

**ORA DATA REQUEST**  
**ORA-SDG&E-DR-017**  
**SDG&E SECOND AMENDED GRC Phase 2 APPLICATION – A.15-04-012**  
**SDG&E RESPONSE**  
**DATE RECEIVED: MAY 17, 2016**  
**DATE RESPONDED: MAY 27, 2016**

**CUSTOMER BILL IMPACT REQUESTS**

1. Please provide the bill impact tables by populating a table with the type of information illustrated below.

Bill Impact Range	Number of Customers	% of customers	Cumulative percent of customers	Average kWh for the Range	November 1, 2015 (Current)	Year 3	Change (\$)	Change (%)
<-10%								
-10% to -8%								
-8% to -6%								
-6% to -4%								
-4% to -2%								
-2% to 0%								
0% to 2%								
2% to 4%								
4% to 6%								
6% to 8%								
8% to 10%								
10% to 12%								
12% to 14%								
14% to 16%								
16% to 18%								
18% to 20%								
>20%								
Total								

Using the most recent 12 months of customer interval data used to respond to ORA-SDG&E DR 12,

All illustrative rates below have the following TOU period configuration:

1. Please illustrate the impact of being billed under TOU-A-Plus, as it is now, compared to being billed under TOU-A-Plus tariff shown below on average summer and average annual monthly bills for all small commercial customers who are expected to default on to default CPP.

TOU period configuration:

Summer

July 1<sup>st</sup> - October 31<sup>st</sup>

On-Peak: 4 PM – 9 PM weekdays

Off-Peak: 6 AM – 4 PM and 9 PM – 12AM (Midnight) Weekdays

Super-Off Peak: all other hours

**ORA DATA REQUEST  
 ORA-SDG&E-DR-017  
 SDG&E SECOND AMENDED GRC Phase 2 APPLICATION – A.15-04-012  
 SDG&E RESPONSE**

**DATE RECEIVED: MAY 17, 2016  
 DATE RESPONDED: MAY 27, 2016**

Winter  
 November 1<sup>st</sup> – June 30<sup>th</sup>  
 On-Peak: 4 PM – 9PM weekdays  
 Super-Off Peak: All other periods

TOU-A-Plus		
Basic Service Fee	Secondary	Primary
0-5 kW	\$7.00	\$7.00
5-20 kW	\$12.00	\$12.00
20-50 kW	\$20.00	\$20.00
>50 kW	\$50.00	\$50.00
RYU Adder	\$1.29	\$1.28
Energy Charge		
Summer On-Peak	\$0.37445	\$0.37279
Summer Semi-Peak	\$0.24380	\$0.24281
Summer Off-Peak	\$0.20804	\$0.20723
Winter On-Peak	\$0.23436	\$0.23341
Winter Off-Peak	\$0.21721	\$0.21635

**SDG&E Response:** For this response, SDG&E selected the entire population of customers on Schedules TOU-A and TOU-A-P and ran the bill impacts comparing this population as being under current Schedule TOU-A-P versus being under Schedule TOU-A-P as proposed by ORA. For the TOU-A-P bill calculations, SDG&E assumed nine Reduce Your Use event days. The nine days selected are based upon when SDG&E actually called an event or the next highest system peak days. The resulting bill impacts can be found in the file “ORA DR-017 Bill Impacts.xlsx” on the tab labeled “Question 1.”

**ORA DATA REQUEST  
 ORA-SDG&E-DR-017  
 SDG&E SECOND AMENDED GRC Phase 2 APPLICATION – A.15-04-012  
 SDG&E RESPONSE  
 DATE RECEIVED: MAY 17, 2016  
 DATE RESPONDED: MAY 27, 2016**

2. Please illustrate the impact of being billed under TOU-A-Plus, as it is now, compared to being billed under TOU-A-Plus tariff shown below on average summer and average annual monthly bills for all small commercial customers who are expected to default on to default CPP.

TOU period configuration:

Summer

July 1<sup>st</sup> - October 31<sup>st</sup>

On-Peak: 4 PM – 9 PM weekdays

Off-Peak: 6 AM – 4 PM and 9 PM – 12AM (Midnight) Weekdays

Super-Off Peak: all other hours

Winter

November 1<sup>st</sup> – June 30<sup>th</sup>

On-Peak: 4 PM – 9PM weekdays

Super-Off Peak: All other periods

TOU-A-Plus

Basic Service Fee	Secondary	Primary
0-5 kW	\$7.00	\$7.00
5-20 kW	\$12.00	\$12.00
20-50 kW	\$20.00	\$20.00
>50 kW	\$50.00	\$50.00
RYU Adder	\$1.29	\$1.28
Energy Charge		
Summer On-Peak	\$0.30587	\$0.30456
Summer Semi-Peak	\$0.26125	\$0.26017
Summer Off-Peak	\$0.21899	\$0.21813
Winter On-Peak	\$0.23436	\$0.23341
Winter Off-Peak	\$0.21721	\$0.21635

**SDG&E Response:** For this response, SDG&E selected the entire population of customers on Schedules TOU-A and TOU-A-P and ran the bill impacts comparing this population as being under current Schedule TOU-A-P versus being under Schedule TOU-A-P as proposed by ORA. For the TOU-A-P bill calculations, SDG&E assumed nine Reduce Your Use event days. The nine days selected are based upon when SDG&E actually called an event or the next highest system peak days. The resulting bill impacts can be found in the file “ORA DR-017 Bill Impacts.xlsx” on the tab labeled “Question 2.”