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July 21, 2014

A. 08-06-002

Ed Randolph Director, Energy Division California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

## Re: REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS FOR JUNE 2014

Dear Mr. Randolph:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached please find San Diego Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is also being served on the most recent service list in Application 08-06-001, et. al., and has been made available on SDG&E's website. The URL for the website is:

http://sdge.com/node/711

If you have any questions, please feel free to contact me.

Sincerely,

/s/ Joy C. Yamagata

Joy C. Yamagata Regulatory Manager

Enclosure

cc: A. 08-06-001, et. al., - Service List Steve Patrick – Sempra Central Files

# ATTACHMENT

## San Diego Gas and Electric Interruptible and Price Responsive Programs Subscription Statistics - Enrolled MW JUNE 2014

		January			February			March			April			Mav			June	
	Service	Ex Ante Estimated	Ex Post	Service	Ex Ante	Ex Post Estimated	Service		Ex Post Estimat	Service	Ex Ante Estimated	Ex Post Estimated	Service	Ex Ante Estimated	Ex Post Estimated	Service	Ex Ante Estimated	Ex Post Estimated
Programs	Accounts	MW	Estimated MW	Accounts	d MW	MW	Accounts	MW	ed MW	Accounts	MW	MW	Accounts	MW	MW	Accounts	MW	MW
Interruptible/Reliability																		
BIP - 30 minute option	7	0.66	0.51	7	0.62	0.51	7	0.68	0.51	7	0.51	0.51	7	0.57	0.51	7	0.46	0.51
Sub-Total Interruptible	7	0.66	0.51	7	0.62	0.51	7	0.68	0.51	7	0.51	0.51	7	0.57	0.51	7	0.46	0.51
Price Response																		
CPP-D	1,130	5.11	18.44	1,134	5.16	18.51	1,137	5.13	18.56	1,137	15.70	18.56	1,139	15.01	18.59	1,139	15.00	18.59
Summer Saver Residential	28,512	-	12.53	28,119	-	12.36	28,119	-	12.36	28,223	-	12.41	27,690	2.56	12.17	27,715	5.13	12.18
Summer Saver Commercial	11,536	-	4.27	11,367	-	4.21	11,367	-	4.21	11,451		4.24	11,417	1.67	4.23	11,413	2.09	4.23
CBP - Day-Ahead	128	-	6.89	128	-	6.87	128	-	6.87	126	-	6.76	129	7.92	6.92	129	8.01	6.94
CBP - Day-Of	514	-	11.12	512	-	11.09	512	-	11.09	502	-	10.87	516	9.05	11.17	517	9.10	11.19
PTR Residential	1,235,701	0.84	2.85	1,236,018	0.88	2.85	1,240,156	0.70	2.86	1,223,894	1.94	2.82	42,039	2.89	4.86	45,645	3.21	5.28
Small Customer Technology Deployment	0	-	-	0	-	-	0	-	-	0		-	0	-	-	580	0.01	0.01
DBP	9	2.57	7.65	9	1.69	7.65	9	3.67	7.65	9	6.87	7.65	9	5.05	7.65	9	4.75	7.65
Sub-Total Price Response	1,277,530	8.52	63.76	1,277,287	8	63.53	1,281,428	9	63.59	1,265,342	24.50	63.31	82,939	44.1	65.6	87,147	47.3	66.1
Total All Programs	1,277,537	9.2	64.3	1,277,294	8.3	64.0	1,281,435	10.2	64.10	1,265,349	25.0	63.8	82,946	44.7	66.1	87,154	47.8	66.6

		July			August			September			October			November			December	(
		Ex Ante			Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post
	Service	Estimated	Ex Post	Service	Estimate	Estimated	Service	Estimated	Estimat	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated
Programs	Accounts	MW	Estimated MW	Accounts	d MW	MW	Accounts	MW	ed MW	Accounts	MW	MW	Accounts	MW	MW	Accounts	MW	MW
Interruptible/Reliability					•													
BIP - 30 minute option		-	-		-	-		-	-		-	-		-	-		-	-
Sub-Total Interruptible	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0
Price Response																		
CPP-D		-	-			-		-	-		-	-		-	-		-	-
Summer Saver Residential		-	-		-	-		-	-		-	-		-	-		-	
Summer Saver Commercial		-	-		-	-		-	-		-	-		-	-		-	
CBP - Day-Ahead		-	-		-	-		-	-		-	-		-	-		-	
CBP - Day-Of		-			-	-		-	-		-	-		-	-		-	
PTR Residential		-			-	-		-	-		-	-		-	-		-	
Small Customer Technology Deployment		-			-	-		-	-		-	-		-	-		-	
DBP		-	-			-		-	-		-	-		-	-		-	
Sub-Total Price Response	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0
Total All Programs	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0

Notes: Effective May 23, 2011 The DemandSMART Agreement was mutually terminated. Effective Dec 31, 2011, Demand Response Wholesale Market Program was terminated.

				Average E	Ex Ante Lo	oad Impa	ct kW / Cus	tomer				Eligible	
								<b>.</b>					
January	February	March	April	Мау	June	July	August	September	October	November	December	2012	Eligibility Criteria (Refer to tariff for specifics)
94.9	88.0	96.6	73.5	81.5	65.2	54.6	53.4	50.9	53.0	44.5	33.1	5,276	All C & I customers > 100kW
												100.100	
4.5	4.6	4.5	13.8	13.2	13.2	14.7	14.8	15.4	14.1	5.3	4.4	138,123	All non-residential customers with interval meter
			0.0		0.0	0.4	0.0	0.5	0.0			000.004	Residential customers with AC
0.0	0.0	0.0	0.0	0.1	0.2	0.4	0.3	0.5	0.3	0.0	0.0	663,394	Residential customers with AC
0.0	0.0	0.0	0.0	0.1	0.2	0.4	0.4	0.6	0.3	0.0	0.0	157 189	Commercial Customers < 100kw
0.0	0.0	0.0	0.0	0.1	0.2	0.4	0.4	0.0	0.3	0.0	0.0	157,105	Commercial Customers < Tookw
						50.0	50.0	50.0	10.5			40.075	
0.0	0.0	0.0	0.0	61.4	62.0	56.2	56.8	50.9	42.5	0.0	0.0	18,875	Non-residential customers > 20kw
			0.0	47.5	47.0	40.0	40.0	40.0	40.0			10 075	Non-residential customers > 20kw
0.0	0.0	0.0	0.0	17.5	17.0	19.3	19.2	19.0	18.0	0.0	0.0	10,075	Non-residential customers > 20kw
0.00068	0.00071	0.00056	0.00150	0.06970	0.07024	0 11206	0 10937	0 10096	0.00067	0.07944	0.05097	1 015 616	All residential customers
0.00008	0.00071	0.00030	0.00159	0.00070	0.07034	0.11300	0.10037	0.12900	0.09007	0.07644	0.05067	1,215,010	Air residential customers
0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 215 616	
0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,213,010	
285.6	188.2	407.8	762.8	560.6	528.3	619.3	766.9	922.6	829.0	494.0	178.2	5	Non-residential customers who can provide load reduciton > 5 MW
	0.0	94.9 88.0 4.5 4.6 0.0 0.0 0.0 0.0 0.0 0.0	94.9 88.0 96.6 4.5 4.6 4.5 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	January         February         March         April           94.9         88.0         96.6         73.5           4.5         4.6         4.5         13.8           0.0         0.0         0.0         0.0           0.0         0.0         0.0         0.0           0.0         0.0         0.0         0.0           0.0         0.0         0.0         0.0           0.0         0.0         0.0         0.0           0.0         0.0         0.0         0.0           0.0         0.0         0.0         0.0           0.0         0.0071         0.0056         0.00159           0.0         0.0         0.0         0.0	January         February         March         April         May           94.9         88.0         96.6         73.5         81.5           4.5         4.6         4.5         13.8         13.2           0.0         0.0         0.0         0.0         0.1           0.0         0.0         0.0         0.0         0.1           0.0         0.0         0.0         0.0         0.1           0.0         0.0         0.0         0.0         0.1           0.0         0.0         0.0         0.0         0.1           0.0         0.0         0.0         0.0         0.1           0.0         0.0         0.0         0.0         0.1           0.0         0.0         0.0         0.0         0.1           0.0         0.0         0.0         0.0         0.1           0.0         0.0         0.0         0.0         0.0           0.0         0.0         0.0         0.0         0.0           0.0         0.0         0.0         0.0         0.0	January         February         March         April         May         June           94.9         88.0         96.6         73.5         81.5         65.2           4.5         4.6         4.5         13.8         13.2         13.2           0.0         0.0         0.0         0.0         0.1         0.2           0.0         0.0         0.0         0.0         0.1         0.2           0.0         0.0         0.0         0.0         0.1         0.2           0.0         0.0         0.0         0.0         0.1         0.2           0.0         0.0         0.0         0.0         0.1         0.2           0.0         0.0         0.0         0.0         0.1         0.2           0.0         0.0         0.0         0.0         0.1         0.2           0.0         0.0         0.0         0.0         0.1         0.2           0.0         0.0         0.0         0.0         0.1         0.2           0.0         0.0         0.0         0.0         0.0         0.0           0.0         0.00         0.0         0.0         0.0         0.0	January         February         March         April         May         June         July           94.9         88.0         96.6         73.5         81.5         65.2         54.6           4.5         4.6         4.5         13.8         13.2         13.2         14.7           0.0         0.0         0.0         0.0         0.1         0.2         0.4           0.0         0.0         0.0         0.0         0.1         0.2         0.4           0.0         0.0         0.0         0.0         0.1         0.2         0.4           0.0         0.0         0.0         0.0         0.1         0.2         0.4           0.0         0.0         0.0         0.0         0.1         0.2         0.4           0.0         0.0         0.0         0.0         0.1         0.2         0.4           0.0         0.0         0.0         0.0         0.1         0.2         0.4           0.0         0.0         0.0         0.0         0.1         0.2         0.4           0.0         0.0         0.0         0.0         0.1         0.2         0.4           0.00<	January         February         March         April         May         June         Juty         August           94.9         88.0         96.6         73.5         81.5         65.2         54.6         53.4           4.5         4.6         4.5         13.8         13.2         13.2         14.7         14.8           0.0         0.0         0.0         0.0         0.1         0.2         0.4         0.3           0.0         0.0         0.0         0.0         0.1         0.2         0.4         0.3           0.0         0.0         0.0         0.0         0.1         0.2         0.4         0.3           0.0         0.0         0.0         0.0         0.1         0.2         0.4         0.4           0.0         0.0         0.0         0.0         0.1         0.2         0.4         0.4           0.0         0.0         0.0         0.0         0.1         0.2         0.4         0.4           0.0         0.0         0.0         0.0         0.1         0.2         0.4         0.4           0.0         0.0         0.0         0.0         0.17.5         17.6	94.9         88.0         96.6         73.5         81.5         65.2         54.6         53.4         50.9           4.5         4.6         4.5         13.8         13.2         13.2         14.7         14.8         15.4           0.0         0.0         0.0         0.0         0.1         0.2         0.4         0.3         0.5           0.0         0.0         0.0         0.1         0.2         0.4         0.3         0.5           0.0         0.0         0.0         0.1         0.2         0.4         0.3         0.5           0.0         0.0         0.0         0.1         0.2         0.4         0.4         0.6           0.0         0.0         0.0         0.1         0.2         0.4         0.4         0.6           0.0         0.0         0.0         0.1         0.2         0.4         0.4         0.6           0.0         0.0         0.0         0.1         0.2         56.2         56.8         50.9           0.0         0.0         0.0         0.0         0.77.5         17.6         19.3         19.2         19.6           0.00068         0.0071	January         February         March         April         May         June         July         August         September         October           94.9         88.0         96.6         73.5         81.5         65.2         54.6         53.4         50.9         53.0           4.5         4.6         4.5         13.8         13.2         13.2         14.7         14.8         15.4         14.1           0.0         0.0         0.0         0.1         0.2         0.4         0.3         0.5         0.3           0.0         0.0         0.0         0.1         0.2         0.4         0.4         0.6         0.3           0.0         0.0         0.0         0.1         0.2         0.4         0.4         0.6         0.3           0.0         0.0         0.0         0.1         0.2         0.4         0.4         0.6         0.3           0.0         0.0         0.0         0.1         0.2         0.4         0.4         0.6         0.3           0.0         0.0         0.0         0.1         0.2         56.2         56.8         50.9         42.5           0.0         0.0         <	January         February         March         April         May         June         July         August         September         October         November           94.9         88.0         96.6         73.5         81.5         65.2         54.6         53.4         50.9         53.0         44.5           4.5         4.6         4.5         13.8         13.2         13.2         14.7         14.8         15.4         14.1         5.3           0.0         0.0         0.0         0.1         0.2         0.4         0.3         0.5         0.3         0.0           0.0         0.0         0.0         0.1         0.2         0.4         0.4         0.6         0.3         0.0           0.0         0.0         0.0         0.1         0.2         0.4         0.4         0.6         0.3         0.0           0.0         0.0         0.0         0.1         0.2         0.4         0.4         0.6         0.3         0.0           0.0         0.0         0.0         0.1         0.2         0.4         0.4         0.6         0.3         0.0           0.0         0.0         0.0         0.1	January         February         March         April         May         June         July         August         September         October         November         December           94.9         88.0         96.6         73.5         81.5         65.2         54.6         53.4         50.9         53.0         44.5         33.1           4.5         4.6         4.5         13.8         13.2         13.2         14.7         14.8         15.4         14.1         5.3         4.4           0.0         0.0         0.0         0.1         0.2         0.4         0.3         0.5         0.3         0.0         0.0           0.0         0.0         0.0         0.1         0.2         0.4         0.4         0.6         0.3         0.0         0.0           0.0         0.0         0.0         0.1         0.2         0.4         0.4         0.6         0.3         0.0         0.0           0.0         0.0         0.0         0.1         0.2         0.4         0.4         0.6         0.3         0.0         0.0           0.0         0.0         0.0         14.6         62.0         56.2         56.8         50	January         February         March         April         May         June         July         August         September         October         November         December         2012           94.9         88.0         96.6         73.5         81.5         65.2         54.6         53.4         50.9         53.0         44.5         33.1         5,276           4.5         4.6         4.5         13.8         13.2         13.2         14.7         14.8         15.4         14.1         5.3         4.4         138,123           0.0         0.0         0.0         0.1         0.2         0.4         0.3         0.5         0.3         0.0         0.0         663,394           0.0         0.0         0.0         0.1         0.2         0.4         0.4         0.6         0.3         0.0         0.6         663,394           0.0         0.0         0.0         0.1         0.2         0.4         0.4         0.6         0.3         0.0         0.0         157,189           0.0         0.0         0.0         0.1         12.2         56.2         56.8         50.9         42.5         0.0         0.0         18,875

Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 1 - 6 pm on the system peak day of the month, as reported in the load impact reports filed in April 2013.

Notes:

								<b>.</b> .						
					Average E	x Post Load	Impact kW /	Customer						
Program	January	February	March	April	Мау	June	July	August	September	October	November	December	Eligible Accounts	Eligibility Criteria (Refer to tariff for specifics)
BIP - 30 minute option	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	5,276	All C & I customers > 100kW
CPP-D	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	138,123	All non-residential customers with interval meter
Summer Saver Residential	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	663 394	Residential customers with AC
Summer Saver Residential	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	003,334	
Summer Saver Commercial	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	157,189	Commercial Customers < 100kw
CBP - Day-Ahead	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	18,875	Non-residential customers > 20kw
CBP - Day-Of	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	. 21.7	21.7	21.7	21.7	18,875	Non-residential customers > 20kw
PTR Residential	0.0	0.0	0.0	0.0	0.1	0.1	0.12	0.12	0.12	0.12	0.12	0.12	1,215,616	All residential customers
small customer technology deployment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,215,616	
DBP	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0		Non-residential customers who can provide load reduciton > 5 MW

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceeding year when or if events occurred.

Notes:

San Diego Gas and Electric Program Subscription Statistics JUNE 2014

#### Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs

2014		Ja	nuary			Feb	oruary			Ν	larch			Ap	pril			N	lay			J	lune	
	TA	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total	TA Identified	Auto DR Verified	TI Verified	Total Technolo
Price Responsive	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	Technology MWs	MWs	MWs	MWs	MWs
P-D	11113	0.0	11113	0.0		0.0		0.0		0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0	
nmer Saver Residential		0.0		0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	
mer Saver Commercial																								
		-	0.0	0.0		0.0		0.0	)	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	)	0.0	0.0	
		0.0	)	0.0		0.0				0.0		0.0		0.0		0.0		0.0		0.0	)	0.0		
Contracts						0.0		0.0		0.0				0.0	0.0			0.0	0.0	0.0	)	0.0	0.0	
al		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Interruptible/Reliability												0.0				0.0				0.0	)			
			0.0	0.0			0.0	0.0			0.0				0.0				0.0				0.0	
MC			0.0									0.0				0.0				0.0				
RP			0.0	0.0								0.0				0.0				0.0	)			
al			0.0	0.0		0.0	0.0	0.0	)	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	)	0.0	0.0	
al Technology MWs		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	
a reenteregy intre		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	1	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	1
General Program																								
(may also be enrolled in TI and AutoDR)	0.0			1	0.0				0.0				0.0				0.0						1	
	0.0				0.0																			
tal	0.0				0.0				0.0				0.0				0.0				0.0			
			N/A	N/A		N/A	N/A	N/A			N/A	N/A			N/A	N/A			N/A	N/A			N/A	N/A
tal tal TA MWs	0.0		N/A	N/A	0.0 0.0	N/A	N/A	N/A	0.0		N/A	N/A	0.0		N/A	N/A	0.0		N/A	N/A	0.0		N/A	N/A
	0.0	N/A	N/A July		0.0	Αι	N/A		0.0	N/A Sep	N/A tember		0.0	Octo	N/A ober		0.0	N/A Nov	N/A ember		0.0	N/A Dec	N/A	•
	0.0 TA	N/A	July	Total	0.0 TA	Au Auto DR	ugust	Total	0.0 TA	N/A Sep Auto DR	tember	Total	0.0 TA	Octo Auto DR	ober	Total	0.0 TA	N/A Nov Auto DR	ember	Total	0.0 TA	N/A Dec Auto DR	ember	Total
tal TA MWs	0.0 TA Identified	N/A Auto DR Verified	July TI Verified	Total Technology	0.0 TA Identified	Au Auto DR Verified	ugust TI Verified	Total Technology	0.0 TA Identified	N/A Sep Auto DR Verified	tember TI Verified	Total Technology	0.0 TA Identified	Octo Auto DR Verified	ober TI Verified	Total Technology	0.0 TA Identified	N/A Nov Auto DR Verified	ember TI Verified	Total Technology	0.0 TA Identified	N/A Dec Auto DR Verified	ember TI Verified	Total Technolo
al TA MWs Price Responsive	0.0 TA	N/A	July	Total Technology MWs	0.0 TA Identified MWs	Au Auto DR	ugust	Total Technology MWs	0.0 TA Identified MWs	N/A Sep Auto DR	tember	Total Technology MWs	0.0 TA Identified MWs	Octo Auto DR	ober	Total Technology MWs	0.0 TA Identified MWs	N/A Nov Auto DR	ember	Total Technology MWs	0.0 TA Identified MWs	N/A Dec Auto DR	ember	•
tal TA MWs Price Responsive	0.0 TA Identified	N/A Auto DR Verified	July TI Verified	Total Technology MWs 0.0	0.0 TA Identified MWs	Au Auto DR Verified	ugust TI Verified	Total Technology MWs 0.0	0.0 TA Identified MWs	N/A Sep Auto DR Verified	tember TI Verified	Total Technology MWs 0.0	TA Identified MWs	Octo Auto DR Verified	ober TI Verified	Total Technology MWs 0.0	0.0 TA Identified MWs	N/A Nov Auto DR Verified	ember TI Verified	Total Technology MWs 0.0	0.0 TA Identified MWs	N/A Dec Auto DR Verified	ember TI Verified	Total Technolo
al TA MWs Price Responsive P	0.0 TA Identified	N/A Auto DR Verified	July TI Verified	Total Technology MWs 0.0 0.0	0.0 TA Identified MWs	Au Auto DR Verified	ugust TI Verified	Total Technology MWs 0.0 0.0	0.0 TA Identified MWs	N/A Sep Auto DR Verified	tember TI Verified	Total Technology MWs 0.0 0.0	0.0 TA Identified MWs	Octo Auto DR Verified	ober TI Verified	Total Technology MWs 0.0 0.0	0.0 TA Identified MWs	N/A Nov Auto DR Verified	ember TI Verified	Total Technology MWs 0.0 0.0	0.0 TA Identified MWs	N/A Dec Auto DR Verified	ember TI Verified	Total Technolo
al TA MWs Price Responsive P P	0.0 TA Identified	N/A Auto DR Verified	July TI Verified	Total Technology MWs 0.0 0.0 0.0	0.0 TA Identified MWs	Au Auto DR Verified	ugust TI Verified	Total Technology MWs 0.0 0.0 0.0	0.0 TA Identified MWs	N/A Sep Auto DR Verified	tember TI Verified	Total Technology MWs 0.0 0.0 0.0	0.0 TA Identified MWs	Octo Auto DR Verified	ober TI Verified	Total Technology MWs 0.0 0.0 0.0	0.0 TA Identified MWs	N/A Nov Auto DR Verified	ember TI Verified	Total Technology MWs 0.0 0.0 0.0	0.0 TA Identified MWs 0	N/A Dec Auto DR Verified	ember TI Verified	Total Technolo
Price Responsive P P P A KObice - Best Effort	0.0 TA Identified	N/A Auto DR Verified	July TI Verified	Total Technology MWs 0.0 0.0 0.0 0.0 0.0	0.0 TA Identified MWs	Au Auto DR Verified	ugust TI Verified	Total Technology MWs 0.0 0.0 0.0 0.0	0.0 TA Identified MWs	N/A Sep Auto DR Verified	tember TI Verified	Total Technology MWs 0.0 0.0 0.0 0.0	0.0 TA Identified MWs	Octo Auto DR Verified	ober TI Verified	Total Technology MWs 0.0 0.0 0.0 0.0	0.0 TA Identified MWs	N/A Nov Auto DR Verified	ember TI Verified	Total Technology MWs 0.0 0.0 0.0 0.0	TA Identified MWs	N/A Dec Auto DR Verified	ember TI Verified	Total Technol
tal TA MWs	0.0 TA Identified	N/A Auto DR Verified	July TI Verified	Total Technology MWs 0.0 0.0 0.0	0.0 TA Identified MWs	Au Auto DR Verified	ugust TI Verified	Total Technology MWs 0.0 0.0 0.0 0.0 0.0	TA Identified MWs	N/A Sep Auto DR Verified	tember TI Verified	Total Technology MWs 0.0 0.0 0.0 0.0 0.0	TA Identified MWs	Octo Auto DR Verified	ober TI Verified	Total Technology MWs 0.0 0.0 0.0 0.0 0.0	0.0 TA Identified MWs	N/A Nov Auto DR Verified	ember TI Verified	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0	0.0 TA Identified MWS 0	N/A Dec Auto DR Verified	ember TI Verified	Total Technol
Price Responsive P P P A Choice - Best Effort ak Choice - Committed	0.0 TA Identified	N/A Auto DR Verified MWs	July TI Verified MWs	Total Technology MWs 0.0 0.0 0.0 0.0 0.0	0.0 TA Identified MWs	Auto DR Verified MWs	ıgust Ti Verified MWs	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0	TA Identified MWs	N/A Sep Auto DR Verified MWs	tember TI Verified MWs	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.0 TA Identified MWs	Octr Auto DR Verified MWs	ober TI Verified MWs	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.0 TA Identified MWs	N/A Auto DR Verified MWs	ember TI Verified MWs	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.0 TA Identified MWs 0	N/A Dec Auto DR Verified MWs	ember TI Verified MWs	Total Technolo MWs
Price Responsive P P P Ac Choice - Best Effort ak Choice - Committed tal	0.0 TA Identified	N/A Auto DR Verified	July TI Verified MWs	Total Technology MWs 0.0 0.0 0.0 0.0 0.0	0.0 TA Identified MWs	Au Auto DR Verified	ıgust Ti Verified MWs	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	TA Identified MWs	N/A Sep Auto DR Verified	tember TI Verified MWs	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	TA Identified MWs	Octo Auto DR Verified	ober TI Verified	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.0 TA Identified MWs	N/A Nov Auto DR Verified	ember TI Verified	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.0 TA Identified MWS 0 0	N/A Dec Auto DR Verified	ember TI Verified	Total Technolo MWs
Price Responsive P P Ak Choice - Best Effort ak Choice - Committed ial Interruptible/Reliability	0.0 TA Identified	N/A Auto DR Verified MWs	July TI Verified MWs	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0	0.0 TA Identified MWs	Auto DR Verified MWs	ıgust Ti Verified MWs	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	0.0 TA Identified MWs	N/A Sep Auto DR Verified MWs	tember TI Verified MWs	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	0.0 TA Identified MWs	Octr Auto DR Verified MWs	ober TI Verified MWs	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	0.0 TA Identified MWs	N/A Auto DR Verified MWs	ember TI Verified MWs	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	0.0 TA Identified MWs 0 0	N/A Dec Auto DR Verified MWs	ember TI Verified MWs	Total Technol MWs
Price Responsive P P P AcChoice - Best Effort ak Choice - Committed tal Interruptible/Reliability	0.0 TA Identified	N/A Auto DR Verified MWs	July TI Verified MWs	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0	TA Identified MWs	Auto DR Verified MWs	ıgust Ti Verified MWs	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs	N/A Sep Auto DR Verified MWs	tember TI Verified MWs	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs	Octr Auto DR Verified MWs	ober TI Verified MWs	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	0.0 TA Identified MWs	N/A Auto DR Verified MWs	ember TI Verified MWs	Total Technology MWS 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	0.0 TA Identified MWs 0 0 0 0	N/A Dec Auto DR Verified MWs	ember TI Verified MWs	Total Technol MWs
tal TA MWs Price Responsive P P P Ak Choice - Best Effort ak Choice - Committed tal Interruptible/Reliability MC	0.0 TA Identified	N/A Auto DR Verified MWs	July TI Verified MWs	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	0.0 TA Identified MWs	Auto DR Verified MWs	ıgust Ti Verified MWs	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	0.0 TA Identified MWs	N/A Sep Auto DR Verified MWs	tember TI Verified MWs	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	0.0 TA Identified MWs	Octr Auto DR Verified MWs	ober TI Verified MWs	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	0.0 TA Identified MWs	N/A Auto DR Verified MWs	ember TI Verified MWs	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	0.0 TA Identified MWs 0 0 0 0 0 0 0 0 0	N/A Dec Auto DR Verified MWs	ember TI Verified MWs	Total Technol MWs
Price Responsive Price Responsive P P P Ac Choice - Best Effort ak Choice - Committed tal Interruptible/Reliability 5	0.0 TA Identified	N/A Auto DR Verified MWs	July TI Verified MWs	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0	0.0 TA Identified MWs	Auto DR Verified MWs	ıgust Ti Verified MWs	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs	N/A Sep Auto DR Verified MWs	tember TI Verified MWs	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs	Octr Auto DR Verified MWs	ober TI Verified MWs	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	0.0 TA Identified MWS	N/A Auto DR Verified MWs	ember TI Verified MWs	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	0.0 TA Identified MWS 0 0 0 0 0 0 0	N/A Dec Auto DR Verified MWs	ember TI Verified MWs	Tota Technol MWs
Price Responsive P P Ac Choice - Best Effort Ac Choice - Committed tal Interruptible/Reliability MC RP	0.0 TA Identified	N/A Auto DR Verified MWs	July TI Verified MWs	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	0.0 TA Identified MWs	Atto DR Verified MWs	Igust TI Verified MWs 0.0	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	0.0	N/A Seg Auto DR Verified MWs	tember TI Verified MWs 0.0	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs	Oct Auto DR Verified MWs 0.0	ober TI Verified MWS 0.0	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	0.0 TA Identified MWs	N/A Nov Auto DR Verified MWs	ember TI Verified MWs 0.0	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	0.0 TA Identified MWS 0 0 0 0 0	N/A Dec Auto DR Verified MWs	ember TI Verified MWs 0.0	Total Technol MWs
Price Responsive P P k Choice - Best Effort k Choice - Committed al Interruptible/Reliability MC	0.0 TA Identified	N/A Auto DR Verified MWs	July TI Verified MWS	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	0.0 TA Identified MWs	Auto DR Verified MWs	Jgust TI Verified MWs 0.0	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	0.0 TA Identified MWs	N/A Sep Auto DR Verified MWs	tember TI Verified MWS 0.0	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	0.0 TA Identified MWs	Octr Auto DR Verified MWs	ober TI Verified MWs	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	0.0 TA Identified MWs	N/A Auto DR Verified MWs	ember TI Verified MWs	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	0.0	N/A Dec Auto DR Verified MWs	ember TI Verified MWs 0.0	Total Technol MWs

General Program TA (may also be enrolled in TI and AutoDR) Total 0.0 0.0 0.0 0.0 0.0 0.0 Total TA MWs 0.0 N/A N/A N/A N/A N/A N/A 0.0 N/A N/A N/A N/A N/A N/A N/A N/A 0.0 0.0 N/A N/A N/A 0.0 0.0 N/A

Notes:

TA Identified MWs AutoDR Verified MWs TI Verified MWs Total Technology MWs General Program category

Represents "Identified MW" from TA Program participants' service accounts from completed TA audits. Represents verified i.e.tested MW for service accounts that participate in Auto DR. Represents verified MW for service accounts that participated in Technology Incentives (TI). Customer service accounts must be enrolled in a DR program however not in AutoDR. MW reported in this column are not necessarily the amount enrolled in a DR Program. Represents the sum of verified MWs accounts dwith the service accounts that participated in Ti plus Auto DR programs. Represents MW of participants in the TA stage i.e."Identified MW".

## SDGE Demand Response Programs and Activities Incremental Cost 2014 Funding

#### Year-to-Date Program Expenditures

	Year-to Date 2013						2014 Exper	ditures						Year-to Date 2014	Program-to-Date Total Expenditures	3-Year	Fundshift	Percent
Cost Item	Expenditures	January	February	March	April	May	June	July	August	September	October N	lovember Deci	mber	Expenditures	2012-2014	Funding	Adjustments (a)	Funding
Category 1: Reliability Programs																		
Base Interruptible Program (BIP)	\$710,437	\$4,211	\$5,309	\$5,849	\$8,180	\$9,427	\$4,068							\$37,044	\$747,481	\$2,214,267	(\$1,800,000)	33.8
Demand Bidding	\$54,684	\$662	\$430	\$1,158	\$3,285	\$3,348	\$2,033							\$10,916	\$65,600	\$1,800,000	\$1,800,000	
Budget Category 1 Total	\$765,121	\$4,873	\$5,739	\$7,007	\$11,465	\$12,775	\$6,101	\$0	\$0	\$0	\$0	\$0	\$0	\$47,960	\$813,081	\$4,014,267	\$0	33.8
Category 2: Price Responsive Programs																		
Capacity Bidding Program (CBP)	\$3,228,085	\$206,235	\$41,192	\$41,375	\$30,934	\$75,818	\$86,139							\$481,693	\$3,709,778	\$5,389,000	(\$6,400,000)	68.8
Peak Time Rebate (PTR)	\$1,623,598	\$7,638	\$8,900	\$14,246	\$14,043	\$13,612	\$11,614							\$70,053	\$1,693,651	\$6,885,000	\$6,400,000	24.6
Budget Category 2 Total	\$4,851,683	\$213,873	\$50,092	\$55,621	\$44,977	\$89,430	\$97,753	\$0	\$0	\$0	\$0	\$0	\$0	\$551,746	\$5,403,429	\$12,274,000	\$0	93.4
Cotonom 4. Empering 8 Eachling Technologies																		
Category 4: Emerging & Enabling Technologies	A4 005 004														A4 003 055			
Emerging Technologies (ET)	\$1,095,981 \$288,785	\$51,063 \$1,595	\$45,541 \$8,889	\$21,024	\$31,745	\$71,895	\$9,806							\$231,074 \$1,472,626	\$1,327,055 \$1,761,411	\$2,111,000 \$9,464,167	1	62.9 18.6
Small Customer Technology Incentives (SCTD)				\$9,917	\$1,380,720	\$76,074	(\$4,569)										1	
Technical Incentives (TI)	\$1,224,763	\$27,769	\$24,248	\$19,659	\$60.864	\$34,156	\$90,524							\$257,220	\$1,481,983	\$8,973,000		16.5
Budget Category 4 Total	\$2,609,529	\$80,427	\$78,678	\$50,600	\$1,473,329	\$182,125	\$95,761	\$0	\$0	\$0	\$0	\$0	\$0	\$1,960,920	\$4,570,449	\$20,548,167	\$0	22.2
Cottoner 6. Dilata																		
Category 5: Pilots																		
Locational DR	\$10,484	\$2,034	\$1,819	\$2,435	\$1,305	\$2,625	\$2,456							\$12,674	\$23,158	\$433,000		5.3
New Construction DR	\$124,043	\$2,514	(\$29,546)	\$3,461	\$3,929	\$3,780	\$21,788							\$5,926	\$129,969	\$1,126,000		11.5
Budget Category 5 Total	\$134,527	\$4,548	(\$27,727)	\$5,896	\$5,234	\$6,405	\$24,244	\$0	\$0	\$0	\$0	\$0	\$0	\$18,600	\$153,127	\$1,559,000	\$0	16.9
Category 6: Evaluation, Measurement & Verification DRMEC																		
	\$2,579,066	\$75,997	\$159,886	\$174,204	\$151,669	\$64,870	\$86,216							\$712,842	\$3,291,908	\$5,115,000		64.4
Research	\$0	\$10,516	(\$10,516)	\$0	\$0	\$0	\$0							\$0	\$0	\$600,000		0.0
Budget Category 6 Total	\$2,579,066	\$86,513	\$149,370	\$174,204	\$151,669	\$64,870	\$86,216	\$0	\$0	\$0	\$0	\$0	\$0	\$712,842	\$3,291,908	\$5,715,000	\$0	64.4
Category 7: Marketing Education & Outreach																		
Statewide Marketing - Flex Alert Network (FAN) 1	\$960,020	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$960,020	\$1,000,000		s
Customer Education, Awareness & Outreach	\$138,099	\$0	\$0	\$10,184	\$58,543	\$77,388	\$13,858							\$159,973	\$298,072	\$1,100,000		27.1
Other Local Marketing	\$749,990	\$1,349	\$11,148	\$3,153	\$25,746	\$5,555	\$11,235							\$58,186	\$808,176	\$4,650,000		17.4
Budget Category 7 Total	\$1,848,109	\$1,349	\$11,148	\$13,337	\$84,289	\$82,943	\$25,093	\$0	\$0	\$0	\$0	\$0	\$0	\$218,159	\$2,066,268	\$6,750,000	\$0	30.6
			;															
Category 8: DR System Support Activities																		
Regulatory Policy & Program Support	\$1,471,044	\$58,316	\$76,393	\$91,383	\$71,096	\$82,734	\$78,561							\$458,483	\$1,929,527	\$2,231,000		86.5
IT Infrastructure & System Support	\$1,447,146	\$16,500	\$32,526	\$58,538	\$66,926	\$133,130	\$110,756							\$418,376	\$1,865,522	\$5,410,000		34.5
Budget Category 8 Total	\$2,918,190	\$74,816	\$108,919	\$149,921	\$138,022	\$215,864	\$189,317	\$0	\$0	\$0	\$0	\$0	\$0	\$876,859	\$3,795,049	\$7,641,000	\$0	121.0
Category 9: Integrated Programs and Activities																		
Technical Assistance (TA)	\$1,637,120	\$0	(\$50)	\$0	\$0	\$0	\$0							(\$50)	\$1,637,070	\$3,321,000		49.3
Customer, Education & Outreach - IDSM	\$1,160,537	\$0	\$797	\$1,977	\$3,709	\$10,780	\$2,715							\$19,978	\$1,180,515	\$984,359		119.9
Budget Category 9 Total	\$2,797,657	\$0	\$747	\$1,977	\$3,709	\$10,780	\$2,715	\$0	\$0	\$0	\$0	\$0	\$0	\$19,928	\$2,817,585	\$4,305,359	\$0	169.2
Category 10: Special Projects																		
Permanent Load Shifting	\$231,177	\$5,451	\$8,380	\$7,955	\$12,404	\$9,752	\$11,253							\$55,195	\$286,372	\$3,000,000		9.5
Budget Category 10 Total	\$231,177	\$5,451	\$8,380	\$7,955	\$12,404	\$9,752	\$11,253	\$0	\$0	\$0	\$0	\$0	\$0	\$55,195	\$286,372	\$3,000,000	\$0	9.5
	\$18,735,059	\$471.850	\$385.346	\$466.518	\$1,925,098	\$674,944	\$538,453	\$0	\$0	\$0	\$0	\$0	\$0	\$4.462.209	\$23,197,268	\$65.806.793	\$0	35.3
Total Incremental Cost																		

Notes: D12:0-4045 PTR Jul-Sapet updated for Incentives (12/17/2012) <sup>1</sup> Negative dollars in February are due to an accrual reversal. Still awaiting actual invoice for payment.

SAN DIEGO GAS AND ELECTRIC	2012- 2014 Fu	nding Cycle Cus	tomer Commu	nication, Mark	eting, and Out	reach							Year-to Date	2012-2014	Authorized
	January	February	March	April	May	June	July	August	September	October	November	December	2014 Expenditures	Total Expenditures	Budget (if Applicable)
I. STATEWIDE MARKETING															
IOU Administrative Costs 5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$942,697	
Statewide ME&O contract	\$0	\$0	\$1,439,988	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,439,988	\$1,439,988	
I. TOTAL STATEWIDE MARKETING	\$0	\$0	\$1,439,988	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,439,988	\$2,382,685	
II. UTILITY MARKETING BY ACTIVITY * (1) TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2012-2014															
PROGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING <sup>1,2</sup>															
Technical Incentives	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$519	
Summer Saver	\$183	\$568	\$498	\$767	\$627	\$477	\$0	\$0	\$0	\$0	\$0	\$0	\$3,120	\$10,855	
Small Customer Technology Deployment	\$458	\$8,808	\$14,355	\$9,098	\$3,033	\$8,647	\$0	\$0	\$0	\$0	\$0	\$0	\$44,399	\$59,104	
CPP-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$408	
SW-COM-Customer Services	\$178	\$221	\$235	\$496	\$158	\$784	\$0	\$0	\$0	\$0	\$0	\$0	\$2,072	\$9,455	
SW-IND-Customer Services	\$36	\$66	\$77	\$66	\$71	\$72	\$0	\$0	\$0	\$0	\$0	\$0	\$388	\$1,568	
SW-AG-Customer Services	\$36	\$66	\$77	\$66	\$71	\$72	\$0	\$0	\$0	\$0	\$0	\$0	\$388	\$1,370	
Customer Awareness, Education and Outreach (CEAO - DR)	\$0	\$0	\$10,184	\$58,543	\$77.388	\$13,858	\$0	\$0	\$0	\$0	\$0	\$0	\$159,973	\$717,486	
Integrated Demand Side Marketing (CEAO - IDSM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$613,173	
Local IDSM	\$24,649	\$29,961	\$51,514	\$102,490	\$108,274	\$107,188	\$0	\$0	\$0	\$0	\$0	\$0		\$930,152	
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING 3,4															
Reduce Your Use (PTR) Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	ćo	ćo	\$0	\$0	ćo	ŚO	\$0	\$132	
						\$0 \$0	\$0	\$0 \$0			\$0				
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0 \$458	\$0	\$0	\$0	\$0		\$0	\$0 \$0	\$0	\$0	\$0	\$0		\$178,007	
Labor Paid Media		\$1,420	\$1,244	\$1,918	\$1,595	\$1,184	\$0	\$0 \$0	\$0	\$0	\$0	\$0		\$29,803	
	\$0	\$0	(\$13,333)	\$13,333	\$0 \$0	\$0	\$0		\$0	\$0	\$0	\$0 \$0		\$367,116	
Other Costs II. TOTAL UTILITY MARKETING BY ACTIVITY	\$0 \$25,998	\$0 \$41.110	\$0 \$64.851	\$0 \$186.777	\$0 \$191.217	\$0 \$132.282	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	11	\$569,261 \$3,488,409	
II. TOTAL OTILITY MARKETING BY ACTIVITY	\$25,998	\$41,110	\$04,851	\$180,777	\$191,217	\$132,282	ŞU	ŞU	ŞU	ŞU	ŞU	ŞU	\$042,235	\$3,488,409	
III. UTILITY MARKETING BY ITEMIZED COST															
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$132	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$5,754	\$6,535	\$25,720	\$17,661	\$70,727	\$26,985	\$0	\$0	\$0	\$0	\$0	\$0		\$415,100	
Labor	\$18,125	\$23,884	\$25,820	\$78,602	\$18,240	\$47,726	\$0	\$0	\$0	\$0	\$0	\$0		\$684,257	
Paid Media	\$0	\$7,388	\$9,961	\$79,227	\$79,556	\$22,816	\$0	\$0	\$0	\$0	\$0	\$0		\$1,255,955	
Other Costs	\$2,119	\$3,303	\$3,350	\$11,287	\$22,694	\$34,755	\$0	\$0	\$0	\$0	\$0	\$0	\$77,508	\$1,132,965	
III. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$25,998	\$41,110	\$64,851	\$186,777	\$191,217	\$132,282	\$0	\$0	\$0	\$0	\$0	\$0	\$642,235	\$3,488,409	
IV. UTILITY MARKETING BY CUSTOMER SEGMENT															
Agricultural	\$36	\$66	\$77	\$66	\$71	\$72	\$0	\$0	\$0	\$0	\$0	\$0	\$388	\$1,370	
Large Commercial and Industrial	\$9,496	\$12,029	\$26,000	\$25,192	\$64,203	\$45,452	\$0	\$0	\$0	\$0	\$0	\$0		\$680,020	
Small and Medium Commercial	\$9,461	\$11,964	\$25,924	\$25,126	\$64,133	\$45,380	\$0	\$0	\$0	\$0	\$0	ŝo		\$794,612	
Residential	\$7,005	\$17,051	\$12,850	\$136,393	\$62,810	\$41,378	\$0	\$0	\$0 \$0	\$0 \$0	\$0	50		\$2,012,407	
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$25,998	\$41,110	\$64,851	\$186,777	\$191,217	\$132,282	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	<i> </i>	\$3,488,409	
	\$23,330	941,110		J100,777	122,227	2132,202		<del>-</del>	30					93,400,405	

Notes: <sup>1</sup> Programs, Rates & Activities does not include "Marketing My Account/Energy and Integrated Online Audit Tools" - the 2012 ICEAT program is funded through D.09-09 047

<sup>1</sup> Programs, Rates & Activities does not include "Critical Peak Pricing > 200kW" (CPP-D) as program funding is not approved or directed in D.12-04-045 <sup>3</sup> Programs, Rates & Activities does not include SDG&E'S Summer Saver program as program funding is not approved or directed in D.12-04-045 <sup>4</sup> Programs, Rates & Activities does not include "Critical Peak Pricing < 200kW" as program funding is not approved or directed in D.12-04-045</p>

SDGE FUND SHIFTING 2014

### FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35:

The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category. The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Price-Responsive Programs	(\$6,400,000)	Capacity Bidding Program	5/24/2012	To fund PTR(A) per AL. 2351-E
	\$6,400,000	Peak Time Rebate (A)		To fund PTR(A) per AL. 2351-E
Reliability Programs		Base Interruptible Program		To fund the Demand Bidding Program per AL. 2370-E
	\$1,800,000	Demand Bidding Program		To fund the Demand Bidding Program per AL. 2370-E
Marketing Education & Outreach		Flex Alert		To support SDG&E Marketing outreach for Summer 2012
	\$100,000	Customer Eduacation and Outreach	10/1/2012	To support SDG&E Marketing outreach for Summer 2012
Total	\$0			

Notes:

Provide concise rationale for the fund shift in colum "Rationale for Fund Shift"

## SDGE Interruptible and Price Responsive Programs 2014 Event Summary

		Year	-to-Date Event Summary			
Program Category	Event No.	Date	Event Trigger(1)	Load Reduction kW	Event Beginning:End	Program Tolled Hours (Annual)
Base Interruptible Program - Day Of	1	02/06/14	Met Price Triggers	140	4:00 PM to 9:00 PM	4
Critical Peak Pricing Default	2	02/07/14	At discretion of Utility	17,900	11:00 AM to 6:00 PM	7
Demand Bidding Program - Day Of	3	02/06/14	Met Price Triggers	1,080	4:00 PM to 9:00 PM	5
Reduce your Use	4	02/07/14	Met Price Triggers	1,500	11:00 AM to 6:00 PM	7
Demand Bidding Program (Day Ahead)	5	02/07/14	Met Price Triggers	2,300	1:00 PM to 5:00 PM	4
Capacity Bidding Program –( Day Ahead)	6	05/01/14	Met Price Triggers	7300	2:00 PM to 6:00 PM	4
Base Interruptible Program - Day Of	7	05/14/14	Met Price Triggers	990	4:00 PM to 8:00 PM	8
Demand Bidding Program - Day Of	8	05/14/14	Met Price Triggers	5200	4:00 PM to 8:00 PM	10
Capacity Bidding Program –( Day Ahead)	9	05/14/14	Met Price Triggers	7900	3:00 PM to 7:00 PM	8
Capacity Bidding Program - Day Of	10	05/14/14	Met Price Triggers	8300	3:00 PM to 7:00 PM	12
Summer Saver Program - Day Of	11	05/14/14	At discretion of Utility	12700	4:00 PM to 8:00 PM	4
Reduce your Use	12	05/14/14	Met Price Triggers	3100	11:00 AM to 6:00 PM	14
Capacity Bidding Program - Day Of	13	05/15/14	Met Price Triggers	7200	3:00 PM to 7:00 PM	16
Summer Saver Program - Day Of	14	05/15/14	At discretion of Utility	15500	4:00 PM to 8:00 PM	8
Critical Peak Pricing Default	15	05/15/14	At discretion of Utility	11100	11:00 AM to 6:00 PM	14
Demand Bidding Program (Day Ahead)	16	05/15/14	Met Price Triggers	1800	4:00 PM to 8:00 PM	8
Capacity Bidding Program –( Day Ahead)	17	05/15/14	Met Price Triggers	9200	3:00 PM to 7:00 PM	20
Reduce your Use	18	05/15/14	Met Price Triggers	1300	11:00 AM to 6:00 PM	21
Base Interruptible Program - Day Of	19	05/16/14	Met Price Triggers	1900	10:45 AM to 2:45 PM	12
Demand Bidding Program - Day Of	20	05/16/14	Met Price Triggers	6400	11:00 AM to 3:00 PM	15
Summer Saver Program - Day Of	21	05/16/14	At discretion of Utility	12200	12:00 PM to 4:00 PM	12

### SDGE Demand Response Programs Total Cost and AMDRMA 2014 Accounts Balance \$000

Administrative (084)         S206.2         541.2         541.4         S30.5         575.6         586.1           Capacity Bidding Program         51.9         52.4         541.4         530.5         575.6         586.1           DBP         Company         51.9         52.4         541.2         543.3         552.2         541.1           DBP         Company         580.0         50.0         50.0         50.0         50.0           Technology incentives         527.8         524.2         519.7         500.0         50.0         50.0           CEAOLDOM         S0.0         50.0         50.0         50.0         50.0         50.0           SCTD         S1.6         58.9         51.4.2         51.4.2         51.4.0         51.6         51.6					Year-to-Date		
Capacity Bitding Program         \$206.2         \$41.2         \$41.4         \$30.9         \$75.8         \$86.1           Base Interruptible Program         \$1.9         \$2.4         \$3.0         \$4.7         \$5.2         \$4.1           DPP-Energinop         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0           Capacity Bitding Program         \$0.0	eptember October	September	November	r December	r Cost		% of Budge
ase interruptible Program         \$1.9         \$2.4         \$3.0         \$4.7         \$5.2         \$4.1           DPP         \$0.7         \$5.0							
BP         S07         S04         S12         S3.3         S2.0           Technology incentives         S27.8         S24.2         S19.7         S0.0         S0.0         S0.0         S0.0           Technology Assistance         S0.0         S0.0         S0.0         S0.0         S0.0         S0.0         S0.0           Tex Alert Network <sup>1</sup> S0.0					\$481.7	\$0.0	
SPD-Energency         S0.0         S0.0         S0.0         S0.0         S0.0         S0.0         S0.0           Technology Assistance         S0.0         (S0.1)         S0.0         S0.0         S0.0         S0.0           Technology Assistance         S0.0         S0.0         S0.0         S0.0         S0.0         S0.0           Tex Alert Network <sup>1</sup> S0.0         S0.0         S0.0         S0.0         S0.0         S0.0           Statemer Education, Awareness & Outreach         S0.0         S0.0         S0.10         S0.0         S0.0         S0.0           Dire Local Marketing         S1.3         S1.11         S1.3         S1.12         S1.6         S1.12           TR         S7.6         S8.9         S1.42         S1.3         S1.6         S1.12           TRA         S0.0					\$21.3	\$0.0	
Technology incentives         527.8         524.2         \$19.7         \$60.9         \$34.2         \$34.5           Technology Assistance         50.0         (\$0.1         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0           Technology Assistance         50.0         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0           Technology Assistance         50.0         \$0.0 <td< td=""><td></td><td></td><td></td><td></td><td>\$10.9</td><td>\$0.0</td><td></td></td<>					\$10.9	\$0.0	
Technology Assistance         S0.0         (60.1)         S0.0         S0					\$0.0	\$0.0	
Flex Meri Network <sup>1</sup> S0.0         S0.0 <ths0.0< th="">         S0.0         S0.0<!--</td--><td></td><td></td><td></td><td></td><td>\$201.2</td><td>\$0.0</td><td></td></ths0.0<>					\$201.2	\$0.0	
Customer Education, Awareness & Outreach         \$0.0 <td></td> <td></td> <td></td> <td></td> <td>(\$0.1)</td> <td>\$0.0</td> <td></td>					(\$0.1)	\$0.0	
CEAO-IOSM         \$30.0         \$0.8         \$2.0         \$3.7         \$10.8         \$2.7           Emerging Marketing         \$1.3         \$11.1         \$3.2         \$25.7         \$5.6         \$11.2           PTR         \$7.6         \$8.9         \$14.2         \$14.0         \$13.6         \$11.6           PTR-A         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0           SCTD         \$16         \$8.9         \$13.8         \$2.1         \$13.80.7         \$7.61         \$4.6)           LDR         \$2.0         \$18         \$2.4         \$13.3         \$2.6         \$2.5           NCDPR         \$2.5         \$2.5         \$3.5         \$3.8         \$2.1         \$1.6           Permanent Load Shifting         \$5.5         \$8.4         \$8.0         \$10.1         \$0.1         \$0.1           SW-OD-MC-ustomer Services (TA)         \$3.4         \$2.7         \$3.3         \$5.0         \$5.0           SW-AGE-Castomer Services (TA)         \$3.4         \$2.7         \$3.3         \$5.0         \$5.0           SW-AGE-Castomer Services (TA)         \$3.4         \$2.7         \$3.3         \$5.0         \$5.0           SW-AGE-Castomer Services (TA)					\$0.0	\$0.0	
Emerging Markets/Technologies         \$51.1         \$45.5         \$21.0         \$31.7         \$71.9         \$9.8           Drer Local Marketing         \$13.3         \$11.1         \$32.2         \$25.7         \$5.6         \$11.2           PTR         \$76         \$8.9         \$14.2         \$14.0         \$13.8         \$11.1           PTR         \$376         \$8.9         \$1.80.7         \$76.1         \$16.4           SCTD         \$16         \$8.9         \$9.9         \$1.380.7         \$76.1         \$16.4           NCDR         \$2.5         \$2.92.5         \$3.5         \$3.9         \$3.8         \$2.1           NCDR         \$2.5         \$2.92.9         \$3.8         \$2.1         \$3.1         \$3.1           Sommer Saver"         \$801.1         \$11.9         \$52.1         \$57.6         \$57.60         \$57.60           SW-MO-Outcomer Services (TA)         \$21.5         \$51.5         \$15.79         \$3.8         \$50.0         \$50.0           SW-AG-Costomer Services (TA)         \$24.5         \$3.8         \$8.8         \$10.0         \$70.7           SW-AG-Costomer Services (TA)         \$3.4         \$27.57         \$3.6         \$10.5         \$10.0           SW-AG-Costomer					\$160.0	\$0.0	
Other Local Marketing         \$1.3         \$1.1         \$3.2         \$25.7         \$5.6         \$11.2           PTR         \$7.6         \$8.9         \$14.2         \$14.0         \$13.6         \$11.6           PTR-A         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0           SCTD         \$1.6         \$8.9         \$13.80.7         \$7.6.1         \$\$4.6         \$\$1.5           LDR         \$2.0         \$1.8         \$2.4         \$1.3         \$2.6         \$2.5         \$\$1.6           NCDRP         \$2.5         \$\$2.5         \$\$2.5         \$\$2.5         \$\$1.4         \$\$1.6         \$\$1.4           Permanent Load Shifting         \$\$5.5         \$\$3.5         \$\$3.9         \$\$3.6         \$\$2.1.8           WMP         \$\$0.0         \$\$0.0         \$\$0.0         \$\$0.0         \$\$0.1         \$\$1.4           SW-OD-Outomer Services (TA)         \$\$4.5         \$\$15.5         \$17.7         \$\$24.9         \$\$0.8         \$\$1.3           SW-AG-Customer Services (TA)         \$\$3.4         \$\$2.7         \$\$3.3         \$\$0.0         \$\$0.0         \$\$0.0         \$\$0.0           SW-AG-Customer Services (TA)         \$\$3.4         \$\$2.7         \$\$17.6         \$\$					\$20.0	\$0.0	
PTR.         \$7.6         \$8.9         \$14.2         \$14.0         \$13.6         \$11.6           SCTD         \$1.6         \$8.9         \$9.9         \$1.3.6         \$1.6         \$1.6           SCTD         \$1.6         \$8.9         \$9.9         \$1.3.7         \$7.6.1         \$4.6.6           NCDRP         \$2.2.5         \$\$2.95         \$3.3.5         \$3.9         \$3.8         \$2.1.8           NCDRP         \$2.2.5         \$\$2.95         \$3.1         \$0.0         \$0.0         \$0.0           Sommer Saver**         \$80.0         \$0.1         \$0.1         \$0.1         \$0.1         \$0.1           SW-MO-Outcomer Services (TA)         \$21.5         \$15.5         \$17.9         \$22.9         \$88.8         \$44.9           SW-AG-Contonner Services (TA)         \$4.5         \$3.8         \$19.0         \$79.7         \$W-AG-Contonner Services (TA)         \$4.5         \$3.8         \$19.0         \$70.7           SW-AG-Contonner Services (TA)         \$4.4         \$2.8         \$18.6         \$10.0         \$0.0         \$0.0         \$0.0           SW-AG-Contonner Services (TA)         \$3.4         \$2.7         \$3.3         \$10.72         \$1.6.6         \$3.0.0         \$0.0         \$0.0         \$					\$231.1	\$0.0	
PTR-A         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0           SCTD         \$1.6         \$8.9         \$9.9         \$1.380.7         \$7.61         \$(4.6)           LDR         \$2.0         \$1.8         \$2.4         \$1.3         \$2.6         \$2.5           NCDRP         \$2.5         \$(59.5)         \$3.5         \$3.9         \$3.8         \$2.1 &           WMP         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0           Summer Saver **         \$800.1         \$1.1         \$1.0         \$62.1         \$1.0         \$3.0           WCOM-Customer Services (TA)         \$2.1.5         \$1.5.5         \$15.7         \$22.9         \$68.8         \$1.9           WV-GA-Customer Services (TA)         \$4.4         \$2.7         \$3.3         \$4.8         \$8.8         \$1.9         \$7.7           SW-GA-Customer Services (TA)         \$4.4         \$2.7         \$3.3         \$1.8         \$2.6         \$3.0         \$3.0         \$3.0         \$3.0         \$3.0         \$3.0         \$3.0         \$3.0         \$3.0         \$3.0         \$3.0         \$3.0         \$3.0         \$3.0         \$3.0         \$3.0         \$3.0 <td></td> <td></td> <td></td> <td></td> <td>\$58.2</td> <td>\$0.0</td> <td></td>					\$58.2	\$0.0	
SCTD         \$1.6         \$8.9         \$1.307         \$761         \$4.6           LR         \$2.0         \$1.8         \$2.4         \$1.3         \$2.6         \$2.5           NCDRP         \$2.5         \$5.9         \$3.5         \$3.9         \$3.8         \$2.18           WMP         \$0.0         \$0.1         \$0.1         \$0.1         \$0.1         \$0.1           Summer Saver **         \$80.1         \$1.1         \$1.19         \$821.6         \$576.8         Permanent Load Shifting           SW-OD-Customer Services (TA)         \$2.1.5         \$15.5         \$15.79         \$22.9         \$68.8         \$84.9           SW-ACA-Customer Services (TA)         \$3.4         \$2.7         \$3.3         \$(50.5)         \$11.8         \$2.6           SW-ACA-Customer Services (TA)         \$3.4         \$2.7         \$3.3         \$(50.5)         \$11.8         \$2.6           SW-AG-Customer Services (TA)         \$3.4         \$2.7         \$3.3         \$(50.6)         \$0.0         \$0.0           SW-AG-Customer Services (TA)         \$3.4         \$2.7         \$3.3         \$(50.8)         \$11.8         \$2.6           SW-AG-Customer Services (TA)         \$3.0         \$0.0         \$0.0         \$0.0 <td< td=""><td></td><td></td><td></td><td></td><td>\$70.1</td><td>\$0.0</td><td></td></td<>					\$70.1	\$0.0	
LDR         \$2.0         \$1.8         \$2.4         \$1.3         \$2.6         \$2.5           WDP         \$0.0					\$0.0	\$0.0	
NCDRP         \$2.5         \$2.5         \$3.5         \$3.8         \$2.1.8           WMP         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0           Celerity **         \$0.0         \$0.1         \$0.1         \$0.1         \$0.1         \$0.1           Summer Saver **         \$0.0         \$11.9         \$621.6         \$578.0         \$399.1         \$760.8           Permanent Load Shifting         \$5.5         \$84.4         \$80.0         \$12.4         \$88.8         \$84.9           SW-COM-Customer Services (TA)         \$21.5         \$15.5         \$17.9         \$22.9         \$68.8         \$84.9           SW-CALS-Encery Advisor-HEES         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0           CachDSM-ME&O-Local Marketing         \$2.46         \$30.0         \$0.0         \$11.4         \$2					\$1,472.6	\$0.0	
WMP         \$0.0					\$12.7	\$0.0	
Celerity**         \$0.0         \$0.1         \$0.0					\$5.9	\$0.0	
Summer Saver **         \$801.1         \$11.9         \$621.6         \$876.01         \$760.8           Permanent Load Shifting         \$55.5         \$84.5         \$12.5         \$15.5         \$17.9         \$29.9         \$68.8         \$84.9           SWI-COM-Customer Services (TA)         \$24.5         \$15.5         \$17.7         \$29.9         \$68.8         \$84.9           SWI-CAUSTOMEr Services (TA)         \$3.4         \$2.7         \$3.3         \$(\$0.0)         \$0.0					\$0.0	\$0.0	n/a
Permanent Load Shifting \$5.5 \$8.4 \$8.0 \$12.4 \$9.8 \$11.3 SW-RD-Customer Services (TA) \$2.5 \$15.5 \$15.7 9 \$29.9 \$68.8 \$19.0 \$79.7 SW-RD-Customer Services (TA) \$3.4 \$2.7 \$3.3 \$0.0 \$0.0 \$0.0 \$0.0 SW-MG-Customer Services (TA) \$3.4 \$2.7 \$3.3 \$0.0 \$0.0 \$0.0 \$0.0 SW-ME&O Local Marketing \$2.4 6 \$3.0 \$15.5 \$137.6 \$108.3 \$107.2 Local-IDSM-ME&O-Local Marketing \$2.4 6 \$3.0 \$51.5 \$137.6 \$108.3 \$107.2 Local-IDSM-ME&O-Dehavioral Programs \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 RACT \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.					\$0.5	\$0.0	
SW-COM-Customer Services (TA)         \$21.5         \$15.5         \$15.7.9         \$29.9         \$68.8         \$34.9           SW-ND-Customer Services (TA)         \$4.5         \$3.8         \$4.8         \$8.8         \$19.0         \$79.7           SW-AC-Customer Services (TA)         \$3.4         \$2.7         \$3.3         \$(\$0.0)         \$11.8         \$2.6           SW-AC-Local Marketing         \$0.0         \$0.0         \$14.40         \$0.0         \$0.0         \$0.0           Local-IDSM-ME&O-Local Marketing         \$22.4         \$30.0         \$51.5         \$113.7         \$107.2         Local-IDSM-ME&O-Behavioral Programs         \$0.0					\$1,976.6	\$0.0	
SW-IND-Customer Services (TA)         \$4.5         \$3.8         \$4.8         \$8.8         \$19.0         \$7.7           SW-AG-Customer Services (TA)         \$3.4         \$2.7         \$3.3         (\$0.5)         \$11.8         \$2.6           SW-AG-Customer Services (TA)         \$3.4         \$2.7         \$3.3         (\$0.0)         \$0.0         \$0.0         \$0.0           SW-AG-Customer Services (TA)         \$3.4         \$2.7         \$3.3         (\$0.0)         \$0.0					\$55.2	\$0.0	
SW-AC-customer Services (TA)         \$3.4         \$2.7         \$3.3         \$0.05         \$11.8         \$2.6           SW-AC-customer Services (TA)         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0           SW-AC-Strenerg Advisor+HEES         \$0.0         \$0.0         \$1.440.0         \$10.3         \$10.72           Local-IDSM-ME&O-Eneravioral Programs         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0           PLP         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0           RACT         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0           Information Technology***         \$16.5         \$32.5         \$88.5         \$66.9         \$13.3.1         \$110.8           General Administrative (0&M)         \$1,238.2         \$297.1         \$2,568.7         \$1,367.9         \$1,288.8         \$1,431.5         \$0.0         \$0.0           Total Administrative (0&M)         \$1,238.2         \$297.1         \$2,568.7         \$1,367.9         \$1,288.8         \$1,431.5         \$0.0         \$0.0           Total Administrative (0&M)         \$0.0         \$0.0         \$0.0         \$0.0					\$378.6	\$0.0	
SW-CALS-Energy Advisor-HEE'S         \$0.0         <					\$120.6	\$0.0 \$0.0	
SW-ME&O         \$0.0         \$1.440.0         \$0.0					\$23.3		
Local-IDSM-ME&O-Local Marketing \$24.6 \$30.0 \$51.5 \$137.6 \$108.3 \$107.2 Local-IDSM-ME&O-Behavioral Programs \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.					\$0.0	\$0.0	
Local-IDSM-ME&O-Behavioral Programs         \$0.0         \$0.0         \$0.0         \$0.0         \$115.9         \$0.0           PLP         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0           RACT         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0           RACT         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0           RACT         \$100         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0           RACT         \$10.65         \$32.5         \$58.5         \$66.9         \$13.31         \$110.8           General Admini**         \$58.3         \$76.4         \$11.4         \$71.1         \$82.7         \$78.6           Total Administrative (0&M)         \$1,238.2         \$297.1         \$2,568.7         \$1,367.9         \$1,288.8         \$1,431.5         \$0.0           Bee Interruptible Program         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0           Emerging Markets         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0           Research         \$10.5         \$10.5         \$0.0         <					\$1,440.0 \$459.2	\$0.0 \$0.0	
PLP         \$0.0						\$0.0	
RACT         \$0.0 <th< td=""><td></td><td></td><td></td><td></td><td>\$115.9</td><td>\$0.0</td><td></td></th<>					\$115.9	\$0.0	
Information Technology***         \$16.5         \$32.5         \$56.5         \$56.9         \$13.3.1         \$11.0.8           General Admin***         \$58.3         \$76.4         \$91.4         \$71.1         \$82.7         \$78.6           Capital         Stass         \$76.4         \$91.4         \$71.1         \$82.7         \$78.6           Base Interruptible Program         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0           Total Administrative (0&M)         \$1,288.2         \$297.1         \$2,568.7         \$1,367.9         \$1,288.5         \$6.0         \$0.0         \$					\$0.0 \$0.0	\$0.0	
General Administrative         \$58.3         \$76.4         \$91.4         \$71.1         \$82.7         \$78.6           Total Administrative (0&M)         \$1,238.2         \$297.1         \$2,568.7         \$1,367.9         \$1,288.8         \$1,431.5         \$0.0         \$0.0           Capital Base Interruptible Program         \$0.0					\$418.4	\$0.0	
Total Administrative (0&M)         \$1,238.2         \$297.1         \$2,568.7         \$1,367.9         \$1,288.8         \$1,431.5         \$0.0         \$0.0           Capital           Base Interruptible Program         \$0.0					\$458.5	\$0.0	n/a
Capital         S0.0         \$0.0	\$0.0 \$0	\$0.0	.0 \$0.	.0 \$0.0		\$0.0	n/a
Base Interruptible Program         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0           Total Capital         \$0.0					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Emerging Markets         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0           Total Capital         \$0.0         \$0.					\$0.0	\$0.0	n/a
Total Capital         \$0.0					\$0.0	\$0.0	
Measurement and Evaluation         \$10.5         \$10.5         \$0.0         <	\$0.0 \$0	) \$0.0	.0 \$0.	.0 \$0.		\$0.0	
Research         \$10.5         (\$10.5)         \$0.0         \$0.0         \$0.0         \$0.0           General Administration         \$76.0         \$159.9         \$174.2         \$151.7         \$84.9         \$86.2           Total M&E         \$86.5         \$149.4         \$174.2         \$151.7         \$64.9         \$86.2         \$0.0         \$0.0           Customer Incentives         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0           Base Interruptible Program         \$2.3         \$3.0         \$2.8         \$3.5         \$4.2         \$0.0         \$0.0           DBP         \$0.0							
General Administration         \$76.0         \$174.2         \$161.7         \$64.9         \$86.2           Total M&E         \$86.5         \$149.4         \$174.2         \$151.7         \$64.9         \$86.2         \$0.0         \$0.0           Customer Incentives         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0           Base Interruptible Program         \$2.3         \$3.0         \$2.8         \$3.5         \$4.2         \$0.0           DP         \$0.0         \$0.					\$0.0	\$0.0	n/a
Total M&E         \$86.5         \$149.4         \$174.2         \$151.7         \$64.9         \$86.2         \$0.0         \$0.0           Customer Incentives           Capacity Bidding Program           Sase Interruptible Program         \$2.3         \$3.0         \$2.8         \$3.5         \$4.2         \$0.0         \$0.0           Base Interruptible Program         \$2.3         \$3.0         \$2.8         \$3.5         \$4.2         \$0.0           DBP         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0           Centrology Incentives         \$0.0					\$712.8	\$0.0	
Capacity Bidding Program         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0           Base Interruptible Program         \$2.3         \$3.0         \$2.8         \$3.5         \$4.2         \$0.0           DEP         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0           Technology Incentives         \$0.0	\$0.0 \$0	) \$0.0	.0 \$0.	.0 \$0.0		\$0.0	
Capacity Bidding Program         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0           Base Interruptible Program         \$2.3         \$3.0         \$2.8         \$3.5         \$4.2         \$0.0           DEP         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0           Technology Incentives         \$0.0							
Base Interruptible Program         \$2.3         \$3.0         \$2.8         \$3.5         \$4.2         \$0.0           DBP         \$0.0         \$0.							
DBP         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0           Technology Incentives         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0         \$56.0         Celerity         \$0.0         \$0.					\$0.0	\$0.0	
Technology Incentives         \$0.0         \$0.0         \$0.0         \$0.0         \$56.0           Celerity         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0           Summer Saver         \$0.0         \$0.0         \$0.0         \$1.0         \$0.8         \$0.0           Total Customer Incentives         \$2.3         \$3.0         \$2.8         \$4.4         \$56.0         \$0.0         \$0.0					\$15.7	\$0.0	
Celerity         \$0.0         \$0.0         \$0.0         \$0.0         \$0.0           Summer Saver         \$0.0         \$0.0         \$0.0         \$1.0         \$0.8         \$0.0           Total Customer Incentives         \$2.3         \$3.0         \$2.8         \$4.4         \$5.0         \$56.0         \$0.0         \$0.0					\$0.0	\$0.0	
Summer Saver         \$0.0         \$0.0         \$1.0         \$0.8         \$0.0           Total Customer Incentives         \$2.3         \$3.0         \$2.8         \$4.4         \$5.0         \$56.0         \$0.0					\$56.0	\$0.0	
Total Customer Incentives         \$2.3         \$3.0         \$2.8         \$4.4         \$5.0         \$56.0         \$0.0         \$0.0					\$0.0	\$0.0	
					\$1.8	\$0.0	
Total \$1,327.0 \$449.4 \$2,745.7 \$1,524.0 \$1,358.7 \$1,573.7 \$0.0 \$0.0	\$0.0 \$0	\$0.0	.0 \$0.	.0 \$0.	0 \$73.5	\$0.0	n/a
	\$0.0 \$0	\$0.0	.0 \$0.	.0 \$0.0	0 \$8,978.6	\$0.0	n/a
AMDRMA Account End of Month Balance for WG2 \$1,326.3 \$454.8 \$2,751.2 \$1,529.6 \$1,364.4 \$ 1,579.5					\$9,005.8		

 WG2
 \$1,326.3
 \$454.

 \*\*\* Budgeted under a different proceeding

 \*\*\*\* General Admin Overhead will be allocated when a final budget is approved.

Stots: 3
Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.
<sup>1</sup> Negative dollars in February are due to an accrual reversal. Still awaiting actual invoice for payment.

SDGE GRC Programs 2014 \$000

Annual Total Cost	January	February	March	April	Мау	June	July	August	September	October	November	December	Year-to-Date Total Cost
Programs in General Rate Case													
Administrative (O&M)													
AL-TOU-CP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
CPP-D	\$9.6	\$10.8	\$11.0	\$13.5	\$13.8	\$9.6	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$68.4
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.6	\$0.6	\$0.6	\$4.7	\$4.7	\$2.9	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$14.0
OBMC	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Administrative (O&M)	\$10.2	\$11.3	\$11.6	\$18.2	\$18.5	\$12.5	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$82.4
Capital													
Peak Generation (RBRP) (1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Measurement and Evaluation													
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total M&E	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Customer Incentives													
AL-TOU-CP (2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
BIP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Customer Incentives	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Revenue from Penalties	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total GRC Program Costs	\$10.2	\$11.3	\$11.6	\$18.2	\$18.5	\$12.5	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$82.4

(1) Capital costs for meters provided free to customers and charged to the programs