## BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

In the Matter of the Application of San Diego Gas & )
Electric Company (U 902 E) for Expedited )
Authorization to Change Residential Electric Rates )
Effective January 1, 2010, as Permitted by Newly )
Enacted Public Utilities Code Section 739.9. )

A.09-10-XXX (Filed October 15, 2009)

APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) FOR EXPEDITED AUTHORIZATION TO CHANGE RESIDENTIAL ELECTRIC RATES PURSUANT TO RECENTLY ENACTED PUBLIC UTILITIES CODE SECTION 739.9

LISA G. URICK LAURA M. EARL Attorneys for SAN DIEGO GAS & ELECTRIC COMPANY 101 Ash Street San Diego, California 92101 Telephone: (619) 696-4287

Facsimile: (619) 699-5027 E-mail: Lurick@sempra.com E-mail: Learl@sempra.com

## **TABLE OF CONTENTS**

I.	BACKGROUND	1
II.	REQUESTED RELIEF	2
III.	SUPPORTING TESTIMONY	2
III.	COORDINATION WITH OTHER COMMISSION PROCEEDINGS	3
IV.	NEED FOR EXPEDITED TREATMENT	3
V.	STATUTORY AND PROCEDURAL REQUIREMENTS	4
	A. Category, Need for Hearings, Issues, and Schedule - Rule 2(1)(c)  B. Authority - Rule 2.1	5 ) .5 6 6 6 6

## OF THE STATE OF CALIFORNIA

In the Matter of the Application of San Diego Gas & Electric Company (U 902 E) for Expedited Authorization to Change Residential Electric Rates Effective January 1, 2010, as Permitted by Newly Enacted Public Utilities Code Section 739.9.

A.09-10-XXX (Filed October 15, 2009)

## APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) FOR EXPEDITED AUTHORIZATION TO CHANGE RESIDENTIAL ELECTRIC RATES PURSUANT TO RECENTLY ENACTED PUBLIC UTILITIES CODE SECTION 739.9

In accordance with the Rules of Practice and Procedure of the California Public Utilities Commission ("Commission"), San Diego Gas & Electric Company ("SDG&E") hereby submits this application for authorization to change its electric rates for service provided to its residential customers ("Application"). This Application is filed in accordance with the newly enacted Public Utilities Code Section 739.9 ("Section 739.9"), as part of Senate Bill 695 ("SB 695"), an urgency statute that took effect on October 11, 2009. SDG&E requests approval to implement rate changes in accordance with Section 739.9 on January 1, 2010. In addition, SDG&E proposes a streamlined process for approval of future annual rate adjustments through an advice letter process. The Application does not request a change in SDG&E's overall electric revenue requirement or any increase to California Alternate Rates for Energy ("CARE") rates.

### I. BACKGROUND

SB 695 modifies various sections of the Public Utilities Code, including Assembly Bill 1X ("AB 1X"), that were enacted in response to the energy crisis of 2000-2001. AB 1X capped residential rates for usage up to 130% of baseline for Tier 1 and Tier 2 usage rates, at the levels

in effect on February 1, 2001. With one exception, the AB 1X restrictions have resulted in Tiers 1 and 2 rates remaining at 2001 levels while Tiers 3 and 4 rates have significantly increased, resulting in substantial bill increases for higher usage customers. SB 695 modifies Section 739.9 to allow the Commission to increase rates for non-CARE residential Tier 1 and Tier 2 rate schedules up to 130% of the baseline quantities by the annual percentage change in the Consumer Price Index ("CPI") from the prior year plus 1%, but not less than 3% and not more than 5% per year, subject to certain statutory limitations.

### II. REQUESTED RELIEF

In accordance with Section 739.9, SDG&E proposes to increase non-CARE Tier 1 and Tier 2 rates by 5.0 percent. SDG&E also proposes a commensurate reduction to non-CARE Tiers 3 and 4 rates by an amount offsetting the proposed non-CARE Tiers 1 and 2 rate increases, to achieve a revenue neutral result. SDG&E requests no increase to CARE rates. SDG&E requests that the Commission authorize future rate adjustments pursuant to Section 739.9 to be made via an annual advice letter, filed no later than November 30 of each year. Because SB 695 was enacted as an urgency statute, SDG&E requests expedited treatment of the Application. By separate Motion, SDG&E is also requesting a shortened response time for this Application.

### III. SUPPORTING TESTIMONY

In support of the Application, SDG&E attaches the testimony of Lisa Davidson, Electric Rates, Forecasting and Tariffs Manager in SDG&E's Rates, Revenues and Tariffs Department. Ms. Davidson's testimony provides further detail regarding the background of Section 739.9 and SDG&E's proposed Non-CARE residential rate changes. The testimony also explains why

\_

<sup>&</sup>lt;sup>1</sup> SB 1, which established the California Solar Initiative ("CSI") program, specifically allowed costs to be allocated to non-CARE residential customers' Tier 1 and Tier 2 usage. See PU Code Section 2851(d)(2).

SDG&E is not requesting an increase in CARE rate schedules that are otherwise permitted by Section 739.1.

Attachment 1 to Ms. Davidson's testimony (also Attachment C to this Application) provides present and illustrative<sup>2</sup> proposed total rate changes for each of the affected schedules. Attachment 2 to Ms. Davidson's testimony (also Attachment D to this Application) provides illustrative bill impact data showing typical monthly residential energy charges at present and proposed rates, for both inland and coastal customers. Attachments 3 and 4 to Ms. Davidson's testimony demonstrate SDG&E's compliance with the statutory limitations imposed on the non-CARE Tier 1 rate (Section 739.9(b)) and CARE rates (Section 739.1(b)(4)).

#### III. COORDINATION WITH OTHER COMMISSION PROCEEDINGS

SDG&E understands that Pacific Gas and Electric Company ("PG&E") and Southern California Edison Company ("SCE") have filed similar applications to change rates pursuant to Section 739.9 at approximately the same time as SDG&E. SDG&E recommends consolidating these three Applications to promote judicial efficiency, consistent treatment of similar issues, and conservation of Commission and stakeholder resources.

#### IV. NEED FOR EXPEDITED TREATMENT

As also explained in the concurrently filed Motion, expedited treatment is appropriate in this case. SB 695 was enacted into law as an urgency statute. Accordingly, following the statute's effective date of October 11, 2009, SDG&E is requesting expedited treatment so that the requested residential rate changes may be in effect as of January 1, 2010.

Davidson's testimony are illustrative.

<sup>&</sup>lt;sup>2</sup> SDG&E intends to incorporate the proposed rate changes (subject to Commission approval) into its late December annual consolidated advice letter filing to implement electric rates effective January 1, 2010. For this reason, the specific rates and bill impacts shown in Attachments C and D to this Application and Attachments 1 and 2 of Ms.

#### V. STATUTORY AND PROCEDURAL REQUIREMENTS

#### Α. Category, Need for Hearings, Issues, and Schedule - Rule 2(1)(c)

#### 1. Category

SDG&E proposes that this proceeding be categorized as "ratesetting."

#### 2. **Need for Hearings**

SDG&E believes that the plain language of the newly enacted Section 739.9, the information provided by the Application, and the accompanying testimony will be a sufficient basis for the Commission to reach a decision without hearings. Accordingly, SDG&E respectfully requests that the Commission approve this Application expeditiously and without evidentiary hearings.

#### 3. **Issues to be Considered**

The issues to be considered in this proceeding are whether the Commission should provide the relief requested by SDG&E in this Application, pursuant to the Commission's Section 739.9 authority.

#### 4. **Proposed Schedule**

SDG&E proposes the following schedule, assuming no hearings are necessary:

<b>EVENT</b>	<b>DATE</b>
Application	October 15, 2009
Protests/Responses	November 3, 2009 <sup>3</sup>
Prehearing Conference	November 9, 2009
Scoping Memo	November 16, 2009
Proposed Decision	December 7, 2009
Commission Decision	December 17, 2009
Rates Become Effective	January 1, 2010

<sup>3</sup> As explained in the accompanying Motion, an expedited protest response date is appropriate and consistent with similar requests made or to be made by PG&E and SCE.

## B. Authority - Rule 2.1

This Application is made pursuant to Sections 451, 454, 701, 739.1, and 739.9 of the Public Utilities Code of the State of California, the Commission's Rules of Practice and Procedure, and relevant decisions, orders, and resolutions of the Commission, including D.08-02-034 (SDG&E's GRC Phase 2) and D.09-09-036 (SDG&E's Rate Design Window).

## C. Corporate Information and Correspondence - Rules 2.1(a) and 2.1(b)

SDG&E is a public utility organized and existing under the laws of the State of California. SDG&E's principal place of business and mailing address is 8306 Century Park Court, San Diego, California, 92123.

All correspondence and communications to SDG&E regarding this Application should be addressed to:

Todd Cahill Regulatory Case Manager 8306 Century Park Court San Diego, California, 92123 Telephone: (858) 654-1745 Facsimile: (858) 654-1788

E-mail: TCahill@semprautilities.com

with a copy to:

Lisa G. Urick
Laura M. Earl
Attorneys for
San Diego Gas & Electric Company
101 Ash Street
San Diego, California 92101
Telephone: (619) 696-4287
Esserimilar (610) 600 5027

Facsimile: (619) 699-5027 E-mail: Lurick@sempra.com E-mail: Learl@sempra.com

## D. Organization and Qualification to Transact Business – Rule 2.2

SDG&E's current Amended Articles of Incorporation were filed with the Commission in A.09-08-019 and are incorporated by reference herein.

## E. Balance Sheet and Income Statement – Rule 3.2(a)(1)

Attachment A to this Application is SDG&E's Balance Sheet as of June 30, 2009. Attachment B to this Application is SDG&E's Income Statement for the six-month period ended June 30, 2009.

## F. Rates - Rules 3.2(a)(2) and 3.2(a)(3)

The rate changes for SDG&E that will result from this Application are described in Attachments C and D to this Application (which are also Attachments 1 and 2 to Ms. Davidson's testimony, respectively). A statement of all of SDG&E's presently effective electric rates is Attachment E to this Application.

## G. Property and Equipment - Rule 3.2(a)(4)

A general description of SDG&E's property and equipment was previously filed with the Commission on October 5, 2001, in connection with SDG&E's Application No. 01-10-005 and is incorporated herein by reference. A statement of the original cost and depreciation reserve attributable thereto is Attachment F to this Application.

## H. Summary of Earnings - Rules 3.2(a)(5) and (6)

Attachment G to this Application is a SDG&E Summary of Earnings for the six months ended June 30, 2009.

## I. Depreciation - Rule 3.2(a)(7)

For financial statement purposes, depreciation of utility plant for SDG&E has been computed on a straight-line remaining life basis at rates based on the estimated useful lives of plant properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing

purposes, "flow through accounting" has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

## J. Proxy Statement - Rule 3.2(a)(8)

A copy of SDG&E's most recent proxy statement, dated April 17, 2009, was mailed to the California Public Utilities Commission on April 24, 2009, and is incorporated herein by reference.

## K. Pass Through of Costs - Rule 3.2(a)(10)

The rate changes sought in this Application do not reflect or pass through any costs.

### L. Service and Notice - Rule 1.9

SDG&E is serving this Application on all parties to A.06-12-009/A.06-12-010, SDG&E's most recent General Rate Case ("GRC") proceeding and to A.08-11-014, SDGE's most recent Rate Design Window ("RDW") proceeding. Within ten days of filing, SDG&E will mail notice of this Application to the State of California and to cities and counties served by SDG&E (in accordance with the service list provided in Attachment H), and SDG&E will post the notice in their offices and publish the notice in newspapers of general circulation in each county in their service territory. In addition, within forty-five days of filing, SDG&E will include notices with the regular bills mailed to all customers affected by the proposed rate changes.

## DATED at San Diego, California, this 15th day of October, 2009.

Respectfully submitted,

## SAN DIEGO GAS & ELECTRIC COMPANY

By: \_\_\_\_\_\_/s/ Laura M. Earl Laura M. Earl

Attorney for SAN DIEGO GAS & ELECTRIC COMPANY 101 Ash Street San Diego, California 92101

Telephone: (619) 696-4287 Facsimile: (619) 699-5027 E-mail: Learl@sempra.com

By: /s/ Lee Schavrien
Lee Schavrien
Senior Vice President
Regulatory and Finance

VERIFICATION

I am an officer of San Diego Gas & Electric Company and am authorized to make this

verification on its behalf. The matters stated in the foregoing Application are true to my own

knowledge, except as to matters that are stated therein on information and belief, and as to those

matters I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the

foregoing is true and correct.

Executed this 15th day of October, 2009, at San Diego, California.

/s/ Lee Schavrien

Lee Schavrien Senior Vice President Regulatory and Finance

## **ATTACHMENT A**

## SDG&E'S BALANCE SHEET

## SAN DIEGO GAS & ELECTRIC COMPANY BALANCE SHEET ASSETS AND OTHER DEBITS JUNE 30, 2009

	1. UTILITY PLANT	2009
101	UTILITY PLANT IN SERVICE	\$8,994,195,135
102 105	UTILITY PLANT PURCHASED OR SOLD PLANT HELD FOR FUTURE USE	- 2,973,017
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107 108	CONSTRUCTION WORK IN PROGRESS ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	462,148,650
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(4,122,435,606) (235,434,555)
118	OTHER UTILITY PLANT	616,341,061
119	ACCUMULATED PROVISION FOR DEPRECIATION AND	
120	AMORTIZATION OF OTHER UTILITY PLANT NUCLEAR FUEL - NET	(130,467,314) 42,932,857
	TOTAL NET UTILITY PLANT	5,630,253,245
	2. OTHER PROPERTY AND INVESTMENTS	
121	NONUTILITY PROPERTY	5,897,686
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY	(500,769)
123	INVESTMENTS IN SUBSIDIARY COMPANIES	(500,705)
124	OTHER INVESTMENTS	-
125 128	SINKING FUNDS OTHER SPECIAL FUNDS	- 580,762,883
120	OTTILIT OF LOIAL FUNDS	500,702,005
	TOTAL OTHER PROPERTY AND INVESTMENTS	586,159,800

Data from SPL as of July 30, 2009

## SAN DIEGO GAS & ELECTRIC COMPANY BALANCE SHEET ASSETS AND OTHER DEBITS JUNE 30, 2009

	2009	
131 CA	SH	20,887,169
	TEREST SPECIAL DEPOSITS	-
	HER SPECIAL DEPOSITS DRKING FUNDS	3,000
	MPORARY CASH INVESTMENTS	159,800,000
	TES RECEIVABLE	801,453
	STOMER ACCOUNTS RECEIVABLE	175,968,903
	HER ACCOUNTS RECEIVABLE	62,435,675
	CUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	V 1 /
	TES RECEIVABLE FROM ASSOCIATED COMPANIES COUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	5,335,186
	EL STOCK	658,572 2,720,956
	EL STOCK EXPENSE UNDISTRIBUTED	2,720,500
	ANT MATERIALS AND OPERATING SUPPLIES	59,897,492
	HER MATERIALS AND SUPPLIES	-
	ORES EXPENSE UNDISTRIBUTED	<u>-</u>
	S STORED	356,750
	EPAYMENTS FEREST AND DIVIDENDS RECEIVABLE	42,789,773 2,697,154
	CRUED UTILITY REVENUES	48,834,000
	SCELLANEOUS CURRENT AND ACCRUED ASSETS	984,010,234
	RIVATIVE INSTRUMENT ASSETS	40,732,898
	TOTAL CURRENT AND ACCRUED ASSETS	1,604,394,715
	TOTAL CONNENT AND ACCINCED ASSETS	1,004,394,713
	4. DEFERRED DEBITS	
181 UN	AMORTIZED DEBT EXPENSE	24,541,564
	RECOVERED PLANT AND OTHER REGULATORY ASSETS	1,415,438,992
	ELIMINARY SURVEY & INVESTIGATION CHARGES	645,141
	EARING ACCOUNTS	137,955
	MPORARY FACILITIES	-
	SCELLANEOUS DEFERRED DEBITS	3,558,935
	SEARCH AND DEVELOPMENT	-
	AMORTIZED LOSS ON REACQUIRED DEBT CUMULATED DEFERRED INCOME TAXES	28,493,716 273,225,435
190 AC	CONICEATED DEI EINNED INCOINE TAXES	210,220,430
	TOTAL DEFERRED DEBITS	1,746,041,738
	TOTAL ASSETS AND OTHER DEBITS	9,566,849,498

# SAN DIEGO GAS & ELECTRIC COMPANY BALANCE SHEET LIABILITIES AND OTHER CREDITS JUNE 30, 2009

	5. PROPRIETARY CAPITAL				
		2009			
201 204 207 210 211 214 216	COMMON STOCK ISSUED PREFERRED STOCK ISSUED PREMIUM ON CAPITAL STOCK GAIN ON RETIRED CAPITAL STOCK MISCELLANEOUS PAID-IN CAPITAL CAPITAL STOCK EXPENSE UNAPPROPRIATED RETAINED EARNINGS	\$291,458,395 78,475,400 592,222,753 - 279,618,042 (25,688,571) 1,436,819,621			
219	ACCUMULATED OTHER COMPREHENSIVE INCOME	(10,352,524)			
	TOTAL PROPRIETARY CAPITAL	2,642,553,116			
	6. LONG-TERM DEBT				
221 223	BONDS ADVANCES FROM ASSOCIATED COMPANIES	1,936,905,000			
224 225	OTHER LONG-TERM DEBT UNAMORTIZED PREMIUM ON LONG-TERM DEBT	253,720,000			
226	UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	(3,952,389)			
	TOTAL LONG-TERM DEBT	2,186,672,611			
	7. OTHER NONCURRENT LIABILITIES				
228.3	OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT ACCUMULATED PROVISION FOR INJURIES AND DAMAGES ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS ASSET RETIREMENT OBLIGATIONS	- 26,248,198 433,180,166 - 570,399,405			
	TOTAL OTHER NONCURRENT LIABILITIES	1,029,827,769			

# SAN DIEGO GAS & ELECTRIC COMPANY BALANCE SHEET LIABILITIES AND OTHER CREDITS JUNE 30, 2009

	8. CURRENT AND ACCRUED LIABILITES				
		2009			
004	NOTEC DAVABLE				
231 232	NOTES PAYABLE ACCOUNTS PAYABLE	200,261,723			
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	200,201,720			
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	57,583,451			
235	CUSTOMER DEPOSITS	53,562,609			
236	TAXES ACCRUED	1,520,642			
237	INTEREST ACCRUED	23,260,151			
238	DIVIDENDS DECLARED	1,204,917			
241	TAX COLLECTIONS PAYABLE	6,559,417			
242 243	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	1,107,329,298			
243 244	DERIVATIVE INSTRUMENT LIABILITIES	- 299,356,131			
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	200,000,101			
	TOTAL OURDENT AND A CORUER LIABILITIES	4 750 000 000			
	TOTAL CURRENT AND ACCRUED LIABILITIES	1,750,638,339			
	9. DEFERRED CREDITS				
252	CUSTOMER ADVANCES FOR CONSTRUCTION	15,872,888			
253	OTHER DEFERRED CREDITS	156,011,090			
254	OTHER REGULATORY LIABILITIES	847,094,403			
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	25,120,697			
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-			
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	5,201,256			
282 283	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY ACCUMULATED DEFERRED INCOME TAXES - OTHER	671,842,744 236,014,585			
203	ACCOMOLATED DEI ENNED INCOME TAXES - OTTIEN	230,014,303			
	TOTAL DEFERRED CREDITS	1,957,157,663			
	TOTAL LIABILITIES AND OTHER CREDITS	\$9,566,849,498			

## **ATTACHMENT B**

## **SDG&E'S INCOME STATEMENT**

## SAN DIEGO GAS & ELECTRIC COMPANY STATEMENT OF INCOME AND RETAINED EARNINGS SIX MONTHS ENDED JUNE 30, 2009

1. UTILITY OPERATING INCOME			
400 401 402 403-7 408.1 409.1 410.1 411.1 411.4 411.6	OPERATING REVENUES OPERATING EXPENSES MAINTENANCE EXPENSES DEPRECIATION AND AMORTIZATION EXPENSES TAXES OTHER THAN INCOME TAXES INCOME TAXES PROVISION FOR DEFERRED INCOME TAXES PROVISION FOR DEFERRED INCOME TAXES - CREDIT INVESTMENT TAX CREDIT ADJUSTMENTS GAIN FROM DISPOSITION OF UTILITY PLANT	\$819,955,138 78,117,002 157,674,594 35,722,605 70,794,702 18,739,140 (6,002,084) (1,236,812) (945,335)	\$1,381,792,565
	TOTAL OPERATING REVENUE DEDUCTIONS	_	1,172,818,950
	NET OPERATING INCOME		208,973,615
	2. OTHER INCOME AND DEDUCTIONS		
415 417.1 418 418.1 419 419.1 421 421.1	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORKEXPENSES OF NONUTILITY OPERATIONS NONOPERATING RENTAL INCOME EQUITY IN EARNINGS OF SUBSIDIARIES INTEREST AND DIVIDEND INCOME ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION MISCELLANEOUS NONOPERATING INCOME GAIN ON DISPOSITION OF PROPERTY	(30,891) 210,819 - 4,322,981 13,057,679 520,733	
	TOTAL OTHER INCOME	18,081,321	
421.2 426	LOSS ON DISPOSITION OF PROPERTY MISCELLANEOUS OTHER INCOME DEDUCTIONS  TOTAL OTHER INCOME DEDUCTIONS	- 641,729 641,729	
408.2 409.2 410.2 411.2	TAXES OTHER THAN INCOME TAXES INCOME TAXES PROVISION FOR DEFERRED INCOME TAXES PROVISION FOR DEFERRED INCOME TAXES PROVISION FOR DEFERRED INCOME TAXES - CREDIT	166,783 4,618,274 3,266,287	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	8,051,344	
	TOTAL OTHER INCOME AND DEDUCTIONS	, <del>-</del>	10,671,706
	INCOME BEFORE INTEREST CHARGES NET INTEREST CHARGES*	_	219,645,321 48,163,444
	NET INCOME	=	\$171,481,877

<sup>\*</sup>NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION (4,435,302)

## SAN DIEGO GAS & ELECTRIC COMPANY STATEMENT OF INCOME AND RETAINED EARNINGS **SIX MONTHS ENDED JUNE 30, 2009**

### 3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED \$1,417,747,578 NET INCOME (FROM PRECEDING PAGE) 171,481,877 **DIVIDEND TO PARENT COMPANY** DIVIDENDS DECLARED - PREFERRED STOCK (2,409,834)OTHER RETAINED EARNINGS ADJUSTMENTS (150,000,000)\$1,436,819,621

RETAINED EARNINGS AT END OF PERIOD

## **ATTACHMENT C**

# PRESENT AND ILLUSTRATIVE PROPOSED TOTAL RATE CHANGE FOR EACH OF THE AFFECTED SCHEDULES

SCHEDULE DR	LINE	DESCRIPTION	Present 10/01/2009	Proposed 01/01/2010	\$	%
Basic Service Fee   0.00   0.00   0.00   0.00   0.05	NO.	(A)	(B)	(C)	(D)	(E)
Basic Service Fee   0.00   0.00   0.00   0.00   0.05		COLLEGE E DD				
Summer			2.02	0.00	0.00	09/
Baseline Energy			0.00	0.00	0.00	0%
5			0.12867	0.13510	0.00643	50/_
6		33				
7						
Section   Sect					, ,	
9   Baseline Energy			0.0000	0.01707	(0.01010)	.,0
10		******	0.12867	0.13510	0.00643	5%
1		<b>0</b> ;				
12						
13					,	
14					,	
16         Basic Service Fee         0.00         0.00         0.00         0%           17         Summer         0.12867         0.12867         0.00000         0%           18         Baseline Energy         0.12867         0.12867         0.00000         0%           19         101% to 130% of Baseline         0.24657         0.24657         0.00000         0%           20         131% to 200% of Baseline         0.24657         0.24657         0.00000         0%           21         Above 200% of Baseline         0.24657         0.24657         0.0000         0%           22         Winter         0.12867         0.12867         0.0000         0%           23         Baseline Energy         0.12867         0.12867         0.0000         0%           24         101% to 130% of Baseline         0.23189         0.23189         0.0000         0%           25         131% to 200% of Baseline         0.23189         0.23189         0.0000         0%           26         Above 200% of Baseline         0.29189         0.23189         0.0000         0%           29         SCHEDULE DM (CLOSED)         0.00         0.00         0.00         0.00         0.00 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td></td<>						
17	15	SCHEDULE DR-LI				
18         Baseline Energy         0.12867         0.12867         0.00000         0%           19         101% to 130% of Baseline         0.14884         0.14884         0.00000         0%           20         131% to 200% of Baseline         0.24657         0.24657         0.00000         0%           21         Above 200% of Baseline         0.24657         0.24657         0.00000         0%           22         Winter         0.12867         0.12867         0.00000         0%           23         Baseline Energy         0.12867         0.12867         0.00000         0%           24         101% to 130% of Baseline         0.23189         0.23189         0.00000         0%           25         131% to 200% of Baseline         0.23189         0.23189         0.0000         0%           26         Above 200% of Baseline         0.23189         0.23189         0.0000         0%           27         Minimum Bill         0.170         0.170         0.000         0%           28         SCHEDULE DM (CLOSED)         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0	16	Basic Service Fee	0.00	0.00	0.00	0%
19         101% to 130% of Baseline         0.14884         0.14884         0.00000         0%           20         131% to 200% of Baseline         0.24657         0.24657         0.00000         0%           21         Above 200% of Baseline         0.24657         0.24657         0.00000         0%           22         Winter         0.12867         0.12867         0.00000         0%           24         101% to 130% of Baseline         0.14884         0.14884         0.00000         0%           25         131% to 200% of Baseline         0.23189         0.23189         0.00000         0%           26         Above 200% of Baseline         0.23189         0.23189         0.0000         0%           27         Minimum Bill         0.170         0.170         0.170         0.00         0%           28         SCHEDULE DM (CLOSED)         30         Basic Service Fee         0.00         0.00         0.00         0.00         0%           30         Basic Service Fee         0.00         0.00         0.00         0.00         0.00         0%           31         Summer         0.14884         0.15628         0.00744         5%         0.00         0.00         0.00 <td>17</td> <td>Summer</td> <td></td> <td></td> <td></td> <td></td>	17	Summer				
20	18	Baseline Energy	0.12867	0.12867	0.00000	0%
21         Above 200% of Baseline         0.24657         0.24657         0.00000         0%           22         Winter         0.12867         0.12867         0.00000         0%           24         101% to 130% of Baseline         0.14884         0.14884         0.00000         0%           25         131% to 200% of Baseline         0.23189         0.00000         0%           26         Above 200% of Baseline         0.23189         0.00000         0%           27         Minimum Bill         0.170         0.170         0.000         0%           28         SCHEDULE DM (CLOSED)         0.12867         0.13510         0.000         0%           30         Basic Service Fee         0.00         0.00         0.00         0%           31         Summer         0.12867         0.13510         0.00643         5%           33         101% to 130% of Baseline         0.14884         0.15628         0.00744         5%           34         131% to 200% of Baseline         0.31055         0.29707         (0.01348)         -4%           35         Above 200% of Baseline         0.12867         0.13510         0.00643         5%           36         Winter	19	101% to 130% of Baseline	0.14884	0.14884	0.00000	0%
22         Winter           23         Baseline Energy         0.12867         0.00000         0%           24         101% to 130% of Baseline         0.14884         0.00000         0%           25         131% to 200% of Baseline         0.23189         0.23189         0.00000         0%           26         Above 200% of Baseline         0.23189         0.23189         0.0000         0%           27         Minimum Bill         0.170         0.170         0.000         0%           28         SCHEDULE DM (CLOSED)         S         S         C         0.00         0.00         0.00         0%           30         Basiline Energy         0.12867         0.13510         0.00643         5%           31         Summer         0.14884         0.15628         0.00744         5%           33         101% to 130% of Baseline         0.31055         0.29707         (0.01348)         -4%           35         Above 200% of Baseline         0.33055         0.31707         (0.01348)         -4%           36         Winter         0.12867         0.13610         0.00643         5%           38         101% to 130% of Baseline         0.12867         0.13510	20	131% to 200% of Baseline	0.24657	0.24657	0.00000	0%
23         Baseline Energy         0.12867         0.12867         0.00000         0%           24         101% to 130% of Baseline         0.14884         0.14884         0.00000         0%           25         131% to 200% of Baseline         0.23189         0.23189         0.00000         0%           26         Above 200% of Baseline         0.23189         0.23189         0.0000         0%           27         Minimum Bill         0.170         0.170         0.000         0%           28         SCHEDULE DM (CLOSED)         0.00         0.00         0.00         0.00         0%           30         Basic Service Fee         0.00         0.00         0.00         0%           31         Summer         0.12867         0.13510         0.00643         5%           33         101% to 130% of Baseline         0.14884         0.15628         0.00744         5%           34         131% to 200% of Baseline         0.31055         0.29707         (0.01348)         -4%           35         Above 200% of Baseline         0.30055         0.31707         (0.01348)         -4%           36         Winter         0.12867         0.13510         0.00643         5%	21	Above 200% of Baseline	0.24657	0.24657	0.00000	0%
24         101% to 130% of Baseline         0.14884         0.14884         0.00000         0%           25         131% to 200% of Baseline         0.23189         0.23189         0.00000         0%           26         Above 200% of Baseline         0.23189         0.23189         0.00000         0%           27         Minimum Bill         0.170         0.170         0.000         0%           28         SCHEDULE DM (CLOSED)         Summer         0.00         0.00         0.00         0.00           30         Baseline Energy         0.12867         0.13510         0.00643         5%           31         Summer         0.14884         0.15628         0.00744         5%           33         101% to 130% of Baseline         0.31055         0.29707         (0.01348)         -4%           34         131% to 200% of Baseline         0.33055         0.31707         (0.01348)         -4%           35         Above 200% of Baseline         0.12867         0.13510         0.00643         5%           38         101% to 130% of Baseline         0.12867         0.13510         0.00643         5%           38         101% to 130% of Baseline         0.14884         0.15628         0.007	22					
25         131% to 200% of Baseline         0.23189         0.23189         0.00000         0%           26         Above 200% of Baseline         0.23189         0.23189         0.00000         0%           27         Minimum Bill         0.170         0.170         0.00         0.00         0%           28         29         SCHEDULE DM (CLOSED)         30         Basic Service Fee         0.00         0.00         0.00         0%           31         Summer         31         Summer         0.12867         0.13510         0.00643         5%           32         Baseline Energy         0.12867         0.13510         0.00643         5%           33         101% to 130% of Baseline         0.14884         0.15628         0.00744         5%           34         131% to 200% of Baseline         0.33055         0.31707         (0.01348)         -4%           35         Above 200% of Baseline         0.12867         0.13510         0.00643         5%           36         Winter         37         Baseline Energy         0.12867         0.13510         0.00643         5%           38         101% to 130% of Baseline         0.12867         0.13510         0.00643         5%						
26         Above 200% of Baseline         0.23189         0.23189         0.00000         0%           27         Minimum Bill         0.170         0.170         0.000         0%           28         29         SCHEDULE DM (CLOSED)         SCHEDULE DM (CLOSED)         0.00         0.00         0.00         0.00           31         Summer         0.12867         0.13510         0.00643         5%           32         Baseline Energy         0.12867         0.13510         0.00643         5%           33         101% to 130% of Baseline         0.14884         0.15628         0.00744         5%           34         131% to 200% of Baseline         0.31055         0.29707         (0.01348)         -4%           35         Above 200% of Baseline         0.33055         0.31707         (0.01348)         -4%           36         Winter         0.12867         0.13510         0.00643         5%           38         101% to 130% of Baseline         0.12867         0.13510         0.00643         5%           39         131% to 200% of Baseline         0.14884         0.15628         0.00744         5%           40         Above 200% of Baseline         0.31431         0.30031						
Minimum Bill   0.170   0.170   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.00000   0.00000   0.00000   0.00000   0.000000   0.00000   0.00000   0.000000   0.000000   0.000000   0.0000000   0.000000   0.000000   0.000000   0.000000   0.0000000   0.000000   0.00000000						
28 29 SCHEDULE DM (CLOSED) 30 Basic Service Fee						
29         SCHEDULE DM (CLOSED)           30         Basic Service Fee         0.00         0.00         0.00         0%           31         Summer         0.12867         0.13510         0.00643         5%           32         Baseline Energy         0.14884         0.15628         0.00744         5%           33         101% to 130% of Baseline         0.31055         0.29707         (0.01348)         -4%           34         131% to 200% of Baseline         0.303055         0.31707         (0.01348)         -4%           36         Winter         0.303055         0.31707         (0.01348)         -4%           37         Baseline Energy         0.12867         0.13510         0.00643         5%           38         101% to 130% of Baseline         0.14884         0.15628         0.00744         5%           39         131% to 200% of Baseline         0.29431         0.28031         (0.01400)         -5%           40         Above 200% of Baseline         0.31431         0.30031         (0.01400)         -5%           41         Baseline Energy CARE         0.12867         0.12867         0.0000         0.00         0.00         0.00         0.00         0.00 <td< td=""><td></td><td>Minimum Bill</td><td>0.170</td><td>0.170</td><td>0.000</td><td>0%</td></td<>		Minimum Bill	0.170	0.170	0.000	0%
30         Basic Service Fee         0.00         0.00         0.00         0.00           31         Summer         32         Baseline Energy         0.12867         0.13510         0.00643         5%           33         101% to 130% of Baseline         0.14884         0.15628         0.00744         5%           34         131% to 200% of Baseline         0.31055         0.29707         (0.01348)         -4%           35         Above 200% of Baseline         0.33055         0.31707         (0.01348)         -4%           36         Winter         37         Baseline Energy         0.12867         0.13510         0.00643         5%           38         101% to 130% of Baseline         0.14884         0.15628         0.00744         5%           39         131% to 200% of Baseline         0.14884         0.15628         0.00744         5%           40         Above 200% of Baseline         0.31431         0.30031         (0.01400)         -5%           41         Basic Service Fee         0.00         0.00         0.00         0.00         0%           42         Summer         0.12867         0.12867         0.00000         0%           43         Baseline Energy CA						
31         Summer           32         Baseline Energy         0.12867         0.13510         0.00643         5%           33         101% to 130% of Baseline         0.14884         0.15628         0.00744         5%           34         131% to 200% of Baseline         0.31055         0.29707         (0.01348)         -4%           35         Above 200% of Baseline         0.33055         0.31707         (0.01348)         -4%           36         Winter         37         Baseline Energy         0.12867         0.13510         0.00643         5%           38         101% to 130% of Baseline         0.14884         0.15628         0.00744         5%           39         131% to 200% of Baseline         0.14884         0.15628         0.00744         5%           40         Above 200% of Baseline         0.29431         0.28031         (0.01400)         -5%           41         Basic Service Fee         0.00         0.00         0.00         0.00         0.00           42         Summer         0.12867         0.12867         0.0000         0%           43         Baseline Energy CARE         0.12867         0.12867         0.00000         0%           44		,	0.00	2.00	0.00	00/
32       Baseline Energy       0.12867       0.13510       0.00643       5%         33       101% to 130% of Baseline       0.14884       0.15628       0.00744       5%         34       131% to 200% of Baseline       0.31055       0.29707       (0.01348)       -4%         35       Above 200% of Baseline       0.33055       0.31707       (0.01348)       -4%         36       Winter       37       Baseline Energy       0.12867       0.13510       0.00643       5%         38       101% to 130% of Baseline       0.14884       0.15628       0.00744       5%         39       131% to 200% of Baseline       0.29431       0.28031       (0.01400)       -5%         40       Above 200% of Baseline       0.31431       0.30031       (0.01400)       -4%         41       Basic Service Fee       0.00       0.00       0.00       0.00       0%         42       Summer       43       Baseline Energy CARE       0.12867       0.12867       0.00000       0%         44       101% to 130% of BL - CARE       0.14884       0.14884       0.00000       0%         45       131% to 200% of Baseline       0.24657       0.24657       0.00000       0%     <			0.00	0.00	0.00	0%
33       101% to 130% of Baseline       0.14884       0.15628       0.00744       5%         34       131% to 200% of Baseline       0.31055       0.29707       (0.01348)       -4%         35       Above 200% of Baseline       0.33055       0.31707       (0.01348)       -4%         36       Winter       Vinter       Vinte			0.10067	0.12510	0.00642	E9/
34       131% to 200% of Baseline       0.31055       0.29707       (0.01348)       -4%         35       Above 200% of Baseline       0.33055       0.31707       (0.01348)       -4%         36       Winter						
35         Above 200% of Baseline         0.33055         0.31707         (0.01348)         -4%           36         Winter						
36         Winter           37         Baseline Energy         0.12867         0.13510         0.00643         5%           38         101% to 130% of Baseline         0.14884         0.15628         0.00744         5%           39         131% to 200% of Baseline         0.29431         0.28031         (0.01400)         -5%           40         Above 200% of Baseline         0.31431         0.30031         (0.01400)         -4%           41         Basic Service Fee         0.00         0.00         0.00         0.00         0%           42         Summer         0.12867         0.12867         0.000         0%           43         Baseline Energy CARE         0.14884         0.14884         0.0000         0%           44         101% to 130% of BL - CARE         0.24657         0.24657         0.00000         0%           45         131% to 200% of Baseline         0.24657         0.24657         0.00000         0%           46         Above 200% of Baseline         0.12867         0.12867         0.00000         0%           47         Winter         0.12867         0.12867         0.00000         0%           49         101% to 130% of BL - CARE         0.14					` '	
37       Baseline Energy       0.12867       0.13510       0.00643       5%         38       101% to 130% of Baseline       0.14884       0.15628       0.00744       5%         39       131% to 200% of Baseline       0.29431       0.28031       (0.01400)       -5%         40       Above 200% of Baseline       0.31431       0.30031       (0.01400)       -4%         41       Basic Service Fee       0.00       0.00       0.00       0.00       0%         42       Summer       0.12867       0.12867       0.00000       0%         43       Baseline Energy CARE       0.14884       0.14884       0.00000       0%         44       101% to 130% of BL - CARE       0.24657       0.24657       0.00000       0%         45       131% to 200% of Baseline       0.24657       0.24657       0.00000       0%         46       Above 200% of Baseline       0.12867       0.12867       0.00000       0%         47       Winter         48       Baseline Energy CARE       0.12867       0.12867       0.00000       0%         49       101% to 130% of BL - CARE       0.14884       0.14884       0.00000       0%         50       <			0.00000	0.01101	(0.01040)	-470
38       101% to 130% of Baseline       0.14884       0.15628       0.00744       5%         39       131% to 200% of Baseline       0.29431       0.28031       (0.01400)       -5%         40       Above 200% of Baseline       0.31431       0.30031       (0.01400)       -4%         41       Basic Service Fee       0.00       0.00       0.00       0.00       0%         42       Summer			0.12867	0.13510	0.00643	5%
39       131% to 200% of Baseline       0.29431       0.28031       (0.01400)       -5%         40       Above 200% of Baseline       0.31431       0.30031       (0.01400)       -4%         41       Basic Service Fee       0.00       0.00       0.00       0.00       0%         42       Summer		3,				
40       Above 200% of Baseline       0.31431       0.30031       (0.01400)       -4%         41       Basic Service Fee       0.00       0.00       0.00       0.00       0%         42       Summer						
41       Basic Service Fee       0.00       0.00       0.00       0.00       0%         42       Summer       0.12867       0.12867       0.00000       0%         43       Baseline Energy CARE       0.14884       0.14884       0.00000       0%         44       101% to 130% of BL - CARE       0.24657       0.24657       0.00000       0%         45       131% to 200% of Baseline       0.24657       0.24657       0.00000       0%         46       Above 200% of Baseline       0.12867       0.12867       0.00000       0%         47       Winter         48       Baseline Energy CARE       0.12867       0.12867       0.00000       0%         49       101% to 130% of BL - CARE       0.14884       0.14884       0.00000       0%         50       131% to 200% of BL - CARE       0.23189       0.23189       0.00000       0%         51       Above 200% of Baseline       0.23189       0.23189       0.00000       0%		Above 200% of Baseline		0.30031	, ,	
43       Baseline Energy CARE       0.12867       0.12867       0.00000       0%         44       101% to 130% of BL - CARE       0.14884       0.14884       0.00000       0%         45       131% to 200% of BL - CARE       0.24657       0.24657       0.00000       0%         46       Above 200% of Baseline       0.24657       0.24657       0.00000       0%         47       Winter         48       Baseline Energy CARE       0.12867       0.12867       0.00000       0%         49       101% to 130% of BL - CARE       0.14884       0.14884       0.00000       0%         50       131% to 200% of BL - CARE       0.23189       0.23189       0.00000       0%         51       Above 200% of Baseline       0.23189       0.23189       0.00000       0%						0%
44       101% to 130% of BL - CARE       0.14884       0.14884       0.00000       0%         45       131% to 200% of BL - CARE       0.24657       0.24657       0.00000       0%         46       Above 200% of Baseline       0.24657       0.24657       0.00000       0%         47       Winter       Winter       0.12867       0.12867       0.00000       0%         49       101% to 130% of BL - CARE       0.14884       0.14884       0.00000       0%         50       131% to 200% of BL - CARE       0.23189       0.23189       0.00000       0%         51       Above 200% of Baseline       0.23189       0.23189       0.00000       0%	42	Summer				
45       131% to 200% of BL - CARE       0.24657       0.24657       0.00000       0%         46       Above 200% of Baseline       0.24657       0.24657       0.00000       0%         47       Winter         48       Baseline Energy CARE       0.12867       0.12867       0.00000       0%         49       101% to 130% of BL - CARE       0.14884       0.14884       0.00000       0%         50       131% to 200% of BL - CARE       0.23189       0.23189       0.00000       0%         51       Above 200% of Baseline       0.23189       0.23189       0.00000       0%	43	Baseline Energy CARE	0.12867	0.12867	0.00000	0%
46       Above 200% of Baseline       0.24657       0.24657       0.00000       0%         47       Winter       0.12867       0.12867       0.00000       0%         48       Baseline Energy CARE       0.12867       0.12867       0.00000       0%         49       101% to 130% of BL - CARE       0.14884       0.14884       0.00000       0%         50       131% to 200% of BL - CARE       0.23189       0.23189       0.00000       0%         51       Above 200% of Baseline       0.23189       0.23189       0.00000       0%	44	101% to 130% of BL - CARE	0.14884	0.14884	0.00000	0%
47         Winter           48         Baseline Energy CARE         0.12867         0.12867         0.00000         0%           49         101% to 130% of BL - CARE         0.14884         0.14884         0.00000         0%           50         131% to 200% of BL - CARE         0.23189         0.23189         0.00000         0%           51         Above 200% of Baseline         0.23189         0.23189         0.00000         0%	45	131% to 200% of BL - CARE	0.24657	0.24657	0.00000	0%
48       Baseline Energy CARE       0.12867       0.12867       0.00000       0%         49       101% to 130% of BL - CARE       0.14884       0.14884       0.00000       0%         50       131% to 200% of BL - CARE       0.23189       0.23189       0.00000       0%         51       Above 200% of Baseline       0.23189       0.23189       0.00000       0%	46	Above 200% of Baseline	0.24657	0.24657	0.00000	0%
49       101% to 130% of BL - CARE       0.14884       0.14884       0.00000       0%         50       131% to 200% of BL - CARE       0.23189       0.23189       0.00000       0%         51       Above 200% of Baseline       0.23189       0.23189       0.00000       0%						
50       131% to 200% of BL - CARE       0.23189       0.23189       0.00000       0%         51       Above 200% of Baseline       0.23189       0.23189       0.00000       0%	48	· · · · · · · · · · · · · · · · · · ·				
51 Above 200% of Baseline 0.23189 0.23189 0.00000 0%						
52 Minimum Bill 0.170 0.170 0.000 0%						
	52	Minimum Bili	0.170	0.170	0.000	0%

LINE NO:	DESCRIPTION (A)	Present 10/01/2009 (B)	Proposed 01/01/2010 (C)	\$ (D)	% (E)
	001150111 5 00 (01 0050)				
1 2	SCHEDULE DS (CLOSED)  Basic Service Fee	0.00	0.00	0.00	0%
3	Summer	0.00	0.00	0.00	0 78
4	Baseline Energy	0.12867	0.13510	0.00643	5%
5	101% to 130% of BL	0.14884	0.15628	0.00744	5%
6	131% to 200% of Baseline	0.31055	0.29707	(0.01348)	-4%
7	Above 200% of Baseline	0.33055	0.31707	(0.01348)	-4%
8	Winter				
9	Baseline Energy	0.12867	0.13510	0.00643	5%
10	101% to 130% of BL	0.14884	0.15628	0.00744	5%
11	131% to 200% of Baseline	0.29431	0.28031	(0.01400)	-5%
12	Above 200% of Baseline	0.31 <b>431</b> 0.00	0.30031 0.00	(0.01400) 0.00	-4% 0%
13 14	Basic Service Fee Summer	0.00	0.00	0.00	076
15	Baseline Energy CARE	0.12867	0.12867	0.00000	0%
16	101% to 130% of BL - CARE	0.14884	0.14884	0,00000	0%
17	131% to 200% of BL - CARE	0.24657	0.24657	0.00000	0%
18	Above 200% of Baseline	0.24657	0.24657	0.00000	0%
19	Winter				
20	Baseline Energy CARE	0.12867	0.12867	0.00000	0%
21	101% to 130% of BL - CARE	0.14884	0.14884	0.00000	0%
22	131% to 200% of BL - CARE	0.23189	0.23189	0.00000	0%
23	Above 200% of Baseline	0.23189	0.23189	0.00000	0%
24	Unit Discount	(0.130)	(0.130)	0.000	0%
25 26	Minimum Bill	0.170	0.170	0.000	0%
37	SCHEDULE DT (CLOSED)				
38	Basic Service Fee	0.00	0.00	0.00	0%
39	Summer				<b></b>
40	Baseline Energy	0.12867	0.13510	0.00643 0.00744	5%
41 42	101% to 130% of Baseline 131% to 200% of Baseline	0.14884 0.31055	0.15628 0.29707	(0.01348)	5% -4%
42 43	Above 200% of Baseline	0.33055	0.31707	(0.01348)	-4%
44	Winter	0.00000	0.01707	(0.010-0)	470
45	Baseline Energy	0.12867	0.13510	0.00643	5%
46	101% to 130% of Baseline	0.14884	0.15628	0.00744	5%
47	131% to 200% of Baseline	0.29431	0.28031	(0.01400)	-5%
48	Above 200% of Baseline	0.31431	0.30031	(0.01400)	-4%
49	Basic Service Fee	0.00	0.00	0.00	0%
50	Summer				
51	Baseline Energy CARE	0.12867	0.12867	0.00000	0%
52	101% to 130% of BL - CARE	0.14884	0.14884	0.00000	0%
53	131% to 200% of BL - CARE	0.24657	0.24657	0.00000	0% 0%
54 55	Above 200% of Baseline Winter	0.24657	0.24657	0.00000	0%
56	Baseline Energy CARE	0.12867	0.12867	0.00000	0%
56 57	101% to 130% of BL - CARE	0.12807	0.14884	0.00000	0%
58	131% to 200% of BL - CARE	0.23189	0.23189	0.00000	0%
5 <b>9</b>	Above 200% of Baseline	0.23189	0.23189	0.00000	0%
60	Space Discount	(0.272)	(0.272)	0.000	0%
61	Minimum Bill	0.170	0.170	0.000	0%

LINE NO.	DESCRIPTION (A)	Present 10/01/2009 (B)	Proposed 01/01/2010 (C)	\$ (D)	% (E)
1	SCHEDULE DT-RV				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy	0.12867	0.13510	0.00643	5%
5	101% to 130% of Baseline	0.14884	0.15628	0.00744	5%
6	131% to 200% of Baseline	0.31055	0.29707	(0.01348)	-4%
7	Above 200% of Baseline	0.33055	0.31707	(0.01348)	-4%
8	Winter				
9	Baseline Energy	0.12867	0.13510	0.00643	5%
10	101% to 130% of Baseline	0.14884	0.15628	0.00744	5%
11	131% to 200% of Baseline	0.29431	0.28031	(0.01400)	-5%
12	Above 200% of Baseline	0.31431	0.30031	(0.01400)	-4%
13	Basic Service Fee	0.00	0.00	0.00	0%
14	Summer				
15	Baseline Energy CARE	0.12867	0.12867	0.00000	0%
16	101% to 130% of BL - CARE	0.14884	0.14884	0.00000	0%
17	131% to 200% of BL - CARE	0.24657	0.24657	0.00000	0%
18	Above 200% of Baseline	0.24657	0.24657	0.00000	0%
19	Winter				
20	Baseline Energy CARE	0.12867	0.12867	0.00000	0%
21	101% to 130% of BL - CARE	0.14884	0.14884	0.00000	0%
22	131% to 200% of BL - CARE	0.23189	0.23189	0.00000	0%
23	Above 200% of Baseline	0.23189	0.23189	0.00000	0%
24	Minimum Bill	0.170	0.170	0.000	0%

LINE NO.	DESCRIPTION (A)	Present 10/01/2009 (B)	Proposed 01/01/2010 (C)	\$ (D)	% (E)
1	SCHEDULE DR-TOU / DR-TOU-DER				
2	Minimum Bill	0.170	0.170	0.000	0%
3	Metering Charge	3.81	3.81	0.00	0%
4	Summer				
5	On-Peak: Baseline Energy	0.15253	0.15969	0.00716	5%
6	On-Peak: 101% to 130% of Baseline	0.15376	0.16145	0.00769	5%
7	On-Peak: 131% to 200% of Baseline	0.31363	0.29935	(0.01428)	-5%
8	On-Peak: Above 200% of Baseline	0.44236	0.42888	(0.01348)	-3%
9	Off-Peak: Baseline Energy	0.13553	0.14184	0.00631	5%
10	Off-Peak: 101% to 130% of Baseline	0.13676	0.14360	0.00684	5%
11	Off-Peak: 131% to 200% of Baseline	0.28215	0.26961	(0.01254)	-4%
12	Off-Peak: Above 200% of Baseline	0.30375	0.29027	(0.01348)	-4%
13	Winter				
14	On-Peak: Baseline Energy	0.13752	0.14393	0.00641	5%
15	On-Peak: 101% to 130% of Baseline	0.13875	0.14569	0.00694	5%
16	On-Peak: 131% to 200% of Baseline	0.27118	0.25770	(0.01348)	-5%
17	On-Peak: Above 200% of Baseline	0.32236	0.30836	(0.01400)	-4%
18	Off-Peak: Baseline Energy	0.13553	0.14184	0.00631	5%
19	Off-Peak: 101% to 130% of Baseline	0.13676	0.14360	0.00684	5%
20	Off-Peak: 131% to 200% of Baseline	0.26763	0.25436	(0.01327)	-5%
21	Off-Peak: Above 200% of Baseline	0.31039	0.29639	(0.01400)	-5%
22	Baseline Adjustment-Summer	(0.00928)	(0.00928)	0.00000	0%
23	101% to 130% of BL - Summer	0.00000	0.00000	0.00000	0%
24	Baseline Adjustment-Winter	(0.00928)	(0.00928)	0.00000	0%
25	101% to 130% of BL - Winter	0.00000	0.00000	0.00000	0%
26	Summer				
27	On-Peak: Baseline Energy - CARE	0.14762	0.14762	0.00000	0%
28	On-Peak: 101% to 130% of Baseline - CARE	0.14885	0.14885	0.00000	0%
29	On-Peak: 131% to 200% of Baseline - CARE	0.30872	0.29504	(0.01368)	-4%
30	On-Peak: Above 200% of Baseline - CARE	0.43745	0.29504	(0.14241)	-33%
31	Off-Peak: Baseline Energy - CARE	0.13062	0.13062	0.00000	0%
32	Off-Peak: 101% to 130% of Baseline - CARE	0.13185	0.13185	0.00000	0%
33	Off-Peak: 131% to 200% of Baseline - CARE	0.27724	0.26530	(0.01194)	-4%
34	Off-Peak: Above 200% of Baseline - CARE	0.29884	0.26530	(0.03354)	-11%
35	Winter				
36	On-Peak: Baseline Energy - CARE	0.13261	0.13261	0.00000	0%
37	On-Peak: 101% to 130% of Baseline - CARE	0.13384	0.13384	0.00000	0%
38	On-Peak: 131% to 200% of Baseline - CARE	0.26627	0.25339	(0.01288)	-5%
39	On-Peak: Above 200% of Baseline - CARE	0.31745	0.25339	(0.06406)	-20%
40	Off-Peak: Baseline Energy - CARE	0.13062	0.13062	(0.00001)	0%
41	Off-Peak: 101% to 130% of Baseline - CARE	0.13185	0.13185	0.00000	0%
42	Off-Peak: 131% to 200% of Baseline - CARE	0.26272	0.25005	(0.01267)	-5%
43	Off-Peak: Above 200% of Baseline - CARE	0.30548	0.25005	(0.05543)	-18%
44	Baseline Adjustment-Summer - CARE	(0.00928)	(0.00928)	0.00000	0%
45	101% to 130% of BL - Summer - CARE	0.00000	0.00000	0.00000	0%
46	Baseline Adjustment-Winter - CARE	(0.00928)	(0.00928)	0.00000	0%
47	101% to 130% of BL - Winter - CARE	0.00000	0.00000	0.00000	0%

LINE	DESCRIPTION	Present 10/01/2009	Proposed 01/01/2010	\$	%
NO.	(A)	(B)	(C)	(D)	<u>(E)</u>
1	SCHEDULE DR-TOU-SES				
2	Minimum Bill	0.170	0.170	0.000	0%
3	Metering Charge	3.81	3.81	0.00	0%
4	On-Peak: Summer	0.29748	0.29748	0.00000	0%
5	Semi-Peak: Summer	0.19356	0.19356	0.00000	0%
6	Off-Peak: Summer	0.17344	0.17344	0.00000	0%
7	Semi-Peak: Winter	0.18628	0.18628	0.00000	0%
8	Off-Peak: Winter	0.17560	0.17560	0.00000	0%
9					
10	SCHEDULE EV-TOU				
11	Minimum Bill	0.170	0.170	0.000	0%
12	Metering Charge	3.81	3.81	0.00	0%
13	On-Peak: Summer	0.28717	0.28717	0.00000	0%
14	Off-Peak: Summer	0.16546	0.16546	0.00000	0%
15	Super Off-Peak: Summer	0.13569	0.13569	0.00000	0%
16	On-Peak: Winter	0.17678	0.17678	0.00000	0%
17	Off-Peak: Winter	0.16833	0.16833	0.00000	0%
18	Super Off-Peak: Winter	0.13819	0.13819	0.00000	0%
19					
20	SCHEDULE EV-TOU-2				
21	Minimum Bill	0.170	0.170	0.000	0%
22	Metering Charge	3.81	3.81	0.00	0%
23	On-Peak: Summer	0.28714	0.28714	0.00000	0%
24	Off-Peak: Summer	0.16547	0.16547	0.00000	0%
25	Super Off-Peak: Summer	0.13569	0.13569	0.00000	0%
26	On-Peak: Winter	0.17675	0.17675	0.00000	0%
27	Off-Peak: Winter	0.16834	0.16834	0.00000	0%
28	Super Off-Peak: Winter	0.13819	0.13819	0.00000	0%
29					
30	SCHEDULE EV-TOU-3				
31	Minimum Bill	0.164	0.164	0.000	0%
32	Metering Charge	13.13	13.13	0.00	0%
33	On-Peak: Summer	0.28714	0.28714	0.00000	0%
34	Off-Peak: Summer	0.16542	0.16542	0.00000	0%
35	Super Off-Peak: Summer	0.13563	0.13563	0.00000	0%
36	On-Peak: Winter	0.17665	0.17665	0.00000	0%
37	Off-Peak: Winter	0.16829	0.16829	0.00000	0%
38	Super Off-Peak: Winter	0.13813	0.13813	0.00000	0%

## ATTACHMENT D

## ILLUSTRATIVE BILL IMPACT DATA

## ATTACHMENT 2 TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED (INLAND CUSTOMERS) Schedule DR (Summer Billing Period)

		PRESENT	PROPOSED			
	ENERGY	BILL	BILL	CHANGE	CHANGE	
LINE	(KWH)	(\$)	(\$)	(\$)	(%)	LINE
NO.	(A)	(B)	(C)	(D)	(E)	NO.
1	500	72.75	75.41	2.66	3.7%	1
2	1000	233.89	229.82	(4.07)	-1.7%	2
3	1500	399.40	388.58	(10.82)	-2.7%	3
4						4
5						5
6		Schedu	le DR (Winter Billing	Period)		6
7						7
8						8
9		PRESENT	PROPOSED			9
10	ENERGY	BILL	BILL	CHANGE	CHANGE	10
11	(KWH)	(\$)	(\$)	(\$)	(%)	11
12	<u>(A)</u>	(B)	(C)	<u>(D)</u>	(E)	12
13						13
14	500	74.30	76.68	2.38	3.2%	14
15	1000	227.73	223.11	(4.62)	-2.0%	15
16	1500	385.11	373.49	(11.62)	-3.0%	16

## ATTACHMENT 2 TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED (COASTAL CUSTOMERS) Schedule DR (Summer Billing Period)

		PRESENT	PROPOSED			
	ENERGY	BILL	BILL	CHANGE	CHANGE	
LINE	(KWH)	(\$)	(\$)	(\$)	(%)	LINE
NO.	(A)	<u>(B)</u>	(C)	(D)	(E)	NO.
1	500	84.27	85.62	1.35	1.6%	1
2	1000	247.41	242.03	(5.38)	-2.2%	2
3	1500	412.92	400.79	(12.13)	-2.9%	3
4						4
5						5
6		Schedu	le DR (Winter Billing	Period)		6
7						7
8						8
9		PRESENT	PROPOSED			9
10	ENERGY	BILL	BILL	CHANGE	CHANGE	10
11	(KWH)	(\$)	(\$)	(\$)	(%)	11
12	(A)	<u>(B)</u>	<u>(C)</u>	<u>(D)</u>	<u>(E)</u>	12
13						13
14	500	78.49	80.33	1.84	2.3%	14
15	1000	232.71	227.56	(5.15)	-2.2%	15
16	1500	390.10	377.94	(12.16)	-3.1%	16

## **ATTACHMENT E**

## SDG&E'S PRESENTLY EFFECTIVE ELECTRIC RATES



Revised Cal. P.U.C. Sheet No.

21353-E

Canceling Revised Cal. P.U.C. Sheet No.

21346-E

Т

## **TABLE OF CONTENTS**

Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

	Cal. P.U.C. Sheet No		
TILE PAGE	16015-E		
ABLE OF CONTENTS	21353, 21347, 21348, 21340, 21354, 21342, 21176-E 20424, 21250, 21251, 21287, 21300, 19529-E		
PRELIMINARY STATEMENT:			
General Information	8274, 18225, 18226-E		
. Balancing Accounts			
Description/Listing of Accounts California Alternate Rates for Energy (CARE) Balancing	19402, 20706-E		
Account	19406, 19407-E		
Rewards and Penalties Balancing Account (RPBA)	19408, 19409-E		
Transition Cost Balancing Account (TCBA)  Post-1997 Electric Energy Efficiency Balancing Account	19410, 19411, 19412, 19413, 19414-E		
(PEEBA)  Research, Development and Demonstration (RD&D)	19415, 19416-E		
Balancing Account	19417, 19418-E		
Renewables Balancing Account (RBA)	19419, 19420-E		
Tree Trimming Balancing Account (TTBA)	19421, 19422-E		
Baseline Balancing Account (BBA)	19423, 19424-E		
El Paso Turned-Back Capacity Balancing Account (EPTCBA)	19425-E		
Energy Resource Recovery Account (ERRA)	19426, 19712, 21122, 19429, 19430-E		
Low-Income Energy Efficiency Balancing Account			
(LIEEBA)	19431, 19432-E		
Electric Vehicle Balancing Account (EVBA)	19433, 19434-E		
Non-Fuel Generation Balancing Account (NGBA)  Electric Procurement Energy Efficiency Balancing	21294, 21295, 21296-E		
Account (EPEEBA)	19438-E		
Common Area Balancing Account (CABA)  Nuclear Decommissioning Adjustment Mechanism	19439-E		
(NDAM)	19440-Е		
Pension Balancing Account (PBA)	19441, 19442-E		
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA)	19443, 19444-E		
Community Choice Aggregation Implementation			
Balancing Account (CCAIBA)	19445-E		

(Continued)

1C5 Sep 22, 2009 Issued by Date Filed Lee Schavrien Advice Ltr. No. 2077-E-A Sep 24, 2009 Effective Senior Vice President Regulatory Affairs Decision No. Resolution No.



Self-Generation Program Memorandum Account

(SGPMA).....

Bond Payment Memorandum Account (BPMA).....

Direct Access Cost Responsibility Surcharge Memorandum Account (DACRSMA).....

Electric Energy Transaction Administration Memorandum

Distributed Generation Implementation Cost Memorandum Account (DGICMA).....

Annual Earnings Assessment Proceeding Memorandum Account (AEAPMA).....

Procurement Transaction Auditing Memorandum Account (PTAMA).....

Reliability Costs Memorandum Account (RCMA).....

Revised

**TABLE OF CONTENTS** 

Cal. P.U.C. Sheet No.

21347-E

Canceling Revised

Cal. P.U.C. Sheet No.

21276-E Sheet 2

Т

19530, 19531-E

19576, 19577, 19578-E

20872, 20873, 20874, 21256, 20875-E

19481-E

19484-E

19490-E

19491-E

19492-E

19493-E

### II. Balancing Accounts (Continued) Electric Distribution Fixed Cost Account (EDFCA)..... 20731, 21115, 2116-E Rate Design Settlement Component Account (RDSCA) 19448-E California Solar Initiative Balancing Account (CSIBA)...... 21018, 21019-E SONGS O&M Balancing Account (SONGSBA)..... 21130-E Advanced Metering Infrastructure Balancing Account (AMIBA)... 20037, 20038, 20039-E California Institute for Climate Solutions Balancing Account (CICSBA)..... 20707-E Research, Development and Demonstration Expense Account (RDDEA)..... 20733-E III. Memorandum Accounts Description/Listing of Accounts 19451, 21343-E Catastrophic Event Memorandum Account (CEMA)...... 19453, 19454, 19455-E Rate Reduction Bond Memorandum Account (RRBMA)..... 19456, 19457-E Generation Divestiture Transaction Costs Memorandum Account (GDTCMA)..... 19458-E Streamlining Residual Account (SRA)..... 20137. 20138-E Nuclear Claims Memorandum Account (NCMA)..... 19465-E Electric Meter Pilot Memorandum Account (EMPMA)...... 19467-E Interruptible Load and Rotating Outage Programs Memorandum Account (ILROPMA)..... 19469, 19470, 19471-E Real-Time Energy Metering Memorandum Account (RTEMMA).. 19472-E Net Energy Metering Memorandum Account (NEMMA)...... 19473-E Residential Demand Responsiveness Program Memorandum Account (RDRPMA)..... 19475, 19476-E

		(Continued)		
2C7		Issued by	Date Filed	Aug 27, 2009
Advice Ltr. No.	2105-E	Lee Schavrien	Effective	Aug 20, 2009
Decision No.	09-08-029	Senior Vice President Regulatory Affairs	Resolution No.	



3C7

Advice Ltr. No.

Decision No.

2105-E

09-08-029

Revised

Cal. P.U.C. Sheet No.

21348-E

Canceling Revised

Cal. P.U.C. Sheet No.

21303-E

Ν

	CONTENTS Sheet 3
TABLE OF	CONTENTS Sheet 3
III. Memorandum Accounts (Continued)	
Litigation Cost Memorandum Account (LCMA)	19494
Community Choice Aggregation Surcharge Memorandum Ac	count
(CCASMA)	19988
Advanced Metering Infrastructure Memorandum Account	
(AMIMA)	19496
Interim Call Center Memorandum Account (ICCMA)	19497
Independent Evaluator Memorandum Account (IEMA)	
Renewables Portfolio Standard Memorandum Account	19686
(RPSMA)  Market Redesign Technology Upgrade Memorandum	19972
Account	
Gain/Loss On Sale Memorandum Account (GLOSMA)	20157
General Rate Case Revenue Requirements Memorandum Ad	count
(GRCRRMA)	20735
Non-Residential Submetering Memorandum Account (NRSM	A) 20474
Long Term Procurement Plan Technical Assistance Memorar	dum
Account (LTAMA)	20640
Pole Attachment Communication Maintenance Memorandum	
Account (PACMMA)  Fire Hazard Prevention Memorandum Account (FHPMA)	21301
· · · ·	21344, 21343
IV. Electric Distribution and Gas Performance	20736, 20737, 20738, 20739, 20740, 20741, 20742
Based Ratemaking (PBR) Mechanism	20743, 20744, 20745, 20746
V. SONGS 2&3 Procedures	17006, 17007
VI. Miscellaneous	
Listing of Accounts	20158
Income Tax Component of Contributions and Advances Prov	sion
(ITCCAP)	20435, 19501, 19502
Hazardous Substance Cleanup Cost Account (HSCCA)	19503, 19504, 21291, 19506, 19507, 19508
	19509, 19510, 19511, 19512, 19513
Competition Transition Charge Responsibility (CTCR)	19514
Public Purpose Programs Adjustment Mechanism (PPPAM)	20610, 19516
Gain/Loss On Sale Mechanism (GLOSM)	20159, 20160, 20161,20162, 20163
VII. Cost of Capital Mechanism (CCM)	20697
NDEX OF RATE AREA MAPS	
Map 1 - Territory Served	15228
Map 1-A - Territory Served	4916
Map 1 C. Tarritory Served	7295
Map 1 D. Torritory Served	9135
Map 1-D - Territory Served	9136
	ontinued)
C7	sued by Date Filed Aug 27-2

Issued by Lee Schavrien

Senior Vice President Regulatory Affairs Date Filed

Resolution No.

Effective

Aug 27, 2009

Aug 20, 2009



Revised

Cal. P.U.C. Sheet No.

21340-E

Revised

Canceling

Cal. P.U.C. Sheet No.

21228-E

## **TABLE OF CONTENTS**

Sheet 4

## **SCHEDULE OF RATES**

CHEDULE NUMBER	<u>SERVICE</u>	CAL. P.U.C. SHEET NO.
	Residential Rates	
DR	Domestic Service	21304, 20947, 19944, 19704-E
DR-TOU	Domestic Time-of-Use Service	21305,20478, 18232, 20949, 19705-E
DR-SES	Domestic Households with a Solar Energy System	21306, 20480, 20950, 20482-E
E-CARE	California Alternate Rates for Energy	21015, 20622, 19372, 19373, 19374-E
DM	Multi-Family Service	21307, 15902, 18234, 18235, 19706-E
DS	Submetered Multi-Family Service	21309, 20954, 13674, 18236, 18311-E 18237, 19707-E
DT	Submetered Multi-Family Service  Mobilehome Park	21190, 20956, 14020, 18238, 18312-E 14023, 18239, 14897-E
DT-RV	Submetered Service – Recreational Vehicle Parks and Residential Marinas	21310, 20958, 13686, 18240, 18313-E 19708, 14900-E
DR-TOU-DER	Domestic Time-of Use Service – Distributed Energy	21311, 20491, 19709, 16231-E
EV-TOU	Domestic Time-of-Use for Electric Vehicle Charging	21312, 19929, 19710-E
EV-TOU-2	Domestic Time-of-Use for Households With Electric Vehicles	21313, 19930, 18242, 19711-E
EV-TOU-3	Domestic Time-of-Use for Electric Vehicle Charging with a Dual Meter Adapter	21314, 19931, 12545, 19712-E
DE	Domestic Service to Utility Employee	10777.1-E
FERA	Family Electric Rate Assistance	20623, 19713-E
	Commercial/Industrial Rates	
A	General Service	21315, 20496, 18244, 19985-E
A-TC	Traffic Control Service	21316, 20498, 19715-E
AD	General Service - Demand Metered	21317, 20500, 19716-E
A-TOU	General Service - Small - Time Metered	21318, 20502, 20503, 19717-E
AL-TOU	General Service - Time Metered	20825, 21319, 21201, 20507, 20508-E 19718, 20509-E
AL-TOU-DER	General Service – Time Metered Distributed Energy Resources	20510, 21320, 21203, 20513, 20514-E 20515, 16974, 18937-E
AY-TOU	General Service – Time Metered – Optional	21321, 21205, 20518, 19721-E
A6-TOU	General Service - Time Metered	21322, 21207, 19936, 20521, 19722-E
DG-R	Distributed Generation Renewable – Time Metered	20522, 21323, 21324, 20525, 20977, 20978-E, 20979-E

(Continued)

4C6 Date Filed Issued by Aug 21, 2009 Lee Schavrien Advice Ltr. No. 2103-E Effective Sep 1, 2009 Senior Vice President Regulatory Affairs E-3930 Decision No. 04-02-057 Resolution No.



San Diego Gas & Electric Company San Diego, California

Revised

Cal. P.U.C. Sheet No.

21354-E

Canceling

Revised

Cal. P.U.C. Sheet No.

21341-E Sheet 5

## **TABLE OF CONTENTS**

## **SCHEDULE OF RATES**

CHEDULE N	O. SERVICE Lighting Rates	CAL. P.U.C. SHEET NO.
LS-1	Lighting - Street and Highway –  Utility-Owned Installations	21325, 21326, 21327, 12626, 12627, 12628-E 14939-E
LS-2	Lighting - Street and Highway – Customer-Owned Installations	21328, 21329, 21330, 21253, 12634, 21125-E
LS-3	Lighting - Street and Highway -	
OL-1	Customer-Owned Installations Outdoor Area Lighting Service	21331, 14943-E 21332, 20280, 18254-E
DWL	Residential Walkway Lighting	21333, 14948-E
PA PA-T-1 S S-I SE	Miscellaneous Power – Agricultural Power – Agricultural – Optional Time-of-Use Standby Service Standby Service – Interruptible Service Establishment Charge	21334, 20539, 20889-E 20890, 21335, 20542, 20543, 12662, 18962-E 21336, 18256, 17677-E 17678, 6085, 6317-E 18651, 11594-E
DA	Transportation of Electric Power for Direct Access Customers	17679, 14953, 14954, 14955, 15111, 16976-E 14957-E
NDA	UDC Meter Services for Non-Direct Access Customers	17892, 11850, 11851, 16426, 16427-E
E-Depart	Departing Load Nonbypassable ND & PPP Charges.	18385-E, 18386-E
BIP	Base Interruptible Program	19829, 19830, 20315, 20545-E
OBMC	Optional Binding Mandatory Curtailment Plan	14625, 15198, 14627, 14628, 14629, 15199-E
SLRP	Scheduled Load Reduction Program	14584, 14675, 15203, 14587, 18367-E
RBRP	Rolling Blackout Reduction Program	18259, 18260, 20546, 18262-E
OBP	Demand Bidding Program	19833, 19834, 19835, 19836, 19162-E
NEM	Net Energy Metering	20441, 20442,  20443, 20444, 20445, 20446- 20447-E
NEM-BIO	Net Energy Metering Service for Biogas Customer- Generators	20448, 20449, 20450, 20451, 20452, 20453E
NEM-FC	Net Energy Metering for Fuel Cell Customer- Generators	20454,20455,20456,20457, 20458-E
E-PUC	Surcharge to Fund Public Utilities Commission Reimbursement Fee	15214-E
DWR-BC	Department of Water Resources Bond Charge	19857-E
DA-CRS CGDL-CRS	Direct Access Cost Responsibility Surcharge Customer Generation Departing Load Cost	19579, 19816-E
CCA	Responsibility SurchargeTransportation of Electric Power, For Community	19581, 19582, 18583, 18584, 18391-E
CCA-CRS	Choice Aggregation CustomersCommunity Choice Aggregation Cost Responsibilty	17894, 17895, 17896, 17897-
	Surcharge	19817, 17899-E
CCA-INFO	Information Release to Community Choice Providers	17857, 17858, 17859, 17860-I
Peak-TOU	Commercial & Industrial Peak Day Credit-TOU	10027 20547 10020 10040 1
СВР	Program Capacity Bidding Program	19837,20547,19839,19840-I 19646, 21352, 19648, 19649, 20316, 19651-I
		19652, 19653, 19654, 20616, 19656, 19657-I 21337,19337,19338-I

(Continued)

5C5 Advice Ltr. No. 2077-E-A Decision No.

Issued by Lee Schavrien Senior Vice President Regulatory Affairs

Date Filed Sep 22, 2009

Effective Sep 24, 2009

Resolution No.

Т



Revised

Cal. P.U.C. Sheet No.

21342-E

Canceling Revised

Cal. P.U.C. Sheet No.

21286-E Sheet 6

## **TABLE OF CONTENTS**

**SCHEDULE OF RATES** 

SCHEDULE <u>NUMBER</u>	<u>SERVICE</u>	CAL. P.U.C. SHEET NO
	<u>Miscellaneous</u>	
WATER	Water Agency Tariff for Eligible Renewables	20287,19337,19338-E 20429,20430-E
PTR CRE	Peak Time Rebate  Customer Renewable Energy	20550, 20551, 20552, 20553-E 20882, 20883-E
VNM	Virtual Net Metering	21143, 21144, 21145, 21146-E
PLP	Participating Load Pilot	21257, 21258, 21259, 21260, 21261-E 21262, 21263, 21264-E
ECO	Energy Credit Option	21280, 21281, 21282, 21283-E
	Commodity Rates	
EECC	Electric Energy Commodity Cost	21214, 21338,21216, 21217, 21218-E 21219, 21220, 21221, 21222, 20563-E 20564,20565-E
EECC-TBS	Electric Energy Commodity Cost – Transitional Bundled Service	19748, 19749, 16432, 19750-E
EECC-CPP-VOL	Electric Energy Commodity Cost – Critical Peak Pricing - Voluntary	21003, 21004,20568,20569, 20570-E 20571-E
EECC-CPP-E	Electric Energy Commodity Cost – Critical Peak Pricing Emergency	21223, 21224, 21007, 20575, 20576-E
EECC-CPP-D	Electric Energy Commodity Cost – Critical Peak Pricing Default	21225, 21226, 20579, 20580, 20581-E 20582, 20583-E
LIST OF CONTRAC	TS AND DEVIATIONS	14296, 5488, 5489, 6205, 6206, 5492-E 16311, 6439, 5495, 6208, 6209, 8845-E 6109, 5902, 5750, 8808, 8809, 6011-E 8001, 8891, 16403, 20461-E

(Continued)

6C6
Advice Ltr. No. 2103-E

Decision No. 04-02-057

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

 Date Filed
 Aug 21, 2009

 Effective
 Sep 1, 2009

Resolution No. E-3930

Т



San Diego Gas & Electric Company San Diego, California

Revised

Cal. P.U.C. Sheet No.

21278-E

Canceling Revised Cal. P.U.C. Sheet No.

20939-E Sheet 7

## **TABLE OF CONTENTS**

## **RULES**

	W.E.N.O. OFFINIOF	041 511	0.011557.110	
<u>Rl</u>  1	JLE NO. SERVICE Definitions		C. SHEET NO.	17687, 14852, 15188-E
1	Delimitions	·	14854, 18972, 18973,	18268, 20289, 18270-E
2	Description of Service	15591, 15592		, 15596, 15597, 15598-E , 15602, 15603,20415-E
3	Applications for Service		15599, 15000, 15001	15484, 15485-E
4	Contracts			15488, 15489, 15490-E
5	Special Information Available for Customers		14157, 114	452, 5925, 8797, 6499-E
6	Establishment & Re-establishment of Credit			15481-E
7	Deposits			18271, 6652-E
8	Notices			17405-E
9	Rendering and Payment of Bills	15695, 9112, 16598	, 13231, 16599, 16094,	
10	Disputed Bills	10000 10001	10000 10000 10001	19048-E
11	Discontinuance of Service	19690, 19691	, 19692, 19693, 19694,	19695, 19696, 19697-E
12	Rates and Optional Rates			15765-E
13	Temporary Service			19049-E
14   15	Shortage of Electric Supply/Interruption of Delivery Distribution Line Extensions	10050 11221	11222 20/16 12202	4794-E 13203, 20417, 12777-E
15	DISTIBUTION LINE EXTENSIONS	19050, 11221		20418, 20419, 20420-E
16	Service Extensions	11000 11000 1		11235, 11236, 13238-E
18	Meter Tests and Adjustment of Bills	11230, 11239, 1	1240, 19051, 11242, 1	1243-E, 11244, 11245-E 16585, 16586, 16587-E
19	Supply to Separate Premises and Resale		18457,	18458,, 20925, 20926-E
20	Replacement of Overhead With Underground		15504 15505	45500 45507 45500 F
21	Electric Facilities  Interconnection Standards for Non-Utility Owned	17275, 17276		15506, 15507, 15508-E 19598, 19599, 17282-E
- '	Generation	17283, 17284	, 17285, 17286, 17287,	17288, 19108, 19109-E
				19114, 19115, 19116-E 17304, 17305, 17306-E
				17312, 17313, 17314-E
		17313, 17310	, 17317, 17310, 17319,	17320, 17321, 17322-E 17323-E
21.1	Final Standard Offer 4 Qualifying Facilities			7966 to 7986, 7989-E
22	Special Service Charges			8713, 8714-E
23	Competition Transition Charge Responsibility	19052, 15189		15123, 10623, 10624-E 12722, 12723, 12724-E
24	The Hourly EECC Rate Option Rules			13988, 13989, 13990-E
25	Direct Access Rules	10526 19053		13992, 13993, 13994-E 20293, 10536, 12198-E
20	5#66t7 100000 Ftd100	10538	3, 10539, 12199, 10903	-10915, 20294, 20295-E
25.1	Switching Exemptions	10918-10920, 2029		, 20298, 10927-11930-E , 19614, 19615, 16758-E
1			10012, 10010,	19818-E
	Charitable Organizations	10055 10000 5	20 40005 00 00404 5	
27	Community Choice Aggregation	19055-19063, 2029	99, 19065-68, 20464, 20	0465, 19071 to 19084-E,   20300, 19086-19090-E
27.2	Community Choice Aggregation Open Season			19092, 20466, 20467-E
28	Provision of Utility Right-of-Way Information.		14167, 14168,	14169, 14170, 14171-E
29	Third-Party Marketers for BIP	19190, 19191	, 19192, 19848, 19194,	19195, 19196, 19197-E
31	Participating Load Pilot		21265, 21266, 21267,	21268, 21269, 21270-E N
40	On-Bill Financing Program			20937-E
		(Continued)		
70	27	Issued by	Date Filed	Jun 10, 2009
		ee Schavrien	=== ::	

Advice Ltr. No. 2076-E-A Decision No.

Lee Schavrien Senior Vice President Regulatory Affairs

Resolution No.

Effective Jun 16, 2009



Revised

Cal. P.U.C. Sheet No.

20424-E 19606-E

Canceling Revised Cal. P.U.C. Sheet No.

Sheet 8

# **TABLE OF CONTENTS**

# SAMPLE FORMS

Cal. P.U.C. Sheet No	
<u>011001 110.</u>	
2497-E	
1768-E	
9118-E	
1919-E	
1921-E	
7063-E	
6162-E	
6202-E	
14102-E	
9120-E	
9121-E	
1920-E	
2575-E	
2576-E	
2577-E	
2578-E	
1773-E	
2581-E	
5547-E	
	lΤ
20421-E	ΙŤ
	'
17139-E	
11076-E	
=	
5113-E	
01102	
19602-E	
8802-F	
3002 2	
7153-F	
	Sheet No.  2497-E 1768-E 9118-E 1919-E  1921-E  7063-E 6162-E 6202-E  14102-E 9120-E 9121-E 2573-E 1920-E 2575-E 2576-E 2577-E 2578-E 2579-E 8785-E 3593-E 1773-E

(Continued)

8C5 Issued by Date Filed Jan 18, 2008 Lee Schavrien Advice Ltr. No. 1940-E-A Effective Feb 17, 2008 Senior Vice President Regulatory Affairs Decision No. Resolution No.



San Diego Gas & Electric Company San Diego, California Revised Cal. P.U.C. Sheet No.

Cal. P.U.C. Sheet No.

21103-E Sheet 9

21250-E

# **TABLE OF CONTENTS**

Revised

Canceling

**SAMPLE FORMS** 

<u>Date</u> 07-91	Applications, Agreements & Contracts Group Load Curtailment Demonstration Program -	Sheet No.	
	Peak Capacity Agreement		
	Operating Entity Agreement for Illuminated Transit Shelters		
	Declaration of Eligibility for Lifeline Rates		
	Continuity of Service Agreement		
	Continuity of Service Agreement Change Request		
	Community Choice Aggregator (CCA) Service Agreement		
	Community Choice Aggregator Non-Disclosure Agreement	19804-E	
02-05	Declaration by Mayor or Chief County Administrator Regarding		
		47000 F	
00.70	Aggregation		
	Historical Energy Usage Information Release (Spanish)		
06-74	Contract for Special Electric Facilities		
06.07			
	On Rill Financing Loan Agreement for Solf Installers		
	Voluntary Rate Stabilization Program Contract for		
12-00		1 <del>4</del> 001-L	
07-87	Power Line Analysis and/or Engineering Study	5978-F	
01 01			
07-03	Annual Certification Form - Master Metered Accounts		
	Request for Service on Schedule LR	7912-E	
	Contract for Service, Schedule S-I		
	(Standby Service - Interruptible)	5975-E	
	Contract for Service, Schedule S (Standby Service)	5974-E	
03-89	Agreement for Standby Service	6507-E	
05-08	Application and Statement of Eligibility for the		l _
	California Alternate Rates for Energy (CARE) Program		<u>T</u>
	Residential Rate Assistance Application (IVR/System-Gen)	21232-E	Ť
05-08	Submetered Household Application and Statement of		
		04000 5	۱.
05.00		21233-E	T
05-08	CARE Program Recertification – Application & Statement of	24224 E	T
05.09	CARE/EERA Program Renoval Application & Statement of	Z1234-E	'
03-00	Fligibility for Submetered Customers	21235_E	T
05-08		21235-E 21236-F	÷
			÷
	Residential Rate Assistance Application (Direct Mail)		Ť
	Residential Rate Assistance Application (Mandarin Chinese)		Ť
			Ť
			T
05-08		21242-E	T
05-08		21243-E	T
05-08	11 \	21243-E	T
05-08			T
		21240-E	
	Living i dollidos		
	(Continued)		
	07-91 05-92 07-07 07-07 07-07 09-07 11-06 02-05  08-73 07-02 07-02 02-99 06-74  06-07 12-00 07-87  07-03 02-07 02-03 08-93  03-89 05-08 05-08 05-08 05-08 05-08 05-08 05-08 05-08 05-08 05-08 05-08 05-08 05-08 05-08 05-08 05-08 05-08	Or-91 Group Load Curtailment Demonstration Program - Peak Capacity Agreement.  Os-92 Operating Entity Agreement for Illuminated Transit Shelters Declaration of Eligibility for Lifeline Rates  Or-07 Continuity of Service Agreement	Group Load Curtailment Demonstration Program - Peak Capacity Agreement.   7154-E

 9C8
 Issued by
 Date Filed
 May 14, 2009

 Advice Ltr. No.
 2087-E
 Lee Schavrien
 Effective
 Jun 1, 2009

 Senior Vice President Regulatory Affairs
 Resolution No.
 E-3524



Revised Cal. P.U.C. Sheet No.

21251-E

		TABLE OF CONTENTS	Sheet 10
		17.522 6. 66.112.1116	
		SAMPLE FORMS	
			Cal. P.U.C.
orm No.	<u>Date</u>	Applications, Agreements & Contracts	Sheet No.
142-732/16	80-80	Residential Rate Assistance Application (Korean)	21245-E
142-732/17	08-08	Residential Rate Assistance Application (Russian)	21246-E
142-732/18	08-08	Residential Rate Assistance Application (Tagalog)	21247-E
142-732/19	08-08	Residential Rate Assistance Application (Thai)	21248-E
142-859	03-94	Request for Service on Schedule NJ -	
		New Job Incentive Rate Service	8100-E
142-959	06-96	Standard Form Contract for Service	0.400 <b>-</b>
		New Job Incentive Rate Service	9129-E
142-1059	06-96	Standard Form Contract for Service	
		New Job Connection Credit	9130-E
142-1159	03-94	Standard Form Contract - Use of Rule 20A Conversion	0400 =
440 4050	05.05	Funds to Fund New Job Connection Credit	8103-E
142-1359	05-95	Request for Contract Minimum Demand	8716-E
142-1459	05-95 05-95	Agreement for Contact Closure Service	8717-E
142-1559		Request for Conjunctive Billing	8718-E
142-1659	05-95	Standard Form Contract - Credits for Reductions in	9710 F
142-01959	01-01	Overhead to Underground Conversion Funding Levels	8719-E 14172-E
142-01959	01-01	Consent Agreement  Contract to Permit the Billing of a Customer on Schedule	14 1 / Z-C
142-02339	01-90	AV-1 Prior to Installation of all Metering and Equipment Required to Provide a Contract Closure in Compliance	
		With Special Condition 12 of Schedule AV-1	11023-E
142-02760	02-02	Interconnection Agreement for Net Energy Metering Solar	
		or Wind Electric Generating Facilities for Other than	
440.00700.5	22.22	Residential or Small Commercial of 10 Kilowatts or Less	16707-E
142-02760.5	02-09	Interconnection Agreement for Virtual Net Metering (VNM) Photovoltaic	
440.00704	40.00	Electric Generating Facilities	21147-E
142-02761	10-03	Biogas Digester Generating Facility Net Energy Metering and Interconnection Agreement	16697-E
142-02762	11-05	Fuel Cell Generating Facility Net Energy Metering and Interconnection	10037-L
142-02/02	11-03	Agreement	18679-E
142-02768	02-09	Photovoltaic Generation Allocation Request Form	21148-E
142-3201		Residential Hotel Application for Residential Rates	5380-E
142-3242		Agreement for Exemption from Income Tax Component	
		on Contributions and Refundable Advances	6041-E
142-4032	05-08	Application for California Alternate Rates for Energy	
		(CARE) Program for Qualified Agricultural	
		Employee Housing Facilities	20634-E
142-4035	06-05	Application for California Alternate Rates for Energy (CARE)	
		Program for Migrant Farm Worker Housing Centers	18415-E
142-05202	01-01	Generating Facility Interconnection Application Agreement	14152-E
142-05203	01-05	Generating Facility Interconnection Application	14698-E
142-05205	07-02	Optional Binding Mandatory Curtailment Plan Contract	17729-E
142-05207	04-06	Base Interruptible Program Contract	19198-E
142-05209	04-01	No Insurance Declaration	15476-E
142-05210	06-04	Rolling Blackout Reduction Program Contract	18273-E
142-05211	06-04	Bill Protection Application  Demand Bidding Program Non-Disclosure Agreement	18273-E 17152-E
142-05212 142-05215	07-03 04-06	Third Party Marketer Agreement for BIP	17 152-E 19199-E
		<b>10</b> . #	
0C8		(Continued)  Issued by  Date Filed	May 14, 200
dvice Ltr. No.	2087-E	Lee Schavrien Effective	Jun 1, 200

Lee Schavrien Advice Ltr. No. 2087-E Effective Jun 1, 2009 Senior Vice President Regulatory Affairs Decision No. E-3524 Resolution No.



Cal. P.U.C. Sheet No. Revised

Canceling Revised Cal. P.U.C. Sheet No. 21137-E

21152-E

Τ

**TABLE OF CONTENTS** 

Sheet 11

# SAMPLE FORMS

			Cal. P.U.C.
Form No.	<u>Date</u>	Applications, Agreements and Contracts	Sheet No.
142-05216	04-06	Notice to Add, Change or Terminate Third Party Marketer for BIP	19200-E
142-05300	10-06	Capacity Bidding Program Customer Contract	19664-E
142-05301	10-06	Aggregator Agreement for Capacity Bidding Program (CBP)	19665-E
142-05302	10-06	Notice to Add, Change, or Terminate Aggregator for Capacity Bidding	
		Program	19666-E
142-05303	10-06	Notice by Aggregator to Add or Delete Customer	19667-E
142-05213	07-03	Technical Assistance Incentive Application	16568-E
142-0541	06-02	Customer Generation Agreement	15384-E
142-0542	06-02	Generating Facility Interconnection Agreement	15385-E
142-0543	06-02	Generating Facility Interconnection Agreement	15386-E
142-0544	06-02	Generating Facility Interconnection Agreement	15387-E
143-59	01-99	(Inadvertent Export) Resident's Agreement for Air Conditioner Switch Credit	3541-E
143-359	01-99	Resident's Agreement for Water Heater Switch Credit	3542-E
143-339		Service Agreement between the Customer and	304Z-E
143-00212		SDG&E for Optional UDC Meter Services	11854-E
143-359		Resident's Agreement for Water Heater Switch Credit	3542-E
143-359		Resident's Agreement for Air Conditioner or	304Z-E
143-438		Water Heater Switch	3543-E
143-559		Owner's Agreement for Air Conditioner or	3343-L
143-339		Water Heater Switch Payment	3544-E
143-659		Owner's Agreement for Air Conditioner or	3344-L
140-000		Water Heater Switch	3545-E
143-759	12-97	Owner's Agreement for Air Conditioner Switch Payment	3699-E
143-859	1-99	Occupant's Agreement for Air Conditioner Switch Payment	3700-E
143-01212	1 00	Letter of Understanding between the Customer's	0,00 5
110 01212		Authorized Meter Supplier and SDG&E for	
		Optional UDC Meter Services	11855-E
143-1459B	12-97	Thermal Energy Storage Agreement	5505-E
143-01759	12-97	Meter Data and Communications Request	11004-E
143-01859	2-99	Energy Service Provider Service Agreement	10572-E
143-01959	8-98	Request for the Hourly PX Rate Option Service Agreement	11005-E
143-01959/1	2-99	Request for the Hourly PX Rate Option (Spanish)	11888-E
143-02059	12-99	Direct Access Service Request (DASR)	13196-E
143-02159	12-97	Termination of Direct Access (English)	11889-E
143-02159/1	12-97	Termination of Direct Access (English)	11890-E
143-2259	12-97	Departing Load Competition Transition	11000 L
110 2200	12 07	Charge Agreement	10629-E
143-02359	12-97	Customer Request for SDG&E to Perform	10023 E
140 02000	12 01	Telecommunication Service	11007-E
143-02459	12-97	ESP Request for SDG&E to Perform ESP	11007 2
140 02400	12 01	Meter Services	11008-E
143-02659	3-98	ESP Request to Receive Meter Installation	1 1000-L
. 10 02000	3 30	and Maintenance Charges	11175-E
143-02759	11-04	Direct Access Customer Relocation/Replacement Declaration	17427-E
144-0810	03-08	Critical Peak Pricing (CPP) Opt-Out Form	20594-E
144-0811	03-08	Capacity Reservation Election & Event Notification Form	21133-E
1-77-0011	00-09	Capacity (1636) valion Lieblion & Event (Notification ) of the control of the con	21100-6
		(Continued)	
1105		leaved by Date Filed	Ann 17 0

11C5 Date Filed Issued by Apr 17, 2009 Lee Schavrien Advice Ltr. No. 2064-E-A Effective Jun 8, 2009 Senior Vice President Regulatory Affairs Decision No. D.08-10-036 Resolution No.



San Diego Gas & Electric Company San Diego, California

Cal. P.U.C. Sheet No. Revised

Cal. P.U.C. Sheet No.

21141-E

Ν Ν Ν Ν

21279-E

**TABLE OF CONTENTS** 

Canceling Revised

Sheet 12

# **SAMPLE FORMS**

165-1000 165-1001 165-1002 165-1003	06-09 06-09 06-09	Participating Load Pilot Customer Contract Aggregator Agreement for Participating Load Pilot Notice to Add, Change or Terminate Aggregator for PLP Notice by Aggregator to Add or Delete Customers for PLP	21271-E 21272-E 21273-E 21274-E
		Deposits, Receipts and Guarantees	
144-0812	03-09	Critical Peak Pricing - Event Notification Information Form	21134-E
144-0813	03-09	Critical Peak Pricing - Future Communications Contact Information Form	21135-E
155-100	03-06	Application and Contract for Unmetered Service	19128-E
160-1000	02-08	Public Agency and Wastewater Agency Agreement	21022-E
160-2000	09-08	Customer Renewable Energy Agreement	21023-E
101-00197	04-98	Payment Receipt for Meter Deposit	11197-E
101-363	04-08	Guarantor's Statement	20604-E
I01-1652B	03-68	Receipt of Payment	2501-E
I03-1750-Е		Return of Customer Deposit	2500-E
		Bills and Statements	
108-01214	02-01	Residential Meter Re-Read Verification	14280-E
110-00432	09-07	Form of Bill - General, Domestic, Power, and Lighting Service -	
		Opening, Closing, and Regular Monthly Statements	20302-E
110-00432/2	06-07	Form of Bill - Pink Past Due Format	20120-E
		Collection Notices	
101-00751	03-07	Final Notice Before Disconnect (MDTs)	20000-E
101-00752	03-07	Final Notice Before Disconnect (delivered)	20001-E
101-00753	02-04	Back of Urgent Notice Applicable to Forms	
		101-00753/1 through 101-00753/11	16943-E
101-00753/1	04-08	Urgent Notice Payment Request Security Deposit to Establish Credit	20605-E
01-00753/2	03-05	Urgent Notice Payment Request Security Deposit to Re-Establish Credit.	18084-E
01-00753/3	02-04	Urgent Notice Payment Request for Past Due Security Deposit	16946-E
01-00753/4	02-04	Urgent Notice Payment Request for Past Due Bill	16947-E
01-00753/5	02-04	Urgent Notice Payment Request for Returned Payment	16948-E
01-00753/6	02-04	Urgent Notice Payment Request for Final Bill.	16949-E
01-00753/7	02-04	Urgent - Sign Up Notice for Service	16950-E
01-00753/8	02-04	Reminder Notice – Payment Request for Past Due Bill	16951-E
01-00753/9	02-04	Closing Bill Transfer Notification	16952-E
01-00753/10	02-04	Payment Agreement Confirmation	16953-E
01-00753/11	02-04	ESP Reminder Notice – Payment Request for Past Due Bill	16954-E
01-00754	03-05	Final Notice Before Disconnection (mailed), Notice of Past Due Closing	10005 5
104 04074	00.07	Bill, and Notice of Past Due Closing Bill Final Notice	18085-E
101-01071	03-07	Notice of Disconnect (delivered)	20002-E
101-01072	03-07	Notice of Disconnect (MDTs)	20003-E
101-02171	02-04	Notice to Landlord - Termination of Tenant's	16957-E
104 00470	00.00	Gas/Electric Service (two or more units)	16958-E
101-02172	03-09	Notice to Tenants - Request for Termination of Gas and Electric Service.	21139-E
I01-2452G	02-04	Customer Payment Notification	16959-E

(Continued) 12C7 Issued by

Lee Schavrien

Date Filed Effective

Jun 10, 2009

Decision No.

2076-E-A

Advice Ltr. No.

Senior Vice President Regulatory Affairs

Jun 16, 2009

Resolution No.



Revised Cal. P.U.C. Sheet No.

19529-E

Canceling Original Cal. P.U.C. Sheet No.

15392-E

T

# **TABLE OF CONTENTS**

Sheet 13

## **SAMPLE FORMS**

Form No.	<u>Date</u>	Operation Notices	Cal. P.U.C. <u>Sheet No.</u>
101-2371	11-95	No Access Notice	8826-E
101-3052B	3-69	Temporary "After Hour" Turn On Notice	2512-E
101-15152B		Door Knob Meter Reading Card	2515-E
107-04212	4-99	Notice of Temporary Electric Service Interruption	
		(English & Spanish)	12055-E
115-00363/2	9-00	Sorry We Missed You	13905-E
115-002363	9-00	Electric Meter Test	13906-E
115-7152A		Access Problem Notice	3694-E
124-70A		No Service Tag	2514-E

13C10 Date Filed Aug 15, 2006 Issued by Lee Schavrien Advice Ltr. No. 1820-E Effective Vice President Regulatory Affairs Decision No. Resolution No.

# **ATTACHMENT F**

# STATEMENT OF THE ORIGINAL COST AND DEPRECIATION RESERVE

# SAN DIEGO GAS & ELECTRIC COMPANY

# COST OF PROPERTY AND DEPRECIATION RESERVE APPLICABLE THERETO AS OF JUNE 30, 2009

No.	<u>Account</u>	Original <u>Cost</u>	Reserve for Depreciation and <u>Amortization</u>
ELECT	RIC DEPARTMENT		
302 303	Franchises and Consents Misc. Intangible Plant	\$ 222,841 26,878,263	\$ 202,900 25,020,184
	TOTAL INTANGIBLE PLANT	27,101,104	25,223,085
310.1 310.2 311 312 314 315 316	Land Land Rights Structures and Improvements Boiler Plant Equipment Turbogenerator Units Accessory Electric Equipment Miscellaneous Power Plant Equipment Steam Production Decommissioning	14,526,518 0 43,865,559 116,359,522 99,631,753 33,468,903 18,711,298 0	46,518 0 11,695,235 18,496,592 17,667,366 5,655,206 2,279,393 0
	TOTAL STEAM PRODUCTION	326,563,553	55,840,310
320.1 320.2 321 322 323 324 325 107	Land Land Rights Structures and Improvements Boiler Plant Equipment Turbogenerator Units Accessory Electric Equipment Miscellaneous Power Plant Equipment ICIP CWIP	0 283,677 273,827,441 397,241,224 140,232,821 166,850,728 287,696,229 0	283,677 269,154,888 392,913,897 135,632,862 166,666,495 218,250,898
	TOTAL NUCLEAR PRODUCTION	1,266,132,120	1,182,902,718
340.1 340.2 341 342 343 344 345 346	Land Land Rights Structures and Improvements Fuel Holders, Producers & Accessories Prime Movers Generators Accessory Electric Equipment Miscellaneous Power Plant Equipment	143,476 2,428 4,722,158 15,295,980 21,550,498 187,552,099 10,270,020 359,058	0 2,428 597,551 1,735,170 3,407,502 13,534,306 1,180,392 56,489
	TOTAL OTHER PRODUCTION	239,895,717	20,513,837
	TOTAL ELECTRIC PRODUCTION	1,832,591,391	1,259,256,865

No.	<u>Account</u>	Original Cost	Reserve for Depreciation and <u>Amortization</u>
350.1	Land	\$ 34,940,166	\$ 0
350.2	Land Rights	61,812,197	10,286,882
352	Structures and Improvements	96,574,358	29,202,834
353	Station Equipment	616,515,591	138,736,196
354	Towers and Fixtures	107,860,658	79,772,917
355	Poles and Fixtures	152,782,705	40,288,663
356	Overhead Conductors and Devices	242,788,553	154,553,164
357	Underground Conduit	125,101,146	13,845,131
358	Underground Conductors and Devices	107,212,014	16,440,553
359	Roads and Trails	23,042,884	5,431,963
	TOTAL TRANSMISSION	1,568,630,273	488,558,302
360.1	Land	16 176 229	0
360.1	Land Land Rights	16,176,228 69,263,593	28,335,168
361	Structures and Improvements	3,245,903	1,614,517
362	Station Equipment	323,778,626	71,548,645
364	Poles, Towers and Fixtures	421,038,353	191,201,160
365	Overhead Conductors and Devices	330,482,224	115,610,966
366	Underground Conduit	833,584,229	312,325,565
367	Underground Conductors and Devices	1,107,974,570	605,487,350
368.1	Line Transformers	417,812,444	71,566,377
368.2	Protective Devices and Capacitors	17,507,569	(4,090,862)
369.1	Services Overhead	105,482,871	119,679,742
369.2	Services Underground	280,475,575	174,487,903
370.1	Meters	93,238,278	33,640,900
370.2	Meter Installations	46,062,841	10,391,966
371	Installations on Customers' Premises	6,190,150	9,858,589
373.1 373.2	St. Lighting & Signal SysTransformers Street Lighting & Signal Systems	0 23,439,149	0 16,046,133
	TOTAL DISTRIBUTION PLANT	4,095,752,603	1,757,704,119
389.1	Land	7,511,040	0
389.2	Land Rights	20.804.624	12 626 646
390	Structures and Improvements Transportation Equipment - Autos	29,804,624	13,636,646
392.1 392.2		0 26.034	49,884 1,593
392.2 393	Transportation Equipment - Trailers Stores Equipment	26,034 52,833	48,374
393 394.1	Portable Tools	15,686,532	46,374 4,626,136
394.1	Shop Equipment	350,581	154,360
395	Laboratory Equipment	292,331	(13,767)
396	Power Operated Equipment	92,162	149,134
397	Communication Equipment	110,641,776	50,829,951
398	Miscellaneous Equipment	462,560	25,425
	TOTAL GENERAL PLANT	164,920,472	69,507,736
101	TOTAL ELECTRIC PLANT	7,688,995,843	3,600,250,107
			<del></del>

<u>Account</u>	Original <u>Cost</u>	Reserve for Depreciation and <u>Amortization</u>
ANT		
Franchises and Consents Miscellaneous Intangible Plant	\$ 86,104 713,559	\$ 86,104 574,758
TOTAL INTANGIBLE PLANT	799,663	660,862
Land Structures and Improvements Gas Holders Liquefied Natural Gas Holders Purification Equipment Liquefaction Equipment Vaporizing Equipment Compressor Equipment Measuring and Regulating Equipment Other Equipment LNG Distribution Storage Equipment	0 43,992 0 0 0 0 0 0 0 0 0 1,662,356	0 43,992 0 0 0 0 0 0 0 0 0 396,102
Land Land Rights Structures and Improvements Mains Compressor Station Equipment Measuring and Regulating Equipment Other Equipment TOTAL TRANSMISSION PLANT	4,649,144 2,217,185 11,017,098 125,816,776 68,797,944 18,367,160 0	0 1,080,461 8,143,316 51,823,242 43,698,910 11,682,107 0
Land Land Rights Structures and Improvements Mains Measuring & Regulating Station Equipment Distribution Services Meters and Regulators Meter and Regulator Installations Ind. Measuring & Regulating Station Equipment Other Property On Customers' Premises Other Equipment  TOTAL DISTRIBUTION PLANT	102,187 8,028,270 43,447 512,762,784 9,206,966 232,556,508 75,290,436 61,359,376 1,516,811 0 5,211,587	0 5,318,358 61,253 284,650,346 5,886,988 261,638,452 29,944,904 22,650,602 852,533 0 4,384,666
	Franchises and Consents Miscellaneous Intangible Plant  TOTAL INTANGIBLE PLANT  Land Structures and Improvements Gas Holders Liquefied Natural Gas Holders Purification Equipment Liquefaction Equipment Vaporizing Equipment Compressor Equipment Measuring and Regulating Equipment Other Equipment LNG Distribution Storage Equipment  TOTAL STORAGE PLANT  Land Land Land Rights Structures and Improvements Mains Compressor Station Equipment Measuring and Regulating Equipment Other Equipment TOTAL TRANSMISSION PLANT  Land Land Rights Structures and Improvements Mains Measuring & Regulating Station Equipment Distribution Services Meters and Regulators Meters and Regulators Meters and Regulators Meters and Regulator Installations Ind. Measuring & Regulating Station Equipm Other Property On Customers' Premises Other Equipment	Account         Cost           ANT         Franchises and Consents         \$ 86,104           Miscellaneous Intangible Plant         713,559           TOTAL INTANGIBLE PLANT         799,663           TOTAL INTANGIBLE PLANT         799,663           Land         0           Structures and Improvements         43,992           Gas Holders         0           Liquefied Natural Gas Holders         0           Purification Equipment         0           Vaporizing Equipment         0           Compressor Equipment         0           Measuring and Regulating Equipment         0           Other Equipment         0           LNG Distribution Storage Equipment         1,662,356           TOTAL STORAGE PLANT         1,706,348           Land         4,649,144           Land Rights         2,217,185           Structures and Improvements         11,017,098           Mains         125,816,776           Compressor Station Equipment         0           Other Equipment         0           TOTAL TRANSMISSION PLANT         230,865,307           Land         102,187           Land Rights         8,028,270           Structures and Improvement

No.	<u>Account</u>		Original Cost		Reserve for Depreciation and Amortization
392.1	Transportation Equipment - Autos	\$	0	\$	25,503
392.2	Transportation Equipment - Trailers	Ψ	74,501	Ψ	74,501
394.1	Portable Tools		6,753,251		2,466,204
394.2	Shop Equipment		84,181		14,215
395	Laboratory Equipment		283,094		33,285
396	Power Operated Equipment		162,284		26,864
397	Communication Equipment		2,177,345		1,216,870
398	Miscellaneous Equipment		280,519		81,318
	TOTAL GENERAL PLANT		9,815,174		3,938,760
101	TOTAL GAS PLANT		1,149,264,864		736,855,854
СОММО	ON PLANT				
303	Miscellaneous Intangible Plant		226,369,906		164,169,840
350.1	Land		0		0
360.1	Land		0		0
389.1	Land		5,612,511		0
389.2	Land Rights		1,385,339		27,275
390	Structures and Improvements		179,161,482		65,529,148
391.1	Office Furniture and Equipment - Other		26,109,550		12,917,981
391.2	Office Furniture and Equipment - Computer E		42,590,601		7,694,891
392.1	Transportation Equipment - Autos		33,942		(338,930)
392.2	Transportation Equipment - Trailers		33,369		(60,378)
393	Stores Equipment		138,816		(75,305)
394.1	Portable Tools		164,532		13,688
394.2	Shop Equipment		310,478		155,557
394.3	Garage Equipment		1,558,671		77,498
395	Laboratory Equipment		2,370,507		847,798
396	Power Operated Equipment		0		(192,979)
397	Communication Equipment		83,154,485		43,384,473
398	Miscellaneous Equipment		2,094,465	-	279,122
118.1	TOTAL COMMON PLANT		571,088,656		294,429,680
	TOTAL ELECTRIC PLANT		7,688,995,843		3,600,250,107
	TOTAL GAS PLANT		1,149,264,864		736,855,854
	TOTAL COMMON PLANT		571,088,656		294,429,680
101 & 118.1	TOTAL		9,409,349,363		4,631,535,640
101	PLANT IN SERV-SONGS FULLY RECOVER	\$	(1,164,131,236)	\$ (	1,164,131,236)
101	PLANT IN SERV-ELECTRIC NON-RECON Electric	\$	0	\$	0

No.	<u>Account</u>	Original Cost	Reserve for Depreciation and <u>Amortization</u>
101	Accrual for Retirements Electric Gas	\$ (4,724,617) (393,620)	\$ (4,724,617) (393,620)
	TOTAL PLANT IN SERV-NON RECON ACC	(5,118,237)	(5,118,237)
	Electric Gas	0	0
	TOTAL PLANT PURCHASED OR SOLD	0	0
105	Plant Held for Future Use Electric Gas	2,973,017 0	0
	TOTAL PLANT HELD FOR FUTURE USE	2,973,017	0
107	Construction Work in Progress Electric Gas Common	472,245,408 5,419,171 44,471,953	
	TOTAL CONSTRUCTION WORK IN PROGRESS	522,136,532	0
108	Accum. Depr SONGS Mitigation/Spent Fuel E Electric	Disallowance 0	318,538
108	Accum. Depr SONGS SGRP Removal Electric	0_	3,014,002
108.5	Accumulated Nuclear Decommissioning Electric	0_	529,454,654
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	0	529,454,654
120	NUCLEAR FUEL FABRICATION	97,538,885	70,121,961
143 143	FAS 143 ASSETS - Legal Obligation FIN 47 ASSETS - Legal Obligation FAS 143 ASSETS - Non-legal Obligation	126,668,513 30,046,366 0	(452,345,102) 12,467,764 (1,119,806,984)
	TOTAL FAS 143	156,714,879	(1,559,684,323)
	UTILITY PLANT TOTAL	\$ 9,019,463,204	\$ 2,505,511,000

# **ATTACHMENT G**

# SDG&E'S SUMMARY OF EARNINGS FOR SIX MONTHS ENDING JUNE 30, 2009

# SAN DIEGO GAS & ELECTRIC COMPANY SUMMARY OF EARNINGS SIX MONTHS ENDED JUNE 30, 2009 (DOLLARS IN MILLIONS)

Line No.	<u>ltem</u>	<u>Amount</u>
1	Operating Revenue	\$1,382
2	Operating Expenses	1,173
3	Net Operating Income	\$209
4	Weighted Average Rate Base	\$4,163
5	Rate of Return*	8.40%
	*Authorized Cost of Capital	

# ATTACHMENT H

# **CITY AND STATE SERVICE LIST**

State of California Attorney General's Office P.O. Box 944255 Sacramento, CA 94244-2550

State of California
Attn. Director Dept of General
Services
PO Box 989052
West Sacramento, CA 95798-9052

City of Carlsbad Attn. City Attorney 1200 Carlsbad Village Drive Carlsbad, CA 92008-19589

City of Del Mar Attn. City Attorney 1050 Camino Del Mar Del Mar, CA 92014

City of Imperial Beach Attn. City Clerk 825 Imperial Beach Blvd Imperial Beach, CA 92032

City of Laguna Niguel Attn. City Attorney 22781 La Paz Ste. B Laguna Niguel, CA 92656

City of Laguna Beech Attn. Attorney 505 Forest Ave Laguna Beach, CA 92651

City of Mission Viejo Attn City Clerk 200 Civic Center Mission Viejo, CA 92691

City of National City Attn. City Attorney 1243 National City Blvd National City, CA 92050

City of Poway Attn. City Attorney P.O. Box 789 Poway, CA 92064 City of Chula Vista Attn. City Attorney 276 Fourth Ave Chula Vista, Ca 91910-2631

City of Coronado Attn. City Attorney 1825 Strand Way Coronado, CA 92118

City of Dana Point Attn. City Attorney 33282 Golden Lantern Dana Point, CA 92629

City of Escondido Attn. City Attorney 201 N. Broadway Escondido, CA 92025

City of Laguna Beech Attn. City Clerk 505 Forest Ave Laguna Beach, CA 92651

City of La Mesa Attn. City Attorney 8130 Allison Avenue La Mesa, CA 91941

City of Lemon Grove Attn. City Clerk 3232 Main St. Lemon Grove, CA 92045

City of Oceanside Attn. City Clerk 300 N. Coast Highway Oceanside, CA 92054-2885

County of Orange Attn. County Counsel P.O. Box 1379 Santa Ana, CA 92702

Naval Facilities Engineering Command Navy Rate Intervention 1314 Harwood Street SE Washing Navy Yard, DC 20374-5018 United States Government General Services Administration 300 N. Los Angeles Los Angeles, CA 90012

City of Carlsbad Attn. City Clerk 1200 Carlsbad Village Drive Carlsbad, CA 92008-1949

City of Encinitas Attn. City Attorney 505 S. Vulcan Ave. Encinitas, CA 92024

City of Solana Beach Attn. City Attorney 635 S. Highway 101 Solana Beach, CA 92075

City of Imperial Beach Attn. City Attorney 825 Imperial Beach Blvd Imperial Beach, CA 92032

City of Lemon Grove Attn. City Attorney 3232 Main St. Lemon Grove, CA 92045

City of Mission Viejo Attn City Attorney 200 Civic Center Mission Viejo, CA 92691

County of Orange Attn. County Clerk P.O. Box 838 Santa Ana, CA 92702

City of National City Attn. City Clerk 1243 National City Blvd National City, CA 92050

City of Poway Attn. City Clerk P.O. Box 789 Poway, CA 92064 City of San Clemente Attn. City Attorney 100 Avenida Presidio San Clemente, CA 92672

County of San Diego Attn. County Clerk P.O. Box 121750 San Diego, CA 92101

City of San Diego Attn. City Clerk 202 C St. San Diego, CA 92010

City of San Marcos Attn. City Clerk 1 Civic Center Dr. San Marcos, CA 92069

City of Vista Attn. City Attorney PO Box 1988 Vista, CA 92083

City of Ramona Attn. City Clerk 960 Main Street Ramona, CA 92065

City of Julian Attn. City Clerk P.O. Box 1866 2129 Main Street Julian, CA

Borrego Springs Chamber of Commerce Attn. City Clerk 786 Palm Canyon Dr PO Box 420 Borrego Springs CA 92004-0420 City of San Diego Attn. Mayor 202 C St. San Diego, CA 92010

City of San Diego Attn. City Attorney 202 C Street. San Diego, CA 92101

City of San Marcos Attn. City Attorney 1 Civic Center Dr. San Marcos, CA 92069

City of Santee Attn. City Attorney 10601 Magnolia Avenue Santee, CA 92071

City of Vista Attn. City Clerk PO Box 1988 Vista, CA 92083

City of Lakeside Attn. City Clerk 9924 Vine Street Lakeside CA 92040

City of Alpine Attn. City Clerk 2707 Alpine Blvd Alpine, CA 91901

Spring Valley Chamber of Commerce Attn. City Clerk 3322 Sweetwater Springs Blvd, Ste. 202 Spring Valley, CA 91977-3142 City of San Clemente Attn. City Clerk 100 Avenida Presidio San Clemente, CA 92672

County of San Diego Attn. County Counsel 1600 Pacific Hwy San Diego, CA 92101

City of San Diego Attn. City Manager 202 C St. San Diego, CA 92101

City of Santee Attn. City Clerk 10601 Magnolia Avenue Santee, CA 92071

City of El Cajon Attn. City Clerk 200 E. Main St. El Cajon, CA 92020

City of Fallbrook Attn. City Clerk 233 E. Mission Road Fallbrook, CA 92028

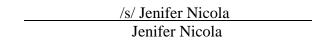
City of Rancho San Diego - Jamul Attn. City Clerk 3855 Avocado Blvd. Suite 230 La Mesa, CA 91941

Valley Center Chamber of Commerce Attn. City Clerk P.O. Box 8 Valley Center, CA 92082

#### **CERTIFICATE OF SERVICE**

I hereby certify that I have this day served a copy of the foregoing **APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY** (U **902 E**) **FOR EXPEDITED AUTHORIZATION TO CHANGE RESIDENTIAL ELECTRIC RATES PURSUANT TO RECENTLY ENACTED PUBLIC UTILITIES CODE SECTION 739.9** by electronic mail to each party of record in A.06-12-009, A.06-12-010, and A.08-11-014 and by Federal Express to Chief Administrative Law Judge Karen Clopton.

Dated at San Diego, California this 15th day of October, 2009.





# CALIFORNIA PUBLIC UTILITIES COMMISSION **Service Lists**

PROCEEDING: A0612009 - SDG&E - TO UPDATE IT FILER: SAN DIEGO GAS & ELECTRIC COMPANY

**LIST NAME: LIST** 

LAST CHANGED: SEPTEMBER 28, 2009

## DOWNLOAD THE COMMA-DELIMITED FILE **ABOUT COMMA-DELIMITED FILES**

#### **Back to Service Lists Index**

## **Parties**

RONALD VAN DER LEEDEN SOCAL GAS AND SAN DIEGO GAS & ELECTRIC ATTORNEY AT LAW 555 W. FIFTH STREET, GCT14D6 HANNA AND MORTON, LLP LOS ANGELES, CA 90013 FOR: SOCAL GAS & SDG&E

ARTHUR B. COOK ATTORNEY AT LAW HILL, FARRER & BURRILL, LLP 300 SOUTH GRAND AVENUE, 37TH FLOOR LOS ANGELES, CA 90071-3147 FOR: PEST CONTROL OPERATORS OF CALIFORNIA

HUMBERTO GOMEZ S.C. DIST. COUNCIL OF LABORERS ORG DEPT. INTERNATIONAL CHEMICAL WORKERS UNION 4401 SANTA ANITA AVE., SUITE 214 3200 INLAND EMPIRE BLVD., SUITE 160 EL MONTE, CA 91731

FOR: S.C. DIST COUNCIL OF LABORERS ORG FOR: INTERNATIONAL CHEMICAL WORKERS DEPT

FRANCIS MCNULTY ATTORNEY AT LAW SOUTHERN CALIFORNIA EDISON COMPANY 2244 WALNUT GROVE AVENUE ROSEMEAD, CA 91770

FOR: SOUTHERN CALIFORNIA EDISON

NORMAN A. PEDERSEN 444 SOUTH FLOWER STREET, SUITE 1500 LOS ANGELES, CA 90071 FOR: SOUTHERN CALIFORNIA GENERATION COALITION

JOANN RIZZI ICWUC LOCAL 350 10637 BOGARDUS AVENUE WHITTIER, CA 90603-2916 FOR: ICWUC LOCALS 47, 78, 350, 995

JOHN LEWIS ONTARIO, CA 91764 IINTON

DON WOOD 4539 LEE AVENUE LA MESA, CA 91941 FOR: PACIFIC ENERGY POLICY CENTER

KEITH W. MELVILLE ATTORNEY AT LAW

MICHAEL SHAMES

UTILITY CONSUMERS ADVOCATE NETWORK ATTORNEY AT LAW 3100 FIFTH AVE. STE. B DEPARTMENT OF THE NAVY SAN DIEGO, CA 92103 1220 PACIFIC HIGHWAY SAN DIEGO, CA 92103 FOR: UTILITY CONSUMERS ADVOCATE NETWORK SAN DIEGO, CA 92132

CARL WOOD LOCAL 132

LAURA J. TUDISCO CALIF PUBLIC UTILITIES COMMISSION LEGAL DIVISION ROOM 5032 505 VAN NESS AVENUE 505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3214

FOR: DRA

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3214

FOR: DRA

NORMAN J. FURUTA
ATTORNEY AT LAW
FEDERAL EXECUTIVE AGENCIES
1455 MARKET ST., SUITE 1744
SAN FRANCISCO, CA 94103-1399
FOR: FEDERAL EXECUTIVE AGENCIES
FOR: TURN

ROBERT FINKELSTEIN
LEGAL DIRECTOR
THE UTILITY REFORM NETWORK
115 SANSOME STREET, SUITE 900
SAN FRANCISCO, CA 94104
FOR: TURN

PATRICK G. GOLDEN

ATTORNEY AT LAW

PACIFIC GAS AND ELECTRIC COMPANY

77 BEALE STREET, MAIL CODE B30A

SAN FRANCISCO, CA 94105

FOR: PACIFIC GAS AND ELECTRIC

EDWARD G. POOLE

ATTORNEY AT LAW

ANDERSON & POOLE

601 CALIFORNIA STREET, SUITE 1300

SAN FRANCISCO, CA 94108-2818

FOR: PACIFIC GAS AND ELECTRIC

FOR: WMA

JAMES D. SQUERI ATTORNEY AT LAW GOODIN, MACBRIDE, SQUERI, DAY & LAMPREY
505 SANSOME STREET, SUITE 900
SAN FRANCISCO, CA 94111
DIMENTIFY DISABILITY RIGHTS ADVOCATES
2001 CENTER STREET, FOURTH FLOOR
BERKELEY, CA 94704-1204 FOR: CALIFORNIA RETAILERS ASSOCIATION

ROGER HELLER ATTORNEY AT LAW
DIRECTOR
DISABILITY RIGHTS ADVOCATES
2001 CENTER STREET, THIRD FLOOR
BERKELEY, CA 94704-1204
SEBASTOPOL, CA 95473 FOR: DISABILITY RIGHTS ADVOCATES

GREGGORY L. WHEATLAND

ATTORNEY AT LAW

ELLISON, SCHNEIDER & HARRIS, LLP

2600 CAPITOL AVENUE, SUITE 400

JEFFERY D. HARRIS

ATTORNEY AT LAW

ELLISON, SCHNEIDER & HARRIS

2600 CAPITOL AVENUE, SUITE 400

CITY OF SAN DIEGO

1200 THIRD AVENUE, SUITE 1200

SAN DIEGO, CA 92101

FOR: CITY OF SAN DIEGO

CALIFORNIA GAS AND ELECTRIC SOUTHERN CALIFORNIA GAS AND ELECTRIC

SCOTT JOHANSEN 1220 PACIFIC HIGHWAY FOR: FEDERAL EXECUTIVE AGENCIES

MARC D. JOSEPH NATIONAL REGULATORY AFFAIRS DIRECTOR

UTILITY WORKERS UNION OF AMERICA

10103 LIVE OAK AVENUE

CHERRY VALLEY, CA 92223

FOR: UTILITY WORKERS UNION OF AMERICA

FOR: COALITION OF CA UTILITY EMPLOYEES

> RASHID A. RASHID CALIF PUBLIC UTILITIES COMMISSION LEGAL DIVISION ROOM 4107 FOR: DRA

MELISSA W. KASNITZ ATTORNEY AT LAW FOR: DRA

JAMES WEIL FOR: AGLET CONSUMER ALLIANCE

SACRAMENTO, CA 95816-5905 SACRAMENTO, CA 95816-5905 FOR: VOTE SOLAR INITIATIVE FOR: LS POWER

RONALD LIEBERT ATTORNEY AT LAW CALIFORNIA FARM BUREAU FEDERATION 2300 RIVER PLAZA DRIVE SACRAMENTO, CA 95833 FOR: CALIFORNIA FARM BUREAU FEDERATION

# **Information Only**

JOHN ALLI ZIMMER LUCAS PARTNERS 535 MADISON AVE FL 6 NEW YORK, NY 10022-4287

MAKDA SOLOMON

STEPHEN D. BAKER SR. REG. ANALYST, FELLON-MCCORD AND ASS. FELLON-MCCORD & ASSOCIATES CONSTELLATION NEW ENERGY-GAS DIVISION SUITE 2500
9960 CORPORATE CAMPUS DRIVE, SUITE 2500
9960 CORPORATE CAMPUS DR., STE. 2500 LOUISVILLE, KY 40223

DONNA DERONNE LARKIN & ASSOCIATES, INC. 15728 FARMINGTON ROAD LIVONIA, MI 48154

GARY HINNERS RRI ENERGY, INC. PO BOX 148 HOUSTON, TX 77001-0148

ROBERT L. PETTINATO LOS ANGELES DEPARTMENT OF WATER & POWER SOUTHERN CALIFORNIA GAS COMPANY 111 NORTH HOPE STREET, SUITE 1151 555 WEST FIFTH STREET, GT-14D6 LOS ANGELES, CA 90013

HUGH YAO SOUTHERN CALIFORNIA GAS COMPANY
SEMPRA ENERGY UTILITIES
555 W. 5TH ST, GT22G2
555 W. FIFTH STREET, GT14D6 LOS ANGELES, CA 90013

JOHNNY PONG SEMPRA ENERGY 555 WEST FIFTH STREET NO. 1400 LOS ANGELES, CA 90013-1011

KAY DAVOODI NAVY UTILITY KATES AND SIGLE 1322 PATTERSON AVE., SE - BLDG. 33 WASHINGTON, DC 20374-5018 NAVY UTILITY RATES AND STUDIES OFFICE

SAMARA MINDEL NAVY UTILITY RATES AND STUDIES OFFICE REGULATORY AFFAIRS ANALYST

1322 PATTERSON AVENUE SE - BLDG. 33 FELLON-MCCORD & ASSOCIATES
WASHINGTON, DC 20374-5018 9960 CORPORATE CAMPUS DR., SUITE 2500 LOUISVILLE, KY 40223

> GARY BARCH LOUISVIILLE, KY 40223-4055 FOR: CONSTELLATION NEW ENERGYGAS

ROBERT WELCHLIN OVERLAND CONSULTING 10801 MASTIN BLDG 84, SUITE 420 OVERLAND PARK, KS 66210

BEN BOYD DISTRIBUTION CONTROL SYSTEMS, INC. 2306 SUMMIT WAY COURT KINGWOOD, TX 77339-2954

CLAY E. FABER

CENTRAL FILES LOS ANGELES, CA 90013-1011

MICHAEL R. THORP ATTORNEY AT LAW SEMPRA ENERGY 555 W. 5TH STREET LOS ANGELES, CA 90013-1011

RAN VAN DER LEEDEN LOUIS CORREA

SAN DIEGO GAS & ELECTRIC COMPANY

555 WEST FIFTH STREET, GT14-075

LOS ANGELES, CA 90013-1011

TOO GREENLEAF AVENUE, SUITE 380
WHITTIER, CA 90602-1363

MARTA RODRIGUEZ-HARRIS

UTIL. WORKERS UNION OF AMERICA, AFL-CIO
ATTORNEY AT LAW
LOCAL 132

LOCAL 132

7200 GREENLEAF AVENUE, SUITE 380

WHITTIER, CA 90602-1363

ARCADIA, CA 91007

FOR: DIRECT ACCESS CUSTOMER COALITION

STEVE ENDO
PASADENA DEPARTMENT OF WATER & POWER
150 S. LOS ROBLES AVE., STE. 200
PASADENA, CA 91101
GLENDALE AVENUE, LEVEL 4
GLENDALE, CA 91206-4394

DANIEL W. DOUGLASS
ATTORNEY AT LAW
BURBANK WATER & POWER
DOUGLASS & LIDDELL
21700 OXNARD STREET, SUITE 1030
BURBANK, CA 91502 DANIEL W. DOUGLASS WOODLAND HILLS, CA 91367 FOR: ALLIANCE FOR RETAIL ENERGY MARKETS

BRUNO JEIDER

CASE ADMINISTRATION

GLORIA M. ING SOUTHERN CALIFORNIA EDISON COMPANY
LAW DEPARTMENT, ROOM 370
2244 WALNUT GROVE AVENUE
ROSEMEAD, CA 91770

SOUTHERN CALIFORNIA EDISON COMPANY
2244 WALNUT GROVE AVENUE
ROSEMEAD, CA 91770

BERNARDO R. GARCIA
SOUTHERN CALIFORNIA EDISON REGION 5 DIRECTOR
2244 WALNUT GROVE, GO1-C UTILITY WORKERS UNION OF AMERICA
ROSEMEAD, CA 91770 PO BOX 146
SAN LUIS DEV. CT. 1

DAN PERKINS AIMEE M. SMITH
ENERGYSMARTHOMES.NET ATTORNEY AT LAW
983 PHILLIPS ST. SEMPRA ENERGY
VISTA, CA 92083 101 ASH STREET, HQ12
FOR: CITY OF SAN DIEGO (SUSTAINABLE SAN DIEGO, CA 92101 DAN PERKINS ENERGY ADVISORY BOARD)

AIMEE M. SMITH

JAMES F. WALSH
ATTORNEY AT LAW
SEMPRA ENERGY
101 ASH STREET
SAN DIEGO, CA 92101-3017

ART NEILL
ATTORNEY AT LAW
UTILITY CONSUMERS' ACTION NETWORK
3100 5TH AVE. SUITE B
SAN DIEGO, CA 92103

FOR: CALIFORNIA NATURAL GAS VEHICLE ASSOCIATION

DONALD C. LIDDELL

DOUGLASS & LIDDELL

2928 2ND AVENUE

SAN DIEGO, CA 92103

THOMAS BLAIR

CITY OF SAN DIEGO

9601 RIDGEHAVEN COURT, STE. 120/MS11

SAN DIEGO, CA 92123

JOHN W. LESLIE ATTORNEY AT LAW LUCE, FORWARD, HAMILTON & SCRIPPS, LLP 333 EAST BARIONI BLVD.

ELSTON K. GRUBAUGH IMPERIAL IRRIGATION DISTRICT 11988 EL CAMINO REAL, SUITE 200 IMPERIAL, CA 92251 SAN DIEGO, CA 92130-2592

MARCEL HAWIGER

BRUCE FRASER

SARAH E. LEEPER

ATTORNEY AT LAW

MANATT, PHELPS & PHILLIPS, LLP

CALIFORNIA ENERGY MARKETS

425 DIVISADERO ST., SUITE 303

SAN FRANCISCO, CA 94117 SARAH E. LEEPER ONE EMBARCADERO CENTER, 30TH FLOOR SAN FRANCISCO, CA 94111

MRW & ASSOCIATES, INC.

DAVID MARCUS

ADAMS BROADWELL & JOSEPH

BO BOY 1287 OAKLAND, CA 94612

VP - STRATEGIC RELATIONSHIP
SUNGEVITY J.P. ROSS 1625 SHATTUCK AVE., STE 210 BERKELEY, CA 94709

DAN SKOPEC
SENIOR VICE PRESIDENT
SOUTHERN CALIFORNIA EDISON COMPANY
601 VAN NESS AVENUE, STE. 2040
SAN FRANCISCO, CA 94102

DAN SKOPEC
VP REGULATORY AFFAIRS - S.F.
SAN DIEGO GAS AND ELECTRIC COMPANY
601 VAN NESS AVENUE, SUITE 2060
SAN FRANCISCO, CA 94102

NINA SUETAKE ATTORNEY AT LAW

THE UTILITY REFORM NETWORK

115 SANSOME STREET, SUITE 900

SAN FRANCISCO, CA 94104

NINA SUETAKE

ATTORNEY AT LAW

THE UTILITY REFORM NETWORK

115 SANSOME STREET, SUITE 900

SAN FRANCISCO, CA 94104

SEEMA SRINIVASAN BRUCE FRASER

PACIFIC GAS AND ELECTRIC

77 BEALE STREET, ROOM 941

SAN FRANCISCO, CA 94105

SEMA SRINIVASAN

ALCANTAR & KAHL, LLP

33 NEW MONTGOMERY STREET, SUITE 1850

SAN FRANCISCO, CA 94105

CALIFORNIA ENERGY MARKETS

BRIAN K. CHERRY

VP, REGULATORY RELATIONS
PACIFIC GAS AND ELECTRIC COMPANY
PACIFIC GAS AND ELECTRIC COMPANY
PO BOX 770000, MC B9A
PO BOX 770000, MAIL CODE: B10C
SAN FRANCISCO, CA 94177
FOR: PACIFIC GAS AND ELECTRIC COMPANY

CATHERINE E. YAP

BARKOVICH & YAP, INC.

PO BOX 11031

OAKLAND, CA 94611

WILLIAM A. MONSEN

MRW & ASSOCIATES, INC.

1814 FRANKLIN STREET, S

OAKLAND, CA 94612 1814 FRANKLIN STREET, SUITE 720

> PO BOX 1287 BERKELEY, CA 94701

KENECHUKWU OKOCHA

THE GREENLINING INSTITUTE

1918 UNIVERSITY AVENUE, 2ND FLOOR

BERKELEY, CA 94704

ROBERT GNAIZDA

POLICY DIRECTOR/GENERAL COUNSEL

THE GREENLINING INSTITUTE

1918 UNIVERSITY AVENUE, SECOND FLOOR BERKELEY, CA 94704

WENDY L. ILLINGWORTH ECONOMIC INSIGHTS 320 FEATHER LANE SANTA CRUZ, CA 95060 BILL MARCUS JBS ENERGY 311 D STREET, STE. A WEST SACRAMENTO, CA 95605

GAYATRI SCHILBERG JBS ENERGY 311 D STREET, SUITE A WEST SACRAMENTO, CA 95605

RICHARD MCCANN M.CUBED 2655 PORTAGE BAY ROAD, SUITE 3 980 NINTH STREET, SUITE 2130 DAVIS, CA 95616

AUDRA HARTMANN DYNEGY INC. SACRAMENTO, CA 95814

KELLIE SMITH SENATE ENERGY/UTILITIES & COMMUNICATION ALCANTAR & KAHL STATE CAPITOL, ROOM 2195 1300 SW FIFTH AVE., SUITE 1750 SACRAMENTO, CA 95814 PORTLAND, OR 97201

ANNIE STANGE

### **State Service**

FOR: DRA

LAURA LEI STRAIN CALIF PUBLIC UTILITIES COMMISSION
ENERGY DIVISION
320 WEST 4TH STREET SUITE 500
LOS ANGELES, CA 90013
ENERGY DIVISION
AREA 4-A
Sob VAN NESS AVENUE FOR: ENERGY

BELINDA GATTI SAN FRANCISCO, CA 94102-3214

CLAYTON K. TANG CALIF PUBLIC UTILITIES COMMISSION CALIF PUBLIC UTILITIES COMMISSION ENERGY COST OF SERVICE & NATURAL GAS BRA ENERGY DIVISION ROOM 4205 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214 SAN FRANCISCO, CA 94102-3214 FOR: DRA

DONALD J. LAFRENZ AREA 4-A 505 VAN NESS AVENUE FOR: ENERGY

ENERGY COST OF SERVICE & NATURAL GAS BRA DIVISION OF ADMINISTRATIVE LAW JUDGES ROOM 4205 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

DONNA-FAY BOWER DOUGLAS M. LONG
CALIF PUBLIC UTILITIES COMMISSION CALIF PUBLIC UTILITIES COMMISSION ROOM 5023 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

GREGORY HEIDEN CALIF PUBLIC UTILITIES COMMISSION LEGAL DIVISION ROOM 5039 505 VAN NESS AVENUE 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214 SAN FRANCISCO, CA 94102-3214 FOR: DRA

JOYCE ALFTON CALIF PUBLIC UTILITIES COMMISSION ENERGY DIVISION AREA 4-A

LISA-MARIE SALVACION CALIF PUBLIC UTILITIES COMMISSION LEGAL DIVISION ROOM 4107 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214 SAN FRANCISCO, CA 94102-3214

MARYAM GHADESSI CALIF PUBLIC UTILITIES COMMISSION ENERGY DIVISION AREA 4-A 505 VAN NESS AVENUE

RICHARD A. MYERS RICHARD A. MYERS ROBERT M. POCTA
CALIF PUBLIC UTILITIES COMMISSION CALIF PUBLIC UTILITIES COMMISSION

ROBERT M. POCTA

ENERGY DIVISION
AREA 4-A
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

ROBERT MASON
CALIF PUBLIC UTILITIES COMMISSION
EXECUTIVE DIVISION
ROOM 5141
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

ENERGY COST OF SERVICE & NATURAL GAS BRA ROOM 4205
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214
FOR: DRA

TRUMAN L. BURNS
CALIF PUBLIC UTILITIES COMMISSION
ENERGY COST OF SERVICE & NATURAL GAS BRA
ROOM 4102
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214
FOR: DRA

TOP OF PAGE
BACK TO INDEX OF SERVICE LISTS



# CALIFORNIA PUBLIC UTILITIES COMMISSION **Service Lists**

PROCEEDING: A0612010 - SOCAL GAS - TO UPDAT FILER: SOUTHERN CALIFORNIA GAS COMPANY

LIST NAME: LIST

LAST CHANGED: SEPTEMBER 28, 2009

## DOWNLOAD THE COMMA-DELIMITED FILE **ABOUT COMMA-DELIMITED FILES**

#### **Back to Service Lists Index**

## **Parties**

CALIFORNIA

RONALD VAN DER LEEDEN SOCAL GAS AND SAN DIEGO GAS & ELECTRIC ATTORNEY AT LAW 555 W. FIFTH STREET, GCT14D6 HANNA AND MORTON, LLP LOS ANGELES, CA 90013 FOR: SOCAL GAS & SDG&E

ARTHUR B. COOK ATTORNEY AT LAW HILL, FARRER & BURRILL, LLP 300 SOUTH GRAND AVENUE, 37TH FLOOR LOS ANGELES, CA 90071-3147 FOR: PEST CONTROL OPERATORS OF

HUMBERTO GOMEZ S.C. DIST. COUNCIL OF LABORERS ORG DEPT. INTERNATIONAL CHEMICAL WORKERS UNION 4401 SANTA ANITA AVE., SUITE 214 3200 INLAND EMPIRE BLVD., SUITE 160 EL MONTE, CA 91731

FOR: S.C. DIST COUNCIL OF LABORERS ORG FOR: INTERNATIONAL CHEMICAL WORKERS DEPT

FRANCIS MCNULTY ATTORNEY AT LAW SOUTHERN CALIFORNIA EDISON COMPANY 2244 WALNUT GROVE AVENUE ROSEMEAD, CA 91770

FOR: SOUTHERN CALIFORNIA EDISON

NORMAN A. PEDERSEN 444 SOUTH FLOWER STREET, SUITE 1500 LOS ANGELES, CA 90071 FOR: SOUTHERN CALIFORNIA GENERATION COALITION

JOANN RIZZI ICWUC LOCAL 350 10637 BOGARDUS AVENUE WHITTIER, CA 90603-2916 FOR: ICWUC LOCALS 47, 78, 350, 995

JOHN LEWIS ONTARIO, CA 91764 IINTON

DON WOOD 4539 LEE AVENUE LA MESA, CA 91941 FOR: PACIFIC ENERGY POLICY CENTER

KEITH W. MELVILLE ATTORNEY AT LAW

FREDERICK M. ORTLIEB

CITY OF SAN DIEGO

1200 THIRD AVENUE, SUITE 1200

SAN DIEGO, CA 92101

FOR: CITY OF SAN DIEGO

CALIFORNIA GAS AND ELECTRIC

MICHAEL SHAMES UTILITY CONSUMERS ADVOCATE NETWORK ATTORNEY AT LAW 3100 FIFTH AVE. STE. B DEPARTMENT OF THE NAVY SAN DIEGO, CA 92103 1220 PACIFIC HIGHWAY SAN DIEGO, CA 92103 FOR: UTILITY CONSUMERS ADVOCATE NETWORK SAN DIEGO, CA 92132

SCOTT JOHANSEN 1220 PACIFIC HIGHWAY FOR: FEDERAL EXECUTIVE AGENCIES

CARL WOOD LOCAL 132

MARC D. JOSEPH NATIONAL REGULATORY AFFAIRS DIRECTOR

UTILITY WORKERS UNION OF AMERICA

10103 LIVE OAK AVENUE

CHERRY VALLEY, CA 92223

FOR: UTILITY WORKERS UNION OF AMERICA

FOR: COALITION OF CA UTILITY EMPLOYEES

LAURA J. TUDISCO CALIF PUBLIC UTILITIES COMMISSION LEGAL DIVISION ROOM 5032 505 VAN NESS AVENUE 505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3214

FOR: DRA

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3214

FOR: DRA

RASHID A. RASHID CALIF PUBLIC UTILITIES COMMISSION LEGAL DIVISION ROOM 4107 FOR: DRA

NORMAN J. FURUTA
ATTORNEY AT LAW
FEDERAL EXECUTIVE AGENCIES
1455 MARKET ST., SUITE 1744
SAN FRANCISCO, CA 94103-1399
FOR: FEDERAL EXECUTIVE AGENCIES
FOR: TURN

ROBERT FINKELSTEIN
LEGAL DIRECTOR
THE UTILITY REFORM NETWORK
115 SANSOME STREET, SUITE 900
SAN FRANCISCO, CA 94104
FOR: TURN

PATRICK G. GOLDEN

ATTORNEY AT LAW

PACIFIC GAS AND ELECTRIC COMPANY

77 BEALE STREET, MAIL CODE B30A

SAN FRANCISCO, CA 94105

FOR: PACIFIC GAS AND ELECTRIC

EDWARD G. POOLE

ATTORNEY AT LAW

ANDERSON & POOLE

601 CALIFORNIA STREET, SUITE 1300

SAN FRANCISCO, CA 94108-2818

FOR: PACIFIC GAS AND ELECTRIC

FOR: WMA

JAMES D. SQUERI ATTORNEY AT LAW GOODIN, MACBRIDE, SQUERI, DAY & LAMPREY
505 SANSOME STREET, SUITE 900
SAN FRANCISCO, CA 94111
DIMENTIFY DISABILITY RIGHTS ADVOCATES
2001 CENTER STREET, FOURTH FLOOR
BERKELEY, CA 94704-1204 FOR: CALIFORNIA RETAILERS ASSOCIATION

MELISSA W. KASNITZ ATTORNEY AT LAW FOR: DRA

ROGER HELLER ATTORNEY AT LAW DIRECTOR
DISABILITY RIGHTS ADVOCATES AGLET CONSUMER ALLIANCE
2001 CENTER STREET, THIRD FLOOR PO BOX 1916
BERKELEY, CA 94704-1204 SEBASTOPOL, CA 95473 FOR: DISABILITY RIGHTS ADVOCATES

JAMES WEIL FOR: AGLET CONSUMER ALLIANCE

GREGGORY L. WHEATLAND

ATTORNEY AT LAW

ELLISON, SCHNEIDER & HARRIS, LLP

2600 CAPITOL AVENUE, SUITE 400

JEFFERY D. HARRIS

ATTORNEY AT LAW

ELLISON, SCHNEIDER & HARRIS

2600 CAPITOL AVENUE, SUITE 400

SACRAMENTO, CA 95816-5905 SACRAMENTO, CA 95816-5905 FOR: VOTE SOLAR INITIATIVE FOR: LS POWER

RONALD LIEBERT ATTORNEY AT LAW CALIFORNIA FARM BUREAU FEDERATION 2300 RIVER PLAZA DRIVE SACRAMENTO, CA 95833 FOR: CALIFORNIA FARM BUREAU FEDERATION

# **Information Only**

JOHN ALLI ZIMMER LUCAS PARTNERS 535 MADISON AVE FL 6 NEW YORK, NY 10022-4287

MAKDA SOLOMON

STEPHEN D. BAKER SR. REG. ANALYST, FELLON-MCCORD AND ASS. FELLON-MCCORD & ASSOCIATES CONSTELLATION NEW ENERGY-GAS DIVISION SUITE 2500
9960 CORPORATE CAMPUS DRIVE, SUITE 2500
9960 CORPORATE CAMPUS DR., STE. 2500 LOUISVILLE, KY 40223

DONNA DERONNE LARKIN & ASSOCIATES, INC. 15728 FARMINGTON ROAD LIVONIA, MI 48154

GARY HINNERS RRI ENERGY, INC. PO BOX 148 HOUSTON, TX 77001-0148

ROBERT L. PETTINATO LOS ANGELES DEPARTMENT OF WATER & POWER SOUTHERN CALIFORNIA GAS COMPANY 111 NORTH HOPE STREET, SUITE 1151 555 WEST FIFTH STREET, GT-14D6 LOS ANGELES, CA 90013

HUGH YAO SOUTHERN CALIFORNIA GAS COMPANY
SEMPRA ENERGY UTILITIES
555 W. 5TH ST, GT22G2
555 W. FIFTH STREET, GT14D6 LOS ANGELES, CA 90013

JOHNNY PONG SEMPRA ENERGY 555 WEST FIFTH STREET NO. 1400 LOS ANGELES, CA 90013-1011

KAY DAVOODI NAVY UTILITY KATES AND SIGLE 1322 PATTERSON AVE., SE - BLDG. 33 WASHINGTON, DC 20374-5018 NAVY UTILITY RATES AND STUDIES OFFICE

SAMARA MINDEL NAVY UTILITY RATES AND STUDIES OFFICE REGULATORY AFFAIRS ANALYST

1322 PATTERSON AVENUE SE - BLDG. 33 FELLON-MCCORD & ASSOCIATES
WASHINGTON, DC 20374-5018 9960 CORPORATE CAMPUS DR., SUITE 2500 LOUISVILLE, KY 40223

> GARY BARCH LOUISVIILLE, KY 40223-4055 FOR: CONSTELLATION NEW ENERGYGAS

ROBERT WELCHLIN OVERLAND CONSULTING 10801 MASTIN BLDG 84, SUITE 420 OVERLAND PARK, KS 66210

BEN BOYD DISTRIBUTION CONTROL SYSTEMS, INC. 2306 SUMMIT WAY COURT KINGWOOD, TX 77339-2954

CLAY E. FABER

CENTRAL FILES LOS ANGELES, CA 90013-1011

MICHAEL R. THORP ATTORNEY AT LAW SEMPRA ENERGY 555 W. 5TH STREET LOS ANGELES, CA 90013-1011

RAN VAN DER LEEDEN LOUIS CORREA

SAN DIEGO GAS & ELECTRIC COMPANY

555 WEST FIFTH STREET, GT14-075

LOS ANGELES, CA 90013-1011

TOO GREENLEAF AVENUE, SUITE 380
WHITTIER, CA 90602-1363

MARTA RODRIGUEZ-HARRIS

UTIL. WORKERS UNION OF AMERICA, AFL-CIO
ATTORNEY AT LAW
LOCAL 132

LOCAL 132

7200 GREENLEAF AVENUE, SUITE 380

WHITTIER, CA 90602-1363

ARCADIA, CA 91007

FOR: DIRECT ACCESS CUSTOMER COALITION

STEVE ENDO
PASADENA DEPARTMENT OF WATER & POWER
150 S. LOS ROBLES AVE., STE. 200
PASADENA, CA 91101
GLENDALE AVENUE, LEVEL 4
GLENDALE, CA 91206-4394

DANIEL W. DOUGLASS
ATTORNEY AT LAW
BURBANK WATER & POWER
DOUGLASS & LIDDELL
21700 OXNARD STREET, SUITE 1030
BURBANK, CA 91502 DANIEL W. DOUGLASS WOODLAND HILLS, CA 91367 FOR: ALLIANCE FOR RETAIL ENERGY MARKETS

BRUNO JEIDER

CASE ADMINISTRATION SOUTHERN CALIFORNIA EDISON COMPANY
LAW DEPARTMENT, ROOM 370
2244 WALNUT GROVE AVENUE
ROSEMEAD, CA 91770

SOUTHERN CALIFORNIA EDISON COMPANY
2244 WALNUT GROVE AVENUE
ROSEMEAD, CA 91770

GLORIA M. ING

BERNARDO R. GARCIA
SOUTHERN CALIFORNIA EDISON REGION 5 DIRECTOR
2244 WALNUT GROVE, GO1-C UTILITY WORKERS UNION OF AMERICA
ROSEMEAD, CA 91770 PO BOX 146
SAN LUIS DEV. CT. 1

DAN PERKINS AIMEE M. SMITH
ENERGYSMARTHOMES.NET ATTORNEY AT LAW
983 PHILLIPS ST. SEMPRA ENERGY
VISTA, CA 92083 101 ASH STREET, HQ12
FOR: CITY OF SAN DIEGO (SUSTAINABLE SAN DIEGO, CA 92101 DAN PERKINS ENERGY ADVISORY BOARD)

AIMEE M. SMITH

JAMES F. WALSH
ATTORNEY AT LAW
SEMPRA ENERGY
101 ASH STREET
SAN DIEGO, CA 92101-3017

ART NEILL
ATTORNEY AT LAW
UTILITY CONSUMERS' ACTION NETWORK
3100 5TH AVE. SUITE B
SAN DIEGO, CA 92103

DONALD C. LIDDELL

DOUGLASS & LIDDELL

2928 2ND AVENUE

SAN DIEGO, CA 92103

THOMAS BLAIR

CITY OF SAN DIEGO

9601 RIDGEHAVEN COURT, STE. 120/MS11

SAN DIEGO, CA 92123 FOR: CALIFORNIA NATURAL GAS VEHICLE ASSOCIATION

JOHN W. LESLIE ATTORNEY AT LAW LUCE, FORWARD, HAMILTON & SCRIPPS, LLP 333 EAST BARIONI BLVD.

ELSTON K. GRUBAUGH IMPERIAL IRRIGATION DISTRICT 11988 EL CAMINO REAL, SUITE 200 IMPERIAL, CA 92251 SAN DIEGO, CA 92130-2592

MARCEL HAWIGER

BRUCE FRASER

SARAH E. LEEPER

ATTORNEY AT LAW

MANATT, PHELPS & PHILLIPS, LLP

CALIFORNIA ENERGY MARKETS

425 DIVISADERO ST., SUITE 303

SAN FRANCISCO, CA 94117 SARAH E. LEEPER ONE EMBARCADERO CENTER, 30TH FLOOR SAN FRANCISCO, CA 94111

MRW & ASSOCIATES, INC.

DAVID MARCUS

ADAMS BROADWELL & JOSEPH

BO BOY 1287 OAKLAND, CA 94612

VP - STRATEGIC RELATIONSHIP
SUNGEVITY J.P. ROSS 1625 SHATTUCK AVE., STE 210 BERKELEY, CA 94709

DAN SKOPEC
SENIOR VICE PRESIDENT
SOUTHERN CALIFORNIA EDISON COMPANY
601 VAN NESS AVENUE, STE. 2040
SAN FRANCISCO, CA 94102

DAN SKOPEC
VP REGULATORY AFFAIRS - S.F.
SAN DIEGO GAS AND ELECTRIC COMPANY
601 VAN NESS AVENUE, SUITE 2060
SAN FRANCISCO, CA 94102

NINA SUETAKE ATTORNEY AT LAW

THE UTILITY REFORM NETWORK

115 SANSOME STREET, SUITE 900

SAN FRANCISCO, CA 94104

NINA SUETAKE

ATTORNEY AT LAW

THE UTILITY REFORM NETWORK

115 SANSOME STREET, SUITE 900

SAN FRANCISCO, CA 94104

SEEMA SRINIVASAN BRUCE FRASER

PACIFIC GAS AND ELECTRIC

77 BEALE STREET, ROOM 941

SAN FRANCISCO, CA 94105

SEMA SRINIVASAN

ALCANTAR & KAHL, LLP

33 NEW MONTGOMERY STREET, SUITE 1850

SAN FRANCISCO, CA 94105

CALIFORNIA ENERGY MARKETS

BRIAN K. CHERRY

VP, REGULATORY RELATIONS
PACIFIC GAS AND ELECTRIC COMPANY
PACIFIC GAS AND ELECTRIC COMPANY
PO BOX 770000, MC B9A
PO BOX 770000, MAIL CODE: B10C
SAN FRANCISCO, CA 94177
FOR: PACIFIC GAS AND ELECTRIC COMPANY

CATHERINE E. YAP

BARKOVICH & YAP, INC.

PO BOX 11031

OAKLAND, CA 94611

WILLIAM A. MONSEN

MRW & ASSOCIATES, INC.

1814 FRANKLIN STREET, S

OAKLAND, CA 94612 1814 FRANKLIN STREET, SUITE 720

> PO BOX 1287 BERKELEY, CA 94701

KENECHUKWU OKOCHA

THE GREENLINING INSTITUTE

1918 UNIVERSITY AVENUE, 2ND FLOOR

BERKELEY, CA 94704

ROBERT GNAIZDA

POLICY DIRECTOR/GENERAL COUNSEL

THE GREENLINING INSTITUTE

1918 UNIVERSITY AVENUE, SECOND FLOOR BERKELEY, CA 94704

WENDY L. ILLINGWORTH ECONOMIC INSIGHTS 320 FEATHER LANE SANTA CRUZ, CA 95060 BILL MARCUS JBS ENERGY 311 D STREET, STE. A WEST SACRAMENTO, CA 95605

GAYATRI SCHILBERG JBS ENERGY 311 D STREET, SUITE A WEST SACRAMENTO, CA 95605

RICHARD MCCANN M.CUBED 2655 PORTAGE BAY ROAD, SUITE 3

980 NINTH STREET, SUITE 2130 DAVIS, CA 95616

AUDRA HARTMANN DYNEGY INC. SACRAMENTO, CA 95814

KELLIE SMITH SENATE ENERGY/UTILITIES & COMMUNICATION ALCANTAR & KAHL STATE CAPITOL, ROOM 2195 1300 SW FIFTH AVE., SUITE 1750 SACRAMENTO, CA 95814 PORTLAND, OR 97201

ANNIE STANGE

### **State Service**

FOR: DRA

LAURA LEI STRAIN

BELINDA GATTI CALIF PUBLIC UTILITIES COMMISSION
ENERGY DIVISION
320 WEST 4TH STREET SUITE 500
LOS ANGELES, CA 90013
FOR: ENERGY
SAN FRANCISCO, CA 94102-3214

CLAYTON K. TANG CALIF PUBLIC UTILITIES COMMISSION CALIF PUBLIC UTILITIES COMMISSION ENERGY COST OF SERVICE & NATURAL GAS BRA ENERGY DIVISION ROOM 4205 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214 SAN FRANCISCO, CA 94102-3214 FOR: DRA

DONALD J. LAFRENZ AREA 4-A 505 VAN NESS AVENUE FOR: ENERGY

ENERGY COST OF SERVICE & NATURAL GAS BRA DIVISION OF ADMINISTRATIVE LAW JUDGES ROOM 4205 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

DONNA-FAY BOWER DOUGLAS M. LONG
CALIF PUBLIC UTILITIES COMMISSION CALIF PUBLIC UTILITIES COMMISSION ROOM 5023 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

GREGORY HEIDEN CALIF PUBLIC UTILITIES COMMISSION LEGAL DIVISION ROOM 5039 505 VAN NESS AVENUE 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214 SAN FRANCISCO, CA 94102-3214 FOR: DRA

JOYCE ALFTON CALIF PUBLIC UTILITIES COMMISSION ENERGY DIVISION AREA 4-A

LISA-MARIE SALVACION LEGAL DIVISION ROOM 4107 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214 SAN FRANCISCO, CA 94102-3214

MARYAM GHADESSI CALIF PUBLIC UTILITIES COMMISSION CALIF PUBLIC UTILITIES COMMISSION ENERGY DIVISION AREA 4-A 505 VAN NESS AVENUE

RICHARD A. MYERS RICHARD A. MYERS ROBERT M. POCTA
CALIF PUBLIC UTILITIES COMMISSION CALIF PUBLIC UTILITIES COMMISSION

ROBERT M. POCTA

ENERGY DIVISION
AREA 4-A
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

ROBERT MASON
CALIF PUBLIC UTILITIES COMMISSION
EXECUTIVE DIVISION
ROOM 5141
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

ENERGY COST OF SERVICE & NATURAL GAS BRA ROOM 4205
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214
FOR: DRA

TRUMAN L. BURNS
CALIF PUBLIC UTILITIES COMMISSION
ENERGY COST OF SERVICE & NATURAL GAS BRA
ROOM 4102
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214
FOR: DRA

# TOP OF PAGE BACK TO INDEX OF SERVICE LISTS



# CALIFORNIA PUBLIC UTILITIES COMMISSION **Service Lists**

PROCEEDING: A0811014 - SDG&E - FOR AUTHORIT FILER: SAN DIEGO GAS AND ELECTRIC COMPANY

**LIST NAME: LIST** 

LAST CHANGED: SEPTEMBER 24, 2009

## DOWNLOAD THE COMMA-DELIMITED FILE **ABOUT COMMA-DELIMITED FILES**

#### **Back to Service Lists Index**

## **Parties**

FRITZ ORTLIEB ATTORNEY AT LAW CITY OF SAN DIEGO 1200 THIRD AVENUE, SUITE 1200 SAN DIEGO, CA 92101 FOR: CITY OF SAN DIEGO

MICHAEL SHAMES UTILITY CONSUMERS ACTION NETWORK

3100 FIFTH AVENUE, SUITE B

SAN DIEGO, CA 92103

8330 CENTURY PARK COURT, CP 32 D SAN DIEGO, CA 92103

PAUL KERKORIAN UTILITY COST MANAGEMENT LLC
6475 N. PALM AVENUE, SUITE 105 FRESNO, CA 93704 FOR: UTILITY COST MANAGEMENT LLC, REPRESENTATIVE OF INTERVENOR, G.W. WILLIAMS CO.

NICHOLAS SHER CALIF PUBLIC UTILITIES COMMISSION LEGAL DIVISION ROOM 4007 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214 FOR: DRA

MICHAEL P. CALABRESE CITY OF SAN DIEGO OFFICE OF THE CITY ATTORNEY
1200 THIRD AVENUE, SUITE 1100
SAN DIEGO, CA 92101 FOR: CITY OF SAN DIEGO

TODD CAHILL 8330 CENTURY PARK COURT, CP 32 D FOR: UTILITY CONSUMERS ACTION NETWORK SAN DIEGO, CA 92123-1530 FOR: SAN DIEGO GAS & ELECTRIC CO.

> DEXTER E. KHOURY CALIF PUBLIC UTILITIES COMMISSION ENERGY PRICING AND CUSTOMER PROGRAMS BRA ROOM 4209 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214 FOR: DRA

NORMAN J. FURUTA ATTORNEY AT LAW FEDERAL EXECUTIVE AGENCIES 1455 MARKET ST., SUITE 1744 SAN FRANCISCO, CA 94103-1399 FOR: FEDERAL EXECUTIVE AGENCIES

BILL F. ROBERTS, PH. D. ECONOMIC SCIENCES CORPORATION

1889 ALCATRAZ AVENUE

BERKELEY, CA 94703-2714

FOR: CALIFORNIA CITY-COUNTY STREET

FOR: BUILDING OWNERS AND MANAGERS
ASSOCIATION OF CALIFORNIA

RONALD LIEBERT ATTORNEY AT LAW CALIFORNIA FARM BUREAU FEDERATION 2300 RIVER PLAZA DRIVE SACRAMENTO, CA 95833 FOR: CALIFORNIA FARM BUREAU FEDERATION

# Information Only

KHOJASTEH DAVOODI

UTILITY RATES AND STUDIES OFFICE

1322 PATTERSON AVENUE SE

WASHINGTON NAVY YARD, DC 20374-5018

LARKY K. ALLEIN

UTILITY RATES AND STUDIES OFFICE

SUITE 1000

1322 PATTERSON AVENUE SE

WASHINGTON NAVY YARD, DC 20374-5065

MAURICE BRUBAKER

BRUBAKER & ASSOCIATES, INC.

16690 SWINGLEY RIDGE ROAD, SUITE 140
CHESTERFIELD, MO 63017

JOHNNY J. PONG
ATTORNEY AT LAW
SOUTHERN CALIFORNIA GAS COMPANY
555 W. 5TH ST. GT14E7 MAURICE BRUBAKER

JOHNNY J. PONG LOS ANGELES, CA 90013-1034

DANIEL W. DOUGLASS ATTORNEY AT LAW DOUGLASS & LIDDELL 21700 OXNARD STREET, SUITE 1030 WOODLAND HILLS, CA 91367 FOR: ALLIANCE FOR RETAIL ENERGY MARKETS

CASE ADMINISTRATION 2244 WALNUT GROVE AVENUE ROSEMEAD, CA 91770

DON LIDDELL ATTORNEY AT LAW DOUGLASS & LIDDELL 2928 2ND AVENUE SAN DIEGO, CA 92103

ANITA PYLE CITY OF SAN DIEGO 9601 RIDGEHAVEN COURT, SUITE 120 SAN DIEGO, CA 92123

TOM BLAIR DEPUTY ENVIRONMENTAL SERVICES DIRECTOR
CITY OF SAN DIEGO
9601 RIDGEHAVEN COURT, SUITE 120

DOW JONES NEWSWIRES
201 CALIFORNIA ST., 13TH FLOOR
SAN FRANCISCO, CA 94111 SAN DIEGO, CA 92123

CASSANDRA SWEET

CALIFORNIA ENERGY MARKETS

425 DIVISADERO ST., SUITE 303

SAN FRANCISCO, CA 94117-2242

FOR: CALIFORNIA ENERGY MARKETS

DAVID J. BYERS

MCCRACKEN & BYERS, LLP

1920 LESLIE STREET

SAN MATEO, CA 94403-1325

WENDY L. ILLINGWOR
1814 FRANKLIN STREET, SUITE 720 ECONOMIC INSIGHTS
OAKLAND, CA 94612 320 FEATHER LANE MRW & ASSOICATES

WENDY L. ILLINGWORTH SANTA CRUZ, CA 95060

WILLIAM MARCUS JBS ENERGY 311 D STREET, SUITE A

SCOTT BLAISING ATTORNEY AT LAW BRAUN & BLAISING MCLAUGHLIN, P.C. W. SACRAMENTO, CA 95605

915 L STREET, SUITE 1270 SACRAMENTO, CA 95814

# **State Service**

DONALD J. LAFRENZ
CALIF PUBLIC UTILITIES COMMISSION
ENERGY DIVISION
AREA 4-A
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

ELAINE CHAN LAU
CALIF PUBLIC UTILITIES COMMISSION
ENERGY DIVISION
AREA 4-A
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

DOUGLAS M. LONG
CALIF PUBLIC UTILITIES COMMISSION
DIVISION OF ADMINISTRATIVE LAW JUDGES
ROOM 5023
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

ROBERT BENJAMIN
CALIF PUBLIC UTILITIES COMMISSION
ENERGY DIVISION
AREA 4-A
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

TOP OF PAGE
BACK TO INDEX OF SERVICE LISTS