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Month	C	Cost Category h	(Cost Category j	Cost Category p			TOTAL		
Jan-12	\$	27,041.14	\$	-	\$	(5,333,160.72)	\$	(5,306,119.58)		
Feb-12	\$	2,688,661.64	\$	666,014.62	\$	86,961.29	\$	3,441,637.55		
Mar-12	\$	4,597,149.00	\$	184,817.14	\$	148,844.09	\$	4,930,810.23		
Apr-12	\$	5,565,519.59	\$	72,101.51	\$	106,105.47	\$	5,743,726.57		
May-12	\$	6,221,963.91	\$	410,572.18	\$	104,271.78	\$	6,736,807.87		
Jun-12	\$	5,842,964.16	\$	271,108.03	\$	126,614.96	\$	6,240,687.15		
Jul-12	\$	7,183,545.93	\$	1,093,176.48	\$	131,818.09	\$	8,408,540.50		
Aug-12	\$	9,394,039.10	\$	(489,549.09)	\$	150,508.28	\$	9,054,998.29		
Sep-12	\$	8,870,527.99	\$	956,979.28	\$	155,302.45	\$	9,982,809.72		
Oct-12	\$	9,755,189.20	\$	139,027.79	\$	-	\$	9,894,216.99		
Nov-12	\$	8,785,847.35	\$	(117,401.80)	\$	-	\$	8,668,445.55		
Dec-12	\$	8,653,920.05	\$	89,528.76	\$	-	\$	8,743,448.81		
TOTAL	\$	77,586,369.06	\$	3,276,374.90	\$	(4,322,734.31)	\$	76,540,009.65		

Cost Category h: Replacement generation costs

Cost Category j: The cost of other energy products or services to provide reliable electric service

during the period of the outage (including Demand Response programs)

Cost Category p: Any other costs related to SONGS

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Cost Category: (h) Replacement generation costs

			SO	ONGS Unit 2 (Out March 5, 2	012)		SONGS Unit 3 (Out January 31, 2012)						
			Avg	SP15 DAM	Fuel Cost	Operating				Avg SP15 DAM	Fuel Cost	Operating		TOTAL Costs
Month	Total hours	Volume	LIV	/IP Price ¹	(\$/MWh) ²	Capacity ³	Total Costs	Total hours	Volume	LMP Price ¹	(\$/MWh) 2	Capacity ³	Total Costs	(SONGS 2 & 3
Jan-12								7	220	\$ 24.52		97.2%		
Feb-12								696	220	\$ 24.52		97.2%		
Mar-12	647	220	\$	22.43		97.2%		743	220	\$ 22.59		97.2%		
Apr-12	720	220	\$	25.16		97.2%		720	220	\$ 25.16		97.2%		
May-12	744	220	\$	26.64		97.2%		744	220	\$ 26.64		97.2%		
Jun-12	720	220	\$	26.07		97.2%		720	220	\$ 26.07		97.2%		
Jul-12	744	220	\$	29.67		97.2%		744	220	\$ 29.67		97.2%		
Aug-12	744	220	\$	36.61		97.2%		744	220	\$ 36.61		97.2%		
Sep-12	720	220	\$	35.90		97.2%		720	220	\$ 35.90		97.2%		
Oct-12	744	220	\$	37.75		97.2%		744	220	\$ 37.75		97.2%		
Nov-12	720	220	\$	35.62		97.2%		720	220	\$ 35.62		97.2%		
Dec-12	744	220	\$	34.29		97.2%		744	220	\$ 34.29		97.2%		
				·•							•	=		
TOTAL	·		-		·	·	\$ 36,277,742.16					·	\$ 41,308,626.90	\$ 77,586,369.06

Footnotes:

- ¹ Replacement power price based on actual/forward on-peak and off-peak prices at SP15 Trading Hub. For January 31st and February 1st, SONGS Unit 3 replacement price based on Real-Time LMP minus Day-Ahead LMP at the SONGS 3 Pnode.
- ² Latest available monthly SONGS fuel cost information for 2012 from Tim Curtis.
- ³ Operating Capacity used is the same as SCE calculated factor based on 10 year average from 2002-2011.

Assumptions:

- A) Adjusted SONGS availability to account for previously scheduled maintenance period prior to when SONGS Unit 3 were forced out of service.
 - >> SONGS Unit 2 refueling outage started January 9, 2012 through March 4, 2012.
 - >> SONGS Unit 3 refueling outage started October 8, 2012 and expected through December 2, 2012.
- B) SONGS Unit 2 was on normal scheduled outage from January 9, 2012 through March 4, 2012. Replacement costs calculated as of March 5, 2012.
- C) SONGS Unit 3 tripped off line on January 31, 2012 at Hour Ending 18:00 (HE18). Replacement costs calculated as of January 31, 2012 HE18.
- D) SONGS Unit 2 & 3 most recent outage information provided by Southern California Edison (SCE).

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Cost Category: (j) The cost of other energy products or services to provide reliable electric service during the period of the outage (including Demand Response programs)

				SONGS Unit 2				SONGS Unit 3							
		RA		SCP					RA		SCP				
		(Revenues)	CRR (Revenues)	(Revenues)	Opportunity	QF Dispatched			(Revenues)	CRR (Revenues)	(Revenues)	Opportunity	QF Dispatched		TOTAL
Month	CPM Charges ¹	Purchases ²	Charges ³	Charges 4	Costs 5	Costs ⁶	TOTAL	CPM Charges 1	Purchases ²	Charges ³	Charges 4	Costs 5	Costs ⁶	TOTAL	(SONGS
Jan-12															
Feb-12								6,264.81							
Mar-12	102,637.75							102,637.75							
Apr-12	58,159.40							58,159.40							
May-12	205,286.09							205,286.09							
Jun-12	139,708.76							139,708.76							
Jul-12	190,627.54							190,627.54							
Aug-12	167,005.16							167,005.16							
Sep-12	242,406.29							242,406.29							
Oct-12	192,454.57							192,454.57							
Nov-12															
Dec-12															
TAL	\$ 1,298,285.55	\$ 466,150.00	\$ (837,776.06)	\$ (72,985.11)	\$ 136,500.00	\$ 37,163.21	\$ 1,027,337.59	\$ 1,304,550.36	\$466,150.00	\$ (837,776.06)	\$ 659,749.81	\$ 619,200.00	\$ 37,163.21	\$ 2,249,037.32	\$ 3,276,

Footnotes:

- 1 Capacity Procurement Mechanism (CPM) charges includes CAISO Allocated CPM costs for Huntington Beach Unit 1, 3, & 4 and Encina Unit 4 for March & April 2012.
- $^{\rm 2}$ Resource Adequacy (RA) purchases for replacement of SONGS RA capacity.
- ³ CRR Revenues/Charges under charge code 6700 (Settlement) and 6798 (CRR auction).
- ⁴ Standard Capacity Product (SCP) includes penalties/incentive payments.
 - >> SONGS was not included in the monthly supply plans after March 2012 therefore no further SCP impacts are expected.
 - >> SCP benefits, if any, for other plants as result of SONGS outage penalties included in overall calculations.
 - >> SCP Revenues for February 2012 is related to claw back revenue to offset SDG&E's Load costs for SONGS Unit 3.
 - >> SCP Revenues for June 2012 of (\$8,309.48) will be disputed for SONGS Unit 2.
- ⁵ Opportunity costs are foregone sales revenues if SONGS was operating not included in NEIL reporting.
- ⁶ Qualifying Facilities (QF) Weekend Dispatched costs paid to Goal Line and Applied Energy Inc. for Naval Station and NTC/MCRD facilities adjusted by SP15 DAM LMP.

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Cost Category: (p) Any other costs related to SONGS

	Imbalance	GMC Charges		CAISO Allocation		SCP (Revenues)	Prior Year	IST settled through SDG&E CAISO	Total Cost Billed by
Month	Charges ¹	2	IST ³	Charge 4	Total	Charges ⁵	True-up ⁶	Statement	SCE
Jan-1									
Feb-1	2								
Mar-1	2								
Apr-1	2								
May-1	2								
Jun-1	2								
Jul-1	2								
Aug-1	2								
Sep-1	2								
Oct-1	2								
Nov-1	2								
Dec-1	2								
TOTAL	\$ 1,175,188.91	\$ 84,433.74	\$ (5,599,765.59)	\$ 17,408.63	\$ (4,322,734.31)	\$ 644,012.01	\$ 297,409.99	\$ 5,593,689.53	\$ 2,212,377.22

Footnotes:

¹ Imbalance Charge includes charge codes 6470 & 6475.

² Grid Management Charge (GMC) includes charge codes 4535, 4560 & 4561.

³ Inter-SC Trades (IST) include charge code 6301.

⁴ CAISO Allocation Charge includes charge codes 721 & 752.

⁵ These SCP Revenues/Charges are already accounted in Cost Catgeory j.

⁶ Jan 2012 amount is IST True-up for Oct-Dec 2011 and May 2012 amount is IST True-up for April 2009 through September 2011.