

SCHEDULE NO. G-PAL
OPERATIONAL HUB SERVICES

Sheet 1

APPLICABILITY

This rate schedule applies to interruptible gas parking and gas loaning services (“Operations Park and Loan Services”) to any qualified creditworthy party, referred herein as “Customer”, as provided by the Utility System Operator using its system capacity. Gas parking is the temporary storage of gas on the Utility’s system and gas loaning is the temporary lending of gas from the Utility’s system. For purposes of this tariff, the Utility Gas Procurement Department is a Customer.

TERRITORY

The receipt and delivery points of service are entirely within the state of California, and are specified in the Operations Park and Loan Services Agreement (Schedule O of the Master Services Contract).

RATES

Rates for service will be negotiated on an individual transaction basis and shall depend on current market conditions. The rates shall fall within the following range:

Minimum Rate (per transaction)	\$50 minimum
Maximum Rate (per Dth)	
Operations Parking	\$1.63 *
Operations Loaning	\$1.63 *

The minimum rate reflects the incremental administrative and overhead costs necessary to carry out an Operations Parking or Operations Loaning Transaction.

The maximum rates are set equivalent to the maximum rate for inventory-only service in the Utility’s G-TBS schedule.

- * An additional fuel charge may be levied if the requested service will cause an incremental fuel cost for storage compression. Customer will be notified of the need for incremental fuel in advance of any service being provided, in which case Customer shall pay ~~anthe iIn-kKind fuel~~ Energy charge of 2.44% specified in Schedule No. G-TBS.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3818-A
 DECISION NO. 07-12-019

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED May 12, 2008
 EFFECTIVE Jul 18, 2008
 RESOLUTION NO. _____

SCHEDULE NO. G-PAL
OPERATIONAL HUB SERVICES

Sheet 3

(Continued)

SPECIAL CONDITIONS (Continued)

Transaction Imbalances (Continued)

11. An Unauthorized-Use Imbalance occurs when Customer uses more service than specified in the Agreement. In the event of an Unauthorized-Use Imbalance, Customer shall be charged the maximum rate applicable to the services used, unless otherwise specified in the Agreement or agreed to between the Utility and Customer.
12. A Park Imbalance occurs when Customer leaves gas in Utility System beyond the date specified in the Agreement. In the event of a Park Imbalance, the Utility may, at its option, purchase, at any time, any remaining inventory quantities from Customer at the applicable Buy-Back Rate stated in Schedule No. G-IMB or charge Customer for Unauthorized Use, unless otherwise specified in the Agreement or agreed to between the Utility and Customer.
13. A Loan Imbalance occurs when Customer returns less gas to the Utility than specified in the Agreement. In the event of a Loan Imbalance, the Utility may replace the gas at a price reasonable for the Agreement's Point of Receipt consistent with the amount of notice provided by Customer, or, at the Utility's sole option, choose not to replace the gas. Where the Utility has replaced the gas, Customer shall be charged the Utility's cost for gas and transport to the Agreement's Point of Receipt, unless otherwise specified in the Agreement or agreed to between the Utility and Customer. Where the Utility has chosen not to replace the gas, Customer shall be charged the daily price, as determined by the method specified in the Agreement, applicable to the days for which an imbalance exists, multiplied by the daily imbalance amount, unless otherwise specified in the Agreement or agreed to between the Utility and Customer.

~~Posting Requirements~~

~~14. Any Operations Park and Loan Services transactions with Sempra affiliates or the Utility Gas Procurement Department, if discounted below the maximum tariff rate, will be posted consistent with the Utility's rules governing the posting of discounted transportation services for affiliates but no later than the next business day on the Utility's Electronic Bulletin Board (EBB).~~

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3818-A
DECISION NO. 07-12-019

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED May 12, 2008
EFFECTIVE Jul 18, 2008
RESOLUTION NO. _____