	lication of San Diego Gas & Electric	
	npany (U902M) for Approval of Dem	
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## SAN DIEGO GAS & ELECTRIC COMPANY LIST OF ACRONYMS

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Application of San Diego Gas & Electric Company (U902M) for Approval of Demand Response Programs and Budgets for Years 2012-2013

Application N	lo. 11-03-002
Exhibit No.: _	
Witness:	

## SAN DIEGO GAS & ELECTRIC COMPANY LIST OF ACRONYMS

Administrative Law Judge Hymes, by electronic mail dated June 27, 2011, directed parties to offer as one of its exhibits "a complete list of all acronyms used in the rest of its exhibits." In accordance with the directive, San Diego Gas & Electric Company has prepared and attached a list of the acronyms used in its testimony and related attachments.

## SAN DIEGO GAS & ELECTRIC COMPANY LIST OF DEMAND RESPONSE ACRONYMS APPLICATION 11-03-002

A.	– Application	СВО	Community-Based
AC	<ul> <li>Assigned Commissioner</li> </ul>		Organization
A/C	<ul><li>Air Conditioning</li></ul>	CBP	<ul> <li>Capacity Bidding Program</li> </ul>
A/C Cycling	<ul> <li>Air Conditioning Cycling</li> </ul>	CCA	<ul> <li>Community Choice</li> </ul>
	(Summer Saver)		Aggregation
ACCA	Air Conditioning Contractors	CCSE	California Center for
	of America		Sustainable Energy
ACR	<ul> <li>Assigned Commissioner</li> </ul>	CE	<ul><li>Cost Effectiveness</li></ul>
	Ruling	CEAO	Customer Education,
ADS	- CAISO Automated Dispatch	02,10	Awareness and Outreach
ADS	System	CEC	- California Energy
AER	Alternative Energy	CLC	Commission
ALK	σ,	CEECD	
Al	Resources	CEESP	California Energy Efficiency     Charter in Plan
AL	- Advice Letter	CICC/CICCO	Strategic Plan
ALJ	– Administrative Law Judge	CICS/CISCO	Customer Information
AMDRMA	Advanced Metering and		System of Record
	Demand Response	CISR	<ul> <li>Customer Information</li> </ul>
	Memorandum Account		Service Request
AMI	<ul> <li>Advanced Metering</li> </ul>	C&I	<ul> <li>Commercial and Industrial</li> </ul>
	Infrastructure	CLCP	Connecticut Light and
AMP	Aggregator Managed		Power Company
	Program(s)	CLECA	<ul> <li>California Large Energy</li> </ul>
ANSI	American National		Consumers Association
	Standards Institute	CLR	<ul> <li>Committed Load Reduction</li> </ul>
APX	<ul> <li>Automatic Power Exchange</li> </ul>	CMRI	CAISO Market Results
AReM	<ul> <li>Alliance for Retail Energy</li> </ul>		Interface
	Markets	Comverge	Comverge, Inc.
AS	– Ancillary Services	CPP	Critical Peak Pricing
ASHRAE	American Society of	CPP-D	<ul><li>Default Critical Peak Pricing</li></ul>
ASITIVAL	Heating, Refrigerating and	CPP-E	Emergency Critical Peak
	Air-Conditioning Engineers,	CITE	Pricing
	Inc.	CPP Premium	Critical Peak Pricing
AutoDD		CPP Premium	Premium Incentive
AutoDR	– Automated Demand		
DOE	Response	CDLIC (DLIC)	Mechanism
BGE	Baltimore Gas and Electric	CPUC (PUC)	– California Public Utilities
BIP	Base Interruptible Program	or Commission	Commission
BMS	Building Management	CRC	Capacity Reservation
	System		Charge
BPM	<ul> <li>Business Practice Manual</li> </ul>	CRM	<ul> <li>Customer Relationship</li> </ul>
Btu/kWh	British Thermal Units per		Management
	Kilowatt-hour	CRL	Customer Reference Level
CAISO (ISO)	<ul> <li>California Independent</li> </ul>	CSEB	<ul> <li>Customer Specific Energy</li> </ul>
-	System Operator		Baseline
CALMAC	<ul> <li>California Measurement</li> </ul>	CSI	<ul> <li>California Solar Initiative</li> </ul>
	Advisory Council	CT	<ul> <li>Combustion Turbine</li> </ul>
СВ	– Customer Baseline	D.	<ul><li>Decision</li></ul>
		DA	<ul><li>Direct Access</li></ul>
	ı ı		<del> </del>

DDR	<ul> <li>Dispatchable Demand Response</li> </ul>	ET-DR	Emerging Technology Demand Response
DG	<ul> <li>Distributed Generation</li> </ul>		program
DemandSMART/DSP	Third-Party Bilateral	EUC	Energy Upgrade California
	Contract DemandSMART	EV	<ul> <li>Electric Vehicle</li> </ul>
	Program (cancelled by	EVSE	Electric Vehicle Supply
	mutual agreement)		Equipment
DLAP (Default LAP)	<ul> <li>Default Lap Aggregation</li> </ul>	FAN	<ul> <li>Flex Alert Network</li> </ul>
,	Point	FERC	<ul> <li>Federal Energy Regulatory</li> </ul>
DLC	<ul> <li>Direct Load Control</li> </ul>		Commission
DP	<ul> <li>Dynamic Pricing</li> </ul>	FLEX	Flex Alert Network
DR	<ul> <li>Demand Response</li> </ul>	FSL	<ul> <li>Firm Service Level</li> </ul>
DRA	<ul> <li>Division of Ratepayer</li> </ul>	FSC	Freeman, Sullivan and
	Advocates		Company
DRAS	<ul> <li>Demand Response</li> </ul>	FTE	<ul><li>Full-Time Employee</li></ul>
	Automation Server	FYP	Flex Your Power
DRCC	- Demand Response	FYPN	– Flex Your Power Now
2	Coordinating Committee	GHG	- Greenhouse gas
DRMEC	<ul><li>Demand Response</li></ul>	GO	– General Order
514120	Measurement and	GRC	– General Rate Case
	Evaluation Committee	HAN	– Home Area Network
DRP	<ul> <li>Demand Response Provider</li> </ul>	HECA	Hydrogen Energy California
DRWMP	Demand Response	HEI	Hydrogen Energy
DIWIII	Wholesale Market Pilot	1112	International LLC
DSM	<ul> <li>Demand-Side Management</li> </ul>	HEMS	<ul> <li>Home Energy Management</li> </ul>
EAP	<ul><li>Energy Action Plan</li></ul>	TILI 13	System
ED ED	<ul><li>Energy Division of CPUC</li></ul>	HVAC	<ul><li>Heating Ventilation and Air</li></ul>
EE	Energy Efficiency	IIVAC	Conditioning
E3	Energy + Environmental	HVLC	<ul><li>Highly Volatile Load</li></ul>
LJ	Economics	TIVEC	Customer
EECC-CPP-E	Emergency Critical Peak	IDR	Interval Data Recorder
LLCC CIT L	Pricing (actual tariff name)	IDSM	<ul> <li>Interval Batta Recorder</li> <li>Integrated Demand Side</li> </ul>
EEGA	Energy Efficiency	10314	Management
LLUA	Groupware Application	IOU	<ul><li>Investor-Owned Utility(ies)</li></ul>
EESP	Energy Efficiency Strategic	IEPR	Integrated Energy Policy
LLJI	Plan	ILIIX	Report
EMS/EMCS	– Energy Management	IGCC	Integrated Gasification
LIND/LINCS	Control System	IGCC	Combined Cycle
EM&V	<ul><li>Evaluation, Measurement</li></ul>	IHD	In-Home Display
LITICA	and Verification	IT	<ul><li>In Home Display</li><li>Information Technology</li></ul>
EOR	Enhanced Oil Recovery	kW	– Kilowatt
EPA	Energy Protection Agency	kWh	– Kilowatt-hour
EPRI	<ul><li>Electric Power Research</li></ul>	LAP	<ul><li>Load Aggregation Point</li></ul>
LIM	Institute	LBNL	Lawrence Berkeley National
ERCOT	<ul><li>Electric Reliability Council</li></ul>	LDINE	Laboratory
LICOT	of Texas	LDR	Locational Demand
ERRA	<ul><li>Energy Resource Recovery</li></ul>	LDIX	Response
LIXIVA	Account	LDS	<ul><li>Load Data Services</li></ul>
ESP	<ul><li>Energy Service Provider</li></ul>	LED	<ul><li>Load Data Services</li><li>Light Emitting Diode</li></ul>
ETCC	Emerging Technology	LI	<ul><li>Light Emitting blode</li><li>Load Impact</li></ul>
L100	Coordinating Council	LIEE	<ul><li>Load Impact</li><li>Low Income Energy</li></ul>
	Coordinating Council		Efficiency
		LMP	<ul><li>Locational Marginal Prices</li></ul>
		Li'II	Locational Flatgillal Frices

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LOLE	<ul> <li>Loss of Load Expectation</li> </ul>	PG&E	Pacific Gas & Electric
LOLP	<ul> <li>Loss-of-Load Probability</li> </ul>		Company
LSE	<ul> <li>Load-Serving Entities</li> </ul>	PIER	<ul> <li>Public Interest Energy</li> </ul>
LTPP	<ul> <li>Long-Term Procurement</li> </ul>		Research
	Proceedings or Plan	PIP	<ul> <li>Program Implementation</li> </ul>
M&E	<ul> <li>Measurement and</li> </ul>		Plan
	Evaluation	PL	<ul> <li>Participating Load</li> </ul>
M&V	<ul> <li>Measure and Validation</li> </ul>	PLA	<ul> <li>Participating Load</li> </ul>
MA	<ul> <li>Morning Adjustment</li> </ul>		Agreement
MDAS	<ul> <li>Meter Data Acquisition</li> </ul>	PLMA	<ul> <li>Peak Load Management</li> </ul>
	System		Association
MDMA	<ul> <li>Meter Data Management</li> </ul>	PLP	<ul> <li>Participating Load Pilot</li> </ul>
	Agent	PLS	<ul> <li>Permanent Load Shifting</li> </ul>
MDO/MV90	IDR Meter Data Collection	PSH	PeakShift at Home
1150/11150	System	PSW	PeakShift at Work
ME&O	Marketing, Education and	PT	<ul><li>Participant test</li></ul>
FILGO	Outreach	PTR	Peak Time Rebate
MICROGRID	Residential Microgrid	PY	<ul><li>Program Year(s)</li></ul>
MICKOGKID	Program	PTR	<ul><li>Peak Time Rebate</li></ul>
MPP	Multiple Program	PV	Photovoltaic
ויורר	Participation	PV	– Present Value
MRTU		R.	
MKIU	Market Redesign and     Tachnology Ungrade	RA	Rulemaking
MOTUMA	Technology Upgrade		Resource Adequacy      Residential Automated
MRTUMA	– MRTU Memorandum	RACT	Residential Automated
NAVA /	Account	DAGC	Controls Technology Pilot
MW	– Megawatt	RAQC	Resource Adequacy
NCDRP	New Construction Demand	D.4.D.	Qualifying Capacity
	Response Pilot	RAR	<ul> <li>Resource Adequacy</li> </ul>
NEM	<ul> <li>Net Energy Metering</li> </ul>		Requirements
Non-PL/NPL	<ul> <li>Non-Participating Load</li> </ul>	RBRP	Rolling Blackout Reduction
NPV	<ul> <li>Net Present Value</li> </ul>		Program
NQC	<ul> <li>Net Qualifying Capacity</li> </ul>	RDRP	<ul> <li>Reliability Demand</li> </ul>
NRNC	<ul><li>Non-Residential New</li></ul>		Response Product
	Construction	RDW	<ul> <li>Rate Design Window</li> </ul>
OBMC	<ul> <li>Optional Binding Mandatory</li> </ul>	RFB	<ul><li>Request for Bid</li></ul>
	Curtailment Program	RFO	<ul> <li>Request for Offers</li> </ul>
OEM	<ul> <li>Original Equipment</li> </ul>	RFP	<ul> <li>Request for Proposal</li> </ul>
	Manufacturer	RIM	<ul> <li>Ratepayer Impact Measure</li> </ul>
OIR	<ul> <li>Order Instituting</li> </ul>		test
	Rulemaking	RNC	<ul> <li>Residential New</li> </ul>
O&M	Operation and Maintenance		Construction
OMAR	Operational Meter Analysis	RPBA	Rewards and Penalties
	and Reporting system		Balancing Account
OpenADR	<ul> <li>Open Automated Demand</li> </ul>	RPS	<ul> <li>Renewable Portfolio</li> </ul>
•	Response		Standard
PAC	<ul> <li>Program Administrator Cost</li> </ul>	RTP	<ul> <li>Real-Time Pricing</li> </ul>
	test	SA	<ul> <li>Service Agreement</li> </ul>
PCT	– Programmable	SB	– Senate Bill
	Communicating Thermostat	SC	<ul><li>Scheduling Coordinator</li></ul>
	or Participant Test	SCADA	<ul><li>Supervisory Control and</li></ul>
PD	<ul><li>Proposed Decision</li></ul>		Data Acquisition
PDR	<ul><li>Proxy Demand Response</li></ul>	SCE	<ul><li>Southern California Edison</li></ul>
PFM	<ul><li>Petition for Modification</li></ul>		Country Camorina Edisori
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SCTD	Small Customer Technology Deployment Program	SWME&O	Statewide Marketing, Education and Outreach
SDG&E	– San Diego Gas & Electric	TA	<ul> <li>Technical Assistance</li> </ul>
	Company	TA/TI	Technical
SIBR	Scheduling Infrastructure		Assistance/Technology
	Business Rules		Incentives Program
SLRP	<ul> <li>Scheduled Load Reduction</li> </ul>	T&D	<ul> <li>Transmission and</li> </ul>
	Program		Distribution
SMODS	Smart Meter Operational	TES	<ul> <li>Thermal Energy Storage</li> </ul>
	Data Store collection	TI	<ul> <li>Technology Incentive</li> </ul>
	system	TOD	Time of Day
SoCalGas	<ul> <li>Southern California Gas</li> </ul>	TOU	<ul><li>Time-of-Use</li></ul>
	Company	TRC	<ul> <li>Total Resource Cost test</li> </ul>
SPM	<ul> <li>Standard Practice Model</li> </ul>	TURN	<ul> <li>The Utility Reform Network</li> </ul>
	and Standard Practice	UCAN	Utility Consumers Action
	Manual		Network
SPP	Statewide Pricing Pilot	UDC	<ul> <li>Utility Distribution</li> </ul>
SQMD	<ul> <li>Settlement Quality Meter</li> </ul>		Company
-	Data	WE&T	Workforce Education and
Summer Saver	SDG&E's Third-Party		Training
	Managed A/C Cycling	WHPA	Western HVAC Performance
	Program		Alliance
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