

**SAN DIEGO GAS & ELECTRIC COMPANY
SOUTHERN CALIFORNIA GAS COMPANY
LOW OPERATIONAL FLOW ORDER &
EMERGENCY FLOW ORDER REQUIREMENTS
(A.14-06-021)**

(7th DATA REQUEST FROM SOUTHERN CALIFORNIA GENERATION COALITION)

QUESTION 7.1:

7.1. With respect to Steve Watson's testimony at page 7, lines 13-20:

- 7.1.1. Does SoCalGas intend that customers would be able to obtain loan services from the Hub during a low OFO event?
- 7.1.2. Does the loan service described in G-PAL include interruptible withdrawal?
- 7.1.3. If the answer to the previous question is "yes," is the level of interruptible withdrawal specified by the G-PAL arrangement or is it generally a function of the amount of gas to be loaned and the timeframe during which the loaned amount of gas is to be delivered?
- 7.1.4. Would these loan services be subject to the maximum quantity of interruptible withdrawal rights that could be sold during a low OFO event described on lines 14-15?
- 7.1.5. Would there be any other limitation to hub services during a low OFO event?
- 7.1.6. Would a customer with firm inventory and firm withdrawal rights who wished to increase the rate of its storage withdrawal be able to obtain interruptible withdrawal services during a low OFO event subject to the limit described on lines 14-15?
- 7.1.7. Would interruptible withdrawal either as a part of hub services or an augmentation of firm storage services be available strictly on a first-come-first-serve basis or would a customer with existing firm storage services be given priority in obtaining interruptible withdrawal services during a low OFO event?

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RESPONSE 7.1:

7.1.1. SoCalGas' Hub does not currently provide loan services. See "Envoy Home Page, "Storage Capacity", "Operational Hub Position" posting.

7.1.2. See 7.1.1.

7.1.3. See 7.1.1.

7.1.4. See 7.1.1.

7.1.5. See 7.1.1.

7.1.6. Yes.

7.1.7. Per Rule 30.D.4. "All other nominations using Interruptible storage rights will have second priority, pro-rated if over-nominated based on the daily volumetric price paid." All customers can purchase a place in the interruptible price queue, and they only pay that price if their interruptible nomination is scheduled.

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QUESTION 7.2:

7.2. Regarding Attachment D to Steve Watson's testimony.

| pipeline | daf | dof | dbf | dbf1 | dbf2 |
|--|----------|----------|----------|----------|----------|
| Receipts | | | | | |
| CP - Line 85 | 75000 | 68321 | 68321 | 68321 | 68321 |
| CP - North Coastal | 49000 | 40833 | 40832 | 40832 | 40832 |
| CP - Others | 20000 | 26772 | 26772 | 26772 | 26772 |
| El Paso - Ehrenberg | 650000 | 560071 | 611773 | 611773 | 611773 |
| El Paso - Topock | 200000 | 259664 | 279695 | 279695 | 279695 |
| Elk Hills - Wheeler Ridge | 0 | 0 | 0 | 0 | 0 |
| Kern River/Mojave - Kramer Junction | 292000 | 264673 | 254571 | 254571 | 254571 |
| Kern River/Mojave - Wheeler Ridge | 295000 | 341585 | 341562 | 341562 | 341562 |
| North Baja - Blythe | 0 | 0 | 0 | 0 | 0 |
| PG & E - Wheeler Ridge | 17000 | 60174 | 60173 | 60173 | 60173 |
| Southern Trails - North Needles | 26000 | 26403 | 26403 | 26403 | 26403 |
| TGN - Otay Mesa | 0 | 0 | 0 | 0 | 0 |
| Transwestern - North Needles | 463000 | 515961 | 515889 | 515889 | 515889 |
| Transwestern - Topock | 55000 | 115000 | 114921 | 114921 | 114921 |
| Total Receipts | 2144000 | 2279457 | 2340912 | 2340912 | 2340912 |
| Deliveries | | | | | |
| System Sendout | 3079000 | 2813000 | 3018000 | 2813000 | 2813000 |
| Total Deliveries | 3079000 | 2813000 | 3018000 | 2813000 | 2813000 |
| Net Injections(Withdrawals) | -921000 | -533543 | -677088 | -472088 | -472088 |
| Injection Capacity | | 363000 | 363000 | 363000 | 363000 |
| Withdrawal Capacity | | 3611000 | 3611000 | 3611000 | 3611000 |
| Ending Storage Balance (MCF) | 86604000 | 86070457 | 85393369 | 84921281 | 84449193 |
| Balancing | | | | | |
| Cumulative Customer Imbalance | 2408641 | | | | |
| Storage Injection for Customer Balance | 295098 | -77647 | -265536 | -60536 | -60536 |
| Total Daily Customer Imbalance | 295098 | -77647 | -265536 | -60536 | -60536 |
| Transmission Fuel Use | 6063 | 6447 | 6620 | 6620 | 6620 |
| Composite Weighted Average Temperature | 54 | 57 | 56 | 56 | 55 |

7.2.1. Is the data obtained from the daily imbalance forecasts that are posted to Envoy (for example, the daily imbalance report for 1/1/14 has been shown above)?

7.2.2. If the answer to the previous question is "no," please identify the source of data for Attachment D.

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7.2.3. If the answer to the question prior to the previous question is “yes,” is the data for each day shown in Attachment D been derived from the “dbf,” “dbf1,” or “dbf2” column (see above) in the daily imbalance report?

RESPONSE 7.2:

7.2.1. Yes. The report shown in Question 7.2 appears to be Envoy’s Daily Operations report. The data comes from Envoy’s Daily Operations report.

7.2.2. N/A

7.2.3. No. The data comes from column “daf,” row “Storage Injection for Customer Balancing(Withdrawal).”