

**APPENDIX - I**  
**SDG&E's Transmission Revenue Requirement**  
**TO5 Cycle 1**  
**Effective June 1, 2019 – December 31, 2019**

1. **Wholesale Customers:** For purposes of the CAISO's calculation of Transmission Access Charges.
  - a. The Wholesale Transmission Revenue Requirement shall be **\$799,740,848**<sup>1</sup>, which is equal to the Wholesale Base Transmission Revenue Requirement of **\$819,970,925**, reduced by the Wholesale TRBAA of **\$7,329,369** and reduced by Standby Transmission Revenue of **\$12,900,708**.
  - b. The High Voltage Transmission Revenue Requirement shall be **\$495,825,496**.
  - c. The Low Voltage Transmission Revenue Requirement shall be **\$303,915,352**.
  - d. Gross Load consistent with the High Voltage Transmission Revenue Requirement shall be **19,057,144** megawatt hours.
2. **Effective Date:** The amounts in (1) shall be effective June 1, 2019, or until amended by the Participating TO or modified by FERC.

**NOTE (1):** Transmission Revenue Requirements consist of the following:

BTRR TO5 Cycle 1 Docket ER19-221	= <b>\$819,970,925</b>
TRBAA per FERC Order in Docket ER19-209-000	= <b>(7,329,369)</b>
Standby Revenues TO5 Cycle 1 ER19-221	= <b>(12,900,708)</b>
TOTAL =	<b><u>\$799,740,848</u></b>