

Schedule No. GT-TLS
INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 5

N
N
N

(Continued)

RATES (Continued)

N

Reservation Rate Option (Continued)

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

Monthly Minimum Charge

The Monthly Minimum Charge shall apply to a Bypass customer only. The Monthly Minimum Charge shall recover the Utility's actual Customer-related service costs. Customer-related service costs shall be limited to actual operations and maintenance costs of the metering equipment and other related facilities at the Customer's meter(s) that are owned and operated by the Utility necessary to deliver gas in accordance with the Utility's rules and procedures, good industry practice, and governmental regulations. The Utility shall determine actual Customer related service costs for each eligible Customer not later than 30 days following a request by the Customer and shall seek CPUC approval of the resulting Monthly Minimum Charge by Advice Letter. The approved Monthly Minimum Charge for each Customer shall apply only when the charge exceeds the total reservation and volumetric transportation charges for GT-TLS service and shall be applied in lieu of the total reservation and volumetric transportation charges.

SPECIAL CONDITIONS

GENERAL

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Bypass Customers: Bypass is defined in Rule No. 1.

A customer who has Bypassed the Utility may elect to resume tariff service under one of the non-Bypass rate options under this schedule, as described below, if the following conditions are met: (a) Customer must cease to receive service from an alternate supply source or an Alternate Gas Transportation Service Provider and (b) Customer must physically disconnect from the alternate supply source or the Alternate Gas Transportation Service Provider.

N

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. BCAP
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED _____
EFFECTIVE _____
RESOLUTION NO. _____

Schedule No. GT-TLS

Sheet 16

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

SPECIAL CONDITIONS (Continued)

FIRM NONCORE SERVICE IN POTENTIALLY CAPACITY-CONSTRAINED AREAS (Continued)

39. Awarding of Firm Noncore Capacity: For any period where the firm bids exceed firm capacity, all bids that exceed a customer's historic usage will be reduced to historic usage. The historic usage will be equal to the customer's peak day usage for that month within the most recent 12 months. Peak day usage will be divided by 24 to determine historic hourly usage. If firm capacity remains over-subscribed after customers' bids have been reduced to historic usage, the Utility shall first award available firm capacity pro-rata based on historic usage. If firm capacity is not over-subscribed after customers' bids have been awarded based on historic usage, quantities bid in excess of each customer's historic usage and quantities submitted by new customers will be awarded on a pro-rata basis. The Utility will use small customers' Year 2 bids as a factor in determining the firm service capacity awards for Years 3, 4, and 5 for large customers within the same constrained area. After, and to the extent, the Utility places into service facilities that can provide higher levels of firm service, all customers' awards will be increased by a pro-rated amount, up to their bid amounts, for the duration of their contracts. During the term of its contract, a large customer may not change its bids for firm service for any of the time periods in the Addendum.
40. Hourly Allocation of Bids when Oversubscribed: In the event that only certain hours are oversubscribed, then monthly bids will be converted to an hourly basis by dividing by the number of operating days in the month and then by 24 hours; the "converted hourly bid" will be pro-rated along with hourly bids for the oversubscribed hour(s); and then converted back into a monthly award by multiplying the pro-rated hour amount by 24 hours and then multiplying by the number of operating days in the month.
41. Firm Quantities Bid but Not Awarded: Such quantities shall be added to the customer's interruptible sequence.
42. Right of Refusal: The Utility reserves the right to reject any bid. Once a bid is rejected, the Utility shall notify the customer as to the reason for such rejection. The customer may re-submit a bid, provided that firm quantities have not yet been awarded to participants in the open season.
43. Non-Bidding Customers: Any potential noncore eligible customer, offered an opportunity to bid for firm noncore service, who declines to bid, or was not awarded sufficient firm capacity, may not elect core service during the period covered by the open season. Noncore-eligible customers taking core service as of the open season start date that do not submit a bid for service may remain core.

(Continued)

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