

# San Diego Gas & Electric Company

Volume - 1

TO3 - Cycle 6

Base Period Cost of Service, Forecast  
Period Revenues, True-Up Period  
Adjustment, Retail Rate Design, and  
CAISO Wholesale High Voltage  
Transmission Access Charge  
Components

TO3-Cycle 6 Filing  
(August 15, 2012)

Docket No. ER12-\_\_\_\_\_-\_\_\_\_\_



Georgetta J. Baker  
Senior Counsel

101 Ash Street  
San Diego, CA 92101  
Tel: 619.699.5064  
Fax: 619.699.5027  
gbaker@semprautilities.com

August 15, 2012

The Honorable Kimberly D. Bose  
Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

**Re: San Diego Gas & Electric Company's Annual Transmission Owner  
Formula 3 Rate Change (Cycle 6) Filing; Docket No. ER12-\_\_\_ - \_\_\_**

Dear Secretary Bose:

Pursuant to the Settlement that the Federal Energy Regulatory Commission ("Commission" or "FERC") approved on May 18, 2007,<sup>1</sup> San Diego Gas & Electric Company ("SDG&E") tenders for filing its Transmission Owner ("TO") Formula 3 ("TO3"), Cycle 6<sup>2</sup> Informational Filing ("August 15<sup>th</sup> Filing"). Consistent with the terms of the Settlement, the proposed effective date is September 1, 2012, both for this August 15<sup>th</sup> Filing and the Supplemental Filing, to be filed on October 2, 2012, as discussed briefly below and more fully in Section II.

For Cycle 6, SDG&E is proposing a bifurcated process, consisting of the August 15<sup>th</sup> Filing and the Supplemental Filing ("Cycle 6 Filings") to comply with *Order on Compliance Filing*,<sup>3</sup> issued August 3, 2012, pertaining to TO3, Cycle 5 (*Cycle 5 Order*). Based on technical conferences that SDG&E has held, SDG&E does not expect protests to the bifurcated procedure; however, SDG&E does expect that other aspects of the Cycle 6 Filings may be protested. Accordingly, SDG&E respectfully requests the Commission to: (i) accept the Informational Filing and the Supplemental Filing when it is filed on October 2, 2012, to become effective September 1, 2012, subject to refund, (ii) set the matter for hearing and (iii) establish settlement procedures to provide parties with an opportunity to resolve any disputed issues.

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<sup>1</sup> SDG&E filed the TO3 Settlement on March 27, 2007 in Docket Nos. ER07-284-000, *et al.* On May 18, 2007, the FERC approved the Settlement in *San Diego Gas & Electric Company*, 119 FERC ¶61,169 (2007), subject to a subsequent compliance filing which was approved by letter order dated July 11, 2007, to become effective on July 1, 2007.

<sup>2</sup> The term "Cycle" refers to the number of annual filings made under the applicable formula. Cycle 6 is the sixth annual filing under the TO3 Formula.

<sup>3</sup> *San Diego Gas & Elec. Co.*, 140 FERC ¶61,108 (2012).

## I. NATURE AND PURPOSE OF FILING

This Filing revises SDG&E's Base Transmission Revenue Requirements<sup>4</sup> ("BTRR") and increases transmission rates for retail End Use and California Independent System Operator ("ISO") Wholesale customers under the terms of the TO3 Settlement. Specifically, the Settlement authorizes SDG&E to charge its customers transmission rates that are revised annually on the basis of certain recorded and estimated costs reflected in an Informational Filing.<sup>5</sup> Such rates will remain in effect for the Rate Effective Period beginning September 1 of that year through August 31 of the subsequent year.

Here, the TO3 Cycle 6 rates, reflecting a revised BTRR for both retail End Use and ISO Wholesale Customers, will remain in effect for the 12-month Rate Effective Period beginning September 1, 2012. The rates reflect the following components: (1) Base Period Revenue Requirements for the 12-month period ending December 31, 2011; (2) Forecast Period Capital Addition Revenue Requirements for the 17-month period covering April 2012 through August 2013; (3) True-Up ("True-Up" or "TU") Adjustment for the 12-month True-Up Period ending March 31, 2012 and (4) an Interest True-Up Adjustment.

To facilitate review of the revisions to the BTRR and associated rates for retail End Use and ISO Wholesale customers, SDG&E summarizes key elements of the Filing below in Section IV and in greater detail in the attached Appendices I and II.

## II. BIFURCATED PROCESS

In the *Cycle 5 Order*, the Commission directed SDG&E to make a Compliance Filing (by October 2, 2012) expensing all of the wildfire insurance premiums and Wildfire Property Costs (Wildfire Costs) at issue in Cycle 5 to Account 925 without capitalizing any portion of those costs (Wildfire Capitalized Amounts). SDG&E will make the Cycle 5 Compliance Filing as ordered.

Because of the short time period (12 calendar days) between issuance of the *Cycle 5 Order* and the August 15<sup>th</sup> due date for the Informational Filing, SDG&E was unable to perform the various analyses and calculations necessary to "back out" the Wildfire Capitalized Amounts from various accounts for the affected Prior Year and True-Up Period cost statements to be included in the August 15<sup>th</sup> Filing. Accordingly, SDG&E proposes a bifurcated process to allow Cycle 6 to comply with the *Cycle 5 Order* consisting of the following Cycle 6 Filings:

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<sup>4</sup> Unless otherwise defined in this letter and accompanying volumes referenced herein, capitalized terms are intended to have the meanings ascribed to them in SDG&E's TO Tariff.

<sup>5</sup> Under the Settlement (Appendix VIII), on or before June 15 of each year, SDG&E is required to provide the California Public Utilities Commission with, and make available to any other interested parties by posting on OASIS at [www.sdge.com/toforum](http://www.sdge.com/toforum), a Draft Informational Filing for review, comment and discussion prior to filing the final Informational Filing on August 15. SDG&E made the requisite posting on June 15, 2012. However, this August 15<sup>th</sup> Filing differs from the Draft Informational Filing that SDG&E posted on June 15<sup>th</sup> to reflect corrections and to comply with the *Cycle 5 Order's* directive regarding expensing 100 percent of the Wildfire Costs to Account No. 925. SDG&E discussed these changes in technical conferences.

1. The August 15<sup>th</sup> Filing which includes rates and cost statements expensing 100 percent of the Wildfire Costs to Account 925 and an estimate of the Wildfire Capitalized Amounts and
2. The October 2 Supplemental Filing which will include revised rates and cost statements reflecting 100% elimination of the Wildfire Capitalized Amounts. SDG&E's current estimate of that adjustment is approximately \$1,049,000.<sup>6</sup> SDG&E will also make any other adjustments to cost statements and rates contained in the August 15<sup>th</sup> Filing, such as recalculating the Cycle 6 True-Up Adjustment due to the carry-over effects of the Cycle 5 Compliance Filing and other conforming changes.

### **III. LIST OF DOCUMENTS SUBMITTED**

This Filing consists of the following Volumes:

1. Volume 1 contains the transmittal letter, with Appendices I and II, TO3 Cycle 6 Formula Cost of Service Statements, including Base Period, Forecast Period, 12-month True-Up Adjustment Revenues and Interest True-Up Adjustment, which yield total revenues for retail End Use and ISO Wholesale customers (Exhibit SDG-1).
2. Volume 2 consists of two parts:
  - Volume 2A contains the following: (1) a report that explains the results of the 12-months ended March 2012 retail End Use TO3 Cycle 6 True-Up Period Adjustment; (2) a report that explains the cost of the Sunrise Powerlink Project ("Sunrise"); and (3) the Formula Cost of Service Statements supporting the End Use Customer True-Up Adjustment and the Interest True-Up Adjustment. (Exhibit SDG-2A).
  - Volume 2B contains all Cost of Service Statements supporting the ISO Wholesale customers True-Up Adjustment and Interest True-Up Adjustment (Exhibit SDG-2B).
3. Volume 3 consists of two parts:
  - Volume 3A contains work papers supporting Volume 1 and Base Period cost statement workpapers (Exhibit SDG-3A).
  - Volume 3B contains work papers supporting Volumes 2A and 2B, the True-Up Cost of Service Adjustment work papers, Forecast Plant Additions, and the HV/LV transmission plant splits (Exhibit SDG-3B). This Volume also contains work papers indicating SDG&E's estimate of the Wildfire

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<sup>6</sup> See Volume 3B (Work paper Tab "Estimated Adjustment to Revenues Related to Wildfire") Page 1) of the August 15<sup>th</sup> Filing.

Capitalized Amounts in the Cycle 6 BTRR noted in this transmittal letter as well as an estimate of the Wildfire Capitalized Amounts that are removed from the Cycle 6 Forecast Period.

**IV. SUMMARY OF TRANSMISSION FORMULA REVENUE REQUIREMENTS FOR THE TO3 CYCLE 6 RATE EFFECTIVE PERIOD**

SDG&E's TO3 Cycle 6 formulaic BTRR for End Use customers (BTRR<sub>EU</sub>) for the 12-month Rate Effective Period beginning September 1, 2012 through August 31, 2013, will collect from retail End Use customers approximately \$614.5 million in revenue requirements, representing a 54.2% increase over the current revenue requirement.<sup>7</sup> The End Use customer BTRR is comprised of the following components:

		Retail Customer	Wholesale Customer
2011 Base Period revenues	=	\$ 300.3 million	\$ 298.0 million
Forecast Period revenues	=	\$ 296.5 million	\$ 296.5 million
12-month TU Adjustment	=	\$ 9.6 million	\$ 7.0 million
Interest TU Adjustment	=	\$ 1.0 million	\$ 1.1 million
Franchise Fees/Uncollectibles	=	<u>\$ 7.1 million</u>	<u>\$ 6.2 million</u>
Total	=	\$ 614.5 million	\$ 608.8 million

The principal reasons for the increase in transmission rates above current rates are: (1) the inclusion in the Forecast Period (*i.e.*, from April 1, 2012 through August 31, 2013), of approximately \$1.617 billion<sup>8</sup> of capitalized costs for Sunrise and approximately \$439.2 million of other transmission plant additions in the Cycle 6, (2) an approximately \$100 million increase in the 2011 Prior Year rate base and (3) expensing Wildfire Costs to Account. 925. For this latter adjustment, approximately \$159.2 million of Wildfire Property Costs and \$72.5 million of Wildfire Insurance Premiums have been expensed to Account 925 for the True-Up Period and approximately \$34.6 million and \$70.7 million, respectively, have been expensed to Account 925 for the Base Period.

The forecast plant additions reflect numerous specific transmission projects the ISO has reviewed that are planned to be placed into service during the Forecast Period. These projects are being developed to meet transmission capacity expansion and to maintain transmission reliability.<sup>9</sup> Additionally, included in the Forecast Period are a number of wood to steel pole replacement projects to improve reliability and reduce wildfire risks in fire and wind-prone areas in San Diego County. (*See* Volume 3B Work papers). Total un-weighted transmission capital project costs in the Forecast Period including the Sunrise Powerlink project is equal \$2.056 billion and total weighted costs equal \$1.824 billion.<sup>10</sup> These estimated capital costs will

<sup>7</sup> See Volume 1 Statement BK-1 page 5 for Retail End BTRR and Statement BG page 1.

<sup>8</sup> This amount reflects a weighting of 100% of the total estimated Sunrise costs in the Forecast given an estimated in service date of June 2012.

<sup>9</sup> See Volume 3B True-Up Period work papers of this filing.

<sup>10</sup> Unadjusted for retirements.

automatically be trued up to actual costs in SDG&E's future transmission filings to ensure customers pay no more and no less than actual costs.

The Cycle 6 True-Up Adjustment of \$9.6 million under-collection was caused primarily by the expensing, rather than the capitalizing, of Wildfire Costs. The under-collection is explained in more detail in the True-Up Adjustment Report in Volume 2A of this filing.

The TO3 Cycle 6 BTRR for ISO wholesale customers ( $BTRR_{ISO}$ ) equals \$608.8 million, based upon total gross load of 21,266 Gwhs for an overall unit rate of \$28.63/Mwhs, representing a 52.33% increase for the Rate Effective Period.<sup>11</sup> As indicated above, SDG&E has included an Appendix 1 to reflect ISO Transmission Access Charge information required by the ISO Tariff.<sup>12</sup>

## **V. WAIVER**

Even though the bifurcation process is not provided for in the TO3 Formula or the Commission's regulations, SDG&E believes that good cause exists to grant its request to allow for this process in this Cycle 6 proceeding. Accordingly, SDG&E respectfully requests any waivers deemed necessary to permit the Cycle 6 Filings to become effective September 1, 2012, subject to refund and final Commission action in this proceeding. No party will be harmed by this bifurcated process because all rates collected as of September 1 will be collected subject to refund.

## **VI. SERVICE**

Copies of this Filing have been served on all parties to Docket No. ER08-1407, including the California Public Utilities Commission, the ISO, Pacific Gas and Electric Company, Southern California Edison Company and other participating transmission owners that have transferred operational control over their transmission facilities and entitlements to the ISO.

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<sup>11</sup> See Comparison of CAISO Average HV-LV Rates work paper near the end of Volume 3B of this filing.

<sup>12</sup> As required by the CAISO Tariff, SDG&E as a Participating Transmission Owner ("PTO") is required to file Appendix I as part of its transmission rate filings to show how the PTO separates its annual TRR into High and Low Voltage revenues.

## VII. COMMUNICATIONS

Correspondence and other communications concerning this Informational Filing should be addressed to:<sup>13</sup>

Georgetta J. Baker  
Senior Counsel  
San Diego Gas & Electric Company  
101 Ash Street, HQ12  
San Diego, CA 92101  
Phone: 619-699-5064  
Fax: 619-699-5027  
E-mail: [gbaker@semprautilities.com](mailto:gbaker@semprautilities.com)

James F. Walsh  
Senior Counsel  
San Diego Gas & Electric Company  
101 Ash Street, HQ12  
San Diego, CA 92101  
Phone: 619-699-5022  
Fax: 619-699-5027  
E-mail: [jfwalsh@semprautilities.com](mailto:jfwalsh@semprautilities.com)

Ed Lucero  
Transmission Revenue and Budget Manager  
San Diego Gas & Electric Company  
8315 Century Park Court  
San Diego, CA 92123-1550  
Phone: 858-654-1781  
Fax: 858-637-3770  
E-mail: [elucero@semprautilities.com](mailto:elucero@semprautilities.com)

Steven Williams  
FERC Case Manager  
San Diego Gas & Electric Company  
8330 Century Park Court  
San Diego, CA 92123  
Phone: 858-650-6158  
Fax: 858-654-1788  
E-mail: [swilliams@semprautilities.com](mailto:swilliams@semprautilities.com)

Respectfully submitted,

/s/ GEORGETTA J. BAKER  
Georgetta J. Baker  
James F. Walsh  
Attorneys for  
San Diego Gas & Electric Company

Enclosures

cc: Debi Le Vine, Director CAISO  
Nicholas Sher, California Public Utilities Commission

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<sup>13</sup> SDG&E requests waiver of Rule 203(b)(3) to the extent necessary to permit each of the individuals identified above to be placed on the Commission's official service list in this proceeding.

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a copy of the foregoing document upon each person designated on the official service list compiled by the Secretary in this proceeding. In addition, I certify that I have also caused the foregoing to be served by overnight delivery upon the following:

Frank Lindh  
General Counsel  
California Public Utilities Commission  
505 Van Ness Avenue  
San Francisco, CA 94102

Nancy Saracino  
General Counsel  
California Independent System Operator Corporation  
151 Blue Ravine Road  
Folsom, CA 95630

Dated at San Diego, California, this 15<sup>th</sup> day of August, 2012.

/s/ JOEL DELLOSA  
Joel Delloso



# **San Diego Gas & Electric Company**

## **Appendix - I**

**Docket No. ER12- -000**

**APPENDIX - I**  
**SDG&E's Transmission Revenue Requirement**  
**Per Docket ER12- -000**  
**Effective September 1, 2012**

1. **End-Use Customers:** For purposes of the calculation of End-Use Transmission Rates, the Transmission Revenue Requirement shall be \$609,304,448, which is composed of the retail Base Transmission Revenue Requirement of \$614,513,000 and reduced by the retail TRBAA of \$5,208,552.
  
2. **Wholesale Customers:** For purposes of the ISO's calculation of Access Charges:
  - a. The wholesale Transmission Revenue Requirement shall be \$595,252,738, which is equal to the wholesale Base Transmission Revenue Requirement of \$608,815,000, reduced by the wholesale TRBAA of \$5,192,202 and reduced by Standby Transmission Revenue of \$8,370,060.<sup>1</sup>
  
  - b. The High Voltage Transmission Revenue Requirement shall be \$396,098,045.
  
  - c. The Low Voltage Transmission Revenue Requirement shall be \$199,154,693.
  
  - d. Gross Load consistent with the High Voltage Transmission Revenue Requirement shall be 21,266,400 megawatt hours.
  
3. **Effective Date:** The amounts in (1) and (2) shall be effective September 1, 2012, or until amended by the Participating TO or modified by FERC.

Footnote (1): Transmission Revenue Requirements consist of the following:

BTRR TO3-Cycle 6 Filing in Docket ER12- -000	= \$608,815,000
TRBAA per FERC Order in Docket ER12-660-000	= (5,192,202)
Standby Revenues TO3-Cycle 6 Filing in ER12- -000	= <u>(8,370,060)</u>
<b>TOTAL</b>	<b>= \$595,252,738</b>

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<sup>1</sup> Pursuant to the ISO's July 5, 2005 filing in compliance with the Commission's December 21, 2004 order, 109 FERC ¶ 61,301 (December 21, Order) and June 2, 2005 order, 111 FERC ¶ 61,337 (June 2, Order), SDG&E in the instant filing has followed the ISO's new guidelines to separate all elements of its transmission facilities into High Voltage (HV) and Low Voltage (LV) components. TRBAA cost components shown in the instant filing are separated into HV and LV components applicable to the ISO's HV and LV guidelines effective January 1, 2005, pursuant to the ISO Tariff Appendix F, Schedule 3, and Section 8.1.

# **San Diego Gas & Electric Company**

## **Appendix - II**

**Docket No. ER12- -000**

**Appendix II**  
**Description of SDG&E's TO3 Cycle 6 Filing**

**I. OVERVIEW**

As indicated in the TO3 Settlement and as reflected in this TO3 Cycle 6 Filing, ("Cycle 6 Filing") SDG&E's BTRR consists of the following components:

- Prior Year Revenue Requirements for the 12-month period ending December 31, 2011;
- Forecast Period Capital Addition Revenue Requirements for the 17 month period covering April 2012 through August 2013;
- A True Up ("TU") Adjustment for the 12-month TU Period that ends March 2012.
- An Interest TU Adjustment

This Cycle 6 Filing includes 5 volumes of cost statements, true-up adjustments and work papers reflecting the derivation of the formula-based revenue requirements, as described in Appendix 8 "Formula for Calculating Annual Base Transmission Revenue Requirements under SDG&E's Transmission Owner Tariff" and the TO3 Settlement. Additionally, the revenue requirements are allocated to respective retail or End Use Customer classes and are designed in accordance with the provisions described in Appendix 9, "Determination of SDG&E's End Use Customer Class Transmission Charges, Low Voltage Access Charge and High Voltage Utility Specific Rate, and Allocation of BTRR Applicable to High Voltage and Low Voltage Transmission Facilities" as reflected in SDG&E's Transmission Owner Tariff. A brief description of each volume follows:

Volume 1 contains the following:

- The BTRR<sub>EU</sub>, which is comprised of the Prior Year Revenue Requirements (PYRR), Forecast Period Capital Addition Revenue Requirements (FC), and a TU Adjustment, is shown in Statement BK-1, page 5;
  - The BTRR<sub>ISO</sub> shown in Statement BK-2, pages 6 through 8 and bifurcated between high voltage and low voltage TRR are applicable from September 1, 2012 through August 31, 2013, and are provided to the California Independent System Operator Corporation ("CAISO" or "ISO") to develop its Transmission Access Charge rate.
- Base Period or PYRR Statements AD through AV; and
- Cost of service and rate design Statements BA through BL that allocate BTRR<sub>EU</sub> to customer classes and BTRR<sub>ISO</sub>, and then respectively derive End Use Customer

and ISO wholesale customer rates that allow recovery of total  $BTRR_{EU}$  and  $BTRR_{ISO}$ .

Volumes 2A and 2B contain the Cycle 6 12-month TU Adjustment and include the following:

#### Part I

- A report that explains the 12-month TU Adjustment.
- Sunrise Powerlink Project Report.

#### Part II

- TU Adjustment revenue requirements applicable to End Use Customers (retail) and ISO wholesale customers. The TU Adjustments for these customers are derived in Sections 2.1 and 3.1 respectively and are carried forward to Volume 1, Statements BK-1 and BK-2, pages 5 and 5, respectively;
- Section 1 contains the TU Period Cost Statements AD through AV that are used to derive the TU cost of service revenue requirements for the TU Period for both retail End Use Customers and ISO wholesale customers.
- Section 2.1A shows the derivation of the End Use Retail TU Adjustment that is the difference between the sum of monthly-recorded retail revenues<sup>1</sup> and retail TU Cost of Service, or TU revenues for the TU period.
- Section 2.1B shows the derivation of the retail Interest TU Adjustment per Appendix 8, Part II, Section 5.

#### Part III

- Section 3.1.1 shows the derivation of the ISO wholesale customer TU Adjustment that is the difference between the sum of monthly-recorded ISO wholesale TU revenue<sup>2</sup> and monthly ISO wholesale Cost of Service, or TU revenues for the TU period.
- Section 3.1.2 shows the derivation of the ISO wholesale Interest TU Adjustment per Appendix 8, Part II, Section 5.

Volumes 3A and 3B contain work papers that support Volumes 1, 2A and 2B.

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<sup>1</sup> Monthly recorded retail revenues are adjusted by the amortization of prior period retail TU-Adjustment and Interest TU adjustment.

<sup>2</sup> Monthly recorded ISO revenues are adjusted by the amortization of prior period ISO wholesale TU-Adjustment and Interest TU Adjustment.

## II. DETAILED DESCRIPTION OF FILING

### A. Volume 1 Contains the Formula Cost of Service Statements, Including Base Period, Forecast Period, TU Adjustment Revenue, and Interest TU Adjustment for Retail End Use and ISO Wholesale Customers

1. Derivation of the total formula BTRR for End Use Customers (or  $BTRR_{EU}$ ) shown in Statement BK-1, page 5, and BTRR for ISO wholesale customers (or  $BTRR_{ISO}$ ) shown in Statement BK-2, pages 6 through 8;
2. Statements AD – AV, provide the 2011 recorded historical costs used as input to derive End Use Customer and ISO wholesale customer Base Period costs of service at the FERC authorized return on equity as shown in Statement AV.
  - Statement BK-1 derives the Base Period revenue requirements for End Use Customers;
  - Statement BK-2 derives the Base Period revenue requirements for ISO wholesale customers, which is then separated into High Voltage Transmission Revenue Requirements and Low Voltage Transmission Revenue Requirements, as shown on pages 6 through 8.
  - Statements BB – BD, reflect retail End Use customer energy and 12-coincident peak demand data used to derive End Use Customer class allocation revenue requirements and customer class rate design.
3. Statement BG shows the following:
  - Monthly retail End Use Customer revenue requirements and billing determinants for the 12-month Rate Effective Period (September 1, 2012 through August 31, 2013) under “new transmission rates”;
  - The ISO wholesale customer revenue requirements separated into High Voltage Transmission Revenue Requirements and Low Voltage Transmission Revenue Requirement components for the Rate Effective Period under “new transmission rates”; and
4. Statement BH shows the following:
  - Monthly End Use Customer revenue requirements and billing determinants for the 12-month Rate Effective Period (September 1, 2012 through August 31, 2013) under “current transmission rates”; and

- ISO wholesale customer revenue requirements and billing determinants for the Rate Effective Period under “current transmission rates.”
5. Statement BK-1, deriving End Use Customer BTRR, includes a summary of the following on page 5:
- The Prior Year or Base Period Revenue Requirements;
  - Forecast Period Capital Addition Revenue Requirements; and
  - The TU Adjustment amount shown in Statement BK-1 is carried forward from Volume - 2A, Section 2.1A, Summary of retail TU Adjustment.
  - Interest TU Adjustment is brought forward from Volume – 2A, Section 2.1B.
6. Statement BK-2, derives the ISO wholesale BTRR and includes a summary of the following:
- Prior Year or Base Period Revenue Requirements;
  - Forecast Period Capital Addition Revenue Requirements; and
  - TU Adjustment amount shown in Statement BK-2 is brought forward from Volume - 2B, Section 3.1.1, Summary of ISO TU Adjustment.
  - Interest TU Adjustment is brought forward from Volume – 2B, Section 3.1.2
  - Pursuant to the ISO’s July 5, 2005 filing in compliance with the Commission’s orders issued December 21, 2004 (December 21, Order)<sup>3</sup> and order issued June 2, 2005 (June 2 Order),<sup>4</sup> in this filing SDG&E has followed the ISO’s new guidelines to separate all elements of its transmission facilities into High Voltage (HV) and Low Voltage (LV) components. The TRBAA cost components shown in this filing are separated into HV and LV components in accordance with the ISO’s HV and LV guidelines that were in effect January 1, 2005, pursuant to the ISO Tariff, Appendix F, Schedule 3, Section 8.1.

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<sup>3</sup> 109 FERC ¶ 61,301.

<sup>4</sup> 111 FERC ¶ 61,337.

7. Statement BL, shows the following:

- Allocation of  $BTRR_{EU}$  to retail customer classes;
- Design of End Use Customer transmission rates;
- Summary of End Use Customer transmission rates. See page 1.
- Derivation of ISO wholesale customer BTRR and TRBAA separated into ISO LV and HV Facilities components, HV Utility Specific Rate, and LV Wheeling Access Rate.

**B. Volumes 2A and 2B: 12-Month TU Adjustment**

The TU period adjustment, as derived in Volumes 2A and 2B, ensure that during the TU period, true-up costs match the recorded revenues under the formulaic rates. In this manner SDG&E earns no more and no less than its authorized return on equity as indicated in Statement AV of Volume 2A. SDG&E's Cycle 6 True-Up Period Cost of Service, for the 12-month period ended March 2012, was used to develop TU Revenue rates for each End Use Customer class. The TU Rates were then applied to the billing determinants to each month of the True-up Period to develop the monthly TU Revenues.

The monthly TU Revenues were subtracted from monthly recorded transmission revenues<sup>5</sup> that were booked during the True-Up period. The differences by month include the applicable interest related to any under- or over-collection. The total monthly differences were then combined to produce the True-Up Adjustment. These calculations for retail and ISO wholesale customers are shown in Section 2.1A and Section 3.1.1 respectively.

Volumes 2A and 2B include tables of content that show the applicable sections and pages that derive both retail End Use customer and ISO wholesale customer True-Up Adjustments. Furthermore, Volumes 2A and 2B contain the following information:

1. Section 1 contains Statements AD - AV, reflecting the cost statements that provide the cost input to derive retail End Use customer and ISO wholesale customer True-Up costs of service shown in Sections 2 and 3 respectively.
2. Section 2 contains the derivation of the retail True-Up Adjustment. Each sub-section of Section 2 is fully described in the table of contents in Volume 2A.
3. Section 3 of Volume 2B contains the derivation of the ISO wholesale True-Up Adjustment. In order to accurately calculate an ISO wholesale True-Up Adjustment that calculates the true-up, the same process used to calculate the retail End Use True-Up Adjustment process is used. That is, the process assumes

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<sup>5</sup> Monthly recorded retail revenues are adjusted by the amortization of prior period retail TU Adjustment and Interest TU Adjustment.



the ISO True-Up Cost of Service revenues and True-Up recorded costs<sup>6</sup> are recovered from ISO wholesale customers as if they were treated as retail customers served at transmission level.

This approach is similar to how ISO wholesale customers are charged the Transmission Revenue Balancing Account rates by investor owned Participating Transmission Owners. That is, retail customer sales at the meter are increased for losses to reflect these sales as if they were metered at transmission voltage levels. With the above in mind, the various sub-sections of Section 3, as shown in the table of contents of Volume 2B, explains the necessary steps in deriving the ISO wholesale True-Up Adjustment.

**C. Volume 3A: Work Papers Supporting Volume 1**

Volume 3A, found at pages AD1 through AV5 and BB1 through BD2.3, contains all work papers classified by the applicable individual cost statements (Statements AD through AV and Statements BA through BL that support the Base Period cost of service).

**D. Volume 3B: Work Papers Supporting Volumes 2A and 2B**

Volume 3B contains all work papers classified by the applicable individual cost statements, (Statements AD through AV and Statements BA through BL) that support the True-Up Period Cost of Service.

In addition, Volume 3B also contains work papers that demonstrates how transmission, general, common and IT projects are weighted by month for the 17-month Forecast Period (April 2012 through August 2013). A set of work papers is also included showing each of SDG&E's transmission project included by month for the 17-month forecast period, along with the ISO and CPUC approval status information.

Furthermore, work papers are included that separates transmission plant between high voltage and low voltage facilities. As indicated previously, consistent with the Commission's December 21 and June 2 orders and the ISO's compliance filing, this Cycle 6 Filing follows the ISO's new guidelines to separate all elements of its transmission facilities into HV and LV components.

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<sup>6</sup> Monthly recorded ISO revenues are adjusted by the amortization of prior period ISO wholesale TU-Adjustment and Interest TU Adjustment.

# **San Diego Gas & Electric Company**

## **Attestation Form**

**Docket No. ER12- \_\_\_\_\_ - \_\_\_\_\_**

**ATTESTATION REGARDING SAN DIEGO GAS & ELECTRIC COMPANY'S  
2012 ANNUAL TRANSMISSION OWNER FORMULA CYCLE 6 RATE CHANGE FILING  
(18 CFR § 35.13 (d)(7))**

I, Lee Schavrien, attest that I am Senior Vice President – Finance, Regulatory & Legislative Affairs of San Diego Gas & Electric Company ("SDG&E"), and to the best of my knowledge and belief, the cost of service statements and supporting data submitted as part of this filing are true, accurate, and current representations of SDG&E's books and other corporate documents.

August 13, 2012

  
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Lee Schavrien

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**California All-Purpose Acknowledgement**

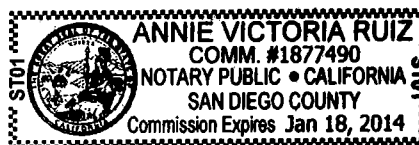
State of California            )  
  )  
County of San Diego         )

On August 13, 2012 before me, Annie Victoria Ruiz, Notary Public, personally appeared Lee Schavrien, who proved to me on the basis of satisfactory evidence to be the person whose name is subscribed to the within instrument and acknowledged to me that he executed the same in his authorized capacity, and that by his signature on the instrument the person, or the entity upon behalf of which the person acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

  
\_\_\_\_\_  
Annie Victoria Ruiz, Notary Public



# San Diego Gas & Electric Company

## Volume – 1

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# San Diego Gas & Electric Company

## Base Period Statement – AD Cost of Plant

Docket No. ER12-\_\_\_\_-\_\_\_\_

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Statement AD**  
**Cost of Plant**  
**Base Period - December 31, 2011**  
**(\$1,000)**

Line No	Amount	Reference	Line No
1 Total Electric Miscellaneous Intangible Plant <sup>2</sup>	\$ 18,909	Stmnt AD WP; Page-AD1; Line 1	1
2			2
3 Total Steam Production Plant	380,494	Stmnt AD WP; Page-AD1; Line 3	3
4			4
5 Total Nuclear Production Plant	1,446,586	Stmnt AD WP; Page-AD1; Line 5	5
6			6
7 Total Hydraulic Production Plant	-	Stmnt AD WP; Page-AD1; Line 7	7
8			8
9 Total Other Production Plant	325,981	Stmnt AD WP; Page-AD1; Line 9	9
10			10
11 Total Production Plant and Intangible plant	\$ 2,171,969	Sum Lines 1 thru 9	11
12			12
13 Total Distribution Plant	4,659,306	Stmnt AD WP; Page-AD1; Line 13	13
14			14
15 Transmission Plant <sup>1</sup>	1,734,087	Stmnt AD WP; Page-AD1; Line 15	15
16			16
17 Total General Plant <sup>2</sup>	195,466	Stmnt AD WP; Page-AD1; Line 17	17
18			18
19 Total Common Plant <sup>2</sup>	472,220	Stmnt AD WP; Page-AD1; Line 19	19
20			20
21 Total Plant in Service	\$ 9,233,049	Sum Lines 11; 13; 15; 17; 19	21
22			22
23 Transmission Wages and Salaries Allocation Factor	14.60%	Statement AI; Line 19	23
24			24
25 Transmission Plant	1,734,087	See Line 15 Above	25
26			26
27 Transmission Related Electric Miscellaneous Intangible Plant	2,761	Line 1 x Line 23	27
28			28
29 Transmission Related General Plant	28,538	Line 17 x Line 23	29
30			30
31 Transmission Related Common Plant	68,944	Line 19 x Line 23	31
32			32
33 Transmission Related Total Plant in Service	\$ 1,834,330	Sum Lines 25; 27; 29; & 31	33
34			34
35 Transmission Plant Allocation Factor <sup>3</sup>	19.87%	Line 33 / Line 21	35

**NOTES:**

- <sup>1</sup> The amounts stated above are ratemaking utility plant in service and are derived by multiplying the book utility plant in service by the FERC's Seven Element Adjustment Factors. See Stmnts AD-6 and AD-14 for corrections made to recorded transmission plant cost in the base period.
- <sup>2</sup> Electric Miscellaneous Intangible Plant, General Plant, and Common Plant have a Seven Element Adjustment Factor of "1" because there is no transfer of transmission or distribution plant among these categories.
- <sup>3</sup> Used to allocate all elements of working capital, other than working cash, in conformance with TO-3 settlement, Appendix VII, Page 139, Item 3.

# San Diego Gas & Electric Company

## Base Period Statement – AE Accumulated Depreciation and Amortization

Docket No. ER12-\_\_\_\_-\_\_\_\_

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Statement AE**  
**Accumulated Depreciation and Amortization**  
**Base Period - December 31, 2011**  
**(\$1,000)**

Line No	Amounts	Reference	Line No
1	\$ 514,914	Stmnt AE WP; Page-AE1; Line 1	1
2			2
3	14,792	Stmnt AE WP; Page-AE1; Line 3	3
4			4
5	83,848	Stmnt AE WP; Page-AE1; Line 5	5
6			6
7	239,551	Stmnt AE WP; Page-AE1; Line 7	7
8			8
9	14.60%	Statement AI; Line 19	9
10			10
11	\$ 2,160	Line 3 x Line 9	11
12			12
13	12,242	Line 5 x Line 9	13
14			14
15	34,974	Line 7 x Line 9	15
16			16
17	\$ 564,290	Sum Lines 1; 11; 13 ;15	17

**NOTES:**

- <sup>1</sup> The amounts stated above are ratemaking utility plant in service and are derived by multiplying the book utility plant in service by the FERC's Seven Element Adjustment Factors. See Stmts AE-1 and AD-14 for adjustments made to recorded transmission plant accumulated depreciation in the base period.
- <sup>2</sup> Electric Miscellaneous Intangible Plant, General Plant, and Common Plant have a Seven Element Adjustment Factor of "1" because there is no transfer of transmission or distribution plant to these categories.



# San Diego Gas & Electric Company

## Base Period Statement – AF Specified Deferred Credits

Docket No. ER12-\_\_\_\_ - \_\_\_\_

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Statement AF**  
**Deferred Credits**  
**Base Period - December 31, 2011**  
**(\$1,000)**

<u>Line No</u>	<u>Amounts</u>	<u>Reference</u>	<u>Line No</u>
1 Transmission Related ADIT - Excluding Bonus Depreciation	\$ (147,945)	Stmnt AF WP; Page-AF1; Line 1	1
2			2
3 Transmission Related ADIT from Bonus Depreciation	<u>(27,200)</u>	Stmnt AF WP; Page-AF1; Line 3	3
4			4
5 Total	<u>\$ (175,145)</u>	Sum of Lines 1 thru 3	5

# San Diego Gas & Electric Company

## Base Period Statement – AG Specified Plant Account (Other than Plant in Service) and Deferred Debits

Docket No. ER12-\_\_\_\_ - \_\_\_\_

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Statement AG**  
**Specified Plant Account (Other than Plant in Service) and Deferred Debits**  
**Base Period - December 31, 2011**  
**(\$1,000)**

Line No		Amounts	Reference	Line No
1	Transmission Plant Held for Future Use <sup>1</sup>	\$ 61,799	Stmnt AG WP; Page-AG1; Line 1	1
2				2
3	Total	<u>\$ 61,799</u>	Sum of Line 1	3

<sup>1</sup> The balances for Transmission Plant Held for Future Use are derived based on a 13-month weighted average balance. Plant Held for Future Use represents the parcels of land purchased for the Torrey Pines/Sorrento Mesa, Jamul and Salt Creek substations as well as various landrights acquisitions from the Bureau of Land Management, US Forest Service, and other various agencies for the Sunrise Powerlink.

# San Diego Gas & Electric Company

## Base Period Statement – AH Operation and Maintenance Expenses

**Docket No. ER12- -000**

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Statement AH**  
**Operation and Maintenance Expenses**  
**Base Period - December 31, 2011**  
**(\$1,000)**

Line No.	Amounts	Reference	Line No.
1			1
2			2
3			3
4			4
5			5
6			6
7			7
8			8
9			9
10			10
11			11
12			12
13			13
14			14
15			15
16			16
17			17
18			18
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35			35
36			36
37			37
38			38
39			39
40			40
41			41
42			42
43			43
44			44
45			45
46			46
47			47
48			48
49			49
50			50
51			51
52			52

# San Diego Gas & Electric Company

## Base Period Statement – AI Wages and Salaries

Docket No. ER12- \_\_\_\_\_ - \_\_\_\_\_

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Statement AI**  
**Wages and Salaries**  
**Base Period - December 31, 2011**  
**(\$1,000)**

Line No.	Amounts	Reference	Line No.
1	\$ 8,930	Stmnt AI WP; Page-AII; Line 1	1
2			2
3	17,432	Stmnt AI WP; Page-AII; Line 3	3
4			4
5	52,886	Stmnt AI WP; Page-AII; Line 5	5
6			6
7	24,290	Stmnt AI WP; Page-AII; Line 7	7
8			8
9	15,831	Stmnt AI WP; Page-AII; Line 9	9
10			10
11	-	Stmnt AI WP; Page-AII; Line 11	11
12			12
13	\$ 119,369	Sum Lines 1 thru 11	13
14			14
15	30,210	Stmnt AI WP; Page-AII; Line 15	15
16			16
17	\$ 149,579	Sum Lines 13 thru 15	17
18			18
19	14.60%	Line 3/Line 13	19



# San Diego Gas & Electric Company

## Base Period Statement – AJ Depreciation and Amortization Expenses

Docket No. ER12-\_\_\_\_-\_\_\_\_

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Statement AJ**  
**Depreciation and Amortization Expense**  
**Base Period - December 31, 2011**  
**(\$1,000)**

Line No.	Amounts	Reference	Line No.
1	\$ 45,335	Stmnt AJ WP; Page-AJ1; Line 1	1
2			2
3	\$ 8,778	Stmnt AJ WP; Page-AJ1; Line 3	3
4			4
5	14.60%	Statement AI; Line 19	5
6			6
7	\$ 1,282	Line 3 x Line 5	7
8			8
9	\$ 44,620	Stmnt AJ WP; Page-AJ1; Line 9	9
10			10
11	\$ 6,515	Line 5 x Line 9	11
12			12
13	\$ 820	Stmnt AJ WP; Page-AJ1; Line 13	13
14			14
15	\$ 120	Line 5 x Line 13	15
16			16
17	\$ 53,252	Sum Lines 1; 7; 11; 15	17
18			18
19	\$ 1,893	Stmnt AJ WP; Page-AJ1; Line 19	19

<sup>1</sup> See Stmts AJ-1 and AD-14 for corrections made to recorded transmission plant depreciation expense in the base period.

# San Diego Gas & Electric Company

## Base Period Statement – AK Taxes Other Than Income Taxes

Docket No. ER12-\_\_\_\_-\_\_\_\_

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Statement AK**  
**Taxes Other Than Income Taxes**  
**Base Period - December 31, 2011**  
**(\$1,000)**

Line No.	Amounts	Reference	Line No.
1 Total Property Taxes	\$ 51,819	Stmnt AK WP; Page-AK1; Line 7	1
2			2
3 Less: SONGS Property Taxes	<u>(3,659)</u>	Stmnt AK WP; Page-AK1; Line 9	3
4			4
5 Property Taxes Less SONGS	<u>\$ 48,160</u>	Line 1 Minus Line 3	5
6			6
7			7
8 <u>Derivation of Transmission Related Property Tax Allocation Factor:</u>			8
9 Transmission Plant	\$ 1,734,087	Statement AD; Page 1; Line 25	9
10 Total Miscellaneous Intangible Plant	2,761	Statement AD; Page 1; Line 27	10
11 Transmission Related General Plant	28,538	Statement AD; Page 1; Line 29	11
12 Transmission Related Common Plant	68,944	Statement AD; Page 1; Line 31	12
13 Total	<u>\$ 1,834,330</u>	Sum Lines 9 thru 12	13
14			14
15 Total Nuclear Plant	\$ -	N/A in Ratio Development	15
16 Total Steam Plant	380,494	Statement AD; Page 1; Line 3	16
17 Total Other Production Plant	325,981	Statement AD; Page 1; Line 9	17
18 Total Transmission plant	1,734,087	Statement AD; Page 1; Line 25	18
19 Total Miscellaneous Intangible Plant	18,909	Statement AD; Page 1; Line 1	19
20 Total Distribution plant	4,659,306	Statement AD; Page 1; Line 13	20
21 Total General Plant	195,466	Statement AD; Page 1; Line 17	21
22 Total Common Plant	472,220	Statement AD; Page 1; Line 19	22
23 Total Investment in Plant Excluding SONGS	<u>\$ 7,786,463</u>	Sum Lines 15 thru 22	23
24			24
25 Transmission Related Property Tax Allocation Factor	<u>23.56%</u>	Line 13 / Line 23	25
26			26
27 Transmission Related Property Taxes Expense	<u>\$ 11,346</u>	Line 5 x Line 25	27
28			28
29			29
30 Payroll Taxes	\$ 13,386	Stmnt AK WP; Page-AK1; Line 22	30
31			31
32 Transmission Wages and Salaries Allocation Factor	<u>14.60%</u>	Statement AI; Line 19	32
33			33
34 Transmission Related Payroll Taxes Expense	<u>\$ 1,954</u>	Line 30 x Line 32	34

# San Diego Gas & Electric Company

## Base Period Statement AL - Working Capital

**Docket No. ER12- -000**

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Statement AL**  
**Working Capital**  
**Base Period - December 31, 2011**  
**(\$1,000)**

Line No.	Amounts	Reference	Line No.
1	\$ 55,952	Stmnt AL WP; Page-AL1; Line 1	1
2			2
3	19.87%	Statement AD; Line 35	3
4			4
5	\$ 11,118	Line 1 x Line 3	5
6			6
7	\$ 31,574	Stmnt AL WP; Page-AL1; Line 7	7
8			8
9	\$ 6,274	Line 3 x Line 7	9
10			10
11			11
11	<u>Derivation of Transmission Related Cash Working Capital:</u>		
12	\$ 47,112	Statement AH; Line 9	12
13	42,788	Statement AH; Line 52	13
14	-	Statement AH; Line 8	14
15	\$ 89,900	Sum Lines 12; 13; 14	15
16			16
17	12.50%	FERC Method = 1/8 of O&M	17
18			18
19	\$ 11,238	Line 15 x Line 17	19
20			20
21	\$ 11,238	[(Line 12 + Line 13) x Line 17]	21

# San Diego Gas & Electric Company

## Base Period Statement – AQ Federal Income Tax Deductions – Other Than Interest

Docket No. ER12-\_\_\_\_-\_\_\_\_

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Statement AQ**  
**Federal Income Tax Deductions, Other Than Interest**  
**Base Period - December 31, 2011**  
**(\$1,000)**

Line No.	Amounts	Reference	Line No.
1 South Georgia Income Tax Adjustment	\$ 2,333	Stmnt AQ WP; Page-AQ1; Line 1	1



# San Diego Gas & Electric Company

## Base Period Statement – AR Federal Income Tax Adjustments

Docket No. ER12-\_\_\_\_ - \_\_\_\_

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Statement AR**  
**Federal Tax Adjustments**  
**Base Period - December 31, 2011**  
**(\$1,000)**

Line No.		Amounts	Reference	Line No.
1	Transmission Related Amortization of Investment Tax Credits	\$ (265)	Stmnt AR WP; Page-AR1; Line 1	1
2				2
3	Transmission Related Amortization of Excess Deferred Tax Liabilities	-	Stmnt AR WP; Page-AR1; Line 3	3
4				4
5	Total	<u>\$ (265)</u>	Sum Lines 1; 3	5

# San Diego Gas & Electric Company

## Base Period Statement – AU Revenue Credits

Docket No. ER12-\_\_\_\_-\_\_\_\_

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Statement AU**  
**Revenue Credits**  
**Base Period - December 31, 2011**  
**(\$1,000)**

Line No.	Amounts	Reference	Line No.
1 (451) Miscellaneous Service Revenues	\$ -	Stmnt AU WP; Page-AU1; Line 1	1
2			2
3 (453) Sales of Water and Water Power	-	Stmnt AU WP; Page-AU1; Line 3	3
4			4
5 (454) Rent from Electric Property	616	Stmnt AU WP; Page AU1; Line 5	5
6			6
7 (455) Interdepartmental Rents	-	Stmnt AU WP; Page AU1; Line 7	7
8			8
9 (456) Other Electric Revenues	<u>1,931</u>	Stmnt AU WP; Page AU1; Line 9	9
10			10
11 Transmission Related Revenue Credits	<u>\$ 2,547</u>	Sum Lines 1; 3; 5; 7; 9	11
12			12
13 (411.6 & 411.7) Gain or Loss From Sale of Plant Held for Future Use	<u>\$ -</u>	Stmnt AU WP; Page AU1; Line 13	13

# San Diego Gas & Electric Company

## Base Period Statement – AV Cost of Capital and Fair Rate of Return

**Docket No. ER12- -000**

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Statement AV**  
**Cost of Capital and Fair Rate of Return**  
**Base Period - December 31, 2011**  
**(\$1,000)**

Line No.	Amounts	Reference	Line No.
1			1
2			2
3			3
4			4
5			5
6			6
7			7
8			8
9			9
10			10
11			11
12			12
13			13
14			14
15			15
16			16
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19			19
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22			22
23			23
24			24
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26			26
27			27
28			28
29			29
30			30
31			31
32			32
33			33
34			34
35			35
36			36
37			37
38			38
39			39
40			40
41			41
42			42
43			43

Line No.	Amounts	Reference	Line No.
1			1
2			2
3			3
4			4
5			5
6			6
7			7
8			8
9			9
10			10
11			11
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19			19
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21			21
22			22
23			23
24			24
25			25
26			26
27			27
28			28
29			29
30			30
31			31
32			32
33			33
34			34
35			35
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39			39
40			40
41			41
42			42
43			43

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Statement AV**  
**Cost of Capital and Fair Rate of Return**  
**Base Period - December 31, 2011**  
**(\$1,000)**

Line No.	Amounts	Reference	Line No.
1			1
2			2
3			3
4			4
5			5
6			6
7			7
8			8
9			9
10			10
11			11
12			12
13			13
14			14
15			15
16			16
17			17
18			18
19			19
20			20
21			21
22			22
23			23
24			24
25			25
26			26
27			27
28			28
29			29
30			30
31			31
32			32
33			33

# San Diego Gas & Electric Company

## Base Period Statement – BA Wholesale Customer Rate Group

Docket No. ER12-\_\_\_\_-\_\_\_\_



San Diego Gas & Electric Company  
Statement BA  
Wholesale Customer Rate Groups

1. San Diego Gas and Electric Company retail transmission groups are as follows:
  - a. Residential Customers
  - b. Small Commercial Customers
  - c. Medium-Large Commercial Customers
  - d. Street Lighting
  - e. Standby Service
  
2. Based upon ISO Amendment 27, which establishes the ISO transmission access charge, SDG&E develops wholesale transmission revenue requirements to provide the ISO transmission revenue information needed per the guidelines indicated in Amendment 27, as well as the other wholesale transactions per the ISO tariff.

# San Diego Gas & Electric Company

## Base Period Statement – BB Allocation Demand and Capability Data

Docket No. ER12-\_\_\_\_ - \_\_\_\_

**Statement BB**  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Allocation Demand and Capability Data**  
**Base Period - December 31, 2011**  
**(Information Based on Five-Year Average Recorded Data: 2005 - 2009)**

Line No.	Customer Class	(a) 5-Year Average Of 12-CPS Kilowatts @ Meter Level <sup>1</sup>	(b) Transmission Loss Factors	(c) = (a) x (b) 5-Year Average Of 12-CPS; Kilowatts @ Transmission Level	12-CP Allocation Percentages @ Transmission Level	Reference	Line No.
1	Residential Customers	15,284,671	1.0457	15,983,180	39.87%	Statement BB WP; Page-1; Line 1	1
2	Small Commercial Customers	4,554,530	1.0457	4,762,672	11.88%	Statement BB WP; Page-1; Line 2	2
3	Medium-Large Commercial Customers						3
4	Secondary	13,371,083	1.0457	13,982,142	34.88%	Statement BB WP; Page-1; Line 22	4
5	Primary	3,281,126	1.0108	3,316,562	8.27%	Statement BB WP; Page-1; Line 23	5
6	Transmission	1,346,288	1.0000	1,346,288	3.36%	Statement BB WP; Page-1; Line 24	6
7	Total Medium-Large Commercial	17,998,497	1.0359	18,644,992	46.51%	Sum Lines 4; 5; 6	7
8							8
9	Street Lighting	142,662	1.0457	149,182	0.37%	Statement BB WP; Page-1; Line 4	9
10	Standby Customers						10
11	Secondary	39,694	1.0457	41,508	0.10%	Statement BB WP; Page-1; Line 28	11
12	Primary	296,028	1.0108	299,225	0.75%	Statement BB WP; Page-1; Line 29	12
13	Transmission	205,246	1.0000	205,246	0.51%	Statement BB WP; Page-1; Line 30	13
14	Total Standby Customers	540,968	1.0093	545,979	1.36%	Sum Lines 11; 12; 13	14
15							15
16	System Total	38,521,328	1.04062	40,086,005	100.00%	Sum Lines 1; 2; 7; 9; 14	16

**Notes:**

<sup>1</sup> SDG&E Load Research Data: 2005 - 2009.

# San Diego Gas & Electric Company

## Base Period Statement – BD Allocation Energy and Supporting Data

Docket No. ER12-\_\_\_\_-\_\_\_\_

**Statement BD**  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Allocation Energy and Supporting Data**  
**Rate Effective Period - (September 2012 - August 2013)**

Line No.	Months	Retail Energy Sales @ Meter Level	Retail Energy Sales @ Transmission Level	Reference	Line No.
1	September-12	1,925,666	2,003,883	Stmnt BD WP; Page 1; Cols. C & D; Line 1	1
2	October-12	1,694,405	1,763,230	Stmnt BD WP; Page 1; Cols. C & D; Line 2	2
3	November-12	1,646,470	1,713,347	Stmnt BD WP; Page 1; Cols. C & D; Line 3	3
4	December-12	1,695,052	1,763,903	Stmnt BD WP; Page 1; Cols. C & D; Line 4	4
5	January-13	1,772,261	1,844,248	Stmnt BD WP; Page 1; Cols. C & D; Line 5	5
6	February-13	1,659,682	1,727,096	Stmnt BD WP; Page 1; Cols. C & D; Line 6	6
7	March-13	1,628,622	1,694,774	Stmnt BD WP; Page 1; Cols. C & D; Line 7	7
8	April-13	1,571,880	1,635,728	Stmnt BD WP; Page 1; Cols. C & D; Line 8	8
9	May-13	1,573,697	1,637,618	Stmnt BD WP; Page 1; Cols. C & D; Line 9	9
10	June-13	1,657,155	1,724,466	Stmnt BD WP; Page 1; Cols. C & D; Line 10	10
11	July-13	1,795,297	1,868,219	Stmnt BD WP; Page 1; Cols. C & D; Line 11	11
12	August-13	1,816,121	1,889,889	Stmnt BD WP; Page 1; Cols. C & D; Line 12	12
13					13
14	Total	20,436,308	21,266,400	Sum Lines 1 thru 12	14

# San Diego Gas & Electric Company

## Base Period Statement – BG Revenue Data to Reflect Changed Rates

**Docket No. ER12- -000**

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Comparison of Revenues  
Rate Effective Period - Twelve Months Ending August 31, 2013

Line No.	Customer Classes	(A) 2012 Transmission Revenues @ Changed Rates	(B) 2012 Transmission Revenues @ Present Rates <sup>1</sup>	(C) = (A) - (B) (\$ Change)	(D) = (C)/(B) (%) Change	Reference	Line No.
1	Residential	\$ 245,050,221	\$ 159,931,653	\$ 85,118,568	53.22%	(A): Statement BG, Page BG-2, Line 12	1
2						(B): Statement BH, Page BH-1, Line 12	2
3	Small Commercial	73,003,081	47,357,602	25,645,479	54.15%	(A): Statement BG, Page BG-2, Line 14;	3
4						(B): Statement BH, Page BH-1, Line 14	4
5	Medium and Large Commercial/Industrial	285,742,810	184,366,904	101,375,906	54.99%	(A): Statement BG, Page BG-2, Line 16;	5
6						(B): Statement BH, Page BH-1, Line 16	6
7	Street Lighting	2,287,072	1,488,485	798,588	53.65%	(A): Statement BG, Page BG-2, Line 18;	7
8						(B): Statement BH, Page BH-1, Line 18	8
9	Standby	8,370,060	5,360,820	3,009,240	56.13%	(A): Statement BG, Page BG-2, Line 20;	9
10						(B): Statement BH, Page BH-1, Line 20	10
11	Grand Total	\$ 614,453,245	\$ 398,505,464	\$ 215,947,780	54.19%	Sum Lines 1 through 9	11

NOTES:

<sup>1</sup> Present Rates are defined as rates effective pursuant to ER11-4318.

Statement BG  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Transmission Revenues Data to Reflect Changed Rates  
 Rate Effective Period - Twelve Months Ending August 31, 2013

Line No.	Customer Classes	(A) Sep-12	(B) Oct-12	(C) Nov-12	(D) Dec-12	(E) Jan-13	(F) Feb-13	(G)
1	Residential <sup>1</sup>	\$ 23,266,821	\$ 19,952,708	\$ 19,207,140	\$ 21,424,070	\$ 23,616,713	\$ 20,864,077	
2								
3	Small Commercial <sup>2</sup>	6,986,744	6,191,304	5,935,650	5,793,591	6,036,045	5,832,621	
4								
5	Medium and Large Commercial/Industrial <sup>3</sup>	28,974,668	22,480,662	21,999,000	21,464,624	21,422,726	20,931,107	
6								
7	Street Lighting <sup>4</sup>	189,841	189,802	189,762	189,723	190,601	190,713	
8								
9	Standby <sup>5</sup>	697,505	697,505	697,505	697,505	697,505	697,505	
10								
11	TOTAL	\$ 60,115,579	\$ 49,511,981	\$ 48,029,056	\$ 49,569,513	\$ 51,963,590	\$ 48,516,023	

Line No.	Customer Classes	(A) Mar-13	(B) Apr-13	(C) May-13	(D) Jun-13	(E) Jul-13	(F) Aug-13	(G) Total
12	Residential <sup>1</sup>	\$ 19,613,759	\$ 18,183,056	\$ 17,910,998	\$ 18,668,702	\$ 20,759,375	\$ 21,582,803	\$ 245,050,221
13								
14	Small Commercial <sup>2</sup>	5,799,806	5,641,267	5,650,718	6,051,334	6,552,859	6,531,142	\$ 73,003,081
15								
16	Medium and Large Commercial/Industrial <sup>3</sup>	21,201,960	21,087,807	24,606,615	26,081,245	27,824,192	27,668,203	\$ 285,742,810
17								
18	Street Lighting <sup>4</sup>	190,825	190,937	191,049	191,161	191,273	191,386	\$ 2,287,072
19								
20	Standby <sup>5</sup>	697,505	697,505	697,505	697,505	697,505	697,505	\$ 8,370,060
21								
22	TOTAL	\$ 47,503,855	\$ 45,800,572	\$ 49,056,884	\$ 51,689,947	\$ 56,025,205	\$ 56,671,039	\$ 614,453,245

**NOTES:**

- <sup>1</sup> Statement BG, Pages BG-3, -4, & -5, Line 25.
- <sup>2</sup> Statement BG, Pages BG-3, -4, & -5, Line 27.
- <sup>3</sup> Statement BG, Pages BG-3, -4, & -5, Sum Lines 30 through 33.
- <sup>4</sup> Statement BG, Pages BG-3, -4, & -5, Line 35.
- <sup>5</sup> Statement BG, Pages BG-3, -4, & -5, Line 37.



Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Rate Effective Period - Twelve Months Ending August 31, 2013

Line No.	Customer Classes	(A)		(B)		(C)		(D)		Line No.
		Sep-12		Oct-12		Nov-12		Dec-12		
		Billing Determinants <sup>1</sup>		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	746,928,441	-	640,536,364	-	616,601,593	-	687,771,100	-	1
2										2
3	Small Commercial	188,220,480	-	166,791,594	-	159,904,356	-	156,077,355	-	3
4										4
5	Medium and Large Commercial/Industrial	981,020,066		877,582,620		860,470,820		841,712,790		5
6	Non-coincident (100%)		120,576		106,056		95,282		81,841	6
7	Non-coincident (90%)		2,504,758		2,237,157		2,198,417		2,157,030	7
8	Maximum On-peak Period Demand		2,234,526		1,782,166		1,749,693		1,715,004	8
9	Maximum Demand at the Time of System Peak		89,287		84,778		84,803		84,828	9
10										10
11	Street Lighting	9,496,799	-	9,494,837	-	9,492,870	-	9,490,896	-	11
12										12
13	Standby	-	156,972	-	156,972	-	156,972	-	156,972	13
14										14
15	TOTAL	1,925,665,786		1,694,405,415		1,646,469,639		1,695,052,141		15

NOTES:

<sup>1</sup> Billing determinants are forecast determinants for the rate effective September 2012 through August 2013.

Line No.	Customer Classes	(A)		(B)		(C)		(D)		Line No.
		Sep-12		Oct-12		Nov-12		Dec-12		
		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
16	Residential <sup>2</sup>	\$	0.03115	\$	0.03115	\$	0.03115	\$	0.03115	16
17										17
18	Small Commercial <sup>2</sup>	\$	0.03712	\$	0.03712	\$	0.03712	\$	0.03712	18
19										19
20	Medium and Large Commercial/Industrial <sup>2</sup>									20
21										21
22	Street Lighting <sup>2</sup>	\$	0.01999	\$	0.01999	\$	0.01999	\$	0.01999	22
23										23
24	Standby <sup>2</sup>									24

NOTES:

<sup>2</sup> The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 18.

Line No.	Customer Classes	(A)		(B)		(C)		(D)		Line No.								
		Sep-12		Oct-12		Nov-12		Dec-12										
		Revenues @ Changed Rates <sup>3</sup>		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates										
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)									
25	Residential	\$	23,266,821	\$	-	\$	19,952,708	\$	-	\$	19,207,140	\$	-	\$	21,424,070	\$	-	25
26																		26
27	Small Commercial	\$	6,986,744	\$	-	\$	6,191,304	\$	-	\$	5,935,650	\$	-	\$	5,793,591	\$	-	27
28																		28
29	Medium and Large Commercial/Industrial	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	29
30	Non-coincident (100%)			\$	1,236,788	\$	1,087,852	\$	977,342	\$	839,471							30
31	Non-coincident (90%)			\$	23,045,057	\$	20,579,081	\$	20,222,079	\$	19,840,691							31
32	Maximum On-peak Period Demand			\$	4,486,894	\$	777,165	\$	763,004	\$	747,876							32
33	Maximum Demand at the Time of System Peak			\$	205,928	\$	36,564	\$	36,575	\$	36,586							33
34																		34
35	Street Lighting	\$	189,841	\$	-	\$	189,802	\$	-	\$	189,762	\$	-	\$	189,723	\$	-	35
36																		36
37	Standby	\$	-	\$	697,505	\$	-	\$	697,505	\$	-	\$	697,505	\$	-	\$	697,505	37
38																		38
39	TOTAL	\$	30,443,406	\$	29,672,173	\$	26,333,813	\$	23,178,167	\$	25,332,552	\$	22,696,505	\$	27,407,384	\$	22,162,129	39
40																		40
41	Grand Total			\$	60,115,579	\$	49,511,981	\$	48,029,056	\$	49,569,513							41

NOTES:

<sup>3</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BG-6 through BG-10.

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Rate Effective Period - Twelve Months Ending August 31, 2013

Line No.	Customer Classes	(E) Jan-13 Billing Determinants <sup>1</sup>		(F) Feb-13 Billing Determinants		(G) Mar-13 Billing Determinants		(H) Apr-13 Billing Determinants		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		1	Residential	758,160,934	-	669,793,798	-	629,655,196	-	
2										2
3	Small Commercial	162,608,963	-	157,128,804	-	156,244,783	-	151,973,782	-	3
4										4
5	Medium and Large Commercial/Industrial	841,956,686		823,219,299		833,175,818		826,629,092		5
6	Non-coincident (100%)		69,581		66,920		70,843		84,645	6
7	Non-coincident (90%)		2,165,785		2,117,319		2,141,392		2,114,700	7
8	Maximum On-peak Period Demand		1,722,309		1,681,691		1,701,826		1,679,444	8
9	Maximum Demand at the Time of System Peak		84,852		84,877		84,902		84,927	9
10										10
11	Street Lighting	9,534,798	-	9,540,401	-	9,546,007	-	9,551,615	-	11
12										12
13	Standby	-	156,972	-	156,972	-	156,972	-	156,972	13
14										14
15	TOTAL	1,772,261,381		1,659,682,301		1,628,621,804		1,571,880,197		15

NOTES:

<sup>1</sup> Billing determinants are forecast determinants for the rate effective September 2012 through August 2013.

Line No.	Customer Classes	(E) Jan-13 Changed Transmission Rates		(F) Feb-13 Changed Transmission Rates		(G) Mar-13 Changed Transmission Rates		(H) Apr-13 Changed Transmission Rates		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		16	Residential <sup>2</sup>	\$ 0.03115		\$ 0.03115		\$ 0.03115		
17										17
18	Small Commercial <sup>2</sup>	\$ 0.03712		\$ 0.03712		\$ 0.03712		\$ 0.03712		18
19										19
20	Medium and Large Commercial/Industrial <sup>2</sup>									20
21										21
22	Street Lighting <sup>2</sup>	\$ 0.01999		\$ 0.01999		\$ 0.01999		\$ 0.01999		22
23										23
24	Standby <sup>2</sup>									24

NOTES:

<sup>2</sup> The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 18.

Line No.	Customer Classes	(E) Jan-13 Revenues @ Changed Rates <sup>3</sup>		(F) Feb-13 Revenues @ Changed Rates		(G) Mar-13 Revenues @ Changed Rates		(H) Apr-13 Revenues @ Changed Rates		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		25	Residential	\$ 23,616,713	\$ -	\$ 20,864,077	\$ -	\$ 19,613,759	\$ -	
26										26
27	Small Commercial	\$ 6,036,045	\$ -	\$ 5,832,621	\$ -	\$ 5,799,806	\$ -	\$ 5,641,267	\$ -	27
28										28
29	Medium and Large Commercial/Industrial	\$ -		\$ -		\$ -		\$ -		29
30	Non-coincident (100%)		\$ 713,714		\$ 686,421		\$ 726,660		\$ 868,236	30
31	Non-coincident (90%)		\$ 19,921,354		\$ 19,474,729		\$ 19,696,552		\$ 19,450,574	31
32	Maximum On-peak Period Demand		\$ 751,062		\$ 733,349		\$ 742,130		\$ 732,370	32
33	Maximum Demand at the Time of System Peak		\$ 36,596		\$ 36,607		\$ 36,618		\$ 36,628	33
34										34
35	Street Lighting	\$ 190,601	\$ -	\$ 190,713	\$ -	\$ 190,825	\$ -	\$ 190,937	\$ -	35
36										36
37	Standby	\$ -	\$ 697,505	\$ -	\$ 697,505	\$ -	\$ 697,505	\$ -	\$ 697,505	37
38										38
39	TOTAL	\$ 29,843,358	\$ 22,120,231	\$ 26,887,411	\$ 21,628,612	\$ 25,604,390	\$ 21,899,465	\$ 24,015,259	\$ 21,785,312	39
40										40
41	Grand Total		\$ 51,963,590		\$ 48,516,023		\$ 47,503,855		\$ 45,800,572	41

NOTES:

<sup>3</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BG-6 through BG-10.

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Changed Rates  
Rate Effective Period - Twelve Months Ending August 31, 2013

Line No.	Customer Classes	(I) May-13 Billing Determinants <sup>1</sup>		(J) Jun-13 Billing Determinants		(K) Jul-13 Billing Determinants		(L) Aug-13 Billing Determinants		(M) Total Billing Determinants		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		1	Residential Customers	574,991,899	-	599,316,263	-	666,432,586	-	692,866,877	-	
2												2
3	Small Commercial	152,228,390	-	163,020,859	-	176,531,771	-	175,946,700	-	1,966,677,838	-	3
4												4
5	Medium-Large Commercial	836,919,081		885,255,210		942,764,429		937,733,030		10,488,438,940		5
6	Non-Coincident (100%)		91,488		104,675		116,403		114,235		1,122,545	6
7	Non-Coincident (90%)		2,137,735		2,258,529		2,404,870		2,392,809		26,830,501	7
8	Max. On-Peak Period Demand		1,891,927		2,004,574		2,141,053		2,129,772		22,433,987	8
9	Max. Demand at the Time of System Peak		89,495		89,521		89,547		89,573		1,041,389	9
10												10
11	Street Lighting	9,557,226	-	9,562,840	-	9,568,458	-	9,574,079	-	114,410,826	-	11
12												12
13	Standby Customers	-	156,972	-	156,972	-	156,972	-	156,972	-	1,883,664	13
14												14
15	TOTAL	1,573,696,597		1,657,155,171		1,795,297,244		1,816,120,685		20,436,308,362		15

NOTES:

<sup>1</sup> Billing determinants are forecast determinants for the rate effective September 2012 through August 2013.

Line No.	Customer Classes	(I) May-13 Changed Transmission Rates		(J) Jun-13 Changed Transmission Rates		(K) Jul-13 Changed Transmission Rates		(L) Aug-13 Changed Transmission Rates		(M) Total Changed Transmission Rates		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		16	Residential <sup>2</sup>	\$ 0.03115		\$ 0.03115		\$ 0.03115		\$ 0.03115		
17												17
18	Small Commercial <sup>2</sup>	\$ 0.03712		\$ 0.03712		\$ 0.03712		\$ 0.03712				18
19												19
20	Medium and Large Commercial/Industrial <sup>2</sup>											20
21												21
22	Street Lighting <sup>2</sup>	\$ 0.01999		\$ 0.01999		\$ 0.01999		\$ 0.01999				22
23												23
24	Standby <sup>2</sup>											24

NOTES:

<sup>1</sup> The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 18.

Line No.	Customer Classes	(I) May-13 Revenues @ Changed Rates <sup>3</sup>		(J) Jun-13 Revenues @ Changed Rates		(K) Jul-13 Revenues @ Changed Rates		(L) Aug-13 Revenues @ Changed Rates		(M) Total Revenues @ Changed Rates		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		25	Residential Customers	\$ 17,910,998	\$ -	\$ 18,668,702	\$ -	\$ 20,759,375	\$ -	\$ 21,582,803	\$ -	
26												26
27	Small Commercial	\$ 5,650,718	\$ -	\$ 6,051,334	\$ -	\$ 6,552,859	\$ -	\$ 6,531,142	\$ -	\$ 73,003,081	\$ -	27
28												28
29	Medium-Large Commercial	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	29
30	Non-Coincident (100%)		\$ 938,418		\$ 1,073,682		\$ 1,193,982		\$ 1,171,744		\$ 11,514,311	30
31	Non-Coincident (90%)		\$ 19,662,828		\$ 20,775,940		\$ 22,124,480		\$ 22,013,321		\$ 246,806,687	31
32	Max. On-Peak Period Demand		\$ 3,798,960		\$ 4,025,154		\$ 4,299,202		\$ 4,276,550		\$ 26,133,716	32
33	Max. Demand at the Time of System Peak		\$ 206,408		\$ 206,469		\$ 206,529		\$ 206,589		\$ 1,288,096	33
34												34
35	Street Lighting	\$ 191,049	\$ -	\$ 191,161	\$ -	\$ 191,273	\$ -	\$ 191,386	\$ -	\$ 2,287,072	\$ -	35
36												36
37	Standby Customers	\$ -	\$ 697,505	\$ -	\$ 697,505	\$ -	\$ 697,505	\$ -	\$ 697,505	\$ -	\$ 8,370,060	37
38												38
39	TOTAL	\$ 23,752,764	\$ 25,304,120	\$ 24,911,197	\$ 26,778,750	\$ 27,503,508	\$ 28,521,697	\$ 28,305,331	\$ 28,365,708	\$ 320,340,374	\$ 294,112,870	39
40												40
41	Grand Total		\$ 49,056,884		\$ 51,689,947		\$ 56,025,205		\$ 56,671,039		\$ 614,453,245	41

NOTES:

<sup>3</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BG-6 through BG-10.

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Medium & Large Commercial / Industrial Customers  
Rate Effective Period - Twelve Months Ending August 31, 2013

Line No.	Description	(A) Sep-12	(B) Oct-12	(C) Nov-12	(D) Dec-12	(E) Jan-13	(F) Feb-13	(G)	Reference	Line No.
1	<b>Energy Revenues:</b>									1
2	Commodity Sales - kWh	981,020,066	877,582,620	860,470,820	841,712,790	841,956,686	823,219,299		Page BGWP-4, Line 120 <sup>5</sup>	2
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	4
5										5
6	<b>Non-coincident Demand (100%) (kW) 1:</b>									6
7	Secondary	105,442	92,745	83,323	71,569	60,848	58,521		Page BGWP-1, Line 38 <sup>5</sup>	7
8	Primary	15,134	13,311	11,959	10,272	8,733	8,399		Page BGWP-1, Line 39	8
9	Transmission	-	-	-	-	-	-		Page BGWP-1, Line 40	9
10	Total	120,576	106,056	95,282	81,841	69,581	66,920		Sum Lines 7; 8; 9	10
11	Check Figure	120,576	106,056	95,282	81,841	69,581	66,920		Page BG-14, Line 6 <sup>5</sup>	11
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	12
13										13
14	<b>Non-coincident Demand (100%)</b>									14
15	<b>Rates (\$/kW):</b>									15
16	Secondary	\$ 10.30	\$ 10.30	\$ 10.30	\$ 10.30	\$ 10.30	\$ 10.30		Statement BL, Page BL-1, Line 6D	16
17	Primary	\$ 9.96	\$ 9.96	\$ 9.96	\$ 9.96	\$ 9.96	\$ 9.96		Statement BL, Page BL-1, Line 6C	17
18	Transmission	\$ 9.85	\$ 9.85	\$ 9.85	\$ 9.85	\$ 9.85	\$ 9.85		Statement BL, Page BL-1, Line 6B	18
19	<b>Non-coincident Demand (100%) -</b>									19
20	<b>Revenues at Changed Rates:</b>									20
21	Secondary	\$ 1,086,056	\$ 955,272	\$ 858,229	\$ 737,161	\$ 626,731	\$ 602,765		Line 7 x Line 16	21
22	Primary	150,732	132,581	119,112	102,310	86,983	83,657		Line 8 x Line 17	22
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	23
24	Subtotal	\$ 1,236,788	\$ 1,087,852	\$ 977,342	\$ 839,471	\$ 713,714	\$ 686,421		Sum Lines 21; 22; 23	24

Line No.	Description	(A) Mar-13	(B) Apr-13	(C) May-13	(D) Jun-13	(E) Jul-13	(F) Aug-13	(G) Total	Reference	Line No.
25	<b>Energy Revenues:</b>									25
26	Commodity Sales - kWh	833,175,818	826,629,092	836,919,081	885,255,210	942,764,429	937,733,030	10,488,438,940	Page BGWP-4, Line 120 <sup>5</sup>	26
27	Commodity Rate - \$/kWh	0	0	0	0	0	0	-		27
28	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 26 x Line 27	28
29										29
30	<b>Non-coincident Demand (100%) (kW) 1:</b>									30
31	Secondary	61,951	74,021	80,005	91,537	101,793	99,897	981,652	Page BGWP-1, Line 38 <sup>5</sup>	31
32	Primary	8,892	10,624	11,483	13,138	14,610	14,338	140,893	Page BGWP-1, Line 39	32
33	Transmission	-	-	-	-	-	-	-	Page BGWP-1, Line 40	33
34	Total	70,843	84,645	91,488	104,675	116,403	114,235	1,122,545	Sum Lines 31; 32; 33	34
35	Check Figure	70,843	84,645	91,488	104,675	116,403	114,235	1,122,545	Page BG-15, Line 6 <sup>5</sup>	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<b>Non-coincident Demand (100%)</b>									38
39	<b>Rates (\$/kW):</b>									39
40	Secondary	\$ 10.30	\$ 10.30	\$ 10.30	\$ 10.30	\$ 10.30	\$ 10.30		Statement BL, Page BL-1, Line 6D	40
41	Primary	\$ 9.96	\$ 9.96	\$ 9.96	\$ 9.96	\$ 9.96	\$ 9.96		Statement BL, Page BL-1, Line 6C	41
42	Transmission	\$ 9.85	\$ 9.85	\$ 9.85	\$ 9.85	\$ 9.85	\$ 9.85		Statement BL, Page BL-1, Line 6B	42
43	<b>Non-coincident Demand (100%) -</b>									43
44	<b>Revenues at Changed Rates:</b>									44
45	Secondary	\$ 638,100	\$ 762,421	\$ 824,050	\$ 942,828	\$ 1,048,467	\$ 1,028,939	\$ 10,111,018	Line 31 x Line 40	45
46	Primary	88,561	105,815	114,369	130,854	145,515	142,805	\$ 1,403,293	Line 32 x Line 41	46
47	Transmission	-	-	-	-	-	-	\$ -	Line 33 x Line 42	47
48	Subtotal	\$ 726,660	\$ 868,236	\$ 938,418	\$ 1,073,682	\$ 1,193,982	\$ 1,171,744	\$ 11,514,311	Sum Lines 45; 46; 47	48

**NOTES:**

- <sup>1</sup> Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>3</sup> Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- <sup>5</sup> Pages BGWP-1, BGWP-4, BG-14, and BG-15 are found in Statement BG.

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Medium & Large Commercial / Industrial Customers  
Rate Effective Period - Twelve Months Ending August 31, 2013

Line No.	Description	(A) Sep-12	(B) Oct-12	(C) Nov-12	(D) Dec-12	(E) Jan-13	(F) Feb-13	(G)	Reference	Line No.
1	<u>Non-coincident</u>									1
2	<u>Demand (90%) (kW) <sup>2</sup>:</u>									2
3	Secondary	1,978,807	1,757,727	1,725,700	1,691,486	1,698,691	1,658,630		Page BGWP-2 & -3, Line 65 + Line 101 <sup>5</sup>	3
4	Primary	403,696	360,124	353,815	347,075	348,500	340,607		Page BGWP-2 & -3, Line 66 + Line 102	4
5	Transmission	122,255	119,305	118,902	118,469	118,594	118,083		Page BGWP-2 & -3, Line 67 + Line 103	5
6	Total	2,504,758	2,237,157	2,198,417	2,157,030	2,165,785	2,117,319		Sum Lines 3; 4; 5	6
7	Check Figure	2,504,758	2,237,157	2,198,417	2,157,030	2,165,785	2,117,319		Statement BG, Page BG-14, Line 7	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Non-coincident Demand (90%)</u>									10
11	<u>Rates (\$/kW):</u>									11
12	Secondary	\$ 9.27	\$ 9.27	\$ 9.27	\$ 9.27	\$ 9.27	\$ 9.27		Statement BL, Page BL-1, Line 8D	12
13	Primary	\$ 8.96	\$ 8.96	\$ 8.96	\$ 8.96	\$ 8.96	\$ 8.96		Statement BL, Page BL-1, Line 8C	13
14	Transmission	\$ 8.87	\$ 8.87	\$ 8.87	\$ 8.87	\$ 8.87	\$ 8.87		Statement BL, Page BL-1, Line 8B	14
15	<u>Non-coincident Demand (90%) -</u>									15
16	<u>Revenues at Changed Rates:</u>									16
17	Secondary	\$ 18,343,543	\$ 16,294,131	\$ 15,997,235	\$ 15,680,073	\$ 15,746,868	\$ 15,375,496		Line 3 x Line 12	17
18	Primary	3,617,117	3,226,710	3,170,183	3,109,795	3,122,556	3,051,840		Line 4 x Line 13	18
19	Transmission	1,084,397	1,058,240	1,054,662	1,050,823	1,051,931	1,047,394		Line 5 x Line 14	19
20	Subtotal	\$ 23,045,057	\$ 20,579,081	\$ 20,222,079	\$ 19,840,691	\$ 19,921,354	\$ 19,474,729		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Mar-13	(B) Apr-13	(C) May-13	(D) Jun-13	(E) Jul-13	(F) Aug-13	(G) Total	Reference	Line No.
21	<u>Non-coincident</u>									21
22	<u>Demand (90%) (kW) <sup>2</sup>:</u>									22
23	Secondary	1,678,489	1,656,413	1,675,415	1,775,171	1,896,031	1,886,041	21,078,601	Page BGWP-2 & -3, Line 65 + Line 101	23
24	Primary	344,525	340,178	343,928	363,594	387,420	385,455	4,318,918	Page BGWP-2 & -3, Line 66 + Line 102	24
25	Transmission	118,378	118,109	118,392	119,764	121,419	121,312	1,432,983	Page BGWP-2 & -3, Line 67 + Line 103	25
26	Total	2,141,392	2,114,700	2,137,735	2,258,529	2,404,870	2,392,809	26,830,501	Sum Lines 23; 24; 25	26
27	Check Figure	2,141,392	2,114,700	2,137,735	2,258,529	2,404,870	2,392,809	26,830,501	Statement BG, Page BG-15, Line 7	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Non-coincident Demand (90%)</u>									30
31	<u>Rates (\$/kW):</u>									31
32	Secondary	\$ 9.27	\$ 9.27	\$ 9.27	\$ 9.27	\$ 9.27	\$ 9.27		Statement BL, Page BL-1, Line 8D	32
33	Primary	\$ 8.96	\$ 8.96	\$ 8.96	\$ 8.96	\$ 8.96	\$ 8.96		Statement BL, Page BL-1, Line 8C	33
34	Transmission	\$ 8.87	\$ 8.87	\$ 8.87	\$ 8.87	\$ 8.87	\$ 8.87		Statement BL, Page BL-1, Line 8B	34
35	<u>Non-coincident Demand (90%) -</u>									35
36	<u>Revenues at Changed Rates:</u>									36
37	Secondary	\$ 15,559,591	\$ 15,354,953	\$ 15,531,096	\$ 16,455,834	\$ 17,576,207	\$ 17,483,601	\$ 195,398,627	Line 23 x Line 32	37
38	Primary	3,086,948	3,047,997	3,081,591	3,257,803	3,471,286	3,453,679	\$ 38,697,504	Line 24 x Line 33	38
39	Transmission	1,050,013	1,047,624	1,050,141	1,062,303	1,076,986	1,076,041	\$ 12,710,555	Line 25 x Line 34	39
40	Subtotal	\$ 19,696,552	\$ 19,450,574	\$ 19,662,828	\$ 20,775,940	\$ 22,124,480	\$ 22,013,321	\$ 246,806,687	Sum Lines 37; 38; 39	40

**NOTES:**

- <sup>1</sup> Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>3</sup> Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- <sup>5</sup> Pages BGWP-2 and BGWP-3 are found in Statement BG.

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Medium & Large Commercial / Industrial Customers  
Rate Effective Period - Twelve Months Ending August 31, 2013

Line No.	Description	(A) Sep-12	(B) Oct-12	(C) Nov-12	(D) Dec-12	(E) Jan-13	(F) Feb-13	(G)	Reference	Line No.
1	<u>Maximum On-peak</u>									1
2	<u>Period Demand (kW) <sup>1,2</sup>:</u>									2
3	Secondary	1,800,857	1,432,737	1,406,631	1,378,743	1,384,617	1,351,962		Statement BG, Page BGWP-2, Line 75	3
4	Primary	392,235	313,241	307,533	301,436	302,720	295,581		Statement BG, Page BGWP-2, Line 76	4
5	Transmission	41,435	36,188	35,529	34,824	34,973	34,148		Statement BG, Page BGWP-2, Line 77	5
6	Total	2,234,526	1,782,166	1,749,693	1,715,004	1,722,309	1,681,691		Sum Lines 3; 4; 5	6
7	Check Figure	2,234,526	1,782,166	1,749,693	1,715,004	1,722,309	1,681,691		Statement BG, Page BG-14, Line 8	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum On-peak</u>									10
11	<u>Period Demand Rates (\$/kW):</u>									11
12	Secondary	\$ 2.02	\$ 0.44	\$ 0.44	\$ 0.44	\$ 0.44	\$ 0.44		Statement BL, Page BL-1, Lines 11D & 12D	12
13	Primary	\$ 1.96	\$ 0.42	\$ 0.42	\$ 0.42	\$ 0.42	\$ 0.42		Statement BL, Page BL-1, Lines 11C & 12C	13
14	Transmission	\$ 1.94	\$ 0.42	\$ 0.42	\$ 0.42	\$ 0.42	\$ 0.42		Statement BL, Page BL-1, Lines 11B & 12B	14
15	<u>Maximum On-peak Period Demand -</u>									15
16	<u>Revenues at Changed Rates:</u>									16
17	Secondary	\$ 3,637,731	\$ 630,404	\$ 618,918	\$ 606,647	\$ 609,231	\$ 594,863		Line 3 x Line 12	17
18	Primary	768,780	131,561	129,164	126,603	127,142	124,144		Line 4 x Line 13	18
19	Transmission	80,384	15,199	14,922	14,626	14,689	14,342		Line 5 x Line 14	19
20	Subtotal	\$ 4,486,894	\$ 777,165	\$ 763,004	\$ 747,876	\$ 751,062	\$ 733,349		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Mar-13	(B) Apr-13	(C) May-13	(D) Jun-13	(E) Jul-13	(F) Aug-13	(G) Total	Reference	Line No.
21	<u>Maximum On-peak</u>									21
22	<u>Period Demand (kW) <sup>1,2</sup>:</u>									22
23	Secondary	1,368,149	1,350,156	1,524,748	1,615,533	1,725,525	1,716,433	18,056,092	Statement BG, Page BGWP-2, Line 75	23
24	Primary	299,120	295,186	332,097	351,870	375,827	373,847	3,940,692	Statement BG, Page BGWP-2, Line 76	24
25	Transmission	34,557	34,102	35,082	37,171	39,702	39,492	437,202	Statement BG, Page BGWP-2, Line 77	25
26	Total	1,701,826	1,679,444	1,891,927	2,004,574	2,141,053	2,129,772	22,433,987	Sum Lines 23; 24; 25	26
27	Check Figure	1,701,826	1,679,444	1,891,927	2,004,574	2,141,053	2,129,772	22,433,987	Statement BG, Page BG-15, Line 8	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Maximum On-peak</u>									30
31	<u>Period Demand Rates (\$/kW):</u>									31
32	Secondary	\$ 0.44	\$ 0.44	\$ 2.02	\$ 2.02	\$ 2.02	\$ 2.02		Statement BL, Page BL-1, Lines 11D & 12D	32
33	Primary	\$ 0.42	\$ 0.42	\$ 1.96	\$ 1.96	\$ 1.96	\$ 1.96		Statement BL, Page BL-1, Lines 11C & 12C	33
34	Transmission	\$ 0.42	\$ 0.42	\$ 1.94	\$ 1.94	\$ 1.94	\$ 1.94		Statement BL, Page BL-1, Lines 11B & 12B	34
35	<u>Maximum On-peak Period Demand -</u>									35
36	<u>Revenues at Changed Rates:</u>									36
37	Secondary	\$ 601,986	\$ 594,069	\$ 3,079,991	\$ 3,263,377	\$ 3,485,560	\$ 3,467,195	\$ 21,189,972	Line 23 x Line 32	37
38	Primary	125,630	123,978	650,910	689,666	736,621	732,740	4,466,940	Line 24 x Line 33	38
39	Transmission	14,514	14,323	68,059	72,111	77,021	76,615	476,805	Line 25 x Line 34	39
40	Subtotal	\$ 742,130	\$ 732,370	\$ 3,798,960	\$ 4,025,154	\$ 4,299,202	\$ 4,276,550	\$ 26,133,716	Sum Lines 37; 38; 39	40

**NOTES:**

- 1 Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- 2 NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- 3 Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- 4 Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

Statement BG  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenues Data to Reflect Changed Rates  
 Medium & Large Commercial / Industrial Customers  
 Rate Effective Period - Twelve Months Ending August 31, 2013

Line No.	Description	(A) Sep-12	(B) Oct-12	(C) Nov-12	(D) Dec-12	(E) Jan-13	(F) Feb-13	(G)	Reference	Line No.
1	Maximum Demand									1
2	at the Time of System Peak (kW) <sup>4</sup> :									2
3	Secondary								Statement BG, Page BGWP-3, Line 111	3
4	Primary	11,371	10,963	10,967	10,970	10,973	10,976		Statement BG, Page BGWP-3, Line 112	4
5	Transmission	77,915	73,815	73,836	73,858	73,879	73,901		Statement BG, Page BGWP-3, Line 113	5
6	Total	89,287	84,778	84,803	84,828	84,852	84,877		Sum Lines 3; 4; 5	6
7	Check Figure	89,287	84,778	84,803	84,828	84,852	84,877		Statement BG, Page BG-14, Line 9	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	Maximum Demand at the									10
11	Time of System Peak Rates (\$/kW):									11
12	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 15 & 16, Col. D	12
13	Primary	\$ 2.35	\$ 0.44	\$ 0.44	\$ 0.44	\$ 0.44	\$ 0.44		Statement BL, Page BL-1, Lines 15 & 16, Col. C	13
14	Transmission	\$ 2.30	\$ 0.43	\$ 0.43	\$ 0.43	\$ 0.43	\$ 0.43		Statement BL, Page BL-1, Lines 15 & 16, Col. B	14
15	Maximum Demand at the Time of System									15
16	Peak - Revenues at Changed Rates:									16
17	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 3 x Line 12	17
18	Primary	26,723	4,824	4,825	4,827	4,828	4,829		Line 4 x Line 13	18
19	Transmission	179,205	31,740	31,750	31,759	31,768	31,777		Line 5 x Line 14	19
20	Subtotal	\$ 205,928	\$ 36,564	\$ 36,575	\$ 36,586	\$ 36,596	\$ 36,607		Sum Lines 17; 18; 19	20
21										21
22	Revenues at Changed Rates:									22
23	Secondary	\$ 23,067,330	\$ 17,879,807	\$ 17,474,382	\$ 17,023,882	\$ 16,982,830	\$ 16,573,124		Statement BG, Page BG-6 Line 21 + Page BG-7 Line 17 + Page BG-8 Line 17 + Page BG-9 Line 17	23
24	Primary	\$ 4,563,352	\$ 3,495,676	\$ 3,423,284	\$ 3,343,534	\$ 3,341,509	\$ 3,264,470		Statement BG, Page BG-6 Line 22 + Page BG-7 Line 18 + Page BG-8 Line 18 + Page BG-9 Line 18	24
25	Transmission	\$ 1,343,986	\$ 1,105,179	\$ 1,101,333	\$ 1,097,208	\$ 1,098,387	\$ 1,093,513		Statement BG, Page BG-6 Line 23 + Page BG-7 Line 19 + Page BG-8 Line 19 + Page BG-9 Line 19	25
26	Total	\$ 28,974,668	\$ 22,480,662	\$ 21,998,999	\$ 21,464,624	\$ 21,422,726	\$ 20,931,107		Sum Lines 23; 24; 25	26
27										27
28	Total Revenues at Changed Rates:	\$ 28,974,668	\$ 22,480,662	\$ 21,998,999	\$ 21,464,624	\$ 21,422,726	\$ 20,931,107		Sum Line 26; Statement BG, Page BG-6, Line 4	28

Line No.	Description	(A) Mar-13	(B) Apr-13	(C) May-13	(D) Jun-13	(E) Jul-13	(F) Aug-13	(G) Total	Reference	Line No.
29	Maximum Demand									29
30	at the Time of System Peak (kW) <sup>4</sup> :									30
31	Secondary								Statement BG, Page BGWP-3, Line 111	31
32	Primary	10,979	10,983	11,398	11,401	11,405	11,408	133,793	Statement BG, Page BGWP-3, Line 112	32
33	Transmission	73,922	73,944	78,097	78,120	78,143	78,165	907,596	Statement BG, Page BGWP-3, Line 113	33
34	Total	84,902	84,927	89,495	89,521	89,547	89,573	1,041,389	Sum Lines 31; 32; 33	34
35	Check Figure	84,902	84,927	89,495	89,521	89,547	89,573	1,041,389	Statement BG, Page BG-15, Line 9	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	Maximum Demand at the									38
39	Time of System Peak Rates (\$/kW):									39
40	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 15 & 16, Col. D	40
41	Primary	\$ 0.44	\$ 0.44	\$ 2.35	\$ 2.35	\$ 2.35	\$ 2.35		Statement BL, Page BL-1, Lines 15 & 16, Col. C	41
42	Transmission	\$ 0.43	\$ 0.43	\$ 2.30	\$ 2.30	\$ 2.30	\$ 2.30		Statement BL, Page BL-1, Lines 15 & 16, Col. B	42
43	Maximum Demand at the Time of System									43
44	Peak - Revenues at Changed Rates:									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 31 x Line 40	45
46	Primary	4,831	4,832	26,785	26,793	26,801	26,808	\$ 167,706	Line 32 x Line 41	46
47	Transmission	31,787	31,796	179,623	179,676	179,728	179,781	\$ 1,120,390	Line 33 x Line 42	47
48	Subtotal	\$ 36,618	\$ 36,628	\$ 206,408	\$ 206,469	\$ 206,529	\$ 206,589	\$ 1,288,096	Sum Lines 45; 46; 47	48
49										49
50	Revenues at Changed Rates:									50
51	Secondary	\$ 16,799,676	\$ 16,711,442	\$ 19,435,137	\$ 20,662,040	\$ 22,110,234	\$ 21,979,734	\$ 226,699,617	Statement BG, Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 + Page BG-9 Line 45	51
52	Primary	\$ 3,305,970	\$ 3,282,623	\$ 3,873,655	\$ 4,105,115	\$ 4,380,223	\$ 4,356,032	\$ 44,735,443	Statement BG, Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 38 + Page BG-9 Line 46	52
53	Transmission	\$ 1,096,313	\$ 1,093,743	\$ 1,297,824	\$ 1,314,091	\$ 1,333,736	\$ 1,332,437	\$ 14,307,750	Statement BG, Page BG-6 Line 47 + Page BG-7 Line 39 + Page BG-8 Line 39 + Page BG-9 Line 47	53
54	Total	\$ 21,201,959	\$ 21,087,808	\$ 24,606,616	\$ 26,081,246	\$ 27,824,193	\$ 27,668,203	\$ 285,742,810	Sum Lines 51; 52; 53	54
55										55
56	Total Revenues at Changed Rates:	\$ 21,201,959	\$ 21,087,808	\$ 24,606,616	\$ 26,081,246	\$ 27,824,193	\$ 27,668,203	\$ 285,742,810	Sum Line 54; Statement BG, Page BG-6, Line 28	56

NOTES:

- <sup>1</sup> Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>3</sup> Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

Statement BG  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenues Data to Reflect Changed Rates  
 Standby Customers  
 Rate Effective Period - Twelve Months Ending August 31, 2013

Line No.	Description	(A) Sep-12	(B) Oct-12	(C) Nov-12	(D) Dec-12	(E) Jan-13	(F) Feb-13	(G)	Reference	Line No.
1	<u>Demand - Billing</u>									1
2	<u>Determinants (kW):</u>									2
3	Secondary	11,518	11,518	11,518	11,518	11,518	11,518		Statement BG, Page BGWP-4, Line 135	3
4	Primary	85,898	85,898	85,898	85,898	85,898	85,898		Statement BG, Page BGWP-4, Line 136	4
5	Transmission	59,556	59,556	59,556	59,556	59,556	59,556		Statement BG, Page BGWP-4, Line 137	5
6	Total	156,972	156,972	156,972	156,972	156,972	156,972		Sum Lines 3; 4; 5	6
7	Check Figure	156,972	156,972	156,972	156,972	156,972	156,972		Statement BG, Page BG-14, Line 15	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Demand Rates (\$/kW):</u>									10
11	Secondary	\$ 4.62	\$ 4.62	\$ 4.62	\$ 4.62	\$ 4.62	\$ 4.62		Statement BL, Page BL-1, Line 20, Col. D	11
12	Primary	\$ 4.45	\$ 4.45	\$ 4.45	\$ 4.45	\$ 4.45	\$ 4.45		Statement BL, Page BL-1, Line 20, Col. C	12
13	Transmission	\$ 4.40	\$ 4.40	\$ 4.40	\$ 4.40	\$ 4.40	\$ 4.40		Statement BL, Page BL-1, Line 20, Col. B	13
14										14
15	<u>Revenues at Changed Rates:</u>									15
16	Secondary	\$ 53,213	\$ 53,213	\$ 53,213	\$ 53,213	\$ 53,213	\$ 53,213		Line 3 x Line 11	16
17	Primary	382,246	382,246	382,246	382,246	382,246	382,246		Line 4 x Line 12	17
18	Transmission	262,046	262,046	262,046	262,046	262,046	262,046		Line 5 x Line 13	18
19	Total	\$ 697,505	\$ 697,505	\$ 697,505	\$ 697,505	\$ 697,505	\$ 697,505		Sum Lines 16; 17; 18	19
20										20
21	<u>Total Revenues</u>									21
22	<u>at Changed Rates:</u>	\$ 697,505	\$ 697,505	\$ 697,505	\$ 697,505	\$ 697,505	\$ 697,505		Line 19	22

Line No.	Description	(A) Mar-13	(B) Apr-13	(C) May-13	(D) Jun-13	(E) Jul-13	(F) Aug-13	(G) Total	Reference	Line No.
23	<u>Demand - Billing</u>									23
24	<u>Determinants (kW):</u>									24
25	Secondary	11,518	11,518	11,518	11,518	11,518	11,518	138,216	Statement BG, Page BGWP-4, Line 135	25
26	Primary	85,898	85,898	85,898	85,898	85,898	85,898	1,030,776	Statement BG, Page BGWP-4, Line 136	26
27	Transmission	59,556	59,556	59,556	59,556	59,556	59,556	714,672	Statement BG, Page BGWP-4, Line 137	27
28	Total	156,972	156,972	156,972	156,972	156,972	156,972	1,883,664	Sum Lines 25; 26; 27	28
29	Check Figure	156,972	156,972	156,972	156,972	156,972	156,972	1,883,664	Statement BG, Page BG-15, Line 15	29
30	Difference	-	-	-	-	-	-	-	Line 28 Less Line 29	30
31										31
32	<u>Demand Rates (\$/kW):</u>									32
33	Secondary	\$ 4.62	\$ 4.62	\$ 4.62	\$ 4.62	\$ 4.62	\$ 4.62		Statement BL, Page BL-1, Line 20, Col. D	33
34	Primary	\$ 4.45	\$ 4.45	\$ 4.45	\$ 4.45	\$ 4.45	\$ 4.45		Statement BL, Page BL-1, Line 20, Col. C	34
35	Transmission	\$ 4.40	\$ 4.40	\$ 4.40	\$ 4.40	\$ 4.40	\$ 4.40		Statement BL, Page BL-1, Line 20, Col. B	35
36										36
37	<u>Revenues at Changed Rates:</u>									37
38	Secondary	\$ 53,213	\$ 53,213	\$ 53,213	\$ 53,213	\$ 53,213	\$ 53,213	\$ 638,556	Line 25 x Line 33	38
39	Primary	382,246	382,246	382,246	382,246	382,246	382,246	\$ 4,586,952	Line 26 x Line 34	39
40	Transmission	262,046	262,046	262,046	262,046	262,046	262,046	\$ 3,144,552	Line 27 x Line 35	40
41	Total	\$ 697,505	\$ 697,505	\$ 697,505	\$ 697,505	\$ 697,505	\$ 697,505	\$ 8,370,060	Sum Lines 38; 39; 40	41
42										42
43	<u>Total Revenues</u>									43
44	<u>at Changed Rates:</u>	\$ 697,505	\$ 697,505	\$ 697,505	\$ 697,505	\$ 697,505	\$ 697,505	\$ 8,370,060	Line 41	44



Statement - BG  
 SAN DIEGO GAS & ELECTRIC COMPANY  
 Rate Design Information - Wholesale Transmission Rates  
 CAISO TAC Rates Input Form - September 1, 2011 through August 31, 2012  
 High-Voltage Utility Specific Rates, Low-Voltage Wheeling Access Charge & Low Voltage Access Charge Rates

Line No.	Components	(1)	(2)	(3) = (1) + (2)	Notes & Reference	Line No.
		High Voltage TRR	Low Voltage TRR	Combined TRR		
1	Wholesale Base Transmission Revenue Requirement <sup>1</sup>	\$ 407,112,000	\$ 201,703,000	\$ 608,815,000	Statement BL	1
2					Tab CAISO-Wholesale; Pg 2; Line 1	2
3	Wholesale TRBAA Forecast <sup>2</sup>	\$ (5,416,931)	\$ 224,729	\$ (5,192,202)	Statement BL	3
4					Tab CAISO-Wholesale; Pg 2; Line 16	4
5	Transmission Standby Revenues <sup>3</sup>	\$ (5,597,024)	\$ (2,773,036)	\$ (8,370,060)	Statement BL	5
6					Tab CAISO-Wholesale; Pg 2; Line 18	6
7	Wholesale Net Transmission Revenue Requirement	\$ 396,098,045	\$ 199,154,693	\$ 595,252,738	Sum Lines 1; 3; 5	7
8						8
9	Gross Load - MWH	<b>21,266,400</b>	<b>21,266,400</b>	<b>21,266,400</b>	Statement BD; Page 1; Col. B; Line 14	9
10						10
11	Utility Specific Access Charges (\$/MWH)	\$ 18.6255	\$ 9.3648	\$ 27.9903	Line 7 / Line 9	11
12						12

NOTES:

- <sup>1</sup> Wholesale Base TRR comes from Statement BK2; Page 8 of 8; Line 15, in the instant informational filing.
- <sup>2</sup> TRBAA information comes from Docket No. ER12-660-000, filed on December 21, 2011 and approved by FERC on February 16, 2012. The TRBAA balance shown on Line 16 will be in effect until 12/31/2012. The TBAA amount will change effective January 1, 2013, after SDG&E makes it annual TRBAA filing in December 2012.
- <sup>3</sup> Standby Revenues come from Statement BG; Page 1, Line 9, Col. (A) of the instant TO3-Cycle 6 filing. The Total Standby Revenues are allocated based on the TO3-Cycle 6 HV-LV splits of wholesale BTTR. See page 3 of CAISO - Wholesale Tab.

Statement BG  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Revenue Data To Reflect Changed Rates  
 Rate Effectiveness Period - Twelve Months Ending August 31, 2013  
 City of Escondido

Line No.	Customer Class	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	Line No.
		Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Total	Reference	
1	Billing Determinants (kWh)	1,931	1,931	1,931	1,931	1,931	1,931	1,931	1,931	1,931	1,931	1,931	1,931	23,175	Summt BG, Pages 14-16; Line 13	1
2																2
3																3
4	HV Access Charge Rate (\$/kwh) <sup>1</sup>	\$ 0.00682	\$ 0.00682	\$ 0.00682	\$ 0.00682	\$ 0.00682	\$ 0.00682	\$ 0.00682	\$ 0.00682	\$ 0.00682	\$ 0.00682	\$ 0.00682	\$ 0.00682		See Note 1	4
5																5
6	LV Access Charge Rate (\$/kwh) <sup>2</sup>	\$ 0.00936	\$ 0.00936	\$ 0.00936	\$ 0.00936	\$ 0.00936	\$ 0.00936	\$ 0.00936	\$ 0.00936	\$ 0.00936	\$ 0.00936	\$ 0.00936	\$ 0.00936		Summt BG; Pg 11; Ln 11; Col. 2	6
7																7
8	HV Access Charge Revenues	\$ 13	\$ 13	\$ 13	\$ 13	\$ 13	\$ 13	\$ 13	\$ 13	\$ 13	\$ 13	\$ 13	\$ 13	\$ 158	Line 1 x Line 4	8
9																9
10	LV Access Charge Revenues	18	18	18	18	18	18	18	18	18	18	18	18	217	Line 1 x Line 6	10
11																11
12	TOTAL Revenues	\$ 31	\$ 31	\$ 31	\$ 31	\$ 31	\$ 31	\$ 31	\$ 31	\$ 31	\$ 31	\$ 31	\$ 31	\$ 375	Line 9 + Line 11	12
13																13

NOTES

- The High Voltage (HV) Access Charge Rate is the ISO TAC Rate of \$6.8209 per MWh according to the CAISO current TAC rate summary in effect July 2012. A new TAC rate will be calculated based on HVTRR from the Cycle 6 filing.
- The Low Voltage (LV) Access Charge Rate is derived from Statement BG, Page 11, Column 6, Line 11.

Statement BG

SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenues Data to Reflect Changed Rates

Calculation of Total Rate Impact

Rate Effective Period - Twelve Months Ending August 31, 2013

Line No.	Description	(A) Current Rate (cents / kWh)	(B) Proposed Rate (cents / kWh)	(C) Change (cents / kWh)	(D) Change (%)	Line No.
1	Total System Electric Costs	13.759	13.759	-	0.00%	1
2						2
3	Base Transmission Costs	1.670	2.682	1.011	60.54%	3
4						4
5	Total	15.429	16.440	1.011	6.554%	5

Statement BG  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenues Data to Reflect Changed Rates  
 Billing Determinants  
 Rate Effective Period - Twelve Months Ending August 31, 2013

Line No.	Customer Classes	(A) Sep-12		(B) Oct-12		(C) Nov-12		(D) Dec-12		(E) Jan-13		(F) Feb-13	
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)
1	Residential	746,928,441		640,536,364		616,601,593		687,771,100		758,160,934		669,793,798	
2	Small Commercial	188,220,480		166,791,594		159,904,356		156,077,355		162,608,963		157,128,804	
3	Medium and Large Commercial/Industrial		120,576		106,056		860,470,820		81,841		841,956,686		823,219,299
4	Non-coincident (100%) <sup>1</sup>		2,504,758		2,237,157		95,282		81,841		69,581		66,920
5	Non-coincident (90%) <sup>2</sup>		2,234,526		1,782,166		2,198,417		2,157,030		2,165,785		2,117,319
6	Maximum On-peak Period Demand <sup>3</sup>		89,287		84,778		1,749,693		1,715,004		1,722,309		1,681,691
7	Maximum Demand at the Time of System Peak <sup>4</sup>						84,803		84,828		84,852		84,877
8	Street Lighting	9,496,799		9,494,837		9,492,870		9,490,896		9,534,798		9,540,401	
9	Sale for Resale	1,931		1,931		1,931		1,931		1,931		1,931	
10	Standby		156,972		156,972		156,972		156,972		156,972		156,972
11	TOTAL	1,925,667,717		1,694,407,346		1,646,471,571		1,695,054,073		1,772,263,312		1,659,684,233	

**NOTES:**

- <sup>1</sup> Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>3</sup> Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

Statement BG  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenues Data to Reflect Changed Rates  
 Billing Determinants  
 Rate Effective Period - Twelve Months Ending August 31, 2013

Line No.	Customer Classes	(G) Mar-13		(H) Apr-13		(I) May-13		(J) Jun-13		(K) Jul-13		(L) Aug-13		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	629,655,196		583,725,708		574,991,899		599,316,263		666,432,586		692,866,877		1
2														2
3	Small Commercial	156,244,783		151,973,782		152,228,390		163,020,859		176,531,771		175,946,700		3
4														4
5	Medium and Large Commercial/Industrial	833,175,818		826,629,092		836,919,081		885,255,210		942,764,429		937,733,030		5
6	Non-coincident (100%) <sup>1</sup>		70,843				91,488				104,675		114,235	6
7	Non-coincident (90%) <sup>2</sup>		2,141,392		2,114,700		2,137,735		2,238,529		2,404,870		2,392,809	7
8	Maximum On-peak Period Demand <sup>3</sup>		1,701,826		1,679,444		1,891,927		2,004,574		2,141,053		2,129,772	8
9	Maximum Demand at the Time of System Peak <sup>4</sup>		84,902		84,927		89,495		89,521		89,547		89,573	9
10														10
11	Street Lighting	9,546,007		9,551,615		9,557,226		9,562,840		9,568,458		9,574,079		11
12														12
13	Sale for Resale	1,931		1,931		1,931		1,931		1,931		1,931		13
14														14
15	Standby		156,972		156,972		156,972		156,972		156,972		156,972	15
16														16
17	TOTAL	1,628,623,735		1,571,882,128		1,573,698,529		1,657,157,103		1,795,299,175		1,816,122,617		17

NOTES:

- 1 Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- 2 NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- 3 Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- 4 Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

Statement BG  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenues Data to Reflect Changed Rates  
 Billing Determinants  
 Rate Effective Period - Twelve Months Ending August 31, 2013

Line No.	Customer Classes	(M)		Line No.
		12 Months to Date Billing Determinants Energy (kWh)	Demand (kW)	
1	Residential	7,866,780,758	-	1
2				2
3	Small Commercial	1,966,677,838	-	3
4				4
5	Medium and Large Commercial/Industrial	10,488,438,940		5
6	Non-coincident (100%) <sup>1</sup>		1,122,545	6
7	Non-coincident (90%) <sup>2</sup>		26,830,501	7
8	Maximum On-peak Period Demand <sup>3</sup>		22,433,987	8
9	Maximum Demand at the Time of System Peak <sup>4</sup>		1,041,389	9
10				10
11	Street Lighting	114,410,826	-	11
12				12
13	Sale for Resale	23,175	-	13
14				14
15	Standby	-	1,883,664	15
16				16
17	TOTAL <sup>5</sup>	20,436,308,362	53,312,086	17

NOTES:

- <sup>1</sup> Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>3</sup> Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

# San Diego Gas & Electric Company

## Base Period Statement – BH Revenue Data to Reflect Present Rates

**Docket No. ER12-            -**

Statement BH

SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates per ER11-4318  
Rate Effective Period - Twelve Months Ending August 31, 2013

Line No.	Customer Classes	(A) Sep-12	(B) Oct-12	(C) Nov-12	(D) Dec-12	(E) Jan-13	(F) Feb-13	(G)	Line No.
1	Residential <sup>1</sup>	\$ 15,185,055	\$ 13,022,104	\$ 12,535,510	\$ 13,982,386	\$ 15,413,412	\$ 13,616,908		1
2									2
3	Small Commercial <sup>2</sup>	4,532,349	4,016,342	3,850,497	3,758,343	3,915,624	3,783,662		3
4									4
5	Medium and Large Commercial/Industrial <sup>3</sup>	18,676,602	14,518,035	14,206,984	13,861,894	13,834,861	13,517,362		5
6									6
7	Street Lighting <sup>4</sup>	123,553	123,528	123,502	123,477	124,048	124,121		7
8									8
9	Standby <sup>5</sup>	446,735	446,735	446,735	446,735	446,735	446,735		9
10									10
11	TOTAL	\$ 38,964,294	\$ 32,126,744	\$ 31,163,228	\$ 32,172,834	\$ 33,734,680	\$ 31,488,787		11

Line No.	Customer Classes	(A) Mar-13	(B) Apr-13	(C) May-13	(D) Jun-13	(E) Jul-13	(F) Aug-13	(G) Total	Line No.
12	Residential <sup>1</sup>	\$ 12,800,890	\$ 11,867,144	\$ 11,689,585	\$ 12,184,100	\$ 13,548,574	\$ 14,085,984	\$ 159,931,653	12
13									13
14	Small Commercial <sup>2</sup>	3,762,374	3,659,529	3,665,660	3,925,542	4,250,885	4,236,797	\$ 47,357,602	14
15									15
16	Medium and Large Commercial/Industrial <sup>3</sup>	13,692,279	13,618,526	15,860,229	16,811,048	17,934,837	17,834,248	\$ 184,366,904	16
17									17
18	Street Lighting <sup>4</sup>	124,194	124,267	124,340	124,413	124,486	124,559	\$ 1,488,485	18
19									19
20	Standby <sup>5</sup>	446,735	446,735	446,735	446,735	446,735	446,735	\$ 5,360,820	20
21									21
22	TOTAL	\$ 30,826,472	\$ 29,716,200	\$ 31,786,548	\$ 33,491,837	\$ 36,305,517	\$ 36,728,322	\$ 398,505,464	22

NOTES:

- <sup>1</sup> Statement BH, Pages BH-2, -3, & -4, Line 25.
- <sup>2</sup> Statement BH, Pages BH-2, -3, & -4, Line 27.
- <sup>3</sup> Statement BH, Pages BH-2, -3, & -4, Sum Lines 29 through 33.
- <sup>4</sup> Statement BH, Pages BH-2, -3, & -4, Line 35.
- <sup>5</sup> Statement BH, Pages BH-2, -3, & -4, Line 37.



Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates per ER11-4318  
Rate Effective Period - Twelve Months Ending August 31, 2013

Line No.	Customer Classes	(A)		(B)		(C)		(D)		Line No.
		Sep-12		Oct-12		Nov-12		Dec-12		
		Billing Determinants <sup>1</sup>		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	746,928,441	-	640,536,364	-	616,601,593	-	687,771,100	-	1
2										2
3	Small Commercial	188,220,480	-	166,791,594	-	159,904,356	-	156,077,355	-	3
4										4
5	Medium and Large Commercial/Industrial	981,020,066	-	877,582,620	-	860,470,820	-	841,712,790	-	5
6	Non-coincident (100%)	-	120,576	-	106,056	-	95,282	-	81,841	6
7	Non-coincident (90%)	-	2,504,758	-	2,237,157	-	2,198,417	-	2,157,030	7
8	Maximum On-peak Period Demand	-	2,234,526	-	1,782,166	-	1,749,693	-	1,715,004	8
9	Maximum Demand at the Time of System Peak	-	89,287	-	84,778	-	84,803	-	84,828	9
10										10
11	Street Lighting	9,496,799	-	9,494,837	-	9,492,870	-	9,490,896	-	11
12										12
13	Standby	-	156,972	-	156,972	-	156,972	-	156,972	13
14										14
15	TOTAL	1,925,665,786		1,694,405,415		1,646,469,639		1,695,052,141		15

NOTES:

<sup>1</sup> The above billing determinants are for the forecast determinants for the rate effective September 2012 through August 2013.

Line No.	Customer Classes	(A)		(B)		(C)		(D)		Line No.
		Sep-12		Oct-12		Nov-12		Dec-12		
		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
16	Residential <sup>2</sup>	\$	0.02033	\$	0.02033	\$	0.02033	\$	0.02033	16
17										17
18	Small Commercial <sup>2</sup>	\$	0.02408	\$	0.02408	\$	0.02408	\$	0.02408	18
19										19
20	Medium and Large Commercial/Industrial <sup>2</sup>									20
21										21
22	Street Lighting <sup>2</sup>	\$	0.01301	\$	0.01301	\$	0.01301	\$	0.01301	22
23										23
24	Standby <sup>2</sup>									24

NOTES:

<sup>2</sup> The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 18, Docket ER11-4318.

Line No.	Customer Classes	(A)		(B)		(C)		(D)		Line No.
		Sep-12		Oct-12		Nov-12		Dec-12		
		Revenues @ Present Rates <sup>3</sup>		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
25	Residential	\$	15,185,055	\$	13,022,104	\$	12,535,510	\$	13,982,386	25
26										26
27	Small Commercial	\$	4,532,349	\$	4,016,342	\$	3,850,497	\$	3,758,343	27
28										28
29	Medium and Large Commercial/Industrial	\$	-	\$	-	\$	-	\$	-	29
30	Non-coincident (100%)		\$ 798,502		\$ 702,345		\$ 630,996		\$ 541,983	30
31	Non-coincident (90%)		\$ 14,889,751		\$ 13,296,331		\$ 13,065,649		\$ 12,819,210	31
32	Maximum On-peak Period Demand		\$ 2,860,441		\$ 495,512		\$ 486,483		\$ 476,838	32
33	Maximum Demand at the Time of System Peak		\$ 127,907		\$ 23,848		\$ 23,854		\$ 23,861	33
34										34
35	Street Lighting	\$	123,553	\$	123,528	\$	123,502	\$	123,477	35
36										36
37	Standby		\$ 446,735		\$ 446,735		\$ 446,735		\$ 446,735	37
38										38
39	TOTAL	\$	19,840,958	\$	17,161,974	\$	16,509,510	\$	17,864,206	39
40										40
41	Grand Total		\$ 38,964,294		\$ 32,126,744		\$ 31,163,228		\$ 32,172,834	41

NOTES:

<sup>3</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BH-5 through BH-9.

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates per ER11-4318  
Rate Effective Period - Twelve Months Ending August 31, 2013

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.
		Jan-13		Feb-13		Mar-13		Apr-13		
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	758,160,934	-	669,793,798	-	629,655,196	-	583,725,708	-	1
2										2
3	Small Commercial	162,608,963	-	157,128,804	-	156,244,783	-	151,973,782	-	3
4										4
5	Medium and Large Commercial/Industrial	841,956,686	-	823,219,299	-	833,175,818	-	826,629,092	-	5
6	Non-coincident (100%)	-	69,581	-	66,920	-	70,843	-	84,645	6
7	Non-coincident (90%)	-	2,165,785	-	2,117,319	-	2,141,392	-	2,114,700	7
8	Maximum On-peak Period Demand	-	1,722,309	-	1,681,691	-	1,701,826	-	1,679,444	8
9	Maximum Demand at the Time of System Peak	-	84,852	-	84,877	-	84,902	-	84,927	9
10										10
11	Street Lighting	9,534,798	-	9,540,401	-	9,546,007	-	9,551,615	-	11
12										12
13	Standby	-	156,972	-	156,972	-	156,972	-	156,972	13
14										14
15	TOTAL	1,772,261,381		1,659,682,301		1,628,621,804		1,571,880,197		15

**NOTES:**

<sup>1</sup> The above billing determinants are for the forecast determinants for the rate effective September 2012 through August 2013.

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.
		Jan-13		Feb-13		Mar-13		Apr-13		
		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
16	Residential <sup>2</sup>	\$	0.02033	\$	0.02033	\$	0.02033	\$	0.02033	16
17										17
18	Small Commercial <sup>2</sup>	\$	0.02408	\$	0.02408	\$	0.02408	\$	0.02408	18
19										19
20	Medium and Large Commercial/Industrial <sup>2</sup>									20
21										21
22	Street Lighting <sup>2</sup>	\$	0.01301	\$	0.01301	\$	0.01301	\$	0.01301	22
23										23
24	Standby <sup>2</sup>									24

**NOTES:**

<sup>2</sup> The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 18, Docket ER11-4318.

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.
		Jan-13		Feb-13		Mar-13		Apr-13		
		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
25	Residential Customers	\$	15,413,412	\$	13,616,908	\$	12,800,890	\$	11,867,144	25
26										26
27	Small Commercial	\$	3,915,624	\$	3,783,662	\$	3,762,374	\$	3,659,529	27
28										28
29	Medium-Large Commercial	\$	-	\$	-	\$	-	\$	-	29
30	Non-Coincident (100%)		\$ 460,791		\$ 443,171		\$ 469,150		\$ 560,555	30
31	Non-Coincident (90%)		\$ 12,871,332		\$ 12,582,739		\$ 12,726,072		\$ 12,567,130	31
32	Maximum On-Peak Period Demand		\$ 478,870		\$ 467,576		\$ 473,175		\$ 466,951	32
33	Maximum Demand at the Time of System Peak		\$ 23,868		\$ 23,875		\$ 23,882		\$ 23,889	33
34										34
35	Street Lighting	\$	124,048	\$	124,121	\$	124,194	\$	124,267	35
36										36
37	Standby Customers		\$ 446,735		\$ 446,735		\$ 446,735		\$ 446,735	37
38										38
39	TOTAL	\$	19,453,083	\$	17,524,690	\$	16,687,458	\$	15,650,939	39
40										40
41	Grand Total		\$ 33,734,680		\$ 31,488,787		\$ 30,826,472		\$ 29,716,200	41

**NOTES:**

<sup>3</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BH-5 through BH-9.

Statement BH  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Transmission Revenue Data To Reflect Present Rates per ER11-4318  
 Rate Effective Period - Twelve Months Ending August 31, 2013

Line No.	Customer Classes	(I) May-13 Billing Determinants		(J) Jun-13 Billing Determinants		(K) Jul-13 Billing Determinants		(L) Aug-13 Billing Determinants		(M) Total Billing Determinants		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		1	Residential	574,991,899	-	599,316,263	-	666,432,586	-	692,866,877	-	
2												2
3	Small Commercial	152,228,390	-	163,020,859	-	176,531,771	-	175,946,700	-	1,966,677,838	-	3
4												4
5	Medium and Large Commercial/Industrial	836,919,081	-	885,255,210	-	942,764,429	-	937,733,030	-	10,488,438,940	-	5
6	Non-coincident (100%)	-	91,488	-	104,675	-	116,403	-	114,235	-	1,122,545	6
7	Non-coincident (90%)	-	2,137,735	-	2,258,529	-	2,404,870	-	2,392,809	-	26,830,501	7
8	Maximum On-peak Period Demand	-	1,891,927	-	2,004,574	-	2,141,053	-	2,129,772	-	22,433,987	8
9	Maximum Demand at the Time of System Peak	-	89,495	-	89,521	-	89,547	-	89,573	-	1,041,389	9
10												10
11	Street Lighting	9,557,226	-	9,562,840	-	9,568,458	-	9,574,079	-	114,410,826	-	11
12												12
13	Standby	-	156,972	-	156,972	-	156,972	-	156,972	-	1,883,664	13
14												14
15	TOTAL	1,573,696,597		1,657,155,171		1,795,297,244		1,816,120,685		20,436,308,362		15

**NOTES:**

<sup>1</sup> The above billing determinants are for the forecast determinants for the rate effective September 2012 through August 2013.

Line No.	Customer Classes	(I) May-13 Present Transmission Rates		(J) Jun-13 Present Transmission Rates		(K) Jul-13 Present Transmission Rates		(L) Aug-13 Present Transmission Rates		(M) Total Present Transmission Rates		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		16	Residential <sup>2</sup>	\$ 0.02033		\$ 0.02033		\$ 0.02033		\$ 0.02033		
17												17
18	Small Commercial <sup>2</sup>	\$ 0.02408		\$ 0.02408		\$ 0.02408		\$ 0.02408				18
19												19
20	Medium and Large Commercial/Industrial <sup>2</sup>											20
21												21
22	Street Lighting <sup>2</sup>	\$ 0.01301		\$ 0.01301		\$ 0.01301		\$ 0.01301				22
23												23
24	Standby <sup>2</sup>											24

**NOTES:**

<sup>2</sup> The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 18, Docket ER11-4318.

Line No.	Customer Classes	(I) May-13 Revenues @ Present Rates		(J) Jun-13 Revenues @ Present Rates		(K) Jul-13 Revenues @ Present Rates		(L) Aug-13 Revenues @ Present Rates		(M) Total Revenues @ Present Rates		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		25	Residential Customers	\$ 11,689,585		\$ 12,184,100		\$ 13,548,574		\$ 14,085,984		
26												26
27	Small Commercial	\$ 3,665,660		\$ 3,925,542		\$ 4,250,885		\$ 4,236,797		47,357,602	-	27
28												28
29	Medium-Large Commercial	\$ -		\$ -		\$ -		\$ -		-		29
30	Non-Coincident (100%)		\$ 605,866		\$ 693,196		\$ 770,865		\$ 756,507		7,433,929	30
31	Non-Coincident (90%)		\$ 12,704,281		\$ 13,423,531		\$ 14,294,906		\$ 14,223,079		159,464,012	31
32	Maximum On-Peak Period Demand		\$ 2,421,876		\$ 2,566,077		\$ 2,740,785		\$ 2,726,344		16,660,930	32
33	Maximum Demand at the Time of System Peak		\$ 128,206		\$ 128,243		\$ 128,281		\$ 128,318		808,034	33
34												34
35	Street Lighting	\$ 124,340		\$ 124,413		\$ 124,486		\$ 124,559		1,488,485	-	35
36												36
37	Standby Customers		\$ 446,735		\$ 446,735		\$ 446,735		\$ 446,735		5,360,820	37
38												38
39	TOTAL	\$ 15,479,584	\$ 16,306,964	\$ 16,234,054	\$ 17,257,783	\$ 17,923,945	\$ 18,381,572	\$ 18,447,339	\$ 18,280,983	\$ 208,777,740	\$ 189,727,724	39
40												40
41	Grand Total		\$ 31,786,548		\$ 33,491,837		\$ 36,305,517		\$ 36,728,322		\$ 398,505,464	41

**NOTES:**

<sup>3</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BH-5 through BH-9.

Statement BH  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Transmission Revenue Data To Reflect Present Rates per ER11-4318  
 Medium & Large Commercial / Industrial Customers  
 Rate Effective Period - Twelve Months Ending August 31, 2013

Line No.	Description	(A) Sep-12	(B) Oct-12	(C) Nov-12	(D) Dec-12	(E) Jan-13	(F) Feb-13	(G)	Reference	Line No.
1	<b>Energy Revenues</b>									1
2	Commodity Sales - kWh	981,020,066	877,582,620	860,470,820	841,712,790	841,956,686	823,219,299		Page BGWP-4, Line 120 <sup>5</sup>	2
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			4
5										5
6	<b>Non-coincident Demand (100%) (kW) <sup>1</sup>:</b>									6
7	Secondary	105,442	92,745	83,323	71,569	60,848	58,521		Page BGWP-1, Line 38 <sup>5</sup>	7
8	Primary	15,134	13,311	11,959	10,272	8,733	8,399		Page BGWP-1, Line 39	8
9	Transmission	-	-	-	-	-	-		Page BGWP-1, Line 40	9
10	Total	120,576	106,056	95,282	81,841	69,581	66,920		Sum Lines 7; 8; 9	10
11	Check Figure	120,576	106,056	95,282	81,841	69,581	66,920		Page BG-14, Line 6 <sup>5</sup>	11
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	12
13										13
14	<b>Non-coincident Demand (100%)</b>									14
15	<b>Rates (\$/kW):</b>									15
16	Secondary	\$ 6.65	\$ 6.65	\$ 6.65	\$ 6.65	\$ 6.65	\$ 6.65		Statement BL, Page 1, Line 6, Col. D <sup>6</sup>	16
17	Primary	\$ 6.43	\$ 6.43	\$ 6.43	\$ 6.43	\$ 6.43	\$ 6.43		Statement BL, Page 1, Line 6, Col. C <sup>6</sup>	17
18	Transmission	\$ 6.36	\$ 6.36	\$ 6.36	\$ 6.36	\$ 6.36	\$ 6.36		Statement BL, Page 1, Line 6, Col. B <sup>6</sup>	18
19	<b>Non-coincident Demand (100%) -</b>									19
20	<b>Revenues at Present Rates:</b>									20
21	Secondary	\$ 701,192	\$ 616,753	\$ 554,100	\$ 475,934	\$ 404,637	\$ 389,164		Line 7 x Line 16	21
22	Primary	97,310	85,592	76,897	66,049	56,155	54,007		Line 8 x Line 17	22
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	23
24	Subtotal	\$ 798,502	\$ 702,345	\$ 630,996	\$ 541,983	\$ 460,791	\$ 443,171		Sum Lines 21; 22; 23	24

Line No.	Description	(A) Mar-13	(B) Apr-13	(C) May-13	(D) Jun-13	(E) Jul-13	(F) Aug-13	(G) Total	Reference	Line No.
25	<b>Energy Revenues</b>									25
26	Commodity Sales - kWh	833,175,818	826,629,092	836,919,081	885,255,210	942,764,429	937,733,030	10,488,438,940	Page BGWP-4, Line 120 <sup>5</sup>	26
27	Commodity Rate - \$/kWh	0	0	0	0	0	0	-		27
28	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-		28
29										29
30	<b>Non-coincident Demand (100%) (kW) <sup>1</sup>:</b>									30
31	Secondary	61,951	74,021	80,005	91,537	101,793	99,897	981,652	Page BGWP-1, Line 38 <sup>5</sup>	31
32	Primary	8,892	10,624	11,483	13,138	14,610	14,338	140,893	Page BGWP-1, Line 39	32
33	Transmission	-	-	-	-	-	-	-	Page BGWP-1, Line 40	33
34	Total	70,843	84,645	91,488	104,675	116,403	114,235	1,122,545	Sum Lines 31; 32; 33	34
35	Check Figure	70,843	84,645	91,488	104,675	116,403	114,235	1,122,545	Page BG-15, Line 6 <sup>5</sup>	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<b>Non-coincident Demand (100%)</b>									38
39	<b>Rates (\$/kW):</b>									39
40	Secondary	\$ 6.65	\$ 6.65	\$ 6.65	\$ 6.65	\$ 6.65	\$ 6.65		Statement BL, Page 1, Line 6, Col. D <sup>6</sup>	40
41	Primary	\$ 6.43	\$ 6.43	\$ 6.43	\$ 6.43	\$ 6.43	\$ 6.43		Statement BL, Page 1, Line 6, Col. C <sup>6</sup>	41
42	Transmission	\$ 6.36	\$ 6.36	\$ 6.36	\$ 6.36	\$ 6.36	\$ 6.36		Statement BL, Page 1, Line 6, Col. B <sup>6</sup>	42
43	<b>Non-coincident Demand (100%) -</b>									43
44	<b>Revenues at Present Rates:</b>									44
45	Secondary	\$ 411,977	\$ 492,242	\$ 532,032	\$ 608,719	\$ 676,923	\$ 664,315	\$ 6,527,987	Line 31 x Line 40	45
46	Primary	57,173	68,312	73,834	84,477	93,942	92,192	\$ 905,941	Line 32 x Line 41	46
47	Transmission	-	-	-	-	-	-	-	Line 33 x Line 42	47
48	Subtotal	\$ 469,150	\$ 560,555	\$ 605,866	\$ 693,196	\$ 770,865	\$ 756,507	\$ 7,433,929	Sum Lines 45; 46; 47	48

**NOTES:**

- <sup>1</sup> Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>3</sup> Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- <sup>5</sup> Pages BGWP-1, BGWP-4, BG-14, and BG-15 are found in Statement BG.
- <sup>6</sup> Statement BL as presented in docket ER11-4318.

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates per ER11-4318  
Medium & Large Commercial / Industrial Customers  
Rate Effective Period - Twelve Months Ending August 31, 2013

Line No.	Description	(A) Sep-12	(B) Oct-12	(C) Nov-12	(D) Dec-12	(E) Jan-13	(F) Feb-13	(G)	Reference	Line No.
1	<u>Non-coincident</u>									1
2	<u>Demand (90%) (kW) <sup>2</sup>:</u>									2
3	Secondary	1,978,807	1,757,727	1,725,700	1,691,486	1,698,691	1,658,630		Page BGWP-2 & -3, Line 65 + Line 101 <sup>5</sup>	3
4	Primary	403,696	360,124	353,815	347,075	348,500	340,607		Page BGWP-2 & -3, Line 66 + Line 102	4
5	Transmission	122,255	119,305	118,902	118,469	118,594	118,083		Page BGWP-2 & -3, Line 67 + Line 103	5
6	Total	2,504,758	2,237,157	2,198,417	2,157,030	2,165,785	2,117,319		Sum Lines 3; 4; 5	6
7	Check Figure	2,504,758	2,237,157	2,198,417	2,157,030	2,165,785	2,117,319		Statement BG, Page BG-14, Line 7	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Non-coincident Demand (90%)</u>									10
11	<u>Rates (\$/kW):</u>									11
12	Secondary	\$ 5.99	\$ 5.99	\$ 5.99	\$ 5.99	\$ 5.99	\$ 5.99		Statement BL, Page 1, Line 8, Col. D <sup>6</sup>	12
13	Primary	\$ 5.79	\$ 5.79	\$ 5.79	\$ 5.79	\$ 5.79	\$ 5.79		Statement BL, Page 1, Line 8, Col. C <sup>6</sup>	13
14	Transmission	\$ 5.72	\$ 5.72	\$ 5.72	\$ 5.72	\$ 5.72	\$ 5.72		Statement BL, Page 1, Line 8, Col. B <sup>6</sup>	14
15	<u>Non-coincident Demand (90%) -</u>									15
16	<u>Revenues at Present Rates:</u>									16
17	Secondary	\$ 11,853,055	\$ 10,528,786	\$ 10,336,940	\$ 10,132,000	\$ 10,175,161	\$ 9,935,191		Line 3 x Line 12	17
18	Primary	2,337,401	2,085,117	2,048,589	2,009,566	2,017,812	1,972,115		Line 4 x Line 13	18
19	Transmission	699,296	682,427	680,120	677,644	678,359	675,433		Line 5 x Line 14	19
20	Subtotal	\$ 14,889,751	\$ 13,296,331	\$ 13,065,649	\$ 12,819,210	\$ 12,871,332	\$ 12,582,739		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Mar-13	(B) Apr-13	(C) May-13	(D) Jun-13	(E) Jul-13	(F) Aug-13	(G) Total	Reference	Line No.
21	<u>Non-coincident</u>									21
22	<u>Demand (90%) (kW) <sup>2</sup>:</u>									22
23	Secondary	1,678,489	1,656,413	1,675,415	1,775,171	1,896,031	1,886,041	21,078,601	Page BGWP-2 & -3, Line 65 + Line 101 <sup>5</sup>	23
24	Primary	344,525	340,178	343,928	363,594	387,420	385,455	4,318,918	Page BGWP-2 & -3, Line 66 + Line 102	24
25	Transmission	118,378	118,109	118,392	119,764	121,419	121,312	1,432,983	Page BGWP-2 & -3, Line 67 + Line 103	25
26	Total	2,141,392	2,114,700	2,137,735	2,258,529	2,404,870	2,392,809	26,830,501	Sum Lines 23; 24; 25	26
27	Check Figure	2,141,392	2,114,700	2,137,735	2,258,529	2,404,870	2,392,809	26,830,501	Statement BG, Page BG-15, Line 7	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Non-coincident Demand (90%)</u>									30
31	<u>Rates (\$/kW):</u>									31
32	Secondary	\$ 5.99	\$ 5.99	\$ 5.99	\$ 5.99	\$ 5.99	\$ 5.99		Statement BL, Page 1, Line 8, Col. D <sup>6</sup>	32
33	Primary	\$ 5.79	\$ 5.79	\$ 5.79	\$ 5.79	\$ 5.79	\$ 5.79		Statement BL, Page 1, Line 8, Col. C <sup>6</sup>	33
34	Transmission	\$ 5.72	\$ 5.72	\$ 5.72	\$ 5.72	\$ 5.72	\$ 5.72		Statement BL, Page 1, Line 8, Col. B <sup>6</sup>	34
35	<u>Non-coincident Demand (90%) -</u>									35
36	<u>Revenues at Present Rates:</u>									36
37	Secondary	\$ 10,054,148	\$ 9,921,917	\$ 10,035,735	\$ 10,633,274	\$ 11,357,226	\$ 11,297,386	\$ 126,260,817	Line 23 x Line 32	37
38	Primary	1,994,802	1,969,632	1,991,341	2,105,210	2,243,164	2,231,786	\$ 25,006,534	Line 24 x Line 33	38
39	Transmission	677,122	675,582	677,205	685,048	694,517	693,907	\$ 8,196,660	Line 25 x Line 34	39
40	Subtotal	\$ 12,726,072	\$ 12,567,130	\$ 12,704,281	\$ 13,423,531	\$ 14,294,906	\$ 14,223,079	\$ 159,464,012	Sum Lines 37; 38; 39	40

NOTES:

- <sup>1</sup> Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>3</sup> Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- <sup>5</sup> Pages BGWP-1, BGWP-4, BG-14, and BG-15 are found in Statement BG.
- <sup>6</sup> Statement BL as presented in docket ER11-4318.

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates per ER11-4318  
Medium & Large Commercial / Industrial Customers  
Rate Effective Period - Twelve Months Ending August 31, 2013

Line No.	Description	(A) Sep-12	(B) Oct-12	(C) Nov-12	(D) Dec-12	(E) Jan-13	(F) Feb-13	(G)	Reference	Line No.
1	<u>Maximum On-Peak</u>									1
2	<u>Period Demand (kW) <sup>2</sup>:</u>									2
3	Secondary	1,800,857	1,432,737	1,406,631	1,378,743	1,384,617	1,351,962		Statement BG, Page BGWP-2, Line 75	3
4	Primary	392,235	313,241	307,533	301,436	302,720	295,581		Statement BG, Page BGWP-2, Line 76	4
5	Transmission	41,435	36,188	35,529	34,824	34,973	34,148		Statement BG, Page BGWP-2, Line 77	5
6	Total	2,234,526	1,782,166	1,749,693	1,715,004	1,722,309	1,681,691		Sum Lines 3; 4; 5	6
7	Check Figure	2,234,526	1,782,166	1,749,693	1,715,004	1,722,309	1,681,691		Statement BG, Page BG-14, Line 8	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum On-Peak</u>									10
11	<u>Period Demand Rates (\$/kW):</u>									11
12	Secondary	\$ 1.29	\$ 0.28	\$ 0.28	\$ 0.28	\$ 0.28	\$ 0.28		Statement BL, Page 1, Lines 11 & 12, Col. D <sup>6</sup>	12
13	Primary	\$ 1.24	\$ 0.27	\$ 0.27	\$ 0.27	\$ 0.27	\$ 0.27		Statement BL, Page 1, Lines 11 & 12, Col. C <sup>6</sup>	13
14	Transmission	\$ 1.23	\$ 0.27	\$ 0.27	\$ 0.27	\$ 0.27	\$ 0.27		Statement BL, Page 1, Lines 11 & 12, Col. B <sup>6</sup>	14
15	<u>Maximum On-Peak Period Demand -</u>									15
16	<u>Revenues at Present Rates:</u>									16
17	Secondary	\$ 2,323,105	\$ 401,166	\$ 393,857	\$ 386,048	\$ 387,693	\$ 378,549		Line 3 x Line 12	17
18	Primary	486,371	84,575	83,034	81,388	81,734	79,807		Line 4 x Line 13	18
19	Transmission	50,965	9,771	9,593	9,403	9,443	9,220		Line 5 x Line 14	19
20	Subtotal	\$ 2,860,441	\$ 495,512	\$ 486,483	\$ 476,838	\$ 478,870	\$ 467,576		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Mar-13	(B) Apr-13	(C) May-13	(D) Jun-13	(E) Jul-13	(F) Aug-13	(G) Total	Reference	Line No.
21	<u>Maximum On-Peak</u>									21
22	<u>Period Demand (kW) <sup>2</sup>:</u>									22
23	Secondary	1,368,149	1,350,156	1,524,748	1,615,533	1,725,525	1,716,433	18,056,092	Statement BG, Page BGWP-2, Line 75	23
24	Primary	299,120	295,186	332,097	351,870	375,827	373,847	3,940,692	Statement BG, Page BGWP-2, Line 76	24
25	Transmission	34,557	34,102	35,082	37,171	39,702	39,492	437,202	Statement BG, Page BGWP-2, Line 77	25
26	Total	1,701,826	1,679,444	1,891,927	2,004,574	2,141,053	2,129,772	22,433,987	Sum Lines 23; 24; 25	26
27	Check Figure	1,701,826	1,679,444	1,891,927	2,004,574	2,141,053	2,129,772	22,433,987	Statement BG, Page BG-15, Line 8	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Maximum On-Peak</u>									30
31	<u>Period Demand Rates (\$/kW):</u>									31
32	Secondary	\$ 0.28	\$ 0.28	\$ 1.29	\$ 1.29	\$ 1.29	\$ 1.29		Statement BL, Page 1, Lines 11 & 12, Col. D <sup>6</sup>	32
33	Primary	\$ 0.27	\$ 0.27	\$ 1.24	\$ 1.24	\$ 1.24	\$ 1.24		Statement BL, Page 1, Lines 11 & 12, Col. C <sup>6</sup>	33
34	Transmission	\$ 0.27	\$ 0.27	\$ 1.23	\$ 1.23	\$ 1.23	\$ 1.23		Statement BL, Page 1, Lines 11 & 12, Col. B <sup>6</sup>	34
35	<u>Maximum On-Peak Period Demand -</u>									35
36	<u>Revenues at Present Rates:</u>									36
37	Secondary	\$ 383,082	\$ 378,044	\$ 1,966,925	\$ 2,084,038	\$ 2,225,927	\$ 2,214,199	\$ 13,522,633	Line 23 x Line 32	37
38	Primary	80,762	79,700	411,800	436,319	466,025	463,570	\$ 2,835,087	Line 24 x Line 33	38
39	Transmission	9,330	9,208	43,151	45,720	48,833	48,576	\$ 303,211	Line 25 x Line 34	39
40	Subtotal	\$ 473,175	\$ 466,951	\$ 2,421,876	\$ 2,566,077	\$ 2,740,785	\$ 2,726,344	\$ 16,660,930	Sum Lines 37; 38; 39	40

NOTES:

- <sup>1</sup> Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>3</sup> Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- <sup>5</sup> Pages BGWP-1, BGWP-4, BG-14, and BG-15 are found in Statement BG.
- <sup>6</sup> Statement BL as presented in docket ER11-4318.

Statement BH  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Transmission Revenue Data To Reflect Present Rates per ER11-4318  
 Medium & Large Commercial / Industrial Customers  
 Rate Effective Period - Twelve Months Ending August 31, 2013

Line No.	Description	(A) Sep-12	(B) Oct-12	(C) Nov-12	(D) Dec-12	(E) Jan-13	(F) Feb-13	(G)	Reference	Line No.
1	<b>Maximum Demand</b>									1
2	<b>at the Time of System Peak (kW) <sup>4</sup></b>									2
3	Secondary	-	-	-	-	-	-		Statement BG, Page BGWP-3, Line 111	3
4	Primary	11,371	10,963	10,967	10,970	10,973	10,976		Statement BG, Page BGWP-3, Line 112	4
5	Transmission	77,915	73,815	73,836	73,858	73,879	73,901		Statement BG, Page BGWP-3, Line 113	5
6	Total	89,287	84,778	84,803	84,828	84,852	84,877		Sum Lines 3; 4; 5	6
7	Check Figure	89,287	84,778	84,803	84,828	84,852	84,877		Statement BG, Page BG-14, Line 9	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<b>Maximum Demand at the</b>									10
11	<b>Time of System Peak Rates (\$/kW):</b>									11
12	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page 1, Lines 15 & 16, Col. D <sup>6</sup>	12
13	Primary	\$ 1.45	\$ 0.29	\$ 0.29	\$ 0.29	\$ 0.29	\$ 0.29		Statement BL, Page 1, Lines 15 & 16, Col. C <sup>6</sup>	13
14	Transmission	\$ 1.43	\$ 0.28	\$ 0.28	\$ 0.28	\$ 0.28	\$ 0.28		Statement BL, Page 1, Lines 15 & 16, Col. B <sup>6</sup>	14
15	<b>Maximum Demand at the Time of System</b>									15
16	<b>Peak - Revenues at Present Rates:</b>									16
17	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 3 x Line 12	17
18	Primary	16,488	3,179	3,180	3,181	3,182	3,183		Line 4 x Line 13	18
19	Transmission	111,419	20,668	20,674	20,680	20,686	20,692		Line 5 x Line 14	19
20	Subtotal	\$ 127,907	\$ 23,848	\$ 23,854	\$ 23,861	\$ 23,868	\$ 23,875		Sum Lines 17; 18; 19	20
21										21
22	<b>Revenues at Present Rates:</b>									22
23	Secondary	\$ 14,877,352	\$ 11,546,706	\$ 11,284,896	\$ 10,993,982	\$ 10,967,490	\$ 10,702,904		Statement BH, Page BH-5 Line 21 + Page BH-6 Line 17 + Page BH-7 Line 17 + Page BH-8 Line 17	23
24	Primary	\$ 2,937,570	\$ 2,258,464	\$ 2,211,700	\$ 2,160,184	\$ 2,158,883	\$ 2,109,112		Statement BH, Page BH-5 Line 22 + Page BH-6 Line 18 + Page BH-7 Line 18 + Page BH-8 Line 18	24
25	Transmission	\$ 861,679	\$ 712,866	\$ 710,387	\$ 707,727	\$ 708,488	\$ 705,345		Statement BH, Page BH-5 Line 23 + Page BH-6 Line 19 + Page BH-7 Line 19 + Page BH-8 Line 19	25
26	Total	\$ 18,676,601	\$ 14,518,036	\$ 14,206,983	\$ 13,861,893	\$ 13,834,861	\$ 13,517,361		Sum Lines 23; 24; 25	26
27										27
28	<b>Total Revenues at Present Rates:</b>	\$ 18,676,601	\$ 14,518,036	\$ 14,206,983	\$ 13,861,893	\$ 13,834,861	\$ 13,517,361		Sum Line 26; Statement BH, Page BH-5, Line 4	28

Line No.	Description	(A) Mar-13	(B) Apr-13	(C) May-13	(D) Jun-13	(E) Jul-13	(F) Aug-13	(G) Total	Reference	Line No.
29	<b>Maximum Demand</b>									29
30	<b>at the Time of System Peak (kW) <sup>4</sup></b>									30
31	Secondary	-	-	-	-	-	-		Statement BG, Page BGWP-3, Line 111	31
32	Primary	10,979	10,983	11,398	11,401	11,405	11,408	133,793	Statement BG, Page BGWP-3, Line 112	32
33	Transmission	73,922	73,944	78,097	78,120	78,143	78,165	907,596	Statement BG, Page BGWP-3, Line 113	33
34	Total	84,902	84,927	89,495	89,521	89,547	89,573	1,041,389	Sum Lines 31; 32; 33	34
35	Check Figure	84,902	84,927	89,495	89,521	89,547	89,573	1,041,389	Statement BG, Page BG-15, Line 9	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<b>Maximum Demand at the</b>									38
39	<b>Time of System Peak Rates (\$/kW):</b>									39
40	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page 1, Lines 15 & 16, Col. D <sup>6</sup>	40
41	Primary	\$ 0.29	\$ 0.29	\$ 1.45	\$ 1.45	\$ 1.45	\$ 1.45		Statement BL, Page 1, Lines 15 & 16, Col. C <sup>6</sup>	41
42	Transmission	\$ 0.28	\$ 0.28	\$ 1.43	\$ 1.43	\$ 1.43	\$ 1.43		Statement BL, Page 1, Lines 15 & 16, Col. B <sup>6</sup>	42
43	<b>Maximum Demand at the Time of System</b>									43
44	<b>Peak - Revenues at Present Rates:</b>									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 31 x Line 40	45
46	Primary	3,184	3,185	16,527	16,532	16,537	16,541	\$ 104,900	Line 32 x Line 41	46
47	Transmission	20,698	20,704	111,679	111,711	111,744	111,777	\$ 703,133	Line 33 x Line 42	47
48	Subtotal	\$ 23,882	\$ 23,889	\$ 128,206	\$ 128,243	\$ 128,281	\$ 128,318	\$ 808,034	Sum Lines 45; 46; 47	48
49										49
50	<b>Revenues at Present Rates:</b>									50
51	Secondary	\$ 10,849,206	\$ 10,792,203	\$ 12,534,692	\$ 13,326,031	\$ 14,260,075	\$ 14,175,899	\$ 146,311,436	Statement BH, Page BH-5 Line 45 + Page BH-6 Line 37 + Page BH-7 Line 37 + Page BH-8 Line 45	51
52	Primary	\$ 2,135,922	\$ 2,120,830	\$ 2,493,502	\$ 2,642,537	\$ 2,819,668	\$ 2,804,090	\$ 28,852,462	Statement BH, Page BH-5 Line 46 + Page BH-6 Line 38 + Page BH-7 Line 38 + Page BH-8 Line 46	52
53	Transmission	\$ 707,151	\$ 705,494	\$ 832,035	\$ 842,480	\$ 855,094	\$ 854,259	\$ 9,203,005	Statement BH, Page BH-5 Line 47 + Page BH-6 Line 39 + Page BH-7 Line 39 + Page BH-8 Line 47	53
54	Total	\$ 13,692,279	\$ 13,618,527	\$ 15,860,229	\$ 16,811,048	\$ 17,934,837	\$ 17,834,248	\$ 184,366,903	Sum Lines 51; 52; 53	54
55										55
56	<b>Total Revenues at Present Rates:</b>	\$ 13,692,279	\$ 13,618,527	\$ 15,860,229	\$ 16,811,048	\$ 17,934,837	\$ 17,834,248	\$ 184,366,903	Sum Line 54; Statement BH, Page BH-5, Line 28	56

**NOTES:**

- <sup>1</sup> Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>3</sup> Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- <sup>5</sup> Pages BGWP-1, BGWP-4, BG-14, and BG-15 are found in Statement BG.
- <sup>6</sup> Statement BL as presented in docket ER11-4318.  
Statement BH - TO3 Cycle 6.xlsx - D-Mod & Lrg C-I

Statement BH  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
Transmission Revenue Data To Reflect Present Rates per ER11-4318  
Standby Customers  
Rate Effective Period - Twelve Months Ending August 31, 2013

Line No.	Description	(A) Sep-12	(B) Oct-12	(C) Nov-12	(D) Dec-12	(E) Jan-13	(F) Feb-13	(G)	Reference	Line No.
1	<u>Demand - Billing</u>									1
2	<u>Determinants (kW):</u>									2
3	Secondary	11,518	11,518	11,518	11,518	11,518	11,518		Statement BG, Page BGWP-4, Line 135	3
4	Primary	85,898	85,898	85,898	85,898	85,898	85,898		Statement BG, Page BGWP-4, Line 136	4
5	Transmission	59,556	59,556	59,556	59,556	59,556	59,556		Statement BG, Page BGWP-4, Line 137	5
6	Total	156,972	156,972	156,972	156,972	156,972	156,972		Sum Lines 3; 4; 5	6
7	Check Figure	156,972	156,972	156,972	156,972	156,972	156,972		Statement BG, Page BG-14, Line 15	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Demand Rates (\$/kW):</u>									10
11	Secondary	\$ 2.95	\$ 2.95	\$ 2.95	\$ 2.95	\$ 2.95	\$ 2.95		Statement BL, Page 1, Line 20, Col. D <sup>1</sup>	11
12	Primary	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85		Statement BL, Page 1, Line 20, Col. C <sup>1</sup>	12
13	Transmission	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82		Statement BL, Page 1, Line 20, Col. B <sup>1</sup>	13
14										14
15	<u>Revenues at Present Rates:</u>									15
16	Secondary	\$ 33,978	\$ 33,978	\$ 33,978	\$ 33,978	\$ 33,978	\$ 33,978		Line 3 x Line 11	16
17	Primary	244,809	244,809	244,809	244,809	244,809	244,809		Line 4 x Line 12	17
18	Transmission	167,948	167,948	167,948	167,948	167,948	167,948		Line 5 x Line 13	18
19	Total	\$ 446,735	\$ 446,735	\$ 446,735	\$ 446,735	\$ 446,735	\$ 446,735		Sum Lines 16; 17; 18	19
20										20
21	<u>Total Revenues</u>									21
22	<u>at Present Rates:</u>	\$ 446,735	\$ 446,735	\$ 446,735	\$ 446,735	\$ 446,735	\$ 446,735		Line 19	22

Line No.	Description	(A) Mar-13	(B) Apr-13	(C) May-13	(D) Jun-13	(E) Jul-13	(F) Aug-13	(G) Total	Reference	Line No.
23	<u>Demand - Billing</u>									23
24	<u>Determinants (kW):</u>									24
25	Secondary	11,518	11,518	11,518	11,518	11,518	11,518	138,216	Statement BG, Page BGWP-4, Line 135	25
26	Primary	85,898	85,898	85,898	85,898	85,898	85,898	1,030,776	Statement BG, Page BGWP-4, Line 136	26
27	Transmission	59,556	59,556	59,556	59,556	59,556	59,556	714,672	Statement BG, Page BGWP-4, Line 137	27
28	Total	156,972	156,972	156,972	156,972	156,972	156,972	1,883,664	Sum Lines 25; 26; 27	28
29	Check Figure	156,972	156,972	156,972	156,972	156,972	156,972	1,883,664	Statement BG, Page BG-15, Line 15	29
30	Difference	-	-	-	-	-	-	-	Line 28 Less Line 29	30
31										31
32	<u>Demand Rates (\$/kW):</u>									32
33	Secondary	\$ 2.95	\$ 2.95	\$ 2.95	\$ 2.95	\$ 2.95	\$ 2.95		Statement BL, Page 1, Line 20, Col. D <sup>1</sup>	33
34	Primary	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85		Statement BL, Page 1, Line 20, Col. C <sup>1</sup>	34
35	Transmission	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82		Statement BL, Page 1, Line 20, Col. B <sup>1</sup>	35
36										36
37	<u>Revenues at Present Rates:</u>									37
38	Secondary	\$ 33,978	\$ 33,978	\$ 33,978	\$ 33,978	\$ 33,978	\$ 33,978	\$ 407,736	Line 25 x Line 33	38
39	Primary	244,809	244,809	244,809	244,809	244,809	244,809	2,937,708	Line 26 x Line 34	39
40	Transmission	167,948	167,948	167,948	167,948	167,948	167,948	2,015,376	Line 27 x Line 35	40
41	Total	\$ 446,735	\$ 446,735	\$ 446,735	\$ 446,735	\$ 446,735	\$ 446,735	\$ 5,360,820	Sum Lines 38; 39; 40	41
42										42
43	<u>Total Revenues</u>									43
44	<u>at Present Rates:</u>	\$ 446,735	\$ 446,735	\$ 446,735	\$ 446,735	\$ 446,735	\$ 446,735	\$ 5,360,820	Line 41	44

NOTES:

<sup>1</sup> Statement BL as presented in docket ER11-4318.



**Statement BH**  
**San Diego Gas & Electric Company**  
**2012 - Wholesale Customers ISO Access Charge Rate Calculations**  
**High Voltage & Low Voltage Component**

Line No.	Components	(1) Total High Voltage TRR	(2) Total Low Voltage TRR	(3) = (1) + (2) Combined TRR	Notes & Reference	Line No.
1	Wholesale Base Transmission Revenue Requirement <sup>1</sup>	\$ 210,364,000	\$ 198,717,000	\$ 409,081,000	Statement BL; Page 2; Line 1	1
2					See Note 1 Below.	2
3	Wholesale TRBAA Forecast <sup>1</sup>	(5,416,931)	224,729	(5,192,202)	Statement BL; Page 2; Line 3	3
4						4
5	Transmission Standby Revenue <sup>1</sup>	(2,612,907)	(2,468,241)	(5,081,148)	Statement BL; Page 2; Line 5	5
6					See Note 1 Below.	6
7	Wholesale Net Transmission Revenue Requirement	\$ 202,334,162	\$ 196,473,488	\$ 398,807,650	Sum ( Lines 1, 3, & 5 )	7
8						8
9	Gross Load - MWh	21,539,407	21,539,407		Statement BL; Page 2; Line 9	9
10						10
11	Utility Specific Access Charges (\$/MWh)	\$ 9.3937	\$ 9.1216		Line 7 / Line 9	11

**NOTES:**

<sup>1</sup> The information comes from SDG&E's annual TRBAA-TACBAA rate filing in Docket No. ER12-660-000 filed with the FERC on December 21, 2011, and approved on February 16, 2012.

Statement BH  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Revenue Data To Reflect Present Rates  
 12-Month Rate Effective Period - September 1, 2012 through August 31, 2013  
 City of Escondido

Line No.	Customer Class	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	Line No.
		Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Total	Reference	
1	Billing Determinants (kWh)	1,931	1,931	1,931	1,931	1,931	1,931	1,931	1,931	1,931	1,931	1,931	1,931	23,175	Smmt BG, Pages 14-16, Line 13	1
2																2
3																3
4	HV Access Charge Rates <sup>1</sup>	\$ 0.00682	\$ 0.00682	\$ 0.00682	\$ 0.00682	\$ 0.00682	\$ 0.00682	\$ 0.00682	\$ 0.00682	\$ 0.00682	\$ 0.00682	\$ 0.00682	\$ 0.00682		See Note 1	4
5																5
6	LV Access Charge Rates <sup>2</sup>	\$ 0.00912	\$ 0.00912	\$ 0.00912	\$ 0.00912	\$ 0.00912	\$ 0.00912	\$ 0.00912	\$ 0.00912	\$ 0.00912	\$ 0.00912	\$ 0.00912	\$ 0.00912		See Note 2	6
7																7
8	HV Access Charge Revenues	\$ 13	\$ 13	\$ 13	\$ 13	\$ 13	\$ 13	\$ 13	\$ 13	\$ 13	\$ 13	\$ 13	\$ 13	\$ 158	Line 1 x Line 4	8
9																9
10																10
11	LV Access Charge Revenues	18	18	18	18	18	18	18	18	18	18	18	18	211	Line 1 x Line 6	11
12																12
13	TOTAL Revenues	\$ 31	\$ 31	\$ 31	\$ 31	\$ 31	\$ 31	\$ 31	\$ 31	\$ 31	\$ 31	\$ 31	\$ 31	\$ 369	Line 9 + Line 11	13

NOTES

- The High Voltage (HV) Access Charge Rate is the ISO TAC Rate of \$6.8209 per MWh according to the CAISO current TAC rate summary in effect July 2012. A new TAC rate will be calculated based on HVTRR from the Cycle 6 filing.
- The Low Voltage (LV) Access Charge Rate is derived from SDG&E's annual TRBAA-TACBAA rate filing in Docket No. ER12-560-000 filed with the FERC on 12/21/2011, and approved on 2/16/2012.

# San Diego Gas & Electric Company

Base Period  
Statement – BK1  
Retail Cost of Service  
Which Determines Base Transmission  
Revenue Requirements  
( $BTRR_{EU}$ )

**Docket No. ER12- -000**

**San Diego Gas & Electric Company**  
**Statement BK-1**  
**Derivation of End Use Prior Year Revenue Requirements (PYRR<sub>EU</sub>)**  
**For the Base Period Ending December 31, 2011**  
**(\$1,000)**

Line No.	Amounts	Reference	Line No.
1			1
2	\$ 47,112	Statement AH; Page 5, Line 9	2
3			3
4	42,788	Statement AH; Page 5, Line 52	4
5			5
6	-	Statement AH; Page 5, Line 8	6
7			7
8	\$ 89,900	Sum Lines 2; 4; 6	8
9			9
10	53,252	Statement AJ; Page 7, Line 17	10
11			11
12	1,893	Statement AJ; Page 7, Line 19	12
13			13
14	11,346	Statement AK; Page 8, Line 27	14
15			15
16	1,954	Statement AK; Page 8, Line 34	16
17			17
18	\$ 158,345	Sum Lines 8; 10; 12; 14; 16	18
19			19
20	12.0174%	Statement AV; Page 14, Line 33	20
21			21
22	\$ 1,185,324	Statement BK-1; Page 2, Line 20	22
23			23
24	\$ 142,445	Line 20 x Line 22	24
25	2,333	Statement AQ; Page 10, Line 1	25
26	(265)	Statement AR; Page 11 Line 1	26
27	-	Statement AR; Page 11, Line 3	27
28	(2,547)	Statement AU; Page 12, Line 11	28
29	-	Statement AU; Page 12, Line 13	29
30	\$ 300,311	Line 18 + Sum Lines (24 thru 29)	30
31			31
32	\$ 300,311	Line 30	32

<sup>1</sup> Total Prior Year Revenues (PYRR) or Base Period Cost of Service is for calendar year 2011.

**San Diego Gas & Electric Company**  
**Statement BK-1**  
**Derivation of End Use Prior Year Revenue Requirements (PYRR<sub>EU</sub>)**  
**For the Base Period Ending December 31, 2011**  
**(\$1,000)**

Line No.	Amounts	Reference	Line No.
1			1
1			1
2			2
2	\$ 1,219,173	Statement BK-1; Page 3; Line 16	2
3	601	Statement BK-1; Page 3; Line 17	3
4	16,296	Statement BK-1; Page 3; Line 18	4
5	33,970	Statement BK-1; Page 3; Line 19	5
6	<u>\$ 1,270,040</u>	Sum Lines 2; 3; 4; 5	6
7			7
8			8
8			8
9	<u>\$ 61,799</u>	Statement AG; Page 4; Line 3	9
10			10
11			11
11			11
12	<u>\$ (175,145)</u>	Statement AF; Page 3; Line 5	12
13			13
14			14
14			14
15	\$ 11,118	Statement AL; Page 9; Line 5	15
16	6,274	Statement AL; Page 9; Line 9	16
17	11,238	Statement AL; Page 9; Line 19	17
18	<u>\$ 28,630</u>	Sum Lines 15; 16; 17	18
19			19
20	<u>\$ 1,185,324</u>	Sum Lines 6; 9; 12; 18	20

**San Diego Gas & Electric Company**  
**Statement BK-1**  
**Derivation of End Use Prior Year Revenue Requirements (PYRR<sub>EU</sub>)**  
**For the Base Period Ending December 31, 2011**  
**(\$1,000)**

Line No.	Amounts	Reference	Line No.
1			1
1			1
2			2
3			3
4			4
5			5
6			6
7			7
8			8
9			9
10			10
11			11
12			12
13			13
14			14
15			15
16			16
17			17
18			18
19			19
20			20

**San Diego Gas & Electric Company**  
**Statement BK-1**  
**Derivation of End Use Forecast Period Capital Additions Revenue Requirements (FC<sub>EU</sub>)**  
**For the Forecast Period April 1, 2012 - August 31, 2013**  
**(\$1,000)**

Line No.	Amounts	Reference	Line No.
<b><u>ANNUAL FIXED CHARGES APPLICABLE TO CAPITAL PROJECTS</u></b>			
1			1
2			2
3	\$ 300,311	Statement BK-1; Page 1; Line 32	3
4	-	Statement BK-1; Page 1; Line 6	4
5	(1,893)	Statement BK-1; Page 1; Line 12	5
6	(2,333)	Statement BK-1; Page 1; Line 25	6
7	265	Statement BK-1; Page 1; Line 26	7
8	-	Statement BK-1; Page 1; Line 27	8
9	-	Statement BK-1; Page 1; Line 29	9
10	<u>\$ 296,350</u>	Sum Lines 3 through 9	10
11			11
12	<u>\$ 1,834,330</u>	Statement BK-1; Page 3, Line 6	12
13			13
14	16.1558%	Line 10 / Line 12	14
15			15
16	<u>\$ 1,835,223</u>	Summary of HV-LV Plant Additions; Page 1A	16
17			17
18	<u><u>\$ 296,495</u></u>	Line 14 x Line 16	18

**San Diego Gas & Electric Company**  
**Statement BK-1**  
**Derivation of End Use Base Transmission Revenue Requirements (BTRR<sub>EU</sub>)**  
**For the Rate Effective Period September 1, 2012 - August 31, 2013**  
**(\$1,000)**

Line No.	Amounts	Reference	Line No.
1			1
2			2
3			3
4			4
5			5
6			6
7			7
8			8
9			9
10			10
11			11
12			12
13			13
14			14
15			15
16			16
17			17
18			18
19			19
20			20



# San Diego Gas & Electric Company

## Base Period Statement – BK2 ISO Wholesale Cost of Service Which Determines Base Transmission Revenue Requirements ( $BTRR_{ISO}$ )

Docket No. ER12- -000

**San Diego Gas & Electric Company**  
**Statement BK-2**  
**Derivation of ISO Prior Year Revenue Requirements (PYRR<sub>ISO</sub>)**  
**For the Base Period Ending December 31, 2011**  
**(\$1,000)**

Line No.	Amounts	Reference	Line No.	
1			1	
2	Transmission Operation & Maintenance Expenses	\$ 47,112	Statement AH; Page 5; Line 9	2
3				3
4	Transmission Related A&G Expenses	42,788	Statement AH; Page 5; Line 52	4
5				5
6	CPUC Intervenor Funding Expense	-	Not Recoverable From Wholesale Customers	6
7				7
8	Total O&M Expenses	\$ 89,900	Sum Lines 2; 4	8
9				9
10	Transmission, Intangible, Gen. and Common Depr. & Amort. Exp.	53,252	Statement AJ; Page 7; Line 17	10
11				11
12	Valley Rainbow Project Cost Amortization Expense	1,893	Statement AJ; Page 7; Line 19	12
13				13
14	Transmission Related Property Taxes Expense	11,346	Statement AK; Page 8; Line 27	14
15				15
16	Transmission Related Payroll Taxes Expense	1,954	Statement AK; Page 8; Line 34	16
17				17
18	Subtotal Expense	\$ 158,345	Sum Lines 8; 10; 12; 14; 16	18
19				19
20	Cost of Capital Rate <sub>(COCR)</sub>	12.0174%	Statement AV; Page 14; Line 33	20
21				21
22	Transmission Rate Base	\$ 1,185,324	Statement BK-2; Page 2; Line 20	22
23				23
24	Return and Associated Income Taxes - Transmission Plant	\$ 142,445	Line 20 x Line 22	24
25	South Georgia Income Tax Adjustment	-	Not Recoverable From Wholesale Customers	25
26	Transmission Related Amortization of ITC	(265)	Statement AR; Page 11; Line 1	26
27	Trans. Related Amort of Excess Deferred Tax Liability	-	Statement AR; Page 11; Line 3	27
28	Transmission Related Revenue Credits	(2,547)	Statement AU; Page 12; Line 11	28
29	(Gains)/Losses from Sale of Plant Held for Future Use	-	Statement AU; Page 12, Line 13	29
30	Prior Year Revenue (PYRR <sub>ISO</sub> ) Excluding FF&U	\$ 297,978	Line 18 + Sum of Lines (24 thru 29)	30
31				31
32	Total (PYRR <sub>ISO</sub> ) Excluding Franchise Fees <sup>1</sup>	\$ 297,978	Line 30	32

<sup>1</sup> Total Prior Year Revenues (PYRR) or Base Period Cost of Service is for calendar year 2011.

San Diego Gas & Electric Company  
Statement BK-2  
Derivation of ISO Prior Year Revenue Requirements (PYRR<sub>ISO</sub>)  
For the Base Period Ending December 31, 2011  
(\$1,000)

Line No.	Amounts	Reference	Line No.
1			1
1			1
2			2
3			3
4			4
5			5
6			6
7			7
8			8
9			9
10			10
11			11
12			12
13			13
14			14
15			15
16			16
17			17
18			18
19			19
20			20

San Diego Gas & Electric Company  
Statement BK-2  
Derivation of ISO Prior Year Revenue Requirements (PYRR<sub>ISO</sub>)  
For the Base Period Ending December 31, 2011  
(\$1,000)

Line No.	Amounts	Reference	Line No.	
1			1	
1	<u>Gross Transmission Plant:</u>			
2	Transmission Plant	\$ 1,734,087	Statement AD; Page 1, Line 25	2
3	Transmission Related Electric Misc. Intangible Plant	2,761	Statement AD; Page 1, Line 27	3
4	Transmission Related General Plant	28,538	Statement AD; Page 1, Line 29	4
5	Transmission Related Common Plant	68,944	Statement AD; Page 1, Line 31	5
6	Gross Transmission Plant	<u>\$ 1,834,330</u>	Sum Lines 2; 3; 4; 5	6
7				7
8	<u>Accumulated Depreciation Reserve:</u>			8
9	Transmission Related Depreciation Reserve for Transmission Plant	514,914	Statement AE; Page 2, Line 1	9
10	Transmission Related Electric Misc. Intangible Depreciation Reserve	2,160	Statement AE; Page 2, Line 11	10
11	Transmission Related General Plant Depr Reserve	12,242	Statement AE; Page 2, Line 13	11
12	Transmission Related Common Plant Depr Reserve	34,974	Statement AE; Page 2, Line 15	12
13	Total Transmission Related Depreciation Reserve	<u>\$ 564,290</u>	Sum Lines 9; 10; 11; 12	13
14				14
15	<u>Net Transmission Plant:</u>			15
16	Transmission Plant	\$ 1,219,173	Line 2 Minus Line 9	16
17	Transmission Related Electric Misc. Intangible Plant	601	Line 3 Minus Line 10	17
18	Transmission Related General Plant	16,296	Line 4 Minus Line 11	18
19	Transmission Related Common Plant	33,970	Line 5 Minus Line 12	19
20	Total Net Transmission Plant	<u>\$ 1,270,040</u>	Sum Lines 16; 17; 18; 19	20

San Diego Gas & Electric Company  
Statement BK-2  
Derivation of ISO Forecast Period Capital Additions Revenue Requirements (FC<sub>ISO</sub>)  
For the Forecast Period April 1, 2012 - August 31, 2013  
(\$1,000)

Line No.	Amounts	Reference	Line No.
<b><u>ANNUAL FIXED CHARGES APPLICABLE TO CAPITAL PROJECTS</u></b>			
1			1
			2
2			3
3			4
4			5
5			6
6			7
7			8
8			9
9			10
10			11
11			12
12			13
13			14
14			15
15			16
16			

**San Diego Gas & Electric Company**  
**Statement BK-2**  
**Derivation of ISO Base Transmission Revenue Requirements (BTRR<sub>ISO</sub>)**  
**For the Rate Effective Period September 1, 2012 - August 31, 2013**  
**(\$1,000)**

Line No.	Amounts	Reference	Line No.
1			1
2			2
3			3
4			4
5			5
6			6
7			7
8			8
9			9
10			10
11			11
12			12
13			13
14			14
15			15
16			16
17			17
1	<b><u>A. Derivation of Total ISO (BTRR<sub>ISO</sub>):</u></b>		
3	\$ 297,978	Statement BK-2; Page 1; Line 32	3
5	7,029	Volume 2; Section 3.1.1; Pgs. 1-3; Line 35	5
7	1,035	Vol. 2; Section 3.1.2; Part 1.A; Pgs 1-2; Line 20	7
9	87	Vol. 2; Section 3.1.2; Part 2.A; Pgs 1-2; Line 20	9
11	<b><u>B. Annual Fixed Charges Applicable to Capital Projects:</u></b>		
13	296,495	Statement BK-2; Page 4; Line 16	13
15	\$ 602,624	Sum Lines 3; 5; 7; 9; and 13	15
17	\$ 602,624	Sum Line 15	17
15	<b><u>C. Total BTRR<sub>ISO</sub> Excluding Franchise</u></b>		
17	<b><u>D. Total BTRR<sub>ISO</sub> Excluding Franchise</u></b>		

**San Diego Gas & Electric Company**  
**Statement BK-2**  
**Derivation of ISO HV Transmission Facility (BTRR<sub>ISO-HV</sub>) & LV Transmission Facility (BTRR<sub>ISO-LV</sub>) Revenue Requirements**  
**For the Rate Effective Period September 1, 2012 - August 31, 2013**  
**(\$1,000)**

Line No.	Amounts	Reference	Line No.
1			1
2			2
3			3
4			4
5			5
6			6
7			7
8			8
9			9
10			10
11			11
12			12
13			13
14			14
15			15
16			16
17			17

**A. Derivation of Revenues for Recorded Facilities:**

Total (BTRR <sub>ISO</sub> ) Excluding Franchise Fees	\$ 602,624	Statement BK-2; Page 5; Line 17
Less: Forecast Period Capital Additions Revenue Requirements (FC <sub>ISO</sub> )	296,495	Statement BK-2; Page 5; Line 13
Total: Forecast Period Capital Additions Revenue Requirements (FC <sub>ISO</sub> )	296,495	Sum Line 6
True-Up Period Adjustment(TUA <sub>ISO</sub> ) & Interest True-Up Adjustment	8,151	Statement BK-2; Page 5; Line 5; 7; & 9
Total (PYRR <sub>ISO</sub> ) Excluding Franchise Fees	297,978	Line 3 Minus Lines 8 & 10
True-Up Period Adjustment(TUA <sub>ISO</sub> ) & Interest True-Up Adjustment	8,151	Statement BK-2; Page 5; Line 5; 7; & 9
Total (PYRR <sub>ISO</sub> ); True-Up Period Adjustment (TUA <sub>ISO</sub> ); &	\$ 306,129	Sum Lines 12 & 14
Interest True-Up Adjustment		

**San Diego Gas & Electric Company**  
**Statement BK-2**  
**Derivation of ISO HV Transmission Facility (BTRR<sub>ISO-HV</sub>) & LV Transmission Facility (BTRR<sub>ISO-LV</sub>) Revenue Requirements**  
**For the Rate Effective Period September 1, 2012 - August 31, 2013**  
**(\$1,000)**

Line No.	Amounts				Reference	Line No.
1	<b><u>A. Derivation of Revenues Related With Total</u></b>					1
2	<b><u>Transmission Facilities:</u></b>					2
3	Total (PYRR <sub>ISO</sub> ); True-Up Period Adjustment (TUA <sub>ISO</sub> ); &	\$ 306,129	Statement BK-2; Page 6; Line 16			3
4	Interest True-Up Adjustment					4
5	Forecast Period Capital Additions Revenue Requirements (FC <sub>ISO</sub> )					5
6	For Forecast Plant Additions From April 1, 2012 thru August 31, 2013.	296,495	Statement BK-2; Page 6; Line 8			6
7						7
8	Total (BTRR <sub>ISO</sub> ) Excluding Franchise Fees	<u>\$ 602,624</u>	Sum Lines 3; 6			8
9						9
10		(a)	(b)	(c)		10
11		Total	High Voltage	Low Voltage	Reference	11
12	<b><u>B. Derivation of Split Between HV and LV <sup>1</sup>:</u></b>					12
13						13
14	<b>1. Percent Split Between HV &amp; LV for Recorded</b>					14
15	<b>Gross Transmission Plant Facilities:</b>					15
16	Gross Transmission Plant Facilities @ 12/31/2011	\$ 1,803,596	\$ 795,351	\$ 1,008,245	(Vol. 3 WP Tab; HV-LV Study) Page 1; Cols. B and C.	16
17	HV-LV Plant Allocation Ratios @ 12/31/2011	100.00%	44.10%	55.90%	Ratios Based on Line 16	17
18	Total HV-LV Transmission Plant Facilities Revenues @ 12/31/2011	<u>\$ 306,129</u>	<u>\$ 134,997</u>	<u>\$ 171,132</u>	Line 17 x Line 18; Col A	18
19						19
20	<b>2. Percent Split Between HV and LV of Forecast</b>					20
21	<b>Plant Adds From 4/1/2012 - 8/31/2013:</b>					21
22	HV-LV Plant Allocation Ratios Based on Forecast Plant Additions	100.00%	90.38%	9.62%	Volume 3; WP Tab Summary of Wtd HV-LV Plant Adds; Page 1A; Line 8	22
23	Total HV-LV Transmission Forecast Plant Additions Revenues	<u>\$ 296,495</u>	<u>\$ 267,975</u>	<u>\$ 28,520</u>	Line 22 x Line 23; Col A	23
24						24
25	<b><u>C. Summary of ISO Transmission Facilities by</u></b>					25
26	<b><u>High Voltage and Low Voltage Classification:</u></b>					26
27						27
28	Recorded Transmission Facilities (BTRR <sub>ISO</sub> ) Excluding Franchise Fees	\$ 306,129	\$ 134,997	\$ 171,132	Line 18 From Above	28
29						29
30	Forecast Transmission Facilities (BTRR <sub>ISO</sub> ) Excluding Franchise Fees	296,495	267,975	28,520	Line 23 From Above	30
31						31
32	Total (BTRR <sub>ISO</sub> ) Excluding Franchise Fees	<u>\$ 602,624</u>	<u>\$ 402,972</u>	<u>\$ 199,652</u>	Line 28 + Line 30	32

<sup>1</sup> Pursuant to the ISO's July 5, 2005 filing in compliance with the Commission's December 21, 2004 order, 109 FERC ¶ 61,301 (December 21, Order) and June 2, 2005 Order, 111 FERC ¶ 61,337 (June 2 Order), SDG&E in the instant filing has followed the ISO's new guidelines to separate all elements of its transmission facilities into HV and LV components. TRBAA cost components shown in the instant filing are separated into the HV and LV components applicable to the ISO's HV and LV guidelines in effect 1/1/2005 pursuant to ISO Tariff Appendix F, Sch.3, Section 8.1.



**San Diego Gas & Electric Company**  
**Statement BK-2**  
**Derivation of ISO HV Transmission Facility (BTRR<sub>ISO-HV</sub>) & LV Transmission Facility (BTRR<sub>ISO-LV</sub>) Revenue Requirements**  
**For the Rate Effective Period September 1, 2012 - August 31, 2013**  
**(\$1,000)**

Line No.	Total	High Voltage <sup>2</sup>	Low Voltage <sup>2</sup>	Reference	Line No.	
1	<b><u>Summary of ISO HV and LV Transmission</u></b>				1	
2	<b><u>Revenue Requirements:</u></b>				2	
3					3	
4	Recorded Transmission Facilities (BTRR <sub>ISO</sub> ) Excluding Franchise Fees	\$ 306,129	\$ 134,997	\$ 171,132	Stmnt BK-2; Page 7, Ln28	4
5	Franchise Fee (FF) @ 1.0275% <sup>1</sup>	3,145	1,387	1,758	Line 4 x 1.0275%	5
6						6
7	<b>Total Recorded Transmission Facilities BTRR<sub>ISO</sub> With Franchise Fees</b>	<b>\$ 309,274</b>	<b>\$ 136,384</b>	<b>\$ 172,890</b>	Sum Lines 4; 5	7
8						8
9						9
10	Forecast Transmission Facilities BTRR <sub>ISO</sub>	\$ 296,495	\$ 267,975	\$ 28,520	Stmnt BK-2; Page 7, Ln30	10
11	Franchise Fee (FF) @ 1.0275%	3,046	2,753	293	Line 10 x 1.0275%	11
12						12
13	<b>Total Forecast Transmission Facilities BTRR<sub>ISO</sub> With Franchise Fees</b>	<b>\$ 299,541</b>	<b>\$ 270,728</b>	<b>\$ 28,813</b>	Sum Lines 10; 11	13
14						14
15	<b>Total BTRR<sub>ISO</sub> With Franchise Fees</b>	<b>\$ 608,815</b>	<b>\$ 407,112</b>	<b>\$ 201,703</b>	Line 7 + Line 13	15

<sup>1</sup> Base franchise fees are applicable to all SDG&E customers.

<sup>2</sup> The following HV-LV Wholesale Base Transmission Revenue Requirements will be used by the CAISO to develop the TAC rates for the rate effective period September 1, 2012 through August 31, 2013.

# San Diego Gas & Electric Company

## Base Period Statement - BL Retail Rate Design Information

**Docket No. ER12- -000**

Statement BL  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Rate Design Information  
 Summary of Transmission Rates  
 Rate Effective Period - Twelve Months Ending August 31, 2013

Line No.	Customer Classes	(A) Transmission Energy Rates \$/kWh	(B) Transmission Level Demand Rates \$/kWh-Mo	(C) Primary Level Demand Rates \$/kWh-Mo	(D) Secondary Level Demand Rates \$/kWh-Mo	Reference	Line No.
1	Residential <sup>5</sup>	\$ 0.03115				Statement BL, Page BL-4, Line 7	1
2							2
3	Small Commercial	\$ 0.03712				Statement BL, Page BL-5, Line 7	3
4							4
5	Medium & Large Commercial/Industrial						5
6	Non-coincident Demand (100%) <sup>1</sup>		\$ 9.85	\$ 9.96	\$ 10.30	Statement BL, Page BL-6, Lines 37; 36; 35	6
7							7
8	Non-coincident Demand (90%) <sup>2</sup>		\$ 8.87	\$ 8.96	\$ 9.27	Statement BL, Page BL-7 Lines 9; 8; 7	8
9							9
10	Maximum On-peak Period Demand <sup>3</sup>						10
11	Summer <sup>6</sup>		\$ 1.94	\$ 1.96	\$ 2.02	Statement BL, Page BL-9, Lines 41; 40; 39	11
12	Winter <sup>6</sup>		\$ 0.42	\$ 0.42	\$ 0.44	Statement BL, Page BL-10, Lines 39; 38; 37	12
13							13
14	Maximum Demand at the Time of System Peak <sup>4</sup>						14
15	Summer <sup>6</sup>		\$ 2.30	\$ 2.35	\$ -	Statement BL, Page BL-11, Lines 42; 41; 40	15
16	Winter <sup>6</sup>		\$ 0.43	\$ 0.44	\$ -	Statement BL, Page BL-12, Lines 41; 40; 39	16
17							17
18	Street Lighting	\$ 0.01999				Statement BL, Page BL-13, Line 7	18
19							19
20	Standby		\$ 4.40	\$ 4.45	\$ 4.62	Statement BL, Page BL-14, Lines 37; 36; 35	20

**NOTES:**

<sup>1</sup> Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.

<sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.

<sup>3</sup> Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.

<sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

<sup>5</sup> Residential: Summer May-Oct; Winter Nov-Apr.

<sup>6</sup> Non-Residential: Summer May-Sept; Winter Oct-Apr.

Statement BL  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Transmission Revenue Data to Reflect Changed Rates  
 Medium & Large Commercial/Industrial Customers - Summary of Revenues  
 Rate Effective Period - Twelve Months Ending August 31, 2013

Line No.	Description	(A) Sep-12	(B) Oct-12	(C) Nov-12	(D) Dec-12	(E) Jan-13	(F) Feb-13	(G)	Reference	Line No.
1	<u>Energy:</u>									1
2	Commodity Sales (kWh)	981,020,066	877,582,620	860,470,820	841,712,790	841,956,686	823,219,299		Page BG-6, Line 2	2
3	Commodity Revenues (\$)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Page BG-6, Line 4	3
4										4
5	<u>Non-coincident Demand (100%)<sup>1</sup>:</u>									5
6	Demand (kW)	120,576	106,056	95,282	81,841	69,581	66,920		Page BG-6, Line 10	6
7	Revenues at Changed Rates (\$)	\$ 1,236,788	\$ 1,087,852	\$ 977,342	\$ 839,471	\$ 713,714	\$ 686,421		Page BG-6, Line 24	7
8										8
9	<u>Non-coincident Demand (90%)<sup>2</sup>:</u>									9
10	Demand (kW)	2,504,758	2,237,157	2,198,417	2,157,030	2,165,785	2,117,319		Page BG-7, Line 6	10
11	Revenues at Changed Rates (\$)	\$ 23,045,057	\$ 20,579,081	\$ 20,222,079	\$ 19,840,691	\$ 19,921,354	\$ 19,474,729		Page BG-7, Line 20	11
12										12
13	<u>Maximum On-peak</u>									13
14	<u>Period Demand<sup>3</sup>:</u>									14
15	Demand (kW)	2,234,526	1,782,166	1,749,693	1,715,004	1,722,309	1,681,691		Page BG-8, Line 6	15
16	Revenues at Changed Rates (\$)	\$ 4,486,894	\$ 777,165	\$ 763,004	\$ 747,876	\$ 751,062	\$ 733,349		Page BG-8, Line 20	16
17										17
18	<u>Maximum Demand</u>									18
19	<u>at the Time of System Peak<sup>4</sup>:</u>									19
20	Demand (kW)	89,287	84,778	84,803	84,828	84,852	84,877		Page BG-9, Line 6	20
21	Revenues at Changed Rates (\$)	\$ 205,928	\$ 36,564	\$ 36,575	\$ 36,586	\$ 36,596	\$ 36,607		Page BG-9, Line 20	21
22										22
23	<b>Total Revenues at Changed Rates:</b>	<b>\$ 28,974,668</b>	<b>\$ 22,480,662</b>	<b>\$ 21,998,999</b>	<b>\$ 21,464,624</b>	<b>\$ 21,422,726</b>	<b>\$ 20,931,107</b>		Page BG-9, Line 28	23

Line No.	Description	(A) Mar-13	(B) Apr-13	(C) May-13	(D) Jun-13	(E) Jul-13	(F) Aug-13	(G) Total	Reference	Line No.
24	<u>Energy:</u>									24
25	Commodity Sales (kWh)	833,175,818	826,629,092	836,919,081	885,255,210	942,764,429	937,733,030	10,488,438,940	Page BG-6, Line 26	25
26	Commodity Revenues (\$)	-	-	-	-	-	-	-	Page BG-6, Line 28	26
27										27
28	<u>Non-coincident Demand (100%)<sup>1</sup>:</u>									28
29	Demand (kW)	70,843	84,645	91,488	104,675	116,403	114,235	1,122,545	Page BG-6, Line 34	29
30	Revenues at Changed Rates (\$)	\$ 726,660	\$ 868,236	\$ 938,418	\$ 1,073,682	\$ 1,193,982	\$ 1,171,744	\$ 11,514,311	Page BG-6, Line 48	30
31										31
32	<u>Non-coincident Demand (90%)<sup>2</sup>:</u>									32
33	Demand (kW)	2,141,392	2,114,700	2,137,735	2,258,529	2,404,870	2,392,809	26,830,501	Page BG-7, Line 26	33
34	Revenues at Changed Rates (\$)	\$ 19,696,552	\$ 19,450,574	\$ 19,662,828	\$ 20,775,940	\$ 22,124,480	\$ 22,013,321	\$ 246,806,687	Page BG-7, Line 40	34
35										35
36	<u>Maximum On-peak</u>									36
37	<u>Period Demand<sup>3</sup>:</u>									37
38	Demand (kW)	1,701,826	1,679,444	1,891,927	2,004,574	2,141,053	2,129,772	22,433,987	Page BG-8, Line 26	38
39	Revenues at Changed Rates (\$)	\$ 742,130	\$ 732,370	\$ 3,798,960	\$ 4,025,154	\$ 4,299,202	\$ 4,276,550	\$ 26,133,716	Page BG-8, Line 40	39
40										40
41	<u>Maximum Demand</u>									41
42	<u>at the Time of System Peak<sup>4</sup>:</u>									42
43	Demand (kW)	84,902	84,927	89,495	89,521	89,547	89,573	1,041,389	Page BG-9, Line 34	43
44	Revenues at Changed Rates (\$)	\$ 36,618	\$ 36,628	\$ 206,408	\$ 206,469	\$ 206,529	\$ 206,589	\$ 1,288,096	Pages BG-9, Line 48	44
45										45
46	<b>Total Revenues at Changed Rates:</b>	<b>\$ 21,201,959</b>	<b>\$ 21,087,808</b>	<b>\$ 24,606,616</b>	<b>\$ 26,081,246</b>	<b>\$ 27,824,193</b>	<b>\$ 27,668,203</b>	<b>\$ 285,742,810</b>	Page BG-9, Line 56	46

**NOTES:**

<sup>1</sup> Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.

<sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.

<sup>3</sup> Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.

<sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

Statement BL  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Rate Design Information

Allocation of Base Transmission Revenue Requirements (BTRR) Based on 12 CPs  
 Rate Effective Period - Twelve Months Ending August 31, 2013  
 (\$1,000)

Line No.	Customer Classes	(A) Total 12 CPs @ Transmission Level <sup>2</sup>	(B) Percentages <sup>3</sup>	(C) Allocated Base Transmission Requirement	Reference	Line No.
1	Total Base Transmission Revenue Requirement <sup>1</sup>			614,513	Statement BK1, Page 5, Line 25	1
2						2
3	<u>Allocation of BTRR Based on 12-CP:</u>					3
4	Residential	15,983,180	39.87%	\$ 245,020	Col.C4 = Col. C Line 1 x Col B. Line 4	4
5	Small Commercial	4,762,672	11.88%	\$ 73,011	Col.C5 = Col. C Line 1 x Col. B Line 5	5
6	Medium & Large Commercial/Industrial	18,644,992	46.51%	\$ 285,825	Col.C6 = Col. C Line 1 x Col. B Line 6	6
7	Street Lighting Revenues	149,182	0.37%	\$ 2,287	Col.C7 = Col. C Line 1 x Col. B Line 7	7
8	Standby Revenues	545,979	1.36%	\$ 8,370	Col.C8 = Col. C Line 1 x Col. B Line 8	8
9						9
10	Total	40,086,005	100.00%	\$ 614,513	Sum Lines 4 Through 8	10
11						11
12	Total	40,086,005		\$ 614,513	Line 10	12

NOTES:

- <sup>1</sup> Total Base Transmission Revenue Requirement comes from Cycle 6; Statement BK1; Page 5; Line 25
- <sup>2</sup> Statement BL, Page BL-16, Column D.
- <sup>3</sup> Statement BL, Page BL-16, Column E.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Residential Customers <sup>1</sup>  
Rate Effective Period - Twelve Months Ending August 31, 2013  
(\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	Residential - Allocated Transmission Revenue Requirement	\$ 245,020	Statement BL, Page BL-3, Line 4	1
2				2
3	Residential - Billing Determinants (MWh)	7,866,781	Statement BG, Page BGWP-1, Line 6	3
4				4
5	Residential - Energy Rate per kWh	\$ 0.0311462	Line 1 / Line 3	5
6				6
7	Residential - Energy Rate per kWh - Rounded	\$ 0.03115	Line 5, Rounded to 5 Decimal Places	7
8				8
9	Proof of Revenues	\$ 245,050	Line 7 x Line 3	9
10				10
11	Difference	\$ (30)	Line 1 Less Line 9	11

**NOTES:**

<sup>1</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to residential customers:  
Schedules DR, DR-LI, DR-TOU, DR-SES, DM, DS, DT, DT-RV, EV-TOU and EV-TOU-2.

Statement BL  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Rate Design Information  
 Small Commercial Customers<sup>1</sup>  
 Rate Effective Period - Twelve Months Ending August 31, 2013  
 (\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	Small Commercial - Allocated Transmission Revenue Requirement	\$ 73,011	Statement BL, Page BL-3, Line 5	1
2				2
3	Small Commercial - Billing Determinants (MWh)	1,966,678	Statement BG, Page BGWP-1, Line 7	3
4				4
5	Small Commercial - Energy Rate per kWh	\$ 0.0371241	Line 1 / Line 3	5
6				6
7	Small Commercial - Energy Rate per kWh - Rounded	\$ 0.03712	Line 5, Rounded to 5 Decimal Places	7
8				8
9	Proof of Revenues	\$ 73,003	Line 7 x Line 3	9
10				10
11	Difference	\$ 8	Line 1 Less Line 9	11

NOTES:

<sup>1</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to small commercial customers:  
 Schedules A, A-TC, A-TOU, and PA.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers <sup>1</sup>  
Rate Effective Period - Twelve Months Ending August 31, 2013  
(\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	Med & Lrg. C/I - Demand Revenue Requirement	\$ 285,825	Statement BL, Page BL-3, Line 6	1
2				2
3	Demand Determinants (with Transmission LF Adjustment)			3
4	Used to Allocate Total Class Revenues to Voltage Level (MW) <sup>2</sup>			4
5	Secondary	23,068	Statement BL, Page BL-17, Line 28, Col. D	5
6	Primary	4,508	Statement BL, Page BL-17, Line 29, Col. D	6
7	Transmission	1,433	Statement BL, Page BL-17, Line 30, Col. D	7
8	Total	29,009	Sum Lines 5; 6; 7	8
9				9
10	Allocation Factors Per Above to Allocate			10
11	Demand Revenue Requirements to Voltage Level			11
12	Secondary	79.52%	Line 5 / Line 8	12
13	Primary	15.54%	Line 6 / Line 8	13
14	Transmission	4.94%	Line 7 / Line 8	14
15	Total	100.00%	Sum Lines 12; 13; 14	15
16				16
17	Allocation of Revenue Requirements to Voltage Level			17
18	Secondary	\$ 227,289	Line 1 x Line 12	18
19	Primary	\$ 44,417	Line 1 x Line 13	19
20	Transmission	\$ 14,119	Line 1 x Line 14	20
21	Total	\$ 285,825	Sum Lines 18; 19; 20	21
22				22
23	Demand Determinants by Voltage Level @ Meter Level (MW)			23
24	Secondary	22,060	Statement BL, Page BL-17, Line 28, Col. B	24
25	Primary	4,460	Statement BL, Page BL-17, Line 29, Col. B	25
26	Transmission	1,433	Statement BL, Page BL-17, Line 30, Col. B	26
27	Total	27,953	Sum Lines 24; 25; 26	27
28				28
29	Demand Rate by Voltage Level @ Meter			29
30	Secondary	\$ 10.30308	Line 18 / Line 24	30
31	Primary	\$ 9.95945	Line 19 / Line 25	31
32	Transmission	\$ 9.85310	Line 20 / Line 26	32
33				33
34	Demand Rate by Voltage Level @ Meter (Rounded)			34
35	Secondary	\$ 10.30	Line 30, Rounded to 2 Decimal Places	35
36	Primary	\$ 9.96	Line 31, Rounded to 2 Decimal Places	36
37	Transmission	\$ 9.85	Line 32, Rounded to 2 Decimal Places	37
38				38
39	Proof of Revenues			39
40	Secondary	\$ 227,221	Line 24 x Line 35	40
41	Primary	\$ 44,420	Line 25 x Line 36	41
42	Transmission	\$ 14,115	Line 26 x Line 37	42
43	Total	\$ 285,755	Sum Lines 40; 41; 42	43
44				44
45	Difference	\$ 70	Line 1 Less Line 43	45

NOTES:

<sup>1</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to Medium and Large Commercial/Industrial customers: Schedules AD, AY-TOU, AL-TOU, DG-R, A6-TOU, PA-T-1, and OL-TOU. No demand rates are applicable to schedule OL-TOU per CPUC Decision D.09-09-036

<sup>2</sup> LF = Transmission Loss Factor. Secondary Level = 1.0457; Primary Level = 1.0108; Transmission Level = 1.0000



Statement BL  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Rate Design Information  
 Medium & Large Commercial/Industrial Customers  
 Rate Effective Period - Twelve Months Ending August 31, 2013  
 (\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	90% of Total Medium and Large Commercial/Industrial NCD Rates <sup>1</sup>	90.00%		1
2	Secondary	\$ 9,27000	Line 1 x Statement BL, Page BL-6, Line 35	2
3	Primary	\$ 8,96400	Line 1 x Statement BL, Page BL-6, Line 36	3
4	Transmission	\$ 8,86500	Line 1 x Statement BL, Page BL-6, Line 37	4
5				5
6	90% of Total Medium and Large Commercial/Industrial NCD Rates (Rounded)			6
7	Secondary	\$ 9.27	Line 2, Rounded to 2 Decimal Places	7
8	Primary	\$ 8.96	Line 3, Rounded to 2 Decimal Places	8
9	Transmission	\$ 8.87	Line 4, Rounded to 2 Decimal Places	9
10				10
11	Pertaining to Schedules @ 90% NCD with Maximum On-peak Period Demand <sup>2</sup>			11
12				12
13	NCD Determinants by Voltage Level @ Meter Level (MW)			13
14	Secondary	21,079	Statement BL, Page BL-17, Line 13, Col. B	14
15	Primary	4,155	Statement BL, Page BL-17, Line 14, Col. B	15
16	Transmission	284	Statement BL, Page BL-17, Line 15, Col. B	16
17	Total	25,517	Sum Lines 14; 15; 16	17
18				18
19	Annual Revenues from 100% of Total Med. & Lrg. Comm./Ind. NCD Rates			19
20	Secondary	\$ 217,110	Line 14 x Statement BL, Page BL-6, Line 35	20
21	Primary	\$ 41,381	Line 15 x Statement BL, Page BL-6, Line 36	21
22	Transmission	\$ 2,796	Line 16 x Statement BL, Page BL-6, Line 37	22
23	Total	\$ 261,286	Sum Lines 20; 21; 22	23
24				24
25	Annual Revenues from 90% of Total Med. & Lrg. Comm./Ind. NCD Rates			25
26	Secondary	\$ 195,399	Line 7 x Line 14	26
27	Primary	\$ 37,226	Line 8 x Line 15	27
28	Transmission	\$ 2,518	Line 9 x Line 16	28
29	Total	\$ 235,142	Sum Lines 26; 27; 28	29
30				30
31	Revenue Reallocation to Maximum On-peak Period Demand			31
32	Secondary	\$ 21,711	Line 20 Less Line 26	32
33	Primary	\$ 4,155	Line 21 Less Line 27	33
34	Transmission	\$ 278	Line 22 Less Line 28	34
35	Total	\$ 26,144	Sum Lines 32; 33; 34	35

**NOTES:**

- <sup>1</sup> 90% NCD Rates are applicable to the following California Public Utilities Commission (CPUC) tariffs:  
 Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>2</sup> 90% NCD Rates and Maximum On-Peak Period Demand charges are applicable to the following California Public Utilities Commission (CPUC) tariffs:  
 Schedules AY-TOU, AL-TOU, and DG-R.

Statement BL  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Rate Design Information  
 Medium & Large Commercial/Industrial Customers  
 Rate Effective Period - Twelve Months Ending August 31, 2013  
 (\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	<u>Pertaining to Schedules @ 90% NCD with</u>			1
2	<u>Maximum Demand at Time of System Peak <sup>1</sup></u>			2
3				3
4	NCD Determinants by Voltage Level @ Meter Level (MW)			4
5	Secondary	-	Statement BL, Page BL-17, Line 21, Col. B	5
6	Primary	164	Statement BL, Page BL-17, Line 22, Col. B	6
7	Transmission	1,149	Statement BL, Page BL-17, Line 23, Col. B	7
8	Total	1,313	Sum Lines 5; 6; 7	8
9				9
10	Annual Revenues from 100% of Total Med. & Lrg. Comm./Ind. NCD Rates			10
11	Secondary	-	Line 5 x Statement BL, Page BL-6, Line 35	11
12	Primary	1,635	Line 6 x Statement BL, Page BL-6, Line 36	12
13	Transmission	11,319	Line 7 x Statement BL, Page BL-6, Line 37	13
14	Total	12,955	Sum Lines 11; 12; 13	14
15				15
16	Annual Revenues from 90% of Total Med. & Lrg. Comm./Ind. NCD Rates			16
17	Secondary	-	Statement BL, Page BL-7, Line 7 x Line 5	17
18	Primary	1,471	Statement BL, Page BL-7, Line 8 x Line 6	18
19	Transmission	10,193	Statement BL, Page BL-7, Line 9 x Line 7	19
20	Total	11,664	Sum Lines 17; 18; 19	20
21				21
22	Revenue Reallocation to Maximum Demand at the Time of System Peak			22
23	Secondary	-	Line 11 Less Line 17	23
24	Primary	164	Line 12 Less Line 18	24
25	Transmission	1,126	Line 13 Less Line 19	25
26	Total	1,290	Sum Lines 23; 24; 25	26

**NOTES:**

<sup>1</sup> 90% NCD Rates and Maximum Demand at Time of System Peak charges are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers  
Rate Effective Period - Twelve Months Ending August 31, 2013  
(\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	Revenue Reallocation to Maximum			1
2	On-Peak Period Demands <sup>1</sup>	\$ 26,144	Statement BL, Page BL-7, Line 35	2
3				3
4	Summer Maximum On-peak Period Demands			4
5	by Voltage Level @ Meter Level (MW) <sup>2</sup>			5
6	Secondary	8,383	Statement BL, Page BL-17, Line 35, Col. B	6
7	Primary	1,826	Statement BL, Page BL-17, Line 36, Col. B	7
8	Transmission	193	Statement BL, Page BL-17, Line 37, Col. B	8
9	Total	10,402	Sum Lines 6; 7; 8	9
10				10
11	Summer Maximum On-peak Period Demands			11
12	by Voltage Level @ Transmission Level (MW)			12
13	Secondary	8,766	Statement BL, Page BL-17, Line 35, Col. D	13
14	Primary	1,846	Statement BL, Page BL-17, Line 36, Col. D	14
15	Transmission	193	Statement BL, Page BL-17, Line 37, Col. D	15
16	Total	10,805	Sum Lines 13; 14; 15	16
17				17
18	Summer Maximum On-peak Period Allocation to Voltage Levels			18
19	Secondary	81.13%	Line 13 / Line 16	19
20	Primary	17.08%	Line 14 / Line 16	20
21	Transmission	1.79%	Line 15 / Line 16	21
22	Total	100.00%	Sum Lines 19; 20; 21	22
23				23
24	Share of Total Revenue Allocation to Summer Peak Period	80.00%		24
25				25
26	Revenues for Summer Maximum			26
27	On-peak Period Demand Rates			27
28	Secondary	\$ 16,968	Line 2 x Line 24 x Line 19	28
29	Primary	\$ 3,573	Line 2 x Line 24 x Line 20	29
30	Transmission	\$ 374	Line 2 x Line 24 x Line 21	30
31	Total	\$ 20,915	Sum Lines 28; 29; 30	31
32				32
33	Summer Maximum On-peak Period Demand Rates <sup>3</sup>	\$/kW		33
34	Secondary	\$ 2.02410	Line 28 / Line 6	34
35	Primary	\$ 1.95702	Line 29 / Line 7	35
36	Transmission	\$ 1.93687	Line 30 / Line 8	36
37				37
38	Summer Maximum On-peak Period Demand Rates (Rounded)	\$/kW		38
39	Secondary	\$ 2.02	Line 34, Rounded to 2 Decimal Places	39
40	Primary	\$ 1.96	Line 35, Rounded to 2 Decimal Places	40
41	Transmission	\$ 1.94	Line 36, Rounded to 2 Decimal Places	41
42				42

**NOTES:**

- <sup>1</sup> Revenues reallocated from NCD to recovery from Maximum On-peak Period Demands for the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>2</sup> Summer Maximum On-peak Period Determinants for the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>3</sup> Summer Maximum On-peak Period Demand Charges for the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, and DG-R.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers  
Rate Effective Period - Twelve Months Ending August 31, 2013  
(\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	Winter Maximum On-peak Period Demands			1
2	by Voltage Level @ Meter Level (MW) <sup>1</sup>			2
3	Secondary	9,673	Statement BL, Page BL-17, Line 40, Col. B	3
4	Primary	2,115	Statement BL, Page BL-17, Line 41, Col. B	4
5	Transmission	244	Statement BL, Page BL-17, Line 42, Col. B	5
6	Total	12,032	Sum Lines 3; 4; 5	6
7				7
8	Winter Maximum On-peak Period Demands			8
9	by Voltage Level @ Transmission Level (MW)			9
10	Secondary	10,115	Statement BL, Page BL-17, Line 40, Col. D	10
11	Primary	2,138	Statement BL, Page BL-17, Line 41, Col. D	11
12	Transmission	244	Statement BL, Page BL-17, Line 42, Col. D	12
13	Total	12,497	Sum Lines 10; 11; 12	13
14				14
15	Winter Maximum On-peak Period Allocation to Voltage Levels			15
16	Secondary	80.94%	Line 10 / Line 13	16
17	Primary	17.11%	Line 11 / Line 13	17
18	Transmission	1.95%	Line 12 / Line 13	18
19	Total	100.00%	Sum Lines 16; 17; 18	19
20				20
21	Share of Total Revenue Allocation to Winter Peak Period	20.00%		21
22				22
23	Revenues for Winter Maximum			23
24	On-peak Period Demand Rates			24
25	Secondary	\$ 4,232	Statement BL, Page BL-9, Line 2 x Line 21 x Line 16	25
26	Primary	\$ 895	Statement BL, Page BL-9, Line 2 x Line 21 x Line 17	26
27	Transmission	\$ 102	Statement BL, Page BL-9, Line 2 x Line 21 x Line 18	27
28	Total	\$ 5,229	Sum Lines 25; 26; 27	28
29				29
30	Winter Maximum On-peak Period Demand Rates <sup>2</sup>	\$/kW		30
31	Secondary	\$ 0.43752	Line 25 / Line 3	31
32	Primary	\$ 0.42299	Line 26 / Line 4	32
33	Transmission	\$ 0.41785	Line 27 / Line 5	33
34				34
35				35
36	Winter Maximum On-peak Period Demand Rates (Rounded)	\$/kW		36
37	Secondary	\$ 0.44	Line 31, Rounded to 2 Decimal Places	37
38	Primary	\$ 0.42	Line 32, Rounded to 2 Decimal Places	38
39	Transmission	\$ 0.42	Line 33, Rounded to 2 Decimal Places	39
40				40
41				41
42	Proof of Revenues			42
43	Secondary	\$ 21,190	(Page BL-9, Line 6 x Page BL-9, Line 39) + (Line 3 x Line 37)	43
44	Primary	\$ 4,467	(Page BL-9, Line 7 x Page BL-9, Line 40) + (Line 4 x Line 38)	44
45	Transmission	\$ 477	(Page BL-9, Line 8 x Page BL-9, Line 41) + (Line 5 x Line 39)	45
46	Total	\$ 26,134	Sum Lines 43; 44; 45	46
47				47
48	Difference	\$ 10	Statement BL, Page BL-9, Line 2 Less Line 46	48
49				49

**NOTES:**

<sup>1</sup> Winter Maximum On-peak Period Determinants for the following California Public Utilities Commission (CPUC) tariffs:  
Schedules AY-TOU, AL-TOU, and DG-R.

<sup>2</sup> Winter Maximum On-peak Period Demand Charges for the following California Public Utilities Commission (CPUC) tariffs:  
Schedules AY-TOU, AL-TOU, and DG-R.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers  
Rate Effective Period - Twelve Months Ending August 31, 2013  
(\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	Revenue Reallocation to Maximum Demands at the Time of System Peak <sup>1</sup>	\$ 1,290	Statement BL, Page BL-8, Line 26	1
2				2
3	Summer Maximum Demands at the Time of System Peak			3
4	by Voltage Level @ Meter Level (MW) <sup>2</sup>			4
5	Secondary	-	Statement BL, Page BL-17, Line 48, Col. B	5
6	Primary	57	Statement BL, Page BL-17, Line 49, Col. B	6
7	Transmission	390	Statement BL, Page BL-17, Line 50, Col. B	7
8	Total	447	Sum Lines 5; 6; 7	8
9				9
10	Summer Maximum Demands at the Time of System Peak			10
11	by Voltage Level @ Transmission Level (MW)			11
12	Secondary	-	Statement BL, Page BL-17, Line 48, Col. D	12
13	Primary	58	Statement BL, Page BL-17, Line 49, Col. D	13
14	Transmission	390	Statement BL, Page BL-17, Line 50, Col. D	14
15	Total	448	Sum Lines 12; 13; 14	15
16				16
17	Summer Maximum Demands at the Time of			17
18	System Peak Allocation to Voltage Levels (MW)			18
19	Secondary	0.00%	Line 12 / Line 15	19
20	Primary	12.95%	Line 13 / Line 15	20
21	Transmission	87.05%	Line 14 / Line 15	21
22	Total	100.00%	Sum Lines 19; 20; 21	22
23				23
24	Share of Total Revenue Allocation to Summer			24
25	Maximum Demand at the Time of System Peak	80.00%		25
26				26
27	Revenues for Summer Maximum			27
28	Demand at the Time of System Peak Rates			28
29	Secondary	\$ -	Line 1 x Line 25 x Line 19	29
30	Primary	\$ 134	Line 1 x Line 25 x Line 20	30
31	Transmission	\$ 899	Line 1 x Line 25 x Line 21	31
32	Total	\$ 1,032	Sum Lines 29; 30; 31	32
33				33
34	Summer Maximum Demand at the Time of System Peak Rates <sup>3</sup>	\$/kW		34
35	Secondary	\$ -	Line 29 / Line 5	35
36	Primary	\$ 2.34537	Line 30 / Line 6	36
37	Transmission	\$ 2.30163	Line 31 / Line 7	37
38				38
39	Summer Maximum Demand at the Time of System Peak Rates (Rounded)	\$/kW		39
40	Secondary	\$ -	Line 35, Rounded to 2 Decimal Places	40
41	Primary	\$ 2.35	Line 36, Rounded to 2 Decimal Places	41
42	Transmission	\$ 2.30	Line 37, Rounded to 2 Decimal Places	42
43				43

NOTES:

- <sup>1</sup> Revenues to be reallocated from NCD to recovery from Maximum Demand at the time of System Peak for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- <sup>2</sup> Summer Maximum Demand at the time of System Peak Determinants for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- <sup>3</sup> Summer Maximum Demand at the time of System Peak Demand Charges for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers  
Rate Effective Period - Twelve Months Ending August 31, 2013  
(\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	Winter Maximum Demands at the Time of System Peak			1
2	by Voltage Level @ Meter Level (MW) <sup>1</sup>			2
3	Secondary	-	Statement BL, Page BL-17, Line 53, Col. B	3
4	Primary	77	Statement BL, Page BL-17, Line 54, Col. B	4
5	Transmission	517	Statement BL, Page BL-17, Line 55, Col. B	5
6	Total	594	Sum Lines 3; 4; 5	6
7				7
8	Winter Maximum Demands at the Time of System Peak			8
9	by Voltage Level @ Transmission Level (MW)			9
10	Secondary	-	Statement BL, Page BL-17, Line 53, Col. D	10
11	Primary	78	Statement BL, Page BL-17, Line 54, Col. D	11
12	Transmission	517	Statement BL, Page BL-17, Line 55, Col. D	12
13	Total	595	Sum Lines 10; 11; 12	13
14				14
15	Winter Maximum Demands at the Time of			15
16	System Peak Allocation to Voltage Levels			16
17	Secondary	0.00%	Line 10 / Line 13	17
18	Primary	13.11%	Line 11 / Line 13	18
19	Transmission	86.89%	Line 12 / Line 13	19
20	Total	100.00%	Sum Lines 17; 18; 19	20
21				21
22	Share of Total Revenue Allocation to Winter			22
23	Maximum Demand at the Time of System Peak	20.00%		23
24				24
25	Revenues for Proposed Winter Maximum			25
26	Demand at the Time of System Peak Rates			26
27	Secondary	\$ -	Statement BL, Page BL-11, Line 1 x Line 23 x Line 17	27
28	Primary	\$ 34	Statement BL, Page BL-11, Line 1 x Line 23 x Line 18	28
29	Transmission	\$ 224	Statement BL, Page BL-11, Line 1 x Line 23 x Line 19	29
30	Total	\$ 258	Sum Lines 27; 28; 29	30
31				31
32	Winter Maximum Demand at the Time of System Peak Rates <sup>2</sup>	\$/kW		32
33	Secondary	\$ -	Line 27 / Line 3	33
34	Primary	\$ 0.44045	Line 28 / Line 4	34
35	Transmission	\$ 0.43361	Line 29 / Line 5	35
36				36
37				37
38	Winter Maximum Demand at the Time of System Peak Rates (Rounded)	\$/kW		38
39	Secondary	\$ -	Line 33, Rounded to 2 Decimal Places	39
40	Primary	\$ 0.44	Line 34, Rounded to 2 Decimal Places	40
41	Transmission	\$ 0.43	Line 35, Rounded to 2 Decimal Places	41
42				42
43				43
44	Proof of Revenues			44
45	Secondary	\$ -	(Page BL-11, Line 5 x Page BL-11, Line 40) + (Line 3 x Line 39)	45
46	Primary	\$ 168	(Page BL-11, Line 6 x Page BL-11, Line 41) + (Line 4 x Line 40)	46
47	Transmission	\$ 1,120	(Page BL-11, Line 7 x Page BL-11, Line 42) + (Line 5 x Line 41)	47
48	Total	\$ 1,288	Sum Lines 45; 46; 47	48
49				49
50	Difference	\$ 2	Statement BL, Page BL-11, Line 1 Less Line 48	50
51				51

NOTES:

<sup>1</sup> Winter Maximum Demand at the time of System Peak Determinants for the following California Public Utilities Commission (CPUC) tariff:  
Schedule A6-TOU.

<sup>2</sup> Winter Maximum Demand at the time of System Peak Demand Charges for the following California Public Utilities Commission (CPUC) tariff:  
Schedule A6-TOU.

Statement BL  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Rate Design Information  
 Street Lighting Customers <sup>1</sup>  
 Rate Effective Period - Twelve Months Ending August 31, 2013  
 (\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	Street Lighting - Allocated Transmission Revenue Requirement	\$ 2,287	Statement BL, Page BL-3, Line 7	1
2				2
3	Street Lighting - Billing Determinants (MWh)	114,411	Statement BG, Page BGWP-1, Line 11	3
4				4
5	Street Lighting - Energy Rate per kWh	\$ 0.0199888	Line 1 / Line 3	5
6				6
7	Street Lighting - Energy Rate per kWh - Rounded	\$ 0.01999	Line 5, Rounded to 5 Decimal Places	7
8				8
9	Proof of Revenues	\$ 2,287	Line 3 x Line 7	9
10				10
11	Difference	\$ (0)	Line 1 Less Line 9	11

**NOTES:**

<sup>1</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to street lighting customers:  
 Schedules DWL, OL-1, OL-2, LS-1, LS-2, and LS-3.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Standby Customers  
Rate Effective Period - Twelve Months Ending August 31, 2013  
(\$1,000)

Line No.	Description	Derivation of Standby Surcharge & Proof of Revenues Calculation	Reference	Line No.
1	Standby - Demand Revenue Requirement	\$ 8,370	Statement BL, Page BL-3, Line 8	1
2				2
3	Demand Determinants (with Transmission LF Adjustment)			3
4	Used to Allocate Total Class Revenues to Voltage Level (MW) <sup>1</sup>			4
5	Secondary	145	Statement BL, Page BL-17, Line 60, Col. D	5
6	Primary	1,042	Statement BL, Page BL-17, Line 61, Col. D	6
7	Transmission	715	Statement BL, Page BL-17, Line 62, Col. D	7
8	Total	1,902	Sum Lines 5; 6; 7	8
9				9
10	Allocation Factors Per Above to Allocate			10
11	Demand Revenue Requirements to Voltage Level			11
12	Secondary	7.62%	Line 5 / Line 8	12
13	Primary	54.78%	Line 6 / Line 8	13
14	Transmission	37.59%	Line 7 / Line 8	14
15	Total	100.00%	Sum Lines 12; 13; 14	15
16				16
17	Allocation of Revenue Requirements to Voltage Level			17
18	Secondary	\$ 638	Line 1 x Line 12	18
19	Primary	\$ 4,585	Line 1 x Line 13	19
20	Transmission	\$ 3,146	Line 1 x Line 14	20
21	Total	\$ 8,370	Sum Lines 18; 19; 20	21
22				22
23	Demand Determinants By Voltage Level @ Meter (MW)			23
24	Secondary	138	Statement BL, Page BL-17, Line 60, Col. B	24
25	Primary	1,031	Statement BL, Page BL-17, Line 61, Col. B	25
26	Transmission	715	Statement BL, Page BL-17, Line 62, Col. B	26
27	Total	1,884	Sum Lines 24; 25; 26	27
28				28
29	Demand Rate By Voltage Level @ Meter			29
30	Secondary	\$ 4.61651	Line 18 / Line 24	30
31	Primary	\$ 4.44843	Line 19 / Line 25	31
32	Transmission	\$ 4.40254	Line 20 / Line 26	32
33				33
34	Demand Rate By Voltage Level @ Meter (Rounded)			34
35	Secondary	\$ 4.62	Line 30, Rounded to 2 Decimal Places	35
36	Primary	\$ 4.45	Line 31, Rounded to 2 Decimal Places	36
37	Transmission	\$ 4.40	Line 32, Rounded to 2 Decimal Places	37
38				38
39	Proof of Revenues			39
40	Secondary	\$ 639	Line 24 x Line 35	40
41	Primary	\$ 4,587	Line 25 x Line 36	41
42	Transmission	\$ 3,145	Line 26 x Line 37	42
43	Total	\$ 8,370	Sum Lines 40; 41; 42	43
44				44
45	Difference	\$ (0)	Line 1 Less Line 43	45

NOTES:

<sup>1</sup> LF = Transmission Loss Factor. Secondary Level = 1.0457; Primary Level = 1.0108; Transmission Level = 1.0000.



Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Summary of Proof of Revenues  
Rate Effective Period - Twelve Months Ending August 31, 2013  
(\$1,000)

Line No.	Customer Classes	(A) Total Revenues Per Cost of Service Study	(B) Total Revenues Per Rate Design	(C) Difference	Reference	Line No.
1	Residential	\$ 245,020	\$ 245,050	\$ (30)	(A): Statement BL, Page BL-3, Line 4	1
2					(B): Statement BL, Page BL-4, Line 9	2
3	Small Commercial	73,011	73,003	8	(A): Statement BL, Page BL-3, Line 5	3
4					(B): Statement BL, Page BL-5, Line 9	4
5	Medium and Large Commercial/Industrial	285,825	285,743	82	(A): Statement BL, Page BL-3, Line 6	5
6					(B): Statement BL, Page BL-6, Line 43, - ( Statement BL, Page BL-10, Line 48 + Statement BL, Page BL-12, Line 50)	6
7	Street Lighting	2,287	2,287	(0)	(A): Statement BL, Pages BL-3, Line 7	7
8					(B): Statement BL, Page BL-13, Line 9	8
9	Standby	8,370	8,370	(0)	(A): Statement BL, Page BL-3, Line 8	9
10					(B): Statement BL, Page BL-14, Line 43	10
11	Grand Total	\$ 614,513	\$ 614,453	\$ 60	Sum Lines 1 through 9	11

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY

Rate Design Information  
Development of 12-CP Allocation Factors  
Rate Effective Period - Twelve Months Ending August 31, 2013

Line No.	(A) Customer Class	(B) 5-year Average Of 12 CPs Kilowatt @ Meter Level	(C) Transmission Loss Factors	(D) = (B) x (C) 5-year Average Of 12 CPs Kilowatt @ Transmission Level	(E) Ratio	Reference	Line No.
1	<u>Five-year Average - 12-CP Allocation Factors:</u>						1
2	Residential	15,284,671	1.0457	15,983,180	39.87%	Statement BB, Page BB-1, Line 1	2
3	Small Commercial	4,554,530	1.0457	4,762,672	11.88%	Statement BB, Page BB-1, Line 2	3
4	Medium & Large Commercial/Industrial						4
5	Secondary	13,371,083	1.0457	13,982,142	34.88%	Statement BB, Page BB-1, Line 4	5
6	Primary	3,281,126	1.0108	3,316,562	8.27%	Statement BB, Page BB-1, Line 5	6
7	Transmission	1,346,288	1.0000	1,346,288	3.36%	Statement BB, Page BB-1, Line 6	7
8	Total Med. & Large Comm./Ind.	17,998,497	1.0359	18,644,992	46.51%	Sum Lines 5; 6; 7	8
9							9
10	Street Lighting	142,662	1.0457	149,182	0.37%	Statement BB, Page BB-1, Line 9	10
11	Standby						11
12	Secondary	39,694	1.0457	41,508	0.10%	Statement BB, Page BB-1, Line 11	12
13	Primary	296,028	1.0108	299,225	0.75%	Statement BB, Page BB-1, Line 12	13
14	Transmission	205,246	1.0000	205,246	0.51%	Statement BB, Page BB-1, Line 13	14
15	Total Standby	540,968	1.0093	545,979	1.36%	Sum Lines 12; 13; 14	15
16							16
17	System Total	38,521,328		40,086,005	100.00%	Sum Lines 2; 3; 8; 10; 15	17

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Development of 12-CP Allocation Factors  
Rate Effective Period - Twelve Months Ending August 31, 2013

Line No.	(A) Customer Class	(B) Forecast Demand Determinants Megawatt @ Meter Level	(C) Transmission Loss Factors	(D) = (B) x (C) Forecast Demand Determinants Megawatt @ Transmission Level	(E) Ratios	Reference	Line No.
1	<b>Forecast Demand Determinants for</b>						1
2	<b>Medium &amp; Large Commercial/Industrial Customers:</b>						2
3	<b>Non-coincident Demand Determinants Pertaining to</b>						3
4	<b>Customers on Schedules @ 100% NCD Rate</b>						4
5	Secondary	982	1.0457	1,027	87.85%	Page BGWP-1, Line 38 <sup>1</sup>	5
6	Primary	141	1.0108	142	12.15%	Page BGWP-1, Line 39	6
7	Transmission	-	1.0000	-	0.00%	Page BGWP-1, Line 40	7
8	<b>Total</b>	<b>1,123</b>		<b>1,169</b>	<b>100.00%</b>	<b>Sum Lines 5; 6; 7</b>	8
9							9
10	<b>Non-coincident Demand Determinants Pertaining to</b>						10
11	<b>Customers on Schedules @ 90% NCD Rate</b>						11
12	<b>with Maximum On-peak Period Demand</b>						12
13	Secondary	21,079	1.0457	22,042	83.10%	Page BGWP-2, Line 65 <sup>1</sup>	13
14	Primary	4,155	1.0108	4,200	15.83%	Page BGWP-2, Line 66	14
15	Transmission	284	1.0000	284	1.07%	Page BGWP-2, Line 67	15
16	<b>Total</b>	<b>25,517</b>		<b>26,526</b>	<b>100.00%</b>	<b>Sum Lines 13; 14; 15</b>	16
17							17
18	<b>Non-coincident Demand Determinants Pertaining to</b>						18
19	<b>Customers on Schedules @ 90% NCD Rate</b>						19
20	<b>with Maximum Demand at the Time of System Peak</b>						20
21	Secondary	-	1.0457	-	0.00%	Page BGWP-3, Line 101 <sup>1</sup>	21
22	Primary	164	1.0108	166	12.62%	Page BGWP-3, Line 102	22
23	Transmission	1,149	1.0000	1,149	87.38%	Page BGWP-3, Line 103	23
24	<b>Total</b>	<b>1,313</b>		<b>1,315</b>	<b>100.00%</b>	<b>Sum Lines 21; 22; 23</b>	24
25							25
26	<b>Total Non-coincident Demand Determinants for</b>						26
27	<b>Medium &amp; Large Commercial/Industrial Customers</b>						27
28	Secondary	22,060	1.0457	23,068	79.52%	Sum Lines 5; 13; 21	28
29	Primary	4,460	1.0108	4,508	15.54%	Sum Lines 6; 14; 22	29
30	Transmission	1,433	1.0000	1,433	4.94%	Sum Lines 7; 15; 23	30
31	<b>Total</b>	<b>27,953</b>		<b>29,009</b>	<b>100.00%</b>	<b>Sum Lines 28; 29; 30</b>	31
32							32
33	<b>Maximum On-peak Period Demand Determinants</b>						33
34	<b>Summer</b>						34
35	Secondary	8,383	1.0457	8,766	81.13%	Page BGWP-2, Line 75	35
36	Primary	1,826	1.0108	1,846	17.08%	Page BGWP-2, Line 76	36
37	Transmission	193	1.0000	193	1.79%	Page BGWP-2, Line 77	37
38	<b>Total</b>	<b>10,402</b>		<b>10,805</b>	<b>100.00%</b>	<b>Sum Lines 35; 36; 37</b>	38
39	<b>Winter</b>						39
40	Secondary	9,673	1.0457	10,115	80.94%	Page BGWP-2, Line 75	40
41	Primary	2,115	1.0108	2,138	17.11%	Page BGWP-2, Line 76	41
42	Transmission	244	1.0000	244	1.95%	Page BGWP-2, Line 77	42
43	<b>Total</b>	<b>12,032</b>		<b>12,497</b>	<b>100.00%</b>	<b>Sum Lines 40; 41; 42</b>	43
44							44
45	<b>Maximum Demand at the Time of</b>						45
46	<b>System Peak Determinants</b>						46
47	<b>Summer</b>						47
48	Secondary	-	1.0457	-	0.00%	Page BGWP-3, Line 111	48
49	Primary	57	1.0108	58	12.95%	Page BGWP-3, Line 112	49
50	Transmission	390	1.0000	390	87.05%	Page BGWP-3, Line 113	50
51	<b>Total</b>	<b>447</b>		<b>448</b>	<b>100.00%</b>	<b>Sum Lines 48; 49; 50</b>	51
52	<b>Winter</b>						52
53	Secondary	-	1.0457	-	0.00%	Page BGWP-3, Line 111	53
54	Primary	77	1.0108	78	13.11%	Page BGWP-3, Line 112	54
55	Transmission	517	1.0000	517	86.89%	Page BGWP-3, Line 113	55
56	<b>Total</b>	<b>594</b>		<b>595</b>	<b>100.00%</b>	<b>Sum Lines 53; 54; 55</b>	56
57							57
58	<b>Forecast Demand Determinants for Standby Customers:</b>						58
59	<b>Contracted Demand Determinants</b>						59
60	Secondary	138	1.0457	145	7.62%	Page BGWP-4, Line 135 <sup>1</sup>	60
61	Primary	1,031	1.0108	1,042	54.78%	Page BGWP-4, Line 136	61
62	Transmission	715	1.0000	715	37.59%	Page BGWP-4, Line 137	62
63	<b>Total</b>	<b>1,884</b>		<b>1,902</b>	<b>100.00%</b>	<b>Sum Lines 60; 61; 62</b>	63

**NOTES:**

<sup>1</sup> Pages BGWP-1, BGWP-2, BGWP-3 and BGWP-4 are found in Statement BG.

# San Diego Gas & Electric Company

## Base Period Statement - BL Cal-ISO Wholesale TRBAA & HV-LV Utility Specific Rates Information

**Docket No. ER12- -000**

Statement - BL  
**SAN DIEGO GAS & ELECTRIC COMPANY**  
 Rate Design Information - Wholesale Transmission Rates  
 CAISO TAC Rates Input Form - September 1, 2012 through August 31, 2013  
 High-Voltage Utility Specific Rates, Low-Voltage Wheeling Access Charge & Low Voltage Access Charge Rates

Line No.	Components	(1)	(2)	(3) = (1) + (2)	Notes & Reference	Line No.
		High Voltage TRR	Low Voltage TRR	Combined TRR		
1	Wholesale Base Transmission Revenue Requirement <sup>1</sup>	\$ 407,112,000	\$ 201,703,000	\$ 608,815,000	Statement BL Tab CAISO-Wholesale; Pg 2; Line 1	1
2						2
3	Wholesale TRBAA Forecast <sup>2</sup>	\$ (5,416,931)	\$ 224,729	\$ (5,192,202)	Statement BL Tab CAISO-Wholesale; Pg 2; Line 16	3
4					Statement BL	4
5	Transmission Standby Revenues <sup>3</sup>	\$ (5,597,024)	\$ (2,773,036)	\$ (8,370,060)	Statement BL Tab CAISO-Wholesale; Pg 2; Line 18	5
6						6
7	Wholesale Net Transmission Revenue Requirement	\$ 396,098,045	\$ 199,154,693	\$ 595,252,738	Sum Lines 1; 3; 5	7
8						8
9	Gross Load - MWH	21,266,400	21,266,400	21,266,400	Statement BD; Page 1; Col. B; Line 14	9
10						10
11	Utility Specific Access Charges (\$/MWH)	\$ 18.6255	\$ 9.3648	\$ 27.9903	Line 7 / Line 9	11
12						12

**NOTES:**

- <sup>1</sup> Wholesale Base TRR comes from Statement BK2; Page 8 of 8; Line 15, in the instant informational filing.
- <sup>2</sup> TRBAA information comes from Docket No. ER12-660-000, filed on December 21, 2011 and approved by FERC on February 16, 2012. The TRBAA balance shown on Line 16 will be in effect until 12/31/2012. The TBAA amount will change effective January 1, 2013, after SDG&E makes it annual TRBAA filing in December 2012.
- <sup>3</sup> Standby Revenues come from Statement BG; Page 1, Line 9, Col. (A) of the instant TO3-Cycle 6 filing. The Total Standby Revenues are allocated based on the TO3-Cycle 6 HV-LV splits of wholesale BTRR. See page 3 of CAISO - Wholesale Tab.

Statement - BL  
**SAN DIEGO GAS & ELECTRIC COMPANY**  
 Wholesale Customers - Rate Design Information  
 High Voltage - Low Voltage Transmission Revenue Requirements Calculations  
 September 1, 2012 through August 31, 2013 CAISO - TAC Rates Input Information

Line No.	Components	(1)		(2)		(3) = (1) + (2)		Reference	Line No.
		Total HIGH VOLTAGE Transmission Revenue Requirement	Total LOW VOLTAGE Transmission Revenue Requirement	Total HIGH VOLTAGE Transmission Revenue Requirement	Total LOW VOLTAGE Transmission Revenue Requirement	Total Transmission Revenue Requirement	Total Transmission Revenue Requirement		
1	Wholesale Base Trans. Revenue Requirement <sup>1</sup>	\$ 407,112,000	\$ 201,703,000	\$ 608,815,000				Statement BK2 ; Page 8 of 8; Line 15	1
2									2
3	TRBAA Balance @ 9/30/11 <sup>2</sup>	(923,175)	38,299	(884,876)				See Footnote No. 2 Below	3
4									4
5	<u>Transmission Revenue Credits Forecast:</u>								5
6	Wheeling Revenues <sup>2</sup>	(4,649,632)	-	(4,649,632)				See Footnote No. 2 Below	6
7									7
8	Settlements, Metering and Client Relations <sup>2</sup>	6,265	5,735	12,000				See Footnote No. 2 Below	8
9									9
10	APS-IID ETC Cost Differentials <sup>2</sup>	195,315	178,799	374,114				See Footnote No. 2 Below	10
11									11
12	Total Transmission Revenue Credits Forecast	(4,448,052)	184,534	(4,263,518)				Sum {Line 6 through Line 10}	12
13									13
14	Franchise Fees Expense	(45,704)	1,896	(43,808)				Line 12 x 1.0275%	14
15									15
16	Total TRBAA <sup>2</sup>	\$ (5,416,931)	\$ 224,729	\$ (5,192,202)				Sum Lines 3; 12; 14	16
17									17
18	Transmission Standby Revenue <sup>3</sup>	(5,597,024)	(2,773,036)	(8,370,060)				TAC Workpaper; Page 1; Line 23	18
19									19
20	Total Transmission Revenue Requirement	\$ 396,098,045	\$ 199,154,693	\$ 595,252,738				Sum Lines 1; 16; 18	20

**NOTES:**

- <sup>1</sup> Wholesale Base TRR comes from Statement BK2; Page 8 of 8; Line 15, in the instant informational filing.
- <sup>2</sup> TRBAA information comes from Docket No. ER12-660-000, filed on December 21, 2011 and approved by FERC on February 16, 2012. The TRBAA balance shown on Line 16 will be in effect until 12/31/2012. The TBAA amount will change effective January 1, 2013, after SDG&E makes its annual TRBAA filing in December 2012.
- <sup>3</sup> Standby Revenues come from Statement BG; Page 1, Line 9, Col. (A) of the instant TO3-Cycle 6 filing. The Total Standby Revenues are allocated based on the TO3-Cycle 6 HV-LV splits of wholesale BTRR. See page 3 of CAISO - Wholesale Tab.

Statement - BL  
**SAN DIEGO GAS & ELECTRIC COMPANY**  
 Wholesale Customers - Rate Design Information  
 Allocation of Standby Revenue Credits Between High Voltage & Low Voltage Facilities  
 CAISO TAC Rates Input Form - September 1, 2012 through August 31, 2013

Line No.	Components	(1) High Voltage	(2) Low Voltage	(3) = (1) + (2) Total	Notes & Reference	Line No.
1	Base Transmission Revenue Requirement <sup>1</sup>	\$ 407,112,000	\$ 201,703,000	\$ 608,815,000	Statement BL Tab CAISO-Wholesale; Pg. 1; Line 1	1
2						2
3	HV-LV Allocation Factors <sup>2</sup>	66.86957%	33.13043%	100.000000%	Ratios Based on Line 1 - Wholesale BTRR	3
4						4
5	Standby Revenue Credits <sup>3</sup>	\$ (5,597,024)	\$ (2,773,036)	\$ (8,370,060)	Line 3 Ratios x (Col. 3; Line 9)	5
6						6
7	Total HV-LV Standby Revenue Credits	\$ (5,597,024)	\$ (2,773,036)	\$ (8,370,060)	Sum of Line 5	7
8						8
9	Total Standby Revenue Credits	\$	\$	\$ (8,370,060)	Statement BG; Page-1; Line 9; Col. A	9

NOTES:

- <sup>1</sup> Wholesale Base TRR comes from Statement BK2; Page 8 of 8; Line 15 of Cycle 6 filing.
- <sup>2</sup> HV-LV allocation ratios using the wholesale BTRR information from line 1.
- <sup>3</sup> Allocation of Standby Revenues derived from Statement BG, Page 1, Line 9, column (A) and applying the ratios developed on line 3.