ORA DATA REQUEST ORA-SDG&E-DR-062-MRK SDG&E 2016 GRC – A.14-11-003 SDG&E RESPONSE FERECEIVED: FERRIJARY 10, 2015

DATE RECEIVED: FEBRUARY 10, 2015 DATE RESPONDED: FEBRUARY 25, 2015

Exhibit Reference: SDG&E-34

Subject: Miscellaneous Revenues

Please provide the following:

1. Question 1 of ORA-SDG&E-003-MRK asked SDG&E to correct problems in the spreadsheet SDGE-34_MSomerville_Misc_Revenues. One of the problems was that all the growth rates in tabs subsequent to the summary tab did not link to any cells explaining their computation. In tab 1, the growth rates of 0.65%, 0.98% and 1.20% were explained by the statement "Source: Ex. SDG&E-31, Witness K. Schiermeyer." SDG&E did not point to any computation in Schiermeyer's testimony or work papers where these growth rates were derived, leaving ORA without further information regarding SDG&E's justification for these growth rates. Please provide information as to where in Schiermeyer's testimony or work papers these growth rates were derived.

SDG&E Response:

The electric customer growth rates of 0.65%, 0.98% and 1.20%, as referenced in the Workpapers of SDG&E Witness M. Somerville (Exh. SDG&E-34-WP), can be found on page 1 of the Workpapers of SDG&E Witness K. Schiermeyer (Exh. SDG&E-31-WP). The electric customer forecast methodology is described in Mr. Schiermeyer's Direct Testimony (Exh. SDGE-31) on pages 1-2.

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2. Please provide similar information as to where in Schiermeyer's testimony or work papers (or in the testimony/workpapers of other witnesses) the growth rates in all subsequent tabs were derived.

SDG&E Response:

The Commercial and Industrial customer growth rates referenced in the Workpapers of SDG&E Witness M. Somerville (Exh. SDG&E-34-WP) were derived from the electric customer data found on page 1 of the Workpapers of SDG&E Witness K. Schiermeyer (Exh. SDGE-31-WP). Since the Late Payment Charge is applicable to commercial and industrial customers only, the growth factors used in the forecast of this fee were based on the applicable subset of customers, excluding residential as shown below.

Average Annual Elect						
			<u>2013</u>	<u>2014</u>	<u>2015</u>	<u>2016</u>
Total System			1,405,218	1,414,346	1,428,204	1,445,387
less: Residential			(1,249,227)	(1,257,698)	(1,270,654)	(1,286,981)
Commercial & Industrial (C/I) Customers			155,991	156,648	157,550	158,406
Change from Prior Year				657	902	856
C/I Customer Growth Rate				0.42%	0.58%	0.54%

The gas customer growth rates of 0.84%, 1.18% and 1.41%, referenced in the Workpapers of SDG&E Witness M. Somerville (Exh. SDG&E-34-WP) on page 31, can be found on page 6 of the Workpapers of SDG&E Witness R. M. Payan (Exh. SDG&E-32-WP). The gas customer forecast methodology is described in Ms. Payan's Direct Testimony (Exh. SDG&E-32) on pages 1-3.