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December 1, 2020

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Re: San Diego Gas & Electric Company
Fifth Transmission Owner Formula's Third Annual Informational Filing
Docket No. ER21-_____-000

Dear Secretary Bose:

San Diego Gas & Electric Company submits its Cycle 3¹ Informational Filing ("Informational Filing" or "Filing") of its Fifth Transmission Owner ("TO") formula rate mechanism ("TO5" or "TO5 Formula Rate").² The proposed effective date is January 1, 2021.

This filing is provided to the Federal Energy Regulatory Commission for informational purposes only. It is not subject to the requirements of Section 205 of the Federal Power Act.³ Nor does this Filing subject SDG&E's TO5 Formula Rate to modification.⁴

I. NATURE AND PURPOSE OF FILING

Under the terms of the TO5 Formula Rate, this filing revises SDG&E's BTRR and transmission rates for retail End Use customers and CAISO Wholesale customers for the Rate Effective Period ("REP") beginning January 1, 2021 and continuing through December 31, 2021. The revised transmission rates are based on certain recorded and

¹ The term "Cycle" refers to the number of annual filings made under the applicable formula. Cycle 3 is the third annual filing under the TO5 formula. Unless otherwise defined in this letter and accompanying volumes reference herein, capitalized terms are intended to have the meanings ascribed to them in SDG&E's TO Tariff.

² See 16 U.S.C. § 824d; 18 C.F.R. § 35.13.

³ 16 U.S.C. § 824d.

⁴ See Section C.4.c of the TO5 Formula Rate Protocols ("Formula Rate Protocols").

estimated costs information. Specifically, the TO5 Cycle 3 rates reflect a revised BTRR for retail End Use and CAISO Wholesale customers consisting of the following components:

- (1) Prior Year Revenue Requirement (“PYRR”) for the 12-month period ending December 31, 2019;
- (2) Forecast Period Capital Additions Revenue Requirement (“FC”) for the 24-month period covering 2020 and 2021;
- (3) True-up (“TU”) Adjustment for the 12-month period from January 1, 2019 through December 31, 2019; and
- (4) An Interest True-Up Adjustment.

The PYRR, FC, and TU Adjustment—including the Interest True-Up Adjustment—quantify SDG&E’s cost to own, operate, and maintain its transmission facilities. Key elements of the filing are summarized below.

II. SUMMARY OF THE TO5 CYCLE 3 BTRR

Consistent with the approved Settlement’s terms, SDG&E’s TO5 Cycle 3 BTRR_{EU} for the 12-month REP of January 1, 2021 to December 31, 2021 is approximately \$1,035.8 million, representing a \$167.5 million increase, or a 19.3 percent change, compared to the BTRR_{EU} for TO5 Cycle 2.

The TO5 Cycle 3 BTRR_{CAISO} equals \$1,032.7 million, representing a \$167.2 million increase, or a 19.3 percent change, compared to the BTRR_{CAISO} for TO5 Cycle 2.

The End Use and CAISO wholesale customers’ BTRR is comprised of the following components (all amounts in \$ millions):

| | | |
|-------------------------------|---|------------------|
| 2019 Prior Year Revenues | = | \$845.1 |
| Forecast Period Revenues | = | \$106.0 |
| 12-month TU Adjustment | = | \$71.4 |
| Interest TU Adjustment | = | \$1.1 |
| Franchise Fees/Uncollectibles | = | \$12.2 |
| Total Retail BTRR | = | \$1,035.8 |

Wholesale BTRR Adjustments:

| | | |
|----------------------------|---|---------|
| So. Georgia Tax Adjustment | = | \$(1.4) |
|----------------------------|---|---------|

Uncollectibles = \$(1.7)

Total Wholesale BTRR = \$1,032.7

The net increase in transmission rates is attributed primarily to an increase in:

- PYRR, resulting from higher operations and maintenance expenses, depreciation expense, property and payroll taxes, and transmission rate base;
- The 24-month total Weighted Forecast Plant Additions and the related FC; and
- The True-Up Adjustment between TO5 Cycle 3 and Cycle 2.

III. MISCELLANEOUS MATTERS

A. Adjustments to Reflect Correction of Error

Section C.5 of the TO5 Formula Rate Protocols provides that if an error is identified in SDG&E's prior informational filing, SDG&E shall include a brief description of the error in its subsequent informational filing.

In preparing its Cycle 3 Filing, SDG&E determined that the split of the 2018 Excess Accumulated Deferred Income Taxes ("ADIT") balance—reported for Account 282—between Protected and Unprotected was incorrect in its Cycle 2 Filing. As a result, SDG&E revised work paper AF-1 of Statement AF in its Cycle 3 Filing to reflect the correct allocation between Protected and Unprotected from the previously reported amount in SDG&E's Cycle 2 Filing. Although the split between Protected and Unprotected was incorrect, the total Excess ADIT balance was correct. As such, this correction does not impact the BTRRs calculated in the previous Cycle 2 Filing. SDG&E is simply making the revision to reflect the correct allocation of Protected and Unprotected balances prospectively.

B. TO5 Formula Rate Spreadsheet Updates

Section D.3 of the TO5 Formula Rate Protocols allows for updates to the Reference sections and footnotes in the Formula Rate Spreadsheet. SDG&E made several updates to the Formula Rate Spreadsheet to update the references directing stakeholders to the proper sources for the data. These changes are non-substantive in nature and do not affect the BTRR calculation. Additionally, SDG&E added and/or modified footnotes to further clarify information included in the Formula Rate Spreadsheet. The list of changes is shown in the tab labeled "Model Reference and Footnote Updates."

IV. LIST OF DOCUMENTS SUBMITTED

This filing consists of the following: Transmittal Letter; TO5 Cycle 3 Formula Rate Spreadsheet; Cost of Service Statements for the Base Period—including Statements BK-1 and BK-2 that develop the BTRRs for retail End Use customers and CAISO Wholesale customers; Statement BL—setting forth applicable retail rate design and CAISO High Voltage and Low Voltage Transmission Revenue Requirements; Base Period and True Up Period Work Papers; and Forecast Period Capital Additions Work Papers.

V. SERVICE

Copies of this filing have been served on all parties to Docket No. ER19-221, including the California Public Utilities Commission, CAISO, Southern California Edison Company, Pacific Gas & Electric Company, and other participating transmission owners that have transferred operational control over their transmission facilities and entitlements to CAISO.

VI. COMMUNICATIONS

Correspondence and other communications concerning this Informational Filing should be addressed to:

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Respectfully submitted,

/s/ Ross R. Fulton

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Attorney for
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SAN DIEGO GAS & ELECTRIC COMPANY
Statement BK-1
Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})
For the Base Period & True-Up Period Ending December 31, 2019
(\$1,000)

| Line No. | Amounts | Reference | Line No. |
|---------------------|-------------------|--|----------|
| A. Revenues: | | | |
| 1 | \$ 85,599 | Statement AH; Line 9 | 1 |
| 2 | | | 2 |
| 3 | 69,948 | Statement AH; Line 31 | 3 |
| 4 | | | 4 |
| 5 | - | Negative of Statement AH; Line 16 | 5 |
| 6 | \$ 155,548 | Sum Lines 1 thru 5 | 6 |
| 7 | | | 7 |
| 8 | \$ 193,675 | Statement AJ; Line 17 | 8 |
| 9 | | | 9 |
| 10 | - | Statement AJ; Line 23 | 10 |
| 11 | | | 11 |
| 12 | 50,573 | Statement AK; Line 13 | 12 |
| 13 | | | 13 |
| 14 | 2,529 | Statement AK; Line 20 | 14 |
| 15 | \$ 402,324 | Sum Lines 6 thru 14 | 15 |
| 16 | | | 16 |
| 17 | 9.8915% | Statement AV; Page 3; Line 31 | 17 |
| 18 | \$ 4,342,101 | Page 3; Line 27 | 18 |
| 19 | \$ 429,500 | Line 17 x Line 18 | 19 |
| 20 | | | 20 |
| 21 | 0.4035% | Statement AV; Page 3; Line 64 | 21 |
| 22 | \$ 4,342,101 | Page 3; Line 27 - Line 10 | 22 |
| 23 | \$ 17,519 | Line 21 x Line 22 | 23 |
| 24 | | | 24 |
| 25 | \$ 1,347 | Statement AQ; Line 3 | 25 |
| 26 | (5,601) | Statement AU; Line 13 | 26 |
| 27 | - | Statement Misc; Line 1 | 27 |
| 28 | - | Statement AU; Line 15 | 28 |
| 29 | | | 29 |
| 30 | <u>\$ 845,088</u> | Line 15 + Line 19 + Line 23 + (Sum Lines 25 thru 28) | 30 |

¹ Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement BK-1
Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})
For the Base Period & True-Up Period Ending December 31, 2019
(\$1,000)

| Line No. | Amounts | Reference | Line No. |
|---|------------|-------------------------------|----------|
| B. Incentive ROE Project Transmission Revenue: ^{1,2} | | | |
| 1 | \$ - | Statement AJ; Line 19 | 1 |
| 2 | | | 2 |
| 3 | 1.7919% | Statement AV; Page 4; Line 31 | 3 |
| 4 | \$ - | Page 3; Line 32 | 4 |
| 5 | \$ - | Line 3 x Line 4 | 5 |
| 6 | | | 6 |
| 7 | 0.0000% | Statement AV; Page 4; Line 64 | 7 |
| 8 | \$ - | Page 3; Line 32 | 8 |
| 9 | \$ - | Line 7 x Line 8 | 9 |
| 10 | | | 10 |
| 11 | \$ - | Line 1 + Line 5 + Line 9 | 11 |
| 12 | | | 12 |
| C. Incentive Transmission Plant Abandoned Project Revenue: ^{1,2} | | | |
| 14 | \$ - | Statement AJ; Line 21 | 14 |
| 15 | | | 15 |
| 16 | \$ - | Page 3; Line 37 | 16 |
| 17 | 9.8915% | Statement AV; Page 3; Line 31 | 17 |
| 18 | \$ - | Line 16 x Line 17 | 18 |
| 19 | | | 19 |
| 20 | \$ - | Page 3; Line 37 | 20 |
| 21 | 0.0000% | Shall be Zero | 21 |
| 22 | \$ - | Line 20 x Line 21 | 22 |
| 23 | | | 23 |
| 24 | \$ - | Line 14 + Line 18 + Line 22 | 24 |
| 25 | | | 25 |
| D. Incentive Transmission Construction Work In Progress (CWIP) Revenue: ^{1,2} | | | |
| 27 | \$ - | Page 3; Line 39 | 27 |
| 28 | 9.8915% | Statement AV; Page 3; Line 31 | 28 |
| 29 | \$ - | Line 27 x Line 28 | 29 |
| 30 | | | 30 |
| 31 | \$ - | Page 3; Line 39 | 31 |
| 32 | 0.4035% | Statement AV; Page 3; Line 64 | 32 |
| 33 | \$ - | Line 31 x Line 32 | 33 |
| 34 | | | 34 |
| 35 | \$ - | Line 29 + Line 33 | 35 |
| 36 | | | 36 |
| 37 | \$ - | Sum Lines 11, 24, 35 | 37 |
| 38 | | | 38 |
| 39 | \$ 845,088 | Page 1; Line 30 + Line 37 | 39 |

¹ Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

² The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

³ Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement BK-1
Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})
For the Base Period & True-Up Period Ending December 31, 2019
(\$1,000)

| Line No. | Amounts | Reference | Line No. |
|--|--------------|---------------------------------|----------|
| A. Transmission Rate Base: | | | |
| 1 | | | 1 |
| <u>Net Transmission Plant:</u> | | | |
| 2 | \$ 4,932,895 | Page 4; Line 16 | 2 |
| 3 | 7,915 | Page 4; Line 17 | 3 |
| 4 | 55,357 | Page 4; Line 18 | 4 |
| 5 | 104,050 | Page 4; Line 19 | 5 |
| 6 | \$ 5,100,217 | Sum Lines 2 thru 5 | 6 |
| 7 | | | 7 |
| <u>Rate Base Additions:</u> | | | |
| 9 | \$ - | Statement AG; Line 1 | 9 |
| 10 | - | Statement Misc; Line 3 | 10 |
| 11 | \$ - | Line 9 + Line 10 | 11 |
| 12 | | | 12 |
| <u>Rate Base Reductions:</u> | | | |
| 14 | \$ (847,326) | Statement AF; Line 7 | 14 |
| 15 | - | Statement AF; Line 11 | 15 |
| 16 | \$ (847,326) | Line 14 + Line 15 | 16 |
| 17 | | | 17 |
| <u>Working Capital:</u> | | | |
| 19 | \$ 51,690 | Statement AL; Line 5 | 19 |
| 20 | 25,891 | Statement AL; Line 9 | 20 |
| 21 | 19,443 | Statement AL; Line 19 | 21 |
| 22 | \$ 97,025 | Sum Lines 19 thru 21 | 22 |
| 23 | | | 23 |
| 24 | \$ - | Statement Misc; Line 5 | 24 |
| 25 | \$ (7,815) | Statement Misc; Line 7 | 25 |
| 26 | | | 26 |
| 27 | \$ 4,342,101 | Sum Lines 6, 11, 16, 22, 24, 25 | 27 |
| 28 | | | 28 |
| B. Incentive ROE Project Transmission Rate Base: ¹ | | | |
| 30 | \$ - | Page 4; Line 25 | 30 |
| 31 | - | Statement AF; Line 9 | 31 |
| 32 | \$ - | Line 30 + Line 31 | 32 |
| 33 | | | 33 |
| C. Incentive Transmission Plant Abandoned Project Rate Base: ¹ | | | |
| 35 | \$ - | Statement Misc; Line 9 | 35 |
| 36 | - | Statement AF; Line 13 | 36 |
| 37 | \$ - | Line 35 + Line 36 | 37 |
| 38 | | | 38 |
| D. Incentive Transmission Construction Work In Progress: ¹ | | | |
| 39 | \$ - | Statement AM; Line 1 | 39 |

¹ The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement BK-1
Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})
For the Base Period & True-Up Period Ending December 31, 2019
(\$1,000)

| Line No. | Amounts | Reference | Line No. |
|---|--------------|-----------------------|----------|
| <u>A. Transmission Plant:</u> | | | |
| 1 | | | 1 |
| <u>Gross Transmission Plant:</u> | | | |
| 2 | \$ 6,183,369 | Statement AD; Line 11 | 2 |
| 3 | 34,212 | Statement AD; Line 27 | 3 |
| 4 | 88,554 | Statement AD; Line 29 | 4 |
| 5 | 198,411 | Statement AD; Line 31 | 5 |
| 6 | \$ 6,504,545 | Sum Lines 2 thru 5 | 6 |
| 7 | | | 7 |
| <u>Transmission Related Depreciation Reserve:</u> | | | |
| 9 | \$ 1,250,474 | Statement AE; Line 1 | 9 |
| 10 | 26,297 | Statement AE; Line 11 | 10 |
| 11 | 33,197 | Statement AE; Line 13 | 11 |
| 12 | 94,361 | Statement AE; Line 15 | 12 |
| 13 | \$ 1,404,329 | Sum Lines 9 thru 12 | 13 |
| 14 | | | 14 |
| <u>Net Transmission Plant:</u> | | | |
| 16 | \$ 4,932,895 | Line 2 Minus Line 9 | 16 |
| 17 | 7,915 | Line 3 Minus Line 10 | 17 |
| 18 | 55,357 | Line 4 Minus Line 11 | 18 |
| 19 | 104,050 | Line 5 Minus Line 12 | 19 |
| 20 | \$ 5,100,217 | Sum Lines 16 thru 19 | 20 |
| 21 | | | 21 |
| <u>B. Incentive Project Transmission Plant:</u> ¹ | | | |
| 23 | \$ - | Statement AD; Line 13 | 23 |
| 24 | - | Statement AE; Line 19 | 24 |
| 25 | \$ - | Line 23 Minus Line 24 | 25 |

¹ The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement BK-1

Derivation of End Use Forecast Period Capital Additions Revenue Requirements (FC_{EU})

For the Forecast Period January 1, 2020 - December 31, 2021

(\$1,000)

| Line No. | Amounts | Reference | Line No. |
|---|--------------|---|----------|
| <u>ANNUAL FIXED CHARGES APPLICABLE TO CAPITAL PROJECTS</u> | | | |
| <u>A. Derivation of Annual Fix Charge Rate (AFCR_{EU}) Applicable to</u> | | | |
| <u>Weighted Forecast Plant Additions:</u> | | | |
| 1 | \$ 845,088 | Page 1; Line 30 | 1 |
| 2 | (42,800) | Negative of Page 1; Line 1 x 50% | 2 |
| 3 | (34,974) | Negative of Page 1; Line 3 x 50% | 3 |
| 4 | - | Negative of Page 1; Line 5 | 4 |
| 5 | (1,347) | Negative of Page 1; Line 25 | 5 |
| 6 | - | Negative of Page 1; Line 28 | 6 |
| 7 | \$ 765,968 | Sum Lines 1 thru 6 | 7 |
| 8 | | | 8 |
| 9 | \$ 5,100,217 | Page 4; Line 20 | 9 |
| 10 | | | 10 |
| 11 | 15.0183% | Line 7 / Line 9 | 11 |
| 12 | | | 12 |
| 13 | \$ 725,715 | Summary of HV/LV Splits for Forecast Plant Additions; Line 5; Col. f | 13 |
| 14 | | | 14 |
| 15 | 2.79% | Statement AJ; Page AJ-1B; Line 33; Col. c | 15 |
| 16 | \$ 20,241 | Line 13 x Line 15 | 16 |
| 17 | | | 17 |
| 18 | \$ 705,474 | Line 13 minus Line 16 | 18 |
| 19 | | | 19 |
| 20 | \$ 105,950 | Line 11 x Line 18 | 20 |

SAN DIEGO GAS & ELECTRIC COMPANY
Statement BK-1
Derivation of End Use Forecast Period Capital Additions Revenue Requirements (FC_{EU})
For the Forecast Period January 1, 2020 - December 31, 2021
(\$1,000)

| Line No. | Amounts | Reference | Line No. |
|--|---|---|----------|
| <u>ANNUAL FIXED CHARGES APPLICABLE TO INCENTIVE CAPITAL PROJECTS</u> | | | |
| <u>A. Derivation of Annual Fix Charge Rate (AFCR_{EU-IR-ROE}) Applicable to Incentive Weighted Forecast Plant Additions (ROE Incentive Only):</u> | | | |
| 1 | \$ 845,088 | Page 1; Line 30 + Page 2; Line 11 | 1 |
| 2 | (42,800) | Negative of Page 1; Line 1 x 50% | 2 |
| 3 | (34,974) | Negative of Page 1; Line 3 x 50% | 3 |
| 4 | - | Negative of Page 1; Line 5 | 4 |
| 5 | (1,347) | Negative of Page 1; Line 25 | 5 |
| 6 | - | Negative of Page 1; Line 28 | 6 |
| 7 | \$ 765,968 | Sum Lines 1 thru 6 | 7 |
| 8 | | | 8 |
| 9 | \$ 5,100,217 | Page 4; (Line 20 + Line 25) | 9 |
| 10 | | | 10 |
| 11 | 15.0183% | Line 7 / Line 9 | 11 |
| 12 | | | 12 |
| 13 | \$ - | Summary of HV/LV Splits for Forecast Plant Additions; Line 8; Col. f | 13 |
| 14 | | | 14 |
| 15 | 2.79% | Page 5; Line 15 | 15 |
| 16 | \$ - | Line 13 x Line 15 | 16 |
| 17 | | | 17 |
| 18 | \$ - | Line 13 minus Line 16 | 18 |
| 19 | | | 19 |
| 20 | \$ - | Line 11 x Line 18 | 20 |
| 21 | | | 21 |
| 22 | <u>B. Derivation of Incentive Forecast Transmission CWIP Revenues:</u> | | |
| 23 | \$ - | Summary of HV/LV Splits for Forecast Plant Additions; Line 10 + Line 12; Col. f | 23 |
| 24 | | | 24 |
| 25 | 9.8915% | Statement AV; Page 3; Line 31 | 25 |
| 26 | | | 26 |
| 27 | \$ - | Line 23 x Line 25 | 27 |
| 28 | | | 28 |
| 29 | \$ - | Summary of HV/LV Splits for Forecast Plant Additions; Line 10 + Line 12; Col. f | 29 |
| 30 | | | 30 |
| 31 | 0.4035% | Statement AV; Page 3; Line 64 | 31 |
| 32 | | | 32 |
| 33 | \$ - | Line 29 x Line 31 | 33 |
| 34 | | | 34 |
| 35 | \$ - | Line 27 + Line 33 | 35 |

¹ The Incentive Annual Fixed Charge Rate will be tracked and shown for each incentive project as applicable.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement BK-1
Derivation of End Use Base Transmission Revenue Requirements (BTRR_{EU})
For the Rate Effective Period January 1, 2021 - December 31, 2021
(\$1,000)

| Line No. | Amounts | Reference | Line No. |
|--|-------------------|--------------------------------------|----------|
| <u>A. End Use Customer Base Transmission Revenue Requirement (BTRR_{EU}):</u> | | | |
| 1 | | | 1 |
| 2 | \$ 845,088 | Page 1; Line 30 | 2 |
| 3 | | | 3 |
| 4 | - | Page 2; Line 37 | 4 |
| 5 | | | 5 |
| 6 | 71,375 | True-Up; Line 25; Col. 11 | 6 |
| 7 | | | 7 |
| 8 | 1,111 | Interest True-Up CY; Line 22; Col. 2 | 8 |
| 9 | | | 9 |
| 10 | 105,950 | Page 5; Line 20 | 10 |
| 11 | | | 11 |
| 12 | - | Page 6; Line 20 | 12 |
| 13 | | | 13 |
| 14 | - | Page 6; Line 35 | 14 |
| 15 | | | 15 |
| 16 | \$ 1,023,524 | Sum Lines 2 thru 14 | 16 |
| 17 | | | 17 |
| 18 | 1.0275% \$ 10,517 | Line 16 x Franchise Fee Rate | 18 |
| 19 | 0.1690% 1,730 | Line 16 x Uncollectible Rate | 19 |
| 20 | | | 20 |
| 21 | \$ 1,035,771 | Sum Lines 16 thru 19 | 21 |
| 22 | | | 22 |
| 23 | \$ - | Cost Adjustment Workpapers | 23 |
| 24 | | | 24 |
| 25 | \$ 1,035,771 | Line 21 + Line 23 | 25 |

SAN DIEGO GAS & ELECTRIC COMPANY
Statement BK-2

Derivation of CAISO HV Transmission Facility (BTRR_{CAISO-HV}) & LV Transmission Facility (BTRR_{CAISO-LV}) Revenue Requirements

For the Rate Effective Period January 1, 2021 - December 31, 2021

(\$1,000)

| Line No. | Total | Reference | | Line No. |
|--|---|--|-------------|---|
| A. Derivation of Revenues Related With Total Transmission Facilities: | | | | |
| 1 | \$ 1,023,524 | Statement BK-1; Page 7; Line 16 | | 1 |
| 2 | | | | 2 |
| 3 | - | Negative of Statement BK-1; Page 1; Line 5 | | 3 |
| 4 | | | | 4 |
| 5 | - | Negative of Statement AL; Line 30 | | 5 |
| 6 | | | | 6 |
| 7 | - | Negative of Statement AL; Line 34 | | 7 |
| 8 | | | | 8 |
| 9 | (1,347) | Negative of Statement AQ; Line 1 | | 9 |
| 10 | | | | 10 |
| 11 | \$ 1,022,177 | Sum Lines 1 thru 9 | | 11 |
| 12 | | | | 12 |
| B. Derivation of Split Between HV and LV:¹ | | | | |
| 13 | (a) | (b) | (c) | |
| 14 | Total | High Voltage | Low Voltage | Reference |
| 15 | Gross Transmission Plant Facilities and Incentive CWIP: | | | |
| 16 | 100.00% | 59.22% | 40.78% | Summary of HV/LV Plant Allocation Study; Line 40; Col. c and b |
| 17 | \$ 916,227 | \$ 542,572 | \$ 373,655 | Col. a = Line 11 minus Line 21 |
| 18 | | | | Col. b and c = Line 16 x (Line 17; Col. a) |
| 19 | 2. Percent Split Between HV & LV Forecast Plant Additions: | | | |
| 20 | 100.00% | 25.21% | 74.79% | Summary of HV/LV Splits for Forecast Plant Additions; Line 19; Col. d and e |
| 21 | \$ 105,950 | \$ 26,715 | \$ 79,236 | Col. a = Statement BK-1; Page 7; Sum Lines 10 thru 14 |
| 22 | | | | Col. b and c = Line 20 x (Line 21; Col. a) |
| 23 | C. Summary of CAISO Transmission Facilities by | | | |
| 24 | High Voltage and Low Voltage Classification: | | | |
| 25 | \$ 1,022,177 | \$ 569,287 | \$ 452,891 | Line 17 + Line 21 |
| 26 | 1.0275% | 10,503 | 5,849 | 4,653 |
| 27 | \$ 1,032,680 | \$ 575,136 | \$ 457,544 | Line 25 x Franchise Fee Rate |
| 28 | | | | Line 25 + Line 26 |
| 29 | - | - | - | Col. a = Cost Adjustment Workpapers |
| 30 | | | | Col. b and c = Line 16 x (Line 29; Col. a) |
| 31 | | | | |
| 32 | \$ 1,032,680 | \$ 575,136 | \$ 457,544 | Line 27 + Line 29 |

¹ SDG&E has followed the CAISO's guidelines to separate all elements of its Transmission facilities into HV and LV components as outlined in Appendix F; Schedule 3; Section 12 of the CAISO tariff.

² Base franchise fees are applicable to all SDG&E customers.

³ The following HV/LV Wholesale Base Transmission Revenue Requirements will be used by the CAISO to develop the TAC rates for the applicable rate effective period.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AD
Cost of Plant

Base Period & True-Up Period 12 - Months Ending December 31, 2019

(\$1,000)

| Line No. | FERC Form 1 Page; Line; Col. | (a) 31-Dec-18 | (b) 31-Dec-19 | (c) = [(a)+(b)]/2 Average Balance | Reference | Line No. | |
|----------|--|-----------------------------|------------------|--------------------------------------|-----------------------|----------------|----|
| 1 | Total Steam Production Plant ^{1,3} | 450.1; Sch. Pg. 204; 104; b | | \$ 549,686 | AD-1; Line 18 | 1 | |
| 2 | | | | | | 2 | |
| 3 | Total Nuclear Production Plant ^{1,3} | 450.1; Sch. Pg. 204; 104; b | | - | AD-2; Line 18 | 3 | |
| 4 | | | | | | 4 | |
| 5 | Total Hydraulic Production Plant ^{1,3} | | | - | AD-3; Line 18 | 5 | |
| 6 | | | | | | 6 | |
| 7 | Total Other Production Plant ^{1,3} | 450.1; Sch. Pg. 204; 104; b | | 523,340 | AD-4; Line 18 | 7 | |
| 8 | | | | | | 8 | |
| 9 | Total Distribution Plant ^{2,3} | 450.1; Sch. Pg. 204; 104; b | \$ 6,940,410 | \$ 7,414,163 | 7,177,286 | AD-5; Line 6 | 9 |
| 10 | | | | | | 10 | |
| 11 | Transmission Plant ^{1,3} | 450.1; Sch. Pg. 204; 104; b | | 6,183,369 | AD-6; Line 18 | 11 | |
| 12 | | | | | | 12 | |
| 13 | Incentive Transmission Plant ¹ | | | - | AD-7; Line 18 | 13 | |
| 14 | | | | | | 14 | |
| 15 | Total Electric Miscellaneous Intangible Plant ^{2,4} | 450.1; Sch. Pg. 204; 104; b | 180,374 | 176,890 | 178,632 | AD-8; Line 6 | 15 |
| 16 | | | | | | 16 | |
| 17 | Total General Plant ^{2,4} | 450.1; Sch. Pg. 204; 104; b | 429,249 | 495,492 | 462,370 | AD-9; Line 6 | 17 |
| 18 | | | | | | 18 | |
| 19 | Total Common Plant ^{2,4} | | 1,020,299 | 1,051,636 | 1,035,968 | AD-10; Line 10 | 19 |
| 20 | | | | | | 20 | |
| 21 | Total Plant in Service | | | \$ 16,110,650 | Sum Lines 1 thru 19 | 21 | |
| 22 | | | | | | 22 | |
| 23 | Transmission Wages and Salaries Allocation Factor | | | 19.15% | Statement AI; Line 15 | 23 | |
| 24 | | | | | | 24 | |
| 25 | Total Transmission Plant & Incentive Transmission Plant | | | \$ 6,183,369 | Line 11 + Line 13 | 25 | |
| 26 | | | | | | 26 | |
| 27 | Transmission Related Electric Miscellaneous Intangible Plant | | | 34,212 | Line 15 x Line 23 | 27 | |
| 28 | | | | | | 28 | |
| 29 | Transmission Related General Plant | | | 88,554 | Line 17 x Line 23 | 29 | |
| 30 | | | | | | 30 | |
| 31 | Transmission Related Common Plant | | | 198,411 | Line 19 x Line 23 | 31 | |
| 32 | | | | | | 32 | |
| 33 | Transmission Related Total Plant in Service | | | \$ 6,504,545 | Sum Lines 25 thru 31 | 33 | |
| 34 | | | | | | 34 | |
| 35 | Transmission Plant Allocation Factor ⁵ | | | 40.37% | Line 33 / Line 21 | 35 | |

¹ The balances for Steam, Nuclear, Hydraulic, Other Production, Transmission, and Incentive Transmission plant are derived based on a 13-month average balance.

² The balances for Electric Miscellaneous Intangible, Distribution, General and Common plant are derived based on a simple average balance using beginning and ending year balances.

³ The amounts stated above are ratemaking utility plant in service and a result of implementing the "Seven-Element Adjustment Factor" which reflects transfers between core electric functional areas.

⁴ Not affected by the "Seven-Element Adjustment Factor".

⁵ Used to allocate all elements of working capital, other than working cash.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AD
COST OF PLANT
BASE PERIOD / TRUE UP PERIOD - 12/31/2019 PER BOOK
(\$1,000)

STEAM PRODUCTION

| Line No. | Month | Total Steam Production Per Book | Reference | Steam Production Ratemaking ¹ | Reference | Line No. |
|----------|---------------------------------|---------------------------------|----------------------------|--|---|----------|
| 1 | Dec-18 | \$ 530,749 | SDG&E Records | \$ 545,574 | Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. b; BOY | 1 |
| 2 | Jan-19 | 530,853 | | 545,678 | | 2 |
| 3 | Feb | 530,882 | | 546,547 | | 3 |
| 4 | Mar | 531,505 | | 547,170 | | 4 |
| 5 | Apr | 534,300 | | 549,965 | | 5 |
| 6 | May | 534,352 | | 550,016 | | 6 |
| 7 | Jun | 534,775 | | 550,439 | | 7 |
| 8 | Jul | 534,766 | | 550,431 | | 8 |
| 9 | Aug | 534,242 | | 549,907 | | 9 |
| 10 | Sep | 534,846 | | 550,510 | | 10 |
| 11 | Oct | 535,441 | | 551,105 | | 11 |
| 12 | Nov | 536,557 | | 552,222 | | 12 |
| 13 | Dec-19 | 540,686 | SDG&E Records | 556,350 | Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. b; EOY | 13 |
| 14 | | | | | | 14 |
| 15 | Total 13 Months | \$ 6,943,954 | Sum Lines 1 thru 13 | \$ 7,145,914 | Sum Lines 1 thru 13 | 15 |
| 16 | | | | | | 16 |
| 17 | | | | | | 17 |
| 18 | 13-Month Average Balance | \$ 534,150 | Average of Lines 1 thru 13 | \$ 549,686 | Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. b; 13-Month Avg. | 18 |
| 19 | | | | | | 19 |

¹ This column represents the monthly ratemaking plant balances for the base & true-up periods. These plant balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, Distribution to Transmission, etc.) as required by FERC Order 888: Seven-Element Adjustment Factor.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AD
COST OF PLANT
BASE PERIOD / TRUE UP PERIOD - 12/31/2019 PER BOOK
(\$1,000)

NUCLEAR PRODUCTION

| Line No. | Month | Total Nuclear Production Per Book | Reference | Nuclear Production Ratemaking ¹ | Reference | Line No. |
|----------|---------------------------------|-----------------------------------|----------------------------|--|---|----------|
| 1 | Dec-18 | \$ - | SDG&E Records | \$ - | Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. b; BOY | 1 |
| 2 | Jan-19 | - | | - | | 2 |
| 3 | Feb | - | | - | | 3 |
| 4 | Mar | - | | - | | 4 |
| 5 | Apr | - | | - | | 5 |
| 6 | May | - | | - | | 6 |
| 7 | Jun | - | | - | | 7 |
| 8 | Jul | - | | - | | 8 |
| 9 | Aug | - | | - | | 9 |
| 10 | Sep | - | | - | | 10 |
| 11 | Oct | - | | - | | 11 |
| 12 | Nov | - | | - | | 12 |
| 13 | Dec-19 | - | SDG&E Records | - | Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. b; EOY | 13 |
| 14 | | | | | | 14 |
| 15 | Total 13 Months | \$ - | Sum Lines 1 thru 13 | \$ - | Sum Lines 1 thru 13 | 15 |
| 16 | | | | | | 16 |
| 17 | | | | | | 17 |
| 18 | 13-Month Average Balance | \$ - | Average of Lines 1 thru 13 | - | Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. b; 13-Month Avg. | 18 |
| 19 | | | | | | 19 |

¹ This column represents the monthly ratemaking plant balances for the base & true-up periods. These plant balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, Distribution to Transmission, etc.) as required by FERC Order 888: Seven-Element Adjustment Factor.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AD
COST OF PLANT
BASE PERIOD / TRUE UP PERIOD - 12/31/2019 PER BOOK
(\$1,000)

HYDRAULIC PRODUCTION PLANT

| Line No. | Month | Total Hydraulic Production Per Book | Reference | Hydraulic Production Ratemaking ¹ | Reference | Line No. |
|----------|---------------------------------|-------------------------------------|----------------------------|--|----------------------------|----------|
| 1 | Dec-18 | \$ - | SDG&E Records | \$ - | SDG&E Records | 1 |
| 2 | Jan-19 | - | | - | | 2 |
| 3 | Feb | - | | - | | 3 |
| 4 | Mar | - | | - | | 4 |
| 5 | Apr | - | | - | | 5 |
| 6 | May | - | | - | | 6 |
| 7 | Jun | - | | - | | 7 |
| 8 | Jul | - | | - | | 8 |
| 9 | Aug | - | | - | | 9 |
| 10 | Sep | - | | - | | 10 |
| 11 | Oct | - | | - | | 11 |
| 12 | Nov | - | | - | | 12 |
| 13 | Dec-19 | - | SDG&E Records | - | SDG&E Records | 13 |
| 14 | | | | | | 14 |
| 15 | Total 13 Months | \$ - | Sum Lines 1 thru 13 | \$ - | Sum Lines 1 thru 13 | 15 |
| 16 | | | | | | 16 |
| 17 | | | | | | 17 |
| 18 | 13-Month Average Balance | \$ - | Average of Lines 1 thru 13 | - | Average of Lines 1 thru 13 | 18 |
| 19 | | | | | | 19 |

¹ This column represents the monthly ratemaking plant balances for the base & true-up periods. These plant balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, Distribution to Transmission, etc.) as required by FERC Order 888: Seven-Element Adjustment Factor.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AD
COST OF PLANT
BASE PERIOD / TRUE UP PERIOD - 12/31/2019 PER BOOK
(\$1,000)

OTHER PRODUCTION

| Line No. | Month | Total Other Production Per Book | Reference | Other Production Ratemaking ¹ | Reference | Line No. |
|----------|---------------------------------|---------------------------------|----------------------------|--|---|----------|
| 1 | Dec-18 | \$ 564,511 | SDG&E Records | \$ 522,514 | Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. b; BOY | 1 |
| 2 | Jan-19 | 564,545 | | 522,594 | | 2 |
| 3 | Feb | 564,549 | | 522,597 | | 3 |
| 4 | Mar | 564,571 | | 522,620 | | 4 |
| 5 | Apr | 565,477 | | 523,526 | | 5 |
| 6 | May | 565,555 | | 523,604 | | 6 |
| 7 | Jun | 565,554 | | 523,603 | | 7 |
| 8 | Jul | 565,418 | | 523,467 | | 8 |
| 9 | Aug | 565,420 | | 523,469 | | 9 |
| 10 | Sep | 565,642 | | 523,691 | | 10 |
| 11 | Oct | 565,670 | | 523,415 | | 11 |
| 12 | Nov | 565,672 | | 523,417 | | 12 |
| 13 | Dec-19 | 567,153 | SDG&E Records | 524,898 | Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. b; EOY | 13 |
| 14 | | | | | | 14 |
| 15 | Total 13 Months | \$ 7,349,736 | Sum Lines 1 thru 13 | \$ 6,803,415 | Sum Lines 1 thru 13 | 15 |
| 16 | | | | | | 16 |
| 17 | | | | | | 17 |
| 18 | 13-Month Average Balance | \$ 565,364 | Average of Lines 1 thru 13 | \$ 523,340 | Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. b; 13-Month Avg. | 18 |
| 19 | | | | | | 19 |

¹ This column represents the monthly ratemaking plant balances for the base & true-up periods. These plant balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, Distribution to Transmission, etc.) as required by FERC Order 888: Seven-Element Adjustment Factor.

SAN DIEGO GAS & ELECTRIC COMPANY
 STATEMENT AD
 COST OF PLANT
 BASE PERIOD / TRUE UP PERIOD - 12/31/2019 PER BOOK
 (\$1,000)

DISTRIBUTION PLANT

| Line No. | Month | Total Distribution Plant Per Book | Reference | Distribution Plant Ratemaking ¹ | Reference | Line No. |
|----------|---|-----------------------------------|------------------------------|--|---|----------|
| 1 | Dec-18 | \$ 6,832,321 | SDG&E Records | \$ 6,940,410 | Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. b; BOY | 1 |
| 2 | Dec-19 | 7,297,524 | SDG&E Records | 7,414,163 | Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. b; EOY | 2 |
| 3 | | | | | | 3 |
| 4 | | | | | | 4 |
| 5 | | | | | | 5 |
| 6 | Beginning and End Period Average | \$ 7,064,922 | Average of Line 1 and Line 3 | \$ 7,177,286 | Average of Line 1 and Line 3 | 6 |
| 7 | | | | | | 7 |

¹ This column represents the monthly ratemaking plant balances for the base & true-up periods. These plant balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, Distribution to Transmission, etc.) as required by FERC Order 888: Seven-Element Adjustment Factor.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AD
COST OF PLANT
BASE PERIOD / TRUE UP PERIOD - 12/31/2019 PER BOOK
(\$1,000)

TRANSMISSION PLANT

| Line No. | Month | Total Transmission Plant Per Book | Reference | Transmission Plant Ratemaking ¹ | Reference |
|----------|---------------------------------|-----------------------------------|----------------------------|--|---|
| 1 | Dec-18 | \$ 6,132,006 | SDG&E Records | \$ 6,051,312 | Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. b; BOY |
| 2 | Jan-19 | 6,145,192 | | 6,064,503 | |
| 3 | Feb | 6,152,092 | | 6,069,619 | |
| 4 | Mar | 6,174,518 | | 6,092,080 | |
| 5 | Apr | 6,179,152 | | 6,092,361 | |
| 6 | May | 6,181,866 | | 6,092,198 | |
| 7 | Jun | 6,273,960 | | 6,184,282 | |
| 8 | Jul | 6,326,105 | | 6,236,418 | |
| 9 | Aug | 6,325,821 | | 6,236,101 | |
| 10 | Sep | 6,308,970 | | 6,219,194 | |
| 11 | Oct | 6,415,645 | | 6,325,825 | |
| 12 | Nov | 6,437,065 | | 6,347,245 | |
| 13 | Dec-19 | 6,462,480 | SDG&E Records | 6,372,654 | Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. b; EOY |
| 14 | | | | | |
| 15 | Total 13 Months | \$ 81,514,871 | Sum Lines 1 thru 13 | \$ 80,383,791 | Sum Lines 1 thru 13 |
| 16 | | | | | |
| 17 | | | | | |
| 18 | 13-Month Average Balance | \$ 6,270,375 | Average of Lines 1 thru 13 | \$ 6,183,369 | Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. b; 13-Month Avg. |
| 19 | | | | | |

¹ This column represents the monthly ratemaking plant balances for the base & true-up periods. These plant balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, Distribution to Transmission, etc.) as required by FERC Order 888: Seven-Element Adjustment Factor.

SAN DIEGO GAS & ELECTRIC COMPANY
TRANSMISSION FUNCTIONALIZATION STUDY
DERIVATION OF TRANSMISSION RELATED PLANT DOLLARS
BALANCES AS OF 12/31/2018
(\$1,000)

| Line No. | Account | Description | (1) Total Transmission Account 101 | (2) Generation Account 101 Plant Reclass as Transmission | (3) Distribution Account 101 Plant Reclass to Transmission | (4) Transmission Account 101 Plant Reclass Steam Prod. | (5) Transmission Account 101 Plant Reclass Other Prod. | (6) Transmission Account 101 Plant Reclass Nuclear | (7) Transmission Account 101 Plant Reclass as Distribution | (8) Total Transmission Adjusted Book SUM 1:7 | Reference |
|----------|--|---|---------------------------------------|---|---|---|---|---|---|---|---------------------|
| 1 | 303.0 | Production Related to Trans Intangibles | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | SDG&E Records |
| 2 | 310.1 | Land | - | - | - | - | - | - | - | - | SDG&E Records |
| 3 | 340.0 | Land & Land Rights | - | 5 | - | - | - | - | - | 5 | SDG&E Records |
| 4 | 360.0 | Land & Land Rights | - | - | 3,634 | - | - | - | - | 3,634 | SDG&E Records |
| 5 | 361.0 | Structures & Improvements | - | - | 1,039 | - | - | - | - | 1,039 | SDG&E Records |
| 6 | | | | | | | | | | | |
| 7 | TOTAL | TRANSMISSION RELATED | \$ - | \$ 5 | \$ 4,673 | \$ - | \$ - | \$ - | \$ - | \$ 4,678 | Sum Lines 1 thru 5 |
| 8 | | | | | | | | | | | |
| 9 | 350.0 | Land & Land Rights | \$ 239,240 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (13,100) | \$ 226,140 | SDG&E Records |
| 10 | 352.0 | Structures & Improvements | 599,717 | - | - | (1,928) | - | - | (53,599) | 544,189 | SDG&E Records |
| 11 | 353.0 | Station Equipment | 1,817,622 | - | - | (11,171) | (1,420) | - | (2,427) | 1,802,604 | SDG&E Records |
| 12 | 354.0 | Towers and Fixtures | 901,633 | - | - | - | - | - | - | 901,633 | SDG&E Records |
| 13 | 355.0 | Poles and Fixtures | 611,304 | - | - | - | - | - | - | 611,304 | SDG&E Records |
| 14 | 356.0 | OH Conductors and Device | 661,523 | - | - | - | - | - | - | 661,523 | SDG&E Records |
| 15 | 357.0 | Underground Conduit | 459,482 | - | - | - | - | - | - | 459,482 | SDG&E Records |
| 16 | 358.0 | UG Conductors & Devices | 520,563 | - | - | (1,726) | - | - | - | 518,836 | SDG&E Records |
| 17 | 359.0 | Roads & Trails | 320,923 | - | - | - | - | - | - | 320,923 | SDG&E Records |
| 18 | | | | | | | | | | | |
| 19 | TOTAL | TRANSMISSION PLANT | \$ 6,132,006 | \$ - | \$ - | \$ (14,825) | \$ (1,420) | \$ - | \$ (69,126) | \$ 6,046,634 | Sum Lines 9 thru 17 |
| 20 | | | | | | | | | | | |
| 21 | GRAND TOTAL RECLASS TRANS PLANT | | \$ 6,132,006 | \$ 5 | \$ 4,673 | \$ (14,825) | \$ (1,420) | \$ - | \$ (69,126) | \$ 6,051,312 | Line 7 + Line 19 |

These represent plant transfers to comply with FERC Order No. 888 and reflect the adjusted Transmission plant balances.

SAN DIEGO GAS & ELECTRIC COMPANY
TRANSMISSION FUNCTIONALIZATION STUDY
DERIVATION OF TRANSMISSION RELATED PLANT DOLLARS
BALANCES AS OF 12/31/2019
(\$1,000)

| Line No. | Account | Description | (1) Total Transmission Account 101 | (2) Generation Account 101 Plant Recl Class as Transmission | (3) Distribution Account 101 Plant Recl Class to Transmission | (4) Transmission Account 101 Plant Recl Class Steam Prod. | (5) Transmission Account 101 Plant Recl Class Other Prod. | (6) Transmission Account 101 Plant Recl Class Nuclear | (7) Transmission Account 101 Plant Recl Class as Distribution | (8) Total Transmission Adjusted Book SUM 1:7 | Reference |
|----------|--|---|---------------------------------------|--|--|--|--|--|--|---|---------------------|
| 1 | 303.0 | Production Related to Trans Intangibles | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | SDG&E Records |
| 2 | 310.1 | Land | - | - | - | - | - | - | - | - | SDG&E Records |
| 3 | 340.0 | Land & Land Rights | - | 5 | - | - | - | - | - | 5 | SDG&E Records |
| 4 | 360.0 | Land & Land Rights | - | - | 3,634 | - | - | - | - | 3,634 | SDG&E Records |
| 5 | 361.0 | Structures & Improvements | - | - | 1,039 | - | - | - | - | 1,039 | SDG&E Records |
| 6 | | | | | | | | | | | |
| 7 | TOTAL | TRANSMISSION RELATED | \$ - | \$ 5 | \$ 4,673 | \$ - | \$ - | \$ - | \$ - | \$ 4,678 | Sum Lines 1 thru 5 |
| 8 | | | | | | | | | | | |
| 9 | 350.0 | Land & Land Rights | \$ 243,026 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (13,529) | \$ 229,497 | SDG&E Records |
| 10 | 352.0 | Structures & Improvements | 631,967 | - | - | (1,928) | - | - | (61,434) | 568,605 | SDG&E Records |
| 11 | 353.0 | Station Equipment | 1,907,478 | - | - | (12,010) | (1,420) | - | (2,456) | 1,891,592 | SDG&E Records |
| 12 | 354.0 | Towers and Fixtures | 905,834 | - | - | - | - | - | - | 905,834 | SDG&E Records |
| 13 | 355.0 | Poles and Fixtures | 747,025 | - | - | - | - | - | - | 747,025 | SDG&E Records |
| 14 | 356.0 | OH Conductors and Device | 724,896 | - | - | - | - | - | - | 724,896 | SDG&E Records |
| 15 | 357.0 | Underground Conduit | 467,461 | - | - | - | - | - | - | 467,461 | SDG&E Records |
| 16 | 358.0 | UG Conductors & Devices | 505,866 | - | - | (1,726) | - | - | - | 504,140 | SDG&E Records |
| 17 | 359.0 | Roads & Trails | 328,926 | - | - | - | - | - | - | 328,926 | SDG&E Records |
| 18 | | | | | | | | | | | |
| 19 | TOTAL | TRANSMISSION PLANT | \$ 6,462,480 | \$ - | \$ - | \$ (15,665) | \$ (1,420) | \$ - | \$ (77,419) | \$ 6,367,976 | Sum Lines 9 thru 17 |
| 20 | | | | | | | | | | | |
| 21 | GRAND TOTAL RECLASS TRANS PLANT | | \$ 6,462,480 | \$ 5 | \$ 4,673 | \$ (15,665) | \$ (1,420) | \$ - | \$ (77,419) | \$ 6,372,654 | Line 7 + Line 19 |

These represent plant transfers to comply with FERC Order No. 888 and reflect the adjusted Transmission plant balances.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AD
COST OF PLANT
BASE PERIOD / TRUE UP PERIOD - 12/31/2019 PER BOOK
(\$1,000)

INCENTIVE TRANSMISSION PLANT

| Line No. | Month | Total Incentive Transmission Plant Per Book | Reference | Incentive Transmission Plant Ratemaking | Reference | Line No. |
|----------|---------------------------------|---|----------------------------|---|----------------------------|----------|
| 1 | Dec-18 | \$ - | SDG&E Records | \$ - | SDG&E Records | 1 |
| 2 | Jan-19 | - | | - | | 2 |
| 3 | Feb | - | | - | | 3 |
| 4 | Mar | - | | - | | 4 |
| 5 | Apr | - | | - | | 5 |
| 6 | May | - | | - | | 6 |
| 7 | Jun | - | | - | | 7 |
| 8 | Jul | - | | - | | 8 |
| 9 | Aug | - | | - | | 9 |
| 10 | Sep | - | | - | | 10 |
| 11 | Oct | - | | - | | 11 |
| 12 | Nov | - | | - | | 12 |
| 13 | Dec-19 | - | SDG&E Records | - | SDG&E Records | 13 |
| 14 | | | | | | 14 |
| 15 | Total 13 Months | \$ - | Sum Lines 1 thru 13 | \$ - | Sum Lines 1 thru 13 | 15 |
| 16 | | | | | | 16 |
| 17 | 13-Month Average Balance | \$ - | Average of Lines 1 thru 13 | \$ - | Average of Lines 1 thru 13 | 17 |
| 18 | | | | | | 18 |
| 19 | | | | | | 19 |

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AD
COST OF PLANT
BASE PERIOD / TRUE UP PERIOD - 12/31/2019 PER BOOK
(\$1,000)

ELECTRIC MISCELLANEOUS INTANGIBLE PLANT

| Line No. | Month | Adjusted FERC Intangible Plant Balance | Reference | Line No. |
|----------|---|--|---|----------|
| 1 | Dec-18 | \$ 180,374 | Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. b; BOY | 1 |
| 2 | | | | 2 |
| 3 | Dec-19 | 176,890 | Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. b; EOY | 3 |
| 4 | | | | 4 |
| 5 | | | | 5 |
| 6 | Beginning and End Period Average | \$ 178,632 | Average of Line 1 and Line 3 | 6 |
| 7 | | | | 7 |

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AD
COST OF PLANT
BASE PERIOD / TRUE UP PERIOD - 12/31/2019 PER BOOK
(\$1,000)

GENERAL PLANT

| Line No. | Month | Adjusted FERC General Plant Balance | Reference | Line No. |
|----------|---|-------------------------------------|---|----------|
| 1 | Dec-18 | \$ 429,249 | Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. b; BOY | 1 |
| 2 | | | | 2 |
| 3 | Dec-19 | 495,492 | Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. b; EOY | 3 |
| 4 | | | | 4 |
| 5 | | | | 5 |
| 6 | Beginning and End Period Average | \$ 462,370 | Average of Line 1 and Line 3 | 6 |
| 7 | | | | 7 |

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AD
COST OF PLANT
BASE PERIOD / TRUE UP PERIOD - 12/31/2019 PER BOOK
(\$1,000)

COMMON PLANT

| Line No. | Month | Description | Amounts | Reference | Line No. |
|----------|--------|---|---------------------|--|----------|
| 1 | Dec-18 | Total Common Plant Per Book | \$ 1,387,973 | 2019 Form 1; Page 356; Accts 303 to 398; BOY 2018 Form 1; Page 356.1; Electric Line 1 x Line 2 | 1 |
| 2 | | Electric Split of Common Utility Plant | 73.51% | | 2 |
| 3 | | Total Common Plant to Electric Per Book | \$ 1,020,299 | | 3 |
| 4 | | | | | 4 |
| 5 | Dec-19 | Total Common Plant Per Book | \$ 1,456,157 | 2019 Form 1; Page 356; Accts 303 to 398; EOY 2019 Form 1; Page 356.1; Electric Line 5 x Line 6 | 5 |
| 6 | | Electric Split of Common Utility Plant | 72.22% | | 6 |
| 7 | | Total Common Plant to Electric Per Book | \$ 1,051,636 | | 7 |
| 8 | | | | | 8 |
| 9 | | | | | 9 |
| 10 | | Beginning and End Period Average | \$ 1,035,968 | Average of Line 3 and Line 7 | 10 |
| 11 | | | | | 11 |

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AE
Accumulated Depreciation and Amortization
Base Period & True-Up Period 12 - Months Ending December 31, 2019
(\$1,000)

| Line No. | FERC Form 1 Page; Line; Col. | (a) 31-Dec-18 | (b) 31-Dec-19 | (c) = [(a)+(b)]/2 Average Balance | Reference | Line No. |
|----------|---|------------------|------------------|--------------------------------------|---------------------------------|----------|
| 1 | Transmission Plant Depreciation Reserve ^{1,3} | | | \$ 1,250,474 | AE-1; Line 18 | 1 |
| 2 | | | | | | 2 |
| 3 | Electric Misc. Intangible Plant Amortization Reserve ^{2,4} | \$ 131,071 | \$ 143,543 | 137,307 | AE-2; Line 6 | 3 |
| 4 | | | | | | 4 |
| 5 | General Plant Depreciation Reserve ^{2,4} | 162,544 | 184,121 | 173,332 | AE-3; Line 6 | 5 |
| 6 | | | | | | 6 |
| 7 | Common Plant Depreciation Reserve ^{2,4} | 466,071 | 519,305 | 492,688 | AE-4; Line 10 | 7 |
| 8 | | | | | | 8 |
| 9 | Transmission Wages and Salaries Allocation Factor | | | 19.15% | Statement AE; Line 15 | 9 |
| 10 | | | | | | 10 |
| 11 | Transmission Related Electric Misc. Intangible Plant Amortization Reserve | | | \$ 26,297 | Line 3 x Line 9 | 11 |
| 12 | | | | | | 12 |
| 13 | Transmission Related General Plant Depreciation Reserve | | | 33,197 | Line 5 x Line 9 | 13 |
| 14 | | | | | | 14 |
| 15 | Transmission Related Common Plant Depreciation Reserve | | | 94,361 | Line 7 x Line 9 | 15 |
| 16 | | | | | | 16 |
| 17 | Total Transmission Related Depreciation Reserve | | | \$ 1,404,329 | Line 1 + (Sum Lines 11 thru 15) | 17 |
| 18 | | | | | | 18 |
| 19 | Incentive Transmission Plant Depreciation Reserve ¹ | | | \$ - | AE-5; Line 18 | 19 |

¹ The depreciation reserve for Transmission and Incentive Transmission plant is derived based on a 13-month average balance.

² The depreciation reserve for Electric Miscellaneous Intangible, General, and Common plant is derived based on a simple average of beginning and end of year balances.

³ The amounts stated above are ratemaking utility plant in service and a result of implementing the "Seven-Element Adjustment Factor" which reflects transfers between core electric functional areas.

⁴ Not affected by the "Seven-Element Adjustment Factor".

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AE
ACCUMULATED DEPRECIATION AND AMORTIZATION
BASE PERIOD / TRUE UP PERIOD - 12/31/2019 PER BOOK
(\$1,000)

TRANSMISSION PLANT

| Line No. | Month | Total Transmission Reserves Per Book | Reference | Transmission Reserves Ratemaking ¹ | Reference | Line No. |
|----------|---------------------------------|--------------------------------------|----------------------------|---|---|----------|
| 1 | Dec-18 | \$ 1,199,427 | SDG&E Records | \$ 1,180,379 | 2018 Form 1; Page 450.1; Sch. Pg. 200; Line 33; Col. b | 1 |
| 2 | Jan-19 | 1,211,877 | | 1,192,735 | | 2 |
| 3 | Feb | 1,224,639 | | 1,205,309 | | 3 |
| 4 | Mar | 1,237,241 | | 1,217,757 | | 4 |
| 5 | Apr | 1,248,530 | | 1,228,535 | | 5 |
| 6 | May | 1,261,389 | | 1,241,225 | | 6 |
| 7 | Jun | 1,273,262 | | 1,252,953 | | 7 |
| 8 | Jul | 1,284,511 | | 1,264,089 | | 8 |
| 9 | Aug | 1,293,858 | | 1,273,298 | | 9 |
| 10 | Sep | 1,305,130 | | 1,284,465 | | 10 |
| 11 | Oct | 1,316,694 | | 1,295,874 | | 11 |
| 12 | Nov | 1,324,998 | | 1,304,075 | | 12 |
| 13 | Dec-19 | 1,336,481 | SDG&E Records | 1,315,465 | 2019 Form 1; Page 450.1; Sch. Pg. 200; Line 33; Col. b | 13 |
| 14 | | | | | | 14 |
| 15 | Total 13 Months | \$ 16,518,035 | Sum Lines 1 thru 13 | \$ 16,256,158 | Sum Lines 1 thru 13 | 15 |
| 16 | | | | | | 16 |
| 17 | | | | | | 17 |
| 18 | 13-Month Average Balance | \$ 1,270,618 | Average of Lines 1 thru 13 | \$ 1,250,474 | 2019 Form 1; Page 450.1; Sch. Pg. 200; Line 33; Col. b; 13-Month Avg. | 18 |
| 19 | | | | | | 19 |

¹ This column represents the monthly ratemaking depreciation reserve balances for the base & true-up periods. These depreciation reserve balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, Distribution to Transmission, etc.) as required by FERC Order 888: Seven-Element Adjustment Factor.

SAN DIEGO GAS & ELECTRIC COMPANY
 TRANSMISSION FUNCTIONALIZATION STUDY
 DERIVATION OF TRANSMISSION RELATED
 ACCUMULATED DEPRECIATION AND AMORTIZATION
 BALANCES AS OF 12/31/2018
 (\$1,000)

| Line No. | Account | Description | (1) Total Transmission Account 108 | (2) Generation Account 108 Reserves Recl as Transmission | (3) Distribution Account 108 Reserves Recl to Transmission | (4) Transmission Account 108 Reserves Recl as Steam Prod. | (5) Transmission Account 108 Reserves Recl as Other Prod. | (6) Transmission Account 108 Reserves Recl as Nuclear | (7) Transmission Account 108 Reserves Recl as Distribution | (8) Total Transmission Reserves Ratemarking SUM 1-7 | Reference |
|----------|--------------------|---|---|--|--|---|---|---|--|--|---------------------|
| 1 | 303.0 | Production Related to Trans | | | | | | | | | |
| 2 | 310.1 | Intangibles | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | SDG&E Records |
| 3 | 340.0 | Land | - | - | - | - | - | - | - | - | SDG&E Records |
| 4 | 360.0 | Land & Land Rights | - | 1 | - | - | - | - | - | 1 | SDG&E Records |
| 5 | 361.0 | Land & Land Rights Structures & Improvements | - | - | 52 | - | - | - | - | 52 | SDG&E Records |
| 6 | | | | | 392 | - | - | - | - | 392 | SDG&E Records |
| 7 | TOTAL | TRANSMISSION RELATED | \$ - | \$ 1 | \$ 445 | \$ - | \$ - | \$ - | \$ - | \$ 446 | Sum Lines 1 thru 5 |
| 8 | | | | | | | | | | | |
| 9 | 350.0 | Land & Land Rights | \$ 24,265 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (331) | \$ 23,934 | SDG&E Records |
| 10 | 352.0 | Structures & Improvements | 81,405 | - | - | (423) | - | - | (14,033) | 66,949 | SDG&E Records |
| 11 | 353.0 | Station Equipment | 358,277 | - | - | (2,374) | (392) | - | (1,445) | 354,066 | SDG&E Records |
| 12 | 354.0 | Towers and Fixtures | 188,386 | - | - | - | - | - | - | 188,386 | SDG&E Records |
| 13 | 355.0 | Poles and Fixtures | 124,282 | - | - | - | - | - | - | 124,282 | SDG&E Records |
| 14 | 356.0 | OH Conductors and Device | 246,076 | - | - | - | - | - | - | 246,076 | SDG&E Records |
| 15 | 357.0 | Underground Conduit | 69,949 | - | - | - | - | - | - | 69,949 | SDG&E Records |
| 16 | 358.0 | UG Conductors & Devices | 68,577 | - | - | (495) | - | - | - | 68,082 | SDG&E Records |
| 17 | 359.0 | Roads & Trails | 38,210 | - | - | - | - | - | - | 38,210 | SDG&E Records |
| 18 | | | | | | | | | | | |
| 19 | TOTAL | TRANSMISSION PLANT | \$ 1,199,427 | \$ - | \$ - | \$ (3,292) | \$ (392) | \$ - | \$ (15,808) | \$ 1,179,934 | Sum Lines 9 thru 17 |
| 20 | | | | | | | | | | | |
| 21 | GRAND TOTAL | TOTAL RECLASS TRANS PLANT | \$ 1,199,427 | \$ 1 | \$ 445 | \$ (3,292) | \$ (392) | \$ - | \$ (15,808) | \$ 1,180,379 | Line 7 + Line 19 |

These represent plant transfers to comply with FERC Order No. 888 and reflect the adjusted plant accumulated depreciation and amortization balances.

SAN DIEGO GAS & ELECTRIC COMPANY
 TRANSMISSION FUNCTIONALIZATION STUDY
 DERIVATION OF TRANSMISSION RELATED
 ACCUMULATED DEPRECIATION AND AMORTIZATION
 BALANCES AS OF 12/31/2019
 (\$1,000)

| Line No. | Account | Description | (1) Total Transmission Account 108 | (2) Generation Account 108 Reserves Reclass as Transmission | (3) Distribution Account 108 Reserves Reclass to Transmission | (4) Transmission Account 108 Reserves Reclass as Steam Prod. | (5) Transmission Account 108 Reserves Reclass as Other Prod. | (6) Transmission Account 108 Reserves Reclass as Nuclear | (7) Transmission Account 108 Reserves Reclass as Distribution | (8) Total Transmission Reserves Ratemaking SUM 1-7 | Reference |
|----------|--------------------|---|---|---|---|--|--|--|---|---|---------------------|
| 1 | 303.0 | Production Related to Trans | | | | | | | | | |
| 2 | 310.1 | Intangibles | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | SDG&E Records |
| 3 | 340.0 | Land | - | - | - | - | - | - | - | - | SDG&E Records |
| 4 | 360.0 | Land & Land Rights | - | 1 | - | - | - | - | - | 1 | SDG&E Records |
| 5 | 361.0 | Land & Land Rights Structures & Improvements | - | - | 53 | - | - | - | - | 53 | SDG&E Records |
| 6 | | | | | 419 | - | - | - | - | 419 | SDG&E Records |
| 7 | TOTAL | TRANSMISSION RELATED | \$ - | \$ 1 | \$ 472 | \$ - | \$ - | \$ - | \$ - | \$ 473 | Sum Lines 1 thru 5 |
| 8 | | | | | | | | | | | |
| 9 | 350.0 | Land & Land Rights | \$ 26,213 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (353) | \$ 25,861 | SDG&E Records |
| 10 | 352.0 | Structures & Improvements | 92,235 | - | - | (460) | - | - | (15,400) | 76,376 | SDG&E Records |
| 11 | 353.0 | Station Equipment | 411,054 | - | - | (2,750) | (439) | - | (1,556) | 406,310 | SDG&E Records |
| 12 | 354.0 | Towers and Fixtures | 203,665 | - | - | - | - | - | - | 203,665 | SDG&E Records |
| 13 | 355.0 | Poles and Fixtures | 143,328 | - | - | - | - | - | - | 143,328 | SDG&E Records |
| 14 | 356.0 | OH Conductors and Device | 257,047 | - | - | - | - | - | - | 257,047 | SDG&E Records |
| 15 | 357.0 | Underground Conduit | 80,264 | - | - | - | - | - | - | 80,264 | SDG&E Records |
| 16 | 358.0 | UG Conductors & Devices | 79,049 | - | - | (533) | - | - | - | 78,516 | SDG&E Records |
| 17 | 359.0 | Roads & Trails | 43,625 | - | - | - | - | - | - | 43,625 | SDG&E Records |
| 18 | | | | | | | | | | | |
| 19 | TOTAL | TRANSMISSION PLANT | \$ 1,336,481 | \$ - | \$ - | \$ (3,742) | \$ (439) | \$ - | \$ (17,309) | \$ 1,314,992 | Sum Lines 9 thru 17 |
| 20 | | | | | | | | | | | |
| 21 | GRAND TOTAL | RECLASS TRANS PLANT | \$ 1,336,481 | \$ 1 | \$ 472 | \$ (3,742) | \$ (439) | \$ - | \$ (17,309) | \$ 1,315,465 | Line 7 + Line 19 |

These represent plant transfers to comply with FERC Order No. 888 and reflect the adjusted plant accumulated depreciation and amortization balances.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AE
ACCUMULATED DEPRECIATION AND AMORTIZATION
BASE PERIOD / TRUE UP PERIOD - 12/31/2019 PER BOOK
(\$1,000)

ELECTRIC MISCELLANEOUS INTANGIBLE PLANT

| Line No. | Month | Adjusted FERC Intangible Reserve Balance | Reference | Line No. |
|----------|---|--|--|----------|
| 1 | Dec-18 | \$ 131,071 | 2018 Form 1; Page 450.1; Sch. Pg. 200; Line 33; Col. b | 1 |
| 2 | | | | 2 |
| 3 | Dec-19 | 143,543 | 2019 Form 1; Page 450.1; Sch. Pg. 200; Line 33; Col. b | 3 |
| 4 | | | | 4 |
| 5 | | | | 5 |
| 6 | Beginning and End Period Average | \$ 137,307 | Average of Line 1 and Line 3 | 6 |
| 7 | | | | 7 |

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AE
ACCUMULATED DEPRECIATION AND AMORTIZATION
BASE PERIOD / TRUE UP PERIOD - 12/31/2019 PER BOOK
(\$1,000)

GENERAL PLANT

| Line No. | Month | Adjusted FERC General Reserve Balance | Reference | Line No. |
|----------|---|---------------------------------------|--|----------|
| 1 | Dec-18 | \$ 162,544 | 2018 Form 1; Page 450.1; Sch. Pg. 200; Line 33; Col. b | 1 |
| 2 | | | | 2 |
| 3 | Dec-19 | 184,121 | 2019 Form 1; Page 450.1; Sch. Pg. 200; Line 33; Col. b | 3 |
| 4 | | | | 4 |
| 5 | | | | 5 |
| 6 | Beginning and End Period Average | \$ 173,332 | Average of Line 1 and Line 3 | 6 |
| 7 | | | | 7 |

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AE
ACCUMULATED DEPRECIATION AND AMORTIZATION
BASE PERIOD / TRUE UP PERIOD - 12/31/2019 PER BOOK
(\$1,000)

COMMON PLANT

| Line No. | Month | Description | Amounts | Reference | Line No. |
|----------|--------|--|-------------------|---|----------|
| 1 | Dec-18 | Total Common Plant Per Book | \$ 634,024 | 2018 Form 1; Page 356.1; Accts 303 to 398 2018 Form 1; Page 356.1; Electric Line 1 x Line 2 | 1 |
| 2 | | Electric Split of Common Utility Plant | 73.51% | | 2 |
| 3 | | Total Common Reserves to Electric Per Book | \$ 466,071 | | 3 |
| 4 | | | | | 4 |
| 5 | Dec-19 | Total Common Plant Per Book | \$ 719,060 | 2019 Form 1; Page 356.1; Accts 303 to 398 2019 Form 1; Page 356.1; Electric Line 5 x Line 6 | 5 |
| 6 | | Electric Split of Common Utility Plant | 72.22% | | 6 |
| 7 | | Total Common Reserves to Electric Per Book | \$ 519,305 | | 7 |
| 8 | | | | | 8 |
| 9 | | | | | 9 |
| 10 | | Beginning and End Period Average | \$ 492,688 | Average of Line 3 and Line 7 | 10 |
| 11 | | | | | 11 |

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AE
DEPRECIATION RESERVE
BASE PERIOD / TRUE UP PERIOD - 12/31/2019 PER BOOK
(\$1,000)

INCENTIVE TRANSMISSION PLANT

| Line No. | Month | Total Incentive Transmission Reserves Per Book | Reference | Incentive Transmission Reserves Ratemaking | Reference | Line No. |
|----------|---------------------------------|--|----------------------------|--|----------------------------|----------|
| 1 | Dec-18 | \$ - | SDG&E Records | - | SDG&E Records | 1 |
| 2 | Jan-19 | - | | - | | 2 |
| 3 | Feb | - | | - | | 3 |
| 4 | Mar | - | | - | | 4 |
| 5 | Apr | - | | - | | 5 |
| 6 | May | - | | - | | 6 |
| 7 | Jun | - | | - | | 7 |
| 8 | Jul | - | | - | | 8 |
| 9 | Aug | - | | - | | 9 |
| 10 | Sep | - | | - | | 10 |
| 11 | Oct | - | | - | | 11 |
| 12 | Nov | - | | - | | 12 |
| 13 | Dec-19 | - | SDG&E Records | - | SDG&E Records | 13 |
| 14 | | | | | | 14 |
| 15 | Total 13 Months | \$ - | Sum Lines 1 thru 13 | - | Sum Lines 1 thru 13 | 15 |
| 16 | | | | | | 16 |
| 17 | 13-Month Average Balance | \$ - | Average of Lines 1 thru 13 | - | Average of Lines 1 thru 13 | 17 |
| 18 | | | | | | 18 |
| 19 | | | | | | 19 |

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AF

Deferred Credits

Base Period & True-Up Period 12 - Months Ending December 31, 2019

(\$1,000)

| Line No. | FERC Form 1 Page; Line; Col. | (a) 31-Dec-18 | (b) 31-Dec-19 | (c) = [(a)+(b)]/2 Average Balance | Reference | Line No. |
|----------|--|---------------------|---------------------|--------------------------------------|--------------------------------|----------|
| 1 | FERC Account 190 | \$ 235,503 | \$ 229,259 | \$ 232,381 | AF-1 and AF-2; Line 7; Col. d | 1 |
| 2 | | | | | | 2 |
| 3 | FERC Account 282 | (1,046,922) | (1,101,176) | (1,074,049) | AF-1 and AF-2; Line 14; Col. d | 3 |
| 4 | | | | | | 4 |
| 5 | FERC Account 283 | (5,328) | (5,988) | (5,658) | AF-1 and AF-2; Line 22; Col. d | 5 |
| 6 | | | | | | 6 |
| 7 | Total Transmission Related ADIT ¹ | <u>\$ (816,748)</u> | <u>\$ (877,904)</u> | <u>\$ (847,326)</u> | Sum Lines 1 thru 5 | 7 |
| 8 | | | | | | 8 |
| 9 | Incentive Transmission Plant ADIT | \$ - | \$ - | \$ - | AF-3; Line 1; Col. c | 9 |
| 10 | | | | | | 10 |
| 11 | Transmission Plant Abandoned ADIT | \$ - | \$ - | \$ - | AF-3; Line 3, Col. c | 11 |
| 12 | | | | | | 12 |
| 13 | Incentive Transmission Plant Abandoned Project Cost ADIT | \$ - | \$ - | \$ - | AF-3; Line 5; Col. c | 13 |

¹ The allocated general and common accumulated deferred income taxes are included in the total transmission related accumulated deferred income taxes. See FERC Form 1; Page 450.1; Sch. Pg. 274; Line 2; Col. b and k.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AF
ACCUMULATED DEFERRED INCOME TAXES - ELECTRIC TRANSMISSION
Base Period 12 Months Ending December 31, 2018
(\$1,000)

| Line No. | Description | (a) Remeasured Amount | (b) Excess Reserve Protected | (c) Excess Reserve Unprotected | (d) = [Sum (a) thru (c)] Total | Reference | Line No. |
|----------|---|-----------------------------|------------------------------------|--------------------------------------|-----------------------------------|---|----------|
| 1 | Account 190 | | | | | | 1 |
| 2 | Compensation Related Items | \$ 632 | \$ - | \$ 214 | \$ 846 | 2019 Form 1; Page 450.1; Sch. Pg. 234; Line 2; Col. b | 2 |
| 3 | Post Retirement Benefits | 740 | - | 555 | 1,295 | 2019 Form 1; Page 450.1; Sch. Pg. 234; Line 2; Col. b | 3 |
| 4 | Net Operating Loss | 123,894 | 109,467 | - | 233,361 | 2019 Form 1; Page 450.1; Sch. Pg. 234; Line 2; Col. b | 4 |
| 5 | | - | - | - | - | | 5 |
| 6 | | - | - | - | - | | 6 |
| 7 | Total of Account 190 | \$ 125,266 | \$ 109,467 | \$ 770 | \$ 235,503 | Sum Lines 2 thru 6 | 7 |
| 8 | | | | | | | 8 |
| 9 | Account 282 | | | | | | 9 |
| 10 | Accumulated Depreciation Timing Differences | \$ (661,425) | \$ (375,542) | \$ (9,956) | \$ (1,046,922) | 2019 Form 1; Page 450.1; Sch. Pg. 274; Line 2; Col. b | 10 |
| 11 | | - | - | - | - | | 11 |
| 12 | | - | - | - | - | | 12 |
| 13 | | - | - | - | - | | 13 |
| 14 | Total of Account 282 | \$ (661,425) | \$ (375,542) | \$ (9,956) | \$ (1,046,922) | Sum Lines 10 thru 13 | 14 |
| 15 | | | | | | | 15 |
| 16 | Account 283 | | | | | | 16 |
| 17 | Ad Valorem Taxes | \$ (5,328) | \$ - | \$ - | \$ (5,328) | 2019 Form 1; Page 450.1; Sch. Pg. 276; Line 3; Col. b | 17 |
| 18 | | - | - | - | - | | 18 |
| 19 | | - | - | - | - | | 19 |
| 20 | | - | - | - | - | | 20 |
| 21 | | - | - | - | - | | 21 |
| 22 | Total of Account 283 | \$ (5,328) | \$ - | \$ - | \$ (5,328) | Sum Lines 17 thru 21 | 22 |

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AF
ACCUMULATED DEFERRED INCOME TAXES - ELECTRIC TRANSMISSION
Base Period 12 Months Ending December 31, 2019
(\$1,000)

| Line No. | Description | (a) Remeasured Amount | (b) Excess Reserve Protected | (c) Excess Reserve Unprotected | (d) = (Sum (a) thru (c)) | Total | Reference | Line No. |
|----------|---|-----------------------------|------------------------------------|--------------------------------------|--------------------------|-------|---|----------|
| 1 | Account 190 | | | | | | | 1 |
| 2 | Compensation Related Items | \$ 773 | \$ - | \$ 214 | \$ 987 | | 2019 Form 1; Page 450.1; Sch. Pg. 234; Line 2; Col. c | 2 |
| 3 | Post Retirement Benefits | 245 | - | 555 | 801 | | 2019 Form 1; Page 450.1; Sch. Pg. 234; Line 2; Col. c | 3 |
| 4 | Net Operating Loss | 119,233 | 108,239 | - | 227,471 | | 2019 Form 1; Page 450.1; Sch. Pg. 234; Line 2; Col. c | 4 |
| 5 | | - | - | - | - | | | 5 |
| 6 | | - | - | - | - | | | 6 |
| 7 | Total of Account 190 | \$ 120,251 | \$ 108,239 | \$ 770 | \$ 229,259 | | Sum Lines 2 thru 6 | 7 |
| 8 | | | | | | | | 8 |
| 9 | Account 282 | | | | | | | 9 |
| 10 | Accumulated Depreciation Timing Differences | \$ (720,245) | \$ (372,881) | \$ (8,050) | \$ (1,101,176) | | 2019 Form 1; Page 450.1; Sch. Pg. 274; Line 2; Col. k | 10 |
| 11 | | - | - | - | - | | | 11 |
| 12 | | - | - | - | - | | | 12 |
| 13 | | - | - | - | - | | | 13 |
| 14 | Total of Account 282 | \$ (720,245) | \$ (372,881) | \$ (8,050) | \$ (1,101,176) | | Sum Lines 10 thru 13 | 14 |
| 15 | | | | | | | | 15 |
| 16 | Account 283 | | | | | | | 16 |
| 17 | Ad Valorem Taxes | \$ (5,988) | \$ - | \$ - | \$ (5,988) | | 2019 Form 1; Page 450.1; Sch. Pg. 276; Line 3; Col. k | 17 |
| 18 | | - | - | - | - | | | 18 |
| 19 | | - | - | - | - | | | 19 |
| 20 | | - | - | - | - | | | 20 |
| 21 | | - | - | - | - | | | 21 |
| 22 | Total of Account 283 | \$ (5,988) | \$ - | \$ - | \$ (5,988) | | Sum Lines 17 thru 21 | 22 |

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AF
DEFERRED CREDITS
Base Period 12 Months Ending December 31, 2019
(\$1,000)

| Line No. | Description | (a) 31-Dec-18 | (b) 31-Dec-19 | (c) = [(a)+(b)]/2 Average Balance | Reference | Line No. |
|----------|--|------------------|------------------|--------------------------------------|------------------------------------|----------|
| 1 | Incentive Transmission Plant ADIT | \$ - | \$ - | \$ - | Not Applicable to 2019 Base Period | 1 |
| 2 | | | | | | 2 |
| 3 | Transmission Plant Abandoned ADIT | \$ - | \$ - | \$ - | Not Applicable to 2019 Base Period | 3 |
| 4 | | | | | | 4 |
| 5 | Incentive Transmission Plant Abandoned Project Cost ADIT | \$ - | \$ - | \$ - | Not Applicable to 2019 Base Period | 5 |

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AG
Specified Plant Account (Other than Plant in Service) and Deferred Debits
Base Period & True-Up Period 12 - Months Ending December 31, 2019
(\$1,000)

| Line No. | FERC Form 1 Page; Line; Col. | Average Balance | Reference | Line No. |
|----------|---|------------------------------------|---------------|----------|
| 1 | Transmission Plant Held for Future Use ¹ | 450.1; Sch. Pg. 214; 46; d \$ - | AG-1; Line 18 | 1 |

¹ The balances for Transmission Plant Held for Future Use are derived based on a 13-month average balance.

**SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AG
SPECIFIED PLANT ACCOUNTS (OTHER THAN PLANT IN SERVICE)
AND DEFERRED DEBITS
BASE PERIOD / TRUE UP PERIOD - 12/31/2019
(\$1,000)**

TRANSMISSION PLANT

| Line No. | Month | Transmission Plant Held for Future Use | Reference | Line No. |
|----------|-------------------------|--|---|----------|
| 1 | Dec-18 | \$ | SDG&E Records | 1 |
| 2 | Jan-19 | - | | 2 |
| 3 | Feb | - | | 3 |
| 4 | Mar | - | | 4 |
| 5 | Apr | - | | 5 |
| 6 | May | - | | 6 |
| 7 | Jun | - | | 7 |
| 8 | Jul | - | | 8 |
| 9 | Aug | - | | 9 |
| 10 | Sep | - | | 10 |
| 11 | Oct | - | | 11 |
| 12 | Nov | - | | 12 |
| 13 | Dec-19 | - | SDG&E Records | 13 |
| 14 | | | | 14 |
| 15 | Total 13 Months | \$ | Sum Lines 1 thru 13 | 15 |
| 16 | | | | 16 |
| 17 | 13-Month Average | - | Form 1; Page 450.1; Sch. Pg. 214; Line 46; Col. d | 17 |
| 18 | | | | 18 |
| 19 | | | | 19 |

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AG
SPECIFIED PLANT ACCOUNTS (OTHER THAN PLANT IN SERVICE)
BASE PERIOD / TRUE UP PERIOD - 12/31/2019
(\$1,000)

| Line No. | Project Description | (a) FERC Amounts (\$) | (b) CPUC Amounts (\$) | (c) = (a)+(b) Total Project Amounts (\$) | Reference | Line No. |
|----------|---------------------|--------------------------------|--------------------------------|---|----------------------------------|----------|
| 1 | | \$ - | \$ - | \$ - | Form 1; Page 214; Line 3; Col. d | 1 |
| 2 | | - | - | - | | 2 |
| 3 | | - | - | - | | 3 |
| 4 | | | | | | 4 |
| 5 | Total | \$ - | \$ - | \$ - | Sum Lines 1 thru 3 | 5 |
| 6 | | | | | | 6 |

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AH

Operation and Maintenance Expenses

Base Period & True-Up Period 12 - Months Ending December 31, 2019

(\$1,000)

| Line No. | FERC Form 1 Page; Line; Col. | Amounts | Reference | Line No. |
|---|---------------------------------|---------------|---|----------|
| 1 | | | | 1 |
| <u>Derivation of Transmission Operation and Maintenance Expense:</u> | | | | |
| 2 | 321; 112; b | \$ 96,429 | AH-1; Line 33; Col. a | 2 |
| 3 | | | | 3 |
| Adjustments to Per Book Transmission O&M Expense: | | | | |
| 4 | | (5,093) | Negative of AH-1; Line 38; Col. b | 4 |
| 5 | | (2,419) | Negative of AH-1; Line 39; Col. b | 5 |
| 6 | | - | Negative of AH-1; Line 40; Col. b | 6 |
| 7 | | (3,186) | Negative of AH-1; Line 45; Col. b | 7 |
| 8 | | (132) | Negative of AH-1; Line 37; Col. b | 8 |
| 9 | | \$ 85,599 | Sum Lines 2 thru 8 | 9 |
| 10 | | | | 10 |
| <u>Derivation of Administrative and General Expense:</u> | | | | |
| 11 | | | | 11 |
| 12 | 323; 197; b | \$ 498,353 | AH-2; Line 16; Col. a | 12 |
| 13 | | | | 13 |
| Adjustments to Per Book A&G Expense: | | | | |
| 14 | | (577) | Negative of AH-2; Line 37; Col. b | 14 |
| 15 | | (2,632) | Negative of AH-2; Sum Lines 20, 21, 23, 24, 27, 30, 36, 39; Col. a or b | 15 |
| 16 | | - | Negative of AH-2; Line 31; Col. a | 16 |
| 17 | | (1,212) | Negative of AH-2; Line 32; Col. a | 17 |
| 18 | | (9,791) | Negative of AH-2; Line 33; Col. a | 18 |
| 19 | | - | Negative of AH-2; Line 25; Col. a | 19 |
| 20 | | (113) | Negative of AH-2; Line 35; Col. b | 20 |
| 21 | | (127,616) | Negative of AH-2; Line 29; Col. b | 21 |
| 22 | | (39) | Negative of AH-2; Line 38; Col. a | 22 |
| 23 | | (206) | Negative of AH-2; Sum Lines 22, 34; Col. a | 23 |
| 24 | | (250) | Negative of AH-2; Sum Lines 26, 28; Col. a | 24 |
| 25 | | \$ 355,917 | Sum Lines 12 thru 24 | 25 |
| 26 | | (8,306) | Negative of AH-2; Line 5; Col. c | 26 |
| 27 | | \$ 347,612 | Line 25 + Line 26 | 27 |
| 28 | | 19.15% | Statement AI; Line 15 | 28 |
| 29 | | \$ 66,575 | Line 27 x Line 28 | 29 |
| 30 | | 3,373 | Negative of Line 26 x Line 50 | 30 |
| 31 | | \$ 69,948 | Line 29 + Line 30 | 31 |
| 32 | | | | 32 |
| <u>Derivation of Transmission Plant Property Insurance Allocation Factor:</u> | | | | |
| 33 | | | | 33 |
| 34 | | \$ 6,183,369 | Statement AD; Line 25 | 34 |
| 35 | | - | Shall be Zero | 35 |
| 36 | | 88,554 | Statement AD; Line 29 | 36 |
| 37 | | 198,411 | Statement AD; Line 31 | 37 |
| 38 | | \$ 6,470,333 | Sum Lines 34 thru 37 | 38 |
| 39 | | | | 39 |
| 40 | | \$ 6,183,369 | Line 34 Above | 40 |
| 41 | | 549,686 | Statement AD; Line 1 | 41 |
| 42 | | - | Shall be Zero | 42 |
| 43 | | 523,340 | Statement AD; Line 7 | 43 |
| 44 | | 7,177,286 | Statement AD; Line 9 | 44 |
| 45 | | - | Shall be Zero | 45 |
| 46 | | 462,370 | Statement AD; Line 17 | 46 |
| 47 | | 1,035,968 | Statement AD; Line 19 | 47 |
| 48 | | \$ 15,932,018 | Sum Lines 40 thru 47 | 48 |
| 49 | | | | 49 |
| 50 | | 40.61% | Line 38 / Line 48 | 50 |

¹ The CPUC Intervenor Expense for Transmission shall be treated as an exclusion in A&G but added back to the Retail BTRR on BK-1; Page 1; Line 5. This expense will be excluded in Wholesale BTRR on BK-2; Line 3.

SAN DIEGO GAS & ELECTRIC COMPANY
Electric Transmission O&M Expenses
12 Months Ending December 31, 2019
(\$1,000)

| Line No. | FERC Acct | Description | (a) Total Per Books | (b) Excluded Expenses | (c) = (a) - (b) Total Adjusted | Reference | Line No. |
|----------|-----------|---|---------------------------|-----------------------------|--------------------------------------|----------------------------|----------|
| | | <u>Electric Transmission Operation</u> | | | | | |
| 1 | 560 | Operation Supervision and Engineering | \$ 7,279 | \$ 132 | \$ 7,147 | Form 1; Page 321; Line 83 | 1 |
| 2 | 561.1 | Load Dispatch - Reliability | 668 | - | 668 | Form 1; Page 321; Line 85 | 2 |
| 3 | 561.2 | Load Dispatch - Monitor and Operate Transmission System | 1,352 | - | 1,352 | Form 1; Page 321; Line 86 | 3 |
| 4 | 561.3 | Load Dispatch - Transmission Service and Scheduling | 183 | - | 183 | Form 1; Page 321; Line 87 | 4 |
| 5 | 561.4 | Scheduling, System Control and Dispatch Services | 5,093 | 5,093 | (0) | Form 1; Page 321; Line 88 | 5 |
| 6 | 561.5 | Reliability, Planning and Standards Development | 94 | - | 94 | Form 1; Page 321; Line 89 | 6 |
| 7 | 561.6 | Transmission Service Studies | - | - | - | Form 1; Page 321; Line 90 | 7 |
| 8 | 561.7 | Generation Interconnection Studies | 2 | - | 2 | Form 1; Page 321; Line 91 | 8 |
| 9 | 561.8 | Reliability, Planning and Standards Development Services | 3,080 | 2,419 | 661 | Form 1; Page 321; Line 92 | 9 |
| 10 | 562 | Station Expenses | 6,284 | - | 6,284 | Form 1; Page 321; Line 93 | 10 |
| 11 | 563 | Overhead Line Expenses | 8,316 | - | 8,316 | Form 1; Page 321; Line 94 | 11 |
| 12 | 564 | Underground Line Expenses | 12 | - | 12 | Form 1; Page 321; Line 95 | 12 |
| 13 | 565 | Transmission of Electricity by Others | - | - | - | Form 1; Page 321; Line 96 | 13 |
| 14 | 566 | Misc. Transmission Expenses | 20,246 | 3,186 | 17,060 | Form 1; Page 321; Line 97 | 14 |
| 15 | 567 | Rents | 2,830 | - | 2,830 | Form 1; Page 321; Line 98 | 15 |
| 16 | | | | | | | 16 |
| 17 | | <i>Total Electric Transmission Operation</i> | \$ 55,439 | \$ 10,830 | \$ 44,609 | Sum Lines 1 thru 15 | 17 |
| 18 | | | | | | | 18 |
| 19 | | <u>Electric Transmission Maintenance</u> | | | | | 19 |
| 20 | 568 | Maintenance Supervision and Engineering | \$ 2,017 | \$ - | \$ 2,017 | Form 1; Page 321; Line 101 | 20 |
| 21 | 569 | Maintenance of Structures | 579 | - | 579 | Form 1; Page 321; Line 102 | 21 |
| 22 | 569.1 | Maintenance of Computer Hardware | 1,249 | - | 1,249 | Form 1; Page 321; Line 103 | 22 |
| 23 | 569.2 | Maintenance of Computer Software | 2,091 | - | 2,091 | Form 1; Page 321; Line 104 | 23 |
| 24 | 569.3 | Maintenance of Communication Equipment | 0 | - | 0 | Form 1; Page 321; Line 105 | 24 |
| 25 | 569.4 | Maintenance of Misc. Regional Transmission Plant | 144 | - | 144 | Form 1; Page 321; Line 106 | 25 |
| 26 | 570 | Maintenance of Station Equipment | 16,048 | - | 16,048 | Form 1; Page 321; Line 107 | 26 |
| 27 | 571 | Maintenance of Overhead Lines | 18,140 | - | 18,140 | Form 1; Page 321; Line 108 | 27 |
| 28 | 572 | Maintenance of Underground Lines | 720 | - | 720 | Form 1; Page 321; Line 109 | 28 |
| 29 | 573 | Maintenance of Misc. Transmission Plant | 3 | - | 3 | Form 1; Page 321; Line 110 | 29 |
| 30 | | | | | | | 30 |
| 31 | | <i>Total Electric Transmission Maintenance</i> | \$ 40,991 | \$ - | \$ 40,991 | Sum Lines 20 thru 29 | 31 |
| 32 | | | | | | | 32 |
| 33 | | Total Electric Transmission O&M Expenses | \$ 96,429 | \$ 10,830 | \$ 85,599 | Line 17 + Line 31 | 33 |
| 34 | | | | | | | 34 |
| 35 | | | | | | | 35 |
| 36 | | <u>Excluded Expenses (recovery method in parentheses):</u> | | | | | 36 |
| 37 | 560 | Executive ICP | | \$ 132 | | | 37 |
| 38 | 561.4 | Scheduling, System Control and Dispatch Services (ERRA) | | 5,093 | | | 38 |
| 39 | 561.8 | Reliability, Planning and Standards Development Services (ERRA) | | 2,419 | | | 39 |
| 40 | 565 | Transmission of Electricity by Others (ERRA) | | - | | | 40 |
| 41 | 566 | Century Energy Systems Balancing Account (CES-21BA) | \$ 252 | | | | 41 |
| 42 | | Hazardous Substance Cleanup Cost Memo Account (HSCCMA) | - | | | | 42 |
| 43 | | ISO Grid Management Costs (ERRA) | 2,588 | | | | 43 |
| 44 | | Reliability Services (RS rates) | 701 | | | | 44 |
| 45 | | Other (TRBAA, TACBAA) | (355) | 3,186 | | | 45 |
| 46 | | | | | | | 46 |
| 47 | | Total Excluded Expenses | | \$ 10,830 | | | 47 |
| 48 | | | | | | | 48 |

SAN DIEGO GAS & ELECTRIC COMPANY
Administrative & General Expenses
12 Months Ending December 31, 2019
(\$1,000)

| Line No. | FERC Acct | Description | (a) Total Per Books | (b) Excluded Expenses | (c) = (a) - (b) Total Adjusted | Reference | Line No. |
|----------|-----------|---|---------------------------|-----------------------------|--------------------------------------|----------------------------|----------|
| | | <i>Administrative & General</i> | | | | | |
| 1 | 920 | A&G Salaries | \$ 31,012 | \$ 92 | \$ 30,920 | Form 1; Page 323; Line 181 | 1 |
| 2 | 921 | Office Supplies & Expenses | 16,773 | (1) | 16,775 | Form 1; Page 323; Line 182 | 2 |
| 3 | 922 | Less: Administrative Expenses Transferred-Credit | (13,570) | - | (13,570) | Form 1; Page 323; Line 183 | 3 |
| 4 | 923 | Outside Services Employed | 90,246 | 153 | 90,093 | Form 1; Page 323; Line 184 | 4 |
| 5 | 924 | Property Insurance | 8,306 | - | 8,306 | Form 1; Page 323; Line 185 | 5 |
| 6 | 925 | Injuries & Damages | 140,446 | 336 | 140,110 | Form 1; Page 323; Line 186 | 6 |
| 7 | 926 | Employee Pensions & Benefits ¹ | 54,077 | 913 | 53,164 | Form 1; Page 323; Line 187 | 7 |
| 8 | 927 | Franchise Requirements | 127,616 | 127,616 | - | Form 1; Page 323; Line 188 | 8 |
| 9 | 928 | Regulatory Commission Expenses | 22,402 | 11,135 | 11,268 | Form 1; Page 323; Line 189 | 9 |
| 10 | 929 | Less: Duplicate Charges (Company Energy Use) | (2,181) | - | (2,181) | Form 1; Page 323; Line 190 | 10 |
| 11 | 930.1 | General Advertising Expenses | 113 | 113 | - | Form 1; Page 323; Line 191 | 11 |
| 12 | 930.2 | Miscellaneous General Expenses | 2,207 | 577 | 1,630 | Form 1; Page 323; Line 192 | 12 |
| 13 | 931 | Rents | 8,564 | - | 8,564 | Form 1; Page 323; Line 193 | 13 |
| 14 | 935 | Maintenance of General Plant | 12,342 | 1,503 | 10,839 | Form 1; Page 323; Line 196 | 14 |
| 15 | | | | | | | 15 |
| 16 | | Total Administrative & General Expenses | \$ 498,353 | \$ 142,436 | \$ 355,917 | Sum Lines 1 thru 14 | 16 |
| 17 | | | | | | | 17 |
| 18 | | | | | | | 18 |
| 19 | | Excluded Expenses: | | | | | 19 |
| 20 | 920 | CPUC energy efficiency programs | | \$ 92 | | | 20 |
| 21 | 921 | CPUC energy efficiency programs | | (1) | | | 21 |
| 22 | 923 | Litigation expenses (ERRA) | \$ 74 | | | | 22 |
| 23 | | CPUC energy efficiency programs | 79 | 153 | | | 23 |
| 24 | 925 | CPUC energy efficiency programs | 269 | | | | 24 |
| 25 | | Injuries & Damages | - | | | | 25 |
| 26 | | Other A&G Exclusion Adjustments | 67 | 336 | | | 26 |
| 27 | 926 | CPUC energy efficiency programs | 730 | | | | 27 |
| 28 | | Other A&G Exclusion Adjustments | 183 | 913 | | | 28 |
| 29 | 927 | Franchise Requirements | | 127,616 | | | 29 |
| 30 | 928 | CPUC energy efficiency programs | - | | | | 30 |
| 31 | | CPUC Intervenor Funding Expense - Transmission | - | | | | 31 |
| 32 | | CPUC Intervenor Funding Expense - Distribution | 1,212 | | | | 32 |
| 33 | | CPUC reimbursement fees | 9,791 | | | | 33 |
| 34 | | Litigation expenses - Litigation Cost Memorandum Account (LCMA) | 132 | 11,135 | | | 34 |
| 35 | 930.1 | General Advertising Expenses | | 113 | | | 35 |
| 36 | 930.2 | CPUC energy efficiency programs | - | | | | 36 |
| 37 | | Abandoned Projects | 577 | 577 | | | 37 |
| 38 | 935 | Hazardous Substances-Hazardous Substance Cleanup Cost Account | 39 | | | | 38 |
| 39 | | CPUC energy efficiency programs | 1,463 | 1,503 | | | 39 |
| 40 | | | | | | | 40 |
| 41 | | Total Excluded Expenses | | \$ 142,436 | | | 41 |
| 42 | | | | | | | 42 |
| 43 | | | | | | | 43 |
| 44 | | ¹ FERC Acct 926, Employee Pensions & Benefits, does not include any PBOP costs for base period 2019. | | | | | 44 |
| 45 | | | | | | | 45 |

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AI
Wages and Salaries

Base Period & True-Up Period 12 - Months Ending December 31, 2019
(\$1,000)

| Line No. | FERC Form 1 Page; Line; Col. | Amounts | Reference | Line No. |
|----------|---|---------------|---------------------|----------|
| 1 | Production Wages & Salaries (Includes Steam & Other Power Supply) | \$ 12,140 | | 1 |
| 2 | | | | 2 |
| 3 | Transmission Wages & Salaries | 24,310 | | 3 |
| 4 | | | | 4 |
| 5 | Distribution Wages & Salaries | 54,457 | | 5 |
| 6 | | | | 6 |
| 7 | Customer Accounts Wages & Salaries | 18,055 | | 7 |
| 8 | | | | 8 |
| 9 | Customer Services and Informational Wages & Salaries | 17,969 | | 9 |
| 10 | | | | 10 |
| 11 | Sales Wages & Salaries | - | | 11 |
| 12 | | | | 12 |
| 13 | Total Operating & Maintenance Wages & Salaries Excl. A&G | \$ 126,931 | Sum Lines 1 thru 11 | 13 |
| 14 | | | | 14 |
| 15 | Transmission Wages and Salaries Allocation Factor | <u>19.15%</u> | Line 3 / Line 13 | 15 |

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AJ

Depreciation and Amortization Expense

Base Period & True-Up Period 12 - Months Ending December 31, 2019
(\$1,000)

| Line No. | FERC Form 1 Page; Line; Col. | Amounts | Reference | Line No. |
|----------|---|-------------------|---------------------------------|----------|
| 1 | Transmission Plant Depreciation Expense | \$ 168,169 | AJ-1; Line 12 | 1 |
| 2 | | | | 2 |
| 3 | Electric Miscellaneous Intangible Plant Amortization Expense | 17,665 | AJ-2; Line 1 | 3 |
| 4 | | | | 4 |
| 5 | General Plant Depreciation Expense | 22,970 | AJ-3; Line 1 | 5 |
| 6 | | | | 6 |
| 7 | Common Plant Depreciation Expense | 92,539 | AJ-4; Line 3 | 7 |
| 8 | | | | 8 |
| 9 | Transmission Wages and Salaries Allocation Factor | 19.15% | Statement AI; Line 15 | 9 |
| 10 | | | | 10 |
| 11 | Transmission Related Electric Misc. Intangible Plant Amortization Expense | \$ 3,383 | Line 3 x Line 9 | 11 |
| 12 | | | | 12 |
| 13 | Transmission Related General Plant Depreciation Expense | 4,399 | Line 5 x Line 9 | 13 |
| 14 | | | | 14 |
| 15 | Transmission Related Common Plant Depreciation Expense | 17,723 | Line 7 x Line 9 | 15 |
| 16 | | | | 16 |
| 17 | Total Transmission, General, Common, and Electric Misc. Intangible Exp. | <u>\$ 193,675</u> | Line 1 + (Sum Lines 11 thru 15) | 17 |
| 18 | | | | 18 |
| 19 | Incentive Transmission Plant Depreciation Expense | <u>\$ -</u> | AJ-5; Line 12 | 19 |
| 20 | | | | 20 |
| 21 | Incentive Transmission Plant Abandoned Project Cost Amortization Expense ¹ | <u>\$ -</u> | AJ-6; Line 1 | 21 |
| 22 | | | | 22 |
| 23 | Transmission Plant Abandoned Project Cost Amortization Expense | <u>\$ -</u> | AJ-7; Line 1 | 23 |

¹ Net of Incentive Transmission Plant Depreciation Expense.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AJ
DEPRECIATION & AMORTIZATION EXPENSE RELATED TO TRANSMISSION
BASE PERIOD / TRUE UP PERIOD - 12/31/2019
(\$1,000)

| Line No. | Account No. | Description | FERC Transmission Expense Per Book | Reference | Transmission Expense Ratemaking ¹ | Reference | Line No. |
|----------|-------------|--|------------------------------------|------------------------|--|------------------------|----------|
| 1 | 303 | Intangibles | \$ - | SDG&E Records | \$ - | SDG&E Records | 1 |
| 2 | 350 | Land and Land Rights | 1,948 | | - | | 2 |
| 3 | 352 | Structures and Improvements | 12,389 | | - | | 3 |
| 4 | 353 | Station Equipment | 63,967 | | - | | 4 |
| 5 | 354 | Towers and Fixtures | 15,292 | | - | | 5 |
| 6 | 355 | Poles and Fixtures | 30,843 | | - | | 6 |
| 7 | 356 | Overhead Conductors & Devices | 18,773 | | - | | 7 |
| 8 | 357 | Underground Conduit | 10,716 | | - | | 8 |
| 9 | 358 | Underground Conductors & Devices | 10,701 | | - | | 9 |
| 10 | 359 | Roads and Trails | 5,415 | SDG&E Records | - | SDG&E Records | 10 |
| 11 | | | | | | | 11 |
| 12 | | Total Depreciation and Amortization Expense | \$ 170,043 | AJ-1A; Line 22; Col. 1 | \$ 168,169 | AJ-1A; Line 22; Col. 7 | 12 |
| 13 | | | | | | | 13 |

¹ This column represents the monthly ratemaking depreciation expense balances for the base & true-up periods. These depreciation expense balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, Distribution to Transmission, etc.) as required by FERC Order 888: Seven-Element Adjustment Factor.

**SAN DIEGO GAS & ELECTRIC COMPANY
TRANSMISSION FUNCTIONALIZATION STUDY
DERIVATION OF RECLASSIFIED
DEPRECIATION AND AMORTIZATION EXPENSE AND RECLASSIFICATION FACTOR
BALANCES AS OF 12/31/2019
(\$1,000)**

| Line No. | Account | Description | (1) Total Transmission Accounts 403, 404 & 405 ¹ | (2) Distribution Accounts 403-405 Expense Reclass to Transmission | (3) Transmission Accounts 403-405 Expense Reclass to Generation | (4) Transmission Accounts 403-405 Expense Reclass to Distribution | (5) Net Transmission Expense 403-405 Sum 1-4 | (6) SWPL Ratemaking Adj. Expense ³ | (7) Total Trans Expense Ratemaking ² SUM 5:6 | Reference |
|----------|--|--------------------------------|--|--|--|--|---|--|--|----------------------|
| 1 | 182.0 | Production Related to Trans | | | | | | | | |
| 2 | 186.0 | Valley Rainbow Ratemaking Adj. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | SDG&E Records |
| 3 | 303.0 | SWPL Ratemaking Adj. Amort. | - | - | - | - | - | 16 | 16 | SDG&E Records |
| 4 | 360.0 | Intangibles | - | - | - | - | - | - | - | SDG&E Records |
| 5 | 361.0 | Land and Land Rights | - | - | - | - | 1 | - | 1 | SDG&E Records |
| 6 | 362.0 | Structures & Improvements | - | 40 | - | - | 40 | - | 40 | SDG&E Records |
| 7 | | Station Equipment | - | - | - | - | - | - | - | SDG&E Records |
| 8 | TOTAL | TRANSMISSION RELATED | \$ - | \$ 41 | \$ - | \$ - | \$ 41 | \$ 16 | \$ 57 | Sum Lines 1 thru 6 |
| 9 | | | | | | | | | | |
| 10 | 350.0 | Land & Land Rights | \$ 1,948 | \$ - | \$ - | \$ (12) | \$ 1,936 | \$ - | \$ 1,936 | SDG&E Records |
| 11 | 352.0 | Structures & Improvements | 12,389 | - | (42) | (1,290) | 11,057 | - | 11,057 | SDG&E Records |
| 12 | 353.0 | Station Equipment | 63,967 | - | (466) | (86) | 63,416 | - | 63,416 | SDG&E Records |
| 13 | 354.0 | Towers and Fixtures | 15,292 | - | - | - | 15,292 | - | 15,292 | SDG&E Records |
| 14 | 355.0 | Poles and Fixtures | 30,843 | - | - | - | 30,843 | - | 30,843 | SDG&E Records |
| 15 | 356.0 | OH Conductors and Device | 18,773 | - | - | - | 18,773 | - | 18,773 | SDG&E Records |
| 16 | 357.0 | Underground Conduit | 10,716 | - | - | - | 10,716 | - | 10,716 | SDG&E Records |
| 17 | 358.0 | UG Conductors & Devices | 10,701 | - | (36) | - | 10,665 | - | 10,665 | SDG&E Records |
| 18 | 359.0 | Roads & Trails | 5,415 | - | - | - | 5,415 | - | 5,415 | SDG&E Records |
| 19 | | | | | | | | | | |
| 20 | TOTAL | TRANSMISSION PLANT | \$ 170,043 | \$ - | \$ (543) | \$ (1,387) | \$ 168,112 | \$ - | \$ 168,112 | Sum Lines 10 thru 18 |
| 21 | | | | | | | | | | |
| 22 | GRAND TOTAL RECLASS TRANS PLANT | | \$ 170,043 | \$ 41 | \$ (543) | \$ (1,387) | \$ 168,153 | \$ 16 | \$ 168,169 | Line 8 + Line 20 |

These represent plant depreciation and amortization expense transfers to comply with FERC Order No. 888 and reflect the adjusted Transmission plant depreciation and amortization expense.

¹ Per Books Total Transmission Depreciation Expense (Col. 1) can be found in the FERC Form 1; Page 336; Line 7; Col. f.
² Ratemaking Total Transmission Depreciation Expense (Col. 7) is the sum of Total Transmission Depreciation Expense plus the SWPL Adjustment referred to in Footnote 3 below.
³ Total Transmission Depreciation Expense for Ratemaking (Col. 7) = (FERC Form 1; Page 450.1; Sch. Pg. 336; Line 12; Col. f; Transmission Total) + (FERC Form 1; Page 115; Line 9; Col. g) The \$15,744 in expense on FERC Form 1; Page 115; Line 9; Col. g, represents the annual amortization expense of the capitalized difference between CPUC & FERC's recognized in-service dates for the Southwest Powerlink. The difference is recorded in deferred debit FERC Acct 186 and the amortization of the difference is included in Acct 406. The amortization is considered a ratemaking adjustment with the annual expense continuing over the 30 year amortization life of the line, ending in 2023.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AJ - Workpapers
TO5 - Annual Transmission Plant Depreciation Rates

Cycle 3, For 12 - Months Ending December 31, 2019
For Use During the 12-Months Period from January 1 to December 31, 2019

| Line No. | FERC Account | Description | (a) Life Rate | (b) Removal Rate | (c) = (a) + (b) Total Rate | Line No. |
|----------|------------------------------------|----------------------------|------------------|---------------------|-------------------------------|----------|
| 1 | E352.10 | Other | 1.36% | 0.82% | 2.18% | 1 |
| 2 | E352.20 | SWPL | 1.01% | 0.61% | 1.62% | 2 |
| 3 | E352.60 | SRPL | 1.39% | 0.00% | 1.39% | 3 |
| 4 | E352 - Total | Struct & Improv | 1.35% | 0.65% | 2.00% | 4 |
| 5 | E353.10 | Other | 2.20% | 1.32% | 3.52% | 5 |
| 6 | E353.20 | SWPL | 2.51% | 1.51% | 4.02% | 6 |
| 7 | E353.40 | CTC | 2.03% | 1.22% | 3.25% | 7 |
| 8 | E353.60 | SRPL | 2.01% | 0.00% | 2.01% | 8 |
| 9 | E353 | Station Equip | 2.23% | 1.23% | 3.47% | 9 |
| 10 | E354.10 | Other | 1.57% | 1.56% | 3.13% | 10 |
| 11 | E354.20 | SWPL | 1.33% | 1.32% | 2.65% | 11 |
| 12 | E354.60 | SRPL | 1.47% | 0.00% | 1.47% | 12 |
| 13 | E354 | Towers & Fixtrs | 1.47% | 0.22% | 1.69% | 13 |
| 14 | E355.10 | Other | 2.33% | 2.32% | 4.65% | 14 |
| 15 | E355.20 | SWPL | 2.54% | 2.54% | 5.08% | 15 |
| 16 | E355.60 | SRPL | 2.26% | 0.00% | 2.26% | 16 |
| 17 | E355 | Poles & Fixtrs | 2.33% | 2.31% | 4.64% | 17 |
| 18 | E356.10 | Other | 1.60% | 1.60% | 3.20% | 18 |
| 19 | E356.20 | SWPL | 0.89% | 0.88% | 1.77% | 19 |
| 20 | E356.60 | SRPL | 1.75% | 0.00% | 1.75% | 20 |
| 21 | E356 | OVH Cnd & Dev | 1.59% | 1.15% | 2.74% | 21 |
| 22 | E357.00 | Other & SWPL | 1.68% | 0.75% | 2.43% | 22 |
| 23 | E357.60 | Other & SRPL | 1.69% | 0.00% | 1.69% | 23 |
| 24 | E357 | Trans UG Cnduit | 1.68% | 0.62% | 2.30% | 24 |
| 25 | E358.00 | Other & SWPL | 1.89% | 0.19% | 2.08% | 25 |
| 26 | E358.60 | Other & SRPL | 2.02% | 0.00% | 2.02% | 26 |
| 27 | E358 | Trans UG Cndctr | 1.92% | 0.14% | 2.07% | 27 |
| 28 | E359.10 | Other | 1.65% | 0.00% | 1.65% | 28 |
| 29 | E359.20 | SWPL | 1.44% | 0.00% | 1.44% | 29 |
| 30 | E359.60 | SRPL | 1.68% | 0.00% | 1.68% | 30 |
| 31 | E359 | Roads & Trails | 1.67% | 0.00% | 1.67% | 31 |
| 32 | | | | | | 32 |
| 33 | Composite Depreciation Rate | | 1.87% | 0.92% | 2.79% | 33 |
| 34 | | | | | | 34 |

Transmission plant depreciation rates were approved as part of the TO5 settlement.

Workpapers will be included in each Annual Information Filing to show the effective annual composite rates for the base period as shown on line 33 pursuant to Term 53 in Appendix VIII.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AJ
DEPRECIATION AND AMORTIZATION EXPENSE
BASE PERIOD / TRUE UP PERIOD - 12/31/2019 PER BOOK
(\$1,000)

ELECTRIC MISCELLANEOUS INTANGIBLE PLANT

| Line No. | Month | FERC Intangible Plant Expense | Reference | Line No. |
|----------|--------|-------------------------------|----------------------------------|----------|
| 1 | Dec-19 | \$ 17,665 | Form 1; Page 336; Line 1; Col. f | 1 |
| 2 | | | | 2 |

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AJ - Workpapers
TO5 - Annual Intangible Plant Authorized Amortization Period
Cycle 3, For 12 - Months Ending December 31, 2019

| Line No. | FERC Acct No | DESCRIPTION | Amortization Period (Yrs) | Line No. |
|----------|--------------|---|---------------------------|----------|
| | | ELECTRIC DISTRIBUTION | | |
| 1 | | ELECTRIC DISTRIBUTION | | 1 |
| 2 | E303 | Electric Distribution Software | 5, 7, or 10 years | 2 |
| 3 | E360 | Electric Distribution Easements (land rights) | 45 years | 3 |
| 4 | | | | 4 |
| | | ELECTRIC TRANSMISSION | | |
| 5 | | ELECTRIC TRANSMISSION | | 5 |
| 6 | E350 | Electric Transmission Easements (land rights) | 100 years | 6 |
| 7 | | | | 7 |

These periods may not be changed absent a section 205 or 206 filing.

The Annual Information Filing will reference the docket number of the FERC proceeding that establishes new General Plant and Common Plant depreciation rates and Intangible Plant amortization periods.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AJ
DEPRECIATION AND AMORTIZATION EXPENSE
BASE PERIOD / TRUE UP PERIOD - 12/31/2019 PER BOOK
(\$1,000)

GENERAL PLANT

| Line No. | Month | FERC General Plant Expense | Reference | Line No. |
|----------|--------|----------------------------|-----------------------------------|----------|
| 1 | Dec-19 | \$ 22,970 | Form 1; Page 336; Line 10; Col. f | 1 |
| 2 | | | | 2 |

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AJ - Workpapers

TO5 - Annual General Plant Depreciation Rates

Cycle 3, For 12 - Months Ending December 31, 2019

For Use During the 12-Months Period from January 1 to December 31, 2019

2019 General Rates

| Rates based on 12/31/2018 Plant Balances | | | | | | |
|--|--------------|--------------------------|------------------|---------------------|-------------------------------|----------|
| Line No. | FERC Account | Description | (a) Life Rate | (b) Removal Rate | (c) = (a) + (b) Total Rate | Line No. |
| 1 | E0139000 | Struct. and Improv. | 2.63% | 0.00% | 2.63% | 1 |
| 2 | E0139210 | Transprt'n Eq-Autos | 0.00% | 0.00% | 0.00% | 2 |
| 3 | E0139220 | Transprt'n Eq-Trailer | 4.41% | 0.00% | 4.41% | 3 |
| 4 | E0139310 | Stores Equip.-Other | 4.01% | 0.00% | 4.01% | 4 |
| 5 | E0139411 | Portable Tools-Other | 3.73% | 0.00% | 3.73% | 5 |
| 6 | E0139420 | Shop Equipment | 3.14% | 0.00% | 3.14% | 6 |
| 7 | E0139510 | Laboratory Eq.-Other | 4.62% | 0.00% | 4.62% | 7 |
| 8 | E0139710 | Commun. Equip.-Other | 3.05% | 1.86% | 4.91% | 8 |
| 9 | E0139720 | Commun. Equip.-SWPL | 2.87% | 1.70% | 4.57% | 9 |
| 10 | E0139760 | Commun. Equip.-SRPL | 3.20% | 0.00% | 3.20% | 10 |
| 11 | E0139770 | Telecommunications Equip | 3.40% | 1.73% | 5.13% | 11 |
| 12 | E0139810 | Misc. Equip. - Other | 6.24% | 0.00% | 6.24% | 12 |
| 13 | E0139820 | Misc. Equip. - EVSE | 10.42% | 0.00% | 10.42% | 13 |
| 14 | | | | | | 14 |

The above General Plant depreciation rates are applicable to SDG&E's base period recorded depreciation.

These rates may not be changed absent a section 205 or 206 filing.

Each year, SDG&E will make a FERC filing to update non-transmission depreciation rates for Common Plant and Electric General Plant to reflect the impact of changes in plant balances and related depreciation rates for each base period.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AJ
DEPRECIATION AND AMORTIZATION EXPENSE
BASE PERIOD / TRUE UP PERIOD - 12/31/2019 PER BOOK
(\$1,000)

COMMON PLANT

| Line No. | Month | Description | Amounts | Reference |
|----------|--------|---|------------------|--|
| 1 | Dec-19 | Total Common Plant Per Book | \$ 128,134 | 2019 Form 1; Page 356.2; Accts 303 to 398 |
| 2 | | Electric Split of Common Utility Plant | 72.22% | 2019 Form 1; Page 356.1; Electric |
| 3 | | Total Common Expense to Electric Per Book | \$ 92,539 | (Line 1 x Line 2); Form 1; Page 336; Line 11; Col. f |
| 4 | | | | |

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AJ - Workpapers
TO5 - Annual Common Plant Depreciation Rates
Cycle 3, For 12 - Months Ending December 31, 2019
For Use During the 12-Months Period from January 1 to December 31, 2019

2019 Common Rates

| | | Rates based on 12/31/2018 Plant Balances | | | | |
|----------|--------------|--|------------------|---------------------|-------------------------------|----------|
| Line No. | FERC Account | Description | (a) Life Rate | (b) Removal Rate | (c) = (a) + (b) Total Rate | Line No. |
| 1 | C1839010 | Struct & Imprv-Other | 2.95% | 0.47% | 3.42% | 1 |
| 2 | C1839110 | Offc Furn & Eq-Other | 5.68% | 0.00% | 5.68% | 2 |
| 3 | C1839120 | Offc Furn & Eq-Cmptr | 23.40% | 0.00% | 23.40% | 3 |
| 4 | C1839210 | Transportation Equip | 7.62% | 0.00% | 7.62% | 4 |
| 5 | C1839220 | Transprtn Eq-Trailer | 5.37% | 0.00% | 5.37% | 5 |
| 6 | C1839230 | Transprtn Eq-Aviation | 9.45% | 0.00% | 9.45% | 6 |
| 7 | C1839310 | Stores Equip.-Other | 5.27% | 0.00% | 5.27% | 7 |
| 8 | C1839411 | Portable Tools-Other | 4.25% | 0.00% | 4.25% | 8 |
| 9 | C1839421 | Shop Equip. - Other | 1.87% | 0.00% | 1.87% | 9 |
| 10 | C1839431 | Garage Equip.-Other | 6.53% | 0.00% | 6.53% | 10 |
| 11 | C1839510 | Laboratory Eq.-Other | 4.44% | 0.00% | 4.44% | 11 |
| 12 | C1839710 | Commun. Equip.-Other | 7.58% | 0.00% | 7.58% | 12 |
| 13 | C1839810 | Misc. Equip. - Other | 7.10% | 0.00% | 7.10% | 13 |
| 14 | | | | | | 14 |

The above Common Plant depreciation rates are applicable to SDG&E's base period recorded depreciation.

These rates may not be changed absent a section 205 or 206 filing.

Each year, SDG&E will make a FERC filing to update non-transmission depreciation rates for Common Plant and Electric General Plant to reflect the impact of changes in plant balances and related depreciation rates for each base period.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AJ
DEPRECIATION & AMORTIZATION EXPENSE
BASE PERIOD / TRUE UP PERIOD - 12/31/2019 PER BOOK
(\$1,000)

INCENTIVE TRANSMISSION PLANT

| Line No. | Account No. | Description | Incentive Transmission Expense Per Book | Reference | Incentive Transmission Expense Per Ratemaking | Reference | Line No. |
|-------------|----------------|---|--|---------------------|--|---------------------|-------------|
| 1 | 303 | Intangibles | \$ | SDG&E Records | - | SDG&E Records | 1 |
| 2 | 350 | Land and Land Rights | - | | - | | 2 |
| 3 | 352 | Structures and Improvements | - | | - | | 3 |
| 4 | 353 | Station Equipment | - | | - | | 4 |
| 5 | 354 | Towers and Fixtures | - | | - | | 5 |
| 6 | 355 | Poles and Fixtures | - | | - | | 6 |
| 7 | 356 | Overhead Conductors & Devices | - | | - | | 7 |
| 8 | 357 | Underground Conduit | - | | - | | 8 |
| 9 | 358 | Underground Conductors & Devices | - | | - | | 9 |
| 10 | 359 | Roads and Trails | - | SDG&E Records | - | SDG&E Records | 10 |
| 11 | | Total Incentive Transmission Plant Depreciation Exp. | \$ | Sum Lines 1 thru 10 | - | Sum Lines 1 thru 10 | 11 |
| 12 | | | | | | | 12 |
| 13 | | | | | | | 13 |

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AJ
DEPRECIATION AND AMORTIZATION EXPENSE
BASE PERIOD / TRUE UP PERIOD - 12/31/2019 PER BOOK
(\$1,000)

INCENTIVE TRANSMISSION PLANT ABANDONED PROJECT COST

| Line No. | Month | Total Incentive Transmission Plant Abandoned Project Cost Amortization Exp. Per Book | Reference | Line No. |
|----------|--------|--|---------------|----------|
| 1 | Dec-19 | \$ - | SDG&E Records | 1 |
| 2 | | | | 2 |

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AJ
DEPRECIATION AND AMORTIZATION EXPENSE
BASE PERIOD / TRUE UP PERIOD - 12/31/2019 PER BOOK
(\$1,000)

TRANSMISSION PLANT ABANDONED PROJECT COST

| Line No. | Month | Total Transmission Plant Abandoned Project Cost Amortization Exp. Per Book | Reference | Line No. |
|----------|--------|--|---------------|----------|
| 1 | Dec-19 | \$ - | SDG&E Records | 1 |
| 2 | | | | 2 |

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AK

Taxes Other Than Income Taxes

Base Period & True-Up Period 12 - Months Ending December 31, 2019

(\$1,000)

| Line No. | FERC Form 1 Page; Line; Col. | Amounts | Reference | Line No. |
|----------|---|------------------------|------------|------------------------------------|
| 1 | Total Property Taxes ¹ | 263; 2; i | \$ 124,527 | 1 |
| 2 | | | | 2 |
| 3 | Less: Other Taxes (Business license taxes) ² | | - | Not Applicable to 2019 Base Period |
| 4 | | | | 3 |
| 5 | Net Property Taxes | | \$ 124,527 | Line 1 + Line 3 |
| 6 | | | | 4 |
| 7 | Less: SONGS Property Taxes ³ | | - | Not Applicable to 2019 Base Period |
| 8 | | | | 5 |
| 9 | Total Property Taxes Expense | | \$ 124,527 | Line 5 + Line 7 |
| 10 | | | | 6 |
| 11 | Transmission Property Insurance and Tax Allocation Factor | | 40.61% | Statement AH; Line 50 |
| 12 | | | | 7 |
| 13 | Transmission Related Property Taxes Expense | | \$ 50,573 | Line 9 x Line 11 |
| 14 | | | | 8 |
| 15 | | | | 9 |
| 16 | Total Payroll Taxes Expense ⁴ | 263; 10, 18, 19, 20; i | \$ 13,203 | 16 |
| 17 | | | | 17 |
| 18 | Transmission Wages and Salaries Allocation Factor | | 19.15% | Statement AI; Line 15 |
| 19 | | | | 18 |
| 20 | Transmission Related Payroll Taxes Expense | | \$ 2,529 | Line 16 x Line 18 |
| | | | | 19 |
| | | | | 20 |

¹ Property tax expense excludes Citizens property taxes as shown in FERC Form 1; Page 450.1; Sch. Pg. 262; Line 2; Col. i.

² Business license taxes are no longer recorded in Total Property Taxes and are separately shown in FERC Form 1; Page 263; Line 4; Col.

i. ³ As of July 1, 2018, SDG&E is no longer assessed property taxes on SONGS.

⁴ Payroll tax expense excludes Citizens payroll taxes as shown in FERC Form 1; Page 450.1; Sch. Pg. 262; Line 18; Col. i.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AL

Working Capital

Base Period & True-Up Period 12 - Months Ending December 31, 2019

(\$1,000)

| Line No. | FERC Form 1 Page; Line; Col. | Working Cash | 13-Months Average Balance | Reference | Line No. |
|----------|---|----------------------------|------------------------------|-----------------------------------|-------------|
| 1 | A. Plant Materials and Operating Supplies ¹ | 450.1; Sch. Pg. 227; 12; c | \$ 128,028 | AL-1; Line 18 | 1 |
| 2 | | | | | 2 |
| 3 | Transmission Plant Allocation Factor | | 40.37% | Statement AD; Line 35 | 3 |
| 4 | | | | | 4 |
| 5 | Transmission Related Materials and Supplies | | \$ 51,690 | Line 1 x Line 3 | 5 |
| 6 | | | | | 6 |
| 7 | B. Prepayments ¹ | 450.1; Sch. Pg. 110; 57; c | \$ 64,128 | AL-2; Line 18 | 7 |
| 8 | | | | | 8 |
| 9 | Transmission Related Prepayments | | \$ 25,891 | Line 3 x Line 7 | 9 |
| 10 | | | | | 10 |
| 11 | <u>C. Derivation of Transmission Related Cash Working Capital - Retail:</u> | | | | 11 |
| 12 | Transmission O&M Expense | \$ 85,599 | | Statement AH; Line 9 | 12 |
| 13 | Transmission Related A&G Expense - Excl. Intervenor Funding Expense | 69,948 | | Statement AH; Line 31 | 13 |
| 14 | CPUC Intervenor Funding Expense - Transmission | - | | Negative of Statement AH; Line 16 | 14 |
| 15 | Total | \$ 155,548 | | Sum Lines 12 thru 14 | 15 |
| 16 | | | | | 16 |
| 17 | One Eighth O&M Rule | | 12.50% | FERC Method = 1/8 of O&M Expense | 17 |
| 18 | | | | | 18 |
| 19 | Transmission Related Cash Working Capital - Retail Customers | \$ 19,443 | | Line 15 x Line 17 | 19 |
| 20 | | | | | 20 |
| 21 | <u>D. Adj. to Back Out CPUC Intervenor Funding Exp. Embedded in Retail Working Cash:</u> | | | | 21 |
| 22 | CPUC Intervenor Funding Expense - Transmission | \$ - | | Line 14 Above | 22 |
| 23 | | | | | 23 |
| 24 | One Eighth O&M Rule | | 12.50% | Line 17 Above | 24 |
| 25 | | | | | 25 |
| 26 | Adj. to Transmission Related Cash Working Capital - Wholesale Customers | \$ - | | Line 22 x Line 24 | 26 |
| 27 | | | | | 27 |
| 28 | Cost of Capital Rate _(COCR) - Base ROE: | | 9.8915% | Statement AV; Page 3; Line 31 | 28 |
| 29 | | | | | 29 |
| 30 | CPUC Intervenor Funding Expense Revenue Adj. - Base ROE ² | \$ - | | Line 26 x Line 28 | 30 |
| 31 | | | | | 31 |
| 32 | Cost of Capital Rate _(COCR) - CAISO Participation ROE Adder: | | 0.4035% | Statement AV; Page 3; Line 64 | 32 |
| 33 | | | | | 33 |
| 34 | CPUC Intervenor Funding Expense Revenue Adj. - CAISO Participation ROE Adder ² | \$ - | | Line 26 x Line 32 | 34 |

¹ The balances for Materials & Supplies and Prepayments are derived based on a 13-month average balance.

² Working Capital Adjustment to show that Wholesale customers do not pay for CPUC Intervenor Funding Expense.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AL
WORKING CAPITAL
BASE PERIOD / TRUE UP PERIOD - 12/31/2019 PER BOOK
(\$1,000)

ACCOUNT 154 PLANT MATERIALS AND OPERATING SUPPLIES
ELECTRIC ALLOWABLE PER FERC FORMULA

| Line No. | Month | Total Electric Plant Materials & Supplies | Reference | Line No. |
|----------|---------------------------------|---|---|----------|
| 1 | Dec-18 | \$ 132,306 | SDG&E Records | 1 |
| 2 | Jan-19 | 132,211 | | 2 |
| 3 | Feb | 132,043 | | 3 |
| 4 | Mar | 129,338 | | 4 |
| 5 | Apr | 127,915 | | 5 |
| 6 | May | 126,756 | | 6 |
| 7 | Jun | 125,568 | | 7 |
| 8 | Jul | 125,546 | | 8 |
| 9 | Aug | 125,621 | | 9 |
| 10 | Sep | 125,381 | | 10 |
| 11 | Oct | 127,266 | | 11 |
| 12 | Nov | 127,284 | | 12 |
| 13 | Dec-19 | 127,134 | SDG&E Records | 13 |
| 14 | | | | 14 |
| 15 | Total 13 Months | \$ 1,664,369 | Sum Lines 1 thru 13 | 15 |
| 16 | | | | 16 |
| 17 | 13-Month Average Balance | \$ 128,028 | Form 1; Page 450.1; Sch. Pg. 227; Line 12; Col. c | 17 |
| 18 | | | | 18 |
| 19 | | | | 19 |

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AL
WORKING CAPITAL
BASE PERIOD / TRUE UP PERIOD - 12/31/2019 PER BOOK
(\$1,000)

ACCOUNT 165 PREPAYMENTS - ELECTRIC

| Line No. | Month | Total Electric Plant Prepayments | Reference | Line No. |
|----------|-------------------------|----------------------------------|----------------------------|----------|
| 1 | Dec-18 | \$ 55,513 | SDG&E Records | 1 |
| 2 | Jan-19 | 49,279 | | 2 |
| 3 | Feb | 41,295 | | 3 |
| 4 | Mar | 40,868 | | 4 |
| 5 | Apr | 59,919 | | 5 |
| 6 | May | 42,304 | | 6 |
| 7 | Jun | 58,232 | | 7 |
| 8 | Jul | 94,547 | | 8 |
| 9 | Aug | 86,996 | | 9 |
| 10 | Sep | 85,042 | | 10 |
| 11 | Oct | 78,799 | | 11 |
| 12 | Nov | 70,307 | | 12 |
| 13 | Dec-19 | 70,562 | SDG&E Records | 13 |
| 14 | | | | 14 |
| 15 | Total 13 Months | \$ 833,664 | Sum Lines 1 thru 13 | 15 |
| 16 | | | | 16 |
| 17 | | | | 17 |
| 18 | 13-Month Average | \$ 64,128 | SDG&E Records ¹ | 18 |
| 19 | | | | 19 |

¹ The 13-Month Avg. for prepayments included on FERC Form 1, Page 450.1; Sch. Pg. 110; Line 57; Col c. is incorrect. During preparation of the TO5 Cycle 3 filing an error was identified in the allocation used to prepare the footnote. The 13-Month Avg. included in TO5 Cycle 3 is the correct amount.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AM

Construction Work In Progress (CWIP)

Base Period & True-Up Period 12 - Months Ending December 31, 2019

(\$1,000)

| Line No. | FERC Form 1 Page; Line; Col. | 13-Months Average Balance | Reference | Line No. |
|----------|---|------------------------------|---------------|----------|
| 1 | Incentive Transmission Construction Work In Progress ¹ | \$ - | AM-1; Line 18 | 1 |

¹ The balance for Incentive Transmission Construction Work In Progress is derived based on a 13-month average balance. A line will be shown for each applicable project.

SAN DIEGO GAS & ELECTRIC COMPANY
 STATEMENT AM
 COST OF PLANT
 BASE PERIOD / TRUE UP PERIOD - 12/31/2019 PER BOOK
 (\$1,000)

INCENTIVE TRANSMISSION CONSTRUCTION WORK IN PROGRESS

| Line No. | Month | Total Incentive Transmission CWIP Per Book | Reference | Incentive Transmission CWIP Ratemaking | Reference | Line No. |
|----------|---------------------------------|---|----------------------------|---|----------------------------|----------|
| 1 | Dec-18 | \$ | SDG&E Records | - | SDG&E Records | 1 |
| 2 | Jan-19 | - | | - | | 2 |
| 3 | Feb | - | | - | | 3 |
| 4 | Mar | - | | - | | 4 |
| 5 | Apr | - | | - | | 5 |
| 6 | May | - | | - | | 6 |
| 7 | Jun | - | | - | | 7 |
| 8 | Jul | - | | - | | 8 |
| 9 | Aug | - | | - | | 9 |
| 10 | Sep | - | | - | | 10 |
| 11 | Oct | - | | - | | 11 |
| 12 | Nov | - | | - | | 12 |
| 13 | Dec-19 | - | SDG&E Records | - | SDG&E Records | 13 |
| 14 | | | | | | 14 |
| 15 | Total 13 Months | \$ | Sum Lines 1 thru 13 | - | Sum Lines 1 thru 13 | 15 |
| 16 | | | | | | 16 |
| 17 | 13-Month Average Balance | \$ | Average of Lines 1 thru 13 | - | Average of Lines 1 thru 13 | 17 |
| 18 | | | | | | 18 |
| 19 | | | | | | 19 |

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AQ
Federal Income Tax Deductions, Other Than Interest

Base Period & True-Up Period 12 - Months Ending December 31, 2019
(\$1,000)

| Line No. | FERC Form 1 Page; Line; Col. | Amounts | Reference | Line No. |
|-------------|---|-----------------|-----------|-------------|
| 1 | South Georgia Income Tax Adjustment | \$ 1,347 | | 1 |
| 2 | | | | 2 |
| 3 | Total Federal Income Tax Deductions Other Than Interest | <u>\$ 1,347</u> | Line 1 | 3 |

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AR

Federal Tax Adjustments

Base Period & True-Up Period 12 - Months Ending December 31, 2019

(\$1,000)

| Line No. | FERC Form 1 Page; Line; Col. | Amounts | Reference | Line No. |
|----------|--|-------------------|-----------------------|----------|
| 1 | Transmission Related Amortization of Investment Tax Credits ¹ | \$ (265) | | 1 |
| 2 | | | | 2 |
| 3 | Transmission Related Amortization of Excess Deferred Tax Liabilities | | | 3 |
| 4 | FERC Account 190 | 1,228 | AR-1; Line 7; Col. c | 4 |
| 5 | FERC Account 282 | (4,567) | AR-1; Line 14; Col. c | 5 |
| 6 | FERC Account 283 | - | AR-1; Line 22; Col. c | 6 |
| 7 | Total Transmission Related Amortization of Excess Deferred Tax Liabilities | \$ (3,338) | Sum Lines 4 thru 6 | 7 |
| 8 | | | | 8 |
| 9 | Total Federal Tax Adjustments | <u>\$ (3,603)</u> | Line 1 + Line 7 | 9 |

¹ Input value from FERC Form 1 should be entered as a negative.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AR
AMORTIZATION OF TRANSMISSION RELATED EXCESS DEFERRED TAX LIABILITIES
Base Period 12 Months Ending December 31, 2019
(\$1,000)

| Line No. | Description | (a) Excess Reserve Protected | (b) Excess Reserve Unprotected | (c) = [(a) + (b)] Total | Reference | Line No. |
|----------|---|---------------------------------|-----------------------------------|----------------------------|--|----------|
| 1 | Account 190 | | | | | |
| 2 | Compensation Related Items | \$ - | \$ - | \$ - | Form 1; Page 450.1; Sch. Pg 234; Line 2; Col c | 1 |
| 3 | Post Retirement Benefits | - | - | - | Form 1; Page 450.1; Sch. Pg 234; Line 2; Col c | 2 |
| 4 | Net Operating Loss ¹ | 1,228 | - | 1,228 | SDG&E Records | 3 |
| 5 | | - | - | - | | 4 |
| 6 | | - | - | - | | 5 |
| 7 | Total of Account 190 | <u>\$ 1,228</u> | <u>\$ -</u> | <u>\$ 1,228</u> | Sum Lines 2 thru 6 | 6 |
| 8 | | | | | | 7 |
| 9 | Account 282 | | | | | 8 |
| 10 | Accumulated Depreciation Timing Differences | \$ (2,661) | \$ (1,906) | \$ (4,567) | Form 1; Page 450.1; Sch. Pg 274; Line 2; Col k | 9 |
| 11 | | - | - | - | | 10 |
| 12 | | - | - | - | | 11 |
| 13 | | - | - | - | | 12 |
| 14 | Total of Account 282 | <u>\$ (2,661)</u> | <u>\$ (1,906)</u> | <u>\$ (4,567)</u> | Sum Lines 10 thru 13 | 13 |
| 15 | | | | | | 14 |
| 16 | Account 283 | | | | | 15 |
| 17 | Ad Valorem Taxes | \$ - | \$ - | \$ - | Form 1; Page 450.1; Sch. Pg 276; Line 3; Col k | 16 |
| 18 | | - | - | - | | 17 |
| 19 | | - | - | - | | 18 |
| 20 | | - | - | - | | 19 |
| 21 | | - | - | - | | 20 |
| 22 | Total of Account 283 | <u>\$ -</u> | <u>\$ -</u> | <u>\$ -</u> | Sum Lines 17 thru 21 | 21 |
| | | | | | | 22 |

¹ The amortization of the Net Operating Loss included on FERC Form 1; Page 450.1; Sch. Pg. 234; Line 2; Col c. of \$1,292,000 is the total amount, including the portion attributable to Citizens of \$63,000. The amount included in TO5 Cycle 3 excludes Citizens' portion.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AU
Revenue Credits

Base Period & True-Up Period 12 - Months Ending December 31, 2019
(\$1,000)

| Line No. | FERC Form 1 Page; Line; Col. | Amounts | Reference | Line No. |
|----------|---|-------------------|-------------------------------|----------|
| 1 | (451) Miscellaneous Service Revenues ¹ | \$ - | | 1 |
| 2 | | | | 2 |
| 3 | (453) Sales of Water and Water Power | - | | 3 |
| 4 | | | | 4 |
| 5 | (454) Rent from Electric Property | (287) | AU-1; Page 2; Line 4; Col. m | 5 |
| 6 | | | | 6 |
| 7 | (455) Interdepartmental Rents | - | | 7 |
| 8 | | | | 8 |
| 9 | (456) Other Electric Revenues | (4,811) | AU-1; Page 2; Line 18; Col. m | 9 |
| 10 | | | | 10 |
| 11 | Electric Transmission Revenues from Citizens | (503) | AU-1; Page 2; Line 23; Col. m | 11 |
| 12 | | | | 12 |
| 13 | Transmission Related Revenue Credits | <u>\$ (5,601)</u> | Sum Lines 1 thru 11 | 13 |
| 14 | | | | 14 |
| 15 | (411.6 & 411.7) Gain or Loss From Sale of Plant Held for Future Use | <u>\$ -</u> | FERC Accounts 411.6 and 411.7 | 15 |

¹ Confirmed the amounts reported for Acct 451 on FERC Form 1; Page 450.1; Sch. Pg. 300; Line 17; Col. b are not Transmission-related with an exception for Franchise Fees. Part of the Franchise Fees reported are Transmission-related, however, they are excluded in Statement AU because they are collected as a part of the BTRR in the BK Cost Statements.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AU
Revenue Credits
12 Months Ending December 31, 2019

| Line No. | SAP Account # | FERC Account # | SAP Account Description | (a) Jan-19 | (b) Feb-19 | (c) Mar-19 | (d) Apr-19 | (e) May-19 | (f) Jun-19 | (g) Jul-19 | Line No |
|----------|---------------|----------------|---|-----------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------|
| 1 | 4371049 | 454 | Rents | \$ (31,349) | \$ (31,349) | \$ (31,353) | \$ (23,181) | \$ (17,744) | \$ (19,111) | \$ (20,833) | 1 |
| 2 | 4371050 | 454 | Rent - Electric Property | (14,918) | (14,917) | (15,102) | (15,101) | (15,101) | (18,434) | (16,393) | 2 |
| 3 | | | Total Rent from Electric Property ¹ | (46,267) | (46,266) | (46,455) | (38,282) | (32,845) | (37,545) | (37,226) | 3 |
| 4 | | | | | | | | | | | 4 |
| 5 | | | | | | | | | | | 5 |
| 6 | 4371016 | 456 | Generation Interconnection | (1,670,763) | (52,771) | (446,911) | (148,913) | (148,914) | (148,913) | (148,914) | 6 |
| 7 | 4371040 | 456 | Revenue Enhancement | - | (45,404) | - | (24,303) | (300) | - | - | 7 |
| 8 | 4371055 | 456 | Shared Asset Revenue | (55,860) | (23,120) | (22,426) | (144,836) | (61,793) | (61,584) | (61,482) | 8 |
| 9 | 4371058 | 456 | Elec Trans Joint Pole Activity | (1,860) | - | (35,883) | - | (4,201) | - | (28) | 9 |
| 10 | 4371061 | 456 | Excess Microwave Capacity - Elec Trans | (1,439) | (1,438) | (1,439) | (1,438) | (1,439) | (1,438) | (1,439) | 10 |
| 11 | 4371065 | 456 | Trans Revenue Trsfir to Gen | - | - | - | - | - | - | - | 11 |
| 12 | 4371067 | 456 | Trans Revenue Trsfir to Dist | - | - | - | - | - | - | - | 12 |
| 13 | 4371070 | 456 | Trans Revenue Trsfir from Dist | - | - | - | - | - | - | - | 13 |
| 14 | 4371076 | 456 | Environmental Lab - Elec Tran | - | - | - | - | - | - | - | 14 |
| 15 | 4371082 | 456 | Other Elec Rev-SDGE Gen | - | - | (39,260) | (13,086) | (13,087) | (13,086) | (13,087) | 15 |
| 16 | 4371806 | 456 | Elec-Trans Fees/Rev | - | - | (24,150) | (11,250) | (1,650) | - | - | 16 |
| 17 | | | | | | | | | | | 17 |
| 18 | | | | | | | | | | | 18 |
| 19 | | | | | | | | | | | 19 |
| 20 | | Various | Citizens Border-East Line ³ | (37,279) | (37,280) | (37,279) | (37,280) | (37,279) | (39,556) | (39,555) | 20 |
| 21 | | Various | Citizens Sycamore-Penasquitos Line ³ | - | - | - | - | - | - | - | 21 |
| 22 | | | | | | | | | | | 22 |
| 23 | | | Electric Transmission Revenues from Citizens | (37,279) | (37,280) | (37,279) | (37,280) | (37,279) | (39,556) | (39,555) | 23 |
| 24 | | | | | | | | | | | 24 |
| 25 | | | | | | | | | | | 25 |
| 26 | | | Total Miscellaneous Revenue | \$ (1,813,468) | \$ (206,279) | \$ (653,803) | \$ (419,388) | \$ (301,508) | \$ (302,122) | \$ (301,731) | 26 |
| 27 | | | | | | | | | | | 27 |

¹ The total Rent from Electric Property in FERC Form 1; Page 300; Line 19; Col. b includes both Distribution and Transmission rents. The Total Transmission-related Rents from Electric Property is reflected in Col. (m) of this schedule and ties to the footnotes on FERC Form 1; Page 450.1; Sch. Pg. 300; Line 19; Col. b.

² The total Other Electric Revenues in FERC Form 1; Page 300; Line 21; Col. b includes other revenues for both Distribution and Transmission. The Total Transmission-related piece of Other Revenues is reflected in Col. (m) of this schedule and ties to the footnotes on FERC Form 1; Page 450.1; Sch. Pg. 300; Line 21; Col. b.

³ The Electric Transmission Revenue for Citizens in this statement is to provide ratepayers a credit for Citizens' share of Transmission-related Common and General Plant, Transmission-related Working Capital Revenue, and Franchise Fees.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AU
Revenue Credits
12 Months Ending December 31, 2019

| Line No. | SAP Account # | FERC Account # | SAP Account Description | (h) Aug-19 | (i) Sep-19 | (j) Oct-19 | (k) Nov-19 | (l) Dec-19 | (m) Total |
|----------|---------------|----------------|--|---------------------|---------------------|---------------------|---------------------|---------------------|-----------------------|
| 1 | 4371049 | 454 | Rents | \$ 35,377 | \$ (13,182) | \$ (11,529) | \$ (11,529) | \$ - | \$ (175,783) |
| 2 | 4371050 | 454 | Rent - Electric Property | (41,768) | (3,333) | (3,334) | (3,333) | 50,737 | (110,997) |
| 3 | | | | | | | | | |
| 4 | | | Total Rent from Electric Property¹ | (6,391) | (16,515) | (14,863) | (14,862) | 50,737 | (286,780) |
| 5 | | | | | | | | | |
| 6 | 4371016 | 456 | Generation Interconnection | (148,913) | (148,914) | (148,913) | (148,913) | (401,035) | (3,762,787) |
| 7 | 4371040 | 456 | Revenue Enhancement | (426) | (35,006) | (767) | - | (4,288) | (110,494) |
| 8 | 4371055 | 456 | Shared Asset Revenue | (61,243) | (61,474) | (61,235) | (61,046) | (60,875) | (736,974) |
| 9 | 4371058 | 456 | Elec Trans Joint Pole Activity | - | 8,000 | - | - | - | (33,972) |
| 10 | 4371061 | 456 | Excess Microwave Capacity - Elec Trans | (1,438) | (1,439) | (1,438) | (1,439) | (1,438) | (17,262) |
| 11 | 4371065 | 456 | Trans Revenue Trsf to Gen | - | - | - | - | (28,000) | (28,000) |
| 12 | 4371067 | 456 | Trans Revenue Trsf to Dist | - | - | - | - | 71,000 | 71,000 |
| 13 | 4371070 | 456 | Trans Revenue Trsf from Dist | - | - | - | - | 24,000 | 24,000 |
| 14 | 4371076 | 456 | Environmental Lab - Elec Tran | - | - | - | - | - | - |
| 15 | 4371082 | 456 | Other Elec Rev-SDGE Gen | (13,087) | (13,086) | (13,087) | (13,086) | (13,087) | (157,039) |
| 16 | 4371806 | 456 | Elec-Trans Fees/Rev | - | - | (22,500) | - | - | (59,550) |
| 17 | | | | | | | | | |
| 18 | | | Total Other Electric Revenues² | (225,107) | (251,919) | (247,940) | (224,484) | (413,723) | (4,811,078) |
| 19 | | | | | | | | | |
| 20 | | Various | Citizens Border-East Line ³ | (39,556) | (39,555) | (39,556) | (39,556) | (39,555) | (463,286) |
| 21 | | Various | Citizens Sycamore-Penasquitos Line ³ | - | - | (15,532) | (12,262) | (12,262) | (40,056) |
| 22 | | | | | | | | | |
| 23 | | | Electric Transmission Revenues from Citizens | (39,556) | (39,555) | (55,088) | (51,818) | (51,817) | (503,342) |
| 24 | | | | | | | | | |
| 25 | | | | | | | | | |
| 26 | | | Total Miscellaneous Revenue | \$ (271,054) | \$ (307,989) | \$ (317,891) | \$ (291,164) | \$ (414,803) | \$ (5,601,200) |
| 27 | | | | | | | | | |

¹ The total Rent from Electric Property in FERC Form 1; Page 300; Line 19; Col. b includes both Distribution and Transmission rents. The Total Transmission-related Rents from Electric Property is reflected in Col. (m) of this schedule and ties to the footnotes on FERC Form 1; Page 450.1; Sch. Pg. 300; Line 19; Col. b.

² The total Other Electric Revenues in FERC Form 1; Page 300; Line 21; Col. b includes other revenues for both Distribution and Transmission. The Total Transmission-related piece of Other Revenues is reflected in Col. (m) of this schedule and ties to the footnotes on FERC Form 1; Page 450.1; Sch. Pg. 300; Line 21; Col. b.

³ The Electric Transmission Revenue for Citizens in this statement is to provide ratepayers a credit for Citizens' share of Transmission-related Common and General Plant, Transmission-related Working Capital Revenue, and Franchise Fees.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AV

Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2019

(\$1,000)

| Line No. | FERC Form 1 Page; Line; Col. | Amounts | Reference | Line No. | | | |
|----------|---|--------------------|---|--------------------------|-------|---|----|
| 1 | <u>Long-Term Debt Component - Denominator:</u> | | | | 1 | | |
| 2 | Bonds (Acct 221) | \$ 5,140,552 | | 2 | | | |
| 3 | Less: Reacquired Bonds (Acct 222) | - | | 3 | | | |
| 4 | Other Long-Term Debt (Acct 224) | - | | 4 | | | |
| 5 | Unamortized Premium on Long-Term Debt (Acct 225) | - | | 5 | | | |
| 6 | Less: Unamortized Discount on Long-Term Debt-Debit (Acct 226) | (12,166) | | 6 | | | |
| 7 | LTD = Long Term Debt | \$ 5,128,386 | Sum Lines 2 thru 6 | 7 | | | |
| 8 | | | | 8 | | | |
| 9 | <u>Long-Term Debt Component - Numerator:</u> | | | | 9 | | |
| 10 | Interest on Long-Term Debt (Acct 427) | \$ 213,847 | | 10 | | | |
| 11 | Amort. of Debt Disc. and Expense (Acct 428) | 3,709 | | 11 | | | |
| 12 | Amortization of Loss on Reacquired Debt (Acct 428.1) | 1,831 | | 12 | | | |
| 13 | Less: Amort. of Premium on Debt-Credit (Acct 429) | - | | 13 | | | |
| 14 | Less: Amortization of Gain on Reacquired Debt-Credit (Acct 429.1) | - | | 14 | | | |
| 15 | i = LTD interest | \$ 219,387 | Sum Lines 10 thru 14 | 15 | | | |
| 16 | | | | 16 | | | |
| 17 | <u>Cost of Long-Term Debt:</u> | 4.28% | Line 15 / Line 7 | 17 | | | |
| 18 | | | | 18 | | | |
| 19 | <u>Preferred Equity Component:</u> | | | | 19 | | |
| 20 | PF = Preferred Stock (Acct 204) | \$ - | | 20 | | | |
| 21 | d(pf) = Total Dividends Declared-Preferred Stocks (Acct 437) | \$ - | | 21 | | | |
| 22 | Cost of Preferred Equity | 0.00% | Line 21 / Line 20 | 22 | | | |
| 23 | | | | 23 | | | |
| 24 | <u>Common Equity Component:</u> | | | | 24 | | |
| 25 | Proprietary Capital | \$ 7,099,081 | | 25 | | | |
| 26 | Less: Preferred Stock (Acct 204) | - | Negative of Line 20 Above | 26 | | | |
| 27 | Less: Unappropriated Undistributed Subsidiary Earnings (Acct 216.1) | - | | 27 | | | |
| 28 | Accumulated Other Comprehensive Income (Acct 219) | 15,874 | | 28 | | | |
| 29 | CS = Common Stock | \$ 7,114,955 | Sum Lines 25 thru 28 | 29 | | | |
| 30 | | | | 30 | | | |
| 31 | <hr/> | | | | 31 | | |
| 32 | <u>Base Return on Common Equity:</u> | 10.10% | TO5 Offer of Settlement; Section II.A.1.5.1 | 32 | | | |
| 33 | | | | 33 | | | |
| 34 | (a) | (b) | (c) | (d) = (b) x (c) | 34 | | |
| 35 | Amounts ¹ | Cap. Struct. Ratio | Cost of Capital | Weighted Cost of Capital | 35 | | |
| 36 | | | | | 36 | | |
| 37 | Long-Term Debt | \$ 5,128,386 | 41.89% | 4.28% | 1.79% | Col. c = Line 17 Above | 37 |
| 38 | Preferred Equity | - | 0.00% | 0.00% | 0.00% | Col. c = Line 22 Above | 38 |
| 39 | Common Equity | 7,114,955 | 58.11% | 10.10% | 5.87% | Col. c = Line 32 Above | 39 |
| 40 | Total Capital | \$ 12,243,341 | 100.00% | | 7.66% | Sum Lines 37 thru 39 | 40 |
| 41 | | | | | | | 41 |
| 42 | <u>Cost of Equity Component (Preferred & Common):</u> | | | 5.87% | | Line 38 + Line 39; Col. d | 42 |
| 43 | | | | | | | 43 |
| 44 | <hr/> | | | | 44 | | |
| 45 | <u>CAISO Participation ROE Adder:</u> | | | 0.50% | | TO5 Offer of Settlement; Section II.A.1.5.1 | 45 |
| 46 | | | | | | | 46 |
| 47 | | | | | | | 47 |
| 48 | (a) | (b) | (c) | (d) = (b) x (c) | | | 48 |
| 49 | Amounts ¹ | Cap. Struct. Ratio | Cost of Capital | Weighted Cost of Capital | | | 49 |
| 50 | Long-Term Debt | \$ 5,128,386 | 41.89% | 0.00% | 0.00% | Shall be Zero for ROE Adder | 50 |
| 51 | Preferred Equity | - | 0.00% | 0.00% | 0.00% | Shall be Zero for ROE Adder | 51 |
| 52 | Common Equity | 7,114,955 | 58.11% | 0.50% | 0.29% | Col. c = Line 45 Above | 52 |
| 53 | Total Capital | \$ 12,243,341 | 100.00% | | 0.29% | Sum Lines 50 thru 52 | 53 |
| 54 | | | | | | | 54 |
| 55 | <u>Cost of Common Equity Component (CAISO Participation ROE Adder):</u> | | | 0.29% | | Line 52; Col. d | 55 |

¹ Amount is based upon December 31 balances.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AV

Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2019
 (\$1,000)

| Line No. | FERC Form 1 Page; Line; Col. | | | | Amounts | Reference | Line No. |
|----------|---|----------------------|----------------|-----------------|-----------------|---|----------|
| 1 | <u>Incentive Return on Common Equity:</u> ¹ | | | | 0.00% | | 1 |
| 2 | (a) | (b) | (c) | (d) = (b) x (c) | | | 2 |
| 3 | | Cap. Struct. | Cost of | Weighted | | | 3 |
| 4 | <u>Incentive Weighted Cost of Capital:</u> | | | | Cost of Capital | | 4 |
| 5 | Amounts ² | | | | Ratio | | 5 |
| 6 | Long-Term Debt | \$ 5,128,386 | 41.89% | 4.28% | 1.79% | Col. c = Page 1, Line 17 | 6 |
| 7 | Preferred Equity | - | 0.00% | 0.00% | 0.00% | Col. c = Page 1, Line 22 | 7 |
| 8 | Common Equity | 7,114,955 | 58.11% | 0.00% | 0.00% | Col. c = Line 1 Above | 8 |
| 9 | Total Capital | <u>\$ 12,243,341</u> | <u>100.00%</u> | | <u>1.79%</u> | Sum Lines 6 thru 8 | 9 |
| 10 | | | | | | | 10 |
| 11 | <u>Incentive Cost of Equity Component (Preferred & Common):</u> | | | | 0.00% | Line 7 + Line 8; Col. d | 11 |
| 12 | | | | | | | 12 |
| 13 | | | | | | | 13 |
| 14 | <u>CAISO Participation ROE Adder:</u> | | | | 0.00% | Order No. 679, 116 FERC ¶ 61,057 at P 326 | 14 |
| 15 | (a) | (b) | (c) | (d) = (b) x (c) | | | 15 |
| 16 | | Cap. Struct. | Cost of | Weighted | | | 16 |
| 17 | <u>Weighted Cost of Capital:</u> | | | | Cost of Capital | | 17 |
| 18 | Amounts ² | | | | Ratio | | 18 |
| 19 | Long-Term Debt | \$ 5,128,386 | 41.89% | 0.00% | 0.00% | Shall be Zero for ROE Adder | 19 |
| 20 | Preferred Equity | - | 0.00% | 0.00% | 0.00% | Shall be Zero for ROE Adder | 20 |
| 21 | Common Equity | 7,114,955 | 58.11% | 0.00% | 0.00% | Col. c = Line 14 Above | 21 |
| 22 | Total Capital | <u>\$ 12,243,341</u> | <u>100.00%</u> | | <u>0.00%</u> | Sum Lines 19 thru 21 | 22 |
| 23 | | | | | | | 23 |
| 24 | <u>Cost of Common Equity Component (CAISO Participation ROE Adder):</u> | | | | 0.00% | Line 21; Col. d | 24 |

¹ The Incentive Return on Common Equity will be tracked and shown separately for each project. As a result, lines 1 through 24 will be repeated for each project.

² Amount is based upon December 31 balances.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AV
Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2019
(\$1,000)

| Line No. | Amounts | Reference | Line No. |
|----------|---------|-----------|----------|
| 1 | | | 1 |
| 2 | | | 2 |
| 3 | | | 3 |
| 4 | | | 4 |
| 5 | | | 5 |
| 6 | | | 6 |
| 7 | | | 7 |
| 8 | | | 8 |
| 9 | | | 9 |
| 10 | | | 10 |
| 11 | | | 11 |
| 12 | | | 12 |
| 13 | | | 13 |
| 14 | | | 14 |
| 15 | | | 15 |
| 16 | | | 16 |
| 17 | | | 17 |
| 18 | | | 18 |
| 19 | | | 19 |
| 20 | | | 20 |
| 21 | | | 21 |
| 22 | | | 22 |
| 23 | | | 23 |
| 24 | | | 24 |
| 25 | | | 25 |
| 26 | | | 26 |
| 27 | | | 27 |
| 28 | | | 28 |
| 29 | | | 29 |
| 30 | | | 30 |
| 31 | | | 31 |
| 32 | | | 32 |
| 33 | | | 33 |
| 34 | | | 34 |
| 35 | | | 35 |
| 36 | | | 36 |
| 37 | | | 37 |
| 38 | | | 38 |
| 39 | | | 39 |
| 40 | | | 40 |
| 41 | | | 41 |
| 42 | | | 42 |
| 43 | | | 43 |
| 44 | | | 44 |
| 45 | | | 45 |
| 46 | | | 46 |
| 47 | | | 47 |
| 48 | | | 48 |
| 49 | | | 49 |
| 50 | | | 50 |
| 51 | | | 51 |
| 52 | | | 52 |
| 53 | | | 53 |
| 54 | | | 54 |
| 55 | | | 55 |
| 56 | | | 56 |
| 57 | | | 57 |
| 58 | | | 58 |
| 59 | | | 59 |
| 60 | | | 60 |
| 61 | | | 61 |
| 62 | | | 62 |
| 63 | | | 63 |
| 64 | | | 64 |

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AV

Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2019
(S1,000)

| Line No. | Amounts | Reference | Line No. |
|----------|---------|--|----------|
| 1 | | | 1 |
| 2 | | | 2 |
| 3 | | | 3 |
| 4 | | | 4 |
| 5 | | | 5 |
| 6 | 0.00% | Page 2; Line 11 | 6 |
| 7 | \$ - | Shall be Zero for Incentive ROE Projects | 7 |
| 8 | \$ - | | 8 |
| 9 | \$ - | Statement BK-1; Page 3; Line 32 | 9 |
| 10 | 21% | Page 3; Line 10 | 10 |
| 11 | | | 11 |
| 12 | 0.0000% | Federal Income Tax Expense | 12 |
| 13 | | | 13 |
| 14 | | | 14 |
| 15 | | | 15 |
| 16 | | | 16 |
| 17 | | | 17 |
| 18 | 0.00% | Line 6 Above | 18 |
| 19 | \$ - | Line 8 Above | 19 |
| 20 | \$ - | Line 9 Above | 20 |
| 21 | 0.0000% | Line 12 Above | 21 |
| 22 | 8.84% | Page 3; Line 22 | 22 |
| 23 | | | 23 |
| 24 | 0.0000% | State Income Tax Expense | 24 |
| 25 | | | 25 |
| 26 | | | 26 |
| 27 | 0.0000% | Line 12 + Line 24 | 27 |
| 28 | | | 28 |
| 29 | 1.7919% | Page 2; Line 9 | 29 |
| 30 | | | 30 |
| 31 | 1.7919% | Line 27 + Line 29 | 31 |
| 32 | | | 32 |
| 33 | | | 33 |
| 34 | | | 34 |
| 35 | | | 35 |
| 36 | | | 36 |
| 37 | | | 37 |
| 38 | | | 38 |
| 39 | 0.00% | Page 2; Line 24 | 39 |
| 40 | \$ - | Shall be Zero for Incentive ROE Projects | 40 |
| 41 | \$ - | | 41 |
| 42 | \$ - | Statement BK-1; Page 3; Line 32 | 42 |
| 43 | 21% | Page 3; Line 10 | 43 |
| 44 | | | 44 |
| 45 | 0.0000% | Federal Income Tax Expense | 45 |
| 46 | | | 46 |
| 47 | | | 47 |
| 48 | | | 48 |
| 49 | | | 49 |
| 50 | | | 50 |
| 51 | 0.00% | Line 39 Above | 51 |
| 52 | \$ - | Line 41 Above | 52 |
| 53 | \$ - | Line 42 Above | 53 |
| 54 | 0.0000% | Line 45 Above | 54 |
| 55 | 8.84% | Page 3; Line 55 | 55 |
| 56 | | | 56 |
| 57 | 0.0000% | State Income Tax Expense | 57 |
| 58 | | | 58 |
| 59 | | | 59 |
| 60 | 0.0000% | Line 45 + Line 57 | 60 |
| 61 | | | 61 |
| 62 | 0.0000% | Page 2; Line 22 | 62 |
| 63 | | | 63 |
| 64 | 0.0000% | Line 60 + Line 62 | 64 |

¹ The Incentive Cost of Capital Rate calculation will be tracked and shown separately for each project. As a result, lines 1 through 64 will be repeated for each project.

San Diego Gas & Electric Company
Non-Incentive Equity AFUDC Component of Transmission Depreciation Expense
For Completed Transmission Capital Projects from 2001 Through 2019
Applicable to the 2019 TO5-Cycle 3 Base Period & True-Up Period
12 Months Ending December 31, 2019
(\$1,000)

| Line No. | Vintages of Plant ¹ | Non-Incentive Equity AFUDC Component of Transmission Depn Exp. | Line No. |
|-------------|--|--|-------------|
| 1 | 2001 | \$ 66 | 1 |
| 2 | | | 2 |
| 3 | 2002 | 7 | 3 |
| 4 | | | 4 |
| 5 | 2003 | 35 | 5 |
| 6 | | | 6 |
| 7 | 2004 | 46 | 7 |
| 8 | | | 8 |
| 9 | 2005 | 64 | 9 |
| 10 | | | 10 |
| 11 | 2006 | 120 | 11 |
| 12 | | | 12 |
| 13 | 2007 | 368 | 13 |
| 14 | | | 14 |
| 15 | 2008 | 355 | 15 |
| 16 | | | 16 |
| 17 | 2009 | 98 | 17 |
| 18 | | | 18 |
| 19 | 2010 | 135 | 19 |
| 20 | | | 20 |
| 21 | 2011 | 166 | 21 |
| 22 | | | 22 |
| 23 | 2012 | 1,608 | 23 |
| 24 | | | 24 |
| 25 | 2013 | 1,309 | 25 |
| 26 | | | 26 |
| 27 | 2014 | 172 | 27 |
| 28 | | | 28 |
| 29 | 2015 | 249 | 29 |
| 30 | | | 30 |
| 31 | 2016 | 422 | 31 |
| 32 | | | 32 |
| 33 | 2017 | 919 | 33 |
| 34 | | | 34 |
| 35 | 2018 | 1,090 | 35 |
| 36 | | | 36 |
| 37 | 2019 | 262 | 37 |
| 38 | | | 38 |
| 39 | | | 39 |
| 40 | Total | \$ 7,492 | 40 |
| 41 | | | 41 |
| 42 | Citizens Sunrise Adjustment (see w/p AV-1B) | (197) | 42 |
| 43 | Citizens SX-PQ Adjustment (see w/p AV-1B) | (56) | 43 |
| 44 | AFUDC Equity Depreciation Expense - Net of AFUDC Equity Depreciation Expense on Assets Leased to Citizens Sunrise and Citizens SX-PQ | \$ 7,238 | 44 |
| 45 | | | 45 |

¹ Reflects the years that were taken into consideration to develop the table. The table begins in 2001 because all the data needed was not available until 2001 in SAP (SDG&E's general accounting system).

San Diego Gas & Electric Company
TO5-Cycle 3 Annual Transmission Formula Filing
Citizens' Calculation of Equity AFUDC Component of Transmission Depreciation Expenses
12 Months Ending December 31, 2019
(\$1,000)

| Line No. | Description | Amounts | Reference |
|----------|---|----------|-------------------|
| 1 | AFUDC embedded in the Lease Payment on the Border-East Line | \$ 8,358 | |
| 2 | | | |
| 3 | AFUDC Equity Percentage as of July 2012 | 70.83% | |
| 4 | | | |
| 5 | AFUDC Equity Embedded in the Border-East Line | \$ 5,920 | Line 1 x Line 3 |
| 6 | | | |
| 7 | Annual Depreciation Rate (30 year Lease) | 3.33% | 1 / 30 years |
| 8 | | | |
| 9 | Annual Book Depreciation on AFUDC Equity | \$ 197 | Line 5 x Line 7 |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | AFUDC embedded in the Lease Payment on the SX-PQ Line | \$ 2,282 | |
| 16 | | | |
| 17 | AFUDC Equity Percentage as of November 2018 | 73.64% | |
| 18 | | | |
| 19 | AFUDC Equity Embedded in the SX-PQ Line | \$ 1,681 | Line 15 x Line 17 |
| 20 | | | |
| 21 | Annual Depreciation Rate (30 year Lease) | 3.33% | 1 / 30 years |
| 22 | | | |
| 23 | Annual Book Depreciation on AFUDC Equity | \$ 56 | Line 19 x Line 21 |
| 24 | | | |

SAN DIEGO GAS & ELECTRIC COMPANY

Miscellaneous Statement

Base Period & True-Up Period 12 - Months Ending December 31, 2019

(\$1,000)

| Line No. | FERC Form 1 Page; Line; Col. | Amounts | Reference | Line No. |
|----------|--|------------|-------------------------|----------|
| 1 | Transmission Related Regulatory Debits/Credits ¹ | \$ - | | 1 |
| 2 | | | | 2 |
| 3 | Transmission Plant Abandoned Project Cost ¹ | \$ - | | 3 |
| 4 | | | | 4 |
| 5 | Other Regulatory Assets/Liabilities ¹ | \$ - | | 5 |
| 6 | | | | 6 |
| 7 | Unfunded Reserves | \$ (7,815) | Misc.-1; Line 9; Col. c | 7 |
| 8 | | | | 8 |
| 9 | Incentive Transmission Plant Abandoned Project Cost ¹ | \$ - | | 9 |

¹ None of the above items apply to SDG&E's TO5 Cycle 3 filing. However, as one or more of these items apply, subject to FERC approval, the applicable data field will be filled.

SAN DIEGO GAS & ELECTRIC COMPANY
MISCELLANEOUS STATEMENT
UNFUNDED RESERVES
Base Period 12 Months Ending December 31, 2019
(\$1,000)

| Line No. | Description | (a) 31-Dec-18 | (b) 31-Dec-19 | (c) = [(a)+(b)]/2 Average Balance | Reference | Line No. |
|----------|---|-------------------|-------------------|--------------------------------------|--------------------|----------|
| 1 | Injuries and Damages | \$ (147) | \$ (87) | \$ (116) | Misc.-1.1; Line 4 | 1 |
| 2 | | | | | | 2 |
| 3 | Workers' Compensation | \$ (3,513) | \$ (3,083) | \$ (3,295) | Misc.-1.1; Line 9 | 3 |
| 4 | | | | | | 4 |
| 5 | Supplemental Executive Retirement Plan (SERP) | \$ (1,289) | \$ (1,264) | \$ (1,277) | Misc.-1.1; Line 14 | 5 |
| 6 | | | | | | 6 |
| 7 | Accrued Vacation | \$ (2,996) | \$ (3,253) | \$ (3,127) | Misc.-1.1; Line 19 | 7 |
| 8 | | | | | | 8 |
| 9 | Total Unfunded Reserves | <u>\$ (7,945)</u> | <u>\$ (7,687)</u> | <u>\$ (7,815)</u> | Sum Lines 1 thru 7 | 9 |

SAN DIEGO GAS & ELECTRIC COMPANY
MISCELLANEOUS STATEMENT
UNFUNDED RESERVES
Base Period 12 Months Ending December 31, 2019
(\$1,000)

| Line No. | Description | (a) ¹ 31-Dec-18 | (b) 31-Dec-19 | (c) = [(a)+(b)]/2 Average Balance | Reference | Line No. |
|----------|---|-------------------------------|-------------------|--------------------------------------|---------------------------------------|----------|
| 1 | Injuries and Damages | | | | | 1 |
| 2 | Injuries and Damages - Acct. 228 | \$ (1,027) | \$ (627) | \$ (827) | SDG&E Records | 2 |
| 3 | Allocation Factor | 14.31% | 13.83% | 14.07% | Col. (b); AD-10; Line 6 x AI; Line 15 | 3 |
| 4 | Total Injuries and Damages | <u>\$ (147)</u> | <u>\$ (87)</u> | <u>\$ (116)</u> | Line 2 x Line 3 | 4 |
| 5 | | | | | | 5 |
| 6 | Workers' Compensation | | | | | 6 |
| 7 | Workers' Compensation - Acct. 228 | \$ (24,552) | \$ (22,291) | \$ (23,422) | SDG&E Records | 7 |
| 8 | Allocation Factor | 14.31% | 13.83% | 14.07% | Col. (b); AD-10; Line 6 x AI; Line 15 | 8 |
| 9 | Total Workers' Compensation | <u>\$ (3,513)</u> | <u>\$ (3,083)</u> | <u>\$ (3,295)</u> | Line 7 x Line 8 | 9 |
| 10 | | | | | | 10 |
| 11 | Supplemental Executive Retirement Plan (SERP) | | | | | 11 |
| 12 | SERP - Acct. 228 / Acct. 242 | \$ (9,010) | \$ (9,139) | \$ (9,075) | SDG&E Records | 12 |
| 13 | Allocation Factor | 14.31% | 13.83% | 14.07% | Col. (b); AD-10; Line 6 x AI; Line 15 | 13 |
| 14 | Total SERP | <u>\$ (1,289)</u> | <u>\$ (1,264)</u> | <u>\$ (1,277)</u> | Line 12 x Line 13 | 14 |
| 15 | | | | | | 15 |
| 16 | Accrued Vacation | | | | | 16 |
| 17 | Accrued Vacation - Acct. 232 | \$ (20,938) | \$ (23,519) | \$ (22,229) | SDG&E Records | 17 |
| 18 | Allocation Factor | 14.31% | 13.83% | 14.07% | Col. (b); AD-10; Line 6 x AI; Line 15 | 18 |
| 19 | Total Accrued Vacation | <u>\$ (2,996)</u> | <u>\$ (3,253)</u> | <u>\$ (3,127)</u> | Line 17 x Line 18 | 19 |

¹ The Prior Year's Allocation Factor shown on lines 3, 8, 13 and 18 is derived as follows based on recorded data:

| | | |
|---|---|--------|
| a | Electric Ratio | 73.51% |
| b | Transmission Wages and Salaries Allocation Factor | 19.46% |
| c | Allocation Factor | 14.31% |

FERC Form 1; Common Utility Plant and Expenses; Page 356.1
Statement AI; Line 15; TOS-Cycle 2
Line a x Line b

San Diego Gas & Electric Company
Statement BA
Wholesale Customer Rate Groups

1. The Retail Customers Rate Group for the Transmission function include the following:
 - i. Residential
 - ii. Small Commercial
 - iii. Medium & Large Commercial/Industrial
 - iv. Agricultural
 - v. Street Lighting
 - vi. Standby Service

2. Based upon CAISO tariff, SDG&E develops the Wholesale Transmission Revenue Requirements that gets bifurcated between High-Voltage and Low-Voltage to provide to the CAISO, to derive the Transmission Access Charge rate used by the CAISO to charge market participants that use the CAISO Grid.

Statement BB
SAN DIEGO GAS AND ELECTRIC COMPANY
Allocation Demand and Capability Data
Base Period - January 1, 2019 - December 31, 2019
(Information Based on Five-Year Average Recorded Data: 2014 - 2018)

| Line No. | Customer Class | (a) 5-Year Average Of 12-CPS Kilowatts @ Meter Level ¹ | (b) Transmission Loss Factors | (c) = (a) x (b) 5-Year Average Of 12-CPS; Kilowatts @ Transmission Level | 12-CP Allocation Percentages @ Transmission Level | Reference | Line No. |
|----------|-----------------------------------|---|-------------------------------------|--|--|-------------------------------|-------------|
| 1 | Residential Customers | 16,549,690 | 1.0462 | 17,314,456 | 43.65% | Page BB1; Line 2 | 1 |
| 2 | Small Commercial Customers | 4,015,321 | 1.0462 | 4,200,870 | 10.59% | Page BB1; Line 3 | 2 |
| 3 | Medium-Large Commercial Customers | | | | | | 3 |
| 4 | Secondary | 11,346,195 | 1.0462 | 11,870,506 | 29.92% | Page BB1; Line 28 | 4 |
| 5 | Primary | 3,654,607 | 1.0109 | 3,694,347 | 9.31% | Page BB1; Line 29 | 5 |
| 6 | Transmission | 1,424,548 | 1.0065 | 1,433,808 | 3.61% | Page BB1; Line 30 | 6 |
| 7 | Total Medium-Large Commercial | 16,425,350 | 1.0349 | 16,998,661 | 42.85% | Sum Lines 4; 5; 6 | 7 |
| 8 | | | | | | | 8 |
| 9 | Agricultural | | | | | | 9 |
| 10 | Secondary | 336,661 | 1.0462 | 352,218 | 0.89% | Page BB1; Line 5 plus Line 42 | 10 |
| 11 | Primary | 56,637 | 1.0109 | 57,253 | 0.14% | Page BB1; Line 43 | 11 |
| 12 | Transmission | - | 1.0065 | - | 0.00% | Page BB1; Line 44 | 12 |
| 13 | Total Agricultural | 393,298 | 1.0411 | 409,471 | 1.03% | Sum Lines 10; 11; 12 | 13 |
| 14 | | | | | | | 14 |
| 15 | Street Lighting | 115,970 | 1.0462 | 121,329 | 0.31% | Page BB1; Line 7 | 15 |
| 16 | Standby Customers | | | | | | 16 |
| 17 | Secondary | 35,194 | 1.0462 | 36,820 | 0.09% | Page BB1; Line 34 | 17 |
| 18 | Primary | 357,700 | 1.0109 | 361,589 | 0.91% | Page BB1; Line 35 | 18 |
| 19 | Transmission | 226,022 | 1.0065 | 227,492 | 0.57% | Page BB1; Line 36 | 19 |
| 20 | Total Standby Customers | 618,916 | 1.0113 | 625,901 | 1.58% | Sum Lines 17; 18; 19 | 20 |
| 21 | | | | | | | 21 |
| 22 | System Total | 38,118,545 | 1.0407 | 39,670,687 | 100.00% | Sum Lines 1; 2; 7; 13; 15; 20 | 22 |

Notes:
 1 SDG&E Load Research Data: 2014 - 2018.

SDG&E Load Research Data: 2014-2018
Sum of 12 Coincident Peaks By Customer Class

| Line No. | Customer Class | 2014 | 2015 | 2016 | 2017 | 2018 | 5-Year Average | Line No. | |
|----------|---|----------------|---------------|----------------|----------------|----------------|-----------------------|----------|----|
| 1 | <u>KW</u> | | | | | | | 1 | |
| 2 | Residential | 16,393,209 | 16,184,649 | 16,414,243 | 17,263,418 | 16,492,932 | 16,549,690 | 2 | |
| 3 | Small Commercial | 4,064,724 | 3,992,760 | 4,010,095 | 4,233,045 | 3,775,983 | 4,015,321 | 3 | |
| 4 | Med & Large Comm/Ind | 17,772,094 | 18,179,541 | 16,995,703 | 16,602,775 | 15,671,217 | 17,044,266 | 4 | |
| 5 | PA | 142,404 | 129,769 | 127,946 | 130,248 | 128,480 | 131,769 | 5 | |
| 6 | PAT1 | 266,202 | 253,948 | 270,548 | 275,625 | 241,323 | 261,529 | 6 | |
| 7 | Lighting | <u>114,374</u> | <u>93,945</u> | <u>109,560</u> | <u>109,229</u> | <u>152,742</u> | <u>115,970</u> | 7 | |
| 8 | Total System | 38,753,007 | 38,834,612 | 37,928,094 | 38,614,340 | 36,462,676 | 38,118,545 | 8 | |
| 9 | | | | | | | | 9 | |
| 10 | | | | | | | | 10 | |
| 11 | | | | | | | | 11 | |
| 12 | <u>% of Total System</u> | | | | | | | 12 | |
| 13 | Residential | 42.3% | 41.7% | 43.3% | 44.7% | 45.2% | 43.4% | 13 | |
| 14 | Small Commercial | 10.5% | 10.3% | 10.6% | 11.0% | 10.4% | 10.5% | 14 | |
| 15 | Med & Large Comm/Ind | 45.9% | 46.8% | 44.8% | 43.0% | 43.0% | 44.7% | 15 | |
| 16 | PA | 0.4% | 0.3% | 0.3% | 0.3% | 0.4% | 0.3% | 16 | |
| 17 | PAT1 | 0.7% | 0.7% | 0.7% | 0.7% | 0.7% | 0.7% | 17 | |
| 18 | Lighting | <u>0.3%</u> | <u>0.2%</u> | <u>0.3%</u> | <u>0.3%</u> | <u>0.4%</u> | <u>0.3%</u> | 18 | |
| 19 | Total System | 100% | 100% | 100% | 100% | 100% | 100% | 19 | |
| 20 | | | | | | | | 20 | |
| 21 | | | | | | | | 21 | |
| 22 | Medium & Large C/I Breakdown: Service Voltage Level & Standby Demand | | | | | | | | 22 |
| 23 | | | | | | | | 23 | |
| 24 | Customer Class | | | | | | 5-Year Average | 24 | |
| 25 | | | | | | | | 25 | |
| 26 | <u>KW</u> | | | | | | | 26 | |
| 27 | <u>Med & Large Comm/Ind</u> | | | | | | | 27 | |
| 28 | Secondary | | | | | | 11,346,195 | 28 | |
| 29 | Primary | | | | | | 3,654,607 | 29 | |
| 30 | Transmission | | | | | | 1,424,548 | 30 | |
| 31 | Sub-Total | | | | | | 16,425,350 | 31 | |
| 32 | | | | | | | | 32 | |
| 33 | <u>Standby</u> | | | | | | | 33 | |
| 34 | Secondary | | | | | | 35,194 | 34 | |
| 35 | Primary | | | | | | 357,700 | 35 | |
| 36 | Transmission | | | | | | 226,022 | 36 | |
| 37 | Sub-Total | | | | | | 618,916 | 37 | |
| 38 | | | | | | | | 38 | |
| 39 | <u>Med & Large Comm/Ind Total</u> | | | | | | 17,044,266 | 39 | |
| 40 | | | | | | | | 40 | |
| 41 | <u>PAT1</u> | | | | | | | 41 | |
| 42 | Secondary | | | | | | 204,892 | 42 | |
| 43 | Primary | | | | | | 56,637 | 43 | |
| 44 | Transmission | | | | | | | 44 | |
| 45 | Sub-Total | | | | | | 261,529 | 45 | |
| 46 | | | | | | | | 46 | |

| Statement BD | | SAN DIEGO GAS AND ELECTRIC COMPANY | | |
|---------------------------------------|--|---|--|---|
| Allocation Energy and Supporting Data | | Rate Effective Period - (January 1, 2021 - December 31, 2021) | | |
| Line No. | Months | Retail Energy Sales @ Meter Level | Retail Energy Sales @ Transmission Level | |
| Line No. | | | Reference | |
| 1 | January-21 | 1,478,458 | 1,538,631 | Statement BD WP; Page 2; Cols. C & D; Line 1 |
| 2 | February-21 | 1,365,238 | 1,420,804 | Statement BD WP; Page 2; Cols. C & D; Line 2 |
| 3 | March-21 | 1,323,551 | 1,377,419 | Statement BD WP; Page 2; Cols. C & D; Line 3 |
| 4 | April-21 | 1,303,504 | 1,356,556 | Statement BD WP; Page 2; Cols. C & D; Line 4 |
| 5 | May-21 | 1,308,713 | 1,361,978 | Statement BD WP; Page 2; Cols. C & D; Line 5 |
| 6 | June-21 | 1,386,896 | 1,443,343 | Statement BD WP; Page 2; Cols. C & D; Line 6 |
| 7 | July-21 | 1,579,907 | 1,644,209 | Statement BD WP; Page 2; Cols. C & D; Line 7 |
| 8 | August-21 | 1,668,685 | 1,736,601 | Statement BD WP; Page 2; Cols. C & D; Line 8 |
| 9 | September-21 | 1,760,019 | 1,831,652 | Statement BD WP; Page 2; Cols. C & D; Line 9 |
| 10 | October-21 | 1,559,786 | 1,623,269 | Statement BD WP; Page 2; Cols. C & D; Line 10 |
| 11 | November-21 | 1,447,016 | 1,505,909 | Statement BD WP; Page 2; Cols. C & D; Line 11 |
| 12 | December-21 | 1,455,951 | 1,515,208 | Statement BD WP; Page 2; Cols. C & D; Line 12 |
| 13 | | | | |
| 14 | Sub-Total | 17,637,724 | 18,355,579 | Sum Lines 1 thru 12 |
| 15 | Lake Hodges Pumped Storage Facility Load Forecast ¹ | | 77,862 | Statement BD WP; Page 4 |
| 16 | | | | |
| 17 | Pumped Storage Facility True-Up Adjustment ² | | 17,415 | Statement BD WP; Page 5 |
| 18 | | | | |
| 19 | Total Gross Load Forecast | | 18,450,857 | Sum Lines 14 thru 17 |
| 20 | | | | |
| ¹ | Energy used for pumping at the Olivenhain-Pumped Storage Facility is measured at 69kV and gets adjusted by a distribution loss factor to derive the Gross Load forecast. | | | |
| ² | Represents the difference between actual and forecast load associated with the Lake Hodges Pumped Storage Facility for the base year. | | | |

| Statement - BD | | | | | | | | | |
|---------------------------------------|--|-------------------------------------|-----------------------------------|-----------------------------------|--|--|--|--|----------|
| SAN DIEGO GAS & ELECTRIC COMPANY | | | | | | | | | |
| Allocation Energy and Supporting Data | | | | | | | | | |
| January 1, 2021 - December 31, 2021 | | | | | | | | | |
| Sales Forecast | | | | | | | | | |
| | (A) | (B) | (C) = (A) - (B) | (D) = (C) x Line 15 | | | | | |
| Line No. | Total MWh Sales | Sale for Resale (City of Escondido) | Retail Energy Sales @ Meter Level | Energy Sales @ Transmission Level | | | | | Line No. |
| 1 | 1,478,463 | 5 | 1,478,458 | 1,538,631 | | | | | 1 |
| 2 | 1,365,243 | 5 | 1,365,238 | 1,420,804 | | | | | 2 |
| 3 | 1,323,556 | 5 | 1,323,551 | 1,377,419 | | | | | 3 |
| 4 | 1,303,509 | 5 | 1,303,504 | 1,356,556 | | | | | 4 |
| 5 | 1,308,718 | 5 | 1,308,713 | 1,361,978 | | | | | 5 |
| 6 | 1,386,901 | 5 | 1,386,896 | 1,443,343 | | | | | 6 |
| 7 | 1,579,912 | 5 | 1,579,907 | 1,644,209 | | | | | 7 |
| 8 | 1,668,690 | 5 | 1,668,685 | 1,736,601 | | | | | 8 |
| 9 | 1,760,025 | 5 | 1,760,019 | 1,831,652 | | | | | 9 |
| 10 | 1,559,791 | 5 | 1,559,786 | 1,623,269 | | | | | 10 |
| 11 | 1,447,021 | 5 | 1,447,016 | 1,505,909 | | | | | 11 |
| 12 | 1,455,956 | 5 | 1,455,951 | 1,515,208 | | | | | 12 |
| 13 | 17,637,785 | 61 | 17,637,724 | 18,355,579 | | | | | 13 |
| 14 | Retail Sales Forecast @ Meter Level | | 17,637,724 | Col. C; Line 13 | | | | | 14 |
| 15 | Adjustment Factor (See Statement BB) | 39,670,687 | 1.04070 | Column B / Column A | | | | | 15 |
| 16 | Retail Sales Forecast @ Transmission Level | | 18,355,579 | Line 14 * Line 15 | | | | | 16 |

| San Diego Gas & Electric FERC Forecast Period: January 2021 - December 2021 | | | | | | | | | | | | |
|--|---|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|
| Line No. | SDG&E: System Net Delivery Determinants | | | | | | | | | | | |
| | Jan-21 | Feb-21 | Mar-21 | Apr-21 | May-21 | Jun-21 | Jul-21 | Aug-21 | Sep-21 | Oct-21 | Nov-21 | Dec-21 |
| 1 | | | | | | | | | | | | |
| 2 | | | | | | | | | | | | |
| 3 | Customer Class Net Deliveries (MWh) | | | | | | | | | | | |
| 4 | Residential | 547,063 | 454,859 | 422,927 | 368,332 | 385,319 | 484,843 | 552,101 | 594,421 | 492,160 | 440,122 | 507,638 |
| 5 | Small Commercial | 172,634 | 166,365 | 165,722 | 166,300 | 169,181 | 179,044 | 197,992 | 210,494 | 191,541 | 176,670 | 170,745 |
| 6 | Med. & Large Comm./Ind. (AD) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | Med. & Large Comm./Ind. (excluding AD/AG-TOU) | 666,191 | 655,530 | 649,377 | 678,054 | 685,610 | 793,317 | 813,301 | 847,774 | 777,189 | 736,519 | 684,733 |
| 8 | Med. & Large Comm./Ind. (AG-TOU) | 65,088 | 60,528 | 57,976 | 59,988 | 60,513 | 64,288 | 60,958 | 67,165 | 62,842 | 59,554 | 62,614 |
| 9 | Agriculture (TOU-PA) | 6,103 | 6,411 | 5,572 | 7,328 | 8,407 | 11,177 | 11,108 | 11,472 | 9,998 | 9,205 | 7,443 |
| 10 | Agriculture (PA-T-1) | 14,007 | 14,513 | 14,920 | 16,616 | 17,750 | 19,197 | 21,063 | 21,475 | 19,117 | 17,940 | 15,539 |
| 11 | Lighting | 7,373 | 7,033 | 7,057 | 6,885 | 6,938 | 7,150 | 7,227 | 7,218 | 6,939 | 7,005 | 7,239 |
| 12 | Sale for Resale | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 |
| 13 | Total System | 1,478,463 | 1,365,243 | 1,323,556 | 1,303,509 | 1,308,718 | 1,579,912 | 1,668,690 | 1,760,025 | 1,559,791 | 1,447,021 | 1,455,956 |
| 14 | | | | | | | | | | | | |
| 15 | | | | | | | | | | | | |
| 16 | | | | | | | | | | | | |
| 17 | Residential | | | | | | | | | | | |
| 18 | Schedule EV-TOU-5: | | | | | | | | | | | |
| 19 | Total Deliveries (MWh) | 3,787 | 3,867 | 4,004 | 3,584 | 4,048 | 4,893 | 6,339 | 8,534 | 9,593 | 8,742 | 10,406 |
| 20 | | | | | | | | | | | | |
| 21 | Deliveries (MWh) by Time-Of-Use (TOU) Period | | | | | | | | | | | |
| 22 | MWh @ On-Peak | 769 | 785 | 813 | 728 | 822 | 986 | 1,278 | 1,720 | 1,934 | 1,776 | 2,114 |
| 23 | MWh @ Off-Peak | 903 | 922 | 955 | 856 | 966 | 1,119 | 1,451 | 1,953 | 2,194 | 2,088 | 2,485 |
| 24 | MWh @ Super Off-Peak | 2,114 | 2,160 | 2,236 | 2,000 | 2,260 | 2,788 | 3,611 | 4,861 | 5,466 | 4,878 | 5,807 |
| 25 | | | | | | | | | | | | |
| 26 | | | | | | | | | | | | |
| 27 | Med. & Large Comm./Ind. | | | | | | | | | | | |
| 28 | Rate Schedule Billing Determinants | | | | | | | | | | | |
| 29 | Schedule AD: | | | | | | | | | | | |
| 30 | Total Deliveries (MWh) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 31 | | | | | | | | | | | | |
| 32 | Total Deliveries (%) | | | | | | | | | | | |
| 33 | % @ Secondary Service | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| 34 | % @ Primary Service | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| 35 | % @ Transmission Service | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| 36 | | | | | | | | | | | | |
| 37 | Total Deliveries (MWh) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38 | MWh @ Secondary Service | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 39 | MWh @ Primary Service | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40 | MWh @ Transmission Service | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 41 | | | | | | | | | | | | |
| 42 | Maximum Demand (%) | | | | | | | | | | | |
| 43 | % @ Secondary Service | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% |
| 44 | % @ Primary Service | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% |
| 45 | % @ Transmission Service | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% |
| 46 | | | | | | | | | | | | |
| 47 | Maximum Demand (MW) | | | | | | | | | | | |
| 48 | MW @ Secondary Service | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 49 | MW @ Primary Service | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 50 | MW @ Transmission Service | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 51 | | | | | | | | | | | | |
| 52 | | | | | | | | | | | | |
| 53 | | | | | | | | | | | | |
| 54 | | | | | | | | | | | | |

| San Diego Gas & Electric | | | | | | | | | | | | | Line |
|--|---|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|------------|
| FERC Forecast Period: January 2021 - December 2021 | | | | | | | | | | | | | No. |
| | Jan-21 | Feb-21 | Mar-21 | Apr-21 | May-21 | Jun-21 | Jul-21 | Aug-21 | Sep-21 | Oct-21 | Nov-21 | Dec-21 | Total |
| 55 | Schedules OL-TOL/AY-TOU/AL-TOU/DG-R: | | | | | | | | | | | | 55 |
| 56 | Total Deliveries (MWh) | | | | | | | | | | | | 56 |
| 57 | 666,191 | 655,530 | 649,377 | 678,054 | 685,610 | 727,517 | 793,317 | 813,301 | 847,774 | 777,189 | 736,519 | 684,733 | 8,715,112 |
| 58 | Total Deliveries (%) | | | | | | | | | | | | 57 |
| 59 | 75.48% | 75.48% | 75.48% | 75.48% | 75.48% | 75.30% | 75.30% | 75.30% | 75.30% | 75.30% | 75.48% | 75.48% | 75.39% |
| 60 | 22.89% | 22.89% | 22.89% | 22.89% | 22.89% | 22.80% | 22.80% | 22.80% | 22.80% | 22.80% | 22.89% | 22.89% | 22.85% |
| 61 | 1.63% | 1.63% | 1.63% | 1.63% | 1.63% | 1.90% | 1.90% | 1.90% | 1.90% | 1.90% | 1.63% | 1.63% | 1.75% |
| 62 | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% |
| 63 | Total Deliveries (MWh) | | | | | | | | | | | | 62 |
| 64 | 502,809 | 494,762 | 490,118 | 511,763 | 517,465 | 547,791 | 597,335 | 612,383 | 638,339 | 585,192 | 555,889 | 516,803 | 6,570,649 |
| 65 | 152,500 | 150,059 | 148,651 | 155,215 | 156,945 | 165,908 | 180,913 | 185,471 | 193,332 | 177,236 | 168,599 | 156,744 | 1,991,872 |
| 66 | 10,883 | 10,709 | 10,608 | 11,077 | 11,200 | 13,818 | 15,068 | 15,447 | 16,102 | 14,761 | 12,032 | 11,186 | 152,891 |
| 67 | 666,191 | 655,530 | 649,377 | 678,055 | 685,610 | 727,517 | 793,317 | 813,301 | 847,774 | 777,189 | 736,519 | 684,733 | 8,715,112 |
| 68 | Non-Coincident Demand (%) | | | | | | | | | | | | 67 |
| 69 | 0.2727% | 0.2727% | 0.2727% | 0.2727% | 0.2727% | 0.2731% | 0.2731% | 0.2731% | 0.2731% | 0.2731% | 0.2727% | 0.2727% | 0.2728% |
| 70 | 0.2145% | 0.2145% | 0.2145% | 0.2145% | 0.2145% | 0.2149% | 0.2149% | 0.2149% | 0.2149% | 0.2149% | 0.2145% | 0.2145% | 0.2147% |
| 71 | 0.2218% | 0.2218% | 0.2218% | 0.2218% | 0.2218% | 0.2216% | 0.2216% | 0.2216% | 0.2216% | 0.2216% | 0.2218% | 0.2218% | 0.2217% |
| 72 | Non-Coincident Demand (MW) | | | | | | | | | | | | 71 |
| 73 | 1,371,008 | 1,349,069 | 1,336,404 | 1,395,423 | 1,410,972 | 1,495,797 | 1,631,084 | 1,672,173 | 1,743,050 | 1,597,925 | 1,515,741 | 1,409,167 | 17,927,815 |
| 74 | 327,051 | 321,817 | 318,796 | 332,875 | 336,584 | 356,536 | 388,783 | 398,577 | 415,471 | 380,879 | 361,576 | 336,153 | 4,275,098 |
| 75 | 24,134 | 23,748 | 23,525 | 24,564 | 24,837 | 30,623 | 33,393 | 34,234 | 35,682 | 32,714 | 26,682 | 24,806 | 338,946 |
| 76 | 1,722,193 | 1,694,633 | 1,678,725 | 1,752,861 | 1,772,393 | 1,882,957 | 2,053,260 | 2,104,984 | 2,194,206 | 2,011,519 | 1,903,999 | 1,770,126 | 22,541,858 |
| 77 | On-Peak Demand-Standard Customers (%) | | | | | | | | | | | | 76 |
| 78 | 0.2478% | 0.2478% | 0.2478% | 0.2478% | 0.2478% | 0.2490% | 0.2490% | 0.2490% | 0.2490% | 0.2490% | 0.2478% | 0.2478% | 0.2483% |
| 79 | 0.2185% | 0.2185% | 0.2185% | 0.2185% | 0.2185% | 0.2128% | 0.2128% | 0.2128% | 0.2128% | 0.2128% | 0.2185% | 0.2185% | 0.2159% |
| 80 | 0.3864% | 0.3864% | 0.3864% | 0.3864% | 0.3864% | 0.3961% | 0.3961% | 0.3961% | 0.3961% | 0.3961% | 0.3864% | 0.3864% | 0.3912% |
| 81 | On-Peak Demand-Standard Customers (MW) | | | | | | | | | | | | 80 |
| 82 | 1,245,809 | 1,225,873 | 1,214,365 | 1,267,994 | 1,282,123 | 1,363,780 | 1,487,126 | 1,524,589 | 1,589,210 | 1,456,894 | 1,377,325 | 1,280,483 | 16,315,571 |
| 83 | 333,135 | 327,804 | 324,727 | 339,068 | 342,846 | 353,002 | 384,929 | 394,626 | 411,353 | 377,104 | 368,303 | 342,407 | 4,299,307 |
| 84 | 42,048 | 41,375 | 40,987 | 42,797 | 43,274 | 54,739 | 59,690 | 61,193 | 63,787 | 58,476 | 46,487 | 43,219 | 598,072 |
| 85 | 1,620,992 | 1,595,053 | 1,580,079 | 1,649,859 | 1,668,243 | 1,771,521 | 1,931,745 | 1,980,408 | 2,064,350 | 1,892,474 | 1,792,116 | 1,666,109 | 21,212,950 |
| 86 | On-Peak Demand-Grandfathered Customers (%) | | | | | | | | | | | | 85 |
| 87 | 0.2314% | 0.2314% | 0.2314% | 0.2314% | 0.2314% | 0.2651% | 0.2651% | 0.2651% | 0.2651% | 0.2651% | 0.2314% | 0.2314% | 0.2467% |
| 88 | 0.2091% | 0.2091% | 0.2091% | 0.2091% | 0.2091% | 0.2234% | 0.2234% | 0.2234% | 0.2234% | 0.2234% | 0.2091% | 0.2091% | 0.2156% |
| 89 | 0.3643% | 0.3643% | 0.3643% | 0.3643% | 0.3643% | 0.3991% | 0.3991% | 0.3991% | 0.3991% | 0.3991% | 0.3643% | 0.3643% | 0.3814% |
| 90 | On-Peak Demand-Grandfathered Customers (MW) | | | | | | | | | | | | 89 |
| 91 | 1,163,348 | 1,144,732 | 1,133,986 | 1,184,065 | 1,197,259 | 1,451,974 | 1,583,297 | 1,623,182 | 1,691,983 | 1,551,110 | 1,286,159 | 1,195,728 | 16,206,823 |
| 92 | 318,861 | 313,759 | 310,813 | 324,540 | 328,156 | 370,672 | 404,197 | 414,379 | 431,943 | 395,980 | 352,523 | 327,736 | 4,293,558 |
| 93 | 39,641 | 39,007 | 38,640 | 40,347 | 40,796 | 55,146 | 60,134 | 61,649 | 64,262 | 58,912 | 43,826 | 40,744 | 583,104 |
| 94 | 1,521,851 | 1,497,497 | 1,483,440 | 1,548,952 | 1,566,211 | 1,877,792 | 2,047,628 | 2,099,210 | 2,188,187 | 2,006,001 | 1,682,508 | 1,564,208 | 21,083,485 |
| 95 | On-Peak Demand-Grandfathered Customers (MW) | | | | | | | | | | | | 94 |
| 96 | 1,163,348 | 1,144,732 | 1,133,986 | 1,184,065 | 1,197,259 | 1,451,974 | 1,583,297 | 1,623,182 | 1,691,983 | 1,551,110 | 1,286,159 | 1,195,728 | 16,206,823 |
| 97 | 318,861 | 313,759 | 310,813 | 324,540 | 328,156 | 370,672 | 404,197 | 414,379 | 431,943 | 395,980 | 352,523 | 327,736 | 4,293,558 |
| 98 | 39,641 | 39,007 | 38,640 | 40,347 | 40,796 | 55,146 | 60,134 | 61,649 | 64,262 | 58,912 | 43,826 | 40,744 | 583,104 |
| 99 | 1,521,851 | 1,497,497 | 1,483,440 | 1,548,952 | 1,566,211 | 1,877,792 | 2,047,628 | 2,099,210 | 2,188,187 | 2,006,001 | 1,682,508 | 1,564,208 | 21,083,485 |
| 100 | | | | | | | | | | | | | 99 |
| | | | | | | | | | | | | | 100 |

| San Diego Gas & Electric | | | | | | | | | | | | | | |
|--|---|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|-----------|
| FERC Forecast Period: January 2021 - December 2021 | | | | | | | | | | | | | | |
| Line No. | Schedule A6-TOL: | Jan-21 | Feb-21 | Mar-21 | Apr-21 | May-21 | Jun-21 | Jul-21 | Aug-21 | Sep-21 | Oct-21 | Nov-21 | Dec-21 | Total |
| 101 | Total Deliveries (MWh) | 65,088 | 60,528 | 57,976 | 59,988 | 60,513 | 59,038 | 64,288 | 60,958 | 67,165 | 62,842 | 59,554 | 62,614 | 740,551 |
| 102 | | | | | | | | | | | | | | |
| 103 | | | | | | | | | | | | | | |
| 104 | Total Deliveries (%) | | | | | | | | | | | | | |
| 105 | % @ Secondary Service | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| 106 | % @ Primary Service | 16.34% | 16.34% | 16.34% | 16.34% | 16.34% | 16.44% | 16.44% | 16.44% | 16.44% | 16.44% | 16.34% | 16.34% | 16.38% |
| 107 | % @ Transmission Service | 83.66% | 83.66% | 83.66% | 83.66% | 83.66% | 83.56% | 83.56% | 83.56% | 83.56% | 83.56% | 83.66% | 83.66% | 83.62% |
| 108 | | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% |
| 109 | Total Deliveries (MWh) | | | | | | | | | | | | | |
| 110 | MWh @ Secondary Service | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 111 | MWh @ Primary Service | 10,637 | 9,892 | 9,475 | 9,804 | 9,890 | 9,703 | 10,566 | 10,019 | 11,039 | 10,328 | 9,733 | 10,233 | 121,320 |
| 112 | MWh @ Transmission Service | 54,450 | 50,635 | 48,501 | 50,184 | 50,623 | 49,335 | 53,722 | 50,939 | 56,126 | 52,513 | 49,821 | 52,381 | 619,231 |
| 113 | | 65,088 | 60,528 | 57,976 | 59,988 | 60,513 | 59,038 | 64,288 | 60,958 | 67,165 | 62,842 | 59,554 | 62,614 | 740,551 |
| 114 | Non-Coincident Demand (%) | | | | | | | | | | | | | |
| 115 | % @ Secondary Service | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% |
| 116 | % @ Primary Service | 0.1826% | 0.1826% | 0.1826% | 0.1826% | 0.1826% | 0.1820% | 0.1820% | 0.1820% | 0.1820% | 0.1820% | 0.1826% | 0.1826% | 0.1823% |
| 117 | % @ Transmission Service | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% |
| 118 | | | | | | | | | | | | | | |
| 119 | Non-Coincident Demand (MW) | | | | | | | | | | | | | |
| 120 | MW @ Secondary Service | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 121 | MW @ Primary Service | 19,422 | 18,061 | 17,299 | 17,900 | 18,057 | 17,658 | 19,228 | 20,089 | 20,889 | 18,796 | 17,771 | 18,683 | 221,196 |
| 122 | MW @ Transmission Service | 93,116 | 86,592 | 82,941 | 85,820 | 86,571 | 84,368 | 91,869 | 87,111 | 95,981 | 89,803 | 85,200 | 89,576 | 1,058,947 |
| 123 | | 112,537 | 104,653 | 100,240 | 103,720 | 104,627 | 102,026 | 111,098 | 105,344 | 116,069 | 108,599 | 102,970 | 108,260 | 1,280,143 |
| 124 | Coincident Peak Demand-Standard Customers (%) | | | | | | | | | | | | | |
| 125 | % @ Secondary Service | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% |
| 126 | % @ Primary Service | 0.1384% | 0.1384% | 0.1384% | 0.1384% | 0.1384% | 0.1194% | 0.1194% | 0.1194% | 0.1194% | 0.1194% | 0.1384% | 0.1384% | 0.1303% |
| 127 | % @ Transmission Service | 0.1403% | 0.1403% | 0.1403% | 0.1403% | 0.1403% | 0.1479% | 0.1479% | 0.1479% | 0.1479% | 0.1479% | 0.1403% | 0.1403% | 0.1435% |
| 128 | | | | | | | | | | | | | | |
| 129 | Coincident Peak Demand-Standard Customers (MW) | | | | | | | | | | | | | |
| 130 | MW @ Secondary Service | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 131 | MW @ Primary Service | 14,724 | 13,693 | 13,115 | 13,571 | 13,689 | 11,590 | 12,620 | 11,967 | 13,185 | 12,336 | 13,472 | 14,165 | 158,126 |
| 132 | MW @ Transmission Service | 76,410 | 71,057 | 68,061 | 70,423 | 71,039 | 72,971 | 79,460 | 75,344 | 83,016 | 77,672 | 69,914 | 73,506 | 888,875 |
| 133 | | 91,135 | 84,749 | 81,176 | 83,994 | 84,729 | 84,561 | 92,080 | 87,311 | 96,201 | 90,009 | 83,387 | 87,671 | 1,047,001 |
| 134 | Coincident Peak Demand-Grandfathered Customers (%) | | | | | | | | | | | | | |
| 135 | % @ Secondary Service | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% |
| 136 | % @ Primary Service | 0.1385% | 0.1385% | 0.1385% | 0.1385% | 0.1385% | 0.1202% | 0.1202% | 0.1202% | 0.1202% | 0.1202% | 0.1385% | 0.1385% | 0.1307% |
| 137 | % @ Transmission Service | 0.1401% | 0.1401% | 0.1401% | 0.1401% | 0.1401% | 0.1497% | 0.1497% | 0.1497% | 0.1497% | 0.1497% | 0.1401% | 0.1401% | 0.1442% |
| 138 | | | | | | | | | | | | | | |
| 139 | Coincident Peak Demand-Grandfathered Customers (MW) | | | | | | | | | | | | | |
| 140 | MW @ Secondary Service | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 141 | MW @ Primary Service | 14,732 | 13,700 | 13,122 | 13,577 | 13,696 | 11,664 | 12,702 | 12,044 | 13,270 | 12,416 | 13,479 | 14,172 | 158,573 |
| 142 | MW @ Transmission Service | 76,291 | 70,945 | 67,954 | 70,313 | 70,928 | 73,850 | 80,416 | 76,251 | 84,015 | 78,607 | 69,805 | 73,391 | 892,765 |
| 143 | | 91,022 | 84,645 | 81,076 | 83,890 | 84,624 | 85,514 | 93,118 | 88,295 | 97,285 | 91,023 | 83,284 | 87,562 | 1,051,338 |
| 144 | | | | | | | | | | | | | | |
| 145 | | | | | | | | | | | | | | |
| 146 | | | | | | | | | | | | | | |

| San Diego Gas & Electric | | | | | | | | | | | | | | |
|--|--|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|--------------|
| FERC Forecast Period: January 2021 - December 2021 | | | | | | | | | | | | | | |
| Line No. | Schedule PA-T-I: | Jan-21 | Feb-21 | Mar-21 | Apr-21 | May-21 | Jun-21 | Jul-21 | Aug-21 | Sep-21 | Oct-21 | Nov-21 | Dec-21 | Total |
| 147 | Total Deliveries (MWh) | 14,007 | 14,513 | 14,920 | 16,616 | 17,750 | 19,197 | 21,063 | 19,859 | 21,475 | 19,117 | 17,940 | 15,539 | 211,997 |
| 148 | | | | | | | | | | | | | | 149 |
| 149 | | | | | | | | | | | | | | 150 |
| 150 | Total Deliveries (%) | 76.47% | 76.47% | 76.47% | 76.47% | 76.47% | 80.32% | 80.32% | 80.32% | 80.32% | 80.32% | 76.47% | 76.47% | 78.30% |
| 151 | % @ Secondary Service | 23.53% | 23.53% | 23.53% | 23.53% | 23.53% | 19.68% | 19.68% | 19.68% | 19.68% | 19.68% | 23.53% | 23.53% | 21.70% |
| 152 | % @ Primary Service | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| 153 | % @ Transmission Service | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% |
| 154 | | | | | | | | | | | | | | 155 |
| 155 | Total Deliveries (MWh) | 10,712 | 11,099 | 11,410 | 12,707 | 13,574 | 15,419 | 16,918 | 15,951 | 17,249 | 15,355 | 13,719 | 11,884 | 165,997 |
| 156 | MWh @ Secondary Service | 3,295 | 3,414 | 3,510 | 3,909 | 4,176 | 3,778 | 4,145 | 3,908 | 4,226 | 3,762 | 4,221 | 3,656 | 46,000 |
| 157 | MWh @ Primary Service | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 158 |
| 158 | MWh @ Transmission Service | 14,007 | 14,513 | 14,920 | 16,616 | 17,750 | 19,197 | 21,063 | 19,859 | 21,475 | 19,117 | 17,940 | 15,539 | 211,997 |
| 159 | | | | | | | | | | | | | | 160 |
| 160 | Non-Coincident Demand (%) | 0.4081% | 0.4081% | 0.4081% | 0.4081% | 0.4081% | 0.4081% | 0.4081% | 0.4081% | 0.4081% | 0.4081% | 0.4081% | 0.4081% | 0.4081% |
| 161 | % @ Secondary Service | 0.4011% | 0.4011% | 0.4011% | 0.4011% | 0.4011% | 0.3976% | 0.3976% | 0.3976% | 0.3976% | 0.3976% | 0.4011% | 0.4011% | 0.3996% |
| 162 | % @ Primary Service | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% |
| 163 | % @ Transmission Service | | | | | | | | | | | | | 164 |
| 164 | | | | | | | | | | | | | | 165 |
| 165 | Non-Coincident Demand (MW) | 43.711 | 45.289 | 46.561 | 51.851 | 55.392 | 62.921 | 69.037 | 65.091 | 70.388 | 62.659 | 55.982 | 48.492 | 677.376 |
| 166 | MW @ Secondary Service | 13.218 | 13.695 | 14.080 | 15.680 | 16.750 | 15.019 | 16.478 | 15.536 | 16.801 | 14.956 | 16.929 | 14.664 | 183.806 |
| 167 | MW @ Primary Service | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 168 | MW @ Transmission Service | 56.929 | 58.985 | 60.641 | 67.531 | 72.142 | 77.940 | 85.516 | 80.628 | 87.189 | 77.615 | 72.911 | 63.156 | 861.182 |
| 169 | | | | | | | | | | | | | | 170 |
| 170 | | | | | | | | | | | | | | 171 |
| 171 | | | | | | | | | | | | | | 172 |
| 172 | | | | | | | | | | | | | | 173 |
| 173 | Schedule S: Standby Determinants: | | | | | | | | | | | | | Total |
| 174 | Contracted Standby Demand (MW) | | | | | | | | | | | | | |
| 175 | MW @ Secondary Service | 8.696 | 8.696 | 8.696 | 8.65 | 8.695 | 8.807 | 8.807 | 8.807 | 8.773 | 8.8862 | 9.1395 | 9.1395 | 105.792 |
| 176 | MW @ Primary Service | 98.929 | 98.914 | 98.914 | 95.243 | 95.145 | 93.26 | 94.474 | 94.202 | 93.93 | 94.121 | 94.145 | 94.145 | 1,145.422 |
| 177 | MW @ Transmission Service | 62.692 | 62.704 | 62.704 | 62.704 | 62.704 | 62.678 | 62.798 | 62.798 | 67.318 | 67.098 | 76.096 | 76.068 | 788.362 |
| 178 | | 170.317 | 170.314 | 170.314 | 166.597 | 166.544 | 164.745 | 166.079 | 165.807 | 170.021 | 170.105 | 179.381 | 179.353 | 2,039.576 |
| 179 | | | | | | | | | | | | | | 179 |

Statement BD
SAN DIEGO GAS AND ELECTRIC COMPANY
Allocation Energy and Supporting Data
Forecast Period January 2021 - December 2021

| 2021 (MWh) | Jan | Feb | Mar | Apr | May | June | July | Aug | Sept | Oct | Nov | Dec | Total |
|--------------------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|--------|
| Lake Hodges Pumping Load | 5,629 | 6,184 | 7,461 | 7,231 | 7,059 | 5,681 | 6,485 | 6,198 | 5,965 | 6,330 | 6,661 | 6,141 | 77,025 |

Primary Level Distribution Loss Factor 1.0109

Total Lake Hodges Pumping Load 77,862

Statement BD
SAN DIEGO GAS AND ELECTRIC COMPANY
Allocation Energy and Supporting Data
Lake Hodges Pumping Load Adjustment Mechanism
For the 12-Month Base & True Up Period Ending December 31, 2019

| Line No. | Description | Amount | Reference | Line No. |
|----------|---|----------------------|----------------------------|----------|
| 1 | Pumped Storage Facility - Actual Load | 67,148 | | 1 |
| 2 | Pumped Storage Facility - Forecast Load | <u>49,920</u> | | 2 |
| 3 | Difference | 17,228 | Line 1 Minus Line 2 | 3 |
| 4 | Primary Level Distribution Loss Factor | <u>1.0109</u> | | 4 |
| 5 | Pumped Storage - True Up Adjustment ¹ | <u><u>17,415</u></u> | Line 3 x Line 4 | 5 |

¹ The pumped storage True-Up Adjustment reconciles the difference between the prior year's forecast and actual load data.

Statement BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenues Data to Reflect Changed Rates
 Comparison of Revenues
 Rate Effective Period - Twelve Months Ending December 31, 2021

| Line No. | Customer Classes | (A) 2021 Transmission Revenues @ Changed Rates | (B) 2020 Transmission Revenues @ Present Rates ¹ | (C) = (A) - (B) (\$) Change | (D) = (C)/(B) (%) Change | Reference | Line No. |
|----------|---|---|--|-----------------------------------|--------------------------------|--|----------|
| 1 | Residential | \$ 452,059,024 | \$ 366,880,415 | \$ 85,178,609 | 23.22% | (A): Page BG-2, Line 14, Col. G (B): Statement BH, Page BH-1, Line 14, Col. G | 1 |
| 2 | | | | | | | 2 |
| 3 | | | | | | | 3 |
| 4 | Small Commercial | 109,687,698 | 92,253,173 | 17,434,525 | 18.90% | (A): Page BG-2, Line 16, Col. G (B): Statement BH, Page BH-1, Line 16, Col. G | 4 |
| 5 | | | | | | | 5 |
| 6 | | | | | | | 6 |
| 7 | Medium and Large Commercial/Industrial ² | 443,752,328 | 370,336,531 | 73,415,798 | 19.82% | (A): Page BG-2, Line 18, Col. G (B): Statement BH, Page BH-1, Line 18, Col. G | 7 |
| 8 | | | | | | | 8 |
| 9 | | | | | | | 9 |
| 10 | Agricultural (Schedules PA, TOU-PA and PA-T-1) | | | | | | 10 |
| 11 | | | | | | | 11 |
| 12 | Schedules PA and TOU-PA | 3,515,467 | 3,055,392 | 460,074 | 15.06% | (A): Page BG-5, Line 42, Col. M (B): Statement BH, Page BH-4, Line 42, Col. M | 12 |
| 13 | | | | | | (A): Page BG-5, Line 43, Col. M | 13 |
| 14 | Schedule PA-T-1 | 7,173,850 | 6,251,126 | 922,724 | 14.76% | (B): Statement BH, Page BH-4, Line 43, Col. M | 14 |
| 15 | | | | | | | 15 |
| 16 | | | | | | | 16 |
| 17 | | | | | | | 17 |
| 18 | Total Agricultural | 10,689,317 | 9,306,518 | 1,382,799 | 14.86% | (A): Line 12, Col. A Plus Line 14, Col. A (B): Line 12, Col. B Plus Line 14, Col. B | 18 |
| 19 | | | | | | | 19 |
| 20 | | | | | | | 20 |
| 21 | Street Lighting | 3,168,097 | 2,365,456 | 802,641 | 33.93% | (A): Page BG-2, Line 22, Col. G (B): Statement BH, Page BH-1, Line 22, Col. G | 21 |
| 22 | | | | | | | 22 |
| 23 | | | | | | | 23 |
| 24 | Standby | 16,338,264 | 14,383,924 | 1,954,340 | 13.59% | (A): Page BG-2, Line 24, Col. G (B): Statement BH, Page BH-1, Line 24, Col. G | 24 |
| 25 | | | | | | Sum Lines 1, 4, 7, 18, 21, 24 | 25 |
| 26 | Grand Total | \$ 1,035,694,728 | \$ 855,526,016 | \$ 180,168,712 | 21.06% | | 26 |

NOTES:

- Present rates are defined as rates presented in TO5 Cycle 2, pursuant to Docket No. ER20-503-000.
- Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round

Statement BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenues Data to Reflect Changed Rates
 Rate Effective Period - Twelve Months Ending December 31, 2021

| Line No. | Customer Classes | (A) Jan-21 | (B) Feb-21 | (C) Mar-21 | (D) Apr-21 | (E) May-21 | (F) Jun-21 | (G) | Line No. |
|----------|---|---------------|---------------|---------------|---------------|---------------|---------------|-----|----------|
| 1 | Residential ¹ | \$ 44,249,816 | \$ 36,759,183 | \$ 34,160,147 | \$ 29,746,147 | \$ 29,074,078 | \$ 31,061,517 | | 1 |
| 2 | | | | | | | | | 2 |
| 3 | Small Commercial ² | 8,721,451 | 8,404,751 | 8,372,288 | 8,401,478 | 8,547,002 | 9,045,294 | | 3 |
| 4 | | | | | | | | | 4 |
| 5 | Medium and Large Commercial/Industrial ³ | 31,999,664 | 31,384,688 | 31,032,058 | 32,386,475 | 32,743,148 | 39,813,848 | | 5 |
| 6 | | | | | | | | | 6 |
| 7 | Agricultural ⁴ | 680,507 | 708,049 | 693,441 | 810,236 | 885,146 | 975,715 | | 7 |
| 8 | | | | | | | | | 8 |
| 9 | Street Lighting ⁵ | 275,006 | 262,338 | 263,214 | 256,825 | 258,775 | 266,692 | | 9 |
| 10 | | | | | | | | | 10 |
| 11 | Standby ⁶ | 1,364,427 | 1,364,403 | 1,364,403 | 1,334,615 | 1,334,204 | 1,319,831 | | 11 |
| 12 | | | | | | | | | 12 |
| 13 | TOTAL | \$ 87,290,872 | \$ 78,883,413 | \$ 75,885,550 | \$ 72,935,775 | \$ 72,842,353 | \$ 82,482,898 | | 13 |

| Line No. | Customer Classes | (A) Jul-21 | (B) Aug-21 | (C) Sep-21 | (D) Oct-21 | (E) Nov-21 | (F) Dec-21 | (G) Total | Line No. |
|----------|---|---------------|----------------|----------------|---------------|---------------|---------------|------------------|----------|
| 14 | Residential ¹ | \$ 39,076,062 | \$ 44,435,846 | \$ 47,823,218 | \$ 39,582,464 | \$ 35,341,846 | \$ 40,748,700 | \$ 452,059,024 | 14 |
| 15 | | | | | | | | | 15 |
| 16 | Small Commercial ² | 10,002,560 | 10,330,641 | 10,634,176 | 9,676,654 | 8,925,390 | 8,626,014 | \$ 109,687,698 | 16 |
| 17 | | | | | | | | | 17 |
| 18 | Medium and Large Commercial/Industrial ³ | 43,411,715 | 44,336,855 | 46,339,427 | 42,524,455 | 35,015,014 | 32,764,981 | \$ 443,752,328 | 18 |
| 19 | | | | | | | | | 19 |
| 20 | Agricultural ⁴ | 1,091,214 | 1,048,133 | 1,115,151 | 985,427 | 918,578 | 777,721 | \$ 10,689,317 | 20 |
| 21 | | | | | | | | | 21 |
| 22 | Street Lighting ⁵ | 269,581 | 256,307 | 269,213 | 258,833 | 261,295 | 270,017 | \$ 3,168,097 | 22 |
| 23 | | | | | | | | | 23 |
| 24 | Standby ⁶ | 1,330,511 | 1,328,332 | 1,361,894 | 1,362,613 | 1,436,627 | 1,436,404 | \$ 16,338,264 | 24 |
| 25 | | | | | | | | | 25 |
| 26 | TOTAL | \$ 95,181,643 | \$ 101,736,113 | \$ 107,543,078 | \$ 94,390,446 | \$ 81,898,751 | \$ 84,623,837 | \$ 1,035,694,728 | 26 |

NOTES:

- 1 Pages BG-3 through BG-5, Line 31.
- 2 Page BG-3 through BG-5, Line 33.
- 3 Page BG-3 through BG-5, Lines 36-39.
- 4 Page BG-3 through BG-5, Lines 42-43.
- 5 Page BG-3 through BG-5, Line 45.
- 6 Page BG-3 through BG-5, Line 47.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Rate Effective Period - Twelve Months Ending December 31, 2021

| Line No. | Customer Classes | (A) | | (B) | | (C) | | (D) | | Line No. |
|----------|--|-----------------------------------|-------------|-----------------------------------|-------------|-----------------------------------|-------------|-----------------------------------|-------------|----------|
| | | Jan-21 | | Feb-21 | | Mar-21 | | Apr-21 | | |
| | | Billing Determinants ¹ | | Billing Determinants ¹ | | Billing Determinants ¹ | | Billing Determinants ¹ | | |
| | | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | |
| 1 | Residential | 544,948,475 | | 452,699,299 | | 420,691,463 | | 366,331,855 | | 1 |
| 2 | | | | | | | | | | 2 |
| 3 | Small Commercial | 172,633,639 | | 166,364,833 | | 165,722,247 | | 166,300,033 | | 3 |
| 4 | | | | | | | | | | 4 |
| 5 | Medium and Large Commercial/Industrial | 731,278,845 | | 716,057,851 | | 707,352,266 | | 738,042,476 | | 5 |
| 6 | Non-Coincident (100%) | | | | | | | | | 6 |
| 7 | Non-Coincident (90%) | | 1,834,730 | | - | | - | | - | 7 |
| 8 | Maximum On-Peak Period Demand-Standard Customers | | 1,620,992 | | 1,799,286 | | 1,778,966 | | 1,856,581 | 8 |
| 9 | Maximum Demand at the Time of System Peak-Standard Customers | | 91,135 | | 84,749 | | 81,176 | | 83,994 | 9 |
| 10 | | | | | | | | | | 10 |
| 11 | Agricultural | | | | | | | | | 11 |
| 12 | Schedules PA and TOU-PA | 6,102,668 | | 6,410,689 | | 5,571,899 | | 7,327,740 | | 12 |
| 13 | Schedule PA-T-1 - Non-Coincident (100%) | 14,007,208 | 56,929 | 14,513,056 | 58,985 | 14,920,487 | 60,641 | 16,615,774 | 67,531 | 13 |
| 14 | | | | | | | | | | 14 |
| 15 | Street Lighting | 7,372,822 | | 7,033,199 | | 7,056,669 | | 6,885,377 | | 15 |
| 16 | | | | | | | | | | 16 |
| 17 | Standby | | 170,317 | | 170,314 | | 170,314 | | 166,597 | 17 |
| 18 | | | | | | | | | | 18 |
| 19 | TOTAL | 1,476,343,657 | | 1,363,078,927 | | 1,321,315,031 | | 1,301,503,255 | | 19 |

NOTES:

¹ Billing determinants are forecast determinants for the rate effective January 2021 through December 2021, as presented in Statement BG, Page BG-17.

| Line No. | Customer Classes | (A) | | (B) | | (C) | | (D) | | Line No. |
|----------|---|----------------------------|-------------|----------------------------|-------------|----------------------------|-------------|----------------------------|-------------|----------|
| | | Jan-21 | | Feb-21 | | Mar-21 | | Apr-21 | | |
| | | Changed Transmission Rates | | Changed Transmission Rates | | Changed Transmission Rates | | Changed Transmission Rates | | |
| | | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | |
| 20 | Residential ² | \$ 0.08120 | | \$ 0.08120 | | \$ 0.08120 | | \$ 0.08120 | | 20 |
| 21 | | | | | | | | | | 21 |
| 22 | Small Commercial ² | \$ 0.05052 | | \$ 0.05052 | | \$ 0.05052 | | \$ 0.05052 | | 22 |
| 23 | | | | | | | | | | 23 |
| 24 | Medium and Large Commercial/Industrial ^{2,3} | | | | | | | | | 24 |
| 25 | | | | | | | | | | 25 |
| 26 | Agricultural (Schedules PA and TOU-PA) ^{2,3} | \$ 0.03385 | | \$ 0.03385 | | \$ 0.03385 | | \$ 0.03385 | | 26 |
| 27 | | | | | | | | | | 27 |
| 28 | Street Lighting ² | \$ 0.03730 | | \$ 0.03730 | | \$ 0.03730 | | \$ 0.03730 | | 28 |
| 29 | | | | | | | | | | 29 |
| 30 | Standby ^{2,3} | | | | | | | | | 30 |

NOTES:

² The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35.

³ The demand rates for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-12, and BG-13.

| Line No. | Customer Classes | (A) | | (B) | | (C) | | (D) | | Line No. |
|----------|---|---------------------------------------|---------------|---------------------------------------|---------------|---------------------------------------|---------------|---------------------------------------|---------------|----------|
| | | Jan-21 | | Feb-21 | | Mar-21 | | Apr-21 | | |
| | | Revenues @ Changed Rates ⁴ | | Revenues @ Changed Rates ⁴ | | Revenues @ Changed Rates ⁴ | | Revenues @ Changed Rates ⁴ | | |
| | | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | |
| 31 | Residential | \$ 44,249,816 | \$ - | \$ 36,759,183 | \$ - | \$ 34,160,147 | \$ - | \$ 29,746,147 | \$ - | 31 |
| 32 | | | | | | | | | | 32 |
| 33 | Small Commercial | \$ 8,721,451 | \$ - | \$ 8,404,751 | \$ - | \$ 8,372,288 | \$ - | \$ 8,401,478 | \$ - | 33 |
| 34 | | | | | | | | | | 34 |
| 35 | Medium and Large Commercial/Industrial | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | 35 |
| 36 | Non-Coincident (100%) | | \$ - | | \$ - | | \$ - | | \$ - | 36 |
| 37 | Non-Coincident (90%) | | \$ 30,752,758 | | \$ 30,161,579 | | \$ 29,822,597 | | \$ 31,124,200 | 37 |
| 38 | Maximum On-Peak Period Demand-Standard Customers ⁵ | | \$ 1,175,821 | | \$ 1,157,005 | | \$ 1,146,144 | | \$ 1,196,760 | 38 |
| 39 | Maximum Demand at the Time of System Peak-Standard Customers ⁵ | | \$ 71,085 | | \$ 66,105 | | \$ 63,318 | | \$ 65,515 | 39 |
| 40 | | | | | | | | | | 40 |
| 41 | Agricultural | | | | | | | | | 41 |
| 42 | Schedules PA and TOU-PA | \$ 206,575 | | \$ 217,002 | | \$ 188,609 | | \$ 248,044 | | 42 |
| 43 | Schedule PA-T-1 - Non-Coincident (100%) | | \$ 473,931 | | \$ 491,047 | | \$ 504,832 | | \$ 562,192 | 43 |
| 44 | | | | | | | | | | 44 |
| 45 | Street Lighting | \$ 275,006 | \$ - | \$ 262,338 | \$ - | \$ 263,214 | \$ - | \$ 256,825 | \$ - | 45 |
| 46 | | | | | | | | | | 46 |
| 47 | Standby | | \$ 1,364,427 | | \$ 1,364,403 | | \$ 1,364,403 | | \$ 1,334,615 | 47 |
| 48 | | | | | | | | | | 48 |
| 49 | TOTAL | \$ 53,452,849 | \$ 33,838,023 | \$ 45,643,275 | \$ 33,240,138 | \$ 42,984,257 | \$ 32,901,293 | \$ 38,652,493 | \$ 34,283,282 | 49 |
| 50 | | | | | | | | | | 50 |
| 51 | Grand Total | | \$ 87,290,872 | | \$ 78,883,413 | | \$ 75,885,550 | | \$ 72,935,775 | 51 |

NOTES:

⁴ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers.

The derivation of revenues for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-12, and BG-13.

⁵ Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Rate Effective Period - Twelve Months Ending December 31, 2021

| Line No. | Customer Classes | (E) May-21 Billing Determinants ¹ | | (F) Jun-21 Billing Determinants ¹ | | (G) Jul-21 Billing Determinants ¹ | | (H) Aug-21 Billing Determinants ¹ | | Line No. |
|----------|--|--|-------------|--|-------------|--|-------------|--|-------------|----------|
| | | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | |
| | | 1 | Residential | 358,055,151 | | 382,530,999 | | 481,232,293 | | |
| 2 | | | | | | | | | | 2 |
| 3 | Small Commercial | 169,180,556 | | 179,043,827 | | 197,992,076 | | 204,486,167 | | 3 |
| 4 | | | | | | | | | | 4 |
| 5 | Medium and Large Commercial/Industrial | 746,122,635 | | 786,555,192 | | 857,604,414 | | 874,259,564 | | 5 |
| 6 | Non-Coincident (100%) | | | | | | | | | 6 |
| 7 | Non-Coincident (90%) | | 1,877,020 | | 1,984,983 | | 2,164,358 | | 2,210,328 | 7 |
| 8 | Maximum On-Peak Period Demand-Standard Customers | | 1,668,243 | | 1,771,521 | | 1,931,745 | | 1,980,408 | 8 |
| 9 | Maximum Demand at the Time of System Peak-Standard Customers | | 84,729 | | 84,561 | | 92,080 | | 87,311 | 9 |
| 10 | | | | | | | | | | 10 |
| 11 | Agricultural | | | | | | | | | 11 |
| 12 | Schedules PA and TOU-PA | 8,406,524 | | 9,630,840 | | 11,177,232 | | 11,108,378 | | 12 |
| 13 | Non-Coincident (100%) | 17,750,489 | 72,142 | 19,196,942 | 77,940 | 21,062,940 | 85,516 | 19,858,903 | 80,628 | 13 |
| 14 | | | | | | | | | | 14 |
| 15 | Street Lighting | 6,937,674 | | 7,149,931 | | 7,227,383 | | 6,871,495 | | 15 |
| 16 | | | | | | | | | | 16 |
| 17 | Standby | | 166,544 | | 164,745 | | 166,079 | | 165,807 | 17 |
| 18 | | | | | | | | | | 18 |
| 19 | TOTAL | 1,306,453,029 | | 1,384,107,731 | | 1,576,296,338 | | 1,663,823,984 | | 19 |

NOTES:

¹ Billing determinants are forecast determinants for the rate effective January 2021 through December 2021, as presented in Statement BG, Pages BG-17 and BG-18.

| Line No. | Customer Classes | (E) May-21 Changed Transmission Rates | | (F) Jun-21 Changed Transmission Rates | | (G) Jul-21 Changed Transmission Rates | | (H) Aug-21 Changed Transmission Rates | | Line No. |
|----------|---|---|--------------------------|---|-------------|---|-------------|---|-------------|----------|
| | | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | |
| | | 20 | Residential ² | \$ 0.08120 | | \$ 0.08120 | | \$ 0.08120 | | |
| 21 | | | | | | | | | | 21 |
| 22 | Small Commercial ² | \$ 0.05052 | | \$ 0.05052 | | \$ 0.05052 | | \$ 0.05052 | | 22 |
| 23 | | | | | | | | | | 23 |
| 24 | Medium and Large Commercial/Industrial ^{2,3} | | | | | | | | | 24 |
| 25 | | | | | | | | | | 25 |
| 26 | Agricultural (Schedules PA and TOU-PA) ^{2,3} | \$ 0.03385 | | \$ 0.03385 | | \$ 0.03385 | | \$ 0.03385 | | 26 |
| 27 | | | | | | | | | | 27 |
| 28 | Street Lighting ² | \$ 0.03730 | | \$ 0.03730 | | \$ 0.03730 | | \$ 0.03730 | | 28 |
| 29 | | | | | | | | | | 29 |
| 30 | Standby ^{2,3} | | | | | | | | | 30 |

NOTES:

² The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35.

³ The demand rates for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-12, and BG-13.

| Line No. | Customer Classes | (E) May-21 Revenues @ Changed Rates ⁴ | | (F) Jun-21 Revenues @ Changed Rates ⁴ | | (G) Jul-21 Revenues @ Changed Rates ⁴ | | (H) Aug-21 Revenues @ Changed Rates ⁴ | | Line No. |
|----------|---|--|---------------|--|---------------|--|---------------|--|----------------|----------|
| | | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | |
| | | 31 | Residential | \$ 29,074,078 | \$ - | \$ 31,061,517 | \$ - | \$ 39,076,062 | \$ - | |
| 32 | | | | | | | | | | 32 |
| 33 | Small Commercial | \$ 8,547,002 | \$ - | \$ 9,045,294 | \$ - | \$ 10,002,560 | \$ - | \$ 10,330,641 | \$ - | 33 |
| 34 | | | | | | | | | | 34 |
| 35 | Medium and Large Commercial/Industrial | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | 35 |
| 36 | Non-Coincident (100%) | | \$ - | | \$ - | | \$ - | | \$ - | 36 |
| 37 | Non-Coincident (90%) | | \$ 31,466,965 | | \$ 33,279,179 | | \$ 36,286,554 | | \$ 37,061,406 | 37 |
| 38 | Maximum On-Peak Period Demand-Standard Customers ⁵ | | \$ 1,210,095 | | \$ 6,186,277 | | \$ 6,745,791 | | \$ 6,915,727 | 38 |
| 39 | Maximum Demand at the Time of System Peak-Standard Customers ⁵ | | \$ 66,088 | | \$ 348,392 | | \$ 379,369 | | \$ 359,721 | 39 |
| 40 | | | | | | | | | | 40 |
| 41 | Agricultural | | | | | | | | | 41 |
| 42 | Schedules PA and TOU-PA | \$ 284,561 | | \$ 326,004 | | \$ 378,349 | | \$ 376,019 | | 42 |
| 43 | Schedule PA-T-1 - Non-Coincident (100%) | | \$ 600,585 | | \$ 649,711 | | \$ 712,865 | | \$ 672,115 | 43 |
| 44 | | | | | | | | | | 44 |
| 45 | Street Lighting | \$ 258,775 | \$ - | \$ 266,692 | \$ - | \$ 269,581 | \$ - | \$ 256,307 | \$ - | 45 |
| 46 | | | | | | | | | | 46 |
| 47 | Standby | \$ - | \$ 1,334,204 | \$ - | \$ 1,319,831 | \$ - | \$ 1,330,511 | \$ - | \$ 1,328,332 | 47 |
| 48 | | | | | | | | | | 48 |
| 49 | TOTAL | \$ 38,164,416 | \$ 34,677,937 | \$ 40,699,508 | \$ 41,783,390 | \$ 49,726,553 | \$ 45,455,090 | \$ 55,398,812 | \$ 46,337,301 | 49 |
| 50 | | | | | | | | | | 50 |
| 51 | Grand Total | | \$ 72,842,353 | | \$ 82,482,898 | | \$ 95,181,643 | | \$ 101,736,113 | 51 |

NOTES:

⁴ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers.

The derivation of revenues for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-12, and BG-13.

⁵ Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenue Data To Reflect Changed Rates
 Rate Effective Period - Twelve Months Ending December 31, 2021

| Line No. | Customer Classes | (I) Sep-21 | | (J) Oct-21 | | (K) Nov-21 | | (L) Dec-21 | | (M) Total | | Line No. |
|----------|--|-----------------------------------|-------------|-----------------------------------|-------------|-----------------------------------|-------------|-----------------------------------|-------------|-----------------------------------|-------------|----------|
| | | Billing Determinants ¹ | | Billing Determinants ¹ | | Billing Determinants ¹ | | Billing Determinants ¹ | | Billing Determinants ¹ | | |
| | | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | |
| 1 | Residential | 588,955,889 | | 487,468,766 | | 435,244,415 | | 501,831,278 | | 5,567,229,358 | | 1 |
| 2 | | | | | | | | | | | | 2 |
| 3 | Small Commercial | 210,494,373 | | 191,541,046 | | 176,670,434 | | 170,744,529 | | 2,171,173,760 | | 3 |
| 4 | | | | | | | | | | | | 4 |
| 5 | Medium-Large Commercial | 914,938,578 | | 840,030,877 | | 796,073,220 | | 747,346,881 | | 9,455,662,799 | | 5 |
| 6 | Non-Coincident (100%) | | - | | - | | - | | - | | - | 6 |
| 7 | Non-Coincident (90%) | | 2,310,276 | | 2,120,118 | | 2,006,970 | | 1,878,386 | | 23,822,001 | 7 |
| 8 | Maximum On-Peak Period Demand-Standard Customers | | 2,064,350 | | 1,892,474 | | 1,792,116 | | 1,666,109 | | 21,212,950 | 8 |
| 9 | Maximum Demand at the Time of System Peak-Standard Customers | | 96,201 | | 90,009 | | 83,387 | | 87,671 | | 1,047,001 | 9 |
| 10 | | | | | | | | | | | | 10 |
| 11 | Agricultural | | | | | | | | | | | 11 |
| 12 | Schedules PA and TOU-PA | 11,472,287 | | 9,997,882 | | 9,205,082 | | 7,443,040 | | 103,854,261 | | 12 |
| 13 | Non-Coincident (100%) | 21,475,097 | 87,189 | 19,116,797 | 77,615 | 17,939,688 | 72,911 | 15,539,447 | 63,156 | 211,996,828 | 861,182 | 13 |
| 14 | | | | | | | | | | | | 14 |
| 15 | Street Lighting | 7,217,507 | | 6,939,232 | | 7,005,222 | | 7,239,066 | | 84,935,577 | | 15 |
| 16 | | | | | | | | | | | | 16 |
| 17 | Standby Customers | | 170,021 | | 170,105 | | 179,381 | | 179,353 | | 2,039,576 | 17 |
| 18 | | | | | | | | | | | | 18 |
| 19 | TOTAL | 1,754,553,731 | | 1,555,094,600 | | 1,442,138,061 | | 1,450,144,241 | | 17,594,852,583 | | 19 |

NOTES:

¹ Billing determinants are forecast determinants for the rate effective January 2021 through December 2021, as presented in Statement BG, Page BG-18.

| Line No. | Customer Classes | (I) Sep-21 | | (J) Oct-21 | | (K) Nov-21 | | (L) Dec-21 | | (M) Total | | Line No. |
|----------|---|----------------------------|-------------|----------------------------|-------------|----------------------------|-------------|----------------------------|-------------|----------------------------|-------------|----------|
| | | Changed Transmission Rates | | Changed Transmission Rates | | Changed Transmission Rates | | Changed Transmission Rates | | Changed Transmission Rates | | |
| | | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | |
| 20 | Residential ² | \$ 0.08120 | | \$ 0.08120 | | \$ 0.08120 | | \$ 0.08120 | | | | 20 |
| 21 | | | | | | | | | | | | 21 |
| 22 | Small Commercial ² | \$ 0.05052 | | \$ 0.05052 | | \$ 0.05052 | | \$ 0.05052 | | | | 22 |
| 23 | | | | | | | | | | | | 23 |
| 24 | Medium and Large Commercial/Industrial ^{2,3} | | | | | | | | | | | 24 |
| 25 | | | | | | | | | | | | 25 |
| 26 | Agricultural (Schedules PA and TOU-PA) ^{2,3} | \$ 0.03385 | | \$ 0.03385 | | \$ 0.03385 | | \$ 0.03385 | | | | 26 |
| 27 | | | | | | | | | | | | 27 |
| 28 | Street Lighting ² | \$ 0.03730 | | \$ 0.03730 | | \$ 0.03730 | | \$ 0.03730 | | | | 28 |
| 29 | | | | | | | | | | | | 29 |
| 30 | Standby ^{2,3} | | | | | | | | | | | 30 |

NOTES:

² The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35.

³ The demand rates for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-12, and BG-13.

| Line No. | Customer Classes | (I) Sep-21 | | (J) Oct-21 | | (K) Nov-21 | | (L) Dec-21 | | (M) Total | | Line No. |
|----------|---|---------------------------------------|----------------|---------------------------------------|---------------|---------------------------------------|---------------|---------------------------------------|---------------|--------------------------|----------------|----------|
| | | Revenues @ Changed Rates ⁴ | | Revenues @ Changed Rates ⁴ | | Revenues @ Changed Rates ⁴ | | Revenues @ Changed Rates ⁴ | | Revenues @ Changed Rates | | |
| | | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | |
| 31 | Residential | \$ 47,823,218 | \$ - | \$ 39,582,464 | \$ - | \$ 35,341,846 | \$ - | \$ 40,748,700 | \$ - | \$ 452,059,024 | \$ - | 31 |
| 32 | | | | | | | | | | | | 32 |
| 33 | Small Commercial | \$ 10,634,176 | \$ - | \$ 9,676,654 | \$ - | \$ 8,925,390 | \$ - | \$ 8,626,014 | \$ - | \$ 109,687,698 | \$ - | 33 |
| 34 | | | | | | | | | | | | 34 |
| 35 | Medium-Large Commercial | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | 35 |
| 36 | Non-Coincident (100%) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | 36 |
| 37 | Non-Coincident (90%) | \$ 38,734,224 | | \$ 35,544,964 | | \$ 33,650,024 | | \$ 31,488,050 | | \$ 399,372,502 | | 37 |
| 38 | Maximum On-Peak Period Demand-Standard Customers ⁵ | \$ 7,208,857 | | \$ 6,608,656 | | \$ 1,299,949 | | \$ 1,208,547 | | \$ 42,059,627 | | 38 |
| 39 | Maximum Demand at the Time of System Peak-Standard Customers ⁵ | \$ 396,346 | | \$ 370,836 | | \$ 65,042 | | \$ 68,383 | | \$ 2,320,199 | | 39 |
| 40 | | | | | | | | | | | | 40 |
| 41 | Agricultural | | | | | | | | | | | 41 |
| 42 | Schedules PA and TOU-PA | \$ 388,337 | | \$ 338,428 | | \$ 311,592 | | \$ 251,947 | | \$ 3,515,467 | | 42 |
| 43 | Schedule PA-T-1 - Non-Coincident (100%) | | 726,814 | | 646,998 | | 606,986 | | 525,775 | | 7,173,850 | 43 |
| 44 | | | | | | | | | | | | 44 |
| 45 | Street Lighting | \$ 269,213 | \$ - | \$ 258,833 | \$ - | \$ 261,295 | \$ - | \$ 270,017 | \$ - | \$ 3,168,097 | \$ - | 45 |
| 46 | | | | | | | | | | | | 46 |
| 47 | Standby Customers | \$ - | \$ 1,361,894 | \$ - | \$ 1,362,613 | \$ - | \$ 1,436,627 | \$ - | \$ 1,436,404 | \$ - | \$ 16,338,264 | 47 |
| 48 | | | | | | | | | | | | 48 |
| 49 | TOTAL | \$ 59,114,944 | \$ 48,428,134 | \$ 49,856,379 | \$ 44,534,067 | \$ 44,840,124 | \$ 37,058,628 | \$ 49,896,677 | \$ 34,727,159 | \$ 568,430,286 | \$ 467,264,442 | 49 |
| 50 | | | | | | | | | | | | 50 |
| 51 | Grand Total | | \$ 107,543,078 | | \$ 94,390,446 | | \$ 81,898,751 | | \$ 84,623,837 | | ##### | 51 |

NOTES:

⁴ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers.

The derivation of revenues for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-12, and BG-13.

⁵ Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Medium & Large Commercial / Industrial Customers (Standard Customers)
Rate Effective Period - Twelve Months Ending December 31, 2021

| Line No. | Description | (A) Jan-21 | (B) Feb-21 | (C) Mar-21 | (D) Apr-21 | (E) May-21 | (F) Jun-21 | (G) | Reference ¹ | Line No. |
|----------|---|---------------|---------------|---------------|---------------|---------------|---------------|-----|---|----------|
| 1 | Energy Revenues: | | | | | | | | | 1 |
| 2 | Commodity Sales - kWh | 731,278,845 | 716,057,851 | 707,352,266 | 738,042,476 | 746,122,635 | 786,555,192 | | (Page BG-20.3, Line 144) x 1000 | 2 |
| 3 | Commodity Rate - \$/kWh | - | - | - | - | - | - | | | 3 |
| 4 | Total Commodity Revenues | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | Line 2 x Line 3 | 4 |
| 5 | | | | | | | | | | 5 |
| 6 | Non-Coincident Demand (100%) (kW): | | | | | | | | | 6 |
| 7 | Secondary | - | - | - | - | - | - | | (Page BG-20.1, Line 42) x 1000 | 7 |
| 8 | Primary | - | - | - | - | - | - | | (Page BG-20.1, Line 43) x 1000 | 8 |
| 9 | Transmission | - | - | - | - | - | - | | (Page BG-20.1, Line 44) x 1000 | 9 |
| 10 | Total | - | - | - | - | - | - | | Sum Lines 7; 8; 9 | 10 |
| 11 | Check Figure | - | - | - | - | - | - | | Page BG-17, Line 6 | 11 |
| 12 | Difference | - | - | - | - | - | - | | Line 10 Less Line 11 | 12 |
| 13 | | | | | | | | | | 13 |
| 14 | Non-Coincident Demand (100%) | | | | | | | | | 14 |
| 15 | Rates (\$/kW): | | | | | | | | | 15 |
| 16 | Secondary | \$ 18.79 | \$ 18.79 | \$ 18.79 | \$ 18.79 | \$ 18.79 | \$ 18.79 | | Statement BL, Page BL-1, Line 6, Col. D | 16 |
| 17 | Primary | \$ 18.16 | \$ 18.16 | \$ 18.16 | \$ 18.16 | \$ 18.16 | \$ 18.16 | | Statement BL, Page BL-1, Line 6, Col. C | 17 |
| 18 | Transmission | \$ 18.08 | \$ 18.08 | \$ 18.08 | \$ 18.08 | \$ 18.08 | \$ 18.08 | | Statement BL, Page BL-1, Line 6, Col. B | 18 |
| 19 | Non-Coincident Demand (100%) - | | | | | | | | | 19 |
| 20 | Revenues at Changed Rates: | | | | | | | | | 20 |
| 21 | Secondary | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | Line 7 x Line 16 | 21 |
| 22 | Primary | - | - | - | - | - | - | | Line 8 x Line 17 | 22 |
| 23 | Transmission | - | - | - | - | - | - | | Line 9 x Line 18 | 23 |
| 24 | Subtotal | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | Sum Lines 21; 22; 23 | 24 |

| Line No. | Description | (A) Jul-21 | (B) Aug-21 | (C) Sep-21 | (D) Oct-21 | (E) Nov-21 | (F) Dec-21 | (G) Total | Reference ¹ | Line No. |
|----------|---|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---|----------|
| 25 | Energy Revenues: | | | | | | | | | 25 |
| 26 | Commodity Sales - kWh | 857,604,414 | 874,259,564 | 914,938,578 | 840,030,877 | 796,073,220 | 747,346,881 | 9,455,662,799 | (Page BG-20.3, Line 144) x 1000 | 26 |
| 27 | Commodity Rate - \$/kWh | - | - | - | - | - | - | - | | 27 |
| 28 | Total Commodity Revenues | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | Line 26 x Line 27 | 28 |
| 29 | | | | | | | | | | 29 |
| 30 | Non-Coincident Demand (100%) (kW): | | | | | | | | | 30 |
| 31 | Secondary | - | - | - | - | - | - | - | (Page BG-20.1, Line 42) x 1000 | 31 |
| 32 | Primary | - | - | - | - | - | - | - | (Page BG-20.1, Line 43) x 1000 | 32 |
| 33 | Transmission | - | - | - | - | - | - | - | (Page BG-20.1, Line 44) x 1000 | 33 |
| 34 | Total | - | - | - | - | - | - | - | Sum Lines 31; 32; 33 | 34 |
| 35 | Check Figure | - | - | - | - | - | - | - | Page BG-18, Line 6 | 35 |
| 36 | Difference | - | - | - | - | - | - | - | Line 34 Less Line 35 | 36 |
| 37 | | | | | | | | | | 37 |
| 38 | Non-Coincident Demand (100%) | | | | | | | | | 38 |
| 39 | Rates (\$/kW): | | | | | | | | | 39 |
| 40 | Secondary | \$ 18.79 | \$ 18.79 | \$ 18.79 | \$ 18.79 | \$ 18.79 | \$ 18.79 | \$ 18.79 | Statement BL, Page BL-1, Line 6, Col. D | 40 |
| 41 | Primary | \$ 18.16 | \$ 18.16 | \$ 18.16 | \$ 18.16 | \$ 18.16 | \$ 18.16 | \$ 18.16 | Statement BL, Page BL-1, Line 6, Col. C | 41 |
| 42 | Transmission | \$ 18.08 | \$ 18.08 | \$ 18.08 | \$ 18.08 | \$ 18.08 | \$ 18.08 | \$ 18.08 | Statement BL, Page BL-1, Line 6, Col. B | 42 |
| 43 | Non-Coincident Demand (100%) - | | | | | | | | | 43 |
| 44 | Revenues at Changed Rates: | | | | | | | | | 44 |
| 45 | Secondary | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | Line 31 x Line 40 | 45 |
| 46 | Primary | - | - | - | - | - | - | - | Line 32 x Line 41 | 46 |
| 47 | Transmission | - | - | - | - | - | - | - | Line 33 x Line 42 | 47 |
| 48 | Total Revenues at Changed Rates: | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | Sum Lines 45; 46; 47 | 48 |

NOTES:

¹ Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Medium & Large Commercial / Industrial Customers (Standard Customers)
Rate Effective Period - Twelve Months Ending December 31, 2021

| Line No. | Description | (A) Jan-21 | (B) Feb-21 | (C) Mar-21 | (D) Apr-21 | (E) May-21 | (F) Jun-21 | (G) | Reference ² | Line No. |
|----------|--|---------------|---------------|---------------|---------------|---------------|---------------|-----|---|----------|
| 1 | <u>Non-coincident</u> | | | | | | | | | 1 |
| 2 | <u>Demand (90%) (kW) ¹:</u> | | | | | | | | | 2 |
| 3 | Secondary | 1,371,008 | 1,349,069 | 1,336,404 | 1,395,423 | 1,410,972 | 1,495,797 | | (Pages BG-20.2 & 20.3, Line 69 + Line 115) x 1000 | 3 |
| 4 | Primary | 346,472 | 339,878 | 336,095 | 350,775 | 354,640 | 374,194 | | (Pages BG-20.2 & 20.3, Line 70 + Line 116) x 1000 | 4 |
| 5 | Transmission | 117,250 | 110,339 | 106,466 | 110,384 | 111,408 | 114,991 | | (Pages BG-20.2 & 20.3, Line 71 + Line 117) x 1000 | 5 |
| 6 | Total | 1,834,730 | 1,799,286 | 1,778,966 | 1,856,581 | 1,877,020 | 1,984,983 | | Sum Lines 3; 4; 5 | 6 |
| 7 | Check Figure | 1,834,730 | 1,799,286 | 1,778,966 | 1,856,581 | 1,877,020 | 1,984,983 | | Page BG-17, Line 7 | 7 |
| 8 | Difference | - | - | - | - | - | - | | Line 6 Less Line 7 | 8 |
| 9 | | | | | | | | | | 9 |
| 10 | <u>Non-Coincident Demand (90%)</u> | | | | | | | | | 10 |
| 11 | <u>Rates (\$/kW):</u> | | | | | | | | | 11 |
| 12 | Secondary | \$ 16.91 | \$ 16.91 | \$ 16.91 | \$ 16.91 | \$ 16.91 | \$ 16.91 | | Statement BL, Page BL-1, Line 8, Col. D | 12 |
| 13 | Primary | \$ 16.34 | \$ 16.34 | \$ 16.34 | \$ 16.34 | \$ 16.34 | \$ 16.34 | | Statement BL, Page BL-1, Line 8, Col. C | 13 |
| 14 | Transmission | \$ 16.27 | \$ 16.27 | \$ 16.27 | \$ 16.27 | \$ 16.27 | \$ 16.27 | | Statement BL, Page BL-1, Line 8, Col. B | 14 |
| 15 | <u>Non-Coincident Demand (90%) -</u> | | | | | | | | | 15 |
| 16 | <u>Revenues at Changed Rates:</u> | | | | | | | | | 16 |
| 17 | Secondary | \$ 23,183,749 | \$ 22,812,751 | \$ 22,598,599 | \$ 23,596,603 | \$ 23,859,533 | \$ 25,293,934 | | Line 3 x Line 12 | 17 |
| 18 | Primary | 5,661,357 | 5,553,605 | 5,491,799 | 5,731,657 | 5,794,823 | 6,114,335 | | Line 4 x Line 13 | 18 |
| 19 | Transmission | 1,907,652 | 1,795,223 | 1,732,199 | 1,795,940 | 1,812,609 | 1,870,910 | | Line 5 x Line 14 | 19 |
| 20 | Subtotal | \$ 30,752,758 | \$ 30,161,579 | \$ 29,822,597 | \$ 31,124,200 | \$ 31,466,965 | \$ 33,279,179 | | Sum Lines 17; 18; 19 | 20 |

| Line No. | Description | (A) Jul-21 | (B) Aug-21 | (C) Sep-21 | (D) Oct-21 | (E) Nov-21 | (F) Dec-21 | (G) Total | Reference ² | Line No. |
|----------|--|---------------|---------------|---------------|---------------|---------------|---------------|----------------|---|----------|
| 21 | <u>Non-Coincident</u> | | | | | | | | | 21 |
| 22 | <u>Demand (90%) (kW) ¹:</u> | | | | | | | | | 22 |
| 23 | Secondary | 1,631,084 | 1,672,173 | 1,743,050 | 1,597,925 | 1,515,741 | 1,409,167 | 17,927,815 | (Pages BG-20.2 & 20.3, Line 69 + Line 115) x 1000 | 23 |
| 24 | Primary | 408,011 | 416,809 | 435,560 | 399,675 | 379,347 | 354,837 | 4,496,294 | (Pages BG-20.2 & 20.3, Line 70 + Line 116) x 1000 | 24 |
| 25 | Transmission | 125,263 | 121,346 | 131,666 | 122,517 | 111,881 | 114,382 | 1,397,893 | (Pages BG-20.2 & 20.3, Line 71 + Line 117) x 1000 | 25 |
| 26 | Total | 2,164,358 | 2,210,328 | 2,310,276 | 2,120,118 | 2,006,970 | 1,878,386 | 23,822,001 | Sum Lines 23; 24; 25 | 26 |
| 27 | Check Figure | 2,164,358 | 2,210,328 | 2,310,276 | 2,120,118 | 2,006,970 | 1,878,386 | 23,822,001 | Page BG-18, Line 7 | 27 |
| 28 | Difference | - | - | - | - | - | - | - | Line 26 Less Line 27 | 28 |
| 29 | | | | | | | | | | 29 |
| 30 | <u>Non-Coincident Demand (90%)</u> | | | | | | | | | 30 |
| 31 | <u>Rates (\$/kW):</u> | | | | | | | | | 31 |
| 32 | Secondary | \$ 16.91 | \$ 16.91 | \$ 16.91 | \$ 16.91 | \$ 16.91 | \$ 16.91 | | Statement BL, Page BL-1, Line 8, Col. D | 32 |
| 33 | Primary | \$ 16.34 | \$ 16.34 | \$ 16.34 | \$ 16.34 | \$ 16.34 | \$ 16.34 | | Statement BL, Page BL-1, Line 8, Col. C | 33 |
| 34 | Transmission | \$ 16.27 | \$ 16.27 | \$ 16.27 | \$ 16.27 | \$ 16.27 | \$ 16.27 | | Statement BL, Page BL-1, Line 8, Col. B | 34 |
| 35 | <u>Non-Coincident Demand (90%) -</u> | | | | | | | | | 35 |
| 36 | <u>Revenues at Changed Rates:</u> | | | | | | | | | 36 |
| 37 | Secondary | \$ 27,581,629 | \$ 28,276,447 | \$ 29,474,972 | \$ 27,020,920 | \$ 25,631,188 | \$ 23,829,021 | \$ 303,159,347 | Line 23 x Line 32 | 37 |
| 38 | Primary | 6,666,902 | 6,810,663 | 7,117,044 | 6,530,689 | 6,198,528 | 5,798,034 | 73,469,436 | Line 24 x Line 33 | 38 |
| 39 | Transmission | 2,038,023 | 1,974,297 | 2,142,208 | 1,993,355 | 1,820,307 | 1,860,996 | 22,743,719 | Line 25 x Line 34 | 39 |
| 40 | Subtotal | \$ 36,286,554 | \$ 37,061,406 | \$ 38,734,224 | \$ 35,544,964 | \$ 33,650,024 | \$ 31,488,050 | \$ 399,372,502 | Sum Lines 37; 38; 39 | 40 |

NOTES:

¹ NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, DG-R, and A6-TOU.

² Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Medium & Large Commercial / Industrial Customers (Standard Customers) ¹
Rate Effective Period - Twelve Months Ending December 31, 2021

| Line No. | Description | (A) Jan-21 | (B) Feb-21 | (C) Mar-21 | (D) Apr-21 | (E) May-21 | (F) Jun-21 | (G) | Reference ³ | Line No. |
|----------|---|---------------|---------------|---------------|---------------|---------------|---------------|-----|---|----------|
| 1 | <u>Maximum On-Peak</u> | | | | | | | | | 1 |
| 2 | <u>Period Demand (kW) ²:</u> | | | | | | | | | 2 |
| 3 | Secondary | 1,245,809 | 1,225,873 | 1,214,365 | 1,267,994 | 1,282,123 | 1,363,780 | | (Page BG-20.2, Line 79) x 1000 | 3 |
| 4 | Primary | 333,135 | 327,804 | 324,727 | 339,068 | 342,846 | 353,002 | | (Page BG-20.2, Line 80) x 1000 | 4 |
| 5 | Transmission | 42,048 | 41,375 | 40,987 | 42,797 | 43,274 | 54,739 | | (Page BG-20.2, Line 81) x 1000 | 5 |
| 6 | Total | 1,620,992 | 1,595,053 | 1,580,079 | 1,649,859 | 1,668,243 | 1,771,521 | | Sum Lines 3; 4; 5 | 6 |
| 7 | Check Figure | 1,620,992 | 1,595,053 | 1,580,079 | 1,649,859 | 1,668,243 | 1,771,521 | | Page BG-17, Line 8 | 7 |
| 8 | Difference | - | - | - | - | - | - | | Line 6 Less Line 7 | 8 |
| 9 | | | | | | | | | | 9 |
| 10 | <u>Maximum On-Peak</u> | | | | | | | | | 10 |
| 11 | <u>Period Demand Rates (\$/kW):</u> | | | | | | | | | 11 |
| 12 | Secondary | \$ 0.73 | \$ 0.73 | \$ 0.73 | \$ 0.73 | \$ 0.73 | \$ 3.52 | | Statement BL, Page 1, Lines 11 & 12, Col. D | 12 |
| 13 | Primary | \$ 0.71 | \$ 0.71 | \$ 0.71 | \$ 0.71 | \$ 0.71 | \$ 3.40 | | Statement BL, Page 1, Lines 11 & 12, Col. C | 13 |
| 14 | Transmission | \$ 0.71 | \$ 0.71 | \$ 0.71 | \$ 0.71 | \$ 0.71 | \$ 3.39 | | Statement BL, Page 1, Lines 11 & 12, Col. B | 14 |
| 15 | <u>Maximum On-Peak Period Demand -</u> | | | | | | | | | 15 |
| 16 | <u>Revenues at Changed Rates:</u> | | | | | | | | | 16 |
| 17 | Secondary | \$ 909,440 | \$ 894,887 | \$ 886,487 | \$ 925,636 | \$ 935,950 | \$ 4,800,505 | | Line 3 x Line 12 | 17 |
| 18 | Primary | 236,526 | 232,741 | 230,556 | 240,738 | 243,421 | 1,200,208 | | Line 4 x Line 13 | 18 |
| 19 | Transmission | 29,854 | 29,377 | 29,101 | 30,386 | 30,724 | 185,564 | | Line 5 x Line 14 | 19 |
| 20 | Subtotal | \$ 1,175,821 | \$ 1,157,005 | \$ 1,146,144 | \$ 1,196,760 | \$ 1,210,095 | \$ 6,186,277 | | Sum Lines 17; 18; 19 | 20 |

| Line No. | Description | (A) Jul-21 | (B) Aug-21 | (C) Sep-21 | (D) Oct-21 | (E) Nov-21 | (F) Dec-21 | (G) Total | Reference ³ | Line No. |
|----------|---|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---|----------|
| 21 | <u>Maximum On-Peak</u> | | | | | | | | | 21 |
| 22 | <u>Period Demand (kW) ²:</u> | | | | | | | | | 22 |
| 23 | Secondary | 1,487,126 | 1,524,589 | 1,589,210 | 1,456,894 | 1,377,325 | 1,280,483 | 16,315,571 | (Page BG-20.2, Line 79) x 1000 | 23 |
| 24 | Primary | 384,929 | 394,626 | 411,353 | 377,104 | 368,303 | 342,407 | 4,299,307 | (Page BG-20.2, Line 80) x 1000 | 24 |
| 25 | Transmission | 59,690 | 61,193 | 63,787 | 58,476 | 46,487 | 43,219 | 598,072 | (Page BG-20.2, Line 81) x 1000 | 25 |
| 26 | Total | 1,931,745 | 1,980,408 | 2,064,350 | 1,892,474 | 1,792,116 | 1,666,109 | 21,212,950 | Sum Lines 23; 24; 25 | 26 |
| 27 | Check Figure | 1,931,745 | 1,980,408 | 2,064,350 | 1,892,474 | 1,792,116 | 1,666,109 | 21,212,950 | Page BG-18, Line 8 | 27 |
| 28 | Difference | - | - | - | - | - | - | - | Line 26 Less Line 27 | 28 |
| 29 | | | | | | | | | | 29 |
| 30 | <u>Maximum On-Peak</u> | | | | | | | | | 30 |
| 31 | <u>Period Demand Rates (\$/kW):</u> | | | | | | | | | 31 |
| 32 | Secondary | \$ 3.52 | \$ 3.52 | \$ 3.52 | \$ 3.52 | \$ 0.73 | \$ 0.73 | | Statement BL, Page 1, Lines 11 & 12, Col. D | 32 |
| 33 | Primary | \$ 3.40 | \$ 3.40 | \$ 3.40 | \$ 3.40 | \$ 0.71 | \$ 0.71 | | Statement BL, Page 1, Lines 11 & 12, Col. C | 33 |
| 34 | Transmission | \$ 3.39 | \$ 3.39 | \$ 3.39 | \$ 3.39 | \$ 0.71 | \$ 0.71 | | Statement BL, Page 1, Lines 11 & 12, Col. B | 34 |
| 35 | <u>Maximum On-Peak Period Demand -</u> | | | | | | | | | 35 |
| 36 | <u>Revenues at Changed Rates:</u> | | | | | | | | | 36 |
| 37 | Secondary | \$ 5,234,684 | \$ 5,366,553 | \$ 5,594,019 | \$ 5,128,267 | \$ 1,005,447 | \$ 934,753 | \$ 32,616,628 | Line 23 x Line 32 | 37 |
| 38 | Primary | 1,308,760 | 1,341,729 | 1,398,600 | 1,282,154 | 261,495 | 243,109 | \$ 8,220,039 | Line 24 x Line 33 | 38 |
| 39 | Transmission | 202,347 | 207,445 | 216,238 | 198,234 | 33,006 | 30,685 | \$ 1,222,961 | Line 25 x Line 34 | 39 |
| 40 | Subtotal | \$ 6,745,791 | \$ 6,915,727 | \$ 7,208,857 | \$ 6,608,656 | \$ 1,299,949 | \$ 1,208,547 | \$ 42,059,627 | Sum Lines 37; 38; 39 | 40 |

NOTES:

¹ Standard Customers have Maximum On-Peak Period Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

² Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, and DG-R.

³ Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Medium & Large Commercial / Industrial Customers (Standard Customers) ¹
Rate Effective Period - Twelve Months Ending December 31, 2021

| Line No. | Description | (A) Jan-21 | (B) Feb-21 | (C) Mar-21 | (D) Apr-21 | (E) May-21 | (F) Jun-21 | (G) | Reference ³ | Line No. |
|----------|--|---------------|---------------|---------------|---------------|---------------|---------------|-----|---|----------|
| 1 | <u>Maximum Demand</u> | | | | | | | | | 1 |
| 2 | <u>at the Time of System Peak (kW) ²:</u> | | | | | | | | | 2 |
| 3 | Secondary | - | - | - | - | - | - | | (Page BG-20.3, Line 125) x 1000 | 3 |
| 4 | Primary | 14,724 | 13,693 | 13,115 | 13,571 | 13,689 | 11,590 | | (Page BG-20.3, Line 126) x 1000 | 4 |
| 5 | Transmission | 76,410 | 71,057 | 68,061 | 70,423 | 71,039 | 72,971 | | (Page BG-20.3, Line 127) x 1000 | 5 |
| 6 | Total | 91,135 | 84,749 | 81,176 | 83,994 | 84,729 | 84,561 | | Sum Lines 3; 4; 5 | 6 |
| 7 | Check Figure | 91,135 | 84,749 | 81,176 | 83,994 | 84,729 | 84,561 | | Page BG-17, Line 9 | 7 |
| 8 | Difference | - | - | - | - | - | - | | Line 6 Less Line 7 | 8 |
| 9 | | | | | | | | | | 9 |
| 10 | <u>Maximum Demand at the</u> | | | | | | | | | 10 |
| 11 | <u>Time of System Peak Rates (\$/kW):</u> | | | | | | | | | 11 |
| 12 | Secondary | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | Statement BL, Page BL-1, Lines 19 & 20, Col. D | 12 |
| 13 | Primary | \$ 0.78 | \$ 0.78 | \$ 0.78 | \$ 0.78 | \$ 0.78 | \$ 0.78 | | Statement BL, Page BL-1, Lines 19 & 20, Col. C | 13 |
| 14 | Transmission | \$ 0.78 | \$ 0.78 | \$ 0.78 | \$ 0.78 | \$ 0.78 | \$ 0.78 | | Statement BL, Page BL-1, Lines 19 & 20, Col. B | 14 |
| 15 | <u>Maximum Demand at the Time of System</u> | | | | | | | | | 15 |
| 16 | <u>Peak - Revenues at Changed Rates:</u> | | | | | | | | | 16 |
| 17 | Secondary | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | Line 3 x Line 12 | 17 |
| 18 | Primary | 11,485 | 10,680 | 10,230 | 10,585 | 10,678 | 47,750 | | Line 4 x Line 13 | 18 |
| 19 | Transmission | 59,600 | 55,424 | 53,088 | 54,930 | 55,411 | 300,643 | | Line 5 x Line 14 | 19 |
| 20 | Subtotal | \$ 71,085 | \$ 66,105 | \$ 63,318 | \$ 65,515 | \$ 66,088 | \$ 348,392 | | Sum Lines 17; 18; 19 | 20 |
| 21 | | | | | | | | | | 21 |
| 22 | <u>Revenues at Changed Rates:</u> | | | | | | | | | 22 |
| 23 | Secondary | \$ 24,093,190 | \$ 23,707,638 | \$ 23,485,086 | \$ 24,522,239 | \$ 24,795,483 | \$ 30,094,439 | | Page BG-6 Line 21 + Page BG-7 Line 17 + Page BG-8 Line 17 + Page BG-9 Line 17 | 23 |
| 24 | Primary | \$ 5,909,368 | \$ 5,797,026 | \$ 5,732,585 | \$ 5,982,980 | \$ 6,048,921 | \$ 7,362,293 | | Page BG-6 Line 22 + Page BG-7 Line 18 + Page BG-8 Line 18 + Page BG-9 Line 18 | 24 |
| 25 | Transmission | \$ 1,997,107 | \$ 1,880,024 | \$ 1,814,387 | \$ 1,881,256 | \$ 1,898,744 | \$ 2,357,116 | | Page BG-6 Line 23 + Page BG-7 Line 19 + Page BG-8 Line 19 + Page BG-9 Line 19 | 25 |
| 26 | Total | \$ 31,999,665 | \$ 31,384,688 | \$ 31,032,058 | \$ 32,386,475 | \$ 32,743,148 | \$ 39,813,848 | | Sum Lines 23; 24; 25 | 26 |
| 27 | | | | | | | | | | 27 |
| 28 | <u>Total Revenues at Changed Rates:</u> | \$ 31,999,665 | \$ 31,384,688 | \$ 31,032,058 | \$ 32,386,475 | \$ 32,743,148 | \$ 39,813,848 | | Sum Line 26; Page BG-6, Line 4 | 28 |

| Line No. | Description | (A) Jul-21 | (B) Aug-21 | (C) Sep-21 | (D) Oct-21 | (E) Nov-21 | (F) Dec-21 | (G) Total | Reference ³ | Line No. |
|----------|--|---------------|---------------|---------------|---------------|---------------|---------------|----------------|---|----------|
| 29 | <u>Maximum Demand</u> | | | | | | | | | 29 |
| 30 | <u>at the Time of System Peak (kW) ²:</u> | | | | | | | | | 30 |
| 31 | Secondary | - | - | - | - | - | - | | (Page BG-20.3, Line 125) x 1000 | 31 |
| 32 | Primary | 12,620 | 11,967 | 13,185 | 12,336 | 13,472 | 14,165 | 158,126 | (Page BG-20.3, Line 126) x 1000 | 32 |
| 33 | Transmission | 79,460 | 75,344 | 83,016 | 77,672 | 69,914 | 73,506 | 888,875 | (Page BG-20.3, Line 127) x 1000 | 33 |
| 34 | Total | 92,080 | 87,311 | 96,201 | 90,009 | 83,387 | 87,671 | 1,047,001 | Sum Lines 31; 32; 33 | 34 |
| 35 | Check Figure | 92,080 | 87,311 | 96,201 | 90,009 | 83,387 | 87,671 | 1,047,001 | Page BG-18, Line 9 | 35 |
| 36 | Difference | - | - | - | - | - | - | - | Line 34 Less Line 35 | 36 |
| 37 | | | | | | | | | | 37 |
| 38 | <u>Maximum Demand at the</u> | | | | | | | | | 38 |
| 39 | <u>Time of System Peak Rates (\$/kW):</u> | | | | | | | | | 39 |
| 40 | Secondary | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | Statement BL, Page BL-1, Lines 19 & 20, Col. D | 40 |
| 41 | Primary | \$ 4.12 | \$ 4.12 | \$ 4.12 | \$ 4.12 | \$ 0.78 | \$ 0.78 | | Statement BL, Page BL-1, Lines 19 & 20, Col. C | 41 |
| 42 | Transmission | \$ 4.12 | \$ 4.12 | \$ 4.12 | \$ 4.12 | \$ 0.78 | \$ 0.78 | | Statement BL, Page BL-1, Lines 19 & 20, Col. B | 42 |
| 43 | <u>Maximum Demand at the Time of System</u> | | | | | | | | | 43 |
| 44 | <u>Peak - Revenues at Changed Rates:</u> | | | | | | | | | 44 |
| 45 | Secondary | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | Line 31 x Line 40 | 45 |
| 46 | Primary | 51,995 | 49,302 | 54,322 | 50,826 | 10,508 | 11,048 | \$ 329,409 | Line 32 x Line 41 | 46 |
| 47 | Transmission | 327,374 | 310,419 | 342,024 | 320,010 | 54,533 | 57,335 | \$ 1,990,791 | Line 33 x Line 42 | 47 |
| 48 | Total | \$ 379,369 | \$ 359,721 | \$ 396,346 | \$ 370,836 | \$ 65,042 | \$ 68,383 | \$ 2,320,199 | Sum Lines 45; 46; 47 | 48 |
| 49 | | | | | | | | | | 49 |
| 50 | <u>Revenues at Changed Rates:</u> | | | | | | | | | 50 |
| 51 | Secondary | \$ 32,816,313 | \$ 33,643,000 | \$ 35,068,991 | \$ 32,149,187 | \$ 26,636,636 | \$ 24,763,774 | \$ 335,775,975 | Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 + Page BG-9 Line 45 | 51 |
| 52 | Primary | \$ 8,027,657 | \$ 8,201,694 | \$ 8,569,966 | \$ 7,863,669 | \$ 6,470,532 | \$ 6,052,191 | \$ 82,018,883 | Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 38 + Page BG-9 Line 46 | 52 |
| 53 | Transmission | \$ 2,567,745 | \$ 2,492,161 | \$ 2,700,469 | \$ 2,511,599 | \$ 1,907,847 | \$ 1,949,015 | \$ 25,957,470 | Page BG-6 Line 47 + Page BG-7 Line 39 + Page BG-8 Line 39 + Page BG-9 Line 47 | 53 |
| 54 | Total | \$ 43,411,715 | \$ 44,336,855 | \$ 46,339,426 | \$ 42,524,455 | \$ 35,015,015 | \$ 32,764,980 | \$ 443,752,328 | Sum Lines 51; 52; 53 | 54 |
| 55 | | | | | | | | | | 55 |
| 56 | <u>Total Revenues at Changed Rates:</u> | \$ 43,411,715 | \$ 44,336,855 | \$ 46,339,426 | \$ 42,524,455 | \$ 35,015,015 | \$ 32,764,980 | \$ 443,752,328 | Sum Line 54; Page BG-6, Line 28 | 56 |

NOTES:

¹ Standard Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

² Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

³ Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Medium & Large Commercial / Industrial Customers (Grandfathered Customers)¹
Rate Effective Period - Twelve Months Ending December 31, 2021

| Line No. | Description | (A) Jan-21 | (B) Feb-21 | (C) Mar-21 | (D) Apr-21 | (E) May-21 | (F) Jun-21 | (G) | Reference ³ | Line No. |
|----------|--|---------------|---------------|---------------|---------------|---------------|---------------|-----|---|----------|
| 1 | <u>Maximum On-Peak</u> | | | | | | | | | 1 |
| 2 | <u>Period Demand (kW)</u> ² : | | | | | | | | | 2 |
| 3 | Secondary | 1,163,348 | 1,144,732 | 1,133,986 | 1,184,065 | 1,197,259 | 1,451,974 | | (Page BG-20.2, Line 89) x 1000 | 3 |
| 4 | Primary | 318,861 | 313,759 | 310,813 | 324,540 | 328,156 | 370,672 | | (Page BG-20.2, Line 90) x 1000 | 4 |
| 5 | Transmission | 39,641 | 39,007 | 38,640 | 40,347 | 40,796 | 55,146 | | (Page BG-20.2, Line 91) x 1000 | 5 |
| 6 | Total | 1,521,851 | 1,497,497 | 1,483,440 | 1,548,952 | 1,566,211 | 1,877,792 | | Sum Lines 3; 4; 5 | 6 |
| 7 | Check Figure | 1,521,851 | 1,497,497 | 1,483,440 | 1,548,952 | 1,566,211 | 1,877,792 | | Page BG-17, Line 10 | 7 |
| 8 | Difference | - | - | - | - | - | - | | Line 6 Less Line 7 | 8 |
| 9 | | | | | | | | | | 9 |
| 10 | <u>Maximum On-Peak</u> | | | | | | | | | 10 |
| 11 | <u>Period Demand Rates (\$/kW)</u> : | | | | | | | | | 11 |
| 12 | Secondary | \$ 0.78 | \$ 0.78 | \$ 0.78 | \$ 0.78 | \$ 0.78 | \$ 3.32 | | Statement BL, Page 1, Lines 15 & 16, Col. D | 12 |
| 13 | Primary | \$ 0.75 | \$ 0.75 | \$ 0.75 | \$ 0.75 | \$ 0.75 | \$ 3.21 | | Statement BL, Page 1, Lines 15 & 16, Col. C | 13 |
| 14 | Transmission | \$ 0.75 | \$ 0.75 | \$ 0.75 | \$ 0.75 | \$ 0.75 | \$ 3.19 | | Statement BL, Page 1, Lines 15 & 16, Col. B | 14 |
| 15 | <u>Maximum On-Peak Period Demand -</u> | | | | | | | | | 15 |
| 16 | <u>Revenues at Changed Rates:</u> | | | | | | | | | 16 |
| 17 | Secondary | \$ 907,412 | \$ 892,891 | \$ 884,509 | \$ 923,571 | \$ 933,862 | \$ 4,820,554 | | Line 3 x Line 12 | 17 |
| 18 | Primary | 239,146 | 235,319 | 233,110 | 243,405 | 246,117 | 1,189,856 | | Line 4 x Line 13 | 18 |
| 19 | Transmission | 29,731 | 29,255 | 28,980 | 30,260 | 30,597 | 175,917 | | Line 5 x Line 14 | 19 |
| 20 | Subtotal | \$ 1,176,288 | \$ 1,157,465 | \$ 1,146,599 | \$ 1,197,236 | \$ 1,210,576 | \$ 6,186,327 | | Sum Lines 17; 18; 19 | 20 |

| Line No. | Description | (A) Jul-21 | (B) Aug-21 | (C) Sep-21 | (D) Oct-21 | (E) Nov-21 | (F) Dec-21 | (G) Total | Reference ³ | Line No. |
|----------|--|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---|----------|
| 21 | <u>Maximum On-Peak</u> | | | | | | | | | 21 |
| 22 | <u>Period Demand (kW)</u> ² : | | | | | | | | | 22 |
| 23 | Secondary | 1,583,297 | 1,623,182 | 1,691,983 | 1,551,110 | 1,286,159 | 1,195,728 | 16,206,823 | (Page BG-20.2, Line 89) x 1000 | 23 |
| 24 | Primary | 404,197 | 414,379 | 431,943 | 395,980 | 352,523 | 327,736 | 4,293,558 | (Page BG-20.2, Line 90) x 1000 | 24 |
| 25 | Transmission | 60,134 | 61,649 | 64,262 | 58,912 | 43,826 | 40,744 | 583,104 | (Page BG-20.2, Line 91) x 1000 | 25 |
| 26 | Total | 2,047,628 | 2,099,210 | 2,188,187 | 2,006,001 | 1,682,508 | 1,564,208 | 21,083,485 | Sum Lines 23; 24; 25 | 26 |
| 27 | Check Figure | 2,047,628 | 2,099,210 | 2,188,187 | 2,006,001 | 1,682,508 | 1,564,208 | 21,083,485 | Page BG-18, Line 10 | 27 |
| 28 | Difference | - | - | - | - | - | - | - | Line 26 Less Line 27 | 28 |
| 29 | | | | | | | | | | 29 |
| 30 | <u>Maximum On-Peak</u> | | | | | | | | | 30 |
| 31 | <u>Period Demand Rates (\$/kW)</u> : | | | | | | | | | 31 |
| 32 | Secondary | \$ 3.32 | \$ 3.32 | \$ 3.32 | \$ 3.32 | \$ 0.78 | \$ 0.78 | | Statement BL, Page 1, Lines 15 & 16, Col. D | 32 |
| 33 | Primary | \$ 3.21 | \$ 3.21 | \$ 3.21 | \$ 3.21 | \$ 0.75 | \$ 0.75 | | Statement BL, Page 1, Lines 15 & 16, Col. C | 33 |
| 34 | Transmission | \$ 3.19 | \$ 3.19 | \$ 3.19 | \$ 3.19 | \$ 0.75 | \$ 0.75 | | Statement BL, Page 1, Lines 15 & 16, Col. B | 34 |
| 35 | <u>Maximum On-Peak Period Demand -</u> | | | | | | | | | 35 |
| 36 | <u>Revenues at Changed Rates:</u> | | | | | | | | | 36 |
| 37 | Secondary | \$ 5,256,546 | \$ 5,388,966 | \$ 5,617,382 | \$ 5,149,686 | \$ 1,003,204 | \$ 932,668 | \$ 32,711,250 | Line 23 x Line 32 | 37 |
| 38 | Primary | 1,297,471 | 1,330,156 | 1,386,536 | 1,271,095 | 264,392 | 245,802 | \$ 8,182,406 | Line 24 x Line 33 | 38 |
| 39 | Transmission | 191,827 | 196,660 | 204,995 | 187,928 | 32,869 | 30,558 | \$ 1,169,578 | Line 25 x Line 34 | 39 |
| 40 | Subtotal | \$ 6,745,845 | \$ 6,915,782 | \$ 7,208,914 | \$ 6,608,708 | \$ 1,300,466 | \$ 1,209,028 | \$ 42,063,234 | Sum Lines 37; 38; 39 | 40 |

NOTES:

¹ Grandfathered Customers have Maximum On-Peak Demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

² Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, and DG-R.

³ Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Medium & Large Commercial / Industrial Customers (Grandfathered Customers) ¹
Rate Effective Period - Twelve Months Ending December 31, 2021

| Line No. | Description | (A) Jan-21 | (B) Feb-21 | (C) Mar-21 | (D) Apr-21 | (E) May-21 | (F) Jun-21 | (G) | Reference ³ | Line No. |
|----------|--|---------------|---------------|---------------|---------------|---------------|---------------|-----|---|----------|
| 1 | <u>Maximum Demand</u> | | | | | | | | | 1 |
| 2 | <u>at the Time of System Peak (kW) ²:</u> | | | | | | | | | 2 |
| 3 | Secondary | - | - | - | - | - | - | | (Page BG-20.3, Line 135) x 1000 | 3 |
| 4 | Primary | 14,732 | 13,700 | 13,122 | 13,577 | 13,696 | 11,664 | | (Page BG-20.3, Line 136) x 1000 | 4 |
| 5 | Transmission | 76,291 | 70,945 | 67,954 | 70,313 | 70,928 | 73,850 | | (Page BG-20.3, Line 137) x 1000 | 5 |
| 6 | Total | 91,022 | 84,645 | 81,076 | 83,890 | 84,624 | 85,514 | | Sum Lines 3; 4; 5 | 6 |
| 7 | Check Figure | 91,022 | 84,645 | 81,076 | 83,890 | 84,624 | 85,514 | | Page BG-17, Line 11 | 7 |
| 8 | Difference | - | - | - | - | - | - | | Line 6 Less Line 7 | 8 |
| 9 | | | | | | | | | | 9 |
| 10 | <u>Maximum Demand at the</u> | | | | | | | | | 10 |
| 11 | <u>Time of System Peak Rates (\$/kW):</u> | | | | | | | | | 11 |
| 12 | Secondary | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | Statement BL, Page BL-1, Lines 23 & 24, Col. D | 12 |
| 13 | Primary | \$ 0.78 | \$ 0.78 | \$ 0.78 | \$ 0.78 | \$ 0.78 | \$ 4.10 | | Statement BL, Page BL-1, Lines 23 & 24, Col. C | 13 |
| 14 | Transmission | \$ 0.78 | \$ 0.78 | \$ 0.78 | \$ 0.78 | \$ 0.78 | \$ 4.07 | | Statement BL, Page BL-1, Lines 23 & 24, Col. B | 14 |
| 15 | <u>Maximum Demand at the Time of System</u> | | | | | | | | | 15 |
| 16 | <u>Peak - Revenues at Changed Rates:</u> | | | | | | | | | 16 |
| 17 | Secondary | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | Line 3 x Line 12 | 17 |
| 18 | Primary | 11,491 | 10,686 | 10,235 | 10,590 | 10,683 | 47,824 | | Line 4 x Line 13 | 18 |
| 19 | Transmission | 59,507 | 55,337 | 53,004 | 54,844 | 55,324 | 300,568 | | Line 5 x Line 14 | 19 |
| 20 | Subtotal | \$ 70,997 | \$ 66,023 | \$ 63,239 | \$ 65,434 | \$ 66,007 | \$ 348,392 | | Sum Lines 17; 18; 19 | 20 |
| 21 | | | | | | | | | | 21 |
| 22 | <u>Revenues at Changed Rates:</u> | | | | | | | | | 22 |
| 23 | Secondary | \$ 24,093,190 | \$ 23,707,638 | \$ 23,485,086 | \$ 24,522,239 | \$ 24,795,483 | \$ 30,094,439 | | Page BG-6 Line 21 + Page BG-7 Line 17 + Page BG-8 Line 17 + Page BG-9 Line 17 | 23 |
| 24 | Primary | \$ 5,909,374 | \$ 5,797,032 | \$ 5,732,591 | \$ 5,982,986 | \$ 6,048,927 | \$ 7,362,367 | | Page BG-6 Line 22 + Page BG-7 Line 18 + Page BG-8 Line 18 + Page BG-9 Line 18 | 24 |
| 25 | Transmission | \$ 1,997,013 | \$ 1,879,937 | \$ 1,814,304 | \$ 1,881,170 | \$ 1,898,657 | \$ 2,357,042 | | Page BG-6 Line 23 + Page BG-7 Line 19 + Page BG-8 Line 19 + Page BG-9 Line 19 | 25 |
| 26 | Total | \$ 31,999,577 | \$ 31,384,607 | \$ 31,031,981 | \$ 32,386,395 | \$ 32,743,067 | \$ 39,813,848 | | Sum Lines 23; 24; 25 | 26 |
| 27 | | | | | | | | | | 27 |
| 28 | <u>Total Revenues at Changed Rates:</u> | \$ 31,999,577 | \$ 31,384,607 | \$ 31,031,981 | \$ 32,386,395 | \$ 32,743,067 | \$ 39,813,848 | | Sum Line 26; Page BG-6, Line 4 | 28 |

| Line No. | Description | (A) Jul-21 | (B) Aug-21 | (C) Sep-21 | (D) Oct-21 | (E) Nov-21 | (F) Dec-21 | (G) Total | Reference ³ | Line No. |
|----------|--|---------------|---------------|---------------|---------------|---------------|---------------|----------------|---|----------|
| 29 | <u>Maximum Demand</u> | | | | | | | | | 29 |
| 30 | <u>at the Time of System Peak (kW) ²:</u> | | | | | | | | | 30 |
| 31 | Secondary | - | - | - | - | - | - | | (Page BG-20.3, Line 135) x 1000 | 31 |
| 32 | Primary | 12,702 | 12,044 | 13,270 | 12,416 | 13,479 | 14,172 | 158,573 | (Page BG-20.3, Line 136) x 1000 | 32 |
| 33 | Transmission | 80,416 | 76,251 | 84,015 | 78,607 | 69,805 | 73,391 | 892,765 | (Page BG-20.3, Line 137) x 1000 | 33 |
| 34 | Total | 93,118 | 88,295 | 97,285 | 91,023 | 83,284 | 87,562 | 1,051,338 | Sum Lines 31; 32; 33 | 34 |
| 35 | Check Figure | 93,118 | 88,295 | 97,285 | 91,023 | 83,284 | 87,562 | 1,051,338 | Page BG-18, Line 11 | 35 |
| 36 | Difference | - | - | - | - | - | - | - | Line 34 Less Line 35 | 36 |
| 37 | | | | | | | | | | 37 |
| 38 | <u>Maximum Demand at the</u> | | | | | | | | | 38 |
| 39 | <u>Time of System Peak Rates (\$/kW):</u> | | | | | | | | | 39 |
| 40 | Secondary | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | Statement BL, Page BL-1, Lines 23 & 24, Col. D | 40 |
| 41 | Primary | \$ 4.10 | \$ 4.10 | \$ 4.10 | \$ 4.10 | \$ 0.78 | \$ 0.78 | | Statement BL, Page BL-1, Lines 23 & 24, Col. C | 41 |
| 42 | Transmission | \$ 4.07 | \$ 4.07 | \$ 4.07 | \$ 4.07 | \$ 0.78 | \$ 0.78 | | Statement BL, Page BL-1, Lines 23 & 24, Col. B | 42 |
| 43 | <u>Maximum Demand at the Time of System</u> | | | | | | | | | 43 |
| 44 | <u>Peak - Revenues at Changed Rates:</u> | | | | | | | | | 44 |
| 45 | Secondary | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | Line 31 x Line 40 | 45 |
| 46 | Primary | 52,076 | 49,379 | 54,407 | 50,905 | 10,514 | 11,054 | \$ 329,844 | Line 32 x Line 41 | 46 |
| 47 | Transmission | 327,293 | 310,342 | 341,939 | 319,931 | 54,448 | 57,245 | \$ 1,989,782 | Line 33 x Line 42 | 47 |
| 48 | Total | \$ 379,369 | \$ 359,721 | \$ 396,346 | \$ 370,836 | \$ 64,962 | \$ 68,299 | \$ 2,319,626 | Sum Lines 45; 46; 47 | 48 |
| 49 | | | | | | | | | | 49 |
| 50 | <u>Revenues at Changed Rates:</u> | | | | | | | | | 50 |
| 51 | Secondary | \$ 32,816,313 | \$ 33,643,000 | \$ 35,068,991 | \$ 32,149,187 | \$ 26,636,636 | \$ 24,763,774 | \$ 335,775,975 | Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 + Page BG-9 Line 45 | 51 |
| 52 | Primary | \$ 8,027,738 | \$ 8,201,771 | \$ 8,570,051 | \$ 7,863,748 | \$ 6,470,538 | \$ 6,052,197 | \$ 82,019,318 | Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 38 + Page BG-9 Line 46 | 52 |
| 53 | Transmission | \$ 2,567,664 | \$ 2,492,084 | \$ 2,700,385 | \$ 2,511,520 | \$ 1,907,761 | \$ 1,948,926 | \$ 25,956,462 | Page BG-6 Line 47 + Page BG-7 Line 39 + Page BG-8 Line 39 + Page BG-9 Line 47 | 53 |
| 54 | Total | \$ 43,411,715 | \$ 44,336,855 | \$ 46,339,427 | \$ 42,524,455 | \$ 35,014,935 | \$ 32,764,897 | \$ 443,751,755 | Sum Lines 51; 52; 53 | 54 |
| 55 | | | | | | | | | | 55 |
| 56 | <u>Total Revenues at Changed Rates:</u> | \$ 43,411,715 | \$ 44,336,855 | \$ 46,339,427 | \$ 42,524,455 | \$ 35,014,935 | \$ 32,764,897 | \$ 443,751,755 | Sum Line 54; Page BG-6, Line 28 | 56 |

NOTES:

¹ Grandfathered Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

² Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

³ Reference data found in Statements BG and BL.

Statement BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenues Data to Reflect Changed Rates
 Schedule PA-T-1 Agricultural Customers (Standard Customers)
 Rate Effective Period - Twelve Months Ending December 31, 2021

| Line No. | Description | (A) Jan-21 | (B) Feb-21 | (C) Mar-21 | (D) Apr-21 | (E) May-21 | (F) Jun-21 | (G) | Reference ² | Line No. |
|----------|--|---------------|---------------|---------------|---------------|---------------|---------------|-----|--|----------|
| 1 | Energy Revenues: | | | | | | | | | |
| 2 | Commodity Sales - kWh | 14,007,208 | 14,513,056 | 14,920,487 | 16,615,774 | 17,750,489 | 19,196,942 | | (Page BG-20.4, Line 159) x 1000 | 1 |
| 3 | Commodity Rate - \$/kWh | - | - | - | - | - | - | | | 2 |
| 4 | Total Commodity Revenues | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | Line 2 x Line 3 | 3 |
| 5 | | | | | | | | | | 4 |
| 6 | Non-Coincident Demand (100%) (kW) ¹: | | | | | | | | | 5 |
| 7 | Secondary | 43,711 | 45,289 | 46,561 | 51,851 | 55,392 | 62,921 | | (Page BG-20.4, Line 177) x 1000 | 6 |
| 8 | Primary | 13,218 | 13,695 | 14,080 | 15,680 | 16,750 | 15,019 | | (Page BG-20.4, Line 178) x 1000 | 7 |
| 9 | Transmission | - | - | - | - | - | - | | (Page BG-20.4, Line 179) x 1000 | 8 |
| 10 | Total | 56,929 | 58,985 | 60,641 | 67,531 | 72,142 | 77,940 | | Sum Lines 7; 8; 9 | 9 |
| 11 | Check Figure | 56,929 | 58,985 | 60,641 | 67,531 | 72,142 | 77,940 | | Page BG-17, Line 15 | 10 |
| 12 | Difference | - | - | - | - | - | - | | Line 10 Less Line 11 | 11 |
| 13 | | | | | | | | | | 12 |
| 14 | Non-Coincident Demand (100%) | | | | | | | | | 13 |
| 15 | Rates (\$/kW): | | | | | | | | | 14 |
| 16 | Secondary | \$ 8.39 | \$ 8.39 | \$ 8.39 | \$ 8.39 | \$ 8.39 | \$ 8.39 | | Statement BL, Page BL-1, Line 31, Col. D | 15 |
| 17 | Primary | \$ 8.11 | \$ 8.11 | \$ 8.11 | \$ 8.11 | \$ 8.11 | \$ 8.11 | | Statement BL, Page BL-1, Line 31, Col. C | 16 |
| 18 | Transmission | \$ 8.08 | \$ 8.08 | \$ 8.08 | \$ 8.08 | \$ 8.08 | \$ 8.08 | | Statement BL, Page BL-1, Line 31, Col. B | 17 |
| 19 | Non-Coincident Demand (100%) - | | | | | | | | | 18 |
| 20 | Revenues at Changed Rates: | | | | | | | | | 19 |
| 21 | Secondary | \$ 366,734 | \$ 379,978 | \$ 390,645 | \$ 435,030 | \$ 464,739 | \$ 527,910 | | Line 7 x Line 16 | 20 |
| 22 | Primary | 107,198 | 111,069 | 114,187 | 127,161 | 135,845 | 121,801 | | Line 8 x Line 17 | 21 |
| 23 | Transmission | - | - | - | - | - | - | | Line 9 x Line 18 | 22 |
| 24 | Subtotal | \$ 473,931 | \$ 491,047 | \$ 504,832 | \$ 562,192 | \$ 600,585 | \$ 649,711 | | Sum Lines 21; 22; 23 | 23 |
| | | | | | | | | | | 24 |

| Line No. | Description | (A) Jul-21 | (B) Aug-21 | (C) Sep-21 | (D) Oct-21 | (E) Nov-21 | (F) Dec-21 | (G) Total | Reference ⁵ | Line No. |
|----------|--|---------------|---------------|---------------|---------------|---------------|---------------|--------------|--|----------|
| 25 | Energy Revenues: | | | | | | | | | |
| 26 | Commodity Sales - kWh | 21,062,940 | 19,858,903 | 21,475,097 | 19,116,797 | 17,939,688 | 15,539,447 | 211,996,828 | (Page BG-20.4, Line 159) x 1000 | 25 |
| 27 | Commodity Rate - \$/kWh | - | - | - | - | - | - | - | | 26 |
| 28 | Total Commodity Revenues | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | Line 26 x Line 27 | 27 |
| 29 | | | | | | | | | | 28 |
| 30 | Non-Coincident Demand (100%) (kW) ¹: | | | | | | | | | 29 |
| 31 | Secondary | 69,037 | 65,091 | 70,388 | 62,659 | 55,982 | 48,492 | 677,376 | (Page BG-20.4, Line 177) x 1000 | 30 |
| 32 | Primary | 16,478 | 15,536 | 16,801 | 14,956 | 16,929 | 14,664 | 183,806 | (Page BG-20.4, Line 178) x 1000 | 31 |
| 33 | Transmission | - | - | - | - | - | - | - | (Page BG-20.4, Line 179) x 1000 | 32 |
| 34 | Total | 85,516 | 80,628 | 87,189 | 77,615 | 72,911 | 63,156 | 861,182 | Sum Lines 31; 32; 33 | 33 |
| 35 | Check Figure | 85,516 | 80,628 | 87,189 | 77,615 | 72,911 | 63,156 | 861,182 | Page BG-18, Line 15 | 34 |
| 36 | Difference | - | - | - | - | - | - | - | Line 34 Less Line 35 | 35 |
| 37 | | | | | | | | | | 36 |
| 38 | Non-Coincident Demand (100%) | | | | | | | | | 37 |
| 39 | Rates (\$/kW): | | | | | | | | | 38 |
| 40 | Secondary | \$ 8.39 | \$ 8.39 | \$ 8.39 | \$ 8.39 | \$ 8.39 | \$ 8.39 | | Statement BL, Page BL-1, Line 31, Col. D | 39 |
| 41 | Primary | \$ 8.11 | \$ 8.11 | \$ 8.11 | \$ 8.11 | \$ 8.11 | \$ 8.11 | | Statement BL, Page BL-1, Line 31, Col. C | 40 |
| 42 | Transmission | \$ 8.08 | \$ 8.08 | \$ 8.08 | \$ 8.08 | \$ 8.08 | \$ 8.08 | | Statement BL, Page BL-1, Line 31, Col. B | 41 |
| 43 | Non-Coincident Demand (100%) - | | | | | | | | | 42 |
| 44 | Revenues at Changed Rates: | | | | | | | | | 43 |
| 45 | Secondary | \$ 579,225 | \$ 546,114 | \$ 590,559 | \$ 525,706 | \$ 469,693 | \$ 406,850 | \$ 5,683,183 | Line 31 x Line 40 | 44 |
| 46 | Primary | 133,640 | 126,001 | 136,255 | 121,292 | 137,293 | 118,924 | \$ 1,490,667 | Line 32 x Line 41 | 45 |
| 47 | Transmission | - | - | - | - | - | - | \$ - | Line 33 x Line 42 | 46 |
| 48 | Total Revenues at Changed Rates: | \$ 712,865 | \$ 672,115 | \$ 726,814 | \$ 646,998 | \$ 606,986 | \$ 525,775 | \$ 7,173,850 | Sum Lines 45; 46; 47 | 47 |
| | | | | | | | | | | 48 |

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.
- ² Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Standby Customers
Rate Effective Period - Twelve Months Ending December 31, 2021

| Line No. | Description | (A) Jan-21 | (B) Feb-21 | (C) Mar-21 | (D) Apr-21 | (E) May-21 | (F) Jun-21 | (G) | Reference ¹ | Line No. |
|----------|-----------------------------------|---------------|---------------|---------------|---------------|---------------|---------------|-----|--|----------|
| 1 | <u>Demand - Billing</u> | | | | | | | | | 1 |
| 2 | <u>Determinants (kW):</u> | | | | | | | | | 2 |
| 3 | Secondary | 8,696 | 8,696 | 8,696 | 8,650 | 8,695 | 8,807 | | (Page BG-20.4, Line 187) x 1000 | 3 |
| 4 | Primary | 98,929 | 98,914 | 98,914 | 95,243 | 95,145 | 93,260 | | (Page BG-20.4, Line 188) x 1000 | 4 |
| 5 | Transmission | 62,692 | 62,704 | 62,704 | 62,704 | 62,704 | 62,678 | | (Page BG-20.4, Line 189) x 1000 | 5 |
| 6 | Total | 170,317 | 170,314 | 170,314 | 166,597 | 166,544 | 164,745 | | Sum Lines 3; 4; 5 | 6 |
| 7 | Check Figure | 170,317 | 170,314 | 170,314 | 166,597 | 166,544 | 164,745 | | Page BG-17, Line 21 | 7 |
| 8 | Difference | - | - | - | - | - | - | | Line 6 Less Line 7 | 8 |
| 9 | | | | | | | | | | 9 |
| 10 | <u>Demand Rates (\$/kW):</u> | | | | | | | | | 10 |
| 11 | Secondary | \$ 8.32 | \$ 8.32 | \$ 8.32 | \$ 8.32 | \$ 8.32 | \$ 8.32 | | Statement BL, Page BL-1, Line 35, Col. D | 11 |
| 12 | Primary | \$ 8.01 | \$ 8.01 | \$ 8.01 | \$ 8.01 | \$ 8.01 | \$ 8.01 | | Statement BL, Page BL-1, Line 35, Col. C | 12 |
| 13 | Transmission | \$ 7.97 | \$ 7.97 | \$ 7.97 | \$ 7.97 | \$ 7.97 | \$ 7.97 | | Statement BL, Page BL-1, Line 35, Col. B | 13 |
| 14 | | | | | | | | | | 14 |
| 15 | <u>Revenues at Changed Rates:</u> | | | | | | | | | 15 |
| 16 | Secondary | \$ 72,351 | \$ 72,351 | \$ 72,351 | \$ 71,968 | \$ 72,342 | \$ 73,274 | | Line 3 x Line 11 | 16 |
| 17 | Primary | 792,421 | 792,301 | 792,301 | 762,896 | 762,111 | 747,013 | | Line 4 x Line 12 | 17 |
| 18 | Transmission | 499,655 | 499,751 | 499,751 | 499,751 | 499,751 | 499,544 | | Line 5 x Line 13 | 18 |
| 19 | Total | \$ 1,364,427 | \$ 1,364,403 | \$ 1,364,403 | \$ 1,334,615 | \$ 1,334,204 | \$ 1,319,831 | | Sum Lines 16; 17; 18 | 19 |
| 20 | | | | | | | | | | 20 |
| 21 | <u>Total Revenues</u> | | | | | | | | | 21 |
| 22 | <u>at Changed Rates:</u> | \$ 1,364,427 | \$ 1,364,403 | \$ 1,364,403 | \$ 1,334,615 | \$ 1,334,204 | \$ 1,319,831 | | Line 19 | 22 |

| Line No. | Description | (A) Jul-21 | (B) Aug-21 | (C) Sep-21 | (D) Oct-21 | (E) Nov-21 | (F) Dec-21 | (G) Total | Reference ¹ | Line No. |
|----------|-----------------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|--|----------|
| 23 | <u>Demand - Billing</u> | | | | | | | | | 23 |
| 24 | <u>Determinants (kW):</u> | | | | | | | | | 24 |
| 25 | Secondary | 8,807 | 8,807 | 8,773 | 8,886 | 9,140 | 9,140 | 105,792 | (Page BG-20.4, Line 187) x 1000 | 25 |
| 26 | Primary | 94,474 | 94,202 | 93,930 | 94,121 | 94,145 | 94,145 | 1,145,422 | (Page BG-20.4, Line 188) x 1000 | 26 |
| 27 | Transmission | 62,798 | 62,798 | 67,318 | 67,098 | 76,096 | 76,068 | 788,362 | (Page BG-20.4, Line 189) x 1000 | 27 |
| 28 | Total | 166,079 | 165,807 | 170,021 | 170,105 | 179,381 | 179,353 | 2,039,576 | Sum Lines 25; 26; 27 | 28 |
| 29 | Check Figure | 166,079 | 165,807 | 170,021 | 170,105 | 179,381 | 179,353 | 2,039,576 | Page BG-18, Line 21 | 29 |
| 30 | Difference | - | - | - | - | - | - | - | Line 28 Less Line 29 | 30 |
| 31 | | | | | | | | | | 31 |
| 32 | <u>Demand Rates (\$/kW):</u> | | | | | | | | | 32 |
| 33 | Secondary | \$ 8.32 | \$ 8.32 | \$ 8.32 | \$ 8.32 | \$ 8.32 | \$ 8.32 | | Statement BL, Page BL-1, Line 35, Col. D | 33 |
| 34 | Primary | \$ 8.01 | \$ 8.01 | \$ 8.01 | \$ 8.01 | \$ 8.01 | \$ 8.01 | | Statement BL, Page BL-1, Line 35, Col. C | 34 |
| 35 | Transmission | \$ 7.97 | \$ 7.97 | \$ 7.97 | \$ 7.97 | \$ 7.97 | \$ 7.97 | | Statement BL, Page BL-1, Line 35, Col. B | 35 |
| 36 | | | | | | | | | | 36 |
| 37 | <u>Revenues at Changed Rates:</u> | | | | | | | | | 37 |
| 38 | Secondary | \$ 73,274 | \$ 73,274 | \$ 72,991 | \$ 73,933 | \$ 76,041 | \$ 76,041 | \$ 880,191 | Line 25 x Line 33 | 38 |
| 39 | Primary | 756,737 | 754,558 | 752,379 | 753,909 | 754,101 | 754,101 | \$ 9,174,828 | Line 26 x Line 34 | 39 |
| 40 | Transmission | 500,500 | 500,500 | 536,524 | 534,771 | 606,485 | 606,262 | \$ 6,283,245 | Line 27 x Line 35 | 40 |
| 41 | Total | \$ 1,330,511 | \$ 1,328,332 | \$ 1,361,894 | \$ 1,362,613 | \$ 1,436,627 | \$ 1,436,404 | \$ 16,338,264 | Sum Lines 38; 39; 40 | 41 |
| 42 | | | | | | | | | | 42 |
| 43 | <u>Total Revenues</u> | | | | | | | | | 43 |
| 44 | <u>at Changed Rates:</u> | \$ 1,330,511 | \$ 1,328,332 | \$ 1,361,894 | \$ 1,362,613 | \$ 1,436,627 | \$ 1,436,404 | \$ 16,338,264 | Line 41 | 44 |

NOTES:

¹ Reference data found in Statements BG and BL.

Statement - BG
SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Information - Wholesale Transmission Rates
CAISO TAC Rates Input Form - January 1, 2021 through December 31, 2021
High-Voltage Utility Specific Rates, Low - Voltage Wheeling Access Charge & Low Voltage Access Charge Rates

| Line No. | Components | (3) = (1) + (2) | | | Notes & Reference | Line No. |
|----------|---|----------------------------|---------------------------|------------------|---|----------|
| | | (1) High Voltage TRR | (2) Low Voltage TRR | Combined TRR | | |
| 1 | Wholesale Base Transmission Revenue Requirement | \$ 575,136,094 | \$ 457,544,224 | \$ 1,032,680,318 | Statement BL-CAISO Wholesale; Page 1; Line 1; Col. 1 thru 3 | 1 |
| 2 | | | | | | 2 |
| 3 | Wholesale TRBAA Forecast ¹ | \$ (22,488,313) | \$ 857,949 | \$ (21,630,364) | Statement BL-CAISO Wholesale; Page 1; Line 3; Col. 1 thru 3 | 3 |
| 4 | | | | | | 4 |
| 5 | Transmission Standby Revenues | \$ (9,099,356) | \$ (7,238,908) | \$ (16,338,264) | Statement BL-CAISO Wholesale; Page 1; Line 5; Col. 1 thru 3 | 5 |
| 6 | | | | | | 6 |
| 7 | Wholesale Net Transmission Revenue Requirement | \$ 543,548,426 | \$ 451,163,265 | \$ 994,711,691 | Sum Lines 1; 3; 5 | 7 |
| 8 | | | | | | 8 |
| 9 | Gross Load - MWH | 18,450,857 | 18,450,857 | 18,450,857 | Statement BL-CAISO Wholesale; Page 1; Line 9; Col. 1 thru 3 | 9 |
| 10 | | | | | | 10 |
| 11 | Utility Specific Access Charges (\$/MWH) | \$ 29,4593 | \$ 24,4522 | \$ 53,9114 | Line 7 / Line 9 | 11 |

NOTES:

¹ The TRBAA information comes from SDG&E's TRBAA Rate Filing Docket No. ER21-301, filed on November 2, 2020 effective from January 1, 2021 through December 31, 2021.

Statement BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Revenue Data To Reflect Changed Rates
 Rate Effective Period - January 1, 2021 thru December 31, 2021

| Line No. | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) | Line No. | |
|----------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|---|----------|----|
| | Jan-21 | Feb-21 | Mar-21 | Apr-21 | May-21 | Jun-21 | Jul-21 | Aug-21 | Sep-21 | Oct-21 | Nov-21 | Dec-21 | Total | Reference | | |
| 1 | 5,342 | 5,045 | 5,081 | 4,975 | 5,011 | 5,171 | 5,234 | 4,966 | 5,223 | 5,000 | 5,040 | 5,216 | 61,304 | Stmt BD; Page -3.1; Line "Sale for Resale" * 1000 See Note 1 Page BG-14; Line 11; Col. (2) / 1000 Line 1 x Line 4 Line 1 x Line 6 Line 9 + Line 11 | 1 | |
| 2 | | | | | | | | | | | | | | | | 2 |
| 3 | | | | | | | | | | | | | | | | 3 |
| 4 | \$ 0.01261 | \$ 0.01261 | \$ 0.01261 | \$ 0.01261 | \$ 0.01261 | \$ 0.01261 | \$ 0.01261 | \$ 0.01261 | \$ 0.01261 | \$ 0.01261 | \$ 0.01261 | \$ 0.01261 | \$ 0.01261 | | | 4 |
| 5 | \$ 0.02445 | \$ 0.02445 | \$ 0.02445 | \$ 0.02445 | \$ 0.02445 | \$ 0.02445 | \$ 0.02445 | \$ 0.02445 | \$ 0.02445 | \$ 0.02445 | \$ 0.02445 | \$ 0.02445 | \$ 0.02445 | | | 5 |
| 6 | | | | | | | | | | | | | | | | 6 |
| 7 | | | | | | | | | | | | | | | | 7 |
| 8 | \$ 67 | \$ 64 | \$ 64 | \$ 63 | \$ 63 | \$ 65 | \$ 66 | \$ 63 | \$ 66 | \$ 63 | \$ 64 | \$ 66 | \$ 773 | | | 8 |
| 9 | | | | | | | | | | | | | | | | 9 |
| 10 | | | | | | | | | | | | | | | | 10 |
| 11 | \$ 131 | \$ 123 | \$ 124 | \$ 122 | \$ 123 | \$ 126 | \$ 128 | \$ 121 | \$ 128 | \$ 122 | \$ 123 | \$ 128 | \$ 1,499 | | | 11 |
| 12 | | | | | | | | | | | | | | | | 12 |
| 13 | \$ 198 | \$ 187 | \$ 188 | \$ 184 | \$ 186 | \$ 192 | \$ 194 | \$ 184 | \$ 194 | \$ 185 | \$ 187 | \$ 193 | \$ 2,272 | | | 13 |

NOTES

- 1 The High Voltage (HV) Access Charge Rate is the CAISO TAC Rate of \$12.6053 per MWh according to the CAISO TAC rate summary in effect August 12, 2020 and is based on the TO5-Cycle 2 Filing HV-BTRR. The High Voltage Access Charge Rate was held constant in developing this statement because there will be a change in the HV Access Charge Rate once the CAISO implements the TO5 Cycle 3 Wholesale BTRR.

SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates

Calculation of Total Rate Impact
Rate Effective Period - Twelve Months Ending December 31, 2021

| Line No. | Description | (A) Total Estimated Present Rate (cents / kWh) | (B) Total Proposed Rate (cents / kWh) | (C) Change (cents / kWh) | (D) Change (%) | Line No. |
|----------|-----------------------------|--|---|--------------------------------|----------------------|----------|
| 1 | Total System Electric Costs | 18.941 | 18.941 | - | 0.00% | 1 |
| 2 | | | | | | 2 |
| 3 | Base Transmission Costs | 5.052 | 6.076 | 1.024 | 20.27% | 3 |
| 4 | | | | | | 4 |
| 5 | Total ¹ | 23.993 | 25.017 | 1.024 | 4.268% | 5 |

NOTES:

¹ Total Estimated Present Rate is the estimated system average rate that will be effective October 1, 2020, per SDG&E California Public Utilities Commission (CPUC) Advice Letter 3619-E. The system average rate shown includes the California Climate Credit.

Statement BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenues Data to Reflect Changed Rates
 Billing Determinants
 Rate Effective Period - Twelve Months Ending December 31, 2021

| Line No. | Customer Classes | (A) Jan-21 | | (B) Feb-21 | | (C) Mar-21 | | (D) Apr-21 | | (E) May-21 | | (F) Jun-21 | |
|----------|--|---|-------------|---|-------------|---|-------------|---|-------------|---|-------------|---|-------------|
| | | Billing Determinants ⁵ Energy (kWh) | Demand (kW) | Billing Determinants ⁵ Energy (kWh) | Demand (kW) | Billing Determinants ⁵ Energy (kWh) | Demand (kW) | Billing Determinants ⁵ Energy (kWh) | Demand (kW) | Billing Determinants ⁵ Energy (kWh) | Demand (kW) | Billing Determinants ⁵ Energy (kWh) | Demand (kW) |
| 1 | Residential ⁶ | 544,948,475 | - | 452,699,299 | - | 420,691,463 | - | 366,331,855 | - | 358,055,151 | - | 382,530,999 | - |
| 2 | Small Commercial | 172,633,639 | - | 166,364,833 | - | 165,722,247 | - | 166,300,033 | - | 169,180,556 | - | 179,043,827 | - |
| 3 | Medium and Large Commercial/Industrial | 731,278,845 | - | 716,057,851 | - | 707,352,266 | - | 738,042,476 | - | 746,122,635 | - | 786,555,192 | - |
| 4 | Non-Concurrent (100%) | - | - | - | - | - | - | - | - | - | - | - | - |
| 5 | Non-Concurrent (90%) ² | 1,834,730 | - | 1,799,286 | - | 1,778,966 | - | 1,856,381 | - | 1,877,020 | - | 1,984,983 | - |
| 6 | Maximum On-Peak Period Demand-Standard Customers ³ | 1,620,992 | - | 1,595,053 | - | 1,580,079 | - | 1,649,859 | - | 1,668,243 | - | 1,771,521 | - |
| 7 | Maximum Demand at the Time of System Peak-Standard Customers ⁴ | 91,135 | - | 84,749 | - | 81,176 | - | 83,994 | - | 84,729 | - | 84,561 | - |
| 8 | Maximum On-Peak Period Demand-Grandfathered Customers ³ | 1,521,851 | - | 1,497,497 | - | 1,483,440 | - | 1,548,952 | - | 1,566,211 | - | 1,877,792 | - |
| 9 | Maximum Demand at the Time of System Peak-Grandfathered Customers ⁴ | 91,022 | - | 84,645 | - | 81,076 | - | 83,890 | - | 84,624 | - | 85,514 | - |
| 10 | Agricultural | - | - | - | - | - | - | - | - | - | - | - | - |
| 11 | Schedules PA and TOU-PA | 6,102,668 | - | 6,410,689 | - | 5,571,899 | - | 7,327,740 | - | 8,406,524 | - | 9,630,840 | - |
| 12 | Schedules PA and TOU-PA | 14,007,208 | - | 14,513,056 | - | 14,920,487 | - | 16,615,774 | - | 17,750,489 | - | 19,196,942 | - |
| 13 | Non-Concurrent Demand - Schedule PA-T-1 (100%) ¹ | - | - | - | - | - | - | - | - | - | - | - | - |
| 14 | Street Lighting | 7,372,822 | - | 7,033,199 | - | 7,056,669 | - | 6,885,377 | - | 6,937,674 | - | 7,149,931 | - |
| 15 | Street Lighting | 5,342 | - | 5,045 | - | 5,081 | - | 4,975 | - | 5,011 | - | 5,171 | - |
| 16 | Standby | - | - | - | - | - | - | - | - | - | - | - | - |
| 17 | Standby | - | - | - | - | - | - | - | - | - | - | - | - |
| 18 | Standby | - | - | - | - | - | - | - | - | - | - | - | - |
| 19 | Standby | - | - | - | - | - | - | - | - | - | - | - | - |
| 20 | Standby | - | - | - | - | - | - | - | - | - | - | - | - |
| 21 | Standby | - | - | - | - | - | - | - | - | - | - | - | - |
| 22 | TOTAL | 1,476,348,999 | 170,317 | 1,363,083,972 | 170,314 | 1,321,320,112 | 170,314 | 1,301,508,230 | 166,597 | 1,306,458,040 | 166,544 | 1,384,112,902 | 164,745 |
| 23 | TOTAL | - | - | - | - | - | - | - | - | - | - | - | - |

NOTES:

- ¹ Non-Concurrent Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, DG-R, and A6-TOU.
- ³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, DG-R, and DG-R. Standard Customers have demand rates based on SDG&E's on-peak period of 4.9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU. Standard Customers have demand rates based on SDG&E's on-peak period of 4.9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ⁵ Billing Determinants are found in Statement BG, Page BG-20.1 through BG-20.4.

Statement BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenues Data to Reflect Changed Rates
 Billing Determinants
 Rate Effective Period - Twelve Months Ending December 31, 2021

| Line No. | Customer Classes | (G) Jul-21 | | (H) Aug-21 | | (I) Sep-21 | | (J) Oct-21 | | (K) Nov-21 | | (L) Dec-21 | |
|----------|--|---------------|-------------|---------------|-------------|---------------|-------------|---------------|-------------|---------------|-------------|---------------|-------------|
| | | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) |
| 1 | Residential ⁶ | 481,232,293 | | 547,239,477 | | 588,955,889 | | 487,468,766 | | 435,244,415 | | 501,831,278 | |
| 2 | Small Commercial | 197,992,076 | | 204,486,167 | | 210,494,373 | | 191,541,046 | | 176,670,434 | | 170,744,529 | |
| 3 | Medium and Large Commercial/Industrial | 857,604,414 | | 874,259,564 | | 914,938,578 | | 840,030,877 | | 796,073,220 | | 747,346,881 | |
| 4 | Non-Coincident (100%) ² | | | | | | | | | | | | |
| 5 | Non-Coincident (90%) ² | | | | | | | | | | | | |
| 6 | Maximum On-Peak Period Demand-Standard Customers ³ | 2,164,358 | | 2,210,328 | | 2,310,276 | | 2,120,118 | | 2,006,970 | | 2,006,970 | |
| 7 | Maximum Demand at the Time of System Peak-Standard Customers ⁴ | 1,931,745 | | 1,980,408 | | 2,064,350 | | 1,892,474 | | 1,792,116 | | 1,666,109 | |
| 8 | Maximum Demand at the Time of System Peak-Grandfathered Customers ⁴ | 92,080 | | 87,311 | | 96,201 | | 90,009 | | 83,387 | | 87,671 | |
| 9 | Maximum On-Peak Period Demand-Grandfathered Customers ³ | 2,047,628 | | 2,099,210 | | 2,188,187 | | 2,006,001 | | 1,682,508 | | 1,564,208 | |
| 10 | Maximum Demand at the Time of System Peak-Grandfathered Customers ⁴ | 93,118 | | 88,295 | | 97,285 | | 91,023 | | 83,284 | | 87,562 | |
| 11 | Agricultural | | | | | | | | | | | | |
| 12 | Schedules PA and TOL-PA | 11,177,232 | | 11,108,378 | | 11,472,287 | | 9,997,882 | | 9,205,082 | | 7,443,040 | |
| 13 | Non-Coincident Demand - Schedule PA-T-1 (100%) ¹ | 21,062,940 | | 19,858,903 | | 21,475,097 | | 19,116,797 | | 17,939,688 | | 15,539,447 | |
| 14 | Street Lighting | 7,227,383 | | 6,871,495 | | 7,217,507 | | 6,939,232 | | 7,005,222 | | 7,239,066 | |
| 15 | Sale for Resale | 5,234 | | 4,966 | | 5,223 | | 5,000 | | 5,040 | | 5,216 | |
| 16 | Standby | | | | | | | | | | | | |
| 17 | TOTAL | 1,576,301,572 | | 1,663,828,950 | | 1,754,558,954 | | 1,555,099,600 | | 1,442,143,101 | | 1,450,149,457 | |

NOTES:

- 1 Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.
- 2 NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, DG-R, and A6-TOU.
- 3 Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, DG-R, and DG-R. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- 4 Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- 5 Billing Determinants are found in Statement BG, Page BG-20.1 through BG-20.4.

Statement BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenues Data to Reflect Changed Rates
 Billing Determinants
 Rate Effective Period - Twelve Months Ending December 31, 2021

| Line No. | Customer Classes | (M) | | Line No. |
|----------|---|----------------|-------------|----------|
| | | Energy (kWh) | Demand (kW) | |
| 1 | Residential | 5,567,229,358 | - | 1 |
| 2 | | | | 2 |
| 3 | Small Commercial | 2,171,173,760 | - | 3 |
| 4 | | | | 4 |
| 5 | Medium and Large Commercial/Industrial | 9,455,662,799 | - | 5 |
| 6 | Non-Coincident (100%) ¹ | | | 6 |
| 7 | Non-Coincident (90%) ² | | 23,822,001 | 7 |
| 8 | Maximum On-Peak Period Demand-Standard Customers ³ | | 21,212,950 | 8 |
| 9 | Maximum Demand at the Time of System Peak-Standard Customers ⁴ | | 1,047,001 | 9 |
| 10 | | | | 10 |
| 11 | Agricultural | | | 11 |
| 12 | Schedules PA and TOU-PA | 103,854,261 | | 12 |
| 13 | Non-Coincident Demand (100%) ¹ | 211,996,828 | 861,182 | 13 |
| 14 | | | | 14 |
| 15 | Street Lighting | 84,935,577 | - | 15 |
| 16 | | | | 16 |
| 17 | Sale for Resale | 61,304 | - | 17 |
| 18 | | | | 18 |
| 19 | Standby | - | 2,039,576 | 19 |
| 20 | | | | 20 |
| 21 | TOTAL | 17,594,913,887 | 48,982,710 | 21 |

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, DG-R, and A6-TOU.
- ³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, and DG-R. Determinants shown are for Standard Customers based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter weekdays.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedules A6-TOU. Determinants shown are for Standard Customers based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter weekdays.
- ⁵ Billing Determinants are found in Statement BG, Pages BG-17 and BG-18.

| Line No. | | Statement BG: San Diego Gas & Electric Company FERC Forecast Period: January 2021 - December 2021 ¹ | | | | | | | | | | | | Line No. | |
|---|---|---|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|------------|----|
| | | Jan-21 | Feb-21 | Mar-21 | Apr-21 | May-21 | Jun-21 | Jul-21 | Aug-21 | Sep-21 | Oct-21 | Nov-21 | Dec-21 | Total | |
| 49 | Schedules | | | | | | | | | | | | | | |
| 50 | Schedules OI-TOU/AI-TOU/DG-R: | | | | | | | | | | | | | | |
| 51 | Total Deliveries (MWh) | 666,191 | 655,530 | 649,377 | 678,054 | 685,610 | 727,517 | 793,317 | 813,301 | 847,774 | 777,189 | 736,519 | 684,733 | 8,715,112 | 51 |
| 52 | % @ Secondary Service | 75.48% | 75.48% | 75.48% | 75.48% | 75.48% | 75.30% | 75.30% | 75.30% | 75.30% | 75.30% | 75.48% | 75.48% | 75.39% | 53 |
| 54 | % @ Primary Service | 22.89% | 22.89% | 22.89% | 22.89% | 22.89% | 22.80% | 22.80% | 22.80% | 22.80% | 22.80% | 22.89% | 22.89% | 22.86% | 54 |
| 55 | % @ Transmission Service | 1.63% | 1.63% | 1.63% | 1.63% | 1.63% | 1.90% | 1.90% | 1.90% | 1.90% | 1.90% | 1.63% | 1.63% | 1.75% | 56 |
| 57 | Total Deliveries (MWh) | 502,809 | 494,762 | 490,118 | 511,763 | 517,465 | 547,791 | 597,335 | 612,383 | 638,339 | 585,192 | 555,889 | 516,803 | 6,570,649 | 58 |
| 59 | MWh @ Secondary Service | | | | | | | | | | | | | | 59 |
| Grandfathered Customers have Maximum On-Peak Periods | | | | | | | | | | | | | | | |
| Demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays. | | | | | | | | | | | | | | | |
| 60 | MWh @ Transmission Service | 152,500 | 150,059 | 148,651 | 155,215 | 156,945 | 165,908 | 180,913 | 185,471 | 193,332 | 177,236 | 168,599 | 156,744 | 1,991,572 | 60 |
| 61 | MWh @ Transmission Service | 10,883 | 10,709 | 10,608 | 11,077 | 11,200 | 13,818 | 15,068 | 15,447 | 16,102 | 14,761 | 12,032 | 11,186 | 152,891 | 61 |
| 62 | MWh @ Transmission Service | 666,191 | 655,530 | 649,377 | 678,055 | 685,610 | 727,517 | 793,317 | 813,301 | 847,774 | 777,189 | 736,519 | 684,733 | 8,715,112 | 62 |
| 63 | Non-Coincident Demand (%) | | | | | | | | | | | | | | 63 |
| 64 | % @ Secondary Service | 0.2727% | 0.2727% | 0.2727% | 0.2727% | 0.2727% | 0.2731% | 0.2731% | 0.2731% | 0.2731% | 0.2731% | 0.2727% | 0.2727% | 0.2728% | 64 |
| 65 | % @ Primary Service | 0.2145% | 0.2145% | 0.2145% | 0.2145% | 0.2145% | 0.2149% | 0.2149% | 0.2149% | 0.2149% | 0.2149% | 0.2145% | 0.2145% | 0.2147% | 65 |
| 66 | % @ Transmission Service | 0.2218% | 0.2218% | 0.2218% | 0.2218% | 0.2218% | 0.2216% | 0.2216% | 0.2216% | 0.2216% | 0.2216% | 0.2218% | 0.2218% | 0.2217% | 66 |
| 67 | | | | | | | | | | | | | | | 67 |
| 68 | Non-Coincident Demand (MW) | | | | | | | | | | | | | | 68 |
| 69 | MW @ Secondary Service | 1,371,008 | 1,349,069 | 1,336,404 | 1,395,423 | 1,410,972 | 1,495,797 | 1,631,084 | 1,672,173 | 1,743,050 | 1,597,925 | 1,515,741 | 1,409,167 | 17,927,815 | 69 |
| 70 | MW @ Primary Service | 327,051 | 321,817 | 318,796 | 332,875 | 336,584 | 356,536 | 388,783 | 398,577 | 415,471 | 380,879 | 361,576 | 336,153 | 4,275,098 | 70 |
| 71 | MW @ Transmission Service | 24,134 | 23,748 | 23,525 | 24,564 | 24,837 | 30,623 | 33,393 | 34,234 | 35,685 | 32,714 | 26,682 | 24,806 | 338,946 | 71 |
| 72 | MW @ Transmission Service | 1,722,193 | 1,694,633 | 1,678,725 | 1,752,861 | 1,772,393 | 1,882,957 | 2,053,260 | 2,104,984 | 2,194,206 | 2,011,519 | 1,903,999 | 1,770,126 | 22,541,858 | 72 |
| 73 | One-Peak Demand-Standard Customers (%) ² | | | | | | | | | | | | | | 73 |
| 74 | % @ Secondary Service | 0.2478% | 0.2478% | 0.2478% | 0.2478% | 0.2478% | 0.2490% | 0.2490% | 0.2490% | 0.2490% | 0.2490% | 0.2478% | 0.2478% | 0.2483% | 74 |
| 75 | % @ Primary Service | 0.2185% | 0.2185% | 0.2185% | 0.2185% | 0.2185% | 0.2128% | 0.2128% | 0.2128% | 0.2128% | 0.2128% | 0.2185% | 0.2185% | 0.2159% | 75 |
| 76 | % @ Transmission Service | 0.3864% | 0.3864% | 0.3864% | 0.3864% | 0.3864% | 0.3961% | 0.3961% | 0.3961% | 0.3961% | 0.3961% | 0.3864% | 0.3864% | 0.3912% | 76 |
| 77 | | | | | | | | | | | | | | | 77 |
| 78 | One-Peak Demand-Standard Customers (MW) ² | | | | | | | | | | | | | | 78 |
| 79 | MW @ Secondary Service | 1,245,809 | 1,225,873 | 1,214,365 | 1,267,994 | 1,282,123 | 1,363,780 | 1,487,126 | 1,524,589 | 1,589,210 | 1,456,894 | 1,377,325 | 1,280,483 | 16,315,571 | 79 |
| 80 | MW @ Primary Service | 333,135 | 327,804 | 324,727 | 339,068 | 342,846 | 353,002 | 384,929 | 394,626 | 411,353 | 377,104 | 368,303 | 342,407 | 4,299,307 | 80 |
| 81 | MW @ Transmission Service | 42,048 | 41,375 | 40,987 | 42,297 | 43,274 | 52,690 | 61,193 | 63,287 | 63,287 | 58,476 | 46,487 | 43,219 | 598,072 | 81 |
| 82 | MW @ Transmission Service | 1,620,992 | 1,595,053 | 1,580,079 | 1,649,859 | 1,668,243 | 1,771,521 | 1,931,745 | 1,980,408 | 2,064,350 | 1,892,474 | 1,792,116 | 1,666,109 | 21,212,950 | 82 |
| 83 | One-Peak Demand-Grandfathered Customers (%) ³ | | | | | | | | | | | | | | 83 |
| 84 | % @ Secondary Service | 0.2314% | 0.2314% | 0.2314% | 0.2314% | 0.2314% | 0.2651% | 0.2651% | 0.2651% | 0.2651% | 0.2651% | 0.2314% | 0.2314% | 0.2467% | 84 |
| 85 | % @ Primary Service | 0.2091% | 0.2091% | 0.2091% | 0.2091% | 0.2091% | 0.2234% | 0.2234% | 0.2234% | 0.2234% | 0.2234% | 0.2091% | 0.2091% | 0.2159% | 85 |
| 86 | % @ Transmission Service | 0.3643% | 0.3643% | 0.3643% | 0.3643% | 0.3643% | 0.3991% | 0.3991% | 0.3991% | 0.3991% | 0.3991% | 0.3643% | 0.3643% | 0.3643% | 86 |
| 87 | | | | | | | | | | | | | | | 87 |
| 88 | One-Peak Demand-Grandfathered Customers (MW) ³ | | | | | | | | | | | | | | 88 |
| 89 | MW @ Secondary Service | 1,163,348 | 1,144,732 | 1,133,986 | 1,184,065 | 1,197,259 | 1,451,974 | 1,583,297 | 1,623,182 | 1,691,983 | 1,551,110 | 1,286,159 | 1,195,728 | 16,206,823 | 89 |
| 90 | MW @ Primary Service | 318,861 | 313,759 | 310,813 | 324,540 | 328,156 | 370,672 | 404,197 | 414,379 | 431,943 | 395,980 | 352,523 | 327,736 | 4,293,558 | 90 |
| 91 | MW @ Transmission Service | 39,641 | 39,002 | 38,640 | 40,347 | 40,726 | 55,146 | 61,134 | 61,649 | 64,262 | 58,912 | 43,826 | 40,744 | 583,104 | 91 |
| 92 | MW @ Transmission Service | 1,521,851 | 1,497,497 | 1,483,440 | 1,548,952 | 1,566,211 | 1,877,792 | 2,047,628 | 2,099,210 | 2,188,187 | 2,006,001 | 1,682,508 | 1,564,208 | 21,083,483 | 92 |
| 93 | | | | | | | | | | | | | | | 93 |
| 94 | | | | | | | | | | | | | | | 94 |
| 95 | | | | | | | | | | | | | | | 95 |

| Line No. | | Statement BG: San Diego Gas & Electric Company FERC Forecast Period: January 2021 - December 2021 ¹ | | | | | | | | | | | | Line No. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|----------|----------------------------|---|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|----------|--------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|----|
| | | Jan-21 | Feb-21 | Mar-21 | Apr-21 | May-21 | Jun-21 | Jul-21 | Aug-21 | Sep-21 | Oct-21 | Nov-21 | Dec-21 | Total | Jan-21 | Feb-21 | Mar-21 | Apr-21 | May-21 | Jun-21 | Jul-21 | Aug-21 | Sep-21 | Oct-21 | Nov-21 | Dec-21 | Total | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 96 | Schedule A6-TOL: | 65,088 | 60,528 | 57,976 | 59,988 | 60,513 | 59,038 | 64,288 | 60,958 | 67,165 | 62,842 | 59,554 | 62,614 | 740,351 | 96 | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 97 | Total Deliveries (MWh) | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 97 | 16.34% | 16.34% | 16.34% | 16.34% | 16.34% | 16.34% | 16.34% | 16.34% | 16.34% | 16.34% | 16.34% | 16.34% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 98 | % @ Secondary Service | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 98 | 83.66% | 83.66% | 83.66% | 83.66% | 83.66% | 83.66% | 83.66% | 83.66% | 83.66% | 83.66% | 83.66% | 83.66% | 83.66% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 99 | % @ Primary Service | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 99 | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 100 | % @ Transmission Service | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 100 | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 101 | Total Deliveries (MWh) | 10,637 | 9,892 | 9,475 | 10,566 | 9,804 | 9,703 | 10,233 | 10,019 | 11,039 | 10,328 | 9,733 | 10,233 | 121,320 | 106 | 16.34% | 16.34% | 16.34% | 16.34% | 16.34% | 16.34% | 16.34% | 16.34% | 16.34% | 16.34% | 16.34% | 16.34% | 16.34% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 102 | % @ Secondary Service | 54,450 | 50,635 | 48,501 | 50,184 | 50,623 | 49,335 | 53,722 | 50,939 | 56,126 | 52,513 | 49,821 | 52,381 | 619,231 | 107 | 83.66% | 83.66% | 83.66% | 83.66% | 83.66% | 83.66% | 83.66% | 83.66% | 83.66% | 83.66% | 83.66% | 83.66% | 83.66% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 103 | % @ Primary Service | 65,088 | 60,528 | 57,976 | 59,988 | 60,513 | 59,038 | 64,288 | 60,958 | 67,165 | 62,842 | 59,554 | 62,614 | 740,351 | 108 | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 104 | % @ Transmission Service | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 109 | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 105 | Total Deliveries (MWh) | 10,637 | 9,892 | 9,475 | 10,566 | 9,804 | 9,703 | 10,233 | 10,019 | 11,039 | 10,328 | 9,733 | 10,233 | 121,320 | 110 | 16.34% | 16.34% | 16.34% | 16.34% | 16.34% | 16.34% | 16.34% | 16.34% | 16.34% | 16.34% | 16.34% | 16.34% | 16.34% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 106 | MWh @ Secondary Service | 54,450 | 50,635 | 48,501 | 50,184 | 50,623 | 49,335 | 53,722 | 50,939 | 56,126 | 52,513 | 49,821 | 52,381 | 619,231 | 111 | 83.66% | 83.66% | 83.66% | 83.66% | 83.66% | 83.66% | 83.66% | 83.66% | 83.66% | 83.66% | 83.66% | 83.66% | 83.66% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 107 | MWh @ Primary Service | 65,088 | 60,528 | 57,976 | 59,988 | 60,513 | 59,038 | 64,288 | 60,958 | 67,165 | 62,842 | 59,554 | 62,614 | 740,351 | 112 | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 108 | MWh @ Transmission Service | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 113 | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 109 | Non-Coincident Demand (%) | 0.1826% | 0.1826% | 0.1826% | 0.1826% | 0.1826% | 0.1826% | 0.1826% | 0.1826% | 0.1826% | 0.1826% | 0.1826% | 0.1826% | 0.1826% | 114 | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 110 | % @ Secondary Service | 0.1826% | 0.1826% | 0.1826% | 0.1826% | 0.1826% | 0.1826% | 0.1826% | 0.1826% | 0.1826% | 0.1826% | 0.1826% | 0.1826% | 0.1826% | 115 | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 111 | % @ Primary Service | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 116 | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 112 | % @ Transmission Service | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 117 | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 113 | Non-Coincident Demand (MW) | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 118 | 19,422 | 18,061 | 17,299 | 17,900 | 18,057 | 17,658 | 18,232 | 20,089 | 17,771 | 18,683 | 221,196 | 116 | 11,116 | 10,537 | 10,453 | 10,653 | 11,108 | 11,537 | 11,942 | 12,336 | 12,628 | 12,971 | 13,351 | 13,689 | 14,023 | 14,357 | 14,691 | 15,025 | 15,359 | 15,693 | 16,027 | 16,361 | 16,695 | 17,029 | 17,363 | 17,697 | 18,031 | 18,365 | 18,699 | 19,033 | 19,367 | 19,701 | 20,035 | 20,369 | 20,703 | 21,037 | 21,371 | 21,705 | 22,039 | 22,373 | 22,707 | 23,041 | 23,375 | 23,709 | 24,043 | 24,377 | 24,711 | 25,045 | 25,379 | 25,713 | 26,047 | 26,381 | 26,715 | 27,049 | 27,383 | 27,717 | 28,051 | 28,385 | 28,719 | 29,053 | 29,387 | 29,721 | 30,055 | 30,389 | 30,723 | 31,057 | 31,391 | 31,725 | 32,059 | 32,393 | 32,727 | 33,061 | 33,395 | 33,729 | 34,063 | 34,397 | 34,731 | 35,065 | 35,399 | 35,733 | 36,067 | 36,401 | 36,735 | 37,069 | 37,403 | 37,737 | 38,071 | 38,405 | 38,739 | 39,073 | 39,407 | 39,741 | 40,075 | 40,409 | 40,743 | 41,077 | 41,411 | 41,745 | 42,079 | 42,413 | 42,747 | 43,081 | 43,415 | 43,749 | 44,083 | 44,417 | 44,751 | 45,085 | 45,419 | 45,753 | 46,087 | 46,421 | 46,755 | 47,089 | 47,423 | 47,757 | 48,091 | 48,425 | 48,759 | 49,093 | 49,427 | 49,761 | 50,095 | 50,429 | 50,763 | 51,097 | 51,431 | 51,765 | 52,099 | 52,433 | 52,767 | 53,101 | 53,435 | 53,769 | 54,103 | 54,437 | 54,771 | 55,105 | 55,439 | 55,773 | 56,107 | 56,441 | 56,775 | 57,109 | 57,443 | 57,777 | 58,111 | 58,445 | 58,779 | 59,113 | 59,447 | 59,781 | 60,115 | 60,449 | 60,783 | 61,117 | 61,451 | 61,785 | 62,119 | 62,453 | 62,787 | 63,121 | 63,455 | 63,789 | 64,123 | 64,457 | 64,791 | 65,125 | 65,459 | 65,793 | 66,127 | 66,461 | 66,795 | 67,129 | 67,463 | 67,797 | 68,131 | 68,465 | 68,799 | 69,133 | 69,467 | 69,801 | 70,135 | 70,469 | 70,803 | 71,137 | 71,471 | 71,805 | 72,139 | 72,473 | 72,807 | 73,141 | 73,475 | 73,809 | 74,143 | 74,477 | 74,811 | 75,145 | 75,479 | 75,813 | 76,147 | 76,481 | 76,815 | 77,149 | 77,483 | 77,817 | 78,151 | 78,485 | 78,819 | 79,153 | 79,487 | 79,821 | 80,155 | 80,489 | 80,823 | 81,157 | 81,491 | 81,825 | 82,159 | 82,493 | 82,827 | 83,161 | 83,495 | 83,829 | 84,163 | 84,497 | 84,831 | 85,165 | 85,499 | 85,833 | 86,167 | 86,501 | 86,835 | 87,169 | 87,503 | 87,837 | 88,171 | 88,505 | 88,839 | 89,173 | 89,507 | 89,841 | 90,175 | 90,509 | 90,843 | 91,177 | 91,511 | 91,845 | 92,179 | 92,513 | 92,847 | 93,181 | 93,515 | 93,849 | 94,183 | 94,517 | 94,851 | 95,185 | 95,519 | 95,853 | 96,187 | 96,521 | 96,855 | 97,189 | 97,523 | 97,857 | 98,191 | 98,525 | 98,859 | 99,193 | 99,527 | 99,861 | 100,195 | 100,529 | 100,863 | 101,197 | 101,531 | 101,865 | 102,199 | 102,533 | 102,867 | 103,201 | 103,535 | 103,869 | 104,203 | 104,537 | 104,871 | 105,205 | 105,539 | 105,873 | 106,207 | 106,541 | 106,875 | 107,209 | 107,543 | 107,877 | 108,211 | 108,545 | 108,879 | 109,213 | 109,547 | 109,881 | 110,215 | 110,549 | 110,883 | 111,217 | 111,551 | 111,885 | 112,219 | 112,553 | 112,887 | 113,221 | 113,555 | 113,889 | 114,223 | 114,557 | 114,891 | 115,225 | 115,559 | 115,893 | 116,227 | 116,561 | 116,895 | 117,229 | 117,563 | 117,897 | 118,231 | 118,565 | 118,899 | 119,233 | 119,567 | 119,901 | 120,235 | 120,569 | 120,903 | 121,237 | 121,571 | 121,905 | 122,239 | 122,573 | 122,907 | 123,241 | 123,575 | 123,909 | 124,243 | 124,577 | 124,911 | 125,245 | 125,579 | 125,913 | 126,247 | 126,581 | 126,915 | 127,249 | 127,583 | 127,917 | 128,251 | 128,585 | 128,919 | 129,253 | 129,587 | 129,921 | 130,255 | 130,589 | 130,923 | 131,257 | 131,591 | 131,925 | 132,259 | 132,593 | 132,927 | 133,261 | 133,595 | 133,929 | 134,263 | 134,597 | 134,931 | 135,265 | 135,599 | 135,933 | 136,267 | 136,601 | 136,935 | 137,269 | 137,603 | 137,937 | 138,271 | 138,605 | 138,939 | 139,273 | 139,607 | 139,941 | 140,275 | 140,609 | 140,943 | 141,277 | 141,611 | 141,945 | 142,279 | 142,613 | 142,947 | 143,281 | 143,615 | 143,949 | 144,283 | 144,617 | 144,951 | 145,285 | 145,619 | 145,953 | 146,287 | 146,621 | 146,955 | 147,289 | 147,623 | 147,957 | 148,291 | 148,625 | 148,959 | 149,293 | 149,627 | 149,961 | 150,295 | 150,629 | 150,963 | 151,297 | 151,631 | 151,965 | 152,299 | 152,633 | 152,967 | 153,301 | 153,635 | 153,969 | 154,303 | 154,637 | 154,971 | 155,305 | 155,639 | 155,973 | 156,307 | 156,641 | 156,975 | 157,309 | 157,643 | 157,977 | 158,311 | 158,645 | 158,979 | 159,313 | 159,647 | 159,981 | 160,315 | 160,649 | 160,983 | 161,317 | 161,651 | 161,985 | 162,319 | 162,653 | 162,987 | 163,321 | 163,655 | 163,989 | 164,323 | 164,657 | 164,991 | 165,325 | 165,659 | 165,993 | 166,327 | 166,661 | 166,995 | 167,329 | 167,663 | 167,997 | 168,331 | 168,665 | 168,999 | 169,333 | 169,667 | 169,991 | 170,325 | 170,659 | 170,993 | 171,327 | 171,661 | 171,995 | 172,329 | 172,663 | 172,997 | 173,331 | 173,665 | 173,999 | 174,333 | 174,667 | 174,991 | 175,325 | 175,659 | 175,993 | 176,327 | 176,661 | 176,995 | 177,329 | 177,663 | 17 |

| Statement BG: San Diego Gas & Electric Company FERC Forecast Period: January 2021 - December 2021 ¹ | | | | | | | | | | | | | |
|---|-----------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|------------|
| Line No. | Jan-21 | Feb-21 | Mar-21 | Apr-21 | May-21 | Jun-21 | Jul-21 | Aug-21 | Sep-21 | Oct-21 | Nov-21 | Dec-21 | Total |
| 158 | Schedule PA-T-1: | | | | | | | | | | | | |
| 159 | Total Deliveries (MWh) | | | | | | | | | | | | |
| 160 | 14,007 | 14,513 | 14,920 | 16,616 | 17,750 | 19,197 | 21,063 | 19,859 | 21,475 | 19,117 | 17,940 | 15,539 | 211,997 |
| 161 | 76.47% | 76.47% | 76.47% | 76.47% | 76.47% | 80.32% | 80.32% | 80.32% | 80.32% | 80.32% | 76.47% | 76.47% | 78.30% |
| 162 | 23.53% | 23.53% | 23.53% | 23.53% | 23.53% | 19.68% | 19.68% | 19.68% | 19.68% | 19.68% | 23.53% | 23.53% | 21.70% |
| 163 | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| 164 | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% |
| 166 | Total Deliveries (MW) | | | | | | | | | | | | |
| 167 | 10,712 | 11,099 | 11,410 | 12,707 | 13,574 | 15,419 | 16,918 | 15,951 | 17,249 | 15,355 | 13,719 | 11,884 | 165,997 |
| 168 | 3,295 | 3,414 | 3,510 | 3,909 | 4,176 | 3,778 | 4,145 | 3,908 | 4,226 | 3,762 | 4,221 | 3,656 | 46,000 |
| 169 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 170 | 14,007 | 14,513 | 14,920 | 16,616 | 17,750 | 19,197 | 21,063 | 19,859 | 21,475 | 19,117 | 17,940 | 15,539 | 211,997 |
| 171 | 0.4081% | 0.4081% | 0.4081% | 0.4081% | 0.4081% | 0.4081% | 0.4081% | 0.4081% | 0.4081% | 0.4081% | 0.4081% | 0.4081% | 0.4081% |
| 172 | 0.4011% | 0.4011% | 0.4011% | 0.4011% | 0.4011% | 0.3976% | 0.3976% | 0.3976% | 0.3976% | 0.3976% | 0.4011% | 0.4011% | 0.3996% |
| 173 | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% |
| 174 | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% |
| 175 | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% |
| 176 | Non-Coincident Demand (MW) | | | | | | | | | | | | |
| 177 | 43,711 | 45,289 | 46,561 | 51,851 | 55,392 | 62,921 | 69,037 | 65,091 | 70,388 | 62,659 | 55,982 | 48,482 | 677,376 |
| 178 | 13,218 | 13,695 | 14,080 | 15,680 | 16,750 | 15,019 | 16,478 | 15,536 | 16,801 | 14,966 | 16,929 | 14,664 | 183,808 |
| 179 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 180 | 56,929 | 58,985 | 60,641 | 67,531 | 72,142 | 77,940 | 85,516 | 80,628 | 87,189 | 77,615 | 72,911 | 63,156 | 861,182 |
| 181 | | | | | | | | | | | | | |
| 182 | | | | | | | | | | | | | |
| 183 | | | | | | | | | | | | | |
| 184 | Schedule S | | | | | | | | | | | | |
| 185 | Standby Determinants: | | | | | | | | | | | | |
| 186 | Standby Demand (MW) | | | | | | | | | | | | |
| 187 | 8,696 | 8,696 | 8,696 | 8,65 | 8,695 | 8,607 | 8,607 | 8,607 | 8,773 | 8,862 | 9,1395 | 9,1395 | 105,792 |
| 188 | 98,929 | 98,914 | 98,914 | 95,243 | 95,145 | 93,26 | 94,474 | 94,202 | 93,93 | 94,121 | 94,145 | 94,145 | 1,145,022 |
| 189 | 62,692 | 62,704 | 62,704 | 62,704 | 62,704 | 62,678 | 62,798 | 62,798 | 67,318 | 67,098 | 76,096 | 76,068 | 786,382 |
| 190 | 170,317 | 170,314 | 170,314 | 166,597 | 166,544 | 164,745 | 166,079 | 165,807 | 170,021 | 170,105 | 179,381 | 179,353 | 2,039,576 |
| 191 | | | | | | | | | | | | | |
| 192 | | | | | | | | | | | | | |
| 193 | Residential | | | | | | | | | | | | |
| 194 | Schedule EV-TOU-S: | | | | | | | | | | | | |
| 195 | Total Deliveries (MWh) | | | | | | | | | | | | |
| 196 | 3,786.81 | 3,866.90 | 4,004.12 | 3,583.69 | 4,048.35 | 4,893.47 | 6,338.98 | 8,534.43 | 9,582.96 | 8,234.48 | 8,741.60 | 10,405.73 | 76,031.53 |
| 197 | 768,993 | 785,271 | 813,112 | 727,569 | 822,133 | 986,032 | 1,277,540 | 1,720,314 | 1,933,695 | 1,659,951 | 1,775,613 | 2,113,865 | 15,384,085 |
| 198 | 903,479 | 922,124 | 955,288 | 855,820 | 966,151 | 1,119,142 | 1,450,777 | 1,952,920 | 2,193,704 | 1,883,180 | 2,088,383 | 2,485,182 | 17,776,151 |
| 199 | 2,114,342 | 2,159,505 | 2,235,721 | 2,000,304 | 2,260,069 | 2,788,292 | 3,610,663 | 4,861,192 | 5,465,563 | 4,691,352 | 4,877,608 | 5,806,660 | 42,871,293 |
| 200 | | | | | | | | | | | | | |
| 201 | | | | | | | | | | | | | |
| 202 | | | | | | | | | | | | | |
| 203 | | | | | | | | | | | | | |

NOTES:
¹ Reference data based on January 2021 through December 2021 forecasts.
² On-Peak Demand and Coincident Peak Demand (%) and (MW) for Standard Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
³ On-Peak Demand and Coincident Peak Demand (%) and (MW) for Grandfathered Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and

Statement BH
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenue Data To Reflect Present Rates Per ER20-503-000 To Reflect Proposed Rate Design Changes Effective January 1, 2021
 Rate Effective Period - Twelve Months Ending December 31, 2021

| Line No. | Customer Classes | (A) Jan-21 | (B) Feb-21 | (C) Mar-21 | (D) Apr-21 | (E) May-21 | (F) Jun-21 | (G) |
|----------|---|---------------|---------------|---------------|---------------|---------------|---------------|-----|
| 1 | Residential ¹ | \$ 35,912,104 | \$ 29,832,884 | \$ 27,723,567 | \$ 24,141,269 | \$ 23,595,834 | \$ 25,208,793 | |
| 2 | | | | | | | | |
| 3 | Small Commercial ² | 7,335,203 | 7,068,842 | 7,041,538 | 7,066,088 | 7,188,482 | 7,607,572 | |
| 4 | | | | | | | | |
| 5 | Medium and Large Commercial/Industrial ³ | 26,697,788 | 26,184,783 | 25,890,622 | 27,020,650 | 27,318,232 | 33,236,847 | |
| 6 | | | | | | | | |
| 7 | Agricultural ⁴ | 592,518 | 616,494 | 603,829 | 705,468 | 770,661 | 849,476 | |
| 8 | | | | | | | | |
| 9 | Street Lighting ⁵ | 205,333 | 195,875 | 196,528 | 191,758 | 193,214 | 199,126 | |
| 10 | | | | | | | | |
| 11 | Standby ⁶ | 1,201,202 | 1,201,181 | 1,201,181 | 1,174,963 | 1,174,601 | 1,161,950 | |
| 12 | | | | | | | | |
| 13 | TOTAL | \$ 71,944,149 | \$ 65,100,058 | \$ 62,657,266 | \$ 60,300,197 | \$ 60,241,024 | \$ 68,263,764 | |

| Line No. | Customer Classes | (A) Jul-21 | (B) Aug-21 | (C) Sep-21 | (D) Oct-21 | (E) Nov-21 | (F) Dec-21 | (G) Total |
|----------|---|---------------|---------------|---------------|---------------|---------------|---------------|----------------|
| 14 | Residential ¹ | \$ 31,713,208 | \$ 36,063,082 | \$ 38,812,193 | \$ 32,124,192 | \$ 28,682,607 | \$ 33,070,681 | \$ 366,880,415 |
| 15 | | | | | | | | |
| 16 | Small Commercial ² | 8,412,683 | 8,688,617 | 8,943,906 | 8,138,579 | 7,506,727 | 7,254,935 | \$ 92,253,173 |
| 17 | | | | | | | | |
| 18 | Medium and Large Commercial/Industrial ³ | 36,240,371 | 37,012,843 | 38,684,493 | 35,499,686 | 29,213,816 | 27,336,398 | \$ 370,336,531 |
| 19 | | | | | | | | |
| 20 | Agricultural ⁴ | 950,001 | 912,467 | 970,836 | 857,911 | 799,733 | 677,127 | \$ 9,306,518 |
| 21 | | | | | | | | |
| 22 | Street Lighting ⁵ | 201,283 | 191,371 | 201,008 | 193,258 | 195,095 | 201,608 | \$ 2,365,456 |
| 23 | | | | | | | | |
| 24 | Standby ⁶ | 1,171,351 | 1,169,433 | 1,198,997 | 1,199,628 | 1,264,817 | 1,264,620 | \$ 14,383,924 |
| 25 | | | | | | | | |
| 26 | TOTAL | \$ 78,688,897 | \$ 84,037,813 | \$ 88,811,433 | \$ 78,013,253 | \$ 67,662,795 | \$ 69,805,369 | \$ 855,526,016 |

NOTES:

- 1 Pages BH-2, -3, & -4, Line 31.
- 2 Pages BH-2, -3, & -4, Line 33.
- 3 Pages BH-2, -3, & -4, Sum Lines 36 through 39.
- 4 Pages BH-2, -3, & -4, Sum Lines 42 through 43.
- 5 Pages BH-2, -3, & -4, Sum Line 45.
- 6 Pages BH-2, -3, & -4, Line 47.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER20-503-000 To Reflect Proposed Rate Design Changes Effective January 1, 2021
Rate Effective Period - Twelve Months Ending December 31, 2021

| Line No. | Customer Classes | (A) Jan-21 | | (B) Feb-21 | | (C) Mar-21 | | (D) Apr-21 | | Line No. |
|----------|---|-----------------------------------|-------------|-----------------------------------|-------------|-----------------------------------|-------------|-----------------------------------|-------------|----------|
| | | Billing Determinants ¹ | | Billing Determinants ¹ | | Billing Determinants ¹ | | Billing Determinants ¹ | | |
| | | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | |
| 1 | Residential | 544,948,475 | | 452,699,299 | | 420,691,463 | | 366,331,855 | | 1 |
| 2 | | | | | | | | | | 2 |
| 3 | Small Commercial | 172,633,639 | | 166,364,833 | | 165,722,247 | | 166,300,033 | | 3 |
| 4 | | | | | | | | | | 4 |
| 5 | Medium and Large Commercial/Industrial | 731,278,845 | | 716,057,851 | | 707,352,266 | | 738,042,476 | | 5 |
| 6 | Non-Coincident (100%) | | - | | - | | - | | - | 6 |
| 7 | Non-Coincident (90%) | | 1,834,730 | | 1,799,286 | | 1,778,966 | | 1,856,581 | 7 |
| 8 | Maximum On-Peak Period Demand | | 1,620,992 | | 1,595,053 | | 1,580,079 | | 1,649,859 | 8 |
| 9 | Maximum Demand at the Time of System Peak | | 91,135 | | 84,749 | | 81,176 | | 83,994 | 9 |
| 10 | | | | | | | | | | 10 |
| 11 | Agricultural | | | | | | | | | 11 |
| 12 | Schedules PA and TOU-PA | 6,102,668 | | 6,410,689 | | 5,571,899 | | 7,327,740 | | 12 |
| 13 | Schedule PA-T-1 - Non-Coincident (100%) | 14,007,208 | 56,929 | 14,513,056 | 58,985 | 14,920,487 | 60,641 | 16,615,774 | 67,531 | 13 |
| 14 | | | | | | | | | | 14 |
| 15 | Street Lighting | 7,372,822 | | 7,033,199 | | 7,056,669 | | 6,885,377 | | 15 |
| 16 | | | | | | | | | | 16 |
| 17 | Standby | | 170,317 | | 170,314 | | 170,314 | | 166,597 | 17 |
| 18 | | | | | | | | | | 18 |
| 19 | TOTAL | 1,476,343,657 | | 1,363,078,927 | | 1,321,315,031 | | 1,301,503,255 | | 19 |

NOTES:

¹ The above billing determinants are for the forecast determinants for the rate effective January 2021 through December 2021, as presented in Statement BG, Page BG-17.

| Line No. | Customer Classes | (A) Jan-21 | | (B) Feb-21 | | (C) Mar-21 | | (D) Apr-21 | | Line No. |
|----------|---|----------------------------|-------------|----------------------------|-------------|----------------------------|-------------|----------------------------|-------------|----------|
| | | Present Transmission Rates | | Present Transmission Rates | | Present Transmission Rates | | Present Transmission Rates | | |
| | | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | |
| 20 | Residential ² | \$ 0.06590 | | \$ 0.06590 | | \$ 0.06590 | | \$ 0.06590 | | 20 |
| 21 | | | | | | | | | | 21 |
| 22 | Small Commercial ² | \$ 0.04249 | | \$ 0.04249 | | \$ 0.04249 | | \$ 0.04249 | | 22 |
| 23 | | | | | | | | | | 23 |
| 24 | Medium and Large Commercial/Industrial ² | | | | | | | | | 24 |
| 25 | | | | | | | | | | 25 |
| 26 | Agricultural (Schedules PA and TOU-PA) ² | \$ 0.02942 | | \$ 0.02942 | | \$ 0.02942 | | \$ 0.02942 | | 26 |
| 27 | | | | | | | | | | 27 |
| 28 | Street Lighting ² | \$ 0.02785 | | \$ 0.02785 | | \$ 0.02785 | | \$ 0.02785 | | 28 |
| 29 | | | | | | | | | | 29 |
| 30 | Standby ² | | | | | | | | | 30 |

NOTES:

² The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35, Docket ER20-503-000, to change TO5 Cycle 2 rates.

| Line No. | Customer Classes | (A) Jan-21 | | (B) Feb-21 | | (C) Mar-21 | | (D) Apr-21 | | Line No. |
|----------|---|---------------------------------------|---------------|---------------------------------------|---------------|---------------------------------------|---------------|---------------------------------------|---------------|----------|
| | | Revenues @ Present Rates ³ | | Revenues @ Present Rates ³ | | Revenues @ Present Rates ³ | | Revenues @ Present Rates ³ | | |
| | | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | |
| 31 | Residential | \$ 35,912,104 | | \$ 29,832,884 | | \$ 27,723,567 | | \$ 24,141,269 | | 31 |
| 32 | | | | | | | | | | 32 |
| 33 | Small Commercial | \$ 7,335,203 | | \$ 7,068,842 | | \$ 7,041,538 | | \$ 7,066,088 | | 33 |
| 34 | | | | | | | | | | 34 |
| 35 | Medium and Large Commercial/Industrial | \$ - | | \$ - | | \$ - | | \$ - | | 35 |
| 36 | Non-Coincident (100%) | | \$ - | | \$ - | | \$ - | | \$ - | 36 |
| 37 | Non-Coincident (90%) | | \$ 25,657,249 | | \$ 25,164,098 | | \$ 24,881,323 | | \$ 25,967,277 | 37 |
| 38 | Maximum On-Peak Period Demand | | \$ 981,302 | | \$ 965,598 | | \$ 956,534 | | \$ 998,777 | 38 |
| 39 | Maximum Demand at the Time of System Peak | | \$ 59,237 | | \$ 55,087 | | \$ 52,765 | | \$ 54,596 | 39 |
| 40 | | | | | | | | | | 40 |
| 41 | Agricultural | | | | | | | | | 41 |
| 42 | Schedules PA and TOU-PA | \$ 179,540 | | \$ 188,602 | | \$ 163,925 | | \$ 215,582 | | 42 |
| 43 | Schedule PA-T-1 - Non-Coincident (100%) | | \$ 412,977 | | \$ 427,891 | | \$ 439,903 | | \$ 489,886 | 43 |
| 44 | | | | | | | | | | 44 |
| 45 | Street Lighting | \$ 205,333 | | \$ 195,875 | | \$ 196,528 | | \$ 191,758 | | 45 |
| 46 | | | | | | | | | | 46 |
| 47 | Standby | | \$ 1,201,202 | | \$ 1,201,181 | | \$ 1,201,181 | | \$ 1,174,963 | 47 |
| 48 | | | | | | | | | | 48 |
| 49 | TOTAL | \$ 43,632,181 | \$ 28,311,967 | \$ 37,286,203 | \$ 27,813,855 | \$ 35,125,559 | \$ 27,531,706 | \$ 31,614,697 | \$ 28,685,499 | 49 |
| 50 | | | | | | | | | | 50 |
| 51 | Grand Total | | \$ 71,944,149 | | \$ 65,100,058 | | \$ 62,657,266 | | \$ 60,300,197 | 51 |

NOTES:

³ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Standby, and Schedule PA-T-1 customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BH-5 through BH-10.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER20-503-000 To Reflect Proposed Rate Design Changes Effective January 1, 2021
Rate Effective Period - Twelve Months Ending December 31, 2021

| Line No. | Customer Classes | (E) | | (F) | | (G) | | (H) | | Line No. |
|----------|---|-----------------------------------|-------------|-----------------------------------|-------------|-----------------------------------|-------------|-----------------------------------|-------------|----------|
| | | May-21 | | Jun-21 | | Jul-21 | | Aug-21 | | |
| | | Billing Determinants ¹ | | Billing Determinants ¹ | | Billing Determinants ¹ | | Billing Determinants ¹ | | |
| | | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | |
| 1 | Residential | 358,055,151 | | 382,530,999 | | 481,232,293 | | 547,239,477 | | 1 |
| 2 | | | | | | | | | | 2 |
| 3 | Small Commercial | 169,180,556 | | 179,043,827 | | 197,992,076 | | 204,486,167 | | 3 |
| 4 | | | | | | | | | | 4 |
| 5 | Medium and Large Commercial/Industrial | 746,122,635 | | 786,555,192 | | 857,604,414 | | 874,259,564 | | 5 |
| 6 | Non-Coincident (100%) | | | | | | | | | 6 |
| 7 | Non-Coincident (90%) | | 1,877,020 | | 1,984,983 | | 2,164,358 | | 2,210,328 | 7 |
| 8 | Maximum On-Peak Period Demand | | 1,668,243 | | 1,771,521 | | 1,931,745 | | 1,980,408 | 8 |
| 9 | Maximum Demand at the Time of System Peak | | 84,729 | | 84,561 | | 92,080 | | 87,311 | 9 |
| 10 | | | | | | | | | | 10 |
| 11 | Agricultural | | | | | | | | | 11 |
| 12 | Schedules PA and TOU-PA | 8,406,524 | | 9,630,840 | | 11,177,232 | | 11,108,378 | | 12 |
| 13 | Schedule PA-T-1 - Non-Coincident (100%) | 17,750,489 | 72,142 | 19,196,942 | 77,940 | 21,062,940 | 85,516 | 19,858,903 | 80,628 | 13 |
| 14 | | | | | | | | | | 14 |
| 15 | Street Lighting | 6,937,674 | | 7,149,931 | | 7,227,383 | | 6,871,495 | | 15 |
| 16 | | | | | | | | | | 16 |
| 17 | Standby | | 166,544 | | 164,745 | | 166,079 | | 165,807 | 17 |
| 18 | | | | | | | | | | 18 |
| 19 | TOTAL | 1,306,453,029 | | 1,384,107,731 | | 1,576,296,338 | | 1,663,823,984 | | 19 |

NOTES:

¹ The above billing determinants are for the forecast determinants for the rate effective January 2021 through December 2021, as presented in Statement BG, Pages BG-17 and BG-18.

| Line No. | Customer Classes | (E) | | (F) | | (G) | | (H) | | Line No. |
|----------|---|----------------------------|-------------|----------------------------|-------------|----------------------------|-------------|----------------------------|-------------|----------|
| | | May-21 | | Jun-21 | | Jul-21 | | Aug-21 | | |
| | | Present Transmission Rates | | Present Transmission Rates | | Present Transmission Rates | | Present Transmission Rates | | |
| | | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | |
| 20 | Residential ² | \$ | 0.06590 | \$ | 0.06590 | \$ | 0.06590 | \$ | 0.06590 | 20 |
| 21 | | | | | | | | | | 21 |
| 22 | Small Commercial ² | \$ | 0.04249 | \$ | 0.04249 | \$ | 0.04249 | \$ | 0.04249 | 22 |
| 23 | | | | | | | | | | 23 |
| 24 | Medium and Large Commercial/Industrial ² | | | | | | | | | 24 |
| 25 | | | | | | | | | | 25 |
| 26 | Agricultural (Schedules PA and TOU-PA) ² | \$ | 0.02942 | \$ | 0.02942 | \$ | 0.02942 | \$ | 0.02942 | 26 |
| 27 | | | | | | | | | | 27 |
| 28 | Street Lighting ² | \$ | 0.02785 | \$ | 0.02785 | \$ | 0.02785 | \$ | 0.02785 | 28 |
| 29 | | | | | | | | | | 29 |
| 30 | Standby ² | | | | | | | | | 30 |

NOTES:

² The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35, Docket ER20-503-000, to change TO5 Cycle 2 rates.

| Line No. | Customer Classes | (E) | | (F) | | (G) | | (H) | | Line No. |
|----------|---|---------------------------------------|---------------|---------------------------------------|---------------|---------------------------------------|---------------|---------------------------------------|---------------|----------|
| | | May-21 | | Jun-21 | | Jul-21 | | Aug-21 | | |
| | | Revenues @ Present Rates ³ | | Revenues @ Present Rates ³ | | Revenues @ Present Rates ³ | | Revenues @ Present Rates ³ | | |
| | | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | |
| 31 | Residential Customers | \$ | 23,595,834 | \$ | 25,208,793 | \$ | 31,713,208 | \$ | 36,063,082 | 31 |
| 32 | | | | | | | | | | 32 |
| 33 | Small Commercial | \$ | 7,188,482 | \$ | 7,607,572 | \$ | 8,412,683 | \$ | 8,688,617 | 33 |
| 34 | | | | | | | | | | 34 |
| 35 | Medium-Large Commercial | \$ | - | \$ | - | \$ | - | \$ | - | 35 |
| 36 | Non-Coincident (100%) | | \$ - | | \$ - | | \$ - | | \$ - | 36 |
| 37 | Non-Coincident (90%) | | \$ 26,253,253 | | \$ 27,765,253 | | \$ 30,274,347 | | \$ 30,920,922 | 37 |
| 38 | Maximum On-Peak Period Demand | | \$ 1,009,906 | | \$ 5,180,588 | | \$ 5,649,143 | | \$ 5,791,452 | 38 |
| 39 | Maximum Demand at the Time of System Peak | | \$ 55,074 | | \$ 291,006 | | \$ 316,881 | | \$ 300,469 | 39 |
| 40 | | | | | | | | | | 40 |
| 41 | Agricultural | | | | | | | | | 41 |
| 42 | Schedules PA and TOU-PA | \$ | 247,320 | \$ | 283,339 | \$ | 328,834 | \$ | 326,808 | 42 |
| 43 | Schedule PA-T-1 - Non-Coincident (100%) | | \$ 523,341 | | \$ 566,136 | | \$ 621,167 | | \$ 585,658 | 43 |
| 44 | | | | | | | | | | 44 |
| 45 | Street Lighting | \$ | 193,214 | \$ | 199,126 | \$ | 201,283 | \$ | 191,371 | 45 |
| 46 | | | | | | | | | | 46 |
| 47 | Standby Customers | | \$ 1,174,601 | | \$ 1,161,950 | | \$ 1,171,351 | | \$ 1,169,433 | 47 |
| 48 | | | | | | | | | | 48 |
| 49 | TOTAL | \$ | 31,224,850 | \$ | 33,298,830 | \$ | 40,656,008 | \$ | 45,269,878 | 49 |
| 50 | | | | | | | | | | 50 |
| 51 | Grand Total | | \$ 60,241,024 | | \$ 68,263,764 | | \$ 78,688,897 | | \$ 84,037,813 | 51 |

NOTES:

³ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Standby, and Schedule PA-T-1 customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BH-5 through BH-10.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER20-503-000 To Reflect Proposed Rate Design Changes Effective January 1, 2021
Rate Effective Period - Twelve Months Ending December 31, 2021

| Line No. | Customer Classes | (I) Sep-21 | | (J) Oct-21 | | (K) Nov-21 | | (L) Dec-21 | | (M) Total | | Line No. |
|----------|---|-----------------------------------|-------------|-----------------------------------|-------------|-----------------------------------|-------------|-----------------------------------|-------------|-----------------------------------|-------------|----------|
| | | Billing Determinants ¹ | | Billing Determinants ¹ | | Billing Determinants ¹ | | Billing Determinants ¹ | | Billing Determinants ¹ | | |
| | | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | |
| 1 | Residential | 588,955,889 | | 487,468,766 | | 435,244,415 | | 501,831,278 | | 5,567,229,358 | | 1 |
| 2 | | | | | | | | | | | | 2 |
| 3 | Small Commercial | 210,494,373 | | 191,541,046 | | 176,670,434 | | 170,744,529 | | 2,171,173,760 | | 3 |
| 4 | | | | | | | | | | | | 4 |
| 5 | Medium and Large Commercial/Industrial | 914,938,578 | | 840,030,877 | | 796,073,220 | | 747,346,881 | | 9,455,662,799 | | 5 |
| 6 | Non-Coincident (100%) | | - | | - | | - | | - | | - | 6 |
| 7 | Non-Coincident (90%) | | 2,310,276 | | 2,120,118 | | 2,006,970 | | 1,878,386 | | 23,822,001 | 7 |
| 8 | Maximum On-Peak Period Demand | | 2,064,350 | | 1,892,474 | | 1,792,116 | | 1,666,109 | | 21,212,950 | 8 |
| 9 | Maximum Demand at the Time of System Peak | | 96,201 | | 90,009 | | 83,387 | | 87,671 | | 1,047,001 | 9 |
| 10 | | | | | | | | | | | | 10 |
| 11 | Agricultural | | | | | | | | | | | 11 |
| 12 | Schedules PA and TOU-PA | 11,472,287 | | 9,997,882 | | 9,205,082 | | 7,443,040 | | 103,854,261 | | 12 |
| 13 | Schedule PA-T-1 - Non-Coincident (100%) | 21,475,097 | 87,189 | 19,116,797 | 77,615 | 17,939,688 | 72,911 | 15,539,447 | 63,156 | 211,996,828 | 861,182 | 13 |
| 14 | | | | | | | | | | | | 14 |
| 15 | Street Lighting | 7,217,507 | | 6,939,232 | | 7,005,222 | | 7,239,066 | | 84,935,577 | | 15 |
| 16 | | | | | | | | | | | | 16 |
| 17 | Standby | | 170,021 | | 170,105 | | 179,381 | | 179,353 | | 2,039,576 | 17 |
| 18 | | | | | | | | | | | | 18 |
| 19 | TOTAL | 1,754,553,731 | | 1,555,094,600 | | 1,442,138,061 | | 1,450,144,241 | | 17,594,852,583 | | 19 |

NOTES:

¹ The above billing determinants are for the forecast determinants for the rate effective January 2021 through December 2021, as presented in Statement BG, Page BG-18.

| Line No. | Customer Classes | (I) Sep-21 | | (J) Oct-21 | | (K) Nov-21 | | (L) Dec-21 | | (M) Total | | Line No. |
|----------|---|----------------------------|-------------|----------------------------|-------------|----------------------------|-------------|----------------------------|-------------|----------------------------|-------------|----------|
| | | Present Transmission Rates | | Present Transmission Rates | | Present Transmission Rates | | Present Transmission Rates | | Present Transmission Rates | | |
| | | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | |
| 20 | Residential ² | \$ 0.06590 | | \$ 0.06590 | | \$ 0.06590 | | \$ 0.06590 | | | | 20 |
| 21 | | | | | | | | | | | | 21 |
| 22 | Small Commercial ² | \$ 0.04249 | | \$ 0.04249 | | \$ 0.04249 | | \$ 0.04249 | | | | 22 |
| 23 | | | | | | | | | | | | 23 |
| 24 | Medium and Large Commercial/Industrial ² | | | | | | | | | | | 24 |
| 25 | | | | | | | | | | | | 25 |
| 26 | Agricultural (Schedules PA and TOU-PA) ² | \$ 0.02942 | | \$ 0.02942 | | \$ 0.02942 | | \$ 0.02942 | | | | 26 |
| 27 | | | | | | | | | | | | 27 |
| 28 | Street Lighting ² | \$ 0.02785 | | \$ 0.02785 | | \$ 0.02785 | | \$ 0.02785 | | | | 28 |
| 29 | | | | | | | | | | | | 29 |
| 30 | Standby ² | | | | | | | | | | | 30 |

NOTES:

² The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35, Docket ER20-503-000, to change TO5 Cycle 2 rates.

0

| Line No. | Customer Classes | (I) Sep-21 | | (J) Oct-21 | | (K) Nov-21 | | (L) Dec-21 | | (M) Total | | Line No. |
|----------|---|---------------------------------------|---------------|---------------------------------------|---------------|---------------------------------------|---------------|---------------------------------------|---------------|---------------------------------------|----------------|----------|
| | | Revenues @ Present Rates ³ | | Revenues @ Present Rates ³ | | Revenues @ Present Rates ³ | | Revenues @ Present Rates ³ | | Revenues @ Present Rates ³ | | |
| | | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | |
| 31 | Residential Customers | \$ 38,812,193 | | \$ 32,124,192 | | \$ 28,682,607 | | \$ 33,070,681 | | 366,880,415 | - | 31 |
| 32 | | | | | | | | | | | | 32 |
| 33 | Small Commercial | \$ 8,943,906 | | \$ 8,138,579 | | \$ 7,506,727 | | \$ 7,254,935 | | 92,253,173 | - | 33 |
| 34 | | | | | | | | | | | | 34 |
| 35 | Medium-Large Commercial | \$ - | | \$ - | | \$ - | | \$ - | | - | - | 35 |
| 36 | Non-Coincident (100%) | | \$ - | | \$ - | | \$ - | | \$ - | | - | 36 |
| 37 | Non-Coincident (90%) | | \$ 32,316,503 | | \$ 29,655,632 | | \$ 28,074,720 | | \$ 26,270,798 | | 333,201,375 | 37 |
| 38 | Maximum On-Peak Period Demand | | \$ 6,036,929 | | \$ 5,534,301 | | \$ 1,084,895 | | \$ 1,008,614 | | 35,198,038 | 38 |
| 39 | Maximum Demand at the Time of System Peak | | \$ 331,062 | | \$ 309,753 | | \$ 54,201 | | \$ 56,986 | | 1,937,118 | 39 |
| 40 | | | | | | | | | | | | 40 |
| 41 | Agricultural | | | | | | | | | | | 41 |
| 42 | Schedules PA and TOU-PA | \$ 337,515 | | \$ 294,138 | | \$ 270,814 | | \$ 218,974 | | 3,055,392 | | 42 |
| 43 | Schedule PA-T-1 - Non-Coincident (100%) | | \$ 633,321 | | \$ 563,773 | | \$ 528,919 | | \$ 458,152 | | 6,251,126 | 43 |
| 44 | | | | | | | | | | | | 44 |
| 45 | Street Lighting | \$ 201,008 | | \$ 193,258 | | \$ 195,095 | | \$ 201,608 | | 2,365,456 | - | 45 |
| 46 | | | | | | | | | | | | 46 |
| 47 | Standby Customers | | \$ 1,198,997 | | \$ 1,199,628 | | \$ 1,264,817 | | \$ 1,264,620 | | 14,383,924 | 47 |
| 48 | | | | | | | | | | | | 48 |
| 49 | TOTAL | \$ 48,294,621 | \$ 40,516,811 | \$ 40,750,166 | \$ 37,263,087 | \$ 36,655,243 | \$ 31,007,552 | \$ 40,746,199 | \$ 29,059,171 | \$ 464,554,436 | \$ 390,971,580 | 49 |
| 50 | | | | | | | | | | | | 50 |
| 51 | Grand Total | | \$ 88,811,433 | | \$ 78,013,253 | | \$ 67,662,795 | | \$ 69,805,369 | | \$ 855,526,016 | 51 |

NOTES:

³ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Standby, and Schedule PA-T-1 customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BH-5 through BH-10.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER20-503-000 To Reflect Proposed Rate Design Changes Effective January 1, 2021
Medium & Large Commercial / Industrial Customers
Rate Effective Period - Twelve Months Ending December 31, 2021

| Line No. | Description | (A) Jan-21 | (B) Feb-21 | (C) Mar-21 | (D) Apr-21 | (E) May-21 | (F) Jun-21 | (G) | Reference | Line No. |
|----------|---|---------------|---------------|---------------|---------------|---------------|---------------|-----|--|----------|
| 1 | <u>Energy Revenues</u> | | | | | | | | | 1 |
| 2 | Commodity Sales - kWh | 731,278,845 | 716,057,851 | 707,352,266 | 738,042,476 | 746,122,635 | 786,555,192 | | (Statement BG, Page BG-20.3, Line 144) ¹ x 1000 | 2 |
| 3 | Commodity Rate - \$/kWh | - | - | - | - | - | - | | | 3 |
| 4 | Total Commodity Revenues | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | | 4 |
| 5 | | | | | | | | | | 5 |
| 6 | <u>Non-Coincident Demand (100%) (kW):</u> | | | | | | | | | 6 |
| 7 | Secondary | - | - | - | - | - | - | | (Statement BG, Page BG-20.1, Line 42) ¹ x 1000 | 7 |
| 8 | Primary | - | - | - | - | - | - | | (Statement BG, Page BG-20.1, Line 43) ¹ x 1000 | 8 |
| 9 | Transmission | - | - | - | - | - | - | | (Statement BG, Page BG-20.1, Line 44) ¹ x 1000 | 9 |
| 10 | Total | - | - | - | - | - | - | | Sum Lines 7; 8; 9 | 10 |
| 11 | Check Figure | - | - | - | - | - | - | | Statement BG, Page BG-17, Line 6 ¹ | 11 |
| 12 | Difference | - | - | - | - | - | - | | Line 10 Less Line 11 | 12 |
| 13 | | | | | | | | | | 13 |
| 14 | <u>Non-Coincident Demand (100%)</u> | | | | | | | | | 14 |
| 15 | <u>Rates (\$/kW):</u> | | | | | | | | | 15 |
| 16 | Secondary | \$ 15.68 | \$ 15.68 | \$ 15.68 | \$ 15.68 | \$ 15.68 | \$ 15.68 | | Statement BL, Page BL-1, Line 6, Col. D ² | 16 |
| 17 | Primary | \$ 15.14 | \$ 15.14 | \$ 15.14 | \$ 15.14 | \$ 15.14 | \$ 15.14 | | Statement BL, Page BL-1, Line 6, Col. C ² | 17 |
| 18 | Transmission | \$ 15.07 | \$ 15.07 | \$ 15.07 | \$ 15.07 | \$ 15.07 | \$ 15.07 | | Statement BL, Page BL-1, Line 6, Col. B ² | 18 |
| 19 | <u>Non-Coincident Demand (100%) -</u> | | | | | | | | | 19 |
| 20 | <u>Revenues at Present Rates:</u> | | | | | | | | | 20 |
| 21 | Secondary | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | Line 7 x Line 16 | 21 |
| 22 | Primary | - | - | - | - | - | - | | Line 8 x Line 17 | 22 |
| 23 | Transmission | - | - | - | - | - | - | | Line 9 x Line 18 | 23 |
| 24 | Subtotal | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | Sum Lines 21; 22; 23 | 24 |

| Line No. | Description | (A) Jul-21 | (B) Aug-21 | (C) Sep-21 | (D) Oct-21 | (E) Nov-21 | (F) Dec-21 | (G) Total | Reference | Line No. |
|----------|---|---------------|---------------|---------------|---------------|---------------|---------------|---------------|--|----------|
| 25 | <u>Energy Revenues</u> | | | | | | | | | 25 |
| 26 | Commodity Sales - kWh | 857,604,414 | 874,259,564 | 914,938,578 | 840,030,877 | 796,073,220 | 747,346,881 | 9,455,662,799 | (Statement BG, Page BG-20.3, Line 144) ¹ x 1000 | 26 |
| 27 | Commodity Rate - \$/kWh | - | - | - | - | - | - | - | | 27 |
| 28 | Total Commodity Revenues | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | 28 |
| 29 | | | | | | | | | | 29 |
| 30 | <u>Non-Coincident Demand (100%) (kW):</u> | | | | | | | | | 30 |
| 31 | Secondary | - | - | - | - | - | - | - | (Statement BG, Page BG-20.1, Line 42) ¹ x 1000 | 31 |
| 32 | Primary | - | - | - | - | - | - | - | (Statement BG, Page BG-20.1, Line 43) ¹ x 1000 | 32 |
| 33 | Transmission | - | - | - | - | - | - | - | (Statement BG, Page BG-20.1, Line 44) ¹ x 1000 | 33 |
| 34 | Total | - | - | - | - | - | - | - | Sum Lines 31; 32; 33 | 34 |
| 35 | Check Figure | - | - | - | - | - | - | - | Statement BG, Page BG-18, Line 6 ² | 35 |
| 36 | Difference | - | - | - | - | - | - | - | Line 34 Less Line 35 | 36 |
| 37 | | | | | | | | | | 37 |
| 38 | <u>Non-Coincident Demand (100%)</u> | | | | | | | | | 38 |
| 39 | <u>Rates (\$/kW):</u> | | | | | | | | | 39 |
| 40 | Secondary | \$ 15.68 | \$ 15.68 | \$ 15.68 | \$ 15.68 | \$ 15.68 | \$ 15.68 | \$ 15.68 | Statement BL, Page BL-1, Line 6, Col. D ² | 40 |
| 41 | Primary | \$ 15.14 | \$ 15.14 | \$ 15.14 | \$ 15.14 | \$ 15.14 | \$ 15.14 | \$ 15.14 | Statement BL, Page BL-1, Line 6, Col. C ² | 41 |
| 42 | Transmission | \$ 15.07 | \$ 15.07 | \$ 15.07 | \$ 15.07 | \$ 15.07 | \$ 15.07 | \$ 15.07 | Statement BL, Page BL-1, Line 6, Col. B ² | 42 |
| 43 | <u>Non-Coincident Demand (100%) -</u> | | | | | | | | | 43 |
| 44 | <u>Revenues at Present Rates:</u> | | | | | | | | | 44 |
| 45 | Secondary | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | Line 31 x Line 40 | 45 |
| 46 | Primary | - | - | - | - | - | - | - | Line 32 x Line 41 | 46 |
| 47 | Transmission | - | - | - | - | - | - | - | Line 33 x Line 42 | 47 |
| 48 | Subtotal | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | Sum Lines 45; 46; 47 | 48 |

NOTES:

¹ Pages BG-20.1 and BG-20.3, BG-17, and BG-18 are found in Statement BG.

² Present rates are defined as rates presented in TO5 Cycle 2, pursuant to Docket No. ER20-503-000.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER20-503-000 To Reflect Proposed Rate Design Changes Effective January 1, 2021
Medium & Large Commercial / Industrial Customers
Rate Effective Period - Twelve Months Ending December 31, 2021

| Line No. | Description | (A) Jan-21 | (B) Feb-21 | (C) Mar-21 | (D) Apr-21 | (E) May-21 | (F) Jun-21 | (G) | Reference | Line No. |
|----------|--|---------------|---------------|---------------|---------------|---------------|---------------|-----|---|----------|
| 1 | <u>Non-Coincident</u> | | | | | | | | | 1 |
| 2 | <u>Demand (90%) (kW) ¹:</u> | | | | | | | | | 2 |
| 3 | Secondary | 1,371,008 | 1,349,069 | 1,336,404 | 1,395,423 | 1,410,972 | 1,495,797 | | (Statement BG, Page BG-20.2 & 20.3, Line 69 + Line 115) ² x 1000 | 3 |
| 4 | Primary | 346,472 | 339,878 | 336,095 | 350,775 | 354,640 | 374,194 | | (Statement BG, Page BG-20.2 & 20.3, Line 70 + Line 116) ² x 1000 | 4 |
| 5 | Transmission | 117,250 | 110,339 | 106,466 | 110,384 | 111,408 | 114,991 | | (Statement BG, Page BG-20.2 & 20.3, Line 71 + Line 117) ² x 1000 | 5 |
| 6 | Total | 1,834,730 | 1,799,286 | 1,778,966 | 1,856,581 | 1,877,020 | 1,984,983 | | Sum Lines 3; 4; 5 | 6 |
| 7 | Check Figure | 1,834,730 | 1,799,286 | 1,778,966 | 1,856,581 | 1,877,020 | 1,984,983 | | Statement BG, Page BG-17, Line 7 ² | 7 |
| 8 | Difference | - | - | - | - | - | - | | Line 6 Less Line 7 | 8 |
| 9 | Maximum On-Peak Period Demand | | | | | | | | | 9 |
| 10 | <u>Non-Coincident Demand (90%)</u> | | | | | | | | | 10 |
| 11 | <u>Rates (\$/kW):</u> | | | | | | | | | 11 |
| 12 | Secondary | \$ 14.11 | \$ 14.11 | \$ 14.11 | \$ 14.11 | \$ 14.11 | \$ 14.11 | | Statement BL, Page BL-1, Line 8, Col. D ³ | 12 |
| 13 | Primary | \$ 13.63 | \$ 13.63 | \$ 13.63 | \$ 13.63 | \$ 13.63 | \$ 13.63 | | Statement BL, Page BL-1, Line 8, Col. C ³ | 13 |
| 14 | Transmission | \$ 13.56 | \$ 13.56 | \$ 13.56 | \$ 13.56 | \$ 13.56 | \$ 13.56 | | Statement BL, Page BL-1, Line 8, Col. B ³ | 14 |
| 15 | <u>Non-Coincident Demand (90%) -</u> | | | | | | | | | 15 |
| 16 | <u>Revenues at Present Rates:</u> | | | | | | | | | 16 |
| 17 | Secondary | \$ 19,344,926 | \$ 19,035,359 | \$ 18,856,667 | \$ 19,689,419 | \$ 19,908,812 | \$ 21,105,701 | | Line 3 x Line 12 | 17 |
| 18 | Primary | 4,722,417 | 4,632,536 | 4,580,981 | 4,781,058 | 4,833,748 | 5,100,269 | | Line 4 x Line 13 | 18 |
| 19 | Transmission | 1,589,906 | 1,496,203 | 1,443,676 | 1,496,801 | 1,510,693 | 1,559,283 | | Line 5 x Line 14 | 19 |
| 20 | Subtotal | \$ 25,657,249 | \$ 25,164,098 | \$ 24,881,323 | \$ 25,967,277 | \$ 26,253,253 | \$ 27,765,253 | | Sum Lines 17; 18; 19 | 20 |

| Line No. | Description | (A) Jul-21 | (B) Aug-21 | (C) Sep-21 | (D) Oct-21 | (E) Nov-21 | (F) Dec-21 | (G) Total | Reference | Line No. |
|----------|--|---------------|---------------|---------------|---------------|---------------|---------------|----------------|---|----------|
| 21 | <u>Non-Coincident</u> | | | | | | | | | 21 |
| 22 | <u>Demand (90%) (kW) ¹:</u> | | | | | | | | | 22 |
| 23 | Secondary | 1,631,084 | 1,672,173 | 1,743,050 | 1,597,925 | 1,515,741 | 1,409,167 | 17,927,815 | (Statement BG, Page BG-20.2 & 20.3, Line 69 + Line 115) ² x 1000 | 23 |
| 24 | Primary | 408,011 | 416,809 | 435,560 | 399,675 | 379,347 | 354,837 | 4,496,294 | (Statement BG, Page BG-20.2 & 20.3, Line 70 + Line 116) ² x 1000 | 24 |
| 25 | Transmission | 125,263 | 121,346 | 131,666 | 122,517 | 111,881 | 114,382 | 1,397,893 | (Statement BG, Page BG-20.2 & 20.3, Line 71 + Line 117) ² x 1000 | 25 |
| 26 | Total | 2,164,358 | 2,210,328 | 2,310,276 | 2,120,118 | 2,006,970 | 1,878,386 | 23,822,001 | Sum Lines 23; 24; 25 | 26 |
| 27 | Check Figure | 2,164,358 | 2,210,328 | 2,310,276 | 2,120,118 | 2,006,970 | 1,878,386 | 23,822,001 | Statement BG, Page BG-18, Line 7 ² | 27 |
| 28 | Difference | - | - | - | - | - | - | - | Line 26 Less Line 27 | 28 |
| 29 | | | | | | | | | | 29 |
| 30 | <u>Non-Coincident Demand (90%)</u> | | | | | | | | | 30 |
| 31 | <u>Rates (\$/kW):</u> | | | | | | | | | 31 |
| 32 | Secondary | \$ 14.11 | \$ 14.11 | \$ 14.11 | \$ 14.11 | \$ 14.11 | \$ 14.11 | | Statement BL, Page BL-1, Line 8, Col. D ³ | 32 |
| 33 | Primary | \$ 13.63 | \$ 13.63 | \$ 13.63 | \$ 13.63 | \$ 13.63 | \$ 13.63 | | Statement BL, Page BL-1, Line 8, Col. C ³ | 33 |
| 34 | Transmission | \$ 13.56 | \$ 13.56 | \$ 13.56 | \$ 13.56 | \$ 13.56 | \$ 13.56 | | Statement BL, Page BL-1, Line 8, Col. B ³ | 34 |
| 35 | <u>Non-Coincident Demand (90%) -</u> | | | | | | | | | 35 |
| 36 | <u>Revenues at Present Rates:</u> | | | | | | | | | 36 |
| 37 | Secondary | \$ 23,014,594 | \$ 23,594,362 | \$ 24,594,433 | \$ 22,546,728 | \$ 21,387,112 | \$ 19,883,352 | \$ 252,961,466 | Line 23 x Line 32 | 37 |
| 38 | Primary | 5,561,192 | 5,681,110 | 5,936,678 | 5,447,570 | 5,170,498 | 4,836,426 | \$ 61,284,481 | Line 24 x Line 33 | 38 |
| 39 | Transmission | 1,698,562 | 1,645,450 | 1,785,392 | 1,661,334 | 1,517,109 | 1,551,020 | \$ 18,955,429 | Line 25 x Line 34 | 39 |
| 40 | Subtotal | \$ 30,274,347 | \$ 30,920,922 | \$ 32,316,503 | \$ 29,655,632 | \$ 28,074,720 | \$ 26,270,798 | \$ 333,201,375 | Sum Lines 37; 38; 39 | 40 |

NOTES:

¹ NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, DG-R, and A6-TOU.

² Pages BG-20.2 and BG-20.3, BG-17 and BG-18 are found in Statement BG.

³ Present rates are defined as rates presented in T05 Cycle 2, pursuant to Docket No. ER20-503-000.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER20-503-000 To Reflect Proposed Rate Design Changes Effective January 1, 2021
Medium & Large Commercial / Industrial Customers
Rate Effective Period - Twelve Months Ending December 31, 2021

| Line No. | Description | (A) Jan-21 | (B) Feb-21 | (C) Mar-21 | (D) Apr-21 | (E) May-21 | (F) Jun-21 | (G) | Reference | Line No. |
|----------|---|---------------|---------------|---------------|---------------|---------------|---------------|-----|---|----------|
| 1 | <u>Maximum On-Peak</u> | | | | | | | | | 1 |
| 2 | <u>Period Demand (kW) ¹:</u> | | | | | | | | | 2 |
| 3 | Secondary | 1,245,809 | 1,225,873 | 1,214,365 | 1,267,994 | 1,282,123 | 1,363,780 | | (Statement BG, Page BG 20.2, Line 79) ² x 1000 | 3 |
| 4 | Primary | 333,135 | 327,804 | 324,727 | 339,068 | 342,846 | 353,002 | | (Statement BG, Page BG 20.2, Line 80) ² x 1000 | 4 |
| 5 | Transmission | 42,048 | 41,375 | 40,987 | 42,797 | 43,274 | 54,739 | | (Statement BG, Page BG 20.2, Line 81) ² x 1000 | 5 |
| 6 | Total | 1,620,992 | 1,595,053 | 1,580,079 | 1,649,859 | 1,668,243 | 1,771,521 | | Sum Lines 3; 4; 5 | 6 |
| 7 | Check Figure | 1,620,992 | 1,595,053 | 1,580,079 | 1,649,859 | 1,668,243 | 1,771,521 | | Statement BG, Page BG-17, Line 8 ² | 7 |
| 8 | Difference | - | - | - | - | - | - | | Line 6 Less Line 7 | 8 |
| 9 | | | | | | | | | | 9 |
| 10 | <u>Maximum On-Peak</u> | | | | | | | | | 10 |
| 11 | <u>Period Demand Rates (\$/kW):</u> | | | | | | | | | 11 |
| 12 | Secondary | \$ 0.61 | \$ 0.61 | \$ 0.61 | \$ 0.61 | \$ 0.61 | \$ 2.95 | | Statement BL, Page BL-1, Lines 11 & 12, Col. D ³ | 12 |
| 13 | Primary | \$ 0.59 | \$ 0.59 | \$ 0.59 | \$ 0.59 | \$ 0.59 | \$ 2.84 | | Statement BL, Page BL-1, Lines 11 & 12, Col. C ³ | 13 |
| 14 | Transmission | \$ 0.59 | \$ 0.59 | \$ 0.59 | \$ 0.59 | \$ 0.59 | \$ 2.83 | | Statement BL, Page BL-1, Lines 11 & 12, Col. B ³ | 14 |
| 15 | <u>Maximum On-Peak Period Demand -</u> | | | | | | | | | 15 |
| 16 | <u>Revenues at Present Rates:</u> | | | | | | | | | 16 |
| 17 | Secondary | \$ 759,943 | \$ 747,782 | \$ 740,763 | \$ 773,476 | \$ 782,095 | \$ 4,023,151 | | Line 3 x Line 12 | 17 |
| 18 | Primary | 196,550 | 193,405 | 191,589 | 200,050 | 202,279 | 1,002,527 | | Line 4 x Line 13 | 18 |
| 19 | Transmission | 24,808 | 24,411 | 24,182 | 25,250 | 25,532 | 154,911 | | Line 5 x Line 14 | 19 |
| 20 | Subtotal | \$ 981,302 | \$ 965,598 | \$ 956,534 | \$ 998,777 | \$ 1,009,906 | \$ 5,180,588 | | Sum Lines 17; 18; 19 | 20 |

| Line No. | Description | (A) Jul-21 | (B) Aug-21 | (C) Sep-21 | (D) Oct-21 | (E) Nov-21 | (F) Dec-21 | (G) Total | Reference | Line No. |
|----------|---|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---|----------|
| 21 | <u>Maximum On-Peak</u> | | | | | | | | | 21 |
| 22 | <u>Period Demand (kW) ¹:</u> | | | | | | | | | 22 |
| 23 | Secondary | 1,487,126 | 1,524,589 | 1,589,210 | 1,456,894 | 1,377,325 | 1,280,483 | 16,315,571 | (Statement BG, Page BG 20.2, Line 79) ² x 1000 | 23 |
| 24 | Primary | 384,929 | 394,626 | 411,353 | 377,104 | 368,303 | 342,407 | 4,299,307 | (Statement BG, Page BG 20.2, Line 80) ² x 1000 | 24 |
| 25 | Transmission | 59,690 | 61,193 | 63,787 | 58,476 | 46,487 | 43,219 | 598,072 | (Statement BG, Page BG 20.2, Line 81) ² x 1000 | 25 |
| 26 | Total | 1,931,745 | 1,980,408 | 2,064,350 | 1,892,474 | 1,792,116 | 1,666,109 | 21,212,950 | Sum Lines 23; 24; 25 | 26 |
| 27 | Check Figure | 1,931,745 | 1,980,408 | 2,064,350 | 1,892,474 | 1,792,116 | 1,666,109 | 21,212,950 | Statement BG, Page BG-18, Line 8 ² | 27 |
| 28 | Difference | - | - | - | - | - | - | - | Line 26 Less Line 27 | 28 |
| 29 | | | | | | | | | | 29 |
| 30 | <u>Maximum On-Peak</u> | | | | | | | | | 30 |
| 31 | <u>Period Demand Rates (\$/kW):</u> | | | | | | | | | 31 |
| 32 | Secondary | \$ 2.95 | \$ 2.95 | \$ 2.95 | \$ 2.95 | \$ 0.61 | \$ 0.61 | | Statement BL, Page BL-1, Lines 11 & 12, Col. D ³ | 32 |
| 33 | Primary | \$ 2.84 | \$ 2.84 | \$ 2.84 | \$ 2.84 | \$ 0.59 | \$ 0.59 | | Statement BL, Page BL-1, Lines 11 & 12, Col. C ³ | 33 |
| 34 | Transmission | \$ 2.83 | \$ 2.83 | \$ 2.83 | \$ 2.83 | \$ 0.59 | \$ 0.59 | | Statement BL, Page BL-1, Lines 11 & 12, Col. B ³ | 34 |
| 35 | <u>Maximum On-Peak Period Demand -</u> | | | | | | | | | 35 |
| 36 | <u>Revenues at Present Rates:</u> | | | | | | | | | 36 |
| 37 | Secondary | \$ 4,387,022 | \$ 4,497,537 | \$ 4,688,169 | \$ 4,297,838 | \$ 840,168 | \$ 781,095 | \$ 27,319,040 | Line 23 x Line 32 | 37 |
| 38 | Primary | 1,093,200 | 1,120,739 | 1,168,242 | 1,070,976 | 217,299 | 202,020 | \$ 6,858,875 | Line 24 x Line 33 | 38 |
| 39 | Transmission | 168,921 | 173,177 | 180,517 | 165,487 | 27,427 | 25,499 | \$ 1,020,123 | Line 25 x Line 34 | 39 |
| 40 | Subtotal | \$ 5,649,143 | \$ 5,791,452 | \$ 6,036,929 | \$ 5,534,301 | \$ 1,084,895 | \$ 1,008,614 | \$ 35,198,038 | Sum Lines 37; 38; 39 | 40 |

NOTES:

¹ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU and DG-R.

² Pages BG-20.2, BG-17, and BG-18 are found in Statement BG.

³ Present rates are defined as rates presented in the TO5 Cycle 2, pursuant to Docket No. ER20-503-000. Maximum On-Peak Demand Revenues at Present Rates reflect revenues of Standard Customers that have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER20-503-000 To Reflect Proposed Rate Design Changes Effective January 1, 2021
Medium & Large Commercial / Industrial Customers
Rate Effective Period - Twelve Months Ending December 31, 2021

| Line No. | Description | (A) Jan-21 | (B) Feb-21 | (C) Mar-21 | (D) Apr-21 | (E) May-21 | (F) Jun-21 | (G) | Reference | Line No. |
|----------|---|---------------|---------------|---------------|---------------|---------------|---------------|-----|--|----------|
| 1 | <u>Maximum Demand</u> | | | | | | | | | 1 |
| 2 | <u>at the Time of System Peak (kW) ¹</u> | | | | | | | | | 2 |
| 3 | Secondary | - | - | - | - | - | - | | (Statement BG, Page BG-20.3, Line 125) ² x1000 | 3 |
| 4 | Primary | 14,724 | 13,693 | 13,115 | 13,571 | 13,689 | 11,590 | | (Statement BG, Page BG-20.3, Line 126) ² x1000 | 4 |
| 5 | Transmission | 76,410 | 71,057 | 68,061 | 70,423 | 71,039 | 72,971 | | (Statement BG, Page BG-20.3, Line 127) ² x1000 | 5 |
| 6 | Total | 91,135 | 84,749 | 81,176 | 83,994 | 84,729 | 84,561 | | Sum Lines 3; 4; 5 | 6 |
| 7 | Check Figure | 91,135 | 84,749 | 81,176 | 83,994 | 84,729 | 84,561 | | Statement BG, Page BG-17, Line 9 ² | 7 |
| 8 | Difference | - | - | - | - | - | - | | Line 6 Less Line 7 | 8 |
| 9 | | | | | | | | | | 9 |
| 10 | <u>Maximum Demand at the</u> | | | | | | | | | 10 |
| 11 | <u>Time of System Peak Rates (\$/kW):</u> | | | | | | | | | 11 |
| 12 | Secondary | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | Statement BL, Page BL-1, Lines 19 & 20, Col. D ³ | 12 |
| 13 | Primary | \$ 0.65 | \$ 0.65 | \$ 0.65 | \$ 0.65 | \$ 0.65 | \$ 3.45 | | Statement BL, Page BL-1, Lines 19 & 20, Col. C ³ | 13 |
| 14 | Transmission | \$ 0.65 | \$ 0.65 | \$ 0.65 | \$ 0.65 | \$ 0.65 | \$ 3.44 | | Statement BL, Page BL-1, Lines 19 & 20, Col. B ³ | 14 |
| 15 | <u>Maximum Demand at the Time of System</u> | | | | | | | | | 15 |
| 16 | <u>Peak - Revenues at Present Rates:</u> | | | | | | | | | 16 |
| 17 | Secondary | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | Line 3 x Line 12 | 17 |
| 18 | Primary | 9,571 | 8,900 | 8,525 | 8,821 | 8,898 | 39,984 | | Line 4 x Line 13 | 18 |
| 19 | Transmission | 49,667 | 46,187 | 44,240 | 45,775 | 46,176 | 251,022 | | Line 5 x Line 14 | 19 |
| 20 | Subtotal | \$ 59,237 | \$ 55,087 | \$ 52,765 | \$ 54,596 | \$ 55,074 | \$ 291,006 | | Sum Lines 17; 18; 19 | 20 |
| 21 | | | | | | | | | | 21 |
| 22 | <u>Revenues at Present Rates:</u> | | | | | | | | | 22 |
| 23 | Secondary | \$ 20,104,870 | \$ 19,783,141 | \$ 19,597,429 | \$ 20,462,895 | \$ 20,690,907 | \$ 25,128,852 | | Statement BH, Page BH-5 Line 21 + Page BH-6 Line 17 + Page BH-7 Line 17 + Page BH-8 Line 17 | 23 |
| 24 | Primary | \$ 4,928,538 | \$ 4,834,840 | \$ 4,781,095 | \$ 4,989,929 | \$ 5,044,925 | \$ 6,142,780 | | Statement BH, Page BH-5 Line 22 + Page BH-6 Line 18 + Page BH-7 Line 18 + Page BH-8 Line 18 | 24 |
| 25 | Transmission | \$ 1,664,381 | \$ 1,566,802 | \$ 1,512,098 | \$ 1,567,826 | \$ 1,582,400 | \$ 1,965,216 | | Statement BH, Page BH-5 Line 23 + Page BH-6 Line 19 + Page BH-7 Line 19 + Page BH-8 Line 19 | 25 |
| 26 | Total | \$ 26,697,789 | \$ 26,184,783 | \$ 25,890,622 | \$ 27,020,650 | \$ 27,318,232 | \$ 33,236,848 | | Sum Lines 23; 24; 25 | 26 |
| 27 | | | | | | | | | | 27 |
| 28 | <u>Total Revenues at Present Rates:</u> | \$ 26,697,789 | \$ 26,184,783 | \$ 25,890,622 | \$ 27,020,650 | \$ 27,318,232 | \$ 33,236,848 | | Sum Line 26; Statement BH, Page BH-5, Line 4 | 28 |

| Line No. | Description | (A) Jul-21 | (B) Aug-21 | (C) Sep-21 | (D) Oct-21 | (E) Nov-21 | (F) Dec-21 | (G) Total | Reference | Line No. |
|----------|---|---------------|---------------|---------------|---------------|---------------|---------------|----------------|--|----------|
| 29 | <u>Maximum Demand</u> | | | | | | | | | 29 |
| 30 | <u>at the Time of System Peak (kW) ¹</u> | | | | | | | | | 30 |
| 31 | Secondary | - | - | - | - | - | - | | (Statement BG, Page BG-20.3, Line 125) ² x1000 | 31 |
| 32 | Primary | 12,620 | 11,967 | 13,185 | 12,336 | 13,472 | 14,165 | 158,126 | (Statement BG, Page BG-20.3, Line 126) ² x1000 | 32 |
| 33 | Transmission | 79,460 | 75,344 | 83,016 | 77,672 | 69,914 | 73,506 | 888,875 | (Statement BG, Page BG-20.3, Line 127) ² x1000 | 33 |
| 34 | Total | 92,080 | 87,311 | 96,201 | 90,009 | 83,387 | 87,671 | 1,047,001 | Sum Lines 31; 32; 33 | 34 |
| 35 | Check Figure | 92,080 | 87,311 | 96,201 | 90,009 | 83,387 | 87,671 | 1,047,001 | Statement BG, Page BG-18, Line 9 ² | 35 |
| 36 | Difference | - | - | - | - | - | - | - | Line 34 Less Line 35 | 36 |
| 37 | | | | | | | | | | 37 |
| 38 | <u>Maximum Demand at the</u> | | | | | | | | | 38 |
| 39 | <u>Time of System Peak Rates (\$/kW):</u> | | | | | | | | | 39 |
| 40 | Secondary | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | Statement BL, Page BL-1, Lines 19 & 20, Col. D ³ | 40 |
| 41 | Primary | \$ 3.45 | \$ 3.45 | \$ 3.45 | \$ 3.45 | \$ 0.65 | \$ 0.65 | | Statement BL, Page BL-1, Lines 19 & 20, Col. C ³ | 41 |
| 42 | Transmission | \$ 3.44 | \$ 3.44 | \$ 3.44 | \$ 3.44 | \$ 0.65 | \$ 0.65 | | Statement BL, Page BL-1, Lines 19 & 20, Col. B ³ | 42 |
| 43 | <u>Maximum Demand at the Time of System</u> | | | | | | | | | 43 |
| 44 | <u>Peak - Revenues at Present Rates:</u> | | | | | | | | | 44 |
| 45 | Secondary | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | Line 31 x Line 40 | 45 |
| 46 | Primary | 43,540 | 41,285 | 45,488 | 42,560 | 8,757 | 9,207 | \$ 275,536 | Line 32 x Line 41 | 46 |
| 47 | Transmission | 273,341 | 259,185 | 285,574 | 267,193 | 45,444 | 47,779 | \$ 1,661,582 | Line 33 x Line 42 | 47 |
| 48 | Subtotal | \$ 316,881 | \$ 300,469 | \$ 331,062 | \$ 309,753 | \$ 54,201 | \$ 56,986 | \$ 1,937,118 | Sum Lines 45; 46; 47 | 48 |
| 49 | | | | | | | | | | 49 |
| 50 | <u>Revenues at Present Rates:</u> | | | | | | | | | 50 |
| 51 | Secondary | \$ 27,401,616 | \$ 28,091,899 | \$ 29,282,602 | \$ 26,844,566 | \$ 22,227,280 | \$ 20,664,447 | \$ 280,280,504 | Statement BH, Page BH-5 Line 45 + Page BH-6 Line 37 + Page BH-7 Line 37 + Page BH-8 Line 45 | 51 |
| 52 | Primary | \$ 6,697,931 | \$ 6,843,133 | \$ 7,150,408 | \$ 6,561,106 | \$ 5,396,554 | \$ 5,047,653 | \$ 68,418,892 | Statement BH, Page BH-5 Line 46 + Page BH-6 Line 38 + Page BH-7 Line 38 + Page BH-8 Line 46 | 52 |
| 53 | Transmission | \$ 2,140,824 | \$ 2,077,811 | \$ 2,251,483 | \$ 2,094,014 | \$ 1,589,981 | \$ 1,624,298 | \$ 21,637,134 | Statement BH, Page BH-5 Line 47 + Page BH-6 Line 39 + Page BH-7 Line 39 + Page BH-8 Line 47 | 53 |
| 54 | Total | \$ 36,240,371 | \$ 37,012,843 | \$ 38,684,493 | \$ 35,499,686 | \$ 29,213,815 | \$ 27,336,398 | \$ 370,336,530 | Sum Lines 51; 52; 53 | 54 |
| 55 | | | | | | | | | | 55 |
| 56 | <u>Total Revenues at Present Rates:</u> | \$ 36,240,371 | \$ 37,012,843 | \$ 38,684,493 | \$ 35,499,686 | \$ 29,213,815 | \$ 27,336,398 | \$ 370,336,530 | Sum Line 54; Statement BH, Page BH-5, Line 28 | 56 |

NOTES:

¹ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

² Pages BG-20.3, BG-17, and BG-18 are found in Statement BG.

³ Present rates are defined as rates presented in TO5 Cycle 2, pursuant to Docket No. ER20-503-000. Maximum Demand at the Time of System Peak

Revenues at Present Rates reflect revenues of Standard Customers that have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customer Grandfathered Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER20-503-000 To Reflect Proposed Rate Design Changes Effective January 1, 2021
Schedule PA-T-1 Agricultural Customers
Rate Effective Period - Twelve Months Ending December 31, 2021

| Line No. | Description | (A) Jan-21 | (B) Feb-21 | (C) Mar-21 | (D) Apr-21 | (E) May-21 | (F) Jun-21 | (G) | Reference | Line No. |
|----------|--|---------------|---------------|---------------|---------------|---------------|---------------|-----|--|----------|
| 1 | Energy Revenues: | | | | | | | | | 1 |
| 2 | Commodity Sales - kWh | 14,007,208 | 14,513,056 | 14,920,487 | 16,615,774 | 17,750,489 | 19,196,942 | | (Statement BG, Page BG-20.4, Line 159) ² x 1000 | 2 |
| 3 | Commodity Rate - \$/kWh | - | - | - | - | - | - | | | 3 |
| 4 | Total Commodity Revenues | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | Line 2 x Line 3 | 4 |
| 5 | | | | | | | | | | 5 |
| 6 | Non-Coincident Demand (100%) (kW) ¹: | | | | | | | | | 6 |
| 7 | Secondary | 43,711 | 45,289 | 46,561 | 51,851 | 55,392 | 62,921 | | (Statement BG, Page BG-20.4, Line 177) ² x 1000 | 7 |
| 8 | Primary | 13,218 | 13,695 | 14,080 | 15,680 | 16,750 | 15,019 | | (Statement BG, Page BG-20.4, Line 178) ² x 1000 | 8 |
| 9 | Transmission | - | - | - | - | - | - | | (Statement BG, Page BG-20.4, Line 179) ² x 1000 | 9 |
| 10 | Total | 56,929 | 58,985 | 60,641 | 67,531 | 72,142 | 77,940 | | Sum Lines 7; 8; 9 | 10 |
| 11 | Check Figure | 56,929 | 58,985 | 60,641 | 67,531 | 72,142 | 77,940 | | Statement BG, Page BG-17, Line 15 | 11 |
| 12 | Difference | - | - | - | - | - | - | | Line 10 Less Line 11 | 12 |
| 13 | | | | | | | | | | 13 |
| 14 | Non-Coincident Demand (100%) | | | | | | | | | 14 |
| 15 | Rates (\$/kW): | | | | | | | | | 15 |
| 16 | Secondary | \$ 7.31 | \$ 7.31 | \$ 7.31 | \$ 7.31 | \$ 7.31 | \$ 7.31 | | Statement BL, Page BL-1, Line 31, Col. D ³ | 16 |
| 17 | Primary | \$ 7.07 | \$ 7.07 | \$ 7.07 | \$ 7.07 | \$ 7.07 | \$ 7.07 | | Statement BL, Page BL-1, Line 31, Col. C ³ | 17 |
| 18 | Transmission | \$ 7.04 | \$ 7.04 | \$ 7.04 | \$ 7.04 | \$ 7.04 | \$ 7.04 | | Statement BL, Page BL-1, Line 31, Col. B ³ | 18 |
| 19 | Non-Coincident Demand (100%) - | | | | | | | | | 19 |
| 20 | Revenues at Changed Rates: | | | | | | | | | 20 |
| 21 | Secondary | \$ 319,526 | \$ 331,065 | \$ 340,359 | \$ 379,031 | \$ 404,916 | \$ 459,955 | | Line 7 x Line 16 | 21 |
| 22 | Primary | 93,451 | 96,826 | 99,544 | 110,855 | 118,425 | 106,181 | | Line 8 x Line 17 | 22 |
| 23 | Transmission | - | - | - | - | - | - | | Line 9 x Line 18 | 23 |
| 24 | Subtotal | \$ 412,977 | \$ 427,891 | \$ 439,903 | \$ 489,886 | \$ 523,341 | \$ 566,136 | | Sum Lines 21; 22; 23 | 24 |

| Line No. | Description | (A) Jul-21 | (B) Aug-21 | (C) Sep-21 | (D) Oct-21 | (E) Nov-21 | (F) Dec-21 | (G) Total | Reference | Line No. |
|----------|--|---------------|---------------|---------------|---------------|---------------|---------------|--------------|--|----------|
| 25 | Energy Revenues: | | | | | | | | | 25 |
| 26 | Commodity Sales - kWh | 21,062,940 | 19,858,903 | 21,475,097 | 19,116,797 | 17,939,688 | 15,539,447 | 211,996,828 | (Statement BG, Page BG-20.4, Line 159) ² x 1000 | 26 |
| 27 | Commodity Rate - \$/kWh | - | - | - | - | - | - | - | | 27 |
| 28 | Total Commodity Revenues | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | Line 26 x Line 27 | 28 |
| 29 | | | | | | | | | | 29 |
| 30 | Non-Coincident Demand (100%) (kW) ¹: | | | | | | | | | 30 |
| 31 | Secondary | 69,037 | 65,091 | 70,388 | 62,659 | 55,982 | 48,492 | 677,376 | (Statement BG, Page BG-20.4, Line 177) ² x 1000 | 31 |
| 32 | Primary | 16,478 | 15,536 | 16,801 | 14,956 | 16,929 | 14,664 | 183,806 | (Statement BG, Page BG-20.4, Line 178) ² x 1000 | 32 |
| 33 | Transmission | - | - | - | - | - | - | - | (Statement BG, Page BG-20.4, Line 179) ² x 1000 | 33 |
| 34 | Total | 85,516 | 80,628 | 87,189 | 77,615 | 72,911 | 63,156 | 861,182 | Sum Lines 31; 32; 33 | 34 |
| 35 | Check Figure | 85,516 | 80,628 | 87,189 | 77,615 | 72,911 | 63,156 | 861,182 | Statement BG, Page BG-18, Line 15 | 35 |
| 36 | Difference | - | - | - | - | - | - | - | Line 34 Less Line 35 | 36 |
| 37 | | | | | | | | | | 37 |
| 38 | Non-Coincident Demand (100%) | | | | | | | | | 38 |
| 39 | Rates (\$/kW): | | | | | | | | | 39 |
| 40 | Secondary | \$ 7.31 | \$ 7.31 | \$ 7.31 | \$ 7.31 | \$ 7.31 | \$ 7.31 | | Statement BL, Page BL-1, Line 31, Col. D ³ | 40 |
| 41 | Primary | \$ 7.07 | \$ 7.07 | \$ 7.07 | \$ 7.07 | \$ 7.07 | \$ 7.07 | | Statement BL, Page BL-1, Line 31, Col. C ³ | 41 |
| 42 | Transmission | \$ 7.04 | \$ 7.04 | \$ 7.04 | \$ 7.04 | \$ 7.04 | \$ 7.04 | | Statement BL, Page BL-1, Line 31, Col. B ³ | 42 |
| 43 | Non-Coincident Demand (100%) - | | | | | | | | | 43 |
| 44 | Revenues at Changed Rates: | | | | | | | | | 44 |
| 45 | Secondary | \$ 504,664 | \$ 475,816 | \$ 514,539 | \$ 458,035 | \$ 409,232 | \$ 354,479 | \$ 4,951,617 | Line 31 x Line 40 | 45 |
| 46 | Primary | 116,503 | 109,843 | 118,782 | 105,738 | 119,687 | 103,674 | \$ 1,299,509 | Line 32 x Line 41 | 46 |
| 47 | Transmission | - | - | - | - | - | - | \$ - | Line 33 x Line 42 | 47 |
| 48 | Subtotal | \$ 621,167 | \$ 585,658 | \$ 633,321 | \$ 563,773 | \$ 528,919 | \$ 458,152 | \$ 6,251,126 | Sum Lines 45; 46; 47 | 48 |

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.
- ² Pages BG-20.4, BG-17, and BG-18 are found in Statement BG.
- ³ Present rates are defined as rates presented in TO5 Cycle 2, pursuant to Docket No. ER20-503-000.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER20-503-000 To Reflect Proposed Rate Design Changes Effective January 1, 2021
Standby Customers
Rate Effective Period - Twelve Months Ending December 31, 2021

| Line No. | Description | (A) Jan-21 | (B) Feb-21 | (C) Mar-21 | (D) Apr-21 | (E) May-21 | (F) Jun-21 | (G) | Reference | Line No. |
|----------|-----------------------------------|---------------|---------------|---------------|---------------|---------------|---------------|-----|--|----------|
| 1 | <u>Demand - Billing</u> | | | | | | | | | 1 |
| 2 | <u>Determinants (kW):</u> | | | | | | | | | 2 |
| 3 | Secondary | 8,696 | 8,696 | 8,696 | 8,650 | 8,695 | 8,807 | | (Statement BG, Page BG-20.4, Line 187) ¹ x 1000 | 3 |
| 4 | Primary | 98,929 | 98,914 | 98,914 | 95,243 | 95,145 | 93,260 | | (Statement BG, Page BG-20.4, Line 188) ¹ x 1000 | 4 |
| 5 | Transmission | 62,692 | 62,704 | 62,704 | 62,704 | 62,704 | 62,678 | | (Statement BG, Page BG-20.4, Line 189) ¹ x 1000 | 5 |
| 6 | Total | 170,317 | 170,314 | 170,314 | 166,597 | 166,544 | 164,745 | | Sum Lines 3; 4; 5 | 6 |
| 7 | Check Figure | 170,317 | 170,314 | 170,314 | 166,597 | 166,544 | 164,745 | | Statement BG, Page BG-17, Line 21 ¹ | 7 |
| 8 | Difference | - | - | - | - | - | - | | Line 6 Less Line 7 | 8 |
| 9 | | | | | | | | | | 9 |
| 10 | <u>Demand Rates (\$/kW):</u> | | | | | | | | | 10 |
| 11 | Secondary | \$ 7.32 | \$ 7.32 | \$ 7.32 | \$ 7.32 | \$ 7.32 | \$ 7.32 | | Statement BL, Page BL-1, Line 35, Col. D ² | 11 |
| 12 | Primary | \$ 7.05 | \$ 7.05 | \$ 7.05 | \$ 7.05 | \$ 7.05 | \$ 7.05 | | Statement BL, Page BL-1, Line 35, Col. C ² | 12 |
| 13 | Transmission | \$ 7.02 | \$ 7.02 | \$ 7.02 | \$ 7.02 | \$ 7.02 | \$ 7.02 | | Statement BL, Page BL-1, Line 35, Col. B ² | 13 |
| 14 | | | | | | | | | | 14 |
| 15 | <u>Revenues at Present Rates:</u> | | | | | | | | | 15 |
| 16 | Secondary | \$ 63,655 | \$ 63,655 | \$ 63,655 | \$ 63,318 | \$ 63,647 | \$ 64,467 | | Line 3 x Line 11 | 16 |
| 17 | Primary | 697,449 | 697,344 | 697,344 | 671,463 | 670,772 | 657,483 | | Line 4 x Line 12 | 17 |
| 18 | Transmission | 440,098 | 440,182 | 440,182 | 440,182 | 440,182 | 440,000 | | Line 5 x Line 13 | 18 |
| 19 | Total | \$ 1,201,202 | \$ 1,201,181 | \$ 1,201,181 | \$ 1,174,963 | \$ 1,174,601 | \$ 1,161,950 | | Sum Lines 16; 17; 18 | 19 |
| 20 | | | | | | | | | | 20 |
| 21 | <u>Total Revenues</u> | | | | | | | | | 21 |
| 22 | <u>at Present Rates:</u> | \$ 1,201,202 | \$ 1,201,181 | \$ 1,201,181 | \$ 1,174,963 | \$ 1,174,601 | \$ 1,161,950 | | Line 19 | 22 |

| Line No. | Description | (A) Jul-21 | (B) Aug-21 | (C) Sep-21 | (D) Oct-21 | (E) Nov-21 | (F) Dec-21 | (G) Total | Reference | Line No. |
|----------|-----------------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|--|----------|
| 23 | <u>Demand - Billing</u> | | | | | | | | | 23 |
| 24 | <u>Determinants (kW):</u> | | | | | | | | | 24 |
| 25 | Secondary | 8,807 | 8,807 | 8,773 | 8,886 | 9,140 | 9,140 | 105,792 | (Statement BG, Page BG-20.4, Line 187) ¹ x 1000 | 25 |
| 26 | Primary | 94,474 | 94,202 | 93,930 | 94,121 | 94,145 | 94,145 | 1,145,422 | (Statement BG, Page BG-20.4, Line 188) ¹ x 1000 | 26 |
| 27 | Transmission | 62,798 | 62,798 | 67,318 | 67,098 | 76,096 | 76,068 | 788,362 | (Statement BG, Page BG-20.4, Line 189) ¹ x 1000 | 27 |
| 28 | Total | 166,079 | 165,807 | 170,021 | 170,105 | 179,381 | 179,353 | 2,039,576 | Sum Lines 25; 26; 27 | 28 |
| 29 | Check Figure | 166,079 | 165,807 | 170,021 | 170,105 | 179,381 | 179,353 | 2,039,576 | Statement BG, Page BG-18, Line 21 ¹ | 29 |
| 30 | Difference | - | - | - | - | - | - | - | Line 28 Less Line 29 | 30 |
| 31 | | | | | | | | | | 31 |
| 32 | <u>Demand Rates (\$/kW):</u> | | | | | | | | | 32 |
| 33 | Secondary | \$ 7.32 | \$ 7.32 | \$ 7.32 | \$ 7.32 | \$ 7.32 | \$ 7.32 | | Statement BL, Page BL-1, Line 35, Col. D ² | 33 |
| 34 | Primary | \$ 7.05 | \$ 7.05 | \$ 7.05 | \$ 7.05 | \$ 7.05 | \$ 7.05 | | Statement BL, Page BL-1, Line 35, Col. C ² | 34 |
| 35 | Transmission | \$ 7.02 | \$ 7.02 | \$ 7.02 | \$ 7.02 | \$ 7.02 | \$ 7.02 | | Statement BL, Page BL-1, Line 35, Col. B ² | 35 |
| 36 | | | | | | | | | | 36 |
| 37 | <u>Revenues at Present Rates:</u> | | | | | | | | | 37 |
| 38 | Secondary | \$ 64,467 | \$ 64,467 | \$ 64,218 | \$ 65,047 | \$ 66,901 | \$ 66,901 | \$ 774,398 | Line 25 x Line 33 | 38 |
| 39 | Primary | 666,042 | 664,124 | 662,207 | 663,553 | 663,722 | 663,722 | 8,075,225 | Line 26 x Line 34 | 39 |
| 40 | Transmission | 440,842 | 440,842 | 472,572 | 471,028 | 534,194 | 533,997 | 5,534,301 | Line 27 x Line 35 | 40 |
| 41 | Total | \$ 1,171,351 | \$ 1,169,433 | \$ 1,198,997 | \$ 1,199,628 | \$ 1,264,817 | \$ 1,264,620 | \$ 14,383,924 | Sum Lines 38; 39; 40 | 41 |
| 42 | | | | | | | | | | 42 |
| 43 | <u>Total Revenues</u> | | | | | | | | | 43 |
| 44 | <u>at Present Rates:</u> | \$ 1,171,351 | \$ 1,169,433 | \$ 1,198,997 | \$ 1,199,628 | \$ 1,264,817 | \$ 1,264,620 | \$ 14,383,924 | Line 41 | 44 |

NOTES:

¹ Pages BG-20.4, BG-17, and BG-18 are found in Statement BG.

² Present rates are defined as rates presented in TO5 Cycle 2, pursuant to Docket No. ER20-503-000.

Statement - BH
SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Information - Wholesale Transmission Rates
CAISO TAC Rates Input Form - January 1, 2021 through December 31, 2021
High-Voltage Utility Specific Rates, Low-Voltage Wheeling Access Charge & Low Voltage Access Charge Rates

| Line No. | Components | (1) | (2) | (3) = (1) + (2) | Notes & Reference | Line No. |
|----------|--|------------------|-----------------|-----------------|--|----------|
| | | High Voltage TRR | Low Voltage TRR | Combined TRR | | |
| 1 | Wholesale Base Transmission Revenue Requirement ¹ | \$ 532,184,515 | \$ 333,270,527 | \$ 865,455,042 | 2020 TRBAA Wholesale Stmt BL; Page 1; Line 1 | 1 |
| 2 | | | | | | 2 |
| 3 | Wholesale TRBAA Forecast ¹ | \$ (19,022,459) | \$ (340,171) | \$ (19,362,630) | 2020 TRBAA Wholesale Stmt BL; Page 1; Line 3 | 3 |
| 4 | | | | | | 4 |
| 5 | Transmission Standby Revenues ¹ | \$ (8,341,766) | \$ (5,223,874) | \$ (13,565,640) | 2020 TRBAA Wholesale Stmt BL; Page 1; Line 5 | 5 |
| 6 | | | | | | 6 |
| 7 | Wholesale Net Transmission Revenue Requirement | \$ 504,820,290 | \$ 327,706,482 | \$ 832,526,772 | Sum Lines 1; 3; 5 | 7 |
| 8 | | | | | | 8 |
| 9 | Gross Load - MWH ¹ | 18,589,407 | 18,589,407 | 18,589,407 | 2020 TRBAA Wholesale Stmt BL; Page 1; Line 9 | 9 |
| 10 | | | | | | 10 |
| 11 | Utility Specific Access Charges (\$/MWH) | \$ 27.1563 | \$ 17.6287 | \$ 44.7850 | Line 7 / Line 9 | 11 |

NOTES:

¹ The TRBAA information comes from Docket No. ER20-524-000, filed on December 5, 2019. The TRBAA will be in effect from January 1, 2020 through December 31, 2020.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
 Revenue Data To Reflect Changed Rates
 Rate Effective Period - Twelve Months Ending December 31, 2021
 City of Escondido

| Line No. | Customer Class | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) | Line No. |
|----------|---|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|----------|---|----------|
| 1 | Billing Determinants (kWh) | 5,342 | 5,045 | 5,081 | 4,975 | 5,011 | 5,171 | 5,234 | 4,966 | 5,223 | 5,000 | 5,040 | 5,216 | 61,304 | Stmnt BD; Page -3, 1; Line 'Sale for Resale' * 1000 | 1 |
| 2 | | | | | | | | | | | | | | | | 2 |
| 3 | | | | | | | | | | | | | | | | 3 |
| 4 | HV Access Charge Rate (\$/kwh) ¹ | \$ 0.01261 | \$ 0.01261 | \$ 0.01261 | \$ 0.01261 | \$ 0.01261 | \$ 0.01261 | \$ 0.01261 | \$ 0.01261 | \$ 0.01261 | \$ 0.01261 | \$ 0.01261 | \$ 0.01261 | | | 4 |
| 5 | | | | | | | | | | | | | | | See Note 1 | 5 |
| 6 | LV Access Charge Rate (\$/kwh) ² | \$ 0.01763 | \$ 0.01763 | \$ 0.01763 | \$ 0.01763 | \$ 0.01763 | \$ 0.01763 | \$ 0.01763 | \$ 0.01763 | \$ 0.01763 | \$ 0.01763 | \$ 0.01763 | \$ 0.01763 | | Page BG-14; Line 11; Col. (2) / 1000 | 6 |
| 7 | | | | | | | | | | | | | | | | 7 |
| 8 | | | | | | | | | | | | | | | | 8 |
| 9 | HV Access Charge Revenues | \$ 67 | \$ 64 | \$ 64 | \$ 63 | \$ 63 | \$ 65 | \$ 66 | \$ 63 | \$ 66 | \$ 63 | \$ 64 | \$ 66 | \$ 773 | Line 1 x Line 4 | 9 |
| 10 | | | | | | | | | | | | | | | | 10 |
| 11 | LV Access Charge Revenues | 94 | 89 | 90 | 88 | 88 | 91 | 92 | 88 | 92 | 88 | 89 | 92 | 1,081 | Line 1 x Line 6 | 11 |
| 12 | | | | | | | | | | | | | | | | 12 |
| 13 | TOTAL Revenues | \$ 162 | \$ 153 | \$ 154 | \$ 150 | \$ 152 | \$ 156 | \$ 158 | \$ 150 | \$ 158 | \$ 151 | \$ 152 | \$ 158 | \$ 1,853 | Line 9 + Line 11 | 13 |

NOTES

- The High Voltage (HV) Access Charge Rate is the CAISO TAC Rate of \$12.6053 per MWh according to the CAISO TAC rate summary in effect August 12, 2020 divided by 1,000 and is based on the TO5-Cycle 2 Filing HV-BTRR. The High Voltage Access Charge Rate was held constant in developing this statement because there will be a change in the HV Access Charge Rate once the CAISO implements the TO5 Cycle 3 Informational Filing Wholesale BTRR.
- The Low Voltage Access Charge Rate information comes from the TRBAA filing in Docket No. ER20-524, filed on December 5, 2019, for the rate effective January 1, 2020 through December 31, 2020.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
 Rate Design Information
 Summary of Transmission Rates
 Rate Effective Period - Twelve Months Ending December 31, 2021

| Line No. | Customer Classes | (A) Transmission Energy Rates \$/kWh | (B) Transmission Level Demand Rates \$/kW-Mo | (C) Primary Level Demand Rates \$/kW-Mo | (D) Secondary Level Demand Rates \$/kW-Mo | Reference | Line No. |
|----------|--|---|---|--|--|------------------------------|----------|
| 1 | Residential ⁶ | \$ 0.08120 | | | | Page BL-4, Line 7 | 1 |
| 2 | | | | | | | 2 |
| 3 | Small Commercial | \$ 0.05052 | | | | Page BL-5, Line 7 | 3 |
| 4 | | | | | | | 4 |
| 5 | Medium & Large Commercial/Industrial | | | | | | 5 |
| 6 | Non-Coincident Demand (100%) | | \$ 18.08 | \$ 18.16 | \$ 18.79 | Page BL-6, Lines 37; 36; 35 | 6 |
| 7 | | | | | | | 7 |
| 8 | Non-Coincident Demand (90%) ² | | \$ 16.27 | \$ 16.34 | \$ 16.91 | Page BL-7 Lines 9; 8; 7 | 8 |
| 9 | | | | | | | 9 |
| 10 | Maximum On-Peak Period Demand (Standard Customers) ³ | | | | | | 10 |
| 11 | Summer ⁵ | | \$ 3.39 | \$ 3.40 | \$ 3.52 | Page BL-9, Lines 41; 40; 39 | 11 |
| 12 | Winter ⁵ | | \$ 0.71 | \$ 0.71 | \$ 0.73 | Page BL-10, Lines 39; 38; 37 | 12 |
| 13 | | | | | | | 13 |
| 14 | Maximum On-Peak Period Demand (Grandfathered Customers) ³ | | | | | | 14 |
| 15 | Summer ⁵ | | \$ 3.19 | \$ 3.21 | \$ 3.32 | Page BL-13, Lines 41; 40; 39 | 15 |
| 16 | Winter ⁵ | | \$ 0.75 | \$ 0.75 | \$ 0.78 | Page BL-14, Lines 39; 38; 37 | 16 |
| 17 | | | | | | | 17 |
| 18 | Maximum Demand at the Time of System Peak (Standard Customers) ⁴ | | | | | | 18 |
| 19 | Summer ⁵ | | \$ 4.12 | \$ 4.12 | \$ - | Page BL-11, Lines 42; 41; 40 | 19 |
| 20 | Winter ⁵ | | \$ 0.78 | \$ 0.78 | \$ - | Page BL-12, Lines 41; 40; 39 | 20 |
| 21 | | | | | | | 21 |
| 22 | Maximum Demand at the Time of System Peak (Grandfathered Customers) ⁴ | | | | | | 22 |
| 23 | Summer ⁵ | | \$ 4.07 | \$ 4.10 | \$ - | Page BL-15, Lines 42; 41; 40 | 23 |
| 24 | Winter ⁵ | | \$ 0.78 | \$ 0.78 | \$ - | Page BL-16, Lines 41; 40; 39 | 24 |
| 25 | | | | | | | 25 |
| 26 | Vehicle Grid Integration Pilot Program (Schedule VGI) | \$ 0.04694 | | | | Page BL-17, Line 7 | 26 |
| 27 | | | | | | | 27 |
| 28 | Agricultural (Schedules PA and TOU-PA) | \$ 0.03385 | | | | Page BL-18, Line 7 | 28 |
| 29 | | | | | | | 29 |
| 30 | Agricultural (Schedule PA-T1) ¹ | | | | | | 30 |
| 31 | Non-Coincident Demand (100%) | | \$ 8.08 | \$ 8.11 | \$ 8.39 | Page BL-19, Lines 36; 35; 34 | 31 |
| 32 | | | | | | | 32 |
| 33 | Street Lighting | \$ 0.03730 | | | | Page BL-20, Line 7 | 33 |
| 34 | | | | | | | 34 |
| 35 | Standby | | \$ 7.97 | \$ 8.01 | \$ 8.32 | Page BL-21, Lines 37; 36; 35 | 35 |

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedule PA-T-1.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, DG-R, and A6-TOU.
- ³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, and DG-R. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ⁵ Summer June-Oct; Winter Nov-May.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data to Reflect Changed Rates
Medium & Large Commercial/Industrial Customers - Summary of Revenues
Rate Effective Period - Twelve Months Ending December 31, 2021

| Line No. | Description | (A) Jan-21 | (B) Feb-21 | (C) Mar-21 | (D) Apr-21 | (E) May-21 | (F) Jun-21 | (G) | Reference ⁵ | Line No. |
|----------|--|---------------|---------------|---------------|---------------|---------------|---------------|-----|------------------------|----------|
| 1 | <u>Energy:</u> | | | | | | | | | 1 |
| 2 | Commodity Sales (kWh) | 731,278,845 | 716,057,851 | 707,352,266 | 738,042,476 | 746,122,635 | 786,555,192 | | Page BG-6, Line 2 | 2 |
| 3 | Commodity Revenues (\$) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | Page BG-6, Line 4 | 3 |
| 4 | | | | | | | | | | 4 |
| 5 | <u>Non-Coincident Demand (100%)¹:</u> | | | | | | | | | 5 |
| 6 | Demand (kW) | - | - | - | - | - | - | | Page BG-6, Line 10 | 6 |
| 7 | Revenues at Changed Rates (\$) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | Page BG-6, Line 24 | 7 |
| 8 | | | | | | | | | | 8 |
| 9 | <u>Non-Coincident Demand (90%)²:</u> | | | | | | | | | 9 |
| 10 | Demand (kW) | 1,834,730 | 1,799,286 | 1,778,966 | 1,856,581 | 1,877,020 | 1,984,983 | | Page BG-7, Line 6 | 10 |
| 11 | Revenues at Changed Rates (\$) | \$ 30,752,758 | \$ 30,161,579 | \$ 29,822,597 | \$ 31,124,200 | \$ 31,466,965 | \$ 33,279,179 | | Page BG-7, Line 20 | 11 |
| 12 | | | | | | | | | | 12 |
| 13 | <u>Maximum On-Peak</u> | | | | | | | | | 13 |
| 14 | <u>Period Demand</u> ³ : | | | | | | | | | 14 |
| 15 | Demand (kW) | 1,620,992 | 1,595,053 | 1,580,079 | 1,649,859 | 1,668,243 | 1,771,521 | | Page BG-8, Line 6 | 15 |
| 16 | Revenues at Changed Rates (\$) | \$ 1,175,821 | \$ 1,157,005 | \$ 1,146,144 | \$ 1,196,760 | \$ 1,210,095 | \$ 6,186,277 | | Page BG-8, Line 20 | 16 |
| 17 | | | | | | | | | | 17 |
| 18 | <u>Maximum Demand</u> | | | | | | | | | 18 |
| 19 | <u>at the Time of System Peak</u> ⁴ : | | | | | | | | | 19 |
| 20 | Demand (kW) | 91,135 | 84,749 | 81,176 | 83,994 | 84,729 | 84,561 | | Page BG-9, Line 6 | 20 |
| 21 | Revenues at Changed Rates (\$) | \$ 71,085 | \$ 66,105 | \$ 63,318 | \$ 65,515 | \$ 66,088 | \$ 348,392 | | Page BG-9, Line 20 | 21 |
| 22 | | | | | | | | | | 22 |
| 23 | <u>Total Revenues at Changed Rates:</u> | \$ 31,999,665 | \$ 31,384,688 | \$ 31,032,058 | \$ 32,386,475 | \$ 32,743,148 | \$ 39,813,848 | | Page BG-9, Line 28 | 23 |

| Line No. | Description | (A) Jul-21 | (B) Aug-21 | (C) Sep-21 | (D) Oct-21 | (E) Nov-21 | (F) Dec-21 | (G) Total | Reference ⁵ | Line No. |
|----------|--|---------------|---------------|---------------|---------------|---------------|---------------|----------------|------------------------|----------|
| 24 | <u>Energy:</u> | | | | | | | | | 24 |
| 25 | Commodity Sales (kWh) | 857,604,414 | 874,259,564 | 914,938,578 | 840,030,877 | 796,073,220 | 747,346,881 | 9,455,662,799 | Page BG-6, Line 26 | 25 |
| 26 | Commodity Revenues (\$) | - | - | - | - | - | - | - | Page BG-6, Line 28 | 26 |
| 27 | | | | | | | | | | 27 |
| 28 | <u>Non-Coincident Demand (100%)¹:</u> | | | | | | | | | 28 |
| 29 | Demand (kW) | - | - | - | - | - | - | - | Page BG-6, Line 34 | 29 |
| 30 | Revenues at Changed Rates (\$) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | Page BG-6, Line 48 | 30 |
| 31 | | | | | | | | | | 31 |
| 32 | <u>Non-Coincident Demand (90%)²:</u> | | | | | | | | | 32 |
| 33 | Demand (kW) | 2,164,358 | 2,210,328 | 2,310,276 | 2,120,118 | 2,006,970 | 1,878,386 | 23,822,001 | Page BG-7, Line 26 | 33 |
| 34 | Revenues at Changed Rates (\$) | \$ 36,286,554 | \$ 37,061,406 | \$ 38,734,224 | \$ 35,544,964 | \$ 33,650,024 | \$ 31,488,050 | \$ 399,372,502 | Page BG-7, Line 40 | 34 |
| 35 | | | | | | | | | | 35 |
| 36 | <u>Maximum On-Peak</u> | | | | | | | | | 36 |
| 37 | <u>Period Demand</u> ³ : | | | | | | | | | 37 |
| 38 | Demand (kW) | 1,931,745 | 1,980,408 | 2,064,350 | 1,892,474 | 1,792,116 | 1,666,109 | 21,212,950 | Page BG-8, Line 26 | 38 |
| 39 | Revenues at Changed Rates (\$) | \$ 6,745,791 | \$ 6,915,727 | \$ 7,208,857 | \$ 6,608,656 | \$ 1,299,949 | \$ 1,208,547 | \$ 42,059,627 | Page BG-8, Line 40 | 39 |
| 40 | | | | | | | | | | 40 |
| 41 | <u>Maximum Demand</u> | | | | | | | | | 41 |
| 42 | <u>at the Time of System Peak</u> ⁴ : | | | | | | | | | 42 |
| 43 | Demand (kW) | 92,080 | 87,311 | 96,201 | 90,009 | 83,387 | 87,671 | 1,047,001 | Page BG-9, Line 34 | 43 |
| 44 | Revenues at Changed Rates (\$) | \$ 379,369 | \$ 359,721 | \$ 396,346 | \$ 370,836 | \$ 65,042 | \$ 68,383 | \$ 2,320,199 | Pages BG-9, Line 48 | 44 |
| 45 | | | | | | | | | | 45 |
| 46 | <u>Total Revenues at Changed Rates:</u> | \$ 43,411,715 | \$ 44,336,855 | \$ 46,339,426 | \$ 42,524,455 | \$ 35,015,015 | \$ 32,764,980 | \$ 443,752,328 | Page BG-9, Line 56 | 46 |

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedule PA-T-1.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, DG-R, and A6-TOU.
- ³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, and DG-R. Revenues at Maximum On-Peak Demand rates are based on rates for Standard Customers (based on SDG&E's on-peak period of 4-9 p.m. everyday year-round) because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU. Revenues at Maximum Demand at Time of System Peak rates for Standard Customers (based on SDG&E's on-peak period of 4-9 p.m. everyday year-round) because SDG&E currently has no customers on Grandfathered Maximum Demand at Time of System Peak rates.
- ⁵ Reference data found in Statement BG.

Statement BL
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Rate Design Information
 Allocation of Base Transmission Revenue Requirements (BTRR) Based on 12 CPs
 Rate Effective Period - Twelve Months Ending December 31, 2021
 (\$000)

| Line No. | Customer Classes | (A) Total 12 CPs @ Transmission Level ¹ | (B) Percentages ² | (C) Allocated Base Transmission Revenue Requirement | Reference | Line No. |
|----------|---|--|---------------------------------|---|---------------------------------|----------|
| 1 | Total Base Transmission Revenue Requirement | | | 1,035,771 | Statement BK-1, Page 7, Line 25 | 1 |
| 2 | | | | | | 2 |
| 3 | <u>Allocation of BTRR Based on 12-CP:</u> | | | | | 3 |
| 4 | Residential | 17,314,456 | 43.65% | \$ 452,067 | Page BL-23, Line 2, Col. c | 4 |
| 5 | Small Commercial | 4,200,870 | 10.59% | \$ 109,681 | Page BL-23, Line 3, Col. c | 5 |
| 6 | Medium & Large Commercial/Industrial | 16,998,661 | 42.85% | \$ 443,822 | Page BL-23, Line 8, Col. c | 6 |
| 7 | Agricultural | 409,471 | 1.03% | \$ 10,691 | Page BL-23, Line 14, Col. c | 7 |
| 8 | Street Lighting Revenues | 121,329 | 0.31% | \$ 3,168 | Page BL-23, Line 16, Col. c | 8 |
| 9 | Standby Revenues | 625,901 | 1.58% | \$ 16,342 | Page BL-23, Line 21, Col. c | 9 |
| 10 | | | | | | 10 |
| 11 | Total | 39,670,687 | 100.00% | \$ 1,035,771 | Sum Lines 4 Through 9 | 11 |
| 12 | | | | | | 12 |
| 13 | Total | 39,670,687 | | \$ 1,035,771 | Line 11 | 13 |

NOTES:

- ¹ Page BL-23, Column C.
- ² Page BL-23, Column D.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY

Rate Design Information

Residential Customers ¹

Rate Effective Period - Twelve Months Ending December 31, 2021
 (\$000)

| Line No. | Description | Derivation of Commodity Rate & Proof of Revenues Calculation | Reference ² | Line No. |
|----------|--|--|---|----------|
| 1 | Residential - Allocated Transmission Revenue Requirement | \$ 452,067 | Page BL-3, Line 4, Col. C | 1 |
| 2 | | | | 2 |
| 3 | Residential - Billing Determinants (MWh) ³ | 5,567,229 | Statement BG, Page BG-20.1, Line 6 minus Line 200 | 3 |
| 4 | | | | 4 |
| 5 | Residential - Energy Rate per kWh | \$ 0.0812014 | Line 1 / Line 3 | 5 |
| 6 | | | | 6 |
| 7 | Residential - Energy Rate per kWh - Rounded | \$ 0.08120 | Line 5, Rounded to 5 Decimal Places | 7 |
| 8 | | | | 8 |
| 9 | Proof of Revenues | \$ 452,059 | Line 7 x Line 3 | 9 |
| 10 | | | | 10 |
| 11 | Difference | \$ 8 | Line 1 Less Line 9 | 11 |

NOTES:

¹ The following California Public Utilities Commission (CPUC) tariffs are offered to residential customers:

Schedules DR, DR-LI, DR-SES, DM, DS, DT, DT-RV, TOU-DR, TOU-DR-1, TOU-DR-2, EV-TOU and EV-TOU-2, EV-TOU-5

² Reference data found in Statements BG and BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY

Rate Design Information

Small Commercial Customers ¹

Rate Effective Period - Twelve Months Ending December 31, 2021
 (\$000)

| Line No. | Description | Derivation of Commodity Rate & Proof of Revenues Calculation | Reference ² | Line No. |
|----------|---|--|-------------------------------------|----------|
| 1 | Small Commercial - Allocated Transmission Revenue Requirement | \$ 109,681 | Page BL-3, Line 5, Col. C | 1 |
| 2 | | | | 2 |
| 3 | Small Commercial - Billing Determinants (MWh) | 2,171,174 | Statement BG, Page BG-20.1, Line 7 | 3 |
| 4 | | | | 4 |
| 5 | Small Commercial - Energy Rate per kWh | \$ 0.0505171 | Line 1 / Line 3 | 5 |
| 6 | | | | 6 |
| 7 | Small Commercial - Energy Rate per kWh - Rounded | \$ 0.05052 | Line 5, Rounded to 5 Decimal Places | 7 |
| 8 | | | | 8 |
| 9 | Proof of Revenues | \$ 109,688 | Line 7 x Line 3 | 9 |
| 10 | | | | 10 |
| 11 | Difference | \$ (6) | Line 1 Less Line 9 | 11 |

NOTES:

- ¹ The following California Public Utilities Commission (CPUC) tariffs are offered to small commercial customers: Schedules A-TC, TOU-M, and TOU-A3.
- ² Reference data found in Statements BG and BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers ¹
Rate Effective Period - Twelve Months Ending December 31, 2021
(\$000)

| Line No. | Description | Derivation of Commodity Rate & Proof of Revenues Calculation | Reference ² | Line No. |
|----------|---|---|--------------------------------------|----------|
| 1 | Med & Lrg. C/I - Demand Revenue Requirement | \$ 443,822 | Page BL-3, Line 6, Col. C | 1 |
| 2 | | | | 2 |
| 3 | Demand Determinants (with Transmission LF Adjustment) | | | 3 |
| 4 | Used to Allocate Total Class Revenues to Voltage Level (MW) | | | 4 |
| 5 | Secondary | 18,756 | Page BL-24, Line 29, Col. D | 5 |
| 6 | Primary | 4,545 | Page BL-24, Line 30, Col. D | 6 |
| 7 | Transmission | 1,407 | Page BL-24, Line 31, Col. D | 7 |
| 8 | Total | 24,708 | Sum Lines 5; 6; 7 | 8 |
| 9 | | | | 9 |
| 10 | Allocation Factors Per Above to Allocate | | | 10 |
| 11 | Demand Revenue Requirements to Voltage Level | | | 11 |
| 12 | Secondary | 75.91% | Line 5 / Line 8 | 12 |
| 13 | Primary | 18.39% | Line 6 / Line 8 | 13 |
| 14 | Transmission | 5.69% | Line 7 / Line 8 | 14 |
| 15 | Total | 100.00% | Sum Lines 12; 13; 14 | 15 |
| 16 | | | | 16 |
| 17 | Allocation of Revenue Requirements to Voltage Level | | | 17 |
| 18 | Secondary | \$ 336,908 | Line 1 x Line 12 | 18 |
| 19 | Primary | \$ 81,640 | Line 1 x Line 13 | 19 |
| 20 | Transmission | \$ 25,273 | Line 1 x Line 14 | 20 |
| 21 | Total | \$ 443,822 | Sum Lines 18; 19; 20 | 21 |
| 22 | | | | 22 |
| 23 | Demand Determinants by Voltage Level @ Meter Level (MW) | | | 23 |
| 24 | Secondary | 17,928 | Page BL-24, Line 29, Col. B | 24 |
| 25 | Primary | 4,496 | Page BL-24, Line 30, Col. B | 25 |
| 26 | Transmission | 1,398 | Page BL-24, Line 31, Col. B | 26 |
| 27 | Total | 23,822 | Sum Lines 24; 25; 26 | 27 |
| 28 | | | | 28 |
| 29 | Demand Rate by Voltage Level @ Meter | | | 29 |
| 30 | Secondary | \$ 18.79247 | Line 18 / Line 24 | 30 |
| 31 | Primary | \$ 18.15726 | Line 19 / Line 25 | 31 |
| 32 | Transmission | \$ 18.07970 | Line 20 / Line 26 | 32 |
| 33 | | | | 33 |
| 34 | Demand Rate by Voltage Level @ Meter (Rounded) | | | 34 |
| 35 | Secondary | \$ 18.79 | Line 30, Rounded to 2 Decimal Places | 35 |
| 36 | Primary | \$ 18.16 | Line 31, Rounded to 2 Decimal Places | 36 |
| 37 | Transmission | \$ 18.08 | Line 32, Rounded to 2 Decimal Places | 37 |
| 38 | | | | 38 |
| 39 | Proof of Revenues | | | 39 |
| 40 | Secondary | \$ 336,864 | Line 24 x Line 35 | 40 |
| 41 | Primary | \$ 81,653 | Line 25 x Line 36 | 41 |
| 42 | Transmission | \$ 25,274 | Line 26 x Line 37 | 42 |
| 43 | Total | \$ 443,790 | Sum Lines 40; 41; 42 | 43 |
| 44 | | | | 44 |
| 45 | Difference | \$ 32 | Line 1 Less Line 43 | 45 |

NOTES:

¹ The following California Public Utilities Commission (CPUC) tariffs are offered to Medium and Large Commercial/Industrial customers: Schedules AL-TOU, DG-R, A6-TOU, and OL-TOU. No demand rates are applicable to schedule OL-TOU per CPUC Decision D.09-09-036.

² Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers
Rate Effective Period - Twelve Months Ending December 31, 2021
(\$000)

| Line No. | Description | Derivation of Commodity Rate & Proof of Revenues Calculation | Reference ³ | Line No. |
|----------|--|--|-------------------------------------|----------|
| 1 | 90% of Total Medium and Large Commercial/Industrial NCD Rates ¹ | 90.00% | | 1 |
| 2 | Secondary | \$ 16.91100 | Line 1 x Page BL-6, Line 35 | 2 |
| 3 | Primary | \$ 16.34400 | Line 1 x Page BL-6, Line 36 | 3 |
| 4 | Transmission | \$ 16.27200 | Line 1 x Page BL-6, Line 37 | 4 |
| 5 | | | | 5 |
| 6 | 90% of Total Medium and Large Commercial/Industrial NCD Rates (Rounded) | | | 6 |
| 7 | Secondary | \$ 16.91 | Line 2, Rounded to 2 Decimal Places | 7 |
| 8 | Primary | \$ 16.34 | Line 3, Rounded to 2 Decimal Places | 8 |
| 9 | Transmission | \$ 16.27 | Line 4, Rounded to 2 Decimal Places | 9 |
| 10 | | | | 10 |
| 11 | <u>Pertaining to Schedules @ 90% NCD with Maximum On-Peak Period Demand ²</u> | | | 11 |
| 12 | | | | 12 |
| 13 | NCD Determinants by Voltage Level @ Meter Level (MW) | | | 13 |
| 14 | Secondary | 17,928 | Page BL-24, Line 14, Col. B | 14 |
| 15 | Primary | 4,275 | Page BL-24, Line 15, Col. B | 15 |
| 16 | Transmission | 339 | Page BL-24, Line 16, Col. B | 16 |
| 17 | Total | 22,542 | Sum Lines 14; 15; 16 | 17 |
| 18 | | | | 18 |
| 19 | Annual Revenues from 100% of Total Med. & Lrg. Comm./Ind. NCD Rates | | | 19 |
| 20 | Secondary | \$ 336,864 | Line 14 x Page BL-6, Line 35 | 20 |
| 21 | Primary | \$ 77,636 | Line 15 x Page BL-6, Line 36 | 21 |
| 22 | Transmission | \$ 6,128 | Line 16 x Page BL-6, Line 37 | 22 |
| 23 | Total | \$ 420,628 | Sum Lines 20; 21; 22 | 23 |
| 24 | | | | 24 |
| 25 | Annual Revenues from 90% of Total Med. & Lrg. Comm./Ind. NCD Rates | | | 25 |
| 26 | Secondary | \$ 303,159 | Line 7 x Line 14 | 26 |
| 27 | Primary | \$ 69,855 | Line 8 x Line 15 | 27 |
| 28 | Transmission | \$ 5,515 | Line 9 x Line 16 | 28 |
| 29 | Total | \$ 378,529 | Sum Lines 26; 27; 28 | 29 |
| 30 | | | | 30 |
| 31 | Revenue Reallocation to Maximum On-Peak Period Demand | | | 31 |
| 32 | Secondary | \$ 33,704 | Line 20 Less Line 26 | 32 |
| 33 | Primary | \$ 7,781 | Line 21 Less Line 27 | 33 |
| 34 | Transmission | \$ 613 | Line 22 Less Line 28 | 34 |
| 35 | Total | \$ 42,098 | Sum Lines 32; 33; 34 | 35 |

NOTES:

¹ 90% NCD Rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AL-TOU, DG-R, and A6-TOU.

² 90% NCD Rates and Maximum On-Peak Period Demand charges are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AL-TOU, and DG-R.

³ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
 Rate Design Information
 Medium & Large Commercial/Industrial Customers
 Rate Effective Period - Twelve Months Ending December 31, 2021
 (\$000)

| Line No. | Description | Derivation of Commodity Rate & Proof of Revenues Calculation | Reference ² | Line No. |
|----------|---|--|-----------------------------|----------|
| 1 | Pertaining to Schedules @ 90% NCD with | | | 1 |
| 2 | Maximum Demand at Time of System Peak ¹ | | | 2 |
| 3 | | | | 3 |
| 4 | NCD Determinants by Voltage Level @ Meter Level (MW) | | | 4 |
| 5 | Secondary | - | Page BL-24, Line 22, Col. B | 5 |
| 6 | Primary | 221 | Page BL-24, Line 23, Col. B | 6 |
| 7 | Transmission | 1,059 | Page BL-24, Line 24, Col. B | 7 |
| 8 | Total | 1,280 | Sum Lines 5; 6; 7 | 8 |
| 9 | | | | 9 |
| 10 | Annual Revenues from 100% of Total Med. & Lrg. Comm./Ind. NCD Rates | | | 10 |
| 11 | Secondary | - | Line 5 x Page BL-6, Line 35 | 11 |
| 12 | Primary | 4,017 | Line 6 x Page BL-6, Line 36 | 12 |
| 13 | Transmission | 19,146 | Line 7 x Page BL-6, Line 37 | 13 |
| 14 | Total | 23,163 | Sum Lines 11; 12; 13 | 14 |
| 15 | | | | 15 |
| 16 | Annual Revenues from 90% of Total Med. & Lrg. Comm./Ind. NCD Rates | | | 16 |
| 17 | Secondary | - | Page BL-7, Line 7 x Line 5 | 17 |
| 18 | Primary | 3,614 | Page BL-7, Line 8 x Line 6 | 18 |
| 19 | Transmission | 17,229 | Page BL-7, Line 9 x Line 7 | 19 |
| 20 | Total | 20,843 | Sum Lines 17; 18; 19 | 20 |
| 21 | | | | 21 |
| 22 | Revenue Reallocation to Maximum Demand at the Time of System Peak | | | 22 |
| 23 | Secondary | - | Line 11 Less Line 17 | 23 |
| 24 | Primary | 403 | Line 12 Less Line 18 | 24 |
| 25 | Transmission | 1,917 | Line 13 Less Line 19 | 25 |
| 26 | Total | 2,319 | Sum Lines 23; 24; 25 | 26 |

NOTES:

- ¹ 90% NCD Rates and Maximum Demand at Time of System Peak charges are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- ² Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information

Medium & Large Commercial/Industrial Customers (Standard Customers) ¹
Rate Effective Period - Twelve Months Ending December 31, 2021
(\$000)

| Line No. | Description | Derivation of Commodity Rate & Proof of Revenues Calculation | Reference ⁵ | Line No. |
|----------|--|--|--------------------------------------|----------|
| 1 | Revenue Reallocation to Maximum | | | 1 |
| 2 | On-Peak Period Demands ² | \$ 42,098 | Page BL-7, Line 35 | 2 |
| 3 | | | | 3 |
| 4 | Summer Maximum On-Peak Period Demands | | | 4 |
| 5 | by Voltage Level @ Meter Level (MW) ³ | | | 5 |
| 6 | Secondary | 7,422 | Page BL-24, Line 36, Col. B | 6 |
| 7 | Primary | 1,921 | Page BL-24, Line 37, Col. B | 7 |
| 8 | Transmission | 298 | Page BL-24, Line 38, Col. B | 8 |
| 9 | Total | 9,640 | Sum Lines 6; 7; 8 | 9 |
| 10 | | | | 10 |
| 11 | Summer Maximum On-Peak Period Demands | | | 11 |
| 12 | by Voltage Level @ Transmission Level (MW) | | | 12 |
| 13 | Secondary | 7,765 | Page BL-24, Line 36, Col. D | 13 |
| 14 | Primary | 1,942 | Page BL-24, Line 37, Col. D | 14 |
| 15 | Transmission | 300 | Page BL-24, Line 38, Col. D | 15 |
| 16 | Total | 10,007 | Sum Lines 13; 14; 15 | 16 |
| 17 | | | | 17 |
| 18 | Summer Maximum On-Peak Period Allocation to Voltage Levels | | | 18 |
| 19 | Secondary | 77.60% | Line 13 / Line 16 | 19 |
| 20 | Primary | 19.41% | Line 14 / Line 16 | 20 |
| 21 | Transmission | 3.00% | Line 15 / Line 16 | 21 |
| 22 | Total | 100.00% | Sum Lines 19; 20; 21 | 22 |
| 23 | | | | 23 |
| 24 | Share of Total Revenue Allocation to Summer Peak Period | 80.00% | | 24 |
| 25 | | | | 25 |
| 26 | Revenues for Summer Maximum | | | 26 |
| 27 | On-Peak Period Demand Rates | | | 27 |
| 28 | Secondary | \$ 26,133 | Line 2 x Line 24 x Line 19 | 28 |
| 29 | Primary | \$ 6,536 | Line 2 x Line 24 x Line 20 | 29 |
| 30 | Transmission | \$ 1,010 | Line 2 x Line 24 x Line 21 | 30 |
| 31 | Total | \$ 33,679 | Sum Lines 28; 29; 30 | 31 |
| 32 | | | | 32 |
| 33 | Summer Maximum On-Peak Period Demand Rates ⁴ | \$/kW | | 33 |
| 34 | Secondary | \$ 3.52125 | Line 28 / Line 6 | 34 |
| 35 | Primary | \$ 3.40229 | Line 29 / Line 7 | 35 |
| 36 | Transmission | \$ 3.38942 | Line 30 / Line 8 | 36 |
| 37 | | | | 37 |
| 38 | Summer Maximum On-Peak Period Demand Rates (Rounded) | \$/kW | | 38 |
| 39 | Secondary | \$ 3.52 | Line 34, Rounded to 2 Decimal Places | 39 |
| 40 | Primary | \$ 3.40 | Line 35, Rounded to 2 Decimal Places | 40 |
| 41 | Transmission | \$ 3.39 | Line 36, Rounded to 2 Decimal Places | 41 |
| 42 | | | | 42 |

NOTES:

- ¹ Standard Customers have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- ² Revenues reallocated from NCD to recovery from Maximum On-Peak Period Demands for the following California Public Utilities Commission (CPUC) tariffs: Schedules AL-TOU, and DG-R.
- ³ Summer Maximum On-Peak Period Determinants for the following CPUC tariffs: Schedules AL-TOU, and DG-R.
- ⁴ Summer Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AL-TOU, and DG-R.
- ⁵ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers (Standard Customers) ¹
Rate Effective Period - Twelve Months Ending December 31, 2021
(\$000)

| Line No. | Description | Derivation of Commodity Rate & Proof of Revenues Calculation | Reference ⁴ | Line No. |
|----------|--|--|---|----------|
| 1 | Winter Maximum On-Peak Period Demands | | | 1 |
| 2 | by Voltage Level @ Meter Level (MW) ² | | | 2 |
| 3 | Secondary | 8,894 | Page BL-24, Line 41, Col. B | 3 |
| 4 | Primary | 2,378 | Page BL-24, Line 42, Col. B | 4 |
| 5 | Transmission | 300 | Page BL-24, Line 43, Col. B | 5 |
| 6 | Total | 11,572 | Sum Lines 3; 4; 5 | 6 |
| 7 | | | | 7 |
| 8 | Winter Maximum On-Peak Period Demands | | | 8 |
| 9 | by Voltage Level @ Transmission Level (MW) | | | 9 |
| 10 | Secondary | 9,305 | Page BL-24, Line 41, Col. D | 10 |
| 11 | Primary | 2,404 | Page BL-24, Line 42, Col. D | 11 |
| 12 | Transmission | 302 | Page BL-24, Line 43, Col. D | 12 |
| 13 | Total | 12,011 | Sum Lines 10; 11; 12 | 13 |
| 14 | | | | 14 |
| 15 | Winter Maximum On-Peak Period Allocation to Voltage Levels | | | 15 |
| 16 | Secondary | 77.47% | Line 10 / Line 13 | 16 |
| 17 | Primary | 20.01% | Line 11 / Line 13 | 17 |
| 18 | Transmission | 2.51% | Line 12 / Line 13 | 18 |
| 19 | Total | 100.00% | Sum Lines 16; 17; 18 | 19 |
| 20 | | | | 20 |
| 21 | Share of Total Revenue Allocation to Winter Peak Period | 20.00% | | 21 |
| 22 | | | | 22 |
| 23 | Revenues for Winter Maximum | | | 23 |
| 24 | On-Peak Period Demand Rates | | | 24 |
| 25 | Secondary | \$ 6,523 | Page BL-9, Line 2 x Line 21 x Line 16 | 25 |
| 26 | Primary | \$ 1,685 | Page BL-9, Line 2 x Line 21 x Line 17 | 26 |
| 27 | Transmission | \$ 212 | Page BL-9, Line 2 x Line 21 x Line 18 | 27 |
| 28 | Total | \$ 8,420 | Sum Lines 25; 26; 27 | 28 |
| 29 | | | | 29 |
| 30 | Winter Maximum On-Peak Period Demand Rates ³ | \$/kW | | 30 |
| 31 | Secondary | \$ 0.73339 | Line 25 / Line 3 | 31 |
| 32 | Primary | \$ 0.70858 | Line 26 / Line 4 | 32 |
| 33 | Transmission | \$ 0.70523 | Line 27 / Line 5 | 33 |
| 34 | | | | 34 |
| 35 | | | | 35 |
| 36 | Winter Maximum On-Peak Period Demand Rates (Rounded) | \$/kW | | 36 |
| 37 | Secondary | \$ 0.73 | Line 31, Rounded to 2 Decimal Places | 37 |
| 38 | Primary | \$ 0.71 | Line 32, Rounded to 2 Decimal Places | 38 |
| 39 | Transmission | \$ 0.71 | Line 33, Rounded to 2 Decimal Places | 39 |
| 40 | | | | 40 |
| 41 | | | | 41 |
| 42 | Proof of Revenues | | | 42 |
| 43 | Secondary | \$ 32,617 | (Page BL-9, Line 6 x Page BL-9, Line 39) + (Line 3 x Line 37) | 43 |
| 44 | Primary | \$ 8,220 | (Page BL-9, Line 7 x Page BL-9, Line 40) + (Line 4 x Line 38) | 44 |
| 45 | Transmission | \$ 1,223 | (Page BL-9, Line 8 x Page BL-9, Line 41) + (Line 5 x Line 39) | 45 |
| 46 | Total | \$ 42,060 | Sum Lines 43; 44; 45 | 46 |
| 47 | | | | 47 |
| 48 | Difference | \$ 39 | Page BL-9, Line 2 Less Line 46 | 48 |
| 49 | | | | 49 |

NOTES:

- ¹ Standard Customers have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- ² Winter Maximum On-Peak Period Determinants for the following California Public Utilities Commission (CPUC) tariffs: Schedules AL-TOU, and DG-R.
- ³ Winter Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AL-TOU, and DG-R.
- ⁴ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information

Medium & Large Commercial/Industrial Customers (Standard Customers) ¹
Rate Effective Period - Twelve Months Ending December 31, 2021
(\$000)

| Line No. | Description | Derivation of Commodity Rate & Proof of Revenues Calculation | Reference ⁵ | Line No. |
|----------|---|--|--------------------------------------|----------|
| 1 | Revenue Reallocation to Maximum Demands at the Time of System Peak ² | \$ 2,319 | Page BL-8, Line 26 | 1 |
| 2 | | | | 2 |
| 3 | Summer Maximum Demands at the Time of System Peak | | | 3 |
| 4 | by Voltage Level @ Meter Level (MW) ³ | | | 4 |
| 5 | Secondary | - | Page BL-24, Line 61, Col. B | 5 |
| 6 | Primary | 62 | Page BL-24, Line 62, Col. B | 6 |
| 7 | Transmission | 388 | Page BL-24, Line 63, Col. B | 7 |
| 8 | Total | 450 | Sum Lines 5; 6; 7 | 8 |
| 9 | | | | 9 |
| 10 | Summer Maximum Demands at the Time of System Peak | | | 10 |
| 11 | by Voltage Level @ Transmission Level (MW) | | | 11 |
| 12 | Secondary | - | Page BL-24, Line 61, Col. D | 12 |
| 13 | Primary | 62 | Page BL-24, Line 62, Col. D | 13 |
| 14 | Transmission | 391 | Page BL-24, Line 63, Col. D | 14 |
| 15 | Total | 453 | Sum Lines 12; 13; 14 | 15 |
| 16 | | | | 16 |
| 17 | Summer Maximum Demands at the Time of | | | 17 |
| 18 | System Peak Allocation to Voltage Levels (MW) | | | 18 |
| 19 | Secondary | 0.00% | Line 12 / Line 15 | 19 |
| 20 | Primary | 13.69% | Line 13 / Line 15 | 20 |
| 21 | Transmission | 86.31% | Line 14 / Line 15 | 21 |
| 22 | Total | 100.00% | Sum Lines 19; 20; 21 | 22 |
| 23 | | | | 23 |
| 24 | Share of Total Revenue Allocation to Summer | | | 24 |
| 25 | Maximum Demand at the Time of System Peak | 80.00% | | 25 |
| 26 | | | | 26 |
| 27 | Revenues for Summer Maximum | | | 27 |
| 28 | Demand at the Time of System Peak Rates | | | 28 |
| 29 | Secondary | \$ - | Line 1 x Line 25 x Line 19 | 29 |
| 30 | Primary | \$ 254 | Line 1 x Line 25 x Line 20 | 30 |
| 31 | Transmission | \$ 1,601 | Line 1 x Line 25 x Line 21 | 31 |
| 32 | Total | \$ 1,855 | Sum Lines 29; 30; 31 | 32 |
| 33 | | | | 33 |
| 34 | Summer Maximum Demand at the Time of System Peak Rates ⁴ | \$/kW | | 34 |
| 35 | Secondary | \$ - | Line 29 / Line 5 | 35 |
| 36 | Primary | \$ 4.11591 | Line 30 / Line 6 | 36 |
| 37 | Transmission | \$ 4.12259 | Line 31 / Line 7 | 37 |
| 38 | | | | 38 |
| 39 | Summer Maximum Demand at the Time of System Peak Rates (Rounded) | \$/kW | | 39 |
| 40 | Secondary | \$ - | Line 35, Rounded to 2 Decimal Places | 40 |
| 41 | Primary | \$ 4.12 | Line 36, Rounded to 2 Decimal Places | 41 |
| 42 | Transmission | \$ 4.12 | Line 37, Rounded to 2 Decimal Places | 42 |
| 43 | | | | 43 |

NOTES:

- ¹ Standard Customers have Maximum Demand at Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- ² Revenues to be reallocated from NCD to recovery from Maximum Demand at the time of System Peak for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- ³ Summer Maximum Demand at the Time of System Peak Determinants for the following CPUC tariff: Schedule A6-TOU.
- ⁴ Summer Maximum Demand at the Time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.
- ⁵ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers (Standard Customers) ¹
Rate Effective Period - Twelve Months Ending December 31, 2021
(\$000)

| Line No. | Description | Derivation of Commodity Rate & Proof of Revenues Calculation | Reference ⁴ | Line No. |
|----------|---|--|---|----------|
| 1 | Winter Maximum Demands at the Time of System Peak | | | 1 |
| 2 | by Voltage Level @ Meter Level (MW) ² | | | 2 |
| 3 | Secondary | - | Page BL-24, Line 66, Col. B | 3 |
| 4 | Primary | 96 | Page BL-24, Line 67, Col. B | 4 |
| 5 | Transmission | 500 | Page BL-24, Line 68, Col. B | 5 |
| 6 | Total | 597 | Sum Lines 3; 4; 5 | 6 |
| 7 | | | | 7 |
| 8 | Winter Maximum Demands at the Time of System Peak | | | 8 |
| 9 | by Voltage Level @ Transmission Level (MW) | | | 9 |
| 10 | Secondary | - | Page BL-24, Line 66, Col. D | 10 |
| 11 | Primary | 97 | Page BL-24, Line 67, Col. D | 11 |
| 12 | Transmission | 504 | Page BL-24, Line 68, Col. D | 12 |
| 13 | Total | 601 | Sum Lines 10; 11; 12 | 13 |
| 14 | | | | 14 |
| 15 | Winter Maximum Demands at the Time of | | | 15 |
| 16 | System Peak Allocation to Voltage Levels | | | 16 |
| 17 | Secondary | 0.00% | Line 10 / Line 13 | 17 |
| 18 | Primary | 16.14% | Line 11 / Line 13 | 18 |
| 19 | Transmission | 83.86% | Line 12 / Line 13 | 19 |
| 20 | Total | 100.00% | Sum Lines 17; 18; 19 | 20 |
| 21 | | | | 21 |
| 22 | Share of Total Revenue Allocation to Winter | | | 22 |
| 23 | Maximum Demand at the Time of System Peak | 20.00% | | 23 |
| 24 | | | | 24 |
| 25 | Revenues for Proposed Winter Maximum | | | 25 |
| 26 | Demand at the Time of System Peak Rates | | | 26 |
| 27 | Secondary | \$ - | Page BL-11, Line 1 x Line 23 x Line 17 | 27 |
| 28 | Primary | \$ 75 | Page BL-11, Line 1 x Line 23 x Line 18 | 28 |
| 29 | Transmission | \$ 389 | Page BL-11, Line 1 x Line 23 x Line 19 | 29 |
| 30 | Total | \$ 464 | Sum Lines 27; 28; 29 | 30 |
| 31 | | | | 31 |
| 32 | Winter Maximum Demand at the Time of System Peak Rates ³ | \$/kW | | 32 |
| 33 | Secondary | \$ - | Line 27 / Line 3 | 33 |
| 34 | Primary | \$ 0.77638 | Line 28 / Line 4 | 34 |
| 35 | Transmission | \$ 0.77734 | Line 29 / Line 5 | 35 |
| 36 | | | | 36 |
| 37 | | | | 37 |
| 38 | Winter Maximum Demand at the Time of System Peak Rates (Rounded) | \$/kW | | 38 |
| 39 | Secondary | \$ - | Line 33, Rounded to 2 Decimal Places | 39 |
| 40 | Primary | \$ 0.78 | Line 34, Rounded to 2 Decimal Places | 40 |
| 41 | Transmission | \$ 0.78 | Line 35, Rounded to 2 Decimal Places | 41 |
| 42 | | | | 42 |
| 43 | | | | 43 |
| 44 | Proof of Revenues | | | 44 |
| 45 | Secondary | \$ - | (Page BL-11, Line 5 x Page BL-11, Line 40) + (Line 3 x Line 39) | 45 |
| 46 | Primary | \$ 329 | (Page BL-11, Line 6 x Page BL-11, Line 41) + (Line 4 x Line 40) | 46 |
| 47 | Transmission | \$ 1,991 | (Page BL-11, Line 7 x Page BL-11, Line 42) + (Line 5 x Line 41) | 47 |
| 48 | Total | \$ 2,320 | Sum Lines 45; 46; 47 | 48 |
| 49 | | | | 49 |
| 50 | Difference | \$ (1) | Page BL-11, Line 1 Less Line 48 | 50 |
| 51 | | | | 51 |

NOTES:

- ¹ Standard Customers have Maximum Demand at Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- ² Winter Maximum Demand at the Time of System Peak Determinants for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- ³ Winter Maximum Demand at the Time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.
- ⁴ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers (Grandfathered Customers)¹
Rate Effective Period - Twelve Months Ending December 31, 2021
(\$000)

| Line No. | Description | Derivation of Commodity Rate & Proof of Revenues Calculation | Reference ⁵ | Line No. |
|----------|--|--|--------------------------------------|----------|
| 1 | Revenue Reallocation to Maximum | | | 1 |
| 2 | On-Peak Period Demands ² | \$ 42,098 | Page BL-7, Line 35 | 2 |
| 3 | | | | 3 |
| 4 | Summer Maximum On-Peak Period Demands | | | 4 |
| 5 | by Voltage Level @ Meter Level (MW) ³ | | | 5 |
| 6 | Secondary | 7,902 | Page BL-24, Line 48, Col. B | 6 |
| 7 | Primary | 2,017 | Page BL-24, Line 49, Col. B | 7 |
| 8 | Transmission | 300 | Page BL-24, Line 50, Col. B | 8 |
| 9 | Total | 10,219 | Sum Lines 6; 7; 8 | 9 |
| 10 | | | | 10 |
| 11 | Summer Maximum On-Peak Period Demands | | | 11 |
| 12 | by Voltage Level @ Transmission Level (MW) | | | 12 |
| 13 | Secondary | 8,267 | Page BL-24, Line 48, Col. D | 13 |
| 14 | Primary | 2,039 | Page BL-24, Line 49, Col. D | 14 |
| 15 | Transmission | 302 | Page BL-24, Line 50, Col. D | 15 |
| 16 | Total | 10,608 | Sum Lines 13; 14; 15 | 16 |
| 17 | | | | 17 |
| 18 | Summer Maximum On-Peak Period Allocation to Voltage Levels | | | 18 |
| 19 | Secondary | 77.93% | Line 13 / Line 16 | 19 |
| 20 | Primary | 19.22% | Line 14 / Line 16 | 20 |
| 21 | Transmission | 2.85% | Line 15 / Line 16 | 21 |
| 22 | Total | 100.00% | Sum Lines 19; 20; 21 | 22 |
| 23 | | | | 23 |
| 24 | Share of Total Revenue Allocation to Summer Peak Period | 80.00% | | 24 |
| 25 | | | | 25 |
| 26 | Revenues for Summer Maximum | | | 26 |
| 27 | On-Peak Period Demand Rates | | | 27 |
| 28 | Secondary | \$ 26,246 | Line 2 x Line 24 x Line 19 | 28 |
| 29 | Primary | \$ 6,474 | Line 2 x Line 24 x Line 20 | 29 |
| 30 | Transmission | \$ 959 | Line 2 x Line 24 x Line 21 | 30 |
| 31 | Total | \$ 33,679 | Sum Lines 28; 29; 30 | 31 |
| 32 | | | | 32 |
| 33 | Summer Maximum On-Peak Period Demand Rates ⁴ | \$/kW | | 33 |
| 34 | Secondary | \$ 3.32169 | Line 28 / Line 6 | 34 |
| 35 | Primary | \$ 3.20921 | Line 29 / Line 7 | 35 |
| 36 | Transmission | \$ 3.19492 | Line 30 / Line 8 | 36 |
| 37 | | | | 37 |
| 38 | Summer Maximum On-Peak Period Demand Rates (Rounded) | \$/kW | | 38 |
| 39 | Secondary | \$ 3.32 | Line 34, Rounded to 2 Decimal Places | 39 |
| 40 | Primary | \$ 3.21 | Line 35, Rounded to 2 Decimal Places | 40 |
| 41 | Transmission | \$ 3.19 | Line 36, Rounded to 2 Decimal Places | 41 |
| 42 | | | | 42 |

NOTES:

- ¹ Grandfathered Customers have Maximum On-Peak Periods Demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ² Revenues reallocated from NCD to recovery from Maximum On-Peak Period Demands for the following California Public Utilities Commission (CPUC) tariffs: Schedules AL-TOU, and DG-R.
- ³ Summer Maximum On-Peak Period Determinants for the following CPUC tariffs: Schedules AL-TOU, and DG-R.
- ⁴ Summer Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AL-TOU, and DG-R.
- ⁵ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers (Grandfathered Customers)¹
Rate Effective Period - Twelve Months Ending December 31, 2021
(\$000)

| Line No. | Description | Derivation of Commodity Rate & Proof of Revenues Calculation | Reference ⁴ | Line No. |
|----------|--|--|---|----------|
| 1 | Winter Maximum On-Peak Period Demands | | | 1 |
| 2 | by Voltage Level @ Meter Level (MW) ² | | | 2 |
| 3 | Secondary | 8,305 | Page BL-24, Line 53, Col. B | 3 |
| 4 | Primary | 2,276 | Page BL-24, Line 54, Col. B | 4 |
| 5 | Transmission | 283 | Page BL-24, Line 55, Col. B | 5 |
| 6 | Total | 10,865 | Sum Lines 3; 4; 5 | 6 |
| 7 | | | | 7 |
| 8 | Winter Maximum On-Peak Period Demands | | | 8 |
| 9 | by Voltage Level @ Transmission Level (MW) | | | 9 |
| 10 | Secondary | 8,689 | Page BL-24, Line 53, Col. D | 10 |
| 11 | Primary | 2,301 | Page BL-24, Line 54, Col. D | 11 |
| 12 | Transmission | 285 | Page BL-24, Line 55, Col. D | 12 |
| 13 | Total | 11,275 | Sum Lines 10; 11; 12 | 13 |
| 14 | | | | 14 |
| 15 | Winter Maximum On-Peak Period Allocation to Voltage Levels | | | 15 |
| 16 | Secondary | 77.06% | Line 10 / Line 13 | 16 |
| 17 | Primary | 20.41% | Line 11 / Line 13 | 17 |
| 18 | Transmission | 2.53% | Line 12 / Line 13 | 18 |
| 19 | Total | 100.00% | Sum Lines 16; 17; 18 | 19 |
| 20 | | | | 20 |
| 21 | Share of Total Revenue Allocation to Winter Peak Period | 20.00% | | 21 |
| 22 | | | | 22 |
| 23 | Revenues for Winter Maximum | | | 23 |
| 24 | On-Peak Period Demand Rates | | | 24 |
| 25 | Secondary | \$ 6,489 | Page BL-9, Line 2 x Line 21 x Line 16 | 25 |
| 26 | Primary | \$ 1,718 | Page BL-9, Line 2 x Line 21 x Line 17 | 26 |
| 27 | Transmission | \$ 213 | Page BL-9, Line 2 x Line 21 x Line 18 | 27 |
| 28 | Total | \$ 8,420 | Sum Lines 25; 26; 27 | 28 |
| 29 | | | | 29 |
| 30 | Winter Maximum On-Peak Period Demand Rates ³ | \$/kW | | 30 |
| 31 | Secondary | \$ 0.78126 | Line 25 / Line 3 | 31 |
| 32 | Primary | \$ 0.75483 | Line 26 / Line 4 | 32 |
| 33 | Transmission | \$ 0.75203 | Line 27 / Line 5 | 33 |
| 34 | | | | 34 |
| 35 | | | | 35 |
| 36 | Winter Maximum On-Peak Period Demand Rates (Rounded) | \$/kW | | 36 |
| 37 | Secondary | \$ 0.78 | Line 31, Rounded to 2 Decimal Places | 37 |
| 38 | Primary | \$ 0.75 | Line 32, Rounded to 2 Decimal Places | 38 |
| 39 | Transmission | \$ 0.75 | Line 33, Rounded to 2 Decimal Places | 39 |
| 40 | | | | 40 |
| 41 | | | | 41 |
| 42 | Proof of Revenues | | | 42 |
| 43 | Secondary | \$ 32,602 | (Page BL-9, Line 6 x Page BL-9, Line 39) + (Line 3 x Line 37) | 43 |
| 44 | Primary | \$ 8,239 | (Page BL-9, Line 7 x Page BL-9, Line 40) + (Line 4 x Line 38) | 44 |
| 45 | Transmission | \$ 1,222 | (Page BL-9, Line 8 x Page BL-9, Line 41) + (Line 5 x Line 39) | 45 |
| 46 | Total | \$ 42,063 | Sum Lines 43; 44; 45 | 46 |
| 47 | | | | 47 |
| 48 | Difference | \$ 35 | Page BL-9, Line 2 Less Line 46 | 48 |
| 49 | | | | 49 |

NOTES:

- ¹ Grandfathered Customers have Maximum On-Peak Periods Demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ² Winter Maximum On-Peak Period Determinants for the following California Public Utilities Commission (CPUC) tariffs: Schedules AL-TOU, and DG-R.
- ³ Winter Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AL-TOU, and DG-R.
- ⁴ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information

Medium & Large Commercial/Industrial Customers (Grandfathered Customers) ¹
Rate Effective Period - Twelve Months Ending December 31, 2021
(\$000)

| Line No. | Description | Derivation of Commodity Rate & Proof of Revenues Calculation | Reference ⁵ | Line No. |
|----------|---|--|--------------------------------------|----------|
| 1 | Revenue Reallocation to Maximum Demands at the Time of System Peak ² | \$ 2,319 | Page BL-8, Line 26 | 1 |
| 2 | | | | 2 |
| 3 | Summer Maximum Demands at the Time of System Peak | | | 3 |
| 4 | by Voltage Level @ Meter Level (MW) ³ | | | 4 |
| 5 | Secondary | - | Page BL-24, Line 73, Col. B | 5 |
| 6 | Primary | 62 | Page BL-24, Line 74, Col. B | 6 |
| 7 | Transmission | 393 | Page BL-24, Line 75, Col. B | 7 |
| 8 | Total | 455 | Sum Lines 5; 6; 7 | 8 |
| 9 | | | | 9 |
| 10 | Summer Maximum Demands at the Time of System Peak | | | 10 |
| 11 | by Voltage Level @ Transmission Level (MW) | | | 11 |
| 12 | Secondary | - | Page BL-24, Line 73, Col. D | 12 |
| 13 | Primary | 63 | Page BL-24, Line 74, Col. D | 13 |
| 14 | Transmission | 396 | Page BL-24, Line 75, Col. D | 14 |
| 15 | Total | 459 | Sum Lines 12; 13; 14 | 15 |
| 16 | | | | 16 |
| 17 | Summer Maximum Demands at the Time of | | | 17 |
| 18 | System Peak Allocation to Voltage Levels (MW) | | | 18 |
| 19 | Secondary | 0.00% | Line 12 / Line 15 | 19 |
| 20 | Primary | 13.73% | Line 13 / Line 15 | 20 |
| 21 | Transmission | 86.27% | Line 14 / Line 15 | 21 |
| 22 | Total | 100.00% | Sum Lines 19; 20; 21 | 22 |
| 23 | | | | 23 |
| 24 | Share of Total Revenue Allocation to Summer | | | 24 |
| 25 | Maximum Demand at the Time of System Peak | 80.00% | | 25 |
| 26 | | | | 26 |
| 27 | Revenues for Summer Maximum | | | 27 |
| 28 | Demand at the Time of System Peak Rates | | | 28 |
| 29 | Secondary | \$ - | Line 1 x Line 25 x Line 19 | 29 |
| 30 | Primary | \$ 255 | Line 1 x Line 25 x Line 20 | 30 |
| 31 | Transmission | \$ 1,601 | Line 1 x Line 25 x Line 21 | 31 |
| 32 | Total | \$ 1,855 | Sum Lines 29; 30; 31 | 32 |
| 33 | | | | 33 |
| 34 | Summer Maximum Demand at the Time of System Peak Rates ⁴ | \$/kW | | 34 |
| 35 | Secondary | \$ - | Line 29 / Line 5 | 35 |
| 36 | Primary | \$ 4.10119 | Line 30 / Line 6 | 36 |
| 37 | Transmission | \$ 4.07172 | Line 31 / Line 7 | 37 |
| 38 | | | | 38 |
| 39 | Summer Maximum Demand at the Time of System Peak Rates (Rounded) | \$/kW | | 39 |
| 40 | Secondary | \$ - | Line 35, Rounded to 2 Decimal Places | 40 |
| 41 | Primary | \$ 4.10 | Line 36, Rounded to 2 Decimal Places | 41 |
| 42 | Transmission | \$ 4.07 | Line 37, Rounded to 2 Decimal Places | 42 |
| 43 | | | | 43 |

NOTES:

- ¹ Grandfathered Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ² Revenues to be reallocated from NCD to recovery from Maximum Demand at the time of System Peak for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- ³ Summer Maximum Demand at the Time of System Peak Determinants for the following CPUC tariff: Schedule A6-TOU.
- ⁴ Summer Maximum Demand at the Time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.
- ⁵ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers (Grandfathered Customers)¹
Rate Effective Period - Twelve Months Ending December 31, 2021
(\$000)

| Line No. | Description | Derivation of Commodity Rate & Proof of Revenues Calculation | Reference ⁴ | Line No. |
|----------|---|--|---|----------|
| 1 | Winter Maximum Demands at the Time of System Peak | | | 1 |
| 2 | by Voltage Level @ Meter Level (MW) ² | | | 2 |
| 3 | Secondary | - | Page BL-24, Line 78, Col. B | 3 |
| 4 | Primary | 96 | Page BL-24, Line 79, Col. B | 4 |
| 5 | Transmission | 500 | Page BL-24, Line 80, Col. B | 5 |
| 6 | Total | 596 | Sum Lines 3; 4; 5 | 6 |
| 7 | | | | 7 |
| 8 | Winter Maximum Demands at the Time of System Peak | | | 8 |
| 9 | by Voltage Level @ Transmission Level (MW) | | | 9 |
| 10 | Secondary | - | Page BL-24, Line 78, Col. D | 10 |
| 11 | Primary | 98 | Page BL-24, Line 79, Col. D | 11 |
| 12 | Transmission | 503 | Page BL-24, Line 80, Col. D | 12 |
| 13 | Total | 601 | Sum Lines 10; 11; 12 | 13 |
| 14 | | | | 14 |
| 15 | Winter Maximum Demands at the Time of | | | 15 |
| 16 | System Peak Allocation to Voltage Levels | | | 16 |
| 17 | Secondary | 0.00% | Line 10 / Line 13 | 17 |
| 18 | Primary | 16.31% | Line 11 / Line 13 | 18 |
| 19 | Transmission | 83.69% | Line 12 / Line 13 | 19 |
| 20 | Total | 100.00% | Sum Lines 17; 18; 19 | 20 |
| 21 | | | | 21 |
| 22 | Share of Total Revenue Allocation to Winter | | | 22 |
| 23 | Maximum Demand at the Time of System Peak | 20.00% | | 23 |
| 24 | | | | 24 |
| 25 | Revenues for Proposed Winter Maximum | | | 25 |
| 26 | Demand at the Time of System Peak Rates | | | 26 |
| 27 | Secondary | \$ - | Page BL-11, Line 1 x Line 23 x Line 17 | 27 |
| 28 | Primary | \$ 76 | Page BL-11, Line 1 x Line 23 x Line 18 | 28 |
| 29 | Transmission | \$ 388 | Page BL-11, Line 1 x Line 23 x Line 19 | 29 |
| 30 | Total | \$ 464 | Sum Lines 27; 28; 29 | 30 |
| 31 | | | | 31 |
| 32 | Winter Maximum Demand at the Time of System Peak Rates ³ | \$/kW | | 32 |
| 33 | Secondary | \$ - | Line 27 / Line 3 | 33 |
| 34 | Primary | \$ 0.78398 | Line 28 / Line 4 | 34 |
| 35 | Transmission | \$ 0.77701 | Line 29 / Line 5 | 35 |
| 36 | | | | 36 |
| 37 | | | | 37 |
| 38 | Winter Maximum Demand at the Time of System Peak Rates (Rounded) | \$/kW | | 38 |
| 39 | Secondary | \$ - | Line 33, Rounded to 2 Decimal Places | 39 |
| 40 | Primary | \$ 0.78 | Line 34, Rounded to 2 Decimal Places | 40 |
| 41 | Transmission | \$ 0.78 | Line 35, Rounded to 2 Decimal Places | 41 |
| 42 | | | | 42 |
| 43 | | | | 43 |
| 44 | Proof of Revenues | | | 44 |
| 45 | Secondary | \$ - | (Page BL-11, Line 5 x Page BL-11, Line 40) + (Line 3 x Line 39) | 45 |
| 46 | Primary | \$ 329 | (Page BL-11, Line 6 x Page BL-11, Line 41) + (Line 4 x Line 40) | 46 |
| 47 | Transmission | \$ 1,990 | (Page BL-11, Line 7 x Page BL-11, Line 42) + (Line 5 x Line 41) | 47 |
| 48 | Total | \$ 2,320 | Sum Lines 45; 46; 47 | 48 |
| 49 | | | | 49 |
| 50 | Difference | \$ (0) | Page BL-11, Line 1 Less Line 48 | 50 |
| 51 | | | | 51 |

NOTES:

- ¹ Grandfathered Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ² Winter Maximum Demand at the Time of System Peak Determinants for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- ³ Winter Maximum Demand at the Time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.
- ⁴ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
 Rate Design Information

Medium & Large Commercial/Industrial Customers ¹

Rate Effective Period - Twelve Months Ending December 31, 2021
 (\$000)

| Line No. | Description | Derivation of Commodity Rate & Proof of Revenues Calculation | Reference ² | Line No. |
|----------|--|--|--|----------|
| 1 | VGI Pilot - Allocated Transmission Revenue Requirement | \$ 443,822 | Page BL-3, Line 6, Col. C | 1 |
| 2 | | | | 2 |
| 3 | VGI Pilot - Billing Determinants (MWh) | 9,455,663 | Statement BG, Page BG-20.1, Lines 8-10 | 3 |
| 4 | | | | 4 |
| 5 | VGI Pilot - Energy Rate per kWh | \$ 0.0469371 | Line 1 / Line 3 | 5 |
| 6 | | | | 6 |
| 7 | VGI Pilot - Energy Rate per kWh - Rounded | \$ 0.04694 | Line 5, Rounded to 5 Decimal Places | 7 |
| 8 | | | | 8 |
| 9 | Proof of Revenues | \$ 443,849 | Line 7 x Line 3 | 9 |
| 10 | | | | 10 |
| 11 | Difference | \$ (27) | Line 1 Less Line 9 | 11 |

NOTES:

- ¹ The California Public Utilities Commission (CPUC) tariff offered to customers participating on the Vehicle Grid Integration (VGI) Pilot: Schedule VGI
- ² Reference data found in Statements BG and BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Agricultural Customers ¹
Rate Effective Period - Twelve Months Ending December 31, 2021
(\$000)

| Line No. | Description | Derivation of Commodity Rate & Proof of Revenues Calculation | Reference ² | Line No. |
|----------|--|--|---|----------|
| 1 | Allocated Agricultural Transmission Revenue Requirement | \$ 10,691 | Page BL-3, Line 7, Col. C | 1 |
| 2 | | | | 2 |
| 3 | Billing Determinants (MWh) | 315,851 | Statement BG, Page BG-20.1, Lines 11 and 12 | 3 |
| 4 | | | | 4 |
| 5 | Energy Rate per kWh | \$ 0.0338481 | Line 1 / Line 3 | 5 |
| 6 | | | | 6 |
| 7 | Energy Rate per kWh - Rounded | \$ 0.03385 | Line 5, Rounded to 5 Decimal Places | 7 |
| 8 | | | | 8 |
| 9 | | | | 9 |
| 10 | Schedules PA and TOU-PA Billing Determinants (MWh) | 103,854 | Statement BG, Page BG-20.1, Line 11 | 10 |
| 11 | | | | 11 |
| 12 | Annual Revenues from Schedules PA and TOU-PA Energy Rates | \$ 3,515 | Line 7 x Line 10 | 12 |
| 13 | | | | 13 |
| 14 | Revenue Allocated to Schedule PA-T-1 Non-Coincident Demand Charges | \$ 7,176 | Line 1 Less Line 12 | 14 |

NOTES:

- ¹ The following California Public Utilities Commission (CPUC) tariffs are offered to Agriculture customers: Schedules PA, TOU-PA and PA-T-1. No demand rates are applicable to Schedule TOU-PA, as shown on this page, Page BL-14.
- ² Reference data found in Statements BG and BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Agricultural Customers ¹
Rate Effective Period - Twelve Months Ending December 31, 2021
(\$000)

| Line No. | Description | Derivation of Commodity Rate & Proof of Revenues Calculation | Reference ³ | Line No. |
|----------|---|---|--------------------------------------|----------|
| 1 | Agriculture - Demand Revenue Requirement | \$ 7,176 | Page BL-18, Line 14 | 1 |
| 2 | | | | 2 |
| 3 | Non-Coincident Demand Determinants ² | | | 3 |
| 4 | Secondary | 709 | Page BL-24, Line 86, Col. D | 4 |
| 5 | Primary | 186 | Page BL-24, Line 87, Col. D | 5 |
| 6 | Transmission | - | Page BL-24, Line 88, Col. D | 6 |
| 7 | Total | 895 | Sum Lines 4; 5; 6 | 7 |
| 8 | | | | 8 |
| 9 | Allocation Factors Per Above to Allocate | | | 9 |
| 10 | Demand Revenue Requirements to Voltage Level | | | 10 |
| 11 | Secondary | 79.22% | Line 4 / Line 7 | 11 |
| 12 | Primary | 20.78% | Line 5 / Line 7 | 12 |
| 13 | Transmission | 0.00% | Line 6 / Line 7 | 13 |
| 14 | Total | 100.00% | Sum Lines 11; 12; 13 | 14 |
| 15 | | | | 15 |
| 16 | Allocation of Revenue Requirements to Voltage Level | | | 16 |
| 17 | Secondary | \$ 5,684 | Line 1 x Line 11 | 17 |
| 18 | Primary | \$ 1,491 | Line 1 x Line 12 | 18 |
| 19 | Transmission | \$ - | Line 1 x Line 13 | 19 |
| 20 | Total | \$ 7,176 | Sum Lines 17; 18; 19 | 20 |
| 21 | | | | 21 |
| 22 | Schedule PA-T-1 Demand Determinants by Voltage Level @ Meter Level (MW) | | | 22 |
| 23 | Secondary | 677 | Page BL-24, Line 86, Col. B | 23 |
| 24 | Primary | 184 | Page BL-24, Line 87, Col. B | 24 |
| 25 | Transmission | - | Page BL-24, Line 88, Col. B | 25 |
| 26 | Total | 861 | Sum Lines 23; 24; 25 | 26 |
| 27 | | | | 27 |
| 28 | Non-Coincident Demand Rate by Voltage Level @ Meter | | | 28 |
| 29 | Secondary | \$ 8.39162 | Line 17 / Line 23 | 29 |
| 30 | Primary | \$ 8.11302 | Line 18 / Line 24 | 30 |
| 31 | Transmission | \$ 8.07791 | Line 19 / Line 25 | 31 |
| 32 | | | | 32 |
| 33 | Non-Coincident Demand Rate by Voltage Level @ Meter (Rounded) | | | 33 |
| 34 | Secondary | \$ 8.39 | Line 29, Rounded to 2 Decimal Places | 34 |
| 35 | Primary | \$ 8.11 | Line 30, Rounded to 2 Decimal Places | 35 |
| 36 | Transmission | \$ 8.08 | Line 31, Rounded to 2 Decimal Places | 36 |
| 37 | | | | 37 |
| 38 | Proof of Revenues | | | 38 |
| 39 | Secondary | \$ 5,683 | Line 23 x Line 34 | 39 |
| 40 | Primary | \$ 1,491 | Line 24 x Line 35 | 40 |
| 41 | Transmission | \$ - | Line 25 x Line 36 | 41 |
| 42 | Total | \$ 7,174 | Sum Lines 39; 40; 41 | 42 |
| 43 | | | | 43 |
| 44 | Difference | \$ 2 | Line 1 Less Line 42 | 44 |

NOTES:

¹ The following California Public Utilities Commission (CPUC) tariffs are offered to Agriculture customers: Schedules PA, TOU-PA and PA-T-1. No demand rates are applicable to Schedules PA and TOU-PA, as shown in Page BL-14.

² Non-Coincident Demand (100%) rates applicable to the following CPUC tariff: Schedule PA-T-1.

³ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Street Lighting Customers ¹
Rate Effective Period - Twelve Months Ending December 31, 2021
(\$000)

| Line No. | Description | Derivation of Commodity Rate & Proof of Revenues Calculation | Reference ² | Line No. |
|----------|--|--|-------------------------------------|----------|
| 1 | Street Lighting - Allocated Transmission Revenue Requirement | \$ 3,168 | Page BL-3, Line 8, Col. C | 1 |
| 2 | | | | 2 |
| 3 | Street Lighting - Billing Determinants (MWh) | 84,936 | Statement BG, Page BG-20.1, Line 13 | 3 |
| 4 | | | | 4 |
| 5 | Street Lighting - Energy Rate per kWh | \$ 0.0372966 | Line 1 / Line 3 | 5 |
| 6 | | | | 6 |
| 7 | Street Lighting - Energy Rate per kWh - Rounded | \$ 0.03730 | Line 5, Rounded to 5 Decimal Places | 7 |
| 8 | | | | 8 |
| 9 | Proof of Revenues | \$ 3,168 | Line 3 x Line 7 | 9 |
| 10 | | | | 10 |
| 11 | Difference | \$ (0) | Line 1 Less Line 9 | 11 |

NOTES:

¹ The following California Public Utilities Commission (CPUC) tariffs are offered to street lighting customers: Schedules DWL, OL-1, OL-2, LS-1, LS-2, and LS-3.

² Reference data found in Statements BG and BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Standby Customers

Rate Effective Period - Twelve Months Ending December 31, 2021
(\$000)

| Line No. | Description | Derivation of Standby Surcharge & Proof of Revenues Calculation | Reference ¹ | Line No. |
|----------|--|---|--------------------------------------|----------|
| 1 | Standby - Demand Revenue Requirement | \$ 16,342 | Page BL-3, Line 9, Col. C | 1 |
| 2 | | | | 2 |
| 3 | Demand Determinants (with Transmission LF Adjustment) | | | 3 |
| 4 | Used to Allocate Total Class Revenues to Voltage Level (MW) ¹ | | | 4 |
| 5 | Secondary | 111 | Page BL-24, Line 93, Col. D | 5 |
| 6 | Primary | 1,158 | Page BL-24, Line 94, Col. D | 6 |
| 7 | Transmission | 793 | Page BL-24, Line 95, Col. D | 7 |
| 8 | Total | 2,062 | Sum Lines 5; 6; 7 | 8 |
| 9 | | | | 9 |
| 10 | Allocation Factors Per Above to Allocate | | | 10 |
| 11 | Demand Revenue Requirements to Voltage Level | | | 11 |
| 12 | Secondary | 5.38% | Line 5 / Line 8 | 12 |
| 13 | Primary | 56.16% | Line 6 / Line 8 | 13 |
| 14 | Transmission | 38.46% | Line 7 / Line 8 | 14 |
| 15 | Total | 100.00% | Sum Lines 12; 13; 14 | 15 |
| 16 | | | | 16 |
| 17 | Allocation of Revenue Requirements to Voltage Level | | | 17 |
| 18 | Secondary | \$ 880 | Line 1 x Line 12 | 18 |
| 19 | Primary | \$ 9,177 | Line 1 x Line 13 | 19 |
| 20 | Transmission | \$ 6,285 | Line 1 x Line 14 | 20 |
| 21 | Total | \$ 16,342 | Sum Lines 18; 19; 20 | 21 |
| 22 | | | | 22 |
| 23 | Demand Determinants By Voltage Level @ Meter (MW) | | | 23 |
| 24 | Secondary | 106 | Page BL-24, Line 93, Col. B | 24 |
| 25 | Primary | 1,145 | Page BL-24, Line 94, Col. B | 25 |
| 26 | Transmission | 788 | Page BL-24, Line 95, Col. B | 26 |
| 27 | Total | 2,040 | Sum Lines 24; 25; 26 | 27 |
| 28 | | | | 28 |
| 29 | Demand Rate By Voltage Level @ Meter | | | 29 |
| 30 | Secondary | \$ 8.31534 | Line 18 / Line 24 | 30 |
| 31 | Primary | \$ 8.01224 | Line 19 / Line 25 | 31 |
| 32 | Transmission | \$ 7.97183 | Line 20 / Line 26 | 32 |
| 33 | | | | 33 |
| 34 | Demand Rate By Voltage Level @ Meter (Rounded) | | | 34 |
| 35 | Secondary | \$ 8.32 | Line 30, Rounded to 2 Decimal Places | 35 |
| 36 | Primary | \$ 8.01 | Line 31, Rounded to 2 Decimal Places | 36 |
| 37 | Transmission | \$ 7.97 | Line 32, Rounded to 2 Decimal Places | 37 |
| 38 | | | | 38 |
| 39 | Proof of Revenues | | | 39 |
| 40 | Secondary | \$ 880 | Line 24 x Line 35 | 40 |
| 41 | Primary | \$ 9,175 | Line 25 x Line 36 | 41 |
| 42 | Transmission | \$ 6,283 | Line 26 x Line 37 | 42 |
| 43 | Total | \$ 16,338 | Sum Lines 40; 41; 42 | 43 |
| 44 | | | | 44 |
| 45 | Difference | \$ 4 | Line 1 Less Line 43 | 45 |

Notes:

¹ Reference data found in Statement BL.

Statement BL
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Rate Design Information
 Summary of Proof of Revenues
 Rate Effective Period - Twelve Months Ending December 31, 2021
 (\$000)

| Line No. | Customer Classes | (A) Total Revenues Per Cost of Service Study | (B) Total Revenues Per Rate Design | (C) Difference | Reference ¹ | Line No. |
|----------|---|---|---|-------------------|--|----------|
| 1 | Residential | \$ 452,067 | \$ 452,059 | \$ 8 | (A): Page BL-3, Line 4, Col. C | 1 |
| 2 | | | | | (B): Page BL-4, Line 9 | 2 |
| 3 | Small Commercial | 109,681 | 109,688 | (6) | (A): Page BL-3, Line 5, Col. C | 3 |
| 4 | | | | | (B): Page BL-5, Line 9 | 4 |
| 5 | Medium and Large Commercial/Industrial ² | 443,822 | 443,752 | 69 | (A): Page BL-3, Line 6, Col. C | 5 |
| 6 | | | | | (B): Page BL-6, Line 43, - (Page BL-10, Line 48 + Page BL-12, Line 50) | 6 |
| 7 | | | | | | 7 |
| 8 | Agricultural | 10,691 | 10,689 | 2 | (A): Page BL-3, Line 7, Col. C | 8 |
| 9 | | | | | (B): Page BL-18, Line 12 + Page BL-19, Line 42 | |
| 10 | | | | | | |
| 11 | Street Lighting | 3,168 | 3,168 | (0) | (A): Page BL-3, Line 8, Col. C | 9 |
| 12 | | | | | (B): Page BL-20, Line 9 | 10 |
| 13 | Standby | 16,342 | 16,338 | 4 | (A): Page BL-3, Line 9, Col. C | 11 |
| 14 | | | | | (B): Page BL-21, Line 43 | 12 |
| 15 | Grand Total | \$ 1,035,771 | \$ 1,035,695 | \$ 76 | Sum Lines 1 through 12 | 13 |

NOTES:

- ¹ Reference data found in Statement BL.
- ² Total Revenues Per Rate Design for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates and Maximum Demand at Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
 Rate Design Information
 Development of 12-CP Allocation Factors
 Rate Effective Period - Twelve Months Ending December 31, 2021

| Line No. | Customer Class | (a) 5-year Average Of 12 CPs Kilowatt @ Meter Level | (b) Transmission Loss Factors | (c) = (a) x (b) 5-year Average Of 12 CPs Kilowatt @ Transmission Level | (d) 12-CP Allocation Percentages @ Transmission Level | Reference ¹ | Line No. |
|----------|--|--|----------------------------------|---|--|-------------------------------|----------|
| 1 | <u>Five-year Average - 12-CP Allocation Factors:</u> | | | | | | |
| 2 | Residential | 16,549,690 | 1.0462 | 17,314,456 | 43.65% | Page BB1, Line 2 | 1 |
| 3 | Small Commercial | 4,015,321 | 1.0462 | 4,200,870 | 10.59% | Page BB1, Line 3 | 2 |
| 4 | Medium & Large Commercial/Industrial | | | | | | 3 |
| 5 | Secondary | 11,346,195 | 1.0462 | 11,870,506 | 29.92% | Page BB1, Line 28 | 4 |
| 6 | Primary | 3,654,607 | 1.0109 | 3,694,347 | 9.31% | Page BB1, Line 29 | 5 |
| 7 | Transmission | 1,424,548 | 1.0065 | 1,433,808 | 3.61% | Page BB1, Line 30 | 6 |
| 8 | Total Med. & Large Comm./Ind. | 16,425,350 | 1.0349 | 16,998,661 | 42.85% | Sum Lines 5; 6; 7 | 7 |
| 9 | | | | | | | 8 |
| 10 | Agricultural | | | | | | 9 |
| 11 | Secondary | 336,661 | 1.0462 | 352,218 | 0.89% | Page BB1; Line 5 plus Line 42 | 10 |
| 12 | Primary | 56,637 | 1.0109 | 57,253 | 0.14% | Page BB1; Line 43 | 11 |
| 13 | Transmission | - | 1.0065 | - | 0.00% | Page BB1; Line 44 | 12 |
| 14 | Total Agricultural | 393,298 | 1.0411 | 409,471 | 1.03% | Sum Lines 11; 12; 13 | 13 |
| 15 | | | | | | | 14 |
| 16 | Street Lighting | 115,970 | 1.0462 | 121,329 | 0.31% | Page BB1; Line 7 | 15 |
| 17 | Standby | | | | | | 16 |
| 18 | Secondary | 35,194 | 1.0462 | 36,820 | 0.09% | Page BB1; Line 34 | 17 |
| 19 | Primary | 357,700 | 1.0109 | 361,589 | 0.91% | Page BB1; Line 35 | 18 |
| 20 | Transmission | 226,022 | 1.0065 | 227,492 | 0.57% | Page BB1; Line 36 | 19 |
| 21 | Total Standby | 618,916 | 1.0113 | 625,901 | 1.58% | Sum Lines 18; 19; 20 | 20 |
| 22 | | | | | | | 21 |
| 23 | System Total | 38,118,545 | 1.0407 | 39,670,687 | 100.00% | Sum Lines 2; 3; 8; 14; 16; 21 | 22 |
| | | | | | | | 23 |

NOTES:

¹ Reference data found in Statement BB.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Development of 12-CP Allocation Factors
Rate Effective Period - Twelve Months Ending December 31, 2021

| Line No. | (A) Customer Class | (B) Forecast Demand Determinants Megawatt @ Meter Level | (C) Transmission Loss Factors ¹ | (D) = (B) x (C) Forecast Demand Determinants Megawatt @ Transmission Level | (E) Ratios | Reference ² | Line No. |
|----------|--|--|--|---|---------------|--------------------------------------|----------|
| 1 | <u>Forecast Demand Determinants for</u> | | | | | | 1 |
| 2 | <u>Medium & Large Commercial/Industrial Customers:</u> | | | | | | 2 |
| 3 | Non-Coincident Demand Determinants Pertaining to | | | | | | 3 |
| 4 | Customers on Schedule AD @ 100% NCD Rate | | | | | | 4 |
| 5 | Secondary | - | 1.0462 | - | 0.00% | Statement BG, Page BG-20.1, Line 42 | 5 |
| 6 | Primary | - | 1.0109 | - | 0.00% | Statement BG, Page BG-20.1, Line 43 | 6 |
| 7 | Transmission | - | 1.0065 | - | 0.00% | Statement BG, Page BG-20.1, Line 44 | 7 |
| 8 | Total | - | 1.0349 | - | 0.00% | Sum Lines 5; 6; 7 | 8 |
| 9 | | | | | | | 9 |
| 10 | Non-Coincident Demand Determinants Pertaining to | | | | | | 10 |
| 11 | Customers on Schedules AL-TOU, AY-TOU, DGR | | | | | | 11 |
| 12 | @ 90% NCD Rate | | | | | | 12 |
| 13 | with Maximum On-Peak Period Demand | | | | | | 13 |
| 14 | Secondary | 17,928 | 1.0462 | 18,756 | 80.09% | Statement BG, Page BG-20.2, Line 69 | 14 |
| 15 | Primary | 4,275 | 1.0109 | 4,322 | 18.46% | Statement BG, Page BG-20.2, Line 70 | 15 |
| 16 | Transmission | 339 | 1.0065 | 341 | 1.46% | Statement BG, Page BG-20.2, Line 71 | 16 |
| 17 | Total | 22,542 | 1.0349 | 23,419 | 100.00% | Sum Lines 14; 15; 16 | 17 |
| 18 | | | | | | | 18 |
| 19 | Non-Coincident Demand Determinants Pertaining to | | | | | | 19 |
| 20 | Customers on Schedule A6-TOU @ 90% NCD Rate | | | | | | 20 |
| 21 | with Maximum Demand at the Time of System Peak | | | | | | 21 |
| 22 | Secondary | - | 1.0462 | - | 0.00% | Statement BG, Page BG-20.3, Line 115 | 22 |
| 23 | Primary | 221 | 1.0109 | 224 | 17.36% | Statement BG, Page BG-20.3, Line 116 | 23 |
| 24 | Transmission | 1,059 | 1.0065 | 1,066 | 82.64% | Statement BG, Page BG-20.3, Line 117 | 24 |
| 25 | Total | 1,280 | 1.0349 | 1,290 | 100.00% | Sum Lines 22; 23; 24 | 25 |
| 26 | | | | | | | 26 |
| 27 | Total Non-Coincident Demand Determinants for | | | | | | 27 |
| 28 | Medium & Large Commercial/Industrial Customers | | | | | | 28 |
| 29 | Secondary | 17,928 | 1.0462 | 18,756 | 75.91% | Sum Lines 5; 14; 22 | 29 |
| 30 | Primary | 4,496 | 1.0109 | 4,545 | 18.39% | Sum Lines 6; 15; 23 | 30 |
| 31 | Transmission | 1,398 | 1.0065 | 1,407 | 5.69% | Sum Lines 7; 16; 24 | 31 |
| 32 | Total | 23,822 | 1.0349 | 24,708 | 100.00% | Sum Lines 29; 30; 31 | 32 |
| 33 | | | | | | | 33 |
| 34 | Maximum On-Peak Period Demand Determinants (Standard Customers) ³ | | | | | | 34 |
| 35 | Summer | | | | | | 35 |
| 36 | Secondary | 7,422 | 1.0462 | 7,765 | 77.60% | Statement BG, Page BG-20.2, Line 79 | 36 |
| 37 | Primary | 1,921 | 1.0109 | 1,942 | 19.41% | Statement BG, Page BG-20.2, Line 80 | 37 |
| 38 | Transmission | 298 | 1.0065 | 300 | 3.00% | Statement BG, Page BG-20.2, Line 81 | 38 |
| 39 | Total | 9,640 | 1.0349 | 10,007 | 100.00% | Sum Lines 36; 37; 38 | 39 |
| 40 | Winter | | | | | | 40 |
| 41 | Secondary | 8,894 | 1.0462 | 9,305 | 77.47% | Statement BG, Page BG-20.2, Line 79 | 41 |
| 42 | Primary | 2,378 | 1.0109 | 2,404 | 20.01% | Statement BG, Page BG-20.2, Line 80 | 42 |
| 43 | Transmission | 300 | 1.0065 | 302 | 2.51% | Statement BG, Page BG-20.2, Line 81 | 43 |
| 44 | Total | 11,572 | 1.0349 | 12,011 | 100.00% | Sum Lines 41; 42; 43 | 44 |
| 45 | | | | | | | 45 |

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Development of 12-CP Allocation Factors
Rate Effective Period - Twelve Months Ending December 31, 2021

| | | | | | | | | | |
|----|---|--------|--------|--------|---------|--------------------------------------|--|--|--|
| 46 | Maximum On-Peak Period Demand Determinants (Grandfathered Customers) ⁴ | | | | | | | | |
| 47 | Summer | | | | | | | | |
| 48 | Secondary | 7,902 | 1.0462 | 8,267 | 77.93% | Statement BG, Page BG-20.2, Line 89 | | | |
| 49 | Primary | 2,017 | 1.0109 | 2,039 | 19.22% | Statement BG, Page BG-20.2, Line 90 | | | |
| 50 | Transmission | 300 | 1.0065 | 302 | 2.85% | Statement BG, Page BG-20.2, Line 91 | | | |
| 51 | Total | 10,219 | 1.0349 | 10,608 | 100.00% | Sum Lines 48; 49; 50 | | | |
| 52 | Winter | | | | | | | | |
| 53 | Secondary | 8,305 | 1.0462 | 8,689 | 77.06% | Statement BG, Page BG-20.2, Line 89 | | | |
| 54 | Primary | 2,276 | 1.0109 | 2,301 | 20.41% | Statement BG, Page BG-20.2, Line 90 | | | |
| 55 | Transmission | 283 | 1.0065 | 285 | 2.53% | Statement BG, Page BG-20.2, Line 91 | | | |
| 56 | Total | 10,865 | 1.0349 | 11,275 | 100.00% | Sum Lines 53; 54; 55 | | | |
| 57 | | | | | | | | | |
| 58 | Maximum Demand at the Time of | | | | | | | | |
| 59 | System Peak Determinants-Standard Customers ³ | | | | | | | | |
| 60 | Summer | | | | | | | | |
| 61 | Secondary | - | 1.0462 | - | 0.00% | Statement BG, Page BG-20.3, Line 125 | | | |
| 62 | Primary | 62 | 1.0109 | 62 | 13.69% | Statement BG, Page BG-20.3, Line 126 | | | |
| 63 | Transmission | 388 | 1.0065 | 391 | 86.31% | Statement BG, Page BG-20.3, Line 127 | | | |
| 64 | Total | 450 | 1.0349 | 453 | 100.00% | Sum Lines 61; 62; 63 | | | |
| 65 | Winter | | | | | | | | |
| 66 | Secondary | - | 1.0462 | - | 0.00% | Statement BG, Page BG-20.3, Line 125 | | | |
| 67 | Primary | 96 | 1.0109 | 97 | 16.14% | Statement BG, Page BG-20.3, Line 126 | | | |
| 68 | Transmission | 500 | 1.0065 | 504 | 83.86% | Statement BG, Page BG-20.3, Line 127 | | | |
| 69 | Total | 597 | 1.0349 | 601 | 100.00% | Sum Lines 66; 67; 68 | | | |
| 70 | Maximum Demand at the Time of | | | | | | | | |
| 71 | System Peak Determinants-Grandfathered Customers ⁴ | | | | | | | | |
| 72 | Summer | | | | | | | | |
| 73 | Secondary | - | 1.0462 | - | 0.00% | Statement BG, Page BG-20.3, Line 135 | | | |
| 74 | Primary | 62 | 1.0109 | 63 | 13.73% | Statement BG, Page BG-20.3, Line 136 | | | |
| 75 | Transmission | 393 | 1.0065 | 396 | 86.27% | Statement BG, Page BG-20.3, Line 137 | | | |
| 76 | Total | 455 | 1.0349 | 459 | 100.00% | Sum Lines 73; 74; 75 | | | |
| 77 | Winter | | | | | | | | |
| 78 | Secondary | - | 1.0462 | - | 0.00% | Statement BG, Page BG-20.3, Line 135 | | | |
| 79 | Primary | 96 | 1.0109 | 98 | 16.31% | Statement BG, Page BG-20.3, Line 136 | | | |
| 80 | Transmission | 500 | 1.0065 | 503 | 83.69% | Statement BG, Page BG-20.3, Line 137 | | | |
| 81 | Total | 596 | 1.0349 | 601 | 100.00% | Sum Lines 78; 79; 80 | | | |
| 82 | | | | | | | | | |
| 83 | Forecast Demand Determinants for Agricultural Customers: | | | | | | | | |
| 84 | Non-Coincident Demand Determinants Pertaining to | | | | | | | | |
| 85 | Customers on Schedule PA-T-1 @ 100% Non-Coincident Demand Rate | | | | | | | | |
| 86 | Secondary | 677 | 1.0462 | 709 | 79.22% | Statement BG, Page BG-20.4, Line 177 | | | |
| 87 | Primary | 184 | 1.0109 | 186 | 20.78% | Statement BG, Page BG-20.4, Line 178 | | | |
| 88 | Transmission | - | 1.0065 | - | 0.00% | Statement BG, Page BG-20.4, Line 179 | | | |
| 89 | Total | 861 | 1.0411 | 895 | 100.00% | Sum Lines 86; 87; 88 | | | |
| 90 | | | | | | | | | |
| 91 | Forecast Demand Determinants for Standby Customers: | | | | | | | | |
| 92 | Contracted Demand Determinants | | | | | | | | |
| 93 | Secondary | 106 | 1.0462 | 111 | 5.38% | Statement BG, Page BG-20.4, Line 187 | | | |
| 94 | Primary | 1,145 | 1.0109 | 1,158 | 56.16% | Statement BG, Page BG-20.4, Line 188 | | | |
| 95 | Transmission | 788 | 1.0065 | 793 | 38.46% | Statement BG, Page BG-20.4, Line 189 | | | |
| 96 | Total | 2,040 | 1.0113 | 2,062 | 100.00% | Sum Lines 93; 94; 95 | | | |

NOTES:

¹ LF = Transmission Loss Factor: Secondary Level = 1.0462; Primary Level = 1.0109; Transmission Level = 1.0065.

² Reference data found in Statement BG.

³ Standard Customers have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak Determinants based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

⁴ Grandfathered Customers have Maximum On-Peak Periods Demand and Maximum Demand at the Time of System Peak Determinants based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement - BL
 SAN DIEGO GAS & ELECTRIC COMPANY
 Rate Design Information - Wholesale Transmission Rates
 CAISO TAC Rates Input Form - January 1, 2021 through December 31, 2021
 High-Voltage Utility Specific Rates, Low-Voltage Wheeling Access Charge Rate & Low-Voltage Access Charge Rates

| Line No. | Components | (1) | | (2) | | (3) = (1) + (2) | | Notes & Reference | Line No. |
|----------|---|------------------|-----------------|------------------|--------------|-----------------|--|-----------------------------------|----------|
| | | High Voltage TRR | Low Voltage TRR | Low Voltage TRR | Combined TRR | | | | |
| 1 | Wholesale Base Transmission Revenue Requirement | \$ 575,136,094 | \$ 457,544,224 | \$ 1,032,680,318 | | | | Page 2; Line 1; Columns 1 thru 3 | 1 |
| 2 | | | | | | | | | 2 |
| 3 | Wholesale TRBAA Forecast ¹ | \$ (22,488,313) | \$ 857,949 | \$ (21,630,364) | | | | Page 2; Line 21; Columns 1 thru 3 | 3 |
| 4 | | | | | | | | | 4 |
| 5 | Transmission Standby Revenues | \$ (9,099,356) | \$ (7,238,908) | \$ (16,338,264) | | | | Page 2; Line 23; Columns 1 thru 3 | 5 |
| 6 | | | | | | | | | 6 |
| 7 | Wholesale Net Transmission Revenue Requirement | \$ 543,548,426 | \$ 451,163,265 | \$ 994,711,691 | | | | Sum Lines 1; 3; 5 | 7 |
| 8 | | | | | | | | | 8 |
| 9 | Gross Load - MWH | 18,450,857 | 18,450,857 | 18,450,857 | | | | Statement BD; Page 1; Line 19 | 9 |
| 10 | | | | | | | | | 10 |
| 11 | Utility Specific Access Charges (\$/MWH) | \$ 29,4593 | \$ 24,4522 | \$ 53,9114 | | | | Line 7 / Line 9 | 11 |

NOTES:

¹ The TRBAA information comes from SDG&E's TRBAA Rate Filing filed on November 2, 2020 for the rate year 2021, Docket No. ER21-301.

Statement - BL
 SAN DIEGO GAS & ELECTRIC COMPANY
 Wholesale Customers - Rate Design Information
 High Voltage - Low Voltage Transmission Revenue Requirements Calculations
 January 1, 2021 - December 31, 2021 CAISO - TAC Rates Input Information

| Line No. | Components | (1) Total | | (2) Total | | (3) = (1) + (2) | | Reference | Line No. |
|----------|--|---|--|--|--------------------------------|--------------------------------|--------------------------|------------------------------|----------|
| | | HIGH VOLTAGE Transmission Revenue Requirement | LOW VOLTAGE Transmission Revenue Requirement | LOW VOLTAGE Transmission Revenue Requirement | Total Transmission Requirement | Total Transmission Requirement | Transmission Requirement | | |
| 1 | Wholesale Base Trans. Revenue Requirement | \$ 575,136,094 | \$ 457,544,224 | \$ 1,032,680,318 | | | | Stmnt BK-2; Page 1; Line 32 | 1 |
| 2 | | | | | | | | | 2 |
| 3 | TRBAA Balance @ 9/30/2020 ¹ | (5,241,388) | 199,964 | (5,041,424) | | | | See Footnote No. 1 Below | 3 |
| 4 | | | | | | | | | 4 |
| 5 | <u>Transmission Revenue Credits Forecast:</u> | | | | | | | | 5 |
| 6 | | | | | | | | | 6 |
| 7 | Wheeling Revenues ¹ | (16,245,100) | - | (16,245,100) | | | | See Footnote No. 1 Below | 7 |
| 8 | | | | | | | | | 8 |
| 9 | Settlements, Metering and Client Relations ¹ | 6,689 | 5,311 | 12,000 | | | | See Footnote No. 1 Below | 9 |
| 10 | | | | | | | | | 10 |
| 11 | APS-IID ETC Cost Differentials ¹ | 430,802 | 342,053 | 772,855 | | | | See Footnote No. 1 Below | 11 |
| 12 | | | | | | | | | 12 |
| 13 | Other PTO Related Revenue (Credits)/Charges ¹ | (1,210,599) | 301,896 | (908,703) | | | | See Footnote No. 1 Below | 13 |
| 14 | | | | | | | | | 14 |
| 15 | Total Transmission Revenue Credits Forecast | (17,018,208) | 649,260 | (16,368,948) | | | | Sum {Line 7 through Line 13} | 15 |
| 16 | | | | | | | | | 16 |
| 17 | Total Wholesale TRBAA Before Franchise Fees | (22,259,596) | 849,224 | (21,410,372) | | | | Line 3 + Line 15 | 17 |
| 18 | | | | | | | | | 18 |
| 19 | Franchise Fees Expense @ 1.0275% | (228,717) | 8,726 | (219,992) | | | | Line 17 x 1.0275% | 19 |
| 20 | | | | | | | | | 20 |
| 21 | Total Wholesale TRBAA with Franchise Fees ¹ | \$ (22,488,313) | \$ 857,949 | \$ (21,630,364) | | | | Line 17 + Line 19 | 21 |
| 22 | | | | | | | | | 22 |
| 23 | Transmission Standby Revenue | (9,099,356) | (7,238,908) | (16,338,264) | | | | Page 3; Line 7 | 23 |
| 24 | | | | | | | | | 24 |
| 25 | Total Transmission Revenue Requirement | \$ 543,548,426 | \$ 451,163,265 | \$ 994,711,691 | | | | Sum Lines 1; 21; 23 | 25 |

NOTES:

¹ The TRBAA information comes from SDG&E's TRBAA Rate Filing filed on November 2, 2020 for the rate year 2021, Docket No. ER21-301.

Statement - BL
 SAN DIEGO GAS & ELECTRIC COMPANY
 Wholesale Customers - Rate Design Information
 Allocation of Standby Revenue Credits Between High Voltage & Low Voltage Facilities
 CAISO TAC Rates Input Form - January 1, 2021 through December 31, 2021

| Line No. | Components | (1) | (2) | (3) = (1) + (2) | | Notes & Reference | Line No. |
|----------|---|------------------------------------|---|------------------|--------------|--|----------|
| | | High Voltage Utility Specific Rate | LV Wheeling Access Rate & LV Access Charge Rate | | Combined TRR | | |
| 1 | Total Standby Revenues | | | \$ (16,338,264) | | Statement BG; Page BG-1; Line 24; Col. A | 1 |
| 2 | | | | | | | 2 |
| 3 | TO5-Cycle 3 Informational Filing- Wholesale Base TRR ² | \$ 575,136,094 | \$ 457,544,224 | \$ 1,032,680,318 | | Page 2; Line 1 Columns 1 thru 3 | 3 |
| 4 | | | | | | | 4 |
| 5 | HV-LV Allocation Factors | 55.69% | 44.31% | 100.00% | | Line 3 Col (1)/Line 3 Col (3); Line 3 Col (2)/Line 3 Col (3) | 5 |
| 6 | | | | | | | 6 |
| 7 | Total HV-LV Standby Revenue Credits ¹ | \$ (9,099,356) | \$ (7,238,908) | \$ (16,338,264) | | Line 5 Ratios x (Col. 3; Line 1) | 7 |

NOTES:

- ¹ The Standby Revenue Credit amount comes from Statement BG, Page 1, Line 24, column (A), and then allocated between HV and LV facilities by applying the ratios developed on line 5.
- ² Wholesale Base TRR information comes from SDG&E's TO5 Cycle 3 Annual Informational Filing.

SAN DIEGO GAS & ELECTRIC COMPANY
 FERC Order 864 Worksheet - Order 864-1
 (Excess)/Deficient Accumulated Deferred Income Taxes ("ADIT")
 Base Period & True-Up Period Ending December 31, 2018
 (\$1,000)

Year: 2018

| Line No. | Col. 1 Description | Col. 2 FERC Acct. | Col. 3 Beginning Deficient ADIT - Acct 182.3 | Col. 4 Beginning (Excess) ADIT - Acct 254 | Col. 5 Other Adjustments Acct 182.3 | Col. 6 Other Adjustments Acct 254 | Col. 7 ADIT Amortization Acct 410.1 | Col. 8 ADIT Amortization Acct 411.1 | Col. 9 Net (Excess)/Deficient ADIT at Current Tax Rate | Col. 10 Adjustment for New Tax Rate Acct 182.3 / 254 | Col. 11 Ending Deficient ADIT - Acct 182.3 | Col. 12 Ending (Excess) ADIT - Acct 254 | Line No. | Reference |
|----------|---|-------------------|--|---|-------------------------------------|-----------------------------------|-------------------------------------|-------------------------------------|--|--|--|---|----------|-----------------------------|
| 1 | Unprotected - Non-Property Related - (Note 1) | | | | | | | | | | | | 1 | |
| 2 | Compensation Related Items | 190 | 403 | - | - | - | - | (189) | 214 | - | 214 | - | 2 | SD&GE Records |
| 3 | Post Retirement Benefits | 190 | 555 | - | - | - | - | - | 555 | - | 555 | - | 3 | SD&GE Records |
| 4 | Ad Valorem Taxes | 283 | - | (2,559) | - | - | 2,559 | - | - | - | - | - | 4 | SD&GE Records |
| 5 | | | | | | | | | | | | | 5 | |
| 6 | Total Non-Property Related | | 959 | (2,559) | - | - | 2,559 | (189) | 770 | - | 770 | - | 6 | Sum Lines 2 thru 4 |
| 7 | | | | | | | | | | | | | 7 | |
| 8 | Protected - Property Related - (Note 1) | | | | | | | | | | | | 8 | |
| 9 | Net Operating Loss | 190 | 108,284 | - | 2,175 | - | (992) | (992) | 109,467 | - | 109,467 | - | 9 | SD&GE Records |
| 10 | Accumulated Depreciation Timing Differences | 282 | - | (384,032) | - | 6,131 | 2,359 | (992) | (375,542) | - | - | (375,542) | 10 | SD&GE Records |
| 11 | Sub-Total | | 108,284 | (384,032) | 2,175 | 6,131 | 2,359 | (992) | (286,075) | - | 109,467 | (375,542) | 11 | Sum Lines 9 thru 10 |
| 12 | | | | | | | | | | | | | 12 | |
| 13 | Unprotected - Property Related - (Note 1) | | | | | | | | | | | | 13 | |
| 14 | AFUDC Debt | 282 | - | (12,106) | - | (1,126) | 265 | (208) | (12,967) | - | - | (12,967) | 14 | SD&GE Records |
| 15 | Repairs | 282 | - | (33,656) | - | (4,998) | 1,630 | (208) | (37,024) | - | - | (37,024) | 15 | SD&GE Records |
| 16 | Other | 282 | 302 | - | (275) | - | 1,896 | (208) | (81) | - | - | (181) | 16 | SD&GE Records |
| 17 | Sub-Total | | 302 | (45,762) | (275) | (6,124) | 1,896 | (208) | (50,172) | - | - | (50,172) | 17 | Sum Lines 14 thru 16 |
| 18 | | | | | | | | | | | | | 18 | |
| 19 | Cost of Removal - Book Acctual - (Note 1) | 282 | 40,697 | - | - | - | (391) | (391) | 40,216 | - | 40,216 | - | 19 | SD&GE Records |
| 20 | | | | | | | | | | | | | 20 | |
| 21 | Total Property Related | | 149,193 | (429,794) | 1,900 | 7 | 4,254 | (1,592) | (276,031) | - | 149,683 | (425,714) | 21 | Line 11 + Line 17 + Line 19 |
| 22 | | | | | | | | | | | | | 22 | |
| 23 | Grand Total | | 150,152 | (432,353) | 1,900 | 7 | 6,813 | (1,781) | (275,261) | - | 150,453 | (425,714) | 23 | Line 6 + Line 21 |

Notes:
 1) Amortized into rates under average rate assumption method (ARAM) over book life.

SAN DIEGO GAS & ELECTRIC COMPANY
 FERC Order 864 Worksheet - Order 864-2
 (Excess)/Deficient Accumulated Deferred Income Taxes ("ADIT")
 Base Period & True-Up Period Ending December 31, 2018
 (\$1,000)

Year: 2018
 New Tax Rate? No
 New Rate ("NR"): -

| Line No. | Description | Col. 1 | Col. 2 | Col. 3 | Col. 4 | Col. 5 | Col. 6 | Col. 7 | Col. 8 | Reference | Line No. |
|----------|---|--------|--------|--------|--------|--------|--------|--------|--------|-----------------------------|----------|
| | | | | | | | | | | | |
| 1 | Unprotected - Non-Property Related - (Note 1) | | | | | | | | | | 1 |
| 2 | Compensation Related Items | 190 | | | | | | | | SDG&E Records | 2 |
| 3 | Post Retirement Benefits | 190 | | | | | | | | SDG&E Records | 3 |
| 4 | Ad Valorem Taxes | 283 | | | | | | | | SDG&E Records | 4 |
| 5 | | | | | | | | | | | 5 |
| 6 | Total Non-Property Related | | | | | | | | | Sum Lines 2 thru 4 | 6 |
| 7 | | | | | | | | | | | 7 |
| 8 | Protected - Property Related - (Note 1) | | | | | | | | | | 8 |
| 9 | Net Operating Loss | 190 | | | | | | | | SDG&E Records | 9 |
| 10 | Accumulated Depreciation Timing Differences | 282 | | | | | | | | SDG&E Records | 10 |
| 11 | Sub-Total | | | | | | | | | Sum Lines 9 thru 10 | 11 |
| 12 | | | | | | | | | | | 12 |
| 13 | Unprotected - Property Related - (Note 1) | | | | | | | | | | 13 |
| 14 | AFUDC Debt | 282 | | | | | | | | SDG&E Records | 14 |
| 15 | Repairs | 282 | | | | | | | | SDG&E Records | 15 |
| 16 | Other | 282 | | | | | | | | SDG&E Records | 16 |
| 17 | Sub-Total | | | | | | | | | Sum Lines 14 thru 16 | 17 |
| 18 | | | | | | | | | | | 18 |
| 19 | Cost of Removal - Book Accrual - (Note 1) | 282 | | | | | | | | SDG&E Records | 19 |
| 20 | | | | | | | | | | | 20 |
| 21 | Total - Property Related | | | | | | | | | Line 11 + Line 17 + Line 19 | 21 |
| 22 | | | | | | | | | | | 22 |
| 23 | | | | | | | | | | Line 6 + Line 21 | 23 |

Instructions: 1) Populate this Schedule with inputs only in the event of a change in the Tax Rate from the previous year.

2) If no change in Tax Rate, enter "No" at top of Schedule (New Tax Rate Yes/No)

Notes: 1) Amortized into rates under average rate assumption method (ARAM) over book life.

SAN DIEGO GAS & ELECTRIC COMPANY
 FERC Order 864 Worksheet - Order 864-3
 (Excess)/Deficient Accumulated Deferred Income Taxes ("ADIT")
 Base Period & True-Up Period Ending December 31, 2019
 (\$1,000)

Year: 2019

| Line No. | Col. 1 Description | Col. 2 FERC Acct | Col. 3 Beginning Deficient ADIT - Acct 182.3 | Col. 4 Beginning (Excess) ADIT - Acct 254 | Col. 5 Other Adjustments Acct 182.3 | Col. 6 Other Adjustments Acct 254 | Col. 7 ADIT Amortization Acct 410.1 | Col. 8 ADIT Amortization Acct 411.1 | Col. 9 Net (Excess)/Deficient ADIT at Current Tax Rate | Col. 10 Adjustment for New Tax Rate - Acct 182.3 / 254 | Col. 11 Ending Deficient ADIT - Acct 182.3 | Col. 12 Ending (Excess) ADIT - Acct 254 | Line No. | Reference |
|----------|---|------------------|--|---|-------------------------------------|-----------------------------------|-------------------------------------|-------------------------------------|--|--|--|---|----------|-----------------------------|
| 1 | Unprotected - Non-Property Related - (Note 1) | | | | | | | | | | | | 1 | |
| 2 | Compensation Related Items | 190 | 214 | - | - | - | - | 214 | 214 | - | 214 | - | 2 | SDG&E Records |
| 3 | Post Retirement Benefits | 190 | 555 | - | - | - | - | 555 | 555 | - | 555 | - | 3 | SDG&E Records |
| 4 | Ad Valorem Taxes | 283 | - | - | - | - | - | - | - | - | - | - | 4 | SDG&E Records |
| 5 | | | | | | | | | | | | | 5 | |
| 6 | Total Non-Property Related | | 770 | - | - | - | - | 770 | 770 | - | 770 | - | 6 | Sum Lines 2 thru 4 |
| 7 | | | | | | | | | | | | | 7 | |
| 8 | Protected - Property Related - (Note 1) | | | | | | | | | | | | 8 | |
| 9 | Net Operating Loss | 190 | 109,467 | - | - | - | - | 108,239 | 108,239 | - | 108,239 | - | 9 | SDG&E Records |
| 10 | Accumulated Depreciation Timing Differences | 282 | - | (375,542) | - | - | 2,661 | (1,228) | (372,881) | - | - | (372,881) | 10 | SDG&E Records |
| 11 | Sub-Total | | 109,467 | (375,542) | - | - | 2,661 | (1,228) | (372,881) | - | 108,239 | (372,881) | 11 | Sum Lines 9 thru 10 |
| 12 | | | | | | | | | | | | | 12 | |
| 13 | Unprotected - Property Related - (Note 1) | | | | | | | | | | | | 13 | |
| 14 | AFUDC Debt | 282 | - | (12,967) | - | - | 255 | (12,712) | (12,712) | - | - | (12,712) | 14 | SDG&E Records |
| 15 | Repairs | 282 | - | (37,024) | - | - | 1,590 | (35,434) | (35,434) | - | - | (35,434) | 15 | SDG&E Records |
| 16 | Other | 282 | - | (181) | - | - | 545 | 364 | 364 | - | 364 | - | 16 | SDG&E Records |
| 17 | Sub-Total | | - | (50,172) | - | - | 2,390 | (47,782) | (47,782) | - | 364 | (48,146) | 17 | Sum Lines 14 thru 16 |
| 18 | | | | | | | | | | | | | 18 | |
| 19 | Cost of Removal - Book Accrual - (Note 1) | 282 | 40,216 | - | - | - | - | 39,732 | 39,732 | - | 39,732 | - | 19 | SDG&E Records |
| 20 | Total Property Related | | 149,683 | (425,714) | - | - | 5,051 | (1,712) | (421,663) | - | 148,335 | (421,027) | 20 | Line 11 + Line 17 + Line 19 |
| 21 | | | | | | | | | | | | | 21 | |
| 22 | Grand Total | | 150,453 | (425,714) | - | - | 5,051 | (1,712) | (421,663) | - | 149,105 | (421,027) | 22 | Line 6 + Line 21 |
| 23 | | | | | | | | | | | | | 23 | |

Notes:
 1) Amortized into rates under average rate assumption method (ARAM) over book life.

SAN DIEGO GAS & ELECTRIC COMPANY
 FERC Order 864 Worksheet - Order 864-4
 (Excess)/Deficient Accumulated Deferred Income Taxes ("ADIT")
 Base Period & True-Up Period Ending December 31, 2019
 (\$1,000)

Year: 2019
 New Tax Rate? No
 New Rate ("NR"): -

| Line No. | Description | Col. 1 FERC Acct | Col. 2 Accumulated Schedule M Adjustments | Col. 3 Ending ADIT Balances | Col. 4 = Col. 3 x (NR) ADIT Balance at New Tax Rate | Col. 5 = Col. 4 - Col. 5 Net (Excess)/ Deficient ADIT at New Tax Rate | Col. 6 = Order 864-3 Col. 9 Net (Excess)/ Deficient ADIT at Prior Tax Rate | Col. 7 Adjustment for New Tax Rate | Col. 8 | Line Reference |
|----------|---|---------------------|--|--------------------------------|---|---|--|---------------------------------------|--------|-----------------------------|
| 1 | Unprotected - Non-Property Related - (Note 1) | | | | | | | | | |
| 2 | Compensation Related Items | 190 | | | | | | | | SDG&E Records |
| 3 | Post Retirement Benefits | 190 | | | | | | | | SDG&E Records |
| 4 | Ad Valorem Taxes | 283 | | | | | | | | SDG&E Records |
| 5 | | | | | | | | | | |
| 6 | Total Non-Property Related | | | | | | | | | Sum Lines 2 thru 4 |
| 7 | | | | | | | | | | |
| 8 | Protected - Property Related - (Note 1) | | | | | | | | | |
| 9 | Net Operating Loss | 190 | | | | | | | | SDG&E Records |
| 10 | Accumulated Depreciation Timing Differences | 282 | | | | | | | | SDG&E Records |
| 11 | Sub-Total | | | | | | | | | Sum Lines 9 thru 10 |
| 12 | | | | | | | | | | |
| 13 | Unprotected - Property Related - (Note 1) | | | | | | | | | |
| 14 | AFUDC Debt | 282 | | | | | | | | SDG&E Records |
| 15 | Repairs | 282 | | | | | | | | SDG&E Records |
| 16 | Other | 282 | | | | | | | | SDG&E Records |
| 17 | Sub-Total | | | | | | | | | Sum Lines 14 thru 16 |
| 18 | | | | | | | | | | |
| 19 | Cost of Removal - Book Accrual - (Note 1) | 282 | | | | | | | | SDG&E Records |
| 20 | | | | | | | | | | |
| 21 | Total - Property Related | | | | | | | | | Line 11 + Line 17 + Line 19 |
| 22 | | | | | | | | | | |
| 23 | Grand Total | | | | | | | | | Line 6 + Line 21 |

Instructions:

- 1) Populate this Schedule with inputs only in the event of a change in the Tax Rate from the previous year.
- 2) If no change in Tax Rate, enter "No" at top of Schedule (New Tax Rate Yes/No)

Notes:

- 1) Amortized into rates under average rate assumption method (ARAM) over book life.

SAN DIEGO GAS & ELECTRIC COMPANY
TO5-Cycle 3 True-Up Adjustment
For 12-Month True-Up Period January 1, 2019 Through December 31, 2019
(\$1,000)

| Line No. | Col.1 | Col.2 | Col.3 | Col.4 | Col.5 | Col.6 | Col.7 | Col.8 | Col.9 | Col.10 | Col.11 | Line No. |
|----------|---|---------------------------------|---------------------------------------|---------------------------------------|---|-----------------------------------|--|------------------------------------|---|----------------|---|----------|
| | Year | Monthly True-Up Cost of Service | Monthly True-Up Revenues ² | Prior True-Up Adjustment ³ | Prior Other BTRR Adjustments ⁴ | Adjusted Monthly True-Up Revenues | Monthly Overcollection (-) or Undercollection (+) in Revenue | Monthly Interest Rate ⁵ | Cumulative Overcollection (-) or Undercollection (+) in Revenue | Interest | Cumulative Overcollection (-) or Undercollection (+) in Revenue with Interest | |
| | | = Line 4 / 12 | | = Col. 4; Line 26 / 12 | = Sum Col. 3 thru Col. 5 | | = Col. 2 - Col. 6 | | See Footnote 6 | See Footnote 7 | = Col. 9 + Col. 10 | |
| 1 | Total Prior Year Revenue Requirements Excluding FF&U ¹ | \$ 837,777 | \$ 837,777 | | | | | | | | | 1 |
| 2 | Franchise Fees | 1.0277% | 8,610 | 8,610 | | | | | | | | 2 |
| 3 | Uncollectible Expense | 0.1740% | 1,458 | 1,458 | | | | | | | | 3 |
| 4 | Total True-Up Cost of Service | | \$ 847,845 | \$ 847,845 | | | | | | | | 4 |
| 5 | | | | | | | | | | | | 5 |
| 6 | Calculations: | | | | | | | | | | | 6 |
| 7 | | | | | | | | | | | | 7 |
| 8 | | | | | | | | | | | | 8 |
| 9 | | | | | | | | | | | | 9 |
| 10 | | | | | | | | | | | | 10 |
| 11 | | | | | | | | | | | | 11 |
| 12 | | | | | | | | | | | | 12 |
| 13 | | | | | | | | | | | | 13 |
| 14 | January | 70,654 | 62,435 | (2,245) | - | 60,191 | 10,463 | 0.44% | 10,463 | 23 | 10,486 | 14 |
| 15 | February | 70,654 | 62,184 | (2,245) | - | 59,940 | 10,714 | 0.40% | 21,200 | 63 | 21,263 | 15 |
| 16 | March | 70,654 | 56,942 | (2,245) | - | 54,698 | 15,956 | 0.44% | 37,219 | 129 | 37,348 | 16 |
| 17 | April | 70,654 | 53,442 | (2,245) | - | 51,198 | 19,456 | 0.45% | 56,804 | 212 | 57,015 | 17 |
| 18 | May | 70,654 | 55,164 | (2,245) | - | 52,920 | 17,734 | 0.46% | 74,749 | 303 | 75,052 | 18 |
| 19 | June | 70,654 | 60,047 | (2,245) | (3,643) | 54,160 | 16,494 | 0.45% | 91,546 | 375 | 91,921 | 19 |
| 20 | July | 70,654 | 75,176 | (2,245) | (3,643) | 69,288 | 1,365 | 0.47% | 93,287 | 435 | 93,722 | 20 |
| 21 | August | 70,654 | 84,469 | (2,245) | (3,643) | 78,582 | (7,928) | 0.47% | 85,794 | 422 | 86,216 | 21 |
| 22 | September | 70,654 | 94,361 | (2,245) | (3,643) | 88,474 | (17,820) | 0.45% | 68,396 | 348 | 68,744 | 22 |
| 23 | October | 70,654 | 79,353 | (2,245) | (3,643) | 73,466 | (2,812) | 0.46% | 65,931 | 310 | 66,241 | 23 |
| 24 | November | 70,654 | 76,438 | (2,245) | (3,643) | 70,550 | 103 | 0.45% | 66,344 | 298 | 66,643 | 24 |
| 25 | December | 70,654 | 72,126 | (2,245) | (3,643) | 66,239 | 4,415 | 0.46% | 71,058 | 317 | 71,375 | 25 |
| 26 | | | | | | \$ 779,705 | \$ 68,140 | | \$ 71,058 | \$ 3,235 | \$ 74,293 | 26 |

1 The Total Prior Year Revenue Requirements ("PYRR") is for the 12-months ending Dec 31 for the applicable cycle filing base period, including applicable rate suspensions, and represents the actual cost of service for true-up purposes. The true-up of 2019 includes a five-month rate suspension from Jan 1, 2019 to May 31, 2019 as ordered by the Commission. As a result, the true-up is prorated to reflect five months of PYRR using the TO4 formula and seven months using the TO5 formula.

2 SDG&E's recorded Retail Transmission revenues, excluding TACBAA and TRBAA, during the true-up period.

3 Adjustment to back-out the prior year true-up adjustment that is included in the recorded monthly true-up revenues in Column 3.

4 Adjustment to back-out Other BTRR Adjustments from a prior year BK-1; Page 7 and items agreed upon through settlement, which are included in the recorded monthly true-up revenues in Column 3. Such adjustments include, but are not limited to, error adjustments and out-of-cycle recovery or refunds ordered by the Commission for a previous year.

5 Rates specified on the FERC website pursuant to Section 35.19a of the Commission regulation.

6 Derived using the prior month balance in Column 11 plus the current month balance in Column 7.

7 Interest is calculated using an average of beginning and ending balances: 1) in month 1, the average is 1/2 of balance in Column 7; and 2) in subsequent months is the average of prior month balance in Column 11 and the current month balance in Column 9.

SAN DIEGO GAS & ELECTRIC COMPANY
TD5-Cycle 3 True-Up Adjustment Worksheet
For 12-Month True-Up Period January 1, 2019 Through December 31, 2019
 (\$1,000)

| Line No. | Month | Year | Col.1 Monthly True-Up Cost of Service | Col.2 = Line 4 / 12 | Col.3 Monthly True-Up Revenues ¹ | Col.4 = Col. 4 - Line 26 / 12 | Col.5 = Col. 2 - Col. 6 | Col.6 = Sum Col. 3 thru Col. 5 | Col.7 Monthly Overcollection (-) or Undercollection (+) in Revenue | Col.8 Monthly Interest Rate ⁸ | Col.9 Cumulative Overcollection (-) or Undercollection (+) in Revenue with Interest | Col.10 See Footnote 10 | Col.11 = Col. 9 + Col. 10 | Line No. |
|----------|-----------|------|--|------------------------|--|----------------------------------|----------------------------|-----------------------------------|---|---|--|---------------------------|------------------------------|----------|
| 1 | January | 2019 | 70,654 | 5,887 | 62,435 | (2,245) | 10,463 | 59,940 | 10,714 | 0.40% | 10,463 | 23 | 10,486 | 14 |
| 2 | February | 2019 | 70,654 | 5,887 | 62,184 | (2,245) | 10,714 | 59,940 | 10,714 | 0.40% | 21,200 | 63 | 21,263 | 15 |
| 3 | March | 2019 | 70,654 | 5,887 | 61,933 | (2,245) | 10,714 | 59,940 | 10,714 | 0.40% | 31,887 | 126 | 31,940 | 16 |
| 4 | April | 2019 | 70,654 | 5,887 | 61,682 | (2,245) | 10,714 | 59,940 | 10,714 | 0.40% | 42,574 | 212 | 42,627 | 17 |
| 5 | May | 2019 | 70,654 | 5,887 | 61,431 | (2,245) | 10,714 | 59,940 | 10,714 | 0.40% | 53,261 | 303 | 53,314 | 18 |
| 6 | June | 2019 | 70,654 | 5,887 | 61,180 | (2,245) | 10,714 | 59,940 | 10,714 | 0.40% | 63,948 | 393 | 64,001 | 19 |
| 7 | July | 2019 | 70,654 | 5,887 | 60,929 | (2,245) | 10,714 | 59,940 | 10,714 | 0.40% | 74,635 | 483 | 74,688 | 20 |
| 8 | August | 2019 | 70,654 | 5,887 | 60,678 | (2,245) | 10,714 | 59,940 | 10,714 | 0.40% | 85,322 | 573 | 85,375 | 21 |
| 9 | September | 2019 | 70,654 | 5,887 | 60,427 | (2,245) | 10,714 | 59,940 | 10,714 | 0.40% | 96,009 | 663 | 96,062 | 22 |
| 10 | October | 2019 | 70,654 | 5,887 | 60,176 | (2,245) | 10,714 | 59,940 | 10,714 | 0.40% | 106,696 | 753 | 106,749 | 23 |
| 11 | November | 2019 | 70,654 | 5,887 | 59,925 | (2,245) | 10,714 | 59,940 | 10,714 | 0.40% | 117,383 | 843 | 117,436 | 24 |
| 12 | December | 2019 | 70,654 | 5,887 | 59,674 | (2,245) | 10,714 | 59,940 | 10,714 | 0.40% | 128,070 | 933 | 128,123 | 25 |
| 13 | | | | | | | | | | | | | | 26 |
| 14 | | | | | | | | | | | | | | 26 |
| 15 | | | | | | | | | | | | | | 26 |
| 16 | | | | | | | | | | | | | | 26 |
| 17 | | | | | | | | | | | | | | 26 |
| 18 | | | | | | | | | | | | | | 26 |
| 19 | | | | | | | | | | | | | | 26 |
| 20 | | | | | | | | | | | | | | 26 |
| 21 | | | | | | | | | | | | | | 26 |
| 22 | | | | | | | | | | | | | | 26 |
| 23 | | | | | | | | | | | | | | 26 |
| 24 | | | | | | | | | | | | | | 26 |
| 25 | | | | | | | | | | | | | | 26 |
| 26 | | | | | | | | | | | | | | 26 |

1 The Total Prior Year Revenue Requirements ("PYRR") is for the 12-months ending Dec 31 for the applicable cycle filing base period, including applicable rate suspensions, and represents the actual cost of service for true-up purposes.
 2 The true-up of 2019 includes a five-month rate suspension from Jan 1, 2019 to May 31, 2019 as ordered by the Commission. As a result, the true-up is prorated to reflect five months of PYRR using the TO4 formula and seven months using the TO5 formula.
 3 SDG&E's recorded Retail Transmission revenues, excluding TACBAA and TRBAA, during the true-up period.
 4 Adjustment to back-out the prior year true-up adjustment that is included in the recorded monthly true-up revenues in Column 3.
 5 Adjustment to back-out the prior year ADT Error Correction adjustment included in recorded monthly true-up revenues in Column 3.
 6 Adjustment to back-out the prior year TCJA adjustment included in recorded monthly true-up revenues in Column 3.
 7 Refund to ratepayers for revenue collected in rates for ADT Error Correction above the settled amount of \$25.5M per the Offer of Settlement.
 8 Rates specified on the FERC website pursuant to Section 35.19a of the Commission regulation.
 9 Derived using the prior month balance in Column 11 plus the current month balance in Column 7, and 2) in subsequent months is the average of prior month balance in Column 11 and the current month balance in Column 9.
 10 Interest is calculated using an average of beginning and ending balances: 1) in month 1, the average is 1/2 of balance in Column 7; and 2) in subsequent months is the average of prior month balance in Column 11 and the current month balance in Column 9.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement BK-1
Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})
For the Base Period & True-Up Period Ending December 31, 2019
(\$1,000)

| Line No. | | Amounts | Reference | Line No. |
|---------------------|---|--------------|--|----------|
| A. Revenues: | | | | |
| 1 | Transmission Operation & Maintenance Expense | \$ 85,599 | Statement AH; Line 9 | 1 |
| 2 | | | | 2 |
| 3 | Transmission Related A&G Expense | 69,948 | Statement AH; Line 31 | 3 |
| 4 | | | | 4 |
| 5 | CPUC Intervenor Funding Expense - Transmission | - | Negative of Statement AH; Line 16 | 5 |
| 6 | Total O&M Expenses | \$ 155,548 | Sum Lines 1 thru 5 | 6 |
| 7 | | | | 7 |
| 8 | Transmission, General, Common Plant Depn. Exp., and Electric Misc. Intangible Plant Amort. Exp. | \$ 193,675 | Statement AJ; Line 17 | 8 |
| 9 | | | | 9 |
| 10 | Transmission Plant Abandoned Project Cost Amortization Expense ¹ | - | Statement AJ; Line 23 | 10 |
| 11 | | | | 11 |
| 12 | Transmission Related Property Taxes Expense | 50,573 | Statement AK; Line 13 | 12 |
| 13 | | | | 13 |
| 14 | Transmission Related Payroll Taxes Expense | 2,529 | Statement AK; Line 20 | 14 |
| 15 | Sub-Total Expense | \$ 402,324 | Sum Lines 6 thru 14 | 15 |
| 16 | | | | 16 |
| 17 | Cost of Capital Rate _(COCR) - Base ROE | 9.8916% | True-Up Stmt AV; Page 3; Line 31 | 17 |
| 18 | Transmission Rate Base | \$ 4,344,516 | Page 3; Line 27 | 18 |
| 19 | Return and Associated Income Taxes - Base ROE | \$ 429,740 | Line 17 x Line 18 | 19 |
| 20 | | | | 20 |
| 21 | Cost of Capital Rate _(COCR) - CAISO Participation ROE Adder | 0.4035% | True-Up Stmt AV; Page 3; Line 64 | 21 |
| 22 | Transmission Rate Base | \$ 4,344,516 | Page 3; Line 27 - Line 10 | 22 |
| 23 | Return and Associated Income Taxes - CAISO Participation ROE Adder | \$ 17,529 | Line 21 x Line 22 | 23 |
| 24 | | | | 24 |
| 25 | Total of Federal Income Tax Deductions, Other Than Interest | \$ 1,347 | Statement AQ; Line 3 | 25 |
| 26 | Transmission Related Revenue Credits | (5,601) | Statement AU; Line 13 | 26 |
| 27 | Transmission Related Regulatory Debits/Credits | - | Statement Misc; Line 1 | 27 |
| 28 | (Gains)/Losses from Sale of Plant Held for Future Use | - | Statement AU; Line 15 | 28 |
| 29 | | | | 29 |
| 30 | End of Prior Year Revenues (PYRR _{EU}) Excluding FF&U | \$ 845,338 | Line 15 + Line 19 + Line 23 + (Sum Lines 25 thru 28) | 30 |

¹ Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement BK-1
Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})
For the Base Period & True-Up Period Ending December 31, 2019
(\$1,000)

| Line No. | Amounts | Reference | Line No. |
|--|------------|----------------------------------|----------|
| <u>B. Incentive ROE Project Transmission Revenue:</u> ^{1,2} | | | |
| 1 | \$ - | Statement AJ; Line 19 | 1 |
| 2 | | | 2 |
| 3 | 1.7919% | True-Up Stmt AV; Page 4; Line 31 | 3 |
| 4 | \$ - | Page 3; Line 32 | 4 |
| 5 | \$ - | Line 3 x Line 4 | 5 |
| 6 | | | 6 |
| 7 | 0.0000% | True-Up Stmt AV; Page 4; Line 64 | 7 |
| 8 | \$ - | Page 3; Line 32 | 8 |
| 9 | \$ - | Line 7 x Line 8 | 9 |
| 10 | | | 10 |
| 11 | \$ - | Line 1 + Line 5 + Line 9 | 11 |
| 12 | | | 12 |
| <u>C. Incentive Transmission Plant Abandoned Project Revenue:</u> ^{1,2} | | | |
| 14 | \$ - | Statement AJ; Line 21 | 14 |
| 15 | | | 15 |
| 16 | \$ - | Page 3; Line 37 | 16 |
| 17 | 9.8916% | True-Up Stmt AV; Page 3; Line 31 | 17 |
| 18 | \$ - | Line 16 x Line 17 | 18 |
| 19 | | | 19 |
| 20 | \$ - | Page 3; Line 37 | 20 |
| 21 | 0.0000% | Shall be Zero | 21 |
| 22 | \$ - | Line 20 x Line 21 | 22 |
| 23 | | | 23 |
| 24 | \$ - | Line 14 + Line 18 + Line 22 | 24 |
| 25 | | | 25 |
| <u>D. Incentive Transmission Construction Work In Progress (CWIP) Revenue:</u> ^{1,2} | | | |
| 27 | \$ - | Page 3; Line 39 | 27 |
| 28 | 9.8916% | True-Up Stmt AV; Page 3; Line 31 | 28 |
| 29 | \$ - | Line 27 x Line 28 | 29 |
| 30 | | | 30 |
| 31 | \$ - | Page 3; Line 39 | 31 |
| 32 | 0.4035% | True-Up Stmt AV; Page 3; Line 64 | 32 |
| 33 | \$ - | Line 31 x Line 32 | 33 |
| 34 | | | 34 |
| 35 | \$ - | Line 29 + Line 33 | 35 |
| 36 | | | 36 |
| 37 | \$ - | Sum Lines 11, 24, 35 | 37 |
| 38 | | | 38 |
| 39 | \$ 845,338 | Page 1; Line 30 + Line 37 | 39 |

¹ Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

² The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

³ Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement BK-1
Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})
For the Base Period & True-Up Period Ending December 31, 2019
(\$1,000)

| Line No. | Amounts | Reference | Line No. |
|---|--------------|--|----------|
| <u>A. Transmission Rate Base:</u> | | | |
| 1 | | | 1 |
| <u>Net Transmission Plant:</u> | | | |
| 2 | | | 2 |
| 3 | \$ 4,932,895 | Page 4; Line 16 | 3 |
| 4 | 7,915 | Page 4; Line 17 | 4 |
| 5 | 55,357 | Page 4; Line 18 | 5 |
| 6 | 104,050 | Page 4; Line 19 | 6 |
| 7 | \$ 5,100,217 | Sum Lines 2 thru 5 | 7 |
| <u>Rate Base Additions:</u> | | | |
| 8 | | | 8 |
| 9 | \$ - | Statement AG; Line 1 | 9 |
| 10 | - | Statement Misc; Line 3 | 10 |
| 11 | \$ - | Line 9 + Line 10 | 11 |
| <u>Rate Base Reductions:</u> | | | |
| 12 | | | 12 |
| 13 | | | 13 |
| 14 | \$ (844,910) | TO5 Stmt AF Proration; Line 13; Col. 8 | 14 |
| 15 | - | Statement AF; Line 11 | 15 |
| 16 | \$ (844,910) | Line 14 + Line 15 | 16 |
| <u>Working Capital:</u> | | | |
| 17 | | | 17 |
| 18 | | | 18 |
| 19 | \$ 51,690 | Statement AL; Line 5 | 19 |
| 20 | 25,891 | Statement AL; Line 9 | 20 |
| 21 | 19,443 | Statement AL; Line 19 | 21 |
| 22 | \$ 97,025 | Sum Lines 19 thru 21 | 22 |
| 23 | | | 23 |
| 24 | \$ - | Statement Misc; Line 5 | 24 |
| 25 | \$ (7,815) | Statement Misc; Line 7 | 25 |
| 26 | | | 26 |
| 27 | \$ 4,344,516 | Sum Lines 6, 11, 16, 22, 24, 25 | 27 |
| 28 | | | 28 |
| <u>B. Incentive ROE Project Transmission Rate Base:</u> ¹ | | | |
| 29 | | | 29 |
| 30 | \$ - | Page 4; Line 25 | 30 |
| 31 | - | Statement AF; Line 9 | 31 |
| 32 | \$ - | Line 30 + Line 31 | 32 |
| 33 | | | 33 |
| <u>C. Incentive Transmission Plant Abandoned Project Rate Base:</u> ¹ | | | |
| 34 | | | 34 |
| 35 | \$ - | Statement Misc; Line 9 | 35 |
| 36 | - | Statement AF; Line 13 | 36 |
| 37 | \$ - | Line 35 + Line 36 | 37 |
| 38 | | | 38 |
| <u>D. Incentive Transmission Construction Work In Progress:</u> ¹ | | | |
| 39 | \$ - | Statement AM; Line 1 | 39 |

¹ The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement BK-1
Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})
For the Base Period & True-Up Period Ending December 31, 2019
(\$1,000)

| Line No. | Amounts | Reference | Line No. |
|---|---------|-----------|----------|
| <u>A. Transmission Plant:</u> | | | |
| 1 | | | 1 |
| 2 | | | 2 |
| 3 | | | 3 |
| 4 | | | 4 |
| 5 | | | 5 |
| 6 | | | 6 |
| 7 | | | 7 |
| 8 | | | 8 |
| 9 | | | 9 |
| 10 | | | 10 |
| 11 | | | 11 |
| 12 | | | 12 |
| 13 | | | 13 |
| 14 | | | 14 |
| 15 | | | 15 |
| 16 | | | 16 |
| 17 | | | 17 |
| 18 | | | 18 |
| 19 | | | 19 |
| 20 | | | 20 |
| 21 | | | 21 |
| 22 | | | 22 |
| 23 | | | 23 |
| 24 | | | 24 |
| 25 | | | 25 |
| <u>B. Incentive Project Transmission Plant:</u> ¹ | | | |
| 23 | | | 23 |
| 24 | | | 24 |
| 25 | | | 25 |

¹ The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AF - Proration
Deferred Credits

For 12-Month True-Up Period January 1, 2019 Through December 31, 2019
(\$1,000)

| Line No. | <u>Col.1</u> | <u>Col.2</u> | <u>Col.3</u> | <u>Col.4</u> | <u>Col.5</u> | <u>Col.6</u> Col. 5 / Tot. Days | <u>Col.7</u> = Col. 2 * Col. 6 | <u>Col.8</u> | Line No. |
|----------|---|--|---|----------------------|--------------------------------------|------------------------------------|-----------------------------------|---|----------|
| | Future Test Period | Mthly Deferred Tax Amount¹ | Deferred Tax Balance² | Days in Month | Number of Days Left in Period | Prorata Percentages | Monthly Prorata Amounts | Annual Accumulated Prorata Calculation | |
| 1 | Beginning Balance (TO5 Stmt AF; Line 7; Col. a) | \$ | \$ (816,748) | | 365 | 100.00% | | \$ (816,748) | 1 |
| 2 | January | (5,096) | (821,844) | 31 | 334 | 91.51% | (4,664) | (821,411) | 2 |
| 3 | February | (5,096) | (826,940) | 28 | 306 | 83.84% | (4,273) | (825,684) | 3 |
| 4 | March | (5,096) | (832,037) | 31 | 275 | 75.34% | (3,840) | (829,524) | 4 |
| 5 | April | (5,096) | (837,133) | 30 | 245 | 67.12% | (3,421) | (832,944) | 5 |
| 6 | May | (5,096) | (842,230) | 31 | 214 | 58.63% | (2,988) | (835,932) | 6 |
| 7 | June | (5,096) | (847,326) | 30 | 184 | 50.41% | (2,569) | (838,502) | 7 |
| 8 | July | (5,096) | (852,422) | 31 | 153 | 41.92% | (2,136) | (840,638) | 8 |
| 9 | August | (5,096) | (857,519) | 31 | 122 | 33.42% | (1,703) | (842,341) | 9 |
| 10 | September | (5,096) | (862,615) | 30 | 92 | 25.21% | (1,285) | (843,626) | 10 |
| 11 | October | (5,096) | (867,712) | 31 | 61 | 16.71% | (852) | (844,478) | 11 |
| 12 | November | (5,096) | (872,808) | 30 | 31 | 8.49% | (433) | (844,910) | 12 |
| 13 | December | (5,096) | (877,904) | 31 | 0 | 0.00% | - | (844,910) | 13 |
| | Ending Balance (TO5 Stmt AF; Line 7; Col. b) | | \$ (877,904) | | | | | | |

¹ The monthly deferred tax amounts are equal to the ending ADIT balance minus the beginning ADIT balance, divided by 12 months.
² January through December equals previous month balance plus amount in Column 2.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AV

Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2019
(S1,000)

| Line No. | FERC Form 1 Page; Line; Col. | Amounts | Reference | Line No. | | | |
|----------|---|---------------|---|----------|-------|---|----|
| 1 | <u>Long-Term Debt Component - Denominator:</u> | | | | | | |
| 2 | Bonds (Acct 221) | \$ 5,140,552 | | 2 | | | |
| 3 | Less: Reacquired Bonds (Acct 222) | - | | 3 | | | |
| 4 | Other Long-Term Debt (Acct 224) | - | | 4 | | | |
| 5 | Unamortized Premium on Long-Term Debt (Acct 225) | - | | 5 | | | |
| 6 | Less: Unamortized Discount on Long-Term Debt-Debit (Acct 226) | (12,166) | | 6 | | | |
| 7 | LTD = Long Term Debt | \$ 5,128,386 | Sum Lines 2 thru 6 | 7 | | | |
| 8 | | | | 8 | | | |
| 9 | <u>Long-Term Debt Component - Numerator:</u> | | | | | | |
| 10 | Interest on Long-Term Debt (Acct 427) | \$ 213,847 | | 10 | | | |
| 11 | Amort. of Debt Disc. and Expense (Acct 428) | 3,709 | | 11 | | | |
| 12 | Amortization of Loss on Reacquired Debt (Acct 428.1) | 1,831 | | 12 | | | |
| 13 | Less: Amort. of Premium on Debt-Credit (Acct 429) | - | | 13 | | | |
| 14 | Less: Amortization of Gain on Reacquired Debt-Credit (Acct 429.1) | - | | 14 | | | |
| 15 | i = LTD interest | \$ 219,387 | Sum Lines 10 thru 14 | 15 | | | |
| 16 | | | | 16 | | | |
| 17 | <u>Cost of Long-Term Debt:</u> | 4.28% | Line 15 / Line 7 | 17 | | | |
| 18 | | | | 18 | | | |
| 19 | <u>Preferred Equity Component:</u> | | | | | | |
| 20 | PF = Preferred Stock (Acct 204) | \$ - | | 20 | | | |
| 21 | d(pf) = Total Dividends Declared-Preferred Stocks (Acct 437) | \$ - | | 21 | | | |
| 22 | Cost of Preferred Equity | 0.00% | Line 21 / Line 20 | 22 | | | |
| 23 | | | | 23 | | | |
| 24 | <u>Common Equity Component:</u> | | | | | | |
| 25 | Proprietary Capital | \$ 7,099,081 | | 25 | | | |
| 26 | Less: Preferred Stock (Acct 204) | - | Negative of Line 20 Above | 26 | | | |
| 27 | Less: Unappropriated Undistributed Subsidiary Earnings (Acct 216.1) | - | | 27 | | | |
| 28 | Accumulated Other Comprehensive Income (Acct 219) | 15,874 | | 28 | | | |
| 29 | CS = Common Stock | \$ 7,114,955 | Sum Lines 25 thru 28 | 29 | | | |
| 30 | | | | 30 | | | |
| 31 | <hr/> | | | | | | |
| 32 | <u>Base Return on Common Equity:</u> | 10.10% | TO5 Offer of Settlement; Section II.A.1.5.1 | 32 | | | |
| 33 | | | | 33 | | | |
| 34 | | | | 34 | | | |
| 35 | <u>Weighted Cost of Capital:</u> | | | 35 | | | |
| 36 | | | | 36 | | | |
| 37 | Long-Term Debt | \$ 5,128,386 | 41.89% | 4.28% | 1.79% | Col. c = Line 17 Above | 37 |
| 38 | Preferred Equity | - | 0.00% | 0.00% | 0.00% | Col. c = Line 22 Above | 38 |
| 39 | Common Equity | 7,114,955 | 58.11% | 10.10% | 5.87% | Col. c = Line 32 Above | 39 |
| 40 | Total Capital | \$ 12,243,341 | 100.00% | | 7.66% | Sum Lines 37 thru 39 | 40 |
| 41 | | | | | | | 41 |
| 42 | <u>Cost of Equity Component (Preferred & Common):</u> | | | | 5.87% | Line 38 + Line 39; Col. d | 42 |
| 43 | | | | | | | 43 |
| 44 | <hr/> | | | | | | |
| 45 | <u>CAISO Participation ROE Adder:</u> | | | | 0.50% | TO5 Offer of Settlement; Section II.A.1.5.1 | 45 |
| 46 | | | | | | | 46 |
| 47 | | | | | | | 47 |
| 48 | <u>Weighted Cost of Capital:</u> | | | | | | 48 |
| 49 | | | | | | | 49 |
| 50 | Long-Term Debt | \$ 5,128,386 | 41.89% | 0.00% | 0.00% | Shall be Zero for ROE Adder | 50 |
| 51 | Preferred Equity | - | 0.00% | 0.00% | 0.00% | Shall be Zero for ROE Adder | 51 |
| 52 | Common Equity | 7,114,955 | 58.11% | 0.50% | 0.29% | Col. c = Line 45 Above | 52 |
| 53 | Total Capital | \$ 12,243,341 | 100.00% | | 0.29% | Sum Lines 50 thru 52 | 53 |
| 54 | | | | | | | 54 |
| 55 | <u>Cost of Common Equity Component (CAISO Participation ROE Adder):</u> | | | | 0.29% | Line 52; Col. d | 55 |

¹ Amount is based upon December 31 balances.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AV

Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2019

(\$1,000)

| Line No. | FERC Form 1 Page; Line; Col. | | | | Amounts | Reference | Line No. |
|----------|---|----------------------|----------------|-----------------|-----------------|---|----------|
| 1 | <u>Incentive Return on Common Equity:</u> ¹ | | | | 0.00% | | 1 |
| 2 | (a) | (b) | (c) | (d) = (b) x (c) | | | 2 |
| 3 | | Cap. Struct. | Cost of | Weighted | | | 3 |
| 4 | <u>Incentive Weighted Cost of Capital:</u> | | | | Cost of Capital | | 4 |
| 5 | Amounts ² | Ratio | Capital | Cost of Capital | | | 5 |
| 6 | Long-Term Debt | \$ 5,128,386 | 41.89% | 4.28% | 1.79% | Col. c = Page 1, Line 17 | 6 |
| 7 | Preferred Equity | - | 0.00% | 0.00% | 0.00% | Col. c = Page 1, Line 22 | 7 |
| 8 | Common Equity | 7,114,955 | 58.11% | 0.00% | 0.00% | Col. c = Line 1 Above | 8 |
| 9 | Total Capital | <u>\$ 12,243,341</u> | <u>100.00%</u> | | <u>1.79%</u> | Sum Lines 6 thru 8 | 9 |
| 10 | | | | | | | 10 |
| 11 | <u>Incentive Cost of Equity Component (Preferred & Common):</u> | | | | 0.00% | Line 7 + Line 8; Col. d | 11 |
| 12 | | | | | | | 12 |
| 13 | | | | | 0.00% | Order No. 679, 116 FERC ¶ 61,057 at P 326 | 13 |
| 14 | <u>CAISO Participation ROE Adder:</u> | | | | 0.00% | | 14 |
| 15 | (a) | (b) | (c) | (d) = (b) x (c) | | | 15 |
| 16 | | Cap. Struct. | Cost of | Weighted | | | 16 |
| 17 | <u>Weighted Cost of Capital:</u> | | | | Cost of Capital | | 17 |
| 18 | Amounts ² | Ratio | Capital | Cost of Capital | | | 18 |
| 19 | Long-Term Debt | \$ 5,128,386 | 41.89% | 0.00% | 0.00% | Shall be Zero for ROE Adder | 19 |
| 20 | Preferred Equity | - | 0.00% | 0.00% | 0.00% | Shall be Zero for ROE Adder | 20 |
| 21 | Common Equity | 7,114,955 | 58.11% | 0.00% | 0.00% | Col. c = Line 14 Above | 21 |
| 22 | Total Capital | <u>\$ 12,243,341</u> | <u>100.00%</u> | | <u>0.00%</u> | Sum Lines 19 thru 21 | 22 |
| 23 | | | | | | | 23 |
| 24 | <u>Cost of Common Equity Component (CAISO Participation ROE Adder):</u> | | | | 0.00% | Line 21; Col. d | 24 |

¹ The Incentive Return on Common Equity will be tracked and shown separately for each project. As a result, lines 1 through 24 will be repeated for each project.

² Amount is based upon December 31 balances.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AV

Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2019

(\$1,000)

| Line No. | Amounts | Reference | Line No. |
|----------|---------|-----------|----------|
| 1 | | | 1 |
| 2 | | | 2 |
| 3 | | | 3 |
| 4 | | | 4 |
| 5 | | | 5 |
| 6 | | | 6 |
| 7 | | | 7 |
| 8 | | | 8 |
| 9 | | | 9 |
| 10 | | | 10 |
| 11 | | | 11 |
| 12 | | | 12 |
| 13 | | | 13 |
| 14 | | | 14 |
| 15 | | | 15 |
| 16 | | | 16 |
| 17 | | | 17 |
| 18 | | | 18 |
| 19 | | | 19 |
| 20 | | | 20 |
| 21 | | | 21 |
| 22 | | | 22 |
| 23 | | | 23 |
| 24 | | | 24 |
| 25 | | | 25 |
| 26 | | | 26 |
| 27 | | | 27 |
| 28 | | | 28 |
| 29 | | | 29 |
| 30 | | | 30 |
| 31 | | | 31 |
| 32 | | | 32 |
| 33 | | | 33 |
| 34 | | | 34 |
| 35 | | | 35 |
| 36 | | | 36 |
| 37 | | | 37 |
| 38 | | | 38 |
| 39 | | | 39 |
| 40 | | | 40 |
| 41 | | | 41 |
| 42 | | | 42 |
| 43 | | | 43 |
| 44 | | | 44 |
| 45 | | | 45 |
| 46 | | | 46 |
| 47 | | | 47 |
| 48 | | | 48 |
| 49 | | | 49 |
| 50 | | | 50 |
| 51 | | | 51 |
| 52 | | | 52 |
| 53 | | | 53 |
| 54 | | | 54 |
| 55 | | | 55 |
| 56 | | | 56 |
| 57 | | | 57 |
| 58 | | | 58 |
| 59 | | | 59 |
| 60 | | | 60 |
| 61 | | | 61 |
| 62 | | | 62 |
| 63 | | | 63 |
| 64 | | | 64 |

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AV

Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2019
(\$1,000)

| Line No. | Amounts | Reference | Line No. |
|----------|---------|--|----------|
| 1 | | | 1 |
| 2 | | | 2 |
| 3 | | | 3 |
| 4 | | | 4 |
| 5 | | | 5 |
| 6 | 0.00% | Page 2; Line 11 | 6 |
| 7 | \$ - | Shall be Zero for Incentive ROE Projects | 7 |
| 8 | \$ - | | 8 |
| 9 | \$ - | TO5 True-Up BK-1; Page 3; Line 32 | 9 |
| 10 | 21% | Page 3; Line 10 | 10 |
| 11 | | | 11 |
| 12 | 0.0000% | Federal Income Tax Expense | 12 |
| 13 | | | 13 |
| 14 | | | 14 |
| 15 | | | 15 |
| 16 | | | 16 |
| 17 | | | 17 |
| 18 | 0.00% | Line 6 Above | 18 |
| 19 | \$ - | Line 8 Above | 19 |
| 20 | \$ - | Line 9 Above | 20 |
| 21 | 0.0000% | Line 12 Above | 21 |
| 22 | 8.84% | Page 3; Line 22 | 22 |
| 23 | | | 23 |
| 24 | 0.0000% | State Income Tax Expense | 24 |
| 25 | | | 25 |
| 26 | | | 26 |
| 27 | 0.0000% | Line 12 + Line 24 | 27 |
| 28 | | | 28 |
| 29 | 1.7919% | Page 2; Line 9 | 29 |
| 30 | | | 30 |
| 31 | 1.7919% | Line 27 + Line 29 | 31 |
| 32 | | | 32 |
| 33 | | | 33 |
| 34 | | | 34 |
| 35 | | | 35 |
| 36 | | | 36 |
| 37 | | | 37 |
| 38 | | | 38 |
| 39 | 0.00% | Page 2; Line 24 | 39 |
| 40 | \$ - | Shall be Zero for Incentive ROE Projects | 40 |
| 41 | \$ - | | 41 |
| 42 | \$ - | TO5 True-Up BK-1; Page 3; Line 32 | 42 |
| 43 | 21% | Page 3; Line 10 | 43 |
| 44 | | | 44 |
| 45 | 0.0000% | Federal Income Tax Expense | 45 |
| 46 | | | 46 |
| 47 | | | 47 |
| 48 | | | 48 |
| 49 | | | 49 |
| 50 | | | 50 |
| 51 | 0.00% | Line 39 Above | 51 |
| 52 | \$ - | Line 41 Above | 52 |
| 53 | \$ - | Line 42 Above | 53 |
| 54 | 0.0000% | Line 45 Above | 54 |
| 55 | 8.84% | Page 3; Line 55 | 55 |
| 56 | | | 56 |
| 57 | 0.0000% | State Income Tax Expense | 57 |
| 58 | | | 58 |
| 59 | | | 59 |
| 60 | 0.0000% | Line 45 + Line 57 | 60 |
| 61 | | | 61 |
| 62 | 0.0000% | Page 2; Line 22 | 62 |
| 63 | | | 63 |
| 64 | 0.0000% | Line 60 + Line 62 | 64 |

¹ The Incentive Cost of Capital Rate calculation will be tracked and shown separately for each project. As a result, lines 1 through 64 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY
TO4 Version of Statement BK-1
Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})
For the Base Period & True-Up Period Ending December 31, 2019
(\$1,000)

| Line No. | Amounts ⁵ | Reference | Line No. |
|----------|----------------------|-----------|----------|
| 1 | | | 1 |
| 2 | | | 2 |
| 3 | | | 3 |
| 4 | | | 4 |
| 5 | | | 5 |
| 6 | | | 6 |
| 7 | | | 7 |
| 8 | | | 8 |
| 9 | | | 9 |
| 10 | | | 10 |
| 11 | | | 11 |
| 12 | | | 12 |
| 13 | | | 13 |
| 14 | | | 14 |
| 15 | | | 15 |
| 16 | | | 16 |
| 17 | | | 17 |
| 18 | | | 18 |
| 19 | | | 19 |
| 20 | | | 20 |
| 21 | | | 21 |
| 22 | | | 22 |
| 23 | | | 23 |
| 24 | | | 24 |
| 25 | | | 25 |
| 26 | | | 26 |
| 27 | | | 27 |
| 28 | | | 28 |
| 29 | | | 29 |
| 30 | | | 30 |
| 31 | | | 31 |
| 32 | | | 32 |
| 33 | | | 33 |
| 34 | | | 34 |
| 35 | | | 35 |
| 36 | | | 36 |
| 37 | | | 37 |
| 38 | | | 38 |
| 39 | | | 39 |
| 40 | | | 40 |
| 41 | | | 41 |
| 42 | | | 42 |
| 43 | | | 43 |
| 44 | | | 44 |
| 45 | | | 45 |
| 46 | | | 46 |
| 47 | | | 47 |
| 48 | | | 48 |
| 49 | | | 49 |
| 50 | | | 50 |
| 51 | | | 51 |
| 52 | | | 52 |
| 53 | | | 53 |
| 54 | | | 54 |
| 55 | | | 55 |
| 56 | | | 56 |
| 57 | | | 57 |
| 58 | | | 58 |
| 59 | | | 59 |
| 60 | | | 60 |

¹ The incentive rate cost components for each ROE incentive project will be tracked and shown separately for each project and lines 36 through 42 will be repeated for each project. As a result, the data on this page may carryover to the next page.

² Incentive Transmission CWIP shall be the CWIP for which SDG&E is authorized to collect incentives under FERC Order No. 679 and will be tracked and shown for each project and lines 54 through 56 will be repeated for each project.

³ Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

⁴ The Incentive Cost of Capital Rate will be tracked and shown separately for each project. However, this will be entered as 0% in BK-1 when there's no incentive project to show.

⁵ Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement BK-1
Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})
For the Base Period & True-Up Period Ending December 31, 2019
(\$1,000)

| Line No. | Amounts | Reference | Line No. |
|--|---------|-----------|----------|
| <u>A. Transmission Rate Base:</u> | | | |
| 1 | | | 1 |
| 2 | | | 2 |
| 3 | | | 3 |
| 4 | | | 4 |
| 5 | | | 5 |
| 6 | | | 6 |
| 7 | | | 7 |
| 8 | | | 8 |
| 9 | | | 9 |
| 10 | | | 10 |
| 11 | | | 11 |
| 12 | | | 12 |
| 13 | | | 13 |
| 14 | | | 14 |
| 15 | | | 15 |
| 16 | | | 16 |
| 17 | | | 17 |
| 18 | | | 18 |
| 19 | | | 19 |
| 20 | | | 20 |
| 21 | | | 21 |
| 22 | | | 22 |
| 23 | | | 23 |
| 24 | | | 24 |
| 25 | | | 25 |
| 26 | | | 26 |
| 27 | | | 27 |
| 28 | | | 28 |
| 29 | | | 29 |
| 30 | | | 30 |
| 31 | | | 31 |
| 32 | | | 32 |
| 33 | | | 33 |
| 34 | | | 34 |
| 35 | | | 35 |
| 36 | | | 36 |
| 37 | | | 37 |
| 38 | | | 38 |
| <u>B. Incentive ROE Project Transmission Rate Base:</u> ¹ | | | |
| 29 | | | 29 |
| 30 | | | 30 |
| 31 | | | 31 |
| 32 | | | 32 |
| <u>C. Incentive Transmission Plant Abandoned Project Rate Base:</u> | | | |
| 34 | | | 34 |
| 35 | | | 35 |
| 36 | | | 36 |
| 37 | | | 37 |
| <u>D. Incentive Transmission Construction Work In Progress</u> ² | | | |
| 38 | | | 38 |

¹ The Incentive ROE Transmission Plant will be tracked and shown for each incentive project and lines 29 through 31 will be repeated for each project.

² Incentive CWIP projects will be tracked separately and line 38 will be shown for each project.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement BK-1
Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})
For the Base Period & True-Up Period Ending December 31, 2019
(\$1,000)

| Line No. | Amounts | Reference | Line No. |
|---|--------------|-----------------------|----------|
| <u>A. Transmission Plant:</u> | | | |
| 1 | | | 1 |
| 1 | | | 2 |
| 2 | \$ 6,183,369 | Statement AD; Line 11 | 2 |
| 3 | 34,212 | Statement AD; Line 27 | 3 |
| 4 | 88,554 | Statement AD; Line 29 | 4 |
| 5 | 198,411 | Statement AD; Line 31 | 5 |
| 6 | \$ 6,504,545 | Sum Lines 2 thru 5 | 6 |
| 7 | | | 7 |
| 8 | | | 8 |
| <u>Transmission Related Depreciation Reserve:</u> | | | |
| 9 | \$ 1,250,474 | Statement AE; Line 1 | 9 |
| 10 | 26,297 | Statement AE; Line 11 | 10 |
| 11 | 33,197 | Statement AE; Line 13 | 11 |
| 12 | 94,361 | Statement AE; Line 15 | 12 |
| 13 | \$ 1,404,329 | Sum Lines 9 thru 12 | 13 |
| 14 | | | 14 |
| 15 | | | 15 |
| <u>Net Transmission Plant:</u> | | | |
| 16 | \$ 4,932,895 | Line 2 Minus Line 9 | 16 |
| 17 | 7,915 | Line 3 Minus Line 10 | 17 |
| 18 | 55,357 | Line 4 Minus Line 11 | 18 |
| 19 | 104,050 | Line 5 Minus Line 12 | 19 |
| 20 | \$ 5,100,217 | Sum Lines 16 thru 19 | 20 |
| 21 | | | 21 |
| 22 | | | 22 |
| <u>B. Incentive Project Transmission Plant:</u> ¹ | | | |
| 23 | \$ - | Statement AD; Line 13 | 23 |
| 24 | - | Statement AE; Line 19 | 24 |
| 25 | \$ - | Line 23 Minus Line 24 | 25 |

¹ The Incentive ROE Transmission Plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AF - Proration
Deferred Credits

For 12-Month True-Up Period January 1, 2019 Through December 31, 2019
(\$1,000)

| Line No. | <u>Col.1</u> | <u>Col.2</u> | <u>Col.3</u> | <u>Col.4</u> | <u>Col.5</u> | <u>Col.6</u> Col. 5 / Tot. Days | <u>Col.7</u> = Col. 2 * Col. 6 | <u>Col.8</u> | Line No. |
|----------|---|--|---|----------------------|--------------------------------------|------------------------------------|-----------------------------------|---|----------|
| | Future Test Period | Mthly Deferred Tax Amount¹ | Deferred Tax Balance² | Days in Month | Number of Days Left in Period | Prorata Percentages | Monthly Prorata Amounts | Annual Accumulated Prorata Calculation | |
| 1 | Beginning Balance (TO4 Stmt AF; Line 7; Col. a) | \$ | \$ (813,561) | | 365 | 100.00% | | \$ (813,561) | 1 |
| 2 | January | (5,012) | (818,573) | 31 | 334 | 91.51% | (4,586) | (818,148) | 2 |
| 3 | February | (5,012) | (823,585) | 28 | 306 | 83.84% | (4,202) | (822,349) | 3 |
| 4 | March | (5,012) | (828,597) | 31 | 275 | 75.34% | (3,776) | (826,126) | 4 |
| 5 | April | (5,012) | (833,609) | 30 | 245 | 67.12% | (3,364) | (829,490) | 5 |
| 6 | May | (5,012) | (838,621) | 31 | 214 | 58.63% | (2,938) | (832,428) | 6 |
| 7 | June | (5,012) | (843,633) | 30 | 184 | 50.41% | (2,527) | (834,955) | 7 |
| 8 | July | (5,012) | (848,645) | 31 | 153 | 41.92% | (2,101) | (837,056) | 8 |
| 9 | August | (5,012) | (853,657) | 31 | 122 | 33.42% | (1,675) | (838,731) | 9 |
| 10 | September | (5,012) | (858,669) | 30 | 92 | 25.21% | (1,263) | (839,994) | 10 |
| 11 | October | (5,012) | (863,681) | 31 | 61 | 16.71% | (838) | (840,832) | 11 |
| 12 | November | (5,012) | (868,693) | 30 | 31 | 8.49% | (426) | (841,257) | 12 |
| 13 | December | (5,012) | (873,704) | 31 | 0 | 0.00% | - | (841,257) | 13 |
| | Ending Balance (TO4 Stmt AF; Line 7; Col. b) | | \$ (873,704) | | | | | | |

¹ The monthly deferred tax amounts are equal to the ending ADIT balance minus the beginning ADIT balance, divided by 12 months.
² January through December equals previous month balance plus amount in Column 2.

SAN DIEGO GAS & ELECTRIC COMPANY
TO4 Version of Statement AF
Deferred Credits

Base Period & True-Up Period 12 - Months Ending December 31, 2019
(\$1,000)

| Line No. | FERC Form 1 Page; Line; Col. | (a) 31-Dec-18 | (b) 31-Dec-19 | (c) = [(a)+(b)]/2 Average Balance | Reference | Line No. |
|----------|--|------------------|------------------|--------------------------------------|--|----------|
| 1 | FERC Account 190 | \$ 233,361 | \$ 227,471 | \$ 230,416 | TO4 AF-1 and TO4 AF-2; Line 7; Col. d | 1 |
| 2 | | | | | | 2 |
| 3 | FERC Account 282 ¹ | (1,046,922) | (1,101,176) | (1,074,049) | TO4 AF-1 and TO4 AF-2; Line 15; Col. d | 3 |
| 4 | | | | | | 4 |
| 5 | FERC Account 283 | - | - | - | TO4 AF-1 and TO4 AF-2; Line 23; Col. d | 5 |
| 6 | | | | | | 6 |
| 7 | Total Transmission Related ADIT | \$ (813,561) | \$ (873,704) | \$ (843,633) | Sum Lines 1 thru 5 | 7 |
| 8 | | | | | | 8 |
| 9 | Incentive Transmission Plant ADIT | \$ - | \$ - | \$ - | TO4 AF-3; Line 1 | 9 |
| 10 | | | | | | 10 |
| 11 | Transmission Plant Abandoned ADIT | \$ - | \$ - | \$ - | TO4 AF-3; Line 3 | 11 |
| 12 | | | | | | 12 |
| 13 | Incentive Transmission Plant Abandoned Project Cost ADIT | \$ - | \$ - | \$ - | TO4 AF-3; Line 5 | 13 |

¹ The allocated general and common accumulated deferred income taxes are included in the total transmission related accumulated deferred income taxes. See FERC Form 1; Page 450.1; Sch. Pg. 274; Line 2; Col. b and k.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AF
TO4 VERSION OF ACCUMULATED DEFERRED INCOME TAXES - ELECTRIC TRANSMISSION
Base Period 12 Months Ending December 31, 2018
(\$1,000)

| Line No. | Description | (a) Remeasured Amount | (b) Excess Reserve Protected | (c) Excess Reserve Unprotected | (d) = [Sum (a) thru (c)] Total | Reference | Line No. |
|----------|---|-----------------------------|------------------------------------|--------------------------------------|-----------------------------------|---|----------|
| 1 | Account 190 | | | | | | 1 |
| 2 | Compensation Related Items | \$ - | \$ - | \$ - | \$ - | | 2 |
| 3 | Post Retirement Benefits | - | - | - | - | | 3 |
| 4 | Net Operating Loss | 123,894 | 109,467 | - | 233,361 | 2018 Form 1; Page 450.1; Sch. Pg. 234; Line 2; Col. b | 4 |
| 5 | | - | - | - | - | | 5 |
| 6 | | - | - | - | - | | 6 |
| 7 | Total of Account 190 | <u>\$ 123,894</u> | <u>\$ 109,467</u> | <u>\$ -</u> | <u>\$ 233,361</u> | Sum Lines 2 thru 6 | 7 |
| 8 | | | | | | | 8 |
| 9 | Account 282 | | | | | | 9 |
| 10 | Accumulated Depreciation Timing Differences | \$ (661,425) | \$ (375,542) | \$ (9,956) | \$ (1,046,922) | 2018 Form 1; Page 450.1; Sch. Pg. 274; Line 2; Col. b | 10 |
| 11 | | - | - | - | - | | 11 |
| 12 | | - | - | - | - | | 12 |
| 13 | | - | - | - | - | | 13 |
| 14 | | - | - | - | - | | 14 |
| 15 | Total of Account 282 | <u>\$ (661,425)</u> | <u>\$ (375,542)</u> | <u>\$ (9,956)</u> | <u>\$ (1,046,922)</u> | Sum Lines 10 thru 14 | 15 |
| 16 | | | | | | | 16 |
| 17 | Account 283 | | | | | | 17 |
| 18 | Ad Valorem Taxes | \$ - | \$ - | \$ - | \$ - | | 18 |
| 19 | | - | - | - | - | | 19 |
| 20 | | - | - | - | - | | 20 |
| 21 | | - | - | - | - | | 21 |
| 22 | | - | - | - | - | | 22 |
| 23 | Total of Account 283 | <u>\$ -</u> | <u>\$ -</u> | <u>\$ -</u> | <u>\$ -</u> | Sum Lines 18 thru 22 | 23 |

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AF
TO4 VERSION OF ACCUMULATED DEFERRED INCOME TAXES - ELECTRIC TRANSMISSION
Base Period 12 Months Ending December 31, 2019
(\$1,000)

| Line No. | Description | (a) Remeasured Amount | (b) Excess Reserve Protected | (c) Excess Reserve Unprotected | (d) = [Sum (a) thru (c)] Total | Reference | Line No. |
|----------|---|-----------------------------|------------------------------------|--------------------------------------|-----------------------------------|---|----------|
| 1 | Account 190 | | | | | | 1 |
| 2 | Compensation Related Items | \$ - | \$ - | \$ - | \$ - | | 2 |
| 3 | Post Retirement Benefits | - | - | - | - | | 3 |
| 4 | Net Operating Loss | 119,233 | 108,239 | - | 227,471 | 2018 Form 1; Page 450.1; Sch. Pg. 234; Line 2; Col. c | 4 |
| 5 | | - | - | - | - | | 5 |
| 6 | | - | - | - | - | | 6 |
| 7 | Total of Account 190 | \$ 119,233 | \$ 108,239 | \$ - | \$ 227,471 | Sum Lines 2 thru 6 | 7 |
| 8 | | | | | | | 8 |
| 9 | Account 282 | | | | | | 9 |
| 10 | Accumulated Depreciation Timing Differences | \$ (720,245) | \$ (372,881) | \$ (8,050) | \$ (1,101,176) | 2018 Form 1; Page 450.1; Sch. Pg. 274; Line 2; Col. k | 10 |
| 11 | | - | - | - | - | | 11 |
| 12 | | - | - | - | - | | 12 |
| 13 | | - | - | - | - | | 13 |
| 14 | | - | - | - | - | | 14 |
| 15 | Total of Account 282 | \$ (720,245) | \$ (372,881) | \$ (8,050) | \$ (1,101,176) | Sum Lines 10 thru 14 | 15 |
| 16 | | | | | | | 16 |
| 17 | Account 283 | | | | | | 17 |
| 18 | Ad Valorem Taxes | \$ - | \$ - | \$ - | \$ - | | 18 |
| 19 | | - | - | - | - | | 19 |
| 20 | | - | - | - | - | | 20 |
| 21 | | - | - | - | - | | 21 |
| 22 | | - | - | - | - | | 22 |
| 23 | Total of Account 283 | \$ - | \$ - | \$ - | \$ - | Sum Lines 18 thru 22 | 23 |

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AF
TO4 VERSION OF DEFERRED CREDITS
Base Period 12 Months Ending December 31, 2019
(\$1,000)

| Line No. | Description | 31-Dec-18 | 31-Dec-19 | Line No. |
|-------------|--|-----------|-----------|-------------|
| 1 | Incentive Transmission Plant ADIT | \$ - | \$ - | 1 |
| 2 | | | | 2 |
| 3 | Transmission Plant Abandoned ADIT | \$ - | \$ - | 3 |
| 4 | | | | 4 |
| 5 | Incentive Transmission Plant Abandoned Project Cost ADIT | \$ - | \$ - | 5 |

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AG
TO4 Version of Specified Plant Account (Other than Plant in Service) and Deferred Debits
Base Period & True-Up Period 12 - Months Ending December 31, 2019
(\$1,000)

| Line No. | FERC Form 1 Page; Line; Col. | Average Balance | Reference | Line No. |
|----------|---|------------------------------------|-------------------|----------|
| 1 | Transmission Plant Held for Future Use ¹ | 450.1; Sch. Pg. 214; 46; d \$ - | TO4 AG-1; Line 18 | 1 |

¹ The balances for Transmission Plant Held for Future Use are derived based on a 13-month average balance.

**SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AG
TO4 VERSION OF SPECIFIED PLANT ACCOUNTS (OTHER THAN PLANT IN SERVICE)
AND DEFERRED DEBITS
BASE PERIOD / TRUE UP PERIOD - 12/31/2019 PER BOOK
(\$1,000)**

TRANSMISSION PLANT

| Line No. | Month | Transmission Plant Held for Future Use | Reference | Line No. |
|----------|-------------------------|--|---|---------------|
| 1 | Dec-18 | \$ - | SDG&E Records | 1 |
| 2 | Jan-19 | - | | 2 |
| 3 | Feb | - | | 3 |
| 4 | Mar | - | | 4 |
| 5 | Apr | - | | 5 |
| 6 | May | - | | 6 |
| 7 | Jun | - | | 7 |
| 8 | Jul | - | | 8 |
| 9 | Aug | - | | 9 |
| 10 | Sep | - | | 10 |
| 11 | Oct | - | | 11 |
| 12 | Nov | - | | 12 |
| 13 | Dec-19 | - | | SDG&E Records |
| 14 | | | | 14 |
| 15 | Total 13 Months | \$ - | Sum Lines 1 thru 13 | 15 |
| 16 | | | | 16 |
| 17 | 13-Month Average | \$ - | Form 1; Page 450.1; Sch. Pg. 214; Line 46; Col. d | 17 |
| 18 | | | | 18 |
| 19 | | | | 19 |

SAN DIEGO GAS & ELECTRIC COMPANY
TO4 Version of Statement AV
Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2019
(\$1,000)

| Line No. | FERC Form 1 Page; Line; Col. | Amounts | Reference | Line No. | | | |
|----------|---|---------------|---|----------|-------|---------------------------|----|
| 1 | <u>Long-Term Debt Component - Denominator:</u> | | | 1 | | | |
| 2 | Bonds (Acct 221) | \$ 5,140,552 | | 2 | | | |
| 3 | Less: Reacquired Bonds (Acct 222) | - | | 3 | | | |
| 4 | Other Long-Term Debt (Acct 224) | - | | 4 | | | |
| 5 | Unamortized Premium on Long-Term Debt (Acct 225) | - | | 5 | | | |
| 6 | Less: Unamortized Discount on Long-Term Debt-Debit (Acct 226) | (12,166) | | 6 | | | |
| 7 | LTD = Long Term Debt | \$ 5,128,386 | Sum Lines 2 thru 6 | 7 | | | |
| 8 | | | | 8 | | | |
| 9 | <u>Long-Term Debt Component - Numerator:</u> | | | 9 | | | |
| 10 | Interest on Long-Term Debt (Acct 427) | \$ 213,847 | | 10 | | | |
| 11 | Amort. of Debt Disc. and Expense (Acct 428) | 3,709 | | 11 | | | |
| 12 | Amortization of Loss on Reacquired Debt (Acct 428.1) | 1,831 | | 12 | | | |
| 13 | Less: Amort. of Premium on Debt-Credit (Acct 429) | - | | 13 | | | |
| 14 | Less: Amortization of Gain on Reacquired Debt-Credit (Acct 429.1) | - | | 14 | | | |
| 15 | i = LTD interest | \$ 219,387 | Sum Lines 10 thru 14 | 15 | | | |
| 16 | | | | 16 | | | |
| 17 | <u>Cost of Long-Term Debt:</u> | 4.28% | Line 15 / Line 7 | 17 | | | |
| 18 | | | | 18 | | | |
| 19 | <u>Preferred Equity Component:</u> | | | 19 | | | |
| 20 | PF = Preferred Stock (Acct 204) | - | | 20 | | | |
| 21 | d(pf) = Total Dividends Declared-Preferred Stocks (Acct 437) | - | | 21 | | | |
| 22 | Cost of Preferred Equity | 0.00% | Line 21 / Line 20 | 22 | | | |
| 23 | | | | 23 | | | |
| 24 | <u>Common Equity Component:</u> | | | 24 | | | |
| 25 | Proprietary Capital | \$ 7,099,081 | | 25 | | | |
| 26 | Less: Preferred Stock (Acct 204) | - | | 26 | | | |
| 27 | Less: Unappropriated Undistributed Subsidiary Earnings (Acct 216.1) | - | | 27 | | | |
| 28 | Accumulated Other Comprehensive Income (Acct 219) | 15,874 | | 28 | | | |
| 29 | CS = Common Stock | \$ 7,114,955 | Sum Lines 25 thru 28 | 29 | | | |
| 30 | | | | 30 | | | |
| 31 | | | | 31 | | | |
| 32 | <u>Return on Common Equity:</u> | 10.05% | Offer of Settlement in FERC Docket No. ER13-941-001 | 32 | | | |
| 33 | | | | 33 | | | |
| 34 | | | | 34 | | | |
| 35 | <u>Weighted Cost of Capital:</u> | | | 35 | | | |
| 36 | | | | 36 | | | |
| 37 | Long-Term Debt | \$ 5,128,386 | 41.89% | 4.28% | 1.79% | Col. c = Line 17 Above | 37 |
| 38 | Preferred Equity | - | 0.00% | 0.00% | 0.00% | Col. c = Line 22 Above | 38 |
| 39 | Common Equity | 7,114,955 | 58.11% | 10.05% | 5.84% | Col. c = Line 32 Above | 39 |
| 40 | Total Capital | \$ 12,243,341 | 100.00% | | 7.63% | Sum Lines 37 thru 39 | 40 |
| 41 | | | | | | | 41 |
| 42 | <u>Cost of Equity Component (Preferred & Common):</u> | | | 5.84% | | Line 38 + Line 39; Col. d | 42 |
| 43 | | | | | | | 43 |
| 44 | | | | | | | 44 |
| 45 | <u>Incentive Return on Common Equity:</u> ² | | | 0.00% | | See Footnote 2 | 45 |
| 46 | | | | | | | 46 |
| 47 | | | | | | | 47 |
| 48 | <u>Weighted Cost of Capital:</u> | | | | | | 48 |
| 49 | | | | | | | 49 |
| 50 | Long-Term Debt | \$ 5,128,386 | 41.89% | 4.28% | 1.79% | Col. c = Line 17 Above | 50 |
| 51 | Preferred Equity | - | 0.00% | 0.00% | 0.00% | Col. c = Line 22 Above | 51 |
| 52 | Common Equity | 7,114,955 | 58.11% | 0.00% | 0.00% | Col. c = Line 45 Above | 52 |
| 53 | Total Capital | \$ 12,243,341 | 100.00% | | 1.79% | Sum Lines 50 thru 52 | 53 |
| 54 | | | | | | | 54 |
| 55 | <u>Incentive Cost of Equity Component (Preferred & Common):</u> | | | | 0.00% | Line 51 + Line 52; Col. d | 55 |

¹ Amount is based upon December 31 balances.

² The Incentive Return on Common Equity will be tracked and shown separately for each project. As a result, lines 45 through 55 will be repeated for each project.

SAN DIEGO GAS AND ELECTRIC COMPANY
Statement AV

Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2019
(\$1,000)

| Line No. | Amounts | Reference | Line No. |
|----------|---------|-----------|----------|
| 1 | | | 1 |
| 2 | | | 2 |
| 3 | | | 3 |
| 4 | | | 4 |
| 5 | | | 5 |
| 6 | | | 6 |
| 7 | | | 7 |
| 8 | | | 8 |
| 9 | | | 9 |
| 10 | | | 10 |
| 11 | | | 11 |
| 12 | | | 12 |
| 13 | | | 13 |
| 14 | | | 14 |
| 15 | | | 15 |
| 16 | | | 16 |
| 17 | | | 17 |
| 18 | | | 18 |
| 19 | | | 19 |
| 20 | | | 20 |
| 21 | | | 21 |
| 22 | | | 22 |
| 23 | | | 23 |
| 24 | | | 24 |
| 25 | | | 25 |
| 26 | | | 26 |
| 27 | | | 27 |
| 28 | | | 28 |
| 29 | | | 29 |
| 30 | | | 30 |
| 31 | | | 31 |

SAN DIEGO GAS AND ELECTRIC COMPANY
Statement AV

Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2019

(\$1,000)

| Line No. | Amounts | Reference | Line No. |
|----------|---------|--|----------|
| 1 | | | 1 |
| 2 | | | 2 |
| 3 | | | 3 |
| 4 | | | 4 |
| 5 | | | 5 |
| 6 | 0.00% | Page 1; Line 55 | 6 |
| 7 | \$ - | Shall be Zero for Incentive ROE Projects | 7 |
| 8 | \$ - | See Footnote 2 | 8 |
| 9 | \$ - | TO4 Statement BK-1; Page 2; Line 31 | 9 |
| 10 | 21% | Page 2; Line 10 | 10 |
| 11 | | | 11 |
| 12 | 0.0000% | Federal Income Tax Expense | 12 |
| 13 | | | 13 |
| 14 | | | 14 |
| 15 | | | 15 |
| 16 | | | 16 |
| 17 | | | 17 |
| 18 | 0.00% | Line 6 Above | 18 |
| 19 | \$ - | Line 8 Above | 19 |
| 20 | \$ - | Line 9 Above | 20 |
| 21 | 0.0000% | Line 12 Above | 21 |
| 22 | 8.84% | Page 2; Line 22 | 22 |
| 23 | | | 23 |
| 24 | 0.0000% | State Income Tax Expense | 24 |
| 25 | | | 25 |
| 26 | | | 26 |
| 27 | 0.0000% | Line 12 + Line 24 | 27 |
| 28 | | | 28 |
| 29 | 1.7919% | Page 1; Line 53 | 29 |
| 30 | | | 30 |
| 31 | 1.7919% | Line 27 + Line 29 | 31 |

¹ The Incentive Cost of Capital Rate Calculation will be tracked and shown separately for each project. As a result, lines 3 through 31 will be repeated for each project. However, this will be entered as 0% in BK-1 when there's no incentive project to show.

² This item does not apply to SDG&E's TO5 Cycle 2 filing. However, as one or more of these items apply, subject to FERC approval, the applicable data field will be filled.

SAN DIEGO GAS & ELECTRIC COMPANY
TO5-Cycle 3 Interest True-Up Adjustment

For 12-Month True-Up Period January 1, 2019 Through December 31, 2019
 (\$1,000)

| Line No. | <u>Col. 1</u> | <u>Col. 2</u> | <u>Col. 3</u> | <u>Col. 4</u> | <u>Col. 5</u> | <u>Col. 6</u> | Line No. |
|----------|----------------------|---|------------------------------|---|-----------------|---|----------|
| | | | See Footnote 2 | See Footnote 3 | See Footnote 4 | = Col. 4 + Col. 5 | |
| 1 | | Prior Cycle True Up Adjustment¹ | Monthly Interest Rate | Cumulative Overcollection (+) in Revenue wo Interest | Interest | Cumulative Overcollection (+) in Revenue with Interest | |
| 2 | Calculations: | Year | | | | | |
| 3 | | Month | | | | | |
| 7 | January | \$ 12,845 | 0.44% | 12,845 | \$ 57 | \$ 12,902 | 7 |
| 8 | February | | 0.40% | 12,902 | 52 | 12,954 | 8 |
| 9 | March | | 0.44% | 12,954 | 57 | 13,011 | 9 |
| 10 | April | | 0.45% | 13,011 | 59 | 13,069 | 10 |
| 11 | May | | 0.46% | 13,069 | 60 | 13,129 | 11 |
| 12 | June | | 0.45% | 13,129 | 59 | 13,188 | 12 |
| 13 | July | | 0.47% | 13,188 | 62 | 13,250 | 13 |
| 14 | August | | 0.47% | 13,250 | 62 | 13,313 | 14 |
| 15 | September | | 0.45% | 13,313 | 60 | 13,373 | 15 |
| 16 | October | | 0.46% | 13,373 | 62 | 13,434 | 16 |
| 17 | November | | 0.45% | 13,434 | 60 | 13,494 | 17 |
| 18 | December | | 0.46% | 13,494 | 62 | 13,557 | 18 |
| 19 | | | | \$ 711 | | | 19 |

¹ Represents the true-up adjustment from the previous annual cycle filing. SDG&E accrues interest until the amount is fully collected/refunded in rates.
² Rates specified on the FERC website pursuant to Section 35.19a of the Commission regulation.
³ The Cumulative Overcollection / Undercollection is: 1) the beginning balance in Column 2 for January; and 2) the previous month balance in Column 6 for all subsequent months.
⁴ Interest is calculated using an average of beginning and ending balances: 1) January uses the entire balance from Column 4; and 2) subsequent months use the average of the prior month balance in Column 6 and the current month balance from Column 4.

SAN DIEGO GAS & ELECTRIC COMPANY

TO5-Cycle 3 Interest True-Up Adjustment
For 12-Month True-Up Period January 1, 2019 Through December 31, 2019
 (\$1,000)

| Line No. | Col. 1 | Col. 2 | Col. 3 | Col. 4 | Col. 5 | Col. 6 | Col. 7 | Line No. |
|----------|-----------------------------|------------------------------------|-------------------------|--------------|-----------|----------|----------------------|----------|
| | Year | Monthly Interest Rate ¹ | Month Beginning Balance | Amortization | Principal | Interest | Month Ending Balance | |
| 1 | 2020 | 0.45% | 13,557 | (1,163) | 1,102 | 61 | 12,455 | 1 |
| 2 | 2020 | 0.45% | 12,455 | (1,163) | 1,107 | 56 | 11,348 | 2 |
| 3 | 2020 | 0.45% | 11,348 | (1,163) | 1,112 | 51 | 10,236 | 3 |
| 4 | 2020 | 0.45% | 10,236 | (1,163) | 1,117 | 46 | 9,119 | 4 |
| 5 | 2020 | 0.45% | 9,119 | (1,163) | 1,122 | 41 | 7,997 | 5 |
| 6 | 2020 | 0.45% | 7,997 | (1,163) | 1,127 | 36 | 6,870 | 6 |
| 7 | 2020 | 0.45% | 6,870 | (1,163) | 1,132 | 31 | 5,737 | 7 |
| 8 | 2020 | 0.45% | 5,737 | (1,163) | 1,137 | 26 | 4,600 | 8 |
| 9 | 2020 | 0.45% | 4,600 | (1,163) | 1,142 | 21 | 3,458 | 9 |
| 10 | 2020 | 0.45% | 3,458 | (1,163) | 1,147 | 16 | 2,310 | 10 |
| 11 | 2020 | 0.45% | 2,310 | (1,163) | 1,153 | 10 | 1,158 | 11 |
| 12 | 2020 | 0.45% | 1,158 | (1,163) | 1,158 | 5 | (0) | 12 |
| 13 | | | | | | 400 | | 13 |
| 14 | | | | | | | | 14 |
| 15 | | | | | | | | 15 |
| 16 | | | | | | | | 16 |
| 17 | | | | | | | | 17 |
| 18 | | | | | | | | 18 |
| 19 | | | | | | | | 19 |
| 20 | | | | | | | | 20 |
| 21 | True Up Adjustment | \$ 71,375 | | | | | | 21 |
| 22 | Interest True Up Adjustment | \$ 1,111 | | | | | | 22 |
| 23 | Total | \$ 72,485 | | | | | | 23 |

1 Rate is an average of the base period FERC Rates presented in the True-Up worksheet in Column 7 to derive a more accurate and consistent amortization amount (Column 4).
 2 The Beginning Balance is: 1) the balance in Column 6; Line 18 from the Interest True-Up Base Period for January; and 2) the balance from previous month in Column 7 of this worksheet for all subsequent months.
 3 Amortization reduces the beginning balance to zero by the end of December and is derived as follows:
 Beginning Balance/([(1+Rate)¹²-1]/[Rate*(1+Rate)¹²]).

SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF HV - LV TRANSMISSION PLANT ALLOCATION STUDY
TRANSMISSION PLANT BALANCE AS OF DECEMBER 31, 2019
(\$1,000)

| Line No. | Substation | (a) = (b) + (c) | | (b) | | (c) | | Line No. |
|----------|--|----------------------------|------------------|---------------------|----------------------|-----|------------------|----------|
| | | \$'s in TRANSMISSION Total | | LOW VOLTAGE <200 kv | HIGH VOLTAGE >200 kv | | | |
| 1 | IMPERIAL VALLEY SUBSTATION 500>230KV | \$ | 220,642 | \$ | 7,730 | \$ | 212,912 | 1 |
| 2 | SUNCREST SUBSTATION 500>230KV | | 208,685 | | - | | 208,685 | 2 |
| 3 | ECO SUBSTATION 500>230KV | | 2,431 | | 2,431 | | - | 3 |
| 4 | SAN ONOFRE 230KV SUBSTATION | | 51,397 | | 259 | | 51,138 | 4 |
| 5 | MIGUEL 500/230/138/69KV SUBSTATION | | 130,787 | | 13,923 | | 116,864 | 5 |
| 6 | SYCAMORE CANYON 230/69KV SUBSTATION | | 77,956 | | 35,526 | | 42,430 | 6 |
| 7 | BAY BOULEVARD 230/69/12KV SUBSTATION | | 94,720 | | 79,488 | | 15,232 | 28 |
| 8 | ESCONDIDO 230/138/69/12KV SUBSTATION | | 35,906 | | 18,696 | | 17,210 | 7 |
| 9 | OLD TOWN 230KV SUBSTATION | | 6,777 | | - | | 6,777 | 8 |
| 10 | OLD TOWN 69/12/4KV SUBSTATION | | 11,135 | | 11,135 | | - | 9 |
| 11 | MISSION 230KV SUBSTATION | | 13,478 | | - | | 13,478 | 10 |
| 12 | MISSION 138/69/12KV SUBSTATION | | 20,889 | | 20,889 | | - | 11 |
| 13 | TALEGA 230/138KV SUBSTATION (230 PORTION ONLY) | | 3,141 | | - | | 3,141 | 12 |
| 14 | TALEGA 230/138 KV SUBSTATION | | 55,478 | | 50,039 | | 5,438 | 13 |
| 15 | PENASQUITOS 230KV SUBSTATION | | 44,571 | | - | | 44,571 | 14 |
| 16 | PENASQUITOS 138/69KV SUBSTATION | | 25,502 | | 25,502 | | - | 15 |
| 17 | ENCINA 230KV SUBSTATION | | 48,580 | | - | | 48,580 | 16 |
| 18 | ENCINA PP 138/12KV SUBSTATION | | 7,919 | | 7,919 | | - | 17 |
| 19 | NO GILA 500KV SUBSTATION | | 9,888 | | - | | 9,888 | 18 |
| 20 | PALO VERDE 500KV SUBSTATION | | 5,326 | | - | | 5,326 | 19 |
| 21 | SAN LUIS REY 230/69/12KV SUBSTATION | | 56,083 | | 17,637 | | 38,446 | 20 |
| 22 | PALOMAR ENERGY 230KV SWITCHYARD | | 11,210 | | - | | 11,210 | 21 |
| 23 | NV-MERCHANT 230 KV SWITCHYARD | | 4,415 | | - | | 4,415 | 22 |
| 24 | OCOTILLO 500KV SWITCHYARD | | 304 | | - | | 304 | 29 |
| 25 | PALA 230KV SUBSTATION | | 378 | | - | | 378 | 23 |
| 26 | PALA 69/12KV SUBSTATION | | 2,373 | | 2,373 | | - | 24 |
| 27 | OTAY MESA 230KV SWITCHYARD | | 16,149 | | 30 | | 16,119 | 25 |
| 28 | SILVERGATE 230/69KV SUBSTATION | | 75,161 | | 36,681 | | 38,481 | 26 |
| 29 | DESERT STAR ENERGY CENTER | | 372,085 | | - | | 12,682 | 27 |
| 30 | LV SUBSTATIONS | | 372,085 | | 372,085 | | - | 30 |
| 31 | | | | | | | | 31 |
| 32 | TOTAL SUBSTATIONS | \$ | 1,626,050 | \$ | 702,344 | \$ | 923,706 | 32 |
| 33 | | | | | | | | 33 |
| 34 | TRANSMISSION TOWERS and LAND ² | | 3,041,223 | | 1,201,059 | | 1,840,164 | 34 |
| 35 | | | | | | | | 35 |
| 36 | NON-UNITIZED | | 1,705,380 | | 695,487 | | 1,009,893 | 36 |
| 37 | | | | | | | | 37 |
| 38 | TOTAL TRANSMISSION PLANT | \$ | 6,372,654 | \$ | 2,598,890 | \$ | 3,773,764 | 38 |
| 39 | | | | | | | | 39 |
| 40 | PERCENTAGES | | 100.00% | | 40.78% | | 59.22% | 40 |
| 41 | | | | | | | | 41 |
| 42 | | | | | | | | 42 |
| 43 | | | | | | | | 43 |

¹ Ties to Statement AD Workpapers: AD-6, Line 13; Ratemaking. That is, Line 38; Col. a shown above ties to the ratemaking plant in service.
² Transmission Towers & Land consists of: 1) Directly assigned assets identifiable as high or low based on the voltage of the transmission line, 2) Towers and land assets that have both high and low facilities are allocated 2/3rd high and 1/3rd low, and 3) The remaining transmission assets not identifiable as high or low are all assigned to low voltage.

SAN DIEGO GAS & ELECTRIC COMPANY
Summary of HV/LV Splits for Forecast Plant Additions
24-Month Forecast Period (January 1, 2020 - December 31, 2021)
 (\$1,000)

| Line No. | (a) Gross HV | (b) Gross LV | (c) = (a) + (b) Unweighted Total | (d) Net Wtd-HV | (e) Net Wtd-LV | (f) = (d) + (e) Weighted Total | Reference |
|----------|-----------------|-----------------|-------------------------------------|-------------------|-------------------|-----------------------------------|--|
| 1 | \$ 253,833 | \$ 611,316 | \$ 865,149 | \$ 171,736 | \$ 533,803 | \$ 705,539 | See Footnote 1 |
| 2 | | | | | | | |
| 3 | 14,188 | 11,263 | 25,451 | 11,248 | 8,929 | 20,176 | See Footnote 2 |
| 4 | | | | | | | Line 1 + Line 3 |
| 5 | \$ 268,021 | \$ 622,579 | \$ 890,600 | \$ 182,983 | \$ 542,731 | \$ 725,715 | See Footnote 3 |
| 6 | | | | | | | See Footnote 4 |
| 7 | | | | | | | See Footnote 5 |
| 8 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 9 | | | | | | | |
| 10 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | Sum Lines 8 thru 12 |
| 15 | | | | | | | |
| 16 | \$ 268,021 | \$ 622,579 | \$ 890,600 | \$ 182,983 | \$ 542,731 | \$ 725,715 | Line 5 + Line 14 |
| 17 | | | | | | | |
| 18 | | | | | | | HV = Line 16; Col. d / Line 16; Col. f |
| 19 | | | | 25.21% | 74.79% | 100.00% | LV = Line 16; Col. e / Line 16; Col. f |
| 20 | | | | | | | |

1 See Summary of Weighted Transmission Plant Additions Workpaper; Line 25.
 2 See Summary of Weighted Transmission Related Common, General and Electric Miscellaneous Intangible Plant Additions Workpaper; Line 25.
 3 See Summary of Weighted Incentive Transmission Plant Additions Workpaper; Line 25.
 4 See Summary of Weighted Incentive Transmission CWIP - A Workpaper; Line 25.
 5 See Summary of Weighted Incentive Transmission CWIP - B Workpaper; Line 25.

SAN DIEGO GAS & ELECTRIC COMPANY
Derivation of Weighted Plant Additions
24-Month Forecast Period (January 1, 2020 - December 31, 2021)
Summary of Weighted Transmission Plant Additions
(\$1,000)

| Line No. | Date | Gross Forecast Plant Additions ¹ | | | Retirements | | | Net Forecast Plant Additions | | | Weighting | | | Weighted Net Forecast Plant Additions | | | Line No. |
|----------|--------------|---|-------------------|--|---------------|-----------------|-----------------|------------------------------|-------------------|-------------------|------------|-------------------|-------------------|---------------------------------------|----|--|----------|
| | | HV | LV | Total | HV | LV | Total | HV | LV | Total | Factor | HV | LV | Total | | | |
| 1 | Jan-20 | \$ 4,659 | \$ 62,084 | \$ 66,743 | \$ 11 | \$ 147 | \$ 158 | \$ 4,648 | \$ 61,937 | \$ 66,585 | 1.00000 | \$ 4,648 | \$ 61,937 | \$ 66,585 | 1 | | |
| 2 | Feb-20 | 6,120 | 42,640 | 48,760 | 14 | 101 | 115 | 6,106 | 42,539 | 48,645 | 1.00000 | 6,106 | 42,539 | 48,645 | 2 | | |
| 3 | Mar-20 | 3,987 | 19,709 | 23,696 | 9 | 47 | 56 | 3,978 | 19,662 | 23,640 | 1.00000 | 3,978 | 19,662 | 23,640 | 3 | | |
| 4 | Apr-20 | 6,547 | 10,678 | 17,225 | 15 | 25 | 41 | 6,532 | 10,653 | 17,184 | 1.00000 | 6,532 | 10,653 | 17,184 | 4 | | |
| 5 | May-20 | 32,555 | 77,988 | 110,543 | 77 | 184 | 261 | 32,478 | 77,804 | 110,282 | 1.00000 | 32,478 | 77,804 | 110,282 | 5 | | |
| 6 | Jun-20 | 6,482 | 18,008 | 24,490 | 15 | 43 | 58 | 6,467 | 17,965 | 24,432 | 1.00000 | 6,467 | 17,965 | 24,432 | 6 | | |
| 7 | Jul-20 | 2,539 | 47,484 | 50,023 | 6 | 112 | 118 | 2,533 | 47,372 | 49,905 | 1.00000 | 2,533 | 47,372 | 49,905 | 7 | | |
| 8 | Aug-20 | 5,320 | 26,181 | 31,501 | 13 | 62 | 74 | 5,307 | 26,119 | 31,427 | 1.00000 | 5,307 | 26,119 | 31,427 | 8 | | |
| 9 | Sep-20 | 604 | 15,497 | 16,101 | 1 | 37 | 38 | 603 | 15,460 | 16,063 | 1.00000 | 603 | 15,460 | 16,063 | 9 | | |
| 10 | Oct-20 | 788 | 60,308 | 61,096 | 2 | 143 | 144 | 786 | 60,165 | 60,952 | 1.00000 | 786 | 60,165 | 60,952 | 10 | | |
| 11 | Nov-20 | 1,799 | 3,940 | 5,739 | 4 | 9 | 14 | 1,795 | 3,931 | 5,725 | 1.00000 | 1,795 | 3,931 | 5,725 | 11 | | |
| 12 | Dec-20 | 1,675 | 20,762 | 22,437 | 4 | 49 | 53 | 1,671 | 20,713 | 22,384 | 1.00000 | 1,671 | 20,713 | 22,384 | 12 | | |
| 13 | Jan-21 | 494 | 14,098 | 14,592 | 1 | 33 | 34 | 493 | 14,065 | 14,558 | 1.00000 | 493 | 14,065 | 14,558 | 13 | | |
| 14 | Feb-21 | 489 | 21,580 | 22,069 | 1 | 51 | 52 | 488 | 21,529 | 22,017 | 0.91667 | 447 | 19,735 | 20,182 | 14 | | |
| 15 | Mar-21 | 435 | 11,041 | 11,476 | 1 | 26 | 27 | 434 | 11,015 | 11,449 | 0.83333 | 362 | 9,179 | 9,541 | 15 | | |
| 16 | Apr-21 | 106,051 | 65,677 | 171,728 | 251 | 155 | 406 | 105,800 | 65,522 | 171,322 | 0.75000 | 79,350 | 49,141 | 128,492 | 16 | | |
| 17 | May-21 | 429 | 1,033 | 1,462 | 1 | 2 | 3 | 428 | 1,031 | 1,459 | 0.66667 | 285 | 687 | 972 | 17 | | |
| 18 | Jun-21 | 6,814 | 26,870 | 33,684 | 16 | 64 | 80 | 6,798 | 26,806 | 33,604 | 0.58333 | 3,965 | 15,637 | 19,603 | 18 | | |
| 19 | Jul-21 | 2,424 | 5,838 | 8,262 | 6 | 14 | 20 | 2,418 | 5,824 | 8,242 | 0.50000 | 1,209 | 2,912 | 4,121 | 19 | | |
| 20 | Aug-21 | 17,422 | 27,662 | 45,084 | 41 | 65 | 107 | 17,381 | 27,597 | 44,977 | 0.41667 | 7,242 | 11,499 | 18,741 | 20 | | |
| 21 | Sep-21 | 504 | 1,215 | 1,719 | 1 | 3 | 4 | 503 | 1,212 | 1,715 | 0.33333 | 168 | 404 | 572 | 21 | | |
| 22 | Oct-21 | 8,887 | 21,402 | 30,289 | 21 | 51 | 72 | 8,866 | 21,351 | 30,217 | 0.25000 | 2,216 | 5,338 | 7,554 | 22 | | |
| 23 | Nov-21 | 425 | 1,024 | 1,449 | 1 | 2 | 3 | 424 | 1,022 | 1,446 | 0.16667 | 71 | 170 | 241 | 23 | | |
| 24 | Dec-21 | 36,384 | 8,597 | 44,981 | 86 | 20 | 106 | 36,298 | 8,577 | 44,875 | 0.08333 | 3,025 | 715 | 3,740 | 24 | | |
| 25 | Total | \$ 253,833 | \$ 611,316 | \$ 865,149 | \$ 600 | \$ 1,445 | \$ 2,045 | \$ 253,233 | \$ 609,871 | \$ 863,104 | | \$ 171,736 | \$ 533,803 | \$ 705,539 | 25 | | |
| 26 | | | | Total Retirement | | | | \$ 15,273 | | | | | | | 26 | | |
| 27 | | | | | | | | | | | | | | | 27 | | |
| 28 | | | | Total Gross Plant | | | | \$ 6,462,017 | | | | | | | 28 | | |
| 29 | | | | | | | | | | | | | | | 29 | | |
| 30 | | | | | | | | | | | | | | | 30 | | |
| 31 | | | | Retirement Rate: | | | | | | | | | | | 31 | | |
| 32 | | | | | | | | | | | | | | | 32 | | |
| 33 | | | | | | | | | | | | | | | 33 | | |
| 34 | | | | Summary of Transmission Plant Additions: | | | | | | | | | | | 34 | | |
| 35 | | | | Net HV | | | \$ 253,233 | Net LV | | | \$ 863,104 | Wtd-HV | | | 35 | | |
| 36 | | | | Net - Electric Transmission Plant | | | | | | | | \$ 533,803 | Wtd-LV | | 36 | | |
| 37 | | | | Total | | | | | | | | | | | 37 | | |
| 38 | | | | | | | 29.34% | | | | 100.00% | | | | 38 | | |
| 39 | | | | | | | | | | | | | | | 39 | | |

¹ The HV/LV Gross Forecast Plant Additions from January 2020 through December 2021 comes from the Forecast Transmission Capital Additions Work Papers.

SAN DIEGO GAS & ELECTRIC COMPANY
Derivation of Weighted Plant Additions

24-Month Forecast Period (January 1, 2020 - December 31, 2021)

Summary of Weighted Transmission Related Common, General and Electric Miscellaneous Intangible Plant Additions (\$1,000)

| Line No. | Date | Gross Forecast Plant Additions ¹ | | | Retirements | | | Net Forecast Plant Additions | | | Weighting | | | Weighted Net Forecast Plant Additions | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|----------|--|---|------------------|------------------|--------------|--------------|--------------|------------------------------|------------------|------------------|-----------|------------------|-----------------|---------------------------------------|--|--------|--------|------------|--------|--------|-----------|--|-----------|-----------|-----------|-----------|----------|-----------|--|--------|--------|---------|--------|--------|---------|-------|--|--|--|--|--|--|
| | | HV | LV | Total | HV | LV | Total | HV | LV | Total | Factor | HV | LV | Total | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1 | Jan-20 | \$ 339 | \$ 269 | \$ 608 | 1 | \$ 1 | 1 | \$ 338 | \$ 268 | \$ 607 | 1.00000 | \$ 338 | \$ 268 | \$ 607 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2 | Feb-20 | 300 | 238 | 538 | 1 | 1 | 1 | 299 | 237 | 537 | 1.00000 | 299 | 237 | 537 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 3 | Mar-20 | 1,396 | 1,108 | 2,504 | 3 | 3 | 6 | 1,393 | 1,105 | 2,498 | 1.00000 | 1,393 | 1,105 | 2,498 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 4 | Apr-20 | 161 | 127 | 288 | 0 | 0 | 1 | 161 | 127 | 287 | 1.00000 | 161 | 127 | 287 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5 | May-20 | 316 | 251 | 567 | 1 | 1 | 1 | 566 | 250 | 566 | 1.00000 | 566 | 250 | 566 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 6 | Jun-20 | 413 | 328 | 741 | 1 | 1 | 2 | 412 | 327 | 739 | 1.00000 | 412 | 327 | 739 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 7 | Jul-20 | 790 | 627 | 1,417 | 2 | 1 | 3 | 788 | 626 | 1,414 | 1.00000 | 788 | 626 | 1,414 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 8 | Aug-20 | 770 | 611 | 1,381 | 2 | 1 | 3 | 768 | 610 | 1,378 | 1.00000 | 768 | 610 | 1,378 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 9 | Sep-20 | 1,168 | 927 | 2,095 | 3 | 2 | 5 | 1,165 | 925 | 2,090 | 1.00000 | 1,165 | 925 | 2,090 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 10 | Oct-20 | 718 | 570 | 1,288 | 2 | 1 | 3 | 716 | 569 | 1,285 | 1.00000 | 716 | 569 | 1,285 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 11 | Nov-20 | 640 | 508 | 1,148 | 2 | 1 | 3 | 638 | 507 | 1,145 | 1.00000 | 638 | 507 | 1,145 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 12 | Dec-20 | 1,020 | 810 | 1,830 | 2 | 2 | 4 | 1,018 | 808 | 1,826 | 1.00000 | 1,018 | 808 | 1,826 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 13 | Jan-21 | 588 | 467 | 1,055 | 1 | 1 | 2 | 587 | 466 | 1,053 | 1.00000 | 587 | 466 | 1,053 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 14 | Feb-21 | 561 | 446 | 1,007 | 1 | 1 | 2 | 560 | 445 | 1,005 | 0.91667 | 513 | 408 | 921 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 15 | Mar-21 | 957 | 760 | 1,717 | 2 | 2 | 4 | 955 | 758 | 1,713 | 0.83333 | 796 | 632 | 1,427 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 16 | Apr-21 | 116 | 92 | 208 | 0 | 0 | 0 | 116 | 92 | 208 | 0.75000 | 87 | 69 | 156 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 17 | May-21 | 232 | 184 | 416 | 1 | 0 | 1 | 231 | 184 | 415 | 0.66667 | 154 | 122 | 277 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 18 | Jun-21 | 697 | 554 | 1,251 | 2 | 1 | 3 | 695 | 553 | 1,248 | 0.58333 | 406 | 322 | 728 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 19 | Jul-21 | 210 | 166 | 376 | 0 | 0 | 1 | 210 | 166 | 375 | 0.50000 | 105 | 83 | 188 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 20 | Aug-21 | 302 | 240 | 542 | 1 | 1 | 1 | 301 | 239 | 541 | 0.41667 | 126 | 100 | 225 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 21 | Sep-21 | 588 | 467 | 1,055 | 1 | 1 | 2 | 587 | 466 | 1,053 | 0.33333 | 196 | 155 | 351 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 22 | Oct-21 | 262 | 208 | 470 | 1 | 0 | 1 | 261 | 208 | 469 | 0.25000 | 65 | 52 | 117 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 23 | Nov-21 | 791 | 628 | 1,419 | 2 | 1 | 3 | 789 | 627 | 1,416 | 0.16667 | 132 | 104 | 236 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 24 | Dec-21 | 853 | 677 | 1,530 | 2 | 2 | 4 | 851 | 675 | 1,526 | 0.08333 | 71 | 56 | 127 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 25 | Total | \$ 14,188 | \$ 11,263 | \$ 25,451 | \$ 34 | \$ 27 | \$ 60 | \$ 14,154 | \$ 11,236 | \$ 25,391 | | \$ 11,248 | \$ 8,929 | \$ 20,176 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 26 | Total Retirement | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 27 | Form 1; Page 207; Line 58; Col. d | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 28 | Total Gross Plant | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 29 | Form 1; Page 207; Line 58; Col. g | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 30 | Retirement Rate: | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 31 | Line 27 / Line 29 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 32 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 33 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 34 | Summary of Transmission Related Common, General, & Electric Intangible Plant Additions: | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 35 | <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 15%;"></td> <td style="width: 15%;">Net HV</td> <td style="width: 15%;">Net LV</td> <td style="width: 15%;">Unweighted</td> <td style="width: 15%;">Wtd-HV</td> <td style="width: 15%;">Wtd-LV</td> <td style="width: 15%;">Wtd-Total</td> </tr> <tr> <td></td> <td>\$ 14,154</td> <td>\$ 11,236</td> <td>\$ 25,391</td> <td>\$ 11,248</td> <td>\$ 8,929</td> <td>\$ 20,176</td> </tr> <tr> <td></td> <td>55.75%</td> <td>44.25%</td> <td>100.00%</td> <td>55.75%</td> <td>44.25%</td> <td>100.00%</td> </tr> <tr> <td colspan="7" style="text-align: center;">Total</td> </tr> </table> | | | | | | | | | | | | | | | Net HV | Net LV | Unweighted | Wtd-HV | Wtd-LV | Wtd-Total | | \$ 14,154 | \$ 11,236 | \$ 25,391 | \$ 11,248 | \$ 8,929 | \$ 20,176 | | 55.75% | 44.25% | 100.00% | 55.75% | 44.25% | 100.00% | Total | | | | | | |
| | Net HV | Net LV | Unweighted | Wtd-HV | Wtd-LV | Wtd-Total | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | \$ 14,154 | \$ 11,236 | \$ 25,391 | \$ 11,248 | \$ 8,929 | \$ 20,176 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | 55.75% | 44.25% | 100.00% | 55.75% | 44.25% | 100.00% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Total | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 36 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 37 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 38 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 39 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

¹ The HV/LV Gross Forecast Plant Additions information from January 2020 through December 2021 comes from the Summary of Monthly Common, General, and Electric Intangible Forecast Plant Additions Work Papers.

SAN DIEGO GAS & ELECTRIC COMPANY
 Derivation of Weighted Plant Additions
 24-Month Forecast Period (January 1, 2020 - December 31, 2021)
 Summary of Weighted Incentive Transmission Plant Additions
 (\$1,000)

| Line No. | Date | Gross Forecast Plant Additions | | Retirements | | Net Forecast Plant Additions | | Weighting Factor | Weighted Net Forecast Plant Additions | | Line No. | | |
|----------|--|--------------------------------|------|--------------|------|------------------------------|-------|------------------|---------------------------------------|------|----------|--------|-----------|
| | | HV | LV | Total | HV | LV | Total | | HV | LV | | Total | |
| 1 | Jan-20 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | 1.00000 | \$ - | \$ - | 1 | | |
| 2 | Feb-20 | - | - | - | - | - | - | 1.00000 | - | - | 2 | | |
| 3 | Mar-20 | - | - | - | - | - | - | 1.00000 | - | - | 3 | | |
| 4 | Apr-20 | - | - | - | - | - | - | 1.00000 | - | - | 4 | | |
| 5 | May-20 | - | - | - | - | - | - | 1.00000 | - | - | 5 | | |
| 6 | Jun-20 | - | - | - | - | - | - | 1.00000 | - | - | 6 | | |
| 7 | Jul-20 | - | - | - | - | - | - | 1.00000 | - | - | 7 | | |
| 8 | Aug-20 | - | - | - | - | - | - | 1.00000 | - | - | 8 | | |
| 9 | Sep-20 | - | - | - | - | - | - | 1.00000 | - | - | 9 | | |
| 10 | Oct-20 | - | - | - | - | - | - | 1.00000 | - | - | 10 | | |
| 11 | Nov-20 | - | - | - | - | - | - | 1.00000 | - | - | 11 | | |
| 12 | Dec-20 | - | - | - | - | - | - | 1.00000 | - | - | 12 | | |
| 13 | Jan-21 | - | - | - | - | - | - | 1.00000 | - | - | 13 | | |
| 14 | Feb-21 | - | - | - | - | - | - | 0.91667 | - | - | 14 | | |
| 15 | Mar-21 | - | - | - | - | - | - | 0.83333 | - | - | 15 | | |
| 16 | Apr-21 | - | - | - | - | - | - | 0.75000 | - | - | 16 | | |
| 17 | May-21 | - | - | - | - | - | - | 0.66667 | - | - | 17 | | |
| 18 | Jun-21 | - | - | - | - | - | - | 0.58333 | - | - | 18 | | |
| 19 | Jul-21 | - | - | - | - | - | - | 0.50000 | - | - | 19 | | |
| 20 | Aug-21 | - | - | - | - | - | - | 0.41667 | - | - | 20 | | |
| 21 | Sep-21 | - | - | - | - | - | - | 0.33333 | - | - | 21 | | |
| 22 | Oct-21 | - | - | - | - | - | - | 0.25000 | - | - | 22 | | |
| 23 | Nov-21 | - | - | - | - | - | - | 0.16667 | - | - | 23 | | |
| 24 | Dec-21 | - | - | - | - | - | - | 0.08333 | - | - | 24 | | |
| 25 | Total | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | \$ - | \$ - | 25 | | |
| 26 | Total Retirement | | | \$ 15,273 | | | | | | | 26 | | |
| 27 | | | | | | | | | | | 27 | | |
| 28 | Total Gross Plant | | | \$ 6,462,017 | | | | | | | 28 | | |
| 29 | | | | | | | | | | | 29 | | |
| 30 | Retirement Rate: | | | | | | | | | | 30 | | |
| 31 | | | | | | | | | | | 31 | | |
| 32 | | | | | | | | | | | 32 | | |
| 33 | | | | | | | | | | | 33 | | |
| 34 | Summary of Transmission Plant Additions: | | | | | | | | | | | | |
| 35 | | | | Net HV | | Net LV | | Unweighted | | | Wtd-HV | Wtd-LV | Wtd-Total |
| 36 | | | | \$ - | | \$ - | | \$ - | | | \$ - | \$ - | \$ - |
| 37 | | | | Total | | Total | | Total | | | 0.00% | 0.00% | 0.00% |
| 38 | | | | | | | | | | | | | |
| 39 | | | | | | | | | | | | | |

SAN DIEGO GAS & ELECTRIC COMPANY
 Derivation of Weighted Plant Additions
24-Month Forecast Period (January 1, 2020 - December 31, 2021)
 Summary of Weighted Incentive Transmission CWIP
 For the Period After the Base Period and Before the Effective Period
 (\$1,000)

| Line No. | Date | Gross Forecast Plant Additions | | Retirements | | Net Forecast Plant Additions | | Weighting Factor | Weighted Net Forecast Plant Additions | | Line No. |
|----------|-------------------------|--------------------------------|-------------|--------------|-------------|------------------------------|-------------|------------------|---------------------------------------|-------------|----------|
| | | HV | LV | Total | HV | LV | Total | | HV | LV | |
| 1 | Jan-20 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | 1.00000 | \$ - | \$ - | 1 |
| 2 | Feb-20 | - | - | - | - | - | - | 1.00000 | - | - | 2 |
| 3 | Mar-20 | - | - | - | - | - | - | 1.00000 | - | - | 3 |
| 4 | Apr-20 | - | - | - | - | - | - | 1.00000 | - | - | 4 |
| 5 | May-20 | - | - | - | - | - | - | 1.00000 | - | - | 5 |
| 6 | Jun-20 | - | - | - | - | - | - | 1.00000 | - | - | 6 |
| 7 | Jul-20 | - | - | - | - | - | - | 1.00000 | - | - | 7 |
| 8 | Aug-20 | - | - | - | - | - | - | 1.00000 | - | - | 8 |
| 9 | Sep-20 | - | - | - | - | - | - | 1.00000 | - | - | 9 |
| 10 | Oct-20 | - | - | - | - | - | - | 1.00000 | - | - | 10 |
| 11 | Nov-20 | - | - | - | - | - | - | 1.00000 | - | - | 11 |
| 12 | Dec-20 | - | - | - | - | - | - | 1.00000 | - | - | 12 |
| 13 | Jan-21 | - | - | - | - | - | - | 1.00000 | - | - | 13 |
| 14 | Feb-21 | - | - | - | - | - | - | 0.91667 | - | - | 14 |
| 15 | Mar-21 | - | - | - | - | - | - | 0.83333 | - | - | 15 |
| 16 | Apr-21 | - | - | - | - | - | - | 0.75000 | - | - | 16 |
| 17 | May-21 | - | - | - | - | - | - | 0.66667 | - | - | 17 |
| 18 | Jun-21 | - | - | - | - | - | - | 0.58333 | - | - | 18 |
| 19 | Jul-21 | - | - | - | - | - | - | 0.50000 | - | - | 19 |
| 20 | Aug-21 | - | - | - | - | - | - | 0.41667 | - | - | 20 |
| 21 | Sep-21 | - | - | - | - | - | - | 0.33333 | - | - | 21 |
| 22 | Oct-21 | - | - | - | - | - | - | 0.25000 | - | - | 22 |
| 23 | Nov-21 | - | - | - | - | - | - | 0.16667 | - | - | 23 |
| 24 | Dec-21 | - | - | - | - | - | - | 0.08333 | - | - | 24 |
| 25 | Total | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | \$ - | \$ - | 25 |
| 26 | | | | | | | | | | | 26 |
| 27 | Total Retirement | | | \$ 15,273 | | | | | | | 27 |
| 28 | | | | | | | | | | | 28 |
| 29 | Total Gross Plant | | | \$ 6,462,017 | | | | | | | 29 |
| 30 | | | | | | | | | | | 30 |
| 31 | Retirement Rate: | | | | | | | | | | 31 |
| 32 | | | | | | | | | | | 32 |
| 33 | | | | | | | | | | | 33 |
| 34 | | | | | | | | | | | 34 |
| 35 | | | | | | | | | | | 35 |
| 36 | | | | | | | | | | | 36 |
| 37 | | | | | | | | | | | 37 |
| 38 | | | | | | | | | | | 38 |
| 39 | | | | | | | | | | | 39 |

| Summary of Transmission Plant Additions: | | | |
|--|--------|--------|------------|
| Net HV | Net LV | Net LV | Unweighted |
| \$ - | \$ - | \$ - | - |
| 0.00% | 0.00% | 0.00% | 0.00% |
| Total | | | |
| | | | 0.00% |

| Summary of Transmission Plant Additions: | | | |
|--|--------|--------|-----------|
| Wtd-HV | Wtd-LV | Wtd-LV | Wtd-Total |
| \$ - | \$ - | \$ - | - |
| 0.00% | 0.00% | 0.00% | 0.00% |
| Total | | | |
| | | | 0.00% |

SAN DIEGO GAS & ELECTRIC COMPANY
 Derivation of Weighted Plant Additions
24-Month Forecast Period (January 1, 2020 - December 31, 2021)
 Summary of Weighted Incentive Transmission CWIP
 For the Period During the Rate Effective Period
 (\$1,000)

| Line No. | Date | Gross Forecast Plant Additions | | Retirements | | Net Forecast Plant Additions | | Weighting Factor | Weighted Net Forecast Plant Additions | | Line No. |
|----------|-------------------------|--------------------------------|-------------|--------------|-------------|------------------------------|-------------|------------------|---------------------------------------|-------------|----------|
| | | HV | LV | Total | HV | LV | Total | | HV | LV | |
| 1 | Jan-20 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | 1.00000 | \$ - | \$ - | 1 |
| 2 | Feb-20 | - | - | - | - | - | - | 1.00000 | - | - | 2 |
| 3 | Mar-20 | - | - | - | - | - | - | 1.00000 | - | - | 3 |
| 4 | Apr-20 | - | - | - | - | - | - | 1.00000 | - | - | 4 |
| 5 | May-20 | - | - | - | - | - | - | 1.00000 | - | - | 5 |
| 6 | Jun-20 | - | - | - | - | - | - | 1.00000 | - | - | 6 |
| 7 | Jul-20 | - | - | - | - | - | - | 1.00000 | - | - | 7 |
| 8 | Aug-20 | - | - | - | - | - | - | 1.00000 | - | - | 8 |
| 9 | Sep-20 | - | - | - | - | - | - | 1.00000 | - | - | 9 |
| 10 | Oct-20 | - | - | - | - | - | - | 1.00000 | - | - | 10 |
| 11 | Nov-20 | - | - | - | - | - | - | 1.00000 | - | - | 11 |
| 12 | Dec-20 | - | - | - | - | - | - | 1.00000 | - | - | 12 |
| 13 | Jan-21 | - | - | - | - | - | - | 1.00000 | - | - | 13 |
| 14 | Feb-21 | - | - | - | - | - | - | 0.91667 | - | - | 14 |
| 15 | Mar-21 | - | - | - | - | - | - | 0.83333 | - | - | 15 |
| 16 | Apr-21 | - | - | - | - | - | - | 0.75000 | - | - | 16 |
| 17 | May-21 | - | - | - | - | - | - | 0.66667 | - | - | 17 |
| 18 | Jun-21 | - | - | - | - | - | - | 0.58333 | - | - | 18 |
| 19 | Jul-21 | - | - | - | - | - | - | 0.50000 | - | - | 19 |
| 20 | Aug-21 | - | - | - | - | - | - | 0.41667 | - | - | 20 |
| 21 | Sep-21 | - | - | - | - | - | - | 0.33333 | - | - | 21 |
| 22 | Oct-21 | - | - | - | - | - | - | 0.25000 | - | - | 22 |
| 23 | Nov-21 | - | - | - | - | - | - | 0.16667 | - | - | 23 |
| 24 | Dec-21 | - | - | - | - | - | - | 0.08333 | - | - | 24 |
| 25 | Total | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | \$ - | \$ - | 25 |
| 26 | | | | | | | | | | | 26 |
| 27 | Total Retirement | | | \$ 15,273 | | | | | | | 27 |
| 28 | | | | | | | | | | | 28 |
| 29 | Total Gross Plant | | | \$ 6,462,017 | | | | | | | 29 |
| 30 | | | | | | | | | | | 30 |
| 31 | Retirement Rate: | | | | | | | | | | 31 |
| 32 | | | | | | | | | | | 32 |
| 33 | | | | | | | | | | | 33 |
| 34 | | | | | | | | | | | 34 |
| 35 | | | | | | | | | | | 35 |
| 36 | | | | | | | | | | | 36 |
| 37 | | | | | | | | | | | 37 |
| 38 | | | | | | | | | | | 38 |
| 39 | | | | | | | | | | | 39 |

| Summary of Transmission Plant Additions: | | | |
|--|--------|--------|------------|
| Net HV | Net LV | Net LV | Unweighted |
| \$ - | \$ - | \$ - | - |
| 0.00% | 0.00% | 0.00% | 0.00% |
| Total | | | |
| | | | 0.00% |

| Wtd-HV | Wtd-LV | Wtd-Total |
|--------|--------|-----------|
| \$ - | \$ - | \$ - |
| 0.00% | 0.00% | 0.00% |
| Total | | |
| | | 0.00% |

SAN DIEGO GAS & ELECTRIC COMPANY
 FORECAST OF TRANSMISSION CAPITAL ADDITIONS - T05 CYCLE 3

| Line No. | Project Name | 1 | 2 | 3 | 4 | 5 | Line No. |
|----------|--|---|---------------|-------------|---------------------|--|----------|
| Line No. | Project Name | | Voltage | Budget Code | ISO Approval Status | Reference / Comments | Line No. |
| 1 | BLANKET PROJECTS | | | | | | 1 |
| 2 | Electric Transmission Line Reliability Projects | | | 100 | N/A | See Note (1) below | 2 |
| 3 | Transmission Substation Reliability Projects | | | 103 | N/A | See Note (1) below | 3 |
| 4 | Renewal of Electric Transmission Line Esasements | | | 104 | N/A | See Note (1) below | 4 |
| 5 | Electric Transmission Infrastructure Improvements | | | 1145 | N/A | See Note (1) below | 5 |
| 6 | Emergency Transformer & Switchgear | | | 6254 | N/A | See Note (1) below | 6 |
| 7 | Fiber Optic for Relay Protection & Telecommunication | | | 7144 | N/A | See Note (1) below | 7 |
| 8 | Overstressed Breaker Replacements | | 138/69KV | 9170 | N/A | See Note (1) below | 8 |
| 9 | Synchronized Phasor Measurement System | | | 10138 | N/A | See Note (1) below | 9 |
| 10 | Aerial Marking for Safety | | | 12159 | N/A | See Note (1) below | 10 |
| 11 | CBM Gas Circuit Breakers | | | 13139 | N/A | See Note (1) below | 11 |
| 12 | CAST Security Upgrades | | | 15125 | N/A | See Note (1) below | 12 |
| 13 | Substation Security Installations | | | 16126 | N/A | See Note (1) below | 13 |
| 14 | Corrective Maintenance Program | | | 20126 | N/A | See Note (1) below | 14 |
| 15 | Corrective Maintenance Program Tier 2&3 | | | 20127 | N/A | See Note (1) below | 15 |
| 16,17 | TRANSMISSION LINE PROJECTS | | | | | | 16,17 |
| 18 | Miguel to Bay Blvd New 230KV TL | | 230KV | 16157 | Yes | March 17th, 2017 | 18 |
| 19 | Sycamore-Penasquitos New 230KV TL | | 230KV | 13128 | Yes | March 27th, 2015 | 19 |
| 20 | TL676 Mission to Mesa Heights Reconnector | | 138/69KV | 9153 | Yes | March 20th, 2013 | 20 |
| 21 | TL633 Reconnector (Bernardo - Rancho Carmel) | | 69KV | 12139 | Yes | March 23rd, 2023 | 21 |
| 22 | TL673 Direct Buried Cable Replacement (Rosse Canyon - La Jolla) | | 69KV | 17152 | N/A | Aging Infrastructure Replacement | 22 |
| 23 | TL649 Wood to Steel | | 69KV | 9137 | Yes | March 22nd, 2018; approved through ISO to alleviate NERC violation | 23 |
| 24 | Cleveland National Forest (CNF) | | 69KV | 8165 | N/A | No ISO Transmission Reliability Upgrades Needed (Driven by SDG&E Reliability Criteria) | 24 |
| 25 | TL663 Reconnector (Mission - Kearny) | | 69KV | 11126 | N/A | May 18th, 2011 | 25 |
| 26 | TL698 Direct Buried Cable Replacement (Avocado Sub Getaway) | | 69KV | 17145 | N/A | | 26 |
| 27 | TL23001 TL23004 Wood to Steel Replacement (Mission - San Luis Rey) | | 230KV | 16150 | N/A | | 27 |
| 28 | TL691 Direct Buried Cable Replacement (Avocado Sub Getaway) | | 69KV | 17157 | N/A | | 28 |
| 29 | TL6912 San Luis Rey to Camp Pendleton | | 69KV | 10149 | N/A | Aging Infrastructure Replacement | 29 |
| 30 | TL6906 Mesa Rim Rearrangement | | 69KV | 17130 | N/A | | 30 |
| 31 | TL600 Reliability Pole Replacements | | 69KV | 12156 | N/A | | 31 |
| 32 | TL674A Del Mar Reconfiguration/TL666D RF | | 69KV | 13130 | Yes | March 20th, 2013 | 32 |
| 33 | TL636 Wood to Steel Replacement | | 69KV | 12144 | N/A | Wood to Steel Pole Replacement - to enhance reliability during fires | 33 |
| 34,35 | SUBSTATION, ENERGY STORAGE, AND NETWORK UPGRADES PROJECTS | | | | | | 34,35 |
| 36 | SONGS Mesa: New 230KV Switchyard | | 230KV | 13132 | Yes | July 16th, 2014 | 36 |
| 37 | Ocean Ranch Substation 69KV Loop-in | | 69KV | 5253 | N/A | | 37 |
| 38 | Kearny 69/12KV Sub Rebuild/Reloc-Pre Eng | | 69KV | 13242 | N/A | | 38 |
| 39 | IMPERIAL VALLEY SUB - REPLACE BANK 80 | | 500KV / 230KV | 17138 | N/A | | 39 |
| 40 | Rancho Santa Fe Sub Fire Hardening | | 69KV | 15246 | N/A | | 40 |
| 41 | Suncrest SVC Interconnection | | 230KV | 14126 | Yes | Approved through ISO LGIA process | 41 |
| 42 | Substation Auxiliary Power System | | 138/69KV | 16133 | N/A | | 42 |
| 43 | Substation DC Reliability Upgrade Proj | | Auxiliary | 16138 | N/A | | 43 |
| 44 | HVDC Conversion of Southwest Powerlink | | 500KV | 16159 | N/A | | 44 |
| 45 | Gateway Energy Storage | | 230KV | 18131 | Yes | Approved through ISO LGIA process | 45 |
| 46 | Avocado Substation 69KV Rebuild | | 69KV | 17153 | N/A | | 46 |
| 47 | Top Gun PTO Interconnection | | 69KV | 20129 | N/A | | 47 |
| 48 | Fallbrook Battery Energy Storage System | | 69KV | 19127 | Yes | Approved through ISO LGIA process | 48 |
| 49 | South Orange County Reliability Enhancement | | 230/138KV | 6129 | Yes | May 18th, 2011 | 49 |
| 50 | Miguel Substation 230KV Rebuild | | 230KV | 18139 | N/A | No ISO Transmission Reliability Upgrades Needed (Driven by SDG&E Reliability Criteria) | 50 |
| 51 | Artesian 230KV Substation Expansion | | 230/69KV | 14128 | Yes | July 16th, 2014 | 51 |
| 52 | Power Substation 69KV Rebuild | | 69KV | 14143 | N/A | No ISO Transmission Reliability Upgrades Needed (Driven by Aging Infrastructure) | 52 |
| 53 | Mission Substation 230KV Rebuild | | 230KV | 18140 | N/A | No ISO Transmission Reliability Upgrades Needed (Driven by SDG&E Reliability Criteria) | 53 |

Notes
 (1) Blanket Budgets are capital projects that are necessary to maintain SDG&E's existing system and, therefore, do not generally require ISO approval.

SAN DIEGO GAS & ELECTRIC COMPANY
FORECAST OF TRANSMISSION CAPITAL ADDITIONS - T05 CYCLE 3

| Line No. | Project Name | 1 | 2 | 3 | 4 | 5 | 6 | Line No. |
|----------|--|--------------|---------------|-------------|--|-------------------------------|---|----------|
| | | Project Name | Voltage | Budget Code | CPUC Authorization CPCN, PTC, Exempt, Advice Letter or N/A See Note (1) | Filing Status See Note (2) | Comments | |
| 1 | BLANKET PROJECTS | | | | | | | 1 |
| 2 | Electric Transmission Line Reliability Projects | | | 100 | See Note (3) | See Note (3) | Assessed on specific project basis | 2 |
| 3 | Transmission Substation Reliability Projects | | | 103 | See Note (3) | See Note (3) | Assessed on specific project basis | 3 |
| 4 | Renewal of Electric Transmission Line Easements | | | 104 | See Note (3) | See Note (3) | Assessed on specific project basis | 4 |
| 5 | Electric Transmission Infrastructure Improvements | | | 1145 | See Note (3) | See Note (3) | Assessed on specific project basis | 5 |
| 6 | Emergency Transformer & Switchgear | | | 6254 | See Note (3) | See Note (3) | Assessed on specific project basis | 6 |
| 7 | Fiber Optic for Relay Protection & Telecommunication | | | 7144 | See Note (3) | See Note (3) | Assessed on specific project basis | 7 |
| 8 | Oversressed Breaker Replacements | | 138/69KV | 9170 | See Note (3) | See Note (3) | Assessed on specific project basis | 8 |
| 9 | Synchronized Phasor Measurement System | | | 10138 | See Note (3) | See Note (3) | Assessed on specific project basis | 9 |
| 10 | Aerial Marking for Safety | | | 12159 | See Note (3) | See Note (3) | Assessed on specific project basis | 10 |
| 11 | CBM Gas Circuit Breakers | | | 13139 | See Note (3) | See Note (3) | Assessed on specific project basis | 11 |
| 12 | CAS2 Security Upgrades | | | 15125 | See Note (3) | See Note (3) | Assessed on specific project basis | 12 |
| 13 | Substation Security Installations | | | 16126 | See Note (3) | See Note (3) | Assessed on specific project basis | 13 |
| 14 | Corrective Maintenance Program | | | 20126 | See Note (3) | See Note (3) | Assessed on specific project basis | 14 |
| 15 | Corrective Maintenance Program Tier 2&3 | | | 20127 | See Note (3) | See Note (3) | Assessed on specific project basis | 15 |
| 16,17 | TRANSMISSION LINE PROJECTS | | | | | | | 16,17 |
| 18 | Miguel to Bay Blvd New 230KV TL | | 230KV | 16157 | Exempt | N/A | | 18 |
| 19 | Sycamore-Penasquitos New 230KV TL | | 230KV | 13128 | CPCN | Effective | A.14-04-011 | 19 |
| 20 | TL676 Mission to Mesa Heights Reconductor | | 138,69KV | 9153 | Advice Letter | Effective | AL 31-02-E | 20 |
| 21 | TL633 Reconductor (Bernardo - Rancho Carmel) | | 69KV | 12139 | Advice Letter | Effective | AL 31-48-E | 21 |
| 22 | TL673 Direct Buried Cable Replacement (Rose Canyon - La Jolla) | | 69KV | 17152 | Advice Letter | Forecast | | 22 |
| 23 | TL649 Wood to Steel | | 69KV | 9137 | PTC | Effective | A.15-08-006 | 23 |
| 24 | Cleveland National Forest (CNF) | | 69KV | 8165 | PTC | Effective | A.12-10-009 | 24 |
| 25 | TL663 Reconductor (Mission - Kearny) | | 69KV | 11126 | Advice Letter | Effective | AL 30-85-E | 25 |
| 26 | TL698 Direct Buried Cable Replacement (Avocado Sub Getaway) | | 230KV | 17145 | Exempt | N/A | | 26 |
| 27 | TL23001 TL23004 Wood to Steel Replacement (Mission - San Luis Rey) | | 230KV | 16150 | Exempt | N/A | | 27 |
| 28 | TL691 Direct Buried Cable Replacement (Avocado Sub Getaway) | | 69KV | 17157 | Exempt | N/A | | 28 |
| 29 | TL6912 San Luis Rey to Camp Pendleton | | 69KV | 10149 | Exempt | N/A | | 29 |
| 30 | TL6906 Mesa Rim Rearrangement | | 69KV | 17130 | Exempt | N/A | | 30 |
| 31 | TL600 Reliability Pole Replacements | | 69KV | 12156 | Exempt | N/A | | 31 |
| 32 | TL674A Del Mar Reconfiguration/TL666D RF | | 69KV | 13130 | PTC | Effective | A.17-06-029 | 32 |
| 33 | TL636 Wood to Steel Replacement | | 69KV | 12144 | Exempt | N/A | | 33 |
| 34,35 | SUBSTATION, ENERGY STORAGE, AND NETWORK UPGRADES PROJECTS | | | | | | | 34,35 |
| 36 | SONGS Mesa: New 230KV Switchyard | | 230KV | 13132 | Exempt | N/A | | 36 |
| 37 | Ocean Ranch Substation 69KV Loop-in | | 69KV | 5253 | PTC | Effective | A.16-07-016 | 37 |
| 38 | Kearny 69/12KV Sub Rebuild/Reloc-Pre Eng | | 69KV | 13242 | Exempt | N/A | | 38 |
| 39 | IMPERIAL VALLEY SUBJ - REPLACE BANK 80 | | 500KV / 230KV | 17138 | Advice Letter | Effective | AL 14-24-E | 39 |
| 40 | Rancho Santa Fe Sub Fire Hardening | | 69KV | 15246 | Exempt | N/A | | 40 |
| 41 | Suncrest SVC Interconnection | | 230KV | 14126 | Exempt | N/A | | 41 |
| 42 | Substation Auxiliary Power System | | 138/69KV | 16133 | Exempt | N/A | | 42 |
| 43 | Substation DC Reliability Upgrade Proj | | Auxiliary | 16138 | Exempt | N/A | | 43 |
| 44 | HVDC Conversion of Southwest Powerlink | | 500KV | 16159 | Exempt | N/A | | 44 |
| 45 | Gateway Energy Storage | | 230KV | 18131 | Exempt | N/A | Interconnection at Otay Mesa switchyard | 45 |
| 46 | Avocado Substation 69KV Rebuild | | 69KV | 17153 | Exempt | N/A | | 46 |
| 47 | Top Gun PTO Interconnection | | 69KV | 20129 | Exempt | N/A | | 47 |
| 48 | Fallbrook Battery Energy Storage System | | 69KV | 19127 | Exempt | N/A | | 48 |
| 49 | South Orange County Reliability Enhancement | | 230/138KV | 6129 | CPCN | Effective | Decision 16-12-064 December 15, 2016 | 49 |
| 50 | Miguel Substation 230KV Rebuild | | 230KV | 18139 | Exempt | N/A | | 50 |
| 51 | Artesian 230KV Substation Expansion | | 230/69KV | 14128 | PTC | Effective | A. 16-08-010 | 51 |
| 52 | Poway Substation 69KV Rebuild | | 69KV | 14143 | Exempt | Effective | | 52 |
| 53 | Mission Substation 230KV Rebuild | | 230KV | 18140 | Exempt | Effective | | 53 |

Notes
 (1) The term "Exempt" means the project is exempt from a Permit to Construct (PTC) or CPN
 CPUC Approval Status is categorized as Effective, Pending or Forecast. Each category is defined as follows:
 Effective - GO 131-D Approval Obtained
 Pending - under CPUC Review
 Forecast - subject to Internal Determination
 N/A - Not Applicable or Available
 Due to the numerous small transmission projects and the varying CPUC licensing requirements included in each blanket budget, no single determination will apply.
 (3) Instead, each project within a blanket budget will be assessed individually and applicable licensing requirements will be followed.

San Diego Gas and Electric Company
Summary of Common, General and Electric Miscellaneous Intangible Forecast Plant Additions
TO5 - Cycle 3
January 2020 - December 2021

| Line No. | Ref. No. | Description | Jan-20 | Feb-20 | Mar-20 | Apr-20 | May-20 | Jun-20 |
|----------|----------|---|---------------------|---------------------|----------------------|---------------------|---------------------|---------------------|
| 1 | | SECTION 1: | | | | | | |
| 2 | | Summary of Common, General and Electric Intangible Plant Forecast: | | | | | | |
| 3 | A | Common Plant Additions (Facilities) | \$ 479,229 | \$ 487,786 | \$ 2,176,862 | \$ 252,285 | \$ 481,240 | \$ 654,220 |
| 4 | A | Common Plant Additions (IT) | 3,901,728 | 3,400,705 | 15,890,912 | 1,824,056 | 3,445,153 | 4,698,008 |
| 5 | A | Common Plant Additions (CNF) | - | - | - | - | - | - |
| 6 | B | General Plant Additions (CNF) | 15,155 | 4,089 | 27,285 | 3,959 | 125,874 | 5,070 |
| 7 | B | General Plant Additions (SOCRE) | - | - | - | - | - | - |
| 8 | B | General Plant Additions (Artesian 230kV Substation Expansion) | - | - | - | - | - | - |
| 9 | | | | | | | | |
| 10 | | Total | \$ 4,396,111 | \$ 3,892,580 | \$ 18,095,059 | \$ 2,080,301 | \$ 4,052,267 | \$ 5,357,298 |
| 11 | | | | | | | | |
| 12 | | SECTION 2: | | | | | | |
| 13 | A | Total Common Plant Forecast (Lines 3 to 5) | \$ 4,380,956 | \$ 3,888,491 | \$ 18,067,774 | \$ 2,076,342 | \$ 3,926,393 | \$ 5,352,228 |
| 14 | | | | | | | | |
| 15 | | Common Plant Allocation Factor (Common Allocation Ratio Method) | 72.22% | 72.22% | 72.22% | 72.22% | 72.22% | 72.22% |
| 16 | | | | | | | | |
| 17 | | Common Plant (Facilities, IT) - Electric Only | \$ 3,163,927 | \$ 2,808,268 | \$ 13,048,546 | \$ 1,499,534 | \$ 2,835,641 | \$ 3,865,379 |
| 18 | | | | | | | | |
| 19 | | | | | | | | |
| 20 | B | Total General and Electric Intangible Plant Forecast (Lines 6 to 8) | \$ 15,155 | \$ 4,089 | \$ 27,285 | \$ 3,959 | \$ 125,874 | \$ 5,070 |
| 21 | | | | | | | | |
| 22 | | | | | | | | |
| 23 | C | Total - Common, General, & Electric Intangible Plant Forecast (Sections A & B) | \$ 3,179,082 | \$ 2,812,357 | \$ 13,075,832 | \$ 1,503,493 | \$ 2,961,515 | \$ 3,870,449 |
| 24 | | | | | | | | |
| 25 | | Transmission Salaries & Wages Ratio (Statement AI) | 19.15% | 19.15% | 19.15% | 19.15% | 19.15% | 19.15% |
| 26 | | | | | | | | |
| 27 | D | Total Transmission Related - Common, General, & Electric Intangible Plant Forecast | \$ 608,864 | \$ 538,628 | \$ 2,504,309 | \$ 287,952 | \$ 567,195 | \$ 741,276 |
| 28 | | | | | | | | |
| 29 | E | SECTION 3: | | | | | | |
| 30 | | HV/LV Transmission Plant Balance @ Dec 31, 2019 | | | | | | |
| 31 | | HV (\$1,000) | \$ 3,773,764 | \$ 3,773,764 | \$ 3,773,764 | \$ 3,773,764 | \$ 3,773,764 | \$ 3,773,764 |
| 32 | | LV (\$1,000) | \$ 2,598,890 | \$ 2,598,890 | \$ 2,598,890 | \$ 2,598,890 | \$ 2,598,890 | \$ 2,598,890 |
| 33 | | Total | \$ 6,372,654 | \$ 6,372,654 | \$ 6,372,654 | \$ 6,372,654 | \$ 6,372,654 | \$ 6,372,654 |
| 34 | | | | | | | | |
| 35 | | HV/LV Transmission Weighted Forecast Plant Additions | | | | | | |
| 36 | | HV (\$1,000) | \$ 171,736 | \$ 171,736 | \$ 171,736 | \$ 171,736 | \$ 171,736 | \$ 171,736 |
| 37 | | LV (\$1,000) | 533,803 | 533,803 | 533,803 | 533,803 | 533,803 | 533,803 |
| 38 | | Total | \$ 705,539 | \$ 705,539 | \$ 705,539 | \$ 705,539 | \$ 705,539 | \$ 705,539 |
| 39 | | | | | | | | |
| 40 | | Total HV/LV @ Dec 31, 2019 Balance + Weighted Forecast Plant Additions | | | | | | |
| 41 | | HV (\$1,000) | \$ 3,945,499 | \$ 3,945,499 | \$ 3,945,499 | \$ 3,945,499 | \$ 3,945,499 | \$ 3,945,499 |
| 42 | | LV (\$1,000) | 3,132,693 | 3,132,693 | 3,132,693 | 3,132,693 | 3,132,693 | 3,132,693 |
| 43 | | Total | \$ 7,078,192 | \$ 7,078,192 | \$ 7,078,192 | \$ 7,078,192 | \$ 7,078,192 | \$ 7,078,192 |
| 44 | | | | | | | | |
| 45 | | HV/LV Allocation % = Dec 31, 2019 Balance + Forecast Plant Additions | | | | | | |
| 46 | | HV % | 55.74% | 55.74% | 55.74% | 55.74% | 55.74% | 55.74% |
| 47 | | LV % | 44.26% | 44.26% | 44.26% | 44.26% | 44.26% | 44.26% |
| 48 | | Total | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% |
| 49 | F | Allocated Common, General & Electric Intangible Plant Forecast (Unweighted) | | | | | | |
| 50 | | High Voltage \$ | \$ 339,391 | \$ 300,240 | \$ 1,395,943 | \$ 160,509 | \$ 316,164 | \$ 413,199 |
| 51 | | Low Voltage \$ | 269,473 | 238,388 | 1,108,367 | 127,443 | 251,031 | 328,077 |
| 52 | | Total | \$ 608,864 | \$ 538,628 | \$ 2,504,309 | \$ 287,952 | \$ 567,195 | \$ 741,276 |
| 53 | | | | | | | | |

San Diego Gas and Electric Company
Summary of Common, General and Electric Miscellaneous Intangible Forecast Plant Additions
TO5 - Cycle 3
January 2020 - December 2021

| Line No. | Ref. No. | Description | Jul-20 | Aug-20 | Sep-20 | Oct-20 | Nov-20 | Dec-20 |
|----------|----------|---|---------------------|---------------------|----------------------|---------------------|---------------------|----------------------|
| 1 | | SECTION 1: | | | | | | |
| 2 | | Summary of Common, General and Electric Intangible Plant Forecast: | | | | | | |
| 3 | A | Common Plant Additions (Facilities) | \$ 667,525 | \$ 1,199,383 | \$ 1,718,150 | \$ 1,119,493 | \$ 986,772 | \$ 1,256,912 |
| 4 | A | Common Plant Additions (IT) | 4,882,551 | 8,779,690 | 12,625,807 | 8,189,331 | 7,305,944 | 9,247,650 |
| 5 | A | Common Plant Additions (CNF) | - | - | 354,338 | - | - | 710,118 |
| 6 | B | General Plant Additions (CNF) | 3,392,828 | 4,701 | 324,888 | 4,100 | 8,817 | 428,009 |
| 7 | B | General Plant Additions (SOCRE) | - | - | - | - | - | - |
| 8 | B | General Plant Additions (Artesian 230kV Substation Expansion) | - | - | - | - | - | 1,023,492 |
| 9 | | | | | | | | |
| 10 | | Total | \$ 8,942,905 | \$ 9,983,775 | \$ 15,023,184 | \$ 9,312,925 | \$ 8,301,533 | \$ 12,666,181 |
| 11 | | | | | | | | |
| 12 | | SECTION 2: | | | | | | |
| 13 | A | Total Common Plant Forecast (Lines 3 to 5) | \$ 5,550,076 | \$ 9,979,074 | \$ 14,698,295 | \$ 9,308,824 | \$ 8,292,716 | \$ 11,214,680 |
| 14 | | | | | | | | |
| 15 | | Common Plant Allocation Factor (Common Allocation Ratio Method) | 72.22% | 72.22% | 72.22% | 72.22% | 72.22% | 72.22% |
| 16 | | | | | | | | |
| 17 | | Common Plant (Facilities, IT) - Electric Only | \$ 4,008,265 | \$ 7,206,887 | \$ 10,615,109 | \$ 6,722,833 | \$ 5,988,999 | \$ 8,099,242 |
| 18 | | | | | | | | |
| 19 | | | | | | | | |
| 20 | B | Total General and Electric Intangible Plant Forecast (Lines 6 to 8) | \$ 3,392,828 | \$ 4,701 | \$ 324,888 | \$ 4,100 | \$ 8,817 | \$ 1,451,501 |
| 21 | | | | | | | | |
| 22 | | | | | | | | |
| 23 | C | Total - Common, General, & Electric Intangible Plant Forecast (Sections A & B) | \$ 7,401,093 | \$ 7,211,588 | \$ 10,939,997 | \$ 6,726,933 | \$ 5,997,817 | \$ 9,550,743 |
| 24 | | | | | | | | |
| 25 | | Transmission Salaries & Wages Ratio (Statement AI) | 19.15% | 19.15% | 19.15% | 19.15% | 19.15% | 19.15% |
| 26 | | | | | | | | |
| 27 | D | Total Transmission Related - Common, General, & Electric Intangible Plant Forecast | \$ 1,417,472 | \$ 1,381,178 | \$ 2,095,250 | \$ 1,288,356 | \$ 1,148,714 | \$ 1,829,177 |
| 28 | | | | | | | | |
| 29 | E | SECTION 3: | | | | | | |
| 30 | | HV/LV Transmission Plant Balance @ Dec 31, 2019 | | | | | | |
| 31 | | HV (\$1,000) | \$ 3,773,764 | \$ 3,773,764 | \$ 3,773,764 | \$ 3,773,764 | \$ 3,773,764 | \$ 3,773,764 |
| 32 | | LV (\$1,000) | 2,598,890 | 2,598,890 | 2,598,890 | 2,598,890 | 2,598,890 | 2,598,890 |
| 33 | | Total | \$ 6,372,654 | \$ 6,372,654 | \$ 6,372,654 | \$ 6,372,654 | \$ 6,372,654 | \$ 6,372,654 |
| 34 | | | | | | | | |
| 35 | | HV/LV Transmission Weighted Forecast Plant Additions | | | | | | |
| 36 | | HV (\$1,000) | \$ 171,736 | \$ 171,736 | \$ 171,736 | \$ 171,736 | \$ 171,736 | \$ 171,736 |
| 37 | | LV (\$1,000) | 533,803 | 533,803 | 533,803 | 533,803 | 533,803 | 533,803 |
| 38 | | Total | \$ 705,539 | \$ 705,539 | \$ 705,539 | \$ 705,539 | \$ 705,539 | \$ 705,539 |
| 39 | | | | | | | | |
| 40 | | Total HV/LV @ Dec 31, 2019 Balance + Weighted Forecast Plant Additions | | | | | | |
| 41 | | HV (\$1,000) | \$ 3,945,499 | \$ 3,945,499 | \$ 3,945,499 | \$ 3,945,499 | \$ 3,945,499 | \$ 3,945,499 |
| 42 | | LV (\$1,000) | 3,132,693 | 3,132,693 | 3,132,693 | 3,132,693 | 3,132,693 | 3,132,693 |
| 43 | | Total | \$ 7,078,192 | \$ 7,078,192 | \$ 7,078,192 | \$ 7,078,192 | \$ 7,078,192 | \$ 7,078,192 |
| 44 | | | | | | | | |
| 45 | | HV/LV Allocation % = Dec 31, 2019 Balance + Forecast Plant Additions | | | | | | |
| 46 | | HV % | 55.74% | 55.74% | 55.74% | 55.74% | 55.74% | 55.74% |
| 47 | | LV % | 44.26% | 44.26% | 44.26% | 44.26% | 44.26% | 44.26% |
| 48 | | Total | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% |
| 49 | F | Allocated Common, General & Electric Intangible Plant Forecast (Unweighted) | | | | | | |
| 50 | | High Voltage \$ | \$ 790,122 | \$ 769,891 | \$ 1,167,926 | \$ 718,150 | \$ 640,312 | \$ 1,019,613 |
| 51 | | Low Voltage \$ | 627,350 | 611,287 | 927,324 | 570,205 | 508,402 | 809,564 |
| 52 | | Total | \$ 1,417,472 | \$ 1,381,178 | \$ 2,095,250 | \$ 1,288,356 | \$ 1,148,714 | \$ 1,829,177 |
| 53 | | | - | - | - | - | - | - |

San Diego Gas and Electric Company
Summary of Common, General and Electric Miscellaneous Intangible Forecast Plant Additions
TO5 - Cycle 3
January 2020 - December 2021

| Line No. | Ref. No. | Description | Jan-21 | Feb-21 | Mar-21 | Apr-21 | May-21 | Jun-21 |
|----------|----------|---|---------------------|---------------------|----------------------|---------------------|---------------------|---------------------|
| 1 | | SECTION 1: | | | | | | |
| 2 | | Summary of Common, General and Electric Intangible Plant Forecast: | | | | | | |
| 3 | A | Common Plant Additions (Facilities) | \$ 940,042 | \$ 898,204 | \$ 1,531,077 | \$ - | \$ 335,971 | \$ 1,010,848 |
| 4 | A | Common Plant Additions (IT) | 6,689,295 | 6,383,617 | 10,877,744 | - | 2,669,175 | 8,030,842 |
| 5 | A | Common Plant Additions (CNF) | - | - | - | - | - | - |
| 6 | B | General Plant Additions (CNF) | 999 | 169 | 6,205 | 12 | 406 | 12 |
| 7 | B | General Plant Additions (SOCRE) | - | - | - | 1,087,549 | 2,300 | 488 |
| 8 | B | General Plant Additions (Artesian 230kV Substation Expansion) | - | - | - | - | - | - |
| 10 | | Total | \$ 7,630,335 | \$ 7,281,990 | \$ 12,415,025 | \$ 1,087,561 | \$ 3,007,852 | \$ 9,042,190 |
| 12 | | SECTION 2: | | | | | | |
| 13 | A | Total Common Plant Forecast (Lines 3 to 5) | \$ 7,629,336 | \$ 7,281,822 | \$ 12,408,820 | \$ - | \$ 3,005,147 | \$ 9,041,690 |
| 15 | | Common Plant Allocation Factor (Common Allocation Ratio Method) | 72.22% | 72.22% | 72.22% | 72.22% | 72.22% | 72.22% |
| 17 | | Common Plant (Facilities, IT) - Electric Only | \$ 5,509,907 | \$ 5,258,932 | \$ 8,961,650 | \$ - | \$ 2,170,317 | \$ 6,529,908 |
| 20 | B | Total General and Electric Intangible Plant Forecast (Lines 6 to 8) | \$ 999 | \$ 169 | \$ 6,205 | \$ 1,087,561 | \$ 2,706 | \$ 500 |
| 23 | C | Total - Common, General, & Electric Intangible Plant Forecast (Sections A & B) | \$ 5,510,906 | \$ 5,259,100 | \$ 8,967,855 | \$ 1,087,561 | \$ 2,173,023 | \$ 6,530,408 |
| 25 | | Transmission Salaries & Wages Ratio (Statement AI) | 19.15% | 19.15% | 19.15% | 19.15% | 19.15% | 19.15% |
| 27 | D | Total Transmission Related - Common, General, & Electric Intangible Plant Forecast | \$ 1,055,460 | \$ 1,007,233 | \$ 1,717,541 | \$ 208,292 | \$ 416,182 | \$ 1,250,717 |
| 29 | E | SECTION 3: | | | | | | |
| 30 | | HV/LV Transmission Plant Balance @ Dec 31, 2019 | | | | | | |
| 31 | | HV (\$1,000) | \$ 3,773,764 | \$ 3,773,764 | \$ 3,773,764 | \$ 3,773,764 | \$ 3,773,764 | \$ 3,773,764 |
| 32 | | LV (\$1,000) | 2,598,890 | 2,598,890 | 2,598,890 | 2,598,890 | 2,598,890 | 2,598,890 |
| 33 | | Total | \$ 6,372,654 | \$ 6,372,654 | \$ 6,372,654 | \$ 6,372,654 | \$ 6,372,654 | \$ 6,372,654 |
| 35 | | HV/LV Transmission Weighted Forecast Plant Additions | | | | | | |
| 36 | | HV (\$1,000) | \$ 171,736 | \$ 171,736 | \$ 171,736 | \$ 171,736 | \$ 171,736 | \$ 171,736 |
| 37 | | LV (\$1,000) | 533,803 | 533,803 | 533,803 | 533,803 | 533,803 | 533,803 |
| 38 | | Total | \$ 705,539 | \$ 705,539 | \$ 705,539 | \$ 705,539 | \$ 705,539 | \$ 705,539 |
| 40 | | Total HV/LV @ Dec 31, 2019 Balance + Weighted Forecast Plant Additions | | | | | | |
| 41 | | HV (\$1,000) | \$ 3,945,499 | \$ 3,945,499 | \$ 3,945,499 | \$ 3,945,499 | \$ 3,945,499 | \$ 3,945,499 |
| 42 | | LV (\$1,000) | 3,132,693 | 3,132,693 | 3,132,693 | 3,132,693 | 3,132,693 | 3,132,693 |
| 43 | | Total | \$ 7,078,192 | \$ 7,078,192 | \$ 7,078,192 | \$ 7,078,192 | \$ 7,078,192 | \$ 7,078,192 |
| 44 | | HV/LV Allocation % = Dec 31, 2019 Balance + Forecast Plant Additions | | | | | | |
| 45 | | HV % | 55.74% | 55.74% | 55.74% | 55.74% | 55.74% | 55.74% |
| 46 | | LV % | 44.26% | 44.26% | 44.26% | 44.26% | 44.26% | 44.26% |
| 47 | | Total | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% |
| 49 | F | Allocated Common, General & Electric Intangible Plant Forecast (Unweighted) | | | | | | |
| 50 | | High Voltage \$ | \$ 588,330 | \$ 561,448 | \$ 957,386 | \$ 116,105 | \$ 231,986 | \$ 697,170 |
| 51 | | Low Voltage \$ | 467,129 | 445,785 | 760,156 | 92,187 | 184,195 | 553,547 |
| 52 | | Total | \$ 1,055,460 | \$ 1,007,233 | \$ 1,717,541 | \$ 208,292 | \$ 416,182 | \$ 1,250,717 |
| 53 | | | - | - | - | - | - | - |

San Diego Gas and Electric Company
Summary of Common, General and Electric Miscellaneous Intangible Forecast Plant Additions
TO5 - Cycle 3
January 2020 - December 2021

| Line No. | Ref. No. | Description | Jul-21 | Aug-21 | Sep-21 | Oct-21 | Nov-21 | Dec-21 |
|----------|----------|---|---------------------|---------------------|---------------------|---------------------|----------------------|----------------------|
| 1 | | SECTION 1: | | | | | | |
| 2 | | Summary of Common, General and Electric Intangible Plant Forecast: | | | | | | |
| 3 | A | Common Plant Additions (Facilities) | \$ 303,985 | \$ 437,800 | \$ 853,251 | \$ 379,811 | \$ 1,147,307 | \$ 1,236,823 |
| 4 | A | Common Plant Additions (IT) | 2,415,057 | 3,478,171 | 6,778,786 | 3,017,470 | 9,114,959 | 9,826,136 |
| 5 | A | Common Plant Additions (CNF) | - | - | - | - | - | - |
| 6 | B | General Plant Additions (CNF) | - | - | - | - | - | - |
| 7 | B | General Plant Additions (SOCRE) | - | - | - | - | - | - |
| 8 | B | General Plant Additions (Artesian 230kV Substation Expansion) | - | - | - | - | - | - |
| 9 | | | | | | | | |
| 10 | | Total | \$ 2,719,042 | \$ 3,915,971 | \$ 7,632,037 | \$ 3,397,281 | \$ 10,262,266 | \$ 11,062,959 |
| 11 | | | | | | | | |
| 12 | | SECTION 2: | | | | | | |
| 13 | A | Total Common Plant Forecast (Lines 3 to 5) | \$ 2,719,042 | \$ 3,915,971 | \$ 7,632,037 | \$ 3,397,281 | \$ 10,262,266 | \$ 11,062,959 |
| 14 | | | | | | | | |
| 15 | | Common Plant Allocation Factor (Common Allocation Ratio Method) | 72.22% | 72.22% | 72.22% | 72.22% | 72.22% | 72.22% |
| 16 | | | | | | | | |
| 17 | | Common Plant (Facilities, IT) - Electric Only | \$ 1,963,692 | \$ 2,828,114 | \$ 5,511,857 | \$ 2,453,517 | \$ 7,411,409 | \$ 7,989,669 |
| 18 | | | | | | | | |
| 19 | | | | | | | | |
| 20 | B | Total General and Electric Intangible Plant Forecast (Lines 6 to 8) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 21 | | | | | | | | |
| 22 | | | | | | | | |
| 23 | C | Total - Common, General, & Electric Intangible Plant Forecast (Sections A & B) | \$ 1,963,692 | \$ 2,828,114 | \$ 5,511,857 | \$ 2,453,517 | \$ 7,411,409 | \$ 7,989,669 |
| 24 | | | | | | | | |
| 25 | | Transmission Salaries & Wages Ratio (Statement AI) | 19.15% | 19.15% | 19.15% | 19.15% | 19.15% | 19.15% |
| 26 | | | | | | | | |
| 27 | D | Total Transmission Related - Common, General, & Electric Intangible Plant Forecast | \$ 376,090 | \$ 541,646 | \$ 1,055,642 | \$ 469,902 | \$ 1,419,448 | \$ 1,530,197 |
| 28 | | | | | | | | |
| 29 | E | SECTION 3: | | | | | | |
| 30 | | HV/LV Transmission Plant Balance @ Dec 31, 2019 | | | | | | |
| 31 | | HV (\$1,000) | \$ 3,773,764 | \$ 3,773,764 | \$ 3,773,764 | \$ 3,773,764 | \$ 3,773,764 | \$ 3,773,764 |
| 32 | | LV (\$1,000) | 2,598,890 | 2,598,890 | 2,598,890 | 2,598,890 | 2,598,890 | 2,598,890 |
| 33 | | Total | \$ 6,372,654 | \$ 6,372,654 | \$ 6,372,654 | \$ 6,372,654 | \$ 6,372,654 | \$ 6,372,654 |
| 34 | | | | | | | | |
| 35 | | HV/LV Transmission Weighted Forecast Plant Additions | | | | | | |
| 36 | | HV (\$1,000) | \$ 171,736 | \$ 171,736 | \$ 171,736 | \$ 171,736 | \$ 171,736 | \$ 171,736 |
| 37 | | LV (\$1,000) | 533,803 | 533,803 | 533,803 | 533,803 | 533,803 | 533,803 |
| 38 | | Total | \$ 705,539 | \$ 705,539 | \$ 705,539 | \$ 705,539 | \$ 705,539 | \$ 705,539 |
| 39 | | | | | | | | |
| 40 | | Total HV/LV @ Dec 31, 2019 Balance + Weighted Forecast Plant Additions | | | | | | |
| 41 | | HV (\$1,000) | \$ 3,945,499 | \$ 3,945,499 | \$ 3,945,499 | \$ 3,945,499 | \$ 3,945,499 | \$ 3,945,499 |
| 42 | | LV (\$1,000) | 3,132,693 | 3,132,693 | 3,132,693 | 3,132,693 | 3,132,693 | 3,132,693 |
| 43 | | Total | \$ 7,078,192 | \$ 7,078,192 | \$ 7,078,192 | \$ 7,078,192 | \$ 7,078,192 | \$ 7,078,192 |
| 44 | | | | | | | | |
| 45 | | HV/LV Allocation % = Dec 31, 2019 Balance + Forecast Plant Additions | | | | | | |
| 46 | | HV % | 55.74% | 55.74% | 55.74% | 55.74% | 55.74% | 55.74% |
| 47 | | LV % | 44.26% | 44.26% | 44.26% | 44.26% | 44.26% | 44.26% |
| 48 | | Total | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% |
| 49 | F | Allocated Common, General & Electric Intangible Plant Forecast (Unweighted) | | | | | | |
| 50 | | High Voltage \$ | \$ 209,639 | \$ 301,922 | \$ 588,432 | \$ 261,931 | \$ 791,223 | \$ 852,957 |
| 51 | | Low Voltage \$ | 166,451 | 239,724 | 467,210 | 207,971 | 628,225 | 677,241 |
| 52 | | Total | \$ 376,090 | \$ 541,646 | \$ 1,055,642 | \$ 469,902 | \$ 1,419,448 | \$ 1,530,197 |
| 53 | | | - | - | - | - | - | - |

San Diego Gas and Electric Company
Summary of Common, General and Electric Miscellaneous Intangible Forecast Plant Additions
TO5 - Cycle 3
January 2020 - December 2021

| Line No. | Ref. No. | Description | Total | Reference | Line No. |
|----------|----------|---|-----------------------|--|----------|
| 1 | | SECTION 1: | | | 1 |
| 2 | | Summary of Common, General and Electric Intangible Plant Forecast: | | | 2 |
| 3 | A | Common Plant Additions (Facilities) | \$ 20,554,979 | Facilities Capital Additions | 3 |
| 4 | A | Common Plant Additions (IT) | 153,472,785 | IT Capital Additions | 4 |
| 5 | A | Common Plant Additions (CNF) | 1,064,456 | Common Plant components of ET-related project | 5 |
| 6 | B | General Plant Additions (CNF) | 4,352,579 | General Plant components of ET-related project | 6 |
| 7 | B | General Plant Additions (SOCRE) | 1,090,338 | General Plant components of ET-related project | 7 |
| 8 | B | General Plant Additions (Artesian 230kV Substation Expansion) | 1,023,492 | General Plant components of ET-related project | 8 |
| 9 | | | | | 9 |
| 10 | | Total | \$ 181,558,629 | Sum Lines 3 thru 8 | 10 |
| 11 | | | | | 11 |
| 12 | | SECTION 2: | | | 12 |
| 13 | A | Total Common Plant Forecast (Lines 3 to 5) | \$ 175,092,220 | Sum Lines 3 to 5 | 13 |
| 14 | | | | | 14 |
| 15 | | Common Plant Allocation Factor (Common Allocation Ratio Method) | 72.22% | Statement AD; Page AD-10; Line 6 | 15 |
| 16 | | | | | 16 |
| 17 | | Common Plant (Facilities, IT) - Electric Only | \$ 126,451,601 | Line 13 x Line 15 | 17 |
| 18 | | | | | 18 |
| 19 | | | | | 19 |
| 20 | B | Total General and Electric Intangible Plant Forecast (Lines 6 to 8) | \$ 6,466,408 | Sum Lines 6 to 8 | 20 |
| 21 | | | | | 21 |
| 22 | | | | | 22 |
| 23 | C | Total - Common, General, & Electric Intangible Plant Forecast (Sections A & B) | \$ 132,918,010 | Line 17 + Line 20 | 23 |
| 24 | | | | | 24 |
| 25 | | Transmission Salaries & Wages Ratio (Statement AI) | 19.15% | Statement AI; Page AI; Line 15 | 25 |
| 26 | | | | | 26 |
| 27 | D | Total Transmission Related - Common, General, & Electric Intangible Plant Forecast | \$ 25,456,724 | Line 23 x Line 25 | 27 |
| 28 | | | | | 28 |
| 29 | E | SECTION 3: | | | 29 |
| 30 | | HV/LV Transmission Plant Balance @ Dec 31, 2019 | | | 30 |
| 31 | | HV (\$1,000) | \$ 3,773,764 | HV-LV Plant Study; Col. (c); Line 38 | 31 |
| 32 | | LV (\$1,000) | 2,598,890 | HV-LV Plant Study; Col. (b); Line 38 | 32 |
| 33 | | Total | \$ 6,372,654 | Line 31 + Line 32 | 33 |
| 34 | | | | | 34 |
| 35 | | HV/LV Transmission Weighted Forecast Plant Additions | | | 35 |
| 36 | | HV (\$1,000) | \$ 171,736 | Summary of HV-LV Splits for Forecast Plant Additions work papers; Page 1; Line 1 | 36 |
| 37 | | LV (\$1,000) | 533,803 | Summary of HV-LV Splits for Forecast Plant Additions work papers; Page 1; Line 1 | 37 |
| 38 | | Total | \$ 705,539 | Line 36 + Line 37 | 38 |
| 39 | | | | | 39 |
| 40 | | Total HV/LV @ Dec 31, 2019 Balance + Weighted Forecast Plant Additions | | | 40 |
| 41 | | HV (\$1,000) | \$ 3,945,499 | Line 31 + Line 36 | 41 |
| 42 | | LV (\$1,000) | 3,132,693 | Line 32 + Line 37 | 42 |
| 43 | | Total | \$ 7,078,192 | Line 41 + Line 42 | 43 |
| 44 | | | | | 44 |
| 45 | | HV/LV Allocation % = Dec 31, 2019 Balance + Forecast Plant Additions | | | 45 |
| 46 | | HV % | 55.74% | Line 41 / Line 43 | 45 |
| 47 | | LV % | 44.26% | Line 42 / Line 43 | 46 |
| 48 | | Total | 100.00% | Line 45 + Line 46 | 47 |
| 49 | F | Allocated Common, General & Electric Intangible Plant Forecast (Unweighted) | | | 49 |
| 50 | | High Voltage \$ | \$ 14,189,991 | Line 27 x Line 45 | 50 |
| 51 | | Low Voltage \$ | 11,266,732 | Line 27 x Line 46 | 51 |
| 52 | | Total | \$ 25,456,724 | Line 50 + Line 51 | 52 |
| 53 | | | - | | 53 |

San Diego Gas and Electric Company
Summary of Common, General and Electric Miscellaneous Intangible Forecast Plant Additions
TO5 - Cycle 3
January 2020 - December 2021

Notes:

SECTION 1 shows the forecast for common, general, and electric intangible plant that conforms to workpapers as indicated in the reference column.

SECTION 2 segregates the costs in Section 1 into common that gets allocated between gas and electric, and general and electric miscellaneous intangible plant components. The combined total for all the common electric share, general, and electric miscellaneous intangible plant are allocated per transmission labor ratio. The overall transmission related common, general, and electric intangible total plant forecast is allocated between High and Low Voltage in Section 3.

SECTION 3 reflects the basis for HV/LV allocations for the forecast of common, general & intangible plant additions based on the combined transmission plant balances as of December 31, 2019 plus the weighted forecast transmission plant additions from January 2020 - December 2021. The ratios developed on Lines 45 and 46 are used to allocate the Common, General, and Electric Intangible forecast plant additions between HV and LV for CAISO TAC purposes.

Model Reference and Footnote Updates

| Page in Model | Reference and Footnote Update Description | Reason for Update |
|--|--|--|
| AE-1 Stmt AH; Lines 14 thru 24 AH-2 | Updated FERC form reference for 13-month average Updated the Line number referencing and links Updated PBOP footnote in Line 44 with 2019 PBOP filing amount | Amount is shown on p. 450.1 on 2019 FERC Form. Account for changes to A&G exclusions by FERC for 2019. 2019 PBOP amount was calculated and filed Previous footnote indicated "rates in the subaccounts will not change" which could be confusing. |
| AJ-1B Stmt AK; Line 7 Stmt AK | Changed wording of footnote Removed FERC form reference and added N/A reference Added footnote for SONGS prop taxes. Payroll tax footnote changed from 3 to 4 | No SONGS property taxes in 2019. |
| AL-2 AR-1; Lines 2 thru 3 AR-1; Line 4 Stmt AU; Line 11 Stmt AV; Pg 1; Lines 32 and 45 | Changed reference from FERC form to SDGE records and added footnote describing reason for change Updated reference to FERC Form instead of SDGE Records Added footnote for NOL Amortization Updated reference to AU-1 to pick up total Citizens amount Updated reference to TO5 Settlement | To indicate SDG&E will no longer be assessed prop taxes for SONGS. Stmt AL was incorrect for Nov and Dec 2019, so the 13-month avg referenced on the FERC Form is also incorrect. Cycle 3 reflects the correct amount, which excluded line of credit fees. Amount is shown on p. 450.1 on 2019 FERC Form. To explain FERC Form amount where NOL amortization is imbedded. AU-1 now includes a line for Citizens SX-PQ revenues. Offer of Settlement specifies ROE. AV-1A total changed due to addition of lines for Citizens SX-PQ. Changed link from Stmt AV to AV-1A to be consistent. |
| Stmt AV; Pg 3; Line 8 AV-1A; Lines 42-43 AV-1A; Lines 44 | Updated reference to AV-1A; Line 44 Updated description of Citizens adjustments and added links Updated description to include Citizens SX-PQ Updated footnote to indicate "SAP" is SDG&E's general accounting system | To add Citizens SX-PQ adjustment and distinguish between Citizens Sunrise and SX-PQ. Citizens SX-PQ adjustment is included in net amount. |
| AV-1A True-up; Line 1 | Updated reference and links to TO4 and TO5 True-up BK-1's | To explain "SAP" is an accounting system to reader. Need to calculate PYRR based on TO4 for first 5 months of year. |
| True-up; Col. 5; Line 14 - 25 | Updated formula to True-up worksheet | New worksheet needed to account for rate suspension, TCJA Adj and ADIT Error Correction. |
| True-Up TO4 True-Up BK-1; Pg 3; Ln 14 | Expanded footnote 1 to note rate suspension Updated reference to match sheet name | The true-up of 2019 includes a five-month rate suspension from Jan 1, 2019 to May 31, 2019 as ordered by the Commission. TO4 Stmt AF Proration tab was renamed to distinguish from TO5 Stmt AF Proration |
| TO4 Stmt AV; Pg 2, Line 8 | Updated reference and link to AV-1A; Line 44 | AV-1A total changed due to addition of lines for Citizens SX-PQ. Changed link from Stmt AV to AV-1A to be consistent. |