

**ORA DATA REQUEST
ORA-SDG&E-DR-015-TMR
SDG&E 2016 GRC – A.14-11-003
SDG&E RESPONSE
DATE RECEIVED: DECEMBER 4, 2014
DATE RESPONDED: DECEMBER 15, 2014**

Exhibit Reference: SDG&E-32

Subject: Gas Customers

Please provide the following:

1. Please explain how SDG&E arrived at its forecast of NGV customers shown on page RMP-3 of Ms. Rose Payan's testimony.

SDG&E Response:

The NGV forecast is based on the 6 year historical compound average growth in NGV meters. The compound annual growth rate of the NGV meters was calculated for 2008-2013 as 2.8%. The 2.8% growth was applied to the forecast years 2014-2035, resulting in adding approximately 1 NGV station per year.

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2. Please explain how SDG&E arrived at its forecast of Electric Generation customers shown on page RMP-3 of Ms. Rose Payan's testimony.

SDG&E Response:

The EG forecast is based on the historical EG meters and a year-to-year adjustment based on whether any new gas-fired power plants are expected to come online or retire in the future. The basis for the retirement or addition of new plants comes from the CEC's website for the status of new gas fired power plants (http://www.energy.ca.gov/sitingcases/all_Projects.html). Market news also drives the change in the forecast. Additionally, the utilities long term resource plan gives insight on their long-term resource needs.