



Joy C. Yamagata  
Regulatory Manager  
San Diego Gas & Electric Company  
8330 Century Park Court  
San Diego, CA 92123-1530

April 22, 2013

A. 08-06-002

Ed Randolph  
Director, Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue  
San Francisco, CA 94102

**Re: REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE  
LOAD AND DEMAND RESPONSE PROGRAMS FOR MARCH 2013**

Dear Mr. Randolph:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached please find San Diego Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is also being served on the most recent service list in Application 08-06-001 et. al. and has been made available on SDG&E's website. The URL for the website is:

<http://sdge.com/node/711>

If you have any questions, please feel free to contact me.

Sincerely,

*/s/ Joy C. Yamagata*

Joy C. Yamagata  
Regulatory Manager

Enclosure

cc: A. 08-06-001 et. al. - Service List  
Steve Patrick – Sempra  
Central Files

# ATTACHMENT

San Diego Gas and Electric  
Interruptible and Price Responsive Programs  
Subscription Statistics - Enrolled MW  
MARCH 2013

Programs	January			February			March			April			May			June		
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW
<b>Interruptible/Reliability</b>																		
BIP - 3 hour option	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
BIP - 30 minute option	7	0.19	0.33	7	0.24	0.33	7	0.25	0.33	0	-	-	0	-	-	0	-	-
CPP-E	5	1.15	1.15	5	1.15	1.15	5	1.15	1.15	0	-	-	0	-	-	0	-	-
<b>Sub-Total Interruptible</b>	12	1.34	1.48	12	1.39	1.48	12	1.40	1.48	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00
<b>Price Response</b>																		
CPP-D	1,154	5.66	18.76	1,150	5.77	18.70	1,148	6.30	18.66	0	-	-	0	-	-	0	-	-
Summer Saver Residential	27,301	-	-	27,109	-	-	26,975	-	-	0	-	-	0	-	-	0	-	-
Summer Saver Commercial	10,799	-	-	10,788	-	-	10,696	-	-	0	-	-	0	-	-	0	-	-
CBP - Day-Ahead	136	-	-	136	-	-	131	-	-	0	-	-	0	-	-	0	-	-
CBP - Day-Of	546	-	-	546	-	-	525	-	-	0	-	-	0	-	-	0	-	-
PTR Residential	1,215,616	25.33	25.33	1,215,779	25.33	25.33	1,221,086	25.44	25.44	0	-	-	0	-	-	0	-	-
Small Customer Technology Deployment	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
DBP	6	10.00	10.00	6	10.00	10.00	6	10.00	10.00	0	-	-	0	-	-	0	-	-
<b>Sub-Total Price Response</b>	1,255,558	40.98	54.09	1,255,514	41	54.02	1,260,567	42	54.10	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00
<b>Total All Programs</b>	1,255,570	42.3	55.6	1,255,526	42.5	55.5	1,260,579	43.1	55.58	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0

Programs	July			August			September			October			November			December		
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW
<b>Interruptible/Reliability</b>																		
BIP - 3 hour option	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
BIP - 30 minute option	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
CPP-E	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
<b>Sub-Total Interruptible</b>	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0
<b>Price Response</b>																		
CPP-D	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
Summer Saver Residential	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
Summer Saver Commercial	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
CBP - Day-Ahead	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
CBP - Day-Of	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
PTR Residential	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
Small Customer Technology Deployment	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
DBP	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
<b>Sub-Total Price Response</b>	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0
<b>Total All Programs</b>	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0

Notes:  
Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.  
Effective Dec 31, 2011, Demand Response Wholesale Market Program was terminated.

**San Diego Gas and Electric  
Average Ex-Ante Load Impact kW/Customer**

Program	Average Ex Ante Load Impact kW / Customer												Eligible Accounts as of Aug 31, 2012	Eligibility Criteria (Refer to tariff for specifics)	
	January	February	March	April	May	June	July	August	September	October	November	December			
BIP - 3 hour option	325.7	311.1	319	326	320	324	339	0.0	0.0	0.0	0.0	0.0	0.0	5,276	All C & I customers > 100kW
BIP - 30 minute option	26.7	34.7	35.5	53.6	48.7	46.4	47.5	43.4	50.9	53.0	44.5	33.1	5,276	All C & I customers > 100kW	
CPP-E	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	138,123	All non-residential customers with interval meter
OBMC	0.0	0.0	0.0	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	All C&I customers
SLRP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,276	All C & I customers > 100kW
CPP-D	4.9	5.0	5.5	16.3	9.1	9.0	11.7	10.1	18.0	10.1	4.9	5.0	138,123	All non-residential customers with interval meter	
Summer Saver Residential	0.0	0.0	0.0	0.0	0.2	0.1	0.5	0.5	0.8	0.5	0.0	0.0	663,394	Residential customers with AC	
Summer Saver Commercial	0.0	0.0	0.0	0.0	0.6	0.6	0.9	0.9	1.1	0.8	0.0	0.0	157,189	Commercial Customers < 100kw	
CBP - Day-Ahead	0.0	0.0	0.0	0.0	136.1	131.7	133.6	137.1	137.1	137.1	0.0	0.0	18,875	Non-residential customers > 20kw	
CBP - Day-Of	0.0	0.0	0.0	0.0	19.4	19.7	23.6	21.1	21.1	21.1	0.0	0.0	18,875	Non-residential customers > 20kw	
DRWMP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,875	Non-residential customers > 20kw	
DR Contracts	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	18,875	Non-residential customers > 20kw	
PTR Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.03	0.03	0.03	0.03	0.01	0.01	1,200,000	All residential customers	
Small Customer Technology Deployment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120,000		
DBP	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	162,482	Non-residential customers

Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 2 - 6 pm on the system peak day of the month, as reported in the load impact reports filed in April 2009.

Notes:  
Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

**San Diego Gas and Electric  
Average Ex-Post Load Impact kW / Customer**

Program	Average Ex Post Load Impact kW / Customer												Eligible Accounts as of Aug 31, 2012	Eligibility Criteria (Refer to tariff for specifics)	
	January	February	March	April	May	June	July	August	September	October	November	December			
BIP - 3 hour option	571.0	571.0	571.0	571.0	571.0	571.0	571.0	0.0	0.0	0.0	0.0	0.0	5,276	All C & I customers > 100kW	
BIP - 30 minute option	47.0	47.0	47.0	125.8	125.8	125.8	125.8	125.8	125.8	125.8	125.8	47.0	47.0	5,276	All C & I customers > 100kW
CPP-E	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	138,123	All non-residential customers with interval meter
OBMC	0.0	0.0	0.0	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	All C&I customers
SLRP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,276	All C & I customers > 100kW
CPP-D	16.3	16.3	16.3	19.2	19.2	19.2	19.2	19.2	19.2	19.2	19.2	16.3	16.3	138,123	All non-residential customers with interval meter
Summer Saver Residential	0.0	0.0	0.0	0.0	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.0	0.0	663,394	Residential customers with AC
Summer Saver Commercial	0.0	0.0	0.0	0.0	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.0	0.0	157,189	Commercial Customers < 100kw
CBP - Day-Ahead	0.0	0.0	0.0	0.0	135.6	135.6	135.6	135.6	135.6	135.6	135.6	0.0	0.0	18,875	Non-residential customers > 20kw
CBP - Day-Of	0.0	0.0	0.0	0.0	19.7	19.7	19.7	19.7	19.7	19.7	19.7	0.0	0.0	18,875	Non-residential customers > 20kw
DRWMP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,875	Non-residential customers > 20kw
DR Contracts	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	18,875	Non-residential customers > 20kw
PTR Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.06	0.06	0.06	0.06	0.06	0.05	0.05	1,200,000	All residential customers
small customer technology deployment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120,000	
DBP	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	162,482	Non-residential customers

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceeding year when or if events occurred.

**Notes:**

Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

San Diego Gas and Electric  
Program Subscription Statistics  
MARCH 2013

Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs

2011	January				February				March				April				May				June							
	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs				
<b>Price Responsive</b>		0.0		0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
CPP-D																												
Summer Saver Residential																												
Summer Saver Commercial																												
CBP		-	0.0	0.0		0.0		0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
PLP		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0
DR Contracts							0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0
<b>Total</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>				
<b>Interruptible/Reliability</b>																												
BIP			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0
OBMC			0.0	0.0																								
SLRP			0.0	0.0																								
<b>Total</b>			<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Total Technology MWs</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>				
<b>General Program</b>																												
TA (may also be enrolled in TI and AutoDR)	0.0				0.0				0.0				0.0				0.0				0.0							
<b>Total</b>	<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>			
<b>Total TA MWs</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>

  

	July				August				September				October				November				December							
	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs				
<b>Price Responsive</b>																												
AMP				0.0				0.0				0.0				0.0				0.0				0.0				0.0
CBP				0.0				0.0				0.0				0.0				0.0				0.0				0.0
DBP				0.0				0.0				0.0				0.0				0.0				0.0				0.0
Peak Choice - Best Effort				0.0				0.0				0.0				0.0				0.0				0.0				0.0
Peak Choice - Committed				0.0				0.0				0.0				0.0				0.0				0.0				0.0
<b>Total</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Interruptible/Reliability</b>																												
BIP				0.0				0.0				0.0				0.0				0.0				0.0				0.0
OBMC				0.0				0.0				0.0				0.0				0.0				0.0				0.0
SLRP				0.0				0.0				0.0				0.0				0.0				0.0				0.0
<b>Total</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Total Technology MWs</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>General Program</b>																												
TA (may also be enrolled in TI and AutoDR)																												
<b>Total</b>	<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>			
<b>Total TA MWs</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>

Notes:

- TA Identified MWs Represents "Identified MW" from TA Program participants' service accounts from completed TA audits.
- AutoDR Verified MWs Represents verified i.e. tested MW for service accounts that participate in Auto DR.
- TI Verified MWs Represents verified MW for service accounts that participated in Technology Incentives (TI). Customer service accounts must be enrolled in a DR program however not in AutoDR. MW reported in this column are not necessarily the amount enrolled in a DR Program.
- Total Technology MWs Represents the sum of verified MWs associated with the service accounts that participated in TI plus Auto DR programs.
- General Program category Represents MW of participants in the TA stage i.e. "Identified MW".

SDGE Demand Response Programs and Activities  
Incremental Cost  
2013 Funding

Year-to-Date Program Expenditures

Cost Item	2012 Expenditures	2013 Expenditures												Year-to-Date 2013 Expenditures	Program-to-Date Total Expenditures 2012-2014	3-Year Funding	Fundshift Adjustments (a)	Percent Funding	
		January	February	March	April	May	June	July	August	September	October	November	December						
<b>Category 1: Reliability Programs</b>																			
Base Interruptible Program (BIP)	\$470,302	\$4,471	\$8,089	\$10,316	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Demand Bidding	\$0	\$0	\$42,470	\$409	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Budget Category 1 Total</b>	<b>\$470,302</b>	<b>\$4,471</b>	<b>\$50,559</b>	<b>\$10,725</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>Category 2: Price Responsive Programs</b>																			
Capacity Bidding Program (CBP)	\$1,769,746	\$42,655	\$15,238	\$42,018	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Peak Time Rebate (PTR)	\$1,493,153	\$15,612	\$14,850	\$10,254	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Budget Category 2 Total</b>	<b>\$3,262,899</b>	<b>\$58,267</b>	<b>\$30,088</b>	<b>\$52,272</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>Category 4: Emerging &amp; Enabling Technologies</b>																			
Emerging Technologies (ET)	\$635,829	\$89,881	\$50,250	\$11,207	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Small Customer Technology Incentives (SCTD)	\$43,402	\$5,767	\$6,269	\$7,333	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Technical Incentives (TI)	\$683,867	\$25,542	\$24,565	\$5,626	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Budget Category 4 Total</b>	<b>\$1,363,098</b>	<b>\$121,190</b>	<b>\$81,084</b>	<b>\$24,066</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>Category 5: Pilots</b>																			
Locational DR	\$1,839	\$230	\$261	(\$245)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
New Construction DR	\$38,324	\$5,087	\$5,573	\$5,031	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Budget Category 5 Total</b>	<b>\$40,163</b>	<b>\$5,317</b>	<b>\$5,834</b>	<b>\$4,786</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>Category 6: Evaluation, Measurement &amp; Verification</b>																			
DR/MEC	\$946,005	\$155,511	\$187,041	\$182,435	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Research	\$3,280	(\$3,280)	\$33,740	(\$33,740)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Budget Category 6 Total</b>	<b>\$949,285</b>	<b>\$152,231</b>	<b>\$220,781</b>	<b>\$148,695</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>Category 7: Marketing Education &amp; Outreach</b>																			
Statewide Marketing - Flex Alert Network (FAN) <sup>1</sup>	\$865,417	(\$1,580)	(\$863,817)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Customer Education, Awareness & Outreach	\$418,202	(\$40,521)	(\$111)	\$115	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Local Marketing	\$500,329	\$41,667	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Budget Category 7 Total</b>	<b>\$1,783,948</b>	<b>(\$434)</b>	<b>(\$863,928)</b>	<b>\$115</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>Category 8: DR System Support Activities</b>																			
Regulatory Policy & Program Support	\$691,400	\$68,731	\$104,967	\$49,905	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
IT Infrastructure & System Support	\$792,169	\$16,848	\$23,303	\$16,803	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Budget Category 8 Total</b>	<b>\$1,483,569</b>	<b>\$85,579</b>	<b>\$128,270</b>	<b>\$66,708</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>Category 9: Integrated Programs and Activities</b>																			
Technical Assistance (TA)	\$1,631,582	\$77,116	(\$18,474)	(\$36,917)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Customer Education & Outreach - IDSM	\$699,876	\$34,170	\$53,041	\$43,706	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Budget Category 9 Total</b>	<b>\$2,331,458</b>	<b>\$111,286</b>	<b>\$34,567</b>	<b>\$6,789</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>Category 10: Special Projects</b>																			
Permanent Load Shifting	\$106,111	\$7,865	\$8,391	\$8,427	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Budget Category 10 Total</b>	<b>\$106,111</b>	<b>\$7,865</b>	<b>\$8,391</b>	<b>\$8,427</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>Total Incremental Cost</b>	<b>\$11,790,833</b>	<b>\$545,772</b>	<b>(\$294,354)</b>	<b>\$322,583</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>

(a) See "Fund Shift Log" for explanations.

Notes:

D-12-04-045

PTR Jul-Sept updated for Incentives (12/17/2012)

<sup>1</sup> Negative dollars in February are due to an accrual reversal. Still awaiting actual invoice for payment.

SAN DIEGO GAS AND ELECTRIC

	2012- 2014 Funding Cycle Customer Communication, Marketing, and Outreach												Year-to Date	2012-2014	Authorized
	January	February	March	April	May	June	July	August	September	October	November	December	2013	Total	Budget (if
													Expenditures	Expenditures	Applicable)
<b>I. STATEWIDE MARKETING</b>															
IOU Administrative Costs <sup>1</sup>	(\$1,580)	(\$863,817)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$848,094
Statewide ME&O contract	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>I. TOTAL STATEWIDE MARKETING</b>	<b>(\$1,580)</b>	<b>(\$863,817)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$848,094</b>
<b>II. UTILITY MARKETING BY ACTIVITY * (1)</b>															
TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2012-2014															
<b>PROGRAMS, RATES &amp; ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING <sup>1,2</sup></b>															
Technical Incentives	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$437
Summer Saver	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,803
Small Customer Technology Deployment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Peak Load Shifting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Customer Awareness, Education and Outreach (CEAO - DR)	(\$40,616)	\$0	\$115	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$40,501)	\$455,776	
Integrated Demand Side Marketing (CEAO - IDSM)	\$36,049	\$196	\$28,892	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$65,137	\$354,397	
Local IDSM	\$0	\$0	\$36,728	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$36,728	\$36,728	
<b>PROGRAMS &amp; RATES WHICH REQUIRE ITEMIZED ACCOUNTING <sup>3,4</sup></b>															
<b>Reduce Your Use (PTR)</b>															
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$132
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$177,658
Labor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,361
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$211,808
Other Costs	\$41,667	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$41,667	\$562,218
<b>II. TOTAL UTILITY MARKETING BY ACTIVITY</b>	<b>\$37,100</b>	<b>\$196</b>	<b>\$65,735</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$103,031</b>	<b>\$1,808,318</b>
<b>III. UTILITY MARKETING BY ITEMIZED COST</b>															
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$132
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$400	\$196	\$16,204	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$16,800	\$204,263
Labor	\$36,050	\$0	\$25,066	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$61,116	\$170,106
Paid Media	\$650	\$0	\$19,386	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,036	\$561,769
Other Costs	\$0	\$0	\$5,079	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,079	\$872,048
<b>III. TOTAL UTILITY MARKETING BY ITEMIZED COST</b>	<b>\$37,100</b>	<b>\$196</b>	<b>\$65,735</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$103,031</b>	<b>\$1,808,318</b>
<b>IV. UTILITY MARKETING BY CUSTOMER SEGMENT</b>															
Agricultural	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Large Commercial and Industrial	\$6,674	\$196	\$32,112	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$38,982	\$184,574
Small and Medium Commercial	\$9,511	\$0	\$32,220	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$41,731	\$302,573
Residential	\$20,915	\$0	\$1,403	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$22,318	\$1,321,171
<b>IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT</b>	<b>\$37,100</b>	<b>\$196</b>	<b>\$65,735</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$103,031</b>	<b>\$1,808,318</b>

Notes:

<sup>1</sup> Programs, Rates & Activities does not include "Marketing My Account/Energy and Integrated Online Audit Tools" - the 2012 ICEAT program is funded through D.09-09-047

<sup>2</sup> Programs, Rates & Activities does not include "Critical Peak Pricing > 200kW" (CPP-D) as program funding is not approved or directed in D.12-04-045

<sup>3</sup> Programs, Rates & Activities does not include SDG&E's Summer Saver program as program funding is not approved or directed in D.12-04-045

<sup>4</sup> Programs, Rates & Activities does not include "Critical Peak Pricing < 200kW" as program funding is not approved or directed in D.12-04-045



SDGE  
FUND SHIFTING  
2013

FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35: The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category. The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Price-Responsive Programs	(\$6,400,000)	Capacity Bidding Program	5/24/2012	To fund PTR(A) per AL 2351-E
	\$6,400,000	Peak Time Rebate (A)	5/24/2012	To fund PTR(A) per AL 2351-E
Reliability Programs	(\$1,800,000)	Base Interruptible Program	7/14/2012	To fund the Demand Bidding Program per AL 2370-E
	\$1,800,000	Demand Bidding Program	7/14/2012	To fund the Demand Bidding Program per AL 2370-E
Marketing Education & Outreach	(\$100,000)	Flex Alert	10/1/2012	To support SDG&E Marketing outreach for Summer 2012
	\$100,000	Customer Education and Outreach	10/1/2012	To support SDG&E Marketing outreach for Summer 2012
<b>Total</b>	<b>\$0</b>			

Notes: Provide concise rationale for the fund shift in column "Rationale for Fund Shift"

**SDGE Interruptible and Price Responsive Programs  
2013 Event Summary**

<b>Year-to-Date Event Summary</b>						
<b>Program Category</b>	<b>Event No.</b>	<b>Date</b>	<b>Event Trigger(1)</b>	<b>Load Reduction kW</b>	<b>Event Beginning:End</b>	<b>Program Tolled Hours (Annual)</b>
<b>None</b>	<b>n/a</b>	01/01/13	<b>None</b>	<b>n/a</b>	<b>n/a</b>	<b>None</b>

SDGE  
Demand Response Programs  
Total Cost and AMDRMA 2013 Accounts Balance  
\$000

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost		% of Budget
<b>Administrative (O&amp;M)</b>															
Capacity Bidding Program	\$42.7	\$15.2	\$42.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$99.9	\$0.0	n/a
Base Interruptible Program	\$1.6	\$5.8	\$5.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$12.6	\$0.0	n/a
DBP	\$0.0	\$0.0	\$0.4	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.4	\$0.0	n/a
CPP-Emergency	\$0.8	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.8	\$0.0	n/a
Technology Incentives	\$25.5	\$24.6	\$5.5	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$55.6	\$0.0	n/a
Technology Assistance	\$77.1	(\$18.5)	(\$36.9)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$21.7	\$0.0	n/a
Flex Alert Network <sup>1</sup>	(\$1.6)	(\$863.8)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$865.4)	\$0.0	n/a
Customer Education, Awareness & Outreach	(\$40.5)	(\$0.1)	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$40.5)	\$0.0	n/a
CEAO-IDSM	\$34.2	\$63.0	\$43.7	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$140.9	\$0.0	n/a
Emerging Markets/Technologies	\$89.9	\$50.3	\$11.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$151.3	\$0.0	n/a
Other Local Marketing	\$41.7	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$41.7	\$0.0	n/a
PTR	\$9.7	\$17.3	\$9.8	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$36.8	\$0.0	n/a
PTR-A	\$5.9	(\$2.5)	\$0.4	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$3.9	\$0.0	n/a
SCTD	\$5.8	\$6.3	\$7.3	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$19.4	\$0.0	n/a
LDR	\$0.2	\$0.3	(\$0.2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.2	\$0.0	n/a
NCDRP	\$5.1	\$5.6	\$5.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$15.7	\$0.0	n/a
WMP	(\$1.8)	\$0.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$1.7)	\$0.0	n/a
Celerity **	\$0.1	\$0.1	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.4	\$0.0	n/a
Summer Saver **	\$318.7	\$60.0	\$30.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$408.9	\$0.0	n/a
Permanent Load Shifting	\$7.9	\$8.4	\$8.4	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$24.7	\$0.0	n/a
SW-COM-Customer Services (TA)	\$0.0	\$0.8	\$22.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$23.0	\$0.0	n/a
SW-IND-Customer Services (TA)	\$0.0	\$0.1	\$11.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$11.0	\$0.0	n/a
SW-AG-Customer Services (TA)	\$0.0	\$0.1	\$3.4	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$3.5	\$0.0	n/a
SW-CALS-Energy Advisor-HEES	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
SW-ME&O	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Local-IDSM-ME&O-Local Marketing	\$0.0	\$0.0	\$36.7	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$36.7	\$0.0	n/a
Local-IDSM-ME&O-Behavioral Programs	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
PLP	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	\$0.0	n/a
RACT	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Information Technology***	\$16.8	\$23.3	\$16.8	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$57.0	\$0.0	n/a
General Admin***	\$58.7	\$105.0	\$49.9	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$223.6	\$0.0	n/a
<b>Total Administrative (O&amp;M)</b>	<b>\$708.6</b>	<b>(\$498.8)</b>	<b>\$272.5</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$482.3</b>	<b>\$0.0</b>	<b>n/a</b>
<b>Capital</b>															
Base Interruptible Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Emerging Markets	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
<b>Total Capital</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>n/a</b>
<b>Measurement and Evaluation</b>															
Research	(\$3.3)	\$33.7	(\$33.7)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$3.3)	\$0.0	n/a
General Administration	\$200.8	\$280.0	\$188.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$668.9	\$0.0	n/a
<b>Total M&amp;E</b>	<b>\$197.5</b>	<b>\$313.7</b>	<b>\$154.4</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$665.6</b>	<b>\$0.0</b>	<b>n/a</b>
<b>Customer Incentives</b>															
Capacity Bidding Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Base Interruptible Program	\$2.9	\$2.3	\$5.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$10.3	\$0.0	n/a
DBP	\$0.0	\$42.5	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$42.5	\$0.0	n/a
Technology Assistance	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Celerity	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Summer Saver	\$1.3	\$1.9	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$3.2	\$0.0	n/a
<b>Total Customer Incentives</b>	<b>\$4.2</b>	<b>\$46.7</b>	<b>\$5.1</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$55.9</b>	<b>\$0.0</b>	<b>n/a</b>
<b>Total</b>	<b>\$910.2</b>	<b>(\$138.4)</b>	<b>\$432.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$1,203.9</b>	<b>\$0.0</b>	<b>n/a</b>
<b>AMDRMA Account End of Month Balance for WG2</b>															
	<b>\$782.1</b>	<b>(\$123.7)</b>	<b>\$438.0</b>										<b>\$1,096.4</b>		

\*\* Budgeted under a different proceeding

\*\*\* General Admin Overhead will be allocated when a final budget is approved.

Notes:

Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

<sup>1</sup> Negative dollars in February are due to an accrual reversal. Still awaiting actual invoice for payment.

**SDGE GRC Programs  
2013  
\$000**

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
<b>Programs in General Rate Case</b>													
<b>Administrative (O&amp;M)</b>													
AL-TOU-CP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
CPP-D	\$9.7	\$12.8	\$12.8	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$35.3
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	(\$0.5)	\$7.3	\$5.6	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$12.4
OBMC	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
<b>Total Administrative (O&amp;M)</b>	<b>\$9.2</b>	<b>\$20.2</b>	<b>\$18.4</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$47.8</b>
<b>Capital</b>													
Peak Generation (RBRP) (1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
<b>Total Capital</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>
<b>Measurement and Evaluation</b>													
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
<b>Total M&amp;E</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>
<b>Customer Incentives</b>													
AL-TOU-CP (2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
BIP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
<b>Total Customer Incentives</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>
<b>Revenue from Penalties</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>
<b>Total GRC Program Costs</b>	<b>\$9.2</b>	<b>\$20.2</b>	<b>\$18.4</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$47.8</b>

(1) Capital costs for meters provided free to customers and charged to the programs