### Volume - 1

TO3 - Cycle 6
Base Period Cost of Service, Forecast
Period Revenues, True-Up Period
Adjustment, Retail Rate Design, and
CAISO Wholesale High Voltage
Transmission Access Charge
Components

TO3-Cycle 6 Filing (August 15, 2012)

Docket No. ER12-



Georgetta J. Baker Senior Counsel

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August 15, 2012

The Honorable Kimberly D. Bose Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

Re: San Diego Gas & Electric Company's Annual Transmission Owner Formula 3 Rate Change (Cycle 6) Filing; Docket No. ER12-

#### Dear Secretary Bose:

Pursuant to the Settlement that the Federal Energy Regulatory Commission ("Commission" or "FERC") approved on May 18, 2007, <sup>1</sup> San Diego Gas & Electric Company ("SDG&E") tenders for filing its Transmission Owner ("TO") Formula 3 ("TO3"), Cycle 6<sup>2</sup> Informational Filing ("August 15<sup>th</sup> Filing"). Consistent with the terms of the Settlement, the proposed effective date is September 1, 2012, both for this August 15<sup>th</sup> Filing and the Supplemental Filing, to be filed on October 2, 2012, as discussed briefly below and more fully in Section II.

For Cycle 6, SDG&E is proposing a bifurcated process, consisting of the August 15<sup>th</sup> Filing and the Supplemental Filing ("Cycle 6 Filings") to comply with *Order on Compliance Filing*, <sup>3</sup> issued August 3, 2012, pertaining to TO3, Cycle 5 (*Cycle 5 Order*). Based on technical conferences that SDG&E has held, SDG&E does not expect protests to the bifurcated procedure; however, SDG&E does expect that other aspects of the Cycle 6 Filings may be protested. Accordingly, SDG&E respectfully requests the Commission to: (i) accept the Informational Filing and the Supplemental Filing when it is filed on October 2, 2012, to become effective September 1, 2012, subject to refund, (ii) set the matter for hearing and (iii) establish settlement procedures to provide parties with an opportunity to resolve any disputed issues.

<sup>&</sup>lt;sup>1</sup> SDG&E filed the TO3 Settlement on March 27, 2007 in Docket Nos. ER07-284-000, *et al.* On May 18, 2007, the FERC approved the Settlement in *San Diego Gas & Electric Company*, 119 FERC ¶61,169 (2007), subject to a subsequent compliance filing which was approved by letter order dated July 11, 2007, to become effective on July 1, 2007.

<sup>&</sup>lt;sup>2</sup> The term "Cycle" refers to the number of annual filings made under the applicable formula. Cycle 6 is the sixth annual filing under the TO3 Formula.

<sup>&</sup>lt;sup>3</sup> San Diego Gas & Elec. Co., 140 FERC ¶61,108 (2012).

#### I. NATURE AND PURPOSE OF FILING

This Filing revises SDG&E's Base Transmission Revenue Requirements<sup>4</sup> ("BTRR") and increases transmission rates for retail End Use and California Independent System Operator ("ISO") Wholesale customers under the terms of the TO3 Settlement. Specifically, the Settlement authorizes SDG&E to charge its customers transmission rates that are revised annually on the basis of certain recorded and estimated costs reflected in an Informational Filing.<sup>5</sup> Such rates will remain in effect for the Rate Effective Period beginning September 1 of that year through August 31 of the subsequent year.

Here, the TO3 Cycle 6 rates, reflecting a revised BTRR for both retail End Use and ISO Wholesale Customers, will remain in effect for the 12-month Rate Effective Period beginning September 1, 2012. The rates reflect the following components: (1) Base Period Revenue Requirements for the 12-month period ending December 31, 2011; (2) Forecast Period Capital Addition Revenue Requirements for the 17-month period covering April 2012 through August 2013; (3) True-Up ("True-Up" or "TU") Adjustment for the 12-month True-Up Period ending March 31, 2012 and (4) an Interest True-Up Adjustment.

To facilitate review of the revisions to the BTRR and associated rates for retail End Use and ISO Wholesale customers, SDG&E summarizes key elements of the Filing below in Section IV and in greater detail in the attached Appendices I and II.

#### II. BIFURCATED PROCESS

In the *Cycle 5 Order*, the Commission directed SDG&E to make a Compliance Filing (by October 2, 2012) expensing all of the wildfire insurance premiums and Wildfire Property Costs (Wildfire Costs) at issue in Cycle 5 to Account 925 without capitalizing any portion of those costs (Wildfire Capitalized Amounts). SDG&E will make the Cycle 5 Compliance Filing as ordered.

Because of the short time period (12 calendar days) between issuance of the *Cycle 5 Order* and the August 15<sup>th</sup> due date for the Informational Filing, SDG&E was unable to perform the various analyses and calculations necessary to "back out" the Wildfire Capitalized Amounts from various accounts for the affected Prior Year and True-Up Period cost statements to be included in the August 15<sup>th</sup> Filing. Accordingly, SDG&E proposes a bifurcated process to allow Cycle 6 to comply with the *Cycle 5 Order* consisting of the following Cycle 6 Filings:

<sup>4</sup> Unless otherwise defined in this letter and accompanying volumes referenced herein, capitalized terms are intended to have the meanings ascribed to them in SDG&E's TO Tariff.

Under the Settlement (Appendix VIII), on or before June 15 of each year, SDG&E is required to provide the California Public Utilities Commission with, and make available to any other interested parties by posting on OASIS at <a href="www.sdge.com/toforum">www.sdge.com/toforum</a>, a Draft Informational Filing for review, comment and discussion prior to filing the final Informational Filing on August 15. SDG&E made the requisite posting on June 15, 2012. However, this August 15<sup>th</sup> Filing differs from the Draft Informational Filing that SDG&E posted on June 15<sup>th</sup> to reflect corrections and to comply with the *Cycle 5 Order's* directive regarding expensing 100 percent of the Wildfire Costs to Account No. 925. SDG&E discussed these changes in technical conferences.

- 1. The August 15<sup>th</sup> Filing which includes rates and cost statements expensing 100 percent of the Wildfire Costs to Account 925 and an estimate of the Wildfire Capitalized Amounts and
- 2. The October 2 Supplemental Filing which will include revised rates and cost statements reflecting 100% elimination of the Wildfire Capitalized Amounts. SDG&E's current estimate of that adjustment is approximately \$1,049,000.6 SDG&E will also make any other adjustments to cost statements and rates contained in the August 15<sup>th</sup> Filing, such as recalculating the Cycle 6 True-Up Adjustment due to the carry-over effects of the Cycle 5 Compliance Filing and other conforming changes.

#### III. LIST OF DOCUMENTS SUBMITTED

This Filing consists of the following Volumes:

- 1. Volume 1 contains the transmittal letter, with Appendices I and II, TO3 Cycle 6 Formula Cost of Service Statements, including Base Period, Forecast Period, 12-month True-Up Adjustment Revenues and Interest True-Up Adjustment, which yield total revenues for retail End Use and ISO Wholesale customers (Exhibit SDG-1).
- 2. Volume 2 consists of two parts:
  - Volume 2A contains the following: (1) a report that explains the results of the 12-months ended March 2012 retail End Use TO3 Cycle 6 True-Up Period Adjustment; (2) a report that explains the cost of the Sunrise Powerlink Project ("Sunrise"); and (3) the Formula Cost of Service Statements supporting the End Use Customer True-Up Adjustment and the Interest True-Up Adjustment. (Exhibit SDG-2A).
  - Volume 2B contains all Cost of Service Statements supporting the ISO
    Wholesale customers True-Up Adjustment and Interest True-Up Adjustment
    (Exhibit SDG-2B).
- 3. Volume 3 consists of two parts:

• Volume 3A contains work papers supporting Volume 1 and Base Period cost statement workpapers (Exhibit SDG-3A).

• Volume 3B contains work papers supporting Volumes 2A and 2B, the True-Up Cost of Service Adjustment work papers, Forecast Plant Additions, and the HV/LV transmission plant splits (Exhibit SDG-3B). This Volume also contains work papers indicating SDG&E's estimate of the Wildfire

<sup>&</sup>lt;sup>6</sup> See Volume 3B (Work paper Tab "Estimated Adjustment to Revenues Related to Wildfire") Page 1) of the August 15<sup>th</sup> Filing.

Capitalized Amounts in the Cycle 6 BTRR noted in this transmittal letter as well as an estimate of the Wildfire Capitalized Amounts that are removed from the Cycle 6 Forecast Period.

## IV. SUMMARY OF TRANSMISSION FORMULA REVENUE REQUIREMENTS FOR THE TO3 CYCLE 6 RATE EFFECTIVE PERIOD

SDG&E's TO3 Cycle 6 formulaic BTRR for End Use customers (BTRR<sub>EU</sub>) for the 12-month Rate Effective Period beginning September 1, 2012 through August 31, 2013, will collect from retail End Use customers approximately \$614.5 million in revenue requirements, representing a 54.2% increase over the current revenue requirement.<sup>7</sup> The End Use customer BTRR is comprised of the following components:

		Retail Customer	Wholesale Customer
2011 Base Period revenues	=	\$ 300.3 million	\$ 298.0 million
Forecast Period revenues	=	\$ 296.5 million	\$ 296.5 million
12-month TU Adjustment	=	\$ 9.6 million	\$ 7.0 million
Interest TU Adjustment	=	\$ 1.0 million	\$ 1.1 million
Franchise Fees/Uncollectibles	=	\$ 7.1 million	\$ 6.2 million
Total	=	\$ 614.5 million	\$ 608.8 million

The principal reasons for the increase in transmission rates above current rates are: (1) the inclusion in the Forecast Period (*i.e.*, from April 1, 2012 through August 31, 2013), of approximately \$1.617 billion<sup>8</sup> of capitalized costs for Sunrise and approximately \$439.2 million of other transmission plant additions in the Cycle 6, (2) an approximately \$100 million increase in the 2011 Prior Year rate base and (3) expensing Wildfire Costs to Account. 925. For this latter adjustment, approximately \$159.2 million of Wildfire Property Costs and \$72.5 million of Wildfire Insurance Premiums have been expensed to Account 925 for the True-Up Period and approximately \$34.6 million and \$70.7 million, respectively, have been expensed to Account 925 for the Base Period.

The forecast plant additions reflect numerous specific transmission projects the ISO has reviewed that are planned to be placed into service during the Forecast Period. These projects are being developed to meet transmission capacity expansion and to maintain transmission reliability. Additionally, included in the Forecast Period are a number of wood to steel pole replacement projects to improve reliability and reduce wildfire risks in fire and wind-prone areas in San Diego County. (*See* Volume 3B Work papers). Total un-weighted transmission capital project costs in the Forecast Period including the Sunrise Powerlink project is equal \$2.056 billion and total weighted costs equal \$1.824 billion. These estimated capital costs will

<sup>&</sup>lt;sup>7</sup> See Volume 1 Statement BK-1 page 5 for Retail End BTRR and Statement BG page 1.

<sup>&</sup>lt;sup>8</sup> This amount reflects a weighting of 100% of the total estimated Sunrise costs in the Forecast given an estimated in service date of June 2012.

<sup>&</sup>lt;sup>9</sup> See Volume 3B True-Up Period work papers of this filing.

<sup>&</sup>lt;sup>10</sup> Unadjusted for retirements.

Kimberly D. Bose, Secretary August 15, 2012 Page 5 of 6

automatically be trued up to actual costs in SDG&E's future transmission filings to ensure customers pay no more and no less than actual costs.

The Cycle 6 True-Up Adjustment of \$9.6 million under-collection was caused primarily by the expensing, rather than the capitalizing, of Wildfire Costs. The under-collection is explained in more detail in the True-Up Adjustment Report in Volume 2A of this filing.

The TO3 Cycle 6 BTRR for ISO wholesale customers (BTRR $_{\rm ISO}$ ) equals \$608.8 million, based upon total gross load of 21,266 Gwhs for an overall unit rate of \$28.63/Mwhs, representing a 52.33% increase for the Rate Effective Period. As indicated above, SDG&E has included an Appendix 1 to reflect ISO Transmission Access Charge information required by the ISO Tariff. 12

#### V. WAIVER

Even though the bifurcation process is not provided for in the TO3 Formula or the Commission's regulations, SDG&E believes that good cause exists to grant its request to allow for this process in this Cycle 6 proceeding. Accordingly, SDG&E respectfully requests any waivers deemed necessary to permit the Cycle 6 Filings to become effective September 1, 2012, subject to refund and final Commission action in this proceeding. No party will be harmed by this bifurcated process because all rates collected as of September 1 will be collected subject to refund.

#### VI. SERVICE

Copies of this Filing have been served on all parties to Docket No. ER08-1407, including the California Public Utilities Commission, the ISO, Pacific Gas and Electric Company, Southern California Edison Company and other participating transmission owners that have transferred operational control over their transmission facilities and entitlements to the ISO.

<sup>&</sup>lt;sup>11</sup> See Comparison of CAISO Average HV-LV Rates work paper near the end of Volume 3B of this filing.

<sup>&</sup>lt;sup>12</sup> As required by the CAISO Tariff, SDG&E as a Participating Transmission Owner ("PTO") is required to file Appendix I as part of its transmission rate filings to show how the PTO separates its annual TRR into High and Low Voltage revenues.

Kimberly D. Bose, Secretary August 15, 2012 Page 6 of 6

#### VII. **COMMUNICATIONS**

Correspondence and other communications concerning this Informational Filing should be addressed to:<sup>13</sup>

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Respectfully submitted,

/s/ GEORGETTA J. BAKER

Georgetta J. Baker James F. Walsh Attorneys for

San Diego Gas & Electric Company

Enclosures

Debi Le Vine, Director CAISO cc:

Nicholas Sher, California Public Utilities Commission

<sup>13</sup> SDG&E requests waiver of Rule 203(b)(3) to the extent necessary to permit each of the individuals identified above to be placed on the Commission's official service list in this proceeding.

#### CERTIFICATE OF SERVICE

I hereby certify that I have this day served a copy of the foregoing document upon each person designated on the official service list compiled by the Secretary in this proceeding. In addition, I certify that I have also caused the foregoing to be served by overnight delivery upon the following:

Frank Lindh General Counsel California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

Nancy Saracino General Counsel California Independent System Operator Corporation 151 Blue Ravine Road Folsom, CA 95630

Dated at San Diego, California, this 15<sup>th</sup> day of August, 2012.

/s/ JOEL DELLOSA Joel Dellosa

Appendix - I

Docket No. ER12- -000

#### APPENDIX - I

#### SDG&E's Transmission Revenue Requirement Per Docket ER12- -000 Effective September 1, 2012

- 1. <u>End-Use Customers:</u> For purposes of the calculation of End-Use Transmission Rates, the Transmission Revenue Requirement shall be \$609,304,448, which is composed of the retail Base Transmission Revenue Requirement of \$614,513,000 and reduced by the retail TRBAA of \$5,208,552.
- 2. Wholesale Customers: For purposes of the ISO's calculation of Access Charges:
  - a. The wholesale Transmission Revenue Requirement shall be \$595,252,738, which is equal to the wholesale Base Transmission Revenue Requirement of \$608,815,000, reduced by the wholesale TRBAA of \$5,192,202 and reduced by Standby Transmission Revenue of \$8,370,060.
  - b. The High Voltage Transmission Revenue Requirement shall be \$396,098,045.
  - c. The Low Voltage Transmission Revenue Requirement shall be \$199,154,693.
  - d. Gross Load consistent with the High Voltage Transmission Revenue Requirement shall be 21,266,400 megawatt hours.
- 3. <u>Effective Date:</u> The amounts in (1) and (2) shall be effective September 1, 2012, or until amended by the Participating TO or modified by FERC.

Footnote (1): Transmission Revenue Requirements consist of the following:

BTRR TO3-Cycle 6 Filing in Docket ER12- -000 = \$608,815,000 TRBAA per FERC Order in Docket ER12-660-000 = (5,192,202) Standby Revenues TO3-Cycle 6 Filing in ER12- -000 = (8,370,060) TOTAL = \$595,252,738

<sup>&</sup>lt;sup>1</sup> Pursuant to the ISO's July 5, 2005 filingin compliance with the Commission's December 21, 2004 order, 109 FERC ¶ 61,301 (December 21, Order) and June 2, 2005 order, 111 FERC ¶ 61,337 (June 2, Order), SDG&E in the instant filing has followed the ISO's new guidelines to separate all elements of its transmission facilities into High Voltage (HV) and Low Voltage (LV) components. TRBAA cost components shown in the instant filing are separated into HV and LV components applicable to the ISO's HV and LV guidelines effective January 1, 2005, pursuant to the ISO Tariff Appendix F, Schedule 3, and Section 8.1.

**Appendix - II** 

Docket No. ER12- -000

# Appendix II Description of SDG&E's TO3 Cycle 6 Filing

#### I. OVERVIEW

As indicated in the TO3 Settlement and as reflected in this TO3 Cycle 6 Filing, ("Cycle 6 Filing") SDG&E's BTRR consists of the following components:

- Prior Year Revenue Requirements for the 12-month period ending December 31, 2011;
- Forecast Period Capital Addition Revenue Requirements for the 17 month period covering April 2012 through August 2013;
- A True Up ("TU") Adjustment for the 12-month TU Period that ends March 2012.
- An Interest TU Adjustment

This Cycle 6 Filing includes 5 volumes of cost statements, true-up adjustments and work papers reflecting the derivation of the formula-based revenue requirements, as described in Appendix 8 "Formula for Calculating Annual Base Transmission Revenue Requirements under SDG&E's Transmission Owner Tariff" and the TO3 Settlement. Additionally, the revenue requirements are allocated to respective retail or End Use Customer classes and are designed in accordance with the provisions described in Appendix 9, "Determination of SDG&E's End Use Customer Class Transmission Charges, Low Voltage Access Charge and High Voltage Utility Specific Rate, and Allocation of BTRR Applicable to High Voltage and Low Voltage Transmission Facilities" as reflected in SDG&E's Transmission Owner Tariff. A brief description of each volume follows:

#### Volume 1 contains the following:

- The BTRR<sub>EU</sub>, which is comprised of the Prior Year Revenue Requirements (PYRR), Forecast Period Capital Addition Revenue Requirements (FC), and a TU Adjustment, is shown in Statement BK-1, page 5;
  - o The BTRR<sub>ISO</sub> shown in Statement BK-2, pages 6 through 8 and bifurcated between high voltage and low voltage TRR are applicable from September 1, 2012 through August 31, 2013, and are provided to the California Independent System Operator Corporation ("CAISO" or "ISO") to develop its Transmission Access Charge rate.
- Base Period or PYRR Statements AD through AV; and
- Cost of service and rate design Statements BA through BL that allocate BTRR<sub>EU</sub> to customer classes and BTRR<sub>ISO</sub>, and then respectively derive End Use Customer

and ISO wholesale customer rates that allow recovery of total  $\ensuremath{BTRR_{EU}}$  and  $\ensuremath{BTRR_{ISO}}$ 

Volumes 2A and 2B contain the Cycle 6 12-month TU Adjustment and include the following:

#### Part I

- A report that explains the 12-month TU Adjustment.
- Sunrise Powerlink Project Report.

#### Part II

- TU Adjustment revenue requirements applicable to End Use Customers (retail) and ISO wholesale customers. The TU Adjustments for these customers are derived in Sections 2.1 and 3.1 respectively and are carried forward to Volume 1, Statements BK-1 and BK-2, pages 5 and 5, respectively;
- Section 1 contains the TU Period Cost Statements AD through AV that are used to derive the TU cost of service revenue requirements for the TU Period for both retail End Use Customers and ISO wholesale customers.
- Section 2.1A shows the derivation of the End Use Retail TU Adjustment that is the difference between the sum of monthly-recorded retail revenues and retail TU Cost of Service, or TU revenues for the TU period.
- Section 2.1B shows the derivation of the retail Interest TU Adjustment per Appendix 8, Part II, Section 5.

#### Part III

- Section 3.1.1 shows the derivation of the ISO wholesale customer TU Adjustment that is the difference between the sum of monthly-recorded ISO wholesale TU revenue<sup>2</sup> and monthly ISO wholesale Cost of Service, or TU revenues for the TU period.
- Section 3.1.2 shows the derivation of the ISO wholesale Interest TU Adjustment per Appendix 8, Part II, Section 5.

Volumes 3A and 3B contain work papers that support Volumes 1, 2A and 2B.

<sup>&</sup>lt;sup>1</sup> Monthly recorded retail revenues are adjusted by the amortization of prior period retail TU-Adjustment and Interest TU adjustment.

<sup>&</sup>lt;sup>2</sup> Monthly recorded ISO revenues are adjusted by the amortization of prior period ISO wholesale TU-Adjustment and Interest TU Adjustment.

#### II. DETAILED DESCRIPTION OF FILING

- A. Volume 1 Contains the Formula Cost of Service Statements, Including Base Period, Forecast Period, TU Adjustment Revenue, and Interest TU Adjustment for Retail End Use and ISO Wholesale Customers
  - 1. Derivation of the total formula BTRR for End Use Customers (or BTRR<sub>EU</sub>) shown in Statement BK-1, page 5, and BTRR for ISO wholesale customers (or BTRR<sub>ISO</sub>) shown in Statement BK-2, pages 6 through 8;
  - 2. Statements AD AV, provide the 2011 recorded historical costs used as input to derive End Use Customer and ISO wholesale customer Base Period costs of service at the FERC authorized return on equity as shown in Statement AV.
    - Statement BK-1 derives the Base Period revenue requirements for End Use Customers;
    - Statement BK-2 derives the Base Period revenue requirements for ISO
      wholesale customers, which is then separated into High Voltage
      Transmission Revenue Requirements and Low Voltage Transmission
      Revenue Requirements, as shown on pages 6 through 8.
    - Statements BB BD, reflect retail End Use customer energy and 12-coincident peak demand data used to derive End Use Customer class allocation revenue requirements and customer class rate design.
  - 3. Statement BG shows the following:
    - Monthly retail End Use Customer revenue requirements and billing determinants for the 12-month Rate Effective Period (September 1, 2012 through August 31, 2013) under "new transmission rates";
    - The ISO wholesale customer revenue requirements separated into High Voltage Transmission Revenue Requirements and Low Voltage Transmission Revenue Requirement components for the Rate Effective Period under "new transmission rates"; and
  - 4. Statement BH shows the following:
    - Monthly End Use Customer revenue requirements and billing determinants for the 12-month Rate Effective Period (September 1, 2012 through August 31, 2013) under "current transmission rates"; and

- ISO wholesale customer revenue requirements and billing determinants for the Rate Effective Period under "current transmission rates."
- 5. Statement BK-1, deriving End Use Customer BTRR, includes a summary of the following on page 5:
  - The Prior Year or Base Period Revenue Requirements;
  - Forecast Period Capital Addition Revenue Requirements; and
  - The TU Adjustment amount shown in Statement BK-1 is carried forward from Volume 2A, Section 2.1A, Summary of retail TU Adjustment.
  - Interest TU Adjustment is brought forward from Volume 2A, Section 2.1B.
- 6. Statement BK-2, derives the ISO wholesale BTRR and includes a summary of the following:
  - Prior Year or Base Period Revenue Requirements;
  - Forecast Period Capital Addition Revenue Requirements; and
  - TU Adjustment amount shown in Statement BK-2 is brought forward from Volume 2B, Section 3.1.1, Summary of ISO TU Adjustment.
  - Interest TU Adjustment is brought forward from Volume 2B, Section 3.1.2
  - Pursuant to the ISO's July 5, 2005 filing in compliance with the Commission's orders issued December 21, 2004 (December 21, Order)<sup>3</sup> and order issued June 2, 2005 (June 2 Order),<sup>4</sup> in this filing SDG&E has followed the ISO's new guidelines to separate all elements of its transmission facilities into High Voltage (HV) and Low Voltage (LV) components. The TRBAA cost components shown in this filing are separated into HV and LV components in accordance with the ISO's HV and LV guidelines that were in effect January 1, 2005, pursuant to the ISO Tariff, Appendix F, Schedule 3, Section 8.1.

<sup>&</sup>lt;sup>3</sup> 109 FERC ¶ 61,301.

<sup>&</sup>lt;sup>4</sup> 111 FERC ¶ 61,337.

- 7. Statement BL, shows the following:
  - Allocation of BTRR<sub>EU</sub> to retail customer classes;
  - Design of End Use Customer transmission rates;
  - Summary of End Use Customer transmission rates. See page 1.
  - Derivation of ISO wholesale customer BTRR and TRBAA separated into ISO LV and HV Facilities components, HV Utility Specific Rate, and LV Wheeling Access Rate.

#### B. Volumes 2A and 2B: 12-Month TU Adjustment

The TU period adjustment, as derived in Volumes 2A and 2B, ensure that during the TU period, true-up costs match the recorded revenues under the formulaic rates. In this manner SDG&E earns no more and no less than its authorized return on equity as indicated in Statement AV of Volume 2A. SDG&E's Cycle 6 True-Up Period Cost of Service, for the 12-month period ended March 2012, was used to develop TU Revenue rates for each End Use Customer class. The TU Rates were then applied to the billing determinants to each month of the True-up Period to develop the monthly TU Revenues.

The monthly TU Revenues were subtracted from monthly recorded transmission revenues<sup>5</sup> that were booked during the True-Up period. The differences by month include the applicable interest related to any under- or over-collection. The total monthly differences were then combined to produce the True-Up Adjustment. These calculations for retail and ISO wholesale customers are shown in Section 2.1A and Section 3.1.1 respectively.

Volumes 2A and 2B include tables of content that show the applicable sections and pages that derive both retail End Use customer and ISO wholesale customer True-Up Adjustments. Furthermore, Volumes 2A and 2B contain the following information:

- 1. Section 1 contains Statements AD AV, reflecting the cost statements that provide the cost input to derive retail End Use customer and ISO wholesale customer True-Up costs of service shown in Sections 2 and 3 respectively.
- 2. Section 2 contains the derivation of the retail True-Up Adjustment. Each subsection of Section 2 is fully described in the table of contents in Volume 2A.
- 3. Section 3 of Volume 2B contains the derivation of the ISO wholesale True-Up Adjustment. In order to accurately calculate an ISO wholesale True-Up Adjustment that calculates the true-up, the same process used to calculate the retail End Use True-Up Adjustment process is used. That is, the process assumes

<sup>&</sup>lt;sup>5</sup> Monthly recorded retail revenues are adjusted by the amortization of prior period retail TU Adjustment and Interest TU Adjustment.

the ISO True-Up Cost of Service revenues and True-Up recorded costs<sup>6</sup> are recovered from ISO wholesale customers as if they were treated as retail customers served at transmission level.

This approach is similar to how ISO wholesale customers are charged the Transmission Revenue Balancing Account rates by investor owned Participating Transmission Owners. That is, retail customer sales at the meter are increased for losses to reflect these sales as if they were metered at transmission voltage levels. With the above in mind, the various sub-sections of Section 3, as shown in the table of contents of Volume 2B, explains the necessary steps in deriving the ISO wholesale True-Up Adjustment.

#### C. Volume 3A: Work Papers Supporting Volume 1

Volume 3A, found at pages AD1 through AV5 and BB1 through BD2.3, contains all work papers classified by the applicable individual cost statements (Statements AD through AV and Statements BA through BL that support the Base Period cost of service).

#### D. Volume 3B: Work Papers Supporting Volumes 2A and 2B

Volume 3B contains all work papers classified by the applicable individual cost statements, (Statements AD through AV and Statements BA through BL) that support the True-Up Period Cost of Service.

In addition, Volume 3B also contains work papers that demonstrates how transmission, general, common and IT projects are weighted by month for the 17-month Forecast Period (April 2012 through August 2013). A set of work papers is also included showing each of SDG&E's transmission project included by month for the 17-month forecast period, along with the ISO and CPUC approval status information.

Furthermore, work papers are included that separates transmission plant between high voltage and low voltage facilities. As indicated previously, consistent with the Commission's December 21 and June 2 orders and the ISO's compliance filing, this Cycle 6 Filing follows the ISO's new guidelines to separate all elements of its transmission facilities into HV and LV components.

Monthly recorded ISO revenues are adjusted by the amortization of prior period ISO wholesale TU-Adjustment and Interest TU Adjustment.

### **Attestation Form**

# ATTESTATION REGARDING SAN DIEGO GAS & ELECTRIC COMPANY'S 2012 ANNUAL TRANSMISSION OWNER FORMULA CYCLE 6 RATE CHANGE FILING (18 CFR § 35.13 (d)(7))

Legislative Affairs of Sa knowledge and belief, t	, attest that I am Senior Vice President – Finance, Regulatory & In Diego Gas & Electric Company ("SDG&E"), and to the best of my ne cost of service statements and supporting data submitted as part of rate, and current representations of SDG&E's books and other
August 13, 2012	Lee Schavrien
	California All-Purpose Acknowledgement
State of California	)
County of San Diego	)

On August 13, 2012 before me, <u>Annie Victoria Ruiz</u>, <u>Notary Public</u>, personally appeared <u>Lee Schavrien</u>, who proved to me on the basis of satisfactory evidence to be the person whose name is subscribed to the within instrument and acknowledged to me that he executed the same in his authorized capacity, and that by his signature on the instrument the person, or the entity upon behalf of which the person acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

Annie Victoria Ruiz, Notary Public

ANNIE VICTORIA RUIZ
COMM. #1877490
NOTARY PUBLIC • CALIFORNIA
SAN DIEGO COUNTY
Commission Expires Jan 18, 2014

## Volume - 1

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Base Period
Statement – AD
Cost of Plant

# Statement AD Cost of Plant Base Period - December 31, 2011

(\$1,000)

Line					Line
No	_		Amount	Reference	No
1 2	Total Electric Miscellaneous Intangible Plant <sup>2</sup>	\$	18,909	Stmnt AD WP; Page-AD1; Line 1	1 2
3	Total Steam Production Plant		380,494	Stmnt AD WP; Page-AD1; Line 3	3 4
5 6	Total Nuclear Production Plant		1,446,586	Stmnt AD WP; Page-AD1; Line 5	5 6
7 8	Total Hydraulic Production Plant		-	Stmnt AD WP; Page-AD1; Line 7	7 8
9 10	Total Other Production Plant		325,981	Stmnt AD WP; Page-AD1; Line 9	9 10
11 12	Total Production Plant and Intangible plant	\$	2,171,969	Sum Lines 1 thru 9	11 12
13 14	Total Distribution Plant		4,659,306	Stmnt AD WP; Page-AD1; Line 13	13 14
15 16	Transmission Plant <sup>1</sup>		1,734,087	Stmnt AD WP; Page-AD1; Line 15	15 16
17 18	Total General Plant <sup>2</sup>		195,466	Stmnt AD WP; Page-AD1; Line 17	17 18
19 20	Total Common Plant <sup>2</sup>		472,220	Stmnt AD WP; Page-AD1; Line 19	19 20
21 22	Total Plant in Service		9,233,049	Sum Lines 11; 13; 15; 17; 19	21 22
23 24	Transmission Wages and Salaries Allocation Factor		14.60%	Statement AI; Line 19	23 24
25 26	Transmission Plant		1,734,087	See Line 15 Above	25 26
27 28	Transmission Related Electric Miscellaneous Intangible Plant		2,761	Line 1 x Line 23	27 28
29 30	Transmission Related General Plant		28,538	Line 17 x Line 23	29 30
31 32	Transmission Related Common Plant	. —	68,944	Line 19 x Line 23	31 32
33 34	Transmission Related Total Plant in Service		1,834,330	Sum Lines 25; 27; 29; & 31	33 34
35	Transmission Plant Allocation Factor <sup>3</sup>	_	19.87%	Line 33 / Line 21	35

#### NOTES:

The amounts stated above are ratemaking utility plant in service and are derived by multiplying the book utility plant in service by the FERC's Seven Element Adjustment Factors. See Stmts AD-6 and AD-14 for corrections made to recorded transmission plant cost in the base period.

<sup>&</sup>lt;sup>2</sup> Electric Miscellaneous Intangible Plant, General Plant, and Common Plant have a Seven Element Adjustment Factor of "1" because there is no transfer of transmission or distribution plant among these categories.

<sup>&</sup>lt;sup>3</sup> Used to allocate all elements of working capital, other than working cash, in conformance with TO-3 settlement, Appendix VII, Page 139, Item 3.

# Base Period Statement – AE Accumulated Depreciation and Amortization

#### Statement AE

#### Accumulated Depreciation and Amortization Base Period - December 31, 2011 (\$1,000)

Line No	_	A	amounts	Reference	Line No
1	Transmission Related Depreciation Reserve <sup>1</sup>		514,914	Stmnt AE WP; Page-AE1; Line 1	1
2					2
3	Electric Miscellaneous Intangible Plant Amortization Reserve <sup>2</sup>		14,792	Stmnt AE WP; Page-AE1; Line 3	3
4					4
5	General Plant Depreciation Reserve <sup>2</sup>		83,848	Stmnt AE WP; Page-AE1; Line 5	5
6	•		,		6
7	Common Plant Depreciation Reserve <sup>2</sup>		239,551	Stmnt AE WP; Page-AE1; Line 7	7
8			200,001	Summer Wi, Tugo I Eli, Elilo /	8
9	Transmission Wages and Salaries Allocation Factor		14.60%	Statement AI; Line 19	9
10			1	Satement 11, Eme 13	10
11	Transmission Related Electric Miscellaneous Intangible Amortization Reserve	\$	2,160	Line 3 x Line 9	11
12	Transmission resided District Proposition Bridge Printer Property	<u> </u>	2,100	Billo 5 K Billo 7	12
13	Transmission Related General Plant Depreciation Reserve		12,242	Line 5 x Line 9	13
14	Transmission reduced central rank population reserve		12,272	Ente 3 x Ente 9	14
15	Transmission Related Common Plant Depreciation Reserve		34,974	Line 7 x Line 9	15
16	Transmission Related Common Flant Depreciation Reserve		34,774	Line / X Line 9	16
17	Total Transmission Polated Assumulated Depressiation Pagers	æ	564 200	C. I 1. 11. 12.15	
17	Total Transmission Related Accumulated Depreciation Reserve	<u> </u>	564,290	Sum Lines 1; 11; 13;15	17

#### **NOTES:**

The amounts stated above are ratemaking utility plant in service and are derived by multiplying the book utility plant in service by the FERC's Seven Element Adjustment Factors. See Stmts AE-1 and AD-14 for adjustments made to recorded transmission plant accumulated depreciation in the base period.

<sup>&</sup>lt;sup>2</sup> Electric Miscellaneous Intangible Plant, General Plant, and Common Plant have a Seven Element Adjustment Factor of "1" because there is no transfer of transmission or distribution plant to these categories.

# Base Period Statement – AF Specified Deferred Credits

# Statement AF Deferred Credits Base Period - December 31, 2011 (\$1,000)

Line No		 Amounts	Reference	Line No
1 2	Transmission Related ADIT - Excluding Bonus Depreciation	\$ (147,945)	Stmnt AF WP; Page-AF1; Line 1	1 2
3	Transmission Related ADIT from Bonus Depreciation	 (27,200)	Stmnt AF WP; Page-AF1; Line 3	3
5	Total	\$ (175,145)	Sum of Lines 1 thru 3	5

# Base Period Statement – AG Specified Plant Account (Other than Plant in Service) and Deferred Debits

#### Statement AG

# Specified Plant Account (Other than Plant in Service) and Deferred Debits Base Period - December 31, 2011 (\$1,000)

Line No		A	mounts	Reference	Line No
1	Transmission Plant Held for Future Use 1	\$	61,799	Stmnt AG WP; Page-AG1; Line 1	1
3	Total	<u>\$</u>	61,799	Sum of Line 1	3

The balances for Transmission Plant Held for Future Use are derived based on a 13-month weighted average balance.

Plant Held for Future Use represents the parcels of land purchased for the Torrey Pines/Sorrento Mesa, Jamul and Salt Creek substations as well as various landrights acquisitions from the Bureau of Land Management, US Forest Service, and other various agencies for the Sunrise Powerlink.

# Base Period Statement – AH Operation and Maintenance Expenses

**Docket No. ER12- -000** 

#### Statement AH

#### Operation and Maintenance Expenses Base Period - December 31, 2011 (\$1,000)

Line				Line
No.		Amounts	Reference	No.
	-			
1	Derivation of Transmission Operation and Maintenance Expense:			1
2	Total Transmission Expenses	\$ 61,402	Stmnt AH WP; Page-AH1; Line 2	2
3	Less (561) - Load Dispatching	(8,263	3) Stmnt AH WP; Page-AH1; Line 3	3
4	Less (575) - Market Administration Monitor	(1,209	9) Stmnt AH WP; Page-AH1; Line 4	4
5	Less (565) - Transmission of Electricity by Others	(4,262	Stmnt AH WP; Page-AH1; Line 5	5
6	Less (566) - Miscellaneous Transmission Expenses	(550	Stmnt AH WP; Page-AH1; Line 6	6
7	Total Transmission O&M Expenses Including Intervener Compensation Costs	\$ 47,112	2 Sum Lines 2 thru 6	7
8	Less: CPUC Intervener Funding Expenses (See Statement BK1; Page 1; Line 6)	<u> </u>	Stmnt AH WP; Page-AH1; Line 8	8
9	Total Transmission O&M Expense (See Statement BK1; Page 1; Line 2)	\$ 47,112	Sum Lines 7 thru 8	9
10				10
11	<u>Derivation of Administrative and General Expense:</u>			11
12	Total Administrative & General Expenses	\$ 339,244	Stmnt AH WP, Page-AH1; Line 12	12
13	Adjustments to Per Book A&G Expenses:			13
14	Nuclear liability insurance expenses	(853	3) Stmnt AH WP, Page-AH1, Line 14	14
15	Wildfire insurance premium allocation	7,554	Stmnt AH WP; Page-AH1; Line 15	15
16	Wildfire damage claims allocation - TO3 Cycle 5	(39,640	O) Stmnt AH WP, Page-AH1, Line 16	16
17	Wildfire damage claims allocation - TO3 Cycle 6	3,772	Stmnt AH WP; Page-AH1; Line 17	17
18	CPUC reimbursement fees	(5,119	9) Stmnt AH WP; Page-AH1; Line 18	18
19	Litigation expenses - Litigation Cost Memorandum Account (LCMA)	(784	4) Stmnt AH WP; Page-AH1; Line 19	19
20	CPUC energy efficiency programs	(13,665	5) Stmnt AH WP; Page-AH1; Line 20	20
21	Advanced Metering Infrastructure (AMI) lease facilities	(61)	1) Stmnt AH WP; Page-AH1; Line 21	21
22	Hazardous substances - Hazardous Substance Cleanup Cost Account	(6	Stmnt AH WP; Page-AH1; Line 22	22
23	Total Adjusted A&G Expenses Before Excluding Property Insurance	289,892	Sum Lines 12 thru 22	23
24	Property Insurance (Reflected on Line 46 below due to different allocation factor)	(5,160	Stmnt AH WP; Page-AH1; Line 24	24
25	Total Adjusted A&G Expenses Excluding Property Insurance	\$ 284,732	Sum Lines 23 thru 24	25
26	Transmission Wages and Salaries Allocation Factor	14.609	Statement AI; Page 1; Line 19	26
27	Total Transmission Related Administrative and General Expense	\$ 41,571	Line 25 x Line 26	27
28			_	28
29	Derivation of Transmission Plant Property Insurance Allocation Factor:			29
30	Transmission Plant	\$ 1,734,087	7 Statement AD; Page 1; Line 23	30
31	Transmission Related General Plant	28,538	Statement AD; Page 1; Line 29	31
32	Transmission Related Common Plant	68,944	Statement AD; Page 1; Line 31	32
33	Total	\$ 1,831,569	Sum Lines 30; 31; 32	33
34				34
35	Total Transmission Plant	\$ 1,734,087	7 Statement AD; Page 1; Line 23	35
36	Total Steam Production Plant	380,494	Statement AD; Page 1; Line 3	36
37	Total Other Production Plant	325,981	Statement AD; Page 1; Line 9	37
38	Total Nuclear Production Plant	-	Not Applicable in Developing Ratio	38
39	Total Distribution plant	4,659,306		39
40	Total General Plant	195,466	Statement AD; Page 1; Line 17	40
41	Total Common Plant	472,220		41
42	Total Plant in Service Excluding SONGS	\$ 7,767,554	<del>_</del>	42
43	· ·	<del></del>	<b>=</b>	43
44	Transmission Plant Property Insurance Allocation Factor	23.589	% Line 33 / Line 42	44
45	1 7		<b>=</b>	45
46	Total Property Insurance	\$ 5,160	See Line 24 Above	46
47	som stopers, more more	<u> </u>	500 Emo E 110010	47
48	Property Insurance Allocated to Transmission, General, and Common Plant	1,217	7 Line 44 x Line 46	48
49	,	1,21	- AME II AME IS	49
50	Transmission Related A & G Expenses Excluding Property Insurance	41,57	See Line 27 Above	50
51		71,37		51
52	Transmission Related A & G Expenses Including Property Insurance	\$ 42,788	8 Sum Lines 48 & 50	52
		- 12,700		

# Base Period Statement – AI Wages and Salaries

# Statement AI Wages and Salaries Base Period - December 31, 2011 (\$1,000)

Line				Line
No.	_	 Amounts	Reference	No.
1 2	Production Wages & Salaries	\$ 8,930	Stmnt AI WP; Page-AI1; Line 1	1 2
3	Transmission Wages & Salaries	17,432	Stmnt AI WP; Page-AI1; Line 3	3
5 6	Distribution Wages & Salaries	52,886	Stmnt AI WP; Page-AI1; Line 5	5 6
7 8	Customer Accounts Wages & Salaries	24,290	Stmnt AI WP; Page-AI1; Line 7	7 8
9 10	Customer Services and Informational Wages & Salaries	15,831	Stmnt AI WP; Page-AI1; Line 9	9 10
11 12	Sales Wages & Salaries	 	Stmnt AI WP; Page-AI1; Line 11	11 12
13 14	Subtotal	\$ 119,369	Sum Lines 1 thru 11	13 14
15 16	Administrative Wages & Salaries	 30,210	Stmnt AI WP; Page-AI1; Line 15	15 16
17 18	Total Operating & Maintenance Wages & Salaries	\$ 149,579	Sum Lines 13 thru 15	17 18
19	Transmission Wages and Salaries Allocation Factor	 14.60%	Line 3/Line 13	19

# Base Period Statement – AJ Depreciation and Amortization Expenses

#### Statement AJ

#### Depreciation and Amortization Expense Base Period - December 31, 2011 (\$1,000)

Line					Line
No.	_	A	mounts	Reference	No.
1	Transmission Depreciation Expense <sup>1</sup>	\$	45,335	Stmnt AJ WP; Page-AJ1; Line 1	1
2					2
3	General Plant Depreciation Expense	\$	8,778	Stmnt AJ WP; Page-AJ1; Line 3	3
4					4
5	Transmission Wages and Salaries Allocation Factor		14.60%	Statement AI; Line 19	5
6					6
7	Transmission Related General Plant Depreciation Expense	\$	1,282	Line 3 x Line 5	7
8					8
9	Common Plant Depreciation Expense	\$	44,620	Stmnt AJ WP; Page-AJ1; Line 9	9
10					10
11	Transmission Related Common Plant Depreciation Expense	\$	6,515	Line 5 x Line 9	11
12					12
13	Electric Miscellaneous Intangible Plant Amortization Expense	\$	820	Stmnt AJ WP; Page-AJ1; Line 13	13
14					- 14
15	Transmission Related Electric Miscellaneous Intangible Plant Depreciation Expense	_\$	120	Line 5 x Line 13	15
16					16
17	Transmission, Intangible, Gen. and Comm. Depr. & Amort. Exp.	\$	53,252	Sum Lines 1; 7; 11; 15	17
18					18
19	Valley Rainbow Project Cost Amortization Expense	\$	1,893	Stmnt AJ WP; Page-AJ1; Line 19	19

See Stmts AJ-1 and AD-14 for corrections made to recorded transmission plant depreciation expense in the base period.

# Base Period Statement – AK Taxes Other Than Income Taxes

#### Statement AK

#### Taxes Other Than Income Taxes Base Period - December 31, 2011 (\$1,000)

Line					Line
No.	-		Amounts	Reference	No.
1 2	Total Property Taxes	\$	51,819	Stmnt AK WP; Page-AK1; Line 7	1 2
3	Less: SONGS Property Taxes		(3,659)	Stmnt AK WP; Page-AK1; Line 9	3
5 6	Property Taxes Less SONGS	<u>\$</u>	48,160	Line 1 Minus Line 3	5
7 8	Derivation of Transmission Related Property Tax Allocation Factor:				7 8
9	Transmission Plant	\$	1,734,087	Statement AD; Page 1; Line 25	9
10	Total Miscellaneous Intangible Plant	Ψ	2,761	Statement AD; Page 1; Line 27	10
11	Transmission Related General Plant		28,538	Statement AD; Page 1; Line 29	11
12	Transmission Related Common Plant		68,944	Statement AD; Page 1; Line 31	12
13	Total		1,834,330	Sum Lines 9 thru 12	13
14					14
15	Total Nuclear Plant	\$	-	N/A in Ratio Development	15
16	Total Steam Plant		380,494	Statement AD; Page 1; Line 3	16
17	Total Other Production Plant		325,981	Statement AD; Page 1, Line 9	17
18	Total Transmission plant		1,734,087	Statement AD; Page 1; Line 25	18
19	Total Miscellaneous Intangible Plant		18,909	Statement AD; Page 1; Line 1	19
20	Total Distribution plant		4,659,306	Statement AD; Page 1; Line 13	20
21	Total General Plant		195,466	Statement AD; Page 1; Line 17	21
22	Total Common Plant		472,220	Statement AD; Page 1; Line 19	22
23	Total Investment in Plant Excluding SONGS	\$	7,786,463	Sum Lines 15 thru 22	23
24					24
25	Transmission Related Property Tax Allocation Factor		23.56%	Line 13 / Line 23	25
26					26
27	Transmission Related Property Taxes Expense	\$_	11,346	Line 5 x Line 25	27
28					28
29					29
30	Payroll Taxes	\$	13,386	Stmnt AK WP; Page-AK1; Line 22	30
31					31
32	Transmission Wages and Salaries Allocation Factor		14.60%	Statement AI; Line 19	32
33					33
34	Transmission Related Payroll Taxes Expense		1,954	Line 30 x Line 32	34

### Base Period Statement AL - Working Capital

Docket No. ER12- -000

### SAN DIEGO GAS AND ELECTRIC COMPANY

### Statement AL Working Capital Base Period - December 31, 2011 (\$1,000)

Line					Line
No.	_		Amounts	Reference	No.
1	Plant Materials and Occasion Countries	ø.	55.052	Charles Al NVD, Dans Al 1, Line 1	1
1	Plant Materials and Operating Supplies	\$	55,952	Stmnt AL WP; Page-AL1; Line 1	1
2					2
3	Transmission Plant Allocation Factor		19.87%	Statement AD; Line 35	3
4					4
5	Transmission Related Materials and Supplies		11,118	Line 1 x Line 3	5
6					6
7	Prepayments	\$	31,574	Stmnt AL WP; Page-AL1; Line 7	7
8					8
9	Transmission Related Prepayments	\$	6,274	Line 3 x Line 7	9
10		=			10
11	Derivation of Transmission Related Cash Working Capital:				11
12	Transmission Operation & Maintenance Expense	\$	47,112	Statement AH; Line 9	12
13	Transmission Related Administrative & General Expenses		42,788	Statement AH; Line 52	13
14	Intervener Compensation Expenses		-	Statement AH; Line 8	14
15	Total	\$	89,900	Sum Lines 12; 13; 14	15
16			,	• •	16
17	One Eighth O&M Method		12,50%	FERC Method = 1/8 of O&M	17
18		-			18
19	Transmission Related Cash Working Capital - Retail Customers	\$	11,238	Line 15 x Line 17	19
20	The state of the s		11,250	Diffe to a Diffe 17	20
21	Transmission Related Cash Working Capital - Wholesale Customers	\$	11,238	[(Line 12 + Line 13) x Line 17]	21

## $Base\ Period\\ Statement-AQ\\ Federal\ Income\ Tax\ Deductions-Other\\ Than\ Interest$

Docket No. ER12-\_\_\_-

### SAN DIEGO GAS AND ELECTRIC COMPANY

### Statement AQ

### Federal Income Tax Deductions, Other Than Interest Base Period - December 31, 2011

(\$1,000)

Line No.		Aı	nounts	Reference	Line No.
1	South Georgia Income Tax Adjustment	\$	2,333	Stmnt AQ WP; Page-AQ1; Line 1	1

## Base Period Statement – AR Federal Income Tax Adjustments

Docket No. ER12-\_\_\_-

### SAN DIEGO GAS AND ELECTRIC COMPANY

### Statement AR Federal Tax Adjustments

### Base Period - December 31, 2011 (\$1,000)

Line No.		An	nounts	Reference	Line No.
1	Transmission Related Amortization of Investment Tax Credits	\$	(265)	Stmnt AR WP; Page-AR1; Line 1	1
3	Transmission Related Amortization of Excess Deferred Tax Liabilities		<u>-</u>	Stmnt AR WP; Page-AR1; Line 3	3
5	Total	\$	(265)	Sum Lines 1; 3	5

Base Period Statement – AU Revenue Credits

Docket No. ER12-\_\_-

### SAN DIEGO GAS AND ELECTRIC COMPANY

### Statement AU Revenue Credits Base Period - December 31, 2011

(\$1,000)

Line No.		A	mounts	Reference	Line No.
1	(451) Miscellaneous Service Revenues	\$	-	Stmnt AU WP; Page-AU1; Line 1	1
2					2
3	(453) Sales of Water and Water Power		-	Stmnt AU WP; Page-AU1; Line 3	3
4					4
5	(454) Rent from Electric Property		616	Stmnt AU WP; Page AU1; Line 5	5
6					6
7	(455) Interdepartmental Rents		-	Stmnt AU WP; Page AU1; Line 7	7
8					8
9	(456) Other Electric Revenues		1,931	Stmnt AU WP; Page AU1; Line 9	9
10					10
11	Transmission Related Revenue Credits	\$	2,547	Sum Lines 1; 3; 5; 7; 9	11
12	•				12
13	(411.6 & 411.7) Gain or Loss From Sale of Plant Held for Future Use	\$		Stmnt AU WP; Page AU1; Line 13	13

## Base Period Statement – AV Cost of Capital and Fair Rate of Return

**Docket No. ER12- -000** 

### SAN DIEGO GAS AND ELECTRIC COMPANY

### Statement AV

### Cost of Capital and Fair Rate of Return Base Period - December 31, 2011 (\$1,000)

Line No.	_					Amounts	Reference	Line No.
	-							
1	Long-Term Debt Component - Denominate	<u>or:</u>						1
2	(Plus): Account 221 - Bonds				\$	3,286,905	Stmnt AV WP; Page-AV1; Line 2	2
3	(Less): Account 222 - Reacquired Bonds					-	Stmnt AV WP; Page-AV1; Line 3	3
4	(Plus): Account 224 - Other Long-Term De	` ,	n. 1.			253,720	Stmnt AV WP; Page-AV1; Line 4	4
5	(Plus): Account 225 - Unamortized Premiu	-				-	Stmnt AV WP; Page-AV1; Line 5	5
6	(Less): Account 226 - Unamortized Discou	int on Long-Term	Debt-Debit			11,024	Stmnt AV WP; Page-AV1; Line 6	6
7	Total Long Term Debt (LTD)				\$	3,529,601	Line 2 Minus Line 3 Plus Lines 4 & 5 Minus Line 6	7
8	I T D1/0 . N							8
9	Long-Term Debt Component - Numerator:				•	152.002	G: (AVIND D AVI I' 10	9
10	(Plus): Account 427 - Interest on Long-Ter				\$	153,083	Stmnt AV WP; Page-AV1; Line 10	10
11	(Plus): Account 428 - Amort, of Debt Disc	•	D. 1.			2,349	Stmnt AV WP; Page-AV1; Line 11	11
12	(Plus): Account 428.1 - Amortization of Lo	•	Debt			3,388	Stmnt AV WP; Page-AV1; Line 12	12
13	(Less): Account 429 - Amort. of Premium		D L G E			-	Stmnt AV WP; Page-AV1; Line 13	13
14	(Less): Account 429.1 - Amortization of G	ain on Reacquired	Debt-Credit		_	150,000	Stmnt AV WP; Page-AV1; Line 14	14
15	Total LTD Interest = (i)					158,820	Sum Lines 10; 11; 12 Minus Lines 13 & 14	15
16	G . CI . T. D.L.					4.5004	1: 15/1: 7	16
17	Cost of Long-Term Debt:					4.50%	Line 15 / Line 7	17
18								18
19								19
20	Preferred Equity Component:							20
21	PF = Preferred Stock - Account 204				\$	78,475	Stmnt AV WP; Page-AV1; Line 21	21
22	d(pf) = Total Dividends Declared-Preferred	l Stocks - Account	: 437			4,820	Stmnt AV WP, Page-AV1, Line 22	22
23	Cost of Preferred Equity					6.14%	Line 22 / Line 21	23
24								24
25								25
26	Common Equity Component:							26
27	Proprietary Capital				\$	3,818,093	Stmnt AV WP; Page-AV1; Line 27	27
28	(Less): Account 204 Preferred Stock					78,475	Stmnt AV WP; Page-AV1; Line 28	28
29	(Less): Account 216.1 Unappropriated Und	listributed Subsidi	ary Earnings				Stmnt AV WP, Page-AV1; Line 29	29
30	CS = Common Stock				\$	3,739,618	Line 27 Minus Lines 28 & 29	30
31								31
32	Return on Common Equity					11.35%	Stmnt AV WP; Page-AV1; Line 32	32
33		(a)	(b)	(c)		$(b) = (b) \times (c)$		33
34			Cap. Struct.		,	Weighted		34
35	Weighted Cost of Capital:	Amount	Ratio	Cost of Capital	Co	st of Capital		35
36			•					36
37	Long-Term Debt	\$ 3,529,601	48.04%	4.50%		2.16%	Col. $C = Line 17$ Above	37
38	Preferred Equity	78,475	1.07%	6.14%		0.07%	Col. $C = Line 23$ Above	38
39	Common Equity	3,739,618	50.90%	11.35%		5.78%	Col. $C = Line 32$ Above	39
40	Total Capital	\$ 7,347,694	100.00%			8.01%	Sum Lines 37; 38; 39	40
41			_			_		41
42								42
43	Cost of Equity Component (Preferred & Co	ommon):				5.85%	Sum Lines 38; 39	43

### SAN DIEGO GAS AND ELECTRIC COMPANY

### Statement AV

### Cost of Capital and Fair Rate of Return Base Period - December 31, 2011 (\$1,000)

Line					Line
No.	_	·	Amounts	Reference	No.
1	Cost of Capital Rate (COCR) Calculation:				1
2					2
3	a) Federal Income Tax Component:				3
4					4
5	Where:				5
6	A = Sum of Preferred Stock and Return on Equity Component		5.85%	Statement AV; Page AV1; Line 43	6
7	B = Trans. Related Amort. of ITC and Excess Deferred Tax Liab.	\$	265	Statement AR1; Line 5	7
8	C = Equity AFUDC Component of Transmission Depreciation Expense	\$	•		8
9	D = Transmission Rate Base	\$	1,185,324	Statement BK-1; Page 2; Line 20	9
10	FT = Federal Income Tax Rate July 1, 2011		35%	Federal Income Tax Rate	10
11					11
12	Federal Income Tax = $(A + [(C - B)/D])(FT) =$		3.1380%	Federal Income Tax	12
13	1 - FT				13
14					14
15					15
16	b) State Income Tax Component:				16
17					17
18	Where:				18
19	A = Sum of Preferred Stock and Return on Equity Component		5.85%	Statement AV; Page AV1; Line 43	19
20	B = Trans. Related Amort. of ITC and Excess Deferred Tax Liab.	\$	265	Statement AR1; Line 5	20
21	C = Equity AFUDC Component of Transmission Depreciation Expense	\$	-		21
22	D = Transmission Rate Base	\$.	1,185,324	Statement BK-1; Page 2; Line 20	22
23	FT = Federal Income Tax Expense		3.1380%	Statement AV; Page AV2, Line 12	23
24	ST = State Income Tax Rate July 1, 2010		8.84%	State Income Tax Rate	24
25					25
26	State Income Tax = $(A + [(C - B)/D] + Federal Income Tax)(ST) =$	_	0.8694%	State Income Tax	26
27	1 - ST				27
28					28
29	c) Total Federal & State Income Tax Expense:		4.0074%	Sum Lines 12; 26	29
30					30
31	d) Total Weighted Cost of Capital:		8.0100%	Statement AV; Page AV1; Line 40	31
32					32
33	e) Cost of Capital Rate (COCR):		12.0174%	Sum Lines 29; 31	33

### Base Period Statement – BA Wholesale Customer Rate Group

Docket No. ER12-\_\_\_-

### San Diego Gas & Electric Company Statement BA Wholesale Customer Rate Groups

- 1. San Diego Gas and Electric Company retail transmission groups are as follows:
  - a. Residential Customers
  - b. Small Commercial Customers
  - c. Medium-Large Commercial Customers
  - d. Street Lighting
  - e. Standby Service
- 2. Based upon ISO Amendment 27, which establishes the ISO transmission access charge, SDG&E develops wholesale transmission revenue requirements to provide the ISO transmission revenue information needed per the guidelines indicated in Amendment 27, as well as the other wholesale transactions per the ISO tariff.

## Base Period Statement – BB Allocation Demand and Capability Data

Docket No. ER12-\_\_-

Statement BB
SAN DIEGO GAS AND ELECTRIC COMPANY
Allocation Demand and Capability Data
Base Period - December 31, 2011

(Information Based on Five-Year Average Recorded Data: 2005 - 2009)

ŀ							
		(a)	(p)	$(c) = (a) \times (b)$			
		5-Year Average		5-Year Average	12-CP		
		Of 12-CPS		Of 12-CPS; Kilowatts	Allocation Percentages		
		Kilowatts	Transmission	@ Transmission	@ Transmission		Line
	Customer Class	@ Meter Level 1	Loss Factors	Level	Level	Reference	No.
	Residential Customers	15,284,671	1.0457	15,983,180	39.87%	Statement BB WP; Page-1; Line 1	-
	Small Commercial Customers	4,554,530	1.0457	4,762,672	11.88%	Statement BB WP; Page-1; Line 2	2
	Medium-Large Commercial Customers						3
	Secondary	13,371,083	1.0457	13,982,142	34.88%	Statement BB WP; Page-1; Line 22	4
	Primary	3,281,126	1.0108	3,316,562	8.27%	Statement BB WP; Page-1; Line 23	5
	Transmission	1,346,288	1.0000	1,346,288	3.36%	Statement BB WP; Page-1; Line 24	9
	Total Medium-Large Commercial	17,998,497	1.0359	18,644,992	46.51%	Sum Lines 4; 5; 6	7
							8
	Street Lighting	142,662	1.0457	149,182	0.37%	Statement BB WP; Page-1; Line 4	6
	Standby Customers						10
	Secondary	39,694	1.0457	41,508	0.10%	Statement BB WP; Page-1; Line 28	11
	Primary	296,028	1.0108	299,225	0.75%	Statement BB WP; Page-1; Line 29	12
	Transmission	205,246	1.0000	205,246	0.51%	Statement BB WP; Page-1; Line 30	13
	Total Standby Customers	540,968	1.0093	545,979	1.36%	Sum Lines 11; 12; 13	14
							15
	System Total	38,521,328	. 1.04062	40,086,005	100.00%	Sum Lines 1; 2; 7; 9; 14	16

<u>Notes:</u>

SDG&E Load Research Data: 2005 - 2009.

### Base Period Statement – BD Allocation Energy and Supporting Data

Docket No. ER12-\_\_\_-

SAN DIEGO GAS AND ELECTRIC COMPANY
Allocation Energy and Supporting Data
Rate Effective Period - (September 2012 - August 2013)

Line No.		2	ю	4	5	9	7	<u></u>	6	10	11	12	13	14	
Reference	Stmnt BD WP; Page 1; Cols. C & D; Line 1	Stmnt BD WP; Page 1; Cols. C & D; Line 2	Stmnt BD WP; Page 1; Cols. C & D; Line 3	Stmnt BD WP; Page 1; Cols. C & D; Line 4	Stmnt BD WP; Page 1; Cols. C & D; Line 5	Stmnt BD WP; Page 1; Cols. C & D; Line 6	Stmnt BD WP; Page 1; Cols. C & D; Line 7	Stmnt BD WP; Page 1; Cols. C & D; Line 8	Stmnt BD WP; Page 1; Cols. C & D; Line 9	Stmnt BD WP; Page 1; Cols. C & D; Line 10	Stmnt BD WP; Page 1; Cols. C & D; Line 11	Stmnt BD WP; Page 1; Cols. C & D; Line 12		Sum Lines 1 thru 12	
Retail Energy Sales  @ Transmission Level	2,003,883	1,763,230	1,713,347	1,763,903	1,844,248	1,727,096	1,694,774	1,635,728	1,637,618	1,724,466	1,868,219	1,889,889		21,266,400	
Retail Energy Sales @ Meter Level	1,925,666	1,694,405	1,646,470	1,695,052	1,772,261	1,659,682	1,628,622	1,571,880	1,573,697	1,657,155	1,795,297	1,816,121		20,436,308	
Months	September-12	October-12	November-12	December-12	January-13	February-13	March-13	April-13	May-13	June-13	July-13	August-13		Total	
Line No.	1	7	n	4	5	9	7	∞	6	10	11	12	13	14	

## Base Period Statement – BG Revenue Data to Reflect Changed Rates

Docket No. ER12- -000

Comparison of Revenues
Rate Effective Period - Twelve Months Ending August 31, 2013 Statement BG SAN DIEGO GAS AND ELECTRIC COMPANY Transmission Revenues Data to Reflect Changed Rates

			(A)	(B)	<u> </u>	(C) = (A) - (B)	(D) = (C)/(B)		
			2012	2012					
Line		Transmis	Transmission Revenues	Transmission Revenues		-			Line
ģ	Customer Classes	@ Ch	@ Changed Rates	@ Present Rates 1		(\$) Change	(%) Change	Reference	No.
-	Pacidantia	6	245 050 221	150 031 653	6	85 118 568	23 220%	(/). Ctotement DC Done DC 7 1 : 17	-
4	100100111q	9	177,000,017	U. 1.00,100,000	<del>)</del>	00,110,00	07.77.60	(A). Statement DO, I age DO-2, Line 12	-
7							••••	(B): Statement BH, Page BH-1, Line 12	7
m	Small Commercial		73,003,081	\$ 47,357,602	<del>69</del>	25,645,479	54.15%	(A): Statement BG, Page BG-2, Line 14;	m
4								(B): Statement BH, Page BH-1, Line 14	4
2	Medium and Large Commercial/Industrial		285,742,810	\$ 184,366,904 \$	<del>∽</del>	101,375,906	54.99%	(A): Statement BG, Page BG-2, Line 16;	2
9								(B): Statement BH, Page BH-1, Line 16	9
7	Street Lighting		2,287,072	\$ 1,488,485	<del>69</del>	798,588	53.65%	(A): Statement BG, Page BG-2, Line 18;	7
∞								(B): Statement BH, Page BH-1, Line 18	∞
6	9 Standby		8,370,060	\$ 5,360,820   \$	<del>\$</del>	3,009,240	56.13%	(A): Statement BG, Page BG-2, Line 20;	6
10								(B): Statement BH, Page BH-1, Line 20	10
11	Grand Total	€4.	614,453,245	\$ 398,505,464	<del>-</del>	398,505,464 \$ 215,947,780	54.19%	Sum Lines 1 through 9	11
					L				

Present Rates are defined as rates effective pursuant to ER11-4318.

### Transmission Revenues Data to Reflect Changed Rates Rate Effective Period - Twelve Months Ending August 31, 2013 SAN DIEGO GAS AND ELECTRIC COMPANY Statement BG

(9)	Line No.	1 2	κ 4	6 5	7 8	6	1 10
(F)	Feb-13	\$ 20,864,077	5,832,621	20,931,107	190,713	697,505	48,516,023
(E)	Jan-13		6,036,045	21,422,726	190,601	697,505	\$ 48,029,056 \$ 49,569,513 \$ 51,963,590 \$ 48,516,023
<u>(a)</u>	Dec-12	\$ 19,207,140 \$ 21,424,070 \$ 23,616,713	5,793,591	21,464,624	189,723	697,505	\$ 49,569,513
(2)	Nov-12	\$ 19,207,140	5,935,650	21,999,000	189,762	697,505	\$ 48,029,056
(B)	Oct-12	\$ 19,952,708	6,191,304	22,480,662	189,802	697,505	60,115,579 \$ 49,511,981
(A)	Sep-12	\$ 23,266,821	6,986,744	28,974,668	189,841	697,505	\$ 60,115,579
	Customer Classes	Residential <sup>1</sup>	Small Commercial <sup>2</sup>	Medium and Large Commercial/Industrial <sup>3</sup>	7 Street Lighting <sup>4</sup> 8	9 Standby <sup>5</sup>	11 TOTAL
	Line No.	2 1 R	ω 4 Ω	5 0	7 8 S	9 5	11 T

(D)	Jun-13 Aug-13 Total	\$ 20,759,375 \$ 21,582,803 \$ 245,050,221	6,552,859 6,531,142 \$ 73,003,081	27,824,192 27,668,203 \$ 285,742,810	.73 191,386 \$ 2,287,072	697,505 \$ 8,370,060	47,503,855 \$ 45,800,572 \$ 49,056,884 \$ 51,689,947 \$ 56,025,205 \$ 56,671,039 \$ 614,453,245
(D) (E)	Jul-13	\$ 20,759,375 \$ 21,582,803 \$		27,668,203	191,386	697,505	56,671,039 \$
(D) (E)	Jul-13	\$ 20,759,375 \$ 21,582,803					56,671,039
(D)		\$ 20,759,375 \$	6,552,859	4,192	273	_	
(D)		\$ 20,759,37.	6,552,85	4,19	<u>7.</u>	M	-8
	Jun-13			27,82	191,273	697,505	\$ 56,025,20
<u>(</u> )		18,668,702	6,051,334	26,081,245	191,161	697,505	51,689,947
<u>(</u> )		- <del> </del>				-	
	May-13	17,910,998	5,650,718	24,606,615	191,049	697,505	49,056,884
		69		···-		1	6-5
(B)	Apr-13	\$ 18,183,056 \$ 17,910,998 \$ 18,668,702	5,641,267	21,087,807	190,937	697,505	45,800,572
	+					-S	-2
(A)	Mar-13	\$ 19,613,759	5,799,806	21,201,960	190,825	697,505	\$ 47,503,85
-							
	Customer Classes	12 Residential <sup>1</sup>	<ul> <li>Small Commercial <sup>2</sup></li> <li>15</li> </ul>	<ul> <li>Medium and Large Commercial/Industrial <sup>3</sup></li> </ul>	<ul> <li>Street Lighting <sup>4</sup></li> </ul>	20 Standby <sup>5</sup>	TOTAL
		14	W 1	_	70	75	$\succeq$

- Statement BG, Pages BG-3, -4, & -5, Line 25. \_
  - Statement BG, Pages BG-3, -4, & -5, Line 27. 6
- Statement BG, Pages BG-3, -4, & -5, Sum Lines 30 through 33. Statement BG, Pages BG-3, -4, & -5, Line 35.
  - Statement BG, Pages BG-3, -4, & -5, Line 37.

### Statement BG SAN DIEGO GAS AND ELECTRIC COMPANY

### Transmission Revenues Data to Reflect Changed Rates

Rate Effective Period - Twelve Months Ending August 31, 2013

		(A	.)	(B	)	(0	')	(E	))	
		Sep-	·12	Oct-	12	Nov	-12	Dec	-12	1
Lin	e	Billing Dete	erminants 1	Billing Det	erminants	Billing Det	erminants	Billing Det	erminants	Line
No	. Customer Classes	Energy (kWh)	Demand (kW)	No.						
		1								
1	Residential	746,928,441	-	640,536,364	-	616,601,593	-	687,771,100	-	1
2										2
3	Small Commercial	188,220,480	-	166,791,594	-	159,904,356	-	156,077,355	-	3
4										4
5	Medium and Large Commercial/Industrial	981,020,066		877,582,620		860,470,820		841,712,790		5
6	Non-coincident (100%)		120,576		106,056		95,282		81,841	6
7	Non-coincident (90%)		2,504,758		2,237,157		2,198,417		2,157,030	7
8	Maximum On-peak Period Demand		2,234,526		1,782,166		1,749,693		1,715,004	8
9	Maximum Demand at the Time of System Peak		89,287		84,778		84,803	j	84,828	9
10		1								10
11	Street Lighting	9,496,799	-	9,494,837	-	9,492,870	-	9,490,896	-	11
12			·					,		12
13	Standby	-	156,972	-	156,972		156,972	-	156,972	13
14										14
15	TOTAL	1,925,665,786		1,694,405,415		1,646,469,639		1,695,052,141		15
1										1 1

### NOTES:

Billing determinants are forecast determinants for the rate effective September 2012 through August 2013.

		<u> </u>	(A	s)	(1	3)	(0	c)		(D)	
	•		Sep-	-12	Oct	-12	Nov	-12	D	ec-12	
Line		Chang	ged Trans	mission Rates	Changed Tran	smission Rates	Changed Trans	mission Rates	Changed Tra	nsmission Rates	Line
No.	Customer Classes	Energy	(kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	No.
16 17	Residential <sup>2</sup>	\$	0.03115		\$ 0.03115		\$ 0,03115		\$ 0.0311	5	16 17
18 19	Small Commercial <sup>2</sup>	\$ (	0.03712	,	\$ 0.03712		\$ 0.03712		\$ 0.0371	2	18 19
21	Medium and Large Commercial/Industrial <sup>2</sup>										20 21
22 23	Street Lighting <sup>2</sup>	\$	0.01999		\$ 0.01999		\$ 0.01999		\$ 0.0199	9	22 23
24	Standby <sup>2</sup>										24

### NOTES:

The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 18.

			(A	.)			(B	)			(C	)			(D	)	_	
			Sep-	12			Oct-	12			Nov-	12			Dec	-12		1
Line		] ]	Revenues @ Cl	ang	ged Rates 3		Revenues @ C	han	ged Rates	ĺ	Revenues @ C	han	ged Rates		Revenues @ C	han	ged Rates	Line
No.	Customer Classes	E	nergy (kWh)	D	emand (kW)	Е	nergy (kWh)	D	emand (kW)	E	nergy (kWh)	D	emand (kW)	E	nergy (kWh)	D	emand (kW)	No.
1	L	١.								١.				١.		١.		
1	Residential	\$	23,266,821	\$	-	\$	19,952,708	\$	-	\$	19,207,140	\$	-	\$	21,424,070	\$	-	25
26 27	Small Commercial	8	6,986,744	٠,	_	\$	6,191,304	6		8	5.025.650			s	£ 702 £01	<b> </b>		26   27
28	Sinan Commercial	٠,	0,980,744	•	-	.5	0,191,304	Þ	-	•	5,935,650	•	-	,	5,793,591	*	-	28
29	Medium and Large Commercial/Industrial	s	_			s	_			\$	_			s	_			29
30	Non-coincident (100%)	ľ		\$	1,236,788	-		S	1,087,852	•		\$	977,342	ľ	,	s	839,471	30
31	Non-coincident (90%)	İ		\$				\$	20,579,081			\$	20,222,079			\$	19,840,691	31
32	Maximum On-peak Period Demand			\$	4,486,894			\$	777,165			\$	763,004			\$	747,876	32
33	Maximum Demand at the Time of System Peak			\$	205,928			\$	36,564			\$	36,575			\$	36,586	1 1
34		١.		١.						١.				١.		١.		34
35	Street Lighting	\$	189,841	\$	-	\$	189,802	\$	-	\$	189,762	\$	-	\$	189,723	\$	-	35
36	Standby	\$		,	697,505			s	697,505			,	697,505	٠,		٦.	697,505	36
38	Standby	3	-	\$	097,303	ъ	-	Þ	097,303	3	-	Þ	097,303	\$	-	\$	097,303	38
39	TOTAL	\$	30,443,406	\$	29,672,173	S	26,333,813	S	23,178,167	\$	25,332,552	\$	22,696,505	\$	27,407,384	5	22,162,129	4 1
40		Ť	,	Ť	, 2,2 / 0	Ť	,_,_,	Ť		Ť	,,	Ť		Ť		ŕ	,,	40
41	Grand Total			\$	60,115,579			\$	49,511,981			\$	48,029,056			\$	49,569,513	41
														ĺ				1

The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BG-6 through BG-10.

### SAN DIEGO GAS AND ELECTRIC COMPANY Transmission Revenues Data to Reflect Changed Rates

Rate Effective Period - Twelve Months Ending August 31, 2013

		(E	()	(F	)	(6	)	(H	I)	$\Box$
1		Jan-	13	Feb-	13	Mar	-13	Apr	-13	1
Line		Billing Dete	erminants 1	Billing Det	erminants	Billing Det	erminants	Billing De	terminants	Line
No.	Customer Classes	Energy (kWh)	Demand (kW)	No.						
										1 1
1	Residential	758,160,934	-	669,793,798	-	629,655,196	-	583,725,708	-	1 1
2										2
3	Small Commercial	162,608,963	-	157,128,804	- 1	156,244,783	-	151,973,782	-	3
4										4
5	Medium and Large Commercial/Industrial	841,956,686		823,219,299		833,175,818		826,629,092		5
6	Non-coincident (100%)	1	69,581		66,920		70,843		84,645	6
7	Non-coincident (90%)	1	2,165,785		2,117,319		2,141,392		2,114,700	7
8	Maximum On-peak Period Demand		1,722,309		1,681,691		1,701,826		1,679,444	8
9	Maximum Demand at the Time of System Peak		84,852		84,877		84,902		84,927	9
10										10
	Street Lighting	9,534,798	-	9,540,401	-	9,546,007	-	9,551,615	-	11
12										12
	Standby		156,972		156,972		156,972	-	156,972	<b>-</b>
14										14
15	TOTAL	1,772,261,381		1,659,682,301		1,628,621,804		1,571,880,197		15
L										Ш

### NOTES:

Billing determinants are forecast determinants for the rate effective September 2012 through August 2013.

		(F	.)	(F	)	(0	<del></del>	(H	1)	
		Jan-	13	Feb	-13	Mar	-13	Apr	-13	
Line		Changed Trans	mission Rates	Line						
No.	Customer Classes	Energy (kWh)	Demand (kW)	No.						
}										
16	Residential <sup>2</sup>	\$ 0.03115		\$ 0.03115		\$ 0.03115		\$ 0.03115		16
17	i									17
18	Small Commercial <sup>2</sup>	\$ 0.03712		\$ 0.03712		\$ 0.03712	]	\$ 0.03712		18
19							}			19
20	Medium and Large Commercial/Industrial <sup>2</sup>								•	20
21										21
22	Street Lighting <sup>2</sup>	\$ 0.01999		\$ 0.01999		\$ 0.01999		\$ 0.01999		22
23										23
24	Standby <sup>2</sup>									24
1							l			ΙI

### NOTES:

The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 18.

	-		(E	)			(F	)			(G	)			(H	[)		
			Jan-	13			Feb-	13			Mar-	13			Apr-	-13		
Line		l	Revenues @ Cl	iang	ged Rates 3		Revenues @ C	han	ged Rates		Revenues @ C	han	ged Rates		Revenues @ C	han	ged Rates	Line
No.	Customer Classes	E	nergy (kWh)	D	emand (kW)	E	nergy (kWh)	De	emand (kW)	E	Energy (kWh)	D	emand (kW)	E	nergy (kWh)	D	emand (kW)	No.
ł																		
4	Residential	\$	23,616,713	\$	-	\$	20,864,077	\$	-	\$	19,613,759	\$	-	\$	18,183,056	\$	-	25
26																		26
27	Small Commercial	\$	6,036,045	\$	-	\$	5,832,621	\$	-	\$	5,799,806	\$	-	\$	5,641,267	\$	-	27
28																		28
	Medium and Large Commercial/Industrial	\$	-			\$	-			\$	-			\$	-			29
30	Non-coincident (100%)			\$	713,714			\$	686,421			\$	726,660			\$	868,236	
31	Non-coincident (90%)	İ		\$	19,921,354			\$	19,474,729			\$	19,696,552			\$	19,450,574	31
32	Maximum On-peak Period Demand			\$	751,062			\$	733,349			\$	742,130			\$	732,370	32
33	Maximum Demand at the Time of System Peak			\$	36,596			\$	36,607			\$	36,618			\$	36,628	33
34																		34
	Street Lighting	\$	190,601	\$	-	\$	190,713	\$	-	\$	190,825	\$	-	\$	190,937	\$	-	35
36																		36
	Standby	\$	-	\$	697,505	\$	-	\$	697,505	\$	-	\$	697,505	\$	-	\$	697,505	37
38		<u> </u>		L						L								38
39	TOTAL	\$	29,843,358	\$	22,120,231	\$	26,887,411	\$	21,628,612	\$	25,604,390	S	21,899,465	\$	24,015,259	\$	21,785,312	39
40		l		l						l								40
41	Grand Total	l		\$	51,963,590			\$	48,516,023	ļ		\$	47,503,855			\$	45,800,572	41
		<u> </u>								<u> </u>				$oxedsymbol{oxed}$				

The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BG-6 through BG-10.

### Statement BG SAN DIEGO GAS AND ELECTRIC COMPANY Transmission Revenue Data To Reflect Changed Rates Rate Effective Period - Twelve Months Ending August 31, 2013

_	<del></del>											
		(1		()		(K	<del></del>	(L		(N		] !
1		May	-13	Jun-	-13	Jul-	-13	Aug	-13	Tot	al	1 1
Line	4	Billing Dete	erminants 1	Billing Det	erminants	Billing Det	erminants	Billing Det	erminants	Billing Det	erminants	Line
No.	Customer Classes	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	No.
		İ	li		1		<b>l</b> i					
1	Residential Customers	574,991,899	-	599,316,263	-	666,432,586	-	692,866,877	-	7,866,780,758	-	1
2							]					2
3	Small Commercial	152,228,390	l - ,	163,020,859	-	176,531,771	-	175,946,700	- 1	1,966,677,838	-	3
4		]										4
5	Medium-Large Commercial	836,919,081		885,255,210	ł	942,764,429	•	937,733,030		10,488,438,940		5
6	Non-Coincident (100%)		91,488		104,675		116,403		114,235		1,122,545	6
7	Non-Coincident (90%)		2,137,735		2,258,529		2,404,870		2,392,809		26,830,501	7
8	Max. On-Peak Period Demand		1,891,927		2,004,574		2,141,053		2,129,772	i	22,433,987	8
9	Max. Demand at the Time of System Peak		89,495		89,521		89,547		89,573		1,041,389	9
10	·				·		· .		,		,	10
11	Street Lighting	9,557,226	-	9,562,840	-	9,568,458	-	9,574,079	-	114,410,826	-	Lii l
12										,,		12
13	Standby Customers		156,972	-	156,972	-	156,972	_	156,972	_	1,883,664	13
14	•		<u> </u>		·				,		,,	14
15	TOTAL	1,573,696,597		1,657,155,171		1,795,297,244		1,816,120,685		20,436,308,362		15
Ľ										-		1

### NOTES:

Billing determinants are forecast determinants for the rate effective September 2012 through August 2013.

	<u> </u>		(1	)		<b>(</b> J	)		(K	.)		(L	)	(M	)	
		1	May	-13		Jun-	13		Jul-	13		Aug	-13	Tot	al	]
Line				mission Rates			mission Rates		anged Trans	mission Rates	Ch	anged Trans	mission Rates	Changed Trans	mission Rates	Line
No.	Customer Classes	Ene	rgy (kWh)	Demand (kW)	Ener	rgy (kWh)	Demand (kW)	Ene	gy (kWh)	Demand (kW)	Ene	rgy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	No.
16 17	Residential <sup>2</sup>	s	0.03115		s	0,03115		s	0.03115		s	0.03115				16 17
18	Small Commercial 2	s	0.03712		s	0.03712	i	s	0.03712		\$	0.03712	i			18
20 21	Medium and Large Commercial/Industrial <sup>2</sup>															19 20 21
22 23	Street Lighting <sup>2</sup>	S	0.01999		s	0.01999		s	0.01999		\$	0.01999				22
	Standby <sup>2</sup>				1											23
																24

### NOTES:

1 The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 18.

[			I)	)			<b>(</b> J	)			(K	(2)			(L	)		_	(M	I)		
			May	-13			Jun-	13			Jul-	13			Aug	13			Tot	al		] ]
Line		R	evenues @ Cl	hange	d Rates 3	1	Revenues @ C	han	ged Rates		Revenues @ C	han	ged Rates		Revenues @ C	han	ged Rates	İ	Revenues @ C	han	ged Rates	Line
No.	Customer Classes	Er	ergy (kWh)	Dei	nand (kW)	Е	nergy (kWh)	De	emand (kW)	Е	nergy (kWh)	D	emand (kW)	Е	nergy (kWh)	De	mand (kW)	1	Energy (kWh)	D	emand (kW)	No.
25 26	Residential Customers	s	17,910,998	s	-	\$	18,668,702	s	-	\$	20,759,375	s	-	\$	21,582,803	\$	-	s	245,050,221	s	-	25
27 28	Small Commercial	\$	5,650,718	s	-	\$	6,051,334	s	-	\$	6,552,859	s	-	\$	6,531,142	s	-	s	73,003,081	s	-	26 27 28
29 30	Medium-Large Commercial Non-Coincident (100%)	\$	-		938,418	\$	-	٠	1,073,682	\$	-	s	1,193,982	s	-	s	1,171,744	s	-	s	11,514,311	29 30
31	Non-Coincident (90%)				9,662,828			S	20,775,940			\$	22,124,480			\$	22,013,321			S	246,806,687	31
32 33	Max. On-Peak Period Demand Max. Demand at the Time of System Peak			\$ \$	3,798,960 206,408			S	4,025,154 206,469			S	4,299,202 206,529			S	4,276,550 206,589			\$	26,133,716 1,288,096	32
34 35	Street Lighting	s	191,049	,	_	s	191,161	٠	_	2	191,273	,	_	s	191,386		_	s	2,287,072			34 35
36		•	151,045				191,101	3		Ī	191,273	ľ		•	191,360	3			2,201,012	3	•	36
37 38	Standby Customers	\$	-	s	697,505	\$	-	S	697,505	\$	-	s	697,505	\$	-	\$	697,505	\$	-	S	8,370,060	37 38
39 40	TOTAL	S	23,752,764	\$ 2	5,304,120	\$	24,911,197	S	26,778,750	\$	27,503,508	\$	28,521,697	S	28,305,331	S	28,365,708	\$	320,340,374	\$	294,112,870	39
1	Grand Total		•	\$ 4	9,056,884			\$	51,689,947			s	56,025,205			s	56,671,039			\$	614,453,245	41

### NOTES:

The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BG-6 through BG-10.

### Statement BG SAN DIEGO GAS AND ELECTRIC COMPANY

### SAN DIEGO GAS AND ELECTRIC COMPANY Transmission Revenues Data to Reflect Changed Rates

Medium & Large Commercial / Industrial Customers

Rate Effective Period - Twelve Months Ending August 31, 2013

Line			(A)		(B)		(C)		(D)	Г	(E)		(F)	(G)		Line
No.	Description	İ	Sep-12		Oct-12		Nov-12		Dec-12		Jan-13		Feb-13		Reference	No.
1 2	Energy Revenues: Commodity Sales - kWh	ç	981,020,066	8	77,582,620	8	60,470,820	ı	41,712,790	8	341,956,686		3,219,299		Page BGWP-4, Line 120 <sup>5</sup>	1 2
3	Commodity Rate - \$/kWh	<u> </u>	- 0	-	0	_	0	_	0	ļ_	0	_	0			3
4	Total Commodity Revenues	\$		\$		\$	-	\$		\$	-	\$			Line 2 x Line 3	4
5 6	Non-coincident Demand (100%) (kW) 1:															6
7	Secondary		105,442		92,745		83,323		71,569	ľ	60,848		58,521		Page BGWP-1, Line 38 <sup>5</sup>	7
8	Primary		15,134		13,311		11,959		10,272		8,733		8,399		Page BGWP-1, Line 39	8
9	Transmission		-		-		~		-		-		_		Page BGWP-1, Line 40	9
10	Total		120,576		106,056		95,282		81,841	L.	69,581		66,920		Sum Lines 7; 8; 9	10
11	Check Figure		120,576		106,056		95,282		81,841		69,581		66,920		Page BG-14, Line 6 <sup>5</sup>	11
12	Difference		-		-		-		-	Г	-		-		Line 10 Less Line 11	12
13										Г						13
14	Non-coincident Demand (100%)	l								l						14
15	Rates (\$/kW):	Į.		1						l						15
16	Secondary	\$	10.30	\$	10.30	\$	10.30	\$	10.30	\$	10.30	\$	10.30		Statement BL, Page BL-1, Line 6D	16
17	Primary	\$	9.96	\$	9.96	\$	9.96	\$	9.96	S	9.96	\$	9.96		Statement BL, Page BL-1, Line 6C	17
18	Transmission	\$	9.85	\$	9.85	\$	9.85	\$	9.85	\$	9.85	\$	9.85		Statement BL, Page BL-1, Line 6B	18
	Non-coincident Demand (100%) -															19
20	Revenues at Changed Rates:															20
21	Secondary	\$	1,086,056	\$	955,272	\$	858,229	\$	737,161	\$	626,731	\$	602,765		Line 7 x Line 16	21
22	Primary	ł	150,732		132,581		. 119,112		102,310		86,983		83,657		Line 8 x Line 17	22
23	Transmission	<u> </u>	-		-		-		-	$ldsymbol{le}}}}}}$	-		-		Line 9 x Line 18	23
24	Subtotal	\$	1,236,788	\$	1,087,852	\$	977,342	\$	839,471	\$	713,714	\$	686,421		Sum Lines 21; 22; 23	24
Щ.		L														<u> </u>
Line			(A)		(B)		(C)		(D)		(E)		(E)	(G)		I in

Line			(A)		(B)		(C)		(D) .		(E)		(F)		(G)		Line
No.	Description		Mar-13		Арг-13		May-13		Jun-13		Jul-13	L	Aug-13		Total	Reference	No.
25 26 27	Energy Revenues:  Commodity Sales - kWh  Commodity Rate - \$/kWh	,	833,175,818 0	8:	26,629,092 0	8:	36,919,081 0	8	885,255,210 0	و	942,764,429 0	٤	937,733,030 0	10	),488,438,940 -	Page BGWP-4, Line 120 <sup>5</sup>	25 26 27
28	Total Commodity Revenues	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	Line 26 x Line 27	28
29 30	Non-coincident Demand (100%) (kW) 1:																29 30
31	Secondary		61,951		74,021		80,005		91,537		101,793		99,897		981,652	Page BGWP-1, Line 38 <sup>5</sup>	31
32	Primary		8,892		10,624		11,483		13,138		14,610		14,338		140,893	Page BGWP-1, Line 39	32
33	Transmission				-		-		-		-		-		-	Page BGWP-1, Line 40	33
34	Total		70,843	<u> </u>	84,645		91,488	<u> </u>	104,675	<u> </u>	116,403	<u>L</u> .	114,235	<u> </u>	1,122,545	Sum Lines 31; 32; 33	34
35	Check Figure		70,843		84,645		91,488		104,675		116,403		114,235		1,122,545	Page BG-15, Line 6 5	35
36	Difference				- 1		-		-	Γ.	-		-		-	Line 34 Less Line 35	36
37													•		_		37
38	Non-coincident Demand (100%)											1					38
39	Rates (\$/kW):											l					39
40	Secondary	\$		\$	10.30		10,30	\$	10,30	٠.	4	\$	10.30			Statement BL, Page BL-1, Line 6D	40
41	Primary	\$	9.96	\$	9.96	\$	9.96	\$	9.96			\$	9.96			Statement BL, Page BL-1, Line 6C	41
42	Transmission	\$	9.85	\$	9.85	\$	9.85	\$	9.85	\$	9.85	\$	9.85			Statement BL, Page BL-1, Line 6B	42
	Non-coincident Demand (100%) -											l					43
	Revenues at Changed Rates:											l					44
45	Secondary	\$	638,100	\$		\$	824,050	\$	942,828	\$	, ,	\$	1,028,939		10,111,018	Line 31 x Line 40	45
46	Primary		88,561		105,815		114,369		130,854		145,515	l	142,805	\$	1,403,293	Line 32 x Line 41	46
47	Transmission	_	-	_				L.,	-	L		L		\$	<u>-</u>	Line 33 x Line 42	47
48	Subtotal	\$	726,660	\$_	868,236	\$	938,418	\$	1,073,682	\$	1,193,982	\$	1,171,744	\$	11,514,311	Sum Lines 45; 46; 47	48
														1			

<sup>1</sup> Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.

<sup>&</sup>lt;sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.

Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.

Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

<sup>&</sup>lt;sup>5</sup> Pages BGWP-1, BGWP-4, BG-14, and BG-15 are found in Statement BG.

### Statement BG SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenues Data to Reflect Changed Rates

Medium & Large Commercial / Industrial Customers

Rate Effective Period - Twelve Months Ending August 31, 2013

Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)		Line
No.	Description	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13		Reference	No.
1 2	Non-coincident Demand (90%) (kW) 2:									1
3	Secondary	1,978,807	1,757,727	1,725,700	1,691,486	1,698,691	1,658,630		Page BGWP-2 & -3, Line 65 + Line 101 5	3
4	Primary	403,696	360,124	353,815	347,075	348,500	340,607		Page BGWP-2 & -3, Line 66 + Line 102	4
5	Transmission	122,255	119,305	118,902	118,469	118,594	118,083		Page BGWP-2 & -3, Line 67 + Line 103	5
6	Total	2,504,758	2,237,157	2,198,417	2,157,030	2,165,785	2,117,319		Sum Lines 3; 4; 5	6
7	Check Figure	2,504,758	2,237,157	2,198,417	2,157,030	2,165,785	2,117,319		Statement BG, Page BG-14, Line 7	7
8	Difference	-	-		-	-	-		Line 6 Less Line 7	8
9										9
10	Non-coincident Demand (90%)									10
11	Rates (\$/kW):									11
12	Secondary	\$ 9.27	\$ 9.27	\$ 9.27	\$ 9.27	\$ 9.27	\$ 9.27		Statement BL, Page BL-1, Line 8D	12
13	Primary	\$ 8.96	\$ 8.96	\$ 8.96	\$ 8.96	\$ 8.96	\$ 8,96		Statement BL, Page BL-1, Line 8C	13
14	Transmission	\$ 8.87	\$ 8.87	\$ 8.87	\$ 8.87	\$ 8.87	\$ 8.87		Statement BL, Page BL-1, Line 8B	14
15	Non-coincident Demand (90%) -									15
16	Revenues at Changed Rates:									16
17	Secondary	\$ 18,343,543	\$ 16,294,131	\$ 15,997,235	\$ 15,680,073	\$ 15,746,868	\$ 15,375,496	i	Line 3 x Line 12	17
18	Primary	3,617,117	3,226,710	3,170,183	3,109,795	3,122,556	3,051,840		Line 4 x Line 13	18
19	Transmission	1,084,397		1,054,662	1,050,823	1,051,931	1,047,394		Line 5 x Line 14	19
20	Subtotal	\$ 23,045,057	\$ 20,579,081	\$ 20,222,079	\$ 19,840,691	\$ 19,921,354	\$ 19,474,729		Sum Lines 17; 18; 19	20

Line		1	(A)	Г	(B)	Г	(C)	Г	(D)	Γ	(E)	Π	(F)	Г	(G)		Line
No.	Description		Mar-13		Apr-13		May-13		Jun-13		Jul-13		Aug-13		Total	Reference	No.
	•																
21	Non-coincident													l			21
22	Demand (90%) (kW) 2:			ł						l				l			22
23	Secondary		1,678,489		1,656,413		1,675,415		1,775,171		1,896,031		1,886,041		21,078,601	Page BGWP-2 & -3, Line 65 + Line 101	23
24	Primary		344,525	1	340,178		343,928		363,594	l	387,420		385,455		4,318,918	Page BGWP-2 & -3, Line 66 + Line 102	24
25	Transmission		118,378		118,109		118,392		119,764		121,419		121,312		1,432,983	Page BGWP-2 & -3, Line 67 + Line 103	25
26	Total		2,141,392		2,114,700		2,137,735		2,258,529		2,404,870		2,392,809		26,830,501	Sum Lines 23; 24; 25	26
27	Check Figure		2,141,392		2,114,700		2,137,735		2,258,529	Г	2,404,870	Γ	2,392,809		26,830,501	Statement BG, Page BG-15, Line 7	27
28	Difference		-				-		-	Г	-		-		-	Line 26 Less Line 27	28
29				Ī						Г				Ì			29
30	Non-coincident Demand (90%)			l													30
31	Rates (\$/kW):																31
32	Secondary	\$	9.27	\$	9.27	\$	9.27	\$	9.27	\$	9.27	\$	9.27			Statement BL, Page BL-1, Line 8D	32
33	Primary	\$	8.96	\$	8.96	\$	8.96	\$	8.96	\$	8.96	\$	8.96	1		Statement BL, Page BL-1, Line 8C	33
34	Transmission	\$	8.87	\$	8.87	\$	8.87	\$	8.87	\$	8.87	\$	8.87	ĺ		Statement BL, Page BL-1, Line 8B	34
35	Non-coincident Demand (90%) -	İ												l			35
36	Revenues at Changed Rates:	l		ı													36
37	Secondary	\$	15,559,591	\$	15,354,953	\$	15,531,096	\$	16,455,834	\$	17,576,207	\$	17,483,601	\$	195,398,627	Line 23 x Line 32	37
38	Primary	l	3,086,948		3,047,997		3,081,591		3,257,803		3,471,286		3,453,679	\$	38,697,504	Line 24 x Line 33	38
39	Transmission	L	1,050,013	L.	1,047,624		1,050,141		1,062,303		1,076,986		1,076,041	\$	12,710,555	Line 25 x Line 34	39
40	Subtotal	\$	19,696,552	\$	19,450,574	\$	19,662,828	\$	20,775,940	\$	22,124,480	\$	22,013,321	\$	246,806,687	Sum Lines 37; 38; 39	40
1																	

Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.

<sup>&</sup>lt;sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.

Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.

<sup>&</sup>lt;sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

<sup>&</sup>lt;sup>5</sup> Pages BGWP-2 and BGWP-3 are found in Statement BG.

### SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenues Data to Reflect Changed Rates

Medium & Large Commercial / Industrial Customers

Rate Effective Period - Twelve Months Ending August 31, 2013

Line		Τ,		(D)	Т	(0)	(D)	_	(E)	(T)	(0)		1
	Di-+i		(A)	(B)		(C)	(D)		(E)	(F)	(G)	D. C.	Line
No.	Description	Sep	p-12	Oct-12	-	Nov-12	Dec-12	╀	Jan-13	Feb-13		Reference	No.
١.	Manimum On1						j						١,١
1 2	Maximum On-peak							1			]		1
3	Period Demand (kW) 3:	1	00 057	1 400 707		1.406.631	1 220 242	.	1 204 617	1 251 062		Statement DO Deep DOWD 2 Line 26	2
	Secondary		00,857	1,432,737	l	1,406,631	1,378,743		1,384,617	1,351,962		Statement BG, Page BGWP-2, Line 75	3
4	Primary		92,235	313,241		307,533	301,436		302,720	295,581		Statement BG, Page BGWP-2, Line 76	4
5	Transmission		41,435	36,188	<u> </u>	35,529	34,824	_	34,973	34,148		Statement BG, Page BGWP-2, Line 77	5
6	Total		34,526	1,782,166	-	1,749,693	1,715,004	_	1,722,309	1,681,691	ļ	Sum Lines 3; 4; 5	6
7	Check Figure	2,23	34,526	1,782,166	<u> </u>	1,749,693	1,715,004	1	1,722,309	1,681,691		Statement BG, Page BG-14, Line 8	7
8	Difference				<u> </u>	-	-	$\perp$	•	-		Line 6 Less Line 7	8
9.					1		i						9
10	Maximum On-peak		l					1					10
11	Period Demand Rates (\$/kW):												11
12	Secondary	\$	2.02	\$ 0.44	\$	0.44	\$ 0.44	:   :	\$ 0.44	\$ 0.44		Statement BL, Page BL-1, Lines 11D & 12D	12
13	Primary	\$	1.96	\$ 0.42	\$	0.42	\$ 0.42	:   :	\$ 0.42	\$ 0.42		Statement BL, Page BL-1, Lines 11C & 12C	13
14	Transmission	\$	1.94	\$ 0.42	\$	0.42	\$ 0.42	:   :	\$ 0.42	\$ 0.42		Statement BL, Page BL-1, Lines 11B & 12B	14
15	Maximum On-peak Period Demand -										i		15
16	Revenues at Changed Rates:	İ											16
17	Secondary	\$ 3,63	37,731	\$ 630,404	\$	618,918	\$ 606,647	ं   १	\$ 609,231	\$ 594,863		Line 3 x Line 12	17
18	Primary	76	68,780	131,561	ļ	129,164	126,603		127,142	124,144		Line 4 x Line 13	18
19	Transmission		80,384	15,199		14,922	14,626		14,689	14,342		Line 5 x Line 14	19
20	Subtotal	\$ 4,48	86,894	\$ 777,165	\$	763,004	\$ 747,876		\$ 751,062	\$ 733,349		Sum Lines 17; 18; 19	20
L								Τ					<u></u>
		<b>↓</b>						_					
Line	<u> </u>		A)	(B)		(C)	(D)		(E)	(F)	(G)		Line
No.	Description	Mai	ır-13	Apr-13	-	May-13	Jun-13	+	Jul-13	Aug-13	Total	Reference	No.
[ <u>,</u> ,			- 1								l		
21	Maximum On-peak							1					21
22	Period Demand (kW) 3:				l		1						
23	Secondary		1		l			1					22
	n		68,149	1,350,156		1,524,748	1,615,533		1,725,525	1,716,433	18,056,092	Statement BG, Page BGWP-2, Line 75	23
24	Primary	29	99,120	295,186		332,097	351,870		375,827	373,847	3,940,692	Statement BG, Page BGWP-2, Line 76	23 24
25	Transmission	29	99,120 34,557	295,186 34,102		332,097 35,082	351,870 37,171		375,827 39,702	373,847 39,492	3,940,692 437,202	Statement BG, Page BGWP-2, Line 76 Statement BG, Page BGWP-2, Line 77	23 24 25
25 26	Transmission Total	29 3 1,70	99,120 34,557 01,826	295,186 34,102 1,679,444		332,097 35,082 1,891,927	351,870 37,171 2,004,574		375,827 39,702 2,141,053	373,847 39,492 2,129,772	3,940,692 437,202 22,433,987	Statement BG, Page BGWP-2, Line 76 Statement BG, Page BGWP-2, Line 77 Sum Lines 23; 24; 25	23 24 25 26
25 26 27	Transmission Total Check Figure	29 3 1,70	99,120 34,557	295,186 34,102		332,097 35,082	351,870 37,171		375,827 39,702	373,847 39,492	3,940,692 437,202	Statement BG, Page BGWP-2, Line 76 Statement BG, Page BGWP-2, Line 77 Sum Lines 23; 24; 25 Statement BG, Page BG-15, Line 8	23 24 25 26 27
25 26 27 28	Transmission Total	29 3 1,70	99,120 34,557 01,826	295,186 34,102 1,679,444		332,097 35,082 1,891,927	351,870 37,171 2,004,574		375,827 39,702 2,141,053	373,847 39,492 2,129,772	3,940,692 437,202 22,433,987	Statement BG, Page BGWP-2, Line 76 Statement BG, Page BGWP-2, Line 77 Sum Lines 23; 24; 25	23 24 25 26 27 28
25 26 27	Transmission Total Check Figure	29 3 1,70	99,120 34,557 01,826 01,826	295,186 34,102 1,679,444 1,679,444		332,097 35,082 1,891,927 1,891,927	351,870 37,171 2,004,574 2,004,574		375,827 39,702 2,141,053 2,141,053	373,847 39,492 2,129,772 2,129,772	3,940,692 437,202 22,433,987	Statement BG, Page BGWP-2, Line 76 Statement BG, Page BGWP-2, Line 77 Sum Lines 23; 24; 25 Statement BG, Page BG-15, Line 8	23 24 25 26 27
25 26 27 28 29 30	Transmission Total Check Figure Difference  Maximum On-peak	29 3 1,70	99,120 34,557 01,826 01,826	295,186 34,102 1,679,444 1,679,444		332,097 35,082 1,891,927 1,891,927	351,870 37,171 2,004,574 2,004,574		375,827 39,702 2,141,053 2,141,053	373,847 39,492 2,129,772 2,129,772	3,940,692 437,202 22,433,987	Statement BG, Page BGWP-2, Line 76 Statement BG, Page BGWP-2, Line 77 Sum Lines 23; 24; 25 Statement BG, Page BG-15, Line 8	23 24 25 26 27 28
25 26 27 28 29	Transmission Total Check Figure Difference	29 3 1,70	99,120 34,557 01,826 01,826	295,186 34,102 1,679,444 1,679,444		332,097 35,082 1,891,927 1,891,927	351,870 37,171 2,004,574 2,004,574		375,827 39,702 2,141,053 2,141,053	373,847 39,492 2,129,772 2,129,772	3,940,692 437,202 22,433,987	Statement BG, Page BGWP-2, Line 76 Statement BG, Page BGWP-2, Line 77 Sum Lines 23; 24; 25 Statement BG, Page BG-15, Line 8	23 24 25 26 27 28 29
25 26 27 28 29 30	Transmission Total Check Figure Difference  Maximum On-peak	29 3 1,70	99,120 34,557 01,826 01,826	295,186 34,102 1,679,444 1,679,444		332,097 35,082 1,891,927 1,891,927	351,870 37,171 2,004,574 2,004,574		375,827 39,702 2,141,053 2,141,053	373,847 39,492 2,129,772 2,129,772	3,940,692 437,202 22,433,987	Statement BG, Page BGWP-2, Line 76 Statement BG, Page BGWP-2, Line 77 Sum Lines 23; 24; 25 Statement BG, Page BG-15, Line 8	23 24 25 26 27 28 29 30
25 26 27 28 29 30 31	Transmission Total Check Figure Difference  Maximum On-peak Period Demand Rates (\$/kW):	1,70 1,70	99,120 34,557 01,826 01,826	295,186 34,102 1,679,444 1,679,444		332,097 35,082 1,891,927 1,891,927	351,870 37,171 2,004,574 2,004,574		375,827 39,702 2,141,053 2,141,053 -	373,847 39,492 2,129,772 2,129,772	3,940,692 437,202 22,433,987	Statement BG, Page BGWP-2, Line 76 Statement BG, Page BGWP-2, Line 77 Sum Lines 23; 24; 25 Statement BG, Page BG-15, Line 8 Line 26 Less Line 27	23 24 25 26 27 28 29 30 31
25 26 27 28 29 30 31 32	Transmission Total Check Figure Difference  Maximum On-peak Period Demand Rates (\$/kW): Secondary	29 3 1,70 1,70	99,120 34,557 01,826 01,826	295,186 34,102 1,679,444 1,679,444 -	\$ \$	332,097 35,082 1,891,927 1,891,927 -	351,870 37,171 2,004,574 2,004,574 -	47 47	375,827 39,702 2,141,053 2,141,053 - - \$ 2.02 \$ 1.96	373,847 39,492 2,129,772 2,129,772 - - \$ 2.02	3,940,692 437,202 22,433,987	Statement BG, Page BGWP-2, Line 76 Statement BG, Page BGWP-2, Line 77 Sum Lines 23; 24; 25 Statement BG, Page BG-15, Line 8 Line 26 Less Line 27 Statement BL, Page BL-1, Lines 11D & 12D	23 24 25 26 27 28 29 30 31 32
25 26 27 28 29 30 31 32 33	Transmission Total Check Figure Difference  Maximum On-peak Period Demand Rates (\$/kW): Secondary Primary	1,70 1,70	99,120 34,557 01,826 01,826 - 0.44 0.42	295,186 34,102 1,679,444 1,679,444 - - \$ 0.44 \$ 0.42	\$ \$	332,097 35,082 1,891,927 1,891,927 - - 2.02 1.96	351,870 37,171 2,004,574 2,004,574 - - \$ 2.02 \$ 1.96	9 9	375,827 39,702 2,141,053 2,141,053 - - \$ 2.02 \$ 1.96	373,847 39,492 2,129,772 2,129,772 - - \$ 2.02 \$ 1.96	3,940,692 437,202 22,433,987	Statement BG, Page BGWP-2, Line 76 Statement BG, Page BGWP-2, Line 77 Sum Lines 23; 24; 25 Statement BG, Page BG-15, Line 8 Line 26 Less Line 27  Statement BL, Page BL-1, Lines 11D & 12D Statement BL, Page BL-1, Lines 11C & 12C	23 24 25 26 27 28 29 30 31 32 33
25 26 27 28 29 30 31 32 33 34	Transmission Total Check Figure Difference  Maximum On-peak Period Demand Rates (\$/kW): Secondary Primary Transmission	1,70 1,70	99,120 34,557 01,826 01,826 - 0.44 0.42	295,186 34,102 1,679,444 1,679,444 - - \$ 0.44 \$ 0.42	\$ \$	332,097 35,082 1,891,927 1,891,927 - - 2.02 1.96	351,870 37,171 2,004,574 2,004,574 - - \$ 2.02 \$ 1.96	9 9	375,827 39,702 2,141,053 2,141,053 - - \$ 2.02 \$ 1.96	373,847 39,492 2,129,772 2,129,772 - - \$ 2.02 \$ 1.96	3,940,692 437,202 22,433,987	Statement BG, Page BGWP-2, Line 76 Statement BG, Page BGWP-2, Line 77 Sum Lines 23; 24; 25 Statement BG, Page BG-15, Line 8 Line 26 Less Line 27  Statement BL, Page BL-1, Lines 11D & 12D Statement BL, Page BL-1, Lines 11C & 12C	23 24 25 26 27 28 29 30 31 32 33 34
25 26 27 28 29 30 31 32 33 34 35	Transmission Total Check Figure Difference  Maximum On-peak Period Demand Rates (\$/kW): Secondary Primary Transmission Maximum On-peak Period Demand -	29 3 1,70 1,70	99,120 34,557 01,826 01,826 - 0.44 0.42	295,186 34,102 1,679,444 1,679,444 	\$ \$ \$	332,097 35,082 1,891,927 1,891,927 - - 2.02 1.96 1.94	351,870 37,171 2,004,574 2,004,574 - - \$ 2.02 \$ 1.96	43 43 41	375,827 39,702 2,141,053 2,141,053 - - \$ 2.02 \$ 1.96	373,847 39,492 2,129,772 2,129,772 - - \$ 2.02 \$ 1.96	3,940,692 437,202 22,433,987	Statement BG, Page BGWP-2, Line 76 Statement BG, Page BGWP-2, Line 77 Sum Lines 23; 24; 25 Statement BG, Page BG-15, Line 8 Line 26 Less Line 27  Statement BL, Page BL-1, Lines 11D & 12D Statement BL, Page BL-1, Lines 11C & 12C	23 24 25 26 27 28 29 30 31 32 33 34 35
25 26 27 28 29 30 31 32 33 34 35 36	Transmission Total Check Figure Difference  Maximum On-peak Period Demand Rates (\$/kW): Secondary Primary Transmission Maximum On-peak Period Demand - Revenues at Changed Rates:	29 3 1,70 1,70	99,120 34,557 01,826 01,826 - 0.44 0.42 0.42	295,186 34,102 1,679,444 1,679,444 	\$ \$ \$	332,097 35,082 1,891,927 1,891,927 - - 2.02 1.96 1.94	\$ 2.02 \$ 1.94	3 47 43	375,827 39,702 2,141,053 2,141,053 	\$ 2.02 \$ 1.94	3,940,692 437,202 22,433,987 22,433,987	Statement BG, Page BGWP-2, Line 76 Statement BG, Page BGWP-2, Line 77 Sum Lines 23; 24; 25 Statement BG, Page BG-15, Line 8 Line 26 Less Line 27  Statement BL, Page BL-1, Lines 11D & 12D Statement BL, Page BL-1, Lines 11B & 12B	23 24 25 26 27 28 29 30 31 32 33 34 35 36
25 26 27 28 29 30 31 32 33 34 35 36 37	Transmission Total Check Figure Difference  Maximum On-peak Period Demand Rates (\$/kW): Secondary Primary Transmission Maximum On-peak Period Demand - Revenues at Changed Rates: Secondary	\$ 60 12	99,120 34,557 01,826 01,826 - 0.44 0.42 0.42	295,186 34,102 1,679,444 1,679,444 	\$ \$ \$	332,097 35,082 1,891,927 1,891,927 - 2.02 1.96 1.94 3,079,991 650,910 68,059	\$ 2.02 \$ 1.96 \$ 3,263,377 689,666 72,111	47 47 47	375,827 39,702 2,141,053 2,141,053 - \$ 2.02 \$ 1.96 \$ 1.94 \$ 3,485,560 736,621 77,021	\$ 2.02 \$ 1.94 \$ 1.94 \$ 3,467,195 \$ 732,740 \$ 76,615	3,940,692 437,202 22,433,987 22,433,987 -	Statement BG, Page BGWP-2, Line 76 Statement BG, Page BGWP-2, Line 77 Sum Lines 23; 24; 25 Statement BG, Page BG-15, Line 8 Line 26 Less Line 27  Statement BL, Page BL-1, Lines 11D & 12D Statement BL, Page BL-1, Lines 11B & 12B  Line 23 x Line 32	23 24 25 26 27 28 29 30 31 32 33 34 35 36 37
25 26 27 28 29 30 31 32 33 34 35 36 37 38	Transmission Total Check Figure Difference  Maximum On-peak Period Demand Rates (\$/kW): Secondary Primary Transmission Maximum On-peak Period Demand - Revenues at Changed Rates: Secondary Primary	\$ 600 12 1	99,120 34,557 01,826 01,826 - 0.44 0.42 0.42 01,986 25,630 14,514	295,186 34,102 1,679,444 1,679,444 	\$ \$ \$	332,097 35,082 1,891,927 1,891,927 - 2.02 1.96 1.94 3,079,991 650,910 68,059	\$ 2.02 \$ 1.96 \$ 3,263,377 689,666 72,111	47 47 47	375,827 39,702 2,141,053 2,141,053 - \$ 2.02 \$ 1.96 \$ 1.94 \$ 3,485,560 736,621 77,021	\$ 2.02 \$ 1.94 \$ 3,467,195 732,740	3,940,692 437,202 22,433,987 22,433,987 - - \$ 21,189,972 \$ 4,466,940	Statement BG, Page BGWP-2, Line 76 Statement BG, Page BGWP-2, Line 77 Sum Lines 23; 24; 25 Statement BG, Page BG-15, Line 8 Line 26 Less Line 27  Statement BL, Page BL-1, Lines 11D & 12D Statement BL, Page BL-1, Lines 11B & 12B  Line 23 x Line 32 Line 24 x Line 33	23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38

Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.

NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.

Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.

<sup>&</sup>lt;sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

### SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenues Data to Reflect Changed Rates Medium & Large Commercial / Industrial Customers Rate Effective Period - Twelve Months Ending August 31, 2013

Line No.	Description	(A) Sep-12	(B) Oct-12	(C) Nov-12	(D) Dec-12	(E) Jan-13	(F) Feb-13	(G)	Reference	Lir
		Sep-12	Oct-12	NOV-12	Dec-12	Jan-13	Fe0-13		Reference	INC
1	Maximum Demand	-						l		1
2	at the Time of System Peak (kW) 4:	1			ĺ				a	2
3 4	Secondary	11 271	10.062	10.067	10.070	10.072	10.076		Statement BG, Page BGWP-3, Line 111	3
	Primary Transmission	11,371 77,915	10,963	10,967	10,970	10,973	10,976	ĺ	Statement BG, Page BGWP-3, Line 112	4
6	Total	89,287	73,815 84,778	73,836 84,803	73,858 84,828	73,879 84,852	73,901 84,877	-	Statement BG, Page BGWP-3, Line 113	6
7	Check Figure	89,287	84,778	84,803	84,828	84,852	84,877		Sum Lines 3; 4; 5	7
8	Difference			84,803				-	Statement BG, Page BG-14, Line 9	
9	Difference	-	-	-	-	-		Į	Line 6 Less Line 7	8
10	Maniana Dana dataha			ł						9
11	Maximum Demand at the Time of System Peak Rates (\$/kW):				ļ		ļ			10
12	Secondary	s -	s -	s -	\$ -	s -	s -		Statement BL, Page BL-1, Lines 15 & 16, Col. D	12
13	Primary	\$ 2.35	\$ 0.44	\$ 0.44	\$ 0.44	\$ 0.44	\$ 0.44		Statement BL, Page BL-1, Lines 15 & 16, Col. C	13
14	Transmission	\$ 2.30	\$ 0.43	\$ 0.43	\$ 0.43		\$ 0.43	ľ	Statement BL, Page BL-1, Lines 15 & 16, Col. B	14
15	Maximum Demand at the Time of System	1	• • • • • • • • • • • • • • • • • • •	1	0.15	0.15	• • • • • • • • • • • • • • • • • • •		,	1:
16	Peak - Revenues at Changed Rates:						ŀ			10
17	Secondary	s -	s -	s -	s -	s -	s -		Line 3 x Line 12	1'
18	Primary	26,723	4,824	4,825	4,827	4,828	4,829		Line 4 x Line 13	18
19	Transmission	179,205	31,740	31,750	31,759	31,768	31,777		Line 5 x Line 14	19
20	Subtotal	\$ 205,928	\$ 36,564	\$ 36,575	\$ 36,586	\$ 36,596	\$ 36,607		Sum Lines 17; 18; 19	20
21				i						2
22	Revenues at Changed Rates:								•	22
l									Statement BG, Page BG-6 Line 21 + Page BG-7 Line 17 +	
23	Secondary	\$ 23,067,330	\$ 17,879,807	\$ 17,474,382	\$ 17,023,882	\$ 16,982,830	\$ 16,573,124		Page BG-8 Line 17 + Page BG-9 Line 17	23
				İ					Statement BG, Page BG-6 Line 22 + Page BG-7 Line 18 +	
24	Primary	\$ 4,563,352	\$ 3,495,676	\$ 3,423,284	\$ 3,343,534	\$ 3,341,509	\$ 3,264,470		Page BG-8 Line 18 + Page BG-9 Line 18	24
									Statement BG, Page BG-6 Line 23 + Page BG-7 Line 19 +	1
25	Transmission			\$ 1,101,333					Page BG-8 Line 19 + Page BG-9 Line 19	2:
26	Total	\$ 28,974,668	\$ 22,480,662	\$ 21,998,999	\$ 21,464,624	\$ 21,422,726	\$ 20,931,107		Sum Lines 23; 24; 25	20
27										27
28	Total Revenues at Changed Rates:	\$ 28,974,668	\$ 22,480,662	\$ 21,998,999	\$ 21,464,624	\$ 21,422,726	\$ 20,931,107		Sum Line 26; Statement BG, Page BG-6, Line 4	28
L		L		L						1
Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)		Lin
No.	Description	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Total	Reference	No
<del></del>										
										١
29	Maximum Demand									1
29 30	at the Time of System Peak (kW) 4;									29 30
29 30 31	at the Time of System Peak (kW) 4: Secondary	-		-			-	-	Statement BG, Page BGWP-3, Line 111	30
29 30 31 32	at the Time of System Peak (kW) <sup>4</sup> : Secondary Primary	10,979	10,983	- 11,398	- 11,401	11,405	11,408	133,793	Statement BG, Page BGWP-3, Line 112	30 31 32
29 30 31 32 33	at the Time of System Peak (kW) <sup>4</sup> : Secondary Primary Transmission	73,922	73,944	78,097	78,120	78,143	78,165	907,596	Statement BG, Page BGWP-3, Line 112 Statement BG, Page BGWP-3, Line 113	30 31 32 33
29 30 31 32 33 34	at the Time of System Peak (kW) <sup>4</sup> : Secondary Primary Transmission Total	73,922 84,902	73,944 84,927	78,097 89,495	78,120 89,521	78,143 89,547	78,165 89,573	907,596 1,041,389	Statement BG, Page BGWP-3, Line 112 Statement BG, Page BGWP-3, Line 113 Sum Lines 31; 32; 33	30 31 32 33 34
29 30 31 32 33 34 35	at the Time of System Peak (kW) <sup>4</sup> : Secondary Primary Transmission Total Check Figure	73,922 84,902 84,902	73,944 84,927 84,927	78,097 89,495 89,495	78,120 89,521 89,521	78,143 89,547 89,547	78,165 89,573 89,573	907,596 1,041,389 1,041,389	Statement BG, Page BGWP-3, Line 112 Statement BG, Page BGWP-3, Line 113 Sum Lines 31; 32; 33 Statement BG, Page BG-15, Line 9	30 31 32 33 34 35
29 30 31 32 33 34 35 36	at the Time of System Peak (kW) <sup>4</sup> : Secondary Primary Transmission Total	73,922 84,902	73,944 84,927	78,097 89,495	78,120 89,521	78,143 89,547	78,165 89,573	907,596 1,041,389	Statement BG, Page BGWP-3, Line 112 Statement BG, Page BGWP-3, Line 113 Sum Lines 31; 32; 33	30 31 32 33 34 35 36
29 30 31 32 33 34 35 36 37	at the Time of System Peak (kW) <sup>4</sup> : Secondary Primary Transmission Total Check Figure Difference	73,922 84,902 84,902	73,944 84,927 84,927	78,097 89,495 89,495	78,120 89,521 89,521	78,143 89,547 89,547	78,165 89,573 89,573	907,596 1,041,389 1,041,389	Statement BG, Page BGWP-3, Line 112 Statement BG, Page BGWP-3, Line 113 Sum Lines 31; 32; 33 Statement BG, Page BG-15, Line 9	30 31 32 33 34 35 36 37
29 30 31 32 33 34 35 36 37 38	at the Time of System Peak (kW) <sup>4</sup> : Secondary Primary Transmission Total Check Figure Difference  Maximum Demand at the	73,922 84,902 84,902	73,944 84,927 84,927	78,097 89,495 89,495	78,120 89,521 89,521	78,143 89,547 89,547	78,165 89,573 89,573	907,596 1,041,389 1,041,389	Statement BG, Page BGWP-3, Line 112 Statement BG, Page BGWP-3, Line 113 Sum Lines 31; 32; 33 Statement BG, Page BG-15, Line 9	30 31 32 33 34 35 36 37 38
29 30 31 32 33 34 35 36 37 38 39	at the Time of System Peak (kW) <sup>4</sup> : Secondary Primary Transmission Total Check Figure Difference  Maximum Demand at the Time of System Peak Rates (S/kW):	73,922 84,902 84,902	73,944 84,927 84,927	78,097 89,495 89,495	78,120 89,521 89,521	78,143 89,547 89,547	78,165 89,573 89,573	907,596 1,041,389 1,041,389	Statement BG, Page BGWP-3, Line 112 Statement BG, Page BGWP-3, Line 113 Sum Lines 31; 32; 33 Statement BG, Page BG-15, Line 9 Line 34 Less Line 35	30 31 32 33 34 35 36 31 38 39
29 30 31 32 33 34 35 36 37 38 39 40	at the Time of System Peak (kW) 4: Secondary Primary Transmission Total Check Figure Difference  Maximum Demand at the Time of System Peak Rates (S/kW): Secondary	73,922 84,902 84,902 -	73,944 84,927 84,927 -	78,097 89,495 89,495 -	78,120 89,521 89,521 	78,143 89,547 89,547 -	78,165 89,573 89,573	907,596 1,041,389 1,041,389	Statement BG, Page BGWP-3, Line 112 Statement BG, Page BGWP-3, Line 113 Sum Lines 31; 32; 33 Statement BG, Page BG-15, Line 9 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 15 & 16, Col. D	30 31 32 33 34 35 36 37 38 39
29 30 31 32 33 34 35 36 37 38 39 40 41	at the Time of System Peak (kW) 4: Secondary Primary Transmission Total Check Figure Difference  Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary	73,922 84,902 84,902  S S 0.44	73,944 84,927 84,927 - - \$ \$ \$ 0.44	78,097 89,495 89,495 - - \$ - \$ 2,35	78,120 89,521 89,521 - - \$ \$ \$ 2,35	78,143 89,547 89,547 - - \$ - \$ 2,35	78,165 89,573 89,573 - - \$ \$ 2,35	907,596 1,041,389 1,041,389	Statement BG, Page BGWP-3, Line 112 Statement BG, Page BGWP-3, Line 113 Sum Lines 31; 32; 33 Statement BG, Page BG-15, Line 9 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 15 & 16, Col. D Statement BL, Page BL-1, Lines 15 & 16, Col. C	30 31 32 33 34 35 30 31 38 39 40 41
29 30 31 32 33 34 35 36 37 38 39 40 41 42	at the Time of System Peak (kW) 4: Secondary Primary Transmission Total Check Figure Difference  Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission	73,922 84,902 84,902 -	73,944 84,927 84,927 -	78,097 89,495 89,495 -	78,120 89,521 89,521 - - \$ \$ \$ 2,35	78,143 89,547 89,547 - - \$ - \$ 2,35	78,165 89,573 89,573	907,596 1,041,389 1,041,389	Statement BG, Page BGWP-3, Line 112 Statement BG, Page BGWP-3, Line 113 Sum Lines 31; 32; 33 Statement BG, Page BG-15, Line 9 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 15 & 16, Col. D	30 31 32 33 34 35 36 37 38 39 40 41 42
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	at the Time of System Peak (kW) 4: Secondary Primary Transmission Total Check Figure Difference  Maximum Demand at the Time of System Peak Rates (S/kW): Secondary Primary Transmission Maximum Demand at the Time of System	73,922 84,902 84,902  S S 0.44	73,944 84,927 84,927 - - \$ \$ \$ 0.44	78,097 89,495 89,495 - - \$ - \$ 2,35	78,120 89,521 89,521 - - \$ \$ \$ 2,35	78,143 89,547 89,547 - - \$ - \$ 2,35	78,165 89,573 89,573 - - \$ \$ 2,35	907,596 1,041,389 1,041,389	Statement BG, Page BGWP-3, Line 112 Statement BG, Page BGWP-3, Line 113 Sum Lines 31; 32; 33 Statement BG, Page BG-15, Line 9 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 15 & 16, Col. D Statement BL, Page BL-1, Lines 15 & 16, Col. C	30 31 32 33 34 35 36 37 38 39 40 41 42 43
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	at the Time of System Peak (kW) 4: Secondary Primary Transmission Total Check Figure Difference  Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates:	73,922 84,902 84,902 	73,944 84,927 84,927 	78,097 89,495 89,495 	78,120 89,521 89,521 	78,143 89,547 89,547 - - \$ - \$ 2,35 \$ 2,30	78,165 89,573 89,573 - - \$ - \$ 2,35 \$ 2,30	907,596 1,041,389 1,041,389	Statement BG, Page BGWP-3, Line 112 Statement BG, Page BGWP-3, Line 113 Sum Lines 31; 32; 33 Statement BG, Page BG-15, Line 9 Line 34 Less Line 35  Statement BL, Page BL-1, Lines 15 & 16, Col. D Statement BL, Page BL-1, Lines 15 & 16, Col. C Statement BL, Page BL-1, Lines 15 & 16, Col. B	30 31 32 32 32 36 37 38 39 40 41 42 42 42 44
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	at the Time of System Peak (kW) 4: Secondary Primary Transmission Total Check Figure Difference  Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary	73,922 84,902 84,902 	73,944 84,927 84,927 \$ \$ \$ 0.44 \$	78,097 89,495 89,495 	78,120 89,521 89,521 	78,143 89,547 89,547  \$ - \$ 2,35 \$ 2,30	78,165 89,573 89,573 - - \$ - \$ 2,35 \$ 2,30	907,596 1,041,389 1,041,389	Statement BG, Page BGWP-3, Line 112 Statement BG, Page BGWP-3, Line 113 Sum Lines 31; 32; 33 Statement BG, Page BG-15, Line 9 Line 34 Less Line 35  Statement BL, Page BL-1, Lines 15 & 16, Col. D Statement BL, Page BL-1, Lines 15 & 16, Col. C Statement BL, Page BL-1, Lines 15 & 16, Col. B  Line 31 x Line 40	30 31 32 32 33 36 37 38 39 40 41 42 43 44 45
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	at the Time of System Peak (kW) 4: Secondary Primary Transmission Total Check Figure Difference  Maximum Demand at the Time of System Peak Rates (S/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary	73,922 84,902 84,902 5 \$ 0,44 \$ 0,43 \$ -4,831	73,944 84,927 84,927 	78,097 89,495 89,495 	78,120 89,521 89,521 	78,143 89,547 89,547 - \$ 2,35 \$ 2,30 \$ - 26,801	78,165 89,573 89,573 - \$ 2,35 \$ 2,30 \$ - 26,808	907,596 1,041,389 1,041,389	Statement BG, Page BGWP-3, Line 112 Statement BG, Page BGWP-3, Line 113 Sum Lines 31; 32; 33 Statement BG, Page BG-15, Line 9 Line 34 Less Line 35  Statement BL, Page BL-1, Lines 15 & 16, Col. D Statement BL, Page BL-1, Lines 15 & 16, Col. C Statement BL, Page BL-1, Lines 15 & 16, Col. B  Line 31 x Line 40 Line 32 x Line 41	30 31 32 33 34 36 37 38 39 40 41 42 43 44 45 46
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	at the Time of System Peak (kW) 4:  Secondary Primary Transmission Total Check Figure Difference  Maximum Demand at the Time of System Peak Rates (S/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission	73,922 84,902 84,902 	73,944 84,927 84,927 - \$ 0.44 \$ 0.43 \$ - 4,832 31,796	78,097 89,495 89,495 	78,120 89,521 89,521 	78,143 89,547 89,547 - \$ 2,35 \$ 2,35 \$ 2,30 \$ 2,801 179,728	78,165 89,573 89,573 - \$ - \$ 2,35 \$ 2,30 \$ 2,808 179,781	907,596 1,041,389 1,041,389  \$ 167,706 \$ 1,120,390	Statement BG, Page BGWP-3, Line 112 Statement BG, Page BGWP-3, Line 113 Sum Lines 31; 32; 33 Statement BG, Page BG-15, Line 9 Line 34 Less Line 35  Statement BL, Page BL-1, Lines 15 & 16, Col. D Statement BL, Page BL-1, Lines 15 & 16, Col. C Statement BL, Page BL-1, Lines 15 & 16, Col. B  Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42	30 31 32 33 34 35 36 37 38 39 40 41 42 44 45 46 47
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48	at the Time of System Peak (kW) 4: Secondary Primary Transmission Total Check Figure Difference  Maximum Demand at the Time of System Peak Rates (S/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary	73,922 84,902 84,902 5 \$ 0,44 \$ 0,43 \$ -4,831	73,944 84,927 84,927 	78,097 89,495 89,495 	78,120 89,521 89,521 	78,143 89,547 89,547 - \$ 2,35 \$ 2,35 \$ 2,30 \$ 26,801 179,728	78,165 89,573 89,573 - \$ - \$ 2,35 \$ 2,30 \$ 2,808 179,781	907,596 1,041,389 1,041,389  \$ 167,706 \$ 1,120,390	Statement BG, Page BGWP-3, Line 112 Statement BG, Page BGWP-3, Line 113 Sum Lines 31; 32; 33 Statement BG, Page BG-15, Line 9 Line 34 Less Line 35  Statement BL, Page BL-1, Lines 15 & 16, Col. D Statement BL, Page BL-1, Lines 15 & 16, Col. C Statement BL, Page BL-1, Lines 15 & 16, Col. B  Line 31 x Line 40 Line 32 x Line 41	30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49	at the Time of System Peak (kW) 4: Secondary Primary Transmission Total Check Figure Difference  Maximum Demand at the Time of System Peak Rates (S/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission Subtotal	73,922 84,902 84,902 	73,944 84,927 84,927 - \$ 0.44 \$ 0.43 \$ - 4,832 31,796	78,097 89,495 89,495 	78,120 89,521 89,521 	78,143 89,547 89,547 - \$ 2,35 \$ 2,35 \$ 2,30 \$ 2,801 179,728	78,165 89,573 89,573 - \$ - \$ 2,35 \$ 2,30 \$ 2,808 179,781	907,596 1,041,389 1,041,389  \$ 167,706 \$ 1,120,390	Statement BG, Page BGWP-3, Line 112 Statement BG, Page BGWP-3, Line 113 Sum Lines 31; 32; 33 Statement BG, Page BG-15, Line 9 Line 34 Less Line 35  Statement BL, Page BL-1, Lines 15 & 16, Col. D Statement BL, Page BL-1, Lines 15 & 16, Col. C Statement BL, Page BL-1, Lines 15 & 16, Col. B  Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42	30 31 32 32 33 33 34 40 41 42 42 44 44 44 44 44 44 44 44 44 44 44
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49	at the Time of System Peak (kW) 4:  Secondary Primary Transmission Total Check Figure Difference  Maximum Demand at the Time of System Peak Rates (S/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission	73,922 84,902 84,902 	73,944 84,927 84,927 - \$ 0.44 \$ 0.43 \$ - 4,832 31,796	78,097 89,495 89,495 	78,120 89,521 89,521 	78,143 89,547 89,547 - \$ 2,35 \$ 2,35 \$ 2,30 \$ 2,801 179,728	78,165 89,573 89,573 - \$ - \$ 2,35 \$ 2,30 \$ 2,808 179,781	907,596 1,041,389 1,041,389  \$ 167,706 \$ 1,120,390	Statement BG, Page BGWP-3, Line 112 Statement BG, Page BGWP-3, Line 113 Sum Lines 31; 32; 33 Statement BG, Page BG-15, Line 9 Line 34 Less Line 35  Statement BL, Page BL-1, Lines 15 & 16, Col. D Statement BL, Page BL-1, Lines 15 & 16, Col. C Statement BL, Page BL-1, Lines 15 & 16, Col. B  Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47	3 3 3 3 3 3 3 4 4 4 4 4 4 4 4 4 4 4 4 4
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50	at the Time of System Peak (kW) 4:  Secondary Primary Transmission Total Check Figure Difference  Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission Subtotal  Revenues at Changed Rates:	73,922 84,902 84,902 5 \$ 0,44 \$ 0,43 \$ 4,831 31,787 \$ 36,618	73,944 84,927 84,927 - \$ 0.44 \$ 0.43 \$ - 4,832 31,796 \$ 36,628	78,097 89,495 89,495 	78,120 89,521 89,521 	78,143 89,547 89,547 - \$ 2,35 \$ 2,30 \$ 26,801 179,728 \$ 206,529	\$ - \$ 2,35 \$ 2,30 \$ 2,30 \$ 2,30 \$ 2,30 \$ 2,30	\$ 1,288,096	Statement BG, Page BGWP-3, Line 112 Statement BG, Page BGWP-3, Line 113 Sum Lines 31; 32; 33 Statement BG, Page BG-15, Line 9 Line 34 Less Line 35  Statement BL, Page BL-1, Lines 15 & 16, Col. D Statement BL, Page BL-1, Lines 15 & 16, Col. C Statement BL, Page BL-1, Lines 15 & 16, Col. B  Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47  Statement BG, Page BG-6 Line 45 + Page BG-7 Line 37 +	33 33 33 33 33 34 44 44 44 44 44 44 45
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49	at the Time of System Peak (kW) 4: Secondary Primary Transmission Total Check Figure Difference  Maximum Demand at the Time of System Peak Rates (S/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission Subtotal	73,922 84,902 84,902 5 \$ 0,44 \$ 0,43 \$ 4,831 31,787 \$ 36,618	73,944 84,927 84,927 - \$ 0.44 \$ 0.43 \$ - 4,832 31,796 \$ 36,628	78,097 89,495 89,495 	78,120 89,521 89,521  \$ 2,35 \$ 2,30 \$ 26,793 179,676 \$ 206,469	78,143 89,547 89,547 - \$ 2,35 \$ 2,30 \$ 26,801 179,728 \$ 206,529	\$ - \$ 2,35 \$ 2,30 \$ 2,30 \$ 2,30 \$ 2,30 \$ 2,30	907,596 1,041,389 1,041,389  \$ 167,706 \$ 1,120,390	Statement BG, Page BGWP-3, Line 112 Statement BG, Page BGWP-3, Line 113 Sum Lines 31; 32; 33 Statement BG, Page BG-15, Line 9 Line 34 Less Line 35  Statement BL, Page BL-1, Lines 15 & 16, Col. D Statement BL, Page BL-1, Lines 15 & 16, Col. C Statement BL, Page BL-1, Lines 15 & 16, Col. B  Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47  Statement BG, Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 + Page BG-9 Line 45	3 3 3 3 3 3 3 3 4 4 4 4 4 4 4 4 4 4 4 4
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50	at the Time of System Peak (kW) 4: Secondary Primary Transmission Total Check Figure Difference  Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission Subtotal  Revenues at Changed Rates:	\$ - \$ 0.44 \$ 0.43 \$ 36,618 \$ 16,799,676	73,944 84,927 84,927 \$ 0.44 \$ 0.43 \$ - 4,832 31,796 \$ 36,628	\$ 0,405 \$ 19,435,137	\$, 235 \$ 236,793 179,676 \$ 20,662,040	78,143 89,547 89,547 - \$ 2,35 \$ 2,35 \$ 2,30 \$ 26,801 179,728 \$ 206,529	\$ - \$ 2.35 \$ 26,808 179,781 \$ 21,979,734	\$ 1,041,389 \$ 1,041,389 \$ 1,041,389 \$ 1,041,389 \$ 1,041,389 \$ 1,041,389 \$ 1,120,390 \$ 1,288,096	Statement BG, Page BGWP-3, Line 112 Statement BG, Page BGWP-3, Line 113 Sum Lines 31; 32; 33 Statement BG, Page BG-15, Line 9 Line 34 Less Line 35  Statement BL, Page BL-1, Lines 15 & 16, Col. D Statement BL, Page BL-1, Lines 15 & 16, Col. C Statement BL, Page BL-1, Lines 15 & 16, Col. B  Line 31 x Lines 15 & 16, Col. B  Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47  Statement BG, Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 + Page BG-9 Line 45 Statement BG, Page BG-6 Line 46 + Page BG-7 Line 38 +	3 3 3 3 3 3 3 3 4 4 4 4 4 4 4 4 4 5 5 5 5
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50	at the Time of System Peak (kW) 4:  Secondary Primary Transmission Total Check Figure Difference  Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission Subtotal  Revenues at Changed Rates:	\$ - \$ 0.44 \$ 0.43 \$ 36,618 \$ 16,799,676	73,944 84,927 84,927 \$ 0.44 \$ 0.43 \$ - 4,832 31,796 \$ 36,628	\$ 0,405 \$ 19,435,137	\$, 235 \$ 236,793 179,676 \$ 20,662,040	78,143 89,547 89,547 - \$ 2,35 \$ 2,35 \$ 2,30 \$ 26,801 179,728 \$ 206,529	\$ - \$ 2.35 \$ 26,808 179,781 \$ 21,979,734	\$ 1,288,096	Statement BG, Page BGWP-3, Line 112 Statement BG, Page BGWP-3, Line 113 Sum Lines 31; 32; 33 Statement BG, Page BG-15, Line 9 Line 34 Less Line 35  Statement BL, Page BL-1, Lines 15 & 16, Col. D Statement BL, Page BL-1, Lines 15 & 16, Col. C Statement BL, Page BL-1, Lines 15 & 16, Col. C Statement BL, Page BL-1, Lines 15 & 16, Col. B  Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47  Statement BG, Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 + Page BG-9 Line 45 Statement BG, Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 38 + Page BG-9 Line 46	3 3 3 3 3 3 3 3 4 4 4 4 4 4 4 4 4 5 5 5 5
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50	at the Time of System Peak (kW) 4: Secondary Primary Transmission Total Check Figure Difference  Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission Subtotal  Revenues at Changed Rates:	\$ -\ \$ 0.44 \$ 0.43 \$ -\ 4,831 \$ 31,787 \$ 36,618 \$ 16,799,676 \$ 3,305,970	73,944 84,927 84,927 - \$ 0.44 \$ 0.43 \$ - 4,832 31,796 \$ 36,628 \$ 16,711,442 \$ 3,282,623	\$9,495 \$9,495 \$ 2,35 \$ 2,30 \$ 2,30 \$ 2,30 \$ 2,30 \$ 2,30 \$ 2,30 \$ 2,30 \$ 2,30 \$ 2,30 \$ 3,873,655	\$ - \$ 2.35 \$ 2.30 \$ 206,469 \$ 4,105,115	\$ - 26,801 179,728 \$ 206,529 \$ 4,380,223	\$ - \$ 2.35 \$ 2.30 \$ 2.6,808 179,781 \$ 206,589 \$ 4,356,032	\$ - \$ 1,041,389 1,041,389 - \$ 1,041,389 \$ 1,041,389 \$ 1,120,390 \$ 1,288,096 \$ 226,699,617 \$ 44,735,443	Statement BG, Page BGWP-3, Line 112 Statement BG, Page BGWP-3, Line 113 Sum Lines 31; 32; 33 Statement BG, Page BG-15, Line 9 Line 34 Less Line 35  Statement BL, Page BL-1, Lines 15 & 16, Col. D Statement BL, Page BL-1, Lines 15 & 16, Col. C Statement BL, Page BL-1, Lines 15 & 16, Col. B  Line 31 x Lines 15 & 16, Col. B  Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47  Statement BG, Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 + Page BG-9 Line 45 Statement BG, Page BG-6 Line 46 + Page BG-7 Line 38 +	34 31 32 33 34 33 34 41 42 42 44 45 56
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50	at the Time of System Peak (kW) 4:  Secondary Primary Transmission Total Check Figure Difference  Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission Subtotal  Revenues at Changed Rates: Secondary	\$ - \$ 0.44 \$ 0.43 \$ 16,799,676 \$ 3,305,970 \$ 1,096,313	\$ - \$ 0.44 \$ 0.43 \$ 31,796 \$ 36,628 \$ 16,711,442 \$ 3,282,623 \$ 1,093,743	\$ - \$ 2,35 \$ 2,35 \$ 2,36 \$ 2,36 \$ 2,37 \$ 2,37 \$ 2,30 \$ 2,30 \$ 2,30 \$ 3,873,655 \$ 1,297,824	\$ - \$ 2.35 \$ 2.30 \$ 206,469 \$ 4,105,115 \$ 1,314,091	\$ - \$ 2,35 \$ 2,35 \$ 2,30 \$ 2,6801 179,728 \$ 206,529 \$ 22,110,234 \$ 4,380,223 \$ 1,333,736	\$ - \$ 2.35 \$ 2.30 \$ 206,589 \$ 21,979,734 \$ 4,356,032 \$ 1,332,437	\$ 1,041,389 \$ 1,041,389 \$ 1,041,389 \$ 1,041,389 \$ 1,041,389 \$ 1,041,389 \$ 1,120,390 \$ 1,288,096	Statement BG, Page BGWP-3, Line 112 Statement BG, Page BGWP-3, Line 113 Sum Lines 31; 32; 33 Statement BG, Page BG-15, Line 9 Line 34 Less Line 35  Statement BL, Page BL-1, Lines 15 & 16, Col. D Statement BL, Page BL-1, Lines 15 & 16, Col. C Statement BL, Page BL-1, Lines 15 & 16, Col. C Statement BL, Page BL-1, Lines 15 & 16, Col. B  Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47  Statement BG, Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 + Page BG-9 Line 45 Statement BG, Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 38 + Page BG-9 Line 46 Statement BG, Page BG-6 Line 47 + Page BG-7 Line 39 +	30 31 32 32 33 36 37 38 39 40 41 42 43 44 45

### NOTES:

Total Revenues at Changed Rates;

55 56

Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.

\$ 21,201,959 \$ 21,087,808 \$ 24,606,616

- NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R
- Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

\$ 26,081,246

\$ 27,824,193 | \$ 27,668,203 | \$ 285,742,810

Sum Line 54; Statement BG, Page BG-6, Line 28

55

### SAN DIEGO GAS AND ELECTRIC COMPANY

### Transmission Revenues Data to Reflect Changed Rates

### Standby Customers

Rate Effective Period - Twelve Months Ending August 31, 2013

Line			(A)	Τ	(B)		(C)		(D)		(E)	(F)	Τ	(G)		Line
No.	Description	5	Sep-12	!	Oct-12	N	Nov-12	1	Dec-12	J	an-13	Feb-13		` /	Reference	No.
	•														-	<u> </u>
1	Demand - Billing									ł						1
2	Determinants (kW):			l								ļ				2
3	Secondary		11,518		11,518		11,518		11,518		11,518	11,518	3		Statement BG, Page BGWP-4, Line 135	3
4	Primary	-	85,898		85,898		85,898		85,898		85,898	85,898	3	i	Statement BG, Page BGWP-4, Line 136	4
5	Transmission		59,556		59,556	!	59,556		59,556		59,556	59,556	5		Statement BG, Page BGWP-4, Line 137	5
6	Total		156,972		156,972		156,972		156,972		156,972	156,972	2		Sum Lines 3; 4; 5	6
7	Check Figure		156,972		156,972		156,972		156,972		156,972	156,972	2	i	Statement BG, Page BG-14, Line 15	7
8	Difference	-			-	<u> </u>						_	7		Line 6 Less Line 7	8
9		$\vdash$		t									-			9
10	Demand Rates (\$/kW):							ľ								10
11	Secondary	<b> </b>	4,62	\$	4.62	<b>S</b>	4.62	\$	4,62	\$	4.62	\$ 4.62	,		Statement BL, Page BL-1, Line 20, Col. D	11
12	Primary	\$	4.45	\$	4.45	\$	4.45	\$	4.45	\$	4.45	l '			Statement BL, Page BL-1, Line 20, Col. C	12
13	Transmission	\$	4.40		4.40	<b> </b>	4,40		4.40	\$	4.40				Statement BL, Page BL-1, Line 20, Col. B	13
14	***************************************	*		*		١		*		*					outcoment and ruge and 1, and no, con a	14
15	Revenues at Changed Rates:															15
16	Secondary	<b>S</b>	53,213	8	53,213	\$	53,213	\$	53,213	s	53,213	\$ 53,213	3		Line 3 x Line 11	16
17	Primary		382,246	*	382,246		382,246		382,246		382,246	382,246			Line 4 x Line 12	17
18	Transmission		262,046	1	262,046		262,046		262,046		262,046	262,046			Line 5 x Line 13	18
19	Total								697,505		597,505				Sum Lines 16; 17; 18	19
20	1014	-		╫	057,000		0,7,000	<u> </u>	077,000		37,,500	Ψ 051,000	╡		5411 Ellie 10, 17, 15	20
21	Total Revenues															21
22	at Changed Rates:	\$	697 505	<b>Q</b>	697,505	\$ 1	697 505	¢.	697 505	\$ A	597 505	\$ 697,505	.		Line 19	22
	at Changed Rates.	-	077,303	ΙΨ	077,505	Ψ	071,505	Ψ	071,505	Ψ,	371,303	Ψ 071,303	Ħ		Eme 19	
											_					<u> </u>
Line			(A)		(B)		(C)		(D)		(E)	(F)		(G)		Line
Line No.	Description	N	(A) ⁄Iar-13		(B) Apr-13		(C) lay-13	J	(D) Jun-13	J	(E) (ul-13	(F) Aug-13		(G) Total	Reference	Line No.
	Description	N						J		J					Reference	
	Description  Demand - Billing	N						J		J					Reference	
No.		N						J		J					Reference	No.
No.	Demand - Billing	N						J		J			3		Reference  Statement BG, Page BGWP-4, Line 135	No.
No. 23 24	Demand - Billing Determinants (kW):	N	Mar-13		Apr-13	N	1ay-13	J	Jun-13	J	ful-13	Aug-13		Total		No. 23 24
No. 23 24 25	Demand - Billing Determinants (kW): Secondary	N	Mar-13		Apr-13	N	11,518	J	Jun-13 11,518	J	Tul-13	Aug-13	3	Total  138,216 1,030,776	Statement BG, Page BGWP-4, Line 135 Statement BG, Page BGWP-4, Line 136	No. 23 24 25
No. 23 24 25 26	Demand - Billing Determinants (kW): Secondary Primary		Mar-13 11,518 85,898		Apr-13 11,518 85,898	M	11,518 85,898		11,518 85,898		11,518 85,898	Aug-13	3   1	Total	Statement BG, Page BGWP-4, Line 135	No. 23 24 25 26
No. 23 24 25 26 27	Demand - Billing Determinants (kW): Secondary Primary Transmission		11,518 85,898 59,556 156,972		11,518 85,898 59,556 156,972	M	11,518 85,898 59,556		11,518 85,898 59,556	]	11,518 85,898 59,556 156,972	Aug-13  11,518 85,898 59,556	3   5	138,216 1,030,776 714,672	Statement BG, Page BGWP-4, Line 135 Statement BG, Page BGWP-4, Line 136 Statement BG, Page BGWP-4, Line 137 Sum Lines 25; 26; 27	No. 23 24 25 26 27
No.  23 24 25 26 27 28 29	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure		Mar-13  11,518 85,898 59,556		11,518 85,898 59,556 156,972 156,972	M	11,518 85,898 59,556 156,972		11,518 85,898 59,556 156,972	]	11,518 85,898 59,556	Aug-13  11,518  85,898  59,556  156,972	3   5	Total  138,216 1,030,776 714,672 1,883,664	Statement BG, Page BGWP-4, Line 135 Statement BG, Page BGWP-4, Line 136 Statement BG, Page BGWP-4, Line 137 Sum Lines 25; 26; 27 Statement BG, Page BG-15, Line 15	No.  23 24 25 26 27 28 29
No.  23 24 25 26 27 28 29 30	Demand - Billing Determinants (kW): Secondary Primary Transmission Total		11,518 85,898 59,556 156,972 156,972		11,518 85,898 59,556 156,972	M	11,518 85,898 59,556 156,972		11,518 85,898 59,556 156,972	]	11,518 85,898 59,556 156,972	Aug-13  11,518  85,898  59,556  156,972	3   5	Total  138,216 1,030,776 714,672 1,883,664	Statement BG, Page BGWP-4, Line 135 Statement BG, Page BGWP-4, Line 136 Statement BG, Page BGWP-4, Line 137 Sum Lines 25; 26; 27	No.  23 24 25 26 27 28 29 30
No.  23 24 25 26 27 28 29 30 31	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference		11,518 85,898 59,556 156,972 156,972		11,518 85,898 59,556 156,972 156,972	M	11,518 85,898 59,556 156,972		11,518 85,898 59,556 156,972	]	11,518 85,898 59,556 156,972	Aug-13  11,518  85,898  59,556  156,972	3   5	Total  138,216 1,030,776 714,672 1,883,664	Statement BG, Page BGWP-4, Line 135 Statement BG, Page BGWP-4, Line 136 Statement BG, Page BGWP-4, Line 137 Sum Lines 25; 26; 27 Statement BG, Page BG-15, Line 15	No.  23 24 25 26 27 28 29 30 31
No.  23 24 25 26 27 28 29 30 31 32	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference		11,518 85,898 59,556 156,972 -		11,518 85,898 59,556 156,972 156,972		11,518 85,898 59,556 156,972 -		11,518 85,898 59,556 156,972 -	1	11,518 85,898 59,556 156,972 -	Aug-13  11,518 85,898 59,556 156,972 156,972	3	Total  138,216 1,030,776 714,672 1,883,664	Statement BG, Page BGWP-4, Line 135 Statement BG, Page BGWP-4, Line 136 Statement BG, Page BGWP-4, Line 137 Sum Lines 25; 26; 27 Statement BG, Page BG-15, Line 15 Line 28 Less Line 29	No.  23 24 25 26 27 28 29 30 31 32
No.  23 24 25 26 27 28 29 30 31 32 33	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference  Demand Rates (\$/kW): Secondary	\$	11,518 85,898 59,556 156,972 - 4.62	\$	Apr-13  11,518 85,898 59,556 156,972	M	11,518 85,898 59,556 156,972 - 4.62	\$	11,518 85,898 59,556 156,972 - - 4.62	1 1	11,518 85,898 59,556 156,972 - 4.62	Aug-13  11,518 85,898 59,556 156,972 156,972 \$ 4.62	2	Total  138,216 1,030,776 714,672 1,883,664	Statement BG, Page BGWP-4, Line 135 Statement BG, Page BGWP-4, Line 136 Statement BG, Page BGWP-4, Line 137 Sum Lines 25; 26; 27 Statement BG, Page BG-15, Line 15 Line 28 Less Line 29 Statement BL, Page BL-1, Line 20, Col. D	No.  23 24 25 26 27 28 29 30 31 32 33
No.  23 24 25 26 27 28 29 30 31 32 33 34	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference  Demand Rates (\$/kW): Secondary Primary	\$ \$	11,518 85,898 59,556 156,972 	\$	Apr-13  11,518 85,898 59,556 156,972 - 4.62 4.45	M 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	11,518 85,898 59,556 156,972 	\$ \$	11,518 85,898 59,556 156,972 	\$	11,518 85,898 59,556 156,972 - 4.62 4.45	Aug-13  11,518 85,898 59,556 156,972 156,972 \$ 4.62 \$ 4.45		Total  138,216 1,030,776 714,672 1,883,664	Statement BG, Page BGWP-4, Line 135 Statement BG, Page BGWP-4, Line 136 Statement BG, Page BGWP-4, Line 137 Sum Lines 25; 26; 27 Statement BG, Page BG-15, Line 15 Line 28 Less Line 29  Statement BL, Page BL-1, Line 20, Col. D Statement BL, Page BL-1, Line 20, Col. C	No.  23 24 25 26 27 28 29 30 31 32 33 34
No.  23 24 25 26 27 28 29 30 31 32 33 34 35	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference  Demand Rates (\$/kW): Secondary	\$	11,518 85,898 59,556 156,972 - 4.62	\$	Apr-13  11,518 85,898 59,556 156,972 - 4.62 4.45	M	11,518 85,898 59,556 156,972 - 4.62	\$	11,518 85,898 59,556 156,972 - - 4.62	1 1	11,518 85,898 59,556 156,972 - 4.62	Aug-13  11,518 85,898 59,556 156,972 156,972 \$ 4.62		Total  138,216 1,030,776 714,672 1,883,664	Statement BG, Page BGWP-4, Line 135 Statement BG, Page BGWP-4, Line 136 Statement BG, Page BGWP-4, Line 137 Sum Lines 25; 26; 27 Statement BG, Page BG-15, Line 15 Line 28 Less Line 29 Statement BL, Page BL-1, Line 20, Col. D	No.  23 24 25 26 27 28 29 30 31 32 33 34 35
No.  23 24 25 26 27 28 29 30 31 32 33 34 35 36	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference  Demand Rates (\$/kW): Secondary Primary Transmission	\$ \$	11,518 85,898 59,556 156,972 	\$	Apr-13  11,518 85,898 59,556 156,972 - 4.62 4.45	M 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	11,518 85,898 59,556 156,972 	\$ \$	11,518 85,898 59,556 156,972 	\$	11,518 85,898 59,556 156,972 - 4.62 4.45	Aug-13  11,518 85,898 59,556 156,972 156,972 \$ 4.62 \$ 4.45		Total  138,216 1,030,776 714,672 1,883,664	Statement BG, Page BGWP-4, Line 135 Statement BG, Page BGWP-4, Line 136 Statement BG, Page BGWP-4, Line 137 Sum Lines 25; 26; 27 Statement BG, Page BG-15, Line 15 Line 28 Less Line 29  Statement BL, Page BL-1, Line 20, Col. D Statement BL, Page BL-1, Line 20, Col. C	No.  23 24 25 26 27 28 29 30 31 32 33 34 35 36
No.  23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference  Demand Rates (\$/kW): Secondary Primary Transmission	\$ \$ \$	Mar-13  11,518 85,898 59,556 156,972	\$ \$ \$	Apr-13  11,518 85,898 59,556 156,972 156,972 - 4.62 4.45 4.40	\$ \$ \$ \$	11,518 85,898 59,556 156,972 - 4.62 4.45 4.40	\$ \$	11,518 85,898 59,556 156,972 - - 4.62 4.40	\$ \$ \$	11,518 85,898 59,556 156,972 - 4.62 4.45 4.40	Aug-13  11,518 85,898 59,556 156,972 156,972 \$ 4.62 \$ 4.43	2	Total  138,216 1,030,776 714,672 1,883,664 1,883,664 -	Statement BG, Page BGWP-4, Line 135 Statement BG, Page BGWP-4, Line 136 Statement BG, Page BGWP-4, Line 137 Sum Lines 25; 26; 27 Statement BG, Page BG-15, Line 15 Line 28 Less Line 29  Statement BL, Page BL-1, Line 20, Col. D Statement BL, Page BL-1, Line 20, Col. C Statement BL, Page BL-1, Line 20, Col. B	No.  23 24 25 26 27 28 29 30 31 32 33 34 35 36 37
23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference  Demand Rates (\$/kW): Secondary Primary Transmission  Revenues at Changed Rates: Secondary	\$ \$ \$	Mar-13  11,518 85,898 59,556 156,972	\$ \$ \$	Apr-13  11,518 85,898 59,556 156,972 156,972 - 4.62 4.45 4.40  53,213	\$ \$ \$ \$	11,518 85,898 59,556 156,972 - 4.62 4.45 4.40	\$ \$ \$	11,518 85,898 59,556 156,972 - - 4.62 4.45 4.40	\$ \$ \$ \$ \$ \$ \$	11,518 85,898 59,556 156,972 - 4.62 4.45 4.40	Aug-13  11,518 85,898 59,556 156,972 \$ 4.62 \$ 4.43 \$ 4.40 \$ 53,213	3 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Total  138,216 1,030,776 714,672 1,883,664   638,556	Statement BG, Page BGWP-4, Line 135 Statement BG, Page BGWP-4, Line 136 Statement BG, Page BGWP-4, Line 137 Sum Lines 25; 26; 27 Statement BG, Page BG-15, Line 15 Line 28 Less Line 29  Statement BL, Page BL-1, Line 20, Col. D Statement BL, Page BL-1, Line 20, Col. C Statement BL, Page BL-1, Line 20, Col. B  Line 25 x Line 33	No.  23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38
23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference  Demand Rates (\$/kW): Secondary Primary Transmission  Revenues at Changed Rates: Secondary Primary	\$ \$ \$	Mar-13  11,518 85,898 59,556 156,972	\$ \$ \$	Apr-13  11,518 85,898 59,556 156,972 156,972 - 4.62 4.45 4.40  53,213 382,246	\$ \$ \$ \$ \$	11,518 85,898 59,556 156,972 - 4.62 4.45 4.40 53,213 382,246	\$ \$ \$	11,518 85,898 59,556 156,972 - - 4.62 4.45 4.40 53,213 382,246	\$ \$ \$ \$ \$ \$ \$ \$	11,518 85,898 59,556 156,972 - 4.62 4.45 4.40 53,213 382,246	Aug-13  11,518 85,898 59,556 156,972 156,972 \$ 4.62 \$ 4.43 \$ 4.40 \$ 53,213 382,246	3	138,216 1,030,776 714,672 1,883,664 1,883,664 -	Statement BG, Page BGWP-4, Line 135 Statement BG, Page BGWP-4, Line 136 Statement BG, Page BGWP-4, Line 137 Sum Lines 25; 26; 27 Statement BG, Page BG-15, Line 15 Line 28 Less Line 29  Statement BL, Page BL-1, Line 20, Col. D Statement BL, Page BL-1, Line 20, Col. C Statement BL, Page BL-1, Line 20, Col. B  Line 25 x Line 33 Line 26 x Line 34	No.  23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39
23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference  Demand Rates (\$/kW): Secondary Primary Transmission  Revenues at Changed Rates: Secondary Primary Transmission	\$ \$ \$	11,518 85,898 59,556 156,972 - 4.62 4.45 4.40 53,213 382,246 262,046	\$ \$ \$	Apr-13  11,518 85,898 59,556 156,972 156,972 - 4.62 4.45 4.40  53,213 382,246 262,046	\$ \$ \$ \$ \$ \$ \$	11,518 85,898 59,556 156,972 - - 4.62 4.45 4.40 53,213 382,246 262,046	\$ \$ \$	11,518 85,898 59,556 156,972 - - 4.62 4.45 4.40 53,213 382,246 262,046	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	11,518 85,898 59,556 156,972 - - 4.62 4.45 4.40 53,213 382,246 262,046	Aug-13  11,518 85,898 59,556 156,972 156,972 \$ 4.62 \$ 4.43 \$ 4.40 \$ 53,213 382,246 262,046	3	138,216 1,030,776 714,672 1,883,664 1,883,664 	Statement BG, Page BGWP-4, Line 135 Statement BG, Page BGWP-4, Line 136 Statement BG, Page BGWP-4, Line 137 Sum Lines 25; 26; 27 Statement BG, Page BG-15, Line 15 Line 28 Less Line 29  Statement BL, Page BL-1, Line 20, Col. D Statement BL, Page BL-1, Line 20, Col. C Statement BL, Page BL-1, Line 20, Col. B  Line 25 x Line 33 Line 26 x Line 34 Line 27 x Line 35	No.  23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40
23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference  Demand Rates (\$/kW): Secondary Primary Transmission  Revenues at Changed Rates: Secondary Primary	\$ \$ \$	11,518 85,898 59,556 156,972 - 4.62 4.45 4.40 53,213 382,246 262,046	\$ \$ \$	Apr-13  11,518 85,898 59,556 156,972 156,972 - 4.62 4.45 4.40  53,213 382,246	\$ \$ \$ \$ \$ \$ \$	11,518 85,898 59,556 156,972 - - 4.62 4.45 4.40 53,213 382,246 262,046	\$ \$ \$	11,518 85,898 59,556 156,972 - - 4.62 4.45 4.40 53,213 382,246 262,046	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	11,518 85,898 59,556 156,972 - - 4.62 4.45 4.40 53,213 382,246 262,046	Aug-13  11,518 85,898 59,556 156,972 156,972 \$ 4.62 \$ 4.43 \$ 4.40 \$ 53,213 382,246	3	138,216 1,030,776 714,672 1,883,664 1,883,664 	Statement BG, Page BGWP-4, Line 135 Statement BG, Page BGWP-4, Line 136 Statement BG, Page BGWP-4, Line 137 Sum Lines 25; 26; 27 Statement BG, Page BG-15, Line 15 Line 28 Less Line 29  Statement BL, Page BL-1, Line 20, Col. D Statement BL, Page BL-1, Line 20, Col. C Statement BL, Page BL-1, Line 20, Col. B  Line 25 x Line 33 Line 26 x Line 34	No.  23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41
No.  23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference  Demand Rates (\$/kW): Secondary Primary Transmission  Revenues at Changed Rates: Secondary Primary Transmission  Total	\$ \$ \$	11,518 85,898 59,556 156,972 - 4.62 4.45 4.40 53,213 382,246 262,046	\$ \$ \$	Apr-13  11,518 85,898 59,556 156,972 156,972 - 4.62 4.45 4.40  53,213 382,246 262,046	\$ \$ \$ \$ \$ \$ \$	11,518 85,898 59,556 156,972 - - 4.62 4.45 4.40 53,213 382,246 262,046	\$ \$ \$	11,518 85,898 59,556 156,972 - - 4.62 4.45 4.40 53,213 382,246 262,046	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	11,518 85,898 59,556 156,972 - - 4.62 4.45 4.40 53,213 382,246 262,046	Aug-13  11,518 85,898 59,556 156,972 156,972 \$ 4.62 \$ 4.43 \$ 4.40 \$ 53,213 382,246 262,046	3	138,216 1,030,776 714,672 1,883,664 1,883,664 	Statement BG, Page BGWP-4, Line 135 Statement BG, Page BGWP-4, Line 136 Statement BG, Page BGWP-4, Line 137 Sum Lines 25; 26; 27 Statement BG, Page BG-15, Line 15 Line 28 Less Line 29  Statement BL, Page BL-1, Line 20, Col. D Statement BL, Page BL-1, Line 20, Col. C Statement BL, Page BL-1, Line 20, Col. B  Line 25 x Line 33 Line 26 x Line 34 Line 27 x Line 35	No.  23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42
No.  23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference  Demand Rates (\$/kW): Secondary Primary Transmission  Revenues at Changed Rates: Secondary Primary Transmission Total  Total Revenues	\$ \$ \$	Mar-13  11,518 85,898 59,556 156,972	\$ \$ \$	Apr-13  11,518 85,898 59,556 156,972 156,972 - 4.62 4.45 4.40  53,213 382,246 262,046 697,505	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	11,518 85,898 59,556 156,972 - - 4.62 4.45 4.40 53,213 382,246 262,046 697,505	\$ \$ \$ \$	11,518 85,898 59,556 156,972 - - 4.62 4.45 4.40 53,213 382,246 262,046 697,505	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	11,518 85,898 59,556 156,972 - - 4.62 4.45 4.40 53,213 382,246 262,046 597,505	\$ 4.62 \$ 4.40 \$ 53,213 382,246 262,046 \$ 697,505		138,216 1,030,776 714,672 1,883,664 1,883,664 - - 638,556 4,586,952 3,144,552 8,370,060	Statement BG, Page BGWP-4, Line 135 Statement BG, Page BGWP-4, Line 136 Statement BG, Page BGWP-4, Line 137 Sum Lines 25; 26; 27 Statement BG, Page BG-15, Line 15 Line 28 Less Line 29  Statement BL, Page BL-1, Line 20, Col. D Statement BL, Page BL-1, Line 20, Col. C Statement BL, Page BL-1, Line 20, Col. B  Line 25 x Line 33 Line 26 x Line 34 Line 27 x Line 35 Sum Lines 38; 39; 40	No.  23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43
No.  23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference  Demand Rates (\$/kW): Secondary Primary Transmission  Revenues at Changed Rates: Secondary Primary Transmission  Total	\$ \$ \$	Mar-13  11,518 85,898 59,556 156,972	\$ \$ \$	Apr-13  11,518 85,898 59,556 156,972 156,972 - 4.62 4.45 4.40  53,213 382,246 262,046 697,505	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	11,518 85,898 59,556 156,972 - - 4.62 4.45 4.40 53,213 382,246 262,046 697,505	\$ \$ \$ \$	11,518 85,898 59,556 156,972 - - 4.62 4.45 4.40 53,213 382,246 262,046 697,505	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	11,518 85,898 59,556 156,972 - - 4.62 4.45 4.40 53,213 382,246 262,046 597,505	Aug-13  11,518 85,898 59,556 156,972 156,972 \$ 4.62 \$ 4.43 \$ 4.40 \$ 53,213 382,246 262,046		138,216 1,030,776 714,672 1,883,664 1,883,664 - - 638,556 4,586,952 3,144,552 8,370,060	Statement BG, Page BGWP-4, Line 135 Statement BG, Page BGWP-4, Line 136 Statement BG, Page BGWP-4, Line 137 Sum Lines 25; 26; 27 Statement BG, Page BG-15, Line 15 Line 28 Less Line 29  Statement BL, Page BL-1, Line 20, Col. D Statement BL, Page BL-1, Line 20, Col. C Statement BL, Page BL-1, Line 20, Col. B  Line 25 x Line 33 Line 26 x Line 34 Line 27 x Line 35	No.  23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42

# SAN DIEGO GAS & ELECTRIC COMPANY

Rate Design Information - Wholesale Transmission Rates CAISO TAC Rates Input Form - September 1, 2011 through August 31, 2012

High-Voltage Utility Specific Rates, Low -Voltage Wheeling Access Charge & Low Voltage Access Charge Rates

			(1)		(2)		(3) = (1) + (2)		
		<u> </u>	High Voltage TRR	п	Low Voltage TRR		Combined		Line
	Components							Notes & Reference	
								Statement BL	
Wholesale B	Wholesale Base Transmission Revenue Requirement <sup>1</sup>	€9	407,112,000	€	201,703,000	€9	608,815,000	Tab CAISO-Wholesale; Pg 2; Line I	- 0
Wholesale TI	Wholesale TRBAA Forecast <sup>2</sup>	↔	(5,416,931)	€	224,729	€	(5,192,202)	Tab CAISO-Wholesale; Pg 2; Line 16	1 m
ransmission	Transmission Standby Revenues <sup>3</sup>	€.	(5.597.024)	64	(2.773 036)	64	(8 370 060)	Statement BL Tab CATSO, Wholesale: Pa 2: I ine 18	4 v
			(	,		,	(200101010)		9
Wholesale N	Wholesale Net Transmission Revenue Requirement	↔	396,098,045	8	199,154,693	S	595,252,738	Sum Lines 1; 3; 5	7
Gross Load - MWH	MWH		21,266,400		21,266,400		21,266,400	Statement BD; Page 1; Col. B; Line 14	∞ o
Jtility Speci	Utility Specific Access Charges (\$/MWH)	↔	18.6255	€9	9.3648	S	27.9903	Line 7 / Line 9	110
									12

- Wholesale Base TRR comes from Statement BK2; Page 8 of 8; Line 15, in the instant informational filing.
- The TRBAA balance shown on Line 16 will be in effect until 12/31/2012. The TBAA amount will change effetive January 1, 2013, after TRBAA information comes from Docket No. ER12-660-000, filed on December 21, 2011 and approved by FERC on February 16, 2012. SDG&E makes it annual TRBAA filing in December 2012.
- Standby Revenues come from Statement BG; Page 1, Line 9, Col. (A) of the instant TO3-Cycle 6 filing. The Total Standby Revenues are allocated based on the TO3-Cycle 6 HV-LV splits of wholesale BTRR. See page 3 of CAISO - Wholesale Tab.

# Statement BG SAN DIEGO GAS AND ELECTRIC COMPANY Revenue Data To Reflect Changed Rates Rate Effectivee Period - Twelve Months Ending August 31, 2013 City of Escondido

	Line No.	- 7	w 4 /	o 9	r & o ;	2 :: :	13
(N)	Reference	Strant BG; Pages 14-16; Line 13	See Note 1	Strant BG; Pg 11; Ln 11; Col. 2	Line 1 x Line 4	Line 1 x Line 6	Line 9 + Line 11
(N)	Total	23,175			158	217	375
( <u>C</u> )	Aug-13	1,931	0.00682	0.00936	13	18	31 \$
(K)	Jul-13	1,931	0.00682 \$	0.00936 \$	13 \$	18	31 \$
(D)	Jun-13	1,931	0.00682 \$	0.00936 \$	13 \$	18	31 \$
(I)	May-13	1,931	0.00682 \$ 0.00682 \$ 0.00682 \$ 0.00682 \$ 0.00682 \$ 0.00682 \$ 0.00682 \$ 0.00682	3 0.00936 \$ 0.00936 \$ 0.00936 \$ 0.00936 \$ 0.00936 \$ 0.00936 \$ 0.00936	13	18	31 \$
(H)	Apr-13	1,931	0.00682 \$	0.00936 \$	13 \$	18	31 8
(9)	Mar-13	1,931	0.00682 \$	\$ 98600.0	13	18	31 \$
(F)	Feb-13	1,931	0.00682 \$	0.00936 \$	13	18	31 \$
(E)	Jan-13	1,931	0.00682 \$	୍ଧା	13	18	31 8
(Q)	Dec-12	1,931	0.00682 \$	0.00936 \$	13	18	31 \$
(0)	Nov-12	1,931	0.00682 \$	0.00936	13 \$	18	31 \$
(B)	Oct-12	1,931	0.00682 \$	0.00936	13	18	31 \$
(¥)	Sep-12	1,931	\$ 0.00682 \$ 0.00682 \$ 0.00682	\$ 0.00936 \$ 0.00936 \$ 0.00936 \$ 0.00938	13	18	31 \$
	Customer Class	Billing Determinants (kWh)	HV Access Charge Rate (\$/kwh) 1	LV Access Charge Rate (\$/kwh) <sup>2</sup>	HV Access Charge Revenues	LV Access Charge Revenues	TOTAL Revenues
	Zine No.	1 5 c	0 4 v	. 9	- % υ 5 - π		13 12

NOTES

The High Voltage (HV) Access Charge Rate is the ISO TAC Rate of \$6,8209 per MWH according to the CAISO current TAC rate summary in effect July 2012. A new TAC rate will be calculated based on HVTRR from the Cycle 6 filing.

The Low Voltage (LV) Access Charge Rate is derived from Statement BG, Page 11, Column 6, Line 11.

SAN DIEGO GAS AND ELECTRIC COMPANY

## Transmission Revenues Data to Reflect Changed Rates Calculation of Total Rate Impact

Calculation of Total Rate Impact
Rate Effective Period - Twelve Months Ending August 31, 2013

Description Total System Electric Base Transmission Co	(A) (B) (C) (D)	Current Proposed	Rate Change Line	(cents / kWh) (cents / kWh) (cents / kWh) (%) No.	Costs 13.759 13.759 - 0.00% 1	2	sts 1.670 2.682 1.011 60.54% 3	4	15.429 16.440 1.011 6.554% 5
	(A)	Curre	Rate	)			Base Transmission Costs		

## Statement BG SAN DIEGO GAS AND ELECTRIC COMPANY Transmission Revenues Data to Reflect Changed Rates Billing Determinants

Rate Effective Period - Twelve Months Ending August 31, 2013

		Line	Š.		_	7	Э	4	S	9	7	•	٥	10	Ξ	12	13	14	15	16	17	_
	13	rminants	Demand (kW)							66,920	2,117,319	1,681,691	84,877						156,972			
(F)	Feb-13	Billing Determinants	Energy (kWh)	001 001 000	86/,66/,600		157,128,804		823,219,299						9,540,401		1,931				1,659,684,233	
	[3	rminants	Demand (kW)							185'69	2,165,785	1,722,309	84,852	,					156,972			
( <u>a</u> )	Jan-13	Billing Determinants	Energy (kWh)	100 001 035	456,001,867		162,608,963		841,956,686						9,534,798		1,931				1,772,263,312	,
(	12	erminants	Demand (kW)			•				81,841	2,157,030	1,715,004	84,828						156,972			
<u>e</u>	Dec-12	Billing Determinants	Energy (kWh)	001 155 507	001,1/1,00		156,077,355		841,712,790						9,490,896		1,931				1,695,054,073	
	12	rminants	Demand (kW)							95,282	2,198,417	1,749,693	84,803						156,972			
(C)	Nov-12	Billing Determinants	Energy (kWh)	203 (07 203	CKC,100,010		159,904,356		860,470,820			•			9,492,870		1,931				1,646,471,571	
	7	rminants	Demand (kW)							106,056	2,237,157	1,782,166	84,778						156,972			
(B)	Oct-12	Billing Determinants	Energy (kWh)	640 526 364	+00,000,00+0		166,791,594		877,582,620						9,494,837		1,931				1,694,407,346	
	12	erminants	Demand (kW)		_					120,576	2,504,758	2,234,526	89,287						156,972			
(A)	Sep-12	Billing Determinants	Energy (kWh) Demand (kW)	746 606 441	140,220,441		188,220,480		981,020,066						9,496,799		1,931			1	1,925,667,717	
			Customer Classes	D. prof. Alone 4 jos			Small Commercial		Medium and Large Commercial/Industrial	Non-coincident (100%)	Non-coincident (90%) <sup>2</sup>	Maximum On-peak Period Demand 3	Maximum Demand at the Time of System Peak		Street Lighting		Sale for Resale		dby		AL	
		Line	No.		1		3 Sms	4	5 Mec	9	7	8	6	10		12		14	15 Standby	16	17 TOTAL	

### OTES.

Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.

NCD (90%) rates are applicable to the following CPUC tariffs. Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.

<sup>3</sup> Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.

<sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

San DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Billing Determinants

Rate Effective Period - Twelve Months Ending August 31, 2013

		Line	Š.	-	. 7	m	4	'n	9	7		-6	10	Ξ	12	13	14	15	91	17
	13	rminants	Demand (kW)						114,235	2,392,809	2,129,772	89.573	1					156,972		
(T)	Aug-13	Billing Determinants	Energy (kWh)	692.866.877		175,946,700		937,733,030						9,574,079		1,931				1,816,122,617
	3	тminants	Demand (kW)						116,403	2,404,870	2,141,053	89,547						156,972		
(K)	Jul-13	Billing Determinants	Energy (kWh)	666.432.586		176,531,771		942,764,429						9,568,458		1,931				1,795,299,175
	13	erminants	Demand (kW)						104,675	2,258,529	2,004,574	89,521						156,972		
(J)	Jun-13	Billing Determinants	Energy (kWh)	599.316.263		163,020,859		885,255,210						9,562,840		1,931				1,657,157,103
	.13	rminants	Demand (kW)						91,488	2,137,735	1,891,927	89,495						156,972		
(I)	May-13	Billing Determinants	Energy (kWh)	574.991.899		152,228,390		836,919,081						9,557,226		1,931				1,573,698,529
	13	rminants	Demand (kW)						84,645	2,114,700	1,679,444	84,927						156,972		
(H)	Apr-1.	Billing Determinants	Energy (kWh)	583,725,708		151,973,782		826,629,092						9,551,615		1,931				1,571,882,128
	·13	erminants	Demand (kW)						70,843	2,141,392	1,701,826	84,902						156,972		
(Đ)	Mar-13	Billing Determinants	Energy (kWh)	629,655,196		156,244,783		833,175,818						9,546,007		1,931			1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,628,623,735
			Customer Classes	Residential		Small Commercial		Medium and Large Commercial/Industrial	Non-coincident (100%) 1	Non-coincident (90%) 2	Maximum On-peak Period Demand 3	Maximum Demand at the Time of System Peak 4		11 Street Lighting		13 Sale for Resale		dby		AL
_		Line	No.	1 Resi	2	3 Sms	4	5 Mec	9	7	- - - 8	6	10	11 Stre	12	13 Sale	14	15 Standby	16	TV IOIAL

### NOTES:

Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.

NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.

Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.

Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

# Statement BG SAN DIEGO GAS AND ELECTRIC COMPANY Transmission Revenues Data to Reflect Changed Rates Billing Determinants

Rate Effective Period - Twelve Months Ending August 31, 2013

		(M)		
		12 Months to Date	to Date	
Line		Billing Determinants	rninants	Line
No.	Customer Classes	Energy (kWh)	Demand (kW)	No.
	Residential	7,866,780,758	1	1
7				7
m	Small Commercial	1,966,677,838	ı	т
4				4
5	Medium and Large Commercial/Industrial	10,488,438,940		5
9	Non-coincident (100%) 1		1,122,545	9
7	Non-coincident (90%) <sup>2</sup>		26,830,501	7
<b>∞</b>	Maximum On-peak Period Demand 3		22,433,987	<b>∞</b>
6	Maximum Demand at the Time of System Peak 4		1,041,389	6
10				10
11	Street Lighting	114,410,826	1	11
12				12
13	Sale for Resale	23,175	1	13
14				14
15	Standby	ı	1,883,664	15
16				16
17	17 TOTAL <sup>5</sup>	20,436,308,362	53,312,086	17

Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.

NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.

Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.

Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

### Base Period Statement – BH Revenue Data to Reflect Present Rates

Docket No. ER12-

Transmission Revenue Data To Reflect Present Rates per ER11-4318 Rate Effective Period - Twelve Months Ending August 31, 2013 Statement BH SAN DIEGO GAS AND ELECTRIC COMPANY

Oct-12
\$ 15,185,055 \$ 13,022,104
4,532,349 4,016,342
18,676,602 14,518,035
123,528
446,735 446,735
\$ 38,964,294 \$ 32,126,744 \$ 31,163,228 \$ 32,172,834 \$ 33,734,680 \$ 31,488,787

(D)	Total Line No.	3 159,931,653 12 13	3 47,357,602 14 15	\$ 184,366,904 16	1,488,485 18	5,360,820 20	398,505,464 22
(F)	Aug-13	\$ 11,689,585 \$ 12,184,100 \$ 13,548,574 \$ 14,085,984 \$ 159,931,653	4,236,797	17,834,248	124,559	446,735 \$	\$ 30,826,472 \$ 29,716,200 \$ 31,786,548 \$ 33,491,837 \$ 36,305,517 \$ 36,728,322 \$ 398,505,464
(E)	Jul-13	\$ 13,548,574	4,250,885	17,934,837	124,486	446,735	\$ 36,305,517
(E)	Jun-13	\$ 12,184,100	3,925,542	16,811,048	124,413	446,735	\$ 33,491,837
(2)	May-13	\$ 11,689,585	3,665,660	15,860,229	124,340	446,735	\$ 31,786,548
(B)	Apr-13	\$ 11,867,144	3,659,529	13,618,526	124,267	446,735	\$ 29,716,200
(A)	Mar-13	\$ 12,800,890	3,762,374	13,692,279	124,194	446,735	\$ 30,826,472
	Customer Classes	12 Residential <sup>1</sup>	<ul> <li>Small Commercial <sup>2</sup></li> <li>15</li> </ul>	<ul> <li>Medium and Large Commercial/Industrial <sup>3</sup></li> <li>17</li> </ul>	18 Street Lighting <sup>4</sup>	20 Standby <sup>5</sup>	21 22   TOTAL
	Line No.	12 F	14 15	16 N	18 19	20 8	21 22 T

- Statement BH, Pages BH-2, -3, & -4, Line 25.
   Statement BH, Pages BH-2, -3, & -4, Line 27.
- Statement BH, Pages BH-2, -3, & -4, Sum Lines 29 through 33. Statement BH, Pages BH-2, -3, & -4, Line 35.

  - Statement BH, Pages BH-2, -3, & -4, Line 37.

#### SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenue Data To Reflect Present Rates per ER11-4318 Rate Effective Period - Twelve Months Ending August 31, 2013

		(A	١)	(B	3)	(0	C)	(D	))	
		Sep-	-12	Oct-	-12	Nov	-12	Dec	-12	
Line		Billing Dete	erminants 1	Billing Det	erminants	Billing Det	erminants	Billing Det	erminants	Line
No.	Customer Classes	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	No.
1	Residential	746,928,441	-	640,536,364	-	616,601,593	-	687,771,100	-	1
2										2
3	Small Commercial	188,220,480	-	166,791,594	-	159,904,356	-	156,077,355	-	3
4										4
5	Medium and Large Commercial/Industrial	981,020,066	-	877,582,620	-	860,470,820	-	841,712,790	-	5
6	Non-coincident (100%)	-	120,576	-	106,056	-	95,282	-	81,841	6
7	Non-coincident (90%)	-	2,504,758	-	2,237,157	-	2,198,417	-	2,157,030	7
8	Maximum On-peak Period Demand	-	2,234,526	-	1,782,166	-	1,749,693	-	1,715,004	8
9	Maximum Demand at the Time of System Peak	-	89,287	•	84,778	-	84,803	-	84,828	9
10										10
11	Street Lighting	9,496,799	-	9,494,837	-	9,492,870	-	9,490,896	-	11
12										12
	Standby	-	156,972	-	156,972	-	156,972	-	156,972	13
14										14
15	TOTAL	1,925,665,786		1,694,405,415		1,646,469,639		1,695,052,141		15
1										]

## NOTES:

The above billing determinants are for the forecast determinants for the rate effective September 2012 through August 2013.

		(A	.)	(E	)	(C	)	(E	)	
		Sep-	-12	Oct	·12	Nov	-12	Dec	-12	
Line	· ·	Present Transi	nission Rates	Present Transi	nission Rates	Present Transi	nission Rates	Present Transi	nission Rates	Line
No.	Customer Classes	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	No.
1	n 2									
1	Residential <sup>2</sup>	\$ 0.02033		\$ 0.02033		\$ 0.02033		\$ 0.02033		16
17										17
18	Small Commercial <sup>2</sup>	\$ 0.02408		\$ 0.02408		\$ 0.02408		\$ 0.02408		18
19										19
20	Medium and Large Commercial/Industrial <sup>2</sup>									20
21										21
22	Street Lighting <sup>2</sup>	\$ 0.01301		\$ 0.01301		\$ 0.01301		\$ 0.01301		22
23										23
24	Standby <sup>2</sup>				ĺ					24
										L. J

#### NOTES:

<sup>2</sup> The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 18, Docket ER11-4318.

			(A	)			(B	)			(C	)			(E	)		
		1	Sep-	12			Oct-	12			Nov	12			Dec	-12		1
Line		1	Revenues @ Pi	rese	nt Rates 3	ŀ	Revenues @ F	res	ent Rates		Revenues @ I	res	ent Rates		Revenues @ I	res	ent Rates	Line
No.	Customer Classes	E	nergy (kWh)	D	emand (kW)	E	nergy (kWh)	D	emand (kW)	Е	nergy (kWh)	D	mand (kW)	Er	nergy (kWh)	D	emand (kW)	No.
25	Residential	\$	15,185,055			\$	13,022,104			\$	12,535,510	-		\$	13,982,386			25
26																ŀ		26
	Small Commercial	\$	4,532,349			\$	4,016,342			\$	3,850,497			\$	3,758,343	ŀ		27
28	L	١.				١.												28
29	Medium and Large Commercial/Industrial	\$	-			\$	-			\$	-			\$	-			29
30	Non-coincident (100%)			\$	798,502			\$	702,345			\$	630,996			\$	541,983	30
31	Non-coincident (90%)	Į		\$	14,889,751			\$	13,296,331			\$	13,065,649			\$	12,819,210	31
32	Maximum On-peak Period Demand	ľ		\$	2,860,441			\$	495,512			\$	486,483			\$	476,838	
33	Maximum Demand at the Time of System Peak			\$	127,907			\$	23,848			\$	23,854			\$	23,861	33
34		١.								١.				_				34
	Street Lighting	\$	123,553			\$	123,528			\$	123,502			\$	123,477			35
36																		36
	Standby			\$	446,735			\$	446,735			\$	446,735			\$	446,735	37
38		L_						_		<u> </u>								38
39	TOTAL	\$	19,840,958	\$	19,123,337	\$	17,161,974	\$	14,964,770	\$	16,509,510	\$	14,653,719	\$	17,864,206	\$	14,308,629	39
40	a							_		l		١.				١.		40
41	Grand Total			\$	38,964,294			\$	32,126,744	Į		\$	31,163,228			\$	32,172,834	41
L										L_	-							

The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BH-5 through BH-9.

## Statement BH SAN DIEGO GAS AND ELECTRIC COMPANY

## Transmission Revenue Data To Reflect Present Rates per ER11-4318

Rate Effective Period - Twelve Months Ending August 31, 2013

		(E	:)	(F	/	(0	<del>i</del> )	(H	I)	
		Jan-		Feb-		Mar	-13	Apr	-13	
Line		Billing Det		Billing Det	erminants	Billing Det	erminants	Billing Det	erminants	Line
No.	Customer Classes	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	No.
	L									
1	Residential	758,160,934	-	669,793,798	-	629,655,196	-	583,725,708	-	1 1
2		i						•		2
3	Small Commercial	162,608,963	-	157,128,804	-	156,244,783	-	151,973,782	-	3
4										4
5	Medium and Large Commercial/Industrial	841,956,686	-	823,219,299	-	833,175,818	-	826,629,092	-	5
6	Non-coincident (100%)	-	69,581	-	66,920	-	70,843	-	84,645	6
7	Non-coincident (90%)	-	2,165,785	-	2,117,319	-	2,141,392	-	2,114,700	7
8	Maximum On-peak Period Demand	-	1,722,309	-	1,681,691	-	1,701,826	-	1,679,444	8
9	Maximum Demand at the Time of System Peak		84,852	-	84,877	-	84,902	-	84,927	9
10										10
11	Street Lighting	9,534,798	-	9,540,401	-	9,546,007	-	9,551,615	-	11
12	1							•		12
13	Standby		156,972	_	156,972	-	156,972	_	156,972	13
14			·				1			14
15	TOTAL	1,772,261,381		1,659,682,301		1,628,621,804		1,571,880,197		15
1								-		1

#### NOTES:

The above billing determinants are for the forecast determinants for the rate effective September 2012 through August 2013.

	1		(E	)		(F	)		(G)			(H	I)	
			Jan-	13		Feb-	13		Mar-1	3	-	Apr	-13	1
Line		Prese	ent Transr	nission Rates	Prese	ent Transr	nission Rates	Present '	<u> Fransmi</u>	ission Rates	Pre	sent Transı	nission Rates	Line
No.	Customer Classes	Energy	(kWh)	Demand (kW)	Energy	y (kWh)	Demand (kW)	Energy (k'	Wh)   1	Demand (kW)	Energ	gy (kWh)	Demand (kW)	No.
17 18 19 20 21	Residential <sup>2</sup> Small Commercial <sup>2</sup> Medium and Large Commercial/Industrial <sup>2</sup> Street Lighting <sup>2</sup>	\$	0.02033 0.02408 0.01301		\$	0.02033 0.02408 0.01301		\$ 0.00	2033 2408 1301		\$	0.02033 0.02408 0.01301		16 17 18 19 20 21 22 23
24	Standby <sup>2</sup>													24

## NOTES:

The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 18, Docket ER11-4318.

	· · · · · · · · · · · · · · · · · · ·	I	(E	_			(F	_	-	_	(0				(1)			
1			Jan-				(r Feb-	_		-	(G Mar-	_			(H Apr-	<u> </u>		1 1
Line			Revenues @ I		ant Datas		Revenues @ F		nt Datas		Revenues @ I		ant Datos		Revenues @ I		D-4	Line
No.	Customer Classes		nergy (kWh)		emand (kW)		nergy (kWh)		mand (kW)	_	nergy (kWh)		emand (kW)				em Kates emand (kW)	- 1
140.	Customer Classes	_ E	neigy (Kwii)		emand (KW)	Ei	ieigy (KWII)	D	manu (Kw)	E	iergy (Kwii)	יב	emand (KW)	El	nergy (kWh)	120	emand (KW)	190,
25	Residential Customers	\$	15,413,412			\$	13,616,908			s	12,800,890			s	11,867,144			25
26		ľ	,,			,	,,			ľ	12,000,000			ľ	11,000,11			26
27	Small Commercial	\$	3,915,624			\$	3,783,662			\$	3,762,374			\$	3,659,529			27
28																		28
29	Medium-Large Commercial	\$	-			\$	-			\$	-			\$	-	l		29
30	Non-Coincident (100%)	l		\$	460,791			\$	443,171			\$	469,150			\$	560,555	30
31	Non-Coincident (90%)	1		\$	12,871,332			\$	12,582,739			\$	12,726,072			\$	12,567,130	31
32	Maximum On-Peak Period Demand			\$	478,870			\$	467,576			\$	473,175			\$	466,951	32
33	Maximum Demand at the Time of System Peak			\$	23,868			\$	23,875			\$	23,882			\$	23,889	33
34																		34
35	Street Lighting	\$	124,048			\$	124,121			\$	124,194			\$	124,267			35
36																		36
37	Standby Customers			\$	446,735			\$	446,735			\$	446,735			\$	446,735	37
38					_													38
39	TOTAL	\$	19,453,083	\$	14,281,596	\$	17,524,690	\$	13,964,097	\$	16,687,458	\$	14,139,014	\$	15,650,939	\$	14,065,261	39
40																		40
41	Grand Total			\$	33,734,680			\$	31,488,787			\$	30,826,472			\$	29,716,200	41
					-					1								

The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial and Standby customers.

The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BH-5 through BH-9.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates per ER11-4318
Rate Effective Period - Twelve Months Ending August 31, 2013

		n a	)	()	)	(K	)	(L	.)	(M	n .	
	į	May	-13	Jun	-13	Jul-		Aug		To		1
Line		Billing Det	erminants	Billing Det	erminants	Billing Det	erminants	Billing Det	erminants	Billing Det	erminants	Line
No.	Customer Classes	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	No.
1 2	Residential	574,991,899	-	599,316,263	-	666,432,586	-	692,866,877	-	7,866,780,758		1 2
3 4	Small Commercial	152,228,390	-	163,020,859	-	176,531,771	-	175,946,700	-	1,966,677,838	-	3
5	Medium and Large Commercial/Industrial	836,919,081	-	885,255,210		942,764,429	-	937,733,030	-	10,488,438,940	-	5
6	Non-coincident (100%)	-	91,488	-	104,675	-	116,403	-	114,235	-	1,122,545	6
7	Non-coincident (90%)	-	2,137,735	-	2,258,529	-	2,404,870	-	2,392,809	-	26,830,501	7
8	Maximum On-peak Period Demand	-	1,891,927	-	2,004,574	-	2,141,053	-	2,129,772	-	22,433,987	8
9	Maximum Demand at the Time of System Peak	-	89,495	-	89,521	-	89,547	-	89,573	-	1,041,389	9
10	}											10
I .	Street Lighting	9,557,226	-	9,562,840	-	9,568,458	-	9,574,079	-	114,410,826	-	11
12												12
	Standby	-	156,972	<u> </u>	156,972	-	156,972	-	156,972		1,883,664	13
14		•									•	14
15	TOTAL	1,573,696,597		1,657,155,171		1,795,297,244		1,816,120,685		20,436,308,362		15
L	L											

#### NOTES:

1 The above billing determinants are for the forecast determinants for the rate effective September 2012 through August 2013.

			1)	)		(J	)		(K	)		(I	.)	(M	)	
1			May	-13		Jun-	13		Jul-	13		Aug	-13	Tot	al	
Lin		Pre	sent Transi	nission Rates	Pr	esent Transi	nission Rates	P	resent Transi	mission Rates	Prese	nt Transi	nission Rates	Present Transn	nission Rates	Line
No	Customer Classes	Ener	gy (kWh)	Demand (kW)	Ene	rgy (kWh)	Demand (kW)	En	ergy (kWh)	Demand (kW)	Energy	(kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	No.
17 18 19	Small Commercial 2	s	0.02033 0.02408		s s	0.02033		s	0.02033		s	0.02033 0.02408				16 17 18 19 20
22 23	Street Lighting <sup>2</sup> Standby <sup>2</sup>	s	0.01301		s	0.01301		s	0.01301		s	0.01301				21 22 23 24

## NOTES:

<sup>2</sup> The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 18, Docket ER11-4318.

	_	L	(1	)			(J	)			(K		$\Box$	(L	.)			(M		
		Į	May	-13			Jun-	-		1	Jul-	13	l	Aug	-13			Tot	al	1
Line			Revenues @				Revenues @ 1			L	Revenues @ I	Present Rates		Revenues @ I	Prese	ent Rates	L	Revenues @ P	resent Rates	Lin
No.	Customer Classes	E	nergy (kWh)	Der	mand (kW)	E	nergy (kWh)	Γ	Demand (kW)	E	nergy (kWh)	Demand (kW)	1	Energy (kWh)	De	mand (kW)	_1	Energy (kWh)	Demand (kW)	No
25	Residential Customers	s	11,689,585			s	12,184,100	Ì		s	13,548,574		s	14,085,984				159,931,653	-	25
26										1			l		l					26
27	Small Commercial	\$	3,665,660			S	3,925,542			\$	4,250,885		\$	4,236,797	ł		l	47,357,602	-	27
28	•											!	l		1					28
29	Medium-Large Commercial	S	-			\$	-			S	-	Ì	\$	-	l		l	-		29
30	Non-Coincident (100%)	1		S	605,866			\$	693,196			\$ 770,865			S	756,507	l		7,433,929	30
31	Non-Coincident (90%)	1		\$ 1	2,704,281			\$	13,423,531			\$ 14,294,906	ŀ		S	14,223,079	l		159,464,012	31
32	Maximum On-Peak Period Demand	1		\$	2,421,876			\$	2,566,077			\$ 2,740,785			S	2,726,344			16,660,930	32
33	Maximum Demand at the Time of System Peak	1		\$	128,206			S	128,243			\$ 128,281			S	128,318			808,034	33
34		1						ı							l					34
	Street Lighting	S	124,340			\$	124,413			s	124,486		\$	124,559				1,488,485	-	35
36		1													1					36
37	Standby Customers			\$	446,735			s	446,735			\$ 446,735			\$	446,735		-	5,360,820	37
38		┖													L.					38
39	TOTAL	S	15,479,584	\$ 1	6,306,964	\$	16,234,054	S	17,257,783	S	17,923,945	\$ 18,381,572	\$	18,447,339	S	18,280,983	\$	208,777,740	\$ 189,727,724	39
40													Г							40
41	Grand Total	ı		\$ 3	1,786,548			s	33,491,837			\$ 36,305,517	ĺ		\$ :	36,728,322			\$ 398,505,464	41
		ı						Г		1			1				1	l		Ĭ

## NOTES:

The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BH-5 through BH-9.

#### SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenue Data To Reflect Present Rates per ER11-4318

Medium & Large Commercial / Industrial Customers

Rate Effective Period - Twelve Months Ending August 31, 2013

2 3 4 5	Description  Inergy Revenues  Commodity Sales - kWh  Commodity Rate - \$/kWh  Total Commodity Revenues	Sep-12 981,020,00	56	Oct-12 877,582,620		Nov-12		(D) Dec-12		Jan-13	_	Feb-13	(G)	Reference	No.
2 3 4 5 6 <u>Ne</u>	Commodity Sales - kWh Commodity Rate - \$/kWh	<u> </u>	56 0	877,582,620	9,4										
3 4 5 6 <u>No</u>	Commodity Rate - \$/kWh	<u> </u>	66 0	877,582,620	9,6				ı		l				1
4 5 6 <u>N</u> o		\$ -	0		1 0	0,470,820	8	41,712,790	8	41,956,686	82	23,219,299		Page BGWP-4, Line 120 5	2
5 6 <u>N</u> o	Total Commodity Revenues	\$ -		0	d	. 0		0		0		0		,	3
6 <u>N</u>			\$	-	\$	•	\$	-	\$	-	\$	-		1	4
			Т												5
7	lon-coincident Demand (100%) (kW) 1;				1										6
,	Secondary	105,44	12	92,745	l	83,323		71,569		60,848		58,521		Page BGWP-1, Line 38 5	7
8	Primary	15,13	14	13,311	l	11,959		10,272		8,733		8,399		Page BGWP-1, Line 39	8
9	Transmission	-		-	<u> </u>	-	_	-		-		-		Page BGWP-1, Line 40	9
10	Total	120,57	6	106,056	<u> </u>	95,282	<u> </u>	81,841	_	69,581	L	66,920		Sum Lines 7; 8; 9	10
11	Check Figure	120,57	6	106,056		95,282		81,841		69,581		66,920		Page BG-14, Line 6 5	11
12	Difference	-		-	1	-	Π	-	Γ					Line 10 Less Line 11	12
13					Π										13
14 <u>N</u>	Ion-coincident Demand (100%)										ŀ				14
15 <u>  R</u> 2	ates (\$/kW):						i							•	15
16	Secondary	\$ 6.6	5 \$	6.65	\$	6.65	\$	6.65	\$	6.65	\$	6.65		Statement BL, Page 1, Line 6, Col. D 6	16
17	Primary	\$ 6.4	3 \$	6.43	\$	6.43	\$	6.43	\$	6.43	\$	6.43		Statement BL, Page 1, Line 6, Col. C 6	17
18	Transmission	\$ 6.3	6 \$	6.36	s	6.36	\$	6.36	s	6.36	\$	6.36		Statement BL, Page I, Line 6, Col. B 6	18
19 N	fon-coincident Demand (100%) -				1		-				·	1			19
20 Re	evenues at Present Rates:				i							[ "		i	20
21	Secondary	\$ 701,19	2   \$	616,753	\$	554,100	\$	475,934	\$	404,637	\$	389,164		Line 7 x Line 16	21
22	Primary	97,31	0	85,592		76,897		66,049		56,155		54,007		Line 8 x Line 17	22
23	Transmission		$\perp$	-		-		-		-	L			Line 9 x Line 18	23
24	Subtotal	\$ 798,50	2 \$	702,345	\$	630,996	\$	541,983	\$	460,791	\$	443,171		Sum Lines 21; 22; 23	24

Line		Ι	(A)	Γ.	(B)		(C)	1	(D)		(E)		(F)		(G)		Line
No.	Description		Mar-13		Apr-13	V	May-13	J	un-13		Jul-13		Aug-13		Total	Reference	No.
25 26 27	Energy Revenues  Commodity Sales - kWh  Commodity Rate - \$/kWh		333,175,818 0	826	6,629,092 0	836	6,919,0 <b>81</b> 0	885	5,255,210 0	9	<b>42,764,42</b> 9 0	9:	937,733,030 0	10,4	88,438,940 -	Page BGWP-4, Line 120 <sup>5</sup>	25 26 27
28	Total Commodity Revenues	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		-		28
29 30	Non-coincident Demand (100%) (kW) 1:										-						29 30
31	Secondary		61,951		74,021		80,005		91,537		101,793		99,897		981,652	Page BGWP-1, Line 38 <sup>5</sup>	31
32	Primary		8,892		10,624		11,483		13,138		14,610		14,338		140,893	Page BGWP-1, Line 39	32
33	Transmission		•	<u> </u>	-		•		•		-	_			<del></del>	Page BGWP-1, Line 40	33
34	Total		70,843		84,645		91,488		104,675	_	116,403	L	114,235		1,122,545	Sum Lines 31; 32; 33	34
35	Check Figure		70,843		84,645		91,488		104,675	L	116,403	ļ	114,235		1,122,545	Page BG-15, Line 6 5	35
36.	Difference		-		-		-		-		-		-		-	Line 34 Less Line 35	36
37		$\Box$															37
38	Non-coincident Demand (100%)	1						ľ									38
39	Rates (\$/kW):																39
40	Secondary	\$	6,65	\$	6.65	\$	6.65	\$	6,65	\$	6.65	\$	6.65			Statement BL, Page 1, Line 6, Col. D 6	40
41	Primary	\$	6.43	\$	6.43	\$	6.43	\$	6,43	\$	6.43	\$	6.43			Statement BL, Page I, Line 6, Col. C 6	41
42	Transmission	\$	6,36	\$	6.36	\$	6.36	\$	6.36	\$	6.36	\$	6.36			Statement BL, Page 1, Line 6, Col. B 6	42
43	Non-coincident Demand (100%) -			1													43
44	Revenues at Present Rates:			i													44
45	Secondary	\$	411,977	\$	492,242	\$	532,032	\$	608,719	\$	676,923	\$	664,315	\$	6,527,987	Line 31 x Line 40	45
46	Primary		57,173		68,312		73,834		84,477	ĺ	93,942	l	92,192	\$	905,941	Line 32 x Line 41	46
47	Transmission	$\bot$		<u> </u>			-		-		-	<u> </u>	-	\$		Line 33 x Line 42	47
48	Subtotal	\$	469,150	\$	560,555	\$	605,866	\$	693,196	\$	770,865	\$	756,507	\$	7,433,929	Sum Lines 45; 46; 47	48
ı		1		1													l

- Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- <sup>5</sup> Pages BGWP-1, BGWP-4, BG-14, and BG-15 are found in Statement BG.
- 6 Statement BL as presented in docket ER11-4318.

#### SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenue Data To Reflect Present Rates per ER11-4318

Medium & Large Commercial / Industrial Customers

Rate Effective Period - Twelve Months Ending August 31, 2013

Line		(A	١)	(B)	(C)	(D)	(E)	(F)	(G)		Line
No.	Description	Sep	-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	l `	Reference	No.
	Non-coincident										1
2	Demand (90%) (kW) 2:							ŀ		•	2
3	Secondary	1,97	78,807	1,757,727	1,725,700	1,691,486	1,698,691	1,658,630		Page BGWP-2 & -3, Line 65 + Line 101 5	3
4	Primary	40	3,696	360,124	353,815	347,075	348,500	340,607		Page BGWP-2 & -3, Line 66 + Line 102	4
5	Transmission	12	22,255	119,305	118,902	118,469	118,594	118,083	ļ	Page BGWP-2 & -3, Line 67 + Line 103	5
6	Total	2,50	04,758	2,237,157	2,198,417	2,157,030	2,165,785	2,117,319	]	Sum Lines 3; 4; 5	6
7	Check Figure	2,50	04,758	2,237,157	2,198,417	2,157,030	2,165,785	2,117,319		Statement BG, Page BG-14, Line 7	7
8	Difference		-	_	-	-	-	-		Line 6 Less Line 7	8
9											9
10	Non-coincident Demand (90%)										10
11	Rates (\$/kW):	ł									11
12	Secondary	\$	5.99	\$ 5,99	\$ 5.99	\$ 5.99	<b>\$</b> 5.99	\$ 5.99		Statement BL, Page 1, Line 8, Col. D 6	12
13	Primary	\$	5.79	\$ 5.79	\$ 5.79	\$ 5.79	\$ 5.79	\$ 5.79		Statement BL, Page 1, Line 8, Col. C 6	13
14	Transmission	\$	5.72	\$ 5.72	\$ 5.72	\$ 5.72	\$ 5.72	\$ 5.72		Statement BL, Page 1, Line 8, Col. B 6	14
15	Non-coincident Demand (90%) -				•						15
16	Revenues at Present Rates:										16
17	Secondary	\$ 11,85	53,055	\$ 10,528,786	\$ 10,336,940	\$ 10,132,000	\$ 10,175,161	\$ 9,935,191		Line 3 x Line 12	17
18	Primary	2,33	37,401	2,085,117	2,048,589	2,009,566	2,017,812	1,972,115		Line 4 x Line 13	18
19	Transmission	69	9,296	682,427	680,120	677,644	678,359	675,433		Line 5 x Line 14	19
20	Subtotal	\$ 14,88	39,751	\$ 13,296,331	\$ 13,065,649	\$ 12,819,210	\$ 12,871,332	\$ 12,582,739		Sum Lines 17; 18; 19	20

Line			(A)		(B)	(C)		(D)		(E)		(F)		(G)		Line
No.	Description		Mar-13		Apr-13	May-13		Jun-13		Jul-13		Aug-13		Total	Reference	No.
21	Non-coincident															21
22	Demand (90%) (kW) 2:															22
23	Secondary		1,678,489	1	1,656,413	1,675,415		1,775,171		1,896,031		1,886,041		21,078,601	Page BGWP-2 & -3, Line 65 + Line 101 5	23
24	Primary		344,525	l	340,178	343,928		363,594		387,420		385,455	ŀ	4,318,918	Page BGWP-2 & -3, Line 66 + Line 102	24
25	Transmission		118,378		118,109	118,392		119,764		121,419	l	121,312		1,432,983	Page BGWP-2 & -3, Line 67 + Line 103	25
26	Total	L_	2,141,392	Ĺ	2,114,700	2,137,735		2,258,529		2,404,870		2,392,809		26,830,501	Sum Lines 23; 24; 25	26
27	Check Figure		2,141,392		2,114,700	2,137,735		2,258,529		2,404,870		2,392,809		26,830,501	Statement BG, Page BG-15, Line 7	27
28	Difference		-		-	-		-		-		-		-	Line 26 Less Line 27	28
29				Π					Γ		Γ					29
30	Non-coincident Demand (90%)			l												30
31	Rates (\$/kW):											-				31
32	Secondary	\$	5,99	\$	5,99	\$ 5,99	\$	5.99	\$	5.99	\$	5.99			Statement BL, Page 1, Line 8, Col. D 6	32
33	Primary	\$	5.79	\$	5.79	\$ 5.79	\$	5.79	\$	5.79	\$	5.79			Statement BL, Page 1, Line 8, Col. C 6	33
34	Transmission	\$	5.72	\$	5.72	\$ 5,72	\$	5.72	\$	5.72	s	5.72			Statement BL, Page 1, Line 8, Col. B 6	34
35	Non-coincident Demand (90%) -														- · · · · · · · · · · · · · · · · · · ·	35
36	Revenues at Present Rates:															36
37	Secondary	\$ 1	10,054,148	\$	9,921,917	\$ 10,035,735	\$ 1	0,633,274	\$	11,357,226	\$	11,297,386	\$	126,260,817	Line 23 x Line 32	37
38	Primary		1,994,802	İ	1,969,632	1,991,341		2,105,210		2,243,164		2,231,786	\$	25,006,534	Line 24 x Line 33	38
39	Transmission		677,122		675,582	677,205		685,048		694,517		693,907	\$	8,196,660	Line 25 x Line 34	39
40	Subtotal	\$ 1	12,726,072	\$	12,567,130	\$ 12,704,281	\$ 1	3,423,531	\$	14,294,906	\$	14,223,079	\$	159,464,012	Sum Lines 37; 38; 39	40
1				Π												

- 1 Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- <sup>5</sup> Pages BGWP-1, BGWP-4, BG-14, and BG-15 are found in Statement BG.
- Statement BL as presented in docket ER11-4318,

#### SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenue Data To Reflect Present Rates per ER11-4318

Medium & Large Commercial / Industrial Customers
Rate Effective Period - Twelve Months Ending August 31, 2013

Line			(A)		(B)		(C)	(D)		(E)		(F)		(G)		Line
No.	Description	S	Sep-12	О	Oct-12		Nov-12	Dec-12	L_	Jan-13		Feb-13			Reference	No.
1	Maximum On-Peak					l							i			1
2	Period Demand (kW) 3:			l		ľ										2
3	Secondary	1	,800,857	1,4	432,737		1,406,631	1,378,743		1,384,617		1,351,962			Statement BG, Page BGWP-2, Line 75	3
4	Primary		392,235	3	313,241		307,533	301,436		302,720		295,581			Statement BG, Page BGWP-2, Line 76	4
5	Transmission		41,435		36,188	L	35,529	34,824		34,973		34,148	l		Statement BG, Page BGWP-2, Line 77	5
6	Total	2	,234,526	1,7	782,166		1,749,693	1,715,004	L.	1,722,309		1,681,691	ŀ		Sum Lines 3; 4; 5	6
7	Check Figure	2.	,234,526	1,7	782,166		1,749,693	1,715,004		1,722,309		1,681,691			Statement BG, Page BG-14, Line 8	7
8	Difference		-	$\sqcap$	-		-	-		-		-			Line 6 Less Line 7	8
9						Π					Π					9
10	Maximum On-Peak															10
11	Period Demand Rates (\$/kW):															11
12	Secondary	\$	1.29	\$	0.28	\$	0.28	\$ 0.28	\$	0.28	\$	0.28			Statement BL, Page 1, Lines 11 & 12, Col. D 6	12
13	Primary '	\$	1.24	\$	0.27	\$	0.27	\$ 0.27	\$	0.27	\$	0.27			Statement BL, Page 1, Lines 11 & 12, Col. C 6	13
14	· Transmission	\$	1.23	\$	0.27	\$	0.27	\$ 0.27	\$	0.27	\$	0.27			Statement BL, Page 1, Lines 11 & 12, Col. B 6	14
15	Maximum On-Peak Period Demand -	i													_	15
16	Revenues at Present Rates:	1		ı												16
17	Secondary	\$ 2,	,323,105	\$ 4	401,166	\$	393,857	\$ 386,048	\$	387,693	\$	378,549			Line 3 x Line 12	17
18	Primary	1	486,371		84,575		83,034	81,388		81,734		79,807			Line 4 x Line 13	18
19	Transmission		50,965		9,771		9,593	9,403		9,443	L	9,220			Line 5 x Line 14	19
20	Subtotal	\$ 2,	,860,441	\$ 4	495,512	\$	486,483	\$ 476,838	\$	478,870	\$	467,576			Sum Lines 17; 18; 19	20
L	<u> </u>															
r <del></del>			(1)		(m)		400			(TOTAL)		- I				1
Line	4		(A)		(B)		(C)	(D)		(F)		Æ\ I		(G)		Line

Line	·		(A)		(B)		(C)		(D)		(E)		(F)		(G)		Line
No.	Description		Mar-13	A	Apr-13	N	May-13	J	un-13	L	Jul-13		Aug-13		Total	Reference	No.
		į .															
21	Maximum On-Peak	1															21
22	Period Demand (kW) 3:	1															22
23	Secondary	1	1,368,149	1,	350,156	1	1,524,748	1,	,615,533		1,725,525		1,716,433	1	8,056,092	Statement BG, Page BGWP-2, Line 75	23
24	Primary	1	299,120	: }	295,186		332,097		351,870		375,827		373,847	:	3,940,692	Statement BG, Page BGWP-2, Line 76	24
25	Transmission		34,557		34,102		35,082		37,171	L.	39,702		39,492		437,202	Statement BG, Page BGWP-2, Line 77	25
26	Total		1,701,826	1,	679,444	1	1,891,927	2,	,004,574	L	2,141,053	. :	2,129,772	2:	2,433,987	Sum Lines 23; 24; 25	26
27	Check Figure		1,701,826	1,4	679,444	1	1,891,927	2,	,004,574		2,141,053	:	2,129,772	2:	2,433,987	Statement BG, Page BG-15, Line 8	27
28	Difference		-		•		-		-		-		-		-	Line 26 Less Line 27	28
29										Г							29
30	Maximum On-Peak	1															30
31	Period Demand Rates (\$/kW):					1		ĺ									31
32	Secondary	\$	0.28	\$	0.28	\$	1.29	\$	1,29	\$	1.29	\$	1.29			Statement BL, Page 1, Lines 11 & 12, Col. D 6	32
33	Primary	\$	0.27	\$	0.27	\$	1.24	\$	1.24	\$	1.24	\$	1.24			Statement BL, Page 1, Lines 11 & 12, Col. C 6	33
34	Transmission	\$	0.27	\$	0.27	\$	1.23	\$	1,23	\$	1,23	\$	1.23			Statement BL, Page 1, Lines 11 & 12, Col. B 6	34
35	Maximum On-Peak Period Demand -																35
36	Revenues at Present Rates:																36
37	Secondary	\$	383,082	\$ :	378,044	\$ 1	,966,925	\$ 2,	,084,038	\$	2,225,927	\$ :	2,214,199	\$ 13	3,522,633	Line 23 x Line 32	37
38	Primary	1	80,762		79,700		411,800		436,319		466,025		463,570	\$ :	2,835,087	Line 24 x Line 33	38
39	Transmission		9,330		9,208		43,151		45,720		48,833		48,576	\$	303,211	Line 25 x Line 34	39
40	Subtotal	\$	473,175	\$ 4	466,951	\$ 2	2,421,876	\$ 2,	,566,077	\$	2,740,785	\$ :	2,726,344	\$ 10	6,660,930	Sum Lines 37; 38; 39	40
1										Γ			_				

## NOTES;

- Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- <sup>5</sup> Pages BGWP-1, BGWP-4, BG-14, and BG-15 are found in Statement BG.
- Statement BL as presented in docket ER11-4318.

## SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenue Data To Reflect Present Rates per ER11-4318

Medium & Large Commercial / Industrial Customers
Rate Effective Period - Twelve Months Ending August 31, 2013

Line No.	Description	(A) Sep-12	(B) Oct-12	(C) Nov-12	(D) Dec-12	(E) Jan-13	(F) Feb-13	(G)	Reference	Line No.
1	Maximum Demand									1
2	at the Time of System Peak (kW) 4									2
3 4	Secondary Primary	11,37	10,963	10,967	10,970	10,973	10,976		Statement BG, Page BGWP-3, Line 111 Statement BG, Page BGWP-3, Line 112	3
5	Transmission	77,91		73,836	73,858	73,879	73,901		Statement BG, Page BGWP-3, Line 113	5
6	Total	89,28		84,803	84,828	84,852	84,877		Sum Lines 3; 4; 5	-6
7 8	Check Figure Difference	89,28	84,778	84,803	84,828	84,852	84,877	ļ	Statement BG, Page BG-14, Line 9 Line 6 Less Line 7	7
9	Difference	<u> </u>	<u> </u>	<u> </u>	-	-		·	Line o Less Line /	8 9
10	Maximum Demand at the								•	10
11	Time of System Peak Rates (\$/kW):		1.							11
12	Secondary	\$ -	\$ -	\$ - \$ 0.29	\$ - \$ 0.29	\$ -	\$ -	ŀ	Statement BL, Page 1, Lines 15 & 16, Col. D 6	12
13	Primary Transmission	\$ 1.45 \$ 1.43	1	1	l .	\$ 0.29 \$ 0.28	\$ 0.29 \$ 0.28		Statement BL, Page 1, Lines 15 & 16, Col. C  Statement BL, Page 1, Lines 15 & 16, Col. B	13
15	Maximum Demand at the Time of System	3 1.4.	0.28	0.28	3 0.28	J V.20	3 0.26		Statement BE, Fage 1, Lines 13 & 10, Col. B	15
16	Peak - Revenues at Present Rates:									16
17	Secondary	S -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 3 x Line 12	17
18	Primary Transmission	16,488 111,419		3,180 20,674	3,181 20,680	3,182 20,686	3,183 20,692		Line 4 x Line 13 Line 5 x Line 14	18
20	Subtotal	\$ 127,907				\$ 23,868		]	Sum Lines 17; 18; 19	20
21	n .n .n									21
22	Revenues at Present Rates:	ł								22
									Statement BH, Page BH-5 Line 21 + Page BH-6	
23	Secondary	\$ 14,877,352	\$ 11,546,706	\$ 11,284,896	\$ 10,993,982	\$ 10,967,490	\$ 10,702,904		Line 17 + Page BH-7 Line 17 + Page BH-8 Line 17	23
								ŀ	Charles and Did Dans Bill 5 Line 22 h Dans Bill 6	
24	Primary	\$ 2,937,570	\$ 2,258,464	S 2.211.700	\$ 2,160,184	\$ 2,158,883	S 2.109.112		Statement BH, Page BH-5 Line 22 + Page BH-6 Line 18 + Page BH-7 Line 18 + Page BH-8 Line 18	24
-	······································	2,501,511	1,200,101	2,211,100	2,100,101	4 2,200,000	2,100,112			-
									Statement BH, Page BH-5 Line 23 + Page BH-6	١
25 26	Transmission Total	\$ 861,679	\$ 712,866					-	Line 19 + Page BH-7 Line 19 + Page BH-8 Line 19 Sum Lines 23; 24; 25	25 26
27	10(11)	3 10,070,007	3 14,518,030	3 14,200,703	3 13,001,033	3 13,034,001	3 13,317,301		Sun Lines 25, 24, 25	27
	Total Revenues at Present Rates:	\$ 18,676,601	\$ 14,518,036	\$ 14,206,983	\$ 13,861,893	\$ 13,834,861	\$ 13,517,361		Sum Line 26; Statement BH, Page BH-5, Line 4	28
Ti					,					
Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)		Line
No.	Description	(A) Mar-13	(B) Apr-13	(C) May-13	(D) Jun-13	(E) Jul-13	(F) Aug-13	(G) Total	Reference	Line No.
No.	•								Reference	No.
	Description  Maximum Demand at the Time of System Peak (kW) 4								Reference	
No. 29 30 31	Maximum Demand at the Time of System Peak (kW) <sup>4</sup> Secondary	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Total _	Statement BG, Page BGWP-3, Line 111	No. 29 30 31
No. 29 30 31 32	Maximum Demand at the Time of System Peak (kW) <sup>4</sup> Secondary Primary	Mar-13 - 10,979	Apr-13	May-13	Jun-13 - 11,401	Jul-13	Aug-13 - 11,408	Total	Statement BG, Page BGWP-3, Line 111 Statement BG, Page BGWP-3, Line 112	No. 29 30 31 32
No. 29 30 31 32 33	Maximum Demand at the Time of System Peak (kW) <sup>4</sup> Secondary	Mar-13 - 10,975 73,922	Apr-13	May-13	Jun-13 - 11,401 78,120	Jul-13 - 11,405 78,143	Aug-13 - 11,408 78,165	Total 133,793 907,596	Statement BG, Page BGWP-3, Line 111 Statement BG, Page BGWP-3, Line 112 Statement BG, Page BGWP-3, Line 113	No. 29 30 31 32 33
No. 29 30 31 32	Maximum Demand at the Time of System Peak (kW) <sup>4</sup> Secondary Primary Transmission	Mar-13 - 10,979	Apr-13  10,983 73,944 84,927	May-13	Jun-13 - 11,401	Jul-13	Aug-13 - 11,408	Total	Statement BG, Page BGWP-3, Line 111 Statement BG, Page BGWP-3, Line 112	No. 29 30 31 32
No. 29 30 31 32 33 34 35 36	Maximum Demand at the Time of System Peak (kW) <sup>4</sup> Secondary Primary Transmission Total	Mar-13  - 10,975 73,922 84,902	Apr-13  10,983 73,944 84,927	May-13 11,398 78,097 89,495	Jun-13 - 11,401 78,120 89,521	Jul-13 11,405 78,143 89,547	Aug-13 - 11,408 78,165 89,573	Total  133,793 907,596 1,041,389	Statement BG, Page BGWP-3, Line 111 Statement BG, Page BGWP-3, Line 112 Statement BG, Page BGWP-3, Line 113 Sum Lines 31; 32; 33	No. 29 30 31 32 33 34 35 36
No.  29 30 31 32 33 34 35 36 37	Maximum Demand at the Time of System Peak (kW) 4 Secondary Primary Transmission Total Check Figure Difference	Mar-13  10,975 73,927 84,902	10,983 73,944 84,927 84,927	May-13  11,398 78,097 89,495	Jun-13 - 11,401 78,120 89,521 89,521	Jul-13 11,405 78,143 89,547	Aug-13  11,408 78,165 89,573 89,573	Total  133,793 907,596 1,041,389	Statement BG, Page BGWP-3, Line 111 Statement BG, Page BGWP-3, Line 112 Statement BG, Page BGWP-3, Line 113 Sum Lines 31; 32; 33 Statement BG, Page BG-15, Line 9	No. 29 30 31 32 33 34 35 36 37
No. 29 30 31 32 33 34 35 36	Maximum Demand at the Time of System Peak (kW) <sup>4</sup> Secondary Primary Transmission Total Check Figure Difference  Maximum Demand at the	Mar-13  10,975 73,927 84,902	10,983 73,944 84,927 84,927	May-13  11,398 78,097 89,495	Jun-13 - 11,401 78,120 89,521 89,521	Jul-13 11,405 78,143 89,547	Aug-13  11,408 78,165 89,573 89,573	Total  133,793 907,596 1,041,389	Statement BG, Page BGWP-3, Line 111 Statement BG, Page BGWP-3, Line 112 Statement BG, Page BGWP-3, Line 113 Sum Lines 31; 32; 33 Statement BG, Page BG-15, Line 9	No. 29 30 31 32 33 34 35 36 37 38
No. 29 30 31 32 33 34 35 36 37 38	Maximum Demand at the Time of System Peak (kW) 4 Secondary Primary Transmission Total Check Figure Difference	Mar-13  10,975 73,922 84,902	10,983 73,944 84,927 84,927	May-13  11,398 78,097 89,495	Jun-13 - 11,401 78,120 89,521 89,521	Jul-13 11,405 78,143 89,547	Aug-13  11,408 78,165 89,573 89,573	Total  133,793 907,596 1,041,389	Statement BG, Page BGWP-3, Line 111 Statement BG, Page BGWP-3, Line 112 Statement BG, Page BGWP-3, Line 113 Sum Lines 31; 32; 33 Statement BG, Page BG-15, Line 9	No. 29 30 31 32 33 34 35 36 37
No. 29 30 31 32 33 34 35 36 37 38 39	Maximum Demand at the Time of System Peak (kW) <sup>4</sup> Secondary Primary Transmission Total Check Figure Difference  Maximum Demand at the Time of System Peak Rates (\$/kW);	Mar-13	Apr-13  10,983 73,944 84,927 84,927	May-13  11,398 78,097 89,495 89,495	Jun-13 11,401 78,120 89,521 89,521	Jul-13  11,405 78,143 89,547 89,547	Aug-13  11,408 78,165 89,573 89,573	Total  133,793 907,596 1,041,389	Statement BG, Page BGWP-3, Line 111 Statement BG, Page BGWP-3, Line 112 Statement BG, Page BGWP-3, Line 113 Sum Lines 31; 32; 33 Statement BG, Page BG-15, Line 9 Line 34 Less Line 35	No. 29 30 31 32 33 34 35 36 37 38 39
No.  29 30 31 32 33 34 35 36 37 38 39 40 41 42	Maximum Demand at the Time of System Peak (kW) 4 Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$\hat{k}W); Secondary Primary Transmission	Mar-13  10,975 73,922 84,902	Apr-13  10,983 73,944 84,927 84,927  \$ 0.29	11,398 78,097 89,495 89,495	Jun-13  11,401 78,120 89,521 89,521	Jul-13  11,405 78,143 89,547 89,547	Aug-13  11,408 78,165 89,573 89,573 - \$ \$ - \$ \$ 1,45	Total  133,793 907,596 1,041,389	Statement BG, Page BGWP-3, Line 111 Statement BG, Page BGWP-3, Line 112 Statement BG, Page BGWP-3, Line 113 Sum Lines 31; 32; 33 Statement BG, Page BG-15, Line 9 Line 34 Less Line 35 Statement BL, Page 1, Lines 15 & 16, Col. D 6	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	Maximum Demand at the Time of System Peak (kW) 4 Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$fkW); Secondary Primary Transmission Maximum Demand at the Time of System	Mar-13  10,975 73,925 84,902 84,902	Apr-13  10,983 73,944 84,927 84,927  \$ 0.29	11,398 78,097 89,495 89,495	Jun-13  11,401 78,120 89,521 89,521 - \$ \$ \$ 1,45	Jul-13  11,405 78,143 89,547 89,547	Aug-13  11,408 78,165 89,573 89,573 - \$ \$ - \$ \$ 1,45	Total  133,793 907,596 1,041,389	Statement BG, Page BGWP-3, Line 111 Statement BG, Page BGWP-3, Line 112 Statement BG, Page BGWP-3, Line 113 Sum Lines 31; 32; 33 Statement BG, Page BG-15, Line 9 Line 34 Less Line 35  Statement BL, Page 1, Lines 15 & 16, Col. D 6 Statement BL, Page 1, Lines 15 & 16, Col. C 6	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43
No.  29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	Maximum Demand at the Time of System Peak (kW) 4 Secondary Primary Transmission Total Check Figure Difference  Maximum Demand at the Time of System Peak Rates (S/kW); Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Present Rates;	Mar-13  10,975 73,922 84,902 84,902 \$ \$ 0.28	10,983 73,944 84,927 	11,398 78,097 89,495 89,495 - \$ 1,45 \$ 1,43	\$ - \$ 1.45 \$ 1.43	\$ - \$ 1.45 \$ 1.43	Aug-13  11,408 78,165 89,573 89,573 - \$ \$ \$ \$ \$ 1.45 \$ \$ 1.43	Total  133,793 907,596 1,041,389 1,041,389	Statement BG, Page BGWP-3, Line 111 Statement BG, Page BGWP-3, Line 112 Statement BG, Page BGWP-3, Line 113 Sum Lines 31; 32; 33 Statement BG, Page BG-15, Line 9 Line 34 Less Line 35  Statement BL, Page 1, Lines 15 & 16, Col. D 6 Statement BL, Page 1, Lines 15 & 16, Col. C 6 Statement BL, Page 1, Lines 15 & 16, Col. B 6	No.  29  30  31  32  33  34  35  36  37  38  39  40  41  42  43  44
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	Maximum Demand at the Time of System Peak (kW) 4 Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW); Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Present Rates; Secondary Primary	Mar-13  10,975 73,925 84,902 84,902	Apr-13  10,983 73,944 84,927 84,927  \$ 0,29 \$ 0,28	11,398 78,097 89,495 89,495	Jun-13  11,401 78,120 89,521 89,521 - \$ \$ \$ 1,45	Jul-13  11,405 78,143 89,547 89,547	Aug-13  11,408 78,165 89,573 89,573 - \$ \$ - \$ \$ 1,45	Total  133,793 907,596 1,041,389	Statement BG, Page BGWP-3, Line 111 Statement BG, Page BGWP-3, Line 112 Statement BG, Page BGWP-3, Line 113 Sum Lines 31; 32; 33 Statement BG, Page BG-15, Line 9 Line 34 Less Line 35  Statement BL, Page 1, Lines 15 & 16, Col. D 6 Statement BL, Page 1, Lines 15 & 16, Col. C 6	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43
No.  29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Maximum Demand at the Time of System Peak (kW) 4 Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (S/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Present Rates: Secondary Primary Transmission Transmission	Mar-13  10,975 73,922 84,902 84,902  \$ - \$ \$ 0.25 \$ 0.28 \$ 2,0698	\$ -\$ 0.29 \$ 0.28 \$ -\$ 3,185 \$ 20,704	\$ - \$ 1.45 \$ 1.43 \$ - 16,527 111,679	\$ - \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45	\$ - \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.47	\$ - \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.47	Total  133,793 907,596 1,041,389 1,041,389 -  \$ 104,900 \$ 703,133	Statement BG, Page BGWP-3, Line 111 Statement BG, Page BGWP-3, Line 112 Statement BG, Page BGWP-3, Line 113 Sum Lines 31; 32; 33 Statement BG, Page BG-15, Line 9 Line 34 Less Line 35  Statement BL, Page 1, Lines 15 & 16, Col. D 6 Statement BL, Page 1, Lines 15 & 16, Col. B 6  Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47
No.  29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48	Maximum Demand at the Time of System Peak (kW) 4 Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW); Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Present Rates; Secondary Primary	Mar-13  10,975 73,922 84,902 84,902  \$ - \$ \$ 0.25 \$ 0.28 \$ 2,0698	\$ - \$ 0.29 \$ 0.28 \$ - 3,185	\$ - \$ 1.45 \$ 1.43 \$ - 16,527 111,679	\$ - \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45	\$ - \$ 1.43 \$ 1.43 \$ - \$ 1.43 \$ 1.43	Aug-13  11,408 78,165 89,573 89,573 -  \$ - \$ 1,45 \$ 1,43 \$ - 16,541	Total  133,793 907,596 1,041,389 1,041,389 -  \$ 104,900 \$ 703,133	Statement BG, Page BGWP-3, Line 111 Statement BG, Page BGWP-3, Line 112 Statement BG, Page BGWP-3, Line 113 Sum Lines 31; 32; 33 Statement BG, Page BG-15, Line 9 Line 34 Less Line 35  Statement BL, Page 1, Lines 15 & 16, Col. D 6 Statement BL, Page 1, Lines 15 & 16, Col. B 6  Line 31 x Line 40 Line 32 x Line 41	No. 299 300 311 322 333 44 35 36 37 38 39 40 41 42 43 44 45 46 47 48
No.  29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Maximum Demand at the Time of System Peak (kW) 4 Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (S/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Present Rates: Secondary Primary Transmission Transmission	Mar-13  10,975 73,922 84,902 84,902  \$ - \$ \$ 0.25 \$ 0.28 \$ 2,0698	\$ -\$ 0.29 \$ 0.28 \$ -\$ 3,185 \$ 20,704	\$ - \$ 1.45 \$ 1.43 \$ - 16,527 111,679	\$ - \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45	\$ - \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.47	\$ - \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.47	Total  133,793 907,596 1,041,389 1,041,389 -  \$ 104,900 \$ 703,133	Statement BG, Page BGWP-3, Line 111 Statement BG, Page BGWP-3, Line 112 Statement BG, Page BGWP-3, Line 113 Sum Lines 31; 32; 33 Statement BG, Page BG-15, Line 9 Line 34 Less Line 35  Statement BL, Page 1, Lines 15 & 16, Col. D 6 Statement BL, Page 1, Lines 15 & 16, Col. B 6  Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47
No.  29  30  31  32  33  34  35  36  37  38  39  40  41  42  43  44  45  46  47  48  49	Maximum Demand at the Time of System Peak (kW) 4 Secondary Primary Transmission Total Check Figure Difference  Maximum Demand at the Time of System Peak Rates (\$/kW); Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Present Rates: Secondary Primary Transmission Subtotal	Mar-13  10,975 73,922 84,902 84,902  \$ - \$ \$ 0.25 \$ 0.28 \$ 2,0698	\$ -\$ 0.29 \$ 0.28 \$ -\$ 3,185 \$ 20,704	\$ - \$ 1.45 \$ 1.43 \$ - 16,527 111,679	\$ - \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45	\$ - \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.47	\$ - \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.47	Total  133,793 907,596 1,041,389 1,041,389 -  \$ 104,900 \$ 703,133	Statement BG, Page BGWP-3, Line 111 Statement BG, Page BGWP-3, Line 112 Statement BG, Page BGWP-3, Line 113 Sum Lines 31; 32; 33 Statement BG, Page BG-15, Line 9 Line 34 Less Line 35  Statement BL, Page 1, Lines 15 & 16, Col. D 6 Statement BL, Page 1, Lines 15 & 16, Col. B 6  Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42	No. 29 30 31 32 33 34 43 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50	Maximum Demand at the Time of System Peak (kW) 4 Secondary Primary Transmission Total Check Figure Difference  Maximum Demand at the Time of System Peak Rates (\$/kW); Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Present Rates: Secondary Primary Transmission Subtotal  Revenues at Present Rates:	Mar-13  10,977 73,922 84,902 84,902 \$ 0.25 \$ 0.25 \$ 0.28 \$ 20,698 \$ 23,882	\$ 0.29 \$ 0.28 \$ 3,185 \$ 20,704 \$ 23,889	\$ - \$ 1.45 \$ 1.43 \$ - \$ 11,679 \$ 128,206	\$ - \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.43 \$ 1.43	\$ - \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.43	\$ - \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.43	Total  133,793 907,596 1,041,389 1,041,389 -  \$ 1,041,389 - \$ 104,900 \$ 703,133 \$ 808,034	Statement BG, Page BGWP-3, Line 111 Statement BG, Page BGWP-3, Line 112 Statement BG, Page BGWP-3, Line 113 Sum Lines 31; 32; 33 Statement BG, Page BG-15, Line 9 Line 34 Less Line 35  Statement BL, Page 1, Lines 15 & 16, Col. D 6 Statement BL, Page 1, Lines 15 & 16, Col. C 6 Statement BL, Page 1, Lines 15 & 16, Col. B 6  Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47	No.  29  30  31  32  33  34  35  36  37  38  39  40  41  42  43  44  45  46  47  48  49  50
No.  29  30  31  32  33  34  35  36  37  38  39  40  41  42  43  44  45  46  47  48  49	Maximum Demand at the Time of System Peak (kW) 4 Secondary Primary Transmission Total Check Figure Difference  Maximum Demand at the Time of System Peak Rates (\$/kW); Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Present Rates: Secondary Primary Transmission Subtotal	Mar-13  10,975 73,922 84,902 84,902  \$ - \$ \$ 0.25 \$ 0.28 \$ 2,0698	\$ 0.29 \$ 0.28 \$ 3,185 \$ 20,704 \$ 23,889	\$ - \$ 1.45 \$ 1.43 \$ - \$ 11,679 \$ 128,206	\$ - \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.43 \$ 1.43	\$ - \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.47	\$ - \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.43	Total  133,793 907,596 1,041,389 1,041,389 -  \$ 104,900 \$ 703,133	Statement BG, Page BGWP-3, Line 111 Statement BG, Page BGWP-3, Line 112 Statement BG, Page BGWP-3, Line 113 Sum Lines 31; 32; 33 Statement BG, Page BG-15, Line 9 Line 34 Less Line 35  Statement BL, Page 1, Lines 15 & 16, Col. D 6 Statement BL, Page 1, Lines 15 & 16, Col. C 6 Statement BL, Page 1, Lines 15 & 16, Col. B 6  Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47	No. 29 30 31 32 33 34 43 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50	Maximum Demand at the Time of System Peak (kW) 4 Secondary Primary Transmission Total Check Figure Difference  Maximum Demand at the Time of System Peak Rates (\$/kW); Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Present Rates: Secondary Primary Transmission Subtotal  Revenues at Present Rates:	Mar-13  10,977 73,922 84,902 84,902 \$ 0.25 \$ 0.25 \$ 0.28 \$ 20,698 \$ 23,882	\$ 0.29 \$ 0.28 \$ 3,185 \$ 20,704 \$ 23,889	\$ - \$ 1.45 \$ 1.43 \$ - \$ 11,679 \$ 128,206	\$ - \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.43 \$ 1.43	\$ - \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.43	\$ - \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.43	Total  133,793 907,596 1,041,389 1,041,389 -  \$ 1,041,389 - \$ 104,900 \$ 703,133 \$ 808,034	Statement BG, Page BGWP-3, Line 111 Statement BG, Page BGWP-3, Line 112 Statement BG, Page BGWP-3, Line 113 Sum Lines 31; 32; 33 Statement BG, Page BG-15, Line 9 Line 34 Less Line 35  Statement BL, Page 1, Lines 15 & 16, Col. D 6 Statement BL, Page 1, Lines 15 & 16, Col. C 6 Statement BL, Page 1, Lines 15 & 16, Col. B 6  Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47	No.  29  30  31  32  33  34  35  36  37  38  39  40  41  42  43  44  45  46  47  48  49  50
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50	Maximum Demand at the Time of System Peak (kW) 4 Secondary Primary Transmission Total Check Figure Difference  Maximum Demand at the Time of System Peak Rates (\$/kW); Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Present Rates: Secondary Primary Transmission Subtotal  Revenues at Present Rates:	Mar-13  10,977 73,922 84,902 84,902 \$ 0.25 \$ 0.25 \$ 0.28 \$ 20,698 \$ 23,882	\$ 10,792,203	\$ 1.45 \$ 1.45 \$ 1.2534,692	\$ - \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.43 \$ 1.43	\$ - \$ 1.45 \$ 1.43 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.43 \$ 1.28,281	\$ - \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.43	Total  133,793 907,596 1,041,389 1,041,389 -  \$ 1,041,389 - \$ 104,900 \$ 703,133 \$ 808,034	Statement BG, Page BGWP-3, Line 111 Statement BG, Page BGWP-3, Line 112 Statement BG, Page BGWP-3, Line 113 Sum Lines 31; 32; 33 Statement BG, Page BG-15, Line 9 Line 34 Less Line 35  Statement BL, Page 1, Lines 15 & 16, Col. D 6 Statement BL, Page 1, Lines 15 & 16, Col. C 6 Statement BL, Page 1, Lines 15 & 16, Col. B 6  Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47  Statement BH, Page BH-5 Line 45 + Page BH-6 Line 37 + Page BH-7 Line 37 + Page BH-8 Line 45	No.  29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 50 51
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50	Maximum Demand at the Time of System Peak (kW) 4 Secondary Primary Transmission Total Check Figure Difference  Maximum Demand at the Time of System Peak Rates (\$/kW); Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Present Rates; Secondary Primary Transmission Subtotal  Revenues at Present Rates:	Mar-13  10,975 73,922 84,902 84,902  \$ 0,28 \$ 0,28 \$ 0,28 \$ 23,882	\$ 10,792,203	\$ 1.45 \$ 1.45 \$ 1.2534,692	\$ - \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.43 \$ 1.28,243	\$ - \$ 1.45 \$ 1.43 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.43 \$ 1.28,281	\$ - \$ 1.45 \$ 1.43 \$ - \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.43 \$ - \$ 128,318	Total  133,793 907,596 1,041,389 1,041,389 -  \$ 1,041,389 -  \$ 104,900 \$ 703,133 \$ 808,034	Statement BG, Page BGWP-3, Line 111 Statement BG, Page BGWP-3, Line 112 Statement BG, Page BGWP-3, Line 113 Sum Lines 31; 32; 33 Statement BG, Page BG-15, Line 9 Line 34 Less Line 35  Statement BL, Page 1, Lines 15 & 16, Col. D 6 Statement BL, Page 1, Lines 15 & 16, Col. C 6 Statement BL, Page 1, Lines 15 & 16, Col. B 6  Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47  Statement BH, Page BH-5 Line 45 + Page BH-6 Line 37 + Page BH-7 Line 37 + Page BH-8 Line 45 Statement BH, Page BH-5 Line 46 + Page BH-6 Line 38 + Page BH-7 Line 38 + Page BH-8 Line 46	No.  29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 50 51
No.  29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 50 51	Maximum Demand at the Time of System Peak (kW) 4 Secondary Primary Transmission Total Check Figure Difference  Maximum Demand at the Time of System Peak Rates (\$/kW); Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Present Rates; Secondary Primary Transmission Subtotal  Revenues at Present Rates:	Mar-13  10,975 73,922 84,902 84,902  \$ 0,28 \$ 0,28 \$ 0,28 \$ 23,882	\$ 10,792,203 \$ 10,792,203	\$ 1.45 \$ 1.45 \$ 1.45 \$ 1.2,534,692 \$ 2,493,502	\$ -\ \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.43 \$ \$ 2,642,537	\$ - \$ 1.45 \$ 1.43 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.43 \$ 1.28,281	\$ - \$ 1.45 \$ 1.43 \$ - \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.43 \$ - \$ 128,318	Total  133,793 907,596 1,041,389 1,041,389 -  \$ 1,041,389 -  \$ 104,900 \$ 703,133 \$ 808,034	Statement BG, Page BGWP-3, Line 111 Statement BG, Page BGWP-3, Line 112 Statement BG, Page BGWP-3, Line 113 Sum Lines 31; 32; 33 Statement BG, Page BG-15, Line 9 Line 34 Less Line 35  Statement BL, Page 1, Lines 15 & 16, Col. D 6 Statement BL, Page 1, Lines 15 & 16, Col. C 6 Statement BL, Page 1, Lines 15 & 16, Col. B 6  Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47  Statement BH, Page BH-5 Line 45 + Page BH-6 Line 37 + Page BH-7 Line 37 + Page BH-8 Line 45 Statement BH, Page BH-5 Line 46 + Page BH-6	No.  29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 50 51
No.  29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51	Maximum Demand at the Time of System Peak (kW) 4 Secondary Primary Transmission Total Check Figure Difference  Maximum Demand at the Time of System Peak Rates (\$/kW); Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Present Rates: Secondary Primary Transmission Subtotal  Revenues at Present Rates:	\$ -13   10,975   73,922   84,902   84,902   84,902   84,902   84,902   84,902   8   20,698   23,882   \$ 10,849,206   \$ 2,135,922   \$ 707,151   \$ 707,1	\$ 10,792,203 \$ 10,792,203	\$ 1,45 \$ 1,45 \$ 1,45 \$ 1,45 \$ 1,2534,692 \$ 2,493,502 \$ 832,035	\$ - \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.43 \$ 2.642,537 \$ 842,480	\$ - \$ 1.45 \$ 1.43 \$ 128,281 \$ 14,260,075 \$ 2,819,668 \$ 855,094	\$ - \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.45 \$ 1.43 \$ 2 128,318 \$ 2,804,090 \$ 854,259	Total  133,793 907,596 1,041,389 1,041,389 - \$ 1,041,389 - \$ 104,900 \$ 703,133 \$ 808,034  \$ 146,311,436 \$ 28,852,462 \$ 9,203,005	Statement BG, Page BGWP-3, Line 111 Statement BG, Page BGWP-3, Line 112 Statement BG, Page BGWP-3, Line 113 Sum Lines 31; 32; 33 Statement BG, Page BG-15, Line 9 Line 34 Less Line 35  Statement BL, Page 1, Lines 15 & 16, Col. D 6 Statement BL, Page 1, Lines 15 & 16, Col. C 6 Statement BL, Page 1, Lines 15 & 16, Col. B 6  Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47  Statement BH, Page BH-5 Line 45 + Page BH-6 Line 37 + Page BH-7 Line 37 + Page BH-8 Line 45 Statement BH, Page BH-5 Line 46 + Page BH-6 Line 38 + Page BH-7 Line 38 + Page BH-8 Line 46 Statement BH, Page BH-5 Line 47 + Page BH-6	No.  29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51
No.  29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 50 51 52	Maximum Demand at the Time of System Peak (kW) 4 Secondary Primary Transmission Total Check Figure Difference  Maximum Demand at the Time of System Peak Rates (\$\hat{k}W\$); Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Present Rates: Secondary Primary Transmission Subtotal  Revenues at Present Rates: Secondary Primary Transmission Subtotal  Revenues at Present Rates:	Mar-13  10,977 73,922 84,902 84,902  \$ 0,28 \$ 0,28 \$ 0,28 \$ 23,882 \$ 10,849,206 \$ 2,135,922 \$ 707,151 \$ 13,692,275	\$ 10,792,203 \$ 10,792,203 \$ 2,120,830 \$ 705,494 \$ 13,618,527	\$ 1,45 \$ 1,45 \$ 1,45 \$ 1,45 \$ 1,43 \$ 1,43 \$ 2,493,502 \$ 2,493,502 \$ 832,035 \$ 15,860,229	\$ 11,401 78,120 89,521	\$ 11,405 78,143 89,547 \$ 1.45 \$ 1.45 \$ 1.43 \$ 128,281 \$ 14,260,075 \$ 2,819,668 \$ 855,094 \$ 17,934,837	\$ -\ \text{1,175,899} \text{\$ 2,804,090} \text{\$ 854,259} \text{\$ 17,834,248} \text{\$ 17,834,248}	Total  133,793 907,596 1,041,389 1,041,389 - \$ 104,900 \$ 703,133 \$ 808,034  \$ 146,311,436 \$ 28,852,462 \$ 9,203,005 \$ 184,366,903	Statement BG, Page BGWP-3, Line 111 Statement BG, Page BGWP-3, Line 112 Statement BG, Page BGWP-3, Line 113 Sum Lines 31; 32; 33 Statement BG, Page BG-15, Line 9 Line 34 Less Line 35  Statement BL, Page 1, Lines 15 & 16, Col. D 6 Statement BL, Page 1, Lines 15 & 16, Col. C 6 Statement BL, Page 1, Lines 15 & 16, Col. B 6  Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47  Statement BH, Page BH-5 Line 45 + Page BH-6 Line 37 + Page BH-7 Line 37 + Page BH-8 Line 45 Statement BH, Page BH-5 Line 46 + Page BH-6 Line 38 + Page BH-7 Line 38 + Page BH-8 Line 46 Statement BH, Page BH-5 Line 47 + Page BH-6 Line 39 + Page BH-7 Line 39 + Page BH-8 Line 47 Sum Lines 51; 52; 53	No.  29  30  31  32  33  34  35  36  37  38  39  40  41  42  43  44  45  50  51  52
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 50 51 52	Maximum Demand at the Time of System Peak (kW) 4 Secondary Primary Transmission Total Check Figure Difference  Maximum Demand at the Time of System Peak Rates (\$/kW); Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Present Rates: Secondary Primary Transmission Subtotal  Revenues at Present Rates:  Secondary Primary Transmission Subtotal  Revenues at Present Rates:	\$ -13   10,975   73,922   84,902   84,902   84,902   84,902   84,902   84,902   8   20,698   23,882   \$ 10,849,206   \$ 2,135,922   \$ 707,151   \$ 707,1	\$ 10,792,203 \$ 10,792,203 \$ 2,120,830 \$ 705,494 \$ 13,618,527	\$ 1,45 \$ 1,45 \$ 1,45 \$ 1,45 \$ 1,43 \$ 1,43 \$ 2,493,502 \$ 2,493,502 \$ 832,035 \$ 15,860,229	\$ 11,401 78,120 89,521	\$ 11,405 78,143 89,547 \$ 1.45 \$ 1.45 \$ 1.43 \$ 128,281 \$ 14,260,075 \$ 2,819,668 \$ 855,094 \$ 17,934,837	\$ -\ \text{1,175,899} \text{\$ 2,804,090} \text{\$ 854,259} \text{\$ 17,834,248} \text{\$ 17,834,248}	Total  133,793 907,596 1,041,389 1,041,389 - \$ 1,041,389 - \$ 104,900 \$ 703,133 \$ 808,034  \$ 146,311,436 \$ 28,852,462 \$ 9,203,005	Statement BG, Page BGWP-3, Line 111 Statement BG, Page BGWP-3, Line 112 Statement BG, Page BGWP-3, Line 113 Sum Lines 31; 32; 33 Statement BG, Page BG-15, Line 9 Line 34 Less Line 35  Statement BL, Page 1, Lines 15 & 16, Col. D 6 Statement BL, Page 1, Lines 15 & 16, Col. C 6 Statement BL, Page 1, Lines 15 & 16, Col. B 6  Line 31 × Line 40 Line 32 × Line 41 Line 33 × Line 42 Sum Lines 45; 46; 47  Statement BH, Page BH-5 Line 45 + Page BH-6 Line 37 + Page BH-7 Line 37 + Page BH-8 Line 45 Statement BH, Page BH-5 Line 46 + Page BH-6 Line 38 + Page BH-7 Line 38 + Page BH-8 Line 46 Statement BH, Page BH-5 Line 47 + Page BH-6 Line 39 + Page BH-7 Line 39 + Page BH-8 Line 46 Statement BH, Page BH-5 Line 47 + Page BH-6 Line 39 + Page BH-7 Line 39 + Page BH-8 Line 47	No.  29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51

## NOTES:

- Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- Pages BGWP-1, BGWP-4, BG-14, and BG-15 are found in Statement BG.

Statement BL as presented in docket ER11-4318. Statement BH - TO3 Cycle 6 xlsx - D-Med & Lrg C-I

## SAN DIEGO GAS AND ELECTRIC COMPANY

## Transmission Revenue Data To Reflect Present Rates per ER11-4318 Standby Customers

Rate Effective Period - Twelve Months Ending August 31, 2013

Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)		Line
No.	Description	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13		Reference	No.
1	Demand - Billing									1
2	Determinants (kW):									
3	Secondary	11,518	11,518	11,518	11,518	11,518	11,518		Statement BG, Page BGWP-4, Line 135	3
4	Primary	85,898	85,898	85,898	85,898	85,898	85,898	! !	Statement BG, Page BGWP-4, Line 136	4
5	Transmission	59,556	59,556	59,556	59,556	59,556	59,556		Statement BG, Page BGWP-4, Line 137	5
6	Total	156,972	156,972	156,972	156,972	156,972	156,972	1	Sum Lines 3; 4; 5	6
7	Check Figure	156,972	156,972	156,972	156,972	156,972	156,972	1	Statement BG, Page BG-14, Line 15	7
8	Difference	-		-	-	-	-		Line 6 Less Line 7	8
9			İ					1		9
10	Demand Rates (\$/kW):				<b>:</b>					10
11	Secondary	\$ 2.95	\$ 2.95	\$ 2.95	\$ 2.95	\$ 2.95	\$ 2.95		Statement BL, Page 1, Line 20, Col. D	11
12	Primary	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85	]	Statement BL, Page 1, Line 20, Col. C	12
13	Transmission	\$ 2.82	\$ 2.82		\$ 2.82	\$ 2.82	\$ 2.82		Statement BL, Page 1, Line 20, Col. B	13
14									· ·····, · · · · · · · · · · · · · ·	14
15	Revenues at Present Rates:									15
16	Secondary	\$ 33,978	\$ 33,978	\$ 33,978	\$ 33,978	\$ 33,978	\$ 33,978		Line 3 x Line 11	16
17	Primary	244,809	244,809	244,809	244,809	244,809	244,809		Line 4 x Line 12	17
18	Transmission	167,948	167,948	167,948	167,948	167,948	167,948		Line 5 x Line 13	18
19	Total	\$ 446,735	\$ 446,735	\$ 446,735	\$ 446,735	\$ 446,735	\$ 446,735	1	Sum Lines 16; 17; 18	19
20								1		20
21	Total Revenues									21
22	at Present Rates:	\$ 446,735	\$ 446,735	\$ 446,735	\$ 446,735	\$ 446,735	\$ 446,735		Line 19	22
			<u> </u>							
Line		(A)	(B)	(C)	(D)	(E)	(E)	I (G) I		Line
No.	Description	Mar-13	Apr-13	May-13	Jun-13	(E) Jul-13	(F) Aug-13	(G) Total	Reference	No.
110.	Description	IVIAI-13	Api-13	Iviay-13	Juli-13	Jul-13	Aug-13	Total	Reference	No.
23	Demand - Billing									23
24	Determinants (kW):									24
25	Secondary	11,518	11,518	11,518	11,518	11,518	11,518	138,216	Statement BG, Page BGWP-4, Line 135	25
26	Primary	85,898	85,898	85,898	85,898	85,898	85,898	1,030,776	Statement BG, Page BGWP-4, Line 136	26
27	Transmission	59,556	59,556	59,556	59,556	59,556	59,556	714,672	Statement BG, Page BGWP-4, Line 137	27
28	Total	156,972	156,972	156,972	156,972	156,972	156,972	1,883,664	Sum Lines 25; 26; 27	28
29	Check Figure	156,972	156,972	156,972	156,972	156,972	156,972	1,883,664	Statement BG, Page BG-15, Line 15	29
30	Difference	-	-	-	-	-	-	_	Line 28 Less Line 29	30
31										31
32	Demand Rates (\$/kW):									32
33	Secondary	\$ 2.95	\$ 2.95	\$ 2.95	\$ 2.95	\$ 2.95	\$ 2.95		Statement BL, Page 1, Line 20, Col. D	33
34	Primary	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85		Statement BL, Page 1, Line 20, Col. C	34
35	Transmission	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82		Statement BL, Page 1, Line 20, Col. B	35
36										36
37	Revenues at Present Rates:							1		37
38	Secondary	\$ 33,978	\$ 33,978	\$ 33,978	\$ 33,978	\$ 33,978	\$ 33,978	\$ 407,736	Line 25 x Line 33	38
39	Primary	244,809	244,809	244,809	244,809	244,809	244,809	2,937,708	Line 26 x Line 34	39
ا ۱۸۸	Transmission	167.049	167 049	167 049	167 040	167040	167 040	2015276	Time 27 or Line 25	40

#### NOTES:

Transmission

Total

Total Revenues

at Present Rates:

40

41

42

43

44

167,948

\$ 446,735

\$ 446,735

167,948

\$ 446,735

\$ 446,735

167,948

\$ 446,735

167,948

\$ 446,735 | \$ 446,735 | \$ 446,735 | \$ 446,735

\$ 446,735

167,948

\$ 446,735

167,948

\$ 446,735

2,015,376

\$ 5,360,820

\$ 5,360,820

40

41

42

43

44

Line 27 x Line 35

Sum Lines 38; 39; 40

Line 41

Statement BL as presented in docket ER11-4318.

Statement BH
San Diego Gas & Electric Company
2012 - Wholesale Customers ISO Access Charge Rate Calculations
High Voltage & Low Voltage Component

							ľ		
			(1)		(2)	(3) = (1) + (2)	2)		
Line			Total		Total	Combined			Line
No.		H	High Voltage	Ϋ́	Low Voltage	TRR			No.
	Components		TRR		TRR			Notes & Reference	
-	Wholesale Base Transmission Revenue Requirement 1	↔	210,364,000	↔	198,717,000	\$ 409,081,000	000	Statement BL; Page 2; Line 1	
7								See Note 1 Below.	2
$\omega$	Wholesale TRBAA Forecast 1		(5,416,931)		224,729	(5,192,202)	202)	Statement BL; Page 2; Line 3	3
4									4
2	Transmission Standby Revenue 1		(2,612,907)		(2,468,241)	(5,081,148)	148)	Statement BL; Page 2; Line 5	5
9								See Note 1 Below.	9
7	Wholesale Net Transmission Revenue Requirement \$	↔	202,334,162	↔	196,473,488	\$ 398,807,650	650	Sum (Lines 1, 3, & 5)	7
<b>∞</b>									∞
6	Gross Load - MWh		21,539,407		21,539,407			Statement BL; Page 2; Line 9	6
10									10
11	Utility Specific Access Charges (\$/MWh)	↔	9.3937	↔	9.1216			Line 7 / Line 9	11

# NOTES:

The information comes from SDG&E's annual TRBAA-TACBAA rate filing in Docket No. ER12-660-000 filed with the FERC on December 21, 2011, and approved on February 16, 2012.

SAN DIEGO GAS AND ELECTRIC COMPANY
Revenue Data To Reflect Present Rates
12-Month Rate Effective Period - September 1, 2012 through August 31, 2013
City of Escondido

	Line No.	- 7 %	4 v	ه ۱	r & c	0 1	13
(N)	Reference	Strant BG; Pages 14-16; Line 13	See Note I	See Note 2	heri I v Leni I	Line 1 x Line 6	Line 9 + Line 11
(M)	Total	23,175			158	211	369
(T)	Aug-13	1,931	0.00682	0.00912	2	G 8	31 \$
(K)	Jul-13	1,931	\$ 0.00682	0.00912	7		31 \$
6	Jun-13	1,931	\$ 0.00682 \$	\$ 0.00912	<u></u>		31 8
(I)	May-13	1,931	\$ 0.00682 \$ 0.00682 \$ 0.00682 \$ 0.00682 \$ 0.00682 \$ 0.00682 \$ 0.00682	\$ 0.00912 S 0.00912 S 0.00912 S 0.00912 S 0.00912 S 0.00912 S 0.00912	<u> </u>	18	\$ 31 \$
(E)	Apr-13	1,931	\$ 0.00682	\$ 0.00912	7	18	31 \$
(3)	Mar-13	1,931	0.00682	3 0.00912	<u>"</u>	2 82	31 \$
Œ.	Feb-13	1,931	3 0.00682	3 0.00912 \$	· ·	. 82	31 \$
(E)	Jan-13	1,931		$\neg$		: 81	3 31 \$
<u>(a)</u>	Dec-12	1,931	\$ 0.00682	\$ 0.00912	<u>~</u>	18	31 \$
<u>(</u> )	Nov-12	1,931	\$ 0.00682 \$ 0.00682 \$ 0.00682 \$ 0.00682 \$ 0.00682	\$ 0.00912 \$ 0.00912 \$ 0.00912 \$ 0.00912	13		31 \$
(B)	Oct-12	1,931	0.00682	0.00912	7		31 \$
(A)	Sep-12	1,931	\$ 0.00682	\$ 0.00912	<u>6</u>	1 8	\$ 31 \$
	Customer Class	Billing Determinants (kWh)	HV Access Charge Rates 1	LV Access Charge Rates 2	HV Access Charge Revenues		
	Line No.	ф	Д	7	7 8 0 E		13

NOTES

The High Voltage (HV) Access Charge Rate is the ISO TAC Rate of \$6.8209 per MWH according to the CAISO current TAC rate summary in effect July 2012. A new TAC rate will be calculated based on HVTRR from the Cycle 6 filing.

The Low Voltage (LV) Access Charge Rate is derived from SDG&E's annual TRBAA-TACBAA rate filing in Docket No. ER12-660-000 filed with the FERC on 12/21/2011, and approved on 2/16/2012.

Base Period
Statement – BK1
Retail Cost of Service
Which Determines Base Transmission
Revenue Requirements
(BTRR<sub>EU</sub>)

Docket No. ER12- -000

## Statement BK-1

## Derivation of End Use Prior Year Revenue Requirements (PYRR EU) For the Base Period Ending December 31, 2011 (\$1,000)

Line					Line
No.			Amounts	Reference	No.
1					1
2	Transmission O&M Expense - Excluding Intervener Funding Expense	\$	47,112	Statement AH; Page 5, Line 9	2
3					3
4	Transmission Related A&G Expenses		42,788	Statement AH; Page 5, Line 52	4
5	CDVCV				5
6	CPUC Intervenor Funding Expense		<del>-</del> _	Statement AH; Page 5, Line 8	6
7	TALONAT	•	00.000		7
8 9	Total O&M Expenses	\$	89,900	Sum Lines 2; 4; 6	8 9
-	Transmission Intervalle Consults of Consul		52.050	G	-
10 11	Transmission, Intangible, General and Common Depr. & Amort. Expense		53,252	Statement AJ; Page 7, Line 17	10 11
12	Valley Rainbow Project Cost Amortization Expense		1,893	Statement AJ; Page 7, Line 19	12
13	Tanoy Ramoon Troject Cost Innortization Expense		1,023	buttement 75, 1 age 7, 1 me 19	13
14	Transmission Related Property Taxes Expense		11,346	Statement AK; Page 8, Line 27	14
15	. , .		,	, , ,	15
16	Transmission Related Payroll Taxes Expense		1,954	Statement AK; Page 8, Line 34	16
17					17
18	Sub-Total Expense	\$	158,345	Sum Lines 8; 10; 12; 14; 16	18
19					19
20	Cost of Capital Rate (COCR)		12.0174%	Statement AV; Page 14, Line 33	20
21					21
22	Transmission Rate Base	. \$	1,185,324	Statement BK-1; Page 2, Line 20	22
23					23
24	Return and Associated Income Taxes - Transmission Plant	\$	142,445	Line 20 x Line 22	24
25	South Georgia Income Tax Adjustment		2,333	Statement AQ; Page 10, Line 1	25
26	Transmission Related Amortization of ITC		(265)	Statement AR; Page 11 Line 1	26
27	Transmission Related Amort of Excess Deferred Tax Liability		-	Statement AR; Page 11, Line 3	27
28	Transmission Related Revenue Credits		(2,547)	Statement AU; Page 12, Line 11	28
29	(Gains)/Losses from Sale of Plant Held for Future Use		-	Statement AU; Page 12, Line 13	29
30	End of Prior Year Revenues (PYRR <sub>EU</sub> ) Excluding FF&U	<u> </u>	300,311	Line 18 + Sum Lines (24 thru 29)	30
31					31
32	Total (PYRR <sub>EU</sub> ) Excluding FF&U <sup>1</sup>	\$	300,311	Line 30	32

<sup>&</sup>lt;sup>1</sup> Total Prior Year Revenues (PYRR) or Base Period Cost of Service is for calendar year 2011.

## Statement BK-1

## Derivation of End Use Prior Year Revenue Requirements (PYRR $_{\rm EU}$ ) For the Base Period Ending December 31, 2011 (\$1,000)

Line	•				Line
No.			Amounts	Reference	No.
1	N. C. C. C. D. C.				
1	Net Transmission Plant:	_			1
2	Transmission Plant	\$	1,219,173	Statement BK-1; Page 3; Line 16	2
3	Transmission Related Electric Miscellaneous Intangible Plant		601	Statement BK-1; Page 3; Line 17	3
4	Transmission Related General Plant		16,296	Statement BK-1; Page 3; Line 18	4
5	Transmission Related Common Plant		33,970	Statement BK-1; Page 3; Line 19	5
6	Net Transmission Plant	\$	1,270,040	Sum Lines 2; 3; 4; 5	6
7					7
8	Rate Base Additions:				8
9.	Transmission Plant Held for Future Use	\$	61,799	Statement AG; Page 4; Line 3	9
10					10
11	Rate Base Reductions:				11
12	Transmission Related Accum. Def. Inc. Taxes	\$	(175,145)	Statement AF; Page 3; Line 5	12
13					13
14	Working Capital:				14
15	Transmission Related Material and Supplies	\$	11,118	Statement AL; Page 9; Line 5	15
16	Transmission Related Prepayments		6,274	Statement AL; Page 9; Line 9	16
17	Transmission Related Cash Working Capital		11,238	Statement AL; Page 9; Line 19	17
18	Total Working Capital	\$	28,630	Sum Lines 15; 16; 17	18
19					19
20	Total Transmission Rate Base	\$	1,185,324	Sum Lines 6; 9; 12; 18	20

## Statement BK-1

## Derivation of End Use Prior Year Revenue Requirements (PYRR EU) For the Base Period Ending December 31, 2011 (\$1,000)

Line					Line
No.			Amounts	Reference	No.
1	Gross Transmission Plant:				1
2	Transmission Plant	\$	1,734,087	Statement AD; Page 1, Line 25	2
3	Transmission Related Electric Miscellaneous Intangible Plant		2,761	Statement AD, Page 1, Line 27	3
4	Transmission Related General Plant		28,538	Statement AD; Page 1, Line 29	4
5	Transmission Related Common Plant		68,944	Statement AD; Page 1, Line 31	5
6	Gross Transmission Plant	\$	1,834,330	Sum Lines 2; 3; 4; 5	6
7					7
8	Accumulated Depreciation Reserve:				8
9	Transmission Related Depreciation Reserve for Transmission Plant	\$	514,914	Statement AE; Page 2, Line 1	9
10	Transmission Related Electric Miscellaneous Intangible Amortization Reserve		2,160	Statement AE; Page 2, Line 11	10
11	Transmission Related General Plant Depr Reserve		12,242	Statement AE; Page 2, Line 13	11
12	Transmission Related Common Plant Depr Reserve		34,974	Statement AE; Page 2, Line 15	12
13	Total Transmission Related Depreciation Reserve	\$	564,290	Sum Lines 9; 10; 11; 12	13
. 14	·	-	<u> </u>		14
15	Net Transmission Plant:				15
16	Transmission Plant	\$	1,219,173	Line 2 Minus Line 9	16
17	Transmission Related Electric Miscellaneous Intangible Plant		601	Line 3 Minus Line 10	17
18	Transmission Related General Plant		16,296	Line 4 Minus Line 11	18
19	Transmission Related Common Plant		33,970	Line 5 Minus Line 12	19
20	Total Net Transmission Plant	\$	1,270,040	Sum Lines 16; 17; 18; 19	20

## San Diego Gas & Electric Company Statement BK-1

## Derivation of End Use Forecast Period Capital Additions Revenue Requirements (FC $_{\rm EU}$ ) For the Forecast Period April 1, 2012 - August 31, 2013

(\$1,000)

Line No.		 Amounts	Reference	Line No.
	ANNUAL FIXED CHARGES APPLICABLE TO CAPITAL PROJECTS			
1	A. Derivation of Annual Fix Charge Rate (AFCR EU) Applicable to			1
2	Weighted Forecast Plant Additions:			2
3	Total (PYRR <sub>EU</sub> ) Excluding FF&U	\$ 300,311	Statement BK-1; Page 1; Line 32	3
4	CPUC Intervenor Funding Expense	-	Statement BK-1; Page 1; Line 6	4
5	Valley Rainbow Project Cost Amortization Expense	(1,893)	Statement BK-1; Page 1; Line 12	5
6	South Georgia Income Tax Adjustment	(2,333)	Statement BK-1; Page 1; Line 25	6
7	Transmission Related Amortization of Investment Tax Credit	265	Statement BK-1; Page 1; Line 26	7
8	Transmission Related Amortization of Excess Deferred Tax Liabilities	-	Statement BK-1; Page 1; Line 27	8
9	(Gains)/Losses from Sale of Plant Held for Future Use	 -	Statement BK-1; Page 1; Line 29	9
10	Total (PYRR <sub>EU</sub> ) Excluding FF&U - Adjusted	\$ 296,350	Sum Lines 3 through 9	10
11			_	11
12	Gross Transmission Plant	\$ 1,834,330	Statement BK-1; Page 3, Line 6	12
13				13
14	Annual Fix Charge Rate (AFCR <sub>EU</sub> )	16.1558%	Line 10 / Line 12	14
15				15
16	Weighted Forecast Plant Additions	\$ 1,835,223	Summary of HV-LV Plant Additions; Page 1A	16
17	·	 	, ,	17
18	Forecast Period Capital Addition Revenue Requirements (FC $_{EU}$ )	\$ 296,495	Line 14 x Line 16	18

## Statement BK-1

## Derivation of End Use Base Transmission Revenue Requirements (BTRR $_{\rm EU}$ ) For the Rate Effective Period September 1, 2012 - August 31, 2013 (\$1,000)

Line No.			Amounts	Reference	Line No.
1	A. Derivation of Total End Use Customer (BTRR EII):				1
2	Total (PYRR <sub>EU</sub> ) Excluding FF&U	\$	300,311	Statement BK-1; Page 1; Line 32	2
3	40.14 (1.000 0 1.4 (1.000 1.000		0.610		3
4	12-Month TO3; Cycle 6; True-Up Period Adjustment (TUA <sub>EU</sub> )		9,618	Volume. 2; Sect. 2.1A; Pgs 1-3; Line 35	4
5 6	TO3-Cycle 5; Interest True-Up Adjustment		887	Vol. 2; Sect. 2.1B; Part 1.A; Pages 1-2; Line 20	5 6
7	105-Cycle 5, interest True-Op Adjustment		667	vol. 2, Sect. 2.1B, Fait 1.A, Fages 1-2, Line 20	7
8	TO3-Cycle 4; Interest True-Up Adjustment		105	Vol. 2; Sect. 2.1B; Part 2.A; Pages 1-2; Line 20	8
9	·,			, , , , , , , , , , , , , , , , , , , ,	9
10	B. Annual Fixed Charges Applicable to Forecast Capital Projects:				10
11	Forecast Period Capital Addition Revenue Requirements (FC <sub>EU</sub> )		296,495	Statement BK-1; Page 4, Line 18	11
12					12
13	C. Subtotal BTRR EII Excluding FF&U:	\$	607,416	Sum Lines 2; 4; 6; 8; 11	13
14					14
15	Transmission Related Municipal Franchise Expenses		6,241	Line 13 x 1.0275%	15
16	Transmission Related Uncollectible Expense		856	Line 13 x .141%	16
17					17
18	D. Total BTRR RII With FF&U:	_\$	614,513	Sum Lines 13; 15; and 16	18
19					19
20	E. Total BTRR FII With FF&U:	\$	614,513	Sum of Line 18	20

# Base Period Statement – BK2 ISO Wholesale Cost of Service Which Determines Base Transmission Revenue Requirements (BTRR<sub>ISO</sub>)

Docket No. ER12- -000

## Statement BK-2

# Derivation of ISO Prior Year Revenue Requirements (PYRR $_{\rm ISO}$ ) For the Base Period Ending December 31, 2011 (\$1,000)

Line				Line
No.		Amounts	Reference	No.
1		 		1
2	Transmission Operation & Maintenance Expenses	\$ 47,112	Statement AH; Page 5; Line 9	2
3				3
4	Transmission Related A&G Expenses	42,788	Statement AH; Page 5; Line 52	4
5				5
6	CPUC Intervenor Funding Expense	-	Not Recoverable From Wholesale Customers	6
7		 		7
8	Total O&M Expenses	\$ 89,900	Sum Lines 2; 4	8
9				9
10	Transmission, Intangible, Gen. and Common Depr. & Amort. Exp.	53,252	Statement AJ; Page 7; Line 17	10
11				11
12	Valley Rainbow Project Cost Amortization Expense	1,893	Statement AJ; Page 7; Line 19	12
13				13
14	Transmission Related Property Taxes Expense	11,346	Statement AK; Page 8; Line 27	14
15				15
16	Transmission Related Payroll Taxes Expense	1,954	Statement AK; Page 8; Line 34	16
17		 <del></del>		17
18	Subtotal Expense	\$ 158,345	Sum Lines 8; 10; 12; 14; 16	18
19		 		19
20	Cost of Capital Rate (COCR)	12.0174%	Statement AV; Page 14; Line 33	20
21	` '			21
22	Transmission Rate Base	\$ 1,185,324	Statement BK-2; Page 2; Line 20	22
23		<del></del>	· -	23
24	Return and Associated Income Taxes - Transmission Plant	\$ 142,445	Line 20 x Line 22	24
25	South Georgia Income Tax Adjustment	- -	Not Recoverable From Wholesale Customers	25
26	Transmission Related Amortization of ITC	(265)	Statement AR; Page 11; Line 1	26
27	Trans, Related Amort of Excess Deferred Tax Liability	· ,	Statement AR; Page 11; Line 3	27
28	Transmission Related Revenue Credits	(2,547)	Statement AU; Page 12; Line 11	28
29	(Gains)/Losses from Sale of Plant Held for Future Use	-	Statement AU; Page 12, Line 13	29
30	Prior Year Revenue (PYRR ISO) Excluding FF&U	\$ 297,978	Line 18 + Sum of Lines (24 thru 29)	30
31		 <del></del>	· · ·	31
32	Total (PYRR ISO) Excluding Franchise Fees 1	\$ 297,978	Line 30	32

<sup>&</sup>lt;sup>1</sup> Total Prior Year Revenues (PYRR) or Base Period Cost of Service is for calendar year 2011.

## San Diego Gas & Electric Company Statement BK-2

# Derivation of ISO Prior Year Revenue Requirements (PYRR $_{\rm ISO}$ ) For the Base Period Ending December 31, 2011 (\$1,000)

Line				Line
No.		Amounts	Reference	No.
1	Net Transmission Plant:			1
2	Transmission Plant	\$ 1,219,173	Statement BK-2; Page 3; Line 16	2
3	Transmission Related Electric Misc. Intangible Plant	601	Statement BK-2; Page 3; Line 17	3
4	Transmission Related General Plant	16,296	Statement BK-2; Page 3; Line 18	4
5	Transmission Related Common Plant	33,970	Statement BK-2; Page 3; Line 19	5
6	Net Transmission Plant	\$ 1,270,040	Sum Lines 2; 3; 4; 5	6
7				7
8	Rate Base Additions:			8
9	Transmission Plant Held for Future Use	\$ 61,799	Statement AG; Page 4; Line 3	9
10				10
11	Rate Base Reductions:			11
12	Transmission Related Accum. Def. Inc. Taxes	\$ (175,145)	Statement AF; Page 3; Line 5	12
13				13
14	Working Capital:	•		14
15	Transmission Related Material and Supplies	\$ 11,118	Statement AL; Page 9; Line 5	15
16	Transmission Related Prepayments	6,274	Statement AL; Page 9; Line 9	16
17	Transmission Related Cash Working Capital	11,238_	Statement AL; Page 9; Line 21	17
18	Total Working Capital	\$ 28,630	Sum Lines 15; 16; 17	18
19				19
20	Total Transmission Rate Base	\$ 1,185,324	Sum Lines 6; 9; 12; 18	20

## Statement BK-2

## Derivation of ISO Prior Year Revenue Requirements (PYRR $_{\rm ISO})$ For the Base Period Ending December 31, 2011 (\$1,000)

Line				Line
No.	•	 Amounts	Reference	No
1	Gross Transmission Plant:			1
2	Transmission Plant	\$ 1,734,087	Statement AD; Page 1, Line 25	2
3	Transmission Related Electric Misc. Intangible Plant	2,761	Statement AD; Page 1, Line 27	3
4	Transmission Related General Plant	28,538	Statement AD; Page 1, Line 29	4
5	Transmission Related Common Plant	68,944	Statement AD; Page 1, Line 31	5
6	Gross Transmission Plant	\$ 1,834,330	Sum Lines 2; 3; 4; 5	6
7				7
8	Accumulated Depreciation Reserve:			8
9	Transmission Related Depreciation Reserve for Transmission Plant	514,914	Statement AE; Page 2, Line 1	9
10	Transmission Related Electric Misc. Intangible Depreciation Reserve	2,160	Statement AE; Page 2, Line 11	10
11	Transmission Related General Plant Depr Reserve	12,242	Statement AE; Page 2, Line 13	11
12	Transmission Related Common Plant Depr Reserve	34,974	Statement AE; Page 2, Line 15	12
13	Total Transmission Related Depreciation Reserve	\$ 564,290	Sum Lines 9; 10; 11; 12	13
14		 <del></del>		14
15	Net Transmission Plant:			15
16	Transmission Plant	\$ 1,219,173	Line 2 Minus Line 9	16
17	Transmission Related Electric Misc. Intangible Plant	601	Line 3 Minus Line 10	17
18	Transmission Related General Plant	16,296	Line 4 Minus Line 11	18
19	Transmission Related Common Plant	33,970	Line 5 Minus Line 12	19
20	Total Net Transmission Plant	\$ 1,270,040	Sum Lines 16; 17; 18; 19	20

## Statement BK-2

## Derivation of ISO Forecast Period Capital Additions Revenue Requirements (FC $_{\rm ISO}$ ) For the Forecast Period April 1, 2012 - August 31, 2013 (\$1,000)

Line No.		A	Amounts	Reference	Line No.
	ANNUAL FIXED CHARGES APPLICABLE TO CAPITAL PROJECT	CTS			
1	A. Derivation of Annual Fix Charge Rate (AFCR 150) Applicable to				1
2	Weighted Forecast Plant Additions:				2
3	Total (PYRR ISO) Excluding Franchise Fees	\$	297,978	Statement BK-2; Page 1; Line 32	3
4	Valley Rainbow Project Cost Amortization Expense		(1,893)	Statement BK-2; Page 1; Line 12	4
5	Transmission Related Amortization of Investment Tax Credit		265	Statement BK-2; Page 1; Line 26	5
6	Transmission Related Amortization of Excess Deferred Tax Liabilities		-	Statement BK-2; Page 1; Line 27	6
7	(Gains)/Losses from Sale of Plant Held for Future Use		-	Statement BK-2; Page 1; Line 29	7
8	Total (PYRR ISO) Excluding Franchise Fees - Adjusted	\$	296,350	Sum Lines 3; 4; 5; 6; 7	8
9	( 1507 5				9
10	Gross Transmission Plant	\$	1,834,330	Statement BK-2; Page 3; Line 6	10
11			<del></del>	• •	11
12	Annual Fix Charge Rate (AFCR ISO)		16.1558%	Line 8 / Line 10	12
13	•				13
14	Weighted Forecast Plant Additions	•	1,835,223	See Volume 3 WPs.	14
15	Weighted Porceast Flant Additions	Ψ	1,055,225	Summary of WTD HV-LV Plant Adds; Page 1A; Ln. 6	15
16	Forecast Period Capital Additions Revenue Requirements (FC <sub>ISO</sub> )	•	296,495	Line 12 x Line 14	16
10	Porceast 1 criod Capital Additions Revenue Requirements (1 CISO)	Ψ	270,473	Line 12 A Line 17	.0

## San Diego Gas & Electric Company Statement BK-2

## Derivation of ISO Base Transmission Revenue Requirements (BTRR<sub>ISO</sub>)

## For the Rate Effective Period September 1, 2012 - August 31, 2013 (\$1,000)

Line No.		 Amounts	Reference	Line No.
1	A. Derivation of Total ISO (BTRR ISO).			1
2				2
3	Total (PYRR ISO) Excluding Franchise Fees	\$ 297,978	Statement BK-2; Page 1; Line 32	3
4				4
5	12-Month TO3; Cycle 6; True-Up Period Adjustment (TUAISO)	7,029	Volume 2; Section 3.1.1; Pgs. 1-3; Line 35	5
6				6
7	TO3-Cycle 5 Interest True-Up Adjustment	1,035	Vol. 2; Section 3.1.2; Part 1.A; Pgs 1-2; Line 20	7
8				8
9	TO3-Cycle 4 Interest True-Up Adjustment	87	Vol. 2; Section 3.1.2; Part 2.A; Pgs 1-2; Line 20	9
10				10
11	B. Annual Fixed Charges Applicable to Capital Projects:			11
12				12
13	Forecast Period Capital Additions Revenue Requirements (FC <sub>ISO</sub> )	 296,495	Statement BK-2; Page 4; Line 16	13
14				14
15	C. Total BTRR ISO Excluding Franchise	\$ 602,624	Sum Lines 3; 5; 7; 9; and 13	15
16				16
17	D. Total BTRR ISO Excluding Franchise	\$ 602,624	Sum Line 15	17

## Statement BK-2

## Derivation of ISO HV Transmission Facility (BTRR<sub>ISO-HV</sub>) & LV Transmission Facility (BTRR<sub>ISO-LV</sub>) Revenue Requirements For the Rate Effective Period September 1, 2012 - August 31, 2013 (\$1,000)

Line No.		Amounts	Reference	Line No.
1	A. Derivation of Revenues for Recorded Facilities:			1
2				2
3	Total (BTRR ISO) Excluding Franchise Fees	\$ 602,624	Statement BK-2; Page 5; Line 17	3
4				4
5				5
6	Less: Forecast Period Capital Additions Revenue Requirements (FCISO)	296,495	Statement BK-2; Page 5; Line 13	6
7				7
8	Total: Forecast Period Capital Additions Revenue Requirements (FC <sub>ISO</sub> )	296,495	Sum Line 6	8
9				9
10	True-Up Period Adjustment(TUAISO) & Interest True-Up Adjustment	8,151	Statement BK-2, Page 5; Line 5; 7; & 9	10
11				11
12	Total (PYRR ISO) Excluding Franchise Fees	297,978	Line 3 Minus Lines 8 & 10	12
13				13
14	True-Up Period Adjustment(TUAISO) & Interest True-Up Adjustment	8,151	Statement BK-2; Page 5; Line 5; 7; & 9	14
15				15
16	Total (PYRR ISO); True-Up Period Adjustment (TUAISO); &	\$ 306,129	Sum Lines 12 & 14	16
17	Interest True-Up Adjustment			17

#### Statement BK-2

## Derivation of ISO HV Transmission Facility (BTRR<sub>ISO-HV</sub>) & LV Transmission Facility (BTRR<sub>ISO-LV</sub>) Revenue Requirements For the Rate Effective Period September 1, 2012 - August 31, 2013 (\$1,000)

Line									Line
<u>No.</u>			Amounts	_	-		R	eference	No.
1	A. Derivation of Revenues Related With Total								1
2	Transmission Facilities:								2
3	Total (PYRR ISO); True-Up Period Adjustment (TUAISO); &	\$	306,129			State	ment BK-2; Page 6; I	Line 16	3
4	Interest True-Up Adjustment								4
5	Forecast Period Capital Additions Revenue Requirements (FC <sub>ISO</sub> )								5
6	For Forecast Plant Additions From April 1, 2012 thru August 31, 2013.		296,495			State	ment BK-2; Page 6; I	Line 8	6
7									7
8	Total (BTRR ISO) Excluding Franchise Fees	\$	602,624			Sum	Lines 3; 6		8
9									9
10			(a)		(b)		(c)		10
11			Total	H	igh Voltage		Low Voltage	Reference	_ 11
12	B. Derivation of Split Between HV and LV 1:		_						12
13									13
14	1. Percent Split Between HV & LV for Recorded								14
15	Gross Transmission Plant Facilities:							(Vol. 3 WP Tab; HV-LV Study)	15
16	Gross Transmission Plant Facilities @ 12/31/2011	\$	1,803,596	\$	795,351	\$	1,008,245	Page 1; Cols. B and C.	16
17	HV-LV Plant Allocation Ratios @ 12/31/2011		100.00%		44.10%		55.90%	Ratios Based on Line 16	17
18	Total HV-LV Transmission Plant Facilities Revenues @ 12/31/2011	_\$	306,129	_\$	134,997	\$	171,132	Line17 x Line18; Col A	18
19									19
20	2. Percent Split Between HV and LV of Forecast							Volume 3; WP Tab	20
21	Plant Adds From 4/1/2012 - 8/31/2013:	\$	1,835,223	\$	1,658,690	\$	176,533	Summary of Wtd HV-LV	21
22	HV-LV Plant Allocation Ratios Based on Forecast Plant Additions		100.00%		90.38%		9.62%	Plant Adds; Page 1A; Line 8	22
23	Total HV-LV Transmission Forecast Plant Additions Revenues	\$	296,495	_\$	267,975	\$	28,520	Line 22 x Line 23; Col A	23
24									24
25	C. Summary of ISO Transmission Facilities by								25
26	High Voltage and Low Voltage Classification:								26
27		_							27
28	Recorded Transmission Facilities (BTRR ISO) Excluding Franchise Fees	\$	306,129	\$	134,997	\$	171,132	Line 18 From Above	28
29									29
30	Forecast Transmission Facilities (BTRR ISO) Excluding Franchise Fees		296,495		267,975		28,520	Line 23 From Above	30
31 32	Total (BTRR ISO) Excluding Franchise Fees	\$	602,624	\$	402,972	\$	199,652	Line 28 + Line 30	31 32

Pursuant to the ISO's July 5, 2005 filing in compliance with the Commission's December 21, 2004 order, 109 FERC ¶ 61,301 (December 21, Order) and June 2, 2005 Order, 111 FERC ¶ 61,337 (June 2 Order), SDG&E in the instant filing has followed the ISO's new guidelines to separate all elements of its transmission facilities into HV and LV components. TRBAA cost components shown in the instant filing are separated into the HV and LV components applicable to the ISO's HV and LV guidelines in effect 1/1/2005 pursuant to ISO Tariff Appendix F, Sch.3, Section 8.1.

## San Diego Gas & Electric Company Statement BK-2

## Derivation of ISO HV Transmission Facility (BTRR $_{\rm ISO-HV}$ ) & LV Transmission Facility (BTRR $_{\rm ISO-LV}$ ) Revenue Requirements For the Rate Effective Period September 1, 2012 - August 31, 2013 (\$1,000)

Line		Tabel	TT:_	th Voltage <sup>2</sup>	Low Voltage <sup>2</sup>	Deference	Line
<u>No.</u>		 Total	Hig	n voitage	Low voitage	Reference	No.
1	Summary of ISO HV and LV Transmission						1
2	Revenue Requirements:						2
3							3
4	Recorded Transmission Facilities (BTRR ISO) Excluding Franchise Fees	\$ 306,129	\$	134,997	\$ 171,132	Stmnt BK-2; Page 7, Ln28	4
5	Franchise Fee (FF) @ 1.0275% 1	3,145		1,387	1,758	Line 4 x 1.0275%	5
6							6
7	Total Recorded Transmission Facilities BTRR ISO With Franchise Fees	\$ 309,274	\$	136,384	\$ 172,890	Sum Lines 4; 5	7
8		 		-			8
9							9
10	Forecast Transmission Facilities BTRR ISO	\$ 296,495	\$	267,975	\$ 28,520	Stmnt BK-2; Page 7, Ln30	10
11	Franchise Fee (FF) @ 1.0275%	3,046		2,753	293	Line 10 x 1.0275%	11
12							12
13	Total Forecast Transmission Facilities BTRR ISO With Franchise Fees	\$ 299,541	\$	270,728	\$ 28,813	Sum Lines 10; 11	13
14							14
15	Total BTRR ISO With Franchise Fees	\$ 608,815	\$	407,112	\$ 201,703	Line 7 + Line 13	15

<sup>&</sup>lt;sup>1</sup> Base franchise fees are applicable to all SDG&E customers.

<sup>&</sup>lt;sup>2</sup> The following HV-LV Wholesale Base Transmission Revenue Requirements will be used by the CAISO to develop the TAC rates for the rate effective period September 1, 2012 through August 31, 2013.

## Base Period Statement - BL Retail Rate Design Information

Docket No. ER12- -000

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Summary of Transmission Rates
Rate Effective Period - Twelve Months Ending August 31, 2013

			(A)		(B)	(C)	ļ	(Q)		
		Tra	Transmission	Trans	Transmission Level	Primary Level		Secondary Level		
Line No.	Customer Classes	Ene	Energy Rates \$/kWh	Dema \$/k	Demand Rates \$/kW-Mo	Demand Rates \$/kW-Mo		Demand Rates \$/kW-Mo	Reference	Line No.
Residential <sup>5</sup>		\$	0.03115						Statement BL, Page BL-4, Line 7	_
Small Commercial		8	0.03712						Statement BL, Page BL-5, Line 7	3 2
Medium & Large C	Medium & Large Commercial/Industrial									4 v
	Non-coincident Demand (100%) <sup>1</sup>			€9	9.85	\$ 96.6	9	10.30	Statement BL, Page BL-6, Lines 37; 36; 35	9 /
	Non-coincident Demand (90%) <sup>2</sup>	7		€>	8.87	\$ 8.96	9	9.27	Statement BL, Page BL-7 Lines 9; 8; 7	∞ o
M	Maximum On-peak Period Demand 3	e e								10
	Summer	<b>v</b> .		<del>6</del>	1.94	\$ 1.96	9	2.02	Statement BL, Page BL-9, Lines 41; 40; 39	11
	Winter <sup>6</sup>	ν.		↔	0.42	\$ 0.42	63	0.44	Statement BL, Page BL-10, Lines 39; 38; 37	12
Maximum Der	Maximum Demand at the Time of System Peak	4								14
	Summer	9.		6/3	2.30	\$ 2.35	\$	ı	Statement BL, Page BL-11, Lines 42; 41; 40	15
	Winter <sup>6</sup>	ν.		S	0.43	\$ 0.44	8 8	•	Statement BL, Page BL-12, Lines 41; 40; 39	16
Street Lighting		8	0.01999						Statement BL, Page BL-13, Line 7	17
Standby				↔	4.40	\$ 4.45	<del>کا</del>	4.62	Statement BL, Page BL-14, Lines 37; 36; 35	19

# NOTES.

- Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
  - <sup>5</sup> Residential: Summer May-Oct; Winter Nov-Apr.
- <sup>6</sup> Non-Residential: Summer MAay-Sept; Winter Oct-Apr. Sucement BL-103 Cycle 6\_2-5 FINAL REVISED-MAX Transmission Rates Summary

#### SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenue Data to Reflect Changed Rates

 ${\bf Medium~\&~Large~Commercial/Industrial~Customers-Summary~of~Revenues}$ 

Rate Effective Period - Twelve Months Ending August 31, 2013

Line No.	Description		(A) Sep.12	(B) Oct-12		(C) Nov-12	(D)	Γ	(E)	(F)	(G)	Deference	Lin
110.	Description	+	Sep-12	OC-12	+	Nov-12	Dec-12	┢	Jan-13	Feb-13	<del> </del>	Reference	1 N
1	Energy:									1			1 1
2	Commodity Sales (kWh)		981,020,066	877,582,620		860,470,820	841,712,790		841,956,686	823,219,299		Page BG-6, Line 2	
3	Commodity Revenues (\$)	\$	-	\$ -	\$		\$ -	\$	-	\$ -	1	Page BG-6, Line 4	
. 4	, , ,				Ť			Ť			1	, , ,	4
5	Non-coincident Demand (100%)1:				1								9
6	Demand (kW)		120,576	106,056	Т	95,282	81,841		69,581	66,920	1	Page BG-6, Line 10	1
7	Revenues at Changed Rates (\$)	\$	1,236,788	\$ 1,087,852	\$	977,342	\$ 839,471	\$	713,714	\$ 686,421	1	Page BG-6, Line 24	7
8	ł		-		T								8
9	Non-coincident Demand (90%) 2:				┸								9
10	Demand (kW)		2,504,758	2,237,157		2,198,417	2,157,030		2,165,785	2,117,319		Page BG-7, Line 6	1
11	Revenues at Changed Rates (\$)	\$	23,045,057	\$ 20,579,081	\$	20,222,079	\$ 19,840,691	\$	19,921,354	\$ 19,474,729		Page BG-7, Line 20	1
12											i		1
13	Maximum On-peak				ı					1			1
14	Period Demand 3:		0.001.505	1 =00 166	╀	1.510.600		_		1 501 501			1.
15	Demand (kW)		2,234,526	1,782,166		1,749,693	1,715,004	Ļ	1,722,309	1,681,691	<u> </u>	Page BG-8, Line 6	1
16	Revenues at Changed Rates (\$)	\$	4,486,894	\$ 777,165	1 \$	763,004	\$ 747,876	\$	751,062	\$ 733,349		Page BG-8, Line 20	1
17	M ' B I												1
18	Maximum Demand											*	1
19	at the Time of System Peak 4:	_	00.005	0.1 880	+	01.000	04.000		01.050	01.055			19
20	Demand (kW)	-	89,287	84,778	_	84,803	84,828	<u> </u>	84,852	84,877		Page BG-9, Line 6	2
21	Revenues at Changed Rates (\$)	\$	205,928	\$ 36,564	\$	36,575	\$ 36,586	\$	36,596	\$ 36,607	ļ	Page BG-9, Line 20	2
22	T-t-1 D		20.024.660	6 22 480 662	,	21 000 000	n 01 464 604	_	01 400 506	£ 20.021.107		D DG 0 1' 00	2
23	Total Revenues at Changed Rates:	\$	28,974,668	\$ 22,480,662	13	21,998,999	\$ 21,464,624	3	21,422,726	\$ 20,931,107	-	Page BG-9, Line 28	23
													<u> </u>
Line		Т	(A)	(B)	1	(C)	(D)	Г	(E)	(F)	(G)		Lir
No.	Description	1	Mar-13	Apr-13				ı	Jul-13	Aug-13			
			TATOL I 2	Ap1-13		1VIAY~13	Jun-13			Aug-13	Total	Reference	No
		+	IVIAI-15	- Apr-13	+	May-13	Jun-13		727 12	Aug-13	Total	Reference	No
24	Energy:		IVIAI-15	Whi-13		May-13	Jun-13		7.2.	Aug-13	Total	Reference	T
25	Commodity Sales (kWh)		833,175,818	826,629,092		836,919,081	885,255,210		942,764,429	937,733,030	Total 10,488,438,940	Page BG-6, Line 26	2
				<u> </u>		-							2:
25 26 27	Commodity Sales (kWh) Commodity Revenues (\$)		833,175,818	826,629,092		-	885,255,210			937,733,030		Page BG-6, Line 26	2: 2: 2: 2:
25 26 27 28	Commodity Sales (kWh) Commodity Revenues (\$)  Non-coincident Demand (100%) 1:		833,175,818	826,629,092 -		836,919,081	885,255,210		942,764,429	937,733,030	10,488,438,940	Page BG-6, Line 26 Page BG-6, Line 28	2: 2: 2: 2: 2:
25 26 27 28 29	Commodity Sales (kWh) Commodity Revenues (\$)  Non-coincident Demand (100%) 1: Demand (kW)		833,175,818	826,629,092 - - 84,645		91,488	885,255,210 - 104,675		942,764,429	937,733,030	10,488,438,940 - - 1,122,545	Page BG-6, Line 26 Page BG-6, Line 28 Page BG-6, Line 34	24 2: 20 2' 2! 2!
25 26 27 28 29 30	Commodity Sales (kWh) Commodity Revenues (\$)  Non-coincident Demand (100%) 1:	\$	833,175,818	826,629,092 - - 84,645		836,919,081	885,255,210 - 104,675		942,764,429	937,733,030	10,488,438,940	Page BG-6, Line 26 Page BG-6, Line 28	24 22 26 27 28 29 36
25 26 27 28 29 30 31	Commodity Sales (kWh) Commodity Revenues (\$)  Non-coincident Demand (100%) 1: Demand (kW) Revenues at Changed Rates (\$)	\$	833,175,818	826,629,092 - - 84,645		91,488	885,255,210 - 104,675		942,764,429	937,733,030	10,488,438,940 - - 1,122,545	Page BG-6, Line 26 Page BG-6, Line 28 Page BG-6, Line 34	24 22 26 27 28 30 3
25 26 27 28 29 30 31 32	Commodity Sales (kWh) Commodity Revenues (\$)  Non-coincident Demand (100%) 1: Demand (kW) Revenues at Changed Rates (\$)  Non-coincident Demand (90%) 2:	\$	833,175,818 - - 70,843 726,660	826,629,092 - - - - - - - - - - - - - - - - - - -		91,488 938,418	885,255,210 - 104,675 \$ 1,073,682		942,764,429 - 116,403 1,193,982	937,733,030 - - 114,235 \$ 1,171,744	10,488,438,940 - - 1,122,545 \$ 11,514,311	Page BG-6, Line 26 Page BG-6, Line 28 Page BG-6, Line 34 Page BG-6, Line 48	24 22 24 25 25 36 37 31
25 26 27 28 29 30 31 32 33	Commodity Sales (kWh) Commodity Revenues (\$)  Non-coincident Demand (100%) 1: Demand (kW) Revenues at Changed Rates (\$)  Non-coincident Demand (90%) 2: Demand (kW)	\$	833,175,818 - 70,843 726,660 2,141,392	826,629,092 - - - - - - - - - - - - - - - - - - -	\$	91,488 938,418 2,137,735	885,255,210 - 104,675 \$ 1,073,682 2,258,529	\$	942,764,429 - 116,403 1,193,982 2,404,870	937,733,030 - 114,235 \$ 1,171,744 2,392,809	10,488,438,940 - 1,122,545 \$ 11,514,311 26,830,501	Page BG-6, Line 26 Page BG-6, Line 28 Page BG-6, Line 34 Page BG-6, Line 48 Page BG-7, Line 26	24 25 26 27 28 29 30 31 32 33
25 26 27 28 29 30 31 32 33 34	Commodity Sales (kWh) Commodity Revenues (\$)  Non-coincident Demand (100%) 1: Demand (kW) Revenues at Changed Rates (\$)  Non-coincident Demand (90%) 2:	\$	833,175,818 - - 70,843 726,660	826,629,092 - - - - - - - - - - - - - - - - - - -	\$	91,488 938,418 2,137,735	885,255,210 - 104,675 \$ 1,073,682 2,258,529	\$	942,764,429 - 116,403 1,193,982	937,733,030 - 114,235 \$ 1,171,744 2,392,809	10,488,438,940 - - 1,122,545 \$ 11,514,311 26,830,501	Page BG-6, Line 26 Page BG-6, Line 28 Page BG-6, Line 34 Page BG-6, Line 48	24 25 26 27 28 36 31 32 33 34
25 26 27 28 29 30 31 32 33 34 35	Commodity Sales (kWh) Commodity Revenues (\$)  Non-coincident Demand (100%) 1: Demand (kW) Revenues at Changed Rates (\$)  Non-coincident Demand (90%) 2: Demand (kW) Revenues at Changed Rates (\$)	\$	833,175,818 - 70,843 726,660 2,141,392	826,629,092 - - - - - - - - - - - - - - - - - - -	\$	91,488 938,418 2,137,735	885,255,210 - 104,675 \$ 1,073,682 2,258,529	\$	942,764,429 - 116,403 1,193,982 2,404,870	937,733,030 - 114,235 \$ 1,171,744 2,392,809	10,488,438,940 - 1,122,545 \$ 11,514,311 26,830,501	Page BG-6, Line 26 Page BG-6, Line 28 Page BG-6, Line 34 Page BG-6, Line 48 Page BG-7, Line 26	2-2-2-2-2-2-2-3-3-3-3-3-3-3-3-3-3-3-3-3
25 26 27 28 29 30 31 32 33 34 35 36	Commodity Sales (kWh) Commodity Revenues (\$)  Non-coincident Demand (100%) 1: Demand (kW) Revenues at Changed Rates (\$)  Non-coincident Demand (90%) 2: Demand (kW) Revenues at Changed Rates (\$)  Maximum On-peak	\$	833,175,818 - 70,843 726,660 2,141,392	826,629,092 - - - - - - - - - - - - - - - - - - -	\$	91,488 938,418 2,137,735	885,255,210 - 104,675 \$ 1,073,682 2,258,529	\$	942,764,429 - 116,403 1,193,982 2,404,870	937,733,030 - 114,235 \$ 1,171,744 2,392,809	10,488,438,940 - 1,122,545 \$ 11,514,311 26,830,501	Page BG-6, Line 26 Page BG-6, Line 28 Page BG-6, Line 34 Page BG-6, Line 48 Page BG-7, Line 26	2-2-2-2-2-2-3-3-3-3-3-3-3-3-3-3-3-3-3-3
25 26 27 28 29 30 31 32 33 34 35 36 37	Commodity Sales (kWh) Commodity Revenues (\$)  Non-coincident Demand (100%) 1: Demand (kW) Revenues at Changed Rates (\$)  Non-coincident Demand (90%) 2: Demand (kW) Revenues at Changed Rates (\$)  Maximum On-peak Period Demand 3:	\$	70,843 726,660 2,141,392 19,696,552	826,629,092 	\$	91,488 938,418 2,137,735 19,662,828	885,255,210 	\$	942,764,429 	937,733,030 - 114,235 \$ 1,171,744 - 2,392,809 \$ 22,013,321	10,488,438,940 - 1,122,545 \$ 11,514,311 26,830,501 \$ 246,806,687	Page BG-6, Line 26 Page BG-6, Line 28 Page BG-6, Line 34 Page BG-6, Line 48 Page BG-7, Line 26 Page BG-7, Line 40	24 25 26 27 28 30 31 32 33 34 35 36 37
25 26 27 28 29 30 31 32 33 34 35 36 37 38	Commodity Sales (kWh) Commodity Revenues (\$)  Non-coincident Demand (100%) 1: Demand (kW) Revenues at Changed Rates (\$)  Non-coincident Demand (90%) 2: Demand (kW) Revenues at Changed Rates (\$)  Maximum On-peak Period Demand 3: Demand (kW)	\$	833,175,818  70,843 726,660  2,141,392 19,696,552  1,701,826	826,629,092 	\$	91,488 938,418 2,137,735 19,662,828	885,255,210 	\$	942,764,429 - 116,403 1,193,982 2,404,870 22,124,480 2,141,053	937,733,030 	10,488,438,940 - 1,122,545 \$ 11,514,311 26,830,501 \$ 246,806,687 22,433,987	Page BG-6, Line 26 Page BG-6, Line 28  Page BG-6, Line 34 Page BG-6, Line 48  Page BG-7, Line 26 Page BG-7, Line 40	24 22 24 25 36 3 33 33 34 35 36 37 36 37 38
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Commodity Sales (kWh) Commodity Revenues (\$)  Non-coincident Demand (100%) 1: Demand (kW) Revenues at Changed Rates (\$)  Non-coincident Demand (90%) 2: Demand (kW) Revenues at Changed Rates (\$)  Maximum On-peak Period Demand 3:	\$	70,843 726,660 2,141,392 19,696,552	826,629,092 	\$	91,488 938,418 2,137,735 19,662,828	885,255,210 	\$	942,764,429 	937,733,030 	10,488,438,940 - 1,122,545 \$ 11,514,311 26,830,501 \$ 246,806,687 22,433,987	Page BG-6, Line 26 Page BG-6, Line 28 Page BG-6, Line 34 Page BG-6, Line 48 Page BG-7, Line 26 Page BG-7, Line 40	24 22 26 22 30 31 32 33 34 33 36 37 38 39
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	Commodity Sales (kWh) Commodity Revenues (\$)  Non-coincident Demand (100%) 1: Demand (kW) Revenues at Changed Rates (\$)  Non-coincident Demand (90%) 2: Demand (kW) Revenues at Changed Rates (\$)  Maximum On-peak Period Demand 3: Demand (kW) Revenues at Changed Rates (\$)	\$	833,175,818  70,843 726,660  2,141,392 19,696,552  1,701,826	826,629,092 	\$	91,488 938,418 2,137,735 19,662,828	885,255,210 	\$	942,764,429 - 116,403 1,193,982 2,404,870 22,124,480 2,141,053	937,733,030 	10,488,438,940 - 1,122,545 \$ 11,514,311 26,830,501 \$ 246,806,687 22,433,987	Page BG-6, Line 26 Page BG-6, Line 28  Page BG-6, Line 34 Page BG-6, Line 48  Page BG-7, Line 26 Page BG-7, Line 40	2: 2: 2: 2: 2: 3: 3: 3: 3: 3: 3: 3: 4: 4: 4: 4: 4: 4: 4: 4: 4: 4: 4: 4: 4:
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	Commodity Sales (kWh) Commodity Revenues (\$)  Non-coincident Demand (100%) 1: Demand (kW) Revenues at Changed Rates (\$)  Non-coincident Demand (90%) 2: Demand (kW) Revenues at Changed Rates (\$)  Maximum On-peak Period Demand 3: Demand (kW) Revenues at Changed Rates (\$)  Maximum Changed Rates (\$)	\$	833,175,818  70,843 726,660  2,141,392 19,696,552  1,701,826	826,629,092 	\$	91,488 938,418 2,137,735 19,662,828	885,255,210 	\$	942,764,429 - 116,403 1,193,982 2,404,870 22,124,480 2,141,053	937,733,030 	10,488,438,940 - 1,122,545 \$ 11,514,311 26,830,501 \$ 246,806,687 22,433,987	Page BG-6, Line 26 Page BG-6, Line 28  Page BG-6, Line 34 Page BG-6, Line 48  Page BG-7, Line 26 Page BG-7, Line 40	2 2 2 2 2 2 2 3 3 3 3 3 3 3 3 3 3 4 4 4 4
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	Commodity Sales (kWh) Commodity Revenues (\$)  Non-coincident Demand (100%) 1: Demand (kW) Revenues at Changed Rates (\$)  Non-coincident Demand (90%) 2: Demand (kW) Revenues at Changed Rates (\$)  Maximum On-peak Period Demand 3: Demand (kW) Revenues at Changed Rates (\$)  Maximum Demand at the Time of System Peak 4:	\$	833,175,818  70,843 726,660  2,141,392 19,696,552  1,701,826 742,130	826,629,092 	\$	91,488 938,418 2,137,735 19,662,828 1,891,927 3,798,960	885,255,210	\$	942,764,429 116,403 1,193,982 2,404,870 22,124,480 2,141,053 4,299,202	937,733,030 	10,488,438,940 1,122,545 \$ 11,514,311 26,830,501 \$ 246,806,687 22,433,987 \$ 26,133,716	Page BG-6, Line 26 Page BG-6, Line 28  Page BG-6, Line 34 Page BG-6, Line 48  Page BG-7, Line 26 Page BG-7, Line 40  Page BG-8, Line 40	2 2 2 2 2 2 2 3 3 3 3 3 3 3 3 3 3 4 4 4 4
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	Commodity Sales (kWh) Commodity Revenues (\$)  Non-coincident Demand (100%) 1. Demand (kW) Revenues at Changed Rates (\$)  Non-coincident Demand (90%) 2. Demand (kW) Revenues at Changed Rates (\$)  Maximum On-peak Period Demand 3. Demand (kW) Revenues at Changed Rates (\$)  Maximum Demand at the Time of System Peak 4. Demand (kW)	\$	833,175,818  70,843 726,660  2,141,392 19,696,552  1,701,826 742,130  84,902	826,629,092 	\$	91,488 938,418 2,137,735 19,662,828 1,891,927 3,798,960 89,495	885,255,210	\$	942,764,429 116,403 1,193,982 2,404,870 22,124,480 2,141,053 4,299,202 89,547	937,733,030 	10,488,438,940 1,122,545 \$ 11,514,311 26,830,501 \$ 246,806,687 22,433,987 \$ 26,133,716	Page BG-6, Line 26 Page BG-6, Line 28  Page BG-6, Line 34 Page BG-6, Line 48  Page BG-7, Line 26 Page BG-7, Line 40  Page BG-8, Line 40  Page BG-8, Line 40	2-2-2-2-2-2-3-3-3-3-3-3-3-3-3-4-4-4-4-4-
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	Commodity Sales (kWh) Commodity Revenues (\$)  Non-coincident Demand (100%) 1: Demand (kW) Revenues at Changed Rates (\$)  Non-coincident Demand (90%) 2: Demand (kW) Revenues at Changed Rates (\$)  Maximum On-peak Period Demand 3: Demand (kW) Revenues at Changed Rates (\$)  Maximum Demand at the Time of System Peak 4:	\$	833,175,818  70,843 726,660  2,141,392 19,696,552  1,701,826 742,130	826,629,092 	\$	91,488 938,418 2,137,735 19,662,828 1,891,927 3,798,960	885,255,210	\$	942,764,429 116,403 1,193,982 2,404,870 22,124,480 2,141,053 4,299,202	937,733,030 	10,488,438,940 1,122,545 \$ 11,514,311 26,830,501 \$ 246,806,687 22,433,987 \$ 26,133,716	Page BG-6, Line 26 Page BG-6, Line 28  Page BG-6, Line 34 Page BG-6, Line 48  Page BG-7, Line 26 Page BG-7, Line 40  Page BG-8, Line 40	2-2-2-2-2-2-2-3-3-3-3-3-3-3-3-3-3-4-4-4-4
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	Commodity Sales (kWh) Commodity Revenues (\$)  Non-coincident Demand (100%) 1: Demand (kW) Revenues at Changed Rates (\$)  Non-coincident Demand (90%) 2: Demand (kW) Revenues at Changed Rates (\$)  Maximum On-peak Period Demand 3: Demand (kW) Revenues at Changed Rates (\$)  Maximum Demand at the Time of System Peak 4: Demand (kW) Revenues at Changed Rates (\$)	\$	833,175,818  70,843 726,660  2,141,392 19,696,552  1,701,826 742,130  84,902 36,618	826,629,092	\$	91,488 938,418 2,137,735 19,662,828 1,891,927 3,798,960 89,495 206,408	885,255,210  104,675 \$ 1,073,682  2,258,529 \$ 20,775,940  2,004,574 \$ 4,025,154  89,521 \$ 206,469	\$	942,764,429 116,403 1,193,982 2,404,870 22,124,480  2,141,053 4,299,202  89,547 206,529	937,733,030	10,488,438,940 1,122,545 \$ 11,514,311  26,830,501 \$ 246,806,687  22,433,987 \$ 26,133,716  1,041,389 \$ 1,288,096	Page BG-6, Line 26 Page BG-6, Line 28  Page BG-6, Line 34 Page BG-6, Line 48  Page BG-7, Line 26 Page BG-7, Line 40  Page BG-8, Line 40  Page BG-8, Line 40  Page BG-9, Line 34 Pages BG-9, Line 48	2-2-2-2-2-2-2-3-3-3-3-3-3-3-3-3-3-3-4-4-4-4
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	Commodity Sales (kWh) Commodity Revenues (\$)  Non-coincident Demand (100%) 1. Demand (kW) Revenues at Changed Rates (\$)  Non-coincident Demand (90%) 2. Demand (kW) Revenues at Changed Rates (\$)  Maximum On-peak Period Demand 3. Demand (kW) Revenues at Changed Rates (\$)  Maximum Demand at the Time of System Peak 4. Demand (kW)	\$	833,175,818  70,843 726,660  2,141,392 19,696,552  1,701,826 742,130  84,902	826,629,092 	\$	91,488 938,418 2,137,735 19,662,828 1,891,927 3,798,960 89,495	885,255,210  104,675 \$ 1,073,682  2,258,529 \$ 20,775,940  2,004,574 \$ 4,025,154  89,521 \$ 206,469	\$	942,764,429 116,403 1,193,982 2,404,870 22,124,480  2,141,053 4,299,202  89,547 206,529	937,733,030 	10,488,438,940 1,122,545 \$ 11,514,311 26,830,501 \$ 246,806,687 22,433,987 \$ 26,133,716	Page BG-6, Line 26 Page BG-6, Line 28  Page BG-6, Line 34 Page BG-6, Line 48  Page BG-7, Line 26 Page BG-7, Line 40  Page BG-8, Line 40  Page BG-8, Line 40	2 2 2 2 2 2 2 2 3 3 3 3 3 3 3 3 3 4 4 4 4

- Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

SAN DIEGO GAS AND ELECTRIC COMPANY

Rate Design Information

Allocation of Base Transmission Revenue Requirements (BTRR) Based on 12 CPs Rate Effective Period - Twelve Months Ending August 31, 2013 (\$1,000)

		Line	No.	_	7	n	4	5	9	7	∞	6	10	11	12	
			Reference	Statement BK1, Page 5, Line 25			Col.C4 = Col. C Line 1 x Col B. Line 4	Col.C5 = Col. C Line 1 x Col. B Line 5	Col.C6 = Col. C Line 1 x Col. B Line 6	Col.C7 = Col. C Line 1 x Col. B Line 7	Col.C8 = Col. C Line 1 x Col. B Line 8		Sum Lines 4 Through 8		Line 10	
(C)	Allocated Base Transmission	Revenue	Requirement	614,513			\$ 245,020	\$ 73,011	\$ 285,825	\$ 2,287	\$ 8,370		\$ 614,513		\$ 614,513	
(B)	7		Percentages 3				39.87%	11.88%	46.51%	0.37%	1.36%		100.00%	_	97]	
(A)		Total 12 CPs @	Transmission Level <sup>2</sup>				15,983,180	4,762,672	18,644,992	149,182	545,979		40,086,005		40,086,005	
			Customer Classes	Total Base Transmission Revenue Requirement 1		Allocation of BTRR Based on 12-CP:	Residential	Small Commercial	Medium & Large Commercial/Industrial	Street Lighting Revenues	Standby Revenues		Total		Total	
		Line	Š.	-	7	n	4	S	9	7	<b>∞</b>	6	10	11	12	

Total Base Transmission Revenue Requirement comes from Cycle 6; Statement BK1; Page 5; Line 25

Statement BL, Page BL-16, Column D.

<sup>&</sup>lt;sup>3</sup> Statement BL, Page BL-16, Column E.

SAN DIEGO GAS AND ELECTRIC COMPANY Rate Design Information Statement BL

Residential Customers

Rate Effective Period - Twelve Months Ending August 31, 2013

(\$1,000)

Line No.	1 0	1 W Z	t v 9	· / «	0 6	11
Reference	Statement BL, Page BL-3, Line 4	Statement BG, Page BGWP-1, Line 6	Line 1 / Line 3	Line 5, Rounded to 5 Decimal Places	Line 7 x Line 3	Line 1 Less Line 9
Derivation of Commodity Rate & Proof of Revenues Calculation	\$ 245,020	7,866,781	\$ 0.0311462	\$ 0.03115	\$ 245,050	(30)
Description	Residential - Allocated Transmission Revenue Requirement	Residential - Billing Determinants (MWh)	Residential - Energy Rate per kWh	Residential - Energy Rate per kWh - Rounded	Proof of Revenues	Difference \$
Line No.	(	7 %	4 5 4	0 / 0	8 6	10

# NOTES:

The following California Public Utilities Commission (CPUC) tariffs are offered to residential customers: Schedules DR, DR-LI, DR-TOU, DR-SES, DM, DS, DT, DT-RV, EV-TOU and EV-TOU-2.

SAN DIEGO GAS AND ELECTRIC COMPANY Rate Design Information Statement BL

Small Commercial Customers 1

Rate Effective Period - Twelve Months Ending August 31, 2013

(\$1,000)

Line No.	1 2	1 w 4	5	<b>└</b> ⊗	6	110
Reference	Statement BL, Page BL-3, Line 5	Statement BG, Page BGWP-1, Line 7	Line 1 / Line 3	Line 5, Rounded to 5 Decimal Places	Line 7 x Line 3	Line 1 Less Line 9
Derivation of Commodity Rate & Proof of Revenues Calculation	\$ 73,011	1,966,678	\$ 0.0371241	\$ 0.03712	\$ 73,003	8
Description	Small Commercial - Allocated Transmission Revenue Requirement	Small Commercial - Billing Determinants (MWh)	Small Commercial - Energy Rate per kWh	Small Commercial - Energy Rate per kWh - Rounded	Proof of Revenues	Difference \$
Line No.	1 2	ι ω 4	5	<b>/</b> 8	6	10

The following California Public Utilities Commission (CPUC) tariffs are offered to small commercial customers: Schedules A, A-TC, A-TOU, and PA.

## Statement BL SAN DIEGO GAS AND ELECTRIC COMPANY

## Rate Design Information

Medium & Large Commercial/Industrial Customers <sup>1</sup>
Rate Effective Period - Twelve Months Ending August 31, 2013
(\$1,000)

		_			7
		D	erivation of		
		1	modity Rate &		
Line		1	f of Revenues		Line
No.	Description	1	Calculation	Reference	No.
1	Med & Lrg. C/I - Demand Revenue Requirement	\$	285,825	Statement BL, Page BL-3, Line 6	1
2					2
3	Demand Determinants (with Transmission LF Adjustment)				3
4	Used to Allocate Total Class Revenues to Voltage Level (MW) 2				4
5	Secondary		23,068	Statement BL, Page BL-17, Line 28, Col. D	5
6	Primary		4,508	Statement BL, Page BL-17, Line 29, Col. D	6
7	Transmission		1,433	Statement BL, Page BL-17, Line 30, Col. D	7
8	Total		29,009	Sum Lines 5; 6; 7	8
9					9
10	Allocation Factors Per Above to Allocate				10
11	Demand Revenue Requirements to Voltage Level				11
12	Secondary		79.52%	Line 5 / Line 8	12
13	Primary		15.54%	Line 6 / Line 8	13
14 15	Transmission Total		4.94% 100.00%	Line 7 / Line 8 Sum Lines 12; 13; 14	14
	Total		100.00%	Sum Lines 12, 13, 14	15
16 17	Allocation of Revenue Requirements to Voltage Level				16
18	Secondary	\$	227,289	Line 1 x Line 12	18
19	Primary	\$	44,417	Line 1 x Line 12 Line 1 x Line 13	19
20	Transmission	\$	14,119	Line 1 x Line 13 Line 1 x Line 14	20
21	Total	\$	285,825	Sum Lines 18; 19; 20	21
22		<del>-</del>	205,025	54m 5mes 10, 15, 20	22
23	Demand Determinants by Voltage Level @ Meter Level (MW)				23
24	Secondary		22,060	Statement BL, Page BL-17, Line 28, Col. B	24
25	Primary		4,460	Statement BL, Page BL-17, Line 29, Col. B	25
26	Transmission	ŀ	1,433	Statement BL, Page BL-17, Line 30, Col. B	26
27	Total		27,953	Sum Lines 24; 25; 26	27
28					28
29	Demand Rate by Voltage Level @ Meter				29
30	Secondary	\$	10.30308	Line 18 / Line 24	30
31	Primary	\$	9.95945	Line 19 / Line 25	31
32	Transmission	\$	9.85310	Line 20 / Line 26	32
33					33
34	Demand Rate by Voltage Level @ Meter (Rounded)	ļ			34
35	Secondary	\$	10.30	Line 30, Rounded to 2 Decimal Places	35
36	Primary	\$	9.96	Line 31, Rounded to 2 Decimal Places	36
37	Transmission	\$	9.85	Line 32, Rounded to 2 Decimal Places	37
38	n				38
39	Proof of Revenues		207 224	Y' 04 Y' 25	39
40	Secondary	\$	227,221	Line 24 x Line 35	40
41	Primary Tennamicaion	\$	44,420	Line 25 x Line 36 Line 26 x Line 37	41
42 43	Transmission Total	\$	14,115		42 43
44	10(a)	<del> </del>	285,755	Sum Lines 40; 41; 42	1 1
44	Difference	\$	70	Line 1 Less Line 43	44 45
43	Difference	1	70	Line 1 Less Line 43	43

The following California Public Utilities Commission (CPUC) tariffs are offered to Medium and Large Commercial/Industrial customers: Schedules AD, AY-TOU, AL-TOU, DG-R, A6-TOU, PA-T-1, and OL-TOU. No demand rates are applicable to schedule OL-TOU per CPUC Decision D.09-09-036

 $<sup>^2</sup>$  LF = Transmission Loss Factor. Secondary Level = 1.0457; Primary Level = 1.0108; Transmission Level = 1.0000

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers
Rate Effective Period - Twelve Months Ending August 31, 2013
(\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	c Reference	Line No.
-	90% of Total Medium and Large Commercial/Industrial NCD Rates	%00.06	~	
7	Secondary	6	Line 1 x Statement BL, Page BL-6, Line 35	5 2
٣	Primary	\$ 8.96400		9
4	Transmission	\$ 8.86500	Line 1 x Statement BL, Page BL-6, Line 37	4
2				v
9	90% of Total Medium and Large Commercial/Industrial NCD Rates (Rounded)			9
7	Secondary			7
∞	Primary	\$ 8.96	• `	∞
6	Transmission	\$ 8.87	7 Line 4, Rounded to 2 Decimal Places	0
10				10
=	Pertaining to Schedules @ 90% NCD with Maximum On-peak Period Demand 2			= :
12				12
13	NCD Determinants by Voltage Level @ Meter Level (MW)			
14	Secondary	21,079		
15	Primary	4,155		
16	Transmission	284	Statement ]	B 16
12	Total	25,517	Z Sum Lines 14; 15; 16	17
38				18
19	Annual Revenues from 100% of Total Med. & Lrg. Comm./Ind. NCD Rates			
20	Secondary			
21	Primary	•		
23	Transmission		Line 16 x S	
13	Total	\$ 261,286	Sum Lines 20; 21; 22	23
24				24
25	Annual Revenues from 90% of Total Med. & Lrg. Comm./Ind, NCD Rates			25
79	Secondary	\$ 195,399	9 Line 7 x Line 14	56
27	Primary	\$ 37,226	5 Line 8 x Line 15	27
28	Transmission	\$ 2,518	Line 9 x Line 16	78
23	Total	\$ 235,142	Sum Lines 26; 27; 28	53
3				30
31	Revenue Reallocation to Maximum On-peak Period Demand			31
32	Secondary	\$ 21,711		32
33	Primary	4		33
34	Transmission	\$ 278		34
35	Total	\$ 26,144	4 Sum Lines 32; 33; 34	35

<sup>90%</sup> NCD Rates are applicable to the following California Public Utilities Commission (CPUC) tariffs:

Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.

<sup>2 90%</sup> NCD Rates and Maximum On-Peak Period Demand charges are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, and DG-R.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers
Rate Effective Period - Twelve Months Ending August 31, 2013
(\$1,000)

Destription of Commodity Rate & Commodity Rate & Calculation   Destription   Calcula
Description  Description  Description  Description  Description  Description  Description  Description  Calculation  Calcu
Pertaining to Schedules @ 90% NCD Maximum Demand at Time of System NCD Determinants by Voltage Level ( Secondary Primary Transmission Total Annual Revenues from 100% of Total Secondary Primary Transmission Total Annual Revenues from 90% of Total I Secondary Primary Transmission Total Revenue Reallocation to Maximum Dy Secondary Primary Transmission Total Revenue Reallocation to Maximum Dy Secondary Primary Transmission Total

<sup>90%</sup> NCD Rates and Maximum Demand at Time of System Peak charges are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.

## Statement BL SAN DIEGO GAS AND ELECTRIC COMPANY

## Rate Design Information

Medium & Large Commercial/Industrial Customers
Rate Effective Period - Twelve Months Ending August 31, 2013
(\$1,000)

		1	erivation of		
		1	modity Rate &		١. ا
Line	D 1.0	1	of of Revenues	D.C.	Line
No.	Description	<del>  '</del>	Calculation	Reference	No.
1	Revenue Reallocation to Maximum				$  $ $ $
2	On-Peak Period Demands <sup>1</sup>	\$	26,144	Statement BL, Page BL-7, Line 35	2
3	on reak remod bemands	"	20,144	Statement DE, 1 age DE-7, Ente 33	3
4	Summer Maximum On-peak Period Demands	•			4
5	by Voltage Level @ Meter Level (MW) <sup>2</sup>				5
6	Secondary		8,383	Statement BL, Page BL-17, Line 35, Col. B	6
7	Primary		1,826	Statement BL, Page BL-17, Line 36, Col. B	7
8	Transmission		193	Statement BL, Page BL-17, Line 37, Col. B	8
9	Total		10,402	Sum Lines 6; 7; 8	9
10		-		, , , , ,	10
11	Summer Maximum On-peak Period Demands				11
12	by Voltage Level @ Transmission Level (MW)				12
13	Secondary		8,766	Statement BL, Page BL-17, Line 35, Col. D	13
14	Primary		1,846	Statement BL, Page BL-17, Line 36, Col. D	14
15	Transmission		193	Statement BL, Page BL-17, Line 37, Col. D	15
16	Total		10,805	Sum Lines 13; 14; 15	16
17					17
18	Summer Maximum On-peak Period Allocation to Voltage Levels				18
19	Secondary		81.13%	Line 13 / Line 16	19
20	Primary		17.08%	Line 14 / Line 16	20
21	Transmission		1.79%	Line 15 / Line 16	21
22	Total		100.00%	Sum Lines 19; 20; 21	22
23					23
24	Share of Total Revenue Allocation to Summer Peak Period		80.00%		24
25					25
26	Revenues for Summer Maximum				26
27	On-peak Period Demand Rates				27
28	Secondary	\$	16,968	Line 2 x Line 24 x Line 19	28
29	Primary	\$	3,573	Line 2 x Line 24 x Line 20	29
30	Transmission	\$	374	Line 2 x Line 24 x Line 21	30
31	Total	\$	20,915	Sum Lines 28; 29; 30	31
32	_				32
33	Summer Maximum On-peak Period Demand Rates <sup>3</sup>		\$/kW		33
34	Secondary	\$	2.02410	Line 28 / Line 6	34
35	Primary	\$	1.95702	Line 29 / Line 7	35
36	Transmission	\$	1.93687	Line 30 / Line 8	36
37					37
38	Summer Maximum On-peak Period Demand Rates (Rounded)		\$/kW		38
39	Secondary	\$	2.02	Line 34, Rounded to 2 Decimal Places	39
40	Primary	\$	1.96	Line 35, Rounded to 2 Decimal Places	40
41	Transmission	\$	1.94	Line 36, Rounded to 2 Decimal Places	41
42	•				42
1		1			ıl

Revenues reallocated from NCD to recovery from Maximum On-peak Period Demands for the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, and DG-R.

Summer Maximum On-peak Period Determinants for the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, and DG-R.

Summer Maximum On-peak Period Demand Charges for the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, and DG-R.

## Statement BL SAN DIEGO GAS AND ELECTRIC COMPANY

## Rate Design Information

Medium & Large Commercial/Industrial Customers Rate Effective Period - Twelve Months Ending August 31, 2013 (\$1,000)

Line No.	Description	Con Pro	Derivation of nmodity Rate & of of Revenues Calculation	Reference	Line No.
190.	Description		Calculation	Reference	190.
1	Winter Maximum On-peak Period Demands				1
	by Voltage Level @ Meter Level (MW) 1				2
2 3	Secondary		9,673	Statement BL, Page BL-17, Line 40, Col. B	3
4	Primary		2,115	Statement BL, Page BL-17, Line 40, Col. B	4
5	Transmission		244	Statement BL, Page BL-17, Line 42, Col. B	5
6	Total		12,032	Sum Lines 3; 4; 5	6
7					7
	Winter Maximum On-peak Period Demands				8
	by Voltage Level @ Transmission Level (MW)				9
10	Secondary		10,115	Statement BL, Page BL-17, Line 40, Col. D	10
11	Primary		2,138	Statement BL, Page BL-17, Line 41, Col. D	11
12	Transmission		244	Statement BL, Page BL-17, Line 42, Col. D	12
13	Total		12,497	Sum Lines 10; 11; 12	13
14					14
15	Winter Maximum On-peak Period Allocation to Voltage Levels				15
16	Secondary		80.94%	Line 10 / Line 13	16
17	Primary		17.11%	Line 11 / Line 13	17
18	Transmission		1.95%	Line 12 / Line 13	18
19	Total		100.00%	Sum Lines 16; 17; 18	19
20					20
21	Share of Total Revenue Allocation to Winter Peak Period		20.00%		21
22					22
23	Revenues for Winter Maximum				23
24	On-peak Period Demand Rates				24
25	Secondary	\$	4,232	Statement BL, Page BL-9, Line 2 x Line 21 x Line 16	25
26	Primary	\$	895	Statement BL, Page BL-9, Line 2 x Line 21 x Line 17	26
27	Transmission	\$	102	Statement BL, Page BL-9, Line 2 x Line 21 x Line 18	27
28	Total	\$	5,229	Sum Lines 25; 26; 27	28
29					29
30	Winter Maximum On-peak Period Demand Rates <sup>2</sup>		\$/kW		30
31	Secondary	\$	0.43752	Line 25 / Line 3	31
32	Primary	\$	0.42299	Line 26 / Line 4	32
33	Transmission	\$	0.41785	Line 27 / Line 5	33
34					34
35					35
36	Winter Maximum On-peak Period Demand Rates (Rounded)		\$/kW		36
37	Secondary	\$	0.44	Line 31, Rounded to 2 Decimal Places	37
38	Primary	\$	0.42	Line 32, Rounded to 2 Decimal Places	38
39	Transmission	\$	0.42	Line 33, Rounded to 2 Decimal Places	39
40					40
					41
41		1			42
42	Proof of Revenues			Upage UI 0 I me 6 v Dage UI 0 I ing 30\ ± / I ing 3 v I ing 37\	43
42 43	Secondary	\$	21,190	(Page BL-9, Line 6 x Page BL-9, Line 39) + (Line 3 x Line 37)	1
42 43 44	Secondary Primary	\$	4,467	(Page BL-9, Line 7 x Page BL-9, Line 40) + (Line 4 x Line 38)	44
42 43 44 45	Secondary Primary Transmission	\$ \$	4,467 477	(Page BL-9, Line 7 x Page BL-9, Line 40) + (Line 4 x Line 38) (Page BL-9, Line 8 x Page BL-9, Line 41) + (Line 5 x Line 39)	44 45
42 43 44 45 46	Secondary Primary	\$	4,467	(Page BL-9, Line 7 x Page BL-9, Line 40) + (Line 4 x Line 38)	44 45 46
42 43 44 45 46 47	Secondary Primary Transmission Total	\$ \$ \$	4,467 477 26,134	(Page BL-9, Line 7 x Page BL-9, Line 40) + (Line 4 x Line 38) (Page BL-9, Line 8 x Page BL-9, Line 41) + (Line 5 x Line 39) Sum Lines 43; 44; 45	44 45 46 47
42 43 44 45 46	Secondary Primary Transmission	\$ \$ \$	4,467 477	(Page BL-9, Line 7 x Page BL-9, Line 40) + (Line 4 x Line 38) (Page BL-9, Line 8 x Page BL-9, Line 41) + (Line 5 x Line 39)	44 45 46

Winter Maximum On-peak Period Determinants for the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, and DG-R.

Winter Maximum On-peak Period Demand Charges for the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
Statement BL - TO3 Cycle 6\_v5 - FINAL REVISED.xlsx - M&L C-I D

## SAN DIEGO GAS AND ELECTRIC COMPANY

## Rate Design Information

Medium & Large Commercial/Industrial Customers
Rate Effective Period - Twelve Months Ending August 31, 2013
(\$1,000)

		T F	Derivation of		
		1	modity Rate &		
Line			of of Revenues		Line
No.	Description		Calculation	Reference	No.
1	Revenue Reallocation to Maximum Demands at the Time of System Peak <sup>1</sup>	<b> </b>	1,290	Statement BL, Page BL-8, Line 26	1
2	Revenue Reanocation to Iviaximum Demands at the Time of System Leak	1	1,290	Statement BL, Page BL-6, Line 20	2
l	Summer Maximum Demands at the Time of System Peak				3
4	by Voltage Level @ Meter Level (MW) <sup>2</sup>	1			4
5	Secondary		-	Statement BL, Page BL-17, Line 48, Col. B	5
6	Primary		57	Statement BL, Page BL-17, Line 49, Col. B	6
7	Transmission		390	Statement BL, Page BL-17, Line 50, Col. B	7
8	Total		447	Sum Lines 5; 6; 7	8
9					9
10	Summer Maximum Demands at the Time of System Peak				10
11	by Voltage Level @ Transmission Level (MW)				11
12	Secondary	}	-	Statement BL, Page BL-17, Line 48, Col. D	12
13	Primary		58	Statement BL, Page BL-17, Line 49, Col. D	13
14	Transmission		390	Statement BL, Page BL-17, Line 50, Col. D	14
15	Total		448	Sum Lines 12; 13; 14	15
16					16
17	Summer Maximum Demands at the Time of				17
18	System Peak Allocation to Voltage Levels (MW)				18
19	Secondary		0.00%	Line 12 / Line 15	19
20	Primary		12.95%	Line 13 / Line 15	20
21	Transmission		87.05%	Line 14 / Line 15	21
22	Total		100.00%	Sum Lines 19; 20; 21	22
23					23
24	Share of Total Revenue Allocation to Summer				24
25	Maximum Demand at the Time of System Peak		80.00%		25
26					26
27	Revenues for Summer Maximum				27
28	Demand at the Time of System Peak Rates				28
29	Secondary	\$	-	Line 1 x Line 25 x Line 19	29
30	Primary	\$	134	Line 1 x Line 25 x Line 20	30
31	Transmission	\$	899	Line 1 x Line 25 x Line 21	31
32	Total	\$	1,032	Sum Lines 29; 30; 31	32
33				-	33
34	Summer Maximum Demand at the Time of System Peak Rates <sup>3</sup>		\$/kW		34
35	Secondary	\$	-	Line 29 / Line 5	35
36	Primary	\$	2.34537	Line 30 / Line 6	36
37	Transmission	\$	2.30163	Line 31 / Line 7	37
38					38
39	Summer Maximum Demand at the Time of System Peak Rates (Rounded)		\$/kW		39
40	Secondary	\$	-	Line 35, Rounded to 2 Decimal Places	40
41	Primary	\$	2.35	Line 36, Rounded to 2 Decimal Places	41
42	Transmission	\$	2.30	Line 37, Rounded to 2 Decimal Places	42
43					43

- Revenues to be reallocated from NCD to recovery from Maximum Demand at the time of System Peak for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- Summer Maximum Demand at the time of System Peak Determinants for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- Summer Maximum Demand at the time of System Peak Demand Charges for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.

## Statement BL SAN DIEGO GAS AND ELECTRIC COMPANY

#### Rate Design Information

#### Medium & Large Commercial/Industrial Customers Rate Effective Period - Twelve Months Ending August 31, 2013 (\$1,000)

				1
		Derivation of		
		Commodity Rate &		
Line		Proof of Revenues		Line
No.	Description	Calculation	Reference	No.
	•			
. 1	Winter Maximum Demands at the Time of System Peak			1
2	by Voltage Level @ Meter Level (MW) 1			2
3	Secondary	-	Statement BL, Page BL-17, Line 53, Col. B	3
4	Primary	77	Statement BL, Page BL-17, Line 54, Col. B	4
5	Transmission	517	Statement BL, Page BL-17, Line 55, Col. B	5
6	Total	594	Sum Lines 3; 4; 5	6
7				7
8	Winter Maximum Demands at the Time of System Peak			8
9	by Voltage Level @ Transmission Level (MW)			9
10	Secondary	-	Statement BL, Page BL-17, Line 53, Col. D	10
11	Primary	78	Statement BL, Page BL-17, Line 54, Col. D	11
12	Transmission	517 595	Statement BL, Page BL-17, Line 55, Col. D	12
13	Total	393	Sum Lines 10; 11; 12	13
14	Winter Menimum Demonds at the Time of			14
15 16	Winter Maximum Demands at the Time of System Peak Allocation to Voltage Levels			15
17	Secondary	0.00%	Line 10 / Line 13	17
18	Primary	13.11%	Line 10 / Line 13	18
19	Transmission	86,89%	Line 12 / Line 13	19
20	Total	100,00%	Sum Lines 17; 18; 19	20
21		100,000	5 min 2 min 5 11, 12, 12	21
22	Share of Total Revenue Allocation to Winter			22
	Maximum Demand at the Time of System Peak	20.00%		23
24	,			24
25	Revenues for Proposed Winter Maximum			25
26	Demand at the Time of System Peak Rates			26
27	Secondary	\$ -	Statement BL, Page BL-11, Line 1 x Line 23 x Line 17	27
28	Primary	\$ 34	Statement BL, Page BL-11, Line 1 x Line 23 x Line 18	28
29	Transmission	\$ 224	Statement BL, Page BL-11, Line 1 x Line 23 x Line 19	29
30	Total	\$ 258	Sum Lines 27; 28; 29	30
31				31
32	Winter Maximum Demand at the Time of System Peak Rates <sup>2</sup>	\$/kW		32
33	Secondary	\$ -	Line 27 / Line 3	33
34	Primary	\$ 0.44045	Line 28 / Line 4	34
35	Transmission	\$ 0.43361	Line 29 / Line 5	35
36				36
37				37
38	Winter Maximum Demand at the Time of System Peak Rates (Rounded)	\$/kW	V. 00 D. 1 L. 0D. 1 1D.	38
39	Secondary	\$ -	Line 33, Rounded to 2 Decimal Places	39
40	Primary Transmission	\$ 0.44 \$ 0.43	Line 34, Rounded to 2 Decimal Places	40
41 42	HannisolVII	\$ 0.43	Line 35, Rounded to 2 Decimal Places	41 42
43				43
44	Proof of Revenues			44
45	Secondary	\$ -	(Page BL-11, Line 5 x Page BL-11, Line 40) + (Line 3 x Line 39)	45
46	Primary	\$ 168	(Page BL-11, Line 6 x Page BL-11, Line 41) + (Line 4 x Line 40)	46
47	Transmission	\$ 1,120	(Page BL-11, Line 7 x Page BL-11, Line 42) + (Line 5 x Line 41)	47
48	Total	\$ 1,288	Sum Lines 45; 46; 47	48
49				49
50	Difference	\$ 2	Statement BL, Page BL-11, Line 1 Less Line 48	50
51				51

Winter Maximum Demand at the time of System Peak Determinants for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.

Winter Maximum Demand at the time of System Peak Demand Charges for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information

Street Lighting Customers 1

Rate Effective Period - Twelve Months Ending August 31, 2013

(\$1,000)

Line No.	e 7 1	ne 11   3	 4 ~ ~	laces 7	0 0	10	
Reference	Statement BL, Page BL-3, Line 7	Statement BG, Page BGWP-1, Line 11	Line 1 / Line 3	Line 5, Rounded to 5 Decimal Places	Line 3 x Line 7	Line 1 Less Line 9	
Derivation of Commodity Rate & Proof of Revenues Calculation	2,287	114,411	0.0199888	0.01999	2,287	(0)	
	nt \$		↔	↔	<u> </u>	Difference \$	
Description	Street Lighting - Allocated Transmission Revenue Requirement	Street Lighting - Billing Determinants (MWh)	Street Lighting - Energy Rate per kWh	Street Lighting - Energy Rate per kWh - Rounded	Proof of Revenues	Diff	
Line No.	1	7 m <	t 20 2	)		10	

# NOTES:

<sup>1</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to street lighting customers: Schedules DWL, OL-1, OL-2, LS-1, LS-2, and LS-3.

## Statement BL SAN DIEGO GAS AND ELECTRIC COMPANY

## Rate Design Information Standby Customers

Rate Effective Period - Twelve Months Ending August 31, 2013 (\$1,000)

Line No.	Description	Standby S Proof of	ation of Surcharge & Revenues ulation	Reference	Line
140.	Description	Calci	ulation	Reference	140.
1	Standby - Demand Revenue Requirement	\$	8,370	Statement BL, Page BL-3, Line 8	1
2	Standoy - Demand Revenue Requirement		0,570	buttoment BB, 1 ago BB 3, Bare 3	2
3	Demand Determinants (with Transmission LF Adjustment)				3
4	Used to Allocate Total Class Revenues to Voltage Level (MW)				4
5	Secondary		145	Statement BL, Page BL-17, Line 60, Col. D	5
6	Primary		1,042	Statement BL, Page BL-17, Line 61, Col. D	6
7	Transmission		715	Statement BL, Page BL-17, Line 62, Col. D	7
8	Total		1,902	Sum Lines 5; 6; 7	8
9	1 0 001				9
10	Allocation Factors Per Above to Allocate				10
11	Demand Revenue Requirements to Voltage Level				11
12	Secondary		7.62%	Line 5 / Line 8	12
13	Primary		54.78%	Line 6 / Line 8	13
14	Transmission		37.59%	Line 7 / Line 8	14
15	Total		100.00%	Sum Lines 12; 13; 14	15
16					16
17	Allocation of Revenue Requirements to Voltage Level				17
18	Secondary	<b>S</b>	638	Line 1 x Line 12	18
19	Primary	s	4,585	Line 1 x Line 13	19
20	Transmission	\$	3,146	Line 1 x Line 14	20
21	Total	\$	8,370	Sum Lines 18; 19; 20	21
22				, ,	22
23	Demand Determinants By Voltage Level @ Meter (MW)	İ			23
24	Secondary		138	Statement BL, Page BL-17, Line 60, Col. B	24
25	Primary		1,031	Statement BL, Page BL-17, Line 61, Col. B	25
26	Transmission		715	Statement BL, Page BL-17, Line 62, Col. B	26
27	Total		1,884	Sum Lines 24; 25; 26	27
28			,	, ,	28
29	Demand Rate By Voltage Level @ Meter				29
30	Secondary	\$	4.61651	Line 18 / Line 24	30
31	Primary	\$	4.44843	Line 19 / Line 25	31
32	Transmission	\$	4.40254	Line 20 / Line 26	32
33					33
34	Demand Rate By Voltage Level @ Meter (Rounded)				34
35	Secondary	\$	4.62	Line 30, Rounded to 2 Decimal Places	35
36	Primary	\$	4.45	Line 31, Rounded to 2 Decimal Places	36
37	Transmission	\$	4.40	Line 32, Rounded to 2 Decimal Places	37
38					38
39	Proof of Revenues				39
40	Secondary	\$	639	Line 24 x Line 35	40
41	Primary	\$	4,587	Line 25 x Line 36	41
42	Transmission	\$	3,145	Line 26 x Line 37	42
43	Total	\$	8,370	Sum Lines 40; 41; 42	43
44					44
45	Difference	e \$	(0)	Line 1 Less Line 43	45

LF = Transmission Loss Factor. Secondary Level = 1.0457; Primary Level = 1.0108; Transmission Level = 1.0000.

Statement BL SAN DIEGO GAS AND ELECTRIC COMPANY

Summary of Proof of Revenues Rate Design Information

Rate Effective Period - Twelve Months Ending August 31, 2013 (\$1,000)

Line No.	-	0 m	4 v	9 1	~ ∞	9	: 11
Reference	(A): Statement BL, Page BL-3, Line 4	(B): Statement BL, Page BL-4, Line 9 (A): Statement BL, Page BL-3, Line 5	(B): Statement BL, Page BL-5, Line 9 (A): Statement BL, Page BL-3, Line 6	(B): Statement BL, Page BL-6, Line 43, - (Statement BL, Page BL-10, Line 48 + Statement BL, Page BL-12, Line 50)	(A): Statement BL, Pages BL-3, Line / (B): Statement BL, Page BL-13, Line 9	(A): Statement BL, Page BL-3, Line 8 (B): Statement BL. Page BL-14. Line 43	Sum Lines 1 through 9
(C) Difference	\$ (30)	∞	82		(n)	0)	9 \$
(B) Total Revenues Per Rate Design	\$ 245,050	73,003	285,743	C	7,28/	8,370	\$ 614,453
(A)  Total Revenues Per Cost of Service Study	\$ 245,020	73,011	285,825	0	7,787	8,370	\$ 614,513
Customer Classes	Residential	Small Commercial	Medium and Large Commercial/Industrial		Street Lignting	Standby	Grand Total
Line No.	₩.	9 %	4 2	9 1	~ <b>«</b>	9	11

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information

Rate Design Information
Development of 12-CP Allocation Factors
Rate Effective Period - Twelve Months Ending August 31, 2013

	(A)	(B)	(C)	$(D) = (B) \times (C)$	(E)		
		5-year Average Of 12 CPs		5-year Average Of 12 CPs			
	Customer Class	Kilowatt @ Meter Level	Transmission Loss Factors	Kilowatt @ Transmission Level	Ratio	Reference	Line
					Ciana	000000000	-
ive-year A	Five-year Average - 12-CP Allocation Factors:						-
Residential		15,284,671	1.0457	15,983,180	39.87%	Statement BB, Page BB-1, Line 1	7
Small Commercial	mercial	4,554,530	1.0457	4,762,672	11.88%	Statement BB, Page BB-1, Line 2	n
Medium &	Medium & Large Commercial/Industrial						4
Secondary	ary	13,371,083	1.0457	13,982,142	34.88%	Statement BB, Page BB-1, Line 4	2
Primary		3,281,126	1.0108	3,316,562	8.27%	Statement BB, Page BB-1, Line 5	9
Transmission	ission	1,346,288	1.0000	1,346,288	3.36%	Statement BB, Page BB-1, Line 6	7
Tota	Total Med. & Large Comm./Ind.	17,998,497	1.0359	18,644,992	46.51%	Sum Lines 5; 6; 7	<b>∞</b>
							6
Street Lighting	ıting	142,662	1.0457	149,182	0.37%	Statement BB, Page BB-1, Line 9	10
Standby							11
Secondary	ary	39,694	1.0457	41,508	0.10%	Statement BB, Page BB-1, Line 11	12
Primary		296,028	1.0108	299,225	0.75%	Statement BB, Page BB-1, Line 12	13
Transmission	ission	205,246	1.0000	205,246	0.51%	Statement BB, Page BB-1, Line 13	14
Tota	Total Standby	540,968	1.0093	545,979	1.36%	Sum Lines 12; 13; 14	15
							16
System Total	otal	38,521,328		40,086,005	100.00%	Sum Lines 2; 3; 8; 10; 15	17

## Statement BL SAN DIEGO GAS AND ELECTRIC COMPANY

Rate Design Information
Development of 12-CP Allocation Factors
Rate Effective Period - Twelve Months Ending August 31, 2013

	70		(0)	(m) (m) (o)	T (72)		
i .	(A)	(B)	(C)	(D) = (B) x (C)	(E)		
		Forecast		Forecast Demand			ľ
		Demand		Determinants			
l		Determinants	Transmission	Megawatt @			l.,
Line		Megawatt @	Loss	Transmission	l		Line
No.	Customer Class	Meter Level	Factors	Level	Ratios	Reference	No.
1	Forecast Demand Determinants for				[		1
2	Medium & Large Commercial/Industrial Customers:						2
3	Non-coincident Demand Determinants Pertaining to						3
4							4
	Customers on Schedules @ 100% NCD Rate						
5	Secondary	982	1.0457	1,027	87.85%	Page BGWP-1, Line 38 1	5
6	Primary	141	1.0108	142	12.15%	Page BGWP-1, Line 39	6
7	Transmission	-	1.0000		0.00%	Page BGWP-1, Line 40	7
8	Total	1,123		1,169	100,00%	Sum Lines 5; 6; 7	8
9							9
10	Non-coincident Demand Determinants Pertaining to						10
11	Customers on Schedules @ 90% NCD Rate	1		•			11
12	with Maximum On-peak Period Demand	1					12
13	Secondary	21,079	1.0457	22,042	83.10%	Page BGWP-2, Line 65 1	13
14	Primary	4,155	1.0108	4,200	15.83%	Page BGWP-2, Line 66	14
15	Transmission	284	1.0000	284	1.07%	Page BGWP-2, Line 67	15
16	Total	25,517	1.0030	26,526	100,00%	Sum Lines 13; 14; 15	16
17	. • • • • • • • • • • • • • • • • • • •	25,517		20,320	230,0070		17
18	Non agingidant Domand Determinent Berteine to	<del></del>					18
	Non-coincident Demand Determinants Pertaining to						
19	Customers on Schedules @ 90% NCD Rate						19
20	with Maximum Demand at the Time of System Peak						20
21	Secondary	-	1.0457	-	0.00%	Page BGWP-3, Line 101	21
22	Primary	164	1.0108	166	12.62%	Page BGWP-3, Line 102	22
23	Transmission	1,149	1.0000	1,149	87.38%	Page BGWP-3, Line 103	23
24	Total	1,313		1,315	100.00%	Sum Lines 21; 22; 23	24
25				•			25
26	Total Non-coincident Demand Determinants for	1 :					26
27	Medium & Large Commercial/Industrial Customers	1					27
28	Secondary	22,060	1,0457	23,068	79,52%	Sum Lines 5; 13; 21	28
29	Primary	4,460	1.0108	4,508	15.54%	Sum Lines 6; 14; 22	29
30	Transmission	1,433	1.0000	1,433	4.94%	Sum Lines 7; 15; 23	30
31	Total	27,953	1.0000	29,009	100.00%	Sum Lines 28; 29; 30	31
	Total	21,555		20,000	100.0076	Jun 15mes 20, 25, 50	
32	Madama Occada Balad Barra I Barra da da						32
33	Maximum On-peak Period Demand Determinants	i l					33
34	Summer			0.566	01.100/	n nounn a t' ss	34
35	Secondary	8,383	1.0457	8,766	81.13%	Page BGWP-2, Line 75	35
36	Primary	1,826	1.0108	1,846	17.08%	Page BGWP-2, Line 76	36
37	Transmission	193	1.0000	193	1.79%	Page BGWP-2, Line 77	37
38	Total	10,402		10,805	100.00%	Sum Lines 35; 36; 37	38
39	Winter						39
40	Secondary	9,673	1.0457	10,115	80.94%	Page BGWP-2, Line 75	40
41	Primary	2,115	1.0108	2,138	17.11%	Page BGWP-2, Line 76	41
42	Transmission	244	1.0000	244	1.95%	Page BGWP-2, Line 77	42
43	Total	12,032		12,497	100.00%	Sum Lines 40; 41; 42	43
44							44
45	Maximum Demand at the Time of						45
46	System Peak Determinants	1					46
47	Summer						47
48	Secondary	-	1.0457	-	0.00%	Page BGWP-3, Line 111	48
49	Primary	57	1.0108	58	12.95%	Page BGWP-3, Line 112	49
50	Transmission	390	1,0000	390	87.05%	Page BGWP-3, Line 113	50
51	Total	447	2,0000	448	100.00%	Sum Lines 48; 49; 50	51
52	Winter						52
53	Secondary		1.0457		0.00%	Page BGWP-3, Line 111	53
54	Primary	77	1.0437	78	13,11%	Page BGWP-3, Line 112	54
55	Transmission	517	1.0108	517	86.89%	Page BGWP-3, Line 112	55
		594	1,0000			Sum Lines 53; 54; 55	
56	Total	394		595	100.00%	əmii Lines 53; 54; 55	56
57	n .n .n .n	1					57
58	Forecast Demand Determinants for Standby Customers:	1					58
59	Contracted Demand Determinants	1					59
60	Secondary	138	1.0457	145	7.62%	Page BGWP-4, Line 135	60
61	Primary	1,031	1.0108	1,042	54.78%	Page BGWP-4, Line 136	61
62	Transmission	715	1.0000	715	37.59%	Page BGWP-4, Line 137	62
63	Total	1,884		1,902	100.00%	Sum Lines 60; 61; 62	63

<sup>&</sup>lt;sup>1</sup> Pages BGWP-1, BGWP-2, BGWP-3 and BGWP-4 are found in Statement BG.

# Base Period Statement - BL Cal-ISO Wholesale TRBAA & HV-LV Utility Specific Rates Information

Docket No. ER12- -000

SAN DIEGO GAS & ELECTRIC COMPANY

High-Voltage Utility Specific Rates, Low -Voltage Wheeling Access Charge & Low Voltage Access Charge Rates CAISO TAC Rates Input Form - September 1, 2012 through August 31, 2013 Rate Design Information - Wholesale Transmission Rates

Components Wholesale Base Transmission Reve Wholesale TRBAA Forecast <sup>2</sup> Transmission Standby Revenues <sup>3</sup> Wholesale Net Transmission Rever	Components  Wholesale Base Transmission Revenue Requirement  Wholesale TRBAA Forecast  Transmission Standby Revenues  Wholesale Net Transmission Revenue Requirement	H & & & &	High Voltage TRR 407,112,000 \$ (5,416,931) \$ (5,597,024) \$	64 64 64 64	Low Voltage TRR 201,703,000 \$ 224,729 \$ (2,773,036) \$		Combined TRR 608,815,000 (5,192,202) (8,370,060)	Notes & Reference Statement BL  Tab CAISO-Wholesale; Pg 2; Line 1 Statement BL  Tab CAISO-Wholesale; Pg 2; Line 16 Statement BL  Tab CAISO-Wholesale; Pg 2; Line 16 Statement BL  Statement BL  Statement BL  Statement BL  Statement BL	Line No. 1 2 2 3 4 4 6 6 6
Gross Load - MWH		€				<del>)</del>	21.266,400	Statement BD: Page 1: Col. B: Line 14	
Utility Specific Access Charges (\$/MWH)		↔	<del> </del>	€9		€	27.9903	Line 7 / Line 9	10
									12

- Wholesale Base TRR comes from Statement BK2; Page 8 of 8; Line 15, in the instant informational filing.
- The TRBAA balance shown on Line 16 will be in effect until 12/31/2012. The TBAA amount will change effetive January 1, 2013, after TRBAA information comes from Docket No. ER12-660-000, filed on December 21, 2011 and approved by FERC on February 16, 2012. SDG&E makes it annual TRBAA filing in December 2012.
- Standby Revenues come from Statement BG; Page 1, Line 9, Col. (A) of the instant TO3-Cycle 6 filing. The Total Standby Revenues are allocated based on the TO3-Cycle 6 HV-LV splits of wholesale BTRR. See page 3 of CAISO - Wholesale Tab.

Statement - BL SAN DIEGO GAS & ELECTRIC COMPANY

Wholesale Customers - Rate Design Information High Voltage - Low Voltage Transmission Revenue Requirements Calculations September 1, 2012 through August 31, 2013 CAISO - TAC Rates Input Information

Line No.		1 W 4	4 2 9 7	· » σ	01 :	12 5	S 4 5	16	18	20	
Reference	Statement BK2; Page 8 of 8; Line 15	See Footnote No. 2 Below	See Footnote No. 2 Below	See Footnote No. 2 Below	See Footnote No. 2 Below	Sum {Line 6 through Line 10}	Line $12 \times 1.0275\%$	Sum Lines 3; 12; 14	TAC Workpaper; Page 1; Line 23	Sum Lines 1; 16; 18	
(3) = (1) + (2)  Total  Transmission  Revenue  Requirement	\$ 608,815,000	(884,876)	(4,649,632)	12,000	374,114	(4,263,518)	(43,808)	\$ (5,192,202)	(8,370,060)	\$ 595,252,738	
(2) Total LOW VOLTAGE Transmission Revenue Requirement	\$ 201,703,000	38,299		5,735	178,799	184,534	1,896	\$ 224,729	(2,773,036)	\$ 199,154,693	
(1) Total HIGH VOLTAGE Transmission Revenue Requirement	\$ 407,112,000	(923,175)	(4,649,632)	6,265	195,315	(4,448,052)	(45,704)	\$ (5,416,931)	(5,597,024)	\$ 396,098,045	
Components	Wholesale Base Trans. Revenue Requirement	TRBAA Balance @ 9/30/11 <sup>2</sup>	<u>Transmission Revenue Credits Forecast:</u> Wheeling Revenues <sup>2</sup>	Settlements, Metering and Client Relations 2	APS-IID ETC Cost Differentials <sup>2</sup>	Total Transmission Revenue Credits Forecast	Franchise Fees Expense	Total TRBAA <sup>2</sup>	Transmission Standby Revenue	Total Transmission Revenue Requirement	
Line No.	1	ι εν 4	16 51	∞ o	10	12	2 4 7	16	18	20	

# NOTES:

Wholesale Base TRR comes from Statement BK2; Page 8 of 8, Line 15, in the instant informational filing.

The TRBAA balance shown on Line 16 will be in effect until 12/31/2012. The TBAA amount will change effetive January 1, 2013, after TRBAA information comes from Docket No. ER12-660-000, filed on December 21, 2011 and approved by FERC on February 16, 2012.

Standby Revenues come from Statement BG; Page 1, Line 9, Col. (A) of the instant TO3-Cycle 6 filing. The Total Standby Revenues SDG&E makes it annual TRBAA filing in December 2012.

are allocated based on the TO3-Cycle 6 HV-LV splits of wholesale BTRR. See page 3 of CAISO - Wholesale Tab.

Statement - BL
SAN DIEGO GAS & ELECTRIC COMPANY
Wholesale Customers - Rate Design Information

Allocation of Standby Revenue Credits Between High Voltage & Low Voltage Facilities CAISO TAC Rates Input Form - September 1, 2012 through August 31, 2013

			(1)		(2)	(3)	(3) = (1) + (2)		
Line									Line
No.		H 	High Voltage	<u> </u>	Low Voltage		Total		Š.
	Components							Notes & Reference	
								Statement BL	
-	Base Transmission Revenue Requirement	↔	407,112,000	€>	201,703,000	↔	608,815,000	Tab CAISO-Wholesale; Pg. 1; Line 1	1
7									7
æ	HV-LV Allocation Factors 2		66.86957%		33.13043%		100.00000%	Ratios Based on Line 1 - Wholesale BTRR	3
4									4
ς,	Standby Revenue Credits <sup>3</sup>	S	(5,597,024) \$	↔	(2,773,036) \$	\$	(8,370,060)	Line 3 Ratios x (Col. 3; Line 9)	5
9							-		9
_	Total HV-LV Standby Revenue Credits	S	(5,597,024) \$	s	(2,773,036) \$	\$	(8,370,060)	Sum of Line 5	7
∞							-		<b>∞</b>
6	Total Standby Revenue Credits				U	S	(8,370,060)	(8,370,060) Statement BG; Page-1; Line 9; Col. A	
									6

- Wholesale Base TRR comes from Statement BK2; Page 8 of 8; Line 15 of Cycle 6 filing.
- HV-LV allocation ratios using the wholesale BTRR information from line 1.
- Allocation of Standby Revenues derived from Statement BG, Page 1, Line 9, column (A) and applying the ratios developed on line 3.