

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Expedited Application of SAN DIEGO GAS &
ELECTRIC COMPANY (U 902-E) Under the Energy
Resource Recovery Account Trigger Mechanism

Application 17-05- 012
(Filed May 17, 2017)

**EXPEDITED APPLICATION OF
SAN DIEGO GAS & ELECTRIC COMPANY (U 902-E) UNDER
THE ENERGY RESOURCE RECOVERY ACCOUNT TRIGGER MECHANISM**

Christopher M. Lyons
San Diego Gas & Electric Company
8330 Century Park Court, #CP32D
San Diego, CA 92123
Telephone: (858) 654-1559
Facsimile: (619) 699-5027
Email: clyons@semprautilities.com

Attorney for:
SAN DIEGO GAS & ELECTRIC COMPANY

May 17, 2017

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I. INTRODUCTION

Pursuant to Decision (“D.”) 02-10-062 and in accordance with Rule 2.1 of the California Public Utilities Commission’s (“Commission”) Rules of Practice and Procedure, San Diego Gas & Electric Company (“SDG&E”) respectfully submits this Expedited Trigger Application (“Application”) addressing the disposition of SDG&E’s current Energy Resource Recovery Account (“ERRA”) balance. As noted below, and in accordance with D.02-10-062, this Application contains a proposed, expedited schedule “for approval in 60 days to adjust rates under an AB57 trigger mechanism.”¹

As explained in more detail in the accompanying direct testimony of SDG&E witness Norma G. Jasso, SDG&E’s ERRA balance through April 30, 2017 is undercollected by \$119 million, or 8.3%, which exceeds the 4% trigger point and the 5% trigger threshold. Based on its forecasts and assumptions, SDG&E does not expect that its ERRA balance will self-correct below the 4% trigger point within 120 days of April 30, 2017. Rather, SDG&E expects ERRA undercollection to peak at \$134 million in May 2017, and average approximately \$120 million

¹ D.02-10-062 at 76, Conclusion of Law (“COL”) 15. The proposed schedule includes, in addition to a shortened protest and reply comments period, a Technical Workshop, if needed, to facilitate a full understanding and expeditious handling of this Application.

through July 2017 (approximately 60 days after the filing date). Accordingly, SDG&E requests that the Commission authorize recovery of \$120 million undercollected ERRA balance to be amortized in rates over a 14-month period (not to exceed December 31, 2018), effective November 1, 2017.

If this Application is approved as proposed, a typical non-CARE residential customer in the inland climate zone using 500 kilowatt-hours could see a monthly bill increase of 2.3%, or \$2.84 (from \$125.36 to \$128.20) in the summer and a monthly bill increase of 2.5%, or \$3.00 (from \$122.40 to \$125.40) in the winter.

II. BACKGROUND

The ERRA balancing account was established by the Commission to track the investor-owned utilities' ("IOUs") fuel and purchased power revenues against actual recorded costs, excluding revenues collected for the California Department of Water Resources ("CDWR").² P.U. Code Section 454(d)(3) required the Commission to ensure that any overcollection or undercollection in the power procurement balancing account would not exceed 5% of the utility's actual recorded generation revenues for the prior calendar year, excluding revenues collected for the CDWR.³

D.02-10-062 established a trigger mechanism to ensure that the 5% threshold would not be reached. The trigger mechanism requires the filing of an expedited application for the Commission's approval within 60 days from the filing date when the recorded monthly ERRA balance (undercollection or overcollection) reaches a 4% trigger point.⁴ The Commission further

² California Public Utilities Code ("P.U. Code") Section 454.5(d)(3), initiated by Assembly Bill ("AB") 57, Stats. 2002, Ch. 835.

³ *Id.* While the statutory trigger requirement expired on January 1, 2006, it was extended by the Commission to the term of long-term contracts, or ten years, whichever is longer. D.04-12-048 (2004).

⁴ D.02-10-062 at 64-66.

requires that the application will include a projected account balance in 60 days or more from the date of filing depending on when the balance is expected to reach the 5% threshold,⁵ an amortization period for the balance of not less than 90 days, and a proposed allocation of the overcollection and/or undercollection among customers for rate adjustment based on the existing allocation methodology recognized by the Commission.⁶ The testimony of SDG&E witnesses Jasso and Cynthia Fang addresses each of these requirements.

III. RELIEF REQUESTED

Through this Application, and in accordance with the statutory and regulatory directives noted above, SDG&E is seeking the Commission's expedited authorization to increase rates for relief of the ERRA undercollection expected at the time the decision on this Application is implemented and best estimate for activity in the month just prior to implementation. As of the time of this Application, SDG&E projects an approximately \$120 million ERRA undercollection as of July 2017. SDG&E requests that it be permitted to amortize this amount over a 14-month amortization period (not to exceed December 31, 2018), effective November 1, 2017. As discussed further in the testimony of SDG&E witnesses Jasso and Fang, the principal cause of the current undercollection is that SDG&E's authorized sales, which are based on a 2015 test-year and which are used in the 2017 ERRA rates, are not reflective of actual sales. Accordingly, SDG&E is experiencing an ERRA revenue undercollection.

IV. STATUTORY AND PROCEDURAL REQUIREMENTS

A. Rule 2.1 (a) – (c)

In accordance with Rule 2.1 (a) – (c) of the Commission's Rules of Practice and Procedure, SDG&E provides the following information.

⁵ *Id.*

⁶ *Id.*

1. Rule 2.1 (a) - Legal Name

SDG&E is a corporation organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service in a portion of Orange County and electric and gas service in San Diego County. The exact legal name of the Applicant is San Diego Gas & Electric Company. SDG&E's principal place of business is 8330 Century Park Court, San Diego, California 92123. SDG&E's attorney in this matter is Christopher M. Lyons.

2. Rule 2.1 (b) - Correspondence

Correspondence or communications regarding this Application should be addressed to:

Kellen Gill
Regulatory Case Manager
San Diego Gas & Electric Company
8330 Century Park Court, #CP32D
San Diego, CA 92123
Telephone: (619) 696-2972
Facsimile: (858) 654-1788
kgill@semprautilities.com

with copies to:

Christopher M. Lyons
Senior Counsel
San Diego Gas & Electric Company
8330 Century Park Court, #CP32D
San Diego, CA 92123
Telephone: (858) 654-11559
Facsimile: (619) 699-5027
clyons@semprautilities.com

3. Rule 2.1 (c)

a. Proposed Category of Proceeding

In accordance with Rule 7.1, SDG&E requests that this Application be categorized as ratesetting because SDG&E's proposed recovery of an ERRA undercollection will influence SDG&E's rates.

b. Need for Hearings

SDG&E does not believe that approval of this Application will require hearings. SDG&E has provided ample supporting testimony, analysis and documentation that provide the Commission with a sufficient record upon which to grant the relief requested.

c. Issues to be Considered

The issues to be considered are described in this Application and the accompanying testimony and exhibits. SDG&E does not believe there are any issues related to safety considerations that need to be considered in this Application.

d. Proposed Schedule

SDG&E proposes the following expedited schedule.⁷ SDG&E notes that this schedule is consistent with the schedule adopted in its most recent prior ERRA trigger application (A.12-10-017).⁸

<u>ACTION</u>	<u>DATE</u>
Application Filed	May 17, 2017
Expedited Protests	June 5, 2017
Technical Workshop in San Francisco (if needed)	June 9, 2017
Expedited Reply to Protests	June 16, 2017
Prehearing Conference	June 23, 2017
Proposed Decision	June 30, 2017
Expedited Comments on Proposed Decision	July 3, 2017
Expedited Reply Comments on Proposed Decision	July 7, 2017
Commission Decision Adopted	July 13, 2017

⁷ Pursuant to D.02-10-062, trigger applications are to be expedited for approval in 60 days from the filing date. D.02-10-062 at 65 and COL 15.

⁸ See D.12-12-022 at 5.

B. Rule 2.2 – Articles of Incorporation

A copy of SDG&E’s Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State, was previously filed with the Commission on September 10, 2014 in connection with SDG&E Application 14-09-008, and is incorporated herein by reference.

C. Rule 3.2 (a) – (d) – Authority to Change Rates

In accordance with Rule 3.2 (a) – (d) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.⁹

1. Rule 3.2 (a) (1) – Balance Sheet

SDG&E’s financial statement, balance sheet and income statement for the twelve-month period ending December 31, 2016 are included with this Application as Attachment A.

2. Rule 3.2 (a) (2) – Statement of Effective Rates

A statement of all of SDG&E’s presently effective electric rates can be viewed electronically on SDG&E’s website. Attachment B to this Application provides the current table of contents from SDG&E’s electric tariffs on file with the Commission.

3. Rule 3.2 (a) (3) – Statement of Proposed Rate Change

A statement of proposed rate increases is attached as Attachment C.

4. Rule 3.2 (a) (4) – Description of Property and Equipment

SDG&E is in the business of generating, transmitting and distributing electric energy to San Diego County and part of Orange County. SDG&E also purchases, transmits and distributes natural gas to customers in San Diego County. SDG&E has electric transmission, distribution and service lines in San Diego, Orange and Imperial Counties. This includes a composite 92%

⁹ Note Rule 3.2(a) (9) is not applicable to this application.

ownership in the 500 kV Southwest Powerlink including substations and transmission lines, which run through San Diego and Imperial Counties to the Palo Verde substation in Arizona. This also includes full ownership of the 500 kV Sunrise Powerlink including substations and transmission lines, which run through San Diego and Imperial Counties to the Imperial Valley substation. Gas facilities consist of the Moreno gas compressor station in Riverside County and the Rainbow compressor station located in San Diego County. The gas is transmitted through high and low-pressure distribution mains and service lines.

Applicant's original cost of utility plant, together with the related reserves for depreciation and amortization twelve-month period ending December 31, 2016, is shown on the Statement of Original Cost and Depreciation Reserves included in Attachment D.

5. Rule 3.2 (a) (5) and (6) – Summary of Earnings

A summary of SDG&E's earnings (for the total utility operations for the company) for twelve-month period ending December 31, 2016, is included as Attachment E to this Application.

6. Rule 3.2 (a) (7) – Statement Regarding Tax Depreciation

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plan properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, "flow through accounting" has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost

Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

7. Rule 3.2 (a) (8) – Proxy Statement

A copy of the most recent proxy statement sent to all shareholders of SDG&E’s parent company, Sempra Energy, dated March 24, 2017, was mailed to the Commission on April 10, 2017, and is incorporated herein by reference.

8. Rule 3.2 (a) (10) – Statement re Pass Through to Customers

The rate increase reflected in this Application passes through to customers only increased costs to SDG&E for the services or commodities furnished by it.

9. Rule 3.2 (b) – Notice to State, Cities and Counties

In compliance with Rule 3.2 (b) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing this Application, mail a notice to the State of California and to the cities and counties in its service territory and to all those persons listed in Attachment F to this Application.

10. Rule 3.2 (c) – Newspaper Publication

In compliance with Rule 3.2 (c) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing of this Application, publish in newspapers of general circulation in each county in its service territory notice of this Application.

11. Rule 3.2 (d) – Bill Insert Notice

In compliance with Rule 3.2 (d) of the Commission’s Rules of Practice and Procedure, SDG&E will, within 45 days after the filing of this Application, provide notice of this Application to all of its customers along with the regular bills sent to those customers that will generally describe the proposed rate changes addressed in this Application.

V. CONFIDENTIAL INFORMATION

SDG&E is submitting the testimony of Ms. Norma Jasso in both public (redacted) and non-public (unredacted and confidential) form, consistent with SDG&E's declaration of confidential treatment attached to the witness testimony and submitted in conformance with D.06-06-066 and D.08-04-023. The confidential information appears only in Attachment A accompanying the testimony of Ms. Jasso. Confidential treatment is necessary in this proceeding to avoid inappropriate disclosure of the confidential and commercially sensitive information (pertaining to SDG&E's electric procurement resources and strategies).

VI. SERVICE

This is a new application. No service list has been established. Accordingly, SDG&E will serve this Application, testimony and related exhibits on parties to the service lists for SDG&E's 2017 ERRA Forecast Application (A.16-04-018) and its 2018 ERRA Forecast Application (A.17-04-016). Hard copies will be sent by overnight mail to Chief ALJ Karen Clopton.

VII. CONCLUSION


Based on this Application and the supporting testimony and exhibits, SDG&E respectfully requests that the Commission grant the relief requested above and such additional relief as the Commission believes is just and reasonable.

Respectfully submitted,

By: /s/ Christopher M. Lyons
Christopher M. Lyons
San Diego Gas & Electric Company
8330 Century Park Court, #CP32D
San Diego, CA 92123
Telephone: (858) 654-1559
Fax: (619) 699-5027
Email: clyons@semprautilities.com

Attorney for:
SAN DIEGO GAS & ELECTRIC COMPANY

SAN DIEGO GAS & ELECTRIC COMPANY

By: 
Emily C. Shults
San Diego Gas & Electric Company
Vice President – Energy Procurement

DATED at San Diego, California, this 17th day of May 2017

OFFICER VERIFICATION

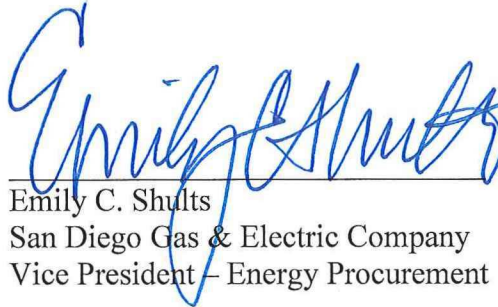
OFFICER VERIFICATION

Emily C. Shults declares the following:

I am an officer of San Diego Gas & Electric Company and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing **EXPEDITED APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902-E) UNDER THE ENERGY RESOURCE RECOVERY ACCOUNT TRIGGER MECHANISM** are true to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on May 17, 2017 at San Diego, California.



Emily C. Shults
San Diego Gas & Electric Company
Vice President - Energy Procurement

ATTACHMENT A

Financials, Balance Sheet, Income Statement

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
Dec 31, 2016

(a) Amounts and Kinds of Stock Authorized:			
Common Stock	255,000,000	shares	Without Par Value
Amounts and Kinds of Stock Outstanding:			
Common Stock	116,583,358	shares	291,458,395

(b) Brief Description of Mortgage:

Full information as to this item is given in Application Nos. 93-09-069,04-01-009, 06-05-015, 08-07-029, 10-10-023, 12-03-005, and 15-08-011 to which references are hereby made.

(c) Number and Amount of Bonds Authorized and Issued:

	Nominal Date of Issue	Par Value Authorized and Issued	Outstanding	Interest Paid in 2016
First Mortgage Bonds:				
6.80% Series KK, due 2013	12-01-91	14,400,000	0	0
Var% Series OO, due 2027	12-01-92	0	0	2,625,000
5.875% Series VV, due 2034	06-17-04	43,615,000	43,615,000	2,562,346
5.875% Series WW, due 2034	06-17-04	40,000,000	40,000,000	2,350,000
5.875% Series XX, due 2034	06-17-04	35,000,000	35,000,000	2,056,250
5.875% Series YY, due 2034	06-17-04	24,000,000	24,000,000	1,410,000
5.875% Series ZZ, due 2034	06-17-04	33,650,000	33,650,000	1,976,938
4.00% Series AAA, due 2039	06-17-04	75,000,000	75,000,000	3,000,000
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000	15,000,000
1.65% Series EEE, due 2018	09-21-06	161,240,000	161,240,000	2,660,460
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,312,500
6.00% Series GGG, due 2039	05-14-09	300,000,000	300,000,000	18,000,000
5.35% Series HHH, due 2040	05-13-10	250,000,000	250,000,000	13,375,000
4.50% Series III, due 2040	08-26-10	500,000,000	500,000,000	22,500,000
3.00% Series JJJ, due 2021	08-18-11	350,000,000	350,000,000	10,500,000
3.95% Series LLL, due 2041	11-17-11	250,000,000	250,000,000	9,875,000
4.30% Series MMM, due 2042	03-22-12	250,000,000	250,000,000	10,750,000
3.60% Series NNN, due 2023	09-09-13	450,000,000	450,000,000	16,200,000
Variable Series OOO, due 2017	03-12-15	140,000,000	140,000,000	1,210,959
1.9140% Series PPP, due 2022	03-12-15	73,290,611	73,290,611	4,272,326
2.50% Series QQQ, due 2026	05-19-16	500,000,000	500,000,000	6,111,111
Total 1st. Mortgage Bonds:			4,225,795,611	175,122,889
1.050% Commercial Paper - Long	11-19-15	53,650,000	0	575,843
TOTAL LONG-TERM DEBT			4,225,795,611	

**SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT**

Dec 31, 2016

Other Indebtedness:	Date of Issue	Date of Maturity	Interest Rate	Outstanding	Interest Paid 2016
Commercial Paper & ST Bank	Various	Various	Various	-	\$212,618

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

Preferred Stock	Shares Outstanding					
		2012	2013	2014	2015	2016
5.00%	-	\$375,000	\$281,250	-	-	-
4.50%	-	270,000	202,500	-	-	-
4.40%	-	286,000	214,500	-	-	-
4.60%	-	343,868	257,901	-	-	-
1.70%	-	2,380,000	1,785,000	-	-	-
1.82%	-	1,164,800	873,600	-	-	-
Total	-	\$4,819,668	\$3,614,751	-	-	-

Common Stock	2012	2013	2014	2015	2016
[1]	-	-	\$200,000,000	300,000,000	175,000,000

NOTE 11 PREFERRED STOCK 10K:

On October 15, 2013, SDG&E redeemed all six series of its outstanding shares of contingently redeemable preferred stock for \$82 million, including a \$3 million early call premium.

A balance sheet and a statement of income and retained earnings of applicant for the twelve months ended Dec 31, 2016 are attached hereto.

[1] San Diego Gas & Electric Company dividend to parent.

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
December 31, 2016

	1. UTILITY PLANT	<u>2016</u>
101	UTILITY PLANT IN SERVICE	\$15,427,433,007
102	UTILITY PLANT PURCHASED OR SOLD	-
104	UTILITY PLANT LEASED TO OTHERS	85,194,000
105	PLANT HELD FOR FUTURE USE	11,307,728
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	1,180,949,603
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(4,888,267,176)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(647,464,698)
114	ELEC PLANT ACQUISITION ADJ	3,750,722
115	ACCUM PROVISION FOR AMORT OF ELECTRIC PLANT ACQUIS ADJ	(1,250,240)
118	OTHER UTILITY PLANT	1,159,740,000
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(273,925,071)
120	NUCLEAR FUEL - NET	-
	TOTAL NET UTILITY PLANT	<u>12,057,467,874</u>
	2. OTHER PROPERTY AND INVESTMENTS	
121	NONUTILITY PROPERTY	5,946,616
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION	(364,300)
158	NON-CURRENT PORTION OF ALLOWANCES	182,186,711
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	1,026,292,476
175	LONG-TERM PORTION OF DERIVATIVE ASSETS	74,686,837
	TOTAL OTHER PROPERTY AND INVESTMENTS	<u>1,288,748,340</u>

Data from SPL as of April 18, 2017

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
December 31, 2016

3. CURRENT AND ACCRUED ASSETS		2016
131	CASH	1,666,494
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	-
135	WORKING FUNDS	500
136	TEMPORARY CASH INVESTMENTS	-
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	290,548,308
143	OTHER ACCOUNTS RECEIVABLE	16,989,164
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(4,268,739)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	31,230,276
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	875,047
151	FUEL STOCK	2,289,968
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	112,815,264
156	OTHER MATERIALS AND SUPPLIES	-
158	ALLOWANCES	198,409,740
158	LESS: NON-CURRENT PORTION OF ALLOWANCES	(182,186,711)
163	STORES EXPENSE UNDISTRIBUTED	-
164	GAS STORED	243,883
165	PREPAYMENTS	188,552,215
171	INTEREST AND DIVIDENDS RECEIVABLE	714,901
173	ACCRUED UTILITY REVENUES	67,615,000
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	2,294,000
175	DERIVATIVE INSTRUMENT ASSETS	132,560,020
175	LESS: LONG -TERM PORTION OF DERIVATIVE INSTRUMENT ASSETS	(74,686,837)
	TOTAL CURRENT AND ACCRUED ASSETS	785,662,493
4. DEFERRED DEBITS		
181	UNAMORTIZED DEBT EXPENSE	32,459,597
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	2,802,840,070
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	117,519
184	CLEARING ACCOUNTS	2,015,793
185	TEMPORARY FACILITIES	-
186	MISCELLANEOUS DEFERRED DEBITS	23,389,953
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	12,069,663
190	ACCUMULATED DEFERRED INCOME TAXES	316,952,547
	TOTAL DEFERRED DEBITS	3,189,845,142
	TOTAL ASSETS AND OTHER DEBITS	17,321,723,849

Data from SPL as of April 18, 2017

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
December 31, 2016

5. PROPRIETARY CAPITAL

		2016
201	COMMON STOCK ISSUED	(\$291,458,395)
204	PREFERRED STOCK ISSUED	-
207	PREMIUM ON CAPITAL STOCK	(591,282,978)
210	GAIN ON RETIRED CAPITAL STOCK	-
211	MISCELLANEOUS PAID-IN CAPITAL	(479,665,369)
214	CAPITAL STOCK EXPENSE	24,605,640
216	UNAPPROPRIATED RETAINED EARNINGS	(4,310,137,617)
219	ACCUMULATED OTHER COMPREHENSIVE INCOME	7,479,065
	TOTAL PROPRIETARY CAPITAL	(5,640,459,654)

6. LONG-TERM DEBT

221	BONDS	(4,348,934,000)
223	ADVANCES FROM ASSOCIATED COMPANIES	-
224	OTHER LONG-TERM DEBT	-
225	UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226	UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	10,660,618
	TOTAL LONG-TERM DEBT	(4,338,273,382)

7. OTHER NONCURRENT LIABILITIES

227	OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	(588,687,033)
228.2	ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	(25,181,795)
228.3	ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	(235,792,423)
228.4	ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	-
244	LONG TERM PORTION OF DERIVATIVE LIABILITIES	(176,818,615)
230	ASSET RETIREMENT OBLIGATIONS	(828,608,319)
	TOTAL OTHER NONCURRENT LIABILITIES	(1,855,088,185)

Data from SPL as of April 18, 2017

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
December 31, 2016

8. CURRENT AND ACCRUED LIABILITES

		2016
231	NOTES PAYABLE	0
232	ACCOUNTS PAYABLE	(496,331,988)
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(43,228,051)
235	CUSTOMER DEPOSITS	(76,071,281)
236	TAXES ACCRUED	(2,924,576)
237	INTEREST ACCRUED	(44,771,962)
238	DIVIDENDS DECLARED	-
241	TAX COLLECTIONS PAYABLE	(4,842,783)
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	(191,563,413)
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	(43,031,527)
244	DERIVATIVE INSTRUMENT LIABILITIES	(224,679,048)
244	LESS: LONG-TERM PORTION OF DERIVATIVE LIABILITIES	176,818,615
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
	TOTAL CURRENT AND ACCRUED LIABILITIES	(950,626,014)

9. DEFERRED CREDITS

252	CUSTOMER ADVANCES FOR CONSTRUCTION	(59,214,600)
253	OTHER DEFERRED CREDITS	(389,435,074)
254	OTHER REGULATORY LIABILITIES	(963,593,974)
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	(16,035,272)
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	-
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	(2,236,989,173)
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	(872,008,521)
	TOTAL DEFERRED CREDITS	(4,537,276,614)

TOTAL LIABILITIES AND OTHER CREDITS (\$17,321,723,849)

(\$4,537,276,614)

Data from SPL as of April 18, 2017

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
Twelve Months Ended December 31, 2016

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$4,675,441,554
401	OPERATING EXPENSES	\$2,813,748,005	
402	MAINTENANCE EXPENSES	147,675,353	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	609,479,576	
408.1	TAXES OTHER THAN INCOME TAXES	130,167,481	
409.1	INCOME TAXES	22,002,634	
410.1	PROVISION FOR DEFERRED INCOME TAXES	627,850,891	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(366,146,724)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(2,693,659)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT	-	
	TOTAL OPERATING REVENUE DEDUCTIONS		3,982,083,557
	NET OPERATING INCOME		693,357,997

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	-	
417	REVENUES OF NONUTILITY OPERATIONS	10,231	
417.1	EXPENSES OF NONUTILITY OPERATIONS	12,707	
418	NONOPERATING RENTAL INCOME	33,467	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	5,785,275	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	46,452,775	
421	MISCELLANEOUS NONOPERATING INCOME	3,203,447	
421.1	GAIN ON DISPOSITION OF PROPERTY	-	
	TOTAL OTHER INCOME	55,497,902	
421.2	LOSS ON DISPOSITION OF PROPERTY	-	
425	MISCELLANEOUS AMORTIZATION	250,048	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	2,892,555	
	TOTAL OTHER INCOME DEDUCTIONS	3,142,603	
408.2	TAXES OTHER THAN INCOME TAXES	647,229	
409.2	INCOME TAXES	230,873	
410.2	PROVISION FOR DEFERRED INCOME TAXES	17,722,396	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(19,449,488)	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	(848,990)	
	TOTAL OTHER INCOME AND DEDUCTIONS		53,204,289
	INCOME BEFORE INTEREST CHARGES		746,562,286
	EXTRAORDINARY ITEMS AFTER TAXES		0
	NET INTEREST CHARGES*		176,992,974
	NET INCOME		\$569,569,312

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (\$15,132,370)

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
Twelve Months Ended December 31, 2016

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$3,892,862,778
NET INCOME (FROM PRECEDING PAGE)	569,569,312
DIVIDEND TO PARENT COMPANY	(175,000,000)
DIVIDENDS DECLARED - PREFERRED STOCK	0
OTHER RETAINED EARNINGS ADJUSTMENTS	22,705,527
RETAINED EARNINGS AT END OF PERIOD	<u>\$4,310,137,617</u>

ATTACHMENT B

Electric Tariff Table of Contents



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The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

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Advice Ltr. No. 2985-E-A

Decision No. 16-06-029

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Mar 14, 2017

Effective Mar 17, 2017

Resolution No. _____



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Issued by

Date Filed

Nov 16, 2016

Advice Ltr. No. 2954-E-A

Dan Skopec

Effective

Dec 16, 2016

Decision No. _____

Vice President
Regulatory Affairs

Resolution No. _____



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ATTACHMENT C

Statement of Proposed Rate Increases

ILLUSTRATIVE IMPACT ON ELECTRIC RATES AND BILLS

If the CPUC approves SDG&E's request, a typical non-CARE residential customer living in the inland climate zone and using 500 kilowatt-hours per month could see a monthly winter bill increase of \$3.00, or 2.5%. A typical monthly electric bill could increase from \$122.40 to \$125.40. Increases in individual bills will also depend on how much electricity each customer uses.

SAN DIEGO GAS & ELECTRIC COMPANY'S ILLUSTRATIVE ELECTRIC RATE INCREASE (TOTAL RATES INCLUDE UDC¹ AND COMMODITY²)

Customer Class	Class Average Rates Effective 03/01/17³ (¢/kWh)	Class Average Rates Reflecting \$104.106 Million⁴ Increase (¢/kWh)	Total Rate Increase (¢/kWh)	Percentage Rate Increase (%)
Residential	24.990	25.635	0.645	2.58%
Small Commercial	23.928	24.513	0.585	2.44%
Medium and Large C&I⁵	19.850	20.472	0.622	3.13%
Agricultural	17.735	18.263	0.528	2.98%
Lighting	19.917	20.343	0.426	2.14%
System Total	22.122	22.747	0.625	2.83%

¹ UDC rates include Department of Water Resources (DWR) Bond Charge.

² Commodity rates include DWR Power Charge credit.

³ Rates effective 3/1/17 per Advice Letter (AL) 3034-E/3034-E-A.

⁴ \$120 million plus Franchise Fees & Uncollectibles amortized over 14 months.

⁵ C&I stands for Commercial and Industrial.

ATTACHMENT D

Original Cost and Depreciation

SAN DIEGO GAS & ELECTRIC COMPANY

**COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO
AS OF DECEMBER 31, 2016**

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
ELECTRIC DEPARTMENT			
302	Franchises and Consents	222,841.36	202,900.30
303	Misc. Intangible Plant	153,458,221.94	82,952,172.91
	TOTAL INTANGIBLE PLANT	153,681,063.30	83,155,073.21
310.1	Land	14,526,518.29	46,518.29
310.2	Land Rights	0.00	0.00
311	Structures and Improvements	95,472,041.44	42,973,020.80
312	Boiler Plant Equipment	168,150,618.62	72,882,470.59
314	Turbogenerator Units	138,276,524.45	49,589,182.90
315	Accessory Electric Equipment	85,716,403.89	35,880,924.48
316	Miscellaneous Power Plant Equipment	46,959,891.55	11,016,047.83
	Steam Production Decommissioning	0.00	0.00
	TOTAL STEAM PRODUCTION	549,101,998.24	212,388,164.89
320.1	Land	0.00	0.00
320.2	Land Rights	0.00	0.00
321	Structures and Improvements	27,285,711.08	2,658,162.87
322	Boiler Plant Equipment	243,225,717.06	21,662,290.99
323	Turbogenerator Units	26,982,364.66	2,370,893.39
324	Accessory Electric Equipment	10,878,214.67	1,458,232.53
325	Miscellaneous Power Plant Equipment	166,754,468.86	48,807,803.51
101	SONGS PLANT CLOSURE GROSS PLANT-	(475,126,476.33)	(76,957,383.29)
	TOTAL NUCLEAR PRODUCTION	0.00	0.00
340.1	Land	143,475.87	0.00
340.2	Land Rights	56,032.61	9,138.97
341	Structures and Improvements	22,703,423.92	7,200,892.74
342	Fuel Holders, Producers & Accessories	21,324,500.79	6,580,330.37
343	Prime Movers	87,694,264.51	34,242,023.58
344	Generators	344,301,753.27	133,770,672.92
345	Accessory Electric Equipment	32,510,919.85	12,597,394.56
346	Miscellaneous Power Plant Equipment	26,173,720.53	13,219,344.40
	TOTAL OTHER PRODUCTION	534,908,091.35	207,619,797.54
	TOTAL ELECTRIC PRODUCTION	1,084,010,089.59	420,007,962.43

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
350.1	Land	66,537,444.02	0.00
350.2	Land Rights	155,511,101.89	20,426,643.82
352	Structures and Improvements	477,012,670.93	64,045,140.78
353	Station Equipment	1,403,343,804.63	269,084,925.97
354	Towers and Fixtures	894,860,413.97	158,789,060.77
355	Poles and Fixtures	453,557,668.06	93,379,545.94
356	Overhead Conductors and Devices	568,267,075.05	221,578,344.35
357	Underground Conduit	354,564,091.16	53,188,014.68
358	Underground Conductors and Devices	372,785,913.92	52,594,762.38
359	Roads and Trails	309,857,331.77	28,247,884.70
101	SONGS PLANT CLOSURE GROSS PLANT-	0.00	0.00
	TOTAL TRANSMISSION	5,056,297,515.40	961,334,323.39
360.1	Land	16,176,227.80	0.00
360.2	Land Rights	85,105,159.80	40,700,977.46
361	Structures and Improvements	4,684,420.32	1,813,356.22
362	Station Equipment	497,743,667.56	166,234,965.86
363	Storage Battery Equipment	38,262,883.92	6,698,466.78
364	Poles, Towers and Fixtures	671,234,957.39	265,846,550.67
365	Overhead Conductors and Devices	612,265,759.06	202,233,975.72
366	Underground Conduit	1,179,180,816.54	463,386,714.25
367	Underground Conductors and Devices	1,477,509,699.52	883,727,150.79
368.1	Line Transformers	597,268,187.99	139,098,170.47
368.2	Protective Devices and Capacitors	34,948,634.53	3,104,434.64
369.1	Services Overhead	146,323,665.87	119,990,843.46
369.2	Services Underground	342,165,360.26	241,411,745.77
370.1	Meters	193,377,161.17	77,660,818.92
370.2	Meter Installations	55,788,157.67	20,307,878.06
371	Installations on Customers' Premises	8,616,916.86	10,352,612.28
373.1	St. Lighting & Signal Sys.-Transformers	0.00	0.00
373.2	Street Lighting & Signal Systems	29,637,523.68	18,672,782.73
	TOTAL DISTRIBUTION PLANT	5,990,289,199.94	2,661,241,444.08
389.1	Land	7,312,142.54	0.00
389.2	Land Rights	0.00	0.00
390	Structures and Improvements	33,480,595.20	24,194,901.71
392.1	Transportation Equipment - Autos	0.00	49,884.21
392.2	Transportation Equipment - Trailers	58,145.67	13,543.99
393	Stores Equipment	8,545.97	8,329.30
394.1	Portable Tools	25,617,106.25	8,636,338.81
394.2	Shop Equipment	341,135.67	253,928.80
395	Laboratory Equipment	5,152,106.01	469,685.35
396	Power Operated Equipment	60,528.93	117,501.67
397	Communication Equipment	271,081,974.35	103,490,806.11
398	Miscellaneous Equipment	5,799,585.20	1,002,227.08
	TOTAL GENERAL PLANT	348,911,865.79	138,237,147.03
101	TOTAL ELECTRIC PLANT	12,633,189,734.02	4,263,975,950.14

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
GAS PLANT			
302	Franchises and Consents	86,104.20	86,104.20
303	Miscellaneous Intangible Plant	0.00	0.00
	TOTAL INTANGIBLE PLANT	86,104.20	86,104.20
360.1	Land	0.00	0.00
361	Structures and Improvements	0.00	0.00
362.1	Gas Holders	0.00	0.00
362.2	Liquefied Natural Gas Holders	0.00	0.00
363	Purification Equipment	0.00	0.00
363.1	Liquefaction Equipment	0.00	0.00
363.2	Vaporizing Equipment	0.00	0.00
363.3	Compressor Equipment	0.00	0.00
363.4	Measuring and Regulating Equipment	0.00	0.00
363.5	Other Equipment	0.00	0.00
363.6	LNG Distribution Storage Equipment	2,242,164.87	1,078,754.23
	TOTAL STORAGE PLANT	2,242,164.87	1,078,754.23
365.1	Land	4,649,143.75	0.00
365.2	Land Rights	2,232,291.80	1,388,035.60
366	Structures and Improvements	17,454,364.15	10,013,521.95
367	Mains	232,934,288.15	75,357,743.18
368	Compressor Station Equipment	90,195,901.06	68,614,010.04
369	Measuring and Regulating Equipment	23,104,561.20	16,696,871.55
371	Other Equipment	117,058.52	3,900.27
	TOTAL TRANSMISSION PLANT	370,687,608.63	172,074,082.59
374.1	Land	1,083,616.95	0.00
374.2	Land Rights	8,316,470.44	6,896,498.06
375	Structures and Improvements	43,446.91	61,253.10
376	Mains	884,546,207.74	368,523,614.88
378	Measuring & Regulating Station Equipment	18,055,887.32	8,040,161.50
380	Distribution Services	267,051,852.85	296,360,474.14
381	Meters and Regulators	157,587,827.32	54,693,875.29
382	Meter and Regulator Installations	95,781,492.33	39,314,088.29
385	Ind. Measuring & Regulating Station Equipment	1,516,810.70	1,200,157.19
386	Other Property On Customers' Premises	0.00	0.00
387	Other Equipment	5,223,271.51	4,955,655.91
	TOTAL DISTRIBUTION PLANT	1,439,206,884.07	780,045,778.36

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
392.1	Transportation Equipment - Autos	0.00	25,503.00
392.2	Transportation Equipment - Trailers	74,500.55	74,500.68
394.1	Portable Tools	10,072,198.03	4,057,883.96
394.2	Shop Equipment	76,864.06	51,845.17
395	Laboratory Equipment	283,093.66	275,185.28
396	Power Operated Equipment	16,162.40	8,026.95
397	Communication Equipment	2,704,868.34	1,084,893.49
398	Miscellaneous Equipment	473,380.31	72,038.18
	TOTAL GENERAL PLANT	<u>13,701,067.35</u>	<u>5,649,876.71</u>
101	TOTAL GAS PLANT	<u>1,825,923,829.12</u>	<u>958,934,596.09</u>
COMMON PLANT			
303	Miscellaneous Intangible Plant	394,023,163.41	252,892,419.02
350.1	Land	0.00	0.00
360.1	Land	0.00	0.00
389.1	Land	7,168,914.56	0.00
389.2	Land Rights	857,384.59	27,776.34
390	Structures and Improvements	348,570,446.62	148,905,864.64
391.1	Office Furniture and Equipment - Other	32,105,175.02	14,947,792.49
391.2	Office Furniture and Equipment - Computer E	49,898,065.62	30,568,518.55
392.1	Transportation Equipment - Autos	408,265.53	(293,878.49)
392.2	Transportation Equipment - Trailers	12,195.98	5,070.30
393	Stores Equipment	58,941.18	45,602.10
394.1	Portable Tools	1,232,026.51	367,390.64
394.2	Shop Equipment	191,385.80	121,683.84
394.3	Garage Equipment	1,626,443.82	227,945.82
395	Laboratory Equipment	2,095,455.34	982,940.82
396	Power Operated Equipment	0.00	(192,979.10)
397	Communication Equipment	188,234,125.17	75,536,327.32
398	Miscellaneous Equipment	2,446,629.19	462,081.67
118.1	TOTAL COMMON PLANT	<u>1,028,928,618.34</u>	<u>524,604,555.96</u>
	TOTAL ELECTRIC PLANT	12,633,189,734.02	4,263,975,950.14
	TOTAL GAS PLANT	1,825,923,829.12	958,934,596.09
	TOTAL COMMON PLANT	<u>1,028,928,618.34</u>	<u>524,604,555.96</u>
101 & 118.1	TOTAL	<u>15,488,042,181.48</u>	<u>5,747,515,102.19</u>
101	PLANT IN SERV-SONGS FULLY RECOVER	<u>0.00</u>	<u>0.00</u>
101	PLANT IN SERV-ELECTRIC NON-RECON		
	Electric	0.00	0.00
	Gas	0.00	0.00
		<u>0.00</u>	<u>0.00</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	PLANT IN SERV-ASSETS HELD FOR SALE		
	Electric	0.00	0.00
	Common	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
101	PLANT IN SERV-LEGACY METER RECLASS		
	Electric	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
101	PLANT IN SERV-PP TO SAP OUT OF BAL		
	Electric	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
118	PLANT IN SERV-COMMON NON-RECON		
	Common - Transferred Asset Adjustment	(1,627,745.96)	(1,627,745.96)
		<u>(1,627,745.96)</u>	<u>(1,627,745.96)</u>
101	Accrual for Retirements		
	Electric	(5,334,211.52)	(5,334,211.52)
	Gas	(102,461.26)	(102,461.26)
		<u>(5,436,672.78)</u>	<u>(5,436,672.78)</u>
	TOTAL PLANT IN SERV-ACCRUAL FOR RE	<u>(5,436,672.78)</u>	<u>(5,436,672.78)</u>
102	Electric	0.00	0.00
	Gas	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
	TOTAL PLANT PURCHASED OR SOLD	<u>0.00</u>	<u>0.00</u>
104	Electric	85,194,000.02	14,261,043.81
	Gas	0.00	0.00
		<u>85,194,000.02</u>	<u>14,261,043.81</u>
	TOTAL PLANT LEASED TO OTHERS	<u>85,194,000.02</u>	<u>14,261,043.81</u>
105	Plant Held for Future Use		
	Electric	11,307,727.50	0.00
	Gas	0.00	0.00
		<u>11,307,727.50</u>	<u>0.00</u>
	TOTAL PLANT HELD FOR FUTURE USE	<u>11,307,727.50</u>	<u>0.00</u>
107	Construction Work in Progress		
	Electric	989,342,925.38	
	Gas	191,606,677.46	
	Common	126,503,879.36	
		<u>1,307,453,482.20</u>	<u>0.00</u>
	TOTAL CONSTRUCTION WORK IN PROGRESS	<u>1,307,453,482.20</u>	<u>0.00</u>
108	Accum. Depr SONGS Mitigation/Spent Fuel Disallowance		
	Electric	0.00	0.00
		<u>0.00</u>	<u>0.00</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
108.5	Accumulated Nuclear Decommissioning Electric	0.00	1,025,383,766.74
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	0.00	1,025,383,766.74
101.1	ELECTRIC CAPITAL LEASES	852,823,281.00	221,473,683.00
118.1	COMMON CAPITAL LEASE	20,730,792.88	20,361,830.08
		873,554,073.88	241,835,513.08
120	NUCLEAR FUEL FABRICATION	62,963,775.37	40,861,208.00
120	SONGS PLANT CLOSURE-NUCLEAR FUEL	(62,963,775.37)	(40,861,208.00)
143	FAS 143 ASSETS - Legal Obligation	224,915.57	(1,021,647,303.73)
	SONGS Plant Closure - FAS 143 contra	0.00	0.00
	FIN 47 ASSETS - Non-Legal Obligation	84,742,931.67	35,106,729.90
143	FAS 143 ASSETS - Legal Obligation	0.00	(1,473,595,368.35)
	TOTAL FAS 143	84,967,847.24	(2,460,135,942.18)
	UTILITY PLANT TOTAL	17,843,454,893.58	4,561,795,064.90

ATTACHMENT E

Summary of Earnings

**SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
Twelve Months Ended December 31, 2016
(DOLLARS IN MILLIONS)**

<u>Line No.</u>	<u>Item</u>	<u>Amount</u>
1	Operating Revenue	\$4,675
2	Operating Expenses	<u>3,982</u>
3	Net Operating Income	<u><u>\$693</u></u>
4	Weighted Average Rate Base	\$8,019
5	Rate of Return*	7.79%

*Authorized Cost of Capital

ATTACHMENT F

Service List

Notice to State, Cities, and Counties

State of California
Attorney General's Office
P.O. Box 944255
Sacramento, CA 94244-2550

Naval Facilities Engineering
Command
Navy Rate Intervention
1314 Harwood Street SE
Washing Navy Yard, DC 20374

City of Carlsbad
Attn. City Attorney
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Chula Vista
Attn. City Attorney
276 Fourth Ave
Chula Vista, Ca 91910-2631

City of Dana Point
Attn. City Attorney
33282 Golden Lantern
Dana Point, CA 92629

City of Del Mar
Attn. City Clerk
1050 Camino Del Mar
Del Mar, CA 92014

City of Encinitas
Attn. City Attorney
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Escondido
Attn. City Attorney
201 N. Broadway
Escondido, CA 92025

City of Imperial Beach
Attn. City Clerk
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Clerk
505 Forest Ave
Laguna Beach, CA 92651

State of California
Attn. Director Dept of General
Services
PO Box 989052
West Sacramento, CA 95798-9052

Alpine County
Attn. County Clerk
99 Water Street, P.O. Box 158
Markleeville, CA 96120

City of Carlsbad
Attn. Office of the County Clerk
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Coronado
Attn. Office of the City Clerk
1825 Strand Way
Coronado, CA 92118

City of Dana Point
Attn. City Clerk
33282 Golden Lantern
Dana Point, CA 92629

City of El Cajon
Attn. City Clerk
200 Civic Way
El Cajon, CA 92020

City of Encinitas
Attn. City Clerk
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Fallbrook
Chamber of Commerce
Attn. City Clerk
111 S. Main Avenue
Fallbrook, CA 92028

City of Imperial Beach
Attn. City Attorney
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Attorney
505 Forest Ave
Laguna Beach, CA 92651

Department of U.S. Administration
General Services Administration
300 N. Los Angeles St. #3108
Los Angeles, CA 90012

Borrego Springs Chamber of
Commerce Attn. City Clerk
786 Palm Canyon Dr
PO Box 420
Borrego Springs CA 92004-0420

City of Chula Vista
Attn: Office of the City Clerk
276 Fourth Avenue
Chula Vista, California 91910-2631

City of Coronado
Attn. City Attorney
1825 Strand Way
Coronado, CA 92118

City of Del Mar
Attn. City Attorney
1050 Camino Del Mar
Del Mar, CA 92014

City of El Cajon
Attn. City Attorney
200 Civic Way
El Cajon, CA 92020

City of Escondido
Attn. City Clerk
201 N. Broadway
Escondido, CA 92025

City of Fallbrook
Chamber of Commerce
Attn. City Attorney
111 S. Main Avenue
Fallbrook, CA 92028

Julian Chamber of Commerce
P.O. Box 1866
2129 Main Street
Julian, CA

City of Laguna Niguel
Attn. City Attorney
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Laguna Niguel
Attn. City Clerk
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Lakeside
Attn. City Clerk
9924 Vine Street
Lakeside CA 92040

City of La Mesa
Attn. City Attorney
8130 Allison Avenue
La Mesa, CA 91941

City of La Mesa
Attn. City Clerk
8130 Allison Avenue
La Mesa, CA 91941

City of Lemon Grove
Attn. City Clerk
3232 Main St.
Lemon Grove, CA 92045

City of Lemon Grove
Attn. City Attorney
3232 Main St.
Lemon Grove, CA 92045

City of Mission Viejo
Attn: City Clerk
200 Civic Center
Mission Viejo, CA 92691

City of Mission Viejo
Attn: City Attorney
200 Civic Center
Mission Viejo, CA 92691

City of National City
Attn. City Clerk
1243 National City Blvd
National City, CA 92050

City of National City
Attn. City Attorney
1243 National City Blvd
National City, CA 92050

City of Oceanside
Attn. City Clerk
300 N. Coast Highway
Oceanside, CA 92054-2885

City of Oceanside
Attn. City Attorney
300 N. Coast Highway
Oceanside, CA 92054-2885

County of Orange
Attn. County Counsel
P.O. Box 1379
Santa Ana, CA 92702

County of Orange
Attn. County Clerk
12 Civic Center Plaza, Room 101
Santa Ana, CA 92701

City of Poway
Attn. City Clerk
P.O. Box 789
Poway, CA 92064

City of Poway
Attn. City Attorney
P.O. Box 789
Poway, CA 92064

City of Ramona
Attn. City Clerk
960 Main Street
Ramona, CA 92065

City of Ramona
Attn. City Attorney
960 Main Street
Ramona, CA 92065

City of San Diego
Attn. Mayor
202 C Street, 11th Floor
San Diego, CA 92101

City of San Clemente
Attn. City Clerk
100 Avenida Presidio
San Clemente, CA 92672

City of San Clemente
Attn. City Attorney
100 Avenida Presidio
San Clemente, CA 92672

County of San Diego
Attn. County Counsel
1600 Pacific Hwy
San Diego, CA 92101

County of San Diego
Attn. County Clerk
P.O. Box 121750
San Diego, CA 92101

City of San Diego
Attn. City Attorney
1200 Third Ave.
Suite 1620
San Diego, CA 92101

City of San Diego
Attn. City Clerk
202 C Street, 2nd Floor
San Diego, CA 92101

City of San Marcos
Attn. City Attorney
1 Civic Center Dr.
San Marcos, CA 92069

City of San Marcos
Attn. City Clerk
1 Civic Center Dr.
San Marcos, CA 92069

City of Santee
Attn. City Clerk
10601 Magnolia Avenue
Santee, CA 92071

City of Santee
Attn. City Attorney
10601 Magnolia Avenue
Santee, CA 92071

City of Solana Beach
Attn. City Attorney
635 S. Highway 101
Solana Beach, CA 92075

Spring Valley Chamber of
Commerce
Attn. City Clerk
3322 Sweetwater Springs Blvd,
Ste. 202
Spring Valley, CA 91977-3142

Valley Center Chamber of
Commerce
Attn. City Clerk
P.O. Box 8
Valley Center, CA 92082

City of Vista
Attn. City Attorney
200 Civic Center Drive, Bldg. K
Vista, CA 92084

City of Vista
Attn. City Clerk
200 Civic Center Drive
Vista, CA 92084

City of Aliso Viejo
12 Journey
Aliso Viejo, CA 92656



California
Public Utilities
Commission



[CPUC Home](#)

CALIFORNIA PUBLIC UTILITIES COMMISSION

Service Lists

PROCEEDING: A1604018 - SDG&E - FOR APPROVAL

FILER: SAN DIEGO GAS & ELECTRIC COMPANY

LIST NAME: LIST

LAST CHANGED: MARCH 1, 2017

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Parties

DANIEL DOUGLASS
ATTORNEY
DOUGLASS & LIDDELL
4766 PARK GRANADA, SUITE 209
CALABASAS, CA 91302
FOR: ALLIANCE FOR RETAIL ENERGY MARKETS
AND DIRECT ACCESS CUSTOMER COALITION

KELLEN C. GILL
REGULATORY CASE MGR.
SAN DIEGO GAS & ELECTRIC COMPANY
8330 CENTURY PARK COURT, CP 32F
SAN DIEGO, CA 92123
FOR: SAN DIEGO GAS & ELECTRIC COMPANY

ZHEN ZHANG
CALIF PUBLIC UTILITIES COMMISSION
LEGAL DIVISION
ROOM 5130
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214
FOR: ORA

Information Only

LAUREN HUDSON
EXPERT CASE MGR / REGULATORY AFFAIRS
PACIFIC GAS AND ELECTRIC COMPANY
EMAIL ONLY
EMAIL ONLY, CA 00000

MRW & ASSOCIATES LLC
EMAIL ONLY
EMAIL ONLY, CA 00000

CHRISTOPHER M. LYONS
ATTORNEY
SAN DIEGO GAS & ELECTRIC COMPANY

SAN DIEGO GAS & ELECTRIC COMPANY
CENTRAL FILES
8330 CENTURY PARK COURT

8330 CENTURY PARK CT., CP32D
 SAN DIEGO, CA 92123
 FOR: SAN DIEGO GAS & ELECTRIC COMPANY

SAN DIEGO, CA 92123

SUE MARA
 CONSULTANT
 RTO ADVISORS, LLC
 164 SPRINGDALE WAY
 REDWOOD CITY, CA 94062

PACIFIC GAS AND ELECTRIC COMPANY
 77 BEALE STREET, MC B9A
 SAN FRANCISCO, CA 94105

CHARLES R. MIDDLEKAUFF
 ATTORNEY
 PACIFIC GAS AND ELECTRIC COMPANY
 77 BEALE STREET, B30A, PO BOX 7442
 SAN FRANCISCO, CA 94120

CAROLYN KEHREIN
 ENERGY MANAGEMENT SERVICES
 ENERGY USERS FORUM
 2602 CELEBRATION WAY
 WOODLAND, CA 95776

LYNN MARSHALL
 CONSULTANT
 CALIFORNIA ENERGY COMMISSION
 1516 9TH STREET, MS-20
 SACRAMENTO, CA 95814

RICK WALTMAN
 ATTORNEY AT LAW
 BRAUN BLAISING MCLAUGHLIN & SMITH, P.C.
 915 L STREET, SUITE 1480
 SACRAMENTO, CA 95814

SCOTT BLAISING
 COUNSEL
 BRAUN BLAISING MCLAUGHLIN & SMITH, P.C.
 915 L STREET, SUITE 1480
 SACRAMENTO, CA 95814

State Service

MARTHA GUZMAN ACEVES
 OFFICE OF COMMISSIONER GUZMAN ACEVES
 CPUC - EXEC. DIV.
 EMAIL ONLY
 EMAIL ONLY, CA 00000

BRIAN LUI
 CALIF PUBLIC UTILITIES COMMISSION
 ELECTRICITY PLANNING & POLICY BRANCH
 AREA
 505 VAN NESS AVENUE
 SAN FRANCISCO, CA 94102-3214

CHRISTIAN ETTINGER
 CALIF PUBLIC UTILITIES COMMISSION
 PROCUREMENT STRATEGY AND OVERSIGHT BRANC
 ROOM 4-A
 505 VAN NESS AVENUE
 SAN FRANCISCO, CA 94102-3214

MARYAM GHADESSI
 CALIF PUBLIC UTILITIES COMMISSION
 POLICY & PLANNING DIVISION
 AREA 4-A
 505 VAN NESS AVENUE
 SAN FRANCISCO, CA 94102-3214

PATRICK CUNNINGHAM
 CALIF PUBLIC UTILITIES COMMISSION
 ELECTRICITY PLANNING & POLICY BRANCH
 AREA
 505 VAN NESS AVENUE
 SAN FRANCISCO, CA 94102-3214

S. PAT TSEN
 CALIF PUBLIC UTILITIES COMMISSION
 DIVISION OF ADMINISTRATIVE LAW JUDGES
 ROOM 5005
 505 VAN NESS AVENUE
 SAN FRANCISCO, CA 94102-3214

SEPIDEH KHOSROWJAH
 CALIF PUBLIC UTILITIES COMMISSION

YULIYA SHMIDT
 CALIF PUBLIC UTILITIES COMMISSION

COMMISSIONER RECHTSCHAFFEN
ROOM 5201
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

ELECTRICITY PLANNING & POLICY BRANCH
ROOM 4209
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

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Parties

CHRISTOPHER M. LYONS
 ATTORNEY
 SAN DIEGO GAS & ELECTRIC COMPANY
 8330 CENTURY PARK CT., CP32D
 SAN DIEGO, CA 92123
 FOR: SAN DIEGO GAS & ELECTRIC COMPANY

Information Only

MRW & ASSOCIATES, LLC
 EMAIL ONLY
 EMAIL ONLY, CA 00000

DANIEL DOUGLASS
 ATTORNEY
 DOUGLASS & LIDDELL
 4766 PARK GRANADA, SUITE 209
 CALABASAS, CA 91302

KELLEN C. GILL
 REGULATORY CASE MGR.
 SAN DIEGO GAS & ELECTRIC COMPANY
 8330 CENTURY PARK COURT, CP 32F
 SAN DIEGO, CA 92123

CENTRAL FILES
 SEMPR ENERGY UTILITIES
 8330 CENTURY PARK COURT, CP31-E
 SAN DIEGO, CA 92123-1548

SUE MARA
 CONSULTANT
 RTO ADVISORS, LLC
 164 SPRINGDALE WAY
 REDWOOD CITY, CA 94062

CHARLES R. MIDDLEKAUFF
 ATTORNEY
 PACIFIC GAS AND ELECTRIC COMPANY
 77 BEALE STREET, B30A, PO BOX 7442
 SAN FRANCISCO, CA 94120

MARK R. HUFFMAN
PACIFIC GAS AND ELECTRIC COMPANY
LAW DEPT
PO BOX 7442 (B30A)
SAN FRANCISCO, CA 94120

State Service

PATRICK CUNNINGHAM
CPUC - ORA DIV.
EMAIL ONLY
EMAIL ONLY, CA 00000
FOR: ORA

GERALD F. KELLY
CALIF PUBLIC UTILITIES COMMISSION
DIVISION OF ADMINISTRATIVE LAW JUDGES
ROOM 5011
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

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