SAN DIEGO GAS & ELECTRIC COMPANY
SOUTHERN CALIFORNIA GAS COMPANY
LOW OPERATIONAL FLOW ORDER &
EMERGENCY FLOW ORDER REQUIREMENTS
(A.14-06-021)
(6ᵗʰ DATA REQUEST FROM SOUTHERN CALIFORNIA GENERATION COALITION)

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QUESTION 6.1:

6.1. With respect to SoCalGas' response to Indicated Shippers Data Request No. 1, Q. 7, which states:

QUESTION 7:

Please specify the cost per Dth to noncore end-use customers for each increase in storage withdrawal allocation.

RESPONSE 7:

Under the current TCAP, every 100,000 dth/day of increase in storage withdrawal allocation to the balancing function results in a .018 cent/therm increase in noncore end-user rates.

6.1.1. Please explain why it would cost 3.4 x 0.018 cent/therm = 0.0612 cents/therm for a 340 MMcfd increase in storage withdrawal allocation to the balancing function when according to the TCAP rate design model (2013TCAP SCG RD.xlsx), the entire allocation cost of storage for balancing purposes is $0.00113/therm and that includes 340 MMcfd of storage withdrawal, 200 MMcfd of storage injection, and 4.2 Bcf of inventory capacity.

6.1.2. Please confirm that with the linked models from the update to the last TCAP: 2013TCAP SCG RD.xlsx, 2013TCAP SDGE RD.xlsx, SCG 2013TCAP Cost Allocation.xlsx, and SDGE 2013TCAP Cost Allocation.xlsx, all opened simultaneously, to make a change from 340 MMcfd to 680 MMcfd at cell E117 on tab SCG Cost Allocation of the SCG 2013TCAP Cost Allocation.xlsx model produces a change of $0.00031/therm in cell M29 on tab TLS of the 2013TCAP SCG RD.xlsx model (that is, $0.01290/therm versus $0.01259/therm).

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RESPONSE 6.1:

Please see Response to Indicated Shippers Data Request No. 3 and Revised Response to Indicated Shippers Data Request No. 1, Question 7, available at the following website: http://socalgas.com/regulatory/A1406021.shtml.