

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric
Company (U 902 M) for Approval of Demand
Response Programs and Budgets for Years 2012-
2014

Application 11-03-___

**APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902-M) FOR
APPROVAL OF DEMAND RESPONSE PROGRAMS AND BUDGETS FOR YEARS
2012 THROUGH 2014**

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APPROVAL OF DEMAND RESPONSE PROGRAMS AND BUDGETS FOR YEARS
2012 THROUGH 2014**

**I.
INTRODUCTION**

In compliance with the California Public Utilities' Commission's ("Commission" or "CPUC") Rules of Practice and Procedures ("Rules") and the requirements set forth in: California Public Utilities Commission ("CPUC") Decisions ("D.") 08-02-034, 08-04-050, 09-08-027, 10-06-034, and 10-12-024; and Administrative Law Judge ("ALJ") Jessica Hecht's ruling of August 27, 2010, San Diego Gas & Electric Company ("SDG&E") submits this Application for approval of its portfolio of Demand Response ("DR") programs and related budgets for program years ("PY") 2012 through 2014 (the "Application").

As discussed in greater detail below and in the testimony served concurrently herewith and incorporated by reference, the Application seeks Commission authority to: 1) implement a portfolio of DR programs; and, 2) expend the associated program and measurement and evaluation budgets.

II. BACKGROUND

In D. 09-08-027, the Commission approved DR activities and budgets for SDG&E, Southern California Edison Company (“SCE”), and Pacific Gas and Electric Company (“PG&E”), collectively (the “IOU’s”) and required each investor-owned utility (“IOU”), to file an IOU-specific DR program application by January 30, 2011 (this deadline was extended to March 1, 2011, in D.10-12-024), for approval of its DR activities and budgets for 2012-2014.

On August 27, 2010, ALJ Hecht issued a ruling to provide guidance as to the scope and contents of the referenced Applications, to solicit proposals that are consistent with the Commission’s current policies for demand response, and to direct that the Applications contain sufficient information to support a thorough and comprehensive review of demand response activities and budgets. On December 16, 2010, the Commission issued a decision adopting a method for estimating the cost-effectiveness of DR activities.

Consistent with the above referenced Decisions, Rulings and the Rules, SDG&E hereby submits its DR Application.

III. SUMMARY OF APPLICATION

The Application is supported by six SDG&E witnesses: (1) Mark Gaines, Director Customer Programs; (2) Athena Besa, Customer Programs Policy and Support Manager; (3) George Katsufakis, Program Operations Manager; (4) Kevin McKinley, Customer Programs Measures and Evaluation Supervisor; and the joint testimony of (5) Leslie Willoughby, Electricity Load Analysis Manager and (6) Kathryn Smith, Senior Market Analyst for Regulatory Policy and Analysis.

In accordance with ALJ Hecht's August 27, 2010 ruling, the witnesses' prepared testimony addresses each program's: proposed budget; trigger mechanism; notification timing; baseline and other terms for settlement; incentive structuring and funding; marketing and outreach funding; administration funding; and cost effectiveness and load impact information.

The witnesses' prepared direct testimony is served concurrently herewith, incorporated in the Application by reference, and summarized below:

A. SDG&E's Demand Response Policy (Chapter I)

SDG&E witness Mark Gaines describes SDG&E's overall strategies and policy recommendations used in the development of the demand response ("DR") programs that SDG&E proposes to offer to its customers during the three-year program cycle of 2012-2014.

First, Mr. Gaines' testimony describes the effort to develop SDG&E's DR program portfolio. As a cumulative result of strategic planning activities, stakeholder feedback and program operating experience, SDG&E established and utilized three guiding principles to develop its DR portfolio and achieve an overarching objective to maximize the availability of cost effective DR. The principles were to: (1) simplify SDG&E DR programs to facilitate and expand customer and Aggregator participation; (2) be comprehensive to ensure all potential DR opportunities become available to the marketplace; and (3) promote automated controls to maximize customer response and enhance the reliability of DR resources.

Secondly, Mr. Gaines identifies five important policy issues that have the potential to significantly impact SDG&E's ability to maintain consistency with the guiding principles that have been established. Specific guidance from the CPUC is requested on these policy issues: (1) The Commission should prohibit multiple program participation where both programs provide

resource adequacy (“RA”) qualifying capacity; (2) The Commission should direct SDG&E’s DR programs to provide RA, and leave DR providing only energy or ancillary service benefits to participate directly in CAISO markets; (3) The Commission should authorize program payment rates to be guaranteed to Aggregators for a 3 year period from the date of signature; (4) The Commission should make adjustments to the budget fund shifting rules to allow greater flexibility in reacting to changing customer preferences; and (5) The Commission should explicitly authorize joint contracting on statewide programs activities to further the goals of the demand response programs.

Finally, Mr. Gaines’ testimony sponsors the total proposed budget of \$69.179 million. Specific details of the budget pertaining to program implementation, measurement, IDSM, and cost effectiveness are set forth in other witnesses’ testimony in the testimony of SDG&E witnesses Besa, Katsufrakis, McKinley and Willoughby/Smith (Chapters 2-5).

B. Integrated Demand Side Management (IDSM) (Chapter II)

SDG&E witness Athena Besa, describes SDG&E’s proposed strategy to integrate various demand-side management programs. This testimony also describes SDG&E’s information technology support and DR cost recovery mechanism.

C. Demand Response Portfolio and Budgets (Chapter III)

SDG&E witness George Katsufrakis describes SDG&E’s portfolio of DR programs and associated budgets that SDG&E proposes to offer to its customers during PY 2012-2014. This testimony presents SDG&E’s proposed programs and budgets, explains SDG&E’s program development process, its plan on how to market and implement these programs, and how the proposed programs make up a key component of SDG&E’s integrated demand side management portfolio.

In addition, Mr. Katsufraakis' testimony sponsors proposed tariff changes associated with SDG&E's proposed portfolio of DR Programs. Mr. Katusfrakis' testimony also sponsors the following proposed changes to Tariff Rule 41 and associated contracts: (1) SDG&E proposes removing CPP-E and OBMC from Rule 41; (2) SDG&E proposes modifying Rule 41 to remove the multiple program participation for CPP-D and CBP, BIP, SLRP, PLS and the Aggregator Managed Program(s).

Mr. Katsufraakis' testimony that discusses budgets for DR activities is summarized in tables A-1, A-2 and A-3 below. Table A-3 Provides a breakdown of program budgets. This breakdown does not include general administration and IT.

Table A-1
SAN DIEGO GAS AND ELECTRIC
SUMMARY OF UTILITY DEMAND RESPONSE PROGRAMS
AND BUDGETS FOR 2012-2014 BY PROPOSED PROGRAM CATEGORY
(Thousands of Dollars)

Line	Programs by Category	Footnote	Budget Requested for 2012-2014			
			2012	2013	2014	Total
1	Category 1 - DR Programs					
2	Base Interruptible Program (BIP)		1,113	1,283	1,783	4,179
3	Optional Binding Mandatory Curtailment/Scheduled Load Reduction Programs (OBMC/SLRP)	1				
4	Summer Saver	2				
5	Capacity Bidding Program (CBP)		3,648	4,053	4,238	11,939
7	DemandSMART™ Program (DSP)	3	200	220	220	640
8	Peak Time Rebate (PTR)		2,658	1,038	1,076	4,772
9	Total		7,619	6,594	7,317	21,530
	Category 2 - Enabling Programs, Pilots, DR Integration Policy & Planning					
10						
11	Permanent Load Shifting (PLS)		775	1,188	1,106	3,069
12	Emerging Technology DR (ET-DR)		700	704	707	2,111
13	Locational Demand Response (LDR)		141	144	148	433
15	New Construction Demand Response (NCDRP)		554	283	289	1,126
16	Sm Customer Tech Deployment (SCTD)		5,822	4,432	2,755	13,009
17	Technology Incentives (TI)		3,014	3,023	3,031	9,068
18	Total		11,006	9,774	8,036	28,816
	Category 3 - Evaluation, Measurement, and Verification					
19						
20	Evaluation, Measurement and Verification		1,676	1,913	1,526	5,115
21	Total		1,676	1,913	1,526	5,115
	Category 4 - System Support Activities					
22						
23	Regulatory Policy & Program Support		700	745	786	2,231
24	IT Infrastructure & System Support		2,829	1,503	1,078	5,410
25	Total		3,529	2,248	1,864	7,641
	Category 5 - DR Core Marketing and Outreach					
26						
27	Customer Educational and Outreach (CEAO)		423	378	357	1,158
28	Total		423	378	357	1,158
	Category 6 - Integrated Programs					
29						
30	Technical Assistance (TA)		3,321	-	-	3,321
31	Microgrid Program (MICROGRID)		119	-	-	119
32	Flex Alert Network (FLEX)	4	210	-	-	210
33	Customer Educational and Outreach - IDSM		1,269	-	-	1,269
34	Total		4,919	-	-	4,919
35	GRAND TOTAL		29,172	20,907	19,100	69,179

Footnotes:

- 1 D.08-02-034 2006 GRC filing for OBMC, SLRP, and CPP-D.
- A.10-12-005 2012 GRC filing for OBMC, SLRP and CPP-D.
- 2 D. 04-06-011 Filing for Summer Saver.
- 3 D.09-09-015 Filing for DemandSMART™.
- 4 FLEX is an integrated program, and should be classified in Category 10 per D.09-08-027.

**Table A-2
San Diego Gas and Electric Company
Approved/Pending Amounts for Demand Response-related Activities
2009-2014**

Current Proceeding	Source	Program	Authorization	Cost Description	Authorized Amount					Balancing Accounts	MW Enrolled	
					2009	2010	2011	2012	2013			2014
Demand Response 2009-2011	Demand Response	Other DR Programs	D.09-08-027	DR Activities and Budgets for 2009-2011, IDSM	\$17,709,134	\$13,961,208	\$13,696,293				Advanced Metering and Demand Response Memorandum Account (AMDRMA)	26.73
	Order Adopting Changes to DR Application	PLS	D.06-11-049 D.09-08-017	Peak Load Shifting	\$1,436,333	\$1,436,333	\$1,436,333				Advanced Metering and Demand Response Memorandum Account (AMDRMA)	2.8
	Demand Response	Other DR Programs	A.11-03-XX (Pending)	DR Activities and Budgets for 2012-2014, IDSM, IT Technology, Costs for Wholesale Market Integration				\$25,539,000	\$18,461,000	\$16,698,000	Advanced Metering and Demand Response Memorandum Account (AMDRMA), Market Redesign Tehcnology Upgrade Memorandum Account (MRTLUMA)	
Demand Response 2012-2014	Order Adopting Changes to DR Application	PLS	A.11-03-XX (Pending)	Peak Load Shifting				\$775,000	\$1,188,000	\$1,106,000	Advanced Metering and Demand Response Memorandum Account (AMDRMA)	
	Advanced Metering Infrastructure (AMI)	PTR	A.11-03-XX (Pending)	Peak Time Rebate (PTR) Implementation				\$2,658,000	\$1,038,000	\$1,076,000	Advanced Metering and Demand Response Memorandum Account (AMDRMA)	
	RFQ for Supply Resources	Demand SMART™	A.11-03-XX (Pending)	Aggregator Managed Contract Incentives				\$200,000 (2)	\$220,000 (2)	\$220,000 (2)	Advanced Metering and Demand Response Memorandum Account (AMDRMA), Energy Resource Recovery Act (ERRA)	
Other Proceedings	RFP for Long Term Resource Planning	Summer Saver	D.04-06-011 R.01-10-024	Smart AC Program and Budget Update								24.98
	Advanced Metering Infrastructure (AMI)	Advanced Metering (AM)	A.05-03-015 D.07-04-043	Incremental cost recovery for AMI Customer Education and Outreach for PTR	\$7,141,000	\$7,141,000	\$7,141,000				Advanced Metering and Demand Response Memorandum Account (AMDRMA)	Not yet implemented.
	RFQ for Supply Resources	Demand SMART™	A.09-03-012 D.09-09-015	2009 - 2024 Aggregator Managed Program - Contract Administration and Capacity Incentives								7.89
	2008 GRC	CPP-D, SLRP	A.07-01-047 D.08-02-034	DR Activities for CPP-D, OBMC, SLRP	\$799,000	\$799,000	\$799,000				N/A	60.53
	2012 GRC	CPP-D, SLRP	A.10-12-005 (Pending)	Market Analysis, New Construction and DR Activities (CPP-D)				\$799,000	\$799,000	\$799,000	N/A	
Dynamic Pricing (DPP)	PeakShift @Home @Work	A.10-07-009 (Pending)	Incremental cost recovery for DPP implementation				\$29,676,000	\$24,893,000	\$15,717,000	2012 GRC		

(1) \$4 M of approved 2006-2008 budget allocated to contracts resulting from RFP in D.06-11-009. D.09-08-027 authorized an additional \$309K for contract administration for 2009-2011.

(2) Incentive payments for energy only

(3) Originally approved by AMI proceeding

Legend:
Green - Authorized
Yellow - Pending

Table A-3
 SAN DIEGO GAS AND ELECTRIC
 BREAKDOWN OF UTILITY DEMAND RESPONSE PROGRAM BUDGETS
 2012-2014 BY PROPOSED PROGRAM CATEGORY
 (Thousands of Dollars)

SDG&E Demand Response Program	Budget Requested for 2012-2014 (Thousands of Dollars)					
	Administration	Administration Subcontractor	Marketing and Outreach	Incentives	Total	Cost Effectiveness
Base Interruptible Program	360	300	165	3,354	4,179	1.15
Capacity Bidding Program	1,466	2,100	150	8,223	11,939	Day-Ahead .90 Day-Of .96
DemandSMART™ Program				640	640	0.84
Peak Time Rebate	903		3,868		4,772	
Technical Assistance	422	650	32	2,217	3,321	
Technology Incentives	1,293	1,650	95	6,030	9,068	
Emerging Technology DR	536	1,575			2,111	
Small Customer Technology Deployment	397		1,639	11,093	13,128	0.82
Locational Demand Response	373			60	433	
New Construction DR Pilot	608	45	48	425	1,126	
Customer Educational and Outreach	645		1,782		2,427	
Flex Alert Network (FLEX)			210		210	
Permanent Load Shifting	450	300	84	2,235	3,069	
Total	7,453	6,620	8,072	34,277	56,423	

D. Cost Effectiveness (Chapter IV)

SDG&E witness Kevin McKinley presents the overall results of the cost effectiveness tests for the 2012-2014 proposed demand response programs and the overall portfolio.

E. Load Impacts of DR Programs (Chapter V)

SDG&E witnesses Leslie Willoughby and Kathryn Smith present the load impacts of SDG&E’s demand response programs, present the budget for the measurement and evaluation of the demand response programs, and to recommend a new baseline for the SDG&E capacity bidding program.

IV. RATE AND REVENUE IMPACTS

A. Current Cost Recovery Mechanism

Consistent with D.09-08-027, the regulatory accounting and cost recovery treatment, SDG&E currently records all program costs associated with its existing DR programs and its current DRP bilateral contracts¹ in its Advanced Metering and Demand Response Memorandum Account (“AMDRMA”). SDG&E will continue the existing disposition of the AMDRMA balances being transferred to SDG&E’s Rewards and Penalties Balancing Account (“RPBA”) on an annual basis for amortization in SDG&E’s electric distribution rates over 12 months, effective on January 1st of each year, consistent with SDG&E’s adopted tariffs.

SDG&E is requesting that authorized DR program costs related to DR Operation and Maintenance (“O&M”) expenses, capital related costs (i.e., depreciation, return and taxes), customer capacity incentive payments, and all other costs, not recovered through SDG&E’s General Rate Case (“GRC”), be recorded in AMDRMA.

The one exception to the way SDG&E records demand response programs costs in AMDRMA is the recording of the energy component of the DRP customer incentive payments in its Energy Resource Recovery Account (“ERRA”).

Finally, SDG&E proposes that as SDG&E implements necessary IT infrastructure changes/upgrades to allow its applicable DR programs (for example its proposed Locational Dispatch program) to participate in the California Independent System Operator’s (“CAISO”) Market Redesign Technology Upgrade (“MRTU”) initiative be recorded and recovered through its Market Redesign and Technology Upgrade Memorandum Account (“MRTUMA”). The purpose of the MRTUMA is to record the incremental O&M and capital-related costs associated

¹ SDG&E’s existing bilateral contracts are its Summer Saver and Demand Smart programs.

with implementing the CAISO's MRTU initiative.

SDG&E is therefore requesting approval of \$29.172 million, \$20.907 million and \$19.100 million in budgeted funds for 2012, 2013 and 2014, respectively, to fund its DR programs. The total amount requested is \$69.179 million for PY 2012-2014.

Illustrative electric rate impacts of SDG&E's proposal in years 2012, 2013 and 2014 as compared to present rates are shown in the tables below.

**SAN DIEGO GAS & ELECTRIC
DEMAND RESPONSE PROGRAMS - ELECTRIC
ILLUSTRATIVE ELECTRIC DISTRIBUTION RATE AND REVENUE IMPACT
2012**

Distribution Rate Impact	Current Rate	Proposed Rate	Change	
	¢/kWh	¢/kWh	¢/kWh	%
Residential	8.664	8.745	0.081	0.9%
Small Commercial	6.786	6.869	0.083	1.2%
Medium and Large D&I	3.771	3.836	0.065	1.7%
Agricultural	6.588	6.663	0.075	1.1%
Street Lighting	8.389	8.462	0.073	0.9%
System	5.945	6.018	0.073	1.2%

Distribution Revenue Impact	Current Revenue	Proposed Revenue	Change	
	(\$1,000)	(\$1,000)	(\$1,000)	%
Residential	678,278	684,627	6,349	0.9%
Small Commercial	142,749	144,487	1,738	1.2%
Medium and Large D&I	405,431	412,474	7,043	1.7%
Agricultural	6,195	6,265	71	1.1%
Street Lighting	9,312	9,393	81	0.9%
System	1,241,965	1,257,245	15,280	1.2%

**SAN DIEGO GAS & ELECTRIC
DEMAND RESPONSE PROGRAMS - ELECTRIC
ILLUSTRATIVE ELECTRIC DISTRIBUTION RATE AND REVENUE IMPACT
2013**

Distribution Rate Impact	Current Rate	Proposed Rate	Change	
	¢/kWh	¢/kWh	¢/kWh	%
Residential	8.664	8.699	0.035	0.4%
Small Commercial	6.786	6.822	0.036	0.5%
Medium and Large D&I	3.771	3.799	0.028	0.7%
Agricultural	6.588	6.620	0.032	0.5%
Street Lighting	8.389	8.421	0.032	0.4%
System	5.945	5.977	0.032	0.5%

Distribution Revenue Impact	Current Revenue	Proposed Revenue	Change	
	(\$1,000)	(\$1,000)	(\$1,000)	%
Residential	678,278	681,044	2,766	0.4%
Small Commercial	142,749	143,506	757	0.5%
Medium and Large D&I	405,431	408,499	3,068	0.8%
Agricultural	6,195	6,225	31	0.5%
Street Lighting	9,312	9,347	35	0.4%
System	1,241,965	1,248,621	6,657	0.5%

**SAN DIEGO GAS & ELECTRIC
DEMAND RESPONSE PROGRAMS - ELECTRIC
ILLUSTRATIVE ELECTRIC DISTRIBUTION RATE AND REVENUE IMPACT
2014**

Distribution Rate Impact	Current Rate	Proposed Rate	Change	
	¢/kWh	¢/kWh	¢/kWh	%
Residential	8.664	8.689	0.025	0.3%
Small Commercial	6.786	6.812	0.026	0.4%
Medium and Large D&I	3.771	3.791	0.020	0.5%
Agricultural	6.588	6.611	0.023	0.3%
Street Lighting	8.389	8.412	0.023	0.3%
System	5.945	5.968	0.023	0.4%

Distribution Revenue Impact	Current Revenue	Proposed Revenue	Change	
	(\$1,000)	(\$1,000)	(\$1,000)	%
Residential	678,278	680,260	1,982	0.3%
Small Commercial	142,749	143,291	543	0.4%
Medium and Large D&I	405,431	407,630	2,199	0.5%
Agricultural	6,195	6,217	22	0.4%
Street Lighting	9,312	9,337	25	0.3%
System	1,241,965	1,246,736	4,771	0.4%

V.
STATUTORY AND PROCEDURAL REQUIREMENTS

A. Proposed Category, Issues to be Considered, Need for Hearings and Proposed Schedule

SDG&E proposes to categorize this Application as a “rate-setting” proceeding within the meaning of Rules 1.3(e) and 7.1. SDG&E does not believe hearings will be necessary but respectfully requests that the Commission adopt a final decision by December 1, 2011 to enable SDG&E to have ample time to implement these programs effective January 1, 2012. Therefore, SDG&E proposes the following schedule:

Schedule

Filing of Application	March 1, 2011
Daily Calendar Notice	March 2, 2011
Protests and Responses to Application	April 1, 2011
Pre-Hearing Conference	April 15, 2011
Scoping Memo	April 22, 2011
DRA and Intervenor Testimony	May 23, 2011
Rebuttal Testimony	July 8, 2011
Hearings	August 8, 2011
Concurrent Opening Briefs	September 9, 2011
Concurrent Reply Briefs	September 23, 2011
Proposed Decision	November 1, 2011
Final Decision	December 1, 2011

B. Statutory Authority – Rule 2.1

This Application is made pursuant to Sections 451, 701, 702 , 728, and 729 of the Public Utilities Code of the State of California; the Commission’s Rule of Practice and Procedure; and the other relevant prior decisions, orders, and resolutions of the Commission.

C. Legal Name, Place of Business/Incorporation – Rule 2.1(a)

Applicant’s legal name is San Diego Gas & Electric Company. SDG&E is a public utility corporation organized and existing under the laws of the State of California, with its principal place of business at 8830 Century Park Court, San Diego, California 92123.

D. Correspondence – Rule 2.1(b)

Correspondence or communications regarding this application should be addressed to:

Joy C. Yamagata
Regulatory Case Administrator For:
San Diego Gas & Electric Company
8330 Century Park Court
San Diego, California 92123
Telephone: (858) 637-7914
Facsimile: (858) 654-1788
E-Mail: jyamagata@semprautilities.com

With a copy to:

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San Diego Gas & Electric Company
555 West 5th Street, Suite 1400
Los Angeles, CA 90013
Telephone: (213) 244-2954
Facsimile: (213) 629-9620
E-Mail: sdpattick@semprautilities.com

E. Articles of Incorporation - Rule 2.2

SDG&E is incorporated under the laws of the State of California. A copy of SDG&E's Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State, was filed with the Commission on August 31, 2009, in connection with SDG&E's Application No. 09-08-019, and is incorporated herein by reference.

F. Financial Statement, Balance Sheet, and Income Statement - Rule 3.2(a)(1)

Appendix A to this Application is SDG&E's Balance Sheet as of September 30, 2010.

G. Rates – Rules 3.2(a)(2) and 3.2(a)(3)

Illustrative electric distribution rate impacts for years 2012-2014 resulting from the proposed DR budgets are presented in Section V.

H. Property and Equipment – Rule 3.2(a)(4)

A general description of SoCalGas and SDG&E's respective properties was filed with the Commission on October 5, 2001, in connection with Application 01-10-005, and is being incorporated herein by reference. Appendix B to this Application is a statement of SDG&E's Costs of Property and Depreciation Reserve Applicable Thereto as of September 30, 2010.

I. Summary of Earnings – Rules 3.2(a)(5)

Appendix C to this Application is a Summary of Earnings for SDG&E for the 9 months ended September 30, 2010.

J. Depreciation – Rule 3.2(7)

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis at rates based on the estimated useful lives of plant properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, “flow through accounting” has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

K. Proxy Statement – Rule 3.2(a)(8)

A copy of SDG&E’s most recent proxy statement, dated April 29, 2010, as sent to all shareholders of SDG&E’s parent company, Sempra Energy, was provided to the California Public Utilities Commission on May 13, 2010, and is incorporated herein by reference.

L. Pass Through of Costs – Rule 3.2(a)(10)

The changes that SDG&E seeks in this Application reflect estimated costs to SDG&E, and SDG&E proposes to pass through to customers only costs that SDG&E incurs for the services and commodities it furnishes.

M. Service and Notice – Rule 3.2(b)

SDG&E is serving this Application on all parties in A.08-06-001, R.07-01-041 and R.06-04-010. Within ten days of filing this Application, SDG&E will mail notice of this Application to the State of California and to cities and counties that SDG&E will post the notice in its offices

and publish the notice in newspapers of general circulation in each county in its service territory. In addition, SDG&E will include notices with the regular bills mailed to all customers affected by the proposed rate changes. The service list of state and government agencies is attached hereto as Appendix D. SDG&E's proposed customer bill insert is attached hereto as Appendix E. The service list to potential interested parties is attached hereto as Appendix F.

**VI.
RELIEF REQUESTED**

For the reasons set forth in this Application and accompanying testimony, SDG&E respectfully asks the Commission to:

- 1) Consider this Application and grant all the relief requested herein.
- 2) Find that SDG&E's proposals are in conformance with the Commission directives and policies.
- 3) Approve SDG&E's DR program plans, measures, pilots, and budgets for PY 2012-2014.
- 4) Authorize SDG&E to record all PY 2012-2014 program costs in appropriate regulatory accounts.
- 5) Approve SDG&E's rate increase.
- 6) Grant such other and further relief which the Commission finds to be just and reasonable.

WHEREFORE, SDG&E respectfully requests the Commission grant its Application as filed.

Dated this 1st day of March, 2011.

Respectfully submitted,

/s/ Hal Snyder

Hal Snyder
Vice President – Customer Programs
San Diego Gas & Electric Company

/s/ Steven D. Patrick

Steven D. Patrick
Attorney for
San Diego Gas & Electric Company

VERIFICATION

I am an officer of San Diego Gas & Electric Company, and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing Application are true and to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed this 1st day of March, 2011 at Los Angeles, California.

/s/ Hal Snyder

Hal Snyder

Vice President – Customer Programs
San Diego Gas & Electric Company

APPENDIX A
Financial Statements

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
SEPTEMBER 30, 2010

(a) Amounts and Kinds of Stock Authorized:

Preferred Stock	1,375,000	shares	Par Value \$27,500,000
Preferred Stock	10,000,000	shares	Without Par Value
Preferred Stock	Amount of shares not specified		\$80,000,000
Common Stock	255,000,000	shares	Without Par Value

Amounts and Kinds of Stock Outstanding:

PREFERRED STOCK

5.0%	375,000	shares	\$7,500,000
4.50%	300,000	shares	6,000,000
4.40%	325,000	shares	6,500,000
4.60%	373,770	shares	7,475,400
\$1.70	1,400,000	shares	35,000,000
\$1.82	640,000	shares	16,000,000
COMMON STOCK	116,583,358	shares	291,458,395

(b) Terms of Preferred Stock:

Full information as to this item is given in connection with Application Nos. 93-09-069, 04-01-009 and 06-05-015, to which references are hereby made.

(c) Brief Description of Mortgage:

Full information as to this item is given in Application No. 06-05-015 and 08-07-029 to which reference is hereby made.

(d) Number and Amount of Bonds Authorized and Issued:

<u>First Mortgage Bonds:</u>	<u>Nominal Date of Issue</u>	<u>Par Value Authorized and Issued</u>	<u>Outstanding</u>	<u>Interest Paid in 2009</u>
6.8% Series KK, due 2015	12-01-91	14,400,000	14,400,000	979,200
Var% Series OO, due 2027	12-01-92	250,000,000	150,000,000	7,612,500
5.85% Series RR, due 2021	06-29-93	60,000,000	60,000,000	3,510,000
2.539% Series VV, due 2034	06-17-04	43,615,000	43,615,000	1,877,679
2.539% Series WW, due 2034	06-17-04	40,000,000	40,000,000	1,724,949
2.516% Series XX, due 2034	06-17-04	35,000,000	35,000,000	1,502,592
2.832% Series YY, due 2034	06-17-04	24,000,000	24,000,000	1,067,817
2.832% Series ZZ, due 2034	06-17-04	33,650,000	33,650,000	1,494,416
2.8275% Series AAA, due 2039	06-17-04	75,000,000	75,000,000	295,705
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
5.30% Series CCC, due 2015	11-17-05	250,000,000	250,000,000	13,250,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000	15,000,000
Var Series EEE, due 2018	09-21-06	161,240,000	161,240,000	947,581
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,312,500
6.00% Series GGG, due 2039	05-14-09	300,000,000	300,000,000	9,850,000
5.35% Series HHH, due 2040	05-13-10	250,000,000	250,000,000	0
4.50% Series III, due 2040	08-15-40	500,000,000	500,000,000	0
 <u>Unsecured Bonds:</u>				
5.9% CPCFA96A, due 2014	06-01-96	129,820,000	129,820,000	7,659,380
5.3% CV96A, due 2021	08-02-96	38,900,000	38,900,000	2,061,700
5.5% CV96B, due 2021	11-21-96	60,000,000	60,000,000	3,300,000

**SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
SEPTEMBER 30, 2010**

<u>Other Indebtedness:</u>	<u>Date of Issue</u>	<u>Date of Maturity</u>	<u>Interest Rate</u>	<u>Outstanding</u>	<u>Interest Paid 2009</u>
Commercial Paper & ST Bank Loans	Various	Various	Various	0	\$39,858

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

<u>Preferred Stock</u>	<u>Shares Outstanding</u>	<u>Dividends Declared</u>				
	<u>12-31-09</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>	<u>2009</u>
5.0%	375,000	\$375,000	\$375,000	\$375,000	\$375,000	\$375,000
4.50%	300,000	270,000	270,000	270,000	270,000	270,000
4.40%	325,000	286,000	286,000	286,000	286,000	286,000
4.60%	373,770	343,868	343,868	343,868	343,868	343,868
\$ 1.7625	0	1,321,875	1,145,625	969,375	242,344	0
\$ 1.70	1,400,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000
\$ 1.82	640,000	1,164,800	1,164,800	1,164,800	1,164,800	1,164,800
	<u>3,413,770</u>	<u>\$6,141,543</u>	<u>\$5,965,293</u>	<u>\$5,789,043</u>	<u>\$5,062,012 [2]</u>	<u>\$4,819,668</u>

Common Stock

Amount	\$75,000,000	\$0	\$0	\$0	\$150,000,000 [1]
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A balance sheet and a statement of income and retained earnings of Applicant for the nine months ended September 30, 2010, are attached hereto.

[1] San Diego Gas & Electric Company dividend to parent.

[2] Includes \$242,344 of interest expense related to redeemable preferred stock.

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
SEPTEMBER 30, 2010

1. UTILITY PLANT		<u>2010</u>
101	UTILITY PLANT IN SERVICE	\$10,515,445,272
102	UTILITY PLANT PURCHASED OR SOLD	-
105	PLANT HELD FOR FUTURE USE	37,154,255
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	737,607,404
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(4,334,502,994)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(290,098,773)
118	OTHER UTILITY PLANT	692,767,534
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(158,437,836)
120	NUCLEAR FUEL - NET	<u>52,671,867</u>
TOTAL NET UTILITY PLANT		<u>7,252,606,729</u>
 2. OTHER PROPERTY AND INVESTMENTS		
121	NONUTILITY PROPERTY	5,165,500
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY	(548,766)
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	<u>738,447,644</u>
TOTAL OTHER PROPERTY AND INVESTMENTS		<u>743,064,378</u>

Data from SPL as of Nov 15, 2010

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
SEPTEMBER 30, 2010**

3. CURRENT AND ACCRUED ASSETS		2010
131	CASH	2,834,950
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	-
135	WORKING FUNDS	500
136	TEMPORARY CASH INVESTMENTS	305,750,000
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	157,749,078
143	OTHER ACCOUNTS RECEIVABLE	34,377,502
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(2,948,492)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	2,841,523
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	3,798,425
151	FUEL STOCK	4,144,414
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	60,178,058
156	OTHER MATERIALS AND SUPPLIES	-
163	STORES EXPENSE UNDISTRIBUTED	-
164	GAS STORED	293,801
165	PREPAYMENTS	172,135,992
171	INTEREST AND DIVIDENDS RECEIVABLE	4,086,671
173	ACCRUED UTILITY REVENUES	61,089,000
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	152,832,606
175	DERIVATIVE INSTRUMENT ASSETS	33,496,749
TOTAL CURRENT AND ACCRUED ASSETS		992,660,777
4. DEFERRED DEBITS		
181	UNAMORTIZED DEBT EXPENSE	30,138,511
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	1,916,424,625
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	4,315,237
184	CLEARING ACCOUNTS	404,733
185	TEMPORARY FACILITIES	-
186	MISCELLANEOUS DEFERRED DEBITS	3,532,080
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	23,862,168
190	ACCUMULATED DEFERRED INCOME TAXES	231,021,254
TOTAL DEFERRED DEBITS		2,209,698,608
TOTAL ASSETS AND OTHER DEBITS		11,198,030,492

Data from SPL as of Nov 15, 2010

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEPTEMBER 30, 2010**

5. PROPRIETARY CAPITAL

	2010
201 COMMON STOCK ISSUED	(\$291,458,395)
204 PREFERRED STOCK ISSUED	(78,475,400)
207 PREMIUM ON CAPITAL STOCK	(592,222,753)
210 GAIN ON RETIRED CAPITAL STOCK	-
211 MISCELLANEOUS PAID-IN CAPITAL	(279,665,368)
214 CAPITAL STOCK EXPENSE	25,688,571
216 UNAPPROPRIATED RETAINED EARNINGS	(1,875,418,561)
219 ACCUMULATED OTHER COMPREHENSIVE INCOME	9,074,902
TOTAL PROPRIETARY CAPITAL	(3,082,477,004)

6. LONG-TERM DEBT

221 BONDS	(2,686,905,000)
223 ADVANCES FROM ASSOCIATED COMPANIES	-
224 OTHER LONG-TERM DEBT	(253,720,000)
225 UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226 UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	9,484,356
TOTAL LONG-TERM DEBT	(2,931,140,644)

7. OTHER NONCURRENT LIABILITIES

227 OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	(734,405,917)
228.2 ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	(47,431,101)
228.3 ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	(359,964,280)
228.4 ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	-
230 ASSET RETIREMENT OBLIGATIONS	(604,736,628)
TOTAL OTHER NONCURRENT LIABILITIES	(1,746,537,926)

Data from SPL as of Nov 15, 2010

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEPTEMBER 30, 2010**

8. CURRENT AND ACCRUED LIABILITES		2010
231	NOTES PAYABLE	0
232	ACCOUNTS PAYABLE	(271,903,589)
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(24,047,488)
235	CUSTOMER DEPOSITS	(53,477,960)
236	TAXES ACCRUED	(16,692,642)
237	INTEREST ACCRUED	(50,230,199)
238	DIVIDENDS DECLARED	(1,204,917)
241	TAX COLLECTIONS PAYABLE	(4,806,579)
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	(474,076,752)
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	(36,767,283)
244	DERIVATIVE INSTRUMENT LIABILITIES	(248,440,120)
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	0
TOTAL CURRENT AND ACCRUED LIABILITIES		(1,181,647,529)
9. DEFERRED CREDITS		
252	CUSTOMER ADVANCES FOR CONSTRUCTION	(15,983,099)
253	OTHER DEFERRED CREDITS	(133,719,553)
254	OTHER REGULATORY LIABILITIES	(937,193,446)
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	(25,816,860)
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	(5,201,256)
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	(884,118,414)
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	(254,194,761)
TOTAL DEFERRED CREDITS		(2,256,227,389)
TOTAL LIABILITIES AND OTHER CREDITS		(\$11,198,030,492)

Data from SPL as of Nov 15, 2010

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
NINE MONTHS ENDED SEPTEMBER 30, 2010

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$2,289,982,057
401	OPERATING EXPENSES	\$1,398,548,768	
402	MAINTENANCE EXPENSES	116,403,172	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	263,659,047	
408.1	TAXES OTHER THAN INCOME TAXES	56,674,981	
409.1	INCOME TAXES	6,517,496	
410.1	PROVISION FOR DEFERRED INCOME TAXES	154,556,353	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(35,062,098)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(448,667)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT		
	TOTAL OPERATING REVENUE DEDUCTIONS		1,960,849,052
	NET OPERATING INCOME		329,133,005

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	(47,878)	
418	NONOPERATING RENTAL INCOME	333,462	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	2,146,221	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	30,228,694	
421	MISCELLANEOUS NONOPERATING INCOME	666,506	
421.1	GAIN ON DISPOSITION OF PROPERTY	-	
	TOTAL OTHER INCOME	33,327,005	
421.2	LOSS ON DISPOSITION OF PROPERTY	-	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	266,883	
	TOTAL OTHER INCOME DEDUCTIONS	266,883	
408.2	TAXES OTHER THAN INCOME TAXES	277,191	
409.2	INCOME TAXES	(659,649)	
410.2	PROVISION FOR DEFERRED INCOME TAXES		
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	5,409,032	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	5,026,574	
	TOTAL OTHER INCOME AND DEDUCTIONS		28,033,548
	INCOME BEFORE INTEREST CHARGES		357,166,553
	NET INTEREST CHARGES*		89,963,507
	NET INCOME		\$267,203,046

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (10,071,740)

**SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
NINE MONTHS ENDED SEPTEMBER 30, 2010**

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$1,611,830,266
NET INCOME (FROM PRECEDING PAGE)	267,203,046
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	(3,614,751)
OTHER RETAINED EARNINGS ADJUSTMENTS	
RETAINED EARNINGS AT END OF PERIOD	<u>\$1,875,418,561</u>

APPENDIX B
Cost of Property and Depreciation
Reserve

SAN DIEGO GAS & ELECTRIC COMPANY
COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO
AS OF SEPTEMBER 30, 2010

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
ELECTRIC DEPARTMENT			
302	Franchises and Consents	\$ 222,841	\$ 202,900
303	Misc. Intangible Plant	27,754,034	26,131,011
	TOTAL INTANGIBLE PLANT	27,976,875	26,333,911
310.1	Land	14,526,518	46,518
310.2	Land Rights	0	0
311	Structures and Improvements	48,096,009	13,397,239
312	Boiler Plant Equipment	116,848,558	23,253,649
314	Turbogenerator Units	100,427,265	21,783,772
315	Accessory Electric Equipment	34,290,100	7,035,133
316	Miscellaneous Power Plant Equipment	19,416,523	3,093,264
	Steam Production Decommissioning	0	0
	TOTAL STEAM PRODUCTION	333,604,973	68,609,576
320.1	Land	0	0
320.2	Land Rights	283,677	283,677
321	Structures and Improvements	274,825,610	269,639,243
322	Boiler Plant Equipment	471,171,171	395,779,986
323	Turbogenerator Units	142,178,958	136,111,998
324	Accessory Electric Equipment	169,510,955	166,714,137
325	Miscellaneous Power Plant Equipment	299,433,335	224,708,975
107	ICIP CWIP	0	0
	TOTAL NUCLEAR PRODUCTION	1,357,403,706	1,193,238,017
340.1	Land	143,476	0
340.2	Land Rights	2,428	2,428
341	Structures and Improvements	16,787,741	1,641,550
342	Fuel Holders, Producers & Accessories	19,170,415	2,556,314
343	Prime Movers	51,569,644	5,687,904
344	Generators	201,222,167	23,253,085
345	Accessory Electric Equipment	18,502,203	1,994,753
346	Miscellaneous Power Plant Equipment	401,807	75,797
	TOTAL OTHER PRODUCTION	307,799,881	35,211,831
	TOTAL ELECTRIC PRODUCTION	1,998,808,560	1,297,059,424

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
350.1	Land	\$ 39,667,593	\$ 0
350.2	Land Rights	61,919,904	11,066,785
352	Structures and Improvements	99,088,580	31,612,563
353	Station Equipment	658,076,755	144,286,072
354	Towers and Fixtures	108,849,196	81,751,687
355	Poles and Fixtures	182,087,307	42,075,324
356	Overhead Conductors and Devices	266,574,286	160,697,004
357	Underground Conduit	129,984,674	17,959,880
358	Underground Conductors and Devices	116,064,364	20,314,189
359	Roads and Trails	26,246,362	5,915,091
	TOTAL TRANSMISSION	1,688,559,022	515,678,595
360.1	Land	16,176,228	0
360.2	Land Rights	71,396,198	30,162,736
361	Structures and Improvements	3,284,866	1,368,300
362	Station Equipment	355,186,383	71,540,433
364	Poles, Towers and Fixtures	462,474,976	202,365,212
365	Overhead Conductors and Devices	362,447,058	131,518,708
366	Underground Conduit	888,466,153	334,676,822
367	Underground Conductors and Devices	1,172,513,238	659,002,761
368.1	Line Transformers	449,101,983	75,001,979
368.2	Protective Devices and Capacitors	16,278,584	(6,471,138)
369.1	Services Overhead	112,005,072	121,004,689
369.2	Services Underground	292,713,241	190,002,186
370.1	Meters	166,786,242	7,257,473
370.2	Meter Installations	50,015,240	(5,709,453)
371	Installations on Customers' Premises	6,287,202	10,432,620
373.1	St. Lighting & Signal Sys.-Transformers	0	0
373.2	Street Lighting & Signal Systems	24,096,903	16,802,104
	TOTAL DISTRIBUTION PLANT	4,449,229,568	1,838,955,431
389.1	Land	7,511,040	0
389.2	Land Rights	0	0
390	Structures and Improvements	29,776,375	15,472,836
392.1	Transportation Equipment - Autos	0	49,884
392.2	Transportation Equipment - Trailers	58,146	(3,069)
393	Stores Equipment	19,150	16,238
394.1	Portable Tools	16,883,359	5,186,739
394.2	Shop Equipment	350,581	177,875
395	Laboratory Equipment	320,845	15,449
396	Power Operated Equipment	92,162	149,134
397	Communication Equipment	124,007,303	56,756,814
398	Miscellaneous Equipment	462,560	76,017
	TOTAL GENERAL PLANT	179,481,519	77,897,918
101	TOTAL ELECTRIC PLANT	8,344,055,544	3,755,925,279

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
GAS PLANT			
302	Franchises and Consents	\$ 86,104	\$ 86,104
303	Miscellaneous Intangible Plant	713,559	574,758
	TOTAL INTANGIBLE PLANT	799,663	660,862
360.1	Land	0	0
361	Structures and Improvements	43,992	43,992
362.1	Gas Holders	0	0
362.2	Liquefied Natural Gas Holders	0	0
363	Purification Equipment	0	0
363.1	Liquefaction Equipment	0	0
363.2	Vaporizing Equipment	0	0
363.3	Compressor Equipment	0	0
363.4	Measuring and Regulating Equipment	0	0
363.5	Other Equipment	0	0
363.6	LNG Distribution Storage Equipment	1,843,078	492,098
	TOTAL STORAGE PLANT	1,887,070	536,090
365.1	Land	4,649,144	0
365.2	Land Rights	2,217,185	1,133,130
366	Structures and Improvements	11,523,041	8,656,526
367	Mains	125,461,801	55,321,885
368	Compressor Station Equipment	71,390,258	48,589,034
369	Measuring and Regulating Equipment	17,683,217	12,926,177
371	Other Equipment	0	0
	TOTAL TRANSMISSION PLANT	232,924,647	126,626,751
374.1	Land	102,187	0
374.2	Land Rights	8,053,680	5,600,436
375	Structures and Improvements	43,447	61,253
376	Mains	529,050,388	298,621,777
378	Measuring & Regulating Station Equipment	10,236,086	6,181,382
380	Distribution Services	236,264,837	269,111,170
381	Meters and Regulators	111,666,848	30,013,268
382	Meter and Regulator Installations	75,887,878	22,353,828
385	Ind. Measuring & Regulating Station Equipm	1,516,811	915,973
386	Other Property On Customers' Premises	0	0
387	Other Equipment	5,274,409	4,588,977
	TOTAL DISTRIBUTION PLANT	978,096,571	637,448,065

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
392.1	Transportation Equipment - Autos	\$ 0	\$ 25,503
392.2	Transportation Equipment - Trailers	74,501	74,501
394.1	Portable Tools	6,839,524	2,659,802
394.2	Shop Equipment	84,181	22,775
395	Laboratory Equipment	283,094	149,856
396	Power Operated Equipment	162,284	52,107
397	Communication Equipment	1,751,741	1,030,482
398	Miscellaneous Equipment	269,875	99,793
	TOTAL GENERAL PLANT	9,465,199	4,114,819
101	TOTAL GAS PLANT	1,223,173,150	769,386,587
COMMON PLANT			
303	Miscellaneous Intangible Plant	244,071,125	186,662,711
350.1	Land	0	0
360.1	Land	0	0
389.1	Land	5,612,511	0
389.2	Land Rights	1,385,339	27,275
390	Structures and Improvements	195,362,413	78,963,041
391.1	Office Furniture and Equipment - Other	26,309,764	14,457,208
391.2	Office Furniture and Equipment - Computer E	46,646,405	17,132,318
392.1	Transportation Equipment - Autos	33,942	(338,930)
392.2	Transportation Equipment - Trailers	33,369	(36,463)
393	Stores Equipment	133,501	(2,824)
394.1	Portable Tools	1,033,986	51,215
394.2	Shop Equipment	287,325	150,877
394.3	Garage Equipment	1,558,794	269,041
395	Laboratory Equipment	2,408,787	844,343
396	Power Operated Equipment	0	(192,979)
397	Communication Equipment	88,647,031	46,161,944
398	Miscellaneous Equipment	2,259,218	540,713
118.1	TOTAL COMMON PLANT	615,783,512	344,689,491
	TOTAL ELECTRIC PLANT	8,344,055,544	3,755,925,279
	TOTAL GAS PLANT	1,223,173,150	769,386,587
	TOTAL COMMON PLANT	615,783,512	344,689,491
101 & 118.1	TOTAL	10,183,012,206	4,870,001,357
101	PLANT IN SERV-SONGS FULLY RECOVER	\$ (1,164,131,236)	\$ (1,164,131,236)
101	PLANT IN SERV-ELECTRIC NON-RECON Common	\$ 0	\$ 0
118	PLANT IN SERV-COMMON NON-RECON Common - Transferred Asset Adjustment	\$ (17,525,963)	\$ (17,525,963)

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	Accrual for Retirements		
	Electric	\$ (28,691,232)	\$ (28,691,232)
	Gas	(124,053)	(124,053)
	TOTAL PLANT IN SERV-NON RECON ACC	<u>(28,815,284)</u>	<u>(28,815,284)</u>
	Electric	0	0
	Gas	0	0
	TOTAL PLANT PURCHASED OR SOLD	<u>0</u>	<u>0</u>
105	Plant Held for Future Use		
	Electric	37,154,255	0
	Gas	0	0
	TOTAL PLANT HELD FOR FUTURE USE	<u>37,154,255</u>	<u>0</u>
107	Construction Work in Progress		
	Electric	754,370,353	
	Gas	9,274,275	
	Common	76,203,570	
	TOTAL CONSTRUCTION WORK IN PROGRESS	<u>839,848,198</u>	<u>0</u>
108	Accum. Depr SONGS Mitigation/Spent Fuel Disallowance		
	Electric	0	221,468
108	Accum. Depr SONGS SGRP Removal		
	Electric	0	2,164,801
108.5	Accumulated Nuclear Decommissioning		
	Electric	0	658,656,063
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	<u>0</u>	<u>658,656,063</u>
101.1	ELECTRIC CAPITAL LEASES	778,390,265	23,588,132
118.1	COMMON CAPITAL LEASE	20,901,237	4,530,169
		<u>799,291,502</u>	<u>28,118,301</u>
120	NUCLEAR FUEL FABRICATION	<u>59,098,846</u>	<u>32,464,203</u>
143	FAS 143 ASSETS - Legal Obligation	114,954,310	(548,535,435)
	FIN 47 ASSETS - Legal Obligation	34,751,219	14,593,867
143	FAS 143 ASSETS - Non-legal Obligation	0	(1,193,385,773)
	TOTAL FAS 143	<u>149,705,529</u>	<u>(1,727,327,341)</u>
	UTILITY PLANT TOTAL	<u>\$ 10,857,638,052</u>	<u>\$ 2,653,826,368</u>

APPENDIX C
Summary of Earnings

**SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
NINE MONTHS ENDED SEPTEMBER 30, 2010
(DOLLARS IN MILLIONS)**

<u>Line No.</u>	<u>Item</u>	<u>Amount</u>
1	Operating Revenue	\$2,290
2	Operating Expenses	<u>1,961</u>
3	Net Operating Income	<u><u>\$329</u></u>
4	Weighted Average Rate Base	\$4,646
5	Rate of Return*	8.40%

*Authorized Cost of Capital

APPENDIX D
**Service list of state and
government agencies**

State of California
Attorney General's Office
P.O. Box 944255
Sacramento, CA 94244-2550

State of California
Attn. Director Dept of General
Services
PO Box 989052
West Sacramento, CA 95798-9052

United States Government
General Services Administration
300 N. Los Angeles
Los Angeles, CA 90012

Naval Facilities Engineering
Command
Navy Rate Intervention
1314 Harwood Street SE
Washing Navy Yard, DC 20374

Alpine County
Attn. County Clerk
99 Water Street, P.O. Box 158
Markleeville, CA 96120

Borrego Springs Chamber of
Commerce Attn. City Clerk
786 Palm Canyon Dr
PO Box 420
Borrego Springs CA 92004-0420

City of Carlsbad
Attn. City Attorney
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Carlsbad
Attn. Office of the County Clerk
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Chula Vista
Attn: Office of the City Clerk
276 Fourth Avenue
Chula Vista, California 91910-2631

City of Chula Vista
Attn. City Attorney
276 Fourth Ave
Chula Vista, Ca 91910-2631

City of Coronado
Attn. Office of the City Clerk
1825 Strand Way
Coronado, CA 92118

City of Coronado
Attn. City Attorney
1825 Strand Way
Coronado, CA 92118

City of Dana Point
Attn. City Attorney
33282 Golden Lantern
Dana Point, CA 92629

City of Dana Point
Attn. City Clerk
33282 Golden Lantern
Dana Point, CA 92629

City of Del Mar
Attn. City Attorney
1050 Camino Del Mar
Del Mar, CA 92014

City of Del Mar
Attn. City Clerk
1050 Camino Del Mar
Del Mar, CA 92014

City of El Cajon
Attn. City Clerk
200 Civic Way
El Cajon, CA 92020

City of El Cajon
Attn. City Attorney
200 Civic Way
El Cajon, CA 92020

City of Encinitas
Attn. City Attorney
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Encinitas
Attn. City Clerk
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Escondido
Attn. City Clerk
201 N. Broadway
Escondido, CA 92025

City of Escondido
Attn. City Attorney
201 N. Broadway
Escondido, CA 92025

City of Fallbrook
Attn. City Clerk
233 E. Mission Road
Fallbrook, CA 92028

City of Fallbrook
Attn. City Attorney
233 E. Mission Road
Fallbrook, CA 92028

City of Imperial Beach
Attn. City Clerk
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Imperial Beach
Attn. City Attorney
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Julian
Attn. City Clerk
P.O. Box 1866
2129 Main Street
Julian, CA

City of Laguna Beach
Attn. City Clerk
505 Forest Ave
Laguna Beach, CA 92651

City of Laguna Beech
Attn. City Attorney
505 Forest Ave
Laguna Beach, CA 92651

City of Laguna Niguel
Attn. City Attorney
22781 La Paz Ste. B
Laguna Niguel, CA 92656

City of Laguna Niguel
Attn. City Clerk
22781 La Paz Ste. B
Laguna Niguel, CA 92656

City of Lakeside
Attn. City Clerk
9924 Vine Street
Lakeside CA 92040

City of La Mesa
Attn. City Attorney
8130 Allison Avenue
La Mesa, CA 91941

City of La Mesa
Attn. City Clerk
8130 Allison Avenue
La Mesa, CA 91941

City of Lemon Grove
Attn. City Clerk
3232 Main St.
Lemon Grove, CA 92045

City of Lemon Grove
Attn. City Attorney
3232 Main St.
Lemon Grove, CA 92045

City of Mission Viejo
Attn: City Clerk
200 Civic Center
Mission Viejo, CA 92691

City of Mission Viejo
Attn: City Attorney
200 Civic Center
Mission Viejo, CA 92691

City of National City
Attn. City Clerk
1243 National City Blvd
National City, CA 92050

City of National City
Attn. City Attorney
1243 National City Blvd
National City, CA 92050

City of Oceanside
Attn. City Clerk
300 N. Coast Highway
Oceanside, CA 92054-2885

City of Oceanside
Attn. City Attorney
300 N. Coast Highway
Oceanside, CA 92054-2885

County of Orange
Attn. County Counsel
P.O. Box 1379
Santa Ana, CA 92702

County of Orange
Attn. County Clerk
12 Civic Center Plaza, Room 101
Santa Ana, CA 92701

City of Poway
Attn. City Clerk
P.O. Box 789
Poway, CA 92064

City of Poway
Attn. City Attorney
P.O. Box 789
Poway, CA 92064

City of Ramona
Attn. City Clerk
960 Main Street
Ramona, CA 92065

City of Ramona
Attn. City Attorney
960 Main Street
Ramona, CA 92065

City of Rancho San Diego - Jamul
Attn. City Clerk
3855 Avocado Blvd.
Suite 230
La Mesa, CA 91941

City of San Clemente
Attn. City Clerk
100 Avenida Presidio
San Clemente, CA 92672

City of San Clemente
Attn. City Attorney
100 Avenida Presidio
San Clemente, CA 92672

City of San Diego
Attn. Mayor
202 C Street
San Diego, CA 92101

County of San Diego
Attn. County Clerk
P.O. Box 121750
San Diego, CA 92101

City of San Diego
Attn. City Attorney
202 C Street.
San Diego, CA 92101

County of San Diego
Attn. County Counsel
1600 Pacific Hwy
San Diego, CA 92101

City of San Diego
Attn. City Clerk
202 C Street
San Diego, CA 92101

City of San Diego
Attn. City Manager
202 C Street
San Diego, CA 92101

City of San Marcos
Attn. City Clerk
1 Civic Center Dr.
San Marcos, CA 92069

City of San Marcos
Attn. City Attorney
1 Civic Center Dr.
San Marcos, CA 92069

City of Santee
Attn. City Clerk
10601 Magnolia Avenue
Santee, CA 92071

City of Santee
Attn. City Attorney
10601 Magnolia Avenue
Santee, CA 92071

Valley Center Chamber of
Commerce
Attn. City Clerk
P.O. Box 8
Valley Center, CA 92082

City of Solana Beach
Attn. City Attorney
635 S. Highway 101
Solana Beach, CA 92075

City of Vista
Attn. City Clerk
200 Civic Center Drive
Vista, CA 92084

Spring Valley Chamber of
Commerce
Attn. City Clerk
3322 Sweetwater Springs Blvd,
Ste. 202
Spring Valley, CA 91977-3142

City of Vista
Attn. City Attorney
200 Civic Center Drive, Bldg. K
Vista, CA 92084

APPENDIX E
Proposed customer bill insert

**SAN DIEGO GAS & ELECTRIC COMPANY
 NOTIFICATION OF APPLICATION FILING OF DEMAND RESPONSE
 PROGRAMS
 APPLICATION NO. A.11-03-XXX**

On March 1, 2011, San Diego Gas & Electric Company (SDG&E[®]) filed a proposed application with the California Public Utilities Commission (CPUC) for a request for authorization of Demand Response Programs (DR) to be implemented over a three-year program cycle of 2012-2014. DR programs encourage customers to reduce electricity use during peak or critical times. By doing this, customers can help manage their energy costs and help improve the reliability of the electric system. Reducing peak electric loads also helps keep costs down by limiting the need to purchase electricity when prices spike.

The filing seeks approval to design and implement a portfolio of DR programs. SDG&E is requesting approval to expend up to \$69.2 million over the three (3) year period to fund its proposed DR programs; \$29.2 million (2012), \$20.9 million (2013) and \$19.1 million (2014). While the CPUC may approve the amount requested by SDG&E in this application, or a different amount, the impact on rates will reflect SDG&E's actual expenditures. SDG&E is also requesting that the funding amounts approved by the CPUC be recorded to existing regulatory accounts and recovered annually in electric distribution rates commencing January 1, 2012.

The current and proposed electric rates of SDG&E's proposal in years 2012, 2013 and 2014 are noted in the tables below.

**SAN DIEGO GAS & ELECTRIC[®]
 DEMAND RESPONSE PROGRAMS - ELECTRIC
 ILLUSTRATIVE ELECTRIC RATE IMPACT
 2012**

Customer Class	1/1/2011	2012	Change	
(a)	¢/kWh	¢/kWh	¢	%
	(b)	(c)	(d)	(e)
Residential	19.058	19.139	0.081	0.4%
Small Commercial	17.859	17.942	0.083	0.5%
Med & Lg Commercial/Industrial	14.092	14.157	0.065	0.5%
Agriculture	17.234	17.309	.0075	0.4%
Street Lighting	15.528	15.601	0.073	0.5%
System Total	16.319	16.392	0.073	0.4%

**SAN DIEGO GAS & ELECTRIC
DEMAND RESPONSE PROGRAMS - ELECTRIC
ILLUSTRATIVE ELECTRIC RATE IMPACT
2013**

Customer Class	1/1/2011	2013	Change	
(a)	¢/kWh	¢/kWh	¢	%
(a)	(b)	(c)	(d)	(e)
Residential	19.058	19.093	0.035	0.2%
Small Commercial	17.859	17.895	0.036	0.2%
Med & Lg Commercial/Industrial	14.092	14.120	0.028	0.2%
Agriculture	17.234	17.266	0.032	0.2%
Street Lighting	15.528	15.560	0.032	0.2%
System Total	16.319	16.351	0.032	0.2%

**SAN DIEGO GAS & ELECTRIC
DEMAND RESPONSE PROGRAMS - ELECTRIC
ILLUSTRATIVE ELECTRIC RATE IMPACT
2014**

Customer Class	1/1/2011	2014	Change	
(a)	¢/kWh	¢/kWh	¢	%
(a)	(b)	(c)	(d)	(e)
Residential	19.058	19.083	0.025	0.1%
Small Commercial	17.859	17.885	0.026	0.1%
Med & Lg Commercial/Industrial	14.092	14.112	0.020	0.1%
Agriculture	17.234	17.257	0.023	0.1%
Street Lighting	15.528	15.551	0.023	0.1%
System Total	16.319	16.342	0.023	0.1%

The monthly winter bill for a typical residential customer living in the inland climate zone using 500 kWh will change from \$82.05 at present rates to \$ 82.25 in 2012, \$82.14 in 2013 and \$82.11 in 2014, respectively. This represents an increase of 0.08% resulting from the three-year program period.

FOR FURTHER INFORMATION

You may request additional information or obtain a copy of the application and related exhibits by writing to: J. Yamagata San Diego Gas & Electric Company, 8330 Century Park Court, CP32D, San Diego, CA 92123. SDG&E's application and attachments may also be inspected at the CPUC office located at 505 Van Ness Ave., San Francisco, CA 94102. A copy of this application may be inspected at the following SDG&E business offices:

436 H St.
Chula Vista, CA 91910

104 N Johnson Ave.
El Cajon, CA 92020

644 W Mission Ave.
Escondido, CA 92025

2405 Plaza Blvd.
National City, CA 91950

336 Euclid Ave.
San Diego, CA 92114

2604 S El Camino Real
Carlsbad, CA 92008

440 Beech St.
San Diego, CA 92101

Copies of this application on the SDG&E Web site at www.sdge.com/regulatory/cpuc.shtml.

Copies of this insert will be available for viewing and printing on the SDG&E Web site at www.sdge.com/billinserts/regulatory.shtml.

CPUC PROCESS

The CPUC may hold Evidentiary Hearings (EHs) whereby parties of record provide testimony and are subject to cross-examination before a CPUC Administrative Law Judge (ALJ). These hearings are open to the public, but only those who are formal parties of record can participate. The CPUC has its own court reporters who will record the comments of those formal parties or record participating in the EHs. The Division of Ratepayer Advocates (DRA) is an independent arm of the CPUC, created by the Legislature to represent the interests of all utility customers throughout the state to obtain the lowest possible rates for service consistent with reliable and safe service levels. DRA has a multi-disciplinary staff with expertise in economics, finance, accounting and engineering. After considering all proposals and evidence presented during the formal hearing process, the assigned ALJ will issue a proposed draft decision. When the CPUC issues a final decision on the application, it may adopt, amend or modify all or part of the ALJ's proposed decision as written. The CPUC's decision may be different than SDG&E's formal request.

If you would like additional information or would like to attend these hearings, you can contact the Public Advisor's Office. You may also send your comments to the Public Advisor's Office, 320 West Fourth St., Suite 500, Los Angeles, CA 90013 or send an e-mail to public.advisor.la@cpuc.ca.gov. Any correspondence received will become part of the formal file in this application. Please reference Application No. A.11-03-XXX in any correspondence.

APPENDIX F

Service list of potential interested parties

CALIFORNIA PUBLIC UTILITIES COMMISSION
Proceeding: A.08-06-001, 002, 003 – Last Updated: February 9, 2011

douglass@energyattorney.com; liddell@energyattorney.com; gesmith@ecsny.com;
SDPatrick@SempraUtilities.com; fadia.khoury@sce.com; janet.combs@sce.com;
ames_doug@yahoo.com; lms@cpuc.ca.gov; marcel@turn.org; steven@sfpower.org;
epoole@adplaw.com; bcragg@goodinmacbride.com; salleyoo@dwt.com; MAGq@pge.com;
ssmyers@att.net; wbooth@booth-law.com; ewoychik@comverge.com;
rquattrini@energyconnectinc.com; bdicapo@caiso.com; janders@caiso.com;
mgillette@enernoc.com; cmkehrrein@ems-ca.com; clamasbabbini@comverge.com;
klatt@energyattorney.com; kmills@cfbf.com; mainspan@ecsgrid.com; mrw@mrwassoc.com;
mrw@mrwassoc.com; jennifer.green@energycenter.org; judypau@dwt.com; mwu@caiso.com;
mpieniazek@drenergyconsulting.com; dara@ecsgrid.com; ptyno@ecsny.com;
wchen@ecsgrid.com; kjsimonsen@ems-ca.com; david@nemtzwow.com; case.admin@sce.com;
Jennifer.Shigekawa@sce.com; olivia.samad@sce.com; Afaustino@semprautilities.com;
LWilloughby@SempraUtilities.com; JYamagata@SempraUtilities.com;
LWrzen@SempraUtilities.com; NPrivitt@SempraUtilities.com; jerry@enernex.com;
hvidstenj@kindermorgan.com; shawn_cox@kindermorgan.com; mtierney-lloyd@enernoc.com;
pk@utilitycostmanagement.com; jellis@resero.com; bruce.foster@sce.com;
tburke@sfwater.org; joshbode@fscgroup.com; hxag@pge.com; lhj2@pge.com;
rcounihan@enernoc.com; SRH1@pge.com; bdille@jmpsecurities.com;
mgo@goodinmacbride.com; shong@goodinmacbride.com; cem@newsdata.com;
saw0@pge.com; jwwd@pge.com; regrelcpuccases@pge.com; kowalewskia@calpine.com;
cpucdockets@keyesandfox.com; tomk@mid.org; joyw@mid.org; brbarkovich@earthlink.net;
gayatri@jbsenergy.com; jeff@jbsenergy.com; dgrandy@caonsitegen.com; jgoodin@caiso.com;
remmert@caiso.com; e-recipient@caiso.com; rbremault@comcast.net; lwhouse@innercite.com;
bschuman@pacific-crest.com; tylerb@poweritsolutions.com; ag2@cpuc.ca.gov;
agc@cpuc.ca.gov; bsk@cpuc.ca.gov; dbp@cpuc.ca.gov; dil@cpuc.ca.gov; dnl@cpuc.ca.gov;
hcf@cpuc.ca.gov; jc8@cpuc.ca.gov; jhe@cpuc.ca.gov; kkm@cpuc.ca.gov; lob@cpuc.ca.gov;
skg@cpuc.ca.gov; mulloa@semprautilities.com; marywong@semprautilities.com;
luluw@newsdata.com; centralfiles@semprautilities.com; mmunoz@semprautilities.com

CALIFORNIA PUBLIC UTILITIES COMMISSION
Service Lists: R.07-01-041 - Last Changed: February 24, 2011

douglass@energyattorney.com; liddell@energyattorney.com; klatt@energyattorney.com;
marcel@turn.org; martinhomec@gmail.com; sue.mara@rtoadvisors.com; sdebroff@rhoads-
sinon.com; keith.mccrea@sablaw.com; rmettling@bluepointenergy.com;
SDPatrick@SempraUtilities.com; janet.combs@sce.com; ames_doug@yahoo.com;
jellis@resero.com; lms@cpuc.ca.gov; marcel@turn.org; nes@a-klaw.com;
rcounihan@enernoc.com; saw0@pge.com; mgo@goodinmacbride.com; jeffgray@dwt.com;
irene@igc.org; ssmyers@att.net; wbooth@booth-law.com; kowalewskia@calpine.com;
eric@strategyi.com; ja_booth@yahoo.com; rquattrini@energyconnectinc.com;
bhines@svlg.net; brbarkovich@earthlink.net; bdicapo@caiso.com; lnavarro@edf.org;
kmills@cfbf.com; ABesa@SempraUtilities.com; clamasbabbini@comverge.com;
davidmorse9@gmail.com; elvine@lbl.gov; mainspan@ecsgrid.com; Peter.Pearson@bves.com;

sharon@emeter.com; ttutt@smud.org; tglassey@certichron.com; cpuc@certichron.com;
mrw@mrwassoc.com; elaine.s.kwei@pjc.com; sschare@summitblue.com;
smaye@nappartners.com; clark.pierce@us.landisgyr.com; nplanson@consumerpowerline.com;
mpieniazek@drenergyconsulting.com; wchen@ecsgrid.com; gesmith@ecsny.com;
apetersen@rhoads-sinon.com; miino@rhoads-sinon.com; CCole@currentgroup.com;
stephen.baker@constellation.com; dan.violette@navigantconsulting.com;
kcooney@summitblue.com; barrettlarry@comcast.net; jcluboff@lmi.net; david@nemtzwow.com;
david.reed@sce.com; joyce.leung@sce.com; marian.brown@sce.com;
mark.s.martinez@sce.com; andrea.horwatt@sce.com; carl.silsbee@sce.com;
case.admin@sce.com; Fadia.Khoury@sce.com; Jennifer.Shigekawa@sce.com; ka-
wing.poon@sce.com; larry.cope@sce.com; olivia.samad@sce.com; garwacrd@sce.com;
nquan@gswater.com; dwood8@cox.net; DBarker@SempraUtilities.com;
KSmith2@SempraUtilities.com; LDavidson@SempraUtilities.com;
LWrazen@SempraUtilities.com; CentralFiles@SempraUtilities.com;
JYamagata@SempraUtilities.com; Dave.Hanna@itron.com; gayres@energycoalition.org;
dwyllie@aswengineering.com; hvidstenj@kindermorgan.com; shawn_cox@kindermorgan.com;
mtierney-lloyd@enernoc.com; pk@utilitycostmanagement.com; chris@emeter.com;
Paul.karr@TrilliantInc.com; theresa.mueller@sfgov.org; mgm@cpuc.ca.gov; tcr@cpuc.ca.gov;
srovetti@sflower.org; tburke@sflower.org; dcengel@fscgroup.com; snuller@ethree.com;
CRMd@pge.com; jwwd@pge.com; filings@a-klaw.com; kea3@pge.com; lhj2@pge.com;
mrh2@pge.com; mpa@a-klaw.com; SRH1@pge.com; aliddell@icfi.com; steven@sfpower.org;
ahmad.faruqui@brattle.com; bcragg@goodinmacbride.com; bdille@jmpsecurities.com;
rafi.hassan@sig.com; robertgex@dwt.com; sdhilton@stoel.com; salleyoo@dwt.com;
cem@newsdata.com; CPUCCases@pge.com; MAGq@pge.com; regrelcpuccases@pge.com;
mrh2@pge.com; rwalther@pacbell.net; Service@spurr.org; clark.bernier@rlw.com;
sean.beatty@mirant.com; smithmj@calpine.com; cpjoe@gepllc.com; philha@astound.net;
alex.kang@itron.com; jody_london_consulting@earthlink.net; ted@energy-solution.com;
cpucdockets@keyesandfox.com; rschmidt@bartlewells.com; jskromer@qmail.com;
glbarbose@lbl.gov; agartner@energyconnectinc.com; emahlon@ecoact.org;
janreid@coastecon.com; arg@enertechnologies.com; jshields@ssjid.com; joyw@mid.org;
rogerv@mid.org; tomk@mid.org; jweil@aglet.org; gayatri@jbsenergy.com;
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CERTIFICATE OF SERVICE

I hereby certify that I have this day served a copy of **NOTICE OF AVAILABILITY** of the foregoing **APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M) FOR APPROVAL OF DEMAND RESPONSE PROGRAMS AND BUDGETS FOR YEARS 2012-2014** has been electronically mailed to each party of record of the service list in **A. 08-06-001, R.07-01-041 and R.06-04-010**. Any party on the service list who has not provided an electronic mail address was served by placing copies in properly addressed and sealed envelopes and by depositing such envelopes in the United States Mail with first-class postage prepaid.

Executed this 1st day of March, at Los Angeles, California.

/s/ Marivel Munoz

Marivel Munoz