

**ORA DATA REQUEST**  
**ORA-SDG&E-DR-012**  
**SDG&E SECOND AMENDED GRC Phase 2 APPLICATION – A.15-04-012**  
**SDG&E RESPONSE**  
**DATE RECEIVED: APRIL 14, 2016**  
**DATE RESPONDED: APRIL 28, 2016**

1. Please provide the bill impact tables by populating a table with the type of information illustrated below.

Bill Impact Range	Number of Customers	% of customers	Cumulative percent of customers	Average kWh for the Range	November 1, 2015 (Current)	<b>Year 3</b>	Change (\$)	Change (%)
<-10%								
-10% to -8%								
-8% to -6%								
-6% to -4%								
-4% to -2%								
-2% to 0%								
0% to 2%								
2% to 4%								
4% to 6%								
6% to 8%								
8% to 10%								
>10%								
Total								

Using the most recent 12 months of customer interval data,

- a. Please illustrate the impact of migrating from the current Schedule A to the TOU-A-Plus Tariff, as it is now, on average summer and average annual monthly bills<sup>1</sup> for all small commercial customers who are expected to be defaulted on to default CPP.
- b. Please illustrate the impact of being billed under TOU-A-Plus, as it is now, compared to being billed under TOU-A-Plus tariff proposed by SDG&E on average summer and average annual monthly bills for all small commercial customers who are expected to default on to default CPP.
- c. Please illustrate the impact of being billed under TOU-A-Plus, as it is now, compared to being billed under TOU-A-Plus tariff shown below on average summer and average annual monthly bills for all small commercial customers who are expected to default on to default CPP.

<sup>1</sup> There should be one table generated for summer bill impacts and another separate table generated for annual bill impacts.

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**Question 1 (Continued)**

	<b>TOU-A-Plus Y3*</b>	
	Secondary	Primary
Basic Service Fee		
0-5 kW	\$7.00	\$7.00
5-20 kW	\$12.00	\$12.00
20-50 kW	\$20.00	\$20.00
>50 kW	\$50.00	\$50.00
 Ryu Adder	 \$1.8745	 \$1.8656
 Energy Charge		
Summer On-Peak	\$0.33325	\$0.33188
Summer Semi-Peak	\$0.25902	\$0.25799
Summer Off-Peak	\$0.19777	\$0.19704
Winter On-Peak	\$0.23323	\$0.23235
Winter Semi-Peak	\$0.22259	\$0.22179
Winter Off-Peak	\$0.21209	\$0.21141

\*No Change in BSF, all other factors proposed by SDG&E  
the same

- d. Please illustrate the impact of migrating from the current Schedule A to TOU-A-Plus proposed by SDG&E average summer and average annual monthly bills for all small commercial customers who are expected to be defaulted on to default CPP. .
- e. Please provide bill impact tables for SDG&E’s small commercial customers currently on schedule A-TOU on average summer and annual average monthly bills.

For all CPP-related rates, please indicate how many critical peak events are assumed during the period for which the bill impact calculations are calculated. Additionally, please specify the season for which these events apply.

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**SDG&E Response:**

In the bill impacts associated with questions below, when events were required, SDG&E assumed nine Reduce Your Use event days. The nine days selected are based upon when SDG&E actually called an event or the next highest system peak days.

- a. For Q1, the bill impacts provided represent bill impacts for the entire population of customers on Schedules A, TOU-A and TOU-A-P and ran the bill impacts comparing this population as being under Schedule A and then under Schedule TOU-A-P. The resulting bill impacts are provided “ORA DR-012 Q1 Bill Impacts.xlsx”, tab labeled Question 1A.

Please note, pursuant to D.12-12-004 and D.14-12-036, Schedule A is no longer available to Small Commercial customers with the implementation of default dynamic pricing commodity rates and mandatory TOU rates for these customers beginning in November 2015. When TOU rates became mandatory for Small Commercial customers on November 2015, all customers eligible for Schedule A began the movement to the new standard Small Commercial TOU rate, Schedule TOU-A, and Schedule A was closed to customers. This transition is scheduled to complete in April 2016. SDG&E proposed on the implementation date of this proceeding, once the last customer on Schedule A has been moved to TOU-A, Schedule A should be eliminated because no customers will be on this rate schedule at that time.

- b. The resulting bill impacts are provided in “ORA DR-012 Q1 Bill Impacts.xlsx”, tab labeled Question 1B. See response to Q1a for assumptions regarding the customer population.
- c. The resulting bill impacts are provided in “ORA DR-012 Q1 Bill Impacts.xlsx”, tab labeled Question 1C. See response to Q1a for assumptions regarding the customer population.

Please note that the provided rates were not revenue neutral and would lead to an overcollection of \$1,021,421. In order to ensure revenue neutrality, these rates would need to account for this overcollection.

- d. The resulting bill impacts are provided in “ORA DR-012 Q1 Bill Impacts.xlsx”, tab labeled Question 1D. See response to Q1a for background on Schedule A and assumptions regarding the customer population.
- e. For Q5, SDG&E selected the entire population of customers on Schedule ATOU and those on ATOU taking CPP-D commodity service and ran the bill impacts comparing this population under Schedule ATOU. This was done for both current bills and Year 3 bills. The resulting bill impacts are provided in “ORA DR-012 Q1 Bill Impacts.xlsx”, tab labeled Question 1E.