ENERGY DIVISION DATA REQUEST ED-SDG&E-DR-02

SDG&E SECOND AMENDED GRC Phase 2 APPLICATION – A.15-04-012 DATE RECEIVED: OCT 26, 2016

Subject: Medium and Large Commercial Retail Transmission Rates

Request: In reference to SDG&E's Rebuttal Testimony filed August 30, 2016, Chapter 2, Rebuttal Appendix B, page 24 of 38 (see Table A of this data request):

- 1. Please explain the rationale for the negative volumetric transmission rate component (-\$0.0951) per kWh shown in SDG&E's proposed AL-TOU rate and other proposed transmission rates for Medium and Large commercial customers. An illustrative table of this rate component is provided in Table A below and was excerpted from SDG&E's Rebuttal Testimony filed August 30, 2016, Chapter 2, Rebuttal Appendix B, page 24 of 38.
- 2. In what SDG&E FERC rate proceeding was this negative rate component most recently adopted? Please provide the proceeding number and FERC Decision or Ruling number, if any.
- 3. In what SDG&E FERC rate proceeding was a negative transmission rate component first adopted for the Medium and Large Commercial class? Please provide the proceeding number and FERC Decision number, if any.
- 4. Is SDG&E's retail transmission rate design subject to a pending FERC rate proceeding? If so, please specify.
- 5. In what SDG&E FERC rate proceeding will retail transmission rates next be considered?
- 6. According to SDG&E's Rebuttal workpapers, the forecast 2016 "system net sales" for AL-TOU is 9.065 billion kWh. Given this sales volume, the proposed negative volumetric transmission charge will result in a credit of \$86.2 million against transmission demand charges, for AL-TOU alone. Does SDG&E agree with this calculation? If not, please provide a correct calculation of the negative revenue amount corresponding to the (-\$0.0951) per kWh rate component for AL-TOU.
- 7. Please comment in detail on whether a negative volumetric transmission rate component provides an incentive for customers to use **more** energy, if they can do so without increasing their maximum demand.
- 8. Does SDG&E plan to propose elimination of negative volumetric transmission rate components in a forthcoming FERC proceeding? If so, please specify.