Application of SAN DIEGO GAS & ELECTRIC)COMPANY for authority to update its gas and)electric revenue requirement and base rates)effective January 1, 2016 (U 902-M))

Application No. 14-11-___ Exhibit No: (SDG&E-29-WP)

WORKPAPERS TO

PREPARED DIRECT TESTIMONY

OF RAGAN G. REEVES

ON BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY

BEFORE THE PUBLIC UTILITIES COMMISSION

OF THE STATE OF CALIFORNIA

NOVEMBER 2014



San Diego Gas & Electric Company Tax Index

Workbook Name: taxSDGE.xls

Workbook Description: The purpose of this workbook is to calculate federal and state income taxes, ad valorem taxes, and payroll taxes for the 2016 GRC filing.

Worksheet				
<u>#</u>	Worksheet Title	Worksheet Description		
1	Output for Access	The Access Database will pick up the payroll tax rate from this tab.		
2	Inputs	Input sheet for areas that can be changed.		
3	2016IncomeTaxes-ED	2016 income tax calculation for electric distribution.		
4	2016IncomeTaxes-GAS	2016 income tax calculation for gas.		
5	2015IncomeTaxes-ED	2015 income tax calculation for electric distribution.		
6	2015IncomeTaxes-GAS	2015 income tax calculation for gas.		
7	2014IncomeTaxes-ED	2014 income tax calculation for electric distribution.		
8	2014IncomeTaxes-GAS	2014 income tax calculation for gas.		
9	2013IncomeTaxes-ED	2013 income tax calculation for electric distribution.		
10	2013IncomeTaxes-GAS	2013 income tax calculation for gas.		
11	<u>Fed&StateTaxDepr</u>	Summary sheet for forecasted depreciation on adds.		
12	2016DepronAdds	2016 depreciation calculation on forecasted adds.		
13	2015DepronAdds	2015 depreciation calculation on forecasted adds.		
14	2014DepronAdds	2014 depreciation calculation on forecasted adds.		
15	ADValorem-ED	Electric Distribution ad valorem tax projection on adds.		
16	ADValorem-EG	Electric Generation ad valorem tax projection on adds.		
17	ADValorem-SONGS	SONGS ad valorem tax projection on adds.		
18	ADValorem-GAS	Gas ad valorem tax projection on adds.		
19	ADValorem Rate Inflation	Property tax average tax rate forecast.		
20	PayrollTaxes-ED	Electric Distribution payroll tax calculation.		
21	PayrollTaxes-GAS	Gas payroll tax calculation.		
22	Composite Payroll Tax Rate	Payroll tax rate calculation.		
23	Franchise Fee Factor	Derivation of franchise fee percentage factor.		
24	Franchise Fee Rate Calculation	Franchise fee rate forecast.		

Payroll Tax

Company Code	Company	Fiscal Year	Description	Revised Payroll Tax Ratio
Co_Code	Company	Fiscal_Year	Ovh_Desc	OHLaborAdj
2100	SDGE	2016	Payroll Tax	6.89%

	ELECTRIC	GAS	ELECTRIC	GAS	ELECTRIC	GAS	ELECTRIC	GAS
	2016 FEDERA	L ADJS:	2015 FEDER	AL ADJS:	2014 FEDER	AL ADJS:	2013 FEDER	AL ADJS:
Cost of Removal Repairs Deduction 50% of Meals & Entertainment	(7,616) (78,504)	(704) (12,564)	(7,616) (80,919)	(704) (10,060)	(7,616) (72,007)	(704) (10,488)	(7,616) (70,240)	(704) (8,391)
Other-Self-developed Software PY CCFT	(14,414)	(4,980)	(27,101)	(9,456)	(36,710)	(11,243)	(54,379) (18,285)	(5,387) (2,032)
ITC ARAM Other-Section 199 Deduction	(2,206) (89) (2,000)	(513) (10)	(1,964) (111)	(531) (12)	(1,964) (139)	(531) (15)	(1,525) (368)	(531) (21)
Other-Preferred Dividend Deduction	-	-	-	-	-	-	-	-
	2016 STATE	ADJS:	2015 STAT	E ADJS:	2014 STAT	E ADJS:	2013 STAT	E ADJS:
Cost of Removal Repairs Deduction 50% of Meals & Entertainment	(25,027) (78,504)	(2,315) (8,391)	(25,027) (80,919)	(2,315) (8,391)	(25,027) (72,007)	(2,315) (8,391)	(25,027) (70,240)	(2,315) (8,391) -
Other-Self-developed Software Other-Preferred Dividend Deduction Federal & State Credits	(14,414) - -	(4,980) -	(27,101) - -	(9,456) -	(36,710) - -	(11,243) -	(54,379) -	(5,387)
Unamortized ITC	9,202	1,294	11,408	1,807	13,372	2,338	15,336	2,869
FEDERAL STATUTORY RATE STATE STATUTORY RATE	35 8.84							
2013 Payroll Tax Ratio - ED 2014 Payroll Tax Ratio - ED 2015 Payroll Tax Ratio - ED 2016 Payroll Tax Ratio - ED	6.73 6.79 6.82 6.89	% %						
2013 Payroll Tax Ratio - Gas 2014 Payroll Tax Ratio - Gas 2015 Payroll Tax Ratio - Gas 2016 Payroll Tax Ratio - Gas	6.73 6.79 6.82 6.89	%						
2013 Ad Valorem Tax Rate 2014 Ad Valorem Tax Rate 2015 Ad Valorem Tax Rate 2016 Ad Valorem Tax Rate	1.3318224% 1.3493233% 1.3668242% 1.3843251%							

		ELECTRIC	
2016 RATEBASE		4,658,033	
ROR		7.79%	
Net Operating Income (Return)			362,861
RATEBASE		4,658,033	
WACost of Debt		2.26%	
Interest		(105,272)	
FEDERAL ADJUSTMENTS:			
Tax Depreciation	(305,758)	(107,015)	
Fixed Charges - Operating (Interest Expense)	(105,272)	(36,845)	
Cost of Removal	(7,616)	(2,666)	
Repairs Deduction P/Y CCFT	(78,504) (27,060)	(27,476) (9,471)	
50% of Meals & Entertainment	(27,000)	(9,471)	
Ad Valorem Tax - Fiscal/Calendar	(2,582)	(904)	
Other	(16,414)	(5,745)	
Total Federal Tax Adj. (Deduction)	(543,205)	(0,::0)_	(190,122)
STATE ADJUSTMENTS:			
Tax Depreciation	(262,272)	(23,185)	
Fixed Charges - Operating (Interest Expense)	(105,064)	(9,288)	
Cost of Removal	(25,027)	(2,212)	
Repairs Deduction	(78,504)	(6,940)	
50% of Meals & Entertainment	-	-	
Ad Valorem Tax - Fiscal/Calendar	(2,582)	(228)	
Other	(14,414)	(1,274)	(40,407)
Total State Tax Adj. (Deduction)	(487,862)		(43,127)
Adjustments			
ITC Amortization		(2,206)	
ARAM Other		(89)	
			(2,295)
TOTAL		_	127,317

2010		GAS	
2016 RATEBASE		722,735	
ROR		7.79%	
Net Operating Income (Return)			56,301
RATEBASE		722,735	
WACost of Debt		2.26%	
Interest		(16,334)	
FEDERAL ADJUSTMENTS:			
Tax Depreciation	(47,821)	(16,737)	
Fixed Charges - Operating (Interest Expense)	(16,334)	(5,717)	
Cost of Removal	(704)	(247)	
Repairs Deduction P/Y CCFT	(12,564) (3,822)	(4,397) (1,338)	
50% of Meals & Entertainment	(3,022)	(1,330)	
Ad Valorem Tax - Fiscal/Calendar	(395)	(138)	
Other	(4,980)	(1,743)	
Total Federal Tax Adj. (Deduction)	(86,619)		(30,317)
STATE ADJUSTMENTS:			
Tax Depreciation	(52,444)	(4,636)	
Fixed Charges - Operating (Interest Expense)	(16,305)	(1,441)	
Cost of Removal	(2,315)	(205)	
Repairs Deduction	(8,391)	(742)	
50% of Meals & Entertainment Ad Valorem Tax - Fiscal/Calendar	- (395)	- (35)	
Other	(4,980)	(440)	
Total State Tax Adj. (Deduction)	(84,829)	(110)	(7,499)
Adjustments			
ITC Amortization		(513)	
ARAM		(10)	
Other			(523)
TOTAL			17,963
			17,305

		ELECTRIC	
2015 RATEBASE		4,243,375	
ROR		7.79%	
Net Operating Income (Return)			330,559
RATEBASE		4,243,375	
WACost of Debt		2.26%	
Interest		(95,900)	
FEDERAL ADJUSTMENTS:			
Tax Depreciation	(279,378)	(97,782)	
Fixed Charges - Operating (Interest Expense)	(95,900)	(33,565)	
Cost of Removal	(7,616)	(2,666)	
Repairs Deduction P/Y CCFT	(80,919) <mark>(22,119)</mark>	(28,322) (7,742)	
50% of Meals & Entertainment	(22,119)	(7,742)	
Ad Valorem Tax - Fiscal/Calendar	(3,796)	(1,328)	
Other	(27,101)	(9,485)	
Total Federal Tax Adj. (Deduction)	(516,829)		(180,890)
STATE ADJUSTMENTS:			
Tax Depreciation	(257,450)	(22,759)	
Fixed Charges - Operating (Interest Expense)	(95,642)	(8,455)	
Cost of Removal	(25,027)	(2,212)	
Repairs Deduction	(80,919)	(7,153)	
50% of Meals & Entertainment Ad Valorem Tax - Fiscal/Calendar	- (2,706)	- (226)	
Other	(3,796) (27,101)	(336) (2,396)	
Total State Tax Adj. (Deduction)	(489,936)	(2,000)	(43,310)
Adjustments			
ITC Amortization		(1,964)	
ARAM		(111)	
Other		<u>-</u>	(2,076)
TOTAL			104,283

0045		GAS	
2015 RATEBASE		653,402	
ROR Net Operating Income (Return)		7.79%	50,900
		050 400	00,000
RATEBASE WACost of Debt		653,402 <u>2.26%</u>	
Interest		(14,767)	
FEDERAL ADJUSTMENTS:			
Tax Depreciation	(49,213)	(17,225)	
Fixed Charges - Operating (Interest Expense) Cost of Removal	(14,767) (704)	(5,168) (247)	
Repairs Deduction	(10,060)	(3,521)	
P/Y CCFT	(2,704)	(946)	
50% of Meals & Entertainment Ad Valorem Tax - Fiscal/Calendar	- (557)	- (195)	
Other	(9,456)	(3,310)	
Total Federal Tax Adj. (Deduction)	(87,462)		(30,612)
STATE ADJUSTMENTS:			
Tax Depreciation	(51,960)	(4,593)	
Fixed Charges - Operating (Interest Expense)	(14,726)	(1,302)	
Cost of Removal Repairs Deduction	(2,315) (8,391)	(205) (742)	
50% of Meals & Entertainment	-	-	
Ad Valorem Tax - Fiscal/Calendar	(557)	(49)	
Other Total State Tax Adj. (Deduction)	(9,456) (87,405)	(836)	(7,727)
Adjustments			
ITC Amortization		(531)	
ARAM		(12)	
Other			(543)
TOTAL			12,019

		ELECTRIC	
2014 RATEBASE		3,894,401	
ROR		7.79%	
Net Operating Income (Return)			303,374
RATEBASE		3,894,401	
WACost of Debt		2.26%	
Interest		(88,013)	
FEDERAL ADJUSTMENTS:			
Tax Depreciation	(239,353)	(83,773)	
Fixed Charges - Operating (Interest Expense)	(88,013)	(30,805)	
Cost of Removal	(7,616)	(2,666)	
Repairs Deduction	(72,007)	(25,202)	
P/Y CCFT 50% of Meals & Entertainment	(11,654)	(4,079)	
Ad Valorem Tax - Fiscal/Calendar	- (2,714)	- (950)	
Other	(36,710)	(12,849)	
Total Federal Tax Adj. (Deduction)	(458,067)	(12,010)	(160,323)
STATE ADJUSTMENTS:			
Tax Depreciation	(256,906)	(22,710)	
Fixed Charges - Operating (Interest Expense)	(87,711)	(7,754)	
Cost of Removal	(25,027)	(2,212)	
Repairs Deduction	(72,007)	(6,365)	
50% of Meals & Entertainment	-	-	
Ad Valorem Tax - Fiscal/Calendar	(2,714)	(240)	
Other Total State Tax Adj. (Deduction)	<u>(36,710)</u> (481,075)	(3,245)	(42,527)
Adjustments			
ITC Amortization		(1,964)	
ARAM		(139)	
Other			
		_	(2,104)
TOTAL		_	98,420

0014	GAS
2014 RATEBASE	607,865
ROR Net Operating Income (Return)	<u>7.79%</u> 47,353
RATEBASE WACost of Debt	607,865 2.26%
Interest	(13,738)
FEDERAL ADJUSTMENTS:	
Tax Depreciation (43,292	
Fixed Charges - Operating (Interest Expense)(13,738)Cost of Removal(704)	
Repairs Deduction (10,488	
P/Y CCFT (2,473	(865)
50% of Meals & Entertainment - Ad Valorem Tax - Fiscal/Calendar (875	- (206)
Ad Valorem Tax - Fiscal/Calendar (875 Other (11,243	
Total Federal Tax Adj. (Deduction)(82,813)	
STATE ADJUSTMENTS:	
Tax Depreciation (51,830) (4,582)
Fixed Charges - Operating (Interest Expense) (13,685	
Cost of Removal(2,315Repairs Deduction(8,391	
50% of Meals & Entertainment -	-
Ad Valorem Tax - Fiscal/Calendar (875	, , ,
Other (11,243	
Total State Tax Adj. (Deduction) (88,338	3) (7,809)
Adjustments	
ITC Amortization	(531)
ARAM Other	(15)
	(546)
TOTAL	10,013

		ELECTRIC	
2013 RATEBASE		3,605,096	
ROR Net Operating Income (Return)		7.79%	280,837
RATEBASE		3,605,096	
WACost of Debt		2.26%	
Interest		(81,475)	
FEDERAL ADJUSTMENTS:			
Tax Depreciation	(199,563)	(69,847)	
Fixed Charges - Operating (Interest Expense)	(81,475)	(28,516)	
Cost of Removal Repairs Deduction	(7,616) (70,240)	(2,666) (24,584)	
P/Y CCFT	(18,285)	(6,400)	
50% of Meals & Entertainment	-	-	
Ad Valorem Tax - Fiscal/Calendar	(690)	(241)	
Other	(54,379)	(19,033)	
Total Federal Tax Adj. (Deduction)	(432,248)		(151,287)
STATE ADJUSTMENTS:			
Tax Depreciation	(261,975)	(23,159)	
Fixed Charges - Operating (Interest Expense)	(81,129)	(7,172)	
Cost of Removal	(25,027)	(2,212)	
Repairs Deduction	(70,240)	(6,209)	
50% of Meals & Entertainment Ad Valorem Tax - Fiscal/Calendar	- (690)	- (61)	
Other	(54,379)	(4,807)	
Total State Tax Adj. (Deduction)	(493,439)		(43,620)
Adjustments			
ITC Amortization		(1,525)	
ARAM		(368)	
Other			(1,893)
TOTAL			84,037

		GAS	
2013 RATEBASE		531,411	
ROR Net Operating Income (Return)		7.79%	41,397
		F04 444	,
RATEBASE WACost of Debt		531,411 <u>2.26%</u>	
Interest		(12,010)	
FEDERAL ADJUSTMENTS:			
Tax Depreciation	(38,329)	(13,415)	
Fixed Charges - Operating (Interest Expense) Cost of Removal	(12,010)	(4,203)	
Repairs Deduction	(704) (8,391)	(247) (2,937)	
P/Y CCFT	(2,032)	(711)	
50% of Meals & Entertainment	-	-	
Ad Valorem Tax - Fiscal/Calendar Other	486 (5,387)	170 (1,886)	
Total Federal Tax Adj. (Deduction)	(66,367)	(1,000)	(23,229)
STATE ADJUSTMENTS:			
Tax Depreciation	(54,313)	(4,801)	
Fixed Charges - Operating (Interest Expense)	(11,945)	(1,056)	
Cost of Removal Repairs Deduction	(2,315) (8,391)	(205) (742)	
50% of Meals & Entertainment	-	-	
Ad Valorem Tax - Fiscal/Calendar	486	43	
Other	(5,387)	(476)	(7.007)
Total State Tax Adj. (Deduction)	(81,865)		(7,237)
Adjustments			
ITC Amortization ARAM		(531)	
Other		(21)	
			(552)
TOTAL			10,380

Federal and State Tax Depreciation on 2014-2016 Capital Additions Area 99

FEDERAL

Federal Tax Depreciation - ED

	2013	2014	2015	2016
Vintage 2013 & Prior BLM R/M Tax Depreciation	173,749	201,458	214,572	216,805
2014 Depr. On 2014 Additions 2015 Depr. On 2014 & 2015 Additions 2016 Depr. On 2014 - 2016 Additions		9,584	34,386	56,092
TOTAL DEPN - ED	173,749	211,042	248,958	272,896
Federal Tax Depreciation - GAS				
	2013	2014	2015	2016
Vintage 2013 & Prior BLM R/M Tax Depreciation	38,329	41,469	43,195	38,272
2014 Depr. On 2014 Additions 2015 Depr. On 2014 & 2015 Additions 2016 Depr. On 2014 - 2016 Additions		1,823	6,018	9,549
TOTAL DEPN - GAS	38,329	43,292	49,213	47,821
Federal Tax Depreciation - GEN				
	2013	2014	2015	2016
Vintage 2013 & Prior BLM R/M Tax Depreciation	25,814	27,930	29,352	30,756
2014 Depr. On 2014 Additions 2015 Depr. On 2014 & 2015 Additions 2016 Depr. On 2014 - 2016 Additions		380	1,038	1,252
TOTAL DEPN - GEN	25,814	28,310	30,390	32,009
Federal Tax Depreciation - SONGS				
rederar fax Depreciation - 50NG5				
Vintage 2013 & Prior BLM R/M Tax Depreciation	- 2013	- 2014	- 2015	2016
2014 Depr. On 2014 Additions 2015 Depr. On 2014 & 2015 Additions 2016 Depr. On 2014 - 2016 Additions		-	30	853
TOTAL DEPN - SONGS		<u> </u>		853

Federal and State Tax Depreciation on 2014-2016 Capital Additions Area 99

STATE

State Tax Depreciation - ED

Vintage 2013 & Prior R/M Tax Depreciation	040.044			
	242,244	201,193	181,142	159,956
2014 Additions 2015 Additions 2016 Additions		12,434	24,425 12,922	23,834 23,894 17,190
TOTAL DEPN - ED	242,244	213,627	218,489	224,874
State Tax Depreciation - GAS				
	2013	2014	2015	2016
Vintage 2013 & Prior R/M Tax Depreciation	54,313	49,035	44,314	39,047
2014 Additions 2015 Additions 2016 Additions		2,795	5,150 2,496	5,176 4,323 3,898
TOTAL DEPN - GAS	54,313	51,830	51,960	52,444
State Tax Depreciation - GEN				
	2013	2014	2015	2016
Vintage 2013 & Prior R/M Tax Depreciation	19,731	42,229	36,122	33,416
2014 Additions 2015 Additions 2016 Additions		1,050	2,000 448	1,813 850 457
TOTAL DEPN - GEN	19,731	43,279	38,570	36,536
State Tax Depreciation - SONGS				
Vintage 2012 & Drier	2013	2014	2015	2016
Vintage 2013 & Prior R/M Tax Depreciation	-	-	-	-
2014 Additions 2015 Additions 2016 Additions		-	392	- 744 117
TOTAL DEPN - SONGS	<u> </u>	<u> </u>	392	862

STATE DEPRECIATION CALCULATION

METHOD >>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>	200DB 30 Yr ELECTRIC Distrib	200DB 22 Yr GAS Prod. Stor. & Tr	200DB 20 Yr SONGS	200DB 10 Yr Common Furniture	200DB 6 Yr Common IT Hardware	200DB 30 Yr Common Other	S/L 45 Yr Common Structures	200DB 35 Yr GAS DIST & GEN	S/L <u>3 Yr</u> Gas Software	S/L <u>3 Yr</u> ED Software	200DB 28 Yr Generation Steam	200DB 20 Yr Generation Other	Sub- Total	Other	TOTAL
ADDITIONS AFUDC CAP. INT. & TAXES SOFTWARE & REPAIRS	464,680 (6,925) 2,182 (78,504)	10,593 (61) 19 (5,423)	2,349 (1) 0	2,692 (204) 64 0	26,786 (3,054) 962 0	10,767 (814) 257 0	13,459 (1,018) 321 0	71,319 (746) 235 (7,141)	9,500 (545) 172 (7,832)	28,649 (1,812) 571 (24,510)	159 (4) 0	9,114 (120) 38 0	650,065 (15,304) 4,820 (123,410)	16,241 (1,323) 417 (3,835)	666,306 (16,627) 5,236 (127,245)
TAX BASIS	381,432	5,128	2,349	2,552	24,693	10,209	12,761	63,668	1,294	2,898	155	9,031	516,171	11,500	527,671
YR 1 RATE DEPR. YR 2 RATE	3.33% 12,715 6.45%	4.55% 233 8.68%	5.00% 117 9.50%	10.00% 255 18.00%	16.67% 4,116 27.78%	3.33% 340 6.45%	1.67% 213 3.28%	2.86% 1,819 5.55%	33.33% 431 33.33%	33.33% 966 33.33%	3.57% 6 6.89%	5.00% 452 9.50%	21,663		2016
DEPR. YR 3 RATE	24,583 6.02%	445 7.89%	8.55%	459 14.40%	6,859 18.52%	6.02%	3.20% 419 3.17%	5.23% 5.23%	33.33% 33.33%	33.33% 966 33.33%	6.40%	8.55%	39,447		2017
DEPR. YR 4 RATE	22,947 5.62%	405 7.17%	201 7.70%	14.40% 368 11.52%	4,573 12.35%	614 5.62%	3.06%	3,332 4.94%	431 0.00%	966 0.00%	5.94%	772 7.70%	35,023		2018
DEPR. YR 5 RATE	21,417 5.24%	368 6.52%	181 6.93%	9,22%	3,049 9.88%	573	390 2.96%	3,142 4.65%	0.00%	0.00%	9 5.52%	695 6.93%	30,119		2019
DEPR. YR 6 RATE	19,991 4.89%	334 5.93%	163 6.23%	235	2,439 9.88%	535 4.89%	378 2.86%	2,962 4.39%	0.00%	0.00%	9 5.12%	625 6.23%	27,671		2020
DEPR. YR 7 RATE	18,660 4.57%	304 5.39%	146 5.61%	188 6.55%	2,439 4.94%	499 4.57%	365	2,793 4,14%	0	0	8	563 5.61%	25,965		2021
DEPR. YR 8 RATE	17,416 4.26%	276 4.90%	132 5.05%	167 6.55%	1,219 0.00%	466 4.26%	353	2,634 3.90%	0.00%	0.00%	4.42%	507	23,179		2022

STATE DEPRECIATION CALCULATION

METHOD >>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>	200DB 30 Yr ELECTRIC Distrib	200DB 22 Yr GAS Prod. Stor. & Tr	200DB 20 Yr SONGS	200DB 10 Yr Common Furniture	200DB 6 Yr Common IT Hardware	200DB 30 Yr Common Other	S/L 45 Yr Common Structures	200DB 35 Yr GAS DIST & GEN	S/L <u>3 Yr</u> Gas Software	S/L 3 Yr ED Software	200DB 28 Yr Generation Steam	200DB 20 Yr Generation Other	Sub- Total	Other	TOTAL
ADDITIONS	411,803	11,820	8,135	2,400	4,191	9,601	12,001	50,511	12,364	38,613	85	8,985	570,508	10,907	581,416
AFUDC	(4,437)	(68)	(439)	(136)	(552)	(546)	(682)	(1,759)	(627)	(2,293)	(3)	(136)	(11,678)	(580)	(12,258)
CAP. INT. & TAXES SOFTWARE & REPAIRS	1,398 (80,919)	21 (1,872)	138 0	43 0	174 0	172 0	215 0	554 (8,188)	197 (10,498)	722 (33,983)	0 0	43 0	3,678 (135,461)	183 (5,141)	3,860 (140,601)
SOFTWARE & REPAIRS	(00,919)	(1,072)	0	0	0	0	0	(0,100)	(10,490)	(33,903)	0	0	(155,401)	(3,141)	(140,001)
TAX BASIS	327,844	9,902	7,834	2,307	3,812	9,227	11,534	41,118	1,436	3,059	82	8,892	427,047	5,369	432,416
YR 1 RATE DEPR.	3.33% 10,928	4.55% 450	5.00% 392	10.00% 231	16.67% 635	3.33% 308	1.67% 193	2.86% 1.175	33.33% 479	33.33% 1,020	3.57% 3	5.00% 445	16,257		2015
DEITK	10,020	-100	002	201	000	000	100	1,110	410	1,020	0	440	10,207		2010
YR 2 RATE	6.45%	8.68%	9.50%	18.00%	27.78%	6.45%	3.28%		33.33%	33.33%	6.89%	9.50%			
DEPR.	21,130	859	744	415	1,059	595	378	2,282	479	1,020	6	845	29,811		2016
YR 3 RATE DEPR.	6.02% 19,723	7.89% 781	8.55% 670	14.40% 332	18.52% 706	6.02% 555	3.17% 366	5.23% 2,152	33.33% 479	33.33% 1,020	6.40% 5	8.55% 760	27,549		2017
DEFR.	19,725	701	070	552	700	555	500	2,152	475	1,020	5	700	27,545		2017
YR 4 RATE	5.62%	7.17%	7.70%	11.52%	12.35%	5.62%	3.06%	4.94%	0.00%	0.00%	5.94%	7.70%			
DEPR.	18,408	710	603	266	471	518	353	2,029	0	0	5	684	24,047		2018
YR 5 RATE DEPR.	5.24% 17,182	6.52% 646	6.93% 543	9.22% 213	9.88% 377	5.24% 484	2.96% 341	4.65% 1,913	0.00% 0	0.00% 0	5.52% 5	6.93% 616	22,318		2019
YR 6 RATE	4.89%	5.93%	6.23%	7.37%	9.88%	4.89%	2.86%	4.39%	0.00%	0.00%	5.12%	6.23%			
DEPR.	16,038	587	488	170	377	451	330	1,804	0.0070	0.00%	5.1270	554	20.804		2020
	-,												-,		
YR 7 RATE	4.57%	5.39%	5.61%	6.55%	4.94%	4.57%	2.77%		0.00%	0.00%	4.76%	5.61%			
DEPR.	14,969	534	439	151	188	421	319	1,701	0	0	4	499	19,226		2021
YR 8 RATE	4.26%	4.90%	5.05%	6.55%	0.00%	4.26%	2.68%	3.90%	0.00%	0.00%	4.42%	5.05%			

STATE DEPRECIATION CALCULATION

METHOD >>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>	200DB 30 Yr ELECTRIC Distrib 476,241	200DB 22 Yr GAS Prod. Stor. & Tr 44.707	200DB 20 Yr SONGS	200DB 10 Yr Common Furniture 6,226	200DB 6 Yr Common IT Hardware (20,612)	200DB 30 Yr Common Other 24,906	S/L 45 Yr Common Structures 31,132	200DB 35 Yr GAS DIST & GEN 37,209	S/L 3 Yr Gas Software	S/L 3 Yr ED Software 92,459	200DB 28 Yr Generation Steam 6,377	200DB 20 Yr Generation Other 16,688	Sub- Total 736,769	Other	TOTAL
AFUDC	(7,641)	(275)	0	(299)	(20,012)	(1,196)	(1,495)	(400)	(1,218)	(7,330)	(121)	(242)	(20,495)	(1,122)	(21,617)
CAP. INT. & TAXES	2,407	87	0	94	87	377	471	126	384	2,309	0	76	6,418	353	6,771
SOFTWARE & REPAIRS	(72,007)	(1,851)	0	0	0	0	0	(8,638)	(19,118)	(86,702)	0	0	(188,316)	(9,362)	(197,677)
TAX BASIS	399,000	42,667	0	6,022	(20,802)	24,087	30,108	28,297	1,485	735	6,256	16,522	534,376	8,565	542,942
YR 1 RATE	3.33%	4.55%	5.00%	10.00%	16.67%	3.33%	1.67%	2.86%	33.33%	33.33%	3.57%	5.00%			
DEPR.	13,300	1,940	0	602	(3,467)	803	503	808	495	245	223	826	16,279		2014
YR 2 RATE DEPR.	6.45% 25,716	8.68% 3,703	9.50% 0	18.00% 1,084	27.78% (5,778)	6.45% 1,552	3.28% 988	5.55% 1,571	33.33% 495	33.33% 245	6.89% 431	9.50% 1,570	31,575		2015
YR 3 RATE DEPR.	6.02% 24,004	7.89% 3,366	8.55% 0	14.40% 867	18.52% (3,852)	6.02% 1,449	3.17% 954	5.23% 1,481	33.33% 495	33.33% 245	6.40% 400	8.55% 1,413	30,822		2016
YR 4 RATE DEPR.	5.62% 22,404	7.17% 3,061	7.70% 0	11.52% 694	12.35% (2,568)	5.62% 1,352	3.06% 921	4.94% 1,396	0.00% 0	0.00% 0	5.94% 372	7.70% 1,271	28,903		2017
YR 5 RATE DEPR.	5.24% 20,912	6.52% 2,782	6.93% 0	9.22% 555	9.88% (2,054)	5.24% 1,262	2.96% 891	4.65% 1,317	0.00% 0	0.00% 0	5.52% 345	6.93% 1,144	27,154		2018
YR 6 RATE DEPR.	4.89% 19,519	5.93% 2,529	6.23% 0	7.37% 444	9.88% (2,054)	4.89% 1,178	2.87% 864	4.39% 1,241	0.00% 0	0.00% 0	5.12% 320	6.23% 1,030	25,072		2019
YR 7 RATE DEPR.	4.57% 18,218	5.39% 2,299	5.61% 0	6.55% 395	4.94% (1,027)	4.57% 1,100	2.77% 834	4.14% 1,171	0.00% 0	0.00% 0	4.76% 297	5.61% 927	24,214		2020
YR 8 RATE	4.26%	4.90%	5.05%	6.55%	0.00%	4.26%	2.68%	3.90%	0.00%	0.00%	4.42%	5.05%			

ELECTRIC DISTRIBUTION AD VALOREM TAX

ELECTRIC DISTRIBUTION AD VALOREM TAX	Tax Year 2013	Tax Year 2014	Tax Year 2015	Tax Year 2016
Plant in Service	5,688,666	5,989,243	6,586,636	7,057,148
Materials & Supplies	36.030	37,810	38,388	39,250
Total Plant in Service per Books	5,724,696	6,027,052	6,625,024	7,096,398
Taxable Percentage (Note 1)	111.21%	112.02%	112.02%	112.02%
Taxable Plant in Service	6,366,435	6,751,504	7,421,352	7,949,385
Reserve for Depreciation per Books	2,331,939	2,464,372	2,594,089	2,747,592
Total Reserve for Depreciation	2,331,939	2,464,372	2,594,089	2,747,592
Taxable Percentage (Note 1)	124.93%	121.54%	121.54%	121.54%
Taxable Reserve for Depreciation	2,913,291	2,995,198	3,152,856	3,339,424
Historical Cost less Depreciation	3,453,144	3,756,306	4,268,496	4,609,961
100% Deferred Tax Reserve	423,326	376,569	363,127	341,851
Taxable Percentage (Note 2)	93.76%	94.71%	94.71%	94.71%
Taxable Deferred Tax Reserve	396,910	356,648	343,918	323,768
HCLD Less 100% of DTR	3,056,234	3,399,658	3,924,578	4,286,194
Adjustment for Income Approach Valuation (Note 3)	95.10%	95.45%	95.45%	95.45%
Assessed Value - Unitary	2,906,478	3,244,973	3,746,010	4,091,172
Non-Unitary Percentage	0.37%	0.35%	0.35%	0.35%
Assessed Value - Non-Unitary	10,754	11,357	13,111	14,319
Total Assessed Value	2,917,232	3,256,331	3,759,121	4,105,491
Average Tax Rate	1.3318%	1.3493%	1.3668%	1.3843%
Total Fiscal Year Ad Valorem Tax Expense	38,852	43,938	51,381	56,833
Misc. Ad Valorem Taxes (Note 5)	26	25	25	25
Total Fiscal Year Ad Valorem Taxes	38,878	43,963	51,406	56,858
Less:				
Non-Operating Taxes	282	279	279	279
Other Than Tax Expense	33	32	32	32
Fiscal Year Capitalized Tax on CWIP (Note 6) Fiscal Year Ad Valorem Tax Expense - Operating	<u>1,832</u> 36,732	<u>1,858</u> 41,795	<u>1,933</u> 49,161	<u>1,993</u> 54,555
	30,132	,	,	04,000
2nd Installment of Prior Year Tax Billed (April)	19,199	19,282	21,826	25,547
1st Installment of Current Year Tax Billed (December)	19,282	21,826	25,547	28,274
Less: Calendar Year Capitalized Tax on CWIP (Note 6)	1,920	1,836	1,880	1,986
Total Calendar Year Ad Valorem Tax Exp - Operating	36,561	39,272	45,493	51,835
Income Tax Adjustment	(171)	(2,522)	(3,668)	(2,720)

Note 1 - Includes adjustments for CWIP, Inventory, Possessory Interests, and Leased Equipment

added to Historical Cost and Depreciation Reserve.

Note 2 - Eliminates deferred taxes on non-taxable items from book deferred taxes.

Note 3 - In 2013 & 2014, SBE used 75% Cost Approach / 25% Income Approach to arrive at SDG&E's assessed value.

Note 4 - Tax rate inflated by 1.75% / year based on average tax rate inflation from 2008 to 2013.

Note 5 - Taxes paid directly to special districts.

Note 6 - Beginning with calendar year 2012, property tax on CWIP will be capitalized. This adjustment removes that tax from expense.

ELECTRIC GENERATION AD VALOREM TAX

ELECTRIC GENERATION AD VALOREM TAX	Tax Year 2013	Tax Year 2014	Tax Year 2015	Tax Year 2016
Plant in Service	943,206	969,069	992,133	1,001,203
Materials & Supplies	22,416	34,457	64,867	65,594
Total Plant in Service per Books	965,622	1,003,526	1,057,001	1,066,798
Taxable Percentage (Note 1)	111.21%	112.02%	112.02%	112.02%
Taxable Plant in Service	1,073,868	1,124,150	1,184,052	1,195,027
Reserve for Depreciation per Books	242,614	274,817	311,172	348,209
Total Reserve for Depreciation	242,614	274,817	311,172	348,209
Taxable Percentage (Note 1)	124.93%	121.54%	121.54%	121.54%
Taxable Reserve for Depreciation	303,098	334,013	378,198	423,213
Historical Cost less Depreciation	770,770	790,137	805,854	771,814
100% Deferred Tax Reserve	43,999	47,437	53,664	59,365
Taxable Percentage (Note 2)	93.76%	94.71%	94.71%	94.71%
Taxable Deferred Tax Reserve	41,253	44,928	50,826	56,225
HCLD Less 100% of DTR	729,517	745,209	755,028	715,589
Adjustment for Income Approach Valuation (Note 3)	95.10%	95.45%	95.45%	95.45%
Assessed Value - Unitary	693,770	711,302	720,674	683,030
Non-Unitary Percentage	0.37%	0.35%	0.35%	0.35%
Assessed Value - Non-Unitary	2,567	2,490	2,522	2,391
Total Assessed Value	696,337	713,792	723,197	685,420
Average Tax Rate	1.3318%	1.3493%	1.3668%	1.3843%
Fiscal Year Ad Valorem Tax Expense	9,274	9,631	9,885	9,488
Misc. Ad Valorem Taxes (Note 5)	1,414	1,411	1,411	1,411
Total Fiscal Year Ad Valorem Taxes	10,688	11,042	11,296	10,899
Less:				
Non-Operating Taxes	61	60	60	60
Other Than Tax Expense	7	7	7	7
Fiscal Year Capitalized Tax on CWIP (Note 6)	<u>96</u> 10,524	<u> </u>	<u>20</u> 11,209	<u>19</u> 10,814
Fiscal Year Ad Valorem Tax Expense - Operating		10,941	11,209	10,014
2nd Installment of Prior Year Tax Billed (April)	4,844	5,310	5,488	5,614
1st Installment of Current Year Tax Billed (December)	5,310	5,488	5,614	5,416
Less: Calendar Year Capitalized Tax on CWIP (Note 6)	149	48	<u> </u>	11 012
Total Calendar Year Ad Valorem Tax Exp - Operating	10,005	10,749	11,082	11,012
Income Tax Adjustment	(519)	(192)	(128)	198

Note 1 - Includes adjustments for CWIP, Inventory, Possessory Interests, and Leased Equipment

added to Historical Cost and Depreciation Reserve.

Note 2 - Eliminates deferred taxes on non-taxable items from book deferred taxes.

Note 3 - In 2013 & 2014, SBE used 75% Cost Approach / 25% Income Approach to arrive at SDG&E's assessed value.

Note 4 - Tax rate inflated by 1.75% / year based on average tax rate inflation from 2008 to 2013.

Note 5 - Taxes paid directly to special districts, including Nevada taxes for Desert Star Energy Center.

Note 6 - Beginning with calendar year 2012, property tax on CWIP will be capitalized. This adjustment removes that tax from expense.

SONGS AD VALOREM TAX

SONGS AD VALOREM TAX				
	Tax Year	Tax Year	Tax Year	Tax Year
	2013	2014	2015	2016
Plant in Service	0	0	0	8,135
Materials & Supplies	0	0	0	0
Nuclear Fuel	0	0	0	0
Total Plant in Service per Books	0	0	0	8,135
Taxable Percentage (Note 1)	111.21%	112.02%	112.02%	112.02%
Taxable Plant in Service	0	0	0	9,112
Reserve for Depreciation per Books	0	0	0	31
Accumulated Amort - Nuclear Fuel Assemblies	0	0	0	0
Total Reserve for Depreciation	0	0	0	31
•	•	•	•	• ·
Taxable Percentage (Note 1)	124.93%	121.54%	121.54%	121.54%
Taxable Reserve for Depreciation	0	0	0	38
Historical Cost less Depreciation	0	0	0	9,074
Taxable Deferred Tax Reserve	0	0	0	75
Taxable Percentage (Note 2)	93.76%	94.71%	94.71%	94.71%
Taxable Deferred Tax Reserve	0	0	0	71
HCLD Less 100% of DTR	0	0	0	9,003
Adjustment for Income Approach Valuation (Note 3)	95.10%	95.45%	95.45%	95.45%
Assessed Value - Unitary	0	0	0	8,594
Non-Unitary Percentage	0.37%	0.35%	0.35%	0.35%
Assessed Value - Non-Unitary	0	0	0.0070	30
	Ŭ	0	Ū	00
Total Assessed Value	0	0	0	8.624
Average Tax Rate	1.3318%	1.3493%	1.3668%	1.3843%
ů –				
Total Fiscal Year Ad Valorem Tax Expense	0	0	0	119
Misc. Ad Valorem Taxes	0	0	0	0
Total Fiscal Year Ad Valorem Taxes	0	0	0	119
Less:				
Non-Operating Taxes	0	0	0	0
Other Than Tax Expense	0	0	0	0
Fiscal Year Capitalized Tax on CWIP (Note 6)	0	0	0	0
Fiscal Year Ad Valorem Tax Expense - Operating	0	0	0	119
2nd Installment of Prior Year Tax Billed (April)	0	0	0	0
1st Installment of Current Year Tax Billed (December)	0	0	0	60
Less: Calendar Year Capitalized Tax on CWIP (Note 6)	0	0	0	0
Total Calendar Year Ad Valorem Tax Exp - Operating	0	0	0	60
Income Tax Adjustment	0	0	0	(60)

Note 1 - Includes adjustments for CWIP, Inventory, Possessory Interests, and Leased Equipment

added to Historical Cost and Depreciation Reserve.

Note 2 - Eliminates deferred taxes on non-taxable items from book deferred taxes.

Note 3 - In 2013 & 2014, SBE used 75% Cost Approach / 25% Income Approach to arrive at SDG&E's assessed value.

Note 4 - Tax rate inflated by 1.75% / year based on average tax rate inflation from 2008 to 2013.

Note 5 - Taxes paid directly to special districts.

Note 6 - Beginning with calendar year 2012, property tax on CWIP will be capitalized. This adjustment removes that tax from expense. No tax on CWIP capitalized for SONGS beginning June 2013.

GAS AD VALOREM TAX

Tax Year 2013	Tax Year 2014	Tax Year 2015	Tax Year 2016
1,521,803	1,596,118	1,696,993	1,779,785
			3,695
1,525,432	1,599,708	1,700,633	1,783,480
111.21%	112.02%	112.02%	112.02%
1,696,433	1,791,993	1,905,049	1,997,854
887,602	918,220	942,799	978,839
887,602	918,220	942,799	978,839
124.93%	121.54%	121.54%	121.54%
1,108,881	1,116,005	1,145,878	1,189,681
587,552	675,988	759,171	808,173
102.625	58,162	57.718	55,699
93.76%	94.71%	94.71%	94.71%
96,221	55,085	54,664	52,753
491,331	620,903	704,507	755,420
95.10%	95.45%	95.45%	95.45%
467,255	592,652	672,452	721,048
0.37%	0.35%	0.35%	0.35%
1,729	2,074	2,354	2,524
,	,		723,572 1.3843%
1.551676	1.349376	1.3000 %	1.304376
6,246	8,025	9,223	10,017
4	4	4	4
6,250	8,029	9,227	10,021
53	54	54	54
6	6	6	6
	483	539	583
5,659	7,485	8,628	9,377
3.558	3.096	3.984	4,584
3,096	3,984	4,584	4,980
	469	497	581
6,146	6,611	8,071	8,983
486	(875)	(557)	(395)
	2013 1,521,803 3,629 1,525,432 111.21% 1,696,433 887,602 124.93% 1,108,881 587,552 102,625 93.76% 96,221 491,331 95.10% 467,255 0.37% 1,729 468,984 1.3318% 6,246 4 6,250 53 6 532 5,659 3,558 3,096 508 6,146	$\begin{array}{c cccc} 2013 & 2014 \\ \hline 1,521,803 & 3,590 \\ \hline 1,525,432 & 1,599,708 \\ \hline 1,525,432 & 1,599,708 \\ \hline 111.21\% & 112.02\% \\ \hline 1,696,433 & 1,791,993 \\ \hline 887,602 & 918,220 \\ \hline 124.93\% & 121.54\% \\ \hline 1,108,881 & 1,116,005 \\ \hline 587,552 & 675,988 \\ \hline 102,625 & 58,162 \\ 93.76\% & 94.71\% \\ 96,221 & 55,085 \\ \hline 491,331 & 620,903 \\ 95.10\% & 95.45\% \\ \hline 467,255 & 592,652 \\ \hline 0.37\% & 0.35\% \\ \hline 1,729 & 2,074 \\ \hline 468,984 & 594,726 \\ \hline 1.3318\% & 1.3493\% \\ \hline 6,246 & 8,025 \\ 4 & 4 \\ \hline 6,250 & 8,029 \\ \hline 53 & 54 \\ 6 & 6 \\ 532 & 483 \\ \hline 5,659 & 7,485 \\ \hline 3,558 & 3,096 \\ 3,096 & 3,984 \\ \hline 508 & 469 \\ \hline 6,146 & 6,611 \\ \hline \end{array}$	$\begin{array}{c cccccc} 2013 & 2014 & 2015 \\ \hline 1,521,803 & 3,590 & 3,640 \\ \hline 1,525,432 & 1,599,708 & 1,700,633 \\ \hline 1,121\% & 112.02\% & 112.02\% \\ \hline 1,696,433 & 1,791,993 & 1,905,049 \\ \hline 887,602 & 918,220 & 942,799 \\ \hline 887,602 & 918,220 & 942,799 \\ \hline 124.93\% & 121.54\% & 121.54\% \\ \hline 1,108,881 & 1,116,005 & 1,145,878 \\ \hline 587,552 & 675,988 & 759,171 \\ \hline 102,625 & 58,162 & 57,718 \\ 93.76\% & 94.71\% & 94.71\% \\ 96,221 & 55,085 & 54,664 \\ \hline 491,331 & 620,903 & 704,507 \\ \hline 95.10\% & 95.45\% & 95.45\% \\ \hline 467,255 & 592,652 & 672,452 \\ \hline 0.37\% & 0.35\% & 0.35\% \\ \hline 1,729 & 2,074 & 2,354 \\ \hline 468,984 & 594,726 & 674,805 \\ \hline 1.3318\% & 1.3493\% & 1.3668\% \\ \hline 6,246 & 8,025 & 9,223 \\ 4 & 4 & 4 \\ \hline 6,250 & 8,029 & 9,227 \\ \hline 53 & 54 & 64 \\ \hline 6 & 6 & 6 \\ \hline 532 & 483 & 539 \\ \hline 5,659 & 7,485 & 8,628 \\ \hline 3,558 & 3,096 & 3,984 \\ \hline 3,096 & 3,984 & 4,584 \\ \hline 508 & 469 & 497 \\ \hline 6,146 & 6,611 & 8,071 \\ \hline \end{array}$

Note 1 - Includes adjustments for CWIP, Inventory, Possessory Interests, and Leased Equipment

added to Historical Cost and Depreciation Reserve.

Note 2 - Eliminates deferred taxes on non-taxable items from book deferred taxes.

Note 3 - In 2013 & 2014, SBE used 75% Cost Approach / 25% Income Approach to arrive at SDG&E's assessed value.

Note 4 - Tax rate inflated by 1.75% / year based on average tax rate inflation from 2008 to 2013.

Note 5 - Taxes paid directly to special districts.

Note 6 - Beginning with calendar year 2012, property tax on CWIP will be capitalized. This adjustment removes that tax from expense.

Ad Valorem Tax Rate Inflation

		Rate
А	2013/2014 Average Tax Rate	1.3318224%
В	2008/2009 Average Tax Rate	1.2443179%
С	5 Year Increase (A - B)	0.0875045%
D	Average Increase (C / 5)	0.0175009%
	Actual 2013/14 Average Tax Rate	1.3318224%
	Estimated 2014/15 Average Tax Rate	1.3493233%
	Estimated 2015/16 Average Tax Rate	1.3668242%
	Estimated 2016/17 Average Tax Rate	1.3843251%

O&M Payroll Taxes (ED and Gen)

2013 Payroll	153,194
2013 Ratio (Payroll tax/Payroll)	6.73%
2013 Payroll Taxes	10,310
2014 Payroll	147,081
2014 Shared Payroll	17,921
2014 Ratio	6.79%
2014 Payroll Taxes	11,204
2015 Payroll	153,542
2015 Shared Payroll	18,937
2015 Ratio	6.82%
2015 Payroll Taxes	11,763
2016 Payroll	160,458
2016 Shared Payroll	19,904
2016 Ratio	6.89%
2016 Payroll Taxes	12,427

Capital Payroll Taxes (ED and Gen)		Common			(To Capital OH Pool)
		Allocated		Allocated	
	ED and Gen	to Electric	Gas	Common	Pyrl Taxes
2014 Capital Labor (Excl. Billed Capital)	82,714	10,074	7,425	4,059	
2014 Non-Shared Labor O&M Reassigned to Capital	21,068	N/A	9,121	N/A	
2014 Shared Labor O&M Reassigned to Capital	1,857	N/A	850	N/A	
Total 2014 Capital Labor	105,638	10,074	17,396	4,059	
2014 Ratio	6.79%	6.79%	6.79%	6.79%	
2014 Capital Payroll Taxes	7,173	684	1,181	276	9,314
2015 Conital Lober (Eval. Dillad Conital)	01 611	44 444	0 170	4 477	
2015 Capital Labor (Excl. Billed Capital)	91,611	11,111	9,178	4,477	
2015 Non-Shared Labor O&M Reassigned to Capital	21,866	N/A	9,494	N/A	
2015 Shared Labor O&M Reassigned to Capital	1,957	N/A	898	<u> </u>	
Total 2015 Capital Labor	115,435	11,111	19,571	4,477	
2015 Ratio	6.82%	6.82%	6.82%	6.82%	
2015 Capital Payroll Taxes	7,873	758	1,335	305	10,270
2016 Capital Labor (Excl. Billed Capital)	94,390	6,689	10,860	2,695	
2016 Non-Shared Labor O&M Reassigned to Capital	22,728	N/A	9,895	N/A	
2016 Shared Labor O&M Reassigned to Capital	2,055	N/A	944	N/A	
Total 2016 Capital Labor	119,172	6,689	21,699	2,695	
2016 Ratio	6.89%	6.89%	6.89%	6.89%	
2016 Capital Payroll Taxes	8,211	461	1,495	186	10,353

2013 Payroll 66,565 2013 Ratio (Payroll tax/Payroll) 6.73% 2013 Payroll Taxes 4,480 2014 Payroll 61,396 2014 Shared Payroll 6,772 2014 Ratio 6,79% 2014 Payroll Taxes 4,629 2015 Payroll 64,680 2015 Shared Payroll 7,173 2015 Ratio 6.82% 2015 Payroll Taxes 4,900 2016 Payroll 69,740 2016 Ratio 6.89% 2016 Payroll Taxes 5,326		
2013 Payroll Taxes 4,480 2014 Payroll 61,396 2014 Shared Payroll 6,772 2014 Ratio 6.79% 2014 Payroll Taxes 4,629 2015 Payroll 64,680 2015 Shared Payroll 7,173 2015 Ratio 6.82% 2015 Payroll Taxes 4,900 2016 Payroll 69,740 2016 Ratio 6.89%	2013 Payroll	66,565
2014 Payroll 61,396 2014 Shared Payroll 6,772 2014 Ratio 6.79% 2014 Payroll Taxes 4,629 2015 Payroll 64,680 2015 Shared Payroll 7,173 2015 Ratio 6.82% 2015 Payroll Taxes 4,900 2016 Payroll 69,740 2016 Shared Payroll 7,554 2016 Ratio 6.89%	2013 Ratio (Payroll tax/Payroll)	6.73%
2014 Shared Payroll 6,772 2014 Ratio 6.79% 2014 Payroll Taxes 4,629 2015 Payroll 64,680 2015 Shared Payroll 7,173 2015 Ratio 6.82% 2015 Payroll Taxes 4,900 2016 Payroll 69,740 2016 Shared Payroll 7,554 2016 Ratio 6.89%	2013 Payroll Taxes	4,480
2014 Shared Payroll 6,772 2014 Ratio 6.79% 2014 Payroll Taxes 4,629 2015 Payroll 64,680 2015 Shared Payroll 7,173 2015 Ratio 6.82% 2015 Payroll Taxes 4,900 2016 Payroll 69,740 2016 Shared Payroll 7,554 2016 Ratio 6.89%		
2014 Ratio 6.79% 2014 Payroll Taxes 4,629 2015 Payroll 64,680 2015 Shared Payroll 7,173 2015 Ratio 6.82% 2015 Payroll Taxes 4,900 2016 Payroll 69,740 2016 Shared Payroll 7,554 2016 Ratio 6.89%	2014 Payroll	61,396
2014 Payroll Taxes 4,629 2015 Payroll 64,680 2015 Shared Payroll 7,173 2015 Ratio 6.82% 2015 Payroll Taxes 4,900 2016 Payroll 69,740 2016 Shared Payroll 7,554 2016 Ratio 6.89%	2014 Shared Payroll	6,772
2015 Payroll 64,680 2015 Shared Payroll 7,173 2015 Ratio 6.82% 2015 Payroll Taxes 4,900 2016 Payroll 69,740 2016 Shared Payroll 7,554 2016 Ratio 6.89%	2014 Ratio	6.79%
2015 Shared Payroll 7,173 2015 Ratio 6.82% 2015 Payroll Taxes 4,900 2016 Payroll 69,740 2016 Shared Payroll 7,554 2016 Ratio 6.89%	2014 Payroll Taxes	4,629
2015 Shared Payroll 7,173 2015 Ratio 6.82% 2015 Payroll Taxes 4,900 2016 Payroll 69,740 2016 Shared Payroll 7,554 2016 Ratio 6.89%		
2015 Ratio 6.82% 2015 Payroll Taxes 4,900 2016 Payroll 69,740 2016 Shared Payroll 7,554 2016 Ratio 6.89%	2015 Payroll	64,680
2015 Payroll Taxes 4,900 2016 Payroll 69,740 2016 Shared Payroll 7,554 2016 Ratio 6.89%	2015 Shared Payroll	7,173
2016 Payroll 69,740 2016 Shared Payroll 7,554 2016 Ratio 6.89%	2015 Ratio	6.82%
2016 Shared Payroll 7,554 2016 Ratio 6.89%	2015 Payroll Taxes	4,900
2016 Shared Payroll 7,554 2016 Ratio 6.89%		
2016 Ratio 6.89%	2016 Payroll	69,740
	2016 Shared Payroll	7,554
2016 Payroll Taxes 5,326	2016 Ratio	6.89%
	2016 Payroll Taxes	5,326

Capital Payroll Taxes		Allocated
	Gas	Common
2014 Capital Labor (Excl. Billed Capital)	7,425	4,059
2014 Non-Shared Labor O&M Reassigned to Cap	9,121	N/A
2014 Shared Labor O&M Reassigned to Capital	850	N/A
Total 2014 Capital Labor	17,396	4,059
2014 Ratio	6.79%	6.79%
2014 Capital Payroll Taxes	1,181	276
2015 Capital Labor (Excl. Billed Capital)	9,178	4,477
2015 Non-Shared Labor O&M Reassigned to Cap	9,494	N/A
2015 Shared Labor O&M Reassigned to Capital	898	N/A
Total 2015 Capital Labor	19,571	4,477
2015 Ratio	6.82%	6.82%
2015 Capital Payroll Taxes	1,335	305
•		
2016 Capital Labor (Excl. Billed Capital)	10,860	2,695
2016 Non-Shared Labor O&M Reassigned to Cap	9,895	N/A
2016 Shared Labor O&M Reassigned to Capital	944	N/A
Total 2016 Capital Labor	21,699	2,695
2016 Ratio	6.89%	6.89%
2016 Capital Payroll Taxes	1,495	186

Composite Payroll Tax Rate

	2013	2014	2015	2016
Social Security Tax				
SS Wage Base	113,700	117,000	119,100	123,600
SS Wages	441,463,012	446,688,791	449,758,991	456,337,991
SS Tax Rate	6.20%	6.20%	6.20%	6.20%
SS Taxes	27,370,707	27,694,705	27,885,057	28,292,955
Medicare Wage Base	N/A	N/A	N/A	N/A
Medicare Wages	548,810,584	548,810,584	548,810,584	548,810,584
Medicare Tax Rate	1.45%	1.45%	1.45%	1.45%
Medicare Taxes	7,957,753	7,957,753	7,957,753	7,957,753
FUI Wage Base	7,000	7,000	7,000	7,000
FUI Wages	36,491,335	36,491,335	36,491,335	36,491,335
FUI Tax Rate	0.60%	0.60%	0.60%	0.60%
FUI Taxes	218,948	218,948	218,948	218,948
CA-SUI Wage Base	7,000	7,000	7,000	7,000
CA-SUI Wages	35,845,735	35,845,735	35,845,735	35,845,735
CA-SUI Tax Rate	3.80%	3.70%	3.70%	3.70%
CA-SUI Taxes	1,362,138	1,326,292	1,326,292	1,326,292
CA-SUI ETT Tax Rate	0.10%	0.10%	0.10%	0.10%
CA-SUI ETT Taxes	35,846	35,846	35,846	35,846
NV-SUI Wage Base	26,900	26,900	26,900	26,900
NV-SUI Wages	645,600	645,600	645,600	645,600
NV-SUI Tax Rate	0.90%	0.90%	0.90%	0.90%
NV-SUI Taxes	5,810	5,810	5,810	5,810
	,			
Total Employer Payroll Tax	36,951,202	37,239,354	37,429,706	37,837,604
Medicare Wages	548,810,584	548,810,584	548,810,584	548,810,584
Composite Rate	6.73%	6.79%	6.82%	6.89%
	0.1070	0.1070	0.0270	0.0070

Franchise Fee Factor

	2013 Recorded	2014	2015	2016				
<u>Electric</u> Franchise Fees (including non-GRC fees)	95,600,037.15	Note 1	Note 1	Note 1				
Total Electric Gross Receipts	2,789,683,317							
Electric Franchise Fee Rate	3.4269%	3.4273%	3.4273%	3.4273%				
Note 1 - 2014, 2015, and 2016 franchise fee rate are based on average of 2009 to 2013.								
<u>Gas</u> Franchise Fees (including non-GRC fees)	9,148,066.65	Note 2	Note 2	Note 2				

Tranchise Lees (including hor-Grochees)	9,140,000.05	Note 2	Note 2	Note 2	
Total Gas Gross Receipts	441,089,129				
Gas Franchise Fee Rate	2.0740%	2.0727%	2.0727%	2.0727%	

Note 1 - 2014, 2015, and 2016 franchise fee rate are based on average of 2009 to 2013.

Franchise Fee Rate Calculation

	2009 Franchise	2010 Franchise	2011 Franchise	2012 Franchise	2013 Franchise	5 Year Average
ELECTRIC						
Total Electric Franchise Payments	78,233,792.19	78,609,468.30	89,990,204.04	91,217,836.46	95,600,037.15	86,730,267.63
Electric Gross Receipts	2,288,039,305	2,288,313,516	2,624,342,509	2,662,480,538	2,789,683,317	2,530,571,837
Electric Franchise Fee Percentage for Rate Case	3.4193%	3.4353%	3.4291%	3.4260%	3.4269%	
(Franchise Payment / Gross Receipts) Weighted Average Percentage (5 Year Avg)						3.4273%
GAS						
Total Gas Franchise Payments	8,849,980.74	9,605,064.57	9,600,734.39	7,422,088.69	9,148,066.65	8,925,187.01
Gas Gross Receipts	424,794,038	463,811,375	463,153,036	360,189,160	441,089,129	430,607,348
Gas Franchise Fee Percentage for Rate Case	2.0834%	2.0709%	2.0729%	2.0606%	2.0740%	
(Franchise Payment / Gross Receipts) Weighted Average Percentage (5 Year Avg)						2.0727%

Note - Chula Vista franchise is up for renewal in 2015, but no expected change in rate.

San Diego Gas & Electric Company **Deferred Tax Index**

Workbook Name: taxSDGEDeferred.xlsb Workbook Description: The purpose of this workbook is to calculate the weighted average deferred taxes that flow into rate base.

Worksh		
<u>#</u> 1	Worksheet Title TotalSDGEDeferredTaxes	<u>Worksheet Description</u> Summary sheet for forecasted weighted average deferred tax balances.
2	2016DEFTAXES	2016 forecasted weighted average deferred tax calculation.
3	2015DEFTAXES	2015 forecasted weighted average deferred tax calculation.
4	2014DEFTAXES	2014 forecasted weighted average deferred tax calculation.
5	2013DEFTAXES	2013 forecasted weighted average deferred tax calculation.
6	RMFEDTAXDepr	2014 - 2016 Ratemaking Federal Tax Depreciation.
7	BLMDepnOnPre2014AddsAlloc	Allocation of BLM Depreciation on pre-2010 vintage assets.
8	2016RMFedDeprOnAdds	2016 Area 97 depreciation calculation on forecasted adds.
9	2015RMFedDeprOnAdds	2015 Area 97 depreciation calculation on forecasted adds.
10	2014RMFedDeprOnAdds	2014 Area 97 depreciation calculation on forecasted adds.
11	2013RMFedDeprOnAdds	2013 Area 97 depreciation calculation on forecasted adds.
12	<u>CapInterest</u>	1986 TRA - Capitalized Interest Adjustment on forecasted adds.
13	TaxDeprCapInterestED	Depreciation effect of Capitalized Interest Adjustment for ED
14	TaxDeprCapInterestGas	Depreciation effect of Capitalized Interest Adjustment for Gas
15	TaxDeprCapInterestGEN	Depreciation effect of Capitalized Interest Adjustment for GEN
16	TaxDeprCapInterestSONGS	Depreciation effect of Capitalized Interest Adjustment for SONGS
17	TotalSDGEDeferredTaxesShrdSvcs	Summary sheet for forecasted weighted average deferred tax balances.
18	2016DEFTAXESShrdSvcs	2016 forecasted weighted average deferred tax calculation for shared services.
19	2015DEFTAXESShrdSvcs	2015 forecasted weighted average deferred tax calculation for shared services.
20	2014DEFTAXESShrdSvcs	2014 forecasted weighted average deferred tax calculation for shared services.
21	2013DEFTAXESShrdSvcs	2013 forecasted weighted average deferred tax calculation for shared services.
22	RMFEDTAXDeprShrdSvcs	2014 - 2016 Ratemaking Federal Tax Depreciation for shared services.
23	2016RMFedDeprOnAddsShrdSvcs	2016 Area 97 depreciation calculation on forecasted adds for shared services.
24	2015RMFedDeprOnAddsShrdSvcs	2015 Area 97 depreciation calculation on forecasted adds for shared services.
25	2014RMFedDeprOnAddsShrdSvcs	2014 Area 97 depreciation calculation on forecasted adds for shared services.
26	2013RMFedDeprOnAddsShrdSvcs	2013 Area 97 depreciation calculation on forecasted adds for shared services.
27	CapInterestShrdSvcs	1986 TRA - Capitalized Interest Adjustment on forecasted shared service adds.
28	TaxDeprCapInterestSSFur&Comm	Depreciation effect of Capitalized Interest Adjustment for Shared Furniture and Communication Equipment
29	TaxDeprCapInterestSSComp	Depreciation effect of Capitalized Interest Adjustment for Shared Computer Equipment
30	TaxDeprCapInterestSSStrcts	Depreciation effect of Capitalized Interest Adjustment for Shared Structures
31	TaxDeprCapInterestSSSoft	Depreciation effect of Capitalized Interest Adjustment for Shared Software
32	TaxDeprCapInterestSSET	Depreciation effect of Capitalized Interest Adjustment for Electric Telecommunication Equipment
33	TaxDeprCapInterestSSGT	Depreciation effect of Capitalized Interest Adjustment for Gas Telecommunication Equipment

San Diego Gas And Electric Company Total Ratebase Deferred Taxes

	ED	GAS	GENERATION	SONGS
Weighted Average Deferred Tax Balance - 2013	(399,947)	(80,394)	(45,718)	-
Weighted Average Deferred Tax Balance - 2014	(373,466)	(58,059)	(48,874)	-
Weighted Average Deferred Tax Balance - 2015	(358,216)	(57,252)	(54,980)	(17)
Weighted Average Deferred Tax Balance - 2016	(336,210)	(55,575)	(60,540)	(77)
Ending Deferred Tax Balance - 2013	(376,569)	(58,162)	(47,437)	-
Ending Deferred Tax Balance - 2014	(363,127)	(57,718)	(53,664)	-
Ending Deferred Tax Balance - 2015	(341,851)	(55,699)	(59,365)	(75)
Ending Deferred Tax Balance - 2016	(317,345)	(55,161)	(64,467)	(86)

INPUT VARIABLES FOR DEFERRED TAXES	
FEDERAL STATUTORY RATE	35%
STATE RATE - NET OF STATE BENEFIT	5.746%
AFUDC to Capitalized Interest and Taxes Ratio	63%

2016 Deferred Taxes

	ED	GAS	GENERATION	SONGS
DEFERRED TAX BALANCE @ 12/31/15	(341,851)	(55,699)	(59,365)	(75)
RM BLM 2016 DEPR ON 1981-2013 VINTAGES RM FED TAX 2016 DEPR ON 1981-2013 VINTAGES	216,805 132,261 84,544 35% 29,590	38,272 30,359 7,913 35% 2,769	30,756 43,462 (12,706) 35% (4,447)	
2016 FORECASTED CAPITAL ADDITIONS	493,329	91,412	9,272	2,349
2016 RM BLM DEPRECIATION ON 2014 - 2016 CAPITAL ADDITIONS ① 2016 RM TAX DEPRECIATION ON 2014 - 2016 CAPITAL ADDITIONS ②		9,549 16,757	1,252 3,156	853 875
@-① TAX RATE	(18,277) <u>35%</u>	(7,208) <u>35%</u>	(1,904)	(22)
DEFERRED TAX ON CAPITAL ADDITIONS - DR./ (CR.)	(6,397)	(2,523)	(666)	(8)
RM BLM DEPR ON CHANGE IN 2013 CAPITAL ADDITIONS RM FED TAX DEPR ON CHANGE IN 2013 CAPITAL ADDITIONS	0 - 0 35%	0 	(0) (0) 0 35%	
DEFERRED TAX ON CAPITAL ADDITIONS AND 2009 ADJUSTMENTS	0 (6,397)	0	0 (666)	- (8)
1986 TRA - CAPITALIZED INTEREST OTHER ADJUSTMENTS	1,313	292 -	11 	(4)
DEFERRED TAX BALANCE @ 12/31/16	(317,345)	(55,161)	(64,467)	(86)
WEIGHTED AVERAGE DEFERRED TAX BALANCE DR/(CR)	(336,210)	(55,575)	(60,540)	(77)

*	Formula	was too	long	for one	cell	(C19 8	& F19)

BOOK DEPRECIATION	70,976	12,072	1,264	<mark>853</mark>
BLM BOOK TO TAX RATIO	79.03% 531,608	79.11% 106,836	99.08%	99.98%
	3,895	886		

	ED					GAS				
		366					366			
					(341,851)					(55,699)
jan	2,042	0.9153	1,869	335	(339,982)	45	0.9153	41	335	(55,658)
feb	2,042	0.8306	1,696	304	(338,286)	45	0.8306	37	304	(55,621)
mar	2,042	0.7541	1,540	276	(336,746)	45	0.7541	34	276	(55,587)
apr	2,042	0.6694	1,367	245	(335,379)	45	0.6694	30	245	(55,557)
may	2,042	0.5874	1,200	215	(334,179)	45	0.5874	26	215	(55,531)
jun	2,042	0.5027	1,027	184	(333,153)	45	0.5027	23	184	(55,508)
jul	2,042	0.4208	859	154	(332,293)	45	0.4208	19	154	(55,489)
aug	2,042	0.3361	686	123	(331,607)	45	0.3361	15	123	(55,474)
sep	2,042	0.2514	513	92	(331,094)	45	0.2514	11	92	(55,463)
oct	2,042	0.1694	346	62	(330,748)	45	0.1694	8	62	(55,455)
nov	2,042	0.0847	173	31	(330,575)	45	0.0847	4	31	(55,452)
dec	2,042	0.0027	6	1	(330,569)	45	0.0027	0	1	(55,451)
Prorated Additions			11,282					248		
inning of year balance		_	(341,851)				_(55,699)		
d end of year balance			(330,569)				(55,451)		
Average		-	(336,210)				(55,575)		

Beginning of year balance

Prorated end of year ba

(330,569)	
(336,210)	

248
(55,699)
(55,451)
(55,575)

	GENERATIO	N				S	ONGS				
		366						366			
					(59,365)	-					(75)
jan	(425)	0.9153	(389)	335	(59,754)		(1)	0.9153	(1)	335	(76)
feb	(425)	0.8306	(353)	304	(60,108)		(1)	0.8306	(1)	304	(76)
mar	(425)	0.7541	(321)	276	(60,428)		(1)	0.7541	(1)	276	(77)
apr	(425)	0.6694	(285)	245	(60,713)		(1)	0.6694	(1)	245	(78)
may	(425)	0.5874	(250)	215	(60,963)		(1)	0.5874	(1)	215	(78)
jun	(425)	0.5027	(214)	184	(61,176)		(1)	0.5027	(0)	184	(79)
jul	(425)	0.4208	(179)	154	(61,355)		(1)	0.4208	(0)	154	(79)
aug	(425)	0.3361	(143)	123	(61,498)		(1)	0.3361	(0)	123	(80)
sep	(425)	0.2514	(107)	92	(61,605)		(1)	0.2514	(0)	92	(80)
oct	(425)	0.1694	(72)	62	(61,677)		(1)	0.1694	(0)	62	(80)
nov	(425)	0.0847	(36)	31	(61,713)		(1)	0.0847	(0)	31	(80)
dec	(425)	0.0027	(1)	1	(61,714)		(1)	0.0027	(0)	1	(80)
Prorated Additions			(2,349)						(5)		
Beginning of year balance		_	(59,365)						(75)		
Prorated end of year balance			(61,714)						(80)		
Average		_	(60,540)						(77)		

San Diego Gas And Electric Company 2015 Deferred Taxes

-	ED	GAS	GENERATION	SONGS
DEFERRED TAX BALANCE @ 12/31/14	(363,127)	(57,718)	(53,664)	-
RM BLM 2015 DEPR ON 1981-2013 VINTAGES RM FED TAX 2015 DEPR ON 1981-2013 VINTAGES	214,572 147,672 66,900 35% 23,415	43,195 34,702 8,493 35% 2,973	29,352 44,234 (14,882) 35% (5,209)	
2015 FORECASTED CAPITAL ADDITIONS	450,416	74,694	9,070	8,135
2015 RM BLM DEPRECIATION ON 2014 - 2015 CAPITAL ADDITIONS ① 2015 RM TAX DEPRECIATION ON 2014 - 2015 CAPITAL ADDITIONS ②	34,386 42,917	6,018 9,713	1,038 2,484	30 399
2-0 TAX RATE	(8,531) 35%	(3,695) 35%	(1,446) 35%	(369) 35%
DEFERRED TAX ON CAPITAL ADDITIONS - DR./ (CR.)	(2,986)	(1,293)	(506)	(129)
RM BLM DEPR ON CHANGE IN 2013 CAPITAL ADDITIONS RM FED TAX DEPR ON CHANGE IN 2013 CAPITAL ADDITIONS	0 0 (0) 35%	0 0 35%	(0) (0) 0 35%	
DEFERRED TAX ON CAPITAL ADDITIONS AND 2013 ADJUSTMENTS	(0) (2,986)	0 (1,293)	0 (506)	(129)
1986 TRA - CAPITALIZED INTEREST OTHER ADJUSTMENTS	846	339	14	54
DEFERRED TAX BALANCE @ 12/31/15	(341,851)	(55,699)	(59,365)	(75)
WEIGHTED AVERAGE DEFERRED TAX BALANCE DR/(CR)	(358,216)	(57,252)	(54,980)	(17)

* Formula was too long for one cell (C19 & F19)

BLM BOOK TO TAX RATIO 14.40% 470,512 7.5% 52,752 98.95% 90.31% 2,550 946	BOOK DEPRECIATION BLM BOOK TO TAX RATIO	46,217 74,40% 470,512 2,550	8,280 73% 82,792 946	1,049 98.95%	<mark>31</mark> 96.31%
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	ED					Ē	GAS				1
		365						365			
					(363,127)	ŀ					(57,718)
jan	1,773	0.9178	1,627	335	(361,500)		168	0.9178	154	335	(57,563)
feb	1,773	0.8329	1,477	304	(360,023)		168	0.8329	140	304	(57,423)
mar	1,773	0.7562	1,341	276	(358,683)		168	0.7562	127	276	(57,296)
apr	1,773	0.6712	1,190	245	(357,492)		168	0.6712	113	245	(57,183)
may	1,773	0.5890	1,044	215	(356,448)		168	0.5890	99	215	(57,084)
jun	1,773	0.5041	894	184	(355,554)		168	0.5041	85	184	(56,999)
jul	1,773	0.4219	748	154	(354,806)		168	0.4219	71	154	(56,928)
aug	1,773	0.3370	597	123	(354,209)		168	0.3370	57	123	(56,872)
sep	1,773	0.2521	447	92	(353,762)		168	0.2521	42	92	(56,829)
oct	1,773	0.1699	301	62	(353,461)		168	0.1699	29	62	(56,801)
nov	1,773	0.0849	151	31	(353,310)		168	0.0849	14	31	(56,786)
dec	1,773	0.0027	5	1	(353,305)	L	168	0.0027	0	1	(56,786)
Prorated Additions			9,822						932		
Beginning of year balance		—	(363,127)					(57,718)		
Prorated end of year balance			(353,305)					(56,786)		
Average		_	(358,216)					(57,252)		

Г	GENERATIO	N				S	ONGS				
	GENERATIO	365				3	0103	365			
					(53,664)	-					
jan	(475)	0.9178	(436)	335	(54,100)		(6)	0.9178	(6)	335	(6)
feb	(475)	0.8329	(396)	304	(54,496)		(6)	0.8329	(5)	304	(11)
mar	(475)	0.7562	(359)	276	(54,855)		(6)	0.7562	(5)	276	(16)
apr	(475)	0.6712	(319)	245	(55,174)		(6)	0.6712	(4)	245	(20)
may	(475)	0.5890	(280)	215	(55,454)		(6)	0.5890	(4)	215	(23)
jun	(475)	0.5041	(239)	184	(55,694)		(6)	0.5041	(3)	184	(27)
jul	(475)	0.4219	(200)	154	(55,894)		(6)	0.4219	(3)	154	(29)
aug	(475)	0.3370	(160)	123	(56,054)		(6)	0.3370	(2)	123	(31)
sep	(475)	0.2521	(120)	92	(56,174)		(6)	0.2521	(2)	92	(33)
oct	(475)	0.1699	(81)	62	(56,254)		(6)	0.1699	(1)	62	(34)
nov	(475)	0.0849	(40)	31	(56,295)		(6)	0.0849	(1)	31	(35)
dec	(475)	0.0027	(1)	1	(56,296)		(6)	0.0027	(0)	1	(35)
Prorated Additions			(2,632)						(35)		
Beginning of year balance			(53,664)					_			
Prorated end of year balance			(56,296)						(35)		
Average			(54,980)						(17)		

2014 Deferred Taxes

	ED	GAS	GENERATION	SONGS
DEFERRED TAX BALANCE @ 12/31/13	(376,569)	(58,162)	(47,437)	-
RM BLM 2014 DEPR ON 1981-2013 VINTAGES RM FED TAX 2014 DEPR ON 1981-2013 VINTAGES	201,458 164,104 37,354 35% 13,074	41,469 39,403 2,066 35% 723	27,930 45,164 (17,234) 35% (6,032)	35%
2014 FORECASTED CAPITAL ADDITIONS	568,700	103,353	23,064	<u> </u>
	1 9,584 2 14,648	1,823 3,610	380 1,067	-
Ø-C	(5,063) <u>35%</u>	-1786.516 35%	(687) 35%	- 35%
DEFERRED TAX ON CAPITAL ADDITIONS - DR./ (CR.)	-1772.188	-625.2805	(240.44)	-
2014 RM BLM DEPRECIATION ON 2013 CAPITAL ADDITIONS RM FED TAX DEPR ON CHANGE IN 2013 CAPITAL ADDITIONS	0 0 (0) 35%	0 0 35%	(0) (0) 0 <u>35%</u>	35%
DEFERRED TAX ON CAPITAL ADDITIONS AND 2013 ADJUSTMENTS	(0) (1,772)	0 (625)	0 (240.44)	
1986 TRA - CAPITALIZED INTEREST OTHER ADJUSTMENTS	2,140	346	45	
DEFERRED TAX BALANCE @ 12/31/14	(363,127)	(57,718)	(53,664)	
WEIGHTED AVERAGE DEFERRED TAX BALANCE DR/(CR)	(373,466)	(58,059)	(48,874)	-

* Formula was too long for one cell (C19 & F19)

BOOK DEPRECIATION	<mark>13,405</mark>	598,389	<mark>2,510</mark>	115,316	385	0.00%
BLM BOOK TO TAX RATIO	0.714969	5,449	72.64%	892	98.92%	

	ED					GAS		
		365					365	
-					(376,569)			
	1,120	0.9178	1,028	335	(375,541)	37	0.9178	33.972
	1,120	0.8329	933	304	(374,608)	37	0.8329	31
	1,120	0.7562	847	276	(373,761)	37	0.7562	28
	1,120	0.6712	752	245	(373,009)	37	0.6712	25
	1,120	0.5890	660	215	(372,349)	37	0.5890	22
	1,120	0.5041	565	184	(371,784)	37	0.5041	19
	1,120	0.4219	473	154	(371,312)	37	0.4219	16
	1,120	0.3370	377	123	(370,934)	37	0.3370	12
	1,120	0.2521	282	92	(370,652)	37	0.2521	g
	1,120	0.1699	190	62	(370,462)	37	0.1699	6
	1,120	0.0849	95	31	(370,367)	37	0.0849	3
	1,120	0.0027	3	1	(370,364)	37	0.0027	C

Prorated Additions

Beginning of year balance

Prorated end of year balance

Average

(373,466)

6,205

(376,569)

(370,364)

	205
	(58,162)
	(57,957)

-58059.3

(58,162) (58,128) (58,097) (58,069) (58,044) (58,022) (58,004) (57,988) (57,976) (57,966) (57,967) (57,957)

.

	GENERATIO	N				5	SONGS			
		365						365		
					(47,437)	-				
jan	(519)	0.9178	(476)	335	(47,913)		-	0.9178	-	335
feb	(519)	0.8329	(432)	304	(48,346)		-	0.8329	-	304
mar	(519)	0.7562	(392)	276	(48,738)		-	0.7562	-	276
apr	(519)	0.6712	(348)	245	(49,086)		-	0.6712	-	245
may	(519)	0.5890	(306)	215	(49,392)		-	0.5890	-	215
jun	(519)	0.5041	(262)	184	(49,654)		-	0.5041	-	184
jul	(519)	0.4219	(219)	154	(49,873)		-	0.4219	-	154
aug	(519)	0.3370	(175)	123	(50,047)		-	0.3370	-	123
sep	(519)	0.2521	(131)	92	(50,178)		-	0.2521	-	92
oct	(519)	0.1699	(88)	62	(50,266)		-	0.1699	-	62
nov	(519)	0.0849	(44)	31	(50,310)		-	0.0849	-	31
dec	(519)	0.0027	(1)	1	(50,312)		-	0.0027	-	1
Prorated Additions			(2,875)						-	
Beginning of year balance		_	(47,437)					_	-	
Prorated end of year balance			(50,312)						-	
Average		_	(48,874)					_	-	

2013 Deferred taxes

_	ED	GAS	GENERATION	SONGS
Deferred Tax Balance @ 12/31/12	(423,326)	(102,625)	(43,999)	-
Deferred Tax Balance @ 12/31/13	(376,569)	(58,162)	(47,437)	-
Weighted Average Deferred Tax Balance	(399,947)	(80,394)	(45,718)	-

RateMaking Federal Tax Depreciation Area 97

ELECTRIC DISTRIBUTION	2014	2015	2016
Vintage 1981 - 2013 Depreciation	164,104	147,672	132,261
2014 Additions - Depr 2015 Additions - Depr 2016 Additions - Depr	14,648	28,153 14,764	27,467 27,046 19,855
Total Area 97 Ratemaking Fed Depr	178,752	190,589	206,629

GAS	2014	2015	2016
Vintage 1981 - 2013 Depreciation	39,403	34,702	30,359
2014 Additions - Depr 2015 Additions - Depr 2016 Additions - Depr	3,610	6,643 3,070	6,568 5,309 4,880
Total Area 97 Ratemaking Fed	43,013	44,415	47,116

GENERATION	2014	2015	2016
Vintage 1981 - 2013 Depreciation	45,164	44,234	43,462
2014 Additions - Depr 2015 Additions - Depr 2016 Additions - Depr	1,067	2,034 450	1,842 855 459
Total Area 97 Ratemaking Fed	46,231	46,718	46,618

SONGS	2014	2015	2016
Vintage 1981 - 2013 Depreciation	-	-	
2014 Additions - Depr 2015 Additions - Depr 2016 Additions - Depr	-	0 399	0 757 117
Total Area 97 Ratemaking Fed	-	399	875

San Diego Gas & Electric BLM Depreciation 2014 - 2016 Forecast Area 99

1000

Business Unit	GEN	ENERGY SUP	ELEC TRANS	ELEC DIST C	ORP SVCS G	AS TRANS	GAS DIST	MARKETING	CUST SVC T		TOTAL DIST VS TRANS PLANT	CP - COM	LAND
	1	2	3	4	5	6	7	8	9	13	14	15	16
R/M Fed: Post 80 (Area 99)	29,643	_	-	216,636	_	9.033	33,374	-	-	_		_	-
Adjustment to 2016 depreciation	1,113	-	-	169	-	(1,804)	(2,331)	-	-	-	-	-	-
R/M Fed: 1980 & Prior (Area 10)							x · · y	-	-	-	-	-	-
TOTAL	30,756	-		216,805	-	7,229	31,043	-	-	-	-	-	
Allocation Ratios													
Electric Transmission			100.00%		11.27%				11.27%		27.99%	11.27%	50.00%
Electric Distribution				100.00%	63.75%				63.75%		72.01%	63.75%	50.00%
Gas					22.86%	100.00%	100.00%	100.00%		100.00%		22.86%	
Others	100.00%	100.00%			2.12%				2.12%			2.12%	
Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Allocated Amounts													
Electric Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution	-	-	-	216,805	-	-	-	-	-	-	-	-	-
Gas	-	-	-	-	-	7,229	31,043	-	-	-	-	-	-
Generation(Nuclear)	30,756												
SONGS (Steam)		-	-	-	-	-	-	-	-	-	-	-	-
	30,756	-	-	216,805	-	7,229	31,043	-	-	-	-	-	-

(b)

(c)

(d) = (c) - (b)

(e) = (a) x (d)

Business l	Init Name	Acq.value	2013 Book Rate	2016 Book Rate	diff btwn '13 & '16	Adjustment to 2016 Depreciation
1	Generation	995,022,936	3.77%	3.88%	0.11%	1,113,484.02
2	Energy Supply	1,066,056,236	9.17%	9.17%	0.00%	0.00
3	Electric Transmission	2,040,247,340	N/A	N/A	0.0070	0.00
4	Electric Distribution	3,937,601,817	3.78%	3.78%	0.00%	168,643.07
5	Corporate Services	0,001,001,011	5.85%	4.92%	-0.93%	0.00
6	Gas Transmission	261,941,729	3.08%	2.39%	-0.69%	(1,804,398.71
7	Gas Distribution	914,039,331	2.60%	2.34%	-0.26%	(2,330,918.60)
9	Customer Service	-	5.85%	4.92%	-0.93%	0.00
13	Gas Dist vs. Gas Trans	-	5.29%	4.81%	-0.48%	0.00
14	Total Dist vs. Trans Plant	-	3.97%	4.43%	0.46%	0.00
15	Century Pk Common:Loc08	-	5.85%	4.92%	-0.93%	0.00
16	Land and Structures & Imp	-	3.97%	4.43%	0.46%	0.00
17	Land and Structures & Imp		3.97%	4.43%	0.46%	0.00
21	Land at Mission Substation		N/A	N/A		0.00
22	Electric building:Loc08140	-	5.85%	4.92%	-0.93%	0.00
23	Century Park 3: Loc 08209(-	5.85%	4.92%	-0.93%	0.00
24	Century Park 4: Loc 08209(5.85%	4.92%	-0.93%	0.00
25	Century Park 5: Loc 08209(5.85%	4.92%	-0.93%	0.00
26	Century Park 6: Loc 08209(5.85%	4.92%	-0.93%	0.00
30	Common Plant-Comm Allo		5.85%	4.92%	-0.93%	0.00
34	Common Plant-all Elect Dis		5.85%	4.92%	-0.93%	0.00
36	Common Plant-all Clect Dis		5.85%	4.92%	-0.93%	0.00
50	San Diego Gas & Electric	9.214.909.389	5.05%	÷.32 /0	-0.93 //	(2,853,190.22

(a)

San Diego Gas & Electric BLM Depreciation 2014 - 2016 Forecast Area 99

RMF fed: Post 80 (Area 99) - - - - - - - 288.686 288.686 288.686 Adjustment to 2016 depreciation -<	Business Unit	LAND 17	LAND 21	ELEC BLDG 22	CP 3 23	CP4 24	CP5 25	CP6 26	COMMON PLANT 30	COMMON PLANT - ELE DIST. 34	COMMON PLANT - GAS TRANS. 36	COMMON PLANT - GAS DIST. 37	Subtotal	2013 Basis Adj	TOTAL
RM Fed: 1980 & Prior (Area 10) - <		-	-	-	-	-	-	-	-	-	-	-			
Allocation Ratios Electric Transmission 75.00% 72.36% 11.27% 63.75%				-			-	-	-	-	-	-			
Electric Transmission 75.00% 72.36% 11.27%	TOTAL	_	-	-	-	-	-	-	-	-	-	-	285,833		285,833
Electric Distribution 25.00% 27.64% 63.75%	Allocation Ratios														
Gas 22.86%	Electric Transmission	75.00%	72.36%	11.27%	11.27%	11.27%	11.27%	11.27%	11.27%	5 11.27%	11.27%	11.27%			
Others 2.12% <t< td=""><td>Electric Distribution</td><td>25.00%</td><td>27.64%</td><td>63.75%</td><td>63.75%</td><td>63.75%</td><td>63.75%</td><td>63.75%</td><td>63.75%</td><td>63.75%</td><td>63.75%</td><td>63.75%</td><td></td><td></td><td></td></t<>	Electric Distribution	25.00%	27.64%	63.75%	63.75%	63.75%	63.75%	63.75%	63.75%	63.75%	63.75%	63.75%			
Total 100.00%	Gas			22.86%	22.86%	22.86%	22.86%	22.86%	22.86%	22.86%	22.86%	22.86%			
Allocated Amounts Electric Transmission - <td>Others</td> <td></td> <td></td> <td>2.12%</td> <td>2.12%</td> <td>2.12%</td> <td>2.12%</td> <td>2.12%</td> <td>2.12%</td> <td>2.12%</td> <td>2.12%</td> <td>2.12%</td> <td></td> <td></td> <td></td>	Others			2.12%	2.12%	2.12%	2.12%	2.12%	2.12%	2.12%	2.12%	2.12%			
Electric Transmission - <td>Total</td> <td>100.00%</td> <td></td> <td></td> <td></td>	Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%			
Electric Distribution - - - - - - - 216,805 a 216,805 Gas - - - - - - - - 38,272 b 38,272 Generation(Nuclear) - - - - - - - - 30,756 c 30,756 SONGS (Steam) - <td>Allocated Amounts</td> <td></td>	Allocated Amounts														
Gas - - - - - - - 38,272 b 38,272 Generation(Nuclear) 30,756 30,756 30,756 30,756 30,756 30,756 SONGS (Steam) -	Electric Transmission	-	-	-	-	-	-	-	-	-	-	-	-		
Generation(Nuclear) 30,756 c 30,756 SONGS (Steam) -	Electric Distribution	-	-	-	-	-	-	-	-	-	-	-	216,805	а	216,805
SONGS (Steam)	Gas	-	-	-	-	-	-	-	-	-	-	-	38,272	Ь	38,272
	Generation(Nuclear)												30,756	c	30,756
285,833 - 285,833	SONGS (Steam)	-	-	-	-	-	-	-	-	-	-	-		d	-
		-	-	-	-	-	-	-	-	-	-	-	285,833	-	285,833

Total w/o ET 285,833

San Diego Gas & Electric Company
2016 GRC – APP
Shared Service Workpapers

San Diego Gas and Electric Company 2016 Rate-Making Federal Depreciation on Capital Additions

FEDERAL DEPRECIATION CALCULATION

METHOD >>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>		150DB 15 Yr	150DB 15 Yr	200DB 7 Yr	200DB 5 Yr	150DB 20 Yr	SL 39 Yr	150DB 20 Yr	S/L 3 Yr	S/L 3 Yr	150DB 20 Yr	150DB 15 Yr			
	ELECTRIC Distrib	GAS Prod. Stor. & Tr	SONGS	Common Furniture	Common IT Hardware	Common Other	Common Structures	GAS DIST	Gas Software	ED Software	Generation Steam	Generation Other	Sub- Total	Other	TOTAL
0% BONUS DEPRECIATION Federal															
ADDITIONS AFUDC CAP. INT. & TAXES	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0	(
SOFTWARE & REPAIRS SONUS DEPR	0	0	0	0	0	0 0	0	0	0	0	0 0	0	0	0	(
TAX BASIS		0	0	0	0	0	0	0	0	0	0	0	0	0	(
R 1 RATE DEPR.	3.75% 0	5.00% 0	5.00% 0	14.29% 0	20.00% 0	3.75% 0	1.18% 0	3.75% 0	33.33% 0	33.33% 0	3.75% 0	5.00% 0	0	20	16
R 2 RATE DEPR.	7.22% 0	9.50% 0	9.50% 0	24.49% 0	32.00% 0	7.22% 0	2.56% 0	7.22% 0	33.33% 0	33.33% 0	7.22% 0	9.50% 0	0	20	17
R 3 RATE DEPR.	6.68% 0	8.55% 0	8.55% 0	17.49% 0	19.20% 0	6.68% 0	2.56% 0	6.68% 0	33.33% 0	33.33% 0	6.68% 0	8.55% 0	0	20	18
R 4 RATE DEPR.	6.18% 0	7.70% 0	7.70% 0	12.49% 0	11.52% 0	6.18% 0	2.56% 0	6.18% 0	0.00% 0	0.00% 0	6.18% 0	7.70% 0	0	20	19
R 5 RATE DEPR.	5.71% 0	6.93% 0	6.93% 0	8.93% 0	11.52% 0	5.71% 0	2.56% 0	5.71% 0	0.00% 0	0.00% 0	5.71% 0	6.93% 0	0	20	20
R 6 RATE DEPR.	5.29% 0	6.23% 0	6.23% 0	8.92% 0	5.76% 0	5.29% 0	2.56% 0	5.29% 0	0.00% 0	0.00% 0	5.29% 0	6.23% 0	0	20	21
R 7 RATE DEPR.	4.89% 0	5.90% 0	5.90% 0	8.93% 0	0.00%	4.89% 0	2.56% 0	4.89% 0	0.00%	0.00% 0	4.89% 0	5.90% 0	0	20	
8 RATE DEPR.	4.52% 0	5.90% 0	5.90% 0	4.46% 0	0.00%	4.52% 0	2.56% 0	4.52% 0	0.00% 0	0.00%	4.52% 0	5.90% 0	0	20	
0% BONUS DEPRECIATION													0	20.	23
METHOD >>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>		150DB 15 Yr GAS Prod.	150DB 15 Yr	200DB 7 Yr Common	200DB 5 Yr Common IT	150DB 20 Yr Common	SL 39 Yr Common	150DB 20 Yr GAS	S/L 3 Yr Gas	S/L 3 Yr ED	150DB 20 Yr Generation	150DB 15 Yr Generation	Sub-		
	Distrib	Stor. & Tr	SONGS	Furniture	Hardware	Other	Structures	DIST	Software	Software	Steam	Other	Total	Other	TOTA
DITIONS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
FUDC AP. INT. & TAXES OFTWARE & REPAIRS	0	0	0	0	0	0	0 0 0	0	0 0 0	0 0 0	0	0	0 0 0	0 0	
DNUS DEPR TAX BASIS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
1 RATE DEPR.	3.75% 0	5.00%	5.00% 0	14.29% 0	20.00%	3.75%	1.18%	3.75% 0	33.33% 0	33.33% 0	3.75% 0	5.00% 0	0	20	16
2 RATE DEPR.	7.22%	9.50% 0	9.50% 0	24.49% 0	32.00% 0	7.22%	2.56% 0	7.22% 0	33.33% 0	33.33% 0	7.22% 0	9.50% 0	0	20	
3 RATE	6.68% 0	8.55% 0	8.55% 0	17.49% 0	19.20% 0	6.68%	2.56%	6.68%	33.33%	33.33%	6.68%	8.55%	0		
DEPR. R 4 RATE	6.18%	7.70%	7.70%	12.49%	11.52%	0 6.18%	0 2.56%	0 6.18%	0 0.00%	0 0.00%	0 6.18%	0 7.70%		20	
DEPR. 8 5 RATE	0 5.71%	0 6.93%	0 6.93%	0 8.93%	0 11.52%	0 5.71%	0 2.56%	0 5.71%	0.00%	0.00%	0 5.71%	0 6.93%	0	20	
DEPR. R 6 RATE	0 5.29%	0 6.23%	0 6.23%	0 8.92%	0 5.76%	0 5.29%	0 2.56%	0 5.29%	0.00%	0.00%	0 5.29%	0 6.23%	0	20	
DEPR.	0 4.89%	0 5.90%	0 5.90%	0 8.93%	0 0.00%	0 4.89%	0 2.56%	0 4.89%	0.00%	0.00%	0 4.89%	0 5.90%	0	20	21
DEPR.	0 4.52%	0 5.90%	0 5.90%	0 4.46%	0.00%	0 4.52%	0 2.56%	0 4.52%	0.00%	0.00%	0 4.52%	0 5.90%	0	20	22
DEPR.	0	0	0	0		0	0	0			0	0	0	20	23
LIFE >>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>		150DB 15 Yr	150DB 15 Yr	200DB 7 Yr	200DB 5 Yr	150DB 20 Yr	SL 39 Yr	150DB 20 Yr	S/L 3 Yr	S/L 3 Yr	150DB 20 Yr	150DB 15 Yr			
	ELECTRIC Distrib	GAS Prod. Stor. & Tr	SONGS	Common Furniture	Common IT Hardware	Common Other	Common Structures	GAS DIST	Gas Software	ED Software	Generation Steam	Generation Other	Sub- Total	Other	ΤΟΤΑ
Federal DDITIONS	464,680	10,593	2,349	2,692	26,786	10,767	13,459	71,319	9,500	28.649	159	9,114	650,065	16,241	666,30
UDC AP. INT. & TAXES	(6,925) 4,363	(61) 38	<mark>(1)</mark> 0	(204) 128	(3,054) 1,924	(814) 513	(1,018) 641	(746) 470	(545) 343	(1,812) 1,142	(4) 2	(120) 76	(15,304) 9,641	(1,323) 834	(16,62 10,47
OFTWARE & REPAIRS	(78,504)	(5,423)	0	0	0	0	0	(7,141)	(7,832)	(24,510)	0	0	(123,410)	(3,835)	(127,24
TAX BASIS	3.75%	5,148 5.00%	2,349 5.00%	2,616 14.29%	25,655 20.00%	10,466 3.75%	13,082 1.18%	63,903 3.75%	1,466 33.33%	3,469 33.33%	157 3.75%	9,069 5.00%	520,993	11,917	532,91
DEPR.	14,385 7.22%	257 9.50%	117 9.50%	374 24.49%	5,131 32.00%	392 7.22%	154 2.56%	2,396 7.22%	489 33.33%	1,156 33.33%	6 7.22%	453 9.50%	25,312	20	16
DEPR.	27,693	489 8.55%	223 8.55%	641 17.49%	8,210	756 6.68%	335	4,613	489	1,156	6.68%	862	45,477	20	17
DEPR.	25,614	440	201	458	4,926	699	335	4,267	489	1,156	11	775	39,370	20	18
R 4 RATE DEPR.	6.18% 23,696	7.70% 396	7.70% 181	12.49% 327	11.52% 2,956	6.18% 646	2.56% 335	6.18% 3,947	0.00%	0.00%	6.18% 10	7.70% 698	33,192	20	19
R 5 RATE DEPR.	5.71% 21,916	6.93% 357	6.93% 163	8.93% 234	11.52% 2,956	5.71% 598	2.56% 335	5.71% 3,651	0.00%	0.00%	5.71% 9	6.93% 628	30,846	20	20
R 6 RATE DEPR.	5.29% 20,274	6.23% 321	6.23% 146	8.92% 233	5.76% 1,478	5.29% 553	2.56% 335	5.29% 3,377	0.00%	0.00%	5.29% 8	6.23% 565	27,291	20	21
R 7 RATE DEPR.	<mark>4.89%</mark> 18,751	5.90% 304	5.90% 139	8.93% 234	0.00%	4.89% 512	2.56% 335	4.89% 3,124	0.00%	0.00%	4.89% 8	5.90% 535	23,940	20	22
R 8 RATE DEPR.	<mark>4.52%</mark> 17,347	5.90% 304	5.90% 139	<mark>4.46%</mark> 117	0.00%	4.52% 473	2.56% 335	4.52% 2,890	0.00%	0.00%	4.52% 7	5.90% 535	22,147	20	23
												Chec	k: Cap Ads	663,807 666,306 (2,499)	
													AFUDC	(2,499) (26,202) (16,627)	

San Diego Gas and Electric Company 2015 Rate-Making Federal Depreciation on Capital Additions

FEDERAL DEPRECIATION CALCULATION

METHOD >>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>		150DB 15 Yr GAS Prod.	150DB 15 Yr	200DB 7 Yr Common	200DB 5 Yr Common IT	150DB 20 Yr Common	SL 39 Yr Common	150DB 20 Yr GAS	S/L <u>3 Yr</u> Gas	S/L 3 Yr ED	150DB 20 Yr Generation	150DB 15 Yr Generation	Sub-		
% BONUS DEPRECIATION	Distrib	Stor. & Tr	SONGS	Furniture	Hardware	Other	Structures	DIST	Software	Software	Steam	Other	Total	Other	TOTAL
Federal DITIONS UDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
AP. INT. & TAXES OFTWARE & REPAIRS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
NUS DEPR TAX BASIS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
1 RATE DEPR.	3.75% 0	5.00% 0	5.00% 0	14.29% 0	20.00% 0	3.75% 0	1.18% 0	3.75% 0	33.33% 0	33.33% 0	3.75% 0	5.00% 0	0	20)15
2 RATE DEPR.	7.22%	9.50% 0	9.50% 0	24.49% 0	32.00% 0	7.22%	2.56% 0	7.22% 0	33.33% 0	33.33% 0	7.22%	9.50% 0	0)16
3 RATE	6.68%	8.55%	8.55%	17.49%	19.20%	6.68%	2.56%	6.68%	33.33%	33.33%	6.68%	8.55%			
DEPR. 4 RATE	0 6.18%	0 7.70%	0 7.70%	0 12.49%	0 11.52%	0 6.18%	0 2.56%	0 6.18%	0 0.00%	0 0.00%	0 6.18%	0 7.70%	0)17
5 RATE	0 5.71%	0 6.93%	0 6.93%	0 8.93%	0 11.52%	0 5.71%	0 2.56%	0 5.71%	0.00%	0.00%	0 5.71%	0 6.93%	0		018
6 RATE	0 5.29%	0 6.23%	0 6.23%	0 8.92%	0 5.76%	0 5.29%	0 2.56%	0 5.29%	0.00%	0.00%	0 5.29%	0 6.23%	0)19
7 RATE	0 4.89%	0 5.90%	0 5.90%	0 8.93%	0 0.00%	0 4.89%	0 2.56%	0 4.89%	0.00%	0.00%	0 4.89%	0 5.90%	0	20	020
8 RATE	0 4.52%	0 5.90%	0 5.90%	0 4.46%	0.00%	0 4.52%	0 2.56%	0 4.52%	0.00%	0.00%	0 4.52%	0 5.90%	0	20	021
DEPR.	4.52 %	0	0	0	0.0070	0	0	0	0.0078	0.0078	4.52 %	0	0	20)22
0% BONUS DEPRECIATION IETHOD >>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>	150DB 20 Yr	150DB 15 Yr	150DB 15 Yr	200DB 7 Yr	200DB 5 Yr	150DB 20 Yr	SL 39 Yr	150DB 20 Yr	S/L 3 Yr	S/L 3 Yr	150DB 20 Yr	150DB 15 Yr			
	ELECTRIC Distrib	GAS Prod. Stor. & Tr	SONGS	Common Furniture	Common IT Hardware	Common Other	Common Structures	GAS DIST	Gas Software	ED Software	Generation Steam	Generation Other	Sub- Total	Other	ΤΟΤΑ
Federal DDITIONS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
UDC NP. INT. & TAXES OFTWARE & REPAIRS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
NUS DEPR TAX BASIS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
1 RATE	3.75%	5.00% 0	5.00% 0	14.29% 0	20.00%	3.75% 0	1.18%	3.75% 0	33.33%	33.33%	3.75%	5.00%	0		015
2 RATE	0	9.50%	9.50% 0	24.49%	0 32.00%	7.22%	0 2.56%	7.22%	0 33.33%	0 33.33%	0	0 9.50%	0		
3 RATE	0 6.68%	0 8.55%	8.55%	0	0	0 6.68%	0 2.56%	0 6.68%	0 33.33%	0 33.33%	0 6.68%	0 8.55%	0		016
DEPR. 4 RATE DEPR.	0 6.18%	0	0	0	0	0 6.18%	0 2.56%	0 6.18%	0 0.00%	0 0.00%	0 6.18%	0			017
5 RATE	0 5.71%	0 6.93%	0 6.93%	0 8.93%	0	0 5.71%	0	0 5.71%	0.00%	0.00%	0 5.71%	0 6.93%	0		018
0EPR. 6 RATE	0 5.29%	0 6.23%	0 6.23%	0 8.92%	0 5.76%	0 5.29%	0 2.56%	0 5.29%	0.00%	0.00%	0 5.29%	0 6.23%	0		019
7 RATE	0 4.89%	0 5.90%	0 5.90%	0 8.93%	0 0.00%	0 4.89%	0 2.56%	0 4.89%	0.00%	0.00%	0 4.89%	0 5.90%	0		020
8 RATE	0 4.52%	0 5.90%	0 5.90%	0 4.46%	0.00%	0 4.52%	0 2.56%	0 4.52%	0.00%	0.00%	0 4.52%	0 5.90%	0)21
DEPR. ACRS DEPRECIATION	0	0	0	0		0	0	0			0	0	0	20)22
LIFE >>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>	150DB 20 Yr ELECTRIC	150DB 15 Yr GAS Prod.	150DB 15 Yr	200DB 7 Yr Common	200DB 5 Yr Common IT	150DB 20 Yr Common	SL 39 Yr Common	150DB 20 Yr GAS	S/L 3 Yr Gas	S/L 3 Yr ED	150DB 20 Yr Generation	150DB 15 Yr Generation	Sub-		
	Distrib	Stor. & Tr	SONGS	Furniture	Hardware	Other	Structures	DIST	Software	Software	Steam	Other	Total	Other	TOTA
Federal DITIONS UDC	411,803 (4,437)	11,820 (68)	8,135 (439)	2,400 (136)	4,191 (552)	9,601 (546)	12,001 (682)	50,511 (1,759)	12,364 (627)	38,613 (2,293)	85 (3)	8,985 (136)	570,508 (11,678)	10,907 (580)	581,41 (12,25
NP. INT. & TAXES OFTWARE & REPAIRS	2,796 (80,919)	43 (1,872)	276	86	348	344	430	1,108 (8,188)	395 (10,498)	1,445 (33,983)	2	86	7,357 (135,461)	366 (5,141)	7,72
TAX BASIS		9,923	7,972	2,350	3,986	9,399	11,749	41,672	1,634	3,782	84	8,934	0 430,727	5,552	436,27
1 RATE DEPR.	3.75% 12,347	5.00% 496	5.00% 399	14.29% 336	20.00% 797	3.75% 352	1.18% 138	3.75% 1,563	33.33% 545	33.33% 1,260	3.75% 3	5.00% 447	18,683	20	015
2 RATE DEPR.	7.22% 23,768	9.50% 943	9.50% 757	24.49% 575	32.00% 1,276	7.22% 679	2.56% 301	7.22% 3,009	33.33% 545	33.33% 1,260	7.22% 6	9.50% 849	33,967		016
3 RATE DEPR.	6.68% 21,983	8.55% 848	8.55% 682	17.49% 411	19.20% 765	6.68% 628	2.56% 301	6.68% 2,784	33.33% 545	33.33% 1,260	6.68% 6	8.55% 764	30,977	20)17
4 RATE DEPR.	6.18% 20,337	7.70% 764	7.70% 614	12.49% 293	11.52% 459	6.18% 581	2.56% 301	6.18% 2,575	0.00%	0.00%	6.18% 5	7.70%	26,618)18
5 RATE DEPR.	5.71% 18,810	6.93% 688	6.93% 552	8.93% 210	435 11.52% 459	5.71% 537	2.56% 301	5.71% 2,379	0.00%	0.00%	5.71% 5	6.93% 619	24,560)19
6 RATE	5.29%	6.23%	6.23%	8.92%	5.76%	5.29%	2.56%	5.29%	0.00%	0.00%	5.29%	6.23%	22,518)20
DEPR.	17,400 4.89%	618 5.90%	497 5.90%	210 8.93%	230 0.00%	497 4.89%	301 2.56%	2,204 4.89%	0.00%	0.00%	4 4.89%	557 5.90%			
DEPR. 8 RATE	16,093 4.52%	585 5.90%	470 5.90%	210 4.46%	0.00%	459 4.52%	301 2.56%	2,038	0.00%	0.00%	4	527 5.90%	20,689		021
DEPR.	14,888	585	470	105		425	301	1,884			4	527 Chec	19,190 :k: Cap Ads	672,212)22
														<u>581,416</u> 90,796	
													AFUDC	(26,675) (12,258) (14,417)	

10,838 7,723 3,115

(79,742) (140,601) 60,859

Cap Int

Software:

San Diego Gas and Electric Company 2014 Rate-Making Federal Depreciation on Capital Additions

FEDERAL DEPRECIATION CALCULATION

LIFE >>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>	150DB 20 Yr ELECTRIC	150DB 15 Yr	150DB 15 Yr	200DB 7 Yr	200DB 5 Yr	SL 20 Yr	SL 39 Yr	150DB 15 Yr	3 Yr	3 Yr	150DB 20 Yr	150DB 15 Yr			
	ELECTRIC Distrib	GAS Prod. Stor. & Tr	SONGS	Common Furniture	Common IT Hardware	Common Other	Common Structures	GAS DIST	Gas Software	ED Software	Generation Steam	Generation Other	Sub- Total	Other	TOTAL
% BONUS DEPRECIATION Federal															
DITIONS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AP. INT. & TAXES DFTWARE & REPAIRS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	(
DNUS DEPR TAX BASIS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	(
1 RATE DEPR.	3.75% 0	5.00% 0	5.00% 0	14.29% 0	20.00% 0	3.75% 0	1.18% 0	5.00% 0	33.33% 0	33.33% 0	3.75% 0	5.00% 0	0	201	4
2 RATE DEPR.	7.22% 0	9.50% 0	9.50% 0	24.49% 0	32.00% 0	7.22% 0	2.56% 0	9.50% 0	33.33% 0	33.33% 0	7.22% 0	9.50% 0	0	201	5
3 RATE DEPR.	6.68% 0	8.55% 0	8.55% 0	17.49% 0	19.20% 0	6.68% 0	2.56% 0	8.55% 0	33.33% 0	33.33% 0	6.68% 0	8.55% 0	0	201	6
4 RATE DEPR.	6.18% 0	7.70% 0	7.70% 0	12.49% 0	11.52% 0	6.18% 0	2.56% 0	7.70% 0	0.00% 0	0.00% 0	6.18% 0	7.70% 0	0	201	7
5 RATE DEPR.	5.71% 0	6.93% 0	6.93% 0	8.93% 0	11.52% 0	5.71% 0	2.56% 0	6.93% 0	0.00% 0	0.00% 0	5.71% 0	6.93% 0	0	201	в
6 RATE DEPR.	5.29% 0	6.23% 0	6.23% 0	8.92% 0	5.76% 0	5.29% 0	2.56% 0	6.23% 0	0.00% 0	0.00% 0	5.29% 0	6.23% 0	0	201	9
7 RATE DEPR.	4.89% 0	5.90% 0	5.90% 0	8.93% 0	0.00% 0	4.89% 0	2.56% 0	5.90% 0	0.00% 0	0.00% 0	4.89% 0	5.90% 0	0	202	D
8 RATE DEPR.	4.52% 0	5.90% 0	5.90% 0	4.46% 0	0.00%	4.52% 0	2.56% 0	5.90% 0	0.00% 0	0.00% 0	4.52% 0	5.90% 0	0	202	1
0% BONUS DEPRECIATION ETHOD >>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>	150DB	150DB	150DB	200DB	200DB	SL	SL	150DB			150DB	150DB			
LIFE >>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>	20 Yr ELECTRIC	15 Yr GAS Prod.	15 Yr	7 Yr Common	5 Yr Common IT	20 Yr Common	39 Yr Common	15 Yr GAS	3 Yr Gas	3 Yr ED	20 Yr Generation	15 Yr Generation	Sub-		
	Distrib	Stor. & Tr	SONGS	Furniture	Hardware	Other	Structures	DIST	Software	Software	Steam	Other	Total	Other	TOTAL
Federal DDITIONS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	(
UDC AP. INT. & TAXES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	(
OFTWARE & REPAIRS DNUS DEPR	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
TAX BASIS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
1 RATE DEPR.	3.75% 0	5.00% 0	5.00% 0	14.29% 0	20.00% 0	3.75% 0	1.18% 0	5.00% 0	33.33% 0	33.33% 0	3.75% 0	5.00% 0	0	201	4
2 RATE DEPR.	7.22% 0	9.50% 0	9.50% 0	24.49% 0	32.00% 0	7.22% 0	2.56% 0	9.50% 0	33.33% 0	33.33% 0	7.22% 0	9.50% 0	0	201	5
3 RATE DEPR.	6.68% 0	8.55% 0	8.55% 0	17.49% 0	19.20% 0	6.68% 0	2.56% 0	8.55% 0	33.33% 0	33.33% 0	6.68% 0	8.55% 0	0	201	6
4 RATE DEPR.	6.18% 0	7.70% 0	7.70% 0	12.49% 0	11.52% 0	6.18% 0	2.56% 0	7.70% 0	0.00%	0.00%	6.18% 0	7.70% 0	0	201	7
5 RATE DEPR.	5.71% 0	6.93% 0	6.93% 0	8.93% 0	11.52% 0	5.71% 0	2.56% 0	6.93% 0	0.00%	0.00%	5.71% 0	6.93% 0	0	201	В
6 RATE DEPR.	5.29% 0	6.23% 0	6.23% 0	8.92% 0	5.76% 0	5.29% 0	2.56% 0	6.23% 0	0.00%	0.00%	5.29% 0	6.23% 0	0	201	9
7 RATE DEPR.	4.89% 0	5.90% 0	5.90% 0	8.93% 0	0.00%	4.89% 0	2.56% 0	5.90% 0	0.00%	0.00%	4.89% 0	5.90% 0	0	202	D
8 RATE DEPR.	4.52% 0	5.90% 0	5.90% 0	4.46% 0	0.00%	4.52% 0	2.56% 0	5.90% 0	0.00%	0.00%	4.52% 0	5.90% 0	0	202	1
ETHOD >>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>	150DB	150DB	150DB	200DB	200DB	SL	SL	150DB			150DB	150DB			
LIFE >>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>	20 Yr ELECTRIC Distrib	15 Yr GAS Prod. Stor. & Tr	15 Yr SONGS	7 Yr Common Furniture	5 Yr Common IT Hardware	20 Yr Common Other	39 Yr Common Structures	15 Yr GAS DIST	3 Yr Gas Software	3 Yr ED Software	20 Yr Generation Steam	15 Yr Generation Other	Sub- Total	Other	TOTAL
Federal	476,241	44,707	0	6,226	(20,612)	24,906	31,132	37,209	21,438	92,459	6,377	16,688	736,769	18,696	755,46
UDC .P. INT. & TAXES	(7,641)	(275) 173	0	(299)	(20,612) (277) 174	(1,196)	(1,495)	(400)	(1,218) 767	(7,330)	(121)	(242)	(20,495)	(1,122)	(21,61
FTWARE & REPAIRS	4,814 (72,007)	(1,851)	0	188 0	0	753 0	942 0	252 (8,638)	(19,118)	4,618 (86,702)	76 0	153 0	12,912 (188,316) 0	(9,362)	(197,67
TAX BASIS	401,407	42,754	0	6,116	(20,715)	24,463	30,579	28,423	1,869	3,044	6,332	16,598	540,870	8,919	549,78
1 RATE DEPR.	3.75% 15,053	5.00% 2,138	5.00% 0	14.29% 874	20.00% (4,143)	3.75% 917	1.18% 360	5.00% 1,421	33.33% 623	33.33% 1,015	3.75% 237	5.00% 830	19,325	201	4
2 RATE DEPR.	7.22% 28,978	9.50% 4,062	9.50% 0	24.49% 1,498	32.00% (6,629)	7.22% 1,766	2.56% 784	9.50% 2,700	33.33% 623	33.33% 1,015	7.22% 457	9.50% 1,577	36,830	201	5
3 RATE DEPR.	6.68% 26.802	8.55% 3.655	8.55% 0	17.49% 1,070	19.20% (3.977)	6.68% 1,633	2.56% 784	8.55% 2,430	33.33% 623	33.33% 1.015	6.68% 423	8.55% 1,419	35,877	201	6
4 RATE DEPR.	6.18% 24,795	7.70% 3.292	7.70% 0	12.49% 764	11.52% (2.386)	6.18% 1,511	2.56% 784	7.70% 2,189	0.00%	0.00%	6.18% 391	7.70% 1,278	32,617	201	7
5 RATE DEPR.	5.71% 22,932	6.93% 2,963	6.93% 0	8.93% 546	11.52% (2,386)	5.71% 1,398	2.56% 784	<mark>6.93%</mark> 1,970	0.00%	0.00%	5.71% 362	6.93% 1,150	29,718	201	в
6 RATE DEPR.	5.29% 21,214	6.23% 2,664	6.23% 0	8.92% 546	5.76% (1,193)	5.29% 1,293	2.56% 784	<mark>6.23%</mark> 1,771	0.00%	0.00%	5.29% 335	6.23% 1,034	28,447	201	9
7 RATE DEPR.	4.89% 19,621	5.90% 2,522	5.90% 0	8.93% 546	0.00%	4.89% 1,196	2.56% 784	<mark>5.90%</mark> 1,677	0.00%	0.00%	4.89% 310	5.90% 979	27,635	202	D
8 RATE DEPR.	4.52% 18,152	5.90% 2,522	5.90% 0	4.46% 273	0.00%	4.52% 1,106	2.56% 784	5.90% 1,677	0.00%	0.00%	4.52% 286	5.90% 979	25,780	202	
													ck: Cap Ads	653,966 755,465	
													AFUDC	(101,499) (19,727)	
														(21,617) 1,890	

6,390 <u>13,619</u> (7,229)

(42,297) (197,677) 155,380

Cap Int

Software:

San Diego Gas and Electric Company 2013 Rate-Making Federal Depreciation on Capital Additions

FEDERAL DEPRECIATION CALCULATION

METHOD >>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>	150DB 20 Yr ELECTRIC Distrib	150DB 15 Yr GAS Prod. Stor. & Tr	150DB 15 Yr SONGS	200DB 7 Yr Common Furniture	200DB 5 Yr Common IT Hardware	SL 20 Yr Common Other	SL 39 Yr Common Structures	150DB 15 Yr GAS DIST	3 Yr Gas Software	3 Yr ED Software	150DB 20 Yr Generation Steam	150DB 15 Yr Generation Other	Sub- Total	Other	TOTAL
Federal ADDITIONS AFUDC CAP. INT. & TAXES SOFTWARE & REPAIRS	0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	(0) 0 0 0	(0) 0 0 0	0 0 0 0	(0) 0 0 0
TAX BASIS YR 1 RATE DEPR.	0 3.75% 0	0 5.00% 0	0 5.00% 0	0 14.29% 0	0 20.00% 0	0 3.75% 0	0 3.75% 0	0 5.00% 0	0 33.33% 0	0 33.33% 0	0 3.75% 0	(0) 5.00% (0)	(0) 0	0 2013	(0)
YR 2 RATE DEPR.	7.22% 0	9.50% 0	9.50% 0	24.49% 0	32.00% 0	7.22% 0	7.22% 0	9.50% 0	33.33% 0	33.33% 0	7.22% 0	9.50% (0)	0	2014	
YR 3 RATE DEPR.	6.68% 0	8.55% 0	8.55% 0	17.49% 0	0	6.68% 0	6.68% 0	8.55% 0	33.33% 0	33.33% 0	6.68% 0	8.55% (0)	0	2015	i
YR 4 RATE DEPR.	6.18% 0	7.70% 0	7.70% 0	12.49% 0	0	6.18% 0	6.18% 0	7.70% 0	0.00%	0.00%	6.18% 0	7.70% (0)	(0)	2016	i
YR 5 RATE DEPR.	5.71% 0	6.93% 0	6.93% 0	8.93% 0	11.52% 0	5.71% 0	5.71% 0	6.93% 0	0.00%	0.00%	5.71% 0	6.93% (0)	(0)	2017	
YR 6 RATE DEPR. YR 7 RATE	5.29% 0 4.89%	6.23% 0 5.90%	6.23% 0 5.90%	8.92% 0 8.93%	0	5.29% 0 4.89%	5.29% 0 4.89%	6.23% 0 5.90%	0.00% 0 0.00%	0.00% 0 0.00%	5.29% 0 4.89%	6.23% (0) 5.90%	(0)	2018	i
DEPR. YR 8 RATE	4.69% 0 4.52%	5.90% 0 5.90%	5.90%	0 4.46%	0	4.89% 0 4.52%	4.69% 0 4.52%	5.90%	0.00%	0.00%	4.89% 0 4.52%	(0) 5.90%	(0)	2019	I
DEPR.	0	0	0	4.40% 0	0	4.5270	4. <u>32</u> /0 0	0	0.0070	0.0078	4. <u>52</u> 70 0	(0)	(0)	2020)

ED BLM Ratio	
Gas BLM Ratio	
Generation BLM Ratio	
SONGS BLM Ratio	

San Diego Gas And Electric Company 2014 - 2016 Capitalized Interest Adjustment DR/(CR)

2.0(0.0)	2014				2015				2016			
Capitalized Interest Addback	ED	GAS	GENERATION	SONGS	ED	GAS	GENERATION	SONGS	ED	GAS	GENERATION	SONGS
1 Excluded from Ratemaking BLM (Area 99)	5,449 35%	892 35%	115 35%	0 35%	2,550 35%	946 35%	44 35%	138 35%	3,895 35%	886 35%	39 35%	0 35%
	1,907	312	40	0	893	331	15	48	1,363	310	14	0
2 Excluded from Ratemaking State (Area 98)	5,449 5.746%	892 5.746%	115 5.746%	0 5.746%	2,550 5.746%	946 5.746%	44 5.746%	138 5.746%	3,895 5.746%	886 5.746%	39 5.746%	0 5.746%
	313	51	7	0	147	54	3	8	224	51	2	0
3 Federal Depreciation	(204) 35%	(45) 35%	(4) 35%	0 35%	(489) 35%	(120) 35%	(10) 35%	(5) 35%	(694) 35%	(178) 35%		(10) 35%
	(72)	(16)		0	(171)	(42)	(3)	(2)	(243)	(62)		(3)
4 State Depreciation	(156) 5.746%	(26) 5.746%		0 5.746%	(375) 5.746%	(77) 5.746%	(8) 5.746%	(4) 5.746%	(538) 5.746%	(125) 5.746%		(8) 5.746%
	(9)	(1)		0	(22)	(4)	(0)	(0)	(31)	(7)		(0)
Total 86 TRA - Capitalized Interest Adjustment	2,140	346	45	0	846	339	14	54	1,313	292	11	(4)

San Diego Gas And Electric Company Computation of Depreciation on 50% of Capitalized Interest ELECTRIC DISTRIBUTION

2014	5,449	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7
ANNUAL DEPRECIAT	TION:							
FEDERAL Return	=	204	393	364	337	311	288	266
[20Yr DDB/SL]	Factor >>>	0.03750	0.07219	0.06677	0.06177	0.05713	0.05285	0.04888
STATE Return	=	156	302	285	269	253	239	226
[35Yr 200DDB/SL]	Factor >>>	0.02860	0.05550	0.05230	0.04940	0.04650	0.04390	0.04140
2015	2,550	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7
ANNUAL DEPRECIAT	TION:							
FEDERAL Return	Factor >>>	96	184	170	158	146	135	125
[20Yr DDB/SL]		0.03750	0.07219	0.06677	0.06177	0.05713	0.05285	0.04888
STATE Return	=	73	142	133	126	119	112	106
[35Yr 200DDB/SL]	Factor >>>	0.02860	0.05550	0.05230	0.04940	0.04650	0.04390	0.04140
2016	3,895	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7
ANNUAL DEPRECIAT	TION:							
FEDERAL Return	Factor >>>	146	281	260	241	223	206	190
[20Yr DDB/SL]		0.03750	0.07219	0.06677	0.06177	0.05713	0.05285	0.04888
STATE Return	Factor >>>	111	216	204	192	181	171	161
[35Yr 200DDB/SL]		0.02860	0.05550	0.05230	0.04940	0.04650	0.04390	0.04140

San Diego Gas And Electric Company Computation of Depreciation on 50% of Capitalized Interest GAS

2014	892	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7
ANNUAL DEPRECIA	TION:							
FEDERAL Return [15Yr DDB/SL]	= Factor >>>	45	85	76 0.08550	69 0.07695	62 0.06926	56 0.06233	53 0.05900
STATE Return [35Yr 200DDB/SL]	= Factor >>>	26	<u>50</u> 0.05550	47 0.05230	44 0.04940	41 0.04650	39 0.04390	37
[3311 200000,32]		0.02000	0.00000	0.03230	0.04540	0.04030	0.04330	0.04140
2015	946	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7
ANNUAL DEPRECIA	TION:							
FEDERAL Return [20Yr DDB/SL]	= Factor >>>	35 0.03750	68 0.07219	63 0.06677	58 0.06177	54 0.05713	50 0.05285	46 0.04888
STATE Return [35Yr 200DDB/SL]	Factor >>>	27 0.02860	53 0.05550	49 0.05230	47 0.04940	44 0.04650	42 0.04390	39 0.04140
2016	886	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7
ANNUAL DEPRECIA	TION:							
FEDERAL Return [20Yr DDB/SL]	= Factor >>>	33 0.03750	64 0.07219	59 0.06677	55 0.06177	51 0.05713	47 0.05285	43 0.04888
STATE Return [35Yr 200DDB/SL]	= Factor >>>	25 0.02860	49 0.05550	46 0.05230	44 0.04940	41 0.04650	39 0.04390	37 0.04140

San Diego Gas And Electric Company Computation of Depreciation on 50% of Capitalized Interest GENERATION

2014	115	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Voor 7
ANNUAL DEPRECIAT	ION:	Teal I						Year 7
FEDERAL Return [20Yr DDB/SL]	Factor >>>	4 0.03750	8 0.07219	8 0.06677	7 0.06177	7 0.05713	6 0.05285	6 0.04888
STATE Return [35Yr 200DDB/SL]	Factor >>>	3 0.02860	6 0.05550	6 0.05230	6 0.04940	5 0.04650	5 0.04390	5 0.04140
2015	44	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7
ANNUAL DEPRECIAT	TION:							
FEDERAL Return [20Yr DDB/SL]	Factor >>>	2 0.03750	3 0.07219	3 0.06677	3 0.06177	3 0.05713	2 0.05285	2 0.04888
STATE Return [35Yr 200DDB/SL]	Factor >>>	1 0.02860	2 0.05550	2 0.05230	2 0.04940	2 0.04650	2 0.04390	2 0.04140
2016 ANNUAL DEPRECIAT	39 	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7
FEDERAL Return [20Yr DDB/SL]	Factor >>>	1 0.03750	3 0.07219	3 0.06677	0.06177	2 0.05713	2 0.05285	2 0.04888
STATE Return [35Yr 200DDB/SL]	Factor >>>	1 0.02860	2 0.05550	2 0.05230	2 0.04940	2 0.04650	2 0.04390	2 0.04140

San Diego Gas And Electric Company Computation of Depreciation on 50% of Capitalized Interest SONGS

2014	0	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7
ANNUAL DEPRECIA	TION:							
FEDERAL Return [20Yr DDB/SL]	= Factor >>>	0 0.03750	0 0.07219	0	0	0 0.05713	0	0 0.04888
STATE Return [35Yr 200DDB/SL]	= Factor >>>	0 0.02860	0.05550	0 0.05230	0 0.04940	0 0.04650	0 0.04390	0 0.04140
2015	138	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7
ANNUAL DEPRECIA	TION:							
FEDERAL Return [20Yr DDB/SL]	Factor >>>	5 0.03750	10 0.07219	9 0.06677	9 0.06177	8 0.05713	7 0.05285	7 0.04888
STATE Return [35Yr 200DDB/SL]	= Factor >>>	4 0.02860	<u>8</u> 0.05550	7 0.05230	7 0.04940	6 0.04650	6 0.04390	6 0.04140
2016	0	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7
ANNUAL DEPRECIA	TION:							
FEDERAL Return [20Yr DDB/SL]	= Factor >>>	0 0.03750	0 0.07219	0 0.06677	0.06177	0 0.05713	0 0.05285	0 0.04888
STATE Return [35Yr 200DDB/SL]	Factor >>>	0 0.02860	0	0 0.05230	0 0.04940	0 0.04650	0 0.04390	0 0.04140

San Diego Gas And Electric Company Total Deferred Taxes on Shared Services

	SHARED SERVICES COMMON FUR & COMM	SHARED SERVICES COMMON COMPUTERS	SHARED SERVICES COMMON STRCTRS	SHARED SERVICES COMMON SOFTWARE	SHARED SERVICES ELECTRIC TELECOM	SHARED SERVICES GAS TELECOM
Weighted Average Deferred Tax Balance - 2013	(2,225)	121	780	2,455	(149)	-
Weighted Average Deferred Tax Balance - 2014	(2,143)	346	920	2,534	(149)	-
Weighted Average Deferred Tax Balance - 2015	(1,939)	2,115	1,205	2,835	(151)	-
Weighted Average Deferred Tax Balance - 2016	(1,766)	2,858	1,610	3,888	(152)	-
Ending Deferred Tax Balance - 2013	(2,193)	(107)	861	2,524	(149)	-
Ending Deferred Tax Balance - 2014	(1,976)	1,856	1,117	2,569	(151)	-
Ending Deferred Tax Balance - 2015	(1,817)	2,977	1,498	3,721	(152)	-
Ending Deferred Tax Balance - 2016	(1,598)	2,461	1,986	4,447	(152)	-

San Diego Gas And Electric Company 2016 Deferred Taxes on Shared Services

	SHARED SERVICES COMMON FUR & COMM	SHARED SERVICES COMMON COMPUTERS	SHARED SERVICES COMMON STRCTRS	SHARED SERVICES COMMON SOFTWARE	SHARED SERVICES ELECTRIC TELECOM	SHARED SERVICES GAS TELECOM
DEFERRED TAX BALANCE @ 12/31/15	(1,817)	2,977	1,498	3,721	(152)	-
RM BLM 2016 DEPR ON 1981-2013 VINTAGES RM FED TAX 2016 DEPR ON 1981-2013 VINTAGES	1,444 456 988 35% 346	83 557	1,930 <u>1,281</u> 649 <u>35%</u> 227	2,070 0 2,070 35% 725	129 <u>130</u> (1) <u>35%</u> (0)	35%
2016 FORECASTED CAPITAL ADDITIONS		-	9,637	<u> </u>		
2016 RM BLM DEPRECIATION ON 2014 - 2016 CAPITAL ADDITIONS 2016 RM TAX DEPRECIATION ON 2014 - 2016 CAPITAL ADDITIONS	365	0	1,237 530	(4)	0	- 0
TAX RATE	(365) 35%	35%	707 35%	4 <u>35%</u>	35%	35%
DEFERRED TAX ON CAPITAL ADDITIONS - DR./ (CR.)	(128)	-	248	1	-	-
RM BLM DEPR ON CHANGE IN 2013 CAPITAL ADDITIONS RM FED TAX DEPR ON CHANGE IN 2013 CAPITAL ADDITIONS			35%			
DEFERRED TAX ON CAPITAL ADDITIONS AND 2013 ADJUSTMENTS	- (128)		- 248	<u>- 33 %</u> - 1		
1986 TRA - CAPITALIZED INTEREST OTHER ADJUSTMENTS	-	-	13	0	-	
DEFERRED TAX BALANCE @ 12/31/16	(1,598)	2,461	1,986	4,447	(152)	
WEIGHTED AVERAGE DEFERRED TAX BALANCE DR/(CR)	(1,766)	2,858	1,610	3,888	(152)	-

BOOK DEPRECIATION BLM BOOK TO TAX RATIO	75 0.00%	0.00%	1,240 99.74%	<mark>124</mark> 0.00%	0.00%	0.00%

	SHARED SE	RVICESCON 366	MMON FU	R & COMN	I	SHARED SE	RVICESCOI 366	MMON CO	MPUTERS		SHARED S	ERVICESCO 366	MMON	STRCT	RS
					(1,817)					2,977					1,498
jan	18	0.9153	17	335	(1,800)	(43)	0.9153	(39)	335	2,938	41	0.9153	37	335	1,535
feb	18	0.8306	15	304	(1,785)	(43)	0.8306	(36)	304	2,902	41	0.8306	34	304	1,569
mar	18	0.7541	14	276	(1,771)	(43)	0.7541	(32)	276	2,869	41	0.7541	31	276	1,600
apr	18	0.6694	12	245	(1,759)	(43)	0.6694	(29)	245	2,841	41	0.6694	27	245	1,627
may	18	0.5874	11	215	(1,748)	(43)	0.5874	(25)	215	2,815	41	0.5874	24	215	1,651
jun	18	0.5027	9	184	(1,739)	(43)	0.5027	(22)	184	2,794	41	0.5027	20	184	1,671
jul	18	0.4208	8	154	(1,731)	(43)	0.4208	(18)	154	2,776	41	0.4208	17	154	1,688
aug	18	0.3361	6	123	(1,725)	(43)	0.3361	(14)	123	2,761	41	0.3361	14	123	1,702
sep	18	0.2514	5	92	(1,721)	(43)	0.2514	(11)	92	2,750	41	0.2514	10	92	1,712
oct	18	0.1694	3	62	(1,717)	(43)	0.1694	(7)	62	2,743	41	0.1694	7	62	1,719
nov	18	0.0847	2	31	(1,716)	(43)	0.0847	(4)	31	2,739	41	0.0847	3	31	1,723
dec	18	0.0027	0	1	(1,716)	(43)	0.0027	(0)	1	2,739	41	0.0027	0	1	1,723
Prorated Additions			101					(238)					225		
Beginning of year balance		_	(1,817)				_	2,977				-	1,498		
Prorated end of year balance			(1,716)					2,739					1,723		
Average		_	(1,766)				_	2,858				-	1,610		
Average		-	(1,766)				-	2,858				-	1,610		

	SHARED SE	RVICESCON	MON SO	FTWARE		SHARED SE	RVICESELE	CTRIC TE	LECOM		3	SHARED SE	RVICESGA	S TELI	ECOM	
		366					366						366			
	-				3,721					(152)	F					-
	61	0.9153	55	335	3,776	(0)	0.9153	(0)	335	(152)		-	0.9153	-	335	-
	61	0.8306	50	304	3,826	(0)	0.8306	(0)	304	(152)		-	0.8306	-	304	-
	61	0.7541	46	276	3,872	(0)	0.7541	(0)	276	(152)		-	0.7541	-	276	-
	61	0.6694	41	245	3,913	(0)	0.6694	(0)	245	(152)		-	0.6694	-	245	-
	61	0.5874	36	215	3,948	(0)	0.5874	(0)	215	(152)		-	0.5874	-	215	-
	61	0.5027	30	184	3,979	(0)	0.5027	(0)	184	(152)		-	0.5027	-	184	-
	61	0.4208	25	154	4,004	(0)	0.4208	(0)	154	(152)		-	0.4208	-	154	-
	61	0.3361	20	123	4,024	(0)	0.3361	(0)	123	(152)		-	0.3361	-	123	-
	61	0.2514	15	92	4,040	(0)	0.2514	(0)	92	(152)		-	0.2514	-	92	-
	61	0.1694	10	62	4,050	(0)	0.1694	(0)	62	(152)		-	0.1694	-	62	-
	61	0.0847	5	31	4,055	(0)	0.0847	(0)	31	(152)		-	0.0847	-	31	-
	61	0.0027	0	1	4,055	(0)	0.0027	(0)	1	(152)	L	-	0.0027	-	1	-
Prorated Additions			334					(0)						-		
Beginning of year balance		-	3,721				-	(152)					-	-	-	
Prorated end of year balance			4,055					(152)						-		
Average		-	3,888				-	(152)					-	-	-	

San Diego Gas And Electric Company 2015 Deferred Taxes on Shared Services

	SHARED SERVICES COMMON FUR & COMM	SHARED SERVICES COMMON COMPUTERS	SHARED SERVICES COMMON STRCTRS	SHARED SERVICES COMMON SOFTWARE	SHARED SERVICES ELECTRIC TELECOM	SHARED SERVICES GAS TELECOM
DEFERRED TAX BALANCE @ 12/31/14	(1,976)	1,856	1,117	2,569	(151)	-
RM BLM 2015 DEPR ON 1981-2013 VINTAGES RM FED TAX 2015 DEPR ON 1981-2013 VINTAGES	1,462 913 549 35% 192	4,760 1,557 3,203 35% 1,121	1,951 1,281 670 35% 235	3,287 	129 132 (3) 35% (1)	35%
2015 FORECASTED CAPITAL ADDITIONS	1,526		12,069		<u> </u>	
2015 RM BLM DEPRECIATION ON 2014 - 2015 CAPITAL ADDITIONS 2015 RM TAX DEPRECIATION ON 2014 - 2015 CAPITAL ADDITIONS	82 213	- 0	611 365	(4)	0	- 0
TAX RATE	(131) 35%	35%	246 35%	4 35%	35%	35%
DEFERRED TAX ON CAPITAL ADDITIONS - DR./ (CR.)	(46)	-	86	1	-	-
RM BLM DEPR ON CHANGE IN 2013 CAPITAL ADDITIONS RM FED TAX DEPR ON CHANGE IN 2013 CAPITAL ADDITIONS			35%			
DEFERRED TAX ON CAPITAL ADDITIONS AND 2013 ADJUSTMENTS	(46)		- 86	- 1		
1986 TRA - CAPITALIZED INTEREST OTHER ADJUSTMENTS	13	-	61 -	0		
DEFERRED TAX BALANCE @ 12/31/15	(1,817)	2,977	1,498	3,721	(152)	<u> </u>
WEIGHTED AVERAGE DEFERRED TAX BALANCE DR/(CR)	(1,939)	2,115	1,205	2,835	(151)	-

BOOK DEPRECIATION	86	-	626	124	-	-
BLM BOOK TO TAX RATIO	95.70%	0.00%	97.58%	0.00%	0.00%	0.00%

	SHARED SE	RVICESCOM 365	IMON FUF	R & COMM		SHARED SE	RVICESCON 365	IMON CO	MPUTERS		SHARED S	ERVICESCOI 365	MMON ST	RCTRS	
					(1,976)					1,856					1,117
jan	13	0.9178	12	335	(1,964)	93	0.9178	86	335	1,942	32	0.9178	29	335	1,146
feb	13	0.8329	11	304	(1,953)	93	0.8329	78	304	2,020	32	0.8329	26	304	1,172
mar	13	0.7562	10	276	(1,943)	93	0.7562	71	276	2,090	32	0.7562	24	276	1,196
apr	13	0.6712	9	245	(1,934)	93	0.6712	63	245	2,153	32	0.6712	21	245	1,218
may	13	0.5890	8	215	(1,926)	93	0.5890	55	215	2,208	32	0.5890	19	215	1,236
jun	13	0.5041	7	184	(1,919)	93	0.5041	47	184	2,255	32	0.5041	16	184	1,252
jul	13	0.4219	6	154	(1,914)	93	0.4219	39	154	2,294	32	0.4219	13	154	1,266
aug	13	0.3370	4	123	(1,909)	93	0.3370	31	123	2,326	32	0.3370	11	123	1,277
sep	13	0.2521	3	92	(1,906)	93	0.2521	24	92	2,349	32	0.2521	8	92	1,285
oct	13	0.1699	2	62	(1,904)	93	0.1699	16	62	2,365	32	0.1699	5	62	1,290
nov dec	13 13	0.0849	1 0	31	(1,903) (1,903)	93 93	0.0849 0.0027	8 0	31 1	2,373 2,374	32 32	0.0849	3 0	31 1	1,293 1,293
Prorated Additions	15	0.0027	74	1	(1,503)		0.0027	517		2,374	52	0.0027	176		1,293
Trotatod / Idamono								011							
Beginning of year balance			(1,976)				_	1,856				-	1,117		
Prorated end of year balance		((1,903)					2,374					1,293		
Average			(1,939)				-	2,115				-	1,205		
	SHARED SE	RVICESCOM	MON SO	TWARE		SHARED SE	RVICESELE	CTRIC TE	LECOM		SHARED S	ERVICESGA	S TELECO	M	
		365					365					365			
					2,569	(0)		(0)		(151)					-
	96	0.9178	88	335	2,657	(0)	0.9178	(0)	335	(151)	-	0.9178 0.8329	-	335 304	-
	96	0.8329 0.7562	80 73	304 276	2,737 2,809	(0)	0.8329 0.7562	(0)	304 276	(151) (151)		0.8329	-	304 276	-
	96 96	0.7562	73 64	276	2,809	(0) (0)	0.7562	(0)	245	(151)	-	0.7562	-	245	
	96	0.5890	64 57	245	2,874	(0)	0.5890	(0) (0)	245 215	(151)	-	0.5890	-	245	
	96	0.5890	48	184	2,930	(0)	0.5041	(0)	184	(151)	-	0.5090		184	-
	96	0.5041	48 41	184	2,979	(0)	0.5041	(0)	184	(151)	-	0.5041	-	184	
	96	0.4219	41 32	154	3,019	(0)	0.4219	(0)	154	(151)	-	0.4219	-	154	
	96	0.3370	32 24	92	3,052	(0)	0.3370	(0)	92	(151)	-	0.3370	-	92	
	96	0.2521	24 16	92 62	3,076	(0)	0.2521	(0)	92 62	(151)	-	0.2521		92 62	
					3,092								-		
			0												
	96	0.0849	8	31	3,100	(0)	0.0849	(0)	31	(151)	-	0.0849	-	31	-
			8 0	31 1 _	3,100 3,101	(0) (0)	0.0849 0.0027	(0) (0)	31 1	(151) (151)	-	0.0849 0.0027	-	31 1	-

(151)

(151)

(151)

Beginning of year balance Prorated end of year balance

Average

2,569

3,101

2,835

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San Diego Gas And Electric Company 2014 Deferred Taxes on Shared Services

	SHARED SERVICES COMMON FUR & COMM	SHARED SERVICES COMMON COMPUTERS	SHARED SERVICES COMMON STRCTRS	SHARED SERVICES COMMON SOFTWARE	SHARED SERVICES ELECTRIC TELECOM	SHARED SERVICES GAS TELECOM
DEFERRED TAX BALANCE @ 12/31/13	(2,193)	(107)	861	2,524	(149)	-
ACCUMULATED RM BLM 2014 DEPR ON 1981-2013 VINTAGES ACCUMULATED RM FED TAX 2014 DEPR ON 1981-2013 VINTAGES	1,533 913 620 35% 217	7,166 1,557 5,609 35% 1,963	1,951 1,281 670 35% 235	115 	129 134 (5) 35% (2)	35%
2014 FORECASTED CAPITAL ADDITIONS			8,865	618	<u> </u>	
2014 RM BLM DEPRECIATION ON 2014 CAPITAL ADDITIONS 2014 RM TAX DEPRECIATION ON 2014 CAPITAL ADDITIONS	- 0	- 0	47 103	(3) (4)	- 0	- 0
TAX RATE	- 35%	35%	(56) 35%	0 35%	- 35%	35%
DEFERRED TAX ON CAPITAL ADDITIONS - DR./ (CR.)	-	-	(20)	0	-	-
RM BLM DEPR ON CHANGE IN 2013 CAPITAL ADDITIONS RM FED TAX DEPR ON CHANGE IN 2013 CAPITAL ADDITIONS						
DEFERRED TAX ON CAPITAL ADDITIONS AND 2013 ADJUSTMENTS			- (20)	- 0		
1986 TRA - CAPITALIZED INTEREST OTHER ADJUSTMENTS			41	-		
DEFERRED TAX BALANCE @ 12/31/14	(1,976)	1,856	1,117	2,569	(151)	<u> </u>
WEIGHTED AVERAGE DEFERRED TAX BALANCE DR/(CR)	(2,143)	346	920	2,534	(149)	-

BOOK DEPRECIATION BLM BOOK TO TAX RATIO	0.00%	0.00%	<mark>48</mark> 97.67%	<mark>98</mark> -3.50%	0.00%	0.00%
	0.0070	0.0070		0.0070	0.0070	0.0070

	SHARED SE	RVICESCOM 365	MON FUF	& COMM		SHARED SE	RVICESCON 365	IMON CO	MPUTERS		SHARED SE	RVICESCON 365	MMON ST	RCTRS	
					(2,193)					(107)					861
jan	18	0.9178	17	335	(2,176)	164	0.9178	150	335	43	21	0.9178	20	335	881
feb	18	0.8329	15	304	(2,161)	164	0.8329	136	304	179	21	0.8329	18	304	898
mar	18	0.7562	14	276	(2,148)	164	0.7562	124	276	303	21	0.7562	16	276	914
apr	18	0.6712	12	245	(2,136)	164	0.6712	110	245	413	21	0.6712	14	245	929
may	18	0.5890	11	215	(2,125)	164	0.5890	96	215	509	21	0.5890	13	215	941
jun	18	0.5041	9	184	(2,116)	164	0.5041	82	184	592	21	0.5041	11	184	952
jul	18	0.4219	8	154	(2,108)	164	0.4219	69	154	661	21	0.4219	9	154	961
aug	18	0.3370	6	123	(2,102)	164	0.3370	55	123	716	21	0.3370	7	123	968
sep	18	0.2521	5	92	(2,098)	164	0.2521	41	92	757	21	0.2521	5	92	973
oct	18	0.1699	3	62	(2,094)	164	0.1699	28	62	785	21	0.1699	4	62	977
nov	18	0.0849	2	31	(2,093)	164	0.0849	14	31	799	21	0.0849	2	31	979
dec	18	0.0027	0	1	(2,093)	164	0.0027	0	1	799	21	0.0027	0	1	979
Prorated Additions			100					906					118		
Beginning of year balance		(2,193)					(107)					861		
Prorated end of year balance		(2,093)					799					979		
Average		(2,143)					346					920		
	SHARED SE		MON SOF	TWARE		SHARED SE		CTRIC TE	LECOM		SHARED SE		S TELECO	M	
	SHARED SE	RVICESCOM 365	MON SOF	TWARE		SHARED SE	RVICESELE 365	CTRIC TE	LECOM		SHARED SE	ERVICESGAS 365	S TELECO	DM	
	SHARED SE			TWARE	2,524	SHARED SE			LECOM	(149)	SHARED SE		S TELECC	DM	-
	SHARED SE		3	335	2,524 2,527	(0)		(0)	335	(149)	SHARED SE	365 0.9178	S TELECO	335	-
		365	3 3		2,527 2,531		365			(149) (149)	SHARED SE	365			-
	4	365 0.9178 0.8329 0.7562	3 3 3	335 304 276	2,527 2,531 2,533	(0) (0) (0)	365 0.9178 0.8329 0.7562	(0) (0) (0)	335 304 276	(149) (149) (149)	SHARED SE	365 0.9178 0.8329 0.7562	-	335 304 276	-
	4 4	365 0.9178 0.8329 0.7562 0.6712	3 3 3 2	335 304 276 245	2,527 2,531 2,533 2,536	(0) (0) (0) (0)	365 0.9178 0.8329 0.7562 0.6712	(0) (0) (0) (0)	335 304 276 245	(149) (149) (149) (149)	SHARED SE	365 0.9178 0.8329 0.7562 0.6712	-	335 304 276 245	
	4 4 4	365 0.9178 0.8329 0.7562 0.6712 0.5890	3 3 3 2 2	335 304 276 245 215	2,527 2,531 2,533 2,536 2,538	(0) (0) (0) (0)	365 0.9178 0.8329 0.7562 0.6712 0.5890	(0) (0) (0) (0) (0)	335 304 276 245 215	(149) (149) (149) (149) (149) (150)	-	365 0.9178 0.8329 0.7562 0.6712 0.5890		335 304 276 245 215	
	4 4 4 4 4 4	365 0.9178 0.8329 0.7562 0.6712 0.5890 0.5041	3 3 2 2 2	335 304 276 245 215 184	2,527 2,531 2,533 2,536 2,538 2,540	(0) (0) (0) (0) (0)	365 0.9178 0.8329 0.7562 0.6712 0.5890 0.5041	(0) (0) (0) (0) (0) (0)	335 304 276 245 215 184	(149) (149) (149) (149) (149) (150)	-	365 0.9178 0.8329 0.7562 0.6712 0.5890 0.5041		335 304 276 245 215 184	
	4 4 4 4 4 4 4	365 0.9178 0.8329 0.7562 0.6712 0.5890 0.5041 0.4219	3 3 2 2 2 2	335 304 276 245 215 184 154	2,527 2,531 2,533 2,536 2,538 2,540 2,541	(0) (0) (0) (0) (0) (0)	365 0.9178 0.8329 0.7562 0.6712 0.5890 0.5041 0.4219	(0) (0) (0) (0) (0) (0) (0)	335 304 276 245 215 184 154	(149) (149) (149) (149) (150) (150) (150)	-	365 0.9178 0.8329 0.7562 0.6712 0.5890 0.5041 0.4219		335 304 276 245 215 184 154	-
	4 4 4 4 4 4 4 4	365 0.9178 0.8329 0.7562 0.5712 0.5890 0.5041 0.4219 0.3370	3 3 2 2 2 2 2 1	335 304 276 245 215 184 154 123	2,527 2,531 2,533 2,536 2,538 2,540 2,541 2,543	(0) (0) (0) (0) (0) (0) (0)	365 0.9178 0.8329 0.7562 0.5712 0.5890 0.5041 0.4219 0.3370	(0) (0) (0) (0) (0) (0) (0) (0)	335 304 276 245 215 184 154 123	(149) (149) (149) (149) (150) (150) (150) (150)	-	365 0.9178 0.8329 0.7562 0.6712 0.5890 0.5041 0.4219 0.3370		335 304 276 245 215 184 154 123	
	4 4 4 4 4 4 4 4 4	365 0.9178 0.8329 0.7562 0.6712 0.5890 0.5041 0.4219 0.3370 0.2521	3 3 2 2 2 2 1 1	335 304 276 245 215 184 154 123 92	2,527 2,531 2,533 2,536 2,538 2,540 2,541 2,543 2,544	(0) (0) (0) (0) (0) (0) (0) (0)	365 0.9178 0.8329 0.7562 0.6712 0.5890 0.5041 0.4219 0.3370 0.2521	(0) (0) (0) (0) (0) (0) (0) (0)	335 304 276 245 215 184 154 123 92	(149) (149) (149) (149) (150) (150) (150) (150) (150)		365 0.9178 0.8329 0.7562 0.6712 0.5890 0.5041 0.4219 0.3370 0.2521		335 304 276 245 215 184 154 123 92	
	4 4 4 4 4 4 4 4 4	365 0.9178 0.8329 0.7562 0.5890 0.5041 0.4219 0.3370 0.2521 0.1699	3 3 2 2 2 2 1 1 1	335 304 276 245 215 184 154 123 92 62	2,527 2,531 2,533 2,536 2,538 2,540 2,541 2,543 2,544 2,544	(0) (0) (0) (0) (0) (0) (0) (0) (0)	365 0.9178 0.8329 0.7562 0.6712 0.5890 0.5041 0.4219 0.3370 0.2521 0.1699	(0) (0) (0) (0) (0) (0) (0) (0) (0)	335 304 276 245 215 184 154 154 154 23 92 62	(149) (149) (149) (149) (150) (150) (150) (150) (150) (150)		365 0.9178 0.8329 0.7562 0.6712 0.5890 0.5041 0.4219 0.3370 0.2521 0.1699		335 304 276 245 215 184 154 154 123 92 62	
	4 4 4 4 4 4 4 4 4	365 0.9178 0.8329 0.7562 0.6712 0.5890 0.5041 0.4219 0.3370 0.2521 0.1699 0.0849	3 3 2 2 2 2 2 1 1 1 0	335 304 276 245 215 184 154 123 92 62 31	2,527 2,531 2,533 2,536 2,538 2,540 2,541 2,541 2,543 2,544 2,544 2,544	(0) (0) (0) (0) (0) (0) (0) (0) (0) (0)	365 0.9178 0.8329 0.7562 0.6712 0.5890 0.5041 0.4219 0.3370 0.2521 0.1699 0.0849	(0) (0) (0) (0) (0) (0) (0) (0) (0) (0)	335 304 276 245 215 184 154 123 92 62 31	(149) (149) (149) (149) (150) (150) (150) (150) (150) (150) (150) (150)	-	365 0.9178 0.8329 0.7562 0.6712 0.5890 0.5041 0.4219 0.3370 0.2521 0.1699 0.0849		335 304 276 245 215 184 154 123 92 62 31	
	4 4 4 4 4 4 4 4 4 4	365 0.9178 0.8329 0.7562 0.5890 0.5041 0.4219 0.3370 0.2521 0.1699	3 3 2 2 2 2 1 1 1	335 304 276 245 215 184 154 123 92 62	2,527 2,531 2,533 2,536 2,538 2,540 2,541 2,543 2,544 2,544	(0) (0) (0) (0) (0) (0) (0) (0) (0)	365 0.9178 0.8329 0.7562 0.6712 0.5890 0.5041 0.4219 0.3370 0.2521 0.1699	(0) (0) (0) (0) (0) (0) (0) (0) (0)	335 304 276 245 215 184 154 154 154 23 92 62	(149) (149) (149) (149) (150) (150) (150) (150) (150) (150)		365 0.9178 0.8329 0.7562 0.6712 0.5890 0.5041 0.4219 0.3370 0.2521 0.1699		335 304 276 245 215 184 154 154 123 92 62	
Prorated Additions	4 4 4 4 4 4 4 4 4 4 4 4	365 0.9178 0.8329 0.7562 0.6712 0.5890 0.5041 0.4219 0.3370 0.2521 0.1699 0.0849	3 3 2 2 2 2 2 1 1 1 0	335 304 276 245 215 184 154 123 92 62 31	2,527 2,531 2,533 2,536 2,538 2,540 2,541 2,541 2,543 2,544 2,544 2,544	(0) (0) (0) (0) (0) (0) (0) (0) (0) (0)	365 0.9178 0.8329 0.7562 0.6712 0.5890 0.5041 0.4219 0.3370 0.2521 0.1699 0.0849	(0) (0) (0) (0) (0) (0) (0) (0) (0) (0)	335 304 276 245 215 184 154 123 92 62 31	(149) (149) (149) (149) (150) (150) (150) (150) (150) (150) (150) (150)		365 0.9178 0.8329 0.7562 0.6712 0.5890 0.5041 0.4219 0.3370 0.2521 0.1699 0.0849	-	335 304 276 245 215 184 154 123 92 62 31	
Prorated Additions Beginning of year balance	4 4 4 4 4 4 4 4 4 4 4 4	365 0.9178 0.8329 0.7562 0.6712 0.5890 0.5041 0.4219 0.3370 0.2521 0.1699 0.0849 0.0027	3 3 2 2 2 2 2 1 1 1 0 0	335 304 276 245 215 184 154 123 92 62 31	2,527 2,531 2,533 2,536 2,538 2,540 2,541 2,541 2,543 2,544 2,544 2,544	(0) (0) (0) (0) (0) (0) (0) (0) (0) (0)	365 0.9178 0.8329 0.7562 0.6712 0.5890 0.5041 0.4219 0.3370 0.2521 0.1699 0.0849	(0) (0) (0) (0) (0) (0) (0) (0) (0) (0)	335 304 276 245 215 184 154 123 92 62 31	(149) (149) (149) (149) (150) (150) (150) (150) (150) (150) (150) (150)		365 0.9178 0.8329 0.7562 0.6712 0.5890 0.5041 0.4219 0.3370 0.2521 0.1699 0.0849	-	335 304 276 245 215 184 154 123 92 62 31	
	4 4 4 4 4 4 4 4 4 4 4 4	365 0.9178 0.8329 0.7562 0.5712 0.5890 0.5041 0.4219 0.2521 0.1699 0.02521 0.0649 0.0027	3 3 3 2 2 2 2 2 1 1 1 0 0 2 1	335 304 276 245 215 184 154 123 92 62 31	2,527 2,531 2,533 2,536 2,538 2,540 2,541 2,541 2,543 2,544 2,544 2,544	(0) (0) (0) (0) (0) (0) (0) (0) (0) (0)	365 0.9178 0.8329 0.7562 0.6712 0.5890 0.5041 0.4219 0.3370 0.2521 0.1699 0.0849	(0) (0) (0) (0) (0) (0) (0) (0) (0) (0)	335 304 276 245 215 184 154 123 92 62 31	(149) (149) (149) (149) (150) (150) (150) (150) (150) (150) (150) (150)		365 0.9178 0.8329 0.7562 0.6712 0.5890 0.5041 0.4219 0.3370 0.2521 0.1699 0.0849	-	335 304 276 245 215 184 154 123 92 62 31	

(149)

2,534

Average

-

San Diego Gas And Electric Company 2013 Deferred Taxes on Shared Services

	SHARED SERVICES COMMON FUR & COMM	SHARED SERVICES COMMON COMPUTERS	SHARED SERVICES COMMON STRCTRS	SHARED SERVICES COMMON SOFTWARE	SHARED SERVICES ELECTRIC TELECOM	SHARED SERVICES GAS TELECOM
Deferred Tax Balance @ 12/31/12	(2,256)	348	698	2,386	(149)	-
Deferred Tax Balance @ 12/31/13	(2,193)	(107)	861	2,524	(149)	-
Weighted Average Deferred Tax Balance	(2,225)	121	780	2,455	(149)	-

San Diego Gas And Electric Company RateMaking Federal Tax Depreciation on Shared Services

SHARED SERVICES COMMON FUR & COMM	2014	2015	2016
Vintage 1981 - 2013 Depreciation	913	913	456
2014 Additions - Depr 2015 Additions - Depr 2016 Additions - Depr	-	0 213	0 365 -
Total Area 97 Ratemaking Fed	913	1,126	821
SHARED SERVICES COMMON COMPUTERS	2014	2015	2016
Vintage 1981 - 2013 Depreciation	1,557	1,557	1,557
2014 Additions - Depr 2015 Additions - Depr 2016 Additions - Depr	-	0	0 0 -
Total Area 97 Ratemaking Fed	1,557	1,557	1,557
SHARED SERVICES COMMON STRCTRS	2014	2015	2016
Vintage 1981 - 2013 Depreciation	1,281	1,281	1,281
2014 Additions - Depr 2015 Additions - Depr 2016 Additions - Depr	103	224 140	224 305 -
Total Area 97 Ratemaking Fed	1,384	1,646	1,811
SHARED SERVICES COMMON SOFTWARE	2014	2015	2016
Vintage 1981 - 2013 Depreciation	-	-	0
Vintage 1981 - 2013 Depreciation 2014 Additions - Depr 2015 Additions - Depr 2016 Additions - Depr	- (4)	(4)	0 (4) 0
2014 Additions - Depr 2015 Additions - Depr	(4)	- (4) (4)	(4)
2014 Additions - Depr 2015 Additions - Depr 2016 Additions - Depr		-	(4) 0
2014 Additions - Depr 2015 Additions - Depr 2016 Additions - Depr Total Area 97 Ratemaking Fed SHARED SERVICES	(4)	- (4)	(4) 0 - (4)
2014 Additions - Depr 2015 Additions - Depr 2016 Additions - Depr Total Area 97 Ratemaking Fed SHARED SERVICES ELECTRIC TELECOM	(4)	- (4) 2015	(4) 0 - (4) 2016
2014 Additions - Depr 2015 Additions - Depr 2016 Additions - Depr Total Area 97 Ratemaking Fed SHARED SERVICES ELECTRIC TELECOM Vintage 1981 - 2013 Depreciation 2014 Additions - Depr 2015 Additions - Depr	(4)	- (4) 2015 132	(4) - (4) 2016 130 0
2014 Additions - Depr 2015 Additions - Depr 2016 Additions - Depr Total Area 97 Ratemaking Fed SHARED SERVICES ELECTRIC TELECOM Vintage 1981 - 2013 Depreciation 2014 Additions - Depr 2015 Additions - Depr 2016 Additions - Depr	(4) 2014 134 -	- (4) 132 0 -	(4) - (4) 2016 130 0 -
2014 Additions - Depr 2015 Additions - Depr 2016 Additions - Depr Total Area 97 Ratemaking Fed SHARED SERVICES 2014 Additions - Depr 2015 Additions - Depr 2016 Additions - Depr 2016 Additions - Depr 2016 Additions - Depr 2016 Additions - Depr	(4) 2014 134 - 134	- (4) 132 0 - 132	(4) - (4) 2016 130 0 - 130
2014 Additions - Depr 2015 Additions - Depr 2016 Additions - Depr Total Area 97 Ratemaking Fed SHARED SERVICES ELECTRIC TELECOM Vintage 1981 - 2013 Depreciation 2014 Additions - Depr 2015 Additions - Depr 2016 Additions - Depr 2016 Additions - Depr 2016 Additions - Depr Total Area 97 Ratemaking Fed	(4) 2014 134 - 134	- (4) 132 0 - 132	(4) - (4) 2016 130 0 - 130

San Diego Gas and Electric Company 2016 Rate-Making Federal Depreciation on Shared Services Capital Additions

METHOD LIFE	>>>> >>>>	200DB 7 Yr COMMON FUR & COMM (312 & 313)	200DB 5 Yr COMMON COMPUTERS (301)	150DB 39 Yr COMMON STRCTRS (311)	SL 3 Yr COMMON SOFTWARE (271)	150DB 7 Yr ELECTRIC TELECOM (171)	150DB 7 Yr GAS TELCOM (261)	– Sub- Total	Other (291)	TC	TAL	
Federal		(312 & 313)	(301)	(311)	(271)	(171)	(201)		(231)			
ADDITIONS	-	0	0	9,637	0	0	0	9,637	1,355	1	0,993	10,952
AFUDC		0	Ő	(36)	ů 0	0	ů 0	(36)	(5)		(41)	10,002
CAP. INT. & TAXES		0	0	23	0	0	0	23	3		26	
INT DEV. SOFTWARE	ADDS	0	0	0	0	0	0	0	0		0	
BONUS DEPR		0	0		0	0	0	0			0	
TAX	BASIS	0	0	9,624	0	0	0	9,624	1,354	0 1	0,978	
YR 1 RATE		14.29%	20.00%	1.18%	33.33%	14.29%	14.29%					
DEPR.		0	0	0	0	0	0	0	20	016		
YR 2 RATE		24.49%	32.00%	2.56%	33.33%	24.49%	24.49%					
DEPR.		0	0	0	0	0	0	0	20	017		
YR 3 RATE		17.49%	19.20%	2.56%	33.33%	17.49%	17.49%					
DEPR.		0	0	0	0	0	0	0	20	018		
YR 4 RATE		12.49%	11.52%	2.56%	0.00%	12.49%	12.49%					
DEPR.		0	0	0	0	0	0	0	20	019		
		0.000/	44 500/	0.500/	0.000/	0.000/	0.000/					
YR 5 RATE		8.93%	11.52%	2.56%	0.00% 0	8.93%	8.93%	0	20	000		
DEPR.		0	0	0	0	0	0	0	20	020		
YR 6 RATE		8.92%	5.76%	2.56%	0.00%	8.92%	8.92%					
DEPR.		0.92 %	0	2.50%	0.00%	0.92 %	0.92 %	0	20	021		
DEL IX.		0	0	0	0	0	0	0	20	021		
YR 7 RATE		8.93%	0.00%	2.56%	0.00%	8.93%	8.93%					
DEPR.		0.00%	0.00%	0	0.0070	0.0070	0.00%	0	20	022		
DEI IX.		0	0	0	0	0	0	0	20	~ <i></i>		
YR 8 RATE		4.46%	0.00%	2.56%	0.00%	4.46%	4.46%					
DEPR.		0	0	0	0	0	0	0	20	023		
		-	-	-	-	-						

San Diego Gas and Electric Company 2015 Rate-Making Federal Depreciation on Shared Services Capital Additions

METHOD LIFE	>>>> >>>>	200DB 7 Yr COMMON FUR & COMM	200DB 5 Yr COMMON COMPUTERS	150DB 39 Yr COMMON STRCTRS	SL 3 Yr COMMON SOFTWARE	150DB 7 Yr ELECTRIC TELECOM	150DB 7 Yr GAS TELCOM	 Sub- Total	Other	TOTAL	
		(312 & 313)	(301)	(311)	(271)	(171)	(261)		(291)		
Federal											
ADDITIONS		1,526	0	12,069	0	0	0	13,596	1,912	15,508	14,913
AFUDC		(96)	0	(426)	0	0	0	(521)	(73)	(595)	
CAP. INT. & TAXES		60	0	268	0	0	0	328	46	375	
INT DEV. SOFTWAR	RE ADDS	0	0	0	0	0	0	0	0	0	
BONUS DEPR		0	0		0	0	0	0		0	
TA	X BASIS	1,491	0	11,912	0	0	0	13,403	1,885	15,288	
YR 1 RATE		14.29%	20.00%	1.18%	33.33%	14.29%	14.29%				
DEPR.		213	0	140	0	0	0	353	20	15	
YR 2 RATE		24.49%	32.00%	2.56%	33.33%	24.49%	24.49%				
DEPR.		365	0	305	0	0	0	671	20	16	
YR 3 RATE		17.49%	19.20%	2.56%	33.33%	17.49%	17.49%				
DEPR.		261	0	305	0	0	0	566	20	17	
YR 4 RATE		12.49%	11.52%	2.56%	0.00%	12.49%	12.49%				
DEPR.		186	0	305	0	0	0	492	20	18	
YR 5 RATE		8.93%	11.52%	2.56%	0.00%	8.93%	8.93%				
DEPR.		133	0	305	0	0	0	439	20	19	
YR 6 RATE		8.92%	5.76%	2.56%	0.00%	8.92%	8.92%				
DEPR.		133	0	305	0	0	0	438	20	20	
YR 7 RATE		8.93%	0.00%	2.56%	0.00%	8.93%	8.93%				
DEPR.		133	0	305	0	0	0	439	20	21	
			0.000	0.500	0.000/	4.4654	4.4057				
YR 8 RATE		4.46%	0.00%	2.56%	0.00%	4.46%	4.46%			~~	
DEPR.		66	0	305	0	0	0	372	20	22	

San Diego Gas and Electric Company 2014 Rate-Making Federal Depreciation on Shared Services Capital Additions

METHOD >>>> LIFE >>>>	200DB 7 Yr COMMON	200DB 5 Yr COMMON	150DB 39 Yr COMMON	SL 3 Yr COMMON	150DB 7 Yr ELECTRIC	150DB 7 Yr GAS	Sub-	No	_	
	FUR & COMM	COMPUTERS	STRCTRS	SOFTWARE	TELECOM	TELCOM	Total		pr TOTAL	
	(312 & 313)	(301)	(311)	(271)	(171)	(261)	Total	(291)		
Federal	(012 0 010)	(001)	(011)	(271)	(171)	(201)		(201)		
ADDITIONS	0	0	8,865	618	0	0	9,483	1,334	10,816	10,436
AFUDC	0	0 0	(301)	(32)	0	0	(333)	(47)	(380)	,
CAP. INT. & TAXES	0	0	190	20	0	0	210	30	239	
INT DEV. SOFTWARE ADDS	0	0	0	(618)	0	0	(618)	(87)	(705)	
BONUS DEPR	0	0		Ó	0	0	Ó		Ó	
TAX BASIS	0	0	8,753	(12)	0	0	8,741	1,229	9,971	
YR 1 RATE	14.29%	20.00%	1.18%	33.33%	14.29%	14.29%				
DEPR.	0	0	103	(4)	0	0	99	20	14	
YR 2 RATE	24.49%	32.00%	2.56%	33.33%	24.49%	24.49%				
DEPR.	0	0	224	(4)	0	0	221	20	15	
YR 3 RATE	17.49%	19.20%	2.56%	33.33%	17.49%	17.49%				
DEPR	0	0	224	(4)	0	0	221	20	16	
YR 4 RATE	12.49%		2.56%	0.00%	12.49%	12.49%				
DEPR.	0	0	224	0	0	0	224	20	17	
	0.000/	44 500/	0.500/	0.000/	0.000/	0.000/				
YR 5 RATE	8.93%		2.56%	0.00%	8.93%	8.93%	224	20	4.0	
DEPR.	0	0	224	0	0	0	224	20	18	
YR 6 RATE	8.92%	5.76%	2.56%	0.00%	8.92%	8.92%				
DEPR.	0.92%	0.70%	2.50%	0.00%	0.92%	0.92%	224	20	10	
DEFR.	0	0	224	0	0	0	224	20	19	
YR 7 RATE	8.93%	0.00%	2.56%	0.00%	8.93%	8.93%				
DEPR.	0.3370	0.0078	2.5078	0.00%	0.93%	0.3578	224	20	20	
DEI IX.	0	Ū	<i>22</i> 7	0	0	5	~~~	20		
YR 8 RATE	4.46%	0.00%	2.56%	0.00%	4.46%	4.46%				
DEPR.	0	0	224	0	0	0	224	20	21	
	•	Ũ		0	0	5	·	20		

San Diego Gas and Electric Company 2013 Rate-Making Federal Depreciation on Shared Services Capital Additions

METHOD LIFE	>>>>	200DB 7 Yr COMMON FUR & COMM (312 & 313)	200DB 5 Yr COMMON COMPUTERS (301)	150DB 15 Yr COMMON STRCTRS (311)	SL 3 Yr COMMON SOFTWARE (271)	150DB 7 Yr ELECTRIC TELECOM (171)	150DB 7 Yr GAS TELCOM (261)	Sub- Total	Other (291)	TOTAL
Federal										
ADDITIONS		0	0	0	0	0	0	0	0	0
AFUDC		0	0	0	0	0	0	0	0	0
CAP. INT. & TAXES		0	0	0	0	0	0	0	0	0
INT DEV. SOFTWA	RE ADDS	0	0	0	0	0	0	0	0	0
TA	AX BASIS	0	0	0	0	0	0	0	0	0
YR 1 RATE		14.29%	20.00%	1.18%	33.33%	14.29%	14.29%			
DEPR.		0	0	0	0	0	0	0	20	13
YR 2 RATE		24.49%	32.00%	2.56%	33.33%	24.49%	24.49%			
DEPR.		0	0	0	0	0	0	0	20	14
YR 3 RATE		17.49%	19.20%	2.56%	33.33%	17.49%	17.49%			
DEPR.		0	0	0	0	0	0	0	20	15
YR 4 RATE		12.49%	11.52%	2.56%	0.00%	12.49%	12.49%			
DEPR.		0	0	0	0	0	0	0	20	16
YR 5 RATE		8.93%	11.52%	2.56%	0.00%	8.93%	8.93%			
DEPR.		0	0	0	0	0	0	0	20	17
YR 6 RATE		8.92%	5.76%	2.56%	0.00%	8.92%	8.92%			
DEPR.		0	0	0	0	0	0	0	20	18
YR 7 RATE		8.93%	0.00%	2.56%	0.00%	8.93%	8.93%			
DEPR.		0	0	0	0	0	0	0	20	19
YR 8 RATE		4.46%	0.00%	2.56%	0.00%	4.46%	4.46%			
DEPR.		0	0	0	0	0	0	0	20	20

Common Furnature BLM Ratio	0.00%
Common Computers BLM Ratio	0.00%
Common Structures BLM Ratio	0.00%
Common Software	0.00%
Electric Telecom BLM Ratio	0.00%
Gas Telecom BLM Ratio	0.00%

San Diego Gas And Electric Company 2014-2016 Capitalized Interest Adjustment on

Shared Services DR/(CR)

			201	4		
Capitalized Interest Addback	COMMON FUR & COMM	COMMON COMPUTERS	COMMON STRCTRS	COMMON SOFTWARE	ELECTRIC TELECOM	GAS TELECOM
1 Excluded from Ratemaking BLM (Area 99)	0	0	95	10	0	0
······	35%	35%	35%	35%	35%	35%
	0	0	33	3	0	0
2 Excluded from Ratemaking State (Area 98)	0	0	95	10	0	0
0 ()	5.746%	5.746%	5.746%	5.746%	5.746%	5.746%
	0	0	5	1	0	0
3 Federal Depreciation	0	0	5	0	0	0
	35%	35%	35%	35%	35%	35%
	0	0	2	0	0	0
State Depreciation	0	0	4	0	0	0
	5.746%	5.746%	5.746%	5.746%	5.746%	5.746%
	0	0	0	0	0	0
Total 86 TRA - Capitalized Interest Adjustment	0	0	41	4	0	0

San Diego Gas And Electric Company 2014-2016 Capitalized Interest Adjustment on Shared Services

DR/(CR)

			201	5		
Capitalized Interest Addback	COMMON FUR & COMM	COMMON COMPUTERS	COMMON STRCTRS	COMMON SOFTWARE	ELECTRIC TELECOM	GAS TELECOM
1 Excluded from Ratemaking BLM (Area 99)	30	0	134	0	0	0
	<u>35%</u> 11	<u>35%</u> 0	<u>35%</u> 47	<u>35%</u> 0	<u>35%</u> 0	<u>35%</u> 0
2 Excluded from Ratemaking State (Area 98)	30	0	134	0	0	0
	<u> </u>	5.746% 0	5.746% 8	5.746% 0	5.746% 0	<u>5.746%</u> 0
3 Federal Depreciation	2 35%	0 35%	16 35%	1 35%	0 35%	0 35%
	1	0	6	0	0	0
State Depreciation	1	0	14	1	0	0
	<u> </u>	<u> </u>	<u>5.746%</u> 1	<u> </u>	<u> </u>	<u>5.746%</u> 0
Total 86 TRA - Capitalized Interest Adjustment	13	0	61	0	0	0

San Diego Gas And Electric Company 2014-2016 Capitalized Interest Adjustment on

Shared Services DR/(CR)

			201	6		
Capitalized Interest Addback	COMMON FUR & COMM	COMMON COMPUTERS	COMMON STRCTRS	COMMON SOFTWARE	ELECTRIC TELECOM	GAS TELECOM
1 Excluded from Ratemaking BLM (Area 99)	0	0	11	0	0	0
	<u>35%</u> 0	<u>35%</u> 0	<u>35%</u> 4	<u>35%</u> 0	<u>35%</u> 0	<u>35%</u> 0
2 Excluded from Ratemaking State (Area 98)	0	0	11	0	0	0
	<u> </u>	<u>5.746%</u> 0	<u>5.746%</u> 1	<u>5.746%</u> 0	<u>5.746%</u> 0	<u>5.746%</u> 0
3 Federal Depreciation	3	0	21	1	0	0
	<u>35%</u> 1	<u>35%</u> 0	<u>35%</u> 7	<u>35%</u> 0	<u>35%</u> 0	<u>35%</u> 0
State Depreciation	3	0	20	1	0	0
	<u> </u>	<u>5.746%</u> 0	<u>5.746%</u> 1	<u>5.746%</u> 0	<u>5.746%</u> 0	<u>5.746%</u> 0
Total 86 TRA - Capitalized Interest Adjustment	1	0	13	0	0	0

San Diego Gas And Electric Company Computation of Depreciation on 50% of Capitalized Interest on Shared Services COMMON FURNITURE AND COMMUNICATION EQUIPMENT

2014	0	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7
ANNUAL DEPRECIAT								
FEDERAL Return [15Yr DDB/SL]	Factor >>>	0.05000	0.09500	0.08550	0.07700	0.06230	0.05900	0.05900
STATE Return [22Yr 200DDB/SL]	Factor >>>	0.04550	0.08680	0	0.07700	0.06520	0.05930	0.05390
2015	30	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7
ANNUAL DEPRECIAT	FION:							
FEDERAL Return [15Yr DDB/SL]	Factor >>>	2	<u>3</u> 0.09500	<u>3</u> 0.08550	2	2	2	2
STATE Return [22Yr 200DDB/SL]	Factor >>>	<u>1</u> 0.04550	<u>3</u> 0.08680	<u>2</u> 0.07890	0.07700	<u>2</u> 0.06520	<u>2</u> 0.05930	2 0.05390
2016	0	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7
ANNUAL DEPRECIAT	FION:							
FEDERAL Return [15Yr DDB/SL]	Factor >>>	0.05000	0.09500	0.08550	0.07700	0.06230	0.05900	0.05900
STATE Return [22Yr 200DDB/SL]	Factor >>>	0.04550	0.08680	0.07890	0.07700	0.06520	0.05930	0.05390

San Diego Gas And Electric Company Computation of Depreciation on 50% of Capitalized Interest on Shared Services COMMON COMPUTER EQUIPMENT

2014	0	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7
ANNUAL DEPRECIAT	TON:							
FEDERAL Return		0	0	0	0	0	0	0
[15Yr DDB/SL]	Factor >>>	0.05000	0.09500	0.08550	0.07700	0.06230	0.05900	0.05900
STATE Return [22Yr 200DDB/SL]	Factor >>>	0.04550	0.08680	0	0	0	0	0.05390
2015	0	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7
ANNUAL DEPRECIAT	ION:							
FEDERAL Return [15Yr DDB/SL]	Factor >>>	0.05000	0.09500	0.08550	0.07700	0.06230	0.05900	0.05900
STATE Return [22Yr 200DDB/SL]	Factor >>>	0.04550	0.08680	0.07890	0.07700	0.06520	0.05930	0.05390
2016	0							
		Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7
ANNUAL DEPRECIAT	ION:							
FEDERAL Return		0	0	0	0	0	0	0
[15Yr DDB/SL]	Factor >>>	0.05000	0.09500	0.08550	0.07700	0.06230	0.05900	0.05900
STATE Return		0	0	0	0	0	0	0
[22Yr 200DDB/SL]	Factor >>>	0.04550	0.08680	0.07890	0.07700	0.06520	0.05930	0.05390

San Diego Gas And Electric Company Computation of Depreciation on 50% of Capitalized Interest on Shared Services COMMON STRUCTURES

2014	95	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7
ANNUAL DEPRECIA	TION:							
FEDERAL Return [15Yr DDB/SL]	= Factor >>>	<u> </u>	9	0.08550	<u> </u>	<u> </u>	<u> </u>	<u> </u>
STATE Return	=	4	8	7	7	6	6	5
[22Yr 200DDB/SL]	Factor >>>	0.04550	0.08680	0.07890	0.07700	0.06520	0.05930	0.05390
2015	134	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7
ANNUAL DEPRECIA	TION:							
FEDERAL Return [15Yr DDB/SL]	= Factor >>>	7 0.05000	<u>13</u> 0.09500	<u>11</u> 0.08550	<u> </u>	<u>8</u> 0.06230	0.05900	8
STATE Return [22Yr 200DDB/SL]	= Factor >>>	<u> </u>	<u>12</u> 0.08680	<u>11</u> 0.07890	<u> </u>	9	<u>8</u> 0.05930	7
2016	11	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7
ANNUAL DEPRECIA	TION:							
FEDERAL Return [15Yr DDB/SL]	= Factor >>>	<u> </u>	<u>1</u> 0.09500	<u>1</u> 0.08550	<u> </u>	<u>1</u> 0.06230	<u>1</u> 0.05900	<u>1</u> 0.05900
STATE Return [22Yr 200DDB/SL]	= Factor >>>	0.04550	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

San Diego Gas And Electric Company Computation of Depreciation on 50% of Capitalized Interest on Shared Services COMMON SOFTWARE

2014	10	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7
ANNUAL DEPRECIA	TION:							
FEDERAL Return [15Yr DDB/SL]	Factor >>>	0.05000	<u>1</u> 0.09500	<u> </u>	<u>1</u> 0.07700	<u>1</u> 0.06230	<u>1</u> 0.05900	<u>1</u> 0.05900
STATE Return [22Yr 200DDB/SL]	Factor >>>	0.04550	<u> </u>	<u>1</u> 0.07890	<u>1</u> 0.07700	<u>1</u> 0.06520	<u>1</u> 0.05930	<u>1</u> 0.05390
2015	0	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7
ANNUAL DEPRECIA	TION:							
FEDERAL Return [15Yr DDB/SL]	Factor >>>	0.05000	0.09500	0.08550	0	0.06230	0.05900	00
STATE Return [22Yr 200DDB/SL]	Factor >>>	0.04550	0.08680	0.07890	0.07700	0.06520	0.05930	0.05390
2016	0	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7
ANNUAL DEPRECIA	TION:							
FEDERAL Return [15Yr DDB/SL]	Factor >>>	0.05000	0.09500	0.08550	0.07700	0.06230	0.05900	00
STATE Return [22Yr 200DDB/SL]	Factor >>>	0.04550	0.08680	0.07890	0.07700	0.06520	0.05930	0.05390

San Diego Gas And Electric Company Computation of Depreciation on 50% of Capitalized Interest on Shared Services ELECTRIC TELECOMMUNICATION EQUIPMENT

2014	0	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7
ANNUAL DEPRECIAT	ION:							
FEDERAL Return [15Yr DDB/SL]	Eastor	0	0	0.08550	0	0.06230	0.05900	0.05900
	Factor >>>	0.05000	0.09500					
STATE Return [22Yr 200DDB/SL]	Factor >>>	0.04550	0.08680	0.07890	0.07700	0.06520	0.05930	0.05390
2015	0	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7
ANNUAL DEPRECIAT	TION:							
FEDERAL Return		0	0	0.08550	0.07700	0.06230	0	0
[15Yr DDB/SL]	Factor >>>	0.05000	0.09500	0.08550			0.05900	0.05900
STATE Return [22Yr 200DDB/SL]	Factor >>>	0.04550	0.08680	0.07890	0.07700	0.06520	0.05930	0.05390
2016	0							
ANNUAL DEPRECIAT	ION:	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7
FEDERAL Return		0	0	0	0	0	0	0
[15Yr DDB/SL]	Factor >>>	0.05000	0.09500	0.08550	0.07700	0.06230	0.05900	0.05900
STATE Return [22Yr 200DDB/SL]	Factor >>>	0.04550	0.08680	0.07890	0.07700	0.06520	0.05930	0.05390

San Diego Gas And Electric Company Computation of Depreciation on 50% of Capitalized Interest on Shared Services GAS TELECOMMUNICATION EQUIPMENT

2014	0	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7
ANNUAL DEPRECIAT								
FEDERAL Return		0	0	0	0	0	0	0
[15Yr DDB/SL]	Factor >>>	0.05000	0.09500	0.08550	0.07700	0.06230	0.05900	0.05900
STATE Return		0	0	0	0	0	0	0
[22Yr 200DDB/SL]	Factor >>>	0.04550	0.08680	0.07890	0.07700	0.06520	0.05930	0.05390
2015	0	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7
				Tear 5		Tear 5	Tear 0	
ANNUAL DEPRECIAT	TION:							
FEDERAL Return		0	0	0	0	0	0	0
[15Yr DDB/SL]	Factor >>>	0.05000	0.09500	0.08550	0.07700	0.06230	0.05900	0.05900
STATE Return		0	0	0	0	0	0	0
[22Yr 200DDB/SL]	Factor >>>	0.04550	0.08680	0.07890	0.07700	0.06520	0.05930	0.05390
2016	0	V4		¥=== 0	Veen 4	V	Veee C	V7
		Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7
ANNUAL DEPRECIAT	TION:							
FEDERAL Return		0	0	0	0	0	0	0
[15Yr DDB/SL]	Factor >>>	0.05000	0.09500	0.08550	0.07700	0.06230	0.05900	0.05900
STATE Return		0	0	0	0	0	0	0
[22Yr 200DDB/SL]	Factor >>>	0.04550	0.08680	0.07890	0.07700	0.06520	0.05930	0.05390