines 3 thru 11	12
13			13
14	\$ 5,073,310	Statement BK-1; Page 3, Line 6	14
15			15
16	12.0741%	Line 12 / Line 14	16
17			17
18	\$ 867,661	Summary of HV-LV Plant Additions; Pg 1; Ln 5, Col. (f)	18
19			19
20	\$ 104,762	Line 16 x Line 18	20

**San Diego Gas & Electric Company**  
**Statement BK-1**  
**Derivation of End Use Forecast Period Capital Additions Revenue Requirements (FC<sub>EU</sub>)**  
**For the Forecast Period January 1, 2017 - December 31, 2018**  
**(\$1,000)**

Line No.	Amounts	Reference	Line No.
<b><u>ANNUAL FIXED CHARGES APPLICABLE TO INCENTIVE CAPITAL PROJECTS</u></b>			
1			1
2			2
3			3
4			4
5			5
6			6
7			7
8			8
9			9
10			10
11			11
12			12
13			13
14			14
15			15
16			16
17			17
18			18
19			19
20			20
21			21
22			22
23			23
24			24
25			25
26			26
27			27
28			28
29			29
30			30
31			31
32			32
33			33
34			34
35			35
36			36
37			37

<sup>1</sup> The Incentive Annual Fixed Charge Rate will be tracked and shown for each incentive project as applicable.

**San Diego Gas & Electric Company**  
**Statement BK-1**  
**Derivation of End Use Base Transmission Revenue Requirements (BTRR<sub>EU</sub>)**  
**For the Rate Effective Period January 1, 2018 - December 31, 2018**  
**(\$1,000)**

Line No.	Amounts	Reference	Line No.
1			1
2			2
3			3
4			4
5			5
6			6
7			7
8			8
9			9
10			10
11			11
12			12
13			13
14			14
15			15
16			16
17			17
18			18
19			19
20			20
21			21
22			22
23			23
24			24
25			25
26			26
27			27
28			28
29			29
30			30
31			31
32			32

<sup>1</sup> This amount represents the Interest True-Up Adjustment on the previous cycle True-Up Adjustment under-collection/(over-collection) balance.

# **San Diego Gas & Electric Company**

## **Base Period & True-Up Period**

### **Statement BK-2**

## **ISO Wholesale Cost of Service Which Determines Base Transmission Revenue Requirements (BTRR<sub>ISO</sub>)**

**Docket No. ER18-\_\_\_\_ - \_\_\_\_**

San Diego Gas & Electric Company  
Statement BK-2  
Derivation of CAISO Total Base Transmission Revenue Requirements  
For the Base Period & True-Up Period Ending December 31, 2016  
(\$1,000)

Line No.	Amounts	Reference	Line No.
1	\$ 676,005	Statement BK-1; Page 1; Line 60	1
2			2
3			3
4	-	Statement BK-1; Page 1; Line 6	4
5			5
6	-	Statement AL; Page 9; Line 30	6
7			7
8	(2,333)	Statement BK-1; Page 1; Line 26	8
9			9
10	-	Statement BK-1; Page 1; Line 28	10
11			11
12	\$ (2,333)	Sum Lines 4 thru 10	12
13			13
14	673,672	Sum Lines 1; 12	14
15			15
16	33,547	(Wholesale TU Adj; Total Col; Line 29) / 1,000	16
17			17
18	(2,596)	(Wholesale Int TU-1 + Wholesale Int TU-2; Ttl Col; Ln 18) / 1000	18
19			19
20	\$ 704,624	Sum Lines 14 thru 18	20
21			21
22	104,762	Statement BK-1; Page 4; Line 20	22
23			23
24	-	Statement BK-1; Page 5; Line 20	24
25			25
26	-	Statement BK-1; Page 5; Line 37	26
27			27
28	\$ 809,386	Sum Lines 20 thru 26	28

<sup>1</sup> Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

<sup>2</sup> This amount represents the Interest True-Up Adjustment on the previous cycle True-Up Adjustment under-collection/(over-collection) balance.

San Diego Gas & Electric Company  
Statement BK-2

Derivation of CAISO HV Transmission Facility (BTRR<sub>CAISO-HV</sub>) & LV Transmission Facility (BTRR<sub>CAISO-LV</sub>) Revenue Requirements

For the Rate Effective Period January 1, 2018 - December 31, 2018  
(\$1,000)

Line No.	Total	Reference			Line No.
<b>A. Derivation of Revenues Related With Total Transmission Facilities:</b>					
1	\$ 704,624	Statement BK-2; Page 1; Line 20			1
2					2
3	104,762	Statement BK-2; Page 1; Line 22			3
4					4
5	-	Statement BK-2; Page 1; Line 24			5
6					6
7	-	Statement BK-2; Page 1; Line 26			7
8					8
9	\$ 809,386	Sum Lines 1 thru 7			9
10					10
11	<b>B. Derivation of Split Between HV and LV:<sup>1</sup></b>				
12	(a)	(b)	(c)		11
13	Total	High Voltage	Low Voltage	Reference	12
14	<b>1. Percent Split Between HV &amp; LV for Recorded Non-Incentive &amp; Incentive Gross Transmission Plant Facilities and Incentive CWIP:</b>				
15	\$ 4,989,264	\$ 3,284,586	\$ 1,704,678	HV-LV Study, Line 3 below <sup>6</sup>	14
16	100.00%	65.83%	34.17%	Ratios Based on Line 14	15
17	\$ 704,624	\$ 463,854	\$ 240,770	Line 15 x Line 16; Col A	16
18	<b>2. Percent Split Between HV and LV of Forecast Plant Adds Applicable to Forecast Period:</b>				
19	\$ 867,661	\$ 506,615	\$ 361,046	Summary of HV-LV Splits for Forecast Plant Adds; Page 1; Line 16	18
20	100.00%	58.39%	41.61%	Ratios Based on Line 19	19
21	\$ 104,762	\$ 61,169	\$ 43,593	Line 20 x Line 21; Col A	20
22					21
23	<b>C. Summary of CAISO Transmission Facilities by High Voltage and Low Voltage Classification:</b>				
24					22
25	\$ 704,624	\$ 463,854	\$ 240,770	Line 16 From Above	23
26	7,241	4,767	2,474	Line 25 x 1.0277%	24
27	\$ 711,865	\$ 468,621	\$ 243,244	Sum Lines 25 thru 26	25
28					26
29	\$ 104,762	\$ 61,169	\$ 43,593	Line 21 From Above	27
30	1,077	629	448	Line 29 x 1.0277%	28
31	\$ 105,839	\$ 61,798	\$ 44,041	Sum Lines 29 thru 30	29
32					30
33	\$ 817,704	\$ 530,419	\$ 287,285	Line 27 + Line 31	31
					32
					33

<sup>1</sup> Pursuant to the CAISO's July 5, 2005 filing in compliance with the Commission's December 21, 2004 order, 109 FERC ¶ 61,301 (December 21, Order) and June 2, 2005 Order, 111 FERC ¶ 61,337 (June 2 Order), SDG&E in the instant filing has followed the CAISO's new guidelines to separate all elements of its transmission facilities into HV and LV components. TRBAA cost components shown in the instant filing are separated into the HV and LV components applicable to the CAISO's HV and LV guidelines in effect 1/1/2005 pursuant to CAISO Tariff Appendix F, Sch.3, Section 8.1.

<sup>2</sup> Use gross plant facilities as of December 31 for the applicable base period.

<sup>3</sup> HV-LV plant ratios based upon footnote 2.

<sup>4</sup> Base franchise fees are applicable to all SDG&E customers.

<sup>5</sup> The following HV-LV Wholesale Base Transmission Revenue Requirements will be used by the CAISO to develop the TAC rates for the rate effective applicable period.

<sup>6</sup> Transmission Plant HV/LV Study Classification Summary (\$1,000):

Ln	Total	HV	LV
1	\$ 4,989,264	\$ 3,284,586	\$ 1,704,678
2	-	-	-
3	\$ 4,989,264	\$ 3,284,586	\$ 1,704,678

See HV-LV Study WP

# **San Diego Gas & Electric Company**

**TO4 - Cycle 5**

**Base Period  
&  
True-Up Period**

**Statement AD  
Cost of Plant**

**Docket No. ER18-\_\_\_\_-\_\_\_\_**

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Statement AD**  
**Cost of Plant**

**Base Period & True-Up Period 12 - Months Ending December 31, 2016**

(\$1,000)

Line No	Amounts	Reference	Line No
1 Total Electric Miscellaneous Intangible Plant <sup>1</sup>	\$ 148,822	Stmnt AD WP; Page AD1; Line 1	1
2			2
3 Total Steam Production Plant	556,128	Stmnt AD WP; Page AD1; Line 3	3
4			4
5 Total Nuclear Production Plant	-	Stmnt AD WP; Page AD1; Line 5	5
6			6
7 Total Hydraulic Production Plant	-	Stmnt AD WP; Page AD1; Line 7	7
8			8
9 Total Other Production Plant	487,490	Stmnt AD WP; Page AD1; Line 9	9
10			10
11 Total Production Plant and Intangible Plant	\$ 1,192,440	Sum Lines 1 thru 9	11
12			12
13 Total Distribution Plant	\$ 5,931,480	Stmnt AD WP; Page AD1; Line 13	13
14			14
15 Transmission Plant <sup>2</sup>	\$ 4,857,202	Stmnt AD WP; Page AD1; Line 15	15
16			16
17 Incentive Transmission Plant <sup>3</sup>	-	Stmnt AD WP; Page AD1; Line 17	17
18			18
19 Total Transmission Plant & Incentive Transmission Plant	\$ 4,857,202	Sum Lines 15 thru 17	19
20			20
21 Total General Plant <sup>1</sup>	\$ 335,464	Stmnt AD WP; Page AD1; Line 21	21
22			22
23 Total Common Plant <sup>1</sup>	\$ 749,205	Stmnt AD WP; Page AD1; Line 23	23
24			24
25 Total Plant in Service	\$ 13,065,791	Sum Lines 11; 13; 19; 21; 23	25
26			26
27 Transmission Wages and Salaries Allocation Factor	17.52%	Statement AI; Line 19	27
28			28
29 Total Transmission Plant & Incentive Transmission Plant	\$ 4,857,202	See Line 19 Above	29
30			30
31 Transmission Related Electric Miscellaneous Intangible Plant	26,074	Line 1 x Line 27	31
32			32
33 Transmission Related General Plant	58,773	Line 21 x Line 27	33
34			34
35 Transmission Related Common Plant	131,261	Line 23 x Line 27	35
36			36
37 Transmission Related Total Plant in Service	\$ 5,073,310	Sum Lines 29; 31; 33; 35	37
38			38
39 Transmission Plant Allocation Factor <sup>4</sup>	38.83%	Line 37 / Line 25	39

<sup>1</sup> Electric Miscellaneous Intangible Plant, General Plant, and Common Plant are not affected by the "Seven-Element Adjustment Factor" because there's no transfer of transmission or distribution plant among these categories.

<sup>2</sup> The amounts stated above are ratemaking utility plant in service and as a result of implementing the "Seven-Element Adjustment Factor" which reflects transfers between generation and distribution functions.

<sup>3</sup> The purpose of this footnote is to indicate for incentive projects the cost of the project.

<sup>4</sup> Used to allocate all elements of working capital, other than working cash.



# **San Diego Gas & Electric Company**

**TO4 - Cycle 5**

**Base Period  
&  
True-Up Period**

**Statement AE  
Accumulated Depreciation  
and Amortization**

**Docket No. ER18-\_\_\_\_-\_\_\_\_**

## SAN DIEGO GAS AND ELECTRIC COMPANY

## Statement AE

## Accumulated Depreciation and Amortization

Base Period &amp; True-Up Period 12 - Months Ending December 31, 2016

(\$1,000)

Line No	Amounts	Reference	Line No
1	\$ 897,504	Stmnt AE WP; Page AE1; Line 1	1
2			2
3	\$ 71,979	Stmnt AE WP; Page AE1; Line 3	3
4			4
5	131,354	Stmnt AE WP; Page AE1; Line 5	5
6			6
7	374,382	Stmnt AE WP; Page AE1; Line 7	7
8			8
9	17.52%	Statement AI; Line 19	9
10			10
11	\$ 12,611	Line 3 x Line 9	11
12			12
13	23,013	Line 5 x Line 9	13
14			14
15	65,592	Line 7 x Line 9	15
16			16
17	\$ 998,720	Sum Lines 1; 11; 13; 15	17
18			18
19	\$ -	Stmnt AE WP; Page AE1; Line 19	19

<sup>1</sup> The amounts stated above are ratemaking utility plant in service as a result of implementing the "Seven-Element Adjustment Factor" which reflects transfers between generation and distribution functions.

<sup>2</sup> Electric Miscellaneous Intangible Plant, General Plant, and Common Plant are not affected by the "Seven-Element Adjustment Factor" because there's no transfer of transmission or distribution plant among these categories.

# **San Diego Gas & Electric Company**

**TO4 - Cycle 5**

**Base Period  
&  
True-Up Period**

**Statement AF  
Specified  
Deferred Credits**

**Docket No. ER18-\_\_\_\_-\_\_\_\_**

## SAN DIEGO GAS AND ELECTRIC COMPANY

## Statement AF

## Deferred Credits

Base Period &amp; True-Up Period 12 - Months Ending December 31, 2016

(\$1,000)

Line No	Amounts	Reference	Line No
1	\$ (236,258)	Stmnt AF WP; Page AF1; Line 1	1
2			2
3	(668,779)	Stmnt AF WP; Page AF1; Line 3	3
4			4
5	<u>\$ (905,037)</u>	Sum Lines 1 thru 3	5
6			6
7	<u>\$ -</u>	Stmnt AF WP; Page AF1; Line 8	7
8			8
9	<u>\$ -</u>	Stmnt AF WP; Page AF1; Line 10	9
10			10
11	<u>\$ -</u>	Stmnt AF WP; Page AF1; Line 12	11

# **San Diego Gas & Electric Company**

## **TO4 - Cycle 5**

### **Base Period & True-Up Period**

### **Statement AG Specified Plant Account (Other than Plant in Service) and Deferred Debits**

**Docket No. ER18-\_\_ -\_\_**

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Statement AG**  
**Specified Plant Account (Other than Plant in Service) and Deferred Debits**  
**Base Period & True-Up Period 12 - Months Ending December 31, 2016**  
**(\$1,000)**

Line No	Amounts	Reference	Line No
1 Transmission Plant Held for Future Use <sup>1</sup>	\$ 5,654	Stmnt AG WP; Page AG1; Line 1	1

<sup>1</sup> The balances for Transmission Plant Held for Future Use are derived based on a 13-month average balance.

# **San Diego Gas & Electric Company**

**TO4 - Cycle 5**

**Base Period  
&  
True- Up Period**

**Statement AH  
Operation and  
Maintenance  
Expenses**

**Docket No. ER18-\_\_\_\_-\_\_\_\_**

## SAN DIEGO GAS AND ELECTRIC COMPANY

## Statement AH

## Operation and Maintenance Expenses

Base Period &amp; True-Up Period 12 - Months Ending December 31, 2016

(\$1,000)

Line No.	Amounts	Reference	Line No.
1			1
2			2
3			3
4			4
5			5
6			6
7			7
8			8
9			9
10			10
11			11
12			12
13			13
14			14
15			15
16			16
17			17
18			18
19			19
20			20
21			21
22			22
23			23
24			24
25			25
26			26
27			27
28			28
29			29
30			30
31			31
32			32
33			33
34			34
35			35
36			36
37			37
38			38
39			39
40			40
41			41
42			42
43			43
44			44
45			45
46			46
47			47
48			48
49			49
50			50
51			51
52			52
53			53
54			54
55			55
56			56

<sup>1</sup> The CPUC Intervenor Expense for Transmission shall be treated as an exclusion in A&G but added back to the Retail BTRR on BK-1, page 1, line 6. This expense will be excluded in Wholesale BTRR on BK-2, page 1, line 4.



# **San Diego Gas & Electric Company**

**TO4 - Cycle 5**

**Base Period  
&  
True-Up Period**

**Statement AI  
Wages and Salaries**

**Docket No. ER18-\_\_\_\_-\_\_\_\_**

## SAN DIEGO GAS AND ELECTRIC COMPANY

Statement AI  
Wages and Salaries

Base Period &amp; True-Up Period 12 - Months Ending December 31, 2016

(\$1,000)

Line No.	Amounts	Reference	Line No.
1 Production Wages & Salaries	\$ 12,447	Stmnt AI WP; Page AII; Line 1	1
2			2
3 Transmission Wages & Salaries	21,428	Stmnt AI WP; Page AII; Line 3	3
4			4
5 Distribution Wages & Salaries	50,123	Stmnt AI WP; Page AII; Line 5	5
6			6
7 Customer Accounts Wages & Salaries	16,157	Stmnt AI WP; Page AII; Line 7	7
8			8
9 Customer Services and Informational Wages & Salaries	22,137	Stmnt AI WP; Page AII; Line 9	9
10			10
11 Sales Wages & Salaries	-	Stmnt AI WP; Page AII; Line 11	11
12			12
13 Sub-Total	\$ 122,291	Sum Lines 1 thru 11	13
14			14
15 Administrative and General Wages & Salaries	\$ 39,801	Stmnt AI WP; Page AII; Line 15	15
16			16
17 Total Operating & Maintenance Wages & Salaries	<u>\$ 162,092</u>	Sum Lines 13; 15	17
18			18
19 Transmission Wages and Salaries Allocation Factor	<u>17.52%</u>	Line 3 / Line 13	19

# **San Diego Gas & Electric Company**

## **TO4 - Cycle 5**

### **Base Period & True-Up Period**

### **Statement AJ Depreciation and Amortization Expenses**

**Docket No. ER18-\_\_\_\_-\_\_\_\_**

## SAN DIEGO GAS AND ELECTRIC COMPANY

## Statement AJ

## Depreciation and Amortization Expense

Base Period &amp; True-Up Period 12 - Months Ending December 31, 2016

(\$1,000)

Line No.	Amounts	Reference	Line No.
1	\$ 125,502	Stmnt AJ WP; Page AJ1; Line 1	1
2			2
3	\$ 23,856	Stmnt AJ WP; Page AJ1; Line 3	3
4			4
5	14,880	Stmnt AJ WP; Page AJ1; Line 5	5
6			6
7	60,147	Stmnt AJ WP; Page AJ1; Line 7	7
8			8
9	17.52%	Stmnt AJ WP; Page AJ1; Line 9	9
10			10
11	\$ 4,180	Line 3 x Line 9	11
12			12
13	2,607	Line 5 x Line 9	13
14			14
15	10,538	Line 7 x Line 9	15
16			16
17	\$ 142,827	Sum Lines 1; 11; 13; 15	17
18			18
19	\$ -	Stmnt AJ WP; Page AJ1; Line 19	19
20			20
21	\$ -	Stmnt AJ WP; Page AJ1; Line 21	21
22			22
23	\$ -	Stmnt AJ WP; Page AJ1; Line 23	23
24			24
25	\$ -	Stmnt AJ WP; Page AJ1; Line 25	25

# **San Diego Gas & Electric Company**

**TO4 - Cycle 5**

**Base Period  
&  
True-Up Period**

**Statement AK  
Taxes Other  
Than Income Taxes**

**Docket No. ER18-\_\_\_\_-\_\_\_\_**

## SAN DIEGO GAS AND ELECTRIC COMPANY

## Statement AK

## Taxes Other Than Income Taxes

Base Period &amp; True-Up Period 12 - Months Ending December 31, 2016

(\$1,000)

Line No.		Amounts	Reference	Line No.
1	Total Property Taxes	\$ 100,320	Stmnt AK WP; Page AK1; Line 5	1
2				2
3	Less: SONGS Property Taxes	(2,708)	Stmnt AK WP; Page AK1; Line 7	3
4				4
5	Property Taxes Less SONGS	\$ 97,612	Sum of Lines 1 thru 3	5
6				6
7				7
8	<u>Derivation of Transmission Related Property Tax Allocation Factor:</u>			8
9	Total Transmission Plant & Incentive Transmission Plant	\$ 4,857,202	Stmnt AD WP; Page AD1; Line 29	9
10	Transmission Related Electric Miscellaneous Intangible Plant	0	Shall be Zero	10
11	Transmission Related General Plant	58,773	Stmnt AD WP; Page AD1; Line 33	11
12	Transmission Related Common Plant	131,261	Stmnt AD WP; Page AD1; Line 35	12
13	Total	\$ 5,047,236	Sum Lines 9 thru 12	13
14				14
15	Total Transmission Plant & Incentive Transmission Plant	4,857,202	Stmnt AD WP; Page AD1; Line 29	15
16	Total Electric Miscellaneous Intangible Plant	0	Shall be Zero	16
17	Total Steam Plant	556,128	Stmnt AD WP; Page AD1; Line 3	17
18	Total Nuclear Plant	0	Shall be Zero	18
19	Total Other Production Plant	487,490	Stmnt AD WP; Page AD1; Line 9	19
20	Total Distribution Plant	5,931,480	Stmnt AD WP; Page AD1; Line 13	20
21	Total General Plant	335,464	Stmnt AD WP; Page AD1; Line 21	21
22	Total Common Plant	749,205	Stmnt AD WP; Page AD1; Line 23	22
23	Total Investment in Plant Excluding SONGS	\$ 12,916,969	Sum Lines 15 thru 22	23
24				24
25	Transmission Related Property Tax Allocation Factor	39.07%	Line 13 / Line 23	25
26				26
27	Transmission Related Property Taxes Expense	\$ 38,137	Line 5 x Line 25	27
28				28
29	Payroll Taxes	\$ 14,029	Stmnt AK WP; Page AK1; Line 16	29
30				30
31	Transmission Wages and Salaries Allocation Factor	17.52%	Statement AI; Line 19	31
32				32
33	Transmission Related Payroll Taxes Expense	\$ 2,458	Line 29 x Line 31	33

# **San Diego Gas & Electric Company**

**TO4 - Cycle 5**

**Base Period  
&  
True-Up Period**

**Statement AL  
Working  
Capital**

**Docket No. ER18-\_\_\_\_-\_\_\_\_**

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Statement AL**  
**Working Capital**

**Base Period & True-Up Period 12 - Months Ending December 31, 2016**

(\$1,000)

Line No.		Amounts	Reference	Line No.
1	A. Plant Materials and Operating Supplies <sup>a</sup>	\$ 97,383	Stmnt AL WP; Page AL1; Line 1	1
2				2
3	Transmission Plant Allocation Factor	38.83%	Stmnt AD WP; Page AD1; Line 39	3
4				4
5	Transmission Related Materials and Supplies	\$ 37,814	Line 1 x Line 3	5
6				6
7	B. Prepayments <sup>a</sup>	\$ 41,277	Stmnt AL WP; Page AL1; Line 7	7
8				8
9	Transmission Related Prepayments	\$ 16,028	Line 3 x Line 7	9
10				10
11	<u>C. Derivation of Transmission Related Cash Working Capital:</u>			11
12	Transmission Operation & Maintenance Expense	\$ 73,249	Stmnt AL WP; Page AL1; Line 12	12
13	Transmission Related Administrative & General Expense	49,516	Stmnt AL WP; Page AL1; Line 13	13
14	CPUC Intervenor Funding Expense - Transmission	-	Stmnt AL WP; Page AL1; Line 14	14
15	Total	\$ 122,765	Sum Lines 12 thru 14	15
16				16
17	One Eighth O&M Method	12.50%	FERC Method = 1/8 of O&M	17
18				18
19	Transmission Related Cash Working Capital - Retail Customers	\$ 15,346	Line 15 x Line 17	19
20				20
21	<u>D. Adj. to Back Out CPUC Intervenor Funding Exp. Embedded in Retail Working Cash:</u>			21
22	CPUC Intervenor Funding Expense - Transmission	\$ -	Stmnt AL WP; Page AL1; Line 22	22
23				23
24	One Eighth O&M Rule	12.50%	FERC Method = 1/8 of O&M	24
25				25
26	Adj. to Transmission Related Cash Working Capital - Wholesale Customers	\$ -	Line 22 x Line 24	26
27				27
28	Cost of Capital Rate (COCR)	11.5050%	Stmnt AL WP; Page AL1; Line 28	28
29				29
30	CPUC Intervenor Funding Exp. Revenue Adj. <sup>b</sup>	\$ -	Line 26 x Line 28	30

<sup>a</sup> The balances for Materials & Supplies and Prepayments are derived based on a 13-month average balance.

<sup>b</sup> This adjustment is being made to BK-2, page 1, line 6 to show that wholesale customers should not pay for this working cash item.



# **San Diego Gas & Electric Company**

## **TO4 - Cycle 5**

### **Base Period & True-Up Period**

### **Statement AM Construction Work In Progress (CWIP)**

**Docket No. ER18-\_\_\_\_-\_\_\_\_**

SAN DIEGO GAS AND ELECTRIC COMPANY

Statement AM

Construction Work In Progress

Base Period & True-Up Period 12 - Months Ending December 31, 2016

(\$1,000)

Line No.	Amounts	Reference	Line No.
1 Incentive Transmission Construction Work In Progress <sup>a</sup>	\$ -	Stmnt AM WP; Page AM1; Line 1	1

<sup>a</sup> The balance for Incentive Transmission Construction Work In Progress is derived based on a 13-month average balance. A line will be shown for each applicable project.

# **San Diego Gas & Electric Company**

## **TO4 - Cycle 5**

### **Base Period & True-Up Period**

### **Statement AQ Federal Income Tax Deductions – Other than Interest**

**Docket No. ER18-\_\_\_\_-\_\_\_\_**

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Statement AQ**  
**Federal Income Tax Deductions, Other Than Interest**  
**Base Period & True-Up Period 12 - Months Ending December 31, 2016**  
**(\$1,000)**

<u>Line No.</u>	<u>Amounts</u>	<u>Reference</u>	<u>Line No.</u>
1 South Georgia Income Tax Adjustment	<u>\$ 2,333</u>	Stmnt AQ WP; Page AQ1; Line 1	1

# **San Diego Gas & Electric Company**

**TO4 - Cycle 5**

**Base Period  
&  
True-Up Period**

**Statement AR  
Federal Tax  
Adjustments**

**Docket No. ER18-\_\_\_\_-\_\_\_\_**

## SAN DIEGO GAS AND ELECTRIC COMPANY

## Statement AR

## Federal Tax Adjustments

Base Period &amp; True-Up Period 12 - Months Ending December 31, 2016

(\$1,000)

Line No.	Amounts	Reference	Line No.
1	\$ (265)	Stmnt AR WP; Page AR1; Line 1	1
2			2
3	-	Stmnt AR WP; Page AR1; Line 3	3
4			4
5	<u>\$ (265)</u>	Sum Lines 1 thru 3	5

# **San Diego Gas & Electric Company**

**TO4 - Cycle 5**

**Base Period  
&  
True- Up Period**

**Statement AU  
Revenue  
Credits**

**Docket No. ER18-\_\_\_\_-\_\_\_\_**

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Statement AU**  
**Revenue Credits**

**Base Period & True-Up Period 12 - Months Ending December 31, 2016**  
**(\$1,000)**

Line No.	Amounts	Reference	Line No.
1 (451) Miscellaneous Service Revenues	\$ -	Stmnt AU WP; Page AU1; Line 1	1
2			2
3 (453) Sales of Water and Water Power	-	Stmnt AU WP; Page AU1; Line 3	3
4			4
5 (454) Rent from Electric Property	1,733	Stmnt AU WP; Page AU1; Line 5	5
6			6
7 (455) Interdepartmental Rents	-	Stmnt AU WP; Page AU1; Line 7	7
8			8
9 (456) Other Electric Revenues	3,785	Stmnt AU WP; Page AU1; Line 9	9
10			10
11 Transmission Related Revenue Credits	\$ 5,518	Sum Lines 1 thru 9	11
12			12
13 (411.6 & 411.7) Gain or Loss From Sale of Plant Held for Future Use	\$ -	Stmnt AU WP; Page AU1; Line 13	13



# **San Diego Gas & Electric Company**

**TO4 – Cycle 5**

**Base Period  
&  
True-Up Period**

**Statement AV  
Cost of Capital and  
Fair Rate of Return**

**Docket No. ER18-\_\_\_ - \_\_\_**

## SAN DIEGO GAS AND ELECTRIC COMPANY

## Statement AV

## Cost of Capital and Fair Rate of Return

Base Period &amp; True-Up Period 12 - Months Ending December 31, 2016

(\$1,000)

Line No.		Amounts	Reference	Line No.			
1	<u>Long-Term Debt Component - Denominator:</u>			1			
2	(Plus): Account 221 - Bonds	\$ 4,348,934	Stmnt AV WP; Page AV1; Line 2	2			
3	(Less): Account 222 - Reacquired Bonds	-	Stmnt AV WP; Page AV1; Line 3	3			
4	(Plus): Account 224 - Other Long-Term Debt (Acct. 224)	-	Stmnt AV WP; Page AV1; Line 4	4			
5	(Plus): Account 225 - Unamortized Premium on Long-Term Debt	-	Stmnt AV WP; Page AV1; Line 5	5			
6	(Less): Account 226 - Unamortized Discount on Long-Term Debt-Debit	10,661	Stmnt AV WP; Page AV1; Line 6	6			
			Line 2 Minus Line 3 Plus Lines 4 & 5 Minus				
7	Total Long Term Debt (LTD)	\$ 4,338,273	Line 6	7			
8				8			
9	<u>Long-Term Debt Component - Numerator:</u>			9			
10	(Plus): Account 427 - Interest on Long-Term Debt	\$ 176,237	Stmnt AV WP; Page AV1; Line 10	10			
11	(Plus): Account 428 - Amort. of Debt Disc. and Expense	3,332	Stmnt AV WP; Page AV1; Line 11	11			
12	(Plus): Account 428.1 - Amortization of Loss on Reacquired Debt	3,264	Stmnt AV WP; Page AV1; Line 12	12			
13	(Less): Account 429 - Amort. of Premium on Debt-Credit	-	Stmnt AV WP; Page AV1; Line 13	13			
14	(Less): Account 429.1 - Amortization of Gain on Reacquired Debt-Credit	-	Stmnt AV WP; Page AV1; Line 14	14			
15	Total LTD Interest = (i)	\$ 182,833	Sum Lines 10; 11; 12 Minus Lines 13 & 14	15			
16				16			
17	<u>Cost of Long-Term Debt:</u>	4.21%	Line 15 / Line 7	17			
18				18			
19	<u>Preferred Equity Component:</u>			19			
20	PF = Preferred Stock - Account 204	\$ -	Stmnt AV WP; Page AV1; Line 20	20			
21	d(pf) = Total Dividends Declared-Preferred Stocks - Account 437	\$ -	Stmnt AV WP; Page AV1; Line 21	21			
22	Cost of Preferred Equity	0.00%	Line 21 / Line 20	22			
23				23			
24	<u>Common Equity Component:</u>			24			
25	Proprietary Capital	\$ 5,640,460	Stmnt AV WP; Page AV1; Line 25	25			
26	(Less): Account 204 - Preferred Stock	-	Stmnt AV WP; Page AV1; Line 26	26			
27	(Less): Account 216.1 - Unappropriated Undistributed Subsidiary Earnings	-	Stmnt AV WP; Page AV1; Line 27	27			
28	(Less): Account 219 - Accumulated Other Comprehensive Income	(7,479)	Stmnt AV WP; Page AV1; Line 28	28			
29	CS = Common Stock	\$ 5,647,939	Line 25 Minus Lines 26, 27 & 28	29			
30				30			
31	<u>Return on Common Equity</u>	10.05%	Stmnt AV WP; Page AV1; Line 31	31			
32		(a)	(b)	(c)	(d) = (b) x (c)	32	
33		Amount <sup>1</sup>	Cap. Struct. Ratio	Cost of Capital	Weighted Cost of Capital	33	
34	<u>Weighted Cost of Capital:</u>					34	
35						35	
36	Long-Term Debt	\$ 4,338,273	43.44%	4.21%	1.83%	Col. C = Line 17 Above	36
37	Preferred Equity	-	0.00%	0.00%	0.00%	Col. C = Line 22 Above	37
38	Common Equity	5,647,939	56.56%	10.05%	5.68%	Col. C = Line 31 Above	38
39	Total Capital	\$ 9,986,212	100.00%		7.51%	Sum Lines 36 thru 38	39
40							40
41	<u>Cost of Equity Component (Preferred &amp; Common):</u>				5.68%	Sum Lines 37; 38; Col. (d)	41
42							42
43							43
44	<u>Incentive Return on Common Equity:</u> <sup>2</sup>				0.00%	Stmnt AV WP; Page AV1; Line 44	44
45		(a)	(b)	(c)	(d) = (b) x (c)		45
46		Amount <sup>1</sup>	Cap. Struct. Ratio	Cost of Capital	Weighted Cost of Capital		46
47	<u>Weighted Cost of Capital:</u>						47
48							48
49	Long-Term Debt	\$ 4,338,273	43.44%	4.21%	1.83%	Col. C = Line 17 Above	49
50	Preferred Equity	-	0.00%	0.00%	0.00%	Col. C = Line 22 Above	50
51	Common Equity	5,647,939	56.56%	0.00%	0.00%	Col. C = Line 44 Above	51
52	Total Capital	\$ 9,986,212	100.00%		1.83%	Sum Lines 49 thru 51	52
53							53
54	<u>Incentive Cost of Equity Component (Preferred &amp; Common):</u>				0.00%	Sum Lines 50; 51; Col. (d)	54

<sup>1</sup> Amount is based upon December 31 balances.<sup>2</sup> The Incentive Return on Common Equity will be tracked and shown separately for each project. As a result, lines 44 through 54 will be repeated for each project.

## SAN DIEGO GAS AND ELECTRIC COMPANY

## Statement AV

## Cost of Capital and Fair Rate of Return

Base Period &amp; True-Up Period 12 - Months Ending December 31, 2016

(\$1,000)

Line No.		Amounts	Reference	Line No.
1	<u>Cost of Capital Rate (COCR) Calculation:</u>			1
2				2
3	<u>a) Federal Income Tax Component:</u>			3
4				4
5	<u>Where:</u>			5
6	A = Sum of Preferred Stock and Return on Equity Component	5.68%	Statement AV; Page 14; Line 41	6
7	B = Trans. Related Amort. of ITC and Excess Deferred Tax Liab.	\$ 265	Statement AR; Page 12; Line 5	7
8	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ 4,857	Stmnt AV WP; Page AV2; Line 8	8
9	D = Transmission Rate Base	\$ 3,244,395	Statement BK1; Page 2; Line 26	9
10	FT = Federal Income Tax Rate @ 35%	35%	Stmnt AV WP; Page AV2; Line 10	10
11				11
12	Federal Income Tax = $\frac{(((A) + (C / D)) * FT) - (B / D)}{(1 - FT)}$	3.1265%	Federal Income Tax Expense	12
13				13
14				14
15	<u>b) State Income Tax Component:</u>			15
16				16
17	<u>Where:</u>			17
18	A = Sum of Preferred Stock and Return on Equity Component	5.68%	Statement AV; Page 14; Line 41	18
19	B = Equity AFUDC Component of Transmission Depreciation Expense	\$ 4,857	Line 8 Above	19
20	C = Transmission Rate Base	\$ 3,244,395	Statement BK1; Page 2; Line 26	20
21	FT = Federal Income Tax Expense	3.1265%	Line 12 Above	21
22	ST = State Income Tax Rate @ 8.84%	8.84%	Stmnt AV WP; Page AV2; Line 22	22
23				23
24	State Income Tax = $\frac{((A) + (B / C) + \text{Federal Income Tax}) * (ST)}{(1 - ST)}$	0.8685%	State Income Tax Expense	24
25				25
26				26
27	<u>c) Total Federal &amp; State Income Tax Expense:</u>	3.9950%	Sum Lines 12; 24	27
28				28
29	<u>d) Total Weighted Cost of Capital:</u>	7.5100%	Statement AV; Page 14; Line 39	29
30				30
31	<u>e) Cost of Capital Rate (COCR):</u>	11.5050%	Sum Lines 27; 29	31

## SAN DIEGO GAS AND ELECTRIC COMPANY

## Statement AV

## Cost of Capital and Fair Rate of Return

Base Period &amp; True-Up Period 12 - Months Ending December 31, 2016

(\$1,000)

Line No.	Amounts	Reference	Line No.
1			1
2			2
3			3
4			4
5			5
6	0.00%	Statement AV; Page 14; Line 54	6
7	\$ -	Stmnt AV WP; Page AV3; Line 7	7
8	\$ -	Stmnt AV WP; Page AV3; Line 8	8
9	\$ -	Statement BK1; Page 2; Line 31	9
10	35%	Stmnt AV WP; Page AV3; Line 10	10
11			11
12	#DIV/0!	Federal Income Tax Expense	12
13			13
14			14
15			15
16			16
17			17
18	0.00%	Statement AV; Page 14; Line 54	18
19	\$ -	Line 8 Above	19
20	\$ -	Line 9 Above	20
21	#DIV/0!	Line 12 Above	21
22	8.84%	Stmnt AV WP; Page AV3; Line 22	22
23			23
24	#DIV/0!	State Income Tax Expense	24
25			25
26			26
27	#DIV/0!	Sum Lines 12; 24	27
28			28
29	1.8300%	Statement AV; Page 14; Line 52	29
30			30
31	#DIV/0! <sup>1</sup>	Sum Lines 27; 29	31

<sup>1</sup> The Incentive Cost of Capital Rate Calculation will be tracked and shown separately for each project. As a result, lines 3 through 31 will be repeated for each project. However, this will be entered as 0% in BK-1 when there's no incentive project to show.

# **San Diego Gas & Electric Company**

## **TO4 - Cycle 5**

### **Base Period & True- Up Period**

### **Miscellaneous Statement**

**Docket No. ER18-\_\_\_\_-\_\_\_\_**

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Miscellaneous Statement**

**Base Period & True-Up Period 12 - Months Ending December 31, 2016**  
 (\$1,000)

Line No.	Amounts	Reference	Line No.
1	\$ -	Note 1	1
2			2
3			3
4	\$ -	Note 1	4
5			5
6			6
7	\$ -	Note 1	7
8			8
9			9
10	\$ -	Note 1	10

<sup>1</sup> None of the above items apply to SDG&E's TO4 Cycle 5 filing. However, as one or more of these items apply, subject to FERC approval, the applicable data field will be filled.

# **San Diego Gas & Electric Company**

## **Base Period & True-Up Period**

### **Statement – BA Wholesale Customer Rate Group**

**Docket No. ER18-\_\_\_\_-\_\_\_\_**

San Diego Gas & Electric Company  
Statement BA  
Wholesale Customer Rate Groups

1. San Diego Gas and Electric Company retail transmission groups are as follows:
  - a. Residential Customers
  - b. Small Commercial Customers
  - c. Medium-Large Commercial Customers
  - d. Agricultural
  - e. Street Lighting
  - f. Standby Service
  
2. Based upon ISO Amendment 27, which establishes the ISO transmission access charge, SDG&E develops wholesale transmission revenue requirements to provide the ISO transmission revenue information needed per the guidelines indicated in Amendment 27, as well as the other wholesale transactions per the ISO tariff.



# **San Diego Gas & Electric Company**

## **Base Period & True-Up Period**

### **Statement – BB Allocation Demand and Capability Data**

**Docket No. ER18-\_\_\_\_-\_\_\_\_**

**Statement BB**  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Allocation Demand and Capability Data**  
**Base Period - January 1, 2016 - December 31, 2016**  
**(Information Based on Five-Year Average Recorded Data: 2011 - 2015)**

Line No.	Customer Class	(a) 5-Year Average Of 12-CPS Kilowatts @ Meter Level <sup>1</sup>	(b) Transmission Loss Factors	(c) = (a) x (b) 5-Year Average Of 12-CPS; Kilowatts @ Transmission Level	12-CP Allocation Percentages @ Transmission Level	Reference	Line No.
1	Residential Customers	16,228,684	1.0470	16,991,432	42.59%	Page BB1; Line 2	1
2	Small Commercial Customers	4,036,295	1.0470	4,226,001	10.59%	Page BB1; Line 3	2
3	Medium-Large Commercial Customers						3
4	Secondary	12,163,628	1.0470	12,735,319	31.92%	Page BB1; Line 28	4
5	Primary	3,395,680	1.0110	3,433,032	8.61%	Page BB1; Line 29	5
6	Transmission	1,334,620	1.0065	1,343,295	3.37%	Page BB1; Line 30	6
7	Total Medium-Large Commercial	16,893,928	1.0366	17,511,646	43.90%	Sum Lines 4; 5; 6	7
8							8
9	Agricultural						9
10	Secondary	354,248	1.0470	370,898	0.93%	Page BB1; Line 5 plus Line 42	10
11	Primary	46,824	1.0110	47,339	0.12%	Page BB1; Line 43	11
12	Transmission	-	1.0065	-	0.00%	Page BB1; Line 44	12
13	Total Agricultural	401,072	1.0428	418,237	1.05%	Sum Lines 10; 11; 12	13
14							14
15	Street Lighting	115,255	1.0470	120,672	0.30%	Page BB1; Line 7	15
16	Standby Customers						16
17	Secondary	35,194	1.0470	36,848	0.09%	Page BB1; Line 34	17
18	Primary	357,700	1.0110	361,635	0.91%	Page BB1; Line 35	18
19	Transmission	226,022	1.0065	227,491	0.57%	Page BB1; Line 36	19
20	Total Standby Customers	618,916	1.0114	625,974	1.57%	Sum Lines 17; 18; 19	20
21							21
22	System Total	38,294,150	1.04178	39,893,962	100.00%	Sum Lines 1; 2; 7; 13; 15; 20	22

<sup>1</sup> Notes:  
SDG&E Load Research Data: 2011 - 2015.

**SDG&E Load Research Data: 2011-2015**  
**Sum of 12 Coincident Peaks By Customer Class**

Line No.	Customer Class	2011	2012	2013	2014	2015	5-Year Average	Line No.
1	<b>KW</b>							1
2	Residential	15,237,336	16,524,193	16,804,031	16,393,209	16,184,649	<b>16,228,684</b>	2
3	Small Commercial	4,098,701	3,938,733	4,086,556	4,064,724	3,992,760	<b>4,036,295</b>	3
4	Med & Large Comm/Ind	17,652,022	17,103,728	16,856,833	17,772,094	18,179,541	<b>17,512,844</b>	4
5	PA	143,951	121,150	98,964	142,404	129,769	<b>127,248</b>	5
6	PAT1	233,600	244,207	371,161	266,202	253,948	<b>273,824</b>	6
7	Lighting	<u>127,130</u>	<u>141,103</u>	<u>99,724</u>	<u>114,374</u>	<u>93,945</u>	<b><u>115,255</u></b>	7
8	Total System	37,492,740	38,073,114	38,317,269	38,753,007	38,834,612	<b>38,294,150</b>	8
9								9
10								10
11								11
12	<b>% of Total System</b>							12
13	Residential	40.6%	43.4%	43.9%	42.3%	41.7%	<b>42.4%</b>	13
14	Small Commercial	10.9%	10.3%	10.7%	10.5%	10.3%	<b>10.5%</b>	14
15	Med & Large Comm/Ind	47.1%	44.9%	44.0%	45.9%	46.8%	<b>45.7%</b>	15
16	PA	0.4%	0.3%	0.3%	0.4%	0.3%	<b>0.3%</b>	16
17	PAT1	0.6%	0.6%	1.0%	0.7%	0.7%	<b>0.7%</b>	17
18	Lighting	0.3%	0.4%	0.3%	0.3%	0.2%	<b>0.3%</b>	18
19	Total System	100.0%	100.0%	100.0%	100.0%	100.0%	<b>100.0%</b>	19
20								20
21								21
22	<b>Medium &amp; Large C/I Breakdown: Service Voltage Level &amp; Standby Demand</b>							22
23								23
24	<b>Customer Class</b>						<b>5-Year Average</b>	24
25								25
26	<b>KW</b>							26
27	Med & Large Comm/Ind							27
28	Secondary						<b>12,163,628</b>	28
29	Primary						<b>3,395,680</b>	29
30	Transmission						<b>1,334,620</b>	30
31	Subtotal						<b>16,893,928</b>	31
32								32
33	Standby							33
34	Secondary						<b>35,194</b>	34
35	Primary						<b>357,700</b>	35
36	Transmission						<b>226,022</b>	36
37	Subtotal						<b>618,916</b>	37
38								38
39	Med & Large Comm/Ind Total						<b>17,512,844</b>	39
40								40
41	PAT1							41
42	Secondary						<b>227,000</b>	42
43	Primary						<b>46,824</b>	43
44	Transmission							44
45	Subtotal						<b>273,824</b>	45
46								46

# **San Diego Gas & Electric Company**

## **Base Period & True-Up Period**

### **Statement – BD Allocation Energy and Supporting Data**

**Docket No. ER18-\_\_\_\_-\_\_\_\_**

Statement BD		SAN DIEGO GAS AND ELECTRIC COMPANY		
Allocation Energy and Supporting Data		Rate Effective Period - (January 1, 2018 - December 31, 2018)		
Line No.	Months	Retail Energy Sales @ Meter Level	Retail Energy Sales @ Transmission Level	
Line No.			Reference	
1	January-18	1,645,878	1,714,643	Statement BD WP; Page 2; Cols. C & D; Line 1
2	February-18	1,525,336	1,589,065	Statement BD WP; Page 2; Cols. C & D; Line 2
3	March-18	1,499,570	1,562,222	Statement BD WP; Page 2; Cols. C & D; Line 3
4	April-18	1,457,388	1,518,278	Statement BD WP; Page 2; Cols. C & D; Line 4
5	May-18	1,489,135	1,551,351	Statement BD WP; Page 2; Cols. C & D; Line 5
6	June-18	1,558,449	1,623,561	Statement BD WP; Page 2; Cols. C & D; Line 6
7	July-18	1,727,676	1,799,858	Statement BD WP; Page 2; Cols. C & D; Line 7
8	August-18	1,719,884	1,791,741	Statement BD WP; Page 2; Cols. C & D; Line 8
9	September-18	1,918,710	1,998,873	Statement BD WP; Page 2; Cols. C & D; Line 9
10	October-18	1,703,904	1,775,093	Statement BD WP; Page 2; Cols. C & D; Line 10
11	November-18	1,568,592	1,634,128	Statement BD WP; Page 2; Cols. C & D; Line 11
12	December-18	1,588,876	1,655,260	Statement BD WP; Page 2; Cols. C & D; Line 12
13				
14	Sub-Total	19,403,399	20,214,073	Sum Lines 1 thru 12
15	Lake Hodges Pumped Storage Facilities <sup>1</sup>		69,870	Statement BD WP; Page 4
16				
17	Total Gross Load Forecast		20,283,944	Sum Lines 14 thru 15
18				
1	Energy used for pumping at the Olivenhain-Pumped Storage Facility is measured at 69kV and gets adjusted by a distribution loss factor to derive the Gross Load forecast.			

Statement - BD									
SAN DIEGO GAS & ELECTRIC COMPANY									
Allocation Energy and Supporting Data									
January 1, 2018 - December 31, 2018									
Sales Forecast									
Line No.	Rate Effective Period	(A) Total MWh Sales	(B) Sale for Resale (City of Escondido)	(C) = (A) - (B) Retail Energy Sales @ Meter Level	(D) = (C) x Line 15 Energy Sales @ Transmission Level	Line No.			
1	January-18	1,645,886	9	1,645,878	1,714,643	1			
2	February-18	1,525,345	9	1,525,336	1,589,065	2			
3	March-18	1,499,579	9	1,499,570	1,562,222	3			
4	April-18	1,457,397	9	1,457,388	1,518,278	4			
5	May-18	1,489,144	9	1,489,135	1,551,351	5			
6	June-18	1,558,458	9	1,558,449	1,623,561	6			
7	July-18	1,727,684	9	1,727,676	1,799,858	7			
8	August-18	1,719,893	9	1,719,884	1,791,741	8			
9	September-18	1,918,718	9	1,918,710	1,998,873	9			
10	October-18	1,703,913	9	1,703,904	1,775,093	10			
11	November-18	1,568,601	9	1,568,592	1,634,128	11			
12	December-18	1,588,885	9	1,588,876	1,655,260	12			
13		19,403,501	102	19,403,399	20,214,073	13			
14	Retail Sales Forecast @ Meter Level			19,403,399	Col. C; Line 13	14			
15	Adjustment Factor (See Statement BB)	38,294,150	39,893,962	1.04178	Column B / Column A	15			
16	Retail Sales Forecast @ Transmission Level			20,214,073	Line 14 * Line 15	16			

San Diego Gas & Electric Company													Line	
FERC Forecast Period: January 2018 - December 2018 <sup>1</sup>													No.	
Line No.	System Delivery Determinants	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Total
1														
2														
3														
4	Customer Class													
5	Deliveries (MWh)													
6	Residential	621,843	536,163	512,081	471,416	474,091	496,722	569,819	587,087	676,362	578,309	512,354	572,103	6,608,350
7	Small Commercial	184,355	176,961	176,197	172,963	176,119	183,834	201,313	200,163	217,448	196,718	180,280	177,414	2,243,764
8	M. & L. C./I. (AD)	2,495	2,472	2,474	2,395	2,465	2,557	2,704	2,751	3,029	2,690	2,415	2,278	30,726
9	M. & L. C./I. (AY, AL, DG-R)	741,852	724,362	724,285	719,057	740,312	777,793	841,445	827,543	909,890	827,134	775,230	743,128	9,352,031
10	M. & L. C./I. (A6)	68,835	58,449	58,260	62,738	63,685	61,302	73,659	65,311	72,755	64,334	66,712	65,948	782,048
11	Agriculture (PA and TOU-PA)	4,863	5,320	4,982	5,970	6,817	8,028	8,916	8,637	9,166	7,969	6,929	5,684	83,280
12	Agriculture (PA-T-1)	14,328	14,638	14,302	16,059	18,811	21,010	22,575	21,484	22,786	19,815	17,639	15,004	218,451
13	Lighting	7,306	6,971	6,989	7,142	6,836	7,142	7,245	6,909	7,274	6,936	7,032	7,317	84,750
14	Sale for Resale	9	9	9	9	9	9	9	9	9	9	9	9	102
15	Total System	1,645,886	1,525,345	1,499,579	1,457,397	1,489,144	1,558,458	1,727,684	1,719,893	1,918,718	1,703,913	1,568,601	1,588,885	19,403,501
16														
17														
18														
19	Med. & Large Comm./Ind.													
20	Rate Schedule													
21	Billing Determinants													
22														
23	Schedule AD:													
24	Total Deliveries (MWh)	2,495	2,472	2,474	2,395	2,465	2,557	2,704	2,751	3,029	2,690	2,415	2,278	30,726
25														
26	Total Deliveries (%)													
27	% @ Secondary Service	97.60%	97.60%	97.60%	97.60%	97.60%	97.60%	97.60%	97.60%	97.60%	97.60%	97.60%	97.60%	97.60%
28	% @ Primary Service	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%
29	% @ Transmission Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
30		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
31	Total Deliveries (MWh)	2,436	2,413	2,415	2,337	2,406	2,496	2,639	2,686	2,956	2,625	2,358	2,224	29,990
32	MWh @ Secondary Service	60	59	59	57	59	61	65	66	73	64	58	55	736
33	MWh @ Primary Service	0	0	0	0	0	0	0	0	0	0	0	0	0
34	MWh @ Transmission Service	2,495	2,472	2,474	2,395	2,465	2,557	2,704	2,751	3,029	2,690	2,415	2,278	30,726
35														
36	Maximum Demand (%)													
37	% @ Secondary Service	0.4438%	0.4438%	0.4438%	0.4438%	0.4438%	0.4438%	0.4438%	0.4438%	0.4438%	0.4438%	0.4438%	0.4438%	0.4438%
38	% @ Primary Service	0.1985%	0.1985%	0.1985%	0.1985%	0.1985%	0.1985%	0.1985%	0.1985%	0.1985%	0.1985%	0.1985%	0.1985%	0.1985%
39	% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
40														
41	Maximum Demand (MW)													
42	MW @ Secondary Service	10,811	10,711	10,717	10,375	10,679	11,077	11,714	11,920	13,120	11,652	10,464	9,870	133,108
43	MW @ Primary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
44	MW @ Transmission Service	10,929	10,829	10,835	10,488	10,797	11,199	11,842	12,050	13,264	11,780	10,579	9,978	134,570
45														
46														
47														
48														

San Diego Gas & Electric Company														
FERC Forecast Period: January 2018 - December 2018 <sup>1</sup>														
Line No.	Schedules	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Total
49	AL-TOU/AY-TOU/DC-R:													
50	AL-TOU/AY-TOU/DC-R:													
51	Total Deliveries (MWh)	741,852	724,362	724,285	719,057	740,312	777,793	841,445	827,543	909,890	827,134	775,230	743,128	9,352,031
52														
53	Total Deliveries (%)													
54	% @ Secondary Service	76.58%	76.58%	76.58%	76.58%	76.58%	76.58%	76.58%	76.58%	76.58%	76.58%	76.58%	76.58%	76.58%
55	% @ Primary Service	21.77%	21.77%	21.77%	21.77%	21.77%	21.77%	21.77%	21.77%	21.77%	21.77%	21.77%	21.77%	21.77%
56	% @ Transmission Service	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%
57		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
58	Total Deliveries (MWh)													
59	MWh @ Secondary Service	568,105	554,712	554,652	550,649	566,926	595,629	644,373	633,726	696,788	633,414	593,666	569,082	7,161,721
60	Grandfathered Customers have Maximum On	161,467	157,660	157,644	156,506	161,132	169,290	183,144	180,118	198,041	180,029	168,732	161,745	2,035,509
61	MWh @ Transmission Service	12,280	11,990	11,989	11,902	12,254	12,875	13,928	13,698	15,061	13,699	12,832	12,301	154,801
62		741,852	724,362	724,285	719,057	740,312	777,793	841,445	827,543	909,890	827,134	775,230	743,128	9,352,031
63	Non-Coincident Demand (%)													
64	% @ Secondary Service	0.2859%	0.2859%	0.2859%	0.2859%	0.2859%	0.2859%	0.2859%	0.2859%	0.2859%	0.2859%	0.2859%	0.2859%	0.2859%
65	% @ Primary Service	0.2194%	0.2194%	0.2194%	0.2194%	0.2194%	0.2194%	0.2194%	0.2194%	0.2194%	0.2194%	0.2194%	0.2194%	0.2194%
66	% @ Transmission Service	0.1489%	0.1489%	0.1489%	0.1489%	0.1489%	0.1489%	0.1489%	0.1489%	0.1489%	0.1489%	0.1489%	0.1489%	0.1489%
67														
68	Non-Coincident Demand (MW)													
69	MW @ Secondary Service	1,624,232	1,585,940	1,585,770	1,574,324	1,620,861	1,702,924	1,842,286	1,811,847	1,992,140	1,810,952	1,697,313	1,627,026	20,475,615
70	MW @ Primary Service	354,310	345,957	345,920	343,423	353,574	371,476	401,876	395,236	434,565	395,041	370,252	354,919	4,466,548
71	MW @ Transmission Service	18,282	17,851	17,849	17,720	18,244	19,167	20,736	20,393	22,423	20,383	19,104	18,313	230,464
72		1,996,824	1,949,748	1,949,539	1,935,467	1,992,678	2,093,567	2,264,897	2,227,476	2,449,128	2,226,376	2,086,668	2,000,259	25,172,627
73	On-Peak Demand-Standard Customers (%) <sup>2</sup>													
74	% @ Secondary Service	0.2419%	0.2419%	0.2419%	0.2419%	0.2419%	0.2474%	0.2474%	0.2474%	0.2474%	0.2474%	0.2419%	0.2419%	0.2444%
75	% @ Primary Service	0.2177%	0.2177%	0.2177%	0.2177%	0.2177%	0.2251%	0.2251%	0.2251%	0.2251%	0.2251%	0.2177%	0.2177%	0.2210%
76	% @ Transmission Service	0.3216%	0.3216%	0.3216%	0.3216%	0.3216%	0.3256%	0.3256%	0.3256%	0.3256%	0.3256%	0.3216%	0.3216%	0.3234%
77														
78	On-Peak Demand-Standard Customers (MW) <sup>2</sup>													
79	MW @ Secondary Service	1,374,446	1,342,043	1,341,899	1,332,213	1,371,593	1,473,547	1,594,137	1,567,798	1,723,807	1,567,024	1,436,288	1,376,811	17,501,606
80	MW @ Primary Service	351,458	343,172	343,135	340,659	350,728	381,085	412,272	405,460	445,807	405,260	367,271	352,062	4,498,369
81	MW @ Transmission Service	39,492	38,561	38,557	38,279	39,410	41,914	45,344	44,595	49,033	44,573	41,269	39,560	500,588
82		1,765,396	1,723,776	1,723,592	1,711,151	1,761,732	1,896,546	2,051,753	2,017,853	2,218,646	2,016,857	1,844,828	1,768,433	22,500,563
83	On-Peak Demand-Grandfathered Customers (%) <sup>3</sup>													
84	% @ Secondary Service	0.2235%	0.2235%	0.2235%	0.2235%	0.2235%	0.2614%	0.2614%	0.2614%	0.2614%	0.2614%	0.2235%	0.2235%	0.2404%
85	% @ Primary Service	0.2041%	0.2041%	0.2041%	0.2041%	0.2041%	0.2366%	0.2366%	0.2366%	0.2366%	0.2366%	0.2041%	0.2041%	0.2187%
86	% @ Transmission Service	0.3114%	0.3114%	0.3114%	0.3114%	0.3114%	0.3565%	0.3565%	0.3565%	0.3565%	0.3565%	0.3114%	0.3114%	0.3316%
87														
88	On-Peak Demand-Grandfathered Customers (MW) <sup>3</sup>													
89	MW @ Secondary Service	1,269,790	1,239,854	1,239,721	1,230,773	1,267,154	1,556,727	1,684,124	1,656,298	1,821,114	1,655,481	1,326,923	1,271,975	17,219,935
90	MW @ Primary Service	329,592	321,822	321,787	319,465	328,908	400,581	433,364	426,203	468,614	425,993	344,422	330,159	4,450,911
91	MW @ Transmission Service	38,239	37,337	37,333	37,064	38,159	45,899	49,655	48,834	53,694	48,810	39,959	38,304	513,288
92		1,637,621	1,599,013	1,598,842	1,587,302	1,634,221	2,003,207	2,167,143	2,131,336	2,343,422	2,130,284	1,711,304	1,640,438	22,184,134
93														
94														
95														



San Diego Gas & Electric Company														
FERC Forecast Period: January 2018 - December 2018 <sup>1</sup>														
Line No.	Schedule A6-TDU:	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Total
96	Total Deliveries (MWh)	68,835	58,449	58,260	62,738	63,685	61,362	73,659	65,311	72,755	64,334	66,712	65,948	782,048
97														
98														
99	Total Deliveries (%)													
100	% @ Secondary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
101	% @ Primary Service	18.57%	18.57%	18.57%	18.57%	18.57%	18.57%	18.57%	18.57%	18.57%	18.57%	18.57%	18.57%	18.57%
102	% @ Transmission Service	81.43%	81.43%	81.43%	81.43%	81.43%	81.43%	81.43%	81.43%	81.43%	81.43%	81.43%	81.43%	81.43%
103		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
104	Total Deliveries (MWh)													
105	MWh @ Secondary Service	0	0	0	0	0	0	0	0	0	0	0	0	0
106	MWh @ Primary Service	12,786	10,857	10,822	11,653	11,829	11,398	13,682	12,131	13,514	11,950	12,392	12,250	145,263
107	MWh @ Transmission Service	56,049	47,592	47,439	51,084	51,856	49,964	59,977	53,179	59,241	52,384	54,320	53,698	636,785
108		68,835	58,449	58,260	62,738	63,685	61,362	73,659	65,311	72,755	64,334	66,712	65,948	782,048
109	Non-Coincident Demand (%)													
110	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
111	% @ Primary Service	0.2396%	0.2396%	0.2396%	0.2396%	0.2396%	0.2396%	0.2396%	0.2396%	0.2396%	0.2396%	0.2396%	0.2396%	0.2396%
112	% @ Transmission Service	0.1849%	0.1849%	0.1849%	0.1849%	0.1849%	0.1849%	0.1849%	0.1849%	0.1849%	0.1849%	0.1849%	0.1849%	0.1849%
113														
114	Non-Coincident Demand (MW)													
115	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
116	MW @ Primary Service	30.638	26.015	25.931	27.924	28.346	27.312	32.785	29.069	32.383	28.635	29.693	29.353	348.084
117	MW @ Transmission Service	103.621	87.985	87.702	94.442	95.868	92.371	110.882	98.315	109.521	96.845	100.424	99.274	1,177.250
118		134,259	114,000	113,633	122,366	124,213	119,683	143,667	127,384	141,904	125,480	130,117	128,627	1,525,333
119	Coincident Peak Demand-Standard Customers (%) <sup>2</sup>													
120	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
121	% @ Primary Service	0.1521%	0.1521%	0.1521%	0.1521%	0.1521%	0.1280%	0.1280%	0.1280%	0.1280%	0.1280%	0.1521%	0.1521%	0.1417%
122	% @ Transmission Service	0.1307%	0.1307%	0.1307%	0.1307%	0.1307%	0.1571%	0.1571%	0.1571%	0.1571%	0.1571%	0.1307%	0.1307%	0.1421%
123														
124	Coincident Peak Demand-Standard Customers (MW) <sup>2</sup>													
125	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
126	MW @ Primary Service	19.452	16.516	16.463	17.728	17.996	14.589	17,512	15,528	17,298	15,295	18,851	18,636	205,864
127	MW @ Transmission Service	73.265	62.210	62.010	66.775	67.784	78.513	94,246	83,565	93,090	82,315	71,005	70,192	904,971
128		92,717	78,727	78,473	84,504	85,780	93,102	111,759	99,092	110,387	97,611	89,857	88,828	1,110,836
129	Coincident Peak Demand-Grandfathered Customers (%) <sup>3</sup>													
130	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
131	% @ Primary Service	0.1486%	0.1486%	0.1486%	0.1486%	0.1486%	0.1281%	0.1281%	0.1281%	0.1281%	0.1281%	0.1486%	0.1486%	0.1398%
132	% @ Transmission Service	0.1305%	0.1305%	0.1305%	0.1305%	0.1305%	0.1564%	0.1564%	0.1564%	0.1564%	0.1564%	0.1305%	0.1305%	0.1417%
133														
134	Coincident Peak Demand-Grandfathered Customers (MW) <sup>3</sup>													
135	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
136	MW @ Primary Service	19.003	16.136	16.084	17.320	17.581	14,606	17,533	15,546	17,318	15,313	18,417	18,206	203,062
137	MW @ Transmission Service	73.138	62,102	61,902	66,659	67,666	78,127	93,783	83,154	92,632	81,911	70,882	70,070	902,029
138		92,142	78,238	77,986	83,979	85,248	92,733	111,316	98,699	109,950	97,224	89,299	88,277	1,105,091
139														
140														
141														

San Diego Gas & Electric Company														
FERC Forecast Period: January 2018 - December 2018 <sup>1</sup>														
Line No.	Med. & Large Comm./Ind. Class Total:	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Total
142														
143														
144	Total Deliveries (MWh)	813,182	785,283	785,019	784,189	806,462	841,713	917,808	895,605	985,674	894,158	844,358	811,354	10,164,804
145														
146	Total Deliveries (MWh)													
147	MWh @ Secondary Service	570,541	557,125	557,067	552,986	569,332	598,125	647,012	636,412	699,744	636,039	596,024	571,306	7,191,711
148	MWh @ Primary Service	174,313	168,576	168,525	168,216	173,020	180,749	196,891	192,315	211,628	192,043	181,182	174,049	2,181,507
149	MWh @ Transmission Service	68,329	59,582	59,428	62,987	64,110	62,839	73,905	66,877	74,302	66,076	67,153	65,999	791,586
150		813,182	785,283	785,019	784,189	806,462	841,713	917,808	895,605	985,674	894,158	844,358	811,354	10,164,804
151	Non-Coincident Demand (MW)													
152	MW @ Secondary Service	1,635,043	1,596,651	1,596,487	1,584,699	1,631,540	1,714,001	1,853,999	1,823,766	2,005,261	1,822,604	1,707,777	1,636,896	20,608,724
153	MW @ Primary Service	385,067	372,089	371,969	371,461	382,037	398,909	434,790	424,436	467,092	423,803	400,059	384,381	4,816,093
154	MW @ Transmission Service	121,902	105,836	105,551	112,161	114,114	111,539	131,618	118,708	131,944	117,228	119,529	117,587	1,407,713
155		2,142,012	2,074,576	2,074,007	2,068,321	2,127,689	2,224,449	2,420,407	2,366,910	2,604,296	2,363,635	2,227,365	2,138,864	26,832,530
156														
157														
158	Schedule PA-T-1:													
159	Total Deliveries (MWh)	14,328	14,638	14,302	16,059	18,811	21,010	22,575	21,484	22,786	19,815	17,639	15,004	218,451
160														
161	Total Deliveries (%)													
162	% @ Secondary Service	78.91%	78.91%	78.91%	78.91%	78.91%	78.91%	78.91%	78.91%	78.91%	78.91%	78.91%	78.91%	78.91%
163	% @ Primary Service	21.09%	21.09%	21.09%	21.09%	21.09%	21.09%	21.09%	21.09%	21.09%	21.09%	21.09%	21.09%	21.09%
164	% @ Transmission Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
165		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
166	Total Deliveries (MWh)													
167	MWh @ Secondary Service	11,306	11,551	11,285	12,671	14,843	16,578	17,813	16,952	17,980	15,635	13,918	11,839	172,371
168	MWh @ Primary Service	3,022	3,088	3,017	3,388	3,968	4,432	4,762	4,532	4,807	4,180	3,721	3,165	46,080
169	MWh @ Transmission Service	0	0	0	0	0	0	0	0	0	0	0	0	0
170		14,328	14,638	14,302	16,059	18,811	21,010	22,575	21,484	22,786	19,815	17,639	15,004	218,451
171	Non-Coincident Demand (%)													
172	% @ Secondary Service	0.4236%	0.4236%	0.4236%	0.4236%	0.4236%	0.4236%	0.4236%	0.4236%	0.4236%	0.4236%	0.4236%	0.4236%	0.4236%
173	% @ Primary Service	0.3949%	0.3949%	0.3949%	0.3949%	0.3949%	0.3949%	0.3949%	0.3949%	0.3949%	0.3949%	0.3949%	0.3949%	0.3949%
174	% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
175														
176	Non-Coincident Demand (MW)													
177	MW @ Secondary Service	47,895	48,933	47,809	53,682	62,881	70,232	75,462	71,815	76,170	66,236	58,963	50,156	730,232
178	MW @ Primary Service	11,936	12,194	11,914	13,377	15,670	17,502	18,805	17,896	18,982	16,506	14,694	12,499	181,974
179	MW @ Transmission Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
180		59,831	61,127	59,723	67,059	78,550	87,733	94,267	89,711	95,152	82,741	73,657	62,655	912,206
181														
182														
183														
184	Schedule S													
185	Standby Determinants:													
186	Standby Demand (MW)													
187	MW @ Secondary Service	11,526	11,526	11,526	11,526	11,526	11,526	11,526	11,526	11,526	11,526	11,526	11,526	138,312
188	MW @ Primary Service	104,754	104,754	104,754	104,754	104,754	104,754	104,754	104,754	104,754	104,754	104,754	104,754	1,257,048
189	MW @ Transmission Service	60,245	60,245	60,245	60,245	60,245	60,245	60,245	60,245	60,245	60,245	60,245	60,245	722,940
190		176,525	176,525	176,525	176,525	176,525	176,525	176,525	176,525	176,525	176,525	176,525	176,525	2,118,300
191														
192														
1	NOTES:													
2	Reference data based on January 2017 through December 2017 forecasts.													
3	On-Peak Demand and Coincident Peak Demand (%) and (MW) for Standard Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.													
4	On-Peak Demand and Coincident Peak Demand (%) and (MW) for Grandfathered Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter weekdays.													

**Statement BD**  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Allocation Energy and Supporting Data**  
**Forecast Period January 2018 - December 2018**

2018 (MWh)	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
Lake Hodges Pumping Load	6,870	6,030	4,840	6,460	6,600	5,540	5,550	5,510	5,010	6,240	4,430	6,030	69,110
<b>Total</b>													<b>69,110</b>
													<b>1.0110</b>
													<b>69,870</b>

Primary Level Distribution Loss Factor  
 Total Lake Hodges Pumping Load

# **San Diego Gas & Electric Company**

## **Base Period & True-Up Period**

### **Statement – BG Revenue Data to Reflect Changed Rates**

**Docket No. ER18 \_\_\_\_ - \_\_\_\_**

Statement BG  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenues Data to Reflect Changed Rates  
 Comparison of Revenues  
 Rate Effective Period - Twelve Months Ending December 31, 2018

Line No.	Customer Classes	(A) 2018 Transmission Revenues @ Changed Rates	(B) 2018 Transmission Revenues @ Present Rates <sup>1</sup>	(C) = (A) - (B) (\$) Change	(D) = (C)/(B) (%) Change	Reference	Line No.
1	Residential	\$ 350,639,061	\$ 323,412,659	\$ 27,226,403	8.42%	(A): Statement BG, Page BG-2, Line 14, Col. G (B): Statement BH, Page BH-1, Line 14, Col. G	1
2							2
3							3
4	Small Commercial	87,215,100	83,894,330	3,320,770	3.96%	(A): Statement BG, Page BG-2, Line 16, Col. G (B): Statement BH, Page BH-1, Line 16, Col. G	4
5							5
6							6
7	Medium and Large Commercial/Industrial <sup>2</sup>	361,436,993	355,149,190	6,287,803	1.77%	(A): Statement BG, Page BG-2, Line 18, Col. G (B): Statement BH, Page BH-1, Line 18, Col. G	7
8							8
9							9
10	Agricultural (Schedules PA, TOU-PA and PA-T-1)						10
11							11
12	Schedules PA and TOU-PA	2,381,818	2,078,677	303,140	14.58%	(A): Statement BG, Page BG-5, Line 42, Col. M (B): Statement BH, Page BH-4, Line 42, Col. M	12
13							13
14	Schedule PA-T-1	6,250,550	5,717,808	532,743	9.32%	(A): Statement BG, Page BG-5, Line 43, Col. M (B): Statement BH, Page BH-4, Line 43, Col. M	14
15							15
16							16
17	Total Agricultural	8,632,368	7,796,485	835,883	10.72%	(A): Line 12, Col. A Plus Line 14, Col. A (B): Line 12, Col. B Plus Line 14, Col. B	17
18							18
19							19
20							20
21	Street Lighting	2,489,944	2,725,548	(235,604)	-8.64%	(A): Statement BG, Page BG-2, Line 22, Col. G (B): Statement BH, Page BH-1, Line 22, Col. G	21
22							22
23							23
24	Standby	12,917,796	12,672,024	245,772	1.94%	(A): Statement BG, Page BG-2, Line 24, Col. G (B): Statement BH, Page BH-1, Line 24, Col. G	24
25							25
26	Grand Total	\$ 823,331,262	\$ 785,650,235	\$ 37,681,027	4.80%	Sum Lines 1, 4, 7, 18, 21, 24	26

NOTES:

- <sup>1</sup> Present Rates are defined as rates presented in Docket ER 17-2424-000 filed on September 1, 2017, to change TO4 Cycle 4 rates to reflect proposed rate design changes effective December 1, 2017.
- <sup>2</sup> Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenues Data to Reflect Changed Rates

Rate Effective Period - Twelve Months Ending December 31, 2018

Line No.	Customer Classes	(A) Jan-18	(B) Feb-18	(C) Mar-18	(D) Apr-18	(E) May-18	(F) Jun-18	(G)	Line No.
1	Residential <sup>1</sup>	\$ 32,994,991	\$ 28,448,812	\$ 27,171,034	\$ 25,013,323	\$ 25,155,291	\$ 26,356,068		1
2									2
3	Small Commercial <sup>2</sup>	7,165,886	6,878,477	6,848,779	6,723,073	6,845,736	7,145,624		3
4									4
5	Medium and Large Commercial/Industrial <sup>3</sup>	27,014,143	26,170,452	26,163,409	26,087,694	26,837,184	32,327,637		5
6									6
7	Agricultural <sup>4</sup>	549,046	570,991	551,705	630,227	733,191	830,770		7
8									8
9	Street Lighting <sup>5</sup>	214,657	204,796	205,338	199,540	200,838	209,844		9
10									10
11	Standby <sup>6</sup>	1,076,483	1,076,483	1,076,483	1,076,483	1,076,483	1,076,483		11
12									12
13	TOTAL	\$ 69,015,206	\$ 63,350,011	\$ 62,016,749	\$ 59,730,340	\$ 60,848,723	\$ 67,946,425		13

Line No.	Customer Classes	(A) Jul-18	(B) Aug-18	(C) Sep-18	(D) Oct-18	(E) Nov-18	(F) Dec-18	(G) Total	Line No.
14	Residential <sup>1</sup>	\$ 30,234,617	\$ 31,150,861	\$ 35,887,754	\$ 30,685,062	\$ 27,185,483	\$ 30,355,765	\$ 350,639,061	14
15									15
16	Small Commercial <sup>2</sup>	7,825,025	7,780,320	8,452,190	7,646,417	7,007,489	6,896,086	\$ 87,215,100	16
17									17
18	Medium and Large Commercial/Industrial <sup>3</sup>	35,170,858	34,397,863	37,847,107	34,351,154	28,093,714	26,975,778	\$ 361,436,993	18
19									19
20	Agricultural <sup>4</sup>	900,916	861,726	914,152	794,875	702,881	591,889	\$ 8,632,368	20
21									21
22	Street Lighting <sup>5</sup>	212,862	202,997	213,700	203,790	206,605	214,978	\$ 2,489,944	22
23									23
24	Standby <sup>6</sup>	1,076,483	1,076,483	1,076,483	1,076,483	1,076,483	1,076,483	\$ 12,917,796	24
25									25
26	TOTAL	\$ 75,420,761	\$ 75,470,250	\$ 84,391,385	\$ 74,757,780	\$ 64,272,654	\$ 66,110,979	\$ 823,331,262	26

NOTES:

- <sup>1</sup> Statement BG, Pages BG-3 through BG-5, Line 31.
- <sup>2</sup> Statement BG, Page BG-3 through BG-5, Line 33.
- <sup>3</sup> Statement BG, Page BG-3 through BG-5, Lines 36-39.
- <sup>4</sup> Statement BG, Page BG-3 through BG-5, Lines 42-43.
- <sup>5</sup> Statement BG, Page BG-3 through BG-5, Line 45.
- <sup>6</sup> Statement BG, Page BG-3 through BG-5, Line 47.

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Rate Effective Period - Twelve Months Ending December 31, 2018

Line No.	Customer Classes	(A) Jan-18 Billing Determinants <sup>1</sup>		(B) Feb-18 Billing Determinants		(C) Mar-18 Billing Determinants		(D) Apr-18 Billing Determinants		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		1	Residential	621,843,019		536,163,070		512,081,305		
2										2
3	Small Commercial	184,355,186		176,961,069		176,197,042		172,963,024		3
4										4
5	Medium and Large Commercial/Industrial	813,182,465		785,283,290		785,018,857		784,189,048		5
6	Non-Coincident (100%)		10,929		10,829		10,835		10,488	6
7	Non-Coincident (90%)		2,131,082		2,063,748		2,063,172		2,057,832	7
8	Maximum On-Peak Period Demand-Standard Customers		1,765,396		1,723,776		1,723,592		1,711,151	8
9	Maximum Demand at the Time of System Peak-Standard Customers		92,717		78,727		78,473		84,504	9
10										10
11	Agricultural									11
12	Schedules PA and TOU-PA	4,862,807		5,319,603		4,981,767		5,969,612		12
13	Schedule PA-T-1 - Non-Coincident (100%)	14,328,067	59,831	14,638,451	61,127	14,302,113	59,723	16,058,994	67,059	13
14										14
15	Street Lighting	7,306,230		6,970,591		6,989,052		6,791,681		15
16										16
17	Standby		176,525		176,525		176,525		176,525	17
18										18
19	TOTAL	1,645,877,774		1,525,336,074		1,499,570,136		1,457,388,178		19

## NOTES:

<sup>1</sup> Billing determinants are forecast determinants for the rate effective January 2018 through December 2018, as presented in Statement BG, Page BG-17.

Line No.	Customer Classes	(A) Jan-18 Changed Transmission Rates		(B) Feb-18 Changed Transmission Rates		(C) Mar-18 Changed Transmission Rates		(D) Apr-18 Changed Transmission Rates		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		20	Residential <sup>2</sup>	\$ 0.05306		\$ 0.05306		\$ 0.05306		
21										21
22	Small Commercial <sup>2</sup>	\$ 0.03887		\$ 0.03887		\$ 0.03887		\$ 0.03887		22
23										23
24	Medium and Large Commercial/Industrial <sup>2,3</sup>									24
25										25
26	Agricultural (Schedules PA and TOU-PA) <sup>2,3</sup>	\$ 0.02860		\$ 0.02860		\$ 0.02860		\$ 0.02860		26
27										27
28	Street Lighting <sup>2</sup>	\$ 0.02938		\$ 0.02938		\$ 0.02938		\$ 0.02938		28
29										29
30	Standby <sup>2,3</sup>									30

## NOTES:

<sup>2</sup> The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35.

<sup>3</sup> The demand rates for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-12, and BG-13.

Line No.	Customer Classes	(A) Jan-18 Revenues @ Changed Rates <sup>4</sup>		(B) Feb-18 Revenues @ Changed Rates		(C) Mar-18 Revenues @ Changed Rates		(D) Apr-18 Revenues @ Changed Rates		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		31	Residential	\$ 32,994,991	\$ -	\$ 28,448,812	\$ -	\$ 27,171,034	\$ -	
32										32
33	Small Commercial	\$ 7,165,886	\$ -	\$ 6,878,477	\$ -	\$ 6,848,779	\$ -	\$ 6,723,073	\$ -	33
34										34
35	Medium and Large Commercial/Industrial	\$ -		\$ -		\$ -		\$ -		35
36	Non-Coincident (100%)		\$ 148,364		\$ 146,996		\$ 147,081		\$ 142,379	36
37	Non-Coincident (90%)		\$ 25,822,856		\$ 25,013,029		\$ 25,006,174		\$ 24,938,031	37
38	Maximum On-Peak Period Demand-Standard Customers <sup>5</sup>		\$ 980,803		\$ 957,680		\$ 957,577		\$ 950,666	38
39	Maximum Demand at the Time of System Peak-Standard Customers <sup>5</sup>		\$ 62,120		\$ 52,747		\$ 52,577		\$ 56,617	39
40										40
41	Agricultural									41
42	Schedules PA and TOU-PA	\$ 139,076		\$ 152,141		\$ 142,479		\$ 170,731		42
43	Schedule PA-T-1 - Non-Coincident (100%)		\$ 409,969		\$ 418,850		\$ 409,227		\$ 459,497	43
44										44
45	Street Lighting	\$ 214,657	\$ -	\$ 204,796	\$ -	\$ 205,338	\$ -	\$ 199,540	\$ -	45
46										46
47	Standby		\$ 1,076,483		\$ 1,076,483		\$ 1,076,483		\$ 1,076,483	47
48										48
49	TOTAL	\$ 40,514,610	\$ 28,500,596	\$ 35,684,226	\$ 27,665,786	\$ 34,367,630	\$ 27,649,119	\$ 32,106,667	\$ 27,623,673	49
50										50
51	Grand Total		\$ 69,015,206		\$ 63,350,011		\$ 62,016,749		\$ 59,730,340	51

## NOTES:

<sup>4</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers.

The derivation of revenues for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-12, and BG-13.

<sup>5</sup> Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Rate Effective Period - Twelve Months Ending December 31, 2018

Line No.	Customer Classes	(E) May-18 Billing Determinants <sup>1</sup>		(F) Jun-18 Billing Determinants		(G) Jul-18 Billing Determinants		(H) Aug-18 Billing Determinants		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		1	Residential	474,091,423		496,721,973		569,819,400		
2										2
3	Small Commercial	176,118,744		183,833,900		201,312,702		200,162,585		3
4										4
5	Medium and Large Commercial/Industrial	806,461,861		841,712,599		917,808,168		895,604,554		5
6	Non-Coincident (100%)		10,797		11,199		11,842		12,050	6
7	Non-Coincident (90%)		2,116,892		2,213,250		2,408,564		2,354,860	7
8	Maximum On-Peak Period Demand-Standard Customers		1,761,732		1,896,546		2,051,753		2,017,853	8
9	Maximum Demand at the Time of System Peak-Standard Customers		85,780		93,102		111,759		99,092	9
10										10
11	Agricultural									11
12	Schedules PA and TOU-PA	6,816,557		8,028,285		8,915,685		8,636,954		12
13	Non-Coincident (100%)	18,810,916	78,550	21,010,029	87,733	22,574,583	94,267	21,483,551	89,711	13
14										14
15	Street Lighting	6,835,890		7,142,403		7,245,133		6,909,352		15
16										16
17	Standby		176,525		176,525		176,525		176,525	17
18										18
19	TOTAL	1,489,135,391		1,558,449,189		1,727,675,671		1,719,884,466		19

## NOTES:

<sup>1</sup> Billing determinants are forecast determinants for the rate effective January 2018 through December 2018, as presented in Statement BG, Pages BG-17 and BG-18.

Line No.	Customer Classes	(E) May-18 Changed Transmission Rates		(F) Jun-18 Changed Transmission Rates		(G) Jul-18 Changed Transmission Rates		(H) Aug-18 Changed Transmission Rates		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		20	Residential <sup>2</sup>	\$ 0.05306		\$ 0.05306		\$ 0.05306		
21										21
22	Small Commercial <sup>2</sup>	\$ 0.03887		\$ 0.03887		\$ 0.03887		\$ 0.03887		22
23										23
24	Medium and Large Commercial/Industrial <sup>2,3</sup>									24
25										25
26	Agricultural (Schedules PA and TOU-PA) <sup>2,3</sup>	\$ 0.02860		\$ 0.02860		\$ 0.02860		\$ 0.02860		26
27										27
28	Street Lighting <sup>2</sup>	\$ 0.02938		\$ 0.02938		\$ 0.02938		\$ 0.02938		28
29										29
30	Standby <sup>2,3</sup>									30

## NOTES:

<sup>2</sup> The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35.

<sup>3</sup> The demand rates for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-12, and BG-13.

Line No.	Customer Classes	(E) May-18 Revenues @ Changed Rates <sup>4</sup>		(F) Jun-18 Revenues @ Changed Rates		(G) Jul-18 Revenues @ Changed Rates		(H) Aug-18 Revenues @ Changed Rates		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		31	Residential	\$ 25,155,291	\$ -	\$ 26,356,068	\$ -	\$ 30,234,617	\$ -	
32										32
33	Small Commercial	\$ 6,845,736	\$ -	\$ 7,145,624	\$ -	\$ 7,825,025	\$ -	\$ 7,780,320	\$ -	33
34										34
35	Medium and Large Commercial/Industrial	\$ -		\$ -		\$ -		\$ -		35
36	Non-Coincident (100%)		\$ 146,564		\$ 152,023		\$ 160,756		\$ 163,583	36
37	Non-Coincident (90%)		\$ 25,654,381		\$ 26,826,001		\$ 29,188,239		\$ 28,542,385	37
38	Maximum On-Peak Period Demand-Standard Customers <sup>5</sup>		\$ 978,767		\$ 5,058,989		\$ 5,473,000		\$ 5,382,573	38
39	Maximum Demand at the Time of System Peak-Standard Customers <sup>5</sup>		\$ 57,472		\$ 290,623		\$ 348,862		\$ 309,323	39
40										40
41	Agricultural									41
42	Schedules PA and TOU-PA	\$ 194,954		\$ 229,609		\$ 254,989		\$ 247,017		42
43	Schedule PA-T-1 - Non-Coincident (100%)		\$ 538,237		\$ 601,161		\$ 645,927		\$ 614,710	43
44										44
45	Street Lighting	\$ 200,838	\$ -	\$ 209,844	\$ -	\$ 212,862	\$ -	\$ 202,997	\$ -	45
46										46
47	Standby	\$ -	\$ 1,076,483	\$ -	\$ 1,076,483	\$ -	\$ 1,076,483	\$ -	\$ 1,076,483	47
48										48
49	TOTAL	\$ 32,396,818	\$ 28,451,905	\$ 33,941,144	\$ 34,005,281	\$ 38,527,493	\$ 36,893,268	\$ 39,381,194	\$ 36,089,055	49
50										50
51	Grand Total		\$ 60,848,723		\$ 67,946,425		\$ 75,420,761		\$ 75,470,250	51

## NOTES:

<sup>4</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers.

The derivation of revenues for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-12, and BG-13.

<sup>5</sup> Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.



Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Changed Rates  
Rate Effective Period - Twelve Months Ending December 31, 2018

Line No.	Customer Classes	(I) Sep-18		(J) Oct-18		(K) Nov-18		(L) Dec-18		(M) Total		Line No.
		Billing Determinants <sup>1</sup>		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	676,361,735		578,308,738		512,353,615		572,102,628		6,608,350,195		1
2												2
3	Small Commercial	217,447,642		196,717,694		180,280,142		177,414,102		2,243,763,832		3
4												4
5	Medium-Large Commercial	985,673,627		894,157,759		844,357,938		811,353,945		10,164,804,111		5
6	Non-Coincident (100%)		13,264		11,780		10,579		9,978		134,570	6
7	Non-Coincident (90%)		2,591,032		2,351,856		2,216,786		2,128,886		26,697,960	7
8	Maximum On-Peak Period Demand-Standard Customers		2,218,646		2,016,857		1,844,828		1,768,433		22,500,563	8
9	Maximum Demand at the Time of System Peak-Standard Customers		110,387		97,611		89,857		88,828		1,110,836	9
10												10
11	Agricultural											11
12	Schedules PA and TOU-PA	9,166,463		7,969,244		6,929,257		5,684,113		83,280,347		12
13	Non-Coincident (100%)	22,786,498	95,152	19,814,555	82,741	17,638,959	73,657	15,004,453	62,655	218,451,169	912,206	13
14												14
15	Street Lighting	7,273,644		6,936,351		7,032,148		7,317,143		84,749,618		15
16												16
17	Standby Customers		176,525		176,525		176,525		176,525		2,118,300	17
18												18
19	TOTAL	1,918,709,609		1,703,904,341		1,568,592,059		1,588,876,384		19,403,399,272		19

## NOTES:

<sup>1</sup> Billing determinants are forecast determinants for the rate effective January 2018 through December 2018, as presented in Statement BG, Page BG-18.

Line No.	Customer Classes	(I) Sep-18		(J) Oct-18		(K) Nov-18		(L) Dec-18		(M) Total		Line No.
		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
20	Residential <sup>2</sup>	\$ 0.05306		\$ 0.05306		\$ 0.05306		\$ 0.05306				20
21												21
22	Small Commercial <sup>2</sup>	\$ 0.03887		\$ 0.03887		\$ 0.03887		\$ 0.03887				22
23												23
24	Medium and Large Commercial/Industrial <sup>2,3</sup>											24
25												25
26	Agricultural (Schedules PA and TOU-PA) <sup>2,3</sup>	\$ 0.02860		\$ 0.02860		\$ 0.02860		\$ 0.02860				26
27												27
28	Street Lighting <sup>2</sup>	\$ 0.02938		\$ 0.02938		\$ 0.02938		\$ 0.02938				28
29												29
30	Standby <sup>2,3</sup>											30

## NOTES:

<sup>2</sup> The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35.

<sup>3</sup> The demand rates for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-12, and BG-13.

Line No.	Customer Classes	(I) Sep-18		(J) Oct-18		(K) Nov-18		(L) Dec-18		(M) Total		Line No.
		Revenues @ Changed Rates <sup>4</sup>		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
31	Residential	\$ 35,887,754	\$ -	\$ 30,685,062	\$ -	\$ 27,185,483	\$ -	\$ 30,355,765	\$ -	\$ 350,639,061	\$ -	31
32												32
33	Small Commercial	\$ 8,452,190	\$ -	\$ 7,646,417	\$ -	\$ 7,007,489	\$ -	\$ 6,896,086	\$ -	\$ 87,215,100	\$ -	33
34												34
35	Medium-Large Commercial	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	35
36	Non-Coincident (100%)		\$ 180,059		\$ 159,906		\$ 143,607		\$ 135,450		\$ 1,826,768	36
37	Non-Coincident (90%)		\$ 31,404,283		\$ 28,506,634		\$ 26,864,969		\$ 25,798,323		\$ 323,565,305	37
38	Maximum On-Peak Period Demand-Standard Customers <sup>5</sup>		\$ 5,918,184		\$ 5,379,915		\$ 1,024,933		\$ 982,490		\$ 34,045,578	38
39	Maximum Demand at the Time of System Peak-Standard Customers <sup>5</sup>		\$ 344,581		\$ 304,699		\$ 60,204		\$ 59,515		\$ 1,999,341	39
40												40
41	Agricultural											41
42	Schedules PA and TOU-PA	\$ 262,161		\$ 227,920		\$ 198,177		\$ 162,566		\$ 2,381,818		42
43	Schedule PA-T-1 - Non-Coincident (100%)		651,991		566,955		504,704		429,323		6,250,550	43
44												44
45	Street Lighting	\$ 213,700	\$ -	\$ 203,790	\$ -	\$ 206,605	\$ -	\$ 214,978	\$ -	\$ 2,489,944	\$ -	45
46												46
47	Standby Customers	\$ -	\$ 1,076,483	\$ -	\$ 1,076,483	\$ -	\$ 1,076,483	\$ -	\$ 1,076,483	\$ -	\$ 12,917,796	47
48												48
49	TOTAL	\$ 44,815,804	\$ 39,575,581	\$ 38,763,189	\$ 35,994,591	\$ 34,597,753	\$ 29,674,901	\$ 37,629,395	\$ 28,481,584	\$ 442,725,923	\$ 380,605,339	49
50												50
51	Grand Total		\$ 84,391,385		\$ 74,757,780		\$ 64,272,654		\$ 66,110,979		\$ 823,331,262	51

## NOTES:

<sup>4</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers.

The derivation of revenues for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-12, and BG-13.

<sup>5</sup> Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Medium & Large Commercial / Industrial Customers (Standard Customers)  
Rate Effective Period - Twelve Months Ending December 31, 2018

Line No.	Description	(A) Jan-18	(B) Feb-18	(C) Mar-18	(D) Apr-18	(E) May-18	(F) Jun-18	(G)	Reference <sup>2</sup>	Line No.
1	<b>Energy Revenues:</b>									
2	Commodity Sales - kWh	813,182,465	785,283,290	785,018,857	784,189,048	806,461,861	841,712,599		(Page BG-20.3, Line 144) x 1000	1
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			2
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	3
5										4
6	<b>Non-Coincident Demand (100%) (kW) <sup>1</sup>:</b>									5
7	Secondary	10,811	10,711	10,717	10,375	10,679	11,077		(Page BG-20.1, Line 42) x 1000	6
8	Primary	119	118	118	114	117	122		(Page BG-20.1, Line 43) x 1000	7
9	Transmission	-	-	-	-	-	-		(Page BG-20.1, Line 44) x 1000	8
10	Total	10,929	10,829	10,835	10,488	10,797	11,199		Sum Lines 7; 8; 9	9
11	Check Figure	10,929	10,829	10,835	10,488	10,797	11,199		Page BG-17, Line 6	10
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	11
13										12
14	<b>Non-Coincident Demand (100%)</b>									13
15	<b>Rates (\$/kW):</b>									14
16	Secondary	\$ 13.58	\$ 13.58	\$ 13.58	\$ 13.58	\$ 13.58	\$ 13.58		Statement BL, Page BL-1, Line 6, Col. D	15
17	Primary	\$ 13.11	\$ 13.11	\$ 13.11	\$ 13.11	\$ 13.11	\$ 13.11		Statement BL, Page BL-1, Line 6, Col. C	16
18	Transmission	\$ 13.06	\$ 13.06	\$ 13.06	\$ 13.06	\$ 13.06	\$ 13.06		Statement BL, Page BL-1, Line 6, Col. B	17
19	<b>Non-Coincident Demand (100%) -</b>									18
20	<b>Revenues at Changed Rates:</b>									19
21	Secondary	\$ 146,808	\$ 145,454	\$ 145,539	\$ 140,886	\$ 145,027	\$ 150,429		Line 7 x Line 16	20
22	Primary	1,556	1,542	1,542	1,493	1,537	1,594		Line 8 x Line 17	21
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	22
24	Subtotal	\$ 148,364	\$ 146,996	\$ 147,081	\$ 142,379	\$ 146,564	\$ 152,023		Sum Lines 21; 22; 23	23
										24

Line No.	Description	(A) Jul-18	(B) Aug-18	(C) Sep-18	(D) Oct-18	(E) Nov-18	(F) Dec-18	(G) Total	Reference <sup>2</sup>	Line No.
25	<b>Energy Revenues:</b>									
26	Commodity Sales - kWh	917,808,168	895,604,554	985,673,627	894,157,759	844,357,938	811,353,945	10,164,804,111	(Page BG-20.3, Line 144) x 1000	25
27	Commodity Rate - \$/kWh	0	0	0	0	0	0	-		26
28	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 26 x Line 27	27
29										28
30	<b>Non-Coincident Demand (100%) (kW) <sup>1</sup>:</b>									29
31	Secondary	11,714	11,920	13,120	11,652	10,464	9,870	133,108	(Page BG-20.1, Line 42) x 1000	30
32	Primary	129	131	144	128	115	108	1,461	(Page BG-20.1, Line 43) x 1000	31
33	Transmission	-	-	-	-	-	-	-	(Page BG-20.1, Line 44) x 1000	32
34	Total	11,842	12,050	13,264	11,780	10,579	9,978	134,570	Sum Lines 31; 32; 33	33
35	Check Figure	11,842	12,050	13,264	11,780	10,579	9,978	134,570	Page BG-18, Line 6	34
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	35
37										36
38	<b>Non-Coincident Demand (100%)</b>									37
39	<b>Rates (\$/kW):</b>									38
40	Secondary	\$ 13.58	\$ 13.58	\$ 13.58	\$ 13.58	\$ 13.58	\$ 13.58		Statement BL, Page BL-1, Line 6, Col. D	39
41	Primary	\$ 13.11	\$ 13.11	\$ 13.11	\$ 13.11	\$ 13.11	\$ 13.11		Statement BL, Page BL-1, Line 6, Col. C	40
42	Transmission	\$ 13.06	\$ 13.06	\$ 13.06	\$ 13.06	\$ 13.06	\$ 13.06		Statement BL, Page BL-1, Line 6, Col. B	41
43	<b>Non-Coincident Demand (100%) -</b>									42
44	<b>Revenues at Changed Rates:</b>									43
45	Secondary	\$ 159,070	\$ 161,867	\$ 178,171	\$ 158,229	\$ 142,101	\$ 134,030	\$ 1,807,611	Line 31 x Line 40	44
46	Primary	1,686	1,715	1,888	1,677	1,506	1,420	19,157	Line 32 x Line 41	45
47	Transmission	-	-	-	-	-	-	-	Line 33 x Line 42	46
48	Total Revenues at Changed Rates:	\$ 160,756	\$ 163,583	\$ 180,059	\$ 159,906	\$ 143,607	\$ 135,450	\$ 1,826,768	Sum Lines 45; 46; 47	47
										48

**NOTES:**

<sup>1</sup> Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedules AD.

<sup>2</sup> Reference data found in Statements BG and BL.

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Medium & Large Commercial / Industrial Customers (Standard Customers)  
Rate Effective Period - Twelve Months Ending December 31, 2018

Line No.	Description	(A) Jan-18	(B) Feb-18	(C) Mar-18	(D) Apr-18	(E) May-18	(F) Jun-18	(G)	Reference <sup>2</sup>	Line No.
1	<u>Non-coincident</u>									1
2	<u>Demand (90%) (kW)<sup>1</sup>:</u>									2
3	Secondary	1,624,232	1,585,940	1,585,770	1,574,324	1,620,861	1,702,924		(Pages BG-20.2 & 20.3, Line 69 + Line 115) x 1000	3
4	Primary	384,948	371,972	371,851	371,347	381,920	398,788		(Pages BG-20.2 & 20.3, Line 70 + Line 116) x 1000	4
5	Transmission	121,902	105,836	105,551	112,161	114,111	111,539		(Pages BG-20.2 & 20.3, Line 71 + Line 117) x 1000	5
6	Total	2,131,082	2,063,748	2,063,172	2,057,832	2,116,892	2,213,250		Sum Lines 3; 4; 5	6
7	Check Figure	2,131,082	2,063,748	2,063,172	2,057,832	2,116,892	2,213,250		Page BG-17, Line 7	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Non-Coincident Demand (90%)</u>									10
11	<u>Rates (\$/kW):</u>									11
12	Secondary	\$ 12.22	\$ 12.22	\$ 12.22	\$ 12.22	\$ 12.22	\$ 12.22		Statement BL, Page BL-1, Line 8, Col. D	12
13	Primary	\$ 11.80	\$ 11.80	\$ 11.80	\$ 11.80	\$ 11.80	\$ 11.80		Statement BL, Page BL-1, Line 8, Col. C	13
14	Transmission	\$ 11.75	\$ 11.75	\$ 11.75	\$ 11.75	\$ 11.75	\$ 11.75		Statement BL, Page BL-1, Line 8, Col. B	14
15	<u>Non-Coincident Demand (90%) -</u>									15
16	<u>Revenues at Changed Rates:</u>									16
17	Secondary	\$ 19,848,118	\$ 19,380,191	\$ 19,378,113	\$ 19,238,241	\$ 19,806,916	\$ 20,809,731		Line 3 x Line 12	17
18	Primary	4,542,385	4,389,268	4,387,842	4,381,894	4,506,656	4,705,693		Line 4 x Line 13	18
19	Transmission	1,432,353	1,243,570	1,240,219	1,317,897	1,340,808	1,310,578		Line 5 x Line 14	19
20	Subtotal	\$ 25,822,856	\$ 25,013,029	\$ 25,006,174	\$ 24,938,031	\$ 25,654,381	\$ 26,826,001		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-18	(B) Aug-18	(C) Sep-18	(D) Oct-18	(E) Nov-18	(F) Dec-18	(G) Total	Reference <sup>2</sup>	Line No.
21	<u>Non-Coincident</u>									21
22	<u>Demand (90%) (kW)<sup>1</sup>:</u>									22
23	Secondary	1,842,286	1,811,847	1,992,140	1,810,952	1,697,313	1,627,026	20,475,615	(Pages BG-20.2 & 20.3, Line 69 + Line 115) x 1000	23
24	Primary	434,661	424,305	466,948	423,675	399,945	384,272	4,814,632	(Pages BG-20.2 & 20.3, Line 70 + Line 116) x 1000	24
25	Transmission	131,618	118,708	131,944	117,228	119,529	117,587	1,407,713	(Pages BG-20.2 & 20.3, Line 71 + Line 117) x 1000	25
26	Total	2,408,564	2,354,860	2,591,032	2,351,856	2,216,786	2,128,886	26,697,960	Sum Lines 23; 24; 25	26
27	Check Figure	2,408,564	2,354,860	2,591,032	2,351,856	2,216,786	2,128,886	26,697,960	Page BG-18, Line 7	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Non-Coincident Demand (90%)</u>									30
31	<u>Rates (\$/kW):</u>									31
32	Secondary	\$ 12.22	\$ 12.22	\$ 12.22	\$ 12.22	\$ 12.22	\$ 12.22		Statement BL, Page BL-1, Line 8, Col. D	32
33	Primary	\$ 11.80	\$ 11.80	\$ 11.80	\$ 11.80	\$ 11.80	\$ 11.80		Statement BL, Page BL-1, Line 8, Col. C	33
34	Transmission	\$ 11.75	\$ 11.75	\$ 11.75	\$ 11.75	\$ 11.75	\$ 11.75		Statement BL, Page BL-1, Line 8, Col. B	34
35	<u>Non-Coincident Demand (90%) -</u>									35
36	<u>Revenues at Changed Rates:</u>									36
37	Secondary	\$ 22,512,731	\$ 22,140,764	\$ 24,343,957	\$ 22,129,833	\$ 20,741,162	\$ 19,882,262	\$ 250,212,018	Line 23 x Line 32	37
38	Primary	5,129,000	5,006,801	5,509,986	4,999,371	4,719,346	4,534,412	\$ 56,812,654	Line 24 x Line 33	38
39	Transmission	1,546,509	1,394,819	1,550,340	1,377,431	1,404,461	1,381,648	\$ 16,540,633	Line 25 x Line 34	39
40	Subtotal	\$ 29,188,239	\$ 28,542,385	\$ 31,404,283	\$ 28,506,634	\$ 26,864,969	\$ 25,798,323	\$ 323,565,305	Sum Lines 37; 38; 39	40

## NOTES:

<sup>1</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.

<sup>2</sup> Reference data found in Statements BG and BL.

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Medium & Large Commercial / Industrial Customers (Standard Customers) <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2018

Line No.	Description	(A) Jan-18	(B) Feb-18	(C) Mar-18	(D) Apr-18	(E) May-18	(F) Jun-18	(G)	Reference <sup>3</sup>	Line No.
1	<u>Maximum On-Peak</u>									1
2	<u>Period Demand (kW) <sup>2</sup>:</u>									2
3	Secondary	1,374,446	1,342,043	1,341,899	1,332,213	1,371,593	1,473,547		(Page BG-20.2, Line 79) x 1000	3
4	Primary	351,458	343,172	343,135	340,659	350,728	381,085		(Page BG-20.2, Line 80) x 1000	4
5	Transmission	39,492	38,561	38,557	38,279	39,410	41,914		(Page BG-20.2, Line 81) x 1000	5
6	Total	1,765,396	1,723,776	1,723,592	1,711,151	1,761,732	1,896,546		Sum Lines 3; 4; 5	6
7	Check Figure	1,765,396	1,723,776	1,723,592	1,711,151	1,761,732	1,896,546		Page BG-17, Line 8	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum On-Peak</u>									10
11	<u>Period Demand Rates (\$/kW):</u>									11
12	Secondary	\$ 0.56	\$ 0.56	\$ 0.56	\$ 0.56	\$ 0.56	\$ 2.69		Statement BL, Page 1, Lines 11 & 12, Col. D	12
13	Primary	\$ 0.54	\$ 0.54	\$ 0.54	\$ 0.54	\$ 0.54	\$ 2.59		Statement BL, Page 1, Lines 11 & 12, Col. C	13
14	Transmission	\$ 0.54	\$ 0.54	\$ 0.54	\$ 0.54	\$ 0.54	\$ 2.58		Statement BL, Page 1, Lines 11 & 12, Col. B	14
15	<u>Maximum On-Peak Period Demand -</u>									15
16	<u>Revenues at Changed Rates:</u>									16
17	Secondary	\$ 769,690	\$ 751,544	\$ 751,464	\$ 746,039	\$ 768,092	\$ 3,963,841		Line 3 x Line 12	17
18	Primary	189,787	185,313	185,293	183,956	189,393	987,010		Line 4 x Line 13	18
19	Transmission	21,326	20,823	20,821	20,671	21,282	108,139		Line 5 x Line 14	19
20	Subtotal	\$ 980,803	\$ 957,680	\$ 957,577	\$ 950,666	\$ 978,767	\$ 5,058,989		Sum Lines 17; 18; 19	20
Line No.	Description	(A) Jul-18	(B) Aug-18	(C) Sep-18	(D) Oct-18	(E) Nov-18	(F) Dec-18	(G) Total	Reference <sup>3</sup>	Line No.
21	<u>Maximum On-Peak</u>									21
22	<u>Period Demand (kW) <sup>2</sup>:</u>									22
23	Secondary	1,594,137	1,567,798	1,723,807	1,567,024	1,436,288	1,376,811	17,501,606	(Page BG-20.2, Line 79) x 1000	23
24	Primary	412,272	405,460	445,807	405,260	367,271	352,062	4,498,369	(Page BG-20.2, Line 80) x 1000	24
25	Transmission	45,344	44,595	49,033	44,573	41,269	39,560	500,588	(Page BG-20.2, Line 81) x 1000	25
26	Total	2,051,753	2,017,853	2,218,646	2,016,857	1,844,828	1,768,433	22,500,563	Sum Lines 23; 24; 25	26
27	Check Figure	2,051,753	2,017,853	2,218,646	2,016,857	1,844,828	1,768,433	22,500,563	Page BG-18, Line 8	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Maximum On-Peak</u>									30
31	<u>Period Demand Rates (\$/kW):</u>									31
32	Secondary	\$ 2.69	\$ 2.69	\$ 2.69	\$ 2.69	\$ 0.56	\$ 0.56		Statement BL, Page 1, Lines 11 & 12, Col. D	32
33	Primary	\$ 2.59	\$ 2.59	\$ 2.59	\$ 2.59	\$ 0.54	\$ 0.54		Statement BL, Page 1, Lines 11 & 12, Col. C	33
34	Transmission	\$ 2.58	\$ 2.58	\$ 2.58	\$ 2.58	\$ 0.54	\$ 0.54		Statement BL, Page 1, Lines 11 & 12, Col. B	34
35	<u>Maximum On-Peak Period Demand -</u>									35
36	<u>Revenues at Changed Rates:</u>									36
37	Secondary	\$ 4,288,228	\$ 4,217,376	\$ 4,637,041	\$ 4,215,294	\$ 804,321	\$ 771,014	\$ 26,683,944	Line 23 x Line 32	37
38	Primary	1,067,784	1,050,141	1,154,639	1,049,623	198,327	190,114	\$ 6,631,379	Line 24 x Line 33	38
39	Transmission	116,988	115,055	126,504	114,999	22,285	21,363	\$ 730,255	Line 25 x Line 34	39
40	Subtotal	\$ 5,473,000	\$ 5,382,573	\$ 5,918,184	\$ 5,379,915	\$ 1,024,933	\$ 982,490	\$ 34,045,578	Sum Lines 37; 38; 39	40

## NOTES:

<sup>1</sup> Standard Customers have Maximum On-Peak Period Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

<sup>2</sup> Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.

<sup>3</sup> Reference data found in Statements BG and BL.

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Medium & Large Commercial / Industrial Customers (Standard Customers) <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2018

Line No.	Description	(A) Jan-18	(B) Feb-18	(C) Mar-18	(D) Apr-18	(E) May-18	(F) Jun-18	(G)	Reference <sup>3</sup>	Line No.
1	<u>Maximum Demand</u>									1
2	<u>at the Time of System Peak (kW) <sup>2</sup>:</u>									2
3	Secondary	-	-	-	-	-	-		(Page BG-20.3, Line 125) x 1000	3
4	Primary	19,452	16,516	16,463	17,728	17,996	14,589		(Page BG-20.3, Line 126) x 1000	4
5	Transmission	73,265	62,210	62,010	66,775	67,784	78,513		(Page BG-20.3, Line 127) x 1000	5
6	Total	92,717	78,727	78,473	84,504	85,780	93,102		Sum Lines 3; 4; 5	6
7	Check Figure	92,717	78,727	78,473	84,504	85,780	93,102		Page BG-17, Line 9	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum Demand at the</u>									10
11	<u>Time of System Peak Rates (\$/kW):</u>									11
12	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 19 & 20, Col. D	12
13	Primary	\$ 0.67	\$ 0.67	\$ 0.67	\$ 0.67	\$ 0.67	\$ 0.67		Statement BL, Page BL-1, Lines 19 & 20, Col. C	13
14	Transmission	\$ 0.67	\$ 0.67	\$ 0.67	\$ 0.67	\$ 0.67	\$ 0.67		Statement BL, Page BL-1, Lines 19 & 20, Col. B	14
15	<u>Maximum Demand at the Time of System</u>									15
16	<u>Peak - Revenues at Changed Rates:</u>									16
17	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 3 x Line 12	17
18	Primary	13,033	11,066	11,030	11,878	12,057	45,663		Line 4 x Line 13	18
19	Transmission	49,088	41,681	41,547	44,739	45,415	244,960		Line 5 x Line 14	19
20	Subtotal	\$ 62,120	\$ 52,747	\$ 52,577	\$ 56,617	\$ 57,472	\$ 290,623		Sum Lines 17; 18; 19	20
21										21
22	<u>Revenues at Changed Rates:</u>									22
23	Secondary	\$ 20,764,616	\$ 20,277,189	\$ 20,275,115	\$ 20,125,167	\$ 20,720,035	\$ 24,924,001		Page BG-6 Line 21 + Page BG-7 Line 17 + Page BG-8 Line 17 + Page BG-9 Line 17	23
24	Primary	\$ 4,746,761	\$ 4,587,188	\$ 4,585,708	\$ 4,579,220	\$ 4,709,644	\$ 5,739,960		Page BG-6 Line 22 + Page BG-7 Line 18 + Page BG-8 Line 18 + Page BG-9 Line 18	24
25	Transmission	\$ 1,502,766	\$ 1,306,074	\$ 1,302,587	\$ 1,383,306	\$ 1,407,505	\$ 1,663,676		Page BG-6 Line 23 + Page BG-7 Line 19 + Page BG-8 Line 19 + Page BG-9 Line 19	25
26	Total	\$ 27,014,143	\$ 26,170,451	\$ 26,163,410	\$ 26,087,693	\$ 26,837,184	\$ 32,327,637		Sum Lines 23; 24; 25	26
27										27
28	<u>Total Revenues at Changed Rates:</u>	\$ 27,014,143	\$ 26,170,451	\$ 26,163,410	\$ 26,087,693	\$ 26,837,184	\$ 32,327,637		Sum Line 26; Page BG-6, Line 4	28

Line No.	Description	(A) Jul-18	(B) Aug-18	(C) Sep-18	(D) Oct-18	(E) Nov-18	(F) Dec-18	(G) Total	Reference <sup>3</sup>	Line No.
29	<u>Maximum Demand</u>									29
30	<u>at the Time of System Peak (kW) <sup>2</sup>:</u>									30
31	Secondary	-	-	-	-	-	-		(Page BG-20.3, Line 125) x 1000	31
32	Primary	17,512	15,528	17,298	15,295	18,851	18,636	205,864	(Page BG-20.3, Line 126) x 1000	32
33	Transmission	94,246	83,565	93,090	82,315	71,005	70,192	904,971	(Page BG-20.3, Line 127) x 1000	33
34	Total	111,759	99,092	110,387	97,611	89,857	88,828	1,110,836	Sum Lines 31; 32; 33	34
35	Check Figure	111,759	99,092	110,387	97,611	89,857	88,828	1,110,836	Page BG-18, Line 9	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<u>Maximum Demand at the</u>									38
39	<u>Time of System Peak Rates (\$/kW):</u>									39
40	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 19 & 20, Col. D	40
41	Primary	\$ 3.13	\$ 3.13	\$ 3.13	\$ 3.13	\$ 0.67	\$ 0.67		Statement BL, Page BL-1, Lines 19 & 20, Col. C	41
42	Transmission	\$ 3.12	\$ 3.12	\$ 3.12	\$ 3.12	\$ 0.67	\$ 0.67		Statement BL, Page BL-1, Lines 19 & 20, Col. B	42
43	<u>Maximum Demand at the Time of System</u>									43
44	<u>Peak - Revenues at Changed Rates:</u>									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 31 x Line 40	45
46	Primary	54,814	48,601	54,141	47,875	12,631	12,486	335,275	Line 32 x Line 41	46
47	Transmission	294,049	260,722	290,440	256,824	47,574	47,029	1,664,067	Line 33 x Line 42	47
48	Total	\$ 348,862	\$ 309,323	\$ 344,581	\$ 304,699	\$ 60,204	\$ 59,515	\$ 1,999,341	Sum Lines 45; 46; 47	48
49										49
50	<u>Revenues at Changed Rates:</u>									50
51	Secondary	\$ 26,960,029	\$ 26,520,008	\$ 29,159,168	\$ 26,503,355	\$ 21,687,584	\$ 20,787,306	\$ 278,703,573	Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 + Page BG-9 Line 45	51
52	Primary	\$ 6,253,283	\$ 6,107,259	\$ 6,720,655	\$ 6,098,545	\$ 4,931,809	\$ 4,738,432	\$ 63,798,465	Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 38 + Page BG-9 Line 46	52
53	Transmission	\$ 1,957,546	\$ 1,770,596	\$ 1,967,284	\$ 1,749,254	\$ 1,474,320	\$ 1,450,040	\$ 18,934,954	Page BG-6 Line 47 + Page BG-7 Line 39 + Page BG-8 Line 39 + Page BG-9 Line 47	53
54	Total	\$ 35,170,858	\$ 34,397,863	\$ 37,847,107	\$ 34,351,154	\$ 28,093,713	\$ 26,975,778	\$ 361,436,992	Sum Lines 51; 52; 53	54
55										55
56	<u>Total Revenues at Changed Rates:</u>	\$ 35,170,858	\$ 34,397,863	\$ 37,847,107	\$ 34,351,154	\$ 28,093,713	\$ 26,975,778	\$ 361,436,992	Sum Line 54	56

## NOTES:

<sup>1</sup> Standard Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

<sup>2</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

<sup>3</sup> Reference data found in Statements BG and BL.

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Medium & Large Commercial / Industrial Customers (Grandfathered Customers) <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2018

Line No.	Description	(A) Jan-18	(B) Feb-18	(C) Mar-18	(D) Apr-18	(E) May-18	(F) Jun-18	(G)	Reference <sup>3</sup>	Line No.
1	<u>Maximum On-Peak</u>									1
2	<u>Period Demand (kW) <sup>2</sup>:</u>									2
3	Secondary	1,269,790	1,239,854	1,239,721	1,230,773	1,267,154	1,556,727		(Page BG-20.2, Line 89) x 1000	3
4	Primary	329,592	321,822	321,787	319,465	328,908	400,581		(Page BG-20.2, Line 90) x 1000	4
5	Transmission	38,239	37,337	37,333	37,064	38,159	45,899		(Page BG-20.2, Line 91) x 1000	5
6	Total	1,637,621	1,599,013	1,598,842	1,587,302	1,634,221	2,003,207		Sum Lines 3; 4; 5	6
7	Check Figure	1,637,621	1,599,013	1,598,842	1,587,302	1,634,221	2,003,207		Page BG-17, Line 10	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum On-Peak</u>									10
11	<u>Period Demand Rates (\$/kW):</u>									11
12	Secondary	\$ 0.60	\$ 0.60	\$ 0.60	\$ 0.60	\$ 0.60	\$ 2.54		Statement BL, Page 1, Lines 15 & 16, Col. D	12
13	Primary	\$ 0.58	\$ 0.58	\$ 0.58	\$ 0.58	\$ 0.58	\$ 2.46		Statement BL, Page 1, Lines 15 & 16, Col. C	13
14	Transmission	\$ 0.58	\$ 0.58	\$ 0.58	\$ 0.58	\$ 0.58	\$ 2.44		Statement BL, Page 1, Lines 15 & 16, Col. B	14
15	<u>Maximum On-Peak Period Demand -</u>									15
16	<u>Revenues at Changed Rates:</u>									16
17	Secondary	\$ 761,874	\$ 743,913	\$ 743,833	\$ 738,464	\$ 760,293	\$ 3,954,086		Line 3 x Line 12	17
18	Primary	191,163	186,657	186,637	185,290	190,767	985,430		Line 4 x Line 13	18
19	Transmission	22,178	21,656	21,653	21,497	22,132	111,993		Line 5 x Line 14	19
20	Subtotal	\$ 975,216	\$ 952,225	\$ 952,123	\$ 945,250	\$ 973,192	\$ 5,051,510		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-18	(B) Aug-18	(C) Sep-18	(D) Oct-18	(E) Nov-18	(F) Dec-18	(G) Total	Reference <sup>3</sup>	Line No.
21	<u>Maximum On-Peak</u>									21
22	<u>Period Demand (kW) <sup>2</sup>:</u>									22
23	Secondary	1,684,124	1,656,298	1,821,114	1,655,481	1,326,923	1,271,975	17,219,935	(Page BG-20.2, Line 89) x 1000	23
24	Primary	433,364	426,203	468,614	425,993	344,422	330,159	4,450,911	(Page BG-20.2, Line 90) x 1000	24
25	Transmission	49,655	48,834	53,694	48,810	39,959	38,304	513,288	(Page BG-20.2, Line 91) x 1000	25
26	Total	2,167,143	2,131,336	2,343,422	2,130,284	1,711,304	1,640,438	22,184,134	Sum Lines 23; 24; 25	26
27	Check Figure	2,167,143	2,131,336	2,343,422	2,130,284	1,711,304	1,640,438	22,184,134	Page BG-18, Line 10	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Maximum On-Peak</u>									30
31	<u>Period Demand Rates (\$/kW):</u>									31
32	Secondary	\$ 2.54	\$ 2.54	\$ 2.54	\$ 2.54	\$ 0.60	\$ 0.60		Statement BL, Page 1, Lines 15 & 16, Col. D	32
33	Primary	\$ 2.46	\$ 2.46	\$ 2.46	\$ 2.46	\$ 0.58	\$ 0.58		Statement BL, Page 1, Lines 15 & 16, Col. C	33
34	Transmission	\$ 2.44	\$ 2.44	\$ 2.44	\$ 2.44	\$ 0.58	\$ 0.58		Statement BL, Page 1, Lines 15 & 16, Col. B	34
35	<u>Maximum On-Peak Period Demand -</u>									35
36	<u>Revenues at Changed Rates:</u>									36
37	Secondary	\$ 4,277,676	\$ 4,206,998	\$ 4,625,630	\$ 4,204,921	\$ 796,154	\$ 763,185	\$ 26,577,024	Line 23 x Line 32	37
38	Primary	1,066,075	1,048,461	1,152,791	1,047,943	199,765	191,492	\$ 6,632,470	Line 24 x Line 33	38
39	Transmission	121,158	119,156	131,013	119,097	23,176	22,217	\$ 756,927	Line 25 x Line 34	39
40	Subtotal	\$ 5,464,908	\$ 5,374,615	\$ 5,909,434	\$ 5,371,961	\$ 1,019,095	\$ 976,894	\$ 33,966,421	Sum Lines 37; 38; 39	40

## NOTES:

<sup>1</sup> Grandfathered Customers have Maximum On-Peak Demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

<sup>2</sup> Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.

<sup>3</sup> Reference data found in Statements BG and BL.

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Medium & Large Commercial / Industrial Customers (Grandfathered Customers) <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2018

Line No.	Description	(A) Jan-18	(B) Feb-18	(C) Mar-18	(D) Apr-18	(E) May-18	(F) Jun-18	(G)	Reference <sup>3</sup>	Line No.
1	<u>Maximum Demand</u>									1
2	<u>at the Time of System Peak (kW) <sup>2</sup>:</u>									2
3	Secondary	-	-	-	-	-	-		(Page BG-20.3, Line 135) x 1000	3
4	Primary	19,003	16,136	16,084	17,320	17,581	14,606		(Page BG-20.3, Line 136) x 1000	4
5	Transmission	73,138	62,102	61,902	66,659	67,666	78,127		(Page BG-20.3, Line 137) x 1000	5
6	Total	92,142	78,238	77,986	83,979	85,248	92,733		Sum Lines 3; 4; 5	6
7	Check Figure	92,142	78,238	77,986	83,979	85,248	92,733		Page BG-17, Line 11	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum Demand at the</u>									10
11	<u>Time of System Peak Rates (\$/kW):</u>									11
12	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 23 & 24, Col. D	12
13	Primary	\$ 0.67	\$ 0.67	\$ 0.67	\$ 0.67	\$ 0.67	\$ 0.67		Statement BL, Page BL-1, Lines 23 & 24, Col. C	13
14	Transmission	\$ 0.67	\$ 0.67	\$ 0.67	\$ 0.67	\$ 0.67	\$ 0.67		Statement BL, Page BL-1, Lines 23 & 24, Col. B	14
15	<u>Maximum Demand at the Time of System</u>									15
16	<u>Peak - Revenues at Changed Rates:</u>									16
17	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 3 x Line 12	17
18	Primary	12,732	10,811	10,776	11,604	11,780	45,862		Line 4 x Line 13	18
19	Transmission	49,003	41,609	41,475	44,662	45,336	244,537		Line 5 x Line 14	19
20	Subtotal	\$ 61,735	\$ 52,420	\$ 52,251	\$ 56,266	\$ 57,116	\$ 290,399		Sum Lines 17; 18; 19	20
21										21
22	<u>Revenues at Changed Rates:</u>									22
23	Secondary	\$ 20,764,616	\$ 20,277,189	\$ 20,275,115	\$ 20,125,167	\$ 20,720,035	\$ 24,924,001		Page BG-6 Line 21 + Page BG-7 Line 17 + Page BG-8 Line 17 + Page BG-9 Line 17	23
24	Primary	\$ 4,746,461	\$ 4,586,933	\$ 4,585,454	\$ 4,578,947	\$ 4,709,366	\$ 5,740,159		Page BG-6 Line 22 + Page BG-7 Line 18 + Page BG-8 Line 18 + Page BG-9 Line 18	24
25	Transmission	\$ 1,502,681	\$ 1,306,002	\$ 1,302,515	\$ 1,383,229	\$ 1,407,426	\$ 1,663,253		Page BG-6 Line 23 + Page BG-7 Line 19 + Page BG-8 Line 19 + Page BG-9 Line 19	25
26	Total	\$ 27,013,758	\$ 26,170,124	\$ 26,163,084	\$ 26,087,343	\$ 26,836,827	\$ 32,327,413		Sum Lines 23; 24; 25	26
27										27
28	<u>Total Revenues at Changed Rates:</u>	\$ 27,013,758	\$ 26,170,124	\$ 26,163,084	\$ 26,087,343	\$ 26,836,827	\$ 32,327,413		Sum Line 26; Page BG-6, Line 4	28

Line No.	Description	(A) Jul-18	(B) Aug-18	(C) Sep-18	(D) Oct-18	(E) Nov-18	(F) Dec-18	(G) Total	Reference <sup>3</sup>	Line No.
29	<u>Maximum Demand</u>									29
30	<u>at the Time of System Peak (kW) <sup>2</sup>:</u>									30
31	Secondary	-	-	-	-	-	-		(Page BG-20.3, Line 135) x 1000	31
32	Primary	17,533	15,546	17,318	15,313	18,417	18,206	203,062	(Page BG-20.3, Line 136) x 1000	32
33	Transmission	93,783	83,154	92,632	81,911	70,882	70,070	902,029	(Page BG-20.3, Line 137) x 1000	33
34	Total	111,316	98,699	109,950	97,224	89,299	88,277	1,105,091	Sum Lines 31; 32; 33	34
35	Check Figure	111,316	98,699	109,950	97,224	89,299	88,277	1,105,091	Page BG-18, Line 11	35
36	Difference	-	-	-	-	-	-		Line 34 Less Line 35	36
37										37
38	<u>Maximum Demand at the</u>									38
39	<u>Time of System Peak Rates (\$/kW):</u>									39
40	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 23 & 24, Col. D	40
41	Primary	\$ 3.14	\$ 3.14	\$ 3.14	\$ 3.14	\$ 0.67	\$ 0.67		Statement BL, Page BL-1, Lines 23 & 24, Col. C	41
42	Transmission	\$ 3.13	\$ 3.13	\$ 3.13	\$ 3.13	\$ 0.67	\$ 0.67		Statement BL, Page BL-1, Lines 23 & 24, Col. B	42
43	<u>Maximum Demand at the Time of System</u>									43
44	<u>Peak - Revenues at Changed Rates:</u>									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 31 x Line 40	45
46	Primary	55,053	48,813	54,377	48,083	12,339	12,198	334,429	Line 32 x Line 41	46
47	Transmission	293,541	260,272	289,939	256,381	47,491	46,947	1,661,192	Line 33 x Line 42	47
48	Total	\$ 348,594	\$ 309,085	\$ 344,316	\$ 304,464	\$ 59,831	\$ 59,145	\$ 1,995,622	Sum Lines 45; 46; 47	48
49										49
50	<u>Revenues at Changed Rates:</u>									50
51	Secondary	\$ 26,960,029	\$ 26,520,008	\$ 29,159,168	\$ 26,503,355	\$ 21,687,584	\$ 20,787,306	\$ 278,703,573	Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 + Page BG-9 Line 45	51
52	Primary	\$ 6,253,522	\$ 6,107,471	\$ 6,720,891	\$ 6,098,754	\$ 4,931,518	\$ 4,738,144	\$ 63,797,620	Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 38 + Page BG-9 Line 46	52
53	Transmission	\$ 1,957,039	\$ 1,770,146	\$ 1,966,783	\$ 1,748,810	\$ 1,474,238	\$ 1,449,958	\$ 18,932,080	Page BG-6 Line 47 + Page BG-7 Line 39 + Page BG-8 Line 39 + Page BG-9 Line 47	53
54	Total	\$ 35,170,590	\$ 34,397,625	\$ 37,846,842	\$ 34,350,919	\$ 28,093,340	\$ 26,975,408	\$ 361,433,273	Sum Lines 51; 52; 53	54
55										55
56	<u>Total Revenues at Changed Rates:</u>	\$ 35,170,590	\$ 34,397,625	\$ 37,846,842	\$ 34,350,919	\$ 28,093,340	\$ 26,975,408	\$ 361,433,273	Sum Line 54	56

## NOTES:

<sup>1</sup> Grandfathered Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

<sup>2</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

<sup>3</sup> Reference data found in Statements BG and BL.

Statement BG  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenues Data to Reflect Changed Rates  
 Schedule PA-T-1 Agricultural Customers (Standard Customers)  
 Rate Effective Period - Twelve Months Ending December 31, 2018

Line No.	Description	(A) Jan-18	(B) Feb-18	(C) Mar-18	(D) Apr-18	(E) May-18	(F) Jun-18	(G)	Reference <sup>2</sup>	Line No.
1	<b>Energy Revenues:</b>									
2	Commodity Sales - kWh	14,328,067	14,638,451	14,302,113	16,058,994	18,810,916	21,010,029		(Page BG-20.4, Line 159) x 1000	1
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			2
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	3
5										4
6	<b>Non-Coincident Demand (100%) (kW) <sup>1</sup>:</b>									5
7	Secondary	47,895	48,933	47,809	53,682	62,881	70,232		(Page BG-20.4, Line 177) x 1000	6
8	Primary	11,936	12,194	11,914	13,377	15,670	17,502		(Page BG-20.4, Line 178) x 1000	7
9	Transmission	-	-	-	-	-	-		(Page BG-20.4, Line 179) x 1000	8
10	Total	59,831	61,127	59,723	67,059	78,550	87,733		Sum Lines 7; 8; 9	9
11	Check Figure	59,831	61,127	59,723	67,059	78,550	87,733		Page BG-17, Line 15	10
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	11
13										12
14	<b>Non-Coincident Demand (100%)</b>									13
15	<b>Rates (\$/kW):</b>									14
16	Secondary	\$ 6.90	\$ 6.90	\$ 6.90	\$ 6.90	\$ 6.90	\$ 6.90		Statement BL, Page BL-1, Line 31, Col. D	15
17	Primary	\$ 6.66	\$ 6.66	\$ 6.66	\$ 6.66	\$ 6.66	\$ 6.66		Statement BL, Page BL-1, Line 31, Col. C	16
18	Transmission	\$ 6.63	\$ 6.63	\$ 6.63	\$ 6.63	\$ 6.63	\$ 6.63		Statement BL, Page BL-1, Line 31, Col. B	17
19	<b>Non-Coincident Demand (100%) -</b>									18
20	<b>Revenues at Changed Rates:</b>									19
21	Secondary	\$ 330,479	\$ 337,638	\$ 329,880	\$ 370,403	\$ 433,876	\$ 484,599		Line 7 x Line 16	20
22	Primary	79,491	81,213	79,347	89,094	104,361	116,562		Line 8 x Line 17	21
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	22
24	Subtotal	\$ 409,969	\$ 418,850	\$ 409,227	\$ 459,497	\$ 538,237	\$ 601,161		Sum Lines 21; 22; 23	23
										24

Line No.	Description	(A) Jul-18	(B) Aug-18	(C) Sep-18	(D) Oct-18	(E) Nov-18	(F) Dec-18	(G) Total	Reference <sup>2</sup>	Line No.
25	<b>Energy Revenues:</b>									
26	Commodity Sales - kWh	22,574,583	21,483,551	22,786,498	19,814,555	17,638,959	15,004,453	218,451,169	(Page BG-20.4, Line 159) x 1000	25
27	Commodity Rate - \$/kWh	0	0	0	0	0	0	-		26
28	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 26 x Line 27	27
29										28
30	<b>Non-Coincident Demand (100%) (kW) <sup>1</sup>:</b>									29
31	Secondary	75,462	71,815	76,170	66,236	58,963	50,156	730,232	(Page BG-20.4, Line 177) x 1000	30
32	Primary	18,805	17,896	18,982	16,506	14,694	12,499	181,974	(Page BG-20.4, Line 178) x 1000	31
33	Transmission	-	-	-	-	-	-	-	(Page BG-20.4, Line 179) x 1000	32
34	Total	94,267	89,711	95,152	82,741	73,657	62,655	912,206	Sum Lines 31; 32; 33	33
35	Check Figure	94,267	89,711	95,152	82,741	73,657	62,655	912,206	Page BG-18, Line 15	34
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	35
37										36
38	<b>Non-Coincident Demand (100%)</b>									37
39	<b>Rates (\$/kW):</b>									38
40	Secondary	\$ 6.90	\$ 6.90	\$ 6.90	\$ 6.90	\$ 6.90	\$ 6.90		Statement BL, Page BL-1, Line 31, Col. D	39
41	Primary	\$ 6.66	\$ 6.66	\$ 6.66	\$ 6.66	\$ 6.66	\$ 6.66		Statement BL, Page BL-1, Line 31, Col. C	40
42	Transmission	\$ 6.63	\$ 6.63	\$ 6.63	\$ 6.63	\$ 6.63	\$ 6.63		Statement BL, Page BL-1, Line 31, Col. B	41
43	<b>Non-Coincident Demand (100%) -</b>									42
44	<b>Revenues at Changed Rates:</b>									43
45	Secondary	\$ 520,685	\$ 495,521	\$ 525,573	\$ 457,025	\$ 406,845	\$ 346,079	\$ 5,038,601	Line 31 x Line 40	44
46	Primary	125,242	119,189	126,418	109,930	97,859	83,243	1,211,949	Line 32 x Line 41	45
47	Transmission	-	-	-	-	-	-	-	Line 33 x Line 42	46
48	Total Revenues at Changed Rates:	\$ 645,927	\$ 614,710	\$ 651,991	\$ 566,955	\$ 504,704	\$ 429,323	\$ 6,250,550	Sum Lines 45; 46; 47	47
										48

**NOTES:**

- <sup>1</sup> Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.
- <sup>2</sup> Reference data found in Statements BG and BL.



Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Standby Customers  
Rate Effective Period - Twelve Months Ending December 31, 2018

Line No.	Description	(A) Jan-18	(B) Feb-18	(C) Mar-18	(D) Apr-18	(E) May-18	(F) Jun-18	(G)	Reference <sup>1</sup>	Line No.
1	<u>Demand - Billing</u>									1
2	<u>Determinants (kW):</u>									2
3	Secondary	11,526	11,526	11,526	11,526	11,526	11,526		(Page BG-20.4, Line 187) x 1000	3
4	Primary	104,754	104,754	104,754	104,754	104,754	104,754		(Page BG-20.4, Line 188) x 1000	4
5	Transmission	60,245	60,245	60,245	60,245	60,245	60,245		(Page BG-20.4, Line 189) x 1000	5
6	Total	176,525	176,525	176,525	176,525	176,525	176,525		Sum Lines 3; 4; 5	6
7	Check Figure	176,525	176,525	176,525	176,525	176,525	176,525		Page BG-17, Line 21	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Demand Rates (\$/kW):</u>									10
11	Secondary	\$ 6.32	\$ 6.32	\$ 6.32	\$ 6.32	\$ 6.32	\$ 6.32		Statement BL, Page BL-1, Line 35, Col. D	11
12	Primary	\$ 6.09	\$ 6.09	\$ 6.09	\$ 6.09	\$ 6.09	\$ 6.09		Statement BL, Page BL-1, Line 35, Col. C	12
13	Transmission	\$ 6.07	\$ 6.07	\$ 6.07	\$ 6.07	\$ 6.07	\$ 6.07		Statement BL, Page BL-1, Line 35, Col. B	13
14										14
15	<u>Revenues at Changed Rates:</u>									15
16	Secondary	\$ 72,844	\$ 72,844	\$ 72,844	\$ 72,844	\$ 72,844	\$ 72,844		Line 3 x Line 11	16
17	Primary	637,952	637,952	637,952	637,952	637,952	637,952		Line 4 x Line 12	17
18	Transmission	365,687	365,687	365,687	365,687	365,687	365,687		Line 5 x Line 13	18
19	Total	\$ 1,076,483	\$ 1,076,483	\$ 1,076,483	\$ 1,076,483	\$ 1,076,483	\$ 1,076,483		Sum Lines 16; 17; 18	19
20										20
21	<u>Total Revenues</u>									21
22	<u>at Changed Rates:</u>	\$ 1,076,483	\$ 1,076,483	\$ 1,076,483	\$ 1,076,483	\$ 1,076,483	\$ 1,076,483		Line 19	22

Line No.	Description	(A) Jul-18	(B) Aug-18	(C) Sep-18	(D) Oct-18	(E) Nov-18	(F) Dec-18	(G) Total	Reference <sup>1</sup>	Line No.
23	<u>Demand - Billing</u>									23
24	<u>Determinants (kW):</u>									24
25	Secondary	11,526	11,526	11,526	11,526	11,526	11,526	138,312	(Page BG-20.4, Line 187) x 1000	25
26	Primary	104,754	104,754	104,754	104,754	104,754	104,754	1,257,048	(Page BG-20.4, Line 188) x 1000	26
27	Transmission	60,245	60,245	60,245	60,245	60,245	60,245	722,940	(Page BG-20.4, Line 189) x 1000	27
28	Total	176,525	176,525	176,525	176,525	176,525	176,525	2,118,300	Sum Lines 25; 26; 27	28
29	Check Figure	176,525	176,525	176,525	176,525	176,525	176,525	2,118,300	Page BG-18, Line 21	29
30	Difference	-	-	-	-	-	-	-	Line 28 Less Line 29	30
31										31
32	<u>Demand Rates (\$/kW):</u>									32
33	Secondary	\$ 6.32	\$ 6.32	\$ 6.32	\$ 6.32	\$ 6.32	\$ 6.32		Statement BL, Page BL-1, Line 35, Col. D	33
34	Primary	\$ 6.09	\$ 6.09	\$ 6.09	\$ 6.09	\$ 6.09	\$ 6.09		Statement BL, Page BL-1, Line 35, Col. C	34
35	Transmission	\$ 6.07	\$ 6.07	\$ 6.07	\$ 6.07	\$ 6.07	\$ 6.07		Statement BL, Page BL-1, Line 35, Col. B	35
36										36
37	<u>Revenues at Changed Rates:</u>									37
38	Secondary	\$ 72,844	\$ 72,844	\$ 72,844	\$ 72,844	\$ 72,844	\$ 72,844	\$ 874,128	Line 25 x Line 33	38
39	Primary	637,952	637,952	637,952	637,952	637,952	637,952	\$ 7,655,424	Line 26 x Line 34	39
40	Transmission	365,687	365,687	365,687	365,687	365,687	365,687	\$ 4,388,244	Line 27 x Line 35	40
41	Total	\$ 1,076,483	\$ 1,076,483	\$ 1,076,483	\$ 1,076,483	\$ 1,076,483	\$ 1,076,483	\$ 12,917,796	Sum Lines 38; 39; 40	41
42										42
43	<u>Total Revenues</u>									43
44	<u>at Changed Rates:</u>	\$ 1,076,483	\$ 1,076,483	\$ 1,076,483	\$ 1,076,483	\$ 1,076,483	\$ 1,076,483	\$ 12,917,796	Line 41	44

## NOTES:

<sup>1</sup> Reference data found in Statements BG and BL.

Statement - BG  
 SAN DIEGO GAS & ELECTRIC COMPANY  
 Rate Design Information - Wholesale Transmission Rates  
 CAISO TAC Rates Input Form - January 1, 2018 through December 31, 2018  
 High-Voltage Utility Specific Rates, Low -Voltage Wheeling Access Charge & Low Voltage Access Charge Rates

Line No.	Components	(3) = (1) + (2)			Notes & Reference	Line No.
		(1) High Voltage TRR	(2) Low Voltage TRR	Combined TRR		
1	Wholesale Base Transmission Revenue Requirement	\$ 530,419,000	\$ 287,285,000	\$ 817,704,000	Statement BL-CAISO Wholesale; Page 1; Line 1; Col. 1 thru 3	1
2						2
3	Wholesale TRBAA Forecast <sup>1</sup>	\$ (12,661,050)	\$ (777,161)	\$ (13,438,211)	Statement BL-CAISO Wholesale; Page 1; Line 3; Col. 1 thru 3	3
4						4
5	Transmission Standby Revenues	\$ (8,379,370)	\$ (4,538,426)	\$ (12,917,796)	Statement BL-CAISO Wholesale; Page 1; Line 5; Col. 1 thru 3	5
6						6
7	Wholesale Net Transmission Revenue Requirement	\$ 509,378,580	\$ 281,969,413	\$ 791,347,993	Sum Lines 1; 3; 5	7
8						8
9	Gross Load - MWH	20,283,944	20,283,944	20,283,944	Statement BL-CAISO Wholesale; Page 1; Line 9; Col. 1 thru 3	9
10						10
11	Utility Specific Access Charges (\$/MWH)	\$ 25.1124	\$ 13.9011	\$ 39.0135	Line 7 / Line 9	11

**NOTES:**

<sup>1</sup> The TRBAA information comes from Docket No. ER18-211-000, filed on November 1, 2017. The TRBAA will be in effect from January 1, 2018 through December 31, 2018.

Statement BG  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Revenue Data To Reflect Changed Rates  
 Rate Effective Period - January 1, 2018 thru December 31, 2018  
 City of Escondido

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	Line No.	
	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Total	Reference		
1	8,505	8,505	8,505	8,505	8,505	8,505	8,505	8,505	8,505	8,505	8,505	8,505	102,061	Smt BD; Page -3,1; Line "Sale for Resale" * 1000	1	
2																2
3																3
4	\$ 0.01167	\$ 0.01167	\$ 0.01167	\$ 0.01167	\$ 0.01167	\$ 0.01167	\$ 0.01167	\$ 0.01167	\$ 0.01167	\$ 0.01167	\$ 0.01167	\$ 0.01167		See Note 1	4	
5	\$ 0.01390	\$ 0.01390	\$ 0.01390	\$ 0.01390	\$ 0.01390	\$ 0.01390	\$ 0.01390	\$ 0.01390	\$ 0.01390	\$ 0.01390	\$ 0.01390	\$ 0.01390				5
6																6
7														Page BG-14; Line 11; Col. (2) / 1000	7	
8	\$ 99	\$ 99	\$ 99	\$ 99	\$ 99	\$ 99	\$ 99	\$ 99	\$ 99	\$ 99	\$ 99	\$ 99				8
9																9
10														Line 1 x Line 4	10	
11	118	118	118	118	118	118	118	118	118	118	118	118				11
12														Line 1 x Line 6	12	
13	\$ 218	\$ 218	\$ 218	\$ 218	\$ 218	\$ 218	\$ 218	\$ 218	\$ 218	\$ 218	\$ 218	\$ 218				13
														Line 9 + Line 11		

NOTES  
 1 The High Voltage (HV) Access Charge Rate is the CAISO TAC Rate of \$11.6747 per MWh according to the CAISO TAC rate summary in effect June 1, 2017 divided by 1,000 and is based on the TO4-Cycle 4 Filing HV-BTRR.  
 The High Voltage Access Charge Rate was held constant in developing this statement because there will be a change in the HV Access Charge Rate once the CAISO implements the TO4 Cycle 5 Informational Filing Wholesale BTRR.

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
Transmission Revenues Data to Reflect Changed Rates

Calculation of Total Rate Impact

Rate Effective Period - Twelve Months Ending December 31, 2018

Line No.	(A) Total Estimated Present Rate (cents / kWh)	(B) Total Proposed Rate (cents / kWh)	(C) Change (cents / kWh)	(D) Change (%)	Line No.
1	19.771	19.771	-	0.00%	1
2					2
3	3.988	4.182	0.194	4.87%	3
4					4
5	23.759	23.953	0.194	0.817%	5

**NOTES:**

<sup>1</sup> Total Estimated Present Rate is the estimated system average rate that will be effective December 1, 2017, per SDG&E California Public Utilities Commission (CPUC) Advice Letter 3130-E. The system average rate shown includes the California Climate Credit.

Statement BG  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenues Data to Reflect Changed Rates  
 Billing Determinants  
 Rate Effective Period - Twelve Months Ending December 31, 2018

Line No.	Customer Classes	(A) Jan-18		(B) Feb-18		(C) Mar-18		(D) Apr-18		(E) May-18		(F) Jun-18	
		Billing Determinants <sup>5</sup> Energy (kWh)	Demand (kW)	Billing Determinants <sup>5</sup> Energy (kWh)	Demand (kW)	Billing Determinants <sup>5</sup> Energy (kWh)	Demand (kW)	Billing Determinants <sup>5</sup> Energy (kWh)	Demand (kW)	Billing Determinants <sup>5</sup> Energy (kWh)	Demand (kW)	Billing Determinants <sup>5</sup> Energy (kWh)	Demand (kW)
1	Residential	621,843,019		536,163,070		512,081,305		471,415,819		474,091,423		496,721,973	
2	Small Commercial	184,355,186		176,961,069		176,197,042		172,963,024		176,118,744		183,833,900	
3													
4	Medium and Large Commercial/Industrial	813,182,465		785,283,290		785,018,857		784,189,048		806,461,861		841,712,599	
5													
6	Non-Concident (100%) <sup>1</sup>	10,929		10,829		10,835		10,488		10,797		11,199	
7	Non-Concident (90%) <sup>2</sup>	2,131,082		2,063,748		2,063,172		2,057,832		2,116,892		2,213,250	
8	Maximum On-Peak Period Demand-Standard Customers <sup>3</sup>	1,765,396		1,723,776		1,723,592		1,711,151		1,761,732		1,896,546	
9	Maximum Demand at the Time of System Peak-Standard Customers <sup>4</sup>	92,717		78,727		78,473		84,504		85,780		93,102	
10	Maximum On-Peak Period Demand-Grandfathered Customers <sup>3</sup>	1,637,621		1,599,013		1,598,842		1,587,302		1,634,221		2,003,207	
11	Maximum Demand at the Time of System Peak-Grandfathered Customers <sup>4</sup>	92,142		78,238		77,986		83,979		85,248		92,733	
12	Agricultural												
13	Schedules PA and TOU-PA	4,862,807		5,319,603		4,981,767		5,969,612		6,816,557		8,028,285	
14		14,328,067		14,638,451		14,302,113		16,058,994		18,810,916		21,010,029	
15	Non-Concident Demand - Schedule PA-T-1 (100%) <sup>1</sup>	59,831		61,127		59,723		67,059		78,550		87,733	
16	Street Lighting	7,306,230		6,970,591		6,989,052		6,791,681		6,835,890		7,142,403	
17													
18	Sale for Resale	8,505		8,505		8,505		8,505		8,505		8,505	
19													
20	Standby												
21													
22	TOTAL	1,645,886,279		1,525,344,579		1,499,578,641		1,457,396,683		1,489,143,896		1,558,457,694	
23													

NOTES:

- <sup>1</sup> Non-Concident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedules AD.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>3</sup> Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- <sup>5</sup> Billing Determinants are found in Statement BG, Page BG-20.1 through BG-20.4.

Statement BG  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenues Data to Reflect Changed Rates  
 Billing Determinants  
 Rate Effective Period - Twelve Months Ending December 31, 2018

Line No.	Customer Classes	(G) Jul-18		(H) Aug-18		(I) Sep-18		(J) Oct-18		(K) Nov-18		(L) Dec-18	
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)
1	Residential	569,819,400		587,087,470		676,361,735		578,308,738		512,353,615		572,102,628	
2													
3	Small Commercial	201,312,702		200,162,585		217,447,642		196,717,694		180,280,142		177,414,102	
4													
5	Medium and Large Commercial/Industrial	917,808,168		895,604,554		985,673,627		894,157,759		844,357,938		811,353,945	
6	Non-Coincident (100%) <sup>1</sup>	11,842		12,050		13,264		11,780		10,579		9,978	
7	Non-Coincident (90%) <sup>2</sup>	2,408,564		2,554,860		2,591,032		2,351,856		2,216,786		2,128,886	
8	Maximum On-Peak Period Demand-Standard Customers <sup>3</sup>	2,051,753		2,017,853		2,218,646		2,016,857		1,844,828		1,768,433	
9	Maximum Demand at the Time of System Peak-Standard Customers <sup>4</sup>	111,759		99,092		110,387		97,611		89,857		88,828	
10	Maximum On-Peak Period Demand-Grandfathered Customers <sup>3</sup>	2,167,143		2,130,284		2,343,422		2,130,284		1,711,304		1,640,438	
11	Maximum Demand at the Time of System Peak-Grandfathered Customers <sup>4</sup>	111,316		98,699		109,950		97,224		89,299		88,277	
12													
13	Agricultural												
14	Schedules PA and TOL-PA	8,915,685		8,636,954		9,166,463		7,969,244		6,929,257		5,684,113	
15	Non-Coincident Demand - Schedule PA-T-1 (100%) <sup>1</sup>	22,574,583		21,483,551		22,786,498		19,814,555		17,638,959		15,004,453	
16													
17	Street Lighting	7,245,133		6,909,352		7,273,644		6,936,351		7,032,148		7,317,143	
18													
19	Sale for Resale	8,505		8,505		8,505		8,505		8,505		8,505	
20													
21	Standby												
22	TOTAL	1,727,684,176	176,525	1,719,892,971	176,525	1,918,718,114	176,525	1,703,912,846	176,525	1,568,600,564	176,525	1,588,884,889	
23													

NOTES:

- Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedules AD.
- NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- Billing Determinants are found in Statement BG, Page BG-20.1 through BG-20.4.

SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Billing Determinants

Rate Effective Period - Twelve Months Ending December 31, 2018

Line No.	Customer Classes	(M)		Line No.
		12 Months to Date Billing Determinants <sup>5</sup>	Demand (kW)	
1	Residential	6,608,350,195	-	1
2				2
3	Small Commercial	2,243,763,832	-	3
4				4
5	Medium and Large Commercial/Industrial	10,164,804,111		5
6	Non-Coincident (100%) <sup>1</sup>		134,570	6
7	Non-Coincident (90%) <sup>2</sup>		26,697,960	7
8	Maximum On-Peak Period Demand-Standard Customers <sup>3</sup>		22,500,563	8
9	Maximum Demand at the Time of System Peak-Standard Customers <sup>4</sup>		1,110,836	9
10				10
11	Agricultural			11
12	Schedules PA and TOU-PA	83,280,347		12
13	Non-Coincident Demand (100%) <sup>1</sup>	218,451,169	912,206	13
14				14
15	Street Lighting	84,749,618	-	15
16				16
17	Sale for Resale	102,061	-	17
18				18
19	Standby	-	2,118,300	19
20				20
21	TOTAL	19,403,501,333	53,474,435	21

NOTES:

- 1 Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedules AD.
- 2 NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- 3 Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R. Determinants shown are for Standard Customers based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter weekdays.
- 4 Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedules A6-TOU. Determinants shown are for Standard Customers based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter weekdays.
- 5 Billing Determinants are found in Statement BG, Pages BG-17 and BG-18.

Statement BG: San Diego Gas & Electric Company FERC Forecast Period: January 2018 - December 2018 <sup>1</sup>														
Line No.	Line No.	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Total
1		621,843	536,163	512,081	471,416	474,091	486,722	569,819	587,087	676,362	578,309	512,354	572,103	6,608,350
2		184,365	176,961	176,197	172,963	176,119	183,634	201,313	200,163	217,448	196,718	180,280	177,414	2,243,764
3		2,495	2,472	2,474	2,395	2,465	2,557	2,704	2,751	3,029	2,690	2,415	2,278	30,726
4	<b>Customer Class</b>	741,852	724,362	724,285	719,057	740,312	777,793	841,445	827,543	909,890	827,134	775,230	743,128	9,352,031
5	<b>Deliveries (MWh)</b>	68,835	58,449	58,260	62,738	63,685	61,362	73,659	65,311	72,755	64,334	66,712	65,948	782,048
6	Residential	4,863	5,320	4,982	5,970	6,817	8,928	8,916	8,637	9,166	9,166	9,629	5,684	83,280
7	Small Commercial	14,328	14,638	14,302	16,059	18,811	21,010	22,575	21,484	22,786	19,815	17,639	15,004	218,451
8	M & L C/I (AD)	7,306	6,971	6,989	6,792	6,836	7,142	7,245	6,909	7,274	6,936	7,032	7,317	84,750
9	M & L C/I (AY, AL, DG-R)													102
10	M & L C/I (A6)													9
11	Agriculture (PA and TOU-PA)													1,588,895
12	Agriculture (PA-F1)													19,403,501
13	Lighting													
14	Sale for Resale													
15	<b>Total System</b>	1,645,886	1,525,345	1,499,579	1,457,397	1,489,144	1,558,458	1,727,684	1,719,893	1,918,718	1,703,913	1,568,601	1,588,895	19,403,501
16														
17														
18														
19														
20	<b>Med. &amp; Large Comm./Ind. Rate Schedule Billing Determinants</b>													
21														
22														
23														
24	<b>Schedule AD:</b>													
25														
26	<b>Total Deliveries (MWh)</b>	2,436	2,413	2,415	2,337	2,406	2,496	2,639	2,686	2,956	2,625	2,358	2,224	29,990
27	<b>Total Deliveries (%)</b>	97.60%	97.60%	97.60%	97.60%	97.60%	97.60%	97.60%	97.60%	97.60%	97.60%	97.60%	97.60%	97.60%
28	% @ Secondary Service	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%
29	% @ Primary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
30	% @ Transmission Service	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
31	<b>Total Deliveries (MWh)</b>	60	59	59	57	59	61	65	66	73	64	58	55	736
32	MWh @ Secondary Service	0	0	0	0	0	0	0	0	0	0	0	0	0
33	MWh @ Primary Service	2,495	2,472	2,474	2,395	2,465	2,557	2,704	2,751	3,029	2,690	2,415	2,278	30,726
34	MWh @ Transmission Service													
35														
36	<b>Maximum Demand (%)</b>	0.4438%	0.4438%	0.4438%	0.4438%	0.4438%	0.4438%	0.4438%	0.4438%	0.4438%	0.4438%	0.4438%	0.4438%	0.4438%
37	% @ Secondary Service	0.1985%	0.1985%	0.1985%	0.1985%	0.1985%	0.1985%	0.1985%	0.1985%	0.1985%	0.1985%	0.1985%	0.1985%	0.1985%
38	% @ Primary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
39	% @ Transmission Service													
40														
41	<b>Maximum Demand (MW)</b>	10,811	10,711	10,717	10,375	10,679	11,077	11,714	11,920	13,120	11,652	10,464	9,870	133,108
42	MW @ Secondary Service	0.119	0.118	0.118	0.114	0.117	0.122	0.129	0.131	0.144	0.128	0.115	0.108	1,461
43	MW @ Primary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
44	MW @ Transmission Service	10,929	10,829	10,835	10,488	10,797	11,199	11,842	12,050	13,264	11,780	10,579	9,978	134,570
45														
46														
47														
48														



Line No.		Statement BG: San Diego Gas & Electric Company FERC Forecast Period: January 2018 - December 2018 <sup>1</sup>												Line No.		
		Schedules														
		AL-TOTL//AV-TOTL//DC-R:														
		Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Total		
49	Total Deliveries (MWh)	741,852	724,362	724,285	719,057	740,312	777,793	841,445	827,543	909,890	827,134	775,230	743,128	9,352,031	49	
50	% @ Secondary Service	76.58%	76.58%	76.58%	76.58%	76.58%	76.58%	76.58%	76.58%	76.58%	76.58%	76.58%	76.58%	76.58%	50	
51	% @ Primary Service	21.77%	21.77%	21.77%	21.77%	21.77%	21.77%	21.77%	21.77%	21.77%	21.77%	21.77%	21.77%	21.77%	51	
52	% @ Transmission Service	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	52	
53	Total Deliveries (MWh)	568,105	554,712	554,652	550,649	566,926	595,629	644,373	633,726	696,788	633,414	593,666	569,082	7,161,721	53	
54	% @ Secondary Service	76.58%	76.58%	76.58%	76.58%	76.58%	76.58%	76.58%	76.58%	76.58%	76.58%	76.58%	76.58%	76.58%	54	
55	% @ Primary Service	21.77%	21.77%	21.77%	21.77%	21.77%	21.77%	21.77%	21.77%	21.77%	21.77%	21.77%	21.77%	21.77%	55	
56	% @ Transmission Service	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	56	
57	Total Deliveries (MWh)	1,996,824	1,949,748	1,949,539	1,935,467	1,992,678	2,093,567	2,264,897	2,227,476	2,449,128	2,226,376	2,086,668	2,000,259	25,172,627	57	
58	% @ Secondary Service	0.2859%	0.2859%	0.2859%	0.2859%	0.2859%	0.2859%	0.2859%	0.2859%	0.2859%	0.2859%	0.2859%	0.2859%	0.2859%	58	
59	% @ Primary Service	0.2194%	0.2194%	0.2194%	0.2194%	0.2194%	0.2194%	0.2194%	0.2194%	0.2194%	0.2194%	0.2194%	0.2194%	0.2194%	59	
60	% @ Transmission Service	0.1489%	0.1489%	0.1489%	0.1489%	0.1489%	0.1489%	0.1489%	0.1489%	0.1489%	0.1489%	0.1489%	0.1489%	0.1489%	60	
61	Grandfathered Customers have Maximum On-Peak Periods Demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.														61	
62	MWh @ Transmission Service	161,467	157,660	157,644	156,506	161,132	169,290	183,144	180,118	198,041	180,029	168,732	161,745	2,035,509	62	
63	Non-Coincident Demand (%)	741,852	724,362	724,285	719,057	740,312	777,793	841,445	827,543	909,890	827,134	775,230	743,128	9,352,031	63	
64	% @ Secondary Service	0.2859%	0.2859%	0.2859%	0.2859%	0.2859%	0.2859%	0.2859%	0.2859%	0.2859%	0.2859%	0.2859%	0.2859%	0.2859%	64	
65	% @ Primary Service	0.2194%	0.2194%	0.2194%	0.2194%	0.2194%	0.2194%	0.2194%	0.2194%	0.2194%	0.2194%	0.2194%	0.2194%	0.2194%	65	
66	% @ Transmission Service	0.1489%	0.1489%	0.1489%	0.1489%	0.1489%	0.1489%	0.1489%	0.1489%	0.1489%	0.1489%	0.1489%	0.1489%	0.1489%	66	
67	Non-Coincident Demand (MW)	1,624,232	1,585,940	1,585,770	1,574,324	1,620,861	1,702,924	1,842,286	1,811,847	1,992,140	1,810,952	1,697,313	1,627,026	20,475,615	67	
68	MW @ Secondary Service	354,310	345,957	345,920	343,423	353,574	371,476	401,876	395,236	434,565	395,041	370,252	354,919	4,466,548	68	
69	MW @ Primary Service	18,282	17,851	17,849	17,720	18,244	19,167	20,736	20,393	22,423	20,383	19,104	18,313	230,464	69	
70	MW @ Transmission Service	1,996,824	1,949,748	1,949,539	1,935,467	1,992,678	2,093,567	2,264,897	2,227,476	2,449,128	2,226,376	2,086,668	2,000,259	25,172,627	70	
71	One-Peak Demand-Standard Customers (%) <sup>2</sup>	0.2419%	0.2419%	0.2419%	0.2419%	0.2419%	0.2474%	0.2474%	0.2474%	0.2474%	0.2474%	0.2419%	0.2419%	0.2444%	71	
72	% @ Primary Service	0.2177%	0.2177%	0.2177%	0.2177%	0.2177%	0.2251%	0.2251%	0.2251%	0.2251%	0.2251%	0.2177%	0.2177%	0.2210%	72	
73	% @ Transmission Service	0.3216%	0.3216%	0.3216%	0.3216%	0.3216%	0.3256%	0.3256%	0.3256%	0.3256%	0.3256%	0.3216%	0.3216%	0.3234%	73	
74	One-Peak Demand-Standard Customers (MW) <sup>2</sup>	1,374,446	1,342,043	1,341,899	1,332,213	1,371,593	1,473,547	1,594,137	1,567,798	1,723,807	1,567,024	1,436,288	1,376,811	17,501,606	74	
75	MW @ Secondary Service	351,458	343,172	343,135	340,659	350,728	381,085	412,272	405,460	445,807	405,260	367,271	352,062	4,498,569	75	
76	MW @ Primary Service	39,492	38,561	38,557	38,279	39,410	41,914	45,344	44,595	49,033	44,573	41,269	39,560	500,588	76	
77	MW @ Transmission Service	1,765,396	1,723,776	1,723,592	1,711,151	1,761,732	1,896,546	2,051,753	2,017,853	2,218,646	2,016,857	1,844,828	1,768,433	22,500,563	77	
78	One-Peak Demand-Grandfathered Customers (%) <sup>3</sup>	0.2235%	0.2235%	0.2235%	0.2235%	0.2235%	0.2614%	0.2614%	0.2614%	0.2614%	0.2614%	0.2235%	0.2235%	0.2404%	78	
79	% @ Primary Service	0.2041%	0.2041%	0.2041%	0.2041%	0.2041%	0.2366%	0.2366%	0.2366%	0.2366%	0.2366%	0.2041%	0.2041%	0.2187%	79	
80	% @ Transmission Service	0.3114%	0.3114%	0.3114%	0.3114%	0.3114%	0.3565%	0.3565%	0.3565%	0.3565%	0.3565%	0.3114%	0.3114%	0.3316%	80	
81	One-Peak Demand-Grandfathered Customers (MW) <sup>3</sup>	1,269,790	1,239,854	1,239,721	1,230,773	1,267,154	1,556,727	1,684,124	1,656,298	1,821,114	1,655,481	1,326,923	1,271,975	17,219,935	81	
82	MW @ Secondary Service	329,592	321,822	321,787	319,465	328,908	400,581	433,364	426,203	468,614	425,993	344,422	330,159	4,450,911	82	
83	MW @ Primary Service	38,239	37,337	37,333	37,064	38,159	45,899	49,655	48,834	53,694	48,810	39,959	38,304	513,288	83	
84	MW @ Transmission Service	1,637,621	1,599,013	1,598,842	1,587,302	1,634,221	2,003,207	2,167,143	2,131,336	2,343,422	2,130,284	1,711,304	1,640,438	22,184,134	84	
85	One-Peak Demand-Grandfathered Customers (MW) <sup>3</sup>	1,269,790	1,239,854	1,239,721	1,230,773	1,267,154	1,556,727	1,684,124	1,656,298	1,821,114	1,655,481	1,326,923	1,271,975	17,219,935	85	
86	% @ Primary Service	0.2041%	0.2041%	0.2041%	0.2041%	0.2041%	0.2366%	0.2366%	0.2366%	0.2366%	0.2366%	0.2041%	0.2041%	0.2187%	86	
87	% @ Transmission Service	0.3114%	0.3114%	0.3114%	0.3114%	0.3114%	0.3565%	0.3565%	0.3565%	0.3565%	0.3565%	0.3114%	0.3114%	0.3316%	87	
88	One-Peak Demand-Grandfathered Customers (MW) <sup>3</sup>	1,269,790	1,239,854	1,239,721	1,230,773	1,267,154	1,556,727	1,684,124	1,656,298	1,821,114	1,655,481	1,326,923	1,271,975	17,219,935	88	
89	MW @ Secondary Service	329,592	321,822	321,787	319,465	328,908	400,581	433,364	426,203	468,614	425,993	344,422	330,159	4,450,911	89	
90	MW @ Primary Service	38,239	37,337	37,333	37,064	38,159	45,899	49,655	48,834	53,694	48,810	39,959	38,304	513,288	90	
91	MW @ Transmission Service	1,637,621	1,599,013	1,598,842	1,587,302	1,634,221	2,003,207	2,167,143	2,131,336	2,343,422	2,130,284	1,711,304	1,640,438	22,184,134	91	
92															92	
93															93	
94															94	
95															95	



Statement BG: San Diego Gas & Electric Company FERC Forecast Period: January 2018 - December 2018 <sup>1</sup>														
Line No.	Line No.	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Total
158	Schedule PA-T-1:	14,328	14,638	14,302	16,059	18,811	21,010	22,575	21,484	22,786	19,815	17,639	15,004	218,451
159	Total Deliveries (MWh)													
160	% @ Secondary Service	78.91%	78.91%	78.91%	78.91%	78.91%	78.91%	78.91%	78.91%	78.91%	78.91%	78.91%	78.91%	78.91%
161	% @ Primary Service	21.09%	21.09%	21.09%	21.09%	21.09%	21.09%	21.09%	21.09%	21.09%	21.09%	21.09%	21.09%	21.09%
162	% @ Transmission Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
163	Total Deliveries (MWh)	11,306	11,551	11,285	12,671	14,843	16,578	17,813	16,952	17,980	15,635	13,918	11,839	172,371
164	% @ Secondary Service	3,022	3,088	3,017	3,388	3,968	4,432	4,762	4,532	4,807	4,180	3,721	3,165	46,080
165	% @ Primary Service	0	0	0	0	0	0	0	0	0	0	0	0	0
166	% @ Transmission Service	14,328	14,638	14,302	16,059	18,811	21,010	22,575	21,484	22,786	19,815	17,639	15,004	218,451
167	Non-Coincident Demand (%)	0.4236%	0.4236%	0.4236%	0.4236%	0.4236%	0.4236%	0.4236%	0.4236%	0.4236%	0.4236%	0.4236%	0.4236%	0.4236%
168	% @ Secondary Service	0.3949%	0.3949%	0.3949%	0.3949%	0.3949%	0.3949%	0.3949%	0.3949%	0.3949%	0.3949%	0.3949%	0.3949%	0.3949%
169	% @ Primary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
170	% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
171	Non-Coincident Demand (MW)	47,895	48,933	47,809	53,882	62,881	70,232	75,462	71,815	76,170	66,236	58,963	50,156	730,232
172	MW @ Secondary Service	11,936	12,194	11,914	13,377	15,670	17,502	18,805	17,886	18,982	16,506	14,694	12,499	181,974
173	MW @ Primary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
174	MW @ Transmission Service	59,831	61,127	59,723	67,059	78,550	87,733	94,267	89,711	95,152	82,741	73,657	62,655	912,208
175														
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184														
185	Schedule S													
186	Standby Determinants:													
187	Standby Demand (MW)	11,526	11,526	11,526	11,526	11,526	11,526	11,526	11,526	11,526	11,526	11,526	11,526	138,312
188	MW @ Secondary Service	104,754	104,754	104,754	104,754	104,754	104,754	104,754	104,754	104,754	104,754	104,754	104,754	1,257,048
189	MW @ Primary Service	60,245	60,245	60,245	60,245	60,245	60,245	60,245	60,245	60,245	60,245	60,245	60,245	722,949
190	MW @ Transmission Service	176,525	176,525	176,525	176,525	176,525	176,525	176,525	176,525	176,525	176,525	176,525	176,525	2,118,300
191														
192														

NOTES:

- Reference data based on January 2018 through December 2018 forecasts.
- On-Peak Demand and Coincident Peak Demand (%) and (MW) for Standard Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- On-Peak Demand and Coincident Peak Demand (%) and (MW) for Grandfathered Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter weekdays.

# **San Diego Gas & Electric Company**

## **Base Period & True-Up Period**

### **Statement – BH Revenue Data to Reflect Present Rates**

**Docket No. ER18 \_\_\_ - \_\_\_**

Statement BH  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenue Data To Reflect Present Rates Per ER17-2424-000 Filed On September 1, 2017 To Reflect Proposed Rate Design Changes Effective December 1, 2017  
 Rate Effective Period - Twelve Months Ending December 31, 2018

Line No.	Customer Classes	(A) Jan-18	(B) Feb-18	(C) Mar-18	(D) Apr-18	(E) May-18	(F) Jun-18	(G)
1	Residential <sup>1</sup>	\$ 30,432,997	\$ 26,239,821	\$ 25,061,259	\$ 23,071,090	\$ 23,202,034	\$ 24,309,573	
2								
3	Small Commercial <sup>2</sup>	6,893,040	6,616,574	6,588,007	6,467,087	6,585,080	6,873,550	
4								
5	Medium and Large Commercial/Industrial <sup>3</sup>	26,594,772	25,764,552	25,757,627	25,682,871	26,420,770	31,700,211	
6								
7	Agricultural <sup>4</sup>	496,403	515,929	498,693	569,335	662,504	750,309	
8								
9	Street Lighting <sup>5</sup>	234,968	224,174	224,768	218,420	219,842	229,700	
10								
11	Standby <sup>6</sup>	1,056,002	1,056,002	1,056,002	1,056,002	1,056,002	1,056,002	
12								
13	TOTAL	\$ 65,708,183	\$ 60,417,052	\$ 59,186,356	\$ 57,064,806	\$ 58,146,232	\$ 64,919,345	

Line No.	Customer Classes	(A) Jul-18	(B) Aug-18	(C) Sep-18	(D) Oct-18	(E) Nov-18	(F) Dec-18	(G) Total
14	Residential <sup>1</sup>	\$ 27,886,961	\$ 28,732,061	\$ 33,101,143	\$ 28,302,430	\$ 25,074,586	\$ 27,998,703	\$ 323,412,659
15								
16	Small Commercial <sup>2</sup>	7,527,082	7,484,079	8,130,367	7,355,275	6,740,675	6,633,513	\$ 83,894,330
17								
18	Medium and Large Commercial/Industrial <sup>3</sup>	34,486,228	33,730,261	37,112,302	33,684,699	27,657,787	26,557,110	\$ 355,149,190
19								
20	Agricultural <sup>4</sup>	813,410	777,895	825,216	717,545	634,642	534,607	\$ 7,796,485
21								
22	Street Lighting <sup>5</sup>	233,003	222,205	233,920	223,073	226,154	235,319	\$ 2,725,548
23								
24	Standby <sup>6</sup>	1,056,002	1,056,002	1,056,002	1,056,002	1,056,002	1,056,002	\$ 12,672,024
25								
26	TOTAL	\$ 72,002,686	\$ 72,002,503	\$ 80,458,951	\$ 71,339,023	\$ 61,389,845	\$ 63,015,253	\$ 785,650,235

NOTES:

- 1 Statement BH, Pages BH-2, -3, & -4, Line 31.
- 2 Statement BH, Pages BH-2, -3, & -4, Line 33.
- 3 Statement BH, Pages BH-2, -3, & -4, Sum Lines 36 through 39.
- 4 Statement BH, Pages BH-2, -3, & -4, Sum Lines 42 through 43.
- 5 Statement BH, Pages BH-2, -3, & -4, Sum Line 45.
- 6 Statement BH, Pages BH-2, -3, & -4, Line 47.

Statement BH  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenue Data To Reflect Present Rates Per ER17-2424-000 Filed On September 1, 2017 To Reflect Proposed Rate Design Changes Effective December 1, 2017  
 Rate Effective Period - Twelve Months Ending December 31, 2018

Line No.	Customer Classes	(A) Jan-18		(B) Feb-18		(C) Mar-18		(D) Apr-18		Line No.
		Billing Determinants <sup>1</sup>		Billing Determinants <sup>1</sup>		Billing Determinants <sup>1</sup>		Billing Determinants <sup>1</sup>		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	621,843,019		536,163,070		512,081,305		471,415,819		1
2										2
3	Small Commercial	184,355,186		176,961,069		176,197,042		172,963,024		3
4										4
5	Medium and Large Commercial/Industrial	813,182,465		785,283,290		785,018,857		784,189,048		5
6	Non-Coincident (100%)		10,929		10,829		10,835		10,488	6
7	Non-Coincident (90%)		2,131,082		2,063,748		2,063,172		2,057,832	7
8	Maximum On-Peak Period Demand		1,765,396		1,723,776		1,723,592		1,711,151	8
9	Maximum Demand at the Time of System Peak		92,717		78,727		78,473		84,504	9
10										10
11	Agricultural									11
12	Schedules PA and TOU-PA	4,862,807		5,319,603		4,981,767		5,969,612		12
13	Schedule PA-T-1 - Non-Coincident (100%)	14,328,067	59,831	14,638,451	61,127	14,302,113	59,723	16,058,994	67,059	13
14										14
15	Street Lighting	7,306,230		6,970,591		6,989,052		6,791,681		15
16										16
17	Standby		176,525		176,525		176,525		176,525	17
18										18
19	TOTAL	1,645,877,774		1,525,336,074		1,499,570,136		1,457,388,178		19

## NOTES:

<sup>1</sup> The above billing determinants are for the forecast determinants for the rate effective January 2018 through December 2018, as presented in Statement BG, Page BG-17.

Line No.	Customer Classes	(A) Jan-18		(B) Feb-18		(C) Mar-18		(D) Apr-18		Line No.
		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
20	Residential <sup>2</sup>	\$ 0.04894		\$ 0.04894		\$ 0.04894		\$ 0.04894		20
21										21
22	Small Commercial <sup>2</sup>	\$ 0.03739		\$ 0.03739		\$ 0.03739		\$ 0.03739		22
23										23
24	Medium and Large Commercial/Industrial <sup>2</sup>									24
25										25
26	Agricultural (Schedules PA and TOU-PA) <sup>2</sup>	\$ 0.02496		\$ 0.02496		\$ 0.02496		\$ 0.02496		26
27										27
28	Street Lighting <sup>2</sup>	\$ 0.03216		\$ 0.03216		\$ 0.03216		\$ 0.03216		28
29										29
30	Standby <sup>2</sup>									30

## NOTES:

<sup>2</sup> The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35, Docket ER17-2424-000 filed on September 1, 2017, to change TO4 Cycle 4 rates to reflect proposed rate design changes effective December 1, 2017.

Line No.	Customer Classes	(A) Jan-18		(B) Feb-18		(C) Mar-18		(D) Apr-18		Line No.
		Revenues @ Present Rates <sup>3</sup>		Revenues @ Present Rates <sup>3</sup>		Revenues @ Present Rates <sup>3</sup>		Revenues @ Present Rates <sup>3</sup>		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
31	Residential	\$ 30,432,997		\$ 26,239,821		\$ 25,061,259		\$ 23,071,090		31
32										32
33	Small Commercial	\$ 6,893,040		\$ 6,616,574		\$ 6,588,007		\$ 6,467,087		33
34										34
35	Medium and Large Commercial/Industrial	\$ -		\$ -		\$ -		\$ -		35
36	Non-Coincident (100%)		\$ 146,288		\$ 144,938		\$ 145,022		\$ 140,386	36
37	Non-Coincident (90%)		\$ 25,460,572		\$ 24,662,192		\$ 24,655,435		\$ 24,588,200	37
38	Maximum On-Peak Period Demand		\$ 931,356		\$ 909,399		\$ 909,301		\$ 902,738	38
39	Maximum Demand at the Time of System Peak		\$ 56,557		\$ 48,023		\$ 47,869		\$ 51,547	39
40										40
41	Agricultural									41
42	Schedules PA and TOU-PA	\$ 121,376		\$ 132,777		\$ 124,345		\$ 149,002		42
43	Schedule PA-T-1 - Non-Coincident (100%)		\$ 375,027		\$ 383,151		\$ 374,348		\$ 420,333	43
44										44
45	Street Lighting	\$ 234,968		\$ 224,174		\$ 224,768		\$ 218,420		45
46										46
47	Standby		\$ 1,056,002		\$ 1,056,002		\$ 1,056,002		\$ 1,056,002	47
48										48
49	TOTAL	\$ 37,682,382	\$ 28,025,801	\$ 33,213,347	\$ 27,203,706	\$ 31,998,379	\$ 27,187,976	\$ 29,905,600	\$ 27,159,206	49
50										50
51	Grand Total		\$ 65,708,183		\$ 60,417,052		\$ 59,186,356		\$ 57,064,806	51

## NOTES:

<sup>3</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Standby, and Schedule PA-T-1 customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BH-5 through BH-10.

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates Per ER17-2424-000 Filed On September 1, 2017 To Reflect Proposed Rate Design Changes Effective December 1, 2017  
Rate Effective Period - Twelve Months Ending December 31, 2018

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.
		May-18		Jun-18		Jul-18		Aug-18		
		Billing Determinants <sup>1</sup>		Billing Determinants <sup>1</sup>		Billing Determinants <sup>1</sup>		Billing Determinants <sup>1</sup>		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	474,091,423		496,721,973		569,819,400		587,087,470		1
2										2
3	Small Commercial	176,118,744		183,833,900		201,312,702		200,162,585		3
4										4
5	Medium and Large Commercial/Industrial	806,461,861		841,712,599		917,808,168		895,604,554		5
6	Non-Coincident (100%)		10,797		11,199		11,842		12,050	6
7	Non-Coincident (90%)		2,116,892		2,213,250		2,408,564		2,354,860	7
8	Maximum On-Peak Period Demand		1,761,732		1,896,546		2,051,753		2,017,853	8
9	Maximum Demand at the Time of System Peak		85,780		93,102		111,759		99,092	9
10										10
11	Agricultural									11
12	Schedules PA and TOU-PA	6,816,557		8,028,285		8,915,685		8,636,954		12
13	Schedule PA-T-1 - Non-Coincident (100%)	18,810,916	78,550	21,010,029	87,733	22,574,583	94,267	21,483,551	89,711	13
14										14
15	Street Lighting	6,835,890		7,142,403		7,245,133		6,909,352		15
16										16
17	Standby		176,525		176,525		176,525		176,525	17
18										18
19	TOTAL	1,489,135,391		1,558,449,189		1,727,675,671		1,719,884,466		19

## NOTES:

<sup>1</sup> The above billing determinants are for the forecast determinants for the rate effective January 2018 through December 2018, as presented in Statement BG, Pages BG-17 and BG-18.

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.
		May-18		Jun-18		Jul-18		Aug-18		
		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
20	Residential <sup>2</sup>	\$	0.04894	\$	0.04894	\$	0.04894	\$	0.04894	20
21										21
22	Small Commercial <sup>2</sup>	\$	0.03739	\$	0.03739	\$	0.03739	\$	0.03739	22
23										23
24	Medium and Large Commercial/Industrial <sup>2</sup>									24
25										25
26	Agricultural (Schedules PA and TOU-PA) <sup>2</sup>	\$	0.02496	\$	0.02496	\$	0.02496	\$	0.02496	26
27										27
28	Street Lighting <sup>2</sup>	\$	0.03216	\$	0.03216	\$	0.03216	\$	0.03216	28
29										29
30	Standby <sup>2</sup>									30

## NOTES:

<sup>2</sup> The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35, Docket ER17-2424-000 filed on September 1, 2017, to change TO4 Cycle 4 rates to reflect proposed rate design changes effective December 1, 2017.

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.
		May-18		Jun-18		Jul-18		Aug-18		
		Revenues @ Present Rates <sup>3</sup>		Revenues @ Present Rates <sup>3</sup>		Revenues @ Present Rates <sup>3</sup>		Revenues @ Present Rates <sup>3</sup>		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
31	Residential Customers	\$	23,202,034	\$	24,309,573	\$	27,886,961	\$	28,732,061	31
32										32
33	Small Commercial	\$	6,585,080	\$	6,873,550	\$	7,527,082	\$	7,484,079	33
34										34
35	Medium-Large Commercial	\$	-	\$	-	\$	-	\$	-	35
36	Non-Coincident (100%)		\$ 144,513		\$ 149,895		\$ 158,506		\$ 161,293	36
37	Non-Coincident (90%)		\$ 25,294,509		\$ 26,449,749		\$ 28,778,783		\$ 28,142,058	37
38	Maximum On-Peak Period Demand		\$ 929,422		\$ 4,839,445		\$ 5,235,489		\$ 5,148,986	38
39	Maximum Demand at the Time of System Peak		\$ 52,326		\$ 261,122		\$ 313,450		\$ 277,924	39
40										40
41	Agricultural									41
42	Schedules PA and TOU-PA	\$	170,141	\$	200,386	\$	222,535	\$	215,578	42
43	Schedule PA-T-1 - Non-Coincident (100%)		\$ 492,363		\$ 549,923		\$ 590,874		\$ 562,317	43
44										44
45	Street Lighting	\$	219,842	\$	229,700	\$	233,003	\$	222,205	45
46										46
47	Standby Customers		\$ 1,056,002		\$ 1,056,002		\$ 1,056,002		\$ 1,056,002	47
48										48
49	TOTAL	\$	30,177,098	\$	31,613,209	\$	35,869,582	\$	36,133,104	49
50										50
51	Grand Total		\$ 58,146,232		\$ 64,919,345		\$ 72,002,686		\$ 72,002,503	51

## NOTES:

<sup>3</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Standby, and Schedule PA-T-1 customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BH-5 through BH-10.

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates Per ER17-2424-000 Filed On September 1, 2017 To Reflect Proposed Rate Design Changes Effective December 1, 2017  
Rate Effective Period - Twelve Months Ending December 31, 2018

Line No.	Customer Classes	(I) Sep-18 Billing Determinants <sup>1</sup>		(J) Oct-18 Billing Determinants <sup>1</sup>		(K) Nov-18 Billing Determinants <sup>1</sup>		(L) Dec-18 Billing Determinants <sup>1</sup>		(M) Total Billing Determinants		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		1	Residential	676,361,735		578,308,738		512,353,615		572,102,628		
2												2
3	Small Commercial	217,447,642		196,717,694		180,280,142		177,414,102		2,243,763,832		3
4												4
5	Medium and Large Commercial/Industrial	985,673,627		894,157,759		844,357,938		811,353,945		10,164,804,111		5
6	Non-Coincident (100%)		13,264		11,780		10,579		9,978		134,570	6
7	Non-Coincident (90%)		2,591,032		2,351,856		2,216,786		2,128,886		26,697,960	7
8	Maximum On-Peak Period Demand		2,218,646		2,016,857		1,844,828		1,768,433		22,500,563	8
9	Maximum Demand at the Time of System Peak		110,387		97,611		89,857		88,828		1,110,836	9
10												10
11	Agricultural											11
12	Schedules PA and TOU-PA	9,166,463		7,969,244		6,929,257		5,684,113		83,280,347		12
13	Schedule PA-T-1 - Non-Coincident (100%)	22,786,498	95,152	19,814,555	82,741	17,638,959	73,657	15,004,453	62,655	218,451,169	912,206	13
14												14
15	Street Lighting	7,273,644		6,936,351		7,032,148		7,317,143		84,749,618		15
16												16
17	Standby		176,525		176,525		176,525		176,525		2,118,300	17
18												18
19	TOTAL	1,918,709,609		1,703,904,341		1,568,592,059		1,588,876,384		19,403,399,272		19

## NOTES:

<sup>1</sup> The above billing determinants are for the forecast determinants for the rate effective January 2018 through December 2018, as presented in Statement BG, Page BG-18.

Line No.	Customer Classes	(I) Sep-18 Present Transmission Rates		(J) Oct-18 Present Transmission Rates		(K) Nov-18 Present Transmission Rates		(L) Dec-18 Present Transmission Rates		(M) Total Present Transmission Rates		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		20	Residential <sup>2</sup>	\$ 0.04894		\$ 0.04894		\$ 0.04894		\$ 0.04894		
21												21
22	Small Commercial <sup>2</sup>	\$ 0.03739		\$ 0.03739		\$ 0.03739		\$ 0.03739				22
23												23
24	Medium and Large Commercial/Industrial <sup>2</sup>											24
25												25
26	Agricultural (Schedules PA and TOU-PA) <sup>2</sup>	\$ 0.02496		\$ 0.02496		\$ 0.02496		\$ 0.02496				26
27												27
28	Street Lighting <sup>2</sup>	\$ 0.03216		\$ 0.03216		\$ 0.03216		\$ 0.03216				28
29												29
30	Standby <sup>2</sup>											30

## NOTES:

<sup>2</sup> The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35, Docket ER17-2424-000 filed on September 1, 2017, to change TO4 Cycle 4 rates to reflect proposed rate design changes effective December 1, 2017.

Line No.	Customer Classes	(I) Sep-18 Revenues @ Present Rates <sup>3</sup>		(J) Oct-18 Revenues @ Present Rates <sup>3</sup>		(K) Nov-18 Revenues @ Present Rates <sup>3</sup>		(L) Dec-18 Revenues @ Present Rates <sup>3</sup>		(M) Total Revenues @ Present Rates		Line No.	
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
		31	Residential Customers	\$ 33,101,143		\$ 28,302,430		\$ 25,074,586		\$ 27,998,703			323,412,659
32												32	
33	Small Commercial	\$ 8,130,367		\$ 7,355,275		\$ 6,740,675		\$ 6,633,513		83,894,330	-	33	
34												34	
35	Medium-Large Commercial	\$ -		\$ -		\$ -		\$ -		-		35	
36	Non-Coincident (100%)		\$ 177,539		\$ 157,668		\$ 141,597		\$ 133,555		1,801,200	36	
37	Non-Coincident (90%)		\$ 30,963,807		\$ 28,106,819		\$ 26,488,116		\$ 25,436,412		319,026,652	37	
38	Maximum On-Peak Period Demand		\$ 5,661,353		\$ 5,146,443		\$ 973,261		\$ 932,958		32,520,149	38	
39	Maximum Demand at the Time of System Peak		\$ 309,603		\$ 273,769		\$ 54,813		\$ 54,185		1,801,188	39	
40												40	
41	Agricultural											41	
42	Schedules PA and TOU-PA	\$ 228,795		\$ 198,912		\$ 172,954		\$ 141,875		2,078,677		42	
43	Schedule PA-T-1 - Non-Coincident (100%)		\$ 596,421		\$ 518,632		\$ 461,688		\$ 392,731		5,717,808	43	
44												44	
45	Street Lighting	\$ 233,920		\$ 223,073		\$ 226,154		\$ 235,319		2,725,548	-	45	
46												46	
47	Standby Customers		\$ 1,056,002		\$ 1,056,002		\$ 1,056,002		\$ 1,056,002		-	12,672,024	47
48												48	
49	TOTAL	\$ 41,694,226	\$ 38,764,725	\$ 36,079,690	\$ 35,259,333	\$ 32,214,369	\$ 29,175,476	\$ 35,009,411	\$ 28,005,843	\$ 412,111,213	\$ 373,539,022	49	
50												50	
51	Grand Total		\$ 80,458,951		\$ 71,339,023		\$ 61,389,845		\$ 63,015,253		\$ 785,650,235	51	

## NOTES:

<sup>3</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Standby, and Schedule PA-T-1 customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BH-5 through BH-10.



Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates Per ER17-2424-000 Filed On September 1, 2017 To Reflect Proposed Rate Design Changes Effective December 1, 2017  
Medium & Large Commercial / Industrial Customers  
Rate Effective Period - Twelve Months Ending December 31, 2018

Line No.	Description	(A) Jan-18	(B) Feb-18	(C) Mar-18	(D) Apr-18	(E) May-18	(F) Jun-18	(G)	Reference	Line No.
1	<b>Energy Revenues</b>									1
2	Commodity Sales - kWh	813,182,465	785,283,290	785,018,857	784,189,048	806,461,861	841,712,599		(Statement BG, Page BG-20.3, Line 144) <sup>2</sup> x 1000	2
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			4
5										5
6	<b>Non-Coincident Demand (100%) (kW) <sup>1</sup>:</b>									6
7	Secondary	10,811	10,711	10,717	10,375	10,679	11,077		(Statement BG, Page BG-20.1, Line 42) <sup>2</sup> x 1000	7
8	Primary	119	118	118	114	117	122		(Statement BG, Page BG-20.1, Line 43) <sup>2</sup> x 1000	8
9	Transmission	-	-	-	-	-	-		(Statement BG, Page BG-20.1, Line 44) <sup>2</sup> x 1000	9
10	Total	10,929	10,829	10,835	10,488	10,797	11,199		Sum Lines 7; 8; 9	10
11	Check Figure	10,929	10,829	10,835	10,488	10,797	11,199		Statement BG, Page BG-17, Line 6 <sup>2</sup>	11
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	12
13										13
14	<b>Non-Coincident Demand (100%) Rates (\$/kW):</b>									14
15										15
16	Secondary	\$ 13.39	\$ 13.39	\$ 13.39	\$ 13.39	\$ 13.39	\$ 13.39		Statement BL, Page BL-1, Line 6, Col. D <sup>3</sup>	16
17	Primary	\$ 12.92	\$ 12.92	\$ 12.92	\$ 12.92	\$ 12.92	\$ 12.92		Statement BL, Page BL-1, Line 6, Col. C <sup>3</sup>	17
18	Transmission	\$ 12.87	\$ 12.87	\$ 12.87	\$ 12.87	\$ 12.87	\$ 12.87		Statement BL, Page BL-1, Line 6, Col. B <sup>3</sup>	18
19	<b>Non-Coincident Demand (100%) - Revenues at Present Rates:</b>									19
20										20
21	Secondary	\$ 144,754	\$ 143,419	\$ 143,502	\$ 138,915	\$ 142,998	\$ 148,324		Line 7 x Line 16	21
22	Primary	1,533	1,519	1,520	1,471	1,515	1,571		Line 8 x Line 17	22
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	23
24	Subtotal	\$ 146,288	\$ 144,938	\$ 145,022	\$ 140,386	\$ 144,513	\$ 149,895		Sum Lines 21; 22; 23	24

Line No.	Description	(A) Jul-18	(B) Aug-18	(C) Sep-18	(D) Oct-18	(E) Nov-18	(F) Dec-18	(G) Total	Reference	Line No.
25	<b>Energy Revenues</b>									25
26	Commodity Sales - kWh	917,808,168	895,604,554	985,673,627	894,157,759	844,357,938	811,353,945	10,164,804,111	(Statement BG, Page BG-20.3, Line 144) <sup>2</sup> x 1000	26
27	Commodity Rate - \$/kWh	0	0	0	0	0	0	-		27
28	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		28
29										29
30	<b>Non-Coincident Demand (100%) (kW) <sup>1</sup>:</b>									30
31	Secondary	11,714	11,920	13,120	11,652	10,464	9,870	133,108	(Statement BG, Page BG-20.1, Line 42) <sup>2</sup> x 1000	31
32	Primary	129	131	144	128	115	108	1,461	(Statement BG, Page BG-20.1, Line 43) <sup>2</sup> x 1000	32
33	Transmission	-	-	-	-	-	-	-	(Statement BG, Page BG-20.1, Line 44) <sup>2</sup> x 1000	33
34	Total	11,842	12,050	13,264	11,780	10,579	9,978	134,570	Sum Lines 31; 32; 33	34
35	Check Figure	11,842	12,050	13,264	11,780	10,579	9,978	134,570	Statement BG, Page BG-18, Line 6 <sup>2</sup>	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<b>Non-Coincident Demand (100%) Rates (\$/kW):</b>									38
39										39
40	Secondary	\$ 13.39	\$ 13.39	\$ 13.39	\$ 13.39	\$ 13.39	\$ 13.39		Statement BL, Page BL-1, Line 6, Col. D <sup>3</sup>	40
41	Primary	\$ 12.92	\$ 12.92	\$ 12.92	\$ 12.92	\$ 12.92	\$ 12.92		Statement BL, Page BL-1, Line 6, Col. C <sup>3</sup>	41
42	Transmission	\$ 12.87	\$ 12.87	\$ 12.87	\$ 12.87	\$ 12.87	\$ 12.87		Statement BL, Page BL-1, Line 6, Col. B <sup>3</sup>	42
43	<b>Non-Coincident Demand (100%) - Revenues at Present Rates:</b>									43
44										44
45	Secondary	\$ 156,844	\$ 159,602	\$ 175,678	\$ 156,015	\$ 140,113	\$ 132,155	\$ 1,782,320	Line 31 x Line 40	45
46	Primary	1,661	1,691	1,861	1,653	1,484	1,400	18,879	Line 32 x Line 41	46
47	Transmission	-	-	-	-	-	-	-	Line 33 x Line 42	47
48	Subtotal	\$ 158,506	\$ 161,293	\$ 177,539	\$ 157,668	\$ 141,597	\$ 133,555	\$ 1,801,200	Sum Lines 45; 46; 47	48

## NOTES:

- <sup>1</sup> Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD.  
<sup>2</sup> Pages BG-20.1 and BG-20.3, BG-17, and BG-18 are found in Statement BG.  
<sup>3</sup> Statement BL as presented in Docket ER17-2424-000 filed on September 1, 2017, to change TO4 Cycle 4 rates to reflect proposed rate design changes effective December 1, 2017.

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates Per ER17-2424-000 Filed On September 1, 2017 To Reflect Proposed Rate Design Changes Effective December 1, 2017  
Medium & Large Commercial / Industrial Customers  
Rate Effective Period - Twelve Months Ending December 31, 2018

Line No.	Description	(A) Jan-18	(B) Feb-18	(C) Mar-18	(D) Apr-18	(E) May-18	(F) Jun-18	(G)	Reference	Line No.
1	<u>Non-Coincident</u>									1
2	<u>Demand (90%) (kW) <sup>1</sup>:</u>									2
3	Secondary	1,624,232	1,585,940	1,585,770	1,574,324	1,620,861	1,702,924		(Statement BG, Page BG-20.2 & 20.3, Line 69 + Line 115) <sup>2</sup> x 1000	3
4	Primary	384,948	371,972	371,851	371,347	381,920	398,788		(Statement BG, Page BG-20.2 & 20.3, Line 70 + Line 116) <sup>2</sup> x 1000	4
5	Transmission	121,902	105,836	105,551	112,161	114,111	111,539		(Statement BG, Page BG-20.2 & 20.3, Line 71 + Line 117) <sup>2</sup> x 1000	5
6	Total	2,131,082	2,063,748	2,063,172	2,057,832	2,116,892	2,213,250		Sum Lines 3; 4; 5	6
7	Check Figure	2,131,082	2,063,748	2,063,172	2,057,832	2,116,892	2,213,250		Statement BG, Page BG-17, Line 7 <sup>2</sup>	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9	Maximum On-Peak Period Demand									9
10	<u>Non-Coincident Demand (90%)</u>									10
11	<u>Rates (\$/kW):</u>									11
12	Secondary	\$ 12.05	\$ 12.05	\$ 12.05	\$ 12.05	\$ 12.05	\$ 12.05		Statement BL, Page BL-1, Line 8, Col. D <sup>3</sup>	12
13	Primary	\$ 11.63	\$ 11.63	\$ 11.63	\$ 11.63	\$ 11.63	\$ 11.63		Statement BL, Page BL-1, Line 8, Col. C <sup>3</sup>	13
14	Transmission	\$ 11.58	\$ 11.58	\$ 11.58	\$ 11.58	\$ 11.58	\$ 11.58		Statement BL, Page BL-1, Line 8, Col. B <sup>3</sup>	14
15	<u>Non-Coincident Demand (90%) -</u>									15
16	<u>Revenues at Present Rates:</u>									16
17	Secondary	\$ 19,571,998	\$ 19,110,581	\$ 19,108,532	\$ 18,970,606	\$ 19,531,370	\$ 20,520,234		Line 3 x Line 12	17
18	Primary	4,476,944	4,326,033	4,324,627	4,318,765	4,441,730	4,637,899		Line 4 x Line 13	18
19	Transmission	1,411,629	1,225,578	1,222,276	1,298,829	1,321,410	1,291,616		Line 5 x Line 14	19
20	Subtotal	\$ 25,460,572	\$ 24,662,192	\$ 24,655,435	\$ 24,588,200	\$ 25,294,509	\$ 26,449,749		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-18	(B) Aug-18	(C) Sep-18	(D) Oct-18	(E) Nov-18	(F) Dec-18	(G) Total	Reference	Line No.
21	<u>Non-Coincident</u>									21
22	<u>Demand (90%) (kW) <sup>1</sup>:</u>									22
23	Secondary	1,842,286	1,811,847	1,992,140	1,810,952	1,697,313	1,627,026	20,475,615	(Statement BG, Page BG-20.2 & 20.3, Line 69 + Line 115) <sup>2</sup> x 1000	23
24	Primary	434,661	424,305	466,948	423,675	399,945	384,272	4,814,632	(Statement BG, Page BG-20.2 & 20.3, Line 70 + Line 116) <sup>2</sup> x 1000	24
25	Transmission	131,618	118,708	131,944	117,228	119,529	117,587	1,407,713	(Statement BG, Page BG-20.2 & 20.3, Line 71 + Line 117) <sup>2</sup> x 1000	25
26	Total	2,408,564	2,354,860	2,591,032	2,351,856	2,216,786	2,128,886	26,697,960	Sum Lines 23; 24; 25	26
27	Check Figure	2,408,564	2,354,860	2,591,032	2,351,856	2,216,786	2,128,886	26,697,960	Statement BG, Page BG-18, Line 7 <sup>2</sup>	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Non-Coincident Demand (90%)</u>									30
31	<u>Rates (\$/kW):</u>									31
32	Secondary	\$ 12.05	\$ 12.05	\$ 12.05	\$ 12.05	\$ 12.05	\$ 12.05		Statement BL, Page BL-1, Line 8, Col. D <sup>3</sup>	32
33	Primary	\$ 11.63	\$ 11.63	\$ 11.63	\$ 11.63	\$ 11.63	\$ 11.63		Statement BL, Page BL-1, Line 8, Col. C <sup>3</sup>	33
34	Transmission	\$ 11.58	\$ 11.58	\$ 11.58	\$ 11.58	\$ 11.58	\$ 11.58		Statement BL, Page BL-1, Line 8, Col. B <sup>3</sup>	34
35	<u>Non-Coincident Demand (90%) -</u>									35
36	<u>Revenues at Present Rates:</u>									36
37	Secondary	\$ 22,199,542	\$ 21,832,750	\$ 24,005,293	\$ 21,821,971	\$ 20,452,619	\$ 19,605,668	\$ 246,731,164	Line 23 x Line 32	37
38	Primary	5,055,107	4,934,669	5,430,605	4,927,346	4,651,356	4,469,086	\$ 55,994,167	Line 24 x Line 33	38
39	Transmission	1,524,134	1,374,639	1,527,909	1,357,502	1,384,141	1,361,659	\$ 16,301,322	Line 25 x Line 34	39
40	Subtotal	\$ 28,778,783	\$ 28,142,058	\$ 30,963,807	\$ 28,106,819	\$ 26,488,116	\$ 25,436,412	\$ 319,026,652	Sum Lines 37; 38; 39	40

**NOTES:**

<sup>1</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.

<sup>2</sup> Pages BG-20.2, and BG-20.3, BG-17, and BG-18 are found in Statement BG.

<sup>3</sup> Statement BL as presented in Docket ER17-2424-000 filed on September 1, 2017, to change TO4 Cycle 4 rates to reflect proposed rate design changes effective December 1, 2017.

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates Per ER17-2424-000 Filed On September 1, 2017 To Reflect Proposed Rate Design Changes Effective December 1, 2017  
Medium & Large Commercial / Industrial Customers  
Rate Effective Period - Twelve Months Ending December 31, 2018

Line No.	Description	(A) Jan-18	(B) Feb-18	(C) Mar-18	(D) Apr-18	(E) May-18	(F) Jun-18	(G)	Reference	Line No.
1	<u>Maximum On-Peak</u>									1
2	<u>Period Demand (kW) <sup>1</sup>:</u>									2
3	Secondary	1,374,446	1,342,043	1,341,899	1,332,213	1,371,593	1,473,547		(Statement BG, Page BG 20.2, Line 79) <sup>2</sup> x 1000	3
4	Primary	351,458	343,172	343,135	340,659	350,728	381,085		(Statement BG, Page BG 20.2, Line 80) <sup>2</sup> x 1000	4
5	Transmission	39,492	38,561	38,557	38,279	39,410	41,914		(Statement BG, Page BG 20.2, Line 81) <sup>2</sup> x 1000	5
6	Total	1,765,396	1,723,776	1,723,592	1,711,151	1,761,732	1,896,546		Sum Lines 3; 4; 5	6
7	Check Figure	1,765,396	1,723,776	1,723,592	1,711,151	1,761,732	1,896,546		Statement BG, Page BG-17, Line 8 <sup>2</sup>	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum On-Peak</u>									10
11	<u>Period Demand Rates (\$/kW):</u>									11
12	Secondary	\$ 0.53	\$ 0.53	\$ 0.53	\$ 0.53	\$ 0.53	\$ 2.57		Statement BL, Page BL-1, Lines 11 & 12, Col. D <sup>3</sup>	12
13	Primary	\$ 0.52	\$ 0.52	\$ 0.52	\$ 0.52	\$ 0.52	\$ 2.49		Statement BL, Page BL-1, Lines 11 & 12, Col. C <sup>3</sup>	13
14	Transmission	\$ 0.51	\$ 0.51	\$ 0.51	\$ 0.51	\$ 0.51	\$ 2.47		Statement BL, Page BL-1, Lines 11 & 12, Col. B <sup>3</sup>	14
15	<u>Maximum On-Peak Period Demand -</u>									15
16	<u>Revenues at Present Rates:</u>									16
17	Secondary	\$ 728,456	\$ 711,283	\$ 711,207	\$ 706,073	\$ 726,944	\$ 3,787,015		Line 3 x Line 12	17
18	Primary	182,758	178,450	178,430	177,142	182,379	948,902		Line 4 x Line 13	18
19	Transmission	20,141	19,666	19,664	19,522	20,099	103,528		Line 5 x Line 14	19
20	Subtotal	\$ 931,356	\$ 909,399	\$ 909,301	\$ 902,738	\$ 929,422	\$ 4,839,445		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-18	(B) Aug-18	(C) Sep-18	(D) Oct-18	(E) Nov-18	(F) Dec-18	(G) Total	Reference	Line No.
21	<u>Maximum On-Peak</u>									21
22	<u>Period Demand (kW) <sup>1</sup>:</u>									22
23	Secondary	1,594,137	1,567,798	1,723,807	1,567,024	1,436,288	1,376,811	17,501,606	(Statement BG, Page BG 20.2, Line 79) <sup>2</sup> x 1000	23
24	Primary	412,272	405,460	445,807	405,260	367,271	352,062	4,498,369	(Statement BG, Page BG 20.2, Line 80) <sup>2</sup> x 1000	24
25	Transmission	45,344	44,595	49,033	44,573	41,269	39,560	500,588	(Statement BG, Page BG 20.2, Line 81) <sup>2</sup> x 1000	25
26	Total	2,051,753	2,017,853	2,218,646	2,016,857	1,844,828	1,768,433	22,500,563	Sum Lines 23; 24; 25	26
27	Check Figure	2,051,753	2,017,853	2,218,646	2,016,857	1,844,828	1,768,433	22,500,563	Statement BG, Page BG-18, Line 8 <sup>2</sup>	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Maximum On-Peak</u>									30
31	<u>Period Demand Rates (\$/kW):</u>									31
32	Secondary	\$ 2.57	\$ 2.57	\$ 2.57	\$ 2.57	\$ 0.53	\$ 0.53		Statement BL, Page BL-1, Lines 11 & 12, Col. D <sup>3</sup>	32
33	Primary	\$ 2.49	\$ 2.49	\$ 2.49	\$ 2.49	\$ 0.52	\$ 0.52		Statement BL, Page BL-1, Lines 11 & 12, Col. C <sup>3</sup>	33
34	Transmission	\$ 2.47	\$ 2.47	\$ 2.47	\$ 2.47	\$ 0.51	\$ 0.51		Statement BL, Page BL-1, Lines 11 & 12, Col. B <sup>3</sup>	34
35	<u>Maximum On-Peak Period Demand -</u>									35
36	<u>Revenues at Present Rates:</u>									36
37	Secondary	\$ 4,096,932	\$ 4,029,240	\$ 4,430,184	\$ 4,027,251	\$ 761,233	\$ 729,710	\$ 25,445,528	Line 23 x Line 32	37
38	Primary	1,026,556	1,009,595	1,110,058	1,009,097	190,981	183,072	\$ 6,377,421	Line 24 x Line 33	38
39	Transmission	112,000	110,150	121,111	110,096	21,047	20,176	\$ 697,200	Line 25 x Line 34	39
40	Subtotal	\$ 5,235,489	\$ 5,148,986	\$ 5,661,353	\$ 5,146,443	\$ 973,261	\$ 932,958	\$ 32,520,149	Sum Lines 37; 38; 39	40

**NOTES:**

<sup>1</sup> Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.

<sup>2</sup> Pages BG-20.2, BG-17, and BG-18 are found in Statement BG.

<sup>3</sup> Statement BL as presented in Docket ER17-2424-000 filed on September 1, 2017, to change TO4 Cycle 4 rates to reflect proposed rate design changes effective December 1, 2017. Maximum On-Peak Demand Revenues at Present Rates reflect revenues of Standard Customers that have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates Per ER17-2424-000 Filed On September 1, 2017 To Reflect Proposed Rate Design Changes Effective December 1, 2017  
Medium & Large Commercial / Industrial Customers  
Rate Effective Period - Twelve Months Ending December 31, 2018

Line No.	Description	(A) Jan-18	(B) Feb-18	(C) Mar-18	(D) Apr-18	(E) May-18	(F) Jun-18	(G)	Reference	Line No.
1	<u>Maximum Demand</u>									1
2	<u>at the Time of System Peak (kW) <sup>1</sup></u>									2
3	Secondary	-	-	-	-	-	-		(Statement BG, Page BG-20.3, Line 125) <sup>2</sup> x1000	3
4	Primary	19,452	16,516	16,463	17,728	17,996	14,589		(Statement BG, Page BG-20.3, Line 126) <sup>2</sup> x1000	4
5	Transmission	73,265	62,210	62,010	66,775	67,784	78,513		(Statement BG, Page BG-20.3, Line 127) <sup>2</sup> x1000	5
6	Total	92,717	78,727	78,473	84,504	85,780	93,102		Sum Lines 3; 4; 5	6
7	Check Figure	92,717	78,727	78,473	84,504	85,780	93,102		Statement BG, Page BG-17, Line 9 <sup>2</sup>	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum Demand at the</u>									10
11	<u>Time of System Peak Rates (\$/kW):</u>									11
12	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 19 & 20, Col. D <sup>3</sup>	12
13	Primary	\$ 0.61	\$ 0.61	\$ 0.61	\$ 0.61	\$ 0.61	\$ 2.83		Statement BL, Page BL-1, Lines 19 & 20, Col. C <sup>3</sup>	13
14	Transmission	\$ 0.61	\$ 0.61	\$ 0.61	\$ 0.61	\$ 0.61	\$ 2.80		Statement BL, Page BL-1, Lines 19 & 20, Col. B <sup>3</sup>	14
15	<u>Maximum Demand at the Time of System</u>									15
16	<u>Peak - Revenues at Present Rates:</u>									16
17	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 3 x Line 12	17
18	Primary	11,865	10,075	10,043	10,814	10,978	41,287		Line 4 x Line 13	18
19	Transmission	44,692	37,948	37,826	40,733	41,348	219,836		Line 5 x Line 14	19
20	Subtotal	\$ 56,557	\$ 48,023	\$ 47,869	\$ 51,547	\$ 52,326	\$ 261,122		Sum Lines 17; 18; 19	20
21										21
22	<u>Revenues at Present Rates:</u>									22
23	Secondary	\$ 20,445,209	\$ 19,965,283	\$ 19,963,241	\$ 19,815,594	\$ 20,401,312	\$ 24,455,574		Statement BH, Page BH-5 Line 21 + Page BH-6 Line 17 + Page BH-7 Line 17 + Page BH-8 Line 17	23
24	Primary	\$ 4,673,101	\$ 4,516,076	\$ 4,514,620	\$ 4,508,193	\$ 4,636,601	\$ 5,629,658		Statement BH, Page BH-5 Line 22 + Page BH-6 Line 18 + Page BH-7 Line 18 + Page BH-8 Line 18	24
25	Transmission	\$ 1,476,462	\$ 1,283,193	\$ 1,279,766	\$ 1,359,084	\$ 1,382,857	\$ 1,614,980		Statement BH, Page BH-5 Line 23 + Page BH-6 Line 19 + Page BH-7 Line 19 + Page BH-8 Line 19	25
26	Total	\$ 26,594,772	\$ 25,764,552	\$ 25,757,627	\$ 25,682,871	\$ 26,420,770	\$ 31,700,212		Sum Lines 23; 24; 25	26
27										27
28	<u>Total Revenues at Present Rates:</u>	\$ 26,594,772	\$ 25,764,552	\$ 25,757,627	\$ 25,682,871	\$ 26,420,770	\$ 31,700,212		Sum Line 26; Statement BH, Page BH-5, Line 4	28

Line No.	Description	(A) Jul-18	(B) Aug-18	(C) Sep-18	(D) Oct-18	(E) Nov-18	(F) Dec-18	(G) Total	Reference	Line No.
29	<u>Maximum Demand</u>									29
30	<u>at the Time of System Peak (kW) <sup>1</sup></u>									30
31	Secondary	-	-	-	-	-	-		(Statement BG, Page BG-20.3, Line 125) <sup>2</sup> x1000	31
32	Primary	17,512	15,528	17,298	15,295	18,851	18,636	205,864	(Statement BG, Page BG-20.3, Line 126) <sup>2</sup> x1000	32
33	Transmission	94,246	83,565	93,090	82,315	71,005	70,192	904,971	(Statement BG, Page BG-20.3, Line 127) <sup>2</sup> x1000	33
34	Total	111,759	99,092	110,387	97,611	89,857	88,828	1,110,836	Sum Lines 31; 32; 33	34
35	Check Figure	111,759	99,092	110,387	97,611	89,857	88,828	1,110,836	Statement BG, Page BG-18, Line 9 <sup>2</sup>	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<u>Maximum Demand at the</u>									38
39	<u>Time of System Peak Rates (\$/kW):</u>									39
40	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 19 & 20, Col. D <sup>3</sup>	40
41	Primary	\$ 2.83	\$ 2.83	\$ 2.83	\$ 2.83	\$ 0.61	\$ 0.61		Statement BL, Page BL-1, Lines 19 & 20, Col. C <sup>3</sup>	41
42	Transmission	\$ 2.80	\$ 2.80	\$ 2.80	\$ 2.80	\$ 0.61	\$ 0.61		Statement BL, Page BL-1, Lines 19 & 20, Col. B <sup>3</sup>	42
43	<u>Maximum Demand at the Time of System</u>									43
44	<u>Peak - Revenues at Present Rates:</u>									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 31 x Line 40	45
46	Primary	49,560	43,943	48,952	43,286	11,499	11,368	303,670	Line 32 x Line 41	46
47	Transmission	263,890	233,981	260,651	230,483	43,313	42,817	1,497,519	Line 33 x Line 42	47
48	Subtotal	\$ 313,450	\$ 277,924	\$ 309,603	\$ 273,769	\$ 54,813	\$ 54,185	\$ 1,801,188	Sum Lines 45; 46; 47	48
49										49
50	<u>Revenues at Present Rates:</u>									50
51	Secondary	\$ 26,453,318	\$ 26,021,593	\$ 28,611,154	\$ 26,005,237	\$ 21,353,964	\$ 20,467,532	\$ 273,959,011	Statement BH, Page BH-5 Line 45 + Page BH-6 Line 37 + Page BH-7 Line 37 + Page BH-8 Line 45	51
52	Primary	\$ 6,132,885	\$ 5,989,898	\$ 6,591,476	\$ 5,981,381	\$ 4,855,321	\$ 4,664,926	\$ 62,694,136	Statement BH, Page BH-5 Line 46 + Page BH-6 Line 38 + Page BH-7 Line 38 + Page BH-8 Line 46	52
53	Transmission	\$ 1,900,024	\$ 1,718,769	\$ 1,909,672	\$ 1,698,081	\$ 1,448,502	\$ 1,424,651	\$ 18,496,041	Statement BH, Page BH-5 Line 47 + Page BH-6 Line 39 + Page BH-7 Line 39 + Page BH-8 Line 47	53
54	Total	\$ 34,486,227	\$ 33,730,260	\$ 37,112,302	\$ 33,684,699	\$ 27,657,787	\$ 26,557,109	\$ 355,149,188	Sum Lines 51; 52; 53	54
55										55
56	<u>Total Revenues at Present Rates:</u>	\$ 34,486,227	\$ 33,730,260	\$ 37,112,302	\$ 33,684,699	\$ 27,657,787	\$ 26,557,109	\$ 355,149,188	Sum Line 54; Statement BH, Page BH-5, Line 28	56

## NOTES:

<sup>1</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

<sup>2</sup> Pages BG-20.3, BG-17, and BG-18 are found in Statement BG.

<sup>3</sup> Statement BL as presented in Docket ER17-2424-000 filed on September 1, 2017, to change TO4 Cycle 4 rates to reflect proposed rate design changes effective December 1, 2017. Maximum Demand at the Time of System Peak Revenues at Present Rates reflect revenues of Standard Customers that have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates Per ER17-2424-000 Filed On September 1, 2017 To Reflect Proposed Rate Design Changes Effective December 1, 2017  
Schedule PA-T-1 Agricultural Customers  
Rate Effective Period - Twelve Months Ending December 31, 2018

Line No.	Description	(A) Jan-18	(B) Feb-18	(C) Mar-18	(D) Apr-18	(E) May-18	(F) Jun-18	(G)	Reference	Line No.
1	<b>Energy Revenues:</b>									1
2	Commodity Sales - kWh	14,328,067	14,638,451	14,302,113	16,058,994	18,810,916	21,010,029		(Statement BG, Page BG-20.4, Line 159) <sup>2</sup> x 1000	2
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	4
5										5
6	<b>Non-Coincident Demand (100%) (kW) <sup>1</sup>:</b>									6
7	Secondary	47,895	48,933	47,809	53,682	62,881	70,232		(Statement BG, Page BG-20.4, Line 177) <sup>2</sup> x 1000	7
8	Primary	11,936	12,194	11,914	13,377	15,670	17,502		(Statement BG, Page BG-20.4, Line 178) <sup>2</sup> x 1000	8
9	Transmission	-	-	-	-	-	-		(Statement BG, Page BG-20.4, Line 179) <sup>2</sup> x 1000	9
10	Total	59,831	61,127	59,723	67,059	78,550	87,733		Sum Lines 7; 8; 9	10
11	Check Figure	59,831	61,127	59,723	67,059	78,550	87,733		Statement BG, Page BG-17, Line 15	11
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	12
13										13
14	<b>Non-Coincident Demand (100%)</b>									14
15	<b>Rates (\$/kW):</b>									15
16	Secondary	\$ 6.31	\$ 6.31	\$ 6.31	\$ 6.31	\$ 6.31	\$ 6.31		Statement BL, Page BL-1, Line 31, Col. D <sup>3</sup>	16
17	Primary	\$ 6.10	\$ 6.10	\$ 6.10	\$ 6.10	\$ 6.10	\$ 6.10		Statement BL, Page BL-1, Line 31, Col. C <sup>3</sup>	17
18	Transmission	\$ 6.07	\$ 6.07	\$ 6.07	\$ 6.07	\$ 6.07	\$ 6.07		Statement BL, Page BL-1, Line 31, Col. B <sup>3</sup>	18
19	<b>Non-Coincident Demand (100%) -</b>									19
20	<b>Revenues at Changed Rates:</b>									20
21	Secondary	\$ 302,220	\$ 308,767	\$ 301,673	\$ 338,730	\$ 396,776	\$ 443,162		Line 7 x Line 16	21
22	Primary	72,807	74,384	72,675	81,603	95,586	106,761		Line 8 x Line 17	22
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	23
24	Subtotal	\$ 375,027	\$ 383,151	\$ 374,348	\$ 420,333	\$ 492,363	\$ 549,923		Sum Lines 21; 22; 23	24

Line No.	Description	(A) Jul-18	(B) Aug-18	(C) Sep-18	(D) Oct-18	(E) Nov-18	(F) Dec-18	(G) Total	Reference	Line No.
25	<b>Energy Revenues:</b>									25
26	Commodity Sales - kWh	22,574,583	21,483,551	22,786,498	19,814,555	17,638,959	15,004,453	218,451,169	(Statement BG, Page BG-20.4, Line 159) <sup>2</sup> x 1000	26
27	Commodity Rate - \$/kWh	0	0	0	0	0	0	-		27
28	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 26 x Line 27	28
29										29
30	<b>Non-Coincident Demand (100%) (kW) <sup>1</sup>:</b>									30
31	Secondary	75,462	71,815	76,170	66,236	58,963	50,156	730,232	(Statement BG, Page BG-20.4, Line 177) <sup>2</sup> x 1000	31
32	Primary	18,805	17,896	18,982	16,506	14,694	12,499	181,974	(Statement BG, Page BG-20.4, Line 178) <sup>2</sup> x 1000	32
33	Transmission	-	-	-	-	-	-	-	(Statement BG, Page BG-20.4, Line 179) <sup>2</sup> x 1000	33
34	Total	94,267	89,711	95,152	82,741	73,657	62,655	912,206	Sum Lines 31; 32; 33	34
35	Check Figure	94,267	89,711	95,152	82,741	73,657	62,655	912,206	Statement BG, Page BG-18, Line 15	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<b>Non-Coincident Demand (100%)</b>									38
39	<b>Rates (\$/kW):</b>									39
40	Secondary	\$ 6.31	\$ 6.31	\$ 6.31	\$ 6.31	\$ 6.31	\$ 6.31		Statement BL, Page BL-1, Line 31, Col. D <sup>3</sup>	40
41	Primary	\$ 6.10	\$ 6.10	\$ 6.10	\$ 6.10	\$ 6.10	\$ 6.10		Statement BL, Page BL-1, Line 31, Col. C <sup>3</sup>	41
42	Transmission	\$ 6.07	\$ 6.07	\$ 6.07	\$ 6.07	\$ 6.07	\$ 6.07		Statement BL, Page BL-1, Line 31, Col. B <sup>3</sup>	42
43	<b>Non-Coincident Demand (100%) -</b>									43
44	<b>Revenues at Changed Rates:</b>									44
45	Secondary	\$ 476,163	\$ 453,150	\$ 480,633	\$ 417,946	\$ 372,056	\$ 316,487	\$ 4,607,764	Line 31 x Line 40	45
46	Primary	114,711	109,167	115,788	100,686	89,631	76,244	\$ 1,110,044	Line 32 x Line 41	46
47	Transmission	-	-	-	-	-	-	\$ -	Line 33 x Line 42	47
48	Subtotal	\$ 590,874	\$ 562,317	\$ 596,421	\$ 518,632	\$ 461,688	\$ 392,731	\$ 5,717,808	Sum Lines 45; 46; 47	48

**NOTES:**

- <sup>1</sup> Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.
- <sup>2</sup> Pages BG-20.4, BG-17, and BG-18 are found in Statement BG.
- <sup>3</sup> Statement BL as presented in Docket ER17-2424-000 filed on September 1, 2017, to change TO4 Cycle 4 rates to reflect proposed rate design changes effective December 1, 2017.

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates Per ER17-2424-000 Filed On September 1, 2017 To Reflect Proposed Rate Design Changes Effective December 1, 2017  
Standby Customers  
Rate Effective Period - Twelve Months Ending December 31, 2018

Line No.	Description	(A) Jan-18	(B) Feb-18	(C) Mar-18	(D) Apr-18	(E) May-18	(F) Jun-18	(G)	Reference	Line No.
1	<u>Demand - Billing</u>									1
2	<u>Determinants (kW):</u>									2
3	Secondary	11,526	11,526	11,526	11,526	11,526	11,526		(Statement BG, Page BG-20.4, Line 187) <sup>1</sup> x 1000	3
4	Primary	104,754	104,754	104,754	104,754	104,754	104,754		(Statement BG, Page BG-20.4, Line 188) <sup>1</sup> x 1000	4
5	Transmission	60,245	60,245	60,245	60,245	60,245	60,245		(Statement BG, Page BG-20.4, Line 189) <sup>1</sup> x 1000	5
6	Total	176,525	176,525	176,525	176,525	176,525	176,525		Sum Lines 3; 4; 5	6
7	Check Figure	176,525	176,525	176,525	176,525	176,525	176,525		Statement BG, Page BG-17, Line 21 <sup>1</sup>	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Demand Rates (\$/kW):</u>									10
11	Secondary	\$ 6.17	\$ 6.17	\$ 6.17	\$ 6.17	\$ 6.17	\$ 6.17		Statement BL, Page BL-1, Line 35, Col. D <sup>2</sup>	11
12	Primary	\$ 5.98	\$ 5.98	\$ 5.98	\$ 5.98	\$ 5.98	\$ 5.98		Statement BL, Page BL-1, Line 35, Col. C <sup>2</sup>	12
13	Transmission	\$ 5.95	\$ 5.95	\$ 5.95	\$ 5.95	\$ 5.95	\$ 5.95		Statement BL, Page BL-1, Line 35, Col. B <sup>2</sup>	13
14										14
15	<u>Revenues at Present Rates:</u>									15
16	Secondary	\$ 71,115	\$ 71,115	\$ 71,115	\$ 71,115	\$ 71,115	\$ 71,115		Line 3 x Line 11	16
17	Primary	626,429	626,429	626,429	626,429	626,429	626,429		Line 4 x Line 12	17
18	Transmission	358,458	358,458	358,458	358,458	358,458	358,458		Line 5 x Line 13	18
19	Total	\$ 1,056,002	\$ 1,056,002	\$ 1,056,002	\$ 1,056,002	\$ 1,056,002	\$ 1,056,002		Sum Lines 16; 17; 18	19
20										20
21	<u>Total Revenues</u>									21
22	<u>at Present Rates:</u>	\$ 1,056,002	\$ 1,056,002	\$ 1,056,002	\$ 1,056,002	\$ 1,056,002	\$ 1,056,002		Line 19	22

Line No.	Description	(A) Jul-18	(B) Aug-18	(C) Sep-18	(D) Oct-18	(E) Nov-18	(F) Dec-18	(G) Total	Reference	Line No.
23	<u>Demand - Billing</u>									23
24	<u>Determinants (kW):</u>									24
25	Secondary	11,526	11,526	11,526	11,526	11,526	11,526	138,312	(Statement BG, Page BG-20.4, Line 187) <sup>1</sup> x 1000	25
26	Primary	104,754	104,754	104,754	104,754	104,754	104,754	1,257,048	(Statement BG, Page BG-20.4, Line 188) <sup>1</sup> x 1000	26
27	Transmission	60,245	60,245	60,245	60,245	60,245	60,245	722,940	(Statement BG, Page BG-20.4, Line 189) <sup>1</sup> x 1000	27
28	Total	176,525	176,525	176,525	176,525	176,525	176,525	2,118,300	Sum Lines 25; 26; 27	28
29	Check Figure	176,525	176,525	176,525	176,525	176,525	176,525	2,118,300	Statement BG, Page BG-18, Line 21 <sup>1</sup>	29
30	Difference	-	-	-	-	-	-	-	Line 28 Less Line 29	30
31										31
32	<u>Demand Rates (\$/kW):</u>									32
33	Secondary	\$ 6.17	\$ 6.17	\$ 6.17	\$ 6.17	\$ 6.17	\$ 6.17		Statement BL, Page BL-1, Line 35, Col. D <sup>2</sup>	33
34	Primary	\$ 5.98	\$ 5.98	\$ 5.98	\$ 5.98	\$ 5.98	\$ 5.98		Statement BL, Page BL-1, Line 35, Col. C <sup>2</sup>	34
35	Transmission	\$ 5.95	\$ 5.95	\$ 5.95	\$ 5.95	\$ 5.95	\$ 5.95		Statement BL, Page BL-1, Line 35, Col. B <sup>2</sup>	35
36										36
37	<u>Revenues at Present Rates:</u>									37
38	Secondary	\$ 71,115	\$ 71,115	\$ 71,115	\$ 71,115	\$ 71,115	\$ 71,115	\$ 853,380	Line 25 x Line 33	38
39	Primary	626,429	626,429	626,429	626,429	626,429	626,429	7,517,148	Line 26 x Line 34	39
40	Transmission	358,458	358,458	358,458	358,458	358,458	358,458	4,301,496	Line 27 x Line 35	40
41	Total	\$ 1,056,002	\$ 1,056,002	\$ 1,056,002	\$ 1,056,002	\$ 1,056,002	\$ 1,056,002	\$ 12,672,024	Sum Lines 38; 39; 40	41
42										42
43	<u>Total Revenues</u>									43
44	<u>at Present Rates:</u>	\$ 1,056,002	\$ 1,056,002	\$ 1,056,002	\$ 1,056,002	\$ 1,056,002	\$ 1,056,002	\$ 12,672,024	Line 41	44

## NOTES:

<sup>1</sup> Pages BG-20.4, BG-17, and BG-18 are found in Statement BG.

<sup>2</sup> Statement BL as presented in Docket ER17-2424-000 filed on September 1, 2017, to change TO4 Cycle 4 rates to reflect proposed rate design changes effective December 1, 2017.

Statement - BH  
SAN DIEGO GAS & ELECTRIC COMPANY  
Rate Design Information - Wholesale Transmission Rates  
CAISO TAC Rates Input Form - January 1, 2018 through December 31, 2018  
High-Voltage Utility Specific Rates, Low-Voltage Wheeling Access Charge & Low Voltage Access Charge Rates

Line No.	Components	(1)	(2)	(3) = (1) + (2)	Notes & Reference	Line No.
		High Voltage TRR	Low Voltage TRR	Combined TRR		
1	Wholesale Base Transmission Revenue Requirement <sup>1</sup>	\$ 443,405,000	\$ 257,267,000	\$ 700,672,000	2017 TRBAA Wholesale Stmt BL; Page 1; Line 1	1
2						2
3	Wholesale TRBAA Forecast <sup>1</sup>	\$ (31,191,079)	\$ (1,923,958)	\$ (33,115,037)	2017 TRBAA Wholesale Stmt BL; Page 1; Line 3	3
4						4
5	Transmission Standby Revenues <sup>1</sup>	\$ (7,827,756)	\$ (4,541,724)	\$ (12,369,480)	2017 TRBAA Wholesale Stmt BL; Page 1; Line 5	5
6						6
7	Wholesale Net Transmission Revenue Requirement	\$ 404,386,165	\$ 250,801,318	\$ 655,187,483	Sum Lines 1; 3; 5	7
8						8
9	Gross Load - MWH <sup>1</sup>	20,467,098	20,467,098	20,467,098	2017 TRBAA Wholesale Stmt BL; Page 1; Line 9	9
10						10
11	Utility Specific Access Charges (\$/MWH)	\$ 19,7579	\$ 12,2539	\$ 32,0117	Line 7 / Line 9	11

**NOTES:**

<sup>1</sup> The TRBAA information comes from Docket No. ERI17-279-000, filed on November 1, 2016. The TRBAA will be in effect from January 1, 2017 through December 31, 2017.

Statement BH  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Revenue Data To Reflect Changed Rates  
 Rate Effective Period - January 1, 2018 thru December 31, 2018  
 City of Escondido

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	Line No.	
	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Total	Reference		
1	8,505	8,505	8,505	8,505	8,505	8,505	8,505	8,505	8,505	8,505	8,505	8,505	102,060	Smtt BD; Page -3.1: Line "Sale for Resale" * 1000	1	
2																2
3																3
4	\$ 0.01167	\$ 0.01167	\$ 0.01167	\$ 0.01167	\$ 0.01167	\$ 0.01167	\$ 0.01167	\$ 0.01167	\$ 0.01167	\$ 0.01167	\$ 0.01167	\$ 0.01167		See Note 1	4	
5	\$ 0.01225	\$ 0.01225	\$ 0.01225	\$ 0.01225	\$ 0.01225	\$ 0.01225	\$ 0.01225	\$ 0.01225	\$ 0.01225	\$ 0.01225	\$ 0.01225	\$ 0.01225				5
6															2017 TRBAA Wholesale Smtt BL; Page 1; Line 11 / 1000	6
7															7	
8	\$ 99	\$ 99	\$ 99	\$ 99	\$ 99	\$ 99	\$ 99	\$ 99	\$ 99	\$ 99	\$ 99	\$ 99	\$ 1,192	Line 1 x Line 4	8	
9	\$ 104	\$ 104	\$ 104	\$ 104	\$ 104	\$ 104	\$ 104	\$ 104	\$ 104	\$ 104	\$ 104	\$ 1,251			9	
10	\$ 204	\$ 204	\$ 204	\$ 204	\$ 204	\$ 204	\$ 204	\$ 204	\$ 204	\$ 204	\$ 204	\$ 2,442			10	
11														Line 1 x Line 6	11	
12																12
13															Line 9 + Line 11	13

NOTES

- The High Voltage (HV) Access Charge Rate is the CAISO TAC Rate of \$11.6747 per MWh according to the CAISO TAC rate summary in effect June 1, 2017 divided by 1,000 and is based on the TO4-Cycle 4 Filing HV-BTRR. The High Voltage Access Charge Rate was held constant in developing this statement because there will be a change in the HV Access Charge Rate once the CAISO implements the TO4 Cycle 5 Informational Filing Wholesale BTRR.
- The Low Voltage Access Charge Rate information comes from the TRBAA filing in Docket No. ER17-279, filed on November 1, 2016, for the rate effective January 1, 2017 through December 31, 2017.



# **San Diego Gas & Electric Company**

## **Base Period & True-Up Period**

### **Statement – BL Rate Design Information**

**Docket No. ER18 \_\_\_ - \_\_\_**

SAN DIEGO GAS AND ELECTRIC COMPANY

Rate Design Information

Summary of Transmission Rates

Rate Effective Period - Twelve Months Ending December 31, 2018

Line No.	Customer Classes	(A) Transmission Energy Rates \$/kWh	(B) Transmission Level Demand Rates \$/kW-Mo	(C) Primary Level Demand Rates \$/kW-Mo	(D) Secondary Level Demand Rates \$/kW-Mo	Reference	Line No.
1	Residential	\$ 0.05306				Statement BL, Page BL-4, Line 7	1
2							2
3	Small Commercial	\$ 0.03887				Statement BL, Page BL-5, Line 7	3
4							4
5	Medium & Large Commercial/Industrial						5
6	Non-Coincident Demand (100%) <sup>1</sup>		\$ 13.06	\$ 13.11	\$ 13.58	Statement BL, Page BL-6, Lines 37; 36; 35	6
7	Non-Coincident Demand (90%) <sup>2</sup>		\$	\$ 11.75	\$ 12.22	Statement BL, Page BL-7 Lines 9; 8; 7	7
8							8
9							9
10	Maximum On-Peak Period Demand (Standard Customers) <sup>3</sup>		\$ 2.58	\$ 2.59	\$ 2.69	Statement BL, Page BL-9, Lines 41; 40; 39	10
11	Summer <sup>5</sup>		\$ 0.54	\$ 0.54	\$ 0.56	Statement BL, Page BL-10, Lines 39; 38; 37	11
12	Winter <sup>5</sup>						12
13							13
14	Maximum On-Peak Period Demand (Grandfathered Customers) <sup>3</sup>		\$ 2.44	\$ 2.46	\$ 2.54	Statement BL, Page BL-13, Lines 41; 40; 39	14
15	Summer <sup>5</sup>		\$ 0.58	\$ 0.58	\$ 0.60	Statement BL, Page BL-14, Lines 39; 38; 37	15
16	Winter <sup>5</sup>						16
17							17
18	Maximum Demand at the Time of System Peak (Standard Customers) <sup>4</sup>		\$ 3.12	\$ 3.13	\$ -	Statement BL, Page BL-11, Lines 42; 41; 40	18
19	Summer <sup>5</sup>		\$ 0.67	\$ 0.67	\$ -	Statement BL, Page BL-12, Lines 41; 40; 39	19
20	Winter <sup>5</sup>						20
21							21
22	Maximum Demand at the Time of System Peak (Grandfathered Customers) <sup>4</sup>		\$ 3.13	\$ 3.14	\$ -	Statement BL, Page BL-15, Lines 42; 41; 40	22
23	Summer <sup>5</sup>		\$ 0.67	\$ 0.67	\$ -	Statement BL, Page BL-16, Lines 41; 40; 39	23
24	Winter <sup>5</sup>						24
25							25
26	Vehicle Grid Integration Pilot Program (Schedule VGI)	\$ 0.03555				Statement BL, Page BL-17, Line 7	26
27							27
28	Agricultural (Schedules PA and TOU-PA)	\$ 0.02860				Statement BL, Page BL-18, Line 7	28
29							29
30	Agricultural (Schedule PA-T1) <sup>1</sup>						30
31	Non-Coincident Demand (100%)		\$ 6.63	\$ 6.66	\$ 6.90	Statement BL, Page BL-19, Lines 36; 35; 34	31
32							32
33	Street Lighting	\$ 0.02938				Statement BL, Page BL-20, Line 7	33
34							34
35	Standby		\$ 6.07	\$ 6.09	\$ 6.32	Statement BL, Page BL-21, Lines 37; 36; 35	35

NOTES:

- 1 Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- 2 NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- 3 Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- 4 Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- 5 Summer June-Oct; Winter Nov-May.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data to Reflect Changed Rates  
Medium & Large Commercial/Industrial Customers - Summary of Revenues  
Rate Effective Period - Twelve Months Ending December 31, 2018

Line No.	Description	(A) Jan-18	(B) Feb-18	(C) Mar-18	(D) Apr-18	(E) May-18	(F) Jun-18	(G)	Reference <sup>5</sup>	Line No.
1	<u>Energy:</u>									1
2	Commodity Sales (kWh)	813,182,465	785,283,290	785,018,857	784,189,048	806,461,861	841,712,599		Page BG-6, Line 2	2
3	Commodity Revenues (\$)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Page BG-6, Line 4	3
4										4
5	<u>Non-Coincident Demand (100%)<sup>1</sup>:</u>									5
6	Demand (kW)	10,929	10,829	10,835	10,488	10,797	11,199		Page BG-6, Line 10	6
7	Revenues at Changed Rates (\$)	\$ 148,364	\$ 146,996	\$ 147,081	\$ 142,379	\$ 146,564	\$ 152,023		Page BG-6, Line 24	7
8										8
9	<u>Non-Coincident Demand (90%)<sup>2</sup>:</u>									9
10	Demand (kW)	2,131,082	2,063,748	2,063,172	2,057,832	2,116,892	2,213,250		Page BG-7, Line 6	10
11	Revenues at Changed Rates (\$)	\$ 25,822,856	\$ 25,013,029	\$ 25,006,174	\$ 24,938,031	\$ 25,654,381	\$ 26,826,001		Page BG-7, Line 20	11
12										12
13	<u>Maximum On-Peak</u>									13
14	<u>Period Demand<sup>3</sup>:</u>									14
15	Demand (kW)	1,765,396	1,723,776	1,723,592	1,711,151	1,761,732	1,896,546		Page BG-8, Line 6	15
16	Revenues at Changed Rates (\$)	\$ 980,803	\$ 957,680	\$ 957,577	\$ 950,666	\$ 978,767	\$ 5,058,989		Page BG-8, Line 20	16
17										17
18	<u>Maximum Demand</u>									18
19	<u>at the Time of System Peak<sup>4</sup>:</u>									19
20	Demand (kW)	92,717	78,727	78,473	84,504	85,780	93,102		Page BG-9, Line 6	20
21	Revenues at Changed Rates (\$)	\$ 62,120	\$ 52,747	\$ 52,577	\$ 56,617	\$ 57,472	\$ 290,623		Page BG-9, Line 20	21
22										22
23	<u>Total Revenues at Changed Rates:</u>	\$ 27,014,143	\$ 26,170,451	\$ 26,163,410	\$ 26,087,693	\$ 26,837,184	\$ 32,327,637		Page BG-9, Line 28	23

Line No.	Description	(A) Jul-18	(B) Aug-18	(C) Sep-18	(D) Oct-18	(E) Nov-18	(F) Dec-18	(G) Total	Reference <sup>5</sup>	Line No.
24	<u>Energy:</u>									24
25	Commodity Sales (kWh)	917,808,168	895,604,554	985,673,627	894,157,759	844,357,938	811,353,945	10,164,804,111	Page BG-6, Line 26	25
26	Commodity Revenues (\$)	-	-	-	-	-	-	-	Page BG-6, Line 28	26
27										27
28	<u>Non-Coincident Demand (100%)<sup>1</sup>:</u>									28
29	Demand (kW)	11,842	12,050	13,264	11,780	10,579	9,978	134,570	Page BG-6, Line 34	29
30	Revenues at Changed Rates (\$)	\$ 160,756	\$ 163,583	\$ 180,059	\$ 159,906	\$ 143,607	\$ 135,450	\$ 1,826,768	Page BG-6, Line 48	30
31										31
32	<u>Non-Coincident Demand (90%)<sup>2</sup>:</u>									32
33	Demand (kW)	2,408,564	2,354,860	2,591,032	2,351,856	2,216,786	2,128,886	26,697,960	Page BG-7, Line 26	33
34	Revenues at Changed Rates (\$)	\$ 29,188,239	\$ 28,542,385	\$ 31,404,283	\$ 28,506,634	\$ 26,864,969	\$ 25,798,323	\$ 323,565,305	Page BG-7, Line 40	34
35										35
36	<u>Maximum On-Peak</u>									36
37	<u>Period Demand<sup>3</sup>:</u>									37
38	Demand (kW)	2,051,753	2,017,853	2,218,646	2,016,857	1,844,828	1,768,433	22,500,563	Page BG-8, Line 26	38
39	Revenues at Changed Rates (\$)	\$ 5,473,000	\$ 5,382,573	\$ 5,918,184	\$ 5,379,915	\$ 1,024,933	\$ 982,490	\$ 34,045,578	Page BG-8, Line 40	39
40										40
41	<u>Maximum Demand</u>									41
42	<u>at the Time of System Peak<sup>4</sup>:</u>									42
43	Demand (kW)	111,759	99,092	110,387	97,611	89,857	88,828	1,110,836	Page BG-9, Line 34	43
44	Revenues at Changed Rates (\$)	\$ 348,862	\$ 309,323	\$ 344,581	\$ 304,699	\$ 60,204	\$ 59,515	\$ 1,999,341	Pages BG-9, Line 48	44
45										45
46	<u>Total Revenues at Changed Rates:</u>	\$ 35,170,858	\$ 34,397,863	\$ 37,847,107	\$ 34,351,154	\$ 28,093,713	\$ 26,975,778	\$ 361,436,992	Page BG-9, Line 56	46

## NOTES:

- <sup>1</sup> Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>3</sup> Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R. Revenues at Maximum On-Peak Demand rates are based on rates for Standard Customers (based on SDG&E's on-peak period of 4-9 p.m. everyday year-round) because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU. Revenues at Maximum Demand at Time of System Peak rates for Standard Customers (based on SDG&E's on-peak period of 4-9 p.m. everyday year-round) because SDG&E currently has no customers on Grandfathered Maximum Demand at Time of System Peak rates.
- <sup>5</sup> Reference data found in Statement BG.

Statement BL  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Rate Design Information  
 Allocation of Base Transmission Revenue Requirements (BTRR) Based on 12 CPs  
 Rate Effective Period - Twelve Months Ending December 31, 2018  
 (\$000)

Line No.	Customer Classes	(A) Total 12 CPs @ Transmission Level <sup>1</sup>	(B) Percentages <sup>2</sup>	(C) Allocated Base Transmission Revenue Requirement	Reference	Line No.
1	Total Base Transmission Revenue Requirement			823,267	Statement BK1, Page 6, Line 32	1
2						2
3	<u>Allocation of BTRR Based on 12-CP:</u>					3
4	Residential	16,991,432	42.59%	\$ 350,642	Statement BL, Page BL-23, Line 2	4
5	Small Commercial	4,226,001	10.59%	\$ 87,209	Statement BL, Page BL-23, Line 3	5
6	Medium & Large Commercial/Industrial	17,511,646	43.90%	\$ 361,377	Statement BL, Page BL-23, Line 8	6
7	Agricultural	418,237	1.05%	\$ 8,631	Statement BL, Page BL-23, Line 14	7
8	Street Lighting Revenues	120,672	0.30%	\$ 2,490	Statement BL, Page BL-23, Line 16	8
9	Standby Revenues	625,974	1.57%	\$ 12,918	Statement BL, Page BL-23, Line 21	9
10						10
11	Total	39,893,961	100.00%	\$ 823,267	Sum Lines 4 Through 9	11
12						12
13	Total	39,893,961		\$ 823,267	Line 11	13

**NOTES:**

- <sup>1</sup> Statement BL, Page BL-23, Column D.
- <sup>2</sup> Statement BL, Page BL-23, Column E.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Residential Customers <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2018  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>2</sup>	Line No.
1	Residential - Allocated Transmission Revenue Requirement	\$ 350,642	Statement BL, Page BL-3, Line 4	1
2				2
3	Residential - Billing Determinants (MWh)	6,608,350	Statement BG, Page BG-20.1, Line 6	3
4				4
5	Residential - Energy Rate per kWh	\$ 0.0530604	Line 1 / Line 3	5
6				6
7	Residential - Energy Rate per kWh - Rounded	\$ 0.05306	Line 5, Rounded to 5 Decimal Places	7
8				8
9	Proof of Revenues	\$ 350,639	Line 7 x Line 3	9
10				10
11	Difference	\$ 3	Line 1 Less Line 9	11

**NOTES:**

- <sup>1</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to residential customers:  
Schedules DR, DR-LI, DR-TOU, DR-SES, DM, DS, DT, DT-RV, TOU-DR, TOU-DR-E1, TOU-DR-E2, EV-TOU and EV-TOU-2.
- <sup>2</sup> Reference data found in Statements BG and BL.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY

Rate Design Information

Small Commercial Customers <sup>1</sup>

Rate Effective Period - Twelve Months Ending December 31, 2018  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>2</sup>	Line No.
1	Small Commercial - Allocated Transmission Revenue Requirement	\$ 87,209	Statement BL, Page BL-3, Line 5	1
2				2
3	Small Commercial - Billing Determinants (MWh)	2,243,764	Statement BG, Page BG-20.1, Line 7	3
4				4
5	Small Commercial - Energy Rate per kWh	\$ 0.0388674	Line 1 / Line 3	5
6				6
7	Small Commercial - Energy Rate per kWh - Rounded	\$ 0.03887	Line 5, Rounded to 5 Decimal Places	7
8				8
9	Proof of Revenues	\$ 87,215	Line 7 x Line 3	9
10				10
11	Difference	\$ (6)	Line 1 Less Line 9	11

NOTES:

<sup>1</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to small commercial customers:

Schedules A, A-TC, A-TOU, and TOU-A.

<sup>2</sup> Reference data found in Statements BG and BL.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2018  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>2</sup>	Line No.
1	Med & Lrg. C/I - Demand Revenue Requirement	\$ 361,377	Statement BL, Page BL-3, Line 6	1
2				2
3	Demand Determinants (with Transmission LF Adjustment)			3
4	Used to Allocate Total Class Revenues to Voltage Level (MW) <sup>2</sup>			4
5	Secondary	21,577	Statement BL, Page BL-24, Line 29, Col. D	5
6	Primary	4,869	Statement BL, Page BL-24, Line 30, Col. D	6
7	Transmission	1,417	Statement BL, Page BL-24, Line 31, Col. D	7
8	Total	27,863	Sum Lines 5; 6; 7	8
9				9
10	Allocation Factors Per Above to Allocate			10
11	Demand Revenue Requirements to Voltage Level			11
12	Secondary	77.44%	Line 5 / Line 8	12
13	Primary	17.47%	Line 6 / Line 8	13
14	Transmission	5.09%	Line 7 / Line 8	14
15	Total	100.00%	Sum Lines 12; 13; 14	15
16				16
17	Allocation of Revenue Requirements to Voltage Level			17
18	Secondary	\$ 279,849	Line 1 x Line 12	18
19	Primary	\$ 63,150	Line 1 x Line 13	19
20	Transmission	\$ 18,378	Line 1 x Line 14	20
21	Total	\$ 361,377	Sum Lines 18; 19; 20	21
22				22
23	Demand Determinants by Voltage Level @ Meter Level (MW)			23
24	Secondary	20,609	Statement BL, Page BL-24, Line 29, Col. B	24
25	Primary	4,816	Statement BL, Page BL-24, Line 30, Col. B	25
26	Transmission	1,408	Statement BL, Page BL-24, Line 31, Col. B	26
27	Total	26,833	Sum Lines 24; 25; 26	27
28				28
29	Demand Rate by Voltage Level @ Meter			29
30	Secondary	\$ 13.57915	Line 18 / Line 24	30
31	Primary	\$ 13.11226	Line 19 / Line 25	31
32	Transmission	\$ 13.05534	Line 20 / Line 26	32
33				33
34	Demand Rate by Voltage Level @ Meter (Rounded)			34
35	Secondary	\$ 13.58	Line 30, Rounded to 2 Decimal Places	35
36	Primary	\$ 13.11	Line 31, Rounded to 2 Decimal Places	36
37	Transmission	\$ 13.06	Line 32, Rounded to 2 Decimal Places	37
38				38
39	Proof of Revenues			39
40	Secondary	\$ 279,866	Line 24 x Line 35	40
41	Primary	\$ 63,139	Line 25 x Line 36	41
42	Transmission	\$ 18,385	Line 26 x Line 37	42
43	Total	\$ 361,390	Sum Lines 40; 41; 42	43
44				44
45	Difference	\$ (13)	Line 1 Less Line 43	45

**NOTES:**

<sup>1</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to Medium and Large Commercial/Industrial customers: Schedules AD, AY-TOU, AL-TOU, DG-R, A6-TOU, and OL-TOU. No demand rates are applicable to schedule OL-TOU per CPUC Decision D.09-09-036.

<sup>2</sup> Reference data found in Statement BL.

Statement BL  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Rate Design Information  
 Medium & Large Commercial/Industrial Customers  
 Rate Effective Period - Twelve Months Ending December 31, 2018  
 (\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>3</sup>	Line No.
1	90% of Total Medium and Large Commercial/Industrial NCD Rates <sup>1</sup>	90.00%		1
2	Secondary	\$ 12,22200	Line 1 x Statement BL, Page BL-6, Line 35	2
3	Primary	\$ 11,79900	Line 1 x Statement BL, Page BL-6, Line 36	3
4	Transmission	\$ 11,75400	Line 1 x Statement BL, Page BL-6, Line 37	4
5				5
6	90% of Total Medium and Large Commercial/Industrial NCD Rates (Rounded)			6
7	Secondary	\$ 12.22	Line 2, Rounded to 2 Decimal Places	7
8	Primary	\$ 11.80	Line 3, Rounded to 2 Decimal Places	8
9	Transmission	\$ 11.75	Line 4, Rounded to 2 Decimal Places	9
10				10
11	<u>Pertaining to Schedules @ 90% NCD with Maximum On-Peak Period Demand <sup>2</sup></u>			11
12				12
13	NCD Determinants by Voltage Level @ Meter Level (MW)			13
14	Secondary	20,476	Statement BL, Page BL-24, Line 14, Col. B	14
15	Primary	4,467	Statement BL, Page BL-24, Line 15, Col. B	15
16	Transmission	230	Statement BL, Page BL-24, Line 16, Col. B	16
17	Total	25,173	Sum Lines 14; 15; 16	17
18				18
19	Annual Revenues from 100% of Total Med. & Lrg. Comm./Ind. NCD Rates			19
20	Secondary	\$ 278,059	Line 14 x Statement BL, Page BL-6, Line 35	20
21	Primary	\$ 58,556	Line 15 x Statement BL, Page BL-6, Line 36	21
22	Transmission	\$ 3,010	Line 16 x Statement BL, Page BL-6, Line 37	22
23	Total	\$ 339,625	Sum Lines 20; 21; 22	23
24				24
25	Annual Revenues from 90% of Total Med. & Lrg. Comm./Ind. NCD Rates			25
26	Secondary	\$ 250,212	Line 7 x Line 14	26
27	Primary	\$ 52,705	Line 8 x Line 15	27
28	Transmission	\$ 2,708	Line 9 x Line 16	28
29	Total	\$ 305,625	Sum Lines 26; 27; 28	29
30				30
31	Revenue Reallocation to Maximum On-Peak Period Demand			31
32	Secondary	\$ 27,847	Line 20 Less Line 26	32
33	Primary	\$ 5,851	Line 21 Less Line 27	33
34	Transmission	\$ 302	Line 22 Less Line 28	34
35	Total	\$ 34,000	Sum Lines 32; 33; 34	35

NOTES:

- <sup>1</sup> 90% NCD Rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>2</sup> 90% NCD Rates and Maximum On-Peak Period Demand charges are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>3</sup> Reference data found in Statement BL.



Statement BL  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Rate Design Information  
 Medium & Large Commercial/Industrial Customers  
 Rate Effective Period - Twelve Months Ending December 31, 2018  
 (\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>2</sup>	Line No.
1	Pertaining to Schedules @ 90% NCD with			1
2	Maximum Demand at Time of System Peak <sup>1</sup>			2
3				3
4	NCD Determinants by Voltage Level @ Meter Level (MW)			4
5	Secondary	-	Statement BL, Page BL-24, Line 22, Col. B	5
6	Primary	348	Statement BL, Page BL-24, Line 23, Col. B	6
7	Transmission	1,177	Statement BL, Page BL-24, Line 24, Col. B	7
8	Total	1,525	Sum Lines 5; 6; 7	8
9				9
10	Annual Revenues from 100% of Total Med. & Lrg. Comm./Ind. NCD Rates			10
11	Secondary	-	Line 5 x Statement BL, Page BL-6, Line 35	11
12	Primary	4,563	Line 6 x Statement BL, Page BL-6, Line 36	12
13	Transmission	15,375	Line 7 x Statement BL, Page BL-6, Line 37	13
14	Total	19,938	Sum Lines 11; 12; 13	14
15				15
16	Annual Revenues from 90% of Total Med. & Lrg. Comm./Ind. NCD Rates			16
17	Secondary	-	Statement BL, Page BL-7, Line 7 x Line 5	17
18	Primary	4,107	Statement BL, Page BL-7, Line 8 x Line 6	18
19	Transmission	13,833	Statement BL, Page BL-7, Line 9 x Line 7	19
20	Total	17,940	Sum Lines 17; 18; 19	20
21				21
22	Revenue Reallocation to Maximum Demand at the Time of System Peak			22
23	Secondary	-	Line 11 Less Line 17	23
24	Primary	456	Line 12 Less Line 18	24
25	Transmission	1,542	Line 13 Less Line 19	25
26	Total	1,998	Sum Lines 23; 24; 25	26

**NOTES:**

- <sup>1</sup> 90% NCD Rates and Maximum Demand at Time of System Peak charges are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- <sup>2</sup> Reference data found in Statement BL.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY

Rate Design Information

Medium & Large Commercial/Industrial Customers (Standard Customers) <sup>1</sup>

Rate Effective Period - Twelve Months Ending December 31, 2018

(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>5</sup>	Line No.
1	Revenue Reallocation to Maximum			1
2	On-Peak Period Demands <sup>2</sup>	\$ 34,000	Statement BL, Page BL-7, Line 35	2
3				3
4	Summer Maximum On-Peak Period Demands			4
5	by Voltage Level @ Meter Level (MW) <sup>3</sup>			5
6	Secondary	7,926	Statement BL, Page BL-24, Line 36, Col. B	6
7	Primary	2,050	Statement BL, Page BL-24, Line 37, Col. B	7
8	Transmission	225	Statement BL, Page BL-24, Line 38, Col. B	8
9	Total	10,202	Sum Lines 6; 7; 8	9
10				10
11	Summer Maximum On-Peak Period Demands			11
12	by Voltage Level @ Transmission Level (MW)			12
13	Secondary	8,299	Statement BL, Page BL-24, Line 36, Col. D	13
14	Primary	2,072	Statement BL, Page BL-24, Line 37, Col. D	14
15	Transmission	227	Statement BL, Page BL-24, Line 38, Col. D	15
16	Total	10,598	Sum Lines 13; 14; 15	16
17				17
18	Summer Maximum On-Peak Period Allocation to Voltage Levels			18
19	Secondary	78.31%	Line 13 / Line 16	19
20	Primary	19.55%	Line 14 / Line 16	20
21	Transmission	2.14%	Line 15 / Line 16	21
22	Total	100.00%	Sum Lines 19; 20; 21	22
23				23
24	Share of Total Revenue Allocation to Summer Peak Period	80.00%		24
25				25
26	Revenues for Summer Maximum			26
27	On-Peak Period Demand Rates			27
28	Secondary	\$ 21,300	Line 2 x Line 24 x Line 19	28
29	Primary	\$ 5,318	Line 2 x Line 24 x Line 20	29
30	Transmission	\$ 583	Line 2 x Line 24 x Line 21	30
31	Total	\$ 27,200	Sum Lines 28; 29; 30	31
32				32
33	Summer Maximum On-Peak Period Demand Rates <sup>4</sup>	\$/kW		33
34	Secondary	\$ 2.68719	Line 28 / Line 6	34
35	Primary	\$ 2.59421	Line 29 / Line 7	35
36	Transmission	\$ 2.58405	Line 30 / Line 8	36
37				37
38	Summer Maximum On-Peak Period Demand Rates (Rounded)	\$/kW		38
39	Secondary	\$ 2.69	Line 34, Rounded to 2 Decimal Places	39
40	Primary	\$ 2.59	Line 35, Rounded to 2 Decimal Places	40
41	Transmission	\$ 2.58	Line 36, Rounded to 2 Decimal Places	41
42				42

**NOTES:**

- <sup>1</sup> Standard Customers have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- <sup>2</sup> Revenues reallocated from NCD to recovery from Maximum On-Peak Period Demands for the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>3</sup> Summer Maximum On-Peak Period Determinants for the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Summer Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>5</sup> Reference data found in Statement BL.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers (Standard Customers) <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2018  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>4</sup>	Line No.
1	Winter Maximum On-Peak Period Demands			1
2	by Voltage Level @ Meter Level (MW) <sup>2</sup>			2
3	Secondary	9,575	Statement BL, Page BL-24, Line 41, Col. B	3
4	Primary	2,448	Statement BL, Page BL-24, Line 42, Col. B	4
5	Transmission	275	Statement BL, Page BL-24, Line 43, Col. B	5
6	Total	12,299	Sum Lines 3; 4; 5	6
7				7
8	Winter Maximum On-Peak Period Demands			8
9	by Voltage Level @ Transmission Level (MW)			9
10	Secondary	10,025	Statement BL, Page BL-24, Line 41, Col. D	10
11	Primary	2,475	Statement BL, Page BL-24, Line 42, Col. D	11
12	Transmission	277	Statement BL, Page BL-24, Line 43, Col. D	12
13	Total	12,777	Sum Lines 10; 11; 12	13
14				14
15	Winter Maximum On-Peak Period Allocation to Voltage Levels			15
16	Secondary	78.46%	Line 10 / Line 13	16
17	Primary	19.37%	Line 11 / Line 13	17
18	Transmission	2.17%	Line 12 / Line 13	18
19	Total	100.00%	Sum Lines 16; 17; 18	19
20				20
21	Share of Total Revenue Allocation to Winter Peak Period	20.00%		21
22				22
23	Revenues for Winter Maximum			23
24	On-Peak Period Demand Rates			24
25	Secondary	\$ 5,335	Statement BL, Page BL-9, Line 2 x Line 21 x Line 16	25
26	Primary	\$ 1,317	Statement BL, Page BL-9, Line 2 x Line 21 x Line 17	26
27	Transmission	\$ 147	Statement BL, Page BL-9, Line 2 x Line 21 x Line 18	27
28	Total	\$ 6,800	Sum Lines 25; 26; 27	28
29				29
30	Winter Maximum On-Peak Period Demand Rates <sup>3</sup>	\$/kW		30
31	Secondary	\$ 0.55720	Line 25 / Line 3	31
32	Primary	\$ 0.53797	Line 26 / Line 4	32
33	Transmission	\$ 0.53582	Line 27 / Line 5	33
34				34
35				35
36	Winter Maximum On-Peak Period Demand Rates (Rounded)	\$/kW		36
37	Secondary	\$ 0.56	Line 31, Rounded to 2 Decimal Places	37
38	Primary	\$ 0.54	Line 32, Rounded to 2 Decimal Places	38
39	Transmission	\$ 0.54	Line 33, Rounded to 2 Decimal Places	39
40				40
41				41
42	Proof of Revenues			42
43	Secondary	\$ 26,684	(Page BL-9, Line 6 x Page BL-9, Line 39) + (Line 3 x Line 37)	43
44	Primary	\$ 6,631	(Page BL-9, Line 7 x Page BL-9, Line 40) + (Line 4 x Line 38)	44
45	Transmission	\$ 730	(Page BL-9, Line 8 x Page BL-9, Line 41) + (Line 5 x Line 39)	45
46	Total	\$ 34,046	Sum Lines 43; 44; 45	46
47				47
48	Difference	\$ (46)	Statement BL, Page BL-9, Line 2 Less Line 46	48
49				49

## NOTES:

- <sup>1</sup> Standard Customers have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- <sup>2</sup> Winter Maximum On-Peak Period Determinants for the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>3</sup> Winter Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Reference data found in Statement BL.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers (Standard Customers) <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2018  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>5</sup>	Line No.
1	Revenue Reallocation to Maximum Demands at the Time of System Peak <sup>2</sup>	\$ 1,998	Statement BL, Page BL-8, Line 26	1
2				2
3	Summer Maximum Demands at the Time of System Peak			3
4	by Voltage Level @ Meter Level (MW) <sup>3</sup>			4
5	Secondary	-	Statement BL, Page BL-24, Line 61, Col. B	5
6	Primary	80	Statement BL, Page BL-24, Line 62, Col. B	6
7	Transmission	432	Statement BL, Page BL-24, Line 63, Col. B	7
8	Total	512	Sum Lines 5; 6; 7	8
9				9
10	Summer Maximum Demands at the Time of System Peak			10
11	by Voltage Level @ Transmission Level (MW)			11
12	Secondary	-	Statement BL, Page BL-24, Line 61, Col. D	12
13	Primary	81	Statement BL, Page BL-24, Line 62, Col. D	13
14	Transmission	435	Statement BL, Page BL-24, Line 63, Col. D	14
15	Total	516	Sum Lines 12; 13; 14	15
16				16
17	Summer Maximum Demands at the Time of			17
18	System Peak Allocation to Voltage Levels (MW)			18
19	Secondary	0.00%	Line 12 / Line 15	19
20	Primary	15.70%	Line 13 / Line 15	20
21	Transmission	84.30%	Line 14 / Line 15	21
22	Total	100.00%	Sum Lines 19; 20; 21	22
23				23
24	Share of Total Revenue Allocation to Summer			24
25	Maximum Demand at the Time of System Peak	80.00%		25
26				26
27	Revenues for Summer Maximum			27
28	Demand at the Time of System Peak Rates			28
29	Secondary	\$ -	Line 1 x Line 25 x Line 19	29
30	Primary	\$ 251	Line 1 x Line 25 x Line 20	30
31	Transmission	\$ 1,348	Line 1 x Line 25 x Line 21	31
32	Total	\$ 1,599	Sum Lines 29; 30; 31	32
33				33
34	Summer Maximum Demand at the Time of System Peak Rates <sup>4</sup>	\$/kW		34
35	Secondary	\$ -	Line 29 / Line 5	35
36	Primary	\$ 3.12802	Line 30 / Line 6	36
37	Transmission	\$ 3.12144	Line 31 / Line 7	37
38				38
39	Summer Maximum Demand at the Time of System Peak Rates (Rounded)	\$/kW		39
40	Secondary	\$ -	Line 35, Rounded to 2 Decimal Places	40
41	Primary	\$ 3.13	Line 36, Rounded to 2 Decimal Places	41
42	Transmission	\$ 3.12	Line 37, Rounded to 2 Decimal Places	42
43				43

## NOTES:

- <sup>1</sup> Standard Customers have Maximum Demand at Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- <sup>2</sup> Revenues to be reallocated from NCD to recovery from Maximum Demand at the time of System Peak for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- <sup>3</sup> Summer Maximum Demand at the Time of System Peak Determinants for the following CPUC tariff: Schedule A6-TOU.
- <sup>4</sup> Summer Maximum Demand at the Time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.
- <sup>5</sup> Reference data found in Statement BL.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers (Standard Customers) <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2018  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>4</sup>	Line No.
1	Winter Maximum Demands at the Time of System Peak			1
2	by Voltage Level @ Meter Level (MW) <sup>2</sup>			2
3	Secondary	-	Statement BL, Page BL-24, Line 66, Col. B	3
4	Primary	126	Statement BL, Page BL-24, Line 67, Col. B	4
5	Transmission	473	Statement BL, Page BL-24, Line 68, Col. B	5
6	Total	599	Sum Lines 3; 4; 5	6
7				7
8	Winter Maximum Demands at the Time of System Peak			8
9	by Voltage Level @ Transmission Level (MW)			9
10	Secondary	-	Statement BL, Page BL-24, Line 66, Col. D	10
11	Primary	127	Statement BL, Page BL-24, Line 67, Col. D	11
12	Transmission	476	Statement BL, Page BL-24, Line 68, Col. D	12
13	Total	603	Sum Lines 10; 11; 12	13
14				14
15	Winter Maximum Demands at the Time of			15
16	System Peak Allocation to Voltage Levels			16
17	Secondary	0.00%	Line 10 / Line 13	17
18	Primary	21.06%	Line 11 / Line 13	18
19	Transmission	78.94%	Line 12 / Line 13	19
20	Total	100.00%	Sum Lines 17; 18; 19	20
21				21
22	Share of Total Revenue Allocation to Winter			22
23	Maximum Demand at the Time of System Peak	20.00%		23
24				24
25	Revenues for Proposed Winter Maximum			25
26	Demand at the Time of System Peak Rates			26
27	Secondary	\$ -	Statement BL, Page BL-11, Line 1 x Line 23 x Line 17	27
28	Primary	\$ 84	Statement BL, Page BL-11, Line 1 x Line 23 x Line 18	28
29	Transmission	\$ 315	Statement BL, Page BL-11, Line 1 x Line 23 x Line 19	29
30	Total	\$ 400	Sum Lines 27; 28; 29	30
31				31
32	Winter Maximum Demand at the Time of System Peak Rates <sup>3</sup>	\$/kW		32
33	Secondary	\$ -	Line 27 / Line 3	33
34	Primary	\$ 0.66991	Line 28 / Line 4	34
35	Transmission	\$ 0.66661	Line 29 / Line 5	35
36				36
37				37
38	Winter Maximum Demand at the Time of System Peak Rates (Rounded)	\$/kW		38
39	Secondary	\$ -	Line 33, Rounded to 2 Decimal Places	39
40	Primary	\$ 0.67	Line 34, Rounded to 2 Decimal Places	40
41	Transmission	\$ 0.67	Line 35, Rounded to 2 Decimal Places	41
42				42
43				43
44	Proof of Revenues			44
45	Secondary	\$ -	(Page BL-11, Line 5 x Page BL-11, Line 40) + (Line 3 x Line 39)	45
46	Primary	\$ 335	(Page BL-11, Line 6 x Page BL-11, Line 41) + (Line 4 x Line 40)	46
47	Transmission	\$ 1,664	(Page BL-11, Line 7 x Page BL-11, Line 42) + (Line 5 x Line 41)	47
48	Total	\$ 1,999	Sum Lines 45; 46; 47	48
49				49
50		Difference \$ (1)	Statement BL, Page BL-11, Line 1 Less Line 48	50
51				51

## NOTES:

- <sup>1</sup> Standard Customers have Maximum Demand at Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- <sup>2</sup> Winter Maximum Demand at the Time of System Peak Determinants for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- <sup>3</sup> Winter Maximum Demand at the Time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.
- <sup>4</sup> Reference data found in Statement BL.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information

Medium & Large Commercial/Industrial Customers (Grandfathered Customers) <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2018  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>5</sup>	Line No.
1	Revenue Reallocation to Maximum			1
2	On-Peak Period Demands <sup>2</sup>	\$ 34,000	Statement BL, Page BL-7, Line 35	2
3				3
4	Summer Maximum On-Peak Period Demands			4
5	by Voltage Level @ Meter Level (MW) <sup>3</sup>			5
6	Secondary	8,374	Statement BL, Page BL-24, Line 48, Col. B	6
7	Primary	2,155	Statement BL, Page BL-24, Line 49, Col. B	7
8	Transmission	247	Statement BL, Page BL-24, Line 50, Col. B	8
9	Total	10,775	Sum Lines 6; 7; 8	9
10				10
11	Summer Maximum On-Peak Period Demands			11
12	by Voltage Level @ Transmission Level (MW)			12
13	Secondary	8,767	Statement BL, Page BL-24, Line 48, Col. D	13
14	Primary	2,178	Statement BL, Page BL-24, Line 49, Col. D	14
15	Transmission	248	Statement BL, Page BL-24, Line 50, Col. D	15
16	Total	11,193	Sum Lines 13; 14; 15	16
17				17
18	Summer Maximum On-Peak Period Allocation to Voltage Levels			18
19	Secondary	78.33%	Line 13 / Line 16	19
20	Primary	19.46%	Line 14 / Line 16	20
21	Transmission	2.22%	Line 15 / Line 16	21
22	Total	100.00%	Sum Lines 19; 20; 21	22
23				23
24	Share of Total Revenue Allocation to Summer Peak Period	80.00%		24
25				25
26	Revenues for Summer Maximum			26
27	On-Peak Period Demand Rates			27
28	Secondary	\$ 21,305	Line 2 x Line 24 x Line 19	28
29	Primary	\$ 5,293	Line 2 x Line 24 x Line 20	29
30	Transmission	\$ 603	Line 2 x Line 24 x Line 21	30
31	Total	\$ 27,200	Sum Lines 28; 29; 30	31
32				32
33	Summer Maximum On-Peak Period Demand Rates <sup>4</sup>	\$/kW		33
34	Secondary	\$ 2.54421	Line 28 / Line 6	34
35	Primary	\$ 2.45630	Line 29 / Line 7	35
36	Transmission	\$ 2.44099	Line 30 / Line 8	36
37				37
38	Summer Maximum On-Peak Period Demand Rates (Rounded)	\$/kW		38
39	Secondary	\$ 2.54	Line 34, Rounded to 2 Decimal Places	39
40	Primary	\$ 2.46	Line 35, Rounded to 2 Decimal Places	40
41	Transmission	\$ 2.44	Line 36, Rounded to 2 Decimal Places	41
42				42

NOTES:

- <sup>1</sup> Grandfathered Customers have Maximum On-Peak Periods Demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- <sup>2</sup> Revenues reallocated from NCD to recovery from Maximum On-Peak Period Demands for the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>3</sup> Summer Maximum On-Peak Period Determinants for the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Summer Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>5</sup> Reference data found in Statement BL.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers (Grandfathered Customers)<sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2018  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>4</sup>	Line No.
1	Winter Maximum On-Peak Period Demands			1
2	by Voltage Level @ Meter Level (MW) <sup>2</sup>			2
3	Secondary	8,846	Statement BL, Page BL-24, Line 53, Col. B	3
4	Primary	2,296	Statement BL, Page BL-24, Line 54, Col. B	4
5	Transmission	266	Statement BL, Page BL-24, Line 55, Col. B	5
6	Total	11,409	Sum Lines 3; 4; 5	6
7				7
8	Winter Maximum On-Peak Period Demands			8
9	by Voltage Level @ Transmission Level (MW)			9
10	Secondary	9,262	Statement BL, Page BL-24, Line 53, Col. D	10
11	Primary	2,321	Statement BL, Page BL-24, Line 54, Col. D	11
12	Transmission	268	Statement BL, Page BL-24, Line 55, Col. D	12
13	Total	11,851	Sum Lines 10; 11; 12	13
14				14
15	Winter Maximum On-Peak Period Allocation to Voltage Levels			15
16	Secondary	78.15%	Line 10 / Line 13	16
17	Primary	19.58%	Line 11 / Line 13	17
18	Transmission	2.26%	Line 12 / Line 13	18
19	Total	100.00%	Sum Lines 16; 17; 18	19
20				20
21	Share of Total Revenue Allocation to Winter Peak Period	20.00%		21
22				22
23	Revenues for Winter Maximum			23
24	On-Peak Period Demand Rates			24
25	Secondary	\$ 5,314	Statement BL, Page BL-9, Line 2 x Line 21 x Line 16	25
26	Primary	\$ 1,332	Statement BL, Page BL-9, Line 2 x Line 21 x Line 17	26
27	Transmission	\$ 154	Statement BL, Page BL-9, Line 2 x Line 21 x Line 18	27
28	Total	\$ 6,800	Sum Lines 25; 26; 27	28
29				29
30	Winter Maximum On-Peak Period Demand Rates <sup>3</sup>	\$/kW		30
31	Secondary	\$ 0.60076	Line 25 / Line 3	31
32	Primary	\$ 0.58000	Line 26 / Line 4	32
33	Transmission	\$ 0.57725	Line 27 / Line 5	33
34				34
35				35
36	Winter Maximum On-Peak Period Demand Rates (Rounded)	\$/kW		36
37	Secondary	\$ 0.60	Line 31, Rounded to 2 Decimal Places	37
38	Primary	\$ 0.58	Line 32, Rounded to 2 Decimal Places	38
39	Transmission	\$ 0.58	Line 33, Rounded to 2 Decimal Places	39
40				40
41				41
42	Proof of Revenues			42
43	Secondary	\$ 26,629	(Page BL-9, Line 6 x Page BL-9, Line 39) + (Line 3 x Line 37)	43
44	Primary	\$ 6,641	(Page BL-9, Line 7 x Page BL-9, Line 40) + (Line 4 x Line 38)	44
45	Transmission	\$ 736	(Page BL-9, Line 8 x Page BL-9, Line 41) + (Line 5 x Line 39)	45
46	Total	\$ 34,007	Sum Lines 43; 44; 45	46
47				47
48	Difference	\$ (7)	Statement BL, Page BL-9, Line 2 Less Line 46	48
49				49

## NOTES:

- <sup>1</sup> Grandfathered Customers have Maximum On-Peak Periods Demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- <sup>2</sup> Winter Maximum On-Peak Period Determinants for the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>3</sup> Winter Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Reference data found in Statement BL.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information

Medium & Large Commercial/Industrial Customers (Grandfathered Customers) <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2018  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>5</sup>	Line No.
1	Revenue Reallocation to Maximum Demands at the Time of System Peak <sup>2</sup>	\$ 1,998	Statement BL, Page BL-8, Line 26	1
2				2
3	Summer Maximum Demands at the Time of System Peak			3
4	by Voltage Level @ Meter Level (MW) <sup>3</sup>			4
5	Secondary	-	Statement BL, Page BL-24, Line 73, Col. B	5
6	Primary	80	Statement BL, Page BL-24, Line 74, Col. B	6
7	Transmission	430	Statement BL, Page BL-24, Line 75, Col. B	7
8	Total	510	Sum Lines 5; 6; 7	8
9				9
10	Summer Maximum Demands at the Time of System Peak			10
11	by Voltage Level @ Transmission Level (MW)			11
12	Secondary	-	Statement BL, Page BL-24, Line 73, Col. D	12
13	Primary	81	Statement BL, Page BL-24, Line 74, Col. D	13
14	Transmission	432	Statement BL, Page BL-24, Line 75, Col. D	14
15	Total	513	Sum Lines 12; 13; 14	15
16				16
17	Summer Maximum Demands at the Time of			17
18	System Peak Allocation to Voltage Levels (MW)			18
19	Secondary	0.00%	Line 12 / Line 15	19
20	Primary	15.79%	Line 13 / Line 15	20
21	Transmission	84.21%	Line 14 / Line 15	21
22	Total	100.00%	Sum Lines 19; 20; 21	22
23				23
24	Share of Total Revenue Allocation to Summer			24
25	Maximum Demand at the Time of System Peak	80.00%		25
26				26
27	Revenues for Summer Maximum			27
28	Demand at the Time of System Peak Rates			28
29	Secondary	\$ -	Line 1 x Line 25 x Line 19	29
30	Primary	\$ 252	Line 1 x Line 25 x Line 20	30
31	Transmission	\$ 1,346	Line 1 x Line 25 x Line 21	31
32	Total	\$ 1,599	Sum Lines 29; 30; 31	32
33				33
34	Summer Maximum Demand at the Time of System Peak Rates <sup>4</sup>	\$/kW		34
35	Secondary	\$ -	Line 29 / Line 5	35
36	Primary	\$ 3.14266	Line 30 / Line 6	36
37	Transmission	\$ 3.13344	Line 31 / Line 7	37
38				38
39	Summer Maximum Demand at the Time of System Peak Rates (Rounded)	\$/kW		39
40	Secondary	\$ -	Line 35, Rounded to 2 Decimal Places	40
41	Primary	\$ 3.14	Line 36, Rounded to 2 Decimal Places	41
42	Transmission	\$ 3.13	Line 37, Rounded to 2 Decimal Places	42
43				43

## NOTES:

- <sup>1</sup> Grandfathered Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- <sup>2</sup> Revenues to be reallocated from NCD to recovery from Maximum Demand at the time of System Peak for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- <sup>3</sup> Summer Maximum Demand at the Time of System Peak Determinants for the following CPUC tariff: Schedule A6-TOU.
- <sup>4</sup> Summer Maximum Demand at the Time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.
- <sup>5</sup> Reference data found in Statement BL.



Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers (Grandfathered Customers)<sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2018  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>4</sup>	Line No.
1	Winter Maximum Demands at the Time of System Peak			1
2	by Voltage Level @ Meter Level (MW) <sup>2</sup>			2
3	Secondary	-	Statement BL, Page BL-24, Line 78, Col. B	3
4	Primary	123	Statement BL, Page BL-24, Line 79, Col. B	4
5	Transmission	472	Statement BL, Page BL-24, Line 80, Col. B	5
6	Total	595	Sum Lines 3; 4; 5	6
7				7
8	Winter Maximum Demands at the Time of System Peak			8
9	by Voltage Level @ Transmission Level (MW)			9
10	Secondary	-	Statement BL, Page BL-24, Line 78, Col. D	10
11	Primary	124	Statement BL, Page BL-24, Line 79, Col. D	11
12	Transmission	475	Statement BL, Page BL-24, Line 80, Col. D	12
13	Total	599	Sum Lines 10; 11; 12	13
14				14
15	Winter Maximum Demands at the Time of			15
16	System Peak Allocation to Voltage Levels			16
17	Secondary	0.00%	Line 10 / Line 13	17
18	Primary	20.70%	Line 11 / Line 13	18
19	Transmission	79.30%	Line 12 / Line 13	19
20	Total	100.00%	Sum Lines 17; 18; 19	20
21				21
22	Share of Total Revenue Allocation to Winter			22
23	Maximum Demand at the Time of System Peak	20.00%		23
24				24
25	Revenues for Proposed Winter Maximum			25
26	Demand at the Time of System Peak Rates			26
27	Secondary	\$ -	Statement BL, Page BL-11, Line 1 x Line 23 x Line 17	27
28	Primary	\$ 83	Statement BL, Page BL-11, Line 1 x Line 23 x Line 18	28
29	Transmission	\$ 317	Statement BL, Page BL-11, Line 1 x Line 23 x Line 19	29
30	Total	\$ 400	Sum Lines 27; 28; 29	30
31				31
32	Winter Maximum Demand at the Time of System Peak Rates <sup>3</sup>	\$/kW		32
33	Secondary	\$ -	Line 27 / Line 3	33
34	Primary	\$ 0.67398	Line 28 / Line 4	34
35	Transmission	\$ 0.67082	Line 29 / Line 5	35
36				36
37				37
38	Winter Maximum Demand at the Time of System Peak Rates (Rounded)	\$/kW		38
39	Secondary	\$ -	Line 33, Rounded to 2 Decimal Places	39
40	Primary	\$ 0.67	Line 34, Rounded to 2 Decimal Places	40
41	Transmission	\$ 0.67	Line 35, Rounded to 2 Decimal Places	41
42				42
43				43
44	Proof of Revenues			44
45	Secondary	\$ -	(Page BL-11, Line 5 x Page BL-11, Line 40) + (Line 3 x Line 39)	45
46	Primary	\$ 333	(Page BL-11, Line 6 x Page BL-11, Line 41) + (Line 4 x Line 40)	46
47	Transmission	\$ 1,664	(Page BL-11, Line 7 x Page BL-11, Line 42) + (Line 5 x Line 41)	47
48	Total	\$ 1,997	Sum Lines 45; 46; 47	48
49				49
50		Difference \$ 1	Statement BL, Page BL-11, Line 1 Less Line 48	50
51				51

## NOTES:

<sup>1</sup> Grandfathered Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

<sup>2</sup> Winter Maximum Demand at the Time of System Peak Determinants for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.

<sup>3</sup> Winter Maximum Demand at the Time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.

<sup>4</sup> Reference data found in Statement BL.

Statement BL  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Rate Design Information

Medium & Large Commercial/Industrial Customers <sup>1</sup>  
 Rate Effective Period - Twelve Months Ending December 31, 2018  
 (\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>2</sup>	Line No.
1	VGI Pilot - Allocated Transmission Revenue Requirement	\$ 361,377	Statement BL, Page BL-3, Line 6	1
2				2
3	VGI Pilot - Billing Determinants (MWh)	10,164,804	Statement BG, Page BG-20.1, Lines 8-10	3
4				4
5	VGI Pilot - Energy Rate per kWh	\$ 0.0355518	Line 1 / Line 3	5
6				6
7	VGI Pilot - Energy Rate per kWh - Rounded	\$ 0.03555	Line 5, Rounded to 5 Decimal Places	7
8				8
9	Proof of Revenues	\$ 361,359	Line 7 x Line 3	9
10				10
11	Difference	\$ 18	Line 1 Less Line 9	11

**NOTES:**

- <sup>1</sup> The California Public Utilities Commission (CPUC) tariff offered to customers participating on the Vehicle Grid Integration (VGI) Pilot: Schedule VGI
- <sup>2</sup> Reference data found in Statements BG and BL.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Agricultural Customers <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2018  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>2</sup>	Line No.
1	Allocated Agricultural Transmission Revenue Requirement	\$ 8,631	Statement BL, Page BL-3, Line 7, Col. C	1
2				2
3	Billing Determinants (MWh)	301,732	Statement BG, Page BG-20.1, Lines 11 and 12	3
4				4
5	Energy Rate per kWh	\$ 0.0286045	Line 1 / Line 3	5
6				6
7	Energy Rate per kWh - Rounded	\$ 0.02860	Line 5, Rounded to 5 Decimal Places	7
8				8
9				9
10	Schedules PA and TOU-PA Billing Determinants (MWh)	83,280	Statement BG, Page BG-20.1, Line 11	10
11				11
12	Annual Revenues from Schedules PA and TOU-PA Energy Rates	\$ 2,382	Line 7 x Line 10	12
13				13
14	Revenue Allocated to Schedule PA-T-1 Non-Coincident Demand Charges	\$ 6,249	Line 1 Less Line 12	14

NOTES:

- <sup>1</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to Agriculture customers: Schedules PA, TOU-PA and PA-T-1. No demand rates are applicable to Schedules PA and TOU-PA, as shown on this page, Page BL-14.
- <sup>2</sup> Reference data found in Statements BG and BL.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Agricultural Customers  
Rate Effective Period - Twelve Months Ending December 31, 2018  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>3</sup>	Line No.
1	Agriculture - Demand Revenue Requirement	\$ 6,249	Statement BL, Page BL-18, Line 14	1
2				2
3	Non-Coincident Demand Determinants <sup>2</sup>			3
4	Secondary	765	Statement BL, Page BL-24, Line 86, Col. D	4
5	Primary	184	Statement BL, Page BL-24, Line 87, Col. D	5
6	Transmission	-	Statement BL, Page BL-24, Line 88, Col. D	6
7	Total	949	Sum Lines 4; 5; 6	7
8				8
9	Allocation Factors Per Above to Allocate			9
10	Demand Revenue Requirements to Voltage Level			10
11	Secondary	80.61%	Line 4 / Line 7	11
12	Primary	19.39%	Line 5 / Line 7	12
13	Transmission	0.00%	Line 6 / Line 7	13
14	Total	100.00%	Sum Lines 11; 12; 13	14
15				15
16	Allocation of Revenue Requirements to Voltage Level			16
17	Secondary	\$ 5,037	Line 1 x Line 11	17
18	Primary	\$ 1,212	Line 1 x Line 12	18
19	Transmission	\$ -	Line 1 x Line 13	19
20	Total	\$ 6,249	Sum Lines 17; 18; 19	20
21				21
22	Schedule PA-T-1 Demand Determinants by Voltage Level @ Meter Level (MW)			22
23	Secondary	730	Statement BL, Page BL-24, Line 86, Col. B	23
24	Primary	182	Statement BL, Page BL-24, Line 87, Col. B	24
25	Transmission	-	Statement BL, Page BL-24, Line 88, Col. B	25
26	Total	912	Sum Lines 23; 24; 25	26
27				27
28	Non-Coincident Demand Rate by Voltage Level @ Meter			28
29	Secondary	\$ 6.89843	Line 17 / Line 23	29
30	Primary	\$ 6.65820	Line 18 / Line 24	30
31	Transmission	\$ 6.62857	Line 19 / Line 25	31
32				32
33	Non-Coincident Demand Rate by Voltage Level @ Meter (Rounded)			33
34	Secondary	\$ 6.90	Line 29, Rounded to 2 Decimal Places	34
35	Primary	\$ 6.66	Line 30, Rounded to 2 Decimal Places	35
36	Transmission	\$ 6.63	Line 31, Rounded to 2 Decimal Places	36
37				37
38	Proof of Revenues			38
39	Secondary	\$ 5,039	Line 23 x Line 34	39
40	Primary	\$ 1,212	Line 24 x Line 35	40
41	Transmission	\$ -	Line 25 x Line 36	41
42	Total	\$ 6,251	Sum Lines 39; 40; 41	42
43				43
44	Difference	\$ (1)	Line 1 Less Line 42	44

## NOTES:

<sup>1</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to Agriculture customers: Schedules PA, TOU-PA and PA-T-1. No demand rates are applicable to Schedules PA and TOU-PA, as shown in Page BL-14.

<sup>2</sup> Non-Coincident Demand (100%) rates applicable to the following CPUC tariff: Schedule PA-T-1.

<sup>3</sup> Reference data found in Statement BL.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Street Lighting Customers <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2018  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>2</sup>	Line No.
1	Street Lighting - Allocated Transmission Revenue Requirement	\$ 2,490	Statement BL, Page BL-3, Line 8	1
2				2
3	Street Lighting - Billing Determinants (MWh)	84,750	Statement BG, Page BG-20.1, Line 13	3
4				4
5	Street Lighting - Energy Rate per kWh	\$ 0.0293834	Line 1 / Line 3	5
6				6
7	Street Lighting - Energy Rate per kWh - Rounded	\$ 0.02938	Line 5, Rounded to 5 Decimal Places	7
8				8
9	Proof of Revenues	\$ 2,490	Line 3 x Line 7	9
10				10
11	Difference	\$ 0	Line 1 Less Line 9	11

NOTES:

<sup>1</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to street lighting customers: Schedules DWL, OL-1, OL-2, LS-1, LS-2, and LS-3.

<sup>2</sup> Reference data found in Statements BG and BL.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Standby Customers

Rate Effective Period - Twelve Months Ending December 31, 2018  
(\$000)

Line No.	Description	Derivation of Standby Surcharge & Proof of Revenues Calculation	Reference <sup>1</sup>	Line No.
1	Standby - Demand Revenue Requirement	\$ 12,918	Statement BL, Page BL-3, Line 9	1
2				2
3	Demand Determinants (with Transmission LF Adjustment)			3
4	Used to Allocate Total Class Revenues to Voltage Level (MW) <sup>1</sup>			4
5	Secondary	145	Statement BL, Page BL-24, Line 93, Col. D	5
6	Primary	1,271	Statement BL, Page BL-24, Line 94, Col. D	6
7	Transmission	728	Statement BL, Page BL-24, Line 95, Col. D	7
8	Total	2,144	Sum Lines 5; 6; 7	8
9				9
10	Allocation Factors Per Above to Allocate			10
11	Demand Revenue Requirements to Voltage Level			11
12	Secondary	6.76%	Line 5 / Line 8	12
13	Primary	59.28%	Line 6 / Line 8	13
14	Transmission	33.96%	Line 7 / Line 8	14
15	Total	100.00%	Sum Lines 12; 13; 14	15
16				16
17	Allocation of Revenue Requirements to Voltage Level			17
18	Secondary	\$ 874	Line 1 x Line 12	18
19	Primary	\$ 7,658	Line 1 x Line 13	19
20	Transmission	\$ 4,386	Line 1 x Line 14	20
21	Total	\$ 12,918	Sum Lines 18; 19; 20	21
22				22
23	Demand Determinants By Voltage Level @ Meter (MW)			23
24	Secondary	138	Statement BL, Page BL-24, Line 93, Col. B	24
25	Primary	1,257	Statement BL, Page BL-24, Line 94, Col. B	25
26	Transmission	723	Statement BL, Page BL-24, Line 95, Col. B	26
27	Total	2,118	Sum Lines 24; 25; 26	27
28				28
29	Demand Rate By Voltage Level @ Meter			29
30	Secondary	\$ 6.31645	Line 18 / Line 24	30
31	Primary	\$ 6.09198	Line 19 / Line 25	31
32	Transmission	\$ 6.06728	Line 20 / Line 26	32
33				33
34	Demand Rate By Voltage Level @ Meter (Rounded)			34
35	Secondary	\$ 6.32	Line 30, Rounded to 2 Decimal Places	35
36	Primary	\$ 6.09	Line 31, Rounded to 2 Decimal Places	36
37	Transmission	\$ 6.07	Line 32, Rounded to 2 Decimal Places	37
38				38
39	Proof of Revenues			39
40	Secondary	\$ 874	Line 24 x Line 35	40
41	Primary	\$ 7,655	Line 25 x Line 36	41
42	Transmission	\$ 4,388	Line 26 x Line 37	42
43	Total	\$ 12,918	Sum Lines 40; 41; 42	43
44				44
45	Difference	\$ 0	Line 1 Less Line 43	45

Notes:

<sup>1</sup> Reference data found in Statement BL.

Statement BL  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Rate Design Information  
 Summary of Proof of Revenues  
 Rate Effective Period - Twelve Months Ending December 31, 2018  
 (\$000)

Line No.	Customer Classes	(A) Total Revenues Per Cost of Service Study	(B) Total Revenues Per Rate Design	(C) Difference	Reference <sup>1</sup>	Line No.
1	Residential	\$ 350,642	\$ 350,639	\$ 3	(A): Statement BL, Page BL-3, Line 4	1
2					(B): Statement BL, Page BL-4, Line 9	2
3	Small Commercial	87,209	87,215	(6)	(A): Statement BL, Page BL-3, Line 5	3
4					(B): Statement BL, Page BL-5, Line 9	4
5	Medium and Large Commercial/Industrial <sup>2</sup>	361,377	361,437	(60)	(A): Statement BL, Page BL-3, Line 6	5
6					(B): Statement BL, Page BL-6, Line 43, - (Statement BL, Page BL-10, Line 48 + Statement BL, Page BL-12, Line 50)	6
7						7
8	Agricultural	8,631	8,632	(1)	(A): Statement BL, Page BL-3, Line 7	8
9					(B): Statement BL, Page BL-18, Line 12 + Statement BL, Page BL-19, Line 42	9
10	Street Lighting	2,490	2,490	0	(A): Statement BL, Pages BL-3, Line 8	10
11					(B): Statement BL, Page BL-20, Line 9	11
12	Standby	12,918	12,918	0	(A): Statement BL, Page BL-3, Line 9	12
13					(B): Statement BL, Page BL-21, Line 43	13
14	Grand Total	\$ 823,267	\$ 823,331	\$ (64)	Sum Lines 1 through 12	14

**NOTES:**

- <sup>1</sup> Reference data found in Statement BL.
- <sup>2</sup> Total Revenues Per Rate Design for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates and Maximum Demand at Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

## SAN DIEGO GAS AND ELECTRIC COMPANY

## Rate Design Information

## Development of 12-CP Allocation Factors

Rate Effective Period - Twelve Months Ending December 31, 2018

Line No.	(A) Customer Class	(B) 5-year Average Of 12 CPs Kilowatt @ Meter Level	(C) Transmission Loss Factors	(D) = (B) x (C) 5-year Average Of 12 CPs Kilowatt @ Transmission Level	(E) Ratio	Reference <sup>1</sup>	Line No.
1	<u>Five-year Average - 12-CP Allocation Factors:</u>						1
2	Residential	16,228,684	1.0470	16,991,432	42.59%	Statement BB, Page BB-1, Line 1	2
3	Small Commercial	4,036,295	1.0470	4,226,001	10.59%	Statement BB, Page BB-1, Line 2	3
4	Medium & Large Commercial/Industrial						4
5	Secondary	12,163,628	1.0470	12,735,319	31.92%	Statement BB, Page BB-1, Line 4	5
6	Primary	3,395,680	1.0110	3,433,032	8.61%	Statement BB, Page BB-1, Line 5	6
7	Transmission	1,334,620	1.0065	1,343,295	3.37%	Statement BB, Page BB-1, Line 6	7
8	Total Med. & Large Comm./Ind.	16,893,928	1.0366	17,511,646	43.90%	Sum Lines 5; 6; 7	8
9							9
10	Agricultural						10
11	Secondary	354,248	1.0470	370,898	0.93%	Statement BB, Page BB-1, Line 10	11
12	Primary	46,824	1.0110	47,339	0.12%	Statement BB, Page BB-1, Line 11	12
13	Transmission	-	1.0065	-	0.00%	Statement BB, Page BB-1, Line 12	13
14	Total Agricultural	401,072	1.0428	418,237	1.05%	Sum Lines 11; 12; 13	14
15							15
16	Street Lighting	115,255	1.0470	120,672	0.30%	Statement BB, Page BB-1, Line 15	16
17	Standby						17
18	Secondary	35,194	1.0470	36,848	0.09%	Statement BB, Page BB-1, Line 17	18
19	Primary	357,700	1.0110	361,634	0.91%	Statement BB, Page BB-1, Line 18	19
20	Transmission	226,022	1.0065	227,492	0.57%	Statement BB, Page BB-1, Line 19	20
21	Total Standby	618,916	1.0114	625,974	1.57%	Sum Lines 18; 19; 20	21
22							22
23	System Total	38,294,150		39,893,961	100.00%	Sum Lines 2; 3; 8; 14; 16; 21	23

NOTES:<sup>1</sup> Reference data found in Statement BB.



Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Development of 12-CP Allocation Factors  
Rate Effective Period - Twelve Months Ending December 31, 2018

Line No.	(A) Customer Class	(B) Forecast Demand Determinants Megawatt @ Meter Level	(C) Transmission Loss Factors <sup>1</sup>	(D) = (B) x (C) Forecast Demand Determinants Megawatt @ Transmission Level	(E) Ratios	Reference <sup>2</sup>	Line No.
1	<u>Forecast Demand Determinants for</u>						1
2	<u>Medium &amp; Large Commercial/Industrial Customers:</u>						2
3	Non-Coincident Demand Determinants Pertaining to						3
4	Customers on Schedule AD @ 100% NCD Rate						4
5	Secondary	133	1.0470	139	99.29%	Statement BG, Page BG-20.1, Line 42	5
6	Primary	1	1.0110	1	0.71%	Statement BG, Page BG-20.1, Line 43	6
7	Transmission	-	1.0065	-	0.00%	Statement BG, Page BG-20.1, Line 44	7
8	Total	135	1.0366	140	100.00%	Sum Lines 5; 6; 7	8
9							9
10	Non-Coincident Demand Determinants Pertaining to						10
11	Customers on Schedules AL-TOU, AY-TOU, DGR						11
12	@ 90% NCD Rate						12
13	with Maximum On-Peak Period Demand						13
14	Secondary	20,476	1.0470	21,438	81.87%	Statement BG, Page BG-20.2, Line 69	14
15	Primary	4,467	1.0110	4,516	17.25%	Statement BG, Page BG-20.2, Line 70	15
16	Transmission	230	1.0065	232	0.89%	Statement BG, Page BG-20.2, Line 71	16
17	Total	25,173	1.0366	26,186	100.00%	Sum Lines 14; 15; 16	17
18							18
19	Non-Coincident Demand Determinants Pertaining to						19
20	Customers on Schedule A6-TOU @ 90% NCD Rate						20
21	with Maximum Demand at the Time of System Peak						21
22	Secondary	-	1.0470	-	0.00%	Statement BG, Page BG-20.3, Line 115	22
23	Primary	348	1.0110	352	22.90%	Statement BG, Page BG-20.3, Line 116	23
24	Transmission	1,177	1.0065	1,185	77.10%	Statement BG, Page BG-20.3, Line 117	24
25	Total	1,525	1.0366	1,537	100.00%	Sum Lines 22; 23; 24	25
26							26
27	Total Non-Coincident Demand Determinants for						27
28	Medium & Large Commercial/Industrial Customers						28
29	Secondary	20,609	1.0470	21,577	77.44%	Sum Lines 5; 14; 22	29
30	Primary	4,816	1.0110	4,869	17.47%	Sum Lines 6; 15; 23	30
31	Transmission	1,408	1.0065	1,417	5.09%	Sum Lines 7; 16; 24	31
32	Total	26,833	1.0366	27,863	100.00%	Sum Lines 29; 30; 31	32
33							33
34	Maximum On-Peak Period Demand Determinants (Standard Customers) <sup>3</sup>						34
35	Summer						35
36	Secondary	7,926	1.0470	8,299	78.31%	Statement BG, Page BG-20.2, Line 79	36
37	Primary	2,050	1.0110	2,072	19.55%	Statement BG, Page BG-20.2, Line 80	37
38	Transmission	225	1.0065	227	2.14%	Statement BG, Page BG-20.2, Line 81	38
39	Total	10,202	1.0366	10,598	100.00%	Sum Lines 36; 37; 38	39
40	Winter						40
41	Secondary	9,575	1.0470	10,025	78.46%	Statement BG, Page BG-20.2, Line 79	41
42	Primary	2,448	1.0110	2,475	19.37%	Statement BG, Page BG-20.2, Line 80	42
43	Transmission	275	1.0065	277	2.17%	Statement BG, Page BG-20.2, Line 81	43
44	Total	12,299	1.0366	12,777	100.00%	Sum Lines 41; 42; 43	44

**NOTES:**

<sup>1</sup> LF = Transmission Loss Factor: Secondary Level = 1.0470; Primary Level = 1.0110; Transmission Level = 1.0065.

<sup>2</sup> Reference data found in Statement BG.

<sup>3</sup> Standard Customers have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak Determinants based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Development of 12-CP Allocation Factors  
Rate Effective Period - Twelve Months Ending December 31, 2018

Line No.	(A) Customer Class	(B) Forecast Demand Determinants Megawatt @ Meter Level	(C) Transmission Loss Factors <sup>1</sup>	(D) = (B) x (C) Forecast Demand Determinants Megawatt @ Transmission Level	(E) Ratios	Reference <sup>2</sup>	Line No.
45	Maximum On-Peak Period Demand Determinants (Grandfathered Customers) <sup>4</sup>						45
46	Summer						46
47	Secondary	8,374	1.0470	8,767	78.33%	Statement BG, Page BG-20.2, Line 89	47
48	Primary	2,155	1.0110	2,178	19.46%	Statement BG, Page BG-20.2, Line 90	48
49	Transmission	247	1.0065	248	2.22%	Statement BG, Page BG-20.2, Line 91	49
50	Total	10,775	1.0366	11,193	100.00%	Sum Lines 48; 49; 50	50
51	Winter						51
52	Secondary	8,846	1.0470	9,262	78.15%	Statement BG, Page BG-20.2, Line 89	52
53	Primary	2,296	1.0110	2,321	19.58%	Statement BG, Page BG-20.2, Line 90	53
54	Transmission	266	1.0065	268	2.26%	Statement BG, Page BG-20.2, Line 91	54
55	Total	11,409	1.0366	11,851	100.00%	Sum Lines 53; 54; 55	55
56							56
57	Maximum Demand at the Time of						57
58	System Peak Determinants-Standard Customers <sup>3</sup>						58
59	Summer						59
60	Secondary	-	1.0470	-	0.00%	Statement BG, Page BG-20.3, Line 125	60
61	Primary	80	1.0110	81	15.70%	Statement BG, Page BG-20.3, Line 126	61
62	Transmission	432	1.0065	435	84.30%	Statement BG, Page BG-20.3, Line 127	62
63	Total	512	1.0366	516	100.00%	Sum Lines 61; 62; 63	63
64	Winter						64
65	Secondary	-	1.0470	-	0.00%	Statement BG, Page BG-20.3, Line 125	65
66	Primary	126	1.0110	127	21.06%	Statement BG, Page BG-20.3, Line 126	66
67	Transmission	473	1.0065	476	78.94%	Statement BG, Page BG-20.3, Line 127	67
68	Total	599	1.0366	603	100.00%	Sum Lines 66; 67; 68	68
69	Maximum Demand at the Time of						69
70	System Peak Determinants-Grandfathered Customers <sup>4</sup>						70
71	Summer						71
72	Secondary	-	1.0470	-	0.00%	Statement BG, Page BG-20.3, Line 135	72
73	Primary	80	1.0110	81	15.79%	Statement BG, Page BG-20.3, Line 136	73
74	Transmission	430	1.0065	432	84.21%	Statement BG, Page BG-20.3, Line 137	74
75	Total	510	1.0366	513	100.00%	Sum Lines 73; 74; 75	75
76	Winter						76
77	Secondary	-	1.0470	-	0.00%	Statement BG, Page BG-20.3, Line 135	77
78	Primary	123	1.0110	124	20.70%	Statement BG, Page BG-20.3, Line 136	78
79	Transmission	472	1.0065	475	79.30%	Statement BG, Page BG-20.3, Line 137	79
80	Total	595	1.0366	599	100.00%	Sum Lines 78; 79; 80	80
81							81
82	<u>Forecast Demand Determinants for Agricultural Customers:</u>						82
83	Non-Coincident Demand Determinants Pertaining to						83
84	Customers on Schedule PA-T-1 @ 100% Non-Coincident Demand Rate						84
85	Secondary	730	1.0470	765	80.61%	Statement BG, Page BG-20.4, Line 177	85
86	Primary	182	1.0110	184	19.39%	Statement BG, Page BG-20.4, Line 178	86
87	Transmission	-	1.0065	-	0.00%	Statement BG, Page BG-20.4, Line 179	87
88	Total	912	1.0428	949	100.00%	Sum Lines 86; 87; 88	88
89							89
90	<u>Forecast Demand Determinants for Standby Customers:</u>						90
91	Contracted Demand Determinants						91
92	Secondary	138	1.0470	145	6.76%	Statement BG, Page BG-20.4, Line 187	92
93	Primary	1,257	1.0110	1,271	59.28%	Statement BG, Page BG-20.4, Line 188	93
94	Transmission	723	1.0065	728	33.96%	Statement BG, Page BG-20.4, Line 189	94
95	Total	2,118	1.0114	2,144	100.00%	Sum Lines 93; 94; 95	95

## NOTES:

<sup>1</sup> LF = Transmission Loss Factor: Secondary Level = 1.0470; Primary Level = 1.0110; Transmission Level = 1.0065.

<sup>2</sup> Reference data found in Statement BG.

<sup>3</sup> Standard Customers have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak Determinants based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

<sup>4</sup> Grandfathered Customers have Maximum On-Peak Periods Demand and Maximum Demand at the Time of System Peak Determinants based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

# **San Diego Gas & Electric Company**

## **Base Period & True-Up Period**

**Statement – BL**

**CAISO**

**HV-LV BTRR, Wholesale TRBAA,  
HV-LV TRR & Utility Specific Rates**

**Docket No. ER18 \_\_\_\_ - \_\_\_\_**

Statement - BL						
SAN DIEGO GAS & ELECTRIC COMPANY						
Rate Design Information - Wholesale Transmission Rates						
CAISO TAC Rates Input Form - January 1, 2018 through December 31, 2018						
High-Voltage Utility Specific Rates, Low-Voltage Wheeling Access Charge Rate & Low-Voltage Access Charge Rates						
Line No.	Components	(1)	(2)	(3) = (1) + (2)	Notes & Reference	Line No.
		High Voltage TRR	Low Voltage TRR	Combined TRR		
1	Wholesale Base Transmission Revenue Requirement	\$ 530,419,000	\$ 287,285,000	\$ 817,704,000	Page 2; Line 1; Columns 1 thru 3	1
2						2
3	Wholesale TRBAA Forecast <sup>1</sup>	\$ (12,661,050)	\$ (777,161)	\$ (13,438,211)	Page 2; Line 21; Columns 1 thru 3	3
4						4
5	Transmission Standby Revenues	\$ (8,379,370)	\$ (4,538,426)	\$ (12,917,796)	Page 3; Line 7; Columns 1 thru 3	5
6						6
7	Wholesale Net Transmission Revenue Requirement	\$ 509,378,580	\$ 281,969,413	\$ 791,347,993	Sum Lines 1; 3; 5	7
8						8
9	Gross Load - MWH	20,283,944	20,283,944	20,283,944	Statement BD; Page 1; Col. B; Line 17	9
10						10
11	Utility Specific Access Charges (\$/MWH)	\$ 25.1124	\$ 13.9011	\$ 39.0135	Line 7 / Line 9	11
	NOTES:					
	<sup>1</sup> The TRBAA information comes from Docket No. ER 18-211-000, filed on November 1, 2017. The TRBAA is in effect from January 1, 2018 through December 31, 2018.					

		Statement - BL					
		SAN DIEGO GAS & ELECTRIC COMPANY					
		Wholesale Customers - Rate Design Information					
		High Voltage - Low Voltage Transmission Revenue Requirements Calculations					
		January 1, 2018 - December 31, 2018 CAISO - TAC Rates Input Information					
Line No.	Components	(1) Total HIGH VOLTAGE Transmission Revenue Requirement	(2) Total LOW VOLTAGE Transmission Revenue Requirement	(3) = (1) + (2) Total Transmission Revenue Requirement	Reference	Line No.	
1	Wholesale Base Trans. Revenue Requirement	\$ 530,419,000	\$ 287,285,000	\$ 817,704,000	Stmnt BK2; Page 2 of 2; Line 33	1	
2						2	
3	TRBAA Balance @ 9/30/2016 <sup>1</sup>	(5,132,498)	(315,043)	(5,447,541)	See Footnote No. 1 Below	3	
4						4	
5	<u>Transmission Revenue Credits Forecast:</u>					5	
6						6	
7	Wheeling Revenues <sup>1</sup>	(5,418,316)	-	(5,418,316)	See Footnote No. 1 Below	7	
8						8	
9	Settlements, Metering and Client Relations <sup>1</sup>	7,768	4,232	12,000	See Footnote No. 1 Below	9	
10						10	
11	APS-IID ETC Cost Differentials <sup>1</sup>	(309,446)	(168,609)	(478,055)	See Footnote No. 1 Below	11	
12						12	
13	Other PTO Related Revenue (Credits)/Charges <sup>1</sup>	(1,679,763)	(289,835)	(1,969,599)	See Footnote No. 1 Below	13	
14						14	
15	Total Transmission Revenue Credits Forecast	(7,399,758)	(454,212)	(7,853,970)	Sum {Line 7 through Line 13}	15	
16						16	
17	Total Wholesale TRBAA Before Franchise Fees	(12,532,256)	(769,255)	(13,301,511)	Line 3 + Line 15	17	
18						18	
19	Franchise Fees Expense @ 1.0277%	(128,794)	(7,906)	(136,700)	Line 17 x 1.0277%	19	
20						20	
21	Total Wholesale TRBAA with Franchise Fees <sup>1</sup>	\$ (12,661,050)	\$ (777,161)	\$ (13,438,211)	Sum Lines 3; 15; 19	21	
22						22	
23	Transmission Standby Revenue	(8,379,370)	(4,538,426)	(12,917,796)	Page 3; Line 7	23	
24						24	
25	Total Transmission Revenue Requirement	\$ 509,378,580	\$ 281,969,413	\$ 791,347,993	Sum Lines 1; 21; 23	25	
	NOTES:						
<sup>1</sup>	The TRBAA information comes from the Docket No. ER18-211-000, filed on November 1, 2017. The TRBAA is in effect from January 1, 2018 through December 31, 2018.						

Statement - BL									
SAN DIEGO GAS & ELECTRIC COMPANY									
Wholesale Customers - Rate Design Information									
Allocation of Standby Revenue Credits Between High Voltage & Low Voltage Facilities									
CAISO TAC Rates Input Form - January 1, 2018 through December 31, 2018									
Line No.	Components	(1)	(2)	(3) = (1) + (2)	High Voltage Utility Specific Rate	LV Wheeling Access Rate & LV Access Charge Rate	Combined TRR	Notes & Reference	Line No.
1	Base Transmission Revenue Requirement	\$ 530,419,000	\$ 287,285,000	\$ 817,704,000				Page 2; Line 1 Columns 1 thru 3	1
2									2
3	HV-LV Allocation Factors	64.86687%	35.13313%	100.00000%				Line 1 Col (1)/Line 1 Col (3); Line 1 Col (2)/Line 1 Col (3)	3
4									4
5	Standby Revenue Credits <sup>1</sup>	\$ (8,379,370)	\$ (4,538,426)	\$ (12,917,796)				Line 3 Ratios x (Col. 3; Line 9)	5
6									6
7	Total HV-LV Standby Revenue Credits	\$ (8,379,370)	\$ (4,538,426)	\$ (12,917,796)				Sum of Line 5	7
8									8
9	Total Standby Revenue Credits			\$ (12,917,796)				Statement BG; Page-1; Line 24; Col. A	9
NOTES:									
1	The Standby Revenue Credit amount comes from Statement BG, Page 1, Line 24, column (A), and then allocated between HV and LV facilities by applying the ratios developed on line 3.								

**TO4-Cycle 5 Informational Filing**

**SAN DIEGO GAS & ELECTRIC COMPANY**

**Comparison of HV-LV Average Wholesale BTRR Rate Per MWH**

**TO4-Cycle 5 Informational Posting (vs.) TO4-Cycle 4 Informational Filing**

Line No.	Components	(1) Total Voltage TRR		(2) Total Low Voltage TRR		(3) = (1) + (2) Combined TRR	Notes & Reference
		High Voltage TRR	Low Voltage TRR	High Voltage TRR	Low Voltage TRR		
1							TO4-Cycle 5 - Informational Posting; 9/1/2017.
2	Wholesale Base TRR - TO4 Cycle 5 <sup>1</sup>	\$ 530,419,000	\$ 287,285,000	\$ 817,704,000			Stmnt BK2; Pg. 2 of 2; Ln. 33
3	Gross Load Forecast - Cycle 5 (MWH)	20,283,944	20,283,944	20,283,944			Stmnt BD; Pg.1; Line 17; Col (b)
4	Average Rate Per MWH	\$ 26.14970	\$ 14.16317	\$ 40.31287			Line 2 / Line 3
5							
6							TO4-Cycle 4 - Informational Filing
7	Wholesale Base TRR - TO4 Cycle 4 <sup>2</sup>	\$ 443,405,000	\$ 257,267,000	\$ 700,672,000			Stmnt BK2 Incl. Other Adj; Pg. 1 of 1; Ln 34
8	Gross Load Forecast - Cycle 4 (MWH)	20,467,098	20,467,098	20,467,098			Stmnt BD; Pg.1; Line 18; Col (b)
9	Average Rate Per MWH	\$ 21.66428	\$ 12.56978	\$ 34.23407			Line 7 / Line 8
10							
11							
12	\$ Change in Average (\$/MWH)	\$ 4.48542	\$ 1.59339	\$ 6.07880			Line 4 Minus Line 9
13	% Change in Average (\$/MWH)	20.70%	12.68%	17.76%			Line 12 / Line 9
14							
1	Information comes from SDG&E's instant TO4-Cycle 5 Annual Informational Filing.						
2	Information comes from SDG&E's TO4-Cycle 4 Informational Filing, in FERC Docket No. ER17-470-000.						