



PRELIMINARY STATEMENT

Sheet 2

II. STATEMENT OF RATES

	Unit Charge	Unbundled 1/	Bundled 3/	Cross-Over 3/
A. CORE RESIDENTIAL				
<u>Schedules GR, GR-LI, GM, GS, & GT:</u>				
Regular Baseline	\$/therm	\$0.35631 R	\$1.02400 R	\$1.02400 R
Regular Non-Baseline	\$/therm	\$0.52346 R	\$1.19115 R	\$1.19115 R
CARE Baseline	\$/therm	\$0.15151 R	\$0.81920 R	\$0.81920 R
CARE Non-Baseline	\$/therm	\$0.28523 R	\$0.95292 R	\$0.95292 R
<u>Schedule GL-1:</u>				
Facility Charge	\$/month	N.A.	\$14.79	N.A.
Volumetric Surcharge	\$/therm	N.A.	\$0.16571	N.A.
B. CORE COMMERCIAL				
<u>Schedule GN-3:</u> 2/				
Customer Charge				
Up to 1000 therms	\$/month	\$5.58	\$5.58	\$5.58
1001-21,000 therms	\$/month	\$11.16	\$11.16	\$11.16
Over 21,000 therms	\$/month	\$111.61	\$111.61	\$111.61
Winter Usage				
Up to 1000 therms	\$/therm	\$0.33187 R	\$0.99956 R	\$0.99956 R
1001-21,000 therms	\$/therm	\$0.13294 R	\$0.80063 R	\$0.80063 R
Over 21,000 therms	\$/therm	\$0.09081 R	\$0.75850 R	\$0.75850 R
Summer Usage				
Up to 1000 therms	\$/therm	\$0.26103 R	\$0.92872 R	\$0.92872 R
1001-21,000 therms	\$/therm	\$0.12909 R	\$0.79678 R	\$0.79678 R
Over 21,000 therms	\$/therm	\$0.07776 R	\$0.74545 R	\$0.74545 R
<u>Schedule G-NGV Service:</u>				
Compressed	\$/therm	N.A.	\$0.98397 R	\$0.98397 R
Uncompressed	\$/therm	N.A.	\$0.73256 R	\$0.73256 I
Co-Funded	\$/therm	N.A.	\$0.85827 R	\$0.85827 R
<u>Schedule GT-NGV Service:</u>				
Compressed Gas	\$/therm	\$0.31628 R	N.A.	N.A.
Uncompressed Gas	\$/therm	\$0.06487 R	N.A.	N.A.
Co-Funded	\$/therm	\$0.19058 R	N.A.	N.A.
Core Portfolio Price (GPC) 3/	\$/therm	N.A.	\$0.66769 I	N.A.
Cross-over Rate (GPC-A) 3/	\$/therm	N.A.	N.A.	\$0.66769 I
Sch. GTC & GTCA Rate Adjustment	\$/therm	\$0.00000	N.A.	N.A.

N.A. = Not Applicable

- 1/ Reflects the applicable charges under Schedules GTC & GTCA, transportation-only services to individual and aggregated core customers, respectively. The difference between the rates for bundled and unbundled services equals the Core Portfolio Price. These rates also recover a core interstate transition cost surcharge (CITCS) of \$0.00000 per therm.
- 2/ Summer Usage = April 1 to Nov.30; Winter Usage = Dec.1 to March 31.
- 3/ The above will change monthly based on changes in the rates on Schedule GPC. This rate also recovers a CITCS of \$0.00000 per therm.

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2D11

Advice Ltr. No. EXEMP

Decision No. _____

Issued by
Lee Schavrien
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Regulatory Affairs

Date Filed _____

Effective _____

Resolution No. _____



PRELIMINARY STATEMENT

Sheet 3

II. STATEMENT OF RATES

C. CORE SUBSCRIPTION

SCHEDULE GCORE

For Electric Generation Customers:

Firm Service

Group A: Customer charges, \$ per meter per month	\$50.00	
Volumetric charges, \$ per therm.....	\$0.68924	R
Group B: Volumetric charges, \$ per therm.....	\$0.67201	R

For All Other Noncore Customers:

Monthly Customer Charges, \$ per meter per month of average demand:

0 to 3,000 therms	\$17.86
3,001 to 7,000 therms	\$92.64
7,001 to 21,000 therms	\$168.54
21,001 to 126,000 therms	\$338.19
126,001 to 1,000,000 therms	\$678.61
Over 1,000,000 therms	\$1,439.82

Special Metering Fee, \$ per meter per month of average demand: \$137.00

Volumetric Charges, \$ per therm:

Medium Pressure Service	Winter Season (Dec 1-Mar 31).....	\$0.72646	R
	Summer Season (Apr 1 – Nov 30).....	\$0.71084	R
High Pressure Service	Winter Season (Dec 1-Mar 31).....	\$0.70037	R
	Summer Season (Apr 1 – Nov 30).....	\$0.68868	R
Transmission-Level Service	Winter Season (Dec 1-Mar 31).....	\$0.68393	R
	Summer Season (Apr 1 – Nov 30).....	\$0.67614	R

1/ The volumetric rate recovers the costs of commodity, interstate pipeline capacity and storage services and also ITCS at a weighted average rate of (\$0.00223) \$/therm.

(Continued)

3D8

Advice Ltr. No. EXEMP

Decision No. _____

Issued by
Lee Schavrien
Vice President
Regulatory Affairs

Date Filed _____

Effective _____

Resolution No. _____



PRELIMINARY STATEMENT

Sheet 5

II. STATEMENT OF RATES

F. NONCORE TRANSPORTATION

SCHEDULE GTNC:*

	Units	Level of Service		
		Medium Pressure	High Pressure	Transmission
<u>CUSTOMER CHARGES</u> (therms)				
0 to 3,000		\$17.86	\$17.86	\$17.86
3,001 to 7,000	\$/meter	\$92.64	\$92.64	\$92.64
7,001 to 21,000	/month	\$168.54	\$168.54	\$168.54
21,001 to 126,000	of avg.	\$338.19	\$338.19	\$338.19
126,001 to 1,000,000	demand	\$678.61	\$678.61	\$678.61
Over 1,000,000		\$1,439.82	\$1,439.82	\$1,439.82
<u>SPECIAL METERING FEE</u>	\$/meter /month	\$137.00	\$137.00	\$137.00
<u>VOLUMETRIC CHARGES</u>				
Winter (Dec - Mar) 1, 3/	\$/therm	\$0.07977	\$0.05368	\$0.03724
Summer (Apr - Nov) 1, 3/	\$/therm	\$0.06415	\$0.04199	\$0.02945

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SCHEDULE GTNC-SD:*

	Units	Level of Service		
		Medium Pressure	High Pressure	Transmission
<u>CUSTOMER CHARGES</u> (therms)				
0 to 3,000	\$/meter	\$17.86	\$17.86	\$17.86
3,001 to 7,000	/month	\$92.64	\$92.64	\$92.64
7,001 to 21,000	of avg.	\$168.54	\$168.54	\$168.54
21,001 to 126,000	demand	\$338.19	\$338.19	\$338.19
126,001 to 1,000,000		\$678.61	\$678.61	\$678.61
Over 1,000,000		\$1,439.82	\$1,439.82	\$1,439.82
<u>SPECIAL METERING FEE</u>	\$/meter /month	\$137.00	\$137.00	\$137.00
<u>VOLUMETRIC CHARGES</u>				
Winter (Dec - Mar) 1, 3/	\$/therm	\$0.06908 R	\$0.04299 R	\$0.02654 R
Summer (Apr - Nov) 1, 3/	\$/therm	\$0.05345 R	\$0.03129 R	\$0.01875 I

- */ Rates for Firm and Interruptible service are the same.
- 1/ Summer Usage occurs from April 1 to November 30.
Winter Usage occurs from December 1 to March 31.
- 2/ Default rate is illustrated; this rate may be subject to negotiation.
- 3/ Includes an interstate transition cost surcharge of (\$0.00223) \$/therm.

(Continued)

5D10

Advice Ltr. No. EXEMP

Decision No. _____

Issued by
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Regulatory Affairs

Date Filed _____

Effective _____

Resolution No. _____



PRELIMINARY STATEMENT

Sheet 6

II. STATEMENT OF RATES

G. COGENERATION TRANSPORTATION

SCHEDULE EG:

	<u>Units</u>	
<u>Group A</u>		
Customer Charges	\$/meter/month	\$ 50.00
Volumetric Charges	\$/therm	\$0.04255
<u>Group B</u>		
Volumetric Charges	\$/therm	\$0.02532

SCHEDULE EG-SD:

	<u>Units</u>	
<u>Group A</u>		
Customer Charges	\$/meter/month	\$ 50.00
Volumetric Charges	\$/therm	\$0.03361
<u>Group B</u>		
Volumetric Charges	\$/therm	\$0.01638

H. AMORTIZATION RATES

<u>Description</u>		<u>Core</u> \$/therm	<u>Noncore</u> \$/therm
<u>Gas Storage Balancing Acct</u>			
Offset Rate	GSBA	\$0.01118 I	\$0.00240
Balancing Rate	GSBA	\$0.00196	\$0.00008
<u>Interstate Transition</u>			
<u>Cost Surcharge</u>			
Offset Rate	ITCS	(\$0.00223)	(\$0.00223)
Balancing Rate	ITCS	(\$0.00074)	(\$0.00074)
Hazardous Substance Cleanup Cost Account	HSCCA	\$0.00081	\$0.00081
Non-Margin Fixed Cost Acct-SCG	NMFCA	(\$0.00221)	(\$0.00221)
Non-Margin Fixed Cost Acct-Other	NMFCA	\$0.00346	\$0.00346

N.A. = Not Applicable

6D9

Advice Ltr. No. EXEMP

Decision No. _____

Issued by
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Regulatory Affairs

Date Filed _____

Effective _____

Resolution No. _____



PRELIMINARY STATEMENT

Sheet 1

IV. BALANCING ACCOUNTS

<u>Description</u>	<u>Sheet No.</u>
Balancing Accounts (defined)	2
A. Purchased Gas Account (PGA)	2
B. Interstate Transition Cost Surcharge Account (ITCS)	6
C. Curtailment Penalty Funds Account (CPFA)	7
D. California Alternate Rates for Energy (CARE) Balancing Account	8
E. Natural Gas Vehicle (NGV) Adjustment Clause	10
F. Gas Storage Balancing Account (GSBA)	12
G. Core Interstate Transition Cost Surcharge Account (CITCS)	16
H. Research, Development and Demonstration (RD&D) One-Way Balancing Account	17
I. Post-1997 Gas Energy Efficiency Balancing Account (PGEEBA)	18
J. Non-Margin Fixed Costs Account (NMFCA)	19
K. Rewards & Penalties Balancing Account (RPBA)	21
L. Baseline Balancing Account (BBA)	22
M. Fiber Optic Cable in Gas Pipelines Services Account (FIGA)	23
N. Integrated Transmission Balancing Account (ITBA)	24

N

(Continued)

1D3

Advice Ltr. No. EXEMP

Decision No. _____

Issued by
Lee Schavrien
Vice President
Regulatory Affairs

Date Filed _____

Effective _____

Resolution No. _____



PRELIMINARY STATEMENT

Sheet 2

IV. BALANCING ACCOUNTS

BALANCING ACCOUNTS

Balancing Accounts are accounts where expenses are compared with revenues from rates designed to recover those expenses; forecasted expenses are compared with recorded expenses; or forecasted revenues are compared with recorded revenues. The resulting over or undercollection, plus interest, as described hereunder, is recorded on the utility's financial statement as an asset or liability, which is owed from or due to the ratepayers. These balances are amortized in future rates, as approved by the Commission.

A. PURCHASED GAS ACCOUNT (PGA)

1. Description

This balancing account shall record the difference between all gas expenses, excluding pipeline demand charges and related fixed cost interstate charges, and revenues related to the purchase and sale of gas supplies to all utility customers. This account shall be divided into three subaccounts: core, core subscription, and noncore.

2. Accounting Treatment - Core PGA

This subaccount shall be recorded at the end of each month as follows:

a. Expenses shall equal:

- (1) The recorded cost of gas purchases, including brokerage-related service costs, for core customers during the month; including any miscellaneous costs for additional fees and surcharges associated with the procurement and delivery of gas to the SoCalGas system, plus
- (2) Expenses related to off-system sales and Gas Futures transactions, plus
- (3) Buyback Purchase Costs, which reflect utility purchases of core customer's gas deliveries that are 10% above actual usage, during the month.
- (4) The recorded charges for interstate pipeline capacity allocated to core customers and computed in the following manner:
 - (a) The full amount of as-billed pipeline charges incurred by the utility for securing reservations of interstate capacity to serve core customers; less the above market costs for capacity on the El Paso pipeline system; plus
 - (b) Any additional pipeline charges incurred by the utility for acquiring interstate capacity to serve core requirements in excess of core reservations of interstate capacity. Core capacity requirements in excess of core reservations shall be served from a pool of interstate pipeline capacity acquired by the utility on a brokered basis.

Charges shall also include El Paso Turned Back Capacity charges as authorized in Decision 04-01-047.

- (5) The recorded cost of access rights acquired for core customers ,net of any costs and revenues associated with the purchase or sale of firm and interruptible access rights in the secondary and interruptible markets.
- (6) An entry equal to the El Paso settlement proceeds received pursuant to the Master Settlement Agreement approved by the FERC and CPUC (D.03-10-087). The total amount credited to the Core PGA for the settlement proceeds shall be reduced by the net present value of the refund allocated to core aggregation, core subscription and noncore customers.

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2D3

Advice Ltr. No. EXEMP

Decision No. _____

Issued by
Lee Schavrien
Vice President
Regulatory Affairs

Date Filed _____

Effective _____

Resolution No. _____

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PRELIMINARY STATEMENT

IV. BALANCING ACCOUNTS

A. PURCHASED GAS ACCOUNT (PGA) (Continued)

2. Accounting Treatment - Core PGA

b. Revenues shall equal:

- (1) All utility charges derived from the sale of gas delivered to core customers under Schedule GPC, during the month; plus
- (2) All utility charges derived from off-system sales and gains or losses from Gas Futures transactions; plus
- (3) All utility charges derived from the sale of gas under contract to core customers as though billed at the Schedule GPC rate; plus
- (4) Core Capacity Charge revenues collected under Schedule GPC, plus any surcharge fees collected on this amount; less
- (5) Any surcharge fees (such as the City of San Diego Franchise Fee Differential) that are collected as a part of the procurement revenues stated above; less
- (6) An allowance for FF&U on the net of the sum of (1) thru (4) above.
- (7) Access Rights revenues collected under Schedule GPC.

c. The current month balance shall equal the expenses computed in 2.a. above less the revenues computed in 2.b above.

d. The accumulated month-ending balance shall equal the sum of:

- (1) The current month balance; plus the account balance at the beginning of the month; plus any adjustments applicable to the account balance at the beginning of the month; plus
- (2) The Monthly Interest Rate multiplied by one-half the sum of the account balance at the beginning of the month plus the account balance at the end of the month.

e. A portion of the resulting balance in this account may be amortized into core procurement rates whenever the utility files a change for the rate.

3. Accounting Treatment - Core Subscription PGA

This subaccount shall be recorded at the end of each month as follows:

a. Expenses shall equal:

- (1) The recorded total cost of gas purchases, including brokerage-related service costs, for core subscription customers during the month, including any miscellaneous costs for additional fees and surcharges associated with the procurement and delivery of gas to the SoCalGas system; plus
- (2) Costs incurred from interstate pipeline capacity acquired by the utility on behalf of all utility procurement customers which has been allocated to core subscription procurement customers based on actual monthly usage; plus
- (3) Expenses related to off-system sales and Gas Futures transactions.
- (4) The recorded cost of access rights acquired for core subscription customers ,net of any costs and revenues associated with the purchase or sale of firm and interruptible access rights in the secondary and interruptible markets.

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3D3

Advice Ltr. No. EXEMP

Decision No. _____

Issued by
Lee Schavrien
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Regulatory Affairs

Date Filed _____

Effective _____

Resolution No. _____

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PRELIMINARY STATEMENT

Sheet 4

IV. BALANCING ACCOUNTS

A. PURCHASED GAS ACCOUNT (PGA) (Continued)

3. Accounting Treatment - Core Subscription PGA (Continued)

b. Revenues shall equal:

- (1) All procurement charges derived from the sale of gas delivered to utility core subscription customers at the posted GCORE price during the month; plus
- (2) Core Subscription Capacity Charge revenues collected under Schedule GCORE, plus any surcharge fees collected on this amount; plus
- (3) All procurement charges derived from off-system sales and gains or losses from Gas Futures transactions; less
- (4) An allowance for F&U on the net of procurement revenues less surcharges.
- (5) Access Rights revenues collected under Schedule GCORE.

c. The current month balance shall equal the expenses computed in 3.a. above less the revenues computed in 3.b. above.

d. The accumulated month-ending balance shall equal the sum of:

- (1) The current month balance; plus the account balance at the beginning of the month; plus any adjustments applicable to the account balance at the beginning of the month; plus
- (2) The Monthly Interest Rate multiplied by one-half the sum of the account balance at the beginning of the month plus the account balance at the end of the month.

e. A portion of the resulting balance in this account may be amortized into core subscription procurement rates whenever the utility files for a change in the rates.

4. Accounting Treatment - Noncore PGA

This subaccount shall be recorded at the end of each month as follows:

a. Expenses shall equal:

- (1) The recorded cost of gas purchases, including brokerage-related service costs, for noncore customers during the month; including any miscellaneous costs for additional fees and surcharges associated with the procurement and delivery of gas to the SoCalGas system; plus
- (2) Costs incurred from interstate pipeline capacity acquired by the utility on behalf of all utility procurement customers which has been allocated to noncore procurement customers based on actual monthly usage; plus
- (3) Expenses related to off-system sales and Gas Futures transactions; plus
- (4) Buyback Purchase Costs, which reflect utility purchases of noncore customers gas deliveries that are 10% above actual usage, during the month.
- (5) The recorded cost of access rights acquired for noncore customers, net of any costs and revenues associated with the purchase or sale of firm and interruptible access rights in the secondary and interruptible markets.

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4D2

Advice Ltr. No. EXEMP

Decision No. _____

Issued by
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Regulatory Affairs

Date Filed _____

Effective _____

Resolution No. _____

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PRELIMINARY STATEMENT

IV. BALANCING ACCOUNTS

A. PURCHASED GAS ACCOUNT (PGA) (Continued)

4. Accounting Treatment - Noncore PGA (Continued)

b. Revenues shall equal:

- (1) All utility charges derived from the sale of gas delivered to noncore customers, at the posted GPNC-S price during the month; plus
- (2) Noncore Capacity Charge revenues collected under Schedule GPNC-S, plus any surcharge fees collected on this amount; plus
- (3) All utility charges derived from off-system sales and gains or losses from Gas Futures transactions; plus
- (4) Any Standby Procurement Charges assessed to noncore customers whose confirmed transportation gas deliveries are more than 10 percent below actual usage during the month; less
- (5) Any surcharge fees (such as the City of San Diego Franchise Fee Differential) that are collected as a part of the procurement revenues stated above; less
- (4) An allowance for F&U on the net of the sum of (1) through (4) above.
- (5) Access Rights revenues collected under Schedule GPNC-S.

c. The current month balance shall equal the expenses computed in 4.a. above less the revenues computed in 4.b. above.

d. The accumulated month-ending balance shall equal the sum of:

- (1) The current month balance; plus the account balance at the beginning of the month; plus any adjustments applicable to the account balance at the beginning of the month; plus
- (2) The Monthly Interest Rate multiplied by one-half the sum of the account balance at the beginning of the month plus the account balance at the end of the month.

e. A portion of the resulting balance in this account may be amortized into noncore procurement rates whenever the utility files for a change in these rates.

5. Accounting Treatment – Post August 3, 2000

This subaccount follows the same Accounting Treatment set forth in the above PGA subaccounts (Core, Core Subscription, Noncore), except this Post August 3, 2000 account will be maintained separately. Pursuant to the California Public Utilities Commission (Commission) Order Instituting an Investigation (OII) 00-08-003, dated August 3, 2000, this subaccount will record the costs of procuring gas on behalf of the utility's core and noncore customers. These costs will include the cost of the gas commodity, as well as, the costs of firm purchases of interstate pipeline capacity. The utility will post the costs of gas purchased on and after the date of the OII (August 3, 2000) into this account. The costs recorded in this subaccount, and the costs reflected in prior utility filings (Advice Letter(s) 1184-G, 1188-G, 1195-G, 1197-G, 1201-G, 1206-G), may be subject to future reallocation by the Commission between the core customer class and the noncore customer class based on the outcome of the Commission's decision in OII.00-08-003 regarding the appropriate allocation of costs.

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5D2

Advice Ltr. No. EXEMP

Decision No. _____

Issued by
Lee Schavrien
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Regulatory Affairs

Date Filed _____

Effective _____

Resolution No. _____

T
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PRELIMINARY STATEMENT

Sheet 20

IV. BALANCING ACCOUNTS

J. NON-MARGIN FIXED COSTS ACCOUNT (NMFCA) (Continued)

3. Accounting Treatment – Other SDG&E Costs

This subaccount shall be recorded at the end of each month as follows:

a. Expenses shall equal:

- (1) The recorded costs to recover Lost and Unaccounted For (LUAF) gas, plus
- (2) The recorded costs of intervenor compensation payments that are not collected through gas transportation rates. Pursuant to D.98-12-038, the amount authorized for 1999 was \$41,000, plus
- (3) An allowance for Franchise Fees and Uncollectibles (FF&U).

b. Revenues shall equal the sum of the following:

- (1) LUAF revenues, equal to the rate component embedded in rates to recover specific costs related to lost and unaccounted for gas, multiplied by the applicable gas deliveries; plus

c. The current month balance shall equal the expenses computed in item 3.a less the revenues computed in item 3.b.

d. The accumulated month-ending balance shall equal the sum of:

- (1) The current month balance; plus the account balance at the beginning of the month; plus any adjustments made to the account balance at the beginning of the month; plus
- (2) The Monthly Interest Rate multiplied by one-half the sum of the account balance at the beginning of the month plus the account balance at the end of the month.

e. The resulting balance in this account shall be amortized into transportation rates during the utility's next balancing accounts update filing.

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(Continued)

20D4

Advice Ltr. No. EXEMP

Decision No. _____

Issued by
Lee Schavrien
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Regulatory Affairs

Date Filed _____

Effective _____

Resolution No. _____



PRELIMINARY STATEMENT

IV. BALANCING ACCOUNTS

N. INTEGRATED TRANSMISSION BALANCING ACCOUNT (ITBA)

1. Purpose

The ITBA is an interest-bearing balancing account that is recorded on the utilities' financial statements pursuant to [insert Decision reference]. The purpose of this account is to record the difference between the authorized transmission system revenue requirements and the corresponding transmission revenues.

2. Applicability

The ITBA shall apply to all customers.

3. Rates

The balance in the ITBA will be included in gas rates upon Commission approval.

4. Accounting Procedure

The ITBA shall record entries at the end of the month as follows:

- a. A debit entry equal to one-twelfth of the authorized transmission revenue requirement;
- b. A credit entry equal to the actual transmission revenues;
- c. A credit/debit entry equal to the amortization of the previous year balance
- d. An entry equal to interest calculated on the average of the balance at the beginning of the month and the balance after entries 4.a through 4.c above, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor publication.

5. Disposition

The balance in the ITBA shall be combined with the balance in SoCalGas' ITBA and re-allocated between the utilities based on cold year throughput. SDG&E's allocation of the combined ITBA balance shall then be amortized in the following year's transportation rates as proposed in SDG&E's October regulatory account balance update filing.

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SCHEDULE GR

Sheet 1

DOMESTIC NATURAL GAS SERVICE

APPLICABILITY

Applicable to natural gas service for individually metered residential customers.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule G-LI.

Agricultural Employee Housing Facilities, as defined in Schedule G-LI, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 is met.

Customers served hereunder who wish to aggregate their gas loads for purposes of self-procurement transmission-only service, may qualify to do so pursuant to Schedule GTCA, subject to the provisions reflected therein.

TERRITORY

Within the entire territory served natural gas by the utility.

RATES (Bundled Service)

Per Meter Per Month

	<u>GR</u>	<u>GR-A</u>
Baseline Rate		
All usage, \$ per therm	\$1.02400 R	\$1.02400 R
Non-Baseline Rate		
All usage, \$ per therm	\$1.19115 R	\$1.19115 R

The applicability of the GR and GR-A rates shall be in accordance with the applicability of the GPC and GPC-A rates, respectively, as defined under Schedule GPC. Generally, the GR-A rates are applicable to the first 12 months of service under this schedule for customers who elect service under this schedule and who were core transport-only customers with usage in excess of 50,000 therms per year, as defined in Schedule GPC. See Schedule GPC for further details.

The GR rates include the Schedule GPC rate of \$0.66769 per therm as a reference rate. These rates will normally be adjusted on a monthly basis as the Schedule GPC rate is adjusted.

The GR-A rates include the Schedule GPC-A rate of \$0.66769 per therm as a reference rate. These rates will normally be adjusted on a monthly basis as the Schedule GPC-A rate is adjusted.

The number of therms shall be determined in accordance with the provisions of Rule 2.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

Note: Effective July 1, 1991, submetered mobilehome tenants billed by owners using this tariff, may be assessed a surcharge to fund a Commission Mobilehome Park Inspection Program.

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1D10

Advice Ltr. No. EXEMP

Decision No. _____

Issued by
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Regulatory Affairs

Date Filed _____

Effective _____

Resolution No. _____



SCHEDULE GR-LI

Sheet 1

DOMESTIC NATURAL GAS SERVICE - CARE PROGRAM

APPLICABILITY

Applicable to domestic natural gas service to customers qualifying for the California Alternate Rates for Energy (CARE) Program, residing in a permanent single-family accommodation, separately metered by the utility, where the customer meets the provisions of Special Conditions 1 through 7 of this schedule.

Customers served hereunder who wish to aggregate their gas loads for purposes of self-procurement transmission-only service, may qualify to do so pursuant to Schedule GTCA, subject to the provisions reflected therein.

TERRITORY

Within the entire territory served natural gas by the utility.

RATES (Bundled Service) Per Meter Per Month

	<u>GR-LI</u>	<u>GR-LI-A</u>
Baseline Rate		
All usage, \$ per therm	\$0.81920 R	\$0.81920 R
Non-Baseline Rate		
All usage, \$ per therm	\$0.95292 R	\$0.95292 R

The applicability of the GR-LI and GR-LI-A rates shall be in accordance with the applicability of the GPC and GPC-A rates, respectively, as defined under Schedule GPC. Generally, the GR-LI-A rates are applicable to the first 12 months of service under this schedule for customers who elect service under this schedule and who were core transport-only customers with usage in excess of 50,000 therms per year, as defined in Schedule GPC. See Schedule GPC for further details.

The GR-LI rates include the Schedule GPC rate of \$0.66769 per therm as a reference rate. These rates will normally be adjusted on a monthly basis as the Schedule GPC rate is adjusted.

The GR-LI-A rates include the Schedule GPC-A rate of \$0.66769 per therm as a reference rate. These rates will normally be adjusted on a monthly basis as the Schedule GPC-A rate is adjusted.

The number of therms shall be determined in accordance with the provisions of Rule 2.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

Franchise Fee Differential

A Franchise Fee Differential of 1.03% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Note: Effective July 1, 1991, submetered mobilehome tenants billed by owners using this tariff, may be assessed a surcharge to fund a Commission Mobilehome Park Inspection Program.

(Continued)



SCHEDULE GM
MULTI-FAMILY NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to bundled natural gas service for multi-family dwelling units, including service to common central space and/or water heating facilities, supplied through one meter on a single premises in accordance with the provisions of Rule 19. This schedule also applies to multi-family accommodations defined as residential hotels. This schedule was closed to new installations on July 13, 1978, in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which require venting.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule G-LI.

Agricultural Employee Housing Facilities, as defined in Schedule G-LI, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 is met.

Customers served hereunder who wish to aggregate their gas loads for purposes of self-procurement transmission-only service, may qualify to do so pursuant to Schedule GTCA, subject to the provisions reflected therein.

TERRITORY

Within the entire territory served natural gas by the utility.

RATES (Bundled Service)

	<u>Per Meter per Month</u>	
	<u>GM</u>	<u>GM-A</u>
Baseline Rate		
All usage, \$ per therm	\$1.02400 R	\$1.02400 R
Non-Baseline Rate		
All usage, \$ per therm	\$1.19115 R	\$1.19115 R

The applicability of the GM and GM-A rates shall be in accordance with the applicability of the GPC and GPC-A rates, respectively, as defined under Schedule GPC. Generally, the GM-A rates are applicable to the first 12 months of service under this schedule for customers who elect service under this schedule and who were core transport-only customers with usage in excess of 50,000 therms per year, as defined in Schedule GPC. See Schedule GPC for further details.

The GM rates include the Schedule GPC rate of \$0.66769 per therm as a reference rate. These rates will normally be adjusted on a monthly basis as the Schedule GPC rate is adjusted.

The GM-A rates include the Schedule GPC-A rate of \$0.66769 per therm as a reference rate. These rates will normally be adjusted on a monthly basis as the Schedule GPC-A rate is adjusted.

The number of therms shall be determined in accordance with the provisions of Rule 2.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

The therms for all blocks of the commodity charge portion of the rate shall be calculated by using a multiplier equivalent to the number of residential dwelling units and/or mobilehome spaces utilizing gas service.

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1D9
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SCHEDULE GS

Sheet 1

SUBMETERED MULTI-FAMILY NATURAL GAS SERVICE

(Closed Schedule)

APPLICABILITY

Applicable to natural gas service for multi-family dwelling units other than in a mobilehome park supplied through one meter on a single premises and submetered to all individual units in accordance with the provisions of Rule 19. This schedule is closed to those submeters not already served by this schedule on December 13, 1981.

Customers served hereunder who wish to aggregate their gas loads for purposes of self-procurement transmission-only service, may qualify to do so pursuant to Schedule GTCA, subject to the provisions reflected therein.

TERRITORY

Within the entire territory served natural gas by the utility.

RATES (Bundled Service)

Per Meter per Month

	<u>GS</u>	<u>GS-A</u>
CARE Baseline Rate*		
All usage, \$ per therm	\$0.81920 R	\$0.81920 R
CARE Non-Baseline Rate*		
All usage, \$ per therm	\$0.95292 R	\$0.95292 R
Regular Baseline Rate**		
All usage, \$ per therm	\$1.02400 R	\$1.02400 R
Regular Non-Baseline Rate**		
All usage, \$ per therm	\$1.19115 R	\$1.19115 R

The applicability of the GS and GS-A rates shall be in accordance with the applicability of the GPC and GPC-A rates, respectively, as defined under Schedule GPC. Generally, the GS-A rates are applicable to the first 12 months of service under this schedule for customers who elect service under this schedule and who were core transport-only customers with usage in excess of 50,000 therms per year, as defined in Schedule GPC. See Schedule GPC for further details.

The GS rates include the Schedule GPC rate of \$0.66769 per therm as a reference rate. These rates will normally be adjusted on a monthly basis as the Schedule GPC rate is adjusted.

The GS-A rates include the Schedule GPC-A rate of \$0.66769 per therm as a reference rate. These rates will normally be adjusted on a monthly basis as the Schedule GPC-A rate is adjusted.

* Applicable to the baseline and non-baseline quantities determined from the residential dwelling units that qualify for California Alternate Rates for Energy (CARE) discounted rates as low-income households under the provisions of Special Condition 7.

** Applicable to the baseline and non-baseline quantities determined from the residential dwelling units that are not low-income households.

The therms for all blocks of the commodity charge portion of the rate shall be calculated by using a multiplier equivalent to the number of residential dwelling units utilizing gas service.

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Resolution No. _____



SCHEDULE GT

Sheet 1

SUBMETERED MULTI-FAMILY NATURAL GAS SERVICE - MOBILEHOME PARK
(Closed Schedule)

APPLICABILITY

Applicable to natural gas service for multi-family dwelling units in a mobilehome park supplied through one meter on a single premises and sub-metered to all individual units in accordance with the provisions of Rule 19. This schedule is closed to new mobilehome parks or manufactured housing communities for which construction has commenced after January 1, 1997.

Customers served hereunder who wish to aggregate their gas loads for purposes of self-procurement transmission-only service, may qualify to do so pursuant to Schedule GTCA, subject to the provisions reflected therein.

TERRITORY

Within the entire territory served natural gas by the utility.

RATES (Bundled Service)

Per Meter per Month

	<u>GT</u>	<u>GT-A</u>
<u>Commodity Charges:</u>		
CARE Baseline Rate*		
All usage, \$ per therm	\$ \$0.81920 R	\$0.81920 R
CARE Non-Baseline Rate*		
All usage, \$ per therm	\$ \$0.95292 R	\$0.95292 R
Regular Baseline Rate**		
All Usage, \$ per therm	\$ \$1.02400 R	\$1.02400 R
Regular Non-Baseline Rate**		
All usage, \$ per therm	\$ \$1.19115 R	\$1.19115 R

The applicability of the GT and GT-A rates shall be in accordance with the applicability of the GPC and GPC-A rates, respectively, as defined under Schedule GPC. Generally, the GT-A rates are applicable to the first 12 months of service under this schedule for customers who elect service under this schedule and who were core transport-only customers with usage in excess of 50,000 therms per year, as defined in Schedule GPC. See Schedule GPC for further details.

The GT rates include the Schedule GPC rate of \$0.66769 per therm as a reference rate. These rates will normally be adjusted on a monthly basis as the Schedule GPC rate is adjusted.

The GT-A rates include the Schedule GPC-A rate of \$0.66769 per therm as a reference rate. These rates will normally be adjusted on a monthly basis as the Schedule GPC-A rate is adjusted.

* Applicable to the baseline and non-baseline quantities determined from the mobilehome spaces utilizing service that qualify for California Alternate Rates for Energy (CARE) discounted rates as low-income households under the provisions of Special Condition 7.

**Applicable to the baseline and non-baseline quantities determined from the mobilehome spaces utilizing service that are not low-income households.

The therms for all blocks of the commodity charge portion of the rate shall be calculated by using a multiplier equivalent to the number of mobilehome spaces utilizing gas service.

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SCHEDULE GN-3

Sheet 1

NATURAL GAS SERVICE FOR CORE COMMERCIAL CUSTOMERS

APPLICABILITY

Applicable to natural gas service classified as non-residential bundled core service, and assigned end-use priorities P-1 or P-2A. End-use priorities are defined in Rule 14. Pursuant to D.02-08-065, this schedule is not available to electric generation, refinery, and enhanced oil recovery customers whose gas consumption exceeds 250,000 therms per year, as defined in Schedule GPC.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule G-LI.

Agricultural Employee Housing Facilities, as defined in Schedule G-LI, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 is met.

TERRITORY

Within the entire territory served natural gas by the utility.

RATES

GN-3

GN-3-A

Customer charges, \$ per meter per month:
(Annualized monthly usage¹ between)

0 to 1,000	\$5.58	\$5.58
1,001 to 21,000	\$11.16	\$11.16
Over 21,000	\$111.61	\$111.61

Volumetric charges, \$ per therm:

Winter Season (December 1 – March 31)

0 to 1,000	\$0.99956 R	\$0.99956 R
1,001 to 21,000	\$0.80063 R	\$0.80063 R
Over 21,000	\$0.75850 R	\$0.75850 R

Summer Season (April 1 – November 30)

0 to 1,000	\$0.92872 R	\$0.92872 R
1,001 to 21,000	\$0.79678 R	\$0.79678 R
Over 21,000	\$0.74545 R	\$0.74545 R

Notes: ¹ Annualized monthly usage is defined as the customer's average usage per month for the past 12 billing months.

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1D9
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SCHEDULE GTC

Sheet 1

NATURAL GAS TRANSPORTATION SERVICE FOR CORE CUSTOMERS

APPLICABILITY

Applicable to intrastate transportation-only natural gas service classified as:

Core usage that is measured through a single gas meter with usage in excess of 120,000 therms annually or an average usage of 10,000 therms per month during the season gas is used; or

Core usage that is measured through the same gas meter or located on the same premise as noncore usage receiving intrastate transportation-only service for the same customer of record.

Pursuant to D.02-08-065, service under this schedule is not available to electric generation, refinery, and enhanced oil recovery customers with gas usage in excess of 250,000 therms per year, as defined in Schedule GPC.

Core customers who do not meet the above applicability may opt to aggregate their core loads with other core customers and receive service under Schedule GTCA. Service under this schedule must be taken in conjunction with service under Schedule GP-SUR.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule G-LI.

Agricultural Employee Housing Facilities, as defined in Schedule G-LI, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 is met.

TERRITORY

Applicable throughout the utility's service territory.

RATES

Otherwise Applicable Rate Schedule	Transported Volumes in Therms	Transport Rate \$/Therm
GR, GM, GS, GT: (Regular Rates)	Baseline Quantities 1/	\$0.35631 R
	All Excess	\$0.52346 R
GR-LI, GS, GT: (CARE Rates)	Baseline Quantities 1/	\$0.15151 R
	All Excess	\$0.28523 R
GN-3: Winter (Dec.1- Mar.31)	0 - 1,000	\$0.33187 R
	1,000 to 21,000	\$0.13294 R
	Over 21,000	\$0.09081 R
Summer (Apr.1- Nov.30)	0 - 1,000	\$0.26103 R
	1,000 to 21,000	\$0.12909 R
	Over 21,000	\$0.07776 R
GT-NGV:	Compressed Gas	\$0.31628 R
	Uncompressed Gas	\$0.06487 R
	Co-Funded	\$0.19058 R

1/ See applicable residential rate schedule for baseline quantities.

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1D9

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SCHEDULE GTC

Sheet 3

NATURAL GAS TRANSPORTATION SERVICE FOR CORE CUSTOMERS

SPECIAL CONDITIONS

1. Definitions. The definitions of principal terms used in this schedule are found either herein or in Rule 1, Definitions.
2. Term of Service. Noncore customers transferring to service under this schedule shall be obligated to a minimum five-year term of service. All other customers electing service under this schedule shall be obligated to a minimum one-year term of service. Customers currently taking service under this schedule who elect to return to utility procurement service shall be obligated to the cross-over rate GPC-A, as defined in Schedule GPC.
3. Procurement Option: Customers receiving service under this schedule may elect to return to core utility procurement service. Customers with usage in excess of 50,000 therms per year electing to return to utility procurement service, will be obligated to pay the cross-over rate, GPC-A, as defined in Schedule GPC, for a minimum of 12 months.
4. Gas Transportation Rules. Service under this schedule is subject to the terms and conditions established in Rule 32, Gas Transportation under the Core Aggregation Program, and Rule 20, Transportation of Customer-Owned Gas.
5. Gas Curtailment Rules. Service under this schedule is subject to gas curtailment procedures and penalties as described in Rule 14.
6. Gas Imbalance Service. Service under this schedule may be taken in conjunction with imbalance services offered under Schedule G-IMB.
7. Transportation-Only Service. Service under this schedule provides for the transportation of gas across SoCalGas, excluding receipt point access service, and SDG&E pipeline systems to the customer's end-use meter. Customers electing service under this schedule must make arrangements for the purchase and delivery of gas supplies to the SoCalGas system to be transported by the utility under this schedule.
8. Split Loads. Service under this schedule for any single meter is applicable only for 100% of the load served by that meter, except where the customer elects for multiple services on a single meter and such services can be individually measured and verified by the utility.
9. Utility Service Agreement. Gas Service Providers who elect to serve core customers under this schedule shall be required to complete Form 142-1859, Request for Core Transportation-Only Services. This contract includes the documents necessary to execute service under this schedule. Some of the key elements for service execution include identification of the accounts to be served under this schedule, and the assignment of interstate capacity and storage rights to these accounts.
10. Disputed Bills. All disputes between the utility and customers shall be subject to Commission jurisdiction.
11. CITCS. This surcharge recovers the above market costs of the utility's firm reservations of interstate pipeline capacity on El Paso's pipeline system.

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SCHEDULE GTC-SD

Sheet 1

NATURAL GAS TRANSPORTATION SERVICE FOR CORE CUSTOMERS
SAN DIEGO COUNTY

APPLICABILITY

Applicable to core customers who receive services directly from SoCalGas for the transportation of gas supplies across the SoCalGas pipeline system for delivery to the UDC's service territory. Core customers are defined as customers eligible for gas service on the "otherwise applicable rate schedule" listed in the Rates section herein, or who receive service on Schedules GTC or GTCA. Service under this schedule must be taken in conjunction with service under Schedule GP-SUR.

Pursuant to D.02-08-065, service under this schedule is not available to electric generation, refinery, and enhanced oil recovery customers with gas usage in excess of 250,000 therms per year, as defined in Schedule GPC.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule G-LI.

Agricultural Employee Housing Facilities, as defined in Schedule G-LI, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 is met.

TERRITORY: Applicable throughout the utility's service territory.

RATES

<u>Otherwise Applicable Rate Schedule</u>	<u>Transported Volumes in Therms</u>	<u>Transport Rate \$/Therm</u>	
GR, GM, GS, GT: (Regular Rates)	Baseline Quantities 1/	\$0.34632 R	
	All Excess	\$0.51347 R	
GR-LI, GS, GT: (CARE Rates)	Baseline Quantities 1/	\$0.14152 R	
	All Excess	\$0.27524 R	
GN-3: Winter (Dec.1- Mar.31)	0 - 1,000	\$0.32188 R	
	1,001 to 21,000	\$0.12295 R	
	Over 21,000	\$0.08082 R	
	Summer (Apr.1- Nov.30)	0 - 1,000	\$0.25103 R
		1,001 to 21,000	\$0.11910 R
		Over 21,000	\$0.06777 I
GT-NGV:	Compressed Gas	\$0.30629 R	
	Uncompressed Gas	\$0.05488 I	
	Co-Funded	\$0.18059 R	

1/ See applicable residential rate schedule for baseline quantities.

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SCHEDULE GTC-SD

NATURAL GAS TRANSPORTATION SERVICE FOR CORE CUSTOMERS
SAN DIEGO COUNTY

SPECIAL CONDITIONS

1. Definitions. The definitions of principal terms used in this schedule are found either herein or in Rule 1, Definitions.
2. Term of Service: Noncore customers transferring to service under this schedule shall be obligated to a minimum five-year term of service. All other customers electing service under this schedule shall be obligated to a minimum one-year term of service. Customers currently taking service under this schedule who elect to return to utility procurement service shall be obligated to the cross-over rate GPC-A, as defined in Schedule GPC.
3. Procurement Option: Customers receiving service under this schedule may elect to return to core utility procurement service. Customers with usage in excess of 50,000 therms per year electing to return to utility procurement service, will be obligated to pay the cross-over rate, GPC-A, as defined in Schedule GPC, for a minimum of 12 months.
4. Gas Transportation Rules. Service under this schedule is subject to the terms and conditions established in Rule 32, Gas Transportation under the Core Aggregation Program, and Rule 30, Transportation of Customer-Owned Gas.
5. Gas Curtailment Rules. Service under this schedule is subject to gas curtailment procedures and penalties as described in Rule 14.
6. Gas Imbalance Service. Service under this schedule may be taken in conjunction with imbalance services offered under Schedule G-IMB.
7. Transportation-Only Service. Service under this schedule provides for the transportation of gas across SDG&E's pipeline system. Customers electing service under this schedule must make arrangements for gas purchases, and the transportation of gas supplies to be delivered to the UDC's service territory.
8. Split Loads. Service under this schedule for any single meter is applicable only for 100% of the load served by that meter, except where the customer elects multiple services on a single meter and such services can be individually measured and verified by the utility.
9. Utility Service Agreement. Gas Service Providers who elect to serve core customers under this schedule shall be required to complete Form 142-1859, Request for Core Transportation-Only Services. This contract includes the documents necessary to execute service under this schedule. Some of the key elements for service execution include identification of the accounts to be served under this schedule, and the assignment of interstate capacity and storage rights to these accounts.
10. Disputed Bills. All disputes between the utility and customers shall be subject to Commission jurisdiction.
11. CITCS. This surcharge recovers the above market costs of the utility's firm reservations of interstate pipeline capacity on El Paso's pipeline system.

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SCHEDULE GTCA

Sheet 1

NATURAL GAS TRANSPORTATION SERVICE
FOR CORE AGGREGATION CUSTOMERS

APPLICABILITY

Applicable to intrastate transportation-only natural gas service classified as firm transportation of natural gas, with aggregated core usage having a minimum transport volume of 120,000 therms annually from a group of end-users, where each end-use meter is classified as core usage and located within SDG&E's service territory. Service under this schedule must be taken in conjunction with service under Schedule GP-SUR.

Pursuant to D.02-08-065, service under this schedule is not available to electric generation, refinery, and enhanced oil recovery customers with gas usage in excess of 250,000 therms per year, as defined in Schedule GPC.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule G-LI.

Agricultural Employee Housing Facilities, as defined in Schedule G-LI, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 is met.

TERRITORY

Applicable throughout the utility's service territory.

RATES

<u>Otherwise Applicable Rate Schedule</u>	<u>Transported Volumes in Therms</u>	<u>Transport Rate \$/Therm</u>
GR, GM, GS, GT: (Regular Rates)	Baseline Quantities 1/	\$0.35631 R
	All Excess	\$0.52346 R
GR-LI, GS, GT: (CARE Rates)	Baseline Quantities 1/	\$0.15151 R
	All Excess	\$0.28523 R
GN-3: Winter (Dec.1- Mar.31)	0 - 1,000	\$0.33187 R
	1,001 to 21,000	\$0.13294 R
	Over 21,000	\$0.09081 R
Summer (Apr.1- Nov.30)	0 - 1,000	\$0.26103 R
	1,001 to 21,000	\$0.12909 R
	Over 21,000	\$0.07776 R
GT-NGV:	Compressed Gas	\$0.31628 R
	Uncompressed Gas	\$0.06487 R
	Co-Funded	\$0.19058 R

1/ See applicable residential rate schedule for baseline quantities.

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SCHEDULE GTCA

NATURAL GAS TRANSPORTATION SERVICE
FOR CORE AGGREGATION CUSTOMERS

SPECIAL CONDITIONS

1. Definitions. The definitions of principal terms used in this schedule are found either herein or in Rule 1, Definitions.
2. Gas Transportation Rules. Service under this schedule is subject to the terms and conditions established in Rule 32, Gas Transportation under the Core Aggregation Program, and Rule 20, Transportation of Customer-Owned Gas.
3. Gas Curtailment Rules. Service under this schedule is subject to gas curtailment procedures and penalties as described in Rule 14.
4. Gas Imbalance Service. Service under this schedule may be taken in conjunction with imbalance services offered under Schedule G-IMB.
5. Transportation-Only Service. Service under this schedule provides for the transportation of gas across SoCalGas, excluding receipt point access service, and SDG&E pipeline systems to the customer's end-use meter. Customers electing service under this schedule must make arrangements for the purchase and delivery of gas supplies to the SoCalGas system to be transported by the utility under this schedule.
6. Split Loads. Service under this schedule for any single meter is applicable only for 100% of the load served by that meter, except where the customer elects for multiple services on a single meter and such services can be individually measured and verified by the utility.
7. Utility Service Agreement. Customers electing service under this schedule shall be required to complete Form 142-1859, Request for Core Transportation-Only Services. This contract includes the documents necessary to execute service under this schedule. Some of the key elements for service execution include identification of the accounts to be served under this schedule, and the billing arrangements among the utility, the Aggregator, and the Aggregator's customers.
8. Term of Service: All noncore customers transferring to service on this schedule shall be obligated to a minimum five-year term of service. All other customers shall be obligated to a minimum one-year term of service.
9. Procurement Option: Customers with usage in excess of 50,000 therms per year or noncore customers currently taking service under this schedule who elect to return to utility procurement service shall be obligated to the cross-over rate GPC-A, as defined in Schedule GPC.
10. Customer Responsible for Billing Under This Schedule. The customer is ultimately responsible for the payment of billing charges assessed to the customer's Aggregator for services rendered under this schedule. See Rule 32 for further details.
11. Disputed Bills. All disputes between customers and their Aggregator shall be resolved solely by customers and the Aggregator, and such disputes shall not be subject to Commission jurisdiction. All disputes between the utility and customers or between the utility and Aggregators shall be subject to Commission jurisdiction.

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San Diego Gas & Electric Company
San Diego, California

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Canceling Original Cal. P.U.C. Sheet No. 13220-G

SCHEDULE GTCA

Sheet 4

NATURAL GAS TRANSPORTATION SERVICE
FOR CORE AGGREGATION CUSTOMERS

SPECIAL CONDITIONS (Continued)

- 12. CITCS. This surcharge recovers the above market costs of the Utility's firm reservations of interstate pipeline capacity on El Paso's pipeline system.

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SCHEDULE G-NGV

Sheet 1

SALE OF NATURAL GAS FOR MOTOR-VEHICLE FUEL

APPLICABILITY

Applicable to natural gas service for motor-vehicle customers.

TERRITORY

Within the entire territory served natural gas by the Utility. In the case of compressed natural gas service, available where capacity at existing refueling stations exists.

RATES

G-NGV

G-NGV-A

A.	<u>Compressed Natural Gas For Vehicles:</u> Bundled Charge, \$ per therm:	\$0.98397 R	\$0.98397 R
B.	<u>Uncompressed Natural Gas For Vehicles:</u> Bundled Charge, \$ per therm:	\$0.73256 I	\$0.73256 I
C.	<u>Co-Funded Stations:</u> Bundled Charge, \$ per therm:	\$0.85827 R	\$0.85827 R

The applicability of the G-NGV and G-NGV-A rates shall be in accordance with the applicability of the GPC and GPC-A rates, respectively, as defined under Schedule GPC. Generally, the G-NGV-A rates are applicable to the first 12 months of service under this schedule for customers who elect service under this schedule and who are either: (1) customers switching from noncore to core service; or (2) customers who were core transport-only customers with usage in excess of 50,000 therms per year, as defined in Schedule GPC. See Schedule GPC for further details.

The G-NGV rates include the Schedule GPC rate of \$0.66769 per therm as a reference rate. These rates will normally be adjusted on a monthly basis as the Schedule GPC rate is adjusted.

The G-NGV-A rates include the Schedule GPC-A rate of \$0.66769 per therm as a reference rate. These rates will normally be adjusted on a monthly basis as the Schedule GPC-A rate is adjusted.

The number of therms shall be determined in accordance with the provisions of Rule 2 - Description of Service.

Rates hereunder are subject to adjustment for any applicable taxes or surcharges which may be assessed.

Co-Funded Station Commodity Charge Proration

A Station jointly funded by the Customer and the utility, defined as a Co-funded Station, shall have the Commodity Charge prorated to reflect the Customer share of the funding for construction of the total station. The proration percentage used for the Commodity Charge shall be the same percentage as used in the co-funding of the total station. The Commodity Charge proration shall be between the Uncompressed Commodity Charge and the applicable Compressed Commodity Charge.

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SCHEDULE GT-NGV

Sheet 1

TRANSPORTATION OF CUSTOMER-OWNED GAS FOR MOTOR-VEHICLE SERVICE

APPLICABILITY

Applicable to the transportation of customer-owned gas for use in motor vehicles, to customers whose monthly gas throughput is at least 10,000 therms per month during the months in which gas is consumed. Service under this schedule must be taken in conjunction with service under Schedule GP-SUR.

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TERRITORY

Within the entire service territory served natural gas by the utility.

RATES

A.	<u>Compressed Natural Gas For Vehicles:</u> Transport Charge, \$ per therm:	\$0.31628	T R
B.	<u>Uncompressed Natural Gas For Vehicles:</u> Transport Charge, \$ per therm:	\$0.06487	T R
C.	<u>Co-Funded Stations:</u> Transport Charge, \$ per therm:	\$0.19058	T R

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

The number of therms shall be determined in accordance with the provisions of Rule 2 - Description of Service.

Rates hereunder will be adjusted to reflect changes in the effective SoCalGas volumetric rate within 30 days of a change to such rates, and shall be subject to revision in conjunction with the utility's Biennial Cost Allocation Proceeding (BCAP).

Franchise Fee Differential

A Franchise Fee Differential of 1.03% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

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1D11

Advice Ltr. No. EXEMP

Decision No. _____

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Date Filed _____

Effective _____

Resolution No. _____



SCHEDULE GT-NGV

Sheet 2

TRANSPORTATION OF CUSTOMER-OWNED GAS FOR MOTOR-VEHICLE SERVICE

SPECIAL CONDITIONS

1. Gas Service Agreement. Customers electing service under this schedule shall be required to sign a current Request for Core Transportation-Only Services (Form 142-1859), specifying the customer's service elections, gas nominations, and other relevant data that the utility requires to provide such service to the customer.
2. Term of Service: The initial term of service under this schedule shall be one year. Noncore customers transferring to service under this schedule shall be obligated to a minimum five-year term of service. Customers currently taking service under this schedule who elect to return to Utility procurement service shall be charged the cross-over rate GPC-A, as defined in Schedule GPC.
3. Interruptibility by the Utility. In accordance with Rule 14, service hereunder shall be classified as core. Service under this schedule is subject to discontinuance in whole or in part without notice in the event of an actual or anticipated system capacity shortage. The utility shall not be liable for damages resulting from service interruption. Any interruption in service shall be made in accordance with Rule 14.
4. Additional Charges Incurred by the Utility. Any penalties or charges incurred by the utility under an interstate or intrastate supplier's tariff as a result of accommodating transportation service shall be paid by the responsible customer under this schedule.

Transportation customers receiving service under this schedule shall pay any costs incurred by the Utility because of any failure by third parties to perform their obligations relating to providing such service.

5. Rules Governing Transportation of Customer-Owned Natural Gas. All terms and conditions of Rule 30, Transportation of Customer-Procured Gas, shall apply to the transportation of customer-owned gas under this tariff.
6. Capacity Assignments. Pursuant to Rule 22 and FERC-approved pipeline capacity reallocation rules governing "pre-arranged deals", the utility shall assign to each customer a portion of the utility's interstate transportation capacity. The term of the assignments shall be one month and shall continue thereafter from month to month pursuant to Rule 22. In addition to contracting with the utility through the Gas Service Agreement, a customer must also contract with the pipeline.

An NGV transporter may request an increase each month in its assigned capacity. An NGV transporter may also decrease its capacity on a monthly basis or use alternative capacity. An NGV transporter wishing to decrease its assigned capacity or use alternative capacity may secondarily broker its assigned capacity pursuant to pipeline capacity reallocation rules and Rule 22. The NGV transporter remains responsible, however, for the full as-billed interstate charges associated with the allocated utility capacity through the term of its contracts with the utility and pipelines.

2D5

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Resolution No. _____

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SCHEDULE GPC

Sheet 1

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who elect to purchase natural gas from the Utility, including the benefits derived from utility-managed storage service. Pursuant to D.02-08-065, this schedule is not available to electric generation, refinery, and enhanced oil recovery customers whose gas consumption exceeds 250,000 therms during the most recent 12-month period. For customers with less than 12 months of historical data, the usage level shall be determined on a pro rata basis using the months for which usage is available.

TERRITORY

Within the territory where natural gas is provided by the Utility.

RATES

<u>Procurement Charges</u>	<u>GPC</u> <u>\$ per Therm</u>
Cost of Gas	0.62597
Capacity Charge 1/	0.02199
Carrying Cost of Storage in Inventory Charge	0.00080
FF&U	<u>0.01298</u>
Subtotal	0.66174
Plus, Brokerage Fees (w/FF&U)	0.00095
Firm and Interruptible Access Charge	0.00500
Total GPC Rate	0.66769
GPC-A Rate	\$0.66769

The GPC rates are applicable to customers who are not billed for service under GPC-A rates.

GPC-A Rate equals the higher of the total GPC Rate or the Border Price plus authorized franchise fees and uncollectible expenses, and the firm and interruptible access charge, intrastate in-kind transmission fuel and the authorized core brokerage fee. See Special Condition 3 of Schedule GPC for calculation methodology.

The GPC-A rates are applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except the following customers: a) noncore customers who have been served under Schedule GCORE since January 1, 2001, or b) noncore customers who have been disqualified from noncore service and are required to return to core service; (2) core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customers were returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation-only service within 90 days.

The Total GPC rate above shall be subject to change no more than twice per month upon five (5) days written notice to reflect changes in the per unit charges listed above.

The total GPC-A rate above will be filed on or before the ninth calendar day of each month with the rate becoming effective concurrent with the effective date of the Utility's monthly core and noncore gas procurement rates.

1/ Includes a core interstate transition cost surcharge (CITCS) of \$0.00000 per therm.

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1D11

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Regulatory Affairs

Date Filed _____

Effective _____

Resolution No. _____



SCHEDULE GPC

GAS PROCUREMENT FOR CORE CUSTOMERS

RATES (Continued)

The rates contained in this schedule shall be included in each tariff where referenced.

Add any applicable taxes, fees, regulatory surcharges, or additional procurement charges imposed on the utility as a result of gas procurement under this schedule.

The number of terms will be determined in accordance with the provisions of Rule 2.

Franchise Fee Differential

A Franchise Fee Differential of 1.03% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

SPECIAL CONDITIONS

1. Definitions. The definitions of principal terms used in this schedule are found either herein or in Rule 1, Definitions.
2. Cost of Gas. The GPC core cost of gas reflects the utility's forecast weighted average cost of gas (WACOG), including storage withdrawals for the current month and transportation in-kind fuel usage, plus any amortizations from the previous months.
 - a. Commission Decision 01-05-003 directs the utility to utilize the Border Price Methodology: 1) Noncore customers are allocated the average of the utility's monthly gas procurement costs for purchases only made at the California border, which implicitly include interstate capacity costs and 2) Core customers are allocated all remaining utility monthly gas procurement costs not allocated to noncore customers.
 - b. The noncore weighted average cost of gas (Noncore WACOG) is determined by dividing the total costs for all gas supply purchases at the California border by the total volume of those supply purchases. The core weighted average cost of gas (Core WACOG) is determined by dividing the total commodity, variable transportation, and reservation costs for all gas supply purchases from US basins, Canada, and at the California border, less the total noncore costs for all gas supply purchases at the California border, by the total core usage, adjusted for core storage withdrawals as applicable.
3. GPC-A Cost of Gas: The GPC-A rate, called the cross-over rate, as set forth in D.02-08-065, shall be comprised of: (1) the higher of the current GPC rate, or (2) The Border Price plus authorized franchise fees and uncollectible expenses, and the firm and interruptible access charge, intrastate in-kind transmission fuel and the authorized core brokerage fee. The border price is equal to the average of the first of the month "Southern California Border Avg." index from the Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week.

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2D9

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Regulatory Affairs

Date Filed _____

Effective _____

Resolution No. _____

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SCHEDULE GPC

GAS PROCUREMENT FOR CORE CUSTOMERS

SPECIAL CONDITIONS (Continued)

- 4. Initial Term of Service: The initial term of service under this schedule shall be one year, except as follows. Noncore customers who transfer to core transportation-only service shall be obligated to that service for a period of 12 months, at which time they may transfer to bundled core transportation and utility procurement service for the balance of their five-year obligation to core service.
 - a. Subsequent to the implementation of D.02-08-065, all current noncore customers, except electric generation, refinery, and enhanced oil recovery customers using in excess of 250,000 therms per year, as defined above, will be provided 90 days to exercise a one-time option to terminate their current contracts in order to elect core service.
- 5. Notice to Leave/Notice to Return: Customers electing to leave core utility procurement service must give Utility 30 days written notice of their intent to procure from another service provider. Customers must give the Utility 30 days written notice of their intent to return to utility procurement service.

Core Aggregation Customers are subject to the terms and conditions set forth in Rule 32 - Core Aggregation Transportation.
- 6. Capacity Charge: The capacity charge reflects the Utility's forecast weighted average cost of transportation (WACOT) for core customers, based on firm interstate reservation charges and brokered capacity costs.
- 7. Receipt Point Access (RPA) Charge: The RPA charge reflects utility's cost of procuring receipt point access.
- 8. Brokerage Fees: Service under this schedule provides for utility brokerage services associated with gas procurement.
- 9. Franchise Fees & Uncollectibles Adjustment (FF&U): Charges to Utility power plants (i.e. UEG customers) shall be adjusted to remove all franchise fees and uncollectibles.
- 10. CITCS: This surcharge recovers the above market costs of the Utility's firm reservations of interstate pipeline capacity on El Paso's pipeline system.

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3D9

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Date Filed _____

Effective _____

Resolution No. _____



SCHEDULE GCORE

Sheet 2

CORE SUBSCRIPTION NATURAL GAS SERVICE FOR RETAIL NONCORE CUSTOMERS

RATES (Continued)

For All Other Noncore Customers: (continued)

<u>Special Metering Fee</u> , \$ per meter per month		\$137.00	
<u>Volumetric Charges</u> , \$ per therm:			
Medium-Pressure Service	Winter Season (Dec 1- Mar 31).....	\$0.72646	R
	Summer Season (Apr 1 -Nov 30)	\$0.71084	R
High-Pressure Service	Winter Season (Dec 1- Mar 31).....	\$0.70037	R
	Summer Season (Apr 1 -Nov 30)	\$0.68868	R
Transmission-Level Service	Winter Season (Dec 1- Mar 31).....	\$0.68393	R
	Summer Season (Apr 1 -Nov 30)	\$0.67614	R

The applicable Schedule GCORE transmission charge shall be determined on the basis of the customer's Schedule GCORE usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro rata basis using the months for which usage is available.

For customers who have both electric generation and non-electric generation end use volumes measured through a single meter, the amount of gas billed at the EG rates are specified in the anti-gaming provisions listed in the Special Conditions.

All gas consumed by the customer in excess of the above billed amounts will be billed at the customer's otherwise applicable tariff(s).

Other Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

The volumetric rates include an interstate transition cost surcharge (ITCS) of (\$0.00223) per therm.

The minimum monthly charge for customers subject to the Special Metering Fee will be the Special Metering Fee plus the Customer Charge. The minimum monthly charge for all other customers will be the applicable customer charge.

The number of therms shall be determined in accordance with the provisions of Rule 2.

Franchise Fee Differential

A Franchise Fee Differential of 1.03% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

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2D9

Advice Ltr. No. EXEMP

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Date Filed _____

Effective _____

Resolution No. _____



SCHEDULE GPNC-S

Sheet 1

GAS PROCUREMENT FOR NONCORE CUSTOMERS

(Closed Schedule)

APPLICABILITY

Applicable to noncore customers who elect natural gas procurement service from the utility. Gas services provided under this schedule shall include the purchase of gas supplies by the utility, and the transportation of gas supplies to a point of interconnection with the utility's intrastate transportation system. Service under this schedule shall be taken in conjunction with the applicable intrastate transportation service schedule(s).

Pursuant to Decision 01-12-018, noncore utility procurement service is closed to new customers. Customers currently served under this schedule may remain so until their contract expiration date. Customers with contracts for service under this schedule expiring March 31, 2002, may continue service under this schedule on a month-to-month basis, until the start of Southern California Gas Company's first open season for backbone transmission capacity.

Upon the start of Southern California Gas Company's first open season for backbone transmission capacity, customers being served under this schedule who fail to provide written notification of their selection of another available tariff service will be automatically transferred to core service under Schedule GN-3.

This rate schedule shall be cancelled 90 days after Southern California Gas Company's first open season for backbone transmission capacity.

TERRITORY

Within the territory where natural gas is provided by the utility.

RATES

	(\$/therm)	
Cost of Gas	0.64432	I
Capacity Charge	0.00000	
FF&U	<u>0.01353</u>	I
Subtotal	0.65785	I
plus, Brokerage Fee	<u>0.00095</u>	
Firm and Interruptible Access Charge	0.00500	N
TOTAL GPNC-S RATE	0.66380	I

The GPNC-S rate for a monthly purchase commitment shall be subject to change no more than twice per month upon five (5) days written notice to reflect changes in the per unit charges listed above.

Add any applicable taxes, fees, regulatory surcharges, or additional charges imposed on the utility as a result of providing gas procurement services under this schedule.

The number of therms will be determined in accordance with the provisions of Rule 2.

Franchise Fee Differential

A Franchise Fee Differential of 1.03% will be applied to the monthly billings calculated under this schedule for all non-UEG customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)



SCHEDULE GPNC-S

GAS PROCUREMENT FOR NONCORE CUSTOMERS

SPECIAL CONDITIONS (Continued)

11. Notification of Additional Procurement Service. From time to time, the utility may allow the customer to purchase additional gas from the utility during the month, provided the customer provides the utility with a minimum 3-working-day prior notice of such an intent, and the utility can provide such purchases without adversely affecting the supply portfolio during the same month. The utility shall have the right to refuse additional procurement services during the month if such services would adversely affect the operations of providing procurement services to existing utility procurement customers.

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12. Take-or-Pay Obligations and Penalties. Customers electing "partial requirements" service under this schedule shall be subject to the same procurement take-or-pay obligations as core requirements customers, described in Rule 25.

T

The take-or-pay penalties described in Rule 25 shall be forgiven when the customer's reduced gas consumption is due to force majeure, curtailments, or service interruptions imposed by the utility.

13. Non-Negotiable Service. The charges under this schedule are not subject to negotiation.

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14. Interruptibility by the Utility. Service under this schedule shall be subject to discontinuance in whole or in part without notice in case of an actual or anticipated system capacity or supply shortage. Noncore gas may be diverted if necessary to meet the core supply requirements. The utility will not be liable for damages resulting from service interruption or service discontinuance. Interruption or discontinuance of service shall be made in accordance with Rule 14.

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15. Interruptibility by the Customer. Written notice to the utility shall be required at least 30 days prior to customer shut-down for maintenance or routine repair of a duration anticipated to exceed one day or any other action that would significantly impact the delivery of contracted volumes of gas into the utility's pipeline distribution system.

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Decision No. _____

Resolution No. _____



SCHEDULE GTNC

Sheet 1

NATURAL GAS INTRASTATE TRANSPORTATION SERVICE
FOR NONCORE CUSTOMERS

APPLICABILITY

Applicable to natural gas service classified as:

- (1) Firm or interruptible intrastate transportation of natural gas; and
- (2) Noncore, excluding cogeneration and UEG, where the average monthly use equals or exceeds 20,800 therms through a single meter and the customer has elected the noncore service classification. Customers with average monthly usage below 20,800 therms who received service on this schedule as of September 17, 1993, may retain their noncore eligibility.

Service under this schedule must be taken in conjunction with service under Schedule GP-SUR.

TERRITORY

Applicable throughout the utility's service territory.

RATES

	<u>Units</u>	<u>Medium Pressure</u>	<u>Level of Service* High Pressure</u>	<u>Transmission</u>
<u>CUSTOMER CHARGES</u>				
	(therms)			
0 to 3,000	\$/meter	\$17.86	\$17.86	\$17.86
3,001 to 7,000	/month	\$92.64	\$92.64	\$92.64
7,001 to 21,000	of avg.	\$168.54	\$168.54	\$168.54
21,001 to 126,000	demand	\$338.19	\$338.19	\$338.19
126,001 to 1,000,000		\$678.61	\$678.61	\$678.61
Over 1,000,000		\$1,439.82	\$1,439.82	\$1,439.82
<u>SPECIAL METERING FEE</u>	\$/meter /month	\$137.00	\$137.00	\$137.00
<u>VOLUMETRIC CHARGES</u>				
Winter (Dec - Mar)	\$/therm	\$0.07977	\$0.05368	\$0.03724
Summer (Apr - Nov)	\$/therm	\$0.06415	\$0.04199	\$0.02945

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1D12

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Effective _____

Resolution No. _____

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SCHEDULE GTNC

Sheet 3

NATURAL GAS INTRASTATE TRANSPORTATION SERVICE
FOR NONCORE CUSTOMERS

SPECIAL CONDITIONS

1. Definitions. The definitions of principal terms used in this schedule are found either herein or in Rule 1, Definitions.
2. Gas Transportation Rules. Customers who qualify for service under this schedule are eligible for a number of transportation service options available to noncore customers. Customers receiving service under this schedule or the other transportation service schedules are subject to the terms and conditions established in Rule 25, Gas Transportation Rules.
3. Gas Curtailment Rules. Customers receiving service under this schedule are subject to gas curtailment procedures and penalties as described in Rule 14.
4. Gas Service. Service under this schedule provides for the transportation of gas supplies across the SoCalGas, excluding receipt point access service, and SDG&E pipeline systems to the customer's end-use meter.
5. Transmission Level Service. Transmission level service (TLS) is applicable to customers who are connected directly to utility-owned natural gas pipelines that have been classified as transmission plant by the utility and authorized by the Commission. A customer taking this service is not guaranteed by the utility for any minimum service pressure.
6. High-Pressure Distribution Service. High-pressure distribution service (HPS) is applicable to customers who are receiving unregulated natural gas service, as defined in Rule 1, Definitions. HPS is also applicable to those customers who are receiving gas deliveries from the utility, where rated pipeline pressures, as determined by the utility, at the point of interconnection with the customer's facilities, exceed 60 psig as of June 1, 1993. A customer taking this service is not guaranteed by the utility for any minimum service pressure.
7. Meter Availability. TLS and HPS offered under this schedule are subject to meter availability.
8. Medium-Pressure Distribution Service. Medium-pressure distribution service (MPS) offered under this schedule will be offered to all other customers who do not qualify for TLS or HPS as defined above.
9. Firm or Interruptible Service. Customers who receive service under this schedule must choose either firm or interruptible transportation services. Customers may split their volumes between firm and interruptible services. Certain elements of the charges for interruptible transportation may be negotiable. See Rule 25 for a full description of the terms and conditions for firm and interruptible services.

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 Advice Ltr. No. EXEMP
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 Regulatory Affairs

Date Filed _____
 Effective _____
 Resolution No. _____



SCHEDULE GTNC

NATURAL GAS INTRASTATE TRANSPORTATION SERVICE
FOR NONCORE CUSTOMERS

SPECIAL CONDITIONS (Continued)

- 10. Term of Service. Customers electing firm service under this schedule will be obligated to a minimum two-year term of service. Customers electing interruptible service under this schedule will be obligated to a minimum one-month term of service. All customers electing service under this schedule will be required to sign a Request for Noncore Gas Services (Form 142-1259). Further details are provided in Rule 25. T
- 11. Core Service Option: Subsequent to the implementation of D.02-08-065, all current noncore customers, except electric generation, refinery, and enhanced oil recovery customers using in excess of 250,000 therms per year, as defined in Schedule GPC, will be provided 90 days to exercise a one-time option to terminate their current contract in order to elect core service. T
- 12. Average Demand. Average demand is the customer's average monthly usage, measured in therms, during the current and prior 11 monthly billing periods. T
- 13. Customer Charge. At the utility's discretion, multiple meters located at a customer's premises, as defined in Rule 1, may be aggregated and billed as one meter for the purpose of applying the customer charge. Where service is rendered under multiple tariff schedules, the applicable customer charge will be the highest customer charge among these schedules and will apply to total metered usage at the customer's premises. Otherwise, separate customer charges may be applicable for service under each schedule. T
- 14. Special Metering Fee. This fee will apply only to customers who have special metering devices as defined in Rule 27, Automatic Meter Reading. T
- 15. Effective Date of Special Conditions. Special Conditions 17 through 23 are effective on and after May 1, 2003. D T
- 16. Firm Service Usage. The firm service usage shall be determined on a monthly basis to be equal to the customer's total consumption not to exceed their Monthly Contract Quantity (MCQ). For customers bidding hourly, the MCQ shall be equivalent to the summation of Hourly Contract Quantities (HCQ) for the month. T
- 17. Firm Service Use-Or-Pay Charges. If during any billing period, the customer's Firm Service Usage is less than 75% of customer's Firm Noncore MCQ, the customer shall pay a Use-or-Pay charge equal to 80% of the Volumetric Charges multiplied by the difference between 75% of the customer's MCQ and the customer's Firm Service Usage. The Firm Service Use-or-Pay Charges shall be forgiven when the customer's reduced gas consumption is due to firm curtailments or firm service interruptions imposed by the utility. T
- 18. Interruptible Service Usage. The Interruptible Service Usage shall be the customer's total noncore consumption less their Firm Service Usage. T

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Effective _____

Resolution No. _____



SCHEDULE GTNC

NATURAL GAS INTRASTATE TRANSPORTATION SERVICE
FOR NONCORE CUSTOMERS

SPECIAL CONDITIONS (Continued)

- 19. Limitation of Availability of Firm Service. In the event that all of the load in a customer's request for firm service, submitted in response to an open season that closes after January 1, 2003, cannot be met by the utility, the utility shall allocate available capacity pro rata: first to existing customers based on their most recent 12-month demand; and second equally across all incremental load of existing customers and new customers. The utility will notify the customer when there is a change in the amount of their load that can be served at the Firm Level of Service. T
- 20. Firm Level of Service. The utility shall plan its system to provide transportation adequate to avoid curtailments of firm service more frequently than one episode in 10 years, based on historical weather conditions. Should there be any physical malfunction of equipment or extreme weather conditions the customer should anticipate the potential for additional curtailments. T
- 21. Firm Service Interruption Credit. In the event of a curtailment, a \$0.25 per therm credit may be applied to a customer's bill for applicable qualifying service interruptions as described in Rule 14. T
- 22. Pre-paid Deposit for Construction. A potential customer may obtain a Pre-paid Deposit for Construction letter from the utility based on the following: (1) the customer provides the utility with a written indication of interest in firm service and the specific levels per month, (2) the utility determines that a system expansion is needed to serve the potential customer's firm service load, and (3) the customer pre-pays the utility an amount equal to 20% of the cost of the utility's estimated pre-construction activities. Any pre-paid amounts shall be refunded to the customer if the customer commences service within 90 days of the date indicated in their written indication of interest letter and with a request for firm service equal to the levels originally requested. The utility may seek Commission approval to make any commitment to expand its system based on requests made in conformance with this Special Condition. T

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Resolution No. _____



SCHEDULE GTNC-SD

Sheet 1

NATURAL GAS INTRASTATE TRANSPORTATION SERVICE
FOR NONCORE CUSTOMERS SAN DIEGO COUNTY

APPLICABILITY

Applicable to natural gas service classified as:

- (1) Firm or interruptible transportation of natural gas within the County of San Diego; and
- (2) Noncore, excluding cogeneration and UEG, where the average monthly use equals or exceeds 20,800 therms through a single meter and the customer has elected the noncore service classification. Customers with average monthly usage below 20,800 therms who received noncore service as of September 17, 1993, may retain their noncore eligibility.

Service under this schedule must be taken in conjunction with service under an applicable SoCalGas service schedule for transportation services across the SoCalGas pipeline system for delivery to SDG&E's service territory. Service under this schedule must be taken in conjunction with service under Schedule GP-SUR.

TERRITORY

Applicable throughout the utility's service territory.

RATES

	<u>Units</u>	<u>Level of Service*</u>		
		<u>Medium Pressure</u>	<u>High Pressure</u>	<u>Transmission</u>
<u>Customer Charges</u> (therms)				
0 to 3,000	\$/meter	\$17.86	\$17.86	\$17.86
3,001 to 7,000	/month	\$92.64	\$92.64	\$92.64
7,001 to 21,000	of avg.	\$168.54	\$168.54	\$168.54
21,001 to 126,000	demand	\$338.19	\$338.19	\$338.19
126,001 to 1,000,000		\$678.61	\$678.61	\$678.61
Over 1,000,000		\$1,439.82	\$1,439.82	\$1,439.82
<u>Special Metering Fee</u>	\$/meter /month	\$137.00	\$137.00	\$137.00
<u>Volumetric Charges</u>				
Winter (Dec - Mar)	\$/therm	\$0.06908 R	\$0.04299 R	\$0.02654 R
Summer (Apr - Nov)	\$/therm	\$0.05345 R	\$0.03129 R	\$0.01875 I

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Regulatory Affairs

Date Filed _____

Effective _____

Resolution No. _____

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SCHEDULE GTNC-SD

Sheet 3

NATURAL GAS INTRASTATE TRANSPORTATION SERVICE
FOR NONCORE CUSTOMERS SAN DIEGO COUNTY

SPECIAL CONDITIONS

1. Definitions. The definitions of principal terms used in this schedule are found either herein or in Rule 1, Definitions.
2. Gas Transportation Rules. Customers who qualify for service under this schedule are eligible for a number of transportation service options available to noncore customers. Customers receiving service under this schedule or the other transportation service schedules are subject to the terms and conditions established in Rule 25, Gas Transportation Rules.
3. Gas Curtailment Rules. Customers receiving service under this schedule are subject to gas curtailment procedures and penalties described in Rule 14.
4. Gas Service. Service under this schedule provides only for the transportation of gas supplies across SDG&E's pipeline system to the customer's end-use meter.
5. Transmission Level Service. Transmission level service (TLS) is applicable to customers who are connected directly to utility-owned natural gas pipelines that have been classified as transmission plant by the utility and authorized by the Commission. A customer taking this service is not guaranteed by the utility for any minimum service pressure.
6. High-Pressure Distribution Service. High-pressure distribution service (HPS) is applicable to customers who are receiving unregulated natural gas service, as defined in Rule 1, Definitions. HPS is also applicable to those customers who are receiving gas deliveries from the utility, where rated pipeline pressures, as determined by the utility, at the point of interconnection with the customer's facilities, exceed 60 psig as of June 1, 1993. A customer taking this service is not guaranteed by the utility for any minimum service pressure.
7. Meter Availability. TLS and HPS offered under this schedule are subject to meter availability.
8. Medium-Pressure Distribution Service. Medium-pressure distribution service (MPS) offered under this schedule will be offered to all other customers who do not qualify for TLS or HPS as defined above.
9. Firm or Interruptible Service. Customers who receive service under this schedule must choose either firm or interruptible transportation services. Customers may split their volumes between firm and interruptible services. Certain elements of the charges for interruptible transportation service may be negotiable. See Rule 25 for a full description of the terms and conditions for firm and interruptible service.
10. Term of Service. Customers electing firm service under this schedule will be obligated to a minimum two-year term of service. Customers electing interruptible service under this schedule will be obligated to a minimum one-month term of service. All customers electing service under this schedule will be required to sign a Request for Noncore Gas Services (Form 142-1259). Further details are provided in Rule 25.
11. Core Service Option: Subsequent to the implementation of D.02-08-065, all current noncore customers, except electric generation, refinery, and enhanced oil recovery customers using in excess of 250,000 therms per year, as defined in Schedule GPC, will be provided 90 days to exercise a one-time option to terminate their current contract in order to elect core service.

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Decision No. _____

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Effective _____

Resolution No. _____



SCHEDULE GTNC-SD

Sheet 4

NATURAL GAS INTRASTATE TRANSPORTATION SERVICE
FOR NONCORE CUSTOMERS SAN DIEGO COUNTY

SPECIAL CONDITIONS (Continued)

- 12. Average Demand. Average demand is the customer's average monthly usage, measured in therms, during the current and prior 11 monthly billing periods. L
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- 13. Customer Charge. At the utility's discretion, multiple meters located at a customer's premises, as defined in Rule 1, may be aggregated and billed as one meter for the purpose of applying the customer charge. Where service is rendered under multiple tariff schedules, the applicable customer charge will be the highest customer charge among these schedules and will apply to total metered usage at the customer's premises. Otherwise, separate customer charges may be applicable for service under each schedule. T
- 14. Special Metering Fee. This fee will apply only to customers who have special metering devices as defined in Rule 27, Automatic Meter Reading. T
- 15. Global Expense Rate Credit. This credit reflects the monthly payments being made by the utility to SoCalGas for its financial obligation, as adopted in D.94-07-064, under the SoCalGas Global Settlement Agreement decision. This credit applies to customers who receive transportation service either under Schedule GITS, or an applicable SoCalGas service schedule for transportation services across the SoCalGas pipeline system for delivery to SDG&E's service territory. T
- 16. Effective Date of Special Conditions. Special Conditions 17 through 23 are effective on and after May 1, 2003. T
- 17. Firm Service Usage. The firm service usage shall be determined on a monthly basis to be equal to the customer's total consumption not to exceed their Monthly Contracted Quantity (MCQ). For customers bidding hourly, the MCQ shall be equivalent to the summation of Hourly Contract Quantities (HCQ) for the month. T
- 18. Firm Service Use-Or-Pay Charges. If during any billing period, the customer's Firm Service Usage is less than 75% of customer's Firm Noncore MCQ, the customer shall pay a Use-or-Pay charge equal to 80% of the Volumetric Charges multiplied by the difference between 75% of the customer's MCQ and the customer's Firm Service Usage. The Firm Service Use-or-Pay Charges shall be forgiven when the customer's reduced gas consumption is due to firm curtailments or firm service interruptions imposed by the utility. T
- 19. Interruptible Service Usage. The Interruptible Service Usage shall be the customer's total noncore consumption less their Firm Service Usage. T
- 20. Limitation of Availability of Firm Service. In the event that all of the load in a customer's request for firm service, submitted in response to an Open Season that closes after January 1, 2003, cannot be met by the utility, the utility shall allocate available capacity pro rata: first to existing customers based on their most recent 12-month demand; and second equally across all incremental load of existing customers and new customers. The utility will notify the customer when there is a change in the amount of their load that can be served at the Firm Level of Service. T
- 21. Firm Level of Service. The utility shall plan its system to provide transportation adequate to avoid curtailments of firm service more frequently than one episode in 10 years, based on historical weather conditions. Should there be any physical malfunction of equipment or extreme weather conditions, the customer should anticipate the potential for additional curtailments. T

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4D6

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Date Filed _____

Effective _____

Resolution No. _____



SCHEDULE GTNC-SD

Sheet 5

NATURAL GAS INTRASTATE TRANSPORTATION SERVICE
FOR NONCORE CUSTOMERS SAN DIEGO COUNTY

SPECIAL CONDITIONS (Continued)

- 22. Firm Service Interruption Credit. In the event of a curtailment, a \$0.25 per therm credit may be applied to a customer's bill for applicable qualifying service interruption as described in Rule 14. T

- 23. Pre-paid Deposit for Construction. A potential customer may obtain a Pre-paid Deposit for Construction letter from the utility based on the following: (1) the customer provides the utility with a written indication of interest in firm service and the specific levels per month, (2) the utility determines that a system expansion is needed to serve the potential customer's firm service load, and (3) the customer pre-pays the utility an amount equal to 20% of the cost of the utility's estimated pre-construction activities. Any pre-paid amounts shall be refunded to the customer if the customer commences service within 90 days of the date indicated in their written indication of interest letter and with a request for firm service equal to the levels originally requested. The utility may seek Commission approval to make any commitment to expand its system based on requests made in conformance with this Special Condition. T

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Advice Ltr. No. EXEMP

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Date Filed _____

Effective _____

Resolution No. _____



SCHEDULE EG

Sheet 1

NATURAL GAS INTRASTATE TRANSPORTATION SERVICE
FOR ELECTRIC GENERATION CUSTOMERS

APPLICABILITY

Applicable to natural gas service classified as firm or interruptible intrastate transportation of natural gas for customers who are classified as electric generation plants or Cogeneration, whose facilities meet the efficiency standards specified in Section 218.5(a) and (b) of the California Public Utilities Code. Service rendered under this schedule is not available to entities who are affiliates of Sempra Energy. Service under this schedule must be taken in conjunction with service under Schedule GP-SUR.

TERRITORY

Applicable throughout the utility's service territory.

RATES

Firm

Interruptible

Group A

For customers using less than 3 million therms per year

Customer charges, \$ per meter per month	\$50	\$50
Volumetric charges, \$ per therm	0.04255	0.04255

Group B

For customers using 3 million therms or more per year

Volumetric charges, \$ per therm	0.02532	0.02532
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The applicable Schedule EG transmission charge shall be determined on the basis of the customer's Schedule EG usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro rata basis using the months for which usage is available.

For customers who have both electric generation and non-electric generation end use volumes measured through a single meter, the amount of gas billed at the EG rates are specified in the anti-gaming provisions listed in the Special Conditions.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

The minimum monthly charge will be the applicable customer charge.

The volumetric charges include an interstate transition cost surcharge (ITCS) of (\$0.00223) per therm.

The number of therms will be determined in accordance with the provisions of Rule 2.

Franchise Fee Differential

A Franchise Fee Differential of 1.03% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

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Regulatory Affairs

Date Filed _____

Effective _____

Resolution No. _____

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SCHEDULE EG

Sheet 2

NATURAL GAS INTRASTATE TRANSPORTATION SERVICE
FOR ELECTRIC GENERATION CUSTOMERS

SPECIAL CONDITIONS

1. Definitions. The definitions of principal terms used in this schedule are found either herein or in Rule 1, Definitions.
2. Gas Transportation Rules. Customers who qualify for service under this schedule are eligible for a number of transportation service options available to noncore customers. Customers receiving service under this schedule or the other transportation service schedules are subject to the terms and conditions established in Rule 25, Gas Transportation Rules.
3. Gas Curtailment Rules. Customers receiving service under this schedule are subject to gas curtailment procedures as described in Rule 14.
4. Gas Service Options. Customers who are not affiliates of Sempra Energy may elect to receive electric generation services rendered under this schedule or Schedule EG-SD. Services rendered under this schedule provide for the transportation of gas supplies across both the SoCalGas, excluding receipt point access service, and SDG&E pipeline systems to the customer's end-use meter. Services provided under Schedule EG-SD only provide for transportation across the SDG&E pipeline system.
5. Meter Availability. Services offered under this schedule is subject to meter availability.
6. Firm or Interruptible Service. Customers who receive service under this schedule must choose either firm or interruptible transportation services. Customers may split their volumes between firm and interruptible services. The charges for firm service are not negotiable. Certain elements of the charges for interruptible transportation may be negotiable. See Rule 25 for a full description of the terms and conditions for firm and interruptible services.
7. Term of Service. Customers electing firm service under this schedule will be obligated to a minimum two-year term of service. Customers electing interruptible service under this schedule will be obligated to a minimum one-month term of service. All customers electing service under this schedule will be required to sign a Request for Retail Noncore Gas Services (Form 142-1259). Further details are provided in Rule 25.
8. Core Service Option: Subsequent to the implementation of D.02-08-065, all current noncore customers, except electric generation, refinery, and enhanced oil recovery customers using in excess of 250,000 therms per year, as defined in Schedule GPC, will be provided 90 days to exercise a one-time option to terminate their current contract in order to elect core service.
9. Customer Charge. At the utility's discretion, multiple meters located at a customer's premises, as defined in Rule 1, may be aggregated and billed as one meter for the purpose of applying the customer charge. Where service is rendered under multiple tariff schedules, the applicable customer charge will be the highest customer charge among these schedules and will apply to total metered usage at the customer's premises. Otherwise, separate customer charges may be applicable for service under each schedule.
10. Procurement Option. Customers receiving service under this schedule are required to make arrangements for gas purchases from a supplier other than the Utility.

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Date Filed _____

Effective _____

Resolution No. _____



SCHEDULE EG-SD

Sheet 1

NATURAL GAS INTRASTATE TRANSPORTATION SERVICE FOR
ELECTRIC GENERATION CUSTOMERS - SAN DIEGO COUNTY

APPLICABILITY

Applicable to natural gas service classified as firm or interruptible intrastate transportation of natural gas for customers who are classified as electric generation plants or Cogeneration, whose facilities meet the efficiency standards specified in Section 218.5(a) and (b) of the California Public Utilities Code. Service rendered under this schedule is available to both entities who are and are not affiliates of Sempra Energy. Service under this schedule must be taken in conjunction with service under SoCalGas Schedule GT-SD. Service under this schedule must be taken in conjunction with service under Schedule GP-SUR.

TERRITORY

Applicable throughout the utility's service territory.

RATES

Firm

Interruptible

Group A

For customers using less than 3 million therms per year

Customer charges, \$ per meter per month	\$50	\$50
Volumetric charges, \$ per therm	0.03361	0.03361

Group B

For customers using 3 million therms or more per year

Volumetric charges, \$ per therm	0.01638	0.01638
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The applicable Schedule EG-SD transmission charge shall be determined on the basis of the customer's Schedule EG-SD usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro rata basis using the months for which usage is available.

For customers who have both electric generation and non-electric generation end use volumes measured through a single meter, the amount of gas billed at the EG rates are specified in the anti-gaming provisions listed in the Special Conditions.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

The minimum monthly charge will be the applicable customer charge.

The volumetric charges include an interstate transition cost surcharge (ITCS) of (\$0.00223) per therm.

The number of therms will be determined in accordance with the provisions of Rule 2.

Franchise Fee Differential

A Franchise Fee Differential of 1.03% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

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Advice Ltr. No. EXEMP

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Date Filed _____

Effective _____

Resolution No. _____

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SCHEDULE EG-SD

Sheet 2

NATURAL GAS INTRASTATE TRANSPORTATION SERVICE FOR
ELECTRIC GENERATION CUSTOMERS - SAN DIEGO COUNTY

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule 1, Definitions.
2. Gas Transportation Rules: Customers who qualify for service under this schedule are eligible for a number of transportation service options available to noncore customers. Customers receiving service under this schedule or the other transportation service schedules are subject to the terms and conditions established in Rule 25, Gas Transportation Rules.
3. Gas Curtailment Rules: Customers receiving service under this schedule are subject to gas curtailment procedures as described in Rule 14.
4. Gas Service Options: Customers who are not affiliates of Sempra Energy may elect to receive electric generation services rendered under this schedule or Schedule EG. Services rendered under Schedule EG provide for the transportation of gas supplies across both the SoCalGas, excluding receipt point access service, and SDG&E pipeline systems to the customer's end-use meter. Services provided under this schedule only provide for transportation across the SDG&E pipeline system.
5. Meter Availability: Services offered under this schedule is subject to meter availability.
6. Firm or Interruptible Service: Customers who receive service under this schedule must choose either firm or interruptible transportation services. Customers may split their volumes between firm and interruptible services. The charges for firm service are not negotiable. Certain elements of the charges for interruptible transportation may be negotiable. See Rule 25 for a full description of the terms and conditions for firm and interruptible services.
7. Term of Service: Customers electing firm service under this schedule will be obligated to a minimum two-year term of service. Customers electing interruptible service under this schedule will be obligated to a minimum one-month term of service. All customers electing service under this schedule will be required to sign a Request for Retail Noncore Gas Services (Form 142-1259). Further details are provided in Rule 25.
8. Core Service Option: Subsequent to the implementation of D.02-08-065, all current noncore customers, except electric generation, refinery, and enhanced oil recovery customers using in excess of 250,000 therms per year, as defined in Schedule GPC, will be provided 90 days to exercise a one-time option to terminate their current contract in order to elect core service.
9. Customer Charge: At the utility's discretion, multiple meters located at a customer's premises, as defined in Rule 1, may be aggregated and billed as one meter for the purpose of applying the customer charge. Where service is rendered under multiple tariff schedules, the applicable customer charge will be the highest customer charge among these schedules and will apply to total metered usage at the customer's premises. Otherwise, separate customer charges may be applicable for service under each schedule.
10. Procurement Option. Customers receiving service under this schedule are required to make arrangements for gas purchases from a supplier other than the Utility.

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Regulatory Affairs

Date Filed _____

Effective _____

Resolution No. _____



SCHEDULE GP-SUR

Sheet 1

CUSTOMER-PROCURED GAS FRANCHISE FEE SURCHARGE

APPLICABILITY

Applicable to all gas volumes procured by customers from an entity other than the utility and transported by the utility, pursuant to Senate Bill 278 (1993). These customers are generally referred to as "self-procurement" customers. Customers exempted from the surcharge by Senate Bill 278 (1993) are:

- a. the State of California or a political subdivision thereof;
- b. one gas utility transporting gas for end use in its Commission- designated service area through another utility's service area;

TERRITORY

Applicable throughout the utility's gas pipeline system.

RATES

	<u>\$ per Therm</u>	
	<u>Core</u>	<u>Noncore</u>
Gas Franchise Fee Surcharge (outside City of San Diego)	0.01412	0.01403
Gas Franchise Fee Surcharge (City of San Diego)	0.02085	0.02073

The Customer-Procured Gas Franchise Fee Surcharge, applicable to core and non-core customers, is comprised of the following components:

Core

- a. The sum of the currently-defined Schedule GPC commodity rate and firm and interruptible access charge, reduced for franchise fees; multiplied by,
- b. The Franchise Fee Rate, as adopted in the utility's most recent Distribution PBR/Cost of Service decision.

Noncore

- a. The currently-defined Schedule GPNC-S commodity rate and firm and interruptible access charge, reduced for franchise fees; multiplied by,
- b. The Franchise Fee Rate, as adopted in the utility's most recent Distribution PBR/Cost of Service decision.

Schedule GP-SUR will be revised concurrently with each applicable Schedule GPNC-S rate revision.

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Advice Ltr. No. EXEMP

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Lee Schavrien
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Regulatory Affairs

Date Filed _____

Effective _____

Resolution No. _____



RULE 14

Sheet 2

SHORTAGE OF GAS SUPPLY, INTERRUPTION OF DELIVERY,
AND PRIORITY OF SERVICE

F. Restoration of Service (Continued)

Where curtailment takes place on a partial basis for a given priority block, the utility will attempt, at the earliest time practical, to balance the amount of curtailment for customers in any given curtailment block.

G. Operating Emergency

In the event a customer declares an operating emergency, service may be made available out of the normal curtailment pattern, if in the judgment of the utility it is possible to do so. Out of pattern deliveries will be provided to Critical Customers whenever they declare an operating emergency. Subsequent out of pattern curtailment will be imposed on such customers in order to balance the amount of curtailment with other customers served at the same priority.

H. Electric Generation Service

Subject to the capability of the utility's physical facilities, and the requirements of higher priority customers, dispatching arrangements will be made based on requirements to minimize particularly adverse air pollution impacts.

I. Gas Transportation Service Levels

The utility shall offer the following levels of gas transportation service, and the service levels listed below shall serve as a basis for gas curtailment:

- 1. Core Service
Firm Inter- & Intrastate Transportation Service.
Gas Purchased from the utility.
Optional Intrastate Transportation-Only Service.
Curtailment based on end-use priorities.
Includes all P-1 and P-2A end-use priorities.
- 2. Firm Noncore Service 1/
Firm Intrastate Transportation Service.
Two-Year Contract Term.
Use-or-Pay Obligations & Charges.

1/ Customers electing noncore service must have Automatic Meter Reading (AMR) equipment installed at customer's expense as a condition of noncore service.

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Decision No. _____

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Regulatory Affairs

Date Filed _____

Effective _____

Resolution No. _____

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RULE 14

Sheet 3

SHORTAGE OF GAS SUPPLY, INTERRUPTION OF DELIVERY,
AND PRIORITY OF SERVICE

I. Gas Transportation Service Levels (Continued)

- 3. Interruptible Noncore Service 1/
Interruptible Intrastate Transportation Service.
Minimum One-Month Contract Term.
No Use-or-Pay Obligations or Charges.

Gas curtailment among the service levels shall be made in reverse order with interruptible noncore transportation volumes curtailed first followed by firm noncore transportation volumes, with core service volumes curtailed last. Gas curtailment within each service level is described in Section N. hereunder.

In order to notify noncore customers of gas curtailments, the customer must provide and maintain accurate primary and alternate day/night contact phone numbers and contact names who will be responsible for responding to the utility's notice to curtail gas services. The inability of the utility to notify a noncore gas customer of curtailment due to having out-dated and/or incorrect phone numbers and contact names, will result in the customer being changed to core status for the next 12-month period.

J. End-Use Priority Classification

In the event of a curtailment within the core service, the utility will curtail gas supplies in the reverse order of the assigned end-use priorities described below:

<u>Priority</u>	<u>Description</u>
P-1	All residential use regardless of size. All non-residential use through a single meter that is equal to or less than 20,800 therms.
P-2A	Non-residential use through a single meter that is greater than an annual monthly average of 20,800 therms, where the customer has made a minimum two-year election to receive core reliability service. Electric generation start-up and igniter fuel. Fuel for Natural Gas Vehicles.

1/ See footnote sheet 2

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RULE 14

Sheet 4

SHORTAGE OF GAS SUPPLY, INTERRUPTION OF DELIVERY,
AND PRIORITY OF SERVICE

K. Delivery Point Curtailment

Delivery of natural gas may be interrupted in the event of projected or actual capacity constraints or projected or actual supply shortages at system delivery points.

1. Local System Constraint

In the event of a localized curtailment, customers in the unconstrained areas may continue to receive service while customers that are equal or higher in the curtailment order are curtailed in the constrained area.

2. SDG&E System Constraint

In the event projected or actual system wide operating constraints exist, SDG&E will schedule deliveries, to the extent feasible in accordance with the curtailment order listed under Section N.

L. Receipt Point Constraint

The provisions in this section apply to all end use customers in SDG&E's service territory and their designated agents.

1. Curtailment Because of Incompatibility of Gas

SDG&E has the right to maintain the gas in its system at the necessary level of quality. SDG&E has the right to refuse in part or in total the delivery of gas into its system that is not of the quality required for service to SDG&E's customers. SDG&E shall be the sole judge of the ability of its system to accept any gas and of the need for allocation of service because of incompatibility. (See Rule 30).

2. Receipt Point Constraints (other than SoCal Gas Storage Facilities)

If the quantity of gas received by SDG&E from an interstate pipeline or other interconnecting gas service is less than the confirmed nominations from that interstate pipeline or other service, the gas actually received by SDG&E will be deemed to have been allocated on that day in accordance with the allocation provisions in Section N.

To the extent that subsequent interstate pipeline records are determined to differ from this allocation, then that deviation will be credited to the customer's account.

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Date Filed _____

Effective _____

Resolution No. _____

D



RULE 14

Sheet 13

SHORTAGE OF GAS SUPPLY, INTERRUPTION OF DELIVERY,
AND PRIORITY OF SERVICE

N. Gas Curtailment and Constraints (Continued)

6. Diversion of Customer-Owned Gas (Continued)

a. (Continued)

Gas that is made available to the utility through voluntary core protection arrangements shall be purchased on a least-cost basis, with least expensive supplies being purchased first, to the extent operationally feasible. The price paid by the utility for voluntary core protection gas shall be determined through negotiation with the customer, subject to a price ceiling of 150% of the utility's monthly weighted average cost of gas (WACOG).

b. Under an involuntary diversion of gas, the utility may divert either interruptible or firm customer-owned gas to serve core customers. The utility will pay the customer for volumes involuntarily diverted the higher of:

- (1) The cost of alternate fuel or replacement energy used by the customer during the diversion, plus associated transportation costs actually incurred by the customer; or
- (2) 150% of the utility's WACOG for the month in which the curtailment occurred; or
- (3) The customer's actual cost of gas.

The compensation paid for involuntary diverted gas as described above shall be presumed reasonable in CPUC proceedings, provided that the diversion is deemed a prudent utility action. The utility has the right to audit the customer's alternate fuel or replacement energy costs, the customer's actually incurred transportation costs, or the customer's actually incurred cost of gas. In the event of a disagreement, these costs shall be determined by binding third party arbitration.

7. Negotiation of Curtailment and Diversion Order

a. Customers may negotiate among themselves the order of gas supply curtailments or diversions. Firm service customers, may negotiate curtailments or diversion order with interruptible service customers, and vice versa. Through such arrangements, responsibility for the supply curtailments or diversions imposed by the utility shall be transferred from the original customer to another customer or group of customers.

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Advice Ltr. No. EXEMP

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Regulatory Affairs

Date Filed _____

Effective _____

Resolution No. _____

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RULE 25

Sheet 1

GAS TRANSPORTATION RULES FOR NONCORE CUSTOMERS

The general terms and conditions that apply whenever the utility transports either utility-procured or customer-procured gas volumes for noncore customers are described below. This rule will be part of any contract to provide such service.

- A. Definitions. The definitions of principal terms used in this rule are found either herein or in Rule 1, Definitions.
- B. Customer Responsibility for Interstate Transportation. Customers who qualify for either core or noncore transportation-only services are responsible for acquiring interstate transportation services to deliver customer gas to a point of interconnection with SoCalGas.
- C. Customer Procured Gas. Customers who procure their own gas supplies must satisfy the terms and conditions stated hereunder as well as the terms and conditions stated in Rule 30.
- D. Noncore Service Elections. Customers who qualify for noncore transportation services may choose among the following service options from the utility:
 - 1. Firm Intrastate Transportation.
 - 2. Firm SDGE-Only Intrastate Transportation.
 - 3. Interruptible Intrastate Transportation.
 - 4. Interruptible SDGE-Only Intrastate Transportation.
- E. Noncore Service Election Open Season. Once annually, in February, the utility shall send by separate mail (not combined with billing) a notice to all customers receiving and/or eligible for noncore gas service. The notice shall clearly explain the options and levels of service available to the customer. If, during any given year, the utility is holding an Open Season the notice shall identify the deadline for making changes to current gas service elections. All service election changes, subject to Firm Service Level Limitations set forth in the applicable rate schedule, become effective on May 1 following the close of the Open Season, or as authorized by the CPUC.

The utility shall make all reasonable efforts to solicit the customer's response for noncore service elections during an Open Season. If the customer fails to inform the utility of their intent during the Open Season period, they will receive default service. If their current tariff has an automatic renewal provision, the default will be continuation of their current service election(s).

Customers who elect firm noncore intrastate transportation service will only be able to change this election at the end of the two-year term of their Firm Service Level commitment, unless otherwise authorized by the CPUC. Customers who elect interruptible intrastate transportation service may only change to firm noncore intrastate transportation service during an Open Season for firm intrastate transportation.

Customers new to the utility's system and existing utility customers that become qualified for noncore service between Open Seasons shall receive interruptible service.

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Vice President
Regulatory Affairs

Date Filed _____

Effective _____

Resolution No. _____

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RULE 25

Sheet 2

GAS TRANSPORTATION RULES FOR NONCORE CUSTOMERS

F. Firm Intrastate Transportation Service. Customers who qualify for this service will be responsible for satisfying the following terms and conditions:

1. Firm intrastate transportation service.
2. Minimum two-year contract term with hourly or monthly gas nominations.
3. A 75% use-or-pay volume obligation.
4. An 80% use-or-pay rate charge.
5. Gas curtailed pursuant to Rule 14.

Service under this option will be provided under a single service schedule: Schedule EG for electric generation and cogeneration customers, and Schedule GTNC for all other noncore customers.

Service under this option provides for the transportation of gas supplies across both the SoCalGas and SDG&E pipeline systems to the customer's end-use meter.

G. Firm SDG&E-Only Intrastate Transportation Service. Customers who qualify for this service will be responsible for satisfying the same terms and conditions as those listed above for firm intrastate transportation service.

Service under this option will be provided under SoCalGas Schedule GT-SD in conjunction with the applicable transportation service schedule for San Diego County: Schedule EG-SD for electric generation and cogeneration customers, and Schedule GTNC-SD for all other noncore customers.

Service under SoCalGas Schedule GT-SD provides for the transportation of gas across the SoCalGas pipeline system, excluding receipt point access service. Service under the applicable transportation service schedule for San Diego County provides for the transportation of gas across the SDG&E pipeline system to the customer's end-use meter.

H. Interruptible Intrastate Transportation Service. Customers who qualify for this service will be responsible for satisfying the following terms and conditions:

1. Interruptible intrastate transportation service.
2. One-month contract term, with monthly gas nominations.
3. No use-or-pay volume obligations or rate charges.
4. Gas curtailed pursuant to Rule 14.

Service under this option will be provided under a single service schedule: Schedule EG for electric generation and cogeneration customers, and Schedule GTNC for all other noncore customers.

Service under this option provides for the transportation of gas supplies across the SoCalGas, excluding receipt point access service and SDG&E pipeline systems to the customer's end-use meter.

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2D5

Advice Ltr. No. EXEMP

Decision No. _____

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Date Filed _____

Effective _____

Resolution No. _____

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RULE 25

Sheet 3

GAS TRANSPORTATION RULES FOR NONCORE CUSTOMERS

- I. Interruptible SDG&E-Only Intrastate Transportation Service. Customers who qualify for unbundled interruptible end-use transportation service will be responsible for satisfying the same terms and conditions as those listed above for bundled interruptible intrastate transportation service.

Service under this option will be provided under SoCalGas Schedule GT-SD in conjunction with the applicable transportation service schedule for San Diego County: Schedule EG-SD for electric generation and cogeneration customers, and Schedule GTNC-SD for all other noncore customers.

Service under SoCalGas Schedule GT-SD provides for the transportation of gas across the SoCalGas pipeline system, excluding receipt point access service. Service under the applicable transportation service schedule for San Diego County provides for the transportation of gas across the SDG&E pipeline system and delivery to the customer's end-use meter.

- J. Customer Obligations. Customers electing any of the noncore service options available to them will be required to sign a Request for Retail Noncore Gas Services, Form 142-1259, specifying the customer's service elections, gas nominations, and other relevant data that the utility requires to provide such service to the customer. In addition, the customer will be obligated to the following provisions:

1. Interpretation. The interpretation and performance of any contracts for gas service shall be in accordance with the laws of the State of California, and the orders, rules and regulations of the Public Utilities Commission of the State of California, in effect from time to time.
2. Amendment or Modification. Except as required to conform with California Law and the orders, rules and regulations of the Public Utilities Commission of the State of California (which retains continuing jurisdiction over this Contract and the Schedules attached hereto), no amendment or modification shall be made to this Contract except by an instrument in writing executed by all parties thereto, and no amendment or modification shall be made by course of performance, course of dealing or usage of trade.
3. Waiver. No waiver by any party of one or more defaults under this Contract shall operate or be construed as a waiver of any other default or defaults, whether of a like or different character.
4. Damages. No party under this Contract shall be assessed any special, punitive, consequential, incidental, or indirect damages, whether in contract or tort, for any actions or inactions arising from or related to this Contract.
5. Assignment. This contract (or any rights or obligations related thereto) shall not be assigned without the prior written consent of utility, which consent shall not be withheld unreasonably (but utility may require than any assignee confirm in writing its assumption of the rights and obligations of its predecessor).

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3D5

Advice Ltr. No. EXEMP

Decision No. _____

Issued by
Lee Schavrien
Vice President
Regulatory Affairs

Date Filed _____

Effective _____

Resolution No. _____



RULE 25

GAS TRANSPORTATION RULES FOR NONCORE CUSTOMERS

J. Customer Obligations (Continued)

- 6. Hinshaw Exemption. In the event that any governmental entity (including a court) issues an order or rule which would result in the loss of utility's Hinshaw Exemption from federal regulations if this Contract entered into by utility remains in effect, utility may terminate this Contract.
- 7. CPUC Jurisdiction. This contract shall at all times be subject to such changes or modification by the Public Utilities Commission of the State of California as said Commission may, from time to time, direct in the exercise of its jurisdiction.
- 8. Payment. All bills rendered by utility shall be paid by customer within fifteen (15) days after the billing date to utility's depository (which may be changed by utility on ten (10) days prior written notice). One master billing may be made by utility for all services provided under this contract as mutually agreed. Such billing shall be sent to customer at the designated addressed provided on the customer's signed service agreement.
- 9. Request for Multiple Service. Although the customer may request several service under one service agreement, each service provided by utility to customer is separate and independent from all other services. Thus, the breach of the agreement for one service under the customer's service agreement shall not result in the breach of, or excuse performance under, another service for which the customer has contracted. Likewise, there shall be no offset between any amounts claimed to be payable or due under one schedule against amounts claimed to be payable or due under another schedule.

K. Firm Transportation Service Elections. No change in firm transportation quantities shall be made during the two-year term of a contract.

L. Service Termination. Customers who elect to terminate service will continue to be subject to the use-or-pay obligations and charges stated for firm transportation service, and such charges will be due and payable on the effective date of service termination.

M. Partial Requirements Service. Customers may split their transportation requirements among the noncore service options available to them. The customer is obligated to inform the utility how the customer wishes to allocate their gas load requirements among the noncore services available to them. The customer will be responsible for satisfying the terms and conditions under each rate schedule the customer receives service.

N. Hourly Contract Quantity (HCQ). This section shall be effective on and after May 1, 2003. Customers choosing firm noncore services may bid for transmission capacity by hour. The HCQ shall be the quantity awarded each hour as set forth in the customer's applicable service agreement.

O. Monthly Contract Quantity. This section is effective on and after May 1, 2003. Customers receiving firm noncore services may bid on a monthly basis. The Monthly Contract Quantity (MCQ) shall be the quantity awarded each month as set forth in the customer's applicable service agreement. For customer's bidding hourly, the MCQ shall be equivalent to the summation of the HCQs for the month.

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4D5

Advice Ltr. No. EXEMP

Decision No. _____

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Regulatory Affairs

Date Filed _____

Effective _____

Resolution No. _____



RULE 25

Sheet 5

GAS TRANSPORTATION RULES FOR NONCORE CUSTOMERS

P. Use-or-Pay Obligations and Charges for Firm Service. This section is effective on and after May 1, 2003. Customers electing firm transportation service will be obligated to use at least 75% of their MCQ, or pay a charge, equal to 80% of the total transportation charges applicable for firm service, on those volumes that are less than the 75% trigger.

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Use-or-Pay charges for transmission services shall be forgiven by the amount customer's reduced gas consumption is due to firm service curtailments imposed by the utility.

Q. Gas Curtailment. If a gas curtailment occurs, then gas will be curtailed according to service election, with interruptible transportation service volumes curtailed first, followed by firm transportation service volumes, and core volumes curtailed last. Gas curtailment procedures are specified in Rule 14.

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R. Gas Supply Diversions. The utility has the right to divert noncore gas to serve core customers. These diversions may be either voluntary or involuntary. Customers may also trade among themselves for the order of gas diversions established by the utility. See Rule 14 for a description of the terms and conditions governing gas diversions by the utility.

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S. Default Service Assignments. Customers who qualify for noncore service and who fail to notify the utility of their gas service elections, before the close of an Open Season, will have their gas volumes classified as self-procuring and assigned interruptible intrastate transportation service under (1) Schedule EG-SD for affiliate-owned or operated electric generation volumes, including cogeneration (2) Schedule EG for electric generation and cogeneration volumes not owned or operated by an affiliate of Sempra Energy, and (3) Schedule GTNC for all other noncore volumes.

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T. Negotiation Rights. Certain elements of the transportation charges for interruptible services provided hereunder may be negotiable. Customers who qualify for and elect interruptible services have the right to negotiate an alternative transportation contract with the utility. All negotiated agreements must be filed with the Commission within 5 days of execution. The utility shall make these agreements available for public inspection at its general offices within five (5) days of execution, and upon request, at any of its district offices within ten (10) days of execution.

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5D5

Advice Ltr. No. EXEMP

Issued by
Lee Schavrien
Vice President
Regulatory Affairs

Date Filed _____

Effective _____

Decision No. _____

Resolution No. _____



RULE 25

Sheet 6

GAS TRANSPORTATION RULES FOR NONCORE CUSTOMERS

U. Negotiation Rights (continued). The utility is not obligated to negotiate any terms which may differ from the default charges. All transportation charges for firm services provided hereunder are not subject to negotiation except as set forth under the Expedited Application Docket (EAD) procedure which the Commission established in D.92-11-052. Under the EAD procedure, the utility may negotiate a discounted firm contract with a customer in order to prevent uneconomic bypass by that customer. The Commission must approve all such discounted contracts.

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V. Service Seasons and Billing Prorations. The winter season begins December 1 and ends March 31. The summer season begins April 1 and ends November 30. In the event that the current billing period usage includes both summer and winter usage, a proration of the billing period throughput applicable to each season shall be employed. This proration shall be in proportion to the number of days gas is delivered for each season during the billing period.

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W. Alternate Fuel Requirement for Non-Cogeneration Service. Commission Decision 93-09-082, effective September 29, 1993, adopted the existing size requirement of 20,800 therms monthly average usage for determining noncore status for new customers and grandfathered those customers below the 20,800 therms per month size limit who were receiving noncore service as of September 17, 1993.

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In the event that the customer does not curtail their noncore gas load when ordered to by the utility, the following charges would apply hourly:

- (1) A charge of \$1 per therm will apply to all metered noncore gas during the initial five hours of the curtailment episode;
- (2) A charge of \$3 per therm for all metered noncore gas during the next three hours; and
- (3) A charge of \$10 per therm for all metered noncore gas during the remainder of the curtailment episode.

Any customer failing to make a reasonable effort to curtail after 48 hours will be reassigned to a core rate schedule for a minimum one-year period, effective on their next regular meter read date following the end of the curtailment episode.

Noncore non-cogeneration customers with core load through the same gas meter and/or cogeneration customers with metered gas in excess of the heat rate allowance which is core, will be able to continue use of the core gas during a curtailment without a charge, so long as the core gas has been contractually identified in advance of the curtailment, and, as such, has been billed on the customer's otherwise applicable core rate schedule.

X. Alternate Fuel Requirement for Cogeneration Service. In accordance with Section 277.3 of the Public Utilities Code, customers will not be required to maintain alternate fuel capability with respect to equipment which uses gas for purposes of cogeneration. However, in the event of curtailment, customers under this schedule will be curtailed in accordance with Rule 14, Shortage of Gas Supply, Interruption of Delivery, and Priority of Service.

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Y. Standby Boiler Customer Classification for Cogeneration Service. Cogeneration facilities with standby boilers on a given premises will be treated as one customer for purposes of assessing customer and charges, if applicable, provided the cogeneration customer has signed an affidavit (Form 143-1659) to the effect that its boiler system only operates when the cogeneration system is not operating.

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6D5

Advice Ltr. No. EXEMP

Issued by
Lee Schavrien
Vice President
Regulatory Affairs

Date Filed _____

Effective _____

Decision No. _____

Resolution No. _____



RULE 25

Sheet 7

GAS TRANSPORTATION RULES FOR NONCORE CUSTOMERS

Z. Additional Metering for EG Services. Pursuant to anti-gaming provisions adopted in Decision 00-04-060, an electric generation customer receiving electric generation services must make available upon request any measurement devices required to directly or indirectly determine the kilowatt-hours generated, or the average heat rate for the electric generation equipment. The utility shall have the right to read, inspect and/or test all such measurement devices during normal business hours. Additional gas and/or steam metering facilities required to separately determine gas usage to which the electric generation rate(s) are applicable may be installed, owned, and operated by the utility at its expense, however, the utility may, in accordance with the other anti-gaming provision, utilize estimated data to determine such gas usage. The full text of the anti-gaming provisions are provided under the Special Conditions of Schedules EG and EG-SD.

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AA. Gas Balancing Services and Standby Service Charges. Customers are subject to the provisions specified in Schedule G-IMB.

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BB. Retail Gas Service. Customer owned gas will be transported for use only by the customer, and, with the exception of UEG gas, will not be for delivery or resale to any other entity except in cases where over deliveries may be exchanged for trading of imbalances or as the result of authorized gas diversion.

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CC. Interruptibility by the Utility. Service is subject to discontinuance in whole or in part without notice in case of an actual or anticipated system capacity or supply shortage. The utility will not be liable for damages resulting from service interruption or service discontinuance. Use-or-pay charges for firm transportation services will be forgiven to the extent the customer's usage falls below the use-or-pay level due to service interruptions imposed by the utility, or upstream pipeline or Force Majeure conditions, excluding required maintenance of customer's facilities, plant closures, economic conditions, or variations in agricultural crop production.

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Under force majeure conditions, a proration of customer charges will be made only if the utility has received written notice from the customer within 60 days of Force Majeure occurrence. Use-or-pay charges will be prorated in proportion to the number of days gas is offered during the billing period. Interruption or discontinuance of service will be made in accordance with Rule 14.

DD. Interruptibility by the Customer. Written notice to the utility will be required at least 30 days prior to any customer shut-down for maintenance or routine repair of a duration anticipated to exceed one day or any other action that would significantly impact the delivery of contracted volumes of gas into the utility's pipeline distribution system.

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EE. Gas Distribution Extensions. All extensions of gas distribution mains necessary to furnish permanent gas service to applicants will be made by the utility in accordance with Rule 15, Gas Main Extensions.

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7D5

Advice Ltr. No. EXEMP

Issued by
Lee Schavrien
Vice President
Regulatory Affairs

Date Filed _____

Effective _____

Decision No. _____

Resolution No. _____



RULE 30

TRANSPORTATION OF CUSTOMER-PROCURED GAS

B. Quantities (Continued)

- 2. Imbalances and associated charges will be calculated in accordance with the conditions specified in Schedule G-IMB.
- 3. The gas to be transported hereunder shall be delivered and redelivered as nearly as practicable at levels equal to customer's hourly and daily usage. Utility may refuse to accept fluctuations in excess of customer's maximum daily quantity (MDQ), from day to day, if in utility's opinion receipt of such gas would jeopardize other operations. Customer may make arrangements acceptable to utility to waive this requirement. Utility does not undertake to redeliver to customer hereunder any of the identical gas accepted by utility for transportation, and all redelivery of gas to customer will be accomplished by substitution on a term for term basis.
- 4. Gas shall be transported herein for use only by customer within California, and not for delivery or resale to a third party unless authorized by the CPUC.
- 5. If customer does not use the full contract quantity specified in the Contract, the utility shall have the right to reasonably reduce annual and daily quantities to the customer's historical demand level evidenced at the time the contract is signed and/or by the customer's actual use of transportation service, as determined by the utility on an ongoing, reviewable basis.

C. Operational Requirements

- 1. The customer must provide to the Utility the name(s) of its shipper(s) as well as any brokers or agents ("agent") used by the customer for delivery of gas to the Utility for transportation service hereunder and their authority to represent customer.
- 2. Transportation nominations may be submitted manually or through the EBB. For each transportation nomination submitted manually, (by means other than the EBB such as facsimile transmittal), a processing charge of \$11.87 shall be assessed. No processing charge will apply to an EBB subscriber for nominations submitted by fax at a time the EBB system is unavailable for use by the subscriber. Charges for using the Electronic Bulletin Board (EBB) are set forth in SoCalGas' Rule 33.
- 3. Transportation nominations submitted via the EBB for the Timely Nomination cycle must be received by the Utility by 9:30 a.m. Pacific Clock Time one day prior to the flow date. Nominations submitted via fax must be received by the Utility by 8:30 a.m. Pacific Clock Time one day prior to the flow date. Nominations received after the nomination deadline will be processed after the nominations received before the nomination deadline. All nominations are considered original nominations and should be replaced to be changed.

Nominations submitted via the EBB for the Evening Nomination cycle must be received by the Utility by 4:00 p.m. Pacific Clock Time one day prior to the flow date. Nominations submitted via fax must be received by the Utility by 3:00 p.m. Pacific Clock Time one day prior to the flow date.

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2D5

Advice Ltr. No. EXEMP

Decision No. _____

Issued by
Lee Schavrien
Vice President
Regulatory Affairs

Date Filed _____

Effective _____

Resolution No. _____

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RULE 30

TRANSPORTATION OF CUSTOMER-PROCURED GAS

D. Interruption of Service

1. The customer's priority and service level for transportation service shall be in accordance with Rule 14. If the customer's gas use is classified in more than one priority and/or service level, it is the customer's responsibility to inform the utility of the priority or priorities and service levels applicable to transportation service. Once established, such priorities cannot be changed during a curtailment period or more often than monthly except that service level 5 rates, which affect their curtailment status, may be changed as often as once per month.
2. The utility shall have the right, without liability, to interrupt the acceptance or redelivery of gas whenever it becomes necessary to test, alter, modify, enlarge or repair any facility or property comprising a part of, or appurtenant to, the utility's system or otherwise related to its operation. The utility will try to cause a minimum of inconvenience to the customer. Except in cases of unforeseen emergency, the utility shall give a minimum of ten (10) days advance written notice of such activity.

E. Nomination in Excess of System Capacity

1. In the event SoCalGas declares that the transportation nominations received for a specific date of gas flow ("flow date") exceeds its expected system capacity (including storage) on such flow date (OFO), SDG&E shall apply Buy-Back service under its Schedule G-IMB separately for each flow date that is overnominated. In such event, SDG&E shall follow the procedure set forth below.
2. SoCalGas shall notify all applicable customers that OFO shall be instituted. SoCalGas shall provide such notice via the EBB system.
3. The OFO shall begin on the flow date(s) indicated by SoCalGas. Customers shall be allowed to voluntarily reduce their nominations in response to the SoCalGas notification. Such nominations reductions must be received by SoCalGas' Gas Scheduling within two (2) business hours from the SoCalGas notification.
4. In the event customers fail to adequately reduce their transportation nominations, SDG&E shall reduce the nominations of those customers that SDG&E believes are contributing to the SoCalGas excess nominations problem. Nominations for customers without automated meter reading devices will be reduced to the maximum daily quantity specified for the customer (including core aggregation transportation groups). Those customers with automated meter reading devices will have their nominations reduces based on SDG&E's most recent and best available operating data.

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4D5
Advice Ltr. No. EXEMP
Decision No. _____

Issued by
Lee Schavrien
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Regulatory Affairs

Date Filed _____
Effective _____
Resolution No. _____