CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

LOS ANGELES, CALIFORNIA CANCELING

Schedule No. GT-TLS INTRASTATE TRANSPORTATION SERVICE FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 1

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APPLICABILITY

Applicable to firm intrastate transportation and interruptible intrastate transportation service for transmission level customers. <u>Transmission Level Service</u> is service to (1) noncore customers (noncore commercial/industrial, electric generation, enhanced oil recovery, and international) as currently defined in the Utility's tariffs that are served directly from the Utility's transmission system as established by the Utility's capital accounting records, (2) noncore electric generation customers who are served directly from the Utility's high pressure distribution system, are located within five miles of the nearest Utility transmission line, and whose average annual usage is equal to or greater than 50 million therms, (3) customers who were previously classified by California Public Utilities Commission (CPUC) decision as transmission service level customers, (4) noncore customers served from a combination of the Utility's transmission and distribution systems on a single premises, (5) wholesale customers, and (6) customers who Bypass Utility service.

RATE DESIGN OPTIONS

This Schedule consists of two rate design options:

- 1. Class-Average Volumetric Rate Option
- 2. Reservation Rate Option

TERRITORY

Applicable throughout the service territory.

(Continued)

(TO BE INSERTED BY UTILITY) $\mbox{ADVICE LETTER NO.} \quad BCAP \\ \mbox{DECISION NO.}$

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ISSUED BY
Lee Schavrien
Senior Vice President

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CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

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LOS ANGELES, CALIFORNIA CANCELING

Schedule No. GT-TLS INTRASTATE TRANSPORTATION SERVICE FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES

Class-Average Volumetric Rate Option

Transportation Charges (CA)

Rate, per therm

GT-3CA, Commercial/Industrial xx.x	x¢
GT-4CA, Enhanced Oil Recovery xx.x	
GT-5CA, Electric Generation*	x¢
GT-7CA, City of Long Beachxx.x	х¢
GT-8CA, San Diego Gas & Electricxx.x	х¢
GT-9CA, Southwest Gas Corporation's service	
territory in southern California xx.x	х¢
GT-10CA, City of Vernonxx.x	х¢
GT-12CA, ECOGAS Mexico, S. de R.L. de C.V.	х¢

^{*} The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 18 herein.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

Reservation Rate Option

Contract Quantity

Customer will reserve a specified uniform Daily Reservation Quantity (DRQ) for service under this rate option subject to the Utility's capacity availability. The DRQ, which may be zero, shall be reflected in Schedule A of the Master Services Contract as scheduled quantities applicable to RS service. Metered usage above Customer's DRQ on a daily basis will be subject to a volumetric transportation charge for non-Bypass or Bypass customers, respectively, as specified in Special Conditions 4.a.ii and 4.b.i.

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. $BCAP \\ \text{DECISION NO.}$

2D32

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Senior Vice President
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CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

LOS ANGELES, CALIFORNIA CANCELING

Schedule No. GT-TLS INTRASTATE TRANSPORTATION SERVICE FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 3

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RATES (Continued)

Reservation Rate Option (Continued)

Reservation Charges (RS)

Customer will pay reservation charges based on its DRQ.

Daily Reservation Rate

Rate, per therm/per day

GT-3RS, Commercial/Industrial	xx.xx¢
GT-4RS, Enhanced Oil Recovery	xx.xx¢
GT-5RS, Electric Generation*	xx.xx¢
GT-7RS, City of Long Beach	xx.xx¢
GT-9RS, Southwest Gas Corporation's service	
territory in southern California.	xx.xx¢
GT-10RS, City of Vernon	xx.xx¢
GT-12RS, ECOGAS Mexico, S. de R.L. de C.V.	xx.xx¢

Usage Charge for RS

In addition to the Reservation Charge, Customer will pay a Usage Charge for RS for gas consumed by Customer up to its DRQ.

Rate, per therm

GT-3RS, Commercial/Industrial	xx.xx¢
GT-4RS, Enhanced Oil Recovery	xx.xx¢
GT-5RS, Electric Generation*	
GT-7RS, City of Long Beach	xx.xx¢
GT-9RS, Southwest Gas Corporation's service	
territory in southern California	xx.xx¢
GT-10RS, City of Vernon	xx.xx¢
GT-12RS, ECOGAS Mexico, S. de R.L. de C.V.	xx.xx¢

^{*} The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 18 herein.

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(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. $BCAP \\ \text{DECISION NO.}$

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ISSUED BY
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CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

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LOS ANGELES, CALIFORNIA CANCELING

Schedule No. GT-TLS INTRASTATE TRANSPORTATION SERVICE FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Volumetric Transportation Charges for Non-Bypass Customers (NV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Non-Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3NV, Commercial/Industrial	xx.xx¢
GT-4NV, Enhanced Oil Recovery	xx.xx¢
GT-5NV, Electric Generation*	xx.xx¢
GT-7NV, City of Long Beach	xx.xx¢
GT-9NV, Southwest Gas Corporation's service	
territory in southern California	xx.xx¢
GT-10NV, City of Vernon	xx.xx¢
GT-12NV, ECOGAS Mexico, S. de R.L. de C.V.	xx.xx¢

Volumetric Transportation Charges for Bypass Customers (BV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-I3BV, Commercial/Industrial	xx.xx¢
GT-I4BV, Enhanced Oil Recovery	
GT-I5BV, Electric Generation*	
GT-I7BV, City of Long Beach	xx.xx¢
GT-I9BV, Southwest Gas Corporation's service	
territory in southern California	xx.xx¢
GT-I10BV, City of Vernon	xx.xx¢
GT-I12BV, ECOGAS Mexico, S. de R.L. de C.V.	xx.xx¢

^{*} The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 18 herein.

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(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. BCAP DECISION NO.

4D31

ISSUED BY Lee Schavrien Senior Vice President

(TO BE INSERTED BY CAL. PUC) DATE FILED **EFFECTIVE**

Regulatory Affairs RESOLUTION NO.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

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LOS ANGELES, CALIFORNIA CANCELING

Schedule No. GT-TLS INTRASTATE TRANSPORTATION SERVICE FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

Monthly Minimum Charge

The Monthly Minimum Charge shall apply to a Bypass customer only. The Monthly Minimum Charge shall recover the Utility's actual Customer-related service costs. Customer-related service costs shall be limited to actual operations and maintenance costs of the metering equipment and other related facilities at the Customer's meter(s) that are owned and operated by the Utility necessary to deliver gas in accordance with the Utility's rules and procedures, good industry practice, and governmental regulations. The Utility shall determine actual Customer related service costs for each eligible Customer not later than 30 days following a request by the Customer and shall seek CPUC approval of the resulting Monthly Minimum Charge by Advice Letter. The approved Monthly Minimum Charge for each Customer shall apply only when the charge exceeds the total reservation and volumetric transportation charges for GT-TLS service and shall be applied in lieu of the total reservation and volumetric transportation charges.

SPECIAL CONDITIONS

GENERAL

- 1. <u>Definitions</u>: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
- 2. <u>Number of Therms</u>: The number of therms to be billed shall be determined in accordance with Rule No. 2.
- 3. <u>Bypass Customers</u>: Bypass is defined in Rule No. 1.

A customer who has Bypassed the Utility may elect to resume tariff service under one of the non-Bypass rate options under this schedule, as described below, if the following conditions are met: (a) Customer must cease to receive service from an alternate supply source or an Alternate Gas Transportation Service Provider and (b) Customer must physically disconnect from the alternate supply source or the Alternate Gas Transportation Service Provider.

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(to be inserted by utility) advice letter no. $\begin{tabular}{l} BCAP \\ DECISION NO. \end{tabular}$

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(TO BE INSERTED BY CAL. PUC)

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CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

LOS ANGELES, CALIFORNIA CANCELING

Schedule No. GT-TLS INTRASTATE TRANSPORTATION SERVICE FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

SPECIAL CONDITIONS (Continued)

GENERAL (Continued)

- 4. Eligibility for Rate Options:
 - a. Non-Bypass Customers:
 - i. Class-Average Volumetric Rate Option; or
 - ii. Reservation Rate Option with RS and NV Charges
 - b. Bypass Customers:
 - i. Reservation Rate Option with RS and BV Charges.
- 5. Level of Service
 - a. Unconstrained Areas
 - i. Class Average Volumetric Rate service is firm up to the quantities specified for firm priority CA service as designated in Schedule A of the Master Services Contract. Firm quantities are established by the Utility based on Customer's historic peak usage or Customer's Utility-approved forecasted load, and on the Utility's operating capabilities. Usage above the designated firm quantities is considered interruptible service for curtailment purposes.
 - ii. Reservation Rate Option service is firm up to the quantities specified for firm priority RS and NV services as designated in Schedule A of the Master Services Contract for non-Bypass customers. Firm quantities are established by the Utility based on Customer's historic peak usage or Customer's Utility-approved forecasted load, and on the Utility's operating capabilities. Usage above the designated firm priority RS and NV quantities is considered interruptible for curtailment purposes.
 - iii. Reservation Rate Option service is firm up to the DRQ for Bypass customers. Daily metered usage above the DRQ is considered interruptible for curtailment purposes.

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(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. BCAP DECISION NO. 6024

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RESOLUTION NO.

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LOS ANGELES, CALIFORNIA CANCELING

Schedule No. GT-TLS INTRASTATE TRANSPORTATION SERVICE FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

SPECIAL CONDITIONS (Continued)

GENERAL (Continued)

- 5. <u>Level of Service</u> (Continued)
 - b. Potentially Capacity-Constrained Areas
 - Firm service is provided up to the Customer's awarded firm noncore capacity. Any
 usage above the firm awarded noncore capacity is considered interruptible for
 curtailment purposes.
 - ii. Full Requirements service is not available.
- 6. <u>Multiple Use Customer</u>: Customers may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s). Where service is rendered under (b), a separate monthly customer charge will be applicable for service under each schedule with a customer charge unless otherwise stated.
- 7. <u>Utility Service Agreement</u>: As a condition precedent to service under this schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) is required. All contracts, rates and conditions are subject to revision and modification as a result of CPUC order.

8. Term:

- a. The contract term for CA and RS charges under this schedule shall be a minimum of three years.
- b. The contract term for NV and BV charges under this schedule shall be a minimum of one month
- c. For contracts with an effective date on or after August 1, 2009, Class-Average Volumetric Rate Option service and Reservation Rate Option service will automatically be renewed for an additional three-year term following the initial term or any subsequent three-year term unless either party provides a minimum of twenty (20) days prior written notice that the contract or full requirements service is terminated or replaced by a new contract at the end of such term.

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(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. $BCAP \\ \text{DECISION NO.}$

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ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

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RESOLUTION NO.

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LOS ANGELES, CALIFORNIA CANCELING

Schedule No. GT-TLS INTRASTATE TRANSPORTATION SERVICE FOR TRANSMISSION LEVEL CUSTOMERS

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SPECIAL CONDITIONS (Continued)

GENERAL (Continued)

8. Term (Continued)

- d. In the event a Customer does not subsequently execute an agreement for an additional term or an automatic renewal pursuant to Special Condition 8.c, service will continue to be provided monthly under the a) NV charge for non-Bypass customers or b) BV charge for Bypass customers.
- e. A customer may elect to terminate an existing contract and enter into a new contract at the same or greater DRQ in order to align its term with the triennial Firm Access Rights period.

9. Curtailment/Force Majeure:

- a. In the event of curtailment, customers served hereunder will be curtailed in accordance with Rule No. 23. Penalties for violation of curtailment shall apply as set forth in Rule No. 23. If service to wholesale customers' Priority 1 and 2A customers is in jeopardy, such customers shall be served in parity with the Utility's Priority 1 and 2A customers as set forth in Rule No. 23.
- b. Applicable use-or-pay charges and RS reservation charges shall only be forgiven to the extent the customer's reduced consumption is specifically due to intrastate curtailment or an event of force majeure, as defined in Rule No. 1, on either the interstate or intrastate systems.
- 10. Change of Customer's Apparatus or Equipment: In the event customers make a material change, either in the amount or character of their gas appliances or equipment, written notice thereof must be made to the Utility in accordance with Rule No. 29, Change of Consumer's Apparatus or Equipment.
- 11. Conditional Reclassification: Customers who do not meet historical usage criteria for noncore rate classification under this schedule may conditionally qualify for noncore rate status by submitting a written request to the Utility and providing therein certified evidence documenting the customer's load increases which will meet the minimum consumption requirement on a permanent basis. The customer's written request must further acknowledge that if usage following conditional reclassification is less than the required minimum, the customer shall be rebilled in accordance with the rate schedule otherwise applicable to its usage. The Utility reserves the right to accept or reject any such request.
- 12. Electronic Meter Reading: Customers electing noncore service status must have electronic meter reading equipment installed at Customer's expense as a condition of noncore service.

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(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. BCAP DECISION NO. 8D28

ISSUED BY Lee Schavrien Senior Vice President

(TO BE INSERTED BY CAL. PUC) DATE FILED **EFFECTIVE** RESOLUTION NO.

Regulatory Affairs

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LOS ANGELES, CALIFORNIA CANCELING

Schedule No. GT-TLS INTRASTATE TRANSPORTATION SERVICE FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 9

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SPECIAL CONDITIONS (Continued)

GENERAL (Continued)

- 13. <u>Core Eligibility for GT-TLS</u>: Core customers who are eligible to elect noncore service may be placed on this schedule if they meet the requirements for transmission level service as defined in Rule No. 1.
- 14. <u>Transportation and Balancing Rules</u>: All terms and conditions of Rule No. 30 and Schedule No. G-IMB shall apply to the transportation of customer-owned gas under this schedule.
- 15. Additional Balancing Requirements for Bypass Customers:
 - a. As required to implement the special balancing provisions for a Bypass customer, Customer must contract for, and nominate, transportation services separately for any Bypass facility.
 - b. Bypass customers are not subject to Schedule No. G-IMB daily balancing provisions in effect during the months of November through March, but they are subject to year-round daily balancing rules as described below.
 - c. Bypass customers will be required to balance transportation deliveries with metered usage to within two imbalance limits each day of the year: 1) The daily imbalance cannot exceed plus or minus five percent (±5%) of that day's metered usage, and 2) The accumulated daily imbalance cannot exceed plus or minus one percent (±1%) of the customer's actual Utility usage in the same month of the prior year. The quantity used to determine the ±1% accumulated daily imbalance limit may be adjusted by the Bypass customer who does not have actual Utility gas usage history or when forecasted future operations differ from historical. Requests for adjustment must be made in writing and submitted to the Utility before the first day of the month in question, preferably no fewer than 10 calendar days before. Utility System Operator will not be required to provide warnings or other notice that the customer is falling outside the prescribed balancing tolerances. The Bypass customer is responsible for tracking its own daily imbalance positions. Charges for noncompliance with these daily balancing limits will be calculated as the sum of the following:

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(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. $\begin{tabular}{ll} BCAP \\ DECISION NO. \end{tabular}$

9D26

ISSUED BY
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Senior Vice President
Regulatory Affairs

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

LOS ANGELES, CALIFORNIA CANCELING

Schedule No. GT-TLS INTRASTATE TRANSPORTATION SERVICE FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 10

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SPECIAL CONDITIONS (Continued)

GENERAL (Continued)

- 15. Additional Balancing Requirements for Bypass Customers: (Continued)
 - c. (Continued)
 - i. A noncompliance charge equal to \$0.10 per therm per day for each day when the daily imbalance exceeds ±5% of the daily metered or determined usage. For each Operational Flow Order ("OFO") event day on which a customer exceeds its daily imbalance limit in a direction opposite to that of the event situation, there will be no noncompliance charge. For example, during an OFO due to over-nomination a balancing entity with a negative daily imbalance exceeding -5% would not receive a noncompliance charge for this situation.
 - ii. A noncompliance charge equal to \$0.10 per them per day for each day when the accumulated daily imbalance exceeds the $\pm 1\%$ limit stated above. Accumulated daily imbalance charges will be assessed regardless of OFO events.
 - d. The Utility will calculate daily imbalances after the calendar month for each balancing entity after processing the applicable meter data.
 - e. Monthly accumulated daily imbalance trading is allowed for remaining prior month-end accumulated daily imbalances. Any accumulated daily imbalances remaining after the trading period that are in excess of $\pm 1\%$ of the prior months metered usage will be billed at the G-IMB Standby Procurement Charge or purchased by the Utility at the G-IMB Buy Back Rate. Any carry forward amount will set the beginning accumulated daily imbalance quantity.

FULL REQUIREMENTS SERVICE

16. <u>Class-Average Volumetric Rate Option</u>: Customers electing the CA rate option under this schedule are required to meet the Full Requirements criteria as defined in Rule No. 1. Customers in potentially capacity-constrained areas are not required to meet the conditions specified for Full Requirements as defined in Rule No. 1 in order to receive service under the CA rate option.

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(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. $\begin{tabular}{ll} BCAP \\ DECISION NO. \end{tabular}$

10D26

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LOS ANGELES, CALIFORNIA CANCELING

Schedule No. GT-TLS INTRASTATE TRANSPORTATION SERVICE FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 11

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SPECIAL CONDITIONS (Continued)

FULL REQUIREMENTS SERVICE (Continued)

- 17. Unauthorized Alternate Fuel Use or Bypass:
 - a. In the event of any unauthorized alternate fuel use or Bypass, customers must provide the Utility written notice thereof quantifying the extent to which alternate fuel or Bypass use occurred. Such notice must be provided prior to the end of the month in which the usage took place. Any unauthorized alternate fuel or Bypass use will be subject to a use-or-pay charge equal to 80% of the applicable transportation charge. No other use-or-pay charges are applicable to full requirements service.
 - b. When a Class-Average Volumetric Rate Option customer Bypasses the Utility, the Utility will change the rate that is charged to the customer in accordance with the options available to Bypass customers with the change becoming effective the first day of the month following customer's notice to the Utility of Bypass. For the remaining term of the customer's CA contract, the Utility shall calculate and charge monthly the higher of i) the charges due under the Full Requirements use-or-pay or ii) the charges for service rendered under the Bypass customer rate option.

ELECTRIC GENERATION

- 18. Amount of Gas Billed: Subject to Special Condition 21, the amount of gas to be billed at the electric generation rate for customers having both electric generation and non-electric generation end use on a single meter will be the lesser of:
 - Total metered throughput; or
 - b. An amount of gas equal to the customer's recorded power production in kilowatt-hours (KWH) times the average heat rate for their electric generation facilities. The difference between total meter throughput and the volume limitation specified herein will be charged the rate applicable to the other end use served off the meter.
- 19. Average Heat Rate: When required, as a condition of service under the electric generation rate, electric generation customers will provide the Utility with the average heat rate for electric generation equipment as supported by documentation from the manufacturer. If not available, operating data shall be used to determine customer's average heat rate.

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(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. BCAP DECISION NO.

11D26

ISSUED BY Lee Schavrien

(TO BE INSERTED BY CAL. PUC) DATE FILED **EFFECTIVE** RESOLUTION NO.

Senior Vice President Regulatory Affairs

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

LOS ANGELES, CALIFORNIA CANCELING

Schedule No. GT-TLS INTRASTATE TRANSPORTATION SERVICE FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 12

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SPECIAL CONDITIONS (Continued)

ELECTRIC GENERATION (Continued)

- 20. Measurement Devices: Electric generation customers receiving electric generation service will make available upon request any measurement devices required to directly or indirectly determine the kilowatt-hours generated or the average heat rate for the electric generation equipment. The Utility shall have the right to read, inspect and/or test all such measurement devices during normal business hours. Additional gas and/or steam metering facilities required to separately determine gas usage to which the electric generation rate is applicable may be installed, owned and operated by the Utility in accordance with Rule No. 21; however, the Utility may, at its sole discretion, utilize estimated data to determine such gas usage.
- 21. <u>Separate Metering</u>: All electric generation customers receiving service at the electric generation transportation rate shall be separately metered unless it can be demonstrated that a separate meter is not economically feasible.
- 22. A Cogeneration Contract Addendum (Form No. 5058) will be required as a condition of electric generation service for cogeneration customers under this schedule in those cases where dedicated main facilities are necessary to serve the customer.
- 23. Cogeneration facilities with standby boilers will be treated as one customer for purposes of assessing customer charges, providing the customer has signed an affidavit (Form No. 6419) to the effect that its boiler system only operates when the cogeneration system is not operating.

COMMERCIAL/INDUSTRIAL

24. Multiple Meters: For commercial and industrial customers served under this schedule through multiple meters on a single premises, as defined in Rule No. 1, the Utility shall combine all such meters, excluding meters serving electric generation equipment, for billing purposes in accordance with the provisions of Rule No. 14.B.

NEGOTIABLE TRANSPORTATION CHARGES

25. By mutual agreement, the Utility and the customer may negotiate intrastate transportation charges for a term of service of less than five years without CPUC approval. Any such negotiated transportation charges shall be set forth in the customer's service contract. All such service contracts must be submitted by letter to the CPUC and made available for public inspection. No other charges under this schedule shall be negotiable unless CPUC approval is first obtained.

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(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. BCAP DECISION NO.

12D25

ISSUED BY Lee Schavrien Senior Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) DATE FILED

EFFECTIVE RESOLUTION NO.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

LOS ANGELES, CALIFORNIA CANCELING

Schedule No. GT-TLS INTRASTATE TRANSPORTATION SERVICE FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 13

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(Continued)

SPECIAL CONDITIONS (Continued)

NEGOTIABLE TRANSPORTATION CHARGES (Continued)

- 26. The Utility may negotiate discounted contracts for a service term of five years or longer with customers served under this schedule. Such contracts must be filed for prior CPUC approval.
- 27. Customers under CPUC approved long-term bundled discounted contracts as of the date of D.06-12-031 shall have their contracted rate reduced by the average rate reduction to the GT-TLS Class Average Volumetric rate associated with the unbundled Receipt Point Access revenues. Long-term discounted contracts after the date of D.06-12-031 shall be deemed to be unbundled and shall not receive a reduction to the rate negotiated to account for receipt point access service.

FIRM NONCORE SERVICE IN POTENTIALLY CAPACITY-CONSTRAINED AREAS

- 28. <u>Open Season</u>: The Utility will conduct an open season to solicit contractually binding bids from noncore eligible customers for firm service in potentially capacity-constrained areas, as defined in Rule No. 1.
- 29. <u>Customer Size</u>: For the purposes of bidding for firm capacity in potentially capacity-constrained areas, large noncore customers are defined as (1) commercial/industrial and enhanced oil recovery (EOR) customers with historical peak day usage of 20 million cubic feet per day (MMcfd) or more and (2) electric generation customers using three (3) million therms or more per year. Small noncore customers are defined as (1) commercial /industrial and EOR customers with historical peak day usage of less than 20 MMcfd and (2) electric generation customers using fewer than (3) million therms per year.
- 30. <u>Scheduled Quantity Addendum</u>: The Master Services Contract Schedule A Intrastate Transmission Service Scheduled Quantity Addendum (Form No. 6900) (Addendum) shall be used to specify monthly or hourly scheduled quantities in conjunction with the standard Master Services Contract Schedule A, Intrastate Transmission Service (Form No. 6597-1).

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(TO BE INSERTED BY UTILITY) $\mbox{ADVICE LETTER NO.} \quad BCAP \\ \mbox{DECISION NO.}$

ISSUED BY
Lee Schavrien
Senior Vice President

Regulatory Affairs

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DATE FILED

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RESOLUTION NO.

13D24

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LOS ANGELES, CALIFORNIA CANCELING

Schedule No. GT-TLS INTRASTATE TRANSPORTATION SERVICE FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 14

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SPECIAL CONDITIONS (Continued)

FIRM NONCORE SERVICE IN POTENTIALLY CAPACITY-CONSTRAINED AREAS (Continued)

- 31. Term of Awarded Firm Noncore Capacity:
 - a. For large noncore customers, the term for firm service shall be the earlier of (a) two (2) years beyond the in-service date of facilities associated with the expansion of local transmission service, or the commencement of service on interstate and/or foreign pipelines or other arrangements that alleviate the need for expanding local transmission facilities, limited to the contractual commitments approved in D.07-05-022; or (b) five (5) years. For small noncore customers, the term is two years. Existing firm contracts will be honored until the end of the contract's current term. Contract quantities for the succeeding contract will conform to the quantities awarded in the open season and the term will coincide with the earlier of a) the beginning of the next open season or b) three years after the succeeding contract is executed. In the event all requests for firm noncore capacity can be awarded without proration and the Utility does not plan to expand the local transmission system within the five-year contract period, the Utility will inform the CPUC. Upon CPUC agreement that there is no need to construct additional facilities within the five-year contract period, the Utility shall amend the five-year contracts to expire after two-years, consistent with the term for small customers.
 - b. If the term under the Customer's rate option is shorter than the term for firm noncore capacity awarded in a constrained area open season, then the customer's open season award shall carry over to its subsequent rate option contract. If the term under the Customer's rate option is longer than the term for firm noncore capacity awarded in a constrained area open season, then the customer's rate option commitments will apply and may not be reduced in subsequent open season.
- 32. <u>Hourly Scheduled Quantity (HSQ)</u>: HSQ is the quantity awarded in an open season and to be delivered each hour as firm noncore service as specified in the Addendum under this rate schedule.
- 33. Monthly Scheduled Quantity (MSQ): MSQ is the quantity awarded in an open season and to be delivered each month as firm noncore service as specified in the Addendum under this rate schedule. For customers bidding hourly, the MSQ under this rate schedule is equivalent to the summation of HSQs for the month.

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. BCAP DECISION NO. 14D24

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

NY Original

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

LOS ANGELES, CALIFORNIA CANCELING

Schedule No. GT-TLS INTRASTATE TRANSPORTATION SERVICE FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 15

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(Continued)

SPECIAL CONDITIONS (Continued)

FIRM NONCORE SERVICE IN POTENTIALLY CAPACITY-CONSTRAINED AREAS (Continued)

- 34. <u>Use-or-Pay for Awarded Noncore Capacity</u>: If during any billing period, Customer's firm noncore usage is less than 75% of Customer's awarded monthly firm noncore quantities (use-or-pay obligation), Customer will be assessed use-or-pay charges. The use-or-pay charges will be equal to 80% of the CA or NV rate, as applicable, multiplied by the difference between a) Customer's use-or-pay obligation minus its DRQ summed over the month and b) Customer's firm noncore usage above the DRQ summed over the month, provided that use-or-pay charges shall not be less than zero (0).
- 35. <u>Early Termination</u>: In the event of early termination of the contract, the customer will pay the Utility an amount equal to the outstanding use-or-pay or reservation charges for the contracted period.
- 36. Authorized Curtailment Quantity: The maximum hourly quantity (in therms) the customer is entitled to use during an interruptible service curtailment is equal to any core MSQs for the month *divided by* operating days specified for that sequence in the contract *divided by* 24 hours. In addition, the customer is authorized to use either: (a) the firm noncore MSQs for the month *divided by* operating days specified for that sequence in the contract *divided by* 24 hours for customers who bid monthly MSQs; or (b) the stated HSQ for the specific hour, day, month and year awarded for customers who bid hourly HSQ In the event interruptible service is only partially curtailed, the customer shall also be entitled to use the non-curtailed portion of their interruptible MSQ, *divided by* operating days, as specified for that sequence, *divided by* 24 hours.34.
- 37. Availability of Daily and Hourly Data: In the event that daily usage data is not available, the recorded monthly volumes delivered to the customer shall be assumed to be delivered at a constant rate over the number of calendar days during the month. In the event that hourly usage data is not available, the recorded daily volumes delivered to the customer shall be assumed to be delivered at a constant rate over a 24-hour period.
- 38. <u>Curtailment Violation Charges</u>: Charges will apply hourly for any quantities consumed that exceed those authorized by hour at the following charges:
 - \$1 per therm for hours 1 through 5 of the curtailment event;
 - \$3 per therm for hours 6 through 8 of the curtailment event; and
 - \$10 per therm for each hour after hour 8 through end of the curtailment event.

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(to be inserted by utility) advice letter no. $\begin{tabular}{l} BCAP \\ DECISION NO. \end{tabular}$

15D25

ISSUED BY
Lee Schavrien
Senior Vice President

Regulatory Affairs

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

LOS ANGELES, CALIFORNIA CANCELING

Schedule No. GT-TLS INTRASTATE TRANSPORTATION SERVICE FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 16

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(Continued)

SPECIAL CONDITIONS (Continued)

FIRM NONCORE SERVICE IN POTENTIALLY CAPACITY-CONSTRAINED AREAS (Continued)

- 39. Awarding of Firm Noncore Capacity: For any period where the firm bids exceed firm capacity, all bids that exceed a customer's historic usage will be reduced to historic usage. The historic usage will be equal to the customer's peak day usage for that month within the most recent 12 months. Peak day usage will be divided by 24 to determine historic hourly usage. If firm capacity remains oversubscribed after customers' bids have been reduced to historic usage, the Utility shall first award available firm capacity pro-rata based on historic usage. If firm capacity is not over-subscribed after customers' bids have been awarded based on historic usage, quantities bid in excess of each customer's historic usage and quantities submitted by new customers will be awarded on a pro-rata basis. The Utility will use small customers' Year 2 bids as a factor in determining the firm service capacity awards for Years 3, 4, and 5 for large customers within the same constrained area. After, and to the extent, the Utility places into service facilities that can provide higher levels of firm service, all customers' awards will be increased by a pro-rated amount, up to their bid amounts, for the duration of their contracts. During the term of its contract, a large customer may not change its bids for firm service for any of the time periods in the Addendum.
- 40. <u>Hourly Allocation of Bids when Oversubscribed</u>: In the event that only certain hours are oversubscribed, then monthly bids will be converted to an hourly basis by dividing by the number of operating days in the month and then by 24 hours; the "converted hourly bid" will be pro-rated along with hourly bids for the oversubscribed hour(s); and then converted back into a monthly award by multiplying the pro-rated hour amount by 24 hours and then multiplying by the number of operating days in the month.
- 41. <u>Firm Quantities Bid but Not Awarded</u>: Such quantities shall be added to the customer's interruptible sequence.
- 42. <u>Right of Refusal</u>: The Utility reserves the right to reject any bid. Once a bid is rejected, the Utility shall notify the customer as to the reason for such rejection. The customer may re-submit a bid, provided that firm quantities have not yet been awarded to participants in the open season.
- 43. <u>Non-Bidding Customers</u>: Any potential noncore eligible customer, offered an opportunity to bid for firm noncore service, who declines to bid, or was not awarded sufficient firm capacity, may not elect core service during the period covered by the open season. Noncore-eligible customers taking core service as of the open season start date that do not submit a bid for service may remain core.

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. BCAP
DECISION NO.
16025

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

LOS ANGELES, CALIFORNIA CANCELING

Schedule No. GT-TLS INTRASTATE TRANSPORTATION SERVICE FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 17

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(Continued)

SPECIAL CONDITIONS (Continued)

FIRM NONCORE SERVICE IN POTENTIALLY CAPACITY-CONSTRAINED AREAS (Continued)

- 44. Intrastate Capacity Trading: A customer taking firm noncore service within a capacity-constrained service area (Capacity Holder) may request to transfer all or a portion of its awarded firm noncore intrastate capacity and the associated obligations, including monthly use-or-pay obligations (Trade), to another Transmission Level customer (Recipient) that desires the capacity in the same capacity-constrained area during the periods designated in the Constrained Area Firm Capacity Trading Agreement (Form 6910) (Trading Agreement) (see the trading section of http://www.socalgas.com/). The following process shall apply to all proposed Trades of intrastate firm capacity in potentially capacity-constrained areas:
 - Trades must be within the same constrained service area.
 - b. No less than thirty (30) calendar days prior to the first proposed Trading Day, defined as a calendar day on which a Trade occurs, Capacity Holder and Recipient shall submit to the Utility an original Trading Agreement signed by Capacity Holder and Recipient.
 - c. Any trade requests must be approved by the Utility before the Trade may commence.
 - d. The Utility shall determine, in its sole reasonable discretion, whether the trade request is accepted or rejected based on operational feasibility and/or Recipient's creditworthiness as set forth in the Utility's Rule No. 6.
 - e. Within twenty-five (25) Calendar Days after receiving the trade request, the Utility shall notify Capacity Holder and Recipient as to whether the proposed Trade is approved or rejected.
 - If the Utility approves the proposed Trade, the Utility shall execute the Trading Agreement and return a copy of the fully executed original to Capacity Holder and Recipient. The Trade is approved as of the date on which the Utility executes the Trading Agreement.
 - If the Utility rejects the proposed Trade, the Utility shall notify Capacity Holder and Recipient that the trade request has been rejected and the reason for rejection.
 - Capacity Holder and Recipient may trade only the capacity amounts for the operating days or hours set forth in the Trading Agreement.

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(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. BCAP DECISION NO.

17D7

ISSUED BY Lee Schavrien

(TO BE INSERTED BY CAL. PUC) DATE FILED **EFFECTIVE** RESOLUTION NO.

Senior Vice President Regulatory Affairs

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

LOS ANGELES, CALIFORNIA CANCELING

Schedule No. GT-TLS INTRASTATE TRANSPORTATION SERVICE FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 18

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(Continued)

SPECIAL CONDITIONS (Continued)

FIRM NONCORE SERVICE IN POTENTIALLY CAPACITY-CONSTRAINED AREAS (Continued)

- 44. Intrastate Capacity Trading (Continued)
 - g. Customers desiring a Trade may use a Utility-hosted platform or other lawful means to solicit a Trade.
 - h. As of the first Trading Day and throughout the period subject to the Trade, all of Capacity Holder's obligations with regard to the traded capacity, including use-or-pay obligations, shall become Recipient's sole responsibility. Capacity Holder's use-or-pay obligations will decrease and Recipient's use-or-pay obligations will increase by the quantities set forth in the Trading Agreement.

SAN DIEGO GAS & ELECTRIC WHOLESALE SERVICE

- 45. Due to the integration of transmission service between the Utility and SDG&E, Special Conditions 28-44 do not apply to wholesale service provided by the Utility to SDG&E. The Utility and SDG&E will conduct open seasons to solicit contractually binding bids from their respective noncore-eligible customers for firm service on a concurrent basis when wholesale service to SDG&E is affected by potential constraints on the SoCalGas and SDG&E transmission systems. Capacity will be allocated concurrently to both the Utility's and SDG&E's affected customers on a concurrent basis using the criteria specified in Special Conditions 28-44.
- 46. Any affiliate of the Utility, including SDG&E, shipping gas on the Utility's system for use in electric generation shall use the Electronic Bulletin Board (EBB), as defined in Rule No. 1, to nominate and schedule such volumes separately from any other volumes that it ships on the Utility's system. Such gas will be transported under rates and terms (including rate design) no more favorable than the rates and terms available to similarly situated non-affiliated shippers for the transportation of gas used in electric generation.

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(TO BE INSERTED BY UTILITY) $\begin{array}{lll} \text{ADVICE LETTER NO.} & BCAP \\ \text{DECISION NO.} \end{array}$

ISSUED BY
Lee Schavrien
Senior Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED

EFFECTIVE

RESOLUTION NO.

18D5