

Schedule No. G-LTS
LONG-TERM STORAGE SERVICE

Sheet 3

(Continued)

RATES (Continued)

Variable-In-Kind Energy Charges

~~Injection Service~~

~~Peak Season, April through November~~

In-Kind Energy Charge for quantity delivered for injection during the year

Rate, percent reduction 2.440%

The In-Kind Energy Charge shall be adjusted as necessary on the basis of a three-year rolling average of actual fuel use.

~~O&M Injection Charge for quantity injected (less In-Kind Charge)~~

~~Retail, per therm 0.127¢~~

~~Wholesale, per therm 0.127¢~~

~~Off Peak Season, December through March~~

~~Variable storage charges shall not be applied for off peak storage injection service provided under this schedule.~~

Withdrawal Service

~~Peak Season, November through March~~

~~O&M Withdrawal Charge for quantity withdrawn~~

~~Retail, per therm 0.177¢~~

~~Wholesale, per therm 0.177¢~~

~~Off Peak Season, April through October~~

~~Variable storage charges shall not be applied for off peak storage withdrawal service provided under this schedule.~~

~~The variable storage charges set forth in this schedule are based on the Utility's long-run marginal costs. For service under Schedule Nos. G-BSS and G-AUC, the variable storage charges for the storage year beginning April 1, 1993 shall be based on the Utility's embedded costs. Effective April 1, 1994, all variable storage charges shall be based on long-run marginal costs. Variable storage~~

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVISE LETTER NO. 2917
 DECISION NO. 00-04-060

ISSUED BY
William L. Reed
 Vice President
 Chief Regulatory Officer

(TO BE INSERTED BY CAL. PUC)
 DATE FILED May 19, 2000
 EFFECTIVE Jun 1, 2000
 RESOLUTION NO. _____

Schedule No. G-LTS
LONG-TERM STORAGE SERVICE

Sheet 4

(Continued)

RATES (Continued)

Billing Adjustments

Billing adjustments may be necessary to reflect changes in quantities applicable under this schedule or changes in costs used in prior period's storage charges.

SPECIAL CONDITIONS

General

1. The definitions of the principal terms used in the Utility's tariff schedules are contained in Rule No. 1.
2. Storage service under this schedule shall be curtailed in accordance with the provisions of Rule No. 23.
3. All terms and conditions of Rule No. 30 and Schedule No. G-IMB shall apply to the transportation of customer-owned gas in conjunction with the storage services provided under this schedule.
4. As a condition precedent to service under this schedule, an executed Master Services Contract, Schedule F, Long-Term Storage Service (Form Nos. 6597 and 6597-6) is required. All contracts, rates and conditions are subject to revision and modification as a result of Commission order.
5. The minimum contract term for service under this schedule shall be three years and the maximum contract term shall be fifteen years.
6. The storage year for long-term contract service shall begin on April 1 and continue thereafter for a twelve month period. Eligible customers may contract for long-term storage service anytime during this period but the annual reservation charges applicable for the initial storage year shall not be prorated unless otherwise agreed to by the Utility. ~~The storage year shall be comprised of seasonal periods as follows:~~

	Peak Season	Off Peak Season
Injection:	April – November	December – March
Withdrawal:	November – March	April – October

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3835
 DECISION NO.
 400

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Feb 26, 2008
 EFFECTIVE Mar 27, 2008
 RESOLUTION NO. _____

D
 L
 L

Schedule No. G-LTS
LONG-TERM STORAGE SERVICE

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

7. For customers served under this schedule, any storage gas remaining in inventory at the conclusion of the customer's storage contract term shall be considered an imbalance subject to the provisions of Schedule No. G-IMB, unless the customer has obtained sufficient inventory capacity rights for the following storage year.
8. In the event the customer's storage contract is terminated, for whatever reason, prior to the completion of the term of such contract, the Utility may at its option immediately purchase any remaining inventory quantities from such customer at the applicable Buy-Back Rate stated in Schedule No. G-IMB. The Buy-Back purchase amount paid to the customer may be reduced by any outstanding amounts owed by the customer for any other services provided by the Utility.

Storage Nominations

9. Storage customers must provide the Utility with their monthly nominations for storage injections and/or withdrawals concurrently with their monthly nominations for transportation service made pursuant to Rule No. 30, or their targeted sales nominations made pursuant to Schedule No. G-TARG. During the month, storage customer may request changes to their storage nominations upon two days notice to the Utility.
10. Long-term storage service customers may designate an agent to act on their behalf for the purpose of making storage nominations for their service under this schedule.

Storage Imbalance Trading

11. Except during any period of system curtailment of transportation service, as described in Rule No. 23, storage customers may use their available storage inventory capacity and quantities to (1) offset the customer's own transportation imbalances, or (2) trade with other customers for their transportation imbalances, under the imbalance trading provisions set forth in Schedule No. G-IMB.
12. For storage injections and withdrawals performed through imbalance trading, the customer shall not be required to have storage injection or withdrawal rights but shall be assessed the ~~variable In-~~ Kind Energy charges set forth herein for such storage operations. For such storage trading activity, the storage transaction will be considered as occurring at the time the imbalance trade is completed by the Utility.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3835
DECISION NO.

500

ISSUED BY

Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Feb 26, 2008
EFFECTIVE Mar 27, 2008

RESOLUTION NO. _____