

**ORA DATA REQUEST**  
**ORA-SDG&E-DR-089-JOH**  
**SDG&E 2016 GRC – A.14-11-003**  
**SDG&E RESPONSE**  
**DATE RECEIVED: MARCH 17, 2015**  
**DATE RESPONDED: APRIL 1, 2015**

**Exhibit Reference:** SDG&E-20, SCG-19

**Subject:** Corporate Center 2014 adjusted

**Please provide the following:**

1. SDG&E and SoCalGas provided Corporate Center 2014 Adjusted Recorded Operating Costs of \$78.390 million for SDG&E and \$53.007 million for SoCalGas. The 2014 Corporate costs assigned to Global/Retained was not included.

In the same format as Table 1 Test Year 2016 Summary of Total Costs found on page PRW-1 of SDG&E-20 and SCG-19, please provide 2014 recorded costs for both utilities and Global/Retained.

**SDG&E Response:**

Table 1 for Test Year 2016 Summary of Total Costs has been updated to include 2014 recorded costs (not de-escalated) and is attached below. The GRC forecast was developed according to the Rate Case Plan, which does not contemplate the use of 2014 recorded data and the forecasts were not developed using that information. While that recorded data may indicate lower spending than forecasted in some areas, it may also indicate higher spending than forecasted in others. Although SDG&E provided that data in the spirit of cooperation, the utility is not permitted to revise its forecasts, either up or down, once the application is filed.

(2013 \$ - 000's)	Corporate Center				Utility Allocations			
	Base Year 2013	Actuals 2014	2013-2016 Incr/(Decr)	Forecast 2016	Base Year 2013	Actuals 2014	2013-2016 Incr/(Decr)	Forecast 2016
<u>Services Provided</u>								
A Finance	62,755	68,302	(3,633)	59,122	29,729	30,055	(384)	29,345
B Legal and Governance	80,299	80,852	(21,179)	59,120	39,467	52,770	(4,948)	34,519
C Human Resources	18,512	18,076	(1,835)	16,677	13,443	13,252	364	13,807
D External Affairs	6,315	6,354	633	6,948	2,214	2,274	406	2,620
E Facilities/Assets	12,045	11,815	4,096	16,141	6,618	6,401	2,027	8,645
F Pension & Benefits	74,271	91,431	(3,340)	70,931	25,580	28,880	(3,150)	22,430
Total	<u>\$254,197</u>	<u>\$276,829</u>	<u>(\$25,258)</u>	<u>\$228,940</u>	<u>\$117,051</u>	<u>\$133,632</u>	<u>(\$5,686)</u>	<u>\$111,365</u>
<u>Allocations</u>								Escalated 2016
SDG&E	68,422	79,730	(6,292)	62,130				64,650
So Cal Gas	48,629	53,903	606	49,235				51,776
Total Utility	117,051	133,632	(5,686)	111,365				<u>\$116,426</u>
Global / Retained	137,146	143,197	(19,572)	117,574				
Total	<u>\$254,197</u>	<u>\$276,829</u>	<u>(\$25,258)</u>	<u>\$228,940</u>				

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2. On page PRW-7, SDG&E and SoCalGas present a chart showing a three year historical allocation trend (2012, 2013, and 2014) using data from audited financials from 2011, 2012, and 2013. Please provide an updated allocation chart that includes recorded 2014 financial data.

**SDG&E Response:**

The chart found on page PRW-7 uses historical data points referenced in Workpaper page 419. Below is the workpaper now updated to include information from the 2014 audited financial statements. The GRC forecast was developed according to the Rate Case Plan, which does not contemplate the use of 2014 recorded data and the forecasts were not developed using that information. While that recorded data may indicate lower spending than forecasted in some areas, it may also indicate higher spending than forecasted in others. Although SDG&E provided that data in the spirit of cooperation, the utility is not permitted to revise its forecasts, either up or down, once the application is filed.

**Multifactor Basic - Historical Data**

*Dollars in millions*

FACTOR WEIGHT	25.00%		25.00%				25.00%			25.00%		100.00% Multi-Factor Overall Percent		
	Op Revenues	%	Ops & Maint	Franch Fees & Other Taxes	Total Ops Expense	%	Prop, Plant & Equip	Inv & Other Assets	Goodwill	Gross LT Assets	%		FTE	%
<b>2014 Year Data</b>														
SDG&E	4,329	39.2%	1,076	241	1,317	39.4%	15,478	3,334	-	18,812	42.6%	4,283	25.6%	36.7%
So Cal Gas	3,855	34.9%	1,321	133	1,454	43.5%	12,886	1,229	-	14,115	32.0%	7,877	47.2%	39.4%
Unregulated	2,851	25.8%	538	34	572	17.1%	7,043	5,083	(931)	11,195	25.4%	4,544	27.2%	23.9%
<b>Total for 2015 MF</b>	<b>11,035</b>	<b>100.0%</b>	<b>2,935</b>	<b>408</b>	<b>3,343</b>	<b>100.0%</b>	<b>35,407</b>	<b>9,646</b>	<b>(931)</b>	<b>44,122</b>	<b>100.0%</b>	<b>16,704</b>	<b>100.0%</b>	<b>100.0%</b>
<b>2013 Year Data</b>														
SDG&E	4,066	38.5%	1,157	210	1,367	40.6%	14,346	3,261	-	17,607	42.6%	4,570	27.6%	37.3%
So Cal Gas	3,736	35.4%	1,324	128	1,452	43.1%	11,831	808	-	12,639	30.6%	7,660	46.3%	38.8%
Unregulated*	2,755	26.1%	516	36	552	16.4%	8,378	3,718	(1,024)	11,072	26.8%	4,316	26.1%	23.8%
<b>Total for 2014 MF</b>	<b>10,557</b>	<b>100.0%</b>	<b>2,997</b>	<b>374</b>	<b>3,371</b>	<b>100.0%</b>	<b>34,555</b>	<b>7,787</b>	<b>(1,024)</b>	<b>41,318</b>	<b>100.0%</b>	<b>16,546</b>	<b>100.0%</b>	<b>100.0%</b>
<b>2012 Year Data</b>														
SDG&E	3,694	38.3%	1,154	198	1,352	40.9%	14,124	2,794	-	16,918	42.3%	4,960	29.9%	37.8%
So Cal Gas	3,282	34.0%	1,304	122	1,426	43.1%	11,187	1,060	-	12,247	30.6%	7,534	45.4%	38.3%
Unregulated	2,671	27.7%	491	39	530	16.0%	8,217	3,759	(1,111)	10,865	27.1%	4,104	24.7%	23.9%
<b>Total for 2013 MF</b>	<b>9,647</b>	<b>100.0%</b>	<b>2,949</b>	<b>359</b>	<b>3,308</b>	<b>100.0%</b>	<b>33,528</b>	<b>7,613</b>	<b>(1,111)</b>	<b>40,030</b>	<b>100.0%</b>	<b>16,598</b>	<b>100.0%</b>	<b>100.0%</b>
<b>2011 Year Data</b>														
SDG&E	3,373	33.6%	1,072	183	1,255	39.6%	13,033	2,720	-	15,753	41.9%	4,960	29.4%	36.1%
So Cal Gas	3,816	38.0%	1,305	126	1,431	45.2%	10,565	953	-	11,518	30.6%	6,801	40.3%	38.5%
Unregulated	2,847	28.4%	448	34	482	15.2%	7,594	3,779	(1,036)	10,337	27.5%	5,100	30.2%	25.3%
<b>Total for 2012 MF</b>	<b>10,036</b>	<b>100.0%</b>	<b>2,825</b>	<b>343</b>	<b>3,168</b>	<b>100.0%</b>	<b>31,192</b>	<b>7,452</b>	<b>(1,036)</b>	<b>37,608</b>	<b>100.0%</b>	<b>16,861</b>	<b>100.0%</b>	<b>100.0%</b>