

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric Company (U902M) for Authority to: (i) Adjust its Authorized Return on Common Equity, (ii) Adjust its Authorized Embedded Costs of Debt and Preferred Stock, (iii) Adjust its Authorized Capital Structure; (iv) Decrease its Overall Rate of Return, (iv) Modify its Adopted Cost of Capital Mechanism Structure, and (v) Revise its Electric Distribution and Gas Rates Accordingly, and for Related Substantive and Procedural Relief.

A.12-04-\_\_\_\_  
(Filed April 20, 2012)

**COST OF CAPITAL APPLICATION OF  
SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M)**

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April 20, 2012

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**COST OF CAPITAL APPLICATION OF  
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**I.  
INTRODUCTION**

In accordance with the direction provided in California Public Utilities Commission (“Commission” or “CPUC”) decision (“D.”) 08-05-035, as modified by D.10-01-017, and relevant sections of the Public Utilities Code, San Diego Gas & Electric Company (“SDG&E”) respectfully submits this test year (“TY”) 2013 cost of capital application (“Application”).

**II.  
BACKGROUND**

SDG&E’s last cost of capital application, Application (“A.”) 07-05-007, was filed in 2007 for TY 2008. In its Phase I decision in A.07-05-007, the Commission authorized an overall rate of return (“ROR”) of 8.4% for SDG&E’s CPUC-jurisdictional operations.<sup>1/</sup> SDG&E’s authorized ROR was based upon an adopted return on common equity (“ROE”) of 11.1%, a cost

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<sup>1/</sup> D.07-12-049, *mimeo*, Ordering Paragraph 2.

of long-term debt of 5.62% and a cost of preferred stock of 7.25%.<sup>2/</sup> It also reflected an authorized capital structure for SDG&E's CPUC-jurisdictional ratebase of 45.25% long-term debt, 5.75% preferred stock and 49% common equity.<sup>3/</sup>

In Phase II of A.07-05-007, the Commission established a uniform cost of capital mechanism ("CCM") applicable to SDG&E, Southern California Edison Company ("SCE") and Pacific Gas and Electric Company ("PG&E"). The CCM operates to automatically adjust the ROE in response to movements in utility bond rates. As adopted in D.08-05-035, the CCM is based upon:

- a. A full cost of capital application due April 20 of every third year for the following test year.
- b. Capital structure is the most recently adopted.
- c. Long-term debt and preferred stock cost is the most recently adopted.
- d. Deadband is equal to 100-basis points.
- e. Index is Moody's "Aa" utility bonds for "AA" credit-rated utilities or higher and Moody's "Baa" utility bonds for "BBB" credit-rated utilities or lower.
- f. Adjustment ratio is 50%.<sup>4/</sup>

In any year where the difference between the current 12-month October through September average Moody's utility bond rates and the benchmark exceeds a 100-basis point trigger, an automatic adjustment to the relevant utility's ROE shall be made by an October 15 advice letter to become effective on January 1 of the next year as follows:

- a. ROE is adjusted by one-half of the difference between the "Aa" utility bond average for "AA" credit-rated utilities or higher and "Baa" utility bond average for "BBB" credit-rated utilities or lower and the benchmark.

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<sup>2/</sup> *Id.*

<sup>3/</sup> *Id.*

<sup>4/</sup> D.08-05-035, *mimeo*, pp. 15-16.

- b. Long-term debt and preferred stock costs are updated to reflect actual August month-end embedded costs in that year and forecasted interest rates for variable long-term debt and new long-term debt and preferred stock scheduled to be issued.
- c. The 12-month October through September average that triggered an ROE adjustment becomes the new benchmark.<sup>5/</sup>

Under the CCM, each utility has the right to file a cost of capital application outside of the CCM process upon an extraordinary or catastrophic event that (i) materially impacts its cost of capital and/or capital structure; and (ii) affects it differently than the overall financial markets.<sup>6/</sup>

The CCM replaced SDG&E's Market Indexed Capital Adjustment Mechanism ("MICAM"), which operated to automatically adjust SDG&E's ROE based on movements in utility bond yields.<sup>7/</sup> Under the MICAM, SDG&E was required to file full cost of capital applications every five years. The MICAM contained an automatic safeguard in the form of an off-ramp provision that protected against extreme changes in interest rates and also allowed the Commission to suspend the entire mechanism and direct SDG&E to participate in a full cost of capital proceeding at any time within a regular five-year period.

### **III. SUMMARY OF AUTHORIZATIONS REQUESTED**

As the Commission has noted, the legal standard for setting a fair rate of return was established by the United States Supreme Court in the *Bluefield* and *Hope* cases.<sup>8/</sup> The *Bluefield* case sets forth the standard for measuring just and reasonable rates:

A public utility is entitled to such rates as will permit it to earn a return upon the value of the property which it employs for the convenience of the public equal to that generally being made at the same time and in the same general part of the

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<sup>5/</sup> *Id.*

<sup>6/</sup> *Id.*

<sup>7/</sup> SDG&E's MICAM was adopted in 1996 in D.96-06-055, 1996 Cal. PUC LEXIS 771 (1996).

<sup>8/</sup> D.07-12-049, *mimeo*, p. 9, citing *Bluefield Water Works Co. v. Public Serv. Comm'n*, 262 US 679 (1923); *Federal Power Comm'n v. Hope Natural Gas Co.*, 320 U.S. 591 (1944).

country on investments in other business undertakings which are attended by corresponding risks and uncertainties . . . The return should be reasonably sufficient to assure confidence in the financial soundness of the utility, and should be adequate, under efficient and economical management, to maintain and support its credit, and enable it to raise the money necessary for the proper discharge of its public duties.<sup>9/</sup>

The *Hope* decision reinforces the financial soundness and capital attraction principles of the *Bluefield* decision:

From the investor or company point of view it is important that there be enough revenue not only for operating expenses but also for the capital costs of the business. These include service on the debt and dividends on the stock . . . By that standard the return to the equity owner should be commensurate with returns on investments in other enterprises having corresponding risks. That return, moreover, should be sufficient to assure confidence in the financial integrity of the enterprise, so as to maintain its credit and attract capital.<sup>10/</sup>

In accordance with the principles established by *Bluefield* and *Hope*, SDG&E requests that the Commission authorize an overall ROR of 8.2% for SDG&E for TY 2013. This is based upon a proposed ROE of 11.0%, a proposed cost of long-term debt of 5.09% and a proposed cost of preferred stock of 6.35%. It also reflects a proposed capital structure for SDG&E’s CPUC-jurisdictional ratebase of 45.25% long-term debt, 2.75% preferred stock and 52% common equity. SDG&E’s request is summarized in the table below:

**SDG&E’s Proposed TY 2013 COC Structure**

<b>Component</b>	<b>Capital Ratio</b>	<b>Cost</b>	<b>Weighted Cost</b>
Long-Term Debt	45.25%	5.09%	2.30%
Preferred Stock	2.75%	6.35%	0.18%
Common Equity	52.00%	11.00%	5.72%
<b>Rate of Return (ROR)</b>			<b>8.20%</b>

<sup>9/</sup> *Bluefield*, 262 U.S. at 692.

<sup>10/</sup> *Hope*, 320 U.S. at 603.

If adopted, SDG&E's requested adjustments will decrease the Company's ROR by 0.20% (*i.e.*, 20 basis points), which will result in a revenue requirement decrease of \$6.90 million for electric ratepayers and \$0.76 million for gas ratepayers, as shown in Appendix A (Statement of Present and Proposed Rates).

Support for SDG&E's request is set forth in detail in the witness testimony served concurrently herewith, and is summarized below.

**A. Return on Common Equity of 11.0%**

SDG&E has carefully evaluated numerous relevant factors to determine an ROE for TY 2013 that conforms to the standard articulated in the *Hope* and *Bluefield* cases. The proposed ROE is intended to enable SDG&E to raise the significant amount of capital required to further its efforts to maintain a safe, reliable and modern natural gas and electric distribution system. SDG&E's proposed ROE of 11.0% is based on quantitative technical analyses, as well as a qualitative assessment of SDG&E's business and regulatory environment. The testimony of SDG&E witnesses Robert Schlax, Dr. Roger Morin and Don Widjaja support SDG&E's 11.0% ROE recommendation. SDG&E's proposed ROE is based on an independently-derived minimum ROE recommendation of at least 10.90% from SDG&E witness, Dr. Roger Morin, and an additional 10 basis point adjustment to account for the risks and policy considerations supported by the testimony of SDG&E witness, Robert Schlax.

**1. Quantitative Analysis Using the Financial Models**

The testimony of SDG&E witness Dr. Morin sets forth the quantitative analysis that serves as the foundation for SDG&E's ROE request. Dr. Morin recommends an ROE of at least 10.9% for SDG&E (noting that the 10.9% figure is a *minimum* allowed ROE for SDG&E, which does not reflect the Company policy considerations discussed in the testimony of witness Robert



Schlax). Dr. Morin explains that his ROE recommendation is based upon an analysis that first employed the traditional cost of capital estimating methodologies, which assume business-as-usual circumstances, and then incorporated a risk adjustment in order to account for SDG&E's higher than average investment risks. Dr. Morin notes further that this recommended ROE is based on the Commission's adoption of the Company's proposed 52.0% common equity ratio for ratemaking purposes.

Dr. Morin's recommendation is derived from cost of capital studies that he performed using available financial models and from the application of his professional judgment to the results. Dr. Morin applied various cost of capital methodologies, including the Discounted Cash Flow ("DCF"), Risk Premium, and Capital Asset Pricing Model ("CAPM"), to two proxy group surrogates for SDG&E. These two proxy groups of companies include: (1) a group of investment-grade dividend-paying combination electric and gas utilities; and (2) a group consisting of Value Line's Western Electric Utilities. The companies were required to have the majority of their revenues from regulated utility operations. Dr. Morin also surveyed and analyzed the historical risk premiums in the utility industry and risk premiums allowed by regulators as indicators of the appropriate risk premium.

Dr. Morin explains that the results from the various methodologies were adjusted upward by a 50 basis points to account for SDG&E's higher than average investment risk compared to other regulated utilities, as well as SDG&E's higher degree of business risks and its more leveraged (more debt, less equity) capital structure adjusted for debt equivalents, as evidenced by its higher than average beta risk measure, and lower than average market-to-book and price-earnings ratios relative to other electric utilities.

## **2. Analysis of SDG&E's Investment Risk**

The investment risk of a utility company is comprised of its business, regulatory and financial risks. SDG&E's company-specific investment risks are explained in detail in the testimony of SDG&E witness Don Widjaja. Mr. Widjaja observes that SDG&E faces significant challenges as it seeks to implement the aggressive Renewable Portfolio Standard ("RPS") goal of 33% renewable procurement by 2020 and to deploy new technology in the Smart Grid program, while facing the prospect of increasing distributed generation and a growing Plug-in Electric Vehicle market. Because SDG&E must manage these major changes simultaneously, the risks are greatly amplified due to the interconnection and interdependency of the various factors, creating a systemic risk that is new, complex and difficult to track.

Mr. Widjaja also discusses the fact that SDG&E has essentially doubled its gas-fired generating plant capacity since 2008, which increases SDG&E's business risk inasmuch as electric generation is a more volatile business than electric transmission and distribution business. He notes further that SDG&E operates in a challenging legal environment when compared to the proxy group, and faces concerns regarding under-insurance or, potentially, loss of insurance. Lastly, Mr. Widjaja points out that SDG&E's high level of debt equivalence negatively impacts its financial ratios, which increases SDG&E's financial risk profile. As Mr. Widjaja explains, this combination of factors will subject SDG&E's earnings and cash flows to greater risk than those of similar utilities that do not face such risks.

## **3. Policy Considerations Relevant to ROE Determination**

The testimony of Mr. Schlax provides support for SDG&E's ROE proposal of 11.0%. Mr. Schlax describes the circumstances necessitating an additional 10 basis point adjustment to Dr. Morin's ROE recommendation. He explains that the proposed ROE is necessary to ensure

SDG&E's continued ability to access the capital markets on an as-needed basis in order to respond to changing business conditions and capital investment needs. Mr. Schlax points out, for example, the challenges inherent in SDG&E's transition to the technologically-advanced Smart Grid distribution system and simultaneous implementation of significant renewable resource procurement obligations under California's RPS program. He also takes note of California's efforts through its various agencies to ensure public safety in the area of natural-gas pipelines. Mr. Schlax observes that from a practical standpoint, meeting these new requirements will present an unprecedented challenge, entailing complex contracting, incremental construction, new system-rebalancing requirements and revised operational techniques. Mr. Schlax further explains that SDG&E's large and ongoing capital expenditure program requires that SDG&E maintain its strong financial position and obtain access to capital markets.

Mr. Schlax points out that the Company will require a competitive ROE in order to mitigate the impact of the uncertainty surrounding the Company's new and evolving business model, and to ensure continued access to the capital markets at reasonable rates. He explains that an ROE of 11.0% will provide assurance to the investment community that SDG&E will maintain its ability to service a growing debt level over the long-term, while ensuring that the Company has the financial resources necessary to respond to the uncertainties posed by the changes developing in its business environment.

## **B. Capital Structure and Embedded Costs**

The testimony of Ms. Hrna proposes modifications to SDG&E's capital structure. She notes that since 1999, the Company has based its rates on common and preferred-stock components that respectively comprised 49% and 5.75% of the capital structure. She explains that the Company's proposal to increase the common-equity element to 52.00% and reduce the

preferred stock component to 2.75% of the overall capital structure is made in response to the impact on rating agency evaluations of growing PPA debt equivalence and financial statement consolidation under Accounting Standards Codification 810 (“ASC 810”), formerly referred to as Fin 46 (R).<sup>11/</sup> The proposed capital structure is designed to preserve SDG&E’s creditworthiness given the increasing financial risk of the credit profile. Ms. Hrna also calculates embedded debt and preferred costs of 5.09% and 6.35%, respectively, for TY 2013.

### **C. Modification of SDG&E’s Cost of Capital Adjustment Mechanism**

As noted above, the Commission adopted SDG&E’s current CCM in D.08-05-035. SDG&E witness Mr. Deremer testifies that as currently structured, the CCM strikes a reasonable balance between triggering too often and too infrequently. He notes, however, that incorporating an off-ramp provision into the CCM, similar to what was included in SDG&E’s earlier MICAM, would provide protection against extreme changes in market conditions during times of great financial or economic upheaval. Mr. Deremer recommends including a provision that allows SDG&E to voluntarily suspend the CCM should the yield on single-“A” rated utility bonds move by more than 250 basis points from the benchmark during the record period.

## **IV. STATUTORY AND PROCEDURAL REQUIREMENTS**

### **A. Rule 2.1 (a) – (c)**

In accordance with Rule 2.1 (a) – (c) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.

#### **1. Rule 2.1 (a) - Legal Name**

SDG&E is a corporation organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service in a portion of Orange County

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<sup>11/</sup> ASC 810, effective January 1, 2010, amended Financial Accounting Standards Board (“FASB”) Interpretation No. 46 (R).

and electric and gas service in San Diego County. SDG&E's principal place of business is 8330 Century Park Court, San Diego, California 92123.

**2. Rule 2.1 (b) - Correspondence**

Correspondence or communications regarding this Application should be addressed to:

Ronald van der Leeden  
Director of General Rate Case & Revenue Requirements  
SAN DIEGO GAS & ELECTRIC COMPANY  
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**3. Rule 2.1 (c)**

**a. Proposed Category of Proceeding**

SDG&E proposes that this Application be categorized as ratesetting since SDG&E proposes to establish new electric distribution, generation and gas rates based on proposed changes to its ROR reflecting adjustments to capital costs.

**b. Need for Hearings**

SDG&E believes that an evidentiary hearing will be necessary to address questions of material fact pertaining to its request, and proposes the following procedural schedule:<sup>12/</sup>

<b><u>ACTION</u></b>	<b><u>DATE</u></b>
<b>Protests/Responses Due</b>	<b>May 23, 2012</b>
<b>Applicant Reply to Protests/Responses</b>	<b>May 25, 2012</b>
<b>Prehearing Conference</b>	<b>May 30, 2012</b>
<b>DRA/Intervenor Testimony</b>	<b>July 13, 2012</b>
<b>Rebuttal Testimony</b>	<b>August 17, 2012</b>
<b>Hearings</b>	<b>August 27-31, 2012</b>
<b>Late-Filed Exhibits</b>	<b>September 12, 2012</b>
<b>Concurrent Opening Briefs</b>	<b>September 19, 2012</b>
<b>Reply Briefs</b>	<b>September 28, 2012</b>
<b>ALJ Proposed Decision (“PD”)</b>	<b>October 26, 2012</b>
<b>Opening Comments on PD</b>	<b>November 15, 2012</b>
<b>Reply Comments</b>	<b>November 20, 2012</b>
<b>Final Decision Issued</b>	<b>November 29, 2012</b>

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<sup>12/</sup> As an initial step designed to facilitate the establishment of a procedural schedule, SDG&E has conferred with the other California IOUs regarding the proposal of common dates for selected milestones. The requested dates take into account SDG&E hearing schedule conflicts for the periods July 31-August 17 and September 17-October 3.

**c. Issues to be Considered**

SDG&E submits that the Commission need only consider the following issues:

- (i) Should the Commission modify SDG&E's currently authorized revenues for 2013, effective January 1, 2013; and, are the revenue and ROR decreases, proposed by SDG&E fair and reasonable;
- (ii) Should the Commission authorize for SDG&E, effective January 1, 2013, a ROE of 11.00%;
- (iii) Should the Commission authorize, effective January 1, 2013, SDG&E's embedded cost of long-term debt of 5.09% and embedded cost of preferred stock of 6.35%;
- (iv) Should the Commission authorize, effective January 1, 2013, SDG&E's recommended capital structure of 45.25% long-term debt, 2.75% preferred stock, and 52.00% common equity;
- (v) Should the Commission authorize for SDG&E, effective January 1, 2013, an overall CPUC-jurisdiction ROR of 8.20%;
- (vi) Should the Commission authorize for SDG&E, effective on or shortly after January 1, 2013, a combined gas and electric revenue requirement decrease of \$7.65 million, as further specified in this Application; and
- (vii) Should the Commission authorize SDG&E's proposal to continue its CCM, with the off-ramp modification requested, until the next scheduled COC proceeding proposed for TY 2016?

## **B. Rule 2.2 – Articles of Incorporation**

A copy of SDG&E's Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State, was filed with the Commission on August 31, 2009 in connection with SDG&E's Application No. 09-08-019, and is incorporated herein by reference.

## **C. Rule 3.2 (a) – (d) – Authority to Increase Rates<sup>13/</sup>**

Although approval of the instant application will result in a rate decrease, SDG&E provides the following information in accordance with Rule 3.2 (a) – (d).

### **1. Rule 3.2 (a) (1) – Balance Sheet**

SDG&E's financial statement, balance sheet and income statement are included with this Application as Attachment B.

### **2. Rule 3.2 (a) (2) – Statement of Effective Rates**

A statement of all of SDG&E's presently effective electric rates can be viewed electronically by accessing [www.sdge.com/regulatory/tariff/current\\_tariffs.shtml](http://www.sdge.com/regulatory/tariff/current_tariffs.shtml).

### **3. Rule 3.2 (a) (3) – Statement of Proposed Rates**

SDG&E's Statement of Proposed Rates is attached as Attachment A

### **4. Rule 3.2 (a) (4) – Description of Property and Equipment**

A general description of SDG&E's property and equipment was filed with the Commission on October 5, 2001, in connection with Application 01-10-005, and is incorporated herein by reference. A statement of Original Cost and Depreciation Reserve is attached as Attachment C.

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<sup>13/</sup> Rule 3.2(a) (9) is not applicable to this Application.



#### **5. Rule 3.2 (a) (5) and (6) – Summary of Earnings**

A summary of SDG&E's earnings (for the total utility operations for the company) for the nine month period ending September 30, 2011, is included as Attachment D to this Application.

#### **6. Rule 3.2 (a) (7) – Statement re Tax Depreciation**

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plant properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, "flow through accounting" has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

#### **7. Rule 3.2 (a) (8) – Proxy Statement**

A copy of SDG&E's most recent proxy statement, dated April 27, 2011, was provided to the California Public Utilities Commission on May 4, 2011, and is incorporated herein by reference.

#### **8. Rule 3.2 (a) (10) – Statement Re Pass Through to Customers**

The Application reflects a decrease in rates; accordingly, this provision is not applicable.

### **9. Rule 3.2 (b) – Notice to State, Cities and Counties**

In compliance with Rule 3.2 (b) of the Commission’s Rules of Practice and Procedure, SDG&E shall, within 20 days after filing this Application with the Commission, serve notice to the following stating in general terms the proposed increases in rates or fares: (1) the Attorney General and the Department of General Services, to the extent the State is a customer or subscriber whose rates or fares would be affected by the proposed increase; (2) the County Counsel (or District Attorney if the county has no County Counsel) and County Clerk, and the City Attorney and City Clerk, listed in the current Roster published by the Secretary of State in each county and city in which the proposed increase is to be made effective; and (3) any other persons whom applicant deems appropriate or as may be required by the Commission. A list of governmental agencies served is included as Attachment E to this Application.

### **10. Rule 3.2 (c) – Newspaper Publication**

In compliance with Rule 3.2 (c) of the Commission’s Rules of Practice and Procedure, within 20 days after the filing of this Application, SDG&E shall publish at least once in a newspaper of general circulation in the county in which the increases are proposed to be made effective a notice, in general terms, of the proposed increases in rates. Such notice shall state that a copy of said application and related exhibits may be examined at the offices of the California Public Utilities Commission in San Francisco and in such offices of the applicant as are specified in the notice, and shall state the locations of such offices. Applicants shall maintain documentation of compliance with this subsection, and shall provide it to any person upon request.

**11. Rule 3.2 (d) – Bill Insert Notice**

In compliance with Rule 3.2 (d) of the Commission’s Rules of Practice and Procedure, SDG&E, within 45 days of the filing of this Application, will provide notice of this Application to all of its customers along with the regular bills sent to those customers that will generally describe the proposed revenue requirement changes addressed in this Application.

**V.  
SERVICE**

SDG&E will serve the public versions of this Application, testimony and related exhibits on parties to the service list for A.07-05-007, (SDG&E’s last cost of capital proceeding) and A.10-12-006 (SDG&E’s current General Rate Case proceeding) and will post copies of such documents on its website. The service list identifying these potentially interested parties is contained in the Certificate of Service to this Application.

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VI.  
CONCLUSION

WHEREFORE, SDG&E requests that the Commission grant SDG&E's Application as described herein.

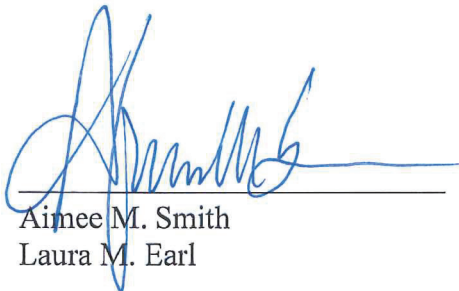
Respectfully submitted this 20<sup>th</sup> day of April, 2012.

Respectfully submitted,



Lee Schavrien

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VERIFICATION

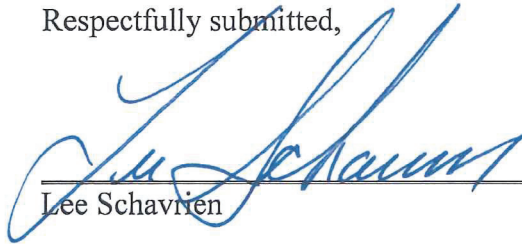
I, Lee Schavrien, declare the following:

I am an officer of San Diego Gas & Electric Company and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing **COST OF CAPITAL APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY** are true to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct to the best of my knowledge.

Executed this 20<sup>th</sup> day of April, 2012, at San Diego, California.

Respectfully submitted,



Lee Schavrien

SAN DIEGO GAS & ELECTRIC COMPANY  
Senior Vice President - Finance, Regulatory and  
Legislative Affairs

## **Appendix A**

### **Statement of Present and Proposed Rates**



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Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

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**Lee Schavrien**  
Senior Vice President

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Effective

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Senior Vice President

Decision No. 11-12-018

Resolution No. \_\_\_\_\_

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San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 22055-E

Canceling Revised Cal. P.U.C. Sheet No. 21529-E

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Advice Ltr. No. 2177-E-A

Decision No. 10-06-002

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

Date Filed Sep 23, 2010

Effective Oct 23, 2010

Resolution No. \_\_\_\_\_

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2013 Cost of Capital**

<u>Rate Impact</u>	<u>Current Rate</u> <u>3/1/2012</u> <u>(cents/KWahr)</u>	<u>Proposed Rate</u> <u>(cents/KWahr)</u>	<u>Change</u> <u>(cents/KWahr)</u>	<u>Change</u> <u>(%)</u>
Residential	17.591	17.544	(0.047)	-0.27%
Small Commercial	17.020	16.982	(0.038)	-0.22%
Med&Lg C&I	13.626	13.602	(0.024)	-0.18%
Agriculture	16.537	16.499	(0.038)	-0.23%
Lighting	14.634	14.608	(0.026)	-0.18%
System Total	15.429	15.394	(0.035)	-0.23%

<u>Revenue Impact</u>	<u>Current Rate</u> <u>3/1/2012</u> <u>(\$)</u>	<u>Proposed Rate</u> <u>(\$)</u>	<u>Change</u> <u>(\$)</u>	<u>Change</u> <u>(%)</u>
Residential	1,375,882,510	1,372,226,844	(3,655,666)	-0.27%
Small Commercial	356,573,467	355,765,859	(807,608)	-0.23%
Med&Lg C&I	1,237,326,962	1,234,959,377	(2,367,585)	-0.19%
Agriculture	15,198,116	15,162,912	(35,203)	-0.23%
Lighting	16,237,666	16,208,507	(29,159)	-0.18%
System Total	3,001,218,720	2,994,323,499	(6,895,221)	-0.23%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2013 Cost of Capital**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES - Distribution**

LINE NO.	DESCRIPTION (A)	PRESENT 3/1/2012 (B)	PROPOSED (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE DR</b>				
2	Basic Service Fee	0.00	0.00	0.00	0.0%
3	Summer				
4	Baseline Energy	0.07063	0.07025	(0.00038)	-0.5%
5	101% to 130% of Baseline	0.07991	0.07952	(0.00039)	-0.5%
6	131% to 200% of Baseline	0.07991	0.07952	(0.00039)	-0.5%
7	Above 200% of Baseline	0.07991	0.07952	(0.00039)	-0.5%
8	Winter				
9	Baseline Energy	0.07063	0.07025	(0.00038)	-0.5%
10	101% to 130% of Baseline	0.07991	0.07952	(0.00039)	-0.5%
11	131% to 200% of Baseline	0.07991	0.07952	(0.00039)	-0.5%
12	Above 200% of Baseline	0.07991	0.07952	(0.00039)	-0.5%
13	Minimum Bill	0.000	0.000	0.000	0.0%
14					
15	<b>SCHEDULE DR-LI</b>				
16	Basic Service Fee	0.00	0.00	0.00	0.0%
17	Summer				
18	Baseline Energy	0.07063	0.07025	(0.00038)	-0.5%
19	101% to 130% of Baseline	0.07991	0.07952	(0.00039)	-0.5%
20	131% to 200% of Baseline	0.07991	0.07952	(0.00039)	-0.5%
21	Above 200% of Baseline	0.07991	0.07952	(0.00039)	-0.5%
22	Winter				
23	Baseline Energy	0.07063	0.07025	(0.00038)	-0.5%
24	101% to 130% of Baseline	0.07991	0.07952	(0.00039)	-0.5%
25	131% to 200% of Baseline	0.07991	0.07952	(0.00039)	-0.5%
26	Above 200% of Baseline	0.07991	0.07952	(0.00039)	-0.5%
27	Minimum Bill	0.000	0.000	0.000	0.0%
28					
29	<b>SCHEDULE DM (CLOSED)</b>				
30	Basic Service Fee	0.00	0.00	0.00	0.0%
31	Summer				
32	Baseline Energy	0.07063	0.07025	(0.00038)	-0.5%
33	101% to 130% of Baseline	0.07991	0.07952	(0.00039)	-0.5%
34	131% to 200% of Baseline	0.07991	0.07952	(0.00039)	-0.5%
35	Above 200% of Baseline	0.07991	0.07952	(0.00039)	-0.5%
36	Winter				
37	Baseline Energy	0.07063	0.07025	(0.00038)	-0.5%
38	101% to 130% of Baseline	0.07991	0.07952	(0.00039)	-0.5%
39	131% to 200% of Baseline	0.07991	0.07952	(0.00039)	-0.5%
40	Above 200% of Baseline	0.07991	0.07952	(0.00039)	-0.5%
41	Basic Service Fee	0.00	0.00	0.00	0.0%
42	Summer				
43	Baseline Energy CARE	0.07063	0.07025	(0.00038)	-0.5%
44	101% to 130% of BL - CARE	0.07991	0.07952	(0.00039)	-0.5%
45	131% to 200% of BL - CARE	0.07991	0.07952	(0.00039)	-0.5%
46	Above 200% of BL - CARE	0.07991	0.07952	(0.00039)	-0.5%
47	Winter				
48	Baseline Energy CARE	0.07063	0.07025	(0.00038)	-0.5%
49	101% to 130% of BL - CARE	0.07991	0.07952	(0.00039)	-0.5%
50	131% to 200% of BL - CARE	0.07991	0.07952	(0.00039)	-0.5%
51	Above 200% of BL - CARE	0.07991	0.07952	(0.00039)	-0.5%
52	Minimum Bill	0.000	0.000	0.000	0.0%
53					
54	<b>SCHEDULE DS (CLOSED)</b>				
55	Basic Service Fee	0.00	0.00	0.00	0.0%
56	Summer				

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2013 Cost of Capital**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES - Distribution**

LINE NO.	DESCRIPTION (A)	PRESENT 3/1/2012 (B)	PROPOSED (C)	Change	
				\$ (D)	% (E)
57	Baseline Energy	0.07063	0.07025	(0.00038)	-0.5%
58	101% to 130% of BL	0.07991	0.07952	(0.00039)	-0.5%
59	131% to 200% of Baseline	0.07991	0.07952	(0.00039)	-0.5%
60	Above 200% of Baseline	0.07991	0.07952	(0.00039)	-0.5%
61	Winter				
62	Baseline Energy	0.07063	0.07025	(0.00038)	-0.5%
63	101% to 130% of BL	0.07991	0.07952	(0.00039)	-0.5%
64	131% to 200% of Baseline	0.07991	0.07952	(0.00039)	-0.5%
65	Above 200% of Baseline	0.07991	0.07952	(0.00039)	-0.5%
66	Basic Service Fee	0.00	0.00	0.00	0.0%
67	Summer				
68	Baseline Energy CARE	0.07063	0.07025	(0.00038)	-0.5%
69	101% to 130% of BL - CARE	0.07991	0.07952	(0.00039)	-0.5%
70	131% to 200% of BL - CARE	0.07991	0.07952	(0.00039)	-0.5%
71	Above 200% of BL - CARE	0.07991	0.07952	(0.00039)	-0.5%
72	Winter				
73	Baseline Energy CARE	0.07063	0.07025	(0.00038)	-0.5%
74	101% to 130% of BL - CARE	0.07991	0.07952	(0.00039)	-0.5%
75	131% to 200% of BL - CARE	0.07991	0.07952	(0.00039)	-0.5%
76	Above 200% of BL - CARE	0.07991	0.07952	(0.00039)	-0.5%
77	Unit Discount	(0.130)	(0.130)	0.000	0.0%
78	Minimum Bill	0.000	0.000	0.000	0.0%
79					
80	<b>SCHEDULE DT (CLOSED)</b>				
81	Basic Service Fee	0.00	0.00	0.00	0.0%
82	Summer				
83	Baseline Energy	0.07063	0.07025	(0.00038)	-0.5%
84	101% to 130% of Baseline	0.07991	0.07952	(0.00039)	-0.5%
85	131% to 200% of Baseline	0.07991	0.07952	(0.00039)	-0.5%
86	Above 200% of Baseline	0.07991	0.07952	(0.00039)	-0.5%
87	Winter				
88	Baseline Energy	0.07063	0.07025	(0.00038)	-0.5%
89	101% to 130% of Baseline	0.07991	0.07952	(0.00039)	-0.5%
90	131% to 200% of Baseline	0.07991	0.07952	(0.00039)	-0.5%
91	Above 200% of Baseline	0.07991	0.07952	(0.00039)	-0.5%
92	Basic Service Fee	0.00	0.00	0.00	0.0%
93	Summer				
94	Baseline Energy CARE	0.07063	0.07025	(0.00038)	-0.5%
95	101% to 130% of BL - CARE	0.07991	0.07952	(0.00039)	-0.5%
96	131% to 200% of BL - CARE	0.07991	0.07952	(0.00039)	-0.5%
97	Above 200% of BL - CARE	0.07991	0.07952	(0.00039)	-0.5%
98	Winter				
99	Baseline Energy CARE	0.07063	0.07025	(0.00038)	-0.5%
100	101% to 130% of BL - CARE	0.07991	0.07952	(0.00039)	-0.5%
101	131% to 200% of BL - CARE	0.07991	0.07952	(0.00039)	-0.5%
102	Above 200% of BL - CARE	0.07991	0.07952	(0.00039)	-0.5%
103	Space Discount	(0.272)	(0.272)	0.000	0.0%
104	Minimum Bill	0.000	0.000	0.000	0.0%
105					
106	<b>SCHEDULE DT-RV</b>				
107	Basic Service Fee	0.00	0.00	0.00	0.0%
108	Summer				
109	Baseline Energy	0.07063	0.07025	(0.00038)	-0.5%
110	101% to 130% of Baseline	0.07991	0.07952	(0.00039)	-0.5%
111	131% to 200% of Baseline	0.07991	0.07952	(0.00039)	-0.5%
112	Above 200% of Baseline	0.07991	0.07952	(0.00039)	-0.5%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2013 Cost of Capital**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES - Distribution**

LINE NO.	DESCRIPTION (A)	PRESENT 3/1/2012 (B)	PROPOSED (C)	Change	
				\$ (D)	% (E)
113	Winter				
114	Baseline Energy	0.07063	0.07025	(0.00038)	-0.5%
115	101% to 130% of Baseline	0.07991	0.07952	(0.00039)	-0.5%
116	131% to 200% of Baseline	0.07991	0.07952	(0.00039)	-0.5%
117	Above 200% of Baseline	0.07991	0.07952	(0.00039)	-0.5%
118	Basic Service Fee	0.00	0.00	0.00	0.0%
119	Summer				
120	Baseline Energy CARE	0.07063	0.07025	(0.00038)	-0.5%
121	101% to 130% of BL - CARE	0.07991	0.07952	(0.00039)	-0.5%
122	131% to 200% of BL - CARE	0.07991	0.07952	(0.00039)	-0.5%
123	Above 200% of BL - CARE	0.07991	0.07952	(0.00039)	-0.5%
124	Winter				
125	Baseline Energy CARE	0.07063	0.07025	(0.00038)	-0.5%
126	101% to 130% of BL - CARE	0.07991	0.07952	(0.00039)	-0.5%
127	131% to 200% of BL - CARE	0.07991	0.07952	(0.00039)	-0.5%
128	Above 200% of BL - CARE	0.07991	0.07952	(0.00039)	-0.5%
129	Minimum Bill	0.000	0.000	0.000	0.0%
130					
131	<b>SCHEDULE DR-TOU</b>				
132	Minimum Bill	0.000	0.000	0.000	0.0%
133	Metering Charge	0.00	0.00	0.00	0.0%
134	Summer				
135	On-Peak: Baseline Energy	0.07991	0.07952	(0.00039)	-0.5%
136	On-Peak: 101% to 130% of Baseline	0.07991	0.07952	(0.00039)	-0.5%
137	On-Peak: 131% to 200% of Baseline	0.07991	0.07952	(0.00039)	-0.5%
138	On-Peak: Above 200% of Baseline	0.07991	0.07952	(0.00039)	-0.5%
139	Off-Peak: Baseline Energy	0.07991	0.07952	(0.00039)	-0.5%
140	Off-Peak: 101% to 130% of Baseline	0.07991	0.07952	(0.00039)	-0.5%
141	Off-Peak: 131% to 200% of Baseline	0.07991	0.07952	(0.00039)	-0.5%
142	Off-Peak: Above 200% of Baseline	0.07991	0.07952	(0.00039)	-0.5%
143	Winter				
144	On-Peak: Baseline Energy	0.07991	0.07952	(0.00039)	-0.5%
145	On-Peak: 101% to 130% of Baseline	0.07991	0.07952	(0.00039)	-0.5%
146	On-Peak: 131% to 200% of Baseline	0.07991	0.07952	(0.00039)	-0.5%
147	On-Peak: Above 200% of Baseline	0.07991	0.07952	(0.00039)	-0.5%
148	Off-Peak: Baseline Energy	0.07991	0.07952	(0.00039)	-0.5%
149	Off-Peak: 101% to 130% of Baseline	0.07991	0.07952	(0.00039)	-0.5%
150	Off-Peak: 131% to 200% of Baseline	0.07991	0.07952	(0.00039)	-0.5%
151	Off-Peak: Above 200% of Baseline	0.07991	0.07952	(0.00039)	-0.5%
152	Baseline Adjustment-Summer	(0.00928)	(0.00928)	0.00000	0.0%
153	101% to 130% of BL - Summer	0.00000	0.00000	0.00000	0.0%
154	Baseline Adjustment-Winter	(0.00928)	(0.00928)	0.00000	0.0%
155	101% to 130% of BL - Winter	0.00000	0.00000	0.00000	0.0%
156	Summer				
157	On-Peak: Baseline Energy - CARE	0.07991	0.07952	(0.00039)	-0.5%
158	On-Peak: 101% to 130% of Baseline - CARE	0.07991	0.07952	(0.00039)	-0.5%
159	On-Peak: 131% to 200% of Baseline - CARE	0.07991	0.07952	(0.00039)	-0.5%
160	On-Peak: Above 200% of Baseline - CARE	0.07991	0.07952	(0.00039)	-0.5%
161	Off-Peak: Baseline Energy - CARE	0.07991	0.07952	(0.00039)	-0.5%
162	Off-Peak: 101% to 130% of Baseline - CARE	0.07991	0.07952	(0.00039)	-0.5%
163	Off-Peak: 131% to 200% of Baseline - CARE	0.07991	0.07952	(0.00039)	-0.5%
164	Off-Peak: Above 200% of Baseline - CARE	0.07991	0.07952	(0.00039)	-0.5%
165	Winter				
166	On-Peak: Baseline Energy - CARE	0.07991	0.07952	(0.00039)	-0.5%
167	On-Peak: 101% to 130% of Baseline - CARE	0.07991	0.07952	(0.00039)	-0.5%
168	On-Peak: 131% to 200% of Baseline - CARE	0.07991	0.07952	(0.00039)	-0.5%

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LINE NO.	DESCRIPTION (A)	PRESENT 3/1/2012 (B)	PROPOSED (C)	Change	
				\$ (D)	% (E)
169	On-Peak: Above 200% of Baseline - CARE	0.07991	0.07952	(0.00039)	-0.5%
170	Off-Peak: Baseline Energy - CARE	0.07991	0.07952	(0.00039)	-0.5%
171	Off-Peak: 101% to 130% of Baseline - CARE	0.07991	0.07952	(0.00039)	-0.5%
172	Off-Peak: 131% to 200% of Baseline - CARE	0.07991	0.07952	(0.00039)	-0.5%
173	Off-Peak: Above 200% of Baseline - CARE	0.07991	0.07952	(0.00039)	-0.5%
174	Baseline Adjustment-Summer - CARE	(0.00928)	(0.00928)	0.00000	0.0%
175	101% to 130% of BL - Summer - CARE	0.00000	0.00000	0.00000	0.0%
176	Baseline Adjustment-Winter - CARE	(0.00928)	(0.00928)	0.00000	0.0%
177	101% to 130% of BL - Winter - CARE	0.00000	0.00000	0.00000	0.0%
178					
179	<b>SCHEDULE DR-SES</b>				
180	Minimum Bill	0.000	0.000	0.000	0.0%
181	Metering Charge	0.00	0.00	0.00	0.0%
182	On-Peak: Summer	0.07991	0.07952	(0.00039)	-0.5%
183	Semi-Peak: Summer	0.07991	0.07952	(0.00039)	-0.5%
184	Off-Peak: Summer	0.07991	0.07952	(0.00039)	-0.5%
185	Semi-Peak: Winter	0.07991	0.07952	(0.00039)	-0.5%
186	Off-Peak: Winter	0.07991	0.07952	(0.00039)	-0.5%
187					
188	<b>SCHEDULE EV-TOU</b>				
189	Minimum Bill	0.000	0.000	0.000	0.0%
190	Metering Charge	0.00	0.00	0.00	0.0%
191	On-Peak: Summer	0.06904	0.06868	(0.00036)	-0.5%
192	Off-Peak: Summer	0.06904	0.06868	(0.00036)	-0.5%
193	Super Off-Peak: Summer	0.06904	0.06868	(0.00036)	-0.5%
194	On-Peak: Winter	0.06904	0.06868	(0.00036)	-0.5%
195	Off-Peak: Winter	0.06904	0.06868	(0.00036)	-0.5%
196	Super Off-Peak: Winter	0.06904	0.06868	(0.00036)	-0.5%
197					
198	<b>SCHEDULE EV-TOU-2</b>				
199	Minimum Bill	0.000	0.000	0.000	0.0%
200	Metering Charge	0.00	0.00	0.00	0.0%
201	On-Peak: Summer	0.06904	0.06868	(0.00036)	-0.5%
202	Off-Peak: Summer	0.06904	0.06868	(0.00036)	-0.5%
203	Super Off-Peak: Summer	0.06904	0.06868	(0.00036)	-0.5%
204	On-Peak: Winter	0.06904	0.06868	(0.00036)	-0.5%
205	Off-Peak: Winter	0.06904	0.06868	(0.00036)	-0.5%
206	Super Off-Peak: Winter	0.06904	0.06868	(0.00036)	-0.5%
207					
208	<b>SCHEDULE A</b>				
209	Basic Service Fee	9.56	9.56	0.00	0.0%
210	Energy Charge				
211	Summer				
212	Secondary	0.05768	0.05735	(0.00033)	-0.6%
213	Primary	0.05224	0.05193	(0.00031)	-0.6%
214	Winter				
215	Secondary	0.04654	0.04627	(0.00027)	-0.6%
216	Primary	0.04220	0.04196	(0.00024)	-0.6%
217					
218	<b>SCHEDULE A-TC</b>				
219	Basic Service Fee	9.56	9.56	0.00	0.0%
220	Energy Charge				
221	Summer	0.02215	0.02202	(0.00013)	-0.6%
222	Winter	0.02215	0.02202	(0.00013)	-0.6%
223					
224	<b>SCHEDULE A-TOU</b>				



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LINE NO.	DESCRIPTION (A)	PRESENT 3/1/2012 (B)	PROPOSED (C)	Change	
				\$ (D)	% (E)
225	Basic Service Fee				
226	Basic	9.56	9.56	0.00	0.0%
227	Metering	0.00	0.00	0.00	0.0%
228	Energy Charge				
229	Summer				
230	On-Peak	0.05352	0.05321	(0.00031)	-0.6%
231	Semi-Peak	0.05352	0.05321	(0.00031)	-0.6%
232	Off-Peak	0.05352	0.05321	(0.00031)	-0.6%
233	Winter				
234	On-Peak	0.05352	0.05321	(0.00031)	-0.6%
235	Semi-Peak	0.05352	0.05321	(0.00031)	-0.6%
236	Off-Peak	0.05352	0.05321	(0.00031)	-0.6%
237					
238	<b>SCHEDULE AD (CLOSED)</b>				
239	Basic Service Fee	27.71	27.71	0.00	0.0%
240	Demand Charge				
241	Secondary	11.39	11.32	(0.07)	-0.6%
242	Primary	10.83	10.78	(0.05)	-0.5%
243	Demand Charge				
244	Secondary	11.39	11.32	(0.07)	-0.6%
245	Primary	10.83	10.78	(0.05)	-0.5%
246	Power Factor	0.25	0.25	0.00	0.0%
247	Energy Charge				
248	Summer				
249	Secondary	0.00251	0.00251	0.00000	0.0%
250	Primary	0.00251	0.00251	0.00000	0.0%
251	Winter				
252	Secondary	0.00251	0.00251	0.00000	0.0%
253	Primary	0.00251	0.00251	0.00000	0.0%
254					
255	<b>SCHEDULE AL-TOU</b>				
256	Basic Service Fee				
257	Less than or equal to 500 kW				
258	Secondary	58.22	58.22	0.00	0.0%
259	Primary	58.22	58.22	0.00	0.0%
260	Secondary Substation	16,630.12	16,630.12	0.00	0.0%
261	Primary Substation	16,630.12	16,630.12	0.00	0.0%
262	Transmission	84.67	84.67	0.00	0.0%
263	Greater than 500 kW				
264	Secondary	232.87	232.87	0.00	0.0%
265	Primary	232.87	232.87	0.00	0.0%
266	Secondary Substation	16,630.12	16,630.12	0.00	0.0%
267	Primary Substation	16,630.12	16,630.12	0.00	0.0%
268	Transmission	338.77	338.77	0.00	0.0%
269	Greater than 12 MW				
270	Secondary Substation	26,185.08	26,185.08	0.00	0.0%
271	Primary Substation	26,185.08	26,185.08	0.00	0.0%
272	Transmission Multiple Bus	3,000.00	3,000.00	0.00	0.0%
273	Distance Adjustment Fee OH - Sec. Sub.	1.23	1.23	0.00	0.0%
274	Distance Adjustment Fee UG - Sec. Sub.	3.17	3.17	0.00	0.0%
275	Distance Adjustment Fee OH - Pri. Sub.	1.22	1.22	0.00	0.0%
276	Distance Adjustment Fee UG - Pri. Sub.	3.13	3.13	0.00	0.0%
277	Non-Coincident Demand				
278	Secondary	7.67	7.63	(0.04)	-0.5%
279	Primary	7.55	7.51	(0.04)	-0.5%
280	Secondary Substation	0.00	0.00	0.00	0.0%

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**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES - Distribution**

LINE NO.	DESCRIPTION (A)	PRESENT 3/1/2012 (B)	PROPOSED (C)	Change	
				\$ (D)	% (E)
281	Primary Substation	0.00	0.00	0.00	0.0%
282	Transmission	0.00	0.00	0.00	0.0%
283	Maximum On-Peak Demand: Summer				
284	Secondary	5.02	4.99	(0.03)	-0.6%
285	Primary	5.43	5.40	(0.03)	-0.6%
286	Secondary Substation	0.82	0.82	0.00	0.0%
287	Primary Substation	0.20	0.20	0.00	0.0%
288	Transmission	0.15	0.15	0.00	0.0%
289	Maximum On-Peak Demand: Winter				
290	Secondary	4.28	4.25	(0.03)	-0.7%
291	Primary	4.35	4.33	(0.02)	-0.5%
292	Secondary Substation	0.12	0.12	0.00	0.0%
293	Primary Substation	0.04	0.04	0.00	0.0%
294	Transmission	0.03	0.03	0.00	0.0%
295	Power Factor				
296	Secondary	0.25	0.25	0.00	0.0%
297	Primary	0.25	0.25	0.00	0.0%
298	Secondary Substation	0.25	0.25	0.00	0.0%
299	Primary Substation	0.25	0.25	0.00	0.0%
300	Transmission	0.00	0.00	0.00	0.0%
311					
312	<b>SCHEDULE AL-TOU / AL-TOU-DER (Continued)</b>				
301	On-Peak Energy: Summer				
302	Secondary	0.00310	0.00310	0.00000	0.0%
303	Primary	0.00177	0.00177	0.00000	0.0%
304	Secondary Substation	0.00140	0.00140	0.00000	0.0%
305	Primary Substation	0.00025	0.00025	0.00000	0.0%
306	Transmission	0.00028	0.00028	0.00000	0.0%
307	Semi-Peak Energy: Summer				
308	Secondary	0.00180	0.00180	0.00000	0.0%
309	Primary	0.00104	0.00104	0.00000	0.0%
310	Secondary Substation	0.00082	0.00082	0.00000	0.0%
311	Primary Substation	0.00015	0.00015	0.00000	0.0%
312	Transmission	0.00017	0.00017	0.00000	0.0%
313	Off-Peak Energy: Summer				
314	Secondary	0.00143	0.00143	0.00000	0.0%
315	Primary	0.00082	0.00082	0.00000	0.0%
316	Secondary Substation	0.00065	0.00065	0.00000	0.0%
317	Primary Substation	0.00012	0.00012	0.00000	0.0%
318	Transmission	0.00013	0.00013	0.00000	0.0%
319	On-Peak Energy: Winter				
320	Secondary	0.00259	0.00259	0.00000	0.0%
321	Primary	0.00147	0.00147	0.00000	0.0%
322	Secondary Substation	0.00117	0.00117	0.00000	0.0%
323	Primary Substation	0.00021	0.00021	0.00000	0.0%
324	Transmission	0.00024	0.00024	0.00000	0.0%
325	Semi-Peak Energy: Winter				
326	Secondary	0.00180	0.00180	0.00000	0.0%
327	Primary	0.00104	0.00104	0.00000	0.0%
328	Secondary Substation	0.00082	0.00082	0.00000	0.0%
329	Primary Substation	0.00015	0.00015	0.00000	0.0%
330	Transmission	0.00017	0.00017	0.00000	0.0%
331	Off-Peak Energy: Winter				
332	Secondary	0.00143	0.00143	0.00000	0.0%
333	Primary	0.00082	0.00082	0.00000	0.0%
334	Secondary Substation	0.00065	0.00065	0.00000	0.0%

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LINE NO.	DESCRIPTION (A)	PRESENT 3/1/2012 (B)	PROPOSED (C)	Change	
				\$ (D)	% (E)
335	Primary Substation	0.00012	0.00012	0.00000	0.0%
336	Transmission	0.00013	0.00013	0.00000	0.0%
337					
338	<b>SCHEDULE DG-R</b>				
339	Basic Service Fee				
340	Less than or equal to 500 kW				
341	Secondary	58.22	58.22	0.00	0.0%
342	Primary	58.22	58.22	0.00	0.0%
343	Secondary Substation	16,630.12	16,630.12	0.00	0.0%
344	Primary Substation	16,630.12	16,630.12	0.00	0.0%
345	Transmission	84.67	84.67	0.00	0.0%
346	Greater than 500 kW				
347	Secondary	232.87	232.87	0.00	0.0%
348	Primary	232.87	232.87	0.00	0.0%
349	Secondary Substation	16,630.12	16,630.12	0.00	0.0%
350	Primary Substation	16,630.12	16,630.12	0.00	0.0%
351	Transmission	338.77	338.77	0.00	0.0%
352	Transmission Multiple Bus	3,000.00	3,000.00	0.00	0.0%
353	Distance Adjustment Fee OH - Sec. Sub.	1.23	1.23	0.00	0.0%
354	Distance Adjustment Fee UG - Sec. Sub.	3.17	3.17	0.00	0.0%
355	Distance Adjustment Fee OH - Pri. Sub.	1.22	1.22	0.00	0.0%
356	Distance Adjustment Fee UG - Pri. Sub.	3.13	3.13	0.00	0.0%
357	Maximum Demand				
358	Secondary	0.89	0.87	(0.02)	-2.2%
359	Primary	0.92	0.90	(0.02)	-2.2%
360	Secondary Substation	0.00	0.00	0.00	0.0%
361	Primary Substation	0.00	0.00	0.00	0.0%
362	Transmission	0.00	0.00	0.00	0.0%
363	Maximum On-Peak Demand: Summer				
364	Secondary	0.00	0.00	0.00	0.0%
365	Primary	0.00	0.00	0.00	0.0%
366	Secondary Substation	0.82	0.82	0.00	0.0%
367	Primary Substation	0.20	0.20	0.00	0.0%
368	Transmission	0.15	0.15	0.00	0.0%
369	Maximum On-Peak Demand: Winter				
370	Secondary	0.00	0.00	0.00	0.0%
371	Primary	0.00	0.00	0.00	0.0%
372	Secondary Substation	0.12	0.12	0.00	0.0%
373	Primary Substation	0.04	0.04	0.00	0.0%
374	Transmission	0.03	0.03	0.00	0.0%
375	Power Factor				
376	Secondary	0.25	0.25	0.00	0.0%
377	Primary	0.25	0.25	0.00	0.0%
378	Secondary Substation	0.25	0.25	0.00	0.0%
379	Primary Substation	0.25	0.25	0.00	0.0%
380	Transmission	0.00	0.00	0.00	0.0%
381	On-Peak Energy: Summer				
382	Secondary	0.03141	0.03128	(0.00013)	-0.4%
383	Primary	0.03007	0.02995	(0.00012)	-0.4%
384	Secondary Substation	0.00140	0.00140	0.00000	0.0%
385	Primary Substation	0.00025	0.00025	0.00000	0.0%
386	Transmission	0.00028	0.00028	0.00000	0.0%
387	Semi-Peak Energy: Summer				
388	Secondary	0.03011	0.02999	(0.00012)	-0.4%
389	Primary	0.02935	0.02922	(0.00013)	-0.4%
390	Secondary Substation	0.00082	0.00082	0.00000	0.0%

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LINE NO.	DESCRIPTION (A)	PRESENT 3/1/2012 (B)	PROPOSED (C)	Change	
				\$ (D)	% (E)
391	Primary Substation	0.00015	0.00015	0.00000	0.0%
392	Transmission	0.00017	0.00017	0.00000	0.0%
393	Off-Peak Energy: Summer				
394	Secondary	0.02974	0.02962	(0.00012)	-0.4%
395	Primary	0.02913	0.02900	(0.00013)	-0.4%
396	Secondary Substation	0.00065	0.00065	0.00000	0.0%
397	Primary Substation	0.00012	0.00012	0.00000	0.0%
398	Transmission	0.00013	0.00013	0.00000	0.0%
399	On-Peak Energy: Winter				
400	Secondary	0.03090	0.03077	(0.00013)	-0.4%
401	Primary	0.02978	0.02965	(0.00013)	-0.4%
402	Secondary Substation	0.00117	0.00117	0.00000	0.0%
403	Primary Substation	0.00021	0.00021	0.00000	0.0%
404	Transmission	0.00024	0.00024	0.00000	0.0%
405	Semi-Peak Energy: Winter				
406	Secondary	0.03011	0.02999	(0.00012)	-0.4%
407	Primary	0.02935	0.02922	(0.00013)	-0.4%
408	Secondary Substation	0.00082	0.00082	0.00000	0.0%
409	Primary Substation	0.00015	0.00015	0.00000	0.0%
410	Transmission	0.00017	0.00017	0.00000	0.0%
411	Off-Peak Energy: Winter				
412	Secondary	0.02974	0.02962	(0.00012)	-0.4%
413	Primary	0.02913	0.02900	(0.00013)	-0.4%
414	Secondary Substation	0.00065	0.00065	0.00000	0.0%
415	Primary Substation	0.00012	0.00012	0.00000	0.0%
416	Transmission	0.00013	0.00013	0.00000	0.0%
417					
418	<b>SCHEDULE AY-TOU (CLOSED)</b>				
419	Basic Service Fee				
420	Secondary	58.22	58.22	0.00	0.0%
421	Primary	58.22	58.22	0.00	0.0%
422	Transmission	84.67	84.67	0.00	0.0%
423	Non-Coincident Demand				
424	Secondary	8.40	8.36	(0.04)	-0.5%
425	Primary	8.27	8.23	(0.04)	-0.5%
426	Transmission	0.00	0.00	0.00	0.0%
427	Maximum On-Peak Demand: Summer				
428	Secondary	5.04	5.01	(0.03)	-0.6%
429	Primary	5.25	5.22	(0.03)	-0.6%
430	Transmission	0.27	0.27	0.00	0.0%
431	Maximum On-Peak Demand: Winter				
432	Secondary	5.04	5.01	(0.03)	-0.6%
433	Primary	5.25	5.22	(0.03)	-0.6%
434	Transmission	0.27	0.27	0.00	0.0%
435	Power Factor				
436	Secondary	0.25	0.25	0.00	0.0%
437	Primary	0.25	0.25	0.00	0.0%
438	Transmission	0.00	0.00	0.00	0.0%
439	On-Peak Energy: Summer				
440	Secondary	0.00324	0.00324	0.00000	0.0%
441	Primary	0.00173	0.00173	0.00000	0.0%
442	Transmission	0.00100	0.00100	0.00000	0.0%
443	Semi-Peak Energy: Summer				
444	Secondary	0.00202	0.00202	0.00000	0.0%
445	Primary	0.00108	0.00108	0.00000	0.0%
446	Transmission	0.00063	0.00063	0.00000	0.0%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2013 Cost of Capital**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES - Distribution**

LINE NO.	DESCRIPTION (A)	PRESENT 3/1/2012 (B)	PROPOSED (C)	Change	
				\$ (D)	% (E)
447	Off-Peak Energy: Summer				
448	Secondary	0.00159	0.00159	0.00000	0.0%
449	Primary	0.00086	0.00086	0.00000	0.0%
450	Transmission	0.00051	0.00051	0.00000	0.0%
451	On-Peak Energy: Winter				
452	Secondary	0.00324	0.00324	0.00000	0.0%
453	Primary	0.00173	0.00173	0.00000	0.0%
454	Transmission	0.00100	0.00100	0.00000	0.0%
455	Semi-Peak Energy: Winter				
456	Secondary	0.00202	0.00202	0.00000	0.0%
457	Primary	0.00108	0.00108	0.00000	0.0%
458	Transmission	0.00063	0.00063	0.00000	0.0%
459	Off-Peak Energy: Winter				
460	Secondary	0.00159	0.00159	0.00000	0.0%
461	Primary	0.00086	0.00086	0.00000	0.0%
462	Transmission	0.00051	0.00051	0.00000	0.0%
463					
464	<b>SCHEDULE PA-T-1</b>				
465	Basic Service Fee	58.22	58.22	0.00	0.0%
466	Demand: On-Peak: Summer				
467	Option C				
468	Secondary	5.28	5.25	(0.03)	-0.6%
469	Primary	5.11	5.08	(0.03)	-0.6%
470	Transmission	0.25	0.25	0.00	0.0%
471	Option D				
472	Secondary	5.28	5.25	(0.03)	-0.6%
473	Primary	5.11	5.08	(0.03)	-0.6%
474	Transmission	0.25	0.25	0.00	0.0%
475	Option E				
476	Secondary	5.28	5.25	(0.03)	-0.6%
477	Primary	5.11	5.08	(0.03)	-0.6%
478	Transmission	0.25	0.25	0.00	0.0%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2013 Cost of Capital**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES - Electric Energy Commodity Cost (EECC)**

LINE NO.	DESCRIPTION (A)	PRESENT 3/1/2012 (B)	PROPOSED (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE DR</b>				
2	Basic Service Fee	0.00	0.00	0.00	0.0%
3	Summer				
4	Baseline Energy	0.07808	0.07799	(0.00009)	-0.1%
5	101% to 130% of Baseline	0.07808	0.07799	(0.00009)	-0.1%
6	131% to 200% of Baseline	0.07808	0.07799	(0.00009)	-0.1%
7	Above 200% of Baseline	0.07808	0.07799	(0.00009)	-0.1%
8	Winter				
9	Baseline Energy	0.05788	0.05781	(0.00007)	-0.1%
10	101% to 130% of Baseline	0.05788	0.05781	(0.00007)	-0.1%
11	131% to 200% of Baseline	0.05788	0.05781	(0.00007)	-0.1%
12	Above 200% of Baseline	0.05788	0.05781	(0.00007)	-0.1%
13	Minimum Bill	0.000	0.000	0.000	0.0%
14					
15	<b>SCHEDULE DR-LI</b>				
16	Basic Service Fee	0.00	0.00	0.00	0.0%
17	Summer				
18	Baseline Energy	0.07808	0.07799	(0.00009)	-0.1%
19	101% to 130% of Baseline	0.07808	0.07799	(0.00009)	-0.1%
20	131% to 200% of Baseline	0.07808	0.07799	(0.00009)	-0.1%
21	Above 200% of Baseline	0.07808	0.07799	(0.00009)	-0.1%
22	Winter				
23	Baseline Energy	0.05788	0.05781	(0.00007)	-0.1%
24	101% to 130% of Baseline	0.05788	0.05781	(0.00007)	-0.1%
25	131% to 200% of Baseline	0.05788	0.05781	(0.00007)	-0.1%
26	Above 200% of Baseline	0.05788	0.05781	(0.00007)	-0.1%
27	Minimum Bill	0.000	0.000	0.000	0.0%
28					
29	<b>SCHEDULE DM (CLOSED)</b>				
30	Basic Service Fee	0.00	0.00	0.00	0.0%
31	Summer				
32	Baseline Energy	0.07808	0.07799	(0.00009)	-0.1%
33	101% to 130% of Baseline	0.07808	0.07799	(0.00009)	-0.1%
34	131% to 200% of Baseline	0.07808	0.07799	(0.00009)	-0.1%
35	Above 200% of Baseline	0.07808	0.07799	(0.00009)	-0.1%
36	Winter				
37	Baseline Energy	0.05788	0.05781	(0.00007)	-0.1%
38	101% to 130% of Baseline	0.05788	0.05781	(0.00007)	-0.1%
39	131% to 200% of Baseline	0.05788	0.05781	(0.00007)	-0.1%
40	Above 200% of Baseline	0.05788	0.05781	(0.00007)	-0.1%
41	Basic Service Fee	0.00	0.00	0.00	0.0%
42	Summer				
43	Baseline Energy CARE	0.07808	0.07799	(0.00009)	-0.1%
44	101% to 130% of BL - CARE	0.07808	0.07799	(0.00009)	-0.1%
45	131% to 200% of BL - CARE	0.07808	0.07799	(0.00009)	-0.1%
46	Above 200% of BL - CARE	0.07808	0.07799	(0.00009)	-0.1%
47	Winter				
48	Baseline Energy CARE	0.05788	0.05781	(0.00007)	-0.1%
49	101% to 130% of BL - CARE	0.05788	0.05781	(0.00007)	-0.1%
50	131% to 200% of BL - CARE	0.05788	0.05781	(0.00007)	-0.1%
51	Above 200% of BL - CARE	0.05788	0.05781	(0.00007)	-0.1%
52	Minimum Bill	0.000	0.000	0.000	0.0%
53					
54	<b>SCHEDULE DS (CLOSED)</b>				
55	Basic Service Fee	0.00	0.00	0.00	0.0%
56	Summer				
57	Baseline Energy	0.07808	0.07799	(0.00009)	-0.1%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2013 Cost of Capital**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES - Electric Energy Commodity Cost (EECC)**

LINE NO.	DESCRIPTION (A)	PRESENT 3/1/2012 (B)	PROPOSED (C)	Change	
				\$ (D)	% (E)
58	101% to 130% of BL	0.07808	0.07799	(0.00009)	-0.1%
59	131% to 200% of Baseline	0.07808	0.07799	(0.00009)	-0.1%
60	Above 200% of Baseline	0.07808	0.07799	(0.00009)	-0.1%
61	Winter				
62	Baseline Energy	0.05788	0.05781	(0.00007)	-0.1%
63	101% to 130% of BL	0.05788	0.05781	(0.00007)	-0.1%
64	131% to 200% of Baseline	0.05788	0.05781	(0.00007)	-0.1%
65	Above 200% of Baseline	0.05788	0.05781	(0.00007)	-0.1%
66	Basic Service Fee	0.00	0.00	0.00	0.0%
67	Summer				
68	Baseline Energy CARE	0.07808	0.07799	(0.00009)	-0.1%
69	101% to 130% of BL - CARE	0.07808	0.07799	(0.00009)	-0.1%
70	131% to 200% of BL - CARE	0.07808	0.07799	(0.00009)	-0.1%
71	Above 200% of BL - CARE	0.07808	0.07799	(0.00009)	-0.1%
72	Winter				
73	Baseline Energy CARE	0.05788	0.05781	(0.00007)	-0.1%
74	101% to 130% of BL - CARE	0.05788	0.05781	(0.00007)	-0.1%
75	131% to 200% of BL - CARE	0.05788	0.05781	(0.00007)	-0.1%
76	Above 200% of BL - CARE	0.05788	0.05781	(0.00007)	-0.1%
77	Unit Discount	0.000	0.000	0.000	0.0%
78	Minimum Bill	0.000	0.000	0.000	0.0%
79					
80	<b>SCHEDULE DT (CLOSED)</b>				
81	Basic Service Fee	0.00	0.00	0.00	0.0%
82	Summer				
83	Baseline Energy	0.07808	0.07799	(0.00009)	-0.1%
84	101% to 130% of Baseline	0.07808	0.07799	(0.00009)	-0.1%
85	131% to 200% of Baseline	0.07808	0.07799	(0.00009)	-0.1%
86	Above 200% of Baseline	0.07808	0.07799	(0.00009)	-0.1%
87	Winter				
88	Baseline Energy	0.05788	0.05781	(0.00007)	-0.1%
89	101% to 130% of Baseline	0.05788	0.05781	(0.00007)	-0.1%
90	131% to 200% of Baseline	0.05788	0.05781	(0.00007)	-0.1%
91	Above 200% of Baseline	0.05788	0.05781	(0.00007)	-0.1%
92	Basic Service Fee	0.00	0.00	0.00	0.0%
93	Summer				
94	Baseline Energy CARE	0.07808	0.07799	(0.00009)	-0.1%
95	101% to 130% of BL - CARE	0.07808	0.07799	(0.00009)	-0.1%
96	131% to 200% of BL - CARE	0.07808	0.07799	(0.00009)	-0.1%
97	Above 200% of BL - CARE	0.07808	0.07799	(0.00009)	-0.1%
98	Winter				
99	Baseline Energy CARE	0.05788	0.05781	(0.00007)	-0.1%
100	101% to 130% of BL - CARE	0.05788	0.05781	(0.00007)	-0.1%
101	131% to 200% of BL - CARE	0.05788	0.05781	(0.00007)	-0.1%
102	Above 200% of BL - CARE	0.05788	0.05781	(0.00007)	-0.1%
103	Space Discount	0.000	0.000	0.000	0.0%
104	Minimum Bill	0.000	0.000	0.000	0.0%
105					
106	<b>SCHEDULE DT-RV</b>				
107	Basic Service Fee	0.00	0.00	0.00	0.0%
108	Summer				
109	Baseline Energy	0.07808	0.07799	(0.00009)	-0.1%
110	101% to 130% of Baseline	0.07808	0.07799	(0.00009)	-0.1%
111	131% to 200% of Baseline	0.07808	0.07799	(0.00009)	-0.1%
112	Above 200% of Baseline	0.07808	0.07799	(0.00009)	-0.1%
113	Winter				
114	Baseline Energy	0.05788	0.05781	(0.00007)	-0.1%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2013 Cost of Capital**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES - Electric Energy Commodity Cost (EECC)**

LINE NO.	DESCRIPTION (A)	Change			
		PRESENT 3/1/2012 (B)	PROPOSED (C)	\$ (D)	% (E)
115	101% to 130% of Baseline	0.05788	0.05781	(0.00007)	-0.1%
116	131% to 200% of Baseline	0.05788	0.05781	(0.00007)	-0.1%
117	Above 200% of Baseline	0.05788	0.05781	(0.00007)	-0.1%
118	Basic Service Fee	0.00	0.00	0.00	0.0%
119	Summer				
120	Baseline Energy CARE	0.07808	0.07799	(0.00009)	-0.1%
121	101% to 130% of BL - CARE	0.07808	0.07799	(0.00009)	-0.1%
122	131% to 200% of BL - CARE	0.07808	0.07799	(0.00009)	-0.1%
123	Above 200% of BL - CARE	0.07808	0.07799	(0.00009)	-0.1%
124	Winter				
125	Baseline Energy CARE	0.05788	0.05781	(0.00007)	-0.1%
126	101% to 130% of BL - CARE	0.05788	0.05781	(0.00007)	-0.1%
127	131% to 200% of BL - CARE	0.05788	0.05781	(0.00007)	-0.1%
128	Above 200% of BL - CARE	0.05788	0.05781	(0.00007)	-0.1%
129	Minimum Bill	0.000	0.000	0.000	0.0%
130					
131	<b>SCHEDULE DR-TOU</b>				
132	Minimum Bill	0.000	0.000	0.000	0.0%
133	Metering Charge	0.00	0.00	0.00	0.0%
134	Summer				
135	On-Peak: Baseline Energy	0.15890	0.15871	(0.00019)	-0.1%
136	On-Peak: 101% to 130% of Baseline	0.15890	0.15871	(0.00019)	-0.1%
137	On-Peak: 131% to 200% of Baseline	0.15890	0.15871	(0.00019)	-0.1%
138	On-Peak: Above 200% of Baseline	0.15890	0.15871	(0.00019)	-0.1%
139	Off-Peak: Baseline Energy	0.05930	0.05922	(0.00008)	-0.1%
140	Off-Peak: 101% to 130% of Baseline	0.05930	0.05922	(0.00008)	-0.1%
141	Off-Peak: 131% to 200% of Baseline	0.05930	0.05922	(0.00008)	-0.1%
142	Off-Peak: Above 200% of Baseline	0.05930	0.05922	(0.00008)	-0.1%
143	Winter				
144	On-Peak: Baseline Energy	0.06438	0.06430	(0.00008)	-0.1%
145	On-Peak: 101% to 130% of Baseline	0.06438	0.06430	(0.00008)	-0.1%
146	On-Peak: 131% to 200% of Baseline	0.06438	0.06430	(0.00008)	-0.1%
147	On-Peak: Above 200% of Baseline	0.06438	0.06430	(0.00008)	-0.1%
148	Off-Peak: Baseline Energy	0.05583	0.05576	(0.00007)	-0.1%
149	Off-Peak: 101% to 130% of Baseline	0.05583	0.05576	(0.00007)	-0.1%
150	Off-Peak: 131% to 200% of Baseline	0.05583	0.05576	(0.00007)	-0.1%
151	Off-Peak: Above 200% of Baseline	0.05583	0.05576	(0.00007)	-0.1%
152	Baseline Adjustment-Summer	0.00000	0.00000	0.00000	0.0%
153	101% to 130% of BL - Summer	0.00000	0.00000	0.00000	0.0%
154	Baseline Adjustment-Winter	0.00000	0.00000	0.00000	0.0%
155	101% to 130% of BL - Winter	0.00000	0.00000	0.00000	0.0%
156	Summer				
157	On-Peak: Baseline Energy - CARE	0.15890	0.15871	(0.00019)	-0.1%
158	On-Peak: 101% to 130% of Baseline - CARE	0.15890	0.15871	(0.00019)	-0.1%
159	On-Peak: 131% to 200% of Baseline - CARE	0.15890	0.15871	(0.00019)	-0.1%
160	On-Peak: Above 200% of Baseline - CARE	0.15890	0.15871	(0.00019)	-0.1%
161	Off-Peak: Baseline Energy - CARE	0.05930	0.05922	(0.00008)	-0.1%
162	Off-Peak: 101% to 130% of Baseline - CARE	0.05930	0.05922	(0.00008)	-0.1%
163	Off-Peak: 131% to 200% of Baseline - CARE	0.05930	0.05922	(0.00008)	-0.1%
164	Off-Peak: Above 200% of Baseline - CARE	0.05930	0.05922	(0.00008)	-0.1%
165	Winter				
166	On-Peak: Baseline Energy - CARE	0.06438	0.06430	(0.00008)	-0.1%
167	On-Peak: 101% to 130% of Baseline - CARE	0.06438	0.06430	(0.00008)	-0.1%
168	On-Peak: 131% to 200% of Baseline - CARE	0.06438	0.06430	(0.00008)	-0.1%
169	On-Peak: Above 200% of Baseline - CARE	0.06438	0.06430	(0.00008)	-0.1%
170	Off-Peak: Baseline Energy - CARE	0.05583	0.05576	(0.00007)	-0.1%
171	Off-Peak: 101% to 130% of Baseline - CARE	0.05583	0.05576	(0.00007)	-0.1%



**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2013 Cost of Capital**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES - Electric Energy Commodity Cost (EECC)**

LINE NO.	DESCRIPTION (A)	Change			
		PRESENT 3/1/2012 (B)	PROPOSED (C)	\$ (D)	% (E)
172	Off-Peak: 131% to 200% of Baseline - CARE	0.05583	0.05576	(0.00007)	-0.1%
173	Off-Peak: Above 200% of Baseline - CARE	0.05583	0.05576	(0.00007)	-0.1%
174	Baseline Adjustment-Summer - CARE	0.00000	0.00000	0.00000	0.0%
175	101% to 130% of BL - Summer - CARE	0.00000	0.00000	0.00000	0.0%
176	Baseline Adjustment-Winter - CARE	0.00000	0.00000	0.00000	0.0%
177	101% to 130% of BL - Winter - CARE	0.00000	0.00000	0.00000	0.0%
178					
179	<b>SCHEDULE DR-SES</b>				
180	Minimum Bill	0.000	0.000	0.000	0.0%
181	Metering Charge	0.00	0.00	0.00	0.0%
182	On-Peak: Summer	0.14426	0.14408	(0.00018)	-0.1%
183	Semi-Peak: Summer	0.06831	0.06822	(0.00009)	-0.1%
184	Off-Peak: Summer	0.05361	0.05354	(0.00007)	-0.1%
185	Semi-Peak: Winter	0.06299	0.06292	(0.00007)	-0.1%
186	Off-Peak: Winter	0.05518	0.05511	(0.00007)	-0.1%
187					
188	<b>SCHEDULE EV-TOU</b>				
189	Minimum Bill	0.000	0.000	0.000	0.0%
190	Metering Charge	0.00	0.00	0.00	0.0%
191	On-Peak: Summer	0.14365	0.14348	(0.00017)	-0.1%
192	Off-Peak: Summer	0.05625	0.05618	(0.00007)	-0.1%
193	Super Off-Peak: Summer	0.03467	0.03463	(0.00004)	-0.1%
194	On-Peak: Winter	0.06427	0.06419	(0.00008)	-0.1%
195	Off-Peak: Winter	0.05834	0.05827	(0.00007)	-0.1%
196	Super Off-Peak: Winter	0.03650	0.03645	(0.00005)	-0.1%
197					
198	<b>SCHEDULE EV-TOU-2</b>				
199	Minimum Bill	0.000	0.000	0.000	0.0%
200	Metering Charge	0.00	0.00	0.00	0.0%
201	On-Peak: Summer	0.14365	0.14348	(0.00017)	-0.1%
202	Off-Peak: Summer	0.05625	0.05618	(0.00007)	-0.1%
203	Super Off-Peak: Summer	0.03467	0.03463	(0.00004)	-0.1%
204	On-Peak: Winter	0.06427	0.06419	(0.00008)	-0.1%
205	Off-Peak: Winter	0.05834	0.05827	(0.00007)	-0.1%
206	Super Off-Peak: Winter	0.03650	0.03645	(0.00005)	-0.1%
207					
208	<b>SCHEDULE A</b>				
209	Basic Service Fee	0.00	0.00	0.00	0.0%
210	Energy Charge				
211	Summer				
212	Secondary	0.08760	0.08749	(0.00011)	-0.1%
213	Primary	0.08609	0.08599	(0.00010)	-0.1%
214	Winter				
215	Secondary	0.06248	0.06240	(0.00008)	-0.1%
216	Primary	0.06139	0.06132	(0.00007)	-0.1%
217					
218	<b>SCHEDULE A-TC</b>				
219	Basic Service Fee	0.00	0.00	0.00	0.0%
220	Energy Charge				
221	Summer	0.08046	0.08036	(0.00010)	-0.1%
222	Winter	0.06165	0.06158	(0.00007)	-0.1%
223					
224	<b>SCHEDULE A-TOU</b>				
225	Basic Service Fee				
226	Basic	0.00	0.00	0.00	0.0%
227	Metering	0.00	0.00	0.00	0.0%
228	Energy Charge				

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2013 Cost of Capital**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES - Electric Energy Commodity Cost (EECC)**

LINE NO.	DESCRIPTION (A)	PRESENT 3/1/2012 (B)	PROPOSED (C)	Change	
				\$ (D)	% (E)
229	Summer				
230	On-Peak	0.16396	0.16376	(0.00020)	-0.1%
231	Semi-Peak	0.06787	0.06779	(0.00008)	-0.1%
232	Off-Peak	0.05018	0.05012	(0.00006)	-0.1%
233	Winter				
234	On-Peak	0.07512	0.07503	(0.00009)	-0.1%
235	Semi-Peak	0.06987	0.06978	(0.00009)	-0.1%
236	Off-Peak	0.05091	0.05085	(0.00006)	-0.1%
237					
238	<b>SCHEDULE AD (CLOSED)</b>				
239	Basic Service Fee	0.00	0.00	0.00	0.0%
240	Demand Charge				
241	Secondary	3.59	3.59	0.00	0.0%
242	Primary	3.54	3.54	0.00	0.0%
243	Demand Charge				
244	Secondary	0.11	0.11	0.00	0.0%
245	Primary	0.11	0.11	0.00	0.0%
246	Power Factor	0.00	0.00	0.00	0.0%
247	Energy Charge				
248	Summer				
249	Secondary	0.06867	0.06859	(0.00008)	-0.1%
250	Primary	0.06749	0.06740	(0.00009)	-0.1%
251	Winter				
252	Secondary	0.07076	0.07067	(0.00009)	-0.1%
253	Primary	0.06953	0.06944	(0.00009)	-0.1%
254					
255	<b>SCHEDULE AL-TOU</b>				
256	Basic Service Fee				
257	Less than or equal to 500 kW				
258	Secondary	0.00	0.00	0.00	0.0%
259	Primary	0.00	0.00	0.00	0.0%
260	Secondary Substation	0.00	0.00	0.00	0.0%
261	Primary Substation	0.00	0.00	0.00	0.0%
262	Transmission	0.00	0.00	0.00	0.0%
263	Greater than 500 kW				
264	Secondary	0.00	0.00	0.00	0.0%
265	Primary	0.00	0.00	0.00	0.0%
266	Secondary Substation	0.00	0.00	0.00	0.0%
267	Primary Substation	0.00	0.00	0.00	0.0%
268	Transmission	0.00	0.00	0.00	0.0%
269	Greater than 12 MW				
270	Secondary Substation	0.00	0.00	0.00	0.0%
271	Primary Substation	0.00	0.00	0.00	0.0%
272	Transmission Multiple Bus	0.00	0.00	0.00	0.0%
273	Distance Adjustment Fee OH - Sec. Sub.	0.00	0.00	0.00	0.0%
274	Distance Adjustment Fee UG - Sec. Sub.	0.00	0.00	0.00	0.0%
275	Distance Adjustment Fee OH - Pri. Sub.	0.00	0.00	0.00	0.0%
276	Distance Adjustment Fee UG - Pri. Sub.	0.00	0.00	0.00	0.0%
277	Non-Coincident Demand				
278	Secondary	0.00	0.00	0.00	0.0%
279	Primary	0.00	0.00	0.00	0.0%
280	Secondary Substation	0.00	0.00	0.00	0.0%
281	Primary Substation	0.00	0.00	0.00	0.0%
282	Transmission	0.00	0.00	0.00	0.0%
283	Maximum On-Peak Demand: Summer				
284	Secondary	5.21	5.21	0.00	0.0%
285	Primary	5.14	5.13	(0.01)	-0.2%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2013 Cost of Capital**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES - Electric Energy Commodity Cost (EECC)**

LINE NO.	DESCRIPTION (A)	PRESENT 3/1/2012 (B)	PROPOSED (C)	Change	
				\$ (D)	% (E)
286	Secondary Substation	5.21	5.21	0.00	0.0%
287	Primary Substation	5.14	5.13	(0.01)	-0.2%
288	Transmission	5.01	5.01	0.00	0.0%
289	Maximum On-Peak Demand: Winter				
290	Secondary	0.17	0.17	0.00	0.0%
291	Primary	0.16	0.16	0.00	0.0%
292	Secondary Substation	0.17	0.17	0.00	0.0%
293	Primary Substation	0.16	0.16	0.00	0.0%
294	Transmission	0.16	0.16	0.00	0.0%
295	Power Factor				
296	Secondary	0.00	0.00	0.00	0.0%
297	Primary	0.00	0.00	0.00	0.0%
298	Secondary Substation	0.00	0.00	0.00	0.0%
299	Primary Substation	0.00	0.00	0.00	0.0%
300	Transmission	0.00	0.00	0.00	0.0%
311					
312	<b>SCHEDULE AL-TOU / AL-TOU-DER (Continued)</b>				
301	On-Peak Energy: Summer				
302	Secondary	0.08769	0.08759	(0.00010)	-0.1%
303	Primary	0.08634	0.08624	(0.00010)	-0.1%
304	Secondary Substation	0.08769	0.08759	(0.00010)	-0.1%
305	Primary Substation	0.08634	0.08624	(0.00010)	-0.1%
306	Transmission	0.08486	0.08476	(0.00010)	-0.1%
307	Semi-Peak Energy: Summer				
308	Secondary	0.07105	0.07097	(0.00008)	-0.1%
309	Primary	0.06993	0.06985	(0.00008)	-0.1%
310	Secondary Substation	0.07105	0.07097	(0.00008)	-0.1%
311	Primary Substation	0.06993	0.06985	(0.00008)	-0.1%
312	Transmission	0.06880	0.06872	(0.00008)	-0.1%
313	Off-Peak Energy: Summer				
314	Secondary	0.05143	0.05137	(0.00006)	-0.1%
315	Primary	0.05047	0.05041	(0.00006)	-0.1%
316	Secondary Substation	0.05143	0.05137	(0.00006)	-0.1%
317	Primary Substation	0.05047	0.05041	(0.00006)	-0.1%
318	Transmission	0.04981	0.04975	(0.00006)	-0.1%
319	On-Peak Energy: Winter				
320	Secondary	0.08285	0.08275	(0.00010)	-0.1%
321	Primary	0.08160	0.08150	(0.00010)	-0.1%
322	Secondary Substation	0.08285	0.08275	(0.00010)	-0.1%
323	Primary Substation	0.08160	0.08150	(0.00010)	-0.1%
324	Transmission	0.08015	0.08005	(0.00010)	-0.1%
325	Semi-Peak Energy: Winter				
326	Secondary	0.07617	0.07608	(0.00009)	-0.1%
327	Primary	0.07495	0.07486	(0.00009)	-0.1%
328	Secondary Substation	0.07617	0.07608	(0.00009)	-0.1%
329	Primary Substation	0.07495	0.07486	(0.00009)	-0.1%
330	Transmission	0.07376	0.07367	(0.00009)	-0.1%
331	Off-Peak Energy: Winter				
332	Secondary	0.05676	0.05669	(0.00007)	-0.1%
333	Primary	0.05569	0.05563	(0.00006)	-0.1%
334	Secondary Substation	0.05676	0.05669	(0.00007)	-0.1%
335	Primary Substation	0.05569	0.05563	(0.00006)	-0.1%
336	Transmission	0.05496	0.05489	(0.00007)	-0.1%
337					
338	<b>SCHEDULE DG-R</b>				
339	Basic Service Fee				
340	Less than or equal to 500 kW				

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2013 Cost of Capital**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES - Electric Energy Commodity Cost (EECC)**

LINE NO.	DESCRIPTION (A)	PRESENT 3/1/2012 (B)	PROPOSED (C)	Change	
				\$ (D)	% (E)
341	Secondary	0.00	0.00	0.00	0.0%
342	Primary	0.00	0.00	0.00	0.0%
343	Secondary Substation	0.00	0.00	0.00	0.0%
344	Primary Substation	0.00	0.00	0.00	0.0%
345	Transmission	0.00	0.00	0.00	0.0%
346	Greater than 500 kW				
347	Secondary	0.00	0.00	0.00	0.0%
348	Primary	0.00	0.00	0.00	0.0%
349	Secondary Substation	0.00	0.00	0.00	0.0%
350	Primary Substation	0.00	0.00	0.00	0.0%
351	Transmission	0.00	0.00	0.00	0.0%
352	Transmission Multiple Bus	0.00	0.00	0.00	0.0%
353	Distance Adjustment Fee OH - Sec. Sub.	0.00	0.00	0.00	0.0%
354	Distance Adjustment Fee UG - Sec. Sub.	0.00	0.00	0.00	0.0%
355	Distance Adjustment Fee OH - Pri. Sub.	0.00	0.00	0.00	0.0%
356	Distance Adjustment Fee UG - Pri. Sub.	0.00	0.00	0.00	0.0%
357	Maximum Demand				
358	Secondary	0.00	0.00	0.00	0.0%
359	Primary	0.00	0.00	0.00	0.0%
360	Secondary Substation	0.00	0.00	0.00	0.0%
361	Primary Substation	0.00	0.00	0.00	0.0%
362	Transmission	0.00	0.00	0.00	0.0%
363	Maximum On-Peak Demand: Summer				
364	Secondary	0.00	0.00	0.00	0.0%
365	Primary	0.00	0.00	0.00	0.0%
366	Secondary Substation	0.00	0.00	0.00	0.0%
367	Primary Substation	0.00	0.00	0.00	0.0%
368	Transmission	0.00	0.00	0.00	0.0%
369	Maximum On-Peak Demand: Winter				
370	Secondary	0.00	0.00	0.00	0.0%
371	Primary	0.00	0.00	0.00	0.0%
372	Secondary Substation	0.00	0.00	0.00	0.0%
373	Primary Substation	0.00	0.00	0.00	0.0%
374	Transmission	0.00	0.00	0.00	0.0%
375	Power Factor				
376	Secondary	0.00	0.00	0.00	0.0%
377	Primary	0.00	0.00	0.00	0.0%
378	Secondary Substation	0.00	0.00	0.00	0.0%
379	Primary Substation	0.00	0.00	0.00	0.0%
380	Transmission	0.00	0.00	0.00	0.0%
381	On-Peak Energy: Summer				
382	Secondary	0.14123	0.14107	(0.00016)	-0.1%
383	Primary	0.13989	0.13972	(0.00017)	-0.1%
384	Secondary Substation	0.14123	0.14107	(0.00016)	-0.1%
385	Primary Substation	0.13989	0.13972	(0.00017)	-0.1%
386	Transmission	0.13840	0.13824	(0.00016)	-0.1%
387	Semi-Peak Energy: Summer				
388	Secondary	0.07105	0.07097	(0.00008)	-0.1%
389	Primary	0.06993	0.06985	(0.00008)	-0.1%
390	Secondary Substation	0.07105	0.07097	(0.00008)	-0.1%
391	Primary Substation	0.06993	0.06985	(0.00008)	-0.1%
392	Transmission	0.06880	0.06872	(0.00008)	-0.1%
393	Off-Peak Energy: Summer				
394	Secondary	0.05143	0.05137	(0.00006)	-0.1%
395	Primary	0.05047	0.05041	(0.00006)	-0.1%
396	Secondary Substation	0.05143	0.05137	(0.00006)	-0.1%
397	Primary Substation	0.05047	0.05041	(0.00006)	-0.1%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2013 Cost of Capital**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES - Electric Energy Commodity Cost (EECC)**

LINE NO.	DESCRIPTION (A)	PRESENT 3/1/2012 (B)	PROPOSED (C)	Change	
				\$ (D)	% (E)
398	Transmission	0.04981	0.04975	(0.00006)	-0.1%
399	On-Peak Energy: Winter				
400	Secondary	0.08666	0.08656	(0.00010)	-0.1%
401	Primary	0.08541	0.08531	(0.00010)	-0.1%
402	Secondary Substation	0.08666	0.08656	(0.00010)	-0.1%
403	Primary Substation	0.08541	0.08531	(0.00010)	-0.1%
404	Transmission	0.08396	0.08386	(0.00010)	-0.1%
405	Semi-Peak Energy: Winter				
406	Secondary	0.07617	0.07608	(0.00009)	-0.1%
407	Primary	0.07495	0.07486	(0.00009)	-0.1%
408	Secondary Substation	0.07617	0.07608	(0.00009)	-0.1%
409	Primary Substation	0.07495	0.07486	(0.00009)	-0.1%
410	Transmission	0.07376	0.07367	(0.00009)	-0.1%
411	Off-Peak Energy: Winter				
412	Secondary	0.05676	0.05669	(0.00007)	-0.1%
413	Primary	0.05569	0.05563	(0.00006)	-0.1%
414	Secondary Substation	0.05676	0.05669	(0.00007)	-0.1%
415	Primary Substation	0.05569	0.05563	(0.00006)	-0.1%
416	Transmission	0.05496	0.05489	(0.00007)	-0.1%
417					
418	<b>SCHEDULE AY-TOU (CLOSED)</b>				
419	Basic Service Fee				
420	Secondary	0.00	0.00	0.00	0.0%
421	Primary	0.00	0.00	0.00	0.0%
422	Transmission	0.00	0.00	0.00	0.0%
423	Non-Coincident Demand				
424	Secondary	0.00	0.00	0.00	0.0%
425	Primary	0.00	0.00	0.00	0.0%
426	Transmission	0.00	0.00	0.00	0.0%
427	Maximum On-Peak Demand: Summer				
428	Secondary	5.21	5.21	0.00	0.0%
429	Primary	5.14	5.13	(0.01)	-0.2%
430	Transmission	5.01	5.01	0.00	0.0%
431	Maximum On-Peak Demand: Winter				
432	Secondary	0.17	0.17	0.00	0.0%
433	Primary	0.16	0.16	0.00	0.0%
434	Transmission	0.16	0.16	0.00	0.0%
435	Power Factor				
436	Secondary	0.00	0.00	0.00	0.0%
437	Primary	0.00	0.00	0.00	0.0%
438	Transmission	0.00	0.00	0.00	0.0%
439	On-Peak Energy: Summer				
440	Secondary	0.08769	0.08759	(0.00010)	-0.1%
441	Primary	0.08634	0.08624	(0.00010)	-0.1%
442	Transmission	0.08486	0.08476	(0.00010)	-0.1%
443	Semi-Peak Energy: Summer				
444	Secondary	0.07105	0.07097	(0.00008)	-0.1%
445	Primary	0.06993	0.06985	(0.00008)	-0.1%
446	Transmission	0.06880	0.06872	(0.00008)	-0.1%
447	Off-Peak Energy: Summer				
448	Secondary	0.05143	0.05137	(0.00006)	-0.1%
449	Primary	0.05047	0.05041	(0.00006)	-0.1%
450	Transmission	0.04981	0.04975	(0.00006)	-0.1%
451	On-Peak Energy: Winter				
452	Secondary	0.08285	0.08275	(0.00010)	-0.1%
453	Primary	0.08160	0.08150	(0.00010)	-0.1%
454	Transmission	0.08015	0.08005	(0.00010)	-0.1%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2013 Cost of Capital**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES - Electric Energy Commodity Cost (EECC)**

LINE NO.	DESCRIPTION (A)	PRESENT 3/1/2012 (B)	PROPOSED (C)	Change	
				\$ (D)	% (E)
455	Semi-Peak Energy: Winter				
456	Secondary	0.07617	0.07608	(0.00009)	-0.1%
457	Primary	0.07495	0.07486	(0.00009)	-0.1%
458	Transmission	0.07376	0.07367	(0.00009)	-0.1%
459	Off-Peak Energy: Winter				
460	Secondary	0.05676	0.05669	(0.00007)	-0.1%
461	Primary	0.05569	0.05563	(0.00006)	-0.1%
462	Transmission	0.05496	0.05489	(0.00007)	-0.1%
463					
464	<b>SCHEDULE PA-T-1</b>				
465	Basic Service Fee	0.00	0.00	0.00	0.0%
466	Demand: On-Peak: Summer				
467	Option C				
468	Secondary	5.33	5.32	(0.01)	-0.2%
469	Primary	5.26	5.25	(0.01)	-0.2%
470	Transmission	5.13	5.12	(0.01)	-0.2%
471	Option D				
472	Secondary	5.56	5.55	(0.01)	-0.2%
473	Primary	5.48	5.48	0.00	0.0%
474	Transmission	5.35	5.34	(0.01)	-0.2%
475	Option E				
476	Secondary	5.45	5.44	(0.01)	-0.2%
477	Primary	5.37	5.36	(0.01)	-0.2%
478	Transmission	5.24	5.23	(0.01)	-0.2%
479	Option F				
480	Secondary	5.21	5.21	0.00	0.0%
481	Primary	5.14	5.13	(0.01)	-0.2%
482	Transmission	5.01	5.01	0.00	0.0%
483	Demand: On-Peak: Winter				
484	Option C				
485	Secondary	0.17	0.17	0.00	0.0%
486	Primary	0.16	0.16	0.00	0.0%
487	Transmission	0.16	0.16	0.00	0.0%
488	Option D				
489	Secondary	0.18	0.18	0.00	0.0%
490	Primary	0.18	0.18	0.00	0.0%
491	Transmission	0.17	0.17	0.00	0.0%
492	Option E				
493	Secondary	0.17	0.17	0.00	0.0%
494	Primary	0.17	0.17	0.00	0.0%
495	Transmission	0.17	0.17	0.00	0.0%
496	Option F				
497	Secondary	0.18	0.18	0.00	0.0%
498	Primary	0.18	0.18	0.00	0.0%
499	Transmission	0.17	0.17	0.00	0.0%
500	Demand: Semi-Peak				
501	Secondary	0.00	0.00	0.00	0.0%
502	Primary	0.00	0.00	0.00	0.0%
503	Transmission	0.00	0.00	0.00	0.0%
504	On-Peak Energy: Summer				
505	Secondary	0.08769	0.08759	(0.00010)	-0.1%
506	Primary	0.08634	0.08624	(0.00010)	-0.1%
507	Transmission	0.08486	0.08476	(0.00010)	-0.1%
508	Semi-Peak Energy: Summer				
509	Secondary	0.07105	0.07097	(0.00008)	-0.1%
510	Primary	0.06993	0.06985	(0.00008)	-0.1%
511	Transmission	0.06880	0.06872	(0.00008)	-0.1%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2013 Cost of Capital**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES - Electric Energy Commodity Cost (EECC)**

LINE NO.	DESCRIPTION (A)	PRESENT 3/1/2012 (B)	PROPOSED (C)	Change	
				\$ (D)	% (E)
512	Off-Peak Energy: Summer				
513	Secondary	0.05143	0.05137	(0.00006)	-0.1%
514	Primary	0.05047	0.05041	(0.00006)	-0.1%
515	Transmission	0.04981	0.04975	(0.00006)	-0.1%
516	On-Peak Energy: Winter				
517	Secondary	0.08285	0.08275	(0.00010)	-0.1%
518	Primary	0.08160	0.08150	(0.00010)	-0.1%
519	Transmission	0.08015	0.08005	(0.00010)	-0.1%
520	Semi-Peak Energy: Winter				
521	Secondary	0.07617	0.07608	(0.00009)	-0.1%
522	Primary	0.07495	0.07486	(0.00009)	-0.1%
523	Transmission	0.07376	0.07367	(0.00009)	-0.1%
524	Off-Peak Energy: Winter				
525	Secondary	0.05676	0.05669	(0.00007)	-0.1%
526	Primary	0.05569	0.05563	(0.00006)	-0.1%
527	Transmission	0.05496	0.05489	(0.00007)	-0.1%
528					
529	<b>SCHEDULE A6-TOU</b>				
530	Basic Service Fee				
531	Greater than 500 kW				
532	Primary	0.00	0.00	0.00	0.0%
533	Primary Substation	0.00	0.00	0.00	0.0%
534	Transmission	0.00	0.00	0.00	0.0%
535	Greater than 12 MW -- Pri. Sub.	0.00	0.00	0.00	0.0%
536	Distance Adjustment Fee OH	0.00	0.00	0.00	0.0%
537	Distance Adjustment Fee UG	0.00	0.00	0.00	0.0%
538	Non-Coincident Demand				
539	Primary	0.00	0.00	0.00	0.0%
540	Primary Substation	0.00	0.00	0.00	0.0%
541	Transmission	0.00	0.00	0.00	0.0%
542	Maximum Demand at Time of System Peak: Summer				
543	Primary	6.60	6.60	0.00	0.0%
544	Primary Substation	6.60	6.60	0.00	0.0%
545	Transmission	6.45	6.44	(0.01)	-0.2%
546	Maximum Demand at Time of System Peak: Winter				
547	Primary	0.04	0.04	0.00	0.0%
548	Primary Substation	0.04	0.04	0.00	0.0%
549	Transmission	0.04	0.04	0.00	0.0%
550	Power Factor				
551	Primary	0.00	0.00	0.00	0.0%
552	Primary Substation	0.00	0.00	0.00	0.0%
553	Transmission	0.00	0.00	0.00	0.0%
554	On-Peak Energy: Summer				
555	Primary	0.08634	0.08624	(0.00010)	-0.1%
556	Primary Substation	0.08634	0.08624	(0.00010)	-0.1%
557	Transmission	0.08486	0.08476	(0.00010)	-0.1%
558	Semi-Peak Energy: Summer				
559	Primary	0.06993	0.06985	(0.00008)	-0.1%
560	Primary Substation	0.06993	0.06985	(0.00008)	-0.1%
561	Transmission	0.06880	0.06872	(0.00008)	-0.1%
562	Off-Peak Energy: Summer				
563	Primary	0.05047	0.05041	(0.00006)	-0.1%
564	Primary Substation	0.05047	0.05041	(0.00006)	-0.1%
565	Transmission	0.04981	0.04975	(0.00006)	-0.1%
566	On-Peak Energy: Winter				
567	Primary	0.08160	0.08150	(0.00010)	-0.1%
568	Primary Substation	0.08160	0.08150	(0.00010)	-0.1%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2013 Cost of Capital**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES - Electric Energy Commodity Cost (EECC)**

LINE NO.	DESCRIPTION (A)	PRESENT 3/1/2012 (B)	PROPOSED (C)	Change	
				\$ (D)	% (E)
569	Transmission	0.08015	0.08005	(0.00010)	-0.1%
570	Semi-Peak Energy: Winter				
571	Primary	0.07495	0.07486	(0.00009)	-0.1%
572	Primary Substation	0.07495	0.07486	(0.00009)	-0.1%
573	Transmission	0.07376	0.07367	(0.00009)	-0.1%
574	Off-Peak Energy: Winter				
575	Primary	0.05569	0.05563	(0.00006)	-0.1%
576	Primary Substation	0.05569	0.05563	(0.00006)	-0.1%
577	Transmission	0.05496	0.05489	(0.00007)	-0.1%
578					
579	<b>SCHEDULE S</b>				
580	Contracted Demand				
581	Secondary	0.00	0.00	0.00	0.0%
582	Primary	0.00	0.00	0.00	0.0%
583	Secondary Substation	0.00	0.00	0.00	0.0%
584	Primary Substation	0.00	0.00	0.00	0.0%
585	Transmission	0.00	0.00	0.00	0.0%
586					
587	<b>SCHEDULE OL-TOU</b>				
588	Basic Service Fee				
589	Basic	0.00	0.00	0.00	0.0%
590	Metering	0.00	0.00	0.00	0.0%
591	Energy Charge				
592	Summer				
593	On-Peak	0.16396	0.16376	(0.00020)	-0.1%
594	Semi-Peak	0.06787	0.06779	(0.00008)	-0.1%
595	Off-Peak	0.05018	0.05012	(0.00006)	-0.1%
596	Winter				
597	On-Peak	0.07512	0.07503	(0.00009)	-0.1%
598	Semi-Peak	0.06987	0.06978	(0.00009)	-0.1%
599	Off-Peak	0.05091	0.05085	(0.00006)	-0.1%
600					
601	<b>SCHEDULE PA</b>				
602	Basic Service Fee	0.00	0.00	0.00	0.0%
603	Energy Charge				
604	Summer	0.06479	0.06463	(0.00016)	-0.2%
605	Winter	0.07558	0.07558	0.00000	0.0%
606					
607	<b>E-LI</b>				
608	Summer	0.04706	0.04745	0.00039	0.8%
609	Winter	0.04282	0.04321	0.00039	0.9%
610					
611					
612	<b>DEFAULT CPP COMMODITY RATES FOR COMMERCIAL &amp; INDUSTRIAL</b>				
613					
614	<u>Energy Rates</u>				
615	<u>CPP Event Days</u>				
616	CPP Period				
617	Secondary	1.06282	1.06575	0.00293	0.3%
618	Primary	1.02166	1.02448	0.00282	0.3%
619	Secondary Substation	1.06282	1.06575	0.00293	0.3%
620	Primary Substation	1.02166	1.02448	0.00282	0.3%
621	Transmission	0.99574	0.99849	0.00275	0.3%
622					
623	<u>Non-CPP Event Days</u>				
624	<u>Summer</u>				
625	On-Peak				



**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2013 Cost of Capital**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES - Electric Energy Commodity Cost (EECC)**

LINE NO.	DESCRIPTION (A)	PRESENT 3/1/2012 (B)	PROPOSED (C)	Change	
				\$ (D)	% (E)
626	Secondary	0.08123	0.08135	0.00011	0.1%
627	Primary	0.07989	0.08001	0.00011	0.1%
628	Secondary Substation	0.08123	0.08135	0.00011	0.1%
629	Primary Substation	0.07989	0.08001	0.00011	0.1%
630	Transmission	0.07842	0.07853	0.00011	0.1%
631	Semi-Peak				
632	Secondary	0.06467	0.06475	0.00009	0.1%
633	Primary	0.06355	0.06363	0.00009	0.1%
634	Secondary Substation	0.06467	0.06475	0.00009	0.1%
635	Primary Substation	0.06355	0.06363	0.00009	0.1%
636	Transmission	0.06242	0.06250	0.00008	0.1%
637	Off-Peak				
638	Secondary	0.04552	0.04545	(0.00007)	-0.2%
639	Primary	0.04456	0.04449	(0.00007)	-0.2%
640	Secondary Substation	0.04552	0.04545	(0.00007)	-0.2%
641	Primary Substation	0.04456	0.04449	(0.00007)	-0.2%
642	Transmission	0.04390	0.04383	(0.00007)	-0.2%
643					
644	<u>Winter</u>				
645	On-Peak				
646	Secondary	0.07692	0.07681	(0.00011)	-0.1%
647	Primary	0.07568	0.07557	(0.00011)	-0.1%
648	Secondary Substation	0.07692	0.07681	(0.00011)	-0.1%
649	Primary Substation	0.07568	0.07557	(0.00011)	-0.1%
650	Transmission	0.07422	0.07412	(0.00010)	-0.1%
651	Semi-Peak				
652	Secondary	0.07024	0.07014	(0.00010)	-0.1%
653	Primary	0.06903	0.06893	(0.00010)	-0.1%
654	Secondary Substation	0.07024	0.07014	(0.00010)	-0.1%
655	Primary Substation	0.06903	0.06893	(0.00010)	-0.1%
656	Transmission	0.06784	0.06774	(0.00010)	-0.1%
657	Off-Peak				
658	Secondary	0.05084	0.05077	(0.00008)	-0.2%
659	Primary	0.04978	0.04970	(0.00008)	-0.2%
660	Secondary Substation	0.05084	0.05077	(0.00008)	-0.2%
661	Primary Substation	0.04978	0.04970	(0.00008)	-0.2%
662	Transmission	0.04905	0.04897	(0.00007)	-0.1%
663					
664	<u>Capacity Reservation Charge</u>				
665	Secondary	6.42	6.44	0.02	0.3%
666	Primary	6.09	6.11	0.02	0.3%
667	Secondary Substation	6.42	6.44	0.02	0.3%
668	Primary Substation	6.09	6.11	0.02	0.3%
669	Transmission	5.87	5.88	0.02	0.3%
670					
671	<b>CPP-E COMMODITY RATES FOR COMMERCIAL &amp; INDUSTRIAL (&gt; 20 kW)</b>				
672					
673	<u>Energy Rates</u>				
674	CPP-E Alert Period				
675	Secondary	2.05573	2.05573	0.00000	0.0%
676	Primary	1.97361	1.97361	0.00000	0.0%
677	Secondary Substation	2.05573	2.05573	0.00000	0.0%
678	Primary Substation	1.97361	1.97361	0.00000	0.0%
679	Transmission	1.92268	1.92268	0.00000	0.0%
680					
681	On-Peak - Summer				
682	Secondary	0.07654	0.07643	(0.00011)	-0.1%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2013 Cost of Capital**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES - Electric Energy Commodity Cost (EECC)**

LINE NO.	DESCRIPTION (A)	PRESENT 3/1/2012 (B)	PROPOSED (C)	Change	
				\$ (D)	% (E)
683	Primary	0.07525	0.07514	(0.00011)	-0.1%
684	Secondary Substation	0.07654	0.07643	(0.00011)	-0.1%
685	Primary Substation	0.07525	0.07514	(0.00011)	-0.1%
686	Transmission	0.07382	0.07372	(0.00010)	-0.1%
687					
688	Semi-Peak - Summer				
689	Secondary	0.06055	0.06046	(0.00009)	-0.1%
690	Primary	0.05947	0.05938	(0.00009)	-0.2%
691	Secondary Substation	0.06055	0.06046	(0.00009)	-0.1%
692	Primary Substation	0.05947	0.05938	(0.00009)	-0.2%
693	Transmission	0.05838	0.05830	(0.00008)	-0.1%
694					
695	Off-Peak - Summer				
696	Secondary	0.04367	0.04360	(0.00007)	-0.2%
697	Primary	0.04271	0.04264	(0.00007)	-0.2%
698	Secondary Substation	0.04367	0.04360	(0.00007)	-0.2%
699	Primary Substation	0.04271	0.04264	(0.00007)	-0.2%
700	Transmission	0.04204	0.04198	(0.00006)	-0.1%
701					
702	On-Peak - Winter				
703	Secondary	0.07507	0.07496	(0.00011)	-0.1%
704	Primary	0.07382	0.07372	(0.00010)	-0.1%
705	Secondary Substation	0.07507	0.07496	(0.00011)	-0.1%
706	Primary Substation	0.07382	0.07372	(0.00010)	-0.1%
707	Transmission	0.07237	0.07226	(0.00011)	-0.2%
708					
709	Semi-Peak - Winter				
710	Secondary	0.06839	0.06829	(0.00010)	-0.1%
711	Primary	0.06718	0.06708	(0.00010)	-0.1%
712	Secondary Substation	0.06839	0.06829	(0.00010)	-0.1%
713	Primary Substation	0.06718	0.06708	(0.00010)	-0.1%
714	Transmission	0.06598	0.06589	(0.00009)	-0.1%
715					
716	Off-Peak - Winter				
717	Secondary	0.04899	0.04891	(0.00008)	-0.2%
718	Primary	0.04793	0.04785	(0.00008)	-0.2%
719	Secondary Substation	0.04899	0.04891	(0.00008)	-0.2%
720	Primary Substation	0.04793	0.04785	(0.00008)	-0.2%
721	Transmission	0.04720	0.04712	(0.00008)	-0.2%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2013 Cost of Capital**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES - Total**

LINE NO.	DESCRIPTION (A)	PRESENT 3/1/2012 (B)	PROPOSED (C)	Change	
				\$ (D)	% (E)
1	<b>SCHEDULE DR</b>				
2	Basic Service Fee	0.00	0.00	0.00	0.0%
3	Summer				
4	Baseline Energy	0.14334	0.14334	0.00000	0.0%
5	101% to 130% of Baseline	0.16580	0.16580	0.00000	0.0%
6	131% to 200% of Baseline	0.25627	0.25478	(0.00149)	-0.6%
7	Above 200% of Baseline	0.27627	0.27478	(0.00149)	-0.5%
8	Winter				
9	Baseline Energy	0.14334	0.14334	0.00000	0.0%
10	101% to 130% of Baseline	0.16580	0.16580	0.00000	0.0%
11	131% to 200% of Baseline	0.23907	0.23760	(0.00147)	-0.6%
12	Above 200% of Baseline	0.25907	0.25760	(0.00147)	-0.6%
13	Minimum Bill	0.170	0.170	0.000	0.0%
14					
15	<b>SCHEDULE DR-LI</b>				
16	Basic Service Fee	0.00	0.00	0.00	0.0%
17	Summer				
18	Baseline Energy	0.12738	0.12738	0.00000	0.0%
19	101% to 130% of Baseline	0.14815	0.14815	0.00000	0.0%
20	131% to 200% of Baseline	0.22236	0.22236	0.00000	0.0%
21	Above 200% of Baseline	0.22236	0.22236	0.00000	0.0%
22	Winter				
23	Baseline Energy	0.12738	0.12738	0.00000	0.0%
24	101% to 130% of Baseline	0.14815	0.14815	0.00000	0.0%
25	131% to 200% of Baseline	0.20811	0.20811	0.00000	0.0%
26	Above 200% of Baseline	0.20811	0.20811	0.00000	0.0%
27	Minimum Bill	0.170	0.170	0.000	0.0%
28					
29	<b>SCHEDULE DM (CLOSED)</b>				
30	Basic Service Fee	0.00	0.00	0.00	0.0%
31	Summer				
32	Baseline Energy	0.14334	0.14334	0.00000	0.0%
33	101% to 130% of Baseline	0.16580	0.16580	0.00000	0.0%
34	131% to 200% of Baseline	0.25627	0.25478	(0.00149)	-0.6%
35	Above 200% of Baseline	0.27627	0.27478	(0.00149)	-0.5%
36	Winter				
37	Baseline Energy	0.14334	0.14334	0.00000	0.0%
38	101% to 130% of Baseline	0.16580	0.16580	0.00000	0.0%
39	131% to 200% of Baseline	0.23907	0.23760	(0.00147)	-0.6%
40	Above 200% of Baseline	0.25907	0.25760	(0.00147)	-0.6%
41	Basic Service Fee	0.00	0.00	0.00	0.0%
42	Summer				
43	Baseline Energy CARE	0.12738	0.12738	0.00000	0.0%
44	101% to 130% of BL - CARE	0.14815	0.14815	0.00000	0.0%
45	131% to 200% of BL - CARE	0.22236	0.22236	0.00000	0.0%
46	Above 200% of BL - CARE	0.22236	0.22236	0.00000	0.0%
47	Winter				
48	Baseline Energy CARE	0.12738	0.12738	0.00000	0.0%
49	101% to 130% of BL - CARE	0.14815	0.14815	0.00000	0.0%
50	131% to 200% of BL - CARE	0.20811	0.20811	0.00000	0.0%
51	Above 200% of BL - CARE	0.20811	0.20811	0.00000	0.0%
52	Minimum Bill	0.170	0.170	0.000	0.0%
53					
54	<b>SCHEDULE DS (CLOSED)</b>				
55	Basic Service Fee	0.00	0.00	0.00	0.0%
56	Summer				

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2013 Cost of Capital**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES - Total**

LINE NO.	DESCRIPTION (A)	PRESENT 3/1/2012 (B)	PROPOSED (C)	Change	
				\$ (D)	% (E)
57	Baseline Energy	0.14334	0.14334	0.00000	0.0%
58	101% to 130% of BL	0.16580	0.16580	0.00000	0.0%
59	131% to 200% of Baseline	0.25627	0.25478	(0.00149)	-0.6%
60	Above 200% of Baseline	0.27627	0.27478	(0.00149)	-0.5%
61	Winter				
62	Baseline Energy	0.14334	0.14334	0.00000	0.0%
63	101% to 130% of BL	0.16580	0.16580	0.00000	0.0%
64	131% to 200% of Baseline	0.23907	0.23760	(0.00147)	-0.6%
65	Above 200% of Baseline	0.25907	0.25760	(0.00147)	-0.6%
66	Basic Service Fee	0.00	0.00	0.00	0.0%
67	Summer				
68	Baseline Energy CARE	0.12738	0.12738	0.00000	0.0%
69	101% to 130% of BL - CARE	0.14815	0.14815	0.00000	0.0%
70	131% to 200% of BL - CARE	0.22236	0.22236	0.00000	0.0%
71	Above 200% of BL - CARE	0.22236	0.22236	0.00000	0.0%
72	Winter				
73	Baseline Energy CARE	0.12738	0.12738	0.00000	0.0%
74	101% to 130% of BL - CARE	0.14815	0.14815	0.00000	0.0%
75	131% to 200% of BL - CARE	0.20811	0.20811	0.00000	0.0%
76	Above 200% of BL - CARE	0.20811	0.20811	0.00000	0.0%
77	Unit Discount	(0.130)	(0.130)	0.000	0.0%
78	Minimum Bill	0.170	0.170	0.000	0.0%
79					
80	<b>SCHEDULE DT (CLOSED)</b>				
81	Basic Service Fee	0.00	0.00	0.00	0.0%
82	Summer				
83	Baseline Energy	0.14334	0.14334	0.00000	0.0%
84	101% to 130% of Baseline	0.16580	0.16580	0.00000	0.0%
85	131% to 200% of Baseline	0.25627	0.25478	(0.00149)	-0.6%
86	Above 200% of Baseline	0.27627	0.27478	(0.00149)	-0.5%
87	Winter				
88	Baseline Energy	0.14334	0.14334	0.00000	0.0%
89	101% to 130% of Baseline	0.16580	0.16580	0.00000	0.0%
90	131% to 200% of Baseline	0.23907	0.23760	(0.00147)	-0.6%
91	Above 200% of Baseline	0.25907	0.25760	(0.00147)	-0.6%
92	Basic Service Fee	0.00	0.00	0.00	0.0%
93	Summer				
94	Baseline Energy CARE	0.12738	0.12738	0.00000	0.0%
95	101% to 130% of BL - CARE	0.14815	0.14815	0.00000	0.0%
96	131% to 200% of BL - CARE	0.22236	0.22236	0.00000	0.0%
97	Above 200% of BL - CARE	0.22236	0.22236	0.00000	0.0%
98	Winter				
99	Baseline Energy CARE	0.12738	0.12738	0.00000	0.0%
100	101% to 130% of BL - CARE	0.14815	0.14815	0.00000	0.0%
101	131% to 200% of BL - CARE	0.20811	0.20811	0.00000	0.0%
102	Above 200% of BL - CARE	0.20811	0.20811	0.00000	0.0%
103	Space Discount	(0.272)	(0.272)	0.000	0.0%
104	Minimum Bill	0.170	0.170	0.000	0.0%
105					
106	<b>SCHEDULE DT-RV</b>				
107	Basic Service Fee	0.00	0.00	0.00	0.0%
108	Summer				
109	Baseline Energy	0.14334	0.14334	0.00000	0.0%
110	101% to 130% of Baseline	0.16580	0.16580	0.00000	0.0%
111	131% to 200% of Baseline	0.25627	0.25478	(0.00149)	-0.6%
112	Above 200% of Baseline	0.27627	0.27478	(0.00149)	-0.5%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2013 Cost of Capital**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES - Total**

LINE NO.	DESCRIPTION (A)	Change			
		PRESENT 3/1/2012 (B)	PROPOSED (C)	\$ (D)	% (E)
113	Winter				
114	Baseline Energy	0.14334	0.14334	0.00000	0.0%
115	101% to 130% of Baseline	0.16580	0.16580	0.00000	0.0%
116	131% to 200% of Baseline	0.23907	0.23760	(0.00147)	-0.6%
117	Above 200% of Baseline	0.25907	0.25760	(0.00147)	-0.6%
118	Basic Service Fee	0.00	0.00	0.00	0.0%
119	Summer				
120	Baseline Energy CARE	0.12738	0.12738	0.00000	0.0%
121	101% to 130% of BL - CARE	0.14815	0.14815	0.00000	0.0%
122	131% to 200% of BL - CARE	0.22236	0.22236	0.00000	0.0%
123	Above 200% of BL - CARE	0.22236	0.22236	0.00000	0.0%
124	Winter				
125	Baseline Energy CARE	0.12738	0.12738	0.00000	0.0%
126	101% to 130% of BL - CARE	0.14815	0.14815	0.00000	0.0%
127	131% to 200% of BL - CARE	0.20811	0.20811	0.00000	0.0%
128	Above 200% of BL - CARE	0.20811	0.20811	0.00000	0.0%
129	Minimum Bill	0.170	0.170	0.000	0.0%
130					
131	<b>SCHEDULE DR-TOU</b>				
132	Minimum Bill	0.170	0.170	0.000	0.0%
133	Metering Charge	0.00	0.00	0.00	0.0%
134	Summer				
135	On-Peak: Baseline Energy	0.16885	0.16885	0.00000	0.0%
136	On-Peak: 101% to 130% of Baseline	0.17128	0.17128	0.00000	0.0%
137	On-Peak: 131% to 200% of Baseline	0.25675	0.25522	(0.00153)	-0.6%
138	On-Peak: Above 200% of Baseline	0.35897	0.35738	(0.00159)	-0.4%
139	Off-Peak: Baseline Energy	0.14991	0.14991	0.00000	0.0%
140	Off-Peak: 101% to 130% of Baseline	0.15234	0.15234	0.00000	0.0%
141	Off-Peak: 131% to 200% of Baseline	0.23190	0.23054	(0.00136)	-0.6%
142	Off-Peak: Above 200% of Baseline	0.25578	0.25430	(0.00148)	-0.6%
143	Winter				
144	On-Peak: Baseline Energy	0.15213	0.15213	0.00000	0.0%
145	On-Peak: 101% to 130% of Baseline	0.15456	0.15456	0.00000	0.0%
146	On-Peak: 131% to 200% of Baseline	0.21848	0.21710	(0.00138)	-0.6%
147	On-Peak: Above 200% of Baseline	0.26428	0.26280	(0.00148)	-0.6%
148	Off-Peak: Baseline Energy	0.14991	0.14991	0.00000	0.0%
149	Off-Peak: 101% to 130% of Baseline	0.15234	0.15234	0.00000	0.0%
150	Off-Peak: 131% to 200% of Baseline	0.21571	0.21435	(0.00136)	-0.6%
151	Off-Peak: Above 200% of Baseline	0.25531	0.25384	(0.00147)	-0.6%
152	Baseline Adjustment-Summer	(0.00928)	(0.00928)	0.00000	0.0%
153	101% to 130% of BL - Summer	0.00000	0.00000	0.00000	0.0%
154	Baseline Adjustment-Winter	(0.00928)	(0.00928)	0.00000	0.0%
155	101% to 130% of BL - Winter	0.00000	0.00000	0.00000	0.0%
156	Summer				
157	On-Peak: Baseline Energy - CARE	0.14762	0.14762	0.00000	0.0%
158	On-Peak: 101% to 130% of Baseline - CARE	0.14885	0.14885	0.00000	0.0%
159	On-Peak: 131% to 200% of Baseline - CARE	0.24523	0.24523	0.00000	0.0%
160	On-Peak: Above 200% of Baseline - CARE	0.24523	0.24523	0.00000	0.0%
161	Off-Peak: Baseline Energy - CARE	0.12311	0.12311	0.00000	0.0%
162	Off-Peak: 101% to 130% of Baseline - CARE	0.13393	0.13393	0.00000	0.0%
163	Off-Peak: 131% to 200% of Baseline - CARE	0.22817	0.22817	0.00000	0.0%
164	Off-Peak: Above 200% of Baseline - CARE	0.22817	0.22817	0.00000	0.0%
165	Winter				
166	On-Peak: Baseline Energy - CARE	0.12516	0.12516	0.00000	0.0%
167	On-Peak: 101% to 130% of Baseline - CARE	0.13384	0.13384	0.00000	0.0%
168	On-Peak: 131% to 200% of Baseline - CARE	0.19047	0.19047	0.00000	0.0%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2013 Cost of Capital**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES - Total**

LINE NO.	DESCRIPTION (A)	PRESENT 3/1/2012 (B)	PROPOSED (C)	Change	
				\$ (D)	% (E)
169	On-Peak: Above 200% of Baseline - CARE	0.19047	0.19047	0.00000	0.0%
170	Off-Peak: Baseline Energy - CARE	0.12311	0.12311	0.00000	0.0%
171	Off-Peak: 101% to 130% of Baseline - CARE	0.13393	0.13393	0.00000	0.0%
172	Off-Peak: 131% to 200% of Baseline - CARE	0.18875	0.18875	0.00000	0.0%
173	Off-Peak: Above 200% of Baseline - CARE	0.18875	0.18875	0.00000	0.0%
174	Baseline Adjustment-Summer - CARE	(0.00928)	(0.00928)	0.00000	0.0%
175	101% to 130% of BL - Summer - CARE	0.00000	0.00000	0.00000	0.0%
176	Baseline Adjustment-Winter - CARE	(0.00928)	(0.00928)	0.00000	0.0%
177	101% to 130% of BL - Winter - CARE	0.00000	0.00000	0.00000	0.0%
178					
179	<b>SCHEDULE DR-SES</b>				
180	Minimum Bill	0.170	0.170	0.000	0.0%
181	Metering Charge	0.00	0.00	0.00	0.0%
182	On-Peak: Summer	0.25582	0.25525	(0.00057)	-0.2%
183	Semi-Peak: Summer	0.17987	0.17939	(0.00048)	-0.3%
184	Off-Peak: Summer	0.16517	0.16471	(0.00046)	-0.3%
185	Semi-Peak: Winter	0.17455	0.17409	(0.00046)	-0.3%
186	Off-Peak: Winter	0.16674	0.16628	(0.00046)	-0.3%
187					
188	<b>SCHEDULE EV-TOU</b>				
189	Minimum Bill	0.170	0.170	0.000	0.0%
190	Metering Charge	0.00	0.00	0.00	0.0%
191	On-Peak: Summer	0.24694	0.24641	(0.00053)	-0.2%
192	Off-Peak: Summer	0.15625	0.15582	(0.00043)	-0.3%
193	Super Off-Peak: Summer	0.13428	0.13388	(0.00040)	-0.3%
194	On-Peak: Winter	0.16480	0.16436	(0.00044)	-0.3%
195	Off-Peak: Winter	0.15834	0.15791	(0.00043)	-0.3%
196	Super Off-Peak: Winter	0.13611	0.13570	(0.00041)	-0.3%
197					
198	<b>SCHEDULE EV-TOU-2</b>				
199	Minimum Bill	0.170	0.170	0.000	0.0%
200	Metering Charge	0.00	0.00	0.00	0.0%
201	On-Peak: Summer	0.24689	0.24636	(0.00053)	-0.2%
202	Off-Peak: Summer	0.15627	0.15584	(0.00043)	-0.3%
203	Super Off-Peak: Summer	0.13428	0.13388	(0.00040)	-0.3%
204	On-Peak: Winter	0.16475	0.16431	(0.00044)	-0.3%
205	Off-Peak: Winter	0.15836	0.15793	(0.00043)	-0.3%
206	Super Off-Peak: Winter	0.13611	0.13570	(0.00041)	-0.3%
207					
208	<b>SCHEDULE A</b>				
209	Basic Service Fee	9.56	9.56	0.00	0.0%
210	Energy Charge				
211	Summer				
212	Secondary	0.18544	0.18500	(0.00044)	-0.2%
213	Primary	0.17837	0.17796	(0.00041)	-0.2%
214	Winter				
215	Secondary	0.14918	0.14883	(0.00035)	-0.2%
216	Primary	0.14363	0.14332	(0.00031)	-0.2%
217					
218	<b>SCHEDULE A-TC</b>				
219	Basic Service Fee	9.56	9.56	0.00	0.0%
220	Energy Charge				
221	Summer	0.14107	0.14084	(0.00023)	-0.2%
222	Winter	0.12226	0.12206	(0.00020)	-0.2%
223					
224	<b>SCHEDULE A-TOU</b>				

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2013 Cost of Capital**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES - Total**

LINE NO.	DESCRIPTION (A)	PRESENT 3/1/2012 (B)	PROPOSED (C)	Change	
				\$ (D)	% (E)
225	Basic Service Fee				
226	Basic	9.56	9.56	0.00	0.0%
227	Metering	0.00	0.00	0.00	0.0%
228	Energy Charge				
229	Summer				
230	On-Peak	0.26440	0.26389	(0.00051)	-0.2%
231	Semi-Peak	0.15757	0.15718	(0.00039)	-0.2%
232	Off-Peak	0.13964	0.13927	(0.00037)	-0.3%
233	Winter				
234	On-Peak	0.17012	0.16972	(0.00040)	-0.2%
235	Semi-Peak	0.15957	0.15917	(0.00040)	-0.3%
236	Off-Peak	0.14037	0.14000	(0.00037)	-0.3%
237					
238	<b>SCHEDULE AD (CLOSED)</b>				
239	Basic Service Fee	27.71	27.71	0.00	0.0%
240	Demand Charge				
241	Secondary	21.91	21.84	(0.07)	-0.3%
242	Primary	21.09	21.04	(0.05)	-0.2%
243	Demand Charge				
244	Secondary	18.43	18.36	(0.07)	-0.4%
245	Primary	17.66	17.61	(0.05)	-0.3%
246	Power Factor	0.25	0.25	0.00	0.0%
247	Energy Charge				
248	Summer				
249	Secondary	0.08484	0.08476	(0.00008)	-0.1%
250	Primary	0.08360	0.08351	(0.00009)	-0.1%
251	Winter				
252	Secondary	0.08693	0.08684	(0.00009)	-0.1%
253	Primary	0.08564	0.08555	(0.00009)	-0.1%
254					
255	<b>SCHEDULE AL-TOU</b>				
256	Basic Service Fee				
257	Less than or equal to 500 kW				
258	Secondary	58.22	58.22	0.00	0.0%
259	Primary	58.22	58.22	0.00	0.0%
260	Secondary Substation	16,630.12	16,630.12	0.00	0.0%
261	Primary Substation	16,630.12	16,630.12	0.00	0.0%
262	Transmission	84.67	84.67	0.00	0.0%
263	Greater than 500 kW				
264	Secondary	232.87	232.87	0.00	0.0%
265	Primary	232.87	232.87	0.00	0.0%
266	Secondary Substation	16,630.12	16,630.12	0.00	0.0%
267	Primary Substation	16,630.12	16,630.12	0.00	0.0%
268	Transmission	338.77	338.77	0.00	0.0%
269	Greater than 12 MW				
270	Secondary Substation	26,185.08	26,185.08	0.00	0.0%
271	Primary Substation	26,185.08	26,185.08	0.00	0.0%
272	Transmission Multiple Bus	3,000.00	3,000.00	0.00	0.0%
273	Distance Adjustment Fee OH - Sec. Sub.	1.23	1.23	0.00	0.0%
274	Distance Adjustment Fee UG - Sec. Sub.	3.17	3.17	0.00	0.0%
275	Distance Adjustment Fee OH - Pri. Sub.	1.22	1.22	0.00	0.0%
276	Distance Adjustment Fee UG - Pri. Sub.	3.13	3.13	0.00	0.0%
277	Non-Coincident Demand				
278	Secondary	13.57	13.53	(0.04)	-0.3%
279	Primary	13.26	13.22	(0.04)	-0.3%
280	Secondary Substation	5.90	5.90	0.00	0.0%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2013 Cost of Capital**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES - Total**

LINE NO.	DESCRIPTION (A)	PRESENT 3/1/2012 (B)	PROPOSED (C)	Change	
				\$ (D)	% (E)
281	Primary Substation	5.71	5.71	0.00	0.0%
282	Transmission	5.64	5.64	0.00	0.0%
283	Maximum On-Peak Demand: Summer				
284	Secondary	12.86	12.83	(0.03)	-0.2%
285	Primary	13.09	13.05	(0.04)	-0.3%
286	Secondary Substation	8.66	8.66	0.00	0.0%
287	Primary Substation	7.20	7.19	(0.01)	-0.1%
288	Transmission	7.01	7.01	0.00	0.0%
289	Maximum On-Peak Demand: Winter				
290	Secondary	4.92	4.89	(0.03)	-0.6%
291	Primary	4.97	4.95	(0.02)	-0.4%
292	Secondary Substation	0.76	0.76	0.00	0.0%
293	Primary Substation	0.59	0.59	0.00	0.0%
294	Transmission	0.58	0.58	0.00	0.0%
295	Power Factor				
296	Secondary	0.25	0.25	0.00	0.0%
297	Primary	0.25	0.25	0.00	0.0%
298	Secondary Substation	0.25	0.25	0.00	0.0%
299	Primary Substation	0.25	0.25	0.00	0.0%
300	Transmission	0.00	0.00	0.00	0.0%
311					
312	<b>SCHEDULE AL-TOU / AL-TOU-DER (Continued)</b>				
301	On-Peak Energy: Summer				
302	Secondary	0.10420	0.10410	(0.00010)	-0.1%
303	Primary	0.10144	0.10134	(0.00010)	-0.1%
304	Secondary Substation	0.10250	0.10240	(0.00010)	-0.1%
305	Primary Substation	0.09981	0.09971	(0.00010)	-0.1%
306	Transmission	0.09836	0.09826	(0.00010)	-0.1%
307	Semi-Peak Energy: Summer				
308	Secondary	0.08492	0.08484	(0.00008)	-0.1%
309	Primary	0.08304	0.08296	(0.00008)	-0.1%
310	Secondary Substation	0.08394	0.08386	(0.00008)	-0.1%
311	Primary Substation	0.08202	0.08194	(0.00008)	-0.1%
312	Transmission	0.08091	0.08083	(0.00008)	-0.1%
313	Off-Peak Energy: Summer				
314	Secondary	0.06455	0.06449	(0.00006)	-0.1%
315	Primary	0.06292	0.06286	(0.00006)	-0.1%
316	Secondary Substation	0.06377	0.06371	(0.00006)	-0.1%
317	Primary Substation	0.06222	0.06216	(0.00006)	-0.1%
318	Transmission	0.06157	0.06151	(0.00006)	-0.1%
319	On-Peak Energy: Winter				
320	Secondary	0.09833	0.09823	(0.00010)	-0.1%
321	Primary	0.09590	0.09580	(0.00010)	-0.1%
322	Secondary Substation	0.09691	0.09681	(0.00010)	-0.1%
323	Primary Substation	0.09452	0.09442	(0.00010)	-0.1%
324	Transmission	0.09310	0.09300	(0.00010)	-0.1%
325	Semi-Peak Energy: Winter				
326	Secondary	0.09004	0.08995	(0.00009)	-0.1%
327	Primary	0.08806	0.08797	(0.00009)	-0.1%
328	Secondary Substation	0.08906	0.08897	(0.00009)	-0.1%
329	Primary Substation	0.08704	0.08695	(0.00009)	-0.1%
330	Transmission	0.08587	0.08578	(0.00009)	-0.1%
331	Off-Peak Energy: Winter				
332	Secondary	0.06988	0.06981	(0.00007)	-0.1%
333	Primary	0.06814	0.06808	(0.00006)	-0.1%
334	Secondary Substation	0.06910	0.06903	(0.00007)	-0.1%



**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2013 Cost of Capital**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES - Total**

LINE NO.	DESCRIPTION (A)	Change			
		PRESENT 3/1/2012 (B)	PROPOSED (C)	\$ (D)	% (E)
335	Primary Substation	0.06744	0.06738	(0.00006)	-0.1%
336	Transmission	0.06672	0.06665	(0.00007)	-0.1%
337					
338	<b>SCHEDULE DG-R</b>				
339	Basic Service Fee				
340	Less than or equal to 500 kW				
341	Secondary	58.22	58.22	0.00	0.0%
342	Primary	58.22	58.22	0.00	0.0%
343	Secondary Substation	16,630.12	16,630.12	0.00	0.0%
344	Primary Substation	16,630.12	16,630.12	0.00	0.0%
345	Transmission	84.67	84.67	0.00	0.0%
346	Greater than 500 kW				
347	Secondary	232.87	232.87	0.00	0.0%
348	Primary	232.87	232.87	0.00	0.0%
349	Secondary Substation	16,630.12	16,630.12	0.00	0.0%
350	Primary Substation	16,630.12	16,630.12	0.00	0.0%
351	Transmission	338.77	338.77	0.00	0.0%
352	Transmission Multiple Bus	3,000.00	3,000.00	0.00	0.0%
353	Distance Adjustment Fee OH - Sec. Sub.	1.23	1.23	0.00	0.0%
354	Distance Adjustment Fee UG - Sec. Sub.	3.17	3.17	0.00	0.0%
355	Distance Adjustment Fee OH - Pri. Sub.	1.22	1.22	0.00	0.0%
356	Distance Adjustment Fee UG - Pri. Sub.	3.13	3.13	0.00	0.0%
357	Maximum Demand				
358	Secondary	6.79	6.77	(0.02)	-0.3%
359	Primary	6.63	6.61	(0.02)	-0.3%
360	Secondary Substation	5.90	5.90	0.00	0.0%
361	Primary Substation	5.71	5.71	0.00	0.0%
362	Transmission	5.64	5.64	0.00	0.0%
363	Maximum On-Peak Demand: Summer				
364	Secondary	1.29	1.29	0.00	0.0%
365	Primary	1.24	1.24	0.00	0.0%
366	Secondary Substation	2.11	2.11	0.00	0.0%
367	Primary Substation	1.44	1.44	0.00	0.0%
368	Transmission	1.38	1.38	0.00	0.0%
369	Maximum On-Peak Demand: Winter				
370	Secondary	0.28	0.28	0.00	0.0%
371	Primary	0.27	0.27	0.00	0.0%
372	Secondary Substation	0.40	0.40	0.00	0.0%
373	Primary Substation	0.31	0.31	0.00	0.0%
374	Transmission	0.30	0.30	0.00	0.0%
375	Power Factor				
376	Secondary	0.25	0.25	0.00	0.0%
377	Primary	0.25	0.25	0.00	0.0%
378	Secondary Substation	0.25	0.25	0.00	0.0%
379	Primary Substation	0.25	0.25	0.00	0.0%
380	Transmission	0.00	0.00	0.00	0.0%
381	On-Peak Energy: Summer				
382	Secondary	0.18762	0.18733	(0.00029)	-0.2%
383	Primary	0.18482	0.18453	(0.00029)	-0.2%
384	Secondary Substation	0.15761	0.15745	(0.00016)	-0.1%
385	Primary Substation	0.15484	0.15467	(0.00017)	-0.1%
386	Transmission	0.15335	0.15319	(0.00016)	-0.1%
387	Semi-Peak Energy: Summer				
388	Secondary	0.11414	0.11394	(0.00020)	-0.2%
389	Primary	0.11221	0.11200	(0.00021)	-0.2%
390	Secondary Substation	0.08485	0.08477	(0.00008)	-0.1%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2013 Cost of Capital**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES - Total**

LINE NO.	DESCRIPTION (A)	PRESENT 3/1/2012 (B)	PROPOSED (C)	Change	
				\$ (D)	% (E)
391	Primary Substation	0.08290	0.08282	(0.00008)	-0.1%
392	Transmission	0.08177	0.08169	(0.00008)	-0.1%
393	Off-Peak Energy: Summer				
394	Secondary	0.09357	0.09339	(0.00018)	-0.2%
395	Primary	0.09194	0.09175	(0.00019)	-0.2%
396	Secondary Substation	0.06448	0.06442	(0.00006)	-0.1%
397	Primary Substation	0.06289	0.06283	(0.00006)	-0.1%
398	Transmission	0.06224	0.06218	(0.00006)	-0.1%
399	On-Peak Energy: Winter				
400	Secondary	0.13175	0.13152	(0.00023)	-0.2%
401	Primary	0.12928	0.12905	(0.00023)	-0.2%
402	Secondary Substation	0.10202	0.10192	(0.00010)	-0.1%
403	Primary Substation	0.09956	0.09946	(0.00010)	-0.1%
404	Transmission	0.09813	0.09803	(0.00010)	-0.1%
405	Semi-Peak Energy: Winter				
406	Secondary	0.11926	0.11905	(0.00021)	-0.2%
407	Primary	0.11723	0.11701	(0.00022)	-0.2%
408	Secondary Substation	0.08997	0.08988	(0.00009)	-0.1%
409	Primary Substation	0.08792	0.08783	(0.00009)	-0.1%
410	Transmission	0.08675	0.08666	(0.00009)	-0.1%
411	Off-Peak Energy: Winter				
412	Secondary	0.09890	0.09871	(0.00019)	-0.2%
413	Primary	0.09716	0.09697	(0.00019)	-0.2%
414	Secondary Substation	0.06981	0.06974	(0.00007)	-0.1%
415	Primary Substation	0.06813	0.06807	(0.00006)	-0.1%
416	Transmission	0.06739	0.06732	(0.00007)	-0.1%
417					
418	<b>SCHEDULE AY-TOU (CLOSED)</b>				
419	Basic Service Fee				
420	Secondary	58.22	58.22	0.00	0.0%
421	Primary	58.22	58.22	0.00	0.0%
422	Transmission	84.67	84.67	0.00	0.0%
423	Non-Coincident Demand				
424	Secondary	14.30	14.26	(0.04)	-0.3%
425	Primary	13.98	13.94	(0.04)	-0.3%
426	Transmission	5.64	5.64	0.00	0.0%
427	Maximum On-Peak Demand: Summer				
428	Secondary	12.31	12.28	(0.03)	-0.2%
429	Primary	12.40	12.36	(0.04)	-0.3%
430	Transmission	6.84	6.84	0.00	0.0%
431	Maximum On-Peak Demand: Winter				
432	Secondary	6.26	6.23	(0.03)	-0.5%
433	Primary	6.45	6.42	(0.03)	-0.5%
434	Transmission	1.03	1.03	0.00	0.0%
435	Power Factor				
436	Secondary	0.25	0.25	0.00	0.0%
437	Primary	0.25	0.25	0.00	0.0%
438	Transmission	0.00	0.00	0.00	0.0%
439	On-Peak Energy: Summer				
440	Secondary	0.10420	0.10410	(0.00010)	-0.1%
441	Primary	0.10129	0.10119	(0.00010)	-0.1%
442	Transmission	0.09894	0.09884	(0.00010)	-0.1%
443	Semi-Peak Energy: Summer				
444	Secondary	0.08520	0.08512	(0.00008)	-0.1%
445	Primary	0.08308	0.08300	(0.00008)	-0.1%
446	Transmission	0.08143	0.08135	(0.00008)	-0.1%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
2013 Cost of Capital**

**PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES - Total**

LINE NO.	DESCRIPTION (A)	PRESENT 3/1/2012 (B)	PROPOSED (C)	Change	
				\$ (D)	% (E)
447	Off-Peak Energy: Summer				
448	Secondary	0.06471	0.06465	(0.00006)	-0.1%
449	Primary	0.06302	0.06296	(0.00006)	-0.1%
450	Transmission	0.06195	0.06189	(0.00006)	-0.1%
451	On-Peak Energy: Winter				
452	Secondary	0.09936	0.09926	(0.00010)	-0.1%
453	Primary	0.09655	0.09645	(0.00010)	-0.1%
454	Transmission	0.09423	0.09413	(0.00010)	-0.1%
455	Semi-Peak Energy: Winter				
456	Secondary	0.09032	0.09023	(0.00009)	-0.1%
457	Primary	0.08810	0.08801	(0.00009)	-0.1%
458	Transmission	0.08639	0.08630	(0.00009)	-0.1%
459	Off-Peak Energy: Winter				
460	Secondary	0.07004	0.06997	(0.00007)	-0.1%
461	Primary	0.06824	0.06818	(0.00006)	-0.1%
462	Transmission	0.06710	0.06703	(0.00007)	-0.1%
463					
464	<b>SCHEDULE PA-T-1</b>				
465	Basic Service Fee	58.22	58.22	0.00	0.0%
466	Demand: On-Peak: Summer				
467	Option C				
468	Secondary	11.13	11.09	(0.04)	-0.4%
469	Primary	10.89	10.85	(0.04)	-0.4%
470	Transmission	5.90	5.89	(0.01)	-0.2%
471	Option D				
472	Secondary	11.36	11.32	(0.04)	-0.4%
473	Primary	11.11	11.08	(0.03)	-0.3%
474	Transmission	6.12	6.11	(0.01)	-0.2%
475	Option E				
476	Secondary	11.25	11.21	(0.04)	-0.4%
477	Primary	11.00	10.96	(0.04)	-0.4%
478	Transmission	6.01	6.00	(0.01)	-0.2%



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Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

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San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 19292-G

Canceling Revised Cal. P.U.C. Sheet No. 19289-G

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San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 19182-G

Canceling Revised Cal. P.U.C. Sheet No. 15760-G

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**TABLE 1**  
**Natural Gas Transportation Rate Revenues**  
**San Diego Gas & Electric**  
**January 2013 Rates**

SDGE RD Model - 2013 Cost of Capital Proceeding

	At Present Rates			At Proposed Rates			Changes		
	Jan-1-12	Average	Jan-1-12	Jan-1-13	Average	Jan-1-13	Revenues \$000's G	Rates \$/therm H	Rate change %
	Volumes mtherms D	Rate \$/therm E	Revenues \$000's F	Volumes mtherms D	Rate \$/therm E	Revenues \$000's F			
<b>CORE</b>									
Residential	326,003	\$0.59205	\$193,011	326,003	\$0.59011	\$192,377	(\$634)	(\$0.00194)	-0.3%
Comm'l & Industrial	158,725	\$0.19144	\$30,387	158,725	\$0.19085	\$30,293	(\$94)	(\$0.00059)	-0.3%
NGV Pre Sempra-Wide	15,238	\$0.02704	\$412	15,238	\$0.02694	\$410	(\$2)	(\$0.00010)	-0.4%
Sempra-Wide Adjustment	15,238	\$0.03893	\$593	15,238	\$0.03896	\$594	\$1	\$0.00003	0.1%
NGV Post Sempra-Wide	15,238	\$0.06597	\$1,005	15,238	\$0.06590	\$1,004	(\$1)	(\$0.00007)	-0.1%
<b>Total CORE</b>	<b>499,967</b>	<b>\$0.44883</b>	<b>\$224,402</b>	<b>499,967</b>	<b>\$0.44738</b>	<b>\$223,674</b>	<b>(\$729)</b>	<b>(\$0.00146)</b>	<b>-0.3%</b>
<b>NONCORE COMMERCIAL &amp; INDUSTRIAL</b>									
Distribution Level Service	37,270	\$0.12163	\$4,533	37,270	\$0.12136	\$4,523	(\$10)	(\$0.00027)	-0.2%
Transmission Level Service (2)	3,193	\$0.01869	\$60	3,193	\$0.01866	\$60	(\$0)	(\$0.00003)	-0.1%
<b>Total Noncore C&amp;I</b>	<b>40,463</b>	<b>\$0.11350</b>	<b>\$4,593</b>	<b>40,463</b>	<b>\$0.11325</b>	<b>\$4,583</b>	<b>(\$10)</b>	<b>(\$0.00025)</b>	<b>-0.2%</b>
<b>NONCORE ELECTRIC GENERATION</b>									
Distribution Level Service									
Pre Sempra Wide	179,522	\$0.02857	\$5,130	179,522	\$0.02853	\$5,121	(\$8)	(\$0.00005)	-0.2%
Sempra Wide Adjustment	179,522	\$0.00050	\$90	179,522	\$0.00051	\$92	\$1	\$0.00001	1.7%
Distribution Level Post Sempra Wide	179,522	\$0.02908	\$5,220	179,522	\$0.02904	\$5,213	(\$7)	(\$0.00004)	-0.1%
Transmission Level Service (2)	496,393	\$0.01719	\$8,532	496,393	\$0.01716	\$8,519	(\$13)	(\$0.00003)	-0.2%
<b>Total Electric Generation</b>	<b>675,916</b>	<b>\$0.02035</b>	<b>\$13,752</b>	<b>675,916</b>	<b>\$0.02032</b>	<b>\$13,732</b>	<b>(\$20)</b>	<b>(\$0.00003)</b>	<b>-0.1%</b>
<b>TOTAL NONCORE</b>	<b>716,379</b>	<b>\$0.02561</b>	<b>\$18,345</b>	<b>716,379</b>	<b>\$0.02557</b>	<b>\$18,315</b>	<b>(\$30)</b>	<b>(\$0.00004)</b>	<b>-0.2%</b>
<b>System Total</b>	<b>1,216,345</b>	<b>\$0.19957</b>	<b>\$242,747</b>	<b>1,216,345</b>	<b>\$0.19895</b>	<b>\$241,988</b>	<b>(\$759)</b>	<b>(\$0.00062)</b>	<b>-0.31%</b>

- 1) These rates are for Natural Gas Transportation Service from "Citygate to Meter". The BTS rate is for service from Receipt Point to Citygate and is purchased from SoCalGas.
- 2) These proposed costs and rates for Transmission Level Service "TLS" customers represents the average transmission rate. See Table 5 or detail list of TLS rates.
- 3) BTS charge is a separate rate. Core will pay through procurement rate, noncore as a separate charge and is purchased from SoCalGas. See SoCalGas' Table 5 for actual BTS rates.

**TABLE 2**  
**Core Gas Transportation Rates (1)**  
**San Diego Gas & Electric**  
**January 2013 Rates**

SDGE RD Model - 2013 Cost of Capital Proceeding									
	Present Rates			Proposed Rates			Changes		
	Jan-1-12 Volumes Mth	Average Rate \$/th	Jan-1-12 Revenue \$000's	Jan-1-13 Volumes Mth	Rates Jan-1-13 \$/th	Jan-1-13 Revenue \$000's	Revenues \$000's	Rates \$/th	Rate change %
	A	B	C	D	E	F	G	H	I
<b>RESIDENTIAL RATES Schedule GR,GM</b>									
Basis for Rates (Excludes Rate Adders for CSITMA & CAT)									
Baseline \$/therm	220,010	\$0.55450	\$121,995	220,010	\$0.55265	\$121,588	(\$407)	(\$0.00185)	-0.3%
Non-Baseline \$/therm	105,993	\$0.69934	\$74,125	105,993	\$0.69722	\$73,900	(\$224)	(\$0.00211)	-0.3%
Average Rate \$/therm	326,003	\$0.60159	\$196,120	326,003	\$0.59965	\$195,489	(\$631)	(\$0.00194)	-0.3%
NBL/BL Composite Ratio (incl G-PC)		1.14			1.14				
Rates for CSITMA Non-Exempt, NonCARE Customers (Rate Basis + CSITMA Adder)									
CSITMA Adder to Volumetric Rate	260,710	\$0.00150	\$390	260,710	\$0.00150	\$390	\$0	\$0.00000	0.0%
Baseline \$/therm		\$0.55599			\$0.55415			(\$0.00185)	-0.3%
Non-Baseline \$/therm		\$0.70083			\$0.69872			(\$0.00211)	-0.3%
Average NonCARE Rate \$/therm		\$0.60309			\$0.60115			(\$0.00194)	-0.3%
<b>Schedule GS,GT</b>									
GS Unit Discount \$/day	6,004	(\$0.25493)	(\$559)	6,004	(\$0.25493)	(\$559)	\$0	\$0.00000	0.0%
GT Unit Discount \$/day	27,745	(\$0.34064)	(\$3,450)	27,745	(\$0.34064)	(\$3,450)	\$0	\$0.00000	0.0%
<b>Schedule GL-1</b>									
LNG Facility Charge, domestic use \$/month	321	\$14.79	\$57	321	\$14.79	\$57		\$0.00000	0.0%
LNG Facility Charge, non-domestic use \$/mth/mbtu		\$0.05480			\$0.05480			\$0.00000	0.0%
LNG Volumetric Surcharge \$/th	110	\$0.16571	\$18	110	\$0.16571	\$18		\$0.00000	0.0%
			\$75			\$75			
<b>Core Aggregation CAT Schedule GTC &amp; GTCA (transprt only NonCARE rate + CAT Adder)</b>									
CAT Adder to Volumetric Rate	247	\$0.00000	\$0	247	\$0.00000	\$0	\$0	\$0.00000	#DIV/0!
Baseline \$/therm		\$0.55599			\$0.55415			(\$0.00185)	-0.3%
Non-Baseline \$/therm		\$0.70083			\$0.69872			(\$0.00211)	-0.3%
Average Rate \$/therm		\$0.60309			\$0.60115			(\$0.00194)	-0.3%
<b>Other Adjustments :</b>									
Employee Discount			(\$459)			(\$459)	\$0		
SDFFD			\$893			\$890	(\$3)		
Credit for CSITMA Exempt Cutomers:									
NonCARE \$/th		(\$0.00150)			(\$0.00150)			\$0.00000	0.0%
<b>Total Residential</b>	<b>326,003</b>	<b>\$0.59205</b>	<b>\$193,011</b>	<b>326,003</b>	<b>\$0.59011</b>	<b>\$192,377</b>	<b>(\$634)</b>	<b>(\$0.00194)</b>	<b>-0.3%</b>
<b>Other Core Rates \$/therm</b>									
Schedule GPC - Procurement Price		\$0.45283			\$0.45283			\$0.00000	0.0%
<b>CORE COMMERCIAL &amp; INDUSTRIAL RATES Schedule GN-3</b>									
Customer Charge \$/month	29,831	\$10.00	\$3,580	29,831	\$10.00	\$3,580	\$0	\$0.00000	0.0%
Basis for Volumetric Rates (Excludes Rate Adders for CSITMA & CAT)									
Tier 1 = 0 to 1,000 therms/month	69,961	\$0.24322	\$17,016	69,961	\$0.24234	\$16,955	(\$61)	(\$0.00088)	-0.4%
Tier 2 = 1,001 to 21,000 therms/month	74,938	\$0.11165	\$8,367	74,938	\$0.11126	\$8,338	(\$29)	(\$0.00038)	-0.3%
Tier 3 = over 21,000 therms/month	13,826	\$0.07448	\$1,030	13,826	\$0.07424	\$1,026	(\$3)	(\$0.00024)	-0.3%
Volumetric Rates for CSITMA Non-Exempt, NonCARE Customers (Rate Basis + CSITMA Adder)									
CSITMA Adder to Volumetric Rate	150,500	\$0.00150	\$225	150,500	\$0.00150	\$225	\$0	\$0.00000	0.0%
Tier 1 = 0 to 1,000 therms/month		\$0.24472			\$0.24384			(\$0.00088)	-0.4%
Tier 2 = 1,001 to 21,000 therms/month		\$0.11314			\$0.11276			(\$0.00038)	-0.3%
Tier 3 = over 21,000 therms/month		\$0.07598			\$0.07573			(\$0.00024)	-0.3%
<b>Core Aggregation CAT Schedule GTC &amp; GTCA (transprt only volumetric rate + CAT adder)</b>									
CAT Adder to Volumetric Rate	23,606	\$0.00000	\$0	23,606	\$0.00000	\$0	\$0	\$0.00000	#DIV/0!
Tier 1 = 0 to 1,000 therms/month		\$0.24472			\$0.24384			(\$0.00088)	-0.4%
Tier 2 = 1,001 to 21,000 therms/month		\$0.11314			\$0.11276			(\$0.00038)	-0.3%
Tier 3 = over 21,000 therms/month		\$0.07598			\$0.07573			(\$0.00024)	-0.3%
<b>Other Adjustments :</b>									
Adjustment for SDFFD			\$169			\$169	(\$1)		
Credit for CSITMA Exempt Cutomers:									
NonCARE \$/th		(\$0.00150)			(\$0.00150)			\$0.00000	0.0%
<b>Total Core Commercial &amp; Industrial</b>	<b>158,725</b>	<b>\$0.19144</b>	<b>\$30,387</b>	<b>158,725</b>	<b>\$0.19085</b>	<b>\$30,293</b>	<b>(\$94)</b>	<b>(\$0.00059)</b>	<b>-0.3%</b>

See footnotes Table 1

**TABLE 3**  
**Other Core Gas Transportation Rates (1)**  
**San Diego Gas & Electric**  
**January 2013 Rates**

**SDGE RD Model - 2013 Cost of Capital Proceeding**

	Present Rates			Proposed Rates			Changes		
	Jan-1-12 Volumes Mth	Average Rate \$/th	Jan-1-12 Revenue \$000's	Jan-1-13 Volumes Mth	Rates Jan-1-13 \$/th	Jan-1-13 Revenue \$000's	Revenues \$000's	Rates \$/th	Rate change %
	A	B	C	D	E	F	G	H	I
<b>NATURAL GAS VEHICLE RATES Schedule G-NGV &amp; GT-NGV (a Sempra-Wide rate)</b>									
Customer Charge									
P1 \$/month	30	\$13.00	\$5	30	\$13.00	\$5	\$0	\$0.00	0.0%
P2A \$/month	10	\$65.00	\$8	10	\$65.00	\$8	\$0	\$0.00	0.0%
Uncompressed Rate (excludes Rate adders for CSITMA) \$/therm	15,238	\$0.05630	\$858	15,238	\$0.05624	\$857	(\$1)	(\$0.00006)	-0.1%
Compressor Adder \$/therm	119	\$0.92324	\$110	119	\$0.92240	\$110	(\$0)	(\$0.00084)	-0.1%
Volumetric Rates for CSITMA Non-Exempt Customers (Rate Basis + CSITMA Adder)									
CSITMA Adder to Volumetric Rate	15,221	\$0.00150	\$23	15,221	\$0.00150	\$23	\$0	\$0.00000	
Uncompressed Rate \$/therm		\$0.05780			\$0.05774		\$0	(\$0.00006)	-0.1%
Volumetric Rates for CSITMA Non-Exempt CAT Customers (Rate Basis + CSITMA Adder)									
CAT Adder to Volumetric Rate		\$0.00000			\$0.00000				
Uncompressed Rate \$/therm		\$0.05780			\$0.05774		\$0	(\$0.00006)	-0.1%
<b>Other Adjustments :</b>									
Adjustment for SDFFD			\$2			\$2	(\$0)		
Credit for CSITMA Exempt Customers \$/th		(\$0.00150)			(\$0.00150)			\$0.00000	0.0%
<b>Total Natural Gas Vehicle</b>	<b>15,238</b>	<b>\$0.06597</b>	<b>\$1,005</b>	<b>15,238</b>	<b>\$0.06590</b>	<b>\$1,004</b>	<b>(\$1)</b>	<b>(\$0.00007)</b>	<b>-0.1%</b>
<b>RESIDENTIAL NATURAL GAS VEHICLES (optional rate)</b>									
Customer Charge	832	\$5.00	\$50	832	\$5.00	\$50			
Uncompressed Rate (excludes Rate adders for CSITMA) \$/therm	521	\$0.23110	\$120	521	\$0.23023	\$120	(\$0)	(\$0.00086)	-0.4%
	521	\$0.32693	\$170	521	\$0.32607	\$170	(\$0)	(\$0.00086)	-0.3%
Volumetric Rates for CSITMA Non-Exempt Customers (Rate Basis + CSITMA Adder)									
CSITMA Adder to Volumetric Rate		\$0.00150			\$0.00150			\$0.00000	
Uncompressed Rate \$/therm		\$0.23260			\$0.23174			(\$0.00086)	
Core Aggregation Transport (CAT):									
CAT Adder to Volumetric Rate	0	\$0.00000	\$0	0	\$0.00000	\$0	\$0	\$0.00000	
Uncompressed Rate \$/therm		\$0.23260			\$0.23174		\$0	(\$0.00086)	-0.4%
<b>Other Adjustments :</b>									
Adjustment for SDFFD			\$0			\$0	\$0		
Credit for CSITMA Exempt Customers \$/th		(\$0.00150)			(\$0.00150)			\$0.00000	0.0%
<b>Total Natural Gas Vehicle</b>	<b>521</b>	<b>\$0.32693</b>	<b>\$170</b>	<b>521</b>	<b>\$0.32607</b>	<b>\$170</b>	<b>(\$0)</b>	<b>(\$0.00086)</b>	<b>-0.3%</b>

**TABLE 4**  
**NonCore Gas Transportation Rates (1)**  
**San Diego Gas & Electric**  
**January 2013 Rates**

**SDGE RD Model - 2013 Cost of Capital Proceeding**

	Present Rates			Proposed Rates			Changes		
	Jan-1-12 Volumes Mth	Average Rate \$/th	Jan-1-12 Revenue \$000's	Jan-1-13 Volumes Mth	Rates Jan-1-13 \$/th	Jan-1-13 Revenue \$000's	Revenues \$000's	Rates \$/th	Rate change %
	A	B	C	D	E	F	G	H	I
<b>1 NonCore Commercial &amp; Industrial Distribution Level</b>									
2 Customer Charges \$/month	60	\$350.00	\$252	60	\$350.00	\$252	\$0	\$0.00	0.0%
3									
4 Volumetric Charges (excludes CSITMA Adder) \$/therm	37,270	\$0.11350	\$4,230	37,270	\$0.11323	\$4,220	(\$10)	(\$0.00027)	-0.2%
5 CSITMA Adder to Volumetric Rate	33,927	\$0.00150	\$51	33,927	\$0.00150	\$51	\$0	\$0.00000	0.0%
6 Volumetric Rates for CSITMA Non-Exempt Customers (Rate Basis+CSITMA Adder)		\$0.11500			\$0.11473			(\$0.00027)	-0.2%
7									
8 <b>Other Adjustments:</b>									
9 SDFFD									
10 Credit for CSITMA Exempt Cutomers \$/th		(\$0.00150)			(\$0.00150)			\$0.00000	0.0%
11									
12 <b>NCCI-Distribution Total</b>	<b>37,270</b>	<b>\$0.12163</b>	<b>\$4,533</b>	<b>37,270</b>	<b>\$0.12136</b>	<b>\$4,523</b>	<b>(\$10)</b>	<b>(\$0.00027)</b>	<b>-0.2%</b>
13									
14 <b>NCCI-Transmission Total (1)</b>	<b>3,193</b>	<b>\$0.01869</b>	<b>\$60</b>	<b>3,193</b>	<b>\$0.01866</b>	<b>\$60</b>	<b>(\$0)</b>	<b>(\$0.00003)</b>	<b>-0.1%</b>
15									
16 <b>Total NonCore Commercial &amp; Industrial</b>	<b>40,463</b>	<b>\$0.11350</b>	<b>\$4,593</b>	<b>40,463</b>	<b>\$0.11325</b>	<b>\$4,583</b>	<b>(\$10)</b>	<b>(\$0.00025)</b>	<b>-0.2%</b>
17									
18 <b>ELECTRIC GENERATION</b>									
19									
20 <b>EFBA Exempt Distribution Rates:</b>									
21 <b>Small EG Distribution Level Service (a Sempra-Wide rate)</b>									
22 Customer Charge, \$/month	57	\$50.00	\$34	57	\$50.00	\$34	\$0	\$0.00	0.0%
23 Volumetric Rate (Incl ITCS) \$/therm	27,097	\$0.05501	\$1,491	27,097	\$0.05495	\$1,489	(\$2)	(\$0.00007)	-0.1%
24									
25 <b>Large EG Distribution Level Service (a Sempra-Wide rate):</b>									
26 Customer Charge, \$/month	152,425	\$0.02424	\$3,695	152,425	\$0.02421	\$3,690	(\$5)	(\$0.00)	-0.1%
27 Volumetric Rate (Incl ITCS) \$/therm									
28									
29 EG Distribution EFBA Exempt Customers	179,522	\$0.02908	\$5,220	179,522	\$0.02904	\$5,213	(\$7)	(\$0.00)	-0.1%
30									
31 <b>EFBA Non-Exempt Rates:</b>									
32 EFBA Cost Adder	172,384	\$0.00000	\$0	172,384	\$0.00000	\$0	\$0	\$0.00000	
33 EG-Distribution Tier 1 w/EFBA Adder		\$0.05501			\$0.05495			(\$0.00007)	
34 EG-Distribution Tier 2 w/EFBA Adder		\$0.02424			\$0.02421			(\$0.00003)	
35 <b>Total - EG Distribution Level</b>	<b>179,522</b>	<b>\$0.02908</b>	<b>\$5,220</b>	<b>179,522</b>	<b>\$0.02904</b>	<b>\$5,213</b>	<b>(\$7)</b>	<b>(\$0.00004)</b>	<b>-0.1%</b>
36									
37									
38 EG Transmission Level Service (1)	496,393	\$0.01719	\$8,532	496,393	\$0.01716	\$8,519	(\$13)	(\$0.00)	-0.2%
39									
40 <b>TOTAL ELECTRIC GENERATION</b>	<b>675,916</b>	<b>\$0.02035</b>	<b>\$13,752</b>	<b>675,916</b>	<b>\$0.02032</b>	<b>\$13,732</b>	<b>(\$20)</b>	<b>(\$0.00003)</b>	<b>-0.1%</b>

See footnotes Table 1



**TABLE 5**  
**Transmission Level Service Gas Transportation Rates (I)**  
**San Diego Gas & Electric**  
**January 2013 Rates**

**SDGE RD Model - 2013 Cost of Capital Proceeding**

	Present Rates			Proposed Rates			Changes			
	Jan-1-12 Volumes Mth	Average Rate \$/th	Jan-1-12 Revenue \$000's	Jan-1-13 Volumes Mth	Rates Jan-1-13 \$/th	Jan-1-13 Revenue \$000's	Revenues \$000's	Rates \$/th	Rate change %	
	A	B	C	D	E	F	G	H	I	
<b>Transmission Level Service Rate (excludes CSITMA adder, for EFBA exempt customers):</b>										
2	Reservation Service Option (RS):									
3	Daily Reservation rate \$/th/day	\$0.00849			\$0.00847		\$0	(\$0.00002)	-0.2%	
4	Usage Charge for RS \$/th	\$0.00484			\$0.00483		\$0	(\$0.00000)	0.0%	
5										
6	Class Average Volumetric Rate (CA)									
7	Volumetric Rate \$/th	\$0.01225			\$0.01222		\$0	(\$0.00003)	-0.2%	
8	Usage Charge for CA \$/th	\$0.00503			\$0.00503		\$0	(\$0.00000)	0.0%	
9	Class Average Volumetric Rate CA \$/th	\$0.01727			\$0.01725		\$0	(\$0.00003)	-0.2%	
10										
11	120% CA (for NonBypass Volumetric NV) \$/th	\$0.02073			\$0.02070		\$0	(\$0.00003)	-0.2%	
12	135% CA (for Bypass Volumetric BV) \$/th	\$0.02332			\$0.02328		\$0	(\$0.00004)	-0.2%	
13										
14	Average Transmission Level Service	499,587	\$0.01719	\$8,587	499,587	\$0.01716	\$8,574	(\$13)	(\$0.00003)	-0.2%
15										
16	<b>Transmission Level Service Rate for CSITMA NonExempt Customers and for EFBA NonExempt Customers:</b>									
17	Credit for CSITMA Exempt Cutomers \$/th	\$3,193	\$0.00150	\$5	3,193	\$0.00150	\$5	\$0	\$0.00000	0.0%
18	EFBA Cost Adders for Non-Exempt Customers	28502.95418	\$0.00000	\$0	28,503	\$0.00000	\$0	\$0.00000		
19	Reservation Service Option (RS):									
20	Daily Reservation rate \$/th/day	\$0.00849			\$0.00847		\$0	(\$0.00002)	-0.2%	
21	Usage Charge for RS \$/th	\$0.00633			\$0.00633		\$0	(\$0.00000)	0.0%	
22										
23	Class Average Volumetric Rate (CA)									
24	Volumetric Rate \$/th	\$0.01225			\$0.01222		\$0	(\$0.00003)	-0.2%	
25	Usage Charge for CA \$/th	\$0.00652			\$0.00652		\$0	(\$0.00000)	0.0%	
26	Class Average Volumetric Rate CA \$/th	\$0.01877			\$0.01874		\$0	(\$0.00003)	-0.1%	
27										
28	120% CA (for NonBypass Volumetric NV) \$/th	\$0.02253			\$0.02249		\$0	(\$0.00003)	-0.1%	
29	135% CA (for Bypass Volumetric BV) \$/th	\$0.02534			\$0.02530		\$0	(\$0.00004)	-0.1%	
30										
31	<b>Other Adjustments:</b>									
32	Credit for CSITMA Exempt Cutomers \$/th		(\$0.00150)			(\$0.00150)		\$0.00000	0.0%	
33										
34	Average Transmission Level Service	499,587	\$0.01720	\$8,592	499,587	\$0.01717	\$8,579	(\$13)	(\$0.00003)	-0.2%

See footnotes Table 1

## **Appendix B**

### **Financial Statement, Balance Sheet, and Income Statement**

**SAN DIEGO GAS & ELECTRIC COMPANY  
FINANCIAL STATEMENT  
SEPTEMBER 30, 2011**

(a) Amounts and Kinds of Stock Authorized:

Preferred Stock	1,375,000	shares	Par Value \$27,500,000
Preferred Stock	10,000,000	shares	Without Par Value
Preferred Stock	Amount of shares not specified		\$80,000,000
Common Stock	255,000,000	shares	Without Par Value

Amounts and Kinds of Stock Outstanding:

**PREFERRED STOCK**

5.0%	375,000	shares	\$7,500,000
4.50%	300,000	shares	6,000,000
4.40%	325,000	shares	6,500,000
4.60%	373,770	shares	7,475,400
\$1.70	1,400,000	shares	35,000,000
\$1.82	640,000	shares	16,000,000

**COMMON STOCK**

116,583,358 shares 291,458,395

(b) Terms of Preferred Stock:

Full information as to this item is given in connection with Application Nos. 93-09-069, 04-01-009, 06-05-015 and 10-10-023 to which references are hereby made.

(c) Brief Description of Mortgage:

Full information as to this item is given in Application Nos. 08-07-029 and 10-10-023 to which references are hereby made.

(d) Number and Amount of Bonds Authorized and Issued:

<u>First Mortgage Bonds:</u>	Nominal Date of Issue	Par Value Authorized and Issued	<u>Outstanding</u>	Interest Paid in 2010
6.8% Series KK, due 2015	12-01-91	14,400,000	14,400,000	979,200
Var% Series OO, due 2027	12-01-92	250,000,000	150,000,000	7,612,500
5.85% Series RR, due 2021	06-29-93	60,000,000	60,000,000	3,510,000
2.539% Series VV, due 2034	06-17-04	43,615,000	43,615,000	2,562,368
2.539% Series WW, due 2034	06-17-04	40,000,000	40,000,000	2,349,987
2.516% Series XX, due 2034	06-17-04	35,000,000	35,000,000	2,056,239
2.832% Series YY, due 2034	06-17-04	24,000,000	24,000,000	1,409,993
2.832% Series ZZ, due 2034	06-17-04	33,650,000	33,650,000	1,976,927
2.8275% Series AAA, due 2039	06-17-04	75,000,000	75,000,000	179,199
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
5.30% Series CCC, due 2015	11-17-05	250,000,000	250,000,000	13,250,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000	15,000,000
Var Series EEE, due 2018	09-21-06	161,240,000	161,240,000	382,603
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,312,500
6.00% Series GGG, due 2039	05-14-09	300,000,000	300,000,000	18,000,000
5.35% Series HHH, due 2040	05-13-10	250,000,000	250,000,000	6,761,806
4.50% Series III, due 2040	08-15-10	500,000,000	500,000,000	0
3.00% Series JJJ, due 2021	08-18-11	350,000,000	350,000,000	0
 <u>Unsecured Bonds:</u>				
5.9% CPCFA96A, due 2014	06-01-96	129,820,000	129,820,000	7,659,380
5.3% CV96A, due 2021	08-02-96	38,900,000	38,900,000	2,061,700
5.5% CV96B, due 2021	11-21-96	60,000,000	60,000,000	3,300,000
4.9% CV97A, due 2023	10-31-97	25,000,000	25,000,000	1,225,000

**SAN DIEGO GAS & ELECTRIC COMPANY  
FINANCIAL STATEMENT  
SEPTEMBER 30, 2011**

<u>Other Indebtedness:</u>	Date of <u>Issue</u>	Date of <u>Maturity</u>	Interest <u>Rate</u>	<u>Outstanding</u>	Interest Paid <u>2010</u>
Commercial Paper & ST Bank Loans	Various	Various	Various	0	\$79,249

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

Preferred Stock	Shares	Dividends Declared				
	Outstanding 12-31-10	2006	2007	2008	2009	2010
5.0%	375,000	\$375,000	\$375,000	\$375,000	\$375,000	\$375,000
4.50%	300,000	270,000	270,000	270,000	270,000	270,000
4.40%	325,000	286,000	286,000	286,000	286,000	286,000
4.60%	373,770	343,868	343,868	343,868	343,868	343,868
\$ 1.7625	0	1,145,625	969,375	242,344	0	0
\$ 1.70	1,400,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000
\$ 1.82	640,000	1,164,800	1,164,800	1,164,800	1,164,800	1,164,800
	<u>3,413,770</u>	<u>\$5,965,293</u>	<u>\$5,789,043</u>	<u>\$5,062,012</u> [2]	<u>\$4,819,668</u>	<u>\$4,819,668</u>

Common Stock

Amount	\$0	\$0	\$0	\$150,000,000	[1]	\$0
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A balance sheet and a statement of income and retained earnings of Applicant for the nine months ended September 30, 2011 are attached hereto.

[1] San Diego Gas & Electric Company dividend to parent.

[2] Includes \$242,344 of interest expense related to redeemable preferred stock.

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**BALANCE SHEET**  
**ASSETS AND OTHER DEBITS**  
**SEPTEMBER 30, 2011**

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<b>1. UTILITY PLANT</b>		<u>2011</u>
101	UTILITY PLANT IN SERVICE	\$11,018,864,687
102	UTILITY PLANT PURCHASED OR SOLD	-
105	PLANT HELD FOR FUTURE USE	69,972,002
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	1,572,332,702
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(4,494,834,037)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(190,625,935)
118	OTHER UTILITY PLANT	647,183,366
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(172,471,803)
120	NUCLEAR FUEL - NET	<u>78,730,354</u>
TOTAL NET UTILITY PLANT		<u>8,529,151,336</u>
 <b>2. OTHER PROPERTY AND INVESTMENTS</b>		
121	NONUTILITY PROPERTY	5,165,500
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY	(563,222)
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	<u>760,290,704</u>
TOTAL OTHER PROPERTY AND INVESTMENTS		<u>764,892,982</u>

Data from SPL as of December 1, 2011

**SAN DIEGO GAS & ELECTRIC COMPANY  
BALANCE SHEET  
ASSETS AND OTHER DEBITS  
SEPTEMBER 30, 2011**

<b>3. CURRENT AND ACCRUED ASSETS</b>		<b>2011</b>
131	CASH	225,702,325
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	97,502,006
135	WORKING FUNDS	500
136	TEMPORARY CASH INVESTMENTS	74,931,700
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	213,908,159
143	OTHER ACCOUNTS RECEIVABLE	20,992,782
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(3,573,424)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	-
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	10,818,219
151	FUEL STOCK	1,702,294
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	64,436,206
156	OTHER MATERIALS AND SUPPLIES	-
163	STORES EXPENSE UNDISTRIBUTED	-
164	GAS STORED	303,148
165	PREPAYMENTS	163,065,339
171	INTEREST AND DIVIDENDS RECEIVABLE	4,060,534
173	ACCRUED UTILITY REVENUES	63,133,000
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	4,061,864
175	DERIVATIVE INSTRUMENT ASSETS	14,938,588
TOTAL CURRENT AND ACCRUED ASSETS		955,983,240
<b>4. DEFERRED DEBITS</b>		
181	UNAMORTIZED DEBT EXPENSE	30,877,383
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	2,108,851,240
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	4,025,183
184	CLEARING ACCOUNTS	381,522
185	TEMPORARY FACILITIES	-
186	MISCELLANEOUS DEFERRED DEBITS	7,085,568
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	20,474,229
190	ACCUMULATED DEFERRED INCOME TAXES	175,317,491
TOTAL DEFERRED DEBITS		2,347,012,616
TOTAL ASSETS AND OTHER DEBITS		12,597,040,174

Data from SPL as of December 1, 2011

**SAN DIEGO GAS & ELECTRIC COMPANY  
BALANCE SHEET  
LIABILITIES AND OTHER CREDITS  
SEPTEMBER 30, 2011**

**5. PROPRIETARY CAPITAL**

		2011
201	COMMON STOCK ISSUED	(\$291,458,395)
204	PREFERRED STOCK ISSUED	(78,475,400)
207	PREMIUM ON CAPITAL STOCK	(592,222,753)
210	GAIN ON RETIRED CAPITAL STOCK	-
211	MISCELLANEOUS PAID-IN CAPITAL	(479,665,368)
214	CAPITAL STOCK EXPENSE	25,688,571
216	UNAPPROPRIATED RETAINED EARNINGS	(2,254,274,573)
219	ACCUMULATED OTHER COMPREHENSIVE INCOME	9,581,287
	TOTAL PROPRIETARY CAPITAL	(3,660,826,631)

**6. LONG-TERM DEBT**

221	BONDS	(3,036,905,000)
223	ADVANCES FROM ASSOCIATED COMPANIES	-
224	OTHER LONG-TERM DEBT	(253,720,000)
225	UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226	UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	10,827,646
	TOTAL LONG-TERM DEBT	(3,279,797,354)

**7. OTHER NONCURRENT LIABILITIES**

227	OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	(711,138,416)
228.2	ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	(50,728,112)
228.3	ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	(297,223,894)
228.4	ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	-
230	ASSET RETIREMENT OBLIGATIONS	(650,347,955)
	TOTAL OTHER NONCURRENT LIABILITIES	(1,709,438,377)

Data from SPL as of December 1, 2011

**SAN DIEGO GAS & ELECTRIC COMPANY  
BALANCE SHEET  
LIABILITIES AND OTHER CREDITS  
SEPTEMBER 30, 2011**

<b>8. CURRENT AND ACCRUED LIABILITES</b>		<b>2011</b>
231	NOTES PAYABLE	-
232	ACCOUNTS PAYABLE	(383,753,342)
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(22,875,249)
235	CUSTOMER DEPOSITS	(60,684,703)
236	TAXES ACCRUED	(19,188,137)
237	INTEREST ACCRUED	(52,065,487)
238	DIVIDENDS DECLARED	(1,204,917)
241	TAX COLLECTIONS PAYABLE	(5,209,565)
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	(624,291,949)
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	(34,634,348)
244	DERIVATIVE INSTRUMENT LIABILITIES	(218,779,882)
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
<b>TOTAL CURRENT AND ACCRUED LIABILITIES</b>		<b>(1,422,687,579)</b>
<b>9. DEFERRED CREDITS</b>		
252	CUSTOMER ADVANCES FOR CONSTRUCTION	(15,473,542)
253	OTHER DEFERRED CREDITS	(211,327,714)
254	OTHER REGULATORY LIABILITIES	(1,031,982,635)
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	(23,020,175)
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	(5,201,256)
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	(1,061,617,481)
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	(175,667,430)
<b>TOTAL DEFERRED CREDITS</b>		<b>(2,524,290,233)</b>
<b>TOTAL LIABILITIES AND OTHER CREDITS</b>		<b>(\$12,597,040,174)</b>

Data from SPL as of December 1, 2011



**SAN DIEGO GAS & ELECTRIC COMPANY**  
**STATEMENT OF INCOME AND RETAINED EARNINGS**  
**NINE MONTHS ENDED SEPTEMBER 30, 2011**

**1. UTILITY OPERATING INCOME**

400	OPERATING REVENUES		\$2,807,790,826
401	OPERATING EXPENSES	\$1,865,815,508	
402	MAINTENANCE EXPENSES	113,356,823	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	295,488,849	
408.1	TAXES OTHER THAN INCOME TAXES	59,170,527	
409.1	INCOME TAXES	(25,004,198)	
410.1	PROVISION FOR DEFERRED INCOME TAXES	307,046,009	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(89,251,338)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(2,005,470)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT		
	TOTAL OPERATING REVENUE DEDUCTIONS		2,524,616,710
	NET OPERATING INCOME		283,174,116

**2. OTHER INCOME AND DEDUCTIONS**

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	(25,147)	
418	NONOPERATING RENTAL INCOME	336,007	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	2,560,191	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	54,328,885	
421	MISCELLANEOUS NONOPERATING INCOME	715,958	
421.1	GAIN ON DISPOSITION OF PROPERTY	-	
	TOTAL OTHER INCOME	57,915,894	
421.2	LOSS ON DISPOSITION OF PROPERTY	-	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	1,752,819	
	TOTAL OTHER INCOME DEDUCTIONS	1,752,819	
408.2	TAXES OTHER THAN INCOME TAXES	377,323	
409.2	INCOME TAXES	(46,496,705)	
410.2	PROVISION FOR DEFERRED INCOME TAXES	0	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	10,063,640	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	(36,055,742)	
	TOTAL OTHER INCOME AND DEDUCTIONS		92,218,817
	INCOME BEFORE INTEREST CHARGES		375,392,933
	NET INTEREST CHARGES*		98,658,992
	NET INCOME		\$276,733,941

\*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (10,071,740)

**SAN DIEGO GAS & ELECTRIC COMPANY  
STATEMENT OF INCOME AND RETAINED EARNINGS  
NINE MONTHS ENDED SEPTEMBER 30, 2011**

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**3. RETAINED EARNINGS**

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$1,981,155,383
NET INCOME (FROM PRECEDING PAGE)	276,733,941
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	(3,614,751)
OTHER RETAINED EARNINGS ADJUSTMENTS	
RETAINED EARNINGS AT END OF PERIOD	<u>\$2,254,274,573</u>

## **Appendix C**

### **Statement of Original Cost and Depreciation Reserve**

**SAN DIEGO GAS & ELECTRIC COMPANY**

**COST OF PROPERTY AND  
DEPRECIATION RESERVE APPLICABLE THERETO  
AS OF SEPTEMBER 30, 2011**

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
<b>ELECTRIC DEPARTMENT</b>			
302	Franchises and Consents	\$ 222,841	\$ 202,900
303	Misc. Intangible Plant	3,964,272	2,761,419
	<b>TOTAL INTANGIBLE PLANT</b>	<b>4,187,113</b>	<b>2,964,319</b>
310.1	Land	14,526,518	46,518
310.2	Land Rights	0	0
311	Structures and Improvements	52,419,909	14,968,645
312	Boiler Plant Equipment	117,142,011	27,055,052
314	Turbogenerator Units	103,762,554	25,093,342
315	Accessory Electric Equipment	39,056,282	8,115,699
316	Miscellaneous Power Plant Equipment	20,715,263	3,778,496
	Steam Production Decommissioning	0	0
	<b>TOTAL STEAM PRODUCTION</b>	<b>347,622,538</b>	<b>79,057,752</b>
320.1	Land	0	0
320.2	Land Rights	283,677	283,677
321	Structures and Improvements	275,492,148	270,106,435
322	Boiler Plant Equipment	550,694,430	406,078,035
323	Turbogenerator Units	142,365,907	136,632,095
324	Accessory Electric Equipment	173,103,699	167,147,415
325	Miscellaneous Power Plant Equipment	310,974,547	231,182,000
107	ICIP CWIP	0	0
	<b>TOTAL NUCLEAR PRODUCTION</b>	<b>1,452,914,409</b>	<b>1,211,429,658</b>
340.1	Land	143,476	0
340.2	Land Rights	2,428	2,428
341	Structures and Improvements	17,664,469	2,281,801
342	Fuel Holders, Producers & Accessories	19,170,415	3,264,661
343	Prime Movers	51,569,644	7,975,018
344	Generators	209,290,404	30,616,191
345	Accessory Electric Equipment	21,745,438	2,439,168
346	Miscellaneous Power Plant Equipment	489,800	93,783
	<b>TOTAL OTHER PRODUCTION</b>	<b>320,076,074</b>	<b>46,673,051</b>
	<b>TOTAL ELECTRIC PRODUCTION</b>	<b>2,120,613,021</b>	<b>1,337,160,461</b>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
350.1	Land	\$ 40,780,528	\$ 0
350.2	Land Rights	63,339,111	11,700,614
352	Structures and Improvements	102,949,867	33,119,340
353	Station Equipment	694,021,654	147,402,300
354	Towers and Fixtures	110,061,898	84,050,690
355	Poles and Fixtures	229,821,845	44,385,898
356	Overhead Conductors and Devices	283,652,535	164,686,746
357	Underground Conduit	136,535,346	21,362,671
358	Underground Conductors and Devices	125,548,838	23,601,818
359	Roads and Trails	33,529,896	6,370,126
	<b>TOTAL TRANSMISSION</b>	<b>1,820,241,519</b>	<b>536,680,202</b>
360.1	Land	16,176,228	0
360.2	Land Rights	73,275,442	31,599,211
361	Structures and Improvements	3,429,908	1,437,371
362	Station Equipment	381,729,932	76,666,536
364	Poles, Towers and Fixtures	489,093,627	213,299,298
365	Overhead Conductors and Devices	382,669,245	146,017,282
366	Underground Conduit	916,949,980	352,704,204
367	Underground Conductors and Devices	1,215,555,390	704,788,617
368.1	Line Transformers	470,390,039	79,639,489
368.2	Protective Devices and Capacitors	16,206,781	(7,192,624)
369.1	Services Overhead	116,773,881	122,209,236
369.2	Services Underground	299,318,703	203,058,384
370.1	Meters	190,481,915	(22,481,204)
370.2	Meter Installations	42,143,978	(28,347,802)
371	Installations on Customers' Premises	6,381,092	10,864,177
373.1	St. Lighting & Signal Sys.-Transformers	0	0
373.2	Street Lighting & Signal Systems	24,370,432	17,364,994
	<b>TOTAL DISTRIBUTION PLANT</b>	<b>4,644,946,573</b>	<b>1,901,627,170</b>
389.1	Land	7,523,627	0
389.2	Land Rights	0	0
390	Structures and Improvements	29,853,022	16,992,381
392.1	Transportation Equipment - Autos	0	49,884
392.2	Transportation Equipment - Trailers	58,146	(39)
393	Stores Equipment	19,150	17,047
394.1	Portable Tools	18,102,370	5,696,281
394.2	Shop Equipment	336,798	182,634
395	Laboratory Equipment	320,845	39,031
396	Power Operated Equipment	92,162	149,134
397	Communication Equipment	139,613,932	62,077,155
398	Miscellaneous Equipment	456,067	109,833
	<b>TOTAL GENERAL PLANT</b>	<b>196,376,118</b>	<b>85,313,341</b>
101	<b>TOTAL ELECTRIC PLANT</b>	<b>8,786,364,343</b>	<b>3,863,745,492</b>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
<b>GAS PLANT</b>			
302	Franchises and Consents	\$ 86,104	\$ 86,104
303	Miscellaneous Intangible Plant	138,801	0
	<b>TOTAL INTANGIBLE PLANT</b>	<b>224,905</b>	<b>86,104</b>
360.1	Land	0	0
361	Structures and Improvements	43,992	43,992
362.1	Gas Holders	0	0
362.2	Liquefied Natural Gas Holders	0	0
363	Purification Equipment	0	0
363.1	Liquefaction Equipment	0	0
363.2	Vaporizing Equipment	0	0
363.3	Compressor Equipment	0	0
363.4	Measuring and Regulating Equipment	0	0
363.5	Other Equipment	0	0
363.6	LNG Distribution Storage Equipment	2,052,614	583,952
	<b>TOTAL STORAGE PLANT</b>	<b>2,096,606</b>	<b>627,944</b>
365.1	Land	4,649,144	0
365.2	Land Rights	2,217,185	1,175,265
366	Structures and Improvements	11,548,563	9,100,453
367	Mains	126,863,303	58,112,225
368	Compressor Station Equipment	73,306,148	53,005,044
369	Measuring and Regulating Equipment	17,699,049	13,798,691
371	Other Equipment	0	0
	<b>TOTAL TRANSMISSION PLANT</b>	<b>236,283,393</b>	<b>135,191,678</b>
374.1	Land	102,187	0
374.2	Land Rights	8,097,453	5,817,542
375	Structures and Improvements	43,447	61,253
376	Mains	538,019,172	309,525,802
378	Measuring & Regulating Station Equipment	13,258,861	6,461,960
380	Distribution Services	239,644,150	275,297,507
381	Meters and Regulators	132,224,531	33,361,872
382	Meter and Regulator Installations	85,355,877	23,619,883
385	Ind. Measuring & Regulating Station Equipm	1,516,811	966,142
386	Other Property On Customers' Premises	0	0
387	Other Equipment	5,040,368	4,494,442
	<b>TOTAL DISTRIBUTION PLANT</b>	<b>1,023,302,858</b>	<b>659,606,402</b>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
392.1	Transportation Equipment - Autos	\$ 0	\$ 25,503
392.2	Transportation Equipment - Trailers	74,501	74,501
394.1	Portable Tools	7,044,874	2,830,196
394.2	Shop Equipment	84,181	29,635
395	Laboratory Equipment	283,094	203,156
396	Power Operated Equipment	162,284	72,307
397	Communication Equipment	1,693,847	1,132,886
398	Miscellaneous Equipment	243,605	95,418
	TOTAL GENERAL PLANT	<u>9,586,386</u>	<u>4,463,602</u>
101	TOTAL GAS PLANT	<u>1,271,494,148</u>	<u>799,975,730</u>
<b>COMMON PLANT</b>			
303	Miscellaneous Intangible Plant	167,698,210	78,284,442
350.1	Land	0	0
360.1	Land	0	0
389.1	Land	5,612,511	0
389.2	Land Rights	1,080,961	27,275
390	Structures and Improvements	217,431,341	91,536,034
391.1	Office Furniture and Equipment - Other	22,506,000	12,117,455
391.2	Office Furniture and Equipment - Computer E	51,313,725	22,639,259
392.1	Transportation Equipment - Autos	33,942	(338,930)
392.2	Transportation Equipment - Trailers	33,369	(17,330)
393	Stores Equipment	133,501	48,688
394.1	Portable Tools	1,216,520	102,398
394.2	Shop Equipment	284,834	162,321
394.3	Garage Equipment	1,221,701	93,294
395	Laboratory Equipment	2,392,911	924,302
396	Power Operated Equipment	0	(192,979)
397	Communication Equipment	90,816,217	44,193,595
398	Miscellaneous Equipment	2,230,094	718,964
118.1	TOTAL COMMON PLANT	<u>564,005,839</u>	<u>250,298,788</u>
	TOTAL ELECTRIC PLANT	8,786,364,343	3,863,745,492
	TOTAL GAS PLANT	1,271,494,148	799,975,730
	TOTAL COMMON PLANT	<u>564,005,839</u>	<u>250,298,788</u>
101 & 118.1	TOTAL	<u>10,621,864,329</u>	<u>4,914,020,010</u>
101	PLANT IN SERV-SONGS FULLY RECOVER	<u>\$ (1,164,131,236)</u>	<u>\$ (1,164,131,236)</u>
101	PLANT IN SERV-ELECTRIC NON-RECON Common	<u>\$ 0</u>	<u>\$ 0</u>
118	PLANT IN SERV-COMMON NON-RECON Common - Transferred Asset Adjustment	<u>\$ (3,960,652)</u>	<u>\$ (3,960,652)</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	Accrual for Retirements		
	Electric	\$ (3,529,397)	\$ (3,529,397)
	Gas	(73,823)	(73,823)
	TOTAL PLANT IN SERV-NON RECON ACC1	(3,603,219)	(3,603,219)
	Electric	0	0
	Gas	0	0
	TOTAL PLANT PURCHASED OR SOLD	0	0
105	Plant Held for Future Use		
	Electric	69,972,002	0
	Gas	0	0
	TOTAL PLANT HELD FOR FUTURE USE	69,972,002	0
107	Construction Work in Progress		
	Electric	1,596,824,822	
	Gas	21,183,886	
	Common	82,396,851	
	TOTAL CONSTRUCTION WORK IN PROGRESS	1,700,405,559	0
108	Accum. Depr SONGS Mitigation/Spent Fuel Disallowance		
	Electric	0	221,468
108	Accum. Depr SONGS SGRP Removal		
	Electric	0	0
108.5	Accumulated Nuclear Decommissioning		
	Electric	0	678,522,712
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	0	678,522,712
101.1	ELECTRIC CAPITAL LEASES	778,390,265	47,568,576
118.1	COMMON CAPITAL LEASE	26,021,038	11,069,963
		804,411,303	58,638,539
120	NUCLEAR FUEL FABRICATION	62,963,775	34,758,529
143	FAS 143 ASSETS - Legal Obligation	114,954,310	(567,682,700)
	FIN 47 ASSETS - Non-Legal Obligation	42,421,035	18,006,730
143	FAS 143 ASSETS - Legal Obligation	0	(1,257,283,232)
	TOTAL FAS 143	157,375,345	(1,806,959,203)
	UTILITY PLANT TOTAL	\$ 12,245,297,206	\$ 2,707,506,948



## **Appendix D**

### **Summary of Earnings**

**SAN DIEGO GAS & ELECTRIC COMPANY  
SUMMARY OF EARNINGS  
NINE MONTHS ENDED SEPTEMBER 30, 2011  
(DOLLARS IN MILLIONS)**

<u>Line No.</u>	<u>Item</u>	<u>Amount</u>
1	Operating Revenue	\$2,808
2	Operating Expenses	<u>2,525</u>
3	Net Operating Income	<u><u>\$283</u></u>
4	Weighted Average Rate Base	\$4,924
5	Rate of Return*	8.40%

\*Authorized Cost of Capital

## **Appendix E**

### **List of Governmental Agencies**

State of California  
Attorney General's Office  
P.O. Box 944255  
Sacramento, CA 94244-2550

Naval Facilities Engineering  
Command  
Navy Rate Intervention  
1314 Harwood Street SE  
Washing Navy Yard, DC 20374

City of Carlsbad  
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1200 Carlsbad Village Drive  
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276 Fourth Ave  
Chula Vista, Ca 91910-2631

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33282 Golden Lantern  
Dana Point, CA 92629

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Attn. City Clerk  
1050 Camino Del Mar  
Del Mar, CA 92014

City of Encinitas  
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505 S. Vulcan Ave.  
Encinitas, CA 92024

City of Escondido  
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201 N. Broadway  
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City of Imperial Beach  
Attn. City Clerk  
825 Imperial Beach Blvd  
Imperial Beach, CA 92032

City of Laguna Beach  
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505 Forest Ave  
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Attn. Director Dept of General  
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PO Box 989052  
West Sacramento, CA 95798-9052

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99 Water Street, P.O. Box 158  
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300 N. Los Angeles  
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786 Palm Canyon Dr  
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City of La Mesa  
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8130 Allison Avenue  
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City of Lemon Grove  
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Lemon Grove, CA 92045

City of Lemon Grove  
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City of Mission Viejo  
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200 Civic Center  
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City of National City  
Attn. City Clerk  
1243 National City Blvd  
National City, CA 92050

City of National City  
Attn. City Attorney  
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National City, CA 92050

City of Oceanside  
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Oceanside, CA 92054-2885

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100 Avenida Presidio  
San Clemente, CA 92672

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635 S. Highway 101  
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3322 Sweetwater Springs Blvd,  
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