

Rule No. 33
Electronic Bulletin Board (EBB)

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(Continued)

D. ACCESS AND RESTRICTIONS (Continued)

5. User shall not in any way infringe upon the proprietary rights of Utility or any other party with said rights or in any way violate the applicable laws, tariffs or regulations of any governmental entity. User's use of the EBB system and any and all software programs and documentation provided therewith is at all times subject to all applicable legal, regulatory, and tariff restrictions, including without limitation trademark and copyright laws, and User shall use the EBB in compliance with all said restrictions.
6. Utility may terminate or suspend User's rights to access the EBB Services and to conduct some or all transactions in accordance with the applicable Tariff Rules and contracts in the event User defaults or breaches its obligations in connection therewith. If User is delinquent in its payments to Utility for a particular type of service transaction, Utility may suspend User's rights to enter into such transactions using the EBB until User cures the default in full.
7. At all times during the term hereof, Utility reserves the right to modify or alter the EBB access and content, add new Services and any software and/or documentation or other materials used in connection with the EBB. Subject to any necessary approvals, all such modifications or alterations shall become subject to this Rule.

E. OPERATIONAL AND INFORMATION POSTINGS

1. Operational Postings

- Transmission Zone and Receipt Point Capacities on a cycle-by-cycle basis;
- Storage capacities (injection and withdrawal) on a cycle-by-cycle basis;
- Derivation of system capacities;
- Estimated daily (and hourly if available) pipeline operational and scheduling information e.g., system sendout, off-system deliveries and scheduled quantities at all receipt points*;
- Actual daily (and hourly if available) pipeline operational and scheduling information e.g., system sendout, off-system deliveries and scheduled quantities at all receipt points;
- Estimated daily storage operational and scheduling information e.g., injection capacity and scheduled injections, withdrawal capacity and scheduled withdrawals*;
- Actual daily storage operational and scheduling information e.g., injection capacity and scheduled injections, withdrawal capacity and scheduled withdrawals;
- Daily total physical storage inventory levels**;
- Weekly physical core storage inventory levels;
- Daily operational information depicted in graphical form to show storage inventory levels; ~~and;~~
- Status of system balancing rules (daily, winter, monthly)-;
 - OFO status*;
 - Composite weighted average temperature*;
 - Transmission fuel use*;
 - Storage injections and withdrawals for customer balancing*;
 - Total daily customer imbalance*; and

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3818-A
DECISION NO. 07-12-019

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

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- Unsubscribed unbundled firm storage injection and withdrawal capacity*.

* This information posted on the current-day and next three-day forecast basis with the forecasted information updated for each nomination cycle.

** This information posted on the current-day and next three-day forecast basis.

2. G-PAL Hub Services Postings

- Weekly net G-PAL position, weekly G-PAL volumes loaned, and weekly G-PAL volumes parked by its Operations Hub, ~~and~~
- Withdrawal schedules for all G-PAL volumes parked and repayment schedules for all G-PAL volumes loaned.
- Any Operations Park and Loan Services transactions with Sempra affiliates or the Utility Gas Procurement Department, if discounted below the maximum tariff rate, will be posted consistent with the Utility's rules governing the posting of discounted transportation services for affiliates but no later than the next business day on the Utility's Electronic Bulletin Board (EBB).

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E. OPERATIONAL AND INFORMATION POSTINGS (Continued)

3. Contractual Maintenance and Regulatory Postings

- An index of firm rights holders for access and storage;
- Planned and actual service pipeline and storage outages through its Maintenance Schedules;
- Terms and conditions regarding secondary market transactions;
- Customers posted information for the marketplace;
- Tariffs and other regulatory filing information; and
- Affiliate transaction information.

4. Rule 41 Postings

- All requests for supplies by the Gas Control Department to the Operational Hub shall be posted on the Utility's EBB no later than 72 hours after the minimum flow event in order to avoid an increase in the cost of such services that may result from posting this information contemporaneously.
- In the case of the Operational Hub communicating with the Utility Gas Procurement Department as provider of last resort to maintain the Southern System flow requirement, the Utility will post the terms of any resulting transaction within 72 hours after the conclusion of the transaction. The Utility will post the following information about any such transaction: price, volume, date, delivery/receipt points and any special terms.
- Beginning in 2010, the Utility shall post an annual report (Report) of system reliability issues on its website at least two weeks prior to each annual Utility Customer Forum.

5. G-TBS Postings

- The Utility will post all G-TBS storage transactions on its EBB within one business day of execution, including the counterparty name, quantity of storage services contracted on an unbundled basis, contract prices, and contract term.
- The Utility shall post on its EBB as soon as practicable prior to each nomination cycle the injection and withdrawal capacity of its storage system. The Utility shall post on its EBB the aggregate scheduled injection and withdrawal amounts for the completed gas flow day.

6. G-SMT Postings

- The Utility will file quarterly reports to the Commission stating the storage capacity rights held by Customers. Such reports will provide the name of the entity holding firm storage rights, the volume held, usage of the rights, and the terms of those rights, including pricing. Such information, excluding usage, will also be posted on the Utility's EBB and will be updated daily.
- The Utility will post on its EBB all contracted firm storage capacity and the available unsubscribed storage capacity for sale. This information will be updated on a daily basis.
- The Utility will post on its EBB a summary of the completed secondary market transactions, listing releasing party, acquiring party, amount of capacity, transaction price, and term of the release. Information regarding secondary market transactions will be posted the next business day.

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- Market participants can voluntarily post secondary market transaction offers on the Utility's EBB.

F. AUTHORIZED INDIVIDUAL USERS

Authorized User shall allow only its specifically authorized employees and/or agents access to and use of EBB and all Software Programs and Software Documentation. Authorized User shall identify each and every such individual to Utility in writing, through the use of the Exhibit A EBB Logon ID Request Form, (Form 6800-A), prior to their use of the EBB system.

Authorization is limited strictly to such designated individuals until such time as User requests otherwise. In the event such individual's authorization to use system is terminated for whatever reason, including but not limited to a change in employment and/or the necessity to change authorization to another person or persons, authorized User must provide Utility immediate notice thereof and must request any new authorizations required as a consequence. User shall be solely responsible for the actions of any individuals it designates in connection with the EBB system.

If User desires to change or add a type of EBB Service or to change the individuals authorized on its behalf to conduct electronic transactions, User shall fax to Utility a new Logon ID Request Form. Such authorized representative shall be the individual named in a Delegation of Authority Form (Exhibit B to Form 6800) or the sole proprietor, or an authorized officer or partner with authority to bind User. The changes or additions shall be effective as soon as reasonably possible after Utility receives the new Log On ID Request Form, and in any event, not later than the close of Utility's business day if the fax is received at least one hour prior to closing and shall be effective within the first hour of the next business day if received thereafter. Utility may, but is not required to, send written confirmation to User of Utility's receipt of the changes or additions. To revoke the authority of an individual to enter into electronic transactions on behalf of User, User may e-mail Utility with such revocation, which shall be effective upon User's receipt of an e-mail confirmation from Utility.

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