

San Diego Gas & Electric Company

Volume - 1

TO4 - Cycle 3

Transmittal Letter with Appendix I; the
Excel Model of the TO4 Cycle 3
Formula Rate Spreadsheet; Cost of
Service Statements for the Base Period,
including Statements BK1 and BK2

December 1, 2015

Docket No. ER16- -



Georgetta J. Baker
Senior Counsel

8330 Century Park Court, CP32D
San Diego, CA 92123
Tel: 858.654.1668
Fax: 619.699.5027
gbaker@semprautilities.com

December 1, 2015

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: San Diego Gas & Electric Company's Fourth Transmission Owner Rate
Formula's Third Annual Informational Filing; Docket No. ER16-____-____

Dear Secretary Bose:

Pursuant to the Offer of Settlement ("Settlement") that the Federal Energy Regulatory Commission ("Commission" or "FERC") approved on May 27, 2014,¹ San Diego Gas & Electric Company ("SDG&E") tenders for filing the Cycle 3² Informational Filing ("Informational Filing" or "Filing") of its Fourth Transmission Owner ("TO") Formula transmission rate mechanism ("TO4 Formula" or "TO4"). The proposed effective date is January 1, 2016.

This Filing is provided to the Commission for informational purposes only. This Filing is not subject to the requirements of Section 205 of the Federal Power Act.³ Nor does this Filing subject SDG&E's TO4 Formula transmission rate to modification.⁴

SDG&E requests that the Commission issue a notice of filing for this Informational Filing and establish a comment date. In the event that any protests and/or comments are filed,

¹ The Commission approved the Settlement, embodying the TO4 Formula, by Letter Order dated May 27, 2014 in *San Diego Gas & Electric Company*, 147 FERC ¶ 61,150 (2014).

² The term "Cycle" refers to the number of annual filings made under the applicable formula. Cycle 3 is the third annual filing under the TO4 Formula. Unless otherwise defined in this letter and accompanying volumes referenced herein, capitalized terms are intended to have the meanings ascribed to them in SDG&E's TO Tariff.

³ 16 U.S.C. §824d (2012).

⁴ See Section 4 c of the TO4 Formula Rate Protocols ("Protocols").

SDG&E requests that the Commission issue an order taking any action on this Filing that may be required.

I. NATURE AND PURPOSE OF FILING

This Filing revises SDG&E's Base Transmission Revenue Requirements ("BTRR") and transmission rates for Retail End Use customers and California Independent System Operator ("CAISO" or "ISO") Wholesale customers for the Rate Effective Period ("REP") beginning January 1, 2016 and ending December 31, 2016. The revised transmission rates are based on certain recorded and estimated costs for calendar year 2014. More specifically, the TO4 Cycle 3 rates reflecting a revised BTRR for Retail End Use and CAISO Wholesale customers consist of the following components:

- (1) Prior Year Revenue Requirements for the 12-month period ending December 31, 2014;
- (2) Forecast Period Capital Addition Revenue Requirements for the 24 month period covering 2015 and 2016; and
- (3) True-Up ("TU") Adjustment for the 12-month Period from January 1, 2014 through December 31, 2014.

Key elements of the Filing are summarized below.

II. LIST OF DOCUMENTS SUBMITTED

This Filing consists of the following volumes:

- Volume 1: Transmittal letter with Appendix I; the Excel Model of the TO4 Cycle 3 Formula Rate Spreadsheet; Cost of Service Statements for the Base Period, including Statements BK1 and BK2;
- Volume 2: TO4 Cycle 3 Base Period and TU Period Work Papers; Forecast Period Capital Additions Work Papers; and Depreciation Error Correction Work Papers.
- Volume 3: TO4 Cycle 3 Wholesale TU Adjustment Report, including Exhibit Nos. 1-3; Retail End Use and ISO Wholesale TU Adjustment and Interest TU Adjustment Calculations;
- Volume 4: FERC Audit Adjustments Report and Related Work Papers.

III. SUMMARY OF REVENUE REQUIREMENTS FOR THE TO4 CYCLE 3 REP

A. Retail End Use BTRR

SDG&E's TO4 Cycle 3 BTRR for Retail End Use customers (BTRR_{EU}) for the 12-month REP, January 1, 2016 through December 31, 2016, will collect in rates from Retail End Use customers approximately \$716.311M in revenues, compared to revenues collected under current as-filed TO4 Cycle 2 rates of approximately \$740.986M.⁵ This change reflects an annual decrease of approximately \$24.675M, or approximately 3.33%. The Retail End Use customer BTRR is comprised of the following components (all amounts in \$ millions):

		<u>Retail End Use</u>	<u>CAISO/Wholesale</u>
2014 Base Period Revenues	=	\$ 619.5	\$ 617.2
Cycle 3 TU Adjustment	=	\$ 27.5	\$ 109.5
Cycle 3 Interest TU Adjustment	=	\$ 1.7	\$ 1.5
Forecast Period Revenues	=	\$ 60.2	\$ 60.2
Franchise Fees/Uncollectibles	=	<u>\$ 8.6</u>	<u>\$ 8.1</u>
Sub Total		\$ 717.5	\$ 796.5
FERC Audit & Other Adjustments	=	<u>\$(1.1)</u>	<u>\$(1.0)</u>
Total Adjusted BTRR		<u>\$ 716.4</u>	<u>\$795.5</u>

The primary reasons for the transmission rate changes are:

- An increase of Transmission Rate Base due primarily to the completion of East County Substation in the 2014 Base Period and TU Period;
- A decrease in Operation and Maintenance expenses and Administrative and General expenses;
- A decrease attributable to the FERC audit adjustments to Transmission Rate Base and Transmission Expenses;
- The under-collection of \$27.5M for Retail End Use customers and \$109.5M for ISO Wholesale customers and;
- The difference between the revenue requirements for the weighted Forecast Plant Additions between Cycle 2 and Cycle 3.

⁵ See Volume 1 Statement BG page BG-1.

Consistent with the TO4 Formula, the TU Adjustment component of SDG&E's BTRR is derived separately for Retail End Use customers and ISO Wholesale customers. For Retail End Use customers, the TU Adjustment under-collection of \$27.5M is the difference between the actual recorded revenues and the actual TU Period Cost of Service for the 12-month period ending December 31, 2014. For ISO Wholesale customers, the TU Adjustment under-collection of \$109.5M is the difference between the derived Wholesale TU Revenues and the actual TU Period Cost of Service for the 12-month period ending December 31, 2014.

The Forecast Plant Additions consist of: (1) CAISO-approved transmission projects, (2) projects needed to meet SDG&E's transmission capacity expansion requirements and (3) projects needed to maintain SDG&E's transmission reliability and reliability criteria. All of these projects are expected to go in service during the Forecast Period. Total un-weighted Transmission and Transmission-Related capital project costs in the Forecast Period equal approximately \$574.6M, while total weighted costs equal approximately \$454.2M. These estimated capital costs will automatically be reconciled with actual costs in the TU Adjustment in SDG&E's subsequent TO4 annual Informational Filings to ensure that customers pay no more and no less than the actual costs SDG&E incurs to provide service.

B. CAISO WHOLESALE BTRR

The TO4 Cycle 3 BTRR for ISO Wholesale customers ($BTRR_{ISO}$) equals \$795.5M, based upon total gross load of 20,825 Gwhs for an overall unit rate of \$38.20/Mwhs. By contrast, Cycle 2 revenue requirements of \$809.3M, based upon total gross load of 20,876 Gwhs, resulted in an overall unit rate of \$38.77/Mwhs. This change between Cycle 2 and Cycle 3 reflects a decrease in the current unit rate applicable to ISO Wholesale customers of approximately 1.5%.

IV. MISCELLANEOUS MATTERS

A. MATERIAL ACCOUNTING CHANGES

Section C.1 of the Protocols requires SDG&E to disclose Material Accounting Changes ("Accounting Changes"). The Accounting Changes resulting from the FERC Financial Audit in Docket No. FA12-8-000⁶ are set forth in Volume 4 in the Audit Adjustments Report and Related Work Papers. The Audit Adjustments result in refunds of approximately \$1.1 million for Retail End Use customers and \$1.0 million for ISO Wholesale customers. These refunds will be reflected through the normal operation of the TO4 Formula.

B. ADJUSTMENT TO REFLECT CORRECTION OF ERRORS

Section C.5. of the Protocols provides a mechanism for SDG&E to correct errors that affected the TU TRR in a previous Informational Filing. In this Cycle 3 Informational Filing, SDG&E is correcting a TO4 Cycle 2 error of approximately \$373,000. This error, which was noted in Volume 6, work paper AE-1 of the TO4 Cycle 2 Informational Filing, resulted in an

⁶ See Letter Order, dated June 10, 2014.

incorrect (lower) depreciation expense being reported in the TU Period. SDG&E has quantified the incremental BTRR caused by this error, including interest, and adjusted the TO4 Cycle 3 BTRR, accordingly, as shown in the additional BK1 and BK2 cost statement tabs in Volume 1.

V. SERVICE

Copies of this Filing have been served on all parties to Docket Nos. ER13-941 and ER15-553, including the CPUC, the CAISO, Pacific Gas and Electric Company, Southern California Edison Company and other participating transmission owners that have transferred operational control over their transmission facilities and entitlements to the CAISO.

VI. COMMUNICATIONS


Correspondence and other communications concerning this Informational Filing should be addressed to:⁷

Georgetta J. Baker
Senior Counsel
San Diego Gas & Electric Company
8329 Century Park Court, Bldg. 3
San Diego, CA 92123
Phone: 858-654-1668
Fax: 619-699-5027
E-mail: gbaker@semprautilities.com

Jeff Stein
Transmission Revenue Manager
San Diego Gas & Electric Company
8315 Century Park Court
San Diego, CA 92123-1550
Phone: (858) 636-5551
Fax: (858) 637-7969
E-mail: jstein@semprautilities.com

Steven Williams
FERC Case Manager
San Diego Gas & Electric Company
8330 Century Park Court
San Diego, CA 92123
Phone: 858-650-6158
Fax: 858-654-1788
E-mail: swilliams@semprautilities.com

Respectfully submitted,


Georgetta J. Baker
Attorney for
San Diego Gas & Electric Company

⁷ SDG&E requests waiver of Rule 203(b)(3) to the extent necessary to permit each of the individuals identified above to be placed on the Commission's official service list in this proceeding.

APPENDIX - I
SDG&E's Transmission Revenue Requirement
TO4-Cycle 3 – December 1, 2015 Informational Filing
Effective January 1, 2016 – December 31, 2016

1. **Wholesale Customers:** For purposes of the CAISO's calculation of Transmission Access Charges.
 - a. The Wholesale Transmission Revenue Requirement shall be **\$772,454,327¹**, which is equal to the Wholesale Base Transmission Revenue Requirement of **\$795,496,000**, reduced by the Wholesale TRBAA of **\$11,945,609** and reduced by Standby Transmission Revenue of **\$11,096,064**.
 - b. The High Voltage Transmission Revenue Requirement shall be **\$473,995,638**.
 - c. The Low Voltage Transmission Revenue Requirement shall be **\$298,458,689**.
 - d. Gross Load consistent with the High Voltage Transmission Revenue Requirement shall be **20,824,991** megawatt hours.
2. **Effective Date:** The amounts in (1) shall be effective January 1, 2016, or until amended by the Participating TO or modified by FERC.

NOTE (1): Transmission Revenue Requirements consist of the following:

BTRR TO4-Cycle 3 Informational Filing Docket ER16-	-	=\$795,496,000
TRBAA per FERC Order in Docket ER15-679-000		= (11,945,609)
Standby Revenues TO4-Cycle 3 Informational Filing ER16-		= <u>(11,096,064)</u>
TOTAL =		<u>\$772,454,327</u>

NOTE (2): The Appendix-I HV-TRR information contains the Wholesale HV-BTRR and HV-Standby Revenues from the instant Informational Filing, and the approved Wholesale TRBAA rates for the calendar year 2015 in docket ER-15-679-000. The Wholesale TRBAA for the 2016 calendar year rate effective period will be updated when SDG&E makes its annual TRBAA filing with the FERC sometimes in December 2015.

**ATTESTATION RE SAN DIEGO GAS & ELECTRIC'S
TRANSMISSION OWNER FORMULA TO4-CYCLE 3 INFORMATIONAL FILING
(18 CFR § 35.13 (d)(7))**

I, Dan Skopec, attest that I am Vice President – Regulatory Affairs of San Diego Gas & Electric ("SDG&E"), and to the best of my knowledge and belief, the cost of service statements and supporting data submitted as part of this filing are true, accurate, and current representations of SDG&E's books and other corporate documents.

November 23, 2015


Dan Skopec

.....

California All-Purpose Acknowledgement

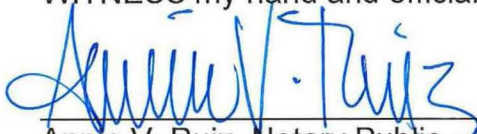
A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

State of California)
)
County of San Diego)

On November 23, 2015 before me, Annie V. Ruiz, a Notary Public, personally appeared **Dan Skopec**, who proved to me on the basis of satisfactory evidence to be the person whose name is subscribed to the within instrument and acknowledged to me that he executed the same in his authorized capacity, and that by his signature on the instrument the person, or the entity upon behalf of which the person acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.


Annie V. Ruiz, Notary Public



CERTIFICATE OF SERVICE

I hereby certify that I have this day served an electronic copy of the foregoing document upon each person designated on the official service lists compiled by the Secretary in Docket Nos. ER13-941 and ER15-553. In addition, I certify that I have also caused the foregoing to be served upon the following:

Arocles Aguilar (*via Overnight Mail*)
General Counsel
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

Roger Collanton (*via Overnight Mail*)
General Counsel
California Independent System Operator Corporation
250 Outcropping Way
Folsom, CA 95630

Dated at San Diego, California, this 1st of December, 2015.

/s/ Tamara Grabowski

Tamara Grabowski
Legal Administrative Associate
8330 Century Park Court, CP32D
San Diego, CA 92123
(858) 654-1827

San Diego Gas & Electric Company
Volume 1
Table of Contents

	<u>Page No.</u>
A. Statement BK-1 – Retail Cost of Service	1- 7
B. Statement BK-1 – Additional Revenues Retail Cost of Service	8-9
C. Statement BK-2 – ISO Wholesale Cost of Service	10-12
D. Statement BK-2 – Additional Revenues ISO Wholesale Cost of Service	13-15
E. Statement AD – Cost of Plant	16-17
F. Statement AE – Accumulated Depreciation & Amortization	18-19
G. Statement AF – Specified Deferred Credits	20-21
H. Statement AG – Specified Plant Account (Other than Plant in Service) and Deferred Debits	22-23
I. Statement AH – Operation and Maintenance Expenses	24-25
J. Statement AI – Wages and Salaries	26-27
K. Statement AJ – Depreciation and Amortization Expenses	28-29
L. Statement AK – Taxes Other than Income Taxes	30-31
M. Statement AL – Working Capital	32-33
N. Statement AM – Construction Work in Progress (CWIP)	34-35
O. Statement AQ – Federal Income Tax Deductions Other than Interest	36-37
P. Statement AR – Federal Income Tax Adjustments	38-39
Q. Statement AU – Revenue Credits	40-41
R. Statement AV – Cost of Capital and Fair Rate of Return	42-45
S. Miscellaneous Statement	46-47
T. Statement BA – Wholesale Customer Rate Group	48-49

San Diego Gas & Electric Company

Volume 1

Table of Contents

U. Statement BB – Allocation Demand and Capability Data	50-52
V. Statement BD – Allocation Energy and Supporting Data	53-59
W. Statement BG – Revenue Data to Reflect Changed Rates	60-81
X. Statement BH –Revenue Data to Reflect Present Rates	82-94
Y. Statement BL – Retail – Rate Design Information	95-114
Z. Statement BL – Wholesale – CAISO HV-LV BTRR, Wholesale TRBAA, HV-LV TRR & Utility Specific Rates	115-119

San Diego Gas & Electric Company

Base Period & True-Up Period

Statement BK-1

Retail Cost of Service

Which Determines Base Transmission Revenue Requirements (BTRR_{EU})

(Pursuant to the TO4 formula excel spreadsheet, cost statements that contain yellow cells contain formulas that pull information from cells within workpapers that are in the formula. These latter cells are colored in green. Additional workpapers that support formula workpapers are not part of the formula and therefore are not required to be colored.)

Docket No. ER16-____-____

San Diego Gas & Electric Company
Statement BK-1
Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})
For the Base Period & True-Up Period Ending December 31, 2014
(\$1,000)

Line No.		Amounts ⁵	Reference	Line No.
1	<u>A. Revenues:</u>			1
2	Transmission Operation & Maintenance Expense	\$ 62,465	Statement AH; Page 5, Line 9	2
3				3
4	Transmission Related A&G Expense	79,884	Statement AH; Page 5, Line 56	4
5				5
6	CPUC Intervenor Funding Expense - Transmission	-	Statement AH; Page 5, Line 17	6
7				7
8	Total O&M Expenses	\$ 142,349	Sum Lines 2 thru 6	8
9				9
10	Transmission, General, Common Plant Depn. Exp., and Electric Misc. Intangible Plant Amort. Exp.	113,437	Statement AJ; Page 7, Line 17	10
11				11
12	Valley Rainbow Project Cost Amortization Expense	-	Statement AJ; Page 7, Line 19	12
13				13
14	Transmission Plant Abandoned Project Cost Amortization Expense	550	Statement AJ; Page 7, Line 23	14
15				15
16	Transmission Related Property Taxes Expense	30,122	Statement AK; Page 8, Line 27	16
17				17
18	Transmission Related Payroll Taxes Expense	2,482	Statement AK; Page 8, Line 33	18
19				19
20	Sub-Total Expense	\$ 288,940	Sum Lines 8 thru 18	20
21				21
22	Cost of Capital Rate (COCR)	11.4829%	Statement AV; Page 15, Line 31	22
23	Transmission Rate Base	2,895,781	Statement BK-1; Page 2, Line 26	23
24	Return and Associated Income Taxes	\$ 332,520	Line 22 x Line 23	24
25				25
26	South Georgia Income Tax Adjustment	\$ 2,333	Statement AQ; Page 11, Line 1	26
27	Transmission Related Amortization of Investment Tax Credits	(265)	Statement AR; Page 12, Line 1	27
28	Transmission Related Amortization of Excess Deferred Tax Liabilities	-	Statement AR; Page 12, Line 3	28
29	Transmission Related Revenue Credits	(4,019)	Statement AU; Page 13, Line 11	29
30	Transmission Related Regulatory Debits	-	Misc. Statement; Page 17, Line 1	30
31	(Gains)/Losses from Sale of Plant Held for Future Use	-	Statement AU; Page 13, Line 13	31
32				32
33	End of Prior Year Revenues (PYRR _{EU}) Excluding FF&U	\$ 619,509	Line 20 + Sum Lines (24 thru 31)	33
34				34
35	<u>B. Incentive ROE Project Transmission Revenue:</u>			35
36	Incentive Transmission Plant Depreciation Expense	\$ -	Statement AJ; Page 7; Line 21	36
37				37
38	Incentive Cost of Capital Rate (COCR) ¹	0.0000% ⁴	Statement AV; Page 16, Line 31	38
39	Total Incentive ROE Project Transmission Rate Base	\$ -	Statement BK-1; Page 2; Line 31	39
40	Incentive ROE Project Return and Associated Income Taxes	\$ -	Line 38 x Line 39	40
41				41
42	Total Incentive ROE Project Transmission Revenue	\$ -	Sum Lines 36; 40	42
43				43
44	<u>C. Incentive Transmission Plant Abandoned Project Revenue:</u>			44
45	Incentive Transmission Plant Abandoned Project Cost Amortization Expense	\$ -	Statement AJ; Page 7; Line 25	45
46				46
47	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$ -	Statement BK-1; Page 2; Line 36	47
48	Cost of Capital Rate (COCR)	11.4829%	Statement AV; Page 15, Line 31	48
49	Incentive Transmission Plant Abandoned Project Return and Associated Income Taxes	\$ -	Line 47 x Line 48	49
50				50
51	Total Incentive Transmission Plant Abandoned Project Revenue	\$ -	Sum Lines 45; 49	51
52				52
53	<u>D. Incentive Transmission Construction Work In Progress (CWIP) Revenue:</u>			53
54	Incentive Transmission Construction Work In Progress ²	\$ -	Statement BK-1; Page 2; Line 38	54
55	Cost of Capital Rate (COCR)	11.4829%	Statement AV; Page 15, Line 31	55
56	Incentive CWIP Return and Associated Income Taxes	\$ -	Line 54 x Line 55	56
57				57
58	Total Incentive End of Prior Year Revenues (PYRR _{EU-IR}) Excluding FF&U	\$ -	Sum Lines 42; 51; 56	58
59				59
60	<u>E. Total (PYRR_{EU}) Excluding FF&U ³</u>	\$ 619,509	Sum Lines 33; 58	60

¹ The incentive rate cost components for each ROE incentive project will be tracked and shown separately for each project and lines 36 through 40 will be repeated for each project. As a result, the data on this page may carryover to the next page.

² Incentive Transmission CWIP shall be the CWIP for which SDG&E is authorized to collect incentives under FERC Order No. 679 and will be tracked and shown for each project and lines 54 through 56 will be repeated for each project.

³ Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period

⁴ The Incentive Cost of Capital Rate will be tracked and shown separately for each project. However, this will be entered as 0% in BK-1 when there's no incentive project to show.

⁵ Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

San Diego Gas & Electric Company
Statement BK-1
Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})
For the Base Period & True-Up Period Ending December 31, 2014
(\$1,000)

Line No.	Amounts	Reference	Line No.
<u>A. Transmission Rate Base:</u>			
1			1
2			2
3			3
4			4
5			5
6			6
7			7
8			8
9			9
10			10
11			11
12			12
13			13
14			14
15			15
16			16
17			17
18			18
19			19
20			20
21			21
22			22
23			23
24			24
25			25
26			26
27			27
28			28
29			29
30			30
31			31
32			32
33			33
34			34
35			35
36			36
37			37
38			38
<u>B. Incentive ROE Project Transmission Rate Base:</u>			
<u>C. Incentive Transmission Plant Abandoned Project Rate Base:</u>			
<u>D. Incentive Transmission Construction Work In Progress</u> ²			

¹ The Incentive ROE Transmission Plant will be tracked and shown for each incentive project and lines 29 through 31 will be repeated for each project.

² Incentive CWIP projects will be tracked separately and line 38 will be shown for each project.

San Diego Gas & Electric Company
Statement BK-1
Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})
For the Base Period & True-Up Period Ending December 31, 2014
(\$1,000)

Line No.	Amounts	Reference	Line No.
A. Transmission Plant:			
1			1
Gross Transmission Plant:			
2			2
3	\$ 3,958,529	Statement AD; Page 1, Line 15	3
4	19,111	Statement AD; Page 1, Line 31	4
5	48,644	Statement AD; Page 1, Line 33	5
6	98,644	Statement AD; Page 1, Line 35	6
7	<u>\$ 4,124,928</u>	Sum Lines 2 thru 5	7
Transmission Related Depreciation Reserve:			
8			8
9	\$ 705,357	Statement AE; Page 2, Line 1	9
10	5,045	Statement AE; Page 2, Line 11	10
11	18,578	Statement AE; Page 2, Line 13	11
12	51,203	Statement AE; Page 2, Line 15	12
13	<u>\$ 780,183</u>	Sum Lines 9 thru 12	13
14			14
Net Transmission Plant:			
15			15
16	\$ 3,253,172	Line 2 Minus Line 9	16
17	14,066	Line 3 Minus Line 10	17
18	30,066	Line 4 Minus Line 11	18
19	47,441	Line 5 Minus Line 12	19
20	<u>\$ 3,344,745</u>	Sum Lines 16 thru 19	20
21			21
B. Incentive Project Transmission Plant:			
22			22
23	\$ -	Statement AD; Page 1, Line 17	23
24	-	Statement AE; Page 2, Line 19	24
25	<u>\$ -</u>	Line 23 Minus Line 24	25

¹ The Incentive ROE Transmission Plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 and 24 will be repeated for each project.

San Diego Gas & Electric Company
Statement BK-1
Derivation of End Use Forecast Period Capital Additions Revenue Requirements (FC_{EU})
For the Forecast Period January 1, 2015 - December 31, 2016
(\$1,000)

Line No.	Amounts	Reference	Line No.
<u>ANNUAL FIXED CHARGES APPLICABLE TO CAPITAL PROJECTS</u>			
1			1
<u>A. Derivation of Annual Fix Charge Rate (AFCR_{EU}) Applicable to</u>			
2			2
<u>Weighted Forecast Plant Additions:</u>			
3			3
	\$ 619,509	Statement BK-1; Page 1; Line 33	
4	(31,233)	Statement BK-1; Page 1; Line 2 * 50%	4
5	(39,942)	Statement BK-1; Page 1; Line 4 * 50%	5
6	-	Statement BK-1; Page 1; Line 6	6
7	-	Statement BK-1; Page 1; Line 12	7
8	(2,333)	Statement BK-1; Page 1; Line 26	8
9	265	Statement BK-1; Page 1; Line 27	9
10	-	Statement BK-1; Page 1; Line 28	10
11	-	Statement BK-1; Page 1; Line 31	11
12	\$ 546,266	Sum Lines 3 thru 11	12
13			13
14	\$ 4,124,928	Statement BK-1; Page 3, Line 6	14
15			15
16	13.2430%	Line 12 / Line 14	16
17			17
18	\$ 454,213	Summary of HV-LV Plant Additions; Pg 1; Ln 5, Col. (f)	18
19			19
20	\$ 60,151	Line 16 x Line 18	20

San Diego Gas & Electric Company
Statement BK-1
Derivation of End Use Forecast Period Capital Additions Revenue Requirements (FC_{EU})
For the Forecast Period January 1, 2015 - December 31, 2016
(\$1,000)

Line No.	Amounts	Reference	Line No.
<u>ANNUAL FIXED CHARGES APPLICABLE TO INCENTIVE CAPITAL PROJECTS</u>			
1			1
2			2
3			3
4			4
5			5
6			6
7			7
8			8
9			9
10			10
11			11
12			12
13			13
14			14
15			15
16			16
17			17
18			18
19			19
20			20
21			21
22			22
23			23
24			24
25			25
26			26
27			27
28			28
29			29
30			30
31			31
32			32
33			33
34			34
35			35
36			36
37			37

¹ The Incentive Annual Fixed Charge Rate will be tracked and shown for each incentive project as applicable.

San Diego Gas & Electric Company
Statement BK-1
Derivation of End Use Base Transmission Revenue Requirements (BTRR_{EU})
For the Rate Effective Period January 1, 2016 - December 31, 2016
(\$1,000)

Line No.	Amounts	Reference	Line No.
1			1
2			2
3			3
4			4
5			5
6			6
7			7
8			8
9			9
10			10
11			11
12			12
13			13
14			14
15			15
16			16
17			17
18			18
19			19
20			20
21			21
22			22
23			23
24			24
25			25
26			26
27			27
28			28
29			29
30			30
31			31
32			32
A. End Use Customer Base Transmission Revenue Requirement (BTRR_{EU}):			
End of Prior Year Revenues (PYRR _{EU}) Excluding FF&U	\$ 619,509	Statement BK-1; Page 1; Line 33	
Incentive End of Prior Year Revenues (PYRR _{EU-IR}) Excluding FF&U	-	Statement BK-1; Page 1; Line 58	
Sub-Total Base Period Revenues	\$ 619,509	Sum Lines 3 thru 5	
Retail True-Up Period Adjustment	\$ 27,512	(Retail TU Adj; Total Col; Line 29) / 1,000	
Retail Interest True-Up Adjustment	306	(Retail Int TU-1 + Retail Int TU-2; Ttl Col; Ln 20)/1,000	
Sub-Total True-Up Adjustments	\$ 27,818	Sum Lines 9 thru 11	
B. Annual Fixed Charges Applicable to Capital Projects:			
Forecast Period Capital Addition Revenue Requirements	\$ 60,151	Statement BK-1; Page 4, Line 20	
C. Annual Fixed Charges Applicable to Incentive Capital Projects:			
Forecast Period Incentive Capital Additions Revenue Requirements (FC _{EU-IR-ROE})	-	Statement BK-1; Page 5, Line 20	
D. Incentive Forecast Transmission CWIP Revenues:			
Incentive Transmission Forecast CWIP Projects Revenue Requirements	-	Statement BK-1; Page 5, Line 37	
E. Subtotal BTRR_{EU} Excluding FF&U:			
	\$ 707,478	Sum Lines 7; 13; 17; 21; 25	
Transmission Related Municipal Franchise Fees Expenses	7,294	Line 27 x 1.031%	
Transmission Related Uncollectible Expense	1,231	Line 27 x 0.174%	
F. Total Retail BTRR_{EU} With FF&U			
	\$ 716,003	Sum Lines 27 thru 30	

San Diego Gas & Electric Company

Base Period & True-Up Period

Statement BK-1 Adjustments to Retail Cost of Service (BTRR_{EU})

Docket No. ER16-____-____

San Diego Gas & Electric Company
Statement BK-1 Annual BTRR & Additional Revenues
For the Rate Effective Period January 1, 2016 - December 31, 2016
(\$1,000)

Line No.	Amounts	Reference	Line No.
1			1
2			2
3	\$ 716,003	Statement BK-1; Page 6 of 6; Line 32	3
4			4
5			5
6			6
7	\$ 1,423	Vol. 3; Retail TO3 Final 17-Month Interest True-Up Adjustment Workpapers; Sec. 2.1B; Page 2; Line 18	7
8			8
9	15	Line 7 x 1.031%	9
10			10
11	2	Line 7 x 0.174%	11
12			12
13	1,440	Sum Lines 7 thru 11	13
14			14
15	(1,109)	Vol. 4; FERC Audit Net Adjustment Summary Workpapers; Sec. B; Page 1; Line 14	15
16			16
17	32	Vol. 2; TO4 Cycle 2 TU Depn. Exp. Correction WPs; Part I; Page 1; Line 28	17
18			18
19	\$ 363	Sum Lines 13 thru 17	19
20			20
21	\$ 716,366	Sum Lines 3 + Line 19	21

¹ This sheet is not part of the TO4 Formula Excel Spreadsheet Model and was created solely to provide a summary of all the TO4 Retail Base Transmission Revenue Requirement components including those items that were not contemplated by the TO4 Formula Excel Spreadsheet Model, namely the FERC Audit Adjustment from FERC Docket No. FA 12-8-000, the Interest True-Up Adjustment from January 2015 - December 2015 for the TO3-Final True-Up Adjustment, and an Error Correction adjustment applicable to depreciation expense.

San Diego Gas & Electric Company

Base Period & True-Up Period

Statement BK-2

ISO Wholesale Cost of Service Which Determines Base Transmission Revenue Requirements (BTRR_{ISO})

Docket No. ER16-____-____

San Diego Gas & Electric Company
Statement BK-2
Derivation of CAISO Total Base Transmission Revenue Requirements
For the Base Period & True-Up Period Ending December 31, 2014
(\$1,000)

Line No.	Amounts	Reference	Line No.
1	\$ 619,509	Statement BK-1; Page 1; Line 60	1
2			2
3			3
4	-	Statement BK-1; Page 1; Line 6	4
5			5
6	-	Statement AL; Page 9; Line 30	6
7			7
8	(2,333)	Statement BK-1; Page 1; Line 26	8
9			9
10	-	Statement BK-1; Page 1; Line 28	10
11			11
12	\$ (2,333)	Sum Lines 4 thru 10	12
13			13
14	617,176	Sum Lines 1; 12	14
15			15
16	109,475	(Wholesale TU Adj; Total Col; Line 29) / 1,000	16
17			17
18	240	(Wholesale Int TU-1 + Wholesale Int TU-2; Ttl Col; Ln 20) / 1000	18
19			19
20	\$ 726,891	Sum Lines 14 thru 18	20
21			21
22	60,151	Statement BK-1; Page 4; Line 20	22
23			23
24	-	Statement BK-1; Page 5; Line 20	24
25			25
26	-	Statement BK-1; Page 5; Line 37	26
27			27
28	\$ 787,042	Sum Lines 20 thru 26	28

¹ Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period

San Diego Gas & Electric Company
Statement BK-2
Derivation of CAISO HV Transmission Facility (BTRR_{CAISO-HV}) & LV Transmission Facility (BTRR_{CAISO-LV}) Revenue Requirements
For the Rate Effective Period January 1, 2016 - December 31, 2016
(\$1,000)

Line No.	Total	Reference		Line No.
A. Derivation of Revenues Related With Total Transmission Facilities:				
1	\$ 726,891	Statement BK-2; Page 1; Line 20		1
2				2
3	60,151	Statement BK-2; Page 1; Line 22		3
4				4
5	-	Statement BK-2; Page 1; Line 24		5
6				6
7	-	Statement BK-2; Page 1; Line 26		7
8				8
9	\$ 787,042	Sum Lines 1 thru 7		9
10				10
B. Derivation of Split Between HV and LV: ¹				
	(a)	(b)	(c)	
	Total	High Voltage	Low Voltage	Reference
11				11
12	1. Percent Split Between HV & LV for Recorded Non-Incentive & Incentive Gross Transmission Plant Facilities and Incentive CWIP:			
13				13
14	\$ 4,367,505	\$ 2,787,031	\$ 1,580,474	HV-LV Study, Line 3 below ⁶
15	100.00%	63.81%	36.19%	Ratios Based on Line 14
16	\$ 726,891	\$ 463,850	\$ 263,041	Line 15 x Line 16; Col A
17				17
18	2. Percent Split Between HV and LV of Forecast Plant Adds Applicable to Forecast Period:			
19	\$ 454,213	\$ 171,428	\$ 282,785	Summary of HV-LV Splits for Forecast Plant Adds; Page 1; Line 16
20	100.00%	37.74%	62.26%	Ratios Based on Line 19
21	\$ 60,151	\$ 22,702	\$ 37,449	Line 20 x Line 21; Col A
22				22
23	C. Summary of CAISO Transmission Facilities by High Voltage and Low Voltage Classification:			
24				24
25	\$ 726,891	\$ 463,850	\$ 263,041	Line 16 From Above
26	7,494	4,782	2,712	Line 25 x 1.031%
27	\$ 734,385	\$ 468,632	\$ 265,753	Sum Lines 25 thru 26
28				28
29	\$ 60,151	\$ 22,702	\$ 37,449	Line 21 From Above
30	620	234	386	Line 29 x 1.031%
31	\$ 60,771	\$ 22,936	\$ 37,835	Sum Lines 29 thru 30
32				32
33	\$ 795,156	\$ 491,568	\$ 303,588	Line 27 + Line 31

¹ Pursuant to the CAISO's July 5, 2005 filing in compliance with the Commission's December 21, 2004 order, 109 FERC ¶ 61,301 (December 21, Order) and June 2, 2005 Order, 111 FERC ¶ 61,337 (June 2 Order), SDG&E in the instant filing has followed the CAISO's new guidelines to separate all elements of its transmission facilities into HV and LV components. TRBAA cost components shown in the instant filing are separated into the HV and LV components applicable to the CAISO's HV and LV guidelines in effect 1/1/2005 pursuant to CAISO Tariff Appendix F, Sch.3, Section 8.1.

² Use gross plant facilities as of December 31 for the applicable base period.

³ HV-LV plant ratios based upon footnote 2.

⁴ Base franchise fees are applicable to all SDG&E customers.

⁵ The following HV-LV Wholesale Base Transmission Revenue Requirements will be used by the CAISO to develop the TAC rates for the rate effective applicable period.

⁶ Transmission Plant HV/LV Study Classification Summary (\$1,000):

Ln	Total	HV	LV
1	\$ 4,367,505	\$ 2,787,031	\$ 1,580,474
2	-	-	-
3	\$ 4,367,505	\$ 2,787,031	\$ 1,580,474

See HV-LV Study WP

San Diego Gas & Electric Company

Base Period & True-Up Period

Statement BK-2 Adjustments to ISO Wholesale Cost of Service (BTRR_{ISO})

Docket No. ER16-____ - ____

San Diego Gas & Electric Company
Statement BK-2 Annual BTRR (CAISO) & Additional Revenues
For the Rate Effective Period January 1, 2016 - December 31, 2016
(\$1,000)

Line No.	Amounts	Reference	Line No.
1	<u>A. Total TO4 Cycle 3 BTRR CAISO Excluding Franchise Fees (FF):</u>		1
2			2
3	\$ 617,176	Statement BK-2; Page 1 of 2; Line 14	3
4			4
5	109,475	Statement BK-2; Page 1 of 2; Line 16	5
6			6
7	240	Statement BK-2; Page 1 of 2; Line 18	7
8			8
9	60,151	Statement BK-2; Page 1 of 2; Line 22	9
10			10
11	\$ 787,042	Sum Lines 3; 5; 7; and 9	11
12			12
13	<u>B. Total TO4 Cycle 3 BTRR CAISO With Franchise Fees (FF):</u>		13
14			14
15	8,114	Line 11 x 1.031%	15
16			16
17	\$ 795,156	Sum Lines 11 and 15	17
18			18
19	<u>C. Other Wholesale BTRR Adjustments:</u>		19
20			20
21	\$ 1,287	Vol. 3; CAISO-Wholesale TO3 Final 17-Month Interest True-Up Adjustment Workpapers; Sec. 4.2.1; Page 2.B; Line 20	21
22			22
23	13	Line 21 x 1.031%	23
24			24
25	\$ 1,300	Sum Lines 21 and 23	25
26			26
27	(992)	Vol. 4; FERC Audit Net Adjustment Summary Workpapers; Sec. C; Page 1; Line 14	27
28			28
29	32	Vol. 2; TO4 Cycle 2 TU Depn. Exp. Correction WPs; Part II; Page 1; Line 26	29
30			30
31	340	Sum Lines 25 thru 29	31
32			32
33	\$ 795,496	Sum Lines 17 + Line 31	33

¹ This sheet is not part of the TO4 Formula Excel Spreadsheet Model and was created solely to provide a summary of all the TO4 Wholesale Base Transmission Revenue Requirement components including those items that were not contemplated by the TO4 Formula Excel Spreadsheet Model, namely the FERC Audit Adjustment from FERC Docket No. FA 12-8-000, the Interest True-Up Adjustment from January 2015 - December 2015 for the TO3-Final True-Up Adjustment, and an Error Correction adjustment applicable to depreciation expense.

San Diego Gas & Electric Company
Statement BK-2 Annual BTRR (CAISO) & Additional Revenues
Derivation of CAISO HV Transmission Facility (BTRR_{CAISO-HV}) & LV Transmission Facility (BTRR_{CAISO-LV}) Revenue Requirements
For the Rate Effective Period January 1, 2016 - December 31, 2016
(\$1,000)

Line No.	Total	Reference		Line No.
	(a)	(b)	(c)	
	Total	High Voltage	Low Voltage	
1				1
2				2
3	\$ 795,156	\$ 491,568	\$ 303,588	Statement BK-2; Page 2 of 2; Line 33
4				4
5				5
6				6
7	\$ 1,300	\$ 890	\$ 410	See Footnote 1 Below, Line 6
8				8
9	(992)	(274)	(718)	Vol. 4; FERC Audit Net Adjustment Summary Workpapers; Sec. C; Page 2; Lines 23 & 24
10				10
11	32	22	10	Vol. 2; TO4 Cycle 2 TU Depn. Exp. Correction WPs; Part II; Page 1; Line 26
12				12
13	\$ 340	\$ 638	\$ (298)	Sum Lines 7 thru 11
14				14
15	\$ 795,496	\$ 492,206	\$ 303,290	Line 3 + Line 13

1 Derivation of Split Between HV and LV for TO3 Final TU Wholesale Interest				
Line No.	(a)	(b)	(c)	Line No.
	Total	High Voltage	Low Voltage	
1				1
2				2
3	\$ 3,679,149	\$ 2,518,368	\$ 1,160,781	HV-LV Study, Line 3 below ⁶
4	100.00%	68.45%	31.55%	Ratios Based on Line 2
5	\$ 1,287	\$ 881	\$ 406	Line 3 x Line 4; Col (a)
6	13	9	4	Line 4 x 1.031%
7	\$ 1,300	\$ 890	\$ 410	Line 4 + Line 5

² Pursuant to the CAISO's July 5, 2005 filing in compliance with the Commission's December 21, 2004 order, 109 FERC ¶ 61,301 (December 21, Order) and June 2, 2005 Order, 111 FERC ¶ 61,337 (June 2 Order), SDG&E in the instant filing has followed the CAISO's new guidelines to separate all elements of its transmission facilities into HV and LV components. TRBAA cost components shown in the instant filing are separated into the HV and LV components applicable to the CAISO's HV and LV guidelines in effect 1/1/2005 pursuant to CAISO Tariff Appendix F, Sch.3, Section 8.1.

³ Use gross plant facilities as of August 31 for the applicable TO3 Final True-Up period.

⁴ HV-LV plant ratios based upon footnote 3.

⁵ Base franchise fees are applicable to all SDG&E customers.

⁶ The following HV-LV Wholesale Base Transmission Revenue Requirements will be used by the CAISO to develop the TAC rates for the TO3 Final True-Up period (April 2012 - August 2013).

Transmission Plant HV/LV Study Classification Summary (\$1,000):

Existing
New
Total

Ln	Total	HV	LV	Reference
1	\$ 3,679,149	\$ 2,518,368	\$ 1,160,781	See HV-LV Study WP as of August 31, 2013
2	-			
3	\$ 3,679,149	\$ 2,518,368	\$ 1,160,781	

San Diego Gas & Electric Company

TO4 - Cycle 3

**Base Period
&
True-Up Period**

**Statement AD
Cost of Plant**

Docket No. ER16-____-____

SAN DIEGO GAS AND ELECTRIC COMPANY
Statement AD
Cost of Plant

Base Period & True-Up Period 12 - Months Ending December 31, 2014
(\$1,000)

Line No	Amounts	Reference	Line No	
1	Total Electric Miscellaneous Intangible Plant ¹	\$ 111,695	Stmnt AD WP; Page AD1; Line 1	1
2				2
3	Total Steam Production Plant	535,521	Stmnt AD WP; Page AD1; Line 3	3
4				4
5	Total Nuclear Production Plant	-	Stmnt AD WP; Page AD1; Line 5	5
6				6
7	Total Hydraulic Production Plant	-	Stmnt AD WP; Page AD1; Line 7	7
8				8
9	Total Other Production Plant	479,465	Stmnt AD WP; Page AD1; Line 9	9
10				10
11	Total Production Plant and Intangible Plant	\$ 1,126,681	Sum Lines 1 thru 9	11
12				12
13	Total Distribution Plant	\$ 5,324,556	Stmnt AD WP; Page AD1; Line 13	13
14				14
15	Transmission Plant ²	\$ 3,958,529	Stmnt AD WP; Page AD1; Line 15	15
16				16
17	Incentive Transmission Plant ³	-	Stmnt AD WP; Page AD1; Line 17	17
18				18
19	Total Transmission Plant & Incentive Transmission Plant	\$ 3,958,529	Sum Lines 15 thru 17	19
20				20
21	Total General Plant ¹	\$ 284,301	Stmnt AD WP; Page AD1; Line 21	21
22				22
23	Total Common Plant ¹	\$ 576,530	Stmnt AD WP; Page AD1; Line 23	23
24				24
25	Total Plant in Service	\$ 11,270,597	Sum Lines 11; 13; 19; 21; 23	25
26				26
27	Transmission Wages and Salaries Allocation Factor	17.11%	Statement AI; Line 19	27
28				28
29	Total Transmission Plant & Incentive Transmission Plant	\$ 3,958,529	See Line 19 Above	29
30				30
31	Transmission Related Electric Miscellaneous Intangible Plant	19,111	Line 1 x Line 27	31
32				32
33	Transmission Related General Plant	48,644	Line 21 x Line 27	33
34				34
35	Transmission Related Common Plant	98,644	Line 23 x Line 27	35
36				36
37	Transmission Related Total Plant in Service	\$ 4,124,928	Sum Lines 29; 31; 33; 35	37
38				38
39	Transmission Plant Allocation Factor ⁴	36.60%	Line 37 / Line 25	39

¹ Electric Miscellaneous Intangible Plant, General Plant, and Common Plant are not affected by the "Seven-Element Adjustment Factor" because there's no transfer of transmission or distribution plant among these categories.

² The amounts stated above are ratemaking utility plant in service and as a result of implementing the "Seven-Element Adjustment Factor" which reflects transfers between generation and distribution functions.

³ The purpose of this footnote is to indicate for incentive projects the cost of the project.

⁴ Used to allocate all elements of working capital, other than working cash.

San Diego Gas & Electric Company

TO4 - Cycle 3

Base Period
&
True-Up Period

Statement AE
Accumulated Depreciation
and Amortization

Docket No. ER16-____-____

SAN DIEGO GAS AND ELECTRIC COMPANY
Statement AE

Accumulated Depreciation and Amortization

Base Period & True-Up Period 12 - Months Ending December 31, 2014

(\$1,000)

Line No	Amounts	Reference	Line No
1 Transmission Plant Depreciation Reserve ¹	\$ 705,357	Stmnt AE WP; Page AE1; Line 1	1
2			2
3 Electric Miscellaneous Intangible Plant Amortization Reserve ²	\$ 29,485	Stmnt AE WP; Page AE1; Line 3	3
4			4
5 General Plant Depreciation Reserve ²	108,582	Stmnt AE WP; Page AE1; Line 5	5
6			6
7 Common Plant Depreciation Reserve ²	299,258	Stmnt AE WP; Page AE1; Line 7	7
8			8
9 Transmission Wages and Salaries Allocation Factor	17.11%	Stmnt AE WP; Page AE1; Line 9	9
10			10
11 Transmission Related Electric Misc. Intangible Plant Amortization Reserve	\$ 5,045	Line 3 x Line 9	11
12			12
13 Transmission Related General Plant Depreciation Reserve	18,578	Line 5 x Line 9	13
14			14
15 Transmission Related Common Plant Depreciation Reserve	51,203	Line 7 x Line 9	15
16			16
17 Total Transmission Related Depreciation Reserve	\$ 780,183	Sum Lines 1; 11; 13; 15	17
18			18
19 Incentive Transmission Plant Depreciation Reserve	\$ -	Stmnt AE WP; Page AE1; Line 19	19

¹ The amounts stated above are ratemaking utility plant in service as a result of implementing the "Seven-Element Adjustment Factor" which reflects transfers between generation and distribution functions.

² Electric Miscellaneous Intangible Plant, General Plant, and Common Plant are not affected by the "Seven-Element Adjustment Factor" because there's no transfer of transmission or distribution plant among these categories.

San Diego Gas & Electric Company

TO4 - Cycle 3

**Base Period
&
True-Up Period**

**Statement AF
Specified
Deferred Credits**

Docket No. ER16-____-____

SAN DIEGO GAS AND ELECTRIC COMPANY
Statement AF
Deferred Credits

Base Period & True-Up Period 12 - Months Ending December 31, 2014
(\$1,000)

Line No	Amounts	Reference	Line No
1 Transmission Related ADIT- Excluding Bonus Depreciation	\$ (292,853)	Stmnt AF WP; Page AF1; Line 1	1
2			2
3 Transmission Related ADIT from Bonus Depreciation	(222,070)	Stmnt AF WP; Page AF1; Line 3	3
4			4
5 Total Transmission Related ADIT	\$ (514,923)	Sum Lines 1 thru 3	5
6			6
7 Incentive Transmission Plant ADIT	\$ -	Stmnt AF WP; Page AF1; Line 8	7
8			8
9 Transmission Plant Abandoned ADIT	\$ -	Stmnt AF WP; Page AF1; Line 10	9
10			10
11 Incentive Transmission Plant Abandoned Project Cost ADIT	\$ -	Stmnt AF WP; Page AF1; Line 12	11

San Diego Gas & Electric Company

TO4 - Cycle 3

**Base Period
&
True-Up Period**

**Statement AG
Specified Plant Account
(Other than Plant in Service)
and Deferred Debits**

Docket No. ER16-____-____

SAN DIEGO GAS AND ELECTRIC COMPANY
Statement AG
Specified Plant Account (Other than Plant in Service) and Deferred Debits
Base Period & True-Up Period 12 - Months Ending December 31, 2014
(\$1,000)

Line No	Amounts	Reference	Line No
1 Transmission Plant Held for Future Use ¹	\$ 6,546	Stmnt AG WP; Page AG1; Line 1	1

¹ The balances for Transmission Plant Held for Future Use are derived based on a 13-month average balance.

San Diego Gas & Electric Company

TO4 - Cycle 3

**Base Period
&
True- Up Period**

**Statement AH
Operation and
Maintenance
Expenses**

Docket No. ER16-____-____

SAN DIEGO GAS AND ELECTRIC COMPANY
Statement AH

Operation and Maintenance Expenses

Base Period & True-Up Period 12 - Months Ending December 31, 2014

(\$1,000)

Line No.	Amounts	Reference	Line No.
1			1
2			2
3			3
4			4
5			5
6			6
7			7
8			8
9			9
10			10
11			11
12			12
13			13
14			14
15			15
16			16
17			17
18			18
19			19
20			20
21			21
22			22
23			23
24			24
25			25
26			26
27			27
28			28
29			29
30			30
31			31
32			32
33			33
34			34
35			35
36			36
37			37
38			38
39			39
40			40
41			41
42			42
43			43
44			44
45			45
46			46
47			47
48			48
49			49
50			50
51			51
52			52
53			53
54			54
55			55
56			56

¹ The CPUC Intervenor Expense for Transmission shall be treated as an exclusion in A&G but added back to the Retail BTRR on BK-1, page 1, line 6. This expense will be excluded in Wholesale BTRR on BK-2, page 1, line 4.

San Diego Gas & Electric Company

TO4 - Cycle 3

**Base Period
&
True-Up Period**

**Statement AI
Wages and Salaries**

Docket No. ER16-____-____

SAN DIEGO GAS AND ELECTRIC COMPANY
Statement AI
Wages and Salaries

Base Period & True-Up Period 12 - Months Ending December 31, 2014
(\$1,000)

Line No.		Amounts	Reference	Line No.
1	Production Wages & Salaries	\$ 12,196	Stmnt AI WP; Page AII; Line 1	1
2				2
3	Transmission Wages & Salaries	20,342	Stmnt AI WP; Page AII; Line 3	3
4				4
5	Distribution Wages & Salaries	48,198	Stmnt AI WP; Page AII; Line 5	5
6				6
7	Customer Accounts Wages & Salaries	17,530	Stmnt AI WP; Page AII; Line 7	7
8				8
9	Customer Services and Informational Wages & Salaries	20,651	Stmnt AI WP; Page AII; Line 9	9
10				10
11	Sales Wages & Salaries	-	Stmnt AI WP; Page AII; Line 11	11
12				12
13	Sub-Total	\$ 118,917	Sum Lines 1 thru 11	13
14				14
15	Administrative and General Wages & Salaries	\$ 38,961	Stmnt AI WP; Page AII; Line 15	15
16				16
17	Total Operating & Maintenance Wages & Salaries	\$ 157,878	Sum Lines 13; 15	17
18				18
19	Transmission Wages and Salaries Allocation Factor	17.11%	Line 3 / Line 13	19

San Diego Gas & Electric Company

TO4 - Cycle 3

**Base Period
&
True-Up Period**

**Statement AJ
Depreciation and
Amortization Expenses**

Docket No. ER16-___ - ___

SAN DIEGO GAS AND ELECTRIC COMPANY
Statement AJ
Depreciation and Amortization Expense

Base Period & True-Up Period 12 - Months Ending December 31, 2014

(\$1,000)

Line No.		Amounts	Reference	Line No.
1	Transmission Plant Depreciation Expense (net of incentive depreciation expense on line 21)	\$ 99,111	Stmnt AJ WP; Page AJ1; Line 1	1
2				2
3	Electric Miscellaneous Intangible Plant Amortization Expense	\$ 18,983	Stmnt AJ WP; Page AJ1; Line 3	3
4				4
5	General Plant Depreciation Expense	10,788	Stmnt AJ WP; Page AJ1; Line 5	5
6				6
7	Common Plant Depreciation Expense	53,956	Stmnt AJ WP; Page AJ1; Line 7	7
8				8
9	Transmission Wages and Salaries Allocation Factor	17.11%	Stmnt AJ WP; Page AJ1; Line 9	9
10				10
11	Transmission Related Electric Misc. Intangible Plant Amortization Expense	\$ 3,248	Line 3 x Line 9	11
12				12
13	Transmission Related General Plant Depreciation Expense	1,846	Line 5 x Line 9	13
14				14
15	Transmission Related Common Plant Depreciation Expense	9,232	Line 7 x Line 9	15
16				16
17	Total Trans., General, Common Plant Depn. Exp., and Electric Misc. Intangible Plant Amort. Exp.	\$ 113,437	Sum Lines 1; 11; 13; 15	17
18				18
19	Valley Rainbow Project Cost Amortization Expense	\$ -	Stmnt AJ WP; Page AJ1; Line 19	19
20				20
21	Incentive Transmission Plant Depreciation Expense	\$ -	Stmnt AJ WP; Page AJ1; Line 21	21
22				22
23	Transmission Plant Abandoned Project Cost Amortization Expense ¹	\$ 550	Stmnt AJ WP; Page AJ1; Line 23	23
24				24
25	Incentive Transmission Plant Abandoned Project Cost Amortization Expense	\$ -	Stmnt AJ WP; Page AJ1; Line 25	25

¹ The amount on line 23 represents the recovery of 50% of abandoned project costs associated with the Sycamore Project. SDG&E received authorization from the FERC in Docket No. ER12-2704-000 on May 1, 2014 to recover one-half of the total abandoned project costs of \$1.1million.

San Diego Gas & Electric Company

TO4 - Cycle 3

Base Period
&
True-Up Period

Statement AK
Taxes Other
Than Income Taxes

Docket No. ER16-____-____

SAN DIEGO GAS AND ELECTRIC COMPANY

Statement AK

Taxes Other Than Income Taxes

Base Period & True-Up Period 12 - Months Ending December 31, 2014

(\$1,000)

Line No.		Amounts	Reference	Line No.
1	Total Property Taxes	\$ 84,912	Stmnt AK WP; Page AK1; Line 5	1
2				2
3	Less: SONGS Property Taxes	(3,037)	Stmnt AK WP; Page AK1; Line 7	3
4				4
5	Property Taxes Less SONGS	\$ 81,875	Line 1 Minus Line 3	5
6				6
7				7
8	<u>Derivation of Transmission Related Property Tax Allocation Factor:</u>			8
9	Total Transmission Plant & Incentive Transmission Plant	\$ 3,958,529	Stmnt AD WP; Page AD1; Line 29	9
10	Transmission Related Electric Miscellaneous Intangible Plant	0	Shall be Zero	10
11	Transmission Related General Plant	48,644	Stmnt AD WP; Page AD1; Line 33	11
12	Transmission Related Common Plant	98,644	Stmnt AD WP; Page AD1; Line 35	12
13	Total	\$ 4,105,817	Sum Lines 9 thru 12	13
14				14
15	Total Transmission Plant & Incentive Transmission Plant	3,958,529	Stmnt AD WP; Page AD1; Line 29	15
16	Total Electric Miscellaneous Intangible Plant	0	Shall be Zero	16
17	Total Steam Plant	535,521	Stmnt AD WP; Page AD1; Line 3	17
18	Total Nuclear Plant	0	Shall be Zero	18
19	Total Other Production Plant	479,465	Stmnt AD WP; Page AD1; Line 9	19
20	Total Distribution Plant	5,324,556	Stmnt AD WP; Page AD1; Line 13	20
21	Total General Plant	284,301	Stmnt AD WP; Page AD1; Line 21	21
22	Total Common Plant	576,530	Stmnt AD WP; Page AD1; Line 23	22
23	Total Investment in Plant Excluding SONGS	\$ 11,158,902	Sum Lines 15 thru 22	23
24				24
25	Transmission Related Property Tax Allocation Factor	36.79%	Line 13 / Line 23	25
26				26
27	Transmission Related Property Taxes Expense	\$ 30,122	Line 5 x Line 25	27
28				28
29	Payroll Taxes	\$ 14,504	Stmnt AK WP; Page AK1; Line 16	29
30				30
31	Transmission Wages and Salaries Allocation Factor	17.11%	Statement AI; Line 19	31
32				32
33	Transmission Related Payroll Taxes Expense	\$ 2,482	Line 29 x Line 31	33

San Diego Gas & Electric Company

TO4 - Cycle 3

Base Period
&
True-Up Period

Statement AL
Working
Capital

Docket No. ER16-____-____

SAN DIEGO GAS AND ELECTRIC COMPANY
Statement AL
Working Capital

Base Period & True-Up Period 12 - Months Ending December 31, 2014
(\$1,000)

Line No.		Amounts	Reference	Line No.
1	A. Plant Materials and Operating Supplies ^a	\$ 71,778	Stmnt AL WP; Page AL1; Line 1	1
2				2
3	Transmission Plant Allocation Factor	36.60%	Stmnt AD WP; Page AD1; Line 39	3
4				4
5	Transmission Related Materials and Supplies	\$ 26,271	Line 1 x Line 3	5
6				6
7	B. Prepayments ^a	\$ 41,935	Stmnt AL WP; Page AL1; Line 7	7
8				8
9	Transmission Related Prepayments	\$ 15,348	Line 3 x Line 7	9
10				10
11	<u>C. Derivation of Transmission Related Cash Working Capital:</u>			11
12	Transmission Operation & Maintenance Expense	\$ 62,465	Stmnt AL WP; Page AL1; Line 12	12
13	Transmission Related Administrative & General Expense	79,884	Stmnt AL WP; Page AL1; Line 13	13
14	CPUC Intervenor Funding Expense - Transmission	-	Stmnt AL WP; Page AL1; Line 14	14
15	Total	\$ 142,349	Sum Lines 12 thru 14	15
16				16
17	One Eighth O&M Method	12.50%	FERC Method = 1/8 of O&M	17
18				18
19	Transmission Related Cash Working Capital - Retail Customers	\$ 17,794	Line 15 x Line 17	19
20				20
21	<u>D. Adj. to Back Out CPUC Intervenor Funding Exp. Embedded in Retail Working Cash:</u>			21
22	CPUC Intervenor Funding Expense - Transmission	\$ -	Stmnt AL WP; Page AL1; Line 22	22
23				23
24	One Eighth O&M Rule	12.50%	FERC Method = 1/8 of O&M	24
25				25
26	Adj. to Transmission Related Cash Working Capital - Wholesale Customers	\$ -	Line 22 x Line 24	26
27				27
28	Cost of Capital Rate _(COCR)	11.4829%	Stmnt AL WP; Page AL1; Line 28	28
29				29
30	CPUC Intervenor Funding Exp. Revenue Adj. ^b	\$ -	Line 26 x Line 28	30

^a The balances for Materials & Supplies and Prepayments are derived based on a 13-month average balance.

^b This adjustment is being made to BK-2, page 1, line 6 to show that wholesale customers should not pay for this working cash item.

San Diego Gas & Electric Company

TO4 - Cycle 3

**Base Period
&
True-Up Period**

**Statement AM
Construction
Work In Progress
(CWIP)**

Docket No. ER16-____-____

SAN DIEGO GAS AND ELECTRIC COMPANY
Statement AM

Construction Work In Progress

Base Period & True-Up Period 12 - Months Ending December 31, 2014
(\$1,000)

Line No.	Amounts	Reference	Line No.
1 Incentive Transmission Construction Work In Progress ^a	\$ -	Stmnt AM WP; Page AM1; Line 1	1

^a The balance for Incentive Transmission Construction Work In Progress is derived based on a 13-month average balance. A line will be shown for each applicable project.

San Diego Gas & Electric Company

TO4 - Cycle 3

**Base Period
&
True-Up Period**

**Statement AQ
Federal Income
Tax Deductions –
Other than Interest**

Docket No. ER16-____-____

SAN DIEGO GAS AND ELECTRIC COMPANY
Statement AQ
Federal Income Tax Deductions, Other Than Interest
Base Period & True-Up Period 12 - Months Ending December 31, 2014
(\$1,000)

Line No.	Amounts	Reference	Line No.
1 South Georgia Income Tax Adjustment	\$ 2,333	Stmnt AQ WP; Page AQ1; Line 1	1

San Diego Gas & Electric Company

TO4 - Cycle 3

**Base Period
&
True-Up Period**

**Statement AR
Federal Tax
Adjustments**

Docket No. ER16-____-____

SAN DIEGO GAS AND ELECTRIC COMPANY

Statement AR

Federal Tax Adjustments

Base Period & True-Up Period 12 - Months Ending December 31, 2014

(\$1,000)

Line No.		Amounts	Reference	Line No.
1	Transmission Related Amortization of Investment Tax Credits	\$ (265)	Stmnt AR WP; Page AR1; Line 1	1
2				2
3	Transmission Related Amortization of Excess Deferred Tax Liabilities	-	Stmnt AR WP; Page AR1; Line 3	3
4				4
5	Total	<u>\$ (265)</u>	Sum Lines 1 thru 3	5

San Diego Gas & Electric Company

TO4 - Cycle 3

**Base Period
&
True- Up Period**

**Statement AU
Revenue
Credits**

Docket No. ER16-____-____

SAN DIEGO GAS AND ELECTRIC COMPANY
Statement AU
Revenue Credits

Base Period & True-Up Period 12 - Months Ending December 31, 2014
(\$1,000)

Line No.	Amounts	Reference	Line No.
1 (451) Miscellaneous Service Revenues	\$ -	Stmnt AU WP; Page AU1; Line 1	1
2			2
3 (453) Sales of Water and Water Power	-	Stmnt AU WP; Page AU1; Line 3	3
4			4
5 (454) Rent from Electric Property	696	Stmnt AU WP; Page AU1; Line 5	5
6			6
7 (455) Interdepartmental Rents	-	Stmnt AU WP; Page AU1; Line 7	7
8			8
9 (456) Other Electric Revenues	3,323	Stmnt AU WP; Page AU1; Line 9	9
10			10
11 Transmission Related Revenue Credits	\$ 4,019	Sum Lines 1 thru 9	11
12			12
13 (411.6 & 411.7) Gain or Loss From Sale of Plant Held for Future Use	\$ -	Stmnt AU WP; Page AU1; Line 13	13

San Diego Gas & Electric Company

TO4 – Cycle 3

**Base Period
&
True-Up Period**

**Statement AV
Cost of Capital and
Fair Rate of Return**

Docket No. ER16-____-____

SAN DIEGO GAS AND ELECTRIC COMPANY
Statement AV

Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2014
(\$1,000)

Line No.	Amounts	Reference	Line No.
1			1
2			2
3			3
4			4
5			5
6			6
7			7
8			8
9			9
10			10
11			11
12			12
13			13
14			14
15			15
16			16
17			17
18			18
19			19
20			20
21			21
22			22
23			23
24			24
25			25
26			26
27			27
28			28
29			29
30			30
31			31
32			32
33			33
34			34
35			35
36			36
37			37
38			38
39			39
40			40
41			41
42			42
43			43
44			44
45			45
46			46
47			47
48			48
49			49
50			50
51			51
52			52
53			53
54			54

¹ Amount is based upon December 31 balances.

² The Incentive Return on Common Equity will be tracked and shown separately for each project. As a result, lines 44 through 54 will be repeated for each project.

SAN DIEGO GAS AND ELECTRIC COMPANY
Statement AV

Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2014

(\$1,000)

Line No.		Amounts	Reference	Line No.
1	<u>Cost of Capital Rate (COCR) Calculation:</u>			1
2				2
3	<u>a) Federal Income Tax Component:</u>			3
4				4
5	<u>Where:</u>			5
6	A = Sum of Preferred Stock and Return on Equity Component	5.48%	Statement AV; Page 14; Line 41	6
7	B = Trans. Related Amort. of ITC and Excess Deferred Tax Liab.	\$ 265	Statement AR; Page 12; Line 5	7
8	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ 4,213	Stmnt AV WP; Page AV2; Line 8	8
9	D = Transmission Rate Base	\$ 2,895,781	Statement BK1; Page 2; Line 26	9
10	FT = Federal Income Tax Rate @ 35%	35%	Stmnt AV WP; Page AV2; Line 10	10
11				11
12	Federal Income Tax = $\frac{(((A) + (C / D)) * FT) - (B / D)}{(1 - FT)}$	3.0150%	Federal Income Tax Expense	12
13				13
14				14
15	<u>b) State Income Tax Component:</u>			15
16				16
17	<u>Where:</u>			17
18	A = Sum of Preferred Stock and Return on Equity Component	5.48%	Statement AV; Page 14; Line 41	18
19	B = Equity AFUDC Component of Transmission Depreciation Expense	\$ 4,213	Line 8 Above	19
20	C = Transmission Rate Base	\$ 2,895,781	Statement BK1; Page 2; Line 26	20
21	FT = Federal Income Tax Expense	3.0150%	Line 12 Above	21
22	ST = State Income Tax Rate @ 8.84%	8.84%	Stmnt AV WP; Page AV2; Line 22	22
23				23
24	State Income Tax = $\frac{((A) + (B / C) + \text{Federal Income Tax}) * (ST)}{(1 - ST)}$	0.8379%	State Income Tax Expense	24
25				25
26				26
27	<u>c) Total Federal & State Income Tax Expense:</u>	3.8529%	Sum Lines 12; 24	27
28				28
29	<u>d) Total Weighted Cost of Capital:</u>	7.6300%	Statement AV; Page 14; Line 39	29
30				30
31	<u>e) Cost of Capital Rate (COCR):</u>	11.4829%	Sum Lines 27; 29	31

SAN DIEGO GAS AND ELECTRIC COMPANY
Statement AV

Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2014

(\$1,000)

Line No.	Amounts	Reference	Line No.
1			1
2			2
3			3
4			4
5			5
6			6
7			7
8			8
9			9
10			10
11			11
12			12
13			13
14			14
15			15
16			16
17			17
18			18
19			19
20			20
21			21
22			22
23			23
24			24
25			25
26			26
27			27
28			28
29			29
30			30
31			31

¹ The Incentive Cost of Capital Rate Calculation will be tracked and shown separately for each project. As a result, lines 3 through 31 will be repeated for each project. However, this will be entered as 0% in BK-1 when there's no incentive project to show.

San Diego Gas & Electric Company

TO4 - Cycle 3

**Base Period
&
True- Up Period**

**Miscellaneous
Statement**

Docket No. ER16-____-____

SAN DIEGO GAS AND ELECTRIC COMPANY
Miscellaneous Statement

Base Period & True-Up Period 12 - Months Ending December 31, 2014

(\$1,000)

Line No.	Amounts	Reference	Line No.
1	\$ -	Note 1	1
2			2
3			3
4	\$ -	Note 1	4
5			5
6			6
7	\$ -	Note 1	7
8			8
9			9
10	\$ -	Note 1	10

¹ None of the above items apply to SDG&E's TO4 Cycle 3 filing. However, as one or more of these items apply, subject to FERC approval, the applicable data field will be f

San Diego Gas & Electric Company

Base Period & True-Up Period

Statement - BA Wholesale Customer Rate Group

Docket No. ER16-____-____

San Diego Gas & Electric Company
Statement BA
Wholesale Customer Rate Groups

1. San Diego Gas and Electric Company retail transmission groups are as follows:
 - a. Residential Customers
 - b. Small Commercial Customers
 - c. Medium-Large Commercial Customers
 - d. Agricultural
 - e. Street Lighting
 - f. Standby Service

2. Based upon ISO Amendment 27, which establishes the ISO transmission access charge, SDG&E develops wholesale transmission revenue requirements to provide the ISO transmission revenue information needed per the guidelines indicated in Amendment 27, as well as the other wholesale transactions per the ISO tariff.

San Diego Gas & Electric Company

Base Period & True-Up Period

Statement - BB Allocation Demand and Capability Data

Docket No. ER16-____-____

SDG&E Load Research Data: 2008-2012
Sum of 12 Coincident Peaks By Customer Class

Line No.	Customer Class	2008	2009	2010	2011	2012	5-Year Average	Line No.	
1								1	
2								2	
3	KW							3	
4	Residential	16,484,543	15,850,027	16,014,623	15,237,336	16,524,193	16,022,144	4	
5	Small Commercial	4,612,774	4,255,261	3,864,923	4,098,701	3,938,733	4,154,078	5	
6	Med & Large Comm/Ind	18,872,148	18,082,472	17,758,963	17,652,022	17,103,728	17,893,867	6	
7	PA	129,469	123,348	112,450	143,951	121,150	126,074	7	
8	PAT1	231,257	210,611	183,703	233,600	244,207	220,676	8	
9	Lighting	<u>134,715</u>	<u>139,195</u>	<u>163,704</u>	<u>127,130</u>	<u>141,103</u>	<u>141,169</u>	9	
10	Total System	40,464,906	38,660,914	38,098,366	37,492,740	38,073,114	38,558,008	10	
11								11	
12								12	
13								13	
14	% of Total System							14	
15	Residential	40.7%	41.0%	42.0%	40.6%	43.4%	41.6%	15	
16	Small Commercial	11.4%	11.0%	10.1%	10.9%	10.3%	10.8%	16	
17	Med & Large Comm/Ind	46.6%	46.8%	46.6%	47.1%	44.9%	46.4%	17	
18	PA	0.3%	0.3%	0.3%	0.4%	0.3%	0.3%	18	
19	PAT1	0.6%	0.5%	0.5%	0.6%	0.6%	0.6%	19	
20	Lighting	0.3%	0.4%	0.4%	0.3%	0.4%	0.4%	20	
21	Total System	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	21	
22								22	
23	Medium & Large C/I Breakdown: Service Voltage Level & Standby Demand								23
24								24	
25	Customer Class						5-Year Average	25	
26	Class						Average	26	
27	KW							27	
28	Med & Large Comm/Ind							28	
29	Secondary						12,681,960	29	
30	Primary						3,282,796	30	
31	Transmission						<u>1,313,118</u>	31	
32	Subtotal						17,277,874	32	
33								33	
34	Standby							34	
35	Secondary						34,351	35	
36	Primary						370,228	36	
37	Transmission						<u>211,414</u>	37	
38	Subtotal						615,993	38	
39								39	
40	Med & Large Comm/Ind Total						17,893,867	40	
41								41	
42	PAT1							42	
43	Secondary						192,871	43	
44	Primary						27,805	44	
45	Transmission						<u>0</u>	45	
46	Subtotal						220,676	46	
47								47	

San Diego Gas & Electric Company

Base Period & True-Up Period

Statement - BD Allocation Energy and Supporting Data

Docket No. ER16-____-____

Statement BD													
SAN DIEGO GAS AND ELECTRIC COMPANY													
Allocation Energy and Supporting Data													
Rate Effective Period - (January 1, 2016 - December 31, 2016)													
Line No.	Months	Retail Energy Sales @ Meter Level	Retail Energy Sales @ Transmission Level	Reference	Line No.								
1	January-16	1,721,617	1,791,448	BDWP1; Cols. C & D; Line 1	1								
2	February-16	1,599,007	1,663,865	BDWP1; Cols. C & D; Line 2	2								
3	March-16	1,559,167	1,622,410	BDWP1; Cols. C & D; Line 3	3								
4	April-16	1,510,606	1,571,879	BDWP1; Cols. C & D; Line 4	4								
5	May-16	1,541,345	1,603,864	BDWP1; Cols. C & D; Line 5	5								
6	June-16	1,613,141	1,678,573	BDWP1; Cols. C & D; Line 6	6								
7	July-16	1,781,124	1,853,369	BDWP1; Cols. C & D; Line 7	7								
8	August-16	1,776,119	1,848,161	BDWP1; Cols. C & D; Line 8	8								
9	September-16	1,937,640	2,016,233	BDWP1; Cols. C & D; Line 9	9								
10	October-16	1,694,611	1,763,347	BDWP1; Cols. C & D; Line 10	10								
11	November-16	1,612,914	1,678,336	BDWP1; Cols. C & D; Line 11	11								
12	December-16	1,665,933	1,733,506	BDWP1; Cols. C & D; Line 12	12								
13					13								
14	Total	20,013,226	20,824,991	Sum Lines 1 thru 12	14								

Statement - BD
SAN DIEGO GAS & ELECTRIC COMPANY
Allocation Energy and Supporting Data
January 1, 2016 - December 31, 2016

Sales Forecast												
Line No.	Rate Effective Period	(a) Total MWh Sales	(b) Sale for Resale (City of Escondido)	(c) = (a) - (b) Retail Energy Sales @ Meter Level	(d) = (c) x Line 15 Energy Sales @ Transmission Level	Line No.						
1	January-16	1,721,620	3	1,721,617	1,791,448	1						
2	February-16	1,599,010	3	1,599,007	1,663,865	2						
3	March-16	1,559,171	3	1,559,167	1,622,410	3						
4	April-16	1,510,609	3	1,510,606	1,571,879	4						
5	May-16	1,541,348	3	1,541,345	1,603,864	5						
6	June-16	1,613,144	3	1,613,141	1,678,573	6						
7	July-16	1,781,128	3	1,781,124	1,853,369	7						
8	August-16	1,776,122	3	1,776,119	1,848,161	8						
9	September-16	1,937,643	3	1,937,640	2,016,233	9						
10	October-16	1,694,614	3	1,694,611	1,763,347	10						
11	November-16	1,612,917	3	1,612,914	1,678,336	11						
12	December-16	1,665,936	3	1,665,933	1,733,506	12						
13		20,013,263	37	20,013,226	20,824,991	13						
14	Retail Sales Forecast @ Meter Level			20,013,226	Col. C; Line 13	14						
15	Adjustment Factor (See Statement BB)	38,558,008	40,121,977	1.04056	Column B/Column A	15						
16	Retail Sales Forecast @ Transmission Level			20,824,991	20,824,991	16						

**San Diego Gas & Electric
FERC Forecast Period: January 2016 - December 2016**

SDG&E: System Delivery Determinants	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total
Customer Class Deliveries (MWh)													
Residential	727,420	636,792	609,933	558,437	552,577	580,784	666,573	682,933	758,416	633,833	595,422	678,356	7,681,377
Small Commercial	160,332	153,698	151,746	147,213	150,465	157,808	172,588	171,202	184,873	164,655	154,757	156,347	1,925,682
Med. & Large Comm./Ind. (AD)	2,950	2,922	2,944	2,825	2,916	3,034	3,173	3,208	3,517	3,117	2,884	2,791	36,281
Med. & Large Comm./Ind. (excluding AD/A6-TOU)	739,542	723,493	716,290	714,398	738,747	773,852	830,532	815,255	878,846	794,380	758,472	733,309	9,217,117
Med. & Large Comm./Ind. (A6-TOU)	64,472	55,627	51,771	58,484	62,765	58,954	66,003	62,864	69,024	61,179	69,307	65,975	745,424
Agriculture (PATOU-PA)	4,580	4,635	4,677	5,633	6,827	8,291	9,298	9,161	9,770	8,158	6,725	5,407	83,162
Agriculture (PA-T-1)	14,423	14,339	14,311	16,300	19,692	22,786	25,221	24,236	25,455	21,861	18,803	15,922	233,349
Lighting	7,898	7,502	7,495	7,315	7,356	7,633	7,736	7,360	7,738	7,429	7,543	7,827	90,832
Sale for Resale	3.2	3.1	3.1	3.0	3.0	3.1	3.2	3.0	3.2	3.0	3.1	3.2	37.3
Total System	1,721,620	1,599,010	1,559,171	1,510,609	1,541,348	1,613,144	1,781,128	1,776,122	1,937,643	1,694,614	1,612,917	1,665,936	20,013,263

Med. & Large Comm./Ind. Rate Schedule Billing Determinants Schedule AD:	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total
Total Deliveries (MWh)	2,950	2,922	2,944	2,825	2,916	3,034	3,173	3,208	3,517	3,117	2,884	2,791	36,281
Total Deliveries (%)													
% @ Secondary Service	97.49%	97.49%	97.49%	97.49%	97.49%	97.49%	97.49%	97.49%	97.49%	97.49%	97.49%	97.49%	97.49%
% @ Primary Service	2.51%	2.51%	2.51%	2.51%	2.51%	2.51%	2.51%	2.51%	2.51%	2.51%	2.51%	2.51%	2.51%
% @ Transmission Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Total Deliveries (MWh)	2,876	2,848	2,870	2,755	2,843	2,958	3,093	3,128	3,428	3,039	2,812	2,721	35,370
MWh @ Secondary Service	74	73	74	71	73	76	80	81	88	78	72	70	911
MWh @ Primary Service	0	0	0	0	0	0	0	0	0	0	0	0	0
MWh @ Transmission Service	2,950	2,922	2,944	2,825	2,916	3,034	3,173	3,208	3,517	3,117	2,884	2,791	36,281
Maximum Demand (%)													
% @ Secondary Service	0.4245%	0.4245%	0.4245%	0.4245%	0.4245%	0.4245%	0.4245%	0.4245%	0.4245%	0.4245%	0.4245%	0.4245%	0.4245%
% @ Primary Service	0.2102%	0.2102%	0.2102%	0.2102%	0.2102%	0.2102%	0.2102%	0.2102%	0.2102%	0.2102%	0.2102%	0.2102%	0.2102%
% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
Maximum Demand (MW)													
MW @ Secondary Service	12.207	12.092	12.185	11.693	12.067	12.556	13.131	13.277	14.553	12.899	11.937	11.551	150.147
MW @ Primary Service	0.156	0.154	0.155	0.149	0.154	0.160	0.167	0.169	0.186	0.164	0.152	0.147	1.914
MW @ Transmission Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total	12.362	12.246	12.341	11.842	12.221	12.716	13.298	13.447	14.739	13.063	12.089	11.698	152.062

San Diego Gas & Electric													
FERC Forecast Period: January 2016 - December 2016													
Schedules OL-TOU/AY-TOU/IAL-TOU/DG-R:	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total
Total Deliveries (MWh)	739,542	723,493	716,290	714,398	738,747	773,852	830,532	815,255	878,846	794,380	758,472	733,309	9,217,117
Total Deliveries (%)													
% @ Secondary Service	79.20%	79.20%	79.20%	79.20%	79.20%	79.20%	79.20%	79.20%	79.20%	79.20%	79.20%	79.20%	79.20%
% @ Primary Service	19.48%	19.48%	19.48%	19.48%	19.48%	19.48%	19.48%	19.48%	19.48%	19.48%	19.48%	19.48%	19.48%
% @ Transmission Service	1.32%	1.32%	1.32%	1.32%	1.32%	1.32%	1.32%	1.32%	1.32%	1.32%	1.32%	1.32%	1.32%
	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Total Deliveries (MWh)	585,718	573,006	567,302	565,803	585,088	612,891	657,782	645,682	696,046	629,149	600,710	580,781	7,299,957
MWh @ Secondary Service	144,063	140,936	139,533	139,165	143,908	150,746	161,788	158,812	171,199	154,745	147,750	142,849	1,795,494
MWh @ Primary Service	9,762	9,550	9,455	9,430	9,751	10,215	10,963	10,761	11,601	10,486	10,012	9,680	121,666
MWh @ Transmission Service	739,542	723,493	716,290	714,398	738,747	773,852	830,532	815,255	878,846	794,380	758,472	733,309	9,217,117
Non-Coincident Demand (%)													
% @ Secondary Service	0.2741%	0.2741%	0.2741%	0.2741%	0.2741%	0.2741%	0.2741%	0.2741%	0.2741%	0.2741%	0.2741%	0.2741%	0.2741%
% @ Primary Service	0.2177%	0.2177%	0.2177%	0.2177%	0.2177%	0.2177%	0.2177%	0.2177%	0.2177%	0.2177%	0.2177%	0.2177%	0.2177%
% @ Transmission Service	0.1881%	0.1881%	0.1881%	0.1881%	0.1881%	0.1881%	0.1881%	0.1881%	0.1881%	0.1881%	0.1881%	0.1881%	0.1881%
Non-Coincident Demand (MW)													
MW @ Secondary Service	1,605,452	1,570,610	1,554,975	1,550,867	1,603,725	1,679,934	1,802,980	1,769,814	1,907,863	1,724,497	1,646,545	1,591,921	20,009,181
MW @ Primary Service	313,625	306,819	303,764	302,962	313,287	328,175	352,212	345,733	372,701	336,880	321,652	310,982	3,908,791
MW @ Transmission Service	18,362	17,964	17,785	17,738	18,342	19,214	20,621	20,242	21,821	19,724	18,832	18,207	228,854
	1,937,439	1,895,392	1,876,524	1,871,566	1,935,355	2,027,323	2,175,813	2,135,789	2,302,384	2,081,101	1,987,030	1,921,110	24,146,826
On-Peak Demand (%)													
% @ Secondary Service	0.2272%	0.2272%	0.2272%	0.2272%	0.2507%	0.2507%	0.2507%	0.2507%	0.2507%	0.2507%	0.2272%	0.2272%	0.2395%
% @ Primary Service	0.2069%	0.2069%	0.2069%	0.2069%	0.2247%	0.2247%	0.2247%	0.2247%	0.2247%	0.2247%	0.2069%	0.2069%	0.2162%
% @ Transmission Service	0.3227%	0.3227%	0.3227%	0.3227%	0.3349%	0.3349%	0.3349%	0.3349%	0.3349%	0.3349%	0.3227%	0.3227%	0.3291%
On-Peak Demand (MW)													
MW @ Secondary Service	1,330,750	1,301,870	1,288,910	1,285,505	1,466,814	1,536,518	1,649,059	1,618,724	1,744,988	1,577,276	1,364,813	1,319,534	17,484,761
MW @ Primary Service	298,066	291,597	288,695	287,932	323,361	338,727	363,537	356,850	384,685	347,712	305,695	295,554	3,882,411
MW @ Transmission Service	31,502	30,818	30,511	30,431	32,658	34,210	36,715	36,040	38,851	35,117	32,308	31,236	400,397
	1,660,318	1,624,286	1,608,116	1,603,868	1,822,833	1,909,454	2,049,311	2,011,614	2,168,524	1,960,105	1,702,816	1,646,325	21,767,569

San Diego Gas & Electric													
FERC Forecast Period: January 2016 - December 2016													
Schedule A6-TOU:	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total
Total Deliveries (MWh)	64,472	55,627	51,771	58,484	62,765	58,954	66,003	62,864	69,024	61,179	68,307	65,975	745,424
Total Deliveries (%)													
% @ Secondary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
% @ Primary Service	13.96%	13.96%	13.96%	13.96%	13.96%	13.96%	13.96%	13.96%	13.96%	13.96%	13.96%	13.96%	13.96%
% @ Transmission Service	86.04%	86.04%	86.04%	86.04%	86.04%	86.04%	86.04%	86.04%	86.04%	86.04%	86.04%	86.04%	86.04%
	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Total Deliveries (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0
MWh @ Secondary Service	9,000	7,766	7,227	8,164	8,762	8,230	9,214	8,776	9,636	8,541	9,536	9,210	104,061
MWh @ Primary Service	55,472	47,861	44,543	50,320	54,003	50,724	56,789	54,088	59,388	52,638	58,772	56,765	641,363
MWh @ Transmission Service	64,472	55,627	51,771	58,484	62,765	58,954	66,003	62,864	69,024	61,179	68,307	65,975	745,424
Non-Coincident Demand (%)													
% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
% @ Primary Service	0.1937%	0.1937%	0.1937%	0.1937%	0.1937%	0.1937%	0.1937%	0.1937%	0.1937%	0.1937%	0.1937%	0.1937%	0.1937%
% @ Transmission Service	0.1797%	0.1797%	0.1797%	0.1797%	0.1797%	0.1797%	0.1797%	0.1797%	0.1797%	0.1797%	0.1797%	0.1797%	0.1797%
Non-Coincident Demand (MW)													
MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MW @ Primary Service	17.434	15.042	13.999	15.814	16.972	15.941	17.848	16.999	18.664	16.543	18.471	17.840	201.567
MW @ Transmission Service	99.682	86.007	80.044	90.424	97.043	91.150	102.050	97.197	106.720	94.591	105.613	102.007	1,152.529
	117.116	101.049	94.043	106.239	114.015	107.092	119.898	114.196	125.385	111.134	124.083	119.847	1,354.095
Coincident Peak Demand (%)													
% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
% @ Primary Service	0.1346%	0.1346%	0.1346%	0.1346%	0.1586%	0.1586%	0.1586%	0.1586%	0.1586%	0.1586%	0.1586%	0.1346%	0.1469%
% @ Transmission Service	0.1401%	0.1401%	0.1401%	0.1401%	0.1428%	0.1428%	0.1428%	0.1428%	0.1428%	0.1428%	0.1401%	0.1401%	0.1415%
Coincident Peak Demand (MW)													
MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MW @ Primary Service	12.114	10.452	9.728	10.989	13.896	13.053	14.613	13.919	15.282	13.545	12.835	12.397	152.824
MW @ Transmission Service	77.716	67.054	62.405	70.498	77.116	72.433	81.095	77.238	84.806	75.167	82.339	79.528	907.395
	89.830	77.506	72.133	81.487	91.013	85.486	95.708	91.157	100.088	88.712	95.174	91.925	1,060.220

**San Diego Gas & Electric
FERC Forecast Period: January 2016 - December 2016**

Schedule PA-T-1:	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total
Total Deliveries (MWh)	14,423	14,339	14,311	16,300	19,692	22,786	25,221	24,236	25,455	21,861	18,803	15,922	233,349
Total Deliveries (%)													
% @ Secondary Service	87.40%	87.40%	87.40%	87.40%	87.40%	87.40%	87.40%	87.40%	87.40%	87.40%	87.40%	87.40%	87.40%
% @ Primary Service	12.60%	12.60%	12.60%	12.60%	12.60%	12.60%	12.60%	12.60%	12.60%	12.60%	12.60%	12.60%	12.60%
% @ Transmission Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Total Deliveries (MWh)	12,606	12,532	12,508	14,246	17,211	19,915	22,043	21,182	22,248	19,107	16,434	13,916	203,947
MWh @ Secondary Service	1,817	1,807	1,803	2,054	2,481	2,871	3,178	3,094	3,207	2,755	2,369	2,006	29,402
MWh @ Primary Service	0	0	0	0	0	0	0	0	0	0	0	0	0
MWh @ Transmission Service	14,423	14,339	14,311	16,300	19,692	22,786	25,221	24,236	25,455	21,861	18,803	15,922	233,349
Non-Coincident Demand (%)													
% @ Secondary Service	0.4099%	0.4099%	0.4099%	0.4099%	0.4099%	0.4099%	0.4099%	0.4099%	0.4099%	0.4099%	0.4099%	0.4099%	0.4099%
% @ Primary Service	0.5266%	0.5266%	0.5266%	0.5266%	0.5266%	0.5266%	0.5266%	0.5266%	0.5266%	0.5266%	0.5266%	0.5266%	0.5266%
% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
Non-Coincident Demand (MW)													
MW @ Secondary Service	51.672	51.369	51.269	58.394	70.548	81.633	90.353	86.827	91.195	78.318	67.362	57.040	835.980
MW @ Primary Service	9.570	9.514	9.496	10.815	13.066	15.119	16.734	16.081	16.890	14.505	12.476	10.564	154.831
MW @ Transmission Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	61.242	60.883	60.765	69.209	83.614	96.752	107.087	102.908	108.085	92.824	79.838	67.604	990.811
Schedule S: Standby Determinants:													
Contracted Standby Demand (MW)													
MW @ Secondary Service	9.542	9.542	9.542	9.542	9.542	9.542	9.542	9.542	9.542	9.542	9.542	9.542	114.504
MW @ Primary Service	102.841	102.841	102.841	102.841	102.841	102.841	102.841	102.841	102.841	102.841	102.841	102.841	1,234.092
MW @ Transmission Service	58.726	58.726	58.726	58.726	58.726	58.726	58.726	58.726	58.726	58.726	58.726	58.726	704.712
	171.109	171.109	171.109	171.109	171.109	171.109	171.109	171.109	171.109	171.109	171.109	171.109	2,053.308

San Diego Gas & Electric Company

Base Period & True-Up Period

Statement – BG Revenues Data to Reflect Changed Rates

Docket No. ER16 ____ - ____

Statement BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenues Data to Reflect Changed Rates
 Comparison of Revenues
 Rate Effective Period - Twelve Months Ending December 31, 2016

Line No.	Customer Classes	(A) 2016 Transmission Revenues @ Changed Rates	(B) 2016 Transmission Revenues @ Present Rates ¹	(C) = (A) - (B) (\$) Change	(D) = (C)/(B) (%) Change	Reference	Line No.
1	Residential	\$ 299,112,836	\$ 304,412,986	\$ (5,300,150)	-1.74%	(A): Statement BG, Page BG-2, Line 14, Col. G (B): Statement BH, Page BH-1, Line 14, Col. G	1
2							2
3							3
4	Small Commercial	77,566,491	81,957,047	(4,390,556)	-5.36%	(A): Statement BG, Page BG-2, Line 16, Col. G (B): Statement BH, Page BH-1, Line 16, Col. G	4
5							5
6							6
7	Medium and Large Commercial/Industrial	319,440,665	333,665,848	(14,225,183)	-4.26%	(A): Statement BG, Page BG-2, Line 18, Col. G (B): Statement BH, Page BH-1, Line 18, Col. G	7
8							8
9							9
10	Agricultural (Schedules PA, TOU-PA and PA-T-1)						10
11							11
12	Schedules PA and TOU-PA	1,696,507	1,754,720	(58,213)	-3.32%	(A): Statement BG, Page BG-5, Line 42, Col. M (B): Statement BH, Page BH-4, Line 42, Col. M	12
13							13
14	Schedule PA-T-1	4,762,394	4,820,294	(57,900)	-1.20%	(A): Statement BG, Page BG-5, Line 43, Col. M (B): Statement BH, Page BH-4, Line 43, Col. M	14
15							15
16							16
17							17
18	Total Agricultural	6,458,901	6,575,014	(116,114)	-1.77%	(A): Line 12, Col. A Plus Line 14, Col. A (B): Line 12, Col. B Plus Line 14, Col. B	18
19							19
20							20
21	Street Lighting	2,635,957	2,793,097	(157,140)	-5.63%	(A): Statement BG, Page BG-2, Line 22, Col. G (B): Statement BH, Page BH-1, Line 22, Col. G	21
22							22
23							23
24	Standby	11,096,064	11,581,812	(485,748)	-4.19%	(A): Statement BG, Page BG-2, Line 24, Col. G (B): Statement BH, Page BH-1, Line 24, Col. G	24
25							25
26	Grand Total	\$ 716,310,913	\$ 740,985,805	\$ (24,674,892)	-3.33%	Sum Lines 1, 4, 7, 18, 21, 24	26

NOTES:
 1 Present Rates are defined as rates effective pursuant to ER15-553.

Statement BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenues Data to Reflect Changed Rates
 Rate Effective Period - Twelve Months Ending December 31, 2016

Line No.	Customer Classes	(A) Jan-16	(B) Feb-16	(C) Mar-16	(D) Apr-16	(E) May-16	(F) Jun-16	(G)
1	Residential ¹	\$ 28,325,729	\$ 24,796,687	\$ 23,750,807	\$ 21,745,543	\$ 21,517,366	\$ 22,615,740	
2								
3	Small Commercial ²	6,458,154	6,190,952	6,112,320	5,929,750	6,060,750	6,356,487	
4								
5	Medium and Large Commercial/Industrial ³	24,250,420	23,573,084	23,273,284	23,346,680	27,016,933	28,143,020	
6								
7	Agricultural ⁴	387,798	387,192	387,489	447,577	541,157	634,177	
8								
9	Street Lighting ⁵	229,212	217,695	217,496	212,290	213,470	221,495	
10								
11	Standby ⁶	924,672	924,672	924,672	924,672	924,672	924,672	
12								
13	TOTAL	\$ 60,575,985	\$ 56,090,283	\$ 54,666,068	\$ 52,606,511	\$ 56,274,349	\$ 58,895,591	

Line No.	Customer Classes	(A) Jul-16	(B) Aug-16	(C) Sep-16	(D) Oct-16	(E) Nov-16	(F) Dec-16	(G) Total
14	Residential ¹	\$ 25,956,358	\$ 26,589,519	\$ 29,532,715	\$ 24,681,460	\$ 23,185,743	\$ 26,415,170	\$ 299,112,836
15								
16	Small Commercial ²	6,951,832	6,895,999	7,446,682	6,632,306	6,233,613	6,297,646	\$ 77,566,491
17								
18	Medium and Large Commercial/Industrial ³	30,262,952	29,666,800	32,012,886	28,904,921	24,908,629	24,081,055	\$ 319,440,665
19								
20	Agricultural ⁴	704,409	681,515	718,830	612,581	520,934	435,242	\$ 6,458,901
21								
22	Street Lighting ⁵	224,503	213,588	224,570	215,594	218,910	227,132	\$ 2,635,957
23								
24	Standby ⁶	924,672	924,672	924,672	924,672	924,672	924,672	\$ 11,096,064
25								
26	TOTAL	\$ 65,024,727	\$ 64,972,092	\$ 70,860,355	\$ 61,971,534	\$ 55,992,502	\$ 58,380,917	\$ 716,310,913

NOTES:

- ¹ Statement BG, Pages BG-3 through BG-5, Line 31.
- ² Statement BG, Page BG-3 through BG-5, Line 33.
- ³ Statement BG, Page BG-3 through BG-5, Lines 36-39.
- ⁴ Statement BG, Page BG-3 through BG-5, Lines 42-43.
- ⁵ Statement BG, Page BG-3 through BG-5, Line 45.
- ⁶ Statement BG, Page BG-3 through BG-5, Line 47.

Statement BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenues Data to Reflect Changed Rates
 Rate Effective Period - Twelve Months Ending December 31, 2016

Line No.	Customer Classes	(A)		(B)		(C)		(D)		Line No.
		Jan-16		Feb-16		Mar-16		Apr-16		
		Billing Determinants ¹		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	727,419,849		636,792,165		609,933,415		558,437,152		1
2										2
3	Small Commercial	160,331,520		153,697,926		151,745,769		147,213,246		3
4										4
5	Medium and Large Commercial/Industrial	806,963,765		782,041,552		771,005,238		775,707,508		5
6	Non-Coincident (100%)		12,362		12,246		12,341		11,842	6
7	Non-Coincident (90%)		2,054,555		1,996,441		1,970,567		1,977,805	7
8	Maximum On-Peak Period Demand		1,660,318		1,624,286		1,608,116		1,603,868	8
9	Maximum Demand at the Time of System Peak		89,830		77,506		72,133		81,487	9
10										10
11	Agricultural									11
12	Schedules PA and TOU-PA	4,580,174		4,634,909		4,677,383		5,633,199		12
13	Schedule PA-T-1 - Non-Coincident (100%)	14,423,292	61,242	14,338,852	60,883	14,310,957	60,765	16,299,756	69,209	13
14										14
15	Street Lighting	7,898,431		7,501,561		7,494,706		7,315,289		15
16										16
17	Standby		171,109		171,109		171,109		171,109	17
18										18
19	TOTAL	1,721,617,031		1,599,006,965		1,559,167,468		1,510,606,150		19

NOTES:

¹ Billing determinants are forecast determinants for the rate effective January 2016 through December 2016, as presented in Statement BG, Page BG-15 through BG-17.

Line No.	Customer Classes	(A)		(B)		(C)		(D)		Line No.
		Jan-16		Feb-16		Mar-16		Apr-16		
		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
20	Residential ²	\$	0.03894	\$	0.03894	\$	0.03894	\$	0.03894	20
21										21
22	Small Commercial ²	\$	0.04028	\$	0.04028	\$	0.04028	\$	0.04028	22
23										23
24	Medium and Large Commercial/Industrial ^{2,3}									24
25										25
26	Agricultural (Schedules PA and TOU-PA) ^{2,3}	\$	0.02040	\$	0.02040	\$	0.02040	\$	0.02040	26
27										27
28	Street Lighting ²	\$	0.02902	\$	0.02902	\$	0.02902	\$	0.02902	28
29										29
30	Standby ^{2,3}									30

NOTES:

² The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 18.

³ The demand rates for Medium & Large Commercial/Industrial, Standby, and Schedule PA-T-1 customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-10, and BG-11.

Line No.	Customer Classes	(A)		(B)		(C)		(D)		Line No.								
		Jan-16		Feb-16		Mar-16		Apr-16										
		Revenues @ Changed Rates ⁴		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates										
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)									
31	Residential	\$	28,325,729	\$	-	\$	24,796,687	\$	-	\$	23,750,807	\$	-	\$	21,745,543	\$	-	31
32																		32
33	Small Commercial	\$	6,458,154	\$	-	\$	6,190,952	\$	-	\$	6,112,320	\$	-	\$	5,929,750	\$	-	33
34																		34
35	Medium and Large Commercial/Industrial	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	35
36	Non-Coincident (100%)		\$ 155,080		\$ 153,618		\$ 154,809		\$ 148,555		\$ 154,809		\$ 148,555		\$ 154,809		\$ 148,555	36
37	Non-Coincident (90%)		\$ 23,031,646		\$ 22,385,496		\$ 22,097,743		\$ 22,173,982		\$ 22,097,743		\$ 22,173,982		\$ 22,097,743		\$ 22,173,982	37
38	Maximum On-Peak Period Demand		\$ 1,006,203		\$ 984,366		\$ 974,567		\$ 971,992		\$ 974,567		\$ 971,992		\$ 974,567		\$ 971,992	38
39	Maximum Demand at the Time of System Peak		\$ 57,491		\$ 49,604		\$ 46,165		\$ 52,152		\$ 46,165		\$ 52,152		\$ 46,165		\$ 52,152	39
40																		40
41	Agricultural																	41
42	Schedules PA and TOU-PA	\$	93,436	\$	94,552	\$	95,419	\$	114,917		\$ 95,419	\$	114,917		\$ 95,419	\$	114,917	42
43	Schedule PA-T-1 - Non-Coincident (100%)		\$ 294,363		\$ 292,640		\$ 292,070		\$ 332,659		\$ 292,070		\$ 332,659		\$ 292,070		\$ 332,659	43
44																		44
45	Street Lighting	\$	229,212	\$	-	\$	217,695	\$	-	\$	217,496	\$	-	\$	212,290	\$	-	45
46																		46
47	Standby		\$ 924,672		\$ 924,672		\$ 924,672		\$ 924,672		\$ 924,672		\$ 924,672		\$ 924,672		\$ 924,672	47
48																		48
49	TOTAL	\$	35,106,531	\$	25,469,455	\$	31,299,887	\$	24,790,396	\$	30,176,042	\$	24,490,026	\$	28,002,499	\$	24,604,012	49
50																		50
51	Grand Total		\$ 60,575,985		\$ 56,090,283		\$ 54,666,068		\$ 52,606,511		\$ 54,666,068		\$ 52,606,511		\$ 54,666,068		\$ 52,606,511	51

NOTES:

⁴ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Standby, and Schedule PA-T-1 customers. The derivation of revenues for Medium & Large Commercial/Industrial, Standby, and Schedule PA-T-1 customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-10, and BG-11.

Statement BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenues Data to Reflect Changed Rates
 Rate Effective Period - Twelve Months Ending December 31, 2016

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.
		May-16		Jun-16		Jul-16		Aug-16		
		Billing Determinants ¹		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	552,577,446		580,784,274		666,573,134		682,833,044		1
2										2
3	Small Commercial	150,465,496		157,807,522		172,587,689		171,201,558		3
4										4
5	Medium and Large Commercial/Industrial	804,427,595		835,839,811		899,708,532		881,327,324		5
6	Non-Coincident (100%)		12,221		12,716		13,298		13,447	6
7	Non-Coincident (90%)		2,049,370		2,134,415		2,295,711		2,249,985	7
8	Maximum On-Peak Period Demand		1,822,833		1,909,454		2,049,311		2,011,614	8
9	Maximum Demand at the Time of System Peak		91,013		85,486		95,708		91,157	9
10										10
11	Agricultural									11
12	Schedules PA and TOU-PA	6,826,506		8,290,769		9,298,378		9,160,827		12
13	Non-Coincident (100%)	19,692,252	83,614	22,786,463	96,752	25,220,539	107,087	24,236,237	102,908	13
14										14
15	Street Lighting	7,355,977		7,632,508		7,736,164		7,360,012		15
16										16
17	Standby		171,109		171,109		171,109		171,109	17
18										18
19	TOTAL	1,541,345,272		1,613,141,347		1,781,124,436		1,776,119,002		19

NOTES:

¹ Billing determinants are forecast determinants for the rate effective January 2016 through December 2016, as presented in Statement BG, Page BG-15 through BG-17.

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.
		May-16		Jun-16		Jul-16		Aug-16		
		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
20	Residential ²	\$	0.03894	\$	0.03894	\$	0.03894	\$	0.03894	20
21										21
22	Small Commercial ²	\$	0.04028	\$	0.04028	\$	0.04028	\$	0.04028	22
23										23
24	Medium and Large Commercial/Industrial ^{2,3}									24
25										25
26	Agricultural (Schedules PA and TOU-PA) ^{2,3}	\$	0.02040	\$	0.02040	\$	0.02040	\$	0.02040	26
27										27
28	Street Lighting ²	\$	0.02902	\$	0.02902	\$	0.02902	\$	0.02902	28
29										29
30	Standby ^{2,3}									30

NOTES:

² The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 18.

³ The demand rates for Medium & Large Commercial/Industrial, Standby, and Schedule PA-T-1 customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-10, and BG-11.

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.								
		May-16		Jun-16		Jul-16		Aug-16										
		Revenues @ Changed Rates ⁴		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates										
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)									
31	Residential	\$	21,517,366	\$	-	\$	22,615,740	\$	-	\$	25,956,358	\$	-	\$	26,589,519	\$	-	31
32																		32
33	Small Commercial	\$	6,060,750	\$	-	\$	6,356,487	\$	-	\$	6,951,832	\$	-	\$	6,895,999	\$	-	33
34																		34
35	Medium and Large Commercial/Industrial	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	35
36	Non-Coincident (100%)			\$	153,310			\$	159,524			\$	166,824			\$	168,683	36
37	Non-Coincident (90%)			\$	22,974,689			\$	23,932,941			\$	25,739,572			\$	25,228,268	37
38	Maximum On-Peak Period Demand			\$	3,674,777			\$	3,849,402			\$	4,131,349			\$	4,055,353	38
39	Maximum Demand at the Time of System Peak			\$	214,157			\$	201,153			\$	225,207			\$	214,497	39
40																		40
41	Agricultural																	41
42	Schedules PA and TOU-PA	\$	139,261	\$	169,132	\$	189,687	\$	186,881			\$	186,881					42
43	Schedule PA-T-1 - Non-Coincident (100%)			\$	401,896			\$	465,046			\$	514,722				494,634	43
44																		44
45	Street Lighting	\$	213,470	\$	-	\$	221,495	\$	-	\$	224,503	\$	-	\$	213,588	\$	-	45
46																		46
47	Standby	\$	-	\$	924,672	\$	-	\$	924,672	\$	-	\$	924,672	\$	-	\$	924,672	47
48																		48
49	TOTAL	\$	27,930,847	\$	28,343,502	\$	29,362,854	\$	29,532,738	\$	33,322,380	\$	31,702,346	\$	33,885,986	\$	31,086,106	49
50																		50
51	Grand Total			\$	56,274,349			\$	58,895,591			\$	65,024,727			\$	64,972,092	51

NOTES:

⁴ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Standby, and Schedule PA-T-1 customers. The derivation of revenues for Medium & Large Commercial/Industrial, Standby, and Schedule PA-T-1 customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-10, and BG-11.

Statement BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenue Data To Reflect Changed Rates
 Rate Effective Period - Twelve Months Ending December 31, 2016

Line No.	Customer Classes	(I) Sep-16		(J) Oct-16		(K) Nov-16		(L) Dec-16		(M) Total		Line No.
		Billing Determinants ¹		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential Customers	758,415,886		633,833,086		595,422,269		678,355,670		7,681,377,391		1
2												2
3	Small Commercial	184,872,950		164,655,053		154,757,034		156,346,731		1,925,682,495		3
4												4
5	Medium-Large Commercial	951,386,527		858,675,091		829,663,454		802,075,681		9,998,822,077		5
6	Non-Coincident (100%)		14,739		13,063		12,089		11,698		152,062	6
7	Non-Coincident (90%)		2,427,769		2,192,234		2,111,113		2,040,957		25,500,922	7
8	Max. On-Peak Period Demand		2,168,524		1,960,105		1,702,816		1,646,325		21,767,569	8
9	Max. Demand at the Time of System Peak		100,088		88,712		95,174		91,925		1,060,220	9
10												10
11	Agricultural											11
12	Schedules PA and TOU-PA	9,770,347		8,157,777		6,724,985		5,406,853		83,162,105		12
13	Non-Coincident (100%)	25,455,368	108,085	21,861,203	92,824	18,802,814	79,838	15,921,635	67,604	233,349,370	990,811	13
14												14
15	Street Lighting	7,738,471		7,429,144		7,543,424		7,826,742		90,832,430		15
16												16
17	Standby Customers		171,109		171,109		171,109		171,109		2,053,308	17
18												18
19	TOTAL	1,937,639,550		1,694,611,354		1,612,913,981		1,665,933,312		20,013,225,869		19

NOTES:

¹ Billing determinants are forecast determinants for the rate effective January 2016 through December 2016, as presented in Statement BG, Page BG-15 through BG-17.

Line No.	Customer Classes	(I) Sep-16		(J) Oct-16		(K) Nov-16		(L) Dec-16		(M) Total		Line No.
		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
20	Residential ²	\$ 0.03894		\$ 0.03894		\$ 0.03894		\$ 0.03894				20
21												21
22	Small Commercial ²	\$ 0.04028		\$ 0.04028		\$ 0.04028		\$ 0.04028				22
23												23
24	Medium and Large Commercial/Industrial ^{2,3}											24
25												25
26	Agricultural (Schedules PA and TOU-PA) ^{2,3}	\$ 0.02040		\$ 0.02040		\$ 0.02040		\$ 0.02040				26
27												27
28	Street Lighting ²	\$ 0.02902		\$ 0.02902		\$ 0.02902		\$ 0.02902				28
29												29
30	Standby ^{2,3}											30

NOTES:

² The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 18.

³ The demand rates for Medium & Large Commercial/Industrial, Standby, and Schedule PA-T-1 customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-10, and BG-11.

Line No.	Customer Classes	(I) Sep-16		(J) Oct-16		(K) Nov-16		(L) Dec-16		(M) Total		Line No.
		Revenues @ Changed Rates ⁴		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
31	Residential Customers	\$ 29,532,715	\$ -	\$ 24,681,460	\$ -	\$ 23,185,743	\$ -	\$ 26,415,170	\$ -	\$ 299,112,836	\$ -	31
32												32
33	Small Commercial	\$ 7,446,682	\$ -	\$ 6,632,306	\$ -	\$ 6,233,613	\$ -	\$ 6,297,646	\$ -	\$ 77,566,491	\$ -	33
34												34
35	Medium-Large Commercial	\$ -		\$ -		\$ -		\$ -		\$ -		35
36	Non-Coincident (100%)		\$ 184,893		\$ 163,874		\$ 151,650		\$ 146,751		\$ 1,907,569	36
37	Non-Coincident (90%)		\$ 27,220,801		\$ 24,580,789		\$ 23,664,110		\$ 22,877,750		\$ 285,907,788	37
38	Max. On-Peak Period Demand		\$ 4,371,678		\$ 3,951,513		\$ 1,031,958		\$ 997,722		\$ 30,000,880	38
39	Max. Demand at the Time of System Peak		\$ 235,513		\$ 208,745		\$ 60,911		\$ 58,832		\$ 1,624,428	39
40												40
41	Agricultural											41
42	Schedules PA and TOU-PA	\$ 199,315		\$ 166,419		\$ 137,190		\$ 110,300		\$ 1,696,507		42
43	Schedule PA-T-1 - Non-Coincident (100%)		519,515		446,162		383,744		324,942		4,762,394	43
44												44
45	Street Lighting	\$ 224,570	\$ -	\$ 215,594	\$ -	\$ 218,910	\$ -	\$ 227,132	\$ -	\$ 2,635,957	\$ -	45
46												46
47	Standby Customers	\$ -	\$ 924,672	\$ -	\$ 924,672	\$ -	\$ 924,672	\$ -	\$ 924,672	\$ -	\$ 11,096,064	47
48												48
49	TOTAL	\$ 37,403,283	\$ 33,457,073	\$ 31,695,778	\$ 30,275,755	\$ 29,775,456	\$ 26,217,045	\$ 33,050,248	\$ 25,330,669	\$ 381,011,791	\$ 335,299,123	49
50												50
51	Grand Total		\$ 70,860,355		\$ 61,971,534		\$ 55,992,502		\$ 58,380,917		\$ 716,310,913	51

NOTES:

⁴ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Standby, and Schedule PA-T-1 customers. The derivation of revenues for Medium & Large Commercial/Industrial, Standby, and Schedule PA-T-1 customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-10, and BG-11.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenues Data to Reflect Changed Rates
 Medium & Large Commercial / Industrial Customers
 Rate Effective Period - Twelve Months Ending December 31, 2016

Line No.	Description	(A) Jan-16	(B) Feb-16	(C) Mar-16	(D) Apr-16	(E) May-16	(F) Jun-16	(G)	Reference ⁵	Line No.
1	Energy Revenues:									1
2	Commodity Sales - kWh	806,963,765	782,041,552	771,005,238	775,707,508	804,427,595	835,839,811		(Page BG-18.3, Line 124) x 1000	2
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	4
5										5
6	Non-Coincident Demand (100%) (kW) ¹:									6
7	Secondary	12,207	12,092	12,185	11,693	12,067	12,556		(Page BG-18.1, Line 42) x 1000	7
8	Primary	156	154	155	149	154	160		(Page BG-18.1, Line 43) x 1000	8
9	Transmission	-	-	-	-	-	-		(Page BG-18.1, Line 44) x 1000	9
10	Total	12,362	12,246	12,341	11,842	12,221	12,716		Sum Lines 7; 8; 9	10
11	Check Figure	12,362	12,246	12,341	11,842	12,221	12,716		Page BG-15, Line 6	11
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	12
13										13
14	Non-Coincident Demand (100%) Rates (\$/kW):									14
15	Secondary	\$ 12.55	\$ 12.55	\$ 12.55	\$ 12.55	\$ 12.55	\$ 12.55		Statement BL, Page BL-1, Line 6, Col. D	15
16	Primary	\$ 12.13	\$ 12.13	\$ 12.13	\$ 12.13	\$ 12.13	\$ 12.13		Statement BL, Page BL-1, Line 6, Col. C	16
17	Transmission	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00		Statement BL, Page BL-1, Line 6, Col. B	17
18										18
19	Non-Coincident Demand (100%) - Revenues at Changed Rates:									19
20	Secondary	\$ 153,192	\$ 151,749	\$ 152,925	\$ 146,747	\$ 151,443	\$ 157,582		Line 7 x Line 16	20
21	Primary	1,888	1,870	1,884	1,808	1,866	1,942		Line 8 x Line 17	21
22	Transmission	-	-	-	-	-	-		Line 9 x Line 18	22
23	Subtotal	\$ 155,080	\$ 153,618	\$ 154,809	\$ 148,555	\$ 153,310	\$ 159,524		Sum Lines 21; 22; 23	23
24										24

Line No.	Description	(A) Jul-16	(B) Aug-16	(C) Sep-16	(D) Oct-16	(E) Nov-16	(F) Dec-16	(G) Total	Reference ⁵	Line No.
25	Energy Revenues:									25
26	Commodity Sales - kWh	899,708,532	881,327,324	951,386,527	858,675,091	829,663,454	802,075,681	9,998,822,077	(Page BG-18.3, Line 124) x 1000	26
27	Commodity Rate - \$/kWh	0	0	0	0	0	0	-		27
28	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 26 x Line 27	28
29										29
30	Non-Coincident Demand (100%) (kW) ¹:									30
31	Secondary	13,131	13,277	14,553	12,899	11,937	11,551	150,147	(Page BG-18.1, Line 42) x 1000	31
32	Primary	167	169	186	164	152	147	1,914	(Page BG-18.1, Line 43) x 1000	32
33	Transmission	-	-	-	-	-	-	-	(Page BG-18.1, Line 44) x 1000	33
34	Total	13,298	13,447	14,739	13,063	12,089	11,698	152,062	Sum Lines 31; 32; 33	34
35	Check Figure	13,298	13,447	14,739	13,063	12,089	11,698	152,062	Page BG-16, Line 6	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	Non-Coincident Demand (100%) Rates (\$/kW):									38
39	Secondary	\$ 12.55	\$ 12.55	\$ 12.55	\$ 12.55	\$ 12.55	\$ 12.55	\$ 12.55	Statement BL, Page BL-1, Line 6, Col. D	39
40	Primary	\$ 12.13	\$ 12.13	\$ 12.13	\$ 12.13	\$ 12.13	\$ 12.13	\$ 12.13	Statement BL, Page BL-1, Line 6, Col. C	40
41	Transmission	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	Statement BL, Page BL-1, Line 6, Col. B	41
42										42
43	Non-Coincident Demand (100%) - Revenues at Changed Rates:									43
44	Secondary	\$ 164,794	\$ 166,629	\$ 182,642	\$ 161,879	\$ 149,804	\$ 144,964	\$ 1,884,350	Line 31 x Line 40	44
45	Primary	2,031	2,053	2,251	1,995	1,846	1,786	23,219	Line 32 x Line 41	45
46	Transmission	-	-	-	-	-	-	-	Line 33 x Line 42	46
47	Subtotal	\$ 166,824	\$ 168,683	\$ 184,893	\$ 163,874	\$ 151,650	\$ 146,751	\$ 1,907,569	Sum Lines 45; 46; 47	47
48										48

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedules AD.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- ³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- ⁵ Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenues Data to Reflect Changed Rates
 Medium & Large Commercial / Industrial Customers
 Rate Effective Period - Twelve Months Ending December 31, 2016

Line No.	Description	(A) Jan-16	(B) Feb-16	(C) Mar-16	(D) Apr-16	(E) May-16	(F) Jun-16	(G)	Reference ⁵	Line No.
1	Non-coincident									1
2	Demand (90%) (kW) ²:									2
3	Secondary	1,605,452	1,570,610	1,554,975	1,550,867	1,603,725	1,679,934		(Page BG-18.2, Line 69 + BG-18.3, Line 105) x 1000	3
4	Primary	331,058	321,860	317,763	318,776	330,259	344,116		(Page BG-18.2, Line 70 + BG-18.3, Line 106) x 1000	4
5	Transmission	118,045	103,971	97,829	108,162	115,386	110,365		(Page BG-18.2, Line 71 + BG-18.3, Line 107) x 1000	5
6	Total	2,054,555	1,996,441	1,970,567	1,977,805	2,049,370	2,134,415		Sum Lines 3; 4; 5	6
7	Check Figure	2,054,555	1,996,441	1,970,567	1,977,805	2,049,370	2,134,415		Page BG-15, Line 7	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	Non-Coincident Demand (90%)									10
11	Rates (\$/kW):									11
12	Secondary	\$ 11.30	\$ 11.30	\$ 11.30	\$ 11.30	\$ 11.30	\$ 11.30		Statement BL, Page BL-1, Line 8, Col. D	12
13	Primary	\$ 10.92	\$ 10.92	\$ 10.92	\$ 10.92	\$ 10.92	\$ 10.92		Statement BL, Page BL-1, Line 8, Col. C	13
14	Transmission	\$ 10.80	\$ 10.80	\$ 10.80	\$ 10.80	\$ 10.80	\$ 10.80		Statement BL, Page BL-1, Line 8, Col. B	14
15	Non-Coincident Demand (90%) -									15
16	Revenues at Changed Rates:									16
17	Secondary	\$ 18,141,607	\$ 17,747,895	\$ 17,571,213	\$ 17,524,795	\$ 18,122,092	\$ 18,983,254		Line 3 x Line 12	17
18	Primary	3,615,157	3,514,715	3,469,973	3,481,034	3,606,433	3,757,750		Line 4 x Line 13	18
19	Transmission	1,274,882	1,122,885	1,056,556	1,168,152	1,246,165	1,191,937		Line 5 x Line 14	19
20	Subtotal	\$ 23,031,646	\$ 22,385,496	\$ 22,097,743	\$ 22,173,982	\$ 22,974,689	\$ 23,932,941		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-16	(B) Aug-16	(C) Sep-16	(D) Oct-16	(E) Nov-16	(F) Dec-16	(G) Total	Reference ⁵	Line No.
21	Non-Coincident									21
22	Demand (90%) (kW) ²:									22
23	Secondary	1,802,980	1,769,814	1,907,863	1,724,497	1,646,545	1,591,921	20,009,181	(Page BG-18.2, Line 69 + BG-18.3, Line 105) x 1000	23
24	Primary	370,059	362,732	391,365	353,423	340,123	328,822	4,110,358	(Page BG-18.2, Line 70 + BG-18.3, Line 106) x 1000	24
25	Transmission	122,671	117,439	128,541	114,314	124,445	120,214	1,381,383	(Page BG-18.2, Line 71 + BG-18.3, Line 107) x 1000	25
26	Total	2,295,711	2,249,985	2,427,769	2,192,234	2,111,113	2,040,957	25,500,922	Sum Lines 23; 24; 25	26
27	Check Figure	2,295,711	2,249,985	2,427,769	2,192,234	2,111,113	2,040,957	25,500,922	Page BG-16, Line 7	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	Non-Coincident Demand (90%)									30
31	Rates (\$/kW):									31
32	Secondary	\$ 11.30	\$ 11.30	\$ 11.30	\$ 11.30	\$ 11.30	\$ 11.30		Statement BL, Page BL-1, Line 8, Col. D	32
33	Primary	\$ 10.92	\$ 10.92	\$ 10.92	\$ 10.92	\$ 10.92	\$ 10.92		Statement BL, Page BL-1, Line 8, Col. C	33
34	Transmission	\$ 10.80	\$ 10.80	\$ 10.80	\$ 10.80	\$ 10.80	\$ 10.80		Statement BL, Page BL-1, Line 8, Col. B	34
35	Non-Coincident Demand (90%) -									35
36	Revenues at Changed Rates:									36
37	Secondary	\$ 20,373,670	\$ 19,998,895	\$ 21,558,848	\$ 19,486,812	\$ 18,605,963	\$ 17,988,704	\$ 226,103,749	Line 23 x Line 32	37
38	Primary	4,041,049	3,961,031	4,273,707	3,859,382	3,714,144	3,590,732	\$ 44,885,107	Line 24 x Line 33	38
39	Transmission	1,324,852	1,268,342	1,388,246	1,234,596	1,344,003	1,298,315	\$ 14,918,932	Line 25 x Line 34	39
40	Subtotal	\$ 25,739,572	\$ 25,228,268	\$ 27,220,801	\$ 24,580,789	\$ 23,664,110	\$ 22,877,750	\$ 285,907,788	Sum Lines 37; 38; 39	40

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedules AD.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- ³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- ⁵ Reference data found in Statements BG and BL.

Statement BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenues Data to Reflect Changed Rates
 Medium & Large Commercial / Industrial Customers
 Rate Effective Period - Twelve Months Ending December 31, 2016

Line No.	Description	(A) Jan-16	(B) Feb-16	(C) Mar-16	(D) Apr-16	(E) May-16	(F) Jun-16	(G)	Reference ⁵	Line No.
1	<u>Maximum On-Peak</u>									1
2	<u>Period Demand (kW) ²:</u>									2
3	Secondary	1,330,750	1,301,870	1,288,910	1,285,505	1,466,814	1,536,518		(Page BG-18.2, Line 79) x 1000	3
4	Primary	298,066	291,597	288,695	287,932	323,361	338,727		(Page BG-18.2, Line 80) x 1000	4
5	Transmission	31,502	30,818	30,511	30,431	32,658	34,210		(Page BG-18.2, Line 81) x 1000	5
6	Total	1,660,318	1,624,286	1,608,116	1,603,868	1,822,833	1,909,454		Sum Lines 3; 4; 5	6
7	Check Figure	1,660,318	1,624,286	1,608,116	1,603,868	1,822,833	1,909,454		Page BG-15, Line 8	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum On-Peak</u>									10
11	<u>Period Demand Rates (\$/kW):</u>									11
12	Secondary	\$ 0.61	\$ 0.61	\$ 0.61	\$ 0.61	\$ 2.03	\$ 2.03		Statement BL, Page 1, Lines 11 & 12, Col. D	12
13	Primary	\$ 0.59	\$ 0.59	\$ 0.59	\$ 0.59	\$ 1.96	\$ 1.96		Statement BL, Page 1, Lines 11 & 12, Col. C	13
14	Transmission	\$ 0.59	\$ 0.59	\$ 0.59	\$ 0.59	\$ 1.94	\$ 1.94		Statement BL, Page 1, Lines 11 & 12, Col. B	14
15	<u>Maximum On-Peak Period Demand -</u>									15
16	<u>Revenues at Changed Rates:</u>									16
17	Secondary	\$ 811,758	\$ 794,141	\$ 786,235	\$ 784,158	\$ 2,977,633	\$ 3,119,131		Line 3 x Line 12	17
18	Primary	175,859	172,042	170,330	169,880	633,788	663,905		Line 4 x Line 13	18
19	Transmission	18,586	18,183	18,002	17,954	63,356	66,366		Line 5 x Line 14	19
20	Subtotal	\$ 1,006,203	\$ 984,366	\$ 974,567	\$ 971,992	\$ 3,674,777	\$ 3,849,402		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-16	(B) Aug-16	(C) Sep-16	(D) Oct-16	(E) Nov-16	(F) Dec-16	(G) Total	Reference ⁵	Line No.
21	<u>Maximum On-Peak</u>									21
22	<u>Period Demand (kW) ²:</u>									22
23	Secondary	1,649,059	1,618,724	1,744,988	1,577,276	1,364,813	1,319,534	17,484,761	(Page BG-18.2, Line 79) x 1000	23
24	Primary	363,537	356,850	384,685	347,712	305,695	295,554	3,882,411	(Page BG-18.2, Line 80) x 1000	24
25	Transmission	36,715	36,040	38,851	35,117	32,308	31,236	400,397	(Page BG-18.2, Line 81) x 1000	25
26	Total	2,049,311	2,011,614	2,168,524	1,960,105	1,702,816	1,646,325	21,767,569	Sum Lines 23; 24; 25	26
27	Check Figure	2,049,311	2,011,614	2,168,524	1,960,105	1,702,816	1,646,325	21,767,569	Page BG-16, Line 8	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Maximum On-Peak</u>									30
31	<u>Period Demand Rates (\$/kW):</u>									31
32	Secondary	\$ 2.03	\$ 2.03	\$ 2.03	\$ 2.03	\$ 0.61	\$ 0.61		Statement BL, Page 1, Lines 11 & 12, Col. D	32
33	Primary	\$ 1.96	\$ 1.96	\$ 1.96	\$ 1.96	\$ 0.59	\$ 0.59		Statement BL, Page 1, Lines 11 & 12, Col. C	33
34	Transmission	\$ 1.94	\$ 1.94	\$ 1.94	\$ 1.94	\$ 0.59	\$ 0.59		Statement BL, Page 1, Lines 11 & 12, Col. B	34
35	<u>Maximum On-Peak Period Demand -</u>									35
36	<u>Revenues at Changed Rates:</u>									36
37	Secondary	\$ 3,347,589	\$ 3,286,010	\$ 3,542,325	\$ 3,201,870	\$ 832,536	\$ 804,916	\$ 24,288,302	Line 23 x Line 32	37
38	Primary	712,533	699,425	753,982	681,516	180,360	174,377	\$ 5,187,997	Line 24 x Line 33	38
39	Transmission	71,227	69,917	75,371	68,127	19,062	18,429	\$ 524,581	Line 25 x Line 34	39
40	Subtotal	\$ 4,131,349	\$ 4,055,353	\$ 4,371,678	\$ 3,951,513	\$ 1,031,958	\$ 997,722	\$ 30,000,880	Sum Lines 37; 38; 39	40

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedules AD.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- ³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- ⁵ Reference data found in Statements BG and BL.

Statement BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenues Data to Reflect Changed Rates
 Medium & Large Commercial / Industrial Customers
 Rate Effective Period - Twelve Months Ending December 31, 2016

Line No.	Description	(A) Jan-16	(B) Feb-16	(C) Mar-16	(D) Apr-16	(E) May-16	(F) Jun-16	(G)	Reference ⁵	Line No.
1	Maximum Demand									1
2	at the Time of System Peak (kW) ⁴:									2
3	Secondary								(Page BG-18.3, Line 115) x 1000	3
4	Primary	12,114	10,452	9,728	10,989	13,896	13,053		(Page BG-18.3, Line 116) x 1000	4
5	Transmission	77,716	67,054	62,405	70,498	77,116	72,433		(Page BG-18.3, Line 117) x 1000	5
6	Total	89,830	77,506	72,133	81,487	91,013	85,486		Sum Lines 3; 4; 5	6
7	Check Figure	89,830	77,506	72,133	81,487	91,013	85,486		Page BG-15, Line 9	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	Maximum Demand at the									10
11	Time of System Peak Rates (\$/kW):									11
12	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 15 & 16, Col. D	12
13	Primary	\$ 0.64	\$ 0.64	\$ 0.64	\$ 0.64	\$ 2.37	\$ 2.37		Statement BL, Page BL-1, Lines 15 & 16, Col. C	13
14	Transmission	\$ 0.64	\$ 0.64	\$ 0.64	\$ 0.64	\$ 2.35	\$ 2.35		Statement BL, Page BL-1, Lines 15 & 16, Col. B	14
15	Maximum Demand at the Time of System									15
16	Peak - Revenues at Changed Rates:									16
17	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 3 x Line 12	17
18	Primary	7,753	6,690	6,226	7,033	32,935	30,935		Line 4 x Line 13	18
19	Transmission	49,738	42,915	39,939	45,119	181,223	170,218		Line 5 x Line 14	19
20	Subtotal	\$ 57,491	\$ 49,604	\$ 46,165	\$ 52,152	\$ 214,157	\$ 201,153		Sum Lines 17; 18; 19	20
21										21
22	Revenues at Changed Rates:									22
23	Secondary	\$ 19,106,557	\$ 18,693,785	\$ 18,510,373	\$ 18,455,700	\$ 21,251,168	\$ 22,259,967		Statement BG, Page BG-6 Line 21 + Page BG-7 Line 17 + Page BG-8 Line 17 + Page BG-9 Line 17	23
24	Primary	\$ 3,800,657	\$ 3,695,317	\$ 3,648,413	\$ 3,659,755	\$ 4,275,021	\$ 4,454,531		Statement BG, Page BG-6 Line 22 + Page BG-7 Line 18 + Page BG-8 Line 18 + Page BG-9 Line 18	24
25	Transmission	\$ 1,343,206	\$ 1,183,982	\$ 1,114,498	\$ 1,231,225	\$ 1,490,743	\$ 1,428,522		Statement BG, Page BG-6 Line 23 + Page BG-7 Line 19 + Page BG-8 Line 19 + Page BG-9 Line 19	25
26	Total	\$ 24,250,420	\$ 23,573,084	\$ 23,273,284	\$ 23,346,680	\$ 27,016,932	\$ 28,143,020		Sum Lines 23; 24; 25	26
27										27
28	Total Revenues at Changed Rates:	\$ 24,250,420	\$ 23,573,084	\$ 23,273,284	\$ 23,346,680	\$ 27,016,932	\$ 28,143,020		Sum Line 26; Statement BG, Page BG-6, Line 4	28

Line No.	Description	(A) Jul-16	(B) Aug-16	(C) Sep-16	(D) Oct-16	(E) Nov-16	(F) Dec-16	(G) Total	Reference ⁵	Line No.
29	Maximum Demand									29
30	at the Time of System Peak (kW) ⁴:									30
31	Secondary	-	-	-	-	-	-		(Page BG-18.3, Line 115) x 1000	31
32	Primary	14,613	13,919	15,282	13,545	12,835	12,397	152,824	(Page BG-18.3, Line 116) x 1000	32
33	Transmission	81,095	77,238	84,806	75,167	82,339	79,528	907,395	(Page BG-18.3, Line 117) x 1000	33
34	Total	95,708	91,157	100,088	88,712	95,174	91,925	1,060,220	Sum Lines 31; 32; 33	34
35	Check Figure	95,708	91,157	100,088	88,712	95,174	91,925	1,060,220	Page BG-16, Line 9	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	Maximum Demand at the									38
39	Time of System Peak Rates (\$/kW):									39
40	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 15 & 16, Col. D	40
41	Primary	\$ 2.37	\$ 2.37	\$ 2.37	\$ 2.37	\$ 0.64	\$ 0.64		Statement BL, Page BL-1, Lines 15 & 16, Col. C	41
42	Transmission	\$ 2.35	\$ 2.35	\$ 2.35	\$ 2.35	\$ 0.64	\$ 0.64		Statement BL, Page BL-1, Lines 15 & 16, Col. B	42
43	Maximum Demand at the Time of System									43
44	Peak - Revenues at Changed Rates:									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 31 x Line 40	45
46	Primary	34,634	32,987	36,219	32,102	8,214	7,934	243,661	Line 32 x Line 41	46
47	Transmission	190,573	181,510	199,294	176,643	52,697	50,898	1,380,766	Line 33 x Line 42	47
48	Subtotal	\$ 225,207	\$ 214,497	\$ 235,513	\$ 208,745	\$ 60,911	\$ 58,832	\$ 1,624,428	Sum Lines 45; 46; 47	48
49										49
50	Revenues at Changed Rates:									50
51	Secondary	\$ 23,886,055	\$ 23,451,534	\$ 25,283,816	\$ 22,850,561	\$ 19,588,302	\$ 18,938,584	\$ 252,276,401	Statement BG, Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 + Page BG-9 Line 45	51
52	Primary	\$ 4,790,247	\$ 4,695,496	\$ 5,066,159	\$ 4,574,995	\$ 3,904,565	\$ 3,774,829	\$ 50,339,985	Statement BG, Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 38 + Page BG-9 Line 46	52
53	Transmission	\$ 1,586,652	\$ 1,519,769	\$ 1,662,911	\$ 1,479,365	\$ 1,415,762	\$ 1,367,642	\$ 16,824,279	Statement BG, Page BG-6 Line 47 + Page BG-7 Line 39 + Page BG-8 Line 39 + Page BG-9 Line 47	53
54	Total	\$ 30,262,952	\$ 29,666,799	\$ 32,012,886	\$ 28,904,921	\$ 24,908,629	\$ 24,081,055	\$ 319,440,665	Sum Lines 51; 52; 53	54
55										55
56	Total Revenues at Changed Rates:	\$ 30,262,952	\$ 29,666,799	\$ 32,012,886	\$ 28,904,921	\$ 24,908,629	\$ 24,081,055	\$ 319,440,665	Sum Line 54; Statement BG, Page BG-6, Line 28	56

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedules AD.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- ³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- ⁵ Reference data found in Statements BG and BL.

Statement BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenues Data to Reflect Changed Rates
 Schedule PA-T-1 Agricultural Customers
 Rate Effective Period - Twelve Months Ending December 31, 2016

Line No.	Description	(A) Jan-16	(B) Feb-16	(C) Mar-16	(D) Apr-16	(E) May-16	(F) Jun-16	(G)	Reference ²	Line No.
1	Energy Revenues:									1
2	Commodity Sales - kWh	14,423,292	14,338,852	14,310,957	16,299,756	19,692,252	22,786,463		(Page BG-18.4, Line 139) x 1000	2
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	4
5										5
6	Non-Coincident Demand (100%) (kW) !:									6
7	Secondary	51,672	51,369	51,269	58,394	70,548	81,633		(Page BG-18.4, Line 157) x 1000	7
8	Primary	9,570	9,514	9,496	10,815	13,066	15,119		(Page BG-18.4, Line 158) x 1000	8
9	Transmission	-	-	-	-	-	-		(Page BG-18.4, Line 159) x 1000	9
10	Total	61,242	60,883	60,765	69,209	83,614	96,752		Sum Lines 7; 8; 9	10
11	Check Figure	61,242	60,883	60,765	69,209	83,614	96,752		Page BG-15, Line 13	11
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	12
13										13
14	Non-Coincident Demand (100%) Rates (\$/kW):									14
15	Secondary	\$ 4.83	\$ 4.83	\$ 4.83	\$ 4.83	\$ 4.83	\$ 4.83		Statement BL, Page BL-1, Line 21, Col. D	15
16	Primary	\$ 4.68	\$ 4.68	\$ 4.68	\$ 4.68	\$ 4.68	\$ 4.68		Statement BL, Page BL-1, Line 21, Col. C	16
17	Transmission	\$ 4.63	\$ 4.63	\$ 4.63	\$ 4.63	\$ 4.63	\$ 4.63		Statement BL, Page BL-1, Line 21, Col. B	17
18										18
19	Non-Coincident Demand (100%) - Revenues at Changed Rates:									19
20	Secondary	\$ 249,575	\$ 248,114	\$ 247,631	\$ 282,044	\$ 340,747	\$ 394,288		Line 7 x Line 16	20
21	Primary	44,788	44,526	44,439	50,615	61,149	70,758		Line 8 x Line 17	21
22	Transmission	-	-	-	-	-	-		Line 9 x Line 18	22
23	Subtotal	\$ 294,363	\$ 292,640	\$ 292,070	\$ 332,659	\$ 401,896	\$ 465,046		Sum Lines 21; 22; 23	23
24										24

Line No.	Description	(A) Jul-16	(B) Aug-16	(C) Sep-16	(D) Oct-16	(E) Nov-16	(F) Dec-16	(G) Total	Reference ⁵	Line No.
25	Energy Revenues:									25
26	Commodity Sales - kWh	25,220,539	24,236,237	25,455,368	21,861,203	18,802,814	15,921,635	233,349,370	(Page BG-18.4, Line 139) x 1000	26
27	Commodity Rate - \$/kWh	0	0	0	0	0	0	-		27
28	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 26 x Line 27	28
29										29
30	Non-Coincident Demand (100%) (kW) !:									30
31	Secondary	90,353	86,827	91,195	78,318	67,362	57,040	835,980	(Page BG-18.4, Line 157) x 1000	31
32	Primary	16,734	16,081	16,890	14,505	12,476	10,564	154,831	(Page BG-18.4, Line 158) x 1000	32
33	Transmission	-	-	-	-	-	-	-	(Page BG-18.4, Line 159) x 1000	33
34	Total	107,087	102,908	108,085	92,824	79,838	67,604	990,811	Sum Lines 31; 32; 33	34
35	Check Figure	107,087	102,908	108,085	92,824	79,838	67,604	990,811	Page BG-16, Line 13	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	Non-Coincident Demand (100%) Rates (\$/kW):									38
39	Secondary	\$ 4.83	\$ 4.83	\$ 4.83	\$ 4.83	\$ 4.83	\$ 4.83		Statement BL, Page BL-1, Line 21, Col. D	39
40	Primary	\$ 4.68	\$ 4.68	\$ 4.68	\$ 4.68	\$ 4.68	\$ 4.68		Statement BL, Page BL-1, Line 21, Col. C	40
41	Transmission	\$ 4.63	\$ 4.63	\$ 4.63	\$ 4.63	\$ 4.63	\$ 4.63		Statement BL, Page BL-1, Line 21, Col. B	41
42										42
43	Non-Coincident Demand (100%) - Revenues at Changed Rates:									43
44	Secondary	\$ 436,406	\$ 419,374	\$ 440,470	\$ 378,278	\$ 325,356	\$ 275,502	\$ 4,037,784	Line 31 x Line 40	44
45	Primary	78,316	75,260	79,045	67,885	58,388	49,441	724,609	Line 32 x Line 41	45
46	Transmission	-	-	-	-	-	-	-	Line 33 x Line 42	46
47	Subtotal	\$ 514,722	\$ 494,634	\$ 519,515	\$ 446,162	\$ 383,744	\$ 324,942	\$ 4,762,394	Sum Lines 45; 46; 47	47
48										48

NOTES:

¹ Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.

² Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Standby Customers
Rate Effective Period - Twelve Months Ending December 31, 2016

Line No.	Description	(A) Jan-16	(B) Feb-16	(C) Mar-16	(D) Apr-16	(E) May-16	(F) Jun-16	(G)	Reference ¹	Line No.
1	<u>Demand - Billing</u>									1
2	<u>Determinants (kW):</u>									2
3	Secondary	9,542	9,542	9,542	9,542	9,542	9,542		(Page BG-18.4, Line 167) x 1000	3
4	Primary	102,841	102,841	102,841	102,841	102,841	102,841		(Page BG-18.4, Line 168) x 1000	4
5	Transmission	58,726	58,726	58,726	58,726	58,726	58,726		(Page BG-18.4, Line 169) x 1000	5
6	Total	171,109	171,109	171,109	171,109	171,109	171,109		Sum Lines 3; 4; 5	6
7	Check Figure	171,109	171,109	171,109	171,109	171,109	171,109		Page BG-15, Line 19	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Demand Rates (\$/kW):</u>									10
11	Secondary	\$ 5.61	\$ 5.61	\$ 5.61	\$ 5.61	\$ 5.61	\$ 5.61		Statement BL, Page BL-1, Line 25, Col. D	11
12	Primary	\$ 5.41	\$ 5.41	\$ 5.41	\$ 5.41	\$ 5.41	\$ 5.41		Statement BL, Page BL-1, Line 25, Col. C	12
13	Transmission	\$ 5.36	\$ 5.36	\$ 5.36	\$ 5.36	\$ 5.36	\$ 5.36		Statement BL, Page BL-1, Line 25, Col. B	13
14										14
15	<u>Revenues at Changed Rates:</u>									15
16	Secondary	\$ 53,531	\$ 53,531	\$ 53,531	\$ 53,531	\$ 53,531	\$ 53,531		Line 3 x Line 11	16
17	Primary	556,370	556,370	556,370	556,370	556,370	556,370		Line 4 x Line 12	17
18	Transmission	314,771	314,771	314,771	314,771	314,771	314,771		Line 5 x Line 13	18
19	Total	\$ 924,672	\$ 924,672	\$ 924,672	\$ 924,672	\$ 924,672	\$ 924,672		Sum Lines 16; 17; 18	19
20										20
21	<u>Total Revenues</u>									21
22	<u>at Changed Rates:</u>	\$ 924,672	\$ 924,672	\$ 924,672	\$ 924,672	\$ 924,672	\$ 924,672		Line 19	22

Line No.	Description	(A) Jul-16	(B) Aug-16	(C) Sep-16	(D) Oct-16	(E) Nov-16	(F) Dec-16	(G) Total	Reference ¹	Line No.
23	<u>Demand - Billing</u>									23
24	<u>Determinants (kW):</u>									24
25	Secondary	9,542	9,542	9,542	9,542	9,542	9,542	114,504	(Page BG-18.4, Line 167) x 1000	25
26	Primary	102,841	102,841	102,841	102,841	102,841	102,841	1,234,092	(Page BG-18.4, Line 168) x 1000	26
27	Transmission	58,726	58,726	58,726	58,726	58,726	58,726	704,712	(Page BG-18.4, Line 169) x 1000	27
28	Total	171,109	171,109	171,109	171,109	171,109	171,109	2,053,308	Sum Lines 25; 26; 27	28
29	Check Figure	171,109	171,109	171,109	171,109	171,109	171,109	2,053,308	Page BG-16, Line 19	29
30	Difference	-	-	-	-	-	-	-	Line 28 Less Line 29	30
31										31
32	<u>Demand Rates (\$/kW):</u>									32
33	Secondary	\$ 5.61	\$ 5.61	\$ 5.61	\$ 5.61	\$ 5.61	\$ 5.61		Statement BL, Page BL-1, Line 25, Col. D	33
34	Primary	\$ 5.41	\$ 5.41	\$ 5.41	\$ 5.41	\$ 5.41	\$ 5.41		Statement BL, Page BL-1, Line 25, Col. C	34
35	Transmission	\$ 5.36	\$ 5.36	\$ 5.36	\$ 5.36	\$ 5.36	\$ 5.36		Statement BL, Page BL-1, Line 25, Col. B	35
36										36
37	<u>Revenues at Changed Rates:</u>									37
38	Secondary	\$ 53,531	\$ 53,531	\$ 53,531	\$ 53,531	\$ 53,531	\$ 53,531	\$ 642,372	Line 25 x Line 33	38
39	Primary	556,370	556,370	556,370	556,370	556,370	556,370	\$ 6,676,440	Line 26 x Line 34	39
40	Transmission	314,771	314,771	314,771	314,771	314,771	314,771	\$ 3,777,252	Line 27 x Line 35	40
41	Total	\$ 924,672	\$ 924,672	\$ 924,672	\$ 924,672	\$ 924,672	\$ 924,672	\$ 11,096,064	Sum Lines 38; 39; 40	41
42										42
43	<u>Total Revenues</u>									43
44	<u>at Changed Rates:</u>	\$ 924,672	\$ 924,672	\$ 924,672	\$ 924,672	\$ 924,672	\$ 924,672	\$ 11,096,064	Line 41	44

NOTES:

¹ Reference data found in Statements BG and BL.

Statement BG

SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenues Data to Reflect Changed Rates

Calculation of Total Rate Impact

Rate Effective Period - Twelve Months Ending December 31, 2016

Line No.	Description	(A) Current Rate (cents / kWh)	(B) Proposed Rate (cents / kWh)	(C) Change (cents / kWh)	(D) Change (%)	Line No.
1	Total System Electric Costs	18.061	18.061	-	0.00%	1
2						2
3	Base Transmission Costs	3.706	3.583	(0.123)	-3.33%	3
4						4
5	Total ¹	21.767	21.644	(0.123)	-0.566%	5

NOTES:

¹ Total Present Rate is the system average rate effective November 1, 2015, per SDG&E California Public Utilities (CPUC) Advice Letter 2791-E. The system average rate shown includes the California Climate Credit.

Statement BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenues Data to Reflect Changed Rates
 Billing Determinants
 Rate Effective Period - Twelve Months Ending December 31, 2016

Line No.	Customer Classes	(A) Jan-16		(B) Feb-16		(C) Mar-16		(D) Apr-16		(E) May-16		(F) Jun-16		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	727,419,849		636,792,165		609,933,415		558,437,152		552,577,446		580,784,274		1
2														2
3	Small Commercial	160,331,520		153,697,926		151,745,769		147,213,246		150,465,496		157,807,522		3
4														4
5	Medium and Large Commercial/Industrial	806,963,765		782,041,552		771,005,238		775,707,508		804,427,595		835,839,811		5
6	Non-Coincident (100%) ¹		12,362		12,246		12,341		11,842		12,221		12,716	6
7	Non-Coincident (90%) ²		2,054,555		1,996,441		1,970,567		1,977,805		2,049,370		2,134,415	7
8	Maximum On-Peak Period Demand ³		1,660,318		1,624,286		1,608,116		1,603,868		1,822,833		1,909,454	8
9	Maximum Demand at the Time of System Peak ⁴		89,830		77,506		72,133		81,487		91,013		85,486	9
10														10
11	Agricultural													11
12	Schedules PA and TOU-PA	4,580,174		4,634,909		4,677,383		5,633,199		6,826,506		8,290,769		12
13	Non-Coincident Demand - Schedule PA-T-1 (100%) ¹	14,423,292	61,242	14,338,852	60,883	14,310,957	60,765	16,299,756	69,209	19,692,252	83,614	22,786,463	96,752	13
14														14
15	Street Lighting	7,898,431		7,501,561		7,494,706		7,315,289		7,355,977		7,632,508		15
16														16
17	Sale for Resale	3,249		3,068		3,090		3,014		3,037		3,149		17
18														18
19	Standby		171,109		171,109		171,109		171,109		171,109		171,109	19
20														20
21	TOTAL	1,721,620,279		1,599,010,033		1,559,170,558		1,510,609,164		1,541,348,309		1,613,144,496		21

NOTES:
 1 Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedules AD.
 2 NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and AG-TOU.
 3 Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
 4 Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule AG-TOU.
 5 Billing Determinants are found in Statement BG, Page BGWP-1 through BGWP-4.

Statement BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenues Data to Reflect Changed Rates
 Billing Determinants
 Rate Effective Period - Twelve Months Ending December 31, 2016

Line No.	Customer Classes	(G) Jul-16		(H) Aug-16		(I) Sep-16		(J) Oct-16		(K) Nov-16		(L) Dec-16	
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)
1	Residential	666,573,134		682,833,044		758,415,886		633,833,086		595,422,269		678,355,670	
2													
3	Small Commercial	172,587,689		171,201,558		184,872,950		164,655,053		154,757,034		156,346,731	
4													
5	Medium and Large Commercial/Industrial	899,708,532		881,327,324		951,386,527		858,675,091		829,663,454		802,075,681	
6	Non-Coincident (100%) ¹		13,298		13,447		14,739		13,063		12,089		11,698
7	Non-Coincident (90%) ²		2,295,711		2,249,985		2,427,769		2,192,234		2,111,113		2,040,957
8	Maximum On-Peak Period Demand ³		2,049,311		2,011,614		2,168,524		1,960,105		1,702,816		1,646,325
9	Maximum Demand at the Time of System Peak ⁴		95,708		91,157		100,088		88,712		95,174		91,925
10													
11	Agricultural												
12	Schedules PA and TOU-PA	9,298,378		9,160,827		9,770,347		8,157,777		6,724,985		5,406,853	
13	Non-Coincident Demand - Schedule PA-T-1 (100%) ¹	25,220,539		24,236,237		25,455,368		21,861,203		18,802,814		15,921,635	
14													
15	Street Lighting	7,736,164		7,360,012		7,738,471		7,429,144		7,543,424		7,826,742	
16													
17	Sale for Resale	3,197		3,020		3,179		3,033		3,062		3,177	
18													
19	Standby												
20													
21	TOTAL	1,781,127,653		1,776,122,022		1,937,642,729		1,694,614,387		1,612,917,043		1,665,936,489	

NOTES:
 1 Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedules AD.
 2 NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
 3 Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
 4 Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
 5 Billing Determinants are found in Statement BG, Page BGWP-1 through BGWP-4.

Statement BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenues Data to Reflect Changed Rates
 Billing Determinants
 Rate Effective Period - Twelve Months Ending December 31, 2016

Line No.	Customer Classes	(M)		Line No.
		Energy (kWh)	Demand (kW)	
1	Residential	7,681,377,391	-	1
2				2
3	Small Commercial	1,925,682,495	-	3
4				4
5	Medium and Large Commercial/Industrial	9,998,822,077		5
6	Non-Coincident (100%) ¹		152,062	6
7	Non-Coincident (90%) ²		25,500,922	7
8	Maximum On-Peak Period Demand ³		21,767,569	8
9	Maximum Demand at the Time of System Peak ⁴		1,060,220	9
10				10
11	Agricultural			11
12	Schedules PA and TDU-PA	83,162,105		12
13	Non-Coincident Demand (100%) ¹	233,349,370	990,811	13
14				14
15	Street Lighting	90,832,430	-	15
16				16
17	Sale for Resale	37,274	-	17
18				18
19	Standby	-	2,053,308	19
20				20
21	TOTAL	20,013,263,143	51,524,891	21

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedules AD.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- ³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- ⁵ Billing Determinants are found in Statement BG, Pages BG-15 and BG-16.

Statement BG: San Diego Gas & Electric Company
 FERC Forecast Period: January 2016 - December 2016¹

Line No.	Line No.	System Delivery Determinants	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total
1	1	System Delivery Determinants													
2	2	Customer Class													
3	3	Deliveries (MWh)													
4	4	Residential	727,420	636,792	609,933	558,437	552,577	580,784	666,573	682,833	768,416	633,833	595,422	678,356	7,681,377
5	5	Small Commercial	160,332	153,698	151,746	147,213	150,465	157,808	172,588	171,202	184,873	164,655	154,757	156,347	1,925,682
6	6	M.& L. C./I. (AD)	2,950	2,922	2,944	2,825	2,916	3,034	3,173	3,208	3,517	3,117	2,884	2,791	36,281
7	7	M.& L. C./I. (AY, AL, DG-R)	739,542	723,493	716,290	714,398	738,747	773,852	830,532	830,532	815,255	878,846	794,380	758,472	9,217,117
8	8	M.& L. C./I. (A6)	64,472	55,627	51,771	58,484	62,765	58,954	66,003	62,864	69,024	61,179	68,307	65,975	745,424
9	9	Agriculture (PA and TOU-PA)	4,580	4,635	4,677	5,633	6,827	8,291	9,298	9,161	9,770	8,158	6,725	5,407	83,162
10	10	Agriculture (PA-T-1)	14,423	14,339	14,311	16,300	19,692	22,786	25,221	24,236	25,455	21,861	18,803	15,922	233,349
11	11	Lighting	7,898	7,502	7,495	7,315	7,356	7,633	7,736	7,360	7,738	7,429	7,543	7,827	90,832
12	12	Sale for Resale	3.2	3.1	3.1	3.0	3.0	3.1	3.2	3.0	3.2	3.0	3.1	3.2	37.3
13	13	Total System	1,721,620	1,599,010	1,559,171	1,510,609	1,541,348	1,613,144	1,781,128	1,776,122	1,937,643	1,694,614	1,612,917	1,665,936	20,013,263
14	14														
15	15														
16	16														
17	17														
18	18														
19	19	Med. & Large Comm./Ind.													
20	20	Rate Schedule													
21	21	Billing Determinants													
22	22														
23	23	Schedule AD:													
24	24	Total Deliveries (MWh)	2,950	2,922	2,944	2,825	2,916	3,034	3,173	3,208	3,517	3,117	2,884	2,791	36,281
25	25														
26	26	Total Deliveries (%)													
27	27	% @ Secondary Service	97.49%	97.49%	97.49%	97.49%	97.49%	97.49%	97.49%	97.49%	97.49%	97.49%	97.49%	97.49%	97.49%
28	28	% @ Primary Service	2.51%	2.51%	2.51%	2.51%	2.51%	2.51%	2.51%	2.51%	2.51%	2.51%	2.51%	2.51%	2.51%
29	29	% @ Transmission Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
30	30		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
31	31	Total Deliveries (MWh)	2,876	2,848	2,870	2,755	2,843	2,958	3,093	3,128	3,428	3,039	2,812	2,721	35,370
32	32	MWh @ Secondary Service	74	73	74	71	73	76	80	81	88	78	72	70	911
33	33	MWh @ Primary Service	0	0	0	0	0	0	0	0	0	0	0	0	0
34	34	MWh @ Transmission Service	2,950	2,922	2,944	2,825	2,916	3,034	3,173	3,208	3,517	3,117	2,884	2,791	36,281
35	35														
36	36	Non-Coincident Demand (%)													
37	37	% @ Secondary Service	0.4245%	0.4245%	0.4245%	0.4245%	0.4245%	0.4245%	0.4245%	0.4245%	0.4245%	0.4245%	0.4245%	0.4245%	0.4245%
38	38	% @ Primary Service	0.2102%	0.2102%	0.2102%	0.2102%	0.2102%	0.2102%	0.2102%	0.2102%	0.2102%	0.2102%	0.2102%	0.2102%	0.2102%
39	39	% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
40	40														
41	41	Non-Coincident Demand (MW)													
42	42	MW @ Secondary Service	12.207	12.092	12.185	11.693	12.067	12.556	13.131	13.277	14.553	12.899	11.937	11.551	150.147
43	43	MW @ Primary Service	0.156	0.154	0.155	0.149	0.154	0.160	0.167	0.169	0.186	0.164	0.152	0.147	1.914
44	44	MW @ Transmission Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
45	45		12.362	12.246	12.341	11.842	12.221	12.716	13.298	13.447	14.739	13.063	12.089	11.698	152.062
46	46														
47	47														
48	48														

Line No.	Schedules	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total
49	AL-TOU / AY-TOU / DG-R:													
50	Total Deliveries (MWh)	739,542	723,493	716,290	714,398	738,747	773,852	830,532	815,255	878,846	794,380	758,472	733,309	9,217,117
51		79.20%	79.20%	79.20%	79.20%	79.20%	79.20%	79.20%	79.20%	79.20%	79.20%	79.20%	79.20%	79.20%
52		19.48%	19.48%	19.48%	19.48%	19.48%	19.48%	19.48%	19.48%	19.48%	19.48%	19.48%	19.48%	19.48%
53		1.32%	1.32%	1.32%	1.32%	1.32%	1.32%	1.32%	1.32%	1.32%	1.32%	1.32%	1.32%	1.32%
54		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
55	Total Deliveries (MWh)	585,718	575,006	567,302	565,803	585,088	612,891	657,782	645,682	696,046	629,149	600,710	580,781	7,299,957
56	% @ Secondary Service	144,063	140,936	139,533	139,165	143,908	150,746	161,788	158,812	171,199	154,745	147,750	142,849	1,795,494
57	% @ Primary Service	9,762	9,550	9,455	9,430	9,751	10,215	10,963	10,761	11,601	10,486	10,012	9,680	121,666
58	% @ Transmission Service	739,542	723,493	716,290	714,398	738,747	773,852	830,532	815,255	878,846	794,380	758,472	733,309	9,217,117
59		0.2741%	0.2741%	0.2741%	0.2741%	0.2741%	0.2741%	0.2741%	0.2741%	0.2741%	0.2741%	0.2741%	0.2741%	0.2741%
60		0.2177%	0.2177%	0.2177%	0.2177%	0.2177%	0.2177%	0.2177%	0.2177%	0.2177%	0.2177%	0.2177%	0.2177%	0.2177%
61		0.1881%	0.1881%	0.1881%	0.1881%	0.1881%	0.1881%	0.1881%	0.1881%	0.1881%	0.1881%	0.1881%	0.1881%	0.1881%
62	Non-Coincident Demand (%)													
63	% @ Secondary Service	1,605,452	1,570,610	1,554,975	1,550,867	1,603,725	1,679,934	1,802,980	1,769,814	1,907,863	1,724,497	1,646,545	1,591,921	20,009,181
64	% @ Primary Service	313,625	306,819	303,764	302,962	313,287	328,175	352,212	345,733	372,701	336,880	321,652	310,982	3,908,791
65	% @ Transmission Service	18,362	17,964	17,785	17,738	18,342	19,214	20,621	20,242	21,821	19,724	18,832	18,207	228,854
66		1,937,439	1,895,392	1,876,524	1,871,566	1,935,355	2,027,323	2,175,813	2,135,789	2,302,384	2,081,101	1,987,030	1,921,110	24,146,826
67		0.2272%	0.2272%	0.2272%	0.2272%	0.2507%	0.2507%	0.2507%	0.2507%	0.2507%	0.2507%	0.2272%	0.2272%	0.2395%
68		0.2069%	0.2069%	0.2069%	0.2069%	0.2247%	0.2247%	0.2247%	0.2247%	0.2247%	0.2247%	0.2069%	0.2069%	0.2162%
69		0.3227%	0.3227%	0.3227%	0.3227%	0.3349%	0.3349%	0.3349%	0.3349%	0.3349%	0.3349%	0.3227%	0.3227%	0.3291%
70	On-Peak Demand (MW)													
71	MW @ Secondary Service	1,330,750	1,301,870	1,288,910	1,285,505	1,466,814	1,536,518	1,649,059	1,618,724	1,744,988	1,577,276	1,364,813	1,319,534	17,484,761
72	MW @ Primary Service	298,066	291,597	288,695	287,932	323,361	338,727	363,537	356,850	384,685	347,712	305,695	295,554	3,882,411
73	MW @ Transmission Service	31,502	30,818	30,511	30,431	32,658	34,210	36,715	36,040	38,851	35,117	32,308	31,236	400,397
74		1,660,318	1,624,286	1,608,116	1,603,868	1,822,833	1,909,454	2,049,311	2,011,614	2,168,524	1,960,105	1,702,816	1,646,325	21,767,569
75		0.2741%	0.2741%	0.2741%	0.2741%	0.2741%	0.2741%	0.2741%	0.2741%	0.2741%	0.2741%	0.2741%	0.2741%	0.2741%
76		0.2177%	0.2177%	0.2177%	0.2177%	0.2177%	0.2177%	0.2177%	0.2177%	0.2177%	0.2177%	0.2177%	0.2177%	0.2177%
77		0.1881%	0.1881%	0.1881%	0.1881%	0.1881%	0.1881%	0.1881%	0.1881%	0.1881%	0.1881%	0.1881%	0.1881%	0.1881%
78	On-Peak Demand (MW)													
79	MW @ Secondary Service	1,330,750	1,301,870	1,288,910	1,285,505	1,466,814	1,536,518	1,649,059	1,618,724	1,744,988	1,577,276	1,364,813	1,319,534	17,484,761
80	MW @ Primary Service	298,066	291,597	288,695	287,932	323,361	338,727	363,537	356,850	384,685	347,712	305,695	295,554	3,882,411
81	MW @ Transmission Service	31,502	30,818	30,511	30,431	32,658	34,210	36,715	36,040	38,851	35,117	32,308	31,236	400,397
82		1,660,318	1,624,286	1,608,116	1,603,868	1,822,833	1,909,454	2,049,311	2,011,614	2,168,524	1,960,105	1,702,816	1,646,325	21,767,569
83		0.2741%	0.2741%	0.2741%	0.2741%	0.2741%	0.2741%	0.2741%	0.2741%	0.2741%	0.2741%	0.2741%	0.2741%	0.2741%
84		0.2177%	0.2177%	0.2177%	0.2177%	0.2177%	0.2177%	0.2177%	0.2177%	0.2177%	0.2177%	0.2177%	0.2177%	0.2177%
85		0.1881%	0.1881%	0.1881%	0.1881%	0.1881%	0.1881%	0.1881%	0.1881%	0.1881%	0.1881%	0.1881%	0.1881%	0.1881%

Line		Statement BG: San Diego Gas & Electric Company												Line		
No.		FERC Forecast Period: January 2016 - December 2016												No.		
		Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total		
86	Schedule A6-TOU:	64,472	55,627	51,771	58,484	62,765	58,954	66,003	62,864	69,024	61,179	68,307	65,975	745,424	86	
87	Total Deliveries (MWh)														87	
88															88	
89	Total Deliveries (%)														89	
90	% @ Secondary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	90	
91	% @ Primary Service	13.96%	13.96%	13.96%	13.96%	13.96%	13.96%	13.96%	13.96%	13.96%	13.96%	13.96%	13.96%	13.96%	91	
92	% @ Transmission Service	86.04%	86.04%	86.04%	86.04%	86.04%	86.04%	86.04%	86.04%	86.04%	86.04%	86.04%	86.04%	86.04%	92	
93	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	93	
94	Total Deliveries (MWh)														94	
95	MWh @ Secondary Service	0	0	0	0	0	0	0	0	0	0	0	0	0	95	
96	MWh @ Primary Service	9,000	7,766	7,227	8,164	8,762	8,230	9,214	8,776	9,636	8,541	9,536	9,210	104,061	96	
97	MWh @ Transmission Service	55,472	47,861	44,543	50,320	54,003	50,724	56,789	54,088	59,388	52,638	58,772	56,765	641,363	97	
98		64,472	55,627	51,771	58,484	62,765	58,954	66,003	62,864	69,024	61,179	68,307	65,975	745,424	98	
99	Non-Coincident Demand (%)														99	
100	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100	
101	% @ Primary Service	0.1937%	0.1937%	0.1937%	0.1937%	0.1937%	0.1937%	0.1937%	0.1937%	0.1937%	0.1937%	0.1937%	0.1937%	0.1937%	101	
102	% @ Transmission Service	0.1797%	0.1797%	0.1797%	0.1797%	0.1797%	0.1797%	0.1797%	0.1797%	0.1797%	0.1797%	0.1797%	0.1797%	0.1797%	102	
103															103	
104	Non-Coincident Demand (MW)														104	
105	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	105	
106	MW @ Primary Service	17,434	15,042	13,999	15,814	16,972	15,941	17,848	16,999	18,664	16,543	18,471	17,840	201,567	106	
107	MW @ Transmission Service	99,682	86,007	80,044	90,424	97,043	91,150	102,050	97,197	106,720	94,591	105,613	102,007	1,152,529	107	
108		117,116	101,049	94,043	106,239	114,015	107,092	119,898	114,196	125,385	111,134	124,083	119,847	1,354,095	108	
109	Coincident Peak Demand (%)														109	
110	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	110	
111	% @ Primary Service	0.1346%	0.1346%	0.1346%	0.1346%	0.1346%	0.1346%	0.1346%	0.1346%	0.1346%	0.1346%	0.1346%	0.1346%	0.1346%	111	
112	% @ Transmission Service	0.1401%	0.1401%	0.1401%	0.1401%	0.1401%	0.1401%	0.1401%	0.1401%	0.1401%	0.1401%	0.1401%	0.1401%	0.1401%	112	
113															113	
114	Coincident Peak Demand (MW)														114	
115	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	115	
116	MW @ Primary Service	12,114	10,452	9,728	10,989	13,896	13,053	14,613	13,919	15,282	13,545	12,835	12,397	152,824	116	
117	MW @ Transmission Service	77,716	67,054	62,405	70,498	77,116	72,433	81,095	77,238	84,806	75,167	82,339	79,528	907,395	117	
118		89,830	77,506	72,133	81,487	91,013	85,486	95,708	91,157	100,088	88,712	95,174	91,925	1,060,220	118	
119															119	
120															120	
121															121	
122	Med. & Large Comm./Ind.														122	
123	Class Total:														123	
124	Total Deliveries (MWh)	806,964	782,042	771,005	775,708	804,428	835,840	899,709	881,327	951,387	858,675	829,663	802,076	9,998,822	124	
125															125	
126	Total Deliveries (MWh)														126	
127	MWh @ Secondary Service	588,593	575,855	570,172	568,558	587,930	615,849	660,875	648,810	699,475	632,187	603,522	583,502	7,335,327	127	
128	MWh @ Primary Service	153,137	148,775	146,834	147,400	152,743	159,052	171,081	167,668	180,923	163,364	157,358	152,129	1,900,466	128	
129	MWh @ Transmission Service	65,233	57,412	53,998	59,750	63,754	60,939	67,752	64,850	70,989	63,124	68,783	66,445	763,029	129	
130		806,964	782,042	771,005	775,708	804,428	835,840	899,709	881,327	951,387	858,675	829,663	802,076	9,998,822	130	
131	Non-Coincident Demand (MW)														131	
132	MW @ Secondary Service	1,617,658	1,582,702	1,567,160	1,562,560	1,615,792	1,692,490	1,816,111	1,783,091	1,922,416	1,737,395	1,658,482	1,603,472	20,159,329	132	
133	MW @ Primary Service	331,214	322,015	317,918	318,925	330,413	344,276	370,227	362,901	391,551	353,588	340,275	328,969	4,112,272	133	
134	MW @ Transmission Service	118,045	103,971	97,829	108,162	115,386	110,365	122,671	117,439	128,541	114,314	124,445	120,214	1,381,383	134	
135		2,066,917	2,008,687	1,982,908	1,989,647	2,061,591	2,147,131	2,309,009	2,263,437	2,442,508	2,205,297	2,123,202	2,052,655	25,652,983	135	
136															136	
137															137	

Statement BG - San Diego Gas & Electric Company													
FERC Forecast Period: January 2016 - December 2016 ¹													
Line No.	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total
138	Schedule PA-T-1:												
139	Total Deliveries (MWh)												
140	14,423	14,339	14,311	16,300	19,692	22,786	25,221	24,236	25,455	21,861	18,803	15,922	233,349
141	87.40%	87.40%	87.40%	87.40%	87.40%	87.40%	87.40%	87.40%	87.40%	87.40%	87.40%	87.40%	87.40%
142	12.60%	12.60%	12.60%	12.60%	12.60%	12.60%	12.60%	12.60%	12.60%	12.60%	12.60%	12.60%	12.60%
143	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
144	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
145	Total Deliveries (MWh)												
146	12,606	12,532	12,508	14,246	17,211	19,915	22,043	21,182	22,248	19,107	16,434	13,916	203,947
147	1,817	1,807	1,803	2,054	2,481	2,871	3,178	3,054	3,207	2,755	2,369	2,006	29,402
148	0	0	0	0	0	0	0	0	0	0	0	0	0
149	14,423	14,339	14,311	16,300	19,692	22,786	25,221	24,236	25,455	21,861	18,803	15,922	233,349
150	0.4099%	0.4099%	0.4099%	0.4099%	0.4099%	0.4099%	0.4099%	0.4099%	0.4099%	0.4099%	0.4099%	0.4099%	0.4099%
151	0.5266%	0.5266%	0.5266%	0.5266%	0.5266%	0.5266%	0.5266%	0.5266%	0.5266%	0.5266%	0.5266%	0.5266%	0.5266%
152	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
153	Non-Coincident Demand (MW)												
154	51.672	51.369	51.269	58.394	70.548	81.633	90.353	86.827	91.195	78.318	67.362	57.040	835.980
155	9.570	9.514	9.496	10.815	13.066	15.119	16.734	16.081	16.890	14.505	12.476	10.564	154.831
156	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
157	61.242	60.883	60.765	69.209	83.614	96.752	107.087	102.908	108.085	92.824	79.838	67.604	990.811
158	Non-Coincident Demand (MW)												
159	9.542	9.542	9.542	9.542	9.542	9.542	9.542	9.542	9.542	9.542	9.542	9.542	114.504
160	102.841	102.841	102.841	102.841	102.841	102.841	102.841	102.841	102.841	102.841	102.841	102.841	1,234.092
161	58.726	58.726	58.726	58.726	58.726	58.726	58.726	58.726	58.726	58.726	58.726	58.726	704.712
162	171.109	171.109	171.109	171.109	171.109	171.109	171.109	171.109	171.109	171.109	171.109	171.109	2,053.308
163	Schedule S												
164	Standby Determinants:												
165	Standby Demand (MW)												
166	9.542	9.542	9.542	9.542	9.542	9.542	9.542	9.542	9.542	9.542	9.542	9.542	114.504
167	102.841	102.841	102.841	102.841	102.841	102.841	102.841	102.841	102.841	102.841	102.841	102.841	1,234.092
168	58.726	58.726	58.726	58.726	58.726	58.726	58.726	58.726	58.726	58.726	58.726	58.726	704.712
169	171.109	171.109	171.109	171.109	171.109	171.109	171.109	171.109	171.109	171.109	171.109	171.109	2,053.308
170	NOTES:												
171	1 Reference data based on January 2016 through December 2016 forecasts.												
172													

San Diego Gas & Electric Company

Base Period & True-Up Period

Statement – BH Revenue Data to Reflect Present Rates

Docket No. ER16 ___ - ___

Statement BH
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenue Data To Reflect Present Rates per ER15-553
 Rate Effective Period - Twelve Months Ending December 31, 2016

Line No.	Customer Classes	(A) Jan-16	(B) Feb-16	(C) Mar-16	(D) Apr-16	(E) May-16	(F) Jun-16	(G)
1	Residential ¹	\$ 28,827,649	\$ 25,236,074	\$ 24,171,661	\$ 22,130,864	\$ 21,898,644	\$ 23,016,481	
2								
3	Small Commercial ²	6,823,710	6,541,384	6,458,300	6,265,396	6,403,812	6,716,288	
4								
5	Medium and Large Commercial/Industrial ³	25,325,181	24,617,793	24,304,691	24,381,373	28,224,504	29,401,249	
6								
7	Agricultural ⁴	394,583	393,994	394,314	455,564	550,822	645,635	
8								
9	Street Lighting ⁵	242,877	230,673	230,462	224,945	226,196	234,700	
10								
11	Standby ⁶	965,151	965,151	965,151	965,151	965,151	965,151	
12								
13	TOTAL	\$ 62,579,150	\$ 57,985,068	\$ 56,524,579	\$ 54,423,293	\$ 58,269,129	\$ 60,979,504	

Line No.	Customer Classes	(A) Jul-16	(B) Aug-16	(C) Sep-16	(D) Oct-16	(E) Nov-16	(F) Dec-16	(G) Total
14	Residential ¹	\$ 26,416,293	\$ 27,060,674	\$ 30,056,022	\$ 25,118,805	\$ 23,596,585	\$ 26,883,235	\$ 304,412,986
15								
16	Small Commercial ²	7,345,332	7,286,338	7,868,193	7,007,719	6,586,459	6,654,117	\$ 81,957,047
17								
18	Medium and Large Commercial/Industrial ³	31,615,833	30,993,118	33,444,028	30,197,182	26,012,575	25,148,322	\$ 333,665,848
19								
20	Agricultural ⁴	717,176	693,941	731,985	623,716	530,307	442,978	\$ 6,575,014
21								
22	Street Lighting ⁵	237,887	226,320	237,958	228,446	231,960	240,672	\$ 2,793,097
23								
24	Standby ⁶	965,151	965,151	965,151	965,151	965,151	965,151	\$ 11,581,812
25								
26	TOTAL	\$ 67,297,672	\$ 67,225,542	\$ 73,303,336	\$ 64,141,019	\$ 57,923,037	\$ 60,334,475	\$ 740,985,805

NOTES:

- ¹ Statement BH, Pages BH-2, -3, & -4, Line 31.
- ² Statement BH, Pages BH-2, -3, & -4, Line 33.
- ³ Statement BH, Pages BH-2, -3, & -4, Sum Lines 36 through 39.
- ⁴ Statement BH, Pages BH-2, -3, & -4, Sum Lines 42 through 43.
- ⁵ Statement BH, Pages BH-2, -3, & -4, Sum Line 45.
- ⁶ Statement BH, Pages BH-2, -3, & -4, Line 47.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates per ER15-553
Rate Effective Period - Twelve Months Ending December 31, 2016

Line No.	Customer Classes	(A) Jan-16		(B) Feb-16		(C) Mar-16		(D) Apr-16		Line No.
		Billing Determinants ¹		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	727,419,849		636,792,165		609,933,415		558,437,152		1
2										2
3	Small Commercial	160,331,520		153,697,926		151,745,769		147,213,246		3
4										4
5	Medium and Large Commercial/Industrial	806,963,765		782,041,552		771,005,238		775,707,508		5
6	Non-Coincident (100%)		12,362		12,246		12,341		11,842	6
7	Non-Coincident (90%)		2,054,555		1,996,441		1,970,567		1,977,805	7
8	Maximum On-Peak Period Demand		1,660,318		1,624,286		1,608,116		1,603,868	8
9	Maximum Demand at the Time of System Peak		89,830		77,506		72,133		81,487	9
10										10
11	Agricultural									11
12	Schedules PA and TOU-PA	4,580,174		4,634,909		4,677,383		5,633,199		12
13	Schedule PA-T-1 - Non-Coincident (100%)	14,423,292	61,242	14,338,852	60,883	14,310,957	60,765	16,299,756	69,209	13
14										14
15	Street Lighting	7,898,431		7,501,561		7,494,706		7,315,289		15
16										16
17	Standby		171,109		171,109		171,109		171,109	17
18										18
19	TOTAL	1,721,617,031		1,599,006,965		1,559,167,468		1,510,606,150		19

NOTES:

¹ The above billing determinants are for the forecast determinants for the rate effective January 2016 through December 2016, as presented in Statement BG, Page BG-15.

Line No.	Customer Classes	(A) Jan-16		(B) Feb-16		(C) Mar-16		(D) Apr-16		Line No.
		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
20	Residential ²	\$ 0.03963		\$ 0.03963		\$ 0.03963		\$ 0.03963		20
21										21
22	Small Commercial ²	\$ 0.04256		\$ 0.04256		\$ 0.04256		\$ 0.04256		22
23										23
24	Medium and Large Commercial/Industrial ²									24
25										25
26	Agricultural (Schedules PA and TOU-PA) ²	\$ 0.02110		\$ 0.02110		\$ 0.02110		\$ 0.02110		26
27										27
28	Street Lighting ²	\$ 0.03075		\$ 0.03075		\$ 0.03075		\$ 0.03075		28
29										29
30	Standby ²									30

NOTES:

² The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 25, Docket ER15-553.

The present rates are rates effective January 1, 2015 per SDG&E California Public Utilities Commission (CPUC) Advice Letter 2678-E.

Line No.	Customer Classes	(A) Jan-16		(B) Feb-16		(C) Mar-16		(D) Apr-16		Line No.
		Revenues @ Present Rates ³		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
31	Residential	\$ 28,827,649		\$ 25,236,074		\$ 24,171,661		\$ 22,130,864		31
32										32
33	Small Commercial	\$ 6,823,710		\$ 6,541,384		\$ 6,458,300		\$ 6,265,396		33
34										34
35	Medium and Large Commercial/Industrial	\$ -		\$ -		\$ -		\$ -		35
36	Non-Coincident (100%)		\$ 161,876		\$ 160,350		\$ 161,593		\$ 155,065	36
37	Non-Coincident (90%)		\$ 24,030,576		\$ 23,356,275		\$ 23,055,988		\$ 23,135,649	37
38	Maximum On-Peak Period Demand		\$ 1,072,301		\$ 1,049,029		\$ 1,038,586		\$ 1,035,842	38
39	Maximum Demand at the Time of System Peak		\$ 60,428		\$ 52,138		\$ 48,524		\$ 54,816	39
40										40
41	Agricultural									41
42	Schedules PA and TOU-PA	\$ 96,642		\$ 97,797		\$ 98,693		\$ 118,860		42
43	Schedule PA-T-1 - Non-Coincident (100%)		\$ 297,942		\$ 296,197		\$ 295,621		\$ 336,704	43
44										44
45	Street Lighting	\$ 242,877		\$ 230,673		\$ 230,462		\$ 224,945		45
46										46
47	Standby		\$ 965,151		\$ 965,151		\$ 965,151		\$ 965,151	47
48										48
49	TOTAL	\$ 35,990,877	\$ 26,588,274	\$ 32,105,927	\$ 25,879,142	\$ 30,959,116	\$ 25,565,463	\$ 28,740,066	\$ 25,683,228	49
50										50
51	Grand Total		\$ 62,579,150		\$ 57,985,068		\$ 56,524,579		\$ 54,423,293	51

NOTES:

³ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Standby, and Schedule PA-T-1 customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BH-5 through BH-10.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates per ER15-553
Rate Effective Period - Twelve Months Ending December 31, 2016

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.
		May-16		Jun-16		Jul-16		Aug-16		
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	552,577,446		580,784,274		666,573,134		682,833,044		1
2										2
3	Small Commercial	150,465,496		157,807,522		172,587,689		171,201,558		3
4										4
5	Medium and Large Commercial/Industrial	804,427,595		835,839,811		899,708,532		881,327,324		5
6	Non-Coincident (100%)		12,221		12,716		13,298		13,447	6
7	Non-Coincident (90%)		2,049,370		2,134,415		2,295,711		2,249,985	7
8	Maximum On-Peak Period Demand		1,822,833		1,909,454		2,049,311		2,011,614	8
9	Maximum Demand at the Time of System Peak		91,013		85,486		95,708		91,157	9
10										10
11	Agricultural									11
12	Schedules PA and TOU-PA	6,826,506		8,290,769		9,298,378		9,160,827		12
13	Schedule PA-T-1 - Non-Coincident (100%)	19,692,252	83,614	22,786,463	96,752	25,220,539	107,087	24,236,237	102,908	13
14										14
15	Street Lighting	7,355,977		7,632,508		7,736,164		7,360,012		15
16										16
17	Standby		171,109		171,109		171,109		171,109	17
18										18
19	TOTAL	1,541,345,272		1,613,141,347		1,781,124,436		1,776,119,002		19

NOTES:

¹ The above billing determinants are for the forecast determinants for the rate effective January 2016 through December 2016, as presented in Statement BG, Pages BG-15 and BG-16.

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.
		May-16		Jun-16		Jul-16		Aug-16		
		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
20	Residential ²	\$	0.03963	\$	0.03963	\$	0.03963	\$	0.03963	20
21										21
22	Small Commercial ²	\$	0.04256	\$	0.04256	\$	0.04256	\$	0.04256	22
23										23
24	Medium and Large Commercial/Industrial ²									24
25										25
26	Agricultural (Schedules PA and TOU-PA) ²	\$	0.02110	\$	0.02110	\$	0.02110	\$	0.02110	26
27										27
28	Street Lighting ²	\$	0.03075	\$	0.03075	\$	0.03075	\$	0.03075	28
29										29
30	Standby ²									30

NOTES:

² The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 25, Docket ER15-553.

The present rates are rates effective January 1, 2015 per SDG&E California Public Utilities Commission (CPUC) Advice Letter 2678-E.

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.
		May-16		Jun-16		Jul-16		Aug-16		
		Revenues @ Present Rates ³		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
31	Residential Customers	\$	21,898,644	\$	23,016,481	\$	26,416,293	\$	27,060,674	31
32										32
33	Small Commercial	\$	6,403,812	\$	6,716,288	\$	7,345,332	\$	7,286,338	33
34										34
35	Medium-Large Commercial	\$	-	\$	-	\$	-	\$	-	35
36	Non-Coincident (100%)		\$ 160,028		\$ 166,514		\$ 174,135		\$ 176,075	36
37	Non-Coincident (90%)		\$ 23,971,122		\$ 24,970,818		\$ 26,855,842		\$ 26,322,331	37
38	Maximum On-Peak Period Demand		\$ 3,872,055		\$ 4,056,055		\$ 4,353,138		\$ 4,273,062	38
39	Maximum Demand at the Time of System Peak		\$ 221,300		\$ 207,862		\$ 232,717		\$ 221,650	39
40										40
41	Agricultural									41
42	Schedules PA and TOU-PA	\$	144,039	\$	174,935	\$	196,196	\$	193,293	42
43	Schedule PA-T-1 - Non-Coincident (100%)		\$ 406,783		\$ 470,700		\$ 520,980		\$ 500,648	43
44										44
45	Street Lighting	\$	226,196	\$	234,700	\$	237,887	\$	226,320	45
46										46
47	Standby Customers		\$ 965,151		\$ 965,151		\$ 965,151		\$ 965,151	47
48										48
49	TOTAL	\$	28,672,691	\$	30,142,404	\$	34,195,708	\$	34,766,626	49
50			\$ 29,596,438		\$ 30,837,100		\$ 33,101,964		\$ 32,458,916	50
51	Grand Total		\$ 58,269,129		\$ 60,979,504		\$ 67,297,672		\$ 67,225,542	51

NOTES:

³ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Standby, and Schedule PA-T-1 customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BH-5 through BH-10.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenue Data To Reflect Present Rates per ER15-553
 Rate Effective Period - Twelve Months Ending December 31, 2016

Line No.	Customer Classes	(I)		(J)		(K)		(L)		(M)		Line No.
		Sep-16		Oct-16		Nov-16		Dec-16		Total		
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	758,415,886		633,833,086		595,422,269		678,355,670		7,681,377,391		1
2												2
3	Small Commercial	184,872,950		164,655,053		154,757,034		156,346,731		1,925,682,495		3
4												4
5	Medium and Large Commercial/Industrial	951,386,527		858,675,091		829,663,454		802,075,681		9,998,822,077		5
6	Non-Coincident (100%)		14,739		13,063		12,089		11,698		152,062	6
7	Non-Coincident (90%)		2,427,769		2,192,234		2,111,113		2,040,957		25,500,922	7
8	Maximum On-Peak Period Demand		2,168,524		1,960,105		1,702,816		1,646,325		21,767,569	8
9	Maximum Demand at the Time of System Peak		100,088		88,712		95,174		91,925		1,060,220	9
10												10
11	Agricultural											11
12	Schedules PA and TOU-PA	9,770,347		8,157,777		6,724,985		5,406,853		83,162,105		12
13	Schedule PA-T-1 - Non-Coincident (100%)	25,455,368	108,085	21,861,203	92,824	18,802,814	79,838	15,921,635	67,604	233,349,370	990,811	13
14												14
15	Street Lighting	7,738,471		7,429,144		7,543,424		7,826,742		90,832,430		15
16												16
17	Standby		171,109		171,109		171,109		171,109		2,053,308	17
18												18
19	TOTAL	1,937,639,550		1,694,611,354		1,612,913,981		1,665,933,312		20,013,225,869		19
20												20

NOTES:

¹ The above billing determinants are for the forecast determinants for the rate effective January 2016 through December 2016, as presented in Statement BG, Page BG-16.

Line No.	Customer Classes	(I)		(J)		(K)		(L)		(M)		Line No.
		Sep-16		Oct-16		Nov-16		Dec-16		Total		
		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
20	Residential ²	\$	0.03963	\$	0.03963	\$	0.03963	\$	0.03963			20
21												21
22	Small Commercial ²	\$	0.04256	\$	0.04256	\$	0.04256	\$	0.04256			22
23												23
24	Medium and Large Commercial/Industrial ²											24
25												25
26	Agricultural (Schedules PA and TOU-PA) ²	\$	0.02110	\$	0.02110	\$	0.02110	\$	0.02110			26
27												27
28	Street Lighting ²	\$	0.03075	\$	0.03075	\$	0.03075	\$	0.03075			28
29												29
30	Standby ²											30

NOTES:

² The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 25, Docket ER15-553.
 The present rates are rates effective January 1, 2015 per SDG&E California Public Utilities Commission (CPUC) Advice Letter 2678-E.

Line No.	Customer Classes	(I)		(J)		(K)		(L)		(M)		Line No.										
		Sep-16		Oct-16		Nov-16		Dec-16		Total												
		Revenues @ Present Rates ³		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates												
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)											
31	Residential Customers	\$	30,056,022	\$	25,118,805	\$	23,596,585	\$	26,883,235		304,412,986	-	31									
32													32									
33	Small Commercial	\$	7,868,193	\$	7,007,719	\$	6,586,459	\$	6,654,117		81,957,047	-	33									
34													34									
35	Medium-Large Commercial	\$	-	\$	-	\$	-	\$	-		-		35									
36	Non-Coincident (100%)		\$ 192,995		\$ 171,055		\$ 158,296		\$ 153,182		1,991,165		36									
37	Non-Coincident (90%)		\$ 28,401,296		\$ 25,646,773		\$ 24,690,509		\$ 23,870,040		298,307,218		37									
38	Maximum On-Peak Period Demand		\$ 4,606,369		\$ 4,163,648		\$ 1,099,747		\$ 1,063,263		31,683,095		38									
39	Maximum Demand at the Time of System Peak		\$ 243,367		\$ 215,707		\$ 64,023		\$ 61,838		1,684,370		39									
40													40									
41	Agricultural												41									
42	Schedules PA and TOU-PA	\$	206,154	\$	172,129	\$	141,897	\$	114,085		1,754,720		42									
43	Schedule PA-T-1 - Non-Coincident (100%)		\$ 525,831		\$ 451,586		\$ 388,409		\$ 328,893		4,820,294		43									
44													44									
45	Street Lighting	\$	237,958	\$	228,446	\$	231,960	\$	240,672		2,793,097	-	45									
46													46									
47	Standby Customers		\$ 965,151		\$ 965,151		\$ 965,151		\$ 965,151		-	11,581,812	47									
48													48									
49	TOTAL	\$	38,368,327	\$	34,935,010	\$	32,527,100	\$	31,613,919	\$	30,556,901	\$	27,366,135	\$	33,892,109	\$	26,442,366	\$	390,917,851	\$	350,067,954	49
50													50									
51	Grand Total		\$ 73,303,336		\$ 64,141,019		\$ 57,923,037		\$ 60,334,475		\$ 740,985,805		51									

NOTES:

³ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Standby, and Schedule PA-T-1 customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BH-5 through BH-10.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates per ER15-553
Medium & Large Commercial / Industrial Customers
Rate Effective Period - Twelve Months Ending December 31, 2016

Line No.	Description	(A) Jan-16	(B) Feb-16	(C) Mar-16	(D) Apr-16	(E) May-16	(F) Jun-16	(G)	Reference	Line No.
1	Energy Revenues									1
2	Commodity Sales - kWh	806,963,765	782,041,552	771,005,238	775,707,508	804,427,595	835,839,811		Statement BG, Page BG-18.3, Line 124 ⁵	2
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			4
5										5
6	Non-Coincident Demand (100%) (kW)¹:									6
7	Secondary	12,207	12,092	12,185	11,693	12,067	12,556		Statement BG, Page BG-18.1, Line 42 ⁵	7
8	Primary	156	154	155	149	154	160		Statement BG, Page BG-18.1, Line 43 ⁵	8
9	Transmission	-	-	-	-	-	-		Statement BG, Page BG-18.1, Line 44 ⁵	9
10	Total	12,362	12,246	12,341	11,842	12,221	12,716		Sum Lines 7; 8; 9	10
11	Check Figure	12,362	12,246	12,341	11,842	12,221	12,716		Statement BG, Page BG-15, Line 6 ⁵	11
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	12
13										13
14	Non-Coincident Demand (100%)									14
15	Rates (\$/kW):									15
16	Secondary	\$ 13.10	\$ 13.10	\$ 13.10	\$ 13.10	\$ 13.10	\$ 13.10		Statement BL, Page BL-1, Line 6, Col. D ⁶	16
17	Primary	\$ 12.66	\$ 12.66	\$ 12.66	\$ 12.66	\$ 12.66	\$ 12.66		Statement BL, Page BL-1, Line 6, Col. C ⁶	17
18	Transmission	\$ 12.53	\$ 12.53	\$ 12.53	\$ 12.53	\$ 12.53	\$ 12.53		Statement BL, Page BL-1, Line 6, Col. B ⁶	18
19	Non-Coincident Demand (100%) -									19
20	Revenues at Present Rates:									20
21	Secondary	\$ 159,906	\$ 158,399	\$ 159,627	\$ 153,178	\$ 158,080	\$ 164,488		Line 7 x Line 16	21
22	Primary	1,970	1,952	1,967	1,887	1,948	2,027		Line 8 x Line 17	22
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	23
24	Subtotal	\$ 161,876	\$ 160,350	\$ 161,593	\$ 155,065	\$ 160,028	\$ 166,514		Sum Lines 21; 22; 23	24

Line No.	Description	(A) Jul-16	(B) Aug-16	(C) Sep-16	(D) Oct-16	(E) Nov-16	(F) Dec-16	(G) Total	Reference	Line No.
25	Energy Revenues									25
26	Commodity Sales - kWh	899,708,532	881,327,324	951,386,527	858,675,091	829,663,454	802,075,681	9,998,822,077	Statement BG, Page BG-18.3, Line 124 ⁵	26
27	Commodity Rate - \$/kWh	0	0	0	0	0	0	-		27
28	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-		28
29										29
30	Non-Coincident Demand (100%) (kW)¹:									30
31	Secondary	13,131	13,277	14,553	12,899	11,937	11,551	150,147	Statement BG, Page BG-18.1, Line 42 ⁵	31
32	Primary	167	169	186	164	152	147	1,914	Statement BG, Page BG-18.1, Line 43 ⁵	32
33	Transmission	-	-	-	-	-	-	-	Statement BG, Page BG-18.1, Line 44 ⁵	33
34	Total	13,298	13,447	14,739	13,063	12,089	11,698	152,062	Sum Lines 31; 32; 33	34
35	Check Figure	13,298	13,447	14,739	13,063	12,089	11,698	152,062	Statement BG, Page BG-16, Line 6 ⁵	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	Non-Coincident Demand (100%)									38
39	Rates (\$/kW):									39
40	Secondary	\$ 13.10	\$ 13.10	\$ 13.10	\$ 13.10	\$ 13.10	\$ 13.10		Statement BL, Page BL-1, Line 6, Col. D ⁶	40
41	Primary	\$ 12.66	\$ 12.66	\$ 12.66	\$ 12.66	\$ 12.66	\$ 12.66		Statement BL, Page BL-1, Line 6, Col. C ⁶	41
42	Transmission	\$ 12.53	\$ 12.53	\$ 12.53	\$ 12.53	\$ 12.53	\$ 12.53		Statement BL, Page BL-1, Line 6, Col. B ⁶	42
43	Non-Coincident Demand (100%) -									43
44	Revenues at Present Rates:									44
45	Secondary	\$ 172,016	\$ 173,932	\$ 190,647	\$ 168,973	\$ 156,369	\$ 151,317	\$ 1,966,931	Line 31 x Line 40	45
46	Primary	2,119	2,143	2,349	2,082	1,927	1,864	\$ 24,234	Line 32 x Line 41	46
47	Transmission	-	-	-	-	-	-	\$ -	Line 33 x Line 42	47
48	Subtotal	\$ 174,135	\$ 176,075	\$ 192,995	\$ 171,055	\$ 158,296	\$ 153,182	\$ 1,991,165	Sum Lines 45; 46; 47	48

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- ³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- ⁵ Pages BG-18.1, BG-18.2, and BG-18.3, and BG-1 are found in Statement BG.
- ⁶ Statement BL as presented in docket ER15-553.

Statement BH
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenue Data To Reflect Present Rates per ER15-553
 Medium & Large Commercial / Industrial Customers
 Rate Effective Period - Twelve Months Ending December 31, 2016

Line No.	Description	(A) Jan-16	(B) Feb-16	(C) Mar-16	(D) Apr-16	(E) May-16	(F) Jun-16	(G)	Reference	Line No.
1	Non-Coincident									1
2	Demand (90%) (kW) ² :									2
3	Secondary	1,605,452	1,570,610	1,554,975	1,550,867	1,603,725	1,679,934		Statement BG, Page BG-18.2 & 18.3, Line 69 + Line 105 ⁵	3
4	Primary	331,058	321,860	317,763	318,776	330,259	344,116		Statement BG, Page BG-18.2 & 18.3, Line 70 + Line 106 ⁶	4
5	Transmission	118,045	103,971	97,829	108,162	115,386	110,365		Statement BG, Page BG-18.2 & 18.3, Line 71 + Line 107 ⁷	5
6	Total	2,054,555	1,996,441	1,970,567	1,977,805	2,049,370	2,134,415		Sum Lines 3; 4; 5	6
7	Check Figure	2,054,555	1,996,441	1,970,567	1,977,805	2,049,370	2,134,415		Statement BG, Page BG-15, Line 7 ⁵	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9	Maximum On-Peak Period Demand									9
10	Non-Coincident Demand (90%)									10
11	Rates (\$/kW):									11
12	Secondary	\$ 11.79	\$ 11.79	\$ 11.79	\$ 11.79	\$ 11.79	\$ 11.79		Statement BL, Page BL-1, Line 8, Col. D ⁶	12
13	Primary	\$ 11.39	\$ 11.39	\$ 11.39	\$ 11.39	\$ 11.39	\$ 11.39		Statement BL, Page BL-1, Line 8, Col. C ⁶	13
14	Transmission	\$ 11.28	\$ 11.28	\$ 11.28	\$ 11.28	\$ 11.28	\$ 11.28		Statement BL, Page BL-1, Line 8, Col. B ⁶	14
15	Non-Coincident Demand (90%) -									15
16	Revenues at Present Rates:									16
17	Secondary	\$ 18,928,278	\$ 18,517,494	\$ 18,333,151	\$ 18,284,720	\$ 18,907,917	\$ 19,806,422		Line 3 x Line 12	17
18	Primary	3,770,755	3,665,990	3,619,322	3,630,859	3,761,655	3,919,484		Line 4 x Line 13	18
19	Transmission	1,331,543	1,172,791	1,103,515	1,220,070	1,301,550	1,244,912		Line 5 x Line 14	19
20	Subtotal	\$ 24,030,576	\$ 23,356,275	\$ 23,055,988	\$ 23,135,649	\$ 23,971,122	\$ 24,970,818		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-16	(B) Aug-16	(C) Sep-16	(D) Oct-16	(E) Nov-16	(F) Dec-16	(G) Total	Reference	Line No.
21	Non-Coincident									21
22	Demand (90%) (kW) ² :									22
23	Secondary	1,802,980	1,769,814	1,907,863	1,724,497	1,646,545	1,591,921	20,009,181	Statement BG, Page BG-18.2 & 18.3, Line 69 + Line 105 ⁵	23
24	Primary	370,059	362,732	391,365	353,423	340,123	328,822	4,110,358	Statement BG, Page BG-18.2 & 18.3, Line 70 + Line 106 ⁶	24
25	Transmission	122,671	117,439	128,541	114,314	124,445	120,214	1,381,383	Statement BG, Page BG-18.2 & 18.3, Line 71 + Line 107 ⁷	25
26	Total	2,295,711	2,249,985	2,427,769	2,192,234	2,111,113	2,040,957	25,500,922	Sum Lines 23; 24; 25	26
27	Check Figure	2,295,711	2,249,985	2,427,769	2,192,234	2,111,113	2,040,957	25,500,922	Statement BG, Page BG-16, Line 7 ⁵	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29	Non-Coincident Demand (90%)									29
30	Rates (\$/kW):									30
31	Secondary	\$ 11.79	\$ 11.79	\$ 11.79	\$ 11.79	\$ 11.79	\$ 11.79		Statement BL, Page BL-1, Line 8, Col. D ⁶	31
32	Primary	\$ 11.39	\$ 11.39	\$ 11.39	\$ 11.39	\$ 11.39	\$ 11.39		Statement BL, Page BL-1, Line 8, Col. C ⁶	32
33	Transmission	\$ 11.28	\$ 11.28	\$ 11.28	\$ 11.28	\$ 11.28	\$ 11.28		Statement BL, Page BL-1, Line 8, Col. B ⁶	33
34	Non-Coincident Demand (90%) -									34
35	Revenues at Present Rates:									35
36	Secondary	\$ 21,257,131	\$ 20,866,104	\$ 22,493,701	\$ 20,331,815	\$ 19,412,770	\$ 18,768,745	\$ 235,908,247	Line 23 x Line 32	36
37	Primary	4,214,977	4,131,515	4,457,649	4,025,491	3,874,002	3,745,278	\$ 46,816,976	Line 24 x Line 33	37
38	Transmission	1,383,734	1,324,713	1,449,946	1,289,467	1,403,737	1,356,018	\$ 15,581,995	Line 25 x Line 34	38
39	Subtotal	\$ 26,855,842	\$ 26,322,331	\$ 28,401,296	\$ 25,646,773	\$ 24,690,509	\$ 23,870,040	\$ 298,307,218	Sum Lines 37; 38; 39	39
40										40

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- ³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- ⁵ Pages BG-18.1, BG-18.2, and BG-18.3, and BG-1 are found in Statement BG.
- ⁶ Statement BL as presented in docket ER15-553.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates per ER15-553
Medium & Large Commercial / Industrial Customers
Rate Effective Period - Twelve Months Ending December 31, 2016

Line No.	Description	(A) Jan-16	(B) Feb-16	(C) Mar-16	(D) Apr-16	(E) May-16	(F) Jun-16	(G)	Reference	Line No.
1	<u>Maximum On-Peak</u>									1
2	<u>Period Demand (kW) ²:</u>									2
3	Secondary	1,330,750	1,301,870	1,288,910	1,285,505	1,466,814	1,536,518		Statement BG, Page BG-18.2, Line 79 ⁵	3
4	Primary	298,066	291,597	288,695	287,932	323,361	338,727		Statement BG, Page BG-18.2, Line 80 ⁵	4
5	Transmission	31,502	30,818	30,511	30,431	32,658	34,210		Statement BG, Page BG-18.2, Line 81 ⁵	5
6	Total	1,660,318	1,624,286	1,608,116	1,603,868	1,822,833	1,909,454		Sum Lines 3; 4; 5	6
7	Check Figure	1,660,318	1,624,286	1,608,116	1,603,868	1,822,833	1,909,454		Statement BG, Page BG-15, Line 8 ⁵	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum On-Peak</u>									10
11	<u>Period Demand Rates (\$/kW):</u>									11
12	Secondary	\$ 0.65	\$ 0.65	\$ 0.65	\$ 0.65	\$ 2.14	\$ 2.14		Statement BL, Page BL-1, Lines 11 & 12, Col. D ⁶	12
13	Primary	\$ 0.63	\$ 0.63	\$ 0.63	\$ 0.63	\$ 2.06	\$ 2.06		Statement BL, Page BL-1, Lines 11 & 12, Col. C ⁶	13
14	Transmission	\$ 0.62	\$ 0.62	\$ 0.62	\$ 0.62	\$ 2.05	\$ 2.05		Statement BL, Page BL-1, Lines 11 & 12, Col. B ⁶	14
15	<u>Maximum On-Peak Period Demand -</u>									15
16	<u>Revenues at Present Rates:</u>									16
17	Secondary	\$ 864,988	\$ 846,216	\$ 837,792	\$ 835,578	\$ 3,138,983	\$ 3,288,148		Line 3 x Line 12	17
18	Primary	187,782	183,706	181,878	181,397	666,124	697,778		Line 4 x Line 13	18
19	Transmission	19,531	19,107	18,917	18,867	66,948	70,130		Line 5 x Line 14	19
20	Subtotal	\$ 1,072,301	\$ 1,049,029	\$ 1,038,586	\$ 1,035,842	\$ 3,872,055	\$ 4,056,055		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-16	(B) Aug-16	(C) Sep-16	(D) Oct-16	(E) Nov-16	(F) Dec-16	(G) Total	Reference	Line No.
21	<u>Maximum On-Peak</u>									21
22	<u>Period Demand (kW) ²:</u>									22
23	Secondary	1,649,059	1,618,724	1,744,988	1,577,276	1,364,813	1,319,534	17,484,761	Statement BG, Page BG-18.2, Line 79 ⁵	23
24	Primary	363,537	356,850	384,685	347,712	305,695	295,554	3,882,411	Statement BG, Page BG-18.2, Line 80 ⁵	24
25	Transmission	36,715	36,040	38,851	35,117	32,308	31,236	400,397	Statement BG, Page BG-18.2, Line 81 ⁵	25
26	Total	2,049,311	2,011,614	2,168,524	1,960,105	1,702,816	1,646,325	21,767,569	Sum Lines 23; 24; 25	26
27	Check Figure	2,049,311	2,011,614	2,168,524	1,960,105	1,702,816	1,646,325	21,767,569	Statement BG, Page BG-16, Line 8 ⁵	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Maximum On-Peak</u>									30
31	<u>Period Demand Rates (\$/kW):</u>									31
32	Secondary	\$ 2.14	\$ 2.14	\$ 2.14	\$ 2.14	\$ 0.65	\$ 0.65		Statement BL, Page BL-1, Lines 11 & 12, Col. D ⁶	32
33	Primary	\$ 2.06	\$ 2.06	\$ 2.06	\$ 2.06	\$ 0.63	\$ 0.63		Statement BL, Page BL-1, Lines 11 & 12, Col. C ⁶	33
34	Transmission	\$ 2.05	\$ 2.05	\$ 2.05	\$ 2.05	\$ 0.62	\$ 0.62		Statement BL, Page BL-1, Lines 11 & 12, Col. B ⁶	34
35	<u>Maximum On-Peak Period Demand -</u>									35
36	<u>Revenues at Present Rates:</u>									36
37	Secondary	\$ 3,528,986	\$ 3,464,070	\$ 3,734,274	\$ 3,375,370	\$ 887,128	\$ 857,697	\$ 25,659,229	Line 23 x Line 32	37
38	Primary	748,886	735,110	792,450	716,288	192,588	186,199	\$ 5,470,186	Line 24 x Line 33	38
39	Transmission	75,266	73,882	79,645	71,990	20,031	19,367	\$ 553,680	Line 25 x Line 34	39
40	Subtotal	\$ 4,353,138	\$ 4,273,062	\$ 4,606,369	\$ 4,163,648	\$ 1,099,747	\$ 1,063,263	\$ 31,683,095	Sum Lines 37; 38; 39	40

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- ³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- ⁵ Pages BG-18.1, BG-18.2, and BG-18.3, and BG-1 are found in Statement BG.
- ⁶ Statement BL as presented in docket ER15-553.

Statement BH
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenue Data To Reflect Present Rates per ER15-553
 Medium & Large Commercial / Industrial Customers
 Rate Effective Period - Twelve Months Ending December 31, 2016

Line No.	Description	(A) Jan-16	(B) Feb-16	(C) Mar-16	(D) Apr-16	(E) May-16	(F) Jun-16	(G)	Reference	Line No.
1	Maximum Demand									1
2	at the Time of System Peak (kW) ⁴									2
3	Secondary	-	-	-	-	-	-		Statement BG, Page BG-18.3, Line 115 ⁵	3
4	Primary	12,114	10,452	9,728	10,989	13,896	13,053		Statement BG, Page BG-18.3, Line 116 ⁵	4
5	Transmission	77,716	67,054	62,405	70,498	77,116	72,433		Statement BG, Page BG-18.3, Line 117 ⁵	5
6	Total	89,830	77,506	72,133	81,487	91,013	85,486		Sum Lines 3; 4; 5	6
7	Check Figure	89,830	77,506	72,133	81,487	91,013	85,486		Statement BG, Page BG-15, Line 9 ⁵	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	Maximum Demand at the									10
11	Time of System Peak Rates (\$/kW):									11
12	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 15 & 16, Col. D ⁶	12
13	Primary	\$ 0.69	\$ 0.69	\$ 0.69	\$ 0.69	\$ 2.44	\$ 2.44		Statement BL, Page BL-1, Lines 15 & 16, Col. C ⁶	13
14	Transmission	\$ 0.67	\$ 0.67	\$ 0.67	\$ 0.67	\$ 2.43	\$ 2.43		Statement BL, Page BL-1, Lines 15 & 16, Col. B ⁶	14
15	Maximum Demand at the Time of System									15
16	Peak - Revenues at Present Rates:									16
17	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 3 x Line 12	17
18	Primary	8,359	7,212	6,712	7,583	33,907	31,848		Line 4 x Line 13	18
19	Transmission	52,069	44,926	41,811	47,234	187,392	176,013		Line 5 x Line 14	19
20	Subtotal	\$ 60,428	\$ 52,138	\$ 48,524	\$ 54,816	\$ 221,300	\$ 207,862		Sum Lines 17; 18; 19	20
21										21
22	Revenues at Present Rates:									22
23	Secondary	\$ 19,953,172	\$ 19,522,109	\$ 19,330,569	\$ 19,273,476	\$ 22,204,980	\$ 23,259,057		Statement BH, Page BH-5 Line 21 + Page BH-6 Line 17 + Page BH-7 Line 17 + Page BH-8 Line 17	23
24	Primary	\$ 3,968,865	\$ 3,858,860	\$ 3,809,878	\$ 3,821,726	\$ 4,463,634	\$ 4,651,137		Statement BH, Page BH-5 Line 22 + Page BH-6 Line 18 + Page BH-7 Line 18 + Page BH-8 Line 18	24
25	Transmission	\$ 1,403,144	\$ 1,236,825	\$ 1,164,243	\$ 1,286,171	\$ 1,555,890	\$ 1,491,055		Statement BH, Page BH-5 Line 23 + Page BH-6 Line 19 + Page BH-7 Line 19 + Page BH-8 Line 19	25
26	Total	\$ 25,325,181	\$ 24,617,794	\$ 24,304,690	\$ 24,381,373	\$ 28,224,504	\$ 29,401,249		Sum Lines 23; 24; 25	26
27										27
28	Total Revenues at Present Rates:	\$ 25,325,181	\$ 24,617,794	\$ 24,304,690	\$ 24,381,373	\$ 28,224,504	\$ 29,401,249		Sum Line 26; Statement BH, Page BH-5, Line 4	28

Line No.	Description	(A) Jul-16	(B) Aug-16	(C) Sep-16	(D) Oct-16	(E) Nov-16	(F) Dec-16	(G) Total	Reference	Line No.
29	Maximum Demand									29
30	at the Time of System Peak (kW) ⁴									30
31	Secondary	-	-	-	-	-	-		Statement BG, Page BG-18.3, Line 115 ⁵	31
32	Primary	14,613	13,919	15,282	13,545	12,835	12,397	152,824	Statement BG, Page BG-18.3, Line 116 ⁵	32
33	Transmission	81,095	77,238	84,806	75,167	82,339	79,528	907,395	Statement BG, Page BG-18.3, Line 117 ⁵	33
34	Total	95,708	91,157	100,088	88,712	95,174	91,925	1,060,220	Sum Lines 31; 32; 33	34
35	Check Figure	95,708	91,157	100,088	88,712	95,174	91,925	1,060,220	Statement BG, Page BG-16, Line 9 ⁵	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	Maximum Demand at the									38
39	Time of System Peak Rates (\$/kW):									39
40	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 15 & 16, Col. D ⁶	40
41	Primary	\$ 2.44	\$ 2.44	\$ 2.44	\$ 2.44	\$ 0.69	\$ 0.69		Statement BL, Page BL-1, Lines 15 & 16, Col. C ⁶	41
42	Transmission	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 0.67	\$ 0.67		Statement BL, Page BL-1, Lines 15 & 16, Col. B ⁶	42
43	Maximum Demand at the Time of System									43
44	Peak - Revenues at Present Rates:									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 31 x Line 40	45
46	Primary	35,657	33,961	37,289	33,050	8,856	8,554	252,989	Line 32 x Line 41	46
47	Transmission	197,060	187,689	206,079	182,656	55,167	53,284	1,431,381	Line 33 x Line 42	47
48	Subtotal	\$ 232,717	\$ 221,650	\$ 243,367	\$ 215,707	\$ 64,023	\$ 61,838	\$ 1,684,370	Sum Lines 45; 46; 47	48
49										49
50	Revenues at Present Rates:									50
51	Secondary	\$ 24,958,132	\$ 24,504,105	\$ 26,418,621	\$ 23,876,159	\$ 20,456,267	\$ 19,777,760	\$ 263,534,407	Statement BH, Page BH-5 Line 45 + Page BH-6 Line 37 + Page BH-7 Line 37 + Page BH-8 Line 45	51
52	Primary	\$ 5,001,640	\$ 4,902,729	\$ 5,289,737	\$ 4,776,910	\$ 4,077,373	\$ 3,941,895	\$ 52,564,384	Statement BH, Page BH-5 Line 46 + Page BH-6 Line 38 + Page BH-7 Line 38 + Page BH-8 Line 46	52
53	Transmission	\$ 1,656,061	\$ 1,586,283	\$ 1,735,669	\$ 1,544,113	\$ 1,478,935	\$ 1,428,668	\$ 17,567,057	Statement BH, Page BH-5 Line 47 + Page BH-6 Line 39 + Page BH-7 Line 39 + Page BH-8 Line 47	53
54	Total	\$ 31,615,833	\$ 30,993,117	\$ 33,444,027	\$ 30,197,182	\$ 26,012,575	\$ 25,148,323	\$ 333,665,848	Sum Lines 51; 52; 53	54
55										55
56	Total Revenues at Present Rates:	\$ 31,615,833	\$ 30,993,117	\$ 33,444,027	\$ 30,197,182	\$ 26,012,575	\$ 25,148,323	\$ 333,665,848	Sum Line 54; Statement BH, Page BH-5, Line 28	56

NOTES:

¹ Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD.

² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.

³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.

⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

⁵ Pages BG-18.1, BG-18.2, and BG-18.3, and BG-1 are found in Statement BG.

⁶ Statement BL as presented in docket ER15-553.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates per ER15-553
Schedule PA-T-1 Agricultural Customers
Rate Effective Period - Twelve Months Ending December 31, 2016

Line No.	Description	(A) Jan-16	(B) Feb-16	(C) Mar-16	(D) Apr-16	(E) May-16	(F) Jun-16	(G)	Reference	Line No.
1	Energy Revenues:									1
2	Commodity Sales - kWh	14,423,292	14,338,852	14,310,957	16,299,756	19,692,252	22,786,463		Statement BG, Page BG-18.4, Line 139	2
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	4
5										5
6	Non-Coincident Demand (100%) (kW) ¹:									6
7	Secondary	51,672	51,369	51,269	58,394	70,548	81,633		Statement BG, Page BG-18.4, Line 157	7
8	Primary	9,570	9,514	9,496	10,815	13,066	15,119		Statement BG, Page BG-18.4, Line 158	8
9	Transmission	-	-	-	-	-	-		Statement BG, Page BG-18.4, Line 159	9
10	Total	61,242	60,883	60,765	69,209	83,614	96,752		Sum Lines 7; 8; 9	10
11	Check Figure	61,242	60,883	60,765	69,209	83,614	96,752		Statement BG, Page 15, Line 13	11
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	12
13										13
14	Non-Coincident Demand (100%)									14
15	Rates (\$/kW):									15
16	Secondary	\$ 4.89	\$ 4.89	\$ 4.89	\$ 4.89	\$ 4.89	\$ 4.89		Statement BL, Page BL-1, Line 21, Col. D ²	16
17	Primary	\$ 4.73	\$ 4.73	\$ 4.73	\$ 4.73	\$ 4.73	\$ 4.73		Statement BL, Page BL-1, Line 21, Col. C ²	17
18	Transmission	\$ 4.68	\$ 4.68	\$ 4.68	\$ 4.68	\$ 4.68	\$ 4.68		Statement BL, Page BL-1, Line 21, Col. B ²	18
19	Non-Coincident Demand (100%) -									19
20	Revenues at Changed Rates:									20
21	Secondary	\$ 252,675	\$ 251,196	\$ 250,707	\$ 285,548	\$ 344,980	\$ 399,186		Line 7 x Line 16	21
22	Primary	45,267	45,001	44,914	51,156	61,803	71,514		Line 8 x Line 17	22
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	23
24	Subtotal	\$ 297,942	\$ 296,197	\$ 295,621	\$ 336,704	\$ 406,783	\$ 470,700		Sum Lines 21; 22; 23	24

Line No.	Description	(A) Jul-16	(B) Aug-16	(C) Sep-16	(D) Oct-16	(E) Nov-16	(F) Dec-16	(G) Total	Reference	Line No.
25	Energy Revenues:									25
26	Commodity Sales - kWh	25,220,539	24,236,237	25,455,368	21,861,203	18,802,814	15,921,635	233,349,370	Statement BG, Page BG-18.4, Line 139	26
27	Commodity Rate - \$/kWh	0	0	0	0	0	0	-		27
28	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 26 x Line 27	28
29										29
30	Non-Coincident Demand (100%) (kW) ¹:									30
31	Secondary	90,353	86,827	91,195	78,318	67,362	57,040	835,980	Statement BG, Page BG-18.4, Line 157	31
32	Primary	16,734	16,081	16,890	14,505	12,476	10,564	154,831	Statement BG, Page BG-18.4, Line 158	32
33	Transmission	-	-	-	-	-	-	-	Statement BG, Page BG-18.4, Line 159	33
34	Total	107,087	102,908	108,085	92,824	79,838	67,604	990,811	Sum Lines 31; 32; 33	34
35	Check Figure	107,087	102,908	108,085	92,824	79,838	67,604	990,811	Statement BG, Page 16, Line 13	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	Non-Coincident Demand (100%)									38
39	Rates (\$/kW):									39
40	Secondary	\$ 4.89	\$ 4.89	\$ 4.89	\$ 4.89	\$ 4.89	\$ 4.89		Statement BL, Page BL-1, Line 21, Col. D ²	40
41	Primary	\$ 4.73	\$ 4.73	\$ 4.73	\$ 4.73	\$ 4.73	\$ 4.73		Statement BL, Page BL-1, Line 21, Col. C ²	41
42	Transmission	\$ 4.68	\$ 4.68	\$ 4.68	\$ 4.68	\$ 4.68	\$ 4.68		Statement BL, Page BL-1, Line 21, Col. B ²	42
43	Non-Coincident Demand (100%) -									43
44	Revenues at Changed Rates:									44
45	Secondary	\$ 441,827	\$ 424,584	\$ 445,941	\$ 382,977	\$ 329,398	\$ 278,924	\$ 4,087,943	Line 31 x Line 40	45
46	Primary	79,153	76,064	79,890	68,610	59,011	49,969	732,351	Line 32 x Line 41	46
47	Transmission	-	-	-	-	-	-	-	Line 33 x Line 42	47
48	Subtotal	\$ 520,980	\$ 500,648	\$ 525,831	\$ 451,586	\$ 388,409	\$ 328,893	\$ 4,820,294	Sum Lines 45; 46; 47	48

NOTES:

¹ Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.

² Statement BL as presented in docket ER15-553.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates per ER15-553
Standby Customers
Rate Effective Period - Twelve Months Ending December 31, 2016

Line No.	Description	(A) Jan-16	(B) Feb-16	(C) Mar-16	(D) Apr-16	(E) May-16	(F) Jun-16	(G)	Reference	Line No.
1	<u>Demand - Billing</u>									1
2	<u>Determinants (kW):</u>									2
3	Secondary	9,542	9,542	9,542	9,542	9,542	9,542		Statement BG, Page BG-18.44, Line 167 ¹	3
4	Primary	102,841	102,841	102,841	102,841	102,841	102,841		Statement BG, Page BG-18.44, Line 168 ¹	4
5	Transmission	58,726	58,726	58,726	58,726	58,726	58,726		Statement BG, Page BG-18.44, Line 169 ¹	5
6	Total	171,109	171,109	171,109	171,109	171,109	171,109		Sum Lines 3; 4; 5	6
7	Check Figure	171,109	171,109	171,109	171,109	171,109	171,109		Statement BG, Page BG-15, Line 19 ¹	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Demand Rates (\$/kW):</u>									10
11	Secondary	\$ 5.85	\$ 5.85	\$ 5.85	\$ 5.85	\$ 5.85	\$ 5.85		Statement BL, Page BL-1, Line 25, Col. D ²	11
12	Primary	\$ 5.65	\$ 5.65	\$ 5.65	\$ 5.65	\$ 5.65	\$ 5.65		Statement BL, Page BL-1, Line 25, Col. C ²	12
13	Transmission	\$ 5.59	\$ 5.59	\$ 5.59	\$ 5.59	\$ 5.59	\$ 5.59		Statement BL, Page BL-1, Line 25, Col. B ²	13
14										14
15	<u>Revenues at Present Rates:</u>									15
16	Secondary	\$ 55,821	\$ 55,821	\$ 55,821	\$ 55,821	\$ 55,821	\$ 55,821		Line 3 x Line 11	16
17	Primary	581,052	581,052	581,052	581,052	581,052	581,052		Line 4 x Line 12	17
18	Transmission	328,278	328,278	328,278	328,278	328,278	328,278		Line 5 x Line 13	18
19	Total	\$ 965,151	\$ 965,151	\$ 965,151	\$ 965,151	\$ 965,151	\$ 965,151		Sum Lines 16; 17; 18	19
20										20
21	<u>Total Revenues</u>									21
22	<u>at Present Rates:</u>	\$ 965,151	\$ 965,151	\$ 965,151	\$ 965,151	\$ 965,151	\$ 965,151		Line 19	22

Line No.	Description	(A) Jul-16	(B) Aug-16	(C) Sep-16	(D) Oct-16	(E) Nov-16	(F) Dec-16	(G) Total	Reference	Line No.
23	<u>Demand - Billing</u>									23
24	<u>Determinants (kW):</u>									24
25	Secondary	9,542	9,542	9,542	9,542	9,542	9,542	114,504	Statement BG, Page BG-18.44, Line 167 ¹	25
26	Primary	102,841	102,841	102,841	102,841	102,841	102,841	1,234,092	Statement BG, Page BG-18.44, Line 168 ¹	26
27	Transmission	58,726	58,726	58,726	58,726	58,726	58,726	704,712	Statement BG, Page BG-18.44, Line 169 ¹	27
28	Total	171,109	171,109	171,109	171,109	171,109	171,109	2,053,308	Sum Lines 25; 26; 27	28
29	Check Figure	171,109	171,109	171,109	171,109	171,109	171,109	2,053,308	Statement BG, Page BG-16, Line 19 ¹	29
30	Difference	-	-	-	-	-	-	-	Line 28 Less Line 29	30
31										31
32	<u>Demand Rates (\$/kW):</u>									32
33	Secondary	\$ 5.85	\$ 5.85	\$ 5.85	\$ 5.85	\$ 5.85	\$ 5.85		Statement BL, Page BL-1, Line 25, Col. D ²	33
34	Primary	\$ 5.65	\$ 5.65	\$ 5.65	\$ 5.65	\$ 5.65	\$ 5.65		Statement BL, Page BL-1, Line 25, Col. C ²	34
35	Transmission	\$ 5.59	\$ 5.59	\$ 5.59	\$ 5.59	\$ 5.59	\$ 5.59		Statement BL, Page BL-1, Line 25, Col. B ²	35
36										36
37	<u>Revenues at Present Rates:</u>									37
38	Secondary	\$ 55,821	\$ 55,821	\$ 55,821	\$ 55,821	\$ 55,821	\$ 55,821	\$ 669,852	Line 25 x Line 33	38
39	Primary	581,052	581,052	581,052	581,052	581,052	581,052	6,972,624	Line 26 x Line 34	39
40	Transmission	328,278	328,278	328,278	328,278	328,278	328,278	3,939,336	Line 27 x Line 35	40
41	Total	\$ 965,151	\$ 965,151	\$ 965,151	\$ 965,151	\$ 965,151	\$ 965,151	\$ 11,581,812	Sum Lines 38; 39; 40	41
42										42
43	<u>Total Revenues</u>									43
44	<u>at Present Rates:</u>	\$ 965,151	\$ 965,151	\$ 965,151	\$ 965,151	\$ 965,151	\$ 965,151	\$ 11,581,812	Line 41	44

NOTES:

¹ Pages BG-18.4 and BG-1 are found in Statement BG.

² Statement BL as presented in docket ER15-553.

Statement BH
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Revenue Data To Reflect Changed Rates
 Rate Effective Period - January 1, 2016 thru December 31, 2016
 City of Escondido

Line No.	Customer Class	(A) Jan-16	(B) Feb-16	(C) Mar-16	(D) Apr-16	(E) May-16	(F) Jun-16	(G) Jul-16	(H) Aug-16	(I) Sep-16	(J) Oct-16	(K) Nov-16	(L) Dec-16	(M) Total	(N) Reference	Line No.
1	Billing Determinants (kWh)	3,249	3,068	3,090	3,014	3,037	3,149	3,197	3,020	3,179	3,033	3,062	3,177	37,274	Stmnt BD, Page BDWP-2.1; Line "Sale for Resale"	1
2																2
3																3
4	HV Access Charge Rate (\$/kwh) ¹	\$ 0.00978	\$ 0.00978	\$ 0.00978	\$ 0.00978	\$ 0.00978	\$ 0.00978	\$ 0.00978	\$ 0.00978	\$ 0.00978	\$ 0.00978	\$ 0.00978	\$ 0.00978		See Note 1	4
5	LV Access Charge Rate (\$/kwh) ²	\$ 0.01398	\$ 0.01398	\$ 0.01398	\$ 0.01398	\$ 0.00899	\$ 0.00899	\$ 0.00899	\$ 0.00899	\$ 0.00899	\$ 0.00899	\$ 0.00899	\$ 0.00899		2015 TRBAA Stmt BL, Page 2, Line 1	5
6																6
7																7
8																8
9	HV Access Charge Revenues	\$ 32	\$ 30	\$ 30	\$ 29	\$ 30	\$ 31	\$ 31	\$ 30	\$ 31	\$ 30	\$ 30	\$ 31	\$ 365	Line 1 x Line 4	9
10																10
11	LV Access Charge Revenues	45	43	43	42	27	28	29	27	29	27	28	29	397	Line 1 x Line 6	11
12																12
13	TOTAL Revenues	\$ 77	\$ 73	\$ 73	\$ 72	\$ 57	\$ 59	\$ 60	\$ 57	\$ 60	\$ 57	\$ 57	\$ 60	\$ 762	Line 9 + Line 11	13

NOTES
 1 The High Voltage (HV) Access Charge Rate is the CAISO TAC Rate of \$9.7828 per MWH according to the CAISO TAC rate summary in effect August 1, 2015/1,000 based on the TO4-Cycle 2 Filing HV-BTRR.
 The High Voltage Access Charge Rate was held constant in developing this statement because there will be a change in the HV Access Charge Rate once the CAISO implements the TO4 Cycle 3 Informational Filing Wholesale BTRR.

2 The TRBAA information comes from Docket No. ER15-679-000, filed on December 19, 2014. The TRBAA will be in effect from January 1, 2015 through December 31, 2015.

San Diego Gas & Electric Company

Base Period & True-Up Period

Statement – BL Rate Design Information

Docket No. ER16 ____ - ____

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
 Rate Design Information
 Summary of Transmission Rates
 Rate Effective Period - Twelve Months Ending December 31, 2016

Line No.	Customer Classes	(A) Transmission Energy Rates \$/kWh	(B) Transmission Level Demand Rates \$/kW-Mo	(C) Primary Level Demand Rates \$/kW-Mo	(D) Secondary Level Demand Rates \$/kW-Mo	Reference	Line No.
1	Residential	\$ 0.03894				Page BL-4, Line 7	1
2							2
3	Small Commercial	\$ 0.04028				Page BL-5, Line 7	3
4							4
5	Medium & Large Commercial/Industrial						5
6	Non-Coincident Demand (100%) ¹		\$ 12.00	\$ 12.13	\$ 12.55	Page BL-6, Lines 37; 36; 35	6
7							7
8	Non-Coincident Demand (90%) ²		\$ 10.80	\$ 10.92	\$ 11.30	Page BL-7 Lines 9; 8; 7	8
9							9
10	Maximum On-Peak Period Demand ³						10
11	Summer ⁵		\$ 1.94	\$ 1.96	\$ 2.03	Page BL-9, Lines 41; 40; 39	11
12	Winter ⁵		\$ 0.59	\$ 0.59	\$ 0.61	Page BL-10, Lines 39; 38; 37	12
13							13
14	Maximum Demand at the Time of System Peak ⁴						14
15	Summer ⁵		\$ 2.35	\$ 2.37	\$ -	Page BL-11, Lines 42; 41; 40	15
16	Winter ⁵		\$ 0.64	\$ 0.64	\$ -	Page BL-12, Lines 41; 40; 39	16
17							17
18	Agricultural (Schedules PA and TOU-PA)	\$ 0.02040				Page BL-13, Line 7	18
19							19
20	Agricultural (Schedule PA-T1) ¹						20
21	Non-Coincident Demand (100%)		\$ 4.63	\$ 4.68	\$ 4.83	Page BL-14, Lines 36; 35; 34	21
22							22
23	Street Lighting	\$ 0.02902				Page BL-15, Line 7	23
24							24
25	Standby		\$ 5.36	\$ 5.41	\$ 5.61	Page BL-16, Lines 37; 36; 35	25

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- ³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- ⁵ Summer May-Oct; Winter Nov-Apr.

Statement BL
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenue Data to Reflect Changed Rates
 Medium & Large Commercial/Industrial Customers - Summary of Revenues
 Rate Effective Period - Twelve Months Ending December 31, 2016

Line No.	Description	(A) Jan-16	(B) Feb-16	(C) Mar-16	(D) Apr-16	(E) May-16	(F) Jun-16	(G)	Reference ⁵	Line No.
1	<u>Energy:</u>									1
2	Commodity Sales (kWh)	806,963,765	782,041,552	771,005,238	775,707,508	804,427,595	835,839,811		Page BG-6, Line 2	2
3	Commodity Revenues (\$)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Page BG-6, Line 4	3
4										4
5	<u>Non-Coincident Demand (100%)¹:</u>									5
6	Demand (kW)	12,362	12,246	12,341	11,842	12,221	12,716		Page BG-6, Line 10	6
7	Revenues at Changed Rates (\$)	\$ 155,080	\$ 153,618	\$ 154,809	\$ 148,555	\$ 153,310	\$ 159,524		Page BG-6, Line 24	7
8										8
9	<u>Non-Coincident Demand (90%)²:</u>									9
10	Demand (kW)	2,054,555	1,996,441	1,970,567	1,977,805	2,049,370	2,134,415		Page BG-7, Line 6	10
11	Revenues at Changed Rates (\$)	\$ 23,031,646	\$ 22,385,496	\$ 22,097,743	\$ 22,173,982	\$ 22,974,689	\$ 23,932,941		Page BG-7, Line 20	11
12										12
13	<u>Maximum On-Peak</u>									13
14	<u>Period Demand³:</u>									14
15	Demand (kW)	1,660,318	1,624,286	1,608,116	1,603,868	1,822,833	1,909,454		Page BG-8, Line 6	15
16	Revenues at Changed Rates (\$)	\$ 1,006,203	\$ 984,366	\$ 974,567	\$ 971,992	\$ 3,674,777	\$ 3,849,402		Page BG-8, Line 20	16
17										17
18	<u>Maximum Demand</u>									18
19	<u>at the Time of System Peak⁴:</u>									19
20	Demand (kW)	89,830	77,506	72,133	81,487	91,013	85,486		Page BG-9, Line 6	20
21	Revenues at Changed Rates (\$)	\$ 57,491	\$ 49,604	\$ 46,165	\$ 52,152	\$ 214,157	\$ 201,153		Page BG-9, Line 20	21
22										22
23	Total Revenues at Changed Rates:	\$ 24,250,420	\$ 23,573,084	\$ 23,273,284	\$ 23,346,680	\$ 27,016,932	\$ 28,143,020		Page BG-9, Line 28	23

Line No.	Description	(A) Jul-16	(B) Aug-16	(C) Sep-16	(D) Oct-16	(E) Nov-16	(F) Dec-16	(G) Total	Reference ⁵	Line No.
24	<u>Energy:</u>									24
25	Commodity Sales (kWh)	899,708,532	881,327,324	951,386,527	858,675,091	829,663,454	802,075,681	9,998,822,077	Page BG-6, Line 26	25
26	Commodity Revenues (\$)	-	-	-	-	-	-	-	Page BG-6, Line 28	26
27										27
28	<u>Non-Coincident Demand (100%)¹:</u>									28
29	Demand (kW)	13,298	13,447	14,739	13,063	12,089	11,698	152,062	Page BG-6, Line 34	29
30	Revenues at Changed Rates (\$)	\$ 166,824	\$ 168,683	\$ 184,893	\$ 163,874	\$ 151,650	\$ 146,751	\$ 1,907,569	Page BG-6, Line 48	30
31										31
32	<u>Non-Coincident Demand (90%)²:</u>									32
33	Demand (kW)	2,295,711	2,249,985	2,427,769	2,192,234	2,111,113	2,040,957	25,500,922	Page BG-7, Line 26	33
34	Revenues at Changed Rates (\$)	\$ 25,739,572	\$ 25,228,268	\$ 27,220,801	\$ 24,580,789	\$ 23,664,110	\$ 22,877,750	\$ 285,907,788	Page BG-7, Line 40	34
35										35
36	<u>Maximum On-Peak</u>									36
37	<u>Period Demand³:</u>									37
38	Demand (kW)	2,049,311	2,011,614	2,168,524	1,960,105	1,702,816	1,646,325	21,767,569	Page BG-8, Line 26	38
39	Revenues at Changed Rates (\$)	\$ 4,131,349	\$ 4,055,353	\$ 4,371,678	\$ 3,951,513	\$ 1,031,958	\$ 997,722	\$ 30,000,880	Page BG-8, Line 40	39
40										40
41	<u>Maximum Demand</u>									41
42	<u>at the Time of System Peak⁴:</u>									42
43	Demand (kW)	95,708	91,157	100,088	88,712	95,174	91,925	1,060,220	Page BG-9, Line 34	43
44	Revenues at Changed Rates (\$)	\$ 225,207	\$ 214,497	\$ 235,513	\$ 208,745	\$ 60,911	\$ 58,832	\$ 1,624,428	Pages BG-9, Line 48	44
45										45
46	Total Revenues at Changed Rates:	\$ 30,262,952	\$ 29,666,799	\$ 32,012,886	\$ 28,904,921	\$ 24,908,629	\$ 24,081,055	\$ 319,440,665	Page BG-9, Line 56	46

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- ³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- ⁵ Reference data found in Statement BG.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY

Rate Design Information

Allocation of Base Transmission Revenue Requirements (BTRR) Based on 12 CPs
Rate Effective Period - Twelve Months Ending December 31, 2016
(\$1,000)

Line No.	Customer Classes	(A) Total 12 CPs @ Transmission Level ¹	(B) Percentages ²	(C) Allocated Base Transmission Revenue Requirement	Reference	Line No.
1	Retail Base Transmission Revenue Requirement			716,366	Adjusted BK1, Page 1, Line 21	1
2						2
3	<u>Allocation of BTRR Based on 12-CP:</u>					3
4	Residential	16,754,356	41.76%	\$ 299,144	Page BL-18, Line 2	4
5	Small Commercial	4,343,919	10.83%	\$ 77,559	Page BL-18, Line 3	5
6	Medium & Large Commercial/Industrial	17,892,894	44.60%	\$ 319,472	Page BL-18, Line 8	6
7	Agricultural	361,626	0.90%	\$ 6,457	Page BL-18, Line 14	7
8	Street Lighting Revenues	147,620	0.37%	\$ 2,636	Page BL-18, Line 16	8
9	Standby Revenues	621,561	1.55%	\$ 11,098	Page BL-18, Line 21	9
10						10
11	Total	40,121,977	100.00%	\$ 716,366	Sum Lines 4 Through 9	11
12						12
13	Total	40,121,977		\$ 716,366	Line 11	13

NOTES:

¹ Statement BL, Page BL-18, Column D.

² Statement BL, Page BL-18, Column E.

Statement BL
 SAN DIEGO GAS AND ELECTRIC COMPANY

Rate Design Information

Residential Customers ¹

Rate Effective Period - Twelve Months Ending December 31, 2016
 (\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference ²	Line No.
1	Residential - Allocated Transmission Revenue Requirement	\$ 299,144	Page BL-3, Line 4	1
2				2
3	Residential - Billing Determinants (MWh)	7,681,377	(Page BG-17, Line 1) / 1000	3
4				4
5	Residential - Energy Rate per kWh	\$ 0.0389441	Line 1 / Line 3	5
6				6
7	Residential - Energy Rate per kWh - Rounded	\$ 0.03894	Line 5, Rounded to 5 Decimal Places	7
8				8
9	Proof of Revenues	\$ 299,113	Line 7 x Line 3	9
10				10
11	Difference	\$ 31	Line 1 Less Line 9	11

NOTES:

¹ The following California Public Utilities Commission (CPUC) tariffs are offered to residential customers: Schedules DR, DR-LI, DR-TOU, DR-SES, DM, DS, DT, DT-RV, TOU-DR, EV-TOU and EV-TOU-2.

² Reference data found in Statements BG and BL.

Statement BL
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Rate Design Information

Small Commercial Customers ¹

Rate Effective Period - Twelve Months Ending December 31, 2016
 (\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference ²	Line No.
1	Small Commercial - Allocated Transmission Revenue Requirement	\$ 77,559	Page BL-3, Line 5	1
2				2
3	Small Commercial - Billing Determinants (MWh)	1,925,682	(Page BG-17, Line 3) / 1000	3
4				4
5	Small Commercial - Energy Rate per kWh	\$ 0.0402763	Line 1 / Line 3	5
6				6
7	Small Commercial - Energy Rate per kWh - Rounded	\$ 0.04028	Line 5, Rounded to 5 Decimal Places	7
8				8
9	Proof of Revenues	\$ 77,566	Line 7 x Line 3	9
10				10
11	Difference	\$ (7)	Line 1 Less Line 9	11

NOTES:

- ¹ The following California Public Utilities Commission (CPUC) tariffs are offered to small commercial customers: Schedules A, A-TC, A-TOU, and TOU-A.
- ² Reference data found in Statements BG and BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers ¹
Rate Effective Period - Twelve Months Ending December 31, 2016
(\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference ²	Line No.
1	Med & Lrg. C/I - Demand Revenue Requirement	\$ 319,472	Page BL-3, Line 6	1
2				2
3	Demand Determinants (with Transmission LF Adjustment)			3
4	Used to Allocate Total Class Revenues to Voltage Level (MW) ²			4
5	Secondary	21,081	Page BL-19, Line 29, Col. D	5
6	Primary	4,157	Page BL-19, Line 30, Col. D	6
7	Transmission	1,381	Page BL-19, Line 31, Col. D	7
8	Total	26,619	Sum Lines 5; 6; 7	8
9				9
10	Allocation Factors Per Above to Allocate			10
11	Demand Revenue Requirements to Voltage Level			11
12	Secondary	79.20%	Line 5 / Line 8	12
13	Primary	15.62%	Line 6 / Line 8	13
14	Transmission	5.19%	Line 7 / Line 8	14
15	Total	100.00%	Sum Lines 12; 13; 14	15
16				16
17	Allocation of Revenue Requirements to Voltage Level			17
18	Secondary	\$ 253,007	Line 1 x Line 12	18
19	Primary	\$ 49,891	Line 1 x Line 13	19
20	Transmission	\$ 16,574	Line 1 x Line 14	20
21	Total	\$ 319,472	Sum Lines 18; 19; 20	21
22				22
23	Demand Determinants by Voltage Level @ Meter Level (MW)			23
24	Secondary	20,159	Page BL-19, Line 29, Col. B	24
25	Primary	4,112	Page BL-19, Line 30, Col. B	25
26	Transmission	1,381	Page BL-19, Line 31, Col. B	26
27	Total	25,653	Sum Lines 24; 25; 26	27
28				28
29	Demand Rate by Voltage Level @ Meter			29
30	Secondary	\$ 12.55037	Line 18 / Line 24	30
31	Primary	\$ 12.13220	Line 19 / Line 25	31
32	Transmission	\$ 11.99834	Line 20 / Line 26	32
33				33
34	Demand Rate by Voltage Level @ Meter (Rounded)			34
35	Secondary	\$ 12.55	Line 30, Rounded to 2 Decimal Places	35
36	Primary	\$ 12.13	Line 31, Rounded to 2 Decimal Places	36
37	Transmission	\$ 12.00	Line 32, Rounded to 2 Decimal Places	37
38				38
39	Proof of Revenues			39
40	Secondary	\$ 253,000	Line 24 x Line 35	40
41	Primary	\$ 49,882	Line 25 x Line 36	41
42	Transmission	\$ 16,577	Line 26 x Line 37	42
43	Total	\$ 319,458	Sum Lines 40; 41; 42	43
44				44
45	Difference	\$ 14	Line 1 Less Line 43	45

NOTES:

¹ The following California Public Utilities Commission (CPUC) tariffs are offered to Medium and Large Commercial/Industrial customers: Schedules AD, AY-TOU, AL-TOU, DG-R, A6-TOU, and OL-TOU. No demand rates are applicable to schedule OL-TOU per CPUC Decision D.09-09-036.

² Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers
Rate Effective Period - Twelve Months Ending December 31, 2016
(\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference ³	Line No.
1	90% of Total Medium and Large Commercial/Industrial NCD Rates ¹	90.00%		1
2	Secondary	\$ 11.29500	Line 1 x Page BL-6, Line 35	2
3	Primary	\$ 10.91700	Line 1 x Page BL-6, Line 36	3
4	Transmission	\$ 10.80000	Line 1 x Page BL-6, Line 37	4
5				5
6	90% of Total Medium and Large Commercial/Industrial NCD Rates (Rounded)			6
7	Secondary	\$ 11.30	Line 2, Rounded to 2 Decimal Places	7
8	Primary	\$ 10.92	Line 3, Rounded to 2 Decimal Places	8
9	Transmission	\$ 10.80	Line 4, Rounded to 2 Decimal Places	9
10				10
11	<u>Pertaining to Schedules @ 90% NCD with Maximum On-Peak Period Demand ²</u>			11
12				12
13	NCD Determinants by Voltage Level @ Meter Level (MW)			13
14	Secondary	20,009	Page BL-19, Line 14, Col. B	14
15	Primary	3,909	Page BL-19, Line 15, Col. B	15
16	Transmission	229	Page BL-19, Line 16, Col. B	16
17	Total	24,147	Sum Lines 14; 15; 16	17
18				18
19	Annual Revenues from 100% of Total Med. & Lrg. Comm./Ind. NCD Rates			19
20	Secondary	\$ 251,115	Line 14 x Page BL-6, Line 35	20
21	Primary	\$ 47,414	Line 15 x Page BL-6, Line 36	21
22	Transmission	\$ 2,746	Line 16 x Page BL-6, Line 37	22
23	Total	\$ 301,275	Sum Lines 20; 21; 22	23
24				24
25	Annual Revenues from 90% of Total Med. & Lrg. Comm./Ind. NCD Rates			25
26	Secondary	\$ 226,104	Line 7 x Line 14	26
27	Primary	\$ 42,684	Line 8 x Line 15	27
28	Transmission	\$ 2,472	Line 9 x Line 16	28
29	Total	\$ 271,259	Sum Lines 26; 27; 28	29
30				30
31	Revenue Reallocation to Maximum On-Peak Period Demand			31
32	Secondary	\$ 25,011	Line 20 Less Line 26	32
33	Primary	\$ 4,730	Line 21 Less Line 27	33
34	Transmission	\$ 275	Line 22 Less Line 28	34
35	Total	\$ 30,016	Sum Lines 32; 33; 34	35

NOTES:

- ¹ 90% NCD Rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- ² 90% NCD Rates and Maximum On-Peak Period Demand charges are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- ³ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers
Rate Effective Period - Twelve Months Ending December 31, 2016
(\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference ²	Line No.
1	<u>Pertaining to Schedules @ 90% NCD with</u>			1
2	<u>Maximum Demand at Time of System Peak ¹</u>			2
3				3
4	NCD Determinants by Voltage Level @ Meter Level (MW)			4
5	Secondary	-	Page BL-19, Line 22, Col. B	5
6	Primary	202	Page BL-19, Line 23, Col. B	6
7	Transmission	1,153	Page BL-19, Line 24, Col. B	7
8	Total	1,354	Sum Lines 5; 6; 7	8
9				9
10	Annual Revenues from 100% of Total Med. & Lrg. Comm./Ind. NCD Rates			10
11	Secondary	\$ -	Line 5 x Page BL-6, Line 35	11
12	Primary	\$ 2,445	Line 6 x Page BL-6, Line 36	12
13	Transmission	\$ 13,830	Line 7 x Page BL-6, Line 37	13
14	Total	\$ 16,275	Sum Lines 11; 12; 13	14
15				15
16	Annual Revenues from 90% of Total Med. & Lrg. Comm./Ind. NCD Rates			16
17	Secondary	\$ -	Page BL-7, Line 7 x Line 5	17
18	Primary	\$ 2,201	Page BL-7, Line 8 x Line 6	18
19	Transmission	\$ 12,447	Page BL-7, Line 9 x Line 7	19
20	Total	\$ 14,648	Sum Lines 17; 18; 19	20
21				21
22	Revenue Reallocation to Maximum Demand at the Time of System Peak			22
23	Secondary	\$ -	Line 11 Less Line 17	23
24	Primary	\$ 244	Line 12 Less Line 18	24
25	Transmission	\$ 1,383	Line 13 Less Line 19	25
26	Total	\$ 1,627	Sum Lines 23; 24; 25	26

NOTES:

- ¹ 90% NCD Rates and Maximum Demand at Time of System Peak charges are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- ² Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers
Rate Effective Period - Twelve Months Ending December 31, 2016
(\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference ⁴	Line No.
1	Revenue Reallocation to Maximum			1
2	On-Peak Period Demands ¹	\$ 30,016	Page BL-7, Line 35	2
3				3
4	Summer Maximum On-Peak Period Demands			4
5	by Voltage Level @ Meter Level (MW) ²			5
6	Secondary	9,593	Page BL-19, Line 36, Col. B	6
7	Primary	2,115	Page BL-19, Line 37, Col. B	7
8	Transmission	214	Page BL-19, Line 38, Col. B	8
9	Total	11,922	Sum Lines 6; 7; 8	9
10				10
11	Summer Maximum On-Peak Period Demands			11
12	by Voltage Level @ Transmission Level (MW)			12
13	Secondary	10,032	Page BL-19, Line 36, Col. D	13
14	Primary	2,138	Page BL-19, Line 37, Col. D	14
15	Transmission	214	Page BL-19, Line 38, Col. D	15
16	Total	12,384	Sum Lines 13; 14; 15	16
17				17
18	Summer Maximum On-Peak Period Allocation to Voltage Levels			18
19	Secondary	81.01%	Line 13 / Line 16	19
20	Primary	17.26%	Line 14 / Line 16	20
21	Transmission	1.73%	Line 15 / Line 16	21
22	Total	100.00%	Sum Lines 19; 20; 21	22
23				23
24	Share of Total Revenue Allocation to Summer Peak Period	80.00%		24
25				25
26	Revenues for Summer Maximum			26
27	On-Peak Period Demand Rates			27
28	Secondary	\$ 19,452	Line 2 x Line 24 x Line 19	28
29	Primary	\$ 4,146	Line 2 x Line 24 x Line 20	29
30	Transmission	\$ 415	Line 2 x Line 24 x Line 21	30
31	Total	\$ 24,013	Sum Lines 28; 29; 30	31
32				32
33	Summer Maximum On-Peak Period Demand Rates ³	\$/kW		33
34	Secondary	\$ 2.02765	Line 28 / Line 6	34
35	Primary	\$ 1.96021	Line 29 / Line 7	35
36	Transmission	\$ 1.94272	Line 30 / Line 8	36
37				37
38	Summer Maximum On-Peak Period Demand Rates (Rounded)	\$/kW		38
39	Secondary	\$ 2.03	Line 34, Rounded to 2 Decimal Places	39
40	Primary	\$ 1.96	Line 35, Rounded to 2 Decimal Places	40
41	Transmission	\$ 1.94	Line 36, Rounded to 2 Decimal Places	41
42				42

NOTES:

¹ Revenues reallocated from NCD to recovery from Maximum On-Peak Period Demands for the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, and DG-R.

² Summer Maximum On-Peak Period Determinants for the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.

³ Summer Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.

⁴ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers
Rate Effective Period - Twelve Months Ending December 31, 2016
(\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference ³	Line No.
1	Winter Maximum On-Peak Period Demands			1
2	by Voltage Level @ Meter Level (MW) ¹			2
3	Secondary	7,891	Page BL-19, Line 41, Col. B	3
4	Primary	1,768	Page BL-19, Line 42, Col. B	4
5	Transmission	187	Page BL-19, Line 43, Col. B	5
6	Total	9,846	Sum Lines 3; 4; 5	6
7				7
8	Winter Maximum On-Peak Period Demands			8
9	by Voltage Level @ Transmission Level (MW)			9
10	Secondary	8,252	Page BL-19, Line 41, Col. D	10
11	Primary	1,787	Page BL-19, Line 42, Col. D	11
12	Transmission	187	Page BL-19, Line 43, Col. D	12
13	Total	10,226	Sum Lines 10; 11; 12	13
14				14
15	Winter Maximum On-Peak Period Allocation to Voltage Levels			15
16	Secondary	80.70%	Line 10 / Line 13	16
17	Primary	17.48%	Line 11 / Line 13	17
18	Transmission	1.83%	Line 12 / Line 13	18
19	Total	100.00%	Sum Lines 16; 17; 18	19
20				20
21	Share of Total Revenue Allocation to Winter Peak Period	20.00%		21
22				22
23	Revenues for Winter Maximum			23
24	On-Peak Period Demand Rates			24
25	Secondary	\$ 4,844	Page BL-9, Line 2 x Line 21 x Line 16	25
26	Primary	\$ 1,049	Page BL-9, Line 2 x Line 21 x Line 17	26
27	Transmission	\$ 110	Page BL-9, Line 2 x Line 21 x Line 18	27
28	Total	\$ 6,003	Sum Lines 25; 26; 27	28
29				29
30	Winter Maximum On-Peak Period Demand Rates ²	\$/kW		30
31	Secondary	\$ 0.61387	Line 25 / Line 3	31
32	Primary	\$ 0.59351	Line 26 / Line 4	32
33	Transmission	\$ 0.58765	Line 27 / Line 5	33
34				34
35				35
36	Winter Maximum On-Peak Period Demand Rates (Rounded)	\$/kW		36
37	Secondary	\$ 0.61	Line 31, Rounded to 2 Decimal Places	37
38	Primary	\$ 0.59	Line 32, Rounded to 2 Decimal Places	38
39	Transmission	\$ 0.59	Line 33, Rounded to 2 Decimal Places	39
40				40
41				41
42	Proof of Revenues			42
43	Secondary	\$ 24,288	(Page BL-9, Line 6 x Page BL-9, Line 39) + (Line 3 x Line 37)	43
44	Primary	\$ 5,188	(Page BL-9, Line 7 x Page BL-9, Line 40) + (Line 4 x Line 38)	44
45	Transmission	\$ 525	(Page BL-9, Line 8 x Page BL-9, Line 41) + (Line 5 x Line 39)	45
46	Total	\$ 30,001	Sum Lines 43; 44; 45	46
47				47
48	Difference	\$ 15	Page BL-9, Line 2 Less Line 46	48
49				49

NOTES:

- ¹ Winter Maximum On-Peak Period Determinants for the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- ² Winter Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- ³ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers
Rate Effective Period - Twelve Months Ending December 31, 2016
(\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference ⁴	Line No.
1	Revenue Reallocation to Maximum Demands at the Time of System Peak ¹	\$ 1,627	Page BL-8, Line 26	1
2				2
3	Summer Maximum Demands at the Time of System Peak			3
4	by Voltage Level @ Meter Level (MW) ²			4
5	Secondary	-	Page BL-19, Line 49, Col. B	5
6	Primary	84	Page BL-19, Line 50, Col. B	6
7	Transmission	468	Page BL-19, Line 51, Col. B	7
8	Total	552	Sum Lines 5; 6; 7	8
9				9
10	Summer Maximum Demands at the Time of System Peak			10
11	by Voltage Level @ Transmission Level (MW)			11
12	Secondary	-	Page BL-19, Line 49, Col. D	12
13	Primary	85	Page BL-19, Line 50, Col. D	13
14	Transmission	468	Page BL-19, Line 51, Col. D	14
15	Total	553	Sum Lines 12; 13; 14	15
16				16
17	Summer Maximum Demands at the Time of			17
18	System Peak Allocation to Voltage Levels (MW)			18
19	Secondary	0.00%	Line 12 / Line 15	19
20	Primary	15.37%	Line 13 / Line 15	20
21	Transmission	84.63%	Line 14 / Line 15	21
22	Total	100.00%	Sum Lines 19; 20; 21	22
23				23
24	Share of Total Revenue Allocation to Summer			24
25	Maximum Demand at the Time of System Peak	80.00%		25
26				26
27	Revenues for Summer Maximum			27
28	Demand at the Time of System Peak Rates			28
29	Secondary	\$ -	Line 1 x Line 25 x Line 19	29
30	Primary	\$ 200	Line 1 x Line 25 x Line 20	30
31	Transmission	\$ 1,101	Line 1 x Line 25 x Line 21	31
32	Total	\$ 1,302	Sum Lines 29; 30; 31	32
33				33
34	Summer Maximum Demand at the Time of System Peak Rates ³	\$/kW		34
35	Secondary	\$ -	Line 29 / Line 5	35
36	Primary	\$ 2.37291	Line 30 / Line 6	36
37	Transmission	\$ 2.35433	Line 31 / Line 7	37
38				38
39	Summer Maximum Demand at the Time of System Peak Rates (Rounded)	\$/kW		39
40	Secondary	\$ -	Line 35, Rounded to 2 Decimal Places	40
41	Primary	\$ 2.37	Line 36, Rounded to 2 Decimal Places	41
42	Transmission	\$ 2.35	Line 37, Rounded to 2 Decimal Places	42
43				43

NOTES:

- ¹ Revenues to be reallocated from NCD to recovery from Maximum Demand at the time of System Peak for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- ² Summer Maximum Demand at the time of System Peak Determinants for the following CPUC tariff: Schedule A6-TOU.
- ³ Summer Maximum Demand at the time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.
- ⁴ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers
Rate Effective Period - Twelve Months Ending December 31, 2016
(\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference ³	Line No.
1	Winter Maximum Demands at the Time of System Peak			1
2	by Voltage Level @ Meter Level (MW) ¹			2
3	Secondary	-	Page BL-19, Line 54, Col. B	3
4	Primary	69	Page BL-19, Line 55, Col. B	4
5	Transmission	440	Page BL-19, Line 56, Col. B	5
6	Total	508	Sum Lines 3; 4; 5	6
7				7
8	Winter Maximum Demands at the Time of System Peak			8
9	by Voltage Level @ Transmission Level (MW)			9
10	Secondary	-	Page BL-19, Line 54, Col. D	10
11	Primary	69	Page BL-19, Line 55, Col. D	11
12	Transmission	440	Page BL-19, Line 56, Col. D	12
13	Total	509	Sum Lines 10; 11; 12	13
14				14
15	Winter Maximum Demands at the Time of			15
16	System Peak Allocation to Voltage Levels			16
17	Secondary	0.00%	Line 10 / Line 13	17
18	Primary	13.56%	Line 11 / Line 13	18
19	Transmission	86.44%	Line 12 / Line 13	19
20	Total	100.00%	Sum Lines 17; 18; 19	20
21				21
22	Share of Total Revenue Allocation to Winter			22
23	Maximum Demand at the Time of System Peak	20.00%		23
24				24
25	Revenues for Proposed Winter Maximum			25
26	Demand at the Time of System Peak Rates			26
27	Secondary	\$ -	Page BL-11, Line 1 x Line 23 x Line 17	27
28	Primary	\$ 44	Page BL-11, Line 1 x Line 23 x Line 18	28
29	Transmission	\$ 281	Page BL-11, Line 1 x Line 23 x Line 19	29
30	Total	\$ 325	Sum Lines 27; 28; 29	30
31				31
32	Winter Maximum Demand at the Time of System Peak Rates ²	\$/kW		32
33	Secondary	\$ -	Line 27 / Line 3	33
34	Primary	\$ 0.64378	Line 28 / Line 4	34
35	Transmission	\$ 0.63994	Line 29 / Line 5	35
36				36
37				37
38	Winter Maximum Demand at the Time of System Peak Rates (Rounded)	\$/kW		38
39	Secondary	\$ -	Line 33, Rounded to 2 Decimal Places	39
40	Primary	\$ 0.64	Line 34, Rounded to 2 Decimal Places	40
41	Transmission	\$ 0.64	Line 35, Rounded to 2 Decimal Places	41
42				42
43				43
44	Proof of Revenues			44
45	Secondary	\$ -	(Page BL-11, Line 5 x Page BL-11, Line 40) + (Line 3 x Line 39)	45
46	Primary	\$ 244	(Page BL-11, Line 6 x Page BL-11, Line 41) + (Line 4 x Line 40)	46
47	Transmission	\$ 1,381	(Page BL-11, Line 7 x Page BL-11, Line 42) + (Line 5 x Line 41)	47
48	Total	\$ 1,624	Sum Lines 45; 46; 47	48
49				49
50	Difference	\$ 3	Page BL-11, Line 1 Less Line 48	50
51				51

NOTES:

¹ Winter Maximum Demand at the time of System Peak Determinants for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.

² Winter Maximum Demand at the time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.

³ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
 Rate Design Information
 Agricultural Customers

Rate Effective Period - Twelve Months Ending December 31, 2016
 (\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference ²	Line No.
1	Allocated Agricultural Transmission Revenue Requirement	\$ 6,457	Page BL-3, Line 7, Col. C	1
2				2
3	Billing Determinants (MWh)	316,511	(Page BG-17, Lines 12 and 13) / 1000	3
4				4
5	Energy Rate per kWh	\$ 0.0203997	Line 1 / Line 3	5
6				6
7	Energy Rate per kWh - Rounded	\$ 0.02040	Line 5, Rounded to 5 Decimal Places	7
8				8
9				9
10	Schedules PA and TOU-PA Billing Determinants (MWh)	83,162	(Page BG-17, Line 12) / 1000	10
11				11
12	Annual Revenues from Schedules PA and TOU-PA Energy Rates	\$ 1,697	Line 7 x Line 10	12
13				13
14	Revenue Allocated to Schedule PA-T-1 Non-Coincident Demand Charges	\$ 4,760	Line 1 Less Line 12	14

NOTES:

- ¹ The following California Public Utilities Commission (CPUC) tariffs are offered to Agriculture customers: Schedules PA, TOU-PA and PA-T-1. No demand rates are applicable to Schedules PA and TOU-PA, as shown on this page, Page BL-13.
- ² Reference data found in Statements BG and BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Agricultural Customers
Rate Effective Period - Twelve Months Ending December 31, 2016
(\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference ³	Line No.
1	Agriculture - Demand Revenue Requirement	\$ 4,760	Page BL-13, Line 14	1
2				2
3	Non-Coincident Demand Determinants ²			3
4	Secondary	874	Page BL-19, Line 62, Col. D	4
5	Primary	157	Page BL-19, Line 63, Col. D	5
6	Transmission	-	Page BL-19, Line 64, Col. D	6
7	Total	1,031	Sum Lines 4; 5; 6	7
8				8
9	Allocation Factors Per Above to Allocate			9
10	Demand Revenue Requirements to Voltage Level			10
11	Secondary	84.77%	Line 4 / Line 7	11
12	Primary	15.23%	Line 5 / Line 7	12
13	Transmission	0.00%	Line 6 / Line 7	13
14	Total	100.00%	Sum Lines 11; 12; 13	14
15				15
16	Allocation of Revenue Requirements to Voltage Level			16
17	Secondary	\$ 4,035	Line 1 x Line 11	17
18	Primary	\$ 725	Line 1 x Line 12	18
19	Transmission	\$ -	Line 1 x Line 13	19
20	Total	\$ 4,760	Sum Lines 17; 18; 19	20
21				21
22	Schedule PA-T-1 Demand Determinants by Voltage Level @ Meter Level (MW)			22
23	Secondary	836	Page BL-19, Line 62, Col. B	23
24	Primary	155	Page BL-19, Line 63, Col. B	24
25	Transmission	-	Page BL-19, Line 64, Col. B	25
26	Total	991	Sum Lines 23; 24; 25	26
27				27
28	Non-Coincident Demand Rate by Voltage Level @ Meter			28
29	Secondary	\$ 4.82707	Line 17 / Line 23	29
30	Primary	\$ 4.68177	Line 18 / Line 24	30
31	Transmission	\$ 4.63175	Line 19 / Line 25	31
32				32
33	Non-Coincident Demand Rate by Voltage Level @ Meter (Rounded)			33
34	Secondary	\$ 4.83	Line 29, Rounded to 2 Decimal Places	34
35	Primary	\$ 4.68	Line 30, Rounded to 2 Decimal Places	35
36	Transmission	\$ 4.63	Line 31, Rounded to 2 Decimal Places	36
37				37
38	Proof of Revenues			38
39	Secondary	\$ 4,038	Line 23 x Line 34	39
40	Primary	\$ 725	Line 24 x Line 35	40
41	Transmission	\$ -	Line 25 x Line 36	41
42	Total	\$ 4,762	Sum Lines 39; 40; 41	42
43				43
44	Difference	\$ (2)	Line 1 Less Line 42	44

NOTES:

¹ The following California Public Utilities Commission (CPUC) tariffs are offered to Agriculture customers: Schedules PA, TOU-PA and PA-T-1. No demand rates are applicable to Schedules PA and TOU-PA, as shown in Page BL-13.

² Non-Coincident Demand (100%) rates applicable to the following CPUC tariff: Schedule PA-T-1.

³ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Street Lighting Customers ¹
Rate Effective Period - Twelve Months Ending December 31, 2016
(\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference ²	Line No.
1	Street Lighting - Allocated Transmission Revenue Requirement	\$ 2,636	Page BL-3, Line 8	1
2				2
3	Street Lighting - Billing Determinants (MWh)	90,832	(Page BG-17, Line 15) / 1000	3
4				4
5	Street Lighting - Energy Rate per kWh	\$ 0.0290174	Line 1 / Line 3	5
6				6
7	Street Lighting - Energy Rate per kWh - Rounded	\$ 0.02902	Line 5, Rounded to 5 Decimal Places	7
8				8
9	Proof of Revenues	\$ 2,636	Line 3 x Line 7	9
10				10
11	Difference	\$ (0)	Line 1 Less Line 9	11

NOTES:

¹ The following California Public Utilities Commission (CPUC) tariffs are offered to street lighting customers: Schedules DWL, OL-1, OL-2, LS-1, LS-2, and LS-3.

² Reference data found in Statements BG and BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Standby Customers
Rate Effective Period - Twelve Months Ending December 31, 2016
(\$1,000)

Line No.	Description	Derivation of Standby Surcharge & Proof of Revenues Calculation	Reference ¹	Line No.
1	Standby - Demand Revenue Requirement	\$ 11,098	Page BL-3, Line 9	1
2				2
3	Demand Determinants (with Transmission LF Adjustment)			3
4	Used to Allocate Total Class Revenues to Voltage Level (MW) ¹			4
5	Secondary	120	Page BL-19, Line 69, Col. D	5
6	Primary	1,247	Page BL-19, Line 70, Col. D	6
7	Transmission	705	Page BL-19, Line 71, Col. D	7
8	Total	2,072	Sum Lines 5; 6; 7	8
9				9
10	Allocation Factors Per Above to Allocate			10
11	Demand Revenue Requirements to Voltage Level			11
12	Secondary	5.79%	Line 5 / Line 8	12
13	Primary	60.18%	Line 6 / Line 8	13
14	Transmission	34.03%	Line 7 / Line 8	14
15	Total	100.00%	Sum Lines 12; 13; 14	15
16				16
17	Allocation of Revenue Requirements to Voltage Level			17
18	Secondary	\$ 643	Line 1 x Line 12	18
19	Primary	\$ 6,679	Line 1 x Line 13	19
20	Transmission	\$ 3,776	Line 1 x Line 14	20
21	Total	\$ 11,098	Sum Lines 18; 19; 20	21
22				22
23	Demand Determinants By Voltage Level @ Meter (MW)			23
24	Secondary	115	Page BL-19, Line 69, Col. B	24
25	Primary	1,234	Page BL-19, Line 70, Col. B	25
26	Transmission	705	Page BL-19, Line 71, Col. B	26
27	Total	2,053	Sum Lines 24; 25; 26	27
28				28
29	Demand Rate By Voltage Level @ Meter			29
30	Secondary	\$ 5.61316	Line 18 / Line 24	30
31	Primary	\$ 5.41210	Line 19 / Line 25	31
32	Transmission	\$ 5.35827	Line 20 / Line 26	32
33				33
34	Demand Rate By Voltage Level @ Meter (Rounded)			34
35	Secondary	\$ 5.61	Line 30, Rounded to 2 Decimal Places	35
36	Primary	\$ 5.41	Line 31, Rounded to 2 Decimal Places	36
37	Transmission	\$ 5.36	Line 32, Rounded to 2 Decimal Places	37
38				38
39	Proof of Revenues			39
40	Secondary	\$ 642	Line 24 x Line 35	40
41	Primary	\$ 6,676	Line 25 x Line 36	41
42	Transmission	\$ 3,777	Line 26 x Line 37	42
43	Total	\$ 11,096	Sum Lines 40; 41; 42	43
44				44
45	Difference	\$ 2	Line 1 Less Line 43	45

Notes:

¹ Reference data found in Statement BL.
Statement BL - Standby Customers

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY

Rate Design Information

Summary of Proof of Revenues

Rate Effective Period - Twelve Months Ending December 31, 2016
(\$1,000)

Line No.	Customer Classes	(A) Total Revenues Per Cost of Service Study	(B) Total Revenues Per Rate Design	(C) Difference	Reference ¹	Line No.
1	Residential	\$ 299,144	\$ 299,113	\$ 31	(A): Statement BL, Page BL-3, Line 4	1
2					(B): Statement BL, Page BL-4, Line 9	2
3	Small Commercial	77,559	77,566	(7)	(A): Statement BL, Page BL-3, Line 5	3
4					(B): Statement BL, Page BL-5, Line 9	4
5	Medium and Large Commercial/Industrial	319,472	319,441	32	(A): Statement BL, Page BL-3, Line 6	5
6					(B): Statement BL, Page BL-6, Line 43, - (Statement BL, Page BL-10, Line 48 + Statement BL, Page BL-12, Line 50)	6
7						7
8	Agricultural	6,457	6,459	(2)	(A): Statement BL, Page BL-3, Line 7	8
9					(B): Statement BL, Page BL-13, Line 12 + Page BL-14, Line 42	9
10	Street Lighting	2,636	2,636	(0)	(A): Statement BL, Pages BL-3, Line 8	10
11					(B): Statement BL, Page BL-15, Line 9	11
12	Standby	11,098	11,096	2	(A): Statement BL, Page BL-3, Line 9	12
13					(B): Statement BL, Page BL-16, Line 43	13
14	Grand Total	\$ 716,366	\$ 716,311	\$ 55	Sum Lines 1 through 13	14

NOTES:

¹ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
 Rate Design Information
 Development of 12-CP Allocation Factors
 Rate Effective Period - Twelve Months Ending December 31, 2016

Line No.	(A) Customer Class	(B) 5-year Average Of 12 CPs Kilowatt @ Meter Level	(C) Transmission Loss Factors	(D) = (B) x (C) 5-year Average Of 12 CPs Kilowatt @ Transmission Level	(E) Ratio	Reference ¹	Line No.
1	Five-year Average - 12-CP Allocation Factors:						1
2	Residential	16,022,144	1.0457	16,754,356	41.76%	Statement BB, Page 1, Line 1	2
3	Small Commercial	4,154,078	1.0457	4,343,919	10.83%	Statement BB, Page 1, Line 2	3
4	Medium & Large Commercial/Industrial						4
5	Secondary	12,681,960	1.0457	13,261,525	33.05%	Statement BB, Page 1, Line 4	5
6	Primary	3,282,796	1.0108	3,318,250	8.27%	Statement BB, Page 1, Line 5	6
7	Transmission	1,313,118	1.0000	1,313,118	3.27%	Statement BB, Page 1, Line 6	7
8	Total Med. & Large Comm./Ind.	17,277,874	1.0356	17,892,894	44.60%	Sum Lines 5; 6; 7	8
9							9
10	Agricultural						10
11	Secondary	318,945	1.0457	333,521	0.83%	Statement BB, Page 1, Line 10	11
12	Primary	27,805	1.0108	28,105	0.07%	Statement BB, Page 1, Line 11	12
13	Transmission	-	1.0000	-	0.00%	Statement BB, Page 1, Line 12	13
14	Total Agricultural	346,750	1.0429	361,626	0.90%	Sum Lines 11; 12; 13	14
15							15
16	Street Lighting	141,169	1.0457	147,620	0.37%	Statement BB, Page 1, Line 15	16
17	Standby						17
18	Secondary	34,351	1.0457	35,921	0.09%	Statement BB, Page 1, Line 17	18
19	Primary	370,228	1.0108	374,226	0.93%	Statement BB, Page 1, Line 18	19
20	Transmission	211,414	1.0000	211,414	0.53%	Statement BB, Page 1, Line 19	20
21	Total Standby	615,993	1.0090	621,561	1.55%	Sum Lines 18; 19; 20	21
22							22
23	System Total	38,558,008		40,121,977	100.00%	Sum Lines 2; 3; 8; 14; 16; 21	23

NOTES:

¹ Reference data found in Statement BB.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Development of 12-CP Allocation Factors
Rate Effective Period - Twelve Months Ending December 31, 2016

Line No.	(A) Customer Class	(B) Forecast Demand Determinants Megawatt @ Meter Level	(C) Transmission Loss Factors ¹	(D) = (B) x (C) Forecast Demand Determinants Megawatt @ Transmission Level	(E) Ratios	Reference ²	Line No.
1	Forecast Demand Determinants for						1
2	Medium & Large Commercial/Industrial Customers:						2
3	Non-Coincident Demand Determinants Pertaining to						3
4	Customers on Schedule AD @ 100% NCD Rate						4
5	Secondary	150	1.0457	157	98.74%	Statement BG, Page BG-18.1, Line 42	5
6	Primary	2	1.0108	2	1.26%	Statement BG, Page BG-18.1, Line 43	6
7	Transmission	-	1.0000	-	0.00%	Statement BG, Page BG-18.1, Line 44	7
8	Total	152		159	100.00%	Sum Lines 5; 6; 7	8
9							9
10	Non-Coincident Demand Determinants Pertaining to						10
11	Customers on Schedules AL-TOU, AY-TOU, DGR						11
12	@ 90% NCD Rate						12
13	with Maximum On-Peak Period Demand						13
14	Secondary	20,009	1.0457	20,924	83.35%	Statement BG, Page BG-18.2, Line 69	14
15	Primary	3,909	1.0108	3,951	15.74%	Statement BG, Page BG-18.2, Line 70	15
16	Transmission	229	1.0000	229	0.91%	Statement BG, Page BG-18.2, Line 71	16
17	Total	24,147		25,104	100.00%	Sum Lines 14; 15; 16	17
18							18
19	Non-Coincident Demand Determinants Pertaining to						19
20	Customers on Schedule A6-TOU @ 90% NCD Rate						20
21	with Maximum Demand at the Time of System Peak						21
22	Secondary	-	1.0457	-	0.00%	Statement BG, Page BG-18.3, Line 105	22
23	Primary	202	1.0108	204	15.03%	Statement BG, Page BG-18.3, Line 106	23
24	Transmission	1,153	1.0000	1,153	84.97%	Statement BG, Page BG-18.3, Line 107	24
25	Total	1,354		1,357	100.00%	Sum Lines 22; 23; 24	25
26							26
27	Total Non-Coincident Demand Determinants for						27
28	Medium & Large Commercial/Industrial Customers						28
29	Secondary	20,159	1.0457	21,081	79.20%	Sum Lines 5; 14; 22	29
30	Primary	4,112	1.0108	4,157	15.62%	Sum Lines 6; 15; 23	30
31	Transmission	1,381	1.0000	1,381	5.19%	Sum Lines 7; 16; 24	31
32	Total	25,653		26,619	100.00%	Sum Lines 29; 30; 31	32
33							33
34	Maximum On-Peak Period Demand Determinants						34
35	Summer						35
36	Secondary	9,593	1.0457	10,032	81.01%	Statement BG, Page BG-18.2, Line 79	36
37	Primary	2,115	1.0108	2,138	17.26%	Statement BG, Page BG-18.2, Line 80	37
38	Transmission	214	1.0000	214	1.73%	Statement BG, Page BG-18.2, Line 81	38
39	Total	11,922		12,384	100.00%	Sum Lines 36; 37; 38	39
40	Winter						40
41	Secondary	7,891	1.0457	8,252	80.70%	Statement BG, Page BG-18.2, Line 79	41
42	Primary	1,768	1.0108	1,787	17.48%	Statement BG, Page BG-18.2, Line 80	42
43	Transmission	187	1.0000	187	1.83%	Statement BG, Page BG-18.2, Line 81	43
44	Total	9,846		10,226	100.00%	Sum Lines 41; 42; 43	44
45							45
46	Maximum Demand at the Time of						46
47	System Peak Determinants						47
48	Summer						48
49	Secondary	-	1.0457	-	0.00%	Statement BG, Page BG-18.3, Line 115	49
50	Primary	84	1.0108	85	15.37%	Statement BG, Page BG-18.3, Line 116	50
51	Transmission	468	1.0000	468	84.63%	Statement BG, Page BG-18.3, Line 117	51
52	Total	552		553	100.00%	Sum Lines 49; 50; 51	52
53	Winter						53
54	Secondary	-	1.0457	-	0.00%	Statement BG, Page BG-18.3, Line 115	54
55	Primary	69	1.0108	69	13.56%	Statement BG, Page BG-18.3, Line 116	55
56	Transmission	440	1.0000	440	86.44%	Statement BG, Page BG-18.3, Line 117	56
57	Total	508		509	100.00%	Sum Lines 54; 55; 56	57
58							58
59	Forecast Demand Determinants for Agricultural Customers:						59
60	Non-Coincident Demand Determinants Pertaining to						60
61	Customers on Schedule PA-T-1 @ 100% Non-Coincident Demand Rate						61
62	Secondary	836	1.0457	874	84.77%	Statement BG, Page BG-18.4, Line 157	62
63	Primary	155	1.0108	157	15.23%	Statement BG, Page BG-18.4, Line 158	63
64	Transmission	-	1.0000	-	0.00%	Statement BG, Page BG-18.4, Line 159	64
65	Total	991		1,031	100.00%	Sum Lines 62; 63; 64	65
66							66
67	Forecast Demand Determinants for Standby Customers:						67
68	Contracted Demand Determinants						68
69	Secondary	115	1.0457	120	5.79%	Statement BG, Page BG-18.4, Line 167	69
70	Primary	1,234	1.0108	1,247	60.18%	Statement BG, Page BG-18.4, Line 168	70
71	Transmission	705	1.0000	705	34.03%	Statement BG, Page BG-18.4, Line 169	71
72	Total	2,053		2,072	100.00%	Sum Lines 69; 70; 71	72

NOTES:

¹ LF = Transmission Loss Factor: Secondary Level = 1.0457; Primary Level = 1.0108; Transmission Level = 1.0000.

² Reference data found in Statement BG.

San Diego Gas & Electric Company

Base Period & True-Up Period

Statement – BL

CAISO

**HV-LV BTRR, Wholesale TRBAA,
HV-LV TRR & Utility Specific Rates**

Docket No. ER16 ____ - ____

Statement - BL									
SAN DIEGO GAS & ELECTRIC COMPANY									
Wholesale Customers - Rate Design Information									
Allocation of Standby Revenue Credits Between High Voltage & Low Voltage Facilities									
CAISO TAC Rates Input Form - January 1, 2016 through December 31, 2016									
Line No.	Components	(1)	(2)	(3) = (1) + (2)	Notes & Reference	Line No.			
		High Voltage Utility Specific Rate	LV Wheeling Access Rate & LV Access Charge Rate	Combined TRR					
1	Wholesale Base Transmission Revenue Requirement	\$ 492,206,000	\$ 303,290,000	\$ 795,496,000	Page 2; Line 1 Columns 1 thru 3	1			
2						2			
3	HV-LV Allocation Factors	61.87410%	38.12590%	100.00000%	Line 1 Col (1)/Line 1 Col (3); Line 1 Col (2)/Line 1 Col (3)	3			
4						4			
5	Standby Revenue Credits ¹	\$ (6,865,590)	\$ (4,230,474)	\$ (11,096,064)	Line 3 Ratios x (Col. 3; Line 9)	5			
6						6			
7	Total HV-LV Standby Revenue Credits	\$ (6,865,590)	\$ (4,230,474)	\$ (11,096,064)	Sum of Line 5	7			
8						8			
9	Total Standby Revenue Credits			\$ (11,096,064)	Statement BG; Page-1; Line 24; Col. A	9			
NOTES:									
¹ The Standby Revenue Credit amount comes from Statement BG, Page 1, Line 24, column (A), and then allocated between HV and LV facilities by applying the ratios developed on line 3.									

		TO4-Cycle 3 Informational Filing				
		SAN DIEGO GAS & ELECTRIC COMPANY				
		Comparison of CAISO Average HV-LV Rates				
		TO4-Cycle 3 Informational Filing (vs.) TO4-Cycle 2 Informational Filing				
Line No.	Components	(1) Total High Voltage TRR	(2) Total Low Voltage TRR	(3) = (1) + (2) Combined TRR	Notes & Reference	Line No.
1					TO4-Cycle 3 - Informational Filing; 12/1/2015.	1
2	Wholesale Base TRR - TO4 Cycle 3 ¹	\$ 492,206,000	\$ 303,290,000	\$ 795,496,000		2
3	Gross Load Forecast - Cycle 3 (MWH)	20,824,991	20,824,991	20,824,991		3
4	Average Rate Per MWH	\$ 23.63535	\$ 14.56375	\$ 38.19910		4
5						5
6					TO4-Cycle 2 - Informational Filing	6
7	Wholesale Base TRR - TO4 Cycle 2 ²	\$ 512,678,000	\$ 296,623,000	\$ 809,301,000		7
8	Gross Load Forecast - Cycle 2 (MWH)	20,875,990	20,875,990	20,875,990		8
9	Average Rate Per MWH	\$ 24.55826	\$ 14.20881	\$ 38.76707		9
10						10
11						11
12	\$ Change in Average (\$/MWH)	\$ (0.92291)	\$ 0.35494	\$ (0.56797)		12
13	% Change in Average (\$/MWH)	-3.76%	2.50%	-1.47%		13
14						14
1	Information comes from SDG&E's TO4-Cycle 3 Informational Filing on December 1, 2015.					
2	Information comes from SDG&E's TO4-Cycle 2 Informational Filing, in FERC Docket No. ER15-553-000.					