Application of SAN DIEGO GAS & ELECTRIC
COMPANY for authority to update its gas and
electric revenue requirement and base rates
effective January 1, 2016 (U 902-M)
Application No. 14-11
Exhibit No.: (SDG&E-06-CWP)

CAPITAL WORKPAPERS TO PREPARED DIRECT TESTIMONY OF RAYMOND K. STANFORD ON BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

NOVEMBER 2014



2016 General Rate Case - APP INDEX OF WORKPAPERS

Exhibit SDG&E-06-CWP - GAS TRANSMISSION

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Overall Summary For Exhibit No. SDG&E-06-CWP

Area: GAS TRANSMISSION

Witness: Raymond K. Stanford

A. New Pipelines (BC 4X1)

B. Replacements (BC 4X2)

C. Relocations (BC 4X3 4X4)

D. Compressor Stations (BC 4X5)

E. Cathodic Protection (BC 4X6)

F. Land Rights (BC 417)

G. M&R Stations (BC 418)

H. Capital Tools (BC 436)

I. Local Engineering Pool (BC 903)

	In 2013 \$ (000)							
Adjusted-Forecast								
2014	2014 2015							
210	592	1,012						
1,213	680	680						
474	474	474						
3,127	3,127	3,127						
241	262	262						
500	0	0						
1,184	1,184	1,184						
130	130	130						
133	133	133						
7,212	6,582	7,002						

Total

Area: GAS TRANSMISSION
Witness: Raymond K. Stanford
Category: A. New Pipelines (BC 4X1)

Workpaper: VARIOUS

Summary for Category: A. New Pipelines (BC 4X1)

	In 2013\$ (000)						
	Adjusted-Recorded	111 20 100 (0	Adjusted-Forecast				
	2013	2014	2015	2016			
Labor	0	111	247	391			
Non-Labor	0	99	345	621			
NSE	0	0	0	0			
Total		210	592	1,012			
FTE	0.0	1.8	4.5	7.6			
00411A NRG Joint-ven	ture UEG at Carlsbad						
Labor	0	36	180	324			
Non-Labor	0	69	345	621			
NSE	0	0	0	0			
Total	0	105	525	945			
FTE	0.0	0.8	3.8	6.9			
00411B New Pipelines	- Blanket W.O. projects						
Labor	0	8	0	0			
Non-Labor	0	30	0	0			
NSE	0	0	0	0			
Total	0	38	0	0			
FTE	0.0	0.3	0.0	0.0			
00411C New Transmiss	sion Pipelines - Billed Capita	I					
Labor	0	67	67	67			
Non-Labor	0	0	0	0			
NSE	0	0	0	0			
Total	0	67	67	67			
FTE	0.0	0.7	0.7	0.7			

Beginning of Workpaper Group 00411A - NRG Joint-venture UEG at Carlsbad

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00411.0

Category: A. New Pipelines (BC 4X1)

Category-Sub: 1. NRG Joint-venture UEG at Carlsbad

Workpaper Group: 00411A - NRG Joint-venture UEG at Carlsbad

Summary of Results (Constant 2013 \$ in 000s):

Forecast	Method		Adjusted Recorded			Adjusted Forecast			
Years	S	2009	2010	2011	2012	2013	2014	2015	2016
Labor	Zero-Based	0	0	0	0	0	36	180	324
Non-Labor	Zero-Based	0	0	0	0	0	69	345	621
NSE	Zero-Based	0	0	0	0	0	0	0	0
Tota	ıl	0	0	0	0	0	105	525	945
FTE	Zero-Based	0.0	0.0	0.0	0.0	0.0	0.8	3.8	6.9

Business Purpose:

Acquire new electrical peaking capability through a joint venture with NRG Energy Corp.

Physical Description:

Install new Transmission mains and service lines to serve a new UEG peaker plant in Carlsbad, CA. The plant will be a 588-MW peaking plant.

Project Justification:

Closing the San Onofre generating plant, which accounted for approx. 20% of SDGE's power supply, and the looming shutdown of several power plants that use once-through cooling has left SDG&E searching for new power supply. This is an opportunity for NRG to fill some of the power needs for the region. SDG&E has agreed to buy power from the new plant as long as it is a peaker. The new plant will help SDG&E replace its share of the 2,150-MW San Onofre nuclear plant which was permanently shut down in summer of 2013.

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00411.0

Category: A. New Pipelines (BC 4X1)

Category-Sub: 1. NRG Joint-venture UEG at Carlsbad

Workpaper Group: 00411A - NRG Joint-venture UEG at Carlsbad

Forecast Methodology:

Labor - Zero-Based

Labor content is calculated at the average content of the last five years of recorded costs in this BC.

Non-Labor - Zero-Based

Non-labor costs are typically for materials, construction equipment and contract labor. Such costs are estimated by experienced pipeline construction management personnel using reference to recent pipeline construction projects of similar scope, pipe size and construction environment.

NSE - Zero-Based

None,

Beginning of Workpaper Sub Details for Workpaper Group 00411A

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00411.0

Category: A. New Pipelines (BC 4X1)

Category-Sub: 1. NRG Joint-venture UEG at Carlsbad

Workpaper Group: 00411A - Gas Storage - Compressor Stations - Goleta - Units #2 and #3 Overhauls

Workpaper Detail: 00411A.001 - NRG Joint-venture UEG at Carlsbad

In-Service Date: 09/30/2016

Description:

Gas Transmission - New pipelines

Forecast In 2013 \$(000)							
Years 2014 2015 2016							
Labor		36	180	324			
Non-Labor		69	345	621			
NSE		0	0	0			
	Total	105	525	945			
FTE		0.8	3.8	6.9			

Beginning of Workpaper Group 00411B - New Pipelines - Blanket W.O. projects

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00411.0

Category: A. New Pipelines (BC 4X1)

Category-Sub: 2. New Pipelines - Blanket W.O. projects

Workpaper Group: 00411B - New Pipelines - Blanket W.O. projects

Summary of Results (Constant 2013 \$ in 000s):

Forecast I	Method	Adjusted Recorded			Adjusted Forecast				
Years	S	2009	2010	2011	2012	2013	2014	2015	2016
Labor	Zero-Based	0	0	0	0	0	8	0	0
Non-Labor	Zero-Based	0	0	0	0	0	30	0	0
NSE	Zero-Based	0	0	0	0	0	0	0	0
Tota	ıl	0	0	0	0	0	38	0	0
FTE	Zero-Based	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0

Business Purpose:

This Budget Code includes costs associated with the design and installation of new transmission pipelines to serve new customer loads and/or to improve the ability to move natural gas to points of critical need at adequate pressure. Includes costs planned in Budget Categories 401, 411, and 421 for "blanket" smaller projects not qualifying for an individual work paper

Physical Description:

New pipeline projects include planning, design, permitting, material acquisition, construction, commissioning and impact mitigation for new pipelines and associated valves, fittings, pressure regulating stations and service lines. Projects can range in size and magnitude from a few feet to many miles of large diameter pipeline through urban, suburban, rural or remote terrain within SDG&E's service territory.

Project Justification:

New pipelines are extended to customers in accordance with tariff rules approved by the CPUC. Costs for 2014 shown on this work paper are based on the average of the most recent five years' recorded expenditures including collected amounts applied to direct costs.

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00411.0

Category: A. New Pipelines (BC 4X1)

Category-Sub: 2. New Pipelines - Blanket W.O. projects

Workpaper Group: 00411B - New Pipelines - Blanket W.O. projects

Forecast Methodology:

Labor - Zero-Based

The labor portion of total direct project costs is derived as a percentage of costs in this BC over the last five recorded vears.

Non-Labor - Zero-Based

Non-labor costs are typically for materials, construction equipment and contract labor. Such costs are estimated by experienced pipeline construction management personnel using reference to recent pipeline construction projects of similar scope, pipe size and construction environment.

NSE - Zero-Based

None. These are pipeline-related projects.

Beginning of Workpaper Sub Details for Workpaper Group 00411B

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00411.0

Category: A. New Pipelines (BC 4X1)

Category-Sub: 2. New Pipelines - Blanket W.O. projects

Workpaper Group: 00411B - Gas Storage - Compressor Stations - Blanket projects

Workpaper Detail: 00411B.001 - New Pipelines - Blanket W.O. projects

In-Service Date: Not Applicable

Description:

Gas Transmission - New Pipelines

Forecast In 2013 \$(000)								
	Years 2014 2015 2016							
Labor		8	0	0				
Non-Labor		30	0	0				
NSE		0	0	0				
	Total	38	0					
FTE		0.3	0.0	0.0				

Beginning of Workpaper Group
00411C - New Transmission Pipelines - Billed Capital

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00411.0

Category: A. New Pipelines (BC 4X1)

Category-Sub: 3. New Transmission Pipelines - Billed Capital

Workpaper Group: 00411C - New Transmission Pipelines - Billed Capital

Summary of Results (Constant 2013 \$ in 000s):

Forecast I	Method		Adjusted Recorded			Adjusted Forecast			
Years	S	2009	2010	2011	2012	2013	2014	2015	2016
Labor	Zero-Based	0	0	0	0	0	67	67	67
Non-Labor	Zero-Based	0	0	0	0	0	0	0	0
NSE	Zero-Based	0	0	0	0	0	0	0	0
Tota	ıl	0	0	0	0	0	67	67	67
FTE	Zero-Based	0.0	0.0	0.0	0.0	0.0	0.7	0.7	0.7

Business Purpose:

Provide for payment for non-shared engineering and planning services provided to SDG&E by SoCalGas' engineering department.

Physical Description:

These are payments for billings sent to SDG&E by SoCalGas in compliance with merger requirements.

Project Justification:

Comply with merger requirements and agreements imposed during the merger of the parent companies of the two utilities.

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00411.0

Category: A. New Pipelines (BC 4X1)

Category-Sub: 3. New Transmission Pipelines - Billed Capital

Workpaper Group: 00411C - New Transmission Pipelines - Billed Capital

Forecast Methodology:

Labor - Zero-Based

Planned according to the last five years of recorded activitiy in this BC.

Non-Labor - Zero-Based

Planned according to the last five years of recorded activitiy in this BC.

NSE - Zero-Based

Does not apply. Labor only.

Beginning of Workpaper Sub Details for Workpaper Group 00411C

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00411.0

Category: A. New Pipelines (BC 4X1)

Category-Sub: 3. New Transmission Pipelines - Billed Capital

Workpaper Group: 00411C - New Transmission Pipelines - Billed Capital
Workpaper Detail: 00411C.001 - New Transmission Pipelines - Billed Capital

In-Service Date: Not Applicable

Description:

Gas Transmission - New Pipelines

Forecast In 2013 \$(000)								
	Years 2014 2015 2016							
Labor		67	67	67				
Non-Labor		0	0	0				
NSE		0	0	0				
	Total	67	67	67				
FTE		0.7	0.7	0.7				

Area: GAS TRANSMISSION
Witness: Raymond K. Stanford
Category: B. Replacements (BC 4X2)

Workpaper: 004120

Summary for Category: B. Replacements (BC 4X2)

	In 2013\$ (000)						
	Adjusted-Recorded		Adjusted-Forecast				
	2013	2014	2015	2016			
Labor	69	96	47	47			
Non-Labor	1,157	1,117	633	633			
NSE	0	0	0	0			
Total	1,226	1,213	680	680			
FTE	0.7	0.9	0.5	0.5			

004120 GT PL REPLACE/EXTERNAL DRIVEN

Labor	69	96	47	47
Non-Labor	1,157	1,117	633	633
NSE	0	0	0	0
Total	1,226	1,213	680	680
FTE	0.7	0.9	0.5	0.5

Beginning of Workpaper Group
004120 - GT PL REPLACE/EXTERNAL DRIVEN

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00412.0

Category: B. Replacements (BC 4X2)

Category-Sub: 1. Replacements

Workpaper Group: 004120 - GT PL REPLACE/EXTERNAL DRIVEN

Summary of Results (Constant 2013 \$ in 000s):

Forecast I	Method	Adjusted Recorded Adjuste			sted Forec	ted Forecast			
Years		2009	2010	2011	2012	2013	2014	2015	2016
Labor	Zero-Based	78	46	29	12	69	96	47	47
Non-Labor	Zero-Based	1,359	397	165	82	1,157	1,117	633	633
NSE	Zero-Based	0	0	0	0	0	0	0	0
Total		1,436	443	194	94	1,226	1,213	680	680
FTE	Zero-Based	0.8	0.5	0.2	0.1	0.7	0.9	0.5	0.5

Business Purpose:

This Budget Code includes costs associated with the design and installation of transmission pipeline replacements. Typically, transmission pipelines are replaced due to either condition of existing pipeline or hazardous condition affecting the existing pipeline location. Pipelines with a history of t leakage, poor coating, or that are difficult to cathodically protect are routinely evaluated for possible replacement. Not included on this work paper is the cost impact of D.O.T. pipeline integrity requirements found in CFR 49, Part 192, Subpart O.

Physical Description:

Projects in this Budget Code include the cost to plan, design, permit, acquire materials, construct, commission and mitigate impacts for the replacement of pipeline, fittings, valves and associated pressure regulating stations and service lines. Multiple projects are completed each year ranging in size and magnitude from a few feet to several miles of replacement. Projects can involve difficult and hazardous access with many logistical challenges caused by weather or physical terrain.

Project Justification:

The estimate for 2014 comes from the operations area of the company and people familiar with local projects, none of which qualify for seperate work paper treatment. The estimates for 2015 and 2016 are based on an average of the most recent 5 years of recorded costs and on the experience and judgment of local pipeline people with knowledge of trends in construction costs and materials performance. Costs in this budget category over the past five years have averaged 70% collectible.

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00412.0

Category: B. Replacements (BC 4X2)

Category-Sub: 1. Replacements

Workpaper Group: 004120 - GT PL REPLACE/EXTERNAL DRIVEN

Forecast Methodology:

Labor - Zero-Based

2014 is from Transmission Operations' 5-yr capital plan. 2015 and 2016 are 5-yr average.

Non-Labor - Zero-Based

2014 is from Transmission Operations' 5-yr capital plan. 2015 and 2016 are 5-yr average.

NSE - Zero-Based

None.

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00412.0

Category: B. Replacements (BC 4X2)

Category-Sub: 1. Replacements

Workpaper Group: 004120 - GT PL REPLACE/EXTERNAL DRIVEN

Adjustments to Forecast

	In 2013 \$ (000)									
Forecast Method Base Forecast		For	ecast Adju	stments	Ad	Adjusted-Forecast				
Years		2014	2015	2016	2014	2015	2016	2014	2015	2016
Labor	Zero-Based	96	47	47	0	0	0	96	47	47
Non-Labor	Zero-Based	1,117	633	633	0	0	0	1,117	633	633
NSE	Zero-Based	0	0	0	0	0	0	0	0	0
Total		1,213	680	680	0	<u> </u>	0	1,213	680	680
FTE	Zero-Based	0.9	0.5	0.5	0.0	0.0	0.0	0.9	0.5	0.5

Forecast Adjustment Details

Year/Explanation	<u>Labor</u>	<u>NLbr</u>	<u>NSE</u>	<u>Total</u>	<u>FTE</u>	<u>RefID</u>
2014 Total	0	0	0	0	0.0	
2015 Total	0	0	0	0	0.0	
2016 Total	0	0	0	0	0.0	

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00412.0

Category: B. Replacements (BC 4X2)

Category-Sub: 1. Replacements

Workpaper Group: 004120 - GT PL REPLACE/EXTERNAL DRIVEN

Determination of Adjusted-Recorded:

	2009 (\$000)	2010 (\$000)	2011 (\$000)	2012 (\$000)	2013 (\$000)
ecorded (Nominal \$)*					
Labor	160	146	176	226	276
Non-Labor	5,080	13,397	13,238	9,566	10,833
NSE	0	0	0	0	0
Total	5,241	13,544	13,414	9,792	11,108
FTE	1.8	1.4	1.2	2.1	2.3
djustments (Nominal \$) **					
Labor	0	0	0	0	0
Non-Labor	1,271	682	0	19	1,048
NSE	0	0	0	0	0
Total	1,271	682	0	19	1,048
FTE	0.0	0.0	0.0	0.0	0.0
ecorded-Adjusted (Nomina	al \$)				
Labor	160	146	176	226	276
Non-Labor	6,351	14,080	13,238	9,585	11,881
NSE	0	0	0	0	0
Total	6,511	14,226	13,414	9,811	12,156
FTE	1.8	1.4	1.2	2.1	2.3
acation & Sick (Nominal \$)				
Labor	28	25	29	36	45
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	28	25	29	36	45
FTE	0.3	0.3	0.2	0.3	0.4
scalation to 2013\$					
Labor	43	30	16	-1	0
Non-Labor	1,449	2,500	1,004	-31	0
NSE	0	0	0	0	0
Total	1,492	2,531	1,020	-31	0
FTE	0.0	0.0	0.0	0.0	0.0
ecorded-Adjusted (Consta	ant 2013\$)				
Labor	231	202	220	261	321
Non-Labor	7,800	16,580	14,243	9,554	11,881
NSE	0	0	0	0	0
Total	8,031	16,782	14,463	9,816	12,202
FTE	2.1	1.7	1.4	2.4	2.7

^{*} After company-wide exclusions of Non-GRC costs

^{**} Refer to "Detail of Adjustments to Recorded" page for line item adjustments

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00412.0

Category: B. Replacements (BC 4X2)

Category-Sub: 1. Replacements

Workpaper Group: 004120 - GT PL REPLACE/EXTERNAL DRIVEN

Adjustments to Recorded:

In Nominal \$(000)										
	Years	2009	2010	2011	2012	2013				
Labor		0	0	0	0	0				
Non-Labor		1,271	682	0	19	1,048				
NSE		0	0	0	0	0				
	Total	1,271	682	0	19	1,048				
FTE		0.0	0.0	0.0	0.0	0.0				

Detail of Adjustments to Recorded in Nominal \$:

Year/Explanation	Labor	NLbr	NSE	Total	FTE	RefID			
2009	0	1,271	0	1,271	0.0	TPMJW201311211557438			
Removed negative (CIAC amounts to	show actual SDGI	E expendature. (P	er GRC prodedur	al guidance	e.)			
2009 Total	0	1,271	0	1,271	0.0				
2010	0	682	0	682	0.0	TPMJW201311211558270			
Removed negative (Removed negative CIAC amounts to show actual SDGE expendature. (Per GRC prodedural guidance.)								
2010 Total	0	682	0	682	0.0				
2011 Total	0	0	0	0	0.0				
2012	0	19	0	19	0.0	TPMJW201311211559062			
Removed negative (CIAC amounts to	show actual SDGI	E expendature. (P	er GRC prodedur	al guidance	e.)			
2012 Total	0	19	0	19	0.0				
2013	0	1,048	0	1,048	0.0	TPMJW201402181531120			
Removed negative (CIAC amounts per	case Mgt.							
2013 Total	0	1,048	0	1,048	0.0				

Beginning of Workpaper Sub Details for Workpaper Group 004120

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00412.0

Category: B. Replacements (BC 4X2)

Category-Sub: 1. Replacements

Workpaper Group: 004120 - GT Stor Wells / Externally Driven

Workpaper Detail: 004120.001 - Gas Transmission Line Replacements - non-PIP Collectible portion

In-Service Date: Not Applicable

Description:

Gas Transmission - Non-PIP Pipeline replacements.

	Forecast In 2013 \$(000)										
	Years	2014	2015	2016							
Labor		67	33	33							
Non-Labor		782	443	443							
NSE		0	0	0							
	Total	849	476	476							
FTE		0.7	0.4	0.4							

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00412.0

Category: B. Replacements (BC 4X2)

Category-Sub: 1. Replacements

Workpaper Group: 004120 - GT Stor Wells / Externally Driven

Workpaper Detail: 004120.002 - Gas Transmission Line Replacements - Non-Collectible Portion

In-Service Date: Not Applicable

Description:

Gas Transmission - Non-PIP Pipeline replacements.

	Forecast In 2013 \$(000)										
	Years	2014	2015	2016							
Labor		29	14	14							
Non-Labor		335	190	190							
NSE		0	0	0							
	Total	364	204	204							
FTE		0.2	0.1	0.1							

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Category: C. Relocations (BC 4X3 4X4)

Workpaper: VARIOUS

Summary for Category: C. Relocations (BC 4X3 4X4)

		In 2013\$ (0	00)	
	Adjusted-Recorded	=	Adjusted-Forecast	
	2013	2014	2015	2016
Labor	0	15	15	15
Non-Labor	0	459	459	459
NSE	0	0	0	0
Total		474	474	474
FTE	0.0	0.1	0.1	0.1
004130 GT PL RELOC-F	WAY/EXTERNAL DRIVEN			
Labor	0	0	0	0
Non-Labor	0	298	298	298
NSE	0	0	0	0
Total		298	298	298
FTE	0.0	0.0	0.0	0.0
004140 GT PL RELOC-FI	RAN/PRV ROW/EXTERNAL	DRIVEN		
Labor	0	15	15	15
Non-Labor	0	161	161	161
NSE	0	0	0	0
Total		176	176	176
FTE	0.0	0.1	0.1	0.1

Beginning of Workpaper Group
004130 - GT PL RELOC-FWAY/EXTERNAL DRIVEN

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00413.0

Category: C. Relocations (BC 4X3 4X4)

Category-Sub: 1. GT PL RELOC-FWAY/EXTERNAL DRIVEN

Workpaper Group: 004130 - GT PL RELOC-FWAY/EXTERNAL DRIVEN

Summary of Results (Constant 2013 \$ in 000s):

Forecast	Method		Adjus	sted Recorded Adjusted Foreca			ast		
Years	s	2009	2010	2011	2012	2013	2014	2015	2016
Labor	5-YR Average	0	0	0	0	0		0	0
Non-Labor	5-YR Average	914	105	186	288	0	298	298	298
NSE	5-YR Average	0	0	0	0	0	0	0	0
Tota	ıl	914	105	186	288	0	298	298	298
FTE	5-YR Average	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Business Purpose:

This Budget Code includes costs associated with pipeline and associated facility relocations necessitated by CalTrans construction projects.

Physical Description:

Relocate and replace pipelines and related facilities found to be in conflict with Cal Trans construction projects. Individual projects will vary from less than \$10,000 to as high as multiple hundreds of thousands of dollars.

Project Justification:

To meet operating, right of way, and franchise agreement requirements. Ongoing projects with Cal Trans are not always known during the annual budgeting process. Throughout the year, SDG&E is required to relocate pipelines during the same year they are being submitted to SDG&E. Costs are driven by safety and regulatory compliance as well as contractual requirements.

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00413.0

Category: C. Relocations (BC 4X3 4X4)

Category-Sub: 1. GT PL RELOC-FWAY/EXTERNAL DRIVEN

Workpaper Group: 004130 - GT PL RELOC-FWAY/EXTERNAL DRIVEN

Forecast Methodology:

Labor - 5-YR Average

Planned years are estimated at 5-yr averages. Labor is broken out according to the dollar ratio during the most recent five recorded years.

Non-Labor - 5-YR Average

Planned years are estimated at 5-yr averages. Non-Labor is broken out according to the dollar ratio during the most recent five recorded years.

NSE - 5-YR Average

None.			

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00413.0

Category: C. Relocations (BC 4X3 4X4)

Category-Sub: 1. GT PL RELOC-FWAY/EXTERNAL DRIVEN

Workpaper Group: 004130 - GT PL RELOC-FWAY/EXTERNAL DRIVEN

Adjustments to Forecast

	In 2013 \$ (000)										
Forecast I	Forecast Method Base Forecast		For	ecast Adju	stments	A	Adjusted-Forecast				
Years		2014	2015	2016	2014	2015	2016	2014	2015	2016	
Labor	5-YR Average	0	0	0	0	0	0	0	0	0	
Non-Labor	5-YR Average	298	298	298	0	0	0	298	298	298	
NSE	5-YR Average	0	0	0	0	0	0	0	0	0	
Total		298	298	298	0	0	_ 0	298	298	298	
FTE	5-YR Average	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Forecast Adjustment Details

Year/Explanation	<u>Labor</u>	<u>NLbr</u>	<u>NSE</u>	<u>Total</u>	<u>FTE</u>	<u>RefID</u>
2014 Total	0	0	0	0	0.0	
2015 Total	0	0	0	0	0.0	
2016 Total	0	0	0	0	0.0	

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00413.0

Category: C. Relocations (BC 4X3 4X4)

Category-Sub: 1. GT PL RELOC-FWAY/EXTERNAL DRIVEN

Workpaper Group: 004130 - GT PL RELOC-FWAY/EXTERNAL DRIVEN

Determination of Adjusted-Recorded:

18 117 23 3,868 0 0 41 3,985 3.6 1.2 0 48 0 0 48 0 0 48 0
23 3,868 0 0 41 3,985 3.6 1.2 0 0 48 0 0 0
0 3,985 3.6 1.2 0 0 48 0 0 0
3,985 3.6 1.2 0 0 48 0 0 0
0 0 48 0 0 0
0 0 48 0 0 0
48 0 0 0
48 0 0 0
0 0
0.0
18 117
71 3,868
0 0
89 3,985
3.6 1.2
51 19
0 0
0 0
51 19
0.6
-1 0
20 0
0 0
21 0
0.0
68 136
52 3,868
0 0
20 4,005
1.4

^{*} After company-wide exclusions of Non-GRC costs

^{**} Refer to "Detail of Adjustments to Recorded" page for line item adjustments

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00413.0

Category: C. Relocations (BC 4X3 4X4)

Category-Sub: 1. GT PL RELOC-FWAY/EXTERNAL DRIVEN

Workpaper Group: 004130 - GT PL RELOC-FWAY/EXTERNAL DRIVEN

Adjustments to Recorded:

In Nominal \$(000)								
	Years	2009	2010	2011	2012	2013		
Labor		0	0	0	0	0		
Non-Labor		744	0	148	148	0		
NSE		0	0	0	0	0		
	Total	744	0	148	148	0		
FTE		0.0	0.0	0.0	0.0	0.0		

Detail of Adjustments to Recorded in Nominal \$:

Year/Explanation	Labor	NLbr	NSE	Total	FTE	RefID
2009	0	744	0	744	0.0	TPMJW201311211613039
This is a recalculation	on from GRID B	W for this BC by	cost element s	howing using net of	f debits and C	IAC negatives.
2009 Total	0	744	0	744	0.0	
2010 Total	0	0	0	0	0.0	
2011	0	148	0	148	0.0	TPMJW201402181539314
Removed negative	CIAC amount pe	er case Mgt.				
2011 Total	0	148	0	148	0.0	
2012	0	0	0	0	0.0	TPMJW201311211614498
Restored original ar	mount.					
	0	148	0	148	0.0	TPMJW20131121162223
Removes negative CIAC amounts to show actual SDGE expenditures. (Per GRC procedural guidance.)						
2012 Total	0	148	0	148	0.0	
2013 Total	0	0	0	0	0.0	

Beginning of Workpaper Sub Details for Workpaper Group 004130

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00413.0

Category: C. Relocations (BC 4X3 4X4)

Category-Sub: 1. GT PL RELOC-FWAY/EXTERNAL DRIVEN Workpaper Group: 004130 - GT Stor Pipelines / Externally Driven

Workpaper Detail: 004130.001 - Gas Transmission Line Relocations due to Freeway projects.

In-Service Date: Not Applicable

Description:

Forecast In 2013 \$(000)							
	Years	2014	2015	2016			
Labor		0	0	0			
Non-Labor		298	298	298			
NSE		0	0	0			
	Total	298	298	298			
FTE		0.0	0.0	0.0			

Beginning of Workpaper Group
004140 - GT PL RELOC-FRAN/PRV ROW/EXTERNAL DRIVEN

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00414.0

Category: C. Relocations (BC 4X3 4X4)

Category-Sub: 2. GT PL RELOC-FRAN/PRV ROW/EXTERNAL DRIVEN

Workpaper Group: 004140 - GT PL RELOC-FRAN/PRV ROW/EXTERNAL DRIVEN

Summary of Results (Constant 2013 \$ in 000s):

Forecast Method			Adjusted Recorded					Adjusted Forecast		
Years		2009	2010	2011	2012	2013	2014	2015	2016	
Labor	Zero-Based	0	0	15	0	0	15	15	15	
Non-Labor	Zero-Based	0	0	160	9	0	161	161	161	
NSE	Zero-Based	0	0	0	0	0	0	0	0	
Total		0	0	175	8	0	176	176	176	
FTE	Zero-Based	0.0	0.0	0.1	0.0	0.0	0.1	0.1	0.1	

Business Purpose:

This Budget Code includes costs associated with the modification and relocation of transmission pipelines to accommodate planned private property development, municipal public works and street improvement projects, and other work required due to right-of-way agreements, contract and franchise requirements.

Physical Description:

This Budget Code contains forecasts for a number of pipeline relocation projects required to meet the regulatory requirements or contract clauses of operating, right of way, franchise, and 3rd party developer agreements. Specific projects with cities and developers are not always clear during the annual budgeting process. These projects can range in magnitude from less than one hundred feet of pipe to accommodate a storm drain or sewer installation to several miles of relocated pipe, fittings, valves and appurtenances needed to accommodate residential development over large tracts of previously undeveloped land throughout our service territory. Throughout the year, SDG&E can be required to relocate pipelines during the same year the request is received by SDG&E due to the immediate needs of third party developers or municipal agencies.

Individual projects in this budget code can vary in cost from less than \$10,000 to as high as several hundreds of thousands of dollars.

Project Justification:

Pipelines are relocated according to the requirements of municipal franchises and property developers. Some are collectible and others are not, usually depending on rights of way or franchise content.

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00414.0

Category: C. Relocations (BC 4X3 4X4)

Category-Sub: 2. GT PL RELOC-FRAN/PRV ROW/EXTERNAL DRIVEN

Workpaper Group: 004140 - GT PL RELOC-FRAN/PRV ROW/EXTERNAL DRIVEN

Forecast Methodology:

Labor - Zero-Based

Activity in this BC varies considerably over the years. This forecast repeats the experience in 2011, the most recent year in which there has been activity over the last five years. Labor is a repeat of the 2011 content.

Non-Labor - Zero-Based

Activity in this BC varies considerably over the years. This forecast repeats the experience in 2011, the most recent year in which there has been activity over the last five years. Non-labor is a repeat of the 2011 content.

NSE - Zero-Based

None.	

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00414.0

Category: C. Relocations (BC 4X3 4X4)

Category-Sub: 2. GT PL RELOC-FRAN/PRV ROW/EXTERNAL DRIVEN

Workpaper Group: 004140 - GT PL RELOC-FRAN/PRV ROW/EXTERNAL DRIVEN

Adjustments to Forecast

	In 2013 \$ (000)										
Forecast Method Base Forecast			For	ecast Adjı	ıstments	A	Adjusted-Forecast				
Years		2014	2015	2016	2014	2015	2016	2014	2015	2016	
Labor	Zero-Based	15	15	15	0	0	0	15	15	 15	
Non-Labor	Zero-Based	161	161	161	0	0	0	161	161	161	
NSE	Zero-Based	0	0	0	0	0	0	0	0	0	
Total		176	176	176	- o	<u> </u>	0	176	176	176	
FTE	Zero-Based	0.1	0.1	0.1	0.0	0.0	0.0	0.1	0.1	0.1	

Forecast Adjustment Details

Year/Explanation	<u>Labor</u>	<u>NLbr</u>	<u>NSE</u>	<u>Total</u>	<u>FTE</u>	RefID
2014 Total	0	0	0	0	0.0	
2015 Total	0	0	0	0	0.0	
2016 Total	0	0	0	0	0.0	

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00414.0

Category: C. Relocations (BC 4X3 4X4)

Category-Sub: 2. GT PL RELOC-FRAN/PRV ROW/EXTERNAL DRIVEN

Workpaper Group: 004140 - GT PL RELOC-FRAN/PRV ROW/EXTERNAL DRIVEN

Determination of Adjusted-Recorded:

	2009 (\$000)	2010 (\$000)	2011 (\$000)	2012 (\$000)	2013 (\$000)
Recorded (Nominal \$)*					
Labor	587	642	457	458	1,100
Non-Labor	9,273	3,968	3,957	5,733	8,001
NSE	0	0	0	0	0
Total	9,860	4,610	4,414	6,191	9,101
FTE	5.4	6.7	4.1	4.6	11.3
Adjustments (Nominal \$) **					
Labor	0	0	0	0	0
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	0		0		0
FTE	0.0	0.0	0.0	0.0	0.0
Recorded-Adjusted (Nomina	al \$)				
Labor	587	642	457	458	1,100
Non-Labor	9,273	3,968	3,957	5,733	8,001
NSE	0	0	0	0	0
Total	9,860	4,610	4,414	6,191	9,101
FTE	5.4	6.7	4.1	4.6	11.3
Vacation & Sick (Nominal \$)				
Labor	106	112	76	73	183
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	106	112	76	73	183
FTE	1.0	1.2	0.7	0.8	1.9
Escalation to 2013\$					
Labor	158	134	40	-2	0
Non-Labor	2,116	705	300	-18	0
NSE	0	0	0	0	0
Total	2,274	839	341	-20	0
FTE	0.0	0.0	0.0	0.0	0.0
Recorded-Adjusted (Consta	nt 2013\$)				
Labor	851	888	573	530	1,282
Non-Labor	11,389	4,673	4,257	5,715	8,001
NSE	0	0	0	0	0
Total	12,240	 5,561	4,830	6,245	9,284
FTE	6.4	7.9	4.8	5.4	13.2

^{*} After company-wide exclusions of Non-GRC costs

^{**} Refer to "Detail of Adjustments to Recorded" page for line item adjustments

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00414.0

Category: C. Relocations (BC 4X3 4X4)

Category-Sub: 2. GT PL RELOC-FRAN/PRV ROW/EXTERNAL DRIVEN

Workpaper Group: 004140 - GT PL RELOC-FRAN/PRV ROW/EXTERNAL DRIVEN

Adjustments to Recorded:

In Nominal \$(000)									
	Years	2009	2010	2011	2012	2013			
Labor		0	0	0	0	0			
Non-Labor		0	0	0	0	0			
NSE		0	0	0	0	0			
	Total	0	0	0	0	0			
FTE		0.0	0.0	0.0	0.0	0.0			

Detail of Adjustments to Recorded in Nominal \$:

Year/Explanation	Labor	NLbr	NSE	Total	FTE	RefID
2009 Total	0	0	0	0	0.0	
2010 Total	0	0	0	0	0.0	
2011	0	0	0	0	0.0	TPMJW20131121163237
Removes CIAC amo	unts to show actu	al SDGE expend	itures. (Per GRC	procedural guida	ance.)	
2011 Total	0	0	0	0	0.0	
2012 Total	0	0	0	0	0.0	
2013 Total	0	0	0	0	0.0	

Beginning of Workpaper Sub Details for Workpaper Group 004140

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00414.0

Category: C. Relocations (BC 4X3 4X4)

Category-Sub: 2. GT PL RELOC-FRAN/PRV ROW/EXTERNAL DRIVEN

Workpaper Group: 004140 - GT Stor Purifi Equip / Externally Driven

Workpaper Detail: 004140.001 - GT - Relocate Lines due to Freeway (CalTrans) activities

In-Service Date: Not Applicable

Description:

	Forecast In 2013 \$(000)							
	Years	2014	2015	2016				
Labor		15	15	15				
Non-Labor		161	161	161				
NSE		0	0	0				
	Total	176	176	176				
FTE		0.1	0.1	0.1				

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Category: D. Compressor Stations (BC 4X5)

Workpaper: 004150

Summary for Category: D. Compressor Stations (BC 4X5

		In 2013\$ (0	00)	
	Adjusted-Recorded			
	2013	2014	2015	2016
Labor	161	179	179	179
Non-Labor	1,962	2,948	2,948	2,948
NSE	0	0	0	0
Total	2,123	3,127	3,127	3,127
FTE	1.8	1.9	1.9	1.9
004150 Compressor S	Stations			
Labor	161	179	179	179
Non-Labor	1,962	2,948	2,948	2,948
NSE	0	0	0	0
Total	2,123	3,127	3,127	3,127
FTE	1.8	1.9	1.9	1.9

Beginning of Workpaper Group 004150 - Compressor Stations

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00415.0

Category: D. Compressor Stations (BC 4X5)

Category-Sub: 1. Compressor Stations

Workpaper Group: 004150 - Compressor Stations

Summary of Results (Constant 2013 \$ in 000s):

Forecast Method			Adjusted Recorded					Adjusted Forecast		
Years		2009	2010	2011	2012	2013	2014	2015	2016	
Labor	Zero-Based	79	111	121	102	161	179	179	179	
Non-Labor	Zero-Based	3,940	4,720	2,407	1,691	1,962	2,948	2,948	2,948	
NSE	Zero-Based	0	0	0	0	0	0	0	0	
Tota	ıl	4,019	4,832	2,527	1,793	2,123	3,127	3,127	3,127	
FTE	Zero-Based	0.7	1.2	1.3	1.0	1.8	1.9	1.9	1.9	

Business Purpose:

This Budget Code includes costs associated with the installation and replacement of compressor station equipment used in operating the transmission system. The nature of compressor station operation requires consistent maintenance and replacement of key engine components and controls equipment to sustain the reliability and safety of the facility. To keep operating costs down, reliance is made on automating data gathering systems to monitor performance data such as flows, pressures, and temperatures. The upgrade and replacement of controls consisting of out dated technology is critical to enable the station to operate at its highest efficiency and that proper testing and diagnostics can be executed when the engine units are down.

Physical Description:

Individual project scopes can consist of one or a combination of the following installations: engine control panels, oxidation catalysts, evaporative ponds, cooling tower, blowdown silencer, station auxiliary systems, turbos, station physical security, and clearance pockets.

Project Justification:

Existing compressor station equipment has a finite life requiring regular replacement and/or upgrade as recommended by manufacturers or as required by operating experience to maintain reliability and transportation ability for the Southern California market. In addition, the need has been identified to harden the physical security at a critical compressor station. This need was driven by two factors. The first factor was the Transportation Security Administration (TSA) guidelines to objectively identify gas assets deemed as critical. The second factor was the various security breaches that recently occurred affecting the energy sector.

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00415.0

Category: D. Compressor Stations (BC 4X5)

Category-Sub: 1. Compressor Stations

Workpaper Group: 004150 - Compressor Stations

Forecast Methodology:

Labor - Zero-Based

The 5-year average is used for years 2014, 2015, and 2016. To the five-year average recorded costs is added an estimate for billed capital for engineering and/or planning provided by So Cal Gas to SDG&E. Such costs are accounted as indirects and are thus not included in the booked recorded costs. Labor amount is estimated using the last five years of recorded costs.

Non-Labor - Zero-Based

The 5-year average is used for years 2014, 2015, and 2016. Non-labor amount is estimated using the last five years of recorded costs.

NSE - Zero-Based

None.			

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00415.0

Category: D. Compressor Stations (BC 4X5)

Category-Sub: 1. Compressor Stations

Workpaper Group: 004150 - Compressor Stations

Adjustments to Forecast

	In 2013 \$ (000)									
Forecast	Forecast Method Base Forecast Forecast Adjustments						Ac	Adjusted-Forecast		
Years		2014	2015	2016	2014	2015	2016	2014	2015	2016
Labor	Zero-Based	179	179	179	0	0	0	179	179	179
Non-Labor	Zero-Based	2,948	2,948	2,948	0	0	0	2,948	2,948	2,948
NSE	Zero-Based	0	0	0	0	0	0	0	0	0
Total		3,127	3,127	3,127	0	0	<u> </u>	3,127	3,127	3,127
FTE	Zero-Based	1.9	1.9	1.9	0.0	0.0	0.0	1.9	1.9	1.9

Forecast Adjustment Details

Year/Explanation	<u>Labor</u>	<u>NLbr</u>	<u>NSE</u>	<u>Total</u>	<u>FTE</u>	<u>RefID</u>
2014 Total	0	0	0	0	0.0	
2015 Total	0	0	0	0	0.0	
2016 Total	0	0	0	0	0.0	

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00415.0

Category: D. Compressor Stations (BC 4X5)

Category-Sub: 1. Compressor Stations
Workpaper Group: 004150 - Compressor Stations

Determination of Adjusted-Recorded:

	2009 (\$000)	2010 (\$000)	2011 (\$000)	2012 (\$000)	2013 (\$000)
Recorded (Nominal \$)*					
Labor	56	82	98	89	139
Non-Labor	3,208	4,008	2,237	1,697	1,962
NSE	0	0	0	0	0
Total	3,263	4,090	2,335	1,786	2,101
FTE	0.6	1.0	1.1	0.9	1.5
Adjustments (Nominal \$) *	*				
Labor	0	0	0	0	0
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	0	0		0	
FTE	0.0	0.0	0.0	0.0	0.0
Recorded-Adjusted (Nomi	nal \$)				
Labor	56	82	98	89	139
Non-Labor	3,208	4,008	2,237	1,697	1,962
NSE	0	0	0	0	0
Total	3,263	4,090	2,335	1,786	2,101
FTE	0.6	1.0	1.1	0.9	1.5
Vacation & Sick (Nominal	\$)				
Labor	9	13	14	13	22
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	9	13	14	13	22
FTE	0.1	0.2	0.2	0.1	0.3
Escalation to 2013\$					
Labor	15	17	9	0	0
Non-Labor	732	712	170	-5	0
NSE	0	0	0	0	0
Total	747	729	178	-6	0
FTE	0.0	0.0	0.0	0.0	0.0
Recorded-Adjusted (Cons	tant 2013\$)				
Labor	79	111	121	102	161
Non-Labor	3,940	4,720	2,407	1,691	1,962
NSE	0	0	0	0	0
Total	4,019	4,832	2,527	1,793	2,123
FTE	0.7	1.2	1.3	1.0	1.8

^{*} After company-wide exclusions of Non-GRC costs

^{**} Refer to "Detail of Adjustments to Recorded" page for line item adjustments

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00415.0

Category: D. Compressor Stations (BC 4X5)

Category-Sub: 1. Compressor Stations
Workpaper Group: 004150 - Compressor Stations

Adjustments to Recorded:

In Nominal \$(000)						
	Years	2009	2010	2011	2012	2013
Labor		0	0	0	0	0
Non-Labor		0	0	0	0	0
NSE		0	0	0	0	0
	Total	0	0	0	0	0
FTE		0.0	0.0	0.0	0.0	0.0

Detail of Adjustments to Recorded in Nominal \$:

Year/Explanation	Labor	NLbr	NSE	Total	FTE	RefID
2009 Total	0	0	0	0	0.0	
2010 Total	0	0	0	0	0.0	
2011 Total	0	0	0	0	0.0	
2012 Total	0	0	0	0	0.0	
2013 Total	0	0	0	0	0.0	

Beginning of Workpaper Sub Details for Workpaper Group 004150

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00415.0

Category: D. Compressor Stations (BC 4X5)

Category-Sub: 1. Compressor Stations

Workpaper Group: 004150 - Compressor Stations

Workpaper Detail: 004150.001 - Gas Transmission Compressor Stations operated by SDGE

In-Service Date: Not Applicable

Description:

This work paper includes costs associated with the installation and replacement of compressor station equipment used in operating the transmission system.

	Forecast In 2013 \$(000)							
	Years 2014 2015 2016							
Labor		115	115	115				
Non-Labor		2,948	2,948	2,948				
NSE		0	0	0				
	Total	3,063	3,063	3,063				
FTE		1.2	1.2	1.2				

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00415.0

Category: D. Compressor Stations (BC 4X5)

Category-Sub: 1. Compressor Stations

Workpaper Group: 004150 - Compressor Stations

Workpaper Detail: 004150.002 - Billed Capital paid by SDGE

In-Service Date: Not Applicable

Description:

Gas Transmission - Compressor Stations

	Forecast In 2013 \$(000)							
	Years 2014 2015 2016							
Labor		64	64	64				
Non-Labor		0	0	0				
NSE		0	0	0				
	Total	64	64	64				
FTE		0.7	0.7	0.7				

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Category: E. Cathodic Protection (BC 4X6)

Workpaper: 004160

Summary for Category: E. Cathodic Protection (BC 4X6)

	In 2013\$ (000)					
	Adjusted-Recorded	Adjusted-Forecast				
	2013	2014	2015	2016		
Labor	11	79	86	86		
Non-Labor	72	162	176	176		
NSE	0	0	0	0		
Total	83	241	262	262		
FTE	0.1	0.7	0.8	0.8		

004460 GT C	ATHORIC DOOTE	CTION/FYTERNAI	DDI//EN

Labor	11	79	86	86
Non-Labor	72	162	176	176
NSE	0	0	0	0
Total	83	241	262	262
FTE	0.1	0.7	0.8	0.8

Beginning of Workpaper Group
004160 - GT CATHODIC PROTECTION/EXTERNAL DRIVEN

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00416.0

Category: E. Cathodic Protection (BC 4X6)

Category-Sub: 1. Cathodic Protection

Workpaper Group: 004160 - GT CATHODIC PROTECTION/EXTERNAL DRIVEN

Summary of Results (Constant 2013 \$ in 000s):

Forecast	Method		Adjusted Recorded			Adjusted Forecast			
Years	s	2009	2010	2011	2012	2013	2014	2015	2016
Labor	Zero-Based	6	22	42	31	11	79	86	86
Non-Labor	Zero-Based	51	37	102	0	72	162	176	176
NSE	Zero-Based	0	0	0	0	0	0	0	0
Tota	ıl	57	58	144	30	83	241	262	262
FTE	Zero-Based	0.0	0.2	0.3	0.2	0.1	0.7	0.8	0.8

Business Purpose:

This Budget Code includes costs associated with the installation of cathodic protection equipment used to preserve the integrity of transmission pipelines by protecting them from external corrosion. These projects are mandated by federal and state minimum pipeline safety regulations, and provide for the maintenance of adequate cathodic protection on company facilities.

Physical Description:

Typical expenditures include the replacement of surface anode beds, deep well anodes and/or rectifier systems, installation of new cathodic protection stations, and applying cathodic protection to existing steel mains and service lines. Cathodic protection projects may also include the installation of new remote satellite communication technology which allows for more efficient operation and monitoring of the cathodic protection system.

Project Justification:

Application of cathodic protection provides greater system protection against corrosion. It allows SDG&E to meet Federal and State safety compliance requirements, ensuring reliability of transportation into Southern California market.

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00416.0

Category: E. Cathodic Protection (BC 4X6)

Category-Sub: 1. Cathodic Protection

Workpaper Group: 004160 - GT CATHODIC PROTECTION/EXTERNAL DRIVEN

Forecast Methodology:

Labor - Zero-Based

All forecast years are zero-based on the Region's estimates in their 5-yr capital plan. The labor content was estimated based on the Labor/Non-Labor ratio in the five most recent recorded years.

Non-Labor - Zero-Based

All forecast years are zero-based on the Region's estimates in their 5-yr capital plan. The Non-labor content was estimated based on the Labor/Non-Labor ratio in the five most recent recorded years.

NSE - Zero-Based

None.		

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00416.0

Category: E. Cathodic Protection (BC 4X6)

Category-Sub: 1. Cathodic Protection

Workpaper Group: 004160 - GT CATHODIC PROTECTION/EXTERNAL DRIVEN

Adjustments to Forecast

	In 2013 \$ (000)										
Forecast I	Wethod	Base Forecast			For	Forecast Adjustments			Adjusted-Forecast		
Years		2014 2015 2016 2014 2015 2016		2016	2014	2015	2016				
Labor	Zero-Based	79	86	86	0	0	0	79	86	86	
Non-Labor	Zero-Based	162	176	176	0	0	0	162	176	176	
NSE	Zero-Based	0	0	0	0	0	0	0	0	0	
Total	Total 241 262 262		262	0	<u> </u>	0	241	262	262		
FTE	Zero-Based	0.7	8.0	0.8	0.0	0.0	0.0	0.7	8.0	0.8	

Forecast Adjustment Details

Year/Explanation	<u>Labor</u>	<u>NLbr</u>	<u>NSE</u>	<u>Total</u>	<u>FTE</u>	<u>RefID</u>
2014 Total	0	0	0	0	0.0	
2015 Total	0	0	0	0	0.0	
2016 Total	0	0	0	0	0.0	

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00416.0

Category: E. Cathodic Protection (BC 4X6)

Category-Sub: 1. Cathodic Protection

Workpaper Group: 004160 - GT CATHODIC PROTECTION/EXTERNAL DRIVEN

Determination of Adjusted-Recorded:

	2009 (\$000)	2010 (\$000)	2011 (\$000)	2012 (\$000)	2013 (\$000)
Recorded (Nominal \$)*					
Labor	4	16	34	27	10
Non-Labor	41	31	95	0	72
NSE	0	0	0	0	0
Total	46	47	128	27	81
FTE	0.0	0.2	0.3	0.2	0.1
Adjustments (Nominal \$) *	**				
Labor	0	0	0	0	0
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	0	0		0	
FTE	0.0	0.0	0.0	0.0	0.0
Recorded-Adjusted (Nomi	inal \$)				
Labor	4	16	34	27	10
Non-Labor	41	31	95	0	72
NSE	0	0	0	0	0
Total	46	47	128	27	81
FTE	0.0	0.2	0.3	0.2	0.1
Vacation & Sick (Nominal	\$)				
Labor	1	3	5	4	2
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	1	3	5	4	2
FTE	0.0	0.0	0.0	0.0	0.0
Escalation to 2013\$					
Labor	1	3	3	0	0
Non-Labor	9	6	7	0	0
NSE	0	0	0	0	0
Total	11	9	10	0	
FTE	0.0	0.0	0.0	0.0	0.0
Recorded-Adjusted (Cons	tant 2013\$)				
Labor	6	22	42	31	11
Non-Labor	51	37	102	0	72
NSE	0	0	0	0	0
Total	57	58	144	30	83
FTE	0.0	0.2	0.3	0.2	0.1

^{*} After company-wide exclusions of Non-GRC costs

^{**} Refer to "Detail of Adjustments to Recorded" page for line item adjustments

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00416.0

Category: E. Cathodic Protection (BC 4X6)

Category-Sub: 1. Cathodic Protection

Workpaper Group: 004160 - GT CATHODIC PROTECTION/EXTERNAL DRIVEN

Adjustments to Recorded:

In Nominal \$(000)										
	Years	2009	2010	2011	2012	2013				
Labor		0	0	0	0	0				
Non-Labor		0	0	0	0	0				
NSE		0	0	0	0	0				
	Total	0	0	0	0	0				
FTE		0.0	0.0	0.0	0.0	0.0				

Detail of Adjustments to Recorded in Nominal \$:

Year/Explanation	Labor	NLbr	NSE	Total	FTE	RefID
2009 Total	0	0	0	0	0.0	
2010 Total	0	0	0	0	0.0	
2011 Total	0	0	0	0	0.0	
2012 Total	0	0	0	0	0.0	
2013 Total	0	0	0	0	0.0	

Beginning of Workpaper Sub Details for Workpaper Group 004160

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00416.0

Category: E. Cathodic Protection (BC 4X6)

Category-Sub: 1. Cathodic Protection

Workpaper Group: 004160 - GT CATHODIC PROTECTION/EXTERNAL DRIVEN
Workpaper Detail: 004160.001 - Transmission - related Cathodic Protection activities

In-Service Date: Not Applicable

Description:

Gas Transmission - Cathodic Protection

Forecast In 2013 \$(000)									
	Years 2014 2015 2016								
Labor		79	86	86					
Non-Labor		162	176	176					
NSE		0	0	0					
	Total	241	262	262					
FTE		0.7	0.8	0.8					

Area: GAS TRANSMISSION
Witness: Raymond K. Stanford
Category: F. Land Rights (BC 417)

Workpaper: 004170

Summary for Category: F. Land Rights (BC 417)

		In 2013\$ (000)			
	Adjusted-Recorded		Adjusted-Forecast			
	2013	2014	2015	2016		
Labor	0	30	0	0		
Non-Labor	25	470	0	0		
NSE	0	0	0	0		
Total	25	500		0		
FTE	0.0	0.4	0.0	0.0		

004170 Gas Transmission	- Land Rights			
Labor	0	30	0	0
Non-Labor	25	470	0	0
NSE	0	0	0	0
Total	25	500	0	0
FTE	0.0	0.4	0.0	0.0

Beginning of Workpaper Group 004170 - Gas Transmission - Land Rights

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00417.0

Category: F. Land Rights (BC 417)

Category-Sub: 1. Land Rights

Workpaper Group: 004170 - Gas Transmission - Land Rights

Summary of Results (Constant 2013 \$ in 000s):

Forecast I	Method		Adjusted Recorded				Adjusted Forecast			
Years		2009	2010	2011	2012	2013	2014	2015	2016	
Labor	Zero-Based	0	0	0	1	0	30	0	0	
Non-Labor	Zero-Based	0	0	0	0	25	470	0	0	
NSE	Zero-Based	0	0	0	0	0	0	0	0	
Tota	I	0	0	0	1	25	500	0	0	
FTE	Zero-Based	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	

Business Purpose:

Purchase or renew easements, rights of way or other land rights for the purposes of installing and maintaining Transmission pipelines. Many rights of way expire after a defined period of time and must be renewed with the current land owners. This BC provides capital funding for such negotiations.

Physical Description:

Transmission line 2010 crosses a large military reservation southeast of NAS Miramar (former Camp Elliot) and the right of way expires in 2014. The Line occupies a strip of land approximately 50 feet wide and 4,400 feet long within the reservation.

Project Justification:

There are few, if any, alternatives to negotiating and paying for land rights within the reservation. The only alternative would be to abandon a very serviceable line are run a new one many miles around the reservation since this line is a principal supply to the Santee area as well as the principal path west to Lines 1600 and 3010 from Line 3012 that carries Mexican gas north to our system.

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00417.0

Category: F. Land Rights (BC 417)

Category-Sub: 1. Land Rights

Workpaper Group: 004170 - Gas Transmission - Land Rights

Forecast Methodology:

Labor - Zero-Based

Labor content is calculated at 5.9% based on recorded amounts in 2012 and 2013.

Non-Labor - Zero-Based

Estimate is based on the Operations' estimate of approx. \$500k to be spent in 2014 to complete the right-of-way negotiations for Line 2010.

NSE - Zero-Based

None. This expenditure is pipeline-related.

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00417.0

Category: F. Land Rights (BC 417)

Category-Sub: 1. Land Rights

Workpaper Group: 004170 - Gas Transmission - Land Rights

Adjustments to Forecast

In 2013 \$ (000)											
Forecast I	Method	Base Forecast			For	ecast Adjı	ıstments	A	Adjusted-Forecast		
Years		2014	2015	2016	2014	2015	2016	2014	2015	2016	
Labor	Zero-Based	30	0	0	0	0	0	30	0	0	
Non-Labor	Zero-Based	470	0	0	0	0	0	470	0	0	
NSE	Zero-Based	0	0	0	0	0	0	0	0	0	
Total		500	0	0	- o	<u> </u>	<u> </u>	500	0	_ 0	
FTE	Zero-Based	0.4	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	

Forecast Adjustment Details

Year/Explanation	<u>Labor</u>	<u>NLbr</u>	<u>NSE</u>	<u>Total</u>	<u>FTE</u>	<u>RefID</u>
2014 Total	0	0	0	0	0.0	
2015 Total	0	0	0	0	0.0	
2016 Total	0	0	0	0	0.0	

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00417.0

Category: F. Land Rights (BC 417)

Category-Sub: 1. Land Rights

Workpaper Group: 004170 - Gas Transmission - Land Rights

Determination of Adjusted-Recorded:

	2009 (\$000)	2010 (\$000)	2011 (\$000)	2012 (\$000)	2013 (\$000)
Recorded (Nominal \$)*					
Labor	0	0	0	1	0
Non-Labor	0	0	0	0	25
NSE	0	0	0	0	0
Total	0	0	0	1	25
FTE	0.0	0.0	0.0	0.0	0.0
Adjustments (Nominal \$)	**				
Labor	0	0	0	0	0
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	0	0	0	0	
FTE	0.0	0.0	0.0	0.0	0.0
Recorded-Adjusted (Nom	ninal \$)				
Labor	0	0	0	1	0
Non-Labor	0	0	0	0	25
NSE	0	0	0	0	0
Total	0	0		1	25
FTE	0.0	0.0	0.0	0.0	0.0
Vacation & Sick (Nomina	I \$)				
Labor	0	0	0	0	0
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	0	0		0	0
FTE	0.0	0.0	0.0	0.0	0.0
Escalation to 2013\$					
Labor	0	0	0	0	0
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	0	0		0	
FTE	0.0	0.0	0.0	0.0	0.0
Recorded-Adjusted (Cons	stant 2013\$)				
Labor	0	0	0	1	0
Non-Labor	0	0	0	0	25
NSE	0	0	0	0	0
Total	0	0		1	25
FTE	0.0	0.0	0.0	0.0	0.0

^{*} After company-wide exclusions of Non-GRC costs

^{**} Refer to "Detail of Adjustments to Recorded" page for line item adjustments

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00417.0

Category: F. Land Rights (BC 417)

Category-Sub: 1. Land Rights

Workpaper Group: 004170 - Gas Transmission - Land Rights

Adjustments to Recorded:

In Nominal \$(000)										
	Years	2009	2010	2011	2012	2013				
Labor		0	0	0	0	0				
Non-Labor		0	0	0	0	0				
NSE		0	0	0	0	0				
	Total	0	0	0	0	0				
FTE		0.0	0.0	0.0	0.0	0.0				

Detail of Adjustments to Recorded in Nominal \$:

Year/Explanation	Labor	NLbr	NSE	Total	FTE	RefID				
2009 Total	0	0	0	0	0.0					
2010 Total	0	0	0	0	0.0					
2011 Total	0	0	0	0	0.0					
2012	0	0	0	0	0.0	TPMJW201311251136138				
Reversing the subtraction of this amount. BC is being used correctly.										
2012 Total	0	0	0	0	0.0					
2013	0	0	0	0	0.0	TPMJW20140304095032				
Reversing this subtraction as BC is being used correctly										
2013 Total	0	0	0	0	0.0					

Beginning of Workpaper Sub Details for Workpaper Group 004170

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00417.0

Category: F. Land Rights (BC 417)

Category-Sub: 1. Land Rights

Workpaper Group: 004170 - Gas Transmission - Land Rights

Workpaper Detail: 004170.001 - Right of Way lease renewall for Line 2010

In-Service Date: 09/30/2014

Description:

Gas Transmission - Land Rights

	Forecast In 2013 \$(000)							
	Years 2014 2015 2016							
Labor		30	0	0				
Non-Labor		470	0	0				
NSE		0	0	0				
	Total	500	0	0				
FTE		0.4	0.0	0.0				

Area: GAS TRANSMISSION Witness: Raymond K. Stanford G. M&R Stations (BC 418) Category:

004180 Workpaper:

Summa

		In 2013\$ (0	00)	
	Adjusted-Recorded		Adjusted-Forecast	
	2013	2014	2015	2016
Labor	124	132	132	132
Non-Labor	264	1,052	1,052	1,05
NSE	0	0	0	
Total	388	1,184	1,184	1,18
FTE	1.4	1.5	1.5	1.
180 M&R Stations				
Labor	124	132	132	133
Non-Labor	264	1,052	1,052	1,05
NSE	0	0	0	(
Total	388	1,184	1,184	1,18
FTE	1.4	1.5	1.5	1.5

Beginning of Workpaper Group 004180 - M&R Stations

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00418.0

Category: G. M&R Stations (BC 418)

Category-Sub: 1. M&R Stations

Workpaper Group: 004180 - M&R Stations

Summary of Results (Constant 2013 \$ in 000s):

Forecast I	Method	Adjusted Recorded Adjusted Fo				sted Forec	Forecast		
Years	S	2009	2010	2011	2012	2013	2014	2015	2016
Labor	Zero-Based	184	42	57	46	124	132	132	132
Non-Labor	Zero-Based	2,279	648	421	1,638	264	1,052	1,052	1,052
NSE	Zero-Based	0	0	0	0	0	0	0	0
Tota	ıl	2,463	691	478	1,684	388	1,184	1,184	1,184
FTE	Zero-Based	1.9	0.5	0.6	0.6	1.4	1.5	1.5	1.5

Business Purpose:

This Budget Code includes costs of installing and rebuilding large meter set assemblies (MSAs) for transmission-served customers and pressure limiting stations residing on the gas transmission system. These assets require replacement for three principal reasons: aging, change in use patterns and/or population encroachment, and enhancement of the transmission system to contend with gas quality and capacity issues. The capital work sustains reliable operation of critical transmission assets to the extent that they are not compromised by equipment deployed past its useful life. This includes periodic replacement of local field measurement and control equipment directly linking with Gas Operations SCADA system via remote communications.

Physical Description:

Typical expenditures includes the instrumentation necessary for the metering or regulating of natural gas in connection with transmission operations and, in particular, costs associated with additions or replacements of station piping, valves, regulators, control and communications equipment, shelters and enclosures.

Project Justification:

Requested funding includes installation of new meter and regulation equipment associated with operation of the transmission pipeline system. It includes gas meters installed to help manage gas flows and quality on the transmission system, and to provide operating information to gas operations control personnel remotely managing the gas delivery system. Also included in this category are regulating stations used to control and limit gas pressure and the flow of gas within the gas transmission system, such as city gate stations. The installation of this equipment is associated with the safe and reliable local operation of SoCalGas pipelines in conformance with DOT and CPUC requirements for the limiting of pipeline and vessel operating pressures. All pipelines must be operated within their maximum allowable operating pressure parameters, and this equipment, whether for newly-installed pipelines or, where replacement is warranted, sustains this compliance and operating integrity.

In the last five recorded years approximately 38% of the work in this BC has been collectible.

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00418.0

Category: G. M&R Stations (BC 418)

Category-Sub: 1. M&R Stations

Workpaper Group: 004180 - M&R Stations

Forecast Methodology:

Labor - Zero-Based

All forecast years are the 5-yr average. To the 5-yr average was added an estimated amount for expected billings for SCG supporting labor ("billed capital"). The labor amount was determined using the Labor/Non-Labor ratio in the most recent recorded year.

Non-Labor - Zero-Based

All forecast years are the 5-yr average. The Non-labor amount was determined using the Labor/Non-Labor ratio in the most recent recorded year.

NSE - Zero-Based

None.			
1			

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00418.0

Category: G. M&R Stations (BC 418)

Category-Sub: 1. M&R Stations
Workpaper Group: 004180 - M&R Stations

Adjustments to Forecast

	In 2013 \$ (000)									
Forecast	Method	В	Base Forec	ast	For	ecast Adju	ıstments	Ad	ljusted-Fo	recast
Years		2014	2015	2016	2014	2015	2016	2014	2015	2016
Labor	Zero-Based	132	132	132	0	0	0	132	132	132
Non-Labor	Zero-Based	1,052	1,052	1,052	0	0	0	1,052	1,052	1,052
NSE	Zero-Based	0	0	0	0	0	0	0	0	0
Total		1,184	1,184	1,184	0	0	<u> </u>	1,184	1,184	1,184
FTE	Zero-Based	1.5	1.5	1.5	0.0	0.0	0.0	1.5	1.5	1.5

Forecast Adjustment Details

Year/Explanation	<u>Labor</u>	<u>NLbr</u>	<u>NSE</u>	<u>Total</u>	<u>FTE</u>	<u>RefID</u>
2014 Total	0	0	0	0	0.0	
2015 Total	0	0	0	0	0.0	
2016 Total	0	0	0	0	0.0	

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00418.0

Category: G. M&R Stations (BC 418)

Category-Sub: 1. M&R Stations
Workpaper Group: 004180 - M&R Stations

Determination of Adjusted-Recorded:

Recorded (Nominal \$)* Labor 130 31 46 41 107 Non-Labor 5-5,737 551 180 1,431 264 NSE 0 0 0 0 0 Total 5-6,607 552 226 1,472 371 FTE 16 0.4 0.5 0.5 1.2 Adjustments (Nominal \$)** Labor 0 0 0 0 0 Non-Labor 7,592 0 212 212 0 NSE 0 0 0 0 0 0 Total 7,592 0 212 212 0 FTE 0.0 0.0 0.0 0.0 0.0 FTE 0.0 0.0 0.0 0.0 0.0 Recorded-Adjusted (Nominal \$)** Labor 130 31 46 41 107 Non-Labor 1,856 551 392 1,643 264 NSE 0 0 0 0 0 0 Total 1,866 582 438 1,684 371 FTE 1.6 0.4 0.5 0.5 1.2 Vacation & Sick (Nominal \$)** Labor 20 5 7 6 17 Non-Labor 0 0 0 0 0 Total 1,986 582 438 1,684 371 FTE 1.6 0.4 0.5 0.5 0.5 Labor 20 5 7 6 17 Non-Labor 0 0 0 0 0 NSE 0 0 0 0 0 0 Total 20 5 7 6 17 Non-Labor 34 6 4 0 0 Total 20 5 7 6 17 FTE 0.3 0.1 0.1 0.1 0.2 Escalation to 2013\$ Labor 34 6 4 0 0 Total 423 98 30 -5 0 NSE 0 0 0 0 0 Total 458 104 34 -5 0 FTE 0.0 0.0 0.0 0.0 0.0 Recorded-Adjusted (Constant 2013\$) Labor 2,279 648 421 1,638 264 NNSE 0 0 0 0 0 Total 2,463 691 478 1,684 388 FTE 1.9 0.5 0.6 0.6 1.4		2009 (\$000)	2010 (\$000)	2011 (\$000)	2012 (\$000)	2013 (\$000)
Non-Labor -5,737 551 180 1,431 264 NSE 0 0 0 0 0 Total -5,607 582 226 1,472 371 FTE 1.6 0.4 0.5 0.5 1.2 Adjustments (Nominal \$)** Secondary Secondary Secondary Secondary Secondary Secondary O 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0						
NSE		130	31	46	41	107
Total FTE -5,607 582 226 1,472 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 371 3		-5,737	551	180	1,431	264
FTE 1.6 0.4 0.5 0.5 1.2 Adjustments (Nominal \$) *** Labor 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	NSE	0	0	0	0	0
Adjustments (Nominal \$) ** Labor		-5,607	582	226	1,472	371
Labor 0 0 0 0 0 NOn-Labor 7,592 0 212 212 0 NSE 0 0 0 0 0 Total 7,592 0 212 212 0 FTE 0.0 0.0 0.0 0.0 0.0 Recorded-Adjusted (Nominal \$) U U 0 0 0 0 Labor 1,856 551 392 1,643 264 NSE 0 0 0 0 0 0 FTE 1.6 0.4 0.5 0.5 1.2 Vacation & Sick (Nominal \$) Labor 20 5 7 6 17 NSE 0 0 0 0 0 NSE 0 0 0 0 0 Total 20 5 7 6 17 FTE 0.3 0.1	FTE	1.6	0.4	0.5	0.5	1.2
Non-Labor 7,592 0 212 212 0 0 NSE 0 0 0 0 0 0 0 0 0	Adjustments (Nominal \$)	**				
NSE 0 0 0 20 0 0 FTE 0.0 0.0 0.0 0.0 0.0 0.0 RECORDER (Nominal \$) Labor 130 31 46 41 107 Non-Labor 1,856 551 392 1,643 264 NSE 0 0 0 0 0 0 Total 1,986 582 438 1,684 371 FTE 1.6 0.4 0.5 0.5 1.2 Vacation & Sick (Nominal \$) Labor 20 5 7 6 17 Non-Labor 20 5 7 6 17 FTE 0.3 0.1 0.1 0.1 0.2 Total 20 5 7 6 17 FTE 0.3 0.1 0.1 0.1 0.2 Escalation to 2013\$ Labo	Labor	0	0	0	0	0
Total 7,592 0 212 212 0 FTE 0.0 0.0 0.0 0.0 0.0 FTE 0.0 0.0 0.0 0.0 0.0 Labor 130 31 46 41 107 Non-Labor 1,856 551 392 1,643 264 NSE 0 0 0 0 0 0 Total 1,986 582 438 1,684 371 FTE 1.6 0.4 0.5 0.5 1.2 Vacation & Sick (Nominal \$) Labor 20 5 7 6 17 NON-Labor 20 5 7 6 17 NSE 0 0 0 0 0 FTE 0.3 0.1 0.1 0.1 0.2 Escalation to 2013\$ Labor 34 6 4 0	Non-Labor	7,592	0	212	212	0
Total FTE 7,592 0.0 0.0 212 0.0 212 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 <td>NSE</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>	NSE	0	0	0	0	0
Recorded-Adjusted (Nominal \$)	Total	7,592	0	212	212	
Labor 130 31 46 41 107 Non-Labor 1,856 551 392 1,643 264 NSE 0 0 0 0 0 Total 1,986 582 438 1,684 371 FTE 1.6 0.4 0.5 0.5 1.2 Vacation & Sick (Nominal \$) Labor 20 5 7 6 17 Non-Labor 0 0 0 0 0 NSE 0 0 0 0 0 FTE 0.3 0.1 0.1 0.1 0.2 Escalation to 2013\$ Labor 34 6 4 0 0 NSE 0 0 0 0 0 NSE 0 0 0 0 0 Total 458 104 34 -5 0 FTE 0.0	FTE	0.0	0.0	0.0	0.0	0.0
Non-Labor 1,856 551 392 1,643 264 NSE 0 0 0 0 0 Total 1,986 582 438 1,684 371 FTE 1.6 0.4 0.5 0.5 0.5 1.2 Vacation & Sick (Nominal \$) Use of the color of	Recorded-Adjusted (Nom	inal \$)				
NSE 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 1,684 371 FTE 1,12 PARK 1,12 P	Labor	130	31	46	41	107
Total 1,986 582 438 1,684 371 FTE 1.6 0.4 0.5 0.5 1.2 Vacation & Sick (Nominal \$) Labor 20 5 7 6 17 Non-Labor 0 0 0 0 0 NSE 0 0 0 0 0 Total 20 5 7 6 17 FTE 0.3 0.1 0.1 0.1 0.2 Escalation to 2013\$ Labor 34 6 4 0 0 NSE 0 0 0 0 0 NSE 0 0 0 0 0 FTE 0.0 0.0 0.0 0.0 0.0 Recorded-Adjusted (Constant 2013\$) 184 42 57 46 124 Non-Labor 184 42 57 46 124 Non-Labor<	Non-Labor	1,856	551	392	1,643	264
FTE 1.6 0.4 0.5 0.5 1.2 Vacation & Sick (Nominal \$) Labor 20 5 7 6 17 Non-Labor 0 0 0 0 0 NSE 0 0 0 0 0 Total 20 5 7 6 17 FTE 0.3 0.1 0.1 0.1 0.2 Escalation to 2013\$ 2 8 30 -5 0 Non-Labor 423 98 30 -5 0 NSE 0 0 0 0 0 0 FTE 0.0 0 0.0 0.0 0.0 0.0 0.0 Recorded-Adjusted (Constant 2013\$) 1 4 4 4 1 46 124 Non-Labor 184 42 57 46 124 Non-Labor 2,279 648 421 1,638	NSE	0	0	0	0	0
FTE 1.6 0.4 0.5 0.5 1.2 Vacation & Sick (Nominal \$) Labor 20 5 7 6 17 Non-Labor 0 0 0 0 0 NSE 0 0 0 0 0 Total 20 5 7 6 17 FTE 0.3 0.1 0.1 0.1 0.2 Escalation to 2013\$ Labor 34 6 4 0 0 Non-Labor 423 98 30 -5 0 NSE 0 0 0 0 0 0 Total 458 104 34 -5 0 FTE 0.0 0.0 0.0 0.0 0.0 0.0 Recorded-Adjusted (Constant 2013\$)* Labor 184 42 57 46 124 Non-Labor 2,279 648 421 <td< td=""><td>Total</td><td>1,986</td><td>582</td><td>438</td><td>1,684</td><td>371</td></td<>	Total	1,986	582	438	1,684	371
Labor 20 5 7 6 17 Non-Labor 0 0 0 0 0 NSE 0 0 0 0 0 Total 20 5 7 6 17 FTE 0.3 0.1 0.1 0.1 0.2 Escalation to 2013\$ Labor 34 6 4 0 0 NSE 0 0 0 0 0 NSE 0 0 0 0 0 FTE 0.0 0.0 0.0 0.0 0.0 Recorded-Adjusted (Constant 2013\$) Labor 184 42 57 46 124 Non-Labor 2,279 648 421 1,638 264 NSE 0 0 0 0 0 0 Total 2,463 691 478 1,684 388	FTE	1.6	0.4	0.5	0.5	1.2
Non-Labor 0 0 0 0 0 NSE 0 0 0 0 0 Total 20 5 7 6 17 FTE 0.3 0.1 0.1 0.1 0.2 Escalation to 2013\$ Labor 34 6 4 0 0 Non-Labor 423 98 30 -5 0 NSE 0 0 0 0 0 Total 458 104 34 -5 0 FTE 0.0 0.0 0.0 0.0 0.0 0.0 Recorded-Adjusted (Constant 2013\$) 4 42 57 46 124 Non-Labor 2,279 648 421 1,638 264 NSE 0 0 0 0 0 0 Total 2,463 691 478 1,684 388	Vacation & Sick (Nominal	\$)				
NSE 0 0 0 0 0 Total 20 5 7 6 17 FTE 0.3 0.1 0.1 0.1 0.2 Escalation to 2013\$ Labor 34 6 4 0 0 Non-Labor 423 98 30 -5 0 NSE 0 0 0 0 0 Total 458 104 34 -5 0 FTE 0.0 0.0 0.0 0.0 0.0 0.0 Recorded-Adjusted (Constant 2013\$) Labor 184 42 57 46 124 Non-Labor 2,279 648 421 1,638 264 NSE 0 0 0 0 0 0 Total 2,463 691 478 1,684 388	Labor	20	5	7	6	17
Total 20 5 7 6 17 FTE 0.3 0.1 0.1 0.1 0.2 Escalation to 2013\$ Labor 34 6 4 0 0 Non-Labor 423 98 30 -5 0 NSE 0 0 0 0 0 Total 458 104 34 -5 0 FTE 0.0 0.0 0.0 0.0 0.0 0.0 Recorded-Adjusted (Constant 2013\$) Labor 184 42 57 46 124 Non-Labor 2,279 648 421 1,638 264 NSE 0 0 0 0 0 0 Total 2,463 691 478 1,684 388	Non-Labor	0	0	0	0	0
FTE 0.3 0.1 0.1 0.1 0.2 Escalation to 2013\$ Labor 34 6 4 0 0 Non-Labor 423 98 30 -5 0 NSE 0 0 0 0 0 0 Total 458 104 34 -5 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	NSE	0	0	0	0	0
Escalation to 2013\$ Labor 34 6 4 0 0 0 Non-Labor 423 98 30 -5 0 NSE 0 0 0 0 0 0 0 0 Total 458 104 34 -5 0 FTE 0.0 0.0 0.0 0.0 0.0 0.0 Recorded-Adjusted (Constant 2013\$) Labor 184 42 57 46 124 Non-Labor 2,279 648 421 1,638 264 NSE 0 0 0 0 0 0 0 0 Total 2,463 691 478 1,684 388	Total	20	5	7	6	17
Labor 34 6 4 0 0 Non-Labor 423 98 30 -5 0 NSE 0 0 0 0 0 Total 458 104 34 -5 0 FTE 0.0 0.0 0.0 0.0 0.0 0.0 Recorded-Adjusted (Constant 2013\$) Labor 184 42 57 46 124 Non-Labor 2,279 648 421 1,638 264 NSE 0 0 0 0 0 0 Total 2,463 691 478 1,684 388	FTE	0.3	0.1	0.1	0.1	0.2
Non-Labor 423 98 30 -5 0 NSE 0 0 0 0 0 0 Total 458 104 34 -5 0 FTE 0.0 0.0 0.0 0.0 0.0 0.0 Recorded-Adjusted (Constant 2013\$) Labor 184 42 57 46 124 Non-Labor 2,279 648 421 1,638 264 NSE 0 0 0 0 0 0 Total 2,463 691 478 1,684 388	Escalation to 2013\$					
NSE 0 0 0 0 0 Total 458 104 34 -5 0 FTE 0.0 0.0 0.0 0.0 0.0 Recorded-Adjusted (Constant 2013\$) Labor 184 42 57 46 124 Non-Labor 2,279 648 421 1,638 264 NSE 0 0 0 0 0 Total 2,463 691 478 1,684 388	Labor	34	6	4	0	0
Total 458 104 34 -5 0 FTE 0.0 0.0 0.0 0.0 0.0 0.0 Recorded-Adjusted (Constant 2013\$) Labor 184 42 57 46 124 Non-Labor 2,279 648 421 1,638 264 NSE 0 0 0 0 0 0 Total 2,463 691 478 1,684 388	Non-Labor	423	98	30	-5	0
FTE 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	NSE	0	0	0	0	0
Recorded-Adjusted (Constant 2013\$) Labor 184 42 57 46 124 Non-Labor 2,279 648 421 1,638 264 NSE 0 0 0 0 0 Total 2,463 691 478 1,684 388	Total	458	104	34	-5	
Labor 184 42 57 46 124 Non-Labor 2,279 648 421 1,638 264 NSE 0 0 0 0 0 0 Total 2,463 691 478 1,684 388	FTE	0.0	0.0	0.0	0.0	0.0
Non-Labor 2,279 648 421 1,638 264 NSE 0 0 0 0 0 Total 2,463 691 478 1,684 388	Recorded-Adjusted (Cons	stant 2013\$)				
NSE 0 0 0 0 0 0 0 Total 2,463 691 478 1,684 388	Labor	184	42	57	46	124
Total 2,463 691 478 1,684 388	Non-Labor	2,279	648	421	1,638	264
	NSE	0	0	0	0	0
	Total	2,463	691	478	1,684	388
	FTE	1.9	0.5	0.6	0.6	1.4

^{*} After company-wide exclusions of Non-GRC costs

^{**} Refer to "Detail of Adjustments to Recorded" page for line item adjustments

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00418.0

Category: G. M&R Stations (BC 418)

Category-Sub: 1. M&R Stations
Workpaper Group: 004180 - M&R Stations

Adjustments to Recorded:

	In Nominal \$(000)						
	Years	2009	2010	2011	2012	2013	
Labor		0	0	0	0	0	
Non-Labor		7,592	0	212	212	0	
NSE		0	0	0	0	0	
	Total	7,592	0	212	212	0	
FTE		0.0	0.0	0.0	0.0	0.0	

Detail of Adjustments to Recorded in Nominal \$:

Year/Explanation	Labor	NLbr	NSE	Total	FTE	RefID			
2009	0	7,592	0	7,592	0.0	TPMJW20131121164331			
Removed CIAC am	Removed CIAC amounts in order to show actual SDGE expendature. (Per GRC prodecural guidance.)								
2009 Total	0	7,592	0	7,592	0.0				
2010	0	0	0	0	0.0	TPMJW201311211644134			
Removed CIAC am	ounts in order to	show actual SDGE	E expendature. (P	er GRC prodecur	al guidance	e.)			
2010 Total	0	0	0	0	0.0				
2011	0	212	0	212	0.0	TPMJW201402181630060			
Removed negative	CIAC per case m	gt.							
2011 Total	0	212	0	212	0.0				
2012	0	212	0	212	0.0	TPMJW20131121164458			
Removed CIAC am	ounts in order to	show actual SDGE	E expendature. (P	er GRC prodecur	al guidance	9.)			
2012 Total	0	212	0	212	0.0				
2013 Total	0	0	0	0	0.0				

Beginning of Workpaper Sub Details for Workpaper Group 004180

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00418.0

Category: G. M&R Stations (BC 418)

Category-Sub: 1. M&R Stations

Workpaper Group: 004180 - M&R Stations

Workpaper Detail: 004180.001 - Gas Transmission Meter & Regulator Stations - Collectible portion

In-Service Date: Not Applicable

Description:

Forecast In 2013 \$(000)								
	Years 2014 2015 2016							
Labor		35	35	35				
Non-Labor		400	400	400				
NSE		0	0	0				
	Total	435	435	435				
FTE		0.5	0.5	0.5				

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00418.0

Category: G. M&R Stations (BC 418)

Category-Sub: 1. M&R Stations

Workpaper Group: 004180 - M&R Stations

Workpaper Detail: 004180.002 - Gas Transmission Meter & Regulator Stations - Non-Collectible portion.

In-Service Date: Not Applicable

Description:

Forecast In 2013 \$(000)								
	Years 2014 2015 2016							
Labor		56	56	56				
Non-Labor		652	652	652				
NSE		0	0	0				
	Total	708	708	708				
FTE		0.5	0.5	0.5				

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00418.0

Category: G. M&R Stations (BC 418)

Category-Sub: 1. M&R Stations

Workpaper Group: 004180 - M&R Stations

Workpaper Detail: 004180.003 - Billed Capital - M&R Stations

In-Service Date: Not Applicable

Description:

Gas Transmission - M&R Stations.

Forecast In 2013 \$(000)								
	Years 2014 2015 2016							
Labor		41	41	41				
Non-Labor		0	0	0				
NSE		0	0	0				
	Total	41	41	41				
FTE		0.5	0.5	0.5				

Area: GAS TRANSMISSION
Witness: Raymond K. Stanford
Category: H. Capital Tools (BC 436)

Workpaper: 004360

Summary for Category: H. Capital Tools (BC 436)

		In 2013\$	(000)				
	Adjusted-Recorded		Adjusted-Forecast				
	2013	2014	2015	2016			
Labor	1	0	0	0			
Non-Labor	32	130	130	130			
NSE	0	0	0	0			
Total	33	130	130	130			
FTE	0.0	0.0	0.0	0.0			

004360 GT CAPITAL TOOLS / QUALITY-ECON DRIVEN

Labor	1	0	0	0
Non-Labor	32	130	130	130
NSE	0	0	0	0
Total	33	130	130	130
FTE	0.0	0.0	0.0	0.0

Beginning of Workpaper Group 004360 - GT CAPITAL TOOLS / QUALITY-ECON DRIVEN

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00436.0

Category: H. Capital Tools (BC 436)

Category-Sub: 1. Capital Tools

Workpaper Group: 004360 - GT CAPITAL TOOLS / QUALITY-ECON DRIVEN

Summary of Results (Constant 2013 \$ in 000s):

Forecast	Method		Adjusted Recorded					Adjusted Forecast		
Years	s	2009	2010	2011	2012	2013	2014	2015	2016	
Labor	Zero-Based	0	0	0	1	1	0	0	0	
Non-Labor	Zero-Based	0	0	0	27	32	130	130	130	
NSE	Zero-Based	0	0	0	0	0	0	0	0	
Tota	ıl	0	0	0	28	33	130	130	130	
FTE	Zero-Based	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Business Purpose:

Acquire and replace Captial Tools used on a daily basis by the Gas Transmission operating people of SDG&E.

Physical Description:

Hand tools, Volt/Amp Meters, Leak detectors, GPS receivers, pressure gauges, etc.

Project Justification:

Purchases are mostly to replace old, worn, obsolete or damaged tools used in the field.

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00436.0

Category: H. Capital Tools (BC 436)

Category-Sub: 1. Capital Tools

Workpaper Group: 004360 - GT CAPITAL TOOLS / QUALITY-ECON DRIVEN

Forecast Methodology:

Labor - Zero-Based

Have estimated no labor component for these tool purchases.

Non-Labor - Zero-Based

Used Transmission Operations' 5-yr capital plan amounts which are estimates by local people based on history and experience as well as awareness of the age and condition of existing tools used on a daily basis.

NSE - Zero-Based

None.

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00436.0

Category: H. Capital Tools (BC 436)

Category-Sub: 1. Capital Tools

Workpaper Group: 004360 - GT CAPITAL TOOLS / QUALITY-ECON DRIVEN

Adjustments to Forecast

	In 2013 \$ (000)										
Forecast I	Method	Base Forecast		For	ecast Adju	ıstments	A	Adjusted-Forecast			
Years		2014	2015	2016	2014	2015	2016	2014	2015	2016	
Labor	Zero-Based	0	0	0	0	0	0	0	0	0	
Non-Labor	Zero-Based	130	130	130	0	0	0	130	130	130	
NSE	Zero-Based	0	0	0	0	0	0	0	0	0	
Total		130	130	130	- o	0	_ 0	130	130	130	
FTE	Zero-Based	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Forecast Adjustment Details

Year/Explanation	<u>Labor</u>	<u>NLbr</u>	<u>NSE</u>	<u>Total</u>	<u>FTE</u>	<u>RefID</u>
2014 Total	0	0	0	0	0.0	
2015 Total	0	0	0	0	0.0	
2016 Total	0	0	0	0	0.0	

0044 (0000)

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00436.0

Category: H. Capital Tools (BC 436)

Category-Sub: 1. Capital Tools

Workpaper Group: 004360 - GT CAPITAL TOOLS / QUALITY-ECON DRIVEN

Determination of Adjusted-Recorded:

	2009 (\$000)	2010 (\$000)	2011 (\$000)	2012 (\$000)	2013 (\$000)
Recorded (Nominal \$)*					
Labor	0	0	0	1	0
Non-Labor	0	0	0	27	32
NSE	0	0	0	0	0
Total	0		0	28	32
FTE	0.0	0.0	0.0	0.0	0.0
Adjustments (Nominal \$)	**				
Labor	0	0	0	0	0
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	0	0		0	
FTE	0.0	0.0	0.0	0.0	0.0
Recorded-Adjusted (Nom	ninal \$)				
Labor	0	0	0	1	0
Non-Labor	0	0	0	27	32
NSE	0	0	0	0	0
Total	0	0		28	32
FTE	0.0	0.0	0.0	0.0	0.0
Vacation & Sick (Nomina	l \$)				
Labor	0	0	0	0	0
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	0	0		0	0
FTE	0.0	0.0	0.0	0.0	0.0
Escalation to 2013\$					
Labor	0	0	0	0	0
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total		0	0		0
FTE	0.0	0.0	0.0	0.0	0.0
Recorded-Adjusted (Cons	stant 2013\$)				
Labor	0	0	0	1	1
Non-Labor	0	0	0	27	32
NSE	0	0	0	0	0
Total	0	0		28	33
FTE	0.0	0.0	0.0	0.0	0.0

^{*} After company-wide exclusions of Non-GRC costs

^{**} Refer to "Detail of Adjustments to Recorded" page for line item adjustments

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00436.0

Category: H. Capital Tools (BC 436)

Category-Sub: 1. Capital Tools

Workpaper Group: 004360 - GT CAPITAL TOOLS / QUALITY-ECON DRIVEN

Adjustments to Recorded:

	In Nominal \$(000)									
	Years	2009	2010	2011	2012	2013				
Labor		0	0	0	0	0				
Non-Labor		0	0	0	0	0				
NSE		0	0	0	0	0				
	Total	0	0	0	0	0				
FTE		0.0	0.0	0.0	0.0	0.0				

Detail of Adjustments to Recorded in Nominal \$:

Year/Explanation	Labor	NLbr	NSE	Total	FTE	RefID
2009 Total	0	0	0	0	0.0	
2010 Total	0	0	0	0	0.0	
2011 Total	0	0	0	0	0.0	
2012 Total	0	0	0	0	0.0	
2013 Total	0	0	0	0	0.0	

Beginning of Workpaper Sub Details for Workpaper Group 004360

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00436.0

Category: H. Capital Tools (BC 436)

Category-Sub: 1. Capital Tools

Workpaper Group: 004360 - GT CAPITAL TOOLS / QUALITY-ECON DRIVEN

Workpaper Detail: 004360.001 - Gas Transmission - Capital tool purchases & replacements

In-Service Date: Not Applicable

Description:

	Forecast In 2013 \$(000)							
	Years	2014	2015	2016				
Labor		0	0	0				
Non-Labor		130	130	130				
NSE		0	0	0				
	Total	130	130	130				
FTE		0.0	0.0	0.0				

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Category: I. Local Engineering Pool (BC 903)

Workpaper: 009030

Summary for Category: I. Local Engineering Pool (BC 903)

		In 2013\$ (0	00)				
	Adjusted-Recorded	Adjusted-Forecast					
	2013	2014	2015	2016			
Labor	76	92	92	92			
Non-Labor	31	41	41	41			
NSE	0	0	0	0			
Total	107	133	133	133			
FTE	0.8	1.0	1.0	1.0			

009030 Local Engineeri	ng Pool - GT Pool			
Labor	76	92	92	92
Non-Labor	31	41	41	41
NSE	0	0	0	0
Total	107	133	133	133
FTE	0.8	1.0	1.0	1.0

Beginning of Workpaper Group 009030 - Local Engineering Pool - GT Pool

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00903.0

Category: I. Local Engineering Pool (BC 903)

Category-Sub: 1. Local Engineering Pool

Workpaper Group: 009030 - Local Engineering Pool - GT Pool

Summary of Results (Constant 2013 \$ in 000s):

Forecast	Method	Adjusted Recorded					Adjusted Forecast		
Years	s	2009	2010	2011	2012	2013	2014	2015	2016
Labor	4-YR Average	138	114	90	87	76	92	92	92
Non-Labor	4-YR Average	148	25	91	17	31	41	41	41
NSE	4-YR Average	0	0	0	0	0	0	0	0
Tota	ıl	286	140	181	105	108	133	133	133
FTE	4-YR Average	1.4	1.2	1.0	0.9	0.8	1.0	1.0	1.0

Business Purpose:

Provide a pool for overhead charges that will be reassigned to the various budget categories on a direct basis. Charges reside in this Budget Category temporarily and are reassigned on a monthly basis.

Physical Description:

Overhead charges stemming from labor spend on capital projects and reasigned to Capital budget categories specific to the Transmission activity.

Project Justification:

Continues an established accounting procedure for making charges for certain overheads, on a direct cost basis to Transmission's budget categories.

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00903.0

Category: I. Local Engineering Pool (BC 903)

Category-Sub: 1. Local Engineering Pool

Workpaper Group: 009030 - Local Engineering Pool - GT Pool

Forecast Methodology:

Labor - 4-YR Average

Used 4-yr Average because 2009 was out-of-pattern high and I wish to exclude it.

Non-Labor - 4-YR Average

Used 4-yr Average because 2009 was out-of-pattern high and I wish to exclude it.

NSE - 4-YR Average

None

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00903.0

Category: I. Local Engineering Pool (BC 903)

Category-Sub: 1. Local Engineering Pool

Workpaper Group: 009030 - Local Engineering Pool - GT Pool

Adjustments to Forecast

In 2013 \$ (000)										
Forecast Method		Base Forecast		For	Forecast Adjustments		Adjusted-Forecast			
Years		2014	2015	2016	2014	2015	2016	2014	2015	2016
Labor	4-YR Average	92	92	92	0	0	0	92	92	92
Non-Labor	4-YR Average	41	41	41	0	0	0	41	41	41
NSE	4-YR Average	0	0	0	0	0	0	0	0	0
Total		133	133	133	0	0	_ 0	133	133	133
FTE	4-YR Average	1.0	1.0	1.0	0.0	0.0	0.0	1.0	1.0	1.0

Forecast Adjustment Details

Year/Explanation	<u>Labor</u>	<u>NLbr</u>	<u>NSE</u>	<u>Total</u>	<u>FTE</u>	<u>RefID</u>
2014 Total	0	0	0	0	0.0	
2015 Total	0	0	0	0	0.0	
2016 Total	0	0	0	0	0.0	

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00903.0

Category: I. Local Engineering Pool (BC 903)

Category-Sub: 1. Local Engineering Pool

Workpaper Group: 009030 - Local Engineering Pool - GT Pool

Determination of Adjusted-Recorded:

37,698 374 0 38,072 443.3
374 0 38,072 443.3
0 38,072 443.3
38,072 443.3
443.3
0
0
0
0
0.0
37,698
374
0
38,072
443.3
6,265
0
0
6,265
74.9
0
0
0
0
0.0
43,963
374
374 0

^{*} After company-wide exclusions of Non-GRC costs

^{**} Refer to "Detail of Adjustments to Recorded" page for line item adjustments

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00903.0

Category: I. Local Engineering Pool (BC 903)

Category-Sub: 1. Local Engineering Pool

Workpaper Group: 009030 - Local Engineering Pool - GT Pool

Adjustments to Recorded:

In Nominal \$(000)								
	Years	2009	2010	2011	2012	2013		
Labor		0	0	0	0	0		
Non-Labor		0	0	0	0	0		
NSE		0	0	0	0	0		
	Total	0	0	0	0	0		
FTE		0.0	0.0	0.0	0.0	0.0		

Detail of Adjustments to Recorded in Nominal \$:

Year/Explanation	Labor	NLbr	NSE	Total	FTE	RefID
2009 Total	0	0	0	0	0.0	
2010 Total	0	0	0	0	0.0	
2011 Total	0	0	0	0	0.0	
2012 Total	0	0	0	0	0.0	
2013 Total	0	0	0	0	0.0	

Beginning of Workpaper Sub Details for Workpaper Group 009030

Area: GAS TRANSMISSION Witness: Raymond K. Stanford

Budget Code: 00903.0

Category: I. Local Engineering Pool (BC 903)

Category-Sub: 1. Local Engineering Pool
Workpaper Group: 009030 - Field Capital Support

Workpaper Detail: 009030.001 - Gas Enginneering Overheads pool

In-Service Date: Not Applicable

Description:

Forecast In 2013 \$(000)									
	Years 2014 2015 2016								
Labor		92	92	92					
Non-Labor		41	41	41					
NSE		0	0	0					
	Total	133	133	133					
FTE		1.0	1.0	1.0					