Application of SAN DIEGO GAS & ELECTRIC)COMPANY for authority to update its gas and)electric revenue requirement and base rates)effective January 1, 2019 (U 902-M))

Application No. 17-10-\_\_\_ Exhibit No.: (SDG&E-16-CWP)

# CAPITAL WORKPAPERS TO PREPARED DIRECT TESTIMONY OF DANIEL S. BAERMAN

# ON BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY

# BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

OCTOBER 2017



# 2019 General Rate Case - APP INDEX OF WORKPAPERS

# **Exhibit SDG&E-16-CWP - NEW GENERATION**

DOCUMENT	PAGE

1
2
4
12
20
28
36
44
50
55
60

## **Overall Summary For Exhibit No. SDG&E-16-CWP**

Area:	NEW GENERATION
Witness:	Daniel S. Baerman

A. Generation Capital

In 2016 \$ (000)						
Adjusted-Forecast						
2017	2018	2019				
13,314	292,826	17,371				
13,314	292,826	17,371				

Total

Area:	NEW GENERATION
Witness:	Daniel S. Baerman
Category:	A. Generation Capital
Workpaper:	VARIOUS

#### Summary for Category: A. Generation Capital

	In 2016\$ (000)							
	Adjusted-Recorded		Adjusted-Forecast					
	2016	2017	2018	2019				
Labor	170	272	379	. 210				
Non-Labor	22,817	13,042	292,447	17,161				
NSE	0	0	0	0				
Total	22,987	13,314	292,826	17,371				
FTE	1.6	2.5	3.5	1.8				
	N CAPITAL TOOLS & TEST EQ							
Labor	0	0	0	0				
Non-Labor	152	275	275	275				
NSE	0	0	0	0				
Total	152	275	275	275				
FTE	0.0	0.0	0.0	0.0				
	ANT OPERATIONAL ENHANC	EMENTS						
Labor	0	17	17	17				
Non-Labor	83	2,563	2,563	2,563				
NSE	0	0	0	0				
Total	83	2,580	2,580	2,580				
FTE	0.0	0.1	0.1	0.1				
000090 PALOMAR PL	ANT OPERATIONAL ENHANC	EMENTS						
Labor	47	105	105	105				
Non-Labor	4,710	5,246	5,246	5,246				
NSE	0	0	0	0				
Total	4,757	5,351	5,351	5,351				
FTE	0.5	0.9	0.9	0.9				
000100 DESERT STA	R ENERGY CTR OPER. ENHAI		0.0	0.0				
Labor	0	69	69	69				
Non-Labor	3,352	3,292	3,292	3,292				
NSE	0	0	0	0				
Total	3,352	3,361	3,361	3,361				
FTE	0.0	0.6	0.6	0.6				
000110 CUYAMACA I	PEAK ENERGY PLANT OPER							
Labor	54	19	19	19				
Non-Labor	1,132	434	434	434				
NSE	0	0	0	0				
Total	1,186	453	453	453				
FTE	0.5	0.2	0.2	0.2				
	0.0	0.2	0.2	0.2				

# Area:NEW GENERATIONWitness:Daniel S. BaermanCategory:A. Generation CapitalWorkpaper:VARIOUS

		ln 2016\$ (0	00)	
	Adjusted-Recorded		Adjusted-Forecast	-
	2016	2017	2018	2019
0011A RAMP - Increi	mental Black Start - South Gri	d - CPEP		
Labor	0	20	169	0
Non-Labor	0	280	637	0
NSE	0	0	0	0
Total	0	300	806	0
FTE	0.0	0.2	1.7	0.0
0011C Otay Mesa En	ergy Center - Acquisition			
Labor	0	0	0	0
Non-Labor	0	0	280,000	0
NSE	0	0	0	0
Total	0	0	280,000	0
FTE	0.0	0.0	0.0	0.0
0011B Otay Mesa En	ergy Center - Ongoing Capital			
Labor	0	0	0	0
Non-Labor	0	0	0	5,351
NSE	0	0	0	0
Total	0	0	0	5,351
FTE	0.0	0.0	0.0	0.0
80300 SOLAR PHOT	OVOLTAIC INITIATIVE			
Labor	69	42	0	0
Non-Labor	13,388	952	0	0
NSE	0	0	0	0
Total	13,457	994	0	0
	-			

Beginning of Workpaper Group 000060 - GENERATION CAPITAL TOOLS & TEST EQPT.

Area:	NEW GENERATION
Witness:	Daniel S. Baerman
Budget Code:	00006.0
Category:	A. Generation Capital
Category-Sub:	1. Capital Tools & Test Equipment
Workpaper Group:	000060 - GENERATION CAPITAL TOOLS & TEST EQPT.

#### Summary of Results (Constant 2016 \$ in 000s):

Forecast	Method		Adjusted Forecast						
Years		2012	2013	2014	2015	2016	2017	2018	2019
Labor	5-YR Average	0	0	1	-1	0	0	0	0
Non-Labor	5-YR Average	747	332	-3	149	152	275	275	275
NSE	5-YR Average	0	0	0	0	0	0	0	0
Tota	I	747	332	-3	148	152	275	275	275
FTE	5-YR Average	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

#### **Business Purpose:**

Purchase of capital tools and test equipment for the generating facilities.

#### Physical Description:

Mechanical tools and electronic test equipment.

#### Project Justification:

Necessary to replace or upgrade tools for power plant inspections, maintenance and repairs. New and improved tools have the potential to increase employee safety and productivity.

Area:	NEW GENERATION
Witness:	Daniel S. Baerman
Budget Code:	00006.0
Category:	A. Generation Capital
Category-Sub:	1. Capital Tools & Test Equipment
Workpaper Group:	000060 - GENERATION CAPITAL TOOLS & TEST EQPT.

#### Forecast Methodology:

### Labor - 5-YR Average

N/A

#### Non-Labor - 5-YR Average

The 5-YR average method for Capital Tools & Test Equipment was selected because it represents a reasonable foundation for projecting capital project needs.

#### NSE - 5-YR Average

N/A

Area:	NEW GENERATION
Witness:	Daniel S. Baerman
Budget Code:	00006.0
Category:	A. Generation Capital
Category-Sub:	1. Capital Tools & Test Equipment
Workpaper Group:	000060 - GENERATION CAPITAL TOOLS & TEST EQPT.

#### Summary of Adjustments to Forecast

				In 201	6 \$ (000)						
Forecast Method Base Forecast						Forecast Adjustments			Adjusted-Forecast		
Years	•	2017	2018	2019	2017	2018	2019	2017	2018	2019	
Labor	5-YR Average	0	0	0	0	0	0	0	0	0	
Non-Labor	5-YR Average	275	275	275	0	0	0	275	275	275	
NSE	5-YR Average	0	0	0	0	0	0	0	0	0	
Tota	l	275	275	275	0	0	0	275	275	275	
FTE	5-YR Average	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

#### **Forecast Adjustment Details**

Year Adj Group	<u>Labor</u>	<u>NLbr</u>	<u>NSE</u>	<u>Total</u>	<u>FTE</u>	<u>RefID</u>
2017 Total	0	0	0	0	0.0	
2018 Total	0	0	0	0	0.0	
2019 Total	0	0	0	0	0.0	

Area:	NEW GENERATION
Witness:	Daniel S. Baerman
Budget Code:	00006.0
Category:	A. Generation Capital
Category-Sub:	1. Capital Tools & Test Equipment
Workpaper Group:	000060 - GENERATION CAPITAL TOOLS & TEST EQPT.

#### Determination of Adjusted-Recorded:

Determination of Aujust	2012 (\$000)	2013 (\$000)	2014 (\$000)	2015 (\$000)	2016 (\$000)
Recorded (Nominal \$)*					÷ ·
Labor	0	0	1	-1	0
Non-Labor	676	304	-3	145	152
NSE	0	0	0	0	0
Total	676	304	-3	144	152
FTE	0.0	0.0	0.0	0.0	0.0
Adjustments (Nominal \$)	**				
Labor	0	0	0	0	0
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	0	0	0	0	0
FTE	0.0	0.0	0.0	0.0	0.0
Recorded-Adjusted (Norr	ninal \$)				
Labor	0	0	1	-1	0
Non-Labor	676	304	-3	145	152
NSE	0	0	0	0	0
Total	676	304	-3	144	152
FTE	0.0	0.0	0.0	0.0	0.0
Vacation & Sick (Nomina	ll \$)				
Labor	0	0	0	0	0
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	0	0	0	0	0
FTE	0.0	0.0	0.0	0.0	0.0
Escalation to 2016\$					
Labor	0	0	0	0	0
Non-Labor	72	28	0	4	0
NSE	0	0	0	0	0
Total	72	28	0	4	0
FTE	0.0	0.0	0.0	0.0	0.0
Recorded-Adjusted (Con	stant 2016\$)				
Labor	0	0	1	-1	0
Non-Labor	747	332	-3	149	152
NSE	0	0	0	0	0
Total	747	332	-3	148	152
FTE	0.0	0.0	0.0	0.0	0.0

\* After company-wide exclusions of Non-GRC costs

\*\* Refer to "Detail of Adjustments to Recorded" page for line item adjustments

Area:	NEW GENERATION
Witness:	Daniel S. Baerman
Budget Code:	00006.0
Category:	A. Generation Capital
Category-Sub:	1. Capital Tools & Test Equipment
Workpaper Group:	000060 - GENERATION CAPITAL TOOLS & TEST EQPT.

#### Summary of Adjustments to Recorded:

			In Nominal \$(00	0)		
	Years	2012	2013	2014	2015	2016
Labor		0	0	0	0	0
Non-Labor		0	0	0	0	0
NSE		0	0	0	0	0
	Total	0	0	0	0	0
FTE		0.0	0.0	0.0	0.0	0.0

Beginning of Workpaper Sub Details for Workpaper Group 000060

Area:	NEW GENERATION
Witness:	Daniel S. Baerman
Budget Code:	00006.0
Category:	A. Generation Capital
Category-Sub:	1. Capital Tools & Test Equipment
Workpaper Group:	000060 - GENERATION CAPITAL TOOLS & TEST EQPT.
Workpaper Detail:	000060.001 - Generation Capital Tools & Test Eqpt.
In-Service Date:	Not Applicable

Description:

Generation Capital Tools & Test Equipment - Purchase of capital tools and test equipment for the generating facilities.

Forecast In 2016 \$(000)							
	Years 2017 2018 2019						
Labor		0	0	0			
Non-Labor		275	275	275			
NSE		0	0	0			
	Total	275	275	275			
FTE		0.0	0.0	0.0			

Beginning of Workpaper Group 000080 - MIRAMAR PLANT OPERATIONAL ENHANCEMENTS

Area:	NEW GENERATION
Witness:	Daniel S. Baerman
Budget Code:	00008.0
Category:	A. Generation Capital
Category-Sub:	2. Miramar Energy Facility
Workpaper Group:	000080 - MIRAMAR PLANT OPERATIONAL ENHANCEMENTS

#### Summary of Results (Constant 2016 \$ in 000s):

Forecast Method		Adjusted Recorded					Adjusted Forecast		
Years	s	2012	2013	2014	2015	2016	2017	2018	2019
Labor	5-YR Average	6	13	62	3	0	17	17	17
Non-Labor	5-YR Average	508	991	11,210	25	83	2,563	2,563	2,563
NSE	5-YR Average	0	0	0	0	0	0	0	0
Tota	d	514	1,004	11,272	28	83	2,580	2,580	2,580
FTE	5-YR Average	0.0	0.1	0.6	0.0	0.0	0.1	0.1	0.1

#### **Business Purpose:**

The purpose of MEF Operational Enhancements is to provide for capital additions and improvements at the Miramar Energy Facility.

#### Physical Description:

Specific projects are not identified. Representative capital projects are based on projects that increase the overall reliability, operability and safety of the facility.

#### **Project Justification:**

Improvements and additions are continuous at the facility and are selected based on their ability to increase the overall reliability, operability and safety of the facility.

Area:	NEW GENERATION
Witness:	Daniel S. Baerman
Budget Code:	00008.0
Category:	A. Generation Capital
Category-Sub:	2. Miramar Energy Facility
Workpaper Group:	000080 - MIRAMAR PLANT OPERATIONAL ENHANCEMENTS

#### Forecast Methodology:

#### Labor - 5-YR Average

The 5-YR average method for Miramar Plant Operational Enhancements was selected because it represents a reasonable foundation for projecting capital project needs as it includes a variety of planned and unplanned capital projects, and provides the longest history of recorded spend.

#### Non-Labor - 5-YR Average

The 5-YR average method for Miramar Plant Operational Enhancements was selected because it represents a reasonable foundation for projecting capital project needs as it includes a variety of planned and unplanned capital projects, and provides the longest history of recorded spend.

#### NSE - 5-YR Average

N/A

Area:	NEW GENERATION
Witness:	Daniel S. Baerman
Budget Code:	00008.0
Category:	A. Generation Capital
Category-Sub:	2. Miramar Energy Facility
Workpaper Group:	000080 - MIRAMAR PLANT OPERATIONAL ENHANCEMENTS

#### Summary of Adjustments to Forecast

				In 201	6 \$ (000)						
Forecast Method		E	Base Forecast			ecast Adjı	Istments	Ac	Adjusted-Forecast		
Years	5	2017	2018	2019	2017	2018	2019	2017	2018	2019	
Labor	5-YR Average	16	16	16	1	1	1	17	17	17	
Non-Labor	5-YR Average	2,563	2,563	2,563	0	0	0	2,563	2,563	2,563	
NSE	5-YR Average	0	0	0	0	0	0	0	0	0	
Tota	I	2,579	2,579	2,579	1	1	1	2,580	2,580	2,580	
FTE	5-YR Average	0.1	0.1	0.1	0.0	0.0	0.0	0.1	0.1	0.1	

#### **Forecast Adjustment Details**

Year Adj Group	<u>Labor</u>	<u>NLbr</u>	<u>NSE</u>	<u>Total</u>	<u>FTE</u>	RefID
2017 Total	0	0	0	0	0.0	
2018 Total	0	0	0	0	0.0	
2019 Total	0	0	0	0	0.0	

Area:	NEW GENERATION
Witness:	Daniel S. Baerman
Budget Code:	00008.0
Category:	A. Generation Capital
Category-Sub:	2. Miramar Energy Facility
Workpaper Group:	000080 - MIRAMAR PLANT OPERATIONAL ENHANCEMENTS

#### Determination of Adjusted-Recorded:

	2012 (\$000)	2013 (\$000)	2014 (\$000)	2015 (\$000)	2016 (\$000)
Recorded (Nominal \$)*					
Labor	4	10	50	2	0
Non-Labor	459	908	10,418	24	83
NSE	0	0	0	0	0
Total	464	919	10,468	27	83
FTE	0.0	0.1	0.5	0.0	0.0
Adjustments (Nominal \$) **					
Labor	0	0	0	0	0
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	0	0	0	0	0
FTE	0.0	0.0	0.0	0.0	0.0
Recorded-Adjusted (Nomina	al \$)				
Labor	4	10	50	2	0
Non-Labor	459	908	10,418	24	83
NSE	0	0	0	0	0
Total	464	919	10,468	27	83
FTE	0.0	0.1	0.5	0.0	0.0
Vacation & Sick (Nominal \$	)				
Labor	1	2	8	0	0
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	1	2	8	0	0
FTE	0.0	0.0	0.1	0.0	0.0
Escalation to 2016\$					
Labor	1	1	4	0	0
Non-Labor	49	83	791	1	0
NSE	0	0	0	0	0
Total	49	84	796	1	0
FTE	0.0	0.0	0.0	0.0	0.0
Recorded-Adjusted (Consta	ant 2016\$)				
Labor	6	13	62	3	0
Non-Labor	508	991	11,210	25	83
NSE	0	0	0	0	0
Total	514	1,004	11,272	28	83
FTE	0.0	0.1	0.6	0.0	0.0

\* After company-wide exclusions of Non-GRC costs

\*\* Refer to "Detail of Adjustments to Recorded" page for line item adjustments

Area:	NEW GENERATION
Witness:	Daniel S. Baerman
Budget Code:	00008.0
Category:	A. Generation Capital
Category-Sub:	2. Miramar Energy Facility
Workpaper Group:	000080 - MIRAMAR PLANT OPERATIONAL ENHANCEMENTS

#### Summary of Adjustments to Recorded:

In Nominal \$(000)						
	Years	2012	2013	2014	2015	2016
Labor		0	0	0	0	0
Non-Labor		0	0	0	0	0
NSE		0	0	0	0	0
	Total	0	0	0	0	0
FTE		0.0	0.0	0.0	0.0	0.0

Year	Adj Group	<u>Labor</u>	<u>NLbr</u>	<u>NSE</u>	<u>Total</u>	FTE	<u>RefID</u>
------	-----------	--------------	-------------	------------	--------------	-----	--------------

Beginning of Workpaper Sub Details for Workpaper Group 000080

Area:	NEW GENERATION
Witness:	Daniel S. Baerman
Budget Code:	00008.0
Category:	A. Generation Capital
Category-Sub:	2. Miramar Energy Facility
Workpaper Group:	000080 - MIRAMAR PLANT OPERATIONAL ENHANCEMENTS
Workpaper Detail:	000080.001 - Miramar
In-Service Date:	Not Applicable

Description:

Miramar Plant Operational Enhancements capital projects forecast amount is based on improvements to the plant for safety and reliability of operations and also, operation and maintenance efficiencies.

Forecast In 2016 \$(000)						
	Years	2017	2018	2019		
Labor		17	17	17		
Non-Labor		2,563	2,563	2,563		
NSE		0	0	0		
	Total	2,580	2,580	2,580		
FTE		0.1	0.1	0.1		

Beginning of Workpaper Group 000090 - PALOMAR PLANT OPERATIONAL ENHANCEMENTS

Area:	NEW GENERATION
Witness:	Daniel S. Baerman
Budget Code:	00009.0
Category:	A. Generation Capital
Category-Sub:	3. Palomar Energy Center
Workpaper Group:	000090 - PALOMAR PLANT OPERATIONAL ENHANCEMENTS

#### Summary of Results (Constant 2016 \$ in 000s):

Forecast I	Method		Adjus	Adjusted Forecast					
Years	s	2012	2013	2014	2015	2016	2017	2018	2019
Labor	5-YR Average	116	84	101	178	47	105	105	105
Non-Labor	5-YR Average	11,760	2,434	4,533	2,790	4,710	5,246	5,246	5,246
NSE	5-YR Average	0	0	0	0	0	0	0	0
Tota	d	11,876	2,518	4,634	2,969	4,758	5,351	5,351	5,351
FTE	5-YR Average	0.9	0.7	0.8	1.4	0.5	0.9	0.9	0.9

#### **Business Purpose:**

The purpose of PEC Operational Enhancements is to provide for capital additions and improvements at the Palomar Energy Center.

#### Physical Description:

Specific projects are not identified. Representative capital projects are based on projects that increase the overall reliability, operability and safety of the facility.

#### **Project Justification:**

Improvements and additions are continuous at the facility and are selected based on their ability to increase the overall reliability, operability and safety of the facility.

Area:	NEW GENERATION
Witness:	Daniel S. Baerman
Budget Code:	00009.0
Category:	A. Generation Capital
Category-Sub:	3. Palomar Energy Center
Workpaper Group:	000090 - PALOMAR PLANT OPERATIONAL ENHANCEMENTS

#### Forecast Methodology:

#### Labor - 5-YR Average

The 5-YR average method and adjustments for PEC Operational Enhancements was selected because it represents a reasonable foundation for projecting capital project needs as it includes a variety of planned and unplanned capital projects, and provides the longest history of recorded spend.

#### Non-Labor - 5-YR Average

The 5-YR average method and adjustments for PEC Operational Enhancements was selected because it represents a reasonable foundation for projecting capital project needs as it includes a variety of planned and unplanned capital projects, and provides the longest history of recorded spend.

#### NSE - 5-YR Average

N/A

Area:	NEW GENERATION
Witness:	Daniel S. Baerman
Budget Code:	00009.0
Category:	A. Generation Capital
Category-Sub:	3. Palomar Energy Center
Workpaper Group:	000090 - PALOMAR PLANT OPERATIONAL ENHANCEMENTS

#### Summary of Adjustments to Forecast

				In 201	6 \$ (000)						
Forecast	Method	E	ase Fored	se Forecast		Forecast Adjustments			Adjusted-Forecast		
Years	5	2017	2018	2019	2017	2018	2019	2017	2018	2019	
Labor	5-YR Average	105	105	105	0	0	0	105	105	105	
Non-Labor	5-YR Average	5,245	5,245	5,245	1	1	1	5,246	5,246	5,246	
NSE	5-YR Average	0	0	0	0	0	0	0	0	0	
Total	I	5,350	5,350	5,350	1	1	1	5,351	5,351	5,351	
FTE	5-YR Average	0.9	0.9	0.9	0.0	0.0	0.0	0.9	0.9	0.9	

#### **Forecast Adjustment Details**

Year Adj Group	<u>Labor</u>	<u>NLbr</u>	<u>NSE</u>	<u>Total</u>	<u>FTE</u>	<u>RefID</u>
2017 Total	0	0	0	0	0.0	
2018 Total	0	0	0	0	0.0	
2019 Total	0	0	0	0	0.0	

Area:	NEW GENERATION
Witness:	Daniel S. Baerman
Budget Code:	00009.0
Category:	A. Generation Capital
Category-Sub:	3. Palomar Energy Center
Workpaper Group:	000090 - PALOMAR PLANT OPERATIONAL ENHANCEMENTS

#### Determination of Adjusted-Recorded:

	2012 (\$000)	2013 (\$000)	2014 (\$000)	2015 (\$000)	2016 (\$000)
Recorded (Nominal \$)*					
Labor	91	91	81	150	41
Non-Labor	10,629	10,162	34,213	2,711	11,320
NSE	0	0	0	0	0
Total	10,720	10,254	34,294	2,862	11,361
FTE	0.8	0.8	0.7	1.2	0.4
Adjustments (Nominal \$) *	*				
Labor	0	-25	0	0	0
Non-Labor	0	-7,932	-30,000	0	-6,610
NSE	0	0	0	0	0
Total	0	-7,956	-30,000	0	-6,610
FTE	0.0	-0.2	0.0	0.0	0.0
Recorded-Adjusted (Nomin	nal \$)				
Labor	91	66	81	150	41
Non-Labor	10,629	2,231	4,213	2,711	4,710
NSE	0	0	0	0	0
Total	10,720	2,297	4,294	2,862	4,751
FTE	0.8	0.6	0.7	1.2	0.4
Vacation & Sick (Nominal	\$)				
Labor	13	11	13	23	7
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	13	11	13	23	7
FTE	0.1	0.1	0.1	0.2	0.1
Escalation to 2016\$					
Labor	11	7	7	5	0
Non-Labor	1,131	204	320	79	0
NSE	0	0	0	0	0
Total	1,142	211	327	84	0
FTE	0.0	0.0	0.0	0.0	0.0
Recorded-Adjusted (Const	tant 2016\$)				
Labor	116	84	101	178	47
Non-Labor	11,760	2,434	4,533	2,790	4,710
NSE	0	0	0	0	0
Total	11,876	2,518	4,634	2,969	4,758
FTE	0.9	0.7	0.8	1.4	0.5

\* After company-wide exclusions of Non-GRC costs

\*\* Refer to "Detail of Adjustments to Recorded" page for line item adjustments

Area:	NEW GENERATION
Witness:	Daniel S. Baerman
Budget Code:	00009.0
Category:	A. Generation Capital
Category-Sub:	3. Palomar Energy Center
Workpaper Group:	000090 - PALOMAR PLANT OPERATIONAL ENHANCEMENTS

#### Summary of Adjustments to Recorded:

				In No	minal \$(000)			
	Years		2012	20	)13	2014	2015	2016
Labor			0	-	-25	0	0	0
Non-L	abor		0	-7,9	32	-30,000	0	-6,610
NSE			0		0	0	0	0
	Total		0	-7,9		-30,000	0	-6,610
FTE			0.0	-1	0.2	0.0	0.0	0.0
Detail of	f Adjustments to Re	ecorded in l	Nominal \$:					
Year	Adj Group	<u>Labor</u>	<u>NLbr</u>	<u>NSE</u>	<u>Total</u>	FTE	RefID	
2012 Tot	tal	0	0	0	0	0.0		
2013	Other	-10	-3,084	0	-3,094	-0.1	GSTMARIE201702211	
xplanat	ion: Remove PE	C Steam Tu	rbine Genera	tor Gantry	Crane project	t cost as this	project is a one-time ever	nt.
2013	Other	-15	-4,848	0	-4,863	-0.1	GSTMARIE201702211	54226147
xplanat	ion: Remove PE	C Combusti	on Turbine Bi	ridge Cran	e project cos	t as this proje	ect is a one-time event.	
2013 Tot	tal	-25	-7,932	0	-7,956	-0.2		
2014	Other	0	-30,000	0	-30,000	0.0	GSTMARIE2016120514	45943797
xplanat			me purchase as a condition				bustion turbine hot gas pa ment.	th
2014 Tot	tal	0	-30,000	0	-30,000	0.0		
2015 Tot	tal	0	0	0	0	0.0		
2016	Other	0	-6,610	0	-6,610	0.0	GSTMARIE2017022110	60119867
xplanat	ion: Remove PE	C Steam Tu	rbine Genera	tor L- 0 bla	ades project o	cost as this pr	oject is not expected to re	occur.
2016 Tot	tal	0	-6,610	0	-6,610	0.0		

Beginning of Workpaper Sub Details for Workpaper Group 000090

Area:	NEW GENERATION
Witness:	Daniel S. Baerman
Budget Code:	00009.0
Category:	A. Generation Capital
Category-Sub:	3. Palomar Energy Center
Workpaper Group:	000090 - PALOMAR PLANT OPERATIONAL ENHANCEMENTS
Workpaper Detail:	000090.001 - Palomar Plan Operational Improvements

In-Service Date:

Not Applicable

Description:

Palomar Plant Operational Improvements capital projects forecast amount is based on improvements to the plant for safety and reliability of operations and also, operation and maintenance efficiencies.

Forecast In 2016 \$(000)							
	Years	2017	2018	2019			
Labor		105	105	105			
Non-Labor		5,246	5,246	5,246			
NSE		0	0	0			
	Total	5,351	5,351	5,351			
FTE		0.9	0.9	0.9			

Beginning of Workpaper Group 000100 - DESERT STAR ENERGY CTR OPER. ENHANCE.

Area:	NEW GENERATION
Witness:	Daniel S. Baerman
Budget Code:	00010.0
Category:	A. Generation Capital
Category-Sub:	4. Desert Star Energy Center
Workpaper Group:	000100 - DESERT STAR ENERGY CTR OPER. ENHANCE.

#### Summary of Results (Constant 2016 \$ in 000s):

Forecast	Method		Adjusted Recorded					Adjusted Forecast			
Years	s	2012	2013	2014	2015	2016	2017	2018	2019		
Labor	5-YR Average	102	181	48	15	0	69	69	69		
Non-Labor	5-YR Average	2,276	5,028	4,571	1,231	3,352	3,292	3,292	3,292		
NSE	5-YR Average	0	0	0	0	0	0	0	0		
Tota	d	2,378	5,209	4,620	1,246	3,352	3,361	3,361	3,361		
FTE	5-YR Average	0.9	1.4	0.4	0.1	0.0	0.6	0.6	0.6		

#### **Business Purpose:**

The purpose of DSEC Operational Enhancements is to provide for capital additions and improvements at the Desert Star Energy Center.

#### Physical Description:

Specific projects are not identified. Representative capital projects are based on projects that increase the overall reliability, operability and safety of the facility.

#### **Project Justification:**

Improvements and additions are continuous at the facility and are selected based on their ability to increase the overall reliability, operability and safety of the facility.

Area:	NEW GENERATION
Witness:	Daniel S. Baerman
Budget Code:	00010.0
Category:	A. Generation Capital
Category-Sub:	4. Desert Star Energy Center
Workpaper Group:	000100 - DESERT STAR ENERGY CTR OPER. ENHANCE.

#### Forecast Methodology:

#### Labor - 5-YR Average

The 5-YR average method for DSEC Operational Enhancements was selected because it represents a reasonable foundation for projecting capital project needs as it includes a variety of planned and unplanned capital projects, and provides the longest history of recorded spend.

#### Non-Labor - 5-YR Average

The 5-YR average method for DSEC Operational Enhancements was selected because it represents a reasonable foundation for projecting capital project needs as it includes a variety of planned and unplanned capital projects, and provides the longest history of recorded spend.

#### NSE - 5-YR Average

N/A

Area:	NEW GENERATION
Witness:	Daniel S. Baerman
Budget Code:	00010.0
Category:	A. Generation Capital
Category-Sub:	4. Desert Star Energy Center
Workpaper Group:	000100 - DESERT STAR ENERGY CTR OPER. ENHANCE.

#### Summary of Adjustments to Forecast

In 2016 \$ (000)										
Forecast	Method	Base Forecast			Forecast Adjustments			Adjusted-Forecast		
Years	•	2017	2018	2019	2017	2018	2019	2017	2018	2019
Labor	5-YR Average	69	69	69	0	0	0	69	69	69
Non-Labor	5-YR Average	3,291	3,291	3,291	1	1	1	3,292	3,292	3,292
NSE	5-YR Average	0	0	0	0	0	0	0	0	0
Total	l	3,360	3,360	3,360	1	1	1	3,361	3,361	3,361
FTE	5-YR Average	0.6	0.6	0.6	0.0	0.0	0.0	0.6	0.6	0.6

#### **Forecast Adjustment Details**

Year Adj Group	<u>Labor</u>	<u>NLbr</u>	<u>NSE</u>	<u>Total</u>	<u>FTE</u>	<u>RefID</u>
2017 Total	0	0	0	0	0.0	
2018 Total	0	0	0	0	0.0	
2019 Total	0	0	0	0	0.0	

Area:	NEW GENERATION
Witness:	Daniel S. Baerman
Budget Code:	00010.0
Category:	A. Generation Capital
Category-Sub:	4. Desert Star Energy Center
Workpaper Group:	000100 - DESERT STAR ENERGY CTR OPER. ENHANCE.

#### Determination of Adjusted-Recorded:

	2012 (\$000)	2013 (\$000)	2014 (\$000)	2015 (\$000)	2016 (\$000)
Recorded (Nominal \$)*					
Labor	80	143	39	13	0
Non-Labor	2,057	4,607	4,249	1,196	3,352
NSE	0	0	0	0	0
Total	2,137	4,751	4,287	1,209	3,352
FTE	0.8	1.2	0.3	0.1	0.0
Adjustments (Nominal \$)	**				
Labor	0	0	0	0	0
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	0	0	0	0	0
FTE	0.0	0.0	0.0	0.0	0.0
Recorded-Adjusted (Nom	inal \$)				
Labor	80	143	39	13	0
Non-Labor	2,057	4,607	4,249	1,196	3,352
NSE	0	0	0	0	0
Total	2,137	4,751	4,287	1,209	3,352
FTE	0.8	1.2	0.3	0.1	0.0
Vacation & Sick (Nominal	\$)				
Labor	12	23	6	2	0
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	12	23	6	2	0
FTE	0.1	0.2	0.1	0.0	0.0
Escalation to 2016\$					
Labor	10	15	3	0	0
Non-Labor	219	421	323	35	0
NSE	0	0	0	0	0
Total	229	436	326	35	0
FTE	0.0	0.0	0.0	0.0	0.0
Recorded-Adjusted (Cons	stant 2016\$)				
Labor	102	181	48	15	0
Non-Labor	2,276	5,028	4,571	1,231	3,352
NSE	0	0	0	0	0
Total	2,378	5,209	4,620	1,246	3,352
FTE	0.9	1.4	0.4	0.1	0.0

\* After company-wide exclusions of Non-GRC costs

\*\* Refer to "Detail of Adjustments to Recorded" page for line item adjustments

Area:	NEW GENERATION
Witness:	Daniel S. Baerman
Budget Code:	00010.0
Category:	A. Generation Capital
Category-Sub:	4. Desert Star Energy Center
Workpaper Group:	000100 - DESERT STAR ENERGY CTR OPER. ENHANCE.

#### Summary of Adjustments to Recorded:

In Nominal \$(000)							
	Years	2012	2013	2014	2015	2016	
Labor		0	0	0	0	0	
Non-Labor		0	0	0	0	0	
NSE		0	0	0	0	0	
	Total	0	0	0	0	0	
FTE		0.0	0.0	0.0	0.0	0.0	

Beginning of Workpaper Sub Details for Workpaper Group 000100

Area:	NEW GENERATION
Witness:	Daniel S. Baerman
Budget Code:	00010.0
Category:	A. Generation Capital
Category-Sub:	4. Desert Star Energy Center
Workpaper Group:	000100 - DESERT STAR ENERGY CTR OPER. ENHANCE.
Workpaper Detail:	000100.001 - Desert Star Energy Ctr Oper. Enhance

In-Service Date: Not Applicable

Description:

Desert Star Energy Center Operational Enhancements capital projects forecast amount is based on improvements to the plant for safety and reliability of operations and also, operation and maintenance efficiencies.

Forecast In 2016 \$(000)										
	Years 2017 2018 2019									
Labor		69	69	69						
Non-Labor		3,292	3,292	3,292						
NSE		0	0	0						
	Total	3,361	3,361	3,361						
FTE		0.6	0.6	0.6						

Beginning of Workpaper Group 000110 - CUYAMACA PEAK ENERGY PLANT OPER ENHANCE

Area:	NEW GENERATION
Witness:	Daniel S. Baerman
Budget Code:	00011.0
Category:	A. Generation Capital
Category-Sub:	5. Cuyamaca Peak Energy Plant
Workpaper Group:	000110 - CUYAMACA PEAK ENERGY PLANT OPER ENHANCE

### Summary of Results (Constant 2016 \$ in 000s):

Forecast	Method		Adjus	Adjusted Forecast					
Years		2012	2013	2014	2015	2016	2017	2018	2019
Labor	5-YR Average	0	4	0	35	54	19	19	19
Non-Labor	5-YR Average	238	243	2	557	1,132	434	434	434
NSE	5-YR Average	0	0	0	0	0	0	0	0
Tota	al	238	247	2	591	1,186	453	453	453
FTE	5-YR Average	0.0	0.0	0.0	0.4	0.5	0.2	0.2	0.2

### **Business Purpose:**

The purpose of CPEP Operational Enhancements is to provide for capital additions and improvements at the Cuyamaca Peak Energy Plant.

### Physical Description:

Specific projects are not identified. Representative capital projects are based on projects that increase the overall reliability, operability and safety of the facility.

#### **Project Justification:**

Improvements and additions are continuous at the facility and are selected based on their ability to increase the overall reliability, operability and safety of the facility.

Area:	NEW GENERATION
Witness:	Daniel S. Baerman
Budget Code:	00011.0
Category:	A. Generation Capital
Category-Sub:	5. Cuyamaca Peak Energy Plant
Workpaper Group:	000110 - CUYAMACA PEAK ENERGY PLANT OPER ENHANCE

### Forecast Methodology:

#### Labor - 5-YR Average

The 5-YR average method and adjustments for CPEP Plant Operational Enhancements was selected because it represents a reasonable foundation for projecting capital project needs as it includes a variety of planned and unplanned capital projects, and provides the longest history of recorded spend.

#### Non-Labor - 5-YR Average

The 5-YR average method and adjustments for CPEP Plant Operational Enhancements was selected because it represents a reasonable foundation for projecting capital project needs as it includes a variety of planned and unplanned capital projects, and provides the longest history of recorded spend.

### NSE - 5-YR Average

N/A

Area:	NEW GENERATION
Witness:	Daniel S. Baerman
Budget Code:	00011.0
Category:	A. Generation Capital
Category-Sub:	5. Cuyamaca Peak Energy Plant
Workpaper Group:	000110 - CUYAMACA PEAK ENERGY PLANT OPER ENHANCE

## Summary of Adjustments to Forecast

				In 201	6 \$ (000)					
Forecast Method Base Forecast Forecast Adjustments Adjusted-Forecast										
Years	5	2017	2018	2019	2017	2018	2019	2017	2018	2019
Labor	5-YR Average	18	18	18	1	1	1	19	19	19
Non-Labor	5-YR Average	434	434	434	0	0	0	434	434	434
NSE	5-YR Average	0	0	0	0	0	0	0	0	0
Tota	I	452	452	452	1	1	1	453	453	453
FTE	5-YR Average	0.2	0.2	0.2	0.0	0.0	0.0	0.2	0.2	0.2

### **Forecast Adjustment Details**

Year Adj Group	<u>Labor</u>	<u>NLbr</u>	<u>NSE</u>	<u>Total</u>	<u>FTE</u>	<u>RefID</u>
2017 Total	0	0	0	0	0.0	
2018 Total	0	0	0	0	0.0	
2019 Total	0	0	0	0	0.0	

Area:	NEW GENERATION
Witness:	Daniel S. Baerman
Budget Code:	00011.0
Category:	A. Generation Capital
Category-Sub:	5. Cuyamaca Peak Energy Plant
Workpaper Group:	000110 - CUYAMACA PEAK ENERGY PLANT OPER ENHANCE

#### Determination of Adjusted-Recorded:

Recorded (Nominal \$)*           Labor         0         3         0         29         46           Non-Labor         215         223         2         541         4,551           NSE         0         0         0         0         0         0           Total         215         226         2         570         4,607           FTE         0.0         0.0         0.0         0.3         0.4           Adjustments (Nominal \$)**         Labor         0         0         0         0         0         0           NSE         0         0         0         0         0         0         0         3         0.429           NSE         0         0         0         0         0         0         3         0           Labor         0         0         0         0         0         0         0         0           NSE         0         0         0         0         0         0         0         0           Non-Labor         215         226         2         570         1,132           NSE         0         0         0		2012 (\$000)	2013 (\$000)	2014 (\$000)	2015 (\$000)	2016 (\$000)
Non-Labor         215         223         2         541         4,561           NSE         0         0         0         0         0         0           Total         215         226         2         570         4,607           FTE         0.0         0.0         0.0         0.0         0.0         0.0         0.0           Adjustments (Nominal \$) **         Labor         0         0         0         0         0         0         3,429           NSE         0         0         0         0         0         0         3,429           NSE         0         0         0         0         0         0         3,429           NSE         0         0         0         0         0         0         3,429           NE         0         0         0         0         0         0         0         0           Labor         0         3         0         29         46           NSE         0         0         0         0         0         0         0           Vacation & Sick (Nominal \$)         215         223         2         570	. , ,					
NSE         0         0         0         0         0         0         0           Total         215         226         2         570         4,607           FTE         0.0         0.0         0.0         0.3         0.4           Adjustments (Nominal \$) **		0	3	0	29	46
Total         215         226         2         570         4,607           FTE         0.0         0.0         0.0         0.3         0.4           Adjustments (Nominal \$)**		215	223	2	541	4,561
FTE         0.0         0.0         0.0         0.3         0.4           Adjustments (Nominal \$) **         -         -         -         0         -         3,429         0	NSE	0	0	0	0	0
Adjustments (Nominal \$) **         0.0 </td <td></td> <td>215</td> <td>226</td> <td>2</td> <td>570</td> <td>4,607</td>		215	226	2	570	4,607
Labor         0 <td>FTE</td> <td>0.0</td> <td>0.0</td> <td>0.0</td> <td>0.3</td> <td>0.4</td>	FTE	0.0	0.0	0.0	0.3	0.4
Non-Labor         0         0         0         0         -3,429           NSE         0         0         0         0         0         0         0           Total         0         0         0         0         0         0         0         0         0           FTE         0.0         0.0         0.0         0.0         0.0         0.0         0.0           Recorded-Adjusted (Nominal \$)         215         223         2         541         1,132           Labor         0         0         0         0         0         0         0         0           FTE         0.0         0.0         0.0         0.0         0.3         0.4           Vacation & Sick (Nominal \$)         226         2         5770         1,178           Labor         0         0         0         0         0         0         0         0           Vacation & Sick (Nominal \$)         2         2         5770         1,178         7         8           Labor         0         0         0         0         0         0         0         0         0         0         0         0	Adjustments (Nominal \$)	**				
NSE         0	Labor	0	0	0	0	0
Total         0         0         0         0         0         3,429           FTE         0.0         0.0         0.0         0.0         0.0         0.0           Recorded-Adjusted (Nominal \$)             0         3         0         29         46           Non-Labor         215         223         2         541         1,132           NSE         0         0         0         0         0           Total         215         226         2         570         1,178           FTE         0.0         0.0         0.0         0.3         0.4           Vacation & Sick (Nominal \$)             8           Labor         0         0         0         0         0         0         0           NSE         0         0         0         0         0         0         0           Total         0         0         0         0         1         0         0           NSE         0         0         0         1         0         0         0           Labor         0	Non-Labor	0	0	0	0	-3,429
FTE         0.0         0.0         0.0         0.0         0.0           Recorded-Adjusted (Nominal \$)         1         0         3         0         29         46           Non-Labor         215         223         2         541         1,132           NSE         0         0         0         0         0         0           Total         215         226         2         570         1,178           FTE         0.0         0.0         0.0         0.3         0.4           Vacation & Sick (Nominal \$)         1         1,178         1,178         1,178           Labor         0         0         0         0.3         0.4           Vacation & Sick (Nominal \$)         1         1,178         1,178           Labor         0         0         0         0         0           NSE         0         0         0         0         0         0           Non-Labor         0         0         0         0         1         0           Non-Labor         23         20         0         16         0           NSE         0         0         0         0 <td>NSE</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>	NSE	0	0	0	0	0
FTE         0.0         0.0         0.0         0.0         0.0           Recorded-Adjusted (Nominal \$)	Total	0	0	0	0	-3,429
Labor         0         3         0         29         46           Non-Labor         215         223         2         541         1,132           NSE         0         0         0         0         0         0           Total         215         226         2         570         1,178           FTE         0.0         0.0         0.0         0.3         0.4           Vacation & Sick (Nominal \$)         Use         0         0         0         0         0         0         0         0         0           Labor         0	FTE	0.0	0.0	0.0	0.0	0.0
Non-Labor         215         223         2         541         1,132           NSE         0         0         0         0         0         0           Total         215         226         2         570         1,178           FTE         0.0         0.0         0.0         0.3         0.4           Vacation & Sick (Nominal \$)         Labor         0         0         0         0         0         0         0           Labor         0         0         0         0         0         0         0         0           Non-Labor         0         0         0         0         0         0         0         0           NSE         0         0         0         0         0         0         0         0           NSE         0         0         0         0         0         0         0         0           Labor         0         0         0         0         0         1         0           NSE         0         0         0         0         1         0         0           Non-Labor         23         21         0	Recorded-Adjusted (Nom	ninal \$)				
NSE         0	Labor	0	3	0	29	46
Total         215         226         2         570         1,178           FTE         0.0         0.0         0.0         0.0         0.3         0.4           Vacation & Sick (Nominal \$)         Uabor         0	Non-Labor	215	223	2	541	1,132
FTE         0.0         0.0         0.0         0.3         0.4           Vacation & Sick (Nominal \$)	NSE	0	0	0	0	0
Vacation & Sick (Nominal \$)         0.0<	Total	215	226	2	570	1,178
Labor         0         0         0         5         8           Non-Labor         0         0         0         0         0         0           NSE         0         0         0         0         0         0         0         0           Total         0         0         0         0         0         5         8           FTE         0.0         0.0         0.0         0.0         0.0         0.0         0           Labor         0         0         0         0         1         0           Non-Labor         23         20         0         16         0           NSE         0         0         0         0         0         0           FTE         0.0         0.0         0.0         0.0         0.0         0.0           NSE         0         0         0         0         0         0.0         0.0         0.0         0.0           Recorded-Adjusted (Constant 2016\$)         U         U         U         U         U         U         U         U         U         U         U         U         U         U         U <t< td=""><td>FTE</td><td>0.0</td><td>0.0</td><td>0.0</td><td>0.3</td><td>0.4</td></t<>	FTE	0.0	0.0	0.0	0.3	0.4
Non-Labor         0	Vacation & Sick (Nomina	ll \$)				
NSE         0	Labor	0	0	0	5	8
Total         0         0         0         0         5         8           FTE         0.0         0.0         0.0         0.1         0.1           Escalation to 2016\$	Non-Labor	0	0	0	0	0
FTE         0.0         0.0         0.0         0.1         0.1           Escalation to 2016\$         Labor         0         0         0         0         1         0           Non-Labor         23         20         0         16         0           NSE         0	NSE	0	0	0	0	0
Escalation to 2016\$       0.0       0.0       0.0       1       0.0         Labor       0       0       0       0       1       0         Non-Labor       23       20       0       16       0         NSE       0       0       0       0       16       0         NSE       0       0       0       0       17       0         FTE       0.0       0.0       0.0       0.0       0.0       0.0         Recorded-Adjusted (Constant 2016\$)       238       243       2       557       1,132         NSE       0       0       0       0       0       0       0       0       0         Labor       0       4       0       35       54       54         Non-Labor       238       243       2       5577       1,132         NSE       0       0       0       0       0       0       0       0         Total       238       247       2       591       1,186	Total	0	0	0	5	8
Labor         0         0         0         1         0           Non-Labor         23         20         0         16         0           NSE         0         0         0         0         0         0           Total         23         21         0         17         0           FTE         0.0         0.0         0.0         0.0         0.0         0.0           Recorded-Adjusted (Constant 2016\$)         4         0         35         54           Non-Labor         238         243         2         557         1,132           NSE         0         0         0         0         0         0         0           Labor         0         4         0         355         54           Non-Labor         238         243         2         557         1,132           NSE         0         0         0         0         0         0         0         0           Total         238         247         2         591         1,186	FTE	0.0	0.0	0.0	0.1	0.1
Non-Labor         23         20         0         16         0           NSE         0	Escalation to 2016\$					
NSE         0	Labor	0	0	0	1	0
Total         23         21         0         17         0           FTE         0.0         0.0         0.0         0.0         0.0           Recorded-Adjusted (Constant 2016\$)         U <thu< th=""> <thu< th="">         U         &lt;</thu<></thu<>	Non-Labor	23	20	0	16	0
FTE       0.0       0.0       0.0       0.0         Recorded-Adjusted (Constant 2016\$)       Labor       0       4       0       35       54         Labor       0       4       0       35       54         Non-Labor       238       243       2       557       1,132         NSE       0       0       0       0       0       0         Total       238       247       2       591       1,186	NSE	0	0	0	0	0
Recorded-Adjusted (Constant 2016\$)         0         4         0         35         54           Labor         0         4         0         35         54           Non-Labor         238         243         2         557         1,132           NSE         0         0         0         0         0         0           Total         238         247         2         591         1,186	Total	23	21	0	17	0
Labor         0         4         0         35         54           Non-Labor         238         243         2         557         1,132           NSE         0<	FTE	0.0	0.0	0.0	0.0	0.0
Non-Labor         238         243         2         557         1,132           NSE         0         0         0         0         0         0         0         0         0         0         0         1,132 <td>Recorded-Adjusted (Con</td> <td>stant 2016\$)</td> <td></td> <td></td> <td></td> <td></td>	Recorded-Adjusted (Con	stant 2016\$)				
NSE         0         0         0         0         0         0         0         0         0         0         0         0         1,186           Total         238         247         2         591         1,186		0	4	0	35	54
Total 238 247 2 591 1,186		238	243	2	557	1,132
	NSE	0	0	0	0	0
	Total	238	247	2	591	1,186
	FTE					

\* After company-wide exclusions of Non-GRC costs

\*\* Refer to "Detail of Adjustments to Recorded" page for line item adjustments

Area:	NEW GENERATION
Witness:	Daniel S. Baerman
Budget Code:	00011.0
Category:	A. Generation Capital
Category-Sub:	5. Cuyamaca Peak Energy Plant
Workpaper Group:	000110 - CUYAMACA PEAK ENERGY PLANT OPER ENHANCE

## Summary of Adjustments to Recorded:

			In Nominal \$(	000)		
	Years	2012	2013	2014	2015	2016
Labor		0	0	0	0	0
Non-Labor		0	0	0	0	-3,429
NSE		0	0	0	0	0
	Total	0	0	0	0	-3,429
FTE		0.0	0.0	0.0	0.0	0.0

Detail of Adjustments to Recorded in Nominal \$:

Year	Adj Group	<u>Labor</u>	<u>NLbr</u>	<u>NSE</u>	<u>Total</u>	<u>FTE</u>	RefID
2012 Total		0	0	0	0	0.0	
2013 Total		0	0	0	0	0.0	
2014 Total		0	0	0	0	0.0	
2015 Total		0	0	0	0	0.0	
2015 10181		U	0	0	0	0.0	
2016	Other	0	-3,429	0	-3,429	0.0	GSTMARIE20170221160338880
Explanation	: Remove CF	PEP Engine A8	B Turbine B	Enhanceme	ent project cos	ts as this p	roject is not expected to reoccur.
2016 Total		0	-3,429	0	-3,429	0.0	

Beginning of Workpaper Sub Details for Workpaper Group 000110

Area:	NEW GENERATION
Witness:	Daniel S. Baerman
Budget Code:	00011.0
Category:	A. Generation Capital
Category-Sub:	5. Cuyamaca Peak Energy Plant
Workpaper Group:	000110 - CUYAMACA PEAK ENERGY PLANT OPER ENHANCE
Workpaper Detail:	000110.001 - Cuyamaca Peak Energy Plant Oper Enhance
In-Service Date:	Not Applicable

Description:

Cuyamaca Peak Energy Plant Operational Enhancements capital projects forecast amount is based on improvements to the plant for safety and reliability of operations and also, operation and maintenance efficiencies.

Forecast In 2016 \$(000)								
	Years	2017	2018	2019				
Labor		19	19	19				
Non-Labor		434	434	434				
NSE		0	0	0				
	Total	453	453	453				
FTE		0.2	0.2	0.2				

Beginning of Workpaper Group 00011A - RAMP - Incremental Black Start - South Grid - CPEP

Area:	NEW GENERATION
Witness:	Daniel S. Baerman
Budget Code:	00011.0
Category:	A. Generation Capital
Category-Sub:	6. South Grid - Black Start CPEP
Workpaper Group:	00011A - RAMP - Incremental Black Start - South Grid - CPEP

### Summary of Results (Constant 2016 \$ in 000s):

Forecast Method		Adjusted Recorded					Adjusted Forecast		
Years		2012	2013	2014	2015	2016	2017	2018	2019
Labor	Zero-Based	0	0	0	0	0	20	169	0
Non-Labor	Zero-Based	0	0	0	0	0	280	637	о
NSE	Zero-Based	0	0	0	0	0	0	0	0
Tota	I	0	0	0	0	0	300	806	0
FTE	Zero-Based	0.0	0.0	0.0	0.0	0.0	0.2	1.7	0.0

### **Business Purpose:**

This project is required to provide black start capability for the southern part of the SDG&E electric grid.

### Physical Description:

This project will install a small size gas generator at the El Cajon substation to provide black start capability to the Cuyamaca Gen1 and Gen2.

### Project Justification:

Needed for overall reliability, operability and safety of the SDG&E electric grid.

Area:	NEW GENERATION
Witness:	Daniel S. Baerman
Budget Code:	00011.0
Category:	A. Generation Capital
Category-Sub:	6. South Grid - Black Start CPEP
Workpaper Group:	00011A - RAMP - Incremental Black Start - South Grid - CPEP

### Forecast Methodology:

#### Labor - Zero-Based

Zero-Based Method is used as Forecasted costs are based on project plan.

#### Non-Labor - Zero-Based

Zero-Based Method is used as Forecasted costs are based on project plan.

#### NSE - Zero-Based

N/A

Beginning of Workpaper Sub Details for Workpaper Group 00011A

Area:	NEW GENERATION
Witness:	Daniel S. Baerman
Budget Code:	00011.0
Category:	A. Generation Capital
Category-Sub:	6. South Grid - Black Start CPEP
Workpaper Group:	00011A - RAMP - Incremental Black Start - South Grid - CPEP
Workpaper Detail:	00011A.001 - RAMP - Incremental Black Start - South Grid - CPEP

In-Service Date: 12/31/2018

Description:

Black Start - South Grid - CPEP. This project will install a small size gas generator at the El Cajon substation to provide black start capability to the Cuyamaca Gen1 and Gen2.

Forecast In 2016 \$(000)									
Years 2017 2018 2019									
Labor		20	169	0					
Non-Labor		280	637	0					
NSE		0	0	0					
	Total	300	806	0					
FTE		0.2	1.7	0.0					

Area:	NEW GENERATION
Witness:	Daniel S. Baerman
Budget Code:	00011.0
Category:	A. Generation Capital
Category-Sub:	6. South Grid - Black Start CPEP
Workpaper Group:	00011A - RAMP - Incremental Black Start - South Grid - CPEP
Workpaper Detail:	00011A.001 - RAMP - Incremental Black Start - South Grid - CPEP

### RAMP Item # 1

RAMP Chapter: SDG&E-6

Program Name: The South Grid Black-Start Project

Program Description: The South Grid Black-Start Project is proposed for Cuyamaca Peak Energy Plant (CPEP) to serve as a black-start unit for the southern part of SDG&E electrical grid.Currently, there is work in-progress for the design, procurement and construction to implement the chosen alternative. This alternative will provide a Blackstart Resource to use the Pio Pico units as target units. The project will install a small size engine generator at El Cajon substation to provide Blackstart capability to the Cuyamaca Gen-1 and Gen-2 units.

## **Risk/Mitigation:**

Risk: Fail to Blackstart

Mitigation: Add blackstart capabilities to the southern part of the SDG&E electric system

	<u>2017</u>	<u>2018</u>	<u>2019</u>
Low	821	0	0
High	907	0	0
Funding Source: CPUC-GRC		Forecast Metho	od: Zero-Based
Construction Start Date: 07/01/2	017		
Work Type: Non-Mandated			
Work Type Citation: NA			

Embedded Costs: 0

Explanation:

Beginning of Workpaper Group 00011C - Otay Mesa Energy Center - Acquisition

Area:	NEW GENERATION
Witness:	Daniel S. Baerman
Budget Code:	00011.0
Category:	A. Generation Capital
Category-Sub:	7. Otay Mesa Energy Center - Acquisition
Workpaper Group:	00011C - Otay Mesa Energy Center - Acquisition

### Summary of Results (Constant 2016 \$ in 000s):

Forecast Method		Adjusted Recorded					Adjusted Forecast		
Years		2012	2013	2014	2015	2016	2017	2018	2019
Labor	Zero-Based	0	0	0	0	0	0	0	0
Non-Labor	Zero-Based	0	0	0	0	0	0	280,000	0
NSE	Zero-Based	0	0	0	0	0	0	0	0
Tota	l	0	0	0	0	0	0	280,000	0
FTE	Zero-Based	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

### **Business Purpose:**

Purchase of the Otay Mesa Energy Center (OMEC) is to provide electric power to the bulk electric power system operated by California Independent System Operator (CAISO).

### Physical Description:

OMEC is a combined-cycle power plant that was built and is currently owned by Calpine. This plant is substantially similar to the Palomar Energy Center and uses much of the same major equipment.

#### **Project Justification:**

The power plant acquisition price of \$280 million is based on the Put option that can be exercised by OMEC in 2019 as referenced in the Power Purchase Tolling Agreement (PPTA) between SDG&E and Calpine, that was approved by the CPUC (D.06.09.021).

Area:	NEW GENERATION
Witness:	Daniel S. Baerman
Budget Code:	00011.0
Category:	A. Generation Capital
Category-Sub:	7. Otay Mesa Energy Center - Acquisition
Workpaper Group:	00011C - Otay Mesa Energy Center - Acquisition

### Forecast Methodology:

#### Labor - Zero-Based

NA

### Non-Labor - Zero-Based

The Zero-Based forecast is based on the Put option acquisition price of \$280 million that can be exercised by OMEC in 2019, as referenced in the PPTA between SDG&E and Calpine, that was approved by the CPUC (D.06.09.021).

### **NSE - Zero-Based**

NA

Beginning of Workpaper Sub Details for Workpaper Group 00011C

Area:	NEW GENERATION
Witness:	Daniel S. Baerman
Budget Code:	00011.0
Category:	A. Generation Capital
Category-Sub:	7. Otay Mesa Energy Center - Acquisition
Workpaper Group:	00011C - Otay Mesa Energy Center - Acquisition
Workpaper Detail:	00011C.001 - Otay Mesa Energy Center (OMEC) Acquisition

In-Service Date: 12/31/2018

Description:

OMEC is a combined-cycle power plant that was built and is currently owned by Calpine. This plant is substantially similar to the Palomar Energy Center and uses much of the same major equipment.

Forecast In 2016 \$(000)						
Years 2017 2018 2019						
Labor		0	0	0		
Non-Labor		0	280,000	0		
NSE		0	0	0		
	Total	0	280,000	0		
FTE		0.0	0.0	0.0		

Beginning of Workpaper Group 00011B - Otay Mesa Energy Center - Ongoing Capital

Area:	NEW GENERATION
Witness:	Daniel S. Baerman
Budget Code:	00011.0
Category:	A. Generation Capital
Category-Sub:	8. Otay Mesa Energy Center - Ongoing Capital
Workpaper Group:	00011B - Otay Mesa Energy Center - Ongoing Capital

### Summary of Results (Constant 2016 \$ in 000s):

Forecast	Method		Adjusted Recorded			Adjusted Forecast			
Years	s	2012	2013	2014	2015	2016	2017	2018	2019
Labor	Zero-Based	0	0	0	0	0	0	0	0
Non-Labor	Zero-Based	0	0	0	0	0	0	0	5,351
NSE	Zero-Based	0	0	0	0	0	0	0	о
Tota	al	0	0	0	0	0	0	0	5,351
FTE	Zero-Based	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

### **Business Purpose:**

The purpose of Otay Mesa Energy Center (OMEC) Operational Enhancements is to provide for capital additions and improvements at the Otay Mesa Energy Center.

### Physical Description:

Specific projects are not identified. Representative capital projects for OMEC are based on increasing the overall reliability, operability and safety of the facility. After the planned OMEC acquisition in 2019, necessary plant improvement projects to comfirm the plant is at an acceptable level of reliability and safety, will be identified and completed.

### Project Justification:

Improvements and additions are continuous at the facility and are selected based on their ability to increase the overall reliability, operability and safety of the facility.

Area:	NEW GENERATION
Witness:	Daniel S. Baerman
Budget Code:	00011.0
Category:	A. Generation Capital
Category-Sub:	8. Otay Mesa Energy Center - Ongoing Capital
Workpaper Group:	00011B - Otay Mesa Energy Center - Ongoing Capital

### Forecast Methodology:

#### Labor - Zero-Based

N/A

### Non-Labor - Zero-Based

The Zero-Based method is used as there are no historical amounts for developing forecasted amounts for OMEC. The forecasted amount for capital project needs is based on the 2019 Adjusted Forecast of the Palomar Plant Operational Enhancements. It was selected due to the similarity and comparability of Palomar Energy Center to OMEC, in regards to capital additions and improvements.

## NSE - Zero-Based

N/A

Beginning of Workpaper Sub Details for Workpaper Group 00011B

Area:	NEW GENERATION
Witness:	Daniel S. Baerman
Budget Code:	00011.0
Category:	A. Generation Capital
Category-Sub:	8. Otay Mesa Energy Center - Ongoing Capital
Workpaper Group:	00011B - Otay Mesa Energy Center - Ongoing Capital
Workpaper Detail:	00011B.001 - Otay Mesa Energy Center - Capital Projects
Budget Code: Category: Category-Sub: Workpaper Group:	00011.0 A. Generation Capital 8. Otay Mesa Energy Center - Ongoing Capital 00011B - Otay Mesa Energy Center - Ongoing Capital

In-Service Date: Not Applicable

Description:

Otay Mesa Energy Center (OMEC) capital projects forecast amount is based on improvements to the plant for safety and reliability of operations and also, operation and maintenance efficiencies. After the planned OMEC acquisition, necessary plant improvement projects to comfirm the plant is at an acceptable level of reliability and safety, will be identified and completed.

Forecast In 2016 \$(000)						
Years 2017 2018 2019						
Labor		0	0	0		
Non-Labor		0	0	5,351		
NSE		0	0	0		
	Total	0	0	5,351		
FTE		0.0	0.0	0.0		

Beginning of Workpaper Group 080300 - SOLAR PHOTOVOLTAIC INITIATIVE

Area:	NEW GENERATION
Witness:	Daniel S. Baerman
Budget Code:	08030.0
Category:	A. Generation Capital
Category-Sub:	9. Solar Photovoltaic Plant
Workpaper Group:	080300 - SOLAR PHOTOVOLTAIC INITIATIVE

### Summary of Results (Constant 2016 \$ in 000s):

Forecast	Method		Adjusted Recorded			Adjusted Forecast			
Years	s	2012	2013	2014	2015	2016	2017	2018	2019
Labor	Zero-Based	0	18	96	0	69	42	0	0
Non-Labor	Zero-Based	781	739	569	429	13,388	952	0	0
NSE	Zero-Based	0	0	0	0	0	0	0	0
Tota	al	781	757	665	429	13,457	994	0	0
FTE	Zero-Based	0.0	0.1	0.7	0.0	0.6	0.5	0.0	0.0

#### **Business Purpose:**

The purpose of this program was to enhance internal expertise while contributing to SDG&E's renewable energy goals.

### Physical Description:

The Ramona Solar Energy Project is a utility owned 4.95 MWdc solar photovoltaic facility that was developed under the CPUC approved Solar Energy Project program.

### **Project Justification:**

This project enabled SDG&E to develop experience with delivery logistics and requirements of renewable energy under a PPA.

Area:	NEW GENERATION
Witness:	Daniel S. Baerman
Budget Code:	08030.0
Category:	A. Generation Capital
Category-Sub:	9. Solar Photovoltaic Plant
Workpaper Group:	080300 - SOLAR PHOTOVOLTAIC INITIATIVE

### Forecast Methodology:

#### Labor - Zero-Based

Zero-Based Method is used as Forecasted costs are based on project plan.

#### Non-Labor - Zero-Based

Zero-Based Method is used as Forecasted costs are based on project plan.

#### NSE - Zero-Based

N/A

Area:	NEW GENERATION
Witness:	Daniel S. Baerman
Budget Code:	08030.0
Category:	A. Generation Capital
Category-Sub:	9. Solar Photovoltaic Plant
Workpaper Group:	080300 - SOLAR PHOTOVOLTAIC INITIATIVE

### Summary of Adjustments to Forecast

In 2016 \$ (000)										
Forecast Method Base Forecast Forecast Adjustments Adjusted-Forecast									orecast	
Years	5	2017	2018	2019	2017	2018	2019	2017	2018	2019
Labor	Zero-Based	42	0	0	0	0	0	42	0	0
Non-Labor	Zero-Based	952	0	0	0	0	0	952	0	0
NSE	Zero-Based	0	0	0	0	0	0	0	0	0
Tota	I	994	0	0	0	0	0	994	0	0
FTE	Zero-Based	0.5	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0

### **Forecast Adjustment Details**

Year Adj Group	<u>Labor</u>	<u>NLbr</u>	<u>NSE</u>	<u>Total</u>	<u>FTE</u>	<u>RefID</u>
2017 Total	0	0	0	0	0.0	
2018 Total	0	0	0	0	0.0	
2019 Total	0	0	0	0	0.0	

Area:	NEW GENERATION
Witness:	Daniel S. Baerman
Budget Code:	08030.0
Category:	A. Generation Capital
Category-Sub:	9. Solar Photovoltaic Plant
Workpaper Group:	080300 - SOLAR PHOTOVOLTAIC INITIATIVE

### Determination of Adjusted-Recorded:

Labor         0         14         77         0         59           Non-Labor         706         677         529         417         13,388           NSE         0         0         0         0         0         0           Total         706         691         606         417         13,447           FTE         0.0         0.1         0.6         0.0         0.5           Adjustments (Nominal \$) **		2012 (\$000)	2013 (\$000)	2014 (\$000)	2015 (\$000)	2016 (\$000)
Non-Labor         706         677         529         417         13,38           NSE         0         0         0         0         0         0           Total         706         661         606         417         13,38           Adjustments (Nominal \$) **         0.0         0.1         0.6         0.0         0.5           Adjustments (Nominal \$) **         0         0         0         0         0         0           Labor         0         0         0         0         0         0         0           NSE         0         0         0         0         0         0         0           NSE         0         0         0         0         0         0         0           Total         0         0         0         0         0         0         0           Recorded Adjusted (Nominal \$)         13,388         NSE         0         0         0         0         0         0           Labor         0         14         77         0         59         9         117         13,388           NSE         0         0         0         0	Recorded (Nominal \$)*					
NSE         0		0	14	77	0	59
Total         706         691         606         417         13,447           FTE         0.0         0.1         0.6         0.0         0.5           Adjustments (Nominal \$)**	Non-Labor	706	677	529	417	13,388
FTE         0.0         0.1         0.6         0.0         0.5           Adjustments (Nominal \$) **         -         -         -         0	NSE	0	0	0	0	0
Adjustments (Nominal \$) **         0.0         0.1         0.0 </td <td></td> <td>706</td> <td>691</td> <td>606</td> <td>417</td> <td>13,447</td>		706	691	606	417	13,447
Labor         0         0         0         0         0         0         0           Non-Labor         0         0         0         0         0         0         0         0           NSE         0         0         0         0         0         0         0         0         0           Total         0         0         0.0         0.0         0.0         0.0         0.0         0           Recorded-Adjusted (Nominal \$)         14         77         0         59         59           Non-Labor         706         677         529         417         13,388           NSE         0         0         0         0         0         0           Total         706         691         606         417         13,447           FTE         0.0         0.1         0.6         0.0         0           Non-Labor         0         2         12         0         10           NSE         0         2         12         0         10           NSE         0         2         7         0         0           NSE         0         0	FTE	0.0	0.1	0.6	0.0	0.5
Non-Labor         0	Adjustments (Nominal \$)	**				
NSE         0	Labor	0	0	0	0	0
Total         0 <td>Non-Labor</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>	Non-Labor	0	0	0	0	0
FTE         0.0         0.0         0.0         0.0         0.0           Recorded-Adjusted (Nominal \$)         14         77         0         59           Labor         0         14         77         0         59           Non-Labor         706         677         529         417         13,388           NSE         0         0         0         0         0         0           Total         706         691         606         417         13,447           FTE         0.0         0.1         0.6         0.0         0.5           Vacation & Sick (Nominal \$)         2         12         0         10           Labor         0         2         12         0         10           Non-Labor         0         0         0         0         0           NSE         0         0         0         0         0           FTE         0.0         0         0         0         0           NSE         0         2         7         0         0           NSE         0         0         0         0         0           NSE         0 <td>NSE</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>	NSE	0	0	0	0	0
Recorded-Adjusted (Nominal \$)         0.0         0.	Total	0	0	0	0	0
Labor         0         14         77         0         59           Non-Labor         706         677         529         417         13,388           NSE         0         0         0         0         0         0           Total         706         691         606         417         13,447           FTE         0.0         0.1         0.6         0.0         0.5           Vacation & Sick (Nominal \$)         U         U         0         0         0         0         0         0         0         0         0.5           Vacation & Sick (Nominal \$)         U         U         0	FTE	0.0	0.0	0.0	0.0	0.0
Non-Labor         706         677         529         417         13,388           NSE         0         0         0         0         0           Total         706         691         606         417         13,388           NSE         0         0         0         0         0           Total         706         691         606         417         13,388           Vacation & Sick (Nominal \$)         0         0.1         0.6         0.0         0.5           Vacation & Sick (Nominal \$)         1         0         2         12         0         10           Non-Labor         0         0         0         0         0         0           NSE         0         0         2         12         0         10           NSE         0         0         0         0         0         0         0           FTE         0.0         0.0         0.1         0.0         0         0           Non-Labor         75         63         47         12         0           NSE         0         0         0         0.0         0.0         0.0	Recorded-Adjusted (Non	ninal \$)				
NSE         0	Labor	0	14	77	0	59
Total         706         691         606         417         13,447           FTE         0.0         0.1         0.6         0.0         0.5           Vacation & Sick (Nominal \$)         Uabor         0         2         12         0         10           Labor         0         2         12         0         10         0 <td< td=""><td>Non-Labor</td><td>706</td><td>677</td><td>529</td><td>417</td><td>13,388</td></td<>	Non-Labor	706	677	529	417	13,388
FTE         0.0         0.1         0.6         0.0         0.5           Vacation & Sick (Nominal \$)         Use of the second se	NSE	0	0	0	0	0
Vacation & Sick (Nominal \$)         One of the second	Total	706	691	606	417	13,447
Labor         0         2         12         0         10           Non-Labor         0         0         0         0         0         0           NSE         0         0         0         0         0         0         0         0           Total         0         2         12         0         10         0	FTE	0.0	0.1	0.6	0.0	0.5
Non-Labor         0	Vacation & Sick (Nomina	ll \$)				
NSE         0	Labor	0	2	12	0	10
Total         0         2         12         0         10           FTE         0.0         0.0         0.1         0.0         0.1           Escalation to 2016\$	Non-Labor	0	0	0	0	0
FTE         0.0         0.0         0.1         0.0         0.1           Escalation to 2016\$         Labor         0         2         7         0         0           Labor         0         2         7         0         0         0           Non-Labor         75         62         40         12         0           NSE         0	NSE	0	0	0	0	0
Escalation to 2016\$     0.0     0.0     0.0     0.0       Labor     0     2     7     0     0       Non-Labor     75     62     40     12     0       NSE     0     0     0     0     0       Total     75     63     47     12     0       FTE     0.0     0.0     0.0     0.0     0.0       Recorded-Adjusted (Constant 2016\$)     18     96     0     69       Non-Labor     781     739     569     429     13,388       NSE     0     0     0     0     0     0       NSE     0     0     0     0     0     0       Iabor     781     739     569     429     13,388       NSE     0     0     0     0     0       Total     781     757     665     429     13,457	Total	0	2	12	0	10
Labor         0         2         7         0         0           Non-Labor         75         62         40         12         0           NSE         0         0         0         0         0         0           Total         75         63         47         12         0           FTE         0.0         0.0         0.0         0.0         0.0           Recorded-Adjusted (Constant 2016\$)         18         96         0         69           Non-Labor         781         739         569         429         13,388           NSE         0         0         0         0         0         0           Total         781         757         665         429         13,457	FTE	0.0	0.0	0.1	0.0	0.1
Non-Labor         75         62         40         12         0           NSE         0	Escalation to 2016\$					
NSE         0	Labor	0	2	7	0	0
Total         75         63         47         12         0           FTE         0.0         0.0         0.0         0.0         0.0           Recorded-Adjusted (Constant 2016\$)         U         U         U         U         U         0         69         0         69         0         69         0         69         13,388         NSE         0<	Non-Labor	75	62	40	12	0
FTE     0.0     0.0     0.0     0.0       Recorded-Adjusted (Constant 2016\$)       Labor     0     18     96     0     69       Non-Labor     781     739     569     429     13,388       NSE     0     0     0     0     0       Total     781     757     665     429     13,457	NSE	0	0	0	0	0
Recorded-Adjusted (Constant 2016\$)         0.0         <	Total	75	63	47	12	0
Labor         0         18         96         0         69           Non-Labor         781         739         569         429         13,388           NSE         0 <t< td=""><td>FTE</td><td>0.0</td><td>0.0</td><td>0.0</td><td>0.0</td><td>0.0</td></t<>	FTE	0.0	0.0	0.0	0.0	0.0
Non-Labor         781         739         569         429         13,388           NSE         0 <td>Recorded-Adjusted (Con</td> <td>stant 2016\$)</td> <td></td> <td></td> <td></td> <td></td>	Recorded-Adjusted (Con	stant 2016\$)				
NSE         0         0         0         0         0         0         0         0         0         0         0         0         0         13,457           Total         781         757         665         429         13,457	Labor	0	18	96	0	69
Total 781 757 665 429 13,457	Non-Labor	781	739	569	429	13,388
Total 781 757 665 429 13,457	NSE				0	
	Total					13,457
	FTE	0.0	0.1	0.7	0.0	0.6

\* After company-wide exclusions of Non-GRC costs

\*\* Refer to "Detail of Adjustments to Recorded" page for line item adjustments

Area:	NEW GENERATION
Witness:	Daniel S. Baerman
Budget Code:	08030.0
Category:	A. Generation Capital
Category-Sub:	9. Solar Photovoltaic Plant
Workpaper Group:	080300 - SOLAR PHOTOVOLTAIC INITIATIVE

## Summary of Adjustments to Recorded:

In Nominal \$(000)								
	Years	2012	2013	2014	2015	2016		
Labor		0	0	0	0	0		
Non-Labor		0	0	0	0	0		
NSE		0	0	0	0	0		
	Total	0	0	0	0	0		
FTE		0.0	0.0	0.0	0.0	0.0		

<u>Year</u>	<u>Adj Group</u>	<u>Labor</u>	<u>NLbr</u>	<u>NSE</u>	<u>Total</u>	FTE	RefID
-------------	------------------	--------------	-------------	------------	--------------	-----	-------

Beginning of Workpaper Sub Details for Workpaper Group 080300

Area:	NEW GENERATION
Witness:	Daniel S. Baerman
Budget Code:	08030.0
Category:	A. Generation Capital
Category-Sub:	9. Solar Photovoltaic Plant
Workpaper Group:	080300 - SOLAR PHOTOVOLTAIC INITIATIVE
Workpaper Detail:	080300.001 - Solar Photovoltaic Initiative
In-Service Date:	06/30/2017

In-Service Date:

Description:

Development and construction of the Ramona Solar Energy Project consisting of a Solar Photovoltaic facility located in the SDG&E service territory in Ramona, California.

Forecast In 2016 \$(000)									
Years 2017 2018 2019									
Labor		42	0	0					
Non-Labor		952	0	0					
NSE		0	0	0					
	Total	994	0	0					
FTE		0.5	0.0	0.0					