Application of SAN DIEGO GAS & ELECTRIC)
COMPANY for authority to update its gas and)
electric revenue requirement and base rates)
effective January 1, 2019 (U 902-M))
Application No. 17-10	
Exhibit No · (SDG&E-09-CWP)	

CAPITAL WORKPAPERS TO PREPARED DIRECT TESTIMONY OF DEANNA R. HAINES ON BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

OCTOBER 2017



2019 General Rate Case - APP INDEX OF WORKPAPERS

Exhibit SDG&E-09-CWP - GAS ENGINEERING

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Overall Summary For Exhibit No. SDG&E-09-CWP

Area: GAS ENGINEERING
Witness: Deanna R. Haines

A. GAS TRANSMISSION LAND RIGHTS

B. GAS TRANSMISSION AUXILIARY EQUIPMENT

C. GAS TRANSMISSION CAPITAL TOOLS

D. GAS TRANSMISSION SUPERVISION & ENGINEERING PO

Total

In 2016 \$ (000) Adjusted-Forecast							
2017 2018 2019							
113	113	113					
28	28	28					
54	54	54					
73	73	73					
268	268	268					

Area: GAS ENGINEERING Witness: Deanna R. Haines

Category: A. GAS TRANSMISSION LAND RIGHTS

Workpaper: 004170

Summary for Category: A. GAS TRANSMISSION LAND RIGHTS

	In 2016\$ (000)						
	Adjusted-Recorded		Adjusted-Forecast				
	2016	2017	2018	2019			
Labor	14	0	0	0			
Non-Labor	56	113	113	113			
NSE	0	0	0	0			
Total	70	113	113	113			
FTE	0.1	0.0	0.0	0.0			
_							
70 Gas Transmis	sion - Land Rights						
Labor	14	0	0	0			

004170 Gas Transmission	- Land Rights			
Labor	14	0	0	0
Non-Labor	56	113	113	113
NSE	0	0	0	0
Total	70	113	113	113
FTE	0.1	0.0	0.0	0.0

Beginning of Workpaper Group 004170 - Gas Transmission - Land Rights

Area: GAS ENGINEERING Witness: Deanna R. Haines

Budget Code: 00417.0

Category: A. GAS TRANSMISSION LAND RIGHTS

Category-Sub: 1. Gas Transmission Land Rights

Workpaper Group: 004170 - Gas Transmission - Land Rights

Summary of Results (Constant 2016 \$ in 000s):

Forecast I	Method	Adjusted Recorded			Adjusted Forecast				
Years	S	2012	2013	2014	2015	2016	2017	2018	2019
Labor	Zero-Based	1	0	1	4	14		0	0
Non-Labor	5-YR Average	0	24	62	425	56	113	113	113
NSE	5-YR Average	0	0	0	0	0	0	0	0
Tota	I	1	25	63	429	69	113	113	113
FTE	Zero-Based	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0

Business Purpose:

Purchase or renew easements, rights of way or other land rights for the purposes of installing and maintaining Transmission pipelines. Many rights of way expire after a defined period of time and must be renewed with the current land owners. This workpaper provides capital funding for such negotiations.

Physical Description:

Generally, rights-of-way that expire after a defined period must be renewed with the current land owners to enable SDG&E to continue to locate, maintain, and service its facilities. This Budget Code provides capital funding for easements, rights-of-way and other land rights costs, including costs incurred to secure those rights. Negotiating and paying for land rights within certain areas, such as restricted areas, Tribal lands, and other limited access locations, are activities (and associated costs) that are incurred in furtherance of the utility's obligation to serve its customers. If these land rights are not acquired, the utility would have to explore other alternatives (e.g., build arounds), as the land owner may demand eviction and abandonment of pipeline.

Project Justification:

Land acquisition varies according to many factors, among them the overall economic climate in general and the real estate market, in particular, which is often the function of supply versus demand. These factors are beyond the control or influence of SDG&E.

Area: GAS ENGINEERING Witness: Deanna R. Haines

Budget Code: 00417.0

Category: A. GAS TRANSMISSION LAND RIGHTS

Category-Sub: 1. Gas Transmission Land Rights

Workpaper Group: 004170 - Gas Transmission - Land Rights

Forecast Methodology:

Labor - Zero-Based

The capital forecast for this workpaper does not include a labor component based on the historical trend of budget code 417.

Non-Labor - 5-YR Average

The non-labor capital forecast is based on the five-year average.

NSE - 5-YR Average

Not applicable

Area: GAS ENGINEERING Witness: Deanna R. Haines

Budget Code: 00417.0

Category: A. GAS TRANSMISSION LAND RIGHTS

Category-Sub: 1. Gas Transmission Land Rights

Workpaper Group: 004170 - Gas Transmission - Land Rights

Summary of Adjustments to Forecast

	In 2016 \$ (000)									
Forecast I	Method	E	Base Fore	cast	For	ecast Adjı	ıstments	A	djusted-Fo	recast
Years		2017	2018	2019	2017	2018	2019	2017	2018	2019
Labor	Zero-Based	0	0	0	0	0	0	0	0	0
Non-Labor	5-YR Average	113	113	113	0	0	0	113	113	113
NSE	5-YR Average	0	0	0	0	0	0	0	0	0
Total		113	113	113	- o	_ 0	0	113	113	113
FTE	Zero-Based	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Forecast Adjustment Details

Year Adj Group	Labor	<u>NLbr</u>	NSE	<u>Total</u>	<u>FTE</u>	RefID
2017 Total	0	0	0	0	0.0	_
2018 Total	0	0	0	0	0.0	
2019 Total	0	0	0	0	0.0	

Area: GAS ENGINEERING
Witness: Deanna R. Haines

Budget Code: 00417.0

Category: A. GAS TRANSMISSION LAND RIGHTS

Category-Sub: 1. Gas Transmission Land Rights

Workpaper Group: 004170 - Gas Transmission - Land Rights

Determination of Adjusted-Recorded:

	2012 (\$000)	2013 (\$000)	2014 (\$000)	2015 (\$000)	2016 (\$000)
Recorded (Nominal \$)*					
Labor	1	0	1	4	12
Non-Labor	0	25	63	428	56
NSE	0	0	0	0	0
Total	1	25	64	432	67
FTE	0.0	0.0	0.0	0.0	0.1
Adjustments (Nominal \$)	**				
Labor	0	0	0	0	0
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	0	0	0	0	0
FTE	0.0	0.0	0.0	0.0	0.0
Recorded-Adjusted (Nomi	inal \$)				
Labor	1	0	1	4	12
Non-Labor	0	25	63	428	56
NSE	0	0	0	0	0
Total	1	25	64	432	67
FTE	0.0	0.0	0.0	0.0	0.1
Vacation & Sick (Nominal	\$)				
Labor	0	0	0	1	2
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	0	0		1	2
FTE	0.0	0.0	0.0	0.0	0.0
Escalation to 2016\$					
Labor	0	0	0	0	0
Non-Labor	0	0	-1	-3	0
NSE	0	0	0	0	0
Total	0	0	<u>-1</u>	-3	
FTE	0.0	0.0	0.0	0.0	0.0
Recorded-Adjusted (Cons	stant 2016\$)				
Labor	1	0	1	4	14
Non-Labor	0	24	62	425	56
NSE	0	0	0	0	0
Total	1	25	63	429	69
FTE	0.0	0.0	0.0	0.0	0.1

^{*} After company-wide exclusions of Non-GRC costs

^{**} Refer to "Detail of Adjustments to Recorded" page for line item adjustments

Area: GAS ENGINEERING Witness: Deanna R. Haines

Budget Code: 00417.0

Category: A. GAS TRANSMISSION LAND RIGHTS

Category-Sub: 1. Gas Transmission Land Rights

Workpaper Group: 004170 - Gas Transmission - Land Rights

Summary of Adjustments to Recorded:

In Nominal \$(000)						
	Years	2012	2013	2014	2015	2016
Labor		0	0	0	0	0
Non-Labor		0	0	0	0	0
NSE		0	0	0	0	0
	Total	0	0	0	0	0
FTE		0.0	0.0	0.0	0.0	0.0

Year Adj Group Labor NLbr NSE Total FTE	RefID
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Beginning of Workpaper Sub Details for Workpaper Group 004170

Area: GAS ENGINEERING Witness: Deanna R. Haines

Budget Code: 00417.0

Category: A. GAS TRANSMISSION LAND RIGHTS

Category-Sub: 1. Gas Transmission Land Rights

Workpaper Group: 004170 - Gas Transmission - Land Rights
Workpaper Detail: 004170.001 - Gas Transmission Land Rights

In-Service Date: Not Applicable

Description:

Purchase or renew easements rights of way or other land rights for the purposes of installing and maintaining Transmission pipelines. Many rights of way expire after a defined period of time and must be renewed with the current land owners. This workpaper provides capital funding for such lease agreements.

Forecast In 2016 \$(000)								
Years 2017 2018 2019								
Labor		0	0	0				
Non-Labor		113	113	113				
NSE		0	0	0				
	Total	113	113	113				
FTE		0.0	0.0	0.0				

Area: GAS ENGINEERING Witness: Deanna R. Haines

Category: B. GAS TRANSMISSION AUXILIARY EQUIPMENT

Workpaper: VARIOUS

Summary for Category: B. GAS TRANSMISSION AUXILIARY EQUIPMENT

F		In 2016\$ (0	00)	
	Adjusted-Recorded	111 20104 (0	Adjusted-Forecast	
	2016	2017	2018	2019
Labor	7	7	7	7
Non-Labor	11	21	21	21
NSE	0	0	0	0
Total	18	28	28	28
FTE	0.1	0.1	0.1	0.1
004190 Auxiliary Equi	pment BC 419			
Labor	7	7	7	7
Non-Labor	11	11	11	11
NSE	0	0	0	0
Total	18	18	18	18
FTE	0.1	0.1	0.1	0.1
004390 Auxiliary Equi	pment - BC 439			
Labor	0	0	0	0
Non-Labor	0	10	10	10
NSE	0	0	0	0
Total		10	10	10
FTE	0.0	0.0	0.0	0.0

Beginning of Workpaper Group 004190 - Auxiliary Equipment BC 419

Area: GAS ENGINEERING Witness: Deanna R. Haines

Budget Code: 00419.0

Category: B. GAS TRANSMISSION AUXILIARY EQUIPMENT

Category-Sub: 2. Blanket

Workpaper Group: 004190 - Auxiliary Equipment BC 419

Summary of Results (Constant 2016 \$ in 000s):

Forecast I	Method		Adjus	Adjusted Recorded Adjusted Forecast				ast	
Years	s	2012	2013	2014	2015	2016	2017	2018	2019
Labor	Base YR Rec	0	0	0	0	7	7	7	7
Non-Labor	Base YR Rec	0	0	0	48	11	11	11	11
NSE	Base YR Rec	0	0	0	0	0	0	0	0
Tota	ıl	0	0		48	18	18	18	18
FTE	Base YR Rec	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1

Business Purpose:

Requested funding in this category includes new installations or upgrades of aging SDG&E M&R station and pipeline system control and telemetry systems which link with and provide information to, but are not a direct part of SoCalGas centralized SCADA computer system. Assets which reside on the upstream side of the remote communications network to SoCalGas central SCADA system are defined and requested under SoCalGas plant category 309/319.

Physical Description:

Included are local controls and communication devices such as programmable logic controllers (PLCs), pressure transmitters, UPS systems, temperature probes, gas quality remote sensors, and communication interfaces/technologies. This equipment is used to control the flow of gas in pipelines, valves and regulator stations both locally and through the initiation of remote commands from central SCADA system.

Project Justification:

This capital work sustains reliable operation of critical transmission assets to the extent that they are not compromised by equipment deployed past its useful life. These assets require replacement due to aging, change in use patterns, and enhancement of the transmission system to contend with gas quality and capacity issues.

Area: GAS ENGINEERING Witness: Deanna R. Haines

Budget Code: 00419.0

Category: B. GAS TRANSMISSION AUXILIARY EQUIPMENT

Category-Sub: 2. Blanket

Workpaper Group: 004190 - Auxiliary Equipment BC 419

Forecast Methodology:

Labor - Base YR Rec

The forecast method used is the base-year of recorded costs in this budget code.

Non-Labor - Base YR Rec

The forecast method used is the base-year of recorded costs in this budget code.

NSE - Base YR Rec

Not Applicable

Area: GAS ENGINEERING Witness: Deanna R. Haines

Budget Code: 00419.0

Category: B. GAS TRANSMISSION AUXILIARY EQUIPMENT

Category-Sub: 2. Blanket

Workpaper Group: 004190 - Auxiliary Equipment BC 419

Summary of Adjustments to Forecast

	In 2016 \$ (000)										
Forecast	Method	Base Forecast			For	ecast Adju	ıstments	A	Adjusted-Forecast		
Years		2017	2018	2019	2017	2018	2019	2017	2018	2019	
Labor	Base YR Rec	7	7	7	0	0	0	7	7	7	
Non-Labor	Base YR Rec	10	10	10	1	1	1	11	11	11	
NSE	Base YR Rec	0	0	0	0	0	0	0	0	0	
Total		17	17	17	1	1	_ 1	18	18	18	
FTE	Base YR Rec	0.1	0.1	0.1	0.0	0.0	0.0	0.1	0.1	0.1	

Forecast Adjustment Details

,						
Year Adj Group	<u>Labor</u>	<u>NLbr</u>	<u>NSE</u>	<u>Total</u>	FTE	<u>RefID</u>
2017 Total	0	0	0	0	0.0	
2018 Total	0	0	0	0	0.0	
2019 Total	0	0	0	0	0.0	

Area: GAS ENGINEERING Witness: Deanna R. Haines

Budget Code: 00419.0

Category: B. GAS TRANSMISSION AUXILIARY EQUIPMENT

Category-Sub: 2. Blanket

Workpaper Group: 004190 - Auxiliary Equipment BC 419

Determination of Adjusted-Recorded:

	2012 (\$000)	2013 (\$000)	2014 (\$000)	2015 (\$000)	2016 (\$000)
Recorded (Nominal \$)*					
Labor	0	0	0	0	6
Non-Labor	0	0	0	49	11
NSE	0	0	0	0	0
Total	0	0	0	49	17
FTE	0.0	0.0	0.0	0.0	0.1
Adjustments (Nominal \$)	**				
Labor	0	0	0	0	0
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	0	0	0	0	0
FTE	0.0	0.0	0.0	0.0	0.0
Recorded-Adjusted (Nom	inal \$)				
Labor	0	0	0	0	6
Non-Labor	0	0	0	49	11
NSE	0	0	0	0	0
Total	0	0	0	49	17
FTE	0.0	0.0	0.0	0.0	0.1
Vacation & Sick (Nominal	\$)				
Labor	0	0	0	0	1
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	0	0	0	0	1
FTE	0.0	0.0	0.0	0.0	0.0
Escalation to 2016\$					
Labor	0	0	0	0	0
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	0	0		0	
FTE	0.0	0.0	0.0	0.0	0.0
Recorded-Adjusted (Cons	stant 2016\$)				
Labor	0	0	0	0	7
Non-Labor	0	0	0	48	11
NSE	0	0	0	0	0
Total	0		0	48	18
FTE	0.0	0.0	0.0	0.0	0.1

^{*} After company-wide exclusions of Non-GRC costs

^{**} Refer to "Detail of Adjustments to Recorded" page for line item adjustments

Area: GAS ENGINEERING Witness: Deanna R. Haines

Budget Code: 00419.0

Category: B. GAS TRANSMISSION AUXILIARY EQUIPMENT

Category-Sub: 2. Blanket

Workpaper Group: 004190 - Auxiliary Equipment BC 419

Summary of Adjustments to Recorded:

	In Nominal \$(000)										
	Years	2012	2013	2014	2015	2016					
Labor		0	0	0	0	0					
Non-Labor		0	0	0	0	0					
NSE		0	0	0	0	0					
	Total	0	0	0	0	0					
FTE		0.0	0.0	0.0	0.0	0.0					

Year Adj Group Labor NLbr NSE Total FTE RefID

Beginning of Workpaper Sub Details for Workpaper Group 004190

Area: GAS ENGINEERING Witness: Deanna R. Haines

Budget Code: 00419.0

Category: B. GAS TRANSMISSION AUXILIARY EQUIPMENT

Category-Sub: 2. Blanket

Workpaper Group: 004190 - GT Stor Aux Equip & Infrastr / Externally Driven

Workpaper Detail: 004190.001 - Blanket for SDG&E Aux. Equipment

In-Service Date: Not Applicable

Description:

Requested funding in this category includes new installations or upgrades of aging SDG&E M&R station and pipeline system control and telemetry systems which link with and provide information to, but are not a direct part of SoCalGas centralized SCADA computer system. Assets which reside on the upstream side of the remote communications network to SoCalGas central SCADA system are defined and requested under SoCalGas plant category 309/319.Included are local controls and communication devices such as programmable logic controllers (PLCs), pressure transmitters, UPS systems, temperature probes, gas quality remote sensors, and communication interfaces/technologies. This equipment is used to control the flow of gas in pipelines, valves and regulator stations both locally and through the initiation of remote commands from central SCADA system. This capital work sustains reliable operation of critical transmission assets to the extent that they are not compromised by equipment deployed past its useful life. These assets require replacement due to aging, change in use patterns, and enhancement of the transmission system to contend with gas quality and capacity issues.

Forecast In 2016 \$(000)									
Years 2017 2018 2019									
Labor		7	7	7					
Non-Labor		11	11	11					
NSE		0	0	0					
	Total	18	18	18					
FTE		0.1	0.1	0.1					

Beginning of Workpaper Group 004390 - Auxiliary Equipment - BC 439

Area: GAS ENGINEERING Witness: Deanna R. Haines

Budget Code: 00439.0

Category: B. GAS TRANSMISSION AUXILIARY EQUIPMENT

Category-Sub: 2. Blanket

Workpaper Group: 004390 - Auxiliary Equipment - BC 439

Summary of Results (Constant 2016 \$ in 000s):

Forecast N	Method	Adjusted Recorded Adjusted				usted Fored	Forecast		
Years	3	2012	2013	2014	2015	2016	2017	2018	2019
Labor	Base YR Rec	8	0	0	0	0	0	0	0
Non-Labor	5-YR Average	49	0	0	0	0	10	10	10
NSE	5-YR Average	0	0	0	0	0	0	0	0
Total	I	56	0	0	0		10	10	10
FTE	Base YR Rec	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Business Purpose:

Requested funding in this category includes new installations or upgrades of aging SDG&E M&R station and pipeline system control and telemetry systems which link with and provide information to, but are not a direct part of SoCalGas centralized SCADA computer system. Assets which reside on the upstream side of the remote communications network to SoCalGas central SCADA system are defined and requested under SoCalGas plant category 309/319.

Physical Description:

Included are local controls and communication devices such as programmable logic controllers (PLCs), pressure transmitters, UPS systems, temperature probes, gas quality remote sensors, and communication interfaces/technologies. This equipment is used to control the flow of gas in pipelines, valves and regulator stations both locally and through the initiation of remote commands from central SCADA system.

Project Justification:

This capital work sustains reliable operation of critical transmission assets to the extent that they are not compromised by equipment deployed past its useful life. These assets require replacement due to aging, change in use patterns, and enhancement of the transmission system to contend with gas quality and capacity issues.

Area: GAS ENGINEERING Witness: Deanna R. Haines

Budget Code: 00439.0

Category: B. GAS TRANSMISSION AUXILIARY EQUIPMENT

Category-Sub: 2. Blanket

Workpaper Group: 004390 - Auxiliary Equipment - BC 439

Forecast Methodology:

Labor - Base YR Rec

Selected base year as the forecast methodology because it is anticipated that no labor expenditures are required in this category.

Non-Labor - 5-YR Average

The forecast method used is the five-year of recorded costs in this budget code.

NSE - 5-YR Average

Not Applicable

Area: GAS ENGINEERING Witness: Deanna R. Haines

Budget Code: 00439.0

Category: B. GAS TRANSMISSION AUXILIARY EQUIPMENT

Category-Sub: 2. Blanket

Workpaper Group: 004390 - Auxiliary Equipment - BC 439

Summary of Adjustments to Forecast

	In 2016 \$ (000)									
Forecast I	Method	Base Forecast			For	ecast Adjı	ıstments	A	djusted-Fo	recast
Years		2017	2018	2019	2017	2018	2019	2017	2018	2019
Labor	Base YR Rec	0	0	0	0	0	0	0	0	0
Non-Labor	5-YR Average	9	9	9	1	1	1	10	10	10
NSE	5-YR Average	0	0	0	0	0	0	0	0	0
Total		9	9	9	1	1	_ 1	10	10	10
FTE	Base YR Rec	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Forecast Adjustment Details

Year Adj Group	Labor	<u>NLbr</u>	NSE	<u>Total</u>	<u>FTE</u>	RefID
2017 Total	0	0	0	0	0.0	_
2018 Total	0	0	0	0	0.0	
2019 Total	0	0	0	0	0.0	

Area: GAS ENGINEERING Witness: Deanna R. Haines

Budget Code: 00439.0

Category: B. GAS TRANSMISSION AUXILIARY EQUIPMENT

Category-Sub: 2. Blanket

Workpaper Group: 004390 - Auxiliary Equipment - BC 439

Determination of Adjusted-Recorded:

	2012 (\$000)	2013 (\$000)	2014 (\$000)	2015 (\$000)	2016 (\$000)
Recorded (Nominal \$)*					
Labor	7	0	0	0	0
Non-Labor	49	0	0	0	0
NSE	0	0	0	0	0
Total	56	0	0	0	0
FTE	0.1	0.0	0.0	0.0	0.0
Adjustments (Nominal \$)	**				
Labor	0	0	0	0	0
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	0	0	0		0
FTE	0.0	0.0	0.0	0.0	0.0
Recorded-Adjusted (Nom	ninal \$)				
Labor	7	0	0	0	0
Non-Labor	49	0	0	0	0
NSE	0	0	0	0	0
Total	56	0		0	
FTE	0.1	0.0	0.0	0.0	0.0
Vacation & Sick (Nomina	I \$)				
Labor	1	0	0	0	0
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	1	0	0		0
FTE	0.0	0.0	0.0	0.0	0.0
Escalation to 2016\$					
Labor	0	0	0	0	0
Non-Labor	-1	0	0	0	0
NSE	0	0	0	0	0
Total		0		0	
FTE	0.0	0.0	0.0	0.0	0.0
Recorded-Adjusted (Con-	stant 2016\$)				
Labor	8	0	0	0	0
Non-Labor	49	0	0	0	0
NSE	0	0	0	0	0
Total		0		0	0
FTE	0.1	0.0	0.0	0.0	0.0

^{*} After company-wide exclusions of Non-GRC costs

^{**} Refer to "Detail of Adjustments to Recorded" page for line item adjustments

Area: GAS ENGINEERING Witness: Deanna R. Haines

Budget Code: 00439.0

Category: B. GAS TRANSMISSION AUXILIARY EQUIPMENT

Category-Sub: 2. Blanket

Workpaper Group: 004390 - Auxiliary Equipment - BC 439

Summary of Adjustments to Recorded:

			In Nominal	\$(000)		
	Years	2012	2013	2014	2015	2016
Labor		0	0	0	0	0
Non-Labor		0	0	0	0	0
NSE		0	0	0	0	0
	Total	0	0	0	0	0
FTE		0.0	0.0	0.0	0.0	0.0

<u>Year Adj Group Labor NLbr NSE Total FTE ReflD</u>	Year	Adj Group	<u>Labor</u>	<u>NLbr</u>	NSE	<u>Total</u>	FTE	<u>RefID</u>	
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Beginning of Workpaper Sub Details for Workpaper Group 004390

Area: GAS ENGINEERING Witness: Deanna R. Haines

Budget Code: 00439.0

Category: B. GAS TRANSMISSION AUXILIARY EQUIPMENT

Category-Sub: 2. Blanket

Workpaper Group: 004390 - Auxiliary Equipment - BC 439

Workpaper Detail: 004390.001 - 2100/439

In-Service Date: Not Applicable

Description:

Requested funding in this category includes new installations or upgrades of aging SDG&E M&R station and pipeline system control and telemetry systems which link with and provide information to, but are not a direct part of SoCalGas centralized SCADA computer system. Assets which reside on the upstream side of the remote communications network to SoCalGas central SCADA system are defined and requested under SoCalGas plant category 309/319.Included are local controls and communication devices such as programmable logic controllers (PLCs), pressure transmitters, UPS systems, temperature probes, gas quality remote sensors, and communication interfaces/technologies. This equipment is used to control the flow of gas in pipelines, valves and regulator stations both locally and through the initiation of remote commands from central SCADA system. This capital work sustains reliable operation of critical transmission assets to the extent that they are not compromised by equipment deployed past its useful life. These assets require replacement due to aging, change in use patterns, and enhancement of the transmission system to contend with gas quality and capacity issues.

Forecast In 2016 \$(000)								
	Years 2017 2018 2019							
Labor		0	0	0				
Non-Labor		10	10	10				
NSE		0	0	0				
	Total	10	10	10				
FTE		0.0	0.0	0.0				

Area: GAS ENGINEERING Witness: Deanna R. Haines

C. GAS TRANSMISSION CAPITAL TOOLS Category:

004360 Workpaper:

FTE

Summary for Category: C. GAS TRANSMISSION CAPITAL TOOLS

118

0.0

		In 2016\$ (0	00)	
	Adjusted-Recorded		Adjusted-Forecast	
	2016	2017	2018	2019
Labor	-1	2	2	2
Non-Labor	119	52	52	52
NSE	0	0	0	0
Total	118	54	54	54
FTE	0.0	0.1	0.1	0.1
004360 GT CAPITAL T	OOLS			
Labor	-1	2	2	2
Non-Labor	119	52	52	52
NSE	0	0	0	0
Total	118	54	54	54

0.1

54

0.1

54

0.1

Beginning of Workpaper Group 004360 - GT CAPITAL TOOLS

Area: GAS ENGINEERING Witness: Deanna R. Haines

Budget Code: 00436.0

Category: C. GAS TRANSMISSION CAPITAL TOOLS

Category-Sub: 3. Capital Tools

Workpaper Group: 004360 - GT CAPITAL TOOLS

Summary of Results (Constant 2016 \$ in 000s):

Forecast I	Method	Adjusted Recorded Adjusted F				sted Forec	ast		
Years	s	2012	2013	2014	2015	2016	2017	2018	2019
Labor	5-YR Average	1	1	5	4	-1	2	2	2
Non-Labor	5-YR Average	27	32	71	14	119	52	52	52
NSE	5-YR Average	0	0	0	0	0	0	0	0
Tota	ıl	27	32	77	18	118	54	54	54
FTE	5-YR Average	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1

Business Purpose:

Acquire and replace Capital Tools used on a daily basis by the operating employees in the SDG&E territory.

Physical Description:

Hand tools, Volt/Amp Meters, Leak detectors, GPS receivers, and pressure gauges.

Project Justification:

Purchases are mostly to replace old, worn, obsolete or damaged tools used in by field operations.

Area: GAS ENGINEERING Witness: Deanna R. Haines

Budget Code: 00436.0

Category: C. GAS TRANSMISSION CAPITAL TOOLS

Category-Sub: 3. Capital Tools

Workpaper Group: 004360 - GT CAPITAL TOOLS

Forecast Methodology:

Labor - 5-YR Average

The forecast method used is the five-year average of recorded costs in this budget code. The five-year average is both fair and conservative, and it best represents the capital expenditures projected in this category.

Non-Labor - 5-YR Average

The forecast method used is the five-year average of recorded costs in this budget code. The five- year average is both fair and conservative, and it best represents the capital expenditures projected in this category.

NSE - 5-YR Average

Not Applicable

Area: GAS ENGINEERING Witness: Deanna R. Haines

Budget Code: 00436.0

Category: C. GAS TRANSMISSION CAPITAL TOOLS

Category-Sub: 3. Capital Tools

Workpaper Group: 004360 - GT CAPITAL TOOLS

Summary of Adjustments to Forecast

	In 2016 \$ (000)										
Forecast Method			Base Fore	cast	For	Forecast Adjustments			Adjusted-Forecast		
Years		2017	2018	2019	2017	2018	2019	2017	2018	2019	
Labor	5-YR Average	1	1	1	1	1	1	2	2	2	
Non-Labor	5-YR Average	52	52	52	0	0	0	52	52	52	
NSE	5-YR Average	0	0	0	0	0	0	0	0	0	
Total		53	53	53	1	1		54	54	54	
FTE	5-YR Average	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	

Forecast Adjustment Details

Year Adj Group	<u>Labor</u>	<u>NLbr</u>	<u>NSE</u>	<u>Total</u>	<u>FTE</u>	<u>RefID</u>
2017 Other	0	0	0	0	0.1	NMOATAZE20170310180134987
Explanation: To a	lign forecast					
2017 Total	0	0	0	0	0.1	
2018 Other	0	0	0	0	0.1	NMOATAZE20170310180151847
Explanation: To a	lign forecast					
2018 Total	0	0	0	0	0.1	
2019 Other	0	0	0	0	0.1	NMOATAZE20170310180212407
Explanation: To a	lign forecast					
2019 Total	0	0	0	0	0.1	

Area: GAS ENGINEERING Witness: Deanna R. Haines

Budget Code: 00436.0

Category: C. GAS TRANSMISSION CAPITAL TOOLS

Category-Sub: 3. Capital Tools

Workpaper Group: 004360 - GT CAPITAL TOOLS

Determination of Adjusted-Recorded:

	2012 (\$000)	2013 (\$000)	2014 (\$000)	2015 (\$000)	2016 (\$000)
Recorded (Nominal \$)*					
Labor	1	0	4	4	-1
Non-Labor	27	32	73	14	119
NSE	0	0	0	0	0
Total	28	32	78	18	118
FTE	0.0	0.0	0.0	0.0	0.0
Adjustments (Nominal \$)	**				
Labor	0	0	0	0	0
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	0	0	0		0
FTE	0.0	0.0	0.0	0.0	0.0
Recorded-Adjusted (Nom	inal \$)				
Labor	1	0	4	4	-1
Non-Labor	27	32	73	14	119
NSE	0	0	0	0	0
Total	28	32	78	18	118
FTE	0.0	0.0	0.0	0.0	0.0
Vacation & Sick (Nominal	\$)				
Labor	0	0	1	1	0
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	0	0	1	1	
FTE	0.0	0.0	0.0	0.0	0.0
Escalation to 2016\$					
Labor	0	0	0	0	0
Non-Labor	0	0	-2	0	0
NSE	0	0	0	0	0
Total	0		-2	0	
FTE	0.0	0.0	0.0	0.0	0.0
Recorded-Adjusted (Cons	stant 2016\$)				
Labor	1	1	5	4	-1
Non-Labor	27	32	71	14	119
NSE	0	0	0	0	0
Total	27	32	77	18	118
FTE	0.0	0.0	0.0	0.0	0.0

^{*} After company-wide exclusions of Non-GRC costs

^{**} Refer to "Detail of Adjustments to Recorded" page for line item adjustments

Area: GAS ENGINEERING Witness: Deanna R. Haines

Budget Code: 00436.0

Category: C. GAS TRANSMISSION CAPITAL TOOLS

Category-Sub: 3. Capital Tools

Workpaper Group: 004360 - GT CAPITAL TOOLS

Summary of Adjustments to Recorded:

			In Nominal \$	\$(000)		
	Years	2012	2013	2014	2015	2016
Labor		0	0	0	0	0
Non-Labor		0	0	0	0	0
NSE		0	0	0	0	0
	Total	0	0	0	0	0
FTE		0.0	0.0	0.0	0.0	0.0

Year Adj Group Labor NLbr NSE Total FTE RefID

Beginning of Workpaper Sub Details for Workpaper Group 004360

Area: GAS ENGINEERING Witness: Deanna R. Haines

Budget Code: 00436.0

Category: C. GAS TRANSMISSION CAPITAL TOOLS

Category-Sub: 3. Capital Tools

Workpaper Group: 004360 - GT CAPITAL TOOLS

Workpaper Detail: 004360.001 - Cap tools

In-Service Date: Not Applicable

Description:

Acquire and replace Capital Tools used on a daily basis by the Gas Transmission local operating employees in the SDG&E territory. Hand tools, Volt/Amp Meters, Leak detectors, GPS receivers, and pressure gauges. Purchases are mostly to replace old, worn, obsolete or damaged tools used in by Gas Transmission field operations.

Forecast In 2016 \$(000)							
Years 2017 2018 2019							
Labor		2	2	2			
Non-Labor		52	52	52			
NSE		0	0	0			
	Total	54	54	54			
FTE		0.1	0.1	0.1			

Area: GAS ENGINEERING Witness: Deanna R. Haines

Category: D. GAS TRANSMISSION SUPERVISION & ENGINEERING POOL

Workpaper: 009030

Summary for Category: D. GAS TRANSMISSION SUPERVISION & ENGINEERING POOL

		In 2016\$ (000)						
	Adjusted-Recorded	Adjusted-Forecast						
	2016	2017	2019					
Labor	0	52	52	52				
Non-Labor	0	21	21	21				
NSE	0	0	0	0				
Total	0	73	73	73				
FTE	0.0	0.5	0.5	0.5				

009030 Local GT Supervision and Engineering Pool

Labor	0	52	52	52
Non-Labor	0	21	21	21
NSE	0	0	0	0
Total	0	73	73	73
FTE	0.0	0.5	0.5	0.5

Beginning of Workpaper Group 009030 - Local GT Supervision and Engineering Pool

Area: GAS ENGINEERING Witness: Deanna R. Haines

Budget Code: 00903.0

Category: D. GAS TRANSMISSION SUPERVISION & ENGINEERING POOL

Category-Sub: 4. Local Engineering Pool

Workpaper Group: 009030 - Local GT Supervision and Engineering Pool

Summary of Results (Constant 2016 \$ in 000s):

Forecast	Method		Adjusted Forecast						
Years	S	2012	2013	2014	2015	2016	2017	2018	2019
Labor	5-YR Average	86	76	92	7	0	52	52	52
Non-Labor	5-YR Average	16	31	57	0	0	21	21	21
NSE	5-YR Average	0	0	0	0	0	0	0	0
Tota	ıl	102	106	149	7	0	73	73	73
FTE	5-YR Average	0.9	0.8	0.9	0.1	0.0	0.5	0.5	0.5

Business Purpose:

Provide a pool for overhead charges that will be reassigned to the various budget categories on a direct basis. Charges reside in this Budget Category temporarily and are reassigned on a monthly basis.

Physical Description:

Overhead charges stemming from labor spend on capital projects and reassigned to Capital budget categories specific to the Gas Transmission projects.

Project Justification:

Continues an established accounting procedure for making charges for certain overheads on a direct cost basis to Gas Transmission's budget categories.

Area: GAS ENGINEERING Witness: Deanna R. Haines

Budget Code: 00903.0

Category: D. GAS TRANSMISSION SUPERVISION & ENGINEERING POOL

Category-Sub: 4. Local Engineering Pool

Workpaper Group: 009030 - Local GT Supervision and Engineering Pool

Forecast Methodology:

Labor - 5-YR Average

The forecast method used is the five-year average of recorded costs in this budget code. The five- year average is both fair and conservative, and it best represents the capital expenditures projected in this category.

Non-Labor - 5-YR Average

The forecast method used is the five-year average of recorded costs in this budget code. The five- year average is both fair and conservative, and it best represents the capital expenditures projected in this category.

NSE - 5-YR Average

Not Applicable

Area: GAS ENGINEERING Witness: Deanna R. Haines

Budget Code: 00903.0

Category: D. GAS TRANSMISSION SUPERVISION & ENGINEERING POOL

Category-Sub: 4. Local Engineering Pool

Workpaper Group: 009030 - Local GT Supervision and Engineering Pool

Summary of Adjustments to Forecast

	In 2016 \$ (000)									
Forecast I	Method	E	Base Fore	cast	For	ecast Adjı	ıstments	A	djusted-Fo	recast
Years		2017	2018	2019	2017	2018	2019	2017	2018	2019
Labor	5-YR Average	52	52	52	0	0	0	52	52	52
Non-Labor	5-YR Average	20	20	20	1	1	1	21	21	21
NSE	5-YR Average	0	0	0	0	0	0	0	0	0
Total		72	72	72	1	1	1	73	73	73
FTE	5-YR Average	0.5	0.5	0.5	0.0	0.0	0.0	0.5	0.5	0.5

Forecast Adjustment Details

Year Adj Group	Labor	<u>NLbr</u>	NSE	<u>Total</u>	<u>FTE</u>	RefID
2017 Total	0	0	0	0	0.0	_
2018 Total	0	0	0	0	0.0	
2019 Total	0	0	0	0	0.0	

Area: GAS ENGINEERING Witness: Deanna R. Haines

Budget Code: 00903.0

Category: D. GAS TRANSMISSION SUPERVISION & ENGINEERING POOL

Category-Sub: 4. Local Engineering Pool

Workpaper Group: 009030 - Local GT Supervision and Engineering Pool

Determination of Adjusted-Recorded:

	2012 (\$000)	2013 (\$000)	2014 (\$000)	2015 (\$000)	2016 (\$000)
Recorded (Nominal \$)*					
Labor	77	66	81	6	0
Non-Labor	16	31	58	0	0
NSE	0	0	0	0	0
Total	92	97	140	6	0
FTE	0.8	0.7	0.8	0.1	0.0
Adjustments (Nominal \$)	**				
Labor	0	0	0	0	0
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	0	0	0	0	
FTE	0.0	0.0	0.0	0.0	0.0
Recorded-Adjusted (Nom	inal \$)				
Labor	77	66	81	6	0
Non-Labor	16	31	58	0	0
NSE	0	0	0	0	0
Total	92	97	140	6	
FTE	0.8	0.7	0.8	0.1	0.0
Vacation & Sick (Nominal	\$)				
Labor	11	10	13	1	0
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	11	10	13	1	0
FTE	0.1	0.1	0.1	0.0	0.0
Escalation to 2016\$					
Labor	-1	-1	-2	0	0
Non-Labor	0	0	-1	0	0
NSE	0	0	0	0	0
Total	-2	<u>-1</u>	-3	0	
FTE	0.0	0.0	0.0	0.0	0.0
Recorded-Adjusted (Cons	stant 2016\$)				
Labor	86	76	92	7	0
Non-Labor	16	31	57	0	0
NSE	0	0	0	0	0
Total	102	106	149	7	0
FTE	0.9	0.8	0.9	0.1	0.0

^{*} After company-wide exclusions of Non-GRC costs

^{**} Refer to "Detail of Adjustments to Recorded" page for line item adjustments

Area: GAS ENGINEERING Witness: Deanna R. Haines

Budget Code: 00903.0

Category: D. GAS TRANSMISSION SUPERVISION & ENGINEERING POOL

Category-Sub: 4. Local Engineering Pool

Workpaper Group: 009030 - Local GT Supervision and Engineering Pool

Summary of Adjustments to Recorded:

In Nominal \$(000)							
	Years	2012	2013	2014	2015	2016	
Labor		0	0	0	0	0	
Non-Labor		0	0	0	0	0	
NSE		0	0	0	0	0	
	Total	0	0	0	0	0	
FTE		0.0	0.0	0.0	0.0	0.0	

<u>Year Adj Group Labor NLbr NSE Total FTE ReflD</u>	Year	Adj Group	<u>Labor</u>	<u>NLbr</u>	NSE	<u>Total</u>	FTE	<u>RefID</u>	
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Beginning of Workpaper Sub Details for Workpaper Group 009030

Area: GAS ENGINEERING Witness: Deanna R. Haines

Budget Code: 00903.0

Category: D. GAS TRANSMISSION SUPERVISION & ENGINEERING POOL

Category-Sub: 4. Local Engineering Pool
Workpaper Group: 009030 - Field Capital Support

Workpaper Detail: 009030.001 - Local Engineering Pool

In-Service Date: 12/31/2019

Description:

Provide a pool for overhead charges that will be reassigned to the various budget categories on a direct basis. Charges reside in this Budget Category temporarily and are reassigned on a monthly basis. Overhead charges stemming from labor spend on capital projects and reassigned to Capital budget categories specific to the Gas Transmission projects. Continues an established accounting procedure for making charges for certain overheads on a direct cost basis to Gas Transmission's budget categories.

Forecast In 2016 \$(000)							
	Years	2017	2018	2019			
Labor		52	52	52			
Non-Labor		21	21	21			
NSE		0	0	0			
	Total	73	73	73			
FTE		0.5	0.5	0.5			