

Schedule No. GT-FD

Sheet 1

FIRM INTRASTATE ~~TRANSMISSION TRANSPORTATION~~ SERVICE FOR DISTRIBUTION  
 LEVEL CUSTOMERS

APPLICABILITY

Applicable for firm intrastate ~~transmission transportation~~-only service for the following customers not receiving Transmission Level Service as defined in Rule No. 1; (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-F3D, Commercial/Industrial Distribution Level, per month .....	\$350
<del>GT-F3T, Transmission Level, per month .....</del>	<del>\$700</del>
GT-F4D, Enhanced Oil Recovery, per month .....	\$500
GT-F5D, Electric Generation using less than 3 million therms per year Per month .....	\$50

The applicable GT-F5D monthly customer charge shall be determined on the basis of the customer's GT-F5D usage (combined with GT-I5D usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule No. GT-ID, no duplicative charge shall be collected hereunder.

~~Transmission Transportation~~ Charges

GT-F3D, Commercial/Industrial Distribution Level  
Rate, per therm

Tier I	0 - 20,833 Therms .....	<del>xx.xx11.956¢</del>
Tier II	20,834 - 83,333 Therms .....	<del>xx.xx7.025¢</del>
Tier III	83,334 - 166,667 Therms .....	<del>xx.xx3.870¢</del>
Tier IV	Over 166,667 Therms .....	<del>xx.xx1.616¢</del>

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3940  
 DECISION NO. 08-07-046

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 29, 2008  
 EFFECTIVE Jan 1, 2009  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. GT-FD Sheet 2  
FIRM INTRASTATE TRANSMISSION TRANSPORTATION SERVICE FOR DISTRIBUTION  
LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Transmission Transportation Charges (Continued)

GT-F3T, Transmission Level

Rate, per therm

<u>Tier I</u>	<u>0 - 166,667 Therms</u> .....	<u>7.118¢</u>
<u>Tier II</u>	<u>Over 166,667 Therms</u> .....	<u>0.842¢</u>

GT-F4D, Enhanced Oil Recovery

Rate, per therm ..... xx.xx2.315¢

GT-F5D, Electric Generation\*

For customers using less than 3 million therms per year

Rate, per therm ..... xx.xx4.565¢

For customers using 3 million therms or more per year

Rate, per therm ..... xx.xx2.273¢

The applicable GT-F5D transmission transportation charge shall be determined on the basis of the customer's GT-F5D usage (combined with ~~G-CS5 and~~ GT-I5D usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission transportation charge shall be determined on a pro rata basis using the months for which usage is available.

\* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 2019 herein.

~~Interstate Transition Cost Surcharge (ITCS)~~

~~ITCS, per therm ..... 0.000¢~~

~~The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.~~

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the applicable GT-TLSF3D Monthly Minimum Charge customer charge.  
~~XXXthe GT-F3T customer charge.~~

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3940  
 DECISION NO. 08-07-046

ISSUED BY

**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Dec 29, 2008  
 EFFECTIVE Jan 1, 2009

RESOLUTION NO. \_\_\_\_\_

R  
R  
R  
R  
R  
I

Schedule No. GT-FD

Sheet 3

FIRM INTRASTATE ~~TRANSMISSION-TRANSPORTATION~~ SERVICE FOR DISTRIBUTION  
 LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

GENERAL

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. Customers may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s). Where service is rendered under (b), a separate monthly customer charge will be applicable for service under each schedule with a customer charge unless otherwise stated.
3. As a condition precedent to service under this schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) is required. All contracts, rates and conditions are subject to revision and modification as a result of Commission order.
4. Term: The contract term for service under this schedule shall be a minimum of two years. In the event the Customer does not subsequently have a new executed agreement for an additional term or an automatic renewal pursuant to Special Condition 13, service will continue to be provided month to month under Schedule No. GT-ID.
5. In the event of curtailment, customers served hereunder will be curtailed in accordance with Rule No. 23. Penalties for violation of curtailment shall apply as set forth in Rule No. 23.
6. In the event customers make a material change, either in the amount or character of their gas appliances or equipment, written notice thereof must be made to the Utility in accordance with Rule No. 29, Change of Consumer's Apparatus or Equipment. Customers who do not meet historical usage criteria for noncore rate classification under this schedule may conditionally qualify for noncore rate status by submitting a written request to the Utility and providing therein certified evidence documenting the customer's load increases which will meet the minimum consumption requirement on a permanent basis. The customer's written request must further acknowledge that if usage following conditional reclassification is less than the required minimum, the customer shall be rebilled in accordance with the rate schedule otherwise applicable to its usage. The Utility reserves the right to accept or reject any such request.

T  
T  
N  
N  
D

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3924  
 DECISION NO.  
 300

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Nov 20, 2008  
 EFFECTIVE Dec 20, 2008  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. GT-FD

Sheet 4

FIRM INTRASTATE ~~TRANSMISSION-TRANSPORTATION~~ SERVICE FOR DISTRIBUTION  
LEVEL CUSTOMERS

(Continued)

SPECIAL CONDITIONS (Continued)

SERVICE ELECTIONS

- 7. Electric generation, refinery and enhanced oil recovery customers are eligible to receive service ~~may elect service~~ under this schedule unless qualified to receive Transmission Level Service, regardless of size. Commercial and non-refinery industrial customers currently meeting the size requirements set forth for Priority 2A customers under Rule No. 23 may elect service under this schedule unless qualified to receive Transmission Level Service. Commercial and non-refinery industrial customers who either (1) elect core service or (2) close their facilities for a period of a year or more (excluding changes in name or ownership) will no longer be eligible for service under this schedule unless they meet the size requirements set forth for Priority 2A customers under Rule No. 23.
- 8. All terms and conditions of Rule No. 30 and Schedule No. G-IMB shall apply to the transportation of customer-owned gas under this schedule.
- 9. Customers having existing gas exchange agreements with the Utility must exchange the maximum amount of gas allowable under those agreements prior to the delivery of customer-owned gas for transportation under other service agreements, unless otherwise agreed to by the Utility.

FULL REQUIREMENTS SERVICE

- 10. Customers may elect full requirements service under this schedule. Full requirements customers are not required to contract for a stated annual quantity.
- 11. Full requirements customers are prohibited from using alternate fuels or bypass pipeline service, except as specified in the definition of ~~for Full Requirements Service in Rule 1. (1) except in the event of curtailment, (2) to test alternate fuel capability, or (3) where the Utility has provided prior written authorization for the use of alternate fuels or bypass for temporary periods.~~
- 12. In the event of any unauthorized alternate fuel use or bypass, customers must provide the Utility written notice thereof quantifying the extent to which alternate fuel or bypass use occurred. Such notice must be provided prior to the end of the month in which the usage took place. Any unauthorized alternate fuel or bypass use will be subject to a use-or-pay charge equal to 80% of the applicable transmission/transportation charge. No other use-or-pay charges are applicable to full requirements service.
- 13. Renewal: For contracts with an effective date on or after August 1, 2009, full requirements service will automatically be renewed for an additional two-year term following the initial term or any subsequent two-year term unless either party provides a minimum of twenty (20) days prior written notice that the contract or full requirements service is terminated or replaced by a new contract at the end of such term. For contracts with an earlier effective date, in the event the Customer does not subsequently execute an agreement electing an additional term, service will continue to be provided month to month under Schedule No. GT-ID.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3924  
DECISION NO.

400

ISSUED BY

**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Nov 20, 2008  
EFFECTIVE Dec 20, 2008

RESOLUTION NO. \_\_\_\_\_

N  
|  
|  
|  
|  
|  
|  
N

FIRM INTRASTATE ~~TRANSMISSION-TRANSPORTATION~~ SERVICE FOR DISTRIBUTION  
 LEVEL CUSTOMERS

(Continued)

SPECIAL CONDITIONS (Continued)

PARTIAL REQUIREMENTS SERVICE

- 14. A customer not electing full requirements service must contract for an annual quantity of gas applicable each contract year during the term of the customer's contract. The annual contract quantity may not be changed during the term of the customer's contract. The annual contract quantity must be broken down by month into fixed service quantities for each contract year during the term of the contract. The customer may request changes to the monthly quantities on a month-to-month basis, however, the total of the monthly contract quantities for the contract year must equal the annual contract quantity. The monthly contract quantity breakdown may be established on the basis of seasonal variations in the customer's usage in accordance with the customer's historic usage pattern. The Utility reserves the right to accept or reject such requested quantities after considering the customer's historic usage pattern and other evidence provided by the customer regarding operational changes affecting the customer's consumption. T
- 15. If at the end of a contract year, the partial requirements customer's annual usage is less than 75% of the customer's annual contract quantity, the customer will pay a use-or-pay charge equal to 80% of the ~~transmission~~transportation charge for the last billing month of the contract year times the difference between the customer's actual usage and the 75% threshold. T
- 16. Use-or-pay charges applicable to partial requirements service shall only be forgiven to the extent the customer's reduced consumption is specifically due to intrastate curtailment or an event of force majeure, as defined in Rule No. 1, on either the interstate or intrastate systems. T
- 17. Renewal: The contract must be renewed by an amendment or a new contract to continue partial requirements service for another term. In the event the contract is not renewed or extended by the end of the current contract term, partial requirements service will be replaced with month-to-month service under Schedule No. GT-ID. D  
N  
|  
|  
N

ELECTRONIC METER-READING

- 18. Customers electing noncore service status must have electronic meter-reading equipment installed at Customer's expense as a condition of noncore service. L,T  
L

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3924  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Nov 20, 2008  
 EFFECTIVE Dec 20, 2008  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. GT-FD

Sheet 6

FIRM INTRASTATE ~~TRANSMISSION~~ TRANSPORTATION SERVICE FOR DISTRIBUTION  
 LEVEL CUSTOMERS

(Continued)

SPECIAL CONDITIONS (Continued)

USE-OR-PAY AGGREGATION

19. Individual customers served under this schedule may aggregate their firm intrastate ~~transmission~~ transportation service at their facilities for the purpose of use-or-pay penalty determination. In the event a customer aggregates firm intrastate ~~transmission~~ transportation service provided at different ~~transmission~~ transportation rates, any applicable use-or-pay penalty shall be assessed at a weighted average ~~transmission~~ transportation charge based on the proportion of the customer's annual contract quantities for such rates. For use-or-pay aggregation, firm intrastate ~~transmission~~ transportation service may only be aggregated under contracts with concurrent contract year periods. As a condition of service aggregation, customers shall be required to designate in their contracts the applicable facilities and services to be aggregated.

ELECTRIC GENERATION

20. Subject to Special Condition 23, the amount of gas to be billed at the electric generation rate for customers having both electric generation and non-electric generation end use on a single meter will be the lesser of:
- a. Total metered throughput; or
  - b. An amount of gas equal to the customer's recorded power production in kilowatt-hours (KWH) times the average heat rate for their electric generation facilities. The difference between total meter throughput and the volume limitation specified herein will be charged the rate applicable to the other end use served off the meter.
21. When required, as a condition of service under the electric generation rate, electric generation customers will provide the utility with the average heat rate for electric generation equipment as supported by documentation from the manufacturer. If not available, operating data shall be used to determine customer's average heat rate.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3924  
 DECISION NO.

600

ISSUED BY

**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Nov 20, 2008  
 EFFECTIVE Dec 20, 2008  
 RESOLUTION NO. \_\_\_\_\_

T

L,T

L

L

L,T

L

L

Schedule No. GT-FD

Sheet 7

FIRM INTRASTATE ~~TRANSMISSION-TRANSPORTATION~~ SERVICE FOR DISTRIBUTION  
 LEVEL CUSTOMERS

(Continued)

SPECIAL CONDITIONS (Continued)

ELECTRIC GENERATION (Continued)

- 22. Electric generation customers receiving electric generation service will make available upon request any measurement devices required to directly or indirectly determine the kilowatt-hours generated or the average heat rate for the electric generation equipment. The Utility shall have the right to read, inspect and/or test all such measurement devices during normal business hours. Additional gas and/or steam metering facilities required to separately determine gas usage to which the electric generation rate is applicable may be installed, owned and operated by the Utility in accordance with Rule No. 21; however, the Utility may, at its sole discretion, utilize estimated data to determine such gas usage. T
- 23. All electric generation customers receiving service at the electric generation ~~transmission~~transportation rate shall be separately metered unless it can be demonstrated that a separate meter is not economically feasible. T
- 24. A Cogeneration Contract Addendum (Form No. 5058) will be required as a condition of electric generation service for cogeneration customers under this schedule in those cases where dedicated main facilities are necessary to serve the customer. T
- 25. Cogeneration facilities with standby boilers will be treated as one customer for purposes of assessing customer charges, providing the customer has signed an affidavit (Form No. 6419) to the effect that its boiler system only operates when the cogeneration system is not operating. T

COMMERCIAL/INDUSTRIAL

- 26. Commercial and industrial customers served under this schedule shall be assigned a rate classification based on the type of facilities from which the customer receives service. Customers served from the Utility's distribution-related facilities shall be classified as distribution (GT-F3D). Customers served from the Utility's transmission-related facilities, as established by the Utility's capital accounting records, shall be classified as transmission (GT-~~F3~~TLS). Customers served from ~~transmission facilities or~~ a combination of transmission and distribution facilities may, at their option, elect transmission or distribution rate status. L, T  
L  
|  
|  
|  
|  
L

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3924  
 DECISION NO.  
 700

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Nov 20, 2008  
 EFFECTIVE Dec 20, 2008  
 RESOLUTION NO. \_\_\_\_\_



Schedule No. GT-FD

Sheet 8

FIRM INTRASTATE ~~TRANSMISSION-TRANSPORTATION~~ SERVICE FOR DISTRIBUTION  
LEVEL CUSTOMERS

(Continued)

SPECIAL CONDITIONS (Continued)

COMMERCIAL/INDUSTRIAL (Continued)

- 27. When the Utility uses its discretion, as defined in Rule 20 H.4, to accommodate a current commercial and industrial customer's request to switch from distribution to ~~transmission~~-Transmission Level ~~L~~ S service, the Utility shall file an advice letter to notify the Commission before accommodating such a request. The advice letter filing should include an estimated amount of stranded costs associated with the customers' request.
- 28. For commercial and industrial customers served under this schedule through multiple meters on a single premises, as defined in Rule No. 1, the Utility shall combine all such meters, excluding meters serving electric generation equipment, for billing purposes in accordance with the provisions of Rule No. 14.B.

LONG-TERM DISCOUNTED CONTRACTS

- 29. Pursuant to the provisions of Decision No. 92-11-052, the Utility may negotiate discounted contracts for a service term of five years or longer with customers served under this schedule. Such contracts must be filed for prior CPUC approval under the CPUC's Expedited Application Docket (EAD) procedure as adopted in Decision No. 92-11-052.
- 30. Customers under CPUC approved long-term bundled discounted contracts as of the date of D.06-12-031 shall have their contracted rate reduced by the average rate reduction to the GT-FD rate associated with the unbundled Receipt Point Access revenues. Long-term discounted contracts after the date of D.06-12-031 shall be deemed to be unbundled and shall not receive a reduction to the rate negotiated to account for receipt point access service.

PEAKING SERVICE SERVICE TO CUSTOMERS TAKING SERVICE FROM AN ALTERNATE  
GAS TRANSPORTATION SERVICE PROVIDER

- 31. Customers who receive gas transportation service from an alternate service provider may be subject to the provisions of ~~the Peaking Service Tariff, GT-PS~~ Rate Schedule GT-TLS, Intrastate Transportation Service for Transmission Level Customers to the extent such alternate service is included in the definition of Bypass as defined in Rule 1.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 3924  
DECISION NO.  
800

ISSUED BY  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
DATE FILED Nov 20, 2008  
EFFECTIVE Dec 20, 2008  
RESOLUTION NO. \_\_\_\_\_



Schedule No. GT-FD

Sheet 10

FIRM INTRASTATE ~~TRANSMISSION TRANSPORTATION~~ SERVICE FOR DISTRIBUTION  
LEVEL CUSTOMERS

(Continued)

SPECIAL CONDITIONS (Continued)

FIRM NONCORE SERVICE IN POTENTIALLY CAPACITY-CONSTRAINED AREAS (Continued)

39. Use-or-Pay: If during any billing period, the customer's firm noncore usage is less than 75% of customer's firm noncore MSQ, the customer will be assessed use-or-pay charges equal to 80% of the ~~transmission~~transportation charges multiplied by the difference between 75% of the customer's firm noncore MSQ and the customer's firm noncore usage for that month.
40. Use-or-Pay Aggregation: Individual customers may aggregate their firm intrastate ~~transmission~~transportation service only at their facilities located within the same constrained area for purposes of use-or-pay charge determination. If the customer aggregates facilities with different rates, use-or-pay charges shall be based on the highest ~~transmission~~transportation charge. Customers wishing to aggregate their firm intrastate ~~transmission~~transportation service shall execute the Master Services Contract, Schedule B, Marketer/Core Aggregator Use or Pay Aggregator Agreement (Form 6597-2).
41. Early Termination: In the event of early termination of the contract, the customer will pay the Utility an amount equal to the outstanding use-or-pay charges for the contracted period.
42. Authorized Curtailment Quantity: The maximum hourly quantity (in therms) the customer is entitled to use during an interruptible service curtailment is equal to any core MSQs for the month *divided by* operating days specified for that sequence in the contract *divided by* 24 hours. In addition, the customer is authorized to use either: (a) the firm noncore MSQs for the month *divided by* operating days specified for that sequence in the contract *divided by* 24 hours for customers who bid monthly MSQs; or (b) the stated HSQ for the specific hour, day, month and year awarded for customers who bid hourly HSQ. In the event interruptible service is only partially curtailed, the customer shall also be entitled to use the non-curtailed portion of their interruptible MSQ, *divided by* operating days, as specified for that sequence, *divided by* 24 hours.
43. Availability of Daily and Hourly Data: In the event that daily usage data is not available, the recorded monthly volumes delivered to the customer shall be assumed to be delivered at a constant rate over the number of calendar days during the month. In the event that hourly usage data is not available, the recorded daily volumes delivered to the customer shall be assumed to be delivered at a constant rate over a 24-hour period.
44. Curtailment Violation Charges: Charges will apply hourly for any quantities consumed that exceed those authorized by hour at the following charges:  
\$1 per therm for hours 1 through 5 of the curtailment event;  
\$3 per therm for hours 6 through 8 of the curtailment event; and  
\$10 per therm for each hour after hour 8 through end of the curtailment event.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3924

DECISION NO.

10C0

ISSUED BY

**Lee Schavrien**

Senior Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Nov 20, 2008

EFFECTIVE Dec 20, 2008

RESOLUTION NO. \_\_\_\_\_