EXHIBIT A-1, A-2, A-3

EXHIBIT A-1

PG&E's Present Electric and Gas Rates

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JUNE 20, 2011

RESIDENTIAL RATES

LINE NO.		6/20/11 RATES SUMMER	6/20/11 RATES WINTER	LINE NO.
1	SCHEDULE E-1			1
2	MINIMUM BILL ($/MONTH	$4.50	$4.50	2
3	ES UNIT DISCOUNT ($/UNIT/MONTH)	$3.22	$3.22	3
4	ET UNIT DISCOUNT ($/UNIT/MONTH)	$11.54	$11.54	4
5	ES/ET MINIMUM RATE LIMITER ($/KWH	$0.04892	$0.04892	5
6	ENERGY ($/KWH)			6
7	TIER 1	$0.12233	$0.12233	7
8	TIER 2	$0.13907	$0.13907	8
9	TIER 3	$0.30180	$0.30180	9
10	TIER 4	$0.34180	$0.34180	10
11	TIER 5	$0.34180	$0.34180	11
12	SCHEDULE EL-1 (CARE)			12
13	MINIMUM BILL ($/MONTH	$3.60	$3.60	13
14	ENERGY ($/KWH)			14
15	TIER 1	$0.08316	$0.08316	15
16	TIER 2	$0.09563	$0.09563	16
17	TIER 3	$0.09563	$0.09563	17
18	TIER 4	$0.09563	$0.09563	18
19	TIER 5	$0.09563	$0.09563	19

PACIFIC GAS AND ELECTRIC COMPANY
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RESIDENTIAL RATES

LINE NO.		6/20/11 RATES SUMMER	6/20/11 RATES WINTER	LINE NO.
1	SCHEDULE E-6			1
2	MINIMUM BILL ($/MONTH	$4.50	$4.50	2
3	E-6 METER CHARGE ($/MONTH)	$7.70	$7.70	3
4	ON-PEAK ENERGY ($/KWH)			4
5	TIER 1	$0.26555		5
6	TIER 2	$0.28229		6
7	TIER 3	$0.44503		7
8	TIER 4	$0.48503		8
9	TIER 5	$0.48503		9
10	PART-PEAK ENERGY ($/KWH)			10
11	TIER 1	$0.16207	$0.11215	11
12	TIER 2	$0.17881	$0.12889	12
13	TIER 3	$0.34154	$0.29163	13
14	TIER 4	$0.38154	$0.33163	14
15	TIER 5	$0.38154	$0.33163	15
16	OFF-PEAK ENERGY ($/KWH)			16
17	TIER 1	$0.09315	$0.09704	17
18	TIER 2	$0.10989	$0.11378	18
19	TIER 3	$0.27262	$0.27651	19
20	TIER 4	$0.31262	$0.31651	20
21	TIER 5	$0.31262	$0.31651	21
22	SCHEDULE EL-6			22
23	MINIMUM BILL ($/MONTH	$3.60	$3.60	23
24	EL-6 METER CHARGE($/MONTH)	$6.16	$6.16	24
25	ON-PEAK ENERGY ($/KWH)			25
26	TIER 1	$0.19655		26
27	TIER 2	$0.21008		27
28	TIER 3	$0.21008		28
29	TIER 4	$0.21008		29
30	TIER 5	$0.21008		30
31	PART-PEAK ENERGY ($/KWH)			31
32	TIER 1	$0.11451	$0.07494	32
33	TIER 2	$0.12804	$0.08845	33
34	TIER 3	$0.12804	$0.08845	34
35	TIER 4	$0.12804	$0.08845	35
36	TIER 5	$0.12804	$0.08845	36
37	OFF-PEAK ENERGY ($/KWH)			37
38	TIER 1	$0.05987	$0.06295	38
39	TIER 2	$0.07340	$0.07647	39
40	TIER 3	$0.07340	$0.07647	40
41	TIER 4	$0.07340	$0.07647	41
42	TIER 5	$0.07340	$0.07647	42

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JUNE 20, 2011

RESIDENTIAL RATES

LINE NO.		6/20/11 RATES SUMMER	6/20/11 RATES WINTER	LINE NO.
1	SCHEDULE E-7			1
2	MINIMUM BILL ($/MONTH	$4.50	$4.50	2
3	E-7 METER CHARGE ($/MONTH)	$3.51	$3.51	3
4	RATE W METER CHARGE ($/MONTH)	$1.17	$1.17	4
5	ON-PEAK ENERGY ($/KWH)			5
6	TIER 1	$0.31550	$0.12294	6
7	TIER 2	$0.31550	$0.12294	7
8	TIER 3	$0.47823	$0.28567	8
9	TIER 4	$0.51823	$0.32567	9
10	TIER 5	$0.51823	$0.32567	10
11	OFF-PEAK ENERGY ($/KWH)			11
12	TIER 1	$0.09273	$0.09598	12
13	TIER 2	$0.09273	$0.09598	13
14	TIER 3	$0.25546	$0.25871	14
15	TIER 4	$0.29546	$0.29871	15
16	TIER 5	$0.29546	$0.29871	16
17	BASELINE DISCOUNT ($/KWH)	$0.01729	$0.01729	17
18	SCHEDULE EL-7			18
19	MINIMUM BILL ($/MONTH	$4.50	$4.50	19
20	EL-7 METER CHARGE($/MONTH)	$0.00	$0.00	20
21	ENERGY ($/KWH)			21
22	ON-PEAK	$0.28372	$0.10472	22
23	OFF-PEAK	$0.07664	$0.07966	23
24	BASELINE DISCOUNT ($/KWH)	$0.01559	$0.01559	24
25	SCHEDULE E-8			25
26	CUSTOMER CHARGE ($/MONTH)	$12.53	$12.53	26
27	ENERGY ($/KWH)			27
28	TIER 1	$0.12638	$0.08092	28
29	TIER 2	$0.12638	$0.08092	29
30	TIER 3	$0.28911	$0.24365	30
31	TIER 4	$0.32911	$0.28365	31
32	TIER 5	$0.32911	$0.28365	32
33	SCHEDULE EL-8 (CARE)			33
34	CUSTOMER CHARGE ($/MONTH)	$10.02	$10.02	34
35	ENERGY CHARGE ($/KWH)	$0.08624	$0.05234	35

PACIFIC GAS AND ELECTRIC COMPANY
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RESIDENTIAL RATES

LINE NO.		6/20/11 RATES SUMMER	6/20/11 RATES WINTER	LINE NO.
1	SCHEDULE E-A7			1
2	MINIMUM BILL ($/MONTH	$4.50	$4.50	2
3	E-A7 METER CHARGE ($/MONTH)	$3.51	$3.51	3
4	RATE Y METER CHARGE ($/MONTH)	$1.17	$1.17	4
5	ON-PEAK ENERGY ($/KWH)			5
6	TIER 1	$0.34657	$0.12209	6
7	TIER 2	$0.34657	$0.12209	7
8	TIER 3	$0.50930	$0.28482	8
9	TIER 4	$0.54930	$0.32482	9
10	TIER 5	$0.54930	$0.32482	10
11	OFF-PEAK ENERGY ($/KWH)			11
12	TIER 1	$0.08826	$0.09607	12
13	TIER 2	$0.08826	$0.09607	13
14	TIER 3	$0.25099	$0.25880	14
15	TIER 4	$0.29099	$0.29880	15
16	TIER 5	$0.29099	$0.29880	16
17	BASELINE DISCOUNT ($/KWH)	$0.01729	$0.01729	17
18	SCHEDULE EL-A7			18
19	MINIMUM BILL ($/MONTH	$4.50	$4.50	19
20	EL-A7 METER CHARGE($/MONTH)	$0.00	$0.00	20
21	ON-PEAK ENERGY ($/KWH)	$0.31260	$0.10393	21
22	OFF-PEAK ENERGY ($/KWH)	$0.07248	$0.07974	22
23	BASELINE DISCOUNT ($/KWH)	$0.01559	$0.01559	23
24	SCHEDULE E-9: RATE A			24
25	MINIMUM BILL ($/MONTH	$4.50	$4.50	25
26	E-9 METER CHARGE ($/MONTH)	$6.66	$6.66	26
27	ON-PEAK ENERGY ($/KWH)			27
28	TIER 1	$0.30470		28
29	TIER 2	$0.30470		29
30	TIER 3	$0.49382		30
31	TIER 4	$0.53382		31
32	TIER 5	$0.53382		32
33	PART-PEAK ENERGY ($/KWH)			33
34	TIER 1	$0.11135	$0.11123	34
35	TIER 2	$0.11135	$0.11123	35
36	TIER 3	$0.30047	$0.30035	36
37	TIER 4	$0.34047	$0.34035	37
38	TIER 5	$0.34047	$0.34035	38
39	OFF-PEAK ENERGY ($/KWH)			39
40	TIER 1	$0.05294	$0.06186	40
41	TIER 2	$0.05294	$0.06186	41
42	TIER 3	$0.16200	$0.16200	42
43	TIER 4	$0.20200	$0.20200	43
44	TIER 5	$0.20200	$0.20200	44
45	BASELINE DISCOUNT ($/KWH)	$0.01729	$0.01729	45

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
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RESIDENTIAL RATES

LINE NO.		6/20/11 RATES SUMMER	6/20/11 RATES WINTER	LINE NO.
1	SCHEDULE E-9: RATE B			1
2	MINIMUM BILL ($/MONTH	$4.50	$4.50	2
3	E-9 METER CHARGE ($/MONTH)	$6.66	$6.66	3
4	ON-PEAK ENERGY ($/KWH)			4
5	TIER 1	$0.30039		5
6	TIER 2	$0.30039		6
7	TIER 3	$0.48951		7
8	TIER 4	$0.52951		8
9	TIER 5	$0.52951		9
10	PART-PEAK ENERGY ($/KWH)			10
11	TIER 1	$0.10704	$0.10740	11
12	TIER 2	$0.10704	$0.10740	12
13	TIER 3	$0.29616	$0.29652	13
14	TIER 4	$0.33616	$0.33652	14
15	TIER 5	$0.33616	$0.33652	15
16	OFF-PEAK ENERGY ($/KWH)			16
17	TIER 1	$0.05995	$0.06814	17
18	TIER 2	$0.05995	$0.06814	18
19	TIER 3	$0.24907	$0.25726	19
20	TIER 4	$0.28907	$0.29726	20
21	TIER 5	$0.28907	$0.29726	21
22	BASELINE DISCOUNT ($/KWH)	$0.01729	$0.01729	22

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JUNE 20, 2011

SMALL L&P RATES

LINE NO.		6/20/11 RATES SUMMER	6/20/11 RATES WINTER	LINE NO.
1	SCHEDULE A-1			1
2	CUSTOMER CHARGE: SINGLE-PHASE ($/MO.)	$9.00	$9.00	2
3	CUSTOMER CHARGE: POLYPHASE ($/MO.)	$13.50	$13.50	3
4	ENERGY ($/KWH)	$0.19712	$0.14747	4
5	SCHEDULE A-1 TOU			5
6	CUSTOMER CHARGE: SINGLE-PHASE ($/MO.)	$9.00	$9.00	6
7	CUSTOMER CHARGE: POLYPHASE ($/MO.)	$13.50	$13.50	7
8	ENERGY ($/KWH)			8
9	ON-PEAK	$0.22231		9
10	PART-PEAK	$0.19644	$0.15284	10
11	OFF-PEAK ENERGY	$0.18101	$0.14179	11
12	SCHEDULE A-6			12
13	CUSTOMER CHARGE: SINGLE-PHASE ($/MO.)	$9.00	$9.00	13
14	CUSTOMER CHARGE: POLYPHASE ($/MO.)	$13.50	$13.50	14
15	METER CHARGE ($/MONTH)	$6.12	$6.12	15
16	METER CHARGE - RATE W ($/MONTH)	$1.80	$1.80	16
17	METER CHARGE - RATE X ($/MONTH)	$6.12	$6.12	17
18	ENERGY ($/KWH)			18
19	ON-PEAK	$0.44703		19
20	PART-PEAK	$0.20182	$0.16794	20
21	OFF-PEAK ENERGY	$0.12183	$0.12503	21
22	SCHEDULE A-15			22
23	CUSTOMER CHARGE ($/MONTH)	$9.00	$9.00	23
24	FACILITY CHARGE ($/MONTH)	$20.00	$20.00	24
25	ENERGY ($/KWH)	$0.19712	$0.14747	25
26	SCHEDULE TC-1			26
27	CUSTOMER CHARGE ($/MONTH)	$9.00	$9.00	27
28	ENERGY ($/KWH)	$0.13571	$0.13571	28

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JUNE 20, 2011

MEDIUM L&P RATES

LINE NO.		6/20/11 RATES SUMMER	6/20/11 RATES WINTER	LINE NO.
1	SCHEDULE A-10			1
2	CUSTOMER CHARGE ($/MONTH)	$120.00	$120.00	2
3	MAXIMUM DEMAND CHARGE ($/KW/MO)			3
4	SECONDARY VOLTAGE	$11.05	$7.02	4
5	PRIMARY VOLTAGE	$10.39	$6.49	5
6	TRANSMISSION VOLTAGE	$7.96	$4.58	6
7	ENERGY CHARGE ($/KWH)			7
8	SECONDARY VOLTAGE	$0.13666	$0.10643	8
9	PRIMARY VOLTAGE	$0.13007	$0.10142	9
10	TRANSMISSION VOLTAGE	$0.11470	$0.09101	10
11	SCHEDULE A-10 TOU			11
12	CUSTOMER CHARGE ($/MONTH)	$120.00	$120.00	12
13	MAXIMUM DEMAND CHARGE ($/KW/MO)			13
14	SECONDARY VOLTAGE	$11.05	$7.02	14
15	PRIMARY VOLTAGE	$10.39	$6.49	15
16	TRANSMISSION VOLTAGE	$7.96	$4.58	16
17	ENERGY CHARGE ($/KWH)			17
18	SECONDARY			18
19	ON PEAK	$0.15633		19
20	PARTIAL PEAK	$0.13692	$0.11110	20
21	OFF-PEAK	$0.12536	$0.10182	21
22	PRIMARY			22
23	ON PEAK	$0.14785		23
24	PARTIAL PEAK	$0.13055	$0.10513	24
25	OFF-PEAK	$0.11982	$0.09784	25
26	TRANSMISSION			26
27	ON PEAK	$0.13193		27
28	PARTIAL PEAK	$0.11498	$0.09457	28
29	OFF-PEAK	$0.10487	$0.08759	29

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JUNE 20, 2011

E-19 FIRM RATES

LINE NO.		6/20/11 RATES SUMMER	6/20/11 RATES WINTER	LINE NO.
1	SCHEDULE E-19 T FIRM			1
2	CUSTOMER CHARGE > 500 KW ($/MONTH)	$1,200.00	$1,200.00	2
3	CUSTOMER CHARGE < 500 KW ($/MONTH)	$120.00	$120.00	3
4	TOU METER CHARGE - RATES V & X ($/MONTH)	$5.40	$5.40	4
5	TOU METER CHARGE - RATE W ($/MONTH)	$1.08	$1.08	5
6	DEMAND CHARGE ($/KW/MONTH)			6
7	ON-PEAK	$7.88		7
8	PARTIAL PEAK	$1.78	$0.00	8
9	MAXIMUM	$6.24	$6.24	9
10	ENERGY CHARGE ($/KWH)			10
11	ON-PEAK	$0.10854		11
12	PARTIAL-PEAK	$0.08958	$0.08270	12
13	OFF-PEAK	$0.07824	$0.07487	13
14	SCHEDULE E-19 P FIRM			14
15	CUSTOMER CHARGE > 500 KW ($/MONTH)	$600.00	$600.00	15
16	CUSTOMER CHARGE < 500 KW ($/MONTH)	$120.00	$120.00	16
17	TOU METER CHARGE - RATES V & X ($/MONTH)	$5.40	$5.40	17
18	TOU METER CHARGE - RATE W ($/MONTH)	$1.08	$1.08	18
24	DEMAND CHARGE ($/KW/MONTH)			24
25	ON-PEAK	$10.86		25
26	PARTIAL PEAK	$2.51	$0.92	26
27	MAXIMUM	$8.07	$8.07	27
28	ENERGY CHARGE ($/KWH)			28
29	ON-PEAK	$0.14472		29
30	PARTIAL-PEAK	$0.10111	$0.08873	30
31	OFF-PEAK	$0.08243	$0.07920	31
32	AVERAGE RATE LIMIT ($/KWH)	$0.23657		32
33	SCHEDULE E-19 S FIRM			33
34	CUSTOMER CHARGE > 500 KW ($/MONTH)	$412.50	$412.50	34
35	CUSTOMER CHARGE < 500 KW ($/MONTH)	$120.00	$120.00	35
36	TOU METER CHARGE - RATES V & X ($/MONTH)	$5.40	$5.40	36
37	TOU METER CHARGE - RATE W ($/MONTH)	$1.08	$1.08	37
38	DEMAND CHARGE ($/KW/MONTH)			38
39	ON-PEAK	$12.11		39
40	PARTIAL PEAK	$2.81	$1.22	40
41	MAXIMUM	$9.27	$9.27	41
42	ENERGY CHARGE ($/KWH)			42
43	ON-PEAK	$0.14581		43
44	PARTIAL-PEAK	$0.10333	$0.09345	44
45	OFF-PEAK	$0.08611	$0.08372	45
46	AVERAGE RATE LIMIT ($/KWH)	$0.23657		46

PACIFIC GAS AND ELECTRIC COMPANY
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E-20 FIRM RATES

LINE NO.		6/20/11 RATES SUMMER	6/20/11 RATES WINTER	LINE NO.
1	SCHEDULE E-20 T FIRM			1
2	CUSTOMER CHARGE ($/MONTH)-FIRM	$1,500.00	$1,500.00	2
3	DEMAND CHARGE ($/KW/MONTH)			3
4	ON-PEAK	$9.55		4
5	PARTIAL PEAK	$2.14	$0.00	5
6	MAXIMUM	$4.79	$4.79	6
7	ENERGY CHARGE ($/KWH)			7
8	ON-PEAK	$0.10115		8
9	PARTIAL-PEAK	$0.08356	$0.07719	9
10	OFF-PEAK	$0.07307	$0.06995	10
11	SCHEDULE E-20 P FIRM			11
12	CUSTOMER CHARGE ($/MONTH)	$1,000.00	$1,000.00	12
13	DEMAND CHARGE ($/KW/MONTH)			13
14	ON-PEAK	$10.98		14
15	PARTIAL PEAK	$2.57	$0.80	15
16	MAXIMUM	$7.95	$7.95	16
17	ENERGY CHARGE ($/KWH)			17
18	ON-PEAK	$0.14160		18
19	PARTIAL-PEAK	$0.09939	$0.08718	19
20	OFF-PEAK	$0.08128	$0.07800	20
21	AVERAGE RATE LIMIT ($/KWH)	$0.23094		21
22	SCHEDULE E-20 S FIRM			22
23	CUSTOMER CHARGE ($/MONTH)	$750.00	$750.00	23
24	DEMAND CHARGE ($/KW/MONTH)			24
25	ON-PEAK	$11.79		25
26	PARTIAL PEAK	$2.65	$1.21	26
27	MAXIMUM	$9.44	$9.44	27
28	ENERGY CHARGE ($/KWH)			28
29	ON-PEAK	$0.13965		29
30	PARTIAL-PEAK	$0.09979	$0.09056	30
31	OFF-PEAK	$0.08351	$0.08125	31
32	AVERAGE RATE LIMIT ($/KWH)	$0.23094		32

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
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OIL AND GAS EXTRACTION RATES

LINE NO.		6/20/11 RATES SUMMER	6/20/11 RATES WINTER	LINE NO.
1	SCHEDULE E-37			1
2	CUSTOMER CHARGE ($/MONTH)	$30.00	$30.00	2
3	TOU METER CHARGE - RATE W ($/MONTH)	$1.20	$1.20	3
4	TOU METER CHARGE - RATE X ($/MONTH)	$6.00	$6.00	4
5	ON PEAK DEMAND CHARGE ($/KW/MO)	$7.02		5
6	MAXIMUM DEMAND CHARGE ($/KW/MO)			6
7	SECONDARY VOLTAGE	$10.75	$4.09	7
8	PRIMARY VOLTAGE DISCOUNT	$1.24	$0.14	8
9	TRANSMISSION VOLTAGE DISCOUNT	$8.00	$3.52	9
10	ENERGY ($/KWH)			10
11	ON-PEAK	$0.16525		11
12	PART-PEAK		$0.08860	12
13	OFF-PEAK	$0.07315	$0.06676	13

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JUNE 20, 2011

STANDBY RATES

LINE NO.		6/20/11 RATES SUMMER	6/20/11 RATES WINTER	LINE NO.
1	SCHEDULE S - TRANSMISSION			1
2	CONTRACT CAPACITY CHARGE ($/KW/MO.)	$0.95	$0.95	2
3	EFFECTIVE RESERVATION CHARGE ($/KW/MO.)	$0.81	$0.81	3
4	ENERGY ($/KWH)			4
5	ON-PEAK	$0.11100		5
6	PART-PEAK	$0.09686	$0.09175	6
7	OFF-PEAK	$0.08844	$0.08591	7
8	SCHEDULE S - PRIMARY			8
9	CONTRACT CAPACITY CHARGE ($/KW/MO.)	$2.73	$2.73	9
10	EFFECTIVE RESERVATION CHARGE ($/KW/MO.)	$2.32	$2.32	10
11	ENERGY ($/KWH)			11
12	ON-PEAK	$0.29575		12
13	PART-PEAK	$0.18106	$0.15953	13
14	OFF-PEAK	$0.13771	$0.13543	14
15	SCHEDULE S - SECONDARY			15
16	CONTRACT CAPACITY CHARGE ($/KW/MO.)	$2.75	$2.75	16
17	EFFECTIVE RESERVATION CHARGE ($/KW/MO.)	$2.34	$2.34	17
18	ENERGY ($/KWH)			18
19	ON-PEAK	$0.29655		19
20	PART-PEAK	$0.18031	$0.16005	20
21	OFF-PEAK	$0.13646	$0.13418	21

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JUNE 20, 2011

STANDBY RATES

LINE NO.		6/20/11 RATES SUMMER	6/20/11 RATES WINTER	LINE NO.
1	SCHEDULE S CUSTOMER AND METER CHARGES			1
2	RESIDENTIAL			2
3	CUSTOMER CHARGE ($/MO)	$5.00	$5.00	3
4	TOU METER CHARGE ($/MO)	$3.90	$3.90	4
5	AGRICULTURAL			5
6	CUSTOMER CHARGE ($/MO)	$16.00	$16.00	6
7	TOU METER CHARGE ($/MO)	$6.00	$6.00	7
8	SMALL LIGHT AND POWER (less than or equal to 50 kW			8
9	SINGLE PHASE CUSTOMER CHARGE ($/MO)	$9.00	$9.00	9
10	POLY PHASE CUSTOMER CHARGE ($/MO)	$13.50	$13.50	10
11	METER CHARGE ($/MO)	$6.12	$6.12	11
12	MEDIUM LIGHT AND POWER (>50 kW, <500 kW)			12
13	CUSTOMER CHARGE ($/MO)	$120.00	$120.00	13
14	METER CHARGE ($/MO)	$5.40	$5.40	14
15	MEDIUM LIGHT AND POWER (>500kW)			15
16	TRANSMISSION CUSTOMER CHARGE ($/MO)	$1,200.00	$1,200.00	16
17	PRIMARY CUSTOMER CHARGE ($/MO)	$600.00	$600.00	17
18	SECONDARY CUSTOMER CHARGE ($/MO)	$412.50	$412.50	18
19	LARGE LIGHT AND POWER (> 1000 kW)			19
20	TRANSMISSION CUSTOMER CHARGE ($/MO)	$1,500.00	$1,500.00	20
21	PRIMARY CUSTOMER CHARGE ($/MO)	$1,000.00	$1,000.00	21
22	SECONDARY CUSTOMER CHARGE ($/MO)	$750.00	$750.00	22
23	REDUCED CUSTOMER CHARGES ($/MO)			23
24	SMALL LIGHT AND PWR ((` < 50 kW)	$11.90	$11.90	24
25	MED LIGHT AND PWR (Res Capacity >50 kW and <500 kW)	$57.32	$57.32	25
26	MED LIGHT AND PWR (Res Capacity > 500 kW and < 1000 kW)	$851.00	$851.00	26

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JUNE 20, 2011

AGRICULTURAL RATES

LINE NO.		6/20/11 RATES SUMMER	6/20/11 RATES WINTER	LINE NO.
1	SCHEDULE AG-1A			1
2	CUSTOMER CHARGE ($/MONTH)	$14.40	$14.40	2
3	CONNECTED LOAD CHARGE ($/KW/MONTH)	$5.29	$0.99	3
4	ENERGY CHARGE ($/KWH)	$0.21295	$0.16833	4
5	SCHEDULE AG-RA			5
6	CUSTOMER CHARGE - RATES A & D ($/MONTH)	$14.40	$14.40	6
7	METER CHARGE - RATE A ($/MONTH)	$6.80	$6.80	7
8	METER CHARGE - RATE D ($/MONTH)	$2.00	$2.00	8
9	CONNECTED LOAD CHARGE ($/KW/MONTH)	$4.75	$0.76	9
10	ENERGY ($/KWH)			10
11	ON-PEAK	$0.37597		11
12	PART-PEAK		$0.13905	12
13	OFF-PEAK	$0.13608	$0.11629	13
14	SCHEDULE AG-VA			14
15	CUSTOMER CHARGE - RATES A & D ($/MONTH)	$14.40	$14.40	15
16	METER CHARGE - RATE A ($/MONTH)	$6.80	$6.80	16
17	METER CHARGE - RATE D ($/MONTH)	$2.00	$2.00	17
18	CONNECTED LOAD CHARGE ($/KW/MONTH)	$4.77	$0.79	18
19	ENERGY ($/KWH)			19
20	ON-PEAK	$0.35096		20
21	PART-PEAK		$0.13978	21
22	OFF-PEAK	$0.13360	$0.11697	22
23	SCHEDULE AG-4A			23
24	CUSTOMER CHARGE - RATES A & D ($/MONTH)	$14.40	$14.40	24
25	METER CHARGE - RATE A ($/MONTH)	$6.80	$6.80	25
26	METER CHARGE - RATE D ($/MONTH)	$2.00	$2.00	26
27	CONNECTED LOAD CHARGE ($/KW/MONTH)	$4.74	$0.69	27
28	ENERGY ($/KWH)			28
29	ON-PEAK	$0.28712		29
30	PART-PEAK		$0.13922	30
31	OFF-PEAK	$0.13466	$0.11667	31
32	SCHEDULE AG-5A			32
33	CUSTOMER CHARGE - RATES A & D ($/MONTH)	$14.40	$14.40	33
34	METER CHARGE - RATE A ($/MONTH)	$6.80	$6.80	34
35	METER CHARGE - RATE D ($/MONTH)	$2.00	$2.00	35
36	CONNECTED LOAD CHARGE ($/KW/MONTH)	$7.82	$1.40	36
37	ENERGY ($/KWH)			37
38	ON-PEAK	$0.22282		38
39	PART-PEAK		$0.12404	39
40	OFF-PEAK	$0.11835	$0.10656	40

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JUNE 20, 2011
AGRICULTURAL RATES

LINE NO.		6/20/11 RATES SUMMER	6/20/11 RATES WINTER	LINE NO.
1	SCHEDULE AG-1B			1
2	CUSTOMER CHARGE ($/MONTH)	$19.20	$19.20	2
3	MAXIMUM DEMAND CHARGE ($/KW/MONTH)			3
4	SECONDARY VOLTAGE	$8.00	$1.60	4
5	PRIMARY VOLTAGE DISCOUNT	$0.87	$0.22	5
6	ENERGY CHARGE ($/KWH)	$0.18241	$0.14463	6
7	SCHEDULE AG-RB			7
8	CUSTOMER CHARGE - RATES B & E ($/MONTH)	$19.20	$19.20	8
9	METER CHARGE - RATE B ($/MONTH)	$6.00	$6.00	9
10	METER CHARGE - RATE E ($/MONTH)	$1.20	$1.20	10
11	ON-PEAK DEMAND CHARGE ($/KW/MONTH)	$2.61		11
12	MAXIMUM DEMAND CHARGE ($/KW/MONTH)			12
13	SECONDARY VOLTAGE	$6.60	$1.32	13
14	PRIMARY VOLTAGE DISCOUNT	$0.57	$0.21	14
15	ENERGY CHARGE ($/KWH)			15
16	ON-PEAK	$0.35625		16
17	PART-PEAK		$0.12493	17
18	OFF-PEAK	$0.13267	$0.10637	18
19	SCHEDULE AG-VB			19
20	CUSTOMER CHARGE - RATES B & E ($/MONTH)	$19.20	$19.20	20
21	METER CHARGE - RATE B ($/MONTH)	$6.00	$6.00	21
22	METER CHARGE - RATE E ($/MONTH)	$1.20	$1.20	22
23	ON-PEAK DEMAND CHARGE ($/KW/MONTH)	$2.59		23
24	MAXIMUM DEMAND CHARGE ($/KW/MONTH)			24
25	SECONDARY VOLTAGE	$6.64	$1.30	25
26	PRIMARY VOLTAGE DISCOUNT	$0.62	$0.20	26
27	ENERGY CHARGE ($/KWH)			27
28	ON-PEAK	$0.32831		28
29	PART-PEAK		$0.12348	29
30	OFF-PEAK	$0.12934	$0.10514	30

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JUNE 20, 2011

AGRICULTURAL RATES

LINE NO.		6/20/11 RATES SUMMER	6/20/11 RATES WINTER	LINE NO.
1	SCHEDULE AG-4B			1
2	CUSTOMER CHARGE - RATES B & E ($/MONTH)	$19.20	$19.20	2
3	METER CHARGE - RATE B ($/MONTH)	$6.00	$6.00	3
4	METER CHARGE - RATE E ($/MONTH)	$1.20	$1.20	4
5	ON-PEAK DEMAND CHARGE ($/KW/MONTH)	$3.49		5
6	MAXIMUM DEMAND CHARGE ($/KW/MONTH)			6
7	SECONDARY VOLTAGE	$6.38	$1.43	7
8	PRIMARY VOLTAGE DISCOUNT	$0.71	$0.22	8
9	ENERGY CHARGE ($/KWH)			9
10	ON-PEAK	$0.21163		10
11	PART-PEAK		$0.11962	11
12	OFF-PEAK	$0.11966	$0.10250	12
13	SCHEDULE AG-4C			13
14	CUSTOMER CHARGE - RATES C & F ($/MONTH)	$64.80	$64.80	14
15	METER CHARGE - RATE C ($/MONTH)	$6.00	$6.00	15
16	METER CHARGE - RATE F ($/MONTH)	$1.20	$1.20	16
17	DEMAND CHARGE ($/KW/MONTH)			17
18	ON-PEAK	$8.23		18
19	PART-PEAK	$1.57	$0.35	19
20	MAXIMUM	$3.20	$1.55	20
21	PRIMARY VOLTAGE DISCOUNT	$0.93	$0.19	21
22	TRANSMISSION VOLTAGE DISCOUNT	$5.53	$1.45	22
23	ENERGY CHARGE ($/KWH)			23
24	ON-PEAK	$0.19328		24
25	PART-PEAK	$0.11853	$0.10065	25
26	OFF-PEAK	$0.09222	$0.08902	26
27	SCHEDULE AG-5B			27
28	CUSTOMER CHARGE - RATES B & E ($/MONTH)	$30.00	$30.00	28
29	METER CHARGE - RATE B ($/MONTH)	$6.00	$6.00	29
30	METER CHARGE - RATE E ($/MONTH)	$1.20	$1.20	30
31	ON-PEAK DEMAND CHARGE ($/KW/MONTH)	$7.02		31
32	MAXIMUM DEMAND CHARGE ($/KW/MONTH)			32
33	SECONDARY VOLTAGE	$10.75	$4.09	33
34	PRIMARY VOLTAGE DISCOUNT	$1.24	$0.14	34
35	TRANSMISSION VOLTAGE DISCOUNT	$8.00	$3.52	35
36	ENERGY CHARGE ($/KWH)			36
37	ON-PEAK	$0.16525		37
38	PART-PEAK		$0.08860	38
39	OFF-PEAK	$0.07315	$0.06676	39

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JUNE 20, 2011

AGRICULTURAL RATES

LINE NO.		6/20/11 RATES SUMMER	6/20/11 RATES WINTER	LINE NO.
1	SCHEDULE AG-5C			1
2	CUSTOMER CHARGE - RATES C & F ($/MONTH)	$160.00	$160.00	2
3	METER CHARGE - RATE C ($/MONTH)	$6.00	$6.00	3
4	METER CHARGE - RATE F ($/MONTH)	$1.20	$1.20	4
5	DEMAND CHARGE ($/KW/MONTH)			5
6	ON-PEAK	$11.74		6
7	PART-PEAK	$2.44	$0.60	7
8	MAXIMUM	$4.58	$3.06	8
9	PRIMARY VOLTAGE DISCOUNT	$1.76	$0.17	9
10	TRANSMISSION VOLTAGE DISCOUNT	$10.77	$2.23	10
11	ENERGY CHARGE ($/KWH)			11
12	ON-PEAK	$0.12216		12
13	PART-PEAK	$0.08562	$0.07609	13
14	OFF-PEAK	$0.07200	$0.06989	14
15	SCHEDULE AG-ICE			15
16	CUSTOMER CHARGE ($/MONTH)	$40.00	$40.00	16
17	METER CHARGE ($/MONTH)	$6.00	$6.00	17
18	ON-PEAK DEMAND CHARGE ($/KW/MO)	$2.64		18
19	MAXIMUM DEMAND CHARGE ($/KW/MO)			19
20	SECONDARY	$3.52	$0.00	20
21	PRIMARY	$2.94	$0.00	21
22	TRANSMISSION	$1.55	$0.00	22
23	ENERGY CHARGE ($/KWH)			23
24	ON-PEAK	$0.12022		24
25	PART-PEAK	$0.09377	$0.09618	25
26	OFF-PEAK	$0.04809	$0.04809	26

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JUNE 20, 2011

STREETLIGHTING RATES

LINE NO.		6/20/11 RATES SUMMER	6/20/11 RATES WINTER	LINE NO.
1	SCHEDULE LS-1			1
2	ENERGY CHARGE ($/KWH)	$0.12153	$0.12153	2
3	SCHEDULE LS-2			3
4	ENERGY CHARGE ($/KWH)	$0.12153	$0.12153	4
5	SCHEDULE LS-3			5
6	SERVICE CHARGE ($/METER/MO.)	$6.00	$6.00	6
7	ENERGY CHARGE ($/KWH)	$0.12153	$0.12153	7
8	SCHEDULE OL-1			8
9	ENERGY CHARGE ($/KWH)	$0.13006	$0.13006	9

PACIFIC GAS AND ELECTRIC C
PRESENT ELECTRIC RAT
AS OF JUNE 20, 2011
ELECTRIC RATES FOR SCHEDULES LS

NOMINAL LAMP RATINGS							
	AVERAGE				ALL NIGHT RATES PER LAMP		
LAMP	kWhr PER	INITIAL	SCHEDULE LS-2				S
WATTS	MONTH	LUMENS	A	C	A	B	C
MERCURY VAPOR LAMPS							
40	18	1,300	$2.375	--	--	--	--
50	22	1,650	$2.861	--	--	--	--
100	40	3,500	$5.048	$7.549	$11.326	--	$9.809
175	68	7,500	$8.451	$10.952	$14.729	$13.220	$13.212
250	97	11,000	$11.975	$14.476	$18.253	$16.744	$16.736
400	152	21,000	$18.660	$21.161	$24.938	$23.429	$23.421
700	266	37,000	$32.514	$35.015	$38.792	$37.283	$37.275
1,000	377	57,000	$46.004	$48.505	--	--	--
INCANDESCENT LAMPS							
58	20	600	$2.618	--	$8.896	--	--
92	31	1,000	$3.954	$6.455	$10.232	--	--
189	65	2,500	$8.086	$10.587	$14.364	$12.855	--
295	101	4,000	$12.462	$14.963	$18.740	$17.231	--
405	139	6,000	$17.080	$19.581	$23.358	--	--
620	212	10,000	$25.951	$28.452	--	--	--
860	294	15,000	$35.917	--	--	--	--
LOW PRESSURE SODIUM VAPOR LAMPS							
35	21	4,800	$2.739	--	--	--	--
55	29	8,000	$3.711	--	--	--	--
90	45	13,500	$5.656	--	--	--	--
135	62	21,500	$7.722	--	--	--	--
180	78	33,000	$9.666	--	--	--	--

PACIFIC GAS AND ELECTRIC C
PRESENT ELECTRIC RAT
AS OF JUNE 20, 2011
ELECTRIC RATES FOR SCHEDULES LS

NOMINAL LAMP RATINGS					ALL NIGHT RATES PER LAMP			
LAMP	AVERAGE kWhr PER	INITIAL	SCHEDULE LS-2					S
WATTS	MONTH	LUMENS	A	C	A	B	C	
HIGH PRESSURE SODIUM VAPOR LAMPS AT 120 VOLTS								
35	15	2,150	$2.010	--	--	--	--	
50	21	3,800	$2.739	--	--	--	--	
70	29	5,800	$3.711	$6.212	$9.989	--	$8.472	
100	41	9,500	$5.170	$7.671	$11.448	--	$9.931	
150	60	16,000	$7.479	$9.980	$13.757	--	$12.240	
200	80	22,000	$9.909	--	$16.187	--	$14.670	
250	100	26,000	$12.340	--	$18.618	--	$17.101	
400	154	46,000	$18.903	--	$25.181	--	$23.664	
AT 240 VOLTS								
50	24	3,800	$3.104	--	--	--	--	
70	34	5,800	$4.319	$6.820	$10.597	--	--	
100	47	9,500	$5.899	$8.400	$12.177	--	$10.660	
150	69	16,000	$8.573	$11.074	$14.851	--	$13.334	
200	81	22,000	$10.031	$12.532	$16.309	--	$14.792	
250	100	25,500	$12.340	$14.841	$18.618	--	$17.101	
310	119	37,000	$14.649	--	--	--	--	
360	144	45,000	$17.687	--	--	--	--	
400	154	46,000	$18.903	$21.404	$25.181	--	$23.664	
METAL HALIDE LAMPS								
70	30	5,500	$3.833	--	--	--	--	
100	41	8,500	$5.170	--	--	--	--	
150	63	13,500	$7.843	--	--	--	--	
175	72	14,000	$8.937	--	--	--	--	
250	105	20,500	$12.948	--	--	--	--	
400	162	30,000	$19.875	--	--	--	--	
1,000	387	90,000	$47.219	--	--	--	--	
INDUCTION LAMPS								
23	9	1,840	$1.281					
35	13	2,450	$1.767					
40	14	2,200	$1.888	--	--	--	--	
50	18	3,500	$2.375					
55	19	3,000	$2.496	--	--	--	--	
65	24	5,525	$3.104					
70	27	6,500	$3.468					
80	28	4,500	$3.590	--	--	--	--	
85	30	4,800	$3.833	--	--	--	--	
100	36	8,000	$4.562					
120	42	8,500	$5.232	--	--	--	--	
135	48	9,450	$6.020					
150	51	10,900	$6.385	--	--	--	--	
165	58	12,000	$7.236	--	--	--	--	
200	72	19,000	$8.937					

Energy Rate @ $0.12153 per kwh LS-1 & LS-2
$0.13006 per kwh OL-1

Pole Painting Charge @

COMPANY
TES

S-1, LS-2 AND OL-1

PER MONTH					HALF-HOUR ADJ.	
SCHEDULE LS-1					LS-1 &	
D	E	F	F.1	OL-1	LS-2	OL-1
--	--	--	--	--	$0.099	--
--	--	--	--	--	$0.122	--
--	--	--	--	--	$0.221	--
--	$15.867	$15.942	$15.942	$15.309	$0.376	$0.402
--	--	--	--	--	$0.536	--
--	--	--	--	$26.234	$0.840	$0.899
--	--	--	--	--	$1.469	--
--	--	--	--	--	$2.083	--
--	--	--	--	--	$0.111	--
--	--	--	--	--	$0.171	--
--	--	--	--	--	$0.359	--
--	--	--	--	--	$0.558	--
--	--	--	--	--	$0.768	--
--	--	--	--	--	$1.171	--
--	--	--	--	--	$1.624	--
--	--	--	--	--	$0.116	--
--	--	--	--	--	$0.160	--
--	--	--	--	--	$0.249	--
--	--	--	--	--	$0.343	--
--	--	--	--	--	$0.431	--

COMPANY
TES

S-1, LS-2 AND OL-1

PER MONTH					HALF-HOUR ADJ.	
SCHEDULE LS-1					LS-1 &	
D	E	F	F.1	OL-1	LS-2	OL-1
--	--	--	--	--	$0.083	--
--	--	--	--	--	$0.116	--
$11.600	$11.127	$11.202	$11.202	$10.237	$0.160	$0.171
$13.059	$12.586	$12.661	$12.661	$11.797	$0.227	$0.242
$15.368	$14.895	$14.970	$14.970	--	$0.331	--
$17.798	$17.325	$17.400	$17.400	--	$0.442	--
$20.229	$19.756	$19.831	$19.831	--	$0.552	--
$26.792	$26.319	$26.394	$26.394	--	$0.851	--
--	--	--	--	--	$0.133	--
--	--	--	--	--	$0.188	--
--	$13.315	$13.390	$13.390	--	$0.260	--
--	$15.989	$16.064	$16.064	--	$0.381	--
--	$17.447	$17.522	$17.522	$17.000	$0.447	$0.479
--	$19.756	$19.831	$19.831	$19.471	$0.552	$0.591
--	--	--	--	--	$0.657	--
--	--	--	--	--	$0.795	--
--	$26.319	$26.394	$26.394	$26.494	$0.851	$0.910
--	--	--	--	--	$0.166	--
--	--	--	--	--	$0.227	--
--	--	--	--	--	$0.348	--
--	--	--	--	--	$0.398	--
--	--	--	--	--	$0.580	--
--	--	--	--	--	$0.895	--
--	--	--	--	--	$2.138	--
					$0.050	
					$0.072	
--	--	--	--	--	$0.077	--
					$0.099	
--	--	--	--	--	$0.105	--
					$0.133	
					$0.149	
--	--	--	--	--	$0.155	--
--	--	--	--	--	$0.166	--
					$0.199	
--	--	--	--	--	$0.229	--
					$0.265	
--	--	--	--	--	$0.282	--
--	--	--	--	--	$0.320	--
					$0.398	

$0.000 Per Pole Per Month

PACIFIC GAS AND ELECTRIC COMPANY
AS OF JUNE 20, 2011

LIGHT EMITTING DIODE (LED) LAMPS

NOMINAL LAMP RATINGS		ALL NIGHT RATES	HALF-HOUR
Lamp	Average kWh	PER LAMP	ADJUSTMENT
Watts	Per Month	PER MONTH	
		LS-2A	LS-2A
0.0-5.0	**0.9**	**$0.296**	**$0.005**
5.1-10.0	**2.6**	**$0.503**	**$0.014**
10.1-15.0	**4.3**	**$0.710**	**$0.024**
15.1-20.0	**6.0**	**$0.916**	**$0.033**
20.1-25.0	**7.7**	**$1.123**	**$0.043**
25.1-30.0	**9.4**	**$1.329**	**$0.052**
30.1-35.0	**11.1**	**$1.536**	**$0.061**
35.1-.40.0	**12.8**	**$1.743**	**$0.071**
40.1-45.0	**14.5**	**$1.949**	**$0.080**
45.1-50.0	**16.2**	**$2.156**	**$0.090**
50.1-55.0	**17.9**	**$2.362**	**$0.099**
55.1-60.0	**19.6**	**$2.569**	**$0.108**
60.1-65.0	**21.4**	**$2.788**	**$0.118**
65.1-70.0	**23.1**	**$2.994**	**$0.128**
70.1-75.0	**24.8**	**$3.201**	**$0.137**
75.1-80.0	**26.5**	**$3.408**	**$0.146**
80.1-85.0	**28.2**	**$3.614**	**$0.156**
85.1-90.0	**29.9**	**$3.821**	**$0.165**
90.1-95.0	**31.6**	**$4.027**	**$0.175**
95.1-100.0	**33.3**	**$4.234**	**$0.184**
100.1-105.1	**35.0**	**$4.441**	**$0.193**
105.1-110.0	**36.7**	**$4.647**	**$0.203**
110.1-115.0	**38.4**	**$4.854**	**$0.212**
115.1-120.0	**40.1**	**$5.060**	**$0.222**
120.1-125.0	**41.9**	**$5.279**	**$0.231**
125.1-130.0	**43.6**	**$5.486**	**$0.241**
130.1-135.0	**45.3**	**$5.692**	**$0.250**
135.1-140.0	**47.0**	**$5.899**	**$0.260**
140.1-145.0	**48.7**	**$6.106**	**$0.269**
145.1-150.0	**50.4**	**$6.312**	**$0.278**
150.1-155.0	**52.1**	**$6.519**	**$0.288**
155.1-160.0	**53.8**	**$6.725**	**$0.297**
160.1-165.0	**55.5**	**$6.932**	**$0.307**
165.1-170.0	**57.2**	**$7.139**	**$0.316**
170.1-175.0	**58.9**	**$7.345**	**$0.325**
175.1-180.0	**60.6**	**$7.552**	**$0.335**
180.1-185.0	**62.4**	**$7.770**	**$0.345**
185.1-190.0	**64.1**	**$7.977**	**$0.354**
190.1-195.0	**65.8**	**$8.184**	**$0.364**
195.1-200.0	**67.5**	**$8.390**	**$0.373**
200.1-205.0	**69.2**	**$8.597**	**$0.382**
205.1-210.0	**70.9**	**$8.803**	**$0.392**
210.1-215.0	**72.6**	**$9.010**	**$0.401**
215.1-220.0	**74.3**	**$9.217**	**$0.410**

PACIFIC GAS AND ELECTRIC COMPANY
AS OF JUNE 20, 2011

LIGHT EMITTING DIODE (LED) LAMPS

NOMINAL LAMP RATINGS		ALL NIGHT RATES	HALF-HOUR
Lamp	Average kWh	PER LAMP	ADJUSTMENT
Watts	Per Month	PER MONTH	
		LS-2A	LS-2A
220.1-225.0	**76.0**	**$9.423**	**$0.420**
225.1-230.0	**77.7**	**$9.630**	**$0.429**
230.1-235.0	**79.4**	**$9.836**	**$0.439**
235.1-240.0	**81.1**	**$10.043**	**$0.448**
240.1-245.0	**82.9**	**$10.262**	**$0.458**
245.1-250.0	**84.6**	**$10.468**	**$0.467**
250.1-255.0	**86.3**	**$10.675**	**$0.477**
255.1-260.0	**88.0**	**$10.882**	**$0.486**
260.1-265.0	**89.7**	**$11.088**	**$0.496**
265.1-270.0	**91.4**	**$11.295**	**$0.505**
270.1-275.0	**93.1**	**$11.501**	**$0.514**
275.1-280.0	**94.8**	**$11.708**	**$0.524**
280.1-285.0	**96.5**	**$11.915**	**$0.533**
285.1-290.0	**98.2**	**$12.121**	**$0.542**
290.1-295.0	**99.9**	**$12.328**	**$0.552**
295.1-300.0	**101.6**	**$12.534**	**$0.561**
300.1-305.0	**103.4**	**$12.753**	**$0.571**
305.1-310.0	**105.1**	**$12.960**	**$0.581**
310.1-315.0	**106.8**	**$13.166**	**$0.590**
315.1-320.0	**108.5**	**$13.373**	**$0.599**
320.1-325.0	**110.2**	**$13.580**	**$0.609**
325.1-330.0	**111.9**	**$13.786**	**$0.618**
330.1-335.0	**113.6**	**$13.993**	**$0.628**
335.1-340.0	**115.3**	**$14.199**	**$0.637**
340.1-345.0	**117.0**	**$14.406**	**$0.646**
345.1-350.0	**118.7**	**$14.613**	**$0.656**
350.1-355.0	**120.4**	**$14.819**	**$0.665**
355.1-360.0	**122.1**	**$15.026**	**$0.675**
360.1-365.0	**123.9**	**$15.245**	**$0.684**
365.1-370.0	**125.6**	**$15.451**	**$0.694**
370.1-375.0	**127.3**	**$15.658**	**$0.703**
375.1-380.0	**129.0**	**$15.864**	**$0.713**
380.1-385.0	**130.7**	**$16.071**	**$0.722**
385.1-390.0	**132.4**	**$16.278**	**$0.731**
390.1-395.0	**134.1**	**$16.484**	**$0.741**
395.1-400.0	**135.8**	**$16.691**	**$0.750**

Comparison of Transportation Rate Changes

The forecast rates provided herein are for discussion purposes only. The actual rates, when approved by the CPUC, can be different. These rates are for transportation service only and exclude the commodity cost of natural gas. PG&E Co. will not accept responsibility for any use of the rates provided in this document.

Rate Schedules	5/1/2011 (2)	Average Rate No PPP	6/1/2011 (2)	% Chg from May 2011	Average Rate No PPP	% Chg from May 2011	
Residential (G-1, GM, GS, GT)							
Transportation Charge ($/Therm)							
Tier 1	$0.45782	$0.55777	$0.48036	4.92%	$0.58523	4.9%	Avg. Summer (Apr-Oct)
Tier 2	$0.73251	$0.52297	$0.76858	4.92%	$0.54980	5.1%	Avg. Winter (Jan-Mar, Nov-Dec)
Average Rate from RTP		$0.53930			$0.56622	5.0%	Avg. Annual
Residential Natural Gas Vehicle (G1-NGV)							
Customer Charge	$0.41425		$0.41425	0.00%			
Transportation Charge ($/therm) implemented 2/1/06	$0.22390		$0.24403	8.99%			
Small Commercial (G-NR1)							
Customer Charge 0 - 5.0 therms ($/day)	$0.27048		$0.27048	0.00%			
Customer Charge 5.1 - 16.0 therms ($/day)	$0.52106		$0.52106	0.00%			
Customer Charge 16.1 - 41.0 therms ($/day)	$0.95482		$0.95482	0.00%			
Customer Charge 41.1 - 123.0 therms ($/day)	$1.66489		$1.66489	0.00%			
Customer Charge >123.1 therms ($/day)	$2.14936		$2.14936	0.00%			
Transportation Charge ($/Therm)							
Summer (1st 4,000)	$0.28615	$0.33984	$0.30289	5.85%	$0.35463	4.4%	Avg. Summer
Summer (Excess)	$0.11527		$0.11883	3.08%			
Winter (1st 4,000)	$0.34815	$0.35789	$0.36983	6.23%	$0.37683	5.3%	Avg. Winter
Winter (Excess)	$0.14025		$0.14509	3.45%			
		$0.35002			$0.36716	4.9%	Avg. Annual
Large Commercial (G-NR2)							
Customer Charge ($/Day)	$4.95518		$4.95518	0.00%			
Transportation Charge ($/Therm)							
Summer (1st 4,000)	$0.28615	$0.13791	$0.30289	5.85%	$0.14286	3.6%	Avg. Summer
Summer (Excess)	$0.11527		$0.11883	3.08%			
Winter (1st 4,000)	$0.34815	$0.16409	$0.36983	6.23%	$0.17049	3.9%	Avg. Winter
Winter (Excess)	$0.14025		$0.14509	3.45%			
		$0.14881			$0.15436	3.7%	Avg. Annual
Residential Transport-Only (G-CT)							
Transportation Charge ($/Therm)							
Tier 1	$0.45782		$0.48036	4.92%			
Tier 2	$0.73251		$0.76858	4.92%			
Small Commercial Transport-Only (G-CT)							
Transportation Charge ($/Therm)							
Summer (1st 4,000)	$0.28615		$0.30289	5.85%			
Summer (Excess)	$0.11527		$0.11883	3.08%			
Winter (1st 4,000)	$0.34815		$0.36983	6.23%			
Winter (Excess)	$0.14025		$0.14509	3.45%			
Large Commercial Transport-Only (G-CT)							
Transportation Charge ($/Therm)							
Summer (1st 4,000)	$0.28615		$0.30289	5.85%			
Summer (Excess)	$0.11527		$0.11883	3.08%			
Winter (1st 4,000)	$0.34815		$0.36983	6.23%			
Winter (Excess)	$0.14025		$0.14509	3.45%			
G-PPP CORE CUSTOMERS							
Residential Non-Care	0.084		$0.08400	0.00%			
Residentail CARE	0.05959		$0.05959	0.00%			
Small Commercial	0.05078		$0.05078	0.00%			
Large Commercial	$0.09366		$0.09366	0.00%			

Comparison of Transportation Rate Changes

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Rate Schedules	5/1/2011 (2)	Average Rate No PPP	6/1/2011 (2)	% Chg from May 2011	Average Rate No PPP	% Chg from May 2011
Industrial (G-NT)						
Customer Access Charge ($/Day)						
0 to 5,000 therms	$1.78652		$1.78652	0.0%		
5,001 to 10,000 therms	$5.32175		$5.32175	0.0%		
10,001 to 50,000 therms	$9.90477		$9.90477	0.0%		
50,001 to 200,000 therms	$12.99912		$12.99912	0.0%		
200,001 to 1,000,000 therms	$18.86038		$18.86038	0.0%		
1,000,001 therms and above	$159.98499		$159.98499	0.0%		
Transportation Charge ($/Therm)						
Backbone	0.00599	$0.00740	0.00600	0.17%	$0.00741	0%
Transmission	$0.03246	$0.03413	$0.03282	1.11%	$0.03448	1%
Distribution (Summer) Tier 1	$0.15075	$0.12218	$0.15818	4.93%	$0.12799	5%
Distribution (Summer) Tier 2	$0.10506		$0.11042	5.10%		
Distribution (Summer) Tier 3	$0.09573		$0.10067	5.16%		
Distribution (Summer) Tier 4	$0.08843		$0.09304	5.21%		
Distribution (Summer) Tier 5	$0.03246		$0.03282	1.11%		
Distribution (Winter) Tier 1	$0.19485		$0.20429	4.84%		
Distribution (Winter) Tier 2	$0.13318		$0.13982	4.99%		
Distribution (Winter) Tier 3	$0.12058		$0.12665	5.03%		
Distribution (Winter) Tier 4	$0.11073		$0.11635	5.08%		
Distribution (Winter) Tier 5	$0.03246		$0.03282	1.11%		
G-PPP Noncore Customers						
Backbone/Transmission	$0.03489		$0.03489	0.00%		
Distribution	$0.04314		$0.04314	0.00%		
Electric Generation G-EG						
Transportation Charge:						
Backbone Transportation Charge ($/therm)	0.00713	$0.00733	0.00725	1.68%	$0.00745	2%
Distribution/Transmission Charge ($/Therm)	$0.02787	$0.02889	$0.02799	0.43%	$0.02900	0%
Wholesale G-WSL						
Customer Access Charge ($/Day)						
Palo Alto	$138.97907		$138.97907	0.00%		
Coalinga	$41.68274		$41.68274	0.00%		
West Coast Gas-Mather	$22.12767		$22.12767	0.00%		
West Coast Gas - Castle	$24.21337		$24.21337	0.00%		
Island Energy	$28.24142		$28.24142	0.00%		
Alpine Natural Gas	$9.42444		$9.42444	0.00%		
Transportation Charge ($/Therm)						
Palo Alto	$0.02514	$0.02530	$0.02514	0.00%	$0.02530	0%
Coalinga	$0.02514	$0.02577	$0.02514	0.00%	$0.02577	0%
West Coast Gas - Mather (Transmission)	$0.02514	$0.02599	$0.02514	0.00%	$0.02599	0%
West Coast Gas - Mather (Distribution)	$0.11702	$0.11787	$0.12256	4.73%	$0.12341	5%
West Coast Gas - Castle (Distribution)	$0.09453	$0.09589	$0.09871	4.42%	$0.10008	4%
Island Energy	$0.02514	$0.02743	$0.02514	0.00%	$0.02743	0%
Alpine Natural Gas	$0.02514	$0.02569	$0.02514	0.00%	$0.02569	0%

Comparison of Transportation Rate Changes

The forecast rates provided herein are for discussion purposes only. The actual rates, when approved by the CPUC, can be different. These rates are for transportation service only and exclude the commodity cost of natural gas. PG&E Co. will not accept responsibility for any use of the rates provided in this document.

Rate Schedules	5/1/2011 (2)	Average Rate No PPP	6/1/2011 (2)	% Chg from May 2011	Average Rate No PPP	% Chg from May 2011
Natural Gas Vehicle - Uncompressed (G-NGV1)						
Customer Charge ($/Day)	$0.44121		$0.44121	0.00%		
Transportation Charge ($/Therm)	$0.04301	$0.11416	$0.04588	6.67%	$0.11648	2%
Natural Gas Vehicle - Compressed (G-NGV2)						
Customer Charge ($/Day)	$0.00		$0.00	0.00%		
Transportation Charge ($/Therm)	$1.27216	$1.34211	$1.29833	2.06%	$1.36774	2%
Natural Gas Vehicle - Uncompressed (G-NGV4)						
Customer Access Charge ($/Day)						
0 to 5,000 therms	$1.78652		$1.78652	0.0%		
5,001 to 10,000 therms	$5.32175		$5.32175	0.0%		
10,001 to 50,000 therms	$9.90477		$9.90477	0.0%		
50,001 to 200,000 therms	$12.99912		$12.99912	0.0%		
200,001 to 1,000,000 therms	$18.86038		$18.86038	0.0%		
1,000,001 therms and above	$159.98499		$159.98499	0.0%		
Transportation Charge ($/Therm)						
Transmission	$0.02674	$0.02840	$0.02674	0.00%	$0.02840	0%
Distribution (Summer) Tier 1	$0.15075	$0.12218	$0.15818	4.93%	$0.12799	5%
Distribution (Summer) Tier 2	$0.10506		$0.11042	5.10%		
Distribution (Summer) Tier 3	$0.09573		$0.10067	5.16%		
Distribution (Summer) Tier 4	$0.08843		$0.09304	5.21%		
Distribution (Summer) Tier 5	$0.02674		$0.02674	0.00%		
Distribution (Winter) Tier 1	$0.19485		$0.20429	4.84%		
Distribution (Winter) Tier 2	$0.13318		$0.13982	4.99%		
Distribution (Winter) Tier 3	$0.12058		$0.12665	5.03%		
Distribution (Winter) Tier 4	$0.11073		$0.11635	5.08%		
Distribution (Winter) Tier 5	$0.02674		$0.02674	0.00%		
Liquefied Natrual Gas (G-LNG)	$0.16572		$0.16572	0.00%		
G-PPP Natural Gas Vehicle/Liquid Natural Gas	$0.02674		$0.02674	0.00%		

Notes:

1) Implementation of Gas Accord V D.11-04-03 AL 3200-G.

2) Implementation of PG&E's 2011 GRC (D.11-05-018) AL 3207-G.

EXHIBIT A-2

SDG&E's Present Electric Rates

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EXHIBIT A-3

SCE's Present Electric Rates

Southern California Edison Company
Presently Effective Rate and Impact on these Rates

	Revenue Change ($Millions)	% Change	Present Rates (¢/kWh)	Proposed Rate (¢/kWh)
Residential	5.321	0.06%	15.52	15.53
Lighting – Small and Medium Power	3.725	0.06%	15.18	15.19
Large Power	1.230	0.06%	10.35	10.36
Agricultural and Pumping	317	0.07%	11.94	11.94
Street and Area Lighting	27	0.01%	18.57	18.58
Total	10.620	0.06%	14.11	14.12