

Some of the 2014 Statewide studies contained confidential load impact results. The public version of the statewide reports do not show confidential load impacts. The table below identifies the report, sections, description of the confidential information and page numbers where the data was removed.

Summary of specific differences between the Public and Private (confidential) versions of the reports

Program	Section	Description	Page number on Confidential document	Public Document
DBP	Description of Resources Covered in the Study	Reveals customer names for SDG&E participants in DBP DA	10	Name removed, 10
DBP	Demand Bidding Program Load Impact Evaluation, Section 4 Detailed Study Findings - SDG&E			
DBP		Section and table reveals the name of the customer on the DBP DA option.	19	Name removed, 18
DBP	Demand Bidding Program Load Impact Evaluation, Section 4.3 SDG&E Ex Post Load Impact Results, and subsequent sub sections of 4.3	Reveals customer names for SDG&E participants in DBP DA and DBP DO, load impact tables 4.11 - 4.14, Figures 4.5 and 4.6 provided ex post results for individual customers	31-32	tables removed, 30-31
DBP	Demand Bidding Program Load Impact Evaluation, Section 4.4 Summary of TA/TI and AutoDR on Load Impacts p 36, PG&E p 37, SCE p 38	Section presents results of TA/TI program for both PG&E and SCE. PG&E has less than 15 customers enrolled in these programs. Tables 4.15, 4.16 and 4.17 are affected	36-38	section 4.4 tables not populated with confidential data, 32-33
DBP	Section 5.4.3 SDG&E	Reveals customer names for SDG&E participants in DBP DA	51	Name removed, 47-48
DBP	Demand Bidding Program Load Impact Evaluation, Ex Ante Section SDG&E 5.4.3	Figures showing ex ante estimates of hourly data, monthly data, for individual customers have been removed Figures 5.10-5.13	55-58	Figures 5.10 - 5.13 have been removed, 48-49
DBP	Demand Bidding Program Load Impact Evaluation, Section 6.3	Section and table reveals the name of the customer on the DBP DA option.	68-72	Section 6.3 was removed, 59
BIP	2.2.2 Program Participants by Type	Tables 2.3, 2.4 and 2.5 show the number of service accounts and the MW and a break down by industry group. SDG&E, PG&E and SCE have less than 15 customers enrolled in this program.	14	14
BIP	4.3 SDG&E Load Impacts	Table 4.10 summarizes average hourly reference loads and load impacts for each of SDG&E's three BIP events. SDG&E has less than 15 customers enrolled in this program.	26	27
BIP	4.3 SDG&E Load Impacts	Table 4.11 compares the observed loads to the FSLs for each event day. SDG&E has less than 15 customers enrolled in this program.	26	27
BIP	4.3 SDG&E Load Impacts	Table 4.12 shows the load impacts for the May 16 th event day by industry group. SDG&E has less than 15 customers enrolled in this program.	26	27
BIP	4.3.2 Hourly Load Impacts	Table 4.13 presents hourly load impacts for the May 16th event day. SDG&E has less than 15 customers enrolled in this program.	27	28
BIP	4.3.2 Hourly Load Impacts	Figure 4.4 illustrates the hourly reference load, observed load, and load impact for the May 16 th event day. SDG&E has less than 15 customers enrolled in this program.	28	29
BIP	4.3.2 Hourly Load Impacts	Figure 4.5 shows the hourly load impacts for each of the three event days. SDG&E has less than 15 customers enrolled in this program.	29	29
BIP	5.4.3 SDG&E	Table 5.4 shows the per-customer reference loads and load impacts by weather year for the 2015 typical event day. SDG&E has less than 15 customers enrolled in this program.	44	43
BIP	A.1.2 Results from Tests of Alternative Weather Specifications	Figure A.4 shows the average Event-Hour Load Impacts by Specification, SDG&E Summer Models. SDG&E has less than 15 customers enrolled in this program.	62	60
BIP	A.1.2 Results from Tests of Alternative Weather Specifications	Figure A.5 shows the average Event-Hour Load Impacts by Specification, SDG&E Non-Summer Models. SDG&E has less than 15 customers enrolled in this program.	63	60
BIP	A.2 Comparison of Predicted and Observed Loads on Event-like Days	Figure A.9: Average Predicted and Observed Loads on Event-like Days, SDG&E Summer. SDG&E has less than 15 customers enrolled in this program.	68	64
BIP	A.2 Comparison of Predicted and Observed Loads on Event-like Days	Figure A.10: Average Predicted and Observed Loads on Event-like Days, SDG&E Non-Summer. SDG&E has less than 15 customers enrolled in this program.	69	64
CBP	4.1.2 Summary load impacts	Table 4-3: Distribution of Average Event-Hour Load Impacts by Industry Type – PG&E CBP. PG&E has less than 15 customers enrolled in this program.	26	26
CBP	4.1.2 Summary load impacts	Table 4-4: Distribution of Average Event-Hour Load Impacts by LCA – PG&E CBP. PG&E has less than 15 customers enrolled in this program.	27	27
CBP	4.1.4 Load impacts of TA/TI and AutoDR participants	Figure A.5 shows the average Event-Hour Load Impacts by Specification, SDG&E CBP. PG&E has less than 15 service accounts.	30	30
CBP	4.1.4 Load impacts of TA/TI and AutoDR participants	Table 4-6: Load Impacts of AutoDR Participants – PG&E CBP. PG&E has less than 15 service accounts.	31	31
CBP	4.2.4 Load impacts of TA/TI and AutoDR participants	Table 4.18 shows CBP load impacts for Day Ahead service accounts that received TA/TI incentives at some point prior to the DR event(s) summarized. SDG&E has less than 15 services accounts.	46	46
CBP	4.2.4 Load impacts of TA/TI and AutoDR participants	Table 4.19 shows CBP load impacts for Day Ahead service accounts that received Auto DR incentives at some point prior to the DR event(s) summarized. SDG&E has less than 15 services accounts.	47	47
CBP	5.1.2 Summary load impacts	Table 5-2: Average Event-Hour Load Impacts by Event – PG&E AMP. PG&E has less than 15 customers.	51	51
CBP	5.1.2 Summary load impacts	Table 5-3: Distribution of Average Event-Hour Load Impacts by Industry Type – PG&E AMP. PG&E has less than 15 customers.	52	52
CBP	5.1.2 Summary load impacts	Table 5-4: Distribution of Average Event-Hour Load Impacts by LCA – PG&E AMP. PG&E has less than 15 customers.	53	53
CBP	5.1.3 Hourly load impacts	Figure 5-1: Hourly Loads and Load Impacts – PG&E AMP DA Local July 29, 2014 Event. PG&E has less than 15 customers.	54	53
CBP	5.1.4 Load impacts of TA/TI and AutoDR participants	Table 5-5: Load Impacts of TA/TI Participants – PG&E AMP. PG&E has less than 15 customers.	55	55
CBP	5.1.4 Load impacts of TA/TI and AutoDR participants	Table 5-6: Load Impacts of AutoDR Participants – PG&E AMP. PG&E has less than 15 customers.	56	56
PLS	1.4 Current PLS Program Status	Table 1-2: PLS Program Status by Utility and Stage in Verification Process (as of January 2015). The incentives have been removed due confidentiality, SDG&E, SCE and PG&E have less than 15 customers.	7	7
PLS	3 Summary of Assumptions and Enrollment Forecast	Table 3-1: Summary of Ex Ante Forecast Assumptions by Utility. The budgets have been removed due confidentiality, SDG&E, SCE and PG&E have less than 15 customers.	22	22
PLS	4.1 PG&E Results	Table 4-1: PG&E Ex Ante Load Impact Estimates (1-6 PM) on Monthly Peak Days for May-October 2016 (kW) Utility Specific Peak – Base Scenario. PG&E has less than 15 customers.	28	27
PLS	4.1 PG&E Results	Table 4-3 & 4-4: PG&E August 1-in-10 Monthly System Peak Day Load Impacts (1-6 PM) by LCA and Forecast Year – Base Scenario. PG&E has less than 15 customers.	31-32	30-31
PLS	4.2 SCE Results	Table 4-5: SCE Ex Ante Load Impact Estimates (1-6 PM) on Monthly Peak Days for May-October 2016 (kW) – Base Scenario. SCE has less than 15 customers.	35	34
PLS	4.2 SCE Results	Table 4-8: SCE August 1-in-10 Monthly System Peak Day Load Impacts (1-6 PM) by LCA and Forecast Year – Base Scenario. SCE has less than 15 customers.	38	37
PLS	4.2 SCE Results	Table 4-9: SCE August 1-in-2 Monthly System Peak Day Load Impacts (1-6 PM) by LCA and Forecast Year – Base Scenario. SCE has less than 15 customers.	38	37
PLS	4.3 SDG&E Results	Table 4-10: SDG&E Ex Ante Load Impact Estimates (1 to 6 PM) on Monthly Peak Days for April-October 2015-2025 (kW) – Base Scenario. SDG&E has less than 15 customers.	41	40