

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Comparison of Revenues
Rate Effective Period - Twelve Months Ending December 31, 2019

Line No.	Customer Classes	(A) 2019 Transmission Revenues @ Changed Rates	(B) 2019 Transmission Revenues @ Present Rates ¹	(C) = (A) - (B) (\$ Change)	(D) = (C)/(B) (%) Change	Reference	Line No.
1	Residential	\$ 355,247,769	\$ 323,929,311	\$ 31,318,458	9.67%	(A): Page BG-2, Line 14, Col. G	1
2						(B): Statement BH, Page BH-1, Line 14, Col. G	2
3							3
4	Small Commercial	86,719,578	\$ 87,941,299	\$ (1,221,721)	-1.39%	(A): Page BG-2, Line 16, Col. G	4
5						(B): Statement BH, Page BH-1, Line 16, Col. G	5
6							6
7	Medium and Large Commercial/Industrial ²	357,706,969	\$ 321,820,398	\$ 35,886,570	11.15%	(A): Page BG-2, Line 18, Col. G	7
8						(B): Statement BH, Page BH-1, Line 18, Col. G	8
9							9
10	Agricultural (Schedules PA, TOU-PA and PA-T-1)						10
11							11
12	Schedules PA and TOU-PA	2,581,889	2,738,947	\$ (157,059)	-5.73%	(A): Page BG-5, Line 42, Col. M	12
13						(B): Statement BH, Page BH-4, Line 42, Col. M	13
14	Schedule PA-T-1	6,118,919	6,312,472	\$ (193,553)	-3.07%	(A): Page BG-5, Line 43, Col. M	14
15						(B): Statement BH, Page BH-4, Line 43, Col. M	15
16							16
17							17
18	Total Agricultural	8,700,808	9,051,419	\$ (350,611)	-3.87%	(A): Line 12, Col. A Plus Line 14, Col. A	18
19						(B): Line 12, Col. B Plus Line 14, Col. B	19
20							20
21	Street Lighting	2,411,610	\$ 2,350,020	\$ 61,590	2.62%	(A): Page BG-2, Line 22, Col. G	21
22						(B): Statement BH, Page BH-1, Line 22, Col. G	22
23							23
24	Standby	12,900,708	\$ 12,883,425	\$ 17,283	0.13%	(A): Page BG-2, Line 24, Col. G	24
25						(B): Statement BH, Page BH-1, Line 24, Col. G	25
26	Grand Total	\$ 823,687,441	\$ 757,975,872	\$ 65,711,569	8.67%	Sum Lines 1, 4, 7, 18, 21, 24	26

NOTES:

¹ Present rates are defined as rates effective January 1, 2018, pursuant to Docket No. ER18-358-000.

² Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement BG
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Rate Effective Period - Twelve Months Ending December 31, 2019

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Line No.
		Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19		
1	Residential ¹	\$ 34,299,678	\$ 28,980,912	\$ 27,289,158	\$ 24,561,332	\$ 24,549,454	\$ 25,985,258		1
2									2
3	Small Commercial ²	6,958,336	6,694,392	6,652,225	6,487,665	6,760,473	7,180,010		3
4									4
5	Medium and Large Commercial/Industrial ³	25,447,260	25,062,656	25,096,587	26,120,466	26,705,962	32,393,754		5
6									6
7	Agricultural ⁴	553,073	568,746	580,210	649,606	712,551	819,207		7
8									8
9	Street Lighting ⁵	209,129	199,792	200,128	195,336	196,758	203,318		9
10									10
11	Standby ⁶	1,085,349	1,073,379	1,057,786	1,084,068	1,082,603	1,084,121		11
12									12
13	TOTAL	\$ 68,552,825	\$ 62,579,877	\$ 60,876,094	\$ 59,098,473	\$ 60,007,801	\$ 67,665,668		13

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Line No.
		Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Total	
14	Residential ¹	\$ 30,369,871	\$ 32,408,320	\$ 36,644,269	\$ 31,396,559	\$ 27,689,567	\$ 31,073,390	\$ 355,247,769	14
15									15
16	Small Commercial ²	7,878,213	7,938,920	8,533,371	7,732,383	7,027,989	6,875,602	\$ 86,719,578	16
17									17
18	Medium and Large Commercial/Industrial ³	34,941,306	34,820,851	37,715,025	34,493,427	28,072,216	26,837,458	\$ 357,706,969	18
19									19
20	Agricultural ⁴	894,780	863,016	914,984	808,577	727,677	608,383	\$ 8,700,808	20
21									21
22	Street Lighting ⁵	205,718	195,702	204,925	196,955	198,610	205,238	\$ 2,411,610	22
23									23
24	Standby ⁶	1,082,158	1,075,773	1,066,294	1,066,292	1,071,760	1,071,125	\$ 12,900,708	24
25									25
26	TOTAL	\$ 75,372,046	\$ 77,302,581	\$ 85,078,868	\$ 75,694,193	\$ 64,787,820	\$ 66,671,195	\$ 823,687,441	26

NOTES:

¹ Pages BG-3 through BG-5, Line 31.

² Page BG-3 through BG-5, Line 33.

³ Page BG-3 through BG-5, Lines 36-39.

⁴ Page BG-3 through BG-5, Lines 42-43.

⁵ Page BG-3 through BG-5, Line 45.

⁶ Page BG-3 through BG-5, Line 47.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Rate Effective Period - Twelve Months Ending December 31, 2019

Line No.	Customer Classes	(A) Jan-19 Billing Determinants ¹		(B) Feb-19 Billing Determinants ¹		(C) Mar-19 Billing Determinants ¹		(D) Apr-19 Billing Determinants ¹		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		1	Residential	589,442,818		498,039,394		468,966,460		
2										2
3	Small Commercial	181,537,590		174,651,504		173,551,399		169,258,161		3
4										4
5	Medium and Large Commercial/Industrial	719,858,720		707,472,400		708,036,071		737,772,971		5
6	Non-Coincident (100%)		8,734		8,722		8,817		8,527	6
7	Non-Coincident (90%)		1,797,337		1,769,808		1,772,054		1,845,164	7
8	Maximum On-Peak Period Demand-Standard Customers		1,580,922		1,563,535		1,567,260		1,628,585	8
9	Maximum Demand at the Time of System Peak-Standard Customers		95,321		87,987		86,602		93,045	9
10										10
11	Agricultural									11
12	Schedules PA and TOU-PA	5,533,302		6,060,260		5,756,300		6,850,316		12
13	Schedule PA-T-1 - Non-Coincident (100%)	14,979,454	60,880	15,033,835	61,101	15,762,943	64,064	17,242,782	70,079	13
14										14
15	Street Lighting	6,936,300		6,626,605		6,637,744		6,478,801		15
16										16
17	Standby		177,761		175,848		173,284		177,560	17
18										18
19	TOTAL	1,518,288,184		1,407,883,998		1,378,710,917		1,359,691,569		19

NOTES:

¹ Billing determinants are forecast determinants for the rate effective January 2019 through December 2019, as presented on Page BG-17.

Line No.	Customer Classes	(A) Jan-19 Changed Transmission Rates		(B) Feb-19 Changed Transmission Rates		(C) Mar-19 Changed Transmission Rates		(D) Apr-19 Changed Transmission Rates		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		20	Residential ²	\$ 0.05819		\$ 0.05819		\$ 0.05819		
21										21
22	Small Commercial ²	\$ 0.03833		\$ 0.03833		\$ 0.03833		\$ 0.03833		22
23										23
24	Medium and Large Commercial/Industrial ^{2,3}									24
25										25
26	Agricultural (Schedules PA and TOU-PA) ^{2,3}	\$ 0.02696		\$ 0.02696		\$ 0.02696		\$ 0.02696		26
27										27
28	Street Lighting ²	\$ 0.03015		\$ 0.03015		\$ 0.03015		\$ 0.03015		28
29										29
30	Standby ^{2,3}									30

NOTES:

² The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35.

³ The demand rates for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-12, and BG-13.

Line No.	Customer Classes	(A) Jan-19 Revenues @ Changed Rates ⁴		(B) Feb-19 Revenues @ Changed Rates ⁴		(C) Mar-19 Revenues @ Changed Rates ⁴		(D) Apr-19 Revenues @ Changed Rates ⁴		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		31	Residential	\$ 34,299,678	\$ -	\$ 28,980,912	\$ -	\$ 27,289,158	\$ -	
32										32
33	Small Commercial	\$ 6,958,336	\$ -	\$ 6,694,392	\$ -	\$ 6,652,225	\$ -	\$ 6,487,665	\$ -	33
34										34
35	Medium and Large Commercial/Industrial	\$ -		\$ -		\$ -		\$ -		35
36	Non-Coincident (100%)		\$ 132,511		\$ 132,332		\$ 133,775		\$ 129,379	36
37	Non-Coincident (90%)		\$ 24,329,271		\$ 23,959,644		\$ 23,990,824		\$ 24,979,143	37
38	Maximum On-Peak Period Demand-Standard Customers ⁵		\$ 925,426		\$ 915,248		\$ 917,428		\$ 953,326	38
39	Maximum Demand at the Time of System Peak-Standard Customers ⁵		\$ 60,052		\$ 55,432		\$ 54,559		\$ 58,618	39
40										40
41	Agricultural									41
42	Schedules PA and TOU-PA	\$ 149,178		\$ 163,385		\$ 155,190		\$ 184,685		42
43	Schedule PA-T-1 - Non-Coincident (100%)		\$ 403,895		\$ 405,361		\$ 425,020		\$ 464,921	43
44										44
45	Street Lighting	\$ 209,129	\$ -	\$ 199,792	\$ -	\$ 200,128	\$ -	\$ 195,336	\$ -	45
46										46
47	Standby		\$ 1,085,349		\$ 1,073,379		\$ 1,057,786		\$ 1,084,068	47
48										48
49	TOTAL	\$ 41,616,321	\$ 26,936,504	\$ 36,038,481	\$ 26,541,396	\$ 34,296,701	\$ 26,579,393	\$ 31,429,018	\$ 27,669,455	49
50										50
51	Grand Total		\$ 68,552,825		\$ 62,579,877		\$ 60,876,094		\$ 59,098,473	51

NOTES:

⁴ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers.

The derivation of revenues for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-12, and BG-13.

⁵ Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

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SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Rate Effective Period - Twelve Months Ending December 31, 2019

Line No.	Customer Classes	(E) May-19 Billing Determinants ¹		(F) Jun-19 Billing Determinants ¹		(G) Jul-19 Billing Determinants ¹		(H) Aug-19 Billing Determinants ¹		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		1	Residential	421,884,409		446,558,824		521,908,767		
2										2
3	Small Commercial	176,375,498		187,320,885		205,536,482		207,120,271		3
4										4
5	Medium and Large Commercial/Industrial	753,790,400		792,387,691		856,088,723		850,747,427		5
6	Non-Coincident (100%)		8,816		9,234		9,778		10,137	6
7	Non-Coincident (90%)		1,886,339		1,990,551		2,147,406		2,139,394	7
8	Maximum On-Peak Period Demand-Standard Customers		1,667,233		1,769,285		1,902,324		1,906,183	8
9	Maximum Demand at the Time of System Peak-Standard Customers		93,137		91,142		103,945		93,904	9
10										10
11	Agricultural									11
12	Schedules PA and TOU-PA	7,696,254		9,196,454		10,251,269		10,036,561		12
13	Non-Coincident (100%)	18,731,425	76,129	21,178,612	85,986	22,926,046	93,081	21,963,060	89,171	13
14										14
15	Street Lighting	6,525,985		6,743,543		6,823,155		6,490,950		15
16										16
17	Standby		177,319		177,569		177,247		176,200	17
18										18
19	TOTAL	1,385,003,971		1,463,386,009		1,623,534,442		1,653,297,945		19

NOTES:

¹ Billing determinants are forecast determinants for the rate effective January 2019 through December 2019, as presented on Pages BG-17 and BG-18.

Line No.	Customer Classes	(E) May-19 Changed Transmission Rates		(F) Jun-19 Changed Transmission Rates		(G) Jul-19 Changed Transmission Rates		(H) Aug-19 Changed Transmission Rates		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		20	Residential ²	\$ 0.05819		\$ 0.05819		\$ 0.05819		
21										21
22	Small Commercial ²	\$ 0.03833		\$ 0.03833		\$ 0.03833		\$ 0.03833		22
23										23
24	Medium and Large Commercial/Industrial ^{2,3}									24
25										25
26	Agricultural (Schedules PA and TOU-PA) ^{2,3}	\$ 0.02696		\$ 0.02696		\$ 0.02696		\$ 0.02696		26
27										27
28	Street Lighting ²	\$ 0.03015		\$ 0.03015		\$ 0.03015		\$ 0.03015		28
29										29
30	Standby ^{2,3}									30

NOTES:

² The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35.

³ The demand rates for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-12, and BG-13.

Line No.	Customer Classes	(E) May-19 Revenues @ Changed Rates ⁴		(F) Jun-19 Revenues @ Changed Rates ⁴		(G) Jul-19 Revenues @ Changed Rates ⁴		(H) Aug-19 Revenues @ Changed Rates ⁴		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		31	Residential	\$ 24,549,454	\$ -	\$ 25,985,258	\$ -	\$ 30,369,871	\$ -	
32										32
33	Small Commercial	\$ 6,760,473	\$ -	\$ 7,180,010	\$ -	\$ 7,878,213	\$ -	\$ 7,938,920	\$ -	33
34										34
35	Medium and Large Commercial/Industrial	\$ -		\$ -		\$ -		\$ -		35
36	Non-Coincident (100%)		\$ 133,763		\$ 140,109		\$ 148,358		\$ 153,812	36
37	Non-Coincident (90%)		\$ 25,537,573		\$ 26,951,434		\$ 29,072,394		\$ 28,968,738	37
38	Maximum On-Peak Period Demand-Standard Customers ⁵		\$ 975,950		\$ 5,001,193		\$ 5,377,251		\$ 5,388,160	38
39	Maximum Demand at the Time of System Peak-Standard Customers ⁵		\$ 58,676		\$ 301,019		\$ 343,304		\$ 310,140	39
40										40
41	Agricultural									41
42	Schedules PA and TOU-PA	\$ 207,491		\$ 247,936		\$ 276,374		\$ 270,586		42
43	Schedule PA-T-1 - Non-Coincident (100%)		\$ 505,060		\$ 571,270		\$ 618,406		\$ 592,430	43
44										44
45	Street Lighting	\$ 196,758	\$ -	\$ 203,318	\$ -	\$ 205,718	\$ -	\$ 195,702	\$ -	45
46										46
47	Standby	\$ -	\$ 1,082,603	\$ -	\$ 1,084,121	\$ -	\$ 1,082,158	\$ -	\$ 1,075,773	47
48										48
49	TOTAL	\$ 31,714,176	\$ 28,293,625	\$ 33,616,522	\$ 34,049,146	\$ 38,730,177	\$ 36,641,870	\$ 40,813,528	\$ 36,489,054	49
50										50
51	Grand Total		\$ 60,007,801		\$ 67,665,668		\$ 75,372,046		\$ 77,302,581	51

NOTES:

⁴ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers.

The derivation of revenues for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-12, and BG-13.

⁵ Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement BG
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Transmission Revenue Data To Reflect Changed Rates
Rate Effective Period - Twelve Months Ending December 31, 2019

Line No.	Customer Classes	(I) Sep-19		(J) Oct-19		(K) Nov-19		(L) Dec-19		(M) Total		Line No.
		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	629,734,825		539,552,481		475,847,516		533,998,804		6,104,962,512		1
2												2
3	Small Commercial	222,629,026		201,731,872		183,354,798		179,379,118		2,262,446,604		3
4												4
5	Medium-Large Commercial	922,610,270		843,152,515		791,062,488		757,685,190		9,440,664,866		5
6	Non-Coincident (100%)		11,017		9,858		8,822		8,205		110,669	6
7	Non-Coincident (90%)		2,317,296		2,119,488		1,983,104		1,896,341		23,664,282	7
8	Maximum On-Peak Period Demand-Standard Customers		2,059,265		1,886,667		1,759,101		1,675,816		20,966,176	8
9	Maximum Demand at the Time of System Peak-Standard Customers		106,495		94,599		92,457		93,852		1,132,485	9
10												10
11	Agricultural											11
12	Schedules PA and TOU-PA	10,493,000		9,213,457		8,190,235		6,489,977		95,767,385		12
13	Non-Coincident (100%)	23,433,453	95,141	20,767,536	84,317	18,798,470	76,401	16,074,224	65,329	226,891,840	921,680	13
14												14
15	Street Lighting	6,796,854		6,532,494		6,587,406		6,807,218		79,987,055		15
16												16
17	Standby Customers		174,649		174,648		175,544		175,440		2,113,070	17
18												18
19	TOTAL	1,815,697,428		1,620,950,355		1,483,840,913		1,500,434,531		18,210,720,262		19

NOTES:

¹ Billing determinants are forecast determinants for the rate effective January 2019 through December 2019, as presented on Page BG-18.

Line No.	Customer Classes	(I) Sep-19		(J) Oct-19		(K) Nov-19		(L) Dec-19		(M) Total		Line No.
		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
20	Residential ²	\$ 0.05819		\$ 0.05819		\$ 0.05819		\$ 0.05819				20
21												21
22	Small Commercial ²	\$ 0.03833		\$ 0.03833		\$ 0.03833		\$ 0.03833				22
23												23
24	Medium and Large Commercial/Industrial ^{2,3}											24
25												25
26	Agricultural (Schedules PA and TOU-PA) ^{2,3}	\$ 0.02696		\$ 0.02696		\$ 0.02696		\$ 0.02696				26
27												27
28	Street Lighting ²	\$ 0.03015		\$ 0.03015		\$ 0.03015		\$ 0.03015				28
29												29
30	Standby ^{2,3}											30

NOTES:

² The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35.

³ The demand rates for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-12, and BG-13.

Line No.	Customer Classes	(I) Sep-19		(J) Oct-19		(K) Nov-19		(L) Dec-19		(M) Total		Line No.
		Revenues @ Changed Rates ⁴		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
31	Residential	\$ 36,644,269	\$ -	\$ 31,396,559	\$ -	\$ 27,689,567	\$ -	\$ 31,073,390	\$ -	\$ 355,247,769	\$ -	31
32												32
33	Small Commercial	\$ 8,533,371	\$ -	\$ 7,732,383	\$ -	\$ 7,027,989	\$ -	\$ 6,875,602	\$ -	\$ 86,719,578	\$ -	33
34												34
35	Medium-Large Commercial	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	35
36	Non-Coincident (100%)		\$ 167,161		\$ 149,577		\$ 133,856		\$ 124,489		\$ 1,679,122	36
37	Non-Coincident (90%)		\$ 31,375,268		\$ 28,698,421		\$ 26,850,386		\$ 25,672,867		\$ 320,385,962	37
38	Maximum On-Peak Period Demand-Standard Customers ⁵		\$ 5,820,872		\$ 5,332,994		\$ 1,029,727		\$ 980,974		\$ 33,618,548	38
39	Maximum Demand at the Time of System Peak-Standard Customers ⁵		\$ 351,726		\$ 312,436		\$ 58,248		\$ 59,127		\$ 2,023,336	39
40												40
41	Agricultural											41
42	Schedules PA and TOU-PA	\$ 282,891		\$ 248,395		\$ 220,809		\$ 174,970		\$ 2,581,889		42
43	Schedule PA-T-1 - Non-Coincident (100%)		632,092		560,182		506,868		433,413		\$ 6,118,919	43
44												44
45	Street Lighting	\$ 204,925	\$ -	\$ 196,955	\$ -	\$ 198,610	\$ -	\$ 205,238	\$ -	\$ 2,411,610	\$ -	45
46												46
47	Standby Customers	\$ -	\$ 1,066,294	\$ -	\$ 1,066,292	\$ -	\$ 1,071,760	\$ -	\$ 1,071,125	\$ -	\$ 12,900,708	47
48												48
49	TOTAL	\$ 45,665,456	\$ 39,413,412	\$ 39,574,291	\$ 36,119,902	\$ 35,136,975	\$ 29,650,844	\$ 38,329,199	\$ 28,341,996	\$ 446,960,845	\$ 376,726,596	49
50												50
51	Grand Total		\$ 85,078,868		\$ 75,694,193		\$ 64,787,820		\$ 66,671,195		\$ 823,687,441	51

NOTES:

⁴ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers.

The derivation of revenues for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-12, and BG-13.

⁵ Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Medium & Large Commercial / Industrial Customers (Standard Customers)
Rate Effective Period - Twelve Months Ending December 31, 2019

Line No.	Description	(A) Jan-19	(B) Feb-19	(C) Mar-19	(D) Apr-19	(E) May-19	(F) Jun-19	(G)	Reference ²	Line No.
1	Energy Revenues:									
2	Commodity Sales - kWh	719,858,720	707,472,400	708,036,071	737,772,971	753,790,400	792,387,691		(Page BG-20.3, Line 144) x 1000	1
3	Commodity Rate - \$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			2
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			3
5									Line 2 x Line 3	4
6	Non-Coincident Demand (100%) (kW) ¹:									5
7	Secondary	8,604	8,592	8,686	8,400	8,685	9,103		(Page BG-20.1, Line 42) x 1000	6
8	Primary	130	130	131	127	131	131		(Page BG-20.1, Line 43) x 1000	7
9	Transmission	-	-	-	-	-	-		(Page BG-20.1, Line 44) x 1000	8
10	Total	8,734	8,722	8,817	8,527	8,816	9,234		Sum Lines 7; 8; 9	9
11	Check Figure	8,734	8,722	8,817	8,527	8,816	9,234		Page BG-17, Line 6	10
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	11
13										12
14	Non-Coincident Demand (100%)									13
15	Rates (\$/kW):									14
16	Secondary	\$ 15.18	\$ 15.18	\$ 15.18	\$ 15.18	\$ 15.18	\$ 15.18		Statement BL, Page BL-1, Line 6, Col. D	15
17	Primary	\$ 14.66	\$ 14.66	\$ 14.66	\$ 14.66	\$ 14.66	\$ 14.66		Statement BL, Page BL-1, Line 6, Col. C	16
18	Transmission	\$ 14.60	\$ 14.60	\$ 14.60	\$ 14.60	\$ 14.60	\$ 14.60		Statement BL, Page BL-1, Line 6, Col. B	17
19	Non-Coincident Demand (100%) -									18
20	Revenues at Changed Rates:									19
21	Secondary	\$ 130,603	\$ 130,427	\$ 131,849	\$ 127,516	\$ 131,837	\$ 138,187		Line 7 x Line 16	20
22	Primary	1,908	1,906	1,926	1,863	1,926	1,922		Line 8 x Line 17	21
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	22
24	Subtotal	\$ 132,511	\$ 132,332	\$ 133,775	\$ 129,379	\$ 133,763	\$ 140,109		Sum Lines 21; 22; 23	23

Line No.	Description	(A) Jul-19	(B) Aug-19	(C) Sep-19	(D) Oct-19	(E) Nov-19	(F) Dec-19	(G) Total	Reference ²	Line No.
25	Energy Revenues:									
26	Commodity Sales - kWh	856,088,723	850,747,427	922,610,270	843,152,515	791,062,488	757,685,190	9,440,664,866	(Page BG-20.3, Line 144) x 1000	25
27	Commodity Rate - \$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		26
28	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		27
29									Line 26 x Line 27	28
30	Non-Coincident Demand (100%) (kW) ¹:									29
31	Secondary	9,639	9,994	10,861	9,718	8,691	8,083	109,055	(Page BG-20.1, Line 42) x 1000	30
32	Primary	139	144	156	140	131	122	1,614	(Page BG-20.1, Line 43) x 1000	31
33	Transmission	-	-	-	-	-	-	-	(Page BG-20.1, Line 44) x 1000	32
34	Total	9,778	10,137	11,017	9,858	8,822	8,205	110,669	Sum Lines 31; 32; 33	33
35	Check Figure	9,778	10,137	11,017	9,858	8,822	8,205	110,669	Page BG-18, Line 6	34
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	35
37										36
38	Non-Coincident Demand (100%)									37
39	Rates (\$/kW):									38
40	Secondary	\$ 15.18	\$ 15.18	\$ 15.18	\$ 15.18	\$ 15.18	\$ 15.18		Statement BL, Page BL-1, Line 6, Col. D	39
41	Primary	\$ 14.66	\$ 14.66	\$ 14.66	\$ 14.66	\$ 14.66	\$ 14.66		Statement BL, Page BL-1, Line 6, Col. C	40
42	Transmission	\$ 14.60	\$ 14.60	\$ 14.60	\$ 14.60	\$ 14.60	\$ 14.60		Statement BL, Page BL-1, Line 6, Col. B	41
43	Non-Coincident Demand (100%) -									42
44	Revenues at Changed Rates:									43
45	Secondary	\$ 146,322	\$ 151,702	\$ 164,867	\$ 147,525	\$ 131,928	\$ 122,697	\$ 1,655,459	Line 31 x Line 40	44
46	Primary	2,036	2,110	2,294	2,052	1,927	1,793	23,663	Line 32 x Line 41	45
47	Transmission	-	-	-	-	-	-	-	Line 33 x Line 42	46
48	Total Revenues at Changed Rates:	\$ 148,358	\$ 153,812	\$ 167,161	\$ 149,577	\$ 133,856	\$ 124,489	\$ 1,679,122	Sum Lines 45; 46; 47	47

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedules AD.
- ² Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Medium & Large Commercial / Industrial Customers (Standard Customers)
Rate Effective Period - Twelve Months Ending December 31, 2019

Line No.	Description	(A) Jan-19	(B) Feb-19	(C) Mar-19	(D) Apr-19	(E) May-19	(F) Jun-19	(G)	Reference ²	Line No.
1	Non-coincident									1
2	Demand (90%) (kW) ¹ :									2
3	Secondary	1,337,124	1,322,418	1,325,568	1,377,436	1,410,124	1,493,918		(Pages BG-20.2 & 20.3, Line 69 + Line 115) x 1000	3
4	Primary	339,285	334,214	334,670	348,416	356,234	375,118		(Pages BG-20.2 & 20.3, Line 70 + Line 116) x 1000	4
5	Transmission	120,928	113,176	111,816	119,312	119,982	121,515		(Pages BG-20.2 & 20.3, Line 71 + Line 117) x 1000	5
6	Total	1,797,337	1,769,808	1,772,054	1,845,164	1,886,339	1,990,551		Sum Lines 3; 4; 5	6
7	Check Figure	1,797,337	1,769,808	1,772,054	1,845,164	1,886,339	1,990,551		Page BG-17, Line 7	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	Non-Coincident Demand (90%)									10
11	Rates (\$/kW):									11
12	Secondary	\$ 13.66	\$ 13.66	\$ 13.66	\$ 13.66	\$ 13.66	\$ 13.66		Statement BL, Page BL-1, Line 8, Col. D	12
13	Primary	\$ 13.19	\$ 13.19	\$ 13.19	\$ 13.19	\$ 13.19	\$ 13.19		Statement BL, Page BL-1, Line 8, Col. C	13
14	Transmission	\$ 13.14	\$ 13.14	\$ 13.14	\$ 13.14	\$ 13.14	\$ 13.14		Statement BL, Page BL-1, Line 8, Col. B	14
15	Non-Coincident Demand (90%) -									15
16	Revenues at Changed Rates:									16
17	Secondary	\$ 18,265,108	\$ 18,064,227	\$ 18,107,259	\$ 18,815,775	\$ 19,262,293	\$ 20,406,914		Line 3 x Line 12	17
18	Primary	4,475,166	4,408,280	4,414,298	4,595,609	4,698,720	4,947,807		Line 4 x Line 13	18
19	Transmission	1,588,997	1,487,137	1,469,268	1,567,759	1,576,560	1,596,712		Line 5 x Line 14	19
20	Subtotal	\$ 24,329,271	\$ 23,959,644	\$ 23,990,824	\$ 24,979,143	\$ 25,537,573	\$ 26,951,434		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-19	(B) Aug-19	(C) Sep-19	(D) Oct-19	(E) Nov-19	(F) Dec-19	(G) Total	Reference ²	Line No.
21	Non-Coincident									21
22	Demand (90%) (kW) ¹ :									22
23	Secondary	1,606,251	1,609,510	1,738,766	1,593,031	1,487,825	1,417,384	17,719,352	(Pages BG-20.2 & 20.3, Line 69 + Line 115) x 1000	23
24	Primary	404,567	403,247	436,685	399,464	374,624	358,118	4,464,641	(Pages BG-20.2 & 20.3, Line 70 + Line 116) x 1000	24
25	Transmission	136,588	126,637	141,845	126,993	120,654	120,840	1,480,288	(Pages BG-20.2 & 20.3, Line 71 + Line 117) x 1000	25
26	Total	2,147,406	2,139,394	2,317,296	2,119,488	1,983,104	1,896,341	23,664,282	Sum Lines 23; 24; 25	26
27	Check Figure	2,147,406	2,139,394	2,317,296	2,119,488	1,983,104	1,896,341	23,664,282	Page BG-18, Line 7	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	Non-Coincident Demand (90%)									30
31	Rates (\$/kW):									31
32	Secondary	\$ 13.66	\$ 13.66	\$ 13.66	\$ 13.66	\$ 13.66	\$ 13.66		Statement BL, Page BL-1, Line 8, Col. D	32
33	Primary	\$ 13.19	\$ 13.19	\$ 13.19	\$ 13.19	\$ 13.19	\$ 13.19		Statement BL, Page BL-1, Line 8, Col. C	33
34	Transmission	\$ 13.14	\$ 13.14	\$ 13.14	\$ 13.14	\$ 13.14	\$ 13.14		Statement BL, Page BL-1, Line 8, Col. B	34
35	Non-Coincident Demand (90%) -									35
36	Revenues at Changed Rates:									36
37	Secondary	\$ 21,941,385	\$ 21,985,901	\$ 23,751,540	\$ 21,760,798	\$ 20,323,693	\$ 19,361,459	\$ 242,046,351	Line 23 x Line 32	37
38	Primary	5,336,238	5,318,827	5,759,879	5,268,932	4,941,294	4,723,572	\$ 58,888,621	Line 24 x Line 33	38
39	Transmission	1,794,772	1,664,011	1,863,848	1,668,691	1,585,400	1,587,837	\$ 19,450,990	Line 25 x Line 34	39
40	Subtotal	\$ 29,072,394	\$ 28,968,738	\$ 31,375,268	\$ 28,698,421	\$ 26,850,386	\$ 25,672,867	\$ 320,385,962	Sum Lines 37; 38; 39	40

NOTES:

¹ NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.

² Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Medium & Large Commercial / Industrial Customers (Standard Customers)¹
Rate Effective Period - Twelve Months Ending December 31, 2019

Line No.	Description	(A) Jan-19	(B) Feb-19	(C) Mar-19	(D) Apr-19	(E) May-19	(F) Jun-19	(G)	Reference ³	Line No.
1	<u>Maximum On-Peak</u>									1
2	<u>Period Demand (kW)²:</u>									2
3	Secondary	1,215,012	1,201,650	1,204,512	1,251,643	1,281,346	1,362,062		(Page BG-20.2, Line 79) x 1000	3
4	Primary	324,901	321,328	322,093	334,696	342,639	352,554		(Page BG-20.2, Line 80) x 1000	4
5	Transmission	41,009	40,558	40,655	42,245	43,248	54,669		(Page BG-20.2, Line 81) x 1000	5
6	Total	1,580,922	1,563,535	1,567,260	1,628,585	1,667,233	1,769,285		Sum Lines 3; 4; 5	6
7	Check Figure	1,580,922	1,563,535	1,567,260	1,628,585	1,667,233	1,769,285		Page BG-17, Line 8	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum On-Peak</u>									10
11	<u>Period Demand Rates (\$/kW):</u>									11
12	Secondary	\$ 0.59	\$ 0.59	\$ 0.59	\$ 0.59	\$ 0.59	\$ 2.85		Statement BL, Page 1, Lines 11 & 12, Col. D	12
13	Primary	\$ 0.57	\$ 0.57	\$ 0.57	\$ 0.57	\$ 0.57	\$ 2.75		Statement BL, Page 1, Lines 11 & 12, Col. C	13
14	Transmission	\$ 0.57	\$ 0.57	\$ 0.57	\$ 0.57	\$ 0.57	\$ 2.74		Statement BL, Page 1, Lines 11 & 12, Col. B	14
15	<u>Maximum On-Peak Period Demand -</u>									15
16	<u>Revenues at Changed Rates:</u>									16
17	Secondary	\$ 716,857	\$ 708,973	\$ 710,662	\$ 738,469	\$ 755,994	\$ 3,881,878		Line 3 x Line 12	17
18	Primary	185,194	183,157	183,593	190,777	195,304	969,522		Line 4 x Line 13	18
19	Transmission	23,375	23,118	23,173	24,080	24,651	149,793		Line 5 x Line 14	19
20	Subtotal	\$ 925,426	\$ 915,248	\$ 917,428	\$ 953,326	\$ 975,950	\$ 5,001,193		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-19	(B) Aug-19	(C) Sep-19	(D) Oct-19	(E) Nov-19	(F) Dec-19	(G) Total	Reference ³	Line No.
21	<u>Maximum On-Peak</u>									21
22	<u>Period Demand (kW)²:</u>									22
23	Secondary	1,464,481	1,467,452	1,585,300	1,452,428	1,351,951	1,287,943	16,125,780	(Page BG-20.2, Line 79) x 1000	23
24	Primary	379,063	379,832	410,336	375,944	361,519	344,403	4,249,308	(Page BG-20.2, Line 80) x 1000	24
25	Transmission	58,780	58,899	63,629	58,296	45,631	43,471	591,088	(Page BG-20.2, Line 81) x 1000	25
26	Total	1,902,324	1,906,183	2,059,265	1,886,667	1,759,101	1,675,816	20,966,176	Sum Lines 23; 24; 25	26
27	Check Figure	1,902,324	1,906,183	2,059,265	1,886,667	1,759,101	1,675,816	20,966,176	Page BG-18, Line 8	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Maximum On-Peak</u>									30
31	<u>Period Demand Rates (\$/kW):</u>									31
32	Secondary	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85	\$ 0.59	\$ 0.59		Statement BL, Page 1, Lines 11 & 12, Col. D	32
33	Primary	\$ 2.75	\$ 2.75	\$ 2.75	\$ 2.75	\$ 0.57	\$ 0.57		Statement BL, Page 1, Lines 11 & 12, Col. C	33
34	Transmission	\$ 2.74	\$ 2.74	\$ 2.74	\$ 2.74	\$ 0.57	\$ 0.57		Statement BL, Page 1, Lines 11 & 12, Col. B	34
35	<u>Maximum On-Peak Period Demand -</u>									35
36	<u>Revenues at Changed Rates:</u>									36
37	Secondary	\$ 4,173,770	\$ 4,182,238	\$ 4,518,105	\$ 4,139,418	\$ 797,651	\$ 759,886	\$ 26,083,903	Line 23 x Line 32	37
38	Primary	1,042,424	1,044,539	1,128,424	1,033,845	206,066	196,310	\$ 6,559,155	Line 24 x Line 33	38
39	Transmission	161,056	161,383	174,343	159,730	26,010	24,778	\$ 975,490	Line 25 x Line 34	39
40	Subtotal	\$ 5,377,251	\$ 5,388,160	\$ 5,820,872	\$ 5,332,994	\$ 1,029,727	\$ 980,974	\$ 33,618,548	Sum Lines 37; 38; 39	40

NOTES:

¹ Standard Customers have Maximum On-Peak Period Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

² Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.

³ Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Medium & Large Commercial / Industrial Customers (Standard Customers)¹
Rate Effective Period - Twelve Months Ending December 31, 2019

Line No.	Description	(A) Jan-19	(B) Feb-19	(C) Mar-19	(D) Apr-19	(E) May-19	(F) Jun-19	(G)	Reference ³	Line No.
1	<u>Maximum Demand</u>									1
2	<u>at the Time of System Peak (kW)²:</u>									2
3	Secondary	-	-	-	-	-	-		(Page BG-20.3, Line 125) x 1000	3
4	Primary	15,401	14,216	13,992	15,033	15,048	12,491		(Page BG-20.3, Line 126) x 1000	4
5	Transmission	79,920	73,771	72,610	78,012	78,089	78,651		(Page BG-20.3, Line 127) x 1000	5
6	Total	95,321	87,987	86,602	93,045	93,137	91,142		Sum Lines 3; 4; 5	6
7	Check Figure	95,321	87,987	86,602	93,045	93,137	91,142		Page BG-17, Line 9	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum Demand at the</u>									10
11	<u>Time of System Peak Rates (\$/kW):</u>									11
12	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 19 & 20, Col. D	12
13	Primary	\$ 0.63	\$ 0.63	\$ 0.63	\$ 0.63	\$ 0.63	\$ 3.32		Statement BL, Page BL-1, Lines 19 & 20, Col. C	13
14	Transmission	\$ 0.63	\$ 0.63	\$ 0.63	\$ 0.63	\$ 0.63	\$ 3.30		Statement BL, Page BL-1, Lines 19 & 20, Col. B	14
15	<u>Maximum Demand at the Time of System</u>									15
16	<u>Peak - Revenues at Changed Rates:</u>									16
17	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 3 x Line 12	17
18	Primary	9,702	8,956	8,815	9,471	9,480	41,471		Line 4 x Line 13	18
19	Transmission	50,350	46,476	45,744	49,147	49,196	259,548		Line 5 x Line 14	19
20	Subtotal	\$ 60,052	\$ 55,432	\$ 54,559	\$ 58,618	\$ 58,676	\$ 301,019		Sum Lines 17; 18; 19	20
21										21
22	<u>Revenues at Changed Rates:</u>									22
23	Secondary	\$ 19,112,569	\$ 18,903,627	\$ 18,949,769	\$ 19,681,761	\$ 20,150,123	\$ 24,426,979		Page BG-6 Line 21 + Page BG-7 Line 17 + Page BG-8 Line 17 + Page BG-9 Line 17	23
24	Primary	\$ 4,671,970	\$ 4,602,298	\$ 4,608,632	\$ 4,797,720	\$ 4,905,431	\$ 5,960,723		Page BG-6 Line 22 + Page BG-7 Line 18 + Page BG-8 Line 18 + Page BG-9 Line 18	24
25	Transmission	\$ 1,662,722	\$ 1,556,731	\$ 1,538,185	\$ 1,640,986	\$ 1,650,407	\$ 2,006,053		Page BG-6 Line 23 + Page BG-7 Line 19 + Page BG-8 Line 19 + Page BG-9 Line 19	25
26	Total	\$ 25,447,261	\$ 25,062,656	\$ 25,096,586	\$ 26,120,467	\$ 26,705,961	\$ 32,393,755		Sum Lines 23; 24; 25	26
27										27
28	<u>Total Revenues at Changed Rates:</u>	\$ 25,447,261	\$ 25,062,656	\$ 25,096,586	\$ 26,120,467	\$ 26,705,961	\$ 32,393,755		Sum Line 26; Page BG-6, Line 4	28

Line No.	Description	(A) Jul-19	(B) Aug-19	(C) Sep-19	(D) Oct-19	(E) Nov-19	(F) Dec-19	(G) Total	Reference ³	Line No.
29	<u>Maximum Demand</u>									29
30	<u>at the Time of System Peak (kW)²:</u>									30
31	Secondary	-	-	-	-	-	-		(Page BG-20.3, Line 125) x 1000	31
32	Primary	14,246	12,870	14,596	12,965	14,938	15,163	170,959	(Page BG-20.3, Line 126) x 1000	32
33	Transmission	89,699	81,034	91,900	81,634	77,519	78,688	961,526	(Page BG-20.3, Line 127) x 1000	33
34	Total	103,945	93,904	106,495	94,599	92,457	93,852	1,132,485	Sum Lines 31; 32; 33	34
35	Check Figure	103,945	93,904	106,495	94,599	92,457	93,852	1,132,485	Page BG-18, Line 9	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<u>Maximum Demand at the</u>									38
39	<u>Time of System Peak Rates (\$/kW):</u>									39
40	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 19 & 20, Col. D	40
41	Primary	\$ 3.32	\$ 3.32	\$ 3.32	\$ 3.32	\$ 0.63	\$ 0.63		Statement BL, Page BL-1, Lines 19 & 20, Col. C	41
42	Transmission	\$ 3.30	\$ 3.30	\$ 3.30	\$ 3.30	\$ 0.63	\$ 0.63		Statement BL, Page BL-1, Lines 19 & 20, Col. B	42
43	<u>Maximum Demand at the Time of System</u>									43
44	<u>Peak - Revenues at Changed Rates:</u>									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 31 x Line 40	45
46	Primary	47,297	42,728	48,457	43,044	9,411	9,553	288,385	Line 32 x Line 41	46
47	Transmission	296,007	267,412	303,268	269,391	48,837	49,574	1,734,950	Line 33 x Line 42	47
48	Total	\$ 343,304	\$ 310,140	\$ 351,726	\$ 312,436	\$ 58,248	\$ 59,127	\$ 2,023,336	Sum Lines 45; 46; 47	48
49										49
50	<u>Revenues at Changed Rates:</u>									50
51	Secondary	\$ 26,261,477	\$ 26,319,841	\$ 28,434,512	\$ 26,047,741	\$ 21,253,272	\$ 20,244,042	\$ 269,785,714	Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 + Page BG-9 Line 45	51
52	Primary	\$ 6,427,994	\$ 6,408,204	\$ 6,939,054	\$ 6,347,873	\$ 5,158,698	\$ 4,931,227	\$ 65,759,824	Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 38 + Page BG-9 Line 46	52
53	Transmission	\$ 2,251,835	\$ 2,092,805	\$ 2,341,460	\$ 2,097,813	\$ 1,660,246	\$ 1,662,189	\$ 22,161,431	Page BG-6 Line 47 + Page BG-7 Line 39 + Page BG-8 Line 39 + Page BG-9 Line 47	53
54	Total	\$ 34,941,306	\$ 34,820,850	\$ 37,715,026	\$ 34,493,427	\$ 28,072,216	\$ 26,837,458	\$ 357,706,969	Sum Lines 51; 52; 53	54
55										55
56	<u>Total Revenues at Changed Rates:</u>	\$ 34,941,306	\$ 34,820,850	\$ 37,715,026	\$ 34,493,427	\$ 28,072,216	\$ 26,837,458	\$ 357,706,969	Sum Line 54; Page BG-6, Line 28	56

NOTES:

¹ Standard Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

² Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

³ Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenues Data to Reflect Changed Rates
 Medium & Large Commercial / Industrial Customers (Grandfathered Customers)¹
 Rate Effective Period - Twelve Months Ending December 31, 2019

Line No.	Description	(A) Jan-19	(B) Feb-19	(C) Mar-19	(D) Apr-19	(E) May-19	(F) Jun-19	(G)	Reference ³	Line No.
1	<u>Maximum On-Peak</u>									1
2	<u>Period Demand (kW)²:</u>									2
3	Secondary	1,134,604	1,122,125	1,124,798	1,168,810	1,196,547	1,450,117		(Page BG-20.2, Line 89) x 1000	3
4	Primary	310,989	307,568	308,301	320,364	327,967	370,194		(Page BG-20.2, Line 90) x 1000	4
5	Transmission	38,662	38,237	38,328	39,827	40,772	55,076		(Page BG-20.2, Line 91) x 1000	5
6	Total	1,484,254	1,467,930	1,471,427	1,529,002	1,565,287	1,875,387		Sum Lines 3; 4; 5	6
7	Check Figure	1,484,254	1,467,930	1,471,427	1,529,002	1,565,287	1,875,387		Page BG-17, Line 10	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum On-Peak</u>									10
11	<u>Period Demand Rates (\$/kW):</u>									11
12	Secondary	\$ 0.63	\$ 0.63	\$ 0.63	\$ 0.63	\$ 0.63	\$ 2.69		Statement BL, Page 1, Lines 15 & 16, Col. D	12
13	Primary	\$ 0.61	\$ 0.61	\$ 0.61	\$ 0.61	\$ 0.61	\$ 2.59		Statement BL, Page 1, Lines 15 & 16, Col. C	13
14	Transmission	\$ 0.61	\$ 0.61	\$ 0.61	\$ 0.61	\$ 0.61	\$ 2.58		Statement BL, Page 1, Lines 15 & 16, Col. B	14
15	<u>Maximum On-Peak Period Demand -</u>									15
16	<u>Revenues at Changed Rates:</u>									16
17	Secondary	\$ 714,800	\$ 706,939	\$ 708,623	\$ 736,350	\$ 753,825	\$ 3,900,815		Line 3 x Line 12	17
18	Primary	189,703	187,617	188,064	195,422	200,060	958,802		Line 4 x Line 13	18
19	Transmission	23,584	23,324	23,380	24,295	24,871	142,097		Line 5 x Line 14	19
20	Subtotal	\$ 928,087	\$ 917,880	\$ 920,066	\$ 956,067	\$ 978,756	\$ 5,001,714		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-19	(B) Aug-19	(C) Sep-19	(D) Oct-19	(E) Nov-19	(F) Dec-19	(G) Total	Reference ³	Line No.
21	<u>Maximum On-Peak</u>									21
22	<u>Period Demand (kW)²:</u>									22
23	Secondary	1,559,157	1,562,320	1,687,787	1,546,324	1,262,480	1,202,707	16,017,777	(Page BG-20.2, Line 89) x 1000	23
24	Primary	398,030	398,837	430,867	394,754	346,039	329,655	4,243,566	(Page BG-20.2, Line 90) x 1000	24
25	Transmission	59,218	59,338	64,103	58,730	43,019	40,982	576,292	(Page BG-20.2, Line 91) x 1000	25
26	Total	2,016,404	2,020,495	2,182,757	1,999,808	1,651,538	1,573,345	20,837,634	Sum Lines 23; 24; 25	26
27	Check Figure	2,016,404	2,020,495	2,182,757	1,999,808	1,651,538	1,573,345	20,837,634	Page BG-18, Line 10	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Maximum On-Peak</u>									30
31	<u>Period Demand Rates (\$/kW):</u>									31
32	Secondary	\$ 2.69	\$ 2.69	\$ 2.69	\$ 2.69	\$ 0.63	\$ 0.63		Statement BL, Page 1, Lines 15 & 16, Col. D	32
33	Primary	\$ 2.59	\$ 2.59	\$ 2.59	\$ 2.59	\$ 0.61	\$ 0.61		Statement BL, Page 1, Lines 15 & 16, Col. C	33
34	Transmission	\$ 2.58	\$ 2.58	\$ 2.58	\$ 2.58	\$ 0.61	\$ 0.61		Statement BL, Page 1, Lines 15 & 16, Col. B	34
35	<u>Maximum On-Peak Period Demand -</u>									35
36	<u>Revenues at Changed Rates:</u>									36
37	Secondary	\$ 4,194,132	\$ 4,202,641	\$ 4,540,146	\$ 4,159,612	\$ 795,362	\$ 757,706	\$ 26,170,952	Line 23 x Line 32	37
38	Primary	1,030,897	1,032,989	1,115,946	1,022,413	211,084	201,090	6,534,086	Line 24 x Line 33	38
39	Transmission	152,781	153,091	165,386	151,524	26,242	24,999	935,573	Line 25 x Line 34	39
40	Subtotal	\$ 5,377,811	\$ 5,388,722	\$ 5,821,478	\$ 5,333,549	\$ 1,032,688	\$ 983,795	\$ 33,640,611	Sum Lines 37; 38; 39	40

NOTES:

¹ Grandfathered Customers have Maximum On-Peak Demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

² Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.

³ Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Medium & Large Commercial / Industrial Customers (Grandfathered Customers)¹
Rate Effective Period - Twelve Months Ending December 31, 2019

Line No.	Description	(A) Jan-19	(B) Feb-19	(C) Mar-19	(D) Apr-19	(E) May-19	(F) Jun-19	(G)	Reference ³	Line No.
1	<u>Maximum Demand</u>									1
2	<u>at the Time of System Peak (kW)²:</u>									2
3	Secondary	-	-	-	-	-	-		(Page BG-20.3, Line 135) x 1000	3
4	Primary	15,408	14,223	13,999	15,040	15,055	12,572		(Page BG-20.3, Line 136) x 1000	4
5	Transmission	79,793	73,654	72,494	77,887	77,964	79,596		(Page BG-20.3, Line 137) x 1000	5
6	Total	95,201	87,876	86,493	92,927	93,019	92,168		Sum Lines 3; 4; 5	6
7	Check Figure	95,201	87,876	86,493	92,927	93,019	92,168		Page BG-17, Line 11	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum Demand at the</u>									10
11	<u>Time of System Peak Rates (\$/kW):</u>									11
12	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 23 & 24, Col. D	12
13	Primary	\$ 0.63	\$ 0.63	\$ 0.63	\$ 0.63	\$ 0.63	\$ 3.26		Statement BL, Page BL-1, Lines 23 & 24, Col. C	13
14	Transmission	\$ 0.63	\$ 0.63	\$ 0.63	\$ 0.63	\$ 0.63	\$ 3.27		Statement BL, Page BL-1, Lines 23 & 24, Col. B	14
15	<u>Maximum Demand at the Time of System</u>									15
16	<u>Peak - Revenues at Changed Rates:</u>									16
17	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 3 x Line 12	17
18	Primary	9,707	8,960	8,819	9,475	9,485	40,985		Line 4 x Line 13	18
19	Transmission	50,269	46,402	45,671	49,069	49,118	260,278		Line 5 x Line 14	19
20	Subtotal	\$ 59,976	\$ 55,362	\$ 54,490	\$ 58,544	\$ 58,602	\$ 301,263		Sum Lines 17; 18; 19	20
21										21
22	<u>Revenues at Changed Rates:</u>									22
23	Secondary	\$ 19,112,569	\$ 18,903,627	\$ 18,949,769	\$ 19,681,761	\$ 20,150,123	\$ 24,426,979		Page BG-6 Line 21 + Page BG-7 Line 17 + Page BG-8 Line 17 + Page BG-9 Line 17	23
24	Primary	\$ 4,671,975	\$ 4,602,302	\$ 4,608,636	\$ 4,797,724	\$ 4,905,435	\$ 5,960,236		Page BG-6 Line 22 + Page BG-7 Line 18 + Page BG-8 Line 18 + Page BG-9 Line 18	24
25	Transmission	\$ 1,662,641	\$ 1,556,656	\$ 1,538,112	\$ 1,640,907	\$ 1,650,329	\$ 2,006,783		Page BG-6 Line 23 + Page BG-7 Line 19 + Page BG-8 Line 19 + Page BG-9 Line 19	25
26	Total	\$ 25,447,185	\$ 25,062,585	\$ 25,096,517	\$ 26,120,392	\$ 26,705,887	\$ 32,393,998		Sum Lines 23; 24; 25	26
27										27
28	<u>Total Revenues at Changed Rates:</u>	\$ 25,447,185	\$ 25,062,585	\$ 25,096,517	\$ 26,120,392	\$ 26,705,887	\$ 32,393,998		Sum Line 26; Page BG-6, Line 4	28

Line No.	Description	(A) Jul-19	(B) Aug-19	(C) Sep-19	(D) Oct-19	(E) Nov-19	(F) Dec-19	(G) Total	Reference ³	Line No.
29	<u>Maximum Demand</u>									29
30	<u>at the Time of System Peak (kW)²:</u>									30
31	Secondary	-	-	-	-	-	-		(Page BG-20.3, Line 135) x 1000	31
32	Primary	14,338	12,953	14,690	13,049	14,945	15,171	171,441	(Page BG-20.3, Line 136) x 1000	32
33	Transmission	90,777	82,007	93,004	82,615	77,395	78,563	965,748	(Page BG-20.3, Line 137) x 1000	33
34	Total	105,115	94,960	107,693	95,663	92,340	93,733	1,137,189	Sum Lines 31; 32; 33	34
35	Check Figure	105,115	94,960	107,693	95,663	92,340	93,733	1,137,189	Page BG-18, Line 11	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<u>Maximum Demand at the</u>									38
39	<u>Time of System Peak Rates (\$/kW):</u>									39
40	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 23 & 24, Col. D	40
41	Primary	\$ 3.26	\$ 3.26	\$ 3.26	\$ 3.26	\$ 0.63	\$ 0.63		Statement BL, Page BL-1, Lines 23 & 24, Col. C	41
42	Transmission	\$ 3.27	\$ 3.27	\$ 3.27	\$ 3.27	\$ 0.63	\$ 0.63		Statement BL, Page BL-1, Lines 23 & 24, Col. B	42
43	<u>Maximum Demand at the Time of System</u>									43
44	<u>Peak - Revenues at Changed Rates:</u>									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 31 x Line 40	45
46	Primary	46,742	42,226	47,889	42,539	9,415	9,557	285,800	Line 32 x Line 41	46
47	Transmission	296,840	268,164	304,122	270,149	48,759	49,495	1,738,336	Line 33 x Line 42	47
48	Total	\$ 343,582	\$ 310,391	\$ 352,010	\$ 312,688	\$ 58,174	\$ 59,052	\$ 2,024,135	Sum Lines 45; 46; 47	48
49										49
50	<u>Revenues at Changed Rates:</u>									50
51	Secondary	\$ 26,261,477	\$ 26,319,841	\$ 28,434,512	\$ 26,047,741	\$ 21,253,272	\$ 20,244,042	\$ 269,785,714	Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 + Page BG-11 Line 45	51
52	Primary	\$ 6,427,439	\$ 6,407,703	\$ 6,938,485	\$ 6,347,368	\$ 5,158,702	\$ 4,931,232	\$ 65,757,238	Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 38 + Page BG-11 Line 46	52
53	Transmission	\$ 2,252,668	\$ 2,093,558	\$ 2,342,313	\$ 2,098,571	\$ 1,660,168	\$ 1,662,110	\$ 22,164,816	Page BG-6 Line 47 + Page BG-7 Line 39 + Page BG-8 Line 39 + Page BG-11 Line 47	53
54	Total	\$ 34,941,584	\$ 34,821,102	\$ 37,715,310	\$ 34,493,680	\$ 28,072,142	\$ 26,837,384	\$ 357,707,768	Sum Lines 51; 52; 53	54
55										55
56	<u>Total Revenues at Changed Rates:</u>	\$ 34,941,584	\$ 34,821,102	\$ 37,715,310	\$ 34,493,680	\$ 28,072,142	\$ 26,837,384	\$ 357,707,768	Sum Line 54; Page BG-6, Line 28	56

NOTES:

- ¹ Grandfathered Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ² Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- ³ Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Schedule PA-T-1 Agricultural Customers (Standard Customers)
Rate Effective Period - Twelve Months Ending December 31, 2019

Line No.	Description	(A) Jan-19	(B) Feb-19	(C) Mar-19	(D) Apr-19	(E) May-19	(F) Jun-19	(G)	Reference ²	Line No.
1	Energy Revenues:									
2	Commodity Sales - kWh	14,979,454	15,033,835	15,762,943	17,242,782	18,731,425	21,178,612		(Page BG-20.4, Line 159) x 1000	1
3	Commodity Rate - \$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			2
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	3
5										4
6	Non-Coincident Demand (100%) (kW) ¹:									5
7	Secondary	46,745	46,914	49,189	53,807	58,453	69,417		(Page BG-20.4, Line 177) x 1000	6
8	Primary	14,135	14,187	14,875	16,271	17,676	16,569		(Page BG-20.4, Line 178) x 1000	7
9	Transmission	-	-	-	-	-	-		(Page BG-20.4, Line 179) x 1000	8
10	Total	60,880	61,101	64,064	70,079	76,129	85,986		Sum Lines 7; 8; 9	9
11	Check Figure	60,880	61,101	64,064	70,079	76,129	85,986		Page BG-17, Line 15	10
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	11
13										12
14	Non-Coincident Demand (100%)									13
15	Rates (\$/kW):									14
16	Secondary	\$ 6.69	\$ 6.69	\$ 6.69	\$ 6.69	\$ 6.69	\$ 6.69		Statement BL, Page BL-1, Line 31, Col. D	15
17	Primary	\$ 6.45	\$ 6.45	\$ 6.45	\$ 6.45	\$ 6.45	\$ 6.45		Statement BL, Page BL-1, Line 31, Col. C	16
18	Transmission	\$ 6.42	\$ 6.42	\$ 6.42	\$ 6.42	\$ 6.42	\$ 6.42		Statement BL, Page BL-1, Line 31, Col. B	17
19	Non-Coincident Demand (100%) -									18
20	Revenues at Changed Rates:									19
21	Secondary	\$ 312,721	\$ 313,856	\$ 329,078	\$ 359,972	\$ 391,050	\$ 464,402		Line 7 x Line 16	20
22	Primary	91,174	91,505	95,942	104,950	114,010	106,869		Line 8 x Line 17	21
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	22
24	Subtotal	\$ 403,895	\$ 405,361	\$ 425,020	\$ 464,921	\$ 505,060	\$ 571,270		Sum Lines 21; 22; 23	23
										24

Line No.	Description	(A) Jul-19	(B) Aug-19	(C) Sep-19	(D) Oct-19	(E) Nov-19	(F) Dec-19	(G) Total	Reference ²	Line No.
25	Energy Revenues:									
26	Commodity Sales - kWh	22,926,046	21,963,060	23,433,453	20,767,536	18,798,470	16,074,224	226,891,840	(Page BG-20.4, Line 159) x 1000	25
27	Commodity Rate - \$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		26
28	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 26 x Line 27	27
29										28
30	Non-Coincident Demand (100%) (kW) ¹:									29
31	Secondary	75,145	71,988	76,808	68,070	58,662	50,161	725,360	(Page BG-20.4, Line 177) x 1000	30
32	Primary	17,936	17,183	18,333	16,247	17,739	15,169	196,319	(Page BG-20.4, Line 178) x 1000	31
33	Transmission	-	-	-	-	-	-	-	(Page BG-20.4, Line 179) x 1000	32
34	Total	93,081	89,171	95,141	84,317	76,401	65,329	921,680	Sum Lines 31; 32; 33	33
35	Check Figure	93,081	89,171	95,141	84,317	76,401	65,329	921,680	Page BG-18, Line 15	34
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	35
37										36
38	Non-Coincident Demand (100%)									37
39	Rates (\$/kW):									38
40	Secondary	\$ 6.69	\$ 6.69	\$ 6.69	\$ 6.69	\$ 6.69	\$ 6.69	\$ 6.69	Statement BL, Page BL-1, Line 31, Col. D	39
41	Primary	\$ 6.45	\$ 6.45	\$ 6.45	\$ 6.45	\$ 6.45	\$ 6.45	\$ 6.45	Statement BL, Page BL-1, Line 31, Col. C	40
42	Transmission	\$ 6.42	\$ 6.42	\$ 6.42	\$ 6.42	\$ 6.42	\$ 6.42	\$ 6.42	Statement BL, Page BL-1, Line 31, Col. B	41
43	Non-Coincident Demand (100%) -									42
44	Revenues at Changed Rates:									43
45	Secondary	\$ 502,719	\$ 481,603	\$ 513,846	\$ 455,388	\$ 392,449	\$ 335,576	\$ 4,852,660	Line 31 x Line 40	44
46	Primary	115,686	110,827	118,247	104,794	114,418	97,837	1,266,260	Line 32 x Line 41	45
47	Transmission	-	-	-	-	-	-	-	Line 33 x Line 42	46
48	Total Revenues at Changed Rates:	\$ 618,406	\$ 592,430	\$ 632,092	\$ 560,182	\$ 506,868	\$ 433,413	\$ 6,118,919	Sum Lines 45; 46; 47	47
										48

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.
- ² Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Standby Customers
Rate Effective Period - Twelve Months Ending December 31, 2019

Line No.	Description	(A) Jan-19	(B) Feb-19	(C) Mar-19	(D) Apr-19	(E) May-19	(F) Jun-19	(G)	Reference ¹	Line No.
1	<u>Demand - Billing</u>									1
2	<u>Determinants (kW):</u>									2
3	Secondary	11,386	9,866	9,866	10,866	10,866	10,839		(Page BG-20.4, Line 187) x 1000	3
4	Primary	102,818	102,627	102,415	105,616	105,619	105,901		(Page BG-20.4, Line 188) x 1000	4
5	Transmission	63,557	63,355	61,003	61,078	60,834	60,829		(Page BG-20.4, Line 189) x 1000	5
6	Total	177,761	175,848	173,284	177,560	177,319	177,569		Sum Lines 3; 4; 5	6
7	Check Figure	177,761	175,848	173,284	177,560	177,319	177,569		Page BG-17, Line 21	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Demand Rates (\$/kW):</u>									10
11	Secondary	\$ 6.30	\$ 6.30	\$ 6.30	\$ 6.30	\$ 6.30	\$ 6.30		Statement BL, Page BL-1, Line 35, Col. D	11
12	Primary	\$ 6.10	\$ 6.10	\$ 6.10	\$ 6.10	\$ 6.10	\$ 6.10		Statement BL, Page BL-1, Line 35, Col. C	12
13	Transmission	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08		Statement BL, Page BL-1, Line 35, Col. B	13
14										14
15	<u>Revenues at Changed Rates:</u>									15
16	Secondary	\$ 71,732	\$ 62,156	\$ 62,156	\$ 68,456	\$ 68,456	\$ 68,285		Line 3 x Line 11	16
17	Primary	627,190	626,025	624,732	644,258	644,276	645,996		Line 4 x Line 12	17
18	Transmission	386,427	385,198	370,898	371,354	369,871	369,840		Line 5 x Line 13	18
19	Total	\$ 1,085,349	\$ 1,073,379	\$ 1,057,786	\$ 1,084,068	\$ 1,082,603	\$ 1,084,121		Sum Lines 16; 17; 18	19
20										20
21	<u>Total Revenues</u>									21
22	<u>at Changed Rates:</u>	\$ 1,085,349	\$ 1,073,379	\$ 1,057,786	\$ 1,084,068	\$ 1,082,603	\$ 1,084,121		Line 19	22

Line No.	Description	(A) Jul-19	(B) Aug-19	(C) Sep-19	(D) Oct-19	(E) Nov-19	(F) Dec-19	(G) Total	Reference ¹	Line No.
23	<u>Demand - Billing</u>									23
24	<u>Determinants (kW):</u>									24
25	Secondary	10,839	10,839	10,733	10,732	10,732	10,732	128,297	(Page BG-20.4, Line 187) x 1000	25
26	Primary	105,607	104,668	103,380	103,415	104,418	104,314	1,250,798	(Page BG-20.4, Line 188) x 1000	26
27	Transmission	60,801	60,693	60,536	60,501	60,394	60,394	733,975	(Page BG-20.4, Line 189) x 1000	27
28	Total	177,247	176,200	174,649	174,648	175,544	175,440	2,113,070	Sum Lines 25; 26; 27	28
29	Check Figure	177,247	176,200	174,649	174,648	175,544	175,440	2,113,070	Page BG-18, Line 21	29
30	Difference	-	-	-	-	-	-	-	Line 28 Less Line 29	30
31										31
32	<u>Demand Rates (\$/kW):</u>									32
33	Secondary	\$ 6.30	\$ 6.30	\$ 6.30	\$ 6.30	\$ 6.30	\$ 6.30		Statement BL, Page BL-1, Line 35, Col. D	33
34	Primary	\$ 6.10	\$ 6.10	\$ 6.10	\$ 6.10	\$ 6.10	\$ 6.10		Statement BL, Page BL-1, Line 35, Col. C	34
35	Transmission	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08		Statement BL, Page BL-1, Line 35, Col. B	35
36										36
37	<u>Revenues at Changed Rates:</u>									37
38	Secondary	\$ 68,285	\$ 68,285	\$ 67,617	\$ 67,614	\$ 67,614	\$ 67,614	\$ 808,270	Line 25 x Line 33	38
39	Primary	644,203	638,475	630,618	630,832	636,950	636,315	\$ 7,629,870	Line 26 x Line 34	39
40	Transmission	369,670	369,013	368,059	367,846	367,196	367,196	\$ 4,462,568	Line 27 x Line 35	40
41	Total	\$ 1,082,158	\$ 1,075,773	\$ 1,066,294	\$ 1,066,292	\$ 1,071,760	\$ 1,071,125	\$ 12,900,708	Sum Lines 38; 39; 40	41
42										42
43	<u>Total Revenues</u>									43
44	<u>at Changed Rates:</u>	\$ 1,082,158	\$ 1,075,773	\$ 1,066,294	\$ 1,066,292	\$ 1,071,760	\$ 1,071,125	\$ 12,900,708	Line 41	44

NOTES:
¹ Reference data found in Statements BG and BL.

Statement - BG
SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Information - Wholesale Transmission Rates
CAISO TAC Rates Input Form - January 1, 2019 through December 31, 2019
High-Voltage Utility Specific Rates, Low -Voltage Wheeling Access Charge & Low Voltage Access Charge Rates

Line No.	Components	(1)	(2)	(3) = (1) + (2)	Notes & Reference	Line No.
		High Voltage	Low Voltage	Combined		
		TRR	TRR	TRR		
1	Wholesale Base Transmission Revenue Requirement	\$ 510,409,658	\$ 309,561,267	\$ 819,970,925	Statement BL-CAISO Wholesale; Page 1; Line 1; Col. 1 thru 3	1
2						2
3	Wholesale TRBAA Forecast ¹	\$ (6,553,821)	\$ (775,548)	\$ (7,329,369)	Statement BL-CAISO Wholesale; Page 1; Line 3; Col. 1 thru 3	3
4						4
5	Transmission Standby Revenues	\$ (8,030,341)	\$ (4,870,367)	\$ (12,900,708)	Statement BL-CAISO Wholesale; Page 1; Line 5; Col. 1 thru 3	5
6						6
7	Wholesale Net Transmission Revenue Requirement	\$ 495,825,496	\$ 303,915,352	\$ 799,740,848	Sum Lines 1; 3; 5	7
8						8
9	Gross Load - MWH	19,057,144	19,057,144	19,057,144	Statement BL-CAISO Wholesale; Page 1; Line 9; Col. 1 thru 3	9
10						10
11	Utility Specific Access Charges (\$/MWH)	\$ 26.0178	\$ 15.9476	\$ 41.9654	Line 7 / Line 9	11

NOTES:

¹ The TRBAA information comes from SDG&E's TRBAA Rate Filing, filed on October 29, 2018 that will be in effect from January 1, 2019 through December 31, 2019.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Revenue Data To Reflect Changed Rates
Rate Effective Period - January 1, 2019 thru December 31, 2019
City of Escondido

Line No.	Customer Class	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	Line No.
		Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Total	Reference	
1	Billing Determinants (kWh)	12,816	12,816	12,816	12,816	12,816	12,816	12,816	12,816	12,816	12,816	12,816	12,816	153,792	Stmt BD; Page -3.1; Line "Sale for Resale" * 1000	1
2																2
3																3
4	HV Access Charge Rate (\$/kwh) ¹	\$ 0.01259	\$ 0.01259	\$ 0.01259	\$ 0.01259	\$ 0.01259	\$ 0.01259	\$ 0.01259	\$ 0.01259	\$ 0.01259	\$ 0.01259	\$ 0.01259	\$ 0.01259		See Note 1	4
5																5
6	LV Access Charge Rate (\$/kwh)	\$ 0.01595	\$ 0.01595	\$ 0.01595	\$ 0.01595	\$ 0.01595	\$ 0.01595	\$ 0.01595	\$ 0.01595	\$ 0.01595	\$ 0.01595	\$ 0.01595	\$ 0.01595		Page BG-14; Line 11; Col. (2) / 1000	6
7																7
8																8
9	HV Access Charge Revenues	\$ 161	\$ 161	\$ 161	\$ 161	\$ 161	\$ 161	\$ 161	\$ 161	\$ 161	\$ 161	\$ 161	\$ 161	\$ 1,937	Line 1 x Line 4	9
10																10
11	LV Access Charge Revenues	204	204	204	204	204	204	204	204	204	204	204	204	2,453	Line 1 x Line 6	11
12																12
13	TOTAL Revenues	\$ 366	\$ 366	\$ 366	\$ 366	\$ 366	\$ 366	\$ 366	\$ 366	\$ 366	\$ 366	\$ 366	\$ 366	\$ 4,389	Line 9 + Line 11	13

NOTES

¹ The High Voltage (HV) Access Charge Rate is the CAISO TAC Rate of \$12.5924 per MWh according to the CAISO TAC rate summary in effect July 11, 2019 divided by 1,000 and is based on the TO5-Cycle 1 Filing HV-BTRR. The High Voltage Access Charge Rate was held constant in developing this statement because there will be a change in the HV Access Charge Rate once the CAISO implements the TO5 Cycle 1 Settlement Filing Wholesale BTRR.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Calculation of Total Rate Impact
Rate Effective Period - Twelve Months Ending December 31, 2019

Line No.	Description	(A) Total Estimated Present Rate (cents / kWh)	(B) Total Proposed Rate (cents / kWh)	(C) Change (cents / kWh)	(D) Change (%)	Line No.
1	Total System Electric Costs	19.816	19.816	-	0.00%	1
2						2
3	Base Transmission Costs	4.181	4.542	0.361	8.63%	3
4						4
5	Total ¹	23.997	24.358	0.361	1.504%	5

NOTES:

¹ Total Estimated Present Rate is the estimated system average rate that will be effective August 1, 2018, per SDG&E California Public Utilities Commission (CPUC) Advice Letter 3237-E. The system average rate shown includes the California Climate Credit.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Billing Determinants
Rate Effective Period - Twelve Months Ending December 31, 2019

Line No.	Customer Classes	(A) Jan-19		(B) Feb-19		(C) Mar-19		(D) Apr-19		(E) May-19		(F) Jun-19		Line No.
		Billing Determinants ⁵		Billing Determinants ⁵		Billing Determinants ⁵		Billing Determinants ⁵		Billing Determinants ⁵		Billing Determinants ⁵		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	589,442,818		498,039,394		468,966,460		422,088,538		421,884,409		446,558,824		1
2														2
3	Small Commercial	181,537,590		174,651,504		173,551,399		169,258,161		176,375,498		187,320,885		3
4														4
5	Medium and Large Commercial/Industrial	719,858,720		707,472,400		708,036,071		737,772,971		753,790,400		792,387,691		5
6	Non-Coincident (100%) ¹		8,734		8,722		8,817		8,527		8,816		9,234	6
7	Non-Coincident (90%) ²		1,797,337		1,769,808		1,772,054		1,845,164		1,886,339		1,990,551	7
8	Maximum On-Peak Period Demand-Standard Customers ³		1,580,922		1,563,535		1,567,260		1,628,585		1,667,233		1,769,285	8
9	Maximum Demand at the Time of System Peak-Standard Customers ⁴		95,321		87,987		86,602		93,045		93,137		91,142	9
10	Maximum On-Peak Period Demand-Grandfathered Customers ³		1,484,254		1,467,930		1,471,427		1,529,002		1,565,287		1,875,387	10
11	Maximum Demand at the Time of System Peak-Grandfathered Customers ⁴		95,201		87,876		86,493		92,927		93,019		92,168	11
12														12
13	Agricultural													13
14	Schedules PA and TOU-PA	5,533,302		6,060,260		5,756,300		6,850,316		7,696,254		9,196,454		14
15	Non-Coincident Demand - Schedule PA-T-1 (100%) ¹	14,979,454	60,880	15,033,835	61,101	15,762,943	64,064	17,242,782	70,079	18,731,425	76,129	21,178,612	85,986	15
16														16
17	Street Lighting	6,936,300		6,626,605		6,637,744		6,478,801		6,525,985		6,743,543		17
18														18
19	Sale for Resale	12,816		12,816		12,816		12,816		12,816		12,816		19
20														20
21	Standby		177,761		175,848		173,284		177,560		177,319		177,569	21
22														22
23	TOTAL	1,518,301,000		1,407,896,814		1,378,723,733		1,359,704,385		1,385,016,787		1,463,398,825		23

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedules AD.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- ³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ⁵ Billing Determinants are found on Page BG-20.1 through BG-20.4.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Billing Determinants
Rate Effective Period - Twelve Months Ending December 31, 2019

Line No.	Customer Classes	(G) Jul-19 Billing Determinants ⁵		(H) Aug-19 Billing Determinants ⁵		(I) Sep-19 Billing Determinants ⁵		(J) Oct-19 Billing Determinants ⁵		(K) Nov-19 Billing Determinants ⁵		(L) Dec-19 Billing Determinants ⁵		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		1	Residential	521,908,767		556,939,676		629,734,825		539,552,481		475,847,516		
2														2
3	Small Commercial	205,536,482		207,120,271		222,629,026		201,731,872		183,354,798		179,379,118		3
4														4
5	Medium and Large Commercial/Industrial	856,088,723		850,747,427		922,610,270		843,152,515		791,062,488		757,685,190		5
6	Non-Coincident (100%) ¹		9,778		10,137		11,017		9,858		8,822		8,205	6
7	Non-Coincident (90%) ²		2,147,406		2,139,394		2,317,296		2,119,488		1,983,104		1,896,341	7
8	Maximum On-Peak Period Demand-Standard Customers ³		1,902,324		1,906,183		2,059,265		1,886,667		1,759,101		1,675,816	8
9	Maximum Demand at the Time of System Peak-Standard Customers ⁴		103,945		93,904		106,495		94,599		92,457		93,852	9
10	Maximum On-Peak Period Demand-Grandfathered Customers ³		2,016,404		2,020,495		2,182,757		1,999,808		1,651,538		1,573,345	10
11	Maximum Demand at the Time of System Peak-Grandfathered Customers ⁴		105,115		94,960		107,693		95,663		92,340		93,733	11
12														12
13	Agricultural													13
14	Schedules PA and TOU-PA	10,251,269		10,036,561		10,493,000		9,213,457		8,190,235		6,489,977		14
15	Non-Coincident Demand - Schedule PA-T-1 (100%) ¹	22,926,046	93,081	21,963,060	89,171	23,433,453	95,141	20,767,536	84,317	18,798,470	76,401	16,074,224	65,329	15
16														16
17	Street Lighting	6,823,155		6,490,950		6,796,854		6,532,494		6,587,406		6,807,218		17
18														18
19	Sale for Resale	12,816		12,816		12,816		12,816		12,816		12,816		19
20														20
21	Standby		177,247		176,200		174,649		174,648		175,544		175,440	21
22														22
23	TOTAL	1,623,547,258		1,653,310,761		1,815,710,244		1,620,963,171		1,483,853,729		1,500,447,347		23

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedules AD.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- ³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ⁵ Billing Determinants are found on Page BG-20.1 through BG-20.4.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Billing Determinants
Rate Effective Period - Twelve Months Ending December 31, 2019

Line No.	Customer Classes	(M)		Line No.
		12 Months to Date		
		Billing Determinants ⁵		
		Energy (kWh)	Demand (kW)	
1	Residential	6,104,962,512	-	1
2				2
3	Small Commercial	2,262,446,604	-	3
4				4
5	Medium and Large Commercial/Industrial	9,440,664,866		5
6	Non-Coincident (100%) ¹		110,669	6
7	Non-Coincident (90%) ²		23,664,282	7
8	Maximum On-Peak Period Demand-Standard Customers ³		20,966,176	8
9	Maximum Demand at the Time of System Peak-Standard Customers ⁴		1,132,485	9
10				10
11	Agricultural			11
12	Schedules PA and TOU-PA	95,767,385		12
13	Non-Coincident Demand (100%) ¹	226,891,840	921,680	13
14				14
15	Street Lighting	79,987,055	-	15
16				16
17	Sale for Resale	153,792	-	17
18				18
19	Standby	-	2,113,070	19
20				20
21	TOTAL	18,210,874,054	48,908,362	21

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedules AD.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- ³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R. Determinants shown are for Standard Customers based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter weekdays.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedules A6-TOU. Determinants shown are for Standard Customers based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter weekdays.
- ⁵ Billing Determinants are found on Pages BG-17 and BG-18.

Statement BG: San Diego Gas & Electric Company													Line		
FERC Forecast Period: January 2019 - December 2019 ¹													No.		
1	System Delivery												1		
2	Determinants												2		
3													3		
4	Customer Class												4		
5	Deliveries (MWh)	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Total	5
6	Residential	589,443	498,039	468,966	422,089	421,884	446,559	521,909	556,940	629,735	539,552	475,848	533,999	6,104,963	6
7	Small Commercial	181,538	174,652	173,551	169,258	176,375	187,321	205,536	207,120	222,629	201,732	183,355	179,379	2,262,447	7
8	M.& L. C./I. (AD)	2,048	2,046	2,068	2,000	2,068	2,164	2,291	2,375	2,582	2,310	2,069	1,924	25,945	8
9	M.& L. C./I. (AY, AL, DG-R)	649,733	642,587	644,118	669,322	685,205	726,592	781,227	782,812	845,678	774,797	722,962	688,733	8,613,766	9
10	M.& L. C./I. (A6)	68,077	62,839	61,850	66,451	66,517	63,632	72,571	65,560	74,351	66,045	66,031	67,028	800,953	10
11	Agriculture (PA and TOU-PA)	5,533	6,060	5,756	6,850	7,896	9,196	10,251	10,037	10,493	9,213	8,190	6,490	95,767	11
12	Agriculture (PA-T-1)	14,979	15,034	15,763	17,243	18,731	21,179	22,926	21,963	23,433	20,768	18,798	16,074	228,892	12
13	Lighting	6,936	6,627	6,638	6,479	6,526	6,744	6,823	6,491	6,797	6,532	6,587	6,807	79,987	13
14	Sale for Resale	13	13	13	13	13	13	13	13	13	13	13	13	154	14
15	Total System	1,518,301	1,407,897	1,378,724	1,359,704	1,385,017	1,463,399	1,623,547	1,653,311	1,815,710	1,620,963	1,483,854	1,500,447	18,210,874	15
16													16		
17													17		
18													18		
19	Med. & Large Comm./Ind.												19		
20	Rate Schedule												20		
21	Billing Determinants												21		
22													22		
23	Schedule AD:	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Total	23
24	Total Deliveries (MWh)	2,048	2,046	2,068	2,000	2,068	2,164	2,291	2,375	2,582	2,310	2,069	1,924	25,945	24
25													25		
26	Total Deliveries (%)														26
27	% @ Secondary Service	97.01%	97.01%	97.01%	97.01%	97.01%	97.15%	97.15%	97.15%	97.15%	97.15%	97.01%	97.01%	97.07%	27
28	% @ Primary Service	2.99%	2.99%	2.99%	2.99%	2.99%	2.85%	2.85%	2.85%	2.85%	2.85%	2.99%	2.99%	2.93%	28
29	% @ Transmission Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	29
30		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	30
31	Total Deliveries (MWh)														31
32	MWh @ Secondary Service	1,987	1,984	2,006	1,940	2,006	2,102	2,226	2,308	2,508	2,244	2,007	1,867	25,186	32
33	MWh @ Primary Service	61	61	62	60	62	62	65	68	74	66	62	58	759	33
34	MWh @ Transmission Service	0	0	0	0	0	0	0	0	0	0	0	0	0	34
35		2,048	2,046	2,068	2,000	2,068	2,164	2,291	2,375	2,582	2,310	2,069	1,924	25,945	35
36	Maximum Demand (%)														36
37	% @ Secondary Service	0.4330%	0.4330%	0.4330%	0.4330%	0.4330%	0.4331%	0.4331%	0.4331%	0.4331%	0.4331%	0.4330%	0.4330%	0.4330%	37
38	% @ Primary Service	0.2126%	0.2126%	0.2126%	0.2126%	0.2126%	0.2125%	0.2125%	0.2125%	0.2125%	0.2125%	0.2126%	0.2126%	0.2126%	38
39	% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	39
40													40		
41	Maximum Demand (MW)														41
42	MW @ Secondary Service	8.604	8.592	8.686	8.400	8.685	9.103	9.639	9.994	10.861	9.718	8.691	8.083	109.055	42
43	MW @ Primary Service	0.130	0.130	0.131	0.127	0.131	0.131	0.139	0.144	0.156	0.140	0.131	0.122	1.614	43
44	MW @ Transmission Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44
45		8.734	8.722	8.817	8.527	8.816	9.234	9.778	10.137	11.017	9.858	8.822	8.205	110.669	45
46													46		
47													47		
48													48		

Statement BG: San Diego Gas & Electric Company													Line		
FERC Forecast Period: January 2019 - December 2019 ¹													No.		
Line	Schedules	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Total	Line
49															49
50	<u>AL-TOU / AY-TOU / DG-R:</u>														50
51	Total Deliveries (MWh)	649,733	642,587	644,118	669,322	685,205	726,592	781,227	782,812	845,678	774,797	722,962	688,733	8,613,766	51
52															52
53	Total Deliveries (%)														53
54	% @ Secondary Service	75.48%	75.48%	75.48%	75.48%	75.48%	75.30%	75.30%	75.30%	75.30%	75.30%	75.48%	75.48%	75.39%	54
55	% @ Primary Service	22.89%	22.89%	22.89%	22.89%	22.89%	22.80%	22.80%	22.80%	22.80%	22.80%	22.89%	22.89%	22.85%	55
56	% @ Transmission Service	1.63%	1.63%	1.63%	1.63%	1.63%	1.90%	1.90%	1.90%	1.90%	1.90%	1.63%	1.63%	1.75%	56
57		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	57
58	Total Deliveries (MWh)														58
59	MWh @ Secondary Service	490,387	484,994	486,149	505,171	517,160	547,094	588,232	589,426	636,761	583,391	545,657	519,822	6,494,244	59
60	Grandfathered Customers have Maximum On-Peak Periods Demand rates based on SDG&E's previous on-peak period														
61	11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.	148,732	147,096	147,447	153,216	156,852	165,697	178,156	178,518	192,854	176,690	165,495	157,660	1,968,414	60
62	MWh @ Transmission Service	<u>10,614</u>	<u>10,497</u>	<u>10,522</u>	<u>10,934</u>	<u>11,194</u>	<u>13,800</u>	<u>14,838</u>	<u>14,868</u>	<u>16,062</u>	<u>14,716</u>	<u>11,810</u>	<u>11,251</u>	<u>151,108</u>	61
63		649,733	642,587	644,118	669,322	685,205	726,592	781,227	782,812	845,678	774,797	722,962	688,733	8,613,767	62
63	Non-Coincident Demand (%)														63
64	% @ Secondary Service	0.2727%	0.2727%	0.2727%	0.2727%	0.2727%	0.2731%	0.2731%	0.2731%	0.2731%	0.2731%	0.2727%	0.2727%	0.2728%	64
65	% @ Primary Service	0.2145%	0.2145%	0.2145%	0.2145%	0.2145%	0.2149%	0.2149%	0.2149%	0.2149%	0.2149%	0.2145%	0.2145%	0.2147%	65
66	% @ Transmission Service	0.2218%	0.2218%	0.2218%	0.2218%	0.2218%	0.2216%	0.2216%	0.2216%	0.2216%	0.2216%	0.2218%	0.2218%	0.2217%	66
67															67
68	Non-Coincident Demand (MW)														68
69	MW @ Secondary Service	1,337.124	1,322.418	1,325.568	1,377.436	1,410.124	1,493.918	1,606.251	1,609.510	1,738.766	1,593.031	1,487.825	1,417.384	17,719.352	69
70	MW @ Primary Service	318.971	315.463	316.214	328.588	336.385	356.086	382.862	383.638	414.448	379.711	354.921	338.117	4,225.404	70
71	MW @ Transmission Service	<u>23.538</u>	<u>23.279</u>	<u>23.335</u>	<u>24.248</u>	<u>24.823</u>	<u>30.585</u>	<u>32.885</u>	<u>32.952</u>	<u>35.598</u>	<u>32.614</u>	<u>26.191</u>	<u>24.951</u>	<u>334.999</u>	71
72		1,679.633	1,661.160	1,665.117	1,730.271	1,771.332	1,880.589	2,021.997	2,026.100	2,188.811	2,005.355	1,868.937	1,780.451	22,279.755	72
73	On-Peak Demand-Standard Customers (%) ²														73
74	% @ Secondary Service	0.2478%	0.2478%	0.2478%	0.2478%	0.2478%	0.2490%	0.2490%	0.2490%	0.2490%	0.2490%	0.2478%	0.2478%	0.2483%	74
75	% @ Primary Service	0.2184%	0.2184%	0.2184%	0.2184%	0.2184%	0.2128%	0.2128%	0.2128%	0.2128%	0.2128%	0.2184%	0.2184%	0.2159%	75
76	% @ Transmission Service	0.3864%	0.3864%	0.3864%	0.3864%	0.3864%	0.3961%	0.3961%	0.3961%	0.3961%	0.3961%	0.3864%	0.3864%	0.3912%	76
77															77
78	On-Peak Demand-Standard Customers (MW) ²														78
79	MW @ Secondary Service	1,215.012	1,201.650	1,204.512	1,251.643	1,281.346	1,362.062	1,464.481	1,467.452	1,585.300	1,452.428	1,351.951	1,287.943	16,125.780	79
80	MW @ Primary Service	324.901	321.328	322.093	334.696	342.639	352.554	379.063	379.832	410.336	375.944	361.519	344.403	4,249.308	80
81	MW @ Transmission Service	<u>41.009</u>	<u>40.558</u>	<u>40.655</u>	<u>42.245</u>	<u>43.248</u>	<u>54.669</u>	<u>58.780</u>	<u>58.899</u>	<u>63.629</u>	<u>58.296</u>	<u>45.631</u>	<u>43.471</u>	<u>591.088</u>	81
82		1,580.922	1,563.535	1,567.260	1,628.585	1,667.233	1,769.285	1,902.324	1,906.183	2,059.265	1,886.667	1,759.101	1,675.816	20,966.176	82
83	On-Peak Demand-Grandfathered Customers (%) ³														83
84	% @ Secondary Service	0.2314%	0.2314%	0.2314%	0.2314%	0.2314%	0.2651%	0.2651%	0.2651%	0.2651%	0.2651%	0.2314%	0.2314%	0.2466%	84
85	% @ Primary Service	0.2091%	0.2091%	0.2091%	0.2091%	0.2091%	0.2234%	0.2234%	0.2234%	0.2234%	0.2234%	0.2091%	0.2091%	0.2156%	85
86	% @ Transmission Service	0.3643%	0.3643%	0.3643%	0.3643%	0.3643%	0.3991%	0.3991%	0.3991%	0.3991%	0.3991%	0.3643%	0.3643%	0.3814%	86
87															87
88	On-Peak Demand-Grandfathered Customers (MW) ³														88
89	MW @ Secondary Service	1,134.604	1,122.125	1,124.798	1,168.810	1,196.547	1,450.117	1,559.157	1,562.320	1,687.787	1,546.324	1,262.480	1,202.707	16,017.777	89
90	MW @ Primary Service	310.989	307.568	308.301	320.364	327.967	370.194	398.030	398.837	430.867	394.754	346.039	329.655	4,243.566	90
91	MW @ Transmission Service	<u>38.662</u>	<u>38.237</u>	<u>38.328</u>	<u>39.827</u>	<u>40.772</u>	<u>55.076</u>	<u>59.218</u>	<u>59.338</u>	<u>64.103</u>	<u>58.730</u>	<u>43.019</u>	<u>40.982</u>	<u>576.292</u>	91
92		1,484.254	1,467.930	1,471.427	1,529.002	1,565.287	1,875.387	2,016.404	2,020.495	2,182.757	1,999.808	1,651.538	1,573.345	20,837.634	92
93															93
94															94
95															95

Statement BG: San Diego Gas & Electric Company														Line	
FERC Forecast Period: January 2019 - December 2019 ¹														No.	
Line	Schedule A6-TOU:	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Total	Line
96	Total Deliveries (MWh)	68,077	62,839	61,850	66,451	66,517	63,632	72,571	65,560	74,351	66,045	66,031	67,028	800,953	96
97	Total Deliveries (%)														97
98	% @ Secondary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	98
99	% @ Primary Service	16.34%	16.34%	16.34%	16.34%	16.34%	16.44%	16.44%	16.44%	16.44%	16.44%	16.34%	16.34%	16.38%	99
100	% @ Transmission Service	83.66%	83.66%	83.66%	83.66%	83.66%	83.56%	83.56%	83.56%	83.56%	83.56%	83.66%	83.66%	83.62%	100
101	Total Deliveries (MWh)	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	101
102	MWh @ Secondary Service	0	0	0	0	0	0	0	0	0	0	0	0	0	102
103	MWh @ Primary Service	11,126	10,270	10,108	10,860	10,871	10,458	11,927	10,775	12,220	10,855	10,792	10,954	131,217	103
104	MWh @ Transmission Service	56,951	52,570	51,742	55,591	55,646	53,174	60,643	54,785	62,131	55,190	55,240	56,073	669,736	104
105	Non-Coincident Demand (%)	68,077	62,839	61,850	66,451	66,517	63,632	72,571	65,560	74,351	66,045	66,031	67,028	800,953	105
106	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	106
107	% @ Primary Service	0.1826%	0.1826%	0.1826%	0.1826%	0.1826%	0.1820%	0.1820%	0.1820%	0.1820%	0.1820%	0.1826%	0.1826%	0.1823%	107
108	% @ Transmission Service	0.1710%	0.1710%	0.1710%	0.1710%	0.1710%	0.1710%	0.1710%	0.1710%	0.1710%	0.1710%	0.1710%	0.1710%	0.1710%	108
109	Non-Coincident Demand (MW)														109
110	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	110
111	MW @ Primary Service	20.314	18.751	18.456	19.829	19.848	19.032	21.705	19.608	22.238	19.754	19.703	20.001	239.238	111
112	MW @ Transmission Service	97.390	89.897	88.482	95.064	95.159	90.930	103.703	93.685	106.247	94.379	94.463	95.889	1,145.289	112
113	Coincident Peak Demand-Standard Customers (%) ²	117.704	108.648	106.937	114.893	115.007	109.962	125.409	113.294	128.485	114.132	114.167	115.890	1,384.527	113
114	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	114
115	% @ Primary Service	0.1384%	0.1384%	0.1384%	0.1384%	0.1384%	0.1194%	0.1194%	0.1194%	0.1194%	0.1194%	0.1384%	0.1384%	0.1303%	115
116	% @ Transmission Service	0.1403%	0.1403%	0.1403%	0.1403%	0.1403%	0.1479%	0.1479%	0.1479%	0.1479%	0.1479%	0.1403%	0.1403%	0.1436%	116
117	Coincident Peak Demand-Standard Customers (MW) ²														117
118	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	118
119	MW @ Primary Service	15.401	14.216	13.992	15.033	15.048	12.491	14.246	12.870	14.596	12.965	14.938	15.163	170.959	119
120	MW @ Transmission Service	79.920	73.771	72.610	78.012	78.089	78.651	89.699	81.034	91.900	81.634	77.519	78.688	961.526	120
121	Coincident Peak Demand-Grandfathered Customers (%) ³	95.321	87.987	86.602	93.045	93.137	91.142	103.945	93.904	106.495	94.599	92.457	93.852	1,132.485	121
122	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	122
123	% @ Primary Service	0.1385%	0.1385%	0.1385%	0.1385%	0.1385%	0.1202%	0.1202%	0.1202%	0.1202%	0.1202%	0.1385%	0.1385%	0.1307%	123
124	% @ Transmission Service	0.1401%	0.1401%	0.1401%	0.1401%	0.1401%	0.1497%	0.1497%	0.1497%	0.1497%	0.1497%	0.1401%	0.1401%	0.1442%	124
125	Coincident Peak Demand-Grandfathered Customers (MW) ³														125
126	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	126
127	MW @ Primary Service	15.408	14.223	13.999	15.040	15.055	12.572	14.338	12.953	14.690	13.049	14.945	15.171	171.441	127
128	MW @ Transmission Service	79.793	73.654	72.494	77.887	77.964	79.596	90.777	82.007	93.004	82.615	77.395	78.563	965.748	128
129	Coincident Peak Demand-Grandfathered Customers (MW) ³	95.201	87.876	86.493	92.927	93.019	92.168	105.115	94.960	107.693	95.663	92.340	93.733	1,137.189	129
130															130
131															131
132															132
133															133
134															134
135															135
136															136
137															137
138															138
139															139
140															140
141															141
142	Med. & Large Comm./Ind. Class Total:														142
143	Total Deliveries (MWh)	719,859	707,472	708,036	737,773	753,790	792,388	856,089	850,747	922,610	843,153	791,062	757,685	9,440,665	143
144	Total Deliveries (MWh)														144
145	MWh @ Secondary Service	492,374	486,978	488,155	507,112	519,166	549,196	590,458	591,733	639,269	585,635	547,664	521,689	6,519,430	145
146	MWh @ Primary Service	159,919	157,427	157,617	164,136	167,785	176,217	190,149	189,361	205,148	187,611	176,349	168,672	2,100,391	146
147	MWh @ Transmission Service	67,565	63,067	62,264	66,525	66,840	66,974	75,481	69,653	78,193	69,906	67,050	67,325	820,844	147
148	Non-Coincident Demand (MW)	719,859	707,472	708,036	737,773	753,790	792,388	856,089	850,747	922,610	843,153	791,062	757,685	9,440,665	148
149	MW @ Secondary Service	1,345,727	1,331,010	1,334,254	1,385,836	1,418,809	1,503,021	1,615,890	1,619,503	1,749,627	1,602,749	1,496,516	1,425,466	17,828,407	149
150	MW @ Primary Service	339,415	334,344	334,801	348,543	356,365	375,249	404,706	403,391	436,842	399,604	374,756	358,240	4,466,256	150
151	MW @ Transmission Service	120,928	113,176	111,816	119,312	119,982	121,515	136,588	126,637	141,845	126,993	120,654	120,840	1,480,288	151
152		1,806,070	1,778,530	1,780,872	1,853,691	1,895,155	1,999,785	2,157,184	2,149,531	2,328,314	2,129,346	1,991,926	1,904,546	23,774,952	152
153															153
154															154
155															155
156															156
157															157

Statement BG: San Diego Gas & Electric Company														Line
FERC Forecast Period: January 2019 - December 2019 ¹														No.
	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Total	
158	Schedule PA-T-1:													158
159	Total Deliveries (MWh)													159
160	14,979	15,034	15,763	17,243	18,731	21,179	22,926	21,963	23,433	20,768	18,798	16,074	226,892	160
161	Total Deliveries (%)													161
162	76.47%	76.47%	76.47%	76.47%	76.47%	80.32%	80.32%	80.32%	80.32%	80.32%	76.47%	76.47%	78.34%	162
163	23.53%	23.53%	23.53%	23.53%	23.53%	19.68%	19.68%	19.68%	19.68%	19.68%	23.53%	23.53%	21.66%	163
164	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	164
165	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	165
166	Total Deliveries (MWh)													166
167	11,455	11,497	12,055	13,186	14,325	17,011	18,415	17,641	18,822	16,681	14,376	12,293	177,756	167
168	3,524	3,537	3,708	4,057	4,407	4,168	4,512	4,322	4,611	4,087	4,423	3,782	49,136	168
169	0	0	0	0	0	0	0	0	0	0	0	0	0	169
170	14,979	15,034	15,763	17,243	18,731	21,179	22,926	21,963	23,433	20,768	18,798	16,074	226,892	170
171	Non-Coincident Demand (%)													171
172	0.4081%	0.4081%	0.4081%	0.4081%	0.4081%	0.4081%	0.4081%	0.4081%	0.4081%	0.4081%	0.4081%	0.4081%	0.4081%	172
173	0.4011%	0.4011%	0.4011%	0.4011%	0.4011%	0.3976%	0.3976%	0.3976%	0.3976%	0.3976%	0.4011%	0.4011%	0.3995%	173
174	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	174
175	Non-Coincident Demand (MW)													175
176	46.745	46.914	49.189	53.807	58.453	69.417	75.145	71.988	76.808	68.070	58.662	50.161	725.360	176
177	14.135	14.187	14.875	16.271	17.676	16.569	17.936	17.183	18.333	16.247	17.739	15.169	196.319	177
178	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	178
179	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	179
180	60.880	61.101	64.064	70.079	76.129	85.986	93.081	89.171	95.141	84.317	76.401	65.329	921.680	180
181														181
182														182
183														183
184	Schedule S													184
185	Standby Determinants:													185
186	Standby Demand (MW)													186
187	11.386	9.866	9.866	10.866	10.866	10.8389	10.8389	10.8389	10.7329	10.7324	10.7324	10.7324	128.297	187
188	102.818	102.627	102.415	105.616	105.619	105.901	105.607	104.668	103.38	103.415	104.418	104.314	1,250.798	188
189	63.557	63.355	61.003	61.078	60.834	60.829	60.801	60.693	60.536	60.501	60.394	60.394	733.975	189
190	177.761	175.848	173.284	177.560	177.319	177.569	177.247	176.200	174.649	174.648	175.544	175.440	2,113.070	190
191														191
192														192

NOTES:

¹ Reference data based on January 2019 through December 2019 forecasts.

² On-Peak Demand and Coincident Peak Demand (%) and (MW) for Standard Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

³ On-Peak Demand and Coincident Peak Demand (%) and (MW) for Grandfathered Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter weekdays.

Statement BH

SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenue Data To Reflect Present Rates Per ER18-358-000 Filed On November 30, 2017 To Reflect Proposed Rate Design Changes Effective January 1, 2018
Rate Effective Period - Twelve Months Ending December 31, 2019

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Line No.
		Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19		
1	Residential ¹	\$ 31,275,836	\$ 26,425,970	\$ 24,883,360	\$ 22,396,018	\$ 22,385,187	\$ 23,694,411		1
2									2
3	Small Commercial ²	7,056,366	6,788,704	6,745,943	6,579,065	6,855,716	7,281,163		3
4									4
5	Medium and Large Commercial/Industrial ³	22,824,524	22,479,167	22,509,498	23,428,043	23,953,053	29,237,808		5
6									6
7	Agricultural ⁴	574,932	591,516	603,104	675,557	741,160	852,346		7
8									8
9	Street Lighting ⁵	203,788	194,690	195,017	190,347	191,733	198,125		9
10									10
11	Standby ⁶	1,083,913	1,071,916	1,056,348	1,082,617	1,081,155	1,082,671		11
12									12
13	TOTAL	\$ 63,019,360	\$ 57,551,963	\$ 55,993,270	\$ 54,351,647	\$ 55,208,004	\$ 62,346,525		13

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Line No.
		Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Total	
14	Residential ¹	\$ 27,692,479	\$ 29,551,219	\$ 33,413,730	\$ 28,628,655	\$ 25,248,469	\$ 28,333,977	\$ 323,929,311	14
15									15
16	Small Commercial ²	7,989,203	8,050,765	8,653,590	7,841,318	7,127,001	6,972,466	\$ 87,941,299	16
17									17
18	Medium and Large Commercial/Industrial ³	31,537,237	31,428,385	34,040,628	31,132,897	25,178,127	24,071,032	\$ 321,820,398	18
19									19
20	Agricultural ⁴	931,139	898,202	952,172	841,394	757,153	632,746	\$ 9,051,419	20
21									21
22	Street Lighting ⁵	200,464	190,704	199,692	191,925	193,538	199,996	\$ 2,350,020	22
23									23
24	Standby ⁶	1,080,711	1,074,337	1,064,870	1,064,867	1,070,327	1,069,693	\$ 12,883,425	24
25									25
26	TOTAL	\$ 69,431,233	\$ 71,193,612	\$ 78,324,681	\$ 69,701,055	\$ 59,574,615	\$ 61,279,910	\$ 757,975,872	26

NOTES:

¹ Pages BH-2, -3, & -4, Line 31.

² Pages BH-2, -3, & -4, Line 33.

³ Pages BH-2, -3, & -4, Sum Lines 36 through 39.

⁴ Pages BH-2, -3, & -4, Sum Lines 42 through 43.

⁵ Pages BH-2, -3, & -4, Sum Line 45.

⁶ Pages BH-2, -3, & -4, Line 47.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenue Data To Reflect Present Rates Per ER18-358-000 Filed On November 30, 2017 To Reflect Proposed Rate Design Changes Effective January 1, 2018
 Rate Effective Period - Twelve Months Ending December 31, 2019

Line No.	Customer Classes	(A)		(B)		(C)		(D)		Line No.
		Jan-19		Feb-19		Mar-19		Apr-19		
		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	589,442,818		498,039,394		468,966,460		422,088,538		1
2										2
3	Small Commercial	181,537,590		174,651,504		173,551,399		169,258,161		3
4										4
5	Medium and Large Commercial/Industrial	719,858,720		707,472,400		708,036,071		737,772,971		5
6	Non-Coincident (100%)		8,734		8,722		8,817		8,527	6
7	Non-Coincident (90%)		1,797,337		1,769,808		1,772,054		1,845,164	7
8	Maximum On-Peak Period Demand		1,580,922		1,563,535		1,567,260		1,628,585	8
9	Maximum Demand at the Time of System Peak		95,321		87,987		86,602		93,045	9
10										10
11	Agricultural									11
12	Schedules PA and TOU-PA	5,533,302		6,060,260		5,756,300		6,850,316		12
13	Schedule PA-T-1 - Non-Coincident (100%)	14,979,454	60,880	15,033,835	61,101	15,762,943	64,064	17,242,782	70,079	13
14										14
15	Street Lighting	6,936,300		6,626,605		6,637,744		6,478,801		15
16										16
17	Standby		177,761		175,848		173,284		177,560	17
18										18
19	TOTAL	1,518,288,184		1,407,883,998		1,378,710,917		1,359,691,569		19

NOTES:

¹ The above billing determinants are for the forecast determinants for the rate effective January 2018 through December 2018, as presented in Statement BG, Page BG-17.

Line No.	Customer Classes	(A)		(B)		(C)		(D)		Line No.
		Jan-19		Feb-19		Mar-19		Apr-19		
		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
20	Residential ²	\$ 0.05306		\$ 0.05306		\$ 0.05306		\$ 0.05306		20
21										21
22	Small Commercial ²	\$ 0.03887		\$ 0.03887		\$ 0.03887		\$ 0.03887		22
23										23
24	Medium and Large Commercial/Industrial ²									24
25										25
26	Agricultural (Schedules PA and TOU-PA) ²	\$ 0.02860		\$ 0.02860		\$ 0.02860		\$ 0.02860		26
27										27
28	Street Lighting ²	\$ 0.02938		\$ 0.02938		\$ 0.02938		\$ 0.02938		28
29										29
30	Standby ²									30

NOTES:

² The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35, Docket ER18-358-000 filed on November 30, 2017, to change TO4 Cycle 5 rates to reflect proposed rate design changes effective January 1, 2018.

Line No.	Customer Classes	(A)		(B)		(C)		(D)		Line No.
		Jan-19		Feb-19		Mar-19		Apr-19		
		Revenues @ Present Rates ³		Revenues @ Present Rates ³		Revenues @ Present Rates ³		Revenues @ Present Rates ³		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
31	Residential	\$ 31,275,836		\$ 26,425,970		\$ 24,883,360		\$ 22,396,018		31
32										32
33	Small Commercial	\$ 7,056,366		\$ 6,788,704		\$ 6,745,943		\$ 6,579,065		33
34										34
35	Medium and Large Commercial/Industrial	\$ -		\$ -		\$ -		\$ -		35
36	Non-Coincident (100%)		\$ 118,544		\$ 118,384		\$ 119,674		\$ 115,742	36
37	Non-Coincident (90%)		\$ 21,764,117		\$ 21,433,490		\$ 21,461,390		\$ 22,345,493	37
38	Maximum On-Peak Period Demand		\$ 877,998		\$ 868,342		\$ 870,410		\$ 904,469	38
39	Maximum Demand at the Time of System Peak		\$ 63,865		\$ 58,951		\$ 58,023		\$ 62,340	39
40										40
41	Agricultural									41
42	Schedules PA and TOU-PA	\$ 158,252		\$ 173,323		\$ 164,630		\$ 195,919		42
43	Schedule PA-T-1 - Non-Coincident (100%)		\$ 416,680		\$ 418,192		\$ 438,474		\$ 479,638	43
44										44
45	Street Lighting	\$ 203,788		\$ 194,690		\$ 195,017		\$ 190,347		45
46										46
47	Standby		\$ 1,083,913		\$ 1,071,916		\$ 1,056,348		\$ 1,082,617	47
48										48
49	TOTAL	\$ 38,694,243	\$ 24,325,117	\$ 33,582,687	\$ 23,969,275	\$ 31,988,950	\$ 24,004,320	\$ 29,361,349	\$ 24,990,298	49
50										50
51	Grand Total		\$ 63,019,360		\$ 57,551,963		\$ 55,993,270		\$ 54,351,647	51

NOTES:

³ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Standby, and Schedule PA-T-1 customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BH-5 through BH-10.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenue Data To Reflect Present Rates Per ER18-358-000 Filed On November 30, 2017 To Reflect Proposed Rate Design Changes Effective January 1, 2018
 Rate Effective Period - Twelve Months Ending December 31, 2019

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.
		May-19		Jun-19		Jul-19		Aug-19		
		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	421,884,409		446,558,824		521,908,767		556,939,676		1
2										2
3	Small Commercial	176,375,498		187,320,885		205,536,482		207,120,271		3
4										4
5	Medium and Large Commercial/Industrial	753,790,400		792,387,691		856,088,723		850,747,427		5
6	Non-Coincident (100%)		8,816		9,234		9,778		10,137	6
7	Non-Coincident (90%)		1,886,339		1,990,551		2,147,406		2,139,394	7
8	Maximum On-Peak Period Demand		1,667,233		1,769,285		1,902,324		1,906,183	8
9	Maximum Demand at the Time of System Peak		93,137		91,142		103,945		93,904	9
10										10
11	Agricultural									11
12	Schedules PA and TOU-PA	7,696,254		9,196,454		10,251,269		10,036,561		12
13	Schedule PA-T-1 - Non-Coincident (100%)	18,731,425	76,129	21,178,612	85,986	22,926,046	93,081	21,963,060	89,171	13
14										14
15	Street Lighting	6,525,985		6,743,543		6,823,155		6,490,950		15
16										16
17	Standby		177,319		177,569		177,247		176,200	17
18										18
19	TOTAL	1,385,003,971		1,463,386,009		1,623,534,442		1,653,297,945		19

NOTES:

¹ The above billing determinants are for the forecast determinants for the rate effective January 2019 through December 2019, as presented in Statement BG, Pages BG-17 and BG-18.

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.
		May-19		Jun-19		Jul-19		Aug-19		
		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
20	Residential ²	\$	0.05306	\$	0.05306	\$	0.05306	\$	0.05306	20
21										21
22	Small Commercial ²	\$	0.03887	\$	0.03887	\$	0.03887	\$	0.03887	22
23										23
24	Medium and Large Commercial/Industrial ²									24
25										25
26	Agricultural (Schedules PA and TOU-PA) ²	\$	0.02860	\$	0.02860	\$	0.02860	\$	0.02860	26
27										27
28	Street Lighting ²	\$	0.02938	\$	0.02938	\$	0.02938	\$	0.02938	28
29										29
30	Standby ²									30

NOTES:

² The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35, Docket ER18-358-000 filed on November 30, 2017, to change TO4 Cycle 5 rates to reflect proposed rate design changes effective January 1, 2018.

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.
		May-19		Jun-19		Jul-19		Aug-19		
		Revenues @ Present Rates ³		Revenues @ Present Rates ³		Revenues @ Present Rates ³		Revenues @ Present Rates ³		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
31	Residential Customers	\$	22,385,187	\$	23,694,411	\$	27,692,479	\$	29,551,219	31
32										32
33	Small Commercial	\$	6,855,716	\$	7,281,163	\$	7,989,203	\$	8,050,765	33
34										34
35	Medium-Large Commercial	\$	-	\$	-	\$	-	\$	-	35
36	Non-Coincident (100%)		\$ 119,663		\$ 125,341		\$ 132,720		\$ 137,599	36
37	Non-Coincident (90%)		\$ 22,845,055		\$ 24,109,872		\$ 26,007,187		\$ 25,914,506	37
38	Maximum On-Peak Period Demand		\$ 925,933		\$ 4,718,107		\$ 5,072,879		\$ 5,083,171	38
39	Maximum Demand at the Time of System Peak		\$ 62,402		\$ 284,488		\$ 324,451		\$ 293,108	39
40										40
41	Agricultural									41
42	Schedules PA and TOU-PA	\$	220,113	\$	263,019	\$	293,186	\$	287,046	42
43	Schedule PA-T-1 - Non-Coincident (100%)		\$ 521,047		\$ 589,328		\$ 637,953		\$ 611,156	43
44										44
45	Street Lighting	\$	191,733	\$	198,125	\$	200,464	\$	190,704	45
46										46
47	Standby Customers		\$ 1,081,155		\$ 1,082,671		\$ 1,080,711		\$ 1,074,337	47
48										48
49	TOTAL	\$	29,652,749	\$	31,436,718	\$	36,175,333	\$	38,079,734	49
50										50
51	Grand Total		\$ 55,208,004		\$ 62,346,525		\$ 69,431,233		\$ 71,193,612	51

NOTES:

³ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Standby, and Schedule PA-T-1 customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BH-5 through BH-10.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER18-358-000 Filed On November 30, 2017 To Reflect Proposed Rate Design Changes Effective January 1, 2018
Rate Effective Period - Twelve Months Ending December 31, 2019

Line No.	Customer Classes	(I) Sep-19 Billing Determinants ¹		(J) Oct-19 Billing Determinants ¹		(K) Nov-19 Billing Determinants ¹		(L) Dec-19 Billing Determinants ¹		(M) Total Billing Determinants ¹		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		1	Residential	629,734,825		539,552,481		475,847,516		533,998,804		
2												2
3	Small Commercial	222,629,026		201,731,872		183,354,798		179,379,118		2,262,446,604		3
4												4
5	Medium and Large Commercial/Industrial	922,610,270		843,152,515		791,062,488		757,685,190		9,440,664,866		5
6	Non-Coincident (100%)		11,017		9,858		8,822		8,205		110,669	6
7	Non-Coincident (90%)		2,317,296		2,119,488		1,983,104		1,896,341		23,664,282	7
8	Maximum On-Peak Period Demand		2,059,265		1,886,667		1,759,101		1,675,816		20,966,176	8
9	Maximum Demand at the Time of System Peak		106,495		94,599		92,457		93,852		1,132,485	9
10												10
11	Agricultural											11
12	Schedules PA and TOU-PA	10,493,000		9,213,457		8,190,235		6,489,977		95,767,385		12
13	Schedule PA-T-1 - Non-Coincident (100%)	23,433,453	95,141	20,767,536	84,317	18,798,470	76,401	16,074,224	65,329	226,891,840	921,680	13
14												14
15	Street Lighting	6,796,854		6,532,494		6,587,406		6,807,218		79,987,055		15
16												16
17	Standby		174,649		174,648		175,544		175,440		2,113,070	17
18												18
19	TOTAL	1,815,697,428		1,620,950,355		1,483,840,913		1,500,434,531		18,210,720,262		19

NOTES:

¹ The above billing determinants are for the forecast determinants for the rate effective January 2019 through December 2019, as presented in Statement BG, Page BG-18.

Line No.	Customer Classes	(I) Sep-19 Present Transmission Rates		(J) Oct-19 Present Transmission Rates		(K) Nov-19 Present Transmission Rates		(L) Dec-19 Present Transmission Rates		(M) Total Present Transmission Rates		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		20	Residential ²	\$ 0.05306		\$ 0.05306		\$ 0.05306		\$ 0.05306		
21												21
22	Small Commercial ²	\$ 0.03887		\$ 0.03887		\$ 0.03887		\$ 0.03887				22
23												23
24	Medium and Large Commercial/Industrial ²											24
25												25
26	Agricultural (Schedules PA and TOU-PA) ²	\$ 0.02860		\$ 0.02860		\$ 0.02860		\$ 0.02860				26
27												27
28	Street Lighting ²	\$ 0.02938		\$ 0.02938		\$ 0.02938		\$ 0.02938				28
29												29
30	Standby ²											30

NOTES:

² The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35, Docket ER18-358-000 filed on November 30, 2017, to change TO4 Cycle 5 rates to reflect proposed rate design changes effective January 1, 2018.

Line No.	Customer Classes	(I) Sep-19 Revenues @ Present Rates ³		(J) Oct-19 Revenues @ Present Rates ³		(K) Nov-19 Revenues @ Present Rates ³		(L) Dec-19 Revenues @ Present Rates ³		(M) Total Revenues @ Present Rates ³		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		31	Residential Customers	\$ 33,413,730		\$ 28,628,655		\$ 25,248,469		\$ 28,333,977		
32												32
33	Small Commercial	\$ 8,653,590		\$ 7,841,318		\$ 7,127,001		\$ 6,972,466		87,941,299	-	33
34												34
35	Medium-Large Commercial	\$ -		\$ -		\$ -		\$ -		-		35
36	Non-Coincident (100%)		\$ 149,541		\$ 133,811		\$ 119,746		\$ 111,367		1,502,132	36
37	Non-Coincident (90%)		\$ 28,067,287		\$ 25,672,681		\$ 24,019,480		\$ 22,966,084		286,606,643	37
38	Maximum On-Peak Period Demand		\$ 5,491,389		\$ 5,031,127		\$ 976,954		\$ 930,700		31,751,479	38
39	Maximum Demand at the Time of System Peak		\$ 332,411		\$ 295,278		\$ 61,946		\$ 62,881		1,960,145	39
40												40
41	Agricultural											41
42	Schedules PA and TOU-PA	\$ 300,100		\$ 263,505		\$ 234,241		\$ 185,613		2,738,947		42
43	Schedule PA-T-1 - Non-Coincident (100%)		\$ 652,072		\$ 577,889		\$ 522,912		\$ 447,132		6,312,472	43
44												44
45	Street Lighting	\$ 199,692		\$ 191,925		\$ 193,538		\$ 199,996		2,350,020	-	45
46												46
47	Standby Customers		\$ 1,064,870		\$ 1,064,867		\$ 1,070,327		\$ 1,069,693		12,883,425	47
48												48
49	TOTAL	\$ 42,567,111	\$ 35,757,570	\$ 36,925,402	\$ 32,775,653	\$ 32,803,249	\$ 26,771,366	\$ 35,692,052	\$ 25,587,857	\$ 416,959,577	\$ 341,016,295	49
50												50
51	Grand Total		\$ 78,324,681		\$ 69,701,055		\$ 59,574,615		\$ 61,279,910		\$ 757,975,872	51

NOTES:

³ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Standby, and Schedule PA-T-1 customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BH-5 through BH-10.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER18-358-000 Filed On November 30, 2017 To Reflect Proposed Rate Design Changes Effective January 1, 2018
Medium & Large Commercial / Industrial Customers
Rate Effective Period - Twelve Months Ending December 31, 2019

Line No.	Description	(A) Jan-19	(B) Feb-19	(C) Mar-19	(D) Apr-19	(E) May-19	(F) Jun-19	(G)	Reference	Line No.
1	<u>Energy Revenues</u>									1
2	Commodity Sales - kWh	719,858,720	707,472,400	708,036,071	737,772,971	753,790,400	792,387,691		(Statement BG, Page BG-20.3, Line 144) ² x 1000	2
3	Commodity Rate - \$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			4
5										5
6	<u>Non-Coincident Demand (100%) (kW) ¹:</u>									6
7	Secondary	8,604	8,592	8,686	8,400	8,685	9,103		(Statement BG, Page BG-20.1, Line 42) ² x 1000	7
8	Primary	130	130	131	127	131	131		(Statement BG, Page BG-20.1, Line 43) ² x 1000	8
9	Transmission	-	-	-	-	-	-		(Statement BG, Page BG-20.1, Line 44) ² x 1000	9
10	Total	8,734	8,722	8,817	8,527	8,816	9,234		Sum Lines 7; 8; 9	10
11	Check Figure	8,734	8,722	8,817	8,527	8,816	9,234		Statement BG, Page BG-17, Line 6 ²	11
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	12
13										13
14	<u>Non-Coincident Demand (100%)</u>									14
15	<u>Rates (\$/kW):</u>									15
16	Secondary	\$ 13.58	\$ 13.58	\$ 13.58	\$ 13.58	\$ 13.58	\$ 13.58		Statement BL, Page BL-1, Line 6, Col. D ³	16
17	Primary	\$ 13.11	\$ 13.11	\$ 13.11	\$ 13.11	\$ 13.11	\$ 13.11		Statement BL, Page BL-1, Line 6, Col. C ³	17
18	Transmission	\$ 13.06	\$ 13.06	\$ 13.06	\$ 13.06	\$ 13.06	\$ 13.06		Statement BL, Page BL-1, Line 6, Col. B ³	18
19	<u>Non-Coincident Demand (100%) -</u>									19
20	<u>Revenues at Present Rates:</u>									20
21	Secondary	\$ 116,837	\$ 116,680	\$ 117,952	\$ 114,076	\$ 117,941	\$ 123,622		Line 7 x Line 16	21
22	Primary	1,706	1,704	1,723	1,666	1,722	1,719		Line 8 x Line 17	22
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	23
24	Subtotal	\$ 118,544	\$ 118,384	\$ 119,674	\$ 115,742	\$ 119,663	\$ 125,341		Sum Lines 21; 22; 23	24

Line No.	Description	(A) Jul-19	(B) Aug-19	(C) Sep-19	(D) Oct-19	(E) Nov-19	(F) Dec-19	(G) Total	Reference	Line No.
25	<u>Energy Revenues</u>									25
26	Commodity Sales - kWh	856,088,723	850,747,427	922,610,270	843,152,515	791,062,488	757,685,190	9,440,664,866	(Statement BG, Page BG-20.3, Line 144) ² x 1000	26
27	Commodity Rate - \$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		27
28	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		28
29										29
30	<u>Non-Coincident Demand (100%) (kW) ¹:</u>									30
31	Secondary	9,639	9,994	10,861	9,718	8,691	8,083	109,055	(Statement BG, Page BG-20.1, Line 42) ² x 1000	31
32	Primary	139	144	156	140	131	122	1,614	(Statement BG, Page BG-20.1, Line 43) ² x 1000	32
33	Transmission	-	-	-	-	-	-	-	(Statement BG, Page BG-20.1, Line 44) ² x 1000	33
34	Total	9,778	10,137	11,017	9,858	8,822	8,205	110,669	Sum Lines 31; 32; 33	34
35	Check Figure	9,778	10,137	11,017	9,858	8,822	8,205	110,669	Statement BG, Page BG-18, Line 6 ³	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<u>Non-Coincident Demand (100%)</u>									38
39	<u>Rates (\$/kW):</u>									39
40	Secondary	\$ 13.58	\$ 13.58	\$ 13.58	\$ 13.58	\$ 13.58	\$ 13.58		Statement BL, Page BL-1, Line 6, Col. D ³	40
41	Primary	\$ 13.11	\$ 13.11	\$ 13.11	\$ 13.11	\$ 13.11	\$ 13.11		Statement BL, Page BL-1, Line 6, Col. C ³	41
42	Transmission	\$ 13.06	\$ 13.06	\$ 13.06	\$ 13.06	\$ 13.06	\$ 13.06		Statement BL, Page BL-1, Line 6, Col. B ³	42
43	<u>Non-Coincident Demand (100%) -</u>									43
44	<u>Revenues at Present Rates:</u>									44
45	Secondary	\$ 130,899	\$ 135,712	\$ 147,490	\$ 131,976	\$ 118,023	\$ 109,764	\$ 1,480,971	Line 31 x Line 40	45
46	Primary	1,820	1,887	2,051	1,835	1,724	1,603	21,161	Line 32 x Line 41	46
47	Transmission	-	-	-	-	-	-	-	Line 33 x Line 42	47
48	Subtotal	\$ 132,720	\$ 137,599	\$ 149,541	\$ 133,811	\$ 119,746	\$ 111,367	\$ 1,502,132	Sum Lines 45; 46; 47	48

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD.
- ² Pages BG-20.1 and BG-20.3, BG-17, and BG-18 are found in Statement BG.
- ³ Present rates are defined as rates effective January 1, 2018, pursuant to Docket No. ER18-358-000.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER18-358-000 Filed On November 30, 2017 To Reflect Proposed Rate Design Changes Effective January 1, 2018
Medium & Large Commercial / Industrial Customers
Rate Effective Period - Twelve Months Ending December 31, 2019

Line No.	Description	(A) Jan-19	(B) Feb-19	(C) Mar-19	(D) Apr-19	(E) May-19	(F) Jun-19	(G)	Reference	Line No.
1	<u>Non-Coincident</u>									1
2	<u>Demand (90%) (kW) ¹:</u>									2
3	Secondary	1,337,124	1,322,418	1,325,568	1,377,436	1,410,124	1,493,918		(Statement BG, Page BG-20.2 & 20.3, Line 69 + Line 115) ² x 1000	3
4	Primary	339,285	334,214	334,670	348,416	356,234	375,118		(Statement BG, Page BG-20.2 & 20.3, Line 70 + Line 116) ² x 1000	4
5	Transmission	120,928	113,176	111,816	119,312	119,982	121,515		(Statement BG, Page BG-20.2 & 20.3, Line 71 + Line 117) ² x 1000	5
6	Total	1,797,337	1,769,808	1,772,054	1,845,164	1,886,339	1,990,551		Sum Lines 3; 4; 5	6
7	Check Figure	1,797,337	1,769,808	1,772,054	1,845,164	1,886,339	1,990,551		Statement BG, Page BG-17, Line 7 ²	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9	Maximum On-Peak Period Demand									9
10	<u>Non-Coincident Demand (90%)</u>									10
11	<u>Rates (\$/kW):</u>									11
12	Secondary	\$ 12.22	\$ 12.22	\$ 12.22	\$ 12.22	\$ 12.22	\$ 12.22		Statement BL, Page BL-1, Line 8, Col. D ³	12
13	Primary	\$ 11.80	\$ 11.80	\$ 11.80	\$ 11.80	\$ 11.80	\$ 11.80		Statement BL, Page BL-1, Line 8, Col. C ³	13
14	Transmission	\$ 11.75	\$ 11.75	\$ 11.75	\$ 11.75	\$ 11.75	\$ 11.75		Statement BL, Page BL-1, Line 8, Col. B ³	14
15	<u>Non-Coincident Demand (90%) -</u>									15
16	<u>Revenues at Present Rates:</u>									16
17	Secondary	\$ 16,339,650	\$ 16,159,946	\$ 16,198,441	\$ 16,832,267	\$ 17,231,714	\$ 18,255,673		Line 3 x Line 12	17
18	Primary	4,003,560	3,943,723	3,949,107	4,111,310	4,203,556	4,426,393		Line 4 x Line 13	18
19	Transmission	1,420,906	1,329,822	1,313,843	1,401,915	1,409,785	1,427,806		Line 5 x Line 14	19
20	Subtotal	\$ 21,764,117	\$ 21,433,490	\$ 21,461,390	\$ 22,345,493	\$ 22,845,055	\$ 24,109,872		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-19	(B) Aug-19	(C) Sep-19	(D) Oct-19	(E) Nov-19	(F) Dec-19	(G) Total	Reference	Line No.
21	<u>Non-Coincident</u>									21
22	<u>Demand (90%) (kW) ¹:</u>									22
23	Secondary	1,606,251	1,609,510	1,738,766	1,593,031	1,487,825	1,417,384	17,719,352	(Statement BG, Page BG-20.2 & 20.3, Line 69 + Line 115) ² x 1000	23
24	Primary	404,567	403,247	436,685	399,464	374,624	358,118	4,464,641	(Statement BG, Page BG-20.2 & 20.3, Line 70 + Line 116) ² x 1000	24
25	Transmission	136,588	126,637	141,845	126,993	120,654	120,840	1,480,288	(Statement BG, Page BG-20.2 & 20.3, Line 71 + Line 117) ² x 1000	25
26	Total	2,147,406	2,139,394	2,317,296	2,119,488	1,983,104	1,896,341	23,664,282	Sum Lines 23; 24; 25	26
27	Check Figure	2,147,406	2,139,394	2,317,296	2,119,488	1,983,104	1,896,341	23,664,282	Statement BG, Page BG-18, Line 7 ²	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29	Maximum On-Peak Period Demand									29
30	<u>Non-Coincident Demand (90%)</u>									30
31	<u>Rates (\$/kW):</u>									31
32	Secondary	\$ 12.22	\$ 12.22	\$ 12.22	\$ 12.22	\$ 12.22	\$ 12.22		Statement BL, Page BL-1, Line 8, Col. D ³	32
33	Primary	\$ 11.80	\$ 11.80	\$ 11.80	\$ 11.80	\$ 11.80	\$ 11.80		Statement BL, Page BL-1, Line 8, Col. C ³	33
34	Transmission	\$ 11.75	\$ 11.75	\$ 11.75	\$ 11.75	\$ 11.75	\$ 11.75		Statement BL, Page BL-1, Line 8, Col. B ³	34
35	<u>Non-Coincident Demand (90%) -</u>									35
36	<u>Revenues at Present Rates:</u>									36
37	Secondary	\$ 19,628,384	\$ 19,668,207	\$ 21,247,717	\$ 19,466,834	\$ 18,181,225	\$ 17,320,426	\$ 216,530,484	Line 23 x Line 32	37
38	Primary	4,773,890	4,758,313	5,152,887	4,713,677	4,420,566	4,225,788	\$ 52,682,770	Line 24 x Line 33	38
39	Transmission	1,604,914	1,487,985	1,666,683	1,492,170	1,417,690	1,419,869	\$ 17,393,389	Line 25 x Line 34	39
40	Subtotal	\$ 26,007,187	\$ 25,914,506	\$ 28,067,287	\$ 25,672,681	\$ 24,019,480	\$ 22,966,084	\$ 286,606,643	Sum Lines 37; 38; 39	40

NOTES:

¹ NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.

² Pages BG-20.2, and BG-20.3, BG-17, and BG-18 are found in Statement BG.

³ Present rates are defined as rates effective January 1, 2018, pursuant to Docket No. ER18-358-000.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER18-358-000 Filed On November 30, 2017 To Reflect Proposed Rate Design Changes Effective January 1, 2018
Medium & Large Commercial / Industrial Customers
Rate Effective Period - Twelve Months Ending December 31, 2019

Line No.	Description	(A) Jan-19	(B) Feb-19	(C) Mar-19	(D) Apr-19	(E) May-19	(F) Jun-19	(G)	Reference	Line No.
1	<u>Maximum On-Peak</u>									1
2	<u>Period Demand (kW) ¹:</u>									2
3	Secondary	1,215,012	1,201,650	1,204,512	1,251,643	1,281,346	1,362,062		(Statement BG, Page BG 20.2, Line 79) ² x 1000	3
4	Primary	324,901	321,328	322,093	334,696	342,639	352,554		(Statement BG, Page BG 20.2, Line 80) ² x 1000	4
5	Transmission	41,009	40,558	40,655	42,245	43,248	54,669		(Statement BG, Page BG 20.2, Line 81) ² x 1000	5
6	Total	1,580,922	1,563,535	1,567,260	1,628,585	1,667,233	1,769,285		Sum Lines 3; 4; 5	6
7	Check Figure	1,580,922	1,563,535	1,567,260	1,628,585	1,667,233	1,769,285		Statement BG, Page BG-17, Line 8 ²	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum On-Peak</u>									10
11	<u>Period Demand Rates (\$/kW):</u>									11
12	Secondary	\$ 0.56	\$ 0.56	\$ 0.56	\$ 0.56	\$ 0.56	\$ 2.69		Statement BL, Page BL-1, Lines 11 & 12, Col. D ³	12
13	Primary	\$ 0.54	\$ 0.54	\$ 0.54	\$ 0.54	\$ 0.54	\$ 2.59		Statement BL, Page BL-1, Lines 11 & 12, Col. C ³	13
14	Transmission	\$ 0.54	\$ 0.54	\$ 0.54	\$ 0.54	\$ 0.54	\$ 2.58		Statement BL, Page BL-1, Lines 11 & 12, Col. B ³	14
15	<u>Maximum On-Peak Period Demand -</u>									15
16	<u>Revenues at Present Rates:</u>									16
17	Secondary	\$ 680,407	\$ 672,924	\$ 674,527	\$ 700,920	\$ 717,554	\$ 3,663,948		Line 3 x Line 12	17
18	Primary	175,447	173,517	173,930	180,736	185,025	913,114		Line 4 x Line 13	18
19	Transmission	22,145	21,901	21,953	22,813	23,354	141,046		Line 5 x Line 14	19
20	Subtotal	\$ 877,998	\$ 868,342	\$ 870,410	\$ 904,469	\$ 925,933	\$ 4,718,107		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-19	(B) Aug-19	(C) Sep-19	(D) Oct-19	(E) Nov-19	(F) Dec-19	(G) Total	Reference	Line No.
21	<u>Maximum On-Peak</u>									21
22	<u>Period Demand (kW) ¹:</u>									22
23	Secondary	1,464,481	1,467,452	1,585,300	1,452,428	1,351,951	1,287,943	16,125,780	(Statement BG, Page BG 20.2, Line 79) ² x 1000	23
24	Primary	379,063	379,832	410,336	375,944	361,519	344,403	4,249,308	(Statement BG, Page BG 20.2, Line 80) ² x 1000	24
25	Transmission	58,780	58,899	63,629	58,296	45,631	43,471	591,088	(Statement BG, Page BG 20.2, Line 81) ² x 1000	25
26	Total	1,902,324	1,906,183	2,059,265	1,886,667	1,759,101	1,675,816	20,966,176	Sum Lines 23; 24; 25	26
27	Check Figure	1,902,324	1,906,183	2,059,265	1,886,667	1,759,101	1,675,816	20,966,176	Statement BG, Page BG-18, Line 8 ²	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Maximum On-Peak</u>									30
31	<u>Period Demand Rates (\$/kW):</u>									31
32	Secondary	\$ 2.69	\$ 2.69	\$ 2.69	\$ 2.69	\$ 0.56	\$ 0.56		Statement BL, Page BL-1, Lines 11 & 12, Col. D ³	32
33	Primary	\$ 2.59	\$ 2.59	\$ 2.59	\$ 2.59	\$ 0.54	\$ 0.54		Statement BL, Page BL-1, Lines 11 & 12, Col. C ³	33
34	Transmission	\$ 2.58	\$ 2.58	\$ 2.58	\$ 2.58	\$ 0.54	\$ 0.54		Statement BL, Page BL-1, Lines 11 & 12, Col. B ³	34
35	<u>Maximum On-Peak Period Demand -</u>									35
36	<u>Revenues at Present Rates:</u>									36
37	Secondary	\$ 3,939,453	\$ 3,947,446	\$ 4,264,457	\$ 3,907,030	\$ 757,093	\$ 721,248	\$ 24,647,006	Line 23 x Line 32	37
38	Primary	981,774	983,766	1,062,770	973,694	195,220	185,978	6,184,971	Line 24 x Line 33	38
39	Transmission	151,651	151,959	164,162	150,403	24,641	23,474	919,502	Line 25 x Line 34	39
40	Subtotal	\$ 5,072,879	\$ 5,083,171	\$ 5,491,389	\$ 5,031,127	\$ 976,954	\$ 930,700	\$ 31,751,479	Sum Lines 37; 38; 39	40

NOTES:

¹ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.

² Pages BG-20.2, BG-17, and BG-18 are found in Statement BG.

³ Present rates are defined as rates effective January 1, 2018, pursuant to Docket No. ER18-358-000. Maximum On-Peak Demand Revenues at Present Rates reflect revenues of Standard Customers that have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement BH
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenue Data To Reflect Present Rates Per ER18-358-000 Filed On November 30, 2017 To Reflect Proposed Rate Design Changes Effective January 1, 2018
 Medium & Large Commercial / Industrial Customers
 Rate Effective Period - Twelve Months Ending December 31, 2019

Line No.	Description	(A) Jan-19	(B) Feb-19	(C) Mar-19	(D) Apr-19	(E) May-19	(F) Jun-19	(G)	Reference	Line No.
1	<u>Maximum Demand</u>									1
2	<u>at the Time of System Peak (kW) ¹</u>									2
3	Secondary	-	-	-	-	-	-		(Statement BG, Page BG-20.3, Line 125) ² x1000	3
4	Primary	15,401	14,216	13,992	15,033	15,048	12,491		(Statement BG, Page BG-20.3, Line 126) ² x1000	4
5	Transmission	79,920	73,771	72,610	78,012	78,089	78,651		(Statement BG, Page BG-20.3, Line 127) ² x1000	5
6	Total	95,321	87,987	86,602	93,045	93,137	91,142		Sum Lines 3; 4; 5	6
7	Check Figure	95,321	87,987	86,602	93,045	93,137	91,142		Statement BG, Page BG-17, Line 9 ²	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum Demand at the</u>									10
11	<u>Time of System Peak Rates (\$/kW):</u>									11
12	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 19 & 20, Col. D ³	12
13	Primary	\$ 0.67	\$ 0.67	\$ 0.67	\$ 0.67	\$ 0.67	\$ 3.13		Statement BL, Page BL-1, Lines 19 & 20, Col. C ³	13
14	Transmission	\$ 0.67	\$ 0.67	\$ 0.67	\$ 0.67	\$ 0.67	\$ 3.12		Statement BL, Page BL-1, Lines 19 & 20, Col. B ³	14
15	<u>Maximum Demand at the Time of System</u>									15
16	<u>Peak - Revenues at Present Rates:</u>									16
17	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 3 x Line 12	17
18	Primary	10,319	9,525	9,375	10,072	10,082	39,098		Line 4 x Line 13	18
19	Transmission	53,547	49,427	48,649	52,268	52,320	245,391		Line 5 x Line 14	19
20	Subtotal	\$ 63,865	\$ 58,951	\$ 58,023	\$ 62,340	\$ 62,402	\$ 284,488		Sum Lines 17; 18; 19	20
21										21
22	<u>Revenues at Present Rates:</u>									22
23	Secondary	\$ 17,136,895	\$ 16,949,549	\$ 16,990,919	\$ 17,647,263	\$ 18,067,209	\$ 22,043,242		Statement BH, Page BH-5 Line 21 + Page BH-6 Line 17 + Page BH-7 Line 17 + Page BH-8 Line 17	23
24	Primary	\$ 4,191,032	\$ 4,128,468	\$ 4,134,134	\$ 4,303,785	\$ 4,400,385	\$ 5,380,324		Statement BH, Page BH-5 Line 22 + Page BH-6 Line 18 + Page BH-7 Line 18 + Page BH-8 Line 18	24
25	Transmission	\$ 1,496,598	\$ 1,401,150	\$ 1,384,445	\$ 1,476,995	\$ 1,485,459	\$ 1,814,242		Statement BH, Page BH-5 Line 23 + Page BH-6 Line 19 + Page BH-7 Line 19 + Page BH-8 Line 19	25
26	Total	\$ 22,824,525	\$ 22,479,167	\$ 22,509,498	\$ 23,428,043	\$ 23,953,053	\$ 29,237,808		Sum Lines 23; 24; 25	26
27										27
28	<u>Total Revenues at Present Rates:</u>	\$ 22,824,525	\$ 22,479,167	\$ 22,509,498	\$ 23,428,043	\$ 23,953,053	\$ 29,237,808		Sum Line 26; Statement BH, Page BH-5, Line 4	28

Line No.	Description	(A) Jul-19	(B) Aug-19	(C) Sep-19	(D) Oct-19	(E) Nov-19	(F) Dec-19	(G) Total	Reference	Line No.
29	<u>Maximum Demand</u>									29
30	<u>at the Time of System Peak (kW) ¹</u>									30
31	Secondary	-	-	-	-	-	-		(Statement BG, Page BG-20.3, Line 125) ² x1000	31
32	Primary	14,246	12,870	14,596	12,965	14,938	15,163	170,959	(Statement BG, Page BG-20.3, Line 126) ² x1000	32
33	Transmission	89,699	81,034	91,900	81,634	77,519	78,688	961,526	(Statement BG, Page BG-20.3, Line 127) ² x1000	33
34	Total	103,945	93,904	106,495	94,599	92,457	93,852	1,132,485	Sum Lines 31; 32; 33	34
35	Check Figure	103,945	93,904	106,495	94,599	92,457	93,852	1,132,485	Statement BG, Page BG-18, Line 9 ²	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<u>Maximum Demand at the</u>									38
39	<u>Time of System Peak Rates (\$/kW):</u>									39
40	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 19 & 20, Col. D ³	40
41	Primary	\$ 3.13	\$ 3.13	\$ 3.13	\$ 3.13	\$ 0.67	\$ 0.67		Statement BL, Page BL-1, Lines 19 & 20, Col. C ³	41
42	Transmission	\$ 3.12	\$ 3.12	\$ 3.12	\$ 3.12	\$ 0.67	\$ 0.67		Statement BL, Page BL-1, Lines 19 & 20, Col. B ³	42
43	<u>Maximum Demand at the Time of System</u>									43
44	<u>Peak - Revenues at Present Rates:</u>									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 31 x Line 40	45
46	Primary	44,590	40,283	45,684	40,581	10,008	10,159	279,775	Line 32 x Line 41	46
47	Transmission	279,861	252,826	286,727	254,697	51,937	52,721	1,680,370	Line 33 x Line 42	47
48	Subtotal	\$ 324,451	\$ 293,108	\$ 332,411	\$ 295,278	\$ 61,946	\$ 62,881	\$ 1,960,145	Sum Lines 45; 46; 47	48
49										49
50	<u>Revenues at Present Rates:</u>									50
51	Secondary	\$ 23,698,736	\$ 23,751,365	\$ 25,659,664	\$ 23,505,840	\$ 19,056,340	\$ 18,151,439	\$ 242,658,461	Statement BH, Page BH-5 Line 45 + Page BH-6 Line 37 + Page BH-7 Line 37 + Page BH-8 Line 45	51
52	Primary	\$ 5,802,074	\$ 5,784,249	\$ 6,263,392	\$ 5,729,787	\$ 4,627,518	\$ 4,423,529	\$ 59,168,677	Statement BH, Page BH-5 Line 46 + Page BH-6 Line 38 + Page BH-7 Line 38 + Page BH-8 Line 46	52
53	Transmission	\$ 2,036,426	\$ 1,892,770	\$ 2,117,572	\$ 1,897,271	\$ 1,494,268	\$ 1,496,065	\$ 19,993,261	Statement BH, Page BH-5 Line 47 + Page BH-6 Line 39 + Page BH-7 Line 39 + Page BH-8 Line 47	53
54	Total	\$ 31,537,236	\$ 31,428,384	\$ 34,040,628	\$ 31,132,898	\$ 25,178,126	\$ 24,071,033	\$ 321,820,399	Sum Lines 51; 52; 53	54
55										55
56	<u>Total Revenues at Present Rates:</u>	\$ 31,537,236	\$ 31,428,384	\$ 34,040,628	\$ 31,132,898	\$ 25,178,126	\$ 24,071,033	\$ 321,820,399	Sum Line 54; Statement BH, Page BH-5, Line 28	56

NOTES:

¹ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

² Pages BG-20.3, BG-17, and BG-18 are found in Statement BG.

³ Present rates are defined as rates effective January 1, 2018, pursuant to Docket No. ER18-358-000. Maximum Demand at the Time of System Peak Revenues at Present Rates reflect revenues of Standard Customers that have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER18-358-000 Filed On November 30, 2017 To Reflect Proposed Rate Design Changes Effective January 1, 2018
Schedule PA-T-1 Agricultural Customers
Rate Effective Period - Twelve Months Ending December 31, 2019

Line No.	Description	(A) Jan-19	(B) Feb-19	(C) Mar-19	(D) Apr-19	(E) May-19	(F) Jun-19	(G)	Reference	Line No.
1	Energy Revenues:									1
2	Commodity Sales - kWh	14,979,454	15,033,835	15,762,943	17,242,782	18,731,425	21,178,612		(Statement BG, Page BG-20.4, Line 159) ² x 1000	2
3	Commodity Rate - \$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	4
5										5
6	Non-Coincident Demand (100%) (kW) ¹:									6
7	Secondary	46,745	46,914	49,189	53,807	58,453	69,417		(Statement BG, Page BG-20.4, Line 177) ² x 1000	7
8	Primary	14,135	14,187	14,875	16,271	17,676	16,569		(Statement BG, Page BG-20.4, Line 178) ² x 1000	8
9	Transmission	-	-	-	-	-	-		(Statement BG, Page BG-20.4, Line 179) ² x 1000	9
10	Total	60,880	61,101	64,064	70,079	76,129	85,986		Sum Lines 7; 8; 9	10
11	Check Figure	60,880	61,101	64,064	70,079	76,129	85,986		Statement BG, Page BG-17, Line 15	11
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	12
13										13
14	Non-Coincident Demand (100%)									14
15	Rates (\$/kW):									15
16	Secondary	\$ 6.90	\$ 6.90	\$ 6.90	\$ 6.90	\$ 6.90	\$ 6.90		Statement BL, Page BL-1, Line 31, Col. D ³	16
17	Primary	\$ 6.66	\$ 6.66	\$ 6.66	\$ 6.66	\$ 6.66	\$ 6.66		Statement BL, Page BL-1, Line 31, Col. C ³	17
18	Transmission	\$ 6.63	\$ 6.63	\$ 6.63	\$ 6.63	\$ 6.63	\$ 6.63		Statement BL, Page BL-1, Line 31, Col. B ³	18
19	Non-Coincident Demand (100%) -									19
20	Revenues at Changed Rates:									20
21	Secondary	\$ 322,537	\$ 323,708	\$ 339,408	\$ 371,271	\$ 403,325	\$ 478,979		Line 7 x Line 16	21
22	Primary	94,142	94,484	99,066	108,367	117,722	110,348		Line 8 x Line 17	22
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	23
24	Subtotal	\$ 416,680	\$ 418,192	\$ 438,474	\$ 479,638	\$ 521,047	\$ 589,328		Sum Lines 21; 22; 23	24

Line No.	Description	(A) Jul-19	(B) Aug-19	(C) Sep-19	(D) Oct-19	(E) Nov-19	(F) Dec-19	(G) Total	Reference	Line No.
25	Energy Revenues:									25
26	Commodity Sales - kWh	22,926,046	21,963,060	23,433,453	20,767,536	18,798,470	16,074,224	226,891,840	(Statement BG, Page BG-20.4, Line 159) ² x 1000	26
27	Commodity Rate - \$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		27
28	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 26 x Line 27	28
29										29
30	Non-Coincident Demand (100%) (kW) ¹:									30
31	Secondary	75,145	71,988	76,808	68,070	58,662	50,161	725,360	(Statement BG, Page BG-20.4, Line 177) ² x 1000	31
32	Primary	17,936	17,183	18,333	16,247	17,739	15,169	196,319	(Statement BG, Page BG-20.4, Line 178) ² x 1000	32
33	Transmission	-	-	-	-	-	-	-	(Statement BG, Page BG-20.4, Line 179) ² x 1000	33
34	Total	93,081	89,171	95,141	84,317	76,401	65,329	921,680	Sum Lines 31; 32; 33	34
35	Check Figure	93,081	89,171	95,141	84,317	76,401	65,329	921,680	Statement BG, Page BG-18, Line 15	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	Non-Coincident Demand (100%)									38
39	Rates (\$/kW):									39
40	Secondary	\$ 6.90	\$ 6.90	\$ 6.90	\$ 6.90	\$ 6.90	\$ 6.90		Statement BL, Page BL-1, Line 31, Col. D ³	40
41	Primary	\$ 6.66	\$ 6.66	\$ 6.66	\$ 6.66	\$ 6.66	\$ 6.66		Statement BL, Page BL-1, Line 31, Col. C ³	41
42	Transmission	\$ 6.63	\$ 6.63	\$ 6.63	\$ 6.63	\$ 6.63	\$ 6.63		Statement BL, Page BL-1, Line 31, Col. B ³	42
43	Non-Coincident Demand (100%) -									43
44	Revenues at Changed Rates:									44
45	Secondary	\$ 518,500	\$ 496,721	\$ 529,975	\$ 469,682	\$ 404,768	\$ 346,110	\$ 5,004,985	Line 31 x Line 40	45
46	Primary	119,453	114,435	122,097	108,206	118,144	101,022	1,307,487	Line 32 x Line 41	46
47	Transmission	-	-	-	-	-	-	-	Line 33 x Line 42	47
48	Subtotal	\$ 637,953	\$ 611,156	\$ 652,072	\$ 577,889	\$ 522,912	\$ 447,132	\$ 6,312,472	Sum Lines 45; 46; 47	48

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.
- ² Pages BG-20.4, BG-17, and BG-18 are found in Statement BG.
- ³ Present rates are defined as rates effective January 1, 2018, pursuant to Docket No. ER18-358-000.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER18-358-000 Filed On November 30, 2017 To Reflect Proposed Rate Design Changes Effective January 1, 2018
Standby Customers
Rate Effective Period - Twelve Months Ending December 31, 2019

Line No.	Description	(A) Jan-19	(B) Feb-19	(C) Mar-19	(D) Apr-19	(E) May-19	(F) Jun-19	(G)	Reference	Line No.
1	<u>Demand - Billing</u>									1
2	<u>Determinants (kW):</u>									2
3	Secondary	11,386	9,866	9,866	10,866	10,866	10,839		(Statement BG, Page BG-20.4, Line 187) ¹ x 1000	3
4	Primary	102,818	102,627	102,415	105,616	105,619	105,901		(Statement BG, Page BG-20.4, Line 188) ¹ x 1000	4
5	Transmission	63,557	63,355	61,003	61,078	60,834	60,829		(Statement BG, Page BG-20.4, Line 189) ¹ x 1000	5
6	Total	177,761	175,848	173,284	177,560	177,319	177,569		Sum Lines 3; 4; 5	6
7	Check Figure	177,761	175,848	173,284	177,560	177,319	177,569		Statement BG, Page BG-17, Line 21 ¹	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Demand Rates (\$/kW):</u>									10
11	Secondary	\$ 6.32	\$ 6.32	\$ 6.32	\$ 6.32	\$ 6.32	\$ 6.32		Statement BL, Page BL-1, Line 35, Col. D ²	11
12	Primary	\$ 6.09	\$ 6.09	\$ 6.09	\$ 6.09	\$ 6.09	\$ 6.09		Statement BL, Page BL-1, Line 35, Col. C ²	12
13	Transmission	\$ 6.07	\$ 6.07	\$ 6.07	\$ 6.07	\$ 6.07	\$ 6.07		Statement BL, Page BL-1, Line 35, Col. B ²	13
14										14
15	<u>Revenues at Present Rates:</u>									15
16	Secondary	\$ 71,960	\$ 62,353	\$ 62,353	\$ 68,673	\$ 68,673	\$ 68,502		Line 3 x Line 11	16
17	Primary	626,162	624,998	623,707	643,201	643,220	644,937		Line 4 x Line 12	17
18	Transmission	385,791	384,565	370,288	370,743	369,262	369,232		Line 5 x Line 13	18
19	Total	\$ 1,083,913	\$ 1,071,916	\$ 1,056,348	\$ 1,082,617	\$ 1,081,155	\$ 1,082,671		Sum Lines 16; 17; 18	19
20										20
21	<u>Total Revenues</u>									21
22	<u>at Present Rates:</u>	\$ 1,083,913	\$ 1,071,916	\$ 1,056,348	\$ 1,082,617	\$ 1,081,155	\$ 1,082,671		Line 19	22

Line No.	Description	(A) Jul-19	(B) Aug-19	(C) Sep-19	(D) Oct-19	(E) Nov-19	(F) Dec-19	(G) Total	Reference	Line No.
23	<u>Demand - Billing</u>									23
24	<u>Determinants (kW):</u>									24
25	Secondary	10,839	10,839	10,733	10,732	10,732	10,732	128,297	(Statement BG, Page BG-20.4, Line 187) ¹ x 1000	25
26	Primary	105,607	104,668	103,380	103,415	104,418	104,314	1,250,798	(Statement BG, Page BG-20.4, Line 188) ¹ x 1000	26
27	Transmission	60,801	60,693	60,536	60,501	60,394	60,394	733,975	(Statement BG, Page BG-20.4, Line 189) ¹ x 1000	27
28	Total	177,247	176,200	174,649	174,648	175,544	175,440	2,113,070	Sum Lines 25; 26; 27	28
29	Check Figure	177,247	176,200	174,649	174,648	175,544	175,440	2,113,070	Statement BG, Page BG-18, Line 21 ¹	29
30	Difference	-	-	-	-	-	-	-	Line 28 Less Line 29	30
31										31
32	<u>Demand Rates (\$/kW):</u>									32
33	Secondary	\$ 6.32	\$ 6.32	\$ 6.32	\$ 6.32	\$ 6.32	\$ 6.32		Statement BL, Page BL-1, Line 35, Col. D ²	33
34	Primary	\$ 6.09	\$ 6.09	\$ 6.09	\$ 6.09	\$ 6.09	\$ 6.09		Statement BL, Page BL-1, Line 35, Col. C ²	34
35	Transmission	\$ 6.07	\$ 6.07	\$ 6.07	\$ 6.07	\$ 6.07	\$ 6.07		Statement BL, Page BL-1, Line 35, Col. B ²	35
36										36
37	<u>Revenues at Present Rates:</u>									37
38	Secondary	\$ 68,502	\$ 68,502	\$ 67,832	\$ 67,829	\$ 67,829	\$ 67,829	\$ 810,837	Line 25 x Line 33	38
39	Primary	643,147	637,428	629,584	629,797	635,906	635,272	7,617,359	Line 26 x Line 34	39
40	Transmission	369,062	368,407	367,454	367,241	366,592	366,592	4,455,229	Line 27 x Line 35	40
41	Total	\$ 1,080,711	\$ 1,074,337	\$ 1,064,870	\$ 1,064,867	\$ 1,070,327	\$ 1,069,693	\$ 12,883,425	Sum Lines 38; 39; 40	41
42										42
43	<u>Total Revenues</u>									43
44	<u>at Present Rates:</u>	\$ 1,080,711	\$ 1,074,337	\$ 1,064,870	\$ 1,064,867	\$ 1,070,327	\$ 1,069,693	\$ 12,883,425	Line 41	44

NOTES:

¹ Pages BG-20.4, BG-17, and BG-18 are found in Statement BG.

² Present rates are defined as rates effective January 1, 2018, pursuant to Docket No. ER18-358-000.

Statement - BH
SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Information - Wholesale Transmission Rates
CAISO TAC Rates Input Form - January 1, 2019 through December 31, 2019
High-Voltage Utility Specific Rates, Low -Voltage Wheeling Access Charge & Low Voltage Access Charge Rates

Line No.	Components	(1)	(2)	(3) = (1) + (2)	Notes & Reference	Line No.
		High Voltage TRR	Low Voltage TRR	Combined TRR		
1	Wholesale Base Transmission Revenue Requirement ¹	\$ 530,419,000	\$ 287,285,000	\$ 817,704,000	2018 TRBAA Wholesale Stmt BL; Page 1; Line 1	1
2						2
3	Wholesale TRBAA Forecast ¹	\$ (12,661,050)	\$ (777,161)	\$ (13,438,211)	2018 TRBAA Wholesale Stmt BL; Page 1; Line 3	3
4						4
5	Transmission Standby Revenues ¹	\$ (8,379,370)	\$ (4,538,426)	\$ (12,917,796)	2018 TRBAA Wholesale Stmt BL; Page 1; Line 5	5
6						6
7	Wholesale Net Transmission Revenue Requirement	\$ 509,378,580	\$ 281,969,413	\$ 791,347,993	Sum Lines 1; 3; 5	7
8						8
9	Gross Load - MWH ¹	20,283,944	20,283,944	20,283,944	2018 TRBAA Wholesale Stmt BL; Page 1; Line 9	9
10						10
11	Utility Specific Access Charges (\$/MWH)	\$ 25.1124	\$ 13.9011	\$ 39.0135	Line 7 / Line 9	11

NOTES:

¹ The TRBAA information comes from Docket No. ER18-211-000, filed on November 1, 2017. The TRBAA will be in effect from January 1 through December 31, 2018.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Revenue Data To Reflect Changed Rates
Rate Effective Period - January 1, 2019 thru December 31, 2019
City of Escondido

Line No.	Customer Class	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	Line No.
		Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Total	Reference	
1	Billing Determinants (kWh)	12,816	12,816	12,816	12,816	12,816	12,816	12,816	12,816	12,816	12,816	12,816	12,816	153,792	Stmt BD; Page -3.1; Line "Sale for Resale" * 1000	1
2																2
3																3
4	HV Access Charge Rate (\$/kwh) ¹	\$ 0.01180	\$ 0.01180	\$ 0.01180	\$ 0.01180	\$ 0.01180	\$ 0.01180	\$ 0.01180	\$ 0.01180	\$ 0.01180	\$ 0.01180	\$ 0.01180	\$ 0.01180		See Note 1	4
5																5
6	LV Access Charge Rate (\$/kwh) ²	\$ 0.01390	\$ 0.01390	\$ 0.01390	\$ 0.01390	\$ 0.01390	\$ 0.01390	\$ 0.01390	\$ 0.01390	\$ 0.01390	\$ 0.01390	\$ 0.01390	\$ 0.01390		2018 TRBAA Wholesale Stmt BL; Page 1; Line 11 / 1000	6
7																7
8																8
9	HV Access Charge Revenues	\$ 151	\$ 151	\$ 151	\$ 151	\$ 151	\$ 151	\$ 151	\$ 151	\$ 151	\$ 151	\$ 151	\$ 151	\$ 1,815	Line 1 x Line 4	9
10																10
11	LV Access Charge Revenues	178	178	178	178	178	178	178	178	178	178	178	178	2,138	Line 1 x Line 6	11
12																12
13	TOTAL Revenues	\$ 329	\$ 329	\$ 329	\$ 329	\$ 329	\$ 329	\$ 329	\$ 329	\$ 329	\$ 329	\$ 329	\$ 329	\$ 3,953	Line 9 + Line 11	13

NOTES

¹ The High Voltage (HV) Access Charge Rate is the CAISO TAC Rate of \$11.7994 per MWH according to the CAISO TAC rate summary in effect June 1, 2018 divided by 1,000 and is based on the TO4-Cycle 5 Filing HV-BTRR. The High Voltage Access Charge Rate was held constant in developing this statement because there will be a change in the HV Access Charge Rate once the CAISO implements the TO5 Cycle 1 Informational Filing Wholesale BTRR.

² The Low Voltage Access Charge Rate information comes from the TRBAA filing in Docket No. ER18-211, filed on November 1, 2017, for the rate effective January 1, 2018 through December 31, 2018.