



Joy C. Yamagata
Regulatory Manager
San Diego Gas & Electric Company
8330 Century Park Court
San Diego, CA 92123-1530

June 21, 2010

A. 08-06-002

Julie Fitch
Director, Energy Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

**Re: REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE
LOAD AND DEMAND RESPONSE PROGRAMS FOR MAY 2010**

Dear Ms. Fitch:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached please find San Diego Gas & Electric Company's (SDG&E) monthly report referenced above. This report is also being served on the most recent service list in Application 08-06-001 et. al. and has been made available on SDG&E's website. The URL for the website is:

<http://www.sdge.com/regulatory/A08-06-002.shtml>

If you have any questions, please feel free to contact me.

Sincerely,

/s/ Joy C. Yamagata

Joy C. Yamagata
Regulatory Manager

Enclosure

cc: A. 08-06-001 et. al. - Service List
Steve Patrick – Sempra
Central Files

ATTACHMENT

San Diego Gas and Electric
 Interruptible and Price Responsive Programs
 Subscription Statistics - Enrolled MW
 May 2010

Programs	January			February			March			April			May			June			Eligible Accounts as of Jan 1, 2010
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	
Interruptible/Reliability																			
BIP - 3 hour option	1	0.33	0.57	1	0.31	0.57	1	0.32	0.57	1	0.33	0.6	1	0.34	0.6	0	-	-	4,610
BIP - 30 minute option	18	5.86	10.28	18	5.60	10.28	18	5.75	10.28	18	5.76	10.28	18	6.10	10.3	0	-	-	4,610
CPP-E	10	2.30	2.30	10	2.30	2.30	10	2.30	2.30	8	1.84	1.84	8	1.84	1.8	0	-	-	4,610
OBMC	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
SLRP	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	1,638,289
Sub-Total Interruptible	29	8.49	13.15	29	8.21	13.1	29	8.4	13.1	27	7.9	12.7	27	8.3	12.7	0	0.0	0.0	
Price Response																			
CPP-D	1,577	15.77	22.08	1,582	15.82	22.15	1,582	15.82	22.15	1,535	18.42	21.49	1,542	21.05	21.59	0	-	-	4,610
Summer Saver Residential	35,286	-	21.17	35,286	-	21.17	35,286	-	21.17	37,158	-	22.29	37,790	-	22.67	0	-	-	4,610
Summer Saver Commercial	5,677	-	2.84	5,677	-	2.84	5,677	-	2.84	5,978	-	2.99	6,080	-	3.04	0	-	-	4,610
CBP - Day-Ahead	103	-	8.65	103	-	8.65	103	-	8.65	147	-	8.62	111	-	6.53	0	-	-	4,610
CBP - Day-Of	278	-	12.68	278	-	12.68	278	-	12.68	395	-	12.62	442	-	14.11	0	-	-	4,610
PLP	15	-	1.14	16	-	1.22	16	-	1.22	16	-	1.22	16	-	1.22	0	-	-	4,610
DR Contracts	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
Sub-Total Price Response	42,936	15.8	68.6	42,942	15.82	68.7	42,942	15.8	68.7	45,229	18.4	69.2	45,981	21.0	69.2	0	0.0	0.0	
Total All Programs	42,965	24.3	81.7	42,971	24.03	81.9	42,971	24.2	81.9	45,256	26.3	81.9	46,008	29.3	81.8	0	0.0	0.0	

Programs	July			August			September			October			November			December			Eligible Accounts as of Jan 1, 2010
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	
Interruptible/Reliability																			
BIP - 3 hour option	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
BIP - 30 minute option	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
CPP-E	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
OBMC	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
SLRP	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	1,638,289
Sub-Total Interruptible	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	
Price Response																			
CPP-D	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
Summer Saver Residential	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
Summer Saver Commercial	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
CBP - Day-Ahead	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
CBP - Day-Of	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
PLP	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
DR Contracts	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
Sub-Total Price Response	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	
Total All Programs	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	

San Diego Gas and Electric
Average Ex-Ante Load Impact kW/Customer

Program	Average Ex Ante Load Impact kW / Customer												Eligible Accounts as of Jan 1, 2010	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
BIP - 3 hour option	325.7	311.1	319	326	320	324	339	340	339	348	317	308	4,514	All C & I customers > 100kW
BIP - 30 minute option	325.7	311.1	319.5	320.0	320.1	324.1	339.1	339.8	338.8	348.0	317.1	308.2	4,514	All C & I customers > 100kW
CPP-E	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	2,232	All non-residential customers with interval meter
OBMC	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,439	All C&I customers
SLRP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,514	All C & I customers > 100kW
CPP-D	10.0	10.0	10.0	12.0	13.1	12.1929	13.7	13.6	14.2	14.0	12.3	10.5	2,232	All non-residential customers with interval meter
Summer Saver Residential	0.0	0.0	0.0	0.0	0.4	0.1	0.49	0.6	0.7	0.5	0.0	0.0	428,747	Residential customers with AC
Summer Saver Commercial	0.0	0.0	0.0	0.0	0.4	0.2	0.4	0.5	0.6	0.4	0.0	0.0	139,478	Commercial Customers < 100kw
CBP - Day-Ahead	0.0	0.0	0.0	0.0	52.7	51.0	54.1	53.9	56.3	53.8	0.0	0.0	24,336	Non-residential customers > 20kw
CBP - Day-Of	0.0	0.0	0.0	0.0	24.9	24.6	25.4	25.5	26.4	25.2	0.0	0.0	24,336	Non-residential customers > 20kw
PLP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,336	Non-residential customers > 20kw
DR Contracts	0.0	0.0	0.0	0.0	94.3	87.5	111.8	122.7	121.7	98.4	0.0	0.0	24,336	Non-residential customers > 20kw

Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 2 - 6 pm on the system peak day of the month, as reported in the load impact reports filed in April 2009.

**San Diego Gas and Electric
Average Ex-Post Load Impact kW / Customer**

Program	Average Ex Post Load Impact kW / Customer												Eligible Accounts as of Jan 1, 2010	Eligibility Criteria (Refer to tariff for specifics)	
	January	February	March	April	May	June	July	August	September	October	November	December			
BIP - 3 hour option	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	4,514	All C & I customers > 100kW
BIP - 30 minute option	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	4,514	All C & I customers > 100kW
CPP-E	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	2,232	All non-residential customers with interval meter
OBMC	0.0	0.0	0.0	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	32,439	All non-residential customers with interval meter
SLRP	0.0	0.0	0.0	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	4,514	All C&I customers
CPP-D	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	2,232	All non-residential customers with interval meter
Summer Saver Residential	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	428,747	Residential customers with AC
Summer Saver Commercial	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	139,478	Commercial Customers < 100kw
CBP - Day-Ahead	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	24,336	Non-residential customers > 20kw
CBP - Day-Of	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	24,336	Non-residential customers > 20kw
PLP	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	24,336	Non-residential customers > 20kw
DR Contracts	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	24,336	Non-residential customers > 20kw

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceding year when or if events occurred.

San Diego Gas and Electric
Program Subscription Statistics
May 2010

Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs

2010	January				February				March				April				May				June							
	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs				
Price Responsive																												
CPP-D		44.8		44.8		43.7	7.1	50.8		43.7	7.1	50.8		43.7	7.1	50.8		43.7	7.1	50.8		43.7	7.1	50.8		43.7	7.1	50.8
Summer Saver Residential																												
Summer Saver Commercial																												
CBP		-	1.1	1.1		1.5		1.5		2.2	2.5	4.7		2.2	2.5	4.7		2.2	2.5	4.7		2.2	2.5	4.7		2.2	2.5	4.7
PLP		4.3		4.3		4.3		4.3		4.3		4.3		4.3		4.3		4.3		4.3		4.3		4.3		4.3		4.3
DR Contracts						0.4	1.7	2.1		0.4	1.7	2.1		0.4	1.7	2.1		0.4	1.7	2.1		0.4	1.7	2.1		0.4	1.7	2.1
Total		49.1	1.1	50.2		49.9	8.8	54.4	0.0	50.6	11.3	61.9	0.0	50.6	11.3	61.9	0.0	50.6	11.3	61.9	0.0	50.6	11.3	61.9	0.0	50.6	11.3	61.9
Interruptible/Reliability																												
BIP			8.5	8.5			8.5	8.5			8.5	8.5			8.5	8.5			8.5	8.5			8.5	8.5			8.5	8.5
OBMC			0.0	0.0																								
SLRP			0.0	0.0																								
Total			8.5	8.5		0.0	8.5	8.5	0.0	8.5	8.5	8.5	0.0	8.5	8.5	8.5	0.0	8.5	8.5	8.5	0.0	8.5	8.5	8.5	0.0	8.5	8.5	8.5
Total Technology MWs		49.1	9.6	58.7		49.9	17.3	62.9	0.0	50.6	19.8	70.4	0.0	50.6	19.8	70.4	0.0	50.6	19.8	70.4	0.0	50.6	19.8	70.4	0.0	50.6	19.8	70.4
General Program																												
TA (may also be enrolled in TI and AutoDR)	25.0				31.3				31.3				31.3				31.3				31.3							
Total	25.0				31.3				31.3				31.3				31.3				31.3				0.0			
Total TA MWs	25.0	N/A	N/A	N/A	31.3	N/A	N/A	N/A	31.3	N/A	N/A	N/A	31.3	N/A	N/A	N/A	31.3	N/A	N/A	N/A	31.3	N/A	N/A	N/A	0.0	N/A	N/A	N/A

	July				August				September				October				November				December			
	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs
Price Responsive																								
AMP				0.0				0.0				0.0				0.0				0.0				0.0
CBP				0.0				0.0				0.0				0.0				0.0				0.0
DBP				0.0				0.0				0.0				0.0				0.0				0.0
Peak Choice - Best Effort				0.0				0.0				0.0				0.0				0.0				0.0
Peak Choice - Committed				0.0				0.0				0.0				0.0				0.0				0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Interruptible/Reliability																								
BIP				0.0				0.0				0.0				0.0				0.0				0.0
OBMC				0.0				0.0				0.0				0.0				0.0				0.0
SLRP				0.0				0.0				0.0				0.0				0.0				0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MWs		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
General Program																								
TA (may also be enrolled in TI and AutoDR)																								
Total	0.0				0.0				0.0				0.0				0.0				0.0			
Total TA MWs	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A

Notes:

2009-2011 Portfolio to date results
MW Impacts reported on the TA-TI Distribution worksheet are not calculated using the DR Load Impact Protocols i.e. either ex post or ex ante data. Customer counts reported on this worksheet are included in the Program MW worksheet.

- TA Identified MWs: Represents "Identified MW" from TA Program participants' service accounts from completed TA audits.
- AutoDR Verified MWs: Represents verified i.e. tested MW for service accounts that participate in Auto DR.
- TI Verified MWs: Represents verified MW for service accounts that participated in Technology Incentives (TI). Customer service accounts must be enrolled in a DR program however not in AutoDR. MW reported in this column are not necessarily the amount enrolled in a DR Program.
- Total Technology MWs: Represents the sum of verified MWs associated with the service accounts that participated in TI plus Auto DR programs.
- General Program category: Represents MW of participants in the TA stage i.e. "Identified MW".

SDGE Demand Response Programs and Activities
Incremental Cost
2010 Funding

Year-to-Date Program Expenditures

Cost Item	2009 Expenditures	2010 Expenditures												Year-to-Date 2010 Expenditures	Program-to-Date Total Expenditures 2009-2010	3-Year Funding	Fundshift Adjustments (a)	Percent Funding
		January	February	March	April	May	June	July	August	September	October	November	December					
Category 1: Emergency Programs																		
Base Interruptible Program (BIP)	\$644,924	\$46,126	\$46,758	\$51,256	\$32,992	\$44,584								\$221,716	\$866,640	\$1,475,423	58.7%	
Emergency Critical Peak Pricing (CPP-E)	\$112,370	\$7,729	\$7,125	\$146	(\$1,839)	\$8,040								\$21,201	\$133,571	\$328,541	40.7%	
Summer Saver Program	\$0	\$0	\$0	\$0	\$0	\$0								\$0	\$0	\$0	0.0%	
Optional Binding Mandatory Curtailment (OBMC)	\$0	\$0	\$0	\$0	\$0	\$0								\$0	\$0	\$0	0.0%	
Scheduled Load Reduction Program (SLRP)	\$0	\$0	\$0	\$0	\$0	\$0								\$0	\$0	\$0	0.0%	
Budget Category 1 Total	\$757,294	\$53,855	\$53,883	\$51,402	\$31,153	\$52,624	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$242,917	\$1,000,211	\$1,803,964	55.4%	
Category 2: Price Responsive Programs																		
Default Critical Peak Pricing (CPP-D)	\$0	\$0	\$0	\$0	\$0	\$0								\$0	\$0	\$0	0.0%	
Capacity Bidding Program (CBP)	\$1,360,998	\$11,849	\$21,250	\$75,177	(\$31,983)	\$16,477								\$92,770	\$1,453,768	\$6,426,173	22.6%	
Peak Day Credit	\$166,363	\$8,317	\$8,987	(\$68,609)	\$24,531	(\$311)								(\$27,085)	\$139,278	\$328,000	42.5%	
Demand Bidding Program	\$114,046	\$2,325	\$2,516	(\$22,114)	\$9,925	\$6,854								(\$494)	\$113,552	\$492,000	23.1%	
Budget Category 2 Total	\$1,641,407	\$22,491	\$32,753	(\$15,546)	\$2,473	\$23,020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$65,191	\$1,706,598	\$7,246,173	23.6%	
Category 3: DR Aggregator Managed Programs																		
	\$0	\$0	\$0	\$0	\$0	\$0								\$0	\$0	\$0	0.0%	
Budget Category 3 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%	
Category 4: DR Enabled Programs																		
Technical Assistance (TA)	\$1,013,895	\$198,239	\$92,694	\$190,848	\$81,889	\$139,890								\$703,560	\$1,717,455	\$10,011,326	17.2%	
Technical Incentives (TI)	\$1,818,673	\$53,992	\$49,853	\$58,440	\$69,220	\$43,230								\$274,735	\$2,093,408	\$12,662,841	16.5%	
Emerging Technologies (ET)	\$148,726	\$10,633	\$128,940	\$100,869	\$24,436	\$98,615								\$363,493	\$512,219	\$2,142,495	23.9%	
Permanent Load Shifting	\$270,479	\$3,487	\$3,491	\$13,717	\$12,784	\$2,333								\$35,812	\$306,291	\$308,371	99.3%	
Budget Category 4 Total	\$3,251,773	\$266,351	\$274,978	\$363,874	\$188,329	\$284,068	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,377,600	\$4,629,373	\$25,125,033	18.4%	
Category 5: Pilots & SmartConnect Enabled Programs																		
Participating Load Pilot	\$672,735	(\$166)	\$115,060	\$6,381	\$10,792	\$4,391								\$136,458	\$809,193	\$3,756,000	21.5%	
Residential Automated Controls Technology Program	\$21,581	\$8,484	\$7,903	\$12,913	\$11,415	\$14,574								\$55,289	\$76,870	\$1,689,671	4.5%	
Budget Category 5 Total	\$694,316	\$8,318	\$122,963	\$19,294	\$22,207	\$18,965	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$191,747	\$886,063	\$5,445,671	16.3%	
Category 6: Statewide Marketing Program																		
Flex Alert Network (FAN)	\$123,861	\$28,302	(\$1,879)	\$438	\$737	\$545								\$28,143	\$152,004	\$1,253,886	\$0	
Budget Category 6 Total	\$123,861	\$28,302	(\$1,879)	\$438	\$737	\$545	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$28,143	\$152,004	\$1,253,886	\$0	
Category 7: Measurement & Evaluation																		
Measurement & Evaluation (M&E)	\$961,342	\$107,369	\$63,693	\$165,693	\$138,203	\$132,937								\$607,895	\$1,569,237	\$4,105,832	38.2%	
Budget Category 7 Total	\$961,342	\$107,369	\$63,693	\$165,693	\$138,203	\$132,937	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$607,895	\$1,569,237	\$4,105,832	38.2%	
Category 8: System Support Activities																		
	\$0	\$0	\$0	\$0	\$0	\$0								\$0	\$0	\$0	0.0%	
Budget Category 8 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%	
Category 9: Marketing Education & Outreach																		
Customer Education, Awareness & Outreach	\$1,091,664	\$46,354	\$60,802	\$55,641	\$27,542	\$15,789								\$206,128	\$1,297,792	\$6,029,209	21.5%	
Budget Category 9 Total	\$1,091,664	\$46,354	\$60,802	\$55,641	\$27,542	\$15,789	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$206,128	\$1,297,792	\$6,029,209	21.5%	
Category 10: Integrated Programs																		
	\$0	\$0	\$0	\$0	\$0	\$0								\$0	\$0	\$0	0.0%	
Budget Category 10 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%	
Other Costs																		
Other Costs Total	\$0	\$0	\$0	\$0	\$0	\$0								\$0	\$0	\$0	0.0%	
Total Incremental Cost	\$8,521,657	\$533,040	\$607,193	\$640,796	\$410,644	\$527,948	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,719,621	\$11,241,278	\$51,009,768	22.0%	

(a) See "Fund Shift Log" for explanations.

SDGE
FUND SHIFTING
2010

FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35: The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category.
 The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Total	\$0			

Notes: Provide concise rationale for the fund shift in colum "Rationale for Fund Shift"

**SDGE Interruptible and Price Responsive Programs
2010 Event Summary**

Year-to-Date Event Summary

Program Category	Event No.	Date	Event Trigger(1)	Load Reduction kW (2) (3)	Event Beginning:End	Program Tolled Hours (Annual) (4)