



Joy C. Yamagata  
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San Diego Gas & Electric Company  
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April 20, 2010

A. 08-06-002

Julie Fitch  
Director, Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue  
San Francisco, CA 94102

**Re: REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE  
LOAD AND DEMAND RESPONSE PROGRAMS FOR MARCH 2010**

Dear Ms. Fitch:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached please find San Diego Gas & Electric Company's (SDG&E) monthly report referenced above. This report is also being served on the most recent service list in Application 08-06-001 et. al. and has been made available on SDG&E's website. The URL for the website is:

<http://www.sdge.com/regulatory/A08-06-002.shtml>

If you have any questions, please feel free to contact me.

Sincerely,

*/s/ Joy C. Yamagata*

Joy C. Yamagata  
Regulatory Manager

Enclosure

cc: A. 08-06-001 et. al. - Service List  
Steve Patrick – Sempra  
Central Files

# ATTACHMENT

San Diego Gas and Electric  
Interruptible and Price Responsive Programs  
Subscription Statistics - Enrolled MW  
March 2010

Programs	January			February			March			April			May			June			Eligible Accounts as of Jan 1, 2010
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	
<b>Interruptible/Reliability</b>																			
BIP - 3 hour option	1	0.33	0.57	1	0.31	0.57	1	0.32	0.57	0	-	-	0	-	-	0	-	-	4,610
BIP - 30 minute option	18	5.86	10.28	18	5.60	10.28	18	5.75	10.28	0	-	-	0	-	-	0	-	-	4,610
CPP-E	10	2.30	2.30	10	2.30	2.30	10	2.30	2.30	0	-	-	0	-	-	0	-	-	4,610
OBMC	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
SLRP	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	1,638,289
<b>Sub-Total Interruptible</b>	<b>29</b>	<b>8.49</b>	<b>13.15</b>	<b>29</b>	<b>8.21</b>	<b>13.1</b>	<b>29</b>	<b>8.4</b>	<b>13.1</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	
<b>Price Response</b>																			
CPP-D	1,577	15.77	22.08	1,582	15.82	22.15	1,582	15.82	22.15	0	-	-	0	-	-	0	-	-	4,610
Summer Saver Residential	29,005	-	17.40	1,582	-	17.40	29,005	-	17.40	0	-	-	0	-	-	0	-	-	4,610
Summer Saver Commercial	11,958	-	5.98	1,582	-	5.98	11,958	-	5.98	0	-	-	0	-	-	0	-	-	4,610
CBP - Day-Ahead	103	-	8.65	103	-	8.65	103	-	8.65	0	-	-	0	-	-	0	-	-	4,610
CBP - Day-Of	278	-	12.68	278	-	12.68	278	-	12.68	0	-	-	0	-	-	0	-	-	4,610
PLP	15	-	1.14	16	-	1.22	16	-	1.22	0	-	-	0	-	-	0	-	-	4,610
DR Contracts	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
<b>Sub-Total Price Response</b>	<b>42,936</b>	<b>15.8</b>	<b>67.9</b>	<b>42,942</b>	<b>15.82</b>	<b>68.1</b>	<b>42,942</b>	<b>15.8</b>	<b>68.1</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	
<b>Total All Programs</b>	<b>42,965</b>	<b>24.3</b>	<b>81.1</b>	<b>42,971</b>	<b>24.03</b>	<b>81.2</b>	<b>42,971</b>	<b>24.2</b>	<b>81.2</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	

Programs	July			August			September			October			November			December			Eligible Accounts as of Jan 1, 2010
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	
<b>Interruptible/Reliability</b>																			
BIP - 3 hour option	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
BIP - 30 minute option	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
CPP-E	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
OBMC	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
SLRP	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	1,638,289
<b>Sub-Total Interruptible</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	
<b>Price Response</b>																			
CPP-D	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
Summer Saver Residential	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
Summer Saver Commercial	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
CBP - Day-Ahead	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
CBP - Day-Of	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
PLP	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
DR Contracts	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
<b>Sub-Total Price Response</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	
<b>Total All Programs</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	

Notes:

**San Diego Gas and Electric  
Average Ex-Ante Load Impact kW/Customer**

Program	Average Ex Ante Load Impact kW / Customer												Eligible Accounts as of Jan 1, 2010	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
BIP - 3 hour option	325.7	311.1	319	326	320	324	339	340	339	348	317	308	4,514	All C & I customers > 100kW
BIP - 30 minute option	325.7	311.1	319.5	320.0	320.1	324.1	339.1	339.8	338.8	348.0	317.1	308.2	4,514	All C & I customers > 100kW
CPP-E	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	2,232	All non-residential customers with interval meter
OBMC	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,439	All C&I customers
SLRP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,514	All C & I customers > 100kW
CPP-D	10.0	10.0	10.0	12.0	13.1	12.1929	13.7	13.6	14.2	14.0	12.3	10.5	2,232	All non-residential customers with interval meter
Summer Saver Residential	0.0	0.0	0.0	0.0	0.4	0.1	0.49	0.6	0.7	0.5	0.0	0.0	428,747	Residential customers with AC
Summer Saver Commercial	0.0	0.0	0.0	0.0	0.4	0.2	0.4	0.5	0.6	0.4	0.0	0.0	139,478	Commercial Customers < 100kw
CBP - Day-Ahead	0.0	0.0	0.0	0.0	75.4	72.9	77.3	77.1	80.5	76.9	0.0	0.0	24,336	Non-residential customers > 20kw
CBP - Day-Of	0.0	0.0	0.0	0.0	35.5	35.2	36.3	36.4	37.7	36.0	0.0	0.0	24,336	Non-residential customers > 20kw
PLP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,336	Non-residential customers > 20kw
DR Contracts	0.0	0.0	0.0	0.0	94.3	87.5	111.8	122.7	121.7	98.4	0.0	0.0	24,336	Non-residential customers > 20kw

Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 2 - 6 pm on the system peak day of the month, as reported in the load impact reports filed in April 2009.

San Diego Gas and Electric  
Average Ex-Post Load Impact kW / Customer

Program	Average Ex Post Load Impact kW / Customer												Eligible Accounts as of Jan 1, 2010	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
BIP - 3 hour option	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	4,514	All C & I customers > 100kW
	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	4,514	
BIP - 30 minute option	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	2,232	All C & I customers > 100kW
CPP-E	0.0	0.0	0.0	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	32,439	All non-residential customers with interval meter
OBMC	0.0	0.0	0.0	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	4,514	All C&I customers
SLRP	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	2,232	All C & I customers > 100kW
CPP-D	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	428,747	All non-residential customers with interval meter
Summer Saver Residential	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	139,478	Residential customers with AC
Summer Saver Commercial	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	24,336	Commercial Customers < 100kw
CBP - Day-Ahead	45.6	45.6	45.6	45.6	45.6	45.6	45.6	45.6	45.6	45.6	45.6	45.6	24,336	Non-residential customers > 20kw
CBP - Day-Of	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	24,336	Non-residential customers > 20kw
PLP	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	24,336	Non-residential customers > 20kw
DR Contracts														Non-residential customers > 20kw

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceeding year when or if events occurred.

San Diego Gas and Electric  
Program Subscription Statistics  
March 2010

Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs

2010	January				February				March				April				May				June			
	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs
<b>Price Responsive</b>																								
CPP-D		44.8		44.8		43.7	7.1	50.8		43.7	7.1	50.8				0.0				0.0				0.0
Summer Saver Residential																								
Summer Saver Commercial																								
CBP		-	1.1	1.1		1.5		1.5		2.2	2.5	4.7				0.0				0.0				0.0
PLP		4.3		4.3		4.3		4.3		4.3		4.3												
DR Contracts						0.4	1.7	2.1		0.4	1.7	2.1				0.0				0.0				0.0
<b>Total</b>		<b>49.1</b>	<b>1.1</b>	<b>50.2</b>		<b>49.9</b>	<b>8.8</b>	<b>54.4</b>	<b>0.0</b>	<b>50.6</b>	<b>11.3</b>	<b>61.9</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Interruptible/Reliability</b>																								
BIP			8.5	8.5		8.5		8.5		8.5		8.5				0.0				0.0				0.0
OBMC			0.0	0.0												0.0				0.0				0.0
SLRP			0.0	0.0												0.0				0.0				0.0
<b>Total</b>		<b>8.5</b>	<b>8.5</b>	<b>8.5</b>	<b>0.0</b>	<b>8.5</b>	<b>8.5</b>	<b>8.5</b>	<b>0.0</b>	<b>8.5</b>	<b>8.5</b>	<b>8.5</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Total Technology MWs</b>		<b>49.1</b>	<b>9.6</b>	<b>58.7</b>	<b>49.9</b>	<b>17.3</b>	<b>62.9</b>	<b>50.6</b>	<b>19.8</b>	<b>70.4</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>General Program</b>																								
TA (may also be enrolled in TI and AutoDR)	25.0				31.3				31.3															
<b>Total</b>	<b>25.0</b>				<b>31.3</b>				<b>31.3</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>			
<b>Total TA MWs</b>	<b>25.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>31.3</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>31.3</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>

2010	July				August				September				October				November				December			
	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs
<b>Price Responsive</b>																								
AMP				0.0				0.0				0.0				0.0				0.0				0.0
CBP				0.0				0.0				0.0				0.0				0.0				0.0
DBP				0.0				0.0				0.0				0.0				0.0				0.0
Peak Choice - Best Effort				0.0				0.0				0.0				0.0				0.0				0.0
Peak Choice - Committed				0.0				0.0				0.0				0.0				0.0				0.0
<b>Total</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Interruptible/Reliability</b>																								
BIP				0.0				0.0				0.0				0.0				0.0				0.0
OBMC				0.0				0.0				0.0				0.0				0.0				0.0
SLRP				0.0				0.0				0.0				0.0				0.0				0.0
<b>Total</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Total Technology MWs</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>General Program</b>																								
TA (may also be enrolled in TI and AutoDR)																								
<b>Total</b>	<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>			
<b>Total TA MWs</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>

Notes:

2009-2011 Portfolio to date results  
MW Impacts reported on the TA-TI Distribution worksheet are not calculated using the DR Load Impact Protocols i.e. either ex post or ex ante data. Customer counts reported on this worksheet are included in the Program MW worksheet.

- TA Identified MWs: Represents "Identified MW" from TA Program participants' service accounts from completed TA audits.
- AutoDR Verified MWs: Represents verified i.e. tested MW for service accounts that participate in Auto DR.
- TI Verified MWs: Represents verified MW for service accounts that participated in Technology Incentives (TI). Customer service accounts must be enrolled in a DR program however not in AutoDR. MW reported in this column are not necessarily the amount enrolled in a DR Program.
- Total Technology MWs: Represents the sum of verified MWs associated with the service accounts that participated in TI plus Auto DR programs.
- General Program category: Represents MW of participants in the TA stage i.e. "Identified MW".

**SDGE Demand Response Programs and Activities  
Incremental Cost  
2010 Funding**

Year-to-Date Program Expenditures

Cost Item	2009 Expenditures	2010 Expenditures												Year-to-Date 2010 Expenditures	Program-to-Date Total Expenditures 2009-2010	3-Year Funding	Fundshift Adjustments (a)	Percent Funding
		January	February	March	April	May	June	July	August	September	October	November	December					
<b>Category 1: Emergency Programs</b>																		
Basic Interruptible Program (BIP)	\$644,924	\$46,126	\$46,758	\$51,256										\$144,140	\$789,064	\$1,475,423		53.5%
Emergency Critical Peak Pricing (CPP-E)	\$112,370	\$7,729	\$7,125	\$146										\$15,000	\$127,370	\$328,541		38.8%
Summer Saver Program	\$0	\$0	\$0	\$0										\$0	\$0	\$0		0.0%
Optional Bidding Mandatory Curtailment (OBMC)	\$0	\$0	\$0	\$0										\$0	\$0	\$0		0.0%
Scheduled Load Reduction Program (SLRP)	\$0	\$0	\$0	\$0										\$0	\$0	\$0		0.0%
<b>Budget Category 1 Total</b>	<b>\$757,294</b>	<b>\$53,855</b>	<b>\$53,883</b>	<b>\$51,402</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$159,140</b>	<b>\$916,434</b>	<b>\$1,803,964</b>		<b>50.8%</b>
<b>Category 2: Price Responsive Programs</b>																		
Default Critical Peak Pricing (CPP-D)	\$0	\$0	\$0	\$0										\$0	\$0	\$0		0.0%
Capacity Bidding Program (CBP)	\$1,360,998	\$11,849	\$21,250	\$75,177										\$108,276	\$1,469,274	\$6,426,173		22.9%
Peak Day Credit	\$166,363	\$8,317	\$8,987	(\$88,609)										(\$51,305)	\$115,958	\$328,000		35.1%
Demand Bidding Program	\$114,048	\$2,325	\$2,516	(\$22,114)										(\$17,273)	\$96,773	\$492,000		19.7%
<b>Budget Category 2 Total</b>	<b>\$1,641,407</b>	<b>\$22,491</b>	<b>\$32,753</b>	<b>(\$15,546)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$39,698</b>	<b>\$1,681,105</b>	<b>\$7,246,173</b>		<b>23.2%</b>
<b>Category 3: DR Aggregator Managed Programs</b>																		
Participating Load Pilot	\$0	\$0	\$0	\$0										\$0	\$0	\$0		0.0%
Residential Automated Controls Technology Program	\$0	\$0	\$0	\$0										\$0	\$0	\$0		0.0%
<b>Budget Category 3 Total</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>		<b>0.0%</b>
<b>Category 4: DR Enabled Programs</b>																		
Technical Assistance (TA)	\$1,013,895	\$198,239	\$92,694	\$190,848										\$481,781	\$1,495,676	\$10,011,326		14.9%
Technical Incentives (TI)	\$1,818,673	\$53,992	\$49,853	\$58,440										\$162,285	\$1,980,958	\$12,662,841		15.6%
Emerging Technologies (ET)	\$148,726	\$10,633	\$128,940	\$100,869										\$240,442	\$389,188	\$2,142,495		18.2%
Permanent Load Shifting	\$270,479	\$3,487	\$3,481	\$13,717										\$20,685	\$291,174	\$308,371		94.4%
<b>Budget Category 4 Total</b>	<b>\$3,251,773</b>	<b>\$266,351</b>	<b>\$274,978</b>	<b>\$363,874</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$805,203</b>	<b>\$4,156,976</b>	<b>\$25,125,033</b>		<b>16.5%</b>
<b>Category 5: Pilots &amp; SmartConnect Enabled Programs</b>																		
Participating Load Pilot	\$672,735	(\$165)	\$115,060	\$6,381										\$121,275	\$794,010	\$3,756,000		21.1%
Residential Automated Controls Technology Program	\$21,581	\$8,484	\$7,903	\$12,913										\$29,300	\$50,881	\$1,689,671		3.0%
<b>Budget Category 5 Total</b>	<b>\$694,316</b>	<b>\$8,318</b>	<b>\$122,963</b>	<b>\$19,294</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$150,575</b>	<b>\$844,891</b>	<b>\$5,445,671</b>		<b>15.5%</b>
<b>Category 6: Statewide Marketing Program</b>																		
Flex Alert Network (FAN)	\$123,861	\$28,302	(\$1,879)	\$438										\$26,861	\$150,722	\$1,253,886		\$0
<b>Budget Category 6 Total</b>	<b>\$123,861</b>	<b>\$28,302</b>	<b>(\$1,879)</b>	<b>\$438</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$26,861</b>	<b>\$150,722</b>	<b>\$1,253,886</b>		<b>\$0</b>
<b>Category 7: Measurement &amp; Evaluation</b>																		
Measurement & Evaluation (MAE)	\$961,342	\$107,369	\$63,693	\$165,693										\$336,755	\$1,298,097	\$4,105,832		31.6%
<b>Budget Category 7 Total</b>	<b>\$961,342</b>	<b>\$107,369</b>	<b>\$63,693</b>	<b>\$165,693</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$336,755</b>	<b>\$1,298,097</b>	<b>\$4,105,832</b>		<b>31.6%</b>
<b>Category 8: System Support Activities</b>																		
System Support Activities	\$0	\$0	\$0	\$0										\$0	\$0	\$0		0.0%
<b>Budget Category 8 Total</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>		<b>0.0%</b>
<b>Category 9: Marketing Education &amp; Outreach</b>																		
Customer Education, Awareness & Outreach	\$1,091,664	\$46,354	\$60,802	\$55,641										\$162,797	\$1,254,461	\$6,029,209		20.8%
<b>Budget Category 9 Total</b>	<b>\$1,091,664</b>	<b>\$46,354</b>	<b>\$60,802</b>	<b>\$55,641</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$162,797</b>	<b>\$1,254,461</b>	<b>\$6,029,209</b>		<b>20.8%</b>
<b>Category 10: Integrated Programs</b>																		
Integrated Programs	\$0	\$0	\$0	\$0										\$0	\$0	\$0		0.0%
<b>Budget Category 10 Total</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>		<b>0.0%</b>
<b>Other Costs</b>																		
Other Costs Total	\$0	\$0	\$0	\$0										\$0	\$0	\$0		0.0%
<b>Total Incremental Cost</b>	<b>\$8,521,657</b>	<b>\$533,040</b>	<b>\$607,193</b>	<b>\$640,796</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,781,029</b>	<b>\$10,302,686</b>	<b>\$51,009,768</b>		<b>20.2%</b>

(a) See "Fund Shift Log" for explanations.

SDGE  
FUND SHIFTING  
2010

FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35:           The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category.  
                  The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Total	\$0			

Notes:           Provide concise rationale for the fund shift in colum "Rationale for Fund Shift"





SDGE  
Demand Response Programs  
Total Cost and AMDRMA Accounts Balance  
\$000

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost	2010 Budget	% of Budget
<b>Administrative (O&amp;M)</b>															
Demand Bidding Program	\$2.3	\$2.5	(\$22.1)										(\$17.3)	\$0.0	n/a
Capacity Bidding Program	\$11.8	\$21.3	\$75.2										\$108.3	\$0.0	n/a
Peak Day Credit (20/20) Program	\$8.3	\$9.0	(\$68.6)										(\$51.3)	\$0.0	n/a
Base Interruptible Program	\$6.8	\$7.6	\$10.2										\$24.6	\$0.0	n/a
CPP-Emergency	\$7.7	\$7.1	\$0.1										\$15.0	\$0.0	n/a
Technology Incentives	\$17.3	\$15.7	\$18.3										\$51.3	\$0.0	n/a
Technology Assistance	\$30.0	\$22.1	\$35.0										\$87.1	\$0.0	n/a
Flex Alert Network	\$28.3	(\$1.9)	\$0.4										\$26.9	\$0.0	n/a
Customer Education, Awareness & Outreach	\$46.4	\$60.8	\$56.6										\$162.8	\$0.0	n/a
kWickview	\$1.9	\$1.5	(\$2.7)										\$0.6	\$0.0	n/a
Emerging Markets/Technologies	\$10.6	\$128.9	\$100.9										\$240.4	\$0.0	n/a
Community Outreach	\$2.5	\$0.0	\$0.0										\$2.5	\$0.0	n/a
Celerity **	\$0.1	\$0.1	\$0.7										\$0.8	\$0.0	n/a
Summer Saver **	\$1,026.7	\$189.8	\$22.9										\$1,239.5	\$0.0	n/a
Permanent Load Shifting	\$3.5	\$3.5	\$13.7										\$20.7	\$0.0	n/a
PLP	(\$0.2)	\$115.1	\$6.4										\$121.3	\$0.0	n/a
RACT	\$8.5	\$7.9	\$12.9										\$29.3	\$0.0	n/a
Information Technology	(\$93.6)	\$162.5	\$353.3										\$462.2	\$0.0	n/a
<b>Total Administrative (O&amp;M)</b>	<b>\$1,149.1</b>	<b>\$753.5</b>	<b>\$612.2</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$2,514.7</b>	<b>\$0.0</b>	<b>n/a</b>
<b>Capital</b>															
Demand Bidding Program	\$0.0	\$0.0	\$0.0										\$0.0	\$0.0	n/a
RACT	\$0.0	\$0.0	\$0.0										\$0.0	\$0.0	n/a
C&I Peak Day Credit (20/20 )	\$0.0	\$0.0	\$0.0										\$0.0	\$0.0	n/a
Base Interruptible Program	\$0.0	\$0.0	\$0.0										\$0.0	\$0.0	n/a
CPP-Emergency	\$0.0	\$0.0	\$0.0										\$0.0	\$0.0	n/a
Emerging Markets	\$0.0	\$0.0	\$0.0										\$0.0	\$0.0	n/a
<b>Total Capital</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>n/a</b>
<b>Measurement and Evaluation</b>															
Summer Saver	\$0.0	\$0.0	\$0.0										\$0.0	\$0.0	n/a
General Administration	\$107.4	\$63.7	\$165.7										\$336.8	\$0.0	n/a
<b>Total M&amp;E</b>	<b>\$107.4</b>	<b>\$63.7</b>	<b>\$165.7</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$336.8</b>	<b>\$0.0</b>	<b>n/a</b>
<b>Customer Incentives</b>															
Capacity Bidding Program	\$0.0	\$0.0	\$0.0										\$0.0	\$0.0	n/a
Base Interruptible Program	\$39.3	\$39.2	\$41.1										\$119.6	\$0.0	n/a
Technology Incentives	\$36.7	\$34.1	\$40.2										\$111.0	\$0.0	n/a
Technology Assistance	\$168.2	\$70.6	\$155.8										\$394.6	\$0.0	n/a
Celerity	\$0.0	\$0.0	\$0.0										\$0.0	\$0.0	n/a
Summer Saver	\$0.4	\$2.3	\$2.1										\$4.8	\$0.0	n/a
<b>Total Customer Incentives</b>	<b>\$244.6</b>	<b>\$146.2</b>	<b>\$239.2</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$629.9</b>	<b>\$0.0</b>	<b>n/a</b>
<b>Total</b>	<b>\$1,501.0</b>	<b>\$963.4</b>	<b>\$1,017.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$3,481.4</b>	<b>\$0.0</b>	<b>n/a</b>
<b>AMDRMA Account End of Month Balance for WG2</b>	<b>\$1,510.7</b>	<b>\$975.6</b>	<b>1,029</b>										<b>\$3,515.0</b>		

\*\* Budgeted under a different proceeding

SDGE GRC Programs  
2010  
\$000

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
<b>Programs in General Rate Case</b>													
<b>Administrative (O&amp;M)</b>													
AL-TOU-CP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
CPP-D	\$7.9	\$8.5	\$42.9	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$59.4
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$1.7	\$1.6	\$1.5	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$4.8
OBMC	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
<b>Total Administrative (O&amp;M)</b>	<b>\$9.6</b>	<b>\$10.2</b>	<b>\$44.4</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$64.1</b>
<b>Capital</b>													
Peak Generation (RBRP) (1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
<b>Total Capital</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>
<b>Measurement and Evaluation</b>													
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
<b>Total M&amp;E</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>
<b>Customer Incentives</b>													
AL-TOU-CP (2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
BIP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
<b>Total Customer Incentives</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>
<b>Revenue from Penalties</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>
<b>Total GRC Program Costs</b>	<b>\$9.6</b>	<b>\$10.2</b>	<b>\$44.4</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$64.1</b>

(1) Capital costs for meters provided free to customers and charged to the programs